Southwestern Public Service Company

Revenue Summary

Class Summary

Line No.		Base Rate Revenue				Fuel Factor Revenue		
		Present Unadjusted ($)	Adjusted ($)	Proposed ($)	Base Rate Increase ($)	Present Unadjusted ($)	Adjusted ($)	Proposed ($)
1	**Residential**	$ 240,772,419	$ 238,777,934	$ 273,646,854	$ 34,868,920	$ 34,509,403	$ 34,308,209	$ 21,403,279
2	**Small Commercial & Industrial**	$ 23,722,427	$ 23,575,237	$ 28,661,915	$ 5,086,678	$ 3,868,106	$ 3,843,116	$ 2,397,539
3	**Large Commercial & Industrial**	$ 330,464,231	$ 328,615,893	$ 423,843,111	$ 95,227,218	$ 128,644,475	$ 127,719,562	$ 79,678,232
4	**Public Authority**	$ 18,835,480	$ 18,813,989	$ 26,669,634	$ 7,855,645	$ 4,783,923	$ 4,774,731	$ 2,978,730
7	**Lighting**	$ 9,073,746	$ 9,073,746	$ 9,095,898	$ 22,152	$ 682,083	$ 647,193	$ 403,753
8	**Total Texas Retail**	$ 622,868,303	$ 618,856,799	$ 761,917,412	$ 143,060,613	$ 172,487,990	$ 171,292,811	$ 106,861,534

Notes: [1] Energy Efficiency Cost Recovery Factor.
[2] Rate Case Expense Rider II Factor.

Southwestern Public Service Company

Revenue Summary

Class Summary

Line No.		EECRF Revenue [1]			RCE Revenue [2]			Total Revenue			Total Revenue Difference	
		Present Unadjusted ($)	Adjusted ($)	Proposed ($)	Present Unadjusted ($)	Adjusted ($)	Proposed ($)	Present Unadjusted ($)	Adjusted ($)	Proposed ($)	Difference ($)	Percentage (%)
1	**Residential**	$ 2,573,042	$ 2,555,218	$ 2,555,218	$ 477,134	$ 473,181	$ 542,280	$ 278,331,998	$ 276,114,542	$ 298,147,632	$ 22,033,089	8.0%
2	**Small Commercial & Industrial**	$ 248,949	$ 247,160	$ 247,160	$ 47,006	$ 46,715	$ 56,794	$ 27,886,488	$ 27,712,227	$ 31,363,408	$ 3,651,181	13.2%
3	**Large Commercial & Industrial**	$ 2,013,268	$ 1,979,280	$ 1,979,280	$ 654,867	$ 651,204	$ 839,912	$ 461,776,841	$ 458,965,939	$ 506,340,535	$ 47,374,595	10.3%
4	**Public Authority**	$ 340,495	$ 340,037	$ 340,037	$ 37,321	$ 37,279	$ 52,845	$ 23,997,220	$ 23,966,036	$ 30,041,246	$ 6,075,210	25.3%
7	**Lighting**	$ -	$ -	$ -	$ 17,979	$ 17,979	$ 18,022	$ 9,773,808	$ 9,738,918	$ 9,517,674	$ (221,244)	-2.3%
8	**Total Texas Retail**	$ 5,175,754	$ 5,121,695	$ 5,121,695	$ 1,234,307	$ 1,226,358	$ 1,509,853	$ 801,766,354	$ 796,497,663	$ 875,410,494	$ 78,912,831	9.9%

Notes: [1] Energy Efficiency Cost Recovery Factor.
[2] Rate Case Expense Rider II Factor.

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Docket No. 51802

Southwestern Public Service Company

Revenue Summary

Revenue Increase Detail

Line No.		Base Rate Revenue					Fuel Factor Revenue			EECRF Revenue [1]		
		Present			Base Rate	Base Rate	Present			Present		
		Unadjusted ($)	Adjusted ($)	Proposed ($)	Increase ($)	Increase (%)	Unadjusted ($)	Adjusted ($)	Proposed ($)	Unadjusted ($)	Adjusted ($)	Proposed ($)
1	**Residential**											
2	Residential Total	$ 240,772,419	$ 238,777,934	$ 273,646,854	$ 34,868,920	14.6%	$ 34,509,403	$ 34,308,209	$ 21,403,279	$ 2,573,042	$ 2,555,218	$ 2,555,218
3												
4	**Small Commercial & Industrial**											
5	Small General Service	$ 23,722,427	$ 23,575,237	$ 28,661,915	$ 5,086,678	21.6%	$ 3,868,106	$ 3,843,116	$ 2,397,539	$ 248,949	$ 247,160	$ 247,160
6												
7	**Large Commercial & Industrial**											
8	Secondary General Service	$ 121,960,653	$ 120,872,914	$ 141,022,276	$ 20,149,362	16.7%	$ 28,098,613	$ 27,851,971	$ 17,375,536	$ 1,192,995	$ 1,181,615	$ 1,181,615
9	Primary General Service	$ 67,791,974	$ 66,668,503	$ 81,966,941	$ 15,298,438	22.9%	$ 24,580,423	$ 23,902,153	$ 14,911,430	$ 820,273	$ 797,665	$ 797,665
10	Large General Service - Transmission (69 - 115 kV)	$ 25,267,355	$ 25,630,227	$ 35,269,390	$ 9,639,163	37.6%	$ 13,032,298	$ 13,032,298	$ 8,130,238	$ -	$ -	$ -
11	Large General Service - Transmission (115 + kV)	$ 115,444,249	$ 115,444,249	$ 165,584,504	$ 50,140,255	43.4%	$ 62,933,140	$ 62,933,140	$ 39,261,028	$ -	$ -	$ -
12	Large Commercial & Industrial Total	$ 330,464,231	$ 328,615,893	$ 423,843,111	$ 95,227,218	29.0%	$ 128,644,475	$ 127,719,562	$ 79,678,232	$ 2,013,268	$ 1,979,280	$ 1,979,280
13												
14	**Public Authority**											
15	Small Municipal and School Service	$ 1,298,132	$ 1,292,429	$ 1,824,372	$ 531,943	41.2%	$ 276,036	$ 274,321	$ 171,136	$ 92,292	$ 91,743	$ 91,743
16	Large Municipal Service	$ 8,602,275	$ 8,571,087	$ 11,616,768	$ 3,045,681	35.5%	$ 2,556,450	$ 2,545,883	$ 1,588,257	$ 56,307	$ 56,087	$ 56,087
17	Large School Service	$ 8,935,073	$ 8,950,473	$ 13,228,494	$ 4,278,021	47.8%	$ 1,951,438	$ 1,954,527	$ 1,219,338	$ 191,896	$ 192,207	$ 192,207
18	Public Authority Total	$ 18,835,480	$ 18,813,989	$ 26,669,634	$ 7,855,645	41.8%	$ 4,783,923	$ 4,774,731	$ 2,978,730	$ 340,495	$ 340,037	$ 340,037
19												
20	**Lighting**											
20	Municipal & State Street Lighting	$ 4,825,564	$ 4,825,564	$ 5,743,085	$ 917,521	19.0%	$ 357,038	$ 322,147	$ 200,973	$ -	$ -	
20	Guard & Flood Lighting	$ 4,248,182	$ 4,248,182	$ 3,352,813	$ (895,369)	-21.1%	$ 325,046	$ 325,046	$ 202,781	$ -	$ -	
21	Lighting Services	$ 9,073,746	$ 9,073,746	$ 9,095,898	$ 22,152	0.2%	$ 682,083	$ 647,193	$ 403,753	$ -	$ -	$ -
22												
23	**Total Texas Retail**	$ 622,868,303	$ 618,856,799	$ 761,917,412	$ 143,060,613	23.1%	$ 172,487,990	$ 171,292,811	$ 106,861,534	$ 5,175,754	$ 5,121,695	$ 5,121,695

Notes: [1] Energy Efficiency Cost Recovery Factor

[2] Rate Case Expense Rider II

Southwestern Public Service Company

Revenue Summary

Revenue Increase Detail

Line No.		RCE Revenue [2] Present Unadjusted ($)	RCE Revenue [2] Present Adjusted ($)	RCE Revenue [2] Proposed ($)	Total Revenue Present Unadjusted ($)	Total Revenue Present Adjusted ($)	Total Revenue Proposed ($)	Total Revenue Difference Difference ($)	Total Revenue Difference Percentage (%)
1	**Residential**								
2	Residential Total	$ 477,134	$ 473,181	$ 542,280	$ 278,331,998	$ 276,114,542	$ 298,147,632	$ 22,033,089	8.0%
3									
4	**Small Commercial & Industrial**								
5	Small General Service	$ 47,006	$ 46,715	$ 56,794	$ 27,886,488	$ 27,712,227	$ 31,363,408	$ 3,651,181	13.2%
6									
7	**Large Commercial & Industrial**								
8	Secondary General Service	$ 241,686	$ 239,530	$ 279,460	$ 151,493,947	$ 150,146,030	$ 159,858,886	$ 9,712,856	6.5%
9	Primary General Service	$ 134,337	$ 132,111	$ 162,427	$ 93,327,007	$ 91,500,432	$ 97,838,462	$ 6,338,030	6.9%
10	Large General Service - Transmission (69 - 115 kV)	$ 50,076	$ 50,795	$ 69,898	$ 38,349,729	$ 38,713,320	$ 43,469,527	$ 4,756,206	12.3%
11	Large General Service - Transmission (115 + kV)	$ 228,768	$ 228,768	$ 328,127	$ 178,606,157	$ 178,606,157	$ 205,173,660	$ 26,567,503	14.9%
12	Large Commercial & Industrial Total	$ 654,867	$ 651,204	$ 839,912	$ 461,776,841	$ 458,965,939	$ 506,340,535	$ 47,374,595	10.3%
13									
14	**Public Authority**								
15	Small Municipal and School Service	$ 2,570	$ 2,559	$ 3,612	$ 1,669,030	$ 1,661,052	$ 2,090,863	$ 429,811	25.9%
16	Large Municipal Service	$ 17,043	$ 16,981	$ 23,015	$ 11,232,074	$ 11,190,038	$ 13,284,127	$ 2,094,089	18.7%
17	Large School Service	$ 17,709	$ 17,739	$ 26,218	$ 11,096,116	$ 11,114,946	$ 14,666,257	$ 3,551,310	32.0%
18	Public Authority Total	$ 37,321	$ 37,279	$ 52,845	$ 23,997,220	$ 23,966,036	$ 30,041,246	$ 6,075,210	25.3%
19									
20	**Lighting**								
20	Municipal & State Street Lighting	$ 9,560	$ 9,560	$ 11,378	$ 5,192,162	$ 5,157,272	$ 5,955,436	$ 798,164	15.5%
20	Guard & Flood Lighting	$ 8,419	$ 8,419	$ 6,644	$ 4,581,646	$ 4,581,646	$ 3,562,238	$ (1,019,408)	-22.2%
21	Lighting Services	$ 17,979	$ 17,979	$ 18,022	$ 9,755,829	$ 9,738,918	$ 9,517,674	$ (221,244)	-2.3%
22									
23	**Total Texas Retail**	$ 1,234,307	$ 1,226,358	$ 1,509,853	$ 801,766,354	$ 796,497,663	$ 875,410,494	$ 78,912,831	9.9%

Southwestern Public Service Company

Rate Class Peak Demand
for the Updated Test Year Ended December 31, 2020

Sum of Customer Non-Coincident Maximum Demand
For the 12 Months Ended December 31, 2020

Line No.	Sum of Class / RATE GROUP	Month Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
1	Sub-Transmission 69KV LGS	146,615	145,974	143,025	135,022	117,732	133,007	135,861	135,203	135,300	136,465	122,498	135,434
2	Transmission 115KV LGS	695,932	667,705	652,339	600,879	589,211	610,502	626,293	640,940	626,702	662,031	603,773	599,020
3	SAS 4	16,259	16,081	21,111	22,845	24,560	24,532	24,795	24,511	24,542	20,544	18,970	18,291
4	TRANSMISSION RENEWABLE	48,952	37,454	45,275	45,208	45,118	46,867	46,125	28,756	39,906	47,905	33,339	46,354
5	PRIMARY RENEWABLE	1,671	1,610	1,451	1,540	1,541	1,426	1,362	971	1,560	1,551	1,444	1,485

Rate Class Peak Demand
For the 12 Months Ended December 31, 2020

	Contribution to Class / RATE GROUP	Month Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
6	Sub-Transmission 69KV LGS	141,579	140,662	137,738	129,147	109,249	126,213	126,977	127,618	130,148	131,008	117,642	118,980
7	Transmission 115KV LGS	648,125	628,949	613,272	563,216	547,345	577,022	602,388	613,556	605,851	612,882	562,674	568,572
8	SAS 4	16,259	16,081	21,111	22,845	24,560	24,532	24,795	24,511	24,542	20,544	18,970	18,291
9	TRANSMISSION RENEWABLE	41,569	30,586	35,858	31,446	38,449	43,969	39,674	28,283	32,679	45,361	29,211	38,939
10	PRIMARY RENEWABLE	1,235	1,266	1,200	1,207	1,272	1,243	1,206	679	1,314	1,285	1,187	1,172

Notes:

Data represents load research 30-minute demand data by customer class.

Southwestern Public Service Company has not estimated contribution to system billing demand, therefore this information is not applicable.

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Sponsor: Marks
Docket No. 51802

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

Sample: LMSTX (Large Municipal)
12-Month Period Ended December 31, 2020

Line No.	Date	Strata	Strata Bounds	Sample Meters	Avg kWh Consumption
1	Jan-20	1	0 kWh - 150000 kWh	74	4,928
2	Jan-20	2	150000 kWh-625000 kWh	35	24,050
3	Jan-20	3	625000kWh - 3600000 kWh	9	120,253
4	Jan-20	4	3600000 kWh - INF	5	597,669
5	Feb-20	1	0 kWh - 150000 kWh	73	4,029
6	Feb-20	2	150000 kWh-625000 kWh	38	23,093
7	Feb-20	3	625000kWh - 3600000 kWh	8	113,856
8	Feb-20	4	3600000 kWh - INF	5	564,270
9	Mar-20	1	0 kWh - 150000 kWh	72	3,882
10	Mar-20	2	150000 kWh-625000 kWh	38	23,937
11	Mar-20	3	625000kWh - 3600000 kWh	8	108,150
12	Mar-20	4	3600000 kWh - INF	5	494,163
13	Apr-20	1	0 kWh - 150000 kWh	69	3,657
14	Apr-20	2	150000 kWh-625000 kWh	39	21,678
15	Apr-20	3	625000kWh - 3600000 kWh	8	106,863
16	Apr-20	4	3600000 kWh - INF	5	449,777
17	May-20	1	0 kWh - 150000 kWh	60	4,015
18	May-20	2	150000 kWh-625000 kWh	36	24,113
19	May-20	3	625000kWh - 3600000 kWh	8	117,396
20	May-20	4	3600000 kWh - INF	5	511,922
21	Jun-20	1	0 kWh - 150000 kWh	61	4,883
22	Jun-20	2	150000 kWh-625000 kWh	35	29,657
23	Jun-20	3	625000kWh - 3600000 kWh	7	144,142
24	Jun-20	4	3600000 kWh - INF	5	580,945
25	Jul-20	1	0 kWh - 150000 kWh	64	5,974
26	Jul-20	2	150000 kWh-625000 kWh	35	34,539
27	Jul-20	3	625000kWh - 3600000 kWh	7	167,294
28	Jul-20	4	3600000 kWh - INF	5	591,492
29	Aug-20	1	0 kWh - 150000 kWh	67	5,621
30	Aug-20	2	150000 kWh-625000 kWh	33	28,242

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

31	Aug-20	3	625000kWh - 3600000 kWh	7	166,564
32	Aug-20	4	3600000 kWh - INF	5	619,455
33	Sep-20	1	0 kWh - 150000 kWh	73	5,347
34	Sep-20	2	150000 kWh-625000 kWh	37	27,165
35	Sep-20	3	625000kWh - 3600000 kWh	7	167,873
36	Sep-20	4	3600000 kWh - INF	5	575,619
37	Oct-20	1	0 kWh - 150000 kWh	60	4,184
38	Oct-20	2	150000 kWh-625000 kWh	32	25,694
39	Oct-20	3	625000kWh - 3600000 kWh	6	138,437
40	Oct-20	4	3600000 kWh - INF	5	525,357
41	Nov-20	1	0 kWh - 150000 kWh	71	3,557
42	Nov-20	2	150000 kWh-625000 kWh	37	22,259
43	Nov-20	3	625000kWh - 3600000 kWh	6	98,208
44	Nov-20	4	3600000 kWh - INF	5	540,054
45	Dec-20	1	0 kWh - 150000 kWh	76	4,094
46	Dec-20	2	150000 kWh-625000 kWh	37	24,778
47	Dec-20	3	625000kWh - 3600000 kWh	6	96,707
48	Dec-20	4	3600000 kWh - INF	5	591,879

Notes: Customer non-coincident maximum demand, contribution to rate class peak demand and contribution to system peak demand are not available by stratum. Please refer to "Methodology" (page 20).

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

Sample: LSSTX (Large School)
12-Month Period Ended December 31, 2020

Line No.	Date	Strata	Strata Bounds	Sample Meters	Avg kWh Consumption
1	Jan-20	1	0 kWh - 209000 kWh	14	5,064
2	Jan-20	2	209000 kWh - 564000 kWh	17	25,352
3	Jan-20	3	564000 kWh - INF	19	84,221
4	Feb-20	1	0 kWh - 209000 kWh	14	5,383
5	Feb-20	2	209000 kWh - 564000 kWh	17	26,900
6	Feb-20	3	564000 kWh - INF	20	88,134
7	Mar-20	1	0 kWh - 209000 kWh	14	4,858
8	Mar-20	2	209000 kWh - 564000 kWh	18	24,235
9	Mar-20	3	564000 kWh - INF	18	80,447
10	Apr-20	1	0 kWh - 209000 kWh	13	3,354
11	Apr-20	2	209000 kWh - 564000 kWh	17	14,401
12	Apr-20	3	564000 kWh - INF	19	52,548
13	May-20	1	0 kWh - 209000 kWh	14	2,613
14	May-20	2	209000 kWh - 564000 kWh	16	14,510
15	May-20	3	564000 kWh - INF	19	50,647
16	Jun-20	1	0 kWh - 209000 kWh	13	2,907
17	Jun-20	2	209000 kWh - 564000 kWh	13	18,860
18	Jun-20	3	564000 kWh - INF	17	58,677
19	Jul-20	1	0 kWh - 209000 kWh	14	5,102
20	Jul-20	2	209000 kWh - 564000 kWh	16	26,655
21	Jul-20	3	564000 kWh - INF	17	76,500
22	Aug-20	1	0 kWh - 209000 kWh	15	5,523
23	Aug-20	2	209000 kWh - 564000 kWh	15	29,653
24	Aug-20	3	564000 kWh - INF	17	95,355
25	Sep-20	1	0 kWh - 209000 kWh	14	7,284
26	Sep-20	2	209000 kWh - 564000 kWh	18	36,017
27	Sep-20	3	564000 kWh - INF	20	108,324
28	Oct-20	1	0 kWh - 209000 kWh	11	4,265
29	Oct-20	2	209000 kWh - 564000 kWh	15	29,260
30	Oct-20	3	564000 kWh - INF	17	92,757

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

31	Nov-20	1	0 kWh - 209000 kWh	14	4,107
32	Nov-20	2	209000 kWh - 564000 kWh	16	24,270
33	Nov-20	3	564000 kWh - INF	20	80,161
34	Dec-20	1	0 kWh - 209000 kWh	14	4,170
35	Dec-20	2	209000 kWh - 564000 kWh	18	25,679
36	Dec-20	3	564000 kWh - INF	20	84,927

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

Sample: PGSPS (Primary Voltage)
12-Month Period Ended December 31, 2020

Line No.	Date	Strata	Strata Bounds	Sample Meters	Avg kWh Consumption
1	Jan-20	1	0 kWh- 80000 kWh	29	2,846
2	Jan-20	2	80000kWh-320000kWh	34	15,002
3	Jan-20	3	320000kWh-1280000kWh	22	62,968
4	Jan-20	4	1280000kWh-5200000kWh	38	245,106
5	Jan-20	5	5200000kWh- INF	76	1,461,490
6	Feb-20	1	0 kWh- 80000 kWh	27	2,893
7	Feb-20	2	80000kWh-320000kWh	32	14,608
8	Feb-20	3	320000kWh-1280000kWh	22	60,159
9	Feb-20	4	1280000kWh-5200000kWh	38	238,209
10	Feb-20	5	5200000kWh- INF	76	1,411,046
11	Mar-20	1	0 kWh- 80000 kWh	29	2,699
12	Mar-20	2	80000kWh-320000kWh	36	13,374
13	Mar-20	3	320000kWh-1280000kWh	21	62,518
14	Mar-20	4	1280000kWh-5200000kWh	38	244,417
15	Mar-20	5	5200000kWh- INF	76	1,394,819
16	Apr-20	1	0 kWh- 80000 kWh	29	2,515
17	Apr-20	2	80000kWh-320000kWh	33	12,039
18	Apr-20	3	320000kWh-1280000kWh	17	56,936
19	Apr-20	4	1280000kWh-5200000kWh	37	218,698
20	Apr-20	5	5200000kWh- INF	76	1,263,948
21	May-20	1	0 kWh- 80000 kWh	21	2,613
22	May-20	2	80000kWh-320000kWh	27	11,888
23	May-20	3	320000kWh-1280000kWh	19	41,982
24	May-20	4	1280000kWh-5200000kWh	33	202,452
25	May-20	5	5200000kWh- INF	76	1,040,471
26	Jun-20	1	0 kWh- 80000 kWh	23	2,205
27	Jun-20	2	80000kWh-320000kWh	31	8,677
28	Jun-20	3	320000kWh-1280000kWh	19	45,129
29	Jun-20	4	1280000kWh-5200000kWh	36	222,404
30	Jun-20	5	5200000kWh- INF	76	1,158,812

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

31	Jul-20	1	0 kWh- 80000 kWh	27	2,424
32	Jul-20	2	80000kWh-320000kWh	31	11,177
33	Jul-20	3	320000kWh-1280000kWh	18	56,091
34	Jul-20	4	1280000kWh-5200000kWh	34	236,296
35	Jul-20	5	5200000kWh- INF	76	1,328,362
36	Aug-20	1	0 kWh- 80000 kWh	23	2,874
37	Aug-20	2	80000kWh-320000kWh	31	10,376
38	Aug-20	3	320000kWh-1280000kWh	15	44,861
39	Aug-20	4	1280000kWh-5200000kWh	31	240,932
40	Aug-20	5	5200000kWh- INF	76	1,279,133
41	Sep-20	1	0 kWh- 80000 kWh	29	2,689
42	Sep-20	2	80000kWh-320000kWh	34	10,770
43	Sep-20	3	320000kWh-1280000kWh	21	57,219
44	Sep-20	4	1280000kWh-5200000kWh	36	234,702
45	Sep-20	5	5200000kWh- INF	76	1,320,958
46	Oct-20	1	0 kWh- 80000 kWh	20	2,093
47	Oct-20	2	80000kWh-320000kWh	34	11,044
48	Oct-20	3	320000kWh-1280000kWh	21	52,964
49	Oct-20	4	1280000kWh-5200000kWh	35	234,039
50	Oct-20	5	5200000kWh- INF	76	1,269,683
51	Nov-20	1	0 kWh- 80000 kWh	25	2,034
52	Nov-20	2	80000kWh-320000kWh	34	9,657
53	Nov-20	3	320000kWh-1280000kWh	20	50,673
54	Nov-20	4	1280000kWh-5200000kWh	36	220,073
55	Nov-20	5	5200000kWh- INF	76	1,203,588
56	Dec-20	1	0 kWh- 80000 kWh	30	2,129
57	Dec-20	2	80000kWh-320000kWh	36	13,733
58	Dec-20	3	320000kWh-1280000kWh	21	57,112
59	Dec-20	4	1280000kWh-5200000kWh	38	256,721
60	Dec-20	5	5200000kWh- INF	75	1,406,189

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

Sample: RSHTX (Residential With Heat)
12-Month Period Ended December 31, 2020

Line No.	Date	Strata	Strata Bounds	Sample Meters	Avg kWh Consumption
1	Jan-20	1	0 kWh - 11840 kWh	36	686
2	Jan-20	2	11840 kWh - 20980 kWh	27	1,701
3	Jan-20	3	20980 kWh - 33000 kWh	23	3,291
4	Jan-20	4	33000 kWh - INF	15	5,291
5	Feb-20	1	0 kWh - 11840 kWh	38	701
6	Feb-20	2	11840 kWh - 20980 kWh	29	1,542
7	Feb-20	3	20980 kWh - 33000 kWh	25	3,154
8	Feb-20	4	33000 kWh - INF	16	4,629
9	Mar-20	1	0 kWh - 11840 kWh	20	679
10	Mar-20	2	11840 kWh - 20980 kWh	10	752
11	Mar-20	3	20980 kWh - 33000 kWh	14	2,718
12	Mar-20	4	33000 kWh - INF	11	3,875
13	Apr-20	1	0 kWh - 11840 kWh	26	354
14	Apr-20	2	11840 kWh - 20980 kWh	18	842
15	Apr-20	3	20980 kWh - 33000 kWh	14	1,745
16	Apr-20	4	33000 kWh - INF	16	2,882
17	May-20	1	0 kWh - 11840 kWh	29	480
18	May-20	2	11840 kWh - 20980 kWh	27	811
19	May-20	3	20980 kWh - 33000 kWh	23	1,534
20	May-20	4	33000 kWh - INF	16	3,051
21	Jun-20	1	0 kWh - 11840 kWh	34	614
22	Jun-20	2	11840 kWh - 20980 kWh	26	1,077
23	Jun-20	3	20980 kWh - 33000 kWh	18	1,751
24	Jun-20	4	33000 kWh - INF	14	3,652

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

25	Jul-20	1	0 kWh - 11840 kWh	34	990
26	Jul-20	2	11840 kWh - 20980 kWh	23	1,334
27	Jul-20	3	20980 kWh - 33000 kWh	24	2,284
28	Jul-20	4	33000 kWh - INF	16	4,303

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

29	Aug-20	1	0 kWh - 11840 kWh	36	880
30	Aug-20	2	11840 kWh - 20980 kWh	29	1,284
31	Aug-20	3	20980 kWh - 33000 kWh	22	2,176
32	Aug-20	4	33000 kWh - INF	17	4,114
33	Sep-20	1	0 kWh - 11840 kWh	40	753
34	Sep-20	2	11840 kWh - 20980 kWh	31	1,155
35	Sep-20	3	20980 kWh - 33000 kWh	24	1,898
36	Sep-20	4	33000 kWh - INF	19	3,644
37	Oct-20	1	0 kWh - 11840 kWh	34	521
38	Oct-20	2	11840 kWh - 20980 kWh	23	753
39	Oct-20	3	20980 kWh - 33000 kWh	19	1,406
40	Oct-20	4	33000 kWh - INF	18	2,587
41	Nov-20	1	0 kWh - 11840 kWh	37	494
42	Nov-20	2	11840 kWh - 20980 kWh	22	955
43	Nov-20	3	20980 kWh - 33000 kWh	22	1,885
44	Nov-20	4	33000 kWh - INF	19	2,787
45	Dec-20	1	0 kWh - 11840 kWh	39	647
46	Dec-20	2	11840 kWh - 20980 kWh	30	1,321
47	Dec-20	3	20980 kWh - 33000 kWh	23	2,884
48	Dec-20	4	33000 kWh - INF	19	3,779

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

Sample: SGSPS (Secondary Voltage Demand Billed)
12-Month Period Ended December 31, 2020

Line No.	Date	Strata	Strata Bounds	Sample Meters	Avg kWh Consumption
1	Jan-20	1	0kWh - 42500kWh	35	2,185
2	Jan-20	2	42500kWh - 108800kWh	31	4,543
3	Jan-20	3	108800kWh - 232900kWh	19	15,475
4	Jan-20	4	232900kWh - 464100kWh	17	23,966
5	Jan-20	5	464100kWh - 1054000kWh	37	61,226
6	Jan-20	6	1054000kWh - INF	80	349,492
7	Feb-20	1	0kWh - 42500kWh	34	2,261
8	Feb-20	2	42500kWh - 108800kWh	31	4,216
9	Feb-20	3	108800kWh - 232900kWh	19	11,425
10	Feb-20	4	232900kWh - 464100kWh	18	23,180
11	Feb-20	5	464100kWh - 1054000kWh	37	57,369
12	Feb-20	6	1054000kWh - INF	79	330,852
13	Mar-20	1	0kWh - 42500kWh	37	1,767
14	Mar-20	2	42500kWh - 108800kWh	31	3,734
15	Mar-20	3	108800kWh - 232900kWh	17	10,872
16	Mar-20	4	232900kWh - 464100kWh	16	22,421
17	Mar-20	5	464100kWh - 1054000kWh	35	52,394
18	Mar-20	6	1054000kWh - INF	81	313,767
19	Apr-20	1	0kWh - 42500kWh	37	1,573
20	Apr-20	2	42500kWh - 108800kWh	30	3,145
21	Apr-20	3	108800kWh - 232900kWh	16	7,118
22	Apr-20	4	232900kWh - 464100kWh	15	19,794
23	Apr-20	5	464100kWh - 1054000kWh	34	49,288
24	Apr-20	6	1054000kWh - INF	81	301,387
25	May-20	1	0kWh - 42500kWh	34	1,438
26	May-20	2	42500kWh - 108800kWh	27	3,522
27	May-20	3	108800kWh - 232900kWh	15	7,559
28	May-20	4	232900kWh - 464100kWh	17	20,922
29	May-20	5	464100kWh - 1054000kWh	34	50,043
30	May-20	6	1054000kWh - INF	80	291,887
31	Jun-20	1	0kWh - 42500kWh	31	1,708
32	Jun-20	2	42500kWh - 108800kWh	25	6,038
33	Jun-20	3	108800kWh - 232900kWh	17	10,434
34	Jun-20	4	232900kWh - 464100kWh	15	25,532
35	Jun-20	5	464100kWh - 1054000kWh	32	58,345

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

36	Jun-20	6	1054000kWh - INF	76	336,642
37	Jul-20	1	0kWh - 42500kWh	34	2,371
38	Jul-20	2	42500kWh - 108800kWh	28	6,568
39	Jul-20	3	108800kWh - 232900kWh	14	16,330
40	Jul-20	4	232900kWh - 464100kWh	16	29,757
41	Jul-20	5	464100kWh - 1054000kWh	33	63,250
42	Jul-20	6	1054000kWh - INF	79	364,311
43	Aug-20	1	0kWh - 42500kWh	33	2,631
44	Aug-20	2	42500kWh - 108800kWh	29	5,394
45	Aug-20	3	108800kWh - 232900kWh	14	12,831
46	Aug-20	4	232900kWh - 464100kWh	14	31,871
47	Aug-20	5	464100kWh - 1054000kWh	32	64,406
48	Aug-20	6	1054000kWh - INF	79	346,582
49	Sep-20	1	0kWh - 42500kWh	34	2,732
50	Sep-20	2	42500kWh - 108800kWh	31	5,446
51	Sep-20	3	108800kWh - 232900kWh	18	11,709
52	Sep-20	4	232900kWh - 464100kWh	17	25,658
53	Sep-20	5	464100kWh - 1054000kWh	36	60,850
54	Sep-20	6	1054000kWh - INF	81	324,380
55	Oct-20	1	0kWh - 42500kWh	29	2,626
56	Oct-20	2	42500kWh - 108800kWh	26	4,212
57	Oct-20	3	108800kWh - 232900kWh	18	14,587
58	Oct-20	4	232900kWh - 464100kWh	16	25,365
59	Oct-20	5	464100kWh - 1054000kWh	31	60,795
60	Oct-20	6	1054000kWh - INF	79	316,846
61	Nov-20	1	0kWh - 42500kWh	31	1,850
62	Nov-20	2	42500kWh - 108800kWh	30	4,022
63	Nov-20	3	108800kWh - 232900kWh	16	18,015
64	Nov-20	4	232900kWh - 464100kWh	17	19,003
65	Nov-20	5	464100kWh - 1054000kWh	32	61,135
66	Nov-20	6	1054000kWh - INF	80	297,512

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

67	Dec-20	1	0kWh - 42500kWh	35	1,820
68	Dec-20	2	42500kWh - 108800kWh	31	4,544
69	Dec-20	3	108800kWh - 232900kWh	18	11,903
70	Dec-20	4	232900kWh - 464100kWh	17	20,905
71	Dec-20	5	464100kWh - 1054000kWh	34	61,126
72	Dec-20	6	1054000kWh - INF	81	336,794

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

Sample: SGSSTX (Small Secondary No Demand)
12-Month Period Ended December 31, 2020

Line No.	Date	Strata	Strata Bounds	Sample Meters	Avg kWh Consumption
1	Jan-20	1	0 kWh - 6000 kWh	32	320
2	Jan-20	2	6000 kWh - 17500 kWh	36	1,160
3	Jan-20	3	17500kWh - 40500 kWh	26	2,379
4	Jan-20	4	40500 kWh - INF	49	6,287
5	Feb-20	1	0 kWh - 6000 kWh	32	342
6	Feb-20	2	6000 kWh - 17500 kWh	41	1,131
7	Feb-20	3	17500kWh - 40500 kWh	30	2,328
8	Feb-20	4	40500 kWh - INF	60	5,623
9	Mar-20	1	0 kWh - 6000 kWh	31	342
10	Mar-20	2	6000 kWh - 17500 kWh	36	975
11	Mar-20	3	17500kWh - 40500 kWh	29	2,256
12	Mar-20	4	40500 kWh - INF	57	5,047
13	Apr-20	1	0 kWh - 6000 kWh	29	443
14	Apr-20	2	6000 kWh - 17500 kWh	36	633
15	Apr-20	3	17500kWh - 40500 kWh	28	1,820
16	Apr-20	4	40500 kWh - INF	56	4,081
17	May-20	1	0 kWh - 6000 kWh	28	255
18	May-20	2	6000 kWh - 17500 kWh	36	666
19	May-20	3	17500kWh - 40500 kWh	26	1,974
20	May-20	4	40500 kWh - INF	54	4,216
21	Jun-20	1	0 kWh - 6000 kWh	27	320
22	Jun-20	2	6000 kWh - 17500 kWh	35	813
23	Jun-20	3	17500kWh - 40500 kWh	20	2,087
24	Jun-20	4	40500 kWh - INF	48	4,558
25	Jul-20	1	0 kWh - 6000 kWh	27	276
26	Jul-20	2	6000 kWh - 17500 kWh	35	1,017
27	Jul-20	3	17500kWh - 40500 kWh	26	2,540
28	Jul-20	4	40500 kWh - INF	48	5,546

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

29	Aug-20	1	0 kWh - 6000 kWh	25	393
30	Aug-20	2	6000 kWh - 17500 kWh	34	916
31	Aug-20	3	17500kWh - 40500 kWh	25	2,768
32	Aug-20	4	40500 kWh - INF	48	5,702
33	Sep-20	1	0 kWh - 6000 kWh	30	348
34	Sep-20	2	6000 kWh - 17500 kWh	40	846
35	Sep-20	3	17500kWh - 40500 kWh	28	2,526
36	Sep-20	4	40500 kWh - INF	56	5,282
37	Oct-20	1	0 kWh - 6000 kWh	26	351
38	Oct-20	2	6000 kWh - 17500 kWh	37	715
39	Oct-20	3	17500kWh - 40500 kWh	26	2,003
40	Oct-20	4	40500 kWh - INF	52	4,713
41	Nov-20	1	0 kWh - 6000 kWh	32	673
42	Nov-20	2	6000 kWh - 17500 kWh	37	794
43	Nov-20	3	17500kWh - 40500 kWh	25	1,826
44	Nov-20	4	40500 kWh - INF	52	4,699
45	Dec-20	1	0 kWh - 6000 kWh	32	511
46	Dec-20	2	6000 kWh - 17500 kWh	39	1,104
47	Dec-20	3	17500kWh - 40500 kWh	28	2,104
48	Dec-20	4	40500 kWh - INF	57	6,354

