

Northern States Power Company
Electric Utility - State of Minnesota
OPERATING INCOME SCHEDULES
COMPUTATION OF DEFERRED INCOME TAXES
(\$000's)

Docket No. E002/GR-15-826
Financial Information
Five Year Forecast
Schedule C-3

Line No.	Description	Adjusted (1) Proposed Test Year 2016		Adjusted (1) Forecast Year 2017		Adjusted (1) Forecast Year 2018	
		<u>Total Utility</u> (A)	<u>Minnesota Jurisdiction</u> (B)	<u>Total Utility</u> (C)	<u>Minnesota Jurisdiction</u> (D)	<u>Total Utility</u> (E)	<u>Minnesota Jurisdiction</u> (F)
	Provision for Deferred Income Taxes from Liberalized Depreciation						
1	Production	\$47,006	\$38,274	\$28,917	\$21,511	\$21,167	\$16,137
2	Transmission	38,949	35,045	27,449	23,565	27,012	22,823
3	Distribution	23,052	19,879	12,342	10,521	13,671	11,305
4	General	(513)	(421)	(334)	(292)	(3)	(3)
5	Common	2,641	2,307	8,808	7,694	11,416	9,972
6	Net Operating Loss (NOL)	106,000	89,409	65,950	52,982	72,169	62,136
7	Amortizations	0	0	0	0	0	0
8	Non-Plant Related	4,394	3,839	4,636	4,051	5,322	4,650
9	TOTAL Deferred Income Taxes	<u>\$221,529</u>	<u>\$188,331</u>	<u>\$147,768</u>	<u>\$120,032</u>	<u>\$150,754</u>	<u>\$127,020</u>

(1) Revenues and expenses for Transmission Cost Recovery (TCR) rider have been excluded.

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Line No.	Description	Adjusted (1) Forecast Year 2019		Adjusted (1) Forecast Year 2020	
		<u>Total Utility</u> (A)	<u>Minnesota Jurisdiction</u> (B)	<u>Total Utility</u> (C)	<u>Minnesota Jurisdiction</u> (D)
	Provision for Deferred Income Taxes from Liberalized Depreciation				
1	Production	\$2,093	\$309	(\$53,227)	(\$48,006)
2	Transmission	30,615	25,709	30,657	25,882
3	Distribution	13,790	11,471	13,142	10,775
4	General	(687)	(600)	(185)	(162)
5	Common	9,421	8,229	5,335	4,660
6	Net Operating Loss (NOL)	52,287	40,335	6,561	0
7	Amortizations	0	0	0	0
8	Non-Plant Related	<u>5,880</u>	<u>5,137</u>	<u>6,602</u>	<u>5,768</u>
9	TOTAL Deferred Income Taxes	<u>\$113,400</u>	<u>\$90,591</u>	<u>\$8,884</u>	<u>(\$1,083)</u>

(1) Revenues and expenses for Transmission Cost Recovery (TCR) rider have been excluded.

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Line No.	Description	Base			Data Update	Precedential											
		Unadjusted w/o NOL & 199	Unadjusted NOL & 199	Total Unadjusted	Black Dog Screenhouse	Advertising	Aviation	Customer Deposits Expense	Dues: Chamber of Commerce	Dues: Professional Associations	Economic Development Admin	Economic Development Donations	Foundation Admin	Foundation and Other Donations	Incentive Compensation	Investor Relations	Monticello LCM/EPU Return
Work Paper Reference		WP A-32			WP A-1	WP A-2	WP A-3	WP A-4	WP A-5	WP A-6	WP A-7	WP A-8	WP A-9	WP A-10	WP A-11	WP A-12	WP A-13
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1																	
2	Operating Revenues																
3	Retail Revenue	3,072,192		3,072,192													
4	Interdepartmental	809		809													
5	Other Operating	766,339		766,339	106												19,708
6	Total Revenue	3,839,339		3,839,339	106												19,708
7																	
8	Expenses																
9	Operating Expenses																
10	Fuel & Purchased Energy	1,078,508		1,078,508											(589)		
11	Power Production	689,903		689,903											(2,502)		
12	Transmission	311,312		311,312													
13	Distribution	108,023		108,023													
14	Customer Accounting	50,044		50,044													
15	Customer Service and Information	46,504		46,504		(43)											
16	Sales, Econ Dev, & Other	6		6							8	54					
17	Administrative and General	225,485		225,485		(2,647)	(1,906)	1	220	(19)			(273)	1,625	(9,554)	(469)	
18	Total Operating Expenses	2,509,786		2,509,786		(2,690)	(1,906)	1	220	(19)	8	54	(273)	1,625	(12,645)	(469)	
19																	
20	Depreciation	473,932		473,932	287												
21	Amortization	46,148		46,148													
22																	
23	Taxes																
24	Property	189,976		189,976													
25	Deferred Income Tax and ITC	117,336	86,403	203,738	(4)												
26	Federal and State Income Tax	11,559	(88,008)	(76,448)	(104)	1,113	797	(0)	(91)	8	(3)	(22)	116	(672)	5,231	197	8,153
27	Payroll and Other	27,599		27,599		(19)							(8)			(6)	
28	Total Taxes	346,470	(1,605)	344,865	(107)	1,113	777	(0)	(91)	8	(3)	(22)	108	(672)	5,231	191	8,153
29																	
30	Total Expenses	3,376,336	(1,605)	3,374,731	180	(1,577)	(1,129)	0	129	(11)	5	32	(165)	953	(7,414)	(276)	8,153
31																	
32	Allowance for Funds Used During Construction	33,560		33,560	(276)												
33																	
34	Total Operating Income	496,563	1,605	498,168	(350)	1,577	1,129	(0)	(129)	11	(5)	(32)	165	(953)	7,414	278	11,555
35																	
36	Calculation of Revenue Requirements																
37	Rate Base	8,166,529	(54,007)	8,112,521	(272)												
38	Required Operating Income	599,423	(3,964)	595,459	(20)												
39	Operating Income	496,563	1,605	498,168	(350)	1,577	1,129	(0)	(129)	11	(5)	(32)	165	(953)	7,414	278	11,555
40	Income Deficiency	102,860	(5,569)	97,291	330	(1,577)	(1,129)	0	129	(11)	5	32	(165)	953	(7,414)	(278)	(11,555)
41	Revenue Deficiency	175,439	(9,499)	165,940	563	(2,690)	(1,925)	1	220	(19)	8	54	(281)	1,625	(12,645)	(475)	(19,708)
42																	
43	Calculation of Income Taxes																
44	Operating Revenue	3,839,339		3,839,339	106												19,708
45	-Operating Expense	2,509,786		2,509,786		(2,690)	(1,906)	1	220	(19)	8	54	(273)	1,625	(12,645)	(469)	
46	-Amortization	46,148		46,148													
47	-Taxes Other than Income	217,575		217,575		(19)							(8)			(6)	
48	Operating Income Before Adjs	1,065,830		1,065,830	106	2,690	1,925	(1)	(220)	19	(8)	(54)	281	(1,625)	12,645	475	19,708
49	Additions to Income	183,981		183,981	(165)												
50	Deductions from Income	933,933	301,413	1,235,346	198												
51	Debt Synchronization	182,930	(1,210)	181,720	(6)												
52	State Taxable Income	132,948	(300,203)	(167,255)	(250)	2,690	1,925	(1)	(220)	19	(8)	(54)	281	(1,625)	12,645	475	19,708
53	State Income Tax Before Credits	13,029	(29,420)	(16,391)	(25)	264	189	(0)	(22)	2	(1)	(5)	28	(159)	1,239	47	1,991
54	State Tax Credits	559		559													
55	Federal Tax Deductions	1,750		1,750													
56	Federal Taxable Income	120,478	(271,974)	(151,496)	(226)	2,427	1,737	(0)	(198)	17	(7)	(49)	253	(1,466)	11,406	428	17,777
57	Federal Income Tax Before Credits	42,167	(95,191)	(53,024)	(79)	849	608	(0)	(69)	6	(3)	(17)	89	(513)	3,992	150	6,222
58	Federal Tax Credits	43,078	(37,162)	5,916													
59	Total Income Taxes	11,559	(88,008)	(76,448)	(104)	1,113	797	(0)	(91)	8	(3)	(22)	116	(672)	5,231	197	8,153

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Line No.		Description	Adjustment															
			Nobles Amounts over CON	Pension: Non Qualified	Bad Debt Expense	CIP Incentive	Employee Expenses	Like Kind Exchange Program	Nuclear Retention	Other Revenue 3 Year Average	Pension: Discount Rate	Pension: XES Smoothing	Remaining Life Study: NSPM	Remaining Life Study: NSPW	Service Quality	Trading: Asset-Based Margin	Trading: Non Asset-Based Admin	Trading: Non Asset-Based Margin
		Work Paper Reference	WP A-14	WP A-15	WP A-16	WP A-17	WP A-18	WP A-19	WP A-20	WP A-21	WP A-22	WP A-23	WP A-24	WP A-25	WP A-26	WP A-27	WP A-28	WP A-29
			(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1																		
2	Operating Revenues																	
3	Retail Revenue																	
4	Interdepartmental																	
5	Other Operating		288			21,227				1,123			195			(74,696)		(17,770)
6	Total Revenue		288			21,227				1,123			195			(74,696)		(17,770)
7																		
8	Expenses																	
9	Operating Expenses																	
10	Fuel & Purchased Energy															(57,476)		(14,671)
11	Power Production								(793)				(4,215)					
12	Transmission																	
13	Distribution																	
14	Customer Accounting				(729)													
15	Customer Service and Information					44,897												
16	Sales, Econ Dev, & Other																	
17	Administrative and General			(1,410)			(1,613)				(376)	18					(985)	
18	Total Operating Expenses			(1,410)	(729)	44,897	(1,613)		(793)		(376)	18		(4,215)		(57,476)	(985)	(14,671)
19																		
20	Depreciation												1,261					
21	Amortization																	
22																		
23	Taxes																	
24	Property																	
25	Deferred Income Tax and ITC												(515)					
26	Federal and State Income Tax		119	583	302	(9,792)	667	27	328	465	156	(7)	84	1,744		(7,124)	407	(1,282)
27	Payroll and Other																	
28	Total Taxes		119	583	302	(9,792)	667	27	328	465	156	(7)	(430)	1,744		(7,124)	407	(1,282)
29																		
30	Total Expenses		119	(827)	(427)	35,104	(946)	27	(465)	465	(220)	11	831	(2,471)		(64,600)	(577)	(15,953)
31																		
32	Allowance for Funds Used During Construction																	
33																		
34	Total Operating Income		169	827	427	(13,878)	946	(27)	465	658	220	(11)	(635)	2,471		(10,097)	577	(1,817)
35																		
36	Calculation of Revenue Requirements																	
37	Rate Base							(2,961)					(373)					
38	Required Operating Income							(217)					(27)					
39	Operating Income		169	827	427	(13,878)	946	(27)	465	658	220	(11)	(635)	2,471		(10,097)	577	(1,817)
40	Income Deficiency		(169)	(827)	(427)	13,878	(946)	(190)	(465)	(658)	(220)	11	608	(2,471)		10,097	(577)	1,817
41	Revenue Deficiency		(288)	(1,410)	(729)	23,670	(1,613)	(324)	(793)	(1,123)	(376)	18	1,037	(4,215)		17,221	(985)	3,099
42																		
43	Calculation of Income Taxes																	
44	Operating Revenue		288			21,227				1,123			195			(74,696)		(17,770)
45	-Operating Expense			(1,410)	(729)	44,897	(1,613)		(793)		(376)	18		(4,215)		(57,476)	(985)	(14,671)
46	-Amortization																	
47	-Taxes Other than Income																	
48	Operating Income Before Adjs		288	1,410	729	(23,670)	1,613		793	1,123	376	(18)	195	4,215		(17,221)	985	(3,099)
49	Additions to Income																	
50	Deductions from Income																	
51	Debt Synchronization							(66)						(8)				
52	State Taxable Income		288	1,410	729	(23,670)	1,613	66	793	1,123	376	(18)	204	4,215		(17,221)	985	(3,099)
53	State Income Tax Before Credits		28	138	71	(2,320)	158	6	78	110	37	(2)	20	413		(1,688)	97	(304)
54	State Tax Credits																	
55	Federal Tax Deductions																	
56	Federal Taxable Income		260	1,272	657	(21,351)	1,455	60	715	1,013	339	(16)	184	3,802		(15,533)	888	(2,795)
57	Federal Income Tax Before Credits		91	445	230	(7,473)	509	21	250	355	119	(6)	64	1,331		(5,437)	311	(978)
58	Federal Tax Credits																	
59	Total Income Taxes		119	583	302	(9,792)	667	27	328	465	156	(7)	84	1,744		(7,124)	407	(1,282)

