A Clean Air-Clean Jobs Act Rider (CACJA) will be applied as follows:

<table>
<thead>
<tr>
<th>Rate schedule</th>
<th>Applicable charge</th>
<th>CACJA rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>C Energy</td>
<td>$0.00288/kWh</td>
<td></td>
</tr>
<tr>
<td>SGL Energy</td>
<td>$0.01233/kWh</td>
<td></td>
</tr>
<tr>
<td>S-EV Energy</td>
<td>$0.00898/kWh</td>
<td></td>
</tr>
<tr>
<td>SG Demand</td>
<td>$0.99/kW-Mo</td>
<td></td>
</tr>
<tr>
<td>PG Demand</td>
<td>$0.94/kW-Mo</td>
<td></td>
</tr>
<tr>
<td>TG Demand</td>
<td>$0.84/kWh-Mo</td>
<td></td>
</tr>
<tr>
<td>CAL Energy</td>
<td>$0.00153/kWh</td>
<td></td>
</tr>
</tbody>
</table>

A General Rate Schedule Adjustment (GRSA) of negative 4.19 percent will be made to all base monthly amounts as calculated under each electric rate schedule, effective April 1, 2019.

A Renewable Energy Standard Adjustment (RESA) of 2 percent will be applied to the customer’s total electric bill prior to state and local taxes, franchise fees or any other applicable fees and taxes, effective July 1, 2009.

An Earning Sharing Adjustment (ESA) of negative 0.05 percent will be applied to all base monthly amounts as calculated under each electric rate schedule effective August 1, 2018.

Gas rate schedule adjustments

A Demand-Side Management Cost Adjustment (DSMCA) of 1.94 percent will be applied to all base monthly amounts as calculated under each gas rate schedule, effective January 1, 2020.

A General Rate Schedule Adjustment (GRSA) of 24.19 percent will be applied to all base monthly amounts as calculated under each gas rate schedule, effective January 1, 2020.

A Gas Cost Adjustment (GCA) charge per therm (Th) or per Dekatherm (Dth) used, as appropriate, will be applied to all rate schedules, effective January 1, 2020. The GCA is subject to changes no less frequently than quarterly.

<table>
<thead>
<tr>
<th>Rate schedule</th>
<th>Type of charge</th>
<th>GCA rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>CSG Commodity</td>
<td>$0.24170/Th</td>
<td></td>
</tr>
<tr>
<td>CLG Commodity</td>
<td>$2.32200/Dth</td>
<td></td>
</tr>
<tr>
<td>CGL Commodity</td>
<td>$0.22180/Th</td>
<td></td>
</tr>
<tr>
<td>IG On-Peak Demand</td>
<td>$1.76600/Dth</td>
<td>$2.20300/Dth</td>
</tr>
</tbody>
</table>

A Pipeline System Integrity Adjustment (PSIA) charge of $0.04601 per Therm used or $0.46011 per Dekatherm will be applied to all rates schedules, effective January 1, 2020.

<table>
<thead>
<tr>
<th>Rate schedule</th>
<th>Type of charge</th>
<th>PSIA</th>
</tr>
</thead>
<tbody>
<tr>
<td>CSG Therm</td>
<td>$0.04601</td>
<td></td>
</tr>
<tr>
<td>CLG Dekatherm</td>
<td>$0.46011</td>
<td></td>
</tr>
<tr>
<td>CGL Therm</td>
<td>$0.04601</td>
<td></td>
</tr>
<tr>
<td>IG Dekatherm</td>
<td>$0.46011</td>
<td></td>
</tr>
</tbody>
</table>

All commercial and industrial electric and gas bills are subject to a minimum late payment charge of 1.5 percent per month. This amount will be applied to all billed balances that are not paid on or before three business days after the due date unless the balance is $50 or less.

All commercial and industrial electric and gas bills will include amounts for franchise fees, and state and local taxes as appropriate to the services that you receive.

A General Rate Schedule Adjustment (GRSA) of negative 10.39 percent will be applied to all base monthly amounts as calculated under each rate schedule, effective January 1, 2020.

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A Gas Cost Adjustment (GCA) charge per therm (Th) or per Dekatherm (Dth) used, as appropriate, will be applied to all rate schedules, effective January 1, 2020. The GCA is subject to changes no less frequently than quarterly.

