

Allow For Funds Used During Constr			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
	Production	Alloc	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Peaking Plant	D10S	4,121	1,464	2,657	141	2,516	1,866	456	186	8	0
2	Nuclear Fuel	E8760	7,944	2,279	5,627	251	5,376	3,816	1,016	523	21	37
3	Base Load	E8760	11,223	3,220	7,951	355	7,596	5,391	1,436	739	30	52
4	Total		23,288	6,964	16,235	746	15,489	11,073	2,908	1,448	59	89
Transmission												
5	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0	0
6	Gen Step Up Peak	D10S	0	0	0	0	0	0	0	0	0	0
7	Total Gen Step Up		0	0	0	0	0	0	0	0	0	0
8	Bulk Transmission	D10S	3,797	1,349	2,448	129	2,318	1,719	420	171	8	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0	0
10	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	0	0
11	Total		3,797	1,349	2,448	129	2,318	1,719	420	171	8	0
Distribution												
12	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10S	0	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub	364	140	221	12	209	154	41	15	0	2
15	Direct Assign	Dir Assign	0	0	0	0	0	0	0	0	0	0
16	Total Substations		364	140	221	12	209	154	41	15	0	2
17	Overhead Lines	POL	362	272	68	18	42	8	0	0	0	21
18	Underground	PUL	663	523	137	32	104	87	18	0	0	3
19	Line Transformers	P68	13	9	4	1	3	0	0	0	0	0
20	Services	P69	1	1	0	0	0	0	0	0	0	0
21	Meters	C12WM	0	0	0	0	0	0	0	0	0	0
22	Street Lighting	P73	12	0	0	0	0	0	0	0	0	12
23	Total		1,414	946	430	63	367	286	67	15	0	38
24	General & Common Plant	PTD	4,784	1,893	2,845	170	2,675	1,945	492	226	12	47
25	Total AFUDC		33,283	11,152	21,957	1,108	20,849	15,023	3,887	1,860	79	174
Labor Allocator												
Production												
26	Other Prod - Cap	D10S	75,083	26,677	48,405	2,561	45,845	33,991	8,314	3,387	153	0
27	Other Prod - Ene	E8760	165,648	47,528	117,347	5,234	112,114	79,572	21,191	10,910	442	773
28	Total		240,731	74,205	165,753	7,794	157,958	113,563	29,504	14,297	595	773
Transmission												
29	Stepup Subtrans	P5161A	462	143	318	15	303	218	56	27	1	1
30	Bulk Power Subs	D10S	17,915	6,365	11,550	611	10,939	8,111	1,984	808	36	0
31	Total		18,377	6,508	11,868	626	11,242	8,328	2,040	836	38	1
Distribution												
32	Superv & Eng	ZDTS	580, 590	6,443	2,238	301	1,938	1,485	337	111	5	287
33	Load Dispatch	D10S	581	5,635	3,633	192	3,441	2,551	624	254	11	0
34	Substation	P61	582, 592	6,935	4,294	219	4,075	2,855	797	407	17	44
35	Overhead Lines	POL	583, 593	9,002	6,771	438	1,263	1,053	210	0	0	530
36	Underground Lines	PUL	584, 594	9,110	7,195	446	1,434	1,192	242	0	0	34
37	Line Transformer	P68	595	1,697	1,210	93	388	366	22	0	0	7
38	Meter	C12WM	586, 597	2,898	1,922	305	665	598	63	4	1	6
39	Cust Installation	ZDTS	587	3,078	1,872	144	926	709	161	53	2	137
40	Street Lighting	P73	585, 596	899	0	0	0	0	0	0	0	899
41	Miscellaneous	QXDTS	588	6,275	4,118	289	1,501	1,167	263	68	2	368
42	Total		51,972	31,805	18,055	2,425	15,630	11,976	2,718	898	38	2,311
43	Cust Accounting	C11WA	901,902,903,904,905	12,776	10,576	2,160	942	925	15	1	0	41
44	Sales Expense	C11P10	912	0	0	0	0	0	0	0	0	0
45	Admin & General	LABOR	920,921,922,923,924, 908, 909	138,681	52,725	84,615	5,172	79,444	14,657	6,856	287	1,340
46	Service & Inform	C11P10		1,115	444	55	389	284	69	34	1	14
47	Labor		463,652	176,277	282,895	17,291	265,604	192,720	49,004	22,921	959	4,480

			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	
INTERNAL ALLOCATORS			MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	50% Cus, 50% Prod Plt	C11P10	100.00%	58.94%	39.83%	4.97%	34.86%	25.49%	6.21%	3.04%	0.13%	1.23%
2	Peaking Plant Capacity	D10S	100.00%	35.53%	64.47%	3.41%	61.06%	45.27%	11.07%	4.51%	0.20%	0.00%
3	57% Dmd, 43% Energy Sales & I	D57E43	100.00%	28.69%	70.84%	3.16%	67.68%	48.04%	12.79%	6.59%	0.27%	0.47%
4	40% Dmd, 60% Energy CIP	D40E60	100.00%	28.69%	70.84%	3.16%	67.68%	48.04%	12.79%	6.59%	0.27%	0.47%
5	20%D10T, 80%D60Sub	T20D80	100.00%	37.97%	61.50%	3.28%	58.22%	42.87%	11.13%	4.17%	0.04%	0.53%
6	Labor w/o (or w/) A&G	LABOR	100.00%	38.02%	61.01%	3.73%	57.29%	41.57%	10.57%	4.94%	0.21%	0.97%
7	Net Plant In Service	NEPIS	100.00%	40.71%	58.25%	3.57%	54.68%	39.91%	10.03%	4.49%	0.25%	1.04%
8	Dis O&M w/o Sup & Misc	OXDTS	100.00%	65.62%	28.52%	4.61%	23.91%	18.60%	4.19%	1.09%	0.03%	5.86%
9	O&M w/o Reg Ex & OXTS-Alloc'd	OXTS	100.00%	33.81%	65.53%	3.47%	62.06%	44.78%	11.56%	5.49%	0.23%	0.66%
10	Production Plant	P10	100.00%	30.35%	69.30%	3.22%	66.08%	47.37%	12.38%	6.08%	0.25%	0.35%
11	Production Plant W/o Nuclear	P10WoN	100.00%	30.83%	68.85%	3.24%	65.62%	47.17%	12.26%	5.94%	0.25%	0.32%
12	Total P51 & P61A	P5161A	100.00%	30.95%	68.74%	3.24%	65.49%	47.12%	12.22%	5.90%	0.25%	0.31%
13	Distribution Plant	P60	100.00%	68.94%	27.56%	4.58%	22.97%	18.11%	3.76%	1.06%	0.04%	3.50%
14	Distr Substrn Plant	P61	100.00%	37.44%	61.93%	3.16%	58.77%	41.18%	11.49%	5.87%	0.24%	0.64%
15	Line Transformer Plant	P68	100.00%	71.32%	28.30%	5.46%	22.84%	21.54%	1.29%	0.00%	0.00%	0.39%
16	Services Plant	P69	100.00%	91.83%	8.17%	3.31%	4.86%	4.86%	0.00%	0.00%	0.00%	0.00%
17	Dist Plt Overhead Lines	POL	100.00%	75.22%	18.89%	4.86%	14.03%	11.69%	2.34%	0.00%	0.00%	5.89%
18	Real Est & Property Tax	PT0	100.00%	42.58%	56.27%	3.65%	52.61%	38.53%	9.60%	4.25%	0.23%	1.15%
19	Produc, Trans & Distrib	PTD	100.00%	39.57%	59.46%	3.55%	55.91%	40.66%	10.28%	4.72%	0.24%	0.97%
20	Dist Plt Underground Lines	PUL	100.00%	78.98%	20.64%	4.90%	15.74%	13.09%	2.65%	0.00%	0.00%	0.38%
21	Rate Base (Non-Column)	RTBASE	100.00%	39.73%	59.27%	3.53%	55.74%	40.60%	10.25%	4.64%	0.25%	1.00%
22	Stratified Hydro Baseload	STRATH	100.00%	29.85%	69.76%	3.20%	66.56%	47.57%	12.50%	6.23%	0.26%	0.39%
23	Transmission & Distrib	TD	100.00%	53.77%	44.30%	4.05%	40.25%	30.33%	7.06%	2.63%	0.23%	1.93%
24	Labor Dis w/o Sup & Eng	ZDTS	100.00%	60.81%	34.74%	4.67%	30.07%	23.04%	5.23%	1.73%	0.07%	4.45%

INTERNAL DATA			MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
25	Labor w/o A&G	LABOR(S)	324,971	123,552	198,280	12,119	186,160	135,076	34,347	16,065	672	3,140
26	Dis O&M w/o Sup, Cust Install & I	OXDTS	79,550	52,201	22,687	3,665	19,022	14,796	3,331	867	27	4,662
27	O&M w/o Reg Ex & OXTS-Alloc'd	OXTS	2,340,070	791,258	1,533,339	81,103	1,452,235	1,047,849	270,410	128,508	5,469	15,473
28	Total P51 & P61A	P5161A	70,590	21,849	48,520	2,289	46,231	33,264	8,629	4,165	173	220
29	Produc, Trans & Distrib	PTD	15,156,703	5,997,144	9,012,219	537,441	8,474,778	6,163,309	1,558,851	715,849	36,770	147,340
30	Transmission & Distrib	TD	5,963,920	3,207,040	2,642,026	241,400	2,400,626	1,809,072	421,213	156,676	13,665	114,854
31	Labor Dis w/o Sup & Eng, Cust In	ZDTS	42,452	25,816	14,748	1,981	12,767	9,782	2,220	734	31	1,888

