

Northern States Power Company (Minnesota)
Regulated Electric Utility - State of Minnesota
RATE OF RETURN COST OF CAPITAL SCHEDULES
Cost of Short Term Debt

Docket No. E002/GR-15-826
Financial Information
Schedule A-1-STD
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Twelve-month Average

	Interest Cost			Financing Charge		
	Average Net Proceeds 1/ (A)	Total 12 Month Interest Expense 2/ (B)	Average Interest Cost (C) (B) / (A)	Total 12 Month Financing Charge 2/ (D)	Average Interest Cost (E) (D) / (A)	Average Capital Cost (F) (C) + (E)
<u>MOST RECENT FISCAL YEAR 2014</u>						
Short-term borrowings 3/	\$ 124,575,557	\$ 319,822	0.26%	\$ 494,375	0.39%	0.65%
Direct Borrowings under 5-year credit facility 4/	\$ -	\$ -	0.00%	\$ -	0.00%	0.00%
Weighted Cost	\$ 124,575,557	\$ 319,822	0.26%	\$ 494,375	0.40%	0.65%
<u>PROJECTED FISCAL YEAR 2015</u>						
Short-term borrowings 3/	\$144,225,487	\$927,301	0.64%	\$486,998	0.34%	0.98%
Direct Borrowings under 5-year credit facility 4/	\$ -	\$ -	0.00%	\$ -	0.00%	0.00%
Weighted Cost	\$ 144,225,487	\$ 927,301	0.64%	\$ 486,998	0.34%	0.98%
<u>PROPOSED TEST YEAR YEAR 2016</u>						
Short-term borrowings 3/	\$130,008,591	\$1,899,606	1.46%	\$496,443	0.38%	1.84%
Direct Borrowings under 5-year credit facility 4/	\$ -	\$ -	0.00%	\$ -	0.00%	0.00%
Weighted Cost	\$ 130,008,591	\$ 1,899,606	1.46%	\$ 496,443	0.38%	1.84%

1/ Actuals are 12 month average of average daily balances.

Forecast are 12 month average of current and prior month -end average.

2/ Includes interest expense on short term debt and finance charges associated with the October 2014 five year credit facility.

The finance charges represent the monthly cost of NSP-MN unused portion of the credit facility which is primarily used for commercial paper back and letters of credit.

3/ Based on simple average of net proceeds average balances.

4/ Direct Borrowings from the 5-year credit facility are shown as a separate line item.

Upfront fees related to the 5-year credit facility are included in the long-term debt cost and amortized over the life of the credit facility.

Northern States Power Company (Minnesota)
 Regulated Electric Utility - State of Minnesota
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Twelve-month Average

<u>Month</u>	<u>Short Term Debt NSP-Minnesota 1/</u>
<u>MOST RECENT FISCAL YEAR 2014</u>	
2014 Jan	\$360,000,000
Feb	\$364,000,000
Mar	\$280,000,000
Apr	\$239,000,000
May	\$28,000,000
Jun	\$27,000,000
Jul	\$64,000,000
Aug	\$60,000,000
Sep	\$0
Oct	\$74,000,000
Nov	\$118,000,000
Dec	\$142,000,000
12 Month Average	\$146,333,333

PROJECTED FISCAL YEAR 2015

2015 Jan *	\$204,000,000
Feb *	\$158,000,000
Mar *	\$76,000,000
Apr *	\$48,000,000
May *	\$204,000,000
Jun *	\$117,000,000
Jul *	\$117,000,000
Aug	\$0
Sep	\$0
Oct	\$335,826,218
Nov	\$330,756,738
Dec	\$195,183,398
12 Month Average	\$148,813,863

* Actuals

1/ Month-end balances.

Includes commercial paper, utility money pool or direct borrowings under the credit facility.

Northern States Power Company (Minnesota)
Regulated Electric Utility - State of Minnesota
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Short Term Debt Balances

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Twelve-month Average

<u>Month</u>	<u>Short Term</u> <u>Debt</u> <u>NSP-Minnesota 1/</u>
<u>PROPOSED TEST YEAR 2016</u>	
2016 Jan	\$285,848,623
Feb	\$222,100,821
Mar	\$171,187,536
Apr	\$187,676,784
May	\$50,637,557
Jun	\$52,675,159
Jul	\$112,963,338
Aug	\$60,377,683
Sep	\$30,198,665
Oct	\$118,393,667
Nov	\$119,353,420
Dec	<u>\$102,196,292</u>
12 Month Average	\$126,134,129

1/ Month-end balances.

Includes commercial paper, utility money pool or direct borrowings under the credit facility.

Northern States Power Company (Minnesota)
Consolidated - Excludes Short Term Loans to NSP Wisconsin
RATE OF RETURN COST OF CAPITAL SCHEDULES
Cost of Short Term Debt

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Twelve-month Average

	Interest Cost			Financing Charge		
	Average Net Proceeds 1/ (A)	Total 12 Month Interest Expense 2/ (B)	Average Interest Cost (C) (B) / (A)	Total 12 Month Financing Charge 2/ (D)	Average Interest Cost (E) (D) / (A)	Average Capital Cost (F) (C)+ (E)
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<u>PROPOSED TEST YEAR YEAR 2016</u>						
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Northern States Power Company (Minnesota)
Consolidated - Excludes Short Term Loans to NSP Wisconsin
RATE OF RETURN COST OF CAPITAL SCHEDULES
Short Term Debt Balances

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Twelve-month Average

<u>Month</u>	<u>Short Term Debt NSP-Minnesota 1/</u>
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2014 Jan	\$360,000,000
Feb	\$364,000,000
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Jun	\$27,000,000
Jul	\$64,000,000
Aug	\$60,000,000
Sep	\$0
Oct	\$74,000,000
Nov	\$118,000,000
Dec	<u>\$142,000,000</u>
12 Month Average	\$146,333,333

PROJECTED FISCAL YEAR 2015

2015 Jan *	\$204,000,000
Feb *	\$158,000,000
Mar *	\$76,000,000
Apr *	\$48,000,000
May *	\$204,000,000
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Aug	\$0
Sep	\$0
Oct	\$335,826,218
Nov	\$330,756,738
Dec	<u>\$195,183,398</u>
12 Month Average	\$148,813,863

* Actuals

1/ Month-end balances.

Includes commercial paper, utility money pool or direct borrowings under the credit facility.

Northern States Power Company (Minnesota)
Consolidated - Excludes Short Term Loans to NSP Wisconsin
RATE OF RETURN COST OF CAPITAL SCHEDULES
Short Term Debt Balances

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Twelve-month Average

<u>Month</u>	<u>Short Term</u>
	<u>Debt</u>
	<u>NSP-Minnesota 1/</u>
<u>PROPOSED TEST YEAR 2016</u>	
2016 Jan	\$285,848,623
Feb	\$222,100,821
Mar	\$171,187,536
Apr	\$187,676,784
May	\$50,637,557
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Oct	\$118,393,667
Nov	\$119,353,420
Dec	<u>\$102,196,292</u>
12 Month Average	\$126,134,129

1/ Month-end balances.

Includes commercial paper, utility money pool or direct borrowings under the credit facility.

Xcel Energy Inc.
Consolidated
RATE OF RETURN COST OF CAPITAL SCHEDULES
Short Term Debt Balances
(\$000's)

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Twelve-month Average

Month	Short Term Debt Xcel Consolidated 1/	Short Term Interest Exp & Fees Xcel Consolidated 2/	Short Term Debt Cost Xcel Consolidated
<u>MOST RECENT FISCAL YEAR 2014</u>			
2014 Jan	\$1,164,000		
Feb	\$1,165,000		
Mar	\$765,000		
Apr	\$1,041,000		
May	\$1,021,000		
Jun	\$777,800		
Jul	\$843,000		
Aug	\$814,000		
Sep	\$697,000		
Oct	\$817,000		
Nov	\$957,000		
Dec	\$1,019,500		
12 Month Average	\$923,442	5,623	0.61%

PROJECTED FISCAL YEAR 2015

2015 Jan	\$1,257,500		
Feb	\$1,137,000		
Mar	\$969,000		
Apr	\$960,000		
May	\$1,046,000		
Jun	\$451,000		
Jul	\$459,000		
Aug	\$333,475		
Sep	\$137,153		
Oct	\$652,506		
Nov	\$823,649		
Dec	\$864,211		
12 Month Average	\$757,541	7,504	0.99%

PROJECTED FISCAL YEAR 2016

2016 Jan	\$1,060,806		
Feb	\$990,036		
Mar	\$406,707		
Apr	\$559,568		
May	\$870,882		
Jun	\$875,621		
Jul	\$976,979		
Aug	\$904,787		
Sep	\$686,490		
Oct	\$835,011		
Nov	\$856,037		
Dec	\$876,008		
12 Month Average	\$824,911	16,444	1.99%

1/ Includes Direct borrowings from 5-year credit facility which are considered short-term debt for regulatory purposes.
2/ Includes interest expense and facility fees.
3) Credit Facility Re-syndicated 10/14/2014.

Northern States Power Company (Minnesota)
 Regulated Electric Utility - State of Minnesota
RATE OF RETURN COST OF CAPITAL SCHEDULES
 Common Equity
 (000s)

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 Financial Information
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<u>Month</u>	<u>GAAP Common Equity Outstanding</u>	<u>Non-Regulated Subsidiaries*</u>	<u>Regulated Common Equity</u>
<u>MOST RECENT FISCAL YEAR 2014</u>			
2013 Dec	\$4,480,794	\$1,198	\$4,479,596
2014 Jan	\$4,591,763	\$1,191	\$4,590,572
Feb	\$4,622,471	\$1,177	\$4,621,294
Mar	\$4,624,649	\$1,162	\$4,623,487
Apr	\$4,640,181	\$1,149	\$4,639,032
May	\$4,662,303	\$1,188	\$4,661,115
Jun	\$4,626,382	\$1,203	\$4,625,179
Jul	\$4,675,226	\$1,192	\$4,674,034
Aug	\$4,740,549	\$1,185	\$4,739,364
Sep	\$4,693,838	\$1,176	\$4,692,662
Oct	\$4,711,486	\$1,167	\$4,710,319
Nov	\$4,738,910	\$1,157	\$4,737,753
Dec	\$4,703,173	\$1,140	\$4,702,033
13 Month Average	\$4,654,748	\$1,176	\$4,653,572

PROJECTED FISCAL YEAR 2015

2014 Dec	\$4,703,173	\$1,140	\$4,702,033
2015 Jan	\$4,809,885	\$1,142	\$4,808,743
Feb	\$4,834,265	\$1,132	\$4,833,133
Mar	\$4,730,260	\$1,123	\$4,729,137
Apr	\$4,735,974	\$1,114	\$4,734,860
May	\$4,754,302	\$1,112	\$4,753,190
Jun	\$4,789,672	\$1,107	\$4,788,565
Jul	\$4,850,819	\$1,107	\$4,849,712
Aug	\$4,906,625	\$1,107	\$4,905,518
Sep	\$4,896,140	\$1,107	\$4,895,033
Oct	\$4,993,250	\$1,107	\$4,992,143
Nov	\$5,059,295	\$1,107	\$5,058,188
Dec	\$5,146,674	\$1,107	\$5,145,567
13 Month Average	\$4,862,333	\$1,116	\$4,861,217

* United Power and Land

Northern States Power Company (Minnesota)
 Regulated Electric Utility - State of Minnesota
 RATE OF RETURN COST OF CAPITAL SCHEDULES
 Common Equity

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<u>Month</u>	<u>GAAP Common Equity Outstanding</u>	<u>Non-Regulated Subsidiaries*</u>	<u>Regulated Common Equity</u>
<u>PROPOSED TEST YEAR YEAR 2016</u>			
2015 Dec	\$5,146,674	\$1,107	\$5,145,567
2016 Jan	\$5,190,567	\$1,107	\$5,189,460
Feb	\$5,224,232	\$1,107	\$5,223,125
Mar	\$5,173,511	\$1,107	\$5,172,404
Apr	\$5,188,308	\$1,107	\$5,187,201
May	\$5,206,546	\$1,107	\$5,205,439
Jun	\$5,179,946	\$1,107	\$5,178,839
Jul	\$5,247,779	\$1,107	\$5,246,672
Aug	\$5,333,766	\$1,107	\$5,332,659
Sep	\$5,299,203	\$1,107	\$5,298,096
Oct	\$5,324,915	\$1,107	\$5,323,808
Nov	\$5,351,089	\$1,107	\$5,349,982
Dec	\$5,319,127	\$1,107	\$5,318,020
13 Month Average	\$5,245,051	\$1,107	\$5,243,944

* United Power and Land

Northern States Power Company (Minnesota)
Consolidated
RATE OF RETURN COST OF CAPITAL SCHEDULES
Common Equity
(000s)

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<u>Month</u>	<u>GAAP Common Equity Outstanding</u>
<u>MOST RECENT FISCAL YEAR 2014</u>	
2013 Dec	\$4,480,794
2014 Jan	\$4,591,763
Feb	\$4,622,471
Mar	\$4,624,649
Apr	\$4,640,181
May	\$4,662,303
Jun	\$4,626,382
Jul	\$4,675,226
Aug	\$4,740,549
Sep	\$4,693,838
Oct	\$4,711,486
Nov	\$4,738,910
Dec	\$4,703,173
13 Month Average	\$4,654,748

<u>PROJECTED FISCAL YEAR 2015</u>	
2014 Dec	\$4,703,173
2015 Jan	\$4,809,885
Feb	\$4,834,265
Mar	\$4,730,260
Apr	\$4,735,974
May	\$4,754,302
Jun	\$4,789,672
Jul	\$4,850,819
Aug	\$4,906,625
Sep	\$4,896,140
Oct	\$4,993,250
Nov	\$5,059,295
Dec	\$5,146,674
13 Month Average	\$4,862,333

Northern States Power Company (Minnesota)
Consolidated
RATE OF RETURN COST OF CAPITAL SCHEDULES
Common Equity
(000s)

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<u>Month</u>	<u>GAAP Common Equity Outstanding</u>
<u>PROPOSED TEST YEAR YEAR 2016</u>	
2015 Dec	\$5,146,674
2016 Jan	\$5,190,567
Feb	\$5,224,232
Mar	\$5,173,511
Apr	\$5,188,308
May	\$5,206,546
Jun	\$5,179,946
Jul	\$5,247,779
Aug	\$5,333,766
Sep	\$5,299,203
Oct	\$5,324,915
Nov	\$5,351,089
Dec	\$5,319,127
13 Month Average	<u>\$5,245,051</u>

Xcel Energy Inc.
Consolidated
RATE OF RETURN COST OF CAPITAL SCHEDULES
Common Equity
(\$000's)

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Schedule A-4-CE
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<u>Month</u>	<u>Common Equity Outstanding</u>
<u>MOST RECENT FISCAL YEAR 2014</u>	
2013 Dec	9,565,950
2014 Jan	9,670,282
Feb	9,596,616
Mar	9,747,424
Apr	9,818,107
May	9,743,694
Jun	9,920,772
Jul	10,061,945
Aug	10,063,360
Sep	10,154,660
Oct	10,215,678
Nov	10,296,999
Dec	10,214,482
13 Month Average	<u>\$9,928,459</u>

<u>PROJECTED FISCAL YEAR 2015</u>	
2014 Dec	10,214,482
2015 Jan	10,316,831
Feb	10,222,052
Mar	10,214,870
Apr	10,258,987
May	10,147,186
Jun	10,269,066
Jul	10,431,087
Aug	10,419,427
Sep	10,532,778
Oct	10,599,813
Nov	10,676,133
Dec	10,607,922
13 Month Average	<u>\$10,377,741</u>

<u>PROJECTED FISCAL YEAR 2016</u>	
2015 Dec	10,607,922
2016 Jan	10,722,380
Feb	10,580,384
Mar	10,656,487
Apr	10,706,575
May	10,586,615
Jun	10,704,848
Jul	10,867,781
Aug	10,849,627
Sep	10,966,312
Oct	11,028,182
Nov	11,100,990
Dec	11,039,227
13 Month Average	<u>\$10,801,333</u>

Xcel Energy Inc.
Consolidated
RATE OF RETURN COST OF CAPITAL SCHEDULES
Preferred Equity
(\$000's)

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<u>Month</u>	<u>Preferred Equity Outstanding</u>	<u>Preferred Equity Dividend</u>	<u>Preferred Equity Redemption Premium</u>	<u>Preferred Equity Outstanding</u>
<u>MOST RECENT FISCAL YEAR 2014</u>				
2013 Dec	0			
2014 Jan	0			
Feb	0			
Mar	0			
Apr	0			
May	0			
Jun	0			
Jul	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
13 Month Average	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>N/A</u>
<u>PROJECTED FISCAL YEAR 2015</u>				
2014 Dec	0			
2015 Jan	0			
Feb	0			
Mar	0			
Apr	0			
May	0			
Jun	0			
Jul	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
13 Month Average	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>N/A</u>
<u>PROJECTED FISCAL YEAR 2016</u>				
2013 Dec	0			
2014 Jan	0			
Feb	0			
Mar	0			
Apr	0			
May	0			
Jun	0			
Jul	0			
Aug	0			
Sep	0			
Oct	0			
Nov	0			
Dec	0			
13 Month Average	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>N/A</u>

Preferred Stock was redeemed on 10/31/2011.

**6. Rate Structure & Design
Information
(Rule 7825.4300)**

RATE STRUCTURE AND DESIGN INFORMATION
(PART 7825.4300)

The following rate structure and design information as required by parts 7825.3800 and 7825.4300 shall be filed:

- A. A summary comparison of test year operating revenue under present and proposed rates by customer class cost of service showing the difference in revenue and the percentage change.
- B. A detailed comparison of test year operating revenue under present and proposed rates by type of charge including minimum, demand, energy by block, gross receipts, automatic adjustments, and other charge categories within each rate schedule and within each customer class of service.
- C. A cost-of-service study by customer class of service, by geographic area, or other categorization as deemed appropriate for the change in rates requested, showing revenues, costs, and profitability for each class of service, geographic area, or other appropriate category, identifying the procedures and underlying rationale for cost and revenue allocations. Such study is appropriate whenever the utility proposes a change in rates which results in a material change in its rate structure.

Northern States Power Company
Electric Utility - Minnesota
Test Year Ending December 31, 2016
SALES AND REVENUE BY RATE SCHEDULE

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Service Schedule	Average Customers	Revenues (\$1,000's)										
		MWH Sales			Summer		Winter		Annual		Increase	
		Summer	Winter	Annual	Present	Proposed	Present	Proposed	Present	Proposed	Amount	Percent
Residential												
Residential	1,127,454	3,178,049	5,334,776	8,512,825	413,417	449,219	662,485	717,230	1,075,902	1,166,448	90,547	8.42%
Residential TOD	436	1,517	3,755	5,272	205	222	406	437	611	659	48	7.90%
Load Management	3,420	5,873	34,624	40,497	534	550	2,651	2,694	3,185	3,244	59	1.87%
Res Total	1,131,309	3,185,439	5,373,156	8,558,594	414,156	449,991	665,541	720,361	1,079,697	1,170,351	90,654	8.40%
C&I - Non-Demand												
Small General	74,883	276,570	551,107	827,676	35,771	37,401	64,560	66,760	100,331	104,161	3,830	3.82%
Small General TOD	10,810	29,033	61,806	90,839	3,444	3,692	6,600	7,030	10,043	10,721	678	6.75%
Load Management	192	804	3,861	4,666	77	83	294	311	371	394	23	6.14%
C&I N-D Total	85,885	306,407	616,774	923,181	39,291	41,176	71,454	74,101	110,746	115,277	4,531	4.09%
C&I - Demand												
General	40,037	2,942,238	5,232,208	8,174,446	311,063	328,318	486,919	509,327	797,983	837,646	39,663	4.97%
General TOD	4,054	2,966,679	5,236,980	8,203,660	250,142	264,893	392,947	413,370	643,089	678,263	35,174	5.47%
Light Rail	16	6,840	14,016	20,856	640	681	1,213	1,282	1,854	1,964	110	5.94%
Peak-Controlled	1,587	432,751	834,922	1,267,673	42,344	44,656	75,941	79,879	118,285	124,535	6,250	5.28%
Peak-Controlled TOD	402	976,505	1,829,276	2,805,781	78,841	83,605	137,669	145,540	216,511	229,145	12,634	5.84%
Energy-Controlled	17	160,727	296,779	457,506	10,108	10,811	18,847	20,169	28,955	30,980	2,025	6.99%
Real Time Pricing	2	7,030	13,697	20,727	461	492	901	982	1,362	1,474.0	112	8.23%
C&I Dmd Total	46,116	7,492,770	13,457,879	20,950,649	693,599	733,456	1,114,438	1,170,550	1,808,038	1,904,006	95,968	5.31%
C&I Total	132,000	7,799,177	14,074,653	21,873,830	732,891	774,632	1,185,893	1,244,651	1,918,784	2,019,282	100,499	5.24%
Public Authorities												
Small Mun Pumping	987	2,775	5,015	7,790	377	395	614	639	990	1,034	44	4.42%
Municipal Pumping	1,087	26,360	36,556	62,916	3,192	3,362	4,025	4,193	7,217	7,554	337	4.67%
Siren Service	0	0	0	0	12	12	23	25	35	37	2	5.33%
PA Total	2,073	29,135	41,571	70,706	3,581	3,769	4,662	4,856	8,243	8,625	383	4.64%
Lighting												
System Service	0	17,292	47,190	64,482	5,443	6,105	11,153	12,495	16,596	18,600	2,004	12.08%
Energy	0	9,117	24,880	33,996	782	823	1,705	1,798	2,487	2,621	134	5.38%
Metered Energy	2,249	12,957	35,361	48,318	888	936	2,393	2,522	3,281	3,458	177	5.40%
Protective Lighting	0	8,215	22,610	30,826	1,355	1,466	2,842	3,072	4,197	4,537	340	8.11%
Lighting Total	2,249	47,581	130,040	177,621	8,468	9,330	18,093	19,887	26,561	29,217	2,655	10.00%
Total Retail	1,267,632	11,061,332	19,619,420	30,680,751	1,159,096	1,237,721	1,874,189	1,989,755	3,033,285	3,227,476	194,191	6.40%
Other Rev Increase					0	129	0	259	0	388	388	
Interdept. Increase					0	15	0	19	0	33	33	
Total Revenue	1,267,632	11,061,332	19,619,420	30,680,751	1,159,096	1,237,865	1,874,189	1,990,032	3,033,285	3,227,897	194,612	6.42%
Interdept Present	13	4,087	5,148	9,235	358	358	451	451	809	809	0	
Retail + ID	1,267,645	11,065,418	19,624,567	30,689,986	1,159,453	1,238,223	1,874,640	1,990,483	3,034,093	3,228,706	194,612	6.41%

Northern States Power Company
Electric Utility - Minnesota
Plan Year Ending December 31, 2017
SALES AND REVENUE BY RATE SCHEDULE

Docket No. E002/GR-15-826
Exhibit No. _____(SVH-1)
Schedule 4
Page 2 of 3

Service Schedule	Average Customers	Revenues (\$1,000's)										
		MWH Sales			Summer		Winter		Annual		Increase	
		Summer	Winter	Annual	Present	Proposed	Present	Proposed	Present	Proposed	Amount	Percent
Residential												
Residential	1,127,454	3,178,049	5,334,776	8,512,825	413,229	458,641	662,170	732,543	1,075,399	1,191,184	115,785	10.77%
Residential TOD	436	1,517	3,755	5,272	205	227	406	447	610	674	63	10.36%
Load Management	3,420	5,873	34,624	40,497	534	566	2,648	2,790	3,182	3,356	174	5.46%
Res Total	1,131,309	3,185,439	5,373,156	8,558,594	413,968	459,434	665,224	735,780	1,079,192	1,195,214	116,022	10.75%
C&I - Non-Demand												
Small General	74,883	276,570	551,107	827,676	35,755	38,065	64,529	67,917	100,284	105,982	5,698	5.68%
Small General TOD	10,810	29,033	61,806	90,839	3,442	3,755	6,596	7,152	10,038	10,907	869	8.65%
Load Management	192	804	3,861	4,666	77	85	294	321	371	406	35	9.48%
C&I N-D Total	85,885	306,407	616,774	923,181	39,274	41,906	71,419	75,390	110,693	117,295	6,602	5.96%
C&I - Demand												
General	40,037	2,942,238	5,232,208	8,174,446	310,906	332,420	486,649	514,895	797,556	847,314	49,758	6.24%
General TOD	4,054	2,966,679	5,236,980	8,203,660	250,037	268,110	392,767	417,915	642,805	686,025	43,220	6.72%
Light Rail	16	6,840	14,016	20,856	640	691	1,213	1,299	1,853	1,989	137	7.39%
Peak-Controlled	1,587	432,751	834,922	1,267,673	42,316	45,266	75,892	80,910	118,208	126,176	7,968	6.74%
Peak-Controlled TOD	402	976,505	1,829,276	2,805,781	78,802	84,683	137,599	147,338	216,401	232,020	15,620	7.22%
Energy-Controlled	17	160,727	296,779	457,506	10,100	10,980	18,832	20,491	28,932	31,471	2,539	8.77%
Real Time Pricing	2	7,030	13,697	20,727	461	499	901	1,014	1,361	1,512.2	151	11.08%
C&I Dmd Total	46,116	7,492,770	13,457,879	20,950,649	693,263	742,647	1,113,853	1,183,861	1,807,116	1,926,508	119,392	6.61%
C&I Total	132,000	7,799,177	14,074,653	21,873,830	732,537	784,553	1,185,272	1,259,251	1,917,809	2,043,803	125,995	6.57%
Public Authorities												
Small Mun Pumping	987	2,775	5,015	7,790	377	402	613	650	990	1,051	61	6.21%
Municipal Pumping	1,087	26,360	36,556	62,916	3,191	3,404	4,022	4,239	7,213	7,643	430	5.96%
Siren Service	0	0	0	0	12	12	23	25	35	37	2	6.67%
PA Total	2,073	29,135	41,571	70,706	3,579	3,818	4,659	4,913	8,238	8,731	494	5.99%
Lighting												
System Service	0	17,292	47,190	64,482	5,443	6,319	11,153	12,923	16,596	19,242	2,646	15.94%
Energy	0	9,117	24,880	33,996	782	849	1,705	1,848	2,487	2,697	210	8.42%
Metered Energy	2,249	12,957	35,361	48,318	888	965	2,393	2,602	3,281	3,567	286	8.72%
Protective Lighting	0	8,215	22,610	30,826	1,355	1,509	2,842	3,157	4,197	4,666	469	11.17%
Lighting Total	2,249	47,581	130,040	177,621	8,468	9,641	18,093	20,531	26,561	30,172	3,611	13.59%
Total Retail	1,267,632	11,061,332	19,619,420	30,680,751	1,158,551	1,257,446	1,873,248	2,020,474	3,031,800	3,277,921	246,121	8.12%
Other Rev Increase					0	167	0	335	0	502	502	
Interdept. Increase					0	19	0	24	0	43	43	
Total Revenue	1,267,632	11,061,332	19,619,420	30,680,751	1,158,551	1,257,633	1,873,248	2,020,833	3,031,800	3,278,466	246,667	8.14%
Interdept Present	13	4,087	5,148	9,235	358	358	451	451	808	808	0	
Retail + ID	1,267,645	11,065,418	19,624,567	30,689,986	1,158,909	1,257,991	1,873,699	2,021,284	3,032,608	3,279,274	246,667	8.13%

SALES AND REVENUE BY RATE SCHEDULE

Service Schedule	Average Customers	Revenues (\$1,000's)										
		MWH Sales			Summer		Winter		Annual		Increase	
		Summer	Winter	Annual	Present	Proposed	Present	Proposed	Present	Proposed	Amount	Percent
Residential												
Residential	1,127,454	3,178,049	5,334,776	8,512,825	413,048	466,032	661,866	744,348	1,074,914	1,210,380	135,466	12.60%
Residential TOD	436	1,517	3,755	5,272	205	231	406	454	610	684	74	12.15%
Load Management	3,420	5,873	34,624	40,497	533	574	2,647	2,827	3,180	3,401	221	6.95%
Res Total	1,131,309	3,185,439	5,373,156	8,558,594	413,786	466,837	664,918	747,628	1,078,704	1,214,465	135,761	12.59%
C&I - Non-Demand												
Small General	74,883	276,570	551,107	827,676	35,740	38,669	64,498	68,976	100,238	107,644	7,406	7.39%
Small General TOD	10,810	29,033	61,806	90,839	3,441	3,814	6,593	7,261	10,033	11,075	1,042	10.38%
Load Management	192	804	3,861	4,666	77	87	294	325	371	412	41	11.05%
C&I N-D Total	85,885	306,407	616,774	923,181	39,257	42,569	71,385	76,562	110,642	119,131	8,489	7.67%
C&I - Demand												
General	40,037	2,942,238	5,232,208	8,174,446	310,755	337,480	486,389	522,348	797,144	859,827	62,684	7.86%
General TOD	4,054	2,966,679	5,236,980	8,203,660	249,937	271,875	392,594	423,447	642,530	695,322	52,792	8.22%
Light Rail	16	6,840	14,016	20,856	640	701	1,212	1,317	1,851	2,018	166	8.99%
Peak-Controlled	1,587	432,751	834,922	1,267,673	42,289	45,937	75,845	82,074	118,134	128,011	9,877	8.36%
Peak-Controlled TOD	402	976,505	1,829,276	2,805,781	78,764	85,836	137,531	149,275	216,295	235,111	18,816	8.70%
Energy-Controlled	17	160,727	296,779	457,506	10,093	11,113	18,818	20,741	28,910	31,853	2,943	10.18%
Real Time Pricing	2	7,030	13,697	20,727	460	505	900	1,027	1,361	1,531.4	171	12.54%
C&I Dmd Total	46,116	7,492,770	13,457,879	20,950,649	692,937	753,446	1,113,288	1,200,228	1,806,225	1,953,674	147,449	8.16%
C&I Total	132,000	7,799,177	14,074,653	21,873,830	732,194	796,015	1,184,673	1,276,790	1,916,867	2,072,805	155,938	8.14%
Public Authorities												
Small Mun Pumping	987	2,775	5,015	7,790	376	408	613	660	990	1,068	79	7.94%
Municipal Pumping	1,087	26,360	36,556	62,916	3,189	3,458	4,020	4,304	7,209	7,762	553	7.67%
Siren Service	0	0	0	0	12	13	23	25	35	38	3	8.83%
PA Total	2,073	29,135	41,571	70,706	3,577	3,879	4,656	4,989	8,233	8,868	635	7.71%
Lighting												
System Service	0	17,292	47,190	64,482	5,443	6,439	11,153	13,163	16,596	19,602	3,006	18.11%
Energy	0	9,117	24,880	33,996	782	862	1,705	1,874	2,487	2,736	249	9.99%
Metered Energy	2,249	12,957	35,361	48,318	888	979	2,393	2,638	3,281	3,617	336	10.25%
Protective Lighting	0	8,215	22,610	30,826	1,355	1,535	2,842	3,211	4,197	4,746	549	13.09%
Lighting Total	2,249	47,581	130,040	177,621	8,468	9,815	18,093	20,887	26,561	30,702	4,140	15.59%
Total Retail	1,267,632	11,061,332	19,619,420	30,680,751	1,158,026	1,276,546	1,872,340	2,050,294	3,030,366	3,326,840	296,474	9.78%
Other Rev Increase					0	205	0	409	0	614	614	
Interdept. Increase					0	20	0	25	0	45	45	
Total Revenue	1,267,632	11,061,332	19,619,420	30,680,751	1,158,026	1,276,770	1,872,340	2,050,728	3,030,366	3,327,499	297,133	9.81%
Interdept Present	13	4,087	5,148	9,235	357	357	450	450	808	808	0	
Retail + ID	1,267,645	11,065,418	19,624,567	30,689,986	1,158,383	1,277,128	1,872,790	2,051,179	3,031,173	3,328,307	297,133	9.80%

