FILTERED ON NONQUALIFIED EXPENSES

FILTERED ON NONQUALIFIED EXPENSE	S		
NSPM - 00 Complete Revenue Requirements by Jurisdiction,		MN Electric	
5yrs	Dec - 2016	Dec - 2017	Dec - 2018
<u>Expenses</u>			
Operating Expenses:			
Fuel			
Deferred Fuel			
Variable IA Production Fuel			
Purchased Energy - Windsource	<u>0</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total			
Production - Fixed			
Production - Fixed IA Investment			
Production - Fixed IA O&M			
Production - Variable			
Production - Variable IA O&M			
Production - Purchased Demand	<u>o</u>	<u>0</u>	<u>0</u>
Production Total			
Regional Markets			
Transmission IA			
Transmission			
Distribution			
Customer Accounting			
Customer Service & Information			
Sales, Econ Dvlp & Other			
Administrative & General	(1,409,809)	(1,038,644)	(983,943)
Total Operating Expenses	(1,409,809)	(1,038,644)	(983,943)
Depreciation			
Amortization			
Total Taxes			
Total Taxes Other than Income			
Total Federal and State Income Taxes	583,238	429,687	407,057
Total Taxes	583,238	429,687	407,057
Total Operating Revenues			
Total Expenses	(826,571)	(608,957)	(576,885)
AFDC Debt			
AFDC Equity			
No. 1. a. a. a. a.	026 574	COR OF 7	F76 00F
Net Income	826,571	608,957	576,885
D-1(D-1(DOD)			
Rate of Return (ROR)	006 574	500.057	F76 00F
Total Operating Income	826,571	608,957	576,885
Total Rate Base	-	-	
ROR (Operating Income / Rate Base)			
Deturn on Fruits (DOF)			
Return on Equity (ROE)	026 574	500.057	F7C 00F
Net Operating Income	826,571	608,957	576,885
Debt Interest (Rate Base * Weighted Cost of Debt)	026 571	CO0 057	F76 00F
Earnings Available for Common	826,571	608,957	576,885
Equity Rate Base (Rate Base * Equity Ratio)	-	-	-
ROE (earnings for Common / Equity)			
Pavanua Pafisiana			
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)	926 E71	600.057	E76 00E
Net Operating Income Operating Income	826,571 (826,571)	608,957	576,885 (576,885)
Operating Income Deficiency	(826,571)	(608,957)	(576,885)
Persona Companies Footon (4/14 Companies Toy Poto)	1 705611	1 705611	1 705611
Revenue Conversion Factor (1/(1Composite Tax Rate))	1.705611	1.705611	1.705611
Revenue Deficiency (Income Deficiency * Conversion Factor)	(1,409,809)	(1,038,644)	(983,943)
Total Revenue Requirements			
Total Retail Revenues			
	44	14 6	1
Revenue Deficiency Total Revenue Requirements	(1,409,809) (1,409,809)	(1,038,644) (1,038,644)	(983,943) (983,943)

Northern States Power Company 2016 Test Year Aviation Expenses

PURPOSE: Remove 100% of Aviation O&M Costs

	Total NSPM Electric	MN Jurisdiction Electric
Aviation O&M Expenses	2,182,451	1,906,328
Aviation Payroll Taxes	21,815	19,055
Total Aviation Expenses	2,204,266	1,925,382
Aviation Adjustment	(2,204,266)	(1,925,382)
Total Aviation Expenses in Test Year	· -	-

