

PUBLIC SERVICE COMPANY OF COLORADO

One Hundred Thirty-second Revised Sheet No. 10A

P.O. Box 840  
Denver, CO 80201-0840

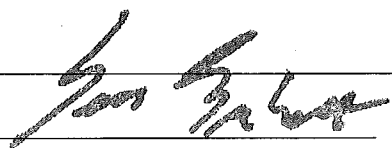
One Hundred Thirty-first Revised Cancells Sheet No. 10A

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$14.32	
		DSMCA Base Charge:	--	\$ 0.50	
		Total Service & Facility and DSMCA Base Charge:		\$14.82	
		Usage Charge:	Therm	\$ 0.10838	
		DSMCA Charge:	Therm	\$ 0.00379	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03888	R
		Total Usage, DSMCA and PSIA Charge:		\$ 0.15105	R
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.22280	
		Interstate Pipeline Cost	Therm	\$ 0.06650	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.44035	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$15.99	
		DSMCA Base Charge:	--	\$ 0.56	
		Total Monthly and DSMCA Base Charge:		\$16.55	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.99	
		DSMCA Charge:	--	\$ 0.28	
		Total Monthly and DSMCA Charge:		\$ 8.27	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.22280	
		Interstate Pipeline Cost	Therm	\$ 0.04170	
		Total Commodity Charge:		\$ 0.26450	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03888	R
		Total Commodity and PSIA Charge:		\$ 0.30338	R

(Continued on Sheet No. 10B)

ADVICE LETTER NUMBER 927  
DECISION NUMBER \_\_\_\_\_

  
VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE March 29, 2018  
EFFECTIVE DATE May 1, 2018

PUBLIC SERVICE COMPANY OF COLORADO

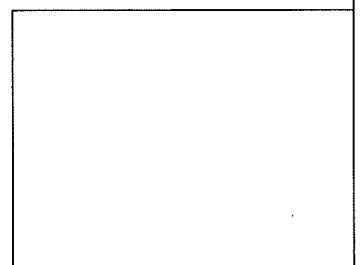
Fifty-ninth Revised Sheet No. 10B

P.O. Box 840  
Denver, CO 80201-0840

Fifty-eighth Revised Cancels Sheet No. 10B

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS							
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge			
CSG	16	Service & Facility Charge:	--	\$41.19			
		DSMCA Base Charge:	--	\$ 2.57			
		Total Service & Facility and DSMCA Base Charge:				\$43.76	
		Usage Charge:	Therm		\$ 0.14993		
		DSMCA Charge:	Therm		\$ 0.00936		
		Pipeline Sys. Integrity Adj.:	Therm		\$ 0.03888	R	
		Total Usage, DSMCA and PSIA Charge:				\$ 0.19817	R
		Commodity Charge:					
		Natural Gas Cost	Therm		\$ 0.22280		
		Interstate Pipeline Cost	Therm		\$ 0.06380		
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 0.48477	R		
CLG	17	Service & Facility Charge:	--	\$83.62			
		DSMCA Base Charge:	--	\$ 5.22			
		Total Service & Facility and DSMCA Base Charge:				\$88.84	
		Usage Charge:	DTH		\$ 0.23807		
		DSMCA Charge:	DTH		\$ 0.01487		
		Pipeline Sys. Integrity Adj.:	DTH		\$ 0.38880	R	
		Total Usage, DSMCA and PSIA Charge:				\$ 0.64174	R
		Capacity Charge:	DTH		\$ 8.67		
		DSMCA Charge:	DTH		\$ 0.54		
		Total Capacity and DSMCA Charge:				\$ 9.21	
Commodity Charge:							
Natural Gas cost	DTH		\$ 2.22800				
Interstate Pipeline Cost	DTH		\$ 0.54000				
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 3.40974	R		

(Continued on Sheet No. 10C)



ADVICE LETTER NUMBER 927

VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE March 29, 2018

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PUBLIC SERVICE COMPANY OF COLORADO

Fiftieth Revised Sheet No. 10C

P.O. Box 840  
Denver, CO 80201-0840

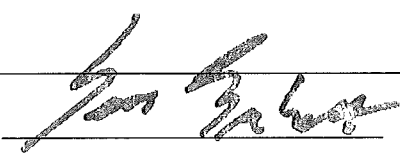
Forty-ninth Revised Cancell  
Sheet No. 10C

