Declaration of Electric Storage Operation in Compliance with Configurations 2B and 2C as Outlined in Energy Storage Guidance 2

Purpose of Declarations

Historically, Distributed Energy Resources (DER) were assembled from discrete components or functional assemblies where the logic and operational approaches could be seen and analyzed. Today, much of the functionality is handled by an on-board computer following firmware and software instructions in order to achieve the desired results. To verify these actions requires extensive detailed review of the operating manuals and often inquiries with the manufacturer.

Declarations are used to provide the information and ratings to ensure the correct documentation are used for first-use of a design review and to confirm subsequent applications for using an approved package matches the approved package in order to expedite approval. An update to the firmware which modifies or adds operation modes and changes the required functionality is considered a facility modification and may be subject to a partial or full interconnection review as stated in the Interconnection Agreement, Section VIII.G. This applies to all sources, whether generators or energy storage. Guidance Document 2, Configurations 2B and 2C require an interconnection review.

Definitions

“Parallel Operation of Energy Storage” - is considered a source operated in parallel with the grid when it is connected to the distribution grid and can supply energy to the customer simultaneously with the Company’s supply of energy.

“Energy Storage Guidance Documents” - Guidance documents for the interconnection of electric storage based on agreed to terms from CO PUC Proceeding No. 16AL-0048E, available on the Xcel Energy – Colorado web site.

“Operating Mode” - a combination of the functionality in the physical Configuration and the functionality in the software programming some of which is not shown in the Configuration diagram. Operating Mode is the combined function designed to achieve an Operating Objective that may vary with a change of settings. Operating Modes are established as a function, not by a diagram designation. Operating Modes include, but are not limited to, battery non-export, maximize self-consumption, maximize export, perform time shifting, and perform peak shaving. A change of Operating Mode may constitute a change of Operating Objective.
Configurations Covered:

**Energy Storage Guidance Document 2, Configurations 2B and 2C**

2B Parallel Energy Storage with Renewable Generation, Net-Metering, with Export

2C Parallel Non-Exporting Energy Storage with Renewable Generation, Net-Metering

**Key Requirements and Functionality:**

1. Energy storage operates in parallel with the grid.
2. Generation is renewable.
3. Revenue Metering is Net-Metering.
4. Production Metering is installed.
5. 2B may export to grid if the storage is **100% charged**\(^1\) from on-site renewable generation.\(^2\)
6. 2C storage may not export to the grid but may be charged by mixed sources.

The methods of achieving #5 and #6, as applicable, must be fully illustrated in the oneline diagram or described below. Any aspect that is imbedded in equipment and governed by firmware must be described, any additional equipment must be specified, and **specific settings needed to assure compliance must be listed.**

System software and programming that is required to meet the Energy Storage Guidance provisions are inaccessible and/or password protected, with access restricted to manufacturer/developer/installer. This may include locks or other physical security or other means of securing the settings; or as mutually agreed upon on a case-by-case basis and identified in this Declaration.\(^3\)

**Xcel Energy has the right to conduct an inspection to verify compliance at a later date if problems arise or indications of possible non-compliance with the applicable Energy Storage Guidance Document provisions are present.**

---

\(^1\) If a battery exports when non-compliant, the site including PV is not eligible for net metering.

\(^2\) Charging must be 100% renewable energy. Any storage mixture of non-renewable energy disqualifies 2B from exporting. If the battery charging is not 100% renewable, the configuration may be used with non-export from the battery to the grid.

\(^3\) If the Operating Mode cannot be secured to ensure continued operation in a 2B or 2C compliant manner, as applicable, the facility will require a full interconnection review that includes all operating modes that are readily selectable and establish operating restrictions and mitigations to cover all selectable modes.
1. ESS Details:

This Declaration covers the following electric storage system (ESS) in whole or part as identified below:

**Customer**

Name: ________________________________

Address: __________________________________________

City:_________________________ State:_________ Zip:_____________

Phone:_________________________

Fax or Email Address:___________________________ (Optional)

**ESS Information:**

Location:_____________________________________

Customer Account Number:________________________

Application OID:________________________________

**ESS Equipment Details:**

---

2. ESS Battery (B) Rating & ESS Inverter (I) Information

<table>
<thead>
<tr>
<th>Manufacturer</th>
<th>Model Numbers</th>
<th>UL Listings</th>
<th>Energy Capacity (kWh)</th>
<th>Maximum current at AC terminals (A)</th>
<th>Real Power, max continuous charge (kW)</th>
<th>Real Power, Recovery Charge Rate After Utility Outage (kW)</th>
<th>Real Power, max continuous discharge (kW)</th>
<th>Real Power, peak output (kW)</th>
<th>Peak output duration capability (Sec)</th>
<th>Apparent Power, max continuous for charging (kVA)</th>
<th>Apparent Power, peak during discharge (kVA)</th>
<th>Power Factor Output Range (+/- range)</th>
<th>Power Factor capability at full-rated real power (+/- range)</th>
</tr>
</thead>
</table>

---

June 2018
### Charging Using Rectifier or Inverter

<table>
<thead>
<tr>
<th>Firmware Version</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Operating Modes Available</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Operating Modes Enabled</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
</tr>
</tbody>
</table>

### 3. Additional ESS Hardware: description, model and part number and general specifications. (Examples: Charge controller, separate control panel, external auto transfer switch, export gateway controller, aux. house meter, etc.)

<table>
<thead>
<tr>
<th>Model Numbers</th>
<th>Model Names</th>
<th>UL Listings</th>
<th>Firmware Version</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

I, (print name and title of Installer/Developer)_________________________ certify that I have personal knowledge of the facts stated in this Declaration. I further certify that all of the statements and representations made in this Declaration are true and correct.

Installer/Developer Signature__________________________________________

Date:__________________

June 2018