B. TY Operating Revenue
Detailed Comparison

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A01 Res OH ResReg Secondary																
Cust Chg	Bills	2,911,909	5,828,573	8,740,482	\$8.51	\$8.51	\$10.73	\$10.73	24,784	49,608	74,392	31,233	62,517	93,751	19,359	26.0%
Energy	MWH	1,753,335	2,915,136	4,668,471	\$93.95	\$80.40	\$105.48	\$89.98	164,726	234,377	399,103	184,942	262,304	447,246	48,143	12.1%
SvrSwchAC	MWH	640,177	0	640,177	-\$18.35	\$0.00	-\$20.10	\$0.00	-11,748	0	-11,748	-12,870	0	-12,870	-1,122	9.6%
SvrSwchWH	MWH	14,476	22,435	36,911	-\$2.45	-\$2.15	-\$2.68	-\$2.34	-35	-48	-84	-39	-53	-91	-8	9.3%
LowIncCredit	MWH	127,245	254,489	381,734	-\$15.00	-\$15.00	-\$20.08	-\$20.08	-1,909	-3,817	-5,726	-2,555	-5,109	-7,664	-1,938	33.8%
Fuel Cost	MWH	1,753,335	2,915,136	4,668,471	\$28.39	\$26.96	\$28.41	\$26.97	49,777	78,578	128,355	49,811	78,633	128,444	89	0.1%
Riders	MWH	1,753,335	2,915,136	4,668,471	\$3.50	\$3.50	\$1.14	\$1.14	6,132	10,196	16,328	2,004	3,333	5,337	-10,991	-67.3%
Total:									231,727	368,894	600,621	252,527	401,625	654,152	53,531	8.9%
A01 Res OH ResSH Secondary																
Cust Chg	Bills	91,376	182,591	273,967	\$10.51	\$10.51	\$12.73	\$12.73	960	1,919	2,880	1,163	2,324	3,487	607	21.1%
Energy	MWH	50,737	183,997	234,734	\$93.95	\$58.19	\$105.48	\$61.05	4,767	10,707	15,474	5,352	11,233	16,585	1,111	7.2%
SvrSwchAC	MWH	8,691	0	8,691	-\$18.35	\$0.00	-\$20.10	\$0.00	-159	0	-159	-175	0	-175	-15	9.6%
SvrSwchWH	MWH	1,304	3,271	4,576	-\$2.45	-\$1.70	-\$2.68	-\$1.76	-3	-6	-9	-3	-6	-9	-1	5.7%
LowIncCredit	MWH	3,988	7,977	11,965	-\$15.00	-\$15.00	-\$20.08	-\$20.08	-60	-120	-179	-80	-160	-240	-61	33.8%
Fuel Cost	MWH	50,737	183,997	234,734	\$28.39	\$26.96	\$28.41	\$26.97	1,440	4,960	6,400	1,441	4,963	6,405	4	0.1%
Riders	MWH	50,737	183,997	234,734	\$3.50	\$3.50	\$1.14	\$1.14	177	644	821	58	210	268	-553	-67.3%
Total:									7,123	18,104	25,227	7,756	18,564	26,320	1,093	4.3%
A03 Res UG ResReg Secondary																
Cust Chg	Bills	1,470,370	2,943,140	4,413,510	\$10.51	\$10.51	\$12.73	\$12.73	15,455	30,936	46,391	18,712	37,454	56,166	9,775	21.1%
Energy	MWH	1,342,583	2,140,200	3,482,783	\$93.95	\$80.40	\$105.48	\$89.98	126,136	172,072	298,208	141,616	192,575	334,191	35,983	12.1%
SvrSwchAC	MWH	707,627	0	707,627	-\$18.35	\$0.00	-\$20.10	\$0.00	-12,986	0	-12,986	-14,226	0	-14,226	-1,240	9.6%
SvrSwchWH	MWH	6,820	10,565	17,385	-\$2.45	-\$2.15	-\$2.68	-\$2.34	-17	-23	-39	-18	-25	-43	-4	9.3%
LowIncCredit	MWH	64,252	128,504	192,757	-\$15.00	-\$15.00	-\$20.08	-\$20.08	-964	-1,928	-2,891	-1,290	-2,580	-3,870	-979	33.8%
Fuel Cost	MWH	1,342,583	2,140,200	3,482,783	\$28.39	\$26.96	\$28.41	\$26.97	38,116	57,690	95,805	38,142	57,730	95,872	67	0.1%
Riders	MWH	1,342,583	2,140,200	3,482,783	\$3.50	\$3.50	\$1.14	\$1.14	4,696	7,485	12,181	1,535	2,447	3,982	-8,200	-67.3%
Total:									170,436	266,233	436,669	184,470	287,601	472,071	35,402	8.1%
A03 Res UG ResSH Secondary																
Cust Chg	Bills	33,663	67,266	100,929	\$12.51	\$12.51	\$14.73	\$14.73	421	842	1,263	496	991	1,486	224	17.7%
Energy	MWH	31,322	95,305	126,627	\$93.95	\$58.19	\$105.48	\$61.05	2,943	5,546	8,489	3,304	5,818	9,122	634	7.5%
SvrSwchAC	MWH	11,740	0	11,740	-\$18.35	\$0.00	-\$20.10	\$0.00	-215	0	-215	-236	0	-236	-21	9.6%
SvrSwchWH	MWH	1,409	3,752	5,161	-\$2.45	-\$1.70	-\$2.68	-\$1.76	-3	-6	-10	-4	-7	-10	-1	5.6%
LowIncCredit	MWH	1,469	2,939	4,408	-\$15.00	-\$15.00	-\$20.08	-\$20.08	-22	-44	-66	-30	-59	-89	-22	33.8%
Fuel Cost	MWH	31,322	95,305	126,627	\$28.39	\$26.96	\$28.41	\$26.97	889	2,569	3,458	890	2,571	3,461	2	0.1%
Riders	MWH	31,322	95,305	126,627	\$3.50	\$3.50	\$1.14	\$1.14	110	333	443	36	109	145	-298	-67.3%
Total:									4,122	9,239	13,361	4,456	9,423	13,879	518	3.9%
A00 WtrHeating ResSH Secondary																
Cust Chg	Bills	185	370	554	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Energy	MWH	72	138	210	\$93.95	\$80.40	\$105.48	\$89.98	7	11	18	8	12	20	2	12.0%
Fuel Cost	MWH	72	138	210	\$28.39	\$26.96	\$28.41	\$26.97	2	4	6	2	4	6	0	0.1%
Riders	MWH	72	138	210	\$3.50	\$3.50	\$1.14	\$1.14	0	0	1	0	0	0	0	-67.3%
Total:									9	15	24	10	16	26	2	6.8%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A02 Res TOD OH ResReg Secondary																
Cust Chg	Bills	829	1,659	2,488	\$10.51	\$10.51	\$12.73	\$12.73	9	17	26	11	21	32	6	21.1%
Energy	On MWH	233	460	693	\$200.77	\$164.54	\$210.19	\$168.91	47	76	122	49	78	127	4	3.4%
Energy	Off MWH	445	1,079	1,524	\$30.15	\$30.15	\$42.52	\$42.52	13	33	46	19	46	65	19	41.0%
Fuel Cost	MWH	677	1,539	2,217	\$28.39	\$26.96	\$28.41	\$26.97	19	41	61	19	42	61	0	0.1%
Riders	MWH	677	1,539	2,217	\$3.50	\$3.50	\$1.14	\$1.14	2	5	8	1	2	3	-5	-67.3%
Total:									90	173	263	98	188	286	23	8.9%
A02 Res TOD OH ResSH Secondary																
Cust Chg	Bills	148	296	444	\$12.51	\$12.51	\$14.73	\$14.73	2	4	6	2	4	7	1	17.7%
Energy	On MWH	45	148	193	\$200.77	\$109.12	\$210.19	\$94.65	9	16	25	10	14	24	-2	-6.8%
Energy	Off MWH	82	305	387	\$30.15	\$30.15	\$42.52	\$42.52	2	9	12	3	13	16	5	41.0%
Fuel Cost	MWH	127	453	580	\$28.39	\$26.96	\$28.41	\$26.97	4	12	16	4	12	16	0	0.1%
Riders	MWH	127	453	580	\$3.50	\$3.50	\$1.14	\$1.14	0	2	2	0	1	1	-1	-67.3%
Total:									18	43	60	19	44	63	3	4.5%
A04 Res TOD UG ResReg Secondary																
Cust Chg	Bills	611	1,222	1,833	\$12.51	\$12.51	\$14.73	\$14.73	8	15	23	9	18	27	4	17.7%
Energy	On MWH	197	389	587	\$200.77	\$164.54	\$210.19	\$168.91	40	64	104	42	66	107	4	3.4%
Energy	Off MWH	367	918	1,285	\$30.15	\$30.15	\$42.52	\$42.52	11	28	39	16	39	55	16	41.0%
Fuel Cost	MWH	565	1,308	1,872	\$28.39	\$26.96	\$28.41	\$26.97	16	35	51	16	35	51	0	0.1%
Riders	MWH	565	1,308	1,872	\$3.50	\$3.50	\$1.14	\$1.14	2	5	7	1	1	2	-4	-67.3%
Total:									76	147	223	83	160	242	19	8.6%
A04 Res TOD UG ResSH Secondary																
Cust Chg	Bills	156	312	468	\$14.51	\$14.51	\$16.73	\$16.73	2	5	7	3	5	8	1	15.3%
Energy	On MWH	53	146	199	\$200.77	\$109.12	\$210.19	\$94.65	11	16	27	11	14	25	-2	-6.1%
Energy	Off MWH	94	310	404	\$30.15	\$30.15	\$42.52	\$42.52	3	9	12	4	13	17	5	41.0%
Fuel Cost	MWH	147	456	602	\$28.39	\$26.96	\$28.41	\$26.97	4	12	16	4	12	16	0	0.1%
Riders	MWH	147	456	602	\$3.50	\$3.50	\$1.14	\$1.14	1	2	2	0	1	1	-1	-67.3%
Total:									20	44	64	22	45	67	3	4.7%
A05 EnergyCtrl N/D ResReg Secondary																
Cust Chg	Bills	2,479	4,962	7,441	\$4.95	\$4.95	\$5.50	\$5.50	12	25	37	14	27	41	4	11.1%
Energy	MWH	1,174	6,765	7,940	\$42.83	\$42.83	\$45.30	\$45.30	50	290	340	53	306	360	20	5.8%
Opt Energy	MWH	29	110	139	\$93.95	\$42.83	\$105.48	\$45.30	3	5	7	3	5	8	1	8.1%
Fuel Cost	MWH	1,203	6,875	8,079	\$28.39	\$26.96	\$28.41	\$26.97	34	185	219	34	185	220	0	0.1%
Riders	MWH	1,203	6,875	8,079	\$3.50	\$3.50	\$1.14	\$1.14	4	24	28	1	8	9	-19	-67.3%
Total:									104	528	632	105	532	637	5	0.9%
A05 EnergyCtrl N/D ResSH Secondary																
Cust Chg	Bills	9,666	19,315	28,981	\$4.95	\$4.95	\$5.50	\$5.50	48	96	143	53	106	159	16	11.1%
Energy	MWH	3,915	21,902	25,817	\$42.83	\$42.83	\$45.30	\$45.30	168	938	1,106	177	992	1,170	64	5.8%
Opt Energy	MWH	479	2,930	3,409	\$93.95	\$42.83	\$105.48	\$45.30	45	126	170	51	133	183	13	7.5%
Fuel Cost	MWH	4,394	24,832	29,226	\$28.39	\$26.96	\$28.41	\$26.97	125	669	794	125	670	795	1	0.1%
Riders	MWH	4,394	24,832	29,226	\$3.50	\$3.50	\$1.14	\$1.14	15	87	102	5	28	33	-69	-67.3%
Total:									401	1,915	2,316	411	1,929	2,340	24	1.0%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A05 EnergyCtrl N/D Sm C&I Secondary																
Cust Chg	Bills	415	831	1,246	\$4.95	\$4.95	\$5.50	\$5.50	2	4	6	2	5	7	1	11.1%
Energy	MWH	282	1,833	2,115	\$42.83	\$42.83	\$45.30	\$45.30	12	78	91	13	83	96	5	5.8%
Opt Energy	MWH	1	121	122	\$87.87	\$42.83	\$94.15	\$45.30	0	5	5	0	5	6	0	5.8%
Fuel Cost	MWH	283	1,954	2,237	\$29.25	\$27.77	\$28.77	\$27.31	8	54	63	8	53	61	-1	-1.6%
Riders	MWH	283	1,954	2,237	\$3.42	\$3.42	\$1.14	\$1.14	1	7	8	0	2	3	-5	-66.6%
Total:									23	149	172	24	149	172	0	0.1%
A06 Limited Off-Peak ResReg Secondary																
Cust Chg	Bills	1,512	3,027	4,540	\$4.95	\$4.95	\$5.50	\$5.50	7	15	22	8	17	25	2	11.1%
Energy	On MWH	21	90	112	\$308.00	\$308.00	\$340.00	\$340.00	7	28	34	7	31	38	4	10.4%
Energy	Off MWH	251	2,756	3,008	\$26.42	\$26.42	\$36.52	\$36.52	7	73	79	9	101	110	30	38.2%
Fuel Cost	MWH	273	2,846	3,119	\$28.39	\$26.96	\$28.41	\$26.97	8	77	84	8	77	85	0	0.1%
Riders	MWH	273	2,846	3,119	\$3.50	\$3.50	\$1.14	\$1.14	1	10	11	0	3	4	-7	-67.3%
Total:									29	202	232	33	228	261	29	12.6%
A06 Limited Off-Peak ResSH Secondary																
Cust Chg	Bills	25	49	74	\$4.95	\$4.95	\$5.50	\$5.50	0	0	0	0	0	0	0	11.1%
Energy	On MWH	0	1	1	\$308.00	\$308.00	\$340.00	\$340.00	0	0	0	0	0	0	0	10.4%
Energy	Off MWH	3	69	72	\$26.42	\$26.42	\$36.52	\$36.52	0	2	2	0	3	3	1	38.2%
Fuel Cost	MWH	3	70	73	\$28.39	\$26.96	\$28.41	\$26.97	0	2	2	0	2	2	0	0.1%
Riders	MWH	3	70	73	\$3.50	\$3.50	\$1.14	\$1.14	0	0	0	0	0	0	0	-67.3%
Total:									0	5	5	0	5	6	1	13.0%
A06 Limited Off-Peak Sm C&I Secondary																
Cust Chg	Bills	226	453	679	\$10.00	\$10.00	\$11.00	\$11.00	2	5	7	2	5	7	1	10.0%
Cust Chg	Bills	123	245	368	\$13.60	\$13.60	\$15.00	\$15.00	2	3	5	2	4	6	1	10.3%
Cust Chg	Bills	2	4	6	\$60.00	\$60.00	\$65.00	\$65.00	0	0	0	0	0	0	0	8.3%
Energy	On MWH	66	98	165	\$308.00	\$308.00	\$340.00	\$340.00	20	30	51	22	33	56	5	10.4%
Energy	Off MWH	76	877	953	\$26.42	\$26.42	\$36.52	\$36.52	2	23	25	3	32	35	10	38.2%
Energy	Off MWH	380	931	1,311	\$26.42	\$26.42	\$36.52	\$36.52	10	25	35	14	34	48	13	38.2%
Energy	Off MWH	0	0	0	\$25.49	\$25.49	\$35.45	\$35.45	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	522	1,907	2,429	\$29.25	\$27.77	\$28.77	\$27.31	15	53	68	15	52	67	-1	-1.6%
Riders	MWH	522	1,907	2,429	\$3.42	\$3.42	\$1.14	\$1.14	2	7	8	1	2	3	-6	-66.6%
Total:									53	146	199	59	163	222	23	11.4%
A09 SmallGen UnMtrd Sm C&I Secondary																
Cust Chg	Bills	399	799	1,198	\$8.71	\$8.71	\$10.90	\$10.90	3	7	10	4	9	13	3	25.2%
Energy	MWH	9	17	26	\$87.87	\$74.32	\$94.15	\$78.66	1	1	2	1	1	2	0	6.3%
Fuel Cost	MWH	9	17	26	\$29.25	\$27.77	\$28.77	\$27.31	0	0	1	0	0	1	0	-1.6%
Riders	MWH	9	17	26	\$3.42	\$3.42	\$1.14	\$1.14	0	0	0	0	0	0	0	-66.6%
Total:									5	9	13	5	11	16	3	20.2%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A10 SmallGen Sm C&I Secondary																
Cust Chg	Bills	298,582	597,741	896,324	\$10.71	\$10.71	\$12.90	\$12.90	3,198	6,402	9,600	3,853	7,713	11,565	1,966	20.5%
Energy	MWH	276,473	550,912	827,385	\$87.87	\$74.32	\$94.15	\$78.66	24,294	40,944	65,237	26,030	43,335	69,365	4,127	6.3%
SvrSwchAC	Tons	153,960	0	153,960	-\$5.00	\$0.00	-\$5.00	\$0.00	-770	0	-770	-770	0	-770	0	0.0%
Fuel Cost	MWH	276,473	550,912	827,385	\$29.25	\$27.77	\$28.77	\$27.31	8,086	15,299	23,385	7,953	15,047	23,000	-385	-1.6%
Riders	MWH	276,473	550,912	827,385	\$3.42	\$3.42	\$1.14	\$1.14	945	1,883	2,828	316	630	946	-1,882	-66.6%
Total:									35,753	64,528	100,281	37,382	66,725	104,107	3,826	3.8%
A40 Small Mun Pumping Public Auth Secondary																
Cust Chg	Bills	3,947	7,896	11,843	\$10.71	\$10.71	\$12.90	\$12.90	42	85	127	51	102	153	26	20.5%
Energy	MWH	2,775	5,015	7,790	\$87.87	\$74.32	\$94.15	\$78.66	244	373	617	261	394	656	39	6.4%
Fuel Cost	MWH	2,775	5,015	7,790	\$29.25	\$27.77	\$28.77	\$27.31	81	139	220	80	137	217	-4	-1.6%
Riders	MWH	2,775	5,015	7,790	\$3.42	\$3.42	\$1.14	\$1.14	9	17	27	3	6	9	-18	-66.6%
Total:									377	614	990	395	639	1,034	44	4.4%
A11 WtrHeating Sm C&I Secondary																
Cust Chg	Bills	343	686	1,028	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Energy	MWH	86	173	259	\$87.87	\$74.32	\$94.15	\$78.66	8	13	20	8	14	22	1	6.3%
Fuel Cost	MWH	86	173	259	\$29.25	\$27.77	\$28.77	\$27.31	3	5	7	2	5	7	0	-1.6%
Riders	MWH	86	173	259	\$3.42	\$3.42	\$1.14	\$1.14	0	1	1	0	0	0	-1	-66.6%
Total:									10	18	29	11	19	29	1	2.0%
A13 Direct Current Sm C&I Secondary																
Cust Chg	Bills	16	32	48	\$10.71	\$10.71	\$12.90	\$12.90	0	0	1	0	0	1	0	20.5%
Energy	MWH	2	4	6	\$87.87	\$74.32	\$94.15	\$78.66	0	0	0	0	0	0	0	6.3%
Demand	KW	676	1,352	2,028	\$3.48	\$3.48	\$3.83	\$3.83	2	5	7	3	5	8	1	10.1%
Fuel Cost	MWH	2	4	6	\$29.25	\$27.77	\$28.77	\$27.31	0	0	0	0	0	0	0	-1.6%
Riders	MWH	2	4	6	\$3.42	\$3.42	\$1.14	\$1.14	0	0	0	0	0	0	0	-66.6%
Total:									3	5	8	3	6	9	1	10.1%
A12 SmallGen TOD Sm C&I Secondary																
Cust Chg	Bills	11,028	22,077	33,105	\$12.71	\$12.71	\$14.90	\$14.90	140	281	421	164	329	493	73	17.3%
Energy	On MWH	4,606	10,656	15,262	\$151.23	\$122.80	\$151.24	\$118.62	697	1,309	2,005	697	1,264	1,961	-44	-2.2%
Energy	Off MWH	9,639	22,018	31,658	\$30.15	\$30.15	\$42.52	\$42.52	291	664	954	410	936	1,346	392	41.0%
SvrSwchAC	Tons	425	0	425	-\$5.00	\$0.00	-\$5.00	\$0.00	-2	0	-2	-2	0	-2	0	0.0%
Fuel Cost	MWH	14,246	32,674	46,920	\$29.25	\$27.77	\$28.77	\$27.31	417	907	1,324	410	892	1,302	-22	-1.6%
Riders	MWH	14,246	32,674	46,920	\$3.42	\$3.42	\$1.14	\$1.14	49	112	160	16	37	54	-107	-66.6%
Total:									1,591	3,272	4,863	1,695	3,459	5,154	291	6.0%
A16 SGS TOD kWh Mtr Sm C&I Secondary																
Cust Chg	Bills	11,580	23,182	34,763	\$10.71	\$10.71	\$12.90	\$12.90	124	248	372	149	299	449	76	20.5%
Energy	MWH	4,466	9,261	13,727	\$72.53	\$62.58	\$80.57	\$69.16	324	580	903	360	640	1,000	97	10.7%
Fuel Cost	MWH	4,466	9,261	13,727	\$29.25	\$27.77	\$28.77	\$27.31	131	257	388	128	253	381	-6	-1.6%
Riders	MWH	4,466	9,261	13,727	\$3.42	\$3.42	\$1.14	\$1.14	15	32	47	5	11	16	-31	-66.6%
Total:									594	1,117	1,710	643	1,203	1,846	135	7.9%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A18 SGS TOD UnMtrd Sm C&I Secondary																
Cust Chg	Bills	17,642	35,318	52,961	\$8.71	\$8.71	\$10.90	\$10.90	154	308	461	192	385	577	116	25.2%
Energy	MWH	9,535	18,355	27,890	\$72.53	\$62.58	\$80.57	\$69.16	692	1,149	1,840	768	1,269	2,038	197	10.7%
Fuel Cost	MWH	9,535	18,355	27,890	\$29.25	\$27.77	\$28.77	\$27.31	279	510	789	274	501	776	-13	-1.6%
Riders	MWH	9,535	18,355	27,890	\$3.42	\$3.42	\$1.14	\$1.14	33	63	95	11	21	32	-63	-66.6%
Total:									1,157	2,029	3,185	1,246	2,177	3,423	237	7.4%
A22 SGS TOD Low Watt Sm C&I Secondary																
Cust Chg	Bills	2,963	5,931	8,893	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
LwWattSm	Bills	70,557	141,113	211,670	\$0.28	\$0.28	\$0.30	\$0.30	20	40	59	21	42	64	4	7.1%
LwWattLg	Bills	168	336	504	\$1.20	\$1.20	\$1.28	\$1.28	0	0	1	0	0	1	0	6.7%
Energy	MWH	786	1,517	2,302	\$72.53	\$62.58	\$80.57	\$69.16	57	95	152	63	105	168	16	10.7%
Fuel Cost	MWH	786	1,517	2,302	\$29.25	\$27.77	\$28.77	\$27.31	23	42	65	23	41	64	-1	-1.6%
Riders	MWH	786	1,517	2,302	\$3.42	\$3.42	\$1.14	\$1.14	3	5	8	1	2	3	-5	-66.6%
Total:									103	182	285	108	191	299	14	5.0%
A14 General Sm C&I Secondary																
Cust Chg	Bills	159,384	319,076	478,460	\$27.88	\$27.88	\$27.70	\$27.70	4,444	8,896	13,339	4,415	8,838	13,253	-87	-0.6%
Energy	MWH	2,857,747	5,090,958	7,948,705	\$32.01	\$32.01	\$35.64	\$35.64	91,476	162,962	254,438	101,850	181,442	283,292	28,854	11.3%
Energy Cr	MWH	139,446	311,014	450,460	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-1,952	-4,354	-6,306	-2,175	-4,852	-7,027	-721	11.4%
SvrSwitchAC	Tons	528,462	0	528,462	-\$5.00	\$0.00	-\$5.00	\$0.00	-2,642	0	-2,642	-2,642	0	-2,642	0	0.0%
Demand	KW	8,943,430	15,411,563	24,354,993	\$14.07	\$9.96	\$15.52	\$10.92	125,834	153,499	279,333	138,802	168,294	307,096	27,763	9.9%
Fuel Cost	MWH	2,857,747	5,090,958	7,948,705	\$27.05	\$27.05	\$26.97	\$26.97	77,299	137,705	215,004	77,074	137,304	214,378	-626	-0.3%
Riders	KW	8,943,430	15,411,563	24,354,993	\$0.68	\$0.68	\$0.00	\$0.00	6,078	10,473	16,550	0	0	0	-16,550	-100.0%
Riders	MWH	2,857,747	5,090,958	7,948,705	\$1.15	\$1.15	\$1.14	\$1.14	3,286	5,853	9,139	3,267	5,820	9,087	-52	-0.6%
Total:									303,822	475,034	778,856	320,590	496,847	817,437	38,581	5.0%
A14 General Lg C&I Secondary																
Cust Chg	Bills	60	120	179	\$27.88	\$27.88	\$27.70	\$27.70	2	3	5	2	3	5	0	-0.6%
Energy	MWH	16,141	20,951	37,092	\$32.01	\$32.01	\$35.64	\$35.64	517	671	1,187	575	747	1,322	135	11.3%
Energy Cr	MWH	1,568	2,290	3,858	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-22	-32	-54	-24	-36	-60	-6	11.4%
SvrSwitchAC	Tons	212,111	0	212,111	-\$5.00	\$0.00	-\$5.00	\$0.00	-1,061	0	-1,061	-1,061	0	-1,061	0	0.0%
Demand	KW	40,769	51,637	92,406	\$14.07	\$9.96	\$15.52	\$10.92	574	514	1,088	633	564	1,197	109	10.0%
Fuel Cost	MWH	16,141	20,951	37,092	\$27.05	\$27.05	\$26.97	\$26.97	437	567	1,003	435	565	1,000	-3	-0.3%
Riders	KW	40,769	51,637	92,406	\$0.68	\$0.68	\$0.00	\$0.00	28	35	63	0	0	0	-63	-100.0%
Riders	MWH	16,141	20,951	37,092	\$1.15	\$1.15	\$1.14	\$1.14	19	24	43	18	24	42	0	-0.6%
Total:									492	1,782	2,274	578	1,867	2,446	171	7.5%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A41 Municipal Pumping Public Auth Secondary																
Cust Chg	Bills	4,317	8,637	12,954	\$27.88	\$27.88	\$27.70	\$27.70	120	241	361	120	239	359	-2	-0.6%
Energy	MWH	25,100	35,073	60,172	\$32.01	\$32.01	\$35.64	\$35.64	803	1,123	1,926	895	1,250	2,145	218	11.3%
Energy Cr	MWH	1,934	2,200	4,134	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-27	-31	-58	-30	-34	-64	-7	11.4%
Demand	KW	97,213	145,298	242,510	\$14.07	\$9.96	\$15.52	\$10.92	1,368	1,447	2,815	1,509	1,587	3,095	280	10.0%
Fuel Cost	MWH	25,100	35,073	60,172	\$27.05	\$27.05	\$26.97	\$26.97	679	949	1,628	677	946	1,623	-5	-0.3%
Riders	KW	97,213	145,298	242,510	\$0.68	\$0.68	\$0.00	\$0.00	66	99	165	0	0	0	-165	-100.0%
Riders	MWH	25,100	35,073	60,172	\$1.15	\$1.15	\$1.14	\$1.14	29	40	69	29	40	69	0	-0.6%
Total:									3,038	3,868	6,906	3,198	4,028	7,226	320	4.6%
A14 General Sm C&I Primary																
Cust Chg	Bills	584	1,170	1,754	\$27.88	\$27.88	\$27.70	\$27.70	16	33	49	16	32	49	0	-0.6%
Energy	MWH	50,986	89,795	140,781	\$31.08	\$31.08	\$34.57	\$34.57	1,585	2,791	4,375	1,763	3,104	4,867	491	11.2%
Energy Cr	MWH	2,830	7,336	10,166	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-40	-103	-142	-44	-114	-159	-16	11.4%
SvrSwtrhAC	Tons	4,084	0	4,084	-\$5.00	\$0.00	-\$5.00	\$0.00	-20	0	-20	-20	0	-20	0	0.0%
Demand	KW	152,216	247,148	399,364	\$13.17	\$9.06	\$14.72	\$10.12	2,005	2,239	4,244	2,241	2,501	4,742	498	11.7%
Fuel Cost	MWH	50,986	89,795	140,781	\$27.05	\$27.05	\$26.97	\$26.97	1,379	2,429	3,808	1,375	2,422	3,797	-11	-0.3%
Riders	KW	152,216	247,148	399,364	\$0.68	\$0.68	\$0.00	\$0.00	103	168	271	0	0	0	-271	-100.0%
Riders	MWH	50,986	89,795	140,781	\$1.15	\$1.15	\$1.14	\$1.14	59	103	162	58	103	161	-1	-0.6%
Total:									5,087	7,660	12,747	5,388	8,048	13,436	689	5.4%
A14 General Lg C&I Primary																
Cust Chg	Bills	5	9	14	\$27.88	\$27.88	\$27.70	\$27.70	0	0	0	0	0	0	0	-0.6%
Energy	MWH	14,115	23,792	37,907	\$31.08	\$31.08	\$34.57	\$34.57	439	739	1,178	488	823	1,310	132	11.2%
Energy Cr	MWH	767	2,829	3,597	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-11	-40	-50	-12	-44	-56	-6	11.4%
SvrSwtrhAC	Tons	0	0	0	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Demand	KW	30,825	50,004	80,829	\$13.17	\$9.06	\$14.72	\$10.12	406	453	859	454	506	960	101	11.7%
Fuel Cost	MWH	14,115	23,792	37,907	\$27.05	\$27.05	\$26.97	\$26.97	382	644	1,025	381	642	1,022	-3	-0.3%
Riders	KW	30,825	50,004	80,829	\$0.68	\$0.68	\$0.00	\$0.00	21	34	55	0	0	0	-55	-100.0%
Riders	MWH	14,115	23,792	37,907	\$1.15	\$1.15	\$1.14	\$1.14	16	27	44	16	27	43	0	-0.6%
Total:									1,253	1,858	3,111	1,327	1,954	3,280	169	5.4%
A41 Municipal Pumping Public Auth Primary																
Cust Chg	Bills	28	56	84	\$27.88	\$27.88	\$27.70	\$27.70	1	2	2	1	2	2	0	-0.6%
Energy	MWH	1,260	1,484	2,744	\$31.08	\$31.08	\$34.57	\$34.57	39	46	85	44	51	95	10	11.2%
Energy Cr	MWH	10	29	38	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	-1	0	0	-1	0	11.4%
Demand	KW	5,683	7,019	12,702	\$13.17	\$9.06	\$14.72	\$10.12	75	64	138	84	71	155	16	11.7%
Fuel Cost	MWH	1,260	1,484	2,744	\$27.05	\$27.05	\$26.97	\$26.97	34	40	74	34	40	74	0	-0.3%
Riders	KW	5,683	7,019	12,702	\$0.68	\$0.68	\$0.00	\$0.00	4	5	9	0	0	0	-9	-100.0%
Riders	MWH	1,260	1,484	2,744	\$1.15	\$1.15	\$1.14	\$1.14	1	2	3	1	2	3	0	-0.6%
Total:									154	157	312	163	165	328	17	5.4%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A14 General Sm C&I Tr Transformed																
Cust Chg	Bills	0	0	0	\$27.88	\$27.88	\$27.70	\$27.70	0	0	0	0	0	0	0	0.0%
Energy	MWH	0	0	0	\$29.27	\$29.27	\$32.92	\$32.92	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand	KW	0	0	0	\$12.47	\$8.36	\$13.97	\$9.37	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	\$27.05	\$27.05	\$26.97	\$26.97	0	0	0	0	0	0	0	0.0%
Riders	KW	0	0	0	\$0.68	\$0.68	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	0	0	\$1.15	\$1.15	\$1.14	\$1.14	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%
A14 General Lg C&I Tr Transformed																
Cust Chg	Bills	9	18	28	\$27.88	\$27.88	\$27.70	\$27.70	0	1	1	0	1	1	0	-0.6%
Energy	MWH	3,229	6,668	9,897	\$29.27	\$29.27	\$32.92	\$32.92	95	195	290	106	220	326	36	12.5%
Energy Cr	MWH	198	1,292	1,491	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-3	-18	-21	-3	-20	-23	-2	11.4%
Demand	KW	18,351	25,654	44,005	\$12.47	\$8.36	\$13.97	\$9.37	229	214	443	256	240	497	53	12.1%
Fuel Cost	MWH	3,229	6,668	9,897	\$27.05	\$27.05	\$26.97	\$26.97	87	180	268	87	180	267	-1	-0.3%
Riders	KW	18,351	25,654	44,005	\$0.68	\$0.68	\$0.00	\$0.00	12	17	30	0	0	0	-30	-100.0%
Riders	MWH	3,229	6,668	9,897	\$1.15	\$1.15	\$1.14	\$1.14	4	8	11	4	8	11	0	-0.6%
Total:									424	598	1,022	451	628	1,078	56	5.5%
A14 General Sm C&I Transmission																
Cust Chg	Bills	4	8	12	\$27.88	\$27.88	\$27.70	\$27.70	0	0	0	0	0	0	0	-0.6%
Energy	MWH	21	43	64	\$29.17	\$29.17	\$32.82	\$32.82	1	1	2	1	1	2	0	12.5%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand	KW	160	350	510	\$11.67	\$7.56	\$13.17	\$8.57	2	3	5	2	3	5	1	13.2%
Fuel Cost	MWH	21	43	64	\$27.05	\$27.05	\$26.97	\$26.97	1	1	2	1	1	2	0	-0.3%
Riders	KW	160	350	510	\$0.68	\$0.68	\$0.00	\$0.00	0	0	0	0	0	0	0	-100.0%
Riders	MWH	21	43	64	\$1.15	\$1.15	\$1.14	\$1.14	0	0	0	0	0	0	0	-0.6%
Total:									3	6	9	4	6	9	0	5.3%
A15 General TOD Sm C&I Secondary																
Cust Chg	Bills	14,720	29,468	44,188	\$31.88	\$31.88	\$31.70	\$31.70	469	939	1,409	467	934	1,401	-8	-0.6%
Energy	On MWH	359,787	619,263	979,050	\$44.82	\$44.82	\$50.79	\$50.79	16,126	27,755	43,881	18,274	31,452	49,726	5,845	13.3%
Energy	Off MWH	563,345	1,001,597	1,564,942	\$22.33	\$22.33	\$24.49	\$24.49	12,579	22,366	34,945	13,796	24,529	38,325	3,380	9.7%
Energy Cr	MWH	152,066	308,454	460,520	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-2,129	-4,318	-6,447	-2,372	-4,812	-7,184	-737	11.4%
SvrSwitchAC	Tons	31,695	0	31,695	-\$5.00	\$0.00	-\$5.00	\$0.00	-158	0	-158	-158	0	-158	0	0.0%
Demand	KW	2,018,111	3,432,245	5,450,356	\$14.07	\$9.96	\$15.52	\$10.92	28,395	34,185	62,580	31,321	37,480	68,801	6,221	9.9%
Off Dmd	KW	48,920	117,155	166,075	\$2.40	\$2.40	\$2.35	\$2.35	117	281	399	115	275	390	-8	-2.1%
BIS Rdr	KW	8,000	16,000	24,000	-\$5.63	-\$3.98	-\$6.21	-\$4.37	-45	-64	-109	-50	-70	-120	-11	9.9%
Fuel Cost	On MWH	359,787	619,263	979,050	\$34.34	\$34.34	\$33.73	\$33.73	12,356	21,267	33,623	12,135	20,887	33,022	-601	-1.8%
Fuel Cost	Off MWH	563,345	1,001,597	1,564,942	\$21.54	\$21.54	\$22.06	\$22.06	12,137	21,578	33,715	12,427	22,094	34,521	807	2.4%
Riders	KW	2,018,111	3,432,245	5,450,356	\$0.68	\$0.68	\$0.00	\$0.00	1,371	2,332	3,704	0	0	0	-3,704	-100.0%
Riders	MWH	923,132	1,620,860	2,543,992	\$1.15	\$1.15	\$1.14	\$1.14	1,061	1,864	2,925	1,055	1,853	2,908	-17	-0.6%
Total:									82,280	128,186	210,466	87,010	134,624	221,633	11,168	5.3%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
A15 General TOD Lg C&I Secondary																	
Cust Chg		Bills	759	1,519	2,277	\$31.88	\$31.88	\$31.70	\$31.70	24	48	73	24	48	72	0	-0.6%
Energy	On	MWH	280,346	501,236	781,583	\$44.82	\$44.82	\$50.79	\$50.79	12,565	22,465	35,031	14,239	25,458	39,697	4,666	13.3%
Energy	Off	MWH	405,732	745,402	1,151,134	\$22.33	\$22.33	\$24.49	\$24.49	9,060	16,645	25,705	9,936	18,255	28,191	2,486	9.7%
Energy Cr		MWH	119,638	232,949	352,587	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-1,675	-3,261	-4,936	-1,866	-3,634	-5,500	-564	11.4%
SvrSwchAC		Tons	70,545	0	70,545	-\$5.00	\$0.00	-\$5.00	\$0.00	-353	0	-353	-353	0	-353	0	0.0%
Demand		KW	1,474,267	2,589,833	4,064,099	\$14.07	\$9.96	\$15.52	\$10.92	20,743	25,795	46,538	22,881	28,281	51,162	4,624	9.9%
Off Dmd		KW	23,782	59,335	83,117	\$2.40	\$2.40	\$2.35	\$2.35	57	142	199	56	139	195	-4	-2.1%
AreaDevRdr		KW	1,851	8,613	10,464	-\$2.81	-\$1.99	-\$3.10	-\$2.18	-5	-17	-22	-6	-19	-25	-2	9.8%
Fuel Cost	On	MWH	280,346	501,236	781,583	\$34.34	\$34.34	\$33.73	\$33.73	9,628	17,214	26,842	9,456	16,906	26,362	-480	-1.8%
Fuel Cost	Off	MWH	405,732	745,402	1,151,134	\$21.54	\$21.54	\$22.06	\$22.06	8,741	16,059	24,800	8,950	16,443	25,393	593	2.4%
Riders		KW	1,474,267	2,589,833	4,064,099	\$0.68	\$0.68	\$0.00	\$0.00	1,002	1,760	2,762	0	0	0	-2,762	-100.0%
Riders		MWH	686,078	1,246,638	1,932,716	\$1.15	\$1.15	\$1.14	\$1.14	789	1,433	2,222	784	1,425	2,209	-13	-0.6%
Total:										60,576	98,283	158,859	64,101	103,303	167,404	8,545	5.4%
A15 General TOD Sm C&I Primary																	
Cust Chg		Bills	234	468	702	\$31.88	\$31.88	\$31.70	\$31.70	7	15	22	7	15	22	0	-0.6%
Energy	On	MWH	16,673	28,551	45,224	\$43.89	\$43.89	\$49.72	\$49.72	732	1,253	1,985	829	1,420	2,249	264	13.3%
Energy	Off	MWH	23,621	45,156	68,777	\$21.40	\$21.40	\$23.42	\$23.42	505	966	1,472	553	1,058	1,611	139	9.4%
Energy Cr		MWH	8,456	17,201	25,657	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-118	-241	-359	-132	-268	-400	-41	11.4%
SvrSwchAC		Tons	2,386	0	2,386	-\$5.00	\$0.00	-\$5.00	\$0.00	-12	0	-12	-12	0	-12	0	0.0%
Demand		KW	95,309	165,825	261,134	\$13.17	\$9.06	\$14.72	\$10.12	1,255	1,502	2,758	1,403	1,678	3,081	324	11.7%
Off Dmd		KW	6,551	12,287	18,838	\$1.50	\$1.50	\$1.55	\$1.55	10	18	28	10	19	29	1	3.3%
BIS Rdr		KW	0	0	0	-\$5.27	-\$3.62	-\$5.89	-\$4.05	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	16,673	28,551	45,224	\$34.34	\$34.34	\$33.73	\$33.73	573	981	1,553	562	963	1,525	-28	-1.8%
Fuel Cost	Off	MWH	23,621	45,156	68,777	\$21.54	\$21.54	\$22.06	\$22.06	509	973	1,482	521	996	1,517	35	2.4%
Riders		KW	95,309	165,825	261,134	\$0.68	\$0.68	\$0.00	\$0.00	65	113	177	0	0	0	-177	-100.0%
Riders		MWH	40,294	73,707	114,000	\$1.15	\$1.15	\$1.14	\$1.14	46	85	131	46	84	130	-1	-0.6%
Total:										3,572	5,665	9,237	3,788	5,964	9,753	515	5.6%
A15 General TOD Lg C&I Primary																	
Cust Chg		Bills	441	884	1,325	\$31.88	\$31.88	\$31.70	\$31.70	14	28	42	14	28	42	0	-0.6%
Energy		MWH	315,978	512,195	828,173	\$43.89	\$43.89	\$49.72	\$49.72	13,868	22,480	36,349	15,711	25,467	41,178	4,829	13.3%
Energy	On	MWH	489,112	808,398	1,297,510	\$21.40	\$21.40	\$23.42	\$23.42	10,467	17,300	27,767	11,455	18,933	30,389	2,622	9.4%
Energy Cr	Off	MWH	149,243	291,016	440,259	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-2,089	-4,074	-6,164	-2,328	-4,540	-6,868	-704	11.4%
SvrSwchAC		Tons	4,471	0	4,471	-\$5.00	\$0.00	-\$5.00	\$0.00	-22	0	-22	-22	0	-22	0	0.0%
Demand		KW	1,653,912	2,677,509	4,331,421	\$13.17	\$9.06	\$14.72	\$10.12	21,782	24,258	46,040	24,346	27,096	51,442	5,402	11.7%
Off Dmd		KW	16,278	63,596	79,874	\$1.50	\$1.50	\$1.55	\$1.55	24	95	120	25	99	124	4	3.3%
BIS Rdr		KW	7,300	11,127	18,427	-\$5.27	-\$3.62	-\$5.89	-\$4.05	-38	-40	-79	-43	-45	-88	-9	11.7%
Fuel Cost	On	MWH	315,978	512,195	828,173	\$34.34	\$34.34	\$33.73	\$33.73	10,851	17,590	28,442	10,658	17,276	27,933	-508	-1.8%
Fuel Cost	Off	MWH	489,112	808,398	1,297,510	\$21.54	\$21.54	\$22.06	\$22.06	10,537	17,416	27,953	10,789	17,833	28,622	669	2.4%
Riders		KW	1,653,912	2,677,509	4,331,421	\$0.68	\$0.68	\$0.00	\$0.00	1,124	1,820	2,943	0	0	0	-2,943	-100.0%
Riders		MWH	805,090	1,320,593	2,125,683	\$1.15	\$1.15	\$1.14	\$1.14	926	1,518	2,444	920	1,510	2,430	-14	-0.6%
Total:										67,444	98,391	165,835	71,525	103,657	175,181	9,346	5.6%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual			
A29 Light Rail Sm C&I Primary																	
Cust Chg		Bills	64	129	194	\$102.13	\$102.13	\$101.94	\$101.94	7	13	20	7	13	20	0	-0.2%
Energy	On	MWH	3,040	6,005	9,045	\$43.89	\$43.89	\$49.72	\$49.72	133	264	397	151	299	450	53	13.3%
Energy	Off	MWH	3,800	8,011	11,811	\$21.40	\$21.40	\$23.42	\$23.42	81	171	253	89	188	277	24	9.4%
Energy Cr		MWH	591	589	1,181	-\$12.00	-\$12.00	-\$13.40	-\$13.40	-7	-7	-14	-8	-8	-16	-2	11.7%
Demand		KW	14,612	34,061	48,672	\$8.93	\$4.82	\$9.18	\$4.58	130	164	295	134	156	290	-5	-1.5%
Trans Dmd		KW	20,365	42,729	63,094	\$4.24	\$4.24	\$5.54	\$5.54	86	181	268	113	237	350	82	30.7%
Off Dmd		KW	832	1,936	2,767	\$1.50	\$1.50	\$1.55	\$1.55	1	3	4	1	3	4	0	3.3%
Fuel Cost	On	MWH	3,040	6,005	9,045	\$34.34	\$34.34	\$33.73	\$33.73	104	206	311	103	203	305	-6	-1.8%
Fuel Cost	Off	MWH	3,800	8,011	11,811	\$21.54	\$21.54	\$22.06	\$22.06	82	173	254	84	177	261	6	2.4%
Riders		KW	20,365	42,729	63,094	\$0.68	\$0.68	\$0.00	\$0.00	14	29	43	0	0	0	-43	-100.0%
Riders		MWH	6,840	14,016	20,856	\$1.15	\$1.15	\$1.14	\$1.14	8	16	24	8	16	24	0	-0.6%
Total:									640	1,213	1,854	681	1,282	1,964	110	5.9%	
A15 General TOD Sm C&I Tr Transformed																	
Cust Chg		Bills	4	8	12	\$31.88	\$31.88	\$31.70	\$31.70	0	0	0	0	0	0	0	-0.6%
Energy	On	MWH	438	1,090	1,528	\$42.08	\$42.08	\$48.07	\$48.07	18	46	64	21	52	73	9	14.2%
Energy	Off	MWH	834	2,073	2,907	\$19.59	\$19.59	\$21.77	\$21.77	16	41	57	18	45	63	6	11.1%
Energy Cr		MWH	407	957	1,365	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-6	-13	-19	-6	-15	-21	-2	11.4%
SvrSwchAC		Tons	0	0	0	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Demand		KW	2,160	5,472	7,632	\$12.47	\$8.36	\$13.97	\$9.37	27	46	73	30	51	81	9	12.1%
Off Dmd		KW	324	521	845	\$0.80	\$0.80	\$0.80	\$0.80	0	0	1	0	0	1	0	0.0%
Fuel Cost	On	MWH	438	1,090	1,528	\$34.34	\$34.34	\$33.73	\$33.73	15	37	52	15	37	52	-1	-1.8%
Fuel Cost	Off	MWH	834	2,073	2,907	\$21.54	\$21.54	\$22.06	\$22.06	18	45	63	18	46	64	1	2.4%
Riders		KW	2,160	5,472	7,632	\$0.68	\$0.68	\$0.00	\$0.00	1	4	5	0	0	0	-5	-100.0%
Riders		MWH	1,272	3,163	4,435	\$1.15	\$1.15	\$1.14	\$1.14	1	4	5	1	4	5	0	-0.6%
Total:									92	209	301	98	221	319	17	5.8%	
A15 General TOD Lg C&I Tr Transformed																	
Cust Chg		Bills	28	55	83	\$31.88	\$31.88	\$31.70	\$31.70	1	2	3	1	2	3	0	-0.6%
Energy	On	MWH	173,559	326,264	499,822	\$42.08	\$42.08	\$48.07	\$48.07	7,304	13,730	21,034	8,343	15,683	24,026	2,992	14.2%
Energy	Off	MWH	311,868	597,765	909,633	\$19.59	\$19.59	\$21.77	\$21.77	6,110	11,712	17,822	6,789	13,013	19,802	1,979	11.1%
Energy Cr		MWH	189,648	358,697	548,345	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-2,655	-5,022	-7,677	-2,959	-5,596	-8,554	-877	11.4%
SvrSwchAC		Tons	0	0	0	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Demand		KW	751,139	1,415,394	2,166,534	\$12.47	\$8.36	\$13.97	\$9.37	9,367	11,833	21,199	10,493	13,262	23,756	2,556	12.1%
Off Dmd		KW	76,713	100,174	176,887	\$0.80	\$0.80	\$0.80	\$0.80	61	80	142	61	80	142	0	0.0%
Fuel Cost	On	MWH	173,559	326,264	499,822	\$34.34	\$34.34	\$33.73	\$33.73	5,960	11,205	17,165	5,854	11,005	16,858	-307	-1.8%
Fuel Cost	Off	MWH	311,868	597,765	909,633	\$21.54	\$21.54	\$22.06	\$22.06	6,719	12,878	19,597	6,880	13,186	20,066	469	2.4%
Riders		KW	751,139	1,415,394	2,166,534	\$0.68	\$0.68	\$0.00	\$0.00	510	962	1,472	0	0	0	-1,472	-100.0%
Riders		MWH	485,427	924,028	1,409,455	\$1.15	\$1.15	\$1.14	\$1.14	558	1,062	1,621	555	1,056	1,611	-9	-0.6%
Total:									33,936	58,442	92,378	36,017	61,691	97,709	5,331	5.8%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual			
A15 General TOD Lg C&I Transmission																	
Cust Chg	Bills	18	37	55	\$31.88	\$31.88	\$31.70	\$31.70	1	1	2	1	1	2	0	-0.6%	
Energy	On	MWH	8,908	17,142	26,050	\$41.98	\$41.98	\$47.97	\$47.97	374	720	1,094	427	822	1,250	156	14.3%
Energy	Off	MWH	16,478	30,849	47,327	\$19.49	\$19.49	\$21.67	\$21.67	321	601	922	357	668	1,025	103	11.2%
Energy Cr		MWH	6	49	55	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	-1	-1	0	-1	-1	0	11.4%
Demand		KW	60,601	105,796	166,397	\$11.67	\$7.56	\$13.17	\$8.57	707	800	1,507	798	907	1,705	198	13.1%
Off Dmd		KW	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	8,908	17,142	26,050	\$34.34	\$34.34	\$33.73	\$33.73	306	589	895	300	578	879	-16	-1.8%
Fuel Cost	Off	MWH	16,478	30,849	47,327	\$21.54	\$21.54	\$22.06	\$22.06	355	665	1,020	363	681	1,044	24	2.4%
Riders		KW	60,601	105,796	166,397	\$0.68	\$0.68	\$0.00	\$0.00	41	72	113	0	0	0	-113	-100.0%
Riders		MWH	25,386	47,991	73,378	\$1.15	\$1.15	\$1.14	\$1.14	29	55	84	29	55	84	0	-0.6%
Total:									2,134	3,502	5,636	2,276	3,711	5,987	352	6.2%	
A23 Peak-Ctrl Tier Sm C&I Secondary																	
Cust Chg	Bills	6,127	12,265	18,392	\$57.13	\$57.13	\$56.94	\$56.94	350	701	1,051	349	698	1,047	-4	-0.3%	
Energy		MWH	403,903	776,047	1,179,950	\$32.01	\$32.01	\$35.64	\$35.64	12,929	24,841	37,770	14,395	27,658	42,053	4,283	11.3%
Energy Cr		MWH	14,452	29,633	44,085	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-202	-415	-617	-225	-462	-688	-71	11.4%
Demand		KW	411,005	783,442	1,194,447	\$14.07	\$9.96	\$15.52	\$10.92	5,783	7,803	13,586	6,379	8,555	14,934	1,348	9.9%
Control Dmd		KW	342,116	748,344	1,090,460	\$8.21	\$8.21	\$9.31	\$9.31	2,809	6,144	8,953	3,185	6,967	10,152	1,200	13.4%
Control Dmd		KW	401,052	545,497	946,549	\$7.40	\$7.40	\$8.44	\$8.44	2,968	4,037	7,004	3,385	4,604	7,989	984	14.1%
Control Dmd		KW	309,232	472,633	781,865	\$6.90	\$6.90	\$7.93	\$7.93	2,134	3,261	5,395	2,452	3,748	6,200	805	14.9%
Control Dmd		KW	11,777	19,845	31,623	\$6.70	\$6.70	\$7.73	\$7.73	79	133	212	91	153	244	33	15.4%
Control Dmd		KW	48,505	92,931	141,436	\$6.13	\$6.13	\$7.15	\$7.15	297	570	867	347	664	1,011	144	16.6%
Control Dmd		KW	3,025	5,396	8,421	\$5.63	\$5.63	\$6.65	\$6.65	17	30	47	20	36	56	9	18.1%
AnnMinDmd		KW	46,876	93,752	140,629	\$1.00	\$1.00	\$1.15	\$1.15	47	94	141	54	108	162	21	15.0%
Fuel Cost		MWH	403,903	776,047	1,179,950	\$27.05	\$27.05	\$26.97	\$26.97	10,925	20,991	31,916	10,893	20,930	31,823	-93	-0.3%
Riders		KW	1,526,712	2,668,088	4,194,800	\$0.68	\$0.68	\$0.00	\$0.00	1,037	1,813	2,851	0	0	0	-2,851	-100.0%
Riders		MWH	403,903	776,047	1,179,950	\$1.15	\$1.15	\$1.14	\$1.14	464	892	1,357	462	887	1,349	-8	-0.6%
Total:									39,637	70,895	110,532	41,786	74,548	116,334	5,802	5.2%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A23 Peak-Ctrl Tier Lg C&I Secondary																
Cust Chg	Bills	5	9	14	\$57.13	\$57.13	\$56.94	\$56.94	0	1	1	0	1	1	0	-0.3%
Energy	MWH	1,148	2,204	3,352	\$32.01	\$32.01	\$35.64	\$35.64	37	71	107	41	79	119	12	11.3%
Energy Cr	MWH	97	183	280	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-1	-3	-4	-2	-3	-4	0	11.4%
Demand	KW	701	1,317	2,018	\$14.07	\$9.96	\$15.52	\$10.92	10	13	23	11	14	25	2	9.9%
Control Dmd	KW	249	685	934	\$8.21	\$8.21	\$9.31	\$9.31	2	6	8	2	6	9	1	13.4%
Control Dmd	KW	1,372	2,062	3,434	\$7.40	\$7.40	\$8.44	\$8.44	10	15	25	12	17	29	4	14.1%
Control Dmd	KW	733	1,179	1,912	\$6.90	\$6.90	\$7.93	\$7.93	5	8	13	6	9	15	2	14.9%
Control Dmd	KW	0	0	0	\$6.70	\$6.70	\$7.73	\$7.73	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	347	816	1,163	\$6.13	\$6.13	\$7.15	\$7.15	2	5	7	2	6	8	1	16.6%
Control Dmd	KW	0	0	0	\$5.63	\$5.63	\$6.65	\$6.65	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	1,148	2,204	3,352	\$27.05	\$27.05	\$26.97	\$26.97	31	60	91	31	59	90	0	-0.3%
