

Minnesota			
Deferred Outage Costs			
Year	BOY	Outage Costs	EOY
2008		49,178,260	49,178,260
2009	49,178,260	58,158,631	107,336,892
2010	107,336,892	33,036,356	140,373,248
2011	140,373,248	59,386,145	199,759,393
2012	199,759,393	76,398,502	276,157,895
2013	276,157,895	100,972,306	377,130,200
2014	377,130,200	42,125,671	419,255,871
2015	419,255,871	78,659,734	497,915,605
2016	497,915,605	39,735,841	537,651,446
2017	537,651,446	76,284,279	613,935,725
2018	613,935,725	41,290,619	655,226,343
2019	655,226,343	75,452,695	730,679,039
2020	730,679,039	38,374,514	769,053,552
Adjustment to O&M Amortization of Nuclear Outage Costs			
Year	BOY	Current (2)	EOY
2008		13,641,494	13,641,494
2009	13,641,494	40,640,683	54,282,177
2010	54,282,177	50,293,769	104,575,946
2011	104,575,946	52,234,581	156,810,526
2012	156,810,526	50,628,401	207,438,927
2013	207,438,927	62,430,807	269,869,734
2014	269,869,734	77,556,404	347,426,138
2015	347,426,138	70,062,405	417,488,543
2016	417,488,543	60,902,205	478,390,748
2017	478,390,748	60,187,617	538,578,365
2018	538,578,365	58,184,012	596,762,377
2019	596,762,377	59,424,838	656,187,215
2020	656,187,215	58,738,801	714,926,016
Net Plant			
Year	BOY (3)	Current	EOY (4)
2008		35,536,766	35,536,766
2009	35,536,766	17,517,948	53,054,715
2010	53,054,715	(17,257,413)	35,797,302
2011	35,797,302	7,151,564	42,948,867
2012	42,948,867	25,770,101	68,718,968
2013	68,718,968	38,541,498	107,260,466
2014	107,260,466	(35,430,733)	71,829,733
2015	71,829,733	8,597,328	80,427,062
2016	80,427,062	(21,166,364)	59,260,698
2017	59,260,698	16,096,662	75,357,359
2018	75,357,359	(16,893,393)	58,463,966
2019	58,463,966	16,027,857	74,491,824
2020	74,491,824	(20,364,288)	54,127,536
Amortization of Deferred Taxes			
Year	BOY (5)	Current (7)	EOY (6)
2008		14,518,510	14,518,510
2009	14,518,510	7,156,940	21,675,451
2010	21,675,451	(7,050,499)	14,624,952
2011	14,624,952	2,921,764	17,546,716
2012	17,546,716	10,528,349	28,075,066
2013	28,075,066	15,746,091	43,821,156
2014	43,821,156	(14,475,191)	29,345,966
2015	29,345,966	3,512,430	32,858,396
2016	32,858,396	(8,647,497)	24,210,899
2017	24,210,899	6,576,275	30,787,174
2018	30,787,174	(6,901,779)	23,885,395
2019	23,885,395	6,548,165	30,433,560
2020	30,433,560	(8,319,809)	22,113,751

76,128,397
69,843,880
67,309,029
66,910,663
66,477,895
64,309,680

31,102,181
28,534,647
27,499,036
27,336,284
27,159,478
26,273,655

North Dakota			
Deferred Outage Costs			
Year	BOY	Outage Costs	EOY
2008		3,603,952	3,603,952
2009	3,603,952	4,246,776	7,850,728
2010	7,850,728	2,433,152	10,283,880
2011	10,283,880	4,324,141	14,608,021
2012	14,608,021	5,586,059	20,194,081
2013	20,194,081	7,354,010	27,548,091
2014	27,548,091	3,085,678	30,633,768
2015	30,633,768	5,754,371	36,388,139
2016	36,388,139	2,919,305	39,307,444
2017	39,307,444	5,582,774	44,890,219
2018	44,890,219	3,036,571	47,926,789
2019	47,926,789	5,527,814	53,454,603
2020	53,454,603	2,819,890	56,274,493
Adjustment to O&M Amortization of Nuclear Outage Costs			
Year	BOY	Current (2)	EOY
2008		999,615	999,615
2009	999,615	2,973,088	3,972,703
2010	3,972,703	3,681,716	7,654,419
2011	7,654,419	3,822,097	11,476,516
2012	11,476,516	3,697,068	15,173,584
2013	15,173,584	4,557,672	19,731,256
2014	19,731,256	5,652,032	25,383,287
2015	25,383,287	5,115,246	30,498,534
2016	30,498,534	4,459,121	34,957,655
2017	34,957,655	4,410,895	39,368,549
2018	39,368,549	4,264,124	43,632,673
2019	43,632,673	4,357,041	47,989,714
2020	47,989,714	4,307,348	52,297,061
Net Plant			
Year	BOY (3)	Current	EOY (4)
2008		2,604,336	2,604,336
2009	2,604,336	1,273,688	3,878,025
2010	3,878,025	(1,248,564)	2,629,461
2011	2,629,461	502,044	3,131,505
2012	3,131,505	1,888,991	5,020,497
2013	5,020,497	2,796,338	7,816,835
2014	7,816,835	(2,566,354)	5,250,481
2015	5,250,481	639,124	5,889,605
2016	5,889,605	(1,539,816)	4,349,790
2017	4,349,790	1,171,880	5,521,669
2018	5,521,669	(1,227,553)	4,294,116
2019	4,294,116	1,170,773	5,464,890
2020	5,464,890	(1,487,458)	3,977,432
Amortization of Deferred Taxes			
Year	BOY (5)	Current (7)	EOY (6)
2008		1,063,999	1,063,999
2009	1,063,999	520,364	1,584,363
2010	1,584,363	(510,099)	1,074,264
2011	1,074,264	205,110	1,279,373
2012	1,279,373	771,746	2,051,119
2013	2,051,119	1,142,441	3,193,560
2014	3,193,560	(1,048,481)	2,145,079
2015	2,145,079	261,114	2,406,192
2016	2,406,192	(629,090)	1,777,102
2017	1,777,102	478,770	2,255,873
2018	2,255,873	(501,516)	1,754,357
2019	1,754,357	478,318	2,232,675
2020	2,232,675	(607,699)	1,624,976

