

Solar*Rewards Community Standard Offer Application Process

Please note that program policies and sample documents are available on the Solar*Rewards Community Developer Resources section of the Company's website.

- Program will begin accepting applications at 10 a.m. MT on the stated launch date.
 - Any applications submitted before 10 a.m. MT will be considered invalid and deleted with notice provided to the submitter.
- Once available capacity is reserved a notice will be sent to the program email list indicating that the program has closed.
 - You can sign up for the email list [here](#)
- Applicants whose projects received capacity will be assigned a Solar*Rewards Community (SRC) application number, granted access to the SRC portal, and given five business days to submit both an application deposit in the amount of \$10/kilowatt (kW) and escrow in the amount of \$100/kilowatt (kW).
 - If an applicant fails to submit the payments in full, their application will no longer be accepted into the program. The applicant will be notified via email that their application has been denied for lack of required progress.
 - Separate security deposit and escrow forms that include instructions for submitting the funds can be downloaded from the SRC portal. Example forms are available on the Solar*Rewards Community Developer Resources section of the Company's [website](#).
- Upon receipt of the deposit and escrow, the applicant will receive an email notice to inform them that within 30 calendar days of being assigned an SRC number the applicant must also complete the following:
 - Upload a state certificate of good standing (to the SRC portal)
 - Upload the required engineering documents (to the SRC portal)
 - One line diagram
 - Site plan
 - Small Generator Interconnection Application (SGIA)
 - Submit the initial interconnection study fee of \$2,000 (using the Engineering Study Fee Form which can be downloaded from the SRC portal).
- If these requirements are not met, the applicant will be notified via email that their application has been denied for lack of required progress.
- Extensions to this requirement will not be granted.
- By completing the steps above the project will also secure an initial place in the interconnection queue at the applicable substation and feeder. In the event, multiple parties request interconnection using the same facilities, queue order will be determined by the time and date at which all application requirements are met.

Systems under this program must be operational within 30 months of being assigned an SRC number. If the system is not

*Note all time frames begin on the next business day

operational within this time the applicant will forfeit the application deposit to the Renewable Energy Standard Adjustment account.

Additional Requirements

Project Size

- Maximum project size is 500kWac.

Siting

- Standard Offer submissions may not be accepted in areas with no capacity for interconnection. At this time known areas with no capacity are Imboden Substation, Quincy Substation, and any substation in the San Luis Valley.

Co-Location

- Each legal parcel shall only have up to 500kWac in aggregate CSG capacity.
- CSGs with common ownership in rural designated areas cannot site more than 500kWac in aggregate within 0.5miles between points of interconnection.
- CSGs with common ownership in urban designated areas cannot site more than 1MWac in aggregate within 0.5miles between points of interconnection.
- RFP CSGs and Standard Offer CSGs may not be co-located on a single parcel together.

Site Moves

- Projects may request site moves to the program management team and if approved site moves will face no penalty, interconnection clocks will not reset with site moves.