

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Fifth Revised Sheet No. 114F

P.O. Box 840  
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 114F

ELECTRIC RATES	RATE																		
<b>SOLAR REWARDS COMMUNITY SERVICE</b>																			
<b>SCHEDULE SRC</b>																			
<p><b><u>RULES AND REGULATIONS</u></b></p>																			
<p>Should there be any conflict between the provisions within this Schedule SRCS and the applicable service tariff, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the agreement between the Customer and Company and the Company's Rules and Regulations on file with the Commission and the following conditions:</p>																			
<ol style="list-style-type: none"> <li>1. The SRCS Producer will install, own and maintain the photovoltaic generation system (PV System). Company will install, own, operate and maintain suitable metering for measuring the production of the PV System. The SRCS Producer or their agent shall be responsible to provide, own, operate and maintain at the SRC Producer's cost any necessary electronic communications that are required by the Company to record the SRCS Producers photovoltaic energy production.</li> <li>2. The SRCS Producer shall notify Company of any service failure or damage to the Company's or the SRCS Producer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by SRCS Producer of any service failure. The SRCS Producer shall be responsible for repairing damage to the SRCS Producer's equipment as soon as practicable.</li> <li>3. The SRCS Producer shall be responsible to ensure the PV System design and installation is in compliance with the Company's Interconnection Standards and safety provisions and the Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. SRC Producers who do not comply with these standards will be subject to termination of service as well as SRC Subscriber's Allocations under this schedule and under the applicable service schedule until compliance is obtained.</li> <li>4. The Company will file no later than November 15th of each Year for the Fixed SRCS Credits for each Rate Schedule and for the Components of the C&amp;I Customer Specific Credits that are to be effective January 1st of the subsequent Year.</li> </ol>																			
<p><b><u>RATE SCHEDULE FOR FIXED SRCS CREDIT for 2022</u></b></p>																			
<table border="0"> <thead> <tr> <th style="text-align: left;"><u>Rate Schedule</u></th> <th style="text-align: right;"><u>Fixed SCRS Credit</u></th> </tr> </thead> <tbody> <tr> <td>R, RE-TOU</td> <td style="text-align: right;">\$0.07510</td> </tr> <tr> <td>RD</td> <td style="text-align: right;">\$0.07510</td> </tr> <tr> <td>C, C-TOU, NMTR</td> <td style="text-align: right;">\$0.07010</td> </tr> <tr> <td>SG, SG-CPP, STOU, SPVTOU</td> <td style="text-align: right;">\$0.06580</td> </tr> <tr> <td>S-EV</td> <td style="text-align: right;">\$0.07507</td> </tr> <tr> <td>SGL</td> <td style="text-align: right;">\$0.07756</td> </tr> <tr> <td>SST</td> <td style="text-align: right;">\$0.06580</td> </tr> <tr> <td>PG, PG-CPP, PTOU, SCS-7</td> <td style="text-align: right;">\$0.05825</td> </tr> </tbody> </table>	<u>Rate Schedule</u>	<u>Fixed SCRS Credit</u>	R, RE-TOU	\$0.07510	RD	\$0.07510	C, C-TOU, NMTR	\$0.07010	SG, SG-CPP, STOU, SPVTOU	\$0.06580	S-EV	\$0.07507	SGL	\$0.07756	SST	\$0.06580	PG, PG-CPP, PTOU, SCS-7	\$0.05825	<p style="text-align: center;">T</p> <p style="text-align: center;">I D N I R R I I M</p>
<u>Rate Schedule</u>	<u>Fixed SCRS Credit</u>																		
R, RE-TOU	\$0.07510																		
RD	\$0.07510																		
C, C-TOU, NMTR	\$0.07010																		
SG, SG-CPP, STOU, SPVTOU	\$0.06580																		
S-EV	\$0.07507																		
SGL	\$0.07756																		
SST	\$0.06580																		
PG, PG-CPP, PTOU, SCS-7	\$0.05825																		
(Continued on Sheet No. 114G)																			

ADVICE LETTER NUMBER 1872

ISSUE DATE November 15, 2021

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE January 1, 2022

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Fifth Revised Sheet No. 114G

P.O. Box 840  
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 114G

ELECTRIC RATES		RATE
<b>SOLAR REWARDS COMMUNITY SERVICE</b>		
<b>SCHEDULE SRCS</b>		
<u>RATE SCHEDULE FOR FIXED SRCS CREDIT for 2022 – Cont'd</u>		
<u>Rate Schedule</u>	<u>Fixed SCRS Credit</u>	
PST	\$0.05825	MT
TG, TG-CPP, SCS-8	\$0.05356	M
TST	\$0.05356	MI
		MI
		MI
<u>COMPONENTS FOR CALCULATING C&amp;I INDIVIDUAL SRCS CREDITS for 2022</u>		
	<u>(BER)</u>	
<u>Rate Schedule</u>	<u>Base Energy Rate with GRSA</u>	
SG, SG-CPP, SST, STOU, SPVTOU	\$ 0.00791	I
S-EV	\$ 0.04172	I
SGL	\$ 0.00791	I
PG, PST, SCS-7, PTOU, PG-CPP	\$ 0.00778	I
TG, TST, SCS-8, TG-CPP	\$ 0.00724	I
	<u>ECA Component</u>	
SG, SG-CPP, SST, STOU, SPVTOU	\$ 0.03288	I
S-EV	\$ 0.03288	I
SGL	\$ 0.03288	I
PG, PG-CPP, PST, SCS-7, PTOU	\$ 0.03209	I
TG, TG-CPP, TST, SCS-8	\$ 0.03144	I
	<u>T,D&amp;DSM Component Cost %</u>	
SG, SG-CPP, STOU, SPVTOU,	28.45%	C
SST	28.45%	I
S-EV	25.31%	I
SGL	2309%	I
PG, PG-CPP, PTOU, SCS-7	22.58%	I
PST	22.58%	I
TG, TG-CPP, SCS-8	9.38%	I
TST	9.38%	I
	<u>TCA Component Cost %</u>	
SG, SG-CPP, STOU, SPVTOU	1.51%	R
SST	1.51%	R
S-EV	4.27%	R
SGL	5.62%	R
PG, PG-CPP, PTOU, SCS-7	1.22%	R
PST	1.22%	R
TG, TG-CPP, SCS-8,	1.40%	R
TST	1.40%	R
(Continued on Sheet No. 114H)		

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ISSUE DATE November 15, 2021

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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE January 1, 2022

PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 114H

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancels  
Sheet No. 114H

ELECTRIC RATES	RATE
<b>SOLAR REWARDS COMMUNITY SERVICE</b>	
<b>SCHEDULE SRCS</b>	
<u>COMPONENTS FOR CALCULATING C&amp;I INDIVIDUAL SRCS CREDITS for</u>	
<u>2022 – Cont'd</u>	
SG, SG-CPP, STOU, SPVTOU	DSMCA Component Cost % 1.34%
SST	1.34%
S-EV	4.26%
SGL	5.59%
PG, PG-CPP, PTOU, SCS-7	1.19%
PST	1.19%
TG, TG-CPP, SCS-8,	1.36%
TST	1.36%
(Continued on Sheet No. 114I)	

M  
MT  
  
N  
N  
N  
N  
N  
N  
N  
N

ADVICE LETTER NUMBER 1872 Amended

ISSUE DATE December 3, 2021

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE January 1, 2022