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Gas rate schedules not summarized
Gas transportation Service Schedule TFS, TFL and TI.

Commercial and industrial electric rates

Schedule C
Commercial service

Commercial and industrial electric rates

Schedule C
Commercial service

For customers whose service demands are less than 25 kilowatts (kW) for electric power service supplied at secondary voltage.

Monthly rate
Service and facility charge: $14.58
Product charges: $0.00458/kWh

Schedule IG
Interruption industrial gas service

For customers who can produce their own electricity, and can export the excess generation to the Xcel Energy transmission system.

Monthly rate
Service and facility charge: $720.51
Energy charge: $0.22173/kWh
Demand charge: $498.56/kW

Schedule CG
Commercial gas outdoor lighting service

For commercial gas outdoor lighting service

Monthly rate
Charge for each additional mantle over 2 mantles, per month: $0.30

Schedule SG
Commercial gas service

For customers with electric power service supplied at secondary voltage.

Monthly rate
Service and facility charge: $32.08
Energy charge: $0.17561/kWh

Optional sales service rate schedules

Schedules available as an option to residential, commercial and industrial customers whose electric services is connected to an on-site photovoltaic generation system operated in parallel with the Company’s system (limited to a minimum of 500 watts up to a maximum of 20 kilowatts). The customer’s electric service is offset by the electricity generated by the customer’s renewable distributed generation system.

Monthly rate
Service and facility charge: $32.08/kW
Energy charge: $0.22173/kWh

Schedule SPVTOU
Secondary Photovoltaic Time of Use rate schedule

For customers whose electric service is offset by the production of their on-site photovoltaic system and supplied at primary voltage.

Monthly rate
Service and facility charge: $32.08/kW
Energy charge: $0.22173/kWh
Demand charge: $498.56/kW

Schedule TSL
Traffic Signal Lighting rate schedule

For customers with electric service supplied to traffic control devices.

Monthly rate
Service and facility charge: $32.08/kW
Energy charge: $0.22173/kWh
Demand charge: $498.56/kW

Schedule MI
Metered Intersection rate schedule

For customers who can produce their own electricity, and can export the excess generation to the Xcel Energy transmission system.

Monthly rate
Service and facility charge: $720.51/kW
Energy charge: $0.22173/kWh
Demand charge: $498.56/kW

Schedule SO
Solar Options rate schedule

For customers who wish to have their electric service offset by the production of their on-site photovoltaic system, and are not limited by the maximum demand charge for electric power service supplied at secondary voltage.

Monthly rate
Service and facility charge: $720.51/kW
Energy charge: $0.22173/kWh
Demand charge: $498.56/kW

Schedule NM — optional

Not metering service

Available as an option to customers with retail renewable distributed generation, including customers under Schedule PV. The customer’s retail electricity consumption is offset by the electricity generated from the customer’s renewable distributed generation system.

Monthly rate
High pressure sodium lamps, burning dusk to dawn, per lamp, per month: $0.05

Schedules SG-CPP, PG-CPP and TG-CPP
Critical peak period rate schedule

For customers where service is no longer required by the customer, service may be terminated on thirty days notice, or if service is no longer required by the customer, service may be terminated on thirty days notice.

Schedule SG-CPP
Secondary Generation Critical Peak Period rate schedule

For customers whose demands are less than 25 kilowatts (kW) for electric power service supplied at secondary voltage.

Monthly rate
Service and facility charge: $14.58
Production rate: $0.00458/kWh

Schedule PG
Primary general service

For customers with electric power supplied at primary voltage.

Monthly rate
Service and facility charge: $32.08
Energy charge: $0.17561/kWh

Schedule TSL
Traffic Signal Lighting rate schedule

For customers with electric service supplied to traffic control devices.

Monthly rate
Service and facility charge: $32.08/kW
Energy charge: $0.22173/kWh
Demand charge: $498.56/kW

Schedule MI
Metered Intersection rate schedule

For customers who can produce their own electricity, and can export the excess generation to the Xcel Energy transmission system.

Monthly rate
Service and facility charge: $720.51/kW
Energy charge: $0.22173/kWh
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