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

Sample: SMSTX (Small Non Demand Municipal)
12-Month Period Ended December 31, 2020

Line No.	Date	Strata	Strata Bounds	Sample Meters	Avg kWh Consumption
1	Jan-20	1	0 kWh - 4200 kWh	48	289
2	Jan-20	2	4200 kWh - 12300 kWh	28	977
3	Jan-20	3	12300 kWh - 24450 kWh	52	1,707
4	Jan-20	4	24450 kWh - INF	83	3,778
5	Feb-20	1	0 kWh - 4200 kWh	52	236
6	Feb-20	2	4200 kWh - 12300 kWh	27	928
7	Feb-20	3	12300 kWh - 24450 kWh	53	1,580
8	Feb-20	4	24450 kWh - INF	85	3,388
9	Mar-20	1	0 kWh - 4200 kWh	48	241
10	Mar-20	2	4200 kWh - 12300 kWh	23	825
11	Mar-20	3	12300 kWh - 24450 kWh	49	1,453
12	Mar-20	4	24450 kWh - INF	76	3,259
13	Apr-20	1	0 kWh - 4200 kWh	49	161
14	Apr-20	2	4200 kWh - 12300 kWh	22	667
15	Apr-20	3	12300 kWh - 24450 kWh	49	1,163
16	Apr-20	4	24450 kWh - INF	80	2,844
17	May-20	1	0 kWh - 4200 kWh	48	161
18	May-20	2	4200 kWh - 12300 kWh	22	530
19	May-20	3	12300 kWh - 24450 kWh	48	1,124
20	May-20	4	24450 kWh - INF	77	2,833
21	Jun-20	1	0 kWh - 4200 kWh	36	197
22	Jun-20	2	4200 kWh - 12300 kWh	23	831
23	Jun-20	3	12300 kWh - 24450 kWh	44	1,338
24	Jun-20	4	24450 kWh - INF	64	2,766
25	Jul-20	1	0 kWh - 4200 kWh	41	284
26	Jul-20	2	4200 kWh - 12300 kWh	23	887
27	Jul-20	3	12300 kWh - 24450 kWh	45	1,763
28	Jul-20	4	24450 kWh - INF	73	3,432

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

29	Aug-20	1	0 kWh - 4200 kWh	46	410
30	Aug-20	2	4200 kWh - 12300 kWh	20	997
31	Aug-20	3	12300 kWh - 24450 kWh	45	1,580
32	Aug-20	4	24450 kWh - INF	76	3,124
33	Sep-20	1	0 kWh - 4200 kWh	47	387
34	Sep-20	2	4200 kWh - 12300 kWh	25	1,121
35	Sep-20	3	12300 kWh - 24450 kWh	53	1,423
36	Sep-20	4	24450 kWh - INF	86	3,300
37	Oct-20	1	0 kWh - 4200 kWh	45	256
38	Oct-20	2	4200 kWh - 12300 kWh	22	837
39	Oct-20	3	12300 kWh - 24450 kWh	45	1,281
40	Oct-20	4	24450 kWh - INF	73	2,618
41	Nov-20	1	0 kWh - 4200 kWh	46	319
42	Nov-20	2	4200 kWh - 12300 kWh	21	756
43	Nov-20	3	12300 kWh - 24450 kWh	48	1,420
44	Nov-20	4	24450 kWh - INF	77	2,769
45	Dec-20	1	0 kWh - 4200 kWh	49	281
46	Dec-20	2	4200 kWh - 12300 kWh	25	1,101
47	Dec-20	3	12300 kWh - 24450 kWh	50	1,606
48	Dec-20	4	24450 kWh - INF	87	3,409

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

Sample: SPSRES (Residential)
12-Month Period Ended December 31, 2020

Line No.	Date	Strata	Strata Bounds	Sample Meters	Avg kWh Consumption
1	Jan-20	1	0 kWh-8450 kWh	14	494
2	Jan-20	2	8450 kWh-16850 kWh	20	1,087
3	Jan-20	3	16850 kWh-INF	16	2,578
4	Feb-20	1	0 kWh-8450 kWh	16	411
5	Feb-20	2	8450 kWh-16850 kWh	20	918
6	Feb-20	3	16850 kWh-INF	15	2,488
7	Mar-20	1	0 kWh-8450 kWh	10	350
8	Mar-20	2	8450 kWh-16850 kWh	9	772
9	Mar-20	3	16850 kWh-INF	8	1,812
10	Apr-20	1	0 kWh-8450 kWh	12	195
11	Apr-20	2	8450 kWh-16850 kWh	13	772
12	Apr-20	3	16850 kWh-INF	12	1,572
13	May-20	1	0 kWh-8450 kWh	13	281
14	May-20	2	8450 kWh-16850 kWh	19	869
15	May-20	3	16850 kWh-INF	17	1,435
16	Jun-20	1	0 kWh-8450 kWh	15	397
17	Jun-20	2	8450 kWh-16850 kWh	15	1,205
18	Jun-20	3	16850 kWh-INF	15	1,781
19	Jul-20	1	0 kWh-8450 kWh	11	635
20	Jul-20	2	8450 kWh-16850 kWh	15	1,613
21	Jul-20	3	16850 kWh-INF	14	2,461
22	Aug-20	1	0 kWh-8450 kWh	14	583
23	Aug-20	2	8450 kWh-16850 kWh	16	1,692
24	Aug-20	3	16850 kWh-INF	13	2,261
25	Sep-20	1	0 kWh-8450 kWh	15	516
26	Sep-20	2	8450 kWh-16850 kWh	21	1,259
27	Sep-20	3	16850 kWh-INF	15	1,944

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

28	Oct-20	1	0 kWh-8450 kWh	16	344
29	Oct-20	2	8450 kWh-16850 kWh	18	880
30	Oct-20	3	16850 kWh-INF	16	1,333
31	Nov-20	1	0 kWh-8450 kWh	16	367
32	Nov-20	2	8450 kWh-16850 kWh	16	767
33	Nov-20	3	16850 kWh-INF	15	1,553
34	Dec-20	1	0 kWh-8450 kWh	16	474
35	Dec-20	2	8450 kWh-16850 kWh	20	1,022
36	Dec-20	3	16850 kWh-INF	14	2,368

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

Billing Frequency: Premise Count By Strata
12-Month Period Ended December 31, 2020

Line No.	STRATA	SPSRES	RSHTX	LMSTX	LSSTX	PGSPS	SGSPS	SGSSPS	SMSTX
1	1	114,220	10,198	622	406	5,539	6,487	24,848	2,130
2	2	111,564	11,397	223	234	2,014	4,735	11,632	924
3	3	39,844	6,282	37	92	588	2,409	5,815	603
4	4		2,067	8		168	1,352	1,491	362
5	5					84	656		
6	6						428		

Southwestern Public Service Company

Demand, Consumption, and Customer Data by Strata

Methodology
12-Month Period Ended December 31, 2020

The sample interval data is expanded to the appropriate rate class population using combined ratio estimation. Population rate class demand estimates for every interval are calculated by multiplying the monthly rate class population energy usage by the ratio of the weighted sample interval demand to the weighted monthly sample energy usage. This is a widely used load research estimation technique which takes advantage of the correlation of the monthly sample energy to the sample demand. The combined ratio statistics are more precise than mean per-unit estimates, but the combined ratio methodology does not provide demand results by stratum.

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units	Base Rate Revenue at Present Base Rates Rate	Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	RESIDENTIAL SERVICE						
	RTX						
1	Service Availability Charge	2,490,309 Bills	$ 10.50 / Month	$ 26,148,245			
2	Energy Charge - Summer	1,017,382,450 kWh	$ 0.098345 / kWh	100,054,477	$ 12,718,298		
3	Energy Charge - Winter 1st 899 kWh	1,032,926,396 kWh	$ 0.084552 / kWh	87,335,993	14,598,349		
4	Energy Charge - Winter over 899 kWh	494,049,498 kWh	$ 0.050960 / kWh	25,176,762	6,982,402		
5	TCRF Charge	kWh	/ kWh	-			
6	Total	2,544,358,344 kWh		$ 238,715,477	$ 34,299,048	$ 2,554,536	$ 275,569,061
	RTXTOU						
7	Service Availability Charge	519 Bills	$ 10.50 / Month	$ 5,450			
8	Energy Charge - All Hours	678,889 kWh	$ 0.070359 / kWh	47,766			
9	Energy Charge - On-Peak Adder	61,170 kWh	$ 0.151072 / kWh	9,241			
10	TCRF Charge	kWh	/ kWh	-			
11	Total	678,889		$ 62,457	$ 9,161	$ 682	$ 72,300
12	**Total Residential Service**	2,545,037,233 kWh		$ 238,777,934	$ 34,308,209	$ 2,555,218	$ 275,641,361

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units		Base Rate Revenue at Present Base Rates Rate		Base Rate Revenue at Present Base Rates Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	COMMERCIAL & INDUSTRIAL SERVICE								
	Small General Service								
	SGSTX								
13	Service Availability Charge	387,588	Bills	$ 12.75	/ Month	$ 4,941,747			
14	Energy Charge - Summer	119,588,139	kWh	$ 0.071578	/ kWh	8,559,880	$ 1,494,971		
15	Energy Charge - Winter	166,146,199	kWh	$ 0.060631	/ kWh	10,073,610	2,348,144		
16	TCRF Charge		kWh		/ kWh	-			
17	Total	285,734,338	kWh			$ 23,575,237	$ 3,843,116	$ 247,160	$ 27,665,513
	SGSTXTOU								
18	Service Availability Charge	-	Bills	$ 12.75	/ Month	$ -			
19	Energy Charge - All Hours	-	kWh	$ 0.051451	/ kWh	-	$ -		
20	Energy Charge - On-Peak Adder	-	kWh	$ 0.155727	/ kWh	-	-		
21	TCRF Charge		kWh		/ kWh	-			
22	Total	-				$ -	$ -	$ -	$ -
23	**Total Small General Service**	285,734,338	kWh			$ 23,575,237	$ 3,843,116	$ 247,160	$ 27,665,513

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units		Base Rate Revenue at Present Base Rates Rate		Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	Secondary C&I Voltage								
	SGTX								
24	Service Availability Charge	143,247	Bills	$ 29.26	/ Month	$ 4,191,407			
25	Demand Charge - Summer	2,196,220	kW-Mo	$ 17.18	/ kW-Mo	37,731,052			
26	Demand Charge - Winter	3,679,822	kW-Mo	$ 14.84	/ kW-Mo	54,608,554			
27	Energy Charge	2,020,989,849	kWh	$ 0.008846	/ kWh	17,877,676			
28	Power Factor Demand Adjustment - Summer	72,948	kW-Mo	$ 17.18	/ kW-Mo	1,253,241			
29	Power Factor Demand Adjustment - Winter	146,998	kW-Mo	$ 14.84	/ kW-Mo	2,181,451			
30	TCRF Charge		kW-Mo		/ kW-Mo	-			
31	Total	2,020,989,849	kWh			$ 117,843,381	$ 27,220,859	$ 1,156,006	$ 146,220,246
	SGTXTOU								
32	Service Availability Charge	468	Bills	$ 30.26	/ Month	$ 14,162			
33	Demand Charge	179,549	kW-Mo	$ 12.14	/ kW-Mo	2,179,720			
34	Energy Charge - On Peak Adder	173,357	kWh	$ 0.149306	/ kW-Mo	25,883			
35	Energy Charge - All Hours	44,770,822	kWh	$ 0.008846	/ kW-Mo	396,043			
36	Power Factor Demand Adjustment	34,079	kW-Mo	$ 12.14	/ kW-Mo	413,725			
37	TCRF Charge		kW-Mo		/ kW-Mo	-			
38	Total	44,770,822				$ 3,029,533	$ 631,112	$ 25,609	$ 3,686,254

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units		Base Rate Revenue at Present Base Rates Rate		Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	SGTXLLF								
39	Service Availability Charge	-	Bills	$ 30.26	/ Month	$ -			
40	Demand Charge - All Hours	-	kW-Mo	$ 6.42	/ kW-Mo	-			
41	Demand Charge - On Peak adder	-	kW-Mo	$ 24.00	/ kW-Mo	-			
42	Energy Charge	-	kWh	$ 0.008846	/ kWh	-			
43	Power Factor Demand Adjustment - Summer	-	kW-Mo	$ 6.42	/ Kvar	-			
44	Power Factor Demand Adjustment - Winter		kW-Mo	$ 24.00	/ Kvar	-			
45	TCRF Charge		kW-Mo		/ kW-Mo	-			
46	Total	-				$ -	$ -	$ -	$ -
	Standby - Secondary								
47	Service Availability Charge	-	Bills	$ 29.26	/ Month	$ -			
48	Tran & Dist Standby Capacity Fee - Summer	-	kW-Mo	$ 9.36	/ kW-Mo	-			
49	Tran & Dist Standby Capacity Fee - Winter	-	kW-Mo	$ 8.42	/ kW-Mo	-			
50	Gen Standby Cap Reservation Fee - Summer	-	kW-Mo	$ 1.95	/ kW-Mo	-			
51	Gen Standby Cap Reservation Fee - Winter	-	kW-Mo	$ 1.60	/ kW-Mo	-			
52	Usage Demand Charge - Summer	-	kW-Mo	$ 17.18	/ kW-Mo	-			
53	Usage Demand Charge - Winter	-	kW-Mo	$ 14.84	/ kW-Mo	-			
54	Power Factor Demand Adjustment - Summer	-	kW-Mo	$ 11.31	/ kW-Mo	-			
55	Power Factor Demand Adjustment - Winter		kW-Mo	$ 10.02	/ kW-Mo	-			
56	Energy Charge	-	kWh	$ 0.008846	/ kWh	-			
	TCRF Charge		kW-Mo		/ kW-Mo	-			
57	Total	-	kWh			$ -	$ -	$ -	$ -
		-							
58	**Total Secondary Voltage**	2,065,760,672	kWh			**$ 120,872,914**	**$ 27,851,971**	**$ 1,181,615**	**$ 149,906,500**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units		Base Rate Revenue at Present Base Rates Rate		Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	Primary C&I Voltage								
	PGTX								
59	Service Availability Charge	41,748	Bills	$ 67.94	/ Month	$ 2,836,359			
60	Demand Charge - Summer	1,103,072	kW-Mo	$ 14.79	/ kW-Mo	16,314,431			
61	Demand Charge - Winter	2,271,945	kW-Mo	$ 12.72	/ kW-Mo	28,899,137			
62	Energy Charge	1,650,820,201	kWh	$ 0.006907	/ kWh	11,402,215			
63	Power Factor Demand Adjustment - Summer	83,623	kW-Mo	$ 14.79	/ kW-Mo	1,236,786			
64	Power Factor Demand Adjustment - Winter	169,528	kW-Mo	$ 12.72	/ kW-Mo	2,156,393			
65	TCRF Charge		kW-Mo		/ kW-Mo	-			
66	Total	1,650,820,201	kWh			$ 62,845,321	$ 22,029,129	$ 734,615	$ 85,609,065
	PGTXTOU								
67	Service Availability Charge	-	Bills	$ 68.94	/ Month	$ -			
68	Demand Charge	-	kW-Mo	$ 10.22	/ kW-Mo	-			
69	Energy Charge - On Peak Adder	-	kWh	$ 0.126263	/ kWh	-			
70	Energy Charge - All Hours	-	kWh	$ 0.006907	/ kWh	-			
71	Power Factor Demand Adjustment - Summer	-	kW-Mo	$ 10.22	/ kW-Mo	-			
72	Power Factor Demand Adjustment - Winter	-	kW-Mo	$ 10.22	/ kW-Mo	-			
73	TCRF Charge		kW-Mo		/ kW-Mo	-			
74	Total	-				$ -	$ -	$ -	$ -
	PGTXLLF								
75	Service Availability Charge	12	Bills	$ 67.94	/ Month	$ 815			
76	Demand Charge - All Hours	18,643	kW-Mo	$ 6.40	/ kW-Mo	119,315			
77	Demand Charge - On Peak adder	214	kW-Mo	$ 23.53	/ kW-Mo	5,035			
78	Energy Charge	940,318	kWh	$ 0.006907	/ kWh	6,495			
79	Power Factor Demand Adjustment - All Hours	2,558	kW-Mo	$ 6.40	/ kW-Mo	16,371			
80	Power Factor Demand Adjustment - On Peak adder	159	kW-Mo	$ 23.53	/ kW-Mo	3,741			
81	TCRF Charge		kW-Mo		/ kW-Mo	-			
82	Total	940,318				$ 151,772	$ 12,797	$ 418	$ 164,987

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units		Base Rate Revenue at Present Base Rates Rate		Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	Standby - Primary								
83	Service Availability Charge	180	Bills	$ 67.94	/ Month	$ 12,229			
84	Tran & Dist Standby Capacity Fee - Summer	1,094	kW-Mo	$ 8.17	/ kW-Mo	8,938			
85	Tran & Dist Standby Capacity Fee - Winter	1,006	kW-Mo	$ 7.32	/ kW-Mo	7,364			
86	Gen Standby Cap Reservation Fee - Summer	1,094	kW-Mo	$ 1.68	/ kW-Mo	1,838			
87	Gen Standby Cap Reservation Fee - Winter	1,006	kW-Mo	$ 1.38	/ kW-Mo	1,388			
88	Usage Demand Charge - Summer	5,264	kW-Mo	$ 14.79	/ kW-Mo	77,855			
89	Usage Demand Charge - Winter	12,175	kW-Mo	$ 12.72	/ kW-Mo	154,866			
90	Power Factor Demand Adjustment - Summer	-	kW-Mo	$ 9.85	/ kW-Mo	-			
91	Power Factor Demand Adjustment - Winter	-	kW-Mo	$ 8.70	/ kW-Mo	-			
92	Energy Charge	7,284,453	kWh	$ 0.006907	/ kWh	50,314			
93	TCRF Charge		kW-Mo		/ kW-Mo	-			
94	Total	7,284,453	kWh			$ 314,792	$ 97,831	$ 3,242	$ 415,865
	SAS-4								
95	First 3,500,000 kWh/Month	42,000,000	kWh	$ 0.029562	/ kWh	$ 1,241,604			
96	All Additional Energy	91,459,999	kWh	$ 0.022989	/ kWh	2,102,574			
97	Power Factor Demand Adjustment - Summer	344	kW-Mo	$ 14.79	/ kW-Mo	5,088			
98	Power Factor Demand Adjustment - Winter	578	kW-Mo	$ 12.72	/ kW-Mo	7,352			
99	TCRF Charge		kW-Mo		/ kW-Mo	-			
100	Total	133,459,999	kWh			$ 3,356,618	$ 1,762,396	$ 59,390	$ 5,178,404
	SAS-8								
101	Contract Rate - Energy Charge	-	kWh	$ 0.008464	/ kWh	-			
102	Power Factor Demand Adjustment - Summer	-	kW-Mo	$ 12.76	/ kW-Mo	-			
103	Power Factor Demand Adjustment - Winter	-	kW-Mo	$ 10.98	/ kW-Mo	-			
104	Total	-	kWh			$ -		$ -	$ -
105	**Total Primary Voltage**	**1,792,504,971**	**kWh**			**$ 66,668,503**	**$ 23,902,153**	**$ 797,665**	**$ 91,368,321**

Schedule Q-U7
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Sponsor: Luth
Docket No. 51802

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units		Base Rate Revenue at Present Base Rates Rate		Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	Sub-Transmission C&I Voltage 69kV								
	LGSTTX								
106	Service Availability Charge	120	Bills	$ 1,102.80	/ Month	$ 132,336			
107	Demand Charge - Summer	529,199	kW-Mo	$ 13.77	/ kW-Mo	7,287,070			
108	Demand Charge - Winter	1,101,712	kW-Mo	$ 9.58	/ kW-Mo	10,554,401			
109	Energy Charge	1,041,761,064	kWh	$ 0.005307	/ kWh	5,528,626			
110	Energy Charge, Inside City Limits	-	kWh	$ 0.006834	/ kWh	-			
111	Less: REC Opt-Out	826,351,819	kWh	$ (0.000088)	/ kWh	(72,719)			
112	Power Factor Demand Adjustment - Summer	30,554	kW-Mo	$ 13.77	/ kW-Mo	420,729			
113	Power Factor Demand Adjustment - Winter	39,455	kW-Mo	$ 9.58	/ kW-Mo	377,979			
114	TCRF Charge		kW-Mo		/ kW-Mo	-			
115	Total	1,041,761,064	kWh			$ 24,228,422	$ 13,020,372	$ -	$ 37,248,794
	Standby 69-115 kV	-							
116	Service Availability Charge	24	Bills	$ 1,102.80	/ Month	$ 26,467			
117	Transmission Standby Capacity Fee - Summer	69,200	kW-Mo	$ 5.35	/ kW-Mo	370,220			
118	Transmission Standby Capacity Fee - Winter	88,400	kW-Mo	$ 3.76	/ kW-Mo	332,384			
119	Gen Standby Cap Reservation Fee - Summer	69,200	kW-Mo	$ 2.10	/ kW-Mo	145,320			
120	Gen Standby Cap Reservation Fee - Winter	88,400	kW-Mo	$ 1.47	/ kW-Mo	129,948			
121	Usage Demand Charge - Summer	-	kW-Mo	$ 13.77	/ kW-Mo	-			
122	Usage Demand Charge - Winter	29,551	kW-Mo	$ 9.58	/ kW-Mo	283,099			
123	Less: REC Opt-Out	-	kWh	$ (0.000088)	/ kWh	-			
124	Energy Charge	1,078,127	kWh	$ 0.005307	/ kWh	5,722			
125	Power Factor Demand Adjustment - Summer SS	6,323	kW-Mo	$ 7.45	/ kW-Mo	47,106			
126	Power Factor Demand Adjustment - Winter SS	5,511	kW-Mo	$ 5.23	/ kW-Mo	28,823			
127	Power Factor Demand Adjustment - Summer General	-	kW-Mo	$ 13.77	/ kW-Mo	-			
128	Power Factor Demand Adjustment - Winter General	3,415	kW-Mo	$ 9.58	/ kW-Mo	32,716			
127	TCRF Charge		kW-Mo		/ kW-Mo	-			
128	Total	1,078,127	kWh			$ 1,401,805	$11,926	$ -	$ 1,413,731
129	**Total Sub-Transmission Voltage**	**1,042,839,191**	**kWh**			**$ 25,630,227**	**$ 13,032,298**	**$ -**	**$ 38,662,525**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units		Base Rate Revenue at Present Base Rates Rate		Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	Backbone Transmission C&I Voltage 115kV+								
	LGSTBTX								
130	Service Availability Charge	492	Bills	$ 1,102.80	/ Month	$ 542,578			
131	Demand Charge - Summer	2,620,131	kW-Mo	$ 13.15	/ kW-Mo	34,454,723			
132	Demand Charge - Winter	5,205,567	kW-Mo	$ 9.21	/ kW-Mo	47,943,275			
133	Energy Charge	4,750,620,550	kWh	$ 0.005033	/ kWh	23,909,873			
134	Energy Charge, Inside City Limits	163,306,977	kWh	$ 0.006560	/ kWh	1,071,294			
135	Less: REC Opt-Out	3,695,352,572	kWh	$ (0.000087)	/ kWh	(321,496)			
136	Power Factor Demand Adjustment - Summer	42,993	kW-Mo	$ 13.15	/ kW-Mo	565,358			
137	Power Factor Demand Adjustment - Winter	118,332	kW-Mo	$ 9.21	/ kW-Mo	1,089,838			
138	TCRF Charge		kW-Mo		/ kW-Mo	-			
139	Total	4,913,927,527	kWh			$ 109,255,443	$ 60,998,961	$ -	$ 170,254,404
	Standby 115 kV +								
140	Service Availability Charge	132	Bills	$ 1,102.80	/ Month	$ 145,570			
141	Transmission Standby Capacity Fee - Summer	123,973	kW-Mo	$ 5.14	/ kW-Mo	637,221			
142	Transmission Standby Capacity Fee - Winter	239,956	kW-Mo	$ 3.61	/ kW-Mo	866,241			
143	Gen Standby Cap Reservation Fee - Summer	123,973	kW-Mo	$ 2.03	/ kW-Mo	251,665			
144	Gen Standby Cap Reservation Fee - Winter	239,956	kW-Mo	$ 1.40	/ kW-Mo	335,938			
145	Usage Demand Charge - Summer	96,733	kW-Mo	$ 13.15	/ kW-Mo	1,272,039			
146	Usage Demand Charge - Winter	199,890	kW-Mo	$ 9.21	/ kW-Mo	1,840,987			
147	Less: REC Opt-Out	85,083,480	kWh	$ (0.000087)	/ kWh	(7,402)			
148	Energy Charge	154,640,900	kWh	$ 0.005033	/ kWh	778,308			
149	Power Factor Demand Adjustment - Summer General	5,179	kW-Mo	$ 13.15	/ kW-Mo	68,104			
150	Power Factor Demand Adjustment - Winter General	-	kW-Mo	$ 9.21	/ kW-Mo	-			
151	Power Factor Demand Adjustment - Summer Standby	9	kW-Mo	$ 7.17	/ kW-Mo	65			
152	Power Factor Demand Adjustment - Winter Standby	14	kW-Mo	$ 5.01	/ kW-Mo	70			
153	TCRF Charge		kW-Mo		/ kW-Mo	-			
154	Total	154,640,900	kWh			$ 6,188,806	$ 1,934,179	$ -	$ 8,122,985
155	**Total Backbone Transmission Voltage**	**5,068,568,427**	**kWh**			**$ 115,444,249**	**$ 62,933,140**	**$ -**	**$ 178,377,389**
156	**Total Commercial & Industrial Service, including Small General Service**	**10,255,407,598**	**kWh**			**$ 352,191,130**	**$ 131,562,678**	**$ 2,226,440**	**$ 485,980,248**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units	Base Rate Revenue at Present Base Rates Rate	Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	PUBLIC AUTHORITY SERVICE						
	Small Municipal and School Service						
	SMSTX						
157	Service Availability Charge	34,116 Bills	$ 13.25 / Month	$ 452,037			
158	Energy Charge - Summer	7,721,769 kWh	$ 0.045273 / kWh	349,588	$ 96,530		
159	Energy Charge - Winter	12,579,870 kWh	$ 0.039015 / kWh	490,804	177,791		
160	TCRF Charge	kWh	/ kWh	-			
161	Total	20,301,638 kWh		$ 1,292,429	$ 274,321	$ 91,743	$ 1,658,493
	SMSTXTOU						
162	Service Availability Charge	- Bills	$ 13.25 / Month	$ -			
163	Energy Charge - All Hours	- kWh	$ 0.033559 / kWh	-	$ -		
164	Energy Charge - On-Peak Adder	- kWh	$ 0.118344 / kWh	-	-		
165	TCRF Charge	kWh	/ kWh	-			
166	Total	-		$ -	$ -	$ -	$ -
167	**Total Small Municipal and School Service**	**20,301,638 kWh**		**$ 1,292,429**	**$ 274,321**	**$ 91,743**	**$ 1,658,493**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units		Base Rate Revenue at Present Base Rates Rate		Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	Large Municipal and School Service								
	LMSTX SEC								
168	Service Availability Charge	10,572	Bills	$ 25.20	/ Month	$ 266,414			
169	Demand Charge - Summer	175,158	kW-Mo	$ 11.86	/ kW-Mo	2,077,378			
170	Demand Charge - Winter	308,188	kW-Mo	$ 9.89	/ kW-Mo	3,047,980			
171	Energy Charge	159,554,105	kWh	$ 0.011081	/ kWh	1,768,019			
172	Power Factor Demand Adjustment - Summer	4,296	kW-Mo	$ 11.86	/ kW-Mo	50,951			
173	Power Factor Demand Adjustment - Winter	8,062	kW-Mo	$ 9.89	/ kW-Mo	79,729			
174	TCRF Charge		kW-Mo		/ kW-Mo	-			
175	Total	159,554,105	kWh			$ 7,290,471	$ 2,152,029	$ 47,228	$ 9,489,728
	LMSTXTOU SEC								
176	Service Availability Charge	-	Bills	$ 25.20	/ Month	$ -			
177	Demand Charge	-	kW-Mo	$ 8.10	/ kW-Mo	-			
178	Energy Charge - All Hours	-	kW-Mo	$ 0.133741	/ kW-Mo	-			
179	Energy Charge - On-Peak Adder	-	kWh	$ 0.011081	/ kWh	-			
180	Power Factor Demand Adjustment - Summer	-	kW-Mo	$ 8.10	/ kW-Mo	-			
181	Power Factor Demand Adjustment - Winter	-	kW-Mo	$ 8.10	/ kW-Mo	-			
182	TCRF Charge		kW-Mo		/ kW-Mo	-			
183	Total	-				$ -	$ -	$ -	$ -
	LMSTX PRI								
184	Service Availability Charge	156	Bills	$ 25.20	/ Month	$ 3,931			
185	Demand Charge - Summer	36,533	kW-Mo	$ 10.74	/ kW-Mo	392,361			
186	Demand Charge - Winter	56,569	kW-Mo	$ 8.95	/ kW-Mo	506,292			
187	Energy Charge	29,928,611	kWh	$ 0.010874	/ kWh	325,444			
188	Power Factor Demand Adjustment - Summer	2,034	kW-Mo	$ 10.74	/ kW-Mo	21,845			
189	Power Factor Demand Adjustment - Winter	3,435	kW-Mo	$ 8.95	/ kW-Mo	30,743			
190	TCRF Charge		kW-Mo		/ kW-Mo	-			
191	Total	29,928,611				$ 1,280,616	$ 393,854	$ 8,859	$ 1,683,329
	LMSTXTOU PRI								
192	Service Availability Charge	-	Bills	$ 25.20	/ Month	$ -			
193	Demand Charge	-	kW-Mo	$ 7.46	/ kW-Mo	-			
194	Energy Charge - All Hours	-	kWh	$ 0.120100	/ kWh	-			
195	Energy Charge - On-Peak Adder	-	kWh	$ 0.010860	/ kWh	-			
196	Power Factor Demand Adjustment - Summer	-	kW-Mo	$ 7.46	/ kW-Mo	-			
197	Power Factor Demand Adjustment - Winter	-	kW-Mo	$ 7.46	/ kW-Mo	-			
198	TCRF Charge		kW-Mo		/ kW-Mo	-			
199	Total	-				$ -	$ -	$ -	$ -
200	**Total Large Municipal Service**	**189,482,716**	**kWh**			**$ 8,571,087**	**$ 2,545,883**	**$ 56,087**	**$ 11,173,057**

Southwestern Public Service Company

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12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units		Base Rate Revenue at Present Base Rates Rate		Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	LSSTX SEC								
201	Service Availability Charge	8,724	Bills	$ 30.40	/ Month	$ 265,210			
202	Demand Charge - Summer	229,923	kW-Mo	$ 11.90	/ kW-Mo	2,736,086			
203	Demand Charge - Winter	369,261	kW-Mo	$ 9.93	/ kW-Mo	3,666,757			
204	Energy Charge	142,290,681	kWh	$ 0.013964	/ kWh	1,986,947			
205	Power Factor Demand Adjustment - Summer	7,174	kW-Mo	$ 11.90	/ kW-Mo	85,371			
206	Power Factor Demand Adjustment - Winter	9,392	kW-Mo	$ 9.93	/ kW-Mo	93,263			
207	TCRF Charge		kW-Mo		/ kW-Mo	-			
208	Total	142,290,681	kWh			$ 8,833,634	$ 1,920,770	$ 188,820	$ 10,943,224
	LSSTXTOU SEC								
209	Service Availability Charge	-	Bills	$ 30.40	/ Month	$ -			
210	Demand Charge	-	/ kW-Mo	$ 8.54	/ kW-Mo	-			
211	Energy Charge - All Hours	-	/ kWh	$ 0.124250	/ kWh	-			
212	Energy Charge - On-Peak Adder	-	/ kWh	$ 0.013962	/ kWh	-	$ -		
213	Power Factor Demand Adjustment - Summer	-	kW-Mo	$ 8.54	/ kW-Mo	-			
214	Power Factor Demand Adjustment - Winter	-	kW-Mo	$ 8.54	/ kW-Mo	-			
215	TCRF Charge		kW-Mo		/ kW-Mo	-			
216	Total	-				$ -	$ -	$ -	$ -
	LSSTX PRI								
217	Service Availability Charge	48	Bills	$ 30.40	/ Month	$ 1,459			
218	Demand Charge - Summer	3,374	kW-Mo	$ 10.63	/ kW-Mo	35,861			
219	Demand Charge - Winter	4,755	kW-Mo	$ 8.87	/ kW-Mo	42,180			
220	Energy Charge	2,552,466	kWh	$ 0.013725	/ kWh	35,033			
221	Power Factor Demand Adjustment - Summer	151	kW-Mo	$ 10.63	/ kW-Mo	1,605			
222	Power Factor Demand Adjustment - Winter	79	kW-Mo	$ 8.87	/ kW-Mo	701			
223	TCRF Charge		kW-Mo		/ kW-Mo	-			
224	Total	2,552,466	kWh			$ 116,839	$ 33,757	$ 3,387	$ 153,984
	LSSTXTOU PRI								
225	Service Availability Charge	-	Bills	$ 30.40	/ Month	$ -			
226	Demand Charge	-	kW-Mo	$ 6.80	/ kW-Mo	-			
227	Energy Charge - All Hours	-	kWh	$ 0.124287	/ kWh	-			
228	Energy Charge - On-Peak Adder	-	kWh	$ 0.013725	/ kWh	-	$ -		
229	Power Factor Demand Adjustment - Summer	-	kW-Mo	$ 6.80	/ kW-Mo	-			
230	Power Factor Demand Adjustment - Winter	-	kW-Mo	$ 6.80	/ kW-Mo	-			
231	TCRF Charge		kW-Mo		/ kW-Mo	-			
232	Total	-				$ -	$ -	$ -	$ -
233									
234	**Total Large School Service**	**144,843,147**	**kWh**			**$ 8,950,473**	**$ 1,954,527**	**$ 192,207**	**$ 11,097,207**
235	**Total Public Authority Service**	**354,627,501**	**kWh**			**$ 18,813,989**	**$ 4,774,731**	**$ 340,037**	**$ 23,928,757**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units	Base Rate Revenue at Present Base Rates Rate	Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	LIGHTING SERVICE						
	Area Lighting Service						
	Flood Ltg.						
236	Light Charge	45,020 Ltg-Mo	various / Ltg-Mo	$ 1,216,792			
237	Energy Charge	11,321,548 kWh	$ - / kWh	-			
238	TCRF Charge			-			
239	Per Book - Base Rate Revenue	11,321,548 kWh		$ 1,216,792			
					$ 153,849	$ -	$ 1,370,641
	Guard Ltg.						
240	Light Charge	212,828 Ltg-Mo	various / Ltg-Mo	$ 3,023,891			
241	Energy Charge	12,536,562 kWh	$ - / kWh	-			
242	TCRF Charge			-			
243	Per Book - Base Rate Revenue	12,536,562 kWh		$ 3,023,891			
					$ 170,359	$ -	$ 3,194,250
	SA-810						
244	Light Charge	780 Ltg-Mo	various / Ltg-Mo	$ 7,499			
245	Energy Charge	61,644 kWh	$ - / kWh	-			
246	TCRF Charge			-			
247	Per Book - Base Rate Revenue	61,644 kWh		$ 7,499	$ 838	$ -	$ 8,337
248	**Total Area Lighting Service**	**23,919,754 kWh**		**$ 4,248,182**	**$ 325,046**	$ -	**$ 4,573,228**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class Present Rate	Billing Units	Base Rate Revenue at Present Base Rates Rate	Revenue - $	Test Year at Present Rates FUEL	Test Year at Present Rates EECRF	Test Year at Present Rates TOTAL REV
	Street Lighting Service						
	SL						
249	Light Charge	361,873 Ltg-Mo	various / Ltg-Mo	$ 4,821,923			
250	Energy Charge	23,599,200 kWh	$ - / kWh	-			
251	TCRF Charge			-			
252	Per Book - Base Rate Revenue	23,599,200 kWh		$ 4,821,923	$ 320,690	$ -	$ 5,142,613
253	**Total Street Lighting Service**	23,599,200 kWh		$ 4,821,923	$ 320,690	$ -	$ 5,142,613
	Sign Lighting Service						
	SA-805						
254	Minimum Charge	- Meters	$ - / Meter	$ -			
255	Energy Charge	107,280 kWh	$ 0.033938 / kWh	3,641			
256	TCRF Charge			-			
257	Per Book - Base Rate Revenue	107,280 kWh		$ 3,641	$ 1,458	$ -	$ 5,099
258	**Total Sign Lighting Service**	**107,280 kWh**		**$ 3,641**	**$ 1,458**	**$ -**	**$ 5,099**
259	**Total Lighting Service**	**47,626,234 kWh**		**$ 9,073,746**	**$ 647,193**	**$ -**	**$ 9,720,939**
260	**Total Company Retail Base Rate Revenue:**	**13,202,698,566 kWh**		**$ 618,856,799**	**$ 171,292,811**	**$ 5,121,695**	**$ 795,271,305**
			TCRF	-			
				618,856,799			