5,570,043
5,119,698
4,935,730
4,907,893
4,879,503
4,721,161

2,275,636
2,091,647
2,016,487
2,005,115
1,993,516
1,928,826

South Dakota			
Deferred Outage Costs			
Year	BOY	Outage Costs	EOY
2008		3,526,959	3,526,959
2009	3,526,959	4,185,387	7,712,346
2010	7,712,346	2,357,886	10,070,233
2011	10,070,233	4,285,261	14,355,494
2012	14,355,494	5,491,064	19,846,557
2013	19,846,557	7,284,381	27,130,939
2014	27,130,939	3,022,513	30,153,452
2015	30,153,452	5,650,789	35,804,241
2016	35,804,241	2,842,880	38,647,121
2017	38,647,121	5,478,090	44,125,211
2018	44,125,211	2,951,258	47,076,470
2019	47,076,470	5,412,827	52,489,297
2020	52,489,297	2,744,922	55,234,219
Adjustment to O&M Amortization of Nuclear Outage Costs			
Year	BOY	Current (2)	EOY
2008		978,414	978,414
2009	978,414	2,919,553	3,897,967
2010	3,897,967	3,610,707	7,508,674
2011	7,508,674	3,751,636	11,260,310
2012	11,260,310	3,643,329	14,903,639
2013	14,903,639	4,493,832	19,397,471
2014	19,397,471	5,591,861	24,989,332
2015	24,989,332	5,042,748	30,032,080
2016	30,032,080	4,371,538	34,403,618
2017	34,403,618	4,316,395	38,720,013
2018	38,720,013	4,172,644	42,892,658
2019	42,892,658	4,259,768	47,152,425
2020	47,152,425	4,210,019	51,362,444
Net Unamortized Balance			
Year	BOY (3)	Current	EOY (4)
2008		2,548,545	2,548,545
2009	2,548,545	1,265,834	3,814,379
2010	3,814,379	(1,252,821)	2,561,559
2011	2,561,559	533,625	3,095,184
2012	3,095,184	1,847,734	4,942,918
2013	4,942,918	2,790,549	7,733,468
2014	7,733,468	(2,569,348)	5,164,119
2015	5,164,119	608,042	5,772,161
2016	5,772,161	(1,528,658)	4,243,503
2017	4,243,503	1,161,695	5,405,198
2018	5,405,198	(1,221,386)	4,183,812
2019	4,183,812	1,153,059	5,336,871
2020	5,336,871	(1,465,097)	3,871,774
Amortization of Deferred Taxes			
Year	BOY (5)	Current (7)	EOY (6)
2008		1,041,206	1,041,206
2009	1,041,206	517,155	1,558,361
2010	1,558,361	(511,839)	1,046,522
2011	1,046,522	218,012	1,264,534
2012	1,264,534	754,890	2,019,424
2013	2,019,424	1,140,076	3,159,500
2014	3,159,500	(1,049,705)	2,109,796
2015	2,109,796	248,415	2,358,211
2016	2,358,211	(624,532)	1,733,679
2017	1,733,679	474,609	2,208,288
2018	2,208,288	(498,996)	1,709,292
2019	1,709,292	471,081	2,180,373
2020	2,180,373	(598,564)	1,581,809

5,468,140
5,007,832
4,824,351
4,794,505
4,760,341
4,604,323

2,234,003
2,045,945
1,970,984
1,958,790
1,944,833
1,881,091

Wholesale			
Deferred Outage Costs			
Year	BOY	Outage Costs	EOY
2008		-	-
2009	-	-	-
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
Adjustment to O&M Amortization of Nuclear Outage Costs			
Year	BOY	Current (2)	EOY
2008		-	-
2009	-	-	-
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
Net Plant			
Year	BOY (3)	Current	EOY (4)
2008		-	-
2009	-	-	-
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
Amortization of Deferred Taxes			
Year	BOY (5)	Current (7)	EOY (6)
2008		-	-
2009	-	-	-
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-

P4-1C

by Knudsen		TOTAL COMPANY					Updated 10/6/2015									
FERC	Factor	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
517	Demand	5,938,672	4,661,813	1,649,581	5,329,479	6,157,582	6,594,043	5,028,348	8,368,471	4,529,433	11,732,110	3,773,715	8,977,751	2,421,027		
519	Demand	499,553	791,152	348,293	1,012,151	1,580,979	1,698,605	838,945	866,873	584,383	863,712	621,879	917,208	659,753		
520	Demand	5,731,951	7,231,941	3,207,433	8,614,825	10,085,224	15,552,353	5,652,653	10,248,354	4,881,667	8,377,712	5,144,127	8,844,507	5,486,936		
523	Demand	186,345	283,179	54,761	135,457	126,458	117,334	281,068	73,664	75,298	77,557	79,883	82,280	84,748		
524	Demand	2,248,915	4,118,789	1,482,364	4,590,284	5,737,586	10,265,386	2,272,167	3,811,669	2,220,309	3,932,951	2,380,858	3,979,778	2,528,402		
525	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-		
528	Energy	10,097,573	5,811,833	8,192,895	7,754,438	17,473,297	9,235,271	943,146	4,105,196	1,332,926	5,463,205	1,252,313	5,276,277	1,310,395		
529	Demand	79,330	64,821	-	208,111	263,281	217,691	30,256	1,255	-	-	-	-	-		
530	Energy	13,763,889	13,955,710	14,687,413	15,856,025	15,962,457	28,141,793	13,304,218	38,267,698	23,173,314	36,194,979	24,947,813	37,483,424	21,901,016		
531	Energy	6,764,999	12,093,574	1,152,752	5,425,801	10,526,523	12,509,709	11,577,674	3,738,922	2,328,318	3,682,607	2,550,835	3,768,190	2,874,405		
532	Demand	10,997,944	17,577,984	7,051,903	19,068,976	19,562,240	31,278,513	8,305,387	20,582,790	6,372,379	17,020,309	6,527,025	17,063,921	6,672,644		
Total		56,309,171	66,590,795	37,827,395	67,995,547	87,475,625	115,610,697	48,233,861	90,064,894	45,498,027	87,345,143	47,278,448	86,393,336	43,939,326		