NSPM Electric Aviation O&M Expenses 2016 TEST YEAR

PURPOSE: Remove 100% of Aviation O&M Costs

	Total	NSPM MN Electric Retail	NSPM ND Electric Retail	NSPM SD Electric Retail
	Dec - 2016	Dec - 2016	Dec - 2016	Dec - 2016
OM				
abor	246,539	215,347	15,462	15,730
711142-Productive Labor	50,418	44,039	3,162	3,217
711143-Reg Labor Loading-NonProductiv 711144-Reg Labor Loading-Pension&401K	37,465	32,725		2,390 2,685
711144-Reg Labor Loading-rensional 1910 711145-Reg Labor Loading-Insurance	42,089	36,764		(
711145-Reg Labor Educing Means 711146-Prod Lab-Attrit (frmly taxes)	(9,862)	(8,614	20	31
711149-Reg Labor Loading-Inj & Dam	483	422		2,165
711160-Reg Labor Load-Incentive	33,928	29,63! 98		72
711190-Overtime	1,130	19,05		
764000-Payroll Taxes	21,815	370,36		07.053
Sub-Total Labor	424,005	370,30	-	
Non-Labor				
712110-Contract Labor	33,947	29,65	2 2,129	
713050-Contract LT Outside Vendor	418,881	365,88	4 26,271	26,726
714000-Materials	120,000			
714100-Print/Copy-Other	567,540	495,73		474
714500-Equipment Maintenance	2,687	2,34	17 169	
715600-Personal Communication Devices	2,239	1,95		
721005-EE Exp Airfare 721010-EE Exp Car Rental	1,194	1,04	4.50	
721010-EE EXP Car Kental 721015-EE Exp Taxi/Bus	24,989	21,83		
721020-EE Exp Mileage	63			
721020-EE EXP Tonf/Semnrs/Trng	38,090	33,2		
721030-EE Exp Hotel	12,965	11,3		
721035-EE Exp Meals/EE's	5,434	4,7	40 34	- 517
721040-EE Exp Meals/Incl.Non-EE's		3	77 2	0 20
721045-EE Exp Parking	317			4 400
721060-EE Exp Other	23,442	20,4	76 2,	
721500-Office Supplies				
721810-Life Events/Career Events	602.016	526,5	48 37,80	38,462
722000-Transportation Fleet Cost	602,816	320,5		
723040-Moves/Adds/Changes	10,421	9.1	103 65	665
723130-Equipment Rental	2,020	1	764 1:	27 129
723400-Postage	15,76		-	1,006
723535-Auto Liab/Physical Damage	1,25			78 80
723810-Professional Association Dues	7,30	·		58 466
723895-License Fees & Permits	.,	-		
725000-Other	8,90	3 7,		58 568
725005-Online Information Services	1,780,26			
Sub-Total Non-Labor	2,204,26		382 138,2	43 140,641
Sub-Total Base OM				
NSPM-Aviation				
Labor			347) (15,4	162) (15,73)
711142-Productive Labor	(246,53			162) (3,21
711143-Reg Labor Loading-NonProductiv	(50,41	100		350) (2,39
711144-Reg Labor Loading-Pension&401K	(37,46	100		540) (2,68
711145-Reg Labor Loading-Insurance	(42,08 9,88		,, , ,	62
711146-Prod Lab-Attrit (frmly taxes)				(30)
711149-Reg Labor Loading-Inj & Dam	(33,9			128) (2,16
711160-Reg Labor Load-Incentive	(1,1		(987)	(71)
711190-Overtime	(21,8			368) (1,39
764000-Payroll Taxes	(424,0),360) (26,	592) (27,05
Sub-Total Labor	1.27			
Non-Labor				124
712110-Contract Labor 713050-Contract LT Outside Vendor	(33,9	47) (29		,129) (2,16
714000-Materials	(418,8	81) (36)	5,884) (26	,271) (26,7
714100-Print/Copy-Other			Larent Jac	.594) (36,2
714500-Equipment Maintenance	(567,5	101	-,,-,,	,594) (36,2 (169) (1
715600-Personal Communication Devices		95346	2,5 /	(140) (1
721005-EE Exp Airfare		/	1,550	(75)
721010-EE Exp Car Rental		10	1,043)	(1,567)
721015-EE Exp Taxi/Bus	(24,	1000 M	.2,02.7	(4)
721020-EE Exp Mileage		(63)	(55) 33,271) (2	2,389) (2,4
721025-EE Exp Conf/Semnrs/Trng			11,324)	(813) (8
721030-EE Exp Hotel		1.374	(4,746)	(341)
721035-EE Exp Meals/EE's	(5,	434)	(3)	
721040-EE Exp Meals/Incl.Non-EE's		317)	(277)	(20)
721045-EE Exp Parking				1,470) (1,4
721060-EE Exp Other	(23)			
721500-Office Supplies				1 person
721810-Life Events/Career Events	(602	,816) (5	26,548) (3	7,806) (38,
722000-Transportation Fleet Cost	(502			
723040-Moves/Adds/Changes	(10	,421)	(9,103)	(654)
723130-Equipment Rental		,020)	(1,764)	(127)
723400-Postage			(13,767)	(989) (1,
723535-Auto Liab/Physical Damage 723810-Professional Association Dues		,250)	(1,092)	(78) (458)
723810-Professional Association Dues 723895-License Fees & Permits		,301)	(6,377)	(458)
723895-License Fees & Permits 725000-Other			Total Co.	(558)
/23000-Ottlei	(1	3,903)	(7,777)	(558) 11,651) (113
725005-Online Information Services				
725005-Online Information Services Sub-Total Non-Labor	(1,78		,55,522	38,243) (140