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units		Base Rate Revenue at Proposed Rates: Rate		Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	RESIDENTIAL SERVICE								
	RTX								
1	Service Availability Charge	2,490,309	Bills	$ 12.10	/ Month	$ 30,132,739			
2	Energy Charge - Summer	1,017,382,450	kWh	$ 0.108371	/ kWh	110,254,754	$ 7,934,348		
3	Energy Charge - Winter 1st 899 kWh	1,032,926,396	kWh	$ 0.100560	/ kWh	103,871,078	$ 9,107,224		
4	Energy Charge - Winter over 899 kWh	494,049,498	kWh	$ 0.059340	/ kWh	29,316,897	$ 4,355,992		
5	Total	2,544,358,344	kWh			$ 273,575,468	$ 21,397,564	$ 2,554,536	$ 297,527,568
	RTXTOU								
6	Service Availability Charge	519		$ 12.10	/ Month	$ 6,280			
7	Energy Charge - All Hours	678,889		$ 0.080306	/ kWh	54,519			
8	Energy Charge - On-Peak Adder	61,170		$ 0.173074	/ kWh	10,587			
9	Total	678,889				$ 71,386	$ 5,715	$ 682	$ 77,783
10	**Total Residential Service**	**2,545,037,233**	**kWh**			**$ 273,646,854**	**$ 21,403,279**	**$ 2,555,218**	**$ 297,605,351**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units		Base Rate Revenue at Proposed Rates: Rate		Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	COMMERCIAL & INDUSTRIAL SERVICE								
	Small General Service								
	SGSTX								
11	Service Availability Charge	387,588	Bills	$ 13.40	/ Month	$ 5,193,679			
12	Energy Charge - Summer	119,588,139	kWh	$ 0.089359	/ kWh	10,686,277	$ 932,642		
13	Energy Charge - Winter	166,146,199	kWh	$ 0.076932	/ kWh	12,781,959	$ 1,464,897		
14	Total	285,734,338	kWh			$ 28,661,915	$ 2,397,539	$ 247,160	$ 31,306,614
	SGSTXTOU								
15	Service Availability Charge	0	Bills	$ 14.40	/ Month	$ -			
16	Energy Charge - All Hours	0	kWh	$ 0.065284	/ kWh	-	-		
17	Energy Charge - On-Peak Adder	0	kWh	$ 0.194412	/ kWh	-	-		
18	Total	0	kWh			$ -	$ -	$ -	$ -
19	**Total Small Commercial Service**	**285,734,338**	**kWh**			**$ 28,661,915**	**$ 2,397,539**	**$ 247,160**	**$ 31,306,614**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units		Base Rate Revenue at Proposed Rates: Rate		Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	Secondary C&I Voltage								
	SGTX								
20	Service Availability Charge	143,247	Bills	$ 29.00	/ Month	$ 4,154,163			
21	Demand Charge - Summer	2,196,220	kW-Mo	$ 20.33	/ kW-Mo	44,649,144			
22	Demand Charge - Winter	3,679,822	kW-Mo	$ 16.94	/ kW-Mo	62,336,179			
23	Energy Charge	2,020,989,849	kWh	$ 0.011070	/ kWh	22,372,358			
24	Power Factor Charge - Summer	72,948	kW-Mo	$ 20.33	/ kW-Mo	1,483,026			
25	Power Factor Charge - Winter	146,998	kW-Mo	$ 16.94	/ kW-Mo	2,490,147			
26	Total	2,020,989,849	kWh			$ 137,485,017	$ 16,981,815	$ 1,156,006	$ 155,622,838
	SGTXTOU								
27	Service Availability Charge	468		$ 30.00	/ Month	$ 14,040			
28	Demand Charge	179,549		$ 14.03	/ kW-Mo	2,519,067			
29	Energy Charge - On-peak adder	173,357		$ 0.175382	/ kW-Mo	30,404			
30	Energy Charge - All hours	44,770,822		$ 0.011070	/ kWh	495,613			
31	Power Factor Charge	34,079		$ 14.03	/ kW-Mo	478,135			
32	Total	44,770,822				$ 3,537,259	$ 393,721	$ 25,609	$ 3,956,589

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units	Base Rate Revenue at Proposed Rates: Rate	Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	SGTXLLF						
33	Service Availability Charge	0	$ 31.00 / Month	$ -			
34	Demand Charge - All Hours	0	$ 7.33 / kW-Mo	-			
35	Demand Charge - On Peak	0	$ 28.40 / kW-Mo	-			
36	Energy Charge	0	$ 0.011070 / kWh	-			
36	Power Factor Charge - All Hours	0	$ 7.33 / kW-Mo	-			
37	Power Factor Charge On Peak Adder	0	$ 7.33 / kW-Mo	-			
38	Total	0		$ -	$ -	$ -	$ -
	Standby - Secondary						
39	Service Availability Charge	0 Bills	$ 29.00 / Month	$ -			
40	Tran & Dist Standby Capacity Fee - Summer	0 kW-Mo	$ 11.08 / kW-Mo	-			
41	Tran & Dist Standby Capacity Fee - Winter	0 kW-Mo	$ 9.61 / kW-Mo	-			
42	Gen Standby Cap Reservation Fee - Summer	0 kW-Mo	$ 2.31 / kW-Mo	-			
43	Gen Standby Cap Reservation Fee - Winter	0 kW-Mo	$ 1.83 / kW-Mo	-			
44	Usage Demand Charge - Summer	0 kW-Mo	$ 20.33 / kW-Mo	-			
45	Usage Demand Charge - Winter	0 kW-Mo	$ 16.94 / kW-Mo	-			
46	Power Factor Charge - Summer	0 kW-Mo	$ 13.39 / kW-Mo	-			
47	Power Factor Charge - Winter	0 kW-Mo	$ 11.44 / kW-Mo				
48	Energy Charge	0 kWh	$ 0.011070 / kWh	-			
49	Total	0 kWh		$ -	$ -	$ -	$ -
50	**Total Secondary Voltage**	**2,065,760,672 kWh**		**$ 141,022,276**	**$ 17,375,536**	**$ 1,181,615**	**$ 159,579,427**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units	Base Rate Revenue at Proposed Rates: Rate	Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	Primary C&I Voltage						
	PGTX						
51	Service Availability Charge	41,748 Bills	$ 60.00 / Month	$ 2,504,880			
52	Demand Charge - Summer	1,103,072 kW-Mo	$ 18.04 / kW-Mo	19,899,414			
53	Demand Charge - Winter	2,271,945 kW-Mo	$ 15.03 / kW-Mo	34,147,329			
54	Energy Charge	1,650,820,201 kWh	$ 0.010078 / kWh	16,636,966			
55	Power Factor Charge - Summer	83,623 kW-Mo	$ 18.04 / kW-Mo	1,508,561			
56	Power Factor Charge - Winter	169,528 kW-Mo	$ 15.03 / kW-Mo	2,548,002			
57	Total	1,650,820,201 kWh		$ 77,245,152	$ 13,742,938	$ 734,615	$ 91,722,705
	PGTXTOU						
58	Service Availability Charge	0	$ 62.00 / Month	$ -			
59	Demand Charge	0	$ 12.08 / kW-Mo	-			
60	Energy Charge - On-peak adder	0	$ 0.154008 / kW-Mo	-			
61	Energy Charge - All hours	0	$ 0.010078 / kWh	-			
62	Power Factor Charge	0	$ 12.08 / kW-Mo	-			
63	Total	0		$ -	$ -	$ -	$ -
	PGTXLLF						
64	Service Availability Charge	12	$ 62.00 / Month	$ 744			
65	Demand Charge - All Hours	18,643	$ 7.56 / kW-Mo	140,941			
66	Demand Charge - On Peak	214	$ 28.70 / kW-Mo	6,142			
67	Energy Charge	940,318	$ 0.010078 / kWh	9,477			
68	Power Factor Charge - All Hours	2,558	$ 7.56 / kW-Mo	19,338			
69	Power Factor Charge - On Peak adder	159	$ 28.70 / kW-Mo	4,563			
70	Total	940,318		$ 181,205	$ 7,983	$ 418	$ 189,607

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units	Base Rate Revenue at Proposed Rates: Rate	Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	Standby - Primary						
71	Service Availability Charge	180 Bills	$ 60.00 / Month	$ 10,800			
72	Tran & Dist Standby Capacity Fee - Summer	1,094 kW-Mo	$ 9.97 / kW-Mo	10,907			
73	Tran & Dist Standby Capacity Fee - Winter	1,006 kW-Mo	$ 8.65 / kW-Mo	8,702			
74	Gen Standby Cap Reservation Fee - Summer	1,094 kW-Mo	$ 2.05 / kW-Mo	2,243			
75	Gen Standby Cap Reservation Fee - Winter	1,006 kW-Mo	$ 1.63 / kW-Mo	1,640			
76	Usage Demand Charge - Summer	5,264 kW-Mo	$ 18.04 / kW-Mo	94,963			
77	Usage Demand Charge - Winter	12,175 kW-Mo	$ 15.03 / kW-Mo	182,990			
78	Power Factor Charge - Summer	0 kW-Mo	$ 12.02 / kW-Mo	-			
79	Power Factor Charge - Winter	0 kW-Mo	$ 10.28 / kW-Mo	-			
80	Energy Charge	7,284,453 kWh	$ 0.010078 / kWh	73,413			
81	Total	7,284,453 kWh		$ 385,658	$ 61,032	$ 3,242	$ 449,932
	SAS-4						
82	First 3,500,000 kWh/Month	42,000,000 kWh	$ 0.037024 / kWh	$ 1,555,008			
83	All Additional Energy	91,459,999 kWh	$ 0.03 / kWh	2,585,025			
84	Power Factor Charge - Summer	344 kW-Mo	$ 18.04 / kW-Mo	6,206			
85	Power Factor Charge - Winter	578 kW-Mo	$ 15.03 / kW-Mo	8,687			
86	Total	133,459,999 kWh		$ 4,154,926	$ 1,099,476	$ 59,390	$ 5,313,792
	SAS-8						
87	Contract Rate - Energy Charge	0 kWh	/ kWh	-	$ -		
88	Power Factor Charge - Summer	0 kW-Mo	**CLOSED** / kW-Mo	-			
89	Power Factor Charge - Winter	0 kW-Mo	/ kW-Mo	-			
90	Total	0 kWh		$ -	$ -	$ -	$ -
91	**Total Primary Voltage**	**1,792,504,971 kWh**		**$ 81,966,941**	**$ 14,911,430**	**$ 797,665**	**$ 97,676,035**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units		Base Rate Revenue at Proposed Rates: Rate		Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	Sub-Transmission C&I Voltage 69kV								
	LGSTTX								
92	Service Availability Charge	120	Bills	$ 1,570.00	/ Month	$ 188,400			
93	Demand Charge - Summer	529,199	kW-Mo	$ 16.50	/ kW-Mo	8,731,784			
94	Demand Charge - Winter	1,101,712	kW-Mo	$ 12.69	/ kW-Mo	13,980,725			
95	Energy Charge	1,041,761,064	kWh	$ 0.009334	/ kWh	9,723,798			
96	Energy Charge, Inside City Limits	0	kWh	$ 0.011508	/ kWh	-			
97	Less: REC Opt-Out	826,351,819	kWh	$ (0.000115)	/ kWh	(94,779)			
98	Power Factor Charge - Summer	30,554	kW-Mo	$ 16.50	/ kW-Mo	504,141			
99	Power Factor Charge - Winter	39,455	kW-Mo	$ 12.69	/ kW-Mo	500,684			
100	Total	1,041,761,064	kWh			$ 33,534,753	$ 8,122,798	$ -	$ 41,657,551
	Standby 69-115 kV								
101	Service Availability Charge	24	Bills	$ 1,570.00	/ Month	$ 37,680			
102	Transmission Standby Capacity Fee - Summer	69,200	kW-Mo	$ 6.18	/ kW-Mo	427,656			
103	Transmission Standby Capacity Fee - Winter	88,400	kW-Mo	$ 4.75	/ kW-Mo	419,900			
104	Gen Standby Cap Reservation Fee - Summer	69,200	kW-Mo	$ 2.41	/ kW-Mo	166,772			
105	Gen Standby Cap Reservation Fee - Winter	88,400	kW-Mo	$ 1.85	/ kW-Mo	163,540			
106	Usage Demand Charge - Summer	0	kW-Mo	$ 16.50	/ kW-Mo	-			
107	Usage Demand Charge - Winter	29,551	kW-Mo	$ 12.69	/ kW-Mo	375,002			
108	Less: REC Opt-Out	0	kWh	$ (0.000115)	/ kWh	-			
109	Energy Charge	1,078,127	kWh	$ 0.009334	/ kWh	10,063			
108	Power Factor Demand Adjustment - Summer SS	6,323	kW-Mo	$ 8.59	/ kW-Mo	54,315			
109	Power Factor Demand Adjustment - Winter SS	5,511	kW-Mo	$ 6.60	/ kW-Mo	36,373			
110	Power Factor Demand Adjustment - Summer Genera	0	kW-Mo	$ 16.50	/ kW-Mo	-			
111	Power Factor Demand Adjustment - Winter General	3,415	kW-Mo	$ 12.69	/ kW-Mo	43,336			
112	Total	1,078,127	kWh			$ 1,734,637	$7,440	$ -	$ 1,742,077
113	**Total Sub-Transmission Voltage**	**1,042,839,191**	**kWh**			**$ 35,269,390**	**$ 8,130,238**	**$ -**	**$ 43,399,628**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units		Base Rate Revenue at Proposed Rates: Rate		Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	Backbone Transmission C&I Voltage 115kV+								
	LGSTBTX								
114	Service Availability Charge	492	Bills	$ 1,570.00	/ Month	$ 772,440			
115	Demand Charge - Summer	2,620,131	kW-Mo	$ 16.38	/ kW-Mo	42,917,746			
116	Demand Charge - Winter	5,205,567	kW-Mo	$ 12.60	/ kW-Mo	65,590,148			
117	Energy Charge	4,750,620,550	kWh	$ 0.009304	/ kWh	44,199,774			
118	Energy Charge, Inside City Limits	163,306,977	kWh	$ 0.011478	/ kWh	1,874,437			
119	Less: REC Opt-Out	3,695,352,572	kWh	$ (0.000114)	/ kWh	(421,270)			
120	Power Factor Charge Summer	42,993	kW-Mo	$ 16.38	/ kW-Mo	704,225			
121	Power Factor Charge - Winter	118,332	kW-Mo	$ 12.60	/ kW-Mo	1,490,983			
122	Total	4,913,927,527	kWh			$ 157,128,483	$ 38,054,385	$ -	$ 195,182,868
	Standby - 115+ kV								
123	Service Availability Charge	132	Bills	$ 1,570.00	/ Month	$ 207,240			
124	Transmission Standby Capacity Fee - Summer	123,973	kW-Mo	$ 6.14	/ kW-Mo	761,194			
125	Transmission Standby Capacity Fee - Winter	239,956	kW-Mo	$ 4.72	/ kW-Mo	1,132,592			
126	Gen Standby Cap Reservation Fee - Summer	123,973	kW-Mo	$ 2.39	/ kW-Mo	296,295			
127	Gen Standby Cap Reservation Fee - Winter	239,956	kW-Mo	$ 1.84	/ kW-Mo	441,519			
128	Usage Demand Charge - Summer	96,733	kW-Mo	$ 16.38	/ kW-Mo	1,584,487			
129	Usage Demand Charge - Winter	199,890	kW-Mo	$ 12.60	/ kW-Mo	2,518,614			
130	Less: REC Opt-Out	85,083,480	kWh	$ (0.000114)	/ kWh	(9,700)			
131	Energy Charge	154,640,900	kWh	$ 0.009304	/ kWh	1,438,779			
132	Power Factor Charge - Summer General	5,179	kW-Mo	$ 16.38	/ kW-Mo	84,832			
133	Power Factor Charge - Winter General	0	kW-Mo	$ 12.60	/ kW-Mo	-			
134	Power Factor Charge - Summer Standby	9	kW-Mo	$ 8.53	/ kW-Mo	77			
135	Power Factor Charge - Winter Standby	14	kW-Mo	$ 6.56	/ kW-Mo	92			
136	Total	154,640,900	kWh			$ 8,456,021	$ 1,206,644	$ -	$ 9,662,665
137	**Total Backbone Transmission Voltage**	**5,068,568,427**	**kWh**			**$ 165,584,504**	**$ 39,261,028**	**$ -**	**$ 204,845,532**
147	**Total 69 kV and 115 kV+**					**$ 200,853,894**			
148	**Total Commercial & Industrial Service, including Small General Service**	**10,255,407,598**	**kWh**			**$ 452,505,026**	**$ 82,075,771**	**$ 2,226,440**	**$ 536,807,237**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units		Base Rate Revenue at Proposed Rates: Rate		Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	PUBLIC AUTHORITY SERVICE								
	Small Municipal and School Service								
	SMSTX								
149	Service Availability Charge	34,116	Bills	$ 14.40	/ Month	$ 491,270			
150	Energy Charge - Summer	7,721,769	kWh	$ 0.073116	/ kWh	564,585	$ 60,220		
151	Energy Charge - Winter	12,579,870	kWh	$ 0.061091	/ kWh	768,517	110,916		
152	Total	20,301,638	kWh			$ 1,824,372	$ 171,136	$ 91,743	$ 2,087,251
	SMSTXTOU								
153	Service Availability Charge	0	Bills	$ 15.40	/ Month	$ -			
154	Energy Charge - All hours	0	kWh	$ 0.052548	/ kWh	-	$ -		
155	Energy Charge - On-peak adder	0	kWh	$ 0.191126	/ kWh	-	-		
156	Total	0	kWh			$ -	$ -	$ -	$ -
157	**Total Small Municipal and School Service**	**20,301,638**	**kWh**			**$ 1,824,372**	**$ 171,136**	**$ 91,743**	**$ 2,087,251**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units		Base Rate Revenue at Proposed Rates: Rate		Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	Large Municipal and School Service								
	LMSTX SEC								
158	Service Availability Charge	10,572	Bills	$ 25.20	/ Month	$ 266,414			
159	Demand Charge - Summer	175,158	kW-Mo	$ 15.13	/ kW-Mo	2,650,145			
160	Demand Charge - Winter	308,188	kW-Mo	$ 12.61	/ kW-Mo	3,886,251			
161	Energy Charge	159,554,105	kWh	$ 0.017536	/ kWh	2,797,941			
162	Power Factor Charge - Summer	4,296	kW-Mo	$ 15.13	/ kW-Mo	64,998			
163	Power Factor Charge - Winter	8,062	kW-Mo	$ 12.61	/ kW-Mo	101,657			
164	Total	159,554,105	kWh			$ 9,767,406	$ 1,342,550	$ 47,228	$ 11,157,184
	LMSTXTOU - SEC								
165	Service Availability Charge	0	Bills	$ 27.20	/ Month	$ -			
166	Demand Charge	0	kW-Mo	$ 10.33	/ kW-Mo	-			
167	Energy Charge - All Hours	0	kWh	$ 0.017536	/ kWh	-			
168	Energy Charge - On peak adder	0	kWh	$ 0.174015	/ kWh	-			
169	Power Factor Charge - Summer	0	kW-Mo	$ 10.33	/ kW-Mo	-			
170	Power Factor Charge - Winter	0	kW-Mo	$ 10.33	/ kW-Mo	-			
171	Total	0				$ -	$ -	$ -	$ -
	LMSTX PRI								
172	Service Availability Charge	156	Bills	$ 50.00	/ Month	$ 7,800			
173	Demand Charge - Summer	36,533	kW-Mo	$ 15.11	/ kW-Mo	552,009			
174	Demand Charge - Winter	56,569	kW-Mo	$ 12.59	/ kW-Mo	712,203			
175	Energy Charge	29,928,611	kWh	$ 0.016819	/ kWh	503,369			
176	Power Factor Charge - Summer	2,034	kW-Mo	$ 15.11	/ kW-Mo	30,734			
177	Power Factor Charge - Winter	3,435	kW-Mo	$ 12.59	/ kW-Mo	43,247			
178	Total	29,928,611	kWh			$ 1,849,362	$ 245,707	$ 8,859	$ 2,103,928
	LMSTXTOU - PRI								
179	Service Availability Charge	0	Bills	$ 52.00	/ Month	$ -			
180	Demand Charge	0	kW-Mo	$ 10.31	/ kW-Mo	-			
181	Energy Charge - All Hours	0	kWh	$ 0.016819	/ kWh	-			
182	Energy Charge - On peak adder	0	kWh	$ 0.170508	/ kWh	-			
183	Power Factor Charge - Summer	0	kW-Mo	$ 10.31	/ kW-Mo	-			
184	Power Factor Charge - Winter	0	kW-Mo	$ 10.31	/ kW-Mo	-			
185	Total	0				$ -	$ -	$ -	$ -
186	**Total Large Municipal Service**	**189,482,716**	**kWh**			**$ 11,616,768**	**$ 1,588,257**	**$ 56,087**	**$ 13,261,111**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units		Base Rate Revenue at Proposed Rates: Rate		Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	LSSTX SEC								
187	Service Availability Charge	8,724	Bills	$ 32.05	/ Month	$ 279,604			
188	Demand Charge - Summer	229,923	kW-Mo	$ 18.04	/ kW-Mo	4,147,814			
189	Demand Charge - Winter	369,261	kW-Mo	$ 15.03	/ kW-Mo	5,549,986			
190	Energy Charge	142,290,681	kWh	$ 0.019618	/ kWh	2,791,459			
191	Power Factor Charge - Summer	7,174	kW-Mo	$ 18.04	/ kW-Mo	129,419			
192	Power Factor Charge - Winter	9,392	kW-Mo	$ 15.03	/ kW-Mo	141,162			
193	Total	142,290,681	kWh			$ 13,039,444	$ 1,198,278	$ 188,820	$ 14,426,542
	LSSTXTOU - SEC								
194	Service Availability Charge	0	Bills	$ 34.05	/ Month	$ -			
195	Demand Charge	0	kW-Mo	$ 12.93	/ kW-Mo	-			
196	Energy Charge - All Hours	0	kWh	$ 0.019618	/ kWh	-			
197	Energy Charge - On peak adder	0	kWh	$ 0.186811	/ kWh	-	$ -		
198	Power Factor Charge - Summer	0	kW-Mo	$ 12.93	/ kW-Mo	-			
199	Power Factor Charge - Winter	0	kW-Mo	$ 12.93	/ kW-Mo	-			
200	Total	0				$ -	$ -	$ -	$ -
	LSSTX - PRI								
201	Service Availability Charge	48	Bills	$ 64.00	/ Month	$ 3,072			
202	Demand Charge - Summer	3,374	kW-Mo	$ 18.00	/ kW-Mo	60,724			
203	Demand Charge - Winter	4,755	kW-Mo	$ 15.00	/ kW-Mo	71,330			
204	Energy Charge	2,552,466	kWh	$ 0.019597	/ kWh	50,021			
205	Power Factor Charge - Summer	151	kW-Mo	$ 18.00	/ kW-Mo	2,718			
206	Power Factor Charge - Winter	79	kW-Mo	$ 15.00	/ kW-Mo	1,185			
207	Total	2,552,466	kWh			$ 189,050	$ 21,060	$ 3,387	$ 213,497
	LSSTXTOU - PRI								
208	Service Availability Charge	0	Bills	$ 66.00	/ Month	$ -			
209	Demand Charge	0	kW-Mo	$ 12.89	/ kW-Mo	-			
210	Energy Charge - All Hours	0	kWh	$ 0.019597	/ kWh	-			
211	Energy Charge - On peak adder	0	kWh	$ 0.186790	/ kWh	-	$ -		
212	Power Factor Charge - Summer	0	kW-Mo	$ 12.89	/ kW-Mo	-			
213	Power Factor Charge - Winter	0	kW-Mo	$ 12.89	/ kW-Mo	-			
214	Total	0				$ -	$ -	$ -	$ -
215	**Total Large School Service**	**144,843,147**	**kWh**			**$ 13,228,494**	**$ 1,219,338**	**$ 192,207**	**$ 14,640,039**
216	**Total Public Authority Service**	**354,627,501**	**kWh**			**$ 26,669,634**	**$ 2,978,730**	**$ 340,037**	**$ 29,988,401**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units		Base Rate Revenue at Proposed Rates: Rate		Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	LIGHTING SERVICE								
	Area Lighting Service								
	Flood Ltg.								
217	Light Charge	45,020	Ltg-Mo	various	/ Ltg-Mo				
218	Energy Charge	11,321,548	kWh	$ -	/ kWh	961,803			
219	Per Book - Base Rate Revenue	11,321,548	kWh			$ 961,803	$ 95,979	$ -	$ 1,057,782
	Guard Ltg.								
220	Light Charge	212,828	Ltg-Mo	various	/ Ltg-Mo				
221	Energy Charge	12,536,562	kWh	$ -	/ kWh	2,391,010			
222	Per Book - Base Rate Revenue	12,536,562	kWh			$ 2,391,010	$ 106,804	$ -	$ 2,497,814
	SA-810								
223	Light Charge	780	Ltg-Mo	various	/ Ltg-Mo	$ 7,545	$ -		
224	Energy Charge	61,644	kWh	$ -	/ kWh				
225	Per Book - Base Rate Revenue	61,644	kWh			$ 7,545		$ -	$ 7,545
226	**Total Area Lighting Service**	**23,919,754**	**kWh**			**$ 3,360,358**	**$ 202,783**	**$ -**	**$ 3,563,141**

Southwestern Public Service Company

Proof of Revenue Statement
12 Months Ended December 31, 2020

Line No.	Rate Class / Proposed Rate	Billing Units		Base Rate Revenue at Proposed Rates: Rate		Base Rate Revenue at Proposed Rates: Revenue - $	Test Year at Proposed Rates: FUEL	Test Year at Proposed Rates: EECRF	Test Year at Proposed Rates: TOTAL REV
	Street Lighting Service								
	SL								
227	Light Charge	361,873	Ltg-Mo	various	/ Ltg-Mo				
228	Energy Charge	23,599,200	kWh	$ -	/ kWh	5,730,548			
229	Per Book - Base Rate Revenue	23,599,200	kWh			$ 5,730,548	$ 200,063	$ -	$ 5,930,611
230	**Total Street Lighting Service**	**23,599,200**	**kWh**			**$ 5,730,548**	**$ 200,063**	**$ -**	**$ 5,930,611**
	Sign Lighting Service								
	SA-805								
231	Minimum Charge	0.00	Meters	$ -	/ Meter				
232	Energy Charge	107,280	kWh		/ kWh	4,992			
233	Per Book - Base Rate Revenue	107,280	kWh			$ 4,992	$ 909	$ -	$ 5,901
234	**Total Sign Lighting Service**	**107,280**	**kWh**			**$ 4,992**	**$ 909**	**$ -**	**$ 5,901**
235	**Total Lighting Service**	**47,626,234**	**kWh**			**$ 9,095,898**	**$ 403,756**	**$ -**	**$ 9,499,654**
236	**Total Company Retail Base Rate Revenue:**	**13,202,698,566**	**kWh**			**$ 761,917,412**	**$ 106,861,536**	**$ 5,121,695**	**$ 873,900,643**

Southwestern Public Service Company

Billing Determinants

Line No.	Description	Adjusted Test Year Billing Demand (Excludes Ratcheted Demand)
1	**Large Commercial & Industrial Services**	
2	**Secondary General Service**	
3	Summer Monthly kW	2,196,219.58
4	Winter Monthly kW	3,679,821.69
5	Total Monthly kW	5,876,041.27
6	**Primary General Service**	
7	Summer Monthly kW	1,103,071.73
8	Winter Monthly kW	2,271,944.70
9	Total Monthly kW	3,375,016.42
10	**LGS - Transmission 69 to 115 kV**	
11	Summer Monthly kW	529,199.00
12	Winter Monthly kW	1,101,712.00
13	Total Monthly kW	1,630,911.00
14	**LGS - Transmission 115 + kV**	
15	Summer Monthly kW	2,620,131.00
16	Winter Monthly kW	5,205,567.30
17	Total Monthly kW	7,825,698.30
18	**Secondary QF Standby Service**	
19	Reserved Capacity	
20	Summer Monthly kW	-
21	Winter Monthly kW	-
22	Total Monthly kW	-
23	Usage Demand	
24	Summer Monthly kW	-
25	Winter Monthly kW	-
26	Total Monthly kW	-
27	**Primary QF Standby Service**	
28	Reserved Capacity	
29	Summer Monthly kW	1,094.00
30	Winter Monthly kW	1,006.00
31	Total Monthly kW	2,100.00
32	Usage Demand	
33	Summer Monthly kW	5,264.00
34	Winter Monthly kW	12,175.00
35	Total Monthly kW	17,439.00
36	**LGS - Transmission QF Standby 69 to 115 kV**	
37	Reserved Capacity	
38	Summer Monthly kW	69,200.00
39	Winter Monthly kW	88,400.00
40	Total Monthly kW	157,600.00
41	Usage Demand	
42	Summer Monthly kW	-
43	Winter Monthly kW	29,551.00
44	Total Monthly kW	29,551.00

Southwestern Public Service Company

Billing Determinants

Line No.	Description	Adjusted Test Year Billing Demand (Excludes Ratcheted Demand)
45	**LGS - Transmission QF Standby 115+ kV**	
46	Reserved Capacity	
47	Summer Monthly kW	123,973.00
48	Winter Monthly kW	239,956.00
49	Total Monthly kW	363,929.00
50	Usage Demand	
51	Summer Monthly kW	96,733.00
52	Winter Monthly kW	199,890.00
53	Total Monthly kW	296,623.00
54	**Secondary General Service - Time of Use**	
55	Total Monthly kW	179,548.60
56	**Primary General Service - Time of Use**	
57	Total Monthly kW	-
58	**Secondary General Service - Low Load Factor**	
59	Monthly kW - On-Peak Hours	-
60	Monthly kW - All Other Hours	-
61	Total Monthly kW	-
62	**Primary General Service - Low Load Factor**	
63	Monthly kW - On-Peak Hours	214.00
64	Monthly kW - All Other Hours	18,643.00
65	Total Monthly kW	18,857.00
66	**Large Commercial & Industrial total - general service**	
67	Summer Monthly kW	6,448,621.31
68	Winter Monthly kW	12,259,045.69
69	Total Monthly kW	18,707,666.99
70	**Large Commercial & Industrial total - standby service**	
71	Reserved Capacity	
72	Summer Monthly kW	194,267.00
73	Winter Monthly kW	329,362.00
74	Total Monthly kW	523,629.00
75	Usage Demand	
76	Summer Monthly kW	101,997.00
77	Winter Monthly kW	241,616.00
78	Total Monthly kW	343,613.00
79	**Large Commercial & Industrial total - Time of Use**	
80	Total Monthly kW	179,548.60
81	**Large Commercial & Industrial total - Low Load Factor**	
82	Monthly kW - On-Peak Hours	214.00
83	Monthly kW - All Other Hours	18,643.00
84	Total Monthly kW	18,857.00

Southwestern Public Service Company

Billing Determinants

Line No.	Description	Adjusted Test Year Billing Demand (Excludes Ratcheted Demand)
85	**Public Authority Services**	
86	Large Municipal Service - Secondary	
87	Summer Monthly kW	175,158.31
88	Winter Monthly kW	308,188.06
89	Total Monthly kW	483,346.36
90	Large Municipal Service - Primary	
91	Summer Monthly kW	36,532.69
92	Winter Monthly kW	56,568.92
93	Total Monthly kW	93,101.61
94	Large School Service - Secondary	
95	Summer Monthly kW	229,923.15
96	Winter Monthly kW	369,260.56
97	Total Monthly kW	599,183.71
98	Large School Service - Primary	
99	Summer Monthly kW	3,373.58
100	Winter Monthly kW	4,755.30
101	Total Monthly kW	8,128.88
102	Large Municipal Service - Secondary - Time of Use	
103	Total Monthly kW	-
104	Large Municipal Service - Primary - Time of Use	
105	Total Monthly kW	-
106	Large School Service - Secondary - Time of Use	
107	Total Monthly kW	-
108	Large School Service - Primary - Time of Use	
109	Total Monthly kW	-
110	**Public Authority total - general service**	
111	Summer Monthly kW	444,987.73
112	Winter Monthly kW	738,772.84
113	Total Monthly kW	1,183,760.57
114	**Public Authority total - Time of Use**	
115	Total Monthly kW	-

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ELECTRIC TARIFF

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Effective Date: March 15, 2021 T

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REGIONAL VICE PRESIDENT, RATES AND REGULATORY AFFAIRS

ELECTRIC TARIFF

GENERAL DESCRIPTION OF OPERATIONS

Southwestern Public Service Company is an integrated, publicly held, generation, transmission and distribution company supplying retail and wholesale electric utility service in the counties and cities shown on Section No. III of this tariff. The Company also serves retail and wholesale customers in the State of New Mexico. The Generation and Transmission Map, Section No. II, Sheet No. II-1, page 2 of 2, details the primary power supply and location of the Company.

This tariff, including all Rules and Regulations, and all applicable rate schedules, is on file in the Company's Amarillo and Austin offices, and copies are obtainable by any Customer without charge upon request.

