



**Northern States Power Company
Before the
Minnesota Public Utilities Commission**

Application for Authority to
Increase Electric Rates in Minnesota
Docket No. E002/GR-20-723

November 2, 2020

Volume 4

MYRP Workpapers

**2021-2023 MYRP
WORKPAPERS Volume 4**

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2021 Test Year Cost of Service Model (COSS)

	2021 Test Year		
	Total	MN Electric	Other
<u>Composite Income Tax Rate</u>			
State Tax Rate	9.80%	9.80%	9.80%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>	<u>18.94%</u>
Composite Tax Rate	28.74%	28.74%	28.74%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
<u>Weighted Cost of Capital</u>			
Active Rates and Ratios Version	Proposed	Proposed	Proposed
Cost of Short Term Debt	1.00%	1.00%	1.00%
Cost of Long Term Debt	4.22%	4.22%	4.22%
Cost of Common Equity	10.20%	10.20%	10.20%
Ratio of Short Term Debt	0.54%	0.54%	0.54%
Ratio of Long Term Debt	46.96%	46.96%	46.96%
Ratio of Common Equity	52.50%	52.50%	52.50%
Weighted Cost of STD	0.01%	0.01%	0.01%
Weighted Cost of LTD	1.98%	1.98%	1.98%
Weighted Cost of Debt	1.99%	1.99%	1.99%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.35%	7.35%	7.35%
<u>Rate Base</u>			
Plant Investment	24,635,549	21,390,993	3,244,556
<u>Depreciation Reserve</u>	<u>11,381,480</u>	<u>9,900,637</u>	<u>1,480,843</u>
Net Utility Plant	13,254,069	11,490,356	1,763,714
CWIP	478,012	394,160	83,852
Accumulated Deferred Taxes	3,074,403	2,683,859	390,543
DTA - NOL Average Balance	(20,210)		(20,210)
DTA - State Tax Credit Average Balance	(277)		(277)
DTA - Federal Tax Credit Average Balance	(512,565)	(438,661)	(73,904)
Total Accum Deferred Taxes	2,541,351	2,245,198	296,152
Cash Working Capital	(159,717)	(143,326)	(16,391)
Materials and Supplies	174,923	152,207	22,717
Fuel Inventory	97,123	84,026	13,097
Non-plant Assets and Liabilities	117,786	104,503	13,283
Customer Advances	(9,170)	(7,575)	(1,595)
Customer Deposits	(44,930)	(44,786)	(145)
Prepays and Other	80,617	70,039	10,578
<u>Regulatory Amortizations</u>	<u>104,497</u>	<u>96,171</u>	<u>8,325</u>
Total Other Rate Base Items	361,129	311,259	49,870
Total Rate Base	11,551,859	9,950,576	1,601,283

2021 Test Year Cost of Service Model (COSS)

	2021 Test Year		
	Total	MN Electric	Other
<u>Operating Revenues</u>			
Retail	3,484,745	3,064,187	420,559
Interdepartmental	456	456	
<u>Other Operating Rev - Non-Retail</u>	<u>641,957</u>	<u>545,625</u>	<u>96,332</u>
Total Operating Revenues	4,127,158	3,610,268	516,890
<u>Expenses</u>			
Operating Expenses:			
Fuel	1,035,769	919,984	115,785
Deferred Fuel			
Variable IA Production Fuel			
<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total	1,035,769	919,984	115,785
Production - Fixed	496,741	431,515	65,226
Production - Fixed IA Investment			
Production - Fixed IA O&M	49,292	42,883	6,409
Production - Variable	6,907	5,994	913
Production - Variable IA O&M	17,067	14,848	2,219
<u>Production - Purchased Demand</u>	<u>161,324</u>	<u>140,623</u>	<u>20,701</u>
Production Total	731,331	635,863	95,469
Regional Markets	11,100	9,656	1,443
Transmission IA	120,158	104,534	15,624
Transmission	178,127	142,672	35,456
Distribution	146,439	127,374	19,064
Customer Accounting	66,763	58,738	8,025
Customer Service & Information	129,653	128,469	1,184
Sales, Econ Dvlp & Other	467	282	185
<u>Administrative & General</u>	<u>259,800</u>	<u>225,387</u>	<u>34,413</u>
Total Operating Expenses	2,679,607	2,352,958	326,649
Depreciation	846,825	737,364	109,462
Amortization	55,887	55,040	846
<u>Taxes:</u>			
Property Taxes	215,884	191,930	23,954
ITC Amortization	(1,366)	(1,223)	(143)
Deferred Taxes	88,226	72,595	15,631
Deferred Taxes - NOL	(114)		(114)
Less State Tax Credits deferred	(78)		(78)
Less Federal Tax Credits deferred	(180,339)	(155,847)	(24,493)
Deferred Income Tax & ITC	(93,672)	(84,474)	(9,197)
Payroll & Other Taxes	32,024	27,815	4,208
Total Taxes Other Than Income	154,236	135,271	18,965

2021 Test Year Cost of Service Model (COSS)

	2021 Test Year		
	Total	MN Electric	Other
<u>Income Before Taxes</u>			
Total Operating Revenues	4,127,158	3,610,268	516,890
less: Total Operating Expenses	2,679,607	2,352,958	326,649
Book Depreciation	846,825	737,364	109,462
Amortization	55,887	55,040	846
<u>Taxes Other than Income</u>	<u>154,236</u>	<u>135,271</u>	<u>18,965</u>
Total Before Tax Book Income	390,603	329,635	60,968
<u>Tax Additions</u>			
Book Depreciation	846,825	737,364	109,462
Deferred Income Taxes and ITC	(93,672)	(84,474)	(9,197)
Nuclear Fuel Burn (ex. D&D)	113,805	99,007	14,798
Nuclear Outage Accounting	45,491	39,460	6,031
Avoided Tax Interest	12,709	10,191	2,518
<u>Other Book Additions</u>	<u>6,083</u>	<u>5,656</u>	<u>427</u>
Total Tax Additions	931,241	807,203	124,038
<u>Tax Deductions</u>			
Total Rate Base	11,551,859	9,950,576	1,601,283
Weighted Cost of Debt	<u>1.99%</u>	<u>1.99%</u>	<u>1.99%</u>
Debt Interest Expense	229,882	198,016	31,866
Nuclear Outage Accounting	62,275	54,004	8,271
Tax Depreciation and Removals	1,397,095	1,202,284	194,811
NOL Utilized / (Generated)	(407)		(407)
<u>Other Tax / Book Timing Differences</u>	<u>1,567</u>	<u>1,832</u>	<u>(265)</u>
Total Tax Deductions	1,690,412	1,456,137	234,275
<u>State Taxes</u>			
State Taxable Income	(368,568)	(319,299)	(49,269)
State Income Tax Rate	<u>9.80%</u>	<u>9.80%</u>	<u>9.80%</u>
State Taxes before Credits	(36,120)	(31,291)	(4,828)
<u>Less State Tax Credits applied</u>	<u>(1,143)</u>	<u>(1,067)</u>	<u>(76)</u>
Total State Income Taxes	(37,263)	(32,358)	(4,905)
<u>Federal Taxes</u>			
Federal Sec 199 Production Deduction			
Federal Taxable Income	(331,305)	(286,941)	(44,364)
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	(69,574)	(60,258)	(9,316)
<u>Less Federal Tax Credits</u>	<u>8,348</u>	<u>8,512</u>	<u>(163)</u>
Total Federal Income Taxes	(61,226)	(51,746)	(9,480)
Total Taxes			
Total Taxes Other than Income	154,236	135,271	18,965
Total Federal and State Income Taxes	(98,489)	(84,104)	(14,385)
Total Taxes	55,747	51,167	4,581

2021 Test Year Cost of Service Model (COSS)

	2021 Test Year		
	Total	MN Electric	Other
Total Operating Revenues	4,127,158	3,610,268	516,890
Total Expenses	3,638,067	3,196,529	441,538
AFDC Debt	10,495	8,547	1,948
AFDC Equity	24,497	19,951	4,546
Net Income	524,084	442,237	81,847
<u>Rate of Return (ROR)</u>			
Total Operating Income	524,084	442,237	81,847
<u>Total Rate Base</u>	<u>11,551,859</u>	<u>9,950,576</u>	<u>1,601,283</u>
ROR (Operating Income / Rate Base)	4.54%	4.44%	5.11%
<u>Return on Equity (ROE)</u>			
Net Operating Income	524,084	442,237	81,847
Debt Interest (Rate Base * Weighted Cost of Debt)	(229,882)	(198,016)	(31,866)
Earnings Available for Common	294,202	244,220	49,981
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>6,064,726</u>	<u>5,224,052</u>	<u>840,674</u>
ROE (earnings for Common / Equity)	4.85%	4.67%	5.95%
<u>Revenue Deficiency</u>			
Required Operating Income (Rate Base * Required Return)	849,062	731,367	117,694
<u>Net Operating Income</u>	<u>524,084</u>	<u>442,237</u>	<u>81,847</u>
Operating Income Deficiency	324,978	289,131	35,847
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	456,058	405,752	50,306
<u>Total Revenue Requirements</u>			
Total Retail Revenues	3,485,201	3,064,643	420,559
<u>Revenue Deficiency</u>	<u>456,058</u>	<u>405,752</u>	<u>50,306</u>
Total Revenue Requirements	3,941,260	3,470,395	470,865

2022 Plan Year Cost of Service Model (COSS)

	2022 Plan Year		
	Total	MN Electric	Other
<u>Composite Income Tax Rate</u>			
State Tax Rate	9.80%	9.80%	9.80%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>	<u>18.94%</u>
Composite Tax Rate	28.74%	28.74%	28.74%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
<u>Weighted Cost of Capital</u>			
Active Rates and Ratios Version	Proposed	Proposed	Proposed
Cost of Short Term Debt	2.82%	2.82%	2.82%
Cost of Long Term Debt	4.19%	4.19%	4.19%
Cost of Common Equity	10.20%	10.20%	10.20%
Ratio of Short Term Debt	0.16%	0.16%	0.16%
Ratio of Long Term Debt	47.34%	47.34%	47.34%
Ratio of Common Equity	52.50%	52.50%	52.50%
Weighted Cost of STD			
Weighted Cost of LTD	1.98%	1.98%	1.98%
Weighted Cost of Debt	1.98%	1.98%	1.98%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.34%	7.34%	7.34%
<u>Rate Base</u>			
Plant Investment	25,668,741	22,252,272	3,416,468
<u>Depreciation Reserve</u>	<u>12,151,296</u>	<u>10,566,509</u>	<u>1,584,787</u>
Net Utility Plant	13,517,444	11,685,763	1,831,681
CWIP	483,736	417,943	65,793
Accumulated Deferred Taxes	3,149,180	2,744,670	404,510
DTA - NOL Average Balance	(15,864)		(15,864)
DTA - State Tax Credit Average Balance	(176)		(176)
DTA - Federal Tax Credit Average Balance	(697,473)	(597,425)	(100,048)
Total Accum Deferred Taxes	2,435,667	2,147,245	288,422
Cash Working Capital	(171,181)	(153,713)	(17,468)
Materials and Supplies	174,923	152,207	22,717
Fuel Inventory	97,123	84,026	13,097
Non-plant Assets and Liabilities	137,411	122,703	14,708
Customer Advances	(9,170)	(7,575)	(1,595)
Customer Deposits	(44,930)	(44,786)	(145)
Prepays and Other	82,539	71,706	10,833
<u>Regulatory Amortizations</u>	<u>94,624</u>	<u>86,726</u>	<u>7,898</u>
Total Other Rate Base Items	361,340	311,294	50,046
Total Rate Base	11,926,853	10,267,755	1,659,098

2022 Plan Year Cost of Service Model (COSS)

	2022 Plan Year		
	Total	MN Electric	Other
<u>Operating Revenues</u>			
Retail	3,481,757	3,053,378	428,378
Interdepartmental	456	456	
Other Operating Rev - Non-Retail	662,346	563,137	99,208
Total Operating Revenues	4,144,558	3,616,971	527,587
<u>Expenses</u>			
Operating Expenses:			
Fuel	1,035,600	919,838	115,763
Deferred Fuel			
Variable IA Production Fuel			
<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total	1,035,600	919,838	115,763
Production - Fixed	495,636	429,937	65,699
Production - Fixed IA Investment			
Production - Fixed IA O&M	50,385	43,834	6,551
Production - Variable	7,014	6,087	927
Production - Variable IA O&M	17,396	15,134	2,262
<u>Production - Purchased Demand</u>	<u>164,137</u>	<u>143,436</u>	<u>20,701</u>
Production Total	734,569	638,428	96,141
Regional Markets	10,838	9,429	1,409
Transmission IA	128,085	111,430	16,655
Transmission	183,941	147,680	36,261
Distribution	152,531	132,937	19,594
Customer Accounting	62,001	52,401	9,600
Customer Service & Information	129,762	128,545	1,217
Sales, Econ Dvlp & Other	469	284	185
<u>Administrative & General</u>	<u>271,055</u>	<u>235,276</u>	<u>35,779</u>
Total Operating Expenses	2,708,852	2,376,248	332,604
Depreciation	896,298	778,372	117,925
Amortization	52,423	51,576	846
<u>Taxes:</u>			
Property Taxes	226,502	201,387	25,115
ITC Amortization	(1,365)	(1,222)	(143)
Deferred Taxes	24,800	16,116	8,684
Deferred Taxes - NOL	5,691		5,691
Less State Tax Credits deferred	280		280
Less Federal Tax Credits deferred	(189,476)	(161,680)	(27,796)
Deferred Income Tax & ITC	(160,070)	(146,787)	(13,283)
Payroll & Other Taxes	32,317	28,067	4,250
Total Taxes Other Than Income	98,748	82,667	16,081

2022 Plan Year Cost of Service Model (COSS)

	2022 Plan Year		
	Total	MN Electric	Other
<u>Income Before Taxes</u>			
Total Operating Revenues	4,144,558	3,616,971	527,587
less: Total Operating Expenses	2,708,852	2,376,248	332,604
Book Depreciation	896,298	778,372	117,925
Amortization	52,423	51,576	846
<u>Taxes Other than Income</u>	<u>98,748</u>	<u>82,667</u>	<u>16,081</u>
Total Before Tax Book Income	388,238	328,108	60,130
<u>Tax Additions</u>			
Book Depreciation	896,298	778,372	117,925
Deferred Income Taxes and ITC	(160,070)	(146,787)	(13,283)
Nuclear Fuel Burn (ex. D&D)	120,580	104,901	15,679
Nuclear Outage Accounting	46,664	40,472	6,192
Avoided Tax Interest	8,530	7,222	1,308
<u>Other Book Additions</u>	<u>6,083</u>	<u>5,656</u>	<u>427</u>
Total Tax Additions	918,084	789,836	128,248
<u>Tax Deductions</u>			
Total Rate Base	11,926,853	10,267,755	1,659,098
Weighted Cost of Debt	<u>1.98%</u>	<u>1.98%</u>	<u>1.98%</u>
Debt Interest Expense	236,152	203,302	32,850
Nuclear Outage Accounting	33,725	29,263	4,462
Tax Depreciation and Removals	1,231,869	1,050,786	181,083
NOL Utilized / (Generated)	20,245		20,245
<u>Other Tax / Book Timing Differences</u>	<u>5,074</u>	<u>6,154</u>	<u>(1,080)</u>
Total Tax Deductions	1,527,064	1,289,504	237,560
<u>State Taxes</u>			
State Taxable Income	(220,742)	(171,560)	(49,182)
State Income Tax Rate	<u>9.80%</u>	<u>9.80%</u>	<u>9.80%</u>
State Taxes before Credits	(21,633)	(16,813)	(4,820)
<u>Less State Tax Credits applied</u>	<u>(1,908)</u>	<u>(1,473)</u>	<u>(435)</u>
Total State Income Taxes	(23,540)	(18,286)	(5,255)
<u>Federal Taxes</u>			
Federal Sec 199 Production Deduction			
Federal Taxable Income	(197,202)	(153,274)	(43,927)
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	(41,412)	(32,188)	(9,225)
<u>Less Federal Tax Credits</u>	<u>7,945</u>	<u>9,336</u>	<u>(1,391)</u>
Total Federal Income Taxes	(33,467)	(22,852)	(10,616)
Total Taxes			
Total Taxes Other than Income	98,748	82,667	16,081
Total Federal and State Income Taxes	(57,008)	(41,137)	(15,870)
Total Taxes	41,741	41,530	211

2022 Plan Year Cost of Service Model (COSS)

	2022 Plan Year		
	Total	MN Electric	Other
Total Operating Revenues	4,144,558	3,616,971	527,587
Total Expenses	3,699,313	3,247,726	451,587
AFDC Debt	8,902	7,605	1,297
AFDC Equity	20,438	17,460	2,977
Net Income	474,585	394,310	80,274
<u>Rate of Return (ROR)</u>			
Total Operating Income	474,585	394,310	80,274
<u>Total Rate Base</u>	<u>11,926,853</u>	<u>10,267,755</u>	<u>1,659,098</u>
ROR (Operating Income / Rate Base)	3.98%	3.84%	4.84%
<u>Return on Equity (ROE)</u>			
Net Operating Income	474,585	394,310	80,274
Debt Interest (Rate Base * Weighted Cost of Debt)	(236,152)	(203,302)	(32,850)
Earnings Available for Common	238,433	191,009	47,424
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>6,261,598</u>	<u>5,390,571</u>	<u>871,026</u>
ROE (earnings for Common / Equity)	3.81%	3.54%	5.44%
<u>Revenue Deficiency</u>			
Required Operating Income (Rate Base * Required Return)	875,431	753,653	121,778
<u>Net Operating Income</u>	<u>474,585</u>	<u>394,310</u>	<u>80,274</u>
Operating Income Deficiency	400,846	359,343	41,503
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	562,528	504,284	58,244
<u>Total Revenue Requirements</u>			
Total Retail Revenues	3,482,213	3,053,834	428,378
<u>Revenue Deficiency</u>	<u>562,528</u>	<u>504,284</u>	<u>58,244</u>
Total Revenue Requirements	4,044,741	3,558,119	486,622

2023 Plan Year Cost of Service Model (COSS)

	2023 Plan Year		
	Total	MN Electric	Other
<u>Composite Income Tax Rate</u>			
State Tax Rate	9.80%	9.80%	9.80%
Federal Statutory Tax Rate	21.00%	21.00%	21.00%
<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>	<u>18.94%</u>
Composite Tax Rate	28.74%	28.74%	28.74%
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
<u>Weighted Cost of Capital</u>			
Active Rates and Ratios Version	Proposed	Proposed	Proposed
Cost of Short Term Debt	2.21%	2.21%	2.21%
Cost of Long Term Debt	4.17%	4.17%	4.17%
Cost of Common Equity	10.20%	10.20%	10.20%
Ratio of Short Term Debt	0.20%	0.20%	0.20%
Ratio of Long Term Debt	47.30%	47.30%	47.30%
Ratio of Common Equity	52.50%	52.50%	52.50%
Weighted Cost of STD			
Weighted Cost of LTD	1.97%	1.97%	1.97%
Weighted Cost of Debt	1.97%	1.97%	1.97%
<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>
Required Rate of Return	7.33%	7.33%	7.33%
<u>Rate Base</u>			
Plant Investment	26,609,296	23,066,979	3,542,317
<u>Depreciation Reserve</u>	<u>12,937,571</u>	<u>11,245,231</u>	<u>1,692,340</u>
Net Utility Plant	13,671,724	11,821,748	1,849,977
CWIP	618,522	532,577	85,945
Accumulated Deferred Taxes	3,166,458	2,754,593	411,865
DTA - NOL Average Balance	(9,067)		(9,067)
DTA - State Tax Credit Average Balance	(18)		(18)
DTA - Federal Tax Credit Average Balance	(872,462)	(746,010)	(126,452)
Total Accum Deferred Taxes	2,284,911	2,008,583	276,328
Cash Working Capital	(183,031)	(164,502)	(18,530)
Materials and Supplies	174,923	152,207	22,717
Fuel Inventory	97,123	84,026	13,097
Non-plant Assets and Liabilities	157,331	140,883	16,448
Customer Advances	(9,170)	(7,575)	(1,595)
Customer Deposits	(44,930)	(44,786)	(145)
Prepays and Other	83,207	72,297	10,909
<u>Regulatory Amortizations</u>	<u>85,414</u>	<u>77,943</u>	<u>7,471</u>
Total Other Rate Base Items	360,867	310,493	50,373
Total Rate Base	12,366,202	10,656,235	1,709,967

2023 Plan Year Cost of Service Model (COSS)

	2023 Plan Year		
	Total	MN Electric	Other
<u>Operating Revenues</u>			
Retail	3,458,206	3,030,907	427,300
Interdepartmental	456	456	
<u>Other Operating Rev - Non-Retail</u>	<u>668,581</u>	<u>568,466</u>	<u>100,115</u>
Total Operating Revenues	4,127,243	3,599,829	527,414
<u>Expenses</u>			
Operating Expenses:			
Fuel	1,036,157	920,319	115,838
Deferred Fuel			
Variable IA Production Fuel			
<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>	<u>0</u>
Fuel & Purchased Energy Total	1,036,157	920,319	115,838
Production - Fixed	504,924	438,062	66,861
Production - Fixed IA Investment			
Production - Fixed IA O&M	64,053	55,724	8,329
Production - Variable	7,197	6,246	951
Production - Variable IA O&M	16,527	14,378	2,149
<u>Production - Purchased Demand</u>	<u>164,263</u>	<u>143,562</u>	<u>20,701</u>
Production Total	756,964	657,973	98,991
Regional Markets	11,337	9,863	1,474
Transmission IA	133,102	115,795	17,307
Transmission	187,258	150,716	36,542
Distribution	155,813	135,655	20,158
Customer Accounting	50,936	41,826	9,110
Customer Service & Information	129,843	128,615	1,227
Sales, Econ Dvlp & Other	468	283	185
<u>Administrative & General</u>	<u>274,879</u>	<u>238,616</u>	<u>36,263</u>
Total Operating Expenses	2,736,758	2,399,661	337,097
Depreciation	913,747	792,829	120,918
Amortization	50,314	49,467	846
<u>Taxes:</u>			
Property Taxes	240,257	213,848	26,409
ITC Amortization	(1,361)	(1,218)	(143)
Deferred Taxes	(7,905)	(10,407)	2,502
Deferred Taxes - NOL	7,131		7,131
Less State Tax Credits deferred	36		36
Less Federal Tax Credits deferred	(160,503)	(135,490)	(25,013)
Deferred Income Tax & ITC	(162,603)	(147,115)	(15,488)
Payroll & Other Taxes	32,597	28,308	4,289
Total Taxes Other Than Income	110,252	95,041	15,211

2023 Plan Year Cost of Service Model (COSS)

	2023 Plan Year		
	Total	MN Electric	Other
<u>Income Before Taxes</u>			
Total Operating Revenues	4,127,243	3,599,829	527,414
less: Total Operating Expenses	2,736,758	2,399,661	337,097
Book Depreciation	913,747	792,829	120,918
Amortization	50,314	49,467	846
<u>Taxes Other than Income</u>	<u>110,252</u>	<u>95,041</u>	<u>15,211</u>
Total Before Tax Book Income	316,173	262,831	53,342
<u>Tax Additions</u>			
Book Depreciation	913,747	792,829	120,918
Deferred Income Taxes and ITC	(162,603)	(147,115)	(15,488)
Nuclear Fuel Burn (ex. D&D)	115,417	100,409	15,007
Nuclear Outage Accounting	48,002	41,642	6,360
Avoided Tax Interest	12,640	10,853	1,786
Other Book Additions	<u>6,083</u>	<u>5,656</u>	<u>427</u>
Total Tax Additions	933,285	804,275	129,010
<u>Tax Deductions</u>			
Total Rate Base	12,366,202	10,656,235	1,709,967
Weighted Cost of Debt	<u>1.97%</u>	<u>1.97%</u>	<u>1.97%</u>
Debt Interest Expense	243,614	209,928	33,686
Nuclear Outage Accounting	62,275	54,034	8,241
Tax Depreciation and Removals	1,109,575	952,344	157,230
NOL Utilized / (Generated)	25,367		25,367
Other Tax / Book Timing Differences	<u>1,691</u>	<u>1,385</u>	<u>306</u>
Total Tax Deductions	1,442,522	1,217,691	224,832
<u>State Taxes</u>			
State Taxable Income	(193,065)	(150,586)	(42,479)
State Income Tax Rate	<u>9.80%</u>	<u>9.80%</u>	<u>9.80%</u>
State Taxes before Credits	(18,920)	(14,757)	(4,163)
Less State Tax Credits applied	<u>(1,891)</u>	<u>(1,701)</u>	<u>(190)</u>
Total State Income Taxes	(20,812)	(16,459)	(4,353)
<u>Federal Taxes</u>			
Federal Sec 199 Production Deduction			
Federal Taxable Income	(172,253)	(134,127)	(38,126)
Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
Federal Tax before Credits	(36,173)	(28,167)	(8,007)
Less Federal Tax Credits	<u>(21,033)</u>	<u>(16,858)</u>	<u>(4,174)</u>
Total Federal Income Taxes	(57,206)	(45,025)	(12,181)
Total Taxes			
Total Taxes Other than Income	110,252	95,041	15,211
Total Federal and State Income Taxes	(78,018)	(61,484)	(16,534)
Total Taxes	32,234	33,557	(1,323)

2023 Plan Year Cost of Service Model (COSS)

	2023 Plan Year		
	Total	MN Electric	Other
Total Operating Revenues	4,127,243	3,599,829	527,414
Total Expenses	3,733,053	3,275,514	457,539
AFDC Debt	10,897	9,400	1,497
AFDC Equity	25,183	21,724	3,459
Net Income	430,270	355,438	74,832
<u>Rate of Return (ROR)</u>			
Total Operating Income	430,270	355,438	74,832
<u>Total Rate Base</u>	<u>12,366,202</u>	<u>10,656,235</u>	<u>1,709,967</u>
ROR (Operating Income / Rate Base)	3.48%	3.34%	4.38%
<u>Return on Equity (ROE)</u>			
Net Operating Income	430,270	355,438	74,832
Debt Interest (Rate Base * Weighted Cost of Debt)	(243,614)	(209,928)	(33,686)
Earnings Available for Common	186,656	145,510	41,146
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>6,492,256</u>	<u>5,594,523</u>	<u>897,733</u>
ROE (earnings for Common / Equity)	2.88%	2.60%	4.58%
<u>Revenue Deficiency</u>			
Required Operating Income (Rate Base * Required Return)	906,443	781,102	125,341
<u>Net Operating Income</u>	<u>430,270</u>	<u>355,438</u>	<u>74,832</u>
Operating Income Deficiency	476,173	425,664	50,509
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	668,238	597,356	70,881
<u>Total Revenue Requirements</u>			
Total Retail Revenues	3,458,662	3,031,362	427,300
<u>Revenue Deficiency</u>	<u>668,238</u>	<u>597,356</u>	<u>70,881</u>
Total Revenue Requirements	4,126,900	3,628,719	498,181

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2021		
	Total	MN Electric	Other
Plant Investment			
Base Plant	24,931,624	21,689,864	3,241,760
NSPM-Forecast Update 1	21,807	18,992	2,815
NSPM-Forecast Update 2	(152)	(132)	(19)
NSPM-Forecast Update 3	(4,339)	(4,339)	
NSPM-New Bus CIAC	(1,400)	(1,400)	
NSPM-RES Rider Removal	(244,628)	(244,628)	
NSPM-TCR-MN Rider Removal	(67,363)	(67,363)	
Sub-Total Plant Investment	24,635,549	21,390,993	3,244,556
Depreciation Reserve			
Base Plant	11,385,408	9,905,056	1,480,352
NSPM-Forecast Update 1	845	736	109
NSPM-Forecast Update 2	(11)	(10)	(1)
NSPM-Forecast Update 3	(109)	(109)	
NSPM-MN Depreciation Study TD&G	924	829	95
NSPM-New Bus CIAC	(705)	(705)	
NSPM-Remaining Life	2,169	1,881	288
NSPM-RES Rider Removal	(4,172)	(4,172)	
NSPM-TCR-MN Rider Removal	(2,869)	(2,869)	
Sub-Total Depreciation Reserve	11,381,480	9,900,637	1,480,843
CWIP			
Base Plant	674,321	587,634	86,687
NSPM-Forecast Update 1	(22,117)	(19,262)	(2,855)
NSPM-Forecast Update 2	159	139	20
NSPM-Forecast Update 3	(2,527)	(2,527)	
NSPM-RES Rider Removal	(144,777)	(144,777)	
NSPM-TCR-MN Rider Removal	(27,048)	(27,048)	
Sub-Total CWIP	478,012	394,160	83,852

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2021		
	Total	MN Electric	Other
Accumulated Deferred Taxes			
Base Plant	3,038,845	2,649,507	389,337
NSPM-ADIT Prorate for IRS	(22,932)	(18,873)	(4,060)
NSPM-Forecast Update 1	1,139	992	147
NSPM-Forecast Update 2	(3)	(3)	(0)
NSPM-Forecast Update 3	(612)	(612)	
NSPM-MN Depreciation Study TD&G	(260)	(233)	(27)
NSPM-MN Electric Pension Extend Deferral	8,580	8,580	
NSPM-New Bus CIAC	(149)	(149)	
NSPM-Non-Plant	20,686	17,434	3,252
NSPM-Non-Plant Tax Reform Excess ADIT	7,425	7,425	
NSPM-Nuc Outage COA	14,894	12,919	1,975
NSPM-PI EPU Deferral	15,131	15,131	
NSPM-Remaining Life	(610)	(529)	(81)
NSPM-RES Rider Removal	(8,882)	(8,882)	
NSPM-Sherco 3 Deferral	2,771	2,771	
NSPM-TCR-MN Rider Removal	(1,620)	(1,620)	
Sub-Total Accumulated Deferred Taxes	3,074,403	2,683,859	390,543
DTA - NOL Average Balance			
NSPM-ADIT Prorate NOL for IRS	(31)		(31)
NSPM-NOL/Credits/199	(20,180)		(20,180)
Sub-Total DTA - NOL Average Balance	(20,210)		(20,210)
DTA - State Tax Credit Average Balance			
NSPM-NOL Beg Bal DTA	(156)		(156)
NSPM-NOL/Credits/199	(121)		(121)
Sub-Total DTA - State Tax Credit Average Balance	(277)		(277)
DTA - Federal Tax Credit Average Balance			
NSPM-NOL Beg Bal DTA	(175,131)	(151,528)	(23,603)
NSPM-NOL/Credits/199	(337,434)	(287,133)	(50,300)
Sub-Total DTA - Federal Tax Credit Average Balance	(512,565)	(438,661)	(73,904)
Cash Working Capital			
NSPM-Cash Working Capital	(159,717)	(143,326)	(16,391)
Sub-Total Cash Working Capital	(159,717)	(143,326)	(16,391)

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2021		
	Total	MN Electric	Other
Materials and Supplies			
NSPM-M&S_PrePays	174,923	152,207	22,717
Sub-Total Materials and Supplies	174,923	152,207	22,717
Fuel Inventory			
NSPM-M&S_PrePays	97,123	84,026	13,097
Sub-Total Fuel Inventory	97,123	84,026	13,097
Non-plant Assets and Liabilities			
NSPM-MN Electric Pension Extend Deferral	30,526	30,526	
NSPM-Non-Plant	87,261	73,977	13,283
Sub-Total Non-plant Assets and Liabilities	117,786	104,503	13,283
Customer Advances			
NSPM-Customer Advances	(9,170)	(7,575)	(1,595)
Sub-Total Customer Advances	(9,170)	(7,575)	(1,595)
Customer Deposits			
NSPM-Customer Deposits	(44,930)	(44,786)	(145)
Sub-Total Customer Deposits	(44,930)	(44,786)	(145)
Prepays and Other			
NSPM-M&S_PrePays	18,288	15,916	2,371
NSPM-Misc Debits & Credits	9,389	8,204	1,185
NSPM-Nuc Outage COA	52,940	45,919	7,022
Sub-Total Prepays and Other	80,617	70,039	10,578
Regulatory Amortizations			
NSPM-Aurora Deferral	2,079	2,079	
NSPM-Electric Vehicle Tariff Deferral	622	622	
NSPM-MN Electric Income Tax Tracker Amortization	5,001	5,001	
NSPM-NOL Tax Reform ADIT ARAM	52,566	44,240	8,325
NSPM-PI EPU Deferral	37,012	37,012	
NSPM-Settlement LED Street Lighting	425	425	
NSPM-Sherco 3 Deferral	6,792	6,792	
Sub-Total Regulatory Amortizations	104,497	96,171	8,325

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2021		
	Total	MN Electric	Other
Depreciation			
Base Plant	851,759	743,295	108,464
NSPM-Forecast Update 1	1,812	1,578	234
NSPM-Forecast Update 2	(23)	(20)	(3)
NSPM-Forecast Update 3	(213)	(213)	
NSPM-MN Depreciation Study TD&G	1,847	1,658	190
NSPM-New Bus CIAC	(46)	(46)	
NSPM-Remaining Life	4,339	3,762	577
NSPM-RES Rider Removal	(8,314)	(8,314)	
NSPM-TCR-MN Rider Removal	(4,337)	(4,337)	
Sub-Total Depreciation	846,825	737,364	109,462
Amortization			
NSPM-Amortization Rate Case Expense	2,176	1,757	419
NSPM-Aurora Deferral	2,101	2,101	
NSPM-Electric Vehicle Tariff Deferral	249	249	
NSPM-MN Electric Income Tax Tracker Amortization	2,000	2,000	
NSPM-NOL Tax Reform ADIT ARAM	2,696	2,269	427
NSPM-Pension Deferred Amortization	5,649	5,649	
NSPM-PI EPU Deferral	2,884	2,884	
NSPM-RDF Revenue Offset	37,458	37,458	
NSPM-Settlement LED Street Lighting	170	170	
NSPM-Sherco 3 Deferral	503	503	
Sub-Total Amortization	55,887	55,040	846
Property Taxes			
NSPM-Property Taxes	216,862	192,908	23,954
NSPM-RES Rider Removal	(931)	(931)	
NSPM-TCR-MN Rider Removal	(47)	(47)	
Sub-Total Property Taxes	215,884	191,930	23,954
ITC Amortization			
Base Plant	(1,317)	(1,181)	(136)
NSPM-St Anth ITC	(49)	(42)	(6)
Sub-Total ITC Amortization	(1,366)	(1,223)	(143)

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2021		
	Total	MN Electric	Other
Deferred Taxes			
Base Plant	107,263	92,719	14,545
NSPM-Forecast Update 1	1,304	1,135	168
NSPM-Forecast Update 2	(6)	(6)	(1)
NSPM-Forecast Update 3	(232)	(232)	
NSPM-MN Depreciation Study TD&G	(519)	(466)	(53)
NSPM-MN Electric Pension Extend Deferral	144	144	
NSPM-New Bus CIAC	(5)	(5)	
NSPM-Non-Plant	4,793	4,289	504
NSPM-Non-Plant Tax Reform Excess ADIT	(1,142)	(1,142)	
NSPM-Nuc Outage COA	4,722	4,092	630
NSPM-PI EPU Deferral	(1,179)	(1,179)	
NSPM-Remaining Life	(1,220)	(1,058)	(162)
NSPM-RES Rider Removal	(23,348)	(23,348)	
NSPM-Sherco 3 Deferral	(205)	(205)	
NSPM-TCR-MN Rider Removal	(2,144)	(2,144)	
Sub-Total Deferred Taxes	88,226	72,595	15,631
Deferred Taxes - NOL			
NSPM-NOL/Credits/199	(114)		(114)
Sub-Total Deferred Taxes - NOL	(114)		(114)
Deferred State Tax Credits			
NSPM-NOL/Credits/199	78		78
Sub-Total Deferred State Tax Credits	78		78
Deferred Federal Tax Credits			
NSPM-NOL/Credits/199	180,339	155,847	24,493
Sub-Total Deferred Federal Tax Credits	180,339	155,847	24,493
AFDC Debt			
Base Plant	11,595	9,621	1,974
NSPM-Forecast Update 1	(209)	(182)	(27)
NSPM-Forecast Update 2	4	4	1
NSPM-Forecast Update 3	(895)	(895)	
Sub-Total AFDC Debt	10,495	8,547	1,948

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2021		
	Total	MN Electric	Other
AFDC Equity			
Base Plant	27,065	22,457	4,608
NSPM-Forecast Update 1	(488)	(425)	(63)
NSPM-Forecast Update 2	10	9	1
NSPM-Forecast Update 3	(2,090)	(2,090)	
Sub-Total AFDC Equity	24,497	19,951	4,546
Nuclear Fuel Burn (ex D&D)			
NSPM-Nuclear Fuel Burn	113,805	99,007	14,798
Sub-Total Nuclear Fuel Burn (ex D&D)	113,805	99,007	14,798
Nuclear Outage Accounting Tax Deduction			
NSPM-Nuc Outage COA	62,275	54,004	8,271
Sub-Total Nuclear Outage Accounting Tax Deduction	62,275	54,004	8,271
Nuclear Outage Accounting Tax Addition			
NSPM-Nuc Outage COA	45,491	39,460	6,031
Sub-Total Nuclear Outage Accounting Tax Addition	45,491	39,460	6,031
Avoided Tax Interest			
Base Plant	20,702	18,180	2,522
NSPM-Forecast Update 1	(39)	(34)	(5)
NSPM-Forecast Update 2	7	6	1
NSPM-RES Rider Removal	(6,814)	(6,814)	
NSPM-TCR-MN Rider Removal	(1,147)	(1,147)	
Sub-Total Avoided Tax Interest	12,709	10,191	2,518
Other Book Additions			
NSPM-NOL Tax Reform ADIT ARAM	2,696	2,269	427
NSPM-PI EPU Deferral	2,884	2,884	
NSPM-Sherco 3 Deferral	503	503	
Sub-Total Other Book Additions	6,083	5,656	427

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2021		
	Total	MN Electric	Other
Tax Depreciation and Removals			
Base Plant	1,500,624	1,306,820	193,804
NSPM-Forecast Update 1	6,557	5,711	847
NSPM-Forecast Update 2	(43)	(37)	(5)
NSPM-New Bus CIAC	(62)	(62)	
NSPM-RES Rider Removal	(98,171)	(98,171)	
NSPM-Tax Timing & Credits	1,277	1,112	165
NSPM-TCR-MN Rider Removal	(13,088)	(13,088)	
Sub-Total Tax Depreciation and Removals	1,397,095	1,202,284	194,811
Other Tax / Book Timing Differences			
NSPM-MN Electric Pension Extend Deferral	514	514	
NSPM-Non-Plant	17,053	15,260	1,793
NSPM-Transportation Book to Tax Depr	(15,999)	(13,941)	(2,058)
Sub-Total Other Tax / Book Timing Differences	1,567	1,832	(265)
State Tax Credits			
NSPM-RES Rider Removal	34	34	
NSPM-Tax Timing & Credits	1,187	1,033	154
Sub-Total State Tax Credits	1,221	1,067	154
Federal Tax Credits			
NSPM-RES Rider Removal	(10,849)	(10,849)	
NSPM-Tax Timing & Credits	182,840	158,184	24,656
Sub-Total Federal Tax Credits	171,991	147,335	24,656

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg
Plant Investment									
PreFunded Tran									
Electric									
Bulk Transmission	(83,572)	(86,643)	(85,108)	(74,615)	(77,635)	(76,125)	(8,957)	(9,009)	(8,983)
Sub-Total PreFunded Tran	(83,572)	(86,643)	(85,108)	(74,615)	(77,635)	(76,125)	(8,957)	(9,009)	(8,983)
Intangible									
Common									
General Plant/A&G Corp (Dist)	158,499	175,057	166,778	138,347	152,799	145,573	20,153	22,258	21,205
General Plant/A&G Corp (Prod)	266,074	293,869	279,972	231,477	255,658	243,567	34,597	38,211	36,404
General Plant/A&G Corp (Tran)	53,090	58,636	55,863	46,187	51,012	48,600	6,903	7,624	7,264
Electric									
General Plant/A&G Corp (Dist)	48,602	56,696	52,649	42,423	49,487	45,955	6,180	7,209	6,694
General Plant/A&G Corp (Prod)	333,815	357,546	345,681	290,410	311,055	300,733	43,405	46,491	44,948
General Plant/A&G Corp (Tran)	31,766	37,056	34,411	27,636	32,238	29,937	4,130	4,818	4,474
Sub-Total Intangible	891,848	978,861	935,354	776,479	852,249	814,364	115,368	126,612	120,990
Production									
Electric									
Base Load	5,007,453	5,113,243	5,060,348	4,356,344	4,448,378	4,402,361	651,109	664,865	657,987
Base Load (Energy)	3,051,392	3,728,115	3,389,754	2,639,906	3,225,372	2,932,639	411,486	502,744	457,115
Fuel - Nuclear	2,835,964	2,986,259	2,911,112	2,467,209	2,597,962	2,532,586	368,755	388,297	378,526
Peaking Plant	2,680,776	2,747,605	2,714,191	2,332,200	2,390,340	2,361,270	348,576	357,266	352,921
Peaking Plant (Energy)	219,125	267,721	243,423	189,575	231,618	210,597	29,549	36,103	32,826
Sub-Total Production	13,794,710	14,842,944	14,318,827	11,985,234	12,893,670	12,439,452	1,809,476	1,949,274	1,879,375
Transmission									
Electric									
Base Load	94,489	112,506	103,498	82,203	97,877	90,040	12,286	14,629	13,458
Bulk Transmission	3,823,933	4,058,575	3,941,254	3,326,715	3,530,846	3,428,780	497,218	527,728	512,473
Direct Tran	975	1,015	995	849	883	866	127	132	129
Direct Tran (MN Only)	6,862	7,138	7,000	6,862	7,138	7,000			
Peaking Plant	35,767	42,372	39,070	31,116	36,863	33,990	4,651	5,510	5,080
Sub-Total Transmission	3,962,027	4,221,606	4,091,817	3,447,745	3,673,608	3,560,676	514,282	547,999	531,141

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg
Distribution									
Electric									
Base Load	2,906	2,906	2,906	2,528	2,528	2,528	378	378	378
Bulk Transmission	1,878	2,033	1,956	1,634	1,769	1,701	244	264	254
Direct Dist	17,275	18,665	17,970	17,270	18,660	17,965	5	5	5
Dist Line Transformers	473,639	465,668	469,654	417,595	408,977	413,286	56,044	56,692	56,368
Dist Overhead Lines	1,069,917	1,168,400	1,119,159	923,042	1,016,174	969,608	146,875	152,226	149,551
Dist Underground Lines	1,650,261	1,803,506	1,726,883	1,447,378	1,593,414	1,520,396	202,883	210,092	206,488
Distribution Meters	103,816	113,941	108,879	93,455	103,449	98,452	10,361	10,492	10,427
Distribution Services	348,286	342,486	345,386	303,637	297,371	300,504	44,649	45,115	44,882
Distribution Substations	762,666	816,852	789,759	670,655	724,889	697,772	92,011	91,963	91,987
Peaking Plant	595	595	595	518	518	518	77	77	77
Street Lighting	77,813	77,951	77,882	71,371	71,576	71,474	6,442	6,375	6,409
Sub-Total Distribution	4,509,053	4,813,005	4,661,029	3,949,084	4,239,325	4,094,204	559,969	573,680	566,825
General									
Common									
General Plant/A&G Corp (Dist)	118,629	130,691	124,660	103,546	114,074	108,810	15,083	16,617	15,850
General Plant/A&G Corp (Prod)	248,088	272,599	260,343	215,829	237,153	226,491	32,258	35,445	33,852
General Plant/A&G Corp (Tran)	62,849	69,356	66,102	54,677	60,338	57,507	8,172	9,018	8,595
Electric									
General Plant/A&G Corp (Dist)	255,450	295,800	275,625	222,971	258,190	240,580	32,480	37,610	35,045
General Plant/A&G Corp (Prod)	159,693	210,574	185,134	138,928	183,194	161,061	20,765	27,381	24,073
General Plant/A&G Corp (Tran)	254,469	283,851	269,160	221,381	246,943	234,162	33,088	36,909	34,998
Sub-Total General	1,099,177	1,262,872	1,181,024	957,331	1,099,892	1,028,611	141,846	162,980	152,413
PreFunded Prod									
Electric									
Base Load	(36,465)	(36,465)	(36,465)	(36,465)	(36,465)	(36,465)			
Base Load (Energy)	(71,718)	(96,375)	(84,047)	(71,718)	(96,375)	(84,047)			
Peaking Plant	(44,772)	(44,772)	(44,772)	(44,772)	(44,772)	(44,772)			
Peaking Plant (Energy)	(5,150)	(6,921)	(6,035)	(5,150)	(6,921)	(6,035)			
Sub-Total PreFunded Prod	(158,106)	(184,533)	(171,319)	(158,106)	(184,533)	(171,319)			
Sub-Total Plant Investment	24,015,137	25,848,111	24,931,624	20,883,152	22,496,575	21,689,864	3,131,985	3,351,536	3,241,760

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg
Depreciation Reserve									
PreFunded Tran									
Electric									
Bulk Transmission	(10,542)	(11,964)	(11,253)	(9,694)	(10,974)	(10,334)	(848)	(990)	(919)
Sub-Total PreFunded Tran	(10,542)	(11,964)	(11,253)	(9,694)	(10,974)	(10,334)	(848)	(990)	(919)
Intangible									
Common									
General Plant/A&G Corp (Dist)	86,411	102,150	94,281	75,424	89,162	82,293	10,987	12,988	11,987
General Plant/A&G Corp (Prod)	145,059	171,480	158,270	126,197	149,183	137,690	18,862	22,297	20,579
General Plant/A&G Corp (Tran)	28,944	34,216	31,580	25,180	29,767	27,474	3,764	4,449	4,106
Electric									
General Plant/A&G Corp (Dist)	36,527	41,164	38,846	31,882	35,931	33,906	4,644	5,234	4,939
General Plant/A&G Corp (Prod)	164,600	185,676	175,138	143,198	161,533	152,365	21,403	24,143	22,773
General Plant/A&G Corp (Tran)	23,874	26,905	25,389	20,769	23,406	22,088	3,104	3,498	3,301
Theoretical Reserve MN (Prod)	308	308	308	308	308	308			
Theoretical Reserve MN (Tran)	124	124	124	124	124	124			
Theoretical Reserve MN (Dist)	189	189	189	189	189	189			
Sub-Total Intangible	486,036	562,212	524,124	423,272	489,603	456,438	62,763	72,610	67,687
Production									
Electric									
Base Load	2,811,284	3,014,024	2,912,654	2,445,738	2,622,117	2,533,927	365,546	391,908	378,727
Base Load (Energy)	503,441	647,069	575,255	435,551	559,810	497,680	67,890	87,259	77,574
Fuel - Nuclear	2,658,824	2,772,629	2,715,726	2,313,103	2,412,109	2,362,606	345,722	360,519	353,120
Peaking Plant	1,501,551	1,599,031	1,550,291	1,306,307	1,391,112	1,348,710	195,244	207,919	201,581
Peaking Plant (Energy)	36,153	46,467	41,310	31,277	40,201	35,739	4,875	6,266	5,571
Sub-Total Production	7,511,253	8,079,220	7,795,236	6,531,976	7,025,349	6,778,663	979,276	1,053,870	1,016,573

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg
Transmission									
Electric									
Base Load	24,563	26,534	25,548	21,369	23,084	22,226	3,194	3,450	3,322
Bulk Transmission	997,239	1,064,511	1,030,875	867,570	926,095	896,833	129,669	138,416	134,043
Direct Tran	297	312	304	258	272	265	39	41	40
Direct Tran (MN Only)	2,086	2,197	2,142	2,086	2,197	2,142			
Peaking Plant	15,656	16,804	16,230	13,620	14,619	14,120	2,036	2,185	2,110
Theoretical Reserve MN (Tran)	(149,597)	(149,597)	(149,597)	(149,597)	(149,597)	(149,597)			
Sub-Total Transmission	890,243	960,762	925,503	755,306	816,670	785,988	134,937	144,092	139,515
Distribution									
Electric									
Base Load	2,117	2,183	2,150	1,842	1,899	1,870	275	284	280
Bulk Transmission	698	725	712	607	631	619	91	94	93
Direct Dist	6,230	6,473	6,352	6,230	6,473	6,352	0	0	0
Dist Line Transformers	225,720	230,968	228,344	213,360	218,154	215,757	12,360	12,813	12,587
Dist Overhead Lines	453,060	479,654	466,357	394,076	416,679	405,377	58,984	62,975	60,979
Dist Underground Lines	526,563	556,636	541,599	466,572	492,714	479,643	59,991	63,921	61,956
Distribution Meters	62,157	64,358	63,257	61,021	63,116	62,069	1,136	1,242	1,189
Distribution Services	204,810	209,704	207,257	178,212	182,222	180,217	26,598	27,482	27,040
Distribution Substations	264,357	275,454	269,905	240,645	250,631	245,638	23,712	24,823	24,268
Peaking Plant	434	447	440	377	389	383	56	58	57
Street Lighting	9,097	12,343	10,720	6,660	9,675	8,168	2,437	2,667	2,552
Theoretical Reserve MN (Dist)	(109,362)	(109,362)	(109,362)	(109,362)	(109,362)	(109,362)			
Sub-Total Distribution	1,645,881	1,729,582	1,687,731	1,460,240	1,533,222	1,496,731	185,641	196,360	191,001
General									
Common									
General Plant/A&G Corp (Dist)	40,893	50,844	45,868	35,694	44,379	40,036	5,199	6,465	5,832
General Plant/A&G Corp (Prod)	82,940	104,041	93,491	72,156	90,513	81,334	10,785	13,528	12,156
General Plant/A&G Corp (Tran)	22,087	27,311	24,699	19,215	23,760	21,488	2,872	3,551	3,212
Electric									
General Plant/A&G Corp (Dist)	125,902	142,611	134,257	109,894	124,479	117,186	16,008	18,133	17,070
General Plant/A&G Corp (Prod)	84,484	97,617	91,050	73,499	84,924	79,211	10,985	12,693	11,839
General Plant/A&G Corp (Tran)	118,140	133,906	126,023	102,778	116,494	109,636	15,361	17,411	16,386
Theoretical Reserve MN (Prod)	(1,573)	(1,573)	(1,573)	(1,573)	(1,573)	(1,573)			
Theoretical Reserve MN (Tran)	(622)	(622)	(622)	(622)	(622)	(622)			
Theoretical Reserve MN (Dist)	(705)	(705)	(705)	(705)	(705)	(705)			
Sub-Total General	471,546	553,430	512,488	410,335	481,649	445,992	61,211	71,781	66,496

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg
PreFunded Prod									
Electric									
Base Load	(14,716)	(15,792)	(15,254)	(14,716)	(15,792)	(15,254)			
Base Load (Energy)	(13,126)	(16,313)	(14,719)	(13,126)	(16,313)	(14,719)			
Peaking Plant	(16,791)	(17,990)	(17,391)	(16,791)	(17,990)	(17,391)			
Peaking Plant (Energy)	(943)	(1,171)	(1,057)	(943)	(1,171)	(1,057)			
Sub-Total PreFunded Prod	(45,575)	(51,267)	(48,421)	(45,575)	(51,267)	(48,421)			
Sub-Total Depreciation Reserve	10,948,841	11,821,976	11,385,408	9,525,861	10,284,252	9,905,056	1,422,980	1,537,724	1,480,352
CWIP									
PreFunded Tran									
Electric									
Bulk Transmission	(1,294)	(7)	(651)	(1,283)	0	(642)	(11)	(7)	(9)
Sub-Total PreFunded Tran	(1,294)	(7)	(651)	(1,283)	0	(642)	(11)	(7)	(9)
Intangible									
Common									
General Plant/A&G Corp (Dist)	12,439	18,750	15,595	10,857	16,366	13,612	1,582	2,384	1,983
General Plant/A&G Corp (Prod)	20,881	31,476	26,179	18,166	27,383	22,775	2,715	4,093	3,404
General Plant/A&G Corp (Tran)	4,167	6,280	5,224	3,625	5,464	4,544	542	817	679
Electric									
General Plant/A&G Corp (Dist)	3,371	2,075	2,723	2,942	1,812	2,377	429	264	346
General Plant/A&G Corp (Prod)	15,521	11,808	13,664	13,503	10,272	11,888	2,018	1,535	1,777
General Plant/A&G Corp (Tran)	2,203	1,357	1,780	1,917	1,180	1,548	286	176	231
Sub-Total Intangible	58,582	71,747	65,164	51,010	62,477	56,744	7,572	9,269	8,420
Production									
Electric									
Base Load	51,603	61,342	56,473	44,894	53,366	49,130	6,710	7,976	7,343
Base Load (Energy)	387,032	3,870	195,451	334,840	3,348	169,094	52,192	522	26,357
Fuel - Nuclear	137,599	99,459	118,529	119,707	86,527	103,117	17,892	12,932	15,412
Peaking Plant	26,450	30,665	28,558	23,011	26,678	24,844	3,439	3,987	3,713
Peaking Plant (Energy)	27,793	278	14,036	24,045	240	12,143	3,748	37	1,893
Sub-Total Production	630,477	195,614	413,045	546,496	170,158	358,327	83,981	25,455	54,718
Transmission									
Electric									
Base Load	2,013		1,007	1,752		876	262		131
Bulk Transmission	69,646	40,669	55,157	60,590	35,381	47,985	9,056	5,288	7,172

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg
Peaking Plant	6,955		3,477	6,050		3,025	904		452
Sub-Total Transmission	78,614	40,669	59,642	68,392	35,381	51,886	10,222	5,288	7,755
Distribution									
Electric									
Direct Dist	1	1	1	1	1	1			
Dist Line Transformers	(670)	(670)	(670)	(670)	(670)	(670)	0	0	0
Dist Overhead Lines	20,642	16,409	18,526	20,266	14,229	17,247	376	2,180	1,278
Dist Underground Lines	36,394	30,676	33,535	35,885	27,881	31,883	509	2,795	1,652
Distribution Services	(101)	(101)	(101)	(101)	(101)	(101)	0	0	0
Distribution Substations	21,635	10,928	16,282	21,507	5,003	13,255	128	5,926	3,027
Street Lighting	0	(0)	0	0	0	0	(0)	(0)	(0)
Sub-Total Distribution	77,902	57,243	67,572	76,888	46,342	61,615	1,014	10,901	5,958
General									
Common									
General Plant/A&G Corp (Dist)	3,115	9,498	6,306	2,719	8,290	5,505	396	1,208	802
General Plant/A&G Corp (Prod)	6,549	20,512	13,531	5,698	17,845	11,771	852	2,667	1,759
General Plant/A&G Corp (Tran)	1,644	4,926	3,285	1,430	4,285	2,858	214	641	427
Electric									
General Plant/A&G Corp (Dist)	18,950	12,615	15,782	16,541	11,011	13,776	2,409	1,604	2,007
General Plant/A&G Corp (Prod)	32,803	14,999	23,901	28,538	13,049	20,793	4,265	1,950	3,108
General Plant/A&G Corp (Tran)	14,361	12,435	13,398	12,494	10,818	11,656	1,867	1,617	1,742
Sub-Total General	77,423	74,985	76,204	67,419	65,299	66,359	10,004	9,686	9,845
PreFunded Prod									
Electric									
Base Load (Energy)	(12,420)		(6,210)	(12,420)		(6,210)			
Peaking Plant (Energy)	(892)		(446)	(892)		(446)			
Sub-Total PreFunded Prod	(13,312)		(6,656)	(13,312)		(6,656)			
Sub-Total CWIP	908,392	440,250	674,321	795,611	379,657	587,634	112,782	60,593	86,687
Accumulated Deferred Taxes									
PreFunded Tran									
Electric									
Bulk Transmission	(10,133)	(10,090)	(10,111)	(9,154)	(9,126)	(9,140)	(978)	(965)	(971)
Sub-Total PreFunded Tran	(10,133)	(10,090)	(10,111)	(9,154)	(9,126)	(9,140)	(978)	(965)	(971)
Intangible									

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg
Common									
General Plant/A&G Corp (Dist)	16,497	15,831	16,164	14,400	13,818	14,109	2,098	2,013	2,055
General Plant/A&G Corp (Prod)	27,694	26,576	27,135	24,093	23,120	23,606	3,601	3,456	3,528
General Plant/A&G Corp (Tran)	5,526	5,303	5,414	4,807	4,613	4,710	719	689	704
Electric									
General Plant/A&G Corp (Dist)	1,718	1,599	1,658	1,499	1,396	1,447	218	203	211
General Plant/A&G Corp (Prod)	2,418	2,742	2,580	2,103	2,385	2,244	314	357	335
General Plant/A&G Corp (Tran)	1,123	1,045	1,084	977	909	943	146	136	141
Theoretical Reserve MN (Prod)	(126)	(126)	(126)	(126)	(126)	(126)			
Theoretical Reserve MN (Tran)	(50)	(50)	(50)	(50)	(50)	(50)			
Theoretical Reserve MN (Dist)	(77)	(77)	(77)	(77)	(77)	(77)			
Sub-Total Intangible	54,721	52,842	53,782	47,625	45,988	46,807	7,096	6,854	6,975
Production									
Electric									
Base Load	559,347	526,740	543,043	486,616	458,249	472,432	72,731	68,491	70,611
Base Load (Energy)	458,758	591,736	525,247	396,893	511,940	454,416	61,864	79,797	70,831
Fuel - Nuclear	(4,749)	(7,490)	(6,119)	(4,131)	(6,516)	(5,324)	(617)	(974)	(796)
Peaking Plant	273,530	262,371	267,951	237,964	228,255	233,109	35,567	34,116	34,841
Peaking Plant (Energy)	32,944	42,493	37,719	28,501	36,763	32,632	4,443	5,730	5,086
Sub-Total Production	1,319,830	1,415,851	1,367,840	1,145,843	1,228,691	1,187,267	173,987	187,160	180,573
Transmission									
Electric									
Base Load	12,122	13,523	12,823	10,546	11,765	11,155	1,576	1,758	1,667
Bulk Transmission	764,702	781,531	773,117	665,270	679,910	672,590	99,433	101,621	100,527
Direct Tran	198	201	199	172	175	173	26	26	26
Direct Tran (MN Only)	1,391	1,413	1,402	1,391	1,413	1,402			
Held for Future Use	0	0	0	0	0	0	0	0	0
Peaking Plant	4,562	5,059	4,810	3,969	4,401	4,185	593	658	625
Theoretical Reserve MN (Tran)	61,043	61,043	61,043	61,043	61,043	61,043			
Sub-Total Transmission	844,019	862,770	853,394	742,391	758,707	750,549	101,628	104,063	102,846
Distribution									
Electric									
Base Load	317	291	304	276	253	264	41	38	40
Bulk Transmission	290	282	286	253	245	249	38	37	37
Direct Dist	2,549	2,499	2,524	2,549	2,499	2,524			
Dist Line Transformers	48,984	46,711	47,847	41,954	39,781	40,867	7,030	6,930	6,980
Dist Overhead Lines	146,922	148,749	147,835	125,065	127,038	126,052	21,856	21,711	21,784

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg	Dec - 2020	Dec - 2021	BOY/EOY Avg
Dist Underground Lines	267,273	264,592	265,933	234,096	231,906	233,001	33,178	32,686	32,932
Distribution Meters	11,589	12,018	11,803	10,258	10,697	10,477	1,331	1,322	1,326
Distribution Services	25,066	23,215	24,140	18,842	17,161	18,001	6,225	6,054	6,139
Distribution Substations	120,717	120,014	120,366	104,964	104,200	104,582	15,754	15,814	15,784
Peaking Plant	65	60	62	56	52	54	8	8	8
Street Lighting	14,412	13,827	14,119	13,705	13,168	13,437	707	659	683
Theoretical Reserve MN (Dist)	44,625	44,625	44,625	44,625	44,625	44,625			
Sub-Total Distribution	682,810	676,882	679,846	596,642	591,625	594,133	86,168	85,257	85,713
General									
Common									
General Plant/A&G Corp (Dist)	8,017	8,011	8,014	6,997	6,992	6,995	1,019	1,019	1,019
General Plant/A&G Corp (Prod)	16,306	16,230	16,268	14,186	14,120	14,153	2,120	2,110	2,115
General Plant/A&G Corp (Tran)	4,322	4,330	4,326	3,760	3,767	3,764	562	563	563
Electric									
General Plant/A&G Corp (Dist)	30,597	30,477	30,537	26,707	26,602	26,654	3,890	3,875	3,883
General Plant/A&G Corp (Prod)	19,267	20,457	19,862	16,762	17,797	17,280	2,505	2,660	2,583
General Plant/A&G Corp (Tran)	31,282	30,864	31,073	27,214	26,851	27,033	4,067	4,013	4,040
Theoretical Reserve MN (Prod)	642	642	642	642	642	642			
Theoretical Reserve MN (Tran)	254	254	254	254	254	254			
Theoretical Reserve MN (Dist)	288	288	288	288	288	288			
Sub-Total General	110,975	111,553	111,264	96,810	97,313	97,061	14,165	14,240	14,202
PreFunded Prod									
Electric									
Base Load	(3,751)	(3,565)	(3,658)	(3,751)	(3,565)	(3,658)			
Base Load (Energy)	(7,889)	(8,556)	(8,222)	(7,889)	(8,556)	(8,222)			
Peaking Plant	(4,802)	(4,596)	(4,699)	(4,802)	(4,596)	(4,699)			
Peaking Plant (Energy)	(566)	(614)	(590)	(566)	(614)	(590)			
Sub-Total PreFunded Prod	(17,009)	(17,331)	(17,170)	(17,009)	(17,331)	(17,170)			
Nuclear Decommissioning									
Electric									
Base Load	0	0	0	0	0	0	0	0	0
Peaking Plant	0	0	0	0	0	0	0	0	0
Sub-Total Nuclear Decommissioning	0	0	0	0	0	0	0	0	0
Sub-Total Accumulated Deferred Taxes	2,985,213	3,092,476	3,038,845	2,603,148	2,695,867	2,649,507	382,065	396,609	389,337

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2021	Dec - 2021	Dec - 2021
Depreciation			
PreFunded Tran			
Bulk Transmission	(1,586)	(1,445)	(141)
General Plant/A&G Corp (Tran)	(49)	(49)	
Sub-Total PreFunded Tran	(1,635)	(1,493)	(141)
Intangible			
General Plant/A&G Corp (Dist)	20,458	17,857	2,601
General Plant/A&G Corp (Prod)	47,649	41,453	6,196
General Plant/A&G Corp (Tran)	8,231	7,161	1,070
Theoretical Reserve MN (Dist)			
Theoretical Reserve MN (Prod)			
Theoretical Reserve MN (Tran)			
Sub-Total Intangible	76,338	66,471	9,867
Production			
Base Load	211,868	184,319	27,549
Base Load (Energy)	139,226	119,423	19,803
Fuel - Nuclear	0	0	
Peaking Plant	104,379	90,807	13,572
Peaking Plant (Energy)	9,998	8,576	1,422
Sub-Total Production	465,471	403,125	62,346
Transmission			
Base Load	1,993	1,734	259
Bulk Transmission	80,266	69,794	10,472
Direct Tran	21	18	3
Direct Tran (MN Only)	147	147	
Peaking Plant	1,166	1,014	152
Theoretical Reserve MN (Tran)			
Sub-Total Transmission	83,593	72,707	10,886

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2021	Dec - 2021	Dec - 2021
Distribution			
Base Load	66	57	9
Bulk Transmission	44	38	6
Direct Dist	392	392	0
Dist Line Transformers	13,813	12,637	1,176
Dist Overhead Lines	37,478	32,461	5,017
Dist Underground Lines	43,560	38,600	4,960
Distribution Meters	4,494	4,350	144
Distribution Services	13,049	10,570	2,478
Distribution Substations	17,121	15,217	1,904
Peaking Plant	13	12	2
Street Lighting	4,107	3,810	297
Theoretical Reserve MN (Dist)			
Sub-Total Distribution	134,136	118,144	15,992
General			
General Plant/A&G Corp (Dist)	19,980	17,440	2,540
General Plant/A&G Corp (Prod)	34,522	30,033	4,489
General Plant/A&G Corp (Tran)	11,182	9,210	1,972
Theoretical Reserve MN (Dist)			
Theoretical Reserve MN (Prod)			
Theoretical Reserve MN (Tran)			
Sub-Total General	65,684	56,683	9,001
PreFunded Prod			
Base Load	(1,076)	(1,076)	
Base Load (Energy)	(3,187)	(3,187)	
Peaking Plant	(1,199)	(1,199)	
Peaking Plant (Energy)	(229)	(229)	
Sub-Total PreFunded Prod	(5,691)	(5,691)	
Nuclear Decommissioning			
Base Load	23,433	22,209	1,224
Peaking Plant	5,497	5,210	287
Sub-Total Nuclear Decommissioning	28,929	27,418	1,511
Sub-Total Depreciation	846,825	737,364	109,462

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2021	Dec - 2021	Dec - 2021
Amortization			
Amortization			
A&G Corp	55,887	55,040	846
Sub-Total Amortization	55,887	55,040	846
Sub-Total Amortization	55,887	55,040	846
ITC Amortization			
Production			
Base Load	(619)	(538)	(80)
Peaking Plant	(298)	(260)	(39)
Sub-Total Production	(917)	(798)	(119)
Transmission			
Bulk Transmission	(173)	(150)	(22)
Sub-Total Transmission	(173)	(150)	(22)
Distribution			
Dist Overhead Lines	(268)	(268)	
Sub-Total Distribution	(268)	(268)	
General			
General Plant/A&G Corp (Dist)	(2)	(2)	(0)
General Plant/A&G Corp (Prod)	(4)	(4)	(1)
General Plant/A&G Corp (Tran)	(1)	(1)	(0)
Sub-Total General	(8)	(7)	(1)
Sub-Total ITC Amortization	(1,366)	(1,223)	(143)
Deferred Taxes			
PreFunded Tran			
Bulk Transmission	(178)	(192)	14
General Plant/A&G Corp (Tran)	(12)	(12)	
Sub-Total PreFunded Tran	(189)	(203)	14
Intangible			
General Plant/A&G Corp (Dist)	(273)	(238)	(35)
General Plant/A&G Corp (Prod)	60	52	8
General Plant/A&G Corp (Tran)	(100)	(87)	(13)
Sub-Total Intangible	(313)	(274)	(40)

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2021	Dec - 2021	Dec - 2021
Production			
Base Load	(30,024)	(26,273)	(3,751)
Base Load (Energy)	110,641	92,799	17,842
Fuel - Nuclear	(2,741)	(2,384)	(356)
Peaking Plant	(10,906)	(9,530)	(1,375)
Peaking Plant (Energy)	7,945	6,664	1,281
Sub-Total Production	74,916	61,275	13,641
Transmission			
Base Load	1,401	1,219	182
Bulk Transmission	16,367	14,177	2,190
Direct Tran	3	3	0
Direct Tran (MN Only)	22	22	
Peaking Plant	497	432	65
Sub-Total Transmission	18,290	15,853	2,437
Distribution			
Base Load	(26)	(23)	(3)
Bulk Transmission	(8)	(7)	(1)
Direct Dist	(51)	(51)	
Dist Line Transformers	(2,273)	(2,173)	(101)
Dist Overhead Lines	1,827	1,973	(146)
Dist Underground Lines	(2,860)	(2,369)	(492)
Distribution Meters	430	439	(9)
Distribution Services	(1,852)	(1,681)	(171)
Distribution Substations	(708)	(768)	60
Peaking Plant	(5)	(5)	(1)
Street Lighting	(585)	(537)	(48)
Sub-Total Distribution	(6,111)	(5,200)	(911)
General			
General Plant/A&G Corp (Dist)	(310)	(271)	(39)
General Plant/A&G Corp (Prod)	723	629	94
General Plant/A&G Corp (Tran)	(2,251)	(2,183)	(69)
Sub-Total General	(1,839)	(1,825)	(14)

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2021	Dec - 2021	Dec - 2021
PreFunded Prod			
Base Load	186	186	
Base Load (Energy)	(667)	(667)	
Peaking Plant	206	206	
Peaking Plant (Energy)	(48)	(48)	
Sub-Total PreFunded Prod	(323)	(323)	
Other Rate Base			
General Plant/A&G Corp (Dist)	1,744	1,640	104
General Plant/A&G Corp (Prod)	1,861	1,484	377
General Plant/A&G Corp (Tran)	230	201	29
Sub-Total Other Rate Base	3,835	3,326	509
Tax Timing Differences			
General Plant/A&G Corp (Dist)	(9)	(8)	(1)
General Plant/A&G Corp (Prod)	(21)	(18)	(3)
General Plant/A&G Corp (Tran)	(8)	(7)	(1)
Sub-Total Tax Timing Differences	(39)	(34)	(5)
Sub-Total Deferred Taxes	88,226	72,595	15,631
Deferred Taxes - NOL			
0-Empty			
0-Empty	(114)		(114)
Sub-Total 0-Empty	(114)		(114)
Sub-Total Deferred Taxes - NOL	(114)		(114)
Deferred State Tax Credits			
0-Empty			
0-Empty	78		78
Sub-Total 0-Empty	78		78
Sub-Total Deferred State Tax Credits	78		78
Deferred Federal Tax Credits			
0-Empty			
0-Empty	180,339	155,847	24,493
Sub-Total 0-Empty	180,339	155,847	24,493
Sub-Total Deferred Federal Tax Credits	180,339	155,847	24,493

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2021	Dec - 2021	Dec - 2021

AFDC Debt

PreFunded Tran

Bulk Transmission	(1,373)	(1,359)	(15)
General Plant/A&G Corp (Tran)	(57)	(57)	
Sub-Total PreFunded Tran	(1,431)	(1,416)	(15)

Intangible

General Plant/A&G Corp (Dist)	302	264	38
General Plant/A&G Corp (Prod)	661	575	86
General Plant/A&G Corp (Tran)	119	104	16
Sub-Total Intangible	1,083	943	140

Production

Base Load	1,134	987	147
Base Load (Energy)	5,155	4,460	695
Fuel - Nuclear	2,324	2,022	302
Peaking Plant	586	510	76
Peaking Plant (Energy)	370	320	50
Sub-Total Production	9,569	8,298	1,271

Transmission

Base Load	8	7	1
Bulk Transmission	2,196	1,910	286
Direct Tran (MN Only)	0	0	
Peaking Plant	183	159	24
Sub-Total Transmission	2,387	2,076	310

Distribution

Dist Line Transformers	0	0	0
Dist Overhead Lines	351	338	13
Dist Underground Lines	631	614	16
Distribution Meters	75	75	
Distribution Services	0	0	0
Distribution Substations	568	510	58
Street Lighting	0	0	0
Sub-Total Distribution	1,624	1,538	87

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2021	Dec - 2021	Dec - 2021
General			
General Plant/A&G Corp (Dist)	345	301	44
General Plant/A&G Corp (Prod)	559	486	73
General Plant/A&G Corp (Tran)	291	253	38
Sub-Total General	1,195	1,041	154
PreFunded Prod			
Base Load (Energy)	(3,670)	(3,670)	
Peaking Plant (Energy)	(264)	(264)	
Sub-Total PreFunded Prod	(3,934)	(3,934)	
Sub-Total AFDC Debt	10,495	8,547	1,948
AFDC Equity			
PreFunded Tran			
Bulk Transmission	(3,206)	(3,172)	(34)
General Plant/A&G Corp (Tran)	(133)	(133)	
Sub-Total PreFunded Tran	(3,339)	(3,305)	(34)
Intangible			
General Plant/A&G Corp (Dist)	706	616	90
General Plant/A&G Corp (Prod)	1,544	1,343	201
General Plant/A&G Corp (Tran)	279	242	36
Sub-Total Intangible	2,528	2,202	327
Production			
Base Load	2,647	2,303	344
Base Load (Energy)	12,033	10,410	1,623
Fuel - Nuclear	5,425	4,720	705
Peaking Plant	1,368	1,190	178
Peaking Plant (Energy)	864	748	117
Sub-Total Production	22,337	19,371	2,967
Transmission			
Base Load	18	16	2
Bulk Transmission	5,126	4,460	667
Direct Tran (MN Only)	0	0	
Peaking Plant	426	371	55
Sub-Total Transmission	5,571	4,846	724

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2021	Dec - 2021	Dec - 2021
Distribution			
Dist Line Transformers	0	0	0
Dist Overhead Lines	820	790	30
Dist Underground Lines	1,472	1,434	38
Distribution Meters	174	174	
Distribution Services	0	0	0
Distribution Substations	1,326	1,191	135
Street Lighting	0	0	0
Sub-Total Distribution	3,792	3,589	202
General			
General Plant/A&G Corp (Dist)	806	704	102
General Plant/A&G Corp (Prod)	1,305	1,135	170
General Plant/A&G Corp (Tran)	679	591	88
Sub-Total General	2,790	2,429	360
PreFunded Prod			
Base Load (Energy)	(8,567)	(8,567)	
Peaking Plant (Energy)	(615)	(615)	
Sub-Total PreFunded Prod	(9,182)	(9,182)	
Sub-Total AFDC Equity	24,497	19,951	4,546
Avoided Tax Interest			
Intangible			
General Plant/A&G Corp (Prod)	265	231	34
Sub-Total Intangible	265	231	34
Production			
Base Load	1,919	1,670	250
Base Load (Energy)	2,591	1,415	1,175
Peaking Plant	995	866	129
Peaking Plant (Energy)	186	102	84
Sub-Total Production	5,691	4,052	1,639

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2021	Dec - 2021	Dec - 2021
Transmission			
Base Load	13	12	2
Bulk Transmission	2,400	1,916	484
Direct Tran (MN Only)	0	0	
Peaking Plant	311	270	40
Sub-Total Transmission	2,724	2,198	526
Distribution			
Dist Line Transformers	0	0	0
Dist Overhead Lines	616	593	23
Dist Underground Lines	1,036	1,007	29
Distribution Meters	128	128	
Distribution Services	0	0	0
Distribution Substations	978	880	98
Street Lighting	0	0	0
Sub-Total Distribution	2,757	2,607	150
General			
General Plant/A&G Corp (Dist)	364	318	46
General Plant/A&G Corp (Prod)	586	510	76
General Plant/A&G Corp (Tran)	322	276	45
Sub-Total General	1,272	1,104	168
Sub-Total Avoided Tax Interest	12,709	10,191	2,518
Tax Depreciation and Removals			
Intangible			
General Plant/A&G Corp (Dist)	22,242	19,414	2,828
General Plant/A&G Corp (Prod)	45,939	39,966	5,973
General Plant/A&G Corp (Tran)	8,849	7,699	1,151
Sub-Total Intangible	77,030	67,078	9,952
Production			
Base Load	134,061	116,629	17,432
Base Load (Energy)	556,304	469,039	87,265
Fuel - Nuclear	105,870	92,104	13,766
Peaking Plant	75,611	65,779	9,832
Peaking Plant (Energy)	39,949	33,682	6,267
Sub-Total Production	911,794	777,233	134,561

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2021	Dec - 2021	Dec - 2021
Transmission			
Base Load	7,320	6,368	952
Bulk Transmission	146,882	127,356	19,526
Direct Tran	34	30	4
Direct Tran (MN Only)	240	240	
Peaking Plant	2,646	2,302	344
Sub-Total Transmission	157,121	136,295	20,826
Distribution			
Base Load	0	0	0
Bulk Transmission	18	16	2
Direct Dist	245	245	
Dist Line Transformers	11,548	9,602	1,946
Dist Overhead Lines	44,669	40,171	4,498
Dist Underground Lines	44,194	39,425	4,769
Distribution Meters	6,080	5,694	386
Distribution Services	6,622	5,520	1,102
Distribution Substations	17,590	15,259	2,331
Peaking Plant	0	0	0
Street Lighting	2,653	2,474	179
Sub-Total Distribution	133,618	118,405	15,213
General			
General Plant/A&G Corp (Dist)	30,317	26,463	3,855
General Plant/A&G Corp (Prod)	42,821	37,253	5,568
General Plant/A&G Corp (Tran)	14,187	11,027	3,160
Sub-Total General	87,326	74,743	12,583
Nuclear Decommissioning			
Base Load	23,433	22,209	1,224
Peaking Plant	5,497	5,210	287
Sub-Total Nuclear Decommissioning	28,929	27,418	1,511
Not Applicable			
General Plant/A&G Corp (Dist)	264	231	34
General Plant/A&G Corp (Prod)	940	818	122
General Plant/A&G Corp (Tran)	72	63	9
Sub-Total Not Applicable	1,277	1,112	165
Sub-Total Tax Depreciation and Removals	1,397,095	1,202,284	194,811

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2021		
	Total	MN Electric	Other
Plant Investment			
Base Plant	24,931,624	21,689,864	3,241,760
NSPM-Forecast Update 1	21,807	18,992	2,815
NSPM-Forecast Update 2	(152)	(132)	(19)
NSPM-Forecast Update 3	(4,339)	(4,339)	
NSPM-New Bus CIAC	(1,400)	(1,400)	
Sub-Total Plant Investment	24,947,541	21,702,984	3,244,556
Depreciation Reserve			
Base Plant	11,385,408	9,905,056	1,480,352
NSPM-Forecast Update 1	845	736	109
NSPM-Forecast Update 2	(11)	(10)	(1)
NSPM-Forecast Update 3	(109)	(109)	
NSPM-New Bus CIAC	(705)	(705)	
Sub-Total Depreciation Reserve	11,385,428	9,904,968	1,480,460
CWIP			
Base Plant	674,321	587,634	86,687
NSPM-Forecast Update 1	(22,117)	(19,262)	(2,855)
NSPM-Forecast Update 2	159	139	20
NSPM-Forecast Update 3	(2,527)	(2,527)	
Sub-Total CWIP	649,837	565,984	83,852
Accumulated Deferred Taxes			
Base Plant	3,038,845	2,649,507	389,337
NSPM-Forecast Update 1	1,139	992	147
NSPM-Forecast Update 2	(3)	(3)	(0)
NSPM-Forecast Update 3	(612)	(612)	
NSPM-New Bus CIAC	(149)	(149)	
NSPM-Non-Plant	20,686	17,434	3,252
NSPM-Non-Plant Tax Reform Excess ADIT	7,425	7,425	
NSPM-Nuc Outage COA	14,894	12,919	1,975
Sub-Total Accumulated Deferred Taxes	3,082,225	2,687,514	394,711
DTA - State Tax Credit Average Balance			
NSPM-NOL Beg Bal DTA	(156)		(156)
Sub-Total DTA - State Tax Credit Average Balance	(156)		(156)
DTA - Federal Tax Credit Average Balance			
NSPM-NOL Beg Bal DTA	(175,131)	(151,528)	(23,603)
Sub-Total DTA - Federal Tax Credit Average Balance	(175,131)	(151,528)	(23,603)

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2021		
	Total	MN Electric	Other
Materials and Supplies			
NSPM-M&S_PrePays	174,923	152,207	22,717
Sub-Total Materials and Supplies	174,923	152,207	22,717
Fuel Inventory			
NSPM-M&S_PrePays	97,123	84,026	13,097
Sub-Total Fuel Inventory	97,123	84,026	13,097
Non-plant Assets and Liabilities			
NSPM-Non-Plant	87,261	73,977	13,283
Sub-Total Non-plant Assets and Liabilities	87,261	73,977	13,283
Customer Advances			
NSPM-Customer Advances	(9,170)	(7,575)	(1,595)
Sub-Total Customer Advances	(9,170)	(7,575)	(1,595)
Customer Deposits			
NSPM-Customer Deposits	(44,930)	(44,786)	(145)
Sub-Total Customer Deposits	(44,930)	(44,786)	(145)
Prepays and Other			
NSPM-M&S_PrePays	18,288	15,916	2,371
NSPM-Misc Debits & Credits	9,389	8,204	1,185
NSPM-Nuc Outage COA	52,940	45,919	7,022
Sub-Total Prepays and Other	80,617	70,039	10,578
Depreciation			
Base Plant	851,759	743,295	108,464
NSPM-Forecast Update 1	1,812	1,578	234
NSPM-Forecast Update 2	(23)	(20)	(3)
NSPM-Forecast Update 3	(213)	(213)	
NSPM-New Bus CIAC	(46)	(46)	
Sub-Total Depreciation	853,290	744,595	108,695
Amortization			
NSPM-RDF Revenue Offset	37,458	37,458	
Sub-Total Amortization	37,458	37,458	
Property Taxes			
NSPM-Property Taxes	216,862	192,908	23,954
Sub-Total Property Taxes	216,862	192,908	23,954

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2021		
	Total	MN Electric	Other
ITC Amortization			
Base Plant	(1,317)	(1,181)	(136)
NSPM-St Anth ITC	(49)	(42)	(6)
Sub-Total ITC Amortization	(1,366)	(1,223)	(143)
Deferred Taxes			
Base Plant	107,263	92,719	14,545
NSPM-Forecast Update 1	1,304	1,135	168
NSPM-Forecast Update 2	(6)	(6)	(1)
NSPM-Forecast Update 3	(232)	(232)	
NSPM-New Bus CIAC	(5)	(5)	
NSPM-Non-Plant	4,793	4,289	504
NSPM-Non-Plant Tax Reform Excess ADIT	(1,142)	(1,142)	
NSPM-Nuc Outage COA	4,722	4,092	630
Sub-Total Deferred Taxes	116,697	100,851	15,846
AFDC Debt			
Base Plant	11,595	9,621	1,974
NSPM-Forecast Update 1	(209)	(182)	(27)
NSPM-Forecast Update 2	4	4	1
NSPM-Forecast Update 3	(895)	(895)	
Sub-Total AFDC Debt	10,495	8,547	1,948
AFDC Equity			
Base Plant	27,065	22,457	4,608
NSPM-Forecast Update 1	(488)	(425)	(63)
NSPM-Forecast Update 2	10	9	1
NSPM-Forecast Update 3	(2,090)	(2,090)	
Sub-Total AFDC Equity	24,497	19,951	4,546
Nuclear Fuel Burn (ex D&D)			
NSPM-Nuclear Fuel Burn	113,805	99,007	14,798
Sub-Total Nuclear Fuel Burn (ex D&D)	113,805	99,007	14,798
Nuclear Outage Accounting Tax Deduction			
NSPM-Nuc Outage COA	62,275	54,004	8,271
Sub-Total Nuclear Outage Accounting Tax Deduction	62,275	54,004	8,271
Nuclear Outage Accounting Tax Addition			
NSPM-Nuc Outage COA	45,491	39,460	6,031
Sub-Total Nuclear Outage Accounting Tax Addition	45,491	39,460	6,031

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2021		
	Total	MN Electric	Other

Avoided Tax Interest

Base Plant	20,702	18,180	2,522
NSPM-Forecast Update 1	(39)	(34)	(5)
NSPM-Forecast Update 2	7	6	1
Sub-Total Avoided Tax Interest	20,670	18,152	2,518

Tax Depreciation and Removals

Base Plant	1,500,624	1,306,820	193,804
NSPM-Forecast Update 1	6,557	5,711	847
NSPM-Forecast Update 2	(43)	(37)	(5)
NSPM-New Bus CIAC	(62)	(62)	
NSPM-Tax Timing & Credits	1,277	1,112	165
Sub-Total Tax Depreciation and Removals	1,508,354	1,313,543	194,811

Other Tax / Book Timing Differences

NSPM-Non-Plant	17,053	15,260	1,793
NSPM-Transportation Book to Tax Depr	(15,999)	(13,941)	(2,058)
Sub-Total Other Tax / Book Timing Differences	1,053	1,318	(265)

State Tax Credits

NSPM-Tax Timing & Credits	1,187	1,033	154
Sub-Total State Tax Credits	1,187	1,033	154

Federal Tax Credits

NSPM-Tax Timing & Credits	182,840	158,184	24,656
Sub-Total Federal Tax Credits	182,840	158,184	24,656

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2022		
	Total	MN Electric	Other
Plant Investment			
Base Plant	26,339,850	22,925,331	3,414,519
NSPM-Forecast Update 1	15,398	13,410	1,988
NSPM-Forecast Update 2	(479)	(440)	(39)
NSPM-Forecast Update 3	(8,770)	(8,770)	
NSPM-New Bus CIAC	(1,400)	(1,400)	
NSPM-RES Rider Removal	(486,260)	(486,260)	
NSPM-TCR-MN Rider Removal	(189,598)	(189,598)	
Sub-Total Plant Investment	25,668,741	22,252,272	3,416,468
Depreciation Reserve			
Base Plant	12,168,962	10,585,811	1,583,150
NSPM-Forecast Update 1	3,814	3,322	492
NSPM-Forecast Update 2	(37)	(33)	(5)
NSPM-Forecast Update 3	(458)	(458)	
NSPM-MN Depreciation Study TD&G	2,771	2,486	285
NSPM-New Bus CIAC	(751)	(751)	
NSPM-Remaining Life	6,508	5,644	865
NSPM-RES Rider Removal	(18,695)	(18,695)	
NSPM-TCR-MN Rider Removal	(10,818)	(10,818)	
Sub-Total Depreciation Reserve	12,151,296	10,566,509	1,584,787
CWIP			
Base Plant	503,124	435,100	68,024
NSPM-Capital Removal	(740)	(644)	(96)
NSPM-Forecast Update 1	(16,858)	(14,682)	(2,177)
NSPM-Forecast Update 2	1	(40)	42
NSPM-TCR-MN Rider Removal	(1,791)	(1,791)	
Sub-Total CWIP	483,736	417,943	65,793

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2022		
	Total	MN Electric	Other
Accumulated Deferred Taxes			
Base Plant	3,127,452	2,726,302	401,150
NSPM-ADIT Prorate for IRS	(5,499)	(3,248)	(2,251)
NSPM-Capital Removal	0	0	0
NSPM-Forecast Update 1	1,827	1,592	236
NSPM-Forecast Update 2	(15)	(13)	(2)
NSPM-Forecast Update 3	(741)	(741)	
NSPM-MN Depreciation Study TD&G	(779)	(699)	(80)
NSPM-MN Electric Pension Extend Deferral	8,619	8,619	
NSPM-New Bus CIAC	(153)	(153)	
NSPM-Non-Plant	26,163	22,511	3,652
NSPM-Non-Plant Tax Reform Excess ADIT	6,283	6,283	
NSPM-Nuc Outage COA	15,435	13,388	2,047
NSPM-PI EPU Deferral	13,952	13,952	
NSPM-Remaining Life	(1,829)	(1,586)	(243)
NSPM-RES Rider Removal	(38,757)	(38,757)	
NSPM-Sherco 3 Deferral	2,566	2,566	
NSPM-TCR-MN Rider Removal	(5,346)	(5,346)	
Sub-Total Accumulated Deferred Taxes	3,149,180	2,744,670	404,510
DTA - NOL Average Balance			
NSPM-ADIT Prorate NOL for IRS	1,527		1,527
NSPM-NOL/Credits/199	(17,391)		(17,391)
Sub-Total DTA - NOL Average Balance	(15,864)		(15,864)
DTA - State Tax Credit Average Balance			
NSPM-NOL/Credits/199	(176)		(176)
Sub-Total DTA - State Tax Credit Average Balance	(176)		(176)
DTA - Federal Tax Credit Average Balance			
NSPM-NOL/Credits/199	(697,473)	(597,425)	(100,048)
Sub-Total DTA - Federal Tax Credit Average Balance	(697,473)	(597,425)	(100,048)
Cash Working Capital			
NSPM-Cash Working Capital	(171,181)	(153,713)	(17,468)
Sub-Total Cash Working Capital	(171,181)	(153,713)	(17,468)
Materials and Supplies			
NSPM-M&S_PrePays	174,923	152,207	22,717
Sub-Total Materials and Supplies	174,923	152,207	22,717