NSPM - 00 Complete Revenue Requirements by Ju	urisdiction, Yr 2 - DRAFT Dec - 2016 MN Electric
Operating Revenues	MN Electric
Retail	
Interdepartmental	
Other Operating Rev - Non-Retail Total Operating Revenues	
otal operating hereines	
xpenses	
Operating Expenses: Fuel	
Deferred Fuel	
Variable IA Production Fuel	
Purchased Energy - Windsource	0
Fuel & Purchased Energy Total	
Production - Fixed Production - Fixed IA Investment	
Production - Fixed IA O&M	
Production - Variable	
Production - Variable IA O&M	
Production - Purchased Demand	<u>0</u>
Production Total Regional Markets	
Transmission IA	
Transmission	
Distribution	
Customer Accounting Customer Service & Information	
Sales, Econ Dvlp & Other	
Administrative & General	(1,906,328)
otal Operating Expenses	(1,906,328)
Depreciation	
mortization	
axes:	
Property Taxes	
ITC Amortization	
Deferred Taxes	
Deferred Taxes - NOL Less Deferred State Tax Credits	
Less Deferred Federal Tax Credits	0
Deferred Income Tax & ITC	
Payroll & Other Taxes	(19,055)
Total Taxes Other Than Income	(19,055)
nama Rafasa Tauas	
Total Operating Revenues	
less: Total Operating Expenses	(1,906,328)
Book Depreciation	
Amortization	200
Taxes Other than Income Total Before Tax Book Income	(19,055) 1,925,382
otal before fax book income	1,22,302
State Taxes	
State Taxable Income	1,925,382
State Income Tax Rate State Taxes before Credits	9.80% 188,687
Less State Tax Credits	200,000
Deferred State Tax Credits due to NOL	2
Fotal State Income Taxes	188,687
Federal Taxes	
Federal Sec 199 Production Deduction	
Federal Taxable Income	1,736,695
Federal Income Tax Rate	35.00%
Federal Tax before Credits	607,843
Less Federal Tax Credits	
Deferred Federal Tax Credits due to NOL Fotal Federal Income Taxes	607,843
Total Taxes	
Fotal Taxes Other than Income	(19,055
Fotal Federal and State Income Taxes	<u>796,531</u> 777,476
Total Taxes	777,476
Total Operating Revenues	
Total Expenses	(1,128,852
AFDC Debt	
AFDC Debt AFDC Equity	
Net Income	1,128,852
Rate of Return (ROR)	
Total Operating Income	1,128,852
Total Rate Base	
ROR (Operating Income / Rate Base)	
Return on Equity (ROE)	
Net Operating Income	1,128,852
Debt Interest (Rate Base * Weighted Cost of Debt)	
Earnings Available for Common	1,128,852
Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity)	
,	
Revenue Deficiency	
	1,128,852 (1,128,852
Net Operating Income	(1,128,832
Net Operating Income	
Net Operating Income Operating Income Deficiency	
Net Operating Income Operating Income Deficiency Revenue Conversion Factor (1/(1Composite Tax Rate))	
Net Operating Income Operating Income Deficiency Revenue Conversion Factor (1/(1-Composite Tax Rate)) Revenue Deficiency (Income Deficiency * Conversion F.	
Net Operating Income Operating Income Deficiency Revenue Conversion Factor (1/(1-Composite Tax Rate)) Revenue Deficiency (Income Deficiency * Conversion Factor (1/(1-Composite Tax Rate))	
Required Operating Income (Rate Base * Required Retu Net Operating Income Deficiency Revenue Conversion Factor (1/(1-Composite Tax Rate)) Revenue Deficiency (Income Deficiency * Conversion F. Total Revenue Requirements Total Revenues Revenue Deficiency	

A15-3

Bad Debt Update Adjustment

This adjustment updates bad debt expenses to reflect the latest forecast commodity revenues for 2016 through 2020.