Effective Date: March 15, 2021 T

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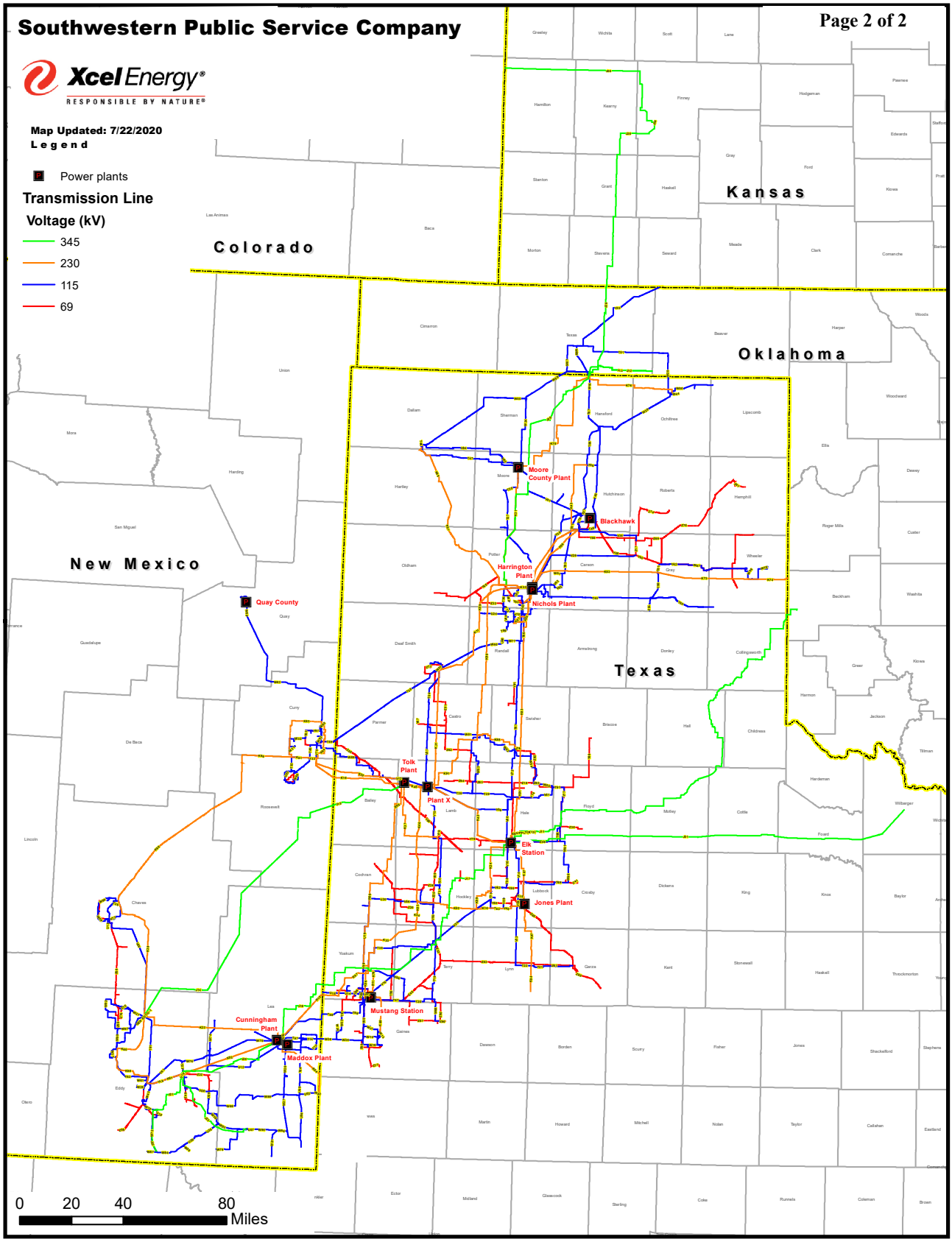
REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS



REGIONAL VICE PRESIDENT RATE
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Xcel Energy℠
SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

LIST OF COUNTIES AND CITIES PROVIDED ELECTRIC UTILITY SERVICES BY SOUTHWESTERN PUBLIC SERVICE COMPANY

COUNTY	CITIES WITHIN COUNTY
Armstrong	Claude
Bailey	Muleshoe
Brisco	Silverton
Carson	Groom, Panhandle, Skellytown, White Deer
Castro	Dimmitt, Hart
Cochran	Morton, Whiteface
Crosby	Crosbyton, Lorenzo, Ralls
Dallam	Dalhart
Dawson	
Deaf Smith	Hereford
Donley	
Floyd	Floydada, Lockney
Gaines	Seminole, Seagraves
Garza	Post
Gray	Lefors, McLean, Pampa
Hale	Abernathy, Hale Center, Petersburg, Plainview
Hansford	Gruver, Spearman
Hartley	Channing, Dalhart
Hemphill	Canadian
Hockley	Anton, Levelland, Ropesville
Hutchinson	Borger, Fritch, Sanford, Stinnett
Lamb	Amherst, Earth, Littlefield, Olton, Springlake, Sudan
Lipscomb	Booker, Darrouzett, Follett, Higgins
Lubbock	Idalou, Lubbock, New Deal, Shallowater, Slaton,
Wolfforth	
Lynn	Tahoka, Wilson
Moore	Cactus, Dumas, Sunray
Ochiltree	Perryton
Oldham	Adrian, Vega

T

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**REGIONAL VICE PRESIDENT,
RATES & REGULATORY AFFAIRS**

ELECTRIC TARIFF

LIST OF COUNTIES AND CITIES PROVIDED ELECTRIC UTILITY SERVICES BY SOUTHWESTERN PUBLIC SERVICE COMPANY

COUNTY	CITIES WITHIN COUNTY
Parmer	Bovina, Friona, Farwell
Potter	Amarillo, Bishop Hills
Randall	Amarillo, Canyon, Lake Tanglewood, Timbercreek, Palisades
Roberts	Miami
Sherman	Stratford
Swisher	Happy, Kress
Terry	Meadow, Wellman
Wheeler	Mobeetie, Wheeler
Yoakum	Denver City

T

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ELECTRIC TARIFF

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IV-3	22	Residential Service	Texas service territory	**T**
IV-18	22	Secondary General Service	Texas service territory	**T**
IV-56	19	Service Agreement Summary Bishop Hills Property Owners	Potter County	**T**
IV-61	16	Service Agreement Summary Canadian River Municipal Water Authorities	Potter, Carson, Roberts & Hutchison Counties	**T**
IV-65	21	Guard Lighting Service	Texas service territory	**T**
IV-69	52	Fuel Cost Recovery Factor	Applicable to rate schedules where indicated	
IV-77	11	Electric Service to a Qualifying Facility of Aggregate Generation Capacity of 100 K W or Less	Texas service territory	
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ELECTRIC TARIFF

Sheet No.	Revision No.	Type of Service	Territory	
IV-91	18	Municipal and State Street Lighting Service	Texas service territory	T
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~~IV-99~~	~~15~~	~~Service Agreement Summary Orion Engineered Carbons~~	~~Hutchinson County~~	D
IV-108	14	Large General Service Transmission	Texas service territory	T
IV-109	15	Service Agreement Summary WRB Refining L.P.	WRB Refining L.P. Refinery & Chemical Complex near Borger	T
IV-117	4	Avoided Energy Cost Non-Firm Purchases from Qualifying Facilities	Texas service territory	
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IV-144	5	Service Agreement Summary Highway Sign Lighting	Amarillo	T
IV-150	11	Restricted Outdoor Lighting Service	Former TNP Panhandle service territory	T

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ELECTRIC TARIFF

Sheet No.	Revision No.	Type of Service	Territory	
IV-152	2	State University Discount Rate Rider	Texas service territory	
IV-159	6	Distributed Generation Interconnection	Texas service territory	
IV-172	10	Small General Service	Texas service territory	**T**
IV-173	11	Primary General Service	Texas service territory	**T**
IV-174	10	Small Municipal and School Service	Texas service territory	**T**
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IV-177	5	Interruptible Credit Option	Texas service territory	
IV-179	10	Primary QF Standby Service	Texas service territory	**T**
IV-180	10	Secondary QF Standby Service	Texas service territory	**T**
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IV-182	11	Large School Service	Texas service territory	**T**

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ELECTRIC TARIFF

Sheet No.	Revision No.	Type of Service	Territory	
IV-183	10	Transmission QF Non-Firm Standby Service	Texas service territory	T
IV-188	3	Residential Controlled Air Conditioning and Water Heater Rider	Texas service territory	
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IV-204	Orig.	Discount for Veterans Severely Burned in Combat	Texas service territory	
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ELECTRIC TARIFF

Sheet No.	Revision No.	Type of Service	Territory	
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IV-219	1	PCF Rider	Texas service territory	
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Effective Date: March 15, 2021 **T**

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

RESIDENTIAL SERVICE

APPLICABILITY: To residential Customers for electric service used for domestic purposes in private residences and separately metered individual apartments, when all service is supplied at one point of delivery and measured through one kilowatt-hour meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Single phase motors that do not exceed 10 horsepower individual capacity may be served under this rate.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: $12.10 per month. I

Energy Charge:
$0.108371 per kWh for all kWh used per month during each summer month I
$0.100560 per kWh up to 899 kWh used per month during each winter month I
$0.059340 per kWh over 899 kWh used per month during each winter month I

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

ALTERNATE TIME OF USE RIDER

RATE: Service Availability Charge: $12.10 per month. I

Energy Charge:
$0.080306 per kWh for all kWh used during all hours, PLUS I
$0.173074 per kWh for all kWh used during On-Peak Hours I

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

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SOUTHWESTERN PUBLIC SERVICE

Section No. IV
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ELECTRIC TARIFF

RESIDENTIAL SERVICE

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

AVERAGE MONTHLY PAYMENT: Upon request, any residential customer may be billed monthly on a levelized payment plan. A Customer's monthly payment amount is calculated by obtaining the most recent twelve months of actual consumption and dividing that amount by twelve, and applying Company's current rates to the average kWh consumption. The account will be trued-up every quarter. The true-up amount is equal to the difference between the total levelized payments during the previous quarter and the actual amount billed during the same period.

CHARACTER OF SERVICE: A-C; 60 hertz; single-phase 120/240 volts; where available on secondary, three phase 240 volts.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date: March 15, 2021 **T**

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

SECONDARY GENERAL SERVICE

APPLICABILITY: To all commercial and industrial electric service supplied at secondary voltage, or at 2.4 kV or higher, but less than 69 kV, where customer requires additional Company owned transformation facilities from the available primary voltage, at a single Point of Delivery and measured through approved electrical metering determined by the Company, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, in excess of 10 kW of demand.

Each year, Company will review the demand of all Customers receiving service under this tariff. If the average of Customer's twelve-monthly demands in the immediately preceding calendar year does not exceed 10 kW, then Customer is not eligible to continue receiving service under this tariff.

Not applicable to standby, supplementary, resale or shared service. Also, not applicable for service to oil and natural gas production Customers, except where customer cannot take service under Primary General Service rate due to the requirement of additional Company owned transformation facilities from the available primary voltage.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: $29.00 per month **R**
Energy Charge: $0.011070 per kWh for all kWh used during the month **I**

Demand Charge:
$20.33 per kW of demand used per month during each summer month **I**
$16.94 per kW of demand used per month during each winter month **I**

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

DEMAND: Company will furnish, at Company's expense, the necessary metering equipment to measure the Customer's kW demand for the 30-minute period of greatest use during the month. In no month, shall the billing demand be greater than the kW value determined by dividing the kWh sales for the billing period by 80 hours.

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

SECONDARY GENERAL SERVICE

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon: Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three-phase, at one available standard secondary voltage.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas. A Contract may be required by the Company to be executed prior to extending service if Customer's load is expected to be greater than 200 kW. The contract term shall contain a minimum contract period with an automatic renewable provision from year to year thereafter.

Effective Date: March 15, 2021 T

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

Xcel Energy℠
SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Bishop Hills Property Owners, Amarillo, Texas.

RATE: Each 7,000 lumen mercury vapor post top light @ $9.40 per month. I

AGREEMENT WITH: Amarillo College, Amarillo, Texas.

RATE: Each 7,000 lumen wood pole overhead mercury vapor street light @ $9.40 per month. I

Each 20,000 lumen steel pole underground mercury vapor street light (two lamps per pole) @ $18.29 per month. R

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69.

Pursuant to the 2005 Energy Policy Act, mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. When Company's inventory of mercury vapor ballasts and lamps is exhausted, Customers will be given the option of having the lighting facilities removed, or replaced with another type of lamp at the applicable rate for the replacement lamp.

Effective Date: March 15, 2021 T

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Canadian River Municipal Water Authority (CRMWA)

POINTS OF SERVICE: Pumping facilities related to CRMWA's transport and production of water to CRMWA's member cities from Lake Meredith and groundwater in Roberts County, Texas.

RATE: The base rate for firm and interruptible service to CRMWA is:

$0.037024 per kWh for the first 3,500,000 kWh used per month. I
$0.028264 per kWh for all additional energy used per month. I

INTERRUPTIBILITY: When a scheduled interruption is requested in any month by Company, CRMWA will interrupt all load at Pump Station Nos. 1 – 4, in excess of two pumping units at each station, and will also interrupt all load at Pump Station Nos. 21 and 22, in excess of one pumping unit at each station, and will interrupt all load in the water field, including Booster Stations 31 and 32 and the wells associated with these stations, with the exception of the wells feeding Pump Station No. 21 directly, or which can be delivered to Pump Station No. 21 by gravity flow. Uninterrupted wells will not have a connected load in excess of 2134 kW. Pump Station Nos. 5 and 6 are not subject to interruption. Normal interruptions of load shall not exceed 60 hours in any month except in an extreme emergency. If a scheduled interruption of load causes an inability of CRMWA to maintain sufficient water storage, pumps may be restarted with two-hour notice to the Company. Energy served during this period will be billed at the rate for the first energy block.

NOTICE OF INTERRUPTION: Company will give notice of need for interruption at least two hours before the interruption is required.

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69.

POWER FACTOR: Synchronous motors will be installed on each pumping unit in CRMWA's pumping plant Nos. 1 – 4, and will be operated at Unity Power Factor. Customer agrees to maintain a power factor of at least 0.95 on pumping units 21 and 22.

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ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Applicable Primary General Service Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next workday.

Effective Date: March 15, 2021 T

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

GUARD LIGHTING SERVICE

APPLICABILITY: Under contract for night outdoor lighting service where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. This tariff is closed to new Customers as of September 1, 2000 in accordance with the Public Utility Commission of Texas Order in Docket No. 21190, and no additional lights will be installed for existing Customers. Ownership of existing Guard Lights may be transferred to a new Customer if the property that the Guard Light serves is sold to the new Customer and the new Customer agrees to the monthly charge for the applicable Guard Light.

Pursuant to the Federal Energy Policy Act of 2005, mercury vapor lamp ballasts shall not be manufactured or imported after January 1, 2008. When Company's inventory of mercury vapor ballasts and lamps is exhausted, Customers will be given the option of having the lighting facilities removed, or replaced with another type of light at the rate for the replacement light.

TERRITORY: Texas service territory.

RATE: Each 15,000 lumen high pressure sodium (HPS), wood pole, overhead bracket type light @ $11.12 per month. R

Each 7,000 lumen mercury vapor (MV), wood pole, overhead bracket type light @ $11.44 per month. R

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If service is billed on a residential bill, the late payment charge will not be imposed. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

DETERMINATION OF ENERGY USE: 15,000 lumen HPS lamp uses 56 kWh per month; 7,000 lumen MV lamp uses 68 kWh per month.

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. However, Guard Light Service provided by Company which is connected to a circuit previously metered by Company for other electric service shall not have the above rate increased by the applicable fuel cost recovery factor.

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

GUARD LIGHTING SERVICE

CONDITIONS OF SERVICE: Company will construct, own, operate and maintain, on Customer's premises, the required number of 15,000 lumen, 150 watt, HPS overhead lights, and/or the required number of 7,000 lumen, 175 watt, MV overhead lights, mounted on a metal bracket, photo-electrically controlled, installed on Company's service pole, on a separate 30 foot pole, or on any suitable mounting device belonging to the Customer, having a secondary line span not to exceed 150 feet in length. Lights will not be installed on any mounting device which the Company deems, in its sole discretion, unsafe or unsuitable for this purpose.

CHARACTER OF SERVICE: A-C; 60 hertz; single phase; 120 or 240 volts.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date: March 15, 2021 **T**

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

ELECTRIC TARIFF

MUNICIPAL AND STATE STREET LIGHTING SERVICE

APPLICABILITY: To Municipal and State of Texas Agency Customers for street lighting service where facilities of adequate capacity and suitable voltage are adjacent to the point of service.

Pursuant to the Federal Energy Policy Act of 2005, mercury vapor (MV) lamp ballasts shall not be manufactured or imported after January 1, 2008. When Company's inventory of MV ballasts and lamps is exhausted, Customers will be given the option of having the lighting facilities removed, or replaced with another type of light at the rate for the replacement light.

TERRITORY: Texas service territory.

RATE: The charge per lamp per month shall be in accordance with the following rates:

RESIDENTIAL AREAS

LAMP SIZE Lumen	LAMP TYPE	WOOD POLE Overhead (2)	STEEL POLE Overhead	STEEL POLE Underground (1)	
7,000	MV	$ 9.40	$ 9.40	$ 9.40	I/R
15,000	HPS	17.09	17.09	17.09	I

COMMERCIAL AREAS AND TRAFFIC ARTERIES

LAMP SIZE Lumen	LAMP TYPE	WOOD POLE Overhead	STEEL POLE Overhead	STEEL POLE Underground (1)	
20,000	MV	$ 18.29	$ 18.29	$ 18.29	I/R
35,000	MV	13.91	13.91	13.91	R
50,000	MV	33.44	33.44	33.44	I
15,000	HPS	17.08	17.08	17.08	I
27,500	HPS	32.96	32.96	32.96	I

		EXISTING FEEDER CIRCUIT (50' POLES)	NEW STREET LIGHT CIRCUIT (45'WOOD POLES OVERHEAD)	
50,000	HPS	$ 36.33	$ 42.92	I

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

ELECTRIC TARIFF

MUNICIPAL AND STATE STREET LIGHTING SERVICE

LED MUNICIPAL STREET LIGHT RATES

LAMP SIZE	LAMP TYPE		
6,000	LED	$ 14.81	I
14,000	LED	$ 21.83	I
25,000	LED	$ 31.55	I

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added after 16 days if the sixteenth day falls on a holiday or weekend, the due date will be the next workday.

CONDITIONS OF SERVICE: The foregoing rates include the furnishing by Company of the electric energy necessary to operate the municipal street lighting system, the replacement of lamps, and the normal maintenance of fixtures, wires, transformers and all other component parts of the street lighting systems, as such replacements and maintenance become necessary. In the event maintenance and/or lamp and glassware replacements become excessive due to vandalism or similar causes, Company will notify the City and the City will exert whatever means are at its disposal in the form of law enforcement agencies or other protective measures to eliminate destruction of street lighting equipment. If such vandalism persists, Company reserves the right to remove street lights.

Company will install, own, operate and maintain the municipal street lighting system. If, for any reason, Company is unable to continue service of particular equipment, said equipment will, at the City's option, be removed by Company or replaced by Company with currently available equipment, and the City will pay the appropriate rate for new equipment.

Street light burning time will be from approximately one-half hour after sunset to approximately one-half hour before sunrise.

In the event the City requests that an operable non-LED street light lamp and fixture be replaced with an LED street light lamp and fixture, the City will pay abandonment and removal costs to Company, at the time of removal of such equipment from service based on the table shown below:

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

ELECTRIC TARIFF

MUNICIPAL AND STATE STREET LIGHTING SERVICE

Light Type	Lumen	Years Installed: More Than One Year	Years Installed: Less Than One Year
All MVs		$ 244.12	N/A
HPS	15,000	$ 261.22	$ 289.81
HPS	25,000	$ 254.39	$ 293.28
HPS	50,000	$ 261.22	$ 351.93

STATE OWNED FREEWAY LIGHTING SYSTEM:

Available to all state-owned and city-maintained street and highway lighting and incidental safety lighting that is photocell controlled. The state-owned highway lighting rates do not include any maintenance service by Company.

Lumen	Lamp Type	Underground	
20,000	MV	$ 10.35	I
27,500	HPS	7.32	I
50,000	HPS-400 watt	9.21	I

(1) Applicable to both bracket-type and post-top luminaires.

(2) Underground option is available where facilities of correct voltage are readily available and customer agrees to pay a non-refundable contribution in aid of construction equal to the total cost of installation in accordance with the standard line extension policy.

CUSTOMER-OWNED STREET LIGHTING OPTION:

AVAILABILITY: For year round illumination of public streets and parkways by electric lamps mounted on standards where Customer owns Company approved street light systems complete with standards, luminaries with globes, lamps, and other appurtenances, together with all necessary cables extending between standards and to the point of connection to Company's facilities as designated by Company.

Customer is responsible for maintaining customer-owned street light systems.

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

MUNICIPAL AND STATE STREET LIGHTING SERVICE

RATE: The monthly charge to provide energy and services for customer-owned lighting facilities is $0.065515 per kWh per month at locations acceptable to the Company. Since lighting installations are generally unmetered, the monthly kWh shall be determined by the Company prior to use of Company facilities and based upon the type of lamp installed in the customer-owned light facility. I

DETERMINATION OF ENERGY USE:

LED

6,000 lumen lamp use 21 kWh per month
14,000 lumen lamp use 51 kWh per month
25,000 lumen lamp use 81 kWh per month

kWh for other light types and sizes as determined by Company prior to use of Company facilities by the lighting facility.

MERCURY VAPOR

7,000 lumen lamp uses 68 kWh per month
20,000 lumen lamp uses 151 kWh per month
35,000 lumen lamp uses 257 kWh per month
50,000 lumen lamp uses 363 kWh per month
100 watt lamp uses 42 kWh per month
1,000 watt lamp uses 363 kWh per month

HIGH PRESSURE SODIUM

15,000 lumen lamp uses 56 kWh per month
27,500 lumen lamp uses 97 kWh per month
50,000 lumen lamp uses 159 kWh per month
400 watts lamp uses 159 kWh per month

FUEL COST RECOVERY: The charge per kilowatt-hour of the above rate shall be increased by the applicable fuel cost recovery factor per kilowatt-hour as provided in PUCT Sheet IV-69.

If any street light is permanently removed from service at the City's request, the City will pay to Company, at the time of removal from service of such light, the original cost of the equipment taken out of service, less depreciation of four percent per year. If any street light is removed from service temporarily (at least two months) at the City's request, the monthly rate for the light during temporary disconnection will be the base charge per lamp as stated above. Fuel cost recovery will not be charged or credited on any temporarily disconnected street light.

STREET LIGHT OUTAGE REPAIR: SPS shall patrol all streetlights on a quarterly basis. SPS will track street light outage information and report performance to any requesting city and/or state agency within thirty (30) days after each quarterly patrol is completed. In addition, SPS will implement a formal system to track street light outage performance and will track trouble reports submitted by: (a) Customers; (b) employees; (c) municipalities; and (d) routine SPS patrols. SPS shall use best efforts to repair all street light trouble orders, exclusive of freeway lights, within seven calendar days.

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

ELECTRIC TARIFF

MUNICIPAL AND STATE STREET LIGHTING SERVICE

STREET LIGHT OUTAGE REPAIR: (cont.)

If a municipal streetlight, exclusive of freeway lights, is not repaired within seven (7) calendar days after SPS receives notice of the specific streetlight trouble, SPS shall issue a credit to the Customer's bill equal to one month's charges for the respective streetlight. Further, SPS shall issue an additional credit to the Customer equal to a month's charges for each such streetlight for each additional seven (7) calendar-day delay in completing repairs for each affected streetlight. Freeway lights shall be repaired in a reasonable amount of time taking into account coordination with state transportation agencies and arranging traffic control for public safety while SPS agents repair freeway lights. SPS shall prepare a written street light performance plan to include periodic patrolling, advanced re-lamping, painting, and glassware cleaning, and shall provide any city and/or state agency an annual streetlight-performance report showing the number of streetlights for which SPS has issued credits, including identification of those streetlights for which SPS issued multiple credits, and amounts of said credits. The streetlight-performance plan shall be completed by December 1 of each year and the streetlight-performance report shall be completed by the end of the First Quarter of the succeeding year to which the report applies.

Upon request, SPS shall also provide a detailed report to any requesting city and/or state agency identifying the streetlights for which a trouble report was received, the date the trouble report was received, the commitment date provided by SPS stating when the trouble would be repaired, and the date the trouble was repaired. Notwithstanding the above conditions, both Customer and SPS realize that storm outages and other items outside of the control of SPS may affect repair times for streetlight outages. SPS shall not be required to provide credits to Customers for delayed repairs caused by, or during, such events.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

RULES REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date: March 15, 2021 T

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

Xcel Energy℠
SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Orion Engineered Carbons (formerly Degussa; or J.M. Huber Corp.)

POINT OF SERVICE: Vicinity of Borger, Texas

RATE: The Contract rate of $0.009926 per kilowatt-hour (kWh) used per month.

If, during any billing month, the kWh output of Orion's generating plant is less than Orion's kWh load, the applicable general service rate shall apply to that portion of demand and energy exceeding the output, except during one month each calendar year which is mutually agreed upon by SPS and Orion wherein scheduled boiler inspection and maintenance is conducted. During that month, all kWh will be billed at the above contract rate.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Applicable Primary General Service Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

FUEL COST RECOVERY: The net charge per kWh delivered under the above contract rate shall be increased by the primary distribution fuel cost recovery factor provided in PUCT Sheet No. IV-69.

ORIGINAL CONTRACT PERIOD: January 1, 1989 – December 31, 1995.

ANNUAL MINIMUM CHARGE: The contract rate for an amount of kWh calculated by multiplying the maximum kW demand of Orion's load experienced during the prior twelve months by 5,256 hours.

SERVICE AGREEMENT CONTRACT EXPIRATION DATE: August 31, 2020

Effective Date: March 15, 2021 D

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

LARGE GENERAL SERVICE - TRANSMISSION

APPLICABILITY: Under contract to all commercial and industrial electric service supplied at transmission level voltage at one Point of Delivery and measured through one meter, where facilities of adequate capacity and suitable voltage of 69 kV or higher is adjacent to the premises to be served.

Not applicable to standby, supplementary, resale or shared service.

TERRITORY: Texas service territory.

OUTSIDE CITY LIMITS

SUB TRANSMISSION SERVICE OF 69 KV:

RATE: Service Availability Charge Per Month: $1,570.00 I
Energy Charge: $0.009334 per kWh for all kWh used during the month

Demand Charge: $ 16.50 per kW of demand used per month during each summer month
$ 12.69 per kW of demand used per month during each winter month

TRANSMISSION SERVICE OF 115 KV AND ABOVE:

RATE: Service Availability Charge Per Month: $1,570.00
Energy Charge: $0.009304 per kWh for all kWh used during the month

Demand Charge: $ 16.38 per kW of demand used per month during each summer month
$ 12.60 per kW of demand used per month during each winter month

INSIDE CITY LIMITS

SUB TRANSMISSION SERVICE OF 69 KV:

RATE: Service Availability Charge Per Month: $1,570.00
Energy Charge: $0.011508 per kWh for all kWh used during the month

Demand Charge: $ 16.50 per kW of demand used per month during each summer month
$ 12.69 per kW of demand used per month during each winter month I

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

LARGE GENERAL SERVICE - TRANSMISSION

TRANSMISSION SERVICE OF 115 KV AND ABOVE:

RATE: Service Availability Charge Per Month: $1,570.00 I
Energy Charge: $0.011478 per kWh for all kWh used during the month

Demand Charge: $ 16.38 per kW of demand used per month during each summer month
$ 12.60 per kW of demand used per month during each winter month I

APPLICABLE TO BOTH INSIDE AND OUTSIDE CITY LIMITS

SUMMER MONTHS: The billing months of June – September.

WINTER MONTHS: The billing months of October – May.

OPTIONAL SERVICE: Customers receiving service under this rate may elect to receive interruptible service by participating in the Interruptible Credit Option.

DETERMINATION OF DEMAND: The kW determined from Company's demand meter for the 30-minute period of Customer's greatest kW use during the month, but not less than 70 percent of the highest demand established in the preceding eleven months.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

LOSS ADJUSTMENT: Meter readings used for billing shall be increased to include transformation losses when a meter is installed on the secondary side of any voltage transformation under 69 kV made on Customer's side of the point of service.

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

LARGE GENERAL SERVICE - TRANSMISSION

CHARACTER OF SERVICE: Three phase, 60 hertz, supplied to the entire premises at approximately 69 kV or above.

LINE EXTENSIONS: All cost of equipment, supplies, and labor related to the installation of facilities necessary to make service available shall be paid by Customer in advance. No transformation will be made by Company at the point of service unless agreed to by Company.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied pursuant to this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas and to the terms and conditions of any special contract service between Company and Customer that are not in conflict herewith.

REC CREDIT: 69 kV Customers who provide written notice to the Commission pursuant to PURA §39.904(m-1) and Commission regulations promulgated thereunder, shall receive a credit of $0.000115 per kWh to their electric billings. Customers who receive REC credits under this tariff do not share in any REC costs and shall not be eligible to receive revenue credits for sales of RECs by the Company. I

115 kV Customers who provide written notice to the Commission pursuant to PURA §39.904(m-1) and Commission regulations promulgated thereunder, shall receive a credit of $0.000114 per kWh to their electric billings. Customers who receive REC credits under this tariff do not share in any REC costs and shall not be eligible to receive revenue credits for sales of RECs by Company. I

SUBSTATION LEASE: Company reserves the option to lease substation facilities. If the substation facilities to be leased serve a single Customer, that Customer must lease 100% of the facilities. If the substation facilities to be leased serve multiple Customers, Company will determine a percentage of the substation capacity to be leased to the lessee, but no less than 4000 KVA of substation capacity will be leased to a single Customer. The monthly lease charge will be two percent of the net reproduction costs of the leased facilities, calculated as of the commencement of the lease, and shall be paid by Customer to Company along with the monthly invoice for

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ELECTRIC TARIFF

LARGE GENERAL SERVICE - TRANSMISSION

SUBSTATION LEASE (cont.):

electric service. Company reserves the right to increase the monthly substation lease charge whenever Company spends more than $100,000 in repairs, replacements, or upgrades to the leased substation facilities in any consecutive twelve month period during the term of the lease. The minimum lease term shall be 120 months and shall continue month to month thereafter until the lease agreement is terminated. The lease agreement may be terminated by Customer with at least six months prior written notice to Company. If Customer terminates the lease without giving Company six months prior written notice or (2) earlier than 120 months from the commencement of the lease, the following termination penalty shall apply:

Customer shall pay a lease termination penalty of the net present value, using a rate of 7.56 percent applied to the sum calculated as follows: I

1. If Customer has made 120 or more monthly lease payments, the sum shall be six times the monthly lease payment.

2. If Customer has made less than 120 monthly lease payments, the sum will be 120, less the number of monthly lease payments made (but no less than six), times the monthly lease payment.

Effective Date: March 15, 2021 T

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: WRB Refining L.P.

POINTS OF SERVICE: WRB Refining L.P. Refinery and Chemical Complex near Borger, Texas.

APPLICABILITY: Transmission service at or above 69 kV.

RATE: Service Availability Charge Per Month: $1,570.00 I

Energy Charge:
$0.009334 per kWh for all kWh used during the month

Demand Charge:
$ 16.50 per kW of demand used per month during each summer month
$ 12.69 per kW of demand used per month during each winter month I

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

OPTIONAL SERVICE: Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Credit Option.

NOTE: All meter readings of service under this tariff at common voltage levels will be combined for billing purposes.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

DETERMINATION OF DEMAND: The kW determined from the Company's demand meters for the 30-minute period of Customer's greatest kW use during the month, but not less than 70 percent of the highest demand established in the preceding eleven months.

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

REC CREDIT: 69 kV Customers who provide written notice to the Commission pursuant to PURA §39.904(m-1) and Commission regulations promulgated thereunder, shall receive a credit of $0.000115 per kWh to their electric billings. Customers who receive REC credits under this tariff do not share in any REC costs and shall not be eligible to receive revenue credits for sales of RECs by the Company. I

LOSS ADJUSTMENT: Meter readings used for billing shall be increased to include transformation losses when metering is installed on the secondary side of any voltage transformation under 69 kV made on Customer's side of the Point of Delivery.

LINE EXTENSIONS: All cost of equipment, supplies, and labor related to the installation cost of facilities necessary to make service available shall be paid by the Customer in advance. No transformation will be made by the Company at the point of service.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

CHARACTER OF SERVICE: A-C; 60 hertz; at one available standard transmission voltage for each point of service.

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69.

Effective Date: March 15, 2021 T

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REGIONAL VICE PRESIDENT RATES AND REGULATORY AFFAIRS

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SOUTHWESTERN PUBLIC SERVICE

ELECTRIC TARIFF

FLOOD LIGHT SERVICE

APPLICABLILITY:

Under contract to all night outdoor flood light service, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. This tariff will be closed to new Customers as of September 1, 2000 in accordance with the Public Utility Commission of Texas Order in Docket No. 21190, and no new lights will be installed. If this service is in effect at a property that is sold to a new Customer, the new Customer may continue this service at that property if the new Customer agrees to the rate then in effect for this service.

TERRITORY: Texas service territory.

RATE: The charge per month shall be the sum of A + B + C.

A. Charge per lamp, per month, for the first light on each 30-foot wood pole with overhead service: R

Lamp Wattage	Metal Halide	High Pressure Sodium
150	N/A	$ 16.25
175	$ 16.53	N/A
250	$ 17.71	$ 18.11
400	$ 19.25	$ 19.06
1,000	$ 29.05	$ 28.92

R

B. Added charge per month for each additional lamp per pole:

Lamp Wattage	Metal Halide	High Pressure Sodium
150	N/A	$ 6.52
175	$ 6.62	N/A
250	7.54	7.62
400	8.17	8.51
1,000	17.06	17.33

C. Additional charge per month, per pole:

Pole Height	Added Charge Per Overhead Wood Pole	Added Charge Per Wood Pole Underground	Added Charge Per Steel Pole	Added Charge Per Steel Pole Underground	
30'	$ .00	$2.07	$ 3.45	$ 5.53	R
35'	1.02	3.09	4.48	6.54	R

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FLOOD LIGHT SERVICE

Pole Height	Added Charge Per Overhead Wood Pole	Added Charge Per Wood Pole Underground	Added Charge Per Steel Pole	Added Charge Per Steel Pole Underground	
40'	2.17	4.25	5.64	7.71	R
45'	3.08	5.17	6.54	8.61	R
50'	4.08	6.15	N/A	N/A	R

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next workday.

DETERMINATION OF ENERGY USE:

Lamp Wattage	Metal Halide Lumen	Metal Halide kWh	High Pressure Sodium Lumen	High Pressure Sodium kWh
150	---	---	15,000	56
175	14,000	62	--	--
250	20,500	97	27,500	97
400	36,000	136	50,000	159
1,000	110,000	359	140,000	350

FUEL COST RECOVERY:

The above rate shall be increased by the applicable fuel cost recovery factor per kWh, provided in PUCT Sheet No. IV-69. However, Flood Light Systems service provided by the Company which is connected to a circuit previously metered by Company for other electric service, shall not have the above rate increased by the applicable fuel cost recovery factor.

CONDITIONS OF SERVICE:

Company will construct, own, operate and maintain, on the Customer's premises, the required number of photo-electrically controlled overhead flood lights of the type and size selected by Customer, installed on Company's poles, and having a secondary line span less than 150 feet in length.

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FLOOD LIGHT SERVICE

CONDITIONS OF SERVICE (cont.):
Company will not construct, own or maintain underground lines on Customer's premises. Construction of underground lines will be to the specifications of Company, and will be arranged and paid for by the Customer. Customer is responsible for any trenching and backfilling necessary for construction.

CHARACTER OF SERVICE: A-C; 60 hertz; single phase; 120 or 240 volts.

TERM OF CONTRACT: A period of not less than three years.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date: March 15, 2021 T

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ELECTRIC TARIFF

SERVICE AGREEMENT SUMMARY

AGREEMENT WITH: Under contract to City of Amarillo, Texas for highway sign lighting.

TERRITORY: Amarillo, Texas.

I

RATE: $0.046537 per kWh.
.

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet No. IV-69.

MINIMUM CHARGE: $4.00 per meter for single phase service; $10.00 per meter for three phase service.

LINE EXTENSIONS: The Company will make line extensions in accordance with its standard line extension policy.

Effective Date: March 15, 2021

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ELECTRIC TARIFF

RESTRICTED OUTDOOR LIGHTING SERVICE

APPLICABILITY: Under contract for night outdoor lighting service where facilities of adequate capacity and suitable voltage are available and service is being provided at the time of the Company's acquisition of Texas-New Mexico Power Company's property in Hansford, Ochiltree and Lipscomb Counties.

Pursuant to the 2005 Energy Policy Act, mercury vapor (MV) lamp ballasts shall not be manufactured or imported after January 1, 2008. When the Company's inventory of mercury vapor ballasts and lamps is exhausted, Customers will be given the option of having the lighting facilities removed, or replaced with another type of light at the rate for the replacement light.

TERMS OF SERVICE: No new Customers will be added to this service; however, if this service is provided to a privately-owned property and the property is sold to a new Customer, the new Customer has the option to continue service under the existing rate if the new Customer agrees to the rate then in effect for this service. Existing equipment will be replaced with standard Company equipment as wear-out and obsolescence occur, if the Customer agrees to continue service under the rate then in effect for standard Company equipment.

TERRITORY: Areas in the counties of Hansford, Ochiltree, and Lipscomb previously served by Texas-New Mexico Power Company.

GUARD LIGHTS:

RATE: Each 21,500 lumen, 400 watt, mercury vapor lamp for $13.89 per month. R
Each 9,500 lumen, 100 watt, high pressure sodium (HPS) lamp for $10.62 per month.
Each 22,000 lumen, 200 watt, HPS lamp for $11.71 per month.