Amortization	FERC	Factor	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
517	Demand		1,276,080	4,460,665	4,234,363	3,878,959	4,060,583	5,026,619	6,510,127	6,845,402	6,642,716	7,647,400	8,079,046	7,455,292	6,564,172
519	Demand		123,824	461,403	656,443	755,601	985,888	1,193,602	1,308,080	1,129,061	812,728	712,552	727,170	758,152	772,464
520	Demand		1,775,572	4,866,761	5,861,977	6,541,125	6,834,926	8,648,527	11,615,939	9,878,708	7,872,898	7,019,713	6,651,560	6,906,453	7,068,438
523	Demand		46,250	155,085	199,093	169,135	125,803	70,499	109,148	200,425	160,490	75,942	76,810	78,897	79,834
524	Demand		706,166	2,112,783	3,000,812	3,424,642	3,795,204	4,862,779	7,115,420	5,462,487	3,139,438	3,028,061	3,090,206	3,182,906	3,214,110
525	Demand		-	-	-	-	-	-	-	-	-	-	-	-	-
528	Energy		2,908,600	7,198,138	7,166,726	8,465,756	9,291,071	11,926,153	8,671,540	4,673,858	2,476,376	3,088,043	3,410,450	3,506,450	3,496,864
529	Demand		8,814	61,248	57,504	101,728	183,471	148,912	180,803	113,000	9,368	486	-	-	-
530	Energy		4,568,245	10,552,662	14,109,286	16,741,590	13,136,214	14,495,991	19,861,508	21,942,346	27,401,126	31,303,119	29,856,264	30,974,531	30,681,512
531	Energy		995,707	6,076,229	8,909,526	5,659,906	5,352,317	7,476,893	10,767,552	11,552,362	6,909,474	3,131,293	3,025,202	3,149,409	3,190,796
532	Demand		3,210,265	10,588,350	13,390,462	14,069,872	14,203,321	17,632,337	22,660,179	18,422,750	14,308,250	12,908,298	11,704,072	12,029,556	12,187,978
Total			15,619,523	46,533,324	57,586,192	59,808,314	57,968,798	71,482,311	88,800,296	80,220,399	69,732,864	68,914,907	66,620,780	68,041,646	67,256,168

Demand	32,945,888	31,392,452	30,328,864	47.25%	45.55%	45.52%
Energy	36,786,976	37,522,455	36,291,916	52.75%	54.45%	54.48%

Referrals		Minnesota Co														
FERC	Factor	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
517	Demand	5,938,672	4,661,813	1,649,581	5,329,479	6,157,582	6,594,043	5,028,348	8,368,471	4,529,433	11,732,110	3,773,715	8,977,751	2,421,027		
519	Demand	499,553	791,152	348,293	1,012,151	1,580,979	1,698,605	838,945	866,873	584,383	863,712	621,879	917,208	659,753		
520	Demand	5,731,951	7,231,941	3,207,433	8,614,825	10,085,224	15,552,353	5,652,653	10,248,354	4,881,667	8,377,712	5,144,127	8,844,507	5,486,936		
523	Demand	186,345	283,179	54,761	135,457	126,458	117,334	281,068	73,664	75,298	77,557	79,883	82,280	84,748		
524	Demand	2,248,915	4,118,789	1,482,364	4,590,284	5,737,586	10,265,386	2,272,167	3,811,669	2,220,309	3,932,951	2,380,858	3,979,778	2,528,402		
525	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-		
528	Energy	10,097,573	5,811,833	8,192,895	7,754,438	17,473,297	9,235,271	943,146	4,105,196	1,332,926	5,463,205	1,252,313	5,276,277	1,310,395		
529	Demand	79,330	64,821	-	208,111	263,281	217,691	30,256	1,255	-	-	-	-	-		
530	Energy	13,763,889	13,955,710	14,687,413	15,856,025	15,962,457	28,141,793	13,304,218	38,267,698	23,173,314	36,194,979	24,947,813	37,483,424	21,901,016		
531	Energy	6,764,999	12,093,574	1,152,752	5,425,801	10,526,523	12,509,709	11,577,674	3,738,922	2,328,318	3,682,607	2,550,835	3,768,190	2,874,405		
532	Demand	10,997,944	17,577,984	7,051,903	19,068,976	19,562,240	31,278,513	8,305,387	20,582,790	6,372,379	17,020,309	6,527,025	17,063,921	6,672,644		
Total		56,309,171	66,590,795	37,827,395	67,995,547	87,475,625	115,610,697	48,233,861	90,064,894	45,498,027	87,345,143	47,278,448	86,393,336	43,939,326		