Posting Full Acct Business Unit Allocated.Bus Unit Full

723055-Energy 432816-CC-R-BAD DEBT-UNCOLL-NSPM

723055-Energy 432816-CC-R-BAD DEBT-UNCOLL-NSPM

723055-Energy 132816-CC-R-BAD DEBT-UNCOLL-NSPM

723055-Energy 432816-CC-R-BAD DEBT-UNCOLL-NSPM

723055-Energy 432816-CC-R-BAD DEBT-UNCOLL-NSPM

801598-NSP MN SS GNL

801898-NSP MN SS G

Non-Commodity Bad Debt NL E 723060-Non-Energy 432883-CC-Bad Debt-NonComm-MN

Non-Commodity Bad Debt NL G 723060-Non-Energy 432883-CC-Bad Debt-NonComm-MN Non-Commodity Bad Debt NL G 723060-Non-Energy 801598-NSP MN SS GNL

Utility											FERC	Funct Class Cd Desc
	FERC Cd				YE Amt	MN Juris	ND Juris	SD Juris		Computed Allocator		CC5
2016 Electric		Cust Acct Uncollect		A	10,990,811	10,990,811				EDirectMN		Customer Accounting
2016 Electric 2016 Electric		Cust Acct Uncollect Cust Acct Uncollect		В	729,731 702,657	-	729,731 -	702,657		EDirectND EDirectSD	CAcct	Customer Accounting
			•									Customer Accounting
2016 Electric 2016 Electric		Cust Acet Uncollect	Distribution Operations	D E	51,770 199,931	45,223 199,931	3,328	3,220		ECustomerMN/SD/ND EDirectMN	CAcct	Customer Accounting A&G
2016 Electric	904	Cust Acct Officollect	Distribution Operations	_	199,931	199,931	.=.	-		EDITECTIVIN	CACCI	AaG
				-	12,674,900	11,235,965	733,059	705,877				
				-								
2016 Gas	904	Cust Acct Uncollect		F	2,008,964	2,008,964				GDirectMN		Customer Accounting
2016 Gas	904	Cust Acct Uncollect		G	255,481	-	255,481	-		GDirectND		Customer Accounting
2016 Gas	904	Cust Acct Uncollect		H	12,965	11,581	1,384	-		GCustomerMN/SD/ND		Customer Accounting
2016 Gas	904		Distribution Operations	Ţ	50,069	50,069	(-)	-		GDirectMN		A&G
2016 Gas	904	Cust Acct Uncollect	Distribution Operations	J .	75,000 2,402,479	75,000 2,145,614	256,865			GDirectMN	CACCI	A&G
				×-	2,402,473	2,140,014	230,003					
			Total Adjusted Bad Debt	Exp	15,077,379	13,381,579	989,923	705,877				
			Updated Commodity Bad	<u>Debts</u>	Total	Mn	ND	SD 0	Commodity %			
			Mn Electric	Α	10,990,811	10,990,811			74.8%			
			ND Electric	В	729,731		729,731	700 057	5.0%			
			SD Electric Mn Gas	C F	702,657	2 000 064		702,657	4.8%			
			ND Gas	G	2,008,964 255,481	2,008,964	255,481		13.7% 1.7%			
			Total Commodity Bad De		14,687,648	12,999,775	985,212	702,657	100.0%			
			14 71 2.70 5 0 70.001	-								
			Non-Community Bd Debt	700)	Total	Mn	ND _	SD				
			Mn Electric	D+E	245,154	245,154						
			ND Electric SD Electric	D+E D+E	3,328 3,220		3,328	3,220				
				1+I+J	136,650	136,650		3,220				
				1+ I + J	1,384	100,000	1,384					
			Total Non Commodity		389,735	381,804	4,711	3,220				
			Undeted Total Red Debte	, i	Total	Ma	MD	20				
			Updated Total Bad Debts	2	Total	<u>Mn</u>	ND	SD				
			Mn Electric ND Electric		11,235,965 733,059	11,235,965	733,059	5 - 1				
			SD Electric		705,877	_	733,033	705,877				
			Mn Gas		2,145,614	2,145,614	-	-	=			
			ND Gas		256,865		256,865	-				
			Total Bad Debts		15,077,379	13,381,579	989,923	705,877				
			Original Budget Bad Deb	ite	Total	Mn	ND	SD				
			Mn Electric	10	11,964,825	11,964,825	-	-				
			ND Electric		781,445		781,445	=				
			SD Electric		752,457	.=	-	752,457				
			Mn Gas		2,278,850	2,278,850	-	-				
			ND Gas		273,802	14 242 676	273,802	752 457				
			Total Bad Debts		16,051,380	14,243,675	1,055,247	752,457				
			Adjustment to Bad Debts		Total	Mn	ND	SD				
			Mn Electric		(728,860)	(728,860)	- (40 000)					
			ND Electric		(48,386)	-	(48,386)	(46 E90)				
			SD Electric Mn Gas		(46,580) (133,236)	(133,236)	-	(46,580)				
			ND Gas		(16,938)	(133,230)	(16,938)	-				