			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
EXTERNAL ALLOCATORS			MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Customers - Ave Monthly	C11	100.00%	87.53%	10.37%	6.72%	3.65%	3.61%	0.04%	0.00%	0.00%	2.10%
2	Cust Acctg Wtg Factor	C11WA	100.00%	82.78%	16.91%	9.53%	7.37%	7.24%	0.12%	0.01%	0.00%	0.32%
3	Mo Cus Wtd By Mtr Invest	C12WM	100.00%	66.33%	33.47%	10.51%	22.96%	20.62%	2.17%	0.15%	0.03%	0.20%
4	Sec & Pri Customers	C61PS	100.00%	89.08%	10.57%	6.85%	3.73%	3.69%	0.04%	0.00%	0.00%	0.34%
5	Pri & Sec Cust Served w/ 1 Ph	C61PS1Ph	100.00%	95.34%	4.46%	3.84%	0.62%	0.62%	0.00%	0.00%	0.00%	0.20%
6	C62Sec, w/o Ltg & C/I Undergro	C62NL	100.00%	94.68%	5.32%	3.46%	1.86%	1.86%	0.00%	0.00%	0.00%	0.00%
7	Secondary Customers	C62Sec	100.00%	89.12%	10.54%	6.85%	3.69%	3.69%	0.00%	0.00%	0.00%	0.34%
8	Summer Peak Resp KW	D10S	100.00%	35.53%	64.47%	3.41%	61.06%	45.27%	11.07%	4.51%	0.20%	0.00%
9	Transmission Demand %	D10T	100.00%	34.85%	64.75%	3.15%	61.60%	44.83%	11.35%	5.21%	0.21%	0.40%
10	Winter Peak Resp KW	D10W	100.00%	33.90%	65.15%	2.79%	62.35%	44.22%	11.73%	6.18%	0.22%	0.96%
11	Alternative Production Allocator	1CP	100.00%	35.53%	64.47%	3.41%	61.06%	45.27%	11.07%	4.51%	0.20%	0.00%
12	Sec, Pri & TT, Class Coin kW @ : D60Sub		100.00%	38.58%	60.76%	3.25%	57.52%	42.28%	11.15%	4.09%	0.00%	0.66%
13	Sec & Pri, Cl Coin kW (no Min Sys	D61PS	100.00%	35.28%	64.20%	2.90%	61.30%	48.38%	12.92%	0.00%	0.00%	0.52%
14	Pri & Sec Coin kW Served w/ 1 P	D61PS1Ph	100.00%	77.59%	21.79%	3.34%	18.45%	16.61%	1.85%	0.00%	0.00%	0.62%
15	D62Sec, w/o Ltg & C/I Undergro	D62NLL	100.00%	72.79%	27.21%	2.36%	24.85%	24.85%	0.00%	0.00%	0.00%	0.00%
16	Sec, Class Coin kW (w/o Min Sys	D62SecL	100.00%	48.17%	51.40%	3.57%	47.83%	47.83%	0.00%	0.00%	0.00%	0.43%
17	Direct Assign Street Lighting	DASL	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
18	On + Off Sales MWH	E8760	100.00%	28.69%	70.84%	3.16%	67.68%	48.04%	12.79%	6.59%	0.27%	0.47%
19	Street Lighting (Dir Assign)	P73	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
20	MWh Sales Excl CIP Exempt	E99XCIP	100.00%	29.70%	69.69%	3.23%	66.458%	50.73%	12.24%	3.18%	0.30%	0.62%
21	Present Rev	R01	100.00%	35.59%	63.53%	3.68%	59.84%	44.36%	10.37%	4.89%	0.23%	0.88%
22	Late Fee Revenue Allocator	LateFee	100.00%	86.07%	13.84%	5.65%	8.19%	7.75%	0.41%	0.01%	0.02%	0.09%
EXTERNAL DATA			6	7	11	12	13	15	16	17	18	36
			MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
23	Customers - B Basis	C10	1,266,123	1,127,890	133,882	86,680	47,202	46,661	511	20	10	4,351
24	Cust - Ave Monthly (C10-Area Lt)	C11	1,292,553	1,131,309	134,074	86,872	47,202	46,661	511	20	10	27,170
25	Mo Cus Wtd By Cus Acct	C11WA	1,366,728	1,131,309	231,068	130,308	100,760	98,995	1,647	81	37	4,351
26	Cust Acctg Wtg Factor	C11WAF	15.57	1.00	14.57	1.50	13.07	2.12	3.23	3.95	3.77	N/A
27	Cust-Ave Mo (C11 w/ Dir Assign	C12	1,267,317	1,131,309	134,074	86,872	47,202	46,661	511	20	10	1,934
28	Mo Cus Wtd By Mtr Invest	C12WM	145,560,085	96,551,853	48,723,520	15,300,257	33,423,263	30,016,834	3,153,179	211,651	41,600	284,711
29	Meter Invest / Cust Factor	C12WMF	21,783	85	21,551	176	21,375	643	6,174	10,366	4,191	147
30	Sec & Pri Customers	C61PS	1,266,093	1,127,890	133,852	86,680	47,172	46,661	511	0	0	4,351
31	% Served by Primary Single Phase		0.0%	74.11%	0.00%	38.83%	0.00%	11.56%	4.82%	0.00%	0.00%	39.86%
32	Pri & Sec Cust Served w/ 1 Ph	C61PS1Ph	876,673	835,862	39,076	33,655	5,421	5,396	25	0	0	1,734
33	C62Sec, w/o Ltg & C/I Undergro	C62NL	1,191,251	1,127,890	63,361	41,189	22,172	22,172	0	0	0	0
34	Secondary Customers	C62Sec	1,265,582	1,127,890	133,341	86,680	46,661	46,661	0	0	0	4,351
35	Summer Peak Resp KW	D10S	6,307	2,241	4,066	215	3,851	2,855	698	285	13	0
36	Dmd (D10S x Fact + D10W)/100C	D10T	10,000,000	3,484,656	6,475,336	315,177	6,160,159	4,483,017	1,134,831	521,219	21,092	40,008
37	Winter Peak Resp KW	D10W	4,597	1,558	2,995	128	2,866	2,033	539	284	10	44
38	Alternative Production Allocator	1CP	6,307	2,241	4,066	215	3,851	2,855	698	285	13	0
39	Sec, Pri & TT, Class Coin kW @ : D60Sub		7,665,465	2,957,020	4,657,831	248,955	4,408,876	3,240,616	854,677	313,583	0	50,615
40	Sec & Pri, Class Coin kW (w/o Mi	D61PS	6,610,539	2,332,066	4,243,839	191,377	4,052,462	3,198,314	854,148	0	0	34,633
41	Pri & Sec Coin kW Served w/ 1 P	D61PS1Ph	2,227,436	1,728,260	485,371	74,306	411,065	369,879	41,185	0	0	13,806
42	D62Sec, w/o Ltg & C/I Undergro	D62NLL	10,172,438	7,404,376	2,768,062	240,366	2,527,696	2,527,696	0	0	0	0
43	Sec, Class Coin kW (w/o Min Sys	D62SecL	10,000,000	4,816,719	5,140,144	358,908	4,783,235	4,783,235	0	0	0	43,138
44	Annual Billing kW	D99	53,978,017	0	53,978	0	53,978	40,687	8,746	4,298	248	0
45	Summer Billing kW	D99S	19,738,097	0	19,738	0	19,738	14,930	3,242	1,475	91	0
46	Winter Billing kW	D99W	34,239,920	0	34,240	0	34,240	25,756	5,504	2,823	157	0
47	Non-Coinc Pk Second	DN-Sec	13,264,327	7,404,376	5,825,317	505,845	5,319,473	5,319,473	0	0	0	34,633
48	MWh Sales	E99	30,680,751	8,558,594	21,944,536	930,970	21,013,565	14,695,446	4,047,611	2,183,487	87,021	177,621
49	MWh Sales Excl CIP Exempt	E99XCIP	28,820,251	8,558,594	20,084,044	930,784	19,153,260	14,621,308	3,527,429	917,501	87,021	177,613
50	Late Fee Revenue Allocation	LateFee	100.00%	86.07%	13.84%	5.65%	8.19%	7.75%	0.41%	0.01%	0.02%	0.09%

Rate Base

	Plant In Service	Alloc
1	Production	
2	Transmission	
3	Distribution	
4	General	
5	Common	
6	Total Plant In Service	
7	Production	
8	Transmission	
9	Distribution	
10	General	
11	Common	
12	Total Depreciation Reserve	
13	Net Plant In Service	
14	Deducts: Accum Defer Inc Tax	
15	Constr Work In Progress	
16	Fuel Inventory	
17	Materials & Supplies	
18	Prepayments	
19	Non-Plant & Work Cash	
20	Total Additions	
21	Rate Base	

Income Statement

22A	Tot Oper Rev - Pres
22B	Tot Oper Rev - Prop
23	Oper & Maint
24	Book Depr + IRS Int
25	Payroll, RI Est & Prop Tax
26	Deferred Inc Tax & Net ITC
27A	Present Income Tax
27B	Proposed Income Tax
28	Allow Funds Dur Const
29A	Present Return
29B	Proposed Return
30A	Pres Ret on Rt Base
30B	Prop Ret on Rt Base
31A	Pres Ret on Common
31B	Prop Ret on Common

1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
9,476,488	2,874,325	6,568,546	305,108	6,263,438	4,489,379	1,173,222	577,002	23,835	33,618
2,751,152	971,599	1,779,324	93,458	1,685,865	1,243,595	304,876	124,810	12,584	229
3,391,796	2,334,533	932,625	154,992	777,633	612,284	127,967	35,877	1,505	124,638
1,416,908	560,657	841,875	50,216	791,659	575,606	145,693	66,919	3,440	14,377
0	0	0	0	0	0	0	0	0	0
17,036,345	6,741,114	10,122,368	603,773	9,518,595	6,920,865	1,751,758	804,608	41,364	172,862
5,309,141	1,600,854	3,688,806	170,587	3,518,219	2,518,974	659,671	326,134	13,441	19,480
579,921	205,041	374,850	19,707	355,143	261,989	64,190	26,223	2,741	30
1,277,293	904,205	331,827	61,073	270,753	217,755	41,611	10,895	491	41,261
642,782	254,343	381,917	22,780	359,137	261,124	66,094	30,358	1,561	6,522
0	0	0	0	0	0	0	0	0	0
7,809,137	2,964,443	4,777,400	274,148	4,503,253	3,259,843	831,566	393,610	18,234	67,294
9,227,208	3,776,672	5,344,968	329,625	5,015,343	3,661,022	920,192	410,998	23,131	105,568
2,174,961	905,953	1,244,933	78,867	1,166,066	852,581	213,680	94,611	5,194	24,076
473,950	155,168	316,271	15,636	300,635	215,805	56,270	27,419	1,141	2,510
73,476	21,082	52,051	2,321	49,730	35,295	9,399	4,839	196	343
135,797	45,059	89,980	4,508	85,472	61,505	15,933	7,696	338	758
110,436	45,201	63,972	3,945	60,026	43,817	11,013	4,919	277	1,264
(106,218)	(45,239)	(59,702)	(3,864)	(55,838)	(40,880)	(10,193)	(4,514)	(251)	(1,277)
687,441	221,272	462,572	22,547	440,025	315,542	82,423	40,359	1,701	3,598
7,739,688	3,091,991	4,562,607	273,305	4,289,302	3,123,983	788,935	356,746	19,638	85,090
3,629,772	1,274,587	2,326,713	131,543	2,195,170	1,620,009	385,204	181,594	8,362	28,472
3,876,438	1,391,057	2,453,298	138,239	2,315,059	1,706,156	407,358	192,703	8,842	32,083
2,400,240	812,582	1,571,700	83,252	1,488,448	1,074,066	277,099	131,679	5,604	15,958
543,044	215,941	320,138	19,359	300,779	218,952	55,243	25,359	1,226	6,964
223,355	93,383	127,376	8,160	119,217	87,137	21,805	9,757	517	2,596
118,701	46,286	69,743	4,132	65,611	47,790	12,136	5,373	311	2,672
(51,514)	(29,284)	(19,721)	182	(19,903)	(1,395)	(12,777)	(5,521)	(211)	(2,509)
50,532	18,899	32,647	2,952	29,695	34,244	(3,611)	(925)	(13)	(1,015)
40,683	13,675	26,834	1,356	25,478	18,416	4,737	2,230	94	174
436,630	149,354	284,310	17,813	266,497	211,875	36,436	17,177	1,010	2,965
581,250	217,641	358,527	21,739	336,788	262,382	49,425	23,690	1,291	5,082
5.64%	4.83%	6.23%	6.52%	6.21%	6.78%	4.62%	4.81%	5.14%	3.48%
7.51%	7.04%	7.86%	7.95%	7.85%	8.40%	6.26%	6.64%	6.57%	5.97%
6.44%	4.90%	7.56%	8.11%	7.53%	8.61%	4.49%	4.87%	5.49%	2.33%
10.00%	9.10%	10.66%	10.85%	10.65%	11.69%	7.63%	8.34%	8.21%	7.07%