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2022		
	Total	MN Electric	Other
Fuel Inventory			
NSPM-M&S_PrePays	97,123	84,026	13,097
Sub-Total Fuel Inventory	97,123	84,026	13,097
Non-plant Assets and Liabilities			
NSPM-MN Electric Pension Extend Deferral	30,663	30,663	
NSPM-Non-Plant	106,748	92,040	14,708
Sub-Total Non-plant Assets and Liabilities	137,411	122,703	14,708
Customer Advances			
NSPM-Customer Advances	(9,170)	(7,575)	(1,595)
Sub-Total Customer Advances	(9,170)	(7,575)	(1,595)
Customer Deposits			
NSPM-Customer Deposits	(44,930)	(44,786)	(145)
Sub-Total Customer Deposits	(44,930)	(44,786)	(145)
Prepays and Other			
NSPM-M&S_PrePays	18,288	15,916	2,371
NSPM-Misc Debits & Credits	9,389	8,204	1,185
NSPM-Nuc Outage COA	54,863	47,586	7,277
Sub-Total Prepays and Other	82,539	71,706	10,833
Regulatory Amortizations			
NSPM-Aurora Deferral	709	709	
NSPM-Electric Vehicle Tariff Deferral	373	373	
NSPM-MN Electric Income Tax Tracker Amortization	3,000	3,000	
NSPM-NOL Tax Reform ADIT ARAM	49,870	41,972	7,898
NSPM-PI EPU Deferral	34,128	34,128	
NSPM-Settlement LED Street Lighting	255	255	
NSPM-Sherco 3 Deferral	6,289	6,289	
Sub-Total Regulatory Amortizations	94,624	86,726	7,898
Depreciation			
Base Plant	918,691	802,061	116,630
NSPM-Forecast Update 1	4,125	3,593	532
NSPM-Forecast Update 2	(29)	(25)	(4)
NSPM-Forecast Update 3	(484)	(484)	
NSPM-MN Depreciation Study TD&G	1,847	1,658	190
NSPM-New Bus CIAC	(46)	(46)	
NSPM-Remaining Life	4,339	3,762	577
NSPM-RES Rider Removal	(20,733)	(20,733)	
NSPM-TCR-MN Rider Removal	(11,414)	(11,414)	
Sub-Total Depreciation	896,298	778,372	117,925

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2022		
	Total	MN Electric	Other
Amortization			
NSPM-Amortization Rate Case Expense	2,176	1,757	419
NSPM-Aurora Deferral	2,101	2,101	
NSPM-Electric Vehicle Tariff Deferral	249	249	
NSPM-MN Electric Income Tax Tracker Amortization	2,000	2,000	
NSPM-NOL Tax Reform ADIT ARAM	2,696	2,269	427
NSPM-Pension Deferred Amortization	5,649	5,649	
NSPM-PI EPU Deferral	2,884	2,884	
NSPM-RDF Revenue Offset	33,994	33,994	
NSPM-Settlement LED Street Lighting	170	170	
NSPM-Sherco 3 Deferral	503	503	
Sub-Total Amortization	52,423	51,576	846
Property Taxes			
NSPM-Property Taxes	229,320	204,206	25,115
NSPM-RES Rider Removal	(2,067)	(2,067)	
NSPM-TCR-MN Rider Removal	(751)	(751)	
Sub-Total Property Taxes	226,502	201,387	25,115
ITC Amortization			
Base Plant	(1,316)	(1,180)	(136)
NSPM-St Anth ITC	(49)	(42)	(6)
Sub-Total ITC Amortization	(1,365)	(1,222)	(143)
Deferred Taxes			
Base Plant	69,952	60,871	9,081
NSPM-Capital Removal	1	0	0
NSPM-Forecast Update 1	73	64	10
NSPM-Forecast Update 2	(16)	(15)	(2)
NSPM-Forecast Update 3	(26)	(26)	
NSPM-MN Depreciation Study TD&G	(519)	(466)	(53)
NSPM-MN Electric Pension Extend Deferral	(67)	(67)	
NSPM-New Bus CIAC	(5)	(5)	
NSPM-Non-Plant	6,162	5,865	297
NSPM-Non-Plant Tax Reform Excess ADIT	(1,142)	(1,142)	
NSPM-Nuc Outage COA	(3,640)	(3,154)	(487)
NSPM-PI EPU Deferral	(1,179)	(1,179)	
NSPM-Remaining Life	(1,220)	(1,058)	(162)
NSPM-RES Rider Removal	(38,113)	(38,113)	
NSPM-Sherco 3 Deferral	(205)	(205)	
NSPM-TCR-MN Rider Removal	(5,256)	(5,256)	
Sub-Total Deferred Taxes	24,800	16,116	8,684

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2022		
	Total	MN Electric	Other
Deferred Taxes - NOL			
NSPM-NOL/Credits/199	5,691		5,691
Sub-Total Deferred Taxes - NOL	5,691		5,691
Deferred State Tax Credits			
NSPM-NOL/Credits/199	(280)		(280)
Sub-Total Deferred State Tax Credits	(280)		(280)
Deferred Federal Tax Credits			
NSPM-NOL/Credits/199	189,476	161,680	27,796
Sub-Total Deferred Federal Tax Credits	189,476	161,680	27,796
AFDC Debt			
Base Plant	9,640	8,280	1,360
NSPM-Capital Removal	(6)	(6)	(1)
NSPM-Forecast Update 1	(487)	(424)	(63)
NSPM-Forecast Update 2	5	4	1
NSPM-Forecast Update 3	(250)	(250)	
Sub-Total AFDC Debt	8,902	7,605	1,297
AFDC Equity			
Base Plant	22,132	19,010	3,122
NSPM-Capital Removal	(15)	(13)	(2)
NSPM-Forecast Update 1	(1,117)	(973)	(144)
NSPM-Forecast Update 2	12	10	2
NSPM-Forecast Update 3	(574)	(574)	
Sub-Total AFDC Equity	20,438	17,460	2,977
Nuclear Fuel Burn (ex D&D)			
NSPM-Nuclear Fuel Burn	120,580	104,901	15,679
Sub-Total Nuclear Fuel Burn (ex D&D)	120,580	104,901	15,679
Nuclear Outage Accounting Tax Deduction			
NSPM-Nuc Outage COA	33,725	29,263	4,462
Sub-Total Nuclear Outage Accounting Tax Deduction	33,725	29,263	4,462
Nuclear Outage Accounting Tax Addition			
NSPM-Nuc Outage COA	46,664	40,472	6,192
Sub-Total Nuclear Outage Accounting Tax Addition	46,664	40,472	6,192

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2022		
	Total	MN Electric	Other
Avoided Tax Interest			
Base Plant	8,830	7,517	1,313
NSPM-Capital Removal	(8)	(7)	(1)
NSPM-Forecast Update 1	(37)	(32)	(5)
NSPM-Forecast Update 2	7	6	1
NSPM-TCR-MN Rider Removal	(262)	(262)	
Sub-Total Avoided Tax Interest	8,530	7,222	1,308
Other Book Additions			
NSPM-NOL Tax Reform ADIT ARAM	2,696	2,269	427
NSPM-PI EPU Deferral	2,884	2,884	
NSPM-Sherco 3 Deferral	503	503	
Sub-Total Other Book Additions	6,083	5,656	427
Tax Depreciation and Removals			
Base Plant	1,412,684	1,232,364	180,321
NSPM-Forecast Update 1	4,694	4,088	606
NSPM-Forecast Update 2	(86)	(77)	(9)
NSPM-New Bus CIAC	(62)	(62)	
NSPM-RES Rider Removal	(156,301)	(156,301)	
NSPM-Tax Timing & Credits	1,277	1,112	165
NSPM-TCR-MN Rider Removal	(30,337)	(30,337)	
Sub-Total Tax Depreciation and Removals	1,231,869	1,050,786	181,083
Other Tax / Book Timing Differences			
NSPM-MN Electric Pension Extend Deferral	(239)	(239)	
NSPM-Non-Plant	21,922	20,866	1,056
NSPM-Transportation Book to Tax Depr	(16,609)	(14,473)	(2,136)
Sub-Total Other Tax / Book Timing Differences	5,074	6,154	(1,080)
State Tax Credits			
NSPM-RES Rider Removal	440	440	
NSPM-Tax Timing & Credits	1,187	1,033	154
Sub-Total State Tax Credits	1,627	1,473	154
Federal Tax Credits			
NSPM-RES Rider Removal	(34,902)	(34,902)	
NSPM-Tax Timing & Credits	216,433	187,247	29,186
Sub-Total Federal Tax Credits	181,531	152,344	29,186

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg
Plant Investment									
PreFunded Tran									
Electric									
Bulk Transmission	(86,643)	(86,673)	(86,658)	(77,635)	(77,635)	(77,635)	(9,009)	(9,038)	(9,024)
Sub-Total PreFunded Tran	(86,643)	(86,673)	(86,658)	(77,635)	(77,635)	(77,635)	(9,009)	(9,038)	(9,024)
Intangible									
Common									
General Plant/A&G Corp (Dist)	175,057	207,677	191,367	152,799	181,271	167,035	22,258	26,405	24,332
General Plant/A&G Corp (Prod)	293,869	348,628	321,249	255,658	303,297	279,477	38,211	45,331	41,771
General Plant/A&G Corp (Tran)	58,636	69,563	64,100	51,012	60,518	55,765	7,624	9,045	8,335
Electric									
General Plant/A&G Corp (Dist)	56,696	61,950	59,323	49,487	54,073	51,780	7,209	7,877	7,543
General Plant/A&G Corp (Prod)	357,546	366,954	362,250	311,055	319,240	315,148	46,491	47,714	47,103
General Plant/A&G Corp (Tran)	37,056	40,490	38,773	32,238	35,225	33,731	4,818	5,265	5,042
Sub-Total Intangible	978,861	1,095,262	1,037,061	852,249	953,624	902,936	126,612	141,638	134,125
Production									
Electric									
Base Load	5,113,243	5,075,835	5,094,539	4,448,378	4,415,835	4,432,106	664,865	660,001	662,433
Base Load (Energy)	3,728,115	3,727,546	3,727,831	3,225,372	3,224,879	3,225,125	502,744	502,667	502,705
Fuel - Nuclear	2,986,259	3,062,857	3,024,558	2,597,962	2,664,600	2,631,281	388,297	398,257	393,277
Peaking Plant	2,747,605	2,720,948	2,734,277	2,390,340	2,367,148	2,378,744	357,266	353,799	355,533
Peaking Plant (Energy)	267,721	267,680	267,701	231,618	231,583	231,601	36,103	36,097	36,100
Sub-Total Production	14,842,944	14,854,866	14,848,905	12,893,670	12,904,045	12,898,857	1,949,274	1,950,822	1,950,048
Transmission									
Electric									
Base Load	112,506	112,506	112,506	97,877	97,877	97,877	14,629	14,629	14,629
Bulk Transmission	4,058,575	4,226,901	4,142,738	3,530,846	3,677,285	3,604,066	527,728	549,615	538,672
Direct Tran	1,015	1,072	1,043	883	932	907	132	139	136
Direct Tran (MN Only)	7,138	7,538	7,338	7,138	7,538	7,338			
Peaking Plant	42,372	42,486	42,429	36,863	36,962	36,912	5,510	5,524	5,517
Sub-Total Transmission	4,221,606	4,390,503	4,306,055	3,673,608	3,820,595	3,747,101	547,999	569,908	558,954

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg
Distribution									
Electric									
Base Load	2,906	2,906	2,906	2,528	2,528	2,528	378	378	378
Bulk Transmission	2,033	2,133	2,083	1,769	1,855	1,812	264	277	271
Direct Dist	18,665	19,554	19,109	18,660	19,549	19,105	5	5	5
Dist Line Transformers	465,668	457,862	461,765	408,977	400,536	404,756	56,692	57,326	57,009
Dist Overhead Lines	1,168,400	1,323,267	1,245,833	1,016,174	1,153,401	1,084,787	152,226	169,866	161,046
Dist Underground Lines	1,803,506	2,043,123	1,923,314	1,593,414	1,808,592	1,701,003	210,092	234,531	222,311
Distribution Meters	113,941	123,260	118,601	103,449	112,639	108,044	10,492	10,621	10,557
Distribution Services	342,486	336,805	339,645	297,371	291,233	294,302	45,115	45,572	45,343
Distribution Substations	816,852	863,760	840,306	724,889	759,548	742,219	91,963	104,212	98,088
Peaking Plant	595	595	595	518	518	518	77	77	77
Street Lighting	77,951	78,088	78,020	71,576	71,779	71,678	6,375	6,309	6,342
Sub-Total Distribution	4,813,005	5,251,352	5,032,179	4,239,325	4,622,178	4,430,751	573,680	629,174	601,427
General									
Common									
General Plant/A&G Corp (Dist)	130,691	170,578	150,634	114,074	148,889	131,482	16,617	21,688	19,153
General Plant/A&G Corp (Prod)	272,599	358,070	315,334	237,153	311,511	274,332	35,445	46,559	41,002
General Plant/A&G Corp (Tran)	69,356	90,151	79,754	60,338	78,429	69,383	9,018	11,722	10,370
Electric									
General Plant/A&G Corp (Dist)	295,800	332,347	314,074	258,190	290,090	274,140	37,610	42,257	39,934
General Plant/A&G Corp (Prod)	210,574	248,869	229,722	183,194	216,509	199,851	27,381	32,360	29,870
General Plant/A&G Corp (Tran)	283,851	310,797	297,324	246,943	270,385	258,664	36,909	40,412	38,660
Sub-Total General	1,262,872	1,510,811	1,386,841	1,099,892	1,315,812	1,207,852	162,980	194,999	178,989
PreFunded Prod									
Electric									
Base Load	(36,465)	(36,465)	(36,465)	(36,465)	(36,465)	(36,465)			
Base Load (Energy)	(96,375)	(96,375)	(96,375)	(96,375)	(96,375)	(96,375)			
Peaking Plant	(44,772)	(44,772)	(44,772)	(44,772)	(44,772)	(44,772)			
Peaking Plant (Energy)	(6,921)	(6,921)	(6,921)	(6,921)	(6,921)	(6,921)			
Sub-Total PreFunded Prod	(184,533)	(184,533)	(184,533)	(184,533)	(184,533)	(184,533)			
Sub-Total Plant Investment	25,848,111	26,831,589	26,339,850	22,496,575	23,354,087	22,925,331	3,351,536	3,477,502	3,414,519

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg
Depreciation Reserve									
PreFunded Tran									
Electric									
Bulk Transmission	(11,964)	(13,481)	(12,722)	(10,974)	(12,349)	(11,661)	(990)	(1,132)	(1,061)
Sub-Total PreFunded Tran	(11,964)	(13,481)	(12,722)	(10,974)	(12,349)	(11,661)	(990)	(1,132)	(1,061)
Intangible									
Common									
General Plant/A&G Corp (Dist)	102,150	119,182	110,666	89,162	104,028	96,595	12,988	15,154	14,071
General Plant/A&G Corp (Prod)	171,480	200,072	185,776	149,183	174,057	161,620	22,297	26,015	24,156
General Plant/A&G Corp (Tran)	34,216	39,921	37,068	29,767	34,730	32,248	4,449	5,191	4,820
Electric									
General Plant/A&G Corp (Dist)	41,164	46,608	43,886	35,931	40,682	38,306	5,234	5,926	5,580
General Plant/A&G Corp (Prod)	185,676	208,548	197,112	161,533	181,431	171,482	24,143	27,117	25,630
General Plant/A&G Corp (Tran)	26,905	30,463	28,684	23,406	26,502	24,954	3,498	3,961	3,730
Theoretical Reserve MN (Prod)	308	308	308	308	308	308			
Theoretical Reserve MN (Tran)	124	124	124	124	124	124			
Theoretical Reserve MN (Dist)	189	189	189	189	189	189			
Sub-Total Intangible	562,212	645,414	603,813	489,603	562,050	525,826	72,610	83,363	77,987
Production									
Electric									
Base Load	3,014,024	3,083,212	3,048,618	2,622,117	2,682,308	2,652,212	391,908	400,904	396,406
Base Load (Energy)	647,069	808,072	727,571	559,810	699,102	629,456	87,259	108,970	98,114
Fuel - Nuclear	2,772,629	2,893,209	2,832,919	2,412,109	2,517,011	2,464,560	360,519	376,198	368,359
Peaking Plant	1,599,031	1,608,185	1,603,608	1,391,112	1,399,076	1,395,094	207,919	209,109	208,514
Peaking Plant (Energy)	46,467	58,029	52,248	40,201	50,203	45,202	6,266	7,825	7,046
Sub-Total Production	8,079,220	8,450,706	8,264,963	7,025,349	7,347,700	7,186,525	1,053,870	1,103,007	1,078,438
Transmission									
Electric									
Base Load	26,534	28,719	27,626	23,084	24,984	24,034	3,450	3,734	3,592
Bulk Transmission	1,064,511	1,135,292	1,099,902	926,095	987,672	956,884	138,416	147,620	143,018
Direct Tran	312	330	321	272	287	280	41	43	42
Direct Tran (MN Only)	2,197	2,324	2,261	2,197	2,324	2,261			
Peaking Plant	16,804	18,086	17,445	14,619	15,734	15,177	2,185	2,352	2,268
Theoretical Reserve MN (Tran)	(149,597)	(149,597)	(149,597)	(149,597)	(149,597)	(149,597)			
Sub-Total Transmission	960,762	1,035,154	997,958	816,670	881,405	849,038	144,092	153,749	148,920

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg
Distribution									
Electric									
Base Load	2,183	2,248	2,216	1,899	1,956	1,927	284	292	288
Bulk Transmission	725	755	740	631	657	644	94	98	96
Direct Dist	6,473	6,734	6,603	6,473	6,734	6,603	0	0	0
Dist Line Transformers	230,968	236,123	233,545	218,154	222,850	220,502	12,813	13,273	13,043
Dist Overhead Lines	479,654	506,410	493,032	416,679	439,611	428,145	62,975	66,799	64,887
Dist Underground Lines	556,636	587,755	572,195	492,714	520,135	506,425	63,921	67,620	65,771
Distribution Meters	64,358	67,713	66,035	63,116	66,363	64,739	1,242	1,350	1,296
Distribution Services	209,704	214,526	212,115	182,222	186,149	184,185	27,482	28,377	27,929
Distribution Substations	275,454	286,632	281,043	250,631	260,793	255,712	24,823	25,839	25,331
Peaking Plant	447	460	454	389	401	395	58	60	59
Street Lighting	12,343	15,595	13,969	9,675	12,700	11,188	2,667	2,895	2,781
Theoretical Reserve MN (Dist)	(109,362)	(109,362)	(109,362)	(109,362)	(109,362)	(109,362)			
Sub-Total Distribution	1,729,582	1,815,588	1,772,585	1,533,222	1,608,984	1,571,103	196,360	206,604	201,482
General									
Common									
General Plant/A&G Corp (Dist)	50,844	59,994	55,419	44,379	52,366	48,373	6,465	7,628	7,046
General Plant/A&G Corp (Prod)	104,041	123,306	113,674	90,513	107,273	98,893	13,528	16,033	14,781
General Plant/A&G Corp (Tran)	27,311	32,138	29,725	23,760	27,959	25,860	3,551	4,179	3,865
Electric									
General Plant/A&G Corp (Dist)	142,611	161,904	152,257	124,479	141,318	132,898	18,133	20,586	19,359
General Plant/A&G Corp (Prod)	97,617	114,386	106,002	84,924	99,513	92,218	12,693	14,873	13,783
General Plant/A&G Corp (Tran)	133,906	151,409	142,657	116,494	131,721	124,108	17,411	19,687	18,549
Theoretical Reserve MN (Prod)	(1,573)	(1,573)	(1,573)	(1,573)	(1,573)	(1,573)			
Theoretical Reserve MN (Tran)	(622)	(622)	(622)	(622)	(622)	(622)			
Theoretical Reserve MN (Dist)	(705)	(705)	(705)	(705)	(705)	(705)			
Sub-Total General	553,430	640,237	596,833	481,649	557,250	519,449	71,781	82,987	77,384
PreFunded Prod									
Electric									
Base Load	(15,792)	(16,866)	(16,329)	(15,792)	(16,866)	(16,329)			
Base Load (Energy)	(16,313)	(20,167)	(18,240)	(16,313)	(20,167)	(18,240)			
Peaking Plant	(17,990)	(19,189)	(18,590)	(17,990)	(19,189)	(18,590)			
Peaking Plant (Energy)	(1,171)	(1,448)	(1,310)	(1,171)	(1,448)	(1,310)			
Sub-Total PreFunded Prod	(51,267)	(57,670)	(54,468)	(51,267)	(57,670)	(54,468)			
Sub-Total Depreciation Reserve	11,821,976	12,515,947	12,168,962	10,284,252	10,887,371	10,585,811	1,537,724	1,628,577	1,583,150

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg
CWIP									
PreFunded Tran									
Electric									
Bulk Transmission	(7)	(55)	(31)	0	0	0	(7)	(56)	(31)
Sub-Total PreFunded Tran	(7)	(55)	(31)	0	0	0	(7)	(56)	(31)
Intangible									
Common									
General Plant/A&G Corp (Dist)	18,750	14,048	16,399	16,366	12,261	14,314	2,384	1,786	2,085
General Plant/A&G Corp (Prod)	31,476	23,582	27,529	27,383	20,516	23,949	4,093	3,066	3,580
General Plant/A&G Corp (Tran)	6,280	4,705	5,493	5,464	4,094	4,779	817	612	714
Electric									
General Plant/A&G Corp (Dist)	2,075	1,535	1,805	1,812	1,340	1,576	264	195	230
General Plant/A&G Corp (Prod)	11,808	17,790	14,799	10,272	15,477	12,875	1,535	2,313	1,924
General Plant/A&G Corp (Tran)	1,357	1,003	1,180	1,180	873	1,026	176	130	153
Sub-Total Intangible	71,747	62,663	67,205	62,477	54,560	58,519	9,269	8,103	8,686
Production									
Electric									
Base Load	61,342	79,187	70,265	53,366	68,891	61,128	7,976	10,297	9,136
Base Load (Energy)	3,870	8,365	6,117	3,348	7,237	5,292	522	1,128	825
Fuel - Nuclear	99,459	115,323	107,391	86,527	100,328	93,427	12,932	14,995	13,964
Peaking Plant	30,665	60,969	45,817	26,678	53,041	39,860	3,987	7,928	5,958
Peaking Plant (Energy)	278	601	439	240	520	380	37	81	59
Sub-Total Production	195,614	264,445	230,029	170,158	230,017	200,088	25,455	34,429	29,942
Transmission									
Electric									
Bulk Transmission	40,669	138,014	89,341	35,381	120,068	77,724	5,288	17,946	11,617
Sub-Total Transmission	40,669	138,014	89,341	35,381	120,068	77,724	5,288	17,946	11,617
Distribution									
Electric									
Direct Dist	1	1	1	1	1	1			
Dist Line Transformers	(670)	(670)	(670)	(670)	(670)	(670)	0	0	0
Dist Overhead Lines	16,409	15,724	16,066	14,229	14,492	14,361	2,180	1,231	1,706
Dist Underground Lines	30,676	26,169	28,423	27,881	24,205	26,043	2,795	1,964	2,380
Distribution Services	(101)	(101)	(101)	(101)	(101)	(101)	0	0	0
Distribution Substations	10,928	23,126	17,027	5,003	15,991	10,497	5,926	7,134	6,530

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg
Street Lighting	(0)	(0)	(0)	0	0	0	(0)	(0)	(0)
Sub-Total Distribution	57,243	64,248	60,746	46,342	53,918	50,130	10,901	10,330	10,616
General									
Common									
General Plant/A&G Corp (Dist)	9,498	1,753	5,626	8,290	1,530	4,910	1,208	223	715
General Plant/A&G Corp (Prod)	20,512	3,609	12,060	17,845	3,140	10,492	2,667	469	1,568
General Plant/A&G Corp (Tran)	4,926	938	2,932	4,285	816	2,551	641	122	381
Electric									
General Plant/A&G Corp (Dist)	12,615	21,118	16,866	11,011	18,433	14,722	1,604	2,685	2,144
General Plant/A&G Corp (Prod)	14,999	450	7,724	13,049	391	6,720	1,950	58	1,004
General Plant/A&G Corp (Tran)	12,435	8,815	10,625	10,818	7,669	9,244	1,617	1,146	1,382
Sub-Total General	74,985	36,683	55,834	65,299	31,979	48,639	9,686	4,704	7,195
Sub-Total CWIP	440,250	565,997	503,124	379,657	490,542	435,100	60,593	75,455	68,024

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg
Accumulated Deferred Taxes									
PreFunded Tran									
Electric									
Bulk Transmission	(10,090)	(9,892)	(9,991)	(9,126)	(8,939)	(9,032)	(965)	(953)	(959)
Sub-Total PreFunded Tran	(10,090)	(9,892)	(9,991)	(9,126)	(8,939)	(9,032)	(965)	(953)	(959)
Intangible									
Common									
General Plant/A&G Corp (Dist)	15,831	15,699	15,765	13,818	13,703	13,761	2,013	1,996	2,004
General Plant/A&G Corp (Prod)	26,576	26,355	26,465	23,120	22,928	23,024	3,456	3,427	3,441
General Plant/A&G Corp (Tran)	5,303	5,259	5,281	4,613	4,575	4,594	689	684	687
Electric									
General Plant/A&G Corp (Dist)	1,599	1,599	1,599	1,396	1,396	1,396	203	203	203
General Plant/A&G Corp (Prod)	2,742	2,971	2,857	2,385	2,585	2,485	357	386	371
General Plant/A&G Corp (Tran)	1,045	1,045	1,045	909	909	909	136	136	136
Theoretical Reserve MN (Prod)	(126)	(126)	(126)	(126)	(126)	(126)			
Theoretical Reserve MN (Tran)	(50)	(50)	(50)	(50)	(50)	(50)			
Theoretical Reserve MN (Dist)	(77)	(77)	(77)	(77)	(77)	(77)			
Sub-Total Intangible	52,842	52,674	52,758	45,988	45,842	45,915	6,854	6,832	6,843
Production									
Electric									
Base Load	526,740	497,083	511,912	458,249	432,449	445,349	68,491	64,635	66,563
Base Load (Energy)	591,736	682,751	637,244	511,940	590,681	551,310	79,797	92,070	85,934
Fuel - Nuclear	(7,490)	(9,891)	(8,690)	(6,516)	(8,605)	(7,560)	(974)	(1,286)	(1,130)
Peaking Plant	262,371	252,724	257,548	228,255	219,863	224,059	34,116	32,861	33,488
Peaking Plant (Energy)	42,493	49,029	45,761	36,763	42,418	39,590	5,730	6,612	6,171
Sub-Total Production	1,415,851	1,471,697	1,443,774	1,228,691	1,276,805	1,252,748	187,160	194,892	191,026
Transmission									
Electric									
Base Load	13,523	14,293	13,908	11,765	12,434	12,100	1,758	1,858	1,808
Bulk Transmission	781,531	789,313	785,422	679,910	686,681	683,295	101,621	102,633	102,127
Direct Tran	201	203	202	175	176	175	26	26	26
Direct Tran (MN Only)	1,413	1,425	1,419	1,413	1,425	1,419			
Held for Future Use	0	0	0	0	0	0	0	0	0
Peaking Plant	5,059	5,324	5,192	4,401	4,632	4,517	658	692	675
Theoretical Reserve MN (Tran)	61,043	61,043	61,043	61,043	61,043	61,043			
Sub-Total Transmission	862,770	871,602	867,186	758,707	766,392	762,549	104,063	105,210	104,637

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg
Distribution									
Electric									
Base Load	291	265	278	253	230	242	38	34	36
Bulk Transmission	282	275	278	245	239	242	37	36	36
Direct Dist	2,499	2,449	2,474	2,499	2,449	2,474			
Dist Line Transformers	46,711	44,275	45,493	39,781	37,429	38,605	6,930	6,847	6,888
Dist Overhead Lines	148,749	152,621	150,685	127,038	130,807	128,922	21,711	21,814	21,762
Dist Underground Lines	264,592	264,496	264,544	231,906	232,071	231,988	32,686	32,425	32,556
Distribution Meters	12,018	12,674	12,346	10,697	11,376	11,036	1,322	1,298	1,310
Distribution Services	23,215	21,296	22,255	17,161	15,411	16,286	6,054	5,885	5,969
Distribution Substations	120,014	120,526	120,270	104,200	104,602	104,401	15,814	15,924	15,869
Peaking Plant	60	54	57	52	47	49	8	7	7
Street Lighting	13,827	13,156	13,492	13,168	12,549	12,859	659	607	633
Theoretical Reserve MN (Dist)	44,625	44,625	44,625	44,625	44,625	44,625			
Sub-Total Distribution	676,882	676,712	676,797	591,625	591,834	591,730	85,257	84,878	85,068
General									
Common									
General Plant/A&G Corp (Dist)	8,011	8,656	8,333	6,992	7,555	7,274	1,019	1,101	1,060
General Plant/A&G Corp (Prod)	16,230	17,505	16,868	14,120	15,229	14,675	2,110	2,276	2,193
General Plant/A&G Corp (Tran)	4,330	4,683	4,507	3,767	4,074	3,921	563	609	586
Electric									
General Plant/A&G Corp (Dist)	30,477	30,848	30,662	26,602	26,926	26,764	3,875	3,922	3,899
General Plant/A&G Corp (Prod)	20,457	22,473	21,465	17,797	19,551	18,674	2,660	2,922	2,791
General Plant/A&G Corp (Tran)	30,864	30,773	30,818	26,851	26,771	26,811	4,013	4,001	4,007
Theoretical Reserve MN (Prod)	642	642	642	642	642	642			
Theoretical Reserve MN (Tran)	254	254	254	254	254	254			
Theoretical Reserve MN (Dist)	288	288	288	288	288	288			
Sub-Total General	111,553	116,121	113,837	97,313	101,290	99,301	14,240	14,831	14,536
PreFunded Prod									
Electric									
Base Load	(3,565)	(3,379)	(3,472)	(3,565)	(3,379)	(3,472)			
Base Load (Energy)	(8,556)	(8,134)	(8,345)	(8,556)	(8,134)	(8,345)			
Peaking Plant	(4,596)	(4,389)	(4,492)	(4,596)	(4,389)	(4,492)			
Peaking Plant (Energy)	(614)	(584)	(599)	(614)	(584)	(599)			
Sub-Total PreFunded Prod	(17,331)	(16,487)	(16,909)	(17,331)	(16,487)	(16,909)			

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg	Dec - 2021	Dec - 2022	BOY/EOY Avg
Nuclear Decommissioning									
Electric									
Base Load	0	0	0	0	0	0	0	0	0
Peaking Plant	0	0	0	0	0	0	0	0	0
Sub-Total Nuclear Decommissioning	0	0	0	0	0	0	0	0	0
Sub-Total Accumulated Deferred Taxes	3,092,476	3,162,428	3,127,452	2,695,867	2,756,737	2,726,302	396,609	405,691	401,150

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2022	Dec - 2022	Dec - 2022
Depreciation			
PreFunded Tran			
Bulk Transmission	(1,924)	(1,781)	(143)
General Plant/A&G Corp (Tran)	(77)	(77)	
Sub-Total PreFunded Tran	(2,001)	(1,858)	(143)
Intangible			
General Plant/A&G Corp (Dist)	23,223	20,270	2,953
General Plant/A&G Corp (Prod)	52,735	45,878	6,857
General Plant/A&G Corp (Tran)	9,406	8,183	1,223
Sub-Total Intangible	85,365	74,332	11,033
Production			
Base Load	223,465	194,408	29,057
Base Load (Energy)	145,468	123,293	22,174
Fuel - Nuclear	(0)	(0)	
Peaking Plant	111,198	96,739	14,459
Peaking Plant (Energy)	10,446	8,854	1,592
Sub-Total Production	490,577	423,295	67,282
Transmission			
Base Load	2,185	1,901	284
Bulk Transmission	84,292	73,134	11,158
Direct Tran	22	19	3
Direct Tran (MN Only)	153	153	
Peaking Plant	1,286	1,119	167
Theoretical Reserve MN (Tran)			
Sub-Total Transmission	87,938	76,326	11,612
Distribution			
Base Load	66	57	9
Bulk Transmission	48	42	6
Direct Dist	426	426	0
Dist Line Transformers	13,566	12,376	1,190
Dist Overhead Lines	41,779	36,427	5,353
Dist Underground Lines	47,118	41,826	5,292
Distribution Meters	5,594	5,447	147
Distribution Services	12,858	10,352	2,506
Distribution Substations	18,479	16,522	1,958
Peaking Plant	13	12	2
Street Lighting	4,115	3,821	294
Theoretical Reserve MN (Dist)			
Sub-Total Distribution	144,062	127,307	16,755

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2022	Dec - 2022	Dec - 2022
General			
General Plant/A&G Corp (Dist)	22,142	19,327	2,815
General Plant/A&G Corp (Prod)	37,633	32,740	4,893
General Plant/A&G Corp (Tran)	8,055	5,890	2,166
Theoretical Reserve MN (Dist)			
Theoretical Reserve MN (Prod)			
Theoretical Reserve MN (Tran)			
Sub-Total General	67,831	57,956	9,875
PreFunded Prod			
Base Load	(1,075)	(1,075)	
Base Load (Energy)	(3,853)	(3,853)	
Peaking Plant	(1,199)	(1,199)	
Peaking Plant (Energy)	(277)	(277)	
Sub-Total PreFunded Prod	(6,404)	(6,404)	
Nuclear Decommissioning			
Base Load	23,433	22,209	1,224
Peaking Plant	5,497	5,210	287
Sub-Total Nuclear Decommissioning	28,929	27,418	1,511
Sub-Total Depreciation	896,298	778,372	117,925
Amortization			
Amortization			
A&G Corp	52,423	51,576	846
Sub-Total Amortization	52,423	51,576	846
Sub-Total Amortization	52,423	51,576	846
ITC Amortization			
Production			
Base Load	(619)	(538)	(80)
Peaking Plant	(298)	(260)	(39)
Sub-Total Production	(917)	(798)	(119)
Transmission			
Bulk Transmission	(173)	(150)	(22)
Sub-Total Transmission	(173)	(150)	(22)
Distribution			
Dist Overhead Lines	(267)	(267)	
Sub-Total Distribution	(267)	(267)	

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2022	Dec - 2022	Dec - 2022
General			
General Plant/A&G Corp (Dist)	(2)	(2)	(0)
General Plant/A&G Corp (Prod)	(4)	(4)	(1)
General Plant/A&G Corp (Tran)	(1)	(1)	(0)
Sub-Total General	(8)	(7)	(1)
Sub-Total ITC Amortization	(1,365)	(1,222)	(143)
Deferred Taxes			
PreFunded Tran			
Bulk Transmission	236	224	12
General Plant/A&G Corp (Tran)	(64)	(64)	
Sub-Total PreFunded Tran	172	161	12
Intangible			
General Plant/A&G Corp (Dist)	7	6	1
General Plant/A&G Corp (Prod)	237	206	31
General Plant/A&G Corp (Tran)	31	27	4
Sub-Total Intangible	275	240	36
Production			
Base Load	(33,846)	(29,575)	(4,271)
Base Load (Energy)	55,095	42,912	12,183
Fuel - Nuclear	(2,401)	(2,089)	(312)
Peaking Plant	(10,981)	(9,591)	(1,391)
Peaking Plant (Energy)	3,956	3,082	875
Sub-Total Production	11,823	4,739	7,084
Transmission			
Base Load	770	669	100
Bulk Transmission	6,451	5,437	1,014
Direct Tran	2	2	0
Direct Tran (MN Only)	12	12	
Peaking Plant	266	231	35
Sub-Total Transmission	7,500	6,352	1,149

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2022	Dec - 2022	Dec - 2022
Distribution			
Base Load	(26)	(23)	(3)
Bulk Transmission	(8)	(7)	(1)
Direct Dist	(49)	(49)	
Dist Line Transformers	(2,435)	(2,352)	(83)
Dist Overhead Lines	3,869	3,765	103
Dist Underground Lines	(927)	(666)	(261)
Distribution Meters	656	679	(23)
Distribution Services	(1,919)	(1,750)	(169)
Distribution Substations	507	397	110
Peaking Plant	(5)	(5)	(1)
Street Lighting	(671)	(619)	(51)
Sub-Total Distribution	(1,009)	(630)	(379)
General			
General Plant/A&G Corp (Dist)	797	696	101
General Plant/A&G Corp (Prod)	2,836	2,467	369
General Plant/A&G Corp (Tran)	(3,392)	(3,408)	17
Sub-Total General	241	(246)	487
PreFunded Prod			
Base Load	186	186	
Base Load (Energy)	422	422	
Peaking Plant	206	206	
Peaking Plant (Energy)	30	30	
Sub-Total PreFunded Prod	844	844	
Other Rate Base			
General Plant/A&G Corp (Dist)	4,292	4,236	56
General Plant/A&G Corp (Prod)	365	163	202
General Plant/A&G Corp (Tran)	116	100	16
Sub-Total Other Rate Base	4,773	4,499	274
Tax Timing Differences			
General Plant/A&G Corp (Dist)	44	38	6
General Plant/A&G Corp (Prod)	98	85	13
General Plant/A&G Corp (Tran)	39	34	5
Sub-Total Tax Timing Differences	180	157	23
Sub-Total Deferred Taxes	24,800	16,116	8,684

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2022	Dec - 2022	Dec - 2022

Deferred Taxes - NOL

0-Empty			
0-Empty	5,691		5,691
Sub-Total 0-Empty	5,691		5,691

Sub-Total Deferred Taxes - NOL 5,691 5,691

Deferred State Tax Credits

0-Empty			
0-Empty	(280)		(280)
Sub-Total 0-Empty	(280)		(280)

Sub-Total Deferred State Tax Credits (280) (280)

Deferred Federal Tax Credits

0-Empty			
0-Empty	189,476	161,680	27,796
Sub-Total 0-Empty	189,476	161,680	27,796

Sub-Total Deferred Federal Tax Credits 189,476 161,680 27,796

AFDC Debt

PreFunded Tran			
Bulk Transmission	(24)		(24)
General Plant/A&G Corp (Tran)	(250)	(250)	
Sub-Total PreFunded Tran	(274)	(250)	(24)

Intangible

General Plant/A&G Corp (Dist)	234	204	30
General Plant/A&G Corp (Prod)	586	510	76
General Plant/A&G Corp (Tran)	88	77	11
Sub-Total Intangible	908	791	117

Production

Base Load	1,335	1,161	174
Base Load (Energy)	99	86	13
Fuel - Nuclear	1,633	1,421	212
Peaking Plant	882	767	115
Peaking Plant (Energy)	7	6	1
Sub-Total Production	3,956	3,441	515

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2022	Dec - 2022	Dec - 2022
Transmission			
Bulk Transmission	1,701	1,480	221
Direct Tran (MN Only)	0	0	
Peaking Plant	0	0	0
Sub-Total Transmission	1,701	1,480	221
Distribution			
Dist Line Transformers	0	0	0
Dist Overhead Lines	297	246	50
Dist Underground Lines	506	438	67
Distribution Meters	74	74	
Distribution Services	0	0	0
Distribution Substations	421	241	180
Street Lighting	0	0	0
Sub-Total Distribution	1,298	1,000	297
General			
General Plant/A&G Corp (Dist)	420	366	53
General Plant/A&G Corp (Prod)	579	504	75
General Plant/A&G Corp (Tran)	313	273	41
Sub-Total General	1,313	1,143	169
Sub-Total AFDC Debt	8,902	7,605	1,297
AFDC Equity			
PreFunded Tran			
Bulk Transmission	(54)		(54)
General Plant/A&G Corp (Tran)	(574)	(574)	
Sub-Total PreFunded Tran	(628)	(574)	(54)
Intangible			
General Plant/A&G Corp (Dist)	537	469	68
General Plant/A&G Corp (Prod)	1,345	1,170	175
General Plant/A&G Corp (Tran)	203	176	26
Sub-Total Intangible	2,085	1,816	270
Production			
Base Load	3,064	2,665	398
Base Load (Energy)	228	197	31
Fuel - Nuclear	3,749	3,261	487
Peaking Plant	2,025	1,762	263
Peaking Plant (Energy)	16	14	2
Sub-Total Production	9,083	7,900	1,182

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2022	Dec - 2022	Dec - 2022
Transmission			
Bulk Transmission	3,906	3,398	508
Direct Tran (MN Only)	0	0	
Peaking Plant	0	0	0
Sub-Total Transmission	3,906	3,398	508
Distribution			
Dist Line Transformers	0	0	0
Dist Overhead Lines	681	566	115
Dist Underground Lines	1,161	1,007	154
Distribution Meters	170	170	
Distribution Services	0	0	0
Distribution Substations	967	553	413
Street Lighting	0	0	0
Sub-Total Distribution	2,979	2,296	683
General			
General Plant/A&G Corp (Dist)	964	841	123
General Plant/A&G Corp (Prod)	1,330	1,157	173
General Plant/A&G Corp (Tran)	720	626	94
Sub-Total General	3,013	2,624	389
Sub-Total AFDC Equity	20,438	17,460	2,977
Avoided Tax Interest			
Intangible			
General Plant/A&G Corp (Prod)	248	216	32
Sub-Total Intangible	248	216	32
Production			
Base Load	1,705	1,483	222
Base Load (Energy)	128	110	17
Peaking Plant	1,133	986	147
Peaking Plant (Energy)	9	8	1
Sub-Total Production	2,975	2,587	387
Transmission			
Bulk Transmission	2,203	1,917	287
Direct Tran (MN Only)	0	0	
Peaking Plant	0	0	0
Sub-Total Transmission	2,203	1,917	287

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2022	Dec - 2022	Dec - 2022
Distribution			
Dist Line Transformers	0	0	0
Dist Overhead Lines	384	319	65
Dist Underground Lines	650	562	88
Distribution Meters	96	96	
Distribution Services	0	0	0
Distribution Substations	548	317	231
Street Lighting	0	0	0
Sub-Total Distribution	1,678	1,294	384
General			
General Plant/A&G Corp (Dist)	540	471	69
General Plant/A&G Corp (Prod)	745	648	97
General Plant/A&G Corp (Tran)	141	89	52
Sub-Total General	1,426	1,208	218
Sub-Total Avoided Tax Interest	8,530	7,222	1,308
Tax Depreciation and Removals			
Intangible			
General Plant/A&G Corp (Dist)	25,240	22,030	3,209
General Plant/A&G Corp (Prod)	50,173	43,649	6,524
General Plant/A&G Corp (Tran)	10,179	8,856	1,324
Sub-Total Intangible	85,592	74,535	11,057
Production			
Base Load	151,860	132,114	19,746
Base Load (Energy)	363,188	294,746	68,442
Fuel - Nuclear	108,459	94,356	14,103
Peaking Plant	88,026	76,580	11,446
Peaking Plant (Energy)	26,081	21,166	4,915
Sub-Total Production	737,614	618,962	118,651
Transmission			
Base Load	5,108	4,443	664
Bulk Transmission	115,972	100,073	15,900
Direct Tran	30	26	4
Direct Tran (MN Only)	213	213	
Peaking Plant	1,843	1,603	240
Sub-Total Transmission	123,166	106,358	16,807

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2022	Dec - 2022	Dec - 2022
Distribution			
Base Load	0	0	0
Bulk Transmission	20	17	3
Direct Dist	249	249	
Dist Line Transformers	10,854	8,788	2,067
Dist Overhead Lines	56,630	50,716	5,913
Dist Underground Lines	51,431	45,992	5,438
Distribution Meters	8,101	7,750	351
Distribution Services	5,982	4,877	1,105
Distribution Substations	22,645	20,079	2,566
Peaking Plant	0	0	0
Street Lighting	2,405	2,239	166
Sub-Total Distribution	158,318	140,708	17,609
General			
General Plant/A&G Corp (Dist)	35,921	31,354	4,567
General Plant/A&G Corp (Prod)	54,159	47,117	7,042
General Plant/A&G Corp (Tran)	6,895	3,222	3,673
Sub-Total General	96,974	81,692	15,282
Nuclear Decommissioning			
Base Load	23,433	22,209	1,224
Peaking Plant	5,497	5,210	287
Sub-Total Nuclear Decommissioning	28,929	27,418	1,511
Not Applicable			
General Plant/A&G Corp (Dist)	264	231	34
General Plant/A&G Corp (Prod)	940	818	122
General Plant/A&G Corp (Tran)	72	63	9
Sub-Total Not Applicable	1,277	1,112	165
Sub-Total Tax Depreciation and Removals	1,231,869	1,050,786	181,083

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2022		
	Total	MN Electric	Other
Plant Investment			
Base Plant	26,339,850	22,925,331	3,414,519
NSPM-Forecast Update 1	15,398	13,410	1,988
NSPM-Forecast Update 2	(479)	(440)	(39)
NSPM-Forecast Update 3	(8,770)	(8,770)	
NSPM-New Bus CIAC	(1,400)	(1,400)	
Sub-Total Plant Investment	26,344,599	22,928,131	3,416,468
Depreciation Reserve			
Base Plant	12,168,962	10,585,811	1,583,150
NSPM-Forecast Update 1	3,814	3,322	492
NSPM-Forecast Update 2	(37)	(33)	(5)
NSPM-Forecast Update 3	(458)	(458)	
NSPM-New Bus CIAC	(751)	(751)	
Sub-Total Depreciation Reserve	12,171,530	10,587,892	1,583,638
CWIP			
Base Plant	503,124	435,100	68,024
NSPM-Capital Removal	(740)	(644)	(96)
NSPM-Forecast Update 1	(16,858)	(14,682)	(2,177)
NSPM-Forecast Update 2	1	(40)	42
Sub-Total CWIP	485,527	419,734	65,793
Accumulated Deferred Taxes			
Base Plant	3,127,452	2,726,302	401,150
NSPM-Capital Removal	0	0	0
NSPM-Forecast Update 1	1,827	1,592	236
NSPM-Forecast Update 2	(15)	(13)	(2)
NSPM-Forecast Update 3	(741)	(741)	
NSPM-New Bus CIAC	(153)	(153)	
NSPM-Non-Plant	26,163	22,511	3,652
NSPM-Non-Plant Tax Reform Excess ADIT	6,283	6,283	
NSPM-Nuc Outage COA	15,435	13,388	2,047
Sub-Total Accumulated Deferred Taxes	3,176,253	2,769,169	407,084
Materials and Supplies			
NSPM-M&S_PrePays	174,923	152,207	22,717
Sub-Total Materials and Supplies	174,923	152,207	22,717
Fuel Inventory			
NSPM-M&S_PrePays	97,123	84,026	13,097
Sub-Total Fuel Inventory	97,123	84,026	13,097

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2022		
	Total	MN Electric	Other
Non-plant Assets and Liabilities			
NSPM-Non-Plant	106,748	92,040	14,708
Sub-Total Non-plant Assets and Liabilities	106,748	92,040	14,708
Customer Advances			
NSPM-Customer Advances	(9,170)	(7,575)	(1,595)
Sub-Total Customer Advances	(9,170)	(7,575)	(1,595)
Customer Deposits			
NSPM-Customer Deposits	(44,930)	(44,786)	(145)
Sub-Total Customer Deposits	(44,930)	(44,786)	(145)
Prepays and Other			
NSPM-M&S_PrePays	18,288	15,916	2,371
NSPM-Misc Debits & Credits	9,389	8,204	1,185
NSPM-Nuc Outage COA	54,863	47,586	7,277
Sub-Total Prepays and Other	82,539	71,706	10,833
Depreciation			
Base Plant	918,691	802,061	116,630
NSPM-Forecast Update 1	4,125	3,593	532
NSPM-Forecast Update 2	(29)	(25)	(4)
NSPM-Forecast Update 3	(484)	(484)	
NSPM-New Bus CIAC	(46)	(46)	
Sub-Total Depreciation	922,258	805,099	117,159
Amortization			
NSPM-RDF Revenue Offset	33,994	33,994	
Sub-Total Amortization	33,994	33,994	
Property Taxes			
NSPM-Property Taxes	229,320	204,206	25,115
Sub-Total Property Taxes	229,320	204,206	25,115
ITC Amortization			
Base Plant	(1,316)	(1,180)	(136)
NSPM-St Anth ITC	(49)	(42)	(6)
Sub-Total ITC Amortization	(1,365)	(1,222)	(143)

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2022		
	Total	MN Electric	Other
Deferred Taxes			
Base Plant	69,952	60,871	9,081
NSPM-Capital Removal	1	0	0
NSPM-Forecast Update 1	73	64	10
NSPM-Forecast Update 2	(16)	(15)	(2)
NSPM-Forecast Update 3	(26)	(26)	
NSPM-New Bus CIAC	(5)	(5)	
NSPM-Non-Plant	6,162	5,865	297
NSPM-Non-Plant Tax Reform Excess ADIT	(1,142)	(1,142)	
NSPM-Nuc Outage COA	(3,640)	(3,154)	(487)
Sub-Total Deferred Taxes	71,359	62,459	8,899
AFDC Debt			
Base Plant	9,640	8,280	1,360
NSPM-Capital Removal	(6)	(6)	(1)
NSPM-Forecast Update 1	(487)	(424)	(63)
NSPM-Forecast Update 2	5	4	1
NSPM-Forecast Update 3	(250)	(250)	
Sub-Total AFDC Debt	8,902	7,605	1,297
AFDC Equity			
Base Plant	22,132	19,010	3,122
NSPM-Capital Removal	(15)	(13)	(2)
NSPM-Forecast Update 1	(1,117)	(973)	(144)
NSPM-Forecast Update 2	12	10	2
NSPM-Forecast Update 3	(574)	(574)	
Sub-Total AFDC Equity	20,438	17,460	2,977
Nuclear Fuel Burn (ex D&D)			
NSPM-Nuclear Fuel Burn	120,580	104,901	15,679
Sub-Total Nuclear Fuel Burn (ex D&D)	120,580	104,901	15,679
Nuclear Outage Accounting Tax Deduction			
NSPM-Nuc Outage COA	33,725	29,263	4,462
Sub-Total Nuclear Outage Accounting Tax Deduction	33,725	29,263	4,462
Nuclear Outage Accounting Tax Addition			
NSPM-Nuc Outage COA	46,664	40,472	6,192
Sub-Total Nuclear Outage Accounting Tax Addition	46,664	40,472	6,192

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2022		
	Total	MN Electric	Other
Avoided Tax Interest			
Base Plant	8,830	7,517	1,313
NSPM-Capital Removal	(8)	(7)	(1)
NSPM-Forecast Update 1	(37)	(32)	(5)
NSPM-Forecast Update 2	7	6	1
Sub-Total Avoided Tax Interest	8,792	7,483	1,308
Tax Depreciation and Removals			
Base Plant	1,412,684	1,232,364	180,321
NSPM-Forecast Update 1	4,694	4,088	606
NSPM-Forecast Update 2	(86)	(77)	(9)
NSPM-New Bus CIAC	(62)	(62)	
NSPM-Tax Timing & Credits	1,277	1,112	165
Sub-Total Tax Depreciation and Removals	1,418,507	1,237,424	181,083
Other Tax / Book Timing Differences			
NSPM-Non-Plant	21,922	20,866	1,056
NSPM-Transportation Book to Tax Depr	(16,609)	(14,473)	(2,136)
Sub-Total Other Tax / Book Timing Differences	5,313	6,393	(1,080)
State Tax Credits			
NSPM-Tax Timing & Credits	1,187	1,033	154
Sub-Total State Tax Credits	1,187	1,033	154
Federal Tax Credits			
NSPM-Tax Timing & Credits	216,433	187,247	29,186
Sub-Total Federal Tax Credits	216,433	187,247	29,186

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2023		
	Total	MN Electric	Other
Plant Investment			
Base Plant	27,431,785	23,888,373	3,543,412
NSPM-Capital Removal	(3,472)	(3,020)	(451)
NSPM-Forecast Update 1	(2,263)	(1,971)	(292)
NSPM-Forecast Update 2	(4,111)	(3,759)	(352)
NSPM-Forecast Update 3	(9,367)	(9,367)	
NSPM-New Bus CIAC	(1,400)	(1,400)	
NSPM-RES Rider Removal	(483,702)	(483,702)	
NSPM-TCR-MN Rider Removal	(318,176)	(318,176)	
Sub-Total Plant Investment	26,609,296	23,066,979	3,542,317
Depreciation Reserve			
Base Plant	12,984,285	11,294,577	1,689,708
NSPM-Capital Removal	(82)	(72)	(11)
NSPM-Forecast Update 1	5,706	4,970	737
NSPM-Forecast Update 2	(90)	(80)	(10)
NSPM-Forecast Update 3	(958)	(958)	
NSPM-MN Depreciation Study TD&G	4,618	4,144	474
NSPM-New Bus CIAC	(796)	(796)	
NSPM-Remaining Life	10,847	9,406	1,441
NSPM-RES Rider Removal	(39,405)	(39,405)	
NSPM-TCR-MN Rider Removal	(26,555)	(26,555)	
Sub-Total Depreciation Reserve	12,937,571	11,245,231	1,692,340
CWIP			
Base Plant	626,120	540,123	85,997
NSPM-Capital Removal	(740)	(644)	(96)
NSPM-Forecast Update 2	(1,284)	(1,328)	44
NSPM-TCR-MN Rider Removal	(5,575)	(5,575)	
Sub-Total CWIP	618,522	532,577	85,945

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2023		
	Total	MN Electric	Other
Accumulated Deferred Taxes			
Base Plant	3,169,663	2,763,168	406,495
NSPM-ADIT Prorate for IRS	3,390	3,878	(488)
NSPM-Capital Removal	(12)	(10)	(2)
NSPM-Forecast Update 1	1,588	1,383	205
NSPM-Forecast Update 2	(148)	(131)	(17)
NSPM-Forecast Update 3	(746)	(746)	
NSPM-MN Depreciation Study TD&G	(1,298)	(1,165)	(133)
NSPM-MN Electric Pension Extend Deferral	8,505	8,505	
NSPM-New Bus CIAC	(158)	(158)	
NSPM-Non-Plant	31,879	27,737	4,142
NSPM-Non-Plant Tax Reform Excess ADIT	5,141	5,141	
NSPM-Nuc Outage COA	15,623	13,554	2,069
NSPM-PI EPU Deferral	12,773	12,773	
NSPM-Remaining Life	(3,049)	(2,644)	(405)
NSPM-RES Rider Removal	(68,076)	(68,076)	
NSPM-Sherco 3 Deferral	2,361	2,361	
NSPM-TCR-MN Rider Removal	(10,979)	(10,979)	
Sub-Total Accumulated Deferred Taxes	3,166,458	2,754,593	411,865
DTA - NOL Average Balance			
NSPM-ADIT Prorate NOL for IRS	1,914		1,914
NSPM-NOL/Credits/199	(10,981)		(10,981)
Sub-Total DTA - NOL Average Balance	(9,067)		(9,067)
DTA - State Tax Credit Average Balance			
NSPM-NOL/Credits/199	(18)		(18)
Sub-Total DTA - State Tax Credit Average Balance	(18)		(18)
DTA - Federal Tax Credit Average Balance			
NSPM-NOL/Credits/199	(872,462)	(746,010)	(126,452)
Sub-Total DTA - Federal Tax Credit Average Balance	(872,462)	(746,010)	(126,452)
Cash Working Capital			
NSPM-Cash Working Capital	(183,031)	(164,502)	(18,530)
Sub-Total Cash Working Capital	(183,031)	(164,502)	(18,530)
Materials and Supplies			
NSPM-M&S_PrePays	174,923	152,207	22,717
Sub-Total Materials and Supplies	174,923	152,207	22,717

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2023		
	Total	MN Electric	Other
Fuel Inventory			
NSPM-M&S_PrePays	97,123	84,026	13,097
Sub-Total Fuel Inventory	97,123	84,026	13,097
Non-plant Assets and Liabilities			
NSPM-MN Electric Pension Extend Deferral	30,258	30,258	
NSPM-Non-Plant	127,073	110,625	16,448
Sub-Total Non-plant Assets and Liabilities	157,331	140,883	16,448
Customer Advances			
NSPM-Customer Advances	(9,170)	(7,575)	(1,595)
Sub-Total Customer Advances	(9,170)	(7,575)	(1,595)
Customer Deposits			
NSPM-Customer Deposits	(44,930)	(44,786)	(145)
Sub-Total Customer Deposits	(44,930)	(44,786)	(145)
Prepays and Other			
NSPM-M&S_PrePays	18,288	15,916	2,371
NSPM-Misc Debits & Credits	9,389	8,204	1,185
NSPM-Nuc Outage COA	55,530	48,177	7,353
Sub-Total Prepays and Other	83,207	72,297	10,909
Regulatory Amortizations			
NSPM-Aurora Deferral			
NSPM-Electric Vehicle Tariff Deferral	124	124	
NSPM-MN Electric Income Tax Tracker Amortization	1,000	1,000	
NSPM-NOL Tax Reform ADIT ARAM	47,174	39,703	7,471
NSPM-PI EPU Deferral	31,244	31,244	
NSPM-Settlement LED Street Lighting	85	85	
NSPM-Sherco 3 Deferral	5,786	5,786	
Sub-Total Regulatory Amortizations	85,414	77,943	7,471
Depreciation			
Base Plant	949,687	829,432	120,254
NSPM-Capital Removal	(401)	(349)	(52)
NSPM-Forecast Update 1	(340)	(297)	(44)
NSPM-Forecast Update 2	(76)	(70)	(6)
NSPM-Forecast Update 3	(517)	(517)	
NSPM-MN Depreciation Study TD&G	1,847	1,658	190
NSPM-New Bus CIAC	(46)	(46)	
NSPM-Remaining Life	4,339	3,762	577
NSPM-RES Rider Removal	(20,686)	(20,686)	
NSPM-TCR-MN Rider Removal	(20,060)	(20,060)	
Sub-Total Depreciation	913,747	792,829	120,918

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2023		
	Total	MN Electric	Other
Amortization			
NSPM-Amortization Rate Case Expense	2,176	1,757	419
NSPM-Electric Vehicle Tariff Deferral	249	249	
NSPM-MN Electric Income Tax Tracker Amortization	2,000	2,000	
NSPM-NOL Tax Reform ADIT ARAM	2,696	2,269	427
NSPM-Pension Deferred Amortization	5,649	5,649	
NSPM-PI EPU Deferral	2,884	2,884	
NSPM-RDF Revenue Offset	33,986	33,986	
NSPM-Settlement LED Street Lighting	170	170	
NSPM-Sherco 3 Deferral	503	503	
Sub-Total Amortization	50,314	49,467	846
Property Taxes			
NSPM-Property Taxes	243,121	216,712	26,409
NSPM-RES Rider Removal	(2,069)	(2,069)	
NSPM-TCR-MN Rider Removal	(795)	(795)	
Sub-Total Property Taxes	240,257	213,848	26,409
ITC Amortization			
Base Plant	(1,312)	(1,176)	(136)
NSPM-St Anth ITC	(49)	(42)	(6)
Sub-Total ITC Amortization	(1,361)	(1,218)	(143)
Deferred Taxes			
Base Plant	14,470	12,861	1,610
NSPM-Capital Removal	(24)	(21)	(3)
NSPM-Forecast Update 1	(552)	(480)	(71)
NSPM-Forecast Update 2	(250)	(220)	(30)
NSPM-Forecast Update 3	16	16	
NSPM-MN Depreciation Study TD&G	(519)	(466)	(53)
NSPM-MN Electric Pension Extend Deferral	(160)	(160)	
NSPM-New Bus CIAC	(5)	(5)	
NSPM-Non-Plant	5,269	4,587	682
NSPM-Non-Plant Tax Reform Excess ADIT	(1,142)	(1,142)	
NSPM-Nuc Outage COA	4,016	3,486	529
NSPM-PI EPU Deferral	(1,179)	(1,179)	
NSPM-Remaining Life	(1,220)	(1,058)	(162)
NSPM-RES Rider Removal	(20,398)	(20,398)	
NSPM-Sherco 3 Deferral	(205)	(205)	
NSPM-TCR-MN Rider Removal	(6,021)	(6,021)	
Sub-Total Deferred Taxes	(7,905)	(10,407)	2,502

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2023		
	Total	MN Electric	Other
Deferred Taxes - NOL			
NSPM-NOL/Credits/199	7,131		7,131
Sub-Total Deferred Taxes - NOL	7,131		7,131
Deferred State Tax Credits			
NSPM-NOL/Credits/199	(36)		(36)
Sub-Total Deferred State Tax Credits	(36)		(36)
Deferred Federal Tax Credits			
NSPM-NOL/Credits/199	160,503	135,490	25,013
Sub-Total Deferred Federal Tax Credits	160,503	135,490	25,013
AFDC Debt			
Base Plant	11,033	9,533	1,499
NSPM-Capital Removal	(24)	(21)	(3)
NSPM-Forecast Update 2	(0)	(1)	1
NSPM-Forecast Update 3	(112)	(112)	
Sub-Total AFDC Debt	10,897	9,400	1,497
AFDC Equity			
Base Plant	25,497	22,031	3,465
NSPM-Capital Removal	(55)	(47)	(7)
NSPM-Forecast Update 2	(1)	(2)	1
NSPM-Forecast Update 3	(258)	(258)	
Sub-Total AFDC Equity	25,183	21,724	3,459
Nuclear Fuel Burn (ex D&D)			
NSPM-Nuclear Fuel Burn	115,417	100,409	15,007
Sub-Total Nuclear Fuel Burn (ex D&D)	115,417	100,409	15,007
Nuclear Outage Accounting Tax Deduction			
NSPM-Nuc Outage COA	62,275	54,034	8,241
Sub-Total Nuclear Outage Accounting Tax Deduction	62,275	54,034	8,241
Nuclear Outage Accounting Tax Addition			
NSPM-Nuc Outage COA	48,002	41,642	6,360
Sub-Total Nuclear Outage Accounting Tax Addition	48,002	41,642	6,360
Avoided Tax Interest			
Base Plant	12,795	11,006	1,790
NSPM-Capital Removal	(35)	(30)	(5)
NSPM-Forecast Update 2	2	1	1
NSPM-TCR-MN Rider Removal	(123)	(123)	
Sub-Total Avoided Tax Interest	12,640	10,853	1,786

SMC - Financial Category Summary by Record Type [SAP] Adjustment Summary	Dec - 2023		
	Total	MN Electric	Other

Other Book Additions

NSPM-NOL Tax Reform ADIT ARAM	2,696	2,269	427
NSPM-PI EPU Deferral	2,884	2,884	
NSPM-Sherco 3 Deferral	503	503	
Sub-Total Other Book Additions	6,083	5,656	427

Tax Depreciation and Removals

Base Plant	1,246,686	1,089,179	157,507
NSPM-Capital Removal	(494)	(430)	(64)
NSPM-Forecast Update 1	(2,065)	(1,799)	(267)
NSPM-Forecast Update 2	(963)	(852)	(111)
NSPM-New Bus CIAC	(62)	(62)	
NSPM-RES Rider Removal	(93,234)	(93,234)	
NSPM-Tax Timing & Credits	1,277	1,112	165
NSPM-TCR-MN Rider Removal	(41,569)	(41,569)	
Sub-Total Tax Depreciation and Removals	1,109,575	952,344	157,230

Other Tax / Book Timing Differences

NSPM-MN Electric Pension Extend Deferral	(571)	(571)	
NSPM-Non-Plant	18,729	16,305	2,424
NSPM-Transportation Book to Tax Depr	(16,466)	(14,348)	(2,118)
Sub-Total Other Tax / Book Timing Differences	1,691	1,385	306

State Tax Credits

NSPM-RES Rider Removal	669	669	
NSPM-Tax Timing & Credits	1,187	1,033	154
Sub-Total State Tax Credits	1,856	1,701	154

Federal Tax Credits

NSPM-RES Rider Removal	(34,904)	(34,904)	
NSPM-Tax Timing & Credits	216,440	187,253	29,187
Sub-Total Federal Tax Credits	181,535	152,348	29,187

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Plant Investment									
PreFunded Tran									
Electric									
Bulk Transmission	(86,673)	(86,832)	(86,753)	(77,635)	(77,663)	(77,649)	(9,038)	(9,169)	(9,104)
Sub-Total PreFunded Tran	(86,673)	(86,832)	(86,753)	(77,635)	(77,663)	(77,649)	(9,038)	(9,169)	(9,104)
Intangible									
Common									
General Plant/A&G Corp (Dist)	207,677	226,539	217,108	181,271	197,735	189,503	26,405	28,804	27,605
General Plant/A&G Corp (Prod)	348,628	380,292	364,460	303,297	330,843	317,070	45,331	49,449	47,390
General Plant/A&G Corp (Tran)	69,563	75,881	72,722	60,518	66,014	63,266	9,045	9,867	9,456
Electric									
General Plant/A&G Corp (Dist)	61,950	69,824	65,887	54,073	60,946	57,510	7,877	8,878	8,377
General Plant/A&G Corp (Prod)	366,954	385,383	376,169	319,240	335,273	327,256	47,714	50,111	48,912
General Plant/A&G Corp (Tran)	40,490	45,637	43,063	35,225	39,703	37,464	5,265	5,934	5,599
Sub-Total Intangible	1,095,262	1,183,555	1,139,408	953,624	1,030,514	992,069	141,638	153,042	147,340
Production									
Electric									
Base Load	5,075,835	5,201,910	5,138,872	4,415,835	4,525,516	4,470,675	660,001	676,394	668,197
Base Load (Energy)	3,727,546	3,734,504	3,731,025	3,224,879	3,230,899	3,227,889	502,667	503,605	503,136
Fuel - Nuclear	3,062,857	3,219,114	3,140,986	2,664,600	2,800,539	2,732,570	398,257	418,575	408,416
Peaking Plant	2,720,948	2,758,362	2,739,655	2,367,148	2,399,698	2,383,423	353,799	358,664	356,232
Peaking Plant (Energy)	267,680	268,180	267,930	231,583	232,015	231,799	36,097	36,165	36,131
Sub-Total Production	14,854,866	15,182,070	15,018,468	12,904,045	13,188,667	13,046,356	1,950,822	1,993,403	1,972,112
Transmission									
Electric									
Base Load	112,506	112,506	112,506	97,877	97,877	97,877	14,629	14,629	14,629
Bulk Transmission	4,226,901	4,409,375	4,318,138	3,677,285	3,836,033	3,756,659	549,615	573,342	561,479
Direct Tran	1,072	1,108	1,090	932	964	948	139	144	142
Direct Tran (MN Only)	7,538	7,792	7,665	7,538	7,792	7,665			
Peaking Plant	42,486	42,559	42,523	36,962	37,025	36,993	5,524	5,534	5,529
Sub-Total Transmission	4,390,503	4,573,339	4,481,921	3,820,595	3,979,690	3,900,143	569,908	593,649	581,779

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Distribution									
Electric									
Base Load	2,906	2,906	2,906	2,528	2,528	2,528	378	378	378
Bulk Transmission	2,133	2,258	2,195	1,855	1,964	1,910	277	294	285
Direct Dist	19,554	20,672	20,113	19,549	20,667	20,108	5	5	5
Dist Line Transformers	457,862	450,216	454,039	400,536	392,269	396,403	57,326	57,947	57,636
Dist Overhead Lines	1,323,267	1,480,169	1,401,718	1,153,401	1,297,642	1,225,521	169,866	182,527	176,196
Dist Underground Lines	2,043,123	2,287,129	2,165,126	1,808,592	2,034,771	1,921,681	234,531	252,358	243,444
Distribution Meters	123,260	133,855	128,557	112,639	123,107	117,873	10,621	10,748	10,685
Distribution Services	336,805	331,241	334,023	291,233	285,222	288,228	45,572	46,019	45,795
Distribution Substations	863,760	909,791	886,775	759,548	803,176	781,362	104,212	106,615	105,413
Peaking Plant	595	595	595	518	518	518	77	77	77
Street Lighting	78,088	78,224	78,156	71,779	71,980	71,880	6,309	6,244	6,276
Sub-Total Distribution	5,251,352	5,697,055	5,474,204	4,622,178	5,033,845	4,828,011	629,174	663,211	646,192
General									
Common									
General Plant/A&G Corp (Dist)	170,578	184,333	177,455	148,889	160,896	154,892	21,688	23,437	22,563
General Plant/A&G Corp (Prod)	358,070	386,858	372,464	311,511	336,556	324,033	46,559	50,302	48,431
General Plant/A&G Corp (Tran)	90,151	97,435	93,793	78,429	84,766	81,597	11,722	12,669	12,196
Electric									
General Plant/A&G Corp (Dist)	332,347	375,416	353,881	290,090	327,683	308,886	42,257	47,733	44,995
General Plant/A&G Corp (Prod)	248,869	278,368	263,618	216,509	242,172	229,340	32,360	36,196	34,278
General Plant/A&G Corp (Tran)	310,797	344,917	327,857	270,385	300,068	285,226	40,412	44,849	42,631
Sub-Total General	1,510,811	1,667,327	1,589,069	1,315,812	1,452,140	1,383,976	194,999	215,187	205,093
PreFunded Prod									
Electric									
Base Load	(36,465)	(36,465)	(36,465)	(36,465)	(36,465)	(36,465)			
Base Load (Energy)	(96,375)	(96,375)	(96,375)	(96,375)	(96,375)	(96,375)			
Peaking Plant	(44,772)	(44,772)	(44,772)	(44,772)	(44,772)	(44,772)			
Peaking Plant (Energy)	(6,921)	(6,921)	(6,921)	(6,921)	(6,921)	(6,921)			
Sub-Total PreFunded Prod	(184,533)	(184,533)	(184,533)	(184,533)	(184,533)	(184,533)			
Sub-Total Plant Investment	26,831,589	28,031,982	27,431,785	23,354,087	24,422,660	23,888,373	3,477,502	3,609,322	3,543,412

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Depreciation Reserve									
PreFunded Tran									
Electric									
Bulk Transmission	(13,481)	(15,001)	(14,241)	(12,349)	(13,724)	(13,036)	(1,132)	(1,277)	(1,205)
Sub-Total PreFunded Tran	(13,481)	(15,001)	(14,241)	(12,349)	(13,724)	(13,036)	(1,132)	(1,277)	(1,205)
Intangible									
Common									
General Plant/A&G Corp (Dist)	119,182	140,126	129,654	104,028	122,310	113,169	15,154	17,817	16,485
General Plant/A&G Corp (Prod)	200,072	235,231	217,651	174,057	204,644	189,351	26,015	30,587	28,301
General Plant/A&G Corp (Tran)	39,921	46,936	43,429	34,730	40,833	37,782	5,191	6,103	5,647
Electric									
General Plant/A&G Corp (Dist)	46,608	51,182	48,895	40,682	44,675	42,678	5,926	6,508	6,217
General Plant/A&G Corp (Prod)	208,548	230,482	219,515	181,431	200,513	190,972	27,117	29,969	28,543
General Plant/A&G Corp (Tran)	30,463	33,452	31,958	26,502	29,103	27,802	3,961	4,350	4,155
Theoretical Reserve MN (Prod)	308	308	308	308	308	308			
Theoretical Reserve MN (Tran)	124	124	124	124	124	124			
Theoretical Reserve MN (Dist)	189	189	189	189	189	189			
Sub-Total Intangible	645,414	738,032	691,723	562,050	642,699	602,375	83,363	95,333	89,348
Production									
Electric									
Base Load	3,083,212	3,298,617	3,190,915	2,682,308	2,869,705	2,776,006	400,904	428,913	414,908
Base Load (Energy)	808,072	969,226	888,649	699,102	838,524	768,813	108,970	130,702	119,836
Fuel - Nuclear	2,893,209	3,008,625	2,950,917	2,517,011	2,617,420	2,567,215	376,198	391,206	383,702
Peaking Plant	1,608,185	1,688,569	1,648,377	1,399,076	1,469,008	1,434,042	209,109	219,561	214,335
Peaking Plant (Energy)	58,029	69,601	63,815	50,203	60,216	55,210	7,825	9,386	8,606
Sub-Total Production	8,450,706	9,034,640	8,742,673	7,347,700	7,854,872	7,601,286	1,103,007	1,179,767	1,141,387
Transmission									
Electric									
Base Load	28,719	30,903	29,811	24,984	26,885	25,935	3,734	4,018	3,876
Bulk Transmission	1,135,292	1,208,816	1,172,054	987,672	1,051,636	1,019,654	147,620	157,180	152,400
Direct Tran	330	349	340	287	304	296	43	45	44
Direct Tran (MN Only)	2,324	2,456	2,390	2,324	2,456	2,390			
Peaking Plant	18,086	19,369	18,728	15,734	16,850	16,292	2,352	2,519	2,435
Theoretical Reserve MN (Tran)	(149,597)	(149,597)	(149,597)	(149,597)	(149,597)	(149,597)			
Sub-Total Transmission	1,035,154	1,112,297	1,073,725	881,405	948,535	914,970	153,749	163,762	158,755

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Distribution									
Electric									
Base Load	2,248	2,314	2,281	1,956	2,013	1,984	292	301	297
Bulk Transmission	755	787	771	657	684	670	98	102	100
Direct Dist	6,734	7,019	6,876	6,734	7,019	6,876	0	0	0
Dist Line Transformers	236,123	241,187	238,655	222,850	227,448	225,149	13,273	13,739	13,506
Dist Overhead Lines	506,410	538,082	522,246	439,611	466,880	453,245	66,799	71,203	69,001
Dist Underground Lines	587,755	624,111	605,933	520,135	552,151	536,143	67,620	71,960	69,790
Distribution Meters	67,713	72,144	69,928	66,363	70,684	68,523	1,350	1,460	1,405
Distribution Services	214,526	219,278	216,902	186,149	189,995	188,072	28,377	29,282	28,830
Distribution Substations	286,632	298,202	292,417	260,793	271,217	266,005	25,839	26,985	26,412
Peaking Plant	460	474	467	401	412	406	60	62	61
Street Lighting	15,595	18,853	17,224	12,700	15,732	14,216	2,895	3,121	3,008
Theoretical Reserve MN (Dist)	(109,362)	(109,362)	(109,362)	(109,362)	(109,362)	(109,362)			
Sub-Total Distribution	1,815,588	1,913,088	1,864,338	1,608,984	1,694,874	1,651,929	206,604	218,215	212,409
General									
Common									
General Plant/A&G Corp (Dist)	59,994	70,038	65,016	52,366	61,133	56,750	7,628	8,905	8,267
General Plant/A&G Corp (Prod)	123,306	144,452	133,879	107,273	125,669	116,471	16,033	18,783	17,408
General Plant/A&G Corp (Tran)	32,138	37,436	34,787	27,959	32,568	30,264	4,179	4,868	4,523
Electric									
General Plant/A&G Corp (Dist)	161,904	182,403	172,154	141,318	159,211	150,265	20,586	23,192	21,889
General Plant/A&G Corp (Prod)	114,386	132,575	123,481	99,513	115,337	107,425	14,873	17,239	16,056
General Plant/A&G Corp (Tran)	151,409	169,601	160,505	131,721	147,548	139,635	19,687	22,053	20,870
Theoretical Reserve MN (Prod)	(1,573)	(1,573)	(1,573)	(1,573)	(1,573)	(1,573)			
Theoretical Reserve MN (Tran)	(622)	(622)	(622)	(622)	(622)	(622)			
Theoretical Reserve MN (Dist)	(705)	(705)	(705)	(705)	(705)	(705)			
Sub-Total General	640,237	733,606	686,921	557,250	638,567	597,909	82,987	95,039	89,013
PreFunded Prod									
Electric									
Base Load	(16,866)	(17,920)	(17,393)	(16,866)	(17,920)	(17,393)			
Base Load (Energy)	(20,167)	(24,020)	(22,093)	(20,167)	(24,020)	(22,093)			
Peaking Plant	(19,189)	(20,374)	(19,782)	(19,189)	(20,374)	(19,782)			
Peaking Plant (Energy)	(1,448)	(1,725)	(1,587)	(1,448)	(1,725)	(1,587)			
Sub-Total PreFunded Prod	(57,670)	(64,039)	(60,855)	(57,670)	(64,039)	(60,855)			
Sub-Total Depreciation Reserve	12,515,947	13,452,623	12,984,285	10,887,371	11,701,783	11,294,577	1,628,577	1,750,839	1,689,708

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
CWIP									
PreFunded Tran									
Electric									
Bulk Transmission	(55)	(18)	(37)	0	0	0	(56)	(18)	(37)
Sub-Total PreFunded Tran	(55)	(18)	(37)	0	0	0	(56)	(18)	(37)
Intangible									
Common									
General Plant/A&G Corp (Dist)	14,048	13,402	13,725	12,261	11,698	11,980	1,786	1,704	1,745
General Plant/A&G Corp (Prod)	23,582	22,499	23,040	20,516	19,573	20,044	3,066	2,925	2,996
General Plant/A&G Corp (Tran)	4,705	4,489	4,597	4,094	3,905	3,999	612	584	598
Electric									
General Plant/A&G Corp (Dist)	1,535		767	1,340		670	195		98
General Plant/A&G Corp (Prod)	17,790	17,675	17,733	15,477	15,377	15,427	2,313	2,298	2,306
General Plant/A&G Corp (Tran)	1,003		502	873		436	130		65
Sub-Total Intangible	62,663	58,065	60,364	54,560	50,554	52,557	8,103	7,511	7,807
Production									
Electric									
Base Load	79,187	68,643	73,915	68,891	59,717	64,304	10,297	8,926	9,611
Base Load (Energy)	8,365	12,667	10,516	7,237	10,959	9,098	1,128	1,708	1,418
Fuel - Nuclear	115,323	69,564	92,444	100,328	60,519	80,423	14,995	9,045	12,020
Peaking Plant	60,969	103,494	82,232	53,041	90,037	71,539	7,928	13,457	10,692
Peaking Plant (Energy)	601	910	755	520	787	653	81	123	102
Sub-Total Production	264,445	255,279	259,862	230,017	222,020	226,018	34,429	33,259	33,844
Transmission									
Electric									
Bulk Transmission	138,014	229,360	183,687	120,068	199,536	159,802	17,946	29,823	23,884
Sub-Total Transmission	138,014	229,360	183,687	120,068	199,536	159,802	17,946	29,823	23,884

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Distribution									
Electric									
Direct Dist	1	1	1	1	1	1			
Dist Line Transformers	(670)	(670)	(670)	(670)	(670)	(670)	0	0	0
Dist Overhead Lines	15,724	18,387	17,056	14,492	16,249	15,371	1,231	2,139	1,685
Dist Underground Lines	26,169	31,155	28,662	24,205	27,546	25,875	1,964	3,609	2,786
Distribution Services	(101)	(101)	(101)	(101)	(101)	(101)	0	0	0
Distribution Substations	23,126	35,802	29,464	15,991	23,153	19,572	7,134	12,649	9,891
Street Lighting	(0)	(0)	(0)	0	0	0	(0)	(0)	(0)
Sub-Total Distribution	64,248	84,574	74,411	53,918	66,178	60,048	10,330	18,396	14,363
General									
Common									
General Plant/A&G Corp (Dist)	1,753	2,597	2,175	1,530	2,266	1,898	223	330	277
General Plant/A&G Corp (Prod)	3,609	5,448	4,528	3,140	4,739	3,939	469	708	589
General Plant/A&G Corp (Tran)	938	1,373	1,156	816	1,194	1,005	122	179	150
Electric									
General Plant/A&G Corp (Dist)	21,118	32,977	27,047	18,433	28,784	23,608	2,685	4,193	3,439
General Plant/A&G Corp (Prod)	450	905	677	391	787	589	58	118	88
General Plant/A&G Corp (Tran)	8,815	15,686	12,251	7,669	13,646	10,658	1,146	2,040	1,593
Sub-Total General	36,683	58,985	47,834	31,979	51,417	41,698	4,704	7,567	6,136
Sub-Total CWIP	565,997	686,243	626,120	490,542	589,705	540,123	75,455	96,538	85,997

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Accumulated Deferred Taxes									
PreFunded Tran									
Electric									
Bulk Transmission	(9,892)	(9,697)	(9,794)	(8,939)	(8,754)	(8,846)	(953)	(942)	(948)
Sub-Total PreFunded Tran	(9,892)	(9,697)	(9,794)	(8,939)	(8,754)	(8,846)	(953)	(942)	(948)
Intangible									
Common									
General Plant/A&G Corp (Dist)	15,699	15,318	15,509	13,703	13,370	13,537	1,996	1,948	1,972
General Plant/A&G Corp (Prod)	26,355	25,714	26,035	22,928	22,371	22,649	3,427	3,344	3,385
General Plant/A&G Corp (Tran)	5,259	5,131	5,195	4,575	4,464	4,519	684	667	675
Electric									
General Plant/A&G Corp (Dist)	1,599	2,176	1,887	1,396	1,899	1,647	203	277	240
General Plant/A&G Corp (Prod)	2,971	3,685	3,328	2,585	3,206	2,895	386	479	433
General Plant/A&G Corp (Tran)	1,045	1,422	1,234	909	1,237	1,073	136	185	160
Theoretical Reserve MN (Prod)	(126)	(126)	(126)	(126)	(126)	(126)			
Theoretical Reserve MN (Tran)	(50)	(50)	(50)	(50)	(50)	(50)			
Theoretical Reserve MN (Dist)	(77)	(77)	(77)	(77)	(77)	(77)			
Sub-Total Intangible	52,674	53,193	52,933	45,842	46,294	46,068	6,832	6,899	6,866
Production									
Electric									
Base Load	497,083	461,551	479,317	432,449	401,536	416,992	64,635	60,015	62,325
Base Load (Energy)	682,751	722,588	702,669	590,681	625,145	607,913	92,070	97,442	94,756
Fuel - Nuclear	(9,891)	(8,847)	(9,369)	(8,605)	(7,696)	(8,150)	(1,286)	(1,150)	(1,218)
Peaking Plant	252,724	238,684	245,704	219,863	207,648	213,756	32,861	31,036	31,948
Peaking Plant (Energy)	49,029	51,890	50,460	42,418	44,893	43,655	6,612	6,997	6,805
Sub-Total Production	1,471,697	1,465,866	1,468,781	1,276,805	1,271,526	1,274,166	194,892	194,340	194,616
Transmission									
Electric									
Base Load	14,293	14,911	14,602	12,434	12,972	12,703	1,858	1,939	1,899
Bulk Transmission	789,313	797,740	793,527	686,681	694,011	690,346	102,633	103,729	103,181
Direct Tran	203	204	203	176	178	177	26	27	26
Direct Tran (MN Only)	1,425	1,436	1,431	1,425	1,436	1,431			
Held for Future Use	0	0	0	0	0	0	0	0	0
Peaking Plant	5,324	5,535	5,430	4,632	4,815	4,724	692	720	706
Theoretical Reserve MN (Tran)	61,043	61,043	61,043	61,043	61,043	61,043			
Sub-Total Transmission	871,602	880,870	876,236	766,392	774,456	770,424	105,210	106,414	105,812

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Distribution									
Electric									
Base Load	265	238	251	230	207	219	34	31	33
Bulk Transmission	275	267	271	239	232	236	36	35	35
Direct Dist	2,449	2,400	2,424	2,449	2,400	2,424			
Dist Line Transformers	44,275	41,655	42,965	37,429	34,891	36,160	6,847	6,764	6,805
Dist Overhead Lines	152,621	158,061	155,341	130,807	135,821	133,314	21,814	22,240	22,027
Dist Underground Lines	264,496	265,505	265,001	232,071	233,377	232,724	32,425	32,129	32,277
Distribution Meters	12,674	13,431	13,053	11,376	12,170	11,773	1,298	1,261	1,280
Distribution Services	21,296	19,349	20,322	15,411	13,643	14,527	5,885	5,706	5,795
Distribution Substations	120,526	121,517	121,021	104,602	105,339	104,971	15,924	16,177	16,051
Peaking Plant	54	49	51	47	42	45	7	6	7
Street Lighting	13,156	12,450	12,803	12,549	11,899	12,224	607	551	579
Theoretical Reserve MN (Dist)	44,625	44,625	44,625	44,625	44,625	44,625			
Sub-Total Distribution	676,712	679,546	678,129	591,834	594,647	593,241	84,878	84,899	84,889
General									
Common									
General Plant/A&G Corp (Dist)	8,656	9,737	9,197	7,555	8,499	8,027	1,101	1,238	1,169
General Plant/A&G Corp (Prod)	17,505	19,710	18,608	15,229	17,147	16,188	2,276	2,563	2,420
General Plant/A&G Corp (Tran)	4,683	5,266	4,975	4,074	4,581	4,328	609	685	647
Electric									
General Plant/A&G Corp (Dist)	30,848	31,419	31,134	26,926	27,424	27,175	3,922	3,995	3,959
General Plant/A&G Corp (Prod)	22,473	24,792	23,632	19,551	21,568	20,560	2,922	3,224	3,073
General Plant/A&G Corp (Tran)	30,773	30,662	30,717	26,771	26,675	26,723	4,001	3,987	3,994
Theoretical Reserve MN (Prod)	642	642	642	642	642	642			
Theoretical Reserve MN (Tran)	254	254	254	254	254	254			
Theoretical Reserve MN (Dist)	288	288	288	288	288	288			
Sub-Total General	116,121	122,769	119,445	101,290	107,078	104,184	14,831	15,691	15,261
PreFunded Prod									
Electric									
Base Load	(3,379)	(3,197)	(3,288)	(3,379)	(3,197)	(3,288)			
Base Load (Energy)	(8,134)	(7,712)	(7,923)	(8,134)	(7,712)	(7,923)			
Peaking Plant	(4,389)	(4,185)	(4,287)	(4,389)	(4,185)	(4,287)			
Peaking Plant (Energy)	(584)	(554)	(569)	(584)	(554)	(569)			
Sub-Total PreFunded Prod	(16,487)	(15,648)	(16,068)	(16,487)	(15,648)	(16,068)			

NSPM - 20 Rate Base by Functional Use with BOY EOY Avg, Base Only [SAP]	Total			MN Electric			Other		
	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg	Dec - 2022	Dec - 2023	BOY/EOY Avg
Nuclear Decommissioning									
Electric									
Base Load	0	0	0	0	0	0	0	0	0
Peaking Plant	0	0	0	0	0	0	0	0	0
Sub-Total Nuclear Decommissioning	0	0	0	0	0	0	0	0	0
Sub-Total Accumulated Deferred Taxes	3,162,428	3,176,899	3,169,663	2,756,737	2,769,598	2,763,168	405,691	407,300	406,495

