

PUBLIC SERVICE COMPANY OF COLORADO

First Revised _____ Sheet No. 114F

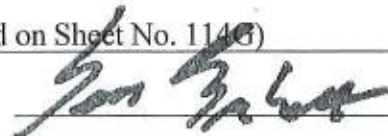
P.O. Box 840
Denver, CO 80201-0840

Original _____ Cancels Sheet No. 114F

ELECTRIC RATES	RATE																								
SOLAR REWARDS COMMUNITY SERVICE																									
SCHEDULE SRC																									
<p><u>RULES AND REGULATIONS – Cont'd</u></p> <p>2. The SRCS Producer shall notify Company of any service failure or damage to the Company's or the SRCS Producer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by SRCS Producer of any service failure. The SRCS Producer shall be responsible for repairing damage to the SRCS Producer's equipment as soon as practicable.</p> <p>3. The SRCS Producer shall be responsible to ensure the PV System design and installation is in compliance with the Company's Interconnection Standards and safety provisions and the Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. SRC Producers who do not comply with these standards will be subject to termination of service as well as SRC Subscriber's Allocations under this schedule and under the applicable service schedule until compliance is obtained.</p> <p>4. The Company will file no later than November 15th of each Year for the Fixed SRCS Credits for each Rate Schedule and for the Components of the C&I Customer Specific Credits that are to be effective January 1st of the subsequent Year.</p>																									
<p><u>RATE SCHEDULE FOR FIXED SRCS CREDIT for 2018</u></p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;"><u>Rate Schedule</u></th> <th style="text-align: right;"><u>Fixed SCRS Credit</u></th> </tr> </thead> <tbody> <tr> <td>R, RE-TOU</td> <td style="text-align: right;">\$0.07325</td> </tr> <tr> <td>RD</td> <td style="text-align: right;">\$0.05464</td> </tr> <tr> <td>RD-TDR</td> <td style="text-align: right;">\$0.07281</td> </tr> <tr> <td>C, NMTR</td> <td style="text-align: right;">\$0.06970</td> </tr> <tr> <td>SG, SG-CPP, STOU, SPVTOU</td> <td style="text-align: right;">\$0.06633</td> </tr> <tr> <td>SGL</td> <td style="text-align: right;">\$0.09563</td> </tr> <tr> <td>SST</td> <td style="text-align: right;">\$0.06633</td> </tr> <tr> <td>PG, PG-CPP, PTOU, SCS-7</td> <td style="text-align: right;">\$0.05640</td> </tr> <tr> <td>PST</td> <td style="text-align: right;">\$0.05640</td> </tr> <tr> <td>TG, TG-CPP, TTOU, SCS-8</td> <td style="text-align: right;">\$0.05223</td> </tr> <tr> <td>TST</td> <td style="text-align: right;">\$0.05223</td> </tr> </tbody> </table>		<u>Rate Schedule</u>	<u>Fixed SCRS Credit</u>	R, RE-TOU	\$0.07325	RD	\$0.05464	RD-TDR	\$0.07281	C, NMTR	\$0.06970	SG, SG-CPP, STOU, SPVTOU	\$0.06633	SGL	\$0.09563	SST	\$0.06633	PG, PG-CPP, PTOU, SCS-7	\$0.05640	PST	\$0.05640	TG, TG-CPP, TTOU, SCS-8	\$0.05223	TST	\$0.05223
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ADVISE LETTER NUMBER 1753


REGIONAL VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE DATE November 15, 2017

DECISION/PROCEEDING NUMBER _____

EFFECTIVE DATE January 1, 2018

PUBLIC SERVICE COMPANY OF COLORADO

First Revised

Sheet No. 114G

P.O. Box 840
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Original

Cancels
Sheet No. 114G

ELECTRIC RATES	RATE
SOLAR REWARDS COMMUNITY SERVICE	
SCHEDULE SRCS	
COMPONENTS FOR CALCULATING C&I INDIVIDUAL SRCS CREDITS for 2018	
	<u>(BER)</u>
	<u>Base Energy Rate with GRSA</u>
<u>Rate Schedule</u>	
SG, SG-CPP, SST, STOU, SPVTOU	\$ 0.00461
SGL	\$ 0.00461
PG, PST, SCS-7, PTOU, PG-CPP	\$ 0.00458
TG, TST, TTOU, SCS-8, TG-CPP	\$ 0.00441
	<u>ECA Component</u>
SG, SG-CPP, SST, STOU, SPVTOU	\$ 0.03010
SGL	\$ 0.03010
PG, PG-CPP, PST, SCS-7, PTOU	\$ 0.02938
TG, TG-CPP, TST, TTOU, SCS-8	\$ 0.02878
	<u>T&D Component Cost %</u>
SG, SG-CPP, STOU, SPVTOU,	24.56%
SST	24.56%
SGL	17.75%
PG, PG-CPP, PTOU, SCS-7	19.17%
PST	19.17%
TG, TG-CPP, TTOU, SCS-8	7.28%
TST	7.28%
	<u>TCA Component Cost %</u>
SG, SG-CPP, STOU, SPVTOU	1.59%
SST	1.59%
SGL	5.30%
PG, PG-CPP, PTOU, SCS-7	1.41%
PST	1.41%
TG, TG-CPP, TTOU, SCS-8,	1.52%
TST	1.52%

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