PRES vs Equal Rev Reqts

	1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1 Total Retail Rev Reqt	3,277,921	1,220,061	2,025,457	116,313	1,909,144	1,383,454	353,379	164,562	7,750	32,403
2 UnAdj Equal Rev Reqt @ 7.51%	3,031,800	1,079,192	1,926,047	111,718	1,814,329	1,344,732	314,475	148,165	6,957	26,561
3 Present Revenue	246,121	140,869	99,411	4,595	94,815	38,722	38,904	16,397	793	5,841
4 UnAdj Revenue Deficiency	8.12%	13.05%	5.16%	4.11%	5.23%	2.88%	12.37%	11.07%	11.40%	21.99%
5 UnAdj Deficiency / Present										
5 Pres Int Rate Discounts										
6 Pres Econ Dvlp Rate Discounts										
7 Pres Int Rate Disc Cost Alloc D10S										
8 Pres Econ Dvlp Disc Cost Alloc R01										
9 Revenue Requirement Shift	0	(1,058)	1,044	1,567	(523)	8,753	(1,419)	(7,597)		
10 Adj Equal Rev Reqt (Rows 1+9)	3,277,921	1,219,003	2,026,501	117,880	1,908,621	1,392,207	351,959	156,965	7,490	32,417
11 Adj Rev Defic vs Pres Rev (Row 2)	246,121	139,811	100,455	6,162	94,293	47,475	37,485	8,800	533	5,856
12 Adj Deficiency / Adj Present	8.12%	12.96%	5.22%	5.52%	5.20%	3.53%	11.92%	5.94%	7.66%	22.05%
13 Equal Customer Classification										
14 Min Sys & Service Drop	287,944	239,631	26,284	16,059	10,225	9,845	354	21	4	22,029
15 Energy Services	60,769	50,341	10,207	5,761	4,446	4,368	72	4	2	220
16 Total Customer (Cusco)	348,713	289,972	36,491	21,821	14,671	14,214	427	25	6	22,249
17 Ave Monthly Customers	1,292,553	1,131,309	134,074	86,872	47,202	46,661	511	20	10	27,170
18 Svc Drop Reqt \$ / Mo / Cust	\$18.56	\$17.65	\$16.34	\$15.41	\$18.05	\$17.58	\$57.83	\$85.87	\$34.63	\$67.56
19 Ener Svcs Reqt \$ / Mo / Cust	\$3.92	\$3.71	\$6.34	\$5.53	\$7.85	\$7.80	\$11.81	\$14.45	\$13.79	\$0.68
20 Total Reqt \$ / Mo / Cust	\$22.48	\$21.36	\$22.68	\$20.93	\$25.90	\$25.38	\$69.64	\$100.33	\$48.42	\$68.24
21 Equal Energy Classification										
22 On Peak Rev Reqt	852,000	234,104	616,261	30,005	586,256	423,968	109,358	50,778	2,153	1,635
23 Off Peak Rev Reqt	832,993	248,585	578,032	23,214	554,819	389,056	106,068	57,315	2,380	6,375
24 Total Ener Rev Reqt	1,684,993	482,689	1,194,293	53,219	1,141,075	813,024	215,426	108,092	4,533	8,010
25 Annual MWh Sales	30,680,751.285	8,558,594	21,944,536	930,970	21,013,565	14,695,446	4,047,611	2,183,487	87,021	177,621
26 On Pk Reqt Mills / kWh	27.770	27.353	28.083	32.230	27.899	28.850	27.018	23.255	24.736	9.205
27 Off Pk Reqt Mills / kWh	27.150	29.045	26.341	24.935	26.403	26.475	26.205	26.249	27.350	35.892
28 Total Reqt Mills / kWh	54.920	56.398	54.423	57.165	54.302	55.325	53.223	49.504	52.087	45.097
29 Equal Demand Classification										
30 Energy-Related Prod	238,780	70,836	166,998	7,623	159,375	113,825	29,945	14,990	614	947
31 Capacity-Related Summer Peak Prod	320,944	113,712	207,233	10,932	196,301	145,538	35,602	14,507	654	0
32 Capacity-Related Winter Peak Prod	99,282	35,176	64,106	3,382	60,725	45,021	11,013	4,488	202	0
33 Total Capacity-Related Prod	420,227	148,888	271,339	14,314	257,025	190,559	46,615	18,994	857	0
34 Total Production	659,007	219,723	438,337	21,936	416,400	304,384	76,561	33,985	1,471	947
35 Transmission (Transco)	379,708	134,293	245,415	12,907	232,508	171,810	42,046	17,124	1,529	0
36 Primary Dist Subs	92,472	34,634	57,244	2,920	54,324	38,158	10,617	5,337	211	595
37 Prim Dist Lines	96,787	50,182	46,061	2,969	43,092	34,789	8,303	0	0	545
38 Second Dist. Trans	16,241	8,568	7,616	542	7,074	7,074	0	0	0	57
39 Total Distribution (Disco)	205,501	93,384	110,920	6,431	104,490	80,021	18,920	5,337	211	1,197
40 Total Demand Rev Reqt	1,244,216	447,400	794,672	41,274	753,398	556,215	137,527	56,445	3,211	2,144
41 Annual Billing kW	53,978,017	0	53,978,017	0	53,978,017	40,686,585	8,745,682	4,297,858	247,891	0
42 Base Rev Reqt \$ / kW	\$0.00	\$0.00	\$3.09	\$0.00	\$2.95	\$2.80	\$3.42	\$3.49	\$2.48	\$0.00
43 Summer Rev Reqt \$ / kW	\$0.00	\$0.00	\$3.84	\$0.00	\$3.64	\$3.58	\$4.07	\$3.38	\$2.64	\$0.00
44 Winter Rev Reqt \$ / kW	\$0.00	\$0.00	\$1.19	\$0.00	\$1.12	\$1.11	\$1.26	\$1.04	\$0.82	\$0.00
45 Prod Rev Reqt \$ / kW	\$0.00	\$0.00	\$8.12	\$0.00	\$7.71	\$7.48	\$8.75	\$7.91	\$5.93	\$0.00
46 Tran Rev Reqt \$ / kW	\$0.00	\$0.00	\$4.55	\$0.00	\$4.31	\$4.22	\$4.81	\$3.98	\$6.17	\$0.00
47 Dist Rev Reqt \$ / kW	\$0.00	\$0.00	\$2.05	\$0.00	\$1.94	\$1.97	\$2.16	\$1.24	\$0.85	\$0.00
48 Tot Dmd Rev Reqt \$ / kW	\$0.00	\$0.00	\$14.72	\$0.00	\$13.96	\$13.67	\$15.73	\$13.13	\$12.95	\$0.00
49 Tot Dmd Rev Reqt Mills / kWh	40.554	52.275	36.213	44.335	35.853	37.849	33.977	25.851	36.903	12.068
50 Summer Billing kW	19,738,097	0	19,738,097	0	19,738,097	14,930,313	3,241,775	1,474,739	91,270	0
51 Winter Billing kW	34,239,920	0	34,239,920	0	34,239,920	25,756,272	5,503,907	2,823,119	156,621	0
52 Tot Summer Reqt \$ / kW	\$0.00	\$0.00	\$20.19	\$0.00	\$19.14	\$18.73	\$21.38	\$18.55	\$16.67	\$0.00
53 Tot Winter Reqt \$ / kW	\$0.00	\$0.00	\$11.57	\$0.00	\$10.97	\$10.74	\$12.40	\$10.30	\$10.79	\$0.00
54 Energy + Production (Genco)	2,344,000	702,412	1,632,630	75,155	1,557,475	1,117,408	291,986	142,077	6,004	8,957

[TRADE SECRET DATA BELOW]

TRADE SECRET DATA ABOVE]
(260) 14

PROP vs Equal Rev Reqts		1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Total Retail Rev Reqt		MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Proposed Ret On Rt Base	7.51%	7.04%	7.86%	7.95%	7.85%	8.40%	6.26%	6.64%	6.57%	5.97%
2	UnAdj Equalized Rev Reqt	3,277,921	1,220,061	2,025,457	116,313	1,909,144	1,383,454	353,379	164,562	7,750	32,403
3	Proposed Revenue	3,277,921	1,195,214	2,052,535	118,384	1,934,151	1,430,821	336,623	159,272	7,436	30,172
4	UnAdj Revenue Deficiency	0	24,847	(27,078)	(2,071)	(25,007)	(47,367)	16,756	5,290	314	2,231
5	UnAdj Deficiency / Proposed	0.00%	2.08%	-1.32%	-1.75%	-1.29%	-3.31%	4.98%	3%	4%	7.39%
[TRADE SECRET DATA BELOW]											
6	Prop Interrupt Rate Discounts										
7	Prop Econ Dev Rate Discounts										
8	Prop Int Rate Disc Cost Alloc D10S										
9	Prop ED Discount Cost Alloc R01										
10	Revenue Requirement Shift	0	(2,820)	2,806	1,699	1,107	10,140	(1,166)	(7,606)	(261)	15
11	Adj Equal Rev (Rows 2+10)	3,277,921	1,217,241	2,028,263	118,012	1,910,251	1,393,593	352,213	156,956	7,489	32,417
12	Adj Rev Defic vs Prop Rev (Row 3)	0	22,027	(24,272)	(372)	(23,900)	(37,227)	15,591	(2,316)	53	2,245
13	Adj Deficiency / Adj Prop	0.00%	1.84%	-1.18%	-0.31%	-1.24%	-2.60%	4.63%	-1.45%	0.71%	7.44%
[TRADE SECRET DATA ABOVE]											
Prop Customer Component											
14	Min Sys & Service Drop	275,397	228,670	26,554	16,142	10,412	10,039	348	21	4	20,173
15	Energy Services	60,766	50,338	10,207	5,761	4,446	4,369	72	4	2	220
16	Total Customer (Cusco)	336,163	279,008	36,762	21,903	14,859	14,408	420	24	6	20,393
17	Ave Monthly Customers	1,292,553	1,131,309	134,074	86,872	47,202	46,661	511	20	10	27,170
18	Svc Drop Reqt \$ / Mo / Cust	\$17.76	\$16.84	\$15.48	\$15.38	\$17.93	\$56.78	\$85.45	\$34.47	\$61.87	\$17.80
19	Ener Svcs Reqt \$ / Mo / Cust	\$3.92	\$3.71	\$6.34	\$5.53	\$7.85	\$7.80	\$11.81	\$14.45	\$13.79	\$0.68
20	Total Reqt \$ / Mo / Cust	\$21.67	\$20.55	\$22.85	\$21.01	\$26.23	\$25.73	\$68.60	\$99.90	\$48.26	\$62.55
Prop Energy Component											
21	On Peak Rev Reqt	851,711	233,938	616,139	30,004	586,135	424,066	109,201	50,717	2,150	1,633
22	Off Peak Rev Reqt	832,673	248,409	577,898	23,213	554,686	389,146	105,916	57,246	2,377	6,366
23	Total Ener Rev Reqt	1,684,384	482,347	1,194,037	53,216	1,140,821	813,212	215,117	107,964	4,528	8,000
24	Annual MWh Sales	30,680,751	8,558,594	21,944,536	930,970	21,013,565	14,695,446	4,047,611	2,183,487	87,021	177,621
25	On Pk Reqt Mills / kWh	27.334	27.334	28.077	32.229	28.893	28.857	26.979	23.228	24.709	9.194
26	Off Pk Reqt Mills / kWh	27.140	29.024	26.334	24.934	26.397	26.481	26.168	26.218	27.320	35.843
27	Total Reqt Mills / kWh	54.900	56.358	54.412	57.162	54.290	55.338	53.147	49.446	52.030	45.037
Prop Demand Component											
28	Energy-Related Prod	253,855	68,407	184,745	8,788	175,957	140,436	22,583	12,418	521	704
29	Capacity-Related Summer Peak Prod	323,955	112,447	211,509	11,242	200,267	151,980	33,693	13,961	632	0
30	Capacity-Related Winter Peak Prod	100,214	34,785	65,429	3,478	61,952	47,014	10,423	4,319	196	0
31	Total Capacity-Related Prod	424,169	147,231	276,938	14,719	262,219	198,994	44,116	18,280	828	0
32	Total Production	678,025	215,638	461,683	23,507	438,176	339,430	66,699	30,698	1,349	704
33	Transmission (Transco)	378,830	129,392	249,438	13,291	236,147	181,534	37,512	15,739	1,362	0
34	Primary Dist Subs	90,078	32,894	56,650	2,936	53,714	39,238	9,438	4,847	191	534
35	Prim Dist Lines	94,505	47,831	46,183	2,988	43,195	35,760	7,435	0	0	492
36	Second Dist Trans	15,936	8,104	7,782	542	7,239	7,239	0	0	0	51
37	Total Distribution (Disco)	200,519	88,829	110,615	6,466	104,149	82,237	16,874	4,847	191	1,076
38	Total Demand Rev Reqt	1,257,374	433,859	821,736	43,265	778,471	603,200	121,085	51,284	2,902	1,779
39	Annual Billing kW	53,978,017	0	53,978,017	0	53,978,017	40,686,585	8,745,682	4,297,858	247,891	0
40	Base Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$3.26	\$3.45	\$2.89	\$2.10	\$0.00	\$0.00
41	Summer Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$3.71	\$3.74	\$3.85	\$3.25	\$2.55	\$0.00
42	Winter Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$1.15	\$1.16	\$1.19	\$1.00	\$0.79	\$0.00
43	Prod Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$8.12	\$8.34	\$7.63	\$7.14	\$5.44	\$0.00
44	Tran Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$4.37	\$4.46	\$4.29	\$3.66	\$5.50	\$0.00
45	Dist Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$1.93	\$2.02	\$1.93	\$1.13	\$0.77	\$0.00
46	Tot Dmd Rev Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$14.42	\$14.83	\$13.85	\$11.93	\$11.71	\$0.00
47	Tot Dmd Rev Reqt Mills / kWh	40.983	50.693	37.446	46.473	37.046	41.047	29.915	23.487	33.352	10.018
48	Summer Billing kW	19,738,097	0	19,738,097	0	19,738,097	14,930,313	3,241,775	1,474,739	91,270	0
49	Winter Billing kW	34,239,920	0	34,239,920	0	34,239,920	25,756,272	5,503,907	2,823,119	156,621	0
50	Tot Summer Reqt \$ / kW	\$0.00	\$0.00	\$0.00	\$0.00	\$19.71	\$20.11	\$19.19	\$17.15	\$15.29	\$0.00
51	Tot Winter Reqt \$ / kW	\$0.00	\$0.00	\$12.00	\$0.00	\$11.37	\$11.76	\$10.69	\$9.21	\$9.62	\$0.00
52	Energy + Production (Genco)	2,362,409	697,985	1,655,720	76,724	1,578,997	1,152,642	281,816	138,662	5,876	8,703
53	Prop Rev - Pres Rev (Pg 2)	246,121	116,022	126,488	6,666	119,822	86,089	22,148	11,107	479	3,611
54	Difference / Present	8.12%	10.75%	6.57%	5.97%	6.60%	6.40%	7.04%	7.50%	6.89%	13.59%