NATURAL GAS RATES				
RULE 4406(b) RATE COMPONENTS				
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture,		
		per fixture	--	\$ 15.99
		DSMCA Base Charge:	--	\$ 1.00
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$ 16.99</u>
		Additional mantle over two		
		mantles, per mantle per		
		fixture	--	\$ 7.99
		DSMCA Charge:	--	\$ 0.50
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 8.49</u>
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.22280
		Interstate Pipeline Cost	Therm	\$ 0.04170
		<u>Total Commodity Charge:</u>		<u>\$ 0.26450</u>
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03888
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.30338</u>

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(Continued on Sheet No. 10D)

ADVICE LETTER  
NUMBER 927



ISSUE  
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VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE  
DATE May 1, 2018

PUBLIC SERVICE COMPANY OF COLORADO

Fifty-third Revised Sheet No. 10D

P.O. Box 840  
Denver, CO 80201-0840

Fifty-second Revised Cancels Sheet No. 10D

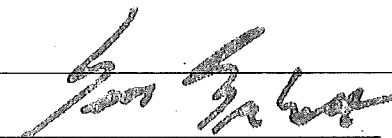
NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS				
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
IG	19	Service & Facility Charge:	--	\$49.95
		DSMCA Base Charge:	--	\$ 3.12
Total Service & Facility and DSMCA Base Charge:				\$53.07
On-Peak Demand Cost:				
		Distribution System	DTH	\$ 8.67
		DSMCA Charge	DTH	\$ 0.54
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 1.85
Total				\$11.06
Usage Charge:				
			DTH	\$ 0.38613
DSMCA Charge:				
			DTH	\$ 0.02412
Pipeline Sys. Integrity Adj.:				
			DTH	\$ 0.38880
Total Usage, DSMCA and PSIA Charge:				\$ 0.79905
Commodity Charge:				
		Natural Gas cost	DTH	\$ 2.22800
		Interstate Pipeline Cost	DTH	\$ 0.41700
Total Usage, DSMCA, PSIA and Commodity Charge:				\$3.44405
Unauthorized Overrun Cost:				
For Each Occurrence:				
		Distribution System	DTH	\$25.00
DSMCA Charge:				
			DTH	\$ 2.01
Total Unauthorized Overrun and DSMCA Charge:				\$27.01

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Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER 927



ISSUE DATE March 29, 2018

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2018

PUBLIC SERVICE COMPANY OF COLORADO

One Hundred Forty-sixth Revised Sheet No. 11

P.O. Box 840  
Denver, CO 80201-0840

One Hundred Forty-fifth Revised Sheet No. 11

NATURAL GAS RATES								
RATE SCHEDULE SUMMATION SHEET								
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA		
RG	14	Service & Facility		\$11.15	32.90%	\$ --		
		Usage	Therm	0.08440	32.90%	--		
		Commodity	Therm	--	--	0.28930		
		PSIA	Therm	--	\$0.03888	--		
RGL	15	One or Two Mantles per month		12.45	32.90%	--		
		Additional Mantle		6.22	32.90%	--		
		Commodity	Therm	--	--	0.26450		
		PSIA	Therm	--	\$0.03888	--		
CSG	16	Service & Facility		32.08	36.43%	--		
		Usage	Therm	0.11676	36.43%	--		
		Commodity	Therm	--	--	0.28660		
		PSIA	Therm	--	\$0.03888	--		
CLG	17	Service & Facility		65.12	36.43%	--		
		Usage	DTH	0.18540	36.43%	--		
		Capacity Charge	DTH	6.7500	36.43%	--		
		Commodity	DTH	--	--	2.76800		
PSIA	17	PSIA	DTH	--	\$0.38880	--		
		CGL	18	One or Two Mantles per month		12.45	36.43%	--
				Additional Mantle		6.22	36.43%	--
				Commodity	Therm	--	--	0.26450
PSIA	Therm			--	\$0.03888	--		
IG	19	Service & Facility		38.90	36.43%	--		
		Usage	DTH	0.30070	36.43%	--		
		On-Peak Demand	DTH	6.75	36.43%	1.84900		
		Commodity	DTH	--	--	2.64500		
		Unauthorized Overrun	DTH	25.00	36.43%	--		
		PSIA	DTH	--	\$0.38880	--		
<p>(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).</p>								
<p>(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.</p> <p>(Continued on Sheet No. 11A)</p>								