Amortization	FERC	Factor	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
	517	Demand	1,276,080	4,460,665	4,234,363	3,878,959	4,060,583	5,026,619	6,510,127	6,845,402	6,642,716	7,647,400	8,079,046	7,455,292	6,564,172
	519	Demand	123,824	461,403	656,443	755,601	985,888	1,193,602	1,308,080	1,129,061	812,728	712,552	727,170	758,152	772,464
	520	Demand	1,775,572	4,866,761	5,861,977	6,541,125	6,834,926	8,648,527	11,615,939	9,878,708	7,872,898	7,019,713	6,651,560	6,906,453	7,068,438
	523	Demand	46,250	155,085	199,093	169,135	125,803	70,499	109,148	200,425	160,490	75,942	76,810	78,897	79,834
	524	Demand	706,166	2,112,783	3,000,812	3,424,642	3,795,204	4,862,779	7,115,420	5,462,487	3,139,438	3,028,061	3,090,206	3,182,906	3,214,110
	525	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
	528	Energy	2,908,600	7,198,138	7,166,726	8,465,756	9,291,071	11,926,153	8,671,540	4,673,858	2,476,376	3,088,043	3,410,450	3,506,450	3,496,864
	529	Demand	8,814	61,248	57,504	101,728	183,471	148,912	180,803	113,000	9,368	486	-	-	-
	530	Energy	4,568,245	10,552,662	14,109,286	16,741,590	13,136,214	14,495,991	19,861,508	21,942,346	27,401,126	31,303,119	29,856,264	30,974,531	30,681,512
	531	Energy	995,707	6,076,229	8,909,526	5,659,906	5,352,317	7,476,893	10,767,552	11,552,362	6,909,474	3,131,293	3,025,202	3,149,409	3,190,796
	532	Demand	3,210,265	10,588,350	13,390,462	14,069,872	14,203,321	17,632,337	22,660,179	18,422,750	14,308,250	12,908,298	11,704,072	12,029,556	12,187,978
	Total		15,619,523	46,533,324	57,586,192	59,808,314	57,968,798	71,482,311	88,800,296	80,220,399	69,732,864	68,914,907	66,620,780	68,041,646	67,256,168

FERC	Factor	2012	2013	2014	2015	2016		
517	Demand	6,157,582	6,594,043	5,028,348	8,368,471	4,529,433		
519	Demand	1,580,979	1,698,605	838,945	866,873	584,383		
520	Demand	10,085,224	15,552,353	5,652,653	10,248,354	4,881,667		
523	Demand	126,458	117,334	281,068	73,664	75,298		
524	Demand	5,737,586	10,265,386	2,272,167	3,811,669	2,220,309		
525	Demand	-	-	-	-	-		
528	Energy	17,473,297	9,235,271	943,146	4,105,196	1,332,926		
529	Demand	263,281	217,691	30,256	1,255	-		
530	Energy	15,962,457	28,141,793	13,304,218	38,267,698	23,173,314		
531	Energy	10,526,523	12,509,709	11,577,674	3,738,922	2,328,318		
532	Demand	19,562,240	31,278,513	8,305,387	20,582,790	6,372,379		
Total		87,475,625	115,610,697	48,233,861	90,064,894	45,498,027		

FERC	Factor	2012	2013	2014	2015	2016
517	Demand	4,060,583	5,026,619	6,510,127	6,845,402	6,642,716
519	Demand	985,888	1,193,602	1,308,080	1,129,061	812,728
520	Demand	6,834,926	8,648,527	11,615,939	9,878,708	7,872,898
523	Demand	125,803	70,499	109,148	200,425	160,490
524	Demand	3,795,204	4,862,779	7,115,420	5,462,487	3,139,438
525	Demand	-	-	-	-	-
528	Energy	9,291,071	11,926,153	8,671,540	4,673,858	2,476,376
529	Demand	183,471	148,912	180,803	113,000	9,368
530	Energy	13,136,214	14,495,991	19,861,508	21,942,346	27,401,126
531	Energy	5,352,317	7,476,893	10,767,552	11,552,362	6,909,474
532	Demand	14,203,321	17,632,337	22,660,179	18,422,750	14,308,250
Total		57,968,798	71,482,311	88,800,296	80,220,399	69,732,864

	2018	2019	2020
52,110	3,773,715	8,977,751	2,421,027
863,712	621,879	917,208	659,753
8,377,712	5,144,127	8,844,507	5,486,936
77,557	79,883	82,280	84,748
3,932,951	2,380,858	3,979,778	2,528,402
-	-	-	-
5,463,205	1,252,313	5,276,277	1,310,395
-	-	-	-
36,194,979	24,947,813	37,483,424	21,901,016
3,682,607	2,550,835	3,768,190	2,874,405
17,020,309	6,527,025	17,063,921	6,672,644
87,345,143	47,278,448	86,393,336	43,939,326

2017	2018	2019	2020
7,647,400	8,079,046	7,455,292	6,564,172
712,552	727,170	758,152	772,464
7,019,713	6,651,560	6,906,453	7,068,438
75,942	76,810	78,897	79,834
3,028,061	3,090,206	3,182,906	3,214,110
-	-	-	-
3,088,043	3,410,450	3,506,450	3,496,864
486	-	-	-
31,303,119	29,856,264	30,974,531	30,681,512
3,131,293	3,025,202	3,149,409	3,190,796
12,908,298	11,704,072	12,029,556	12,187,978
68,914,907	66,620,780	68,041,646	67,256,168

2017	2018	2019	2020
47,540	3,296,193	7,841,715	2,114,673
4,419	543,187	801,145	576,268
517,605	4,493,194	7,725,332	4,792,624
67,743	69,775	71,868	74,024
3,435,280	2,079,587	3,476,181	2,208,460
-	-	-	-
4,770,896	1,093,617	4,607,657	1,144,339
-	-	-	-
31,608,279	21,786,376	32,733,449	19,125,676
3,215,940	2,227,588	3,290,678	2,510,154
14,866,576	5,701,102	14,904,669	5,828,294
76,284,279	41,290,619	75,452,695	38,374,514

2017	2018	2019	2020
6,679,706	7,056,732	6,511,907	5,733,548
622,386	635,155	662,216	674,717
6,131,446	5,809,878	6,032,517	6,174,005
66,332	67,091	68,913	69,732
2,644,893	2,699,174	2,780,144	2,807,400
-	-	-	-
2,696,720	2,978,271	3,062,106	3,053,734
425	-	-	-
27,336,325	26,072,819	27,049,376	26,793,489
2,734,489	2,641,842	2,750,310	2,786,452
11,274,895	10,223,050	10,507,348	10,645,723
60,187,617	58,184,012	59,424,838	58,738,801

		Wisconsin Co													
FERC	Factor	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	
517	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	
519	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	
520	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	
523	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	
524	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	
525	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	
528	Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	
529	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	
530	Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	
531	Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	
532	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total		-	-	-	-	-	-	-	-	-	-	-	-	-	