Riders	KW	3,401	6,058	9,459	\$0.68	\$0.68	\$0.00	\$0.00	2	4	6	0	0	0	-6	-100.0%
Riders	MWH	1,148	2,204	3,352	\$1.15	\$1.15	\$1.14	\$1.14	1	3	4	1	3	4	0	-0.6%
Total:									100	182	281	105	191	297	15	5.3%
A23 Peak-Ctrl Tier Sm C&I Primary																
Cust Chg	Bills	198	395	593	\$57.13	\$57.13	\$56.94	\$56.94	11	23	34	11	23	34	0	-0.3%
Energy	MWH	25,086	51,195	76,281	\$31.08	\$31.08	\$34.57	\$34.57	780	1,591	2,371	867	1,770	2,637	266	11.2%
Energy Cr	MWH	669	1,730	2,399	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-9	-24	-34	-10	-27	-37	-4	11.4%
Demand	KW	29,844	56,584	86,428	\$13.17	\$9.06	\$14.72	\$10.12	393	513	906	439	573	1,012	106	11.7%
Control Dmd	KW	23,251	50,227	73,479	\$7.31	\$7.31	\$8.51	\$8.51	170	367	537	198	427	625	88	16.4%
Control Dmd	KW	23,283	33,301	56,584	\$6.50	\$6.50	\$7.64	\$7.64	151	216	368	178	254	432	65	17.5%
Control Dmd	KW	14,258	17,978	32,236	\$6.00	\$6.00	\$7.13	\$7.13	86	108	193	102	128	230	36	18.8%
Control Dmd	KW	2,124	5,709	7,833	\$5.80	\$5.80	\$6.93	\$6.93	12	33	45	15	40	54	9	19.5%
Control Dmd	KW	4,534	5,410	9,944	\$5.23	\$5.23	\$6.35	\$6.35	24	28	52	29	34	63	11	21.4%
Control Dmd	KW	3,391	5,718	9,109	\$4.73	\$4.73	\$5.85	\$5.85	16	27	43	20	33	53	10	23.7%
Fuel Cost	MWH	25,086	51,195	76,281	\$27.05	\$27.05	\$26.97	\$26.97	679	1,385	2,063	677	1,381	2,057	-6	-0.3%
Riders	KW	100,687	174,926	275,612	\$0.68	\$0.68	\$0.00	\$0.00	68	119	187	0	0	0	-187	-100.0%
Riders	MWH	25,086	51,195	76,281	\$1.15	\$1.15	\$1.14	\$1.14	29	59	88	29	59	87	-1	-0.6%
Total:									2,409	4,445	6,854	2,553	4,695	7,248	394	5.7%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A23 Peak-Ctrl Tier Lg C&I Primary																
Cust Chg	Bills	0	0	0	\$57.13	\$57.13	\$56.94	\$56.94	0	0	0	0	0	0	0	0.0%
Energy	MWH	0	0	0	\$31.08	\$31.08	\$34.57	\$34.57	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand	KW	0	0	0	\$13.17	\$9.06	\$14.72	\$10.12	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$7.31	\$7.31	\$8.51	\$8.51	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$6.50	\$6.50	\$7.64	\$7.64	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$6.00	\$6.00	\$7.13	\$7.13	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.80	\$5.80	\$6.93	\$6.93	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.23	\$5.23	\$6.35	\$6.35	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.73	\$4.73	\$5.85	\$5.85	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	\$27.05	\$27.05	\$26.97	\$26.97	0	0	0	0	0	0	0	0.0%
Riders	KW	0	0	0	\$0.68	\$0.68	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	0	0	\$1.15	\$1.15	\$1.14	\$1.14	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%
#N/A																
Cust Chg	Bills	4	8	12	\$57.13	\$57.13	\$56.94	\$56.94	0	0	1	0	0	1	0	-0.3%
Energy	MWH	326	562	887	\$29.27	\$29.27	\$32.92	\$32.92	10	16	26	11	18	29	3	12.5%
Energy Cr	MWH	33	58	91	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	-1	-1	-1	-1	-1	0	11.4%
Demand	KW	0	0	0	\$12.47	\$8.36	\$13.97	\$9.37	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	816	1,406	2,222	\$6.61	\$6.61	\$7.76	\$7.76	5	9	15	6	11	17	3	17.4%
Control Dmd	KW	0	0	0	\$5.80	\$5.80	\$6.89	\$6.89	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.30	\$5.30	\$6.38	\$6.38	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.10	\$5.10	\$6.18	\$6.18	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.53	\$4.53	\$5.60	\$5.60	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.03	\$4.03	\$5.10	\$5.10	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	326	562	887	\$27.05	\$27.05	\$26.97	\$26.97	9	15	24	9	15	24	0	-0.3%
Riders	KW	816	1,406	2,222	\$0.68	\$0.68	\$0.00	\$0.00	1	1	2	0	0	0	-2	-100.0%
Riders	MWH	326	562	887	\$1.15	\$1.15	\$1.14	\$1.14	0	1	1	0	1	1	0	-0.6%
Total:									24	42	67	26	45	71	4	6.1%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
A23 Peak-Ctrl Tier Sm C&I Transmission																
Cust Chg	Bills	8	16	24	\$57.13	\$57.13	\$56.94	\$56.94	0	1	1	0	1	1	0	-0.3%
Energy	MWH	1,627	3,829	5,456	\$29.17	\$29.17	\$32.82	\$32.82	47	112	159	53	126	179	20	12.5%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand	KW	289	680	969	\$11.67	\$7.56	\$13.17	\$8.57	3	5	9	4	6	10	1	13.2%
Control Dmd	KW	376	734	1,110	\$5.81	\$5.81	\$6.96	\$6.96	2	4	6	3	5	8	1	19.8%
Control Dmd	KW	0	11,401	11,401	\$5.00	\$5.00	\$6.09	\$6.09	0	57	57	0	69	69	12	21.8%
Control Dmd	KW	4,828	0	4,828	\$4.50	\$4.50	\$5.58	\$5.58	22	0	22	27	0	27	5	24.0%
Control Dmd	KW	0	0	0	\$4.30	\$4.30	\$5.38	\$5.38	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.73	\$3.73	\$4.80	\$4.80	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.23	\$3.23	\$4.30	\$4.30	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	1,627	3,829	5,456	\$27.05	\$27.05	\$26.97	\$26.97	44	104	148	44	103	147	0	-0.3%
Riders	KW	5,493	12,815	18,308	\$0.68	\$0.68	\$0.00	\$0.00	4	9	12	0	0	0	-12	-100.0%
Riders	MWH	1,627	3,829	5,456	\$1.15	\$1.15	\$1.14	\$1.14	2	4	6	2	4	6	0	-0.6%
Total:									125	296	421	133	315	448	27	6.4%
A23 Peak-Ctrl Tier Lg C&I Transmission																
Cust Chg	Bills	5	9	14	\$57.13	\$57.13	\$56.94	\$56.94	0	1	1	0	1	1	0	-0.3%
Energy	MWH	661	1,086	1,747	\$29.17	\$29.17	\$32.82	\$32.82	19	32	51	22	36	57	6	12.5%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand	KW	59	88	147	\$11.67	\$7.56	\$13.17	\$8.57	1	1	1	1	1	2	0	13.1%
Control Dmd	KW	0	0	0	\$5.81	\$5.81	\$6.96	\$6.96	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	3,060	3,060	\$5.00	\$5.00	\$6.09	\$6.09	0	15	15	0	19	19	3	21.8%
Control Dmd	KW	1,928	29	1,956	\$4.50	\$4.50	\$5.58	\$5.58	9	0	9	11	0	11	2	24.0%
Control Dmd	KW	0	0	0	\$4.30	\$4.30	\$5.38	\$5.38	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.73	\$3.73	\$4.80	\$4.80	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.23	\$3.23	\$4.30	\$4.30	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	661	1,086	1,747	\$27.05	\$27.05	\$26.97	\$26.97	18	29	47	18	29	47	0	-0.3%
Riders	KW	1,986	3,177	5,163	\$0.68	\$0.68	\$0.00	\$0.00	1	2	4	0	0	0	-4	-100.0%
Riders	MWH	661	1,086	1,747	\$1.15	\$1.15	\$1.14	\$1.14	1	1	2	1	1	2	0	-0.6%
Total:									49	81	130	52	86	138	8	6.4%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A24 Peak-Ctrl Tier TOD Sm C&I Secondary																	
Cust Chg		Bills	879	1,759	2,638	\$57.13	\$57.13	\$56.94	\$56.94	50	100	151	50	100	150	-1	-0.3%
Energy	On	MWH	65,131	114,384	179,516	\$44.82	\$44.82	\$50.79	\$50.79	2,919	5,127	8,046	3,308	5,810	9,118	1,072	13.3%
Energy	Off	MWH	102,348	184,864	287,212	\$22.33	\$22.33	\$24.49	\$24.49	2,285	4,128	6,413	2,506	4,527	7,034	620	9.7%
Energy Cr		MWH	28,030	56,181	84,211	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-392	-787	-1,179	-437	-876	-1,314	-135	11.4%
Demand		KW	85,400	150,781	236,180	\$14.07	\$9.96	\$15.52	\$10.92	1,202	1,502	2,703	1,325	1,647	2,972	269	9.9%
Off Dmd		KW	8,029	28,095	36,123	\$2.40	\$2.40	\$2.35	\$2.35	19	67	87	19	66	85	-2	-2.1%
Control Dmd		KW	40,414	76,433	116,848	\$8.21	\$8.21	\$9.31	\$9.31	332	628	959	376	712	1,088	129	13.4%
Control Dmd		KW	58,729	133,115	191,844	\$7.40	\$7.40	\$8.44	\$8.44	435	985	1,420	496	1,123	1,619	200	14.1%
Control Dmd		KW	177,384	255,565	432,949	\$6.90	\$6.90	\$7.93	\$7.93	1,224	1,763	2,987	1,407	2,027	3,433	446	14.9%
Control Dmd		KW	6,341	15,193	21,534	\$6.70	\$6.70	\$7.73	\$7.73	42	102	144	49	117	166	22	15.4%
Control Dmd		KW	12,433	23,199	35,633	\$6.13	\$6.13	\$7.15	\$7.15	76	142	218	89	166	255	36	16.6%
Control Dmd		KW	0	0	0	\$5.63	\$5.63	\$6.65	\$6.65	0	0	0	0	0	0	0	0.0%
AnnMinDmd		KW	1,235	2,469	3,704	\$1.00	\$1.00	\$1.15	\$1.15	1	2	4	1	3	4	1	15.0%
Fuel Cost	On	MWH	65,131	114,384	179,516	\$34.34	\$34.34	\$33.73	\$33.73	2,237	3,928	6,165	2,197	3,858	6,055	-110	-1.8%
Fuel Cost	Off	MWH	102,348	184,864	287,212	\$21.54	\$21.54	\$22.06	\$22.06	2,205	3,983	6,188	2,258	4,078	6,336	148	2.4%
Riders		KW	380,702	654,286	1,034,989	\$0.68	\$0.68	\$0.00	\$0.00	259	445	703	0	0	0	-703	-100.0%
Riders		MWH	167,479	299,248	466,728	\$1.15	\$1.15	\$1.14	\$1.14	193	344	537	191	342	534	-3	-0.6%
Total:									13,087	22,460	35,546	13,835	23,699	37,535	1,988	5.6%	
A24 Peak-Ctrl Tier TOD Lg C&I Secondary																	
Cust Chg		Bills	244	488	731	\$57.13	\$57.13	\$56.94	\$56.94	14	28	42	14	28	42	0	-0.3%
Energy	On	MWH	74,075	133,271	207,346	\$44.82	\$44.82	\$50.79	\$50.79	3,320	5,973	9,293	3,762	6,769	10,531	1,238	13.3%
Energy	Off	MWH	102,788	189,268	292,056	\$22.33	\$22.33	\$24.49	\$24.49	2,295	4,226	6,522	2,517	4,635	7,152	631	9.7%
Energy Cr		MWH	27,109	53,485	80,595	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-380	-749	-1,128	-423	-834	-1,257	-129	11.4%
Demand		KW	176,609	321,826	498,435	\$14.07	\$9.96	\$15.52	\$10.92	2,485	3,205	5,690	2,741	3,514	6,255	565	9.9%
Off Dmd		KW	4,741	13,836	18,577	\$2.40	\$2.40	\$2.35	\$2.35	11	33	45	11	33	44	-1	-2.1%
Control Dmd		KW	16,409	41,852	58,261	\$8.21	\$8.21	\$9.31	\$9.31	135	344	478	153	390	542	64	13.4%
Control Dmd		KW	61,950	83,088	145,038	\$7.40	\$7.40	\$8.44	\$8.44	458	615	1,073	523	701	1,224	151	14.1%
Control Dmd		KW	131,474	240,298	371,773	\$6.90	\$6.90	\$7.93	\$7.93	907	1,658	2,565	1,043	1,906	2,948	383	14.9%
Control Dmd		KW	3,251	0	3,251	\$6.70	\$6.70	\$7.73	\$7.73	22	0	22	25	0	25	3	15.4%
Control Dmd		KW	34,983	75,474	110,457	\$6.13	\$6.13	\$7.15	\$7.15	214	463	677	250	540	790	113	16.6%
Control Dmd		KW	0	0	0	\$5.63	\$5.63	\$6.65	\$6.65	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	74,075	133,271	207,346	\$34.34	\$34.34	\$33.73	\$33.73	2,544	4,577	7,121	2,498	4,495	6,994	-127	-1.8%
Fuel Cost	Off	MWH	102,788	189,268	292,056	\$21.54	\$21.54	\$22.06	\$22.06	2,214	4,078	6,292	2,267	4,175	6,443	151	2.4%
Riders		KW	424,676	762,538	1,187,214	\$0.68	\$0.68	\$0.00	\$0.00	289	518	807	0	0	0	-807	-100.0%
Riders		MWH	176,863	322,539	499,402	\$1.15	\$1.15	\$1.14	\$1.14	203	371	574	202	369	571	-3	-0.6%
Total:									14,733	25,340	40,073	15,584	26,719	42,303	2,231	5.6%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
A24 Peak-Ctrl Tier TOD Sm C&I Primary																	
Cust Chg		Bills	97	194	290	\$57.13	\$57.13	\$56.94	\$56.94	6	11	17	6	11	17	0	-0.3%
Energy	On	MWH	11,689	20,339	32,028	\$43.89	\$43.89	\$49.72	\$49.72	513	893	1,406	581	1,011	1,592	187	13.3%
Energy	Off	MWH	21,036	29,527	50,563	\$21.40	\$21.40	\$23.42	\$23.42	450	632	1,082	493	692	1,184	102	9.4%
Energy Cr		MWH	6,907	10,526	17,433	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-97	-147	-244	-108	-164	-272	-28	11.4%
Demand		KW	32,074	48,041	80,115	\$13.17	\$9.06	\$14.72	\$10.12	422	435	858	472	486	958	101	11.7%
Off Dmd		KW	3,635	6,313	9,948	\$1.50	\$1.50	\$1.55	\$1.55	5	9	15	6	10	15	0	3.3%
Control Dmd		KW	9,882	15,570	25,452	\$7.31	\$7.31	\$8.51	\$8.51	72	114	186	84	132	217	31	16.4%
Control Dmd		KW	3,544	11,064	14,608	\$6.50	\$6.50	\$7.64	\$7.64	23	72	95	27	85	112	17	17.5%
Control Dmd		KW	20,672	28,632	49,305	\$6.00	\$6.00	\$7.13	\$7.13	124	172	296	147	204	352	56	18.8%
Control Dmd		KW	0	1,432	1,432	\$5.80	\$5.80	\$6.93	\$6.93	0	8	8	0	10	10	2	19.5%
Control Dmd		KW	4,530	5,780	10,310	\$5.23	\$5.23	\$6.35	\$6.35	24	30	54	29	37	65	12	21.4%
Control Dmd		KW	0	0	0	\$4.73	\$4.73	\$5.85	\$5.85	0	0	0	0	0	0	0	0.0%
AnnMinDmdChg		KW	0	0	0	\$1.00	\$1.00	\$1.15	\$1.15	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	11,689	20,339	32,028	\$34.34	\$34.34	\$33.73	\$33.73	401	698	1,100	394	686	1,080	-20	-1.8%
Fuel Cost	Off	MWH	21,036	29,527	50,563	\$21.54	\$21.54	\$22.06	\$22.06	453	636	1,089	464	651	1,115	26	2.4%
Riders		KW	70,703	110,519	181,222	\$0.68	\$0.68	\$0.00	\$0.00	48	75	123	0	0	0	-123	-100.0%
Riders		MWH	32,725	49,866	82,591	\$1.15	\$1.15	\$1.14	\$1.14	38	57	95	37	57	94	-1	-0.6%
Total:									2,483	3,696	6,179	2,632	3,908	6,540	361	5.8%	
A24 Peak-Ctrl Tier TOD Lg C&I Primary																	
Cust Chg		Bills	359	718	1,076	\$57.13	\$57.13	\$56.94	\$56.94	20	41	61	20	41	61	0	-0.3%
Energy	On	MWH	199,413	369,862	569,276	\$43.89	\$43.89	\$49.72	\$49.72	8,752	16,233	24,986	9,915	18,390	28,305	3,319	13.3%
Energy	Off	MWH	273,694	536,933	810,627	\$21.40	\$21.40	\$23.42	\$23.42	5,857	11,490	17,347	6,410	12,576	18,986	1,638	9.4%
Energy Cr		MWH	78,840	173,361	252,201	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-1,104	-2,427	-3,531	-1,230	-2,704	-3,934	-404	11.4%
Demand		KW	542,544	937,134	1,479,678	\$13.17	\$9.06	\$14.72	\$10.12	7,145	8,490	15,636	7,986	9,484	17,470	1,834	11.7%
Off Dmd		KW	11,142	26,072	37,214	\$1.50	\$1.50	\$1.55	\$1.55	17	39	56	17	40	58	2	3.3%
Control Dmd		KW	43,941	88,952	132,893	\$7.31	\$7.31	\$8.51	\$8.51	321	650	971	374	757	1,131	159	16.4%
Control Dmd		KW	41,484	85,115	126,599	\$6.50	\$6.50	\$7.64	\$7.64	270	553	823	317	650	967	144	17.5%
Control Dmd		KW	263,013	493,878	756,891	\$6.00	\$6.00	\$7.13	\$7.13	1,578	2,963	4,541	1,875	3,521	5,397	855	18.8%
Control Dmd		KW	9,958	38,792	48,750	\$5.80	\$5.80	\$6.93	\$6.93	58	225	283	69	269	338	55	19.5%
Control Dmd		KW	127,547	226,583	354,130	\$5.23	\$5.23	\$6.35	\$6.35	667	1,185	1,852	810	1,439	2,249	397	21.4%
Control Dmd		KW	40,983	79,207	120,190	\$4.73	\$4.73	\$5.85	\$5.85	194	375	568	240	463	703	135	23.7%
Fuel Cost	On	MWH	199,413	369,862	569,276	\$34.34	\$34.34	\$33.73	\$33.73	6,848	12,702	19,550	6,726	12,475	19,201	-349	-1.8%
Fuel Cost	Off	MWH	273,694	536,933	810,627	\$21.54	\$21.54	\$22.06	\$22.06	5,896	11,568	17,464	6,037	11,844	17,882	418	2.4%
Riders		KW	1,069,470	1,949,661	3,019,130	\$0.68	\$0.68	\$0.00	\$0.00	727	1,325	2,052	0	0	0	-2,052	-100.0%
Riders		MWH	473,107	906,795	1,379,903	\$1.15	\$1.15	\$1.14	\$1.14	544	1,043	1,587	541	1,037	1,578	-9	-0.6%
Total:									37,791	66,456	104,247	40,108	70,282	110,390	6,143	5.9%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual			
A24 Peak-Ctrl Tier TOD Lg C&I Tr Transformed																	
Cust Chg		Bills	23	46	69	\$57.13	\$57.13	\$56.94	\$56.94	1	3	4	1	3	4	0	-0.3%
Energy	On	MWH	84,355	159,511	243,866	\$42.08	\$42.08	\$48.07	\$48.07	3,550	6,713	10,263	4,055	7,668	11,722	1,460	14.2%
Energy	Off	MWH	39,922	86,993	126,915	\$19.59	\$19.59	\$21.77	\$21.77	782	1,704	2,487	869	1,894	2,763	276	11.1%
Energy Cr		MWH	28,465	55,073	83,538	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-399	-771	-1,170	-444	-859	-1,303	-134	11.4%
Demand		KW	144,268	289,822	434,090	\$12.47	\$8.36	\$13.97	\$9.37	1,799	2,423	4,222	2,015	2,716	4,731	509	12.1%
Off Dmd		KW	794	729	1,523	\$0.80	\$0.80	\$0.80	\$0.80	1	1	1	1	1	1	0	0.0%
Control Dmd		KW	7,288	243	7,531	\$6.61	\$6.61	\$7.76	\$7.76	48	2	50	57	2	58	9	17.4%
Control Dmd		KW	430	0	430	\$5.80	\$5.80	\$6.89	\$6.89	2	0	2	3	0	3	0	18.8%
Control Dmd		KW	49,611	96,710	146,321	\$5.30	\$5.30	\$6.38	\$6.38	263	513	776	317	617	934	158	20.4%
Control Dmd		KW	0	0	0	\$5.10	\$5.10	\$6.18	\$6.18	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$4.53	\$4.53	\$5.60	\$5.60	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	99,625	191,803	291,428	\$4.03	\$4.03	\$5.10	\$5.10	401	773	1,174	508	978	1,486	312	26.6%
Fuel Cost	On	MWH	84,355	159,511	243,866	\$34.34	\$34.34	\$33.73	\$33.73	2,897	5,478	8,375	2,845	5,380	8,225	-150	-1.8%
Fuel Cost	Off	MWH	39,922	86,993	126,915	\$21.54	\$21.54	\$22.06	\$22.06	860	1,874	2,734	881	1,919	2,800	65	2.4%
Riders		KW	301,222	578,580	879,801	\$0.68	\$0.68	\$0.00	\$0.00	205	393	598	0	0	0	-598	-100.0%
Riders		MWH	124,278	246,504	370,782	\$1.15	\$1.15	\$1.14	\$1.14	143	283	426	142	282	424	-2	-0.6%
Total:									10,554	19,388	29,942	11,249	20,599	31,848	1,906	6.4%	
A24 Peak-Ctrl Tier TOD Sm C&I Transmission																	
Cust Chg		Bills	0	0	0	\$57.13	\$57.13	\$56.94	\$56.94	0	0	0	0	0	0	0	0.0%
Energy	On	MWH	0	0	0	\$41.98	\$41.98	\$47.97	\$47.97	0	0	0	0	0	0	0	0.0%
Energy	Off	MWH	0	0	0	\$19.49	\$19.49	\$21.67	\$21.67	0	0	0	0	0	0	0	0.0%
Energy Cr		MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand		KW	0	0	0	\$11.67	\$7.56	\$13.17	\$8.57	0	0	0	0	0	0	0	0.0%
Off Dmd		KW	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$5.81	\$5.81	\$6.96	\$6.96	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$5.00	\$5.00	\$6.09	\$6.09	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$4.50	\$4.50	\$5.58	\$5.58	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$4.30	\$4.30	\$5.38	\$5.38	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$3.73	\$3.73	\$4.80	\$4.80	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$3.23	\$3.23	\$4.30	\$4.30	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	0	0	0	\$34.34	\$34.34	\$33.73	\$33.73	0	0	0	0	0	0	0	0.0%
Fuel Cost	Off	MWH	0	0	0	\$21.54	\$21.54	\$22.06	\$22.06	0	0	0	0	0	0	0	0.0%
Riders		KW	0	0	0	\$0.68	\$0.68	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Riders		MWH	0	0	0	\$1.15	\$1.15	\$1.14	\$1.14	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual			
A24 Peak-Ctrl Tier TOD Lg C&I Transmission																	
Cust Chg		Bills	5	9	14	\$57.13	\$57.13	\$56.94	\$56.94	0	1	1	0	1	1	0	-0.3%
Energy	On	MWH	627	1,274	1,901	\$41.98	\$41.98	\$47.97	\$47.97	26	53	80	30	61	91	11	14.3%
Energy	Off	MWH	1,426	3,049	4,476	\$19.49	\$19.49	\$21.67	\$21.67	28	59	87	31	66	97	10	11.2%
Energy Cr		MWH	0	35	35	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	-1	-1	0	11.4%
Demand		KW	0	0	0	\$11.67	\$7.56	\$13.17	\$8.57	0	0	0	0	0	0	0	0.0%
Off Dmd		KW	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$5.81	\$5.81	\$6.96	\$6.96	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$5.00	\$5.00	\$6.09	\$6.09	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$4.50	\$4.50	\$5.58	\$5.58	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$4.30	\$4.30	\$5.38	\$5.38	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	23,030	34,483	57,513	\$3.73	\$3.73	\$4.80	\$4.80	86	129	215	111	166	276	62	28.7%
Control Dmd		KW	0	0	0	\$3.23	\$3.23	\$4.30	\$4.30	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	627	1,274	1,901	\$34.34	\$34.34	\$33.73	\$33.73	22	44	65	21	43	64	-1	-1.8%
Fuel Cost	Off	MWH	1,426	3,049	4,476	\$21.54	\$21.54	\$22.06	\$22.06	31	66	96	31	67	99	2	2.4%
Riders		KW	23,030	34,483	57,513	\$0.68	\$0.68	\$0.00	\$0.00	16	23	39	0	0	0	-39	-100.0%
Riders		MWH	2,053	4,324	6,376	\$1.15	\$1.15	\$1.14	\$1.14	2	5	7	2	5	7	0	-0.6%
Total:									211	379	590	227	408	635	45	7.6%	
A27 Energy-Control Rider Sm C&I Secondary																	
Cust Chg		Bills	28	56	85	\$57.13	\$57.13	\$56.94	\$56.94	2	3	5	2	3	5	0	-0.3%
Energy	On	MWH	61	128	189	\$44.82	\$44.82	\$50.79	\$50.79	3	6	8	3	6	10	1	13.3%
Energy	OnC	MWH	2,236	3,596	5,832	\$42.61	\$42.61	\$48.63	\$48.63	95	153	249	109	175	284	35	14.1%
Energy	Off	MWH	105	232	336	\$22.33	\$22.33	\$24.49	\$24.49	2	5	8	3	6	8	1	9.7%
Energy	OffC	MWH	3,083	5,079	8,162	\$21.78	\$21.78	\$23.88	\$23.88	67	111	178	74	121	195	17	9.6%
Energy Cr		MWH	578	1,120	1,697	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-8	-16	-24	-9	-17	-26	-3	11.4%
Demand		KW	366	507	873	\$14.07	\$9.96	\$15.52	\$10.92	5	5	10	6	6	11	1	10.0%
Off Dmd		KW	55	95	149	\$2.40	\$2.40	\$2.35	\$2.35	0	0	0	0	0	0	0	-2.1%
Control Dmd		KW	0	0	0	\$6.70	\$6.70	\$7.73	\$7.73	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	11,832	16,652	28,484	\$6.13	\$6.13	\$7.15	\$7.15	73	102	175	85	119	204	29	16.6%
Control Dmd		KW	3,244	6,976	10,220	\$5.63	\$5.63	\$6.65	\$6.65	18	39	58	22	46	68	10	18.1%
Fuel Cost	On	MWH	2,298	3,724	6,021	\$34.34	\$34.34	\$33.73	\$33.73	79	128	207	78	126	203	-4	-1.8%
Fuel Cost	Off	MWH	3,188	5,311	8,499	\$21.54	\$21.54	\$22.06	\$22.06	69	114	183	70	117	187	4	2.4%
Riders		KW	15,442	24,135	39,577	\$0.68	\$0.68	\$0.00	\$0.00	10	16	27	0	0	0	-27	-100.0%
Riders		MWH	5,486	9,035	14,520	\$1.15	\$1.15	\$1.14	\$1.14	6	10	17	6	10	17	0	-0.6%
Total:									422	678	1,100	447	718	1,165	66	6.0%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A27 Energy-Control Rider Lg C&I Secondary																
Cust Chg	Bills	5	9	14	\$57.13	\$57.13	\$56.94	\$56.94	0	1	1	0	1	1	0	-0.3%
Energy	On MWH	0	0	0	\$44.82	\$44.82	\$50.79	\$50.79	0	0	0	0	0	0	0	0.0%
Energy	OnC MWH	1,224	2,142	3,366	\$42.61	\$42.61	\$48.63	\$48.63	52	91	143	60	104	164	20	14.1%
Energy	Off MWH	0	0	0	\$22.33	\$22.33	\$24.49	\$24.49	0	0	0	0	0	0	0	0.0%
Energy	OffC MWH	1,996	3,455	5,451	\$21.78	\$21.78	\$23.88	\$23.88	43	75	119	48	82	130	11	9.6%
Energy Cr	MWH	619	1,285	1,904	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-9	-18	-27	-10	-20	-30	-3	11.4%
Demand	KW	0	0	0	\$14.07	\$9.96	\$15.52	\$10.92	0	0	0	0	0	0	0	0.0%
Off Dmd	KW	6	21	27	\$2.40	\$2.40	\$2.35	\$2.35	0	0	0	0	0	0	0	-2.1%
Control Dmd	KW	0	0	0	\$6.70	\$6.70	\$7.73	\$7.73	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	5,590	10,591	16,181	\$6.13	\$6.13	\$7.15	\$7.15	34	65	99	40	76	116	17	16.6%
Control Dmd	KW	0	0	0	\$5.63	\$5.63	\$6.65	\$6.65	0	0	0	0	0	0	0	0.0%
Fuel Cost	On MWH	1,224	2,142	3,366	\$34.34	\$34.34	\$33.73	\$33.73	42	74	116	41	72	114	-2	-1.8%
Fuel Cost	Off MWH	1,996	3,455	5,451	\$21.54	\$21.54	\$22.06	\$22.06	43	74	117	44	76	120	3	2.4%
Riders	KW	5,590	10,591	16,181	\$0.68	\$0.68	\$0.00	\$0.00	4	7	11	0	0	0	-11	-100.0%
Riders	MWH	3,220	5,597	8,817	\$1.15	\$1.15	\$1.14	\$1.14	4	6	10	4	6	10	0	-0.6%
Total:									214	376	590	227	398	625	35	5.9%
A27 Energy-Control Rider Lg C&I Primary																
Cust Chg	Bills	23	46	69	\$57.13	\$57.13	\$56.94	\$56.94	1	3	4	1	3	4	0	-0.3%
Energy	On MWH	0	0	0	\$43.89	\$43.89	\$49.72	\$49.72	0	0	0	0	0	0	0	0.0%
Energy	OnC MWH	6,130	11,173	17,303	\$41.68	\$41.68	\$47.56	\$47.56	256	466	721	292	531	823	102	14.1%
Energy	Off MWH	0	0	0	\$21.40	\$21.40	\$23.42	\$23.42	0	0	0	0	0	0	0	0.0%
Energy	OffC MWH	10,128	18,707	28,835	\$20.85	\$20.85	\$22.81	\$22.81	211	390	601	231	427	658	57	9.4%
Energy Cr	MWH	4,182	8,161	12,343	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-59	-114	-173	-65	-127	-193	-20	11.4%
Demand	KW	0	0	0	\$13.17	\$9.06	\$14.72	\$10.12	0	0	0	0	0	0	0	0.0%
Off Dmd	KW	7	19	26	\$1.50	\$1.50	\$1.55	\$1.55	0	0	0	0	0	0	0	3.3%
Control Dmd	KW	0	13,562	13,562	\$5.80	\$5.80	\$6.93	\$6.93	0	79	79	0	94	94	15	19.5%
Control Dmd	KW	30,035	40,296	70,331	\$5.23	\$5.23	\$6.35	\$6.35	157	211	368	191	256	447	79	21.4%
Control Dmd	KW	0	0	0	\$4.73	\$4.73	\$5.85	\$5.85	0	0	0	0	0	0	0	0.0%
Fuel Cost	On MWH	6,130	11,173	17,303	\$34.34	\$34.34	\$33.73	\$33.73	211	384	594	207	377	584	-11	-1.8%
Fuel Cost	Off MWH	10,128	18,707	28,835	\$21.54	\$21.54	\$22.06	\$22.06	218	403	621	223	413	636	15	2.4%
Riders	KW	30,035	53,858	83,893	\$0.68	\$0.68	\$0.00	\$0.00	20	37	57	0	0	0	-57	-100.0%
Riders	MWH	16,258	29,880	46,138	\$1.15	\$1.15	\$1.14	\$1.14	19	34	53	19	34	53	0	-0.6%
Total:									1,034	1,891	2,926	1,098	2,007	3,105	180	6.1%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual			
A27 Energy-Control Rider Lg C&I Tr Transformed																	
Cust Chg	Bills	14	28	41	\$57.13	\$57.13	\$56.94	\$56.94	1	2	2	1	2	2	0	-0.3%	
Energy	On	MWH	1,161	2,310	3,471	\$42.08	\$42.08	\$48.07	\$48.07	49	97	146	56	111	167	21	14.2%
Energy	OnC	MWH	48,440	91,501	139,942	\$39.87	\$39.87	\$45.91	\$45.91	1,931	3,648	5,580	2,224	4,201	6,425	845	15.1%
Energy	Off	MWH	2,112	7,133	9,245	\$19.59	\$19.59	\$21.77	\$21.77	41	140	181	46	155	201	20	11.1%
Energy	OffC	MWH	84,049	151,324	235,373	\$19.04	\$19.04	\$21.16	\$21.16	1,601	2,882	4,482	1,778	3,202	4,980	498	11.1%
Energy Cr		MWH	32,682	57,106	89,788	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-458	-799	-1,257	-510	-891	-1,401	-144	11.4%
Demand		KW	4,614	9,249	13,863	\$12.47	\$8.36	\$13.97	\$9.37	58	77	135	64	87	151	16	12.1%
Off Dmd		KW	21,491	58,298	79,789	\$0.80	\$0.80	\$0.80	\$0.80	17	47	64	17	47	64	0	0.0%
Control Dmd		KW	0	0	0	\$5.10	\$5.10	\$6.18	\$6.18	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$4.53	\$4.53	\$5.60	\$5.60	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	396,438	787,363	1,183,801	\$4.03	\$4.03	\$5.10	\$5.10	1,598	3,173	4,771	2,022	4,016	6,037	1,267	26.6%
Fuel Cost	On	MWH	49,601	93,811	143,413	\$34.34	\$34.34	\$33.73	\$33.73	1,703	3,222	4,925	1,673	3,164	4,837	-88	-1.8%
Fuel Cost	Off	MWH	86,162	158,456	244,618	\$21.54	\$21.54	\$22.06	\$22.06	1,856	3,414	5,270	1,901	3,495	5,396	126	2.4%
Riders		KW	401,052	796,612	1,197,664	\$0.68	\$0.68	\$0.00	\$0.00	273	541	814	0	0	0	-814	-100.0%
Riders		MWH	135,763	252,268	388,031	\$1.15	\$1.15	\$1.14	\$1.14	156	290	446	155	288	444	-3	-0.6%
Total:									8,826	16,733	25,559	9,427	17,876	27,304	1,745	6.8%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual			
Standby and Supplemental																	
Cust Chg	A14	Bills	12	24	36	\$25.75	\$25.75	\$25.76	\$25.76	0	1	1	0	1	1	0	0.0%
Cust Chg	A14	Bills	4	8	12	\$25.75	\$25.75	\$25.76	\$25.76	0	0	0	0	0	0	0	0.0%
Cust Chg	A15	Bills	8	16	24	\$25.75	\$25.75	\$25.76	\$25.76	0	0	1	0	0	1	0	0.0%
Cust Chg	A15	Bills	4	8	12	\$25.75	\$25.75	\$25.76	\$25.76	0	0	0	0	0	0	0	0.0%
Cust Chg	A15	Bills	8	16	24	\$25.75	\$25.75	\$25.76	\$25.76	0	0	1	0	0	1	0	0.0%
Cust Chg	A15	Bills	12	24	36	\$25.75	\$25.75	\$25.76	\$25.76	0	1	1	0	1	1	0	0.0%
Cust Chg	A15	Bills	8	16	24	\$25.75	\$25.75	\$25.76	\$25.76	0	0	1	0	0	1	0	0.0%
Cust Chg	A24	Bills	8	16	24	\$25.75	\$25.75	\$25.76	\$25.76	0	0	1	0	0	1	0	0.0%
Cust Chg	A24	Bills	4	8	12	\$25.75	\$25.75	\$25.76	\$25.76	0	0	0	0	0	0	0	0.0%
DemandU	A14	KW	225	2,498	2,723	\$3.47	\$3.47	\$3.56	\$3.56	1	9	9	1	9	10	0	2.6%
DemandU	A14	KW	2,000	4,000	6,000	\$2.57	\$2.57	\$2.76	\$2.76	5	10	15	6	11	17	1	7.4%
DemandU	A15	KW	383	772	1,155	\$3.47	\$3.47	\$3.56	\$3.56	1	3	4	1	3	4	0	2.6%
DemandU	A15	KW	0	0	0	\$3.47	\$3.47	\$3.56	\$3.56	0	0	0	0	0	0	0	0.0%
DemandU	A15	KW	9,509	24,000	33,509	\$2.57	\$2.57	\$2.76	\$2.76	24	62	86	26	66	92	6	7.4%
DemandU	A15	KW	7,910	2,924	10,834	\$1.87	\$1.87	\$2.01	\$2.01	15	5	20	16	6	22	2	7.5%
DemandU	A15	KW	8,000	14,000	22,000	\$1.07	\$1.07	\$1.21	\$1.21	9	15	24	10	17	27	3	13.1%
DemandS	A15	KW	3,000	35,000	38,000	\$1.77	\$1.77	\$1.91	\$1.91	5	62	67	6	67	73	5	7.9%
DemandS	A15	KW	28,000	56,000	84,000	\$0.97	\$0.97	\$1.11	\$1.11	27	54	81	31	62	93	12	14.4%
DemandS	A24	KW	12,000	15,500	27,500	\$1.77	\$1.77	\$1.91	\$1.91	21	27	49	23	30	53	4	7.9%
DemandNF	A24	KW	13,000	26,000	39,000	\$1.50	\$1.50	\$1.55	\$1.55	20	39	59	20	40	60	2	3.3%
DmdCredit	A14	KW	5,071	8,188	13,259	-\$5.15	-\$5.15	-\$5.15	-\$5.15	-26	-42	-68	-26	-42	-68	0	0.0%
DmdCredit	A15	KW	396	673	1,069	-\$5.15	-\$5.15	-\$5.15	-\$5.15	-2	-3	-6	-2	-3	-6	0	0.0%
DmdCredit	A15	KW	0	0	0	-\$5.15	-\$5.15	-\$5.15	-\$5.15	0	0	0	0	0	0	0	0.0%
DmdCredit	A15	KW	2,181	3,969	6,150	-\$5.15	-\$5.15	-\$5.15	-\$5.15	-11	-20	-32	-11	-20	-32	0	0.0%
Riders	A14	KW	225	2,498	2,723	\$0.68	\$0.68	\$0.00	\$0.00	0	2	2	0	0	0	-2	-100.0%
Riders	A14	KW	2,000	4,000	6,000	\$0.68	\$0.68	\$0.00	\$0.00	1	3	4	0	0	0	-4	-100.0%
Riders	A15	KW	383	772	1,155	\$0.68	\$0.68	\$0.00	\$0.00	0	1	1	0	0	0	-1	-100.0%
Riders	A15	KW	0	0	0	\$0.68	\$0.68	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Riders	A15	KW	9,509	24,000	33,509	\$0.68	\$0.68	\$0.00	\$0.00	6	16	23	0	0	0	-23	-100.0%
Riders	A15	KW	7,910	2,924	10,834	\$0.68	\$0.68	\$0.00	\$0.00	5	2	7	0	0	0	-7	-100.0%
Riders	A15	KW	8,000	14,000	22,000	\$0.68	\$0.68	\$0.00	\$0.00	5	10	15	0	0	0	-15	-100.0%
Riders	A15	KW	3,000	35,000	38,000	\$0.68	\$0.68	\$0.00	\$0.00	2	24	26	0	0	0	-26	-100.0%
Riders	A15	KW	28,000	56,000	84,000	\$0.68	\$0.68	\$0.00	\$0.00	19	38	57	0	0	0	-57	-100.0%
Riders	A24	KW	12,000	15,500	27,500	\$0.68	\$0.68	\$0.00	\$0.00	8	11	19	0	0	0	-19	-100.0%
Riders	A24	KW	13,000	26,000	39,000	\$0.68	\$0.68	\$0.00	\$0.00	9	18	27	0	0	0	-27	-100.0%
Total:										148	347	494	102	248	350	-145	-29.2%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A63 Real Time Pricing Lg C&I Primary																
Cust Chg	Bills	9	18	28	\$302.13	\$302.13	\$301.94	\$301.94	3	6	8	3	6	8	0	-0.1%
Energy	MWH	7,030	13,697	20,727	\$30.04	\$23.08	\$33.69	\$27.45	211	316	527	237	376	613	85	16.2%
Energy Cr	MWH	2,734	4,141	6,875	-\$12.00	-\$12.00	-\$12.00	-\$12.00	-33	-50	-82	-33	-50	-82	0	0.0%
LtdSurChg	MWH	53	6	59	\$124.00	\$124.00	\$141.00	\$141.00	7	1	7	7	1	8	1	13.7%
LtdSurChg	MWH	63	96	159	\$88.00	\$88.00	\$100.00	\$100.00	6	8	14	6	10	16	2	13.6%
Demand	KW	12,571	24,710	37,281	\$9.06	\$9.06	\$10.35	\$10.35	114	224	338	130	256	386	48	14.2%
Dist Dmd	KW	23,240	41,841	65,081	\$1.07	\$1.07	\$1.07	\$1.07	25	45	70	25	45	70	0	0.0%
Control Dmd	KW	8,264	15,932	24,195	-\$5.32	-\$1.21	-\$5.67	-\$1.07	-44	-19	-63	-47	-17	-64	-1	1.0%
Control Dmd	KW	4,264	8,694	12,959	-\$6.07	-\$1.96	-\$6.47	-\$1.87	-26	-17	-43	-28	-16	-44	-1	2.2%
Fuel Cost	On MWH	2,381	4,695	7,076	\$34.34	\$34.34	\$33.73	\$33.73	82	161	243	80	158	239	-4	-1.8%
Fuel Cost	Off MWH	4,649	9,003	13,652	\$21.54	\$21.54	\$22.06	\$22.06	100	194	294	103	199	301	7	2.4%
Riders	KW	12,571	24,710	37,281	\$0.68	\$0.68	\$0.00	\$0.00	9	17	25	0	0	0	-25	-100.0%
Riders	MWH	7,030	13,697	20,727	\$1.15	\$1.15	\$1.14	\$1.14	8	16	24	8	16	24	0	-0.6%
Total:									461	901	1,362	492	982	1,474	112	8.2%
A42 Siren Service Public Auth Secondary																
HP	HP	15,508	31,016	46,524	\$0.75	\$0.75	\$0.79	\$0.79	12	23	35	12	25	37	2	5.3%
Total:									12	23	35	12	25	37	2	5.3%
Interdepartmental																
Cust Chg		52	104	156	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Energy		4,087	5,148	9,235	\$57.11	\$57.11	\$57.11	\$57.11	233	294	527	233	294	527	0	0.0%
Fuel Cost		4,087	5,148	9,235	\$27.05	\$27.05	\$26.97	\$26.97	111	139	250	110	139	249	-1	-0.3%
Riders	MWH	4,087	5,148	9,235	\$3.42	\$3.42	\$1.14	\$1.14	14	18	32	5	6	11	-21	-66.6%
Total:									358	451	809	348	439	787	-22	-2.7%
Competitive Response Rider																
CompRspRdr	MWH	15,050	29,021	44,071	-\$5.00	-\$5.00	-\$5.00	-\$5.00	-75	-145	-220	-75	-145	-220	0	0.0%
CompRspRdr	MWH	0	0	0	-\$15.00	-\$15.00	-\$15.00	-\$15.00	0	0	0	0	0	0	0	0.0%
CompRspRdr	MWH	58,129	117,788	175,917	-\$5.00	-\$5.00	-\$5.00	-\$5.00	-291	-589	-880	-291	-589	-880	0	0.0%
CompRspRdr	MWH	6,512	16,106	22,618	-\$15.00	-\$15.00	-\$15.00	-\$15.00	-98	-242	-339	-98	-242	-339	0	0.0%
Total:									-464	-976	-1,439	-464	-976	-1,439	0	0.0%
A07 Protective Ltg ResReg Secondary																
A100S	Lts	28,064	56,128	84,192	\$7.34	\$7.34	\$7.63	\$7.63	206	412	618	214	428	642	24	4.0%
A175M	Lts	11,332	22,664	33,996	\$7.34	\$7.34	\$7.63	\$7.63	83	166	250	86	173	259	10	4.0%
A250S	Lts	896	1,792	2,688	\$11.64	\$11.64	\$12.16	\$12.16	10	21	31	11	22	33	1	4.5%
A400M	Lts	276	552	828	\$11.64	\$11.64	\$12.16	\$12.16	3	6	10	3	7	10	0	4.5%
D250S	Lts	424	848	1,272	\$12.62	\$12.62	\$14.48	\$14.48	5	11	16	6	12	18	2	14.7%
D400S	Lts	76	152	228	\$16.12	\$16.12	\$18.10	\$18.10	1	2	4	1	3	4	0	12.3%
D400M	Lts	20	40	60	\$16.19	\$16.19	\$18.21	\$18.21	0	1	1	0	1	1	0	12.5%
D1000M	Lts	0	0	0	\$25.52	\$25.52	\$28.05	\$28.05	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	1,750	4,762	6,512	\$20.08	\$20.08	\$21.55	\$21.55	35	96	131	38	103	140	10	7.3%
Riders	MWH	1,750	4,762	6,512	\$1.15	\$1.15	\$1.14	\$1.14	2	5	7	2	5	7	0	-0.6%
Total:									347	721	1,067	362	753	1,116	49	4.5%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A07 Protective Ltg Sm C&I Secondary																
A100S	Lts	16,632	33,264	49,896	\$7.34	\$7.34	\$7.63	\$7.63	122	244	366	127	254	381	14	4.0%
A175M	Lts	6,968	13,936	20,904	\$7.34	\$7.34	\$7.63	\$7.63	51	102	153	53	106	159	6	4.0%
A250S	Lts	8,992	17,984	26,976	\$11.64	\$11.64	\$12.16	\$12.16	105	209	314	109	219	328	14	4.5%
A400M	Lts	3,972	7,944	11,916	\$11.64	\$11.64	\$12.16	\$12.16	46	92	139	48	97	145	6	4.5%
D250S	Lts	15,364	30,728	46,092	\$12.62	\$12.62	\$14.48	\$14.48	194	388	582	222	445	667	86	14.7%
D400S	Lts	20,372	40,744	61,116	\$16.12	\$16.12	\$18.10	\$18.10	328	657	985	369	737	1,106	121	12.3%
D400M	Lts	1,296	2,592	3,888	\$16.19	\$16.19	\$18.21	\$18.21	21	42	63	24	47	71	8	12.5%
D1000M	Lts	144	288	432	\$25.52	\$25.52	\$28.05	\$28.05	4	7	11	4	8	12	1	9.9%
Fuel Cost	MWH	6,465	17,848	24,313	\$20.08	\$20.08	\$21.55	\$21.55	130	358	488	139	385	524	36	7.3%
Riders	MWH	6,465	17,848	24,313	\$1.15	\$1.15	\$1.14	\$1.14	7	21	28	7	20	28	0	-0.6%
Total:									1,008	2,121	3,129	1,103	2,318	3,421	292	9.3%
A30 St Ltg System Lighting Secondary																
OH70S	Lts	76	152	228	\$8.95	\$8.95	\$9.91	\$9.91	1	1	2	1	2	2	0	10.7%
OH100S	Lts	199,500	399,000	598,500	\$9.44	\$9.44	\$10.48	\$10.48	1,883	3,767	5,650	2,091	4,182	6,272	622	11.0%
OH150S	Lts	58,020	116,040	174,060	\$10.15	\$10.15	\$11.27	\$11.27	589	1,178	1,767	654	1,308	1,962	195	11.0%
OH200S	Lts	124	248	372	\$11.89	\$11.89	\$13.28	\$13.28	1	3	4	2	3	5	1	11.7%
OH250S	Lts	11,304	22,608	33,912	\$12.78	\$12.78	\$14.30	\$14.30	144	289	433	162	323	485	52	11.9%
OH400S	Lts	776	1,552	2,328	\$15.50	\$15.50	\$17.35	\$17.35	12	24	36	13	27	40	4	11.9%
OH175H	Lts	0	0	0	\$13.86	\$13.86	\$15.43	\$15.43	0	0	0	0	0	0	0	0.0%
UG70S	Lts	208	416	624	\$17.67	\$17.67	\$20.30	\$20.30	4	7	11	4	8	13	2	14.9%
UG100S	Lts	87,944	175,888	263,832	\$18.16	\$18.16	\$20.87	\$20.87	1,597	3,194	4,791	1,835	3,671	5,506	715	14.9%
UG150S	Lts	8,340	16,680	25,020	\$18.87	\$18.87	\$21.66	\$21.66	157	315	472	181	361	542	70	14.8%
UG250S	Lts	1,896	3,792	5,688	\$21.29	\$21.29	\$24.22	\$24.22	40	81	121	46	92	138	17	13.8%
UG400S	Lts	32	64	96	\$23.72	\$23.72	\$26.97	\$26.97	1	2	2	1	2	3	0	13.7%
UG175H	Lts	4	8	12	\$25.51	\$25.51	\$28.88	\$28.88	0	0	0	0	0	0	0	13.2%
Dec100S	Lts	1,892	3,784	5,676	\$28.16	\$28.16	\$33.10	\$33.10	53	107	160	63	125	188	28	17.5%
Dec150S	Lts	656	1,312	1,968	\$29.25	\$29.25	\$34.29	\$34.29	19	38	58	22	45	67	10	17.2%
Dec250S	Lts	1,272	2,544	3,816	\$31.11	\$31.11	\$36.40	\$36.40	40	79	119	46	93	139	20	17.0%
Dec400S	Lts	0	0	0	\$33.36	\$33.36	\$38.96	\$38.96	0	0	0	0	0	0	0	0.0%
PO70S	Lts	972	1,944	2,916	\$5.50	\$5.50	\$6.15	\$6.15	5	11	16	6	12	18	2	11.8%
PO100S	Lts	38,188	76,376	114,564	\$6.14	\$6.14	\$6.88	\$6.88	234	469	703	263	525	788	85	12.1%
PO150S	Lts	21,888	43,776	65,664	\$6.94	\$6.94	\$7.76	\$7.76	152	304	456	170	340	510	54	11.8%
PO250S	Lts	7,612	15,224	22,836	\$8.83	\$8.83	\$9.91	\$9.91	67	134	202	75	151	226	25	12.2%
PO400S	Lts	272	544	816	\$11.38	\$11.38	\$12.77	\$12.77	3	6	9	3	7	10	1	12.2%
PO175H	Lts	216	432	648	\$12.47	\$12.47	\$13.96	\$13.96	3	5	8	3	6	9	1	11.9%
POSurChg	Amt	28,636	57,272	85,908	\$1.00	\$1.00	\$1.00	\$1.00	29	57	86	29	57	86	0	0.0%
Fuel Cost	MWH	17,016	46,437	63,453	\$20.08	\$20.08	\$21.55	\$21.55	342	933	1,274	367	1,001	1,367	93	7.3%
Riders	MWH	17,016	46,437	63,453	\$1.15	\$1.15	\$1.14	\$1.14	20	53	73	19	53	73	0	-0.6%
Total:									5,397	11,057	16,454	6,056	12,393	18,449	1,995	12.1%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A32 St Ltg Energy Lighting Secondary																
50S	Lts	15,188	30,376	45,564	\$1.32	\$1.32	\$1.38	\$1.38	20	40	60	21	42	63	3	4.5%
70S	Lts	62,212	124,424	186,636	\$1.67	\$1.67	\$1.75	\$1.75	104	208	312	109	218	327	15	4.8%
100S	Lts	49,548	99,096	148,644	\$2.22	\$2.22	\$2.33	\$2.33	110	220	330	115	231	346	16	5.0%
150S	Lts	28,096	56,192	84,288	\$3.04	\$3.04	\$3.19	\$3.19	85	171	256	90	179	269	13	4.9%
200S	Lts	6,728	13,456	20,184	\$4.05	\$4.05	\$4.24	\$4.24	27	54	82	29	57	86	4	4.7%
250S	Lts	35,824	71,648	107,472	\$5.12	\$5.12	\$5.36	\$5.36	183	367	550	192	384	576	26	4.7%
400S	Lts	4,092	8,184	12,276	\$7.79	\$7.79	\$8.16	\$8.16	32	64	96	33	67	100	5	4.7%
750S	Lts	160	320	480	\$13.37	\$13.37	\$14.01	\$14.01	2	4	6	2	4	7	0	4.8%
100M	Lts	308	616	924	\$2.37	\$2.37	\$2.48	\$2.48	1	1	2	1	2	2	0	4.6%
175M	Lts	2,280	4,560	6,840	\$3.53	\$3.53	\$3.70	\$3.70	8	16	24	8	17	25	1	4.8%
250M	Lts	404	808	1,212	\$4.78	\$4.78	\$5.01	\$5.01	2	4	6	2	4	6	0	4.8%
