NORTHERN STATES POWER COMPANY (MINNESOTA)

ELECTRIC RATE BOOK

SCHEDULE OF
RATES, CHARGES, RULES, AND REGULATIONS
for
ELECTRIC SERVICE
in the
STATE OF MINNESOTA

Filed with the Minnesota Public Utilities Commission
as MPUC No. 2
Replacing MPUC No. 1
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General Office
414 Nicollet Mall
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By: James M. Ashley
General Manager, Marketing and Sales
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