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2023	Dec - 2023	Dec - 2023
Depreciation			
PreFunded Tran			
Bulk Transmission	(1,927)	(1,782)	(145)
General Plant/A&G Corp (Tran)	(109)	(109)	
Sub-Total PreFunded Tran	(2,036)	(1,892)	(145)
Intangible			
General Plant/A&G Corp (Dist)	24,888	21,723	3,164
General Plant/A&G Corp (Prod)	56,051	48,763	7,288
General Plant/A&G Corp (Tran)	9,689	8,429	1,260
Sub-Total Intangible	90,627	78,915	11,712
Production			
Base Load	222,799	193,829	28,970
Base Load (Energy)	146,003	123,763	22,241
Fuel - Nuclear	(0)	(0)	
Peaking Plant	109,935	95,640	14,295
Peaking Plant (Energy)	10,485	8,888	1,597
Sub-Total Production	489,222	422,119	67,103
Transmission			
Base Load	2,185	1,901	284
Bulk Transmission	88,070	76,420	11,651
Direct Tran	23	20	3
Direct Tran (MN Only)	160	160	
Peaking Plant	1,287	1,120	167
Theoretical Reserve MN (Tran)			
Sub-Total Transmission	91,725	79,620	12,105
Distribution			
Base Load	66	57	9
Bulk Transmission	50	44	7
Direct Dist	449	449	0
Dist Line Transformers	13,324	12,121	1,203
Dist Overhead Lines	47,194	41,281	5,913
Dist Underground Lines	50,636	44,785	5,851
Distribution Meters	6,620	6,470	150
Distribution Services	12,672	10,139	2,533
Distribution Substations	19,581	17,416	2,166
Peaking Plant	13	12	2
Street Lighting	4,123	3,832	291
Theoretical Reserve MN (Dist)			
Sub-Total Distribution	154,729	136,605	18,124

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2023	Dec - 2023	Dec - 2023
General			
General Plant/A&G Corp (Dist)	23,813	20,786	3,028
General Plant/A&G Corp (Prod)	39,893	34,706	5,187
General Plant/A&G Corp (Tran)	3,214	921	2,293
Theoretical Reserve MN (Dist)			
Theoretical Reserve MN (Prod)			
Theoretical Reserve MN (Tran)			
Sub-Total General	66,920	56,413	10,508
PreFunded Prod			
Base Load	(1,054)	(1,054)	
Base Load (Energy)	(3,853)	(3,853)	
Peaking Plant	(1,185)	(1,185)	
Peaking Plant (Energy)	(277)	(277)	
Sub-Total PreFunded Prod	(6,369)	(6,369)	
Nuclear Decommissioning			
Base Load	23,433	22,209	1,224
Peaking Plant	5,497	5,210	287
Sub-Total Nuclear Decommissioning	28,929	27,418	1,511
Sub-Total Depreciation	913,747	792,829	120,918
Amortization			
Amortization			
A&G Corp	50,314	49,467	846
Sub-Total Amortization	50,314	49,467	846
Sub-Total Amortization	50,314	49,467	846
ITC Amortization			
Production			
Base Load	(619)	(538)	(80)
Peaking Plant	(298)	(260)	(39)
Sub-Total Production	(917)	(798)	(119)
Transmission			
Bulk Transmission	(173)	(150)	(22)
Sub-Total Transmission	(173)	(150)	(22)
Distribution			
Dist Overhead Lines	(264)	(264)	
Sub-Total Distribution	(264)	(264)	

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2023	Dec - 2023	Dec - 2023
General			
General Plant/A&G Corp (Dist)	(2)	(2)	(0)
General Plant/A&G Corp (Prod)	(4)	(4)	(1)
General Plant/A&G Corp (Tran)	(1)	(1)	(0)
Sub-Total General	(8)	(7)	(1)
Sub-Total ITC Amortization	(1,361)	(1,218)	(143)
Deferred Taxes			
PreFunded Tran			
Bulk Transmission	233	222	10
General Plant/A&G Corp (Tran)	(22)	(22)	
Sub-Total PreFunded Tran	211	200	10
Intangible			
General Plant/A&G Corp (Dist)	122	107	16
General Plant/A&G Corp (Prod)	(51)	(44)	(7)
General Plant/A&G Corp (Tran)	232	202	30
Sub-Total Intangible	304	265	39
Production			
Base Load	(33,536)	(29,322)	(4,214)
Base Load (Energy)	20,404	15,122	5,282
Fuel - Nuclear	1,044	908	136
Peaking Plant	(13,930)	(12,160)	(1,770)
Peaking Plant (Energy)	1,465	1,086	379
Sub-Total Production	(24,554)	(24,366)	(188)
Transmission			
Base Load	618	538	80
Bulk Transmission	7,234	6,136	1,097
Direct Tran	2	1	0
Direct Tran (MN Only)	11	11	
Peaking Plant	210	183	27
Sub-Total Transmission	8,075	6,870	1,205

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2023	Dec - 2023	Dec - 2023
Distribution			
Base Load	(26)	(23)	(3)
Bulk Transmission	(7)	(6)	(1)
Direct Dist	(50)	(50)	
Dist Line Transformers	(2,620)	(2,538)	(83)
Dist Overhead Lines	5,419	4,994	426
Dist Underground Lines	(910)	(614)	(297)
Distribution Meters	757	794	(37)
Distribution Services	(1,947)	(1,767)	(179)
Distribution Substations	986	733	253
Peaking Plant	(5)	(5)	(1)
Street Lighting	(707)	(650)	(56)
Sub-Total Distribution	889	868	21
General			
General Plant/A&G Corp (Dist)	1,387	1,211	176
General Plant/A&G Corp (Prod)	3,957	3,442	515
General Plant/A&G Corp (Tran)	(2,980)	(3,021)	40
Sub-Total General	2,364	1,633	731
PreFunded Prod			
Base Load	182	182	
Base Load (Energy)	422	422	
Peaking Plant	204	204	
Peaking Plant (Energy)	30	30	
Sub-Total PreFunded Prod	839	839	
Other Rate Base			
General Plant/A&G Corp (Dist)	1,017	884	134
General Plant/A&G Corp (Prod)	2,466	1,981	484
General Plant/A&G Corp (Tran)	279	242	37
Sub-Total Other Rate Base	3,762	3,107	655
Tax Timing Differences			
General Plant/A&G Corp (Dist)	50	43	6
General Plant/A&G Corp (Prod)	111	97	14
General Plant/A&G Corp (Tran)	44	38	6
Sub-Total Tax Timing Differences	205	178	26
Sub-Total Deferred Taxes	(7,905)	(10,407)	2,502

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2023	Dec - 2023	Dec - 2023

Deferred Taxes - NOL

0-Empty			
0-Empty	7,131		7,131
Sub-Total 0-Empty	7,131		7,131

Sub-Total Deferred Taxes - NOL 7,131 7,131

Deferred State Tax Credits

0-Empty			
0-Empty	(36)		(36)
Sub-Total 0-Empty	(36)		(36)

Sub-Total Deferred State Tax Credits (36) (36)

Deferred Federal Tax Credits

0-Empty			
0-Empty	160,503	135,490	25,013
Sub-Total 0-Empty	160,503	135,490	25,013

Sub-Total Deferred Federal Tax Credits 160,503 135,490 25,013

AFDC Debt

PreFunded Tran			
Bulk Transmission	(37)	(9)	(28)
General Plant/A&G Corp (Tran)	(112)	(112)	
Sub-Total PreFunded Tran	(149)	(120)	(28)

Intangible

General Plant/A&G Corp (Dist)	159	138	20
General Plant/A&G Corp (Prod)	500	435	65
General Plant/A&G Corp (Tran)	60	52	8
Sub-Total Intangible	719	626	93

Production

Base Load	1,467	1,276	191
Base Load (Energy)	193	167	26
Fuel - Nuclear	1,801	1,567	234
Peaking Plant	1,435	1,248	187
Peaking Plant (Energy)	14	12	2
Sub-Total Production	4,910	4,270	639

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2023	Dec - 2023	Dec - 2023
Transmission			
Bulk Transmission	3,334	2,901	434
Direct Tran (MN Only)	0	0	
Peaking Plant	0	0	0
Sub-Total Transmission	3,334	2,901	434
Distribution			
Dist Line Transformers	0	0	0
Dist Overhead Lines	209	188	21
Dist Underground Lines	341	304	37
Distribution Meters	89	89	
Distribution Services	0	0	0
Distribution Substations	599	407	192
Street Lighting	0	0	0
Sub-Total Distribution	1,238	988	250
General			
General Plant/A&G Corp (Dist)	401	350	51
General Plant/A&G Corp (Prod)	78	68	10
General Plant/A&G Corp (Tran)	366	318	48
Sub-Total General	845	736	109
Sub-Total AFDC Debt	10,897	9,400	1,497
AFDC Equity			
PreFunded Tran			
Bulk Transmission	(85)	(20)	(65)
General Plant/A&G Corp (Tran)	(258)	(258)	
Sub-Total PreFunded Tran	(343)	(278)	(65)
Intangible			
General Plant/A&G Corp (Dist)	367	320	47
General Plant/A&G Corp (Prod)	1,155	1,005	150
General Plant/A&G Corp (Tran)	139	121	18
Sub-Total Intangible	1,661	1,446	215
Production			
Base Load	3,389	2,949	441
Base Load (Energy)	447	387	60
Fuel - Nuclear	4,163	3,622	541
Peaking Plant	3,315	2,884	431
Peaking Plant (Energy)	32	28	4
Sub-Total Production	11,347	9,869	1,478

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2023	Dec - 2023	Dec - 2023
Transmission			
Bulk Transmission	7,705	6,703	1,002
Direct Tran (MN Only)	0	0	
Peaking Plant	0	0	0
Sub-Total Transmission	7,705	6,703	1,002
Distribution			
Dist Line Transformers	0	0	0
Dist Overhead Lines	482	434	48
Dist Underground Lines	789	703	86
Distribution Meters	205	205	
Distribution Services	0	0	0
Distribution Substations	1,385	940	445
Street Lighting	0	0	0
Sub-Total Distribution	2,861	2,282	579
General			
General Plant/A&G Corp (Dist)	927	809	118
General Plant/A&G Corp (Prod)	179	156	23
General Plant/A&G Corp (Tran)	846	736	110
Sub-Total General	1,952	1,701	251
Sub-Total AFDC Equity	25,183	21,724	3,459
Avoided Tax Interest			
Intangible			
General Plant/A&G Corp (Prod)	337	293	44
Sub-Total Intangible	337	293	44
Production			
Base Load	2,122	1,846	276
Base Load (Energy)	281	243	38
Peaking Plant	2,085	1,814	271
Peaking Plant (Energy)	20	17	3
Sub-Total Production	4,508	3,921	588
Transmission			
Bulk Transmission	4,874	4,240	634
Direct Tran (MN Only)	0	0	
Peaking Plant	0	0	0
Sub-Total Transmission	4,874	4,240	634

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2023	Dec - 2023	Dec - 2023
Distribution			
Dist Line Transformers	0	0	0
Dist Overhead Lines	305	274	30
Dist Underground Lines	488	433	54
Distribution Meters	131	131	
Distribution Services	0	0	0
Distribution Substations	875	598	277
Street Lighting	0	0	0
Sub-Total Distribution	1,799	1,437	362
General			
General Plant/A&G Corp (Dist)	585	511	74
General Plant/A&G Corp (Prod)	115	100	15
General Plant/A&G Corp (Tran)	422	352	70
Sub-Total General	1,122	963	159
Sub-Total Avoided Tax Interest	12,640	10,853	1,786
Tax Depreciation and Removals			
Intangible			
General Plant/A&G Corp (Dist)	27,000	23,567	3,433
General Plant/A&G Corp (Prod)	52,170	45,386	6,784
General Plant/A&G Corp (Tran)	11,027	9,593	1,434
Sub-Total Intangible	90,197	78,546	11,650
Production			
Base Load	133,761	116,369	17,393
Base Load (Energy)	240,220	196,275	43,945
Fuel - Nuclear	115,365	100,364	15,001
Peaking Plant	73,144	63,633	9,511
Peaking Plant (Energy)	17,250	14,095	3,156
Sub-Total Production	579,740	490,736	89,004
Transmission			
Base Load	4,589	3,992	597
Bulk Transmission	124,830	107,841	16,988
Direct Tran	31	27	4
Direct Tran (MN Only)	218	218	
Peaking Plant	1,657	1,441	215
Sub-Total Transmission	131,325	113,520	17,804

SMC - Income Statement Base Data Only	Total	MN Electric	Other
	Dec - 2023	Dec - 2023	Dec - 2023
Distribution			
Base Load	0	0	0
Bulk Transmission	21	18	3
Direct Dist	250	250	
Dist Line Transformers	10,279	8,155	2,124
Dist Overhead Lines	69,497	61,524	7,973
Dist Underground Lines	53,226	47,577	5,649
Distribution Meters	9,652	9,338	314
Distribution Services	5,399	4,323	1,076
Distribution Substations	25,697	22,422	3,275
Peaking Plant	0	0	0
Street Lighting	2,305	2,154	151
Sub-Total Distribution	176,327	155,761	20,565
General			
General Plant/A&G Corp (Dist)	38,874	33,931	4,943
General Plant/A&G Corp (Prod)	59,320	51,607	7,713
General Plant/A&G Corp (Tran)	3,587	(287)	3,874
Sub-Total General	101,781	85,251	16,530
Nuclear Decommissioning			
Base Load	23,433	22,209	1,224
Peaking Plant	5,497	5,210	287
Sub-Total Nuclear Decommissioning	28,929	27,418	1,511
Not Applicable			
General Plant/A&G Corp (Dist)	264	231	34
General Plant/A&G Corp (Prod)	940	818	122
General Plant/A&G Corp (Tran)	72	63	9
Sub-Total Not Applicable	1,277	1,112	165
Sub-Total Tax Depreciation and Removals	1,109,575	952,344	157,230

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2023		
	Total	MN Electric	Other
Plant Investment			
Base Plant	27,431,785	23,888,373	3,543,412
NSPM-Capital Removal	(3,472)	(3,020)	(451)
NSPM-Forecast Update 1	(2,263)	(1,971)	(292)
NSPM-Forecast Update 2	(4,111)	(3,759)	(352)
NSPM-Forecast Update 3	(9,367)	(9,367)	
NSPM-New Bus CIAC	(1,400)	(1,400)	
Sub-Total Plant Investment	27,411,173	23,868,857	3,542,317
Depreciation Reserve			
Base Plant	12,984,285	11,294,577	1,689,708
NSPM-Capital Removal	(82)	(72)	(11)
NSPM-Forecast Update 1	5,706	4,970	737
NSPM-Forecast Update 2	(90)	(80)	(10)
NSPM-Forecast Update 3	(958)	(958)	
NSPM-New Bus CIAC	(796)	(796)	
Sub-Total Depreciation Reserve	12,988,065	11,297,641	1,690,424
CWIP			
Base Plant	626,120	540,123	85,997
NSPM-Capital Removal	(740)	(644)	(96)
NSPM-Forecast Update 2	(1,284)	(1,328)	44
Sub-Total CWIP	624,097	538,152	85,945
Accumulated Deferred Taxes			
Base Plant	3,169,663	2,763,168	406,495
NSPM-Capital Removal	(12)	(10)	(2)
NSPM-Forecast Update 1	1,588	1,383	205
NSPM-Forecast Update 2	(148)	(131)	(17)
NSPM-Forecast Update 3	(746)	(746)	
NSPM-New Bus CIAC	(158)	(158)	
NSPM-Non-Plant	31,879	27,737	4,142
NSPM-Non-Plant Tax Reform Excess ADIT	5,141	5,141	
NSPM-Nuc Outage COA	15,623	13,554	2,069
Sub-Total Accumulated Deferred Taxes	3,222,831	2,809,939	412,892
Materials and Supplies			
NSPM-M&S_PrePays	174,923	152,207	22,717
Sub-Total Materials and Supplies	174,923	152,207	22,717

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2023		
	Total	MN Electric	Other
Fuel Inventory			
NSPM-M&S_PrePays	97,123	84,026	13,097
Sub-Total Fuel Inventory	97,123	84,026	13,097
Non-plant Assets and Liabilities			
NSPM-Non-Plant	127,073	110,625	16,448
Sub-Total Non-plant Assets and Liabilities	127,073	110,625	16,448
Customer Advances			
NSPM-Customer Advances	(9,170)	(7,575)	(1,595)
Sub-Total Customer Advances	(9,170)	(7,575)	(1,595)
Customer Deposits			
NSPM-Customer Deposits	(44,930)	(44,786)	(145)
Sub-Total Customer Deposits	(44,930)	(44,786)	(145)
Prepays and Other			
NSPM-M&S_PrePays	18,288	15,916	2,371
NSPM-Misc Debits & Credits	9,389	8,204	1,185
NSPM-Nuc Outage COA	55,530	48,177	7,353
Sub-Total Prepays and Other	83,207	72,297	10,909
Depreciation			
Base Plant	949,687	829,432	120,254
NSPM-Capital Removal	(401)	(349)	(52)
NSPM-Forecast Update 1	(340)	(297)	(44)
NSPM-Forecast Update 2	(76)	(70)	(6)
NSPM-Forecast Update 3	(517)	(517)	
NSPM-New Bus CIAC	(46)	(46)	
Sub-Total Depreciation	948,307	828,155	120,152
Amortization			
NSPM-RDF Revenue Offset	33,986	33,986	
Sub-Total Amortization	33,986	33,986	
Property Taxes			
NSPM-Property Taxes	243,121	216,712	26,409
Sub-Total Property Taxes	243,121	216,712	26,409

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2023		
	Total	MN Electric	Other
ITC Amortization			
Base Plant	(1,312)	(1,176)	(136)
NSPM-St Anth ITC	(49)	(42)	(6)
Sub-Total ITC Amortization	(1,361)	(1,218)	(143)
Deferred Taxes			
Base Plant	14,470	12,861	1,610
NSPM-Capital Removal	(24)	(21)	(3)
NSPM-Forecast Update 1	(552)	(480)	(71)
NSPM-Forecast Update 2	(250)	(220)	(30)
NSPM-Forecast Update 3	16	16	
NSPM-New Bus CIAC	(5)	(5)	
NSPM-Non-Plant	5,269	4,587	682
NSPM-Non-Plant Tax Reform Excess ADIT	(1,142)	(1,142)	
NSPM-Nuc Outage COA	4,016	3,486	529
Sub-Total Deferred Taxes	21,798	19,081	2,717
AFDC Debt			
Base Plant	11,033	9,533	1,499
NSPM-Capital Removal	(24)	(21)	(3)
NSPM-Forecast Update 2	(0)	(1)	1
NSPM-Forecast Update 3	(112)	(112)	
Sub-Total AFDC Debt	10,897	9,400	1,497
AFDC Equity			
Base Plant	25,497	22,031	3,465
NSPM-Capital Removal	(55)	(47)	(7)
NSPM-Forecast Update 2	(1)	(2)	1
NSPM-Forecast Update 3	(258)	(258)	
Sub-Total AFDC Equity	25,183	21,724	3,459
Nuclear Fuel Burn (ex D&D)			
NSPM-Nuclear Fuel Burn	115,417	100,409	15,007
Sub-Total Nuclear Fuel Burn (ex D&D)	115,417	100,409	15,007
Nuclear Outage Accounting Tax Deduction			
NSPM-Nuc Outage COA	62,275	54,034	8,241
Sub-Total Nuclear Outage Accounting Tax Deduction	62,275	54,034	8,241

SMC - Financial Category Summary by Record Type - Unadjusted [SAP]	Dec - 2023		
	Total	MN Electric	Other
Nuclear Outage Accounting Tax Addition			
NSPM-Nuc Outage COA	48,002	41,642	6,360
Sub-Total Nuclear Outage Accounting Tax Addition	48,002	41,642	6,360
Avoided Tax Interest			
Base Plant	12,795	11,006	1,790
NSPM-Capital Removal	(35)	(30)	(5)
NSPM-Forecast Update 2	2	1	1
Sub-Total Avoided Tax Interest	12,762	10,976	1,786
Tax Depreciation and Removals			
Base Plant	1,246,686	1,089,179	157,507
NSPM-Capital Removal	(494)	(430)	(64)
NSPM-Forecast Update 1	(2,065)	(1,799)	(267)
NSPM-Forecast Update 2	(963)	(852)	(111)
NSPM-New Bus CIAC	(62)	(62)	
NSPM-Tax Timing & Credits	1,277	1,112	165
Sub-Total Tax Depreciation and Removals	1,244,378	1,087,147	157,230
Other Tax / Book Timing Differences			
NSPM-Non-Plant	18,729	16,305	2,424
NSPM-Transportation Book to Tax Depr	(16,466)	(14,348)	(2,118)
Sub-Total Other Tax / Book Timing Differences	2,262	1,956	306
State Tax Credits			
NSPM-Tax Timing & Credits	1,187	1,033	154
Sub-Total State Tax Credits	1,187	1,033	154
Federal Tax Credits			
NSPM-Tax Timing & Credits	216,440	187,253	29,187
Sub-Total Federal Tax Credits	216,440	187,253	29,187

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Annual Total
78-Timing Difference Activity														
SchM-100 - Prepaid Insurance NEIL	(990,190)													
SchM-101 - Sale of Emission Allowances	14													
SchM-107 - Pension Expense	960,542	650,725	650,725	650,725	650,725	650,725	650,725	650,725	650,725	650,725	650,725	650,725	650,725	7,808,694
SchM-108 - Accrued Vacation Paid	0	0	0	0	0	0	0	0	0	0	0	0	0	2
SchM-109 - Employee Incentive	(42,204)	61,928	61,928	61,928	61,928	61,928	61,928	61,928	61,928	61,928	61,928	61,928	61,928	743,131
SchM-112 - Post Employment Benefits FAS 112	1,299	60,421	60,421	60,421	60,421	60,421	60,421	60,421	60,421	60,421	60,421	60,421	60,421	725,047
SchM-113 - Retiree Medical - FAS 106	459,014	441,751	441,751	441,751	441,751	441,751	441,751	441,751	441,751	441,751	441,751	441,751	441,751	5,301,017
SchM-114 - Severance Accrual	6,948													
SchM-116 - Bad Debt Reserve - Net of RDF	(119,335)													
SchM-117 - Prepaid Insurance - Total	(0)													
SchM-118 - Inventory Reserve	0													
SchM-120 - Medical Deductions-Self Insured	(110,996)	(36,387)	(36,387)	(36,387)	(36,387)	(36,387)	(36,387)	(36,387)	(36,387)	(36,387)	(36,387)	(36,387)	(36,387)	(436,642)
SchM-127 - Litigation Reserve	(91,662)													
SchM-131 - Deferred Rent	39,212	(11,465)	(11,465)	(11,465)	(11,465)	(11,465)	(11,465)	(11,465)	(11,465)	(11,465)	(11,465)	(11,465)	(11,465)	(137,580)
SchM-171 - Employee Retention	(9,715)	(12,388)	(12,388)	(12,388)	(12,388)	(12,388)	(12,388)	(12,388)	(12,388)	(12,388)	(12,388)	(12,388)	(12,388)	(148,659)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(196)	(198)	(198)	(198)	(198)	(198)	(198)	(198)	(198)	(198)	(198)	(198)	(198)	(2,380)
SchM-249 - Solar Rewards Program	(180,073)	266,667	266,667	266,667	266,667	266,667	266,667	266,667	266,667	266,667	266,667	266,667	266,667	3,200,000
Sub-Total 78-Timing Difference Activity	(77,343)	1,421,053	1,421,053	1,421,053	1,421,053	1,421,053	1,421,053	1,421,053	1,421,053	1,421,053	1,421,053	1,421,053	1,421,053	17,052,632

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)
SchM-107 - Pension Expense	190,837,011	191,487,735	192,138,460	192,789,184	193,439,909	194,090,633	194,741,358	195,392,083	196,042,807	196,693,532	197,344,256	197,994,981	198,645,705	194,741,358
SchM-108 - Accrued Vacation Paid	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)
SchM-109 - Employee Incentive	(15,972,721)	(15,910,794)	(15,848,866)	(15,786,939)	(15,725,011)	(15,663,083)	(15,601,156)	(15,539,228)	(15,477,300)	(15,415,373)	(15,353,445)	(15,291,518)	(15,229,590)	(15,601,156)
SchM-112 - Post Employment Benefits FAS 112	(10,925,836)	(10,865,416)	(10,804,995)	(10,744,575)	(10,684,154)	(10,623,733)	(10,563,313)	(10,502,892)	(10,442,472)	(10,382,051)	(10,321,630)	(10,261,210)	(10,200,789)	(10,563,313)
SchM-113 - Retiree Medical - FAS 106	(36,205,291)	(35,763,540)	(35,321,788)	(34,880,037)	(34,438,285)	(33,996,534)	(33,554,783)	(33,113,031)	(32,671,280)	(32,229,528)	(31,787,777)	(31,346,025)	(30,904,274)	(33,554,783)
SchM-114 - Severance Accrual														
SchM-115 - Workers Compensation	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)
SchM-119 - Electric Vehicle Credit	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)
SchM-120 - Medical Deductions-Self Insured	(2,404,406)	(2,440,793)	(2,477,180)	(2,513,566)	(2,549,953)	(2,586,340)	(2,622,727)	(2,659,114)	(2,695,500)	(2,731,887)	(2,768,274)	(2,804,661)	(2,841,048)	(2,622,727)
SchM-127 - Litigation Reserve	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)
SchM-131 - Deferred Rent	(9,452,825)	(9,464,290)	(9,475,755)	(9,487,220)	(9,498,685)	(9,510,150)	(9,521,615)	(9,533,080)	(9,544,545)	(9,556,010)	(9,567,475)	(9,578,939)	(9,590,404)	(9,521,615)
SchM-171 - Employee Retention	111,995	99,606	87,218	74,830	62,441	50,053	37,665	25,277	12,888	500	(11,888)	(24,277)	(36,665)	37,665
SchM-172 - Environmental Remediation - Electric	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(237,873)	(238,072)	(238,270)	(238,468)	(238,666)	(238,865)	(239,063)	(239,261)	(239,460)	(239,658)	(239,856)	(240,054)	(240,253)	(239,063)
SchM-249 - Solar Rewards Program	(16,960,000)	(16,693,333)	(16,426,667)	(16,160,000)	(15,893,333)	(15,626,667)	(15,360,000)	(15,093,333)	(14,826,667)	(14,560,000)	(14,293,333)	(14,026,667)	(13,760,000)	(15,360,000)
Sub-Total Non-Plant End Bal	78,734,272	80,155,324	81,576,377	82,997,429	84,418,482	85,839,535	87,260,587	88,681,640	90,102,693	91,523,745	92,944,798	94,365,851	95,786,903	87,260,587

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Annual Total
78-Timing Difference Activity														
SchM-100 - Prepaid Insurance - NEIL	(861,438)													
SchM-101 - Sale of Emission Allowances	12													
SchM-107 - Pension Expense	836,218	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	566,500	6,798,004
SchM-108 - Accrued Vacation Paid	0	0	0	0	0	0	0	0	0	0	0	0	0	2
SchM-109 - Employee Incentive	(36,742)	53,912	53,912	53,912	53,912	53,912	53,912	53,912	53,912	53,912	53,912	53,912	53,912	646,947
SchM-112 - Post Employment Benefits FAS 112	1,131	52,600	52,600	52,600	52,600	52,600	52,600	52,600	52,600	52,600	52,600	52,600	52,600	631,203
SchM-113 - Retiree Medical - FAS 106	399,604	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	384,575	4,614,899
SchM-114 - Severance Accrual	6,048													
SchM-116 - Bad Debt Reserve - Net of RDF	(104,162)													
SchM-117 - Prepaid Insurance - Total	(0)													
SchM-118 - Inventory Reserve	0													
SchM-120 - Medical Deductions-Self Insured	(96,629)	(31,677)	(31,677)	(31,677)	(31,677)	(31,677)	(31,677)	(31,677)	(31,677)	(31,677)	(31,677)	(31,677)	(31,677)	(380,126)
SchM-127 - Litigation Reserve	(79,798)													
SchM-131 - Deferred Rent	34,141	(9,982)	(9,982)	(9,982)	(9,982)	(9,982)	(9,982)	(9,982)	(9,982)	(9,982)	(9,982)	(9,982)	(9,982)	(119,787)
SchM-171 - Employee Retention	(8,457)	(10,785)	(10,785)	(10,785)	(10,785)	(10,785)	(10,785)	(10,785)	(10,785)	(10,785)	(10,785)	(10,785)	(10,785)	(129,418)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(171)	(173)	(173)	(173)	(173)	(173)	(173)	(173)	(173)	(173)	(173)	(173)	(173)	(2,072)
SchM-249 - Solar Rewards Program	(180,073)	266,667	266,667	266,667	266,667	266,667	266,667	266,667	266,667	266,667	266,667	266,667	266,667	3,200,000
Sub-Total 78-Timing Difference Activity	(90,317)	1,271,638	1,271,638	1,271,638	1,271,638	1,271,638	1,271,638	1,271,638	1,271,638	1,271,638	1,271,638	1,271,638	1,271,638	15,259,651

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)
SchM-107 - Pension Expense	166,136,701	166,703,201	167,269,701	167,836,202	168,402,702	168,969,202	169,535,703	170,102,203	170,668,703	171,235,203	171,801,704	172,368,204	172,934,704	169,535,703
SchM-108 - Accrued Vacation Paid	(15,264,881)	(15,264,881)	(15,264,881)	(15,264,881)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,879)	(15,264,880)
SchM-109 - Employee Incentive	(13,905,349)	(13,851,437)	(13,797,524)	(13,743,612)	(13,689,700)	(13,635,788)	(13,581,876)	(13,527,963)	(13,474,051)	(13,420,139)	(13,366,227)	(13,312,314)	(13,258,402)	(13,581,876)
SchM-112 - Post Employment Benefits FAS 112	(9,511,690)	(9,459,089)	(9,406,489)	(9,353,889)	(9,301,288)	(9,248,688)	(9,196,088)	(9,143,488)	(9,090,887)	(9,038,287)	(8,985,687)	(8,933,087)	(8,880,486)	(9,196,088)
SchM-113 - Retiree Medical - FAS 106	(31,519,188)	(31,134,613)	(30,750,038)	(30,365,463)	(29,980,888)	(29,596,313)	(29,211,739)	(28,827,164)	(28,442,589)	(28,058,014)	(27,673,439)	(27,288,864)	(26,904,289)	(29,211,739)
SchM-114 - Severance Accrual														
SchM-115 - Workers Compensation	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)
SchM-119 - Electric Vehicle Credit	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)
SchM-120 - Medical Deductions-Self Insured	(2,093,200)	(2,124,877)	(2,156,555)	(2,188,232)	(2,219,909)	(2,251,586)	(2,283,263)	(2,314,941)	(2,346,618)	(2,378,295)	(2,409,972)	(2,441,649)	(2,473,327)	(2,283,263)
SchM-127 - Litigation Reserve	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)
SchM-131 - Deferred Rent	(8,230,316)	(8,240,298)	(8,250,281)	(8,260,263)	(8,270,245)	(8,280,227)	(8,290,210)	(8,300,192)	(8,310,174)	(8,320,156)	(8,330,138)	(8,340,121)	(8,350,103)	(8,290,210)
SchM-171 - Employee Retention	97,499	86,714	75,929	65,144	54,360	43,575	32,790	22,005	11,220	435	(10,350)	(21,134)	(31,919)	32,790
SchM-172 - Environmental Remediation - Electric	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(207,085)	(207,258)	(207,430)	(207,603)	(207,775)	(207,948)	(208,121)	(208,293)	(208,466)	(208,639)	(208,811)	(208,984)	(209,157)	(208,121)
SchM-249 - Solar Rewards Program	(16,960,000)	(16,693,333)	(16,426,667)	(16,160,000)	(15,893,333)	(15,626,667)	(15,360,000)	(15,093,333)	(14,826,667)	(14,560,000)	(14,293,333)	(14,026,667)	(13,760,000)	(15,360,000)
Sub-Total Non-Plant End Bal	66,347,469	67,619,107	68,890,744	70,162,382	71,434,020	72,705,657	73,977,295	75,248,932	76,520,570	77,792,208	79,063,845	80,335,483	81,607,120	73,977,295

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense	650,725	210,517	210,517	210,517	210,517	210,517	210,517	210,517	210,517	210,517	210,517	210,517	210,517	2,526,207
SchM-108 - Accrued Vacation Paid	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
SchM-109 - Employee Incentive	61,928	(38,072)	(38,072)	(38,072)	(38,072)	(38,072)	(38,072)	(38,072)	(38,072)	(38,072)	(38,072)	(38,072)	(38,072)	(456,863)
SchM-112 - Post Employment Benefits FAS 112	60,421	57,212	57,212	57,212	57,212	57,212	57,212	57,212	57,212	57,212	57,212	57,212	57,212	686,549
SchM-113 - Retiree Medical - FAS 106	441,751	427,773	427,773	427,773	427,773	427,773	427,773	427,773	427,773	427,773	427,773	427,773	427,773	5,133,275
SchM-120 - Medical Deductions-Self Insured	(36,387)	(33,592)	(33,592)	(33,592)	(33,592)	(33,592)	(33,592)	(33,592)	(33,592)	(33,592)	(33,592)	(33,592)	(33,592)	(403,106)
SchM-131 - Deferred Rent	(11,465)	53,490	53,490	53,490	53,490	53,490	53,490	53,490	53,490	53,490	53,490	53,490	53,490	641,879
SchM-171 - Employee Retention	(12,388)	3,055	3,055	3,055	3,055	3,055	3,055	3,055	3,055	3,055	3,055	3,055	3,055	36,665
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(198)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(2,402)
SchM-249 - Solar Rewards Program	266,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	13,760,000
Sub-Total 78-Timing Difference Activity	1,421,053	1,826,850	1,826,850	1,826,850	1,826,850	1,826,850	1,826,850	1,826,850	1,826,850	1,826,850	1,826,850	1,826,850	1,826,850	21,922,202

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)
SchM-107 - Pension Expense	198,645,705	198,856,222	199,066,740	199,277,257	199,487,774	199,698,292	199,908,809	200,119,326	200,329,843	200,540,361	200,750,878	200,961,395	201,171,913	199,908,809
SchM-108 - Accrued Vacation Paid	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,380)
SchM-109 - Employee Incentive	(15,229,590)	(15,267,662)	(15,305,734)	(15,343,806)	(15,381,878)	(15,419,950)	(15,458,022)	(15,496,094)	(15,534,166)	(15,572,237)	(15,610,309)	(15,648,381)	(15,686,453)	(15,458,022)
SchM-112 - Post Employment Benefits FAS 112	(10,200,789)	(10,143,577)	(10,086,364)	(10,029,152)	(9,971,939)	(9,914,727)	(9,857,515)	(9,800,302)	(9,743,090)	(9,685,877)	(9,628,665)	(9,571,452)	(9,514,240)	(9,857,515)
SchM-113 - Retiree Medical - FAS 106	(30,904,274)	(30,476,501)	(30,048,728)	(29,620,955)	(29,193,182)	(28,765,409)	(28,337,637)	(27,909,864)	(27,482,091)	(27,054,318)	(26,626,545)	(26,198,772)	(25,770,999)	(28,337,637)
SchM-114 - Severance Accrual														
SchM-115 - Workers Compensation	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)
SchM-119 - Electric Vehicle Credit	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)
SchM-120 - Medical Deductions-Self Insured	(2,841,048)	(2,874,640)	(2,908,232)	(2,941,824)	(2,975,416)	(3,009,008)	(3,042,601)	(3,076,193)	(3,109,785)	(3,143,377)	(3,176,969)	(3,210,561)	(3,244,154)	(3,042,601)
SchM-127 - Litigation Reserve	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)
SchM-131 - Deferred Rent	(9,590,404)	(9,536,915)	(9,483,425)	(9,429,935)	(9,376,445)	(9,322,955)	(9,269,465)	(9,215,975)	(9,162,485)	(9,108,995)	(9,055,505)	(9,002,015)	(8,948,525)	(9,269,465)
SchM-171 - Employee Retention	(36,665)	(33,609)	(30,554)	(27,499)	(24,443)	(21,388)	(18,332)	(15,277)	(12,222)	(9,166)	(6,111)	(3,055)		(18,332)
SchM-172 - Environmental Remediation - Electric	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(240,253)	(240,453)	(240,653)	(240,853)	(241,054)	(241,254)	(241,454)	(241,654)	(241,854)	(242,055)	(242,255)	(242,455)	(242,655)	(241,454)
SchM-249 - Solar Rewards Program	(13,760,000)	(12,613,333)	(11,466,667)	(10,320,000)	(9,173,333)	(8,026,667)	(6,880,000)	(5,733,333)	(4,586,667)	(3,440,000)	(2,293,333)	(1,146,667)		(6,880,000)
Sub-Total Non-Plant End Bal	95,786,903	97,613,753	99,440,604	101,267,454	103,094,304	104,921,154	106,748,004	108,574,854	110,401,704	112,228,555	114,055,405	115,882,255	117,709,105	106,748,004

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense	566,500	183,270	183,270	183,270	183,270	183,270	183,270	183,270	183,270	183,270	183,270	183,270	183,270	2,199,237
SchM-108 - Accrued Vacation Paid	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
SchM-109 - Employee Incentive	53,912	(33,144)	(33,144)	(33,144)	(33,144)	(33,144)	(33,144)	(33,144)	(33,144)	(33,144)	(33,144)	(33,144)	(33,144)	(397,731)
SchM-112 - Post Employment Benefits FAS 112	52,600	49,807	49,807	49,807	49,807	49,807	49,807	49,807	49,807	49,807	49,807	49,807	49,807	597,688
SchM-113 - Retiree Medical - FAS 106	384,575	372,406	372,406	372,406	372,406	372,406	372,406	372,406	372,406	372,406	372,406	372,406	372,406	4,468,868
SchM-120 - Medical Deductions-Self Insured	(31,677)	(29,244)	(29,244)	(29,244)	(29,244)	(29,244)	(29,244)	(29,244)	(29,244)	(29,244)	(29,244)	(29,244)	(29,244)	(350,931)
SchM-131 - Deferred Rent	(9,982)	46,572	46,572	46,572	46,572	46,572	46,572	46,572	46,572	46,572	46,572	46,572	46,572	558,867
SchM-171 - Employee Retention	(10,785)	2,660	2,660	2,660	2,660	2,660	2,660	2,660	2,660	2,660	2,660	2,660	2,660	31,919
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(173)	(174)	(174)	(174)	(174)	(174)	(174)	(174)	(174)	(174)	(174)	(174)	(174)	(2,092)
SchM-249 - Solar Rewards Program	266,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	1,146,667	13,760,000
Sub-Total 78-Timing Difference Activity	1,271,638	1,738,819	1,738,819	1,738,819	1,738,819	1,738,819	1,738,819	1,738,819	1,738,819	1,738,819	1,738,819	1,738,819	1,738,819	20,865,823

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)
SchM-107 - Pension Expense	172,934,704	173,117,974	173,301,244	173,484,514	173,667,783	173,851,053	174,034,323	174,217,592	174,400,862	174,584,132	174,767,402	174,950,671	175,133,941	174,034,323
SchM-108 - Accrued Vacation Paid	(15,264,879)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,881)	(15,264,881)	(15,264,881)	(15,264,881)	(15,264,880)
SchM-109 - Employee Incentive	(13,258,402)	(13,291,546)	(13,324,691)	(13,357,835)	(13,390,979)	(13,424,123)	(13,457,268)	(13,490,412)	(13,523,556)	(13,556,700)	(13,589,844)	(13,622,989)	(13,656,133)	(13,457,268)
SchM-112 - Post Employment Benefits FAS 112	(8,880,486)	(8,830,679)	(8,780,872)	(8,731,064)	(8,681,257)	(8,631,450)	(8,581,642)	(8,531,835)	(8,482,028)	(8,432,220)	(8,382,413)	(8,332,605)	(8,282,798)	(8,581,642)
SchM-113 - Retiree Medical - FAS 106	(26,904,289)	(26,531,883)	(26,159,478)	(25,787,072)	(25,414,667)	(25,042,261)	(24,669,855)	(24,297,450)	(23,925,044)	(23,552,638)	(23,180,233)	(22,807,827)	(22,435,422)	(24,669,855)
SchM-114 - Severance Accrual														
SchM-115 - Workers Compensation	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)
SchM-119 - Electric Vehicle Credit	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)
SchM-120 - Medical Deductions-Self Insured	(2,473,327)	(2,502,571)	(2,531,815)	(2,561,060)	(2,590,304)	(2,619,548)	(2,648,792)	(2,678,037)	(2,707,281)	(2,736,525)	(2,765,770)	(2,795,014)	(2,824,258)	(2,648,792)
SchM-127 - Litigation Reserve	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)
SchM-131 - Deferred Rent	(8,350,103)	(8,303,531)	(8,256,958)	(8,210,386)	(8,163,814)	(8,117,242)	(8,070,670)	(8,024,097)	(7,977,525)	(7,930,953)	(7,884,381)	(7,837,808)	(7,791,236)	(8,070,670)
SchM-171 - Employee Retention	(31,919)	(29,259)	(26,599)	(23,939)	(21,280)	(18,620)	(15,960)	(13,300)	(10,640)	(7,980)	(5,320)	(2,660)		(15,960)
SchM-172 - Environmental Remediation - Electric	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(209,157)	(209,331)	(209,505)	(209,679)	(209,854)	(210,028)	(210,202)	(210,377)	(210,551)	(210,725)	(210,899)	(211,074)	(211,248)	(210,202)
SchM-249 - Solar Rewards Program	(13,760,000)	(12,613,333)	(11,466,667)	(10,320,000)	(9,173,333)	(8,026,667)	(6,880,000)	(5,733,333)	(4,586,667)	(3,440,000)	(2,293,333)	(1,146,667)		(6,880,000)
Sub-Total Non-Plant End Bal	81,607,120	83,345,939	85,084,758	86,823,576	88,562,395	90,301,213	92,040,032	93,778,850	95,517,669	97,256,488	98,995,306	100,734,125	102,472,943	92,040,032

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense	210,517	1,242,938	1,242,938	1,242,938	1,242,938	1,242,938	1,242,938	1,242,938	1,242,938	1,242,938	1,242,938	1,242,938	1,242,938	14,915,257
SchM-108 - Accrued Vacation Paid	(0)	0	0	0	0	0	0	0	0	0	0	0	0	2
SchM-109 - Employee Incentive	(38,072)	(39,217)	(39,217)	(39,217)	(39,217)	(39,217)	(39,217)	(39,217)	(39,217)	(39,217)	(39,217)	(39,217)	(39,217)	(470,601)
SchM-112 - Post Employment Benefits FAS 112	57,212	53,699	53,699	53,699	53,699	53,699	53,699	53,699	53,699	53,699	53,699	53,699	53,699	644,385
SchM-113 - Retiree Medical - FAS 106	427,773	242,310	242,310	242,310	242,310	242,310	242,310	242,310	242,310	242,310	242,310	242,310	242,310	2,907,720
SchM-119 - Electric Vehicle Credit		516	516	516	516	516	516	516	516	516	516	516	516	6,186
SchM-120 - Medical Deductions-Self Insured	(33,592)	27	27	27	27	27	27	27	27	27	27	27	27	322
SchM-131 - Deferred Rent	53,490	60,639	60,639	60,639	60,639	60,639	60,639	60,639	60,639	60,639	60,639	60,639	60,639	727,672
SchM-171 - Employee Retention	3,055													
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(200)	(202)	(202)	(202)	(202)	(202)	(202)	(202)	(202)	(202)	(202)	(202)	(202)	(2,426)
SchM-249 - Solar Rewards Program	1,146,667													
Sub-Total 78-Timing Difference Activity	1,826,850	1,560,710	1,560,710	1,560,710	1,560,710	1,560,710	1,560,710	1,560,710	1,560,710	1,560,710	1,560,710	1,560,710	1,560,710	18,728,516

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)	(20,839)
SchM-107 - Pension Expense	201,171,913	202,414,851	203,657,789	204,900,727	206,143,665	207,386,603	208,629,541	209,872,479	211,115,417	212,358,355	213,601,293	214,844,231	216,087,170	208,629,541
SchM-108 - Accrued Vacation Paid	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,381)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)	(17,534,380)
SchM-109 - Employee Incentive	(15,686,453)	(15,725,670)	(15,764,887)	(15,804,104)	(15,843,320)	(15,882,537)	(15,921,754)	(15,960,971)	(16,000,188)	(16,039,404)	(16,078,621)	(16,117,838)	(16,157,055)	(15,921,754)
SchM-112 - Post Employment Benefits FAS 112	(9,514,240)	(9,460,541)	(9,406,843)	(9,353,144)	(9,299,445)	(9,245,746)	(9,192,048)	(9,138,349)	(9,084,650)	(9,030,952)	(8,977,253)	(8,923,554)	(8,869,855)	(9,192,048)
SchM-113 - Retiree Medical - FAS 106	(25,770,999)	(25,528,689)	(25,286,379)	(25,044,069)	(24,801,759)	(24,559,449)	(24,317,139)	(24,074,829)	(23,832,519)	(23,590,209)	(23,347,899)	(23,105,589)	(22,863,279)	(24,317,139)
SchM-114 - Severance Accrual														
SchM-115 - Workers Compensation	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)	(318,404)
SchM-119 - Electric Vehicle Credit	(105,168)	(104,653)	(104,137)	(103,622)	(103,106)	(102,591)	(102,075)	(101,560)	(101,044)	(100,529)	(100,013)	(99,498)	(98,982)	(102,075)
SchM-120 - Medical Deductions-Self Insured	(3,244,154)	(3,244,127)	(3,244,100)	(3,244,073)	(3,244,046)	(3,244,020)	(3,243,993)	(3,243,966)	(3,243,939)	(3,243,912)	(3,243,886)	(3,243,859)	(3,243,832)	(3,243,993)
SchM-127 - Litigation Reserve	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)	(1,901,989)
SchM-131 - Deferred Rent	(8,948,525)	(8,887,886)	(8,827,246)	(8,766,607)	(8,705,968)	(8,645,328)	(8,584,689)	(8,524,050)	(8,463,410)	(8,402,771)	(8,342,132)	(8,281,492)	(8,220,853)	(8,584,689)
SchM-171 - Employee Retention														
SchM-172 - Environmental Remediation - Electric	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)	(175,000)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(242,655)	(242,857)	(243,060)	(243,262)	(243,464)	(243,666)	(243,868)	(244,071)	(244,273)	(244,475)	(244,677)	(244,879)	(245,082)	(243,868)
SchM-249 - Solar Rewards Program														
Sub-Total Non-Plant End Bal	117,709,105	119,269,815	120,830,524	122,391,234	123,951,944	125,512,653	127,073,363	128,634,072	130,194,782	131,755,492	133,316,201	134,876,911	136,437,621	127,073,363

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
78-Timing Difference Activity														
SchM-107 - Pension Expense	183,270	1,082,063	1,082,063	1,082,063	1,082,063	1,082,063	1,082,063	1,082,063	1,082,063	1,082,063	1,082,063	1,082,063	1,082,063	12,984,754
SchM-108 - Accrued Vacation Paid	(0)	0	0	0	0	0	0	0	0	0	0	0	0	2
SchM-109 - Employee Incentive	(33,144)	(34,141)	(34,141)	(34,141)	(34,141)	(34,141)	(34,141)	(34,141)	(34,141)	(34,141)	(34,141)	(34,141)	(34,141)	(409,691)
SchM-112 - Post Employment Benefits FAS 112	49,807	46,748	46,748	46,748	46,748	46,748	46,748	46,748	46,748	46,748	46,748	46,748	46,748	560,981
SchM-113 - Retiree Medical - FAS 106	372,406	210,947	210,947	210,947	210,947	210,947	210,947	210,947	210,947	210,947	210,947	210,947	210,947	2,531,369
SchM-119 - Electric Vehicle Credit		449	449	449	449	449	449	449	449	449	449	449	449	5,391
SchM-120 - Medical Deductions-Self Insured	(29,244)	23	23	23	23	23	23	23	23	23	23	23	23	280
SchM-131 - Deferred Rent	46,572	52,797	52,797	52,797	52,797	52,797	52,797	52,797	52,797	52,797	52,797	52,797	52,797	633,564
SchM-171 - Employee Retention	2,660													
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(174)	(176)	(176)	(176)	(176)	(176)	(176)	(176)	(176)	(176)	(176)	(176)	(176)	(2,112)
SchM-249 - Solar Rewards Program	1,146,667													
Sub-Total 78-Timing Difference Activity	1,738,819	1,358,711	1,358,711	1,358,711	1,358,711	1,358,711	1,358,711	1,358,711	1,358,711	1,358,711	1,358,711	1,358,711	1,358,711	16,304,538

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
Non-Plant End Bal														
SchM-102 - Fuel Tax Credit - Inc Addback	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)	(18,129)
SchM-107 - Pension Expense	175,133,941	176,216,004	177,298,067	178,380,130	179,462,192	180,544,255	181,626,318	182,708,381	183,790,444	184,872,506	185,954,569	187,036,632	188,118,695	181,626,318
SchM-108 - Accrued Vacation Paid	(15,264,881)	(15,264,881)	(15,264,881)	(15,264,881)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,880)	(15,264,879)	(15,264,880)
SchM-109 - Employee Incentive	(13,656,133)	(13,690,274)	(13,724,415)	(13,758,556)	(13,792,697)	(13,826,837)	(13,860,978)	(13,895,119)	(13,929,260)	(13,963,401)	(13,997,542)	(14,031,683)	(14,065,824)	(13,860,978)
SchM-112 - Post Employment Benefits FAS 112	(8,282,798)	(8,236,050)	(8,189,301)	(8,142,553)	(8,095,805)	(8,049,056)	(8,002,308)	(7,955,559)	(7,908,811)	(7,862,062)	(7,815,314)	(7,768,566)	(7,721,817)	(8,002,308)
SchM-113 - Retiree Medical - FAS 106	(22,435,422)	(22,224,474)	(22,013,527)	(21,802,579)	(21,591,632)	(21,380,684)	(21,169,737)	(20,958,789)	(20,747,842)	(20,536,894)	(20,325,947)	(20,115,000)	(19,904,052)	(21,169,737)
SchM-114 - Severance Accrual														
SchM-115 - Workers Compensation	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)	(277,192)
SchM-119 - Electric Vehicle Credit	(91,644)	(91,194)	(90,745)	(90,296)	(89,847)	(89,397)	(88,948)	(88,499)	(88,050)	(87,600)	(87,151)	(86,702)	(86,253)	(88,948)
SchM-120 - Medical Deductions-Self Insured	(2,824,258)	(2,824,235)	(2,824,211)	(2,824,188)	(2,824,165)	(2,824,141)	(2,824,118)	(2,824,095)	(2,824,071)	(2,824,048)	(2,824,025)	(2,824,001)	(2,823,978)	(2,824,118)
SchM-127 - Litigation Reserve	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)	(1,655,811)
SchM-131 - Deferred Rent	(7,791,236)	(7,738,439)	(7,685,642)	(7,632,845)	(7,580,048)	(7,527,251)	(7,474,454)	(7,421,657)	(7,368,860)	(7,316,063)	(7,263,266)	(7,210,469)	(7,157,672)	(7,474,454)
SchM-171 - Employee Retention														
SchM-172 - Environmental Remediation - Electric	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)	(152,245)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(211,248)	(211,424)	(211,600)	(211,776)	(211,952)	(212,128)	(212,304)	(212,480)	(212,656)	(212,832)	(213,008)	(213,184)	(213,360)	(212,304)
SchM-249 - Solar Rewards Program														
Sub-Total Non-Plant End Bal	102,472,943	103,831,655	105,190,366	106,549,078	107,907,789	109,266,501	110,625,212	111,983,924	113,342,635	114,701,347	116,060,058	117,418,770	118,777,481	110,625,212

SMC - Nonplant 13mo avg, Total Company [SAP]	NSP-Minnesota													
	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Annual Total
6-ADIT Activity														
SchM-100 - Prepaid Insurance - NEIL	(278,335)													
SchM-101 - Sale of Emission Allowances	4													
SchM-107 - Pension Expense	270,001	182,913	182,913	182,913	182,913	182,913	182,913	182,913	182,913	182,913	182,913	182,913	182,913	2,194,961
SchM-108 - Accrued Vacation Paid	0	0	0	0	0	0	0	0	0	0	0	0	0	1
SchM-109 - Employee Incentive	(11,863)	17,407	17,407	17,407	17,407	17,407	17,407	17,407	17,407	17,407	17,407	17,407	17,407	208,888
SchM-112 - Post Employment Benefits FAS 112	365	16,984	16,984	16,984	16,984	16,984	16,984	16,984	16,984	16,984	16,984	16,984	16,984	203,805
SchM-113 - Retiree Medical - FAS 106	129,025	124,173	124,173	124,173	124,173	124,173	124,173	124,173	124,173	124,173	124,173	124,173	124,173	1,490,074
SchM-114 - Severance Accrual	1,953													
SchM-116 - Bad Debt Reserve - Net of RDF	(33,544)													
SchM-117 - Prepaid Insurance - Total	(0)													
SchM-118 - Inventory Reserve	0													
SchM-120 - Medical Deductions-Self Insured	(31,200)	(10,228)	(10,228)	(10,228)	(10,228)	(10,228)	(10,228)	(10,228)	(10,228)	(10,228)	(10,228)	(10,228)	(10,228)	(122,736)
SchM-127 - Litigation Reserve	(25,765)													
SchM-131 - Deferred Rent	11,022	(3,223)	(3,223)	(3,223)	(3,223)	(3,223)	(3,223)	(3,223)	(3,223)	(3,223)	(3,223)	(3,223)	(3,223)	(38,673)
SchM-171 - Employee Retention	(2,731)	(3,482)	(3,482)	(3,482)	(3,482)	(3,482)	(3,482)	(3,482)	(3,482)	(3,482)	(3,482)	(3,482)	(3,482)	(41,787)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(55)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(669)
SchM-249 - Solar Rewards Program	(50,617)	74,958	74,958	74,958	74,958	74,958	74,958	74,958	74,958	74,958	74,958	74,958	74,958	899,494
Sub-Total 6-ADIT Activity	(21,740)	399,447	399,447	399,447	399,447	399,447	399,447	399,447	399,447	399,447	399,447	399,447	399,447	4,793,358

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	BOY/EOY Average
74-ADIT End Bal														
SchM-100 - Prepaid Insurance - NEIL	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460
SchM-101 - Sale of Emission Allowances														
SchM-102 - Fuel Tax Credit - Inc Addback	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)
SchM-107 - Pension Expense	53,642,757	53,825,671	54,008,584	54,191,497	54,374,411	54,557,324	54,740,238	54,923,151	55,106,065	55,288,978	55,471,892	55,654,805	55,837,719	54,740,238
SchM-108 - Accrued Vacation Paid	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)
SchM-109 - Employee Incentive	(4,489,804)	(4,472,397)	(4,454,989)	(4,437,582)	(4,420,175)	(4,402,767)	(4,385,360)	(4,367,953)	(4,350,545)	(4,333,138)	(4,315,731)	(4,298,323)	(4,280,916)	(4,385,360)
SchM-112 - Post Employment Benefits FAS 112	(3,071,165)	(3,054,181)	(3,037,198)	(3,020,214)	(3,003,230)	(2,986,246)	(2,969,263)	(2,952,279)	(2,935,295)	(2,918,311)	(2,901,328)	(2,884,344)	(2,867,360)	(2,969,263)
SchM-113 - Retiree Medical - FAS 106	(10,177,018)	(10,052,845)	(9,928,672)	(9,804,499)	(9,680,327)	(9,556,154)	(9,431,981)	(9,307,808)	(9,183,635)	(9,059,463)	(8,935,290)	(8,811,117)	(8,686,944)	(9,431,981)
SchM-115 - Workers Compensation	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)
SchM-116 - Bad Debt Reserve - Net of RDF	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)
SchM-117 - Prepaid Insurance - Total	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070
SchM-118 - Inventory Reserve	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)
SchM-119 - Electric Vehicle Credit	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)
SchM-120 - Medical Deductions-Self Insured	(675,859)	(686,087)	(696,315)	(706,543)	(716,771)	(726,999)	(737,228)	(747,456)	(757,684)	(767,912)	(778,140)	(788,368)	(798,596)	(737,228)
SchM-127 - Litigation Reserve	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)
SchM-131 - Deferred Rent	(2,657,113)	(2,660,336)	(2,663,559)	(2,666,782)	(2,670,004)	(2,673,227)	(2,676,450)	(2,679,672)	(2,682,895)	(2,686,118)	(2,689,341)	(2,692,563)	(2,695,786)	(2,676,450)
SchM-171 - Employee Retention	31,481	27,999	24,516	21,034	17,552	14,070	10,587	7,105	3,623	141	(3,342)	(6,824)	(10,306)	10,587
SchM-172 - Environmental Remediation - Electric	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(66,864)	(66,920)	(66,976)	(67,031)	(67,087)	(67,143)	(67,199)	(67,254)	(67,310)	(67,366)	(67,422)	(67,477)	(67,533)	(67,199)
SchM-249 - Solar Rewards Program	(4,767,320)	(4,692,362)	(4,617,405)	(4,542,447)	(4,467,489)	(4,392,531)	(4,317,573)	(4,242,615)	(4,167,657)	(4,092,700)	(4,017,742)	(3,942,784)	(3,867,826)	(4,317,573)
Sub-Total 74-ADIT End Bal	18,288,840	18,688,287	19,087,733	19,487,180	19,886,626	20,286,073	20,685,519	21,084,966	21,484,412	21,883,859	22,283,306	22,682,752	23,082,199	20,685,519

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Annual Total
6-ADIT Activity														
SchM-100 - Prepaid Insurance - NEIL	(242,143)													
SchM-101 - Sale of Emission Allowances	3													
SchM-107 - Pension Expense	235,054	159,239	159,239	159,239	159,239	159,239	159,239	159,239	159,239	159,239	159,239	159,239	159,239	1,910,864
SchM-108 - Accrued Vacation Paid	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-109 - Employee Incentive	(10,328)	15,154	15,154	15,154	15,154	15,154	15,154	15,154	15,154	15,154	15,154	15,154	15,154	181,852
SchM-112 - Post Employment Benefits FAS 112	318	14,786	14,786	14,786	14,786	14,786	14,786	14,786	14,786	14,786	14,786	14,786	14,786	177,426
SchM-113 - Retiree Medical - FAS 106	112,325	108,101	108,101	108,101	108,101	108,101	108,101	108,101	108,101	108,101	108,101	108,101	108,101	1,297,211
SchM-114 - Severance Accrual	1,700													
SchM-116 - Bad Debt Reserve - Net of RDF	(29,279)													
SchM-117 - Prepaid Insurance - Total	(0)													
SchM-118 - Inventory Reserve	0													
SchM-120 - Medical Deductions-Self Insured	(27,162)	(8,904)	(8,904)	(8,904)	(8,904)	(8,904)	(8,904)	(8,904)	(8,904)	(8,904)	(8,904)	(8,904)	(8,904)	(106,850)
SchM-127 - Litigation Reserve	(22,431)													
SchM-131 - Deferred Rent	9,597	(2,806)	(2,806)	(2,806)	(2,806)	(2,806)	(2,806)	(2,806)	(2,806)	(2,806)	(2,806)	(2,806)	(2,806)	(33,671)
SchM-171 - Employee Retention	(2,377)	(3,032)	(3,032)	(3,032)	(3,032)	(3,032)	(3,032)	(3,032)	(3,032)	(3,032)	(3,032)	(3,032)	(3,032)	(36,378)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(48)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(582)
SchM-249 - Solar Rewards Program	(50,617)	74,958	74,958	74,958	74,958	74,958	74,958	74,958	74,958	74,958	74,958	74,958	74,958	899,494
Sub-Total 6-ADIT Activity	(25,387)	357,447	357,447	357,447	357,447	357,447	357,447	357,447	357,447	357,447	357,447	357,447	357,447	4,289,366

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	BOY/EOY Average
74-ADIT End Bal														
SchM-100 - Prepaid Insurance - NEIL	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711
SchM-101 - Sale of Emission Allowances														
SchM-102 - Fuel Tax Credit - Inc Addback	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)
SchM-107 - Pension Expense	46,699,697	46,858,936	47,018,175	47,177,414	47,336,652	47,495,891	47,655,130	47,814,368	47,973,607	48,132,846	48,292,085	48,451,323	48,610,562	47,655,130
SchM-108 - Accrued Vacation Paid	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,835)	(4,290,836)
SchM-109 - Employee Incentive	(3,908,682)	(3,893,528)	(3,878,374)	(3,863,219)	(3,848,065)	(3,832,911)	(3,817,757)	(3,802,602)	(3,787,448)	(3,772,294)	(3,757,139)	(3,741,985)	(3,726,831)	(3,817,757)
SchM-112 - Post Employment Benefits FAS 112	(2,673,660)	(2,658,874)	(2,644,089)	(2,629,303)	(2,614,518)	(2,599,732)	(2,584,947)	(2,570,161)	(2,555,376)	(2,540,590)	(2,525,805)	(2,511,019)	(2,496,234)	(2,584,947)
SchM-113 - Retiree Medical - FAS 106	(8,859,792)	(8,751,691)	(8,643,590)	(8,535,489)	(8,427,388)	(8,319,287)	(8,211,186)	(8,103,085)	(7,994,984)	(7,886,883)	(7,778,782)	(7,670,681)	(7,562,580)	(8,211,186)
SchM-115 - Workers Compensation	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)
SchM-116 - Bad Debt Reserve - Net of RDF	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)
SchM-117 - Prepaid Insurance - Total	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230
SchM-118 - Inventory Reserve	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)
SchM-119 - Electric Vehicle Credit	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)
SchM-120 - Medical Deductions-Self Insured	(588,382)	(597,286)	(606,190)	(615,094)	(623,999)	(632,903)	(641,807)	(650,711)	(659,616)	(668,520)	(677,424)	(686,328)	(695,232)	(641,807)
SchM-127 - Litigation Reserve	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)
SchM-131 - Deferred Rent	(2,313,476)	(2,316,282)	(2,319,088)	(2,321,894)	(2,324,700)	(2,327,506)	(2,330,312)	(2,333,118)	(2,335,923)	(2,338,729)	(2,341,535)	(2,344,341)	(2,347,147)	(2,330,312)
SchM-171 - Employee Retention	27,406	24,375	21,343	18,312	15,280	12,249	9,217	6,185	3,154	122	(2,909)	(5,941)	(8,972)	9,217
SchM-172 - Environmental Remediation - Electric	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(58,210)	(58,258)	(58,307)	(58,355)	(58,404)	(58,453)	(58,501)	(58,550)	(58,598)	(58,647)	(58,695)	(58,744)	(58,792)	(58,501)
SchM-249 - Solar Rewards Program	(4,767,320)	(4,692,362)	(4,617,405)	(4,542,447)	(4,467,489)	(4,392,531)	(4,317,573)	(4,242,615)	(4,167,657)	(4,092,700)	(4,017,742)	(3,942,784)	(3,867,826)	(4,317,573)
Sub-Total 74-ADIT End Bal	15,289,160	15,646,607	16,004,054	16,361,501	16,718,949	17,076,396	17,433,843	17,791,290	18,148,737	18,506,184	18,863,632	19,221,079	19,578,526	17,433,843

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense	182,913	59,175	59,175	59,175	59,175	59,175	59,175	59,175	59,175	59,175	59,175	59,175	59,175	710,097
SchM-108 - Accrued Vacation Paid	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
SchM-109 - Employee Incentive	17,407	(10,702)	(10,702)	(10,702)	(10,702)	(10,702)	(10,702)	(10,702)	(10,702)	(10,702)	(10,702)	(10,702)	(10,702)	(128,421)
SchM-112 - Post Employment Benefits FAS 112	16,984	16,082	16,082	16,082	16,082	16,082	16,082	16,082	16,082	16,082	16,082	16,082	16,082	192,983
SchM-113 - Retiree Medical - FAS 106	124,173	120,244	120,244	120,244	120,244	120,244	120,244	120,244	120,244	120,244	120,244	120,244	120,244	1,442,922
SchM-120 - Medical Deductions-Self Insured	(10,228)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(9,442)	(113,310)
SchM-131 - Deferred Rent	(3,223)	15,036	15,036	15,036	15,036	15,036	15,036	15,036	15,036	15,036	15,036	15,036	15,036	180,427
SchM-171 - Employee Retention	(3,482)	859	859	859	859	859	859	859	859	859	859	859	859	10,306
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(675)
SchM-249 - Solar Rewards Program	74,958	322,319	322,319	322,319	322,319	322,319	322,319	322,319	322,319	322,319	322,319	322,319	322,319	3,867,826
Sub-Total 6-ADIT Activity	399,447	513,513	513,513	513,513	513,513	513,513	513,513	513,513	513,513	513,513	513,513	513,513	513,513	6,162,156

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	BOY/EOY Average
74-ADIT End Bal														
SchM-100 - Prepaid Insurance NEIL	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460
SchM-101 - Sale of Emission Allowances														
SchM-102 - Fuel Tax Credit - Inc Addback	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)
SchM-107 - Pension Expense	55,837,719	55,896,893	55,956,068	56,015,243	56,074,417	56,133,592	56,192,767	56,251,942	56,311,116	56,370,291	56,429,466	56,488,641	56,547,815	56,192,767
SchM-108 - Accrued Vacation Paid	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)
SchM-109 - Employee Incentive	(4,280,916)	(4,291,618)	(4,302,319)	(4,313,021)	(4,323,723)	(4,334,425)	(4,345,126)	(4,355,828)	(4,366,530)	(4,377,231)	(4,387,933)	(4,398,635)	(4,409,337)	(4,345,126)
SchM-112 - Post Employment Benefits FAS 112	(2,867,360)	(2,851,278)	(2,835,196)	(2,819,114)	(2,803,032)	(2,786,950)	(2,770,868)	(2,754,787)	(2,738,705)	(2,722,623)	(2,706,541)	(2,690,459)	(2,674,377)	(2,770,868)
SchM-113 - Retiree Medical - FAS 106	(8,686,944)	(8,566,701)	(8,446,457)	(8,326,214)	(8,205,970)	(8,085,726)	(7,965,483)	(7,845,239)	(7,724,996)	(7,604,752)	(7,484,509)	(7,364,265)	(7,244,022)	(7,965,483)
SchM-115 - Workers Compensation	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)
SchM-116 - Bad Debt Reserve - Net of RDF	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)
SchM-117 - Prepaid Insurance - Total	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070
SchM-118 - Inventory Reserve	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)
SchM-119 - Electric Vehicle Credit	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)	(105,168)
SchM-120 - Medical Deductions-Self Insured	(798,596)	(808,038)	(817,481)	(826,923)	(836,366)	(845,808)	(855,251)	(864,693)	(874,136)	(883,578)	(893,021)	(902,463)	(911,906)	(855,251)
SchM-127 - Litigation Reserve	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)
SchM-131 - Deferred Rent	(2,695,786)	(2,680,750)	(2,665,715)	(2,650,679)	(2,635,644)	(2,620,608)	(2,605,572)	(2,590,537)	(2,575,501)	(2,560,466)	(2,545,430)	(2,530,394)	(2,515,359)	(2,605,572)
SchM-171 - Employee Retention	(10,306)	(9,447)	(8,588)	(7,730)	(6,871)	(6,012)	(5,153)	(4,294)	(3,435)	(2,577)	(1,718)	(859)		(5,153)
SchM-172 - Environmental Remediation - Electric	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(67,533)	(67,589)	(67,646)	(67,702)	(67,758)	(67,815)	(67,871)	(67,927)	(67,983)	(68,040)	(68,096)	(68,152)	(68,208)	(67,871)
SchM-249 - Solar Rewards Program	(3,867,826)	(3,545,507)	(3,223,188)	(2,900,869)	(2,578,551)	(2,256,232)	(1,933,913)	(1,611,594)	(1,289,275)	(966,956)	(644,638)	(322,319)		(1,933,913)
Sub-Total 74-ADIT End Bal	23,082,199	23,595,712	24,109,225	24,622,737	25,136,250	25,649,763	26,163,276	26,676,789	27,190,302	27,703,815	28,217,328	28,730,841	29,244,354	26,163,276

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense	159,239	51,516	51,516	51,516	51,516	51,516	51,516	51,516	51,516	51,516	51,516	51,516	51,516	618,188
SchM-108 - Accrued Vacation Paid	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
SchM-109 - Employee Incentive	15,154	(9,317)	(9,317)	(9,317)	(9,317)	(9,317)	(9,317)	(9,317)	(9,317)	(9,317)	(9,317)	(9,317)	(9,317)	(111,799)
SchM-112 - Post Employment Benefits FAS 112	14,786	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	14,000	168,005
SchM-113 - Retiree Medical - FAS 106	108,101	104,680	104,680	104,680	104,680	104,680	104,680	104,680	104,680	104,680	104,680	104,680	104,680	1,256,163
SchM-120 - Medical Deductions-Self Insured	(8,904)	(8,220)	(8,220)	(8,220)	(8,220)	(8,220)	(8,220)	(8,220)	(8,220)	(8,220)	(8,220)	(8,220)	(8,220)	(98,644)
SchM-131 - Deferred Rent	(2,806)	13,091	13,091	13,091	13,091	13,091	13,091	13,091	13,091	13,091	13,091	13,091	13,091	157,093
SchM-171 - Employee Retention	(3,032)	748	748	748	748	748	748	748	748	748	748	748	748	8,972
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(588)
SchM-249 - Solar Rewards Program	74,958	322,319	322,319	322,319	322,319	322,319	322,319	322,319	322,319	322,319	322,319	322,319	322,319	3,867,826
Sub-Total 6-ADIT Activity	357,447	488,768	488,768	488,768	488,768	488,768	488,768	488,768	488,768	488,768	488,768	488,768	488,768	5,865,216

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	BOY/EOY Average
74-ADIT End Bal														
SchM-100 - Prepaid Insurance NEIL	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711
SchM-101 - Sale of Emission Allowances														
SchM-102 - Fuel Tax Credit - Inc Addback	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)
SchM-107 - Pension Expense	48,610,562	48,662,078	48,713,593	48,765,109	48,816,625	48,868,140	48,919,656	48,971,172	49,022,687	49,074,203	49,125,718	49,177,234	49,228,750	48,919,656
SchM-108 - Accrued Vacation Paid	(4,290,835)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)
SchM-109 - Employee Incentive	(3,726,831)	(3,736,147)	(3,745,464)	(3,754,781)	(3,764,097)	(3,773,414)	(3,782,730)	(3,792,047)	(3,801,363)	(3,810,680)	(3,819,997)	(3,829,313)	(3,838,630)	(3,782,730)
SchM-112 - Post Employment Benefits FAS 112	(2,496,234)	(2,482,233)	(2,468,233)	(2,454,232)	(2,440,232)	(2,426,231)	(2,412,231)	(2,398,231)	(2,384,230)	(2,370,230)	(2,356,229)	(2,342,229)	(2,328,228)	(2,412,231)
SchM-113 - Retiree Medical - FAS 106	(7,562,580)	(7,457,900)	(7,353,220)	(7,248,540)	(7,143,859)	(7,039,179)	(6,934,499)	(6,829,819)	(6,725,138)	(6,620,458)	(6,515,778)	(6,411,098)	(6,306,418)	(6,934,499)
SchM-115 - Workers Compensation	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)
SchM-116 - Bad Debt Reserve - Net of RDF	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)
SchM-117 - Prepaid Insurance - Total	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230
SchM-118 - Inventory Reserve	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)
SchM-119 - Electric Vehicle Credit	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)	(91,644)
SchM-120 - Medical Deductions-Self Insured	(695,232)	(703,453)	(711,673)	(719,893)	(728,114)	(736,334)	(744,554)	(752,775)	(760,995)	(769,215)	(777,436)	(785,656)	(793,876)	(744,554)
SchM-127 - Litigation Reserve	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)
SchM-131 - Deferred Rent	(2,347,147)	(2,334,056)	(2,320,965)	(2,307,874)	(2,294,783)	(2,281,692)	(2,268,601)	(2,255,510)	(2,242,418)	(2,229,327)	(2,216,236)	(2,203,145)	(2,190,054)	(2,268,601)
SchM-171 - Employee Retention	(8,972)	(8,225)	(7,477)	(6,729)	(5,981)	(5,234)	(4,486)	(3,738)	(2,991)	(2,243)	(1,495)	(748)		(4,486)
SchM-172 - Environmental Remediation - Electric	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(58,792)	(58,841)	(58,890)	(58,939)	(58,988)	(59,037)	(59,086)	(59,135)	(59,184)	(59,233)	(59,282)	(59,331)	(59,380)	(59,086)
SchM-249 - Solar Rewards Program	(3,867,826)	(3,545,507)	(3,223,188)	(2,900,869)	(2,578,551)	(2,256,232)	(1,933,913)	(1,611,594)	(1,289,275)	(966,956)	(644,638)	(322,319)		(1,933,913)
Sub-Total 74-ADIT End Bal	19,578,526	20,067,294	20,556,062	21,044,830	21,533,598	22,022,366	22,511,134	22,999,902	23,488,670	23,977,438	24,466,206	24,954,974	25,443,742	22,511,134

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense	59,175	349,380	349,380	349,380	349,380	349,380	349,380	349,380	349,380	349,380	349,380	349,380	349,380	4,192,559
SchM-108 - Accrued Vacation Paid	(0)	0	0	0	0	0	0	0	0	0	0	0	0	1
SchM-109 - Employee Incentive	(10,702)	(11,024)	(11,024)	(11,024)	(11,024)	(11,024)	(11,024)	(11,024)	(11,024)	(11,024)	(11,024)	(11,024)	(11,024)	(132,282)
SchM-112 - Post Employment Benefits FAS 112	16,082	15,094	15,094	15,094	15,094	15,094	15,094	15,094	15,094	15,094	15,094	15,094	15,094	181,131
SchM-113 - Retiree Medical - FAS 106	120,244	68,111	68,111	68,111	68,111	68,111	68,111	68,111	68,111	68,111	68,111	68,111	68,111	817,337
SchM-119 - Electric Vehicle Credit		516	516	516	516	516	516	516	516	516	516	516	516	6,186
SchM-120 - Medical Deductions-Self Insured	(9,442)	8	8	8	8	8	8	8	8	8	8	8	8	90
SchM-131 - Deferred Rent	15,036	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	17,045	204,543
SchM-171 - Employee Retention	859													
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(56)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(682)
SchM-249 - Solar Rewards Program	322,319													
Sub-Total 6-ADIT Activity	513,513	439,074	439,074	439,074	439,074	439,074	439,074	439,074	439,074	439,074	439,074	439,074	439,074	5,268,883

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSP-Minnesota													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
74-ADIT End Bal														
SchM-100 - Prepaid Insurance NEIL	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460	1,405,460
SchM-101 - Sale of Emission Allowances														
SchM-102 - Fuel Tax Credit - Inc Addback	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)	(5,858)
SchM-107 - Pension Expense	56,547,815	56,897,195	57,246,575	57,595,955	57,945,335	58,294,715	58,644,095	58,993,475	59,342,855	59,692,235	60,041,615	60,390,995	60,740,375	58,644,095
SchM-108 - Accrued Vacation Paid	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)	(4,928,774)
SchM-109 - Employee Incentive	(4,409,337)	(4,420,360)	(4,431,384)	(4,442,407)	(4,453,431)	(4,464,454)	(4,475,478)	(4,486,501)	(4,497,525)	(4,508,548)	(4,519,572)	(4,530,595)	(4,541,619)	(4,475,478)
SchM-112 - Post Employment Benefits FAS 112	(2,674,377)	(2,659,282)	(2,644,188)	(2,629,094)	(2,614,000)	(2,598,905)	(2,583,811)	(2,568,717)	(2,553,623)	(2,538,528)	(2,523,434)	(2,508,340)	(2,493,245)	(2,583,811)
SchM-113 - Retiree Medical - FAS 106	(7,244,022)	(7,175,910)	(7,107,799)	(7,039,688)	(6,971,576)	(6,903,465)	(6,835,353)	(6,767,242)	(6,699,131)	(6,631,019)	(6,562,908)	(6,494,796)	(6,426,685)	(6,835,353)
SchM-115 - Workers Compensation	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)	(89,501)
SchM-116 - Bad Debt Reserve - Net of RDF	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)	(6,320,172)
SchM-117 - Prepaid Insurance - Total	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070	1,723,070
SchM-118 - Inventory Reserve	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)	(575,485)
SchM-119 - Electric Vehicle Credit	(105,168)	(104,653)	(104,137)	(103,622)	(103,106)	(102,591)	(102,075)	(101,560)	(101,044)	(100,529)	(100,013)	(99,498)	(98,982)	(102,075)
SchM-120 - Medical Deductions-Self Insured	(911,906)	(911,898)	(911,891)	(911,883)	(911,875)	(911,868)	(911,860)	(911,853)	(911,845)	(911,838)	(911,830)	(911,823)	(911,815)	(911,860)
SchM-127 - Litigation Reserve	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)	(534,634)
SchM-131 - Deferred Rent	(2,515,359)	(2,498,314)	(2,481,268)	(2,464,223)	(2,447,178)	(2,430,133)	(2,413,087)	(2,396,042)	(2,378,997)	(2,361,952)	(2,344,906)	(2,327,861)	(2,310,816)	(2,413,087)
SchM-171 - Employee Retention														
SchM-172 - Environmental Remediation - Electric	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)	(49,191)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(68,208)	(68,265)	(68,322)	(68,379)	(68,436)	(68,493)	(68,549)	(68,606)	(68,663)	(68,720)	(68,777)	(68,834)	(68,890)	(68,549)
SchM-249 - Solar Rewards Program														
Sub-Total 74-ADIT End Bal	29,244,354	29,683,428	30,122,501	30,561,575	31,000,649	31,439,722	31,878,796	32,317,869	32,756,943	33,196,017	33,635,090	34,074,164	34,513,237	31,878,796

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Annual Total
6-ADIT Activity														
SchM-107 - Pension Expense	51,516	304,159	304,159	304,159	304,159	304,159	304,159	304,159	304,159	304,159	304,159	304,159	304,159	3,649,910
SchM-108 - Accrued Vacation Paid	(0)	0	0	0	0	0	0	0	0	0	0	0	0	0
SchM-109 - Employee Incentive	(9,317)	(9,597)	(9,597)	(9,597)	(9,597)	(9,597)	(9,597)	(9,597)	(9,597)	(9,597)	(9,597)	(9,597)	(9,597)	(115,161)
SchM-112 - Post Employment Benefits FAS 112	14,000	13,141	13,141	13,141	13,141	13,141	13,141	13,141	13,141	13,141	13,141	13,141	13,141	157,687
SchM-113 - Retiree Medical - FAS 106	104,680	59,296	59,296	59,296	59,296	59,296	59,296	59,296	59,296	59,296	59,296	59,296	59,296	711,548
SchM-119 - Electric Vehicle Credit		449	449	449	449	449	449	449	449	449	449	449	449	5,391
SchM-120 - Medical Deductions-Self Insured	(8,220)	7	7	7	7	7	7	7	7	7	7	7	7	79
SchM-131 - Deferred Rent	13,091	14,841	14,841	14,841	14,841	14,841	14,841	14,841	14,841	14,841	14,841	14,841	14,841	178,090
SchM-171 - Employee Retention	748													
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(594)
SchM-249 - Solar Rewards Program	322,319													
Sub-Total 6-ADIT Activity	488,768	382,246	382,246	382,246	382,246	382,246	382,246	382,246	382,246	382,246	382,246	382,246	382,246	4,586,951

SMC - Nonplant 13mo avg, All Jurs and Total Co [SAP]	NSPM MN Electric Retail													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
74-ADIT End Bal														
SchM-100 - Prepaid Insurance NEIL	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711	1,222,711
SchM-101 - Sale of Emission Allowances														
SchM-102 - Fuel Tax Credit - Inc Addback	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)	(5,096)
SchM-107 - Pension Expense	49,228,750	49,532,909	49,837,068	50,141,227	50,445,387	50,749,546	51,053,705	51,357,864	51,662,023	51,966,183	52,270,342	52,574,501	52,878,660	51,053,705
SchM-108 - Accrued Vacation Paid	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,836)	(4,290,835)	(4,290,836)
SchM-109 - Employee Incentive	(3,838,630)	(3,848,226)	(3,857,823)	(3,867,420)	(3,877,017)	(3,886,613)	(3,896,210)	(3,905,807)	(3,915,404)	(3,925,000)	(3,934,597)	(3,944,194)	(3,953,791)	(3,896,210)
SchM-112 - Post Employment Benefits FAS 112	(2,328,228)	(2,315,088)	(2,301,947)	(2,288,806)	(2,275,666)	(2,262,525)	(2,249,385)	(2,236,244)	(2,223,103)	(2,209,963)	(2,196,822)	(2,183,682)	(2,170,541)	(2,249,385)
SchM-113 - Retiree Medical - FAS 106	(6,306,418)	(6,247,122)	(6,187,826)	(6,128,531)	(6,069,235)	(6,009,939)	(5,950,644)	(5,891,348)	(5,832,052)	(5,772,757)	(5,713,461)	(5,654,165)	(5,594,870)	(5,950,644)
SchM-115 - Workers Compensation	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)	(77,917)
SchM-116 - Bad Debt Reserve - Net of RDF	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)	(5,516,581)
SchM-117 - Prepaid Insurance - Total	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230	1,500,230
SchM-118 - Inventory Reserve	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)	(501,059)
SchM-119 - Electric Vehicle Credit	(91,644)	(91,194)	(90,745)	(90,296)	(89,847)	(89,397)	(88,948)	(88,499)	(88,050)	(87,600)	(87,151)	(86,702)	(86,253)	(88,948)
SchM-120 - Medical Deductions-Self Insured	(793,876)	(793,870)	(793,863)	(793,857)	(793,850)	(793,844)	(793,837)	(793,830)	(793,824)	(793,817)	(793,811)	(793,804)	(793,798)	(793,837)
SchM-127 - Litigation Reserve	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)	(465,435)
SchM-131 - Deferred Rent	(2,190,054)	(2,175,213)	(2,160,373)	(2,145,532)	(2,130,691)	(2,115,850)	(2,101,009)	(2,086,168)	(2,071,328)	(2,056,487)	(2,041,646)	(2,026,805)	(2,011,964)	(2,101,009)
SchM-171 - Employee Retention														
SchM-172 - Environmental Remediation - Electric	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)	(42,795)
SchM-244 - PERFORMANCE RECOGNITION AWARDS	(59,380)	(59,430)	(59,479)	(59,529)	(59,578)	(59,628)	(59,677)	(59,726)	(59,776)	(59,825)	(59,875)	(59,924)	(59,974)	(59,677)
SchM-249 - Solar Rewards Program														
Sub-Total 74-ADIT End Bal	25,443,742	25,825,988	26,208,234	26,590,479	26,972,725	27,354,971	27,737,217	28,119,463	28,501,709	28,883,955	29,266,201	29,648,446	30,030,692	27,737,217

Northern States Power Company
Minnesota Electric Jurisdiction
Non-Plant Tax Reform Excess ADIT

P2-3 Tax Reform Excess ADIT
Page 1 of 1

NSPM MN Electric Retail				
	ADIT Beginning Balance	Annual Deferred (1)	ADIT Ending Balance	BOY/EOY Average
2017			11,421,287	5,710,643
2018	11,421,287	(1,141,839)	10,279,448	10,850,367
2019	10,279,448	(1,141,839)	9,137,609	9,708,528
2020	9,137,609	(1,141,839)	7,995,770	8,566,689
2021	7,995,770	(1,141,839)	6,853,931	7,424,850
2022	6,853,931	(1,141,839)	5,712,092	6,283,011
2023	5,712,092	(1,141,839)	4,570,253	5,141,172
2024	4,570,253	(1,141,839)	3,428,414	3,999,333
2025	3,428,414	(1,141,839)	2,286,575	2,857,494
2026	2,286,575	(1,141,839)	1,144,736	1,715,655
2027	1,144,736	(1,144,736)	-	572,368

(1) Amortization level per Commission's Order in Docket No. E,G-999/CI-17-895 requiring that the Company amortize unprotected excess ADIT over ten years.