400M	Lts	1,424	2,848	4,272	\$7.45	\$7.45	\$7.81	\$7.81	11	21	32	11	22	33	2	4.8%
700M	Lts	216	432	648	\$12.39	\$12.39	\$12.98	\$12.98	3	5	8	3	6	8	0	4.8%
1000M	Lts	20	40	60	\$17.24	\$17.24	\$18.06	\$18.06	0	1	1	0	1	1	0	4.8%
1F72HO	Lts	28	56	84	\$3.61	\$3.61	\$0.00	\$0.00	0	0	0	0	0	0	0	-100.0%
Fuel Cost	MWH	9,117	24,880	33,996	\$20.08	\$20.08	\$21.55	\$21.55	183	500	683	196	536	732	50	7.3%
Riders	MWH	9,117	24,880	33,996	\$1.15	\$1.15	\$1.14	\$1.14	10	29	39	10	28	39	0	-0.6%
Total:									782	1,705	2,487	823	1,798	2,621	134	5.4%
A34 St Ltg Energy Mtrd Lighting Secondary																
Cust Chg	Bills	8,996	17,993	26,989	\$4.75	\$4.75	\$5.00	\$5.00	43	85	128	45	90	135	7	5.3%
Energy	MWH	12,957	35,361	48,318	\$44.02	\$44.02	\$46.09	\$46.09	570	1,557	2,127	597	1,630	2,227	100	4.7%
Fuel Cost	MWH	12,957	35,361	48,318	\$20.08	\$20.08	\$21.55	\$21.55	260	710	970	279	762	1,041	71	7.3%
Riders	MWH	12,957	35,361	48,318	\$1.15	\$1.15	\$1.14	\$1.14	15	41	56	15	40	55	0	-0.6%
Total:									888	2,393	3,281	936	2,522	3,458	177	5.4%
A37 St Ltg St. Paul Lighting Secondary																
OH100S	Lts	4,216	8,432	12,648	\$5.35	\$5.35	\$5.72	\$5.72	23	45	68	24	48	72	5	6.9%
OH150S	Lts	2,784	5,568	8,352	\$6.07	\$6.07	\$6.41	\$6.41	17	34	51	18	36	54	3	5.6%
OH250S	Lts	64	128	192	\$8.78	\$8.78	\$8.98	\$8.98	1	1	2	1	1	2	0	2.3%
Fuel Cost	MWH	276	753	1,029	\$20.08	\$20.08	\$21.55	\$21.55	6	15	21	6	16	22	2	7.3%
Riders	MWH	276	753	1,029	\$1.15	\$1.15	\$1.14	\$1.14	0	1	1	0	1	1	0	-0.6%
Total:									46	96	142	49	102	151	9	6.4%
Retail + Interdepartmental Total:									1,159,453	1,874,640	3,034,093	1,238,070	1,990,193	3,228,263	194,170	6.4%
Interdepartmental without Base Increase:									358	451	809	348	439	787	-22	-2.7%
Retail:									1,159,096	1,874,189	3,033,285	1,237,721	1,989,755	3,227,476	194,191	6.4%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A01 Res OH ResReg Secondary																
Cust Chg	Bills	2,911,909	5,828,573	8,740,482	\$8.51	\$8.51	\$10.73	\$10.73	24,784	49,608	74,392	31,233	62,517	93,750	19,358	26.0%
Energy	MWH	1,753,335	2,915,136	4,668,471	\$93.95	\$80.40	\$108.65	\$92.85	164,726	234,377	399,103	190,500	270,670	461,170	62,067	15.6%
SvrSwtrhAC	MWH	640,177	0	640,177	-\$18.35	\$0.00	-\$20.58	\$0.00	-11,748	0	-11,748	-13,174	0	-13,174	-1,427	12.1%
SvrSwtrhWH	MWH	14,476	22,435	36,911	-\$2.45	-\$2.15	-\$2.74	-\$2.40	-35	-48	-84	-40	-54	-94	-10	11.9%
LowIncCredit	MWH	127,245	254,489	381,734	-\$15.00	-\$15.00	-\$20.08	-\$20.08	-1,909	-3,817	-5,726	-2,555	-5,109	-7,664	-1,938	33.8%
Fuel Cost	MWH	1,753,335	2,915,136	4,668,471	\$28.39	\$26.96	\$28.41	\$26.97	49,777	78,578	128,355	49,811	78,633	128,444	89	0.1%
Riders	MWH	1,753,335	2,915,136	4,668,471	\$3.44	\$3.44	\$1.14	\$1.14	6,029	10,024	16,053	2,004	3,333	5,337	-10,716	-66.8%
Total:									231,624	368,721	600,345	257,780	409,990	667,769	67,424	11.2%
A01 Res OH ResSH Secondary																
Cust Chg	Bills	91,376	182,591	273,967	\$10.51	\$10.51	\$12.73	\$12.73	960	1,919	2,880	1,163	2,324	3,486	607	21.1%
Energy	MWH	50,737	183,997	234,734	\$93.95	\$58.19	\$108.65	\$63.94	4,767	10,707	15,474	5,513	11,765	17,277	1,804	11.7%
SvrSwtrhAC	MWH	8,691	0	8,691	-\$18.35	\$0.00	-\$20.58	\$0.00	-159	0	-159	-179	0	-179	-19	12.1%
SvrSwtrhWH	MWH	1,304	3,271	4,576	-\$2.45	-\$1.70	-\$2.74	-\$1.82	-3	-6	-9	-4	-6	-10	-1	8.8%
LowIncCredit	MWH	3,988	7,977	11,965	-\$15.00	-\$15.00	-\$20.08	-\$20.08	-60	-120	-179	-80	-160	-240	-61	33.8%
Fuel Cost	MWH	50,737	183,997	234,734	\$28.39	\$26.96	\$28.41	\$26.97	1,440	4,960	6,400	1,441	4,963	6,405	4	0.1%
Riders	MWH	50,737	183,997	234,734	\$3.44	\$3.44	\$1.14	\$1.14	174	633	807	58	210	268	-539	-66.8%
Total:									7,120	18,093	25,213	7,912	19,096	27,008	1,795	7.1%
A03 Res UG ResReg Secondary																
Cust Chg	Bills	1,470,370	2,943,140	4,413,510	\$10.51	\$10.51	\$12.73	\$12.73	15,455	30,936	46,391	18,712	37,454	56,166	9,775	21.1%
Energy	MWH	1,342,583	2,140,200	3,482,783	\$93.95	\$80.40	\$108.65	\$92.85	126,136	172,072	298,208	145,872	198,718	344,589	46,381	15.6%
SvrSwtrhAC	MWH	707,627	0	707,627	-\$18.35	\$0.00	-\$20.58	\$0.00	-12,986	0	-12,986	-14,563	0	-14,563	-1,577	12.1%
SvrSwtrhWH	MWH	6,820	10,565	17,385	-\$2.45	-\$2.15	-\$2.74	-\$2.40	-17	-23	-39	-19	-25	-44	-5	11.9%
LowIncCredit	MWH	64,252	128,504	192,757	-\$15.00	-\$15.00	-\$20.08	-\$20.08	-964	-1,928	-2,891	-1,290	-2,580	-3,870	-979	33.8%
Fuel Cost	MWH	1,342,583	2,140,200	3,482,783	\$28.39	\$26.96	\$28.41	\$26.97	38,116	57,690	95,805	38,142	57,730	95,872	67	0.1%
Riders	MWH	1,342,583	2,140,200	3,482,783	\$3.44	\$3.44	\$1.14	\$1.14	4,617	7,359	11,976	1,535	2,447	3,982	-7,994	-66.8%
Total:									170,357	266,106	436,464	188,389	293,743	482,132	45,669	10.5%
A03 Res UG ResSH Secondary																
Cust Chg	Bills	33,663	67,266	100,929	\$12.51	\$12.51	\$14.73	\$14.73	421	842	1,263	496	991	1,486	224	17.7%
Energy	MWH	31,322	95,305	126,627	\$93.95	\$58.19	\$108.65	\$63.94	2,943	5,546	8,489	3,403	6,094	9,497	1,008	11.9%
SvrSwtrhAC	MWH	11,740	0	11,740	-\$18.35	\$0.00	-\$20.58	\$0.00	-215	0	-215	-242	0	-242	-26	12.1%
SvrSwtrhWH	MWH	1,409	3,752	5,161	-\$2.45	-\$1.70	-\$2.74	-\$1.82	-3	-6	-10	-4	-7	-11	-1	8.8%
LowIncCredit	MWH	1,469	2,939	4,408	-\$15.00	-\$15.00	-\$20.08	-\$20.08	-22	-44	-66	-30	-59	-89	-22	33.8%
Fuel Cost	MWH	31,322	95,305	126,627	\$28.39	\$26.96	\$28.41	\$26.97	889	2,569	3,458	890	2,571	3,461	2	0.1%
Riders	MWH	31,322	95,305	126,627	\$3.44	\$3.44	\$1.14	\$1.14	108	328	435	36	109	145	-291	-66.8%
Total:									4,120	9,234	13,353	4,550	9,698	14,248	894	6.7%
A00 WtrHeating ResSH Secondary																
Cust Chg	Bills	185	370	554	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Energy	MWH	72	138	210	\$93.95	\$80.40	\$108.65	\$92.85	7	11	18	8	13	21	3	15.5%
Fuel Cost	MWH	72	138	210	\$28.39	\$26.96	\$28.41	\$26.97	2	4	6	2	4	6	0	0.1%
Riders	MWH	72	138	210	\$3.44	\$3.44	\$1.14	\$1.14	0	0	1	0	0	0	0	-66.8%
Total:									9	15	24	10	17	27	2	9.4%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A02 Res TOD OH ResReg Secondary																
Cust Chg	Bills	829	1,659	2,488	\$10.51	\$10.51	\$12.73	\$12.73	9	17	26	11	21	32	6	21.1%
Energy	On MWH	233	460	693	\$200.77	\$164.54	\$215.83	\$173.76	47	76	122	50	80	130	8	6.3%
Energy	Off MWH	445	1,079	1,524	\$30.15	\$30.15	\$44.20	\$44.20	13	33	46	20	48	67	21	46.6%
Fuel Cost	MWH	677	1,539	2,217	\$28.39	\$26.96	\$28.41	\$26.97	19	41	61	19	42	61	0	0.1%
Riders	MWH	677	1,539	2,217	\$3.44	\$3.44	\$1.14	\$1.14	2	5	8	1	2	3	-5	-66.8%
Total:									90	172	263	100	192	293	30	11.3%
A02 Res TOD OH ResSH Secondary																
Cust Chg	Bills	148	296	444	\$12.51	\$12.51	\$14.73	\$14.73	2	4	6	2	4	7	1	17.7%
Energy	On MWH	45	148	193	\$200.77	\$109.12	\$215.83	\$99.73	9	16	25	10	15	25	-1	-2.8%
Energy	Off MWH	82	305	387	\$30.15	\$30.15	\$44.20	\$44.20	2	9	12	4	13	17	5	46.6%
Fuel Cost	MWH	127	453	580	\$28.39	\$26.96	\$28.41	\$26.97	4	12	16	4	12	16	0	0.1%
Riders	MWH	127	453	580	\$3.44	\$3.44	\$1.14	\$1.14	0	2	2	0	1	1	-1	-66.8%
Total:									17	43	60	19	45	65	4	7.3%
A04 Res TOD UG ResReg Secondary																
Cust Chg	Bills	611	1,222	1,833	\$12.51	\$12.51	\$14.73	\$14.73	8	15	23	9	18	27	4	17.7%
Energy	On MWH	197	389	587	\$200.77	\$164.54	\$215.83	\$173.76	40	64	104	43	68	110	7	6.3%
Energy	Off MWH	367	918	1,285	\$30.15	\$30.15	\$44.20	\$44.20	11	28	39	16	41	57	18	46.6%
Fuel Cost	MWH	565	1,308	1,872	\$28.39	\$26.96	\$28.41	\$26.97	16	35	51	16	35	51	0	0.1%
Riders	MWH	565	1,308	1,872	\$3.44	\$3.44	\$1.14	\$1.14	2	4	6	1	1	2	-4	-66.8%
Total:									76	147	223	85	163	248	24	10.9%
A04 Res TOD UG ResSH Secondary																
Cust Chg	Bills	156	312	468	\$14.51	\$14.51	\$16.73	\$16.73	2	5	7	3	5	8	1	15.3%
Energy	On MWH	53	146	199	\$200.77	\$109.12	\$215.83	\$99.73	11	16	27	11	15	26	-1	-2.2%
Energy	Off MWH	94	310	404	\$30.15	\$30.15	\$44.20	\$44.20	3	9	12	4	14	18	6	46.6%
Fuel Cost	MWH	147	456	602	\$28.39	\$26.96	\$28.41	\$26.97	4	12	16	4	12	16	0	0.1%
Riders	MWH	147	456	602	\$3.44	\$3.44	\$1.14	\$1.14	1	2	2	0	1	1	-1	-66.8%
Total:									20	44	64	23	46	69	5	7.4%
A05 EnergyCtrl N/D ResReg Secondary																
Cust Chg	Bills	2,479	4,962	7,441	\$4.95	\$4.95	\$5.50	\$5.50	12	25	37	14	27	41	4	11.1%
Energy	MWH	1,174	6,765	7,940	\$42.83	\$42.83	\$48.15	\$48.15	50	290	340	57	326	382	42	12.4%
Opt Energy	MWH	29	110	139	\$93.95	\$42.83	\$108.65	\$48.15	3	5	7	3	5	8	1	13.6%
Fuel Cost	MWH	1,203	6,875	8,079	\$28.39	\$26.96	\$28.41	\$26.97	34	185	219	34	185	220	0	0.1%
Riders	MWH	1,203	6,875	8,079	\$3.44	\$3.44	\$1.14	\$1.14	4	24	28	1	8	9	-19	-66.8%
Total:									104	528	632	109	552	661	29	4.6%
A05 EnergyCtrl N/D ResSH Secondary																
Cust Chg	Bills	9,666	19,315	28,981	\$4.95	\$4.95	\$5.50	\$5.50	48	96	143	53	106	159	16	11.1%
Energy	MWH	3,915	21,902	25,817	\$42.83	\$42.83	\$48.15	\$48.15	168	938	1,106	189	1,055	1,243	137	12.4%
Opt Energy	MWH	479	2,930	3,409	\$93.95	\$42.83	\$108.65	\$48.15	45	126	170	52	141	193	23	13.3%
Fuel Cost	MWH	4,394	24,832	29,226	\$28.39	\$26.96	\$28.41	\$26.97	125	669	794	125	670	795	1	0.1%
Riders	MWH	4,394	24,832	29,226	\$3.44	\$3.44	\$1.14	\$1.14	15	85	100	5	28	33	-67	-66.8%
Total:									400	1,914	2,314	424	2,000	2,424	109	4.7%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A05 EnergyCtrl N/D Sm C&I Secondary																
Cust Chg	Bills	415	831	1,246	\$4.95	\$4.95	\$5.50	\$5.50	2	4	6	2	5	7	1	11.1%
Energy	MWH	282	1,833	2,115	\$42.83	\$42.83	\$48.15	\$48.15	12	78	91	14	88	102	11	12.4%
Opt Energy	MWH	1	121	122	\$87.87	\$42.83	\$96.55	\$48.15	0	5	5	0	6	6	1	12.4%
Fuel Cost	MWH	283	1,954	2,237	\$29.25	\$27.77	\$28.77	\$27.31	8	54	63	8	53	61	-1	-1.6%
Riders	MWH	283	1,954	2,237	\$3.36	\$3.36	\$1.14	\$1.14	1	7	8	0	2	3	-5	-66.0%
Total:									23	149	172	24	154	179	7	3.8%
A06 Limited Off-Peak ResReg Secondary																
Cust Chg	Bills	1,512	3,027	4,540	\$4.95	\$4.95	\$5.50	\$5.50	7	15	22	8	17	25	2	11.1%
Energy	On MWH	21	90	112	\$308.00	\$308.00	\$360.00	\$360.00	7	28	34	8	32	40	6	16.9%
Energy	Off MWH	251	2,756	3,008	\$26.42	\$26.42	\$37.60	\$37.60	7	73	79	9	104	113	34	42.3%
Fuel Cost	MWH	273	2,846	3,119	\$28.39	\$26.96	\$28.41	\$26.97	8	77	84	8	77	85	0	0.1%
Riders	MWH	273	2,846	3,119	\$3.44	\$3.44	\$1.14	\$1.14	1	10	11	0	3	4	-7	-66.8%
Total:									29	202	231	34	233	266	35	15.0%
A06 Limited Off-Peak ResSH Secondary																
Cust Chg	Bills	25	49	74	\$4.95	\$4.95	\$5.50	\$5.50	0	0	0	0	0	0	0	11.1%
Energy	On MWH	0	1	1	\$308.00	\$308.00	\$360.00	\$360.00	0	0	0	0	0	1	0	16.9%
Energy	Off MWH	3	69	72	\$26.42	\$26.42	\$37.60	\$37.60	0	2	2	0	3	3	1	42.3%
Fuel Cost	MWH	3	70	73	\$28.39	\$26.96	\$28.41	\$26.97	0	2	2	0	2	2	0	0.1%
Riders	MWH	3	70	73	\$3.44	\$3.44	\$1.14	\$1.14	0	0	0	0	0	0	0	-66.8%
Total:									0	5	5	0	5	6	1	15.2%
A06 Limited Off-Peak Sm C&I Secondary																
Cust Chg	Bills	226	453	679	\$10.00	\$10.00	\$11.00	\$11.00	2	5	7	2	5	7	1	10.0%
Cust Chg	Bills	123	245	368	\$13.60	\$13.60	\$15.00	\$15.00	2	3	5	2	4	6	1	10.3%
Cust Chg	Bills	2	4	6	\$60.00	\$60.00	\$65.00	\$65.00	0	0	0	0	0	0	0	8.3%
Energy	On MWH	66	98	165	\$308.00	\$308.00	\$360.00	\$360.00	20	30	51	24	35	59	9	16.9%
Energy	Off MWH	76	877	953	\$26.42	\$26.42	\$37.60	\$37.60	2	23	25	3	33	36	11	42.3%
Energy	Off MWH	380	931	1,311	\$26.42	\$26.42	\$37.60	\$37.60	10	25	35	14	35	49	15	42.3%
Energy	Off MWH	0	0	0	\$25.49	\$25.49	\$36.52	\$36.52	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	522	1,907	2,429	\$29.25	\$27.77	\$28.77	\$27.31	15	53	68	15	52	67	-1	-1.6%
Riders	MWH	522	1,907	2,429	\$3.36	\$3.36	\$1.14	\$1.14	2	6	8	1	2	3	-5	-66.0%
Total:									53	146	199	61	167	228	29	14.4%
A09 SmallGen UnMtrd Sm C&I Secondary																
Cust Chg	Bills	399	799	1,198	\$8.71	\$8.71	\$10.90	\$10.90	3	7	10	4	9	13	3	25.2%
Energy	MWH	9	17	26	\$87.87	\$74.32	\$96.55	\$80.76	1	1	2	1	1	2	0	9.1%
Fuel Cost	MWH	9	17	26	\$29.25	\$27.77	\$28.77	\$27.31	0	0	1	0	0	1	0	-1.6%
Riders	MWH	9	17	26	\$3.36	\$3.36	\$1.14	\$1.14	0	0	0	0	0	0	0	-66.0%
Total:									5	9	13	5	11	16	3	20.6%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A10 SmallGen Sm C&I Secondary																
Cust Chg	Bills	298,582	597,741	896,324	\$10.71	\$10.71	\$12.90	\$12.90	3,198	6,402	9,600	3,853	7,713	11,565	1,966	20.5%
Energy	MWH	276,473	550,912	827,385	\$87.87	\$74.32	\$96.55	\$80.76	24,294	40,944	65,237	26,694	44,492	71,185	5,948	9.1%
SvrSwchAC	Tons	153,960	0	153,960	-\$5.00	\$0.00	-\$5.00	\$0.00	-770	0	-770	-770	0	-770	0	0.0%
Fuel Cost	MWH	276,473	550,912	827,385	\$29.25	\$27.77	\$28.77	\$27.31	8,086	15,299	23,385	7,953	15,047	23,000	-385	-1.6%
Riders	MWH	276,473	550,912	827,385	\$3.36	\$3.36	\$1.14	\$1.14	929	1,852	2,781	316	630	946	-1,835	-66.0%
Total:									35,737	64,496	100,234	38,046	67,881	105,927	5,694	5.7%
A40 Small Mun Pumping Public Auth Secondary																
Cust Chg	Bills	3,947	7,896	11,843	\$10.71	\$10.71	\$12.90	\$12.90	42	85	127	51	102	153	26	20.5%
Energy	MWH	2,775	5,015	7,790	\$87.87	\$74.32	\$96.55	\$80.76	244	373	617	268	405	673	56	9.1%
Fuel Cost	MWH	2,775	5,015	7,790	\$29.25	\$27.77	\$28.77	\$27.31	81	139	220	80	137	217	-4	-1.6%
Riders	MWH	2,775	5,015	7,790	\$3.36	\$3.36	\$1.14	\$1.14	9	17	26	3	6	9	-17	-66.0%
Total:									377	613	990	402	650	1,051	61	6.2%
A11 WtrHeating Sm C&I Secondary																
Cust Chg	Bills	343	686	1,028	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Energy	MWH	86	173	259	\$87.87	\$74.32	\$96.55	\$80.76	8	13	20	8	14	22	2	9.1%
Fuel Cost	MWH	86	173	259	\$29.25	\$27.77	\$28.77	\$27.31	3	5	7	2	5	7	0	-1.6%
Riders	MWH	86	173	259	\$3.36	\$3.36	\$1.14	\$1.14	0	1	1	0	0	0	-1	-66.0%
Total:									10	18	29	11	19	30	1	4.1%
A13 Direct Current Sm C&I Secondary																
Cust Chg	Bills	16	32	48	\$10.71	\$10.71	\$12.90	\$12.90	0	0	1	0	0	1	0	20.5%
Energy	MWH	2	4	6	\$87.87	\$74.32	\$96.55	\$80.76	0	0	0	0	0	0	0	9.1%
Demand	KW	676	1,352	2,028	\$3.48	\$3.48	\$3.89	\$3.89	2	5	7	3	5	8	1	11.8%
Fuel Cost	MWH	2	4	6	\$29.25	\$27.77	\$28.77	\$27.31	0	0	0	0	0	0	0	-1.6%
Riders	MWH	2	4	6	\$3.36	\$3.36	\$1.14	\$1.14	0	0	0	0	0	0	0	-66.0%
Total:									3	5	8	3	6	9	1	11.7%
A12 SmallGen TOD Sm C&I Secondary																
Cust Chg	Bills	11,028	22,077	33,105	\$12.71	\$12.71	\$14.90	\$14.90	140	281	421	164	329	493	73	17.3%
Energy	On MWH	4,606	10,656	15,262	\$151.23	\$122.80	\$154.43	\$121.18	697	1,309	2,005	711	1,291	2,003	-3	-0.1%
Energy	Off MWH	9,639	22,018	31,658	\$30.15	\$30.15	\$44.20	\$44.20	291	664	954	426	973	1,399	445	46.6%
SvrSwchAC	Tons	425	0	425	-\$5.00	\$0.00	-\$5.00	\$0.00	-2	0	-2	-2	0	-2	0	0.0%
Fuel Cost	MWH	14,246	32,674	46,920	\$29.25	\$27.77	\$28.77	\$27.31	417	907	1,324	410	892	1,302	-22	-1.6%
Riders	MWH	14,246	32,674	46,920	\$3.36	\$3.36	\$1.14	\$1.14	48	110	158	16	37	54	-104	-66.0%
Total:									1,590	3,270	4,860	1,726	3,523	5,249	389	8.0%
A16 SGS TOD kWh Mtr Sm C&I Secondary																
Cust Chg	Bills	11,580	23,182	34,763	\$10.71	\$10.71	\$12.90	\$12.90	124	248	372	149	299	449	76	20.5%
Energy	MWH	4,466	9,261	13,727	\$72.53	\$62.58	\$82.78	\$71.14	324	580	903	370	659	1,028	125	13.8%
Fuel Cost	MWH	4,466	9,261	13,727	\$29.25	\$27.77	\$28.77	\$27.31	131	257	388	128	253	381	-6	-1.6%
Riders	MWH	4,466	9,261	13,727	\$3.36	\$3.36	\$1.14	\$1.14	15	31	46	5	11	16	-30	-66.0%
Total:									594	1,116	1,710	653	1,221	1,874	164	9.6%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A18 SGS TOD UnMtrd Sm C&I Secondary																
Cust Chg	Bills	17,642	35,318	52,961	\$8.71	\$8.71	\$10.90	\$10.90	154	308	461	192	385	577	116	25.2%
Energy	MWH	9,535	18,355	27,890	\$72.53	\$62.58	\$82.78	\$71.14	692	1,149	1,840	789	1,306	2,095	255	13.8%
Fuel Cost	MWH	9,535	18,355	27,890	\$29.25	\$27.77	\$28.77	\$27.31	279	510	789	274	501	776	-13	-1.6%
Riders	MWH	9,535	18,355	27,890	\$3.36	\$3.36	\$1.14	\$1.14	32	62	94	11	21	32	-62	-66.0%
Total:									1,156	2,028	3,184	1,267	2,213	3,480	296	9.3%
A22 SGS TOD Low Watt Sm C&I Secondary																
Cust Chg	Bills	2,963	5,931	8,893	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
LwWattSm	Bills	70,557	141,113	211,670	\$0.28	\$0.28	\$0.30	\$0.30	20	40	59	21	42	64	4	7.1%
LwWattLg	Bills	168	336	504	\$1.20	\$1.20	\$1.28	\$1.28	0	0	1	0	0	1	0	6.7%
Energy	MWH	786	1,517	2,302	\$72.53	\$62.58	\$82.78	\$71.14	57	95	152	65	108	173	21	13.8%
Fuel Cost	MWH	786	1,517	2,302	\$29.25	\$27.77	\$28.77	\$27.31	23	42	65	23	41	64	-1	-1.6%
Riders	MWH	786	1,517	2,302	\$3.36	\$3.36	\$1.14	\$1.14	3	5	8	1	2	3	-5	-66.0%
Total:									103	182	285	110	194	304	19	6.7%
A14 General Sm C&I Secondary																
Cust Chg	Bills	159,384	319,076	478,460	\$27.88	\$27.88	\$27.72	\$27.72	4,444	8,896	13,339	4,418	8,845	13,263	-76	-0.6%
Energy	MWH	2,857,747	5,090,958	7,948,705	\$32.01	\$32.01	\$36.19	\$36.19	91,476	162,962	254,438	103,422	184,242	287,664	33,226	13.1%
Energy Cr	MWH	139,446	311,014	450,460	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-1,952	-4,354	-6,306	-2,175	-4,852	-7,027	-721	11.4%
SvrSwTchAC	Tons	528,462	0	528,462	-\$5.00	\$0.00	-\$5.00	\$0.00	-2,642	0	-2,642	-2,642	0	-2,642	0	0.0%
Demand	KW	8,943,430	15,411,563	24,354,993	\$14.07	\$9.96	\$15.79	\$11.09	125,834	153,499	279,333	141,217	170,914	312,131	32,798	11.7%
Fuel Cost	MWH	2,857,747	5,090,958	7,948,705	\$27.05	\$27.05	\$26.97	\$26.97	77,299	137,705	215,004	77,074	137,304	214,378	-626	-0.3%
Riders	KW	8,943,430	15,411,563	24,354,993	\$0.66	\$0.66	\$0.00	\$0.00	5,925	10,210	16,134	0	0	0	-16,134	-100.0%
Riders	MWH	2,857,747	5,090,958	7,948,705	\$1.15	\$1.15	\$1.14	\$1.14	3,286	5,853	9,139	3,267	5,820	9,087	-52	-0.6%
Total:									303,669	474,771	778,440	324,580	502,273	826,854	48,414	6.2%
A14 General Lg C&I Secondary																
Cust Chg	Bills	60	120	179	\$27.88	\$27.88	\$27.72	\$27.72	2	3	5	2	3	5	0	-0.6%
Energy	MWH	16,141	20,951	37,092	\$32.01	\$32.01	\$36.19	\$36.19	517	671	1,187	584	758	1,342	155	13.1%
Energy Cr	MWH	1,568	2,290	3,858	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-22	-32	-54	-24	-36	-60	-6	11.4%
SvrSwTchAC	Tons	212,111	0	212,111	-\$5.00	\$0.00	-\$5.00	\$0.00	-1,061	0	-1,061	-1,061	0	-1,061	0	0.0%
Demand	KW	40,769	51,637	92,406	\$14.07	\$9.96	\$15.79	\$11.09	574	514	1,088	644	573	1,216	128	11.8%
Fuel Cost	MWH	16,141	20,951	37,092	\$27.05	\$27.05	\$26.97	\$26.97	437	567	1,003	435	565	1,000	-3	-0.3%
Riders	KW	40,769	51,637	92,406	\$0.66	\$0.66	\$0.00	\$0.00	27	34	61	0	0	0	-61	-100.0%
Riders	MWH	16,141	20,951	37,092	\$1.15	\$1.15	\$1.14	\$1.14	19	24	43	18	24	42	0	-0.6%
Total:									492	1,781	2,273	598	1,887	2,486	213	9.4%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A41 Municipal Pumping Public Auth Secondary																
Cust Chg	Bills	4,317	8,637	12,954	\$27.88	\$27.88	\$27.72	\$27.72	120	241	361	120	239	359	-2	-0.6%
Energy	MWH	25,100	35,073	60,172	\$32.01	\$32.01	\$36.19	\$36.19	803	1,123	1,926	908	1,269	2,178	252	13.1%
Energy Cr	MWH	1,934	2,200	4,134	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-27	-31	-58	-30	-34	-64	-7	11.4%
Demand	KW	97,213	145,298	242,510	\$14.07	\$9.96	\$15.79	\$11.09	1,368	1,447	2,815	1,535	1,611	3,146	331	11.8%
Fuel Cost	MWH	25,100	35,073	60,172	\$27.05	\$27.05	\$26.97	\$26.97	679	949	1,628	677	946	1,623	-5	-0.3%
Riders	KW	97,213	145,298	242,510	\$0.66	\$0.66	\$0.00	\$0.00	64	96	161	0	0	0	-161	-100.0%
Riders	MWH	25,100	35,073	60,172	\$1.15	\$1.15	\$1.14	\$1.14	29	40	69	29	40	69	0	-0.6%
Total:									3,037	3,865	6,902	3,238	4,072	7,310	408	5.9%
A14 General Sm C&I Primary																
Cust Chg	Bills	584	1,170	1,754	\$27.88	\$27.88	\$27.72	\$27.72	16	33	49	16	32	49	0	-0.6%
Energy	MWH	50,986	89,795	140,781	\$31.08	\$31.08	\$35.11	\$35.11	1,585	2,791	4,375	1,790	3,153	4,943	568	13.0%
Energy Cr	MWH	2,830	7,336	10,166	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-40	-103	-142	-44	-114	-159	-16	11.4%
SvrSwitchAC	Tons	4,084	0	4,084	-\$5.00	\$0.00	-\$5.00	\$0.00	-20	0	-20	-20	0	-20	0	0.0%
Demand	KW	152,216	247,148	399,364	\$13.17	\$9.06	\$14.99	\$10.29	2,005	2,239	4,244	2,282	2,543	4,825	581	13.7%
Fuel Cost	MWH	50,986	89,795	140,781	\$27.05	\$27.05	\$26.97	\$26.97	1,379	2,429	3,808	1,375	2,422	3,797	-11	-0.3%
Riders	KW	152,216	247,148	399,364	\$0.66	\$0.66	\$0.00	\$0.00	101	164	265	0	0	0	-265	-100.0%
Riders	MWH	50,986	89,795	140,781	\$1.15	\$1.15	\$1.14	\$1.14	59	103	162	58	103	161	-1	-0.6%
Total:									5,084	7,656	12,740	5,457	8,138	13,595	856	6.7%
A14 General Lg C&I Primary																
Cust Chg	Bills	5	9	14	\$27.88	\$27.88	\$27.72	\$27.72	0	0	0	0	0	0	0	-0.6%
Energy	MWH	14,115	23,792	37,907	\$31.08	\$31.08	\$35.11	\$35.11	439	739	1,178	496	835	1,331	153	13.0%
Energy Cr	MWH	767	2,829	3,597	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-11	-40	-50	-12	-44	-56	-6	11.4%
SvrSwitchAC	Tons	0	0	0	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Demand	KW	30,825	50,004	80,829	\$13.17	\$9.06	\$14.99	\$10.29	406	453	859	462	515	977	118	13.7%
Fuel Cost	MWH	14,115	23,792	37,907	\$27.05	\$27.05	\$26.97	\$26.97	382	644	1,025	381	642	1,022	-3	-0.3%
Riders	KW	30,825	50,004	80,829	\$0.66	\$0.66	\$0.00	\$0.00	20	33	54	0	0	0	-54	-100.0%
Riders	MWH	14,115	23,792	37,907	\$1.15	\$1.15	\$1.14	\$1.14	16	27	44	16	27	43	0	-0.6%
Total:									1,252	1,857	3,110	1,343	1,975	3,318	208	6.7%
A41 Municipal Pumping Public Auth Primary																
Cust Chg	Bills	28	56	84	\$27.88	\$27.88	\$27.72	\$27.72	1	2	2	1	2	2	0	-0.6%
Energy	MWH	1,260	1,484	2,744	\$31.08	\$31.08	\$35.11	\$35.11	39	46	85	44	52	96	11	13.0%
Energy Cr	MWH	10	29	38	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	-1	0	0	-1	0	11.4%
Demand	KW	5,683	7,019	12,702	\$13.17	\$9.06	\$14.99	\$10.29	75	64	138	85	72	157	19	13.7%
Fuel Cost	MWH	1,260	1,484	2,744	\$27.05	\$27.05	\$26.97	\$26.97	34	40	74	34	40	74	0	-0.3%
Riders	KW	5,683	7,019	12,702	\$0.66	\$0.66	\$0.00	\$0.00	4	5	8	0	0	0	-8	-100.0%
Riders	MWH	1,260	1,484	2,744	\$1.15	\$1.15	\$1.14	\$1.14	1	2	3	1	2	3	0	-0.6%
Total:									154	157	311	165	167	333	21	6.8%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A14 General Sm C&I Tr Transformed																
Cust Chg	Bills	0	0	0	\$27.88	\$27.88	\$27.72	\$27.72	0	0	0	0	0	0	0	0.0%
Energy	MWH	0	0	0	\$29.27	\$29.27	\$33.45	\$33.45	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand	KW	0	0	0	\$12.47	\$8.36	\$14.24	\$9.54	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	\$27.05	\$27.05	\$26.97	\$26.97	0	0	0	0	0	0	0	0.0%
Riders	KW	0	0	0	\$0.66	\$0.66	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	0	0	\$1.15	\$1.15	\$1.14	\$1.14	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%
A14 General Lg C&I Tr Transformed																
Cust Chg	Bills	9	18	28	\$27.88	\$27.88	\$27.72	\$27.72	0	1	1	0	1	1	0	-0.6%
Energy	MWH	3,229	6,668	9,897	\$29.27	\$29.27	\$33.45	\$33.45	95	195	290	108	223	331	41	14.3%
Energy Cr	MWH	198	1,292	1,491	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-3	-18	-21	-3	-20	-23	-2	11.4%
Demand	KW	18,351	25,654	44,005	\$12.47	\$8.36	\$14.24	\$9.54	229	214	443	261	245	506	63	14.2%
Fuel Cost	MWH	3,229	6,668	9,897	\$27.05	\$27.05	\$26.97	\$26.97	87	180	268	87	180	267	-1	-0.3%
Riders	KW	18,351	25,654	44,005	\$0.66	\$0.66	\$0.00	\$0.00	12	17	29	0	0	0	-29	-100.0%
Riders	MWH	3,229	6,668	9,897	\$1.15	\$1.15	\$1.14	\$1.14	4	8	11	4	8	11	0	-0.6%
Total:									424	597	1,021	457	636	1,093	72	7.0%
A14 General Sm C&I Transmission																
Cust Chg	Bills	4	8	12	\$27.88	\$27.88	\$27.72	\$27.72	0	0	0	0	0	0	0	-0.6%
Energy	MWH	21	43	64	\$29.17	\$29.17	\$33.34	\$33.34	1	1	2	1	1	2	0	14.3%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand	KW	160	350	510	\$11.67	\$7.56	\$13.44	\$8.74	2	3	5	2	3	5	1	15.4%
Fuel Cost	MWH	21	43	64	\$27.05	\$27.05	\$26.97	\$26.97	1	1	2	1	1	2	0	-0.3%
Riders	KW	160	350	510	\$0.66	\$0.66	\$0.00	\$0.00	0	0	0	0	0	0	0	-100.0%
Riders	MWH	21	43	64	\$1.15	\$1.15	\$1.14	\$1.14	0	0	0	0	0	0	0	-0.6%
Total:									3	6	9	4	6	9	1	7.0%
A15 General TOD Sm C&I Secondary																
Cust Chg	Bills	14,720	29,468	44,188	\$31.88	\$31.88	\$31.72	\$31.72	469	939	1,409	467	935	1,402	-7	-0.5%
Energy	On MWH	359,787	619,263	979,050	\$44.82	\$44.82	\$51.58	\$51.58	16,126	27,755	43,881	18,558	31,942	50,499	6,618	15.1%
Energy	Off MWH	563,345	1,001,597	1,564,942	\$22.33	\$22.33	\$24.87	\$24.87	12,579	22,366	34,945	14,010	24,910	38,920	3,975	11.4%
Energy Cr	MWH	152,066	308,454	460,520	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-2,129	-4,318	-6,447	-2,372	-4,812	-7,184	-737	11.4%
SvrSwchAC	Tons	31,695	0	31,695	-\$5.00	\$0.00	-\$5.00	\$0.00	-158	0	-158	-158	0	-158	0	0.0%
Demand	KW	2,018,111	3,432,245	5,450,356	\$14.07	\$9.96	\$15.79	\$11.09	28,395	34,185	62,580	31,866	38,064	69,930	7,350	11.7%
Off Dmd	KW	48,920	117,155	166,075	\$2.40	\$2.40	\$2.35	\$2.35	117	281	399	115	275	390	-8	-2.1%
BIS Rdr	KW	8,000	16,000	24,000	-\$5.63	-\$3.98	-\$6.32	-\$4.44	-45	-64	-109	-51	-71	-122	-13	11.7%
Fuel Cost	On MWH	359,787	619,263	979,050	\$34.34	\$34.34	\$33.73	\$33.73	12,356	21,267	33,623	12,135	20,887	33,022	-601	-1.8%
Fuel Cost	Off MWH	563,345	1,001,597	1,564,942	\$21.54	\$21.54	\$22.06	\$22.06	12,137	21,578	33,715	12,427	22,094	34,521	807	2.4%
Riders	KW	2,018,111	3,432,245	5,450,356	\$0.66	\$0.66	\$0.00	\$0.00	1,337	2,274	3,611	0	0	0	-3,611	-100.0%
Riders	MWH	923,132	1,620,860	2,543,992	\$1.15	\$1.15	\$1.14	\$1.14	1,061	1,864	2,925	1,055	1,853	2,908	-17	-0.6%
Total:									82,245	128,127	210,372	88,052	136,077	224,129	13,757	6.5%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A15 General TOD Lg C&I Secondary																	
Cust Chg		Bills	759	1,519	2,277	\$31.88	\$31.88	\$31.72	\$31.72	24	48	73	24	48	72	0	-0.5%
Energy	On	MWH	280,346	501,236	781,583	\$44.82	\$44.82	\$51.58	\$51.58	12,565	22,465	35,031	14,460	25,854	40,314	5,283	15.1%
Energy	Off	MWH	405,732	745,402	1,151,134	\$22.33	\$22.33	\$24.87	\$24.87	9,060	16,645	25,705	10,091	18,538	28,629	2,924	11.4%
Energy Cr		MWH	119,638	232,949	352,587	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-1,675	-3,261	-4,936	-1,866	-3,634	-5,500	-564	11.4%
SvrSwchAC		Tons	70,545	0	70,545	-\$5.00	\$0.00	-\$5.00	\$0.00	-353	0	-353	-353	0	-353	0	0.0%
Demand		KW	1,474,267	2,589,833	4,064,099	\$14.07	\$9.96	\$15.79	\$11.09	20,743	25,795	46,538	23,279	28,721	52,000	5,462	11.7%
Off Dmd		KW	23,782	59,335	83,117	\$2.40	\$2.40	\$2.35	\$2.35	57	142	199	56	139	195	-4	-2.1%
AreaDevRdr		KW	1,851	8,613	10,464	-\$2.81	-\$1.99	-\$3.16	-\$2.22	-5	-17	-22	-6	-19	-25	-3	11.6%
Fuel Cost	On	MWH	280,346	501,236	781,583	\$34.34	\$34.34	\$33.73	\$33.73	9,628	17,214	26,842	9,456	16,906	26,362	-480	-1.8%
Fuel Cost	Off	MWH	405,732	745,402	1,151,134	\$21.54	\$21.54	\$22.06	\$22.06	8,741	16,059	24,800	8,950	16,443	25,393	593	2.4%
Riders		KW	1,474,267	2,589,833	4,064,099	\$0.66	\$0.66	\$0.00	\$0.00	977	1,716	2,692	0	0	0	-2,692	-100.0%
Riders		MWH	686,078	1,246,638	1,932,716	\$1.15	\$1.15	\$1.14	\$1.14	789	1,433	2,222	784	1,425	2,209	-13	-0.6%
Total:									60,551	98,239	158,790	64,875	104,422	169,297	10,507	6.6%	
A15 General TOD Sm C&I Primary																	
Cust Chg		Bills	234	468	702	\$31.88	\$31.88	\$31.72	\$31.72	7	15	22	7	15	22	0	-0.5%
Energy	On	MWH	16,673	28,551	45,224	\$43.89	\$43.89	\$50.50	\$50.50	732	1,253	1,985	842	1,442	2,284	299	15.1%
Energy	Off	MWH	23,621	45,156	68,777	\$21.40	\$21.40	\$23.79	\$23.79	505	966	1,472	562	1,074	1,636	165	11.2%
Energy Cr		MWH	8,456	17,201	25,657	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-118	-241	-359	-132	-268	-400	-41	11.4%
SvrSwchAC		Tons	2,386	0	2,386	-\$5.00	\$0.00	-\$5.00	\$0.00	-12	0	-12	-12	0	-12	0	0.0%
Demand		KW	95,309	165,825	261,134	\$13.17	\$9.06	\$14.99	\$10.29	1,255	1,502	2,758	1,429	1,706	3,135	377	13.7%
Off Dmd		KW	6,551	12,287	18,838	\$1.50	\$1.50	\$1.55	\$1.55	10	18	28	10	19	29	1	3.3%
BIS Rdr		KW	0	0	0	-\$5.27	-\$3.62	-\$6.00	-\$4.12	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	16,673	28,551	45,224	\$34.34	\$34.34	\$33.73	\$33.73	573	981	1,553	562	963	1,525	-28	-1.8%
Fuel Cost	Off	MWH	23,621	45,156	68,777	\$21.54	\$21.54	\$22.06	\$22.06	509	973	1,482	521	996	1,517	35	2.4%
Riders		KW	95,309	165,825	261,134	\$0.66	\$0.66	\$0.00	\$0.00	63	110	173	0	0	0	-173	-100.0%
Riders		MWH	40,294	73,707	114,000	\$1.15	\$1.15	\$1.14	\$1.14	46	85	131	46	84	130	-1	-0.6%
Total:									3,570	5,662	9,233	3,836	6,031	9,867	635	6.9%	
A15 General TOD Lg C&I Primary																	
Cust Chg		Bills	441	884	1,325	\$31.88	\$31.88	\$31.72	\$31.72	14	28	42	14	28	42	0	-0.5%
Energy		MWH	315,978	512,195	828,173	\$43.89	\$43.89	\$50.50	\$50.50	13,868	22,480	36,349	15,958	25,867	41,824	5,476	15.1%
Energy	On	MWH	489,112	808,398	1,297,510	\$21.40	\$21.40	\$23.79	\$23.79	10,467	17,300	27,767	11,637	19,233	30,870	3,104	11.2%
Energy Cr	Off	MWH	149,243	291,016	440,259	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-2,089	-4,074	-6,164	-2,328	-4,540	-6,868	-704	11.4%
SvrSwchAC		Tons	4,471	0	4,471	-\$5.00	\$0.00	-\$5.00	\$0.00	-22	0	-22	-22	0	-22	0	0.0%
Demand		KW	1,653,912	2,677,509	4,331,421	\$13.17	\$9.06	\$14.99	\$10.29	21,782	24,258	46,040	24,792	27,552	52,344	6,303	13.7%
Off Dmd		KW	16,278	63,596	79,874	\$1.50	\$1.50	\$1.55	\$1.55	24	95	120	25	99	124	4	3.3%
BIS Rdr		KW	7,300	11,127	18,427	-\$5.27	-\$3.62	-\$6.00	-\$4.12	-38	-40	-79	-44	-46	-90	-11	13.7%
Fuel Cost	On	MWH	315,978	512,195	828,173	\$34.34	\$34.34	\$33.73	\$33.73	10,851	17,590	28,442	10,658	17,276	27,933	-508	-1.8%
Fuel Cost	Off	MWH	489,112	808,398	1,297,510	\$21.54	\$21.54	\$22.06	\$22.06	10,537	17,416	27,953	10,789	17,833	28,622	669	2.4%
Riders		KW	1,653,912	2,677,509	4,331,421	\$0.66	\$0.66	\$0.00	\$0.00	1,096	1,774	2,869	0	0	0	-2,869	-100.0%
Riders		MWH	805,090	1,320,593	2,125,683	\$1.15	\$1.15	\$1.14	\$1.14	926	1,518	2,444	920	1,510	2,430	-14	-0.6%
Total:									67,416	98,345	165,761	72,399	104,811	177,210	11,449	6.9%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual			
A29 Light Rail Sm C&I Primary																	
Cust Chg		Bills	64	129	194	\$102.13	\$102.13	\$101.94	\$101.94	7	13	20	7	13	20	0	-0.2%
Energy	On	MWH	3,040	6,005	9,045	\$43.89	\$43.89	\$50.50	\$50.50	133	264	397	154	303	457	60	15.1%
Energy	Off	MWH	3,800	8,011	11,811	\$21.40	\$21.40	\$23.79	\$23.79	81	171	253	90	191	281	28	11.2%
Energy Cr		MWH	591	589	1,181	-\$12.00	-\$12.00	-\$13.40	-\$13.40	-7	-7	-14	-8	-8	-16	-2	11.7%
Demand		KW	14,612	34,061	48,672	\$8.93	\$4.82	\$9.13	\$4.43	130	164	295	133	151	284	-10	-3.5%
Trans Dmd		KW	20,365	42,729	63,094	\$4.24	\$4.24	\$5.86	\$5.86	86	181	268	119	250	370	102	38.2%
Off Dmd		KW	832	1,936	2,767	\$1.50	\$1.50	\$1.55	\$1.55	1	3	4	1	3	4	0	3.3%
Fuel Cost	On	MWH	3,040	6,005	9,045	\$34.34	\$34.34	\$33.73	\$33.73	104	206	311	103	203	305	-6	-1.8%
Fuel Cost	Off	MWH	3,800	8,011	11,811	\$21.54	\$21.54	\$22.06	\$22.06	82	173	254	84	177	261	6	2.4%
Riders		KW	20,365	42,729	63,094	\$0.66	\$0.66	\$0.00	\$0.00	13	28	42	0	0	0	-42	-100.0%
Riders		MWH	6,840	14,016	20,856	\$1.15	\$1.15	\$1.14	\$1.14	8	16	24	8	16	24	0	-0.6%
Total:									640	1,213	1,853	691	1,299	1,989	137	7.4%	
A15 General TOD Sm C&I Tr Transformed																	
Cust Chg		Bills	4	8	12	\$31.88	\$31.88	\$31.72	\$31.72	0	0	0	0	0	0	0	-0.5%
Energy	On	MWH	438	1,090	1,528	\$42.08	\$42.08	\$48.84	\$48.84	18	46	64	21	53	75	10	16.0%
Energy	Off	MWH	834	2,073	2,907	\$19.59	\$19.59	\$22.13	\$22.13	16	41	57	18	46	64	7	12.9%
Energy Cr		MWH	407	957	1,365	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-6	-13	-19	-6	-15	-21	-2	11.4%
SvrSwitchAC		Tons	0	0	0	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Demand		KW	2,160	5,472	7,632	\$12.47	\$8.36	\$14.24	\$9.54	27	46	73	31	52	83	10	14.1%
Off Dmd		KW	324	521	845	\$0.80	\$0.80	\$0.80	\$0.80	0	0	1	0	0	1	0	0.0%
Fuel Cost	On	MWH	438	1,090	1,528	\$34.34	\$34.34	\$33.73	\$33.73	15	37	52	15	37	52	-1	-1.8%
Fuel Cost	Off	MWH	834	2,073	2,907	\$21.54	\$21.54	\$22.06	\$22.06	18	45	63	18	46	64	1	2.4%
Riders		KW	2,160	5,472	7,632	\$0.66	\$0.66	\$0.00	\$0.00	1	4	5	0	0	0	-5	-100.0%
Riders		MWH	1,272	3,163	4,435	\$1.15	\$1.15	\$1.14	\$1.14	1	4	5	1	4	5	0	-0.6%
Total:									92	209	301	99	223	322	21	7.1%	
A15 General TOD Lg C&I Tr Transformed																	
Cust Chg		Bills	28	55	83	\$31.88	\$31.88	\$31.72	\$31.72	1	2	3	1	2	3	0	-0.5%
Energy	On	MWH	173,559	326,264	499,822	\$42.08	\$42.08	\$48.84	\$48.84	7,304	13,730	21,034	8,476	15,933	24,409	3,375	16.0%
Energy	Off	MWH	311,868	597,765	909,633	\$19.59	\$19.59	\$22.13	\$22.13	6,110	11,712	17,822	6,900	13,226	20,126	2,303	12.9%
Energy Cr		MWH	189,648	358,697	548,345	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-2,655	-5,022	-7,677	-2,959	-5,596	-8,554	-877	11.4%
SvrSwitchAC		Tons	0	0	0	-\$5.00	\$0.00	-\$5.00	\$0.00	0	0	0	0	0	0	0	0.0%
Demand		KW	751,139	1,415,394	2,166,534	\$12.47	\$8.36	\$14.24	\$9.54	9,367	11,833	21,199	10,696	13,503	24,199	3,000	14.1%
Off Dmd		KW	76,713	100,174	176,887	\$0.80	\$0.80	\$0.80	\$0.80	61	80	142	61	80	142	0	0.0%
Fuel Cost	On	MWH	173,559	326,264	499,822	\$34.34	\$34.34	\$33.73	\$33.73	5,960	11,205	17,165	5,854	11,005	16,858	-307	-1.8%
Fuel Cost	Off	MWH	311,868	597,765	909,633	\$21.54	\$21.54	\$22.06	\$22.06	6,719	12,878	19,597	6,880	13,186	20,066	469	2.4%
Riders		KW	751,139	1,415,394	2,166,534	\$0.66	\$0.66	\$0.00	\$0.00	498	938	1,435	0	0	0	-1,435	-100.0%
Riders		MWH	485,427	924,028	1,409,455	\$1.15	\$1.15	\$1.14	\$1.14	558	1,062	1,621	555	1,056	1,611	-9	-0.6%
Total:									33,923	58,418	92,341	36,464	62,395	98,859	6,518	7.1%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A15 General TOD Lg C&I Transmission																
Cust Chg	Bills	18	37	55	\$31.88	\$31.88	\$31.72	\$31.72	1	1	2	1	1	2	0	-0.5%
Energy	On MWH	8,908	17,142	26,050	\$41.98	\$41.98	\$48.73	\$48.73	374	720	1,094	434	835	1,270	176	16.1%
Energy	Off MWH	16,478	30,849	47,327	\$19.49	\$19.49	\$22.02	\$22.02	321	601	922	363	679	1,042	120	13.0%
Energy Cr	MWH	6	49	55	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	-1	-1	0	-1	-1	0	11.4%
Demand	KW	60,601	105,796	166,397	\$11.67	\$7.56	\$13.44	\$8.74	707	800	1,507	814	925	1,739	232	15.4%
Off Dmd	KW	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Fuel Cost	On MWH	8,908	17,142	26,050	\$34.34	\$34.34	\$33.73	\$33.73	306	589	895	300	578	879	-16	-1.8%
Fuel Cost	Off MWH	16,478	30,849	47,327	\$21.54	\$21.54	\$22.06	\$22.06	355	665	1,020	363	681	1,044	24	2.4%
Riders	KW	60,601	105,796	166,397	\$0.66	\$0.66	\$0.00	\$0.00	40	70	110	0	0	0	-110	-100.0%
Riders	MWH	25,386	47,991	73,378	\$1.15	\$1.15	\$1.14	\$1.14	29	55	84	29	55	84	0	-0.6%
Total:									2,133	3,500	5,633	2,305	3,753	6,058	426	7.6%
A23 Peak-Ctrl Tier Sm C&I Secondary																
Cust Chg	Bills	6,127	12,265	18,392	\$57.13	\$57.13	\$56.94	\$56.94	350	701	1,051	349	698	1,047	-3	-0.3%
Energy	MWH	403,903	776,047	1,179,950	\$32.01	\$32.01	\$36.19	\$36.19	12,929	24,841	37,770	14,617	28,085	42,702	4,932	13.1%
Energy Cr	MWH	14,452	29,633	44,085	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-202	-415	-617	-225	-462	-688	-71	11.4%
Demand	KW	411,005	783,442	1,194,447	\$14.07	\$9.96	\$15.79	\$11.09	5,783	7,803	13,586	6,490	8,688	15,178	1,592	11.7%
Control Dmd	KW	342,116	748,344	1,090,460	\$8.21	\$8.21	\$9.52	\$9.52	2,809	6,144	8,953	3,257	7,124	10,381	1,429	16.0%
Control Dmd	KW	401,052	545,497	946,549	\$7.40	\$7.40	\$8.65	\$8.65	2,968	4,037	7,004	3,469	4,719	8,188	1,183	16.9%
Control Dmd	KW	309,232	472,633	781,865	\$6.90	\$6.90	\$8.14	\$8.14	2,134	3,261	5,395	2,517	3,847	6,364	970	18.0%