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Line No.	Description	Amortization					Rider Removals			Secondary Calculations				2016 Test Year
		XES Allocation on Labor Hours	PI EPU Recovery	Rate Case Expenses	Transco Costs	Sherco 3 Depr Deferral	Rider: RES	Rider: TCR	Windsor	ADIT Prorate for IRS	Cash Working Capital	Change in Cost of Capital	Net Operating Loss & 199	
	Work Paper Reference	WP A-30	WP A-31	WP A-32	WP A-33	WP A-34	WP A-35	WP A-36	WP A-37	WP A-38			WP A-39	
1		(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)
2	Operating Revenues													
3	Retail Revenue						(17,252)	(21,646)						3,033,285
4	Interdepartmental													809
5	Other Operating		2,694					(127,085)	(5,145)					586,984
6	Total Revenue		2,694				(17,262)	(148,730)	(5,145)					3,621,078
7														
8	Expenses													
9	Operating Expenses													
10	Fuel & Purchased Energy								(4,676)					1,001,096
11	Power Production						(572)							681,521
12	Transmission						(201)	(105,925)						205,186
13	Distribution													108,023
14	Customer Accounting													49,315
15	Customer Service and Information									(248)				91,110
16	Sales, Econ Dev, & Other													69
17	Administrative and General	(1,461)			(46)				(9)					206,579
18	Total Operating Expenses	(1,461)			(46)		(1,072)	(105,925)	(4,992)					2,342,900
19														
20	Depreciation						(441)	(3,752)						471,286
21	Amortization		2,884	1,113		503	(1,355)	(9,708)						39,585
22														
23	Taxes													
24	Property							(3,225)						186,751
25	Deferred Income Tax and ITC		(1,179)			(205)	(15,200)	(2,651)					3,006	186,991
26	Federal and State Income Tax	610	833	(461)	19	(51)	10,723	(5,882)	(87)	(537)	(118)		(3,526)	(73,527)
27	Payroll and Other	(14)							(2)					27,550
28	Total Taxes	596	(346)	(461)	19	(256)	(4,477)	(11,758)	(89)	(537)	(118)		(520)	327,766
29														
30	Total Expenses	(865)	2,538	653	(27)	247	(7,346)	(131,144)	(5,021)	(537)	(118)		(520)	3,181,537
31														
32	Allowance for Funds Used During Construction													33,283
33														
34	Total Operating Income	865	156	(653)	27	(247)	(9,916)	(17,586)	(123)	537	118		520	472,824
35														
36	Calculation of Revenue Requirements													
37	Rate Base		30,407			5,509	(134,116)	(241,455)		57,910	12,761		(3,816)	7,836,115
38	Required Operating Income		2,232			404	(9,844)	(17,723)		4,251	937	11,754	(280)	586,925
39	Operating Income	865	156	(653)	27	(247)	(9,916)	(17,586)	(123)	537	118		520	472,824
40	Income Deficiency	(865)	2,075	653	(27)	651	72	(136)	123	3,714	818	11,754	(800)	114,101
41	Revenue Deficiency	(1,475)	3,540	1,113	(46)	1,110	122	(233)	210	6,335	1,396	20,048	(1,364)	194,612
42														
43	Calculation of Income Taxes													
44	Operating Revenue		2,694				(17,262)	(148,730)	(5,145)					3,621,078
45	-Operating Expense	(1,461)			(46)		(1,072)	(105,925)	(4,992)					2,342,900
46	-Amortization		2,884	1,113		503	(1,355)	(9,708)						39,585
47	-Taxes Other than Income	(14)						(3,225)	(2)					214,302
48	Operating Income Before Adjs	1,475	(190)	(1,113)	46	(503)	(14,834)	(29,872)	(210)					1,024,290
49	Additions to Income		2,884			503	(4,897)	(2,054)						180,252
50	Deductions from Income						(42,585)	(32,299)					(5,667)	1,174,993
51	Debt Synchronization		681			123	(3,004)	(5,409)		1,297	286		(85)	175,529
52	State Taxable Income	1,475	2,013	(1,113)	46	(123)	25,858	(14,219)	(210)	(1,297)	(286)		5,752	(145,980)
53	State Income Tax Before Credits	145	197	(109)	5	(12)	2,534	(1,393)	(21)	(127)	(28)		564	(14,306)
54	State Tax Credits													1,118
55	Federal Tax Deductions			(1,004)	42	(111)	29,324	(12,826)	(190)	(1,170)	(258)		1,676	3,426
56	Federal Taxable Income	1,330	1,816	(351)	15	(39)	8,163	(4,489)	(66)	(410)	(90)		3,512	(133,982)
57	Federal Income Tax Before Credits	466	636				(26)						1,229	(46,894)
58	Federal Tax Credits												5,319	11,209
59	Total Income Taxes	610	833	(461)	19	(51)	10,723	(5,882)	(87)	(537)	(118)		(3,526)	(73,527)

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		Unadjusted	Black Dog Screenhouse	Advertising	Aviation	Customer Deposits Expense	Dues: Chamber of Commerce	Dues: Professional Associations	Economic Development Admin	Economic Development Donations	Foundation Admin	Foundation and Other Donations	Incentive Compensation	Investor Relations	Monticello LCM/EPU Return	Nobles Amounts over CON	Pension: Non Qualified
1		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
2	Operating Revenues																
3	Retail Revenue	3,110,631															
4	Interdepartmental	820															
5	Other Operating	797,926	133												18,159	272	
6	Total Revenue	3,909,377	133												18,159	272	
7																	
8	Expenses																
9	Operating Expenses																
10	Fuel & Purchased Energy	1,126,136											(589)				
11	Power Production	696,829											(2,210)				
12	Transmission	327,636															
13	Distribution	110,633															
14	Customer Accounting	50,721															
15	Customer Service and Information	60,335		(43)													
16	Sales, Econ Dev, & Other	6							8	54							
17	Administrative and General	229,881		(2,720)	(1,913)	1	220	(60)			(277)	1,716	(10,301)	(472)			(1,039)
18	Total Operating Expenses	2,602,176		(2,763)	(1,913)	1	220	(60)	8	54	(277)	1,716	(13,100)	(472)			(1,039)
19																	
20	Depreciation	556,790	374														
21	Amortization	23,312															
22																	
23	Taxes																
24	Property	199,767															
25	Deferred Income Tax and ITC	94,086	39														
26	Federal and State Income Tax	(18,467)	(187)	1,143	800	(0)	(91)	25	(3)	(22)	118	(710)	5,420	198	7,512	113	430
27	Payroll and Other	28,288			(20)						(8)			(6)			
28	Total Taxes	303,674	(149)	1,143	780	(0)	(91)	25	(3)	(22)	110	(710)	5,420	192	7,512	113	430
29																	
30	Total Expenses	3,485,952	226	(1,620)	(1,133)	0	129	(35)	5	32	(167)	1,006	(7,681)	(280)	7,512	113	(609)
31																	
32	Allowance for Funds Used During Construction	41,075	(392)														
33																	
34	Total Operating Income	464,500	(484)	1,620	1,133	(0)	(129)	35	(5)	(32)	167	(1,006)	7,681	280	10,647	160	609
35																	
36	Calculation of Revenue Requirements																
37	Rate Base	8,433,906	(946)														
38	Required Operating Income	620,735	(70)														
39	Operating Income	464,500	(484)	1,620	1,133	(0)	(129)	35	(5)	(32)	167	(1,006)	7,681	280	10,647	160	609
40	Income Deficiency	156,236	415	(1,620)	(1,133)	0	129	(35)	5	32	(167)	1,006	(7,681)	(280)	(10,647)	(160)	(609)
41	Revenue Deficiency	266,477	707	(2,763)	(1,933)	1	220	(60)	8	54	(285)	1,716	(13,100)	(472)	(18,159)	(272)	(1,039)
42																	
43	Calculation of Income Taxes																
44	Operating Revenue	3,909,377	133												18,159	272	
45	-Operating Expense	2,602,176		(2,763)	(1,913)	1	220	(60)	8	54	(277)	1,716	(13,100)	(472)			(1,039)
46	-Amortization	23,312															
47	-Taxes Other than Income	228,055			(20)						(3)			(5)			
48	Operating Income Before Adjs	1,055,834	133	2,763	1,933	(1)	(220)	60	(8)	(54)	285	(1,716)	13,100	478	18,159	272	1,039
49	Additions to Income	179,385	(220)														
50	Deductions from Income	950,403	387														
51	Debt Synchronization	190,606	(21)														
52	State Taxable Income	94,210	(453)	2,763	1,933	(1)	(220)	60	(8)	(54)	285	(1,716)	13,100	478	18,159	272	1,039
53	State Income Tax Before Credits	9,233	(44)	271	189	(0)	(22)	6	(1)	(5)	28	(168)	1,284	47	1,780	27	102
54	State Tax Credits	559															
55	Federal Tax Deductions																
56	Federal Taxable Income	85,537	(409)	2,492	1,743	(0)	(199)	54	(7)	(49)	257	(1,548)	11,816	431	16,379	245	937
57	Federal Income Tax Before Credits	29,938	(145)	872	610	(0)	(70)	19	(3)	(17)	90	(542)	4,136	151	5,733	86	328
58	Federal Tax Credits	57,078															
59	Total Income Taxes	(18,467)	(187)	1,143	800	(0)	(91)	25	(3)	(22)	118	(710)	5,420	198	7,512	113	430

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		2015 Step DOE Settlement	Bad Debt Expense	CIP Incentive	Employee Expenses	Like Kind Exchange Program	Nuclear Retention	Other Revenue 3 Year Average	Pension: Discount Rate	Pension: XES Smoothing	Remaining Life Study: NSPM	Remaining Life Study: NSPW	Service Quality	Trading: Asset-Based Margin	Trading: Non Asset-Based Admin	Trading: Non Asset-Based Margin	XES Allocation on Labor Hours
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1																	
2	Operating Revenues																
3	Retail Revenue																
4	Interdepartmental																
5	Other Operating				7,429			1,704			(97)			(74,058)		(17,772)	
6	Total Revenue				7,429			1,704			(97)			(74,058)		(17,772)	
7																	
8	Expenses																
9	Operating Expenses																
10	Fuel & Purchased Energy													(57,496)		(14,671)	
11	Power Production						(373)					(4,246)					
12	Transmission																
13	Distribution																
14	Customer Accounting		(1,159)														
15	Customer Service and Information			31,100													
16	Sales, Econ Dev, & Other																
17	Administrative and General				(1,613)				(336)	2					(986)		(1,461)
18	Total Operating Expenses		(1,159)	31,100	(1,613)		(373)		(336)	2		(4,246)		(57,496)	(986)	(14,671)	(1,461)
19																	
20	Depreciation										(542)						
21	Amortization																
22																	
23	Taxes																
24	Property																
25	Deferred Income Tax and ITC										221						
26	Federal and State Income Tax		479	(9,792)	667	28	154	705	139	(1)	(35)	1,756		(6,852)	408	(1,283)	610
27	Payroll and Other																(14)
28	Total Taxes		479	(9,792)	667	28	154	705	139	(1)	186	1,756		(6,852)	408	(1,283)	596
29																	
30	Total Expenses		(679)	21,307	(946)	28	(219)	705	(197)	1	(356)	(2,489)		(64,348)	(578)	(15,954)	(865)
31																	
32	Allowance for Funds Used During Construction																
33																	
34	Total Operating Income		679	(13,878)	946	(28)	219	999	197	(1)	258	2,489		(9,710)	578	(1,818)	865
35																	
36	Calculation of Revenue Requirements																
37	Rate Base					(2,961)						(586)					
38	Required Operating Income					(218)						(43)					
39	Operating Income		679	(13,878)	946	(28)	219	999	197	(1)	258	2,489		(9,710)	578	(1,818)	865
40	Income Deficiency		(679)	13,878	(946)	(190)	(219)	(999)	(197)	1	(302)	(2,489)		9,710	(578)	1,818	(865)
41	Revenue Deficiency		(1,159)	23,670	(1,613)	(924)	(373)	(1,704)	(336)	2	(514)	(4,246)		16,562	(986)	3,101	(1,475)
42																	
43	Calculation of Income Taxes																
44	Operating Revenue			7,429				1,704			(97)			(74,058)		(17,772)	
45	-Operating Expense		(1,159)	31,100	(1,613)		(373)		(336)	2		(4,246)		(57,496)	(986)	(14,671)	(1,461)
46	-Amortization																(14)
47	-Taxes Other than Income																
48	Operating Income Before Adjs		1,159	(23,670)	1,613		373	1,704	336	(2)	(97)	4,246		(16,562)	986	(3,101)	1,475
49	Additions to Income																
50	Deductions from Income																
51	Debt Synchronization					(67)						(13)					
52	State Taxable Income		1,159	(23,670)	1,613	67	373	1,704	336	(2)	(84)	4,246		(16,562)	986	(3,101)	1,475
53	State Income Tax Before Credits		114	(2,320)	158	7	37	167	33	(0)	(8)	416		(1,623)	97	(304)	145
54	State Tax Credits																
55	Federal Tax Deductions																
56	Federal Taxable Income		1,045	(21,351)	1,455	60	337	1,537	304	(2)	(76)	3,829		(14,939)	889	(2,797)	1,330
57	Federal Income Tax Before Credits		366	(7,473)	509	21	118	538	106	(1)	(27)	1,340		(5,229)	311	(979)	466
58	Federal Tax Credits																
59	Total Income Taxes		479	(9,792)	667	28	154	705	139	(1)	(35)	1,756		(6,852)	408	(1,283)	610

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		Vegetation Management	PI EPU Recovery	Rate Case Expenses	Transco Costs	Sherco 3 Depr Deferral	Rider: RES	Rider: TCR	Windsorce	ADIT Prorate for IRS	Cash Working Capital	Change in Cost of Capital	Net Operating Loss	
1		(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)
2	Operating Revenues													
3	Retail Revenue						(18,001)	(92,326)						3,060,303
4	Interdepartmental													820
5	Other Operating		2,542					(129,363)	(5,204)					601,671
6	Total Revenue		2,542				(18,001)	(161,690)	(5,204)					3,662,794
7														
8	Expenses													
9	Operating Expenses													
10	Fuel & Purchased Energy								(4,753)					1,048,626
11	Power Production						(4,865)							685,113
12	Transmission						(1,606)	(118,645)						207,385
13	Distribution	3,968												114,600
14	Customer Accounting													49,562
15	Customer Service and Information								(248)					91,143
16	Sales, Econ Dev, & Other													69
17	Administrative and General				(46)				(9)					210,586
18	Total Operating Expenses	3,968			(46)		(6,492)	(118,645)	(5,011)					2,407,084
19														
20	Depreciation						(9,176)	(4,403)						543,044
21	Amortization		2,884	1,113		503	(9)	(9)						27,804
22														
23	Taxes													
24	Property						(664)	(3,986)						195,116
25	Deferred Income Tax and ITC		(1,179)			(205)	(24,137)	(5,115)					52,982	118,692
26	Federal and State Income Tax	(1,041)	783	(461)	19	(49)	36,118	(8,239)	(79)	(158)	1,050		(62,778)	(52,173)
27	Payroll and Other								(2)					28,238
28	Total Taxes	(1,641)	(396)	(461)	19	(254)	11,317	(15,340)	(81)	(158)	1,050		(9,795)	289,873
29														
30	Total Expenses	2,326	2,488	653	(27)	249	(4,351)	(138,397)	(5,092)	(158)	1,050		(9,795)	3,267,805
31														
32	Allowance for Funds Used During Construction													40,683
33														
34	Total Operating Income	(2,326)	54	(653)	27	(249)	(13,650)	(23,293)	(112)	158	(1,050)		9,795	435,672
35														
36	Calculation of Revenue Requirements													
37	Rate Base		28,702			5,211	(185,370)	(314,269)		16,907	(112,255)		(129,019)	7,739,322
38	Required Operating Income		2,112			384	(13,643)	(23,130)		1,244	(8,262)	11,609	(9,496)	581,223
39	Operating Income	(2,326)	54	(653)	27	(249)	(13,650)	(23,293)	(112)	158	(1,050)		9,795	435,672
40	Income Deficiency	2,326	2,059	653	(27)	633	7	162	112	1,086	(7,212)	11,609	(19,291)	145,551
41	Revenue Deficiency	3,968	3,512	1,113	(46)	1,079	12	277	191	1,853	(12,302)	19,800	(52,903)	248,253
42														
43	Calculation of Income Taxes													
44	Operating Revenue		2,542				(18,001)	(161,690)	(5,204)					3,662,794
45	-Operating Expense	3,968			(46)		(6,492)	(118,645)	(5,011)					2,407,084
46	-Amortization		2,884	1,113		503	(9)	(9)						27,804
47	-Taxes Other than Income						(664)	(3,986)	(2)					223,355
48	Operating Income Before Adjs	(3,968)	(342)	(1,113)	46	(503)	(10,843)	(39,050)	(191)					1,004,552
49	Additions to Income		2,884			503		(3,917)						178,635
50	Deductions from Income						(68,318)	(15,943)						866,523
51	Debt Synchronization		649			118	(4,189)	(7,102)		382	(2,537)		(2,916)	174,909
52	State Taxable Income	(3,968)	1,893	(1,113)	46	(116)	61,663	(19,916)	(191)	(582)	2,537		2,916	141,755
53	State Income Tax Before Credits	(389)	186	(109)	5	(12)	6,043	(1,952)	(19)	(37)	249		286	13,892
54	State Tax Credits													559
55	Federal Tax Deductions													31,432
56	Federal Taxable Income	(9,579)	1,708	(1,004)	42	(106)	55,620	(17,964)	(173)	(345)	2,288			96,989
57	Federal Income Tax Before Credits	(1,253)	598	(351)	15	(37)	19,467	(6,287)	(60)	(121)	801		(10,081)	39,946
58	Federal Tax Credits						(10,608)							52,982
59	Total Income Taxes	(1,641)	783	(461)	19	(49)	36,118	(8,239)	(79)	(158)	1,050		(62,778)	(52,173)

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Line No.	Description	Base	Precedential														
		Unadjusted	Black Dog Screenhouse	Advertising	Aviation	Customer Deposits Expense	Dues: Chamber of Commerce	Dues: Professional Associations	Economic Development Admin	Economic Development Donations	Foundation Admin	Foundation and Other Donations	Incentive Compensation	Investor Relations	Monticello LCM/EPU Return	Nobles Amounts over CON	Pension: Non Qualified
1		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
2	Operating Revenues																
3	Retail Revenue	3,149,784															
4	Interdepartmental	829															
5	Other Operating	820,700	59												16,631	256	
6	Total Revenue	3,971,314	59												16,631	256	
7																	
8	Expenses																
9	Operating Expenses																
10	Fuel & Purchased Energy	1,158,191											(589)				
11	Power Production	698,132											(2,011)				
12	Transmission	342,334															
13	Distribution	110,551															
14	Customer Accounting	51,025															
15	Customer Service and Information	67,788		(43)													
16	Sales, Econ Dev, & Other	7							8	54							
17	Administrative and General	236,983		(2,790)	(1,922)	1	220	(17)			(282)	1,675	(10,810)	(474)			(984)
18	Total Operating Expenses	2,665,010		(2,833)	(1,922)	1	220	(17)	8	54	(282)	1,675	(13,409)	(474)			(984)
19																	
20	Depreciation	574,083	187														
21	Amortization	23,764															
22																	
23	Taxes																
24	Property	206,298															
25	Deferred Income Tax and ITC	88,230	(10)														
26	Federal and State Income Tax	(23,835)	(79)	1,172	803	(0)	(91)	7	(3)	(22)	120	(693)	5,547	199	6,880	106	407
27	Payroll and Other	28,814		(20)							(8)			(6)			
28	Total Taxes	299,507	(89)	1,172	783	(0)	(91)	7	(3)	(22)	112	(693)	5,547	193	6,880	106	407
29																	
30	Total Expenses	3,562,364	98	(1,661)	(1,138)	0	129	(10)	5	32	(170)	982	(7,862)	(282)	6,880	106	(577)
31																	
32	Allowance for Funds Used During Construction	34,408	(262)														
33																	
34	Total Operating Income	443,358	(301)	1,661	1,138	(0)	(129)	10	(5)	(32)	170	(982)	7,862	282	9,751	150	577
35																	
36	Calculation of Revenue Requirements																
37	Rate Base	8,458,135	(1,576)														
38	Required Operating Income	622,519	(116)														
39	Operating Income	443,358	(301)	1,661	1,138	(0)	(129)	10	(5)	(32)	170	(982)	7,862	282	9,751	150	577
40	Income Deficiency	179,161	185	(1,661)	(1,138)	0	129	(10)	5	32	(170)	982	(7,862)	(282)	(9,751)	(150)	(577)
41	Revenue Deficiency	305,579	316	(2,833)	(1,942)	1	220	(17)	8	54	(290)	1,675	(13,409)	(481)	(16,631)	(256)	(984)
42																	
43	Calculation of Income Taxes																
44	Operating Revenue	3,971,314	59												16,631	256	
45	-Operating Expense	2,665,010		(2,833)	(1,922)	1	220	(17)	8	54	(282)	1,675	(13,409)	(474)			(984)
46	-Amortization	23,764															
47	-Taxes Other than Income	235,112			(20)						(8)			(6)			
48	Operating Income Before Adjs	1,047,428	59	2,833	1,942	(1)	(220)	17	(8)	(54)	290	(1,675)	13,409	481	16,631	256	984
49	Additions to Income	180,455	(144)														
50	Deductions from Income	956,236	140														
51	Debt Synchronization	191,154	(36)														
52	State Taxable Income	80,494	(190)	2,833	1,942	(1)	(220)	17	(8)	(54)	290	(1,675)	13,409	481	16,631	256	984
53	State Income Tax Before Credits	7,888	(19)	278	190	(0)	(22)	2	(1)	(5)	28	(164)	1,314	47	1,630	25	96
54	State Tax Credits	559															
55	Federal Tax Deductions																
56	Federal Taxable Income	73,164	(172)	2,556	1,752	(0)	(198)	16	(7)	(49)	262	(1,511)	12,095	434	15,001	231	888
57	Federal Income Tax Before Credits	25,608	(60)	894	613	(0)	(69)	5	(3)	(17)	92	(529)	4,233	152	5,250	81	311
58	Federal Tax Credits	56,772															
59	Total Income Taxes	(23,835)	(79)	1,172	803	(0)	(91)	7	(3)	(22)	120	(693)	5,547	199	6,880	106	407

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		2015 Step DOE Settlement	Bad Debt Expense	CIP Incentive	Employee Expenses	Like Kind Exchange Program	Nuclear Retention	Other Revenue 3 Year Average	Pension: Discount Rate	Pension: XES Smoothing	Remaining Life Study: NSPM	Remaining Life Study: NSPW	Service Quality	Trading: Asset-Based Margin	Trading: Non Asset-Based Admin	Trading: Non Asset-Based Margin	XES Allocation on Labor Hours
1		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
2	Operating Revenues																
3	Retail Revenue																
4	Interdepartmental																
5	Other Operating							1,878			1,595			(64,644)		(17,745)	
6	Total Revenue							1,878			1,595			(64,644)		(17,745)	
7																	
8	Expenses																
9	Operating Expenses																
10	Fuel & Purchased Energy													(47,882)		(14,671)	
11	Power Production						(53)					(4,557)					
12	Transmission																
13	Distribution																
14	Customer Accounting		(1,202)														
15	Customer Service and Information			23,670													
16	Sales, Econ Dev, & Other																
17	Administrative and General				(1,613)				(297)	658					(1,002)		(1,461)
18	Total Operating Expenses		(1,202)	23,670	(1,613)		(53)		(297)	658			(4,557)	(47,882)	(1,002)	(14,671)	(1,461)
19																	
20	Depreciation										10,347						
21	Amortization																
22																	
23	Taxes																
24	Property																
25	Deferred Income Tax and ITC										(4,222)						
26	Federal and State Income Tax		497	(9,792)	667	28	22	777	123	(272)	693	1,885		(6,934)	415	(1,272)	610
27	Payroll and Other																(14)
28	Total Taxes		497	(9,792)	667	28	22	777	123	(272)	(3,530)	1,885		(6,934)	415	(1,272)	596
29																	
30	Total Expenses		(705)	13,878	(946)	28	(31)	777	(174)	386	6,817	(2,672)		(54,817)	(586)	(15,943)	(865)
31																	
32	Allowance for Funds Used During Construction																
33																	
34	Total Operating Income		705	(13,878)	946	(28)	31	1,101	174	(386)	(5,222)	2,672		(9,827)	588	(1,802)	865
35																	
36	Calculation of Revenue Requirements																
37	Rate Base					(2,961)					(3,486)						
38	Required Operating Income					(218)					(257)						
39	Operating Income		705	(13,878)	946	(28)	31	1,101	174	(386)	(5,222)	2,672		(9,827)	588	(1,802)	865
40	Income Deficiency		(705)	13,878	(946)	(190)	(31)	(1,101)	(174)	386	4,965	(2,672)		9,827	(586)	1,802	(865)
41	Revenue Deficiency		(1,282)	23,670	(1,613)	(324)	(33)	(1,878)	(297)	658	8,468	(4,557)		16,762	(1,002)	3,074	(1,475)
42																	
43	Calculation of Income Taxes																
44	Operating Revenue							1,878			1,595			(64,644)		(17,745)	
45	-Operating Expense		(1,202)	23,670	(1,613)		(53)		(297)	658			(4,557)	(47,882)	(1,002)	(14,671)	(1,461)
46	-Amortization																
47	-Taxes Other than Income																(14)
48	Operating Income Before Adjs		1,202	(23,670)	1,613		53	1,878	297	(658)	1,595	4,557		(16,762)	1,002	(3,074)	1,475
49	Additions to Income																
50	Deductions from Income																
51	Debt Synchronization					(67)					(79)						
52	State Taxable Income		1,202	(23,670)	1,613	67	53	1,878	297	(658)	1,674	4,557		(16,762)	1,002	(3,074)	1,475
53	State Income Tax Before Credits		118	(2,320)	158	7	5	184	29	(64)	164	447		(1,643)	98	(301)	145
54	State Tax Credits																
55	Federal Tax Deductions																
56	Federal Taxable Income		1,084	(21,351)	1,455	60	48	1,694	268	(593)	1,510	4,111		(15,119)	904	(2,773)	1,330
57	Federal Income Tax Before Credits		380	(7,473)	509	21	17	593	94	(208)	528	1,439		(5,292)	316	(970)	466
58	Federal Tax Credits																
59	Total Income Taxes		497	(9,792)	667	28	22	777	123	(272)	693	1,885		(6,934)	415	(1,272)	610

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Line No.	Description	Amortization					Rider Removals			Secondary Calculations				Total
		Vegetation Management	PI EPU Recovery	Rate Case Expenses	Transco Costs	Sherco 3 Depr Deferral	Rider: RES	Rider: TCR	Windsource	ADIT Prorate for IRS	Cash Working Capital	Change in Cost of Capital	Net Operating Loss	
		(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)
1														
2	Operating Revenues													
3	Retail Revenue						(14,280)	(37,896)						3,097,608
4	Interdepartmental													829
5	Other Operating		2,389					(138,186)	(5,264)					617,668
6	Total Revenue		2,389				(14,280)	(176,083)	(5,264)					3,716,105
7														
8	Expenses													
9	Operating Expenses													
10	Fuel & Purchased Energy								(4,595)					1,090,454
11	Power Production						(5,112)							686,398
12	Transmission						(1,606)	(126,138)						214,589
13	Distribution													110,551
14	Customer Accounting									(249)				49,823
15	Customer Service and Information													91,166
16	Sales, Econ Dev, & Other													69
17	Administrative and General				(46)				(9)					217,829
18	Total Operating Expenses				(46)		(6,718)	(126,138)	(4,853)					2,460,878
19														
20	Depreciation						(9,176)	(5,813)						569,829
21	Amortization		2,884	1,113		503								28,264
22														
23	Taxes													
24	Property						(664)	(5,014)						200,621
25	Deferred Income Tax and ITC		(1,179)			(205)	(13,127)	(5,942)					62,136	125,679
26	Federal and State Income Tax		736	(461)	19	(46)	27,007	(6,907)	(169)	(151)	1,087		(72,298)	(73,218)
27	Payroll and Other								(2)					28,763
28	Total Taxes		(443)	(461)	19	(251)	13,216	(17,863)	(171)	(151)	1,087		(10,162)	281,845
29														
30	Total Expenses		2,441	653	(27)	252	(2,678)	(149,614)	(5,024)	(151)	1,087		(10,162)	3,340,816
31														
32	Allowance for Funds Used During Construction													34,147
33														
34	Total Operating Income		(52)	(653)	27	(252)	(11,602)	(26,469)	(240)	151	(1,087)		10,162	409,436
35														
36	Calculation of Revenue Requirements													
37	Rate Base		26,997			4,913	(157,562)	(357,159)		16,166	(116,270)		(186,578)	7,680,619
38	Required Operating Income		1,987			362	(11,597)	(26,287)		1,190	(8,557)	11,521	(13,732)	576,814
39	Operating Income		(52)	(653)	27	(252)	(11,602)	(26,469)	(240)	151	(1,087)		10,162	409,436
40	Income Deficiency		2,039	653	(27)	613	6	182	240	1,039	(7,470)	11,521	(23,895)	167,379
41	Revenue Deficiency		3,478	1,113	(46)	1,046	10	310	409	1,772	(12,742)	19,650	(40,755)	285,483
42														
43	Calculation of Income Taxes													
44	Operating Revenue		2,389				(14,280)	(176,083)	(5,264)					3,716,105
45	-Operating Expense				(46)		(6,718)	(126,138)	(4,853)					2,460,878
46	-Amortization		2,884	1,113		503								28,264
47	-Taxes Other than Income						(664)	(5,014)	(2)					229,384
48	Operating Income Before Adjs		(495)	(1,113)	46	(503)	(6,898)	(44,931)	(409)					997,580
49	Additions to Income		2,884			503		(3,549)						180,150
50	Deductions from Income						(41,340)	(23,711)						891,325
51	Debt Synchronization		610			111	(3,561)	(8,072)		365	(2,628)		(4,217)	173,582
52	State Taxable Income		1,779	(1,113)	46	(111)	38,003	(16,697)	(409)	(365)	2,628		4,217	112,822
53	State Income Tax Before Credits		174	(109)	5	(11)	3,724	(1,636)	(40)	(36)	258		413	11,057
54	State Tax Credits													559
55	Federal Tax Deductions												34,020	34,020
56	Federal Taxable Income		1,605	(1,004)	42	(100)	34,279	(15,061)	(369)	(330)	2,370		(30,216)	68,305
57	Federal Income Tax Before Credits		562	(351)	15	(85)	11,998	(5,271)	(129)	(115)	830		(10,576)	29,907
58	Federal Tax Credits						(11,285)						62,136	107,622
59	Total Income Taxes		736	(461)	19	(46)	27,007	(6,907)	(169)	(151)	1,087		(72,298)	(73,218)

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30000 \$		Base	Data Update	Precedential													
Line No.		Unadjusted	Black Dog Screenhouse	Advertising	Aviation	Customer Deposits Expense	Dues: Chamber of Commerce	Dues: Professional Associations	Economic Development Admin	Economic Development Donations	Foundation Admin	Foundation and Other Donations	Incentive Compensation	Investor Relations	Monticello LCM/EPU Return	Nobles Amounts over CON	Pension: Non Qualified
	Description																
1		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
2	Operating Revenues																
3	Retail Revenue	3,169,245															
4	Interdepartmental	816															
5	Other Operating	869,533	(59)												15,116	239	
6	Total Revenue	4,039,594	(59)												15,116	239	
7																	
8	Expenses																
9	Operating Expenses																
10	Fuel & Purchased Energy	1,197,371											(589)				
11	Power Production	712,074											(2,068)				
12	Transmission	380,272															
13	Distribution	111,186															
14	Customer Accounting	51,896															
15	Customer Service and Information	67,831		(43)													
16	Sales, Econ Dev, & Other	7							8	54							
17	Administrative and General	244,845		(2,870)	(1,931)	1	220	(17)			(287)	1,675	(11,156)	(477)			(911)
18	Total Operating Expenses	2,765,481		(2,913)	(1,931)	1	220	(17)	8	54	(287)	1,675	(13,833)	(477)			(911)
19																	
20	Depreciation	616,031	(143)														
21	Amortization	17,730															
22																	
23	Taxes																
24	Property	214,985															
25	Deferred Income Tax and ITC	70,688	(0)														
26	Federal and State Income Tax	(34,600)	31	1,205	807	(0)	(91)	7	(3)	(22)	122	(693)	5,723	200	6,253	99	377
27	Payroll and Other	29,947			(21)						(9)			(7)			
28	Total Taxes	281,021	31	1,205	787	(0)	(91)	7	(3)	(22)	113	(693)	5,723	194	6,253	99	377
29																	
30	Total Expenses	3,680,262	(112)	(1,706)	(1,144)	0	129	(10)	5	32	(173)	982	(8,111)	(284)	6,253	99	(534)
31																	
32	Allowance for Funds Used During Construction	27,894															
33																	
34	Total Operating Income	387,226	53	1,708	1,144	(0)	(129)	10	(5)	(32)	173	(982)	8,111	284	8,862	140	534
35																	
36	Calculation of Revenue Requirements																
37	Rate Base	8,533,703	(1,732)														
38	Required Operating Income	627,227	(127)														
39	Operating Income	387,226	53	1,708	1,144	(0)	(129)	10	(5)	(32)	173	(982)	8,111	284	8,862	140	534
40	Income Deficiency	240,001	(180)	(1,708)	(1,144)	0	129	(10)	5	32	(173)	982	(8,111)	(284)	(8,862)	(140)	(534)
41	Revenue Deficiency	409,349	(308)	(2,913)	(1,952)	1	220	(17)	8	54	(295)	1,675	(13,833)	(484)	(15,116)	(239)	(911)
42																	
43	Calculation of Income Taxes																
44	Operating Revenue	4,039,594	(59)												15,116	239	
45	-Operating Expense	2,765,481		(2,913)	(1,931)	1	220	(17)	8	54	(287)	1,675	(13,833)	(477)			(911)
46	-Amortization	17,730															
47	-Taxes Other than Income	244,932			(21)						(9)			(7)			
48	Operating Income Before Adjs	1,011,451	(59)	2,913	1,952	(1)	(220)	17	(8)	(54)	295	(1,675)	13,833	484	15,116	239	911
49	Additions to Income	179,767															
50	Deductions from Income	957,242	(94)														
51	Debt Synchronization	192,008	(39)														
52	State Taxable Income	41,967	74	2,913	1,952	(1)	(220)	17	(6)	(54)	295	(1,675)	13,833	484	15,116	239	911
53	State Income Tax Before Credits	4,113	7	285	191	(0)	(22)	2	(1)	(5)	29	(164)	1,356	47	1,481	23	89
54	State Tax Credits	559															
55	Federal Tax Deductions																
56	Federal Taxable Income	38,413	67	2,628	1,760	(0)	(198)	16	(7)	(49)	266	(1,511)	12,478	436	13,634	216	822
57	Federal Income Tax Before Credits	13,445	23	920	616	(0)	(69)	5	(3)	(17)	93	(529)	4,367	153	4,772	75	288
58	Federal Tax Credits	51,599															
59	Total Income Taxes	(34,600)	31	1,205	807	(0)	(91)	7	(3)	(22)	122	(693)	5,723	200	6,253	99	377

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			2015 Step DOE Settlement	Bad Debt Expense	CIP Incentive	Employee Expenses	Like Kind Exchange Program	Nuclear Retention	Other Revenue 3 Year Average	Pension: Discount Rate	Pension: XES Smoothing	Remaining Life Study: NSPM	Remaining Life Study: NSPW	Service Quality	Trading: Asset-Based Margin	Trading: Non Asset-Based Admin	Trading: Non Asset-Based Margin	XES Allocation on Labor Hours
			(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1																		
2	Operating Revenues																	
3	Retail Revenue																	
4	Interdepartmental																	
5	Other Operating								1,878			2,078			(71,001)		(17,832)	
6	Total Revenue								1,878			2,078			(71,001)		(17,832)	
7																		
8	Expenses																	
9	Operating Expenses																	
10	Fuel & Purchased Energy														(52,601)		(14,671)	
11	Power Production							(33)				(7,823)						
12	Transmission																	
13	Distribution																	
14	Customer Accounting		(1,341)															
15	Customer Service and Information				23,670													
16	Sales, Econ Dev, & Other																	
17	Administrative and General					(1,613)				(297)						(1,002)		(1,461)
18	Total Operating Expenses		(1,341)	23,670	(1,613)		(33)		(297)			(7,823)		(52,601)	(1,002)	(14,671)	(1,461)	
19																		
20	Depreciation											14,169						
21	Amortization																	
22																		
23	Taxes																	
24	Property																	
25	Deferred Income Tax and ITC										(5,782)							
26	Federal and State Income Tax		555	(9,792)	667	28	14	777	123		960	3,236		(7,612)	415	(1,307)	610	
27	Payroll and Other																	(14)
28	Total Taxes		555	(9,792)	667	28	14	777	123		(4,822)	3,236		(7,612)	415	(1,307)	596	
29																		
30	Total Expenses		(786)	13,878	(946)	28	(19)	777	(174)		9,346	(4,587)		(60,213)	(588)	(15,979)	(865)	
31																		
32	Allowance for Funds Used During Construction																	
33																		
34	Total Operating Income		786	(13,878)	946	(28)	19	1,101	174		(7,263)	4,587		(10,783)	588	(1,853)	865	
35																		
36	Calculation of Revenue Requirements																	
37	Rate Base					(2,961)					(10,743)							
38	Required Operating Income					(218)					(790)							
39	Operating Income		786	(13,878)	946	(28)	19	1,101	174		(7,268)	4,587		(10,783)	588	(1,853)	865	
40	Income Deficiency		(786)	13,878	(946)	(190)	(19)	(1,101)	(174)		6,478	(4,587)		10,788	(588)	1,853	(865)	
41	Revenue Deficiency		(1,341)	23,670	(1,613)	(324)	(33)	(1,878)	(297)		11,049	(7,823)		18,400	(1,002)	5,160	(1,475)	
42																		
43	Calculation of Income Taxes																	
44	Operating Revenue							1,878			2,078			(71,001)		(17,832)		
45	-Operating Expense		(1,341)	23,670	(1,613)		(33)		(297)			(7,823)		(52,601)	(1,002)	(14,671)	(1,461)	
46	-Amortization																	
47	-Taxes Other than Income																	(14)
48	Operating Income Before Adjs		1,341	(23,670)	1,613		33	1,878	297		2,078	7,823		(18,400)	1,002	(5,160)	1,475	
49	Additions to Income																	
50	Deductions from Income																	
51	Debt Synchronization					(67)					(242)							
52	State Taxable Income		1,341	(23,670)	1,613	67	33	1,878	297		2,320	7,823		(18,400)	1,002	(3,160)	1,475	
53	State Income Tax Before Credits		131	(2,320)	158	7	3	184	29		227	767		(1,803)	98	(310)	145	
54	State Tax Credits																	
55	Federal Tax Deductions																	
56	Federal Taxable Income		1,210	(21,351)	1,455	60	30	1,694	268		2,093	7,057		(16,597)	904	(2,851)	1,330	
57	Federal Income Tax Before Credits		423	(7,473)	509	21	10	593	94		732	2,470		(5,809)	316	(998)	466	
58	Federal Tax Credits																	
59	Total Income Taxes		555	(9,792)	667	28	14	777	123		960	3,236		(7,612)	415	(1,307)	610	

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			PI EPU Recovery	Rate Case Expenses	Transco Costs	Sherco 3 Depr Deferral	Rider: RES	Rider: TCR	Windsorce	ADIT Prorate for IRS	Cash Working Capital	Change in Cost of Capital	Net Operating Loss	
1		(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)
2	Operating Revenues													
3	Retail Revenue						(12,289)	(31,801)						3,125,156
4	Interdepartmental													816
5	Other Operating		2,236					(152,435)	(5,325)					639,428
6	Total Revenue		2,236				(12,289)	(189,236)	(5,325)					3,765,400
7														
8	Expenses													
9	Operating Expenses													
10	Fuel & Purchased Energy								(4,337)					1,125,173
11	Power Production						(5,049)							697,081
12	Transmission						(1,606)	(134,706)						243,960
13	Distribution													111,186
14	Customer Accounting													50,555
15	Customer Service and Information								(249)					91,209
16	Sales, Econ Dev, & Other													69
17	Administrative and General								(9)					224,709
18	Total Operating Expenses						(6,655)	(134,706)	(4,596)					2,543,941
19														
20	Depreciation						(9,176)	(8,116)						612,765
21	Amortization		2,884			503								21,117
22														
23	Taxes													
24	Property						(664)	(7,180)						207,141
25	Deferred Income Tax and ITC		(1,179)			(205)	(6,509)	(8,097)					40,335	89,250
26	Federal and State Income Tax		690			(43)	20,913	(4,691)	(301)	(113)	1,099		(51,911)	(46,271)
27	Payroll and Other								(2)					29,896
28	Total Taxes		(489)			(248)	13,739	(19,967)	(303)	(113)	1,099		(11,576)	260,017
29														
30	Total Expenses		2,395			255	(2,091)	(162,789)	(4,896)	(113)	1,099		(11,576)	3,437,839
31														
32	Allowance for Funds Used During Construction													27,894
33														
34	Total Operating Income		(153)			(255)	(10,198)	(26,447)	(426)	113	(1,099)		11,576	355,455
35														
36	Calculation of Revenue Requirements													
37	Rate Base		25,292			4,616	(138,568)	(358,804)		12,109	(118,076)		(237,913)	7,707,023
38	Required Operating Income		1,859			339	(10,185)	(26,372)		890	(8,679)	11,561		578,027
39	Operating Income		(153)			(255)	(10,198)	(26,447)	(426)	113	(1,099)		11,576	355,455
40	Income Deficiency		2,017			594	13	75	426	777	(7,579)	11,561	(29,056)	222,572
41	Revenue Deficiency		3,441			1,013	22	127	727	1,326	(12,928)	19,718	(49,558)	379,622
42														
43	Calculation of Income Taxes													
44	Operating Revenue		2,236				(12,289)	(189,236)	(5,325)					3,765,400
45	-Operating Expense						(6,655)	(134,706)	(4,596)					2,543,941
46	-Amortization		2,884			503								21,117
47	-Taxes Other than Income						(664)	(7,180)	(2)					237,037
48	Operating Income Before Adjs		(648)			(503)	(4,970)	(47,350)	(727)					963,306
49	Additions to Income		2,884			503								183,154
50	Deductions from Income						(25,123)	(27,937)						904,088
51	Debt Synchronization		569			104	(3,118)	(8,073)		272	(2,657)		(5,351)	173,408
52	State Taxable Income		1,667			(104)	23,271	(11,340)	(727)	(272)	2,657		5,351	68,964
53	State Income Tax Before Credits		163			(10)	2,281	(1,111)	(71)	(27)	260		524	6,758
54	State Tax Credits													559
55	Federal Tax Deductions												39,400	39,400
56	Federal Taxable Income		1,504			(94)	20,991	(10,229)	(656)	(246)	2,396		(34,574)	23,364
57	Federal Income Tax Before Credits		526			(33)	7,347	(3,580)	(230)	(86)	839		(12,101)	8,178
58	Federal Tax Credits						(11,285)						40,335	80,648
59	Total Income Taxes		690			(43)	20,913	(4,691)	(301)	(113)	1,099		(51,911)	(66,271)

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			Unadjusted	Black Dog Screenhouse	Advertising	Aviation	Customer Deposits Expense	Dues: Chamber of Commerce	Dues: Professional Associations	Economic Development Admin	Economic Development Donations	Foundation Admin	Foundation and Other Donations	Incentive Compensation	Investor Relations	Monticello LCM/EPU Return	Nobles Amounts over CON	Pension: Non Qualified
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1																		
2	Operating Revenues																	
3	Retail Revenue	3,276,218																
4	Interdepartmental	847																
5	Other Operating	919,174	(56)													13,690	223	
6	Total Revenue	4,196,239	(56)													13,690	223	
7																		
8	Expenses																	
9	Operating Expenses																	
10	Fuel & Purchased Energy	1,342,146												(589)				
11	Power Production	727,423												(2,169)				
12	Transmission	392,761																
13	Distribution	112,100																
14	Customer Accounting	52,537																
15	Customer Service and Information	67,863			(43)													
16	Sales, Econ Dev, & Other	7								8	54							
17	Administrative and General	248,874			(2,944)	(1,940)	1	220	(17)			(292)	1,675	(11,535)	(480)			(866)
18	Total Operating Expenses	2,943,711			(2,987)	(1,940)	1	220	(17)	8	54	(292)	1,675	(14,293)	(480)			(866)
19																		
20	Depreciation	647,174	(143)															
21	Amortization	14,136																
22																		
23	Taxes																	
24	Property	216,953																
25	Deferred Income Tax and ITC	18,189	3															
26	Federal and State Income Tax	(3,488)	28	1,236	812	(0)	(91)	7	(3)	(22)	124	(693)	5,913	201	5,663	92	358	
27	Payroll and Other	30,549			(21)						(9)			(7)				
28	Total Taxes	262,203	30	1,236	790	(0)	(91)	7	(3)	(22)	116	(693)	5,913	195	5,663	92	358	
29																		
30	Total Expenses	3,867,224	(112)	(1,752)	(1,150)	0	129	(10)	5	32	(176)	982	(8,380)	(285)	5,663	92	(507)	
31																		
32	Allowance for Funds Used During Construction	32,677																
33																		
34	Total Operating Income	361,692	56	1,752	1,150	(0)	(129)	10	(5)	(32)	176	(982)	8,380	285	8,026	131	507	
35																		
36	Calculation of Revenue Requirements																	
37	Rate Base	8,666,993	(1,590)															
38	Required Operating Income	639,624	(117)															
39	Operating Income	361,692	56	1,752	1,150	(0)	(129)	10	(5)	(32)	176	(982)	8,380	285	8,026	131	507	
40	Income Deficiency	277,932	(173)	(1,752)	(1,150)	0	129	(10)	5	32	(176)	982	(8,380)	(285)	(8,026)	(131)	(507)	
41	Revenue Deficiency	478,945	(295)	(2,987)	(1,962)	1	220	(17)	8	54	(301)	1,675	(14,293)	(487)	(13,690)	(223)	(866)	
42																		
43	Calculation of Income Taxes																	
44	Operating Revenue	4,196,239	(56)													13,690	223	
45	-Operating Expense	2,943,711			(2,987)	(1,940)	1	220	(17)	8	54	(292)	1,675	(14,293)	(480)			(866)
46	-Amortization	14,136																
47	-Taxes Other than Income	247,501			(21)							(9)			(7)			
48	Operating Income Before Adjs	990,890	(56)	2,987	1,962	(1)	(220)	17	(8)	(54)	301	(1,675)	14,293	487	13,690	223	866	
49	Additions to Income	185,099																
50	Deductions from Income	863,515	(87)															
51	Debt Synchronization	197,607	(36)															
52	State Taxable Income	114,867	67	2,987	1,962	(1)	(220)	17	(6)	(54)	301	(1,675)	14,293	487	13,690	223	866	
53	State Income Tax Before Credits	11,257	7	293	192	(0)	(22)	2	(1)	(5)	29	(164)	1,401	48	1,342	22	85	
54	State Tax Credits	559																
55	Federal Tax Deductions																	
56	Federal Taxable Income	104,169	60	2,695	1,770	(0)	(198)	16	(7)	(49)	271	(1,511)	12,892	439	12,348	201	781	
57	Federal Income Tax Before Credits	36,459	21	943	619	(0)	(69)	5	(3)	(17)	95	(529)	4,512	154	4,322	71	273	
58	Federal Tax Credits	50,645																
59	Total Income Taxes	(9,488)	28	1,236	812	(0)	(91)	7	(3)	(22)	124	(693)	5,913	201	5,663	92	358	

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Line No.		Description	Adjustment															
			2015 Step DOE Settlement	Bad Debt Expense	CIP Incentive	Employee Expenses	Like Kind Exchange Program	Nuclear Retention	Other Revenue 3 Year Average	Pension: Discount Rate	Pension: XES Smoothing	Remaining Life Study: NSPM	Remaining Life Study: NSPW	Service Quality	Trading: Asset-Based Margin	Trading: Non Asset-Based Admin	Trading: Non Asset-Based Margin	XES Allocation on Labor Hours
1			(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
2	Operating Revenues																	
3	Retail Revenue																	
4	Interdepartmental																	
5	Other Operating								1,878			1,920			(91,158)		(17,832)	
6	Total Revenue								1,878			1,920			(91,158)		(17,832)	
7																		
8	Expenses																	
9	Operating Expenses																	
10	Fuel & Purchased Energy														(73,804)		(14,671)	
11	Power Production								(8)				(13,064)					
12	Transmission																	
13	Distribution																	
14	Customer Accounting		(1,123)															
15	Customer Service and Information				23,670													
16	Sales, Econ Dev, & Other																	
17	Administrative and General					(1,613)				(297)						(1,002)		(1,461)
18	Total Operating Expenses		(1,123)	23,670	(1,613)			(8)		(297)			(13,064)		(73,804)	(1,002)	(14,671)	(1,461)
19																		
20	Depreciation											14,115						
21	Amortization																	
22																		
23	Taxes																	
24	Property																	
25	Deferred Income Tax and ITC											(5,760)						
26	Federal and State Income Tax		465	(9,792)	667	28	3	777	123			975	5,405		(7,180)	415	(1,307)	610
27	Payroll and Other																	(14)
28	Total Taxes		465	(9,792)	667	28	3	777	123			(4,786)	5,405		(7,180)	415	(1,307)	596
29																		
30	Total Expenses		(659)	13,878	(946)	28	(5)	777	(174)			9,329	(7,659)		(80,983)	(588)	(15,979)	(865)
31																		
32	Allowance for Funds Used During Construction																	
33																		
34	Total Operating Income		659	(13,878)	946	(28)	5	1,101	174			(7,409)	7,659		(10,175)	588	(1,853)	865
35																		
36	Calculation of Revenue Requirements																	
37	Rate Base					(2,961)						(19,113)						
38	Required Operating Income					(218)						(1,411)						
39	Operating Income		659	(13,878)	946	(28)	5	1,101	174			(7,409)	7,659		(10,175)	588	(1,853)	865
40	Income Deficiency		(659)	13,878	(946)	(191)	(5)	(1,101)	(174)			5,998	(7,659)		10,175	(588)	1,853	(865)
41	Revenue Deficiency		(1,123)	23,670	(1,613)	(925)	(8)	(1,878)	(297)			10,231	(13,064)		17,955	(1,002)	3,160	(1,475)
42																		
43	Calculation of Income Taxes																	
44	Operating Revenue							1,878				1,920			(91,158)		(17,832)	
45	-Operating Expense		(1,123)	23,670	(1,613)		(8)		(297)				(13,064)		(73,804)	(1,002)	(14,671)	(1,461)
46	-Amortization																	
47	-Taxes Other than Income																	(14)
48	Operating Income Before Adjs		1,123	(23,670)	1,613		8	1,878	297			1,920	13,064		(17,355)	1,002	(3,160)	1,475
49	Additions to Income																	
50	Deductions from Income																	
51	Debt Synchronization					(63)						(436)						
52	State Taxable Income		1,123	(23,670)	1,613	68	8	1,878	297			2,356	13,064		(17,355)	1,002	(3,160)	1,475
53	State Income Tax Before Credits		110	(2,320)	158	7	1	184	29			231	1,280		(1,791)	98	(310)	145
54	State Tax Credits																	
55	Federal Tax Deductions																	
56	Federal Taxable Income		1,013	(21,351)	1,455	61	7	1,694	268			2,125	11,784		(15,654)	904	(2,851)	1,330
57	Federal Income Tax Before Credits		355	(7,473)	509	21	3	593	94			744	4,124		(5,479)	316	(996)	466
58	Federal Tax Credits																	
59	Total Income Taxes		465	(9,792)	667	28	3	777	123			975	5,405		(7,180)	415	(1,307)	610

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Line No.	Description	Amortization					Rider Removals			Secondary Calculations				Total
		Vegetation Management	PI EPU Recovery	Rate Case Expenses	Transco Costs	Sherco 3 Depr Deferral	Rider: RES	Rider: TCR	Windsor	ADIT Prorate for IRS	Cash Working Capital	Change in Cost of Capital	Net Operating Loss	
		(33)	(34)	(35)	(36)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(44)	(45)
1														
2	Operating Revenues													
3	Retail Revenue						(10,003)	(32,939)						3,233,276
4	Interdepartmental													847
5	Other Operating		2,084					(155,519)	(5,386)					669,017
6	Total Revenue		2,084				(10,003)	(188,458)	(5,386)					3,903,140
7														
8	Expenses													
9	Operating Expenses													
10	Fuel & Purchased Energy								(4,540)					1,248,543
11	Power Production						(4,561)							707,601
12	Transmission						(1,606)	(135,576)						255,579
13	Distribution													112,100
14	Customer Accounting									(249)				51,413
15	Customer Service and Information													91,241
16	Sales, Econ Dev, & Other													69
17	Administrative and General								(9)					228,312
18	Total Operating Expenses						(6,188)	(135,576)	(4,798)					2,694,858
19														
20	Depreciation						(9,176)	(8,119)						643,851
21	Amortization		2,884			503								17,523
22														
23	Taxes													
24	Property							(664)	(7,203)					209,086
25	Deferred Income Tax and ITC		(1,179)			(205)	(6,475)	(6,994)						(2,422)
26	Federal and State Income Tax		640			(41)	21,559	(5,213)	(242)	17	1,110		(15,361)	3,793
27	Payroll and Other								(2)					30,496
28	Total Taxes		(539)			(246)	14,420	(19,410)	(244)	17	1,110		(15,361)	240,953
29														
30	Total Expenses		2,345			257	(944)	(163,105)	(5,042)	17	1,110		(15,361)	3,597,186
31														
32	Allowance for Funds Used During Construction													32,677
33														
34	Total Operating Income		(261)			(257)	(9,059)	(25,353)	(344)	(17)	(1,110)		15,361	338,631
35														
36	Calculation of Revenue Requirements													
37	Rate Base		23,587			4,318	(122,900)	(343,811)		(1,839)	(117,642)		(257,980)	7,827,061
38	Required Operating Income		1,741			319	(9,070)	(25,373)		(136)	(8,682)	11,741	(19,039)	589,378
39	Operating Income		(261)			(257)	(9,059)	(25,353)	(344)	(17)	(1,110)		15,361	338,631
40	Income Deficiency		2,002			576	(11)	(20)	344	(118)	(7,572)	11,741	(34,400)	250,747
41	Revenue Deficiency		3,414			982	(18)	(34)	586	(202)	(17,915)	20,025	(58,872)	427,677
42														
43	Calculation of Income Taxes													
44	Operating Revenue		2,084				(10,003)	(188,458)	(5,386)					3,903,140
45	-Operating Expense						(6,188)	(135,576)	(4,798)					2,694,858
46	-Amortization		2,884			503								17,523
47	-Taxes Other than Income						(664)	(7,203)	(2)					239,582
48	Operating Income Before Adjs		(800)			(503)	(3,151)	(45,679)	(586)					951,176
49	Additions to Income		2,884			503								188,486
50	Deductions from Income						(25,039)	(25,239)						813,150
51	Debt Synchronization					98	(2,802)	(7,839)		(42)	(2,602)		(5,862)	178,457
52	State Taxable Income		1,546			(96)	24,690	(12,602)	(586)	42	2,682		5,882	148,056
53	State Income Tax Before Credits		152			(10)	2,420	(1,235)	(57)	4	263		576	14,509
54	State Tax Credits													559
55	Federal Tax Deductions												50,840	50,840
56	Federal Taxable Income		1,394			(89)	22,270	(11,367)	(529)	38	2,419		(45,535)	83,265
57	Federal Income Tax Before Credits		488			(31)	7,795	(3,976)	(185)	13	847		(15,937)	29,143
58	Federal Tax Credits						(11,345)							89,300
59	Total Income Taxes		640			(41)	21,559	(5,213)	(242)	17	1,110		(15,361)	3,793

Adjustment Type	Adjustment	Adjustment Description
Forecast Update	Black Dog Screenhouse	Update test year for Black Dog project changes
Traditional Adjustments	Advertising	Traditional adjustment made for advertising costs to adjust to allowed level of recovery
Traditional Adjustments	Customer Deposits Expense	Traditional adjustment made for interest on customer deposits to adjust to allowed level of recovery
Traditional Adjustments	Dues: Chamber of Commerce	Traditional adjustment made for Chamber of Commerce dues to adjust to allowed level of recovery
Traditional Adjustments	Dues: Professional Associations	Traditional adjustment made for Association Dues to adjust to allowed level of recovery
Traditional Adjustments	Economic Development Administration	Traditional adjustment made for economic development costs to adjust to allowed level of recovery
Traditional Adjustments	Economic Development Donations	Traditional adjustment made for economic development donations to adjust to allowed level of recovery
Traditional Adjustments	Foundation Administration	Removes 100% of Foundation Administration O&M costs
Traditional Adjustments	Foundation and Other Donations	Traditional adjustment made for donations to adjust to allowed level of recovery
Traditional Adjustments	Incentive Compensation	Excludes items not eligible for recovery
Traditional Adjustments	Investor Relations	Removes 50% of Investor Relations O&M costs
Traditional Adjustments	Monticello LCM/EPU Return	Adjust the return on rate base for the Monticello LCM/EPU project as ordered in Docket No. E002/GR-13-868
Traditional Adjustments	Nobles Amounts over CON	Removes the portion of the Nobles Wind Farm disallowed from rate base recovery in Docket No. E002/GR-12-961
Traditional Adjustments	Pension: Non Qualified	Remove 100% of non-qualified pension expenses
Rate Case Adjustment	Aviation	Traditional adjustment removing 100% of aviation costs
Rate Case Adjustment	Bad Debt Expense	
Rate Case Adjustment	CIP Approved Program Levels	Brings CIP revenues and expenses to approved program levels
Rate Case Adjustment	CIP Incentive	Removes the CIP performance incentive revenues
Rate Case Adjustment	Employee Expenses	To ensure no inappropriate costs are included in test year based on a study of 2012 costs
Rate Case Adjustment	Like Kind Exchange	Reflects a reserve adjustment due to net salvage.
Rate Case Adjustment	Nuclear Retention	Removes expenses related to nuclear retention program
Rate Case Adjustment	Other Revenue 3 Year Average	Three year average for certain other revenues (2011 and 2012 Actual, and 2013 Bridge year) are included to determine the test year level of Other revenues
Rate Case Adjustment	Retiree Medical - Discount Rate	Adjusts for use of five-year average discount rate
Rate Case Adjustment	Pension Smoothing	Adjustment reflects the change in the test year pension costs capping pension at the 2011 level.
Rate Case Adjustment	Remaining Life Study - NSPM	This adjustment updates the test year base data to include the impact of the Remaining Life adjustment as proposed by the Company in Docket E.G002/D-15-46.
Rate Case Adjustment	Remaining Life Study - NSPW	Adjustment updates the test year to include the impact of remaining life changes to production facilities located in Wisconsin and shared between NSPM and NSPW through the Interchange Agreement.
Rate Case Adjustment	Asset Based Margin	Adjusts for 100% margin sharing of asset based sales
Rate Case Adjustment	Non Asset-Based Administration	Remove costs of generating the shareholder portion of non-asset based trading margins.
Rate Case Adjustment	Non Asset-Based Margin	Removes revenue and expenses related to Non Asset-Based trading
Rate Case Adjustment	Labor Hours vs. FTE	Assign Service Company costs using employee counts instead of labor hours
Rate Case Adjustments - amortizations	PI EPU Deferral	Reflects the PI EPU costs deferred in Docket No. E002/GR-13-868 in the 2016 test year
Rate Case Adjustments - amortizations	Rate Case Expenses	The proposed 2 year amortization for 2014 rate case expenses
Rate Case Adjustments - amortizations	Sherco 3 Deferral	Reflects the Sherco 3 costs deferred in Docket No. E002/GR-13-868 in the 2016 test year
Rate Case Adjustments - amortizations	Transco Costs	Reflects the Transco related costs deferred from the 2014 test year

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NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs	MN Electric				
	Dec - 2016	Dec - 2017	Dec - 2018	Dec - 2019	Dec - 2020
Composite Income Tax Rate					
State Tax Rate	9.80%	9.80%	9.80%	9.80%	9.80%
Federal Statutory Tax Rate	35.00%	35.00%	35.00%	35.00%	35.00%
<u>Federal Effective Tax Rate</u>	<u>31.57%</u>	<u>31.57%</u>	<u>31.57%</u>	<u>31.57%</u>	<u>31.57%</u>
Composite Tax Rate	41.37%	41.37%	41.37%	41.37%	41.37%
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.705611	1.705611	1.705611	1.705611	1.705611
Weighted Cost of Capital					
Active Rates and Ratios Version	Proposed	Proposed	Proposed	Proposed	Proposed
Cost of Short Term Debt	1.84%	3.57%	4.45%	4.31%	4.26%
Cost of Long Term Debt	4.81%	4.81%	4.77%	4.75%	4.82%
Cost of Common Equity	10.00%	10.00%	10.00%	10.00%	10.00%
Ratio of Short Term Debt	1.26%	1.46%	1.09%	1.69%	1.94%
Ratio of Long Term Debt	46.24%	46.04%	46.41%	45.81%	45.56%
Ratio of Common Equity	52.50%	52.50%	52.50%	52.50%	52.50%
Weighted Cost of STD	0.02%	0.05%	0.05%	0.07%	0.08%
Weighted Cost of LTD	2.22%	2.21%	2.21%	2.18%	2.20%
Weighted Cost of Debt	2.24%	2.26%	2.26%	2.25%	2.28%
<u>Weighted Cost of Equity</u>	<u>5.25%</u>	<u>5.25%</u>	<u>5.25%</u>	<u>5.25%</u>	<u>5.25%</u>
Required Rate of Return	7.49%	7.51%	7.51%	7.50%	7.53%
Rate Base					
Plant Investment	16,425,447	17,036,345	17,728,323	18,515,282	19,290,077
<u>Depreciation Reserve</u>	<u>7,267,758</u>	<u>7,809,137</u>	<u>8,386,448</u>	<u>8,998,007</u>	<u>9,656,689</u>
Net Utility Plant	9,157,689	9,227,208	9,341,875	9,517,275	9,633,387
CWIP	444,412	473,950	422,411	380,350	435,159
Accumulated Deferred Taxes	2,212,171	2,303,768	2,370,477	2,432,104	2,470,638
DTA - NOL Average Balance	(92,588)	150	150	150	150
DTA - State Tax Credit Average Balance	(279)				
<u>DTA - Federal Tax Credit Average Balance</u>	<u>(139,531)</u>	<u>(128,961)</u>	<u>(71,402)</u>	<u>(20,167)</u>	<u>-</u>
Total Accum Deferred Taxes	1,979,773	2,174,957	2,299,225	2,412,087	2,470,788
Cash Working Capital	(108,129)	(112,255)	(116,270)	(118,076)	(117,642)
Materials and Supplies	135,797	135,797	135,797	135,797	135,797
Fuel Inventory	73,476	73,476	73,476	73,476	73,476
Non-plant Assets and Liabilities	(3,716)	5,666	15,903	27,456	40,396

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NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs	MN Electric				
	Dec - 2016	Dec - 2017	Dec - 2018	Dec - 2019	Dec - 2020
Customer Advances	(5,562)	(5,562)	(5,562)	(5,562)	(5,562)
Customer Deposits	(28,127)	(28,127)	(28,127)	(28,127)	(28,127)
Prepays and Other	89,307	86,772	86,374	85,941	83,773
<u>Regulatory Amortizations</u>	<u>60,741</u>	<u>57,353</u>	<u>53,966</u>	<u>50,579</u>	<u>47,192</u>
Total Other Rate Base Items	213,787	213,121	215,558	221,485	229,303
Total Rate Base	7,836,115	7,739,322	7,680,619	7,707,023	7,827,061
<u>Operating Revenues</u>					
Retail	3,033,285	3,060,303	3,097,608	3,125,156	3,233,276
Interdepartmental	809	820	829	816	847
<u>Other Operating Rev - Non-Retail</u>	<u>586,984</u>	<u>601,671</u>	<u>617,668</u>	<u>639,428</u>	<u>669,017</u>
Total Operating Revenues	3,621,078	3,662,794	3,716,105	3,765,400	3,903,140
<u>Expenses</u>					
Operating Expenses:					
Fuel	995,513	1,042,814	1,084,379	1,119,336	1,242,607
Deferred Fuel					
Variable IA Production Fuel	5,001	5,263	5,473	5,228	5,352
<u>Purchased Energy - Windsource</u>	<u>583</u>	<u>550</u>	<u>602</u>	<u>609</u>	<u>584</u>
Fuel & Purchased Energy Total	1,001,096	1,048,626	1,090,454	1,125,173	1,248,543
Production - Fixed	390,602	398,536	400,633	399,184	418,127
Production - Fixed IA Investment	46,811	46,668	45,489	53,483	60,506
Production - Fixed IA O&M	(4,215)	(4,246)	(4,557)	(7,823)	(13,064)
Production - Variable	106,639	106,613	111,141	116,441	105,645
Production - Variable IA O&M					
<u>Production - Purchased Demand</u>	<u>134,635</u>	<u>130,369</u>	<u>126,377</u>	<u>128,527</u>	<u>129,073</u>
Production Total	674,472	677,941	679,082	689,811	700,287
Regional Markets	7,049	7,172	7,316	7,270	7,314
Transmission IA	97,468	98,711	103,528	129,663	138,652
Transmission	107,718	108,674	111,061	114,297	116,927
Distribution	108,023	114,600	110,551	111,186	112,100
Customer Accounting	49,315	49,562	49,823	50,555	51,413
Customer Service & Information	91,110	91,143	91,166	91,209	91,241
Sales, Econ Dvlp & Other	69	69	69	69	69
<u>Administrative & General</u>	<u>206,579</u>	<u>210,586</u>	<u>217,829</u>	<u>224,709</u>	<u>228,312</u>
Total Operating Expenses	2,342,900	2,407,084	2,460,878	2,543,941	2,694,858

Northern States Power Company
Electric Utility - State of Minnesota
Cost of Service Study
(\$000's)

Docket No. E002/GR-15-826
Financial Information
Five Year Forecast

NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs	MN Electric				
	Dec - 2016	Dec - 2017	Dec - 2018	Dec - 2019	Dec - 2020
Depreciation	471,286	543,044	569,829	612,765	643,851
Amortization	39,585	27,804	28,264	21,117	17,523
Taxes:					
Property Taxes	186,751	195,116	200,621	207,141	209,086
ITC Amortization	(1,340)	(1,340)	(1,340)	(1,340)	(1,339)
Deferred Taxes	98,922	67,050	64,884	50,256	(1,083)
Deferred Taxes - NOL	120,693				
Less Deferred State Tax Credits	559				
<u>Less Deferred Federal Tax Credits</u>	<u>(31,843)</u>	<u>52,982</u>	<u>62,136</u>	<u>40,335</u>	<u>0</u>
Deferred Income Tax & ITC	186,991	118,692	125,679	89,250	(2,422)
Payroll & Other Taxes	27,550	28,238	28,763	29,896	30,496
Total Taxes Other Than Income	401,292	342,047	355,063	326,287	237,160
<u>Income Before Taxes</u>					
Total Operating Revenues	3,621,078	3,662,794	3,716,105	3,765,400	3,903,140
less: Total Operating Expenses	2,342,900	2,407,084	2,460,878	2,543,941	2,694,858
Book Depreciation	471,286	543,044	569,829	612,765	643,851
Amortization	39,585	27,804	28,264	21,117	17,523
<u>Taxes Other than Income</u>	<u>401,292</u>	<u>342,047</u>	<u>355,063</u>	<u>326,287</u>	<u>237,160</u>
Total Before Tax Book Income	366,014	342,816	302,071	261,290	309,747
<u>Tax Additions</u>					
Book Depreciation	471,286	543,044	569,829	612,765	643,851
Deferred Income Taxes and ITC	186,991	118,692	125,679	89,250	(2,422)
Nuclear Fuel Burn (ex. D&D)	104,144	102,850	108,047	109,566	112,895
Nuclear Outage Accounting	60,902	60,188	58,184	59,425	58,739
Avoided Tax Interest	11,819	12,210	10,531	10,776	13,465
<u>Other Book Additions</u>	<u>3,387</u>	<u>3,387</u>	<u>3,387</u>	<u>3,387</u>	<u>3,387</u>
Total Tax Additions	838,529	840,371	875,658	885,169	829,916
<u>Tax Deductions</u>					
Total Rate Base	7,836,115	7,739,322	7,680,619	7,707,023	7,827,061
Weighted Cost of Debt	<u>2.24%</u>	<u>2.26%</u>	<u>2.26%</u>	<u>2.25%</u>	<u>2.28%</u>
Debt Interest Expense	175,529	174,909	173,582	173,408	178,457
Nuclear Outage Accounting	39,736	76,284	41,291	75,453	38,375

Northern States Power Company
Electric Utility - State of Minnesota
Cost of Service Study
(\$000's)

Docket No. E002/GR-15-826
Financial Information
Five Year Forecast

NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs	MN Electric				
	Dec - 2016	Dec - 2017	Dec - 2018	Dec - 2019	Dec - 2020
Tax Depreciation and Removals	830,104	780,386	838,641	816,047	760,642
NOL Generated					
NOL Utilized	295,746				
<u>Other Tax / Book Timing Differences</u>	<u>9,407</u>	<u>9,853</u>	<u>11,394</u>	<u>12,588</u>	<u>14,134</u>
Total Tax Deductions	1,350,522	1,041,432	1,064,907	1,077,496	991,607
State Taxes					
State Taxable Income	(145,980)	141,755	112,822	68,964	148,056
State Income Tax Rate	<u>9.80%</u>	<u>9.80%</u>	<u>9.80%</u>	<u>9.80%</u>	<u>9.80%</u>
State Taxes before Credits	(14,306)	13,892	11,057	6,758	14,509
Less State Tax Credits	(559)	(559)	(559)	(559)	(559)
<u>Deferred State Tax Credits due to NOL</u>	<u>(559)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total State Income Taxes	(15,424)	13,333	10,498	6,199	13,950
Federal Taxes					
Federal Sec 199 Production Deduction	3,426	31,432	34,020	39,400	50,840
Federal Taxable Income	(133,982)	96,989	68,305	23,364	83,265
Federal Income Tax Rate	<u>35.00%</u>	<u>35.00%</u>	<u>35.00%</u>	<u>35.00%</u>	<u>35.00%</u>
Federal Tax before Credits	(46,894)	33,946	23,907	8,178	29,143
Less Federal Tax Credits	(43,052)	(46,470)	(45,486)	(40,313)	(39,300)
<u>Deferred Federal Tax Credits due to NOL</u>	<u>31,843</u>	<u>(52,982)</u>	<u>(62,136)</u>	<u>(40,335)</u>	<u>0</u>
Total Federal Income Taxes	(58,103)	(65,506)	(83,715)	(72,470)	(10,158)
Total Taxes					
Total Taxes Other than Income	401,292	342,047	355,063	326,287	237,160
<u>Total Federal and State Income Taxes</u>	<u>(73,527)</u>	<u>(52,173)</u>	<u>(73,218)</u>	<u>(66,271)</u>	<u>3,793</u>
Total Taxes	327,766	289,873	281,845	260,017	240,953
Total Operating Revenues	3,621,078	3,662,794	3,716,105	3,765,400	3,903,140
Total Expenses	3,181,537	3,267,805	3,340,816	3,437,839	3,597,186
AFDC Debt	10,958,931	15,234,212	14,270,858	11,849,642	13,607,712
AFDC Equity	22,324,434	25,449,059	19,875,934	16,043,934	19,069,099
Net Income	472,824	435,672	409,436	355,455	338,631

Rate of Return (ROR)

Northern States Power Company
Electric Utility - State of Minnesota
Cost of Service Study
(\$000's)

Docket No. E002/GR-15-826
Financial Information
Five Year Forecast

NSPM - 00 Complete Revenue Requirements by Jurisdiction, 5yrs	MN Electric				
	Dec - 2016	Dec - 2017	Dec - 2018	Dec - 2019	Dec - 2020
Total Operating Income	472,824	435,672	409,436	355,455	338,631
<u>Total Rate Base</u>	<u>7,836,115</u>	<u>7,739,322</u>	<u>7,680,619</u>	<u>7,707,023</u>	<u>7,827,061</u>
ROR (Operating Income / Rate Base)	6.03%	5.63%	5.33%	4.61%	4.33%
Return on Equity (ROE)					
Net Operating Income	472,824	435,672	409,436	355,455	338,631
Debt Interest (Rate Base * Weighted Cost of Debt)	(175,529)	(174,909)	(173,582)	(173,408)	(178,457)
Earnings Available for Common	297,295	260,764	235,854	182,047	160,174
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>4,113,960</u>	<u>4,063,144</u>	<u>4,032,325</u>	<u>4,046,187</u>	<u>4,109,207</u>
ROE (earnings for Common / Equity)	7.23%	6.42%	5.85%	4.50%	3.90%
Revenue Deficiency					
Required Operating Income (Rate Base * Required Return)	586,925	581,223	576,814	578,027	589,378
<u>Net Operating Income</u>	<u>472,824</u>	<u>435,672</u>	<u>409,436</u>	<u>355,455</u>	<u>338,631</u>
Operating Income Deficiency	114,101	145,551	167,379	222,572	250,747
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.705611	1.705611	1.705611	1.705611	1.705611
Revenue Deficiency (Income Deficiency * Conversion Factor)	194,612	248,253	285,483	379,622	427,677
Total Revenue Requirements					
Total Retail Revenues	3,034,093	3,061,123	3,098,437	3,125,972	3,234,122
<u>Revenue Deficiency</u>	<u>194,612</u>	<u>248,253</u>	<u>285,483</u>	<u>379,622</u>	<u>427,677</u>
Total Revenue Requirements	3,228,705	3,309,376	3,383,920	3,505,594	3,661,800

III. Commission Policy Information

1. Advertising

NORTHERN STATES POWER CO
Advertising

Minnesota Electric Jurisdiction

INCLUDABLE:	FERC	2016 Test Year	2017 Global Insights Escalator	2017 Plan Year	2018 Global Insights Escalator	2018 Plan Year
General Advertising Diversity Recruiting Ads Supplier Diversity Ads Job Postings Energy Update Online Information	930.1	\$ 144,272	2.284%	\$ 147,567	2.187%	\$ 150,794
Mandatory Notices	928.0	\$ 10,146	2.261%	\$ 10,375	2.427%	\$ 10,627
Conservation (General)	909.1	\$ 27,943	2.311%	\$ 28,589	2.210%	\$ 29,221
Customer Programs Bill Inserts / Direct mailings InfoSmart Billwise Paysmart BudgetSmart Energy Solutions Energy Update Online Information	909.1	\$ 311,744	2.311%	\$ 318,949	2.210%	\$ 325,998
Safety Advertising Billboards/Inserts TV, Radio Advertising Newspapers Online Information	909.1	\$ 536,423	2.311%	\$ 548,820	2.210%	\$ 560,951
TOTAL INCLUSION		<u>\$ 1,030,528</u>		<u>\$ 1,054,300</u>		<u>\$ 1,077,592</u>

NORTHERN STATES POWER CO
Advertising

Minnesota Electric Jurisdiction

EXCLUDABLE

	<u>FERC</u>	<u>2016 Test Year</u>	<u>2017 Global Insights Escalator</u>	<u>2017 Plan Year</u>	<u>2018 Global Insights Escalator</u>	<u>2018 Plan Year</u>
Brand/Image and Sponsorship	930.1	(2,647,370)	2.284%	\$ (2,707,824)	2.187%	\$ (2,767,056)
Branding	921	-				
Customer Program	909.1	-				
Non-Recoverable DSM	908	(42,990)	1.823%	\$ (43,774)	2.028%	\$ (44,661)
TOTAL EXCLUSION		\$ (2,690,360)		\$ (2,751,598)		\$ (2,811,717)

NOTE: Windsource Advertising expenses are excluded from recovery in the Windsource O&M Rate Case Adjustment.

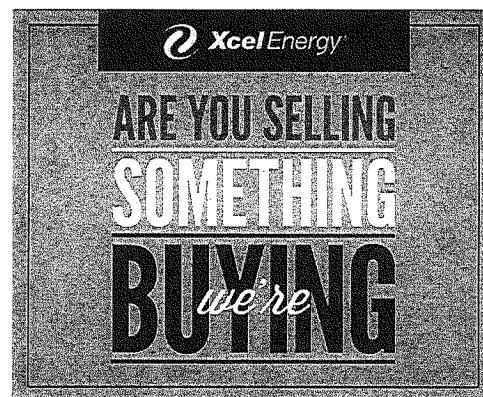
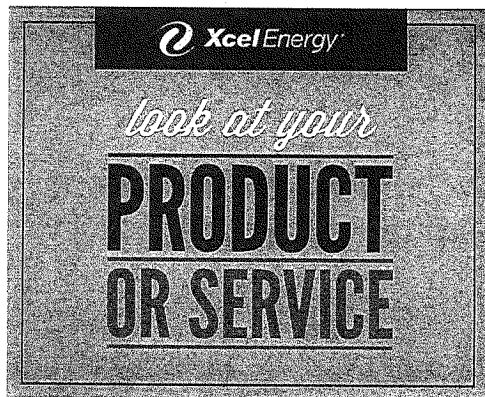
NORTHERN STATES POWER CO d/b/a XCEL ENERGY
Advertising

Minnesota Electric Jurisdiction

	2016 Test Year	2017 Plan Year	2018 Plan Year
TOTAL GENERAL	\$ 144,272	\$ 147,567	\$ 150,794

Name: Talent Acquisition / Diversity
Category: General
Timing: As needed
Market: Local/National
Media Type: Print/Web

Name: Online Information / Energy Library
Category: General
Timing: January-December
Market: Minnesota Service Territory
Media Type: Web



Xcel Energy : Supplier Diversity Interactive Look : 300x250



Xcel Energy : Supplier Diversity Interactive Talk : 300x250



Xcel Energy : Supplier Diversity Interactive Tell Us : 300x250

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the
LOOKING
we're FOR

SPECIAL OPPORTUNITIES.

Xcel Energy is always seeking to partner with minority, women and veteran-owned businesses. If you think your product or service matches a need we might have, reach out to us and find out. We're glad to be your energy company...we'd like to be your customer.

Contact us at supplierdiversity@xcelenergy.com
or visit xcelenergy.com.



xcelenergy.com

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TELL US IF WHAT YOU SELL WE *is what* NEED

WE SUPPORT LOCAL BUSINESSES. If you have a product or service that you think Xcel Energy might need, let us know...particularly if your company is owned by women, veterans or minorities. We are always looking for new suppliers and partners.

Contact us at supplierdiversity@xcelenergy.com
or visit xcelenergy.com.




xcelenergy.com


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January 1, 2014

 **TW Minnesota** @XcelEnergyMN · Jan 01, 2014
Happy #2014! We hope you enjoy the holiday today.
What's your #energy #resolution in 2014?


Date: Jan 1, 2014 10:25 AM

 **FB Minnesota**
Jan 1, 2014


Happy 2014! We hope you enjoy the holiday today. What's your energy resolution in 2014? A. Add more efficient lighting in your home B. Install low-flow showerheads and faucets C. Use a programmable thermostat D. Fill-in-the-blank _____

Date: Jan 1, 2014 11:00 AM

January 2, 2014

 **TW Minnesota** @XcelEnergyMN · Jan 02, 2014
@stolzmann16 3,941 customers are out due to a circuit breaker. Crews anticipate to have services restored by 4:20 this afternoon. ^MS


Date: Jan 2, 2014 02:32 PM

 **FB Minnesota**
Jan 2, 2014

POP QUIZ: Minneapolis is ranked #___ of America's 34 largest cities for energy-and cost-saving initiatives. A. 17 B. 8 C. 12 D. 24


Date: Jan 2, 2014 07:00 PM

January 3, 2014


 **FB Minnesota**
Jan 3, 2014

SHARE this with your neighbors and loved ones. Historically cold temperatures are expected to hit Minnesota over the next few days with wind chill values dropping to -60°F Sunday night. This image is of the five day forecast for Minneapolis. With this extreme winter weather, it's crucial for you to have an emergency preparedness plan and to have all the supplies necessary in your home. Be #RedCrossReady with this checklist:
<http://rdcrs.org/1hiV57J>


Date: Jan 3, 2014 05:45 PM

 **TW Minnesota** @XcelEnergyMN · Jan 03, 2014
Extreme #weather to hit #MN over the next few days w/ wind chill values dropping to -60°F on 1/5. RT to share #mnwx
<http://t.co/XRLz2CMALN>

Date: Jan 3, 2014 05:45 PM

 **TW Minnesota** @XcelEnergyMN · Jan 03, 2014
Be prepared before the #MN extreme #weather hits. Do you have all items on this checklist?
<http://t.co/5iDoxT1jA6>
#RedCrossReady #mnwx

Date: Jan 3, 2014 07:02 PM


 **FB Minnesota**
Jan 3, 2014

We've had a few reports of outages in Minnesota, and our crews are working hard to restore power. With extreme cold temperatures and winter weather, it's always important to be prepared in case of an emergency. Your safety is our #1 priority and always remember that we are available around-the-clock to provide outage information to you. Here's how you can reach us at anytime: 1. Report an outage or find out more information about an outage in your area by visiting our outage map here:
<https://www.xcelenergy.com/Outages>
2. Reach out to us here on Facebook or on Twitter at @XcelEnergyMN to report an outage or ask a question 3. Contact us by phone in case of an electric emergency at 1-800-895-1999 or a gas emergency at 1-800-895-2999. Save these numbers in your phone or write them down to have them on-hand in case of emergency. Stay safe and let us know if you have any questions.


Xcel Energy - Outages

Please select your state (or the state you're interested in) from the list to the left. We have regulated operations in eight Western and Midwestern states.


Date: Jan 3, 2014 08:54 PM

 **FB Minnesota**
Jan 5, 2014


Carbon Monoxide poisoning can occur year-round, but extreme winter weather can increase its presence. Check to make sure the batteries are working in your CO alarm and remember to never use a generator or any other natural gas or charcoal-burning device inside your home or an enclosed space. More winter energy safety tips here:
<http://bit.ly/1dUHA0>

 **TW Minnesota** @XcelEnergyMN - Jan 05, 2014
Extreme winter weather can increase Carbon Monoxide. Check now to make sure the batteries are working in your CO alarm #StaySafe #MN

Date: Jan 5, 2014 12:25 PM

 **TW Minnesota** @XcelEnergyMN - Jan 05, 2014
Never use a generator or any other natural gas or charcoal-burning device inside your home or an enclosed space to avoid CO leaks #SafetyTip

Date: Jan 5, 2014 01:03 PM

 **TW Minnesota** @XcelEnergyMN - Jan 05, 2014
RT to Share - #StaySafe in your home during extreme weather & take these #energy precautions:
<http://t.co/z90jCuGJ>


Date: Jan 5, 2014 01:31 PM

Xcel Energy - Winter Energy Safety Tips

Utility supplier of electric power and natural gas service in Colorado, Michigan, Minnesota, New Mexico, North Dakota, South Dakota, Texas and Wisconsin serving more than 3.3 million electric...

Date: Jan 5, 2014 12:14 PM


January 7, 2014

 **FB Minnesota**
Jan 7, 2014

With double-digit subzero wind chills, it's a good day to be training inside. Our crews are participating in a First Aid CPR training today as a part of our ongoing efforts to help them prepare for any situation they may face. As our crews prepare, you can take your own precautions to make sure you're safe in your home during this extreme winter weather. Find safety tips here:
<http://bit.ly/1dUHA0>


Date: Jan 7, 2014 02:36 PM

January 8, 2014

 **FB Minnesota**
Jan 8, 2014


Final day of our deep freeze? Looks like we're headed back to seasonal temps tomorrow and Friday. There's even a chance of going above freezing by the weekend. Thanks for your patience during these unusual conditions. We hope our special information about how to deal with the extreme cold was useful to you. Also, a big thanks to our Xcel Energy employees who have been taking on the extreme cold conditions and providing service and support in the field. Delivering reliable energy service in punishing conditions takes the individual efforts of many, working together as a team.

Date: Jan 8, 2014 09:15 AM

 **TW Minnesota** @XcelEnergyMN - Jan 08, 2014
@Swamp, or Please mutually follow us and dm the service address for us to look into this issue. Payment options are available. *ww


Date: Jan 8, 2014 09:49 PM

January 9, 2014


 **FB Minnesota**
Jan 9, 2014

We're hiring! If you have customer service experience and are looking for a fun, challenging work environment, learn more about our current openings with benefits available in Minneapolis area:
<http://bit.ly/1hKsKO>


Date: Jan 9, 2014 10:29 AM

 **TW Minnesota** @XcelEnergyMN - Jan 09, 2014
Hey #customerservice reps, apply to join our team in #MPLS #MNI Current positions open w/benefits
<http://t.co/XCpD00FID9>
#jobs #hiring


Date: Jan 9, 2014 10:40 AM

 **TW Minnesota** @XcelEnergyMN · Jan 10, 2014
Before central heat, housewarming parties were literally for housewarming w/firewood as gifts.
#FunFactFriday


Date: Jan 10, 2014 12:00 PM

 **TW Minnesota** @XcelEnergyMN · Jan 10, 2014
Looking for ways to keep your home warm & comfortable this season for less money? Learn how:
<http://t.co/YR6dN9PthJ>
#energyefficiency

Date: Jan 10, 2014 01:15 PM

 **FB Minnesota**
Jan 10, 2014

Date: Jan 10, 2014 02:38 PM


 **FB Minnesota**
Jan 10, 2014

#FunFactFriday - The first housewarming parties were quite literally for house warming. Before central heating, guests brought firewood as gifts to use in the fireplace to keep the home warm. Nowadays, you've got the power to keep your home warm without being gifted firewood:
<http://bit.ly/1dddwK>


Cold Weather
responsiblenature.com

Date: Jan 10, 2014 02:41 PM

January 12, 2014


 **FB Minnesota**
Jan 12, 2014
In 1932, our customers were still learning how to best use their electric kitchen appliances, so our Home Services Department provided these recipes for yummy orange rolls and pineapple cake to help them make the most of their new technologies.
#SundaySupper

Date: Jan 12, 2014 07:00 PM


 **TW Minnesota** @XcelEnergyMN · Jan 12, 2014
In 1932, these recipes were given to our customers to help them learn how to use their electric appliances!
#SundaySupper...

Date: Jan 12, 2014 07:01 PM


January 13, 2014

 **TW Minnesota** @XcelEnergyMN · Jan 13, 2014
(trosaliya_ The answer is yes, all of the benefited positions that are currently being hired are for full-time employees. ^wv

Date: Jan 13, 2014 02:26 AM

 **FB Minnesota**
Jan 13, 2014

Click "like" if you love to save energy in the kitchen. Energy #efficient cooking has been taken to the next level with the Wonderbag, a cordless, power-free, gas-free slow cooker:
<http://bit.ly/1acT5Gx>

 **TW Minnesota** @XcelEnergyMN · Jan 13, 2014
Energy #efficient cooking has been taken to the next level w/ @TheWonderbag, an insulated, power-free slow-cooker:
<http://t.co/WsRZmKhHt>

Date: Jan 13, 2014 08:44 PM

Wonderbag insulated cooker helps African ...
An insulated cooker that resembles a meditation cushion but cinches around a pot of stew or oatmeal or chicken to keep it hot for hours has become a way for American cooks to help African villagers. A...

Date: Jan 13, 2014 08:42 PM