Roll Forwards provided in:

Testimony of Mark P. Moeller

Schedule 02

Northern States Power Company

NUCLEAR OUTAGE ACCOUNTING

2021 Rate Case Test Year

Amortizations, Unamortized Balances
and Test Year Revenue Requirements

			Capital Structure	Rate	Ratio	Cost
MN/WS I	<u>MN Ratio</u>	<u>Weight</u>	Long Term Debt	4.7500%	45.8100%	2.1800%
Demand	83.82%	47.11%	Short Term Debt	4.3100%	1.6900%	0.0700%
Energy	82.75%	52.89%	Preferred Stock	0.0000%	0.0000%	0.0000%
Composite Interchange Rate		83.26%	Common Equity	9.2000%	52.5000%	4.8300%
MN Composite Tax Rate		0.28742	Required Rate of Return			7.0800%

	BOY Balance	Annual Amortization	New Deferral	EOY Balance	BOY/EOY Average
Annualized Costs					
Deferred Outage Costs	\$ 38,646,516	\$ (39,459,642)	\$ 54,004,014	\$ 53,190,888	\$ 45,918,702
Deferred Taxes	\$ (10,872,965)	\$ 11,101,734	\$ (15,193,705)	\$ (14,964,936)	\$ (12,918,951)
Rate Base	\$ 27,773,552	\$ (28,357,908)	\$ 38,810,308	\$ 38,225,952	\$ 32,999,752
Total Rate Base					\$ 32,999,752
Return Requirement					\$ 2,336,382
RR Tax on Equity Return					\$ 642,897
Rate Base Revenue Requirement					\$ 2,979,279
Expense Amortization					\$ 39,459,642
Deferred Taxes					\$ 4,091,972
Current Taxes					\$ (4,215,988)
Income Statement Revenue Requirement					\$ 39,335,626
Total Test Year Revenue Requirement before IA					\$ 42,314,905
Interchange Agreement Revenue Offset					\$ (7,085,006)
Net Test Year Revenue Requirement					\$ 35,229,899
Previous Expense Method Total Test Year Revenue Req before IA					\$ 54,004,014
Interchange Agreement Revenue Offset					\$ (9,042,175)
Net Previous Expense Method Total Test Year Revenue Req					\$ 44,961,839
Difference before IA					\$ (11,689,109)
Interchange Offset					\$ 1,957,169
Net Difference					\$ (9,731,940)

Northern States Power Company
Electric Utility
Nuclear Outage Costs Change of Accounting - 2021 Test Year

SMC - Nuclear Outage COA 13 Month Average Total Company [SAP]	NSP-Minnesota													
	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	BOY/EOY Average
74-ADIT End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	12,533,355	12,926,866	13,320,377	13,713,889	14,107,400	14,500,911	14,894,423	15,287,934	15,681,446	16,074,957	16,468,468	16,861,980	17,255,491	14,894,423
Sub-Total 74-ADIT End Bal	12,533,355	12,926,866	13,320,377	13,713,889	14,107,400	14,500,911	14,894,423	15,287,934	15,681,446	16,074,957	16,468,468	16,861,980	17,255,491	14,894,423
Prepays End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	44,548,153	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	52,940,258
Sub-Total Prepays End Bal	44,548,153	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	61,332,362	52,940,258

SMC - Nuclear Outage COA Annual Total Company [SAP]	NSP-Minnesota												
	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
16-Tax Deduction - Composite													
SchM-122 - Nuc Outage Acct	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	62,275,000
Sub-Total 16-Tax Deduction - Composite	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	62,275,000
6-ADIT Activity													
325000-Nuc Prod Misc Pwr Plt Eq	393,511	393,511	393,511	393,511	393,511	393,511	393,511	393,511	393,511	393,511	393,511	393,511	4,722,137
Sub-Total 6-ADIT Activity	393,511	393,511	393,511	393,511	393,511	393,511	393,511	393,511	393,511	393,511	393,511	393,511	4,722,137
78-Timing Difference Activity													
SchM-122 - Nuc Outage Acct	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	45,490,790
Sub-Total 78-Timing Difference Activity	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	3,790,899	45,490,790

SMC - Nuclear Outage COA 13 Month Average Active Jurisdiction [SAP]	MN Electric													
	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	BOY/EOY Average
74-ADIT End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	10,872,965	11,213,962	11,554,960	11,895,958	12,236,955	12,577,953	12,918,951	13,259,948	13,600,946	13,941,943	14,282,941	14,623,939	14,964,936	12,918,951
Sub-Total 74-ADIT End Bal	10,872,965	11,213,962	11,554,960	11,895,958	12,236,955	12,577,953	12,918,951	13,259,948	13,600,946	13,941,943	14,282,941	14,623,939	14,964,936	12,918,951
Prepays End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	38,646,516	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	45,918,702
Sub-Total Prepays End Bal	38,646,516	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	53,190,888	45,918,702

SMC - Nuclear Outage COA Annual Active Jurisdiction [SAP]	MN Electric												
	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
16-Tax Deduction - Composite													
SchM-122 - Nuc Outage Acct	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	54,004,014
Sub-Total 16-Tax Deduction - Composite	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	4,500,334	54,004,014
6-ADIT Activity													
325000-Nuc Prod Misc Pwr Plt Eq	340,998	340,998	340,998	340,998	340,998	340,998	340,998	340,998	340,998	340,998	340,998	340,998	4,091,972
Sub-Total 6-ADIT Activity	340,998	340,998	340,998	340,998	340,998	340,998	340,998	340,998	340,998	340,998	340,998	340,998	4,091,972
78-Timing Difference Activity													
SchM-122 - Nuc Outage Acct	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	39,459,642
Sub-Total 78-Timing Difference Activity	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	3,288,303	39,459,642

Northern States Power Company

NUCLEAR OUTAGE ACCOUNTING

2022 Plan Year

Amortizations, Unamortized Balances
and Test Year Revenue Requirements

			Capital Structure	Rate	Ratio	Cost
MN/WS I	<u>MN Ratio</u>	<u>Weight</u>	Long Term Debt	4.7500%	45.8100%	2.1800%
Demand	83.82%	44.72%	Short Term Debt	4.3100%	1.6900%	0.0700%
Energy	82.75%	55.28%	Preferred Stock	0.0000%	0.0000%	0.0000%
Composite Interchange Rate		83.23%	Common Equity	9.2000%	52.5000%	4.8300%
MN Composite Tax Rate		0.28742	Required Rate of Return			7.0800%

	BOY Balance	Annual Amortization	New Deferral	EOY Balance	BOY/EOY Average
Annualized Costs					
Deferred Outage Costs	\$ 53,190,888	\$ (40,471,878)	\$ 29,262,715	\$ 41,981,725	\$ 47,586,306
Deferred Taxes	\$ (14,964,936)	\$ 11,386,520	\$ (8,232,889)	\$ (11,811,306)	\$ (13,388,121)
Rate Base	\$ 38,225,952	\$ (29,085,358)	\$ 21,029,826	\$ 30,170,419	\$ 34,198,185
Total Rate Base					\$ 34,198,185
Return Requirement					\$ 2,421,232
RR Tax on Equity Return					\$ 666,244
Rate Base Revenue Requirement					\$ 3,087,476
Expense Amortization					\$ 40,471,878
Deferred Taxes					\$ (3,153,631)
Current Taxes					\$ 3,249,209
Income Statement Revenue Requirement					\$ 40,567,456
Total Test Year Revenue Requirement before IA					\$ 43,654,932
Interchange Agreement Revenue Offset					\$ (7,320,509)
Net Test Year Revenue Requirement					\$ 36,334,423
Previous Expense Method Total Test Year Revenue Req before IA					\$ 29,262,715
Interchange Agreement Revenue Offset					\$ (4,907,073)
Net Previous Expense Method Total Test Year Revenue Req					\$ 24,355,641
Difference before IA					\$ 14,392,217
Interchange Offset					\$ (2,413,435)
Net Difference					\$ 11,978,782

Northern States Power Company
Electric Utility
Nuclear Outage Costs Change of Accounting - 2022 Plan Year

SMC - Nuclear Outage COA 13 Month Average Total Company [SAP]	NSP-Minnesota													
	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	BOY/EOY Average
74-ADIT End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	17,255,491	16,952,133	16,648,776	16,345,418	16,042,060	15,738,702	15,435,344	15,131,987	14,828,629	14,525,271	14,221,913	13,918,555	13,615,198	15,435,344
Sub-Total 74-ADIT End Bal	17,255,491	16,952,133	16,648,776	16,345,418	16,042,060	15,738,702	15,435,344	15,131,987	14,828,629	14,525,271	14,221,913	13,918,555	13,615,198	15,435,344
Prepays End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	61,332,362	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	54,862,891
Sub-Total Prepays End Bal	61,332,362	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	48,393,421	54,862,891
SMC - Nuclear Outage COA Annual Total Company [SAP]	NSP-Minnesota													
	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022	
16-Tax Deduction - Composite														
SchM-122 - Nuc Outage Acct	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	33,725,000
Sub-Total 16-Tax Deduction - Composite	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	2,810,417	33,725,000
6-ADIT Activity														
325000-Nuc Prod Misc Pwr Plt Eq	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(3,640,294)
Sub-Total 6-ADIT Activity	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(303,358)	(3,640,294)
78-Timing Difference Activity														
SchM-122 - Nuc Outage Acct	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	46,663,942
Sub-Total 78-Timing Difference Activity	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	3,888,662	46,663,942
SMC - Nuclear Outage COA 13 Month Average Active Jurisdiction [SAP]	MN Electric													
	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	BOY/EOY Average
74-ADIT End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	14,964,936	14,702,134	14,439,331	14,176,529	13,913,726	13,650,924	13,388,121	13,125,318	12,862,516	12,599,713	12,336,911	12,074,108	11,811,306	13,388,121
Sub-Total 74-ADIT End Bal	14,964,936	14,702,134	14,439,331	14,176,529	13,913,726	13,650,924	13,388,121	13,125,318	12,862,516	12,599,713	12,336,911	12,074,108	11,811,306	13,388,121
Prepays End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	53,190,888	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	47,586,306
Sub-Total Prepays End Bal	53,190,888	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	41,981,725	47,586,306
SMC - Nuclear Outage COA Annual Active Jurisdiction [SAP]	MN Electric													
	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022	
16-Tax Deduction - Composite														
SchM-122 - Nuc Outage Acct	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	29,262,715
Sub-Total 16-Tax Deduction - Composite	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	2,438,560	29,262,715
6-ADIT Activity														
325000-Nuc Prod Misc Pwr Plt Eq	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(3,153,631)
Sub-Total 6-ADIT Activity	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(262,803)	(3,153,631)
78-Timing Difference Activity														
SchM-122 - Nuc Outage Acct	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	40,471,878
Sub-Total 78-Timing Difference Activity	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	3,372,657	40,471,878

Northern States Power Company

NUCLEAR OUTAGE ACCOUNTING

2023 Plan Year

Amortizations, Unamortized Balances
and Test Year Revenue Requirements

			<u>Capital Structure</u>	<u>Rate</u>	<u>Ratio</u>	<u>Cost</u>
MN/WS I	<u>MN Ratio</u>	<u>Weight</u>	Long Term Debt	4.7500%	45.8100%	2.1800%
Demand	83.82%	49.05%	Short Term Debt	4.3100%	1.6900%	0.0700%
Energy	82.75%	50.95%	Preferred Stock	0.0000%	0.0000%	0.0000%
Composite Interchange Rate		83.28%	Common Equity	9.2000%	52.5000%	<u>4.8300%</u>
MN Composite Tax Rate		0.28742	Required Rate of Return			7.0800%

	<u>BOY</u>	<u>Annual</u>	<u>New</u>	<u>EOY</u>	<u>BOY/EOY</u>
	<u>Balance</u>	<u>Amortization</u>	<u>Deferral</u>	<u>Balance</u>	<u>Average</u>
<u>Annualized Costs</u>					
Deferred Outage Costs	\$ 41,981,725	\$ (41,642,199)	\$ 54,033,539	\$ 54,373,065	\$ 48,177,395
Deferred Taxes	\$ (11,811,306)	\$ 11,715,783	\$ (15,202,012)	\$ (15,297,535)	\$ (13,554,420)
Rate Base	\$ 30,170,419	\$ (29,926,416)	\$ 38,831,527	\$ 39,075,530	\$ 34,622,975

Total Rate Base **\$ 34,622,975**

Return Requirement \$ 2,451,307
RR Tax on Equity Return \$ 674,520
Rate Base Revenue Requirement **\$ 3,125,827**

Expense Amortization \$ 41,642,199

Deferred Taxes \$ 3,486,229
Current Taxes \$ (3,591,887)

Income Statement Revenue Requirement **\$ 41,536,541**

Total Test Year Revenue Requirement before IA **\$ 44,662,367**

Interchange Agreement Revenue Offset **\$ (7,468,797)**

Net Test Year Revenue Requirement **\$ 37,193,571**

Previous Expense Method Total Test Year Revenue Req before IA **\$ 54,033,539**

Interchange Agreement Revenue Offset **\$ (9,035,919)**

Net Previous Expense Method Total Test Year Revenue Req **\$ 44,997,620**

Difference before IA **\$ (9,371,172)**

Interchange Offset **\$ 1,567,122**

Net Difference **\$ (7,804,050)**

Northern States Power Company
Electric Utility
Nuclear Outage Costs Change of Accounting - 2023 Plan Year

SMC - Nuclear Outage COA 13 Month Average Total Company [SAP]	NSP-Minnesota													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
74-ADIT End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	13,615,198	13,949,839	14,284,480	14,619,121	14,953,762	15,288,403	15,623,044	15,957,685	16,292,326	16,626,967	16,961,608	17,296,249	17,630,890	15,623,044
Sub-Total 74-ADIT End Bal	13,615,198	13,949,839	14,284,480	14,619,121	14,953,762	15,288,403	15,623,044	15,957,685	16,292,326	16,626,967	16,961,608	17,296,249	17,630,890	15,623,044
Prepays End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	48,393,421	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	55,530,044
Sub-Total Prepays End Bal	48,393,421	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	62,666,668	55,530,044

SMC - Nuclear Outage COA Annual Total Company [SAP]	NSP-Minnesota												
	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
16-Tax Deduction - Composite													
SchM-122 - Nuc Outage Acct	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	62,274,999
Sub-Total 16-Tax Deduction - Composite	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	5,189,583	62,274,999
6-ADIT Activity													
325000-Nuc Prod Misc Pwr Plt Eq	334,641	334,641	334,641	334,641	334,641	334,641	334,641	334,641	334,641	334,641	334,641	334,641	4,015,693
Sub-Total 6-ADIT Activity	334,641	334,641	334,641	334,641	334,641	334,641	334,641	334,641	334,641	334,641	334,641	334,641	4,015,693
78-Timing Difference Activity													
SchM-122 - Nuc Outage Acct	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	48,001,752
Sub-Total 78-Timing Difference Activity	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	4,000,146	48,001,752

SMC - Nuclear Outage COA 13 Month Average Active Jurisdiction [SAP]	MN Electric													
	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	BOY/EOY Average
74-ADIT End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	11,811,306	12,101,825	12,392,344	12,682,863	12,973,382	13,263,901	13,554,420	13,844,939	14,135,458	14,425,977	14,716,497	15,007,016	15,297,535	13,554,420
Sub-Total 74-ADIT End Bal	11,811,306	12,101,825	12,392,344	12,682,863	12,973,382	13,263,901	13,554,420	13,844,939	14,135,458	14,425,977	14,716,497	15,007,016	15,297,535	13,554,420
Prepays End Bal														
325000-Nuc Prod Misc Pwr Plt Eq	41,981,725	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	48,177,395
Sub-Total Prepays End Bal	41,981,725	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	54,373,065	48,177,395

SMC - Nuclear Outage COA Annual Active Jurisdiction [SAP]	MN Electric												
	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
16-Tax Deduction - Composite													
SchM-122 - Nuc Outage Acct	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	54,033,539
Sub-Total 16-Tax Deduction - Composite	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	4,502,795	54,033,539
6-ADIT Activity													
325000-Nuc Prod Misc Pwr Plt Eq	290,519	290,519	290,519	290,519	290,519	290,519	290,519	290,519	290,519	290,519	290,519	290,519	3,486,229
Sub-Total 6-ADIT Activity	290,519	290,519	290,519	290,519	290,519	290,519	290,519	290,519	290,519	290,519	290,519	290,519	3,486,229
78-Timing Difference Activity													
SchM-122 - Nuc Outage Acct	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	41,642,199
Sub-Total 78-Timing Difference Activity	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	3,470,183	41,642,199

**Conversion of ITC Grant Accounting Associated with the St Anthony Hydro Facility
2021b Deferred Revenue Amortization Converted to ITC Deferred Tax Amortization**

2021 Deferred Revenue Amortization	(173,548)
Composite Tax Rate	<u>28.1092%</u>
ITC Amortization (Deferred Tax)	(48,783)

	<u>MN</u>	<u>ND</u>	<u>SD</u>	<u>WHL</u>	<u>SL</u>	<u>Total</u>
Demand Portion	86.9972%	6.1731%	6.8297%	0.0000%		100.0000%
Deferred ITC	(42,440)	(3,011)	(3,332)	-		(48,783)

This item was included in Interchange Billings

2020	(48,783)
2022	(48,783)
2023	(48,783)
2024	(48,783)
2025	(48,783)

Xcel Energy
2021 Budget - Year 2021
New Business CIAC - MN Jurisdiction Adjustment
Additional Collection of CIAC

Plant

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	(1,400,000)
COSS Adj (000's)	(1,400)	(1,400)	(1,400)	(1,400)	(1,400)

Reserve

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Electric Adjustment	(682,500.00)	(728,000.00)	(682,500.00)	(728,000.00)	(705,250)
COSS Adj (000's)	(682)	(728)	(682)	(728)	(705)

Accumulated Deferred

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Electric Adjustment	(146,240.79)	(151,006.42)	(146,240.79)	(151,006.42)	(148,624)
COSS Adj (000's)	(146)	(151)	(146)	(151)	(149)

Book Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(45,500.00)	(45,500.00)
COSS Adj (000's)	(46)	(46)

Annual Deferred

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(4,765.63)	(4,765.63)
COSS Adj (000's)	(5)	(5)

Tax Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(62,454.00)	(62,454.00)
COSS Adj (000's)	(62)	(62)

Xcel Energy
2021 Budget - Year 2022
New Business CIAC - MN Jurisdiction Adjustment
Additional Collection of CIAC

Plant

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	(1,400,000)
COSS Adj (000's)	(1,400)	(1,400)	(1,400)	(1,400)	(1,400)

Reserve

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Electric Adjustment	(728,000.00)	(773,500.00)	(728,000.00)	(773,500.00)	(750,750)
COSS Adj (000's)	(728)	(773)	(728)	(773)	(751)

Accumulated Deferred

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Electric Adjustment	(151,006.42)	(155,775.99)	(151,006.42)	(155,775.99)	(153,391)
COSS Adj (000's)	(151)	(156)	(151)	(156)	(154)

Book Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(45,500.00)	(45,500.00)
COSS Adj (000's)	(46)	(46)

Annual Deferred

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(4,769.57)	(4,769.57)
COSS Adj (000's)	(5)	(5)

Tax Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(62,468.00)	(62,468.00)
COSS Adj (000's)	(62)	(62)

Xcel Energy
2021 Budget - Year 2023
New Business CIAC - MN Jurisdiction Adjustment
Additional Collection of CIAC

Plant

	Total Company		MN Jurisdiction		Average
	BOY	EOY	BOY	EOY	
Electric Adjustment	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	(1,400,000.00)	(1,400,000)
COSS Adj (000's)	(1,400)	(1,400)	(1,400)	(1,400)	(1,400)

Reserve

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Electric Adjustment	(773,500.00)	(819,000.00)	(773,500.00)	(819,000.00)	(796,250)
COSS Adj (000's)	(773)	(819)	(773)	(819)	(796)

Accumulated Deferred

	Total Company		MN Jurisdiction		
	BOY	EOY	BOY	EOY	
Electric Adjustment	(155,775.99)	(160,541.62)	(155,775.99)	(160,541.62)	(158,159)
COSS Adj (000's)	(156)	(161)	(156)	(161)	(159)

Book Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(45,500.00)	(45,500.00)
COSS Adj (000's)	(46)	(46)

Annual Deferred

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(4,765.63)	(4,765.63)
COSS Adj (000's)	(5)	(5)

Tax Depreciation

	Total Company	MN Jurisdiction
	Annual	Annual
Electric Adjustment	(62,454.00)	(62,454.00)
COSS Adj (000's)	(62)	(62)

Xcel Energy
Sub Business Units and Jurisdictional
Materials and Supplies, Prepayments, and Fuel Inventories
Actual June 2019 - June 2020 - 13 Mo Avg

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

					DON'T **USE**	GAS	ELECTRIC			
TOTAL COMPANY BUSINESS UNIT ALLOCATIONS					NSP (MN) Co Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist
Source					13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
Prepayments					DEMAND	DEMAND	DEMAND	DEMAND	DEMAND	CUST
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	7,545	579	6,967	3,779	1,494	1,694
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand	234		234	234		
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand	104		104	104		
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand	437		437	437		
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	-	-	-	-	-	-
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand	-		-	-		
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand	2,282		2,282	2,282		
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer	4	1	3			3
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	36	3	34	18	7	8
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand	418		418		418	
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand	5,659		5,659	5,659		
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults	-	-	-	-	-	-
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	1,493	114	1,378	748	295	335
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults	273	21	252	137	54	61
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer	76	16	61			61
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults	501	42	460	338	26	95
Total Prepayments					19,063	775	18,288	13,735	2,294	2,258

To COSS Inputs.xls

Materials & Supplies

Direct	Direct	C10-D10/Defaults	176,221	1,298	174,923	156,522	8,621	9,780
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To COSS Input Section

Fuel Inventory

2021 Budget	Rate Wkpr	Electric	Energy Markets	Energy	97,123		97,123	97,123		
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To COSS Input Section

Gas In Storage

Propane	Rate Wkpr	Gas	Energy Markets	Design Day	1,802	1,802				
Gas Stored Underground	Rate Wkpr	Gas	Energy Markets	Load Dispatch	13,086	13,086				
LNG Stored	Rate Wkpr	Gas	Energy Markets	Design Day	2,420	2,420				
Total Gas In Storage					17,308	17,308				

To COSS Input Section

Xcel Energy
Sub Business Units and Jurisdictional
Materials and Supplies, Prepayments, and Fuel Inventories
Actual June 2019 - June 2020 - 13 Mo Avg

						Gas	Electric			
						Gas	100.0000%	0.0000%	100.0000%	
						Electric	0.0000%	100.0000%	100.0000%	
						Labor	8.3379%	91.6621%	100.0000%	
						Customer Bills	20.3502%	79.6498%	100.0000%	
						PTDG	7.6700%	92.3300%	100.0000%	
							<u>Sub Business Unit</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>
							LABOR-Elec MN	73.6469%	5.6466%	20.7065%
							PTD	54.2400%	21.4400%	24.3200%
	<u>JURISDICTION</u>	<u>MN</u>	<u>ND</u>	<u>SD</u>	<u>Wholesale</u>					
	<u>ELECTRIC</u>									
	ENERGY	86.5148%	6.7739%	6.7113%	0.0000%	100.0000%				
	DEMAND	86.9972%	6.1731%	6.8297%	0.0000%	100.0000%				
	CUSTOMERS	87.2853%	6.2590%	6.4557%	0.0000%	100.0000%				
	DEMAND-Tran	86.9972%	6.1731%	6.8297%	0.0000%	100.0000%				
	<u>GAS</u>									
	Load Disp (D11)	88.6804%	11.3196%			100.0000%				
	CUSTOMERS	88.7038%	11.2962%			100.0000%				
	DESIGN DAY	87.1768%	12.8232%			100.0000%				

Xcel Energy
Sub Business Units and Jurisdictional
Materials and Supplies, Prepayments, and Fuel Inventories
Actual June 2019 - June 2020 - 13 Mo Avg

Manual Inputs for Materials & Supplies, Fuel Inventory and Prepayments

					DON'T **USE**	GAS	ELECTRIC			
MN JURISDICTION ALLOCATIONS					MN Juris Totals	Gas Utility	Electric Utility	Production	ElecTrans	ElecDist
Source	Utility	Business	Jurisdiction Gas/Elec	EOY	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave	13 Mon. Ave
Prepayments				DEFAULTS			-	DEMAND	DEMAND	CUST
Prepaid Insurance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		513	6,066	3,287	1,299	1,479
Prepaid Insurance - Neil	Rate Wkpr	Elec	Nuclear	Demand			204	204		
Prepaid Other	Rate Wkpr	Elec	MN Generation	Demand			90	90	-	-
Prepaid NRC Fees	Rate Wkpr	Elec	Nuclear	Demand			380	380		
Prepaid Other Corporate Services IT	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		-	-	-	-	-
Prepaid Air Quality Fees	Rate Wkpr	Elec	Elec Prod	Demand			-	-		
Prepaid Other ES	Rate Wkpr	Elec	Elec Prod	Demand			1,985	1,985		
Prepaid Other DU	Rate Wkpr	Cust Bls	Distribution	Customer		1	3			3
Prepaid Other Benefits	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		2	29	16	6	7
Prepaid Transmission	Rate Wkpr	Elec	Transmission	Demand			363		363	
Prepaid OtherNuclear	Rate Wkpr	Elec	Elec Prod	Demand			4,923	4,923		
Prepaid Regulatory Fees	Rate Wkpr	Labor	Glabor/Labor	Defaults		-	-	-	-	-
Prepaid I/T Other	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		102	1,200	650	257	293
Prepaid Hardware Maintenance	Rate Wkpr	PTDG	PSTDG/PTD	Defaults		19	220	119	47	54
Prepaid Auto Licensing	Rate Wkpr	Cust Bls	Distribution	Customer		14	53			53
Prepaid Other Rent/Lease	Rate Wkpr	Labor	Glabor/Labor	Defaults		37	400	294	23	83
Total Prepayments						688	15,916	11,949	1,996	1,971

To COSS Inputs.xls

Materials & Supplies

Direct	Direct	C10-D10/Defaults		1,151	152,207	136,170	7,500	8,537
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To COSS Input Section

Fuel Inventory

2021 Budget	Rate Wkpr	Electric	Energy Markets	Energy		84,026	84,026		
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To COSS Input Section

Gas In Storage

Propane	Rate Wkpr	Gas	Energy Markets	Design Day		1,571			
Gas Stored Underground	Rate Wkpr	Gas	Energy Markets	Load Dispatch		11,605			
LNG Stored	Rate Wkpr	Gas	Energy Markets	Design Day		2,109			
Total Gas In Storage						15,285			

To COSS Input Section

NORTHERN STATES POWER COMPANY
All Utilities
Prepayments By Account (FERC 165)
Actual June 2019 through June 2020 - 13 Mo Avg

	2020 Jan	2020 Feb	2020 Mar	2020 Apr	2020 May	2020 Jun	2019 Jun	2019 Jul	2019 Aug	2019 Sep	2019 Oct	2019 Nov	2019 Dec	13 MONTH TOTAL	13 MONTH AVERAGE
1241001 Prepaid Insurance	8,828,178	13,421,973	11,491,408	9,623,120	7,692,555	5,824,267	6,281,877	4,729,498	3,177,120	4,003,633	8,475,034	7,855,190	6,685,317	98,089,171	7,545,321
1241011 Prepaid Insurance-Neil	0	0	0	0	0	0	1,573,413	685,174	785,364	(0)	(0)	(0)	(0)	3,043,950	234,150
Total Mn Co Prepaid Insurance	8,828,178	13,421,973	11,491,408	9,623,120	7,692,555	5,824,267	7,855,289	5,414,672	3,962,484	4,003,633	8,475,034	7,855,190	6,685,317	101,133,121	7,779,471
1245001 Prepaid Other	0	0	0	0	0	0	(0)	(0)	(0)	(0)	(7,500)	589,793	0	582,293	44,792
1245051 Prepaid Other Corporate Services IT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1245091 Other Prepaid Benefits	75,372	73,218	71,065	68,911	66,758	64,604	15,115	12,595	10,076	7,557	5,038	2,519	(0)	472,827	36,371
1242021 Prepaid Transmission	372,953	745,906	559,429	372,953	745,906	559,429	518,608	345,738	172,869	518,608	345,738	172,869	0	5,431,005	417,770
1245026 Prepaid Energy Supply	1,953,311	2,789,257	2,048,951	2,129,380	2,520,714	3,776,430	3,748,002	3,948,843	2,538,486	2,345,193	1,779,262	660,881	(576,367)	29,662,342	2,281,719
1245041 Prepaid Distribution	0	0	0	0	0	0	14,472	12,060	9,648	7,236	4,824	2,412	(0)	50,652	3,896
1245056 Prepaid Other Nuclear	6,562,717	7,224,604	7,849,033	6,797,206	5,917,441	5,662,677	5,680,916	4,806,801	5,137,935	3,683,570	5,208,263	3,117,206	5,913,013	73,561,382	5,658,568
1245066 Prepaid Regulatory Fees	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1245071 Prepaid Other Commercial Accounting	166,078	150,904	135,814	120,723	105,633	90,543	0	0	0	0	0	0	0	769,695	59,207
1245076 Prepaid Other Operations Services	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242051 Prepaid NRC Fees	351,537	615,694	560,580	735,261	678,808	606,723	336,247	309,648	300,754	217,103	267,968	350,414	352,915	5,683,654	437,204
1242056 Prepaid Air Quality Fee	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242071 Prepaid Auto Licensing	0	0	0	0	0	0	329,425	275,330	221,235	167,140	(0)	(0)	(0)	993,130	76,395
1242091 Prepaid Other IT	2,333,416	2,281,718	2,258,979	2,206,502	2,154,026	2,123,230	0	0	0	863,838	849,534	933,180	3,400,647	19,405,069	1,492,698
1242096 Hardware Maintenance	354,488	332,349	309,991	287,743	275,885	252,680	366,972	366,972	366,972	150,539	135,681	136,568	216,229	3,553,070	273,313
1245081 Prepaid Other Rent/Lease	499,573	499,573	499,573	507,066	507,066	507,066	499,573	499,573	499,573	499,573	499,573	499,573	499,573	6,516,928	501,302
To: M&S_Prepay_Fuel_Summary.xls															
TOTAL MN CO PREPAYMENTS	21,497,622	28,135,195	25,784,823	22,848,866	20,664,792	19,467,649	19,364,620	15,992,233	13,220,032	12,463,988	17,563,415	14,320,605	16,491,327	247,815,168	19,062,705

Notes:
Source - SAP

NORTHERN STATES POWER COMPANY
All Utilities
Prepayments By Account (FERC 165)
Actual June 2019 through June 2020 - 13 Mo Avg

	2020 Jan	2020 Feb	2020 Mar	2020 Apr	2020 May	2020 Jun	2019 Jun	2019 Jul	2019 Aug	2019 Sep	2019 Oct	2019 Nov	2019 Dec	13 MONTH TOTAL	13 MONTH AVERAGE
INFORMATION ONLY TO TIE TO FERC FORM 1															
Following are not included in ratebase															
1242031	0	0	0	0	0	0	922,461	767,461	0	0	0	0	0	1,689,922	129,994
1242036	0	0	0	0	0	0	69,864	386,830	0	0	0	0	0	456,694	35,130
1242037	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242038	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1242039	0	0	0	0	0	0	226,755	83,801	0	0	0	0	0	310,556	23,889
1242040	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1244006	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1244011	0	0	0	0	0	0	21,324,235	14,458,585	0	0	0	0	0	35,782,820	2,752,525
1245101	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1245006	0	0	0	0	0	0	0	0	0	0	0	417,698	0	417,698	32,131
1245106	746,366	373,184	1,060,427	706,952	353,476	938,942	593,482	362,416	98,991	1,249,135	942,380	281,118	1,119,549	8,826,417	678,955
1245061	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1245096	0	0	0	0	0	0	(0)	0	407,182	271,349	180,899	493,333	974,698	2,327,462	179,036
1242041	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1248016	14,583	0	0	0	0	0	45,964	43,070	622	0	0	0	15,375	119,614	9,201
TOTAL EXCLUDED	760,950	373,184	1,060,427	706,952	353,476	938,942	23,182,760	16,102,163	506,795	1,520,484	1,123,280	1,192,149	2,109,623	49,931,183	3,840,860
TOTAL INCL PREPAYMENTS	21,497,622	28,135,195	25,784,823	22,848,866	20,664,792	19,467,649	19,364,620	15,992,233	13,220,032	12,463,988	17,563,415	14,320,605	16,491,327	247,815,168	19,062,705
Total C165, G165, N165 - worksheet	22,258,572	28,508,379	26,845,250	23,555,818	21,018,269	20,406,591	42,547,380	32,094,396	13,726,828	13,984,472	18,686,695	15,512,753	18,600,950	297,746,352	22,903,566
FAGLB03 - SAP Acct Bal	22,258,572	28,508,379	26,845,250	23,555,818	21,018,269	20,406,591	42,547,380	32,094,396	13,726,828	13,984,472	18,686,695	15,512,753	18,600,950	297,746,352	22,903,566
Difference	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2019	002/2019	003/2019	004/2019	005/2019	006/2019	007/2019	008/2019	009/2019	010/2019	011/2019	012/2019	P5-1 Prepayments
1241001	Prepaid Insurance - Neil NML WCR-GO	9165000	Prepayments	5,507,977.86	8,345,408.05	13,904,662.32	12,003,411.07	10,163,974.14	8,191,104.86	6,281,876.54	4,729,498.41	3,177,120.29	4,003,633.48	8,475,034.14	7,855,190.32	6,685,317.42	6,685,317.18
1241011	Prepays - Transmission Expense	9165000	Prepayments	7,461,529.52	7,561,719.99	7,652,214.61	1,279,305.08	1,376,263.60	1,476,454.07	1,573,412.59	685,173.54	785,364.01	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)
1242021	Prepays - Capital	9165000	Prepayments	518,607.51	345,738.34	691,476.68	518,607.51	345,738.34	691,476.68	518,607.51	345,738.34	172,869.17	518,607.51	345,738.34	172,869.17	0.00	0.00
1242031	Prepaid Capital - CAPX Farge	9165000	Prepayments	1,524,655.96	637,666.40	1,108,195.07	1,792,377.98	833,305.95	767,460.98	922,460.98	767,460.98	0.00	0.00	0.00	0.00	0.00	0.00
1242036	Prepaid Capital - CAPX Brookings	9165000	Prepayments	467,659.62	177,310.26	158,999.75	194,801.01	321,760.96	451,129.66	69,863.71	386,829.97	0.00	0.00	0.00	0.00	0.00	0.00
1242037	Prepaid Capital - CAPX LaCrosse	9165000	Prepayments	32,058.91	34,898.40	10,210.63	46,891.31	68,114.06	21,887.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242038	Prepaid Capital - CAPX BSSB	9165000	Prepayments	-	-	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242039	Prepays - Facility Fees	9165000	Prepayments	2,168,697.48	26,625.25	40,394.54	91,508.20	24,301.01	233,485.35	226,754.61	83,801.34	0.00	0.00	0.00	0.00	0.00	0.00
1242040	Prepays - Nuclear Fees	9165000	Prepayments	125,986.17	58,971.97	59,153.38	59,217.61	59,357.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242041	Prepays - Air Quality Fees	9165000	Prepayments	-	-	-	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00
1242051	Prepays - Auto Licensing	9165000	Prepayments	239,572.34	127,982.68	152,094.88	283,426.88	455,448.89	388,028.72	336,247.35	309,648.38	300,753.88	217,102.54	267,968.37	350,413.71	352,915.37	352,915.37
1242056	Prepays - Other IT	9165000	Prepayments	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242071	Prepays - Hardware Maintenance	9165000	Prepayments	89,946.20	358,357.14	570,738.94	507,397.17	444,949.11	383,520.82	329,425.49	275,330.16	221,234.83	167,139.50	(0.00)	(0.00)	(0.00)	(0.00)
1242091	Prepays - Income Taxes - Federal	9165000	Prepayments	22,328.81	22,328.81	21,702.65	14,984.26	16,104.69	87,841.31	-	0.00	0.00	863,837.85	849,533.86	933,179.50	3,400,647.11	3,400,647.11
1242096	Prepays - Income Taxes - State	9165000	Prepayments	253,695.04	-	11,433.41	77,962.18	33,342.66	400,315.14	366,972.48	366,972.48	366,972.48	150,538.64	135,681.33	136,567.88	216,229.39	216,229.39
1244006	Prepays - Other Brand Advertising RE	9165000	Prepayments	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1244011	Prepays - Other Energy Supply	9165000	Prepayments	2,677.00	2,677.00	2,677.00	19,085,605.35	18,060,134.07	17,054,751.26	21,324,235.12	14,458,585.30	0.00	0.00	0.00	0.00	0.00	0.00
1245001	Prepays - Other Distribution Utility	9165000	Prepayments	6,299.70	4,429.14	9,238.87	14,661.10	14,661.10	14,661.10	(0.00)	(0.00)	(0.00)	(0.00)	(7,500.00)	589,792.78	0.00	0.00
1245006	Prepays - Other Corporate Services IT	9165000	Prepayments	0.05	-	240,184.66	182,406.22	121,604.14	60,802.06	0.00	0.00	0.00	0.00	0.00	417,697.60	0.00	0.00
1245026	Prepays - Other Nuclear	9165000	Prepayments	484,926.67	1,209,598.45	2,946,382.41	4,410,113.35	3,473,429.22	3,426,058.68	3,748,002.14	3,948,843.04	2,538,485.52	2,345,193.31	1,779,261.54	660,881.47	(576,367.34)	(576,367.34)
1245041	Prepays - Regulatory Fees	9165000	Prepayments	(0.04)	(0.04)	(0.04)	21,707.96	21,707.96	16,883.96	14,471.96	12,059.96	9,647.96	7,235.96	4,823.96	2,411.96	(0.04)	(0.04)
1245051	Prepays - Other Commercial Accounting	9165000	Prepayments	0.00	-	-	-	-	-	-	-	-	-	-	-	-	0.00
1245056	Prepays - Other Operations Services	9165000	Prepayments	1,921,984.80	8,034,249.26	6,018,650.10	6,244,419.86	7,172,355.97	6,482,781.77	5,680,916.25	4,806,800.73	5,137,935.21	3,683,569.69	5,208,262.93	3,117,206.17	5,913,013.41	5,913,013.41
1245061	Prepays - Other Rent/Lease	9165000	Prepayments	0.00	-	-	-	-	-	-	-	-	-	-	-	-	0.00
1245066	Prepays - Other Benefits	9165000	Prepayments	0.00	-	-	-	-	-	-	-	-	-	-	-	-	0.00
1245071	Prepays - Other DSM	9165000	Prepayments	0.01	0.01	0.01	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245076	Prepays - Other Regulatory Fees	9165000	Prepayments	0.02	-	-	-	-	-	-	-	-	-	-	-	-	0.00
1245081	Prepays - Other Prepaid Interest - Commercial Paper	9165000	Prepayments	492,189.99	492,189.99	492,189.99	492,189.99	492,189.99	492,189.99	499,572.84	499,572.84	499,572.84	499,572.84	499,572.84	499,572.84	499,572.84	499,572.84
1245091	Prepays - Other Prepaid Interest - Commercial Paper	9165000	Prepayments	(0.53)	27,710.31	25,191.15	22,671.99	20,152.83	17,633.67	15,114.51	12,595.35	10,076.19	7,557.03	5,037.87	2,518.71	(0.45)	(0.45)
1245096	Prepays - Other Prepaid Interest - Commercial Paper	9165000	Prepayments	(0.09)	(0.09)	894,128.01	853,405.12	568,936.71	284,468.30	(0.16)	0.00	407,182.45	271,349.11	180,899.40	493,333.00	974,698.42	974,698.42
1245101	Prepays - Other Prepaid Interest - Commercial Paper	9165000	Prepayments	0.00	-	-	-	-	-	-	-	-	-	-	-	-	0.00
1245106	Prepays - Other Prepaid Interest - Commercial Paper	9165000	Prepayments	527,554.29	262,013.29	265,542.07	625,854.83	1,038,043.02	593,481.94	593,481.94	362,415.51	98,990.82	1,249,134.71	942,380.13	281,118.03	1,119,549.13	1,119,549.13
1248016	Prepaid Interest - Commercial Paper	9165000	Prepayments	65,694.44	55,308.33	4,784.72	-	-	35,705.55	45,963.89	43,069.71	622.22	0.00	0.00	0.00	15,375.00	15,375.00
	Sum:				27,785,182.94	35,280,245.81	48,822,926.04	45,125,876.13	41,572,123.65	42,547,379.75	32,094,396.04	29,423,505.46	29,681,149.76	34,383,372.30	31,209,430.73	34,297,627.61	432,223,216.22

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2020	002/2020	003/2020	004/2020	005/2020	006/2020	Sum
1241001	Prepaid Insurance	9165000	Prepayments	6,685,317.18	8,828,177.90	13,421,972.73	11,491,408.15	9,623,119.85	7,692,555.28	5,824,266.98	5,824,266.98
1241011	Prepaid Insurance - Neil NML WCR-GO	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242021	Prepays - Transmission Expense	9165000	Prepayments	0.00	372,952.76	745,905.52	559,429.14	372,952.76	745,905.52	559,429.14	559,429.14
1242031	Prepays - Operating	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242036	Prepays - Capital	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242037	Prepaid Capital - CAPX Fargo	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242038	Prepaid Capital - CAPX Brookings	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242039	Prepaid Capital - CAPX LaCrosse	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242040	Prepaid Capital - CAPX BSSB	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242041	Prepays - Facility Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242051	Prepays - Nuclear Fees	9165000	Prepayments	352,915.37	351,537.28	615,694.11	560,580.23	735,261.35	678,808.47	606,723.39	606,723.39
1242056	Prepays - Air Quality Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242071	Prepays - Auto Licensing	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1242091	Prepays - Other IT	9165000	Prepayments	3,400,647.11	2,333,416.33	2,281,717.52	2,258,978.66	2,206,502.34	2,154,026.12	2,123,229.98	2,123,229.98
1242096	Prepays - Hardware Maintenance	9165000	Prepayments	216,229.39	354,488.02	332,348.79	309,991.44	287,743.15	275,884.80	252,679.60	252,679.60
1244006	Prepays - Income Taxes - Federal	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1244011	Prepays - Income Taxes - State	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245001	Prepays - Other	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245006	Prepays - Other Brand Advertising RE	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245026	Prepays - Other Energy Supply	9165000	Prepayments	(576,367.34)	1,953,310.50	2,789,257.35	2,048,951.16	2,129,379.61	2,520,713.50	3,776,430.01	3,776,430.01
1245041	Prepays - Other Distribution Utility	9165000	Prepayments	(0.04)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245051	Prepays - Other Corporate Services IT	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245056	Prepays - Other Nuclear	9165000	Prepayments	5,913,013.41	6,562,717.06	7,224,603.58	7,849,032.73	6,797,205.91	5,917,441.39	5,662,676.87	5,662,676.87

P5-1 Prepayments											
GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2020	002/2020	003/2020	004/2020	005/2020	006/2020	Sum
1245061		9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245066	Prepays - Regulatory Fees	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245071	Prepays - Other Commercial Accounting	9165000	Prepayments	0.00	166,078	150,904	135,814	120,723	105,633	90,543	90,543
1245076	Prepays - Other Operations Services	9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245081	Prepays - Other Rent/Lease	9165000	Prepayments	499,572.84	499,572.84	499,572.84	499,572.84	507,066.44	507,066.44	507,066.44	507,066.44
1245091	Prepays - Other Benefits	9165000	Prepayments	(0.45)	75,371.69	73,218.20	71,064.71	68,911.22	66,757.73	64,604.24	64,604.24
1245096	Prepays - Other DSM	9165000	Prepayments	974,698.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245101		9165000	Prepayments	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1245106	Prepays - Other - Regulatory Fees	9165000	Prepayments	1,119,549.13	746,366.44	373,183.75	1,060,426.99	706,951.71	353,476.43	938,941.59	938,941.59
1248016	Prepaid Interest - Commercial Paper	9165000	Prepayments	15,375.00	14,583.33	0.00	0.00	0.00	0.00	0.00	0.00
			Sum:		22,258,572.15	28,508,378.64	26,845,249.88	23,555,817.75	21,018,268.67	20,406,590.81	142,592,877.90

2019					2020				
Period	Debit	Credit	Balance	Cumulative balance	Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryforward	0.00	0.00	0.00	22,914,667.87	Bal.Carryforward	0.00	0.00	0.00	18,600,950.02
001	16,621,516.01	11,751,000.94	4,870,515.07	27,785,182.94	001	21,632,705.86	17,975,083.73	3,657,622.13	22,258,572.15
002	145,933,000.39	138,437,937.52	7,495,062.87	35,280,245.81	002	18,527,110.80	12,277,304.31	6,249,806.49	28,508,378.64
003	38,290,502.86	24,747,822.63	13,542,680.23	48,822,926.04	003	4,844,406.52	6,507,535.28	-1,663,128.76	26,845,249.88
004	4,933,614.48	8,630,664.39	-3,697,049.91	45,125,876.13	004	0.00	3,289,432.13	-3,289,432.13	23,555,817.75
005	366,972.48	3,920,724.96	-3,553,752.48	41,572,123.65	005	0.00	2,537,549.08	-2,537,549.08	21,018,268.67
006	4,998,405.40	4,023,149.30	975,256.10	42,547,379.75	006	1,652,157.38	2,263,835.24	-611,677.86	20,406,590.81
007	44,531.68	10,497,515.39	-10,452,983.71	32,094,396.04	007	0.00	0.00	0.00	20,406,590.81
008	143,757.76	18,511,325.93	-18,367,568.17	13,726,827.87	008	0.00	0.00	0.00	20,406,590.81
009	6,046,008.92	5,788,364.62	257,644.30	13,984,472.17	009	0.00	0.00	0.00	20,406,590.81
010	9,724,107.80	5,021,885.26	4,702,222.54	18,686,694.71	010	0.00	0.00	0.00	20,406,590.81
011	232,863.97	3,406,805.54	-3,173,941.57	15,512,753.14	011	0.00	0.00	0.00	20,406,590.81
012	6,447,742.89	3,359,546.01	3,088,196.88	18,600,950.02	012	0.00	0.00	0.00	20,406,590.81
013	0.00	0.00	0.00	18,600,950.02	013	0.00	0.00	0.00	20,406,590.81
Total	233,783,024.64	238,096,742.49	-4,313,717.85	18,600,950.02	Total	46,656,380.56	44,850,739.77	1,805,640.79	20,406,590.81

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9165000 Prepayments
Company Code 0010 Northern States Power MN
Fiscal Year 2019

Display More Chars
All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor...				22,914,667.87
1	16,621,516.01	11,751,000.94	4,870,515.07	27,785,182.94
2	145,933,000.39	138,437,937.52	7,495,062.87	35,280,245.81
3	38,290,502.86	24,747,822.63	13,542,680.23	48,822,926.04
4	4,933,614.48	8,630,664.39	-3,697,049.91	45,125,876.13
5	366,972.48	3,920,724.96	-3,553,752.48	41,572,123.65
6	4,998,405.40	4,023,149.30	975,256.10	42,547,379.75
7	44,531.68	10,497,515.39	-10,452,983.71	32,094,396.04
8	143,757.76	18,511,325.93	-18,367,568.17	13,726,827.87
9	6,046,008.92	5,788,364.62	257,644.30	13,984,472.17
10	9,724,107.80	5,021,885.26	4,702,222.54	18,686,694.71
11	232,863.97	3,406,805.54	-3,173,941.57	15,512,753.14
12	6,447,742.89	3,359,546.01	3,088,196.88	18,600,950.02
13				18,600,950.02
Total	233,783,024.64	238,096,742.49	-4,313,717.85	18,600,950.02

SAP

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9165000 Prepayments
Company Code 0010 Northern States Power MN
Fiscal Year 2020

Display More Chars
All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor.				18,600,950.02
1	21,632,705.86	17,975,083.73	3,657,622.13	22,258,572.15
2	18,527,110.80	12,277,304.31	6,249,806.49	28,508,378.64
3	4,844,406.52	6,507,535.28	1,663,128.76	26,845,249.88
4		3,289,432.13	3,289,432.13	23,555,817.75
5		2,537,549.08	2,537,549.08	21,018,268.67
6	1,652,157.38	2,263,835.24	611,677.86	20,406,590.81
7				20,406,590.81
8				20,406,590.81
9				20,406,590.81
10				20,406,590.81
11				20,406,590.81
12				20,406,590.81
13				20,406,590.81
Total	46,656,380.56	44,850,739.77	1,805,640.79	20,406,590.81

SAP

Xcel Energy
Sub Business Unit
Materials & Supplies
June 2019 - June 2020 Actual 13 month average

Electric	Gas
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		13 mo Ave	Production	Elec Trans	Elec Dist	Gas Dist	Check
NSP Inv Dir Assigned/Allocated	(1)	179,765,216	159,980,568	8,658,519	9,822,844	1,303,285	179,765,216
135300 & 135500 Residual	(2)	(782,365)	(696,260)	(37,683)	(42,751)	(5,672)	(782,365)
137100	(3)	(2,761,863)	(2,761,863)				(2,761,863)
Total M&S		176,220,988	156,522,446	8,620,835	9,780,094	1,297,613	176,220,988
Total M&S - \$000's		176,221	156,522	8,621	9,780	1,298	

To: M&S_Prepay_Fuel_Summary.xls

- (1) Inventory 13 sheet - Adam Kveberg, Bob Bauman, Chuck Jacobs; allocated based on analysis of individual functions
- (2) GL-13 mo sheet - General Ledger; allocated to Business Unit based on composite of NSP Inventory allocated to Business Unit
- (3) Account for money received from SMMPA for their portion of M&S at Sherco; direct assign to MN Generation

P5-2 Materials & Supplies

Page 2 of 9

Source: SAP and JDE Business Objects Query

SAP	JDE	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	13 Mo Ave
1101001		0	0	0	0	0	0	0	0	0	0	0	0	120,968	9,305
1101072	135300	126,556,193	126,729,113	127,455,585	128,103,617	129,538,191	129,712,325	127,948,600	128,094,710	128,942,805	128,631,212	127,337,771	126,377,852	126,612,015	127,849,230
1101051	135120	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1101066	135135	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1101082	135175	53,168,059	53,413,856	53,093,454	53,318,992	53,381,125	53,441,622	54,113,699	54,297,801	54,216,122	52,743,482	52,138,348	52,101,583	52,236,270	53,204,955
1101251	135350	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(137,838)	(357,226)	(357,226)	(357,226)	(357,226)	(357,226)	(357,226)	(137,838)	(239,094)
1101256	135350	(1,421,062)	(1,421,062)	(1,421,062)	(1,421,062)	(1,421,062)	(1,421,062)	(1,921,062)	(1,921,062)	(1,921,062)	(1,921,062)	(1,921,062)	(1,921,062)	(1,421,062)	(1,651,831)
1101301	135350	(658,492)	(658,492)	(658,492)	(658,492)	(658,492)	(658,492)	(652,554)	(652,554)	(652,554)	(652,554)	(652,554)	(652,554)	(658,492)	(655,752)
1103001	136500	373,425	373,425	350,955	350,955	0	0	1,069,314	810,402	(30,000)	163,380	631,321	631,321	0	363,423
1103011	136500	0	0	0	0	0	0	266,799	266,799	266,799	266,799	266,799	0	0	102,615
135 Included		177,880,284	178,299,002	178,682,601	179,556,172	180,701,923	180,936,555	180,467,570	180,538,869	180,464,884	178,874,030	177,443,396	176,179,913	176,751,861	178,982,851
NSP Inv		178,676,615	179,095,332	179,478,931	180,346,793	181,496,524	181,732,885	181,210,552	181,282,003	181,207,866	179,617,012	178,186,378	177,189,693	177,427,223	179,765,216

NSP Inventory Included	179,765,216
	To M&S

To be allocated based on NSP Inventory Composite by Business Unit

135300 & 500 Residual	(796,331)	(796,331)	(796,330)	(790,620)	(794,601)	(796,331)	(742,982)	(743,134)	(742,982)	(742,982)	(742,982)	(1,009,780)	(675,363)	(782,365)
														To M&S
1103051 137100	(2,751,833)	(2,751,833)	(2,751,833)	(2,721,547)	(2,721,547)	(2,721,547)	(2,807,144)	(2,807,144)	(2,807,144)	(2,807,144)	(2,807,144)	(2,751,833)	(2,751,833)	(2,761,863)
														To M&S

INFORMATION ONLY
TO TIE TO FERC FORM 1

Following are not included in ratebase

1103056 137500	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1103201 139110	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1103251 139110	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

FERC Form 1

Object Accts	175,128,452	175,547,169	175,930,769	176,834,625	177,980,376	178,215,007	177,660,425	177,731,725	177,657,739	176,066,886	174,691,563	173,428,080	174,000,028	176,220,988
154	175,128,452	175,547,169	175,930,769	176,834,625	177,980,376	178,215,007	177,660,425	177,731,725	177,657,739	176,066,886	174,691,563	173,428,080	174,000,028	176,220,988
	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total M&S 176,220,988

RL Ledger	175,128,452	175,547,169	175,930,769	176,834,625	177,980,376	178,215,007	177,660,425	177,731,725	177,657,739	176,066,886	174,691,563	173,428,080	174,000,028
AA Ledger	175,128,452	175,547,169	175,930,769	176,834,625	177,980,376	178,215,007	177,660,425	177,731,725	177,657,739	176,066,886	174,691,563	173,428,080	174,000,028
Diff AA/RL	0	0	0	0	0	0	0	0	0	0	0	0	0

* Transformers (Capital Assets) and Generation (Capitalized Spares) are not included in General Ledger Total Inventory.

XCEL INVENTORY														
SUMMARY INVENTORY														
	REF	Jan-2020	Feb-2020	Mar-2020	Apr-2020	May-2020	Jun-2020	Jun-2019	Jul-2019	Aug-2019	Sep-2019	Oct-2019	Nov-2019	Dec-2019
T & D & S		18,282,198	18,555,090	18,829,606	18,807,458	18,803,464	18,903,216	18,525,803	18,774,634	18,617,598	18,574,434	18,078,078	17,944,947	17,561,193
GAS INVENTORY		1,306,137	1,310,932	1,302,159	1,339,554	1,358,006	1,341,275	1,312,650	1,291,163	1,311,194	1,262,538	1,276,417	1,232,016	1,298,660
GENERATION		159,088,280	159,229,310	159,347,166	160,199,781	161,335,054	161,488,394	161,372,099	161,216,206	161,279,074	159,780,040	158,831,883	158,012,730	158,567,370
ELECTRIC PROTECTION		0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL OFFICE		0	0	0	0	0	0	0	0	0	0	0	0	0
FLEET SUPPLIES	TR	0	0	0	0	0	0	0	0	0	0	0	0	0
E.R.C.	2698	0	0	0	0	0	0	0	0	0	0	0	0	0
HALON GAS	2607	0	0	0	0	0	0	0	0	0	0	0	0	0
WESCOTT GAS	GP	0	0	0	0	0	0	0	0	0	0	0	0	0
TOOL WAREHOUSE		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL NORTH MN INVENTORY		178,676,615	179,095,332	179,478,931	180,346,793	181,496,524	181,732,885	181,210,552	181,282,003	181,207,866	179,617,012	178,186,378	177,189,693	177,427,223
XCEL NORTH WI INVENTORY		0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL XCEL NORTH INVENTORY		178,676,615	179,095,332	179,478,931	180,346,793	181,496,524	181,732,885	181,210,552	181,282,003	181,207,866	179,617,012	178,186,378	177,189,693	177,427,223
Xcel North MN - MAJOR FUNCTION INVENTORY														
T & D		18,282,198	18,555,090	18,829,606	18,807,458	18,803,464	18,903,216	18,525,803	18,774,634	18,617,598	18,574,434	18,078,078	17,944,947	17,561,193
SUBSTATION		0	0	0	0	0	0	0	0	0	0	0	0	0
ELECTRIC METERS	12	0	0	0	0	0	0	0	0	0	0	0	0	0
HFU ELECTRIC	58	0	0	0	0	0	0	0	0	0	0	0	0	0
HE ELECTRIC	59	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL T & D & S		18,282,198	18,555,090	18,829,606	18,807,458	18,803,464	18,903,216	18,525,803	18,774,634	18,617,598	18,574,434	18,078,078	17,944,947	17,561,193
* TRANSFORMERS	DS	0	0	0	0	0	0	0	0	0	0	0	0	0
T&D&S COMBINED TOTAL		18,282,198	18,555,090	18,829,606	18,807,458	18,803,464	18,903,216	18,525,803	18,774,634	18,617,598	18,574,434	18,078,078	17,944,947	17,561,193
GAS EQUIPMENT	23	1,306,137	1,310,932	1,302,159	1,339,554	1,358,006	1,341,275	1,312,650	1,291,163	1,311,194	1,262,538	1,276,417	1,232,016	1,298,660
GAS METERS	19	0	0	0	0	0	0	0	0	0	0	0	0	0
HE GAS	60	0	0	0	0	0	0	0	0	0	0	0	0	0
HFU GAS	62	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL GAS		1,306,137	1,310,932	1,302,159	1,339,554	1,358,006	1,341,275	1,312,650	1,291,163	1,311,194	1,262,538	1,276,417	1,232,016	1,298,660
T,D,S & GAS TOTAL		19,588,335	19,866,022	20,131,765	20,147,012	20,161,470	20,244,491	19,838,453	20,065,797	19,928,792	19,836,972	19,354,495	19,176,963	18,859,853
POWER PLANTS		33,579,724	33,547,834	32,961,688	33,166,270	33,217,926	33,197,131	34,275,246	34,232,156	34,287,330	32,906,510	32,783,853	32,924,620	33,376,417
NUCLEAR PLANTS	INV	125,508,556	125,681,477	126,385,478	127,033,510	128,117,129	128,291,263	127,096,853	126,984,050	126,991,744	126,873,531	126,048,030	125,088,111	125,190,953
TOTAL GENERATION		159,088,280	159,229,310	159,347,166	160,199,781	161,335,054	161,488,394	161,372,099	161,216,206	161,279,074	159,780,040	158,831,883	158,012,730	158,567,370
* GEN CAPITAL SPARES	730R1	0	0	0	0	0	0	0	0	0	0	0	0	0
COMBINED GENERATION TOTAL		159,088,280	159,229,310	159,347,166	160,199,781	161,335,054	161,488,394	161,372,099	161,216,206	161,279,074	159,780,040	158,831,883	158,012,730	158,567,370
ELECTRIC PROTECTION	EP	0	0	0	0	0	0	0	0	0	0	0	0	0
P & E BREAKER SHOP	66	0	0	0	0	0	0	0	0	0	0	0	0	0
P & E BREAKER SHOP	69	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL ELECTRIC PROT		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL NORTH WI - MAJOR FUNCTION INVENTORY														
WISCONSIN	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN- HEAT STORAGE	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN- TOTAL	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
*TRANSFORMERS	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
WISCONSIN-COMBINED	RV	0	0	0	0	0	0	0	0	0	0	0	0	0
* Transformers (Capital Assets and Generation)														
(Capitalized Spares) are not included in General Ledger Total Inventory														
XCEL SOUTH PSCo														
Generation		0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL SOUTH SPS														
Generation		0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S		0	0	0	0	0	0	0	0	0	0	0	0	0
XCEL SOUTH SPS														
Generation		0	0	0	0	0	0	0	0	0	0	0	0	0
T & D & S		0	0	0	0	0	0	0	0	0	0	0	0	0

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2019	002/2019	003/2019	004/2019	005/2019	006/2019	007/2019	008/2019	009/2019	010/2019	011/2019	012/2019	Sum:
1101001	Inventory - Materials and Supplies	9154000	Plant materials and operating supplies													120,968.13	120,968.13
1101072	Plant Materials and Supplies - NMC Stand Alone	9154000	Plant materials and operating supplies	125,869,026.69	126,421,858.79	127,312,324.92	127,608,878.59	126,781,836.61	127,417,954.33	127,948,600.23	128,094,709.95	128,942,805.29	128,631,212.38	127,337,771.26	126,377,851.77	126,612,015.13	126,612,015.13
1101082	Plant Materials and Supplies - ES Inv Control	9154000	Plant materials and operating supplies	54,897,659.50	54,107,263.92	54,143,717.96	54,234,431.52	54,249,379.85	54,165,861.96	54,113,698.77	54,297,800.85	54,216,121.88	52,743,481.54	52,138,347.58	52,101,582.81	52,236,269.64	52,236,269.64
1101251	Allowance for Obsolete Reserve	9154000	Plant materials and operating supplies	(357,226.19)	(357,226.19)	(357,226.19)	(357,226.19)	(357,226.19)	(357,226.19)	(357,226.19)	(357,226.19)	(357,226.19)	(357,226.19)	(357,226.19)	(357,226.19)	(137,838.19)	(137,838.19)
1101256	Allowance for Obsolete Reserve - Nuclear	9154000	Plant materials and operating supplies	(1,921,061.75)	(1,921,061.75)	(1,921,061.75)	(1,921,061.75)	(1,921,061.75)	(1,921,061.75)	(1,921,061.75)	(1,921,061.75)	(1,921,061.75)	(1,921,061.75)	(1,921,061.75)	(1,921,061.75)	(1,421,061.75)	(1,421,061.75)
1101301		9154000	Plant materials and operating supplies	(652,554.23)	(652,554.23)	(652,554.23)	(652,554.23)	(652,554.23)	(652,554.23)	(652,554.23)	(652,554.23)	(652,554.23)	(652,554.23)	(652,554.23)	(652,554.23)	(658,492.39)	(658,492.39)
1103001	Suspense Items	9154000	Plant materials and operating supplies	(30,000.00)	(30,000.00)	(30,000.00)	(30,000.00)	(30,000.00)	347,484.23	1,069,314.23	810,402.00	(30,000.00)	163,380.00	631,320.56	631,320.56	-	-
1103011	Suspense Items - Reel Charges	9154000	Plant materials and operating supplies	266,798.58	266,798.58	266,798.58	266,798.58	266,798.58	266,798.58	266,798.58	266,798.58	266,798.58	266,798.58	266,798.58	-	-	-
1103051	General Materials and Supplies-Cr Joint-Sherco	9154000	Plant materials and operating supplies	(2,829,232.55)	(2,829,232.55)	(2,829,232.55)	(2,829,232.55)	(2,807,144.23)	(2,807,144.23)	(2,807,144.23)	(2,807,144.23)	(2,807,144.23)	(2,807,144.23)	(2,751,832.61)	(2,751,832.61)	(2,751,832.61)	(2,751,832.61)
			Sum:		175,005,846.57	175,932,766.74	176,320,033.97	175,530,028.64	176,460,112.70	177,660,425.41	177,731,724.98	177,657,739.35	176,066,886.10	174,691,563.20	173,428,080.36	174,000,027.96	2,110,485,235.98

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2020	002/2020	003/2020	004/2020	005/2020	006/2020	Sum:
1101001	Inventory - Materials and Supplies	9154000	Plant materials and operating supplies	120,968.13	-	-	-	-	-	-	-
1101072	Plant Materials and Supplies - NMC Stand Alone	9154000	Plant materials and operating supplies	126,612,015.13	126,556,192.90	126,729,113.41	127,455,584.66	128,103,616.96	129,538,190.65	129,712,324.61	129,712,324.61
1101082	Plant Materials and Supplies - ES Inv Control	9154000	Plant materials and operating supplies	52,236,269.64	53,168,058.56	53,413,855.81	53,093,453.81	53,318,992.40	53,381,124.72	53,441,622.22	53,441,622.22
1101251	Allowance for Obsolete Reserve	9154000	Plant materials and operating supplies	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)	(137,838.19)
1101256	Allowance for Obsolete Reserve - Nuclear	9154000	Plant materials and operating supplies	(1,421,061.75)	(1,421,061.75)	(1,421,061.75)	(1,421,061.75)	(1,421,061.75)	(1,421,061.75)	(1,421,061.75)	(1,421,061.75)
1101301		9154000	Plant materials and operating supplies	(658,492.39)	(658,492.39)	(658,492.39)	(658,492.39)	(658,492.39)	(658,492.39)	(658,492.39)	(658,492.39)
1103001	Suspense Items	9154000	Plant materials and operating supplies	-	373,425.00	373,425.00	350,955.00	350,955.00	-	-	-
1103051	General Materials and Supplies-Cr Joint -Sherco	9154000	Plant materials and operating supplies	(2,751,832.61)	(2,751,832.61)	(2,751,832.61)	(2,751,832.61)	(2,721,547.11)	(2,721,547.11)	(2,721,547.11)	(2,721,547.11)
				Sum:	175,128,451.52	175,547,169.28	175,930,768.53	176,834,624.92	177,980,375.93	178,215,007.39	178,215,007.39

2019				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	175,243,410.05
001	3,624,445.51	3,862,008.99	-237,563.48	175,005,846.57
002	983,133.18	56,213.01	926,920.17	175,932,766.74
003	2,445,866.49	2,058,399.26	387,467.23	176,320,233.97
004	1,178,343.72	1,968,349.05	-790,005.33	175,530,228.64
005	1,287,462.60	357,378.54	930,084.06	176,460,312.70
006	2,628,336.25	1,428,023.54	1,200,312.71	177,660,625.41
007	337,562.13	266,262.56	71,299.57	177,731,924.98
008	1,064,179.42	1,138,165.05	-73,985.63	177,657,939.35
009	2,318,948.69	3,909,801.94	-1,590,853.25	176,066,886.10
010	1,375,451.30	2,750,774.20	-1,375,322.90	174,691,563.20
011	387,415.44	1,650,898.26	-1,263,482.84	173,428,080.36
012	10,438,759.20	9,866,811.60	571,947.60	174,000,027.96
013	0.00	0.00	0.00	174,000,027.96
Total	28,069,703.93	29,313,086.02	-1,243,382.09	174,000,027.96

2020				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	174,000,027.96
001	2,277,036.61	1,148,613.05	1,128,423.56	175,128,451.52
002	1,109,153.35	690,435.59	418,717.76	175,547,169.28
003	1,822,726.03	1,439,126.78	383,599.25	175,930,768.53
004	1,073,488.46	169,632.07	903,856.39	176,834,624.92
005	1,245,957.48	100,206.47	1,145,751.01	177,980,375.93
006	283,431.58	48,800.12	234,631.46	178,215,007.39
007	0.00	0.00	0.00	178,215,007.39
008	0.00	0.00	0.00	178,215,007.39
009	0.00	0.00	0.00	178,215,007.39
010	0.00	0.00	0.00	178,215,007.39
011	0.00	0.00	0.00	178,215,007.39
012	0.00	0.00	0.00	178,215,007.39
013	0.00	0.00	0.00	178,215,007.39
Total	7,811,793.51	3,596,814.08	4,214,979.43	178,215,007.39

ECC Report - Toode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9154000 Plant Mat & Oper Sup
Company Code 0010 Northern States Power MN
Fiscal Year 2020

Display More Chars

All Documents in Currency * Display Currency USD Company code currenc

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor				174,000,027.96
1	2,277,036.61	1,148,613.05	1,128,423.56	175,128,451.52
2	1,109,153.35	690,435.59	418,717.76	175,547,169.28
3	1,822,726.03	1,439,126.78	383,599.25	175,930,768.53
4	1,073,488.46	169,632.07	903,856.39	176,834,624.92
5	1,245,957.48	100,206.47	1,145,751.01	177,980,375.93
6	283,431.58	48,800.12	234,631.46	178,215,007.39
7				178,215,007.39
8				178,215,007.39
9				178,215,007.39
10				178,215,007.39
11				178,215,007.39
12				178,215,007.39
13				178,215,007.39
Total	7,811,793.51	3,596,814.08	4,214,979.43	178,215,007.39

SAP

AccountEditGotoEnvironmentSystemHelp

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4,460 bytes passed

SAP

Materials & Supplies - FERC 154
Nuclear Inventory Accounts
June 2019 - June 2020 Actual 13 month average

P5-2 Materials & Supplies
Page 9 of 9

SAP	JDE	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	13 Mo Ave
1101072	135300	126,556,193	126,729,113	127,455,585	128,103,617	129,538,191	129,712,325	127,948,600	128,094,710	128,942,805	128,631,212	127,337,771	126,377,852	126,612,015	127,849,230
1101256	135350	(1,421,062)	(1,421,062)	(1,421,062)	(1,421,062)	(1,421,062)	(1,421,062)	(1,921,062)	(1,921,062)	(1,921,062)	(1,921,062)	(1,921,062)	(1,921,062)	(1,421,062)	(1,651,831)
1103001	136500	373,425	373,425	350,955	350,955	0	0	1,069,314	810,402	(30,000)	163,380	631,321	631,321	0	363,423
		125,508,556	125,681,477	126,385,478	127,033,510	128,117,129	128,291,263	127,096,853	126,984,050	126,991,744	126,873,531	126,048,030	125,088,111	125,190,953	126,560,822

XCEL ENERGY
All Utilities
Fuel Supplies Summary
Actual June 19 through June 20 - 13 Mo Avg

P5-3 Fuel Inventory
Page 1 of 11

ACCOUNTS		2020 JAN	2020 FEB	2020 MAR	2020 APR	2020 MAY	2020 JUN	2019 JUN	2019 JUL	2019 AUG	2019 SEP	2019 OCT	2019 NOV	2019 DEC	TOTAL	13 MONTH AVERAGE
ELECTRIC																
FERC 151																
1105001	COAL	86,871,792	87,655,846	83,649,632	84,226,455	86,942,240	81,013,992	66,312,496	68,677,768	73,427,938	82,129,772	84,867,446	84,007,567	87,574,668	1,057,357,612	81,335,201
1105022	OTHER	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	3,331	43,307	3,331
1105006	OIL	4,834,095	4,808,445	4,811,931	4,669,393	4,804,245	4,533,226	4,710,139	4,629,878	4,763,856	5,160,485	5,162,641	5,077,707	4,867,076	62,833,118	4,833,317
1105011	Gas Stored GEN	10,247,511	11,243,150	7,690,042	9,929,108	10,677,594	9,494,725	10,336,176	10,344,732	11,814,877	13,647,190	13,630,390	11,892,898	10,678,440	141,626,833	10,894,372
1105012	N. GAS	39,001	35,473	0	105,787	313,647	19,216	31,956	31,956	40,911	40,911	40,911	39,001	39,001	777,770	59,828
1105016	WOOD	0	0	0	(0)	(0)	(0)	0	0	0	0	0	0	0	(0)	(0)
1105021	RDF	0	0	0	0	(34,918)	0	0	0	0	0	0	0	0	(34,918)	(2,686)
151 TOTAL		101,995,729	103,746,245	96,154,937	98,934,075	102,706,140	95,064,491	81,394,098	83,687,665	90,050,913	100,981,689	103,704,719	101,020,505	103,162,517	1,262,603,723	97,123,363
86.5148% MN Juris		For Annual Report E-28													89,250,845	
FERC 152 & 153(N/A)																
145XXX		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MN Juris		0	For Annual Report E-28													
TOTAL ELECTRIC		101,995,729	103,746,245	96,154,937	98,934,075	102,706,140	95,064,491	81,394,098	83,687,665	90,050,913	100,981,689	103,704,719	101,020,505	103,162,517	1,262,603,723	97,123,363
GAS - PROPANE																
FERC 151																
1106001	FIRM	911,146	910,807	910,807	910,807	910,807	910,807	911,146	911,146	911,146	911,146	911,146	911,146	911,146	11,843,204	911,016
1106006	NON-FIRM	890,575	888,959	888,959	888,959	888,959	888,959	893,493	893,493	893,493	893,493	893,493	893,493	890,575	11,586,903	891,300
TOTAL GAS-PROPANE		1,801,721	1,799,766	1,799,766	1,799,766	1,799,766	1,799,766	1,804,639	1,804,639	1,804,639	1,804,639	1,804,639	1,804,639	1,801,721	23,430,107	1,802,316
GAS - GAS STORED UNDERGROUND																
FERC 164.1																
1106011		13,387,090	2,553,462	2,713,666	1,339,976	1,848,258	6,374,018	7,728,373	13,482,003	18,804,000	23,830,346	28,887,865	27,425,008	21,749,241	170,123,307	13,086,408
GAS - LIQUID NATURAL GAS STORED																
FERC 164.2																
1106021		2,383,312	2,319,591	2,247,051	2,182,021	2,184,621	2,496,060	2,298,766	2,586,868	2,605,001	2,629,624	2,572,939	2,507,275	2,441,952	31,455,081	2,419,622
Total Gas Stored		15,770,402	4,873,053	4,960,717	3,521,997	4,032,878	8,870,078	10,027,140	16,068,871	21,409,001	26,459,970	31,460,804	29,932,283	24,191,193	201,578,388	15,506,030

To: M&S Prepay Fuel Summary.xls

XCEL ENERGY
All Utilities
Actual June 19 through June 20 - 13 Mo Avg

FUEL SUPPLIES

							Total				
	E151	G151	TOTAL 151	E152	G152	TOTAL 152	Propane	G164.1	G164.2	Total Storage	Total Gas
JAN 20	101,995,729	1,801,721	103,797,450	0	0	0	1,801,721	13,387,090	2,383,312	15,770,402	17,572,123
FEB 20	103,746,245	1,799,766	105,546,011	0	0	0	1,799,766	2,553,462	2,319,591	4,873,053	6,672,819
MAR 20	96,154,937	1,799,766	97,954,702	0	0	0	1,799,766	2,713,666	2,247,051	4,960,717	6,760,482
APR 20	98,934,075	1,799,766	100,733,841	0	0	0	1,799,766	1,339,976	2,182,021	3,521,997	5,321,763
MAY 20	102,706,140	1,799,766	104,505,906	0	0	0	1,799,766	1,848,258	2,184,621	4,032,878	5,832,644
JUN 20	95,064,491	1,799,766	96,864,257	0	0	0	1,799,766	6,374,018	2,496,060	8,870,078	10,669,844
JUN 19	81,394,098	1,804,639	83,198,737	0	0	0	1,804,639	7,728,373	2,298,766	10,027,140	11,831,779
JULY 19	83,687,665	1,804,639	85,492,304	0	0	0	1,804,639	13,482,003	2,586,868	16,068,871	17,873,511
AUG 19	90,050,913	1,804,639	91,855,553	0	0	0	1,804,639	18,804,000	2,605,001	21,409,001	23,213,640
SEP 19	100,981,689	1,804,639	102,786,329	0	0	0	1,804,639	23,830,346	2,629,624	26,459,970	28,264,610
OCT 19	103,704,719	1,804,639	105,509,359	0	0	0	1,804,639	28,887,865	2,572,939	31,460,804	33,265,444
NOV 19	101,020,505	1,804,639	102,825,144	0	0	0	1,804,639	27,425,008	2,507,275	29,932,283	31,736,923
DEC 19	103,162,517	1,801,721	104,964,238	0	0	0	1,801,721	21,749,241	2,441,952	24,191,193	25,992,914
Total	1,262,603,723	23,430,107	1,286,033,830	0	0	0	23,430,107	170,123,307	31,455,081	201,578,388	225,008,495
AVG	97,123,363	1,802,316	98,925,679	0	0	0	1,802,316	13,086,408	2,419,622	15,506,030	17,308,346
Bus. Unit Total Avg				97,123,363	1,802,316	98,925,679					

Summary of Fuel Detail.
Ties to SAP Balance by FERC account.

XCEL ENERGY
All Utilities
Fuel Supplies Reconcile AA & RL Ledgers (SAP and GL)
Actual June 19 through June 20 - 13 Mo Avg

151 & 152 Total	2020	2020	2020	2020	2020	2020	2019	2019	2019	2019	2019	2019	2019
	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD
AA Ledger	103,797,450	105,546,011	97,954,702	100,733,841	104,505,906	96,864,257	83,198,737	85,492,304	91,855,553	102,786,329	105,509,359	102,825,144	104,964,238
RL Ledger	103,797,450	105,546,011	97,954,702	100,733,841	104,505,906	96,864,257	83,198,737	85,492,304	91,855,553	102,786,329	105,509,359	102,825,144	104,964,238
Difference	0	0	0	0	0	0	0	0	0	0	0	0	0
164.1 & 164.2 Total													
	Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD
AA Ledger	15,770,402	4,873,053	4,960,717	3,521,997	4,032,878	8,870,078	10,027,140	16,068,871	21,409,001	26,459,970	31,460,804	29,932,283	24,191,193
RL Ledger	15,770,402	4,873,053	4,960,717	3,521,997	4,032,878	8,870,078	10,027,140	16,068,871	21,409,001	26,459,970	31,460,804	29,932,283	24,191,193
Difference	0	0	0	0	0	0	0	0	0	0	0	0	0

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2019	002/2019	003/2019	004/2019	005/2019	006/2019	007/2019	008/2019	009/2019	010/2019	011/2019	012/2019	Sum:
1105001	Inventory - Coal	9151000	Fuel stock	63,459,849.26	51,754,241.77	46,088,905.60	44,225,711.56	60,833,919.77	71,480,899.17	66,312,495.82	68,677,767.78	73,427,937.80	82,129,771.98	84,867,446.31	84,007,566.71	87,574,667.50	87,574,667.50
1105006	Inventory - Oil	9151000	Fuel stock	5,289,304.49	3,992,600.11	4,765,097.93	5,291,265.84	5,117,103.62	4,524,718.82	4,710,138.99	4,629,878.37	4,763,856.30	5,160,484.52	5,162,640.92	5,077,707.12	4,867,076.46	4,867,076.46
1105011	Inventory - Natural Gas Stored Gen	9151000	Fuel stock	19,661,379.66	14,092,841.98	12,005,290.40	7,962,482.98	9,011,541.41	10,405,301.87	10,336,175.54	10,344,731.81	11,814,877.10	13,647,190.37	13,630,389.68	11,892,898.08	10,678,440.06	10,678,440.06
1105012	Inventory - Natural Gas	9151000	Fuel stock	39,054.02	39,054.45	39,774.56	38,232.47	38,232.43	290,127.06	31,955.81	31,955.68	40,910.93	40,910.92	40,910.84	39,001.46	39,001.44	39,001.44
1105016	Inventory - Wood	9151000	Fuel stock	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105021	Inventory - RDF	9151000	Fuel stock	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1105022	Inventory - Other	9151000	Fuel stock	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34
1106001	Inventory - Butane LP Resale	9151000	Fuel stock	911,146.22	911,146.22	911,146.22	911,146.22	911,146.22	911,146.22	911,146.22	911,146.22	911,146.22	911,146.22	911,146.22	911,146.22	911,146.22	911,146.22
1106006	Inventory - Butane LP Non-Firm	9151000	Fuel stock	1,000,477.48	971,972.32	971,972.32	893,493.27	893,493.27	893,493.27	893,493.27	893,493.27	893,493.27	893,493.27	893,493.27	893,493.27	890,574.85	890,574.85
1106011	Inventory - Natural Gas Resale	9164100	Gas stored-current	29,511,023.58	15,017,583.42	8,477,023.51	3,053,422.83	1,278,152.87	2,241,433.16	7,728,373.47	13,482,003.05	18,803,999.87	23,830,346.04	28,887,864.86	27,425,008.10	21,749,241.30	21,749,241.30
1106021	Inventory - LNG Stored	9164200	Liquefied natural gas stored	3,194,683.39	3,104,989.48	2,632,831.96	2,484,424.56	2,411,208.96	2,344,874.54	2,298,766.42	2,586,868.31	2,605,000.86	2,629,624.15	2,572,939.20	2,507,274.98	2,441,951.90	2,441,951.90
			Sum:		89,887,761.09	75,895,373.84	64,863,511.07	80,498,129.89	93,095,325.45	93,225,876.88	101,561,175.83	113,264,553.69	129,246,298.81	136,970,162.64	132,757,427.28	129,155,431.07	129,155,431.07

GL Account Key	GL Account Text	Regulatory Account Key	Regulatory Account Text	Beginning Balance	001/2020	002/2020	003/2020	004/2020	005/2020	006/2020	Sum:
1105001	Inventory - Coal	9151000	Fuel stock	87,574,667.50	86,871,791.60	87,655,846.31	83,649,631.81	84,226,455.25	86,942,240.45	81,013,992.47	81,013,992.47
1105006	Inventory - Oil	9151000	Fuel stock	4,867,076.46	4,834,094.56	4,808,444.77	4,811,931.41	4,669,393.22	4,804,245.48	4,533,225.70	4,533,225.70
1105011	Inventory - Natural Gas Stored Gen	9151000	Fuel stock	10,678,440.06	10,247,510.52	11,243,150.26	7,690,042.00	9,929,108.33	10,677,594.21	9,494,725.48	9,494,725.48
1105012	Inventory - Natural Gas	9151000	Fuel stock	39,001.44	39,001.40	35,472.59	0.00	105,786.93	313,646.50	19,215.97	19,215.97
1105016	Inventory - Wood	9151000	Fuel stock	0.00	0.00	0.00	0.00	(0.01)	(0.02)	(0.03)	(0.03)
1105021	Inventory - RDF	9151000	Fuel stock	0.00	0.00	0.00	0.00	0.00	(34,917.75)	0.00	0.00
1105022	Inventory - Other	9151000	Fuel stock	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34	3,331.34
1106001	Inventory - Butane LP Resale	9151000	Fuel stock	911,146.22	911,146.22	910,806.93	910,806.93	910,806.93	910,806.93	910,806.93	910,806.93
1106006	Inventory - Butane LP Non-Firm	9151000	Fuel stock	890,574.85	890,574.85	888,958.69	888,958.69	888,958.69	888,958.69	888,958.69	888,958.69
1106011	Inventory - Natural Gas Resale	9164100	Gas stored-current	21,749,241.30	13,387,089.52	2,553,462.21	2,713,666.10	1,339,976.26	1,848,257.66	6,374,018.31	6,374,018.31
1106021	Inventory - LNG Stored	9164200	Liquefied natural gas stored	2,441,951.90	2,383,312.12	2,319,590.89	2,247,050.56	2,182,021.15	2,184,620.62	2,496,060.00	2,496,060.00
			Sum:		119,567,852.13	110,419,063.99	102,915,418.84	104,255,838.09	108,538,784.11	105,734,334.86	651,431,292.02

2019					
Period	Debit	Credit	Balance	Cumulative balance	
Bal Carryforward	0.00	0.00	0.00	90,364,542.47	
001	103,011,261.91	121,610,616.19	-18,599,354.28	71,765,188.19	
002	9,539,650.99	16,519,320.81	-6,979,669.82	64,785,518.37	
003	105,155,521.23	110,615,375.92	-4,459,854.69	59,325,663.68	
004	34,966,208.76	17,483,104.38	17,483,104.38	76,808,768.06	
005	19,175,055.34	7,474,805.65	11,700,249.69	88,509,017.75	
006	56,701,369.88	62,011,650.64	-5,310,280.76	83,198,736.99	
007	19,377,196.17	17,083,628.69	2,293,567.48	85,492,304.47	
008	25,816,117.26	19,452,868.77	6,363,248.49	91,855,552.96	
009	63,066,455.11	52,135,679.45	10,930,775.66	102,786,328.62	
010	59,795,637.11	57,072,607.15	2,723,029.96	105,509,358.58	
011	17,640,391.82	20,324,606.20	-2,684,214.38	102,825,144.20	
012	45,844,032.29	43,704,938.62	2,139,093.67	104,964,237.87	
013	0.00	0.00	0.00	104,964,237.87	
Total	560,088,897.87	545,489,202.47	14,599,695.40	104,964,237.87	

2020					
Period	Debit	Credit	Balance	Cumulative balance	
Bal Carryforward	0.00	0.00	0.00	104,964,237.87	
001	50,397,263.30	51,564,050.68	-1,166,787.38	103,797,450.49	
002	58,714,342.75	56,965,782.35	1,748,560.40	105,546,010.89	
003	44,214,306.88	51,805,615.59	-7,591,308.71	97,954,702.18	
004	10,128,231.88	7,349,093.38	2,779,138.50	100,733,840.68	
005	14,633,385.45	10,861,320.30	3,772,065.15	104,505,905.83	
006	12,691,764.28	20,333,413.56	-7,641,649.28	96,864,256.55	
007	0.00	0.00	0.00	96,864,256.55	
008	0.00	0.00	0.00	96,864,256.55	
009	0.00	0.00	0.00	96,864,256.55	
010	0.00	0.00	0.00	96,864,256.55	
011	0.00	0.00	0.00	96,864,256.55	
012	0.00	0.00	0.00	96,864,256.55	
013	0.00	0.00	0.00	96,864,256.55	
Total	190,779,294.54	198,879,275.86	-8,099,981.32	96,864,256.55	

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9151000 Fuel stock
Company Code 0010 Northern States Power MN
Fiscal Year 2019

Display More Chars
All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal Carryfor...				90,364,542.47
1	103,011,261.91	121,610,616.19	-18,599,354.28	71,765,188.19
2	9,539,650.99	16,519,320.81	-6,979,669.82	64,785,518.37
3	105,155,521.23	110,615,375.92	-4,459,854.69	59,325,663.68
4	34,966,208.76	17,483,104.38	17,483,104.38	76,808,768.06
5	19,175,055.34	7,474,805.65	11,700,249.69	88,509,017.75
6	56,701,369.88	62,011,650.64	-5,310,280.76	83,198,736.99
7	19,377,196.17	17,083,628.69	2,293,567.48	85,492,304.47
8	25,816,117.26	19,452,868.77	6,363,248.49	91,855,552.96
9	63,066,455.11	52,135,679.45	10,930,775.66	102,786,328.62
10	59,795,637.11	57,072,607.15	2,723,029.96	105,509,358.58
11	17,640,391.82	20,324,606.20	-2,684,214.38	102,825,144.20
12	45,844,032.29	43,704,938.62	2,139,093.67	104,964,237.87
13				104,964,237.87
Total	560,088,897.87	545,489,202.47	14,599,695.40	104,964,237.87

SAP

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9151000 Fuel stock
Company Code 0010 Northern States Power MN
Fiscal Year 2020

Display More Chars
All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor.				104,964,237.87
1	50,397,263.30	51,564,050.68	1,166,787.38-	103,797,450.49
2	58,714,342.75	56,965,782.35	1,748,560.40	105,546,010.89
3	44,214,306.88	51,805,615.59	7,591,308.71-	97,954,702.18
4	10,128,231.88	7,349,093.38	2,779,138.50	100,733,840.68
5	14,633,385.45	10,861,320.30	3,772,065.15	104,505,905.83
6	12,691,764.28	20,333,413.56	7,641,649.28-	96,864,256.55
7				96,864,256.55
8				96,864,256.55
9				96,864,256.55
10				96,864,256.55
11				96,864,256.55
12				96,864,256.55
13				96,864,256.55
Total	190,779,294.54	198,879,275.86	8,099,981.32-	96,864,256.55

SAP

2019					2020				
Period	Debit	Credit	Balance	Cumulative balance	Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	29,511,023.58	Bal. Carryforv	0.00	0.00	0.00	21,749,241.30
001	28,986,880.32	43,480,320.48	-14,493,440.16	15,017,583.42	001	8,362,151.78	16,724,303.56	-8,362,151.78	13,387,089.52
002	0.00	6,540,559.91	-6,540,559.91	8,477,023.51	002	10,833,627.31	21,667,254.62	-10,833,627.31	2,553,462.21
003	10,847,201.36	16,270,802.04	-5,423,600.68	3,053,422.83	003	320,407.78	160,203.89	160,203.89	2,713,666.10
004	1,775,269.96	3,550,539.92	-1,775,269.96	1,278,152.87	004	0.00	1,373,689.84	-1,373,689.84	1,339,976.26
005	963,280.29	0.00	963,280.29	2,241,433.16	005	508,281.40	0.00	508,281.40	1,848,257.66
006	10,973,880.62	5,486,940.31	5,486,940.31	7,728,373.47	006	4,525,760.65	0.00	4,525,760.65	6,374,018.31
007	5,753,629.58	0.00	5,753,629.58	13,482,003.05	007	0.00	0.00	0.00	6,374,018.31
008	5,321,996.82	0.00	5,321,996.82	18,803,999.87	008	0.00	0.00	0.00	6,374,018.31
009	10,052,692.34	5,026,346.17	5,026,346.17	23,830,346.04	009	0.00	0.00	0.00	6,374,018.31
010	10,115,037.64	5,057,518.82	5,057,518.82	28,887,864.86	010	0.00	0.00	0.00	6,374,018.31
011	0.00	1,462,856.76	-1,462,856.76	27,425,008.10	011	0.00	0.00	0.00	6,374,018.31
012	5,675,766.80	11,351,533.60	-5,675,766.80	21,749,241.30	012	0.00	0.00	0.00	6,374,018.31
013	0.00	0.00	0.00	21,749,241.30	013	0.00	0.00	0.00	6,374,018.31
Total	90,465,635.73	98,227,418.01	-7,761,782.28	21,749,241.30	Total	24,550,228.92	39,925,451.91	-15,375,222.99	6,374,018.31

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9164100 Gas stored-current
Company Code 0010 Northern States Power MN
Fiscal Year 2019

Display More Chars

All Documents in Currency * Display Currency USD Company code currenc

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor				29,511,023.58
1	28,986,880.32	43,480,320.48	14,493,440.16-	15,017,583.42
2		6,540,559.91	6,540,559.91-	8,477,023.51
3	10,847,201.36	16,270,802.04	5,423,600.68-	3,053,422.83
4	1,775,269.96	3,550,539.92	1,775,269.96-	1,278,152.87
5	963,280.29		963,280.29	2,241,433.16
6	10,973,880.62	5,486,940.31	5,486,940.31	7,728,373.47
7	5,753,629.58		5,753,629.58	13,482,003.05
8	5,321,996.82		5,321,996.82	18,803,999.87
9	10,052,692.34	5,026,346.17	5,026,346.17	23,830,346.04
10	10,115,037.64	5,057,518.82	5,057,518.82	28,887,864.86
11		1,462,856.76	1,462,856.76-	27,425,008.10
12	5,675,766.80	11,351,533.60	5,675,766.80-	21,749,241.30
13				21,749,241.30
Total	90,465,635.73	98,227,418.01	7,761,782.28-	21,749,241.30