FLOOD LIGHTS:

RATE: Each 21,500 lumen, 400 watt, MV lamp for $13.89 per month.
Each 36,000 lumen, 400 watt, metal halide (MH) lamp for $18.42 per month.
Each 110,000 lumen, 1,000 watt, MH lamp for $28.19 per month.
Each 50,000 lumen, 400 watt, HPS lamp for $18.83 per month. R

Company will own, operate and maintain on Customer's premises, the number of photo-electrically controlled lamps requested by Customer, mounted on a metal bracket, installed on Company's service pole, a separate 30 foot pole or on any suitable mounting device belonging to

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RESTRICTED OUTDOOR LIGHTING SERVICE

RATE (Cont.):

Customer, and having a secondary line span not to exceed 150 feet in length. Lights will not be installed on any mounting device which, in the opinion of Company, is unsafe or unsuitable for this purpose.

The charge per lamp, per month shall be in accordance with the following rates:

Lumen Lamp Size	Lamp Type		
9,500	HPS	$14.68	I
22,000	HPS	$16.18	I

The aforementioned rates include furnishing, by Company, of the electric energy necessary to operate the street lighting system, the replacement of lamps and normal maintenance of fixtures, wires, transformers and other component parts of the street lighting system, as said replacements and maintenance become necessary. In the event maintenance and/or lamp and glassware replacements become excessive due to vandalism or similar causes, Company will notify the City, and the City will implement whatever means at its disposal through law enforcement agencies or other protective measures, to eliminate destruction of street lighting equipment. If said vandalism persists, Company reserves the right to remove the street lights.

If any street light is permanently removed from service at the City's request, the City will pay Company, at the time of removal from service of said light, the original cost of the equipment taken out of service, less depreciation of four percent per year. If any street light is removed from service temporarily (at least two months) at the City's request, the monthly rate for said light during such temporary disconnection will be the base charge per lamp as stated above. Fuel cost recovery will not be charged or credited on any temporarily disconnected street light.

Company will install, own, operate and maintain the street lighting system. If, for any reason, Company is unable to continue service of particular equipment, said equipment, at the option of the City, will be removed or replaced by Company with currently available equipment, and the City will pay the appropriate rate for the new equipment.

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ELECTRIC TARIFF

RESTRICTED OUTDOOR LIGHTING SERVICE

RATE (Cont.):
Street light burning time will be from approximately one-half hour after sunset to approximately one-half hour before sunrise.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If service is billed on a residential bill, the late payment charge will not be imposed. If the sixteenth day falls on a holiday or weekend, the due date will be the following work day.

DETERMINATION OF ENERGY USE:

8,150 lumen,	175 watt,	MV lamp uses 68 kWh per month
21,500 lumen,	400 watt,	MV lamp uses 151 kWh per month
9,500 lumen,	100 watt,	HPS lamp uses 39 kWh per month
22,000 lumen,	200 watt,	HPS lamp uses 75 kWh per month
34,000 lumen,	400 watt,	MH lamp uses 136 kWh per month
110,000 lumen,	1,000 watt,	MH lamp uses 359 kWh per month
25,500 lumen,	250 watt,	HPS lamp uses 97 kWh per month
50,000 lumen,	400 watt,	HPS lamp uses 159 kWh per month

FUEL COST RECOVERY: The charge per kWh of the aforementioned rate shall be increased by the applicable fuel cost factor per kWh as provided in PUCT Sheet IV-69. However, Outdoor Lighting Service provided by Company, which is connected to a circuit previously metered by Company for other electric service, shall not have the above rate increased by the applicable fuel cost recovery factor.

CHARACTER OF SERVICE: A-C; 60 hertz; single phase; 120 or 240 volts.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date: March 15, 2021 T

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ELECTRIC TARIFF

SMALL GENERAL SERVICE

APPLICABILITY: To commercial Customers for electric service used at secondary voltage and used for commercial purposes when all service is supplied at one Point of Delivery, and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, not to exceed 10 kW of demand in any month. Single phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate.

Each year, Company will review the demand of all Customers receiving service under this tariff for whom Company has installed the necessary equipment to measure Customer's kW demand. If the average of Customer's twelve monthly demands in the immediately preceding calendar year exceeds 10 kW, then Customer is not eligible to continue receiving service under this tariff.

Not applicable to standby, supplementary, resale, or shared service, or service to oil and natural gas production facilities.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: $13.40 per month. **I**

Energy Charge: $0.089359 per kWh for all kWh used per month during each summer month **I**
$0.076932 per kWh for all kWh used per month during each winter month. **I**

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

ALTERNATE TIME OF USE RIDER

RATE: Service Availability Charge: $14.40 per month. **I**

Energy Charge:
$0.065284 per kWh for all kWh used during all hours, PLUS **I**
$0.194412 per kWh for all kWh used during On-Peak Hours **I**

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ELECTRIC TARIFF

SMALL GENERAL SERVICE

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

OPTIONAL UNMETERED SERVICE RIDER

In instances when metering of energy would be impractical because of the low monthly level of usage and when a customer's load and usage has little variation between months and kWh usage can be reasonably estimated, the Company may, at its option and upon request by the customer, provide unmetered service. The monthly kWh usage for billing purposes must be mutually agreed upon by the Company and the Customer. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install a test meter or use metered date from similar loads to verify monthly kWh usage for billing purposes. The Service Availability Charge for customers taking service under this rider will be $6.60 per month. All other approved factors are applicable. I

The Customer is responsible for notifying the Company of additions of equipment served or changes to usage under the Optional Unmetered Service Rider. Failure to provide notice of additions to equipment or increases to usage will result in a billing adjustment calculated by the Company. The billing adjustment will be equal to six (6) months billing based on the calculated monthly consumption of the unmetered load.

DEMAND: If, over any four consecutive months, a Customer's average monthly usage exceeds 3,500 kWh, Company will furnish, at Company's expense, the necessary equipment to measure Customer's kW demand for the 30-minute period of greatest use during the month.

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

AVERAGE MONTHLY PAYMENT: Upon request, any commercial Customer may be billed monthly based on a levelized payment plan. A Customer's monthly payment amount is calculated by obtaining the most recent twelve months of actual consumption and dividing that amount by twelve,

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ELECTRIC TARIFF

SMALL GENERAL SERVICE

AVERAGE MONTHLY PAYMENT: (cont.)
and applying the Company's current rates to the average kWh consumption. The account will be trued-up every quarter. The true-up amount is equal to the difference between the total levelized payments during the previous quarter and the actual amount billed during the same period.

CHARACTER OF SERVICE: A-C; 60 hertz; single phase 120/240 volts; or where available secondary, three phase 240 volts.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after sixteen days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date: March 15, 2021 T

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ELECTRIC TARIFF

PRIMARY GENERAL SERVICE

APPLICABILITY: To all commercial and industrial electric service supplied at the available primary voltage of 2.4kV or higher but less than 69 kV, without requiring additional Company owned transformation facilities, at a single Point of Delivery measured through approved electrical metering determined by Company, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served.

Not applicable to standby, supplementary, resale or shared service.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: $60.00 per month **R**

Energy Charge: $0.010078 per kWh for all kWh used during the month **I**

Demand Charge: $18.04 per kW of demand used per month during each summer month **I**
$15.03 per kW of demand used per month during each winter month **I**

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

DETERMINATION OF DEMAND: The kW determined from Company's demand meter for the 30-minute period of Customer's greatest kW use during the month.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand).

LOSS ADJUSTMENT: Meter readings used for billing shall be increased by 2.72% for kW and 1.73% for kWh to account for line and transformation losses when Customer's load is metered at a secondary voltage.

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ELECTRIC TARIFF

PRIMARY GENERAL SERVICE

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase at Company's available primary voltage that is 2.4 kV or higher but less than 69 kV.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy, and no transformation will be made by Company at the Point of Delivery.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations, and Conditions of Service on file with the Public Utility Commission of Texas. Company may require a Contract to be executed prior to extending service if Customer's load is expected to be greater than 200 kW. The contract term shall contain a minimum contract period with an automatic renewable provision from year to year thereafter.

Effective Date: March 15, 2021 T

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ELECTRIC TARIFF

SMALL MUNICIPAL AND SCHOOL SERVICE

APPLICABILITY: To Municipal facilities and K-12 schools both public and private for electric service used at secondary voltage and used for municipal and school purposes when all service is supplied at one point of delivery, and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, not to exceed 10 kW of demand in any month. Single phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate.

Each year, Company will review the demand of all Customers receiving service under this tariff for whom Company has installed the necessary equipment to measure Customer's kW demand. If the average of Customer's twelve monthly demands in the immediately preceding calendar year exceeds 10 kW, then Customer is not eligible to continue receiving service under this tariff.

TERRITORY: Texas service territory.

RATE: Service Availability Charge: $14.40 per month. **I**

Energy Charge:

$0.073116 per kWh for all kWh used per month during each summer month. **I**

$0.061091 per kWh for all kWh used per month during each winter month. **I**

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

ALTERNATE TIME OF USE RIDER

RATE: Service Availability Charge: $15.40 per month. **I**

Energy Charge:
$0.052548 per kWh for all kWh used during all hours, PLUS **I**

$0.191126 per kWh for all kWh used during On-Peak Hours **I**

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ELECTRIC TARIFF

SMALL MUNICIPAL AND SCHOOL SERVICE

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

OPTIONAL UNMETERED SERVICE RIDER:

In instances when metering of energy would be impractical because of the low monthly level of usage and when a customer's load and usage has little variation between months and kWh usage can be reasonably estimated, the Company may, at its option and upon request by the customer, provide unmetered service. The monthly kWh usage for billing purposes must be mutually agreed upon by the Company and the Customer. Service under this provision will continue for a minimum period of twelve consecutive months. The Company may, at its option, install a test meter or use metered date from similar loads to verify monthly kWh usage for billing purposes. The Service Availability Charge for customers taking service under this rider will be $7.00 per month. All other approved factors are applicable. I

The Customer is responsible for notifying the Company of additions of equipment served or changes to usage under the Optional Unmetered Service Rider. Failure to provide notice of additions to equipment or increases to usage will result in a billing adjustment calculated by the Company. The billing adjustment will be equal to six (6) months billing based on the calculated monthly consumption of the unmetered load.

DEMAND: If, over any four consecutive months, a Customer's average monthly usage exceeds 3,500 kWh, Company will furnish, at Company's expense, the necessary equipment to measure Customer's kW demand for the 30-minute period of greatest use during the month.

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments as in effect from time to time in this tariff.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard secondary voltage.

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SMALL MUNICIPAL AND SCHOOL SERVICE

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date: 5 percent added to bill after sixteen days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS, AND CONDITIONS OF SERVICE:
Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules and Regulations on file with the Public Utility Commission of Texas.

Effective Date: March 15, 2021 T

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ELECTRIC TARIFF

LARGE MUNICIPAL SERVICE

APPLICABILITY: To all municipal facilities supplied electric service at primary or secondary voltage, at a single point of delivery measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, exceeding 10 kW of demand in any month.

Each year, Company will review the demand of all Customers receiving service under this tariff. If the average of Customer's twelve monthly demands in the immediately preceding calendar year does not exceed 10 kW, then Customer is not eligible to continue receiving service under this tariff.

Not applicable to supplementary or shared service, or to service for which a specific rate schedule is provided.

TERRITORY: Texas service territory.

SECONDARY VOLTAGE:
RATE: Service Availability Charge: $25.20 per month

Energy Charge: $0.017536 per kWh for all kWh used during the month I

Demand Charge: $15.13 per kW of demand used per month during each summer month I
$12.61 per kW of demand used per month during each winter month I

PRIMARY VOLTAGE:
RATE: Service Availability Charge: $50.00 per month I

Energy Charge: $0.016819 per kWh for all kWh used during the month I

Demand Charge: $15.11 per kW of demand used per month during each summer month I
$12.59 per kW of demand used per month during each winter month I

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

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LARGE MUNICIPAL SERVICE

ALTERNATE TIME OF USE RIDER – SECONDARY VOLTAGE

RATE: Service Availability Charge: $27.20 per month. I

Energy Charge:
$0.017536 per kWh for all kWh used during all hours, PLUS I
$0.174015 per kWh for all kWh used during On-Peak Hours I

Demand Charge: $10.33 per kW of demand used per month I

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

ALTERNATE TIME OF USE RIDER – PRIMARY VOLTAGE

RATE: Service Availability Charge: $52.00 per month. I

Energy Charge:
$0.016819 per kWh for all kWh used during all hours, PLUS I
$0.170508 per kWh for all kWh used during On-Peak Hours I

Demand Charge: $10.31 per kW of demand used per month I

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

DEMAND: Company will furnish, at its expense, the necessary metering equipment to measure Customer's kW demand for the 30-minute period of greatest use during the month. In no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing period by 80 hours. The limit on billing demand shall not apply to billings under the

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LARGE MUNICIPAL SERVICE

DEMAND: (cont.) Alternate Time of Use Rider. Billing demand under the Alternate Time of Use Rider shall be based upon the 30-minute period of greatest use during the month.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand exceeding 200 kW. A Power Factor Adjustment will apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard secondary voltage.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date: March 15, 2021 **T**

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ELECTRIC TARIFF

PRIMARY QF STANDBY SERVICE

APPLICABILITY: Under contract for electric service provided at a primary voltage of 2.4 kV or higher but less than 69 kV and supplied at one Point of Delivery, for which Company's service is used as standby, backup or maintenance service. Applies to Customers who operate any electric generating equipment in parallel with Company's electric system which normally serves all or a portion of the Customer's electrical load requirements; who requires Standby Capacity from the Company; and who desire use of the Company's electrical service for temporary backup or maintenance power and energy. Not applicable to power generated for resale.

AVAILABILITY: Service hereunder is available only to Customers who have executed an Electric Service Agreement with the Company that specifies Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to Customer in excess of the contract Standby Capacity shall be provided by Company under the Primary General Service ("PG") tariff. Standby service provided for Customer generation hereunder is not available under the Company's Interruptible Credit Option ("ICO") tariff. Customers receiving service under this tariff shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last day of each month shall be the end of the monthly billing period.

RATE: Service Availability Charge:	$60.00 per month	**R**
Transmission & Distribution Standby Capacity Fee – Summer:	$9.97 / kW Month	**I**
Transmission & Distribution Standby Capacity Fee – Winter:	$8.65 / kW Month	**I**
Generation Standby Capacity Fee – Summer:	$2.05 / kW Month	**I**
Generation Standby Capacity Fee – Winter:	$1.63 / kW Month	**I**
Energy Charge: for all kWh used during the month	$0.010078 per kWh	**I**

EXCESS USAGE

If Customer Usage Hours exceed 99 Usage Hours, the above charges shall not apply and the charges will be as follows:

Service Availability Charge:	$60.00 per month	**R**
Usage Demand Charge - Summer:	$18.04 / kW Month	**I**
Usage Demand Charge - Winter:	$15.03 / kW Month	**I**

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ELECTRIC TARIFF

PRIMARY QF STANDBY SERVICE

Energy Charge: for all kWh used during the month $0.010078 per kWh I

SUMMER MONTHS: The billing months of June – September.

WINTER MONTHS: The billing months of October – May.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

DEFINITIONS:

CONTRACT STANDBY CAPACITY: The level of Contract Standby Capacity in kilowatts the Company reserves in its transmission and distribution systems and its generation for the Customer as set forth in the Electric Standby Service Agreement. Contract Standby Capacity is limited to and is the lesser of:

- the Customer's Total Load,
- the Customer's generation capacity, or
- an amount agreed to by the Company and the Customer.

CUSTOMER'S TOTAL LOAD: Represents the maximum historical level of electrical demand at the Customer's service location on or after January 1st, 2012, and shall be determined by meter measurement of the total capacity requirements of Customer, regardless of whether such capacity is supplied by Company, Customer's own generation equipment, or a combination of both. Customer's Total Load shall carry forward from year-to-year until Customer's maximum demand exceeds previous Total Load. In the month following the month in which larger total was metered, the larger value would then become the Customer's Total Load.

STANDBY SERVICE: Standby Service shall be the service provided by Company under this Primary Standby Service tariff.

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PRIMARY QF STANDBY SERVICE

USAGE HOURS: Each hour in a calendar month during which a 30-minute interval of Customer generation is less than the lower of Customer Usage or 60% of Contract Standby Capacity, excluding energy used during Qualified Scheduled Maintenance Periods, is considered a Usage Hour. If the number of Usage Hours in a month is 100 or more hours, Customer shall pay according to the provisions of Excess Usage for Standby Service.

CONTRACT PERIOD: All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on 30 day notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

METER INSTALLATION: Company shall install, own, operate, and maintain the metering to measure the electric power and energy supplied to Customer to allow for proper billing of the separate PG Service and Standby Service demands and grace period identified above. In particular, Company will install a meter that measures the flow of power and energy from Customer's own generating facility (generation metering).

As a result of the electrical or physical configuration of Customer's generation facility, Company may determine that it is more practical or economical to use generation metering installed and owned by Customer, rather than Company-owned metering equipment. If Company, at its sole discretion, makes such a determination, then Customer-owned generation metering may be used for the billing purposes, so long as such metering equipment meets Company's standards for quality and accuracy.

If through the course of Company's evaluation of the metering requirements for the generation meter(s), Company determines, at its sole discretion, that it is impracticable, uneconomical or unnecessary to install metering on Customer's generator(s), Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at Customer's site is station power equipment as defined by the Federal Energy Regulatory Commission. Regardless of Company's ultimate determination of the requirement (or lack thereof) for installation of the generation metering, a meter will always be required at the point of interconnection between Company and Customer and such meter will measure both delivered and received capacity and energy.

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PRIMARY QF STANDBY SERVICE

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE: Qualifying Scheduled Maintenance Periods must occur within the winter months as defined above. Customer must provide Company with 30 days written notice of scheduled maintenance prior to the beginning of the maintenance period. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the Usage Hours energy limit.

DEFINITION OF SUPPLEMENTAL DEMAND: If Customer's Total Load is in excess of the Contract Standby Demand, the Supplemental Demand (kW) is equal to Customer's Total Load minus the Contract Standby Capacity. Supplemental Demand and energy will be billed on the applicable PG tariff.

FUEL COST RECOVERY: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery per kWh as provided in PUCT Sheet No. IV-69.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

CHARACTER OF SERVICE: A-C 60 hertz, single or three-phase at Company's available primary voltage.

Effective Date: March 15, 2021 T

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SECONDARY QF STANDBY SERVICE

APPLICABILITY: Under contract for electric service provided at secondary voltage supplied at one Point of Delivery, for which Company's service is used as standby backup or maintenance service. Applies to Customers who operate any electric generating equipment in parallel with Company's electric system which normally serves all or a portion of Customer's electrical load requirements; who requires Standby Capacity from Company; and who desire use of Company's electrical service for temporary backup or maintenance power and energy. Not applicable to power generated for resale.

AVAILABILITY:

Service hereunder is available only to Customers who have executed an Electric Service Agreement with Company that specifies Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to the Customer in excess of the contract Standby Capacity shall be provided by Company under the Secondary General Service ("SG") tariff. Service hereunder is not available under Company's Interruptible Credit Option ("ICO") tariff. Customers receiving service under this tariff shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last day of each month shall be the end of the monthly billing period.

RATE: Service Availability Charge:	$29.00 per month	**R**
Transmission & Distribution Standby Capacity Fee – Summer:	$ 11.08 / kW Month	**I**
Transmission & Distribution Standby Capacity Fee – Winter:	$ 9.61 / kW Month	**I**
Generation Standby Capacity Fee – Summer:	$ 2.31 / kW Month	**I**
Generation Standby Capacity Fee – Winter:	$ 1.83 / kW Month	**I**
Energy Charge:	$0.011070 per kWh	**I**

EXCESS USAGE

If Customer Usage Hours exceed 99 Usage Hours, the above charges shall not apply and the charges will be as follows:

Service Availability Charge:	$29.00 per month	**R**
Usage Demand Charge - Summer:	$20.33 / kW Month	**I**

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SECONDARY QF STANDBY SERVICE

Usage Demand Charge - Winter:	$16.94 / kW Month	I
Energy Charge: for all kWh used during the month	$0.011070 per kWh	I

SUMMER MONTHS: The billing months of June – September.

WINTER MONTHS: The billing months of October – May.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge =Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

DEFINITIONS:

CONTRACT STANDBY CAPACITY:

The level of Contract Standby Capacity in kilowatts the Company reserves in its transmission and distribution systems and its generation for the Customer as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity is limited to and is the lesser of:

- the Customer's Total Load,
- the Customer's generation capacity, or
- an amount agreed to by the Company and the Customer.

CUSTOMER'S TOTAL LOAD:

Represents the maximum historical level of electrical demand at the Customer's service location on or after January 1st, 2012, and shall be determined by meter measurement as the total capacity requirements of Customer, regardless of whether such capacity is supplied by Company, Customer's own generation equipment, or a combination of both. Customer's Total Load shall carry forward from year-to-year until Customer's maximum demand exceeds previous Total Load. In the month following the month in which larger total was metered, the larger value would then become the Customer's Total Load.

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SECONDARY QF STANDBY SERVICE

STANDBY SERVICE:

Standby Service shall be the service provided by Company under this Secondary Standby Service tariff.

USAGE HOURS:

Each hour in a calendar month during which a 30-minute interval of Customer generation is less than the lower of Customer usage or 60% of Contract Standby Capacity, excluding energy used during Qualified Scheduled Maintenance Periods, is considered a Usage Hour. If the number of Usage Hours in a month is 100 or more hours, Customer shall pay according to the provisions of Excess Usage for Standby Service.

CONTRACT PERIOD: All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on 30 day notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

METER INSTALLATION: Company shall install, own, operate, and maintain the metering to measure the electric power and energy supplied to Customer to allow for proper billing of the separate SG Service and Standby Service demands and grace period identified above. In particular, Company will install a meter that measures the flow of power and energy from Customer's own generating facility (generation metering).

As a result of the electrical or physical configuration of Customer's generation facility, Company may determine that it is more practical or economical to use generation metering installed and owned by Customer, rather than Company-owned metering equipment. If Company, at its sole discretion, makes such a determination, then Customer-owned generation metering may be used for the billing purposes, so long as such metering equipment meets Company's standards for quality and accuracy.

If through the course of Company's evaluation of the metering requirements for the generation meter(s), Company determines, at its sole discretion, that it is impracticable, uneconomical or unnecessary to install metering on Customer's generator(s), Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at Customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.

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SECONDARY QF STANDBY SERVICE

METER INSTALLATION: (cont.)

Regardless of Company's ultimate determination of the requirement (or lack thereof) for installation of the generation metering, a meter will always be required at the point of interconnection between Company and Customer and such meter will measure both delivered and received capacity and energy.

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE:

Qualifying Scheduled Maintenance Periods must occur within the winter months as defined above. Customer must provide Company with 30 days written notice of scheduled maintenance prior to the beginning of the maintenance period. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the Usage Hours energy limit.

DEFINITION OF SUPPLEMENTAL DEMAND:

If Customer's Total Load is in excess of the Contract Standby Demand, the Supplemental Demand (kW) is equal to Customer's Total Load minus the Contract Standby Capacity. Supplemental Demand and energy will be billed on the applicable SG tariff.

FUEL COST RECOVERY:

The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery per kWh as provided in PUCT Sheet No. IV-69.

TERMS OF PAYMENT:

Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

CHARACTER OF SERVICE:

Alternating current; 60 hertz; single or three phase, at one available standard secondary voltage.

Effective Date: March 15, 2021 T

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TRANSMISSION QF STANDBY SERVICE

APPLICABILITY: Under contract for electric service provided at a transmission voltage supplied at one Point of Delivery, for which Company's service is used as standby, backup or maintenance service. Applies to Customers who operate any electric generating equipment in parallel with Company's electric system which normally serves all or a portion of Customer's electrical load requirements; who requires Standby Capacity from Company; and who desire use of Company's electrical service for temporary backup or maintenance power and energy. Not applicable to power generated for resale.

AVAILABILITY: Service hereunder is available only to Customers who have executed an Electric Service Agreement with Company that specifies Customer's Contract Standby Capacity and Total Load requirements. All power service supplied by Company to Customer in excess of the Contract Standby Capacity shall be provided by Company under the Large General Service Transmission ("LGS-T") tariff. Service under Company's Interruptible Credit Option (ICO) tariff is not available to Customers taking service under this Transmission Standby Service tariff. Customers receiving service under this tariff shall be billed on a calendar month basis, such that the first day of each month shall be the beginning and the last day of each month shall be the end of the monthly billing period.

SUB TRANSMISSION STANDBY SERVICE – 69 KV: I

RATE: Service Availability Charge Per Month:	$1,570.00
Transmission Standby Capacity Fee – Summer:	$ 6.18 / kW Month
Transmission Standby Capacity Fee – Winter:	$ 4.75 / kW Month
Generation Standby Capacity Fee – Summer:	$ 2.41 / kW Month
Generation Standby Capacity Fee – Winter:	$ 1.85 / kW Month
Energy Charge: for all kWh used during the month:	$0.009334 per kWh

TRANSMISSION STANDBY SERVICE – 115 KV AND ABOVE:

RATE: Service Availability Charge Per Month:	$1,570.00
Transmission Standby Capacity Fee– Summer:	$ 6.14 / kW Month
Transmission Standby Capacity Fee– Winter:	$ 4.72 / kW Month
Generation Standby Capacity Fee – Summer:	$ 2.39 / kW Month
Generation Standby Capacity Fee – Winter:	$ 1.84 / kW Month I

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TRANSMISSION QF STANDBY SERVICE

Energy Charge: for all kWh used during the month:	$0.009304 per kWh	I

EXCESS USAGE – 69 kV

If Customer Usage Hours exceed 99 Usage Hours, the above charges shall not apply and the charges will be as follows:

Service Availability Charge Per Month:	$1,570.00
Demand Charge - Summer:	$ 16.50 / kW Month
Demand Charge - Winter:	$ 12.69 / kW Month
Energy Charge: for all kWh used during the month	$0.009334 per kWh

EXCESS USAGE – 115 kV AND ABOVE

If Customer Usage Hours exceed 99 Usage Hours, the above charges shall not apply and the charges will be as follows:

Service Availability Charge Per Month:	$1,570.00	
Demand Charge - Summer:	$ 16.38 / kW Month	
Demand Charge - Winter:	$ 12.60 / kW Month	
Energy Charge: for all kWh used during the month	$0.009304 per kWh	I

SUMMER MONTHS: The billing months of June – September.

WINTER MONTHS: The billing months of October – May.

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TRANSMISSION QF STANDBY SERVICE

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

DEFINITIONS:

CONTRACT STANDBY CAPACITY:

The level of Contract Standby Capacity in kilowatts the Company reserves in its transmission and distribution systems and its generation for the Customer as set forth in the Electric Standby Service Agreement. Contract Standby Capacity is limited to and is the lesser of:

- the Customer's Total Load,
- the Customer's generation capacity, or
- an amount agreed to by the Company and the Customer.

Customer's Total Load represents the maximum historical level of electrical demand at the Customer's service location on or after January 1st, 2012, and shall be determined by meter measurement of the total capacity requirements of Customer, regardless of whether such capacity is supplied by Company, Customer's own generation equipment, or a combination of both. Customer's Total Load shall carry forward from year-to-year until Customer's maximum demand exceeds previous Total Load. In the month following the month in which larger total was metered, the larger value would then become the Customer's Total Load.

STANDBY SERVICE:

Standby Service shall be the service provided by Company under this Transmission Standby Service tariff.

USAGE HOURS:

Each hour in a calendar month during which a 30-minute interval of Customer generation is less than the lower of Customer usage or 60% of Contract Standby Capacity, excluding energy used during Qualified Scheduled Maintenance Periods, is considered a Usage Hour. If the number of

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TRANSMISSION QF STANDBY SERVICE

USAGE HOURS: (cont.)

Usage Hours in a month is 100 or more hours, Customer billing will be based upon the provisions of Excess Usage for Standby Service.

CONTRACT PERIOD:

All contracts under this schedule shall be for a minimum period of one year and one-year periods thereafter until terminated, where service is no longer required, on 30 day notice. Greater minimum periods may be required by contract in situations involving large or unusual loads.

METER INSTALLATION:

Company shall install, own, operate, and maintain the metering to measure the electric power and energy supplied to Customer to allow for proper billing of the separate LGS-T Service and Standby Service demands and energy identified above. In particular, Company will install a meter that measures the flow of power and energy from Customer's own generating facility (generation metering).

As a result of the electrical or physical configuration of Customer's generation facility, Company may determine that it is more practical or economical to use generation metering installed and owned by Customer, rather than Company-owned metering equipment. If Company, at its sole discretion, makes such a determination, then Customer-owned generation metering may be used for the billing purposes, so long as such metering equipment meets Company's standards for quality and accuracy. If through the course of Company's evaluation of the metering requirements for the generation meter(s), Company determines, at Customer's generator(s), Company shall determine the billing for the provision of the Standby Service tariff on an un-metered and calculated basis. This determination can only be made if the only electrical load located at Customer's site is station power equipment as defined by the Federal Energy Regulatory Commission.

Regardless of Company's ultimate determination of the requirement (or lack thereof) for installation of the generation metering, a meter will always be required at the point of interconnection between Company and Customer and such meter will measure both delivered and received capacity and energy.

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TRANSMISSION QF STANDBY SERVICE

ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE:

Qualifying Scheduled Maintenance Periods must occur within the winter months as defined above. Customer must provide Company with 30 days written notice of scheduled maintenance prior to the beginning of the maintenance period. The duration of qualifying scheduled maintenance periods may not exceed a total of six weeks in any 12-month period.

Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the Usage Hours energy limit.

DEFINITION OF SUPPLEMENTAL DEMAND:

If Customer's Total Load is in excess of the Contract Standby Demand, the Supplemental Demand (kW) is equal to the Customer's Total Load minus the Contract Standby Capacity. Supplemental Demand and energy will be billed on the applicable LGS-T tariff.

FUEL COST RECOVERY:

The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet No. IV-69. This rate schedule is subject to other applicable rate adjustments.

TERMS OF PAYMENT:

Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

CHARACTER OF SERVICE:

Alternating current; 60 hertz; at approximately the contract voltage of 69 kV or larger.

REC CREDIT: 69 kV Customers who provide written notice to the Commission pursuant to PURA Section 39.904(m-1) and Commission's regulations promulgated there under, shall receive a credit of $0.000115 per kWh to their billings under this tariff. Customers who receive REC credits under this tariff do not share in any REC costs, and shall not be eligible to receive any revenue credits from sales of RECs by the Company. 115 kV Customers who provide written notice to the Commission pursuant to PURA Section 39.904(m-1) and Commission's regulations promulgated there under, shall receive a credit of $0.000114 per kWh to their billings under this tariff. I I

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TRANSMISSION QF STANDBY SERVICE

REC CREDIT (cont.): Customers who receive REC credits under this tariff do not share in any REC costs, and shall not be eligible to receive any revenue credits from sales of RECs by the Company.

Effective Date: March 15, 2021 T

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LARGE SCHOOL SERVICE

APPLICABILITY: To all K-12 schools both public and private supplied electric service at primary or secondary voltage measured through one meter and at one Point of Delivery, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, exceeding 10 kW of demand in any month.

Each year, Company will review the demand of all Customers receiving service under this tariff. If the average of Customer's twelve-monthly demands in the immediately preceding calendar year does not exceed 10 kW, then Customer is not eligible to continue receiving service under this tariff.

Not applicable to standby, supplementary, or shared service, or to service for which a specific rate schedule is provided.

TERRITORY: Texas service territory.

SECONDARY VOLTAGE:
RATE: Service Availability Charge: $32.05 per month **I**

Energy Charge: $0.019618 per kWh for all kWh used during the month **I**

Demand Charge:
$18.04 per kW of demand used per month during each summer month **I**
$15.03 per kW of demand used per month during each winter month **I**

PRIMARY VOLTAGE:
RATE: Service Availability Charge: $64.00 per month **I**

Energy Charge: $0.019597 per kWh for all kWh used during the month **I**

Demand Charge:
$18.00 per kW of demand used per month during each summer month **I**
$15.00 per kW of demand used per month during each winter month **I**

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

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LARGE SCHOOL SERVICE

ALTERNATE TIME OF USE RIDER – SECONDARY VOLTAGE

RATE: Service Availability Charge: $34.05 per month. I
Energy Charge:
$0.019618 per kWh for all kWh used during all hours, PLUS I
$0.186811 per kWh for all kWh used during On-Peak Hours I

Demand Charge: $12.93 per kW of demand used per month I

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

ALTERNATE TIME OF USE RIDER – PRIMARY VOLTAGE

RATE: Service Availability Charge: $66.00 per month. I

Energy Charge:
$0.019597 per kWh for all kWh used during all hours, PLUS I
$0.186790 per kWh for all kWh used during On-Peak Hours I

Demand Charge: $12.89 per kW of demand used per month I

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

DEMAND: Company will furnish, at its expense, the necessary metering equipment to measure Customer's kW demand for the 30-minute period of greatest use during the month. In no month, shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing period by 80 hours. The limit on billing demand shall not apply to billings under the

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LARGE SCHOOL SERVICE

DEMAND: (cont.) Alternate Time of Use Rider. Billing demand under the Alternate Time of Use Rider shall be based upon the 30-minute period of greatest use during the month.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand exceeding 200 kW. A Power Factor Adjustment will apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh hour as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three-phase, at one available standard secondary voltage.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next workday.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date: March 15, 2021 T

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TRANSMISSION QUALIFYING FACILITY NON-FIRM STANDBY SERVICE

AVAILABILITY: This Schedule is available under contract to Customers whose total demand is normally served by Customer's generation of at least 1,000 kW during June, July, August, and September, and whose facilities are equipped with appropriate telemetering and control equipment to permit Customer to comply with, or Company to implement, curtailment requests. Service under this rate is available when taken in conjunction with service under the applicable large general service rate schedules and riders, or with firm standby service under the Transmission Qualifying Facility Standby Service rate schedule.

APPLICABILITY:

Under contract for electric service to a Qualifying Facility ("QF") provided at a transmission voltage for which Company's service is used as non-firm standby backup or non-firm maintenance service supplied at one Point of Delivery.

RATE:

SUB TRANSMISSION SERVICE OF 69 KV:

Service Availability Charge Per Month: The following charge will apply if non-firm standby service is provided on a stand-alone basis: $1,570.00 **I**

Delivery Charges:

Transmission System Standby Capacity Fee-Summer:	$6.18 per 4CP kW	**I**
Transmission System Standby Capacity Fee-Winter:	$4.75 per 4CP kW	**I**
Generation System Standby Capacity Fee- Summer:	$1.94 per kW of Nominated Standby Capacity	**I**
Generation System Standby Capacity Fee- Winter:	$1.49 per kW of Nominated Standby Capacity	**I**

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TRANSMISSION QUALIFYING FACILITY NON-FIRM STANDBY SERVICE

TRANSMISSION SERVICE OF 115 KV AND ABOVE:

Service Availability Charge Per Month: The following charge will apply if non-firm standby service is provided on a stand-alone basis: $1,570.00 I

Delivery Charges:

Transmission System Standby Capacity Fee-Summer:	$6.14 per 4CP kW	I
Transmission System Standby Capacity Fee-Winter:	$4.72 per 4CP kW	I
Generation System Standby Capacity Fee- Summer:	$1.92 per kW of Nominated Standby Capacity	I
Generation System Standby Capacity Fee- Winter:	$1.47 per kW of Nominated Standby Capacity	I

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

Usage Rates:

Demand Charge:
There will be no additional demand charge for use of Standby Service except for Non-Compliant use as defined herein. In this case, Standby Service Demand Charges shall be as defined in the Non-Compliance Payment paragraph of this tariff.

