



P.O. Box 84
Denver, Colorado 80201-0840

November 15, 2017

Advice No. 1753 – Electric

Public Utilities Commission
of the State of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in accordance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 8 - ELECTRIC

<u>Colorado P.U.C. No. 8 Sheet No.</u>		<u>Title of Sheet</u>	<u>Cancels</u> <u>Colorado P.U.C. No. 8 Sheet No.</u>	
First Revised	114F	Solar Rewards Community Service	Original	114F
First Revised	114G	Solar Rewards Community Service	Original	114G

The purpose of this filing is: to update the Fixed Solar*Rewards Community Service (“SRCS”) Credit for each Rate Schedule and the Components of the variable C&I customer-specific Credits to be effective January 1, 2018, pursuant to the Commission Decision No. C12-0606 mailed June 8, 2012 in Docket No. 11A-418E.

Specifically, the Company files this advice letter to update the fixed SRCS Credits and the Components for calculating the variable Commercial and Industrial (“C&I”) Individual Credits beginning January 1, 2018, and ending December 31, 2018 in its Colorado P.U.C. No. 8 - Electric tariff.

The proposed Fixed SCRS Credits will result in a decrease in the class credits for all rate service schedules when compared to the SRCS Credits that were filed on November 15, 2016.

The Public Utilities Commission
of the State of Colorado

Advice No. 1753 – Electric

Page 2 of 4

For the variable C&I Individual Credits Components, the Base Energy Rate component is unchanged from that filed on November 15, 2016, the Electric Commodity Adjustment (“ECA”) component went down in value, and the Transmission and Distribution (“T&D”) and Transmission Cost Adjustment (“TCA”) components went up in value. It is not possible to predict the net effect of these Component changes on the C&I Individual Credits because the Components are applied to each individual C&I customer’s Total Aggregate Variable Retail Rate (“TAVRR”) and the result will vary by customer, but overall the Company anticipates the revenue from these changes to SRCS Credits and Components to be minimal.

In calculating customer bill impacts, the Company applied the allocation methodology from the Settlement Agreement in its Phase II Electric Rate Case, Proceeding No. 16AL-0048E, and approved by the Commission in Decision No. C16-1075 mailed November 23, 2016. While not immediately impacting Company rates charged to customers who are not on the SRCS Schedule, changes in the bill credits will affect the Renewable Energy Standard Adjustment (“RESA”) Deferred Account because all bill credits paid in excess of avoided costs are charged against that account.

Solar Rewards Community Service credit levels are based on the forecasted Total Aggregate Fixed Retail Rate (“TAFRR”) for the following year. The TAFRR is the sum of all base rate components plus all applicable riders. The SRCS Credit changes from 2017 to 2018 range from -4.36% to -4.79% by class.

The proposed rate changes for customers by major service schedule (R, C, SG, PG and TG) are as follows:

Rate Service Schedule	Current Fixed SCRS Credit	Proposed Fixed SCRS Credit	Difference	% Difference
Residential R	\$0.07664	\$0.07325	\$(0.00339)	-4.42%
Commercial C	\$0.07287	\$0.06970	\$(0.00318)	-4.36%
Secondary General SG	\$0.06947	\$0.06633	\$(0.00313)	-4.51%
Primary General PG	\$0.05916	\$0.05640	\$(0.00277)	-4.68%
Transmission General TG	\$0.05485	\$0.05223	\$(0.00263)	-4.79%

This advice letter includes an illustrative bill impact below for the five major rate service schedules: R, C, SG, PG, and TG. These illustrative bill impacts are based on the monthly use of a typical customer under each schedule and the assumption that SRCS customers receive energy from the SRCS solar resource equal to 100% of that typical monthly usage.

The Public Utilities Commission
of the State of Colorado

Advice No. 1753 – Electric

Page 3 of 4

Assumes SRCS Customer Subscribes at a level that equals Total Usage			
Assumes Demand Charged Customer TAVRR equals Class Average			
Rate Schedule	Bill Credit \$ Difference	Bill Credit % Difference	% Change in Bill
R	\$2.12	-4.41%	11.42%
C	\$3.16	-4.36%	14.37%
SG	\$78.15	-4.51%	16.08%
PG	\$1,370.31	-4.68%	27.13%
TG	\$35,130.13	-4.79%	119.26%

The provided illustrative bill impacts for residential and small commercial customers include the 2% RESA impact.

Notice of this filing will be placed in the legal classified section of *The Denver Post*, and will be provided by electronic mail to all intervenors in Proceeding No. 16A-0139E, the Company's last Renewable Energy Standard Plan, all customers who are subscribers to solar community gardens, and all solar garden developers the Company has in the queue for solar garden contracts. The Company will also post this Advice No. 1753 – Electric, Legal Notice and associated tariffs on the Xcel Energy website. A copy of the notice is attached as Exhibit 1. Contemporaneously filed with this Advice Letter, the Company is filing a Motion for an Alternative Form of Notice seeking authority to provide notice of the filing as set forth in this paragraph.

It is desired that the tariff sheets accompanying this Advice Letter become effective January 1, 2018.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

Scott B. Brockett
Director
Regulatory Administration
Xcel Energy Services Inc.
1800 Larimer St, Suite 1400
Denver, Colorado 80202
Tel: (303) 294-2164
Fax: (303) 294-2329
Email: scott.b.brockett@xcelenergy.com

The Public Utilities Commission
of the State of Colorado

Advice No. 1753 – Electric

Page 4 of 4

and

Sarah Daly #42122
Senior Attorney
Xcel Energy Services Inc.
1800 Larimer Street, Suite 1100
Denver, Colorado 80202
Telephone: (303) 294-2222
Fax: (303) 294-2988
Email: sarah.g.daly@xcelenergy.com


Manager

MAM:sdw

Enclosures