Original Plant in Service			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
	Production	Alloc	FERC Accounts	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Summer Peak	D10S		1,734,577	616,303	1,118,274	59,156	1,059,118	785,266	192,067	78,254	3,530	
2	Winter Peak	D10S		536,582	190,650	345,932	18,300	327,632	242,918	59,415	24,208	1,092	0
3	Total Peak	D10S		2,271,159	806,953	1,464,206	77,456	1,386,750	1,028,184	251,482	102,462	4,622	0
4	Base Load	E8760		5,053,540	1,449,975	3,579,987	159,666	3,420,321	2,427,549	646,473	332,824	13,476	23,578
5	Nuclear Fuel	E8760		2,151,789	617,397	1,524,353	67,986	1,456,367	1,033,646	275,267	141,716	5,738	10,040
6	Total	31.01%	120, 310-346	9,476,488	2,874,325	6,568,546	305,108	6,263,438	4,489,379	1,173,222	577,002	23,835	33,618
Transmission													
7	Gen Step Up Base	E8760		49,020	14,065	34,726	1,549	33,177	23,547	6,271	3,228	131	229
8	Gen Step Up Peak	D10S		24,124	8,571	15,552	823	14,730	10,921	2,671	1,088	49	0
9	Total Gen Step Up			73,144	22,636	50,279	2,371	47,907	34,469	8,942	4,317	180	229
10	Bulk Transmission	D10S		2,670,843	948,963	1,721,881	91,087	1,630,794	1,209,127	295,738	120,493	5,435	0
11	Distrib Function	D60Sub		0	0	0	0	0	0	0	0	0	0
12	Direct Assign	Dir Assign		7,165	0	7,165	0	7,165	0	195	0	6,969	0
13	Total		350-359	2,751,152	971,599	1,779,324	93,458	1,685,865	1,243,595	304,876	124,810	12,584	229
Distribution: Substations													
14	Generat Step Up	STRATH		3,084	921	2,151	99	2,052	1,467	385	192	8	12
15	Bulk Transmission	D10S		1,787	635	1,152	61	1,091	809	198	81	4	0
16	Distrib Function	D60Sub		587,506	226,636	356,991	19,081	337,911	248,371	65,505	24,034	0	3,879
17	Direct Assign	Dir Assign		17,148,929	0	17,149	0	17,149	322	3,919	11,440	1,468	0
18	Total		360-363	609,526	228,191	377,443	19,240	358,203	250,969	70,008	35,747	1,479	3,891
Overhead Lines													
19	Primary Capacity 1 Phase	D61PS1Ph		85,256	66,150	18,578	2,844	15,734	14,157	1,576	0	0	528
20	Primary Capacity Multi Phase	D61PS		122,810	43,325	78,842	3,555	75,287	59,418	15,868	0	0	643
21	Primary Customer 1 Phase	C61PS1Ph		140,118	133,595	6,246	5,379	866	862	4	0	0	277
22	Primary Customer Multi Phase	C61PS		201,839	179,807	21,339	13,818	7,520	7,439	81	0	0	694
23	Total Primary			550,024	422,877	125,004	25,597	99,407	81,877	17,530	0	0	2,143
24	Second Capacity	D62SecL		0	0	0	0	0	0	0	0	0	0
25	Second Customer	C62Sec		158,813	141,534	16,732	10,877	5,855	5,855	0	0	0	546
26	Total Secondary			158,813	141,534	16,732	10,877	5,855	5,855	0	0	0	546
27	Street Lighting	DASL		41,289	0	0	0	0	0	0	0	0	41,289
28	Total		364,365	750,126	564,411	141,736	36,474	105,262	87,732	17,530	0	0	43,978
Underground Lines													
29	Primary Capacity 1 Phase	D61PS1Ph		166,716	129,355	36,328	5,562	30,767	27,684	3,083	0	0	1,033
30	Primary Capacity Multi Phase	D61PS		237,183	83,674	152,267	6,867	145,401	114,754	30,646	0	0	1,243
31	Primary Customer 1 Phase	C61PS1Ph		316,732	301,987	14,118	12,159	1,959	1,950	9	0	0	627
32	Primary Customer Multi Phase	C61PS		450,607	401,420	47,638	30,850	16,789	16,607	182	0	0	1,549
33	Total Primary			1,171,239	916,436	250,352	55,437	194,915	160,995	33,920	0	0	4,451
34	Second Capacity	D62SecL		5,451	2,626	2,802	195	2,607	2,607	0	0	0	24
35	Second Customer	C62Sec		102,009	90,911	10,748	6,987	3,761	3,761	0	0	0	351
36	Total Secondary			107,460	93,536	13,550	7,181	6,368	6,368	0	0	0	374
37	Street Lighting	DASL		0	0	0	0	0	0	0	0	0	0
38	Total		366,367	1,278,699	1,009,972	263,901	62,618	201,283	167,363	33,920	0	0	4,825
Line Transformers													
39	Primary	D61PS		35,366	12,477	22,705	1,024	21,681	17,111	4,570	0	0	185
40	Second Capacity	D62SecL		107,039	51,558	55,020	3,820	51,199	51,199	0	0	0	462
41	Second Customer	C62Sec		210,750	187,821	22,205	14,434	7,770	7,770	0	0	0	725
42	Total		368	353,156	251,855	99,929	19,279	80,650	76,081	4,570	0	0	1,372
Services													
43	Second Capacity	D62NLL		31,320	22,797	8,523	740	7,783	7,783	0	0	0	0
44	Second Customer	C62NLL		209,026	197,908	11,118	7,227	3,891	3,891	0	0	0	0
43	Total Services	C62NLL	369	240,346	220,705	19,640	7,967	11,673	11,673	0	0	0	0
44	Meters	C12WM	370	89,548	59,398	29,975	9,413	20,562	18,466	1,940	130	26	175
45	Street Lighting	Dir Assign	373	70,397	0	0	0	0	0	0	0	0	70,397
46	Total Distribution			3,391,796	2,334,533	932,625	154,992	777,633	612,284	127,967	35,877	1,505	124,638
47	General & Common Plant	PTD	303, 389-399	1,416,908	560,657	841,875	50,216	791,659	575,606	145,693	66,919	3,440	14,377
48	Prelim Elec Plant			17,036,345	6,741,114	10,122,368	603,773	9,518,595	6,920,865	1,751,758	804,608	41,364	172,862
49	TBT Investment	NEPIS		0	0	0	0	0	0	0	0	0	0
50	Elec Plant in Serv			17,036,345	6,741,114	10,122,368	603,773	9,518,595	6,920,865	1,751,758	804,608	41,364	172,862

Accum Deprec; Net Plant			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
	Production	Alloc	FERC Accounts	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Peaking Plant	D10S		1,133,949	402,897	731,051	38,672	692,379	513,354	125,560	51,157	2,308	0
2	Decom Int Peaking	D10S		0	0	0	0	0	0	0	0	0	0
3	Decom Int Baseload	E8760		0	0	0	0	0	0	0	0	0	0
4	Nuclear Fuel	E8760		1,959,342	562,179	1,388,021	61,905	1,326,115	941,201	250,648	129,041	5,225	9,142
5	Base Load	E8760		2,215,850	635,778	1,569,734	70,010	1,499,725	1,064,419	283,462	145,935	5,909	10,338
6	Total		108,111,115,120.5	5,309,141	1,600,854	3,688,806	170,587	3,518,219	2,518,974	659,671	326,134	13,441	19,480
Transmission													
7	Gen Step Up Base	E8760		6,404	1,837	4,537	202	4,334	3,076	819	422	17	30
8	Gen Step Up Peak	D10S		12,935	4,596	8,339	441	7,898	5,856	1,432	584	26	0
9	Total Gen Step Up			19,339	6,433	12,876	643	12,232	8,932	2,252	1,005	43	30
10	Bulk Transmission	D10S		558,978	198,608	360,371	19,063	341,307	253,057	61,895	25,218	1,137	0
11	Distrib Function	D60Sub		0	0	0	0	0	0	0	0	0	0
12	Direct Assign	Dir Assign		1,604	0	1,604	0	1,604	0	44	0	1,560	0
13	Total		108,111,115,120.5	579,921	205,041	374,850	19,707	355,143	261,989	64,190	26,223	2,741	30
Distribution													
14	Generat Step Up	STRATH		1,823	544	1,272	58	1,213	867	228	114	5	7
15	Bulk Transmission	D10S		576	205	371	20	351	261	64	26	1	0
16	Distrib Function	D60Sub		171,923	66,321	104,467	5,584	98,883	72,681	19,169	7,033	0	1,135
17	Direct Assign	Dir Assign		5,410	0	5,410	0	5,410	101	1,236	3,609	463	0
18	Total Substations			179,731	67,070	111,520	5,662	105,858	73,911	20,697	10,781	469	1,142
19	Overhead Lines	POL		270,177	203,287	51,050	13,137	37,913	31,599	6,314	0	0	15,840
20	Underground	PUL		406,651	321,191	83,926	19,914	64,012	53,225	10,787	0	0	1,535
21	Line Transformers	P68		163,705	116,747	46,322	8,937	37,385	35,267	2,118	0	0	636
22	Services	P69		156,816	144,002	12,815	5,198	7,616	7,616	0	0	0	0
23	Meters	C12WM		78,256	51,908	26,195	8,226	17,969	16,138	1,695	114	22	153
24	Street Lighting	P73		21,956	0	0	0	0	0	0	0	0	21,956
25	Total		108,111,115,120.5	1,277,293	904,205	331,827	61,073	270,753	217,755	41,611	10,895	491	41,261
26	General & Common Plant	PTD	108,111,115,120.5	642,782	254,343	381,917	22,780	359,137	261,124	66,094	30,358	1,561	6,522
27	Total Accum Depr			7,809,137	2,964,443	4,777,400	274,148	4,503,253	3,259,843	831,566	393,610	18,234	67,294
28	Net Elec Plant			9,227,208	3,776,672	5,344,968	329,625	5,015,343	3,661,022	920,192	410,998	23,131	105,568
29	Net Plant w/ TBT			9,227,208	3,776,672	5,344,968	329,625	5,015,343	3,661,022	920,192	410,998	23,131	105,568
Subtractions: Accum Defer Inc Tax													
Production													
30	Peaking Plant	D10S		272,374	96,776	175,598	9,289	166,309	123,307	30,160	12,288	554	0
31	Base Load	E8760		759,011	217,777	537,692	23,981	513,711	364,603	97,096	49,988	2,024	3,541
32	Nuclear Fuel	E8760		10,304	2,956	7,299	326	6,974	4,950	1,318	679	27	48
33	Total		190,281,282,283	1,041,689	317,509	720,590	33,596	686,994	492,860	128,574	62,955	2,606	3,589
Transmission													
34	Gen Step Up Base	E8760		10,843	3,111	7,682	343	7,339	5,209	1,387	714	29	51
35	Gen Step Up Peak	D10S		3,097	1,100	1,997	106	1,891	1,402	343	140	6	0
36	Total Gen Step Up			13,940	4,212	9,678	448	9,230	6,611	1,730	854	35	51
37	Bulk Transmission	D10S		551,564	195,973	355,591	18,811	336,780	249,700	61,074	24,883	1,122	0
38	Distrib Function	D60Sub		0	0	0	0	0	0	0	0	0	0
39	Direct Assign	Dir Assign		1,291	0	1,291	0	1,291	0	35	0	1,255	0
40	Total		281,282,283	566,794	200,185	366,559	19,259	347,300	256,311	62,839	25,737	2,413	51
Distribution													
41	Generat Step Up	STRATH		514	153	358	16	342	244	64	32	1	2
42	Bulk Transmission	D10S		307	109	198	10	188	139	34	14	1	0
43	Distrib Function	D60Sub		114,712	44,251	69,703	3,726	65,978	48,495	12,790	4,693	0	757
44	Direct Assign	Dir Assign		2,684	0	2,684	0	2,684	50	613	1,790	230	0
45	Total Substations			118,217	44,514	72,944	3,752	69,191	48,929	13,502	6,529	232	759
46	Overhead Lines	POL		144,118	108,438	27,231	7,008	20,224	16,856	3,368	0	0	8,449
47	Underground	PUL		234,341	185,093	48,364	11,476	36,888	30,672	6,216	0	0	884
48	Line Transformers	P68		50,564	36,060	14,308	2,760	11,547	10,893	654	0	0	196
49	Services	P69		18,040	16,566	1,474	598	876	876	0	0	0	0
50	Meters	C12WM		11,269	7,475	3,772	1,185	2,588	2,324	244	16	3	22
51	Street Lighting	P73		10,500	0	0	0	0	0	0	0	0	10,500
52	Total		281,282,283	587,050	398,146	168,093	26,779	141,314	110,549	23,984	6,545	235	20,811
53	General & Common Plant	PTD	281,282,283	108,585	42,966	64,517	3,848	60,669	44,112	11,165	5,128	264	1,102
54	Total Deferred Tax			2,304,118	958,806	1,319,759	83,481	1,236,278	903,832	226,563	100,366	5,517	25,553
55	Net Operating Loss (NOL) Carry I NEPIS			(128,807)	(52,720)	(74,613)	(4,601)	(70,011)	(51,106)	(12,845)	(5,737)	(323)	(1,474)
56	Non-Plant Related	LABOR		(350)	(133)	(214)	(13)	(201)	(146)	(37)	(17)	(1)	(3)
57	Accum Def W/ Adj			2,174,961	905,953	1,244,933	78,867	1,166,066	852,581	213,680	94,611	5,194	24,076