Control Dmd	KW	11,777	19,845	31,623	\$6.70	\$6.70	\$7.94	\$7.94	79	133	212	94	158	251	39	18.5%
Control Dmd	KW	48,505	92,931	141,436	\$6.13	\$6.13	\$7.36	\$7.36	297	570	867	357	684	1,041	174	20.1%
Control Dmd	KW	3,025	5,396	8,421	\$5.63	\$5.63	\$6.86	\$6.86	17	30	47	21	37	58	10	21.8%
AnnMinDmd	KW	46,876	93,752	140,629	\$1.00	\$1.00	\$1.19	\$1.19	47	94	141	56	112	167	27	19.0%
Fuel Cost	MWH	403,903	776,047	1,179,950	\$27.05	\$27.05	\$26.97	\$26.97	10,925	20,991	31,916	10,893	20,930	31,823	-93	-0.3%
Riders	KW	1,526,712	2,668,088	4,194,800	\$0.66	\$0.66	\$0.00	\$0.00	1,011	1,768	2,779	0	0	0	-2,779	-100.0%
Riders	MWH	403,903	776,047	1,179,950	\$1.15	\$1.15	\$1.14	\$1.14	464	892	1,357	462	887	1,349	-8	-0.6%
Total:									39,611	70,850	110,461	42,356	75,507	117,863	7,402	6.7%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A23 Peak-Ctrl Tier Lg C&I Secondary																
Cust Chg	Bills	5	9	14	\$57.13	\$57.13	\$56.94	\$56.94	0	1	1	0	1	1	0	-0.3%
Energy	MWH	1,148	2,204	3,352	\$32.01	\$32.01	\$36.19	\$36.19	37	71	107	42	80	121	14	13.1%
Energy Cr	MWH	97	183	280	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-1	-3	-4	-2	-3	-4	0	11.4%
Demand	KW	701	1,317	2,018	\$14.07	\$9.96	\$15.79	\$11.09	10	13	23	11	15	26	3	11.7%
Control Dmd	KW	249	685	934	\$8.21	\$8.21	\$9.52	\$9.52	2	6	8	2	7	9	1	16.0%
Control Dmd	KW	1,372	2,062	3,434	\$7.40	\$7.40	\$8.65	\$8.65	10	15	25	12	18	30	4	16.9%
Control Dmd	KW	733	1,179	1,912	\$6.90	\$6.90	\$8.14	\$8.14	5	8	13	6	10	16	2	18.0%
Control Dmd	KW	0	0	0	\$6.70	\$6.70	\$7.94	\$7.94	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	347	816	1,163	\$6.13	\$6.13	\$7.36	\$7.36	2	5	7	3	6	9	1	20.1%
Control Dmd	KW	0	0	0	\$5.63	\$5.63	\$6.86	\$6.86	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	1,148	2,204	3,352	\$27.05	\$27.05	\$26.97	\$26.97	31	60	91	31	59	90	0	-0.3%
Riders	KW	3,401	6,058	9,459	\$0.66	\$0.66	\$0.00	\$0.00	2	4	6	0	0	0	-6	-100.0%
Riders	MWH	1,148	2,204	3,352	\$1.15	\$1.15	\$1.14	\$1.14	1	3	4	1	3	4	0	-0.6%
Total:									100	182	281	106	194	300	19	6.8%
A23 Peak-Ctrl Tier Sm C&I Primary																
Cust Chg	Bills	198	395	593	\$57.13	\$57.13	\$56.94	\$56.94	11	23	34	11	23	34	0	-0.3%
Energy	MWH	25,086	51,195	76,281	\$31.08	\$31.08	\$35.11	\$35.11	780	1,591	2,371	881	1,798	2,678	308	13.0%
Energy Cr	MWH	669	1,730	2,399	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-9	-24	-34	-10	-27	-37	-4	11.4%
Demand	KW	29,844	56,584	86,428	\$13.17	\$9.06	\$14.99	\$10.29	393	513	906	447	582	1,030	124	13.7%
Control Dmd	KW	23,251	50,227	73,479	\$7.31	\$7.31	\$8.72	\$8.72	170	367	537	203	438	641	104	19.3%
Control Dmd	KW	23,283	33,301	56,584	\$6.50	\$6.50	\$7.85	\$7.85	151	216	368	183	261	444	76	20.8%
Control Dmd	KW	14,258	17,978	32,236	\$6.00	\$6.00	\$7.34	\$7.34	86	108	193	105	132	237	43	22.3%
Control Dmd	KW	2,124	5,709	7,833	\$5.80	\$5.80	\$7.14	\$7.14	12	33	45	15	41	56	10	23.1%
Control Dmd	KW	4,534	5,410	9,944	\$5.23	\$5.23	\$6.56	\$6.56	24	28	52	30	35	65	13	25.4%
Control Dmd	KW	3,391	5,718	9,109	\$4.73	\$4.73	\$6.06	\$6.06	16	27	43	21	35	55	12	28.1%
Fuel Cost	MWH	25,086	51,195	76,281	\$27.05	\$27.05	\$26.97	\$26.97	679	1,385	2,063	677	1,381	2,057	-6	-0.3%
Riders	KW	100,687	174,926	275,612	\$0.66	\$0.66	\$0.00	\$0.00	67	116	183	0	0	0	-183	-100.0%
Riders	MWH	25,086	51,195	76,281	\$1.15	\$1.15	\$1.14	\$1.14	29	59	88	29	59	87	-1	-0.6%
Total:									2,408	4,442	6,849	2,590	4,757	7,347	497	7.3%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A23 Peak-Ctrl Tier Lg C&I Primary																
Cust Chg	Bills	0	0	0	\$57.13	\$57.13	\$56.94	\$56.94	0	0	0	0	0	0	0	0.0%
Energy	MWH	0	0	0	\$31.08	\$31.08	\$35.11	\$35.11	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand	KW	0	0	0	\$13.17	\$9.06	\$14.99	\$10.29	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$7.31	\$7.31	\$8.72	\$8.72	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$6.50	\$6.50	\$7.85	\$7.85	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$6.00	\$6.00	\$7.34	\$7.34	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.80	\$5.80	\$7.14	\$7.14	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.23	\$5.23	\$6.56	\$6.56	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.73	\$4.73	\$6.06	\$6.06	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	\$27.05	\$27.05	\$26.97	\$26.97	0	0	0	0	0	0	0	0.0%
Riders	KW	0	0	0	\$0.66	\$0.66	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	0	0	\$1.15	\$1.15	\$1.14	\$1.14	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%
#N/A																
Cust Chg	Bills	4	8	12	\$57.13	\$57.13	\$56.94	\$56.94	0	0	1	0	0	1	0	-0.3%
Energy	MWH	326	562	887	\$29.27	\$29.27	\$33.45	\$33.45	10	16	26	11	19	30	4	14.3%
Energy Cr	MWH	33	58	91	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	-1	-1	-1	-1	-1	0	11.4%
Demand	KW	0	0	0	\$12.47	\$8.36	\$14.24	\$9.54	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	816	1,406	2,222	\$6.61	\$6.61	\$7.97	\$7.97	5	9	15	7	11	18	3	20.6%
Control Dmd	KW	0	0	0	\$5.80	\$5.80	\$7.10	\$7.10	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.30	\$5.30	\$6.59	\$6.59	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.10	\$5.10	\$6.39	\$6.39	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.53	\$4.53	\$5.81	\$5.81	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.03	\$4.03	\$5.31	\$5.31	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	326	562	887	\$27.05	\$27.05	\$26.97	\$26.97	9	15	24	9	15	24	0	-0.3%
Riders	KW	816	1,406	2,222	\$0.66	\$0.66	\$0.00	\$0.00	1	1	1	0	0	0	-1	-100.0%
Riders	MWH	326	562	887	\$1.15	\$1.15	\$1.14	\$1.14	0	1	1	0	1	1	0	-0.6%
Total:									24	42	67	26	45	72	5	7.6%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A23 Peak-Ctrl Tier Sm C&I Transmission																
Cust Chg	Bills	8	16	24	\$57.13	\$57.13	\$56.94	\$56.94	0	1	1	0	1	1	0	-0.3%
Energy	MWH	1,627	3,829	5,456	\$29.17	\$29.17	\$33.34	\$33.34	47	112	159	54	128	182	23	14.3%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand	KW	289	680	969	\$11.67	\$7.56	\$13.44	\$8.74	3	5	9	4	6	10	1	15.4%
Control Dmd	KW	376	734	1,110	\$5.81	\$5.81	\$7.17	\$7.17	2	4	6	3	5	8	2	23.4%
Control Dmd	KW	0	11,401	11,401	\$5.00	\$5.00	\$6.30	\$6.30	0	57	57	0	72	72	15	26.0%
Control Dmd	KW	4,828	0	4,828	\$4.50	\$4.50	\$5.79	\$5.79	22	0	22	28	0	28	6	28.7%
Control Dmd	KW	0	0	0	\$4.30	\$4.30	\$5.59	\$5.59	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.73	\$3.73	\$5.01	\$5.01	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.23	\$3.23	\$4.51	\$4.51	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	1,627	3,829	5,456	\$27.05	\$27.05	\$26.97	\$26.97	44	104	148	44	103	147	0	-0.3%
Riders	KW	5,493	12,815	18,308	\$0.66	\$0.66	\$0.00	\$0.00	4	8	12	0	0	0	-12	-100.0%
Riders	MWH	1,627	3,829	5,456	\$1.15	\$1.15	\$1.14	\$1.14	2	4	6	2	4	6	0	-0.6%
Total:									125	296	420	135	319	454	34	8.1%
A23 Peak-Ctrl Tier Lg C&I Transmission																
Cust Chg	Bills	5	9	14	\$57.13	\$57.13	\$56.94	\$56.94	0	1	1	0	1	1	0	-0.3%
Energy	MWH	661	1,086	1,747	\$29.17	\$29.17	\$33.34	\$33.34	19	32	51	22	36	58	7	14.3%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand	KW	59	88	147	\$11.67	\$7.56	\$13.44	\$8.74	1	1	1	1	1	2	0	15.4%
Control Dmd	KW	0	0	0	\$5.81	\$5.81	\$7.17	\$7.17	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	3,060	3,060	\$5.00	\$5.00	\$6.30	\$6.30	0	15	15	0	19	19	4	26.0%
Control Dmd	KW	1,928	29	1,956	\$4.50	\$4.50	\$5.79	\$5.79	9	0	9	11	0	11	3	28.7%
Control Dmd	KW	0	0	0	\$4.30	\$4.30	\$5.59	\$5.59	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.73	\$3.73	\$5.01	\$5.01	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.23	\$3.23	\$4.51	\$4.51	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	661	1,086	1,747	\$27.05	\$27.05	\$26.97	\$26.97	18	29	47	18	29	47	0	-0.3%
Riders	KW	1,986	3,177	5,163	\$0.66	\$0.66	\$0.00	\$0.00	1	2	3	0	0	0	-3	-100.0%
Riders	MWH	661	1,086	1,747	\$1.15	\$1.15	\$1.14	\$1.14	1	1	2	1	1	2	0	-0.6%
Total:									49	81	130	53	87	140	10	8.0%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
A24 Peak-Ctrl Tier TOD Sm C&I Secondary																	
Cust Chg		Bills	879	1,759	2,638	\$57.13	\$57.13	\$56.94	\$56.94	50	100	151	50	100	150	-1	-0.3%
Energy	On	MWH	65,131	114,384	179,516	\$44.82	\$44.82	\$51.58	\$51.58	2,919	5,127	8,046	3,359	5,900	9,259	1,214	15.1%
Energy	Off	MWH	102,348	184,864	287,212	\$22.33	\$22.33	\$24.87	\$24.87	2,285	4,128	6,413	2,545	4,598	7,143	730	11.4%
Energy Cr		MWH	28,030	56,181	84,211	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-392	-787	-1,179	-437	-876	-1,314	-135	11.4%
Demand		KW	85,400	150,781	236,180	\$14.07	\$9.96	\$15.79	\$11.09	1,202	1,502	2,703	1,348	1,672	3,021	317	11.7%
Off Dmd		KW	8,029	28,095	36,123	\$2.40	\$2.40	\$2.35	\$2.35	19	67	87	19	66	85	-2	-2.1%
Control Dmd		KW	40,414	76,433	116,848	\$8.21	\$8.21	\$9.52	\$9.52	332	628	959	385	728	1,112	153	16.0%
Control Dmd		KW	58,729	133,115	191,844	\$7.40	\$7.40	\$8.65	\$8.65	435	985	1,420	508	1,151	1,659	240	16.9%
Control Dmd		KW	177,384	255,565	432,949	\$6.90	\$6.90	\$8.14	\$8.14	1,224	1,763	2,987	1,444	2,080	3,524	537	18.0%
Control Dmd		KW	6,341	15,193	21,534	\$6.70	\$6.70	\$7.94	\$7.94	42	102	144	50	121	171	27	18.5%
Control Dmd		KW	12,433	23,199	35,633	\$6.13	\$6.13	\$7.36	\$7.36	76	142	218	92	171	262	44	20.1%
Control Dmd		KW	0	0	0	\$5.63	\$5.63	\$6.86	\$6.86	0	0	0	0	0	0	0	0.0%
AnnMinDmd		KW	1,235	2,469	3,704	\$1.00	\$1.00	\$1.19	\$1.19	1	2	4	1	3	4	1	19.0%
Fuel Cost	On	MWH	65,131	114,384	179,516	\$34.34	\$34.34	\$33.73	\$33.73	2,237	3,928	6,165	2,197	3,858	6,055	-110	-1.8%
Fuel Cost	Off	MWH	102,348	184,864	287,212	\$21.54	\$21.54	\$22.06	\$22.06	2,205	3,983	6,188	2,258	4,078	6,336	148	2.4%
Riders		KW	380,702	654,286	1,034,989	\$0.66	\$0.66	\$0.00	\$0.00	252	433	686	0	0	0	-686	-100.0%
Riders		MWH	167,479	299,248	466,728	\$1.15	\$1.15	\$1.14	\$1.14	193	344	537	191	342	534	-3	-0.6%
Total:										13,080	22,449	35,529	14,011	23,991	38,002	2,473	7.0%
A24 Peak-Ctrl Tier TOD Lg C&I Secondary																	
Cust Chg		Bills	244	488	731	\$57.13	\$57.13	\$56.94	\$56.94	14	28	42	14	28	42	0	-0.3%
Energy	On	MWH	74,075	133,271	207,346	\$44.82	\$44.82	\$51.58	\$51.58	3,320	5,973	9,293	3,821	6,874	10,695	1,402	15.1%
Energy	Off	MWH	102,788	189,268	292,056	\$22.33	\$22.33	\$24.87	\$24.87	2,295	4,226	6,522	2,556	4,707	7,263	742	11.4%
Energy Cr		MWH	27,109	53,485	80,595	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-380	-749	-1,128	-423	-834	-1,257	-129	11.4%
Demand		KW	176,609	321,826	498,435	\$14.07	\$9.96	\$15.79	\$11.09	2,485	3,205	5,690	2,789	3,569	6,358	667	11.7%
Off Dmd		KW	4,741	13,836	18,577	\$2.40	\$2.40	\$2.35	\$2.35	11	33	45	11	33	44	-1	-2.1%
Control Dmd		KW	16,409	41,852	58,261	\$8.21	\$8.21	\$9.52	\$9.52	135	344	478	156	398	555	76	16.0%
Control Dmd		KW	61,950	83,088	145,038	\$7.40	\$7.40	\$8.65	\$8.65	458	615	1,073	536	719	1,255	181	16.9%
Control Dmd		KW	131,474	240,298	371,773	\$6.90	\$6.90	\$8.14	\$8.14	907	1,658	2,565	1,070	1,956	3,026	461	18.0%
Control Dmd		KW	3,251	0	3,251	\$6.70	\$6.70	\$7.94	\$7.94	22	0	22	26	0	26	4	18.5%
Control Dmd		KW	34,983	75,474	110,457	\$6.13	\$6.13	\$7.36	\$7.36	214	463	677	257	555	813	136	20.1%
Control Dmd		KW	0	0	0	\$5.63	\$5.63	\$6.86	\$6.86	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	74,075	133,271	207,346	\$34.34	\$34.34	\$33.73	\$33.73	2,544	4,577	7,121	2,498	4,495	6,994	-127	-1.8%
Fuel Cost	Off	MWH	102,788	189,268	292,056	\$21.54	\$21.54	\$22.06	\$22.06	2,214	4,078	6,292	2,267	4,175	6,443	151	2.4%
Riders		KW	424,676	762,538	1,187,214	\$0.66	\$0.66	\$0.00	\$0.00	281	505	786	0	0	0	-786	-100.0%
Riders		MWH	176,863	322,539	499,402	\$1.15	\$1.15	\$1.14	\$1.14	203	371	574	202	369	571	-3	-0.6%
Total:										14,726	25,327	40,052	15,782	27,044	42,825	2,773	6.9%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge		Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual
A24 Peak-Ctrl Tier TOD Sm C&I Primary																	
Cust Chg		Bills	97	194	290	\$57.13	\$57.13	\$56.94	\$56.94	6	11	17	6	11	17	0	-0.3%
Energy	On	MWH	11,689	20,339	32,028	\$43.89	\$43.89	\$50.50	\$50.50	513	893	1,406	590	1,027	1,617	212	15.1%
Energy	Off	MWH	21,036	29,527	50,563	\$21.40	\$21.40	\$23.79	\$23.79	450	632	1,082	500	703	1,203	121	11.2%
Energy Cr		MWH	6,907	10,526	17,433	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-97	-147	-244	-108	-164	-272	-28	11.4%
Demand		KW	32,074	48,041	80,115	\$13.17	\$9.06	\$14.99	\$10.29	422	435	858	481	494	975	117	13.7%
Off Dmd		KW	3,635	6,313	9,948	\$1.50	\$1.50	\$1.55	\$1.55	5	9	15	6	10	15	0	3.3%
Control Dmd		KW	9,882	15,570	25,452	\$7.31	\$7.31	\$8.72	\$8.72	72	114	186	86	136	222	36	19.3%
Control Dmd		KW	3,544	11,064	14,608	\$6.50	\$6.50	\$7.85	\$7.85	23	72	95	28	87	115	20	20.8%
Control Dmd		KW	20,672	28,632	49,305	\$6.00	\$6.00	\$7.34	\$7.34	124	172	296	152	210	362	66	22.3%
Control Dmd		KW	0	1,432	1,432	\$5.80	\$5.80	\$7.14	\$7.14	0	8	8	0	10	10	2	23.1%
Control Dmd		KW	4,530	5,780	10,310	\$5.23	\$5.23	\$6.56	\$6.56	24	30	54	30	38	68	14	25.4%
Control Dmd		KW	0	0	0	\$4.73	\$4.73	\$6.06	\$6.06	0	0	0	0	0	0	0	0.0%
AnnMinDmdChg		KW	0	0	0	\$1.00	\$1.00	\$1.19	\$1.19	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	11,689	20,339	32,028	\$34.34	\$34.34	\$33.73	\$33.73	401	698	1,100	394	686	1,080	-20	-1.8%
Fuel Cost	Off	MWH	21,036	29,527	50,563	\$21.54	\$21.54	\$22.06	\$22.06	453	636	1,089	464	651	1,115	26	2.4%
Riders		KW	70,703	110,519	181,222	\$0.66	\$0.66	\$0.00	\$0.00	47	73	120	0	0	0	-120	-100.0%
Riders		MWH	32,725	49,866	82,591	\$1.15	\$1.15	\$1.14	\$1.14	38	57	95	37	57	94	-1	-0.6%
Total:									2,482	3,694	6,176	2,666	3,956	6,622	446	7.2%	
A24 Peak-Ctrl Tier TOD Lg C&I Primary																	
Cust Chg		Bills	359	718	1,076	\$57.13	\$57.13	\$56.94	\$56.94	20	41	61	20	41	61	0	-0.3%
Energy	On	MWH	199,413	369,862	569,276	\$43.89	\$43.89	\$50.50	\$50.50	8,752	16,233	24,986	10,071	18,679	28,750	3,764	15.1%
Energy	Off	MWH	273,694	536,933	810,627	\$21.40	\$21.40	\$23.79	\$23.79	5,857	11,490	17,347	6,512	12,775	19,286	1,939	11.2%
Energy Cr		MWH	78,840	173,361	252,201	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-1,104	-2,427	-3,531	-1,230	-2,704	-3,934	-404	11.4%
Demand		KW	542,544	937,134	1,479,678	\$13.17	\$9.06	\$14.99	\$10.29	7,145	8,490	15,636	8,133	9,643	17,776	2,140	13.7%
Off Dmd		KW	11,142	26,072	37,214	\$1.50	\$1.50	\$1.55	\$1.55	17	39	56	17	40	58	2	3.3%
Control Dmd		KW	43,941	88,952	132,893	\$7.31	\$7.31	\$8.72	\$8.72	321	650	971	383	776	1,159	187	19.3%
Control Dmd		KW	41,484	85,115	126,599	\$6.50	\$6.50	\$7.85	\$7.85	270	553	823	326	668	994	171	20.8%
Control Dmd		KW	263,013	493,878	756,891	\$6.00	\$6.00	\$7.34	\$7.34	1,578	2,963	4,541	1,931	3,625	5,556	1,014	22.3%
Control Dmd		KW	9,958	38,792	48,750	\$5.80	\$5.80	\$7.14	\$7.14	58	225	283	71	277	348	65	23.1%
Control Dmd		KW	127,547	226,583	354,130	\$5.23	\$5.23	\$6.56	\$6.56	667	1,185	1,852	837	1,486	2,323	471	25.4%
Control Dmd		KW	40,983	79,207	120,190	\$4.73	\$4.73	\$6.06	\$6.06	194	375	568	248	480	728	160	28.1%
Fuel Cost	On	MWH	199,413	369,862	569,276	\$34.34	\$34.34	\$33.73	\$33.73	6,848	12,702	19,550	6,726	12,475	19,201	-349	-1.8%
Fuel Cost	Off	MWH	273,694	536,933	810,627	\$21.54	\$21.54	\$22.06	\$22.06	5,896	11,568	17,464	6,037	11,844	17,882	418	2.4%
Riders		KW	1,069,470	1,949,661	3,019,130	\$0.66	\$0.66	\$0.00	\$0.00	708	1,292	2,000	0	0	0	-2,000	-100.0%
Riders		MWH	473,107	906,795	1,379,903	\$1.15	\$1.15	\$1.14	\$1.14	544	1,043	1,587	541	1,037	1,578	-9	-0.6%
Total:									37,773	66,422	104,195	40,623	71,142	111,765	7,569	7.3%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A24 Peak-Ctrl Tier TOD Lg C&I Tr Transformed																
Cust Chg	Bills	23	46	69	\$57.13	\$57.13	\$56.94	\$56.94	1	3	4	1	3	4	0	-0.3%
Energy	On MWH	84,355	159,511	243,866	\$42.08	\$42.08	\$48.84	\$48.84	3,550	6,713	10,263	4,119	7,790	11,909	1,647	16.0%
Energy	Off MWH	39,922	86,993	126,915	\$19.59	\$19.59	\$22.13	\$22.13	782	1,704	2,487	883	1,925	2,808	321	12.9%
Energy Cr	MWH	28,465	55,073	83,538	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-399	-771	-1,170	-444	-859	-1,303	-134	11.4%
Demand	KW	144,268	289,822	434,090	\$12.47	\$8.36	\$14.24	\$9.54	1,799	2,423	4,222	2,054	2,765	4,819	597	14.1%
Off Dmd	KW	794	729	1,523	\$0.80	\$0.80	\$0.80	\$0.80	1	1	1	1	1	1	0	0.0%
Control Dmd	KW	7,288	243	7,531	\$6.61	\$6.61	\$7.97	\$7.97	48	2	50	58	2	60	10	20.6%
Control Dmd	KW	430	0	430	\$5.80	\$5.80	\$7.10	\$7.10	2	0	2	3	0	3	1	22.4%
Control Dmd	KW	49,611	96,710	146,321	\$5.30	\$5.30	\$6.59	\$6.59	263	513	776	327	637	964	189	24.3%
Control Dmd	KW	0	0	0	\$5.10	\$5.10	\$6.39	\$6.39	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.53	\$4.53	\$5.81	\$5.81	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	99,625	191,803	291,428	\$4.03	\$4.03	\$5.31	\$5.31	401	773	1,174	529	1,018	1,547	373	31.8%
Fuel Cost	On MWH	84,355	159,511	243,866	\$34.34	\$34.34	\$33.73	\$33.73	2,897	5,478	8,375	2,845	5,380	8,225	-150	-1.8%
Fuel Cost	Off MWH	39,922	86,993	126,915	\$21.54	\$21.54	\$22.06	\$22.06	860	1,874	2,734	881	1,919	2,800	65	2.4%
Riders	KW	301,222	578,580	879,801	\$0.66	\$0.66	\$0.00	\$0.00	200	383	583	0	0	0	-583	-100.0%
Riders	MWH	124,278	246,504	370,782	\$1.15	\$1.15	\$1.14	\$1.14	143	283	426	142	282	424	-2	-0.6%
Total:									10,549	19,378	29,927	11,400	20,862	32,262	2,335	7.8%
A24 Peak-Ctrl Tier TOD Sm C&I Transmission																
Cust Chg	Bills	0	0	0	\$57.13	\$57.13	\$56.94	\$56.94	0	0	0	0	0	0	0	0.0%
Energy	On MWH	0	0	0	\$41.98	\$41.98	\$48.73	\$48.73	0	0	0	0	0	0	0	0.0%
Energy	Off MWH	0	0	0	\$19.49	\$19.49	\$22.02	\$22.02	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	0	0	0	0.0%
Demand	KW	0	0	0	\$11.67	\$7.56	\$13.44	\$8.74	0	0	0	0	0	0	0	0.0%
Off Dmd	KW	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.81	\$5.81	\$7.17	\$7.17	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.00	\$5.00	\$6.30	\$6.30	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.50	\$4.50	\$5.79	\$5.79	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.30	\$4.30	\$5.59	\$5.59	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.73	\$3.73	\$5.01	\$5.01	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.23	\$3.23	\$4.51	\$4.51	0	0	0	0	0	0	0	0.0%
Fuel Cost	On MWH	0	0	0	\$34.34	\$34.34	\$33.73	\$33.73	0	0	0	0	0	0	0	0.0%
Fuel Cost	Off MWH	0	0	0	\$21.54	\$21.54	\$22.06	\$22.06	0	0	0	0	0	0	0	0.0%
Riders	KW	0	0	0	\$0.66	\$0.66	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	0	0	\$1.15	\$1.15	\$1.14	\$1.14	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase	Pct Inc.	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual	Annual	Annual	
A24 Peak-Ctrl Tier TOD Lg C&I Transmission																	
Cust Chg		Bills	5	9	14	\$57.13	\$57.13	\$56.94	\$56.94	0	1	1	0	1	1	0	-0.3%
Energy	On	MWH	627	1,274	1,901	\$41.98	\$41.98	\$48.73	\$48.73	26	53	80	31	62	93	13	16.1%
Energy	Off	MWH	1,426	3,049	4,476	\$19.49	\$19.49	\$22.02	\$22.02	28	59	87	31	67	99	11	13.0%
Energy Cr		MWH	0	35	35	-\$14.00	-\$14.00	-\$15.60	-\$15.60	0	0	0	0	-1	-1	0	11.4%
Demand		KW	0	0	0	\$11.67	\$7.56	\$13.44	\$8.74	0	0	0	0	0	0	0	0.0%
Off Dmd		KW	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$5.81	\$5.81	\$7.17	\$7.17	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$5.00	\$5.00	\$6.30	\$6.30	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$4.50	\$4.50	\$5.79	\$5.79	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	0	0	0	\$4.30	\$4.30	\$5.59	\$5.59	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	23,030	34,483	57,513	\$3.73	\$3.73	\$5.01	\$5.01	86	129	215	115	173	288	74	34.3%
Control Dmd		KW	0	0	0	\$3.23	\$3.23	\$4.51	\$4.51	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	627	1,274	1,901	\$34.34	\$34.34	\$33.73	\$33.73	22	44	65	21	43	64	-1	-1.8%
Fuel Cost	Off	MWH	1,426	3,049	4,476	\$21.54	\$21.54	\$22.06	\$22.06	31	66	96	31	67	99	2	2.4%
Riders		KW	23,030	34,483	57,513	\$0.66	\$0.66	\$0.00	\$0.00	15	23	38	0	0	0	-38	-100.0%
Riders		MWH	2,053	4,324	6,376	\$1.15	\$1.15	\$1.14	\$1.14	2	5	7	2	5	7	0	-0.6%
Total:									210	379	589	233	417	650	61	10.3%	
A27 Energy-Control Rider Sm C&I Secondary																	
Cust Chg		Bills	28	56	85	\$57.13	\$57.13	\$56.94	\$56.94	2	3	5	2	3	5	0	-0.3%
Energy	On	MWH	61	128	189	\$44.82	\$44.82	\$51.58	\$51.58	3	6	8	3	7	10	1	15.1%
Energy	OnC	MWH	2,236	3,596	5,832	\$42.61	\$42.61	\$49.38	\$49.38	95	153	249	110	178	288	39	15.9%
Energy	Off	MWH	105	232	336	\$22.33	\$22.33	\$24.87	\$24.87	2	5	8	3	6	8	1	11.4%
Energy	OffC	MWH	3,083	5,079	8,162	\$21.78	\$21.78	\$24.20	\$24.20	67	111	178	75	123	198	20	11.1%
Energy Cr		MWH	578	1,120	1,697	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-8	-16	-24	-9	-17	-26	-3	11.4%
Demand		KW	366	507	873	\$14.07	\$9.96	\$15.79	\$11.09	5	5	10	6	6	11	1	11.8%
Off Dmd		KW	55	95	149	\$2.40	\$2.40	\$2.35	\$2.35	0	0	0	0	0	0	0	-2.1%
Control Dmd		KW	0	0	0	\$6.70	\$6.70	\$7.94	\$7.94	0	0	0	0	0	0	0	0.0%
Control Dmd		KW	11,832	16,652	28,484	\$6.13	\$6.13	\$7.36	\$7.36	73	102	175	87	123	210	35	20.1%
Control Dmd		KW	3,244	6,976	10,220	\$5.63	\$5.63	\$6.86	\$6.86	18	39	58	22	48	70	13	21.8%
Fuel Cost	On	MWH	2,298	3,724	6,021	\$34.34	\$34.34	\$33.73	\$33.73	79	128	207	78	126	203	-4	-1.8%
Fuel Cost	Off	MWH	3,188	5,311	8,499	\$21.54	\$21.54	\$22.06	\$22.06	69	114	183	70	117	187	4	2.4%
Riders		KW	15,442	24,135	39,577	\$0.66	\$0.66	\$0.00	\$0.00	10	16	26	0	0	0	-26	-100.0%
Riders		MWH	5,486	9,035	14,520	\$1.15	\$1.15	\$1.14	\$1.14	6	10	17	6	10	17	0	-0.6%
Total:									421	678	1,099	453	728	1,181	82	7.4%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A27 Energy-Control Rider Lg C&I Secondary																
Cust Chg	Bills	5	9	14	\$57.13	\$57.13	\$56.94	\$56.94	0	1	1	0	1	1	0	-0.3%
Energy	On MWH	0	0	0	\$44.82	\$44.82	\$51.58	\$51.58	0	0	0	0	0	0	0	0.0%
Energy	OnC MWH	1,224	2,142	3,366	\$42.61	\$42.61	\$49.38	\$49.38	52	91	143	60	106	166	23	15.9%
Energy	Off MWH	0	0	0	\$22.33	\$22.33	\$24.87	\$24.87	0	0	0	0	0	0	0	0.0%
Energy	OffC MWH	1,996	3,455	5,451	\$21.78	\$21.78	\$24.20	\$24.20	43	75	119	48	84	132	13	11.1%
Energy Cr	MWH	619	1,285	1,904	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-9	-18	-27	-10	-20	-30	-3	11.4%
Demand	KW	0	0	0	\$14.07	\$9.96	\$15.79	\$11.09	0	0	0	0	0	0	0	0.0%
Off Dmd	KW	6	21	27	\$2.40	\$2.40	\$2.35	\$2.35	0	0	0	0	0	0	0	-2.1%
Control Dmd	KW	0	0	0	\$6.70	\$6.70	\$7.94	\$7.94	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	5,590	10,591	16,181	\$6.13	\$6.13	\$7.36	\$7.36	34	65	99	41	78	119	20	20.1%
Control Dmd	KW	0	0	0	\$5.63	\$5.63	\$6.86	\$6.86	0	0	0	0	0	0	0	0.0%
Fuel Cost	On MWH	1,224	2,142	3,366	\$34.34	\$34.34	\$33.73	\$33.73	42	74	116	41	72	114	-2	-1.8%
Fuel Cost	Off MWH	1,996	3,455	5,451	\$21.54	\$21.54	\$22.06	\$22.06	43	74	117	44	76	120	3	2.4%
Riders	KW	5,590	10,591	16,181	\$0.66	\$0.66	\$0.00	\$0.00	4	7	11	0	0	0	-11	-100.0%
Riders	MWH	3,220	5,597	8,817	\$1.15	\$1.15	\$1.14	\$1.14	4	6	10	4	6	10	0	-0.6%
Total:									214	375	589	230	403	632	43	7.3%
A27 Energy-Control Rider Lg C&I Primary																
Cust Chg	Bills	23	46	69	\$57.13	\$57.13	\$56.94	\$56.94	1	3	4	1	3	4	0	-0.3%
Energy	On MWH	0	0	0	\$43.89	\$43.89	\$50.50	\$50.50	0	0	0	0	0	0	0	0.0%
Energy	OnC MWH	6,130	11,173	17,303	\$41.68	\$41.68	\$48.30	\$48.30	256	466	721	296	540	836	115	15.9%
Energy	Off MWH	0	0	0	\$21.40	\$21.40	\$23.79	\$23.79	0	0	0	0	0	0	0	0.0%
Energy	OffC MWH	10,128	18,707	28,835	\$20.85	\$20.85	\$23.12	\$23.12	211	390	601	234	433	667	66	10.9%
Energy Cr	MWH	4,182	8,161	12,343	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-59	-114	-173	-65	-127	-193	-20	11.4%
Demand	KW	0	0	0	\$13.17	\$9.06	\$14.99	\$10.29	0	0	0	0	0	0	0	0.0%
Off Dmd	KW	7	19	26	\$1.50	\$1.50	\$1.55	\$1.55	0	0	0	0	0	0	0	3.3%
Control Dmd	KW	0	13,562	13,562	\$5.80	\$5.80	\$7.14	\$7.14	0	79	79	0	97	97	18	23.1%
Control Dmd	KW	30,035	40,296	70,331	\$5.23	\$5.23	\$6.56	\$6.56	157	211	368	197	264	461	94	25.4%
Control Dmd	KW	0	0	0	\$4.73	\$4.73	\$6.06	\$6.06	0	0	0	0	0	0	0	0.0%
Fuel Cost	On MWH	6,130	11,173	17,303	\$34.34	\$34.34	\$33.73	\$33.73	211	384	594	207	377	584	-11	-1.8%
Fuel Cost	Off MWH	10,128	18,707	28,835	\$21.54	\$21.54	\$22.06	\$22.06	218	403	621	223	413	636	15	2.4%
Riders	KW	30,035	53,858	83,893	\$0.66	\$0.66	\$0.00	\$0.00	20	36	56	0	0	0	-56	-100.0%
Riders	MWH	16,258	29,880	46,138	\$1.15	\$1.15	\$1.14	\$1.14	19	34	53	19	34	53	0	-0.6%
Total:									1,034	1,890	2,924	1,112	2,032	3,145	220	7.5%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A27 Energy-Control Rider Lg C&I Tr Transformed																
Cust Chg	Bills	14	28	41	\$57.13	\$57.13	\$56.94	\$56.94	1	2	2	1	2	2	0	-0.3%
Energy	On	MWH	1,161	2,310	3,471	\$42.08	\$42.08	\$48.84	\$48.84	49	97	146	57	113	170	23 16.0%
Energy	OnC	MWH	48,440	91,501	139,942	\$39.87	\$39.87	\$46.64	\$46.64	1,931	3,648	5,580	2,259	4,267	6,526	946 17.0%
Energy	Off	MWH	2,112	7,133	9,245	\$19.59	\$19.59	\$22.13	\$22.13	41	140	181	47	158	205	23 12.9%
Energy	OffC	MWH	84,049	151,324	235,373	\$19.04	\$19.04	\$21.46	\$21.46	1,601	2,882	4,482	1,803	3,247	5,050	568 12.7%
Energy Cr		MWH	32,682	57,106	89,788	-\$14.00	-\$14.00	-\$15.60	-\$15.60	-458	-799	-1,257	-510	-891	-1,401	-144 11.4%
Demand		KW	4,614	9,249	13,863	\$12.47	\$8.36	\$14.24	\$9.54	58	77	135	66	88	154	19 14.1%
Off Dmd		KW	21,491	58,298	79,789	\$0.80	\$0.80	\$0.80	\$0.80	17	47	64	17	47	64	0 0.0%
Control Dmd		KW	0	0	0	\$5.10	\$5.10	\$6.39	\$6.39	0	0	0	0	0	0	0 0.0%
Control Dmd		KW	0	0	0	\$4.53	\$4.53	\$5.81	\$5.81	0	0	0	0	0	0	0 0.0%
Control Dmd		KW	396,438	787,363	1,183,801	\$4.03	\$4.03	\$5.31	\$5.31	1,598	3,173	4,771	2,105	4,181	6,286	1,515 31.8%
Fuel Cost	On	MWH	49,601	93,811	143,413	\$34.34	\$34.34	\$33.73	\$33.73	1,703	3,222	4,925	1,673	3,164	4,837	-88 -1.8%
Fuel Cost	Off	MWH	86,162	158,456	244,618	\$21.54	\$21.54	\$22.06	\$22.06	1,856	3,414	5,270	1,901	3,495	5,396	126 2.4%
Riders		KW	401,052	796,612	1,197,664	\$0.66	\$0.66	\$0.00	\$0.00	266	528	793	0	0	0	-793 -100.0%
Riders		MWH	135,763	252,268	388,031	\$1.15	\$1.15	\$1.14	\$1.14	156	290	446	155	288	444	-3 -0.6%
Total:									8,819	16,719	25,539	9,574	18,159	27,732	2,194	8.6%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual			
Standby and Supplemental																	
Cust Chg	A14	Bills	12	24	36	\$25.75	\$25.75	\$25.78	\$25.78	0	1	1	0	1	1	0	0.1%
Cust Chg	A14	Bills	4	8	12	\$25.75	\$25.75	\$25.78	\$25.78	0	0	0	0	0	0	0	0.1%
Cust Chg	A15	Bills	8	16	24	\$25.75	\$25.75	\$25.78	\$25.78	0	0	1	0	0	1	0	0.1%
Cust Chg	A15	Bills	4	8	12	\$25.75	\$25.75	\$25.78	\$25.78	0	0	0	0	0	0	0	0.1%
Cust Chg	A15	Bills	8	16	24	\$25.75	\$25.75	\$25.78	\$25.78	0	0	1	0	0	1	0	0.1%
Cust Chg	A15	Bills	12	24	36	\$25.75	\$25.75	\$25.78	\$25.78	0	1	1	0	1	1	0	0.1%
Cust Chg	A15	Bills	8	16	24	\$25.75	\$25.75	\$25.78	\$25.78	0	0	1	0	0	1	0	0.1%
Cust Chg	A24	Bills	8	16	24	\$25.75	\$25.75	\$25.78	\$25.78	0	0	1	0	0	1	0	0.1%
Cust Chg	A24	Bills	4	8	12	\$25.75	\$25.75	\$25.78	\$25.78	0	0	0	0	0	0	0	0.1%
DemandU	A14	KW	225	2,498	2,723	\$3.47	\$3.47	\$3.59	\$3.59	1	9	9	1	9	10	0	3.5%
DemandU	A14	KW	2,000	4,000	6,000	\$2.57	\$2.57	\$2.79	\$2.79	5	10	15	6	11	17	1	8.6%
DemandU	A15	KW	383	772	1,155	\$3.47	\$3.47	\$3.59	\$3.59	1	3	4	1	3	4	0	3.5%
DemandU	A15	KW	0	0	0	\$3.47	\$3.47	\$3.59	\$3.59	0	0	0	0	0	0	0	0.0%
DemandU	A15	KW	9,509	24,000	33,509	\$2.57	\$2.57	\$2.79	\$2.79	24	62	86	27	67	93	7	8.6%
DemandU	A15	KW	7,910	2,924	10,834	\$1.87	\$1.87	\$2.04	\$2.04	15	5	20	16	6	22	2	9.1%
DemandU	A15	KW	8,000	14,000	22,000	\$1.07	\$1.07	\$1.24	\$1.24	9	15	24	10	17	27	4	15.9%
DemandS	A15	KW	3,000	35,000	38,000	\$1.77	\$1.77	\$1.94	\$1.94	5	62	67	6	68	74	6	9.6%
DemandS	A15	KW	28,000	56,000	84,000	\$0.97	\$0.97	\$1.14	\$1.14	27	54	81	32	64	96	14	17.5%
DemandS	A24	KW	12,000	15,500	27,500	\$1.77	\$1.77	\$1.94	\$1.94	21	27	49	23	30	53	5	9.6%
DemandNF	A24	KW	13,000	26,000	39,000	\$1.50	\$1.50	\$1.55	\$1.55	20	39	59	20	40	60	2	3.3%
DmdCredit	A14	KW	5,071	8,188	13,259	-\$5.15	-\$5.15	-\$5.15	-\$5.15	-26	-42	-68	-26	-42	-68	0	0.0%
DmdCredit	A15	KW	396	673	1,069	-\$5.15	-\$5.15	-\$5.15	-\$5.15	-2	-3	-6	-2	-3	-6	0	0.0%
DmdCredit	A15	KW	0	0	0	-\$5.15	-\$5.15	-\$5.15	-\$5.15	0	0	0	0	0	0	0	0.0%
DmdCredit	A15	KW	2,181	3,969	6,150	-\$5.15	-\$5.15	-\$5.15	-\$5.15	-11	-20	-32	-11	-20	-32	0	0.0%
Riders	A14	KW	225	2,498	2,723	\$0.66	\$0.66	\$0.00	\$0.00	0	2	2	0	0	0	-2	-100.0%
Riders	A14	KW	2,000	4,000	6,000	\$0.66	\$0.66	\$0.00	\$0.00	1	3	4	0	0	0	-4	-100.0%
Riders	A15	KW	383	772	1,155	\$0.66	\$0.66	\$0.00	\$0.00	0	1	1	0	0	0	-1	-100.0%
Riders	A15	KW	0	0	0	\$0.66	\$0.66	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Riders	A15	KW	9,509	24,000	33,509	\$0.66	\$0.66	\$0.00	\$0.00	6	16	22	0	0	0	-22	-100.0%
Riders	A15	KW	7,910	2,924	10,834	\$0.66	\$0.66	\$0.00	\$0.00	5	2	7	0	0	0	-7	-100.0%
Riders	A15	KW	8,000	14,000	22,000	\$0.66	\$0.66	\$0.00	\$0.00	5	9	15	0	0	0	-15	-100.0%
Riders	A15	KW	3,000	35,000	38,000	\$0.66	\$0.66	\$0.00	\$0.00	2	23	25	0	0	0	-25	-100.0%
Riders	A15	KW	28,000	56,000	84,000	\$0.66	\$0.66	\$0.00	\$0.00	19	37	56	0	0	0	-56	-100.0%
Riders	A24	KW	12,000	15,500	27,500	\$0.66	\$0.66	\$0.00	\$0.00	8	10	18	0	0	0	-18	-100.0%
Riders	A24	KW	13,000	26,000	39,000	\$0.66	\$0.66	\$0.00	\$0.00	9	17	26	0	0	0	-26	-100.0%
Total:										146	344	490	104	253	357	-133	-27.2%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A63 Real Time Pricing Lg C&I Primary																
Cust Chg	Bills	9	18	28	\$302.13	\$302.13	\$301.94	\$301.94	3	6	8	3	6	8	0	-0.1%
Energy	MWH	7,030	13,697	20,727	\$30.04	\$23.08	\$34.32	\$29.28	211	316	527	241	401	642	115	21.8%
Energy Cr	MWH	2,734	4,141	6,875	-\$12.00	-\$12.00	-\$12.00	-\$12.00	-33	-50	-82	-33	-50	-82	0	0.0%
LtdSurChg	MWH	53	6	59	\$124.00	\$124.00	\$144.00	\$144.00	7	1	7	8	1	8	1	16.1%
LtdSurChg	MWH	63	96	159	\$88.00	\$88.00	\$102.00	\$102.00	6	8	14	6	10	16	2	15.9%
Demand	KW	12,571	24,710	37,281	\$9.06	\$9.06	\$10.56	\$10.56	114	224	338	133	261	394	56	16.6%
Dist Dmd	KW	23,240	41,841	65,081	\$1.07	\$1.07	\$1.07	\$1.07	25	45	70	25	45	70	0	0.0%
Control Dmd	KW	8,264	15,932	24,195	-\$5.32	-\$1.21	-\$5.73	-\$1.03	-44	-19	-63	-47	-16	-64	-1	0.8%
Control Dmd	KW	4,264	8,694	12,959	-\$6.07	-\$1.96	-\$6.53	-\$1.83	-26	-17	-43	-28	-16	-44	-1	1.9%
Fuel Cost	On MWH	2,381	4,695	7,076	\$34.34	\$34.34	\$33.73	\$33.73	82	161	243	80	158	239	-4	-1.8%
Fuel Cost	Off MWH	4,649	9,003	13,652	\$21.54	\$21.54	\$22.06	\$22.06	100	194	294	103	199	301	7	2.4%
Riders	KW	12,571	24,710	37,281	\$0.66	\$0.66	\$0.00	\$0.00	8	16	25	0	0	0	-25	-100.0%
Riders	MWH	7,030	13,697	20,727	\$1.15	\$1.15	\$1.14	\$1.14	8	16	24	8	16	24	0	-0.6%
Total:									461	901	1,361	499	1,014	1,512	151	11.1%
A42 Siren Service Public Auth Secondary																
HP	HP	15,508	31,016	46,524	\$0.75	\$0.75	\$0.80	\$0.80	12	23	35	12	25	37	2	6.7%
Total:									12	23	35	12	25	37	2	6.7%
Interdepartmental																
Cust Chg		52	104	156	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Energy		4,087	5,148	9,235	\$57.11	\$57.11	\$57.11	\$57.11	233	294	527	233	294	527	0	0.0%
Fuel Cost		4,087	5,148	9,235	\$27.05	\$27.05	\$26.97	\$26.97	111	139	250	110	139	249	-1	-0.3%
Riders	MWH	4,087	5,148	9,235	\$3.36	\$3.36	\$1.14	\$1.14	14	17	31	5	6	11	-20	-66.0%
Total:									358	451	808	348	439	787	-21	-2.6%
Competitive Response Rider																
CompRspRdr	MWH	15,050	29,021	44,071	-\$5.00	-\$5.00	-\$5.00	-\$5.00	-75	-145	-220	-75	-145	-220	0	0.0%
CompRspRdr	MWH	0	0	0	-\$15.00	-\$15.00	-\$15.00	-\$15.00	0	0	0	0	0	0	0	0.0%
CompRspRdr	MWH	58,129	117,788	175,917	-\$5.00	-\$5.00	-\$5.00	-\$5.00	-291	-589	-880	-291	-589	-880	0	0.0%
CompRspRdr	MWH	6,512	16,106	22,618	-\$15.00	-\$15.00	-\$15.00	-\$15.00	-98	-242	-339	-98	-242	-339	0	0.0%
Total:									-464	-976	-1,439	-464	-976	-1,439	0	0.0%
A07 Protective Ltg ResReg Secondary																
A100S	Lts	28,064	56,128	84,192	\$7.34	\$7.34	\$7.87	\$7.87	206	412	618	221	442	663	45	7.2%
A175M	Lts	11,332	22,664	33,996	\$7.34	\$7.34	\$7.87	\$7.87	83	166	250	89	178	268	18	7.2%
A250S	Lts	896	1,792	2,688	\$11.64	\$11.64	\$12.58	\$12.58	10	21	31	11	23	34	3	8.1%
A400M	Lts	276	552	828	\$11.64	\$11.64	\$12.58	\$12.58	3	6	10	3	7	10	1	8.1%
D250S	Lts	424	848	1,272	\$12.62	\$12.62	\$14.97	\$14.97	5	11	16	6	13	19	3	18.6%
D400S	Lts	76	152	228	\$16.12	\$16.12	\$18.74	\$18.74	1	2	4	1	3	4	1	16.3%
D400M	Lts	20	40	60	\$16.19	\$16.19	\$18.85	\$18.85	0	1	1	0	1	1	0	16.4%
D1000M	Lts	0	0	0	\$25.52	\$25.52	\$29.15	\$29.15	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	1,750	4,762	6,512	\$20.08	\$20.08	\$21.55	\$21.55	35	96	131	38	103	140	10	7.3%
Riders	MWH	1,750	4,762	6,512	\$1.15	\$1.15	\$1.14	\$1.14	2	5	7	2	5	7	0	-0.6%
Total:									347	721	1,067	373	774	1,147	79	7.4%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A07 Protective Ltg Sm C&I Secondary																
A100S	Lts	16,632	33,264	49,896	\$7.34	\$7.34	\$7.87	\$7.87	122	244	366	131	262	393	26	7.2%
A175M	Lts	6,968	13,936	20,904	\$7.34	\$7.34	\$7.87	\$7.87	51	102	153	55	110	165	11	7.2%
A250S	Lts	8,992	17,984	26,976	\$11.64	\$11.64	\$12.58	\$12.58	105	209	314	113	226	339	25	8.1%
A400M	Lts	3,972	7,944	11,916	\$11.64	\$11.64	\$12.58	\$12.58	46	92	139	50	100	150	11	8.1%
D250S	Lts	15,364	30,728	46,092	\$12.62	\$12.62	\$14.97	\$14.97	194	388	582	230	460	690	108	18.6%
D400S	Lts	20,372	40,744	61,116	\$16.12	\$16.12	\$18.74	\$18.74	328	657	985	382	764	1,145	160	16.3%
D400M	Lts	1,296	2,592	3,888	\$16.19	\$16.19	\$18.85	\$18.85	21	42	63	24	49	73	10	16.4%
D1000M	Lts	144	288	432	\$25.52	\$25.52	\$29.15	\$29.15	4	7	11	4	8	13	2	14.2%
Fuel Cost	MWH	6,465	17,848	24,313	\$20.08	\$20.08	\$21.55	\$21.55	130	358	488	139	385	524	36	7.3%
Riders	MWH	6,465	17,848	24,313	\$1.15	\$1.15	\$1.14	\$1.14	7	21	28	7	20	28	0	-0.6%
Total:									1,008	2,121	3,129	1,136	2,383	3,519	390	12.5%
A30 St Ltg System Lighting Secondary																
OH70S	Lts	76	152	228	\$8.95	\$8.95	\$10.27	\$10.27	1	1	2	1	2	2	0	14.7%
OH100S	Lts	199,500	399,000	598,500	\$9.44	\$9.44	\$10.88	\$10.88	1,883	3,767	5,650	2,171	4,341	6,512	862	15.3%
OH150S	Lts	58,020	116,040	174,060	\$10.15	\$10.15	\$11.71	\$11.71	589	1,178	1,767	679	1,359	2,038	272	15.4%
OH200S	Lts	124	248	372	\$11.89	\$11.89	\$13.81	\$13.81	1	3	4	2	3	5	1	16.1%
OH250S	Lts	11,304	22,608	33,912	\$12.78	\$12.78	\$14.88	\$14.88	144	289	433	168	336	505	71	16.4%
OH400S	Lts	776	1,552	2,328	\$15.50	\$15.50	\$18.08	\$18.08	12	24	36	14	28	42	6	16.6%
OH175H	Lts	0	0	0	\$13.86	\$13.86	\$16.03	\$16.03	0	0	0	0	0	0	0	0.0%
UG70S	Lts	208	416	624	\$17.67	\$17.67	\$21.03	\$21.03	4	7	11	4	9	13	2	19.0%
UG100S	Lts	87,944	175,888	263,832	\$18.16	\$18.16	\$21.63	\$21.63	1,597	3,194	4,791	1,902	3,804	5,707	915	19.1%
UG150S	Lts	8,340	16,680	25,020	\$18.87	\$18.87	\$22.47	\$22.47	157	315	472	187	375	562	90	19.1%
UG250S	Lts	1,896	3,792	5,688	\$21.29	\$21.29	\$25.15	\$25.15	40	81	121	48	95	143	22	18.1%
UG400S	Lts	32	64	96	\$23.72	\$23.72	\$28.04	\$28.04	1	2	2	1	2	3	0	18.2%
UG175H	Lts	4	8	12	\$25.51	\$25.51	\$29.94	\$29.94	0	0	0	0	0	0	0	17.4%
Dec100S	Lts	1,892	3,784	5,676	\$28.16	\$28.16	\$34.29	\$34.29	53	107	160	65	130	195	35	21.8%
Dec150S	Lts	656	1,312	1,968	\$29.25	\$29.25	\$35.54	\$35.54	19	38	58	23	47	70	12	21.5%
Dec250S	Lts	1,272	2,544	3,816	\$31.11	\$31.11	\$37.76	\$37.76	40	79	119	48	96	144	25	21.4%
Dec400S	Lts	0	0	0	\$33.36	\$33.36	\$40.45	\$40.45	0	0	0	0	0	0	0	0.0%