Energy Charge:
All Standby Replacement Energy provided by Company during non-interrupt periods shall be billed at the Hourly Clearing Price of the applicable regional wholesale energy market. Additionally, an Energy Margin of five percent (5%) of

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TRANSMISSION QUALIFYING FACILITY
NON-FIRM STANDBY SERVICE

Energy Charge: (cont.)
the Hourly Clearing Price, shall be added to the charge for all Standby Replacement Energy provided by Company. Total charge shall not be less than $0.009334 per kWh at 69 kV or $0.009304 per kWh at 115 kV and above. I I

BACKUP SERVICE:

Backup Service is capacity and energy supplied by Company to replace Customer's generation during an unscheduled outage. The maximum required level of Backup Demand (the "Standby Capacity") shall be nominated annually in writing at least 30 days before the beginning of the calendar year.

MAINTENANCE SERVICE:

Maintenance Service is capacity and energy supplied by Company to replace Customer's self-generation during scheduled outages of Customer's generation. Scheduled outages shall be set at a time mutually agreeable by Customer and Company, excluding June, July, and August. The scheduled outage(s) shall be scheduled in two billing months per calendar year. Scheduled outages shall be agreed to in writing at least 30 days prior to the beginning of the month in which the scheduled outage is planned to take place.

SUPPLEMENTAL GENERATION SERVICE:

Supplemental Generation Service is capacity and energy supplied by Company and used by Customer in place of Customer's self-generation whenever Customer's self-generation is not operating at the full level of the nominated Standby Capacity. This Supplemental Generation Service usage shall be billed Standby Replacement Demand and Standby Replacement Energy as described below.

SUPPLEMENTAL LOAD SERVICE:

Supplemental Load Service is capacity and energy supplied by Company to Customer for load requirements above the nominated Standby Capacity for Customer's self-generation, in order to meet Customer's total load requirement. This Supplemental Load Service usage shall be billed in accordance with the standard applicable rate schedule.

DEFINITION OF CUSTOMER METER DEMAND:

Customer Meter Demand shall be the demand in kW determined from Company's demand meter at the Customer Meter for the 30-minute period of greatest use during the month.

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DEFINITION OF 4CP DEMAND:

The 4CP Demand applicable under the Delivery Charges shall be the average of the Standby Replacement Demand at the time of Company's system peak demand in June, July, August and September of the previous calendar year. Retail Non-Firm Standby Customers without previous history on which to base their 4CP Demand will be billed based on an estimate of the 4CP Demand.

DEFINITION OF MINIMUM GENERATION PRODUCTION:

The Minimum Generation Production shall be the generation output in kW determined at the QF Generation Meter for the 30-minute period of least total generation output during the month.

DEFINITION OF STANDBY REPLACEMENT DEMAND:

The Standby Replacement Demand shall be equal to the minimum of (a) Customer Meter Demand, (b) the Standby Capacity (Backup Demand), or (c) the nominated Standby Capacity minus the Minimum Generation Production.

DEFINITION OF STANDBY REPLACEMENT ENERGY:

The Standby Replacement Energy shall be equal to the energy metered at the Customer Meter less the energy supplied to Customer's Supplemental Load Service, but not more than the outage hours in a month times (multiplied by) the nominated Standby Capacity.

DEFINITION OF SUPPLEMENTAL LOAD DEMAND:

The Supplemental Load Demand shall be equal to Customer Meter Demand minus the Standby Replacement Demand, but no less than the minimum demand set forth in the applicable tariff.

MINIMUM CHARGE:

The minimum charges in a month shall be the sum of the Service Availability Billing Charge, Service Availability Charge per Meter if applicable, and the Delivery Charges.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

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POWER FACTOR ADJUSTMENT (cont.):

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

TERMS OF PAYMENT:

Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next workday.

CHARACTER OF SERVICE:

Alternating current; 60 hertz; at approximately the contract voltage.

GENERAL CONDITIONS:

Customer understands that failure to interrupt this Non-Firm Standby Service when requested threatens the reliability of service to other customers. Company will attempt to provide as much prior notice as possible prior to interruptions. Interruptions may be made at any time, in the judgment of Company, when demand for electricity exceeds or is likely to exceed Company's available electric supply for any reason including, but not limited to, breakdown of generating units, transmission equipment or other critical facilities; short or long-term shortages of fuel or generation, transmission, and other facilities; and requirement or orders of governmental agencies.

CONDITIONS OF SERVICE:

Customer is required to install, own, operate and maintain necessary monitoring devices and interruption-control equipment including protective devices, at Customer's point of delivery, as reasonably specified by Company. In addition, Company shall install interruption-control equipment on the Company's side of the point of delivery as it reasonably determines is necessary to interrupt the interruptible load. All interruption-control equipment shall be under the exclusive control of Company, and the installation and maintenance of such facilities shall be at the expense of Customer. Interruption-control equipment consists of, but is not limited to, under-frequency relays, switchgear, remote control and communications equipment including a communications path, timers, trip counters, and/or other devices as specified by Company. Remote control and communications equipment includes equipment necessary to provide instantaneous load information to Company's designated system operating centers. Operation of the equipment will remain under the control of Company and Company reserves the right to inspect and test all interruption-control equipment and review Customers' maintenance records. Customer will make commercially reasonable efforts to notify the Company of the timing and anticipated duration of planned outages.

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NON-COMPLIANCE PAYMENT:

When Company requests a reduction of any part or all of Customer's Standby load, Customer must comply with such request within the specified time period. If, at any time, Customer fails in whole or in part to maintain the requested load reduction, Customer shall pay the following charges:

1. During interrupt periods called under Company's Interruptible Rate Rider, Customer shall pay Company's identifiable additional cost for capacity and 150% of the Hourly Clearing Price of the applicable regional wholesale energy market for energy for any Standby Replacement Demand and Energy used by Customer, plus any charges or penalties imposed by any governing entity that result from Customer's non-compliance. In the absence of identifiable additional capacity cost, Customer shall pay 150% of the firm demand charge in accordance with the Transmission Qualifying Facility Standby Service rate schedule for the amount of demand not interrupted during the billing month.

2. If Customer fails to comply twice in any twelve month period, Customer shall pay the same charges as just described, except that the demand charge shall be an amount equal to the normal firm demand charge in accordance with the Transmission Qualifying Facility Standby Service rate schedule for the amount of demand not interrupted during the billing month, multiplied by a factor of twelve. Additionally, a second non-compliance event during a Capacity Control interrupt period in any twelve-month period shall result in the Customer being removed from the Non-Firm Standby Service tariff and Customer shall not be eligible to return to this tariff for one year.

Effective Date: March 15, 2021 T

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ELECTRIC TARIFF

GENERAL SERVICE Time of Use Rate

APPLICABILITY: Optional rate limited to a combination of 250 commercial and industrial electric service customers supplied at either secondary or primary voltage at one Point of Delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, in excess of 10 kW of demand.

If Customer elects service under this rate schedule, Customer must continue to take service under this optional rate for a minimum of 12 consecutive months.

Each year, Company will review the demand of all Customers receiving service under this tariff. If the average of Customer's twelve monthly demands in the immediately preceding calendar year does not exceed 10 kW, then Customer is not eligible to continue receiving service under this tariff.

Not applicable to standby, supplementary, resale or shared service, or service to oil and natural gas production Customers.

TERRITORY: Texas service territory.

RATE:

	Secondary Voltage	Primary Voltage	
Service Availability Charge	$30.00	$62.00	R
Energy Charge, All Hours	$0.011070	$0.010078	I
Energy Charge, On Peak Adder	$0.175382	$0.154008	I
Demand Charge	$14.03	$12.08	I

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

OFF-PEAK HOURS: All hours other than On-Peak Hours described in this rate schedule.

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GENERAL SERVICE Time of Use Rate

DEMAND: Company will furnish, at Company's expense, the necessary metering equipment to measure the Customer's kW demand for the 30-minute period of greatest use during the month. The "Rule of 80" shall not apply to Customer's billing demand under Time of Use rates.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand exceeding 200 kW. A Power Factor Adjustment will apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard secondary voltage.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas. A Contract may be required by the Company to be executed prior to extending service if Customer's load is expected to be greater than 200 kW. The contract term shall contain a minimum contract period with an automatic renewable provision from year to year thereafter.

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GENERAL SERVICE – Low Load Factor Rate

APPLICABILITY: Optional rate for commercial and industrial electric service customers supplied at secondary or primary voltage at one Point of Delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, in excess of 1,000 kW of demand, and load factors of 25 percent or less.

If Customer elects to take service under this optional rate schedule, customer must remain on this rate schedule for a minimum of twelve consecutive calendar months

Not applicable to standby, supplementary, resale or shared service, or service to oil and natural gas production Customers.

LOAD FACTOR: Determined by dividing Customer's monthly metered kWh in each billing cycle by the product of the Customer's maximum kW demand times 24 hours per day of the billing period. (kWh / (kW x 24 x days in billing period) Customer's load factor will be reviewed each calendar year. If Customer's average monthly load factor exceeds 25 percent for the previous calendar year, Customer will be moved to applicable general service rate for a minimum of 12 consecutive months. Customer's load factor can be re-evaluated for qualification for this rate schedule after each calendar year.

TERRITORY: Texas service territory.

RATE:

	Secondary Voltage	Primary Voltage	
Service Availability Charge	$31.00	$62.00	I/R
Energy Charge	$0.011070	$0.010078	I
Demand Charge, All Hours	$7.33	$7.56	I
Demand Charge, On Peak Adder	$28.40	$28.70	I

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

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GENERAL SERVICE – Low Load Factor Rate

OFF-PEAK HOURS: All hours other than On-Peak Hours described in this rate schedule.

DEMAND: Company will furnish, at Company's expense, the necessary metering equipment to measure the Customer's kW demand for the 30-minute period of greatest use during each month and the 30-minute of greatest use during on-peak hours each month.

ON PEAK BILLING DEMAND: The greater of the maximum demand reading during the on-peak hours of the current month or 100% of the highest measured demand established in the billing months of June through September in the twelve (12) month period ending with the current month. The On-Peak Demand Charge is only applied during the months of June through September.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand expected to exceed 200 kW. A power factor adjustment charge shall apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard secondary voltage.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

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GENERAL SERVICE – Low Load Factor Rate

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas. A Contract may be required by the Company to be executed prior to extending service if Customer's load is expected to be greater than 200 kW. The contract term shall contain a minimum contract period with an automatic renewable provision from year to year thereafter.

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ELECTRIC TARIFF

RESILIENCY SERVICE

APPLICABILITY: At the discretion of SPS, and in consultation with potential customers, Resiliency Service is an optional additional service available to Customers served under the following rates, and take service from a single metering point.

- IV-172, Small General Service,
- IV-173, Primary General Service,
- IV-175, Large Municipal and School Service,
- IV-108, Large General Service – Transmission,
- IV-18, Secondary General Service, and
- IV-205, General Service Time of Use Rate

This rate rider is subject to change or modification by order of the Commission or successor agency.

TERRITORY: Area served by Company in Texas.

PROGRAMS:

Battery Energy Storage: The Company will install, operate, and maintain on-site Battery Energy Storage Systems and Battery Backups to allow Customers to operate independently from the electric grid in the event of an emergency resulting in grid outage. Unless otherwise specified in the Customer Service Agreement, the Battery Energy Storage Systems must have dedicated metering for informational purposes and to quantify the Customer benefits during normal grid operations as determined in the Customer Service Agreement and the Company's applicable Parallel Generation tariff. The Company may also install, operate, and maintain additional equipment to accomplish automatic switching and control of Company or Customer owned Battery Energy Storage Systems interconnected to Customer systems or the Company's distribution system. Customers shall pay a monthly amount for the Battery Energy Storage Systems and additional metering, switching, and control facilities in accordance with this tariff.

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On-site Generation: The Company will install, operate, and maintain on-site Generation Assets, including but not limited to Solar Photovoltaic and Natural Gas Back-Up Generation Assets, to power a Battery Energy Storage System or otherwise to allow Customers to operate independently from the electric grid in the event of an emergency resulting in grid outage. Unless otherwise specified in the Customer Service Agreement, the Generation Assets must have dedicated metering for informational purposes and to quantify the Customer benefits during normal grid operations as determined in the Customer Service Agreement and the Company's applicable Parallel Generation tariff. The Company may also install, operate, and maintain additional equipment to accomplish automatic switching and control of Company or Customer owned Generation Assets interconnected to Customer systems or the Company's distribution system. Customers shall pay a monthly amount for the Generation Asset and additional metering, switching and control facilities in accordance with this tariff.

Solar Generation Assets will not be installed, operated, or maintained by SPS under this service option unless Customers also receive a Battery Energy Storage System Resiliency Service Asset from this tariff or have an existing Customer-owned Battery Energy Storage System behind the meter interconnected in parallel to the Company's system.

Customer Service Agreement: Customers must sign a Customer Service Agreement prior to taking service from this tariff. The Customer Service Agreement provides Program Terms and Conditions, describes the agreed operation and maintenance of Resiliency Service Asset(s) being provided to Customers, and associated Rate, Program Charges, and Resiliency Charges as described below.

Customers elect to fund the Resiliency Service Assets according to this tariff. All Resiliency Service Assets are extraordinary or unusual, and extensive repairing or rebuilding of Company facilities may be necessary to accommodate Customers making application for service, therefore the Company reserves the right to require Customers to execute a contract with the Company for a definite character or period of service, and to otherwise protect the Company against possible losses.

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Performance of Resiliency Assets: For Resiliency Service Assets consisting of Battery Energy Storage Assets or Generation Assets and related switching and controls, the Customer and Company shall include in the Customer Service Agreement an operational plan that is consistent with the terms of this tariff and best meets the Customer's objectives for the Resiliency Service Assets for the term of the Customer Service Agreement. To the extent practicable, the Company shall provide or arrange to provide Customer the benefits of any applicable warranties provided to the Company for the Resiliency Service Assets.

Permitting and Interconnection Costs: SPS will manage all permitting, interconnection agreement authorizations, and compliance associated with Company-owned Resiliency Service Assets. Costs associated with permitting, interconnection, and compliance for Resiliency Service Assets will be paid for by Customers through the Resiliency Charges set forth in this tariff, unless otherwise specified in the Customer Service Agreement.

Rate for Electric Service: Customers will be charged at the rates applicable to their service for their metered usage.

Minimum Customer Contribution in Aid of Construction: Customers must pay a minimum CIAC of 10 percent of the total cost of each Resiliency Service Asset and may contribute up to 100 percent of the total cost of each Resiliency Service Asset. The minimum CIAC may be waived if the credit of a Customer has been established satisfactorily to SPS.

Program Charges: The following Resiliency Service Asset charges will apply for the term specified in the Customer Service Agreement.

Stand Alone Back-Up Generator	$ 80 per month
All Other Resiliency Projects	$ 450 per month

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Resiliency Charges per Month: A fixed monthly Resiliency Charge for each Company-owned Resiliency Service Asset for the term specified in the Customer Service Agreement, or as long as the Customer receives service from Resiliency Service Permanent Assets.

Resiliency Charge = (C – CIAC) x I / 12 + O&M

C = Capital Cost of Company-owned Resiliency Service Asset

CIAC = Customer Contribution in Aid of Construction in accordance with this tariff

I = Annual average carrying charges for the applicable Company-owned Resiliency Service Asset

O&M = Monthly routine operation and maintenance in the Customer Service Agreement

Annual Average Carrying Charges: Annual average carrying charges for each Company-owned Resiliency Service Asset by asset type for 10-year Customer Service Agreements, as listed in the following table:

FERC Account	Description	Carrying Charge
363	Battery Energy Storage System	20.04%
multiple	On-site Generation	18.46%
multiple	Switching and Control Equipment	18.46%

* The Annual Average Carrying Charge will reflect the actual qualifying tax treatments and will be described in the executed Customer Service Agreement to reflect qualifying investment or production tax credits.

** Unless otherwise specified in the Customer Service Agreement, all Resiliency Service Assets will have a 10-year Carrying Charge.

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Non-Routine O&M: The Customer will be invoiced separately for all O&M of Company-owned Resiliency Service Assets not considered routine maintenance as required by the Customer Service Agreement. Non-routine O&M shall consist of any maintenance not defined as Routine O&M in the Customer Service Agreement.

Replacement Capital: In the event a Resiliency Service Asset fails or is damaged, of which the cost is not under warranty, the Customer will be responsible for any undepreciated value of the failed or damaged Resiliency Service Asset and the full cost of replacement if the Customer elects to have the Asset replaced. Customers may pay for the undepreciated value through a one-time payment, in which case their Resiliency Charge will be lowered by the original cost or partial cost of the Resiliency Service Asset times the original LARR. Alternatively, Customers may continue to pay the original Resiliency Charge for the term of the Customer Service Agreement. Customers may pay for replacement through a single upfront Customer Contribution in Aid of Construction, as an increased Resiliency Charge for the term of the original Customer Service Agreement, or Customers may sign a new Customer Service Agreement for the replacement asset.

Transfer of Asset Ownership: After the term or termination of a Customer Service Agreement, ownership of Resiliency Service Asset(s) will be transferred to the Customer or retained by the Company as specified below. After the term or termination of a Customer Service Agreement and pursuant to the terms of the customer Service Agreement, Company shall transfer ownership to the Customer.

Additional Customer Service Agreements: Before ownership is transferred to the Customer, the Customer is required to pay the Company for any undepreciated value plus all removal net of salvage, retirement, and decommissioning costs borne by the Company for each Resiliency Service Asset prior to the title being transferred to the Customer. If Customer wishes to continue Company ownership of a Resiliency Service Asset after conclusion of the term or termination of a Customer Service Agreement, a new Customer Service Agreement must be signed by the Customer in accordance with this tariff. Upon the term or termination of a Customer Service Agreement, Customer may sign a new Customer Service Agreement for the Company

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Additional Customer Service Agreements: (cont.)

to perform operation and maintenance of Resiliency Service Assets that have been transferred to the Customer.

Multiple Premise Provision: Multiple premises of the same Customer account may participate in the Program as a single Customer at the Company's discretion. The multiple premises together must qualify for a single rate for service provided by SPS and must be served through a single meter. In cases where multiple premises participate in this program, the Customer will be billed as a single Customer from the required single meter according to the applicable rate.

Customers with multiple premises that wish to participate in this Program are responsible for the cost of distribution and service modifications to take service from a single meter under the Multiple Premise Provision as an upfront Customer Contribution in Aid of Construction. When applicable, new or upgrading Customers will receive an Allowance according to Section 5 - Extension Rules of the Company's Rules and Regulations (Ex-1) based on the estimated load at the single metering point based on the rate at which the single metering point is billed regardless of the actual voltage of the single meter.

Existing premise metering points may remain in place or new premise metering points may be added at the Customer's request to provide premise-level consumption information to the Customer. Each non-revenue meter point will be assessed a monthly Meter Charge of $5.00.

All Generation Assets and Battery Energy Storage Systems will require dedicated metering points. Each non-revenue meter point will be assessed a monthly Meter Charge of $5.00.

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Terms and Conditions of Service:

1. Prior to entering into a Customer Service Agreement under this Tariff, Company may require Customer to enter into a Design and Engineering Agreement with the Company. Customer shall be required to pay no more than 10 percent of the estimated cost of the planned Resiliency Service Assets as a condition of entering into the Design and Engineering Agreement. The Design and Engineering payment will be considered a CIAC if the Resiliency Service Assets are constructed. If the Resiliency Service Assets are not constructed, the Customer is responsible for actual Design and Engineering costs that exceed the initial payment and will be refunded if actual Design and Engineering costs do not exceed the initial payment. Any and all work relating to a Design and Engineering Agreement will at all times remain the proprietary property of the Company.

2. The Company will manage all permitting and compliance associated with Company-owned Resiliency Service Assets. Costs associated with permitting and compliance for Resiliency Service Assets will be paid for by the Customer through the Resiliency Charges set forth in this tariff unless otherwise specified in the Customer Service Agreement.

3. If, in the Company's sole judgement, the Company needs an easement over the Customer's property in order to furnish resiliency services to the Customer, the Customer shall provide the Company with an easement at no expense to the Company. If, in the Company's sole judgement, the Company needs an easement or easements over property not owned by Customer in order to furnish service to the Customer, the Customer shall obtain the easement(s) at no expense to the Company. At the option of the Company, periodic fees associated with easements, crossing permits, licenses, etc., may be equitably assessed and billed to the Customer(s) who benefit from such easements, crossing permits, licenses, and other comparable charges or fees.

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4. The Company and Customer shall only enter into a Customer Service Agreement to install, operate and maintain Resiliency Service Assets upon mutual agreement of the parties. Neither Customer nor Company may compel the other to enter into a Customer Service Agreement under this tariff, and the Company shall have sole discretion to decline to provide any requested Resiliency Service Assets to any Customers under this tariff.

5. All wiring and equipment on the Customer's side of the point of connection shall be furnished, installed, and maintained at the Customer's expense in a manner approved by the public authorities having jurisdiction over the same and in accordance with the Company's requirements. Any inspection of the Customer's wiring and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its Customers or damage to its property and for no other purpose, and shall not be construed to impose any liability on the Company, to the Customer, or any other person by reason thereof, and the Company shall not be liability or responsible for any loss, injury, or damage which may result from the use of, or defects in, the Customer's wiring or equipment. The Company may, however, at any time require the Customer to make such changes in their equipment or use thereof, as may be necessary to eliminate any hazardous condition or any injurious effect which the operation of Customer's equipment may have on the Company's employees, equipment, or service. The transformers, service connections, meters, and appurtenances used in furnishing electric service to the Customer including the Resiliency Service Assets, have a definite capacity, and therefore no material increase in load or equipment shall be made without first making arrangements with the Company for additional electric supply.

6. At the Company's sole discretion, in order to ensure safe and effective operation of Resiliency Service Assets, participation in this Program shall be conditioned upon Customer granting Company all rights necessary to control any Generation Asset or Battery Energy Storage System owned by Customer that is located behind the Customer's single meter and connected in parallel with Resiliency Service Assets owned by Company behind the Customer's single meter, and Company may require additional protective equipment to be installed at Customer's expense in order to integrate Customer-owned assets with Company-owned assets behind the Customer's single meter under this tariff.

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7. All Resiliency Service Assets must adhere to the Company's existing rules and regulations, tariffs, and policies, unless otherwise required by this tariff, and must meet the Company's safety, power quality, and other electrical standards as determined by the Company.

8. All Customer-owned assets and facilities interconnected to the Company's distribution assets and facilities shall be the responsibility of the Customer and subject to engineering plan approval by the Company during the project Design and Engineering process.

9. After Resiliency Service Assets are installed at a Customer's premise, the Customer may not modify or interconnect additional generation, storage, or equipment without consulting the Company who may require the competition of addition design and engineering studies at the Customer's cost prior to any modifications.

Effective Date: March 15, 2021

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BILL COMPARISONS

Line No.		Avg Monthly Consumption	Current Bill			Proposed Bill			Proposed $ Increase			Proposed % Bill Increase		
			Summer	Winter	Annual Bill	Summer	Winter	Annual Bill	Summer	Winter	Annual	Summer	Winter	Annual
1	Residential Service	1,000 kWh	$ 129.55	$ 112.32	$ 118.06	$ 135.87	$ 123.88	$ 127.88	$ 6.32	$ 11.56	$ 9.81	4.9%	10.3%	8.3%
2	Small General Service	700 kWh	$ 77.22	$ 69.55	$ 72.11	$ 86.62	$ 77.90	$ 80.81	$ 9.40	$ 8.35	$ 8.70	12.2%	12.0%	12.1%
3	Secondary General Service	14,800 kWh; 43 kW	$ 1,197.50	$ 1,096.68	$ 1,130.29	$ 1,287.16	$ 1,141.11	$ 1,189.79	$ 89.66	$ 44.43	$ 59.51	7.5%	4.1%	5.3%
4	Primary General Service	43,200 kWh; 80 kW	$ 2,397.71	$ 2,231.78	$ 2,287.09	$ 2,561.89	$ 2,320.61	$ 2,401.04	$ 164.18	$ 88.83	$ 113.95	6.9%	4.0%	5.0%
5	LGST 69 kV	10,340,000 kWh 15,500 kW	$ 455,114.83	$ 390,041.12	$ 411,732.36	$ 489,120.24	$ 429,948.20	$ 449,672.21	$ 34,005.41	$ 39,907.08	$ 37,939.86	7.5%	10.2%	9.2%
6	LGST 115+ kV	10,800,000 kWh 17,000 kW	$ 471,802.09	$ 404,689.36	$ 427,060.27	$ 520,986.84	$ 456,599.50	$ 478,061.95	$ 49,184.75	$ 51,910.14	$ 51,001.68	10.4%	12.8%	11.9%
7	Small Municipal and School Service	550 kWh	$ 51.44	$ 47.99	$ 49.14	$ 65.00	$ 58.38	$ 60.59	$ 13.56	$ 10.39	$ 11.45	26.4%	21.7%	23.3%
8	Large Municipal Service - Secondary	16,500 kWh; 54 kW	$ 1,176.49	$ 1,069.90	$ 1,105.43	$ 1,372.30	$ 1,235.95	$ 1,281.40	$ 195.81	$ 166.05	$ 175.97	16.6%	15.5%	15.9%
9	Large School Service - Secondary	20,000 kWh; 84 kW	$ 1,728.05	$ 1,562.25	$ 1,617.52	$ 2,253.33	$ 1,999.99	$ 2,084.44	$ 525.28	$ 437.74	$ 466.92	30.4%	28.0%	28.9%
10	Guard and Flood Lighting Service	56 kWh	$ 15.18	$ 15.18	$ 15.18	$ 11.93	$ 11.93	$ 11.93	$ (3.25)	$ (3.25)	$ (3.25)	-21.4%	-21.4%	-21.4%
11	Municipal and State Street Lighting Service	68 kWh	$ 13.81	$ 13.81	$ 13.81	$ 15.80	$ 15.80	$ 15.80	$ 1.99	$ 1.99	$ 1.99	14.4%	14.4%	14.4%

SOUTHWESTERN PUBLIC SERVICE COMPANY

BILL COMPARISONS

Residential Service
Average Monthly Consumption: 1000 kWh

Line No.			Current Rates	Proposed Rates	Difference
1	Service Availability Charge		$ 10.50	$ 12.10	1.60
2	Energy Charge per kWh	Summer	$ 0.098345	$ 0.108371	0.010026
3	Energy Charge per kWh - 1st 899 kWh	Winter	$ 0.084552	$ 0.100560	0.016008
4	Energy Charge per kWh - over 899kWh	Winter	$ 0.050960	$ 0.059340	0.008380
5	Energy Efficiency Cost Recovery Factor per kWh		$ 0.001004	$ 0.001004	-
6	Rate Case Expense (RCE) Rider II percent of Base Rate		0.198168%	0.198168%	
7	Fuel Factor per kWh	Summer	$ 0.019482	$ 0.014159	(0.005323)
8	Fuel Factor per kWh	Winter	$ 0.019482	$ 0.014159	(0.005323)
9	TCRF per kWh		$ -	$ -	-

	kWh Level	**100**	**250**	**500**	**750**	**1000**	**1500**	**2000**	**3000**
	Current Bill:								
10	Service Availability Charge	$ 10.50	$ 10.50	$ 10.50	$ 10.50	$ 10.50	$ 10.50	$ 10.50	$ 10.50
11	Energy Charge(Summer)	$ 9.83	$ 24.59	$ 49.17	$ 73.76	$ 98.35	$ 147.52	$ 196.69	$ 295.04
12	Energy Charge (Winter)	$ 8.46	$ 21.14	$ 42.28	$ 63.41	$ 81.16	$ 106.64	$ 132.12	$ 183.08
13	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	**Summer Base Rate Total**	**$ 20.33**	**$ 35.09**	**$ 59.67**	**$ 84.26**	**$ 108.85**	**$ 158.02**	**$ 207.19**	**$ 305.54**
15	**Winter Base Rate Total**	**$ 18.96**	**$ 31.64**	**$ 52.78**	**$ 73.91**	**$ 91.66**	**$ 117.14**	**$ 142.62**	**$ 193.58**
16	**Annualized Base Rate Total**	**$ 19.42**	**$ 32.79**	**$ 55.08**	**$ 77.36**	**$ 97.39**	**$ 130.77**	**$ 164.14**	**$ 230.90**
17	RCE Rider II (Summer)	$ 0.04	$ 0.07	$ 0.12	$ 0.17	$ 0.22	$ 0.31	$ 0.41	$ 0.61
18	RCE Rider II (Winter)	$ 0.04	$ 0.06	$ 0.10	$ 0.15	$ 0.18	$ 0.23	$ 0.28	$ 0.38
19	Energy Efficiency Cost Recovery Factor	$ 0.10	$ 0.25	$ 0.50	$ 0.75	$ 1.00	$ 1.51	$ 2.01	$ 3.01
20	Fuel Factor (Summer)	$ 1.95	$ 4.87	$ 9.74	$ 14.61	$ 19.48	$ 29.22	$ 38.96	$ 58.45
21	Fuel Factor (Winter)	$ 1.95	$ 4.87	$ 9.74	$ 14.61	$ 19.48	$ 29.22	$ 38.96	$ 58.45
22	Total Cost (Summer)	$ 22.42	$ 40.28	$ 70.03	$ 99.79	$ 129.55	$ 189.06	$ 248.57	$ 367.61
23	Total Cost (Winter)	$ 21.05	$ 36.82	$ 63.12	$ 89.42	$ 112.32	$ 148.10	$ 183.87	$ 255.42
24	Total Cost (Annualized)	$ 21.51	$ 37.97	$ 65.42	$ 92.88	$ 118.06	$ 161.75	$ 205.44	$ 292.82
	Proposed Bill:								
25	Service Availability Charge	$ 12.10	$ 12.10	$ 12.10	$ 12.10	$ 12.10	$ 12.10	$ 12.10	$ 12.10
26	Energy Charge(Summer)	$ 10.84	$ 27.09	$ 54.19	$ 81.28	$ 108.37	$ 162.56	$ 216.74	$ 325.11
27	Energy Charge (Winter)	$ 10.06	$ 25.14	$ 50.28	$ 75.42	$ 96.40	$ 126.07	$ 155.74	$ 215.08
28	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	**Summer Base Rate Total**	**$ 22.94**	**$ 39.19**	**$ 66.29**	**$ 93.38**	**$ 120.47**	**$ 174.66**	**$ 228.84**	**$ 337.21**
30	**Winter Base Rate Total**	**$ 22.16**	**$ 37.24**	**$ 62.38**	**$ 87.52**	**$ 108.50**	**$ 138.17**	**$ 167.84**	**$ 227.18**
31	**Annualized Base Rate Total**	**$ 22.42**	**$ 37.89**	**$ 63.68**	**$ 89.47**	**$ 112.49**	**$ 150.33**	**$ 188.17**	**$ 263.86**
32	RCE Rider II (Summer)	$ 0.05	$ 0.08	$ 0.13	$ 0.19	$ 0.24	$ 0.35	$ 0.45	$ 0.67
33	RCE Rider II (Winter)	$ 0.04	$ 0.07	$ 0.12	$ 0.17	$ 0.22	$ 0.27	$ 0.33	$ 0.45
34	Energy Efficiency Cost Recovery Factor	$ 0.10	$ 0.25	$ 0.50	$ 0.75	$ 1.00	$ 1.51	$ 2.01	$ 3.01
35	Fuel Factor (Summer)	$ 1.42	$ 3.54	$ 7.08	$ 10.62	$ 14.16	$ 21.24	$ 28.32	$ 42.48
36	Fuel Factor (Winter)	$ 1.42	$ 3.54	$ 7.08	$ 10.62	$ 14.16	$ 21.24	$ 28.32	$ 42.48
37	Total Cost (Summer)	$ 24.51	$ 43.06	$ 74.00	$ 104.94	$ 135.87	$ 197.76	$ 259.62	$ 383.37
38	Total Cost (Winter)	$ 23.72	$ 41.10	$ 70.08	$ 99.06	$ 123.88	$ 161.19	$ 198.50	$ 273.12
39	Total Cost (Annualized)	$ 23.98	$ 41.75	$ 71.39	$ 101.02	$ 127.88	$ 173.38	$ 218.87	$ 309.87
	Total Bill								
40	Dollar Change (Summer)	$ 2.09	$ 2.78	$ 3.97	$ 5.15	$ 6.32	$ 8.70	$ 11.05	$ 15.76
41	Dollar Change (Winter)	$ 2.67	$ 4.28	$ 6.96	$ 9.64	$ 11.56	$ 13.09	$ 14.63	$ 17.70
42	Dollar Change (Annualized)	$ 2.48	$ 3.78	$ 5.96	$ 8.14	$ 9.81	$ 11.63	$ 13.44	$ 17.05
43	Percent Change (Summer)	9.32%	6.90%	5.67%	5.16%	4.88%	4.60%	4.45%	4.29%
44	Percent Change (Winter)	12.68%	11.62%	11.03%	10.78%	10.29%	8.84%	7.96%	6.93%
45	Percent Change (Annualized)	11.52%	9.95%	9.11%	8.77%	8.31%	7.19%	6.54%	5.82%
	Base Rates								
46	Dollar Change (Summer)	$ 2.61	$ 4.10	$ 6.62	$ 9.12	$ 11.62	$ 16.64	$ 21.65	$ 31.67
47	Dollar Change (Winter)	$ 3.20	$ 5.60	$ 9.60	$ 13.61	$ 16.84	$ 21.03	$ 25.22	$ 33.60
48	Dollar Change (Annualized)	$ 3.00	$ 5.10	$ 8.61	$ 12.11	$ 15.10	$ 19.57	$ 24.03	$ 32.96
49	Percent Change (Summer)	12.84%	11.68%	11.09%	10.82%	10.68%	10.53%	10.45%	10.37%
50	Percent Change (Winter)	16.88%	17.70%	18.19%	18.41%	18.37%	17.95%	17.68%	17.36%
51	Percent Change (Annualized)	15.47%	15.55%	15.63%	15.66%	15.50%	14.96%	14.64%	14.27%