LvI 0 Desc BC24

Bad Debt

Bad Debt

Bad Debt

Bad Debt

Bad Debt

Bad Debt

Bad Debt

Distribution Operations VP Distribution Operations

Distribution Operations VP Distribution Operations

Distribution Operations VP Distribution Operations

Lvl 2 Desc BC26

Bad Debt

Bad Debt

Bad Debt

Bad Debt

Bad Debt

Bad Debt

Bad Debt

Cust Acct Uncollect Accts NL E

Cust Acct Uncollect Accts NL E

Cust Acct Uncollect Accts NL E

Cust Acct Uncollect Accts NL G

Cust Acct Uncollect Accts NL G

Non-Commodity Bad Debt NL E 723060-Non-Energy

Non-Commodity Bad Debt NL G 723060-Non-Energy

Commodity Revenues 2016 Updated Revenue and Total Bad Debt Calc

2016 Update	ed Revenue and Total Bad Debt Galc	Updated Year 2016
A A A A	Residential Residential w/Space Heat (NSPM Only) Commerical & Industrial - Small Commerical & Industrial - Large Public Street & Highway Light (PSHL) Other Sales to Public Authorities (OSPA) Interdepartmental Total NSPM	1,177,535 74,534 1,492,199 695,476 26,284 9,593 812 \$ 3,476,433
В В В В	SPM Gas Revenue Residential Small Commercial & Industrial Large Commerical & Industrial Interruptible Generation Interdepartmental Transport Firm Transport Interruptible Transport Interdepartmental Total NSPM	279,247 84,531 143,589 48,536 2,286 53 14,850 - - \$ 573,092
Sum A	Electric NSP Minnesota Co Consolidated	3,439,744
Sum B	Gas NSP Minnesota Co Consolidated	555,904
	Total Electric & Gas NSP Minnesota Co Consolidated	3,995,648
	Write-Offs/Revenue Percentages NSP Minnesota Co Consolidated	0.37%
	NSP Minnesota Co Consolidated (x 1,000)	14,687,648

Estimated Total Commodity Revenues to be Billed	Estimated	Total	Commodity	Revenues	to	be	Billed
---	-----------	-------	-----------	----------	----	----	--------

			Less Min Asset			
	Mn Huso	Riders *	Margin	ND	SD	Total Elec Rev
	(Base and Fuel)				22.222	4 477 505
Residential (w/o space htg)	1.011.137	30,699	(5,925)	58,585	83,039	1,177,535
Residential (w space htg)	39,686	1,473	(233)	26,041	7,567	74,534
Small C&I	1.245,673	50,883	(7,299)	103,275	99,667	1,492,199
Large C&I	612,280	31,369	(3,588)	25,975	29,440	695,476
Public St & Highway Lgt	22.196	551	(130)	1,777	1,890	26,284
Other Sales to Public Auth	7,970	266	(47)	1,404	0	9,593
Interdotmntl	777	35		0	0	812_
Wise abs	2,939,720	115,274	(17,221)	217,057	221,603	3,476,433

	Rider Rev Split Per Huso	Class Allocation of
	Present Rev	Rider Rev
	9,397	30,699
	451	1,473
	15,576	50,883
	9,602	31,369
	169	551
	81.	266
	11	35_
Rider allocation to class	35,287	115,273

Need to include all rider revenue in this calculation as that revenue will be billed and subject to collection.

| Difference: 79,987 | Rider RC Adjustments (38,907) | CIP Base Rev Adjustment (41,080) | 0

Huso Present revenues excludes certain riders that are removed from rate case as RC adjustments

3,054,994 Total Retail Mn Elec in COSS before Adjustments

		Per 2016 Rev File
RES TCR CIP RDF	202 35,085	17,262 21,646 41,281 35,085
	35,287	115,273

