

| PROPOSED CPP TARIFF | | SG | PG | TG |
|----------------------------|----------------|---------------|---------------|-------------------|
| Same as Standard Tariff | S & F | \$27 | \$328 | Customer Specific |
| | Base kWh (VOM) | \$0.00461 | \$0.00458 | \$0.00441 |
| | Distribution | \$5.58 | \$3.60 | \$0.00 |
| CPP Tariff | Annual G + T | \$6.97 | \$7.10 | \$6.60 |
| Variances | CPP kWh | \$1.50 | \$1.35 | \$1.25 |

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| Revenue Requirement | Production (G and NR DSM) | \$ 278,171,718 | \$ 56,059,946 | \$ 37,003,757 |
| | Transmission (T) | \$ 79,282,524 | \$ 16,036,907 | \$ 10,887,004 |
| | G, NR DSM and T Total | \$ 357,454,242 | \$ 72,096,853 | \$ 47,890,761 |
| kWh for 4 top Hours of the 10 Critical Peak Days | | 91,711,000 | 19,056,000 | 12,714,000 |
| CPP Rate Selected by Marketing | | \$1.50 | \$1.35 | \$1.25 |
| Target Revenue Collected | | \$ 137,566,500 | \$ 25,725,600 | \$ 15,892,500 |
| G&T Demand Charge Revenue Requirement | | \$ 219,887,742 | \$ 46,371,253 | \$ 31,998,261 |
| NCP Demand Determinants (SG = 24 hour; PG & TG = 2 to 6 PM) | Summer | 11,384,947 | 2,254,439 | 1,647,707 |
| | Winter | 20,143,862 | 4,276,718 | 3,201,372 |
| | Total | 31,528,810 | 6,531,156 | 4,849,079 |
| G,NR DSM & T % Allocation to CPP Rate | | 38.5% | 35.7% | 33.2% |
| AVERAGE G,NR DSM & T % Allocation to CPP Rate | | 37.5% | | |
| STANDARD TARIFF PROPOSED | | 24 Hr NCP | [2 - 6 NCP] | |
| Summer G&T | | \$13.90 | \$ 13.52 | \$ 12.52 |
| Winter G&T | | \$9.73 | \$ 9.06 | \$ 8.39 |