ADVICE LETTER NUMBER 927



ISSUE DATE March 29, 2018

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2018

PUBLIC SERVICE COMPANY OF COLORADO

Eighty-eighth Revised Sheet No. 11A

P.O. Box 840  
Denver, CO 80201-0840

Eighty-seventh Revised Cancels Sheet No. 11A

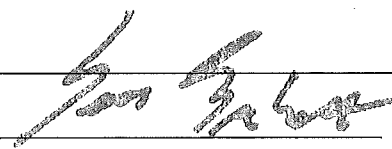
NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>
TFS	29	Service and Facility Charge:		\$43.50	28.41%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	28.41%	0.0420
		Minimum	DTH	0.010	28.41%	0.0420
		Authorized Overrun	DTH	1.1676	28.41%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	28.41%	0.0420
		Minimum	DTH	1.1676	28.41%	0.0420
		Firm Supply Reservation	DTH	0.0000	28.41%	1.84900
		Backup Supply	DTH	1.1676	28.41%	(2)
		Authorized Overrun	DTH	1.1676	28.41%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	28.41%	--
		Minimum	DTH	1.1676	28.41%	--
		PSIA	DTH	--	\$0.38880	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER 927



ISSUE DATE March 29, 2018

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2018

PUBLIC SERVICE COMPANY OF COLORADO

Eighty-ninth Revised Sheet No. 11B

P.O. Box 840  
Denver, CO 80201-0840

Eighty-eighth Revised Cancels Sheet No. 11B

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TFL	30	Service and Facility Charge:		\$ .72.00	28.41%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	6.750	28.41%	--
		Minimum	DTH	0.600	28.41%	--
		Transportation Charge:				
		Standard	DTH	0.1854	28.41%	0.0420
		Minimum	DTH	0.010	28.41%	0.0420
		Authorized Overrun	DTH	0.1854	28.41%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	28.41%	0.0420
		Minimum	DTH	0.1854	28.41%	0.0420
		Firm Supply Reservation	DTH	0.000	28.41%	1.84900
		Backup Supply	DTH	0.1854	28.41%	(2)
		Authorized Overrun	DTH	0.1854	28.41%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	28.41%	--
		Minimum	DTH	0.1854	28.41%	--
		PSIA	DTH	--	\$0.38880	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER 927



ISSUE DATE March 29, 2018

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2018

P.O. Box 840  
Denver, CO 80201-0840

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

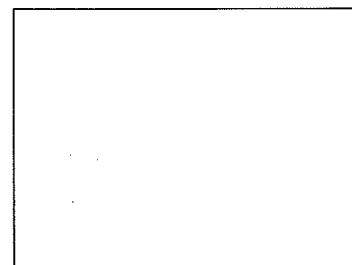
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TI	31	Service and Facility Charge:		\$72.00	28.41%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	28.41%	0.0420
		Minimum	DTH	0.010	28.41%	0.0420
		Authorized Overrun				
		Transportation	DTH	0.3072	28.41%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	28.41%	0.0420
		Minimum	DTH	0.3072	28.41%	0.0420
		On-Peak Demand	DTH	6.75	28.41%	1.84900
		Backup Supply	DTH	0.1854	28.41%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	28.41%	--
		Minimum	DTH	0.1854	28.41%	--
		PSIA	DTH	--	\$0.38880	--

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(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)



ADVICE LETTER NUMBER 927

ISSUE DATE March 29, 2018

DECISION NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2018



PUBLIC SERVICE COMPANY OF COLORADO

Ninth Revised Sheet No. 47C

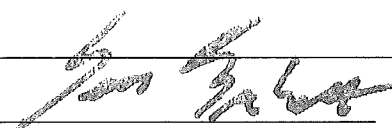
P.O. Box 840  
Denver, CO 80201-0840

Eighth Revised Cancels Sheet No. 47C

NATURAL GAS RATES			
PIPELINE SYSTEM INTEGRITY ADJUSTMENT			
RATE TABLE			
<u>Rate Schedule</u>	<u>Billing Units</u>	<u>Type of Charge</u>	<u>PSIA Rate</u>
<u>Residential Service</u>			
RG	Therm	Usage	\$0.03888
RGL	Therm	Usage	\$0.03888
<u>Commercial &amp; Industrial Sales Service</u>			
CSG	Therm	Usage	\$0.03888
CLG	Dekatherm	Usage	\$0.38880
CGL	Therm	Usage	\$0.03888
IG	Dekatherm	Usage	\$0.38880
<u>Gas Transportation Service</u>			
TFS	Dekatherm	Usage	\$0.38880
TFL	Dekatherm	Usage	\$0.38880
TI	Dekatherm	Usage	\$0.38880

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Rates & Regulatory Affairs

EFFECTIVE DATE May 1, 2018