PO70S	Lts	972	1,944	2,916	\$5.50	\$5.50	\$6.38	\$6.38	5	11	16	6	12	19	3	16.0%
PO100S	Lts	38,188	76,376	114,564	\$6.14	\$6.14	\$7.15	\$7.15	234	469	703	273	546	819	116	16.4%
PO150S	Lts	21,888	43,776	65,664	\$6.94	\$6.94	\$8.08	\$8.08	152	304	456	177	354	531	75	16.4%
PO250S	Lts	7,612	15,224	22,836	\$8.83	\$8.83	\$10.33	\$10.33	67	134	202	79	157	236	34	17.0%
PO400S	Lts	272	544	816	\$11.38	\$11.38	\$13.35	\$13.35	3	6	9	4	7	11	2	17.3%
PO175H	Lts	216	432	648	\$12.47	\$12.47	\$14.50	\$14.50	3	5	8	3	6	9	1	16.3%
POSurChg	Amt	28,636	57,272	85,908	\$1.00	\$1.00	\$1.00	\$1.00	29	57	86	29	57	86	0	0.0%
Fuel Cost	MWH	17,016	46,437	63,453	\$20.08	\$20.08	\$21.55	\$21.55	342	933	1,274	367	1,001	1,367	93	7.3%
Riders	MWH	17,016	46,437	63,453	\$1.15	\$1.15	\$1.14	\$1.14	20	53	73	19	53	73	0	-0.6%
Total:									5,397	11,057	16,454	6,270	12,821	19,091	2,637	16.0%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A32 St Ltg Energy Lighting Secondary																
50S	Lts	15,188	30,376	45,564	\$1.32	\$1.32	\$1.43	\$1.43	20	40	60	22	43	65	5	8.3%
70S	Lts	62,212	124,424	186,636	\$1.67	\$1.67	\$1.81	\$1.81	104	208	312	113	225	338	26	8.4%
100S	Lts	49,548	99,096	148,644	\$2.22	\$2.22	\$2.42	\$2.42	110	220	330	120	240	360	30	9.0%
150S	Lts	28,096	56,192	84,288	\$3.04	\$3.04	\$3.32	\$3.32	85	171	256	93	187	280	24	9.2%
200S	Lts	6,728	13,456	20,184	\$4.05	\$4.05	\$4.43	\$4.43	27	54	82	30	60	89	8	9.4%
250S	Lts	35,824	71,648	107,472	\$5.12	\$5.12	\$5.60	\$5.60	183	367	550	201	401	602	52	9.4%
400S	Lts	4,092	8,184	12,276	\$7.79	\$7.79	\$8.53	\$8.53	32	64	96	35	70	105	9	9.5%
750S	Lts	160	320	480	\$13.37	\$13.37	\$14.67	\$14.67	2	4	6	2	5	7	1	9.7%
100M	Lts	308	616	924	\$2.37	\$2.37	\$2.58	\$2.58	1	1	2	1	2	2	0	8.9%
175M	Lts	2,280	4,560	6,840	\$3.53	\$3.53	\$3.86	\$3.86	8	16	24	9	18	26	2	9.3%
250M	Lts	404	808	1,212	\$4.78	\$4.78	\$5.23	\$5.23	2	4	6	2	4	6	1	9.4%
400M	Lts	1,424	2,848	4,272	\$7.45	\$7.45	\$8.17	\$8.17	11	21	32	12	23	35	3	9.7%
700M	Lts	216	432	648	\$12.39	\$12.39	\$13.59	\$13.59	3	5	8	3	6	9	1	9.7%
1000M	Lts	20	40	60	\$17.24	\$17.24	\$18.92	\$18.92	0	1	1	0	1	1	0	9.7%
1F72HO	Lts	28	56	84	\$3.61	\$3.61	\$0.00	\$0.00	0	0	0	0	0	0	0	-100.0%
Fuel Cost	MWH	9,117	24,880	33,996	\$20.08	\$20.08	\$21.55	\$21.55	183	500	683	196	536	732	50	7.3%
Riders	MWH	9,117	24,880	33,996	\$1.15	\$1.15	\$1.14	\$1.14	10	29	39	10	28	39	0	-0.6%
Total:									782	1,705	2,487	849	1,848	2,697	210	8.4%
A34 St Ltg Energy Mtrd Lighting Secondary																
Cust Chg	Bills	8,996	17,993	26,989	\$4.75	\$4.75	\$5.00	\$5.00	43	85	128	45	90	135	7	5.3%
Energy	MWH	12,957	35,361	48,318	\$44.02	\$44.02	\$48.35	\$48.35	570	1,557	2,127	626	1,710	2,336	209	9.8%
Fuel Cost	MWH	12,957	35,361	48,318	\$20.08	\$20.08	\$21.55	\$21.55	260	710	970	279	762	1,041	71	7.3%
Riders	MWH	12,957	35,361	48,318	\$1.15	\$1.15	\$1.14	\$1.14	15	41	56	15	40	55	0	-0.6%
Total:									888	2,393	3,281	965	2,602	3,567	286	8.7%
A37 St Ltg St. Paul Lighting Secondary																
OH100S	Lts	4,216	8,432	12,648	\$5.35	\$5.35	\$5.72	\$5.72	23	45	68	24	48	72	5	6.9%
OH150S	Lts	2,784	5,568	8,352	\$6.07	\$6.07	\$6.41	\$6.41	17	34	51	18	36	54	3	5.6%
OH250S	Lts	64	128	192	\$8.78	\$8.78	\$8.98	\$8.98	1	1	2	1	1	2	0	2.3%
Fuel Cost	MWH	276	753	1,029	\$20.08	\$20.08	\$21.55	\$21.55	6	15	21	6	16	22	2	7.3%
Riders	MWH	276	753	1,029	\$1.15	\$1.15	\$1.14	\$1.14	0	1	1	0	1	1	0	-0.6%
Total:									46	96	142	49	102	151	9	6.4%
Retail + Interdepartmental Total:									1,158,909	1,873,699	3,032,608	1,257,795	2,020,913	3,278,708	246,100	8.1%
Interdepartmental without Base Increase:									358	451	808	348	439	787	-21	-2.6%
Retail:									1,158,551	1,873,248	3,031,800	1,257,446	2,020,474	3,277,921	246,121	8.1%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A01 Res OH ResReg Secondary																
Cust Chg	Bills	2,911,909	5,828,573	8,740,482	\$8.51	\$8.51	\$10.94	\$10.94	24,784	49,608	74,392	31,866	63,784	95,650	21,258	28.6%
Energy	MWH	1,753,335	2,915,136	4,668,471	\$93.95	\$80.40	\$110.85	\$94.73	164,726	234,377	399,103	194,360	276,155	470,516	71,413	17.9%
SvrSwchAC	MWH	640,177	0	640,177	-\$18.35	\$0.00	-\$21.00	\$0.00	-11,748	0	-11,748	-13,441	0	-13,441	-1,694	14.4%
SvrSwchWH	MWH	14,476	22,435	36,911	-\$2.45	-\$2.15	-\$2.80	-\$2.45	-35	-48	-84	-41	-55	-95	-12	14.2%
LowIncCredit	MWH	127,245	254,489	381,734	-\$15.00	-\$15.00	-\$20.48	-\$20.48	-1,909	-3,817	-5,726	-2,606	-5,213	-7,819	-2,093	36.6%
Fuel Cost	MWH	1,753,335	2,915,136	4,668,471	\$28.39	\$26.96	\$28.41	\$26.97	49,777	78,578	128,355	49,811	78,633	128,444	89	0.1%
Riders	MWH	1,753,335	2,915,136	4,668,471	\$3.38	\$3.38	\$1.14	\$1.14	5,929	9,858	15,787	2,004	3,333	5,337	-10,450	-66.2%
Total:									231,524	368,555	600,079	261,954	416,637	678,590	78,512	13.1%
A01 Res OH ResSH Secondary																
Cust Chg	Bills	91,376	182,591	273,967	\$10.51	\$10.51	\$12.98	\$12.98	960	1,919	2,880	1,186	2,371	3,557	677	23.5%
Energy	MWH	50,737	183,997	234,734	\$93.95	\$58.19	\$110.85	\$65.24	4,767	10,707	15,474	5,624	12,003	17,627	2,154	13.9%
SvrSwchAC	MWH	8,691	0	8,691	-\$18.35	\$0.00	-\$21.00	\$0.00	-159	0	-159	-182	0	-182	-23	14.4%
SvrSwchWH	MWH	1,304	3,271	4,576	-\$2.45	-\$1.70	-\$2.80	-\$1.86	-3	-6	-9	-4	-6	-10	-1	11.0%
LowIncCredit	MWH	3,988	7,977	11,965	-\$15.00	-\$15.00	-\$20.48	-\$20.48	-60	-120	-179	-82	-163	-245	-66	36.6%
Fuel Cost	MWH	50,737	183,997	234,734	\$28.39	\$26.96	\$28.41	\$26.97	1,440	4,960	6,400	1,441	4,963	6,405	4	0.1%
Riders	MWH	50,737	183,997	234,734	\$3.38	\$3.38	\$1.14	\$1.14	172	622	794	58	210	268	-525	-66.2%
Total:									7,117	18,083	25,199	8,042	19,378	27,420	2,221	8.8%
A03 Res UG ResReg Secondary																
Cust Chg	Bills	1,470,370	2,943,140	4,413,510	\$10.51	\$10.51	\$12.98	\$12.98	15,455	30,936	46,391	19,091	38,213	57,304	10,913	23.5%
Energy	MWH	1,342,583	2,140,200	3,482,783	\$93.95	\$80.40	\$110.85	\$94.73	126,136	172,072	298,208	148,828	202,745	351,572	53,364	17.9%
SvrSwchAC	MWH	707,627	0	707,627	-\$18.35	\$0.00	-\$21.00	\$0.00	-12,986	0	-12,986	-14,858	0	-14,858	-1,872	14.4%
SvrSwchWH	MWH	6,820	10,565	17,385	-\$2.45	-\$2.15	-\$2.80	-\$2.45	-17	-23	-39	-19	-26	-45	-6	14.2%
LowIncCredit	MWH	64,252	128,504	192,757	-\$15.00	-\$15.00	-\$20.48	-\$20.48	-964	-1,928	-2,891	-1,316	-2,632	-3,948	-1,057	36.6%
Fuel Cost	MWH	1,342,583	2,140,200	3,482,783	\$28.39	\$26.96	\$28.41	\$26.97	38,116	57,690	95,805	38,142	57,730	95,872	67	0.1%
Riders	MWH	1,342,583	2,140,200	3,482,783	\$3.38	\$3.38	\$1.14	\$1.14	4,540	7,237	11,777	1,535	2,447	3,982	-7,796	-66.2%
Total:									170,281	265,985	436,265	191,403	298,476	489,879	53,614	12.3%
A03 Res UG ResSH Secondary																
Cust Chg	Bills	33,663	67,266	100,929	\$12.51	\$12.51	\$15.02	\$15.02	421	842	1,263	506	1,011	1,516	254	20.1%
Energy	MWH	31,322	95,305	126,627	\$93.95	\$58.19	\$110.85	\$65.24	2,943	5,546	8,489	3,472	6,217	9,689	1,201	14.1%
SvrSwchAC	MWH	11,740	0	11,740	-\$18.35	\$0.00	-\$21.00	\$0.00	-215	0	-215	-247	0	-247	-31	14.4%
SvrSwchWH	MWH	1,409	3,752	5,161	-\$2.45	-\$1.70	-\$2.80	-\$1.86	-3	-6	-10	-4	-7	-11	-1	11.0%
LowIncCredit	MWH	1,469	2,939	4,408	-\$15.00	-\$15.00	-\$20.48	-\$20.48	-22	-44	-66	-30	-60	-90	-24	36.6%
Fuel Cost	MWH	31,322	95,305	126,627	\$28.39	\$26.96	\$28.41	\$26.97	889	2,569	3,458	890	2,571	3,461	2	0.1%
Riders	MWH	31,322	95,305	126,627	\$3.38	\$3.38	\$1.14	\$1.14	106	322	428	36	109	145	-283	-66.2%
Total:									4,118	9,228	13,346	4,623	9,840	14,463	1,117	8.4%
A00 WtrHeating ResSH Secondary																
Cust Chg	Bills	185	370	554	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Energy	MWH	72	138	210	\$93.95	\$80.40	\$110.85	\$94.73	7	11	18	8	13	21	3	17.9%
Fuel Cost	MWH	72	138	210	\$28.39	\$26.96	\$28.41	\$26.97	2	4	6	2	4	6	0	0.1%
Riders	MWH	72	138	210	\$3.38	\$3.38	\$1.14	\$1.14	0	0	1	0	0	0	0	-66.2%
Total:									9	15	24	10	17	27	3	11.2%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A02 Res TOD OH ResReg Secondary																
Cust Chg	Bills	829	1,659	2,488	\$10.51	\$10.51	\$12.98	\$12.98	9	17	26	11	22	32	6	23.5%
Energy	On MWH	233	460	693	\$200.77	\$164.54	\$220.20	\$177.28	47	76	122	51	82	133	10	8.5%
Energy	Off MWH	445	1,079	1,524	\$30.15	\$30.15	\$45.10	\$45.10	13	33	46	20	49	69	23	49.6%
Fuel Cost	MWH	677	1,539	2,217	\$28.39	\$26.96	\$28.41	\$26.97	19	41	61	19	42	61	0	0.1%
Riders	MWH	677	1,539	2,217	\$3.38	\$3.38	\$1.14	\$1.14	2	5	7	1	2	3	-5	-66.2%
Total:									90	172	263	102	195	297	34	13.1%
A02 Res TOD OH ResSH Secondary																
Cust Chg	Bills	148	296	444	\$12.51	\$12.51	\$15.02	\$15.02	2	4	6	2	4	7	1	20.1%
Energy	On MWH	45	148	193	\$200.77	\$109.12	\$220.20	\$101.75	9	16	25	10	15	25	0	-0.8%
Energy	Off MWH	82	305	387	\$30.15	\$30.15	\$45.10	\$45.10	2	9	12	4	14	17	6	49.6%
Fuel Cost	MWH	127	453	580	\$28.39	\$26.96	\$28.41	\$26.97	4	12	16	4	12	16	0	0.1%
Riders	MWH	127	453	580	\$3.38	\$3.38	\$1.14	\$1.14	0	2	2	0	1	1	-1	-66.2%
Total:									17	43	60	20	46	66	5	9.0%
A04 Res TOD UG ResReg Secondary																
Cust Chg	Bills	611	1,222	1,833	\$12.51	\$12.51	\$15.02	\$15.02	8	15	23	9	18	28	5	20.1%
Energy	On MWH	197	389	587	\$200.77	\$164.54	\$220.20	\$177.28	40	64	104	43	69	113	9	8.5%
Energy	Off MWH	367	918	1,285	\$30.15	\$30.15	\$45.10	\$45.10	11	28	39	17	41	58	19	49.6%
Fuel Cost	MWH	565	1,308	1,872	\$28.39	\$26.96	\$28.41	\$26.97	16	35	51	16	35	51	0	0.1%
Riders	MWH	565	1,308	1,872	\$3.38	\$3.38	\$1.14	\$1.14	2	4	6	1	1	2	-4	-66.2%
Total:									76	147	223	86	166	251	28	12.8%
A04 Res TOD UG ResSH Secondary																
Cust Chg	Bills	156	312	468	\$14.51	\$14.51	\$17.06	\$17.06	2	5	7	3	5	8	1	17.6%
Energy	On MWH	53	146	199	\$200.77	\$109.12	\$220.20	\$101.75	11	16	27	12	15	26	0	-0.2%
Energy	Off MWH	94	310	404	\$30.15	\$30.15	\$45.10	\$45.10	3	9	12	4	14	18	6	49.6%
Fuel Cost	MWH	147	456	602	\$28.39	\$26.96	\$28.41	\$26.97	4	12	16	4	12	16	0	0.1%
Riders	MWH	147	456	602	\$3.38	\$3.38	\$1.14	\$1.14	0	2	2	0	1	1	-1	-66.2%
Total:									20	44	64	23	47	70	6	9.1%
A05 EnergyCtrl N/D ResReg Secondary																
Cust Chg	Bills	2,479	4,962	7,441	\$4.95	\$4.95	\$5.61	\$5.61	12	25	37	14	28	42	5	13.4%
Energy	MWH	1,174	6,765	7,940	\$42.83	\$42.83	\$49.13	\$49.13	50	290	340	58	332	390	50	14.7%
Opt Energy	MWH	29	110	139	\$93.95	\$42.83	\$110.85	\$49.13	3	5	7	3	5	9	1	15.9%
Fuel Cost	MWH	1,203	6,875	8,079	\$28.39	\$26.96	\$28.41	\$26.97	34	185	219	34	185	220	0	0.1%
Riders	MWH	1,203	6,875	8,079	\$3.38	\$3.38	\$1.14	\$1.14	4	23	27	1	8	9	-18	-66.2%
Total:									104	528	631	110	559	669	38	6.0%
A05 EnergyCtrl N/D ResSH Secondary																
Cust Chg	Bills	9,666	19,315	28,981	\$4.95	\$4.95	\$5.61	\$5.61	48	96	143	54	108	163	19	13.4%
Energy	MWH	3,915	21,902	25,817	\$42.83	\$42.83	\$49.13	\$49.13	168	938	1,106	192	1,076	1,268	163	14.7%
Opt Energy	MWH	479	2,930	3,409	\$93.95	\$42.83	\$110.85	\$49.13	45	126	170	53	144	197	27	15.6%
Fuel Cost	MWH	4,394	24,832	29,226	\$28.39	\$26.96	\$28.41	\$26.97	125	669	794	125	670	795	1	0.1%
Riders	MWH	4,394	24,832	29,226	\$3.38	\$3.38	\$1.14	\$1.14	15	84	99	5	28	33	-65	-66.2%
Total:									400	1,913	2,313	430	2,027	2,456	143	6.2%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A05 EnergyCtrl N/D Sm C&I Secondary																
Cust Chg	Bills	415	831	1,246	\$4.95	\$4.95	\$5.61	\$5.61	2	4	6	2	5	7	1	13.4%
Energy	MWH	282	1,833	2,115	\$42.83	\$42.83	\$49.13	\$49.13	12	78	91	14	90	104	13	14.7%
Opt Energy	MWH	1	121	122	\$87.87	\$42.83	\$98.51	\$49.13	0	5	5	0	6	6	1	14.7%
Fuel Cost	MWH	283	1,954	2,237	\$29.25	\$27.77	\$28.77	\$27.31	8	54	63	8	53	61	-1	-1.6%
Riders	MWH	283	1,954	2,237	\$3.31	\$3.31	\$1.14	\$1.14	1	6	7	0	2	3	-5	-65.4%
Total:									23	149	172	25	156	181	9	5.3%
A06 Limited Off-Peak ResReg Secondary																
Cust Chg	Bills	1,512	3,027	4,540	\$4.95	\$4.95	\$5.61	\$5.61	7	15	22	8	17	25	3	13.4%
Energy	On MWH	21	90	112	\$308.00	\$308.00	\$367.30	\$367.30	7	28	34	8	33	41	7	19.3%
Energy	Off MWH	251	2,756	3,008	\$26.42	\$26.42	\$38.36	\$38.36	7	73	79	10	106	115	36	45.2%
Fuel Cost	MWH	273	2,846	3,119	\$28.39	\$26.96	\$28.41	\$26.97	8	77	84	8	77	85	0	0.1%
Riders	MWH	273	2,846	3,119	\$3.38	\$3.38	\$1.14	\$1.14	1	10	11	0	3	4	-7	-66.2%
Total:									29	202	231	34	236	270	39	16.7%
A06 Limited Off-Peak ResSH Secondary																
Cust Chg	Bills	25	49	74	\$4.95	\$4.95	\$5.61	\$5.61	0	0	0	0	0	0	0	13.4%
Energy	On MWH	0	1	1	\$308.00	\$308.00	\$367.30	\$367.30	0	0	0	0	0	1	0	19.3%
Energy	Off MWH	3	69	72	\$26.42	\$26.42	\$38.36	\$38.36	0	2	2	0	3	3	1	45.2%
Fuel Cost	MWH	3	70	73	\$28.39	\$26.96	\$28.41	\$26.97	0	2	2	0	2	2	0	0.1%
Riders	MWH	3	70	73	\$3.38	\$3.38	\$1.14	\$1.14	0	0	0	0	0	0	0	-66.2%
Total:									0	5	5	0	5	6	1	16.8%
A06 Limited Off-Peak Sm C&I Secondary																
Cust Chg	Bills	226	453	679	\$10.00	\$10.00	\$11.22	\$11.22	2	5	7	3	5	8	1	12.2%
Cust Chg	Bills	123	245	368	\$13.60	\$13.60	\$15.30	\$15.30	2	3	5	2	4	6	1	12.5%
Cust Chg	Bills	2	4	6	\$60.00	\$60.00	\$66.32	\$66.32	0	0	0	0	0	0	0	10.5%
Energy	On MWH	66	98	165	\$308.00	\$308.00	\$367.30	\$367.30	20	30	51	24	36	60	10	19.3%
Energy	Off MWH	76	877	953	\$26.42	\$26.42	\$38.36	\$38.36	2	23	25	3	34	37	11	45.2%
Energy	Off MWH	380	931	1,311	\$26.42	\$26.42	\$38.36	\$38.36	10	25	35	15	36	50	16	45.2%
Energy	Off MWH	0	0	0	\$25.49	\$25.49	\$37.26	\$37.26	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	522	1,907	2,429	\$29.25	\$27.77	\$28.77	\$27.31	15	53	68	15	52	67	-1	-1.6%
Riders	MWH	522	1,907	2,429	\$3.31	\$3.31	\$1.14	\$1.14	2	6	8	1	2	3	-5	-65.4%
Total:									53	145	199	62	169	231	32	16.0%
A09 SmallGen UnMtrd Sm C&I Secondary																
Cust Chg	Bills	399	799	1,198	\$8.71	\$8.71	\$11.12	\$11.12	3	7	10	4	9	13	3	27.7%
Energy	MWH	9	17	26	\$87.87	\$74.32	\$98.51	\$82.40	1	1	2	1	1	2	0	11.3%
Fuel Cost	MWH	9	17	26	\$29.25	\$27.77	\$28.77	\$27.31	0	0	1	0	0	1	0	-1.6%
Riders	MWH	9	17	26	\$3.31	\$3.31	\$1.14	\$1.14	0	0	0	0	0	0	0	-65.4%
Total:									5	9	13	6	11	16	3	22.9%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A10 SmallGen Sm C&I Secondary																
Cust Chg	Bills	298,582	597,741	896,324	\$10.71	\$10.71	\$13.16	\$13.16	3,198	6,402	9,600	3,931	7,869	11,800	2,200	22.9%
Energy	MWH	276,473	550,912	827,385	\$87.87	\$74.32	\$98.51	\$82.40	24,294	40,944	65,237	27,234	45,393	72,628	7,390	11.3%
SvrSwchAC	Tons	153,960	0	153,960	-\$5.00	\$0.00	-\$5.10	\$0.00	-770	0	-770	-785	0	-785	-16	2.0%
Fuel Cost	MWH	276,473	550,912	827,385	\$29.25	\$27.77	\$28.77	\$27.31	8,086	15,299	23,385	7,953	15,047	23,000	-385	-1.6%
Riders	MWH	276,473	550,912	827,385	\$3.31	\$3.31	\$1.14	\$1.14	914	1,821	2,735	316	630	946	-1,789	-65.4%
Total:									35,722	64,466	100,188	38,649	68,939	107,588	7,400	7.4%
A40 Small Mun Pumping Public Auth Secondary																
Cust Chg	Bills	3,947	7,896	11,843	\$10.71	\$10.71	\$13.16	\$13.16	42	85	127	52	104	156	29	22.9%
Energy	MWH	2,775	5,015	7,790	\$87.87	\$74.32	\$98.51	\$82.40	244	373	617	273	413	687	70	11.4%
Fuel Cost	MWH	2,775	5,015	7,790	\$29.25	\$27.77	\$28.77	\$27.31	81	139	220	80	137	217	-4	-1.6%
Riders	MWH	2,775	5,015	7,790	\$3.31	\$3.31	\$1.14	\$1.14	9	17	26	3	6	9	-17	-65.4%
Total:									376	613	990	408	660	1,068	79	7.9%
A11 WtrHeating Sm C&I Secondary																
Cust Chg	Bills	343	686	1,028	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Energy	MWH	86	173	259	\$87.87	\$74.32	\$98.51	\$82.40	8	13	20	8	14	23	2	11.3%
Fuel Cost	MWH	86	173	259	\$29.25	\$27.77	\$28.77	\$27.31	3	5	7	2	5	7	0	-1.6%
Riders	MWH	86	173	259	\$3.31	\$3.31	\$1.14	\$1.14	0	1	1	0	0	0	-1	-65.4%
Total:									10	18	29	11	19	30	2	5.7%
A13 Direct Current Sm C&I Secondary																
Cust Chg	Bills	16	32	48	\$10.71	\$10.71	\$13.16	\$13.16	0	0	1	0	0	1	0	22.9%
Energy	MWH	2	4	6	\$87.87	\$74.32	\$98.51	\$82.40	0	0	0	0	0	1	0	11.3%
Demand	KW	676	1,352	2,028	\$3.48	\$3.48	\$3.97	\$3.97	2	5	7	3	5	8	1	14.0%
Fuel Cost	MWH	2	4	6	\$29.25	\$27.77	\$28.77	\$27.31	0	0	0	0	0	0	0	-1.6%
Riders	MWH	2	4	6	\$3.31	\$3.31	\$1.14	\$1.14	0	0	0	0	0	0	0	-65.4%
Total:									3	5	8	3	6	9	1	14.0%
A12 SmallGen TOD Sm C&I Secondary																
Cust Chg	Bills	11,028	22,077	33,105	\$12.71	\$12.71	\$15.21	\$15.21	140	281	421	168	336	503	83	19.6%
Energy	On MWH	4,606	10,656	15,262	\$151.23	\$122.80	\$157.56	\$123.64	697	1,309	2,005	726	1,317	2,043	38	1.9%
Energy	Off MWH	9,639	22,018	31,658	\$30.15	\$30.15	\$45.10	\$45.10	291	664	954	435	993	1,428	473	49.6%
SvrSwchAC	Tons	425	0	425	-\$5.00	\$0.00	-\$5.10	\$0.00	-2	0	-2	-2	0	-2	0	2.0%
Fuel Cost	MWH	14,246	32,674	46,920	\$29.25	\$27.77	\$28.77	\$27.31	417	907	1,324	410	892	1,302	-22	-1.6%
Riders	MWH	14,246	32,674	46,920	\$3.31	\$3.31	\$1.14	\$1.14	47	108	155	16	37	54	-101	-65.4%
Total:									1,589	3,268	4,857	1,752	3,576	5,328	470	9.7%
A16 SGS TOD kWh Mtr Sm C&I Secondary																
Cust Chg	Bills	11,580	23,182	34,763	\$10.71	\$10.71	\$13.16	\$13.16	124	248	372	152	305	458	85	22.9%
Energy	MWH	4,466	9,261	13,727	\$72.53	\$62.58	\$84.46	\$72.58	324	580	903	377	672	1,049	146	16.1%
Fuel Cost	MWH	4,466	9,261	13,727	\$29.25	\$27.77	\$28.77	\$27.31	131	257	388	128	253	381	-6	-1.6%
Riders	MWH	4,466	9,261	13,727	\$3.31	\$3.31	\$1.14	\$1.14	15	31	45	5	11	16	-30	-65.4%
Total:									593	1,116	1,709	663	1,241	1,904	195	11.4%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A18 SGS TOD UnMtrd Sm C&I Secondary																
Cust Chg	Bills	17,642	35,318	52,961	\$8.71	\$8.71	\$11.12	\$11.12	154	308	461	196	393	589	128	27.7%
Energy	MWH	9,535	18,355	27,890	\$72.53	\$62.58	\$84.46	\$72.58	692	1,149	1,840	805	1,332	2,138	297	16.2%
Fuel Cost	MWH	9,535	18,355	27,890	\$29.25	\$27.77	\$28.77	\$27.31	279	510	789	274	501	776	-13	-1.6%
Riders	MWH	9,535	18,355	27,890	\$3.31	\$3.31	\$1.14	\$1.14	32	61	92	11	21	32	-60	-65.4%
Total:									1,156	2,027	3,182	1,287	2,247	3,534	352	11.1%
A22 SGS TOD Low Watt Sm C&I Secondary																
Cust Chg	Bills	2,963	5,931	8,893	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
LwWattSm	Bills	70,557	141,113	211,670	\$0.28	\$0.28	\$0.31	\$0.31	20	40	59	22	43	65	6	9.3%
LwWattLg	Bills	168	336	504	\$1.20	\$1.20	\$1.31	\$1.31	0	0	1	0	0	1	0	8.8%
Energy	MWH	786	1,517	2,302	\$72.53	\$62.58	\$84.46	\$72.58	57	95	152	66	110	176	25	16.2%
Fuel Cost	MWH	786	1,517	2,302	\$29.25	\$27.77	\$28.77	\$27.31	23	42	65	23	41	64	-1	-1.6%
Riders	MWH	786	1,517	2,302	\$3.31	\$3.31	\$1.14	\$1.14	3	5	8	1	2	3	-5	-65.4%
Total:									103	182	284	112	197	309	24	8.5%
A14 General Sm C&I Secondary																
Cust Chg	Bills	159,384	319,076	478,460	\$27.88	\$27.88	\$28.28	\$28.28	4,444	8,896	13,339	4,508	9,024	13,532	192	1.4%
Energy	MWH	2,857,747	5,090,958	7,948,705	\$32.01	\$32.01	\$36.92	\$36.92	91,476	162,962	254,438	105,518	187,975	293,493	39,055	15.3%
Energy Cr	MWH	139,446	311,014	450,460	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-1,952	-4,354	-6,306	-2,219	-4,950	-7,170	-863	13.7%
SvrSwtrhAC	Tons	528,462	0	528,462	-\$5.00	\$0.00	-\$5.10	\$0.00	-2,642	0	-2,642	-2,696	0	-2,696	-54	2.0%
Demand	KW	8,943,430	15,411,563	24,354,993	\$14.07	\$9.96	\$16.11	\$11.31	125,834	153,499	279,333	144,078	174,378	318,456	39,123	14.0%
Fuel Cost	MWH	2,857,747	5,090,958	7,948,705	\$27.05	\$27.05	\$26.97	\$26.97	77,299	137,705	215,004	77,074	137,304	214,378	-626	-0.3%
Riders	KW	8,943,430	15,411,563	24,354,993	\$0.65	\$0.65	\$0.00	\$0.00	5,777	9,955	15,733	0	0	0	-15,733	-100.0%
Riders	MWH	2,857,747	5,090,958	7,948,705	\$1.15	\$1.15	\$1.14	\$1.14	3,286	5,853	9,139	3,267	5,820	9,087	-52	-0.6%
Total:									303,522	474,516	778,038	329,530	509,551	839,081	61,043	7.8%
A14 General Lg C&I Secondary																
Cust Chg	Bills	60	120	179	\$27.88	\$27.88	\$28.28	\$28.28	2	3	5	2	3	5	0	1.4%
Energy	MWH	16,141	20,951	37,092	\$32.01	\$32.01	\$36.92	\$36.92	517	671	1,187	596	774	1,370	182	15.3%
Energy Cr	MWH	1,568	2,290	3,858	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-22	-32	-54	-25	-36	-61	-7	13.7%
SvrSwtrhAC	Tons	212,111	0	212,111	-\$5.00	\$0.00	-\$5.10	\$0.00	-1,061	0	-1,061	-1,082	0	-1,082	-21	2.0%
Demand	KW	40,769	51,637	92,406	\$14.07	\$9.96	\$16.11	\$11.31	574	514	1,088	657	584	1,241	153	14.1%
Fuel Cost	MWH	16,141	20,951	37,092	\$27.05	\$27.05	\$26.97	\$26.97	437	567	1,003	435	565	1,000	-3	-0.3%
Riders	KW	40,769	51,637	92,406	\$0.65	\$0.65	\$0.00	\$0.00	26	33	60	0	0	0	-60	-100.0%
Riders	MWH	16,141	20,951	37,092	\$1.15	\$1.15	\$1.14	\$1.14	19	24	43	18	24	42	0	-0.6%
Total:									491	1,780	2,271	601	1,914	2,515	244	10.7%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A41 Municipal Pumping Public Auth Secondary																
Cust Chg	Bills	4,317	8,637	12,954	\$27.88	\$27.88	\$28.28	\$28.28	120	241	361	122	244	366	5	1.4%
Energy	MWH	25,100	35,073	60,172	\$32.01	\$32.01	\$36.92	\$36.92	803	1,123	1,926	927	1,295	2,222	296	15.3%
Energy Cr	MWH	1,934	2,200	4,134	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-27	-31	-58	-31	-35	-66	-8	13.7%
Demand	KW	97,213	145,298	242,510	\$14.07	\$9.96	\$16.11	\$11.31	1,368	1,447	2,815	1,566	1,644	3,210	395	14.0%
Fuel Cost	MWH	25,100	35,073	60,172	\$27.05	\$27.05	\$26.97	\$26.97	679	949	1,628	677	946	1,623	-5	-0.3%
Riders	KW	97,213	145,298	242,510	\$0.65	\$0.65	\$0.00	\$0.00	63	94	157	0	0	0	-157	-100.0%
Riders	MWH	25,100	35,073	60,172	\$1.15	\$1.15	\$1.14	\$1.14	29	40	69	29	40	69	0	-0.6%
Total:									3,035	3,863	6,898	3,290	4,134	7,424	526	7.6%
A14 General Sm C&I Primary																
Cust Chg	Bills	584	1,170	1,754	\$27.88	\$27.88	\$28.28	\$28.28	16	33	49	17	33	50	1	1.4%
Energy	MWH	50,986	89,795	140,781	\$31.08	\$31.08	\$35.82	\$35.82	1,585	2,791	4,375	1,826	3,217	5,043	668	15.3%
Energy Cr	MWH	2,830	7,336	10,166	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-40	-103	-142	-45	-117	-162	-19	13.7%
SvrSwchAC	Tons	4,084	0	4,084	-\$5.00	\$0.00	-\$5.10	\$0.00	-20	0	-20	-21	0	-21	0	2.0%
Demand	KW	152,216	247,148	399,364	\$13.17	\$9.06	\$15.29	\$10.50	2,005	2,239	4,244	2,328	2,595	4,923	679	16.0%
Fuel Cost	MWH	50,986	89,795	140,781	\$27.05	\$27.05	\$26.97	\$26.97	1,379	2,429	3,808	1,375	2,422	3,797	-11	-0.3%
Riders	KW	152,216	247,148	399,364	\$0.65	\$0.65	\$0.00	\$0.00	98	160	258	0	0	0	-258	-100.0%
Riders	MWH	50,986	89,795	140,781	\$1.15	\$1.15	\$1.14	\$1.14	59	103	162	58	103	161	-1	-0.6%
Total:									5,082	7,652	12,733	5,538	8,252	13,791	1,057	8.3%
A14 General Lg C&I Primary																
Cust Chg	Bills	5	9	14	\$27.88	\$27.88	\$28.28	\$28.28	0	0	0	0	0	0	0	1.4%
Energy	MWH	14,115	23,792	37,907	\$31.08	\$31.08	\$35.82	\$35.82	439	739	1,178	506	852	1,358	180	15.3%
Energy Cr	MWH	767	2,829	3,597	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-11	-40	-50	-12	-45	-57	-7	13.7%
SvrSwchAC	Tons	0	0	0	-\$5.00	\$0.00	-\$5.10	\$0.00	0	0	0	0	0	0	0	0.0%
Demand	KW	30,825	50,004	80,829	\$13.17	\$9.06	\$15.29	\$10.50	406	453	859	471	525	996	137	16.0%
Fuel Cost	MWH	14,115	23,792	37,907	\$27.05	\$27.05	\$26.97	\$26.97	382	644	1,025	381	642	1,022	-3	-0.3%
Riders	KW	30,825	50,004	80,829	\$0.65	\$0.65	\$0.00	\$0.00	20	32	52	0	0	0	-52	-100.0%
Riders	MWH	14,115	23,792	37,907	\$1.15	\$1.15	\$1.14	\$1.14	16	27	44	16	27	43	0	-0.6%
Total:									1,252	1,856	3,108	1,362	2,001	3,363	255	8.2%
A41 Municipal Pumping Public Auth Primary																
Cust Chg	Bills	28	56	84	\$27.88	\$27.88	\$28.28	\$28.28	1	2	2	1	2	2	0	1.4%
Energy	MWH	1,260	1,484	2,744	\$31.08	\$31.08	\$35.82	\$35.82	39	46	85	45	53	98	13	15.3%
Energy Cr	MWH	10	29	38	-\$14.00	-\$14.00	-\$15.92	-\$15.92	0	0	-1	0	0	-1	0	13.7%
Demand	KW	5,683	7,019	12,702	\$13.17	\$9.06	\$15.29	\$10.50	75	64	138	87	74	161	22	16.0%
Fuel Cost	MWH	1,260	1,484	2,744	\$27.05	\$27.05	\$26.97	\$26.97	34	40	74	34	40	74	0	-0.3%
Riders	KW	5,683	7,019	12,702	\$0.65	\$0.65	\$0.00	\$0.00	4	5	8	0	0	0	-8	-100.0%
Riders	MWH	1,260	1,484	2,744	\$1.15	\$1.15	\$1.14	\$1.14	1	2	3	1	2	3	0	-0.6%
Total:									154	157	311	168	170	338	27	8.6%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A14 General Sm C&I Tr Transformed																
Cust Chg	Bills	0	0	0	\$27.88	\$27.88	\$28.28	\$28.28	0	0	0	0	0	0	0	0.0%
Energy	MWH	0	0	0	\$29.27	\$29.27	\$34.12	\$34.12	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.92	-\$15.92	0	0	0	0	0	0	0	0.0%
Demand	KW	0	0	0	\$12.47	\$8.36	\$14.53	\$9.73	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	\$27.05	\$27.05	\$26.97	\$26.97	0	0	0	0	0	0	0	0.0%
Riders	KW	0	0	0	\$0.65	\$0.65	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	0	0	\$1.15	\$1.15	\$1.14	\$1.14	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%
A14 General Lg C&I Tr Transformed																
Cust Chg	Bills	9	18	28	\$27.88	\$27.88	\$28.28	\$28.28	0	1	1	0	1	1	0	1.4%
Energy	MWH	3,229	6,668	9,897	\$29.27	\$29.27	\$34.12	\$34.12	95	195	290	110	228	338	48	16.6%
Energy Cr	MWH	198	1,292	1,491	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-3	-18	-21	-3	-21	-24	-3	13.7%
Demand	KW	18,351	25,654	44,005	\$12.47	\$8.36	\$14.53	\$9.73	229	214	443	267	250	516	73	16.5%
Fuel Cost	MWH	3,229	6,668	9,897	\$27.05	\$27.05	\$26.97	\$26.97	87	180	268	87	180	267	-1	-0.3%
Riders	KW	18,351	25,654	44,005	\$0.65	\$0.65	\$0.00	\$0.00	12	17	28	0	0	0	-28	-100.0%
Riders	MWH	3,229	6,668	9,897	\$1.15	\$1.15	\$1.14	\$1.14	4	8	11	4	8	11	0	-0.6%
Total:									424	597	1,020	465	645	1,109	89	8.7%
A14 General Sm C&I Transmission																
Cust Chg	Bills	4	8	12	\$27.88	\$27.88	\$28.28	\$28.28	0	0	0	0	0	0	0	1.4%
Energy	MWH	21	43	64	\$29.17	\$29.17	\$34.02	\$34.02	1	1	2	1	1	2	0	16.6%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.92	-\$15.92	0	0	0	0	0	0	0	0.0%
Demand	KW	160	350	510	\$11.67	\$7.56	\$13.71	\$8.92	2	3	5	2	3	5	1	17.8%
Fuel Cost	MWH	21	43	64	\$27.05	\$27.05	\$26.97	\$26.97	1	1	2	1	1	2	0	-0.3%
Riders	KW	160	350	510	\$0.65	\$0.65	\$0.00	\$0.00	0	0	0	0	0	0	0	-100.0%
Riders	MWH	21	43	64	\$1.15	\$1.15	\$1.14	\$1.14	0	0	0	0	0	0	0	-0.6%
Total:									3	6	9	4	6	10	1	8.8%
A15 General TOD Sm C&I Secondary																
Cust Chg	Bills	14,720	29,468	44,188	\$31.88	\$31.88	\$32.36	\$32.36	469	939	1,409	476	954	1,430	21	1.5%
Energy	On MWH	359,787	619,263	979,050	\$44.82	\$44.82	\$52.63	\$52.63	16,126	27,755	43,881	18,934	32,589	51,523	7,642	17.4%
Energy	Off MWH	563,345	1,001,597	1,564,942	\$22.33	\$22.33	\$25.37	\$25.37	12,579	22,366	34,945	14,294	25,415	39,709	4,764	13.6%
Energy Cr	MWH	152,066	308,454	460,520	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-2,129	-4,318	-6,447	-2,420	-4,909	-7,330	-882	13.7%
SvrSwitchAC	Tons	31,695	0	31,695	-\$5.00	\$0.00	-\$5.10	\$0.00	-158	0	-158	-162	0	-162	-3	2.0%
Demand	KW	2,018,111	3,432,245	5,450,356	\$14.07	\$9.96	\$16.11	\$11.31	28,395	34,185	62,580	32,512	38,835	71,347	8,767	14.0%
Off Dmd	KW	48,920	117,155	166,075	\$2.40	\$2.40	\$2.40	\$2.40	117	281	399	117	281	398	0	-0.1%
BIS Rdr	KW	8,000	16,000	24,000	-\$5.63	-\$3.98	-\$6.44	-\$4.53	-45	-64	-109	-52	-72	-124	-15	14.0%
Fuel Cost	On MWH	359,787	619,263	979,050	\$34.34	\$34.34	\$33.73	\$33.73	12,356	21,267	33,623	12,135	20,887	33,022	-601	-1.8%
Fuel Cost	Off MWH	563,345	1,001,597	1,564,942	\$21.54	\$21.54	\$22.06	\$22.06	12,137	21,578	33,715	12,427	22,094	34,521	807	2.4%
Riders	KW	2,018,111	3,432,245	5,450,356	\$0.65	\$0.65	\$0.00	\$0.00	1,304	2,217	3,521	0	0	0	-3,521	-100.0%
Riders	MWH	923,132	1,620,860	2,543,992	\$1.15	\$1.15	\$1.14	\$1.14	1,061	1,864	2,925	1,055	1,853	2,908	-17	-0.6%
Total:									82,212	128,071	210,282	89,318	137,926	227,243	16,961	8.1%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual			
A15 General TOD Lg C&I Secondary																	
Cust Chg		Bills	759	1,519	2,277	\$31.88	\$31.88	\$32.36	\$32.36	24	48	73	25	49	74	1	1.5%
Energy	On	MWH	280,346	501,236	781,583	\$44.82	\$44.82	\$52.63	\$52.63	12,565	22,465	35,031	14,753	26,378	41,131	6,100	17.4%
Energy	Off	MWH	405,732	745,402	1,151,134	\$22.33	\$22.33	\$25.37	\$25.37	9,060	16,645	25,705	10,295	18,914	29,209	3,504	13.6%
Energy Cr		MWH	119,638	232,949	352,587	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-1,675	-3,261	-4,936	-1,904	-3,708	-5,612	-676	13.7%
SvrSwtrhAC		Tons	70,545	0	70,545	-\$5.00	\$0.00	-\$5.10	\$0.00	-353	0	-353	-360	0	-360	-7	2.0%
Demand		KW	1,474,267	2,589,833	4,064,099	\$14.07	\$9.96	\$16.11	\$11.31	20,743	25,795	46,538	23,750	29,303	53,054	6,516	14.0%
Off Dmd		KW	23,782	59,335	83,117	\$2.40	\$2.40	\$2.40	\$2.40	57	142	199	57	142	199	0	-0.1%
AreaDevRdr		KW	1,851	8,613	10,464	-\$2.81	-\$1.99	-\$3.22	-\$2.26	-5	-17	-22	-6	-19	-25	-3	13.8%
Fuel Cost	On	MWH	280,346	501,236	781,583	\$34.34	\$34.34	\$33.73	\$33.73	9,628	17,214	26,842	9,456	16,906	26,362	-480	-1.8%
Fuel Cost	Off	MWH	405,732	745,402	1,151,134	\$21.54	\$21.54	\$22.06	\$22.06	8,741	16,059	24,800	8,950	16,443	25,393	593	2.4%
Riders		KW	1,474,267	2,589,833	4,064,099	\$0.65	\$0.65	\$0.00	\$0.00	952	1,673	2,625	0	0	0	-2,625	-100.0%
Riders		MWH	686,078	1,246,638	1,932,716	\$1.15	\$1.15	\$1.14	\$1.14	789	1,433	2,222	784	1,425	2,209	-13	-0.6%
Total:									60,526	98,196	158,723	65,801	105,833	171,634	12,911	8.1%	
A15 General TOD Sm C&I Primary																	
Cust Chg		Bills	234	468	702	\$31.88	\$31.88	\$32.36	\$32.36	7	15	22	8	15	23	0	1.5%
Energy	On	MWH	16,673	28,551	45,224	\$43.89	\$43.89	\$51.53	\$51.53	732	1,253	1,985	859	1,471	2,330	345	17.4%
Energy	Off	MWH	23,621	45,156	68,777	\$21.40	\$21.40	\$24.27	\$24.27	505	966	1,472	573	1,096	1,669	198	13.4%
Energy Cr		MWH	8,456	17,201	25,657	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-118	-241	-359	-135	-274	-408	-49	13.7%
SvrSwtrhAC		Tons	2,386	0	2,386	-\$5.00	\$0.00	-\$5.10	\$0.00	-12	0	-12	-12	0	-12	0	2.0%
Demand		KW	95,309	165,825	261,134	\$13.17	\$9.06	\$15.29	\$10.50	1,255	1,502	2,758	1,458	1,741	3,199	441	16.0%
Off Dmd		KW	6,551	12,287	18,838	\$1.50	\$1.50	\$1.58	\$1.58	10	18	28	10	19	30	2	5.4%
BIS Rdr		KW	0	0	0	-\$5.27	-\$3.62	-\$6.12	-\$4.20	0	0	0	0	0	0	0	0.0%
Fuel Cost	On	MWH	16,673	28,551	45,224	\$34.34	\$34.34	\$33.73	\$33.73	573	981	1,553	562	963	1,525	-28	-1.8%
Fuel Cost	Off	MWH	23,621	45,156	68,777	\$21.54	\$21.54	\$22.06	\$22.06	509	973	1,482	521	996	1,517	35	2.4%
Riders		KW	95,309	165,825	261,134	\$0.65	\$0.65	\$0.00	\$0.00	62	107	169	0	0	0	-169	-100.0%
Riders		MWH	40,294	73,707	114,000	\$1.15	\$1.15	\$1.14	\$1.14	46	85	131	46	84	130	-1	-0.6%
Total:									3,569	5,660	9,228	3,891	6,112	10,003	775	8.4%	
A15 General TOD Lg C&I Primary																	
Cust Chg		Bills	441	884	1,325	\$31.88	\$31.88	\$32.36	\$32.36	14	28	42	14	29	43	1	1.5%
Energy		MWH	315,978	512,195	828,173	\$43.89	\$43.89	\$51.53	\$51.53	13,868	22,480	36,349	16,281	26,391	42,672	6,323	17.4%
Energy	On	MWH	489,112	808,398	1,297,510	\$21.40	\$21.40	\$24.27	\$24.27	10,467	17,300	27,767	11,873	19,623	31,496	3,729	13.4%
Energy Cr	Off	MWH	149,243	291,016	440,259	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-2,089	-4,074	-6,164	-2,375	-4,632	-7,007	-844	13.7%
SvrSwtrhAC		Tons	4,471	0	4,471	-\$5.00	\$0.00	-\$5.10	\$0.00	-22	0	-22	-23	0	-23	0	2.0%
Demand		KW	1,653,912	2,677,509	4,331,421	\$13.17	\$9.06	\$15.29	\$10.50	21,782	24,258	46,040	25,295	28,110	53,404	7,364	16.0%
Off Dmd		KW	16,278	63,596	79,874	\$1.50	\$1.50	\$1.58	\$1.58	24	95	120	26	101	126	7	5.4%
BIS Rdr		KW	7,300	11,127	18,427	-\$5.27	-\$3.62	-\$6.12	-\$4.20	-38	-40	-79	-45	-47	-91	-13	16.0%
Fuel Cost	On	MWH	315,978	512,195	828,173	\$34.34	\$34.34	\$33.73	\$33.73	10,851	17,590	28,442	10,658	17,276	27,933	-508	-1.8%
Fuel Cost	Off	MWH	489,112	808,398	1,297,510	\$21.54	\$21.54	\$22.06	\$22.06	10,537	17,416	27,953	10,789	17,833	28,622	669	2.4%
Riders		KW	1,653,912	2,677,509	4,331,421	\$0.65	\$0.65	\$0.00	\$0.00	1,068	1,730	2,798	0	0	0	-2,798	-100.0%
Riders		MWH	805,090	1,320,593	2,125,683	\$1.15	\$1.15	\$1.14	\$1.14	926	1,518	2,444	920	1,510	2,430	-14	-0.6%
Total:									67,388	98,301	165,690	73,413	106,193	179,606	13,916	8.4%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual	
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual			
A29 Light Rail Sm C&I Primary																	
Cust Chg		Bills	64	129	194	\$102.13	\$102.13	\$104.01	\$104.01	7	13	20	7	13	20	0	1.8%
Energy	On	MWH	3,040	6,005	9,045	\$43.89	\$43.89	\$51.53	\$51.53	133	264	397	157	309	466	69	17.4%
Energy	Off	MWH	3,800	8,011	11,811	\$21.40	\$21.40	\$24.27	\$24.27	81	171	253	92	194	287	34	13.4%
Energy Cr		MWH	591	589	1,181	-\$12.00	-\$12.00	-\$13.67	-\$13.67	-7	-7	-14	-8	-8	-16	-2	13.9%
Demand		KW	14,612	34,061	48,672	\$8.93	\$4.82	\$9.32	\$4.52	130	164	295	136	154	290	-5	-1.6%
Trans Dmd		KW	20,365	42,729	63,094	\$4.24	\$4.24	\$5.98	\$5.98	86	181	268	122	255	377	110	41.0%
Off Dmd		KW	832	1,936	2,767	\$1.50	\$1.50	\$1.58	\$1.58	1	3	4	1	3	4	0	5.4%
Fuel Cost	On	MWH	3,040	6,005	9,045	\$34.34	\$34.34	\$33.73	\$33.73	104	206	311	103	203	305	-6	-1.8%
Fuel Cost	Off	MWH	3,800	8,011	11,811	\$21.54	\$21.54	\$22.06	\$22.06	82	173	254	84	177	261	6	2.4%
Riders		KW	20,365	42,729	63,094	\$0.65	\$0.65	\$0.00	\$0.00	13	28	41	0	0	0	-41	-100.0%
Riders		MWH	6,840	14,016	20,856	\$1.15	\$1.15	\$1.14	\$1.14	8	16	24	8	16	24	0	-0.6%
Total:									640	1,212	1,851	701	1,317	2,018	166	9.0%	
A15 General TOD Sm C&I Tr Transformed																	
Cust Chg		Bills	4	8	12	\$31.88	\$31.88	\$32.36	\$32.36	0	0	0	0	0	0	0	1.5%
Energy	On	MWH	438	1,090	1,528	\$42.08	\$42.08	\$49.82	\$49.82	18	46	64	22	54	76	12	18.4%
Energy	Off	MWH	834	2,073	2,907	\$19.59	\$19.59	\$22.57	\$22.57	16	41	57	19	47	66	9	15.2%
Energy Cr		MWH	407	957	1,365	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-6	-13	-19	-6	-15	-22	-3	13.7%
SvrSwitchAC		Tons	0	0	0	-\$5.00	\$0.00	-\$5.10	\$0.00	0	0	0	0	0	0	0	0.0%
Demand		KW	2,160	5,472	7,632	\$12.47	\$8.36	\$14.53	\$9.73	27	46	73	31	53	85	12	16.5%
Off Dmd		KW	324	521	845	\$0.80	\$0.80	\$0.82	\$0.82	0	0	1	0	0	1	0	2.0%
Fuel Cost	On	MWH	438	1,090	1,528	\$34.34	\$34.34	\$33.73	\$33.73	15	37	52	15	37	52	-1	-1.8%
Fuel Cost	Off	MWH	834	2,073	2,907	\$21.54	\$21.54	\$22.06	\$22.06	18	45	63	18	46	64	1	2.4%
Riders		KW	2,160	5,472	7,632	\$0.65	\$0.65	\$0.00	\$0.00	1	4	5	0	0	0	-5	-100.0%
Riders		MWH	1,272	3,163	4,435	\$1.15	\$1.15	\$1.14	\$1.14	1	4	5	1	4	5	0	-0.6%
Total:									92	209	301	101	226	327	25	8.5%	
A15 General TOD Lg C&I Tr Transformed																	
Cust Chg		Bills	28	55	83	\$31.88	\$31.88	\$32.36	\$32.36	1	2	3	1	2	3	0	1.5%
Energy	On	MWH	173,559	326,264	499,822	\$42.08	\$42.08	\$49.82	\$49.82	7,304	13,730	21,034	8,647	16,256	24,903	3,869	18.4%
Energy	Off	MWH	311,868	597,765	909,633	\$19.59	\$19.59	\$22.57	\$22.57	6,110	11,712	17,822	7,040	13,494	20,533	2,711	15.2%
Energy Cr		MWH	189,648	358,697	548,345	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-2,655	-5,022	-7,677	-3,018	-5,709	-8,728	-1,051	13.7%
SvrSwitchAC		Tons	0	0	0	-\$5.00	\$0.00	-\$5.10	\$0.00	0	0	0	0	0	0	0	0.0%
Demand		KW	751,139	1,415,394	2,166,534	\$12.47	\$8.36	\$14.53	\$9.73	9,367	11,833	21,199	10,913	13,776	24,689	3,490	16.5%
Off Dmd		KW	76,713	100,174	176,887	\$0.80	\$0.80	\$0.82	\$0.82	61	80	142	63	82	144	3	2.0%
Fuel Cost	On	MWH	173,559	326,264	499,822	\$34.34	\$34.34	\$33.73	\$33.73	5,960	11,205	17,165	5,854	11,005	16,858	-307	-1.8%
Fuel Cost	Off	MWH	311,868	597,765	909,633	\$21.54	\$21.54	\$22.06	\$22.06	6,719	12,878	19,597	6,880	13,186	20,066	469	2.4%
Riders		KW	751,139	1,415,394	2,166,534	\$0.65	\$0.65	\$0.00	\$0.00	485	914	1,400	0	0	0	-1,400	-100.0%
Riders		MWH	485,427	924,028	1,409,455	\$1.15	\$1.15	\$1.14	\$1.14	558	1,062	1,621	555	1,056	1,611	-9	-0.6%
Total:									33,911	58,395	92,305	36,934	63,148	100,081	7,776	8.4%	

