

Revenue Proof

Current Schedule R

	Volumes	Rates	Total Revenue
Service & Facility Charge	15,129,735 Bills	\$5.41	\$81,851,866
Energy Charge - Summer Tier 1	2,117,673,699 kWh	\$0.05461	\$115,646,161
Energy Charge - Summer Tier 2	1,385,288,662 kWh	\$0.09902	\$137,171,283
Energy Charge - Winter	5,781,128,559 kWh	\$0.05461	<u>\$315,707,431</u>
	Total Base Rate Revenue		\$650,376,740
ECA	9,284,090,919 kWh	\$0.02674	\$248,256,591
DSMCA	9,284,090,919 kWh	\$0.00162	\$15,040,227
PCCA	9,284,090,919 kWh	\$0.00401	\$37,229,205
TCA	9,284,090,919 kWh	\$0.00203	\$18,846,705
CACJ	9,284,090,919 kWh	<u>\$0.00301</u>	<u>\$27,945,114</u>
	Total Rider Revenue		\$347,317,841
	Total Residential Revenue		<u>\$997,694,581</u>

Modified Schedule RE-TOU

	Volumes	Rates	Total Revenue	
Service & Facility Charge	15,129,735 Bills	\$5.41000	\$81,851,866	
Energy Charge - On-Peak	548,146,554 kWh	\$0.15180	\$83,208,647	
Energy Charge - Shoulder	855,746,258 kWh	\$0.10120	\$86,601,521	
Energy Charge - Off-Peak	7,880,198,107 kWh	\$0.05060	<u>\$398,738,024</u>	
	Total Base Rate Revenue		\$650,400,058	Difference From Schedule R
				\$23,318 0.004%
ECA	\$568,548,192 \$\$\$	43.67%	\$248,284,996	
DSMCA	\$568,548,192 \$\$\$	2.65%	\$15,066,527	
PCCA	\$568,548,192 \$\$\$	6.55%	\$37,239,907	
TCA	\$568,548,192 \$\$\$	3.31%	\$18,818,945	
CACJ	\$568,548,192 \$\$\$	4.92%	<u>\$27,972,571</u>	
	Total Rider Revenue		\$347,382,946	Difference From Schedule R
				\$65,104 0.019%
	Total Residential Revenue		<u>\$997,783,004</u>	Difference From Schedule R
				\$88,422 0.009%