FERC	Factor	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
517	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
519	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
520	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
523	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
524	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
525	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
528	Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
529	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
530	Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
531	Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
532	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-	-	-	-	-

North Dakota Jurisdiction														
FERC	Factor	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
517	Demand	368,803	289,508	102,442	330,971	382,398	409,503	312,270	519,699	281,287	728,587	234,355	557,536	150,351
519	Demand	31,023	49,132	21,630	62,857	98,182	105,487	52,100	53,835	36,291	53,638	38,620	56,960	40,972
520	Demand	355,966	449,118	199,188	534,998	626,313	965,832	351,041	636,443	303,161	520,273	319,461	549,262	340,750
523	Demand	11,572	17,586	3,401	8,412	7,853	7,287	17,455	4,575	4,676	4,816	4,961	5,110	5,263
524	Demand	139,662	255,785	92,058	285,066	356,316	637,501	141,106	236,712	137,886	244,244	147,856	247,152	157,019
525	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
528	Energy	662,370	381,239	537,429	508,668	1,146,196	605,806	61,868	269,289	87,436	358,370	82,148	346,108	85,958
529	Demand	4,927	4,025	-	12,924	16,350	13,519	1,879	78	-	-	-	-	-
530	Energy	902,870	915,453	963,450	1,040,108	1,047,089	1,846,017	872,717	2,510,246	1,520,100	2,374,282	1,636,502	2,458,800	1,436,641
531	Energy	443,764	793,302	75,617	355,916	690,508	820,599	759,461	245,262	152,731	241,568	167,327	247,182	188,552
532	Demand	682,994	1,091,628	437,937	1,184,222	1,214,854	1,942,458	515,781	1,278,232	395,737	1,056,995	405,341	1,059,704	414,385
Total		3,603,952	4,246,776	2,433,152	4,324,141	5,586,059	7,354,010	3,085,678	5,754,371	2,919,305	5,582,774	3,036,571	5,527,814	2,819,890

FERC	Factor	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
517	Demand	79,247	277,016	262,962	240,891	252,170	312,163	404,292	425,113	412,526	474,919	501,725	462,989	407,648
519	Demand	7,690	28,654	40,766	46,924	61,226	74,125	46,924	70,117	50,472	44,251	45,159	47,083	47,972
520	Demand	110,267	302,236	364,040	406,217	424,463	537,091	721,373	613,488	488,923	435,938	413,075	428,905	438,964
523	Demand	2,872	9,631	12,364	10,504	7,813	4,378	6,778	12,447	9,967	4,716	4,770	4,900	4,958
524	Demand	43,854	131,208	186,356	212,677	235,690	301,988	441,882	339,231	194,965	188,049	191,908	197,665	199,603
525	Demand	-	-	-	-	-	-	-	-	-	-	-	-	-
528	Energy	190,795	472,176	470,116	555,328	609,466	782,320	568,827	306,591	162,443	202,566	223,715	230,013	229,384
529	Demand	547	3,804	3,571	6,318	11,394	9,248	11,228	7,018	582	30	-	-	-
530	Energy	299,663	692,223	925,527	1,098,198	861,696	950,894	1,302,855	1,439,352	1,797,432	2,053,391	1,958,481	2,031,836	2,012,615
531	Energy	65,315	398,582	584,438	371,273	351,096	490,462	706,319	757,800	453,241	205,403	198,444	206,592	209,307
532	Demand	199,364	657,558	831,574	873,767	882,055	1,095,003	1,407,242	1,144,090	888,571	801,631	726,846	747,059	756,898
Total		999,615	2,973,088	3,681,716	3,822,097	3,697,068	4,557,672	5,652,032	5,115,246	4,459,121	4,410,895	4,264,124	4,357,041	4,307,348

South Dakota Jurisdiction								
FERC	Factor	2008	2009	2010	2011	2012	2013	2014
517	Demand	382,670	300,393	106,294	343,416	396,776	424,900	324,012
519	Demand	32,190	50,979	22,443	65,220	101,874	109,453	54,059
520	Demand	369,350	466,005	206,677	555,114	649,862	1,002,147	364,240
523	Demand	12,008	18,247	3,529	8,728	8,149	7,561	18,111
524	Demand	144,913	265,402	95,519	295,784	369,713	661,471	146,412
525	Demand	-	-	-	-	-	-	-
528	Energy	617,214	355,248	500,791	473,990	1,068,055	564,506	57,650
529	Demand	5,112	4,177	-	13,410	16,965	14,027	1,950
530	Energy	841,318	853,043	897,768	969,200	975,705	1,720,167	813,220
531	Energy	413,511	739,220	70,462	331,652	643,434	764,656	707,685
532	Demand	708,675	1,132,673	454,403	1,228,748	1,260,532	2,015,494	535,174
Total		3,526,959	4,185,387	2,357,886	4,285,261	5,491,064	7,284,381	3,022,513

FERC	Factor	2008	2009	2010	2011	2012	2013	2014
517	Demand	82,227	287,432	272,850	249,948	261,652	323,900	419,493
519	Demand	7,979	29,731	42,299	48,689	63,528	76,912	84,289
520	Demand	114,413	313,599	377,728	421,490	440,422	557,285	748,496
523	Demand	2,980	9,993	12,829	10,899	8,106	4,543	7,033
524	Demand	45,503	136,141	193,363	220,674	244,552	313,343	458,496
525	Demand	-	-	-	-	-	-	-
528	Energy	177,788	439,986	438,066	517,469	567,917	728,986	530,048
529	Demand	568	3,947	3,705	6,555	11,822	9,595	11,650
530	Energy	279,234	645,031	862,430	1,023,330	802,951	886,067	1,214,035
531	Energy	60,863	371,410	544,595	345,962	327,160	457,025	658,167
532	Demand	206,860	682,281	862,841	906,620	915,219	1,136,175	1,460,154
Total		978,414	2,919,553	3,610,707	3,751,636	3,643,329	4,493,832	5,591,861

