



Duke Energy Florida, LLC  
299 First Avenue North  
St. Petersburg, Florida 33701

June 15, 2016

Carlotta Stauffer  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Duke Energy Florida's Petition for Issuance of a Nuclear Asset-Recovery Financing Order; Docket No. 150171-EI  
Issuance Advice Letter and Form of True-Up Adjustment Letter

Dear Ms. Stauffer:

Pursuant to the financing order in the above-captioned Docket ("Financing Order"), Duke Energy Florida, LLC (the "Company") hereby transmits for filing this combined Issuance Advice Letter and Form of True-Up Adjustment Letter. Any terms not defined herein shall have the meanings ascribed thereto in the Financing Order or Section 366.95, Florida Statutes.

In the Financing Order, the Commission requires the Company to file a combined Issuance Advice Letter and Form of True-Up Adjustment Letter following pricing of a series of Nuclear Asset-Recovery Bonds.

The terms of pricing and issuance of the first series of Nuclear Asset-Recovery Bonds are as follows:

Name of Nuclear Asset-Recovery Bonds: Series A Senior Secured Bonds

Name of Issuer: Duke Energy Florida Project Finance, LLC

Name of Trustee: The Bank of New York Mellon Trust Company, National Association

Expected Closing Date: June 22, 2016

Preliminary Bond Ratings: Moody's, Aaa (sf); Standard & Poor's, AAA (sf); Fitch, AAAsf (final ratings to be received prior to closing)

Total Principal Amount of Nuclear Asset-Recovery Bonds to be Issued (i.e., the sum of Nuclear Asset-Recovery Costs plus up-front bond issuance costs incurred in connection with the issuance of the Series A Senior Secured Bonds):

\$1,294,290,000 (See Attachment 1)

Estimated up-front bond issuance costs<sup>1</sup>: \$15,953,000 (See Attachment 2)

Interest Rates and Expected Amortization Schedule: (See Attachment 3)

Distributions to Investors: Semiannually

Weighted Average Coupon Rate<sup>2</sup>: 2.72%

Annualized Weighted Average Yield<sup>3</sup>: 2.778%

Initial Balance of Capital Subaccount: \$6,471,450

Estimated/Actual Annual Ongoing Financing Costs for first year of Nuclear Asset-Recovery Bonds: \$1,107,737 (See Attachment 4)

The initial Nuclear Asset-Recovery Charge (the “Initial Charge”) has been calculated in accordance with the methodology described in the Financing Order and based upon the structuring and pricing terms of the Nuclear Asset-Recovery Bonds set forth in this combined Issuance Advice Letter and Form of True-Up Adjustment Letter.

Attachment 5 provides the Revenue Requirements for calculating the Initial Charge. Attachment 6 calculates the Initial Charge by rate class based upon the cost allocation formula approved in the Financing Order. Attachment 7 provides the estimated savings to customers when compared to the traditional method of cost recovery. Attachment 8 provides a (i) statement of actions taken to assist the Bond Team in connection with the structuring, pricing and financing costs of the nuclear asset-recovery bonds in order to satisfy the statutory cost objectives and the lowest overall cost standard; (ii) comparison of the pricing relative to an independent benchmark versus other similar securities historically and at the time of pricing and (iii) list of the amount of orders received and investors that placed the orders (on a confidential basis). Also attached are the calculations and supporting data for such tables. Attachment 8 also contains the Company’s certification as to the statutory cost objectives.

Pursuant to the Financing Order, the transaction may proceed and the Initial Charge will take effect unless a **stop order is issued by the Commission at a meeting to be held on or before 5:00 pm on June 20, 2016 (3 days after pricing)**; and the Company, as servicer, or any successor servicer and on behalf of the trustee as assignee of the Issuer, is required to apply at least every six months for a true-up adjustment to the Nuclear Asset-Recovery Charges. The Initial Charge shall remain in effect until changed in accordance with the provisions of finding of fact 29 of the Financing Order.

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<sup>1</sup> Does not include Original Issue Discount of \$51,287.


<sup>2</sup> Weighted by modified duration and principal amount of each WAL designation.

<sup>3</sup> Weighted by modified duration and principal amount, calculated including selling commissions.

The Company's certification required by the Financing Order is set forth on Attachment 8, which also includes the statement of actions taken by the Bond Team and/or DEF as required by finding of fact 99 of the Financing Order.

Respectfully submitted,

Duke Energy Florida, LLC

By:   
Stephen G. De May  
Senior Vice President, Tax and Treasurer

**Attachment 1**

**TOTAL PRINCIPAL AMOUNT OF NUCLEAR ASSET-RECOVERY BONDS TO BE ISSUED (TOTAL AMOUNT OF NUCLEAR ASSET-RECOVERY COSTS AND UP-FRONT BOND ISSUANCE COSTS TO BE FINANCED)**

CR3 Regulatory Asset, as of December 31, 2015 <sup>(a)</sup>	\$1,246,370,522
Carry charges on the CR3 Regulatory Asset, subsequent to December 31, 2015 <sup>(b)</sup>	31,965,726
Estimated Up-front Bond Issuance Costs (refer to attachment 2) <sup>(c)</sup>	15,953,000
Total Costs Subject to Nuclear Asset-Recovery Bond Financing	1,294,289,248
<b>Total Nuclear Asset-Recovery Bond Issuance (rounded up)</b>	<b>\$1,294,290,000</b>

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<sup>(a)</sup>CR3 Regulatory Asset, as of December 31, 2015 represents the balance of the CR3 Regulatory Asset as of December 31, 2015 as allowed under the Financing Order, minus \$35,894,547.00, which pursuant to the Commission's Final Order PSC-16-0138-FOF-EI issued on April 5, 2016, shall not be included in, recovered, or further trued-up as part of, the CR3 Regulatory Asset.

<sup>(b)</sup>Carry charges on the CR3 Regulatory Asset, subsequent to December 31, 2015 represent the CR3 Regulatory Asset balance as of December 31, 2015 (adjusted as described in Note (a) above) from December 31, 2015 through June 21, 2016, accruing at 6.0% per annum.

<sup>(c)</sup>Estimated Up-front Bond Issuance Costs does not include Original Issue Discount of \$51,287.

**Attachment 2**<sup>[1]</sup>

**ESTIMATED UP-FRONT BOND ISSUANCE COSTS**

Underwriters' Fees and Expenses	\$6,800,000
Servicer Set-up Fee (including Information Technology Programming Costs)	395,000
Legal Fees <sup>[2]</sup>	3,379,500
Rating Agency Fees <sup>[2]</sup>	1,600,000
Commission's Financial Advisor Fees <sup>[2]</sup>	1,600,000
Commission's Legal Fees <sup>[2]</sup>	1,350,000
Auditors Fees and Expenses	60,000
DEF Structuring Advisor Fee <sup>[2]</sup>	400,000
SEC Fees	135,000
SPE Set-up Fee	60,000
Marketing and Miscellaneous Fees and Expenses	63,500
Printing / Edgarizing Expenses	85,000
Trustee/Trustee Counsel Fee <sup>[2]</sup>	25,000
Original Issue Discount <sup>[3]</sup>	51,287
Other Ancillary Agreements	-
<b>TOTAL ESTIMATED UP-FRONT BOND ISSUANCE COSTS</b>	<b>\$15,953,000</b>

<sup>[1]</sup> Pursuant to Section 366.95(2)(c)5. and the Financing Order, the Company is required to file with the Commission the actual Up-Front Bond Issuance Costs within 120 days of the Closing Date. The Commission may not make adjustments to the Nuclear Asset-Recovery Charges for any excess Up-Front Bond Issuance Costs.

<sup>[2]</sup> Includes expenses.

<sup>[3]</sup> Original Issue Discount of \$51,287 is not included in the Estimated Up-Front Bond Issuance Costs

### **Attachment 3**

## **INTEREST RATES AND EXPECTED AMORTIZATION SCHEDULE**

### **A. General Terms**

Series A Bonds	Principal Amount	Price	Coupon	Fixed/ Floating	Expected Weighted Average Life (Years)	Scheduled Final Payment Date	Legal Final Maturity Date
Series A 2018	\$183,000,000	99.999%	1.196%	Fixed	2.0	03/01/2020	03/01/2022
Series A 2021	\$150,000,000	99.998%	1.731%	Fixed	5.0	09/01/2022	09/01/2024
Series A 2026	\$436,000,000	99.996%	2.538%	Fixed	10.0	09/01/2029	09/01/2031
Series A 2032	\$250,000,000	99.995%	2.858%	Fixed	15.2	03/01/2033	03/01/2035
Series A 2035	\$275,290,000	99.994%	3.112%	Fixed	18.7	09/01/2036	09/01/2038

### **B. Scheduled Amortization Requirement**

Series A 2018					
Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
Issuance Date	\$183,000,000				
03/01/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
09/01/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
03/01/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
09/01/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
03/01/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
09/01/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
03/01/2020	12,697,061	75,928	12,697,061	12,772,989	0

Series A 2021					
Semi Annual Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
Issuance Date	\$150,000,000				
03/01/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
09/01/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
03/01/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
09/01/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
03/01/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
09/01/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
03/01/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
09/01/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
03/01/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
09/01/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338

03/01/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
09/01/2022	22,276,781	192,806	22,276,781	22,469,587	0

Series A 2026					
Semi Annual Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
Issuance Date	\$436,000,000				
03/01/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
09/01/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
03/01/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
09/01/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
03/01/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
09/01/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
03/01/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
09/01/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
03/01/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
09/01/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
03/01/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
09/01/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
03/01/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
09/01/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
03/01/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
09/01/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
03/01/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
09/01/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
03/01/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
09/01/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
03/01/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
09/01/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
03/01/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
09/01/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
03/01/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
09/01/2029	31,694,550	402,204	31,694,550	32,096,754	0

Series A 2032					
Semi Annual Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
Issuance Date	\$250,000,000			-	
03/01/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
09/01/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2927	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
09/01/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
03/01/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
09/01/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
03/01/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
09/01/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
03/01/2033	38,669,301	552,584	38,669,301	39,221,885	0



Series A 2035					
Semi Annual Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
Issuance Date	\$275,290,000			-	
03/01/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
09/01/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2927	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
03/01/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
09/01/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
03/01/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
09/01/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
03/01/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
09/01/2036	40,324,274	627,446	40,324,274	40,951,720	0

**Attachment 4**

**ESTIMATED ANNUAL ONGOING FINANCING COSTS**

	Annual Amount
Servicing Fee <sup>1</sup>	\$647,145
Return on Invested Capital	201,392
Administration Fee	50,000
Auditor Fees	50,000
Regulatory Assessment Fees	62,500
Legal Fees	30,000
Rating Agency Surveillance Fees	50,000
Trustee Fees	10,000
Independent Manager Fees	5,000
Miscellaneous Fees and Expenses	1,700
<b>TOTAL ESTIMATED ANNUAL ONGOING FINANCING COSTS</b>	<b>\$1,107,737</b>

<sup>1</sup> Assumes the Company is the servicer (0.05%).

**Attachment 5**  
**REVENUE REQUIREMENT AND INPUT VALUES**

<b>Initial Payment Period from Issuance Date to February 28, 2017</b>	<b>Bond Repayment</b>	<b>Total</b>
Forecasted retail kWh sales		26,451,781
Percent of billed amounts expected to be charged-off		0.270%
Forecasted % of billings paid in the applicable period		99.730%
Forecasted retail kWh sales billed and collected		23,944,566
Nuclear Asset-Recovery Bond principal payment	\$35,700,000	\$35,700,000
Nuclear Asset-Recovery Bond interest payment	\$21,830,995	\$21,830,995
Forecasted ongoing financing costs (excluding principal and interest)	\$769,307	\$769,307
Total collection requirement for applicable period	<b>\$58,300,302</b>	<b>\$58,300,302</b>

## Attachment 6

### INITIAL NUCLEAR ASSET-RECOVERY CHARGE AND ALLOCATION BY RATE CLASS

Month New Charge Goes Into Effect:	7/1/16	Collection Period Length (months):		8				
Period End Date:	3/1/17	Revenue Requirement:		\$58,300,302				

Prior Charge - Secondary C/kWh

Prior Charge - Primary C/kWh

Prior Charge - Transmission C/kWh

Billing Forecast (MWH)		Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	
		-	-	-	-	-	-	-	-	-	-
		2,027,505	34,092	1,299,659	166,667	15,493	169,611	11,189	3,724,216		
		2,076,222	34,720	1,324,445	170,330	15,883	164,763	10,892	3,797,255		
		2,069,866	36,527	1,346,881	173,576	15,930	168,194	11,211	3,822,185		
		1,838,802	34,348	1,274,614	163,669	14,998	168,041	11,169	3,505,641		
		1,396,595	30,994	1,136,402	145,787	13,243	153,833	10,284	2,887,138		
		1,344,550	29,138	1,079,508	137,804	12,540	155,284	10,325	2,769,149		
		1,675,687	29,710	1,111,911	142,090	13,082	156,138	10,235	3,138,853		
		1,449,272	27,894	1,026,233	130,835	11,915	151,249	9,946	2,807,344		
		13,878,499	257,423	9,599,653	1,230,758	113,084	1,287,113	85,251	26,451,781		

Collectable (MWH)		Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	
Collect Month Billed	Jul-16	262,864	4,420	168,499	21,608	2,009	21,990	1,451	482,841
	Aug-16	269,180	4,501	171,713	22,083	2,059	21,361	1,412	492,310
	Sep-16	268,356	4,736	174,622	22,504	2,065	21,806	1,453	495,542
	Oct-16	238,399	4,453	165,252	21,220	1,944	21,786	1,448	454,503
	Nov-16	181,067	4,018	147,333	18,901	1,717	19,944	1,333	374,315
	Dec-16	174,320	3,778	139,957	17,866	1,626	20,132	1,339	359,017
	Jan-17	217,251	3,852	144,158	18,422	1,696	20,243	1,327	406,949

	Feb-17	187,897	3,616	133,050	16,963	1,545	19,609	1,289	363,969
		1,799,334	33,375	1,244,585	159,567	14,661	166,873	11,053	3,429,447
Collect Month Billed+1	Jul-16	-	-	-	-	-	-	-	-
	Aug-16	1,759,167	29,580	1,127,650	144,609	13,443	147,163	9,708	3,231,320
	Sep-16	1,801,436	30,125	1,149,156	147,787	13,781	142,957	9,450	3,294,692
	Oct-16	1,795,921	31,693	1,168,623	150,603	13,822	145,934	9,727	3,316,323
	Nov-16	1,595,438	29,802	1,105,920	142,008	13,013	145,801	9,691	3,041,673
	Dec-16	1,211,757	26,892	986,000	126,492	11,490	133,473	8,923	2,505,028
	Jan-17	1,166,600	25,282	936,636	119,566	10,880	134,732	8,958	2,402,655
	Feb-17	1,453,912	25,778	964,751	123,285	11,351	135,473	8,880	2,723,429
		10,784,231	199,151	7,438,736	954,349	87,779	985,534	65,338	20,515,119
		-	-	-	-	-	-	-	-
MWH at Prior Charge		-	-	-	-	-	-	-	-
MWH at New Charge		12,583,565	232,526	8,683,322	1,113,916	102,441	1,152,406	76,391	23,944,566
Calculation of New Charge:									
Collections Required		\$36,074,900	\$102,297	\$17,623,585	\$2,476,138	\$161,386	\$1,766,589	\$95,407	\$58,300,302
Less Collections at Prior Charge		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collections at New Charge		\$36,074,900	\$102,297	\$17,623,585	\$2,476,138	\$161,386	\$1,766,589	\$95,407	\$58,300,302
MWH Collected at New Charge		12,583,565	232,526	8,683,322	1,113,916	102,441	1,152,406	76,391	23,944,566
MWH at Effective Secondary Meter:									
Secondary		12,583,565	232,526	7,255,984	1,105,270	102,441	53,739	-	21,333,525
Primary		-	-	1,403,506	6,038	-	713,598	75,627	2,198,770
Transmission		-	-	9,461	2,495	-	370,304	-	382,260
Total		12,583,565	232,526	8,668,951	1,113,803	102,441	1,137,641	75,627	23,914,555
New Charge - Secondary €/kWh		0.287	0.044	0.203	0.222	0.158	0.155	0.126	0.244
New Charge - Primary €/kWh		0.284	0.044	0.201	0.220	0.156	0.153	0.125	
New Charge - Transmission €/kWh		0.281	0.043	0.199	0.218	0.155	0.152	0.123	
Estimated Dollars Collected:									
Jul-16		\$754,420	\$1,945	\$341,496	\$47,966	\$3,174	\$33,593	\$1,813	\$1,184,407
Aug-16		5,821,355	14,996	2,633,407	370,023	24,493	257,447	13,900	9,135,621
Sep-16		5,940,303	15,339	2,682,888	378,012	25,037	251,701	13,630	9,306,909
Oct-16		5,838,499	15,904	2,703,352	381,412	24,911	256,218	13,969	9,234,265
Nov-16		5,098,571	14,881	2,539,957	357,185	23,237	253,201	13,780	8,300,848
Dec-16		3,978,040	13,495	2,281,967	320,447	20,723	234,656	12,827	6,862,155
Jan-17		3,971,653	12,819	2,190,435	306,305	19,871	236,749	12,857	6,750,688
Feb-17		4,711,989	12,934	2,224,902	311,321	20,375	236,912	12,712	7,531,145
		\$36,114,831	\$102,311	\$17,598,404	\$2,472,669	\$161,856	\$1,760,478	\$95,489	\$58,306,038

**Attachment 7**  
**ESTIMATED SAVINGS**

Based on current market conditions, the total estimated cumulative revenue requirement would be \$808 million lower, on an undiscounted basis, than the total estimated cumulative revenue requirement under the traditional recovery method the Company is entitled to recover under the Revised and Restated Stipulation and Settlement Agreement approved by the Commission pursuant to its order (No. PSC-13-0598-FOF-EI) issued on November 13, 2013, detail for which is shown in the table below.

[Workpapers attached on next page]

Total Revenue Requirement under Traditional Recovery Method	\$2,522
Total Revenue Requirement under Nuclear Asset-Recovery Charge Method	\$1,714
Savings	\$808

Traditional Recovery Method (millions except kWh charges)											
	Jul'16- Jun'17 <sup>(1)</sup>	Jul'17- Jun'18	Jul'18- Jun'19	Jul'19- Jun'20	Jul'20- Jun'21 <sup>(1)</sup>	Jul'21- Jun'22	Jul'22- Jun'23	Jul'23- Jun'24	Jul'24- Jun'25 <sup>(1)</sup>	Jul'25- Jun'26	Jul'26-Jun'27
Beginning Balance	\$1,278	\$1,214	\$1,150	\$1,086	\$1,023	\$959	\$895	\$831	\$767	\$703	\$639
Amortization	64	64	64	64	64	64	64	64	64	64	64
Ending Balance	1,214	1,150	1,086	1,023	959	895	831	767	703	639	575
Average Balance	1,246				991				735		
WACC	8.12%				8.12%				8.12%		
Return on RB	104	107	109	110	80	81	83	84	60	60	61
Amortization	64	64	64	64	64	64	64	64	64	64	64
<b>Base Rate Revenue</b>	\$168	\$171	\$173	\$174	\$144	\$145	\$147	\$148	\$124	\$124	\$125
<b>Retail MWH Sales<sup>(2)</sup></b>	38.30	39.12	39.49	39.82	40.61	40.81	41.41	41.71	42.26	42.46	42.66
<b>Retail Rate - Avg. (¢/kWh)<sup>(2)</sup></b>	0.438	0.438	0.438	0.438	0.355	0.355	0.355	0.355	0.292	0.292	0.292
	Jul'27- Jun'28	Jul'28- Jun'29 <sup>(1)</sup>	Jul'29- Jun'30	Jul'30- Jun'31	Jul'31- Jun'32	Jul'32- Jun'33 <sup>(1)</sup>	Jul'33- Jun'34	Jul'34- Jun'35	Jul'35- Jun'36	Total	
Beginning Balance	\$575	\$511	\$447	\$383	\$320	\$256	\$192	\$128	\$64		
Amortization	64	64	64	64	64	64	64	64	64		
Ending Balance	511	447	383	320	256	192	128	64	0		
Average Balance		479				224					
WACC		8.12%				8.12%					
Return on RB	63	39	40	41	42	18	19	20	21	\$1,243	
Amortization	64	64	64	64	64	64	64	64	64	1,278	
<b>Base Rate Revenue</b>	\$127	\$103	\$104	\$105	\$106	\$82	\$83	\$84	\$85	\$2,522	
<b>Retail MWH Sales<sup>(2)</sup></b>	43.26	43.76	44.18	44.57	44.92	45.30	45.96	46.46	46.91		
<b>Retail Rate - Avg. (¢/kWh)<sup>(2)</sup></b>	0.292	0.235	0.235	0.235	0.235	0.181	0.181	0.181	0.181		

<sup>(1)</sup> Per Revised and Restated Stipulation and Settlement Agreement, Paragraph 5.g., approved in Order No. PSC-13-0598-FOF-EI

<sup>(2)</sup> Each year assumes July-June annual period rather than calendar year due to rate implementation assumed in July 2016 (consistent with securitization).

Nuclear-Asset Recovery Charge Method (millions except kWh charges)											
	Jul'16- Jul'17	Aug'17- Jul'18	Aug'18- Jul'19	Aug'19- Jul'20	Aug'20- Jul'21	Aug'21- Jul'22	Aug'22- Jul'23	Aug'23- Jul'24	Aug'24- Jul'25	Aug'25- Jul'26	Aug'26- Jul'27
<b>Nuclear Asset-Recovery Bonds</b>											
Beginning Balance	\$1,294	\$1,232	\$1,178	\$1,124	\$1,069	\$1,013	\$957	\$900	\$841	\$781	\$719
Principal Payment	(63)	(53)	(54)	(55)	(56)	(57)	(57)	(59)	(60)	(62)	(63)
Ending Balance	\$1,232	\$1,178	\$1,124	\$1,069	\$1,013	\$957	\$900	\$841	\$781	\$719	\$656

Nuclear Asset-Recovery Charge	Principal Payment	\$63	\$53	\$54	\$55	\$56	\$57	\$57	\$59	\$60	\$62	\$63
	Interest on Bonds	37	31	30	29	28	27	26	25	23	22	20
	Ongoing Costs	1	1	1	1	1	1	1	1	1	1	1
	Total Nuclear Asset-Recovery Charge	\$101	\$85	\$85	\$85	\$85	\$85	\$85	\$85	\$84	\$84	\$84
Retail MWH Sales <sup>(3)</sup>	42.11	39.16	39.53	39.85	40.70	40.84	41.46	41.73	42.29	42.51	42.72	
Retail Rate - Avg. (¢/kWh) <sup>(3)</sup>	0.240	0.218	0.216	0.214	0.209	0.209	0.204	0.203	0.200	0.199	0.198	
	Aug'27-Jul'28	Aug'28-Jul'29	Aug'29-Jul'30	Aug'30-Jul'31	Aug'31-Jul'32	Aug'32-Jul'33	Aug'33-Jul'34	Aug'34-Jul'35	Aug'35-Jul'36	Total		
Nuclear Asset-Recovery Bonds												
Beginning Balance	\$656	\$592	\$525	\$457	\$386	\$314	\$239	\$162	\$83			
Principal Payment	(65)	(66)	(68)	(70)	(72)	(75)	(77)	(80)	(83)			
Ending Balance	\$592	\$525	\$457	\$386	\$314	\$239	\$162	\$83	\$0			
Nuclear Asset-Recovery Charge												
Principal Payment	\$65	\$66	\$68	\$70	\$72	\$75	\$77	\$80	\$83			\$1,294
Interest on Bonds	19	17	15	13	11	9	7	4	2			\$397
Ongoing Costs	1	1	1	1	1	1	1	1	1			\$22
Total Nuclear Asset-Recovery Charge	\$84	\$84	\$85	\$85	\$85	\$85	\$85	\$85	\$86			\$1,714
Retail MWH Sales <sup>(3)</sup>	43.48	43.62	44.20	44.61	44.98	45.34	46.02	46.50	46.93			
Retail Rate - Avg. (¢/kWh) <sup>(3)</sup>	0.194	0.193	0.192	0.190	0.188	0.187	0.185	0.183	0.182			

<sup>(3)</sup> Bond payments are assumed in Mar & Sep.First annual period is Jul '16 - Jul '17 and remaining annual periods are Aug-Jul to more closely mirror collections.

Retail MWH sales and average annual retail rates (¢/kWh) do not represent collections and are reflected as of the end of each annual period.





Duke Energy Florida, LLC  
299 First Avenue North  
St. Petersburg, Florida 33701

June 15, 2016

**TO:** Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Attachment 8

Duke Energy Florida, LLC (the “Company”) submits this certification pursuant to ordering paragraph 73 of the Financing Order in *Petition for issuance of a nuclear asset-recovery financing order by Duke Energy Florida, Inc.*, Docket No. 150171-EI (the “Financing Order”). All capitalized terms not defined in this letter shall have the meanings ascribed to them in the Financing Order.

In its issuance advice and form of true-up adjustment letter dated June 15, 2016, the Company has set forth the following particulars of the Nuclear Asset-Recovery Bonds:

Name of Nuclear Asset-Recovery Bonds: Series A Senior Secured Bonds

Name of Issue: Duke Energy Florida Project Finance, LLC

Name of Trustee: The Bank of New York Mellon Trust Company National Association

Expected Closing Date: June 22, 2016

Preliminary Bond Ratings: Moody’s Aaa (sf); Standard & Poor’s AAA (sf); Fitch AAA(sf) (final ratings to be received prior to closing)

Total Principal Amount of Nuclear Asset-Recovery Bonds to be Issued: \$1,294,290,000  
(See Attachment 1)

Estimated up-front bond issuance costs<sup>1</sup>: \$15,953,000 (See Attachment 2)

Interest Rates and Expected Amortization Schedule: (See Attachment 3)

Distributions to Investors: Semiannually

Weighted Average Coupon Rate<sup>2</sup>: 2.72%

Annualized Weighted Average Yield<sup>3</sup>: 2.778%

Initial Balance of Capital Subaccount: \$6,471,450

Estimated/Actual Ongoing Financing Costs for first year of Nuclear Asset-Recovery Bonds: \$1,107,737

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<sup>1</sup> Does not include Original Issue Discount of \$51,287.

<sup>2</sup> Weighted by modified duration and principal amount of each WAL designation.

<sup>3</sup> Weighted by modified duration and principal amount, calculated including selling commissions.

As required by the Financing Order, a Bond Team comprised of representatives of the Company, the Commission and their designated advisors and legal counsel was established to ensure that the structuring, pricing and financing costs of the nuclear asset-recovery bonds have a significant likelihood of resulting in lower overall costs or would avoid or significantly mitigate rate impacts to customers as compared with the traditional method of cost recovery.

Beginning in October of 2015, the Bond Team began meeting to address the details of the nuclear asset-recovery bond issuance in accordance with the terms of the Commission's Financing Order. In contemplation of a negotiated sale of the bonds, the Bond Team evaluated alternative structures and extensively explored whether the bonds could be issued and sold as asset-backed securities or as corporate securities, whether fixed rate or variable rate bonds should be offered and what ongoing reporting investors would require. The Bond Team also undertook efforts to convince the rating agencies not to assign the (sf) rating modifier to the Nuclear Asset-Recovery Bonds.

In accordance with the standards, procedures and conditions set forth in the Financing Order, the following actions were taken to assist the Bond Team in connection with the structuring, pricing and financing costs of the nuclear asset-recovery bonds in order to satisfy the statutory cost objectives and the lowest overall cost standard:

- Included credit enhancements in the form of the true-up mechanism and an equity contribution to Duke Energy Florida Project Finance, LLC of 0.50% of the original principal amount of the bonds;
- Structured the financing so that the Series A Senior Secured Bonds would not be asset backed securities within the meaning of Item 1101(c) of Regulation AB;
- Registered the Series A Senior Secured Bonds as corporate securities with the Securities and Exchange Commission to facilitate greater liquidity;
- Ensured the Registration Statement contained proper disclosures to communicate the superior credit features of the Nuclear Asset-Recovery Bonds;
- Developed rating agency presentations and worked actively with the rating agencies during the rating agency process to achieve Aaa( sf) / AAA (sf) / AAAsf from each of the three major rating agencies;
- Worked to select key transaction participants, including lead underwriters and co-managers through an RFI process to determine that they have relevant experience and execution capabilities, and who were aligned with the Bond Team's objectives, namely broad distribution to investors and willingness to market the bonds in a manner consistent with the superior credit quality and uniqueness of the bonds;
- Hired a diverse group of underwriters, including underwriters with international and mid-tier expertise in order to attract a wide variety of potential investors;
- Reviewed detailed marketing plans submitted by each lead underwriter;
- Developed all bond transaction documents, marketing materials and legal opinions in a plain English manner while balancing SEC disclosure requirements, in an effort to ensure investors could more easily understand the high-quality nature of the bond offering;

- Allowed sufficient time for investors to review the primer and transaction summary and preliminary prospectus and to ask questions regarding the transaction;
- Attended in person and telephonic pre-marketing investor meetings throughout 2016, including attending and actively meeting with investors at the ABS-West conference in a well-coordinated fashion with representatives of Commission staff and their financial advisor;
- Arranged issuance of rating agency pre-sale reports during the marketing period;
- During the period that the bonds were marketed, held numerous market update discussions with the underwriting team, the Commission's designated representative(s) and Commission's financial advisor to develop recommendation for pricing;
- Had multiple conversations with all of the members of the underwriting team during the marketing phase in which we stressed the requirements of the Financing Order;
- Developed and implemented a marketing plan designed to encourage each of the underwriters to aggressively market the bonds to a broad base of prospective investors, including investors who have not previously purchased this type of security;
- Conducted in person and telephonic roadshows with over eighty investors in four cities;
- Provided other potential investors with access to an internet roadshow for viewing at investors' convenience;
- Adapted the bond offering to market conditions and investor demand at the time of pricing consistent with the guidelines outlined within the Financing Order. Variables impacting the final structure of the transaction were evaluated including the length of the average lives and maturity of the bonds and the interest rate requirements at the time of pricing so that the structure of the transaction would correspond to investor preferences and rating agency requirements for the highest rating possible; and
- Worked with the Commission's financial advisor to develop bond allocations, underwriter compensation and preliminary price guidance designed to achieve customer savings.

See Exhibit 8-A for a comparison of the pricing relative to an independent benchmark versus other similar securities historically and at the time of pricing. See Exhibit 8-B (included on a confidential basis) for a list of the amount of orders received and investors that placed the orders.

In accordance with ordering paragraph 73 in the Financing Order, the Company hereby certifies that based upon information known or reasonably available to the Company, its officers, agents and employees: (i) the structuring, pricing and financing costs of the nuclear asset-recovery bonds and the imposition of the proposed nuclear asset-recovery charges have a significant likelihood of resulting in lower overall costs or significantly mitigate rate impacts to customers as compared with the traditional method of financing and recovering nuclear asset-recovery costs and (ii) on a reasonably comparable basis, the costs incurred in the issuance of the nuclear asset-recovery bonds resulted in the lowest overall costs that were reasonably consistent with market conditions at the time of the issuance and the terms of the financing order.

This certification is being provided to the Commission by the Company in accordance with the terms of the Financing Order, and no one other than the Commission shall be entitled to rely on the certification provided herein for any purpose.

Duke Energy Florida, LLC

By: 

Name: Stephen G. De May

Title: Senior Vice President, Tax and Treasurer

## Exhibit 8-A

### Comparison of pricing relative to an independent benchmark versus other similar securities

Issuer	Rating	Amount Outstanding	Coupon (%)	Maturity Date	Years to Maturity	UST Benchmark	06/15/16 T-Spread	G-Spread	LIBOR
<b>2-Year Comparables</b>									
Chase Issuance Trust	Aaa / AAA / AAA	\$ 2,125,000,000	1.590	02/15/18	1.7	2-Year	T + 43	G + 49	L + 28
Citibank Credit Card Issuance Trust	Aaa / AAA / NR	\$ 1,100,000,000	1.730	04/09/18	1.8	2-Year	T + 39	G + 43	L + 24
BA Credit Card Trust	NR / AAA / AAA	\$ 1,200,000,000	1.360	04/16/18	1.9	2-Year	T + 41	G + 44	L + 26
Chase Issuance Trust	NR / AAA / AAA	\$ 700,000,000	1.620	07/16/18	2.1	2-Year	T + 40	G + 40	L + 25
Capital One Multi-Asset Execution Trust	NR / AAA / AAA	\$ 700,000,000	1.600	07/16/18	2.1	2-Year	T + 38	G + 38	L + 23
DEF Pricing Level:							T + 47	G + 47	
<b>5-Year Comparables</b>									
Chase Issuance Trust	NR / AAA / AAA	\$ 625,000,000	2.770	03/15/21	4.8	5-Year	T + 41	G + 45	L + 45
Citibank Credit Card Issuance Trust	Aaa / NR / AAA	\$ 1,550,000,000	2.880	01/21/21	4.6	5-Year	T + 56	G + 62	L + 60
Citibank Credit Card Issuance Trust	NR / AAA / AAA	\$ 850,000,000	2.680	06/07/21	5.0	5-Year	T + 52	G + 53	L + 56
DEF Pricing Level:							T + 60	G + 60	
<b>10-Year Comparables</b>									
Tennessee Valley Authority	Aaa / AA+ / AAA	\$ 1,000,000,000	2.875	09/15/24	8.3	10-Year	T + 30	G + 41	L + 55
Duke Energy Progress LLC	Aa3 / A / A+	\$ 500,000,000	3.250	08/15/25	9.2	10-Year	T + 77	G + 81	L + 97
Microsoft Corp	Aaa / AAA / AA+	\$ 3,000,000,000	3.125	11/03/25	9.4	10-Year	T + 80	G + 83	L + 98
Florida Power & Light	Aa2 / A / AA-	\$ 600,000,000	3.125	12/01/25	9.5	10-Year	T + 75	G + 79	L + 94
Exxon Mobil Corp	Aaa / AA+ / NR	\$ 2,500,000,000	3.043	03/01/26	9.7	10-Year	T + 89	G + 91	L + 105
Johnson & Johnson	Aaa / AAA / AAA	\$ 2,000,000,000	2.450	03/01/26	9.7	10-Year	T + 68	G + 70	L + 84
San Diego Gas & Electric	Aa2 / A+ / AA-	\$ 500,000,000	2.500	05/15/26	9.9	10-Year	T + 80	G + 81	L + 95
DEF Pricing Level:							T + 93	G + 93	
<b>15.2-Year Comparables</b>									
Tennessee Valley Authority	Aaa / AA+ / AAA	\$ 1,000,000,000	7.125	05/01/30	13.9	10-Year	T + 107	G + 93	L + 100
Oracle Corp	A1 / AA- / A+	\$ 500,000,000	3.250	05/15/30	13.9	10-Year	T + 130	G + 117	L + 124
Entergy Louisiana LLC	A2 / A- / NR	\$ 325,000,000	3.050	06/01/31	15.0	10-Year	T + 143	G + 126	L + 133
DEF Pricing Level:							T + 125	G + 103	
<b>18.7-Year Comparables</b>									
Florida Power & Light	Aa2 / A / AA-	\$ 300,000,000	4.950	06/01/35	19.0	30-Year	T + 103	G + 154	L + 165
Tennessee Valley Authority	Aaa / AA+ / AAA	\$ 436,000,000	4.650	06/15/35	19.0	30-Year	T + 65	G + 116	L + 127
Microsoft Corp	Aaa / AAA / AA+	\$ 1,000,000,000	4.200	11/03/35	19.4	30-Year	T + 97	G + 148	L + 159
Johnson & Johnson	Aaa / AAA / AAA	\$ 1,000,000,000	3.550	03/01/36	19.7	30-Year	T + 63	G + 113	L + 124
DEF Pricing Level:							T + 69	G + 116	
<b>Other "On-the-Run" 30-Year Comparables</b>									
San Diego Gas & Electric Co	Aa2 / A+ / AA-	\$ 250,000,000	4.300	04/01/42	25.8	30-Year	T + 108	G + 130	L + 160
Tennessee Valley Authority	Aaa / AA+ / AAA	\$ 1,000,000,000	3.500	12/15/42	26.5	30-Year	T + 77	G + 93	L + 128
Florida Power & Light	Aa2 / A / AA-	\$ 500,000,000	4.050	10/01/44	28.3	30-Year	T + 102	G + 112	L + 152
Duke Energy Progress LLC	Aa3 / A / A+	\$ 700,000,000	4.200	08/15/45	29.2	30-Year	T + 120	G + 126	L + 170
Microsoft Corp	Aaa / AAA / AA+	\$ 3,000,000,000	4.450	11/03/45	29.4	30-Year	T + 132	G + 137	L + 181
Exxon Mobil Corp	Aaa / AA+ / NR	\$ 2,500,000,000	4.114	03/01/46	29.7	30-Year	T + 112	G + 116	L + 161
Johnson & Johnson	Aaa / AAA / AAA	\$ 2,000,000,000	3.700	03/01/46	29.7	30-Year	T + 85	G + 89	L + 134
Duke Energy Carolinas LLC	Aa2 / A / AA-	\$ 500,000,000	3.875	03/15/46	29.8	30-Year	T + 115	G + 119	L + 164

## Exhibit 8-B

The number of orders received and names of investors that placed the orders  
 (Provided confidential basis)

Rank	Investor Name	2-Year	5-Year	10-Year	15.2-Year	18.7-Year	Allocation (\$mm)
1	John Hancock Financial				119.0	150.0	269.0
2	NISA Investment Advisors	10.0	20.0	55.0	40.0	50.0	175.0
3	Northwestern Mutual Life Insurance			75.0	15.0		90.0
4	State Farm Insurance			52.0	15.0		67.0
5	TIAA CREF	35.0	15.0				50.0
6	National Rural Electric	15.0	8.0	10.0		10.0	43.0
7	Manulife Asset Management				40.0		40.0
8	Standish Mellon		40.0				40.0
9	Principal Global Investors				10.0	29.5	39.5
10	Wells Capital Management - SF	37.0					37.0
11	NISI	2.0	10.0	25.0			37.0
12	Vanguard - Index	5.0	5.0	10.0	5.0	8.0	33.0
13	Pacific Life Insurance			30.0			30.0
14	Asset Allocation & Management Company	5.0	2.5	11.0		8.5	27.0
15	Invesco Global AM		25.0				25.0
16	Travelers Companies	2.0		20.0			22.0
17	APG Asset Management			20.0			20.0
18	Berkley Dean & Co		15.0				15.0
19	Sentry Insurance			15.0			15.0
20	Thronburg IM	12.5					12.5
21	NYS Insurance Fund	12.5					12.5
22	UBS GAM	12.5					12.5
23	Legal & General IM			7.3		4.7	12.0
24	Ohio National Life			10.0			10.0
25	Thrivent Financial			10.0			10.0
26	TD Bank			10.0			10.0
27	Columbia Asset Management			10.0			10.0
28	Woodmen of the World			10.0			10.0
29	Conning & Company	10.0					10.0
30	Genworth Life Insurance					8.0	8.0
31	Wells Capital Management - Strong	8.0					8.0
32	Mountain Asset Management			8.0			8.0
33	William K Warren			5.0		2.4	7.4
34	State Street Global Advisors			3.0		4.0	7.0
35	Piedmont Investment			7.0			7.0
36	Pennsylvania Public School Employees Retirement System			5.0			5.0
37	Blue Cross Blue Shield of MI			5.0			5.0
38	Country Insurance			5.0			5.0
39	Commerce Bank St. Louis		5.0				5.0
40	Kansas City Life Insurance			5.0			5.0
41	Americo Life			5.0			5.0
42	Eaton Vance Management	4.7					4.7
43	Madison Scottsdale	4.0					4.0
44	Assurity				4.0		4.0
45	Earnest Partners	3.0					3.0
46	Holden Ltd		3.0				3.0
47	Mackay Shields			3.0			3.0
48	Southern Farm Bureau Life			3.0			3.0
49	Venecredit Bank	2.8					2.8
50	CS McKee	2.0					2.0
51	Assurant Inc				2.0		2.0
52	NCM Capital			1.2			1.2
53	Tennessee Consolidated Retirement System		1.0				1.0
54	People's Security		0.5				0.5
55	Anderson Hoagland			0.5			0.5
56	Fidelity Management					0.3	0.3
<b>Grand Total</b>		<b>183.0</b>	<b>150.0</b>	<b>436.0</b>	<b>250.0</b>	<b>275.3</b>	<b>1,294.3</b>

**DUKE ENERGY FLORIDA, LLC**

**Form of Standard True-Up Letter**

[name]

[Title]

Florida Public Service Commission

2540 Shumard Oak Boulevard

Tallahassee, Florida 32399-0850

**Re: Docket No. 150171-EI  
Routine Nuclear Asset-Recovery Charge True-Up Adjustment Request**

Dear [ ]:

Pursuant to Section 366.95, F.S., and Order No. PSC-15-0537-FOF-EI, known as the “Financing Order,” Duke Energy Florida, LLC (“DEF”) as Servicer of the Series A Senior Secured Bonds (“nuclear asset-recovery bonds”) hereby gives notice of an adjustment to the nuclear asset-recovery bond charges (“nuclear asset-recovery charges”).

This adjustment is intended to satisfy Section 366.95(2)(c), F.S., and the Financing Order, which requires that the nuclear asset-recovery charges recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the nuclear asset-recovery bonds during the upcoming Remittance Period. The calculation of the revised factors is in accordance with the Financing Order.

This filing modifies the variables used in the nuclear asset-recovery charges and provides the resulting adjusted nuclear asset-recovery charges. Attachment A-1 shows the resulting values of the nuclear asset-recovery charges for each rate class, as calculated in accordance with the Financing Order, such charges to be effective as of [insert date], the first day of the billing cycle. Pursuant to 366.95(2)(c), F.S., the allocation of nuclear asset-recovery charges has been made in accordance with the Financing Order dated November 19, 2015. The calculations and supporting data for charges are appended to Attachment A-1.

Consistent with the Financing Order, the proposed adjustments to the charges will be effective on [insert date], the first day of the billing cycle (i.e., 60 days after the filing of this routine nuclear asset-recovery charge true-up adjustment request).

DEF is also submitting for administrative approval the [TBD] Revised Sheet No. 6.105, which reflects the revised nuclear asset-recovery bond charge factors. Attachment A-2 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Javier Portuondo, DEF's Director of Rates & Regulatory Strategy, 299 First Avenue North, St. Petersburg, Florida 33701.

If you have any questions regarding this filing, please do not hesitate to contact me at 727-820-4560. Thank you for your assistance.

Respectfully submitted,

DUKE ENERGY FLORIDA, LLC

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

Attachments



ATTACHMENT A-1  
[Calculations and Supporting Data]

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Attachment A-1

## Nuclear Asset- Recovery Charge True-up Mechanism Form

For the Period **XXX** through **XXX**

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
<b>1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)</b>			
<b>2</b>			
<b>3 True-up for the Prior Remittance Period Beginning __ and Ending __:</b>			
<b>4 Prior Remittance Period Revenue Requirements</b>			
<b>5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:</b>			
<b>6 Cash Receipts Transferred to the SPE</b>			
<b>7 Interest income on Subaccounts at the SPE</b>			
<b>8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)</b>	-		
<b>9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)</b>	-		
<b>10 Cash in Excess Funds Subaccount</b>	-		
<b>11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)</b>	\$ -		\$ -
<b>12</b>			
<b>13</b>			
<b>14 Current Remittance Period Beginning XXX and Ending XXX</b>			
<b>15 Principal</b>	\$ -		
<b>16 Interest</b>	-		
<b>17 Servicing Costs &amp; Other Ongoing Expenses</b>	-		
<b>18 Return on Capital</b>	-		
<b>19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)</b>	\$ -		
<b>20 (billed and collected)</b>			
<b>21 Current Remittance Period Cash Receipt Transfers and Interest Income:</b>			
<b>22 Cash Receipts Transferred to SPE</b>	(A) \$ -	(B) \$ -	
<b>23 Interest Income on Subaccounts at SPE</b>	(A) -	(B) -	
<b>24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)</b>	\$ -	\$ -	
<b>25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)</b>			\$ -
<b>26</b>			
<b>27</b>			
<b>28 Current Remittance Period Beginning June 22, 2016 and Ending February 28, 2017</b>			
<b>29 Principal</b>		\$ 35,700,000	
<b>30 Interest</b>		21,830,995	
<b>31 Servicing Costs &amp; Other Ongoing Expenses</b>		630,011	
<b>32 Return on Capital</b>		139,296	
<b>33 Projected Remittance Period Revenue Requirement (Line 29+30+31+32)</b>		\$ 58,300,302	\$ 58,300,302
<b>34</b>			
<b>35 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+33)</b>			\$ 58,300,302
<b>36 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge</b>			\$ -
<b>37 Remaining Revenue to be Collected at New Charge</b>			\$ 58,300,302
<b>38 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)</b>			23,944,566
<b>39 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 37/38)</b>			(C) 2.44

## Notes:

(A) Amounts are based on actual remittances from **XXX** through **XXX**.(B) Includes estimated remittance amounts for **XXX** through **XXX**.

(C) Allocation of this amount to each rate class is addressed by Ms. Olivier in her testimony.

**Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Bond Amortization Schedule**

Tranche	Interest Payment	Principal
Series A 2018	1,513,837	35,700,000
Series A 2021	1,795,913	-
Series A 2026	7,653,762	-
Series A 2032	4,941,958	-
Series A 2035	5,925,525	-
<b>Current Remittance Period Total</b>	<b>21,830,995</b>	<b>35,700,000</b>

**Amortization Schedule**

Series A 2018					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
issuance	183,000,000				
03/01/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
09/01/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
03/01/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
09/01/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
03/01/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
09/01/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
03/01/2020	12,697,061	75,928	12,697,061	12,772,989	-

Series A 2021					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
issuance	150,000,000				
03/01/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
09/01/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
03/01/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
09/01/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
03/01/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
09/01/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
03/01/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
09/01/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
03/01/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
09/01/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
03/01/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
09/01/2022	22,276,781	192,806	22,276,781	22,469,587	-

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
issuance	436,000,000			-	436,000,000
03/01/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
09/01/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
03/01/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
09/01/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
03/01/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
09/01/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
03/01/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
09/01/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
03/01/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
09/01/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
03/01/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
09/01/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
03/01/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
09/01/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
03/01/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
09/01/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
03/01/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
09/01/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
03/01/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
09/01/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
03/01/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
09/01/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
03/01/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
09/01/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
03/01/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
09/01/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
issuance	250,000,000			-	250,000,000
03/01/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
09/01/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
09/01/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
03/01/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
09/01/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
03/01/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
09/01/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
03/01/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
09/01/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
03/01/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
03/01/2019	275,290,000			-	275,290,000
03/01/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
09/01/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
03/01/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
09/01/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
03/01/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
09/01/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
03/01/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
09/01/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
03/01/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
09/01/2036	40,324,274	627,446	40,324,274	40,951,720	-

Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
issuance	1,294,290,000			-	1,294,290,000
03/01/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
09/01/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
03/01/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
09/01/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
03/01/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
09/01/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
03/01/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
09/01/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
03/01/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
09/01/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
03/01/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
09/01/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
03/01/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
09/01/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
03/01/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
09/01/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
03/01/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
09/01/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
03/01/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
09/01/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
03/01/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
09/01/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
03/01/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
09/01/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
03/01/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
09/01/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
03/01/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
09/01/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
03/01/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
09/01/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
03/01/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
09/01/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
03/01/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
09/01/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
03/01/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
09/01/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
03/01/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
09/01/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
03/01/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
09/01/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log Schedule

Days sales outstanding	
Estimated Charge-offs rate	
Net to send to SPE	100.00%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Expected Wire Date	Amount	Weekly Wire Amount	Actual Wire date
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DSO  
Writeoff Percentage 26.1  
0.27%  
Collection Period Length (month) 8  
Revenue Requirement: 58,300,302

Month New Charge Goes Into Effect: 7/1/16  
Period End Date: 3/1/17

	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtailable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	0.6188	0.0018	0.3023	0.0425	0.0028	0.0303	0.0016	1.0000
Collection Curve	12.965%	12.965%	12.965%	12.965%	12.965%	12.965%	12.965%	
Collection Curve	86.765%	86.765%	86.765%	86.765%	86.765%	86.765%	86.765%	
Writeoff	0.270%	0.270%	0.270%	0.270%	0.270%	0.270%	0.270%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Prior Charge - Secondary ¢/kWh  
Prior Charge - Primary ¢/kWh  
Prior Charge - Transmission ¢/kWh

Billing Forecast (MWH)	Jun-16	-	-	-	-	-	-	-
	Jul-16	2,027,505	34,092	1,299,659	166,667	15,493	169,611	3,724,216
	Aug-16	2,076,222	34,720	1,324,445	170,330	15,883	164,763	3,797,255
	Sep-16	2,069,866	36,527	1,346,881	173,576	15,930	168,194	3,822,185
	Oct-16	1,838,802	34,348	1,274,614	163,669	14,998	168,041	3,505,641
	Nov-16	1,396,595	30,994	1,136,402	145,787	13,243	153,833	2,887,138
	Dec-16	1,344,550	29,138	1,079,508	137,804	12,540	155,284	2,769,149
	Jan-17	1,675,687	29,710	1,111,911	142,090	13,082	156,138	3,138,853
	Feb-17	1,449,272	27,894	1,026,233	130,835	11,915	151,249	2,807,344
		13,878,499	257,423	9,599,653	1,230,758	113,084	1,287,113	26,451,781

Collectable (MWH)	Collect Month Billed	Jul-16	262,864	4,420	168,499	21,608	2,009	21,990	1,451	482,841
		Aug-16	269,180	4,501	171,713	22,083	2,059	21,361	1,412	492,310
		Sep-16	268,356	4,736	174,622	22,504	2,065	21,806	1,453	495,542
		Oct-16	238,399	4,453	165,252	21,220	1,944	21,786	1,448	454,503
		Nov-16	181,067	4,018	147,333	18,901	1,717	19,944	1,333	374,315
		Dec-16	174,320	3,778	139,957	17,866	1,626	20,132	1,339	359,017
		Jan-17	217,251	3,852	144,158	18,422	1,696	20,243	1,327	406,949
		Feb-17	187,897	3,616	133,050	16,963	1,545	19,609	1,289	363,969
			1,799,334	33,375	1,244,585	159,567	14,661	166,873	11,053	3,429,447
	Collect Month Billed+1	Jul-16	-	-	-	-	-	-	-	-
		Aug-16	1,759,167	29,580	1,127,650	144,609	13,443	147,163	9,708	3,231,320
		Sep-16	1,801,436	30,125	1,149,156	147,787	13,781	142,957	9,450	3,294,692
		Oct-16	1,795,921	31,693	1,168,623	150,603	13,822	145,934	9,727	3,316,323
		Nov-16	1,595,438	29,802	1,105,920	142,008	13,013	145,801	9,691	3,041,673
		Dec-16	1,211,757	26,892	986,000	126,492	11,490	133,473	8,923	2,505,028
		Jan-17	1,166,600	25,282	936,636	119,566	10,880	134,732	8,958	2,402,655
		Feb-17	1,453,912	25,778	964,751	123,285	11,351	135,473	8,880	2,723,429
			10,784,231	199,151	7,438,736	954,349	87,779	985,534	65,338	20,515,119

MWH at Prior Charge	-	-	-	-	-	-	-	-
MWH at New Charge	12,583,565	232,526	8,683,322	1,113,916	102,441	1,152,406	76,391	23,944,566

Calculation of New Charge:								
Collections Required	\$36,074,900	\$102,297	\$17,623,585	\$2,476,138	\$161,386	\$1,766,589	\$95,407	\$58,300,302
Less Collections at Prior Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collections at New Charge	\$36,074,900	\$102,297	\$17,623,585	\$2,476,138	\$161,386	\$1,766,589	\$95,407	\$58,300,302
MWH Collected at New Charge	12,583,565	232,526	8,683,322	1,113,916	102,441	1,152,406	76,391	23,944,566
MWH at Effective Secondary Meter:								
Secondary	12,583,565	232,526	7,255,984	1,105,270	102,441	53,739	-	21,333,525
Primary	-	-	1,403,506	6,038	-	713,598	75,627	2,198,770
Transmission	-	-	9,461	2,495	-	370,304	-	382,260
Total	12,583,565	232,526	8,668,952	1,113,804	102,441	1,137,641	75,627	23,914,555

New Charge - Secondary ¢/kWh	0.287	0.044	0.203	0.222	0.158	0.155	0.126	0.244
New Charge - Primary ¢/kWh	0.284	0.044	0.201	0.220	0.156	0.153	0.125	
New Charge - Transmission ¢/kWh	0.281	0.043	0.199	0.218	0.155	0.152	0.123	

Estimated Dollars Collected:	Jul-16	\$754,420	\$1,945	\$341,496	\$47,966	\$3,174	\$33,593	\$1,813	\$1,184,407
(Diff from revenue requirement	Aug-16	5,821,355	14,996	2,633,407	370,023	24,493	257,447	13,900	9,135,621
due to charges rounded to	Sep-16	5,940,303	15,339	2,682,888	378,012	25,037	251,701	13,630	9,306,909
three decimals)	Oct-16	5,838,499	15,904	2,703,352	381,412	24,911	256,218	13,969	9,234,265
	Nov-16	5,098,571	14,881	2,539,957	357,185	23,273	253,201	13,780	8,300,848
	Dec-16	3,978,040	13,495	2,281,967	320,447	20,723	234,656	12,827	6,862,155
	Jan-17	3,971,653	12,819	2,190,435	306,305	19,871	236,749	12,857	6,750,688
	Feb-17	4,711,989	12,934	2,224,902	311,321	20,375	236,912	12,712	7,531,145
		\$36,114,831	\$102,311	\$17,598,404	\$2,472,669	\$161,856	\$1,760,478	\$95,489	\$58,306,038

**DUKE ENERGY FLORIDA, LLC**  
**Calculation of the Energy & Demand Allocation % by Rate Class**  
**July 2016 - February 2017**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Rate Class	Average 12CP Load Factor at Meter (%)	Sales at Meter (mWh)	Avg 12 CP at Meter (MW)	Delivery Efficiency Factor	Sales at Source (Generation) (mWh)	Avg 12 CP at Source (MW)	Annual Average Demand (mWh)	Annual Average Demand Allocator (%)	12CP Demand Allocator (%)	12CP & 1/13 AD Demand Allocator (%)
<b>Residential</b>										
RS-1, RST-1, RSL-1, RSL-2, RSS-1										
Secondary	0.518	12,583,565	2,765.95	0.9463589	13,296,821	2,922.73	1,513.75	52.738%	62.639%	61.878%
<b>General Service Non-Demand</b>										
GS-1, GST-1										
Secondary	0.682	1,105,261	184.60	0.9463589	1,167,909	195.06	132.96	4.632%	4.181%	4.215%
Primary	0.682	6,104	1.02	0.9766343	6,250	1.04	0.71	0.025%	0.022%	0.023%
Transmission	0.682	2,551	0.43	0.9866343	2,585	0.43	0.29	0.010%	0.009%	0.009%
								4.667%	4.212%	4.247%
<b>General Service</b>										
GS-2										
Secondary	1.000	102,441	11.66	0.9463589	108,247	12.32	12.32	0.429%	0.264%	0.277%
<b>General Service Demand</b>										
GSD-1, GSDT-1										
Secondary	0.749	7,227,516	1,098.99	0.9463589	7,637,183	1,161.28	869.44	30.290%	24.888%	25.304%
Primary	0.749	1,414,322	215.06	0.9766343	1,448,160	220.20	164.86	5.744%	4.719%	4.798%
Secondary Del/ Primary Mtr	0.749	28,267	4.30	0.9766343	28,944	4.40	3.30	0.115%	0.094%	0.096%
Transm Del/ Primary Mtr	0.749	867	0.13	0.9766343	888	0.14	0.10	0.004%	0.003%	0.003%
Transmission	0.749	0	0.00	0.9866343	0	0.00	0.00	0.000%	0.000%	0.000%
SS-1										
Primary	1.166	3,424	0.33	0.9766343	3,506	0.34	0.40	0.014%	0.007%	0.008%
Transm Del/ Transm Mtr	1.166	6,801	0.66	0.9866343	6,894	0.67	0.78	0.027%	0.014%	0.015%
Transm Del/ Primary Mtr	1.166	2,123	0.21	0.9766343	2,174	0.21	0.25	0.009%	0.005%	0.005%
								36.202%	29.731%	30.229%
<b>Curtaillable</b>										
CS-1, CST-1, CS-2, CST-2, SS-3										
Secondary	1.305	0	0.00	0.9463589	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.305	74,197	6.47	0.9766343	75,972	6.63	8.65	0.301%	0.142%	0.154%
SS-3										
Primary	0.583	2,195	0.43	0.9766343	2,247	0.44	0.26	0.009%	0.009%	0.009%
								0.310%	0.151%	0.164%
<b>Interruptible</b>										
IS-1, IST-1, IS-2, IST-2										
Secondary	1.009	50,891	5.74	0.9463589	53,775	6.06	6.12	0.213%	0.130%	0.136%
Sec Del/Primary Mtr	1.009	2,557	0.29	0.9766343	2,618	0.30	0.30	0.010%	0.006%	0.007%
Primary Del / Primary Mtr	1.009	706,712	79.70	0.9766343	723,620	81.61	82.38	2.870%	1.749%	1.835%
Primary Del / Transm Mtr	1.009	5,240	0.59	0.9866343	5,311	0.60	0.60	0.021%	0.013%	0.013%
Transm Del/ Transm Mtr	1.009	127,731	14.41	0.9866343	129,461	14.60	14.74	0.513%	0.313%	0.328%
Transm Del/ Primary Mtr	1.009	154,874	17.47	0.9766343	158,580	17.88	18.05	0.629%	0.383%	0.402%
SS-2										
Primary	0.870	5,324	0.70	0.9766343	5,451	0.71	0.62	0.022%	0.015%	0.016%
Transm Del/ Transm Mtr	0.870	52,902	6.93	0.9866343	53,619	7.02	6.10	0.213%	0.150%	0.155%
Transm Del/ Primary Mtr	0.870	46,175	6.04	0.9766343	47,280	6.19	5.38	0.188%	0.133%	0.137%
								4.679%	2.893%	3.030%
<b>Lighting</b>										
LS-1 (Secondary)	5.506	232,526	4.81	0.9463589	245,706	5.08	27.97	0.975%	0.109%	0.175%
		23,944,566	4,426.91		25,213,200	4,665.96	2,870.36	100.000%	100.000%	100.000%

Notes: (1) Average 12CP load factor based on load research study filed July 31, 2015

(2) Projected kWh sales for the period July 2016 to February 2017

(3) Calculated: Column 2 / (8,784 hours x Column 1)

(4) Based on system average line loss analysis for 2014

(5) Column 2 / Column 4

(6) Column 3 / Column 4

(7) Column 5 / 8,784 hours

(8) Column 7/ Total Column 7

(9) Column 6/ Total Column 6

(10) Column 8 x 1/13 + Column 9 x 12/13

RS/RLM	61.878%
LTG	0.175%
SS1	0.028%
SS2	0.308%
SS3	0.009%
IS	2.722%
GS	4.247%
GS2	0.277%
GSD	30.201%
CS	0.154%
	100.000%

WP Power

Monthly Billable MWH Forecast

	Date	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable
July 1, 2016	2016.07.01	3,724,216	2,027,505	34,092	1,299,659	166,667	15,493	169,611	11,189
August 1, 2016	2016.08.01	3,797,255	2,076,222	34,720	1,324,445	170,330	15,883	164,763	10,892
September 1, 2016	2016.09.01	3,822,185	2,069,866	36,527	1,346,881	173,576	15,930	168,194	11,211
October 1, 2016	2016.10.01	3,505,641	1,838,802	34,348	1,274,614	163,669	14,998	168,041	11,169
November 1, 2016	2016.11.01	2,887,138	1,396,595	30,994	1,136,402	145,787	13,243	153,833	10,284
December 1, 2016	2016.12.01	2,769,149	1,344,550	29,138	1,079,508	137,804	12,540	155,284	10,325
January 1, 2017	2017.01.01	3,138,853	1,675,687	29,710	1,111,911	142,090	13,082	156,138	10,235
February 1, 2017	2017.02.01	2,807,344	1,449,272	27,894	1,026,233	130,835	11,915	151,249	9,946
March 1, 2017	2017.03.01	2,646,370	1,274,817	27,896	1,036,582	132,146	12,038	152,844	10,047
April 1, 2017	2017.04.01	2,640,284	1,209,059	28,841	1,084,811	138,499	12,661	156,156	10,257
May 1, 2017	2017.05.01	3,002,757	1,458,569	31,239	1,175,452	150,475	13,805	162,542	10,675
June 1, 2017	2017.06.01	3,559,804	1,881,530	34,003	1,283,453	164,691	15,214	169,783	11,130
July 1, 2017	2017.07.01	3,807,547	2,081,393	34,467	1,322,145	169,577	15,809	172,878	11,278
August 1, 2017	2017.08.01	3,983,979	2,210,609	35,549	1,360,252	174,646	16,286	175,202	11,435

WP Power

Monthly Billable MWH Forecast								
Date	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable

ATTACHMENT A-2

[Revised Tariff Sheet No. 6.105]

[Clean and legislative formats]



## SECTION NO. VI

## SEVENTY-FIFTH REVISED SHEET NO. 6.105

## CANCELS SEVENTY-FOURTH REVISED SHEET NO. 6.105

Page 1 of 2

**RATE SCHEDULE BA-1  
BILLING ADJUSTMENTS**
**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery <sup>(1)</sup>			ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	2.679 3.679	3.854	2.537	0.325	-	1.523	-	0.184	0.287
GS-1, GST-1 Secondary Primary Transmission	2.973 2.943 2.914	3.871 3.832 3.793	2.548 2.522 2.497	0.268 0.265 0.263	- - -	1.171 1.159 1.148	- - -	0.181 0.179 0.177	0.222 0.220 0.218
GS-2 (Sec.)	2.973	-	-	0.210	-	0.836	-	0.178	0.158
GSD-1, GSDT-1, SS-1*									
Secondary Primary Transmission	3.008 2.978 2.948	3.916 3.877 3.838	2.578 2.552 2.526	- - -	0.98 0.97 0.96	- - -	4.24 4.20 4.15	0.180 0.178 0.176	0.203 0.201 0.199
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary Primary Transmission	3.008 2.978 2.948	3.916 3.877 3.838	2.578 2.552 2.526	- - -	0.67 0.66 0.66	- - -	2.49 2.47 2.44	0.173 0.171 0.170	0.126 0.125 0.123
IS-1, IST-1, IS-2, IST-2, SS-2*									
Secondary Primary Transmission	3.008 2.978 2.948	3.916 3.877 3.838	2.578 2.552 2.526	- - -	0.84 0.83 0.82	- - -	3.39 3.36 3.33	0.175 0.173 0.172	0.155 0.153 0.152
LS-1 (Sec.)	2.828	-	-	0.108	-	0.233	-	0.173	0.044
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	0.096 0.095 0.094 0.046 0.046 0.045	- - - - - - -	0.412 0.408 0.404 0.196 0.194 0.192	- - - - - - -	- - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

**(1) Fuel Cost Recovery Factor:**

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

**(2) Energy Conservation Cost Recovery Factor:**

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates &amp; Regulatory Strategy – FL

EFFECTIVE: July 1, 2016

**SECTION NO. VI****TWENTY-SEVENTH REVISED SHEET NO. 6.106****CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.106**

Page 2 of 2

**RATE SCHEDULE BA-1**  
**BILLING ADJUSTMENTS**  
 (Continued from Page 1)

**(3) Capacity Cost Recovery Factor:**

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the base demand only.

**(4) Environmental Cost Recovery Clause Factor:**

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

**(5) Asset Securitization Charge Factor:**

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

**Gross Receipts Tax Factor:**

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

**Right-of-Way Utilization Fee:**

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.699¢/kWh.

**Sales Tax:**

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.

**Governmental Undergrounding Fee:**

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.



## SECTION NO. VI

~~SEVENTY-FOURTH~~SEVENTY-FIFTH REVISED SHEET NO. 6.105CANCELS ~~SEVENTY-THIRD~~SEVENTY-FOURTH REVISED SHEET

NO. 6.105

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RATE SCHEDULE BA-1  
BILLING ADJUSTMENTS

## Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery <sup>(1)</sup>			ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	2.679 3.679	3.854	2.537	0.325	-	1.523	-	0.184	<u>0.287</u>
GS-1, GST-1									
Secondary	2.973	3.871	2.548	0.268	-	1.171	-	0.181	<u>0.222</u>
Primary	2.943	3.832	2.522	0.265	-	1.159	-	0.179	<u>0.220</u>
Transmission	2.914	3.793	2.497	0.263	-	1.148	-	0.177	<u>0.218</u>
GS-2 (Sec.)	2.973	-	-	0.210	-	0.836	-	0.178	<u>0.158</u>
GSD-1, GSDT-1, SS-1*									
Secondary	3.008	3.916	2.578	-	0.98	-	4.24	0.180	<u>0.203</u>
Primary	2.978	3.877	2.552	-	0.97	-	4.20	0.178	<u>0.201</u>
Transmission	2.948	3.838	2.526	-	0.96	-	4.15	0.176	<u>0.199</u>
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	3.008	3.916	2.578	-	0.67	-	2.49	0.173	<u>0.126</u>
Primary	2.978	3.877	2.552	-	0.66	-	2.47	0.171	<u>0.125</u>
Transmission	2.948	3.838	2.526	-	0.66	-	2.44	0.170	<u>0.123</u>
IS-1, IST-1, IS-2, IST-2, SS-2*									
Secondary	3.008	3.916	2.578	-	0.84	-	3.39	0.175	<u>0.155</u>
Primary	2.978	3.877	2.552	-	0.83	-	3.36	0.173	<u>0.153</u>
Transmission	2.948	3.838	2.526	-	0.82	-	3.33	0.172	<u>0.152</u>
LS-1 (Sec.)	2.828	-	-	0.108	-	0.233	-	0.173	<u>0.044</u>
*SS-1, SS-2, SS-3									
Monthly									
Secondary	-	-	-	-	0.096	-	0.412	-	-
Primary	-	-	-	-	0.095	-	0.408	-	-
Transmission	-	-	-	-	0.094	-	0.404	-	-
Daily									
Secondary	-	-	-	-	0.046	-	0.196	-	-
Primary	-	-	-	-	0.046	-	0.194	-	-
Transmission	-	-	-	-	0.045	-	0.192	-	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

## (1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

## (2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

ISSUED BY: Javier J. Portuondo, Director Rates &amp; Regulatory Strategy – FL

EFFECTIVE: April 1, 2016 July 1, 2016





SECTION NO. VI

~~SEVENTY-FOURTH~~SEVENTY-FIFTH REVISED SHEET NO. 6.105  
CANCELS ~~SEVENTY-THIRD~~SEVENTY-FOURTH REVISED SHEET

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(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Director Rates & Regulatory Strategy – FL

EFFECTIVE: ~~April 1, 2016~~July 1, 2016



## SECTION NO. VI

~~TWENTY-SIXTH~~TWENTY-SEVENTH REVISED SHEET NO. 6.106CANCELS ~~TWENTY-FIFTH~~TWENTY-SIXTH REVISED SHEET NO.

6.106

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**RATE SCHEDULE BA-1  
BILLING ADJUSTMENTS**  
(Continued from Page 1)

**(3) Capacity Cost Recovery Factor:**

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the base demand only.

**(4) Environmental Cost Recovery Clause Factor:**

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

**(5) Asset Securitization Charge Factor:**

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

**Gross Receipts Tax Factor:**

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

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