TY	SUM	WIN	ANN	
2016	Total F	Revenue - P	resent	
AllRes	407,024	653,647	1,060,671	AllRes
RES	395,535	624,999	1,020,534	RES
RSH	11,489	28,648	40,137	RSH
SCI	484,208	777,042	1,261,249	SCI
LCI	235,596	386,286	621,883	LCI
LTG	7,113	15,251	22,364	LTG
OPA	3,505	4,547	8,052	OPA
Retail	1,137,445	1,836,773	2,974,218	Retail
ID	349	439	788	ID
Ret+ID	1,137,794	1,837,212	2,975,006	Ret+ID

	SUM	WIN	ANN					
Reserve	Fuel - Present							
s	90,469	144,930	235,399					
Г	88,005	136,702	224,707					
	2,464	8,228	10,692					
	130,664	234,864	365,528					
	79,620	143,405	223,025					
	791	2,158	2,948					
	794	1,128	1,922					
il	302,339	526,485	828,823					
	111	139	250					
О	302,449	526,624	829,073					

	Base & Fuel
= =	
RES	1,011,137
RSH	39,686
SCI	1,245,673
LCI	612,280
LTG	22,196
OPA	7,970
Retail	2,938,942
ID	777
Ret+ID	2,939,720

Base	Reven	ue - P	resent
12 000	F00	522	915 /

		AND DESCRIPTION OF THE PERSON	CONTRACTOR DESCRIPTION	
AllRes	312,890	502,533	815,423	AllRes
RES	303,966	482,464	786,430	RES
RSH	8,924	20,069	28,994	RSH
SCI	347,990	532,155	880,145	SCI
LCI	152,555	236,700	389,255	LCI
LTG	6,277	12,970	19,247	LTG
OPA	2,677	3,371	6,048	OPA
Retail	822,389	1,287,730	2,110,119	Retail
ID	233	294	527	ID
Ret+ID	822,622	1,288,024	2,110,646	Ret+ID

Riders - Present					
es	3,665	6,183	9,848		
3	3,565	5,832	9,397		
1	100	351	451		
	5,553	10,023	15,576		
	3,422	6,181	9,602		
3	45	124	169		
A	33	48	81		
ail	12,718	22,558	35,276		
	5	6	11		
ID	12,723	22,564	35,287		

GWH Sales

	0.407.400	E 077 047	0 FCE 10G
AllRes	3,187,189	5,377,917	8,565,106
RES	3,100,387	5,072,666	8,173,053
RSH	86,803	305,251	392,054
SCI	4,829,795	8,716,946	13,546,742
LCI	2,975,847	5,375,555	8,351,402
LTG	39,366	107,430	146,796
OPA	29,135	41,571	70,706
Retail	11,061,332	19,619,420	30,680,751
ID	4,087	5,148	9,235
Ret+ID			30,689,986

Residential Total
Residential Regular
Residential Space Heating
Small C&I
Large C&I
Street Lighting
Other Sales to Public Authorities
Retail
Interdepartmental

Northern States Power Company Summary of Asset Based Trading Margins (\$ - 000's)

		Budget				
		2016	2017	2018	2019	2020
NSPM						
	Total Revenue	89,254	88,381	77,644	85,277	108,134
	Total Cost	65,816	65,840	54,830	60,234	84,513
	Margin	23,438	22,541	22,813	25,044	23,620
	Less: RP Sharing	19,532	18,744	18,905	20,718	19,516
	Net Margin	3,906	3,797	3,908	4,326	4,104
NSPM		2016	2017	2018	2019	2020
	Total Revenue	89,254	88,381	77,644	85,277	108,134
	Total Cost (incl Margin Sharing)	65,816	65,840	54,830	60,234	84,513
	Net Margin	23,438	22,541	22,813	25,044	23,620
	Interchange Demand Allocator	84.1349%	84.1349%	84.1349%	84.1349%	84.1349%
	Minnesota Jurisdictional Energy Allocator	87.3278%	87.3278%	87.3278%	87.3278%	87.3278%
Minnes	ota Electric Jurisdiction Net of Interchange	2016	2017	2018	2019	2020
	Total Revenue	65,578	64,936	57,047	62,656	79,449
	Total Cost (incl Margin Sharing)	48,357	48,375	40,286	44,256	62,095
	Net Margin	17,221	16,562	16,762	18,400	17,355
	riot margin					