

Updated Feb 4, 2016 || Prices as of Jan 2016

Updated Feb 4, 2016 || 2015/2016 riders

Source: Steve Huso

Rate Code	A01 Res	A10 Sm Gen	A12 Sm Gen TOD	A14* General Service				A15* General Service Time-of-Day				A16 Sm Gen TOD	Electric Riders			
Rate	\$8.00	\$10.00	\$12.00	\$25.75	\$0.00	\$0.00	\$0.00	\$29.75	\$0.00	\$0.00	\$0.00	\$10.00	Fuel Clause Adjustment			
Cust Chg	Secondary	Secondary	Secondary	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary	Service Category Class	FAF Ratio	Base Cost	Fuel Cost (1/15-12/15 Average)
Energy Charge (\$/kWh)	Secondary	Secondary	Secondary	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary	Residential	1.0185	\$0.028310	\$0.026750
Summer	\$ 0.133342	\$ 0.127671		\$ 0.063379	\$ 0.062377	\$ 0.060426	\$ 0.060319						C&I Non-Demand	1.0493	\$0.029170	\$0.027630
Winter	\$ 0.118742	\$ 0.113071		\$ 0.063379	\$ 0.062377	\$ 0.060426	\$ 0.060319						C&I Demand	1.0028	\$0.027880	\$0.026600
Summer On-peak			\$ 0.195941					\$ 0.084272	\$ 0.083269	\$ 0.081319	\$ 0.075221	\$ 0.111142	C&I Demand TOD On-Peak	1.2732	\$0.035390	\$0.033690
Summer Off-peak			\$ 0.065478					\$ 0.047309	\$ 0.046307	\$ 0.044356	\$ 0.044248	\$ 0.111142	C&I Demand TOD Off-Peak	0.7987	\$0.022200	\$0.020960
Winter On-peak			\$ 0.165308					\$ 0.084272	\$ 0.083269	\$ 0.081319	\$ 0.081211	\$ 0.100421	Outdoor Lighting	0.7446	\$0.020700	\$0.019590
Winter Off-peak			\$ 0.065478					\$ 0.047309	\$ 0.046307	\$ 0.044356	\$ 0.044248	\$ 0.100421				Effective Date
Demand Charge (\$/kW)	Secondary	Secondary	Secondary	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary	CIP Adjustment Factor	\$0.001386 per kWh		10/1/2015
Summer				\$16.07	\$15.10	\$14.34	\$13.48						Environmental Improvement Rider			9/1/2012
Winter				\$11.64	\$10.67	\$9.91	\$9.05						Non-Demand Customers	\$0.000000 per kWh		
Summer On-peak								\$16.07	\$15.10	\$14.34	\$13.48		Demand Customers	\$0.000000 per kWh	\$0.00 per kWh	
Summer Off-peak								\$2.59	\$1.62	\$0.86	\$0.00		State Energy Policy Rider	\$0.000000 per kWh		1/1/2014
Winter On-peak								\$11.64	\$10.67	\$9.91	\$9.05		Renew. Dev. Fund Factor	\$0.000902 per kWh		1/1/2016
Winter Off-peak								\$2.59	\$1.62	\$0.86	\$0.00		Transmission Cost Recovery Rider			7/1/2015
Controllable Perf. Fact. A													Commercial Non-Demand	\$0.003073 per kWh		
Controllable Perf. Fact. B													Demand Billed	\$0.906000 per kW		
Controllable Perf. Fact. C													Interim Rate Increase Multiplier		7.75%	Multiplier to apply to base rates to calculate interim rates 1/1/16.
* Energy Charge Credit of \$0.0140 applies to all kWh in excess of (billing demand * 400 hours)													Mercury Cost Recovery	\$0.000000 per kWh	1/1/2011	
* Energy Charge Credit of \$0.0140 applies to all kWh in excess of (billing demand * 400 hours)													Renew. Energy St Cost Recovery		0.000%	

Rate Code	A23* Peak Controlled Service - Tier I				A23* Peak Controlled Service - Tier II				A24* Peak Controlled Time-of-Day Service - Tier I				A24* Peak Controlled Time-of-Day Service - Tier II				A34 St Light				
Rate	\$55.00				\$55.00				\$55.00				\$55.00				\$4.75				
Cust Chg	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary				
Energy Charge (\$/kWh)	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary				
Summer	\$ 0.063379	\$ 0.062377	\$ 0.060426	\$ 0.060319	\$ 0.063379	\$ 0.062377	\$ 0.060426	\$ 0.060319					\$ 0.084272	\$ 0.083269	\$ 0.081319	\$ 0.075221	\$ 0.084272	\$ 0.083269	\$ 0.081319	\$ 0.075221	\$ 0.077011
Winter	\$ 0.063379	\$ 0.062377	\$ 0.060426	\$ 0.060319	\$ 0.063379	\$ 0.062377	\$ 0.060426	\$ 0.060319					\$ 0.047309	\$ 0.046307	\$ 0.044356	\$ 0.044248	\$ 0.047309	\$ 0.046307	\$ 0.044356	\$ 0.044248	\$ 0.077011
Summer On-peak									\$ 0.084272	\$ 0.083269	\$ 0.081319	\$ 0.075221	\$ 0.084272	\$ 0.083269	\$ 0.081319	\$ 0.075221	\$ 0.084272	\$ 0.083269	\$ 0.081319	\$ 0.075221	
Summer Off-peak									\$ 0.047309	\$ 0.046307	\$ 0.044356	\$ 0.044248	\$ 0.047309	\$ 0.046307	\$ 0.044356	\$ 0.044248	\$ 0.047309	\$ 0.046307	\$ 0.044356	\$ 0.044248	
Winter On-peak									\$ 0.084272	\$ 0.083269	\$ 0.081319	\$ 0.081211	\$ 0.084272	\$ 0.083269	\$ 0.081319	\$ 0.081211	\$ 0.084272	\$ 0.083269	\$ 0.081319	\$ 0.081211	
Winter Off-peak									\$ 0.047309	\$ 0.046307	\$ 0.044356	\$ 0.044248	\$ 0.047309	\$ 0.046307	\$ 0.044356	\$ 0.044248	\$ 0.047309	\$ 0.046307	\$ 0.044356	\$ 0.044248	
Demand Charge (\$/kW)	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary	Primary	TT	Trans.	Secondary				
Summer	\$16.07	\$15.10	\$14.34	\$13.48	\$16.07	\$15.10	\$14.34	\$13.48					\$16.07	\$15.10	\$14.34	\$13.48					
Winter	\$11.64	\$10.67	\$9.91	\$9.05	\$11.64	\$10.67	\$9.91	\$9.05					\$2.59	\$1.62	\$0.86	\$0.00	\$2.59	\$1.62	\$0.86	\$0.00	
Summer On-peak									\$16.07	\$15.10	\$14.34	\$13.48	\$16.07	\$15.10	\$14.34	\$13.48					
Summer Off-peak									\$2.59	\$1.62	\$0.86	\$0.00	\$2.59	\$1.62	\$0.86	\$0.00					
Winter On-peak									\$11.64	\$10.67	\$9.91	\$9.05	\$11.64	\$10.67	\$9.91	\$9.05					
Winter Off-peak									\$2.59	\$1.62	\$0.86	\$0.00	\$2.59	\$1.62	\$0.86	\$0.00					
Controllable Perf. Fact. A	N/A	N/A	N/A	N/A	\$8.85	\$7.88	\$7.12	\$6.26	N/A	N/A	N/A	N/A	\$8.85	\$7.88	\$7.12	\$6.26					
Controllable Perf. Fact. B	\$7.22	\$6.25	\$5.50	\$4.63	\$7.97	\$7.00	\$6.25	\$5.39	\$7.22	\$6.25	\$5.50	\$4.63	\$7.97	\$7.00	\$6.25	\$5.39					
Controllable Perf. Fact. C	\$6.61	\$5.64	\$4.88	\$4.02	\$7.43	\$6.47	\$5.71	\$4.85	\$6.61	\$5.64	\$4.88	\$4.02	\$7.43	\$6.47	\$5.71	\$4.85					
Controllable Schedule L	\$6.07	\$5.10	\$4.34	\$3.48	N/A	N/A	N/A	N/A	\$6.07	\$5.10	\$4.34	\$3.48	N/A	N/A	N/A	N/A					
* Energy Charge Credit of \$0.0140 applies to all kWh in excess of (billing demand * 400 hours)																					

Gas Rate Data

Updated Dec 16, 2015 || 2015 riders

Description	Rate Code	Retail Rate \$/Dth		Demand Cost \$/Dth/Mth	Customer Charge \$/Month
		Summer	Winter		
Residential	101	\$5.28	\$5.86		\$9.00
Small Commercial and Industrial	102, 108	\$4.85	\$5.43		\$25.00
Large Commercial and Industrial	118, 125	\$4.85	\$5.43		\$50.00
Large Commercial Demand	103	\$3.82	\$3.82	\$13.60	\$150.00
Small Commercial Demand	119	\$3.82	\$3.82	\$13.60	\$275.00
Interruptible - small	105, 111	\$4.23	\$4.23		\$145.00
Interruptible - medium	106	\$3.90	\$3.90		\$300.00
Interruptible - large	120	\$3.86	\$3.86		\$450.00

Rate Code	Base Cost of Gas (\$/Therm)		Dist. Charge (\$/Therm)	Demand Cost \$/Therm/Mth		PGA True-Up (Eff. Sep 15 - Aug 16)		Additional Riders	
	Summer	Winter		Distribution	Commodity	\$/Therm	\$/Therm/Mth	Rider	\$/Therm
102, 108	\$0.59611	\$0.65392	\$0.185913			(\$0.27951)			
102, 108	\$0.59440	\$0.65221	\$0.123310			(\$0.27801)		Cons. Improv. Program Rider	\$0.021139
118, 125	\$0.59440	\$0.65221	\$0.123151			(\$0.27801)		State Energy Policy Rider	\$0.000724
103	\$0.53874	\$0.53874	\$0.047512	\$0.809470	\$0.59664	(\$0.24186)	(\$0.04591)	Gas Affordability Charge	\$0.004000
119	\$0.53874	\$0.53874	\$0.047512	\$0.809470	\$0.59664	(\$0.24186)	(\$0.04591)	Gas Utility Infrastructure Rider	
105, 111	\$0.54926	\$0.54926	\$0.096354			(\$0.25645)		Commercial Firm	\$0.019357
106	\$0.54696	\$0.54696	\$0.047512			(\$0.23834)		Commercial Demand Billed	\$0.012021
120	\$0.55006	\$0.55006	\$0.043461			(\$0.24144)		Interruptible	\$0.008369