SOUTHWESTERN PUBLIC SERVICE COMPANY

BILL COMPARISONS

Small General Service
Average Monthly Consumption: 700 kWh

Line No.			Current Rates	Proposed Rates	Difference
1	Service Availability Charge		$ 12.75	$ 13.40	0.65
2	Energy Charge per kWh	Summer	$ 0.071578	$ 0.089359	0.017781
3	Energy Charge per kWh	Winter	$ 0.060631	$ 0.076932	0.016301
4	Energy Efficiency Cost Recovery Factor per kWh		$ 0.000865	$ 0.000865	-
5	Rate Case Expense (RCE) Rider II percent of Base Rate		0.198152%	0.198152%	
6	Fuel Factor per kWh	Summer	$ 0.019482	$ 0.014159	(0.005323)
7	Fuel Factor per kWh	Winter	$ 0.019482	$ 0.014159	(0.005323)
8	TCRF per kWh		$ -	$ -	-

	kWh Level	**100**	**250**	**500**	**700**	**1000**	**1500**	**2000**	**3000**
	Current Bill:								
9	Service Availability Charge	$12.75	$ 12.75	$ 12.75	$ 12.75	$ 12.75	$ 12.75	$ 12.75	$ 12.75
10	Energy Charge(Summer)	$ 7.16	$ 17.89	$ 35.79	$ 50.10	$ 71.58	$ 107.37	$ 143.16	$ 214.73
11	Energy Charge (Winter)	$ 6.06	$ 15.16	$ 30.32	$ 42.44	$ 60.63	$ 90.95	$ 121.26	$ 181.89
12	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	**Summer Base Rate Total**	**$19.91**	**$30.64**	**$48.54**	**$62.85**	**$84.33**	**$120.12**	**$155.91**	**$227.48**
14	**Winter Base Rate Total**	**$ 18.81**	**$ 27.91**	**$ 43.07**	**$ 55.19**	**$ 73.38**	**$ 103.70**	**$ 134.01**	**$ 194.64**
15	**Annualized Base Rate Total**	**$ 19.18**	**$ 28.82**	**$ 44.89**	**$ 57.74**	**$ 77.03**	**$ 109.17**	**$ 141.31**	**$ 205.59**
16	RCE Rider II (Summer)	$ 0.04	$ 0.06	$ 0.10	$ 0.12	$ 0.17	$ 0.24	$ 0.31	$ 0.45
17	RCE Rider II (Winter)	$ 0.04	$ 0.06	$ 0.09	$ 0.11	$ 0.15	$ 0.21	$ 0.27	$ 0.39
18	Energy Efficiency Cost Recovery Factor	$ 0.09	$ 0.22	$ 0.43	$ 0.61	$ 0.87	$ 1.30	$ 1.73	$ 2.60
19	Current Fuel Factor (Summer)	$ 1.95	$ 4.87	$ 9.74	$ 13.64	$ 19.48	$ 29.22	$ 38.96	$ 58.45
20	Current Fuel Factor (Winter)	$ 1.95	$ 4.87	$ 9.74	$ 13.64	$ 19.48	$ 29.22	$ 38.96	$ 58.45
21	Total Cost (Summer)	$ 21.99	$ 35.79	$ 58.81	$ 77.22	$ 104.85	$ 150.88	$ 196.91	$ 288.98
22	Total Cost (Winter)	$ 20.89	$ 33.06	$ 53.33	$ 69.55	$ 93.88	$ 134.43	$ 174.97	$ 256.08
23	Total Cost (Annualized)	$ 21.26	$ 33.97	$ 55.16	$ 72.11	$ 97.54	$ 139.91	$ 182.28	$ 267.05
	Proposed Bill:								
24	Service Availability Charge	$ 13.40	$ 13.40	$ 13.40	$ 13.40	$ 13.40	$ 13.40	$ 13.40	$ 13.40
25	Energy Charge(Summer)	$ 8.94	$ 22.34	$ 44.68	$ 62.55	$ 89.36	$ 134.04	$ 178.72	$ 268.08
26	Energy Charge (Winter)	$ 7.69	$ 19.23	$ 38.47	$ 53.85	$ 76.93	$ 115.40	$ 153.86	$ 230.80
27	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	**Summer Base Rate Total**	**$22.34**	**$35.74**	**$58.08**	**$75.95**	**$102.76**	**$147.44**	**$192.12**	**$281.48**
29	**Winter Base Rate Total**	**$ 21.09**	**$ 32.63**	**$ 51.87**	**$ 67.25**	**$ 90.33**	**$ 128.80**	**$ 167.26**	**$ 244.20**
30	**Annualized Base Rate Total**	**$ 21.51**	**$ 33.67**	**$ 53.94**	**$ 70.15**	**$ 94.47**	**$ 135.01**	**$ 175.55**	**$ 256.63**
31	RCE Rider II (Summer)	$ 0.04	$ 0.07	$ 0.12	$ 0.15	$ 0.20	$ 0.29	$ 0.38	$ 0.56
32	RCE Rider II (Winter)	$ 0.04	$ 0.06	$ 0.10	$ 0.13	$ 0.18	$ 0.26	$ 0.33	$ 0.48
33	Energy Efficiency Cost Recovery Factor	$ 0.09	$ 0.22	$ 0.43	$ 0.61	$ 0.87	$ 1.30	$ 1.73	$ 2.60
34	Current Fuel Factor (Summer)	$ 1.42	$ 3.54	$ 7.08	$ 9.91	$ 14.16	$ 21.24	$ 28.32	$ 42.48
35	Current Fuel Factor (Winter)	$ 1.42	$ 3.54	$ 7.08	$ 9.91	$ 14.16	$ 21.24	$ 28.32	$ 42.48
36	Total Cost (Summer)	$23.89	$39.57	$65.71	$86.62	$117.99	$170.27	$222.55	$327.12
37	Total Cost (Winter)	$ 22.64	$ 36.45	$ 59.48	$ 77.90	$ 105.54	$ 151.60	$ 197.64	$ 289.76
38	Total Cost (Annualized)	$ 23.06	$ 37.49	$ 61.56	$ 80.81	$ 109.69	$ 157.82	$ 205.94	$ 302.21
	Total Bill								
39	Dollar Change (Summer)	$ 1.90	$ 3.78	$ 6.90	$ 9.40	$ 13.14	$ 19.39	$ 25.64	$ 38.14
40	Dollar Change (Winter)	$ 1.75	$ 3.39	$ 6.15	$ 8.35	$ 11.66	$ 17.17	$ 22.67	$ 33.68
41	Dollar Change (Annualized)	$ 1.80	$ 3.52	$ 6.40	$ 8.70	$ 12.15	$ 17.91	$ 23.66	$ 35.17
42	Percent Change (Summer)	8.64%	10.56%	11.73%	12.17%	12.53%	12.85%	13.02%	13.20%
43	Percent Change (Winter)	8.38%	10.25%	11.53%	12.01%	12.42%	12.77%	12.96%	13.15%
44	Percent Change (Annualized)	8.47%	10.36%	11.60%	12.065%	12.46%	12.80%	12.98%	13.17%
	Base Rates								
45	Dollar Change (Summer)	$ 2.43	$ 5.10	$ 9.54	$ 13.10	$ 18.43	$ 27.32	$ 36.21	$ 54.00
46	Dollar Change (Winter)	$ 2.28	$ 4.72	$ 8.80	$ 12.06	$ 16.95	$ 25.10	$ 33.25	$ 49.56
47	Dollar Change (Annualized)	$ 2.33	$ 4.85	$ 9.05	$ 12.41	$ 17.44	$ 25.84	$ 34.24	$ 51.04
48	Percent Change (Summer)	12.20%	16.64%	19.65%	20.84%	21.85%	22.74%	23.22%	23.74%
49	Percent Change (Winter)	12.12%	16.91%	20.43%	21.85%	23.10%	24.20%	24.81%	25.46%
50	Percent Change (Annualized)	12.15%	16.82%	20.15%	21.49%	22.64%	23.67%	24.23%	24.83%

SOUTHWESTERN PUBLIC SERVICE COMPANY

BILL COMPARISONS

Secondary General Service
Average Monthly Consumption: 14,800 kWh; 43 kW

Line No.			Current Rates	Proposed Rates	Difference
1	Service Availability Charge		$ 29.26	$ 29.00	(0.26)
2	Energy Charge per kWh		$ 0.008846	$ 0.011070	0.002224
3	Demand Charge per kW	Summer	$ 17.18	$ 20.33	3.15
4	Demand Charge per kW	Winter	$ 14.84	$ 16.94	2.10
5	Energy Efficiency Cost Recovery Factor per kWh		$ 0.000572	$ 0.000572	-
6	Rate Case Expense (RCE) Rider II percent of Base Rate		0.198167%	0.198167%	
7	Fuel Factor per kWh	Summer	$ 0.019482	$ 0.014159	(0.005323)
8	Fuel Factor per kWh	Winter	$ 0.019482	$ 0.014159	(0.005323)
9	TCRF per kW		$ -	$ -	-

	kWh Level	1000	2500	5000	7500	14800	15000	20000	30000
	kW Level	**10**	**10**	**15**	**25**	**43**	**50**	**60**	**90**
		10 kW minimum for SG							
	Current Bill:								
10	Service Availability Charge	$29.26	$ 29.26	$ 29.26	$ 29.26	$ 29.26	$ 29.26	$ 29.26	$ 29.26
11	Demand Charge (Summer)	$ 171.80	$ 171.80	$ 257.70	$ 429.50	$ 738.74	$ 859.00	$ 1,030.80	$ 1,546.20
12	Demand Charge (Winter)	$ 148.40	$ 148.40	$ 222.60	$ 371.00	$ 638.12	$ 742.00	$ 890.40	$ 1,335.60
13	Energy Charge	$ 8.85	$ 22.12	$ 44.23	$ 66.35	$ 130.92	$ 132.69	$ 176.92	$ 265.38
14	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	**Base Rate Subtotal - Summer**	**$ 209.91**	**$ 223.18**	**$ 331.19**	**$ 525.11**	**$ 898.92**	**$ 1,020.95**	**$ 1,236.98**	**$ 1,840.84**
16	**Base Rate Subtotal - Winter**	**$ 186.51**	**$ 199.78**	**$ 296.09**	**$ 466.61**	**$ 798.30**	**$ 903.95**	**$ 1,096.58**	**$ 1,630.24**
17	**Annualized Base Rate Total**	**$ 194.31**	**$ 207.58**	**$ 307.79**	**$ 486.11**	**$ 831.84**	**$ 942.95**	**$ 1,143.38**	**$ 1,700.44**
18	RCE Rider II (Summer)	$ 0.42	$ 0.44	$ 0.66	$ 1.04	$ 1.78	$ 2.02	$ 2.45	$ 3.65
19	RCE Rider II (Winter)	$ 0.37	$ 0.40	$ 0.59	$ 0.92	$ 1.58	$ 1.79	$ 2.17	$ 3.23
20	Energy Efficiency Cost Recovery Factor	$ 0.57	$ 1.43	$ 2.86	$ 4.29	$ 8.47	$ 8.58	$ 11.44	$ 17.16
21	Current Fuel Factor (Summer)	$ 19.48	$ 48.71	$ 97.41	$ 146.12	$ 288.33	$ 292.23	$ 389.64	$ 584.46
22	Current Fuel Factor (Winter)	$ 19.48	$ 48.71	$ 97.41	$ 146.12	$ 288.33	$ 292.23	$ 389.64	$ 584.46
23	Total Cost (Summer)	$ 230.38	$ 273.76	$ 432.12	$ 676.56	$ 1,197.50	$ 1,323.78	$ 1,640.51	$ 2,446.11
24	Total Cost (Winter)	$ 206.93	$ 250.32	$ 396.95	$ 617.94	$ 1,096.68	$ 1,206.55	$ 1,499.83	$ 2,235.09
25	Total Cost (Annualized)	$ 214.75	$ 258.13	$ 408.67	$ 637.48	$ 1,130.29	$ 1,245.63	$ 1,546.72	$ 2,305.43
	Proposed Bill:								
26	Service Availability Charge	$ 29.00	$ 29.00	$ 29.00	$ 29.00	$ 29.00	$ 29.00	$ 29.00	$ 29.00
27	Demand Charge (Summer)	$ 203.30	$ 203.30	$ 304.95	$ 508.25	$ 874.19	$ 1,016.50	$ 1,219.80	$ 1,829.70
28	Demand Charge (Winter)	$ 169.40	$ 169.40	$ 254.10	$ 423.50	$ 728.42	$ 847.00	$ 1,016.40	$ 1,524.60
29	Energy Charge	$ 11.07	$ 27.68	$ 55.35	$ 83.03	$ 163.84	$ 166.05	$ 221.40	$ 332.10
30	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	**Base Rate Subtotal - Summer**	**$ 243.37**	**$ 259.98**	**$ 389.30**	**$ 620.28**	**$ 1,067.03**	**$ 1,211.55**	**$ 1,470.20**	**$ 2,190.80**
32	**Base Rate Subtotal - Winter**	**$ 209.47**	**$ 226.08**	**$ 338.45**	**$ 535.53**	**$ 921.26**	**$ 1,042.05**	**$ 1,266.80**	**$ 1,885.70**
33	**Annualized Base Rate Total**	**$ 220.77**	**$ 237.38**	**$ 355.40**	**$ 563.78**	**$ 969.85**	**$ 1,098.55**	**$ 1,334.60**	**$ 1,987.40**
34	RCE Rider II (Summer)	$ 0.48	$ 0.52	$ 0.77	$ 1.23	$ 2.11	$ 2.40	$ 2.91	$ 4.34
35	RCE Rider II (Winter)	$ 0.42	$ 0.45	$ 0.67	$ 1.06	$ 1.83	$ 2.06	$ 2.51	$ 3.74
36	Energy Efficiency Cost Recovery Factor	$ 0.57	$ 1.43	$ 2.86	$ 4.29	$ 8.47	$ 8.58	$ 11.44	$ 17.16
37	Current Fuel Factor (Summer)	$ 14.16	$ 35.40	$ 70.80	$ 106.19	$ 209.55	$ 212.39	$ 283.18	$ 424.77
38	Current Fuel Factor (Winter)	$ 14.16	$ 35.40	$ 70.80	$ 106.19	$ 209.55	$ 212.39	$ 283.18	$ 424.77
39	Total Cost (Summer)	$ 258.58	$ 297.33	$ 463.73	$ 731.99	$ 1,287.16	$ 1,434.92	$ 1,767.73	$ 2,637.07
40	Total Cost (Winter)	$ 224.62	$ 263.36	$ 412.78	$ 647.07	$ 1,141.11	$ 1,265.08	$ 1,563.93	$ 2,331.37
41	Total Cost (Annualized)	$ 235.94	$ 274.68	$ 429.76	$ 675.38	$ 1,189.79	$ 1,321.69	$ 1,631.86	$ 2,433.27
	Total Bill								
42	Dollar Change (Summer)	$ 28.20	$ 23.57	$ 31.61	$ 55.43	$ 89.66	$ 111.14	$ 127.22	$ 190.96
43	Dollar Change (Winter)	$ 17.69	$ 13.04	$ 15.83	$ 29.13	$ 44.43	$ 58.53	$ 64.10	$ 96.28
44	Dollar Change (Annualized)	$ 21.19	$ 16.55	$ 21.09	$ 37.90	$ 59.51	$ 76.07	$ 85.14	$ 127.84
45	Percent Change (Summer)	12.24%	8.61%	7.32%	8.19%	7.49%	8.40%	7.75%	7.81%
46	Percent Change (Winter)	8.55%	5.21%	3.99%	4.71%	4.05%	4.85%	4.27%	4.31%
47	Percent Change (Annualized)	9.87%	6.41%	5.16%	5.94%	5.26%	6.11%	5.50%	5.55%
	Base Rates								
48	Dollar Change (Summer)	$ 33.46	$ 36.80	$ 58.11	$ 95.17	$ 168.11	$ 190.60	$ 233.22	$ 349.96
49	Dollar Change (Winter)	$ 22.96	$ 26.30	$ 42.36	$ 68.92	$ 122.96	$ 138.10	$ 170.22	$ 255.46
50	Dollar Change (Annualized)	$ 26.46	$ 29.80	$ 47.61	$ 77.67	$ 138.01	$ 155.60	$ 191.22	$ 286.96
51	Percent Change (Summer)	15.94%	16.49%	17.55%	18.12%	18.70%	18.67%	18.85%	19.01%
52	Percent Change (Winter)	12.31%	13.16%	14.31%	14.77%	15.40%	15.28%	15.52%	15.67%
53	Percent Change (Annualized)	13.62%	14.36%	15.47%	15.98%	16.59%	16.50%	16.72%	16.88%

SOUTHWESTERN PUBLIC SERVICE COMPANY

BILL COMPARISONS

Primary General Service
Average Monthly Consumption: 43,200 kWh; 80 kW

Line No.			Current Rates	Proposed Rates	Difference
1	Service Availability Charge		$ 67.94	$ 60.00	(7.94)
2	Energy Charge per kWh		$ 0.006907	$ 0.010078	0.003171
3	Demand Charge per kW	Summer	$ 14.79	$ 18.04	3.25
4	Demand Charge per kW	Winter	$ 12.72	$ 15.03	2.31
5	Energy Efficiency Cost Recovery Factor per kWh		$ 0.000445	$ 0.000445	-
6	Rate Case Expense (RCE) Rider II percent of Base Rate		0.198161%	0.198161%	
7	Fuel Factor per kWh	Summer	$ 0.019118	$ 0.013895	(0.005223)
8	Fuel Factor per kWh	Winter	$ 0.019118	$ 0.013895	(0.005223)
9	TCRF per kW		$ -	$ -	-

	kWh Level	1000	2500	5000	7500	10000	15000	20000	43200
	kW Level	2	5	9	15	20	30	40	80
	Current Bill:								
10	Service Availability Charge	$ 67.94	$ 67.94	$ 67.94	$ 67.94	$ 67.94	$ 67.94	$ 67.94	$ 67.94
11	Demand Charge (Summer)	$ 29.58	$ 73.95	$ 133.11	$ 221.85	$ 295.80	$ 443.70	$ 591.60	$ 1,183.20
12	Demand Charge (Winter)	$ 25.44	$ 63.60	$ 114.48	$ 190.80	$ 254.40	$ 381.60	$ 508.80	$ 1,017.60
13	Energy Charge	$ 6.91	$ 17.27	$ 34.54	$ 51.80	$ 69.07	$ 103.61	$ 138.14	$ 298.38
14	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	**Base Rate Subtotal - Summer**	**$ 104.43**	**$ 159.16**	**$ 235.59**	**$ 341.59**	**$ 432.81**	**$ 615.25**	**$ 797.68**	**$ 1,549.52**
16	**Base Rate Subtotal - Winter**	**$ 100.29**	**$ 148.81**	**$ 216.96**	**$ 310.54**	**$ 391.41**	**$ 553.15**	**$ 714.88**	**$ 1,383.92**
17	**Annualized Base Rate Total**	**$ 101.67**	**$ 152.26**	**$ 223.17**	**$ 320.89**	**$ 405.21**	**$ 573.85**	**$ 742.48**	**$ 1,439.12**
18	RCE Rider II (Summer)	$ 0.21	$ 0.32	$ 0.47	$ 0.68	$ 0.86	$ 1.22	$ 1.58	$ 3.07
19	RCE Rider II (Winter)	$ 0.20	$ 0.29	$ 0.43	$ 0.62	$ 0.78	$ 1.10	$ 1.42	$ 2.74
20	Energy Efficiency Cost Recovery Factor	$ 0.45	$ 1.11	$ 2.23	$ 3.34	$ 4.45	$ 6.68	$ 8.90	$ 19.22
21	Current Fuel Factor (Summer)	$ 19.12	$ 47.80	$ 95.59	$ 143.39	$ 191.18	$ 286.77	$ 382.36	$ 825.90
22	Current Fuel Factor (Winter)	$ 19.12	$ 47.80	$ 95.59	$ 143.39	$ 191.18	$ 286.77	$ 382.36	$ 825.90
23	Total Cost (Summer)	$ 124.21	$ 208.39	$ 333.88	$ 489.00	$ 629.30	$ 909.92	$ 1,190.52	$ 2,397.71
24	Total Cost (Winter)	$ 120.06	$ 198.01	$ 315.21	$ 457.89	$ 587.82	$ 847.70	$ 1,107.56	$ 2,231.78
25	Total Cost (Annualized)	$ 121.44	$ 201.47	$ 321.43	$ 468.26	$ 601.65	$ 868.44	$ 1,135.21	$ 2,287.09
	Proposed Bill:								
26	Service Availability Charge	$ 60.00	$ 60.00	$ 60.00	$ 60.00	$ 60.00	$ 60.00	$ 60.00	$ 60.00
27	Demand Charge (Summer)	$ 36.08	$ 90.20	$ 162.36	$ 270.60	$ 360.80	$ 541.20	$ 721.60	$ 1,443.20
28	Demand Charge (Winter)	$ 30.06	$ 75.15	$ 135.27	$ 225.45	$ 300.60	$ 450.90	$ 601.20	$ 1,202.40
29	Energy Charge	$ 10.08	$ 25.20	$ 50.39	$ 75.59	$ 100.78	$ 151.17	$ 201.56	$ 435.37
30	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	**Base Rate Subtotal - Summer**	**$ 106.16**	**$ 175.40**	**$ 272.75**	**$ 406.19**	**$ 521.58**	**$ 752.37**	**$ 983.16**	**$ 1,938.57**
32	**Base Rate Subtotal - Winter**	**$ 100.14**	**$ 160.35**	**$ 245.66**	**$ 361.04**	**$ 461.38**	**$ 662.07**	**$ 862.76**	**$ 1,697.77**
33	**Annualized Base Rate Total**	**$ 102.15**	**$ 165.37**	**$ 254.69**	**$ 376.09**	**$ 481.45**	**$ 692.17**	**$ 902.89**	**$ 1,778.04**
34	RCE Rider II (Summer)	$ 0.21	$ 0.35	$ 0.54	$ 0.80	$ 1.03	$ 1.49	$ 1.95	$ 3.84
35	RCE Rider II (Winter)	$ 0.20	$ 0.32	$ 0.49	$ 0.72	$ 0.91	$ 1.31	$ 1.71	$ 3.36
36	Energy Efficiency Cost Recovery Factor	$ 0.45	$ 1.11	$ 2.23	$ 3.34	$ 4.45	$ 6.68	$ 8.90	$ 19.22
37	Current Fuel Factor (Summer)	$ 13.90	$ 34.74	$ 69.48	$ 104.21	$ 138.95	$ 208.43	$ 277.90	$ 600.26
38	Current Fuel Factor (Winter)	$ 13.90	$ 34.74	$ 69.48	$ 104.21	$ 138.95	$ 208.43	$ 277.90	$ 600.26
39	Total Cost (Summer)	$ 120.72	$ 211.60	$ 345.00	$ 514.54	$ 666.01	$ 968.97	$ 1,271.91	$ 2,561.89
40	Total Cost (Winter)	$ 114.69	$ 196.52	$ 317.86	$ 469.31	$ 605.69	$ 878.49	$ 1,151.27	$ 2,320.61
41	Total Cost (Annualized)	$ 116.70	$ 201.55	$ 326.91	$ 484.39	$ 625.80	$ 908.65	$ 1,191.48	$ 2,401.04
	Total Bill								
42	Dollar Change (Summer)	$ (3.49)	$ 3.21	$ 11.12	$ 25.54	$ 36.71	$ 59.05	$ 81.39	$ 164.18
43	Dollar Change (Winter)	$ (5.37)	$ (1.49)	$ 2.65	$ 11.42	$ 17.87	$ 30.79	$ 43.71	$ 88.83
44	Dollar Change (Annualized)	$ (4.74)	$ 0.08	$ 5.47	$ 16.13	$ 24.15	$ 40.21	$ 56.27	$ 113.95
45	Percent Change (Summer)	-2.81%	1.54%	3.33%	5.22%	5.83%	6.49%	6.84%	6.85%
46	Percent Change (Winter)	-4.47%	-0.75%	0.84%	2.49%	3.04%	3.63%	3.95%	3.98%
47	Percent Change (Annualized)	-3.91%	0.04%	1.70%	3.44%	4.01%	4.63%	4.96%	4.98%
	Base Rates								
48	Dollar Change (Summer)	$ 1.73	$ 16.24	$ 37.16	$ 64.60	$ 88.77	$ 137.12	$ 185.48	$ 389.05
49	Dollar Change (Winter)	$ (0.15)	$ 11.54	$ 28.70	$ 50.50	$ 69.97	$ 108.92	$ 147.88	$ 313.85
50	Dollar Change (Annualized)	$ 0.48	$ 13.11	$ 31.52	$ 55.20	$ 76.24	$ 118.32	$ 160.41	$ 338.92
51	Percent Change (Summer)	1.66%	10.20%	15.77%	18.91%	20.51%	22.29%	23.25%	25.11%
52	Percent Change (Winter)	-0.15%	7.75%	13.23%	16.26%	17.88%	19.69%	20.69%	22.68%
53	Percent Change (Annualized)	0.47%	8.61%	14.12%	17.20%	18.81%	20.62%	21.61%	23.55%

SOUTHWESTERN PUBLIC SERVICE COMPANY

BILL COMPARISONS

Large General Service Transmission Service (69 kV)
(outside city limits; excludes REC opt-out credit and Power Factor Charges)

Average Monthly Consumption: 10,340,000 kWh; 15,500 kW

Line No.			Current Rates	Proposed Rates	Difference
1	Service Availability Charge		$ 1,102.80	$ 1,570.00	467.20
2	Energy Charge per kWh		$ 0.005307	$ 0.009334	0.004027
3	Demand Charge per kW	Summer	$ 13.77	$ 16.50	2.73
4	Demand Charge per kW	Winter	$ 9.58	$ 12.69	3.11
5	Energy Efficiency Cost Recovery Factor per kWh		$ -	$ -	-
6	Rate Case Expense (RCE) Rider II percent of Base Rate		0.198184%	0.198184%	
7	Fuel Factor per kWh	Summer	$ 0.017908	$ 0.013016	(0.004892)
8	Fuel Factor per kWh	Winter	$ 0.017908	$ 0.013016	(0.004892)
9	TCRF per kW		$ -	$ -	-

	kWh Level	**500000**	**1000000**	**2000000**	**3000000**	**4000000**	**6000000**	**8000000**	**10340000**
	kW Level	**800**	**1500**	**3000**	**4600**	**6100**	**9100**	**12200**	**15500**
	Current Bill:								
10	Service Availability Charge	$ 1,102.80	$ 1,102.80	$ 1,102.80	$ 1,102.80	$ 1,102.80	$ 1,102.80	$ 1,102.80	$ 1,102.80
11	Demand Charge (Summer)	$ 11,016.00	$ 20,655.00	$ 41,310.00	$ 63,342.00	$ 83,997.00	$ 125,307.00	$ 167,994.00	$ 213,435.00
12	Demand Charge (Winter)	$ 7,664.00	$ 14,370.00	$ 28,740.00	$ 44,068.00	$ 58,438.00	$ 87,178.00	$ 116,876.00	$ 148,490.00
13	Energy Charge	$ 2,653.50	$ 5,307.00	$ 10,614.00	$ 15,921.00	$ 21,228.00	$ 31,842.00	$ 42,456.00	$ 54,874.38
14	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	**Base Rate Subtotal - Summer**	**$ 14,772.30**	**$ 27,064.80**	**$ 53,026.80**	**$ 80,365.80**	**$ 106,327.80**	**$ 158,251.80**	**$ 211,552.80**	**$ 269,412.18**
16	**Base Rate Subtotal - Winter**	**$ 11,420.30**	**$ 20,779.80**	**$ 40,456.80**	**$ 61,091.80**	**$ 80,768.80**	**$ 120,122.80**	**$ 160,434.80**	**$ 204,467.18**
17	**Annualized Base Rate Total**	**$ 12,537.63**	**$ 22,874.80**	**$ 44,646.80**	**$ 67,516.47**	**$ 89,288.47**	**$ 132,832.47**	**$ 177,474.13**	**$ 226,115.51**
18	RCE Rider II (Summer)	$ 29.28	$ 53.64	$ 105.09	$ 159.27	$ 210.72	$ 313.63	$ 419.26	$ 533.93
19	RCE Rider II (Winter)	$ 22.63	$ 41.18	$ 80.18	$ 121.07	$ 160.07	$ 238.06	$ 317.96	$ 405.22
20	Energy Efficiency Cost Recovery Factor	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Current Fuel Factor (Summer)	$ 8,954.00	$ 17,908.00	$ 35,816.00	$ 53,724.00	$ 71,632.00	$ 107,448.00	$ 143,264.00	$ 185,168.72
22	Current Fuel Factor (Winter)	$ 8,954.00	$ 17,908.00	$ 35,816.00	$ 53,724.00	$ 71,632.00	$ 107,448.00	$ 143,264.00	$ 185,168.72
23	Total Cost (Summer)	$ 23,755.58	$ 45,026.44	$ 88,947.89	$ 134,249.07	$ 178,170.52	$ 266,013.43	$ 355,236.06	$ 455,114.83
24	Total Cost (Winter)	$ 20,396.93	$ 38,728.98	$ 76,352.98	$ 114,936.87	$ 152,560.87	$ 227,808.86	$ 304,016.76	$ 390,041.12
25	Total Cost (Annualized)	$ 21,516.48	$ 40,828.13	$ 80,551.28	$ 121,374.27	$ 161,097.42	$ 240,543.72	$ 321,089.86	$ 411,732.36
	Proposed Bill:								
26	Service Availability Charge	$ 1,570.00	$ 1,570.00	$ 1,570.00	$ 1,570.00	$ 1,570.00	$ 1,570.00	$ 1,570.00	$ 1,570.00
27	Demand Charge (Summer)	$ 13,200.00	$ 24,750.00	$ 49,500.00	$ 75,900.00	$ 100,650.00	$ 150,150.00	$ 201,300.00	$ 255,750.00
28	Demand Charge (Winter)	$ 10,152.00	$ 19,035.00	$ 38,070.00	$ 58,374.00	$ 77,409.00	$ 115,479.00	$ 154,818.00	$ 196,695.00
29	Energy Charge	$ 4,667.00	$ 9,334.00	$ 18,668.00	$ 28,002.00	$ 37,336.00	$ 56,004.00	$ 74,672.00	$ 96,513.56
30	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	**Base Rate Subtotal - Summer**	**$ 19,437.00**	**$ 35,654.00**	**$ 69,738.00**	**$ 105,472.00**	**$ 139,556.00**	**$ 207,724.00**	**$ 277,542.00**	**$ 353,833.56**
32	**Base Rate Subtotal - Winter**	**$ 16,389.00**	**$ 29,939.00**	**$ 58,308.00**	**$ 87,946.00**	**$ 116,315.00**	**$ 173,053.00**	**$ 231,060.00**	**$ 294,778.56**
33	**Annualized Base Rate Total**	**$ 17,405.00**	**$ 31,844.00**	**$ 62,118.00**	**$ 93,788.00**	**$ 124,062.00**	**$ 184,610.00**	**$ 246,554.00**	**$ 314,463.56**
34	RCE Rider II (Summer)	$ 38.52	$ 70.66	$ 138.21	$ 209.03	$ 276.58	$ 411.68	$ 550.04	$ 701.24
35	RCE Rider II (Winter)	$ 32.48	$ 59.33	$ 115.56	$ 174.29	$ 230.52	$ 342.96	$ 457.92	$ 584.20
36	Energy Efficiency Cost Recovery Factor	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37	Current Fuel Factor (Summer)	$ 6,508.00	$ 13,016.00	$ 26,032.00	$ 39,048.00	$ 52,064.00	$ 78,096.00	$ 104,128.00	$ 134,585.44
38	Current Fuel Factor (Winter)	$ 6,508.00	$ 13,016.00	$ 26,032.00	$ 39,048.00	$ 52,064.00	$ 78,096.00	$ 104,128.00	$ 134,585.44
39	Total Cost (Summer)	$ 25,983.52	$ 48,740.66	$ 95,908.21	$ 144,729.03	$ 191,896.58	$ 286,231.68	$ 382,220.04	$ 489,120.24
40	Total Cost (Winter)	$ 22,929.48	$ 43,014.33	$ 84,455.56	$ 127,168.29	$ 168,609.52	$ 251,491.96	$ 335,645.92	$ 429,948.20
41	Total Cost (Annualized)	$ 23,947.49	$ 44,923.11	$ 88,273.11	$ 133,021.87	$ 176,371.87	$ 263,071.87	$ 351,170.63	$ 449,672.21
	Total Bill								
42	Dollar Change (Summer)	$ 2,227.94	$ 3,714.22	$ 6,960.32	$ 10,479.96	$ 13,726.06	$ 20,218.25	$ 26,983.98	$ 34,005.41
43	Dollar Change (Winter)	$ 2,532.55	$ 4,285.35	$ 8,102.58	$ 12,231.42	$ 16,048.65	$ 23,683.10	$ 31,629.16	$ 39,907.08
44	Dollar Change (Annualized)	$ 2,431.01	$ 4,094.97	$ 7,721.83	$ 11,647.60	$ 15,274.45	$ 22,528.15	$ 30,080.77	$ 37,939.86
45	Percent Change (Summer)	9.38%	8.25%	7.83%	7.81%	7.70%	7.60%	7.60%	7.47%
46	Percent Change (Winter)	12.42%	11.06%	10.61%	10.64%	10.52%	10.40%	10.40%	10.23%
47	Percent Change (Annualized)	11.30%	10.03%	9.59%	9.60%	9.48%	9.37%	9.37%	9.22%
	Base Rates								
48	Dollar Change (Summer)	$ 4,664.70	$ 8,589.20	$ 16,711.20	$ 25,106.20	$ 33,228.20	$ 49,472.20	$ 65,989.20	$ 84,421.38
49	Dollar Change (Winter)	$ 4,968.70	$ 9,159.20	$ 17,851.20	$ 26,854.20	$ 35,546.20	$ 52,930.20	$ 70,625.20	$ 90,311.38
50	Dollar Change (Annualized)	$ 4,867.37	$ 8,969.20	$ 17,471.20	$ 26,271.53	$ 34,773.53	$ 51,777.53	$ 69,079.87	$ 88,348.05
51	Percent Change (Summer)	31.58%	31.74%	31.51%	31.24%	31.25%	31.26%	31.19%	31.34%
52	Percent Change (Winter)	43.51%	44.08%	44.12%	43.96%	44.01%	44.06%	44.02%	44.17%
53	Percent Change (Annualized)	38.82%	39.21%	39.13%	38.91%	38.95%	38.98%	38.92%	39.07%

SOUTHWESTERN PUBLIC SERVICE COMPANY

BILL COMPARISONS

Large General Service Transmission Service (115 kV+)
(outside city limits; excludes REC opt-out credit and Power Factor Charges)