2015	2016	2017	2018	2019	2020
39,239	291,863	755,982	243,167	578,499	156,004
5,859	37,656	55,655	40,072	59,102	42,512
660,373	314,560	539,835	331,472	569,913	353,562
4,747	4,852	4,998	5,147	5,302	5,461
245,613	143,070	253,428	153,415	256,445	162,923
-	-	-	-	-	-
250,930	81,475	333,938	76,548	322,512	80,098
81	-	-	-	-	-
2,339,113	1,416,469	2,212,418	1,524,935	2,291,174	1,338,700
228,542	142,318	225,099	155,920	230,331	175,698
1,326,293	410,617	1,096,738	420,582	1,099,548	429,965
5,650,789	2,842,880	5,478,090	2,951,258	5,412,827	2,744,922

2015	2016	2017	2018	2019	2020
441,097	428,037	492,776	520,589	480,397	422,976
72,753	52,370	45,915	46,857	48,853	49,775
636,554	507,306	452,329	428,607	445,031	455,469
12,915	10,341	4,893	4,949	5,084	5,144
351,986	202,296	195,119	199,124	205,097	207,108
-	-	-	-	-	-
285,690	151,368	188,757	208,464	214,332	213,746
7,281	604	31	-	-	-
1,341,226	1,674,894	1,913,403	1,824,964	1,893,318	1,875,407
706,138	422,342	191,400	184,915	192,508	195,037
1,187,107	921,981	831,772	754,175	775,148	785,357
5,042,748	4,371,538	4,316,395	4,172,644	4,259,768	4,210,019

		Wholesale Jurisdiction														
FERC	Factor	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017					
517	Demand	-	-	-	-	-	-	-	-	-	-					
519	Demand	-	-	-	-	-	-	-	-	-	-					
520	Demand	-	-	-	-	-	-	-	-	-	-					
523	Demand	-	-	-	-	-	-	-	-	-	-					
524	Demand	-	-	-	-	-	-	-	-	-	-					
525	Demand	-	-	-	-	-	-	-	-	-	-					
528	Energy	-	-	-	-	-	-	-	-	-	-					
529	Demand	-	-	-	-	-	-	-	-	-	-					
530	Energy	-	-	-	-	-	-	-	-	-	-					
531	Energy	-	-	-	-	-	-	-	-	-	-					
532	Demand	-	-	-	-	-	-	-	-	-	-					
Total		-	-	-	-	-	-	-	-	-	-					

FERC	Factor	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
517	Demand	-	-	-	-	-	-	-	-	-	-
519	Demand	-	-	-	-	-	-	-	-	-	-
520	Demand	-	-	-	-	-	-	-	-	-	-
523	Demand	-	-	-	-	-	-	-	-	-	-
524	Demand	-	-	-	-	-	-	-	-	-	-
525	Demand	-	-	-	-	-	-	-	-	-	-
528	Energy	-	-	-	-	-	-	-	-	-	-
529	Demand	-	-	-	-	-	-	-	-	-	-
530	Energy	-	-	-	-	-	-	-	-	-	-
531	Energy	-	-	-	-	-	-	-	-	-	-
532	Demand	-	-	-	-	-	-	-	-	-	-
Total		-	-	-	-	-	-	-	-	-	-

**P4-2. Non-Qualified Tax
Items**

Company	Tax Book	Tax Class	2016 Actual Pourover	2016 Actual Contribution	Total 2016 Actual	Diff Balance Beg	Current Diff	Diff Balance End
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL FW	\$0.00	\$0.00	\$0.00	(\$139,326.57)	\$0.00	(\$139,326.57)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL MN	\$0.00	\$0.00	\$0.00	(\$16,209,282.83)	(\$5,401,885.32)	(\$21,611,168.15)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL ND	\$0.00	\$0.00	\$0.00	(\$368,317.71)	(\$112,845.35)	(\$481,163.06)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL WI	\$0.00	\$0.00	\$0.00	(\$4,673,574.97)	(\$1,597,915.23)	(\$6,271,490.20)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL FW	\$0.00	\$0.00	\$0.00	(\$822,212.52)	\$0.00	(\$822,212.52)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL MN	\$0.00	\$0.00	\$0.00	(\$31,971,768.03)	(\$388,658.52)	(\$32,360,426.55)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL ND	\$0.00	\$0.00	\$0.00	(\$2,022,324.40)	\$0.00	(\$2,022,324.40)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL WI	\$0.00	\$0.00	\$0.00	(\$8,982,464.92)	(\$585,891.81)	(\$9,568,356.73)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			\$0.00	\$0.00	\$0.00	(\$65,189,271.95)	(\$8,087,196.23)	(\$73,276,468.18)
NSP-Minnesota	Federal	DCM OTHER TAX ITEMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM REALIZED GAIN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	NQL EXT DCM FUND ITEMS	\$0.00	\$0.00	\$0.00	(\$2,514,565.69)	\$0.00	(\$2,514,565.69)
Total to Backout of MN Jurisdiction in JUR			\$0.00	\$0.00	\$0.00	(\$2,514,565.69)	\$0.00	(\$2,514,565.69)
NSP-Minnesota	Federal	NQL EXT DCM FUND ITEMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total in JUR File			\$0.00	\$0.00	\$0.00	(\$67,703,837.64)	(\$8,087,196.23)	(\$75,791,033.87)
MN Jurisdiction in JUR			\$0.00	\$0.00	\$0.00	(\$50,695,616.58)	(\$5,790,643.84)	(\$56,486,160.39)
Jurisdiction Breakout to Report								
FERC-MN			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FERC-WI			\$0.00	\$0.00	\$0.00	(\$961,539.09)	\$0.00	(\$961,539.09)
MN Retail			\$0.00	\$0.00	\$0.00	(\$48,181,050.86)	(\$5,790,543.84)	(\$53,971,594.70)
ND Retail			\$0.00	\$0.00	\$0.00	(\$2,390,642.11)	(\$112,845.35)	(\$2,503,487.46)
SD Retail			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WI Retail			\$0.00	\$0.00	\$0.00	(\$13,656,039.89)	(\$2,183,807.04)	(\$15,839,846.93)
Other Pourover			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NQL Tax Items			\$0.00	\$0.00	\$0.00	(\$2,514,565.69)	\$0.00	(\$2,514,565.69)

