

CEPR Deferred Balance (\$000)						
Year	CEPR Costs	CEPR Revenue	Annual Excess/ (Deficiency)	Interest ¹	Annual Excess/ (Deficiency) w/ Interest	CEPR Rolling Balance (Deferred)
2020						\$ -
2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2024	\$ 4,412	\$ 43,810	\$ 39,398	\$ 250	\$ 39,648	\$ 39,648
2025	\$ -	\$ 44,248	\$ 44,248	\$ 785	\$ 45,033	\$ 84,681
2026	\$ 6,570	\$ 44,691	\$ 38,121	\$ 1,318	\$ 39,438	\$ 124,119
2027	\$ 8,008	\$ 45,138	\$ 37,130	\$ 1,812	\$ 38,942	\$ 163,061
2028	\$ 50,155	\$ 46,041	\$ (4,115)	\$ 2,045	\$ (2,070)	\$ 160,991
2029	\$ 57,905	\$ 46,961	\$ (10,943)	\$ 1,975	\$ (8,968)	\$ 152,023
2030	\$ 143,942	\$ 47,901	\$ (96,041)	\$ 1,321	\$ (94,720)	\$ 57,303

¹ Interest is calculated using Federal Reserve seven-year treasury rate as quoted on report H.15 "Selected Interest Rates," 2021 is estimated to be 1.27%.

\$ 9,505

Interest Rate

CEPR Deferred (\$000)	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	Total
Beginning Balance	\$ -	\$ -	\$ -	\$ (0)	\$ 39,648	\$ 84,681	\$ 124,119	\$ 163,061	\$ 160,991	\$ 152,023	\$ -
CEPR Thermal Costs	\$ -	\$ -	\$ (0)	\$ (4,412)	\$ (21,229)	\$ (153)	\$ (25,255)	\$ (44,396)	\$ (29,027)	\$ (76,938)	\$ (201,410)
RESA II	\$ -	\$ -	\$ -	\$ -	\$ 21,229	\$ (6,417)	\$ 17,247	\$ (5,760)	\$ (28,878)	\$ (67,004)	\$ (69,582)
CEPR Costs	\$ -	\$ -	\$ (0)	\$ (4,412)	\$ -	\$ (6,570)	\$ (8,008)	\$ (50,155)	\$ (57,905)	\$ (143,942)	\$ (270,993)
CEPR Revenue			\$ -	\$ 43,810	\$ 44,248	\$ 44,691	\$ 45,138	\$ 46,041	\$ 46,961	\$ 47,901	\$ 318,790
1.27% Interest	\$ -	\$ -	\$ (0)	\$ 250	\$ 785	\$ 1,318	\$ 1,812	\$ 2,045	\$ 1,975	\$ 1,321	\$ 9,505
Ending Balance	\$ -	\$ -	\$ (0)	\$ 39,648	\$ 84,681	\$ 124,119	\$ 163,061	\$ 160,991	\$ 152,023	\$ 57,303	\$ 57,303

CEP vs ERP - Isolate 'Clean Energy Resources' (CER)

	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
RESA II										
RES			\$ (0)	\$ 931	\$ (1,897)	\$ 32,223	\$ 30,421	\$ 62,299	\$ 85,242	\$ 167,578
No-RES			\$ (0)	\$ (931)	\$ (20,747)	\$ (25,571)	\$ (48,299)	\$ (56,329)	\$ (55,311)	\$ (98,135)
2021 ERP&CEP RES/No-RES			\$ (0)	\$ 0	\$ (22,645)	\$ 6,652	\$ (17,878)	\$ 5,970	\$ 29,931	\$ 69,444
Recovered in CEPR										
RESA II Total	\$ -	\$ -	\$ (0)	\$ 0	\$ (22,645)	\$ 6,652	\$ (17,878)	\$ 5,970	\$ 29,931	\$ 69,444
CEPR										
CEP (Net of ECA, TCA and Renewables)			\$ 766,376	\$ 775,032	\$ 724,047	\$ 723,638	\$ 681,896	\$ 706,846	\$ 746,186	\$ 741,146
ERP (Net of ECA, TCA and Renewables)			\$ (766,376)	\$ (770,313)	\$ (757,619)	\$ (723,479)	\$ (699,419)	\$ (728,636)	\$ (776,874)	\$ (783,846)
2021 ERP&CEP Delta			\$ -	\$ 4,719	\$ -	\$ 159	\$ -	\$ -	\$ -	\$ -
CEP No-RES			\$ 0	\$ -	\$ 22,645	\$ -	\$ 26,179	\$ 46,013	\$ 30,085	\$ 79,740
CEPR Total	\$ -	\$ -	\$ 0	\$ 4,719	\$ 22,645	\$ 159	\$ 26,179	\$ 46,013	\$ 30,085	\$ 79,740

		2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Revenue Analysis	CEPR	\$ -	\$ -	\$ 42,484	\$ 43,810	\$ 44,248	\$ 44,691	\$ 45,138	\$ 46,041	\$ 46,961	\$ 47,901
Load Forecasting	Retail Sales	28,677,139	28,790,070	28,968,401	29,305,922	29,678,719	30,048,674	30,341,116	30,766,295	31,033,433	31,372,783
Load Forecasting	Wholesale Sales	2,244,145	1,945,335	1,871,981	2,035,128	1,979,482	1,099,957	1,109,668	1,120,908	1,131,928	1,142,585
Load Forecasting	Total Sales	<u>30,921,284</u>	<u>30,735,405</u>	<u>30,840,382</u>	<u>31,341,050</u>	<u>31,658,201</u>	<u>31,148,630</u>	<u>31,450,784</u>	<u>31,887,203</u>	<u>32,165,362</u>	<u>32,515,368</u>
		92.7%	93.7%	93.9%	93.5%	93.7%	96.5%	96.5%	96.5%	96.5%	96.5%