Average Monthly Consumption: 10,800,000 kWh; 17,000 kW

Line No.			Current Rates	Proposed Rates	Difference
1	Service Availability Charge		$ 1,102.80	$ 1,570.00	467.20
2	Energy Charge per kWh		$ 0.005033	$ 0.009304	0.004271
3	Demand Charge per kW	Summer	$ 13.15	$ 16.38	3.23
4	Demand Charge per kW	Winter	$ 9.21	$ 12.60	3.39
5	Energy Efficiency Cost Recovery Factor per kWh		$ -	$ -	-
6	Rate Case Expense (RCE) Rider II percent of Base Rate		0.198163%	0.198163%	
7	Fuel Factor per kWh	Summer	$ 0.017800	$ 0.012937	(0.004863)
8	Fuel Factor per kWh	Winter	$ 0.017800	$ 0.012937	(0.004863)
9	TCRF per kW		$ -	$ -	-

	kWh Level kW Level	500000 800	1000000 1600	2000000 3100	3000000 4700	4000000 6300	6000000 9400	8000000 13000	10800000 17000
	Current Bill:								
10	Service Availability Charge	$ 1,102.80	$ 1,102.80	$ 1,102.80	$ 1,102.80	$ 1,102.80	$ 1,102.80	$ 1,102.80	$ 1,102.80
11	Demand Charge (Summer)	$ 10,520.00	$ 21,040.00	$ 40,765.00	$ 61,805.00	$ 82,845.00	$ 123,610.00	$ 170,950.00	$ 223,550.00
12	Demand Charge (Winter)	$ 7,368.00	$ 14,736.00	$ 28,551.00	$ 43,287.00	$ 58,023.00	$ 86,574.00	$ 119,730.00	$ 156,570.00
13	Energy Charge	$ 2,516.50	$ 5,033.00	$ 10,066.00	$ 15,099.00	$ 20,132.00	$ 30,198.00	$ 40,264.00	$ 54,356.40
14	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	**Base Rate Subtotal - Summer**	**$ 14,139.30**	**$ 27,175.80**	**$ 51,933.80**	**$ 78,006.80**	**$ 104,079.80**	**$ 154,910.80**	**$ 212,316.80**	**$ 279,009.20**
16	**Base Rate Subtotal - Winter**	**$ 10,987.30**	**$ 20,871.80**	**$ 39,719.80**	**$ 59,488.80**	**$ 79,257.80**	**$ 117,874.80**	**$ 161,096.80**	**$ 212,029.20**
17	**Annualized Base Rate Total**	**$ 12,037.97**	**$ 22,973.13**	**$ 43,791.13**	**$ 65,661.47**	**$ 87,531.80**	**$ 130,220.13**	**$ 178,170.13**	**$ 234,355.87**
18	RCE Rider II (Summer)	$ 28.02	$ 53.85	$ 102.91	$ 154.58	$ 206.25	$ 306.98	$ 420.73	$ 552.89
19	RCE Rider II (Winter)	$ 21.77	$ 41.36	$ 78.71	$ 117.88	$ 157.06	$ 233.58	$ 319.23	$ 420.16
20	Energy Efficiency Cost Recovery Factor	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Current Fuel Factor (Summer)	$ 8,900.00	$ 17,800.00	$ 35,600.00	$ 53,400.00	$ 71,200.00	$ 106,800.00	$ 142,400.00	$ 192,240.00
22	Current Fuel Factor (Winter)	$ 8,900.00	$ 17,800.00	$ 35,600.00	$ 53,400.00	$ 71,200.00	$ 106,800.00	$ 142,400.00	$ 192,240.00
23	Total Cost (Summer)	$ 23,067.32	$ 45,029.65	$ 87,636.71	$ 131,561.38	$ 175,486.05	$ 262,017.78	$ 355,137.53	$ 471,802.09
24	Total Cost (Winter)	$ 19,909.07	$ 38,713.16	$ 75,398.51	$ 113,006.68	$ 150,614.86	$ 224,908.38	$ 303,816.03	$ 404,689.36
25	Total Cost (Annualized)	$ 20,961.82	$ 40,818.66	$ 79,477.91	$ 119,191.58	$ 158,905.26	$ 237,278.18	$ 320,923.20	$ 427,060.27
	Proposed Bill:								
26	Service Availability Charge	$ 1,570.00	$ 1,570.00	$ 1,570.00	$ 1,570.00	$ 1,570.00	$ 1,570.00	$ 1,570.00	$ 1,570.00
27	Demand Charge (Summer)	$ 13,104.00	$ 26,208.00	$ 50,778.00	$ 76,986.00	$ 103,194.00	$ 153,972.00	$ 212,940.00	$ 278,460.00
28	Demand Charge (Winter)	$ 10,080.00	$ 20,160.00	$ 39,060.00	$ 59,220.00	$ 79,380.00	$ 118,440.00	$ 163,800.00	$ 214,200.00
29	Energy Charge	$ 4,652.00	$ 9,304.00	$ 18,608.00	$ 27,912.00	$ 37,216.00	$ 55,824.00	$ 74,432.00	$ 100,483.20
30	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	**Base Rate Subtotal - Summer**	**$ 19,326.00**	**$ 37,082.00**	**$ 70,956.00**	**$ 106,468.00**	**$ 141,980.00**	**$ 211,366.00**	**$ 288,942.00**	**$ 380,513.20**
32	**Base Rate Subtotal - Winter**	**$ 16,302.00**	**$ 31,034.00**	**$ 59,238.00**	**$ 88,702.00**	**$ 118,166.00**	**$ 175,834.00**	**$ 239,802.00**	**$ 316,253.20**
33	**Annualized Base Rate Total**	**$ 17,310.00**	**$ 33,050.00**	**$ 63,144.00**	**$ 94,624.00**	**$ 126,104.00**	**$ 187,678.00**	**$ 256,182.00**	**$ 337,673.20**
34	RCE Rider II (Summer)	$ 38.30	$ 73.48	$ 140.61	$ 210.98	$ 281.35	$ 418.85	$ 572.58	$ 754.04
35	RCE Rider II (Winter)	$ 32.30	$ 61.50	$ 117.39	$ 175.77	$ 234.16	$ 348.44	$ 475.20	$ 626.70
36	Energy Efficiency Cost Recovery Factor	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
37	Current Fuel Factor (Summer)	$ 6,468.50	$ 12,937.00	$ 25,874.00	$ 38,811.00	$ 51,748.00	$ 77,622.00	$ 103,496.00	$ 139,719.60
38	Current Fuel Factor (Winter)	$ 6,468.50	$ 12,937.00	$ 25,874.00	$ 38,811.00	$ 51,748.00	$ 77,622.00	$ 103,496.00	$ 139,719.60
39	Total Cost (Summer)	$ 25,832.80	$ 50,092.48	$ 96,970.61	$ 145,489.98	$ 194,009.35	$ 289,406.85	$ 393,010.58	$ 520,986.84
40	Total Cost (Winter)	$ 22,802.80	$ 44,032.50	$ 85,229.39	$ 127,688.77	$ 170,148.16	$ 253,804.44	$ 343,773.20	$ 456,599.50
41	Total Cost (Annualized)	$ 23,812.80	$ 46,052.49	$ 89,143.13	$ 133,622.51	$ 178,101.89	$ 265,671.91	$ 360,185.66	$ 478,061.95
	Total Bill								
42	Dollar Change (Summer)	$ 2,765.48	$ 5,062.83	$ 9,333.90	$ 13,928.60	$ 18,523.30	$ 27,389.07	$ 37,873.05	$ 49,184.75
43	Dollar Change (Winter)	$ 2,893.73	$ 5,319.34	$ 9,830.88	$ 14,682.09	$ 19,533.30	$ 28,896.06	$ 39,957.17	$ 51,910.14
44	Dollar Change (Annualized)	$ 2,850.98	$ 5,233.84	$ 9,665.22	$ 14,430.93	$ 19,196.63	$ 28,393.73	$ 39,262.46	$ 51,001.68
45	Percent Change (Summer)	11.99%	11.24%	10.65%	10.59%	10.56%	10.45%	10.66%	10.42%
46	Percent Change (Winter)	14.53%	13.74%	13.04%	12.99%	12.97%	12.85%	13.15%	12.83%
47	Percent Change (Annualized)	13.60%	12.82%	12.16%	12.11%	12.08%	11.97%	12.23%	11.94%
	Base Rates								
48	Dollar Change (Summer)	$ 5,186.70	$ 9,906.20	$ 19,022.20	$ 28,461.20	$ 37,900.20	$ 56,455.20	$ 76,625.20	$ 101,504.00
49	Dollar Change (Winter)	$ 5,314.70	$ 10,162.20	$ 19,518.20	$ 29,213.20	$ 38,908.20	$ 57,959.20	$ 78,705.20	$ 104,224.00
50	Dollar Change (Annualized)	$ 5,272.03	$ 10,076.87	$ 19,352.87	$ 28,962.53	$ 38,572.20	$ 57,457.87	$ 78,011.87	$ 103,317.33
51	Percent Change (Summer)	36.68%	36.45%	36.63%	36.49%	36.41%	36.44%	36.09%	36.38%
52	Percent Change (Winter)	48.37%	48.69%	49.14%	49.11%	49.09%	49.17%	48.86%	49.16%
53	Percent Change (Annualized)	43.80%	43.86%	44.19%	44.11%	44.07%	44.12%	43.79%	44.09%

SOUTHWESTERN PUBLIC SERVICE COMPANY

BILL COMPARISONS

Small Municipal and School Service
Average Monthly Consumption: 550 kWh

Line No.			Current Rates	Proposed Rates	Difference
1	Service Availability Charge		$ 13.25	$ 14.40	1.15
2	Energy Charge per kWh	Summer	$ 0.045273	$ 0.073116	0.027843
3	Energy Charge per kWh	Winter	$ 0.039015	$ 0.061091	0.022076
4	Energy Efficiency Cost Recovery Factor per kWh		$ 0.004519	$ 0.004519	-
5	Rate Case Expense (RCE) Rider II percent of Base Rate		0.197973%	0.197973%	-
6	Fuel Factor per kWh	Summer	$ 0.019482	$ 0.014159	(0.005323)
7	Fuel Factor per kWh	Winter	$ 0.019482	$ 0.014159	(0.005323)
8	TCRF per kWh		$ -	$ -	-

	kWh Level	**100**	**250**	**550**	**750**	**1000**	**1500**	**2000**	**3000**
	Current Bill:								
9	Service Availability Charge	$ 13.25	$ 13.25	$ 13.25	$ 13.25	$ 13.25	$ 13.25	$ 13.25	$ 13.25
10	Energy Charge(Summer)	$ 4.53	$ 11.32	$ 24.90	$ 33.95	$ 45.27	$ 67.91	$ 90.55	$ 135.82
11	Energy Charge (Winter)	$ 3.90	$ 9.75	$ 21.46	$ 29.26	$ 39.02	$ 58.52	$ 78.03	$ 117.05
12	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	**Summer Base Rate Total**	**$ 17.78**	**$ 24.57**	**$ 38.15**	**$ 47.20**	**$ 58.52**	**$ 81.16**	**$ 103.80**	**$ 149.07**
14	**Winter Base Rate Total**	**$ 17.15**	**$ 23.00**	**$ 34.71**	**$ 42.51**	**$ 52.27**	**$ 71.77**	**$ 91.28**	**$ 130.30**
15	**Annualized Base Rate Total**	**$ 17.36**	**$ 23.52**	**$ 35.86**	**$ 44.07**	**$ 54.35**	**$ 74.90**	**$ 95.45**	**$ 136.56**
16	RCE Rider II (Summer)	$ 0.04	$ 0.05	$ 0.08	$ 0.09	$ 0.12	$ 0.16	$ 0.21	$ 0.30
17	RCE Rider II (Winter)	$ 0.03	$ 0.05	$ 0.07	$ 0.08	$ 0.10	$ 0.14	$ 0.18	$ 0.26
18	Energy Efficiency Cost Recovery Factor	$ 0.45	$ 1.13	$ 2.49	$ 3.39	$ 4.52	$ 6.78	$ 9.04	$ 13.56
19	Current Fuel Factor (Summer)	$ 1.95	$ 4.87	$ 10.72	$ 14.61	$ 19.48	$ 29.22	$ 38.96	$ 58.45
20	Current Fuel Factor (Winter)	$ 1.95	$ 4.87	$ 10.72	$ 14.61	$ 19.48	$ 29.22	$ 38.96	$ 58.45
21	Total Cost (Summer)	$ 20.22	$ 30.62	$ 51.44	$ 65.29	$ 82.64	$ 117.32	$ 152.01	$ 221.38
22	Total Cost (Winter)	$ 19.58	$ 29.05	$ 47.99	$ 60.59	$ 76.37	$ 107.91	$ 139.46	$ 202.57
23	Total Cost (Annualized)	$ 19.79	$ 29.57	$ 49.14	$ 62.16	$ 78.46	$ 111.05	$ 143.64	$ 208.84
	Proposed Bill:								
24	Service Availability Charge	$ 14.40	$ 14.40	$ 14.40	$ 14.40	$ 14.40	$ 14.40	$ 14.40	$ 14.40
25	Energy Charge(Summer)	$ 7.31	$ 18.28	$ 40.21	$ 54.84	$ 73.12	$ 109.67	$ 146.23	$ 219.35
26	Energy Charge (Winter)	$ 6.11	$ 15.27	$ 33.60	$ 45.82	$ 61.09	$ 91.64	$ 122.18	$ 183.27
27	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	**Summer Base Rate Total**	**$ 21.71**	**$ 32.68**	**$ 54.61**	**$ 69.24**	**$ 87.52**	**$ 124.07**	**$ 160.63**	**$ 233.75**
29	**Winter Base Rate Total**	**$ 20.51**	**$ 29.67**	**$ 48.00**	**$ 60.22**	**$ 75.49**	**$ 106.04**	**$ 136.58**	**$ 197.67**
30	**Annualized Base Rate Total**	**$ 20.91**	**$ 30.67**	**$ 50.20**	**$ 63.23**	**$ 79.50**	**$ 112.05**	**$ 144.60**	**$ 209.70**
31	RCE Rider II (Summer)	$ 0.04	$ 0.06	$ 0.11	$ 0.14	$ 0.17	$ 0.25	$ 0.32	$ 0.46
32	RCE Rider II (Winter)	$ 0.04	$ 0.06	$ 0.10	$ 0.12	$ 0.15	$ 0.21	$ 0.27	$ 0.39
33	Energy Efficiency Cost Recovery Factor	$ 0.45	$ 1.13	$ 2.49	$ 3.39	$ 4.52	$ 6.78	$ 9.04	$ 13.56
34	Current Fuel Factor (Summer)	$ 1.42	$ 3.54	$ 7.79	$ 10.62	$ 14.16	$ 21.24	$ 28.32	$ 42.48
35	Current Fuel Factor (Winter)	$ 1.42	$ 3.54	$ 7.79	$ 10.62	$ 14.16	$ 21.24	$ 28.32	$ 42.48
36	Total Cost (Summer)	$ 23.62	$ 37.41	$ 65.00	$ 83.39	$ 106.37	$ 152.34	$ 198.31	$ 290.25
37	Total Cost (Winter)	$ 22.42	$ 34.40	$ 58.38	$ 74.35	$ 94.32	$ 134.27	$ 174.21	$ 254.10
38	Total Cost (Annualized)	$ 22.82	$ 35.40	$ 60.59	$ 77.36	$ 98.34	$ 140.29	$ 182.24	$ 266.15
	Total Bill								
39	Dollar Change (Summer)	$ 3.40	$ 6.79	$ 13.56	$ 18.10	$ 23.73	$ 35.02	$ 46.30	$ 68.87
40	Dollar Change (Winter)	$ 2.84	$ 5.35	$ 10.39	$ 13.76	$ 17.95	$ 26.36	$ 34.75	$ 51.53
41	Dollar Change (Annualized)	$ 3.03	$ 5.83	$ 11.45	$ 15.21	$ 19.88	$ 29.25	$ 38.60	$ 57.31
42	Percent Change (Summer)	16.82%	22.18%	26.36%	27.72%	28.71%	29.85%	30.46%	31.11%
43	Percent Change (Winter)	14.50%	18.42%	21.65%	22.71%	23.50%	24.43%	24.92%	25.44%
44	Percent Change (Annualized)	15.29%	19.71%	23.29%	24.47%	25.33%	26.34%	26.87%	27.44%
	Base Rates								
45	Dollar Change (Summer)	$ 3.93	$ 8.11	$ 16.46	$ 22.04	$ 29.00	$ 42.91	$ 56.83	$ 84.68
46	Dollar Change (Winter)	$ 3.36	$ 6.67	$ 13.29	$ 17.71	$ 23.22	$ 34.27	$ 45.30	$ 67.37
47	Dollar Change (Annualized)	$ 3.55	$ 7.15	$ 14.35	$ 19.15	$ 25.15	$ 37.15	$ 49.14	$ 73.14
48	Percent Change (Summer)	22.10%	33.01%	43.15%	46.69%	49.56%	52.87%	54.75%	56.81%
49	Percent Change (Winter)	19.59%	29.00%	38.29%	41.66%	44.42%	47.75%	49.63%	51.70%
50	Percent Change (Annualized)	20.45%	30.40%	40.01%	43.46%	46.27%	49.60%	51.48%	53.56%

SOUTHWESTERN PUBLIC SERVICE COMPANY

BILL COMPARISONS

Large Municipal Service - Secondary
Average Monthly Consumption: 16,500 kWh; 54 kW

Line No.			Current Rates	Proposed Rates	Difference
1	Service Availability Charge		$ 25.20	$ 25.20	-
2	Energy Charge per kWh		$ 0.011081	$ 0.017536	0.006455
3	Demand Charge per kW	Summer	$ 11.86	$ 15.13	3.27
4	Demand Charge per kW	Winter	$ 9.89	$ 12.61	2.72
5	Energy Efficiency Cost Recovery Factor per kWh		$ 0.000296	$ 0.000296	-
6	Rate Case Expense (RCE) Rider II percent of Base Rate		0.198119%	0.198119%	-
7	Fuel Factor per kWh	Summer	$ 0.019482	$ 0.014159	(0.005323)
8	Fuel Factor per kWh	Winter	$ 0.019482	$ 0.014159	(0.005323)
9	TCRF per kW		$ -	$ -	-

	kWh Level	**1000**	**2500**	**5000**	**7500**	**10000**	**16500**	**20000**	**30000**
	kW Level	**10**	**10**	**17**	**25**	**33**	**54**	**67**	**100**
		10 kW minimum for LMS							
	Current Bill:								
10	Service Availability Charge	$25.20	$ 25.20	$ 25.20	$ 25.20	$ 25.20	$ 25.20	$ 25.20	$ 25.20
11	Demand Charge (Summer)	$ 118.60	$ 118.60	$ 197.67	$ 296.50	$ 395.33	$ 640.44	$ 790.67	$ 1,186.00
12	Demand Charge (Winter)	$ 98.90	$ 98.90	$ 164.83	$ 247.25	$ 329.67	$ 534.06	$ 659.33	$ 989.00
13	Energy Charge	$ 11.08	$ 27.70	$ 55.41	$ 83.11	$ 110.81	$ 182.84	$ 221.62	$ 332.43
14	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	**Base Rate Subtotal - Summer**	**$ 154.88**	**$ 171.50**	**$ 278.28**	**$ 404.81**	**$ 531.34**	**$ 848.48**	**$ 1,037.49**	**$ 1,543.63**
16	**Base Rate Subtotal - Winter**	**$ 135.18**	**$ 151.80**	**$ 245.44**	**$ 355.56**	**$ 465.68**	**$ 742.10**	**$ 906.15**	**$ 1,346.63**
17	**Annualized Base Rate Total**	**$ 141.75**	**$ 158.37**	**$ 256.39**	**$ 371.98**	**$ 487.57**	**$ 777.56**	**$ 949.93**	**$ 1,412.30**
18	RCE Rider II (Summer)	$ 0.31	$ 0.34	$ 0.55	$ 0.80	$ 1.05	$ 1.68	$ 2.06	$ 3.06
19	RCE Rider II (Winter)	$ 0.27	$ 0.30	$ 0.49	$ 0.70	$ 0.92	$ 1.47	$ 1.80	$ 2.67
20	Energy Efficiency Cost Recovery Factor	$ 0.30	$ 0.74	$ 1.48	$ 2.22	$ 2.96	$ 4.88	$ 5.92	$ 8.88
21	Current Fuel Factor (Summer)	$ 19.48	$ 48.71	$ 97.41	$ 146.12	$ 194.82	$ 321.45	$ 389.64	$ 584.46
22	Current Fuel Factor (Winter)	$ 19.48	$ 48.71	$ 97.41	$ 146.12	$ 194.82	$ 321.45	$ 389.64	$ 584.46
23	Total Cost (Summer)	$ 174.97	$ 221.29	$ 377.72	$ 553.95	$ 730.17	$ 1,176.49	$ 1,435.11	$ 2,140.03
24	Total Cost (Winter)	$ 155.23	$ 201.55	$ 344.82	$ 504.60	$ 664.38	$ 1,069.90	$ 1,303.51	$ 1,942.64
25	Total Cost (Annualized)	$ 161.81	$ 208.13	$ 355.79	$ 521.05	$ 686.31	$ 1,105.43	$ 1,347.38	$ 2,008.44
	Proposed Bill:								
26	Service Availability Charge	$ 25.20	$ 25.20	$ 25.20	$ 25.20	$ 25.20	$ 25.20	$ 25.20	$ 25.20
27	Demand Charge (Summer)	$ 151.30	$ 151.30	$ 252.17	$ 378.25	$ 504.33	$ 817.02	$ 1,008.67	$ 1,513.00
28	Demand Charge (Winter)	$ 126.10	$ 126.10	$ 210.17	$ 315.25	$ 420.33	$ 680.94	$ 840.67	$ 1,261.00
29	Energy Charge	$ 17.54	$ 43.84	$ 87.68	$ 131.52	$ 175.36	$ 289.34	$ 350.72	$ 526.08
30	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	**Base Rate Subtotal - Summer**	**$ 194.04**	**$ 220.34**	**$ 365.05**	**$ 534.97**	**$ 704.89**	**$ 1,131.56**	**$ 1,384.59**	**$ 2,064.28**
32	**Base Rate Subtotal - Winter**	**$ 168.84**	**$ 195.14**	**$ 323.05**	**$ 471.97**	**$ 620.89**	**$ 995.48**	**$ 1,216.59**	**$ 1,812.28**
33	**Annualized Base Rate Total**	**$ 177.24**	**$ 203.54**	**$ 337.05**	**$ 492.97**	**$ 648.89**	**$ 1,040.84**	**$ 1,272.59**	**$ 1,896.28**
34	RCE Rider II (Summer)	$ 0.38	$ 0.44	$ 0.72	$ 1.06	$ 1.40	$ 2.24	$ 2.74	$ 4.09
35	RCE Rider II (Winter)	$ 0.33	$ 0.39	$ 0.64	$ 0.94	$ 1.23	$ 1.97	$ 2.41	$ 3.59
36	Energy Efficiency Cost Recovery Factor	$ 0.30	$ 0.74	$ 1.48	$ 2.22	$ 2.96	$ 4.88	$ 5.92	$ 8.88
37	Current Fuel Factor (Summer)	$ 14.16	$ 35.40	$ 70.80	$ 106.19	$ 141.59	$ 233.62	$ 283.18	$ 424.77
38	Current Fuel Factor (Winter)	$ 14.16	$ 35.40	$ 70.80	$ 106.19	$ 141.59	$ 233.62	$ 283.18	$ 424.77
39	Total Cost (Summer)	$ 208.88	$ 256.92	$ 438.05	$ 644.44	$ 850.84	$ 1,372.30	$ 1,676.43	$ 2,502.02
40	Total Cost (Winter)	$ 183.63	$ 231.67	$ 395.97	$ 581.32	$ 766.67	$ 1,235.95	$ 1,508.10	$ 2,249.52
41	Total Cost (Annualized)	$ 192.05	$ 240.09	$ 410.00	$ 602.36	$ 794.73	$ 1,281.40	$ 1,564.21	$ 2,333.69
	Total Bill								
42	Dollar Change (Summer)	$ 33.91	$ 35.63	$ 60.33	$ 90.49	$ 120.67	$ 195.81	$ 241.32	$ 361.99
43	Dollar Change (Winter)	$ 28.40	$ 30.12	$ 51.15	$ 76.72	$ 102.29	$ 166.05	$ 204.59	$ 306.88
44	Dollar Change (Annualized)	$ 30.24	$ 31.96	$ 54.21	$ 81.31	$ 108.42	$ 175.97	$ 216.83	$ 325.25
45	Percent Change (Summer)	19.38%	16.10%	15.97%	16.34%	16.53%	16.64%	16.82%	16.92%
46	Percent Change (Winter)	18.30%	14.94%	14.83%	15.20%	15.40%	15.52%	15.70%	15.80%
47	Percent Change (Annualized)	18.69%	15.35%	15.24%	15.61%	15.80%	15.92%	16.09%	16.19%
	Base Rates								
48	Dollar Change (Summer)	$ 39.16	$ 48.84	$ 86.77	$ 130.16	$ 173.55	$ 283.08	$ 347.10	$ 520.65
49	Dollar Change (Winter)	$ 33.66	$ 43.34	$ 77.61	$ 116.41	$ 155.21	$ 253.38	$ 310.44	$ 465.65
50	Dollar Change (Annualized)	$ 35.49	$ 45.17	$ 80.66	$ 120.99	$ 161.32	$ 263.28	$ 322.66	$ 483.98
51	Percent Change (Summer)	25.28%	28.48%	31.18%	32.15%	32.66%	33.36%	33.46%	33.73%
52	Percent Change (Winter)	24.90%	28.55%	31.62%	32.74%	33.33%	34.14%	34.26%	34.58%
53	Percent Change (Annualized)	25.04%	28.52%	31.46%	32.53%	33.09%	33.86%	33.97%	34.27%

SOUTHWESTERN PUBLIC SERVICE COMPANY

BILL COMPARISONS

Large School Service - Secondary
Average Monthly Consumption: 20,000 kWh; 84 kW

Line No.			Current Rates	Proposed Rates	Difference
1	Service Availability Charge		$ 30.40	$ 32.05	1.65
2	Energy Charge per kWh		$ 0.013964	$ 0.019618	0.005654
3	Demand Charge per kW	Summer	$ 11.90	$ 18.04	6.14
4	Demand Charge per kW	Winter	$ 9.93	$ 15.03	5.10
5	Energy Efficiency Cost Recovery Factor per kWh		$ 0.001327	$ 0.001327	-
6	Rate Case Expense (RCE) Rider II percent of Base Rate		0.198192%	0.198192%	-
7	Fuel Factor per kWh	Summer	$ 0.019482	$ 0.014159	(0.005323)
8	Fuel Factor per kWh	Winter	$ 0.019482	$ 0.014159	(0.005323)
9	TCRF per kW		$ -	$ -	-

	kWh Level	**1000**	**2500**	**5000**	**7500**	**10000**	**15000**	**20000**	**30000**
	kW Level	**10**	**10**	**20**	**30**	**40**	**60**	**84**	**120**
		10 kW minimum for LSS							
	Current Bill:								
10	Service Availability Charge	$30.40	$ 30.40	$ 30.40	$ 30.40	$ 30.40	$ 30.40	$ 30.40	$ 30.40
11	Demand Charge (Summer)	$ 119.00	$ 119.00	$ 238.00	$ 357.00	$ 476.00	$ 714.00	$ 999.60	$ 1,428.00
12	Demand Charge (Winter)	$ 99.30	$ 99.30	$ 198.60	$ 297.90	$ 397.20	$ 595.80	$ 834.12	$ 1,191.60
13	Energy Charge	$ 13.96	$ 34.91	$ 69.82	$ 104.73	$ 139.64	$ 209.46	$ 279.28	$ 418.92
14	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	**Base Rate Subtotal - Summer**	**$ 163.36**	**$ 184.31**	**$ 338.22**	**$ 492.13**	**$ 646.04**	**$ 953.86**	**$ 1,309.28**	**$ 1,877.32**
16	**Base Rate Subtotal - Winter**	**$ 143.66**	**$ 164.61**	**$ 298.82**	**$ 433.03**	**$ 567.24**	**$ 835.66**	**$ 1,143.80**	**$ 1,640.92**
17	**Annualized Base Rate Total**	**$ 150.23**	**$ 171.18**	**$ 311.95**	**$ 452.73**	**$ 593.51**	**$ 875.06**	**$ 1,198.96**	**$ 1,719.72**
18	RCE Rider II (Summer)	$ 0.32	$ 0.37	$ 0.67	$ 0.98	$ 1.28	$ 1.89	$ 2.59	$ 3.72
19	RCE Rider II (Winter)	$ 0.28	$ 0.33	$ 0.59	$ 0.86	$ 1.12	$ 1.66	$ 2.27	$ 3.25
20	Energy Efficiency Cost Recovery Factor	$ 1.33	$ 3.32	$ 6.64	$ 9.95	$ 13.27	$ 19.91	$ 26.54	$ 39.81
21	Current Fuel Factor (Summer)	$ 19.48	$ 48.71	$ 97.41	$ 146.12	$ 194.82	$ 292.23	$ 389.64	$ 584.46
22	Current Fuel Factor (Winter)	$ 19.48	$ 48.71	$ 97.41	$ 146.12	$ 194.82	$ 292.23	$ 389.64	$ 584.46
23	Total Cost (Summer)	$ 184.49	$ 236.71	$ 442.94	$ 649.18	$ 855.41	$ 1,267.89	$ 1,728.05	$ 2,505.31
24	Total Cost (Winter)	$ 164.75	$ 216.97	$ 403.46	$ 589.96	$ 776.45	$ 1,149.46	$ 1,562.25	$ 2,268.44
25	Total Cost (Annualized)	$ 171.33	$ 223.55	$ 416.62	$ 609.70	$ 802.77	$ 1,188.94	$ 1,617.52	$ 2,347.40
	Proposed Bill:								
26	Service Availability Charge	$ 32.05	$ 32.05	$ 32.05	$ 32.05	$ 32.05	$ 32.05	$ 32.05	$ 32.05
27	Demand Charge (Summer)	$ 180.40	$ 180.40	$ 360.80	$ 541.20	$ 721.60	$ 1,082.40	$ 1,515.36	$ 2,164.80
28	Demand Charge (Winter)	$ 150.30	$ 150.30	$ 300.60	$ 450.90	$ 601.20	$ 901.80	$ 1,262.52	$ 1,803.60
29	Energy Charge	$ 19.62	$ 49.05	$ 98.09	$ 147.14	$ 196.18	$ 294.27	$ 392.36	$ 588.54
30	TCRF	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	**Base Rate Subtotal - Summer**	**$ 232.07**	**$ 261.50**	**$ 490.94**	**$ 720.39**	**$ 949.83**	**$ 1,408.72**	**$ 1,939.77**	**$ 2,785.39**
32	**Base Rate Subtotal - Winter**	**$ 201.97**	**$ 231.40**	**$ 430.74**	**$ 630.09**	**$ 829.43**	**$ 1,228.12**	**$ 1,686.93**	**$ 2,424.19**
33	**Annualized Base Rate Total**	**$ 212.00**	**$ 241.43**	**$ 450.81**	**$ 660.19**	**$ 869.56**	**$ 1,288.32**	**$ 1,771.21**	**$ 2,544.59**
34	RCE Rider II (Summer)	$ 0.46	$ 0.52	$ 0.97	$ 1.43	$ 1.88	$ 2.79	$ 3.84	$ 5.52
35	RCE Rider II (Winter)	$ 0.40	$ 0.46	$ 0.85	$ 1.25	$ 1.64	$ 2.43	$ 3.34	$ 4.80
36	Energy Efficiency Cost Recovery Factor	$ 1.33	$ 3.32	$ 6.64	$ 9.95	$ 13.27	$ 19.91	$ 26.54	$ 39.81
37	Current Fuel Factor (Summer)	$ 14.16	$ 35.40	$ 70.80	$ 106.19	$ 141.59	$ 212.39	$ 283.18	$ 424.77
38	Current Fuel Factor (Winter)	$ 14.16	$ 35.40	$ 70.80	$ 106.19	$ 141.59	$ 212.39	$ 283.18	$ 424.77
39	Total Cost (Summer)	$ 248.02	$ 300.74	$ 569.35	$ 837.96	$ 1,106.57	$ 1,643.81	$ 2,253.33	$ 3,255.49
40	Total Cost (Winter)	$ 217.86	$ 270.58	$ 509.03	$ 747.48	$ 985.93	$ 1,462.85	$ 1,999.99	$ 2,893.57
41	Total Cost (Annualized)	$ 227.91	$ 280.63	$ 529.14	$ 777.64	$ 1,026.14	$ 1,523.17	$ 2,084.44	$ 3,014.21
	Total Bill								
42	Dollar Change (Summer)	$ 63.53	$ 64.03	$ 126.41	$ 188.78	$ 251.16	$ 375.92	$ 525.28	$ 750.18
43	Dollar Change (Winter)	$ 53.11	$ 53.61	$ 105.57	$ 157.52	$ 209.48	$ 313.39	$ 437.74	$ 625.13
44	Dollar Change (Annualized)	$ 56.58	$ 57.08	$ 112.52	$ 167.94	$ 223.37	$ 334.23	$ 466.92	$ 666.81
45	Percent Change (Summer)	34.44%	27.05%	28.54%	29.08%	29.36%	29.65%	30.40%	29.94%
46	Percent Change (Winter)	32.24%	24.71%	26.17%	26.70%	26.98%	27.26%	28.02%	27.56%
47	Percent Change (Annualized)	33.03%	25.53%	27.01%	27.54%	27.83%	28.11%	28.87%	28.41%
	Base Rates								
48	Dollar Change (Summer)	$ 68.71	$ 77.19	$ 152.72	$ 228.26	$ 303.79	$ 454.86	$ 630.49	$ 908.07
49	Dollar Change (Winter)	$ 58.31	$ 66.79	$ 131.92	$ 197.06	$ 262.19	$ 392.46	$ 543.13	$ 783.27
50	Dollar Change (Annualized)	$ 61.78	$ 70.26	$ 138.85	$ 207.46	$ 276.06	$ 413.26	$ 572.25	$ 824.87
51	Percent Change (Summer)	42.06%	41.88%	45.15%	46.38%	47.02%	47.69%	48.16%	48.37%
52	Percent Change (Winter)	40.59%	40.57%	44.15%	45.51%	46.22%	46.96%	47.48%	47.73%
53	Percent Change (Annualized)	41.12%	41.04%	44.51%	45.82%	46.51%	47.23%	47.73%	47.97%

SOUTHWESTERN PUBLIC SERVICE COMPANY

BILL COMPARISONS

Municipal and State Street Lighting Service
Average Monthly Consumption: 3,620 Lights; 275,000 kWh (Fuel Only)

Line No.			Current Rate	Proposed Rates	Difference
1	Average Monthly Charge per Light		$ 12.47	$ 14.81	2.34
2	Energy Charge per kWh	Summer	$ -	$ -	-
3	Energy Charge per kWh	Winter	$ -	$ -	-
4	Energy Efficiency Cost Recovery Factor per kWh		$ -	$ -	-
5	Rate Case Expense (RCE) Rider II percent of Base Rate		0.198117%	0.198117%	-
6	Fuel Factor per kWh	Summer	$ 0.019482	$ 0.014159	(0.005323)
7	Fuel Factor per kWh	Winter	$ 0.019482	$ 0.014159	(0.005323)
8	TCRF per kWh		$ -	$ -	-
				7,000 MV	
	Count of Lights			**1**	
	kWh Level			**68**	
	Current Bill:				
9	Monthly Lighting Charge			$ 12.47	
10	Energy Charge(Summer)			$ -	
11	Energy Charge (Winter)			$ -	
12	Energy Efficiency Cost Recovery Factor			$ -	
13	RCE Rider II			$ 0.02	
14	Current Fuel Factor (Summer)			$ 1.32	
15	Current Fuel Factor (Winter)			$ 1.32	
16	TCRF			$ -	
17	Total Cost (Summer)			$ 13.81	
18	Total Cost (Winter)			$ 13.81	
19	Total Cost (Annualized)			$ 13.81	
	Proposed Bill:				
20	Monthly Lighting Charge			$ 14.81	
21	Energy Charge(Summer)			$ -	
22	Energy Charge (Winter)			$ -	
23	Energy Efficiency Cost Recovery Factor			$ -	
24	RCE Rider II			$ 0.03	
25	Proposed Fuel Factor (Summer)			$ 0.96	
26	Proposed Fuel Factor (Winter)			$ 0.96	
27	TCRF			$ -	
28	Total Cost (Summer)			$ 15.80	
29	Total Cost (Winter)			$ 15.80	
30	Total Cost (Annualized)			$ 15.80	
31	Dollar Change (Summer)			$ 1.99	
32	Dollar Change (Winter)			$ 1.99	
33	Dollar Change (Annualized)			$ 1.99	
34	Percent Change (Summer)			14.41%	
35	Percent Change (Winter)			14.41%	
36	Percent Change (Annualized)			14.41%	

SOUTHWESTERN PUBLIC SERVICE COMPANY

BILL COMPARISONS

Guard and Area Lighting Service
Average Monthly Consumption: 18 Lights; 2,200 kWh (Fuel Only)

Line No.			Current Rate	Proposed Rates	Difference
1	Average Monthly Charge per Light		$ 14.06	$ 11.12	(2.94)
2	Energy Charge per kWh	Summer	$ -	$ -	-
3	Energy Charge per kWh	Winter	$ -	$ -	-
4	Energy Efficiency Cost Recovery Factor per kWh		$ -	$ -	-
5	Rate Case Expense (RCE) Rider II percent of Base Rate		0.198168%	0.198168%	-
6	Fuel Factor per kWh	Summer	$ 0.019482	$ 0.014159	(0.005323)
7	Fuel Factor per kWh	Winter	$ 0.019482	$ 0.014159	(0.005323)
8	TCRF per kWh		$ -	$ -	-
				15,000 HPS	
	Count of Lights			**1**	
	kWh Level			**56**	
	Current Bill:				
9	Monthly Lighting Charge			$ 14.06	
10	Energy Charge(Summer)			$ -	
11	Energy Charge (Winter)			$ -	
12	Energy Efficiency Cost Recovery Factor			$ -	
13	RCE Rider II			$ 0.03	
14	Current Fuel Factor (Summer)			$ 1.09	
15	Current Fuel Factor (Winter)			$ 1.09	
16	TCRF			$ -	
17	Total Cost (Summer)			$ 15.18	
18	Total Cost (Winter)			$ 15.18	
19	Total Cost (Annualized)			$ 15.18	
	Proposed Bill:				
20	Monthly Lighting Charge			$ 11.12	
21	Energy Charge(Summer)			$ -	
22	Energy Charge (Winter)			$ -	
23	Energy Efficiency Cost Recovery Factor			$ -	
24	RCE Rider II			$ 0.02	
25	Current Fuel Factor (Summer)			$ 0.79	
26	Current Fuel Factor (Winter)			$ 0.79	
27	TCRF			$ -	
28	Total Cost (Summer)			$ 11.93	
29	Total Cost (Winter)			$ 11.93	
30	Total Cost (Annualized)			$ 11.93	
31	Dollar Change (Summer)			$ (3.25)	
32	Dollar Change (Winter)			$ (3.25)	
33	Dollar Change (Annualized)			$ (3.25)	
34	Percent Change (Summer)			-21.41%	
35	Percent Change (Winter)			-21.41%	
36	Percent Change (Annualized)			-21.41%	