Additions: CWIP, Etc.; Rate Base			INFORMATIONAL USE ONLY										
	Production	Alloc	FERC Accounts	1=2+3+10 MN	2 Res	3=4+5 C&I Tot	4 Sm Non-D	5=6 to 9 Demand	6 Second	7 Primary	8 Tr Transf	9 Trans	10 St Ltg
1	Peaking Plant	D10S		103,646	36,826	66,820	3,535	63,286	46,922	11,477	4,676	211	0
2	Base Load	E8760		169,138	48,529	119,819	5,344	114,475	81,248	21,637	11,139	451	789
3	Nuclear Fuel	E8760		154,330	44,281	109,330	4,876	104,453	74,135	19,743	10,164	412	720
4	Total		107	427,114	129,636	295,969	13,755	282,214	202,305	52,856	25,979	1,073	1,509
Transmission													
5	Gen Step Up Base	E8760		0	0	0	0	0	0	0	0	0	0
6	Gen Step Up Peak	D10S		0	0	0	0	0	0	0	0	0	0
7	Total Gen Step Up			0	0	0	0	0	0	0	0	0	0
8	Bulk Transmission	D10S		(20,854)	(7,410)	(13,444)	(711)	(12,733)	(9,441)	(2,309)	(941)	(42)	0
9	Distrib Function	D60Sub		0	0	0	0	0	0	0	0	0	0
10	Direct Assign	Dir Assign		0	0	0	0	0	0	0	0	0	0
11	Total		107	(20,854)	(7,410)	(13,444)	(711)	(12,733)	(9,441)	(2,309)	(941)	(42)	0
Distribution													
12	Generat Step Up	STRATH		0	0	0	0	0	0	0	0	0	0
13	Bulk Transmission	D10S		0	0	0	0	0	0	0	0	0	0
14	Distrib Function	D60Sub		5,740	2,214	3,488	186	3,302	2,427	640	235	0	38
15	Direct Assign	Dir Assign		0	0	0	0	0	0	0	0	0	0
16	Total Substations			5,740	2,214	3,488	186	3,302	2,427	640	235	0	38
17	Overhead Lines	POL		4,863	3,659	919	236	682	569	114	0	0	285
18	Underground	PUL		11,224	8,865	2,316	550	1,767	1,469	298	0	0	42
19	Line Transformers	P68		61	44	17	3	14	13	1	0	0	0
20	Services	P69		202	185	16	7	10	10	0	0	0	0
21	Meters	C12WM		0	0	0	0	0	0	0	0	0	0
22	Street Lighting	P73		175	0	0	0	0	0	0	0	0	175
23	Total		107	22,265	14,968	6,757	983	5,775	4,488	1,052	235	0	540
24	General & Common Plant	PTD	107	45,424	17,974	26,989	1,610	25,380	18,453	4,671	2,145	110	461
25	Total CWIP			473,950	155,168	316,271	15,636	300,635	215,805	56,270	27,419	1,141	2,510
26	Fuel Inventory	E8760	151,152	73,476	21,082	52,051	2,321	49,730	35,295	9,399	4,839	196	343
Materials & Supplies													
27	Production	P10		119,320	36,191	82,706	3,842	78,864	56,527	14,772	7,265	300	423
28	Trans & Distr	TD		16,477	8,868	7,274	666	6,608	4,978	1,161	431	38	335
29	Total		154	135,797	45,059	89,980	4,508	85,472	61,505	15,933	7,696	338	758
Prepayments													
30	Miscellaneous	NEPIS		110,436	45,201	63,972	3,945	60,026	43,817	11,013	4,919	277	1,264
31	Fuel	E8760		0	0	0	0	0	0	0	0	0	0
32	Insurance	NEPIS	135,143,184,186,232	0	0	0	0	0	0	0	0	0	0
33	Total		235,252,165	110,436	45,201	63,972	3,945	60,026	43,817	11,013	4,919	277	1,264
34	Non-Plant Assets & Liab	LABOR	190,283,	5,666	2,154	3,458	211	3,246	2,355	599	280	12	55
35	Working Cash	PTO	calculated	(111,884)	(47,393)	(63,159)	(4,075)	(59,084)	(43,236)	(10,792)	(4,794)	(263)	(1,332)
36	Total Additions			687,441	221,272	462,572	22,547	440,025	315,542	82,423	40,359	1,701	3,598
37	Total Rate Base			7,739,688	3,091,991	4,562,607	273,305	4,289,302	3,123,983	788,935	356,746	19,638	85,090
38	Common Rate Base (@ 52.50%)			4,063,336.1	1,623,295	2,395,369	143,485	2,251,884	1,640,091	414,191	187,292	10,310	44,672

Operating Rev (Cal Month)			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10	
	Retail Revenue	Alloc	FERC Accounts	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Present Rate Revenue	R01; (calc)	440, 442,444,445	3,031,800	1,079,192	1,926,047	111,718	1,814,329	1,344,732	314,475	148,165	6,957	26,561
2	Proposed Rate Revenue	PROREV; (calc)		3,277,921	1,195,214	2,052,535	118,384	1,934,151	1,430,821	336,623	159,272	7,436	30,172
3	Equal Rate Revenue			3,277,921	1,220,061	2,025,457	116,313	1,909,144	1,383,454	353,379	164,562	7,750	32,403
Other Retail Revenue													
4	Interdepartmental	R01; R02	448	808	288	513	30	484	358	84	39	2	7
5	Gross Earnings Tax	R01; R02	408	0	0	0	0	0	0	0	0	0	0
6	CIP Adjustment to Program Costs	E99XCIP	456	0	0	0	0	0	0	0	0	0	0
7	Tot Other Retail Rev			808	288	513	30	484	358	84	39	2	7
Other Operating Revenue													
8	Interchg Prod Capacity	P10	456	440,552	133,624	305,365	14,184	291,181	208,707	54,542	26,824	1,108	1,563
9	Interchg Prod Energy	E8760	456	3,123	896	2,212	99	2,114	1,500	400	206	8	15
10	Interchg Tr Bulk Supply	D10S	456	20,548	7,301	13,247	701	12,546	9,302	2,275	927	42	0
11	Dist Int Sales; Oth Serv	E8760	412,451,456	1,066	306	755	34	721	512	136	70	3	5
12	Dist Overhd Line Rent	POL	454	4,568	3,437	863	222	641	534	107	0	0	268
13	Connection Charges	C11	451	2,276	1,992	236	153	83	82	1	0	0	48
14	Sales For Resale	E8760	447	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
15	Joint Op Agree-Other PSCo Rev	D10S	456	0	0	0	0	0	0	0	0	0	0
16	Misc Ancillary Trans Rev	D10S		219,184	77,877	141,307	7,475	133,832	99,227	24,270	9,888	446	0
17	MISO	D10S	456	(123,323)	(43,817)	(79,505)	(4,206)	(75,300)	(55,830)	(13,655)	(5,564)	(251)	0
18	Other	D10S	451,456,457	22,982	8,165	14,816	784	14,032	10,404	2,545	1,037	47	0
19	Late Pay Chg - Pres	R16C; R02		6,188	5,326	857	350	507	480	26	1	1	5
20	Tot Other Op - Pres		450	597,164	195,108	400,153	19,795	380,358	274,919	70,646	33,389	1,404	1,903
21	Incr Misc Serv - Prop	R01,		0	0	0	0	0	0	0	0	0	0
22	Incr Inter-Dept'l - Prop	R01; R02		43	15	27	2	26	19	4	2	0	0
23	Incr Late Pay - Prop	(R16C); R02		502	432	70	28	41	39	2	0	0	0
	Tot Incr Other Op			545	448	97	30	67	58	7	2	0	1
24	Tot Other Op - Prop			597,709	195,555	400,250	19,825	380,424	274,977	70,652	33,391	1,404	1,904
25	Tot Oper Rev - Pres			3,629,772	1,274,587	2,326,713	131,543	2,195,170	1,620,009	385,204	181,594	8,362	28,472
26	Tot Oper Rev - Prop			3,876,438	1,391,057	2,453,298	138,239	2,315,059	1,706,156	407,358	192,703	8,842	32,083
	Tot Oper Rev - Eql			3,876,438	1,415,904	2,426,220	136,168	2,290,052	1,658,789	424,115	197,993	9,156	34,314
Operating & Maint (Pg 1 of 2)													
Production Expen													
27	Fuel	E8760	501,518,547	567,258	162,759	401,852	17,922	383,930	272,492	72,566	37,359	1,513	2,647
Purchased Power													
28	Purchases: Cap Peak	D10S		95,013	33,759	61,254	3,240	58,014	43,014	10,521	4,286	193	0
29	Purchases: Cap Base	D10S		35,356	12,562	22,794	1,206	21,588	16,006	3,915	1,595	72	0
30	Purchases: Demand		555	130,369	46,321	84,048	4,446	79,602	59,020	14,436	5,882	265	0
31	Purchases: Other Energy	E8760	555	428,838	123,043	303,794	13,549	290,244	205,999	54,859	28,243	1,144	2,001
32	Tot Non-Assoc Purch			559,207	169,364	387,842	17,995	369,847	265,019	69,295	34,125	1,409	2,001
33	Interchg Agr Capacity	P10WoN	557	42,849	13,203	29,508	1,387	28,121	20,216	5,253	2,546	106	138
34	Intercha Agr Energy	E8760	557	5,040	1,446	3,570	159	3,411	2,421	645	332	13	24
35	Tot Wis Interchg Purch			47,889	14,649	33,078	1,546	31,532	22,637	5,898	2,878	119	161
36	Tot Purchased Power			607,095	184,013	420,920	19,542	401,379	287,656	75,192	37,003	1,528	2,162
Other Production													
37	Capacity Related	D10S	500,502,505-507										
38	Energy Related	E8760	509-514,517-519,520,	131,239	46,630	84,609	4,476	80,133	59,414	14,532	5,921	267	0
39	Total Other Produc	25.54%	523-525,528-532,535,	382,701	109,806	271,110	12,091	259,019	183,837	48,957	25,205	1,020	1,786
			539,543-546,548-550	513,940.609	156,436	355,719	16,567	339,152	243,250	63,489	31,125	1,288	1,786
			552-554,556,557										
			575.1-575.8										
40	Total Production			1,688,294	503,208	1,178,492	54,031	1,124,461	803,398	211,247	105,488	4,328	6,594
41	Transmission Exp	D10S	560-563, 565-568										
			570-573	209,793	74,540	135,253	7,155	128,098	94,976	23,230	9,465	427	0