(\$67,703,837.64) (\$8,087,196.23) (\$75,791,033.87)

check to rpt 120 check to rpt 120 check to rpt 120 filtered to DCM and NQL tax classes

2-7-2

Company	Tax Book	Tax Class	2017 Actual Pourover	2017 Actual Contribution	Total 2017 Actual	Drft Balance Beg	Current Drft	Drft Balance End
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL FW	\$0.00	\$0.00	\$0.00	(\$139,326.57)	\$0.00	(\$139,326.57)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL MN	\$0.00	\$0.00	\$0.00	(\$21,611,168.15)	(\$5,401,885.32)	(\$27,013,053.47)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL ND	\$0.00	\$0.00	\$0.00	(\$481,163.06)	(\$112,845.35)	(\$594,008.41)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL WI	\$0.00	\$0.00	\$0.00	(\$8,271,490.20)	(\$1,597,915.23)	(\$7,869,405.43)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL FW	\$0.00	\$0.00	\$0.00	(\$822,212.52)	\$0.00	(\$822,212.52)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL MN	\$0.00	\$0.00	\$0.00	(\$32,360,426.55)	(\$388,658.52)	(\$32,749,085.07)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL ND	\$0.00	\$0.00	\$0.00	(\$2,022,324.40)	\$0.00	(\$2,022,324.40)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL WI	\$0.00	\$0.00	\$0.00	(\$9,568,356.73)	(\$585,891.81)	(\$10,154,248.54)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Fully reversed in 2014 by book depreciation as expected								
NSP-Minnesota	Federal	DCM OTHER TAX ITEMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM REALIZED GAIN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	NQL EXT DCM FUND ITEMS	\$0.00	\$0.00	\$0.00	(\$2,514,565.69)	\$0.00	(\$2,514,565.69)
Total to Backout of MN Jurisdiction in JUR			\$0.00	\$0.00	\$0.00	(\$2,514,565.69)	\$0.00	(\$2,514,565.69)
NSP-Minnesota	Federal	NQL EXT DCM FUND ITEMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total in JUR File			\$0.00	\$0.00	\$0.00	(\$75,791,033.87)	(\$8,087,196.23)	(\$83,878,230.10)
MN Jurisdiction in JUR			\$0.00	\$0.00	\$0.00	(\$58,496,160.39)	(\$5,796,543.84)	(\$64,292,704.23)
Jurisdiction Breakout to Report								
FERC-MN			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FERC-WI			\$0.00	\$0.00	\$0.00	(\$961,539.09)	\$0.00	(\$961,539.09)
MN Retail			\$0.00	\$0.00	\$0.00	(\$53,971,594.70)	(\$5,790,543.84)	(\$59,762,138.54)
ND Retail			\$0.00	\$0.00	\$0.00	(\$2,503,487.46)	(\$112,845.35)	(\$2,616,332.81)
SD Retail			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WI Retail			\$0.00	\$0.00	\$0.00	(\$15,839,846.93)	(\$2,183,807.04)	(\$18,023,653.97)
Other Pourover			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NQL Tax Items			\$0.00	\$0.00	\$0.00	(\$2,514,565.69)	\$0.00	(\$2,514,565.69)

(\$75,791,033.87) (\$8,087,196.23) (\$83,878,230.10)

check to rpt 120 check to rpt 120 check to rpt 120 filtered to DCM and NQL tax classes

812-71

Company	Tax Book	Tax Class	2018 Actual Pourover	2018 Actual Contribution	Total 2018 Actual	Dflt Balance Beg	Current Dflt	Dflt Balance End
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL FW	\$0.00	\$0.00	\$0.00	(\$139,326.57)	\$0.00	(\$139,326.57)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL MN	\$0.00	\$0.00	\$0.00	(\$27,013,053.47)	(\$5,401,885.32)	(\$32,414,938.79)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL ND	\$0.00	\$0.00	\$0.00	(\$594,008.41)	(\$112,845.35)	(\$706,853.76)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT NQL WI	\$0.00	\$0.00	\$0.00	(\$7,869,405.43)	(\$1,597,915.23)	(\$9,467,320.66)
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-EXT QUAL WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM MONTICELLO-INT WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL FW	\$0.00	\$0.00	\$0.00	(\$822,212.52)	\$0.00	(\$822,212.52)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL MN	\$0.00	\$0.00	\$0.00	(\$32,749,085.07)	(\$388,658.52)	(\$33,137,743.59)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL ND	\$0.00	\$0.00	\$0.00	(\$2,022,324.40)	\$0.00	(\$2,022,324.40)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT NQL WI	\$0.00	\$0.00	\$0.00	(\$10,154,248.54)	(\$585,891.81)	(\$10,740,140.35)
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-EXT QUAL WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT FM	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT FW	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT MN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT ND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT SD	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM PRAIRIE ISLAND-INT WI	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
			\$0.00	\$0.00	\$0.00	(\$81,363,664.41)	(\$8,087,196.23)	(\$89,450,860.64)
NSP-Minnesota	Federal	DCM OTHER TAX ITEMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	DCM REALIZED GAIN	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NSP-Minnesota	Federal	NQL EXT DCM FUND ITEMS	\$0.00	\$0.00	\$0.00	(\$2,514,565.69)	\$0.00	(\$2,514,565.69)
Total to Backout of MN Jurisdiction in JUR			\$0.00	\$0.00	\$0.00	(\$2,514,565.69)	\$0.00	(\$2,514,565.69)
NSP-Minnesota	Federal	NQL EXT DCM FUND ITEMS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total in JUR File			\$0.00	\$0.00	\$0.00	(\$83,878,230.10)	(\$8,087,196.23)	(\$91,965,426.33)
MN Jurisdiction in JUR			\$0.00	\$0.00	\$0.00	(\$62,276,704.23)	(\$5,790,543.84)	(\$68,067,248.07)
Jurisdiction Breakout to Report								
FERC-MN			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FERC-WI			\$0.00	\$0.00	\$0.00	(\$961,539.09)	\$0.00	(\$961,539.09)
MN Retail			\$0.00	\$0.00	\$0.00	(\$59,762,138.54)	(\$5,790,543.84)	(\$65,552,682.38)
ND Retail			\$0.00	\$0.00	\$0.00	(\$2,616,332.81)	(\$112,845.35)	(\$2,729,178.16)
SD Retail			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
WI Retail			\$0.00	\$0.00	\$0.00	(\$18,023,653.97)	(\$2,183,807.04)	(\$20,207,461.01)
Other Pourover			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NQL Tax Items			\$0.00	\$0.00	\$0.00	(\$2,514,565.69)	\$0.00	(\$2,514,565.69)