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A15 General TOD Lg C&I Transmission																
Cust Chg	Bills	18	37	55	\$31.88	\$31.88	\$32.36	\$32.36	1	1	2	1	1	2	0	1.5%
Energy	On MWH	8,908	17,142	26,050	\$41.98	\$41.98	\$49.72	\$49.72	374	720	1,094	443	852	1,295	202	18.4%
Energy	Off MWH	16,478	30,849	47,327	\$19.49	\$19.49	\$22.47	\$22.47	321	601	922	370	693	1,063	141	15.3%
Energy Cr	MWH	6	49	55	-\$14.00	-\$14.00	-\$15.92	-\$15.92	0	-1	-1	0	-1	-1	0	13.7%
Demand	KW	60,601	105,796	166,397	\$11.67	\$7.56	\$13.71	\$8.92	707	800	1,507	831	943	1,774	267	17.7%
Off Dmd	KW	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Fuel Cost	On MWH	8,908	17,142	26,050	\$34.34	\$34.34	\$33.73	\$33.73	306	589	895	300	578	879	-16	-1.8%
Fuel Cost	Off MWH	16,478	30,849	47,327	\$21.54	\$21.54	\$22.06	\$22.06	355	665	1,020	363	681	1,044	24	2.4%
Riders	KW	60,601	105,796	166,397	\$0.65	\$0.65	\$0.00	\$0.00	39	68	107	0	0	0	-107	-100.0%
Riders	MWH	25,386	47,991	73,378	\$1.15	\$1.15	\$1.14	\$1.14	29	55	84	29	55	84	0	-0.6%
Total:									2,132	3,498	5,630	2,338	3,803	6,140	510	9.1%
A23 Peak-Ctrl Tier Sm C&I Secondary																
Cust Chg	Bills	6,127	12,265	18,392	\$57.13	\$57.13	\$58.09	\$58.09	350	701	1,051	356	713	1,068	18	1.7%
Energy	MWH	403,903	776,047	1,179,950	\$32.01	\$32.01	\$36.92	\$36.92	12,929	24,841	37,770	14,913	28,654	43,568	5,798	15.3%
Energy Cr	MWH	14,452	29,633	44,085	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-202	-415	-617	-230	-472	-702	-84	13.7%
Demand	KW	411,005	783,442	1,194,447	\$14.07	\$9.96	\$16.11	\$11.31	5,783	7,803	13,586	6,621	8,864	15,486	1,900	14.0%
Control Dmd	KW	342,116	748,344	1,090,460	\$8.21	\$8.21	\$9.71	\$9.71	2,809	6,144	8,953	3,323	7,269	10,592	1,639	18.3%
Control Dmd	KW	401,052	545,497	946,549	\$7.40	\$7.40	\$8.83	\$8.83	2,968	4,037	7,004	3,539	4,814	8,354	1,349	19.3%
Control Dmd	KW	309,232	472,633	781,865	\$6.90	\$6.90	\$8.30	\$8.30	2,134	3,261	5,395	2,568	3,925	6,493	1,098	20.4%
Control Dmd	KW	11,777	19,845	31,623	\$6.70	\$6.70	\$8.10	\$8.10	79	133	212	95	161	256	44	20.9%
Control Dmd	KW	48,505	92,931	141,436	\$6.13	\$6.13	\$7.51	\$7.51	297	570	867	364	698	1,062	195	22.5%
Control Dmd	KW	3,025	5,396	8,421	\$5.63	\$5.63	\$7.00	\$7.00	17	30	47	21	38	59	12	24.3%
AnnMinDmd	KW	46,876	93,752	140,629	\$1.00	\$1.00	\$1.21	\$1.21	47	94	141	57	114	171	30	21.4%
Fuel Cost	MWH	403,903	776,047	1,179,950	\$27.05	\$27.05	\$26.97	\$26.97	10,925	20,991	31,916	10,893	20,930	31,823	-93	-0.3%
Riders	KW	1,526,712	2,668,088	4,194,800	\$0.65	\$0.65	\$0.00	\$0.00	986	1,724	2,710	0	0	0	-2,710	-100.0%
Riders	MWH	403,903	776,047	1,179,950	\$1.15	\$1.15	\$1.14	\$1.14	464	892	1,357	462	887	1,349	-8	-0.6%
Total:									39,586	70,806	110,391	42,984	76,595	119,579	9,188	8.3%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A23 Peak-Ctrl Tier Lg C&I Secondary																
Cust Chg	Bills	5	9	14	\$57.13	\$57.13	\$58.09	\$58.09	0	1	1	0	1	1	0	1.7%
Energy	MWH	1,148	2,204	3,352	\$32.01	\$32.01	\$36.92	\$36.92	37	71	107	42	81	124	16	15.3%
Energy Cr	MWH	97	183	280	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-1	-3	-4	-2	-3	-4	-1	13.7%
Demand	KW	701	1,317	2,018	\$14.07	\$9.96	\$16.11	\$11.31	10	13	23	11	15	26	3	14.0%
Control Dmd	KW	249	685	934	\$8.21	\$8.21	\$9.71	\$9.71	2	6	8	2	7	9	1	18.3%
Control Dmd	KW	1,372	2,062	3,434	\$7.40	\$7.40	\$8.83	\$8.83	10	15	25	12	18	30	5	19.3%
Control Dmd	KW	733	1,179	1,912	\$6.90	\$6.90	\$8.30	\$8.30	5	8	13	6	10	16	3	20.4%
Control Dmd	KW	0	0	0	\$6.70	\$6.70	\$8.10	\$8.10	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	347	816	1,163	\$6.13	\$6.13	\$7.51	\$7.51	2	5	7	3	6	9	2	22.5%
Control Dmd	KW	0	0	0	\$5.63	\$5.63	\$7.00	\$7.00	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	1,148	2,204	3,352	\$27.05	\$27.05	\$26.97	\$26.97	31	60	91	31	59	90	0	-0.3%
Riders	KW	3,401	6,058	9,459	\$0.65	\$0.65	\$0.00	\$0.00	2	4	6	0	0	0	-6	-100.0%
Riders	MWH	1,148	2,204	3,352	\$1.15	\$1.15	\$1.14	\$1.14	1	3	4	1	3	4	0	-0.6%
Total:									99	182	281	108	197	305	23	8.3%
A23 Peak-Ctrl Tier Sm C&I Primary																
Cust Chg	Bills	198	395	593	\$57.13	\$57.13	\$58.09	\$58.09	11	23	34	11	23	34	1	1.7%
Energy	MWH	25,086	51,195	76,281	\$31.08	\$31.08	\$35.82	\$35.82	780	1,591	2,371	899	1,834	2,733	362	15.3%
Energy Cr	MWH	669	1,730	2,399	-\$14.00	-\$14.00	-\$15.92	-\$15.92	-9	-24	-34	-11	-28	-38	-5	13.7%
Demand	KW	29,844	56,584	86,428	\$13.17	\$9.06	\$15.29	\$10.50	393	513	906	456	594	1,050	145	16.0%
Control Dmd	KW	23,251	50,227	73,479	\$7.31	\$7.31	\$8.90	\$8.90	170	367	537	207	447	654	117	21.7%
Control Dmd	KW	23,283	33,301	56,584	\$6.50	\$6.50	\$8.01	\$8.01	151	216	368	186	267	453	85	23.2%
Control Dmd	KW	14,258	17,978	32,236	\$6.00	\$6.00	\$7.49	\$7.49	86	108	193	107	135	241	48	24.8%
Control Dmd	KW	2,124	5,709	7,833	\$5.80	\$5.80	\$7.28	\$7.28	12	33	45	15	42	57	12	25.6%
Control Dmd	KW	4,534	5,410	9,944	\$5.23	\$5.23	\$6.69	\$6.69	24	28	52	30	36	67	15	28.0%
Control Dmd	KW	3,391	5,718	9,109	\$4.73	\$4.73	\$6.18	\$6.18	16	27	43	21	35	56	13	30.7%
Fuel Cost	MWH	25,086	51,195	76,281	\$27.05	\$27.05	\$26.97	\$26.97	679	1,385	2,063	677	1,381	2,057	-6	-0.3%
Riders	KW	100,687	174,926	275,612	\$0.65	\$0.65	\$0.00	\$0.00	65	113	178	0	0	0	-178	-100.0%
Riders	MWH	25,086	51,195	76,281	\$1.15	\$1.15	\$1.14	\$1.14	29	59	88	29	59	87	-1	-0.6%
Total:									2,406	4,439	6,845	2,628	4,824	7,452	607	8.9%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A23 Peak-Ctrl Tier Lg C&I Primary																
Cust Chg	Bills	0	0	0	\$57.13	\$57.13	\$58.09	\$58.09	0	0	0	0	0	0	0	0.0%
Energy	MWH	0	0	0	\$31.08	\$31.08	\$35.82	\$35.82	0	0	0	0	0	0	0	0.0%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.92	-\$15.92	0	0	0	0	0	0	0	0.0%
Demand	KW	0	0	0	\$13.17	\$9.06	\$15.29	\$10.50	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$7.31	\$7.31	\$8.90	\$8.90	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$6.50	\$6.50	\$8.01	\$8.01	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$6.00	\$6.00	\$7.49	\$7.49	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.80	\$5.80	\$7.28	\$7.28	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.23	\$5.23	\$6.69	\$6.69	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.73	\$4.73	\$6.18	\$6.18	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	0	0	0	\$27.05	\$27.05	\$26.97	\$26.97	0	0	0	0	0	0	0	0.0%
Riders	KW	0	0	0	\$0.65	\$0.65	\$0.00	\$0.00	0	0	0	0	0	0	0	0.0%
Riders	MWH	0	0	0	\$1.15	\$1.15	\$1.14	\$1.14	0	0	0	0	0	0	0	0.0%
Total:									0	0	0	0	0	0	0	0.0%
#N/A																
Cust Chg	Bills	4	8	12	\$57.13	\$57.13	\$58.09	\$58.09	0	0	1	0	0	1	0	1.7%
Energy	MWH	326	562	887	\$29.27	\$29.27	\$34.12	\$34.12	10	16	26	11	19	30	4	16.6%
Energy Cr	MWH	33	58	91	-\$14.00	-\$14.00	-\$15.92	-\$15.92	0	-1	-1	-1	-1	-1	0	13.7%
Demand	KW	0	0	0	\$12.47	\$8.36	\$14.53	\$9.73	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	816	1,406	2,222	\$6.61	\$6.61	\$8.13	\$8.13	5	9	15	7	11	18	3	23.0%
Control Dmd	KW	0	0	0	\$5.80	\$5.80	\$7.24	\$7.24	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.30	\$5.30	\$6.72	\$6.72	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$5.10	\$5.10	\$6.52	\$6.52	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.53	\$4.53	\$5.93	\$5.93	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$4.03	\$4.03	\$5.42	\$5.42	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	326	562	887	\$27.05	\$27.05	\$26.97	\$26.97	9	15	24	9	15	24	0	-0.3%
Riders	KW	816	1,406	2,222	\$0.65	\$0.65	\$0.00	\$0.00	1	1	1	0	0	0	-1	-100.0%
Riders	MWH	326	562	887	\$1.15	\$1.15	\$1.14	\$1.14	0	1	1	0	1	1	0	-0.6%
Total:									24	42	67	27	46	73	6	9.0%

