



P.O. Box 84
Denver, Colorado 80201-0840

November 15, 2018

Advice No. 1780 – Electric

Public Utilities Commission
of the State of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in accordance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 8 – ELECTRIC

and the following sheets are attached:

Colorado P.U.C. Sheet No.		Title of Sheet	Cancels Colorado P.U.C. Sheet No.	
Second Revised	114F	Solar Rewards Community Service	Sub. First Revised	114F
Second Revised	114G	Solar Rewards Community Service	Sub. First Revised	114G

The purpose of this filing is: to update the Fixed Solar*Rewards Community Service (SRCS) Credit for each Rate Schedule and the Components of the C&I Customer Specific Credits to be effective January 1, 2019, pursuant to the Commission Decision No. C12-0606 mailed June 8, 2012 in Proceeding No. 11A-418E.

Specifically, the Company files this advice letter to update the SRCS Credit factors beginning January 1, 2019, and ending December 31, 2019 in its Colorado P.U.C. No. 8 - Electric tariff.

The proposed Fixed SCRS Credits will result in a decrease in the credits for all rate service schedules when compared to the SRCS Credits that were filed on November 15, 2017.

The revenue effect on the Company from these changes to SRCS credits is minimal.

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In calculating customer bill impacts, the Company applied the allocation methodology from the Settlement Agreement in its Phase II Electric Rate Case, as approved by the Commission in Decision No. C16-1075, mailed on November 23, 2016, in Proceeding No. 16AL-0048E.

Solar Rewards Community Service credit levels are based on the forecasted Total Aggregate Retail Rate (TARR) for the following year. The TARR is the sum of all base rate components plus all applicable riders. The SRCS credit change from 2018 to 2019 ranges from -2.5% to -5.4%. The changes were primarily a result of the Tax Credit and Jobs Act (TCJA) impact on the Company's Cost.

The proposed rate changes for customers by Service Schedule are as follows:

Rate Service Schedule	Current Fixed Credit	Proposed Fixed Credit	Difference	% Change
R, RE TOU	\$ 0.07273	\$ 0.07032	\$(0.00241)	-3.3%
RD	\$ 0.06134	\$ 0.05969	\$(0.00165)	-2.7%
RD TDR	\$ 0.07233	\$ 0.07030	\$(0.00203)	-2.8%
C, NMTR	\$ 0.06949	\$ 0.06725	\$(0.00224)	-3.2%
SG, SG CPP, STOU, SPVTOU	\$ 0.06662	\$ 0.06457	\$(0.00205)	-3.1%
SGL	\$ 0.09592	\$ 0.09070	\$(0.00522)	-5.4%
SST	\$ 0.06662	\$ 0.06457	\$(0.00205)	-3.1%
PG, PG CPP, PTOU, SCS-7	\$ 0.05639	\$ 0.05491	\$(0.00148)	-2.6%
PST	\$ 0.05639	\$ 0.05491	\$(0.00148)	-2.6%
TG, TG CPP, TTOU, SCS-8	\$ 0.05214	\$ 0.05084	\$(0.00130)	-2.5%
TST	\$ 0.05214	\$ 0.05084	\$(0.00130)	-2.5%

This advice letter includes an illustrative bill impact for the five major rate service schedules: R, C, SG, PG and TG. These bill impacts are based on the monthly use of a typical customer and the assumption that SRCS customers receive energy from the SRCS solar resource equal to 100% of that typical monthly usage.

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Assuming SRCS Customer Subscribes at a level that equals Total Usage			
Assumes Demand Charged Customer TARR equals Class Average			
Rate Schedule	Bill Credit \$ Difference	Bill Credit % Difference	% Change in Bill
R	\$1.51	-3.31%	8.42%
C	\$2.23	-3.23%	10.64%
SG	\$51.13	-3.08%	11.24%
PG	\$733.21	-2.62%	9.69%
TG	\$17,381.46	-2.49%	17.44%

The provided bill impacts for residential and small commercial customers include the 2% RESA impact.

Notice of this filing will be placed in the legal classified section of the *Denver Post*, and will be provided by electronic mail to all intervenors in Proceeding No. 16A-0139E, the Company's last Renewable Energy Standard Plan, all customers who are subscribers to solar community gardens, and all solar garden developers the Company has in the queue for solar garden contracts. The Company will also post this Advice No. 1780 – Electric, Legal Notice and associated tariffs on the Xcel Energy web-site. A copy of the notice is attached as Exhibit 1. Contemporaneously filed with this Advice Letter, the Company is filing a Motion for an Alternative Form of Notice seeking authority to provide notice of the filing as set forth in this paragraph.

It is desired that the tariff sheets accompanying this Advice Letter become effective January 1, 2019.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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and

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Enclosures