(\$83,878,230.10) (\$8,087,196.23) (\$91,965,426.33)

check to rpt 120 check to rpt 120 check to rpt 120 filtered to DCM and NQL tax classes

P4-2B

Xcel Energy
2016 Budget - Year 2016
New Business CIAC - MN Jurisdiction Adjustment
Additional Collection of CIAC

CWIP

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	-	-	-	-	
COSS Adj (000's)	-	-	-	-	-

Plant

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	
COSS Adj (000's)	(1,400)	(1,400)	(1,400)	(1,400)	(1,400)

Reserve

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(455,000.00)	(500,500.00)	(455,000.00)	(500,500.00)	
COSS Adj (000's)	(455)	(501)	(455)	(501)	(478)

Accumulated Deferred

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(108,282.07)	(115,200.94)	(108,282.07)	(115,200.94)	
COSS Adj (000's)	(108)	(115)	(108)	(115)	(112)

P4-3

Xcel Energy
2016 Budget - Year 2016
New Business CIAC - MN Jurisdiction Adjustment
Additional Collection of CIAC

Book Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(45,500.00)	(45,500.00)
COSS Adj (000's)	(46)	(46)

Annual Deferred

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(6,918.88)	(6,918.88)
COSS Adj (000's)	(7)	(7)

Tax Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(62,454.00)	(62,454.00)
COSS Adj (000's)	(62)	(62)

AFUDC

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	-	-
COSS Adj (000's)	-	-

P4-34

Xcel Energy
2016 Budget - Year 2017
New Business CIAC - MN Jurisdiction Adjustment
Additional Collection of CIAC

CWIP

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	-	-	-	-	
COSS Adj (000's)	-	-	-	-	-

Plant

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	
COSS Adj (000's)	(1,400)	(1,400)	(1,400)	(1,400)	(1,400)

Reserve

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(500,500.00)	(546,000.00)	(500,500.00)	(546,000.00)	
COSS Adj (000's)	(501)	(546)	(501)	(546)	(524)

Accumulated Deferred

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(115,200.94)	(122,125.53)	(115,200.94)	(122,125.53)	
COSS Adj (000's)	(115)	(122)	(115)	(122)	(119)

P43B

Xcel Energy
2016 Budget - Year 2017
New Business CIAC - MN Jurisdiction Adjustment
Additional Collection of CIAC

Book Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(45,500.00)	(45,500.00)
COSS Adj (000's)	(46)	(46)

Annual Deferred

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(6,924.59)	(6,924.59)
COSS Adj (000's)	(7)	(7)

Tax Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(62,468.00)	(62,468.00)
COSS Adj (000's)	(62)	(62)

AFUDC

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	-	-
COSS Adj (000's)	-	-

P4-3C

Xcel Energy
2016 Budget - Year 2018
New Business CIAC - MN Jurisdiction Adjustment
Additional Collection of CIAC

CWIP

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	-	-	-	-	
COSS Adj (000's)	-	-	-	-	-

Plant

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	
COSS Adj (000's)	(1,400)	(1,400)	(1,400)	(1,400)	(1,400)

Reserve

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(546,000.00)	(591,500.00)	(546,000.00)	(591,500.00)	
COSS Adj (000's)	(546)	(592)	(546)	(592)	(569)

Accumulated Deferred

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(122,125.53)	(129,050.12)	(122,125.53)	(129,050.12)	
COSS Adj (000's)	(122)	(129)	(122)	(129)	(126)

P4-31

Xcel Energy
2016 Budget - Year 2018
New Business CIAC - MN Jurisdiction Adjustment
Additional Collection of CIAC

Book Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(45,500.00)	(45,500.00)
COSS Adj (000's)	(46)	(46)

Annual Deferred

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(6,924.59)	(6,924.59)
COSS Adj (000's)	(7)	(7)

Tax Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(62,468.00)	(62,468.00)
COSS Adj (000's)	(62)	(62)

AFUDC

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	-	-
COSS Adj (000's)	-	-

PL-3E

Conversion of ITC Grant Accounting Associated with the St Anthony Hydro Facility
2016b Deferred Revenue Amortization Converted to ITC Deferred Tax Amortization

2016 Deferred Revenue Amortization	(173,006)
Composite Tax Rate	<u>40.8097%</u>
ITC Amortization (Deferred Tax)	(70,603)

	<u>MN</u>	<u>ND</u>	<u>SD</u>	<u>WHL</u>	<u>SL</u>	<u>Total</u>
Demand Portion	87.3461%	6.2102%	6.4437%	0.0000%		100.0000%
Deferred ITC	(61,669)	(4,385)	(4,549)	-		(70,603)

This item was included in Interchange Billings

2015	(70,603)
2016	(70,603)
2017	(70,603)
2018	(70,603)
2019	(70,603)
2020	(70,603)

84-4

	Received 2013 for 2014 DCM	Received 2014 for 2015 DCM	
DOE Refund - MN Retail	31,810,998	22,301,961	
Decommissioning Accrual	14,189,132	14,189,132	
Excess Funding	17,621,866	8,112,829	
Total Excess Funding - Revised		25,734,695	2015 Step Amount

*Zero balance anticipated for 2016 Test Year

P4-5