Sales and Revenue by Rate Schedule and Component - Billing Units, Rates (Energy in Mills/kWh), and Revenues (\$1,000's)

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Revenues			Proposed Revenues			Increase Annual	Pct Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter	Summer	Winter	Annual	Summer	Winter	Annual		
A23 Peak-Ctrl Tier Sm C&I Transmission																
Cust Chg	Bills	8	16	24	\$57.13	\$57.13	\$58.09	\$58.09	0	1	1	0	1	1	0	1.7%
Energy	MWH	1,627	3,829	5,456	\$29.17	\$29.17	\$34.02	\$34.02	47	112	159	55	130	186	26	16.6%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.92	-\$15.92	0	0	0	0	0	0	0	0.0%
Demand	KW	289	680	969	\$11.67	\$7.56	\$13.71	\$8.92	3	5	9	4	6	10	2	17.8%
Control Dmd	KW	376	734	1,110	\$5.81	\$5.81	\$7.32	\$7.32	2	4	6	3	5	8	2	25.9%
Control Dmd	KW	0	11,401	11,401	\$5.00	\$5.00	\$6.43	\$6.43	0	57	57	0	73	73	16	28.6%
Control Dmd	KW	4,828	0	4,828	\$4.50	\$4.50	\$5.91	\$5.91	22	0	22	29	0	29	7	31.3%
Control Dmd	KW	0	0	0	\$4.30	\$4.30	\$5.70	\$5.70	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.73	\$3.73	\$5.11	\$5.11	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.23	\$3.23	\$4.60	\$4.60	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	1,627	3,829	5,456	\$27.05	\$27.05	\$26.97	\$26.97	44	104	148	44	103	147	0	-0.3%
Riders	KW	5,493	12,815	18,308	\$0.65	\$0.65	\$0.00	\$0.00	4	8	12	0	0	0	-12	-100.0%
Riders	MWH	1,627	3,829	5,456	\$1.15	\$1.15	\$1.14	\$1.14	2	4	6	2	4	6	0	-0.6%
Total:									125	295	420	137	324	460	40	9.6%
A23 Peak-Ctrl Tier Lg C&I Transmission																
Cust Chg	Bills	5	9	14	\$57.13	\$57.13	\$58.09	\$58.09	0	1	1	0	1	1	0	1.7%
Energy	MWH	661	1,086	1,747	\$29.17	\$29.17	\$34.02	\$34.02	19	32	51	22	37	59	8	16.6%
Energy Cr	MWH	0	0	0	-\$14.00	-\$14.00	-\$15.92	-\$15.92	0	0	0	0	0	0	0	0.0%
Demand	KW	59	88	147	\$11.67	\$7.56	\$13.71	\$8.92	1	1	1	1	1	2	0	17.7%
Control Dmd	KW	0	0	0	\$5.81	\$5.81	\$7.32	\$7.32	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	3,060	3,060	\$5.00	\$5.00	\$6.43	\$6.43	0	15	15	0	20	20	4	28.6%
Control Dmd	KW	1,928	29	1,956	\$4.50	\$4.50	\$5.91	\$5.91	9	0	9	11	0	12	3	31.3%
Control Dmd	KW	0	0	0	\$4.30	\$4.30	\$5.70	\$5.70	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.73	\$3.73	\$5.11	\$5.11	0	0	0	0	0	0	0	0.0%
Control Dmd	KW	0	0	0	\$3.23	\$3.23	\$4.60	\$4.60	0	0	0	0	0	0	0	0.0%
Fuel Cost	MWH	661	1,086	1,747	\$27.05	\$27.05	\$26.97	\$26.97	18	29	47	18	29	47	0	-0.3%
Riders	KW	1,986	3,177	5,163	\$0.65	\$0.65	\$0.00	\$0.00	1	2	3	0	0	0	-3	-100.0%
Riders	MWH	661	1,086	1,747	\$1.15	\$1.15	\$1.14	\$1.14	1	1	2	1	1	2	0	-0.6%
Total:									49	81	130	54	89	142	12	9.5%