SAP

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9164100 Gas stored-current
Company Code 0010 Northern States Power MN
Fiscal Year 2020

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor.				21,749,241.30
1	8,362,151.78	16,724,303.56	8,362,151.78	13,387,089.52
2	10,833,627.31	21,667,254.62	10,833,627.31	2,553,462.21
3	320,407.78	160,203.89	160,203.89	2,713,666.10
4		1,373,689.84	1,373,689.84	1,339,976.26
5	508,281.40		508,281.40	1,848,257.66
6	4,525,760.65		4,525,760.65	6,374,018.31
7				6,374,018.31
8				6,374,018.31
9				6,374,018.31
10				6,374,018.31
11				6,374,018.31
12				6,374,018.31
13				6,374,018.31
Total	24,550,228.92	39,925,451.91	15,375,222.99	6,374,018.31

SAP

2019					2020				
Period	Debit	Credit	Balance	Cumulative balance	Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	3,194,683.39	Bal. Carryforward	0.00	0.00	0.00	2,441,951.90
001	179,387.82	269,081.73	-89,693.91	3,104,989.48	001	58,639.78	117,279.56	-58,639.78	2,383,312.12
002	0.00	472,157.52	-472,157.52	2,632,831.96	002	63,721.23	127,442.46	-63,721.23	2,319,590.89
003	296,814.80	445,222.20	-148,407.40	2,484,424.56	003	72,540.33	145,080.66	-72,540.33	2,247,050.56
004	73,215.60	146,431.20	-73,215.60	2,411,208.96	004	0.00	65,029.41	-65,029.41	2,182,021.15
005	0.00	66,334.42	-66,334.42	2,344,874.54	005	2,599.47	0.00	2,599.47	2,184,620.62
006	46,108.12	92,216.24	-46,108.12	2,298,766.42	006	311,439.38	0.00	311,439.38	2,496,060.00
007	288,101.89	0.00	288,101.89	2,586,868.31	007	0.00	0.00	0.00	2,496,060.00
008	18,132.55	0.00	18,132.55	2,605,000.86	008	0.00	0.00	0.00	2,496,060.00
009	49,246.58	24,623.29	24,623.29	2,629,624.15	009	0.00	0.00	0.00	2,496,060.00
010	56,684.95	113,369.90	-56,684.95	2,572,939.20	010	0.00	0.00	0.00	2,496,060.00
011	0.00	65,664.22	-65,664.22	2,507,274.98	011	0.00	0.00	0.00	2,496,060.00
012	65,323.08	130,646.16	-65,323.08	2,441,951.90	012	0.00	0.00	0.00	2,496,060.00
013	0.00	0.00	0.00	2,441,951.90	013	0.00	0.00	0.00	2,496,060.00
Total	1,073,015.39	1,825,746.88	-752,731.49	2,441,951.90	Total	508,940.19	454,832.09	54,108.10	2,496,060.00

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9164200 Liquid Nat Gas Stored
Company Code 0010 Northern States Power MN
Fiscal Year 2019

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				3,194,683.39
1	179,387.82	269,081.73	89,693.91-	3,104,989.48
2		472,157.52	472,157.52-	2,632,831.96
3	296,814.80	445,222.20	148,407.40-	2,484,424.56
4	73,215.60	146,431.20	73,215.60-	2,411,208.96
5		66,334.42	66,334.42-	2,344,874.54
6	46,108.12	92,216.24	46,108.12-	2,298,766.42
7	288,101.89		288,101.89	2,586,868.31
8	18,132.55		18,132.55	2,605,000.86
9	49,246.58	24,623.29	24,623.29	2,629,624.15
10	56,684.95	113,369.90	56,684.95-	2,572,939.20
11		65,664.22	65,664.22-	2,507,274.98
12	65,323.08	130,646.16	65,323.08-	2,441,951.90
13				2,441,951.90
Total	1,073,015.39	1,825,746.88	752,731.49-	2,441,951.90

SAP

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9164200 Liqui Nat Gas Stored
Company Code 0010 Northern States Power MN
Fiscal Year 2020

Display More Chars
All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor.				2,441,951.90
1	58,639.78	117,279.56	58,639.78-	2,383,312.12
2	63,721.23	127,442.46	63,721.23-	2,319,590.89
3	72,540.33	145,080.66	72,540.33-	2,247,050.56
4		65,029.41	65,029.41-	2,182,021.15
5	2,599.47		2,599.47	2,184,620.62
6	311,439.38		311,439.38	2,496,060.00
7				2,496,060.00
8				2,496,060.00
9				2,496,060.00
10				2,496,060.00
11				2,496,060.00
12				2,496,060.00
13				2,496,060.00
Total	508,940.19	454,832.09	54,108.10	2,496,060.00

SAP

Northern States Power Company
Electric Utility - State of Minnesota

P6. Property Tax
Page 1 of 3

2021 Property Taxes

<-----2021 Property Taxes Total----->					<-----NSPM Jurisdiction Total----->					MN St * IA Alloc
2021	2021	2021	2021		2021	2021	2021	2021	2021	2021
Total	Total	Total	Total		Total	Total	Total	Total	Total	Total MN St
Minn	No Dak	So Dak	NSPM		Minn	No Dak	So Dak	Wholesale	NSPM	Net of IA
1	2	3	4		5	6	7	8	9	10
Electric										
1 Production	103,563,600	2,240,000	2,108,400	107,912,000	93,880,418	6,661,516	7,370,066	0	107,912,000	78,691,506
2 Transmission	47,330,400	1,953,000	1,232,400	50,515,800	43,947,332	3,118,391	3,450,078	0	50,515,800	36,837,093
3 Distribution	55,080,000	1,823,000	1,531,200	58,434,200	55,080,000	1,823,000	1,531,200	0	58,434,200	55,080,000
4 Common	0	0	0	0	0	0	0	0	0	0
5 Total Electric	205,974,000	6,016,000	4,872,000	216,862,000	192,907,750	11,602,907	12,351,343	0	216,862,000	170,608,598
Gas										
6 Production	1,102,800	0	0	1,102,800	961,386	141,414	0	0	1,102,800	
7 Transmission	1,587,600	32,000	0	1,619,600	1,587,600	32,000	0	0	1,619,600	
8 Distribution	17,949,600	1,086,000	0	19,035,600	17,949,600	1,086,000	0	0	19,035,600	
9 Common	0	0	0	0	0	0	0	0	0	
10 Total Gas	20,640,000	1,118,000	0	21,758,000	20,498,586	1,259,414	0	0	21,758,000	
11 Total Operating	226,614,000	7,134,000	4,872,000	238,620,000	213,406,336	12,862,321	12,351,343	0	238,620,000	
Common										
Non-Utility	66,000	0	0	66,000	Total Property Tax				238,686,000	
Gen Off #7045	0	0	0	0	Less Non-Utility				66,000	
Bal of Comm	0	0	0	0	Total Operating				238,620,000	
	66,000	0	0	66,000						
Common w/o NU	0	0	0	0						

Allocators:

<-----NSPM Jurisdiction Allocators----->				
<u>NSPM Company Allocators</u>				
Electric	Productio	E12CP		
	Transmiss	E12CPT		
	Minn	No Dak	So Dak	Wholesale
	86.9972%	6.1731%	6.8297%	0.0000%
	86.9972%	6.1731%	6.8297%	0.0000%
	Minn	No Dak		
	87.1768%	12.8232%		
<-----Interchange Agreement Allocators----->				
<u>Interchange Agreement Demand Allocators</u>				
Electric	Productio	36 month CP		
	Transmiss	36 month CP		
	NSPM CO	NSPW CO		
	83.8210%	16.1790%		
	83.8210%	16.1790%		
<u>3 Factor Utility Allocator(Common)</u>				
	Electric	Gas		
	93.6423%	6.3577%		

Northern States Power Company
Electric Utility - State of Minnesota

P6. Property Tax
Page 2 of 3

2022 Property Taxes

<-----2022 Property Taxes Total----->					<-----NSPM Jurisdiction Total----->					MN St * IA Alloc
2022	2022	2022	2022		2022	2022	2022	2022	2022	2022
Total	Total	Total	Total		Total	Total	Total	Total	Total	Total MN St
Minn	No Dak	So Dak	NSPM		Minn	No Dak	So Dak	Wholesale	NSPM	Net of IA
1	2	3	4		5	6	7	8	9	10
Electric										
1 Production	107,943,600	2,242,000	2,983,200	113,168,800	98,453,687	6,986,023	7,729,090	0	113,168,800	82,524,865
2 Transmission	50,368,800	2,083,000	1,215,600	53,667,400	46,689,135	3,312,942	3,665,322	0	53,667,400	39,135,300
3 Distribution	59,062,800	1,908,000	1,513,200	62,484,000	59,062,800	1,908,000	1,513,200	0	62,484,000	59,062,800
4 Common	0	0	0	0	0	0	0	0	0	0
5 Total Electric	217,375,200	6,233,000	5,712,000	229,320,200	204,205,623	12,206,965	12,907,612	0	229,320,200	180,722,965
Gas										
6 Production	1,084,800	0	0	1,084,800	945,694	139,106	0	0	1,084,800	
7 Transmission	1,652,400	32,000	0	1,684,400	1,652,400	32,000	0	0	1,684,400	
8 Distribution	19,041,600	1,289,000	0	20,330,600	19,041,600	1,289,000	0	0	20,330,600	
9 Common	0	0	0	0	0	0	0	0	0	
10 Total Gas	21,778,800	1,321,000	0	23,099,800	21,639,694	1,460,106	0	0	23,099,800	
11 Total Operating	239,154,000	7,554,000	5,712,000	252,420,000	225,845,317	13,667,072	12,907,612	0	252,420,000	
Common										
Non-Utility	66,000	0	0	66,000	Total Property Tax				252,486,000	
Gen Off #7045	0	0	0	0	Less Non-Utility				66,000	
Bal of Comm	0	0	0	0	Total Operating				252,420,000	
	66,000	0	0	66,000						
Common w/o NU	0	0	0	0						

Allocators:

<-----NSPM Jurisdiction Allocators----->				
NSPM Company Allocators	Minn	No Dak	So Dak	Wholesale
Electric	86.9972%	6.1731%	6.8297%	0.0000%
Gas	87.1768%	12.8232%		
<-----Interchange Agreement Allocators----->				
Interchange Agreement Demand Allocators	NSPM CO	NSPW CO		TOTAL
Electric	83.8210%	16.1790%		100.0000%
Gas	93.6423%	6.3577%		100.0000%

Northern States Power Company
Electric Utility - State of Minnesota

P6. Property Tax
Page 3 of 3

2023 Property Taxes

<-----2023 Property Taxes Total----->					<-----NSPM Jurisdiction Total----->					MN St * IA Alloc
	2023 Total Minn	2023 Total No Dak	2023 Total So Dak	2023 Total NSPM	2023 Total Minn	2023 Total No Dak	2023 Total So Dak	2023 Total Wholesale	2023 Total NSPM	2023 Total MN St Net of IA
	1	2	3	4	5	6	7	8	9	10
Electric										
1 Production	110,850,000	2,257,000	3,190,800	116,297,800	101,175,830	7,179,179	7,942,791	0	116,297,800	84,806,592
2 Transmission	53,572,800	2,182,000	1,354,800	57,109,600	49,683,753	3,525,433	3,900,414	0	57,109,600	41,645,419
3 Distribution	65,852,400	2,095,000	1,766,400	69,713,800	65,852,400	2,095,000	1,766,400	0	69,713,800	65,852,400
4 Common	0	0	0	0	0	0	0	0	0	0
5 Total Electric	230,275,200	6,534,000	6,312,000	243,121,200	216,711,983	12,799,612	13,609,605	0	243,121,200	192,304,411
Gas										
6 Production	1,072,800	0	0	1,072,800	935,233	137,567	0	0	1,072,800	
7 Transmission	1,768,800	32,000	0	1,800,800	1,768,800	32,000	0	0	1,800,800	
8 Distribution	20,017,200	1,528,000	0	21,545,200	20,017,200	1,528,000	0	0	21,545,200	
9 Common	0	0	0	0	0	0	0	0	0	
10 Total Gas	22,858,800	1,560,000	0	24,418,800	22,721,233	1,697,567	0	0	24,418,800	
11 Total Operating	253,134,000	8,094,000	6,312,000	267,540,000	239,433,215	14,497,179	13,609,605	0	267,540,000	
Common										
Non-Utility	66,000	0	0	66,000	Total Property Tax				267,606,000	
Gen Off #7045	0	0	0	0	Less Non-Utility				66,000	
Bal of Comm	0	0	0	0	Total Operating				267,540,000	
	66,000	0	0	66,000						
Common w/o NU	0	0	0	0						

Allocators:

<-----NSPM Jurisdiction Allocators----->				
NSPM Company Allocators				
Electric	Productio	E12CP		
	Transmiss	E12CPT		
	Minn	No Dak	So Dak	Wholesale
	86.9972%	6.1731%	6.8297%	0.0000%
	86.9972%	6.1731%	6.8297%	0.0000%
				TOTAL
Gas	Productio	GDDAY		
	87.1768%	12.8232%		100.0000%
<----Interchange Agreement Allocators---->				
Interchange Agreement Demand Allocators		NSPM CO	NSPW CO	TOTAL
Electric	Productio	36 month CP		
	Transmiss	36 month CP		
		83.8210%	16.1790%	100.0000%
		83.8210%	16.1790%	100.0000%
3 Factor Utility Allocator(Common)		Electric	Gas	
		93.6423%	6.3577%	100.0000%

**Nuclear Fuel Book Burn
2021 Budget**

		Demand	86.9972%	6.1731%	6.8297%	0.0000%	100.0000%
	JDE Account Number	Annual Total	MN	ND	SD	Wholesale	Total
Amortization Nuclear Fuel	270011.613000	110,947,821					
Nuclear Fuel Disposal	270011.613001	-					
End of Life Nuclear Fuel	270011.613100	2,856,756					
Decomissioning & Decontamination	270011.613000	-					
		113,804,577	99,007	7,025	7,773	-	113,805
			Nuc Fuel Disposal - CWC				
	2020	122,971,987	-				
	2022	120,579,932	-				
	2023	115,416,579	-				
	2024	119,859,213	-				
	2025	114,742,879	-				

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XCEL Energy
Prairie Island Unit 1

2020	January (Actual)	February (Actual)	March (Actual)	April (Actual)	May (Actual)	June (Actual)
	4,254	3,978	4,192	4,056	4,243	4,114
	414,858	388,290	407,860	387,478	394,660	379,477
\$	1,409,303	\$ 1,318,007	\$ 1,388,874	\$ 1,421,146	\$ 1,392,397	\$ 1,349,417
\$	141,104	\$ 131,966	\$ 139,064	\$ 142,342	\$ 139,481	\$ 135,178
\$	1,106,690	\$ 1,035,097	\$ 1,090,834	\$ 1,119,496	\$ 1,097,344	\$ 1,063,546
\$	366,431	\$ 342,706	\$ 361,142	\$ 370,387	\$ 362,915	\$ 351,719
\$	192,735	\$ 180,148	\$ 189,728	\$ 197,282	\$ 192,122	\$ 186,070
\$	63,881	\$ 59,725	\$ 62,918	\$ 64,904	\$ 63,389	\$ 61,411
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	381,649	\$ 356,900	\$ 376,059	\$ 386,805	\$ 378,566	\$ 366,843
\$	2,041	\$ 1,909	\$ 2,013	\$ 2,050	\$ 2,017	\$ 1,956
\$	3,663,834	\$ 3,426,458	\$ 3,610,632	\$ 3,704,412	\$ 3,628,231	\$ 3,516,140
\$	88,809	\$ 88,809	\$ 88,809	\$ 88,809	\$ 88,809	\$ 88,809
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	3,752,643	\$ 3,515,267	\$ 3,699,441	\$ 3,793,221	\$ 3,717,040	\$ 3,604,949

[illegible]

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XCEL Energy
Prairie Island Unit 1

2022	January (Forecast)	February (Forecast)	March (Forecast)	April (Forecast)	May (Forecast)	June (Forecast)
	4,067	3,673	4,067	3,936	4,067	3,936
	392,209	354,253	391,495	372,677	375,864	361,677
\$	1,275,119	\$ 1,151,720	\$ 1,275,119	\$ 1,233,986	\$ 1,275,119	\$ 1,233,986
\$	152,807	\$ 138,019	\$ 152,807	\$ 147,878	\$ 152,807	\$ 147,878
\$	1,031,000	\$ 931,226	\$ 1,031,000	\$ 997,742	\$ 1,031,000	\$ 997,742
\$	362,568	\$ 327,481	\$ 362,568	\$ 350,872	\$ 362,568	\$ 350,872
\$	172,856	\$ 156,128	\$ 172,856	\$ 167,280	\$ 172,856	\$ 167,280
\$	51,746	\$ 46,738	\$ 51,746	\$ 50,076	\$ 51,746	\$ 50,076
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	378,858	\$ 342,194	\$ 378,858	\$ 366,636	\$ 378,858	\$ 366,636
\$	767	\$ 693	\$ 767	\$ 743	\$ 767	\$ 743
\$	3,425,721	\$ 3,094,199	\$ 3,425,721	\$ 3,315,213	\$ 3,425,721	\$ 3,315,213
\$	177,425	\$ 177,425	\$ 177,425	\$ 177,425	\$ 177,425	\$ 177,425
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	3,603,146	\$ 3,271,624	\$ 3,603,146	\$ 3,492,638	\$ 3,603,146	\$ 3,492,638

	2022	July (Forecast)	August (Forecast)	September (Forecast)	October (Forecast)	November (Forecast)	December (Forecast)	Total
1000 MBTU (Thermal)		4,067	4,067	3,936	1,827	2,855	4,067	44,565
MWHR (Net Electric)		375,864	377,998	369,928	174,901	275,834	392,917	4,215,617
Uranium Ore	\$	1,275,119	\$ 1,275,119	\$ 1,233,986	\$ 572,775	\$ 831,013	\$ 1,183,753	\$ 13,816,814
Conversion	\$	152,807	\$ 152,807	\$ 147,878	\$ 68,640	\$ 124,408	\$ 177,215	\$ 1,715,951
Enrichment	\$	1,031,000	\$ 1,031,000	\$ 997,742	\$ 463,119	\$ 708,487	\$ 1,009,218	\$ 11,260,276
Fabrication	\$	362,568	\$ 362,568	\$ 350,872	\$ 162,863	\$ 264,433	\$ 376,676	\$ 3,996,909
Reload Eng (Vendor)	\$	172,856	\$ 172,856	\$ 167,280	\$ 77,646	\$ 114,841	\$ 163,588	\$ 1,878,323
Reload Eng (In-House)	\$	51,746	\$ 51,746	\$ 50,076	\$ 23,244	\$ 46,045	\$ 65,589	\$ 590,574
S.G. Settlement	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
AFUDC	\$	378,858	\$ 378,858	\$ 366,636	\$ 170,180	\$ 241,767	\$ 344,390	\$ 4,092,729
A&G	\$	767	\$ 767	\$ 743	\$ 345	\$ 123	\$ 175	\$ 7,400
	\$	3,425,721	\$ 3,425,721	\$ 3,315,213	\$ 1,538,812	\$ 2,331,117	\$ 3,320,604	\$ 37,358,976
EOL Recovery	\$	177,425	\$ 177,425	\$ 177,425	\$ 177,425	\$ 177,425	\$ 177,425	\$ 2,129,100
DOE Disposal Fee	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
D&D Fund	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$	3,603,146	\$ 3,603,146	\$ 3,492,638	\$ 1,716,237	\$ 2,508,542	\$ 3,498,029	\$ 39,488,076

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XCEL Energy
Prairie Island Unit 1

2023	January (Forecast)	February (Forecast)	March (Forecast)	April (Forecast)	May (Forecast)	June (Forecast)
	4,067	3,673	4,067	3,936	4,067	3,936
	392,209	354,253	391,495	372,677	375,864	361,677
\$	1,183,753	\$ 1,069,196	\$ 1,183,753	\$ 1,145,567	\$ 1,183,753	\$ 1,145,567
\$	177,215	\$ 160,065	\$ 177,215	\$ 171,499	\$ 177,215	\$ 171,499
\$	1,009,218	\$ 911,552	\$ 1,009,218	\$ 976,662	\$ 1,009,218	\$ 976,662
\$	376,676	\$ 340,224	\$ 376,676	\$ 364,526	\$ 376,676	\$ 364,526
\$	163,588	\$ 147,757	\$ 163,588	\$ 158,311	\$ 163,588	\$ 158,311
\$	65,589	\$ 59,242	\$ 65,589	\$ 63,474	\$ 65,589	\$ 63,474
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	344,390	\$ 311,062	\$ 344,390	\$ 333,280	\$ 344,390	\$ 333,280
\$	175	\$ 159	\$ 175	\$ 170	\$ 175	\$ 170
\$	3,320,604	\$ 2,999,257	\$ 3,320,604	\$ 3,213,489	\$ 3,320,604	\$ 3,213,489
\$	188,741	\$ 188,741	\$ 188,741	\$ 188,741	\$ 188,741	\$ 188,741
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	3,509,345	\$ 3,187,998	\$ 3,509,345	\$ 3,402,230	\$ 3,509,345	\$ 3,402,230

	2023	July (Forecast)	August (Forecast)	September (Forecast)	October (Forecast)	November (Forecast)	December (Forecast)	Total
1000 MBTU (Thermal)		4,067	4,067	3,936	4,067	3,936	4,067	47,886
MWHR (Net Electric)		375,864	377,998	369,928	389,366	380,243	392,917	4,534,491
Uranium Ore	\$	1,183,753	\$ 1,183,753	\$ 1,145,567	\$ 1,183,753	\$ 1,145,567	\$ 1,183,753	\$ 13,937,735
Conversion	\$	177,215	\$ 177,215	\$ 171,499	\$ 177,215	\$ 171,499	\$ 177,215	\$ 2,086,566
Enrichment	\$	1,009,218	\$ 1,009,218	\$ 976,662	\$ 1,009,218	\$ 976,662	\$ 1,009,218	\$ 11,882,726
Fabrication	\$	376,676	\$ 376,676	\$ 364,526	\$ 376,676	\$ 364,526	\$ 376,676	\$ 4,435,060
Reload Eng (Vendor)	\$	163,588	\$ 163,588	\$ 158,311	\$ 163,588	\$ 158,311	\$ 163,588	\$ 1,926,117
Reload Eng (In-House)	\$	65,589	\$ 65,589	\$ 63,474	\$ 65,589	\$ 63,474	\$ 65,589	\$ 772,261
S.G. Settlement	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
AFUDC	\$	344,390	\$ 344,390	\$ 333,280	\$ 344,390	\$ 333,280	\$ 344,390	\$ 4,054,912
A&G	\$	175	\$ 175	\$ 170	\$ 175	\$ 170	\$ 175	\$ 2,064
	\$	3,320,604	\$ 3,320,604	\$ 3,213,489	\$ 3,320,604	\$ 3,213,489	\$ 3,320,604	\$ 39,097,441
EOL Recovery	\$	188,741	\$ 188,741	\$ 188,741	\$ 188,741	\$ 188,741	\$ 188,741	\$ 2,264,892
DOE Disposal Fee	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
D&D Fund	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$	3,509,345	\$ 3,509,345	\$ 3,402,230	\$ 3,509,345	\$ 3,402,230	\$ 3,509,345	\$ 41,362,333

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XCEL Energy
Prairie Island Unit 1

2024	January (Forecast)	February (Forecast)	March (Forecast)	April (Forecast)	May (Forecast)	June (Forecast)
	4,067	3,804	4,067	3,936	4,067	3,936
	392,209	366,905	391,495	372,677	375,864	361,677
\$	1,183,753	\$ 1,107,381	\$ 1,183,753	\$ 1,145,567	\$ 1,183,753	\$ 1,145,567
\$	177,215	\$ 165,782	\$ 177,215	\$ 171,499	\$ 177,215	\$ 171,499
\$	1,009,218	\$ 944,107	\$ 1,009,218	\$ 976,662	\$ 1,009,218	\$ 976,662
\$	376,676	\$ 352,375	\$ 376,676	\$ 364,526	\$ 376,676	\$ 364,526
\$	163,588	\$ 153,034	\$ 163,588	\$ 158,311	\$ 163,588	\$ 158,311
\$	65,589	\$ 61,358	\$ 65,589	\$ 63,474	\$ 65,589	\$ 63,474
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	344,390	\$ 322,171	\$ 344,390	\$ 333,280	\$ 344,390	\$ 333,280
\$	175	\$ 164	\$ 175	\$ 170	\$ 175	\$ 170
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\$	3,320,604	\$ 3,106,372	\$ 3,320,604	\$ 3,213,489	\$ 3,320,604	\$ 3,213,489
\$	200,778	\$ 200,778	\$ 200,778	\$ 200,778	\$ 200,778	\$ 200,778
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	3,521,382	\$ 3,307,150	\$ 3,521,382	\$ 3,414,267	\$ 3,521,382	\$ 3,414,267
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	2024	July (Forecast)	August (Forecast)	September (Forecast)	October (Forecast)	November (Forecast)	December (Forecast)	Total
1000 MBTU (Thermal)		4,067	4,067	3,936	1,423	3,511	4,067	44,948
MWHR (Net Electric)		375,864	377,998	369,928	136,239	339,208	392,917	4,252,981
Uranium Ore	\$	1,183,753	\$ 1,183,753	\$ 1,145,567	\$ 414,194	\$ 968,776	\$ 1,122,169	\$ 12,967,986
Conversion	\$	177,215	\$ 177,215	\$ 171,499	\$ 62,008	\$ 158,552	\$ 183,656	\$ 1,970,570
Enrichment	\$	1,009,218	\$ 1,009,218	\$ 976,662	\$ 353,125	\$ 903,659	\$ 1,046,741	\$ 11,223,708
Fabrication	\$	376,676	\$ 376,676	\$ 364,526	\$ 131,799	\$ 342,657	\$ 396,912	\$ 4,200,701
Reload Eng (Vendor)	\$	163,588	\$ 163,588	\$ 158,311	\$ 57,239	\$ 113,949	\$ 131,991	\$ 1,749,086
Reload Eng (In-House)	\$	65,589	\$ 65,589	\$ 63,474	\$ 22,950	\$ 57,279	\$ 66,349	\$ 726,303
S.G. Settlement	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
AFUDC	\$	344,390	\$ 344,390	\$ 333,280	\$ 120,502	\$ 230,218	\$ 266,669	\$ 3,661,350
A&G	\$	175	\$ 175	\$ 170	\$ 61	\$ 26	\$ 31	\$ 1,667
	\$	-----	\$ -----	\$ -----	\$ -----	\$ -----	\$ -----	\$ -----
	\$	3,320,604	\$ 3,320,604	\$ 3,213,489	\$ 1,161,878	\$ 2,775,116	\$ 3,214,518	\$ 36,501,371
EOL Recovery	\$	200,778	\$ 200,778	\$ 200,778	\$ 200,778	\$ 200,778	\$ 200,778	\$ 2,409,336
DOE Disposal Fee	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
D&D Fund	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$	3,521,382	\$ 3,521,382	\$ 3,414,267	\$ 1,362,656	\$ 2,975,894	\$ 3,415,296	\$ 38,910,707
		=====	\$ =====	\$ =====	\$ =====	\$ =====	\$ =====	\$ =====

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XCEL Energy
Prairie Island Unit 1

2025	January (Forecast)	February (Forecast)	March (Forecast)	April (Forecast)	May (Forecast)	June (Forecast)					
	4,067	3,673	4,067	3,936	4,067	3,936					
	392,209	354,253	391,495	372,677	375,864	361,677					
\$	1,122,169	\$	1,013,572	\$	1,122,169	\$	1,085,970	\$	1,122,169	\$	1,085,970
\$	183,656	\$	165,883	\$	183,656	\$	177,732	\$	183,656	\$	177,732
\$	1,046,741	\$	945,444	\$	1,046,741	\$	1,012,975	\$	1,046,741	\$	1,012,975
\$	396,912	\$	358,501	\$	396,912	\$	384,109	\$	396,912	\$	384,109
\$	131,991	\$	119,218	\$	131,991	\$	127,733	\$	131,991	\$	127,733
\$	66,349	\$	59,928	\$	66,349	\$	64,208	\$	66,349	\$	64,208
\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
\$	266,669	\$	240,863	\$	266,669	\$	258,067	\$	266,669	\$	258,067
\$	31	\$	28	\$	31	\$	30	\$	31	\$	30
\$	3,214,518	\$	2,903,437	\$	3,214,518	\$	3,110,824	\$	3,214,518	\$	3,110,824
\$	213,583	\$	213,583	\$	213,583	\$	213,583	\$	213,583	\$	213,583
\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
\$	3,428,101	\$	3,117,020	\$	3,428,101	\$	3,324,407	\$	3,428,101	\$	3,324,407

	2025	July (Forecast)	August (Forecast)	September (Forecast)	October (Forecast)	November (Forecast)	December (Forecast)	Total
1000 MBTU (Thermal)		4,067	4,067	3,936	4,067	3,936	4,067	47,886
MWHR (Net Electric)		375,864	377,998	369,928	389,366	380,243	392,917	4,534,491
Uranium Ore	\$	1,122,169	\$ 1,122,169	\$ 1,085,970	\$ 1,122,169	\$ 1,085,970	\$ 1,122,169	\$ 13,212,635
Conversion	\$	183,656	\$ 183,656	\$ 177,732	\$ 183,656	\$ 177,732	\$ 183,656	\$ 2,162,403
Enrichment	\$	1,046,741	\$ 1,046,741	\$ 1,012,975	\$ 1,046,741	\$ 1,012,975	\$ 1,046,741	\$ 12,324,531
Fabrication	\$	396,912	\$ 396,912	\$ 384,109	\$ 396,912	\$ 384,109	\$ 396,912	\$ 4,673,321
Reload Eng (Vendor)	\$	131,991	\$ 131,991	\$ 127,733	\$ 131,991	\$ 127,733	\$ 131,991	\$ 1,554,087
Reload Eng (In-House)	\$	66,349	\$ 66,349	\$ 64,208	\$ 66,349	\$ 64,208	\$ 66,349	\$ 781,203
S.G. Settlement	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
AFUDC	\$	266,669	\$ 266,669	\$ 258,067	\$ 266,669	\$ 258,067	\$ 266,669	\$ 3,139,814
A&G	\$	31	\$ 31	\$ 30	\$ 31	\$ 30	\$ 31	\$ 365
	\$	3,214,518	\$ 3,214,518	\$ 3,110,824	\$ 3,214,518	\$ 3,110,824	\$ 3,214,518	\$ 37,848,359
EOL Recovery	\$	213,583	\$ 213,583	\$ 213,583	\$ 213,583	\$ 213,583	\$ 213,583	\$ 2,562,996
DOE Disposal Fee	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
D&D Fund	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$	3,428,101	\$ 3,428,101	\$ 3,324,407	\$ 3,428,101	\$ 3,324,407	\$ 3,428,101	\$ 40,411,355

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XCEL Energy
Prairie Island Unit 2

2020	January (Actual)	February (Actual)	March (Actual)	April (Actual)	May (Actual)	June (Actual)
	4,258	3,973	4,238	4,110	4,199	4,016
	415,773	388,157	412,983	392,202	392,839	372,001
\$	1,329,915	\$ 1,245,658	\$ 1,332,872	\$ 1,268,699	\$ 1,299,176	\$ 1,244,659
\$	136,297	\$ 127,669	\$ 136,614	\$ 130,057	\$ 133,186	\$ 127,600
\$	1,139,808	\$ 1,067,088	\$ 1,141,341	\$ 1,085,662	\$ 1,111,384	\$ 1,064,699
\$	370,388	\$ 346,827	\$ 371,026	\$ 352,982	\$ 361,403	\$ 346,229
\$	62,644	\$ 58,684	\$ 62,801	\$ 59,813	\$ 61,253	\$ 58,690
\$	42,409	\$ 39,710	\$ 42,479	\$ 40,409	\$ 41,373	\$ 39,635
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	279,778	\$ 262,126	\$ 280,540	\$ 267,275	\$ 273,726	\$ 262,276
\$	1,522	\$ 1,426	\$ 1,527	\$ 1,455	\$ 1,491	\$ 1,428
\$	3,362,761	\$ 3,149,188	\$ 3,369,200	\$ 3,206,352	\$ 3,282,992	\$ 3,145,216
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	3,362,761	\$ 3,149,188	\$ 3,369,200	\$ 3,206,352	\$ 3,282,992	\$ 3,145,216

2020	July (Forecast)	August (Forecast)	September (Forecast)	October (Forecast)	November (Forecast)	December (Forecast)	Total
1000 MBTU (Thermal)	4,007	4,007	3,878	4,007	3,878	4,007	48,578
MWHR (Net Electric)	373,154	374,556	365,859	385,756	377,377	390,660	4,641,317
Uranium Ore	\$ 1,214,850	\$ 1,214,850	\$ 1,175,661	\$ 1,214,850	\$ 1,175,661	\$ 1,214,850	\$ 14,931,701
Conversion	\$ 124,540	\$ 124,540	\$ 120,522	\$ 124,540	\$ 120,522	\$ 124,540	\$ 1,530,627
Enrichment	\$ 1,041,065	\$ 1,041,065	\$ 1,007,482	\$ 1,041,065	\$ 1,007,482	\$ 1,041,065	\$ 12,789,206
Fabrication	\$ 338,233	\$ 338,233	\$ 327,322	\$ 338,233	\$ 327,322	\$ 338,233	\$ 4,156,431
Reload Eng (Vendor)	\$ 57,323	\$ 57,323	\$ 55,474	\$ 57,323	\$ 55,474	\$ 57,323	\$ 704,125
Reload Eng (In-House)	\$ 38,721	\$ 38,721	\$ 37,472	\$ 38,721	\$ 37,472	\$ 38,721	\$ 475,843
S.G. Settlement	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
AFUDC	\$ 256,073	\$ 256,073	\$ 247,813	\$ 256,073	\$ 247,813	\$ 256,073	\$ 3,145,639
A&G	\$ 1,394	\$ 1,394	\$ 1,349	\$ 1,394	\$ 1,349	\$ 1,394	\$ 17,123
	<u>\$ 3,072,199</u>	<u>\$ 3,072,199</u>	<u>\$ 2,973,095</u>	<u>\$ 3,072,199</u>	<u>\$ 2,973,095</u>	<u>\$ 3,072,199</u>	<u>\$ 37,750,695</u>
EOL Recovery	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
DOE Disposal Fee	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
D&D Fund	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	<u>\$ 3,072,199</u>	<u>\$ 3,072,199</u>	<u>\$ 2,973,095</u>	<u>\$ 3,072,199</u>	<u>\$ 2,973,095</u>	<u>\$ 3,072,199</u>	<u>\$ 37,750,695</u>

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XCEL Energy
Prairie Island Unit 2

2021	January (Forecast)	February (Forecast)	March (Forecast)	April (Forecast)	May (Forecast)	June (Forecast)	
	4,007	3,619	4,007	3,878	4,007	3,878	
	389,957	352,219	389,957	369,925	374,556	360,442	
\$	1,214,850	\$	1,097,284	\$	1,214,850	\$	1,175,661
\$	124,540	\$	112,487	\$	124,540	\$	120,522
\$	1,041,065	\$	940,317	\$	1,041,065	\$	1,007,482
\$	338,233	\$	305,500	\$	338,233	\$	327,322
\$	57,323	\$	51,775	\$	57,323	\$	55,474
\$	38,721	\$	34,974	\$	38,721	\$	37,472
\$	0	\$	0	\$	0	\$	0
\$	256,073	\$	231,292	\$	256,073	\$	247,813
\$	1,394	\$	1,259	\$	1,349	\$	1,349
\$	3,072,199	\$	2,774,888	\$	3,072,199	\$	2,973,095
\$	0	\$	0	\$	0	\$	0
\$	0	\$	0	\$	0	\$	0
\$	0	\$	0	\$	0	\$	0
\$	3,072,199	\$	2,774,888	\$	3,072,199	\$	2,973,095

	2021	July (Forecast)	August (Forecast)	September (Forecast)	October (Forecast)	November (Forecast)	December (Forecast)	Total
1000 MBTU (Thermal)		4,007	4,007	3,829	143	3,813	4,007	43,202
MWHR (Net Electric)		373,154	374,556	361,297	13,781	371,088	390,660	4,121,592
Uranium Ore	\$	1,214,850	\$ 1,214,850	\$ 1,161,002	\$ 43,577	\$ 1,212,195	\$ 1,273,832	\$ 13,213,462
Conversion	\$	124,540	\$ 124,540	\$ 119,019	\$ 5,506	\$ 163,765	\$ 172,092	\$ 1,436,613
Enrichment	\$	1,041,065	\$ 1,041,065	\$ 994,919	\$ 37,200	\$ 1,014,522	\$ 1,066,107	\$ 11,273,354
Fabrication	\$	338,233	\$ 338,233	\$ 323,240	\$ 12,803	\$ 355,870	\$ 373,965	\$ 3,717,187
Reload Eng (Vendor)	\$	57,323	\$ 57,323	\$ 54,782	\$ 2,429	\$ 72,867	\$ 76,572	\$ 655,988
Reload Eng (In-House)	\$	38,721	\$ 38,721	\$ 37,004	\$ 1,473	\$ 40,819	\$ 42,894	\$ 425,713
S.G. Settlement	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
AFUDC	\$	256,073	\$ 256,073	\$ 244,723	\$ 9,114	\$ 264,579	\$ 278,032	\$ 2,803,731
A&G	\$	1,394	\$ 1,394	\$ 1,333	\$ 29	\$ 698	\$ 734	\$ 13,721
	\$	3,072,199	\$ 3,072,199	\$ 2,936,022	\$ 112,131	\$ 3,125,315	\$ 3,284,228	\$ 33,539,769
EOL Recovery	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
DOE Disposal Fee	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
D&D Fund	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$	3,072,199	\$ 3,072,199	\$ 2,936,022	\$ 112,131	\$ 3,125,315	\$ 3,284,228	\$ 33,539,769

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XCEL Energy
Prairie Island Unit 2

2023	January (Forecast)	February (Forecast)	March (Forecast)	April (Forecast)	May (Forecast)	June (Forecast)
	4,007	3,619	4,007	3,878	4,007	3,878
	389,957	352,219	389,957	369,925	374,556	360,442
\$	1,273,832	\$ 1,150,558	\$ 1,273,832	\$ 1,232,741	\$ 1,273,832	\$ 1,232,741
\$	172,092	\$ 155,438	\$ 172,092	\$ 166,541	\$ 172,092	\$ 166,541
\$	1,066,107	\$ 962,936	\$ 1,066,107	\$ 1,031,717	\$ 1,066,107	\$ 1,031,717
\$	373,965	\$ 337,775	\$ 373,965	\$ 361,901	\$ 373,965	\$ 361,901
\$	76,572	\$ 69,162	\$ 76,572	\$ 74,102	\$ 76,572	\$ 74,102
\$	42,894	\$ 38,743	\$ 42,894	\$ 41,511	\$ 42,894	\$ 41,511
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	278,032	\$ 251,126	\$ 278,032	\$ 269,063	\$ 278,032	\$ 269,063
\$	734	\$ 663	\$ 734	\$ 710	\$ 734	\$ 710
\$	3,284,228	\$ 2,966,401	\$ 3,284,228	\$ 3,178,286	\$ 3,284,228	\$ 3,178,286
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	3,284,228	\$ 2,966,401	\$ 3,284,228	\$ 3,178,286	\$ 3,284,228	\$ 3,178,286

	2023	July (Forecast)	August (Forecast)	September (Forecast)	October (Forecast)	November (Forecast)	December (Forecast)	Total
1000 MBTU (Thermal)		4,007	4,007	3,739	228	3,878	4,007	43,262
MWHR (Net Electric)		373,154	374,556	352,750	21,932	377,377	390,660	4,127,485
Uranium Ore	\$	1,273,832	\$ 1,273,832	\$ 1,188,568	\$ 70,577	\$ 1,201,318	\$ 1,241,362	\$ 13,687,025
Conversion	\$	172,092	\$ 172,092	\$ 160,573	\$ 11,601	\$ 197,470	\$ 204,053	\$ 1,922,677
Enrichment	\$	1,066,107	\$ 1,066,107	\$ 994,747	\$ 58,335	\$ 992,942	\$ 1,026,040	\$ 11,428,969
Fabrication	\$	373,965	\$ 373,965	\$ 348,933	\$ 22,156	\$ 377,126	\$ 389,697	\$ 4,069,314
Reload Eng (Vendor)	\$	76,572	\$ 76,572	\$ 71,447	\$ 4,811	\$ 81,887	\$ 84,616	\$ 842,987
Reload Eng (In-House)	\$	42,894	\$ 42,894	\$ 40,023	\$ 2,714	\$ 46,199	\$ 47,739	\$ 472,910
S.G. Settlement	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
AFUDC	\$	278,032	\$ 278,032	\$ 259,422	\$ 11,543	\$ 196,471	\$ 203,020	\$ 2,849,868
A&G	\$	734	\$ 734	\$ 685	\$ 0	\$ 90	\$ 93	\$ 6,621
	\$	3,284,228	\$ 3,284,228	\$ 3,064,398	\$ 181,737	\$ 3,093,503	\$ 3,196,620	\$ 35,280,371
EOL Recovery	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
DOE Disposal Fee	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
D&D Fund	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$	3,284,228	\$ 3,284,228	\$ 3,064,398	\$ 181,737	\$ 3,093,503	\$ 3,196,620	\$ 35,280,371

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XCEL Energy
Prairie Island Unit 2

2025	January (Forecast)	February (Forecast)	March (Forecast)	April (Forecast)	May (Forecast)	June (Forecast)
	4,007	3,619	4,007	3,878	4,007	3,878
	389,957	352,219	389,957	369,925	374,556	360,442
\$	1,241,362	\$ 1,121,230	\$ 1,241,362	\$ 1,201,318	\$ 1,241,362	\$ 1,201,318
\$	204,053	\$ 184,306	\$ 204,053	\$ 197,470	\$ 204,053	\$ 197,470
\$	1,026,040	\$ 926,746	\$ 1,026,040	\$ 992,942	\$ 1,026,040	\$ 992,942
\$	389,697	\$ 351,984	\$ 389,697	\$ 377,126	\$ 389,697	\$ 377,126
\$	84,616	\$ 76,428	\$ 84,616	\$ 81,887	\$ 84,616	\$ 81,887
\$	47,739	\$ 43,119	\$ 47,739	\$ 46,199	\$ 47,739	\$ 46,199
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	203,020	\$ 183,373	\$ 203,020	\$ 196,471	\$ 203,020	\$ 196,471
\$	93	\$ 84	\$ 93	\$ 90	\$ 93	\$ 90
\$	3,196,620	\$ 2,887,270	\$ 3,196,620	\$ 3,093,503	\$ 3,196,620	\$ 3,093,503
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
\$	3,196,620	\$ 2,887,270	\$ 3,196,620	\$ 3,093,503	\$ 3,196,620	\$ 3,093,503

	2025	July (Forecast)	August (Forecast)	September (Forecast)	October (Forecast)	November (Forecast)	December (Forecast)	Total
1000 MBTU (Thermal)		4,007	4,007	3,351	616	3,878	4,007	43,262
MWHR (Net Electric)		373,154	374,556	316,164	59,263	377,377	390,660	4,128,230
Uranium Ore	\$	1,241,362	\$ 1,241,362	\$ 1,038,139	\$ 193,271	\$ 1,217,455	\$ 1,258,037	\$ 13,437,578
Conversion	\$	204,053	\$ 204,053	\$ 170,647	\$ 31,307	\$ 197,212	\$ 203,785	\$ 2,202,462
Enrichment	\$	1,026,040	\$ 1,026,040	\$ 858,067	\$ 163,674	\$ 1,031,018	\$ 1,065,385	\$ 11,160,974
Fabrication	\$	389,697	\$ 389,697	\$ 325,900	\$ 62,247	\$ 392,108	\$ 405,178	\$ 4,240,154
Reload Eng (Vendor)	\$	84,616	\$ 84,616	\$ 70,764	\$ 14,010	\$ 88,250	\$ 91,192	\$ 927,498
Reload Eng (In-House)	\$	47,739	\$ 47,739	\$ 39,924	\$ 7,984	\$ 50,292	\$ 51,968	\$ 524,380
S.G. Settlement	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
AFUDC	\$	203,020	\$ 203,020	\$ 169,784	\$ 20,994	\$ 132,245	\$ 136,653	\$ 2,051,091
A&G	\$	93	\$ 93	\$ 78	\$ 0	\$ 0	\$ 0	\$ 807
	\$	3,196,620	\$ 3,196,620	\$ 2,673,303	\$ 493,487	\$ 3,108,580	\$ 3,212,198	\$ 34,544,944
EOL Recovery	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
DOE Disposal Fee	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
D&D Fund	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$	3,196,620	\$ 3,196,620	\$ 2,673,303	\$ 493,487	\$ 3,108,580	\$ 3,212,198	\$ 34,544,944

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P7. Tax Additions
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2022	January (Forecast)	February (Forecast)	March (Forecast)	April (Forecast)	May (Forecast)	June (Forecast)
	4,987	4,504	4,987	4,826	4,987	4,826
	487,781	441,237	486,321	466,403	479,033	458,642

Uranium Ore	\$ 1,207,406	\$ 1,090,560	\$ 1,207,406	\$ 1,168,457	\$ 1,207,406	\$ 1,168,457
Conversion	\$ 151,464	\$ 136,806	\$ 151,464	\$ 146,578	\$ 151,464	\$ 146,578
Enrichment	\$ 1,131,825	\$ 1,022,294	\$ 1,131,825	\$ 1,095,315	\$ 1,131,825	\$ 1,095,315
EUP (Total Assembly)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Fabrication	\$ 480,956	\$ 434,412	\$ 480,956	\$ 465,442	\$ 480,956	\$ 465,442
Reload Eng (Vendor)	\$ 130,595	\$ 117,957	\$ 130,595	\$ 126,383	\$ 130,595	\$ 126,383
Reload Eng (In-House)	\$ 43,943	\$ 39,690	\$ 43,943	\$ 42,525	\$ 43,943	\$ 42,525
Areva Transition	\$ 106,190	\$ 95,913	\$ 106,190	\$ 102,764	\$ 106,190	\$ 102,764
AFUDC	\$ 262,348	\$ 236,959	\$ 262,348	\$ 253,885	\$ 262,348	\$ 253,885
A&G	\$ 506	\$ 457	\$ 506	\$ 490	\$ 506	\$ 490
	<u>\$ 3,515,233</u>	<u>\$ 3,175,048</u>	<u>\$ 3,515,233</u>	<u>\$ 3,401,839</u>	<u>\$ 3,515,233</u>	<u>\$ 3,401,839</u>
EOL Recovery	\$ 86,140	\$ 86,140	\$ 86,140	\$ 86,140	\$ 86,140	\$ 86,140
DOE Disposal Fee	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
D&D Fund	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	<u>\$ 3,601,373</u>	<u>\$ 3,261,188</u>	<u>\$ 3,601,373</u>	<u>\$ 3,487,979</u>	<u>\$ 3,601,373</u>	<u>\$ 3,487,979</u>
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	2022	July (Forecast)	August (Forecast)	September (Forecast)	October (Forecast)	November (Forecast)	December (Forecast)	Total
1000 MBTU (Thermal)		4,987	4,987	4,826	4,987	4,826	4,987	58,717
MWHR (Net Electric)		470,283	473,930	463,581	486,321	472,046	486,321	5,671,899
Uranium Ore	\$	1,207,406	\$ 1,207,406	\$ 1,168,457	\$ 1,207,406	\$ 1,168,457	\$ 1,207,406	\$ 14,216,230
Conversion	\$	151,464	\$ 151,464	\$ 146,578	\$ 151,464	\$ 146,578	\$ 151,464	\$ 1,783,366
Enrichment	\$	1,131,825	\$ 1,131,825	\$ 1,095,315	\$ 1,131,825	\$ 1,095,315	\$ 1,131,825	\$ 13,326,329
EUP (Total Assembly)	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Fabrication	\$	480,956	\$ 480,956	\$ 465,442	\$ 480,956	\$ 465,442	\$ 480,956	\$ 5,662,872
Reload Eng (Vendor)	\$	130,595	\$ 130,595	\$ 126,383	\$ 130,595	\$ 126,383	\$ 130,595	\$ 1,537,654
Reload Eng (In-House)	\$	43,943	\$ 43,943	\$ 42,525	\$ 43,943	\$ 42,525	\$ 43,943	\$ 517,391
Areva Transition	\$	106,190	\$ 106,190	\$ 102,764	\$ 106,190	\$ 102,764	\$ 106,190	\$ 1,250,299
AFUDC	\$	262,348	\$ 262,348	\$ 253,885	\$ 262,348	\$ 253,885	\$ 262,348	\$ 3,088,935
A&G	\$	506	\$ 506	\$ 490	\$ 506	\$ 490	\$ 506	\$ 5,959
	\$	3,515,233	\$ 3,515,233	\$ 3,401,839	\$ 3,515,233	\$ 3,401,839	\$ 3,515,233	\$ 41,389,035
EOL Recovery	\$	86,140	\$ 86,140	\$ 86,140	\$ 86,140	\$ 86,140	\$ 86,140	\$ 1,033,680
DOE Disposal Fee	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
D&D Fund	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$	3,601,373	\$ 3,601,373	\$ 3,487,979	\$ 3,601,373	\$ 3,487,979	\$ 3,601,373	\$ 42,422,715

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P7. Tax Additions
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2024	January (Forecast)	February (Forecast)	March (Forecast)	April (Forecast)	May (Forecast)	June (Forecast)
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	2024	July (Forecast)	August (Forecast)	September (Forecast)	October (Forecast)	November (Forecast)	December (Forecast)	Total
1000 MBTU (Thermal)		4,987	4,987	4,826	4,987	4,826	4,987	58,878
MWHR (Net Electric)		470,283	473,930	463,581	486,321	472,046	486,321	5,687,657
Uranium Ore	\$	1,142,285	\$ 1,142,285	\$ 1,105,437	\$ 1,142,285	\$ 1,105,437	\$ 1,142,285	\$ 13,486,332
Conversion	\$	175,158	\$ 175,158	\$ 169,508	\$ 175,158	\$ 169,508	\$ 175,158	\$ 2,067,995
Enrichment	\$	1,144,226	\$ 1,144,226	\$ 1,107,316	\$ 1,144,226	\$ 1,107,316	\$ 1,144,226	\$ 13,509,251
EUP (Total Assembly)	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
Fabrication	\$	528,174	\$ 528,174	\$ 511,136	\$ 528,174	\$ 511,136	\$ 528,174	\$ 6,235,860
Reload Eng (Vendor)	\$	279,197	\$ 279,197	\$ 270,191	\$ 279,197	\$ 270,191	\$ 279,197	\$ 3,296,327
Reload Eng (In-House)	\$	47,360	\$ 47,360	\$ 45,832	\$ 47,360	\$ 45,832	\$ 47,360	\$ 559,153
Areva Transition	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
AFUDC	\$	244,045	\$ 244,045	\$ 236,173	\$ 244,045	\$ 236,173	\$ 244,045	\$ 2,881,308
A&G	\$	154	\$ 154	\$ 149	\$ 154	\$ 149	\$ 154	\$ 1,818
	\$	-----	\$ -----	\$ -----	\$ -----	\$ -----	\$ -----	\$ -----
	\$	3,560,599	\$ 3,560,599	\$ 3,445,742	\$ 3,560,599	\$ 3,445,742	\$ 3,560,599	\$ 42,038,044
EOL Recovery	\$	97,477	\$ 97,477	\$ 97,477	\$ 97,477	\$ 97,477	\$ 97,477	\$ 1,169,724
DOE Disposal Fee	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
D&D Fund	\$	0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
	\$	3,658,076	\$ 3,658,076	\$ 3,543,219	\$ 3,658,076	\$ 3,543,219	\$ 3,658,076	\$ 43,207,768
		=====	\$ =====	\$ =====	\$ =====	\$ =====	\$ =====	\$ =====

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P7. Tax Additions
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Meals and Entertainment

Meals and Entertainment		1,393,000	100.0000%			
Utility Allocator			Electric	Gas		
Labor			91.6621%	8.3379%		
			1,276,853	116,147	1,393,000	
Electric	SubBU Allocator					
	Labor - Elec MN					
	Production	73.6469%	940,363			
	Transmission	5.6466%	72,099			
	Distribution	20.7065%	264,392			
			1,276,853			
Electric	Jurisdiction Allocator		MN	ND	SD	Total
	Demand		86.9972%	6.1731%	6.8297%	100.0000%
	Customers		87.2853%	6.2590%	6.4557%	100.0000%
	Production		818,089	58,050	64,224	940,363
	Transmission		62,724	4,451	4,924	72,099
	Distribution		230,775	16,548	17,068	264,392
			1,111,588	79,049	86,216	1,276,853
Gas	Jurisdiction Allocator		MN	ND		
	Customers		88.7038%	11.2962%	100.0000%	
			103,027	13,120	116,147	
Federal R&E Credit		(5,502,000)				
	Jurisdiction Allocator		MN	ND	SD	Total
	Energy		86.5148%	6.7739%	6.7113%	100.0000%
			(4,760,044)	(372,700)	(369,256)	(5,502,000)
Federal Production Tax Credit		(177,338,445)				
	Jurisdiction Allocator		MN	ND	SD	Total
	Energy		86.5148%	6.7739%	6.7113%	100.0000%
			(153,424,001)	(12,012,729)	(11,901,715)	(177,338,445)
Total Federal Credits (Ties to COSS)			(158,184,045)	(12,385,429)	(12,270,971)	(182,840,445)
State R&E Credit		(1,187,000)				
	Jurisdiction Allocator		MN	ND	SD	Total
	Demand		86.9972%	6.1731%	6.8297%	100.0000%
			(1,032,657)	(73,275)	(81,069)	(1,187,000)

NON-PLANT DEFERRED INCOME TAX ANALYSIS (Balance Sheet Signage)

Operating Company	Northern States Power Company, Minnesota
Calendar Year	2020-2024 forecast
Date Prepared	7/24/2020

NSP								
ID Number	Tax Department Item Description	FERC Account	Temp/Perm	Utility	Allocator	Tax Rate Used	Total Wind Credit	NSPM Schedule M Activity

NON-PLANT PERMANENT ITEMS & CURRENT YEAR UTILIZATION OF CURRENT YEAR CREDITS ³								
265708E	DEFERRED REVENUE (ITC GRANT ACCOUNTING)	409	Perm	E	Electric	ETR		(173,548)
MINFEE-MN	FRANCHISE / MINIMUM FEES	409	Perm	EG	Pretax	ETR		
260015A	MEALS & ENTERTAINMENT	409	Perm	EG	Labor	ETR		1,393,000
	NUCLEAR DECOMMISSIONING CARRYBACK CLAIM	409	Perm	E	Electric	4.95%		
CEV-FdD-E	Credit: ELEC VEHICLE	190	Perm	EG	Pretax	Federal Credit		-
CITC-FdD-E	Credit: INVEST TAX	190	Perm	E	Electric	Federal Credit		-
CITG-FdD-E	Credit: ITC GRANT	190	Perm	E	Electric	Federal Credit		-
ITC-NDD-E	Credit: ND ITC - E	190	Perm	E	Electric	ND Credit		-
CNHR-FdD-A	Credit: NEW HIRE RETENTION	190	Perm	EG	Pretax	Federal Credit		-
CR&E-FdD-E	Credit: R&E	190	Perm	E	Electric	Federal Credit		(5,502,000)
CR&E-MND-E	Credit: ST R & E	190	Perm	E	Electric	MN Credit		(1,187,000)
CPTC-FdD-E	Credit: WIND	190	Perm	E	Electric	Federal Credit	(177,338,445)	
	Credit: WIND (Border Winds)	190	Perm	E	Electric	Federal Credit		(15,877,520)
	Credit: WIND (Courtenay)	190	Perm	E	Electric	Federal Credit		(18,442,954)
	Credit: WIND (Grand Meadows)	190	Perm	E	Electric	Federal Credit		-
	Credit: WIND (Nobles)	190	Perm	E	Electric	Federal Credit		-
	Credit: WIND (Pleasant Valley)	190	Perm	E	Electric	Federal Credit		(19,594,814)
	Credit: WIND (Blazing Star I)	190	Perm	E	Electric	Federal Credit		(22,294,804)
	Credit: WIND (Blazing Star II)	190	Perm	E	Electric	Federal Credit		(21,722,965)
	Credit: WIND (Foxtail)	190	Perm	E	Electric	Federal Credit		(16,589,765)
	Credit: WIND (Freeborn)	190	Perm	E	Electric	Federal Credit		(15,102,345)
	Credit: WIND (Crowned Ridge)	190	Perm	E	Electric	Federal Credit		(20,978,419)
	Credit: WIND (Lake Benton)	190	Perm	E	Electric	Federal Credit		(10,839,217)
	Credit: WIND (Community North)	190	Perm	E	Electric	Federal Credit		(2,465,529)
	Credit: WIND (Jeffers)	190	Perm	E	Electric	Federal Credit		(4,519,293)
	Credit: WIND (Dakota Range)	190	Perm	E	Electric	Federal Credit		(51,375)
	Credit: WIND (Mower)	190	Perm	E	Electric	Federal Credit		(8,859,445)
Total Permanent & Current Year Utilization Items							\$	(182,807,993)

\$ (182,840,445) Federal Credits

³ Non-Plant Permanent & Current Year Utilization Items: These are permanent current adjustments (i.e.. activity is recorded to FERC 165 or FERC 236; and FERC 409).

Meals and Entertainment

Meals and Entertainment		1,393,000	100.0000%			
Utility Allocator			Electric	Gas		
Labor			91.6621%	8.3379%		
			1,276,853	116,147	1,393,000	
Electric	SubBU Allocator					
	Labor - Elec MN					
	Production	73.6469%	940,363			
	Transmission	5.6466%	72,099			
	Distribution	20.7065%	264,392			
			1,276,853			
Electric	Jurisdiction Allocator		MN	ND	SD	Total
	Demand		86.9972%	6.1731%	6.8297%	100.0000%
	Customers		87.2853%	6.2590%	6.4557%	100.0000%
	Production		818,089	58,050	64,224	940,363
	Transmission		62,724	4,451	4,924	72,099
	Distribution		230,775	16,548	17,068	264,392
			1,111,588	79,049	86,216	1,276,853
Gas	Jurisdiction Allocator		MN	ND		
	Customers		88.7038%	11.2962%	100.0000%	
			103,027	13,120	116,147	
Federal R&E Credit		(5,502,000)				
	Jurisdiction Allocator		MN	ND	SD	Total
	Energy		86.5148%	6.7739%	6.7113%	100.0000%
			(4,760,044)	(372,700)	(369,256)	(5,502,000)
Federal Production Tax Credit		(210,931,210)				
	Jurisdiction Allocator		MN	ND	SD	Total
	Energy		86.5148%	6.7739%	6.7113%	100.0000%
			(182,486,714)	(14,288,269)	(14,156,226)	(210,931,210)
Total Federal Credits (Ties to COSS)			(187,246,759)	(14,660,969)	(14,525,482)	(216,433,210)
State R&E Credit		(1,187,000)				
	Jurisdiction Allocator		MN	ND	SD	Total
	Demand		86.9972%	6.1731%	6.8297%	100.0000%
			(1,032,657)	(73,275)	(81,069)	(1,187,000)

NON-PLANT DEFERRED INCOME TAX ANALYSIS (Balance Sheet Signage)

Operating Company	Northern States Power Company, Minnesota
Calendar Year	2020-2024 forecast
Date Prepared	7/24/2020

NSP								
ID Number	Tax Department Item Description	FERC Account	Temp/Perm	Utility	Allocator	Tax Rate Used	Total Wind Credit	NSPM Schedule M Activity
NON-PLANT PERMANENT ITEMS & CURRENT YEAR UTILIZATION OF CURRENT YEAR CREDITS ³								
265708E	DEFERRED REVENUE (ITC GRANT ACCOUNTING)	409	Perm	E	Electric	ETR		(173,548)
MINFEE-MN	FRANCHISE / MINIMUM FEES	409	Perm	EG	Pretax	ETR		
260015A	MEALS & ENTERTAINMENT	409	Perm	EG	Labor	ETR		1,393,000
	NUCLEAR DECOMMISSIONING CARRYBACK CLAIM	409	Perm	E	Electric	4.95%		
CEV-FdD-E	Credit: ELEC VEHICLE	190	Perm	EG	Pretax	Federal Credit		-
CITC-FdD-E	Credit: INVEST TAX	190	Perm	E	Electric	Federal Credit		-
CITG-FdD-E	Credit: ITC GRANT	190	Perm	E	Electric	Federal Credit		-
ITC-NDD-E	Credit: ND ITC - E	190	Perm	E	Electric	ND Credit		-
CNHR-FdD-A	Credit: NEW HIRE RETENTION	190	Perm	EG	Pretax	Federal Credit		-
CR&E-FdD-E	Credit: R&E	190	Perm	E	Electric	Federal Credit		(5,502,000)
CR&E-MND-E	Credit: ST R & E	190	Perm	E	Electric	MN Credit		(1,187,000)
CPTC-FdD-E	Credit: WIND	190	Perm	E	Electric	Federal Credit	(210,931,210)	
	Credit: WIND (Border Winds)	190	Perm	E	Electric	Federal Credit		(15,877,520)
	Credit: WIND (Courtenay)	190	Perm	E	Electric	Federal Credit		(18,442,954)
	Credit: WIND (Grand Meadows)	190	Perm	E	Electric	Federal Credit		-
	Credit: WIND (Nobles)	190	Perm	E	Electric	Federal Credit		-
	Credit: WIND (Pleasant Valley)	190	Perm	E	Electric	Federal Credit		(19,594,297)
	Credit: WIND (Blazing Star I)	190	Perm	E	Electric	Federal Credit		(22,294,804)
	Credit: WIND (Blazing Star II)	190	Perm	E	Electric	Federal Credit		(21,722,965)
	Credit: WIND (Foxtail)	190	Perm	E	Electric	Federal Credit		(16,589,765)
	Credit: WIND (Freeborn)	190	Perm	E	Electric	Federal Credit		(20,276,159)
	Credit: WIND (Crowned Ridge)	190	Perm	E	Electric	Federal Credit		(20,978,419)
	Credit: WIND (Lake Benton)	190	Perm	E	Electric	Federal Credit		(10,839,217)
	Credit: WIND (Community North)	190	Perm	E	Electric	Federal Credit		(2,464,282)
	Credit: WIND (Jeffers)	190	Perm	E	Electric	Federal Credit		(4,517,183)
	Credit: WIND (Dakota Range)	190	Perm	E	Electric	Federal Credit		(28,474,200)
	Credit: WIND (Mower)	190	Perm	E	Electric	Federal Credit		(8,859,445)
Total Permanent & Current Year Utilization Items							\$	(216,400,758)

\$ (216,433,210) Federal Credits

³ Non-Plant Permanent & Current Year Utilization Items: These are permanent current adjustments (i.e.. activity is recorded to FERC 165 or FERC 236; and FERC 409).

Meals and Entertainment

Meals and Entertainment		1,393,000	100.0000%			
Utility Allocator			Electric	Gas		
	Labor		91.6621%	8.3379%		
			1,276,853	116,147	1,393,000	
Electric	SubBU Allocator					
	Labor - Elec MN					
	Production	73.6469%	940,363			
	Transmission	5.6466%	72,099			
	Distribution	20.7065%	264,392			
			1,276,853			
Electric	Jurisdiction Allocator		MN	ND	SD	Total
	Demand		86.9972%	6.1731%	6.8297%	100.0000%
	Customers		87.2853%	6.2590%	6.4557%	100.0000%
	Production		818,089	58,050	64,224	940,363
	Transmission		62,724	4,451	4,924	72,099
	Distribution		230,775	16,548	17,068	264,392
			1,111,588	79,049	86,216	1,276,853
	Jurisdiction Allocator		MN	ND		
	Customers		88.7038%	11.2962%	100.0000%	
			103,027	13,120	116,147	
Federal R&E Credit		(5,502,000)				
	Jurisdiction Allocator		MN	ND	SD	Total
	Energy		86.5148%	6.7739%	6.7113%	100.0000%
			(4,760,044)	(372,700)	(369,256)	(5,502,000)
Federal Production Tax Credit		(210,937,931)				
	Jurisdiction Allocator		MN	ND	SD	Total
	Energy		86.5148%	6.7739%	6.7113%	100.0000%
			(182,492,529)	(14,288,725)	(14,156,677)	(210,937,931)
			(187,252,573)	(14,661,424)	(14,525,933)	(216,439,931)
Total Federal Credits (Ties to COSS)						
State R&E Credit		(1,187,000)				
	Jurisdiction Allocator		MN	ND	SD	Total
	Demand		86.9972%	6.1731%	6.8297%	100.0000%
			(1,032,657)	(73,275)	(81,069)	(1,187,000)

NON-PLANT DEFERRED INCOME TAX ANALYSIS (Balance Sheet Signage)

Operating Company	Northern States Power Company, Minnesota
Calendar Year	2020-2024 forecast
Date Prepared	7/24/2020

NSP								
ID Number	Tax Department Item Description	FERC Account	Temp/Perm	Utility	Allocator	Tax Rate Used	Total Wind Credit	NSPM Schedule M Activity
NON-PLANT PERMANENT ITEMS & CURRENT YEAR UTILIZATION OF CURRENT YEAR CREDITS ³								
265708E	DEFERRED REVENUE (ITC GRANT ACCOUNTING)	409	Perm	E	Electric	ETR		(173,548)
MINFEE-MN	FRANCHISE / MINIMUM FEES	409	Perm	EG	Pretax	ETR		
260015A	MEALS & ENTERTAINMENT	409	Perm	EG	Labor	ETR		1,393,000
	NUCLEAR DECOMMISSIONING CARRYBACK CLAIM	409	Perm	E	Electric	4.95%		
CEV-FdD-E	Credit: ELEC VEHICLE	190	Perm	EG	Pretax	Federal Credit		-
CITC-FdD-E	Credit: INVEST TAX	190	Perm	E	Electric	Federal Credit		-
CITG-FdD-E	Credit: ITC GRANT	190	Perm	E	Electric	Federal Credit		-
ITC-NDD-E	Credit: ND ITC - E	190	Perm	E	Electric	ND Credit		-
CNHR-FdD-A	Credit: NEW HIRE RETENTION	190	Perm	EG	Pretax	Federal Credit		-
CR&E-FdD-E	Credit: R&E	190	Perm	E	Electric	Federal Credit		(5,502,000)
CR&E-MND-E	Credit: ST R & E	190	Perm	E	Electric	MN Credit		(1,187,000)
CPTC-FdD-E	Credit: WIND	190	Perm	E	Electric	Federal Credit	(210,937,931)	
	Credit: WIND (Border Winds)	190	Perm	E	Electric	Federal Credit		(15,877,520)
	Credit: WIND (Courtenay)	190	Perm	E	Electric	Federal Credit		(18,442,954)
	Credit: WIND (Grand Meadows)	190	Perm	E	Electric	Federal Credit		-
	Credit: WIND (Nobles)	190	Perm	E	Electric	Federal Credit		-
	Credit: WIND (Pleasant Valley)	190	Perm	E	Electric	Federal Credit		(19,594,814)
	Credit: WIND (Blazing Star I)	190	Perm	E	Electric	Federal Credit		(22,294,804)
	Credit: WIND (Blazing Star II)	190	Perm	E	Electric	Federal Credit		(21,722,965)
	Credit: WIND (Foxtail)	190	Perm	E	Electric	Federal Credit		(16,589,765)
	Credit: WIND (Freeborn)	190	Perm	E	Electric	Federal Credit		(20,279,006)
	Credit: WIND (Crowned Ridge)	190	Perm	E	Electric	Federal Credit		(20,978,419)
	Credit: WIND (Lake Benton)	190	Perm	E	Electric	Federal Credit		(10,839,217)
	Credit: WIND (Community North)	190	Perm	E	Electric	Federal Credit		(2,465,529)
	Credit: WIND (Jeffers)	190	Perm	E	Electric	Federal Credit		(4,519,293)
	Credit: WIND (Dakota Range)	190	Perm	E	Electric	Federal Credit		(28,474,200)
	Credit: WIND (Mower)	190	Perm	E	Electric	Federal Credit		(8,859,445)
Total Permanent & Current Year Utilization Items							\$	(216,407,479)

\$ (216,439,931) Federal Credits

³ Non-Plant Permanent & Current Year Utilization Items: These are permanent current adjustments (i.e.. activity is recorded to FERC 165 or FERC 236; and FERC 409).

Northern States Power Co. (MN)
A&G Expense Adjustment for Interest on Customer Deposits
Interest on Customer Deposits

P9-1 Interest on Customer Deposits
Page 1 of 2

Rate Base Adjustment

13 Mo Average from July 2019 - June 2020
FERC Account 235
SAP Accounts 2249001 / 2249006 / 2249011

	Total NSPM	NSPM Electric	MN Electric	ND Electric	SD Electric	NSPM Gas	MN Gas	ND Gas
CRS Energy - 13 Mo Avg	\$ (1,538,795)	\$ (1,138,747)	\$ (993,958)	\$ (71,274)	\$ (73,514)	\$ (400,048)	\$ (354,858)	\$ (45,190)
Solar Gardens - 13 Mo Avg	\$ (43,791,630)	\$ (43,791,630)	\$ (43,791,630)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Interest on Customer Deposits	\$ (45,330,425)	\$ (44,930,376)	\$ (44,785,588)	\$ (71,274)	\$ (73,514)	\$ (400,048)	\$ (354,858)	\$ (45,190)
check	\$ -							
Utility Split - Customers	100.00%	74.00%				26.00%		
Jurisdiction Allocator - Customers		100.00%	87.29%	6.26%	6.46%	100.00%	88.70%	11.30%

O&M Adjustment

12 Month Calendar Year - July 2019 - June 2020
IO 200000003681
Cost Elements 6060046 and 4280463

	Total NSPM	NSPM Electric	MN Electric	ND Electric	SD Electric	NSPM Gas	MN Gas	ND Gas
Total Interest on Customer Deposits	\$ 34,926	\$ 25,846	\$ 22,560	\$ 1,618	\$ 1,669	\$ 9,080	\$ 8,054	\$ 1,026
check								
Utility Split - Customers	100.00%	74.00%				26.00%		
Jurisdiction Allocator - Customers		100.00%	87.29%	6.26%	6.46%	100.00%	88.70%	11.30%

Fiscal Year 2019

P9-1 Interest on Customer Deposits

Page 2 of 2

Cust Dep-CRS

2249011

	FERC 9235000	Check	Sum	Deposits - Solar 2249001	Dep-SolarGardens 2249006	Cust Dep-CRS 2249011
Jan 19	-49,818,387.66	0.00	-49,818,387.66	-31,584,049.46	-16,490,098.25	-1,744,239.95
Feb	-48,860,208.10	0.00	-48,860,208.10	-30,105,154.23	-17,033,536.92	-1,721,516.95
Mar	-44,331,483.30	0.00	-44,331,483.30	-28,212,520.09	-14,409,720.26	-1,709,242.95
Apr	-48,331,661.20	0.00	-48,331,661.20	-33,096,998.99	-13,530,920.26	-1,703,741.95
May	-54,878,718.97	0.00	-54,878,718.97	-38,878,600.76	-14,330,920.26	-1,669,197.95
Jun	-54,312,240.83	0.00	-54,312,240.83	-40,229,261.33	-12,415,295.05	-1,667,684.45
Jul	-56,392,425.38	0.00	-56,392,425.38	-42,334,106.88	-12,415,295.05	-1,643,023.45
Aug	-52,719,765.10	0.00	-52,719,765.10	-42,253,043.60	-8,865,250.05	-1,601,471.45
Sep	-49,773,800.09	0.00	-49,773,800.09	-41,899,810.69	-6,294,078.45	-1,579,910.95
Oct	-50,160,579.54	0.00	-50,160,579.54	-42,063,883.14	-6,546,023.45	-1,550,672.95
Nov	-47,245,899.29	0.00	-47,245,899.29	-40,850,463.89	-4,821,423.45	-1,574,011.95
Dec 19	-46,389,834.61	0.00	-46,389,834.61	-40,405,537.71	-4,430,075.95	-1,554,220.95
13 - Month Average			-50,533,312	DirectMN -37,291,119	Direct MN -11,589,752	All Juris -1,652,440

Fiscal Year 2020

	FERC 9235000	Check	Sum	Deposits - Solar 2249001	Dep-SolarGardens 2249006	Cust Dep-CRS 2249011
Jan 20	-46,389,834.61	0.00	-46,389,834.61	-40,405,537.71	-4,430,075.95	-1,554,220.95
Feb	-44,499,852.48	0.00	-44,499,852.48	-39,329,589.58	-3,630,075.95	-1,540,186.95
Mar	-42,733,272.86	0.00	-42,733,272.86	-38,195,726.96	-3,030,075.95	-1,507,469.95
Apr	-38,378,085.08	0.00	-38,378,085.08	-33,406,565.85	-3,489,162.28	-1,482,356.95
May	-37,193,370.65	0.00	-37,193,370.65	-31,205,964.42	-4,535,822.28	-1,451,583.95
Jun	-34,964,921.72	0.00	-34,964,921.72	-30,162,432.49	-3,376,022.28	-1,426,466.95
Jul	-34,531,472.59	0.00	-34,531,472.59	-29,526,255.66	-3,579,946.98	-1,425,269.95
Aug						
Sep						
Oct						
Nov						
Dec 20						
-44,581,939.95 Month Average			(45,330,425)	DirectMN (37,835,588)	Direct MN (5,956,042)	All Juris (1,538,795)

Northern States Power Co (MN)
CUSTOMER ADVANCES
FERC 252
Actual year June 2019 - June 2020

				2020						2019								
AC21 FERC	AC20 Util	Ovr-Rd Desc		Jan Act LTD	Feb Act LTD	Mar Act LTD	Apr Act LTD	May Act LTD	Jun Act LTD	Jun Act LTD	Jul Act LTD	Aug Act LTD	Sep Act LTD	Oct Act LTD	Nov Act LTD	Dec Act LTD	13 Month Total	13 Month Average
25200	Electric	2443001	1002	(7,307,853)	(7,312,457)	(7,304,851)	(7,181,023)	(7,212,376)	(7,563,315)	(7,842,904)	(8,082,706)	(8,250,579)	(7,374,161)	(7,724,887)	(7,550,108)	(7,772,351)	(98,479,570)	(7,575,352)
25200	Electric	2443001	1003	(40,521)	(40,521)	(40,521)	(37,823)	(37,823)	(29,718)	(154,122)	(154,122)	(102,812)	(45,966)	(42,336)	(42,336)	(42,336)	(810,957)	(62,381)
25200	Electric	2443001	1004	(1,450,155)	(1,442,914)	(1,623,771)	(1,616,570)	(1,603,838)	(1,627,376)	(1,522,250)	(1,591,865)	(1,448,641)	(1,343,763)	(1,539,132)	(1,599,604)	(1,508,453)	(19,918,332)	(1,532,179)
		Electric Total		(8,798,530)	(8,795,892)	(8,969,142)	(8,835,415)	(8,854,037)	(9,220,408)	(9,519,276)	(9,828,692)	(9,802,032)	(8,763,890)	(9,306,355)	(9,192,048)	(9,323,140)	(119,208,858)	(9,169,912)
25200	Gas	2443001	1009	(401,894)	(377,219)	(320,558)	(168,753)	(133,763)	(147,013)	(762,451)	(713,355)	(607,350)	(466,223)	(469,223)	(483,248)	(401,894)	(5,452,944)	(419,457)
25200	Gas	2443001		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		Gas MN Total		(401,894)	(377,219)	(320,558)	(168,753)	(133,763)	(147,013)	(762,451)	(713,355)	(607,350)	(466,223)	(469,223)	(483,248)	(401,894)	(5,452,944)	(419,457)
25200	Gas	2443001	1010	(1,334,824)	(1,334,824)	(1,334,824)	(1,334,824)	(1,334,824)	(1,334,824)	(1,302,223)	(1,303,434)	(1,327,125)	(1,334,824)	(1,334,824)	(1,334,824)	(1,334,824)	(17,281,018)	(1,329,309)
		Gas Total		(1,736,718)	(1,712,043)	(1,655,382)	(1,503,577)	(1,468,587)	(1,481,837)	(2,064,673)	(2,016,788)	(1,934,475)	(1,801,047)	(1,804,047)	(1,818,072)	(1,736,718)	(22,733,962)	(1,748,766)
		Grand Total		(10,535,247)	(10,507,934)	(10,624,524)	(10,338,992)	(10,322,624)	(10,702,245)	(11,583,949)	(11,845,481)	(11,736,507)	(10,564,936)	(11,110,402)	(11,010,120)	(11,059,858)	(141,942,820)	(10,918,678)

BusObj Query: Customer Advances - FERC Detail Report

Profit Center
1002 & 1009 Minnesota
1003 & 1010 North Dakota
1004 South Dakota

2020				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	-11,059,857.52
001	1,049,220.44	524,610.22	524,610.22	-10,535,247.30
002	68,436.07	41,123.15	27,312.92	-10,507,934.38
003	309,390.67	425,980.16	-116,589.49	-10,624,523.87
004	285,531.70	0.00	285,531.70	-10,338,992.17
005	47,721.64	31,353.51	16,368.13	-10,322,624.04
006	19,279.23	398,900.27	-379,621.04	-10,702,245.08
007	0.00	0.00	0.00	-10,702,245.08
008	0.00	0.00	0.00	-10,702,245.08
009	0.00	0.00	0.00	-10,702,245.08
010	0.00	0.00	0.00	-10,702,245.08
011	0.00	0.00	0.00	-10,702,245.08
012	0.00	0.00	0.00	-10,702,245.08
013	0.00	0.00	0.00	-10,702,245.08
Total	1,779,579.75	1,421,967.31	357,612.44	-10,702,245.08

2019				
Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryforward	0.00	0.00	0.00	-13,745,985.56
001	2,092,492.00	1,495,423.40	597,068.60	-13,148,916.96
002	160,903.16	74,353.07	86,550.09	-13,062,366.87
003	894,112.20	1,140,083.30	-245,971.10	-13,308,337.97
004	614,184.64	350,354.66	263,829.98	-13,044,507.99
005	1,033,100.01	9,563.34	1,023,536.67	-12,020,971.32
006	4,423,478.81	3,986,456.44	437,022.37	-11,583,948.95
007	49,096.26	310,627.96	-261,531.70	-11,845,480.65
008	300,537.48	191,563.90	108,973.58	-11,736,507.07
009	2,366,238.01	1,194,667.28	1,171,570.73	-10,564,936.34
010	556,355.80	1,101,821.60	-545,465.80	-11,110,402.14
011	174,779.00	74,497.12	100,281.88	-11,010,120.26
012	567,255.23	616,992.49	-49,737.26	-11,059,857.52
013	0.00	0.00	0.00	-11,059,857.52
Total	13,232,532.60	10,546,404.56	2,686,128.04	-11,059,857.52

ECC Report - Tcode - FAGLB03

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9252000 Cust Adva for Constr
Company Code 0010 Northern States Power MN
Fiscal Year 2020

Display More Chars
All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				11,059,857.52
1	1,049,220.44	524,610.22	524,610.22	10,535,247.30
2	68,436.07	41,123.15	27,312.92	10,507,934.38
3	309,390.67	425,980.16	-116,589.49	10,624,523.87
4	285,531.70		285,531.70	10,338,992.17
5	47,721.64	31,353.51	16,368.13	10,322,624.04
6	19,279.23	398,900.27	-379,621.04	10,702,245.08
7				10,702,245.08
8				10,702,245.08
9				10,702,245.08
10				10,702,245.08
11				10,702,245.08
12				10,702,245.08
13				10,702,245.08
Total	1,779,579.75	1,421,967.31	357,612.44	10,702,245.08

SAP

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 9252000 Cust Adva for Constr
Company Code 0010 Northern States Power MN
Fiscal Year 2019

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal. Carryfor...				13,745,985.56-
1	2,092,492.00	1,495,423.40	597,068.60	13,148,916.96-
2	160,903.16	74,353.07	86,550.09	13,062,366.87-
3	894,112.20	1,140,083.30	245,971.10-	13,308,337.97-
4	614,184.64	350,354.66	263,829.98	13,044,507.99-
5	1,033,100.01	9,563.34	1,023,536.67	12,020,971.32-
6	4,423,478.81	3,986,456.44	437,022.37	11,583,948.95-
7	49,096.26	310,627.96	261,531.70-	11,845,480.65-
8	300,537.48	191,563.90	108,973.58	11,736,507.07-
9	2,366,238.01	1,194,667.28	1,171,570.73	10,564,936.34-
10	556,355.80	1,101,821.60	545,465.80-	11,110,402.14-
11	174,779.00	74,497.12	100,281.88	11,010,120.26-
12	567,255.23	616,992.49	49,737.26-	11,059,857.52-
13				11,059,857.52-
Total	13,232,532.60	10,546,404.56	2,686,128.04	11,059,857.52-

4,445 bytes passed

SAP

Northern States Power Company (M)
FERC/NSP Account Summary
2021 Fcst based on 13 Mo Actuals thru June 2020

FERC		13 Month Average	Include	Electric Amount	Electric MN	Electric ND	Electric SD
135 Total	13500 WORKING FUNDS	\$ 121,271	\$ 121,271	\$ 96,592	\$ 84,311	\$ 6,046	\$ 6,236
143 Total	14300 OTHER ACCOUNTS RECEIVABLE	\$ 58,195,783	\$ 12,623,429	\$ 10,089,225	\$ 8,814,600	\$ 633,000	\$ 641,625
182.3 Total	18230 OTHER REGULATORY ASSETS	\$ 3,789,959,178	\$ -	\$ -	\$ -	\$ -	\$ -
184 Total	18400 CLEARING ACCOUNTS	\$ (151,203)	\$ (151,203)	\$ (139,172)	\$ (120,883)	\$ (8,878)	\$ (9,411)
185 Total	18500 TEMPORARY FACILITIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
186 Total	18600 MISCELLANEOUS DEFERRED DEBITS	\$ 35,961,683	\$ 817,497	\$ 817,497	\$ 713,555	\$ 51,167	\$ 52,775
232 Total	23200 ACCOUNTS PAYABLE	\$ (419,620,012)	\$ (1,852,191)	\$ (1,475,267)	\$ (1,287,691)	\$ (92,337)	\$ (95,239)
253 Total	25300 OTHER DEFERRED CREDITS	\$ (341,458,372)	\$ -	\$ -	\$ -	\$ -	\$ -
254 Total	25400 OTHER REGULATORY LIABILITIES	\$ (3,695,439,321)	\$ -	\$ -	\$ -	\$ -	\$ -
Total		\$ (572,430,995)	\$ 11,558,802	\$ 9,388,876	\$ 8,203,892	\$ 588,999	\$ 595,985

[illegible]

[illegible]

Xcel Energy
2021 Fcst Allocations

Method	Electric	Gas	Check
3 Factor	93.6423%	6.3577%	100.00%
Customer Bills	79.6498%	20.3502%	100.00%
Labor	91.6621%	8.3379%	100.00%
PTDG	92.3300%	7.6700%	100.00%
N/A	0.00%	0.00%	Logic
Electric	100.00%	0.00%	Logic
Gas	0.00%	100.00%	Logic

Northern States Power (MN)
2021 Fcst Allocations

	MN	ND	SD	Total
ECustomerMN/ND	3.5585%	96.4415%		100.0000%
ECustomerMN/SD	7.6867%		92.3133%	100.0000%
ECustomerMN/SD/ND	87.2853%	6.2590%	6.4557%	100.0000%
ECustomerND/SD	5.6997%	46.4205%	47.8798%	100.0000%
EDemandProd	86.9972%	6.1731%	6.8297%	100.0000%
EDemandTran	86.9972%	6.1731%	6.8297%	100.0000%
EBadDebt	88.2900%	5.7200%	5.9900%	
EDirectMN	100.0000%			100.0000%
EDirectND		100.0000%		100.0000%
EDirectSD			100.0000%	100.0000%
EEnergy	86.5148%	6.7739%	6.7113%	100.0000%
ETwoFactorAlloc	87.0750%	6.1963%	6.7287%	100.0000%
ELabor	86.8700%	6.3758%	6.7542%	100.0000%
N/A				0.0000%
E Open Line				0.0000%
E Open Line				0.0000%
GCommodityStudy	85.6515%	14.3485%		100.0000%
GCustomerMN/ND	23.0152%	76.9848%		100.0000%
GCustomerMN/SD	0.0000%	0.0000%	0.0000%	0.0000%
GCustomerMN/SD/ND	88.7038%	11.2962%	0.0000%	100.0000%
GCustomerSD/ND	0.0000%	0.0000%	0.0000%	0.0000%
GDemandStudy	87.5174%	12.4826%		100.0000%
GDesignDayDemand	87.1768%	12.8232%		100.0000%
GDirectMN	100.0000%			100.0000%
GDirectND		100.0000%		100.0000%
GDirectSD			100.0000%	100.0000%
GLimitedFirm/Standby	82.2444%	17.7556%		100.0000%
GLoadDispatch	88.6804%	11.3196%		100.0000%
GPGATrueUpStudy	80.8300%	19.1700%		100.0000%
GLabor	84.9595%	15.0405%		100.0000%
GBad Debt	88.1000%	11.9000%		100.0000%

Line No.	NSPM - 00 Complete Revenue Requirements by Jurisdiction, Syrs	NSPM MN Electric Retail					
		Dec - 2020	Dec - 2021	Dec - 2022	Dec - 2023	Dec - 2024	Dec - 2025
1	Composite Income Tax Rate						
2	State Tax Rate	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%
3	Federal Statutory Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
4	<u>Federal Effective Tax Rate</u>	<u>18.94%</u>	<u>18.94%</u>	<u>18.94%</u>	<u>18.94%</u>	<u>18.94%</u>	<u>18.94%</u>
5	Composite Tax Rate	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%
6	Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.403351	1.403351	1.403351	1.403351	1.403351	1.403351
7							
8	Weighted Cost of Capital						
9	Active Rates and Ratios Version	Proposed	Proposed	Proposed	Proposed	Proposed	Proposed
10	Cost of Short Term Debt	2.83%	1.00%	2.82%	2.21%	0.97%	1.02%
11	Cost of Long Term Debt	4.33%	4.22%	4.19%	4.17%	4.15%	4.05%
12	Cost of Common Equity	10.20%	10.20%	10.20%	10.20%	10.20%	10.20%
13	Ratio of Short Term Debt	0.23%	0.54%	0.16%	0.20%	0.94%	0.72%
14	Ratio of Long Term Debt	47.27%	46.96%	47.34%	47.30%	46.57%	46.78%
15	Ratio of Common Equity	52.50%	52.50%	52.50%	52.50%	52.50%	52.50%
16	Weighted Cost of STD	0.01%	0.01%			0.01%	0.01%
17	Weighted Cost of LTD	2.05%	1.98%	1.98%	1.97%	1.93%	1.89%
18	Weighted Cost of Debt	2.06%	1.99%	1.98%	1.97%	1.94%	1.90%
19	<u>Weighted Cost of Equity</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>	<u>5.36%</u>
20	Required Rate of Return	7.42%	7.35%	7.34%	7.33%	7.30%	7.26%
21							
22	Rate Base						
23	Plant Investment						
24	<u>Depreciation Reserve</u>	-	-	-	-	-	-
25	Net Utility Plant						
26	CWIP						
27							
28	Accumulated Deferred Taxes						
29	DTA - NOL Average Balance						
30	DTA - Federal Tax Credit Average Balance	-	-	-	-	-	-
31	Total Accum Deferred Taxes						
32							
33	Cash Working Capital						
34	Materials and Supplies						
35	Fuel Inventory						
36	Non-plant Assets and Liabilities						
37	Customer Advances						
38	Customer Deposits						
39	Prepays and Other	8,203,892	8,203,892	8,203,892	8,203,892	8,203,892	8,203,892
40	<u>Regulatory Amortizations</u>	-	-	-	-	-	-
41	Total Other Rate Base Items	8,203,892	8,203,892	8,203,892	8,203,892	8,203,892	8,203,892
42							
43	Total Rate Base	8,203,892	8,203,892	8,203,892	8,203,892	8,203,892	8,203,892
44							
45	Operating Revenues						
46	Retail						
47	Interdepartmental						
48	<u>Other Operating Rev - Non-Retail</u>	-	-	-	-	-	-
49	Total Operating Revenues						
50							
51	Expenses						
52	Operating Expenses:						
53	Fuel						
54	Deferred Fuel						
55	Variable IA Production Fuel						
56	<u>Purchased Energy - Windsource</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
57	Fuel & Purchased Energy Total						
58	Production - Fixed						
59	Production - Fixed IA Investment						
60	Production - Fixed IA O&M						
61	Production - Variable						
62	Production - Variable IA O&M						
63	<u>Production - Purchased Demand</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
64	Production Total						
65	Regional Markets						
66	Transmission IA						
67	Transmission						
68	Distribution						
69	Customer Accounting						
70	Customer Service & Information						
71	Sales, Econ Dvlp & Other						
72	<u>Administrative & General</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
73	Total Operating Expenses						

74						
75	Depreciation					
76	Amortization					
77						
78	<u>Taxes:</u>					
79	Property Taxes					
80	ITC Amortization					
81	Deferred Taxes					
82	Deferred Taxes - NOL					
83	Less State Tax Credits deferred					
84	Less Federal Tax Credits deferred					
85	Deferred Income Tax & ITC					
86	Payroll & Other Taxes					
87	Total Taxes Other Than Income					
88						
89	<u>Income Before Taxes</u>					
90	Total Operating Revenues					
91	less: Total Operating Expenses					
92	Book Depreciation					
93	Amortization					
94	<u>Taxes Other than Income</u>					
95	Total Before Tax Book Income	-	-	-	-	-
96						
97	<u>Tax Additions</u>					
98	Book Depreciation					
99	Deferred Income Taxes and ITC					
100	Nuclear Fuel Burn (ex. D&D)					
101	Nuclear Outage Accounting					
102	Avoided Tax Interest					
103	<u>Other Book Additions</u>	-	-	-	-	-
104	Total Tax Additions					
105						
106	<u>Tax Deductions</u>					
107	Total Rate Base	8,203,892	8,203,892	8,203,892	8,203,892	8,203,892
108	Weighted Cost of Debt	<u>2.06%</u>	<u>1.99%</u>	<u>1.98%</u>	<u>1.97%</u>	<u>1.94%</u>
109	Debt Interest Expense	169,000	163,257	162,437	161,617	159,156
110	Nuclear Outage Accounting					
111	Tax Depreciation and Removals					
112	NOL Utilized / (Generated)					
113	<u>Other Tax / Book Timing Differences</u>	0	0	0	0	0
114	Total Tax Deductions	169,000	163,257	162,437	161,617	159,156
115						
116	<u>State Taxes</u>					
117	State Taxable Income	(169,000)	(163,257)	(162,437)	(161,617)	(159,156)
118	State Income Tax Rate	<u>9.80%</u>	<u>9.80%</u>	<u>9.80%</u>	<u>9.80%</u>	<u>9.80%</u>
119	State Taxes before Credits	(16,562)	(15,999)	(15,919)	(15,838)	(15,597)
120	<u>Less State Tax Credits applied</u>	-	-	-	-	-
121	Total State Income Taxes	(16,562)	(15,999)	(15,919)	(15,838)	(15,597)
122						
123	<u>Federal Taxes</u>					
124	Federal Sec 199 Production Deduction					
125	Federal Taxable Income	(152,438)	(147,258)	(146,518)	(145,778)	(143,558)
126	Federal Income Tax Rate	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>	<u>21.00%</u>
127	Federal Tax before Credits	(32,012)	(30,924)	(30,769)	(30,613)	(30,147)
128	<u>Less Federal Tax Credits</u>	-	-	-	-	-
129	Total Federal Income Taxes	(32,012)	(30,924)	(30,769)	(30,613)	(29,526)
130						
131	Total Taxes					
132	Total Taxes Other than Income					
133	Total Federal and State Income Taxes	(48,574)	(46,923)	(46,688)	(46,452)	(45,744)
134	Total Taxes	(48,574)	(46,923)	(46,688)	(46,452)	(45,744)
135						
136	Total Operating Revenues					
137	Total Expenses	(48,574)	(46,923)	(46,688)	(46,452)	(45,744)
138						
139	AFDC Debt					
140	AFDC Equity					
141						
142	Net Income	48,574	46,923	46,688	46,452	45,744
143						

144	Rate of Return (ROR)						
145	Total Operating Income	48,574	46,923	46,688	46,452	45,744	44,801
146	Total Rate Base	<u>8,203,892</u>	<u>8,203,892</u>	<u>8,203,892</u>	<u>8,203,892</u>	<u>8,203,892</u>	<u>8,203,892</u>
147	ROR (Operating Income / Rate Base)	0.59%	0.57%	0.57%	0.57%	0.56%	0.55%
148							
149	Return on Equity (ROE)						
150	Net Operating Income	48,574	46,923	46,688	46,452	45,744	44,801
151	Debt Interest (Rate Base * Weighted Cost of Debt)	(169,000)	(163,257)	(162,437)	(161,617)	(159,156)	(155,874)
152	Earnings Available for Common	(120,426)	(116,334)	(115,749)	(115,165)	(113,411)	(111,073)
153	Equity Rate Base (Rate Base * Equity Ratio)	<u>4,307,043</u>	<u>4,307,043</u>	<u>4,307,043</u>	<u>4,307,043</u>	<u>4,307,043</u>	<u>4,307,043</u>
154	ROE (earnings for Common / Equity)	(2.80%)	(2.70%)	(2.69%)	(2.67%)	(2.63%)	(2.58%)
155							
156	Revenue Deficiency						
157	Required Operating Income (Rate Base * Required Return)	608,729	602,986	602,166	601,345	598,884	595,603
158	Net Operating Income	48,574	46,923	46,688	46,452	45,744	44,801
159	Operating Income Deficiency	560,155	556,063	555,478	554,893	553,140	550,801
160							
161	Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.403351	1.403351	1.403351	1.403351	1.403351	1.403351
162	Revenue Deficiency (Income Deficiency * Conversion Factor)	<u>786,094</u>	<u>780,351</u>	<u>779,531</u>	<u>778,710</u>	<u>776,249</u>	<u>772,968</u>
163							
164	Total Revenue Requirements						
165	Total Retail Revenues						
166	Revenue Deficiency	<u>786,094</u>	<u>780,351</u>	<u>779,531</u>	<u>778,710</u>	<u>776,249</u>	<u>772,968</u>
167	Total Revenue Requirements	786,094	780,351	779,531	778,710	776,249	772,968

**Northern States Power Company
Electric Utility - Lead Lag Study
Cash Working Capital
12 Months Ended December 31, 2019**

**2019
Minnesota
Jurisdiction
Days**

Description	
Revenue Lag Days	
Computer Billing	38.67
Late Payment	0.00
Connect and Trouble Charges	38.67
Rentals	(100.20)
Interchange Revenues	37.29
Sales for Resale	34.06
Midwest Independent System Operators ("MISO")	14.00
Point to Point - Non-Firm	34.06
Services and Facilities	34.06
Ancillary Service Revenues	34.06
Distribution Associated Revenues	38.67
Other	38.67
Joint Operating Agreement - Revenue fr/to PSCO	34.06
Payment Lead Days	
Coal and Rail Transport	19.13
Gas for Generation	39.34
Oil	11.50
Purchased Power	39.69
Interchange	37.29
Labor and Related Costs	
Regular Payroll	11.90
Incentive Compensation	248.78
Pension and Benefits	37.29
All Other Operating Expenses	39.25
Property Taxes	356.83
Employer's Payroll Taxes	30.14
Gross Earnings (Franchise Fees) Taxes	
Electric - Minnesota	58.80
Federal Income Taxes	37.50
State Income Taxes - Minnesota	29.75
State Sales Taxes on Customer Billings-Minnesota	35.23
Number of Days in the Year	365

Sales Tax Estimate for Cash working Capital

This analysis is designed to estimate the 2021 test year state sales tax collections. The estimated sales tax level is then input into the cash working capital calculation in RIS. The Company collects sales tax from customers and remits the tax collections to the various taxing authorities. The Company has use of the cash proceeds for the time of collection to the time the funds are remitted. The cash working capital calculation recognizes this use of customer funds in determining the Cash Working Capital value in Rate Base.