Operating & Maint (Pg 2 of 2)			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
		FERC Accounts	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Distribution Expen	Alloc										
2	Supervision & Eng'g	ZDTS	580,590	9,133	5,555	3,173	2,747	2,104	478	158	7	405
3	Load Dispatching	T20D80	581	6,918	2,626	4,255	227	2,966	770	289	3	37
4	Substations	P61	582,591,592	10,083	3,775	6,244	318	5,926	4,152	1,158	24	64
5	Overhead Lines	POL	583,593	36,494	27,459	6,896	1,775	5,121	4,268	853	0	2,140
6	Underground Lines	PUL	584,594	16,283	12,861	3,361	797	2,563	2,131	432	0	61
7	Line Transformers	P68	595	2,459	1,753	696	134	562	530	32	0	10
8	Meters	C12WM	586,597,598	2,867	1,901	960	301	658	591	62	4	6
9	Customer Install'n	OXDTS	587	3,700	2,429	1,055	170	884	688	155	40	216
10	Street Lighting	Dir Assign	585,596	2,201	0	0	0	0	0	0	0	2,201
11	Miscellaneous	OXDTS	588	16,124	10,585	4,597	743	3,854	2,998	675	176	942
12	Rents (Pole Attachmts)	POL	589	3,858	2,903	729	188	541	90	0	0	226
	Total Distribution			110,120	71,848	31,964	5,080	26,884	20,879	4,705	1,258	6,308
13	Customer Accounting	C11WA	901-905	49,956	41,351	8,446	4,763	3,683	3,618	60	3	159
14	Sales, Econ Dvlp & Other	R01	912	70	25	44	3	42	31	7	3	1
	Admin & General											
15	Salaries	LABOR	920	48,938	18,602	29,864	1,825	28,039	20,343	5,174	2,421	473
16	Office Supplies	OXTS	921	46,255	15,657	30,290	1,604	28,686	20,699	5,341	2,538	307
17	Admin Transfer Credit	OXTS	922	(41,136)	(13,925)	(26,938)	(1,427)	(25,511)	(18,408)	(4,750)	(2,257)	(273)
18	Outside Services	LABOR	923	21,543	8,189	13,146	803	12,343	8,955	2,277	1,066	208
19	Property Insurance	NEPIS	924	9,146	3,743	5,298	327	4,971	3,629	912	407	105
20	Pensions & Benefits	LABOR	926	74,047	28,146	45,186	2,761	42,425	30,781	7,828	3,663	715
21	Injuries & Claims	LABOR	925	14,698	5,587	8,969	548	8,421	6,110	1,554	727	142
22	Regulatory Exp	R01; R02	928	5,494	1,956	3,490	202	3,288	2,437	570	269	48
23	General Advertising	OXTS	930.1	148	50	97	5	92	66	17	8	1
24	Contributions	OXTS		0	0	0	0	0	0	0	0	0
25	Misc General Exp	OXTS	929, 930.2	390	132	255	14	242	175	45	21	3
26	Rents	OXTS	931	30,699	10,392	20,103	1,065	19,039	13,737	3,545	1,685	72
27	Maint of General Plant	OXTS	935	1,075	364	704	37	667	481	124	59	7
28	Total			211,296	78,892	130,465	7,765	122,700	89,005	22,637	10,606	1,939
	Cust Service & Info											
29	Cust Assist Exp - Non-CIP	C11P10	908	1,414	833	563	70	493	360	88	43	17
30	CIP Total	E99XCIP	908	89,038,690	26,441	62,049	2,876	59,173	45,172	10,898	2,835	269
31	Instructional Advertising	C11P10	909	673	396	268	33	235	171	42	20	8
32	Total			91,125	27,671	62,880	2,979	59,901	45,704	11,027	2,898	574
33	Amortizations	LABOR		39,585	15,047	24,156	1,476	22,680	16,455	4,185	1,958	82
34	Total O&M Expense			2,400,240	812,582	1,571,700	83,252	1,488,448	1,074,066	277,099	131,679	5,604

Book Depreciation				1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
	Production	Alloc	FERC Accounts	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Peaking Plant	D10S		87,270	31,008	56,263	2,976	53,287	39,508	9,663	3,937	178	0
2	Base Load	E8760		206,439	59,232	146,244	6,522	139,721	99,166	26,409	13,596	550	963
3	Total		403,413	293,709	90,240	202,506	9,499	193,008	138,675	36,072	17,533	728	963
Transmission													
4	Gen Step Up Base	E8760		861	247	610	27	583	414	110	57	2	4
5	Gen Step Up Peak	D10S		499	177	322	17	305	226	55	23	1	0
6	Total Gen Step Up			1,360	424	932	44	887	639	165	79	3	4
7	Bulk Transmission	D10S		51,856	18,425	33,431	1,768	31,663	23,476	5,742	2,339	106	0
8	Distrib Function	D60Sub		0	0	0	0	0	0	0	0	0	0
9	Direct Assian	Dir Assian		121	0	121	0	121	0	3	0	118	0
10	Total		403,413	53,337	18,849	34,484	1,813	32,671	24,115	5,911	2,419	227	4
Distribution													
11	Generat Step Up	STRATH		67	20	47	2	45	32	8	4	0	0
12	Bulk Transmission	D10S		38	14	25	1	23	17	4	2	0	0
13	Distrib Function	D60Sub		12,402	4,784	7,536	403	7,133	5,243	1,383	507	0	82
14	Direct Assian	Dir Assian		359	0	359	0	359	7	82	240	31	0
15	Total Substations		403,413	12,867	4,818	7,967	406	7,561	5,299	1,478	753	31	82
16	Overhead Lines	POL		25,048	18,847	4,733	1,218	3,515	2,930	585	0	0	1,469
17	Underground	PUL		31,355	24,766	6,471	1,535	4,936	4,104	832	0	0	118
18	Line Transformers	P68		11,565	8,248	3,272	631	2,641	2,491	150	0	0	45
19	Services	P69		9,000	8,265	735	298	437	437	0	0	0	0
20	Meters	C12WM		4,480	2,971	1,499	471	1,029	924	97	7	1	9
21	Street Lighting	P73		3,276	0	0	0	0	0	0	0	0	3,276
22	Total		403,413	97,592	67,915	24,679	4,560	20,118	16,185	3,141	760	32	4,999
23	General & Common Plant	PTD	403,413	98,406	38,938	58,469	3,488	54,982	39,977	10,119	4,648	239	998
24	Total Book Deprec		403,404	543,044	215,941	320,138	19,359	300,779	218,952	55,243	25,359	1,226	6,964
Real Estate & Property Tax													
25	Production												
25	Peaking Plant	D10S		30,893	10,977	19,917	1,054	18,863	13,986	3,421	1,394	63	0
26	Base Load	E8760		68,740	19,723	48,696	2,172	46,525	33,020	8,794	4,527	183	321
27	Total		408.1	99,633	30,700	68,613	3,225	65,388	47,006	12,214	5,921	246	321
Transmission													
28	Gen Step Up Base	E8760		732,1347	210	519	23	496	352	94	48	2	3
29	Gen Step Up Peak	D10S		360,3003	128	232	12	220	163	40	16	1	0
30	Total Gen Step Up			1,092,4349	338	751	35	716	515	134	64	3	3
31	Bulk Transmission	D10S		39,890,3400	14,173	25,717	1,360	24,357	18,059	4,417	1,800	81	0
32	Distrib Function	D60Sub		0	0	0	0	0	0	0	0	0	0
33	Direct Assian	Dir Assian		107	0	107	0	107	0	3	0	104	0
34	Total		408.1	41,089,781	14,511	26,575	1,396	25,179	18,574	4,553	1,864	188	3
Distribution													
35	Generat Step Up	STRATH		49	15	34	2	33	24	6	3	0	0
36	Bulk Transmission	D10S		29	10	18	1	17	13	3	1	0	0
37	Distrib Function	D60Sub		9,422	3,634	5,725	306	5,419	3,983	1,050	385	0	62
38	Direct Assian	Dir Assian		275	0	275	0	275	5	63	183	24	0
39	Total Substations			9,775	3,659	6,053	309	5,744	4,025	1,123	573	24	62
40	Overhead Lines	POL		12,030	9,051	2,273	585	1,688	1,407	281	0	0	705
41	Underground	PUL		20,506	16,197	4,232	1,004	3,228	2,684	544	0	0	77
42	Line Transformers	P68		5,663	4,039	1,603	309	1,293	1,220	73	0	0	22
43	Services	P69		3,854	3,539	315	128	187	187	0	0	0	0
44	Meters	C12WM		1,436	953	481	151	330	296	31	2	0	3
45	Street Lighting	P73		1,129	0	0	0	0	0	0	0	0	1,129
46	Total		408.1	54,393	37,438	14,956	2,486	12,471	9,819	2,052	575	24	1,999
47	General & Common Plant	PTD	408.1	0	0	0	0	0	0	0	0	0	0
48	Tot RI Est & Pr Tax			195,116	82,649	110,144	7,107	103,038	75,399	18,820	8,360	458	2,323
49	Gross Earnings Tax	R01; R02		0	0	0	0	0	0	0	0	0	0
50	Payroll Taxes	LABOR		28,238	10,734	17,232	1,053	16,179	11,739	2,985	1,397	58	273
51	Tot Non-Inc Taxes			223,355	93,383	127,376	8,160	119,217	87,137	21,805	9,757	517	2,596

Provision For Defer Inc Tax			INFORMATIONAL USE ONLY									
			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
			MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
Production												
1	Peaking Plant	D10S	623	221	402	21	380	282	69	28	1	0
2	Nuclear Fuel	E8760	(2,919)	(837)	(2,068)	(92)	(1,975)	(1,402)	(373)	(192)	(8)	(14)
3	Base Load	E8760	23,807	6,831	16,965	752	16,113	11,436	3,045	1,568	63	111
4	Total		21,511	6,215	15,199	681	14,518	10,316	2,741	1,404	57	97
FERC Accounts			410, 411									
Transmission												
5	Gen Step Up Base	E8760	282	81	200	9	191	135	36	19	1	1
6	Gen Step Up Peak	D10S	34	12	22	1	21	15	4	2	0	0
7	Total Gen Step Up		316	93	222	10	212	151	40	20	1	1
8	Bulk Transmission	D10S	23,197	8,242	14,955	791	14,164	10,502	2,569	1,047	47	0
9	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0	0
10	Direct Assign	Dir Assign	52	0	52	0	52	0	1	0	51	0
11	Total		23,565	8,335	15,229	801	14,428	10,652	2,610	1,067	99	1
Distribution												
12	Generat Step Up	STRATH	(27)	(8)	(19)	(1)	(18)	(13)	(3)	(2)	(0)	(0)
13	Bulk Transmission	D10S	(2)	(1)	(2)	(0)	(1)	(1)	(0)	(0)	(0)	0
14	Distrib Function	D60Sub	2,062	795	1,253	67	1,186	872	230	84	0	14
15	Direct Assign	Dir Assign	(35)	0	(35)	0	(35)	(1)	(8)	(23)	(3)	0
16	Total Substations		1,998	787	1,198	66	1,132	857	218	59	(3)	14
17	Overhead Lines	POL	3,714	2,795	702	181	521	434	87	0	0	218
18	Underground	PUL	6,590	5,205	1,360	323	1,037	863	175	0	0	25
19	Line Transformers	P68	(1,767)	(1,260)	(500)	(96)	(404)	(381)	(23)	0	0	(7)
20	Services	P69	(1,382)	(1,270)	(113)	(46)	(67)	(67)	0	0	0	0
21	Meters	C12WM	(256)	(170)	(86)	(27)	(59)	(53)	(6)	(0)	(0)	(0)
22	Street Lighting	P73	1,624	0	0	0	0	0	0	0	0	1,624
23	Total		10,521	6,087	2,561	400	2,161	1,653	451	59	(3)	1,873
24	General & Common Plant	PTD	410, 411	11,453	4,532	6,805	406	6,399	4,653	1,178	541	28
25	Net Operating Loss (NOL) Carry	NEPIS	410, 411	52,991	21,689	30,696	1,893	28,803	21,025	5,285	2,360	133
26	Non - Plant Related	LABOR	410, 411	0	0	0	0	0	0	0	0	606
27	Tot Prov For Defer			120,041	46,857	70,490	4,181	66,308	48,300	12,265	5,431	313
												2,694
Inv Tax Credit; Total Oper Exp												
Production												
28	Peaking Plant	D10S	(275)	(98)	(177)	(9)	(168)	(124)	(30)	(12)	(1)	0
29	Base Load	E8760	(566)	(162)	(401)	(18)	(383)	(272)	(72)	(37)	(2)	(3)
30	Total		(841)	(260)	(578)	(27)	(551)	(396)	(103)	(50)	(2)	(3)
Transmission												
31	Gen Step Up Base	E8760	0	0	0	0	0	0	0	0	0	0
32	Gen Step Up Peak	D10S	0	0	0	0	0	0	0	0	0	0
33	Total Gen Step Up		0	0	0	0	0	0	0	0	0	0
34	Bulk Transmission	D10S	(158)	(56)	(102)	(5)	(97)	(72)	(18)	(7)	(0)	0

