# NORTHERN STATES POWER CO d/b/a XCEL ENERGY Charitable Contributions / Donations

**YEAR ENDED 12-31-14** 

STATE OF MN - 50% INCLUSION FERC 426.1 - JDE BU 500019

| ELECTRIC                  |    | Total Co    | MN              | <br>ND        |    | SD      |
|---------------------------|----|-------------|-----------------|---------------|----|---------|
| Corporate Contributions   |    |             |                 |               |    |         |
| Arts and Culture          | \$ | 303,644     | \$<br>262,285   | \$<br>23,359  | \$ | 18,000  |
| Economic Sustainability   | \$ | 595,312     | \$<br>504,453   | \$<br>52,159  | \$ | 38,700  |
| Education                 | \$ | 539,674     | \$<br>467,223   | \$<br>36,351  | \$ | 36,100  |
| Environment               | \$ | 261,611     | \$<br>231,470   | \$<br>18,141  | \$ | 12,000  |
| Total Focus Area Grants   | \$ | 1,700,241   | \$<br>1,465,431 | \$<br>130,010 | \$ | 104,800 |
| Volunteering              | \$ | 277,077     | \$<br>268,283   | \$<br>6,649   | \$ | 2,146   |
| United Way                | \$ | 896,279     | \$<br>863,849   | \$<br>21,007  | \$ | 11,423  |
| Disaster Relief           | \$ | 1,260       | \$<br>1,170     | \$<br>-       | \$ | 90      |
| Higher Education          | \$ | 72,569      | \$<br>54,465    | \$<br>7,979   | \$ | 10,125  |
| Non-Profit                | \$ | 164,781     | \$<br>161,797   | \$<br>1,959   | \$ | 1,025   |
| Matching Grants           | \$ | 238,610     | \$<br>217,432   | \$<br>9,938   | \$ | 11,240  |
| Total Electric            | \$ | 3,112,207   | \$<br>2,814,994 | \$<br>167,604 | \$ | 129,609 |
| Donations Non-Corp        | \$ | 599,729     | \$<br>460,898   | \$<br>67,889  | \$ | 70,942  |
| MN 50% Electric Inclusion |    | \$1,637,946 | \$1,637,946     | \$0           |    | \$0     |

ND & SD 100% Excluded





INFORMATION SHEET CORPORATE CITIZENSHIP

## Focus Area Grants

#### **Our Mission**

We know the success of our company is directly related to the health of the communities we serve. The mission of the Xcel Energy Foundation is to use the collective knowledge, resources and skills of our staff and colleagues to meet the needs of our communities and ensure that our service area is a highly desirable place for everyone to live, work or own a business.

Through our **focus area grants**, we support 501(c)(3) organizations that improve science, technology, economic and math **education**; improve and enhance the natural environment; help people achieve **economic self-sufficiency**; and provide access to **arts and culture**. Our grants range from \$2,500 to \$12,000 across all focus areas and our eight-state territory.

Arts and culture, economic sustainability and education proposals that have an environmental component will receive added consideration. We also look for opportunities to partner with organizations that share our commitment of promoting a culture of diversity and inclusion.

#### **Funding Restrictions**

The following are not eligible to receive grant funding from the Xcel Energy Foundation:

- Organizations that are not designated 501(c)(3) by the Internal Revenue Service (IRS)
- · Programs outside of our regulated service area
- · Individuals or government agencies
- · Political parties or national organizations
- Religious, political, veterans fraternal or other fraternal organizations
- Research programs and sponsorships
- Endowment campaigns
- Capital projects/campaigns
- Energy-efficiency projects or improvements
- · Individual K-12 schools or public, private or religious schools

- Athletic or scholarship competitions or sports and athletic programs
- · Benefits or fundraising activities
- Programs of individual organizations that receive more than 50 percent of their program budget from United Way
- Disease-specific organizations
- Multi-year grants or commitments
- Transitional and/or affordable housing

#### **Education Guidelines**

We support math, science and economic education programs for students from kindergarten through college. *Programs in the following areas are preferred*:

- Nonprofit programs that enrich and improve student performance in math and science, in combination with core academic curricula;
- Scholarship endowments focused on mathematics, science, technical or environmental areas of study;
- Community education programs that provide students with economic education and practical business/technical skills to compete effectively in the job market;
- Nonprofit programs to support district, state and / or national education standards in math and science; and
- Programs involving participation and partnership among students, educators, business and nonprofit entities, that promote student participation in math and science curricula.

#### CO | MI | MN | ND | NM | SD | TX | WI



#### **Environment Guidelines**

Through our environmental leadership strategy, we strive to use natural resources wisely and reduce the impact of our business on the environment. We believe that a healthy environment is essential to thriving communities. Therefore, we strive to build partnerships that enhance the environment and foster an ethic of conservation and preservation. Programs in the following areas are preferred:

- Environmental Education: Teacher training workshops/ seminars. Nonprofit programs to provide K-12 aged students with educational curricula focused on energy and the environment and/or that train and support K-12 educators in teaching curriculum focused on energy and the environment.
- Environmental Awareness: Exhibits at museums and other public community-based facilities, with an emphasis on interactive displays that build awareness for natural resource conservation and preservation.
- Environmental Partnerships
  - Habitat and Park Projects: Partnerships between nonprofit entities and Xcel Energy to preserve, restore, conserve and improve wildlife habitat, open lands, wetlands, parks, trail systems or recreational areas.
  - Special Projects/Partnerships: Projects designed to meet the stated goal of producing environmental improvement through neighborhood cleanup and beautification efforts that provide volunteer opportunities for Xcel Energy employees and retirees.

#### **Economic Sustainability Guidelines**

The Xcel Energy Foundation works to assist communities in developing economic opportunities for all citizens. Our Economic Sustainability focus area grants target programs that assist individuals in obtaining employment, that create jobs and that help individuals become economically self-sufficient. Programs in the following areas are preferred:

- Programs that promote economic self-sufficiency with an emphasis on job creation and workforce readiness;
- Transitional housing programs that provide educational employment, and job placement services for low-income populations;

- Programs that promote personal skill development, including job entry skills and retraining of unemployed and underemployed workers; and
- Community development projects that improve the economic well-being and sustainability for underserved populations.

#### Arts & Culture Guidelines

Artistic expression sparks the imagination and thrives on diversity, bringing communities together in shared experiences to foster understanding. The Xcel Energy Foundation supports efforts to increase accessibility to artistic and cultural activities. Programs in the following areas are preferred:

- Programs to provide free or reduced admission to artistic and cultural activities for people who otherwise could not afford to participate;
- Organizations whose programming engages the public in art and cultural events;
- Nonprofit programs to enhance music education/performing arts in schools by offering concerts, musician or performer visits, family workshops or teacher training; and
- Programming to addresses social issues, concerns and challenges facing communities.

For more information and application deadlines, visit www.xcelenergy.com



#### **Incentive Pay Adjustment**

The Company has various incentive programs as part of the overall compensation package. This adjustment removes certain types of incentive that have been deemed to be shareholder responsibility in past rate proceedings.

#### 2016 Test Year Base Incentive Compensation Adjustment Worksheet for Electric Utility Budgeted at 100% of target - Updated

| ELECTRIC Total Identified in Base Data as Incentive  | NSPM<br>39,846,435                             | Minnesota Jurisdiction Net of Interchange Billings to NSPW 32,038,651 |
|--|--|---|
| Less Other Bonuses/Incentives Less Performance Share Plan Less All Restricted Stock Units Less Over 15% Amount | 849,569<br>3,725,900<br>7,610,695<br>2,958,385 | 630,839<br>3,182,440<br>6,247,931<br>2,584,090                        |
| Baseline Incentive In Test Year  | 24,701,885                                     | 19,393,351  |
| Total Adjustment to Incentive Amount in Budget   | (15,144,550)                                   | (12,645,300)  |

## NSPM Incentive Compensation Expenses 2016 Test Year

| [             |                              | T                               | T                        |                       |  |                                    | NSPM Dec -   | NSPM Dec -  | MN Jur Dec - | ND Jur Dec -      |                             |
|---------------|------------------------------|---------------------------------|--------------------------|-----------------------|--|------------------------------------|--|-------------|--------------|-------------------|-----------------------------|
| Utility       | Account Major                | Posting Object Account          | Jurisdictional Allocator | Interchange Allocator | BU Unallocated   | Include / Exclude                  | 2016   | 2016 NET OF | 2016 NET OF  | 2016 NET OF<br>IA | 2016 NET OF                 |
| NSPM Electric | 517-Nuc Oper Supervision&Eng | 711231-Performance Share Plan   | NSPM EDemandProd         | Interchange           | 501000-Benefits NSP-MN   | Exclude                            |  |             | - '          | -                 |                             |
| NSPM Electric | 517-Nuc Oper Supervision&Eng | 711232-Restricted Stock Units   | NSPM EDemandProd         | Interchange           | 501000-Benefits NSP-MN   | Exclude                            | 2,885,100  | 2,427,376   | 2,120,218    | 150,745           | 156,413                     |
| NSPM Electric |                              | 711231-Performance Share Plan   | NSPM EDemandProd         | Interchange           | 501000-Benefits NSP-MN   | Exclude                            | 519,912  | 437,427     | 382,075      | 27,165            | 28,186                      |
| NSPM Electric | 557-Purchased Power Other    | 711230-Incentive                | NSPM EEnergy             | Interchange           | 260007-OS Senior VP Operations   | Exclude                            | 801,754  | 674,555     | 589,074      | 44,249            | 41,232                      |
| NSPM Electric | 920-A&G Salaries             | 711230-Incentive                | NSPM ETwoFactorAlloc     | No Interchange        | 260007-OS Senior VP Operations   | Exclude                            | 47,815   | 47,815      | 41,765       | 2,999             | 3,051                       |
| NSPM Electric |                              | 711231-Performance Share Plan   | NSPM ETwoFactorAlloc     | No Interchange        | 501000-Benefits NSP-MN   | Exclude                            | 84,481   | 84,481      | 73,792       | 5,298             | 5,390                       |
| NSPM Electric | 920-A&G Salaries             | 711231-Performance Share Plan   | NSPM ETwoFactorAlloc     | No Interchange        | 501500-Benefits XS   | Exclude                            | 3,121,506  | 3,121,506   | 2,726,573    | 195,768           | 199,165                     |
| NSPM Electric | 920-A&G Salaries             | 711232-Restricted Stock Units   | NSPM ETwoFactorAlloc     | No Interchange        | 501000-Benefits NSP-MN   | Exclude                            | 819,789  | 819,789     | 716,069      | 51,414            | 52,306                      |
| NSPM Electric | 920-A&G Salaries             | 711232-Restricted Stock Units   | NSPM ETwoFactorAlloc     | No Interchange        | 501500-Benefits XS   | Exclude                            | 3,905,807  | 3,905,807   | 3,411,644    | 244,957           | 249,206                     |
| NSPM Gas      | 920-A&G Salaries             | 711160-Reg Labor Load-Incentive | NSPM GCustomers          | No Interchange        | 260007-OS Senior VP Operations   | Exclude                            | 2,303  | 2,303       | 2,057        | 246               | -                           |
| NSPM Gas      | 920-A&G Salaries             | 711230-Incentive                | NSPM GCustomers          | No Interchange        | 260007-OS Senior VP Operations   | Exclude                            | 4,024  | 4,024       | 3,595        | 429               | ~                           |
| NSPM Gas      | 920-A&G Salaries             | 711231-Performance Share Plan   | NSPM GCustomers          | No Interchange        | 501000-Benefits NSP-MN   | Exclude                            | 7,111  | 7,111       | 6,352        | 759               | -                           |
| NSPM Gas      | 920-A&G Salaries             | 711231-Performance Share Plan   | NSPM GCustomers          | No Interchange        | 501500-Benefits XS   | Exclude                            | 262,728  | 262,728     | 234,691      | 28,037            | -                           |
| NSPM Gas      | 920-A&G Salaries             | 711232-Restricted Stock Units   | NSPM GCustomers          | No Interchange        | 501000-Benefits NSP-MN   | Exclude                            | 68,999   | 68,999      | 61,636       | 7,363             | -                           |
| NSPM Gas      | 920-A&G Salaries             | 711232-Restricted Stock Units   | NSPM GCustomers          | No Interchange        | 501500-Benefits XS   | Exclude                            | 328,741  | 328,741     | 293,659      | 35,082            | *                           |
|               |                              |                                 |                          |                       |  |                                    |  |             |              |                   |                             |
|               |                              |                                 |                          |                       |  |                                    |  |             | ,,           | ·                 |                             |
|               |                              |                                 |                          |                       |  |                                    | NSPM Dec -   | NSPM Dec -  | MN Jur Dec - | ND Jur Dec -      | SD Jur Dec -<br>2016 NET OF |
|               |                              |                                 |                          |                       |  |                                    | 2016   | 2016 NET OF | 2016 NET OF  | IA IA             | IA IA                       |
|               |                              |                                 |                          |                       | NSPM Electric TOTAL  |                                    | 39,846,435   | 36,670,532  | 32,038,651   | 2,292,063         | 2,339,806                   |
|               |                              |                                 |                          |                       | NSPM Gas TOTAL   |                                    | 2,138,097  | 2,138,097   | 1,908,563    | 229,534           |                             |
|               |                              |                                 |                          |                       |  | Mildelan Affect Anno School School |  | _,,         |              |                   |                             |
|               |                              |                                 |                          |                       | Electric EXCLUDED  |                                    | 12,186,165   | 11,518,756  | 10,061,210   | 722,595           | 734,949                     |
|               |                              |                                 |                          |                       | Gas EXCLUDED   |                                    | 673,906  | 673,906     | 601,990      | 71,916            |                             |
|               |                              |                                 |                          |                       | 411 222 - 12 1 1 2 2 1 1 2 2 2 1 1 2 2 2 1 1 2 2 1 1 2 1 1 2 1 1 2 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 | SANTERINISH PARTY CHARLES OF SANTE | THE PROPERTY OF THE PROPERTY O |             |              |                   |                             |
|               |                              |                                 |                          |                       | 260007-OS Senior VP Operations   |                                    | 849,569  | 722,370     | 630,839      | 47,248            | 44,283                      |
|               |                              |                                 |                          |                       | 711231-Performance Share Plan  |                                    | 3,725,900  | 3,643,414   | 3,182,440    | 228,231           | 232,741                     |
|               |                              |                                 |                          |                       | 711232-Restricted Stock Units  |                                    | 7,610,695  | 7,152,972   | 6,247,931    | 447,116           | 457,925                     |
|               |                              |                                 |                          |                       | Total Electric EXCLUDED  |                                    | 12,186,165   | 11,518,756  | 10,061,210   | 722,595           | 734,949                     |
|               |                              |                                 |                          |                       | 260007-OS Senior VP Operations   |                                    | 6,327  | 6,327       | 5,652        | 675               |                             |
|               |                              |                                 |                          |                       | 711231-Performance Share Plan  |                                    | 269,839  | 269,839     | 241.043      | 28,796            |                             |

711232-Restricted Stock Units

Total Gas EXCLUDED

397,740

673,906

397,740

673,906

355,295

601,990

42,445

71,916

## Annual Incentive 2016 Budget

|           |                   |   | 2016 at 100%                |     |   |  |  |
|-----------|-------------------|---|-----------------------------|-----|---|--|--|
|           |                   | 100000000000000000000000000000000000000 | AIP Budget<br>0% of Target) | tha | of AIP greater<br>an 15% of est<br>ase Salaries |  |  |
|           | MN (non nuclear)  | \$                                      | 5,604,057                   | \$  | 274,437   |  |  |
| _         | MN (nuclear)      | \$                                      | 12,619,567                  | \$  | 1,202,313                                       |  |  |
| ior       | PSC               | \$                                      | 1,246,177                   | \$  | 113,857   |  |  |
| Ξ         | SPS               | \$                                      | 5,909,503                   | \$  | 310,681   |  |  |
| Non-Union | WI                | \$                                      | 2,968,134                   | \$  | 174,113   |  |  |
| _         | XS                | \$                                      | 36,673,820                  | \$  | 5,558,861                                       |  |  |
|           | Total (non-union) | \$                                      | 65,021,258                  | \$  | 7,634,262                                       |  |  |

27.04% 0.029672

| 0.922367         | 0.077633      |                  |
|------------------|---------------|------------------|
|                  |               |                  |
|                  |               |                  |
|                  |               |                  |
| Electric         | Gas           | Total            |
| Electric 253,132 | Gas<br>21,305 | Total<br>274,437 |
|                  |               |                  |

Allocated based upon 3 Factor Direct assigned to electric

1,502,940164,9441,667,8852,958,385186,2503,144,635

Allocated based upon 3 Factor

Total labor loaded costs in electric O&M 9,915,441
Total costs in labor loading account 36,673,820
Percent to electric O&M from XES labor loaded costs 27.04%

| Year                                   | Business Unit<br>Hierarchy | Reg Legal<br>Entity Cd | Posting Obj<br>Acct | Posting Full Acct Desc              | Utility Desc | Version Period Desc | YE Amt    |
|--|----------------------------|------------------------|---------------------|-------------------------------------|--------------|---------------------|-----------|
|  | 2016 50                    | 1010                   | 618106              | 618106 Fuel Hand-Lab Load-Incentive | Electric     | 2016-2020 Budget    | 5,890     |
|  | 2016 50                    | 1010                   | 618426              | 618426 Fuel Proc-Lab Load-Incentive | Electric     | 2016-2020 Budget    | 90,231    |
| 90000000000000000000000000000000000000 | 2016 50                    | 1010                   | 711160              | 711160 Reg Labor Load-Incentive     | Electric     | 2016-2020 Budget    | 9,819,319 |
|  |                            |                        |                     |                                     | Sum          | :                   | 9,915,441 |

|  | ion, Syrs | Total                   | Dec - 2016<br>MN Electric               | Other                       |
|--|-----------|-------------------------|---|-----------------------------|
| perating Revenues  |           |                         |   |                             |
| Retail<br>Interdepartmental  |           |                         |   |                             |
| Other Operating Rev - Non-Retail   |           |                         | 140                                     |                             |
| otal Operating Revenues  |           |                         |   |                             |
| xpenses  |           |                         |   |                             |
| perating Expenses:<br>Fuel   |           | (674,555)               | (589,074)                               | (85,481                     |
| Deferred Fuel  |           |                         |   |                             |
| Variable IA Production Fuel Purchased Energy - Windsource  |           | 0                       | 9                                       |                             |
| Fuel & Purchased Energy Total  |           | (674,555)               | (589,074)                               | (85,481                     |
| Production - Fixed Production - Fixed IA Investment  |           | (2,864,803)             | (2,502,294)                             | (362,509                    |
| Production - Fixed IA O&M  |           |                         |   |                             |
| Production - Variable Production - Variable IA O&M   |           |                         |   |                             |
| Production - Purchased Demand  |           | 9                       | 0                                       | 40000                       |
| Production Total<br>Regional Markets   |           | (2,864,803)             | (2,502,294)                             | (362,509                    |
| Transmission IA  |           |                         |   |                             |
| Transmission Distribution  |           |                         |   |                             |
| Customer Accounting  |           |                         |   |                             |
| Customer Service & Information Sales, Econ Dvlp & Other  |           |                         |   |                             |
| Administrative & General   |           | (10,937,783)            | (9,553,935)                             | [1,383,84                   |
| otal Operating Expenses  |           | (14,477,141)            | (12,645,302)                            | (1,831,83                   |
| Depreciation   |           |                         |   |                             |
| mortization  |           |                         |   |                             |
| axes:  |           |                         |   |                             |
| Property Taxes ITC Amortization  |           |                         |   |                             |
| Deferred Taxes   |           |                         |   |                             |
| Deferred Taxes - NOL<br>Less Deferred State Tax Credits  |           |                         |   |                             |
| Less Deferred State Tax Credits <u>Less Deferred Federal Tax Credits</u>   |           | 9                       | 0                                       |                             |
| Deferred Income Tax & ITC Payroll & Other Taxes  |           |                         |   |                             |
| Payroll & Other Taxes  Total Taxes Other Than Income   |           |                         |   |                             |
|  |           |                         |   |                             |
| rcome Before Taxes  Total Operating Revenues   |           |                         |   |                             |
| less: Total Operating Expenses  Book Depreciation  |           | (14,477,141)            | (12,645,302)                            | (1,831,8)                   |
| Book Depreciation  Amortization  |           |                         |   |                             |
| Taxes Other than Income  |           | 14,477,141              | 12 645 302                              | 1,831,83                    |
| Total Before Tax Book Income   |           | 14,477,141              | 12,645,302                              | 1,031,0                     |
| Tax Additions  |           |                         |   |                             |
| Book Depreciation  Deferred Income Taxes and ITC   |           |                         |   |                             |
| Nuclear Fuel Burn (ex. D&D)  |           |                         |   |                             |
| Nuclear Outage Accounting  Avoided Tax Interest  |           |                         |   |                             |
| Other Book Additions   |           |                         | 153                                     |                             |
| Total Tax Additions  |           |                         |   |                             |
| Fax Deductions   |           |                         |   |                             |
| Total Rate Base<br>Weighted Cost of Debt   |           | 2.24%                   | 2.24%                                   | 2.24                        |
| Debt Interest Expense  |           | -                       |   |                             |
| Nuclear Outage Accounting  Tax Depreciation and Removals   |           |                         |   |                             |
| NOL Generated  |           |                         |   |                             |
| NOL Utilized  Other Tax / Book Timing Differences  |           | 2                       | 9                                       |                             |
| Total Tax Deductions   |           |                         |   |                             |
| State Taxes  |           |                         |   |                             |
| State Taxable Income   |           | 14,477,141              | 12,645,302                              | 1,831,8                     |
| State Income Tax Rate State Taxes before Credits   |           | 9.80%<br>1,418,760      | 9.80%                                   | 179,5                       |
| Less State Tax Credits   |           |                         |   |                             |
| Deferred State Tax Credits due to NOL  Total State Income Taxes  |           | 1,418,760               | 1,239,240                               | 179,5                       |
| Total State Michille Taxes   |           | 1-2-1-2-1-1             |   |                             |
| Federal Taxes Federal Sec 199 Production Deduction   |           |                         |   |                             |
| Federal Taxable Income   |           | 13,058,381              | 11,406,063                              | 1,652,3                     |
| Federal Income Tax Rate<br>Federal Tax before Credits  |           | 35.00%<br>4,570,433     | 35.00%<br>3,992,122                     | 35.0<br>578,3               |
| Less Federal Tax Credits   |           |                         |   | 370,3                       |
| Deferred Federal Tax Credits due to NOL  |           | 4,570,433               |   | 578,3                       |
| Total Federal Income Taxes   |           | 4,570,433               | 0,074,166                               | 370,3                       |
| Total Taxes Total Taxes Other than Income  |           |                         |   |                             |
| Total Taxes Other than Income  Total Federal and State Income Taxes  |           | 5,989,193               | 5,231,362                               | 757,8                       |
| Total Taxes  |           | 5,989,193               | 5,231,362                               | 757,                        |
| Total Operating Revenues   |           |                         |   |                             |
| Total Expenses   |           | (8,487,948)             | (7,413,941)                             | (1,074,0                    |
| AFDC Debt  |           |                         |   |                             |
| AFDC Equity  |           |                         |   |                             |
| Net Income   |           | 8,487,948               | 7,413,941                               | 1,074,                      |
| Rate of Return (ROR)   |           |                         |   |                             |
| Total Operating Income   |           | 8,487,948               | 7,413,941                               | 1,074,                      |
| Total Rate Base ROR (Operating Income / Rate Base)   |           |                         |   |                             |
| non (Operating Income / Kate Base)   |           |                         |   |                             |
| Return on Equity (ROE) Net Operating Income  |           | 8,487,948               | 7,413,941                               | 1,074.                      |
| net operating income   |           |                         |   |                             |
| Debt Interest (Rate Base * Weighted Cost of Debt)  |           | 8,487,948               | 7,413,941                               | 1,074,                      |
| Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common  |           |                         | 3-                                      |                             |
| Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Equity Rate Base (Rate Base * Equity Ratio)  |           |                         |   |                             |
| Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common Equity Rate Base (Rate Base * Equity Ratio) ROE (earnings for Common / Equity)   |           |                         |   |                             |
| Debt Interest (Rate Base * Weighted Cost of Debt)  Earnings Available for Common  Earnings Available for Common  ROE (earnings for Common / Equity)  Revenue Deficiency  |           |                         |   |                             |
| Debt Interest (Rate Base * Weighted Cost of Debt) Earnings Available for Common South Rate Base Ritter Base * Equity Ratio) ROE (earnings for Common / Equity) Revenue Deficiency Required Operating Intome (Rate Base * Required Return) Ref Coceration (Encome   |           | 8,487,948               |   |                             |
| Debt Interest (Bate Base * Weighted Cost of Debt) Earnings Available for Common Study Rate Base (Bate Base * Equity Ratio) ROE (earnings for Common / Equity)  Revenue Deficiency Required Operating Income (Rate Base * Required Return)  |           | 8,487,948<br>(8,487,948 |   |                             |
| Debt Interest (Bate Base * Weighted Cost of Debt) Earning Available Common Smith Rafe Base * Equity Ratio) ROE (earnings for Common / Equity) Resease. Earlings Resease. Earli |           | 1.705611                | (7,413,941)<br>1.705611                 | 1.705                       |
| Debt Interest (Bate Base * Weighted Cost of Oelst) Earning Available Common Soulty Earls Base * Equity Bates) Of Learning for Common { Equity Bates}  Benton Deficiency Required Operating Income [Fute Base * Required Return) Mac Operating Income Operating Income Deficiency Operating Income Deficiency   |           | (8,487,948              | (7,413,941)<br>1.705611                 | 1.705                       |
| Debt Interest (Bate Base * Weighted Cost of Debt)  Earning Available Common  Soiltz Bate Bate Bate * Sojut Patto)  ROI (earning for Common / Equity)  Rovenus Conversion Factor (L/11-Composhe Tas Rata))  Rovenus Conversion Factor (L/11-Composhe Tas Rata))  |           | 1.705611                | (7,413,941)<br>1.705611                 | 1.705                       |
| Debt Interest (Bate Base * Weighted Cost of Debt) Earning Available Common Smith Rafe Base * Equity Ratio) ROE (earnings for Common / Equity) Resease. Earlings Resease. Earli |           | 1.705611                | (7,413,941)<br>1.705611<br>(12,645,302) | (1,074,<br>1,705<br>(1,831, |

### 2016-2020 Investor / Shareholder O&M Expenses Calculation of Investor Relation/Shareholder Adjustment

Purpose: This adjustment removes 50% of the Investor Relation/Shareholders costs from the Test Year.

| O&M Adjustment Calculation  Total O&M from Cost Summary  Allowed Recovery of 50%  Disallowed O&M   | NSPM Electric Utility 2016  1,073,940 536,970 A (536,970) | Minnesota Jurisdiction 2016  938,065 469,032 (469,032) |
|--|---|--|
| Payroll Tax adjustment Calculation  Total Payroll Taxes from Cost Summary  Allowed Recovery of 50% | 13,687<br>6,843   | 11,955<br>5,978  |
| Disallowed Payroll Tax   | в (6,843)   | (5,978)  |
| Total Disallowance   | Sum A + B (543,813)                                       | (475,010)  |
| ETwoFactorAlloc  | 87.3480%  |  |