Northern States Power Company (Minnesota)
Calculation of State Sales Tax for Cash Working Capital
Test Year 2021

Sales Tax from 2019 Actuals:

Minnesota Electric Jurisdiction	\$ 145,250,226	A
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Actuals - Retail Revenues - 2019 Month

Minnesota Electric Jurisdiction - Retail	\$ 3,126,867,427	B
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2019 Sales Tax as a Percent of Revenues of Elec Revenues:

Minnesota Jurisdiction	4.64523%	C = A/B
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Retail Revenues - 2021 Test Year

Minnesota Jurisdiction	\$ 3,064,642,761	D
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Estimated 2021 Sales Tax	<u><u>\$ 142,359,747</u></u>	C * D
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Northern States Power Company
Sales Taxes Paid - Minnesota
12 Months Ended December 31, 2019

Sum of Final Tax Amount													
Jurisdiction Desc	Grand Total	2018-01	2018-02	2018-03	2018-04	2018-05	2018-06	2018-07	2018-08	2018-09	2018-10	2018-11	2018-12
ANOKA COUNTY TRANSIT	185,424	16,775	14,898	15,690	13,750	13,055	14,084	17,727	20,353	16,789	15,172	13,784	13,347
AVON	1,471	-	-	-	-	-	-	-	-	-	410	563	499
BAXTER	9,911	1,648	1,813	1,658	982	597	386	230	244	257	301	604	1,191
BENTON COUNTY TRANSIT	26,764										12,254	6,970	7,540
BLUE EARTH	214,238	18,851	17,123	21,113	15,273	9,112	19,520	24,022	23,291	18,744	18,895	11,364	16,931
BRAINERD	1,273	218	232	203	106	64	43	25	29	31	47	110	164
BROWN	1,129	110	81	95	75	81	66	103	100	64	94	159	101
BROWN COUNTY TRANSIT	46			46									
CARVER COUNTY TRANSIT	205,410	18,601	17,547	16,799	14,840	14,350	16,386	20,505	22,686	19,089	18,714	10,758	15,134
CASS	5,664	482	546	430	267	353	577	428	395	423	695	709	358
CHISAGO	114,884	9,785	10,390	9,853	7,922	7,975	8,917	10,836	11,499	9,780	9,261	9,927	8,739
CLAY	61,040	6,567	5,941	6,357	4,555	4,223	4,225	4,638	4,011	3,978	4,179	6,341	6,025
CLEARWATER	8,728	1,052	1,038	925	816	375	601	670	791	676	634	520	630
CROW WING	26,095	2,663	2,922	2,346	1,546	2,091	2,077	1,599	1,546	1,667	2,444	3,159	2,034
DAKOTA COUNTY TRANSIT	406,117	36,823	33,561	32,233	28,436	29,800	32,652	42,946	39,980	34,939	31,610	30,802	32,335
DODGE COUNTY TRANSIT	42,331	1,878	3,743	3,863	3,192	3,117	3,495	4,430	4,454	3,824	3,383	3,515	3,437
DOUGLAS	5,418	517	448	473	416	372	410	519	202	489	463	705	406
EAST GRAND FORKS	10,658	1,254	1,426	1,143	553	726	704	479	520	585	959	1,379	931
EXCELSIOR	2,518	-	-	-	-	-	-	-	-	-	825	824	869
FREEBORN	5,162	536	544	495	388	388	425	358	495	426	412	522	171
GOODHUE COUNTY TRANSIT	142,109	8,725	8,619	13,079	13,100	12,067	10,608	17,193	14,500	11,105	13,081	9,801	10,233
HENNEPIN	1,405,404	130,656	115,267	121,350	107,887	85,258	116,950	155,911	158,704	125,215	125,906	56,384	105,915
HENNEPIN COUNTY TRANSIT	4,722,609	438,957	385,180	406,908	366,882	288,469	393,417	523,386	532,710	420,549	424,000	188,677	353,472
ISANTI COUNTY TRANSIT	797							118	109	120	145	272	34
KANDIYOHI TRANSIT	34,830	3,136	2,795	2,933	2,548	2,194	2,879	3,382	3,909	2,774	3,481	2,230	2,570
LYON	17,601	1,637	1,483	1,564	1,300	1,218	1,292	1,621	1,802	1,534	1,470	1,337	1,344
MANKATO	169,253	14,908	13,347	17,511	12,151	5,957	15,967	19,604	18,671	14,566	15,431	7,689	13,450
MEDFORD	165	21	22	28	26	24	11	3	2	3	6	7	10
MINNEAPOLIS	1,491,728	138,146	124,574	134,163	121,803	43,663	126,426	164,020	166,267	140,030	128,010	86,931	117,695
MINNESOTA	154,097,174	15,033,353	13,126,139	13,863,799	11,923,867	5,439,198	12,770,832	16,748,150	17,215,600	13,549,519	14,371,502	8,243,588	11,811,628
MORRISON COUNTY TRANSIT TAX	835	101	97	88	55	39	68	45	40	43	55	108	96
MOWER COUNTY TRANSIT TAX	1,016	94	95	95	67	69	74	97	93	77	78	89	88
NEW LONDON	4,187	421	401	351	317	140	350	377	420	364	357	369	321
NICOLLET COUNTY TRANSIT	35,761	3,634	2,851	3,240	2,816	1,894	2,702	4,084	4,448	2,674	4,022	999	2,398
NORTH MANKATO	24,134	2,181	2,108	2,089	1,818	695	2,030	2,528	2,805	2,374	2,233	1,431	1,843
OLMSTED COUNTY	19,041	1,671	1,605	1,481	1,328	1,326	1,546	2,081	2,043	1,706	1,488	1,295	1,470
POLK COUNTY TRANSIT TAX	2,751	326	370	298	145	185	180	123	133	149	246	356	240
RAMSEY COUNTY TRANSIT	2,055,841	201,224	167,506	188,467	157,981	119,161	162,111	211,841	218,507	164,420	206,776	113,231	144,616
REDWOOD COUNTY TRANSIT	6,413				598	604	676	824	809	701	667	808	726
RICE COUNTY	209,883	20,174	16,852	18,574	16,388	15,833	15,683	20,950	22,039	16,548	21,014	12,324	13,506
ROCHESTER	1								-	0	0	0	0
ROGERS	9,379	-	-	-	-	-	-	-	-	-	3,343	3,119	2,918
SAINT AUGUSTA	1,286	145	152	110	64	110	80	81	80	81	120	142	123
SAINT CLOUD	267,152	31,712	22,134	25,603	21,496	19,474	17,228	31,166	26,175	16,340	27,973	10,238	17,612
SAINT JOSEPH	10,337	992	970	912	742	510	828	991	938	848	877	861	868
SAINT PAUL	1,047,782	106,952	76,231	102,074	87,142	49,341	83,054	118,540	118,621	76,801	114,632	41,707	72,687
SARTELL	51,947	5,234	4,912	4,885	3,090	1,611	4,366	4,679	8,171	2,421	7,742	935	3,902
SAUK RAPIDS	48,261	4,960	4,588	4,542	3,858	1,774	4,046	3,285	5,719	4,065	6,209	1,625	3,589
SCOTT	112,689	10,997	9,493	10,655	4,111	8,948	777	14,406	13,518	11,533	10,207	8,464	9,581
SHERBURNE COUNTY TRANSIT	62,035	2,052	4,747	5,836	4,654	5,573	4,590	7,875	7,143	4,771	7,326	4,598	2,869
SPICER	6,960	621	561	607	457	465	583	691	742	633	563	551	486
STEARNS COUNTY TRANSIT TAX	224,444	23,671	20,040	20,730	17,192	14,289	16,904	23,298	23,562	16,051	21,866	9,447	17,392
STEELE	9,491	884	849	825	689	650	738	893	940	773	778	703	769
TODD	1,083	92	86	83	73	73	85	110	140	105	94	66	76
WABASHA	40,294	3,739	3,150	3,387	3,107	2,901	3,001	4,257	3,694	3,247	2,951	3,418	3,442
WAITE PARK	62,759	6,306	5,804	5,747	4,701	2,598	5,110	5,890	5,767	5,432	4,972	4,889	5,543
WASECA COUNTY TRANSIT	19,996				2,060	1,890	2,032	2,557	2,816	2,239	1,949	2,009	2,444
WASHINGTON COUNTY TRANSIT	501,437	46,726	43,126	40,960	35,376	34,595	39,790	49,082	51,352	42,843	39,722	40,144	37,722
WINONA	162,724	15,516	15,313	14,777	11,459	11,678	11,838	14,700	15,925	13,908	13,812	11,698	12,098
WRIGHT COUNTY TRANSIT	231,469	22,486	17,174	19,540	17,950	17,714	16,753	25,207	26,670	17,922	23,426	11,280	15,348
Grand Total	168,647,339	16,400,208	14,310,898	15,151,012	13,042,417	6,278,868	13,940,173	18,313,561	18,806,180	14,786,243	15,729,281	8,986,535	12,901,962

86.13% 2019 Mn Jur Retail Electric Revenues Percentage

145,250,226 Estimated 2019 Electric Sales Tax

Northern States Power Company
Electric Utility
2019 ACTUAL YEAR END

Electric Revenues

	Total Company	Minnesota	North Dakota	South Dakota
Retail Revenues				
Retail	3,545,884,148	3,126,867,427	199,278,914	219,737,807
Interdepartmental	588,254	588,254	-	-
Total Retail	<u>3,546,472,402</u>	<u>3,127,455,681</u>	<u>199,278,914</u>	<u>219,737,807</u>

Gas Revenues

Retail Revenues			
Retail	560,901,463	490,744,470	70,156,993
Transport	12,466,784	12,269,213	197,571
Interdepartmental	761,325	761,325	-
Total Retail	<u>574,129,572</u>	<u>503,775,008</u>	<u>70,354,564</u>

Total Minnesota Retail

Electric	86.13%	3,127,455,681
Gas	13.87%	503,775,008
Total		<u>3,631,230,689</u>

Soruce: ElecRev 19 3-19-19.xlsx
GasRev19.xlsx

City Fees Estimate for Cash working Capital

This analysis is designed to estimate the 2021 test year city fee collections. The estimated city fee level is than input into the cash working capital calculation in RIS. The Company collects city fees from customers and remits the fee collections to the various government authorities. The Company has use of the cash proceeds for the time of collection to the time the funds are remitted. The cash working capital calculation recognizes this use of customer funds in determining the Cash Working Capital value in Rate Base.

Northern States Power Company (Minnesota)
Estimate of Gross Earnings/Franchise Fees for Electirc
Test Year 2021

Electric Franchise Fees from 2019 Actuals:

State of Minnesota	\$ 92,516,315	A
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Actuals - Retail Revenues - 2019 Month

Minnesota Electric Jurisdiction - Retail	\$ 3,127,455,681	B
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2019 Franchise Fees as a Percent of Revenues of Elec Revenues:

Minnesota Jurisdiction	2.96%	C = A/B
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Retail Revenues - BUD YR 2021 Test Year

Minnesota Jurisdiction	\$ 3,064,642,761	D
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Estimated 2021 Fees	<u><u>\$ 90,658,185</u></u>	C * D
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City	City/Franchise Fees
Afton	34,211.04
ALBERTVILLE	97,357.51
BARNESVILLE	23,300.54
Baxter	53,109.33
Bayport	58,906.84
Big Lake	152,620.41
Bloomington	3,106,247.60
Brooklyn Cntr	90,439.96
Brooklyn Cntr	355,729.05
BrooklynPark	3,470,136.26
Burnsville 2	175,807.90
CASSELTON	23,569.53
Centerville	64,238.13
Champlin	396,366.33
Chisago	6,048.17
Chisago	87,838.00
CirclePines	5,507.19
Clara City	31,033.89
Clements	1,257.75
Coon Rapids	778,792.23
Cottage Grove	198.00
Cottage Grv	572,921.65
Deephaven E	48,322.78
Delano G	182,677.77
Dilworth	86,835.36
E Grand Forks	12,556.67
Eagle Lake	6,402.00
East Grand Forks	76,912.93
Eden Prairie	423,780.71
Eden Prarie	1,155,100.81
Edina	1,043,577.43
EXCELSIOR	46,423.68
FalconHeights	131,640.31
FARGO	2,591,365.60
FARIBAULT	822,130.05
Forest Lake	693,787.56
GoldenValley	1,364,631.06
Goodview	900.00
Goodview	153,201.95
GRAND FORKS	1,268,434.57
Grant	58,523.22
HATTON	17,976.33
Hayfield	15,804.52
Henderson	16,277.38
Hopkins	639,782.98
Inver GrvHts	1,005,493.03
KANDIYOHI	2,039.91
LAKE CITY	30,378.97
LAKE CITY	34,175.06
LANDFALL VLL	11,726.07
LARIMORE	25,470.03
Lexington	51,086.73
Lindstrom	1,680.00
Lindstrom	141,261.54
Ltl Canada	90,553.18
Ltl Canada	269,605.70
Madison Lake	7,197.51
Mahtomedi	77,282.75
Mankato	24.00
Mankato	887,005.61
Mantorville	12,679.61
Maplewood	1,679,119.54
Minneapolis	25,897.73
Minneapolis	21,097,452.58
MINNETONKA	1,607,842.78
MONTICELLO	366.83
MONTICELLO	359,256.90
Moorhead	25,493.95
Moorhead	579,100.52
Mound	155,763.22
Moundsview	488,845.23
Moundsview	159,636.84
N Mankato	125,734.99
New Brighton	882,866.60
New Hope	587,200.38
New Richland	7,086.63
Newport	70,396.52
No St Paul	98,246.47
North Branch	25,466.39
North St Paul	3,195.09
OAKDALE	477,260.42
Osseo MN	60,575.70
OWATONNA	11,432.04
Pequot Lakes	5,584.42
PLYMOUTH	1,041,265.75
Prior Lake	110,050.51
RICHFIELD	1,181,858.20
Richmond	6,019.72
ROBBINSDALE EALL	466,988.78
Rogers	686,696.94
SAINT CLOUD	507,369.59
SAINT JOSEPH	69,453.25
SARTELL	327,456.91
SAUK RAPIDS	180,728.73
SAUK RAPIDS EALL	414,804.37
Shakopee	6,575.44
Shakopee	320,732.49
Shoreview	852,772.83
Shorewood	164,659.58
SOUTH SAINT PAUL	399,786.82
SouthStPaul	803,258.21
Spicer	16,114.87
SpringLakePrk	54,489.15
St Cloud E	1,015.94
ST AUGUSTA	17,122.10
St Cloud	3,046,220.00
St Cloud GAS	73,559.11
ST LOUIS PRK	2,251,648.79
ST MICHAEL	259,952.95
ST PAUL	2,981,540.39
ST PAUL	18,002,769.12
ST PAUL	2,384,762.68
ST PAUL PARK	161,131.02
STILLWATER	483,577.82
VadnaisHghts	241,923.65
Victoria	85,984.47
Waite Park	347,342.28
WATERTOWN	82,002.75
WAYZATA	85,345.55
WEST FARGO	251,310.36
WEST SAINT PAUL	1,081,382.65
WHITE BEAR LAKE	312,827.52
WINONA	1,103,675.21
Winsted	25,973.90
Grand Total	92,516,314.85

R1. Revenue Summary
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Northern States Power Company
2021-2023 MN State Electric Revenues

Financial Category	Record Type	Account	Natural Account	Detailed Driver	Recovery Method	YTD-Dec - 2021	YTD-Dec - 2022	YTD-Dec - 2023
						NSPM MN Electric Retail	NSPM MN Electric Retail	NSPM MN Electric Retail
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000001-Retail Billed Res Serv Facility E	Retail Revenue	Base Rates			
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000002-Retail Billed Res Commodity E	Retail Revenue	Base Rates	896,993,584	888,276,133	880,605,258
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000051-Retail Billed Small Commercial Serv Facility E	Retail Revenue	Base Rates			
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000052-Retail Billed Small Commercial Commodity E	Retail Revenue	Base Rates	816,079,267	829,401,582	829,722,168
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000053-Retail Billed Small Commercial Demand E	Retail Revenue	Base Rates			
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000101-Retail Billed LargeCommercial Serv Facility E	Retail Revenue	Base Rates			
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000102-Retail Billed LargeCommercial Comdty E	Retail Revenue	Base Rates	344,006,650	346,099,720	343,081,141
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000103-Retail Billed LargeCommercial Demand E	Retail Revenue	Base Rates			
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000151-Retail Billed SL Serv Facility E	Retail Revenue	Base Rates			
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000152-Retail Billed SL Commodity E	Retail Revenue	Base Rates	20,443,745	20,479,773	20,513,871
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000251-Retail Billed OPA Serv Facility E	Retail Revenue	Base Rates			
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000252-Retail Billed OPA Commodity E	Retail Revenue	Base Rates	5,601,663	5,493,993	5,403,619
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4000253-Retail Billed OPA Demand E	Retail Revenue	Base Rates			
RevR-Revenue Retail	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4004001-Provision for Rate Refund - Residential	Retail Revenue	Base Rates			
RevR-Revenue Retail	NSPM-Electric Revenue			Sub-Total NSPM-Electric Revenue		2,083,124,908	2,089,753,201	2,079,326,057
RevR-Revenue Retail	NSPM-Electric Revenue Fuel	44010F-Sales-Present Rates (Fuel)	4000004-Retail Billed Res Fuel E	Fuel Clause Recovery	Fuel Clause	241,702,283	241,702,283	241,702,283
RevR-Revenue Retail	NSPM-Electric Revenue Fuel	44010F-Sales-Present Rates (Fuel)	4000054-Retail Billed Small Commercial Fuel E	Fuel Clause Recovery	Fuel Clause	318,776,132	318,776,132	318,776,132
RevR-Revenue Retail	NSPM-Electric Revenue Fuel	44010F-Sales-Present Rates (Fuel)	4000104-Retail Billed LargeCommercial Fuel E	Fuel Clause Recovery	Fuel Clause	185,347,429	185,347,429	185,347,429
RevR-Revenue Retail	NSPM-Electric Revenue Fuel	44010F-Sales-Present Rates (Fuel)	4000154-Retail Billed SL Fuel E	Fuel Clause Recovery	Fuel Clause	2,017,629	2,017,629	2,017,629
RevR-Revenue Retail	NSPM-Electric Revenue Fuel	44010F-Sales-Present Rates (Fuel)	4000254-Retail Billed OPA Fuel E	Fuel Clause Recovery	Fuel Clause	1,720,663	1,720,663	1,720,663
RevR-Revenue Retail	NSPM-Electric Revenue Fuel	44010F-Sales-Present Rates (Fuel)	4000304-Retail Billed IDS Fuel E	Fuel Clause Recovery	Fuel Clause	179,244	179,244	179,244
RevR-Revenue Retail	NSPM-Electric Revenue Fuel			Sub-Total NSPM-Electric Revenue Fuel		749,743,380	749,743,380	749,743,380
RevR-Revenue Retail	NSPM-Electric Revenue Rider	44010-Sales-Present Rates (INF Rider)	0-Empty	Retail Revenue	SD Infrastructure Rider			
RevR-Revenue Retail	NSPM-Electric Revenue Rider	44010-Sales-Present Rates (RER Rider)	0-Empty	Retail Revenue	Base Rates			
RevR-Revenue Retail	NSPM-Electric Revenue Rider	44010-Sales-Present Rates (RES Rider)	0-Empty	Rider Recovery	Base Rates	97,832,211	76,063,713	60,873,640
RevR-Revenue Retail	NSPM-Electric Revenue Rider	44010R-Sales-Present Rates (Riders)	0-Empty	Retail Revenue	Base Rates			
RevR-Revenue Retail	NSPM-Electric Revenue Rider	44010R-Sales-Present Rates (Riders)	Sales True-up - Customer Collection	Retail Revenue	MN Sales True-up			
RevR-Revenue Retail	NSPM-Electric Revenue Rider	44010RDF-Sales-Present Rates (RDF Rider)	0-Empty	RDF	MN RDF Rider	37,457,986	33,993,989	33,086,188
RevR-Revenue Retail	NSPM-Electric Revenue Rider	44010TCR-Sales-Present Rates (TCR Rider)	0-Empty	Rider Recovery	Base Rates	102,517,377	123,438,453	141,423,648
RevR-Revenue Retail	NSPM-Electric Revenue Rider	44010TCR-Sales-Present Rates (TCR Rider)	0-Empty	Rider Recovery	SD TCR Rider			
RevR-Revenue Retail	NSPM-Electric Revenue Rider			Sub-Total NSPM-Electric Revenue Rider		237,807,574	233,496,155	236,283,476
RevR-Revenue Retail	NSPM-Electric Revenue Rider CIP	44010CIP-Sales-Present Rates (CIP Rider)	0-Empty	CIP Recovery	Rider Recovery - CIP	53,490,024	76,741,286	88,714,907
RevR-Revenue Retail	NSPM-Electric Revenue Rider CIP			Sub-Total NSPM-Electric Revenue Rider CIP		53,490,024	76,741,286	88,714,907
RevNR-Revenue Non-retail	NSPM-Capital Removal	45681-Other Operating Revenues - Interchange	0-Empty	Non-Retail Revenue	Base Rates		(5,575)	(94,777)
RevNR-Revenue Non-retail	NSPM-Capital Removal			Sub-Total NSPM-Capital Removal			(5,575)	(94,777)
RevNR-Revenue Non-retail	NSPM-Connect Smart	45600-Other Electric Operating Revenues - Other electric revenues	0-Empty	Non-Retail Revenue	Base Rates	40,381	40,381	40,381
RevNR-Revenue Non-retail	NSPM-Connect Smart			Sub-Total NSPM-Connect Smart		40,381	40,381	40,381
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45000-Other Electric Operating Revenues	4280086:Late Payment Fees - Electric C and I	Other Revenue : Late Payments	Base Rates	5,448,276	5,448,276	5,448,276
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45000-Other Electric Operating Revenues	4280091:Late Payment Fees - Electric Res	Other Revenue : Late Payments	Base Rates			
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45100-Other Operating Revenues - Misc	4280111:Return Check Charge	Non-Retail Revenue	Base Rates	284,376	284,376	284,376
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45100-Other Operating Revenues - Misc	4280121:Other Misc Service Rev	Non-Retail Revenue	Base Rates	844,537	1,293,917	2,094,179
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45100-Other Operating Revenues - Misc	4280131:Revenue Protection Billing	Non-Retail Revenue	Base Rates			
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45100-Other Operating Revenues - Misc	4280381:Other Electric Revenue	Non-Retail Revenue	Base Rates			
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45100CC-Other Operating Revenues (Customer Connect)	4280101:Customer Connection	Connection Charge	Base Rates	1,923,264	1,923,264	1,923,264
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45400-Rentals	4280171:Rental Income Electric	Other Rev : Rental Revenue	Base Rates	174,833	174,833	174,833
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45400-Rentals	4280181:Facility Attach Rental Revenue	Other Rev : Rental Revenue	Base Rates	4,489,876	4,536,936	4,585,610
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45680-Other Operating Revenues (Retail Lag)	4280231:Distribution Facility Fixed Charge	Other Distribution Fac Fixed charge	Base Rates			
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45680-Other Operating Revenues (Retail Lag)	4280241:AES Reimbursements	Other Rev : AES Reimbursements	Base Rates	247,680	247,680	247,680
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45680-Other Operating Revenues (Retail Lag)	4280381:Other Electric Revenue	Non-Retail Revenue	Base Rates	1,081,656	857,109	862,441
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45680-Other Operating Revenues (Retail Lag)	4280386:Other Electric Revenue - Andersen	Other Other Andersen	Base Rates			
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45680-Other Operating Revenues (Retail Lag)	4280401:Other Electric Rev - Service Quality	Other Other Service Quality	Base Rates			
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45680-Other Operating Revenues (Retail Lag)	4280411:Other Electric Rev - Windsource Tracker	Windsource	MN Windsource Rider	7,516,312	7,516,312	7,516,312
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45680DC-Other Operating Revenues (Distribution Charge)	4280231:Distribution Facility Fixed Charge	Other Distribution Fac Fixed charge	Base Rates	997,397	1,001,277	1,005,251
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45681-Other Operating Revenues (Resale Lag)	4280151:Refuse Derived Fuel	Transmission Expense	Base Rates	7,200,194	7,165,130	7,614,757
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other			Sub-Total NSPM-Electric Revenue Other		30,208,401	30,449,110	31,756,979
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other CIP	45684-Other Operating Revenues (CIP)	4280271:CIP DSM Incentive - Electric	CIP Incentive	Rider Recovery - CIP	15,607,747	13,365,327	14,616,185
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other CIP	45684-Other Operating Revenues (CIP)	4280291:CIP DSM Billed Incentive - Electric	CIP Incentive	Rider Recovery - CIP	(17,347,510)	(16,379,579)	(15,033,687)
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other CIP			Sub-Total NSPM-Electric Revenue Other CIP		(1,739,763)	(3,014,252)	(417,502)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4210100-IA Decommissioning	Nuclear: Fuel	Base Rates	8,211,547	8,211,547	8,211,547
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	A&G	Base Rates	650,993	798,572	930,338
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	All Other Generation plants	Base Rates	14,446,540	20,215,634	19,051,810
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Distribution	Base Rates	931	900	886
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Fuel Clause Recovery	Base Rates	(36,515)	(62,790)	(65,043)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Gas Fired: Black dog plant	Base Rates	4,232,401	4,023,934	4,384,404
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Gas Fired: High Bridge-MERP plant	Base Rates	5,017,069	4,764,911	4,686,276
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Gas Fired: Riverside-MERP plant	Base Rates	3,990,515	4,145,310	3,906,749
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	General	Base Rates	69,197	63,544	58,295
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Incentive Comp	Base Rates	2,421,062	2,333,401	2,397,210
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Net Operating Loss	Base Rates	(11,974,172)	(19,920,032)	(20,013,528)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Nuclear Amortization	Base Rates	3,367,829	2,934,536	3,066,184

Northern States Power Company
2021-2023 MN State Electric Revenues

Financial Category	Record Type	Account	Natural Account	Detailed Driver	Recovery Method	YTD-Dec - 2021	YTD-Dec - 2022	YTD-Dec - 2023
						NSPM MN Electric Retail	NSPM MN Electric Retail	NSPM MN Electric Retail
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Nuclear O&M	Base Rates	37,526,678	37,076,751	37,151,982
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Nuclear: Fuel	Base Rates	2,241,484	2,780,668	2,686,880
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Nuclear: Monticello plant	Base Rates	18,082,090	17,956,420	17,821,354
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Nuclear: Prairie Island plant	Base Rates	25,537,699	25,177,977	25,913,048
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	O&M Expenses - Chemical Costs	Base Rates	513,373	469,906	508,869
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Other	Base Rates	4,327,633	4,117,945	3,925,250
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Other Rate Base and Nonplant	Base Rates	15,439,679	22,370,106	23,537,787
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Production O&M excl Nuclear	Base Rates	19,958,857	20,873,409	21,852,543
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Property Taxes	Base Rates	15,325,973	16,027,937	16,557,124
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Purchased Demand	Base Rates	22,084,069	22,836,164	22,741,280
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Steam: Allen S King plant	Base Rates	7,802,859	7,402,977	7,102,301
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Steam: Black Dog plant	Base Rates	152,931	188,680	125,768
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Steam: Red Wing plant	Base Rates	599,597	802,560	889,952
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Steam: Riverside plant	Base Rates	142,163	135,216	131,071
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Steam: Sherco plant	Base Rates	13,040,824	13,348,367	11,603,261
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Steam: Wilmarth plant	Base Rates	411,795	540,020	752,248
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Theoretical Reserve	Base Rates	525	507	499
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Transmission	Base Rates	1,374,078	1,328,237	1,307,264
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Wind: Borders Wind plant	Base Rates	48,256	(140,262)	(227,977)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Wind: Courtenay Wind plant	Base Rates	330,993	80,344	(92,703)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Wind: Grand Meadow plant	Base Rates	2,115,099	2,032,212	1,986,396
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Wind: Nobles Wind plant	Base Rates	3,936,531	5,138,551	4,985,313
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100-IA Fixed O&M	Wind: Pleasant Valley Wind plant	Base Rates	167,143	(86,293)	(192,685)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100-IA Variable O&M	All Other Generation plants	Fuel Clause	89,161	119,688	165,166
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100-IA Variable O&M	Fuel Clause Recovery	Fuel Clause	124,432,958	121,793,661	122,976,430
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100-IA Variable O&M	Nuclear Amortization	Fuel Clause	3,534,169	3,857,954	3,958,810
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100-IA Variable O&M	Nuclear O&M	Fuel Clause	6,342,925	6,303,874	6,415,511
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100-IA Variable O&M	Other	Fuel Clause	660,357	626,587	595,197
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100-IA Variable O&M	Other Rate Base and Nonplant	Fuel Clause	1,247,987	1,217,261	1,226,532
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100-IA Variable O&M	Other: Asset Based Trading Gen Book	Fuel Clause	1,335,567		
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100-IA Variable O&M	Production O&M excl Nuclear	Fuel Clause	3,743,012	7,098,486	7,724,768
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100-IA Transmission O&M	AGG	Base Rates	132,425	140,226	144,826
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100-IA Transmission O&M	All Other Generation plants	Base Rates	(405,295)	(307,920)	(313,132)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100-IA Transmission O&M	Distribution	Base Rates	17,452	16,798	16,177
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100-IA Transmission O&M	General	Base Rates	291,024	274,344	253,605
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100-IA Transmission O&M	Net Operating Loss	Base Rates	91,838	104,132	113,897
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100-IA Transmission O&M	Other	Base Rates	231,635	241,119	234,043
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100-IA Transmission O&M	Property Taxes	Base Rates	7,309,666	7,685,957	8,199,153
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100-IA Transmission O&M	RECB	Base Rates	1,554,331		
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100-IA Transmission O&M	Transmission	Base Rates	40,276,662	42,781,861	45,199,815
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100-IA Transmission O&M	Transmission Expense	Base Rates	(2,998,165)	(2,768,689)	(3,337,721)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100-IA Transmission O&M	Transmission O&M	Base Rates	4,991,391	7,033,860	7,365,713
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)			Sub-Total NSPM-Interchange Billings to NSPW (Rev)		414,896,677	424,168,884	428,520,541
RevNR-Revenue Non-retail	NSPM-Remove PI EPU Interchange	45681PF-Other Operating Revenues - Interchange Prod Fixed Demand	0-Empty	Non-Retail Revenue	Base Rates	(554,330)	(548,201)	(540,430)
RevNR-Revenue Non-retail	NSPM-Remove PI EPU Interchange				Sub-Total NSPM-Remove PI EPU Interchange	(554,330)	(548,201)	(540,430)
RevNR-Revenue Non-retail	NSPM-Remove WI Interchange Decommissioning	45681DC-Other Operating Revenues - Interchange Decommissioning	4210100-IA Decommissioning	Other-IA Decommissioning	Base Rates	(8,211,547)	(8,211,547)	(8,211,547)
RevNR-Revenue Non-retail	NSPM-Remove WI Interchange Decommissioning				Sub-Total NSPM-Remove WI Interchange Decommissioning	(8,211,547)	(8,211,547)	(8,211,547)
RevNR-Revenue Non-retail	NSPM-Trading Revenue	44700-Other Revenue	4073001-Billed Trading Revenue - Gen	Other: Asset Based Trading Gen Book	Fuel Clause	136,872,844	136,872,844	136,872,844
RevNR-Revenue Non-retail	NSPM-Trading Revenue	44700-Other Revenue	4073006-Billed Trading REC Gen	Non-Retail Revenue	Base Rates			
RevNR-Revenue Non-retail	NSPM-Trading Revenue	44700-Other Revenue	4073151-Billed Bilateral Capacity Credit	Non-Retail Revenue	Base Rates			
RevNR-Revenue Non-retail	NSPM-Trading Revenue	44710-Sales for Resale	4073051-Billed Trading Prop	Prop Book	Fuel Clause	166,757,210	166,757,210	166,757,210
RevNR-Revenue Non-retail	NSPM-Trading Revenue	44710-Sales for Resale	4073056-Billed Trading FTR Prop	Prop Book	Fuel Clause			
RevNR-Revenue Non-retail	NSPM-Trading Revenue	44710-Sales for Resale	4074051-Unbilled Trading Revenue - Prop	Prop Book	Fuel Clause			
RevNR-Revenue Non-retail	NSPM-Trading Revenue	45683IOA-Other Operating Revenues (IOA)	4280331IOA-Other Elec Rev	IOA	Fuel Clause	(5,453,423)	(1,812,301)	(2,739,739)
RevNR-Revenue Non-retail	NSPM-Trading Revenue	45683IOA-Other Operating Revenues (IOA)	4280332IOA-Unrealized MTM Alloc	IOA	Fuel Clause			
RevNR-Revenue Non-retail	NSPM-Trading Revenue				Sub-Total NSPM-Trading Revenue	298,176,632	301,817,753	300,890,315
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45682-Other Operating Revenues - MISO	4140001-Point to Point Transmission	Other-MISO	Base Rates	5,936,129	5,792,699	5,798,261
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45682-Other Operating Revenues - MISO	4140551-Misc Transmission Adj	Other-MISO	Base Rates	40,791	40,791	40,791
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140051-Network Transmission	Transmission Expense	Base Rates	76,403,061	78,205,822	80,480,580
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140101-NSPM Contracts	Transmission Expense	Base Rates	2,031,430	4,984,530	4,985,735
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140201-Schedule 1 - Sch Sys Ctrl and Dispatch	Transmission Expense	Base Rates	472,989	472,989	472,989
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140211-Schedule 2 - Reactive Supply	Transmission Expense	Base Rates	7,742,475	7,742,475	7,742,475
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140251-Schedule 24 - Balancing Authority	Transmission Expense	Base Rates	1,017,538	1,033,060	1,064,052
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140351-Transmission Expansion Plan	RECB	Base Rates	122,999,940	129,532,703	128,089,265
RevNR-Revenue Non-retail	NSPM-Transmission Revenue				Sub-Total NSPM-Transmission Revenue	216,644,355	227,805,069	228,674,149
RevInt-Interdepartmental Revenue	NSPM-Electric Revenue	44010-Sales-Present Rates (Base)	4003031-Retail Billed IDS Serv Facility E	Retail Revenue	Base Rates	455,964	455,964	455,964
RevInt-Interdepartmental Revenue	NSPM-Electric Revenue				Sub-Total NSPM-Electric Revenue	455,964	455,964	455,964
Total Revenues Unadjusted						4,074,082,656	4,122,691,607	4,135,141,893

R1. Revenue Summary

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Northern States Power Company 2021-2023 MN State Electric Revenues

Financial Category	Record Type	Account	Natural Account	Detailed Driver	Recovery Method	YTD-Dec - 2021	YTD-Dec - 2022	YTD-Dec - 2023
						NSPM MN Electric Retail	NSPM MN Electric Retail	NSPM MN Electric Retail
Precedent Adjustments								
RevNR-Revenue Non-retail	NSPM-Monticello EPU Commission Order No Return	49999-NSPM Commission Return Offsets	0-Empty	Non-Retail Revenue	Base Rates	10,349,841	9,106,974	7,867,132
RevNR-Revenue Non-retail	NSPM-Monticello EPU Commission Order No Return				Sub-Total NSPM-Monticello EPU Commission Order No	10,349,841	9,106,974	7,867,132
RevNR-Revenue Non-retail	NSPM-Nobles Disallowed Assets	49999-NSPM Commission Return Offsets	0-Empty	Wind: Nobles Wind plant	Base Rates	173,156	159,101	145,076
RevNR-Revenue Non-retail	NSPM-Nobles Disallowed Assets				Sub-Total NSPM-Nobles Disallowed Assets	173,156	159,101	145,076
RevNR-Revenue Non-retail	NSPM-Other Revenue to 3 Year Average Adj	45600-Other Electric Operating Revenues - Other electric revenues	0-Empty	Non-Retail Revenue	Base Rates	1,813,527	1,588,690	783,097
RevNR-Revenue Non-retail	NSPM-Other Revenue to 3 Year Average Adj				Sub-Total NSPM-Other Revenue to 3 Year Average Adj	1,813,527	1,588,690	783,097
RevNR-Revenue Non-retail	NSPM-Remove Asset Trading	44700-Other Revenue	4073001-Billed Trading Revenue - Gen	Other: Asset Based Trading Gen Book	Fuel Clause	(136,872,844)	(136,872,844)	(136,872,844)
RevNR-Revenue Non-retail	NSPM-Remove Asset Trading				Sub-Total NSPM-Remove Asset Trading	(136,872,844)	(136,872,844)	(136,872,844)
RevNR-Revenue Non-retail	NSPM-Remove NonAsset Trading	44710-Sales for Resale	4073051:Billed Trading Prop	Prop Book	Fuel Clause	(166,757,210)	(166,757,210)	(166,757,210)
RevNR-Revenue Non-retail	NSPM-Remove NonAsset Trading	45683JOA-Other Operating Revenues (JOA)	4280331JOA-Other Elec Rev	JOA	Fuel Clause	5,453,423	1,812,301	2,739,739
RevNR-Revenue Non-retail	NSPM-Remove NonAsset Trading				Sub-Total NSPM-Remove NonAsset Trading	(161,303,788)	(164,944,909)	(164,017,471)
Total Precedent Adjustments						(285,840,107)	(290,962,988)	(292,095,011)
Other Adjustments								
RevR-Revenue Retail	NSPM-CIP Revenue and Expense Elimination	44010CIP-Sales-Present Rates (CIP Rider)	0-Empty		Rider Recovery - CIP	(9,919,623)	(33,605,540)	(45,110,436)
RevR-Revenue Retail	NSPM-RES Rider Removal	44010-Sales-Present Rates (Base)	0-Empty	Retail Revenue	Base Rates	(33,090,236)	(22,677,035)	(17,896,661)
RevR-Revenue Retail	NSPM-TCR-MN Rider Removal	44010TCR-Sales-Present Rates (TCR Rider)	0-Empty	Rider Recovery	Base Rates	(16,969,231)	(40,073,123)	(60,154,198)
RevNR-Revenue Non-retail	NSPM-CIP Incentive - Retain Shareholder Portion	45684-Other Operating Revenues (CIP)		CIP Incentive	Rider Recovery - CIP	1,739,763	3,014,252	417,502
RevNR-Revenue Non-retail	NSPM-MN Depreciation Study TD&G	45681-Other Operating Revenues - Interchange	0-Empty	Non-Retail Revenue	Base Rates	(6,588)	(6,127)	(5,666)
RevNR-Revenue Non-retail	NSPM-PI EPU Deferral	49999-NSPM Commission Return Offsets	0-Empty	Nuclear: Prairie Island plant	Base Rates	1,642,673	1,514,419	1,386,164
RevNR-Revenue Non-retail	NSPM-Remaining Life	45681-Other Operating Revenues - Interchange	0-Empty	Non-Retail Revenue	Base Rates	595,257	553,560	511,952
RevNR-Revenue Non-retail	NSPM-Remove Windsource	45680-Other Operating Revenues (Retail Lag)	4280411:Other Electric Rev - Windsource Tracker	Windsource	MN Windsource Rider	(7,516,312)	(7,516,312)	(7,516,312)
RevNR-Revenue Non-retail	NSPM-TCR-MN Rider Removal	45682-Other Operating Revenues - MISO	0-Empty	Non-Retail Revenue	Base Rates	(100,161,494)	(100,817,887)	(99,850,777)
RevNR-Revenue Non-retail	NSPM-Transmission ROE Change	45683-Other Operating Revenues (Resale Lag)	4140351:Transmission Expansion Plan		Base Rates	(14,288,892)	(15,142,872)	(14,997,024)
Total Other Adjustments						(177,974,683)	(214,756,665)	(243,215,455)
Total Revenues Adjusted						3,610,267,865	3,616,971,954	3,599,831,427

TY 2021	SUM	WIN	ANN
Total Revenue - Present			
AllRes	483,008	735,478	1,218,485
RES	468,827	703,463	1,172,291
RSH	14,180	32,015	46,195
SCI	473,177	759,455	1,232,632
LCI	220,043	361,914	581,957
LTG	7,223	15,730	22,953
OPA	3,371	4,551	7,922
Retail	1,186,821	1,877,129	3,063,950
ID	328	365	693
Ret+ID	1,187,149	1,877,493	3,064,643

	SUM	WIN	ANN
Fuel - Present			
AllRes	101,634	140,068	241,702
RES	98,710	132,013	230,724
RSH	2,924	8,055	10,979
SCI	114,712	204,064	318,776
LCI	66,393	118,954	185,347
LTG	462	1,556	2,018
OPA	700	1,021	1,721
Retail	283,902	465,663	749,564
ID	83	96	179
Ret+ID	283,984	465,759	749,743

Base Revenue - Present			
AllRes	351,165	545,829	896,994
RES	340,778	524,720	865,498
RSH	10,387	21,108	31,495
SCI	323,300	492,780	816,079
LCI	134,814	209,193	344,007
LTG	6,648	13,796	20,444
OPA	2,434	3,168	5,602
Retail	818,360	1,264,765	2,083,125
ID	219	237	456
Ret+ID	818,579	1,265,002	2,083,581

Riders - Present			
AllRes	30,208	49,581	79,789
RES	29,339	46,729	76,068
RSH	869	2,852	3,721
SCI	35,165	62,611	97,777
LCI	18,837	33,767	52,603
LTG	113	379	492
OPA	237	363	600
Retail	84,560	146,701	231,261
ID	27	31	57
Ret+ID	84,586	146,732	231,319

GWH Sales			
AllRes	3,275,772	5,377,425	8,653,197
RES	3,181,542	5,068,240	8,249,782
RSH	94,230	309,185	403,415
SCI	4,172,903	7,516,367	11,689,271
LCI	2,459,238	4,420,591	6,879,829
LTG	21,161	71,238	92,399
OPA	25,305	37,491	62,796
Retail	9,954,380	17,423,112	27,377,491
ID	3,028	3,530	6,558
Ret+ID	9,957,408	17,426,641	27,384,049

Residential Total
Residential Regular
Residential Space Heating
Small C&I
Large C&I
Street Lighting
Other Sales to Public Authorities
Retail
Interdepartmental

RES	18,997	29,636	48,633
RSH	539	1,882	2,420
SCI	24,806	44,384	69,190
LCI	13,226	22,496	35,722
LTG	53	179	231
OPA	178	274	452
Retail	57,798	98,851	156,650
ID	20	23	43
Ret+ID	57,818	98,874	156,692

FCC + Riders Present			
Res	118,230	170,166	288,396
RES	114,970	160,010	274,980
RSH	3,261	10,156	13,417
SCI	149,889	269,546	419,435
LCI	88,746	151,286	240,032
LTG	521	1,772	2,293
OPA	948	1,397	2,345
Retail	358,335	594,167	952,502
ID	112	130	242
Ret+ID	358,447	594,297	952,744

	SmrR	WtrR	AnnR
GWH Sales			
AllRes	3,173,981	5,121,946	8,295,928
RES	3,086,463	4,816,320	7,902,783
RSH	87,518	305,627	393,145
SCI	4,447,909	8,086,835	12,534,744
LCI	2,730,295	4,667,582	7,397,876
LTG	20,944	71,197	92,141
OPA	27,226	40,202	67,428
Retail	10,400,355	17,987,762	28,388,117
ID	3,295	3,813	7,108
Ret+ID	10,403,650	17,991,575	28,395,225

TY 2022	SUM	WIN	ANN
Total Revenue - Present			
AllRes	475,313	723,824	1,199,137
RES	461,121	691,692	1,152,813
RSH	14,192	32,132	46,324
SCI	479,259	764,137	1,243,397
LCI	219,935	360,019	579,954
LTG	7,225	15,721	22,946
OPA	3,312	4,401	7,713
Retail	1,185,044	1,868,103	3,053,147
ID	325	362	687
Ret+ID	1,185,370	1,868,464	3,053,834

	SUM	WIN	ANN
Fuel - Present			
AllRes	100,009	137,870	237,879
RES	97,087	129,771	226,859
RSH	2,922	8,099	11,021
SCI	116,505	206,067	322,571
LCI	66,515	118,899	185,414
LTG	466	1,559	2,025
OPA	688	987	1,676
Retail	284,182	465,383	749,565
ID	82	96	178
Ret+ID	284,264	465,479	749,743

Base Revenue - Present			
AllRes	347,680	540,599	888,278
RES	337,216	519,230	856,446
RSH	10,463	21,368	31,832
SCI	329,740	499,661	829,402
LCI	136,032	210,068	346,100
LTG	6,658	13,822	20,480
OPA	2,407	3,087	5,494
Retail	822,516	1,267,237	2,089,753
ID	219	237	456
Ret+ID	822,735	1,267,474	2,090,209

Riders - Present			
AllRes	27,625	45,355	72,980
RES	26,818	42,690	69,508
RSH	807	2,665	3,472
SCI	33,015	58,409	91,424
LCI	17,388	31,051	48,440
LTG	102	340	442
OPA	217	326	543
Retail	78,346	135,483	213,829
ID	24	29	53
Ret+ID	78,371	135,511	213,882

GWH Sales			
AllRes	3,239,956	5,320,286	8,560,242
RES	3,145,320	5,007,800	8,153,120
RSH	94,636	312,486	407,122
SCI	4,260,041	7,629,486	11,889,527
LCI	2,477,116	4,442,652	6,919,768
LTG	21,429	71,765	93,194
OPA	25,007	36,457	61,464
Retail	10,023,548	17,500,647	27,524,195
ID	3,028	3,530	6,558
Ret+ID	10,026,577	17,504,176	27,530,753
AllRes	19,058	30,759	49,817
RES	18,530	28,909	47,439
RSH	528	1,850	2,378
SCI	23,892	43,011	66,904
LCI	12,944	22,092	35,036
LTG	52	177	229
OPA	173	267	441
Retail	56,120	96,306	152,426
ID	19	22	42
Ret+ID	56,139	96,329	152,468

Residential Total
Residential Regular
Residential Space Heating
Small C&I
Large C&I
Street Lighting
Other Sales to Public Authorities
Retail
Interdepartmental

FCC + Riders Present			
Res	118,080	169,918	287,999
RES	114,810	159,701	274,511
RSH	3,270	10,218	13,488
SCI	147,736	267,289	415,025
LCI	88,690	151,908	240,599
LTG	529	1,787	2,316
OPA	946	1,394	2,339
Retail	355,981	592,297	948,278
ID	112	130	242
Ret+ID	356,093	592,426	948,519

	SmrR	WtrR	AnnR
GWH Sales			
AllRes	3,174,764	5,125,110	8,299,874
RES	3,086,860	4,816,985	7,903,846
RSH	87,903	308,124	396,028
SCI	4,390,358	8,030,451	12,420,808
LCI	2,730,740	4,691,344	7,422,084
LTG	21,222	71,753	92,975
OPA	27,221	40,192	67,413
Retail	10,344,304	17,958,849	28,303,153
ID	3,295	3,813	7,108
Ret+ID	10,347,599	17,962,662	28,310,262

TY 2023	SUM	WIN	ANN
Total Revenue - Present			
AllRes	469,895	716,137	1,186,032
RES	455,645	683,764	1,139,409
RSH	14,249	32,373	46,622
SCI	478,957	762,203	1,241,159
LCI	218,168	354,767	572,935
LTG	7,236	15,745	22,981
OPA	3,232	4,337	7,569
Retail	1,177,488	1,853,188	3,030,677
ID	325	361	686
Ret+ID	1,177,813	1,853,549	3,031,362

	SUM	WIN	ANN
Fuel - Present			
AllRes	99,449	137,239	236,689
RES	96,499	129,020	225,519
RSH	2,950	8,219	11,170
SCI	117,413	207,297	324,710
LCI	66,308	118,147	184,455
LTG	474	1,580	2,054
OPA	677	980	1,657
Retail	284,320	465,243	749,564
ID	83	97	179
Ret+ID	284,403	465,340	749,743

Base Revenue - Present			
AllRes	344,443	536,163	880,605
RES	333,915	514,569	848,484
RSH	10,528	21,593	32,121
SCI	330,182	499,541	829,722
LCI	135,501	207,580	343,081
LTG	6,667	13,847	20,514
OPA	2,354	3,049	5,404
Retail	819,147	1,260,179	2,079,326
ID	219	237	456
Ret+ID	819,365	1,260,417	2,079,782

Riders - Present			
AllRes	26,002	42,735	68,737
RES	25,231	40,175	65,406
RSH	771	2,560	3,332
SCI	31,363	55,365	86,728
LCI	16,359	29,040	45,399
LTG	96	318	414
OPA	202	307	508
Retail	74,021	127,766	201,787
ID	23	27	50
Ret+ID	74,044	127,793	201,837

GWH Sales			
AllRes	3,201,885	5,263,145	8,465,030
RES	3,106,911	4,947,973	8,054,884
RSH	94,974	315,172	410,146
SCI	4,266,697	7,627,551	11,894,248
LCI	2,455,237	4,389,134	6,844,371
LTG	21,676	72,270	93,946
OPA	24,434	35,971	60,405
Retail	9,969,930	17,388,070	27,358,000
ID	3,028	3,530	6,558
Ret+ID	9,972,958	17,391,600	27,364,557

Residential Total
Residential Regular
Residential Space Heating
Small C&I
Large C&I
Street Lighting
Other Sales to Public Authorities
Retail
Interdepartmental

RES	19,974	31,536	51,510
RSH	565	1,971	2,536
SCI	26,173	46,830	73,003
LCI	14,026	23,845	37,871
LTG	57	192	249
OPA	184	288	472
Retail	60,979	104,662	165,641
ID	21	24	45
Ret+ID	61,000	104,686	165,686

FCC + Riders Present			
Res	118,914	173,240	292,154
RES	115,642	163,054	278,695
RSH	3,273	10,187	13,459
SCI	151,001	271,463	422,464
LCI	89,580	152,652	242,233
LTG	521	1,774	2,295
OPA	942	1,409	2,350
Retail	360,959	600,538	961,497
ID	112	129	241
Ret+ID	361,070	600,667	961,737

	SmrR	WtrR	AnnR
GWH Sales			
AllRes	3,213,597	5,243,508	8,457,105
RES	3,125,170	4,935,257	8,060,427
RSH	88,428	308,250	396,678
SCI	4,508,916	8,195,120	12,704,035
LCI	2,774,702	4,741,683	7,516,386
LTG	21,097	71,792	92,889
OPA	27,189	40,744	67,933
Retail	10,545,500	18,292,846	28,838,347
ID	3,295	3,813	7,108
Ret+ID	10,548,796	18,296,660	28,845,455

R3. Transmission
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Account	Internal Order	Counterparty	FERC	Description	Assumptions/Comments	2021 TOTAL	2022 TOTAL	2023 TOTAL
MISO								
4140001	700000000144	MIDCOINDSY	45605	PTP - Firm	MISO Tab -	6,392,606	6,227,738	6,234,132
4140001	700000000145	MIDCOINDSY	45606	PTP - Non Firm	MISO Tab -	430,751	430,751	430,751
4140051	700000000146	MIDCOINDSY	45607	Network	MISO Tab -	28,447,005	30,690,454	31,611,176
4140051	700000000708	MIDCOINDSY	45607	Network - True-up (TU) - 2018 and 2019 Amortization		3,941,510	0	0
4140051	700000000708	MIDCOINDSY	45607	Network - True-up (TU) - 2020 Estimate		0	0	0
4140201	700000000156	MIDCOINDSY	45612	Sch 1 - Sch, Sys Ctrl & D	MISO Tab -	543,683	543,683	543,683
4140211	700000000160	MIDCOINDSY	45614	Sch 2 - Reactive Supply	MISO Tab -	8,772,700	8,772,700	8,772,700
4140251	700000000163	MIDCOINDSY	45627	Sch 24 - Bal Auth	MISO Tab -	1,169,622	1,187,463	1,223,087
4140351	700000000168	MIDCOINDSY	45656	Trans Expansion Plan		66,740,050	73,909,582	72,824,410
4140351	700000000709	MIDCOINDSY	45656	Trans Exp Plan - True-up (TU) - 2018 and 2019 Amortization		-659,309	0	0
4140351	700000000709	MIDCOINDSY	45656	Trans Exp Plan - True-up (TU) - 2020 Estimate		0	0	0
4140351	700000000165	MIDCOINDSY	45656	Trans Expansion Plan - MVP		80,930,550	74,983,374	74,409,368
4140351	700000000710	MIDCOINDSY	45656	Trans Exp Plan - MVP - True-up (TU) - 2018 and 2019 Amortization		-5,627,499	0	0
4140351	700000000710	MIDCOINDSY	45656	Trans Exp Plan - MVP - True-up (TU) - 2020 Estimate		0	0	0
JPZ								
4140051	700000000148	GREATRIVEN	45607	Joint Pricing Zone - GRE	GRE Network Tab -	38,117,700	40,851,702	42,015,288
4140051	700000000152	GREATRIVEN	45607	Joint Pricing Zone - GRE Zone		4,930,966	5,078,895	5,231,262
4140051	700000000148	SOUTHMINMU	45607	Joint Pricing Zone - SMMMPA		6,715,131	7,196,776	7,401,763
4140051	700000000148	MISSORIVEN	45607	Joint Pricing Zone - MRES		5,670,124	6,076,815	6,249,902
4140211	700000000161	GREATRIVEN	45614	Sch 2 - Reactive Supply		126,983	126,983	126,983
4140051	700000000708		45607	Joint Pricing Zone - 2020 Estimate	GRE Network Tab -	0	0	0
GFA's - TM1								
MISO Tariff								
4140551	700000000153		45632	Kasota / Ada Facilities	Charges budgeted at contrac	14,100	14,100	14,100
4140551	700000000154		45632	Shakopee -Blue Lake Facil - O&M		3,988	3,988	3,988
4140551	700000000155		45632	Facilities - St. James		28,800	28,800	28,800
GFA's - Fixed Contracts								
4140101	700000000175		45609	Sioux Falls-Facil	Charges budgeted at contrac	180,855	180,855	180,855
4140101	700000000171		45609	Contracts - WPPI		40,320	40,320	40,320
4140101	700000000170		45609	Contracts - Facilities SD State Pen		14,652	14,940	14,940
4140101	700000000173		45609	Contracts - UND		67,900	69,258	70,643
4140101	700000000174		45609	Contracts - Granite Falls		17,486	17,836	17,836
4140101	700000000175		45609	Contracts - EGF		54,883	55,981	55,981
4140101	700000022734		456100	Self-Funded Network Upgrades		1,958,957	5,350,341	5,350,341
						249,024,514	261,853,334	262,852,309
Other Revenue								

Northern States Power
2021 - 2025 Transmission Revenue Budget
Total Company Transmission
8/18/2020

R3. Transmission
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Account	Internal Order	Counterparty	FERC	Description	Assumptions/Comments	2021	2022	2023
4280231	700000000070		45653	Shakopee	Charges budgeted at contrac	51,220	51,220	51,220
4280231	700000000063		45653	Distrib FacFxd Ch - Anoka	Charges budgeted at contrac	63,000	63,000	63,000
4280231	700000000064		45653	Distrib FacFxd Ch - Arlington	Charges budgeted at contrac	14,057	14,338	14,625
4280231	700000000066		45653	Distrib FacFxd Ch - MN Valley	Charges budgeted at contrac	1,560	1,560	1,560
4280231	700000000065		45653	Distrib FacFxd Ch - Winthrop	Charges budgeted at contrac	16,496	16,496	16,496
4280231	700000000068		45653	Distrib Wheeling Ch - Twin Cities Hydro	Charges budgeted at contrac	354,816	354,816	354,816
4280231	700000000069		45653	Distrib FacFxd Ch - Eagle Creek	Charges budgeted at contrac	126,360	126,360	126,360
4280381	700000000071		45642	GRE Cr Lk Facilities		212,410	212,410	212,410
4280381	700000000143		45642	GRE 500kV tsmn O&M		13,555	13,555	13,555
4280381	700000000142		45642	Marshall TOP Agreement		143,924	147,522	151,210
Total Other Revenue						997,397	1,001,277	1,005,251
Transmission Rate Refunds								
Total ROE Provision						0	0	0
Grand Total						250,021,912	254,580,405	264,250,757

G1 - I/A Full Bill	2021	2022	2023
Demand CP			
NSPM	62,956	62,153	62,414
NSPW	12,152	12,169	12,329
Total	75,108	74,321	74,743
Demand CP to use	62,956	62,153	62,414
Demand Factor			
NSPM	1,005.8514%	1,003.5258%	1,002.0566%
NSPW	194.1486%	196.4742%	197.9434%
Total	1,200.0000%	1,200.0000%	1,200.0000%
Energy Requirements:			
NSP (Minn) Adj for losses	32,633,327	32,833,244	32,693,499
NSP (Wisc) Adj for losses	6,800,974	6,855,127	6,894,446
Total	39,434,302	39,688,371	39,587,945
Energy Requirements to use	32,633,327	32,833,244	32,693,499
Production Expenses:			
Fixed:			
Fixed Charges	883,479,139	904,938,657	884,903,356
Nuclear Fuel Handling	743,757	755,107	771,600
Demand Purchases	159,205,573	159,205,573	159,205,573
RD Fund Expense			
Manitoba Hydro Contract	(348,937)	(455,320)	(455,320)
Nuclear Outage Carrying Charge	1,530,153	1,430,180	1,825,718
O & M Expenses	455,984,811	461,451,826	466,462,245
Total Demand Costs	1,500,594,495	1,527,326,023	1,512,713,172
Demand Rate	286,025.28133	294,884.29956	290,840.67257
Power Sales	733,374.18478	732,686.41561	741,267.56795
Total Prod Fixed Charge	242,781,895	250,066,806	249,526,340
Variable:			
Fuel	397,095,664	397,095,664	397,095,664
Fuel Other/RDF Revenues	(8,322,500)	(8,281,970)	(8,801,682)
Fuel Handling	18,490,711	18,366,969	19,055,748
Net Purchases	548,897,036	548,897,036	548,897,036
MISO Admin	10,469,661	10,180,060	10,660,273
STOU Revenues	(136,298,847)	(136,298,847)	(136,298,847)
Fuel Carrying Charge	8,103,833	8,087,756	8,062,031
Miscellaneous Revenues	(1,076,016)	(992,787)	(396,768)
Nuclear Outage Carrying Charge	1,987,638	1,739,444	1,821,131
O & M Expenses	103,659,355	100,360,410	104,796,769
Total Variable Costs	943,006,537	939,153,736	944,891,356

Unit Rate	346.54457	342.87221	346.40888
Energy Sales	405,192,853.7176	408,269,329.4460	409,899,939.7630
Total Prod Variable Billed to NSPW	162,518,030	162,094,309	164,444,848
Total Prod Costs Billed	405,299,926	412,161,115	413,971,189
<u>Transmission Expenses:</u>			
Fixed:			
Fixed Charges	336,746,185	361,278,857	375,938,791
Miscellaneous Revenues	(2,099,196)	(2,127,012)	(2,155,860)
O & M Expenses	52,916,044	53,435,683	55,536,278
Transmission Expense	229,927,681	235,845,021	236,105,115
Wheeling	(248,099,673)	(260,886,977)	(262,116,867)
Total Demand Costs	369,391,041	387,545,572	403,307,457
Demand Rate	70,408.87903	74,824.30271	77,541.60817
Power Sales	733,374.18478	732,686.41561	741,267.56795
Total Trans Fixed Billed	59,763,952	63,452,257	66,526,712
Theoretical Reserve	1,511,424	1,508,392	1,503,574
Decommissioning	9,438,864	9,438,864	9,438,864
PI EPU Amortization	637,182	630,137	621,204
Monticello EPU No Return	(1,939,320)	(1,725,481)	(1,498,775)
Benson Biomass Termination Amortization	2,196,054	2,100,850	2,005,432
Total Costs Assigned	476,908,080	487,566,133	492,568,199

R5. Other Revenue
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Northern States Power Company
2021-2023 MN State Revenues
Other Revenues

Financial Category	Record Type	Account	Natural Account	Detailed Driver	Recovery Method	YTD-Dec - 2021	YTD-Dec - 2022	YTD-Dec - 2023
						NSPM MN Electric Retail	NSPM MN Electric Retail	NSPM MN Electric Retail
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45000-Other Electric Operating Revenues	4280086:Late Payment Fees - Electric C and I	Other Revenue : Late Payments	Base Rates	5,448,276	5,448,276	5,448,276
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45100-Other Operating Revenues - Misc	4280111:Return Check Charge	Non-Retail Revenue	Base Rates	284,376	284,376	284,376
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45100-Other Operating Revenues - Misc	4280121:Other Misc Service Rev	Non-Retail Revenue	Base Rates	844,537	1,293,917	2,094,179
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45100CC-Other Operating Revenues (Customer Connect)	4280101:Customer Connection	Connection Charge	Base Rates	1,923,264	1,923,264	1,923,264
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45400-Rentals	4280171:Rental Income Electric	Other Rev : Rental Revenue	Base Rates	174,833	174,833	174,833
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45400-Rentals	4280181:Facility Attach Rental Revenue	Other Rev : Rental Revenue	Base Rates	4,489,876	4,536,936	4,585,610
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45680-Other Operating Revenues (Retail Lag)	4280241:AE5 Reimbursements	Other Rev : AE5 Reimbursements	Base Rates	247,680	247,680	247,680
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45680-Other Operating Revenues (Retail Lag)	4280381:Other Electric Revenue	Non-Retail Revenue	Base Rates	1,081,656	857,109	862,441
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45680-Other Operating Revenues (Retail Lag)	4280411:Other Electric Rev - Windsource Tracker	Windsource	Base Rates	7,516,312	7,516,312	7,516,312
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45680DC-Other Operating Revenues (Distribution Charge)	4280231:Distribution Facility Fixed Charge	Other-Distribution Fac Fixed charge	Base Rates	997,397	1,001,277	1,005,251
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other	45683-Other Operating Revenues (Resale Lag)	4280151:Refuse Derived Fuel	Transmission Expense	Base Rates	7,200,194	7,165,130	7,614,757
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other				Sub-Total NSPM-Electric Revenue Other	30,208,401	30,449,110	31,756,979
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4210100A Decommissioning	Nuclear: Fuel	Base Rates	8,211,547	8,211,547	8,211,547
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	A&G	Base Rates	650,993	798,572	930,338
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	All Other Generation plants	Base Rates	14,446,540	20,215,634	19,051,810
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Distribution	Base Rates	931	900	886
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Fuel Clause Recovery	Base Rates	(36,515)	(62,790)	(65,043)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Gas Fired: Black Dog plant	Base Rates	4,232,401	4,023,934	4,384,404
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Gas Fired: High Bridge-MERP plant	Base Rates	5,017,069	4,764,911	4,686,276
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Gas Fired: Riverside-MERP plant	Base Rates	3,990,515	4,145,310	3,906,749
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	General	Base Rates	69,197	63,544	58,295
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Incentive Comp	Base Rates	2,421,062	2,333,401	2,397,210
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Net Operating Loss	Base Rates	(11,974,172)	(19,928,032)	(20,013,828)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Nuclear Amortization	Base Rates	3,367,829	2,934,536	3,066,284
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Nuclear O&M	Base Rates	37,526,678	37,076,751	37,151,982
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Nuclear: Fuel	Base Rates	2,241,484	2,780,668	2,686,880
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Nuclear: Monticello plant	Base Rates	18,082,090	17,956,420	17,821,354
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Nuclear: Prairie Island plant	Base Rates	25,537,699	25,177,797	25,913,048
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	O&M Expenses - Chemical Costs	Base Rates	513,373	469,906	508,869
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Other	Base Rates	4,327,633	4,117,945	3,925,250
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Other Rate Base and Nonplant	Base Rates	15,439,679	22,370,106	23,537,787
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Production O&M excl Nuclear	Base Rates	19,958,657	20,873,409	21,652,543
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Property Taxes	Base Rates	15,325,973	16,027,937	16,557,124
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Purchased Demand	Base Rates	22,084,069	22,826,164	22,741,280
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Steam: Allen S King plant	Base Rates	7,802,859	7,402,977	7,102,301
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Steam: Black Dog plant	Base Rates	152,931	188,680	225,768
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Steam: Red Wing plant	Base Rates	599,597	802,560	898,952
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Steam: Riverside plant	Base Rates	142,163	135,216	131,071
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Steam: Sherco plant	Base Rates	13,040,824	13,348,367	11,603,261
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Steam: Wilmarth plant	Base Rates	411,795	540,020	752,248
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Theoretical Reserve	Base Rates	525	507	499
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Transmission	Base Rates	1,374,078	1,328,237	1,307,264
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Wind: Borders Wind plant	Base Rates	48,256	(140,262)	(227,977)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Wind: Courtenay Wind plant	Base Rates	330,993	80,344	(92,703)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Wind: Grand Meadow plant	Base Rates	2,115,099	2,032,212	1,986,396
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Wind: Nobles Wind plant	Base Rates	3,936,583	5,138,551	4,985,313
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4211100A Fixed O&M	Wind: Pleasant Valley Wind plant	Base Rates	167,143	(86,293)	(192,685)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100A Variable O&M	All Other Generation plants	Fuel Clause	89,161	119,688	165,166
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100A Variable O&M	Fuel Clause Recovery	Fuel Clause	124,432,958	121,793,661	122,976,430
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100A Variable O&M	Nuclear Amortization	Fuel Clause	3,534,169	3,857,954	3,958,810
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100A Variable O&M	Nuclear O&M	Fuel Clause	6,342,925	6,303,874	6,415,511
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100A Variable O&M	Other	Fuel Clause	660,357	626,587	595,197
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100A Variable O&M	Other Rate Base and Nonplant	Fuel Clause	1,247,987	1,217,261	1,226,532
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100A Variable O&M	Other: Asset Based Trading Gen Book	Fuel Clause	1,335,567		
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4212100A Variable O&M	Production O&M excl Nuclear	Fuel Clause	3,743,012	7,098,486	7,724,768
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100A Transmission O&M	A&G	Base Rates	132,425	140,226	144,826
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100A Transmission O&M	All Other Generation plants	Base Rates	(305,295)	(307,920)	(313,132)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100A Transmission O&M	Distribution	Base Rates	17,452	16,798	16,177
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100A Transmission O&M	General	Base Rates	291,024	274,344	253,605
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100A Transmission O&M	Net Operating Loss	Base Rates	91,838	104,132	113,897
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100A Transmission O&M	Other	Base Rates	231,635	241,119	234,043
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100A Transmission O&M	Property Taxes	Base Rates	7,309,666	7,685,957	8,199,153
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100A Transmission O&M	REC3	Base Rates	1,954,331		
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100A Transmission O&M	Transmission	Base Rates	40,276,662	42,781,861	45,199,815
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100A Transmission O&M	Transmission Expense	Base Rates	(2,998,165)	(2,768,689)	(3,337,721)
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)	45681-Other Operating Revenues - Interchange	4213100A Transmission O&M	Transmission O&M	Base Rates	4,991,391	7,033,860	7,365,713
RevNR-Revenue Non-retail	NSPM-Interchange Billings to NSPW (Rev)				Sub-Total NSPM-Interchange Billings to NSPW (Rev)	414,896,677	424,168,884	428,520,541

R5. Other Revenue
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Northern States Power Company
2021-2023 MN State Revenues
Other Revenues

Financial Category	Record Type	Account	Natural Account	Detailed Driver	Recovery Method	YTD-Dec - 2021	YTD-Dec - 2022	YTD-Dec - 2023
						NSPM MN Electric Retail	NSPM MN Electric Retail	NSPM MN Electric Retail
RevNR-Revenue Non-retail	NSPM-Trading Revenue	44700-Other Revenue	4073001-Billed Trading Revenue - Gen	Other: Asset Based Trading Gen Book	Fuel Clause	136,872,844	136,872,844	136,872,844
RevNR-Revenue Non-retail	NSPM-Trading Revenue	44710-Sales for Resale	4073051-Billed Trading Prop	Prop Book	Fuel Clause	166,757,210	166,757,210	166,757,210
RevNR-Revenue Non-retail	NSPM-Trading Revenue	45683JOA-Other Operating Revenues (JOA)	4280331JOA-Other Elec Rev	JOA	Fuel Clause	(5,453,423)	(1,812,301)	(2,739,739)
RevNR-Revenue Non-retail	NSPM-Trading Revenue				Sub-Total NSPM-Trading Revenue	298,176,632	301,817,753	300,890,315
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45682-Other Operating Revenues - MISO	4140001:Point to Point Transmission	Other-MISO	Base Rates	5,936,129	5,792,699	5,798,261
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45682-Other Operating Revenues - MISO	4140551:Misc Transmission Adj	Other-MISO	Base Rates	40,791	40,791	40,791
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140051:Network Transmission	Transmission Expense	Base Rates	76,403,061	78,205,822	80,480,580
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140101:NSPM Contracts	Transmission Expense	Base Rates	2,031,430	4,984,530	4,985,735
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140201:Schedule 1 - Sch Sys Ctrl and Dispatch	Transmission Expense	Base Rates	472,989	472,989	472,989
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140211:Schedule 2 - Reactive Supply	Transmission Expense	Base Rates	7,742,475	7,742,475	7,742,475
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140251:Schedule 24 - Balancing Authority	Transmission Expense	Base Rates	1,017,538	1,033,060	1,064,052
RevNR-Revenue Non-retail	NSPM-Transmission Revenue	45683-Other Operating Revenues (Resale Lag)	4140351:Transmission Expansion Plan	RECB	Base Rates	122,999,940	129,532,703	128,089,265
RevNR-Revenue Non-retail	NSPM-Transmission Revenue				Sub-Total NSPM-Transmission Revenue	216,644,355	227,805,069	228,674,149
RevNR-Revenue Non-retail	NSPM-Capital Removal	45681-Other Operating Revenues - Interchange	0-Empty	Non-Retail Revenue	Base Rates		(5,575)	(94,777)
RevNR-Revenue Non-retail	NSPM-Connect Smart	45600-Other Electric Operating Revenues - Other electric	0-Empty	Non-Retail Revenue	Base Rates	40,381	40,381	40,381
RevNR-Revenue Non-retail	NSPM-Electric Revenue Other CIP	45684-Other Operating Revenues (CIP)		CIP Incentive	Rider Recovery - CIP	(1,739,763)	(3,014,252)	(417,502)
RevNR-Revenue Non-retail	NSPM-Remove PI EPU Interchange	45681PF-Other Operating Revenues - Interchange Prod F	0-Empty	Non-Retail Revenue	Base Rates	(554,330)	(548,201)	(540,430)
RevNR-Revenue Non-retail	NSPM-Remove WI Interchange Decommissioning	45681DC-Other Operating Revenues - Interchange Deco	4210100:IA Decommissioning	Other:IA Decommissioning	Base Rates	(8,211,547)	(8,211,547)	(8,211,547)
						(10,465,259)	(11,739,195)	(9,223,876)
					Total Other Rev Unadjusted	949,460,804	972,501,620	980,618,109
Precedent Adjustments								
RevNR-Revenue Non-retail	NSPM-Monticello EPU Commission Order No Return	49999-NSPM Commission Return Offsets	0-Empty	Non-Retail Revenue	Base Rates	10,349,841	9,106,974	7,867,132
RevNR-Revenue Non-retail	NSPM-Monticello EPU Commission Order No Return				Sub-Total NSPM-Monticello EPU Commission Order No F	10,349,841	9,106,974	7,867,132
RevNR-Revenue Non-retail	NSPM-Nobles Disallowed Assets	49999-NSPM Commission Return Offsets	0-Empty	Wind: Nobles Wind plant	Base Rates	173,156	159,101	145,076
RevNR-Revenue Non-retail	NSPM-Nobles Disallowed Assets				Sub-Total NSPM-Nobles Disallowed Assets	173,156	159,101	145,076
RevNR-Revenue Non-retail	NSPM-Other Revenue to 3 Year Average Adj	45600-Other Electric Operating Revenues - Other electric	0-Empty	Non-Retail Revenue	Base Rates	1,813,527	1,588,690	783,097
RevNR-Revenue Non-retail	NSPM-Other Revenue to 3 Year Average Adj				Sub-Total NSPM-Other Revenue to 3 Year Average Adj	1,813,527	1,588,690	783,097
RevNR-Revenue Non-retail	NSPM-Remove Asset Trading	44700-Other Revenue	4073001-Billed Trading Revenue - Gen	Other: Asset Based Trading Gen Book	Fuel Clause	(136,872,844)	(136,872,844)	(136,872,844)
RevNR-Revenue Non-retail	NSPM-Remove Asset Trading				Sub-Total NSPM-Remove Asset Trading	(136,872,844)	(136,872,844)	(136,872,844)
RevNR-Revenue Non-retail	NSPM-Remove NonAsset Trading	44710-Sales for Resale	4073051:Billed Trading Prop	Prop Book	Fuel Clause	(166,757,210)	(166,757,210)	(166,757,210)
RevNR-Revenue Non-retail	NSPM-Remove NonAsset Trading	45683JOA-Other Operating Revenues (JOA)	4280331JOA-Other Elec Rev	JOA	Fuel Clause	5,453,423	1,812,301	2,739,739
RevNR-Revenue Non-retail	NSPM-Remove NonAsset Trading				Sub-Total NSPM-Remove NonAsset Trading	(161,303,788)	(164,944,909)	(164,017,471)
					TOTAL	(285,840,107)	(290,962,988)	(292,095,011)
Other Adjustments								
RevNR-Revenue Non-retail	NSPM-CIP Incentive - Retain Shareholder Portion	45684-Other Operating Revenues (CIP)		CIP Incentive	Rider Recovery - CIP	1,739,763	3,014,252	417,502
RevNR-Revenue Non-retail	NSPM-MN Depreciation Study TD&G	45681-Other Operating Revenues - Interchange	0-Empty	Non-Retail Revenue	Base Rates	(6,588)	(6,127)	(5,666)
RevNR-Revenue Non-retail	NSPM-PI EPU Deferral	49999-NSPM Commission Return Offsets	0-Empty	Nuclear: Prairie Island plant	Base Rates	1,642,673	1,514,419	1,386,164
RevNR-Revenue Non-retail	NSPM-Remaining Life	45681-Other Operating Revenues - Interchange	0-Empty	Non-Retail Revenue	Base Rates	595,257	553,560	511,952
RevNR-Revenue Non-retail	NSPM-Remove Windsource	45680-Other Operating Revenues (Retail Lag)	4280411:Other Electric Rev - Windsource Tracker	Windsource	MN Windsource Rider	(7,516,312)	(7,516,312)	(7,516,312)
RevNR-Revenue Non-retail	NSPM-TCR-MN Rider Removal	45682-Other Operating Revenues - MISO	0-Empty	Non-Retail Revenue	Base Rates	(100,161,494)	(100,817,887)	(99,850,777)
RevNR-Revenue Non-retail	NSPM-Transmission ROE Change	45683-Other Operating Revenues (Resale Lag)	4140351:Transmission Expansion Plan		Base Rates	(14,288,892)	(15,142,872)	(14,997,024)
						(117,995,593)	(118,400,966)	(120,054,160)
					Total Other Revenues Adjusted	545,625,104	563,137,666	568,468,937

Northern States Power Co - MN State
2021-2023 Budget
Electric Utility Retail Revenue

R6. Back-up
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Includes base , fuel, and riders

MN State	2021	2022	2023
Residential (w/o space htg)	1,172,290,520	1,152,813,141	1,139,409,123
Residential (w space htg)	46,194,777	46,324,331	46,622,428
Small C&I	1,232,632,183	1,243,396,835	1,241,159,500
Large C&I	581,957,330	579,953,643	572,935,157
Public St & Highway Lgt	22,953,232	22,946,147	22,981,412
Other Sales to Public Auth	7,922,018	7,712,879	7,569,052
Interdptmntl	692,702	687,311	685,818
	3,064,642,761	3,053,834,287	3,031,362,489

2021

MN State	Energy	Fuel	Rider	Total
Residential (w/o space	865,498,378	230,723,670	76,068,473	1,172,290,520
Residential (w space h	31,495,206	10,978,613	3,720,957	46,194,777
Small C&I	816,079,267	318,776,132	97,776,784	1,232,632,183
Large C&I	344,006,650	185,347,429	52,603,251	581,957,330
Public St & Highway Lç	20,443,745	2,017,629	491,857	22,953,232
Other Sales to Public A	5,601,663	1,720,663	599,693	7,922,018
	2,083,124,908	749,564,136	231,261,015	3,063,950,059
Interdptmntl	455,964	179,244	57,493	692,702
	2,083,580,873	749,743,380	231,318,508	3,064,642,761

2022

MN State	Energy	Fuel	Rider	Total
Residential (w/o space	856,446,366	226,858,651	69,508,123	1,152,813,141
Residential (w space h	31,831,767	11,020,530	3,472,034	46,324,331
Small C&I	829,401,582	322,571,485	91,423,768	1,243,396,835
Large C&I	346,099,720	185,414,165	48,439,758	579,953,643
Public St & Highway Lç	20,479,773	2,024,566	441,808	22,946,147
Other Sales to Public A	5,493,993	1,675,656	543,231	7,712,879
	2,089,753,201	749,565,053	213,828,722	3,053,146,976
Interdptmntl	455,964	178,327	53,020	687,311
	2,090,209,165	749,743,380	213,881,742	3,053,834,287

Northern States Power Co - MN State
2021-2023 Budget
Electric Utility Retail Revenue
2023

R6. Back-up
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MN State	Energy	Fuel	Rider	Total
Residential (w/o space	848,484,101	225,519,142	65,405,880	1,139,409,123
Residential (w space h	32,121,157	11,169,717	3,331,555	46,622,428
Small C&I	829,722,168	324,709,714	86,727,617	1,241,159,500
Large C&I	343,081,141	184,454,743	45,399,273	572,935,157
Public St & Highway Lç	20,513,871	2,053,618	413,923	22,981,412
Other Sales to Public A	5,403,619	1,657,008	508,425	7,569,052
	2,079,326,057	749,563,943	201,786,672	3,030,676,671
Interdptmntl	455,964	179,438	50,416	685,818
	2,079,782,021	749,743,380	201,837,088	3,031,362,489

Xcel Energy
2019 Actuals Connect Smart
Electric Utility Retail Revenue
Adjustment to Other Electric Operating Revenues
FERC account FERC 456

R6. Back-up
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2019 Actual
Expense

463073 MKT ConnectSmart MN Co	0	417.1	Exp from Non-Utility	Non-Utility	0
463073 MKT ConnectSmart MN Co	0	417.1	Exp from Non-Utility	Non-Utility	0

0

Revenues

ConnectSmart MN Co	Revenues from CFM	417	Rev from Non-Utility	Non-Utility	62,516	
					62,516	62,516

2021 Budget

ADJUSTMENT							
Description	NSP Minnesota Company Total	Elec.	Minnesota	North Dakota	South Dakota	Wholesale	
Adjustment to FERC account 456 - Other Electric Operating Revenues for net impact of Misc. businesses	\$ 46,263	\$	40,381	\$ 2,896	\$ 2,987		
Adjustment to FERC account 495 - Other Gas Operating Revenues for net impact of Misc. businesses	\$ 16,253	\$	14,417	\$ 1,836			

\$ 62,516

2019 Actuals
Spread Connect Smart Margin amount to all Jurisdictions
Based on Customers

	Customers	Percentage	
MN State Electric	1,300,837	64.61%	\$ 40,390.76
ND State Electric	94,479	4.69%	\$ 2,933.56
SD State Electric	95,731	4.75%	\$ 2,972.43
MN State Gas	464,172	23.05%	\$ 14,412.46
ND State Gas	58,190	2.89%	\$ 1,806.79
Total	2,013,409	100.00%	

Xcel Energy
2019 Actuals Connect Smart
Electric Utility Retail Revenue
Adjustment to Other Electric Operating Revenues

R6. Back-up
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2021 -2025 Customer

2021 Budget (we use 2019 Actual connect smart figures, because we only get Connect smart numbers based off of actual data). But, we use allocators from each budget year.