Tax Deprec; Inc Tax & Return			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
	Production	Alloc	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Peaking Plant	D10S	99,710	35,428	64,283	3,401	60,882	45,140	11,041	4,498	203	0
2	Nuclear Fuel	E8760	89,350	25,636	63,296	2,823	60,473	42,921	11,430	5,885	238	417
3	Base Load	E8760	310,982	89,228	220,303	9,825	210,478	149,385	39,782	20,481	829	1,451
4	Total		500,042	150,292	347,883	16,049	331,834	237,446	62,253	30,864	1,270	1,868
	tax books											
5	Transmission											
6	Gen Step Up Base	E8760	1,632	468	1,156	52	1,104	784	209	107	4	8
7	Gen Step Up Peak	D10S	540	192	348	18	330	244	60	24	1	0
8	Total Gen Step Up		2,171	660	1,504	70	1,434	1,028	268	132	5	8
9	Bulk Transmission	D10S	105,343	37,429	67,914	3,593	64,321	47,690	11,664	4,752	214	0
10	Distrib Function	D60Sub	0	0	0	0	0	0	0	0	0	0
11	Direct Assign	Dir Assign	260	0	260	0	260	0	7	0	253	0
	tax books		107,774	38,089	69,678	3,663	66,015	48,718	11,940	4,884	473	8
12	Distribution											
13	Generat Step Up	STRATH	0	0	0	0	0	0	0	0	0	0
14	Bulk Transmission	D10S	26	9	17	1	16	12	3	1	0	0
15	Distrib Function	D60Sub	17,297	6,672	10,510	562	9,948	7,312	1,929	708	0	114
16	Direct Assign	Dir Assign	220	0	220	0	220	4	50	147	19	0
17	Total Substations		17,542	6,682	10,747	563	10,184	7,328	1,982	855	19	114
18	Overhead Lines	POL	29,361	22,092	5,548	1,428	4,120	3,434	686	0	0	1,721
19	Underground	PUL	52,144	41,186	10,762	2,554	8,208	6,825	1,383	0	0	197
20	Line Transformers	P68	8,714	6,215	2,466	476	1,990	1,877	113	0	0	34
21	Services	P69	4,719	4,334	386	156	229	229	0	0	0	0
22	Meters	C12WM	3,411	2,263	1,142	359	783	703	74	5	1	7
23	Street Lighting	P73	7,256	0	0	0	0	0	0	0	0	7,256
	tax books		123,148	82,770	31,049	5,535	25,515	20,397	4,238	860	20	9,329
24	General & Common Plant	PTD	124,801	49,383	74,152	4,423	69,729	50,699	12,833	5,894	303	1,266
25	Net Operating Loss (NOL) Carry I NEPIS		0	0	0	0	0	0	0	0	0	0
	tax books											
26	Total Tax Deprec		855,765	320,533	522,762	29,669	493,093	357,261	91,263	42,503	2,066	12,470
27	Interest Expense		427,431	174,916.95	69,879	6,177	96,938	70,602	17,830	8,062	444	1,923
28	Other Tax Timing Differ	LABOR	9,853	3,745	6,012	367	5,645	4,096	1,042	487	20	95
29	Meals & Enter	LABOR	905	344	552	34	519	376	96	45	2	9
30	Total Tax Deductions		1,041,440	394,501	632,441	36,247	596,195	432,335	110,231	51,097	2,532	14,497
	tax books											
31	Inc Tax Additions											
32	Book Depreciation		543,044	215,941	320,138	19,359	300,779	218,952	55,243	25,359	1,226	6,964
33	Deferred Inc Tax & ITC		118,700.66	46,286	69,743	4,132	65,611	47,790	12,136	5,373	311	2,672
34	Nuclear Fuel Book Burn	E8760	102,850	29,510	72,860	3,250	69,611	49,406	13,157	6,774	274	480
35	Tax Capitalized Leases	PTD	60,188	23,816	35,761	2,133	33,628	24,451	6,189	2,843	146	611
36	Avoided Tax Interest	RTBASE	15,597	6,231	9,194	551	8,644	6,295	1,590	719	40	171
37	Total Tax Additions		840,379	321,784	507,697	29,425	478,272	346,894	88,314	41,068	1,997	10,898
38	Total Inc Tax Adjustments		(201,060)	(72,717)	(124,744)	(6,822)	(117,922)	(85,441)	(21,916)	(10,030)	(535)	(3,599)
38A	Pres Taxable Net Income		143,372	33,678	113,011	9,817	103,194	106,623	(2,995)	(604)	170	(3,317)
38B	Prop Taxable Net Income		390,039	150,148	239,596	16,513	223,083	192,770	19,160	10,505	649	295
39A	Pres Fed & State Inc Tax		(51,514)	(29,284)	(19,721)	182	(19,903)	(1,395)	(12,777)	(5,521)	(211)	(2,509)
39B	Prop Fed & State Inc Tax		50,532	18,899	32,647	2,952	29,695	34,244	(3,611)	(925)	(13)	(1,015)
40A	Pres Preliminary Return	(total); BASE	395,947	135,679	257,476	16,457	241,019	193,459	31,698	14,947	916	2,791
40B	Prop Preliminary Return	(total); BASE	540,567	203,966	331,693	20,383	311,310	243,966	44,687	21,460	1,197	4,908
41	Total AFUDC		40,683	13,675	26,834	1,356	25,478	18,416	4,737	2,230	94	174
42A	Present Total Return		436,630	149,354	284,310	17,813	266,497	211,875	36,436	17,177	1,010	2,965
42B	Proposed Total Return		581,250	217,641	358,527	21,739	336,788	262,382	49,425	23,690	1,291	5,082
43A	Pres % Return on Rate Base		5.64%	4.83%	6.23%	6.52%	6.21%	6.78%	4.62%	4.81%	5.14%	3.48%
43B	Prop % Return on Rate Base		7.51%	7.04%	7.86%	7.95%	7.85%	8.40%	6.26%	6.64%	6.57%	5.97%
44A	Present Common Return		261,713	79,475	181,196	11,637	169,559	141,273	18,606	9,115	566	1,042
44B	Proposed Common Return		406,333	147,762	255,413	15,563	239,850	191,780	31,595	15,628	847	3,159
45A	Pres % Ret on Common Rt Base		6.44%	4.90%	7.56%	8.11%	7.53%	8.61%	4.49%	4.87%	5.49%	2.33%
45B	Prop % Ret on Common Rt Base		10.00%	9.10%	10.66%	10.85%	10.65%	11.69%	7.63%	8.34%	8.21%	7.07%

Allow For Funds Used During Constr			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
Production	Alloc	FERC Accounts	MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1 Peaking Plant	D10S		7,093	2,520	4,573	242	4,331	3,211	785	320	14	0
2 Nuclear Fuel	E8760		10,085	2,894	7,144	319	6,826	4,844	1,290	664	27	47
3 Base Load	E8760		11,698	3,356	8,287	370	7,917	5,619	1,496	770	31	55
4 Total		419,1,432	28,876	8,770	20,004	930	19,074	13,675	3,572	1,755	73	102
Transmission												
5 Gen Step Up Base	E8760		0	0	0	0	0	0	0	0	0	0
6 Gen Step Up Peak	D10S		0	0	0	0	0	0	0	0	0	0
7 Total Gen Step Up			0	0	0	0	0	0	0	0	0	0
8 Bulk Transmission	D10S		6,952	2,470	4,482	237	4,245	3,147	770	314	14	0
9 Distrib Function	D60Sub		0	0	0	0	0	0	0	0	0	0
10 Direct Assign	Dir Assign		0	0	0	0	0	0	0	0	0	0
11 Total		419,1,432	6,952	2,470	4,482	237	4,245	3,147	770	314	14	0
Distribution												
12 Generat Step Up	STRATH		0	0	0	0	0	0	0	0	0	0
13 Bulk Transmission	D10S		0	0	0	0	0	0	0	0	0	0
14 Distrib Function	D60Sub		356	137	216	12	205	151	40	15	0	2
15 Direct Assign	Dir Assign		0	0	0	0	0	0	0	0	0	0
16 Total Substations			356	137	216	12	205	151	40	15	0	2
17 Overhead Lines	POL		362	273	68	18	51	42	8	0	0	21
18 Underground	PUL		986	778	203	48	155	129	26	0	0	4
19 Line Transformers	P68		12	9	4	1	3	3	0	0	0	0
20 Services	P69		1	1	0	0	0	0	0	0	0	0
21 Meters	C12WVM		0	0	0	0	0	0	0	0	0	0
22 Street Lighting	P73		13	0	0	0	0	0	0	0	0	13
23 Total		419,1,432	1,731	1,198	492	78	414	325	74	15	0	41
24 General & Common Plant	PTD	419,1,432	3,124	1,236	1,856	111	1,746	1,269	321	148	8	32
25 Total AFUDC			40,683	13,675	26,834	1,356	25,478	18,416	4,737	2,230	94	174
Labor Allocator												
Production												
26 Other Prod - Cap	D10S		74,643	26,521	48,122	2,546	45,576	33,792	8,265	3,367	152	0
27 Other Prod - Ene	E8760		166,088	47,654	117,658	5,248	112,411	79,783	21,247	10,938	443	775
28 Total		500 through 557	240,731	74,175	165,781	7,793	157,987	113,575	29,512	14,306	595	775
Transmission												
29 Stepup Subtrans	P5161A		490	151	337	16	321	231	60	29	1	2
30 Bulk Power Subs	D10S		17,887	6,355	11,532	610	10,922	8,098	1,981	807	36	0
31 Total		560 through 571	18,377	6,507	11,869	626	11,243	8,329	2,041	836	38	2
Distribution												
32 Superv & Eng	ZDTS	580, 590	6,443	3,918	2,238	301	1,937	1,484	337	111	5	286
33 Load Dispatch	D10S	581	5,635	2,002	3,633	192	3,441	2,551	624	254	11	0
34 Substation	P61	582, 592	6,935	2,596	4,294	219	4,075	2,855	796	407	17	44
35 Overhead Lines	POL	583, 593	9,002	6,773	1,701	438	1,263	1,053	210	0	0	528
36 Underground Lines	PUL	584, 594	9,110	7,195	1,880	446	1,434	1,192	242	0	0	34
37 Line Transformer	P68	595	1,697	1,210	480	93	388	366	22	0	0	7
38 Meter	C12WVM	586, 597	2,898	1,922	970	305	665	598	63	4	1	6
39 Cust Installation	ZDTS	587	3,078	1,872	1,069	144	926	709	161	53	2	137
40 Street Lighting	P73	585, 596	899	0	0	0	0	0	0	0	0	899
41 Miscellaneous	OXDTS	588	6,275	4,119	1,789	289	1,500	1,167	263	68	2	367
42 Total			51,972	31,610	18,055	2,426	15,629	11,975	2,718	898	38	2,307
43 Cust Accounting	C11WA	901,902,903,904,905	12,776	10,576	2,160	1,218	942	925	15	1	0	41
44 Sales Expense	C11P10	912	0	0	0	0	0	0	0	0	0	0
45 Admin & General	LABOR	920,921,922,923,924, 908, 909	138,681	52,714	84,628	5,171	79,456	57,649	14,661	6,860	287	1,339
46 Service & Inform	C11P10		1,115	657	444	55	389	284	69	34	1	14
47 Labor			463,652	176,238	282,937	17,290	265,647	192,737	49,016	22,934	959	4,477

			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	
INTERNAL ALLOCATORS			MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	50% Cus, 50% Prod Plt	C11P10	100.00%	58.93%	39.84%	4.97%	34.87%	25.49%	6.21%	3.05%	0.13%	1.23%
2	Peaking Plant Capacity	D10S	100.00%	35.53%	64.47%	3.41%	61.06%	45.27%	11.07%	4.51%	0.20%	0.00%
3	57% Dmd, 43% Energy, Sales & I	D57E43	100.00%	28.69%	70.84%	3.16%	67.68%	48.04%	12.79%	6.59%	0.27%	0.47%
4	40% Dmd, 60% Energy, CIP	D40E60	100.00%	28.69%	70.84%	3.16%	67.68%	48.04%	12.79%	6.59%	0.27%	0.47%
5	20%D10T, 80%D60Sub	T20D80	100.00%	37.97%	61.50%	3.28%	58.22%	42.87%	11.13%	4.17%	0.04%	0.53%
6	Labor w/o (or w/) A&G	LABOR	100.00%	38.01%	61.02%	3.73%	57.29%	41.57%	10.57%	4.95%	0.21%	0.97%
7	Net Plant In Service	NEPIS	100.00%	40.93%	57.93%	3.57%	54.35%	39.68%	9.97%	4.45%	0.25%	1.14%
8	Dis O&M w/o Sup & Misc	OXDTS	100.00%	65.65%	28.51%	4.61%	23.90%	18.59%	4.19%	1.09%	0.03%	5.85%
9	O&M w/o Reg Ex & OXTS-Alloc'd	OXTS	100.00%	33.85%	65.49%	3.47%	62.02%	44.75%	11.55%	5.49%	0.23%	0.66%
10	Production Plant	P10	100.00%	30.33%	69.31%	3.22%	66.09%	47.37%	12.38%	6.09%	0.25%	0.35%
11	Production Plant W/o Nuclear	P10WoN	100.00%	30.81%	68.87%	3.24%	65.63%	47.18%	12.26%	5.94%	0.25%	0.32%
12	Total P51 & P61A	P5161A	100.00%	30.90%	68.78%	3.24%	65.54%	47.14%	12.24%	5.92%	0.25%	0.32%
13	Distribution Plant	P60	100.00%	68.83%	27.50%	4.57%	22.93%	18.05%	3.77%	1.06%	0.04%	3.67%
14	Distr Substn Plant	P61	100.00%	37.44%	61.92%	3.16%	58.77%	41.17%	11.49%	5.86%	0.24%	0.64%
15	Line Transformer Plant	P68	100.00%	71.32%	28.30%	5.46%	22.84%	21.54%	1.29%	0.00%	0.00%	0.39%
16	Services Plant	P69	100.00%	91.83%	8.17%	3.31%	4.86%	4.86%	0.00%	0.00%	0.00%	0.00%
17	Dist Plt Overhead Lines	POL	100.00%	75.24%	18.89%	4.86%	14.03%	11.70%	2.34%	0.00%	0.00%	5.86%
18	Real Est & Property Tax	PT0	100.00%	42.36%	56.45%	3.64%	52.81%	38.64%	9.65%	4.28%	0.23%	1.19%
19	Produc, Trans & Distrib	PTD	100.00%	39.57%	59.42%	3.54%	55.87%	40.62%	10.28%	4.72%	0.24%	1.01%
20	Dist Plt Underground Lines	PUL	100.00%	78.98%	20.64%	4.90%	15.74%	13.09%	2.65%	0.00%	0.00%	0.38%
21	Rate Base (Non-Column)	RTBASE	100.00%	39.95%	58.95%	3.53%	55.42%	40.36%	10.19%	4.61%	0.25%	1.10%
22	Stratified Hydro Baseload	STRATH	100.00%	29.85%	69.76%	3.20%	66.56%	47.57%	12.50%	6.23%	0.26%	0.39%
23	Transmission & Distrib	TD	100.00%	53.82%	44.15%	4.04%	40.10%	30.21%	7.05%	2.62%	0.23%	2.03%
24	Labor Dis w/o Sup & Eng	ZDTS	100.00%	60.82%	34.74%	4.67%	30.07%	23.04%	5.23%	1.73%	0.07%	4.44%

INTERNAL DATA			MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
25	Labor w/o A&G	LABOR(S)	324,971	123,525	198,309	12,118	186,191	135,089	34,355	16,075	672	3,138
26	Dis O&M w/o Sup, Cust Install & I	OXDTS	81,163	53,280	23,139	3,740	19,399	15,089	3,397	884	28	4,744
27	O&M w/o Reg Ex & OXTS-Alloc'd	OXTS	2,357,315	797,956	1,543,698	81,751	1,461,946	1,054,879	272,207	129,356	5,504	15,661
28	Total P51 & P61A	P5161A	76,227	23,557	52,430	2,470	49,960	35,935	9,328	4,509	188	241
29	Produc, Trans & Distrib	PTD	15,619,437	6,180,458	9,280,494	553,558	8,726,936	6,345,258	1,606,065	737,689	37,924	158,485
30	Transmission & Distrib	TD	6,142,948	3,306,133	2,711,948	248,450	2,463,498	1,855,879	432,843	160,687	14,089	124,867
31	Labor Dis w/o Sup & Eng, Cust In ZDTS		42,452	25,819	14,748	1,981	12,766	9,782	2,220	734	31	1,885

			1=2+3+10	2	3=4+5	4	5=6 to 9	6	7	8	9	10
EXTERNAL ALLOCATORS			MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
1	Customers - Ave Monthly	C11	100.00%	87.53%	10.37%	6.72%	3.65%	3.61%	0.04%	0.00%	0.00%	2.10%
2	Cust Acctg Wtg Factor	C11WA	100.00%	82.78%	16.91%	9.53%	7.37%	7.24%	0.12%	0.01%	0.00%	0.32%
3	Mo Cus Wtd By Mtr Invest	C12WM	100.00%	66.33%	33.47%	10.51%	22.96%	20.62%	2.17%	0.15%	0.03%	0.20%
4	Sec & Pri Customers	C61PS	100.00%	89.08%	10.57%	6.85%	3.73%	3.69%	0.04%	0.00%	0.00%	0.34%
5	Pri & Sec Cust Served w/ 1 Ph	C61PS1Ph	100.00%	95.34%	4.46%	3.84%	0.62%	0.62%	0.00%	0.00%	0.00%	0.20%
6	C62Sec, w/o Ltg & C/I Undergro	C62NL	100.00%	94.68%	5.32%	3.46%	1.86%	1.86%	0.00%	0.00%	0.00%	0.00%
7	Secondary Customers	C62Sec	100.00%	89.12%	10.54%	6.85%	3.69%	3.69%	0.00%	0.00%	0.00%	0.34%
8	Summer Peak Resp KW	D10S	100.00%	35.53%	64.47%	3.41%	61.06%	45.27%	11.07%	4.51%	0.20%	0.00%
9	Transmission Demand %	D10T	100.00%	34.85%	64.75%	3.15%	61.60%	44.83%	11.35%	5.21%	0.21%	0.40%
10	Winter Peak Resp KW	D10W	100.00%	33.90%	65.15%	2.79%	62.35%	44.22%	11.73%	6.18%	0.22%	0.96%
11	Alternative Production Allocator	1CP	100.00%	35.53%	64.47%	3.41%	61.06%	45.27%	11.07%	4.51%	0.20%	0.00%
12	Sec, Pri & TT, Class Coin kW @ : D60Sub		100.00%	38.58%	60.76%	3.25%	57.52%	42.28%	11.15%	4.09%	0.00%	0.66%
13	Sec & Pri, CI Coin kW (no Min Sys	D61PS	100.00%	35.28%	64.20%	2.90%	61.30%	48.38%	12.92%	0.00%	0.00%	0.52%
14	Pri & Sec Coin kW Served w/ 1 PI	D61PS1Ph	100.00%	77.59%	21.79%	3.34%	18.45%	16.61%	1.85%	0.00%	0.00%	0.62%
15	D62Sec, w/o Ltg & C/I Undergro	D62NLL	100.00%	72.79%	27.21%	2.36%	24.85%	24.85%	0.00%	0.00%	0.00%	0.00%
16	Sec, Class Coin kW (w/o Min Sys	D62SecL	100.00%	48.17%	51.40%	3.57%	47.83%	47.83%	0.00%	0.00%	0.00%	0.43%
17	Direct Assign Street Lighting	DASL	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
18	On + Off Sales MWH	E8760	100.00%	28.69%	70.84%	3.16%	67.68%	48.04%	12.79%	6.59%	0.27%	0.47%
19	Street Lighting (Dir Assign)	P73	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
20	MWh Sales Excl CIP Exempt	E99XCIP	100.00%	29.70%	69.69%	3.23%	66.458%	50.73%	12.24%	3.18%	0.30%	0.62%
21	Present Rev	R01	100.00%	35.60%	63.53%	3.68%	59.84%	44.35%	10.37%	4.89%	0.23%	0.88%
22	Late Fee Revenue Allocator	LateFee	100.00%	86.07%	13.84%	5.65%	8.19%	7.75%	0.41%	0.01%	0.02%	0.09%
EXTERNAL DATA			6	7	11	12	13	15	16	17	18	36
			MN	Res	C&I Tot	Sm Non-D	Demand	Second	Primary	Tr Transf	Trans	St Ltg
23	Customers - B Basis	C10	1,266,123	1,127,890	133,882	86,680	47,202	46,661	511	20	10	4,351
24	Cust - Ave Monthly (C10-Area Lt)	C11	1,292,553	1,131,309	134,074	86,872	47,202	46,661	511	20	10	27,170
25	Mo Cus Wtd By Cus Acct	C11WA	1,366,728	1,131,309	231,068	130,308	100,760	98,995	1,647	81	37	4,351
26	Cust Acctg Wtg Factor	C11WAF	15.57	1.00	14.57	1.50	13.07	2.12	3.23	3.95	3.77	N/A
27	Cust-Ave Mo (C11 w/ Dir Assign	C12	1,267,317	1,131,309	134,074	86,872	47,202	46,661	511	20	10	1,934
28	Mo Cus Wtd By Mtr Invest	C12WM	145,560,085	96,551,853	48,723,520	15,300,257	33,423,263	30,016,834	3,153,179	211,651	41,600	284,711
29	Meter Invest / Cust Factor	C12WMF	21,783	85	21,551	176	21,375	643	6,174	10,366	4,191	147
30	Sec & Pri Customers	C61PS	1,266,093	1,127,890	133,852	86,680	47,172	46,661	511	0	0	4,351
31	% Served by Primary Single Phase		0.0%	74.11%	0.00%	38.83%	0.00%	11.56%	4.82%	0.00%	0.00%	39.86%
32	Pri & Sec Cust Served w/ 1 Ph	C61PS1Ph	876,673	835,862	39,076	33,655	5,421	5,396	25	0	0	1,734
33	C62Sec, w/o Ltg & C/I Undergro	C62NL	1,191,251	1,127,890	63,361	41,189	22,172	22,172	0	0	0	0
34	Secondary Customers	C62Sec	1,265,582	1,127,890	133,341	86,680	46,661	46,661	0	0	0	4,351
35	Summer Peak Resp KW	D10S	6,307	2,241	4,066	215	3,851	2,855	698	285	13	0
36	Dmd (D10S x Fact + D10W)/100C	D10T	10,000,000	3,484,656	6,475,336	315,177	6,160,159	4,483,017	1,134,831	521,219	21,092	40,008
37	Winter Peak Resp KW	D10W	4,597	1,558	2,995	128	2,866	2,033	539	284	10	44
38	Alternative Production Allocator	1CP	6,307	2,241	4,066	215	3,851	2,855	698	285	13	0
39	Sec, Pri & TT, Class Coin kW @ : D60Sub		7,665,465	2,957,020	4,657,831	248,955	4,408,876	3,240,616	854,677	313,583	0	50,615
40	Sec & Pri, Class Coin kW (w/o Mi	D61PS	6,610,539	2,332,066	4,243,839	191,377	4,052,462	3,198,314	854,148	0	0	34,633
41	Pri & Sec Coin kW Served w/ 1 PI	D61PS1Ph	2,227,436	1,728,260	485,371	74,306	411,065	369,879	41,185	0	0	13,806
42	D62Sec, w/o Ltg & C/I Undergro	D62NLL	10,172,438	7,404,376	2,768,062	240,366	2,527,696	2,527,696	0	0	0	0
43	Sec, Class Coin kW (w/o Min Sys	D62SecL	10,000,000	4,816,719	5,140,144	356,908	4,783,235	4,783,235	0	0	0	43,138
44	Annual Billing kW	D99	53,978,017	0	53,978	0	53,978	40,687	8,746	4,298	248	0
45	Summer Billing kW	D99S	19,738,097	0	19,738	0	19,738	14,930	3,242	1,475	91	0
46	Winter Billing kW	D99W	34,239,920	0	34,240	0	34,240	25,756	5,504	2,823	157	0
47	Non-Coinc Pk Second	DN-Sec	13,264,327	7,404,376	5,825,317	505,845	5,319,473	5,319,473	0	0	0	34,633
48	MWh Sales	E99	30,680,751	8,558,594	21,944,536	930,970	21,013,565	14,695,446	4,047,611	2,183,487	87,021	177,621
49	MWh Sales Excl CIP Exempt	E99XCIP	28,820,251	8,558,594	20,084,044	930,784	19,153,260	14,621,308	3,527,429	917,501	87,021	177,613
50	Late Fee Revenue Allocation	LateFee	100.00%	86.07%	13.84%	5.65%	8.19%	7.75%	0.41%	0.01%	0.02%	0.09%