	2020 Budget updated in August 2020		2021		2022	2023		
	Customers	Percentage	Customers	Percentage	Customers	Percentage	Customers	Percentage
MN State Electric	1,315,749	64.59%	1,315,749	64.59%	1,315,749	64.59%	1,315,749	64.59%
ND State Electric	94,349	4.63%	94,349	4.63%	94,349	4.63%	94,349	4.63%
SD State Electric	97,315	4.78%	97,315	4.78%	97,315	4.78%	97,315	4.78%
MN State Gas	469,742	23.06%	469,742	23.06%	469,742	23.06%	469,742	23.06%
ND State Gas	59,820	2.94%	59,820	2.94%	59,820	2.94%	59,820	2.94%
Total	2,036,975	100.00%	2,036,975	100.00%	2,036,975	100.00%	2,036,975	100.00%

Northern States Power Co - MN
Electric Utility
Electric Utility Retail Revenue

R6. Back-up
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Adjustment to Other Electric
Operating Revenue to remove
amount in 2021, 2022, 2023 budget
year data, account number 045601. (9,438,864)

	<u>MN Co</u>	<u>MN</u>	<u>ND</u>	<u>SD</u>	<u>WHSL</u>
2021					
Interchange Decommissioning	(9,438,864)	(8,211,547)	(582,671)	(644,646)	0
2022					
Interchange Decommissioning	(9,438,864)	(8,211,547)	(582,671)	(644,646)	0
2023					
Interchange Decommissioning	(9,438,864)	(8,211,547)	(582,671)	(644,646)	0
 Elec Demand Allocator	<u>Total Co</u>	<u>MN</u>	<u>ND</u>	<u>SD</u>	<u>WHSL</u>
2020-2022	100.0000%	86.9972%	6.1731%	6.8297%	0.0000%

2021-2023 MYRP Forecast O&M Expenses Unadjusted Base Data

	2021 Test Year			2022 Plan Year			2023 Plan Year		
	Total	MN Electric	Other	Total	MN Electric	Other	Total	MN Electric	Other
Fuel and Purchased Energy Total	1,361,687,339	1,203,609,080	158,078,260	1,361,518,720	1,203,462,740	158,055,980	1,362,076,010	1,203,944,418	158,131,592
Power Production Total	738,207,201	642,084,124	96,123,077	743,033,087	646,297,034	96,736,053	764,918,481	665,315,715	99,602,765
Regional Markets	11,099,571	9,656,316	1,443,255	10,838,188	9,428,921	1,409,268	11,336,871	9,862,760	1,474,111
Transmission IA	120,157,595	104,533,743	15,623,852	128,085,080	111,430,433	16,654,647	133,102,400	115,795,361	17,307,039
Transmission	275,425,253	239,612,259	35,812,995	281,886,886	245,233,698	36,653,188	283,947,833	247,026,664	36,921,169
Distribution	150,062,949	130,998,450	19,064,500	158,545,057	138,951,485	19,593,572	160,735,210	140,577,046	20,158,164
Customer Accounting	72,839,589	64,814,810	8,024,779	73,282,662	63,682,537	9,600,125	64,397,764	55,287,575	9,110,189
Customer Service & Information	122,662,626	121,241,018	1,421,608	147,400,479	145,945,844	1,454,635	160,306,872	158,842,177	1,464,696
Sales, Econ Dvlp & Other	302,253	269,636	32,617	304,237	271,612	32,624	303,193	270,573	32,620
Administrative & General	284,122,218	246,840,677	37,281,541	295,932,029	257,168,799	38,763,230	300,287,976	260,942,782	39,345,193
Total	3,136,566,595	2,763,660,112	372,906,483	3,200,826,424	2,821,873,102	378,953,322	3,241,412,610	2,857,865,072	383,547,538

BCH-1 Schedule 11a-c, row 18, column 5

Payroll Taxes 32,059,562 27,848,320 4,211,242 32,353,492 28,100,314 4,253,177 32,634,261 28,341,621 4,292,640

BCH-1 Schedule 11a-c, row 27, column 5

2021-2023 MYRP Forecast O&M Expenses Adjusted Data

	2021 Test Year			2022 Plan Year			2023 Plan Year		
	Total	MN Electric	Other	Total	MN Electric	Other	Total	MN Electric	Other
Fuel and Purchased Energy Total	1,035,768,659	919,983,867	115,784,792	1,035,600,039	919,837,527	115,762,513	1,036,157,329	920,319,205	115,838,125
Power Production Total	731,331,467	635,862,575	95,468,892	734,569,003	638,427,916	96,141,086	756,964,000	657,972,684	98,991,316
Regional Markets	11,099,571	9,656,316	1,443,255	10,838,188	9,428,921	1,409,268	11,336,871	9,862,760	1,474,111
Transmission IA	120,157,595	104,533,743	15,623,852	128,085,080	111,430,433	16,654,647	133,102,400	115,795,361	17,307,039
Transmission	178,127,350	142,671,588	35,455,762	183,941,455	147,680,164	36,261,291	187,258,042	150,716,053	36,541,989
Distribution	146,438,807	127,374,307	19,064,500	152,530,693	132,937,121	19,593,572	155,813,085	135,654,921	20,158,164
Customer Accounting	66,762,742	58,737,963	8,024,779	62,000,682	52,400,557	9,600,125	50,935,721	41,825,532	9,110,189
Customer Service & Information	129,653,257	128,468,905	1,184,353	129,762,262	128,544,882	1,217,380	129,842,869	128,615,429	1,227,441
Sales, Econ Dvlp & Other	467,488	282,068	185,420	469,472	284,045	185,427	468,428	283,005	185,424
Administrative & General	259,800,472	225,387,092	34,413,380	271,054,937	235,276,323	35,778,613	274,879,484	238,616,156	36,263,328
Total	2,679,607,408	2,352,958,424	326,648,984	2,708,851,810	2,376,247,888	332,603,922	2,736,758,229	2,399,661,106	337,097,124

BCH-1 Schedule 11a-c, row 18, column 31

Payroll Taxes 32,023,632 27,815,455 4,208,176 32,316,965 28,066,905 4,250,060 32,597,219 28,307,740 4,289,479

Northern States Power Company
State of Minnesota Electric Jurisdiction
Adjusted Base O&M by Labor / Non-Labor

O1-2 Labor Non-Labor
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Year	Reporting Line	Account Major	Total			Minnesota Jurisdiction			Other		
			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	180,360,747	9,429,251	170,931,497	156,038,740	8,157,697	147,881,042	24,322,008	1,271,553	23,050,454
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	111,985,601		111,985,601	96,884,119		96,884,119	15,101,482		15,101,482
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	170,198,705		170,198,705	147,485,056		147,485,056	22,713,648		22,713,648
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	541,446,890		541,446,890	491,945,787		491,945,787	49,501,102		49,501,102
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	31,776,715		31,776,715	27,630,164		27,630,164	4,146,551		4,146,551
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	Sub-Total	1,035,768,659	9,429,251	1,026,339,408	919,983,867	8,157,697	911,826,169	115,784,792	1,271,553	114,513,239
2021 Test Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	2,351,670	3,129,812	(778,142)	2,045,887	2,722,849	(676,962)	305,783	406,963	(101,180)
2021 Test Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	19,692,602	10,998,596	8,694,006	17,132,013	9,568,471	7,563,542	2,560,590	1,430,126	1,130,464
2021 Test Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	1,530,953	275,302	1,255,651	1,331,887	239,505	1,092,381	199,067	35,797	163,270
2021 Test Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	15,275,673	8,345,117	6,930,556	13,289,408	7,260,018	6,029,390	1,986,265	1,085,099	901,166
2021 Test Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	2,182,406		2,182,406	1,898,632		1,898,632	283,774		283,774
2021 Test Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	1,162,256	812,731	349,525	1,005,524	703,132	302,391	156,733	109,598	47,134
2021 Test Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	2,101,812	343,649	1,758,163	1,828,517	298,965	1,529,552	273,294	44,684	228,610
2021 Test Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	20,915,202	12,511,093	8,404,109	18,094,745	10,823,947	7,270,798	2,820,457	1,687,146	1,133,311
2021 Test Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	6,590,461	2,578,508	4,011,953	5,701,724	2,230,791	3,470,933	888,737	347,717	541,020
2021 Test Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	9,950,962	6,545,634	3,405,328	8,657,058	5,694,518	2,962,540	1,293,904	851,116	442,788
2021 Test Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	43,504,282	34,438,261	9,066,021	37,847,507	29,960,323	7,887,184	5,656,775	4,477,938	1,178,837
2021 Test Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	2,856,756		2,856,756	2,471,517		2,471,517	385,239		385,239
2021 Test Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	7,897,636	4,732,445	3,165,192	6,870,723	4,117,095	2,753,628	1,026,914	615,350	411,564
2021 Test Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	49,372,720	44,661,428	4,711,292	42,952,884	38,854,192	4,098,692	6,419,836	5,807,236	612,600
2021 Test Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	2,460,958	2,045,229	415,729	2,140,964	1,779,292	361,673	319,993	265,937	54,056
2021 Test Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	135,136,187	46,248,970	88,887,217	117,889,769	40,235,309	77,654,460	17,246,418	6,013,661	11,232,757
2021 Test Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	9,322,971		9,322,971	8,110,724		8,110,724	1,212,247		1,212,247
2021 Test Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	7,190,484	6,137,180	1,053,304	6,220,833	5,309,569	911,264	969,651	827,611	142,040
2021 Test Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	42,868,346	14,104,099	28,764,247	37,087,464	12,202,133	24,885,331	5,780,882	1,901,966	3,878,916
2021 Test Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	11,947,056	10,221,100	1,725,956	10,335,972	8,842,764	1,493,207	1,611,084	1,378,336	232,749
2021 Test Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	23,600,444	5,625,744	17,974,700	20,531,725	4,894,240	15,637,486	3,068,719	731,504	2,337,214
2021 Test Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	77,017	76,321	696	67,003	66,397	606	10,014	9,924	91
2021 Test Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	469,130	160,220	308,909	408,130	139,387	268,742	61,000	20,833	40,167
2021 Test Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	78,317		78,317	67,756		67,756	10,561		10,561
2021 Test Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	196,466	195,865	601	169,972	169,452	520	26,494	26,413	81
2021 Test Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	22,893		22,893	19,806		19,806	3,087		3,087
2021 Test Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	1,640,400		1,640,400	1,419,189		1,419,189	221,211		221,211
2021 Test Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	200,191	101,861	98,330	174,160	88,616	85,544	26,030	13,245	12,786
2021 Test Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	3,539,907	3,312,610	227,297	3,079,620	2,881,878	197,742	460,287	430,732	29,555
2021 Test Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	7,272,608	5,647,330	1,625,278	6,326,965	4,913,019	1,413,946	945,643	734,311	211,332
2021 Test Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	16,211,397	2,066,945	14,144,452	13,588,126	1,798,184	11,789,941	2,623,272	268,761	2,354,511
2021 Test Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	13,384,441		13,384,441	11,644,089		11,644,089	1,740,352		1,740,352
2021 Test Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	2,128,542	2,021,844	106,697	1,851,772	1,758,948	92,824	276,770	262,896	13,874
2021 Test Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	3,255,216	1,404,494	1,850,722	2,831,947	1,221,871	1,610,076	423,269	182,624	240,646
2021 Test Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	13,647,408	3,877,773	9,769,635	11,872,863	3,373,554	8,499,309	1,774,545	504,219	1,270,326
2021 Test Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	18,249,949	511,356	17,738,593	15,876,945	444,866	15,432,079	2,373,004	66,491	2,306,514
2021 Test Year	Operating Expenses - Power Production Total	555-Purchased Power	161,324,215		161,324,215	140,623,033		140,623,033	20,701,182		20,701,182
2021 Test Year	Operating Expenses - Power Production Total	556-Load Dispatch	1,586,913	1,484,140	102,773	1,380,570	1,291,160	89,409	206,343	192,980	13,363
2021 Test Year	Operating Expenses - Power Production Total	557-Purchased Power Other	70,134,621	4,072,515	66,062,106	61,015,156	3,542,974	57,472,182	9,119,464	529,541	8,589,923

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			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2021 Test Year	Operating Expenses - Power Production Total	Sub-Total	731,331,467	238,688,174	492,643,293	635,862,575	207,427,420	428,435,155	95,468,892	31,260,754	64,208,138
2021 Test Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	11,793,146	9,547,224	2,245,922	10,259,707	8,305,817	1,953,890	1,533,439	1,241,406	292,033
2021 Test Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	3,618,974	1,602,764	2,016,211	3,148,406	1,394,359	1,754,047	470,568	208,404	262,164
2021 Test Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	7,236,983		7,236,983	6,295,973		6,295,973	941,010		941,010
2021 Test Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Stnd/Dev	172,596	172,596		150,154	150,154		22,442	22,442	
2021 Test Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	563,815	563,815		490,503	490,503		73,312	73,312	
2021 Test Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	2,796,901		2,796,901	2,433,226		2,433,226	363,675		363,675
2021 Test Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	2,992,470	2,471,861	520,608	2,603,365	2,150,450	452,914	389,105	321,411	67,694
2021 Test Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	2,179,769	754,670	1,425,100	1,896,338	656,542	1,239,797	283,431	98,128	185,303
2021 Test Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	125,276,073		125,276,073	96,692,457		96,692,457	28,583,616		28,583,616
2021 Test Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	128,731,245	2,193,293	126,537,953	111,992,579	1,908,103	110,084,476	16,738,666	285,189	16,453,477
2021 Test Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	1,275,480		1,275,480	1,109,632		1,109,632	165,848		165,848
2021 Test Year	Operating Expenses - Total Transmission including IA	570-Tran Mnt of Station Equip	5,883,047	3,153,194	2,729,853	5,118,086	2,743,190	2,374,896	764,961	410,003	354,957
2021 Test Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	5,764,444	231,353	5,533,091	5,014,905	201,271	4,813,634	749,539	30,082	719,457
2021 Test Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	243,575	209,534	34,041	211,904	182,289	29,615	31,672	27,245	4,426
2021 Test Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	93,607	93,607		81,436	81,436		12,172	12,172	
2021 Test Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	26,530	26,530		23,081	23,081		3,450	3,450	
2021 Test Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	10,719,770		10,719,770	9,325,900		9,325,900	1,393,870		1,393,870
2021 Test Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	16,088		16,088	13,996		13,996	2,092		2,092
2021 Test Year	Operating Expenses - Total Transmission including IA	Sub-Total	309,384,516	21,020,441	288,364,075	256,861,648	18,287,195	238,574,452	52,522,869	2,733,246	49,789,623
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	14,616,260	12,869,550	1,746,711	12,569,041	11,286,034	1,283,006	2,047,220	1,583,515	463,704
2021 Test Year	Operating Expenses - Distribution	581-Dist Load Dispatching	1,461,995	705,521	756,475	1,301,742	624,881	676,861	160,253	80,639	79,614
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	4,416,523	2,891,961	1,524,562	3,997,588	2,660,668	1,336,920	418,935	231,293	187,641
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	3,001,182	3,685,933	(684,751)	2,381,420	2,983,045	(601,625)	619,762	702,888	(83,126)
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	9,811,063	1,950,833	7,860,230	8,034,792	1,411,818	6,622,974	1,776,271	539,015	1,237,256
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	1,838,899	995,324	843,575	1,405,682	717,850	687,831	433,217	277,473	155,744
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	2,486,972	4,070,095	(1,583,123)	2,043,831	3,490,609	(1,446,778)	443,141	579,486	(136,345)
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	4,414,316	4,003,534	410,782	3,852,994	3,517,966	335,029	561,321	485,568	75,753
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	31,546,274	15,663,195	15,883,079	27,410,896	14,002,286	13,408,610	4,135,378	1,660,909	2,474,469
2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	4,409,124		4,409,124	3,822,248		3,822,248	586,875		586,875
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	218,262	197,089	21,173	154,701	135,489	19,212	63,561	61,600	1,961
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	4,313,181	2,956,355	1,356,827	3,802,922	2,604,160	1,198,762	510,259	352,194	158,065
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	47,011,129	7,708,432	39,302,697	42,303,773	6,368,397	35,935,376	4,707,356	1,340,035	3,367,321
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	13,878,653	7,924,592	5,954,061	11,554,675	6,543,368	5,011,307	2,323,978	1,381,224	942,754
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	1,417,416	1,190,742	226,674	1,406,033	1,190,697	215,336	11,383	45	11,338
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	1,065,020	367,763	697,257	883,270	294,785	588,485	181,749	72,978	108,772
2021 Test Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	105,421	50,204	55,217	51,748	43,059	8,689	53,673	7,145	46,528
2021 Test Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	427,116		427,116	396,950		396,950	30,166		30,166
2021 Test Year	Operating Expenses - Distribution	Sub-Total	146,438,807	67,231,122	79,207,684	127,374,307	57,875,113	69,499,194	19,064,500	9,356,009	9,708,490
2021 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	130,205	101,134	29,071	113,650	88,275	25,375	16,555	12,859	3,696
2021 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	22,539,992	2,045,034	20,494,958	19,930,034	1,517,289	18,412,745	2,609,958	527,745	2,082,213
2021 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	23,706,309	11,590,102	12,116,208	20,692,123	10,116,455	10,575,668	3,014,186	1,473,647	1,540,539
2021 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	20,266,846		20,266,846	17,910,248		17,910,248	2,356,598		2,356,598

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Year	Reporting Line	Account Major	Total			Minnesota Jurisdiction			Other		
			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2021 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	119,389	21,248	98,141	91,908	16,357	75,551	27,481	4,891	22,590
2021 Test Year	Operating Expenses - Customer Accounting	Sub-Total	66,762,742	13,757,518	53,005,223	58,737,963	11,738,376	46,999,587	8,024,779	2,019,142	6,005,637
2021 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	128,713,101	1,400,734	127,312,368	127,673,716	1,261,722	126,411,994	1,039,385	139,012	900,373
2021 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	608,690		608,690	505,867		505,867	102,822		102,822
2021 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	331,466	54,837	276,629	289,321	47,865	241,456	42,145	6,972	35,173
2021 Test Year	Operating Expenses - Customer Service & Information	Sub-Total	129,653,257	1,455,571	128,197,686	128,468,905	1,309,587	127,159,318	1,184,353	145,985	1,038,368
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	420,471		420,471	235,215		235,215	185,256		185,256
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	47,017	8,369	38,648	46,852	8,339	38,513	165	29	135
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	Sub-Total	467,488	8,369	459,119	282,068	8,339	273,728	185,420	29	185,391
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	90,066,004	90,066,004		77,920,019	77,920,019		12,145,984	12,145,984	
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	64,745,803	918,049	63,827,754	56,097,688	799,391	55,298,296	8,648,115	118,658	8,529,457
2021 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	(54,977,107)		(54,977,107)	(47,871,316)		(47,871,316)	(7,105,791)		(7,105,791)
2021 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	17,673,669		17,673,669	15,399,648		15,399,648	2,274,021		2,274,021
2021 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	6,670,931		6,670,931	5,807,566		5,807,566	863,365		863,365
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	13,540,453	1,190,909	12,349,544	11,784,483	1,031,118	10,753,365	1,755,970	159,792	1,596,179
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	76,984,568	77,005,334	(20,766)	66,638,205	66,656,287	(18,082)	10,346,363	10,349,047	(2,684)
2021 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	6,420,568		6,420,568	6,040,148		6,040,148	380,420		380,420
2021 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	(5,581,716)		(5,581,716)	(4,860,279)		(4,860,279)	(721,437)		(721,437)
2021 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	172,177		172,177	115,123		115,123	57,054		57,054
2021 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	4,649,773		4,649,773	4,102,872		4,102,872	546,901		546,901
2021 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	39,180,904	(9,574)	39,190,478	34,071,985	(8,913)	34,080,898	5,108,919	(661)	5,109,581
2021 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	254,447		254,447	140,951		140,951	113,496		113,496
2021 Test Year	Operating Expenses - Administrative & General	Sub-Total	259,800,472	169,170,722	90,629,750	225,387,092	146,397,903	78,989,189	34,413,380	22,772,819	11,640,561
2021 Test Year		Total 2021 Test Year	2,679,607,408	520,761,169	2,158,846,240	2,352,958,424	451,201,631	1,901,756,793	326,648,984	69,559,538	257,089,447
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	180,287,332	9,439,629	170,847,702	155,975,225	8,166,677	147,808,548	24,312,107	1,272,953	23,039,154
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	111,985,601		111,985,601	96,884,119		96,884,119	15,101,482		15,101,482
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	170,198,705		170,198,705	147,485,056		147,485,056	22,713,648		22,713,648
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	541,446,890		541,446,890	491,945,787		491,945,787	49,501,102		49,501,102
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	31,681,511		31,681,511	27,547,339		27,547,339	4,134,172		4,134,172
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	Sub-Total	1,035,600,039	9,439,629	1,026,160,410	919,837,527	8,166,677	911,670,850	115,762,513	1,272,953	114,489,560
2022 Plan Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	2,724,259	3,268,457	(544,198)	2,370,029	2,843,466	(473,437)	354,230	424,991	(70,761)
2022 Plan Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	19,530,778	10,932,335	8,598,443	16,991,230	9,510,825	7,480,404	2,539,548	1,421,510	1,118,038
2022 Plan Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	1,515,108	241,891	1,273,217	1,318,102	210,439	1,107,663	197,007	31,453	165,554
2022 Plan Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	15,383,398	8,442,597	6,940,801	13,383,126	7,344,823	6,038,303	2,000,273	1,097,774	902,499
2022 Plan Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	2,192,480		2,192,480	1,907,396		1,907,396	285,084		285,084
2022 Plan Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	2,169,336	881,564	1,287,773	1,876,797	762,683	1,114,114	292,539	118,881	173,659
2022 Plan Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	2,202,631	344,649	1,857,982	1,916,227	299,835	1,616,392	286,404	44,814	241,590
2022 Plan Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	16,909,567	10,723,675	6,185,893	14,629,278	9,277,566	5,351,713	2,280,289	1,446,109	834,180
2022 Plan Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	5,698,751	2,470,897	3,227,854	4,930,263	2,137,692	2,792,572	768,488	333,205	435,283
2022 Plan Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	9,340,244	6,204,413	3,135,831	8,125,751	5,397,665	2,728,086	1,214,493	806,747	407,746

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			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2022 Plan Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	44,488,725	35,274,021	9,214,704	38,703,945	30,687,410	8,016,535	5,784,780	4,586,610	1,198,170
2022 Plan Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	2,856,756		2,856,756	2,471,517		2,471,517	385,239		385,239
2022 Plan Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	7,948,813	4,661,820	3,286,992	6,915,244	4,055,653	2,859,591	1,033,568	606,167	427,401
2022 Plan Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	50,572,960	42,890,465	7,682,495	43,997,059	37,313,504	6,683,555	6,575,901	5,576,961	998,939
2022 Plan Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	2,440,320	2,093,981	346,339	2,123,010	1,821,704	301,306	317,310	272,276	45,034
2022 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	135,229,679	46,476,319	88,753,359	117,971,104	40,433,096	77,538,008	17,258,575	6,043,223	11,215,352
2022 Plan Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	9,306,618		9,306,618	8,096,497		8,096,497	1,210,121		1,210,121
2022 Plan Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	6,800,744	6,213,951	586,793	5,883,650	5,375,987	507,663	917,094	837,964	79,130
2022 Plan Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	43,671,930	13,324,449	30,347,481	37,782,683	11,527,620	26,255,063	5,889,247	1,796,829	4,092,419
2022 Plan Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	12,363,774	9,269,717	3,094,056	10,696,494	8,019,678	2,676,817	1,667,280	1,250,040	417,240
2022 Plan Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	21,910,473	5,282,580	16,627,894	19,061,498	4,595,696	14,465,802	2,848,975	686,883	2,162,092
2022 Plan Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	81,720	81,036	684	71,094	70,499	595	10,626	10,537	89
2022 Plan Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	382,088	163,205	218,883	332,406	141,984	190,422	49,682	21,221	28,461
2022 Plan Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	79,301		79,301	68,607		68,607	10,694		10,694
2022 Plan Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	210,019	209,471	548	181,698	181,224	474	28,322	28,248	74
2022 Plan Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	23,122		23,122	20,004		20,004	3,118		3,118
2022 Plan Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	1,674,594		1,674,594	1,448,772		1,448,772	225,822		225,822
2022 Plan Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	213,820	104,515	109,305	186,017	90,925	95,092	27,803	13,590	14,213
2022 Plan Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	3,643,612	3,417,108	226,504	3,169,840	2,972,788	197,052	473,772	444,320	29,452
2022 Plan Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	7,297,752	5,772,796	1,524,956	6,348,840	5,022,171	1,326,669	948,912	750,625	198,287
2022 Plan Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	12,657,875	2,185,506	10,472,369	9,865,153	1,901,329	7,963,823	2,792,722	284,177	2,508,545
2022 Plan Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	15,904,280		15,904,280	13,836,278		13,836,278	2,068,002		2,068,002
2022 Plan Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	2,210,318	2,112,995	97,322	1,922,915	1,838,247	84,668	287,403	274,749	12,655
2022 Plan Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	3,284,053	1,433,078	1,850,975	2,857,034	1,246,738	1,610,296	427,019	186,340	240,679
2022 Plan Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	14,560,719	2,821,370	11,739,349	12,667,418	2,454,513	10,212,905	1,893,301	366,857	1,526,444
2022 Plan Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	19,669,488	508,656	19,160,832	17,111,904	442,516	16,669,388	2,557,584	66,140	2,491,445
2022 Plan Year	Operating Expenses - Power Production Total	555-Purchased Power	164,137,151		164,137,151	143,435,968		143,435,968	20,701,182		20,701,182
2022 Plan Year	Operating Expenses - Power Production Total	556-Load Dispatch	1,632,415	1,528,845	103,570	1,420,156	1,330,053	90,103	212,260	198,793	13,467
2022 Plan Year	Operating Expenses - Power Production Total	557-Purchased Power Other	71,649,333	4,201,346	67,447,986	62,332,913	3,655,054	58,677,860	9,316,419	546,293	8,770,127
2022 Plan Year	Operating Expenses - Power Production Total	Sub-Total	734,569,003	233,537,708	501,031,295	638,427,916	202,963,383	435,464,534	96,141,086	30,574,325	65,566,761
2022 Plan Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	11,930,721	9,816,257	2,114,464	10,379,393	8,539,868	1,839,525	1,551,328	1,276,388	274,940
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	3,656,592	1,649,173	2,007,419	3,181,133	1,434,734	1,746,399	475,459	214,439	261,021
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	7,744,219		7,744,219	6,737,253		6,737,253	1,006,965		1,006,965
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Std/Dev	177,863	177,863		154,735	154,735		23,127	23,127	
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	581,018	581,018		505,469	505,469		75,549	75,549	
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	2,834,373		2,834,373	2,465,825		2,465,825	368,548		368,548
2022 Plan Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	3,049,278	2,528,135	521,143	2,652,786	2,199,406	453,380	396,491	328,728	67,763
2022 Plan Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	2,203,678	769,799	1,433,878	1,917,138	669,704	1,247,434	286,540	100,095	186,444
2022 Plan Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	130,007,681		130,007,681	100,759,291		100,759,291	29,248,390		29,248,390
2022 Plan Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	136,812,325	2,253,381	134,558,945	119,022,892	1,960,378	117,062,514	17,789,433	293,003	17,496,430
2022 Plan Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	1,291,183		1,291,183	1,123,293		1,123,293	167,890		167,890
2022 Plan Year	Operating Expenses - Total Transmission including IA	570-Tran Mnt of Station Equip	5,962,211	3,219,578	2,742,633	5,186,956	2,800,943	2,386,014	775,254	418,635	356,619
2022 Plan Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	5,775,394	236,294	5,539,100	5,024,431	205,569	4,818,862	750,963	30,725	720,238
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	250,468	215,917	34,551	217,900	187,842	30,059	32,568	28,075	4,493
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	96,461	96,461		83,918	83,918		12,543	12,543	

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			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	27,339	27,339		23,784	23,784		3,555	3,555	
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	10,447,611		10,447,611	9,089,129		9,089,129	1,358,482		1,358,482
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	16,310		16,310	14,189		14,189	2,121		2,121
2022 Plan Year	Operating Expenses - Total Transmission including IA	Sub-Total	322,864,723	21,571,213	301,293,510	268,539,517	18,766,351	249,773,166	54,325,206	2,804,862	51,520,344
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	14,632,140	12,878,076	1,754,064	12,560,141	11,270,717	1,289,425	2,071,999	1,607,360	464,639
2022 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	1,599,093	835,413	763,679	1,420,426	737,277	683,150	178,666	98,137	80,530
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	4,480,226	2,951,173	1,529,053	4,056,481	2,715,641	1,340,841	423,745	235,532	188,212
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	2,988,894	3,725,775	(736,881)	2,369,820	3,013,028	(643,207)	619,074	712,748	(93,674)
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	10,142,060	2,019,694	8,122,365	8,312,513	1,469,499	6,843,014	1,829,547	550,196	1,279,352
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	1,865,198	1,021,561	843,637	1,424,671	736,839	687,831	440,528	284,722	155,806
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	2,508,011	4,179,518	(1,671,507)	2,060,705	3,584,631	(1,523,926)	447,307	594,888	(147,581)
2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	4,481,800	4,071,007	410,793	3,908,279	3,573,250	335,029	573,521	497,757	75,764
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	32,246,346	16,147,205	16,099,142	27,771,949	14,427,539	13,344,410	4,474,397	1,719,666	2,754,732
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	4,461,228		4,461,228	3,867,517		3,867,517	593,711		593,711
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	215,317	194,144	21,173	150,055	130,842	19,212	65,262	63,301	1,961
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	4,389,747	3,027,251	1,362,496	3,870,277	2,666,565	1,203,712	519,470	360,686	158,784
2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	51,981,898	7,786,493	44,195,404	47,287,907	6,437,795	40,850,113	4,693,990	1,348,699	3,345,291
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	13,465,809	7,757,281	5,708,528	11,164,972	6,370,568	4,794,404	2,300,837	1,386,713	914,124
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	1,445,928	1,219,244	226,684	1,434,535	1,219,199	215,336	11,393	45	11,348
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	1,074,435	376,946	697,488	890,535	302,049	588,485	183,900	74,897	109,003
2022 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	203,827	48,957	154,871	53,183	41,950	11,233	150,644	7,007	143,637
2022 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	348,736		348,736	333,156		333,156	15,580		15,580
2022 Plan Year	Operating Expenses - Distribution	Sub-Total	152,530,693	68,239,739	84,290,954	132,937,121	58,697,387	74,239,734	19,593,572	9,542,352	10,051,220
2022 Plan Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	133,219	104,148	29,071	116,281	90,906	25,375	16,938	13,242	3,696
2022 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	20,498,688	(694,501)	21,193,189	16,008,522	(1,172,627)	17,181,149	4,490,167	478,126	4,012,041
2022 Plan Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	25,037,615	11,904,457	13,133,158	21,854,158	10,390,841	11,463,316	3,183,458	1,513,616	1,669,842
2022 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	16,206,732		16,206,732	14,325,811		14,325,811	1,880,921		1,880,921
2022 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	124,427	21,803	102,624	95,786	16,784	79,002	28,641	5,019	23,622
2022 Plan Year	Operating Expenses - Customer Accounting	Sub-Total	62,000,682	11,335,907	50,664,774	52,400,557	9,325,904	43,074,653	9,600,125	2,010,004	7,590,121
2022 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	128,785,659	1,446,396	127,339,262	127,714,702	1,302,707	126,411,995	1,070,957	143,690	927,267
2022 Plan Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	641,033		641,033	537,277		537,277	103,756		103,756
2022 Plan Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	335,570	56,420	279,150	292,904	49,247	243,657	42,667	7,174	35,493
2022 Plan Year	Operating Expenses - Customer Service & Information	Sub-Total	129,762,262	1,502,817	128,259,445	128,544,882	1,351,953	127,192,929	1,217,380	150,863	1,066,516
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	420,471		420,471	235,215		235,215	185,256		185,256
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	49,001	8,587	40,414	48,829	8,557	40,272	172	30	142
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	Sub-Total	469,472	8,587	460,885	284,045	8,557	275,488	185,427	30	185,397
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	93,701,642	93,701,642		81,070,882	81,070,882		12,630,760	12,630,760	
2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	68,455,119	960,952	67,494,166	59,332,524	836,749	58,495,775	9,122,595	124,203	8,998,392
2022 Plan Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	(55,633,337)		(55,633,337)	(48,442,728)		(48,442,728)	(7,190,609)		(7,190,609)
2022 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	19,072,009		19,072,009	16,619,382		16,619,382	2,452,627		2,452,627
2022 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	8,499,302		8,499,302	7,399,597		7,399,597	1,099,705		1,099,705

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			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	14,529,203	1,168,905	13,360,298	12,645,263	1,011,783	11,633,480	1,883,940	157,121	1,726,819
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	76,562,795	76,583,412	(20,617)	66,315,111	66,333,064	(17,952)	10,247,683	10,250,348	(2,665)
2022 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	6,543,871		6,543,871	6,159,835		6,159,835	384,036		384,036
2022 Plan Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	(5,581,716)		(5,581,716)	(4,860,279)		(4,860,279)	(721,437)		(721,437)
2022 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	172,941		172,941	115,789		115,789	57,153		57,153
2022 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	4,585,956		4,585,956	4,045,315		4,045,315	540,641		540,641
2022 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	39,942,681	(9,764)	39,952,445	34,734,682	(9,089)	34,743,771	5,207,999	(675)	5,208,674
2022 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	204,470		204,470	140,951		140,951	63,520		63,520
2022 Plan Year	Operating Expenses - Administrative & General	Sub-Total	271,054,937	172,405,147	98,649,790	235,276,323	149,243,388	86,032,935	35,778,613	23,161,758	12,616,855
2022 Plan Year		Total 2022 Plan Year	2,708,851,810	518,040,747	2,190,811,063	2,376,247,888	448,523,600	1,927,724,288	332,603,922	69,517,147	263,086,775
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	180,940,040	9,631,213	171,308,827	156,539,913	8,332,425	148,207,489	24,400,126	1,298,788	23,101,338
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	111,985,601		111,985,601	96,884,119		96,884,119	15,101,482		15,101,482
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	170,198,705		170,198,705	147,485,056		147,485,056	22,713,648		22,713,648
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	541,446,890		541,446,890	491,945,787		491,945,787	49,501,102		49,501,102
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	31,586,094		31,586,094	27,464,328		27,464,328	4,121,765		4,121,765
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	Sub-Total	1,036,157,329	9,631,213	1,026,526,116	920,319,205	8,332,425	911,986,780	115,838,125	1,298,788	114,539,336
2023 Plan Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	2,899,440	3,209,794	(310,354)	2,522,432	2,792,431	(269,999)	377,008	417,363	(40,355)
2023 Plan Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	19,645,524	11,044,899	8,600,625	17,091,056	9,608,753	7,482,303	2,554,468	1,436,146	1,118,322
2023 Plan Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	1,697,666	245,483	1,452,183	1,476,922	213,563	1,263,359	220,744	31,920	188,824
2023 Plan Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	16,367,318	9,357,441	7,009,877	14,239,108	8,140,711	6,098,397	2,128,210	1,216,729	911,480
2023 Plan Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	2,672,131		2,672,131	2,324,679		2,324,679	347,452		347,452
2023 Plan Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	1,072,267	731,323	340,944	927,670	632,703	294,967	144,597	98,620	45,977
2023 Plan Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	2,052,068	343,649	1,708,419	1,785,241	298,965	1,486,276	266,826	44,684	222,142
2023 Plan Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	22,385,275	10,351,971	12,033,304	19,366,576	8,955,987	10,410,589	3,018,699	1,395,984	1,622,715
2023 Plan Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	6,299,139	2,392,515	3,906,624	5,449,687	2,069,879	3,379,808	849,451	322,635	526,816
2023 Plan Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	9,311,297	6,170,161	3,141,136	8,100,568	5,367,868	2,732,700	1,210,729	802,294	408,436
2023 Plan Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	46,716,175	38,127,403	8,588,772	40,641,765	33,169,773	7,471,991	6,074,411	4,957,630	1,116,781
2023 Plan Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	2,856,756		2,856,756	2,471,517		2,471,517	385,239		385,239
2023 Plan Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	8,223,937	4,938,619	3,285,318	7,154,595	4,296,460	2,858,135	1,069,342	642,159	427,183
2023 Plan Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	50,067,541	44,836,742	5,230,799	43,557,359	39,006,711	4,550,649	6,510,182	5,830,032	680,150
2023 Plan Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	2,414,007	2,150,992	263,015	2,100,118	1,871,303	228,816	313,888	279,689	34,199
2023 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	132,875,999	43,621,301	89,254,698	115,923,468	37,949,310	77,974,158	16,952,530	5,671,990	11,280,540
2023 Plan Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	11,458,876		11,458,876	9,968,902		9,968,902	1,489,975		1,489,975
2023 Plan Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	7,087,582	6,479,989	607,593	6,131,807	5,606,149	525,658	955,775	873,839	81,935
2023 Plan Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	42,999,693	14,568,564	28,431,129	37,201,099	12,603,964	24,597,135	5,798,595	1,964,600	3,833,995
2023 Plan Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	12,568,395	10,405,922	2,162,474	10,873,522	9,002,662	1,870,860	1,694,873	1,403,259	291,614
2023 Plan Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	23,231,970	5,923,230	17,308,740	20,211,164	5,153,045	15,058,119	3,020,807	770,186	2,250,621
2023 Plan Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	86,011	83,916	2,095	74,827	73,004	1,823	11,184	10,911	272
2023 Plan Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	351,149	120,808	230,341	305,490	105,099	200,391	45,659	15,708	29,951
2023 Plan Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	94,877		94,877	82,083		82,083	12,794		12,794
2023 Plan Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	210,677	210,155	522	182,267	181,815	452	28,410	28,340	70
2023 Plan Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	23,122		23,122	20,004		20,004	3,118		3,118
2023 Plan Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	1,212,975		1,212,975	1,049,403		1,049,403	163,572		163,572

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			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2023 Plan Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	216,957	107,652	109,305	188,747	93,654	95,092	28,211	13,998	14,213
2023 Plan Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	3,997,382	3,518,891	478,491	3,477,610	3,061,337	416,274	519,772	457,554	62,217
2023 Plan Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	7,399,976	5,899,568	1,500,408	6,437,772	5,132,459	1,305,313	962,204	767,109	195,095
2023 Plan Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	11,650,401	2,215,668	9,434,732	9,055,080	1,927,569	7,127,510	2,595,321	288,099	2,307,222
2023 Plan Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	16,499,631		16,499,631	14,354,217		14,354,217	2,145,414		2,145,414
2023 Plan Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	2,216,403	2,123,612	92,790	1,928,208	1,847,483	80,725	288,194	276,129	12,065
2023 Plan Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	3,316,421	1,465,192	1,851,230	2,885,194	1,274,676	1,610,518	431,228	190,516	240,712
2023 Plan Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	11,409,236	1,974,480	9,434,756	9,925,716	1,717,742	8,207,974	1,483,520	256,738	1,226,782
2023 Plan Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	22,818,321	516,111	22,302,210	19,851,301	449,002	19,402,298	2,967,021	67,109	2,899,912
2023 Plan Year	Operating Expenses - Power Production Total	555-Purchased Power	164,262,845		164,262,845	143,561,662		143,561,662	20,701,182		20,701,182
2023 Plan Year	Operating Expenses - Power Production Total	556-Load Dispatch	1,679,430	1,574,655	104,774	1,461,057	1,369,906	91,151	218,373	204,749	13,624
2023 Plan Year	Operating Expenses - Power Production Total	557-Purchased Power Other	84,615,129	4,664,410	79,950,718	73,612,793	4,057,906	69,554,886	11,002,336	606,504	10,395,832
2023 Plan Year	Operating Expenses - Power Production Total	Sub-Total	756,964,000	239,375,117	517,588,883	657,972,684	208,031,892	449,940,792	98,991,316	31,343,225	67,648,091
2023 Plan Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	13,199,740	10,204,829	2,994,912	11,483,404	8,877,915	2,605,489	1,716,336	1,326,913	389,422
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	3,765,568	1,701,740	2,063,828	3,275,938	1,480,466	1,795,472	489,629	221,274	268,355
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	7,888,092		7,888,092	6,862,420		6,862,420	1,025,673		1,025,673
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Stnd/Dev	183,254	183,254		159,426	159,426		23,828	23,828	
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	598,631	598,631		520,792	520,792		77,839	77,839	
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	2,845,744		2,845,744	2,475,717		2,475,717	370,026		370,026
2023 Plan Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	3,113,828	2,592,145	521,683	2,708,943	2,255,093	453,850	404,885	337,051	67,833
2023 Plan Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	2,230,138	787,394	1,442,745	1,940,158	685,010	1,255,148	289,890	102,383	187,597
2023 Plan Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	131,207,948		131,207,948	101,954,041		101,954,041	29,253,907		29,253,907
2023 Plan Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	141,974,934	2,324,833	139,650,101	123,514,218	2,022,540	121,491,678	18,460,717	302,293	18,158,423
2023 Plan Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	1,545,086		1,545,086	1,344,182		1,344,182	200,904		200,904
2023 Plan Year	Operating Expenses - Total Transmission including IA	570-Tran Mnt of Station Equip	6,019,156	3,263,841	2,755,314	5,236,497	2,839,450	2,397,046	782,659	424,391	358,268
2023 Plan Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	5,788,321	246,299	5,542,022	5,035,677	214,274	4,821,404	752,644	32,026	720,618
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	256,637	222,457	34,179	223,267	193,532	29,735	33,370	28,926	4,444
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	99,385	99,385		86,462	86,462		12,923	12,923	
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	28,168	28,168		24,505	24,505		3,663	3,663	
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	10,932,788		10,932,788	9,511,219		9,511,219	1,421,569		1,421,569
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	19,894		19,894	17,307		17,307	2,587		2,587
2023 Plan Year	Operating Expenses - Total Transmission including IA	Sub-Total	331,697,313	22,252,976	309,444,337	276,374,174	19,359,466	257,014,708	55,323,138	2,893,510	52,429,628
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	14,895,892	13,138,852	1,757,040	12,796,385	11,504,363	1,292,022	2,099,507	1,634,489	465,018
2023 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	1,810,694	1,035,860	774,834	1,611,252	918,366	692,886	199,442	117,494	81,948
2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	4,548,183	3,014,594	1,533,589	4,118,907	2,774,107	1,344,800	429,276	240,487	188,789
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	3,023,291	3,726,450	(703,159)	2,393,412	3,002,085	(608,673)	629,879	724,365	(94,486)
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	10,618,584	2,132,630	8,485,955	8,721,046	1,569,416	7,151,630	1,897,538	563,213	1,334,325
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	1,895,735	1,052,164	843,571	1,446,774	758,943	687,831	448,960	293,221	155,740
2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	2,627,965	4,299,474	(1,671,509)	2,163,624	3,687,550	(1,523,926)	464,341	611,924	(147,583)
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	4,592,733	4,181,951	410,782	4,004,631	3,669,602	335,029	588,102	512,349	75,753
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	35,996,819	14,845,687	21,151,132	31,264,617	13,299,338	17,965,279	4,732,202	1,546,349	3,185,853
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	5,303,794		5,303,794	4,599,527		4,599,527	704,266		704,266
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	233,154	211,981	21,173	162,938	143,726	19,212	70,216	68,255	1,961
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	4,445,491	3,077,539	1,367,952	3,915,107	2,706,638	1,208,469	530,385	370,901	159,484

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Year	Reporting Line	Account Major	Total			Minnesota Jurisdiction			Other		
			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lnes	49,792,418	7,851,179	41,941,239	45,177,662	6,489,494	38,688,167	4,614,757	1,361,685	3,253,072
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	12,700,120	7,884,084	4,816,036	10,505,926	6,487,779	4,018,147	2,194,194	1,396,305	797,889
2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	1,490,988	1,264,314	226,674	1,479,605	1,264,269	215,336	11,383	45	11,338
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	1,092,123	394,880	697,243	905,301	316,815	588,485	186,822	78,064	108,758
2023 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	396,365	51,159	345,206	55,051	43,849	11,203	341,314	7,310	334,004
2023 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	348,736		348,736	333,156		333,156	15,580		15,580
2023 Plan Year	Operating Expenses - Distribution	Sub-Total	155,813,085	68,162,796	87,650,289	135,654,921	58,636,340	77,018,581	20,158,164	9,526,456	10,631,708
2023 Plan Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	136,383	107,312	29,071	119,043	93,668	25,375	17,341	13,644	3,696
2023 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	16,164,938	(5,514,417)	21,679,355	11,331,483	(6,050,177)	17,381,660	4,833,454	535,760	4,297,695
2023 Plan Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	20,561,817	12,000,113	8,561,704	17,947,444	10,474,335	7,473,109	2,614,373	1,525,778	1,088,595
2023 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	13,950,805		13,950,805	12,333,816		12,333,816	1,616,989		1,616,989
2023 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	121,777	22,421	99,356	93,746	17,260	76,486	28,031	5,161	22,870
2023 Plan Year	Operating Expenses - Customer Accounting	Sub-Total	50,935,721	6,615,429	44,320,292	41,825,532	4,535,085	37,290,447	9,110,189	2,080,344	7,029,845
2023 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	128,834,012	1,489,929	127,344,084	127,753,917	1,341,922	126,411,995	1,080,095	148,007	932,088
2023 Plan Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	673,450		673,450	568,751		568,751	104,699		104,699
2023 Plan Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	335,407	58,093	277,314	292,761	50,706	242,054	42,646	7,386	35,260
2023 Plan Year	Operating Expenses - Customer Service & Information	Sub-Total	129,842,869	1,548,021	128,294,848	128,615,429	1,392,628	127,222,801	1,227,441	155,394	1,072,047
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	420,471		420,471	235,215		235,215	185,256		185,256
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	47,957	8,830	39,127	47,789	8,799	38,990	168	31	137
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	Sub-Total	468,428	8,830	459,598	283,005	8,799	274,205	185,424	31	185,392
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	96,636,952	96,636,952		83,611,268	83,611,268		13,025,684	13,025,684	
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	70,189,157	1,005,692	69,183,465	60,835,342	875,707	59,959,635	9,353,815	129,986	9,223,829
2023 Plan Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	(59,370,598)		(59,370,598)	(51,696,948)		(51,696,948)	(7,673,650)		(7,673,650)
2023 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	17,220,578		17,220,578	14,992,941		14,992,941	2,227,636		2,227,636
2023 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	8,805,358		8,805,358	7,666,072		7,666,072	1,139,286		1,139,286
2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	14,824,914	1,171,087	13,653,827	12,902,702	1,013,632	11,889,070	1,922,212	157,455	1,764,757
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	78,274,012	78,294,654	(20,642)	67,820,154	67,838,128	(17,974)	10,453,858	10,456,526	(2,668)
2023 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	6,669,328		6,669,328	6,281,921		6,281,921	387,407		387,407
2023 Plan Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	(5,581,716)		(5,581,716)	(4,860,279)		(4,860,279)	(721,437)		(721,437)
2023 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	173,705		173,705	116,454		116,454	57,251		57,251
2023 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	5,455,827		5,455,827	4,856,865		4,856,865	598,961		598,961
2023 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	41,348,222	(9,957)	41,358,179	35,948,713	(9,269)	35,957,982	5,399,509	(688)	5,400,197
2023 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	233,745		233,745	140,951		140,951	92,795		92,795
2023 Plan Year	Operating Expenses - Administrative & General	Sub-Total	274,879,484	177,098,428	97,781,056	238,616,156	153,329,465	85,286,691	36,263,328	23,768,963	12,494,365
2023 Plan Year		Total 2023 Plan Year	2,736,758,229	524,692,811	2,212,065,418	2,399,661,106	453,626,101	1,946,035,005	337,097,124	71,066,711	266,030,413

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			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	180,360,747	9,429,251	170,931,497	156,038,740	8,157,697	147,881,042	24,322,008	1,271,553	23,050,454
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	111,985,601		111,985,601	96,884,119		96,884,119	15,101,482		15,101,482
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	170,198,705		170,198,705	147,485,056		147,485,056	22,713,648		22,713,648
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	867,365,571		867,365,571	775,571,000		775,571,000	91,794,570		91,794,570
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	31,776,715		31,776,715	27,630,164		27,630,164	4,146,551		4,146,551
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	Sub-Total	1,361,687,339	9,429,251	1,352,258,089	1,203,609,080	8,157,697	1,195,451,382	158,078,260	1,271,553	156,806,706
2021 Test Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	2,351,670	3,129,812	(778,142)	2,045,887	2,722,849	(676,962)	305,783	406,963	(101,180)
2021 Test Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	19,692,602	10,998,596	8,694,006	17,132,013	9,568,471	7,563,542	2,560,590	1,430,126	1,130,464
2021 Test Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	1,530,953	275,302	1,255,651	1,331,887	239,505	1,092,381	199,067	35,797	163,270
2021 Test Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	15,275,673	8,345,117	6,930,556	13,289,408	7,260,018	6,029,390	1,986,265	1,085,099	901,166
2021 Test Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	2,182,406		2,182,406	1,898,632		1,898,632	283,774		283,774
2021 Test Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	1,162,256	812,731	349,525	1,005,524	703,132	302,391	156,733	109,598	47,134
2021 Test Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	2,101,812	343,649	1,758,163	1,828,517	298,965	1,529,552	273,294	44,684	228,610
2021 Test Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	20,915,202	12,511,093	8,404,109	18,094,745	10,823,947	7,270,798	2,820,457	1,687,146	1,133,311
2021 Test Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	6,590,461	2,578,508	4,011,953	5,701,724	2,230,791	3,470,933	888,737	347,717	541,020
2021 Test Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	9,950,962	6,545,634	3,405,328	8,657,058	5,694,518	2,962,540	1,293,904	851,116	442,788
2021 Test Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	48,535,386	39,469,365	9,066,021	42,224,427	34,337,243	7,887,184	6,310,959	5,132,123	1,178,837
2021 Test Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	2,856,756		2,856,756	2,471,517		2,471,517	385,239		385,239
2021 Test Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	7,897,636	4,732,445	3,165,192	6,870,723	4,117,095	2,753,628	1,026,914	615,350	411,564
2021 Test Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	49,372,720	44,661,428	4,711,292	42,952,884	38,854,192	4,098,692	6,419,836	5,807,236	612,600
2021 Test Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	2,460,958	2,045,229	415,729	2,140,964	1,779,292	361,673	319,993	265,937	54,056
2021 Test Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	135,136,187	46,248,970	88,887,217	117,889,769	40,235,309	77,654,460	17,246,418	6,013,661	11,232,757
2021 Test Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	9,322,971		9,322,971	8,110,724		8,110,724	1,212,247		1,212,247
2021 Test Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	7,190,484	6,137,180	1,053,304	6,220,833	5,309,569	911,264	969,651	827,611	142,040
2021 Test Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	42,868,346	14,104,099	28,764,247	37,087,464	12,202,133	24,885,331	5,780,882	1,901,966	3,878,916
2021 Test Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	11,947,056	10,221,100	1,725,956	10,335,972	8,842,764	1,493,207	1,611,084	1,378,336	232,749
2021 Test Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	23,600,444	5,625,744	17,974,700	20,531,725	4,894,240	15,637,486	3,068,719	731,504	2,337,214
2021 Test Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	77,017	76,321	696	67,003	66,397	606	10,014	9,924	91
2021 Test Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	469,130	160,220	308,909	408,130	139,387	268,742	61,000	20,833	40,167
2021 Test Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	78,317		78,317	67,756		67,756	10,561		10,561
2021 Test Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	196,466	195,865	601	169,972	169,452	520	26,494	26,413	81
2021 Test Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	22,893		22,893	19,806		19,806	3,087		3,087
2021 Test Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	1,640,400		1,640,400	1,419,189		1,419,189	221,211		221,211
2021 Test Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	200,191	101,861	98,330	174,160	88,616	85,544	26,030	13,245	12,786
2021 Test Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	3,539,907	3,312,610	227,297	3,079,620	2,881,878	197,742	460,287	430,732	29,555
2021 Test Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	7,272,608	5,647,330	1,625,278	6,326,965	4,913,019	1,413,946	945,643	734,311	211,332
2021 Test Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	20,174,669	2,066,945	18,107,724	17,551,397	1,798,184	15,753,213	2,623,272	268,761	2,354,511
2021 Test Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	13,384,441		13,384,441	11,644,089		11,644,089	1,740,352		1,740,352
2021 Test Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	2,128,542	2,021,844	106,697	1,851,772	1,758,948	92,824	276,770	262,896	13,874
2021 Test Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	3,255,216	1,404,494	1,850,722	2,831,947	1,221,871	1,610,076	423,269	182,624	240,646
2021 Test Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	13,647,408	3,877,773	9,769,635	11,872,863	3,373,554	8,499,309	1,774,545	504,219	1,270,326
2021 Test Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	18,249,949	511,356	17,738,593	15,876,945	444,866	15,432,079	2,373,004	66,491	2,306,514
2021 Test Year	Operating Expenses - Power Production Total	555-Purchased Power	159,205,573		159,205,573	138,504,391		138,504,391	20,701,182		20,701,182
2021 Test Year	Operating Expenses - Power Production Total	556-Load Dispatch	1,586,913	1,484,140	102,773	1,380,570	1,291,160	89,409	206,343	192,980	13,363
2021 Test Year	Operating Expenses - Power Production Total	557-Purchased Power Other	70,134,621	4,072,515	66,062,106	61,015,156	3,542,974	57,472,182	9,119,464	529,541	8,589,923

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			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2021 Test Year	Operating Expenses - Power Production Total	Sub-Total	738,207,201	243,719,278	494,487,923	642,084,124	211,804,339	430,279,785	96,123,077	31,914,938	64,208,138
2021 Test Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	11,793,146	9,547,224	2,245,922	10,259,707	8,305,817	1,953,890	1,533,439	1,241,406	292,033
2021 Test Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	3,618,974	1,602,764	2,016,211	3,148,406	1,394,359	1,754,047	470,568	208,404	262,164
2021 Test Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	7,236,983		7,236,983	6,295,973		6,295,973	941,010		941,010
2021 Test Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Stnd/Dev	172,596	172,596		150,154	150,154		22,442	22,442	
2021 Test Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	563,815	563,815		490,503	490,503		73,312	73,312	
2021 Test Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	2,796,901		2,796,901	2,433,226		2,433,226	363,675		363,675
2021 Test Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	2,992,470	2,471,861	520,608	2,603,365	2,150,450	452,914	389,105	321,411	67,694
2021 Test Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	2,179,769	754,670	1,425,100	1,896,338	656,542	1,239,797	283,431	98,128	185,303
2021 Test Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	222,573,977		222,573,977	193,633,128		193,633,128	28,940,849		28,940,849
2021 Test Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	128,731,245	2,193,293	126,537,953	111,992,579	1,908,103	110,084,476	16,738,666	285,189	16,453,477
2021 Test Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	1,275,480		1,275,480	1,109,632		1,109,632	165,848		165,848
2021 Test Year	Operating Expenses - Total Transmission including IA	570-Tran Mnt of Station Equip	5,883,047	3,153,194	2,729,853	5,118,086	2,743,190	2,374,896	764,961	410,003	354,957
2021 Test Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	5,764,444	231,353	5,533,091	5,014,905	201,271	4,813,634	749,539	30,082	719,457
2021 Test Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	243,575	209,534	34,041	211,904	182,289	29,615	31,672	27,245	4,426
2021 Test Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	93,607	93,607		81,436	81,436		12,172	12,172	
2021 Test Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	26,530	26,530		23,081	23,081		3,450	3,450	
2021 Test Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	10,719,770		10,719,770	9,325,900		9,325,900	1,393,870		1,393,870
2021 Test Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	16,088		16,088	13,996		13,996	2,092		2,092
2021 Test Year	Operating Expenses - Total Transmission including IA	Sub-Total	406,682,420	21,020,441	385,661,979	353,802,318	18,287,195	335,515,123	52,880,102	2,733,246	50,146,856
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	14,616,260	12,869,550	1,746,711	12,569,041	11,286,034	1,283,006	2,047,220	1,583,515	463,704
2021 Test Year	Operating Expenses - Distribution	581-Dist Load Dispatching	1,461,995	705,521	756,475	1,301,742	624,881	676,861	160,253	80,639	79,614
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	4,416,523	2,891,961	1,524,562	3,997,588	2,660,668	1,336,920	418,935	231,293	187,641
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	3,001,182	3,685,933	(684,751)	2,381,420	2,983,045	(601,625)	619,762	702,888	(83,126)
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	9,811,063	1,950,833	7,860,230	8,034,792	1,411,818	6,622,974	1,776,271	539,015	1,237,256
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	1,838,899	995,324	843,575	1,405,682	717,850	687,831	433,217	277,473	155,744
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	2,486,972	4,070,095	(1,583,123)	2,043,831	3,490,609	(1,446,778)	443,141	579,486	(136,345)
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	4,414,316	4,003,534	410,782	3,852,994	3,517,966	335,029	561,321	485,568	75,753
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	34,883,440	15,663,195	19,220,244	30,748,061	14,002,286	16,745,775	4,135,378	1,660,909	2,474,469
2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	4,409,124	4,409,124		3,822,248		3,822,248	586,875		586,875
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	218,262	197,089	21,173	154,701	135,489	19,212	63,561	61,600	1,961
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	4,313,181	2,956,355	1,356,827	3,802,922	2,604,160	1,198,762	510,259	352,194	158,065
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	47,011,129	7,708,432	39,302,697	42,303,773	6,368,397	35,935,376	4,707,356	1,340,035	3,367,321
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	13,878,653	7,924,592	5,954,061	11,554,675	6,543,368	5,011,307	2,323,978	1,381,224	942,754
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	1,417,416	1,190,742	226,674	1,406,033	1,190,697	215,336	11,383	45	11,338
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	1,065,020	367,763	697,257	883,270	294,785	588,485	181,749	72,978	108,772
2021 Test Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	392,398	50,204	342,194	338,725	43,059	295,666	53,673	7,145	46,528
2021 Test Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	427,116		427,116	396,950		396,950	30,166		30,166
2021 Test Year	Operating Expenses - Distribution	Sub-Total	150,062,949	67,231,122	82,831,827	130,998,450	57,875,113	73,123,336	19,064,500	9,356,009	9,708,490
2021 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	130,205	101,134	29,071	113,650	88,275	25,375	16,555	12,859	3,696
2021 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	28,616,839	2,045,034	26,571,805	26,006,881	1,517,289	24,489,592	2,609,958	527,745	2,082,213
2021 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	23,706,309	11,590,102	12,116,208	20,692,123	10,116,455	10,575,668	3,014,186	1,473,647	1,540,539
2021 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	20,266,846		20,266,846	17,910,248		17,910,248	2,356,598		2,356,598

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Year	Reporting Line	Account Major	Total			Minnesota Jurisdiction			Other		
			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2021 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	119,389	21,248	98,141	91,908	16,357	75,551	27,481	4,891	22,590
2021 Test Year	Operating Expenses - Customer Accounting	Sub-Total	72,839,589	13,757,518	59,082,070	64,814,810	11,738,376	53,076,433	8,024,779	2,019,142	6,005,637
2021 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	121,522,470	1,400,734	120,121,736	120,245,829	1,261,722	118,984,108	1,276,640	139,012	1,137,628
2021 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	808,690		808,690	705,867		705,867	102,822		102,822
2021 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	331,466	54,837	276,629	289,321	47,865	241,456	42,145	6,972	35,173
2021 Test Year	Operating Expenses - Customer Service & Information	Sub-Total	122,662,626	1,455,571	121,207,054	121,241,018	1,309,587	119,931,431	1,421,608	145,985	1,275,623
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	255,236		255,236	222,783		222,783	32,452		32,452
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	47,017	8,369	38,648	46,852	8,339	38,513	165	29	135
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	Sub-Total	302,253	8,369	293,884	269,636	8,339	261,296	32,617	29	32,588
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	104,534,989	104,534,989		90,453,579	90,453,579		14,081,410	14,081,410	
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	68,549,130	918,049	67,631,081	59,606,871	799,391	58,807,479	8,942,259	118,658	8,823,601
2021 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	(54,977,107)		(54,977,107)	(47,871,316)		(47,871,316)	(7,105,791)		(7,105,791)
2021 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	17,705,476		17,705,476	15,429,173		15,429,173	2,276,304		2,276,304
2021 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	6,689,998		6,689,998	5,825,316		5,825,316	864,682		864,682
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	13,540,840	1,191,258	12,349,582	11,784,828	1,031,429	10,753,398	1,756,012	159,828	1,596,183
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	78,478,309	78,478,309		68,024,567	68,024,567		10,453,742	10,453,742	
2021 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	6,420,568		6,420,568	6,040,148		6,040,148	380,420		380,420
2021 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	(5,581,716)		(5,581,716)	(4,860,279)		(4,860,279)	(721,437)		(721,437)
2021 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	3,739,543		3,739,543	3,205,914		3,205,914	533,628		533,628
2021 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	4,237,358		4,237,358	3,732,696		3,732,696	504,661		504,661
2021 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	39,190,478		39,190,478	34,080,898		34,080,898	5,109,581		5,109,581
2021 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	1,594,354		1,594,354	1,388,284		1,388,284	206,070		206,070
2021 Test Year	Operating Expenses - Administrative & General	Sub-Total	284,122,218	185,122,605	98,999,614	246,840,677	160,308,966	86,531,711	37,281,541	24,813,639	12,467,903
2021 Test Year		Total 2021 Test Year	3,136,566,595	541,744,155	2,594,822,440	2,763,660,112	469,489,614	2,294,170,499	372,906,483	72,254,541	300,651,941
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	180,287,332	9,439,629	170,847,702	155,975,225	8,166,677	147,808,548	24,312,107	1,272,953	23,039,154
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	111,985,601		111,985,601	96,884,119		96,884,119	15,101,482		15,101,482
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	170,198,705		170,198,705	147,485,056		147,485,056	22,713,648		22,713,648
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	867,365,571		867,365,571	775,571,000		775,571,000	91,794,570		91,794,570
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	31,681,511		31,681,511	27,547,339		27,547,339	4,134,172		4,134,172
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	Sub-Total	1,361,518,720	9,439,629	1,352,079,091	1,203,462,740	8,166,677	1,195,296,063	158,055,980	1,272,953	156,783,027
2022 Plan Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	2,724,259	3,268,457	(544,198)	2,370,029	2,843,466	(473,437)	354,230	424,991	(70,761)
2022 Plan Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	19,530,778	10,932,335	8,598,443	16,991,230	9,510,825	7,480,404	2,539,548	1,421,510	1,118,038
2022 Plan Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	1,515,108	241,891	1,273,217	1,318,102	210,439	1,107,663	197,007	31,453	165,554
2022 Plan Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	15,383,398	8,442,597	6,940,801	13,383,126	7,344,823	6,038,303	2,000,273	1,097,774	902,499
2022 Plan Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	2,192,480		2,192,480	1,907,396		1,907,396	285,084		285,084
2022 Plan Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	2,169,336	881,564	1,287,773	1,876,797	762,683	1,114,114	292,539	118,881	173,659
2022 Plan Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	2,202,631	344,649	1,857,982	1,916,227	299,835	1,616,392	286,404	44,814	241,590
2022 Plan Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	16,909,567	10,723,675	6,185,893	14,629,278	9,277,566	5,351,713	2,280,289	1,446,109	834,180
2022 Plan Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	5,698,751	2,470,897	3,227,854	4,930,263	2,137,692	2,792,572	768,488	333,205	435,283
2022 Plan Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	9,340,244	6,204,413	3,135,831	8,125,751	5,397,665	2,728,086	1,214,493	806,747	407,746

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			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2022 Plan Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	49,064,407	39,849,703	9,214,704	42,684,660	34,668,126	8,016,535	6,379,747	5,181,577	1,198,170
2022 Plan Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	2,856,756		2,856,756	2,471,517		2,471,517	385,239		385,239
2022 Plan Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	7,948,813	4,661,820	3,286,992	6,915,244	4,055,653	2,859,591	1,033,568	606,167	427,401
2022 Plan Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	50,572,960	42,890,465	7,682,495	43,997,059	37,313,504	6,683,555	6,575,901	5,576,961	998,939
2022 Plan Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	2,440,320	2,093,981	346,339	2,123,010	1,821,704	301,306	317,310	272,276	45,034
2022 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	135,229,679	46,476,319	88,753,359	117,971,104	40,433,096	77,538,008	17,258,575	6,043,223	11,215,352
2022 Plan Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	9,306,618		9,306,618	8,096,497		8,096,497	1,210,121		1,210,121
2022 Plan Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	6,800,744	6,213,951	586,793	5,883,650	5,375,987	507,663	917,094	837,964	79,130
2022 Plan Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	43,671,930	13,324,449	30,347,481	37,782,683	11,527,620	26,255,063	5,889,247	1,796,829	4,092,419
2022 Plan Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	12,363,774	9,269,717	3,094,056	10,696,494	8,019,678	2,676,817	1,667,280	1,250,040	417,240
2022 Plan Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	21,910,473	5,282,580	16,627,894	19,061,498	4,595,696	14,465,802	2,848,975	686,883	2,162,092
2022 Plan Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	81,720	81,036	684	71,094	70,499	595	10,626	10,537	89
2022 Plan Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	382,088	163,205	218,883	332,406	141,984	190,422	49,682	21,221	28,461
2022 Plan Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	79,301		79,301	68,607		68,607	10,694		10,694
2022 Plan Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	210,019	209,471	548	181,698	181,224	474	28,322	28,248	74
2022 Plan Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	23,122		23,122	20,004		20,004	3,118		3,118
2022 Plan Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	1,674,594		1,674,594	1,448,772		1,448,772	225,822		225,822
2022 Plan Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	213,820	104,515	109,305	186,017	90,925	95,092	27,803	13,590	14,213
2022 Plan Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	3,643,612	3,417,108	226,504	3,169,840	2,972,788	197,052	473,772	444,320	29,452
2022 Plan Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	7,297,752	5,772,796	1,524,956	6,348,840	5,022,171	1,326,669	948,912	750,625	198,287
2022 Plan Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	21,477,854	2,185,506	19,292,348	18,685,132	1,901,329	16,783,802	2,792,722	284,177	2,508,545
2022 Plan Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	15,904,280		15,904,280	13,836,278		13,836,278	2,068,002		2,068,002
2022 Plan Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	2,210,318	2,112,995	97,322	1,922,915	1,838,247	84,668	287,403	274,749	12,655
2022 Plan Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	3,284,053	1,433,078	1,850,975	2,857,034	1,246,738	1,610,296	427,019	186,340	240,679
2022 Plan Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	14,560,719	2,821,370	11,739,349	12,667,418	2,454,513	10,212,905	1,893,301	366,857	1,526,444
2022 Plan Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	19,669,488	508,656	19,160,832	17,111,904	442,516	16,669,388	2,557,584	66,140	2,491,445
2022 Plan Year	Operating Expenses - Power Production Total	555-Purchased Power	159,205,573		159,205,573	138,504,391		138,504,391	20,701,182		20,701,182
2022 Plan Year	Operating Expenses - Power Production Total	556-Load Dispatch	1,632,415	1,528,845	103,570	1,420,156	1,330,053	90,103	212,260	198,793	13,467
2022 Plan Year	Operating Expenses - Power Production Total	557-Purchased Power Other	71,649,333	4,201,346	67,447,986	62,332,913	3,655,054	58,677,860	9,316,419	546,293	8,770,127
2022 Plan Year	Operating Expenses - Power Production Total	Sub-Total	743,033,087	238,113,390	504,919,697	646,297,034	206,944,098	439,352,936	96,736,053	31,169,292	65,566,761
2022 Plan Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	11,930,721	9,816,257	2,114,464	10,379,393	8,539,868	1,839,525	1,551,328	1,276,388	274,940
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	3,656,592	1,649,173	2,007,419	3,181,133	1,434,734	1,746,399	475,459	214,439	261,021
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	7,744,219		7,744,219	6,737,253		6,737,253	1,006,965		1,006,965
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Stnd/Dev	177,863	177,863		154,735	154,735		23,127	23,127	
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	581,018	581,018		505,469	505,469		75,549	75,549	
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	2,834,373		2,834,373	2,465,825		2,465,825	368,548		368,548
2022 Plan Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	3,049,278	2,528,135	521,143	2,652,786	2,199,406	453,380	396,491	328,728	67,763
2022 Plan Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	2,203,678	769,799	1,433,878	1,917,138	669,704	1,247,434	286,540	100,095	186,444
2022 Plan Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	227,953,113		227,953,113	198,312,825		198,312,825	29,640,287		29,640,287
2022 Plan Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	136,812,325	2,253,381	134,558,945	119,022,892	1,960,378	117,062,514	17,789,433	293,003	17,496,430
2022 Plan Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	1,291,183		1,291,183	1,123,293		1,123,293	167,890		167,890
2022 Plan Year	Operating Expenses - Total Transmission including IA	570-Tran Mnt of Station Equip	5,962,211	3,219,578	2,742,633	5,186,956	2,800,943	2,386,014	775,254	418,635	356,619
2022 Plan Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	5,775,394	236,294	5,539,100	5,024,431	205,569	4,818,862	750,963	30,725	720,238
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	250,468	215,917	34,551	217,900	187,842	30,059	32,568	28,075	4,493
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	96,461	96,461		83,918	83,918		12,543	12,543	

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			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	27,339	27,339		23,784	23,784		3,555	3,555	
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	10,447,611		10,447,611	9,089,129		9,089,129	1,358,482		1,358,482
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	16,310		16,310	14,189		14,189	2,121		2,121
2022 Plan Year	Operating Expenses - Total Transmission including IA	Sub-Total	420,810,154	21,571,213	399,238,942	366,093,052	18,766,351	347,326,700	54,717,103	2,804,862	51,912,241
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	14,632,140	12,878,076	1,754,064	12,560,141	11,270,717	1,289,425	2,071,999	1,607,360	464,639
2022 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	1,599,093	835,413	763,679	1,420,426	737,277	683,150	178,666	98,137	80,530
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	4,480,226	2,951,173	1,529,053	4,056,481	2,715,641	1,340,841	423,745	235,532	188,212
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	2,988,894	3,725,775	(736,881)	2,369,820	3,013,028	(643,207)	619,074	712,748	(93,674)
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	10,142,060	2,019,694	8,122,365	8,312,513	1,469,499	6,843,014	1,829,547	550,196	1,279,352
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	1,865,198	1,021,561	843,637	1,424,671	736,839	687,831	440,528	284,722	155,806
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	2,508,011	4,179,518	(1,671,507)	2,060,705	3,584,631	(1,523,926)	447,307	594,888	(147,581)
2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	4,481,800	4,071,007	410,793	3,908,279	3,573,250	335,029	573,521	497,757	75,764
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	37,567,282	16,147,205	21,420,077	33,092,884	14,427,539	18,665,345	4,474,397	1,719,666	2,754,732
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	4,461,228		4,461,228	3,867,517		3,867,517	593,711		593,711
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	215,317	194,144	21,173	150,055	130,842	19,212	65,262	63,301	1,961
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	4,389,747	3,027,251	1,362,496	3,870,277	2,666,565	1,203,712	519,470	360,686	158,784
2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Llnes	51,981,898	7,786,493	44,195,404	47,287,907	6,437,795	40,850,113	4,693,990	1,348,699	3,345,291
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	13,465,809	7,757,281	5,708,528	11,164,972	6,370,568	4,794,404	2,300,837	1,386,713	914,124
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	1,445,928	1,219,244	226,684	1,434,535	1,219,199	215,336	11,393	45	11,348
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	1,074,435	376,946	697,488	890,535	302,049	588,485	183,900	74,897	109,003
2022 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	897,256	48,957	848,299	746,612	41,950	704,662	150,644	7,007	143,637
2022 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	348,736		348,736	333,156		333,156	15,580		15,580
2022 Plan Year	Operating Expenses - Distribution	Sub-Total	158,545,057	68,239,739	90,305,318	138,951,485	58,697,387	80,254,098	19,593,572	9,542,352	10,051,220
2022 Plan Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	133,219	104,148	29,071	116,281	90,906	25,375	16,938	13,242	3,696
2022 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	31,780,669	(694,501)	32,475,170	27,290,502	(1,172,627)	28,463,129	4,490,167	478,126	4,012,041
2022 Plan Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	25,037,615	11,904,457	13,133,158	21,854,158	10,390,841	11,463,316	3,183,458	1,513,616	1,669,842
2022 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	16,206,732		16,206,732	14,325,811		14,325,811	1,880,921		1,880,921
2022 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	124,427	21,803	102,624	95,786	16,784	79,002	28,641	5,019	23,622
2022 Plan Year	Operating Expenses - Customer Accounting	Sub-Total	73,282,662	11,335,907	61,946,755	63,682,537	9,325,904	54,356,633	9,600,125	2,010,004	7,590,121
2022 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	146,248,875	1,446,396	144,802,479	144,940,663	1,302,707	143,637,957	1,308,212	143,690	1,164,522
2022 Plan Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	816,033		816,033	712,277		712,277	103,756		103,756
2022 Plan Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	335,570	56,420	279,150	292,904	49,247	243,657	42,667	7,174	35,493
2022 Plan Year	Operating Expenses - Customer Service & Information	Sub-Total	147,400,479	1,502,817	145,897,662	145,945,844	1,351,953	144,593,890	1,454,635	150,863	1,303,771
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	255,236		255,236	222,783		222,783	32,452		32,452
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	49,001	8,587	40,414	48,829	8,557	40,272	172	30	142
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	Sub-Total	304,237	8,587	295,650	271,612	8,557	263,056	32,624	30	32,594
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	109,601,245	109,601,245		94,848,259	94,848,259		14,752,986	14,752,986	
2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	72,142,584	960,952	71,181,632	62,734,861	836,749	61,898,112	9,407,723	124,203	9,283,519
2022 Plan Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	(55,633,337)		(55,633,337)	(48,442,728)		(48,442,728)	(7,190,609)		(7,190,609)
2022 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	19,104,439		19,104,439	16,649,485		16,649,485	2,454,954		2,454,954
2022 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	8,518,756		8,518,756	7,417,707		7,417,707	1,101,049		1,101,049

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			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	14,529,587	1,169,250	13,360,337	12,645,606	1,012,093	11,633,513	1,883,981	157,157	1,726,824
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	77,986,052	77,986,052		67,646,798	67,646,798		10,339,253	10,339,253	
2022 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	6,543,871		6,543,871	6,159,835		6,159,835	384,036		384,036
2022 Plan Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	(5,581,716)		(5,581,716)	(4,860,279)		(4,860,279)	(721,437)		(721,437)
2022 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	3,775,749		3,775,749	3,237,441		3,237,441	538,308		538,308
2022 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	4,171,334		4,171,334	3,673,138		3,673,138	498,196		498,196
2022 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	39,952,445		39,952,445	34,743,771		34,743,771	5,208,674		5,208,674
2022 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	821,022		821,022	714,905		714,905	106,117		106,117
2022 Plan Year	Operating Expenses - Administrative & General	Sub-Total	295,932,029	189,717,499	106,214,530	257,168,799	164,343,900	92,824,899	38,763,230	25,373,600	13,389,630
2022 Plan Year		2022 Plan Year	3,200,826,424	539,928,782	2,660,897,642	2,821,873,102	467,604,827	2,354,268,276	378,953,322	72,323,955	306,629,367
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	180,940,040	9,631,213	171,308,827	156,539,913	8,332,425	148,207,489	24,400,126	1,298,788	23,101,338
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	111,985,601		111,985,601	96,884,119		96,884,119	15,101,482		15,101,482
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	170,198,705		170,198,705	147,485,056		147,485,056	22,713,648		22,713,648
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	867,365,571		867,365,571	775,571,000		775,571,000	91,794,570		91,794,570
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	31,586,094		31,586,094	27,464,328		27,464,328	4,121,765		4,121,765
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	Sub-Total	1,362,076,010	9,631,213	1,352,444,797	1,203,944,418	8,332,425	1,195,611,993	158,131,592	1,298,788	156,832,804
2023 Plan Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	2,899,440	3,209,794	(310,354)	2,522,432	2,792,431	(269,999)	377,008	417,363	(40,355)
2023 Plan Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	19,645,524	11,044,899	8,600,625	17,091,056	9,608,753	7,482,303	2,554,468	1,436,146	1,118,322
2023 Plan Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	1,697,666	245,483	1,452,183	1,476,922	213,563	1,263,359	220,744	31,920	188,824
2023 Plan Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	16,367,318	9,357,441	7,009,877	14,239,108	8,140,711	6,098,397	2,128,210	1,216,729	911,480
2023 Plan Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	2,672,131		2,672,131	2,324,679		2,324,679	347,452		347,452
2023 Plan Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	1,072,267	731,323	340,944	927,670	632,703	294,967	144,597	98,620	45,977
2023 Plan Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	2,052,068	343,649	1,708,419	1,785,241	298,965	1,486,276	266,826	44,684	222,142
2023 Plan Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	22,385,275	10,351,971	12,033,304	19,366,576	8,955,987	10,410,589	3,018,699	1,395,984	1,622,715
2023 Plan Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	6,299,139	2,392,515	3,906,624	5,449,687	2,069,879	3,379,808	849,451	322,635	526,816
2023 Plan Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	9,311,297	6,170,161	3,141,136	8,100,568	5,367,868	2,732,700	1,210,729	802,294	408,436
2023 Plan Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	51,418,619	42,829,847	8,588,772	44,732,759	37,260,768	7,471,991	6,685,860	5,569,079	1,116,781
2023 Plan Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	2,856,756		2,856,756	2,471,517		2,471,517	385,239		385,239
2023 Plan Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	8,223,937	4,938,619	3,285,318	7,154,595	4,296,460	2,858,135	1,069,342	642,159	427,183
2023 Plan Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	50,067,541	44,836,742	5,230,799	43,557,359	39,006,711	4,550,649	6,510,182	5,830,032	680,150
2023 Plan Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	2,414,007	2,150,992	263,015	2,100,118	1,871,303	228,816	313,888	279,689	34,199
2023 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	132,875,999	43,621,301	89,254,698	115,923,468	37,949,310	77,974,158	16,952,530	5,671,990	11,280,540
2023 Plan Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	11,458,876		11,458,876	9,968,902		9,968,902	1,489,975		1,489,975
2023 Plan Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	7,087,582	6,479,989	607,593	6,131,807	5,606,149	525,658	955,775	873,839	81,935
2023 Plan Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	42,999,693	14,568,564	28,431,129	37,201,099	12,603,964	24,597,135	5,798,595	1,964,600	3,833,995
2023 Plan Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	12,568,395	10,405,922	2,162,474	10,873,522	9,002,662	1,870,860	1,694,873	1,403,259	291,614
2023 Plan Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	23,231,970	5,923,230	17,308,740	20,211,164	5,153,045	15,058,119	3,020,807	770,186	2,250,621
2023 Plan Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	86,011	83,916	2,095	74,827	73,004	1,823	11,184	10,911	272
2023 Plan Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	351,149	120,808	230,341	305,490	105,099	200,391	45,659	15,708	29,951
2023 Plan Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	94,877		94,877	82,083		82,083	12,794		12,794
2023 Plan Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	210,677	210,155	522	182,267	181,815	452	28,410	28,340	70
2023 Plan Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	23,122		23,122	20,004		20,004	3,118		3,118
2023 Plan Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	1,212,975		1,212,975	1,049,403		1,049,403	163,572		163,572

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Year	Reporting Line	Account Major	Total			Minnesota Jurisdiction			Other		
			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2023 Plan Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	216,957	107,652	109,305	188,747	93,654	95,092	28,211	13,998	14,213
2023 Plan Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	3,997,382	3,518,891	478,491	3,477,610	3,061,337	416,274	519,772	457,554	62,217
2023 Plan Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	7,399,976	5,899,568	1,500,408	6,437,772	5,132,459	1,305,313	962,204	767,109	195,095
2023 Plan Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	19,959,709	2,215,668	17,744,040	17,364,388	1,927,569	15,436,818	2,595,321	288,099	2,307,222
2023 Plan Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	16,499,631		16,499,631	14,354,217		14,354,217	2,145,414		2,145,414
2023 Plan Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	2,216,403	2,123,612	92,790	1,928,208	1,847,483	80,725	288,194	276,129	12,065
2023 Plan Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	3,316,421	1,465,192	1,851,230	2,885,194	1,274,676	1,610,518	431,228	190,516	240,712
2023 Plan Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	11,409,236	1,974,480	9,434,756	9,925,716	1,717,742	8,207,974	1,483,520	256,738	1,226,782
2023 Plan Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	22,818,321	516,111	22,302,210	19,851,301	449,002	19,402,298	2,967,021	67,109	2,899,912
2023 Plan Year	Operating Expenses - Power Production Total	555-Purchased Power	159,205,573		159,205,573	138,504,391		138,504,391	20,701,182		20,701,182
2023 Plan Year	Operating Expenses - Power Production Total	556-Load Dispatch	1,679,430	1,574,655	104,774	1,461,057	1,369,906	91,151	218,373	204,749	13,624
2023 Plan Year	Operating Expenses - Power Production Total	557-Purchased Power Other	84,615,129	4,664,410	79,950,718	73,612,793	4,057,906	69,554,886	11,002,336	606,504	10,395,832
2023 Plan Year	Operating Expenses - Power Production Total	Sub-Total	764,918,481	244,077,561	520,840,920	665,315,715	212,122,886	453,192,829	99,602,765	31,954,675	67,648,091
2023 Plan Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	13,199,740	10,204,829	2,994,912	11,483,404	8,877,915	2,605,489	1,716,336	1,326,913	389,422
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	3,765,568	1,701,740	2,063,828	3,275,938	1,480,466	1,795,472	489,629	221,274	268,355
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	7,888,092		7,888,092	6,862,420		6,862,420	1,025,673		1,025,673
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Std/Dev	183,254	183,254		159,426	159,426		23,828	23,828	
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	598,631	598,631		520,792	520,792		77,839	77,839	
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	2,845,744		2,845,744	2,475,717		2,475,717	370,026		370,026
2023 Plan Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	3,113,828	2,592,145	521,683	2,708,943	2,255,093	453,850	404,885	337,051	67,833
2023 Plan Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	2,230,138	787,394	1,442,745	1,940,158	685,010	1,255,148	289,980	102,383	187,597
2023 Plan Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	227,897,740		227,897,740	198,264,653		198,264,653	29,633,087		29,633,087
2023 Plan Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	141,974,934	2,324,833	139,650,101	123,514,218	2,022,540	121,491,678	18,460,717	302,293	18,158,423
2023 Plan Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	1,545,086		1,545,086	1,344,182		1,344,182	200,904		200,904
2023 Plan Year	Operating Expenses - Total Transmission including IA	570-Tran Mnt of Station Equip	6,019,156	3,263,841	2,755,314	5,236,497	2,839,450	2,397,046	782,659	424,391	358,268
2023 Plan Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	5,788,321	246,299	5,542,022	5,035,677	214,274	4,821,404	752,644	32,026	720,618
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	256,637	222,457	34,179	223,267	193,532	29,735	33,370	28,926	4,444
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	99,385	99,385		86,462	86,462		12,923	12,923	
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	28,168	28,168		24,505	24,505		3,663	3,663	
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	10,932,788		10,932,788	9,511,219		9,511,219	1,421,569		1,421,569
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	19,894		19,894	17,307		17,307	2,587		2,587
2023 Plan Year	Operating Expenses - Total Transmission including IA	Sub-Total	428,387,104	22,252,976	406,134,128	372,684,786	19,359,466	353,325,320	55,702,318	2,893,510	52,808,808
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	14,895,892	13,138,852	1,757,040	12,796,385	11,504,363	1,292,022	2,099,507	1,634,489	465,018
2023 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	1,810,694	1,035,860	774,834	1,611,252	918,366	692,886	199,442	117,494	81,948
2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	4,548,183	3,014,594	1,533,589	4,118,907	2,774,107	1,344,800	429,276	240,487	188,789
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	3,023,291	3,726,450	(703,159)	2,393,412	3,002,085	(608,673)	629,879	724,365	(94,486)
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	10,618,584	2,132,630	8,485,955	8,721,046	1,569,416	7,151,630	1,897,538	563,213	1,334,325
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	1,895,735	1,052,164	843,571	1,446,774	758,943	687,831	448,960	293,221	155,740
2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	2,627,965	4,299,474	(1,671,509)	2,163,624	3,687,550	(1,523,926)	464,341	611,924	(147,583)
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	4,592,733	4,181,951	410,782	4,004,631	3,669,602	335,029	588,102	512,349	75,753
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	39,659,897	14,845,687	24,814,210	34,927,695	13,299,338	21,628,357	4,732,202	1,546,349	3,185,853
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	5,303,794		5,303,794	4,599,527		4,599,527	704,266		704,266
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	233,154	211,981	21,173	162,938	143,726	19,212	70,216	68,255	1,961
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	4,445,491	3,077,539	1,367,952	3,915,107	2,706,638	1,208,469	530,385	370,901	159,484

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Year	Reporting Line	Account Major	Total			Minnesota Jurisdiction			Other		
			Total	Labor	Non-Labor	Total	Labor	Non-Labor	Total	Labor	Non-Labor
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead LInes	49,792,418	7,851,179	41,941,239	45,177,662	6,489,494	38,688,167	4,614,757	1,361,685	3,253,072
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	12,700,120	7,884,084	4,816,036	10,505,926	6,487,779	4,018,147	2,194,194	1,396,305	797,889
2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	1,490,988	1,264,314	226,674	1,479,605	1,264,269	215,336	11,383	45	11,338
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	1,092,123	394,880	697,243	905,301	316,815	588,485	186,822	78,064	108,758
2023 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	1,655,412	51,159	1,604,253	1,314,098	43,849	1,270,249	341,314	7,310	334,004
2023 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	348,736		348,736	333,156		333,156	15,580		15,580
2023 Plan Year	Operating Expenses - Distribution	Sub-Total	160,735,210	68,162,796	92,572,414	140,577,046	58,636,340	81,940,706	20,158,164	9,526,456	10,631,708
2023 Plan Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	136,383	107,312	29,071	119,043	93,668	25,375	17,341	13,644	3,696
2023 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	29,626,981	(5,514,417)	35,141,398	24,793,527	(6,050,177)	30,843,704	4,833,454	535,760	4,297,695
2023 Plan Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	20,561,817	12,000,113	8,561,704	17,947,444	10,474,335	7,473,109	2,614,373	1,525,778	1,088,595
2023 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	13,950,805		13,950,805	12,333,816		12,333,816	1,616,989		1,616,989
2023 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	121,777	22,421	99,356	93,746	17,260	76,486	28,031	5,161	22,870
2023 Plan Year	Operating Expenses - Customer Accounting	Sub-Total	64,397,764	6,615,429	57,782,335	55,287,575	4,535,085	50,752,490	9,110,189	2,080,344	7,029,845
2023 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	159,148,016	1,489,929	157,658,087	157,830,665	1,341,922	156,488,744	1,317,350	148,007	1,169,343
2023 Plan Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	823,450		823,450	718,751		718,751	104,699		104,699
2023 Plan Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	335,407	58,093	277,314	292,761	50,706	242,054	42,646	7,386	35,260
2023 Plan Year	Operating Expenses - Customer Service & Information	Sub-Total	160,306,872	1,548,021	158,758,851	158,842,177	1,392,628	157,449,549	1,464,696	155,394	1,309,302
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	255,236		255,236	222,783		222,783	32,452		32,452
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	47,957	8,830	39,127	47,789	8,799	38,990	168	31	137
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	Sub-Total	303,193	8,830	294,363	270,573	8,799	261,773	32,620	31	32,589
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	113,577,376	113,577,376		98,292,869	98,292,869		15,284,507	15,284,507	
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	73,893,670	1,005,692	72,887,978	64,260,364	875,707	63,384,658	9,633,306	129,986	9,503,320
2023 Plan Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	(59,370,598)		(59,370,598)	(51,696,948)		(51,696,948)	(7,673,650)		(7,673,650)
2023 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	17,253,640		17,253,640	15,023,633		15,023,633	2,230,007		2,230,007
2023 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	8,825,199		8,825,199	7,684,542		7,684,542	1,140,657		1,140,657
2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	14,825,293	1,171,427	13,653,865	12,903,040	1,013,937	11,889,103	1,922,252	157,490	1,764,762
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	79,578,888	79,578,888		69,043,491	69,043,491		10,535,397	10,535,397	
2023 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	6,669,328		6,669,328	6,281,921		6,281,921	387,407		387,407
2023 Plan Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	(5,581,716)		(5,581,716)	(4,860,279)		(4,860,279)	(721,437)		(721,437)
2023 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	3,812,308		3,812,308	3,269,275		3,269,275	543,033		543,033
2023 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	4,172,389		4,172,389	3,673,540		3,673,540	498,849		498,849
2023 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	41,358,179		41,358,179	35,957,982		35,957,982	5,400,197		5,400,197
2023 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	1,274,020		1,274,020	1,109,353		1,109,353	164,667		164,667
2023 Plan Year	Operating Expenses - Administrative & General	Sub-Total	300,287,976	195,333,384	104,954,592	260,942,782	169,226,004	91,716,779	39,345,193	26,107,380	13,237,813
2023 Plan Year		2023 Plan Year	3,241,412,610	547,630,211	2,693,782,399	2,857,865,072	473,613,633	2,384,251,439	383,547,538	74,016,578	309,530,960

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Year	Reporting Line	Account Major	Jurisdictional Allocator	Total	MN Electric	Other
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	NSPM EEnergy	180,360,747	156,038,740	24,322,008
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	NSPM EEnergy	111,985,601	96,884,119	15,101,482
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EDemandProd	49,334,013	42,919,210	6,414,803
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EEnergy	120,864,692	104,565,846	16,298,845
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectMN	154,100,421	154,100,421	
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectND	(3,159,394)		(3,159,394)
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EEnergy	390,505,863	337,845,366	52,660,497
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDemandProd	2,196,054	1,910,506	285,549
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectMN	10,074,899	10,074,899	
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectND	665,111		665,111
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectSD	757,318		757,318
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EEnergy	18,083,333	15,644,760	2,438,574
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total		Sub-Total	1,035,768,659	919,983,867	115,784,792
2021 Test Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	NSPM EDemandProd	2,351,670	2,045,887	305,783
2021 Test Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	NSPM EDemandProd	19,692,602	17,132,013	2,560,590
2021 Test Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	NSPM EDemandProd	1,530,953	1,331,887	199,067
2021 Test Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	NSPM EDemandProd	15,275,673	13,289,408	1,986,265
2021 Test Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	NSPM EDemandProd	2,182,406	1,898,632	283,774
2021 Test Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	NSPM EEnergy	1,162,256	1,005,524	156,733
2021 Test Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	NSPM EDemandProd	2,101,812	1,828,517	273,294
2021 Test Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	NSPM EEnergy	20,915,202	18,094,745	2,820,457
2021 Test Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	NSPM EEnergy	6,590,461	5,701,724	888,737
2021 Test Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	NSPM EDemandProd	9,950,962	8,657,058	1,293,904
2021 Test Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	NSPM EDemandProd	43,504,282	37,847,507	5,656,775
2021 Test Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	NSPM EEnergy	2,856,756	2,471,517	385,239
2021 Test Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	NSPM EDemandProd	7,897,636	6,870,723	1,026,914
2021 Test Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	NSPM EDemandProd	49,372,720	42,952,884	6,419,836
2021 Test Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	NSPM EDemandProd	2,460,958	2,140,964	319,993
2021 Test Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDemandProd	132,636,187	115,389,769	17,246,418
2021 Test Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDirectMN	2,500,000	2,500,000	
2021 Test Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	NSPM EDemandProd	9,322,971	8,110,724	1,212,247
2021 Test Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	NSPM EEnergy	7,190,484	6,220,833	969,651
2021 Test Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	NSPM EEnergy	42,868,346	37,087,464	5,780,882
2021 Test Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	NSPM EEnergy	11,947,056	10,335,972	1,611,084
2021 Test Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	NSPM EDemandProd	23,600,444	20,531,725	3,068,719
2021 Test Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	NSPM EDemandProd	77,017	67,003	10,014
2021 Test Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	NSPM EDemandProd	469,130	408,130	61,000
2021 Test Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	NSPM EEnergy	78,317	67,756	10,561
2021 Test Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	NSPM EEnergy	196,466	169,972	26,494
2021 Test Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	NSPM EEnergy	22,893	19,806	3,087
2021 Test Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	NSPM EEnergy	1,640,400	1,419,189	221,211
2021 Test Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	NSPM EDemandProd	200,191	174,160	26,030
2021 Test Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	NSPM EDemandProd	3,539,907	3,079,620	460,287
2021 Test Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	NSPM EDemandProd	7,272,608	6,326,965	945,643
2021 Test Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	NSPM EDemandProd	20,174,669	17,551,397	2,623,272
2021 Test Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	NSPM EDirectMN	(3,963,272)	(3,963,272)	
2021 Test Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	NSPM EDemandProd	13,384,441	11,644,089	1,740,352
2021 Test Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	NSPM EDemandProd	2,128,542	1,851,772	276,770
2021 Test Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	NSPM EDemandProd	3,255,216	2,831,947	423,269
2021 Test Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	NSPM EDemandProd	13,647,408	11,872,863	1,774,545
2021 Test Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	NSPM EDemandProd	18,249,949	15,876,945	2,373,004
2021 Test Year	Operating Expenses - Power Production Total	555-Purchased Power	NSPM EDemandProd	159,205,573	138,504,391	20,701,182
2021 Test Year	Operating Expenses - Power Production Total	555-Purchased Power	NSPM EDirectMN	2,118,642	2,118,642	
2021 Test Year	Operating Expenses - Power Production Total	556-Load Dispatch	NSPM EDemandProd	1,586,913	1,380,570	206,343
2021 Test Year	Operating Expenses - Power Production Total	557-Purchased Power Other	NSPM EDemandProd	70,134,621	61,015,156	9,119,464
2021 Test Year	Operating Expenses - Power Production Total		Sub-Total	731,331,467	635,862,575	95,468,892
2021 Test Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	NSPM EDemandTran	11,793,146	10,259,707	1,533,439
2021 Test Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	NSPM EDemandTran	3,618,974	3,148,406	470,568
2021 Test Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	NSPM EDemandTran	7,236,983	6,295,973	941,010

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2021 Test Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Std/Dev	NSPM EDemandTran	172,596	150,154	22,442
2021 Test Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	NSPM EDemandTran	563,815	490,503	73,312
2021 Test Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	NSPM EDemandTran	2,796,901	2,433,226	363,675
2021 Test Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	NSPM EDemandTran	2,992,470	2,603,365	389,105
2021 Test Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	NSPM EDemandTran	2,179,769	1,896,338	283,431
2021 Test Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	NSPM EDemandTran	219,826,621	191,243,005	28,583,616
2021 Test Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	NSPM EDirectMN	(94,550,548)	(94,550,548)	
2021 Test Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	NSPM EDemandTran	128,731,245	111,992,579	16,738,666
2021 Test Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	NSPM EDemandTran	1,275,480	1,109,632	165,848
2021 Test Year	Operating Expenses - Total Transmission including IA	570-Tran Mnt of Station Equip	NSPM EDemandTran	5,883,047	5,118,086	764,961
2021 Test Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	NSPM EDemandTran	5,764,444	5,014,905	749,539
2021 Test Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	NSPM EDemandProd	243,575	211,904	31,672
2021 Test Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	NSPM EDemandProd	93,607	81,436	12,172
2021 Test Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	NSPM EDemandProd	26,530	23,081	3,450
2021 Test Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	NSPM EDemandTran	10,719,770	9,325,900	1,393,870
2021 Test Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	NSPM EDemandProd	16,088	13,996	2,092
2021 Test Year	Operating Expenses - Total Transmission including IA		Sub-Total	309,384,516	256,861,648	52,522,869
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustMNND Border	204,053	7,261	196,792
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustomers	8,735,641	7,624,930	1,110,710
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectMN	4,936,850	4,936,850	
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectND	227,797		227,797
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectSD	511,920		511,920
2021 Test Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM ECustomers	1,260,377	1,100,123	160,253
2021 Test Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM EDirectMN	201,619	201,619	
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustMNND Border	642	23	620
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustomers	3,220,155	2,810,722	409,433
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectMN	1,186,844	1,186,844	
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectND	3,703		3,703
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectSD	5,179		5,179
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustMNND Border	211,565	7,529	204,037
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustomers	(1,879,899)	(1,640,875)	(239,023)
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectMN	4,014,766	4,014,766	
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectND	153,402		153,402
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectSD	501,347		501,347
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustMNND Border	104,872	3,732	101,140
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustomers	(2,830,472)	(2,470,586)	(359,886)
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectMN	10,501,646	10,501,646	
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectND	1,070,538		1,070,538
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectSD	964,479		964,479
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustMNND Border	101,740	3,620	98,120
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustomers	977,990	853,642	124,349
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectMN	548,420	548,420	
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectND	63,520		63,520
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectSD	147,229		147,229
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustMNND Border	77,211	2,748	74,463
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustomers	1,919,282	1,675,251	244,031
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectMN	365,832	365,832	
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectND	49,840		49,840
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectSD	74,807		74,807
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustMNND Border	106,840	3,802	103,038
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustomers	905,794	790,625	115,169
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectMN	3,058,567	3,058,567	
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectND	130,103		130,103
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectSD	213,011		213,011
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustMNND Border	325,432	11,580	313,851
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustomers	21,441,397	18,715,188	2,726,209
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectMN	8,684,127	8,684,127	
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectND	472,612		472,612
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectSD	622,706		622,706
2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustMNND Border	10,611	378	10,234

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2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustomers	2,862,467	2,498,513	363,954
2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectMN	1,323,358	1,323,358	
2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectND	99,870		99,870
2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectSD	112,817		112,817
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustMNND Border	28,516	1,015	27,501
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustomers	51	45	6
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectMN	153,642	153,642	
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectND	24,953		24,953
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectSD	11,100		11,100
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM ECustMNND Border	9,705	345	9,360
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM ECustomers	3,566,389	3,112,933	453,456
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectMN	689,643	689,643	
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectND	19,486		19,486
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectSD	27,958		27,958
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustMNND Border	287,331	10,225	277,106
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustomers	3,254,843	2,841,000	413,844
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectMN	39,452,549	39,452,549	
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectND	1,677,989		1,677,989
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectSD	2,338,417		2,338,417
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustMNND Border	402,326	14,317	388,009
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustomers	2,364,285	2,063,673	300,612
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectMN	9,476,686	9,476,686	
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectND	443,699		443,699
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectSD	1,191,657		1,191,657
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustMNND Border	1,646	59	1,587
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustomers	63	55	8
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectMN	1,405,919	1,405,919	
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectND	1,652		1,652
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectSD	8,136		8,136
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustMNND Border	11,830	421	11,409
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustomers	766,822	669,323	97,499
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectMN	213,526	213,526	
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectND	29,381		29,381
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectSD	43,460		43,460
2021 Test Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustMNND Border	3,150	112	3,038
2021 Test Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustomers	387,938	338,613	49,325
2021 Test Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectMN	(286,977)	(286,977)	
2021 Test Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectND	1,310		1,310
2021 Test Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM ECustomers	234,724	204,880	29,844
2021 Test Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectMN	192,070	192,070	
2021 Test Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectND	322		322
2021 Test Year	Operating Expenses - Distribution	Sub-Total		146,438,807	127,374,307	19,064,500
2021 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM ECustomers	130,205	113,650	16,555
2021 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM ECustomers	3,848,844	3,359,475	489,369
2021 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectMN	16,570,559	16,570,559	
2021 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectND	1,113,012		1,113,012
2021 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectSD	1,007,578		1,007,578
2021 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	NSPM ECustomers	23,706,309	20,692,123	3,014,186
2021 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EBadDebt	20,027,035	17,681,869	2,345,166
2021 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM ECustomers	89,911	78,479	11,432
2021 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EDirectMN	149,900	149,900	
2021 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM ECustomers	61,088	53,321	7,767
2021 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectMN	38,587	38,587	
2021 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectND	7,320		7,320
2021 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectSD	12,394		12,394
2021 Test Year	Operating Expenses - Customer Accounting	Sub-Total		66,762,742	58,737,963	8,024,779
2021 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM ECustomers	615,085	536,879	78,206
2021 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectMN	127,136,837	127,136,837	
2021 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectND	174,200		174,200

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2021 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectSD	786,979		786,979
2021 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM ECustomers	808,690	705,867	102,822
2021 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM EDirectMN	(200,000)	(200,000)	
2021 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM ECustomers	331,466	289,321	42,145
2021 Test Year	Operating Expenses - Customer Service & Information		Sub-Total	129,653,257	128,468,905	1,184,353
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM ECustomers	255,236	222,783	32,452
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM EDirectMN	12,432	12,432	
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM EDirectND	102,803		102,803
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM EDirectSD	50,000		50,000
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM ECustomers	1,295	1,131	165
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM EDirectMN	45,722	45,722	
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other		Sub-Total	467,488	282,068	185,420
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDemandProd	607,498	528,506	78,992
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectMN	(133,545)	(133,545)	
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectND	411,446		411,446
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectSD	160,872		160,872
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EEnergy	(1,985,976)	(1,718,164)	(267,813)
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM ETwoFactorAlloc	91,005,710	79,243,222	11,762,488
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM ECustomers	25,846	22,560	3,286
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDemandProd	(1,008,555)	(877,415)	(131,140)
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectMN	(2,182,062)	(2,182,062)	
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectND	(17,216)		(17,216)
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectSD	15,524		15,524
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM ETwoFactorAlloc	67,912,265	59,134,604	8,777,660
2021 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	NSPM ETwoFactorAlloc	(54,977,107)	(47,871,316)	(7,105,791)
2021 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectMN	275,257	275,257	
2021 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectND	19,290		19,290
2021 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectSD	9,739		9,739
2021 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM ETwoFactorAlloc	17,369,383	15,124,390	2,244,993
2021 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM EDirectMN	(17,750)	(17,750)	
2021 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM EDirectND	(632)		(632)
2021 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM EDirectSD	(686)		(686)
2021 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM ETwoFactorAlloc	6,689,998	5,825,316	864,682
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ECustMNND Border	7,956	283	7,672
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectMN	242,273	242,273	
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectND	13,102		13,102
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectSD	21,967		21,967
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ETwoFactorAlloc	13,255,155	11,541,926	1,713,229
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ECustMNND Border	269,567	9,593	259,975
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectMN	6,283,031	6,283,031	
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectND	411,652		411,652
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectSD	717,324		717,324
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ETwoFactorAlloc	69,302,993	60,345,581	8,957,412
2021 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectMN	6,040,148	6,040,148	
2021 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectND	33,746		33,746
2021 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectSD	346,674		346,674
2021 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	NSPM ETwoFactorAlloc	(5,581,716)	(4,860,279)	(721,437)
2021 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectND	29,966		29,966
2021 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectSD	10,000		10,000
2021 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM ETwoFactorAlloc	132,211	115,123	17,088
2021 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectMN	847,548	847,548	
2021 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectND	67,633		67,633
2021 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectSD	(3,937)		(3,937)
2021 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM ETwoFactorAlloc	3,738,529	3,255,324	483,205
2021 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectMN	372,060	372,060	
2021 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectND	59,423		59,423
2021 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectSD	47,239		47,239
2021 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM ETwoFactorAlloc	38,702,182	33,699,925	5,002,257
2021 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM EDirectMN	(1,247,333)	(1,247,333)	

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2021 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM EDirectND	(44,380)		(44,380)
2021 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM EDirectSD	(48,194)		(48,194)
2021 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM ETwoFactorAlloc	1,594,354	1,388,284	206,070
2021 Test Year	Operating Expenses - Administrative & General		Sub-Total	259,800,472	225,387,092	34,413,380
2021 Test Year			Sub-Total Dec - 2021	2,679,607,408	2,352,958,424	326,648,984
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	NSPM EEnergy	180,287,332	155,975,225	24,312,107
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	NSPM EEnergy	111,985,601	96,884,119	15,101,482
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EDemandProd	49,334,013	42,919,210	6,414,803
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EEnergy	120,864,692	104,565,846	16,298,845
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectMN	154,100,421	154,100,421	
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectND	(3,159,394)		(3,159,394)
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EEnergy	390,505,863	337,845,366	52,660,497
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDemandProd	2,100,850	1,827,681	273,169
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectMN	10,074,899	10,074,899	
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectND	665,111		665,111
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectSD	757,318		757,318
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EEnergy	18,083,333	15,644,760	2,438,574
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total		Sub-Total	1,035,600,039	919,837,527	115,762,513
2022 Plan Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	NSPM EDemandProd	2,724,259	2,370,029	354,230
2022 Plan Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	NSPM EDemandProd	19,530,778	16,991,230	2,539,548
2022 Plan Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	NSPM EDemandProd	1,515,108	1,318,102	197,007
2022 Plan Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	NSPM EDemandProd	15,383,398	13,383,126	2,000,273
2022 Plan Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	NSPM EDemandProd	2,192,480	1,907,396	285,084
2022 Plan Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	NSPM EEnergy	2,169,336	1,876,797	292,539
2022 Plan Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	NSPM EDemandProd	2,202,631	1,916,227	286,404
2022 Plan Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	NSPM EEnergy	16,909,567	14,629,278	2,280,289
2022 Plan Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	NSPM EEnergy	5,698,751	4,930,263	768,488
2022 Plan Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	NSPM EDemandProd	9,340,244	8,125,751	1,214,493
2022 Plan Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	NSPM EDemandProd	44,488,725	38,703,945	5,784,780
2022 Plan Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	NSPM EEnergy	2,856,756	2,471,517	385,239
2022 Plan Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	NSPM EDemandProd	7,948,813	6,915,244	1,033,568
2022 Plan Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	NSPM EDemandProd	50,572,960	43,997,059	6,575,901
2022 Plan Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	NSPM EDemandProd	2,440,320	2,123,010	317,310
2022 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDemandProd	132,729,679	115,471,104	17,258,575
2022 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDirectMN	2,500,000	2,500,000	
2022 Plan Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	NSPM EDemandProd	9,306,618	8,096,497	1,210,121
2022 Plan Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	NSPM EEnergy	6,800,744	5,883,650	917,094
2022 Plan Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	NSPM EEnergy	43,671,930	37,782,683	5,889,247
2022 Plan Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	NSPM EEnergy	12,363,774	10,696,494	1,667,280
2022 Plan Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	NSPM EDemandProd	21,910,473	19,061,498	2,848,975
2022 Plan Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	NSPM EDemandProd	81,720	71,094	10,626
2022 Plan Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	NSPM EDemandProd	382,088	332,406	49,682
2022 Plan Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	NSPM EEnergy	79,301	68,607	10,694
2022 Plan Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	NSPM EEnergy	210,019	181,698	28,322
2022 Plan Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	NSPM EEnergy	23,122	20,004	3,118
2022 Plan Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	NSPM EEnergy	1,674,594	1,448,772	225,822
2022 Plan Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	NSPM EDemandProd	213,820	186,017	27,803
2022 Plan Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	NSPM EDemandProd	3,643,612	3,169,840	473,772
2022 Plan Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	NSPM EDemandProd	7,297,752	6,348,840	948,912
2022 Plan Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	NSPM EDemandProd	21,477,854	18,685,132	2,792,722
2022 Plan Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	NSPM EDirectMN	(8,819,979)	(8,819,979)	
2022 Plan Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	NSPM EDemandProd	15,904,280	13,836,278	2,068,002
2022 Plan Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	NSPM EDemandProd	2,210,318	1,922,915	287,403
2022 Plan Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	NSPM EDemandProd	3,284,053	2,857,034	427,019
2022 Plan Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	NSPM EDemandProd	14,560,719	12,667,418	1,893,301
2022 Plan Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	NSPM EDemandProd	19,669,488	17,111,904	2,557,584
2022 Plan Year	Operating Expenses - Power Production Total	555-Purchased Power	NSPM EDemandProd	159,205,573	138,504,391	20,701,182
2022 Plan Year	Operating Expenses - Power Production Total	555-Purchased Power	NSPM EDirectMN	4,931,577	4,931,577	

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2022 Plan Year	Operating Expenses - Power Production Total	556-Load Dispatch	NSPM EDemandProd	1,632,415	1,420,156	212,260
2022 Plan Year	Operating Expenses - Power Production Total	557-Purchased Power Other	NSPM EDemandProd	71,649,333	62,332,913	9,316,419
2022 Plan Year	Operating Expenses - Power Production Total		Sub-Total	734,569,003	638,427,916	96,141,086
2022 Plan Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	NSPM EDemandTran	11,930,721	10,379,393	1,551,328
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	NSPM EDemandTran	3,656,592	3,181,133	475,459
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	NSPM EDemandTran	7,744,219	6,737,253	1,006,965
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Std/Dev	NSPM EDemandTran	177,863	154,735	23,127
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	NSPM EDemandTran	581,018	505,469	75,549
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	NSPM EDemandTran	2,834,373	2,465,825	368,548
2022 Plan Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	NSPM EDemandTran	3,049,278	2,652,786	396,491
2022 Plan Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	NSPM EDemandTran	2,203,678	1,917,138	286,540
2022 Plan Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	NSPM EDemandTran	224,939,170	195,690,779	29,248,390
2022 Plan Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	NSPM EDirectMN	(94,931,488)	(94,931,488)	
2022 Plan Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	NSPM EDemandTran	136,812,325	119,022,892	17,789,433
2022 Plan Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	NSPM EDemandTran	1,291,183	1,123,293	167,890
2022 Plan Year	Operating Expenses - Total Transmission including IA	570-Tran Mnt of Station Equip	NSPM EDemandTran	5,962,211	5,186,956	775,254
2022 Plan Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	NSPM EDemandTran	5,775,394	5,024,431	750,963
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	NSPM EDemandProd	250,468	217,900	32,568
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	NSPM EDemandProd	96,461	83,918	12,543
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	NSPM EDemandProd	27,339	23,784	3,555
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	NSPM EDemandTran	10,447,611	9,089,129	1,358,482
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	NSPM EDemandProd	16,310	14,189	2,121
2022 Plan Year	Operating Expenses - Total Transmission including IA		Sub-Total	322,864,723	268,539,517	54,325,206
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustMNND Border	209,248	7,446	201,801
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustomers	8,805,634	7,686,024	1,119,610
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectMN	4,866,671	4,866,671	
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectND	232,088		232,088
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectSD	518,500		518,500
2022 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM ECustomers	1,405,195	1,226,529	178,666
2022 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM EDirectMN	193,898	193,898	
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustMNND Border	642	23	620
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustomers	3,257,334	2,843,173	414,160
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectMN	1,213,285	1,213,285	
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectND	3,786		3,786
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectSD	5,179		5,179
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustMNND Border	215,420	7,666	207,755
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustomers	(1,966,529)	(1,716,490)	(250,038)
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectMN	4,078,645	4,078,645	
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectND	154,761		154,761
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectSD	506,596		506,596
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustMNND Border	106,651	3,795	102,856
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustomers	(2,907,510)	(2,537,829)	(369,681)
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectMN	10,846,547	10,846,547	
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectND	1,104,727		1,104,727
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectSD	991,646		991,646
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustMNND Border	103,717	3,691	100,026
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustomers	987,150	861,637	125,513
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectMN	559,343	559,343	
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectND	64,652		64,652
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectSD	150,336		150,336
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustMNND Border	78,200	2,783	75,417
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustomers	1,931,683	1,686,076	245,608
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectMN	371,846	371,846	
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectND	50,289		50,289
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectSD	75,993		75,993
2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustMNND Border	109,113	3,883	105,230
2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustomers	927,279	809,378	117,901
2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectMN	3,095,018	3,095,018	
2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectND	133,146		133,146

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2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectSD	217,245		217,245
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustMNND Border	329,264	11,717	317,547
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustomers	23,941,021	20,896,992	3,044,029
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectMN	6,863,240	6,863,240	
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectND	480,726		480,726
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectSD	632,096		632,096
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustMNND Border	10,755	383	10,372
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustomers	2,893,707	2,525,781	367,926
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectMN	1,341,353	1,341,353	
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectND	101,230		101,230
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectSD	114,183		114,183
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustMNND Border	29,280	1,042	28,238
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustomers	51	45	6
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectMN	148,968	148,968	
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectND	25,592		25,592
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectSD	11,425		11,425
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM ECustMNND Border	9,903	352	9,551
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM ECustomers	3,636,990	3,174,558	462,432
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectMN	695,366	695,366	
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectND	19,525		19,525
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectSD	27,962		27,962
2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustMNND Border	291,581	10,376	281,205
2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustomers	2,891,295	2,523,675	367,619
2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectMN	44,753,856	44,753,856	
2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectND	1,684,107		1,684,107
2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectSD	2,361,058		2,361,058
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustMNND Border	406,477	14,464	392,013
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustomers	1,979,079	1,727,445	251,634
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectMN	9,423,062	9,423,062	
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectND	450,524		450,524
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectSD	1,206,666		1,206,666
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustMNND Border	1,646	59	1,587
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustomers	63	55	8
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectMN	1,434,421	1,434,421	
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectND	1,662		1,662
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectSD	8,136		8,136
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustMNND Border	11,830	421	11,409
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustomers	770,994	672,964	98,030
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectMN	217,150	217,150	
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectND	30,083		30,083
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectSD	44,378		44,378
2022 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustMNND Border	3,150	112	3,038
2022 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustomers	855,241	746,500	108,741
2022 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectMN	(693,428)	(693,428)	
2022 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectND	20,109		20,109
2022 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectSD	18,756		18,756
2022 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM ECustomers	120,000	104,742	15,258
2022 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectMN	228,414	228,414	
2022 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectND	322		322
2022 Plan Year	Operating Expenses - Distribution	Sub-Total		152,530,693	132,937,121	19,593,572
2022 Plan Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM ECustomers	133,219	116,281	16,938
2022 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM ECustomers	5,480,012	4,783,245	696,767
2022 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectMN	11,225,276	11,225,276	
2022 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectND	2,022,406		2,022,406
2022 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectSD	1,770,994		1,770,994
2022 Plan Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	NSPM ECustomers	25,037,615	21,854,158	3,183,458
2022 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EBadDebt	15,990,549	14,118,056	1,872,493
2022 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM ECustomers	66,282	57,855	8,428
2022 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EDirectMN	149,900	149,900	
2022 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM ECustomers	63,665	55,571	8,095

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2022 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectMN	40,215	40,215	
2022 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectND	7,630		7,630
2022 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectSD	12,917		12,917
2022 Plan Year	Operating Expenses - Customer Accounting		Sub-Total	62,000,682	52,400,557	9,600,125
2022 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM ECustomers	627,009	547,287	79,722
2022 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectMN	127,167,415	127,167,415	
2022 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectND	194,200		194,200
2022 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectSD	797,034		797,034
2022 Plan Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM ECustomers	816,033	712,277	103,756
2022 Plan Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM EDirectMN	(175,000)	(175,000)	
2022 Plan Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM ECustomers	335,570	292,904	42,667
2022 Plan Year	Operating Expenses - Customer Service & Information		Sub-Total	129,762,262	128,544,882	1,217,380
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM ECustomers	255,236	222,783	32,452
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM EDirectMN	12,432	12,432	
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM EDirectND	102,803		102,803
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM EDirectSD	50,000		50,000
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM ECustomers	1,350	1,179	172
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM EDirectMN	47,650	47,650	
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other		Sub-Total	469,472	284,045	185,427
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDemandProd	544,767	473,932	70,835
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectMN	(137,893)	(137,893)	
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectND	423,589		423,589
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectSD	165,458		165,458
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EEnergy	(2,023,662)	(1,750,767)	(272,895)
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM ETwoFactorAlloc	94,729,381	82,485,609	12,243,773
2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM ECustomers	25,846	22,560	3,286
2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDemandProd	(926,830)	(806,316)	(120,514)
2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectMN	(2,137,236)	(2,137,236)	
2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectND	(16,404)		(16,404)
2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectSD	15,609		15,609
2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM ETwoFactorAlloc	71,494,132	62,253,516	9,240,617
2022 Plan Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	NSPM ETwoFactorAlloc	(55,633,337)	(48,442,728)	(7,190,609)
2022 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectMN	181,048	181,048	
2022 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectND	2,882		2,882
2022 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectSD	9,717		9,717
2022 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM ETwoFactorAlloc	18,878,362	16,438,334	2,440,028
2022 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM EDirectMN	(18,110)	(18,110)	
2022 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM EDirectND	(644)		(644)
2022 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM EDirectSD	(700)		(700)
2022 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM ETwoFactorAlloc	8,518,756	7,417,707	1,101,049
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ECustMNND Border	8,020	285	7,734
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectMN	242,622	242,622	
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectND	13,147		13,147
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectSD	22,112		22,112
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ETwoFactorAlloc	14,243,303	12,402,356	1,840,947
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ECustMNND Border	264,402	9,409	254,993
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectMN	6,797,624	6,797,624	
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectND	455,812		455,812
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectSD	703,781		703,781
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ETwoFactorAlloc	68,341,176	59,508,079	8,833,097
2022 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectMN	6,159,835	6,159,835	
2022 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectND	33,946		33,946
2022 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectSD	350,090		350,090
2022 Plan Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	NSPM ETwoFactorAlloc	(5,581,716)	(4,860,279)	(721,437)
2022 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectND	29,966		29,966
2022 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectSD	10,000		10,000
2022 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM ETwoFactorAlloc	132,976	115,789	17,187
2022 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectMN	834,964	834,964	

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2022 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectND	67,876		67,876
2022 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectSD	(3,765)		(3,765)
2022 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM ETwoFactorAlloc	3,686,881	3,210,352	476,529
2022 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectMN	377,057	377,057	
2022 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectND	60,228		60,228
2022 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectSD	47,889		47,889
2022 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM ETwoFactorAlloc	39,457,508	34,357,625	5,099,883
2022 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM EDirectMN	(573,954)	(573,954)	
2022 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM EDirectND	(20,421)		(20,421)
2022 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM EDirectSD	(22,176)		(22,176)
2022 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM ETwoFactorAlloc	821,022	714,905	106,117
2022 Plan Year	Operating Expenses - Administrative & General		Sub-Total	271,054,937	235,276,323	35,778,613
2022 Plan Year			Sub-Total Dec - 2022	2,708,851,810	2,376,247,888	332,603,922
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	NSPM EEnergy	180,940,040	156,539,913	24,400,126
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	NSPM EEnergy	111,985,601	96,884,119	15,101,482
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EDemandProd	49,334,013	42,919,210	6,414,803
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EEnergy	120,864,692	104,565,846	16,298,845
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectMN	154,100,421	154,100,421	
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectND	(3,159,394)		(3,159,394)
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EEnergy	390,505,863	337,845,366	52,660,497
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDemandProd	2,005,432	1,744,670	260,762
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectMN	10,074,899	10,074,899	
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectND	665,111		665,111
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectSD	757,318		757,318
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EEnergy	18,083,333	15,644,760	2,438,574
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total		Sub-Total	1,036,157,329	920,319,205	115,838,125
2023 Plan Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	NSPM EDemandProd	2,899,440	2,522,432	377,008
2023 Plan Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	NSPM EDemandProd	19,645,524	17,091,056	2,554,468
2023 Plan Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	NSPM EDemandProd	1,697,666	1,476,922	220,744
2023 Plan Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	NSPM EDemandProd	16,367,318	14,239,108	2,128,210
2023 Plan Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	NSPM EDemandProd	2,672,131	2,324,679	347,452
2023 Plan Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	NSPM EEnergy	1,072,267	927,670	144,597
2023 Plan Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	NSPM EDemandProd	2,052,068	1,785,241	266,826
2023 Plan Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	NSPM EEnergy	22,385,275	19,366,576	3,018,699
2023 Plan Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	NSPM EEnergy	6,299,139	5,449,687	849,451
2023 Plan Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	NSPM EDemandProd	9,311,297	8,100,568	1,210,729
2023 Plan Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	NSPM EDemandProd	46,716,175	40,641,765	6,074,411
2023 Plan Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	NSPM EEnergy	2,856,756	2,471,517	385,239
2023 Plan Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	NSPM EDemandProd	8,223,937	7,154,595	1,069,342
2023 Plan Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	NSPM EDemandProd	50,067,541	43,557,359	6,510,182
2023 Plan Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	NSPM EDemandProd	2,414,007	2,100,118	313,888
2023 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDemandProd	130,375,999	113,423,468	16,952,530
2023 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDirectMN	2,500,000	2,500,000	
2023 Plan Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	NSPM EDemandProd	11,458,876	9,968,902	1,489,975
2023 Plan Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	NSPM EEnergy	7,087,582	6,131,807	955,775
2023 Plan Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	NSPM EEnergy	42,999,693	37,201,099	5,798,595
2023 Plan Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	NSPM EEnergy	12,568,395	10,873,522	1,694,873
2023 Plan Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	NSPM EDemandProd	23,231,970	20,211,164	3,020,807
2023 Plan Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	NSPM EDemandProd	86,011	74,827	11,184
2023 Plan Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	NSPM EDemandProd	351,149	305,490	45,659
2023 Plan Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	NSPM EEnergy	94,877	82,083	12,794
2023 Plan Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	NSPM EEnergy	210,677	182,267	28,410
2023 Plan Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	NSPM EEnergy	23,122	20,004	3,118
2023 Plan Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	NSPM EEnergy	1,212,975	1,049,403	163,572
2023 Plan Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	NSPM EDemandProd	216,957	188,747	28,211
2023 Plan Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	NSPM EDemandProd	3,997,382	3,477,610	519,772
2023 Plan Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	NSPM EDemandProd	7,399,976	6,437,772	962,204
2023 Plan Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	NSPM EDemandProd	19,959,709	17,364,388	2,595,321

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2023 Plan Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	NSPM EDirectMN	(8,309,308)	(8,309,308)	
2023 Plan Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	NSPM EDemandProd	16,499,631	14,354,217	2,145,414
2023 Plan Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	NSPM EDemandProd	2,216,403	1,928,208	288,194
2023 Plan Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	NSPM EDemandProd	3,316,421	2,885,194	431,228
2023 Plan Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	NSPM EDemandProd	11,409,236	9,925,716	1,483,520
2023 Plan Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	NSPM EDemandProd	22,818,321	19,851,301	2,967,021
2023 Plan Year	Operating Expenses - Power Production Total	555-Purchased Power	NSPM EDemandProd	159,205,573	138,504,391	20,701,182
2023 Plan Year	Operating Expenses - Power Production Total	555-Purchased Power	NSPM EDirectMN	5,057,271	5,057,271	
2023 Plan Year	Operating Expenses - Power Production Total	556-Load Dispatch	NSPM EDemandProd	1,679,430	1,461,057	218,373
2023 Plan Year	Operating Expenses - Power Production Total	557-Purchased Power Other	NSPM EDemandProd	84,615,129	73,612,793	11,002,336
2023 Plan Year	Operating Expenses - Power Production Total	Sub-Total		756,964,000	657,972,684	98,991,316
2023 Plan Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	NSPM EDemandTran	13,199,740	11,483,404	1,716,336
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	NSPM EDemandTran	3,765,568	3,275,938	489,629
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	NSPM EDemandTran	7,888,092	6,862,420	1,025,673
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Stnd/Dev	NSPM EDemandTran	183,254	159,426	23,828
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	NSPM EDemandTran	598,631	520,792	77,839
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	NSPM EDemandTran	2,845,744	2,475,717	370,026
2023 Plan Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	NSPM EDemandTran	3,113,828	2,708,943	404,885
2023 Plan Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	NSPM EDemandTran	2,230,138	1,940,158	289,980
2023 Plan Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	NSPM EDemandTran	224,981,598	195,727,691	29,253,907
2023 Plan Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	NSPM EDirectMN	(93,773,650)	(93,773,650)	
2023 Plan Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	NSPM EDemandTran	141,974,934	123,514,218	18,460,717
2023 Plan Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	NSPM EDemandTran	1,545,086	1,344,182	200,904
2023 Plan Year	Operating Expenses - Total Transmission including IA	570-Tran Mnt of Station Equip	NSPM EDemandTran	6,019,156	5,236,497	782,659
2023 Plan Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	NSPM EDemandTran	5,788,321	5,035,677	752,644
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	NSPM EDemandProd	256,637	223,267	33,370
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	NSPM EDemandProd	99,385	86,462	12,923
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	NSPM EDemandProd	28,168	24,505	3,663
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	NSPM EDemandTran	10,932,788	9,511,219	1,421,569
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	NSPM EDemandProd	19,894	17,307	2,587
2023 Plan Year	Operating Expenses - Total Transmission including IA	Sub-Total		331,697,313	276,374,174	55,323,138
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustMNND Border	214,802	7,644	207,158
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustomers	8,908,484	7,775,797	1,132,687
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectMN	5,012,945	5,012,945	
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectND	235,832		235,832
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectSD	523,830		523,830
2023 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM ECustomers	1,568,594	1,369,152	199,442
2023 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM EDirectMN	242,100	242,100	
2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustMNND Border	642	23	620
2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustomers	3,300,066	2,880,472	419,593
2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectMN	1,238,412	1,238,412	
2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectND	3,885		3,885
2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectSD	5,179		5,179
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustMNND Border	219,978	7,828	212,150
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustomers	(1,964,598)	(1,714,805)	(249,793)
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectMN	4,100,389	4,100,389	
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectND	156,234		156,234
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectSD	511,287		511,287
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustMNND Border	108,754	3,870	104,884
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustomers	(2,895,578)	(2,527,414)	(368,164)
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectMN	11,244,590	11,244,590	
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectND	1,140,762		1,140,762
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectSD	1,020,057		1,020,057
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustMNND Border	106,055	3,774	102,281
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustomers	997,537	870,703	126,834
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectMN	572,297	572,297	
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectND	65,853		65,853
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectSD	153,993		153,993
2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustMNND Border	79,368	2,824	76,543

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2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustomers	2,041,693	1,782,098	259,595
2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectMN	378,702	378,702	
2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectND	50,819		50,819
2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectSD	77,384		77,384
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustMNND Border	111,800	3,978	107,822
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustomers	954,341	832,999	121,342
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectMN	3,167,653	3,167,653	
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectND	136,728		136,728
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectSD	222,211		222,211
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustMNND Border	333,158	11,855	321,302
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustomers	25,873,262	22,583,555	3,289,708
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectMN	8,669,207	8,669,207	
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectND	484,145		484,145
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectSD	637,047		637,047
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustMNND Border	13,083	466	12,617
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustomers	3,398,838	2,966,686	432,152
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectMN	1,632,376	1,632,376	
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectND	123,217		123,217
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectSD	136,280		136,280
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustMNND Border	30,139	1,073	29,067
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustomers	51	45	6
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectMN	161,821	161,821	
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectND	26,511		26,511
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectSD	14,632		14,632
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mtc of Station Equip	NSPM ECustMNND Border	10,137	361	9,776
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM ECustomers	3,720,877	3,247,779	473,098
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectMN	666,967	666,967	
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectND	19,562		19,562
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectSD	27,948		27,948
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustMNND Border	296,606	10,555	286,051
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustomers	2,138,783	1,866,843	271,940
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectMN	43,300,264	43,300,264	
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectND	1,688,193		1,688,193
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectSD	2,368,573		2,368,573
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustMNND Border	411,384	14,639	396,745
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustomers	953,353	832,137	121,216
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectMN	9,659,149	9,659,149	
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectND	456,040		456,040
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectSD	1,220,193		1,220,193
2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustMNND Border	1,646	59	1,587
2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustomers	63	55	8
2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectMN	1,479,491	1,479,491	
2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectND	1,652		1,652
2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectSD	8,136		8,136
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustMNND Border	11,830	421	11,409
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustomers	783,028	683,469	99,560
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectMN	221,411	221,411	
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectND	30,673		30,673
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectSD	45,180		45,180
2023 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustMNND Border	3,150	112	3,038
2023 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustomers	1,505,392	1,313,986	191,406
2023 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectMN	(1,259,047)	(1,259,047)	
2023 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectND	74,246		74,246
2023 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectSD	72,624		72,624
2023 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM ECustomers	120,000	104,742	15,258
2023 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectMN	228,414	228,414	
2023 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectND	322		322
2023 Plan Year	Operating Expenses - Distribution	Sub-Total		155,813,085	135,654,921	20,158,164
2023 Plan Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM ECustomers	136,383	119,043	17,341
2023 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM ECustomers	5,927,110	5,173,496	753,614

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2023 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectMN	6,157,988	6,157,988	
2023 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectND	2,165,280		2,165,280
2023 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectSD	1,914,560		1,914,560
2023 Plan Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	NSPM ECustomers	20,561,817	17,947,444	2,614,373
2023 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EBadDebt	13,710,995	12,105,437	1,605,557
2023 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM ECustomers	89,911	78,479	11,432
2023 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EDirectMN	149,900	149,900	
2023 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM ECustomers	62,310	54,387	7,923
2023 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectMN	39,359	39,359	
2023 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectND	7,467		7,467
2023 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectSD	12,642		12,642
2023 Plan Year	Operating Expenses - Customer Accounting	Sub-Total		50,935,721	41,825,532	9,110,189
2023 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM ECustomers	635,358	554,574	80,784
2023 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectMN	127,199,343	127,199,343	
2023 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectND	194,200		194,200
2023 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectSD	805,112		805,112
2023 Plan Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM ECustomers	823,450	718,751	104,699
2023 Plan Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM EDirectMN	(150,000)	(150,000)	
2023 Plan Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM ECustomers	335,407	292,761	42,646
2023 Plan Year	Operating Expenses - Customer Service & Information	Sub-Total		129,842,869	128,615,429	1,227,441
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM ECustomers	255,236	222,783	32,452
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM EDirectMN	12,432	12,432	
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM EDirectND	102,803		102,803
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM EDirectSD	50,000		50,000
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM ECustomers	1,322	1,154	168
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM EDirectMN	46,636	46,636	
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	Sub-Total		468,428	283,005	185,424
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDemandProd	463,418	403,161	60,257
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectMN	(142,127)	(142,127)	
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectND	436,294		436,294
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectSD	170,413		170,413
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EEnergy	(2,081,899)	(1,801,151)	(280,748)
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM ETwoFactorAlloc	97,790,852	85,151,384	12,639,468
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM ECustomers	25,846	22,560	3,286
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDemandProd	(871,276)	(757,986)	(113,290)
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectMN	(2,213,898)	(2,213,898)	
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectND	(18,255)		(18,255)
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectSD	14,180		14,180
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM ETwoFactorAlloc	73,252,559	63,784,666	9,467,893
2023 Plan Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	NSPM ETwoFactorAlloc	(59,370,598)	(51,696,948)	(7,673,650)
2023 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectMN	180,473	180,473	
2023 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectND	19,249		19,249
2023 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectSD	9,695		9,695
2023 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM ETwoFactorAlloc	17,011,161	14,812,468	2,198,693
2023 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM EDirectMN	(18,470)	(18,470)	
2023 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM EDirectND	(657)		(657)
2023 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM EDirectSD	(714)		(714)
2023 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM ETwoFactorAlloc	8,825,199	7,684,542	1,140,657
2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ECustMNNND Border	7,803	278	7,525
2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectMN	236,384	236,384	
2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectND	12,772		12,772
2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectSD	21,828		21,828
2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ETwoFactorAlloc	14,546,128	12,666,041	1,880,087
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ECustMNNND Border	273,290	9,725	263,565
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectMN	7,415,412	7,415,412	
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectND	497,866		497,866
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectSD	727,678		727,678
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ETwoFactorAlloc	69,359,768	60,395,018	8,964,750

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2023 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectMN	6,281,921	6,281,921	
2023 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectND	33,946		33,946
2023 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectSD	353,461		353,461
2023 Plan Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	NSPM ETwoFactorAlloc	(5,581,716)	(4,860,279)	(721,437)
2023 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectND	29,966		29,966
2023 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectSD	10,000		10,000
2023 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM ETwoFactorAlloc	133,740	116,454	17,286
2023 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectMN	1,643,539	1,643,539	
2023 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectND	125,700		125,700
2023 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectSD	(3,709)		(3,709)
2023 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM ETwoFactorAlloc	3,690,297	3,213,326	476,971
2023 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectMN	460,519	460,519	
2023 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectND	73,324		73,324
2023 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectSD	58,486		58,486
2023 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM ETwoFactorAlloc	40,755,893	35,488,194	5,267,699
2023 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM EDirectMN	(968,402)	(968,402)	
2023 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM EDirectND	(34,456)		(34,456)
2023 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM EDirectSD	(37,417)		(37,417)
2023 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM ETwoFactorAlloc	1,274,020	1,109,353	164,667
2023 Plan Year	Operating Expenses - Administrative & General		Sub-Total	274,879,484	238,616,156	36,263,328
2023 Plan Year			Sub-Total Dec - 2023	2,736,758,229	2,399,661,106	337,097,124

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2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	NSPM EEnergy	180,360,747	156,038,740	24,322,008
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	NSPM EEnergy	111,985,601	96,884,119	15,101,482
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EDemandProd	49,334,013	42,919,210	6,414,803
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EEnergy	120,864,692	104,565,846	16,298,845
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectMN	166,390,326	166,390,326	
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectND	(3,159,394)		(3,159,394)
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EEnergy	704,134,639	609,180,674	94,953,964
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDemandProd	2,196,054	1,910,506	285,549
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectMN	10,074,899	10,074,899	
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectND	665,111		665,111
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectSD	757,318		757,318
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EEnergy	18,083,333	15,644,760	2,438,574
2021 Test Year	Operating Expenses - Fuel and Purchased Energy Total	Sub-Total		1,361,687,339	1,203,609,080	158,078,260
2021 Test Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	NSPM EDemandProd	2,351,670	2,045,887	305,783
2021 Test Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	NSPM EDemandProd	19,692,602	17,132,013	2,560,590
2021 Test Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	NSPM EDemandProd	1,530,953	1,331,887	199,067
2021 Test Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	NSPM EDemandProd	15,275,673	13,289,408	1,986,265
2021 Test Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	NSPM EDemandProd	2,182,406	1,898,632	283,774
2021 Test Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	NSPM EEnergy	1,162,256	1,005,524	156,733
2021 Test Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	NSPM EDemandProd	2,101,812	1,828,517	273,294
2021 Test Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	NSPM EEnergy	20,915,202	18,094,745	2,820,457
2021 Test Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	NSPM EEnergy	6,590,461	5,701,724	888,737
2021 Test Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	NSPM EDemandProd	9,950,962	8,657,058	1,293,904
2021 Test Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	NSPM EDemandProd	48,535,386	42,224,427	6,310,959
2021 Test Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	NSPM EEnergy	2,856,756	2,471,517	385,239
2021 Test Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	NSPM EDemandProd	7,897,636	6,870,723	1,026,914
2021 Test Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	NSPM EDemandProd	49,372,720	42,952,884	6,419,836
2021 Test Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	NSPM EDemandProd	2,460,958	2,140,964	319,993
2021 Test Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDemandProd	132,636,187	115,389,769	17,246,418
2021 Test Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDirectMN	2,500,000	2,500,000	
2021 Test Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	NSPM EDemandProd	9,322,971	8,110,724	1,212,247
2021 Test Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	NSPM EEnergy	7,190,484	6,220,833	969,651
2021 Test Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	NSPM EEnergy	42,868,346	37,087,464	5,780,882
2021 Test Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	NSPM EEnergy	11,947,056	10,335,972	1,611,084
2021 Test Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	NSPM EDemandProd	23,600,444	20,531,725	3,068,719
2021 Test Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	NSPM EDemandProd	77,017	67,003	10,014
2021 Test Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	NSPM EDemandProd	469,130	408,130	61,000
2021 Test Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	NSPM EEnergy	78,317	67,756	10,561
2021 Test Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	NSPM EEnergy	196,466	169,972	26,494
2021 Test Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	NSPM EEnergy	22,893	19,806	3,087
2021 Test Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	NSPM EEnergy	1,640,400	1,419,189	221,211
2021 Test Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	NSPM EDemandProd	200,191	174,160	26,030
2021 Test Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	NSPM EDemandProd	3,539,907	3,079,620	460,287
2021 Test Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	NSPM EDemandProd	7,272,608	6,326,965	945,643
2021 Test Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	NSPM EDemandProd	20,174,669	17,551,397	2,623,272
2021 Test Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	NSPM EDemandProd	13,384,441	11,644,089	1,740,352
2021 Test Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	NSPM EDemandProd	2,128,542	1,851,772	276,770
2021 Test Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	NSPM EDemandProd	3,255,216	2,831,947	423,269
2021 Test Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	NSPM EDemandProd	13,647,408	11,872,863	1,774,545
2021 Test Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	NSPM EDemandProd	18,249,949	15,876,945	2,373,004
2021 Test Year	Operating Expenses - Power Production Total	555-Purchased Power	NSPM EDemandProd	159,205,573	138,504,391	20,701,182
2021 Test Year	Operating Expenses - Power Production Total	556-Load Dispatch	NSPM EDemandProd	1,586,913	1,380,570	206,343
2021 Test Year	Operating Expenses - Power Production Total	557-Purchased Power Other	NSPM EDemandProd	70,134,621	61,015,156	9,119,464
2021 Test Year	Operating Expenses - Power Production Total	Sub-Total		738,207,201	642,084,124	96,123,077
2021 Test Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	NSPM EDemandTran	11,793,146	10,259,707	1,533,439
2021 Test Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	NSPM EDemandTran	3,618,974	3,148,406	470,568
2021 Test Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	NSPM EDemandTran	7,236,983	6,295,973	941,010
2021 Test Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Stnd/Dev	NSPM EDemandTran	172,596	150,154	22,442
2021 Test Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	NSPM EDemandTran	563,815	490,503	73,312

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2021 Test Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	NSPM EDemandTran	2,796,901	2,433,226	363,675
2021 Test Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	NSPM EDemandTran	2,992,470	2,603,365	389,105
2021 Test Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	NSPM EDemandTran	2,179,769	1,896,338	283,431
2021 Test Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	NSPM EDemandTran	222,573,977	193,633,128	28,940,849
2021 Test Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	NSPM EDemandTran	128,731,245	111,992,579	16,738,666
2021 Test Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	NSPM EDemandTran	1,275,480	1,109,632	165,848
2021 Test Year	Operating Expenses - Total Transmission including IA	570-Tran Mnt of Station Equip	NSPM EDemandTran	5,883,047	5,118,086	764,961
2021 Test Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	NSPM EDemandTran	5,764,444	5,014,905	749,539
2021 Test Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	NSPM EDemandProd	243,575	211,904	31,672
2021 Test Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	NSPM EDemandProd	93,607	81,436	12,172
2021 Test Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	NSPM EDemandProd	26,530	23,081	3,450
2021 Test Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	NSPM EDemandTran	10,719,770	9,325,900	1,393,870
2021 Test Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	NSPM EDemandProd	16,088	13,996	2,092
2021 Test Year	Operating Expenses - Total Transmission including IA	Sub-Total		406,682,420	353,802,318	52,880,102
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustMNND Border	204,053	7,261	196,792
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustomers	8,735,641	7,624,930	1,110,710
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectMN	4,936,850	4,936,850	
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectND	227,797		227,797
2021 Test Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectSD	511,920		511,920
2021 Test Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM ECustomers	1,260,377	1,100,123	160,253
2021 Test Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM EDirectMN	201,619	201,619	
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustMNND Border	642	23	620
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustomers	3,220,155	2,810,722	409,433
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectMN	1,186,844	1,186,844	
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectND	3,703		3,703
2021 Test Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectSD	5,179		5,179
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustMNND Border	211,565	7,529	204,037
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustomers	(1,879,899)	(1,640,875)	(239,023)
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectMN	4,014,766	4,014,766	
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectND	153,402		153,402
2021 Test Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectSD	501,347		501,347
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustMNND Border	104,872	3,732	101,140
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustomers	(2,830,472)	(2,470,586)	(359,886)
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectMN	10,501,646	10,501,646	
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectND	1,070,538		1,070,538
2021 Test Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectSD	964,479		964,479
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustMNND Border	101,740	3,620	98,120
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustomers	977,990	853,642	124,349
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectMN	548,420	548,420	
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectND	63,520		63,520
2021 Test Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectSD	147,229		147,229
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustMNND Border	77,211	2,748	74,463
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustomers	1,919,282	1,675,251	244,031
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectMN	365,832	365,832	
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectND	49,840		49,840
2021 Test Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectSD	74,807		74,807
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustMNND Border	106,840	3,802	103,038
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustomers	905,794	790,625	115,169
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectMN	3,058,567	3,058,567	
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectND	130,103		130,103
2021 Test Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectSD	213,011		213,011
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustMNND Border	325,432	11,580	313,851
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustomers	21,441,397	18,715,188	2,726,209
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectMN	12,021,293	12,021,293	
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectND	472,612		472,612
2021 Test Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectSD	622,706		622,706
2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustMNND Border	10,611	378	10,234
2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustomers	2,862,467	2,498,513	363,954
2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectMN	1,323,358	1,323,358	
2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectND	99,870		99,870

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2021 Test Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectSD	112,817		112,817
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustomMNNND Border	28,516	1,015	27,501
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustomers	51	45	6
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectMN	153,642	153,642	
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectND	24,953		24,953
2021 Test Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectSD	11,100		11,100
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM ECustomMNNND Border	9,705	345	9,360
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM ECustomers	3,566,389	3,112,933	453,456
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectMN	689,643	689,643	
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectND	19,486		19,486
2021 Test Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectSD	27,958		27,958
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustomMNNND Border	287,331	10,225	277,106
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustomers	3,254,843	2,841,000	413,844
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectMN	39,452,549	39,452,549	
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectND	1,677,989		1,677,989
2021 Test Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectSD	2,338,417		2,338,417
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustomMNNND Border	402,326	14,317	388,009
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustomers	2,364,285	2,063,673	300,612
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectMN	9,476,686	9,476,686	
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectND	443,699		443,699
2021 Test Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectSD	1,191,657		1,191,657
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustomMNNND Border	1,646	59	1,587
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustomers	63	55	8
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectMN	1,405,919	1,405,919	
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectND	1,652		1,652
2021 Test Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectSD	8,136		8,136
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustomMNNND Border	11,830	421	11,409
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustomers	766,822	669,323	97,499
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectMN	213,526	213,526	
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectND	29,381		29,381
2021 Test Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectSD	43,460		43,460
2021 Test Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustomMNNND Border	3,150	112	3,038
2021 Test Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustomers	387,938	338,613	49,325
2021 Test Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectND	1,310		1,310
2021 Test Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM ECustomers	234,724	204,880	29,844
2021 Test Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectMN	192,070	192,070	
2021 Test Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectND	322		322
2021 Test Year	Operating Expenses - Distribution	Sub-Total		150,062,949	130,998,450	19,064,500
2021 Test Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM ECustomers	130,205	113,650	16,555
2021 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM ECustomers	3,848,844	3,359,475	489,369
2021 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectMN	22,647,406	22,647,406	
2021 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectND	1,113,012		1,113,012
2021 Test Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectSD	1,007,578		1,007,578
2021 Test Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	NSPM ECustomers	23,706,309	20,692,123	3,014,186
2021 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EBadDebt	20,027,035	17,681,869	2,345,166
2021 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM ECustomers	89,911	78,479	11,432
2021 Test Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EDirectMN	149,900	149,900	
2021 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM ECustomers	61,088	53,321	7,767
2021 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectMN	38,587	38,587	
2021 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectND	7,320		7,320
2021 Test Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectSD	12,394		12,394
2021 Test Year	Operating Expenses - Customer Accounting	Sub-Total		72,839,589	64,814,810	8,024,779
2021 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM ECustomers	615,085	536,879	78,206
2021 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectMN	119,708,951	119,708,951	
2021 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectND	174,200		174,200
2021 Test Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectSD	1,024,234		1,024,234
2021 Test Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM ECustomers	808,690	705,867	102,822
2021 Test Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM ECustomers	331,466	289,321	42,145
2021 Test Year	Operating Expenses - Customer Service & Information	Sub-Total		122,662,626	121,241,018	1,421,608

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2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM ECustomers	255,236	222,783	32,452
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM ECustomers	1,295	1,131	165
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM EDirectMN	45,722	45,722	
2021 Test Year	Operating Expenses - Sales, Econ Dvlp & Other		Sub-Total	302,253	269,636	32,617
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectMN	2,053,732	2,053,732	
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectND	554,224		554,224
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectSD	405,532		405,532
2021 Test Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM ETwoFactorAlloc	101,521,501	88,399,847	13,121,654
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectMN	420,837	420,837	
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectND	101,503		101,503
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectSD	55,462		55,462
2021 Test Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM ETwoFactorAlloc	67,971,328	59,186,034	8,785,294
2021 Test Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	NSPM ETwoFactorAlloc	(54,977,107)	(47,871,316)	(7,105,791)
2021 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectMN	303,552	303,552	
2021 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectND	20,297		20,297
2021 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectSD	10,832		10,832
2021 Test Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM ETwoFactorAlloc	17,370,796	15,125,621	2,245,175
2021 Test Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM ETwoFactorAlloc	6,689,998	5,825,316	864,682
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ECustMNND Border	7,956	283	7,672
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectMN	242,406	242,406	
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectND	13,107		13,107
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectSD	21,972		21,972
2021 Test Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ETwoFactorAlloc	13,255,399	11,542,138	1,713,260
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ECustMNND Border	269,567	9,593	259,975
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectMN	6,982,287	6,982,287	
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectND	414,236		414,236
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectSD	720,129		720,129
2021 Test Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ETwoFactorAlloc	70,092,090	61,032,687	9,059,403
2021 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectMN	6,040,148	6,040,148	
2021 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectND	33,746		33,746
2021 Test Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectSD	346,674		346,674
2021 Test Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	NSPM ETwoFactorAlloc	(5,581,716)	(4,860,279)	(721,437)
2021 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectND	47,758		47,758
2021 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectSD	10,000		10,000
2021 Test Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM ETwoFactorAlloc	3,681,785	3,205,914	475,871
2021 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectMN	335,976	335,976	
2021 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectND	468		468
2021 Test Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM ETwoFactorAlloc	3,900,913	3,396,720	504,193
2021 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectMN	380,973	380,973	
2021 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectND	59,740		59,740
2021 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectSD	47,583		47,583
2021 Test Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM ETwoFactorAlloc	38,702,182	33,699,925	5,002,257
2021 Test Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM ETwoFactorAlloc	1,594,354	1,388,284	206,070
2021 Test Year	Operating Expenses - Administrative & General		Sub-Total	284,122,218	246,840,677	37,281,541
2021 Test Year			Sub-Total Dec - 2021	3,136,566,595	2,763,660,112	372,906,483
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	NSPM EEnergy	180,287,332	155,975,225	24,312,107
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	NSPM EEnergy	111,985,601	96,884,119	15,101,482
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EDemandProd	49,334,013	42,919,210	6,414,803
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EEnergy	120,864,692	104,565,846	16,298,845
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectMN	166,390,326	166,390,326	
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectND	(3,159,394)		(3,159,394)
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EEnergy	704,134,639	609,180,674	94,953,964
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDemandProd	2,100,850	1,827,681	273,169
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectMN	10,074,899	10,074,899	
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectND	665,111		665,111
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectSD	757,318		757,318
2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EEnergy	18,083,333	15,644,760	2,438,574

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2022 Plan Year	Operating Expenses - Fuel and Purchased Energy Total		Sub-Total	1,361,518,720	1,203,462,740	158,055,980
2022 Plan Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	NSPM EDemandProd	2,724,259	2,370,029	354,230
2022 Plan Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	NSPM EDemandProd	19,530,778	16,991,230	2,539,548
2022 Plan Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	NSPM EDemandProd	1,515,108	1,318,102	197,007
2022 Plan Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	NSPM EDemandProd	15,383,398	13,383,126	2,000,273
2022 Plan Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	NSPM EDemandProd	2,192,480	1,907,396	285,084
2022 Plan Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	NSPM EEnergy	2,169,336	1,876,797	292,539
2022 Plan Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	NSPM EDemandProd	2,202,631	1,916,227	286,404
2022 Plan Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	NSPM EEnergy	16,909,567	14,629,278	2,280,289
2022 Plan Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	NSPM EEnergy	5,698,751	4,930,263	768,488
2022 Plan Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	NSPM EDemandProd	9,340,244	8,125,751	1,214,493
2022 Plan Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	NSPM EDemandProd	49,064,407	42,684,660	6,379,747
2022 Plan Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	NSPM EEnergy	2,856,756	2,471,517	385,239
2022 Plan Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	NSPM EDemandProd	7,948,813	6,915,244	1,033,568
2022 Plan Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	NSPM EDemandProd	50,572,960	43,997,059	6,575,901
2022 Plan Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	NSPM EDemandProd	2,440,320	2,123,010	317,310
2022 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDemandProd	132,729,679	115,471,104	17,258,575
2022 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDirectMN	2,500,000	2,500,000	
2022 Plan Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	NSPM EDemandProd	9,306,618	8,096,497	1,210,121
2022 Plan Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	NSPM EEnergy	6,800,744	5,883,650	917,094
2022 Plan Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	NSPM EEnergy	43,671,930	37,782,683	5,889,247
2022 Plan Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	NSPM EEnergy	12,363,774	10,696,494	1,667,280
2022 Plan Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	NSPM EDemandProd	21,910,473	19,061,498	2,848,975
2022 Plan Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	NSPM EDemandProd	81,720	71,094	10,626
2022 Plan Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	NSPM EDemandProd	382,088	332,406	49,682
2022 Plan Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	NSPM EEnergy	79,301	68,607	10,694
2022 Plan Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	NSPM EEnergy	210,019	181,698	28,322
2022 Plan Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	NSPM EEnergy	23,122	20,004	3,118
2022 Plan Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	NSPM EEnergy	1,674,594	1,448,772	225,822
2022 Plan Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	NSPM EDemandProd	213,820	186,017	27,803
2022 Plan Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	NSPM EDemandProd	3,643,612	3,169,840	473,772
2022 Plan Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	NSPM EDemandProd	7,297,752	6,348,840	948,912
2022 Plan Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	NSPM EDemandProd	21,477,854	18,685,132	2,792,722
2022 Plan Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	NSPM EDemandProd	15,904,280	13,836,278	2,068,002
2022 Plan Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	NSPM EDemandProd	2,210,318	1,922,915	287,403
2022 Plan Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	NSPM EDemandProd	3,284,053	2,857,034	427,019
2022 Plan Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	NSPM EDemandProd	14,560,719	12,667,418	1,893,301
2022 Plan Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	NSPM EDemandProd	19,669,488	17,111,904	2,557,584
2022 Plan Year	Operating Expenses - Power Production Total	555-Purchased Power	NSPM EDemandProd	159,205,573	138,504,391	20,701,182
2022 Plan Year	Operating Expenses - Power Production Total	556-Load Dispatch	NSPM EDemandProd	1,632,415	1,420,156	212,260
2022 Plan Year	Operating Expenses - Power Production Total	557-Purchased Power Other	NSPM EDemandProd	71,649,333	62,332,913	9,316,419
2022 Plan Year	Operating Expenses - Power Production Total		Sub-Total	743,033,087	646,297,034	96,736,053
2022 Plan Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	NSPM EDemandTran	11,930,721	10,379,393	1,551,328
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	NSPM EDemandTran	3,656,592	3,181,133	475,459
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	NSPM EDemandTran	7,744,219	6,737,253	1,006,965
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Std/Dev	NSPM EDemandTran	177,863	154,735	23,127
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	NSPM EDemandTran	581,018	505,469	75,549
2022 Plan Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	NSPM EDemandTran	2,834,373	2,465,825	368,548
2022 Plan Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	NSPM EDemandTran	3,049,278	2,652,786	396,491
2022 Plan Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	NSPM EDemandTran	2,203,678	1,917,138	286,540
2022 Plan Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	NSPM EDemandTran	227,953,113	198,312,825	29,640,287
2022 Plan Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	NSPM EDemandTran	136,812,325	119,022,892	17,789,433
2022 Plan Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	NSPM EDemandTran	1,291,183	1,123,293	167,890
2022 Plan Year	Operating Expenses - Total Transmission including IA	570-Tran Mnt of Station Equip	NSPM EDemandTran	5,962,211	5,186,956	775,254
2022 Plan Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	NSPM EDemandTran	5,775,394	5,024,431	750,963
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	NSPM EDemandProd	250,468	217,900	32,568
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	NSPM EDemandProd	96,461	83,918	12,543
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	NSPM EDemandProd	27,339	23,784	3,555
2022 Plan Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	NSPM EDemandTran	10,447,611	9,089,129	1,358,482

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2022 Plan Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	NSPM EDemandProd	16,310	14,189	2,121
2022 Plan Year	Operating Expenses - Total Transmission including IA		Sub-Total	420,810,154	366,093,052	54,717,103
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustMNND Border	209,248	7,446	201,801
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustomers	8,805,634	7,686,024	1,119,610
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectMN	4,866,671	4,866,671	
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectND	232,088		232,088
2022 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectSD	518,500		518,500
2022 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM ECustomers	1,405,195	1,226,529	178,666
2022 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM EDirectMN	193,898	193,898	
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustMNND Border	642	23	620
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustomers	3,257,334	2,843,173	414,160
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectMN	1,213,285	1,213,285	
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectND	3,786		3,786
2022 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectSD	5,179		5,179
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustMNND Border	215,420	7,666	207,755
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustomers	(1,966,529)	(1,716,490)	(250,038)
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectMN	4,078,645	4,078,645	
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectND	154,761		154,761
2022 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectSD	506,596		506,596
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustMNND Border	106,651	3,795	102,856
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustomers	(2,907,510)	(2,537,829)	(369,681)
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectMN	10,846,547	10,846,547	
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectND	1,104,727		1,104,727
2022 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectSD	991,646		991,646
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustMNND Border	103,717	3,691	100,026
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustomers	987,150	861,637	125,513
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectMN	559,343	559,343	
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectND	64,652		64,652
2022 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectSD	150,336		150,336
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustMNND Border	78,200	2,783	75,417
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustomers	1,931,683	1,686,076	245,608
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectMN	371,846	371,846	
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectND	50,289		50,289
2022 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectSD	75,993		75,993
2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustMNND Border	109,113	3,883	105,230
2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustomers	927,279	809,378	117,901
2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectMN	3,095,018	3,095,018	
2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectND	133,146		133,146
2022 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectSD	217,245		217,245
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustMNND Border	329,264	11,717	317,547
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustomers	23,941,021	20,896,992	3,044,029
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectMN	12,184,176	12,184,176	
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectND	480,726		480,726
2022 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectSD	632,096		632,096
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustMNND Border	10,755	383	10,372
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustomers	2,893,707	2,525,781	367,926
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectMN	1,341,353	1,341,353	
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectND	101,230		101,230
2022 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectSD	114,183		114,183
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustMNND Border	29,280	1,042	28,238
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustomers	51	45	6
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectMN	148,968	148,968	
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectND	25,592		25,592
2022 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectSD	11,425		11,425
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM ECustMNND Border	9,903	352	9,551
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM ECustomers	3,636,990	3,174,558	462,432
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectMN	695,366	695,366	
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectND	19,525		19,525
2022 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectSD	27,962		27,962
2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustMNND Border	291,581	10,376	281,205

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2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustomers	2,891,295	2,523,675	367,619
2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectMN	44,753,856	44,753,856	
2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectND	1,684,107		1,684,107
2022 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectSD	2,361,058		2,361,058
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustMNND Border	406,477	14,464	392,013
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustomers	1,979,079	1,727,445	251,634
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectMN	9,423,062	9,423,062	
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectND	450,524		450,524
2022 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectSD	1,206,666		1,206,666
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustMNND Border	1,646	59	1,587
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustomers	63	55	8
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectMN	1,434,421	1,434,421	
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectND	1,662		1,662
2022 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectSD	8,136		8,136
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustMNND Border	11,830	421	11,409
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustomers	770,994	672,964	98,030
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectMN	217,150	217,150	
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectND	30,083		30,083
2022 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectSD	44,378		44,378
2022 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustMNND Border	3,150	112	3,038
2022 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustomers	855,241	746,500	108,741
2022 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectND	20,109		20,109
2022 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectSD	18,756		18,756
2022 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM ECustomers	120,000	104,742	15,258
2022 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectMN	228,414	228,414	
2022 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectND	322		322
2022 Plan Year	Operating Expenses - Distribution		Sub-Total	158,545,057	138,951,485	19,593,572
2022 Plan Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM ECustomers	133,219	116,281	16,938
2022 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM ECustomers	5,480,012	4,783,245	696,767
2022 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectMN	22,507,257	22,507,257	
2022 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectND	2,022,406		2,022,406
2022 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectSD	1,770,994		1,770,994
2022 Plan Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	NSPM ECustomers	25,037,615	21,854,158	3,183,458
2022 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EBadDebt	15,990,549	14,118,056	1,872,493
2022 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM ECustomers	66,282	57,855	8,428
2022 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EDirectMN	149,900	149,900	
2022 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM ECustomers	63,665	55,571	8,095
2022 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectMN	40,215	40,215	
2022 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectND	7,630		7,630
2022 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectSD	12,917		12,917
2022 Plan Year	Operating Expenses - Customer Accounting		Sub-Total	73,282,662	63,682,537	9,600,125
2022 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM ECustomers	627,009	547,287	79,722
2022 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectMN	144,393,376	144,393,376	
2022 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectND	194,200		194,200
2022 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectSD	1,034,289		1,034,289
2022 Plan Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM ECustomers	816,033	712,277	103,756
2022 Plan Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM ECustomers	335,570	292,904	42,667
2022 Plan Year	Operating Expenses - Customer Service & Information		Sub-Total	147,400,479	145,945,844	1,454,635
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM ECustomers	255,236	222,783	32,452
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM ECustomers	1,350	1,179	172
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM EDirectMN	47,650	47,650	
2022 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other		Sub-Total	304,237	271,612	32,624
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectMN	2,115,101	2,115,101	
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectND	570,654		570,654
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectSD	417,462		417,462
2022 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM ETwoFactorAlloc	106,498,029	92,733,159	13,764,870
2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectMN	429,402	429,402	

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2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectND	103,050		103,050
2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectSD	56,346		56,346
2022 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM ETwoFactorAlloc	71,553,786	62,305,459	9,248,327
2022 Plan Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	NSPM ETwoFactorAlloc	(55,633,337)	(48,442,728)	(7,190,609)
2022 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectMN	209,910	209,910	
2022 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectND	3,909		3,909
2022 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectSD	10,832		10,832
2022 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM ETwoFactorAlloc	18,879,788	16,439,575	2,440,213
2022 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM ETwoFactorAlloc	8,518,756	7,417,707	1,101,049
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ECustMNND Border	8,020	285	7,734
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectMN	242,755	242,755	
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectND	13,152		13,152
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectSD	22,117		22,117
2022 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ETwoFactorAlloc	14,243,543	12,402,565	1,840,978
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ECustMNND Border	264,402	9,409	254,993
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectMN	7,548,443	7,548,443	
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectND	458,376		458,376
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectSD	706,566		706,566
2022 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ETwoFactorAlloc	69,008,265	60,088,947	8,919,318
2022 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectMN	6,159,835	6,159,835	
2022 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectND	33,946		33,946
2022 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectSD	350,090		350,090
2022 Plan Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	NSPM ETwoFactorAlloc	(5,581,716)	(4,860,279)	(721,437)
2022 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectND	47,758		47,758
2022 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectSD	10,000		10,000
2022 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM ETwoFactorAlloc	3,717,991	3,237,441	480,550
2022 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectMN	319,976	319,976	
2022 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectND	468		468
2022 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM ETwoFactorAlloc	3,850,889	3,353,162	497,727
2022 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectMN	386,146	386,146	
2022 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectND	60,551		60,551
2022 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectSD	48,240		48,240
2022 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM ETwoFactorAlloc	39,457,508	34,357,625	5,099,883
2022 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM ETwoFactorAlloc	821,022	714,905	106,117
2022 Plan Year	Operating Expenses - Administrative & General		Sub-Total	295,932,029	257,168,799	38,763,230
2022 Plan Year			Sub-Total Dec - 2022	3,200,826,424	2,821,873,102	378,953,322
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	501-Stm Gen Fuel	NSPM EEnergy	180,940,040	156,539,913	24,400,126
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	518-Nuclear Fuel Expense	NSPM EEnergy	111,985,601	96,884,119	15,101,482
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EDemandProd	49,334,013	42,919,210	6,414,803
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	547-Fuel - Other Power	NSPM EEnergy	120,864,692	104,565,846	16,298,845
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectMN	166,390,326	166,390,326	
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EDirectND	(3,159,394)		(3,159,394)
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	555-Purchased Power	NSPM EEnergy	704,134,639	609,180,674	94,953,964
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDemandProd	2,005,432	1,744,670	260,762
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectMN	10,074,899	10,074,899	
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectND	665,111		665,111
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EDirectSD	757,318		757,318
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total	557-Purchased Power Other	NSPM EEnergy	18,083,333	15,644,760	2,438,574
2023 Plan Year	Operating Expenses - Fuel and Purchased Energy Total		Sub-Total	1,362,076,010	1,203,944,418	158,131,592
2023 Plan Year	Operating Expenses - Power Production Total	500-Stm Prod Op & Supr	NSPM EDemandProd	2,899,440	2,522,432	377,008
2023 Plan Year	Operating Expenses - Power Production Total	502-Steam Expenses Major	NSPM EDemandProd	19,645,524	17,091,056	2,554,468
2023 Plan Year	Operating Expenses - Power Production Total	505-Stm Gen Elec Exp. Major	NSPM EDemandProd	1,697,666	1,476,922	220,744
2023 Plan Year	Operating Expenses - Power Production Total	506-Misc Steam Pwr Exp	NSPM EDemandProd	16,367,318	14,239,108	2,128,210
2023 Plan Year	Operating Expenses - Power Production Total	507-Stm Pow Gen Rents	NSPM EDemandProd	2,672,131	2,324,679	347,452
2023 Plan Year	Operating Expenses - Power Production Total	510-Stm Maint Super&Eng	NSPM EEnergy	1,072,267	927,670	144,597
2023 Plan Year	Operating Expenses - Power Production Total	511-Stm Maint of Structures	NSPM EDemandProd	2,052,068	1,785,241	266,826
2023 Plan Year	Operating Expenses - Power Production Total	512-Stm Maint of Boiler Plt	NSPM EEnergy	22,385,275	19,366,576	3,018,699
2023 Plan Year	Operating Expenses - Power Production Total	513-Stm Maint of Elec Plant	NSPM EEnergy	6,299,139	5,449,687	849,451

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2023 Plan Year	Operating Expenses - Power Production Total	514-Stm Maint of Misc Stm Plt	NSPM EDemandProd	9,311,297	8,100,568	1,210,729
2023 Plan Year	Operating Expenses - Power Production Total	517-Nuc Oper Supervision&Eng	NSPM EDemandProd	51,418,619	44,732,759	6,685,860
2023 Plan Year	Operating Expenses - Power Production Total	518-Nuclear Fuel Expense	NSPM EEnergy	2,856,756	2,471,517	385,239
2023 Plan Year	Operating Expenses - Power Production Total	519-Nuclear Coolants & Water	NSPM EDemandProd	8,223,937	7,154,595	1,069,342
2023 Plan Year	Operating Expenses - Power Production Total	520-Nuclear Steam Expense	NSPM EDemandProd	50,067,541	43,557,359	6,510,182
2023 Plan Year	Operating Expenses - Power Production Total	523-Nuclear Electric Expense	NSPM EDemandProd	2,414,007	2,100,118	313,888
2023 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDemandProd	130,375,999	113,423,468	16,952,530
2023 Plan Year	Operating Expenses - Power Production Total	524-Nuclear Power Misc Exp	NSPM EDirectMN	2,500,000	2,500,000	
2023 Plan Year	Operating Expenses - Power Production Total	525-Nuclear Gener Rents	NSPM EDemandProd	11,458,876	9,968,902	1,489,975
2023 Plan Year	Operating Expenses - Power Production Total	528-Nuc Mtce Supervision&Eng	NSPM EEnergy	7,087,582	6,131,807	955,775
2023 Plan Year	Operating Expenses - Power Production Total	530-Nuc Mtce Rctr Plant Equip	NSPM EEnergy	42,999,693	37,201,099	5,798,595
2023 Plan Year	Operating Expenses - Power Production Total	531-Nuc Mtce of Elec Plant	NSPM EEnergy	12,568,395	10,873,522	1,694,873
2023 Plan Year	Operating Expenses - Power Production Total	532-Nuc Mtce of Misc Nuc Plant	NSPM EDemandProd	23,231,970	20,211,164	3,020,807
2023 Plan Year	Operating Expenses - Power Production Total	535-Hyd Oper Super & Eng	NSPM EDemandProd	86,011	74,827	11,184
2023 Plan Year	Operating Expenses - Power Production Total	539-Hydro Oper Misc Gen Exp	NSPM EDemandProd	351,149	305,490	45,659
2023 Plan Year	Operating Expenses - Power Production Total	540-Hyd Oper Rents	NSPM EEnergy	94,877	82,083	12,794
2023 Plan Year	Operating Expenses - Power Production Total	541-Hydro Mtc Super& Eng	NSPM EEnergy	210,677	182,267	28,410
2023 Plan Year	Operating Expenses - Power Production Total	542-Hyd Maint of Structures	NSPM EEnergy	23,122	20,004	3,118
2023 Plan Year	Operating Expenses - Power Production Total	544-Hyd Maint of Elec Plant	NSPM EEnergy	1,212,975	1,049,403	163,572
2023 Plan Year	Operating Expenses - Power Production Total	545-Hyd Mt Misc Hyd Plnt Mjr	NSPM EDemandProd	216,957	188,747	28,211
2023 Plan Year	Operating Expenses - Power Production Total	546-Oth Oper Super&Eng	NSPM EDemandProd	3,997,382	3,477,610	519,772
2023 Plan Year	Operating Expenses - Power Production Total	548-Oth Oper Gen Exp	NSPM EDemandProd	7,399,976	6,437,772	962,204
2023 Plan Year	Operating Expenses - Power Production Total	549-Oth Oper Misc Gen Exp	NSPM EDemandProd	19,959,709	17,364,388	2,595,321
2023 Plan Year	Operating Expenses - Power Production Total	550-Oth Oper Rents	NSPM EDemandProd	16,499,631	14,354,217	2,145,414
2023 Plan Year	Operating Expenses - Power Production Total	551 - Other Oper Super & Eng	NSPM EDemandProd	2,216,403	1,928,208	288,194
2023 Plan Year	Operating Expenses - Power Production Total	552-Oth Maint of Structures	NSPM EDemandProd	3,316,421	2,885,194	431,228
2023 Plan Year	Operating Expenses - Power Production Total	553-Oth Mtc of Gen & Ele Plant	NSPM EDemandProd	11,409,236	9,925,716	1,483,520
2023 Plan Year	Operating Expenses - Power Production Total	554-Oth Mtc Misc Gen Plt Mjr	NSPM EDemandProd	22,818,321	19,851,301	2,967,021
2023 Plan Year	Operating Expenses - Power Production Total	555-Purchased Power	NSPM EDemandProd	159,205,573	138,504,391	20,701,182
2023 Plan Year	Operating Expenses - Power Production Total	556-Load Dispatch	NSPM EDemandProd	1,679,430	1,461,057	218,373
2023 Plan Year	Operating Expenses - Power Production Total	557-Purchased Power Other	NSPM EDemandProd	84,615,129	73,612,793	11,002,336
2023 Plan Year	Operating Expenses - Power Production Total	Sub-Total		764,918,481	665,315,715	99,602,765
2023 Plan Year	Operating Expenses - Total Transmission including IA	560-Trans Oper Super & Eng	NSPM EDemandTran	13,199,740	11,483,404	1,716,336
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.2-Load Disp-Monitor/Operat	NSPM EDemandTran	3,765,568	3,275,938	489,629
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	NSPM EDemandTran	7,888,092	6,862,420	1,025,673
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.5 - Rel/Plan/Stnd/Dev	NSPM EDemandTran	183,254	159,426	23,828
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.7-Gen Interconn Studies	NSPM EDemandTran	598,631	520,792	77,839
2023 Plan Year	Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	NSPM EDemandTran	2,845,744	2,475,717	370,026
2023 Plan Year	Operating Expenses - Total Transmission including IA	562-Trans Oper Station Exp	NSPM EDemandTran	3,113,828	2,708,943	404,885
2023 Plan Year	Operating Expenses - Total Transmission including IA	563-Trans Oper OH Lines	NSPM EDemandTran	2,230,138	1,940,158	289,980
2023 Plan Year	Operating Expenses - Total Transmission including IA	565-Purchased Power	NSPM EDemandTran	227,897,740	198,264,653	29,633,087
2023 Plan Year	Operating Expenses - Total Transmission including IA	566-Trans Oper Misc Exp	NSPM EDemandTran	141,974,934	123,514,218	18,460,717
2023 Plan Year	Operating Expenses - Total Transmission including IA	567-Trans Rents	NSPM EDemandTran	1,545,086	1,344,182	200,904
2023 Plan Year	Operating Expenses - Total Transmission including IA	570-Trans Mnt of Station Equip	NSPM EDemandTran	6,019,156	5,236,497	782,659
2023 Plan Year	Operating Expenses - Total Transmission including IA	571-Trans Mt of Overhead Lines	NSPM EDemandTran	5,788,321	5,035,677	752,644
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.1-Operations Supervision	NSPM EDemandProd	256,637	223,267	33,370
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.2-DA & RT Mkt Admin	NSPM EDemandProd	99,385	86,462	12,923
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.5-Ancillary Serv Mkt Admin	NSPM EDemandProd	28,168	24,505	3,663
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	NSPM EDemandTran	10,932,788	9,511,219	1,421,569
2023 Plan Year	Operating Expenses - Total Transmission including IA	575.8-Regional Market Rents	NSPM EDemandProd	19,894	17,307	2,587
2023 Plan Year	Operating Expenses - Total Transmission including IA	Sub-Total		428,387,104	372,684,786	55,702,318
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustMNND Border	214,802	7,644	207,158
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM ECustomers	8,908,484	7,775,797	1,132,687
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectMN	5,012,945	5,012,945	
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectND	235,832		235,832
2023 Plan Year	Operating Expenses - Distribution	580-Dist Oper Sup & Eng	NSPM EDirectSD	523,830		523,830
2023 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM ECustomers	1,568,594	1,369,152	199,442
2023 Plan Year	Operating Expenses - Distribution	581-Dist Load Dispatching	NSPM EDirectMN	242,100	242,100	
2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustMNND Border	642	23	620

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2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM ECustomers	3,300,066	2,880,472	419,593
2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectMN	1,238,412	1,238,412	
2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectND	3,885		3,885
2023 Plan Year	Operating Expenses - Distribution	582-Dist Op Station Exp	NSPM EDirectSD	5,179		5,179
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustMNND Border	219,978	7,828	212,150
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM ECustomers	(1,964,598)	(1,714,805)	(249,793)
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectMN	4,100,389	4,100,389	
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectND	156,234		156,234
2023 Plan Year	Operating Expenses - Distribution	583-Dist Oper Overhead Lines	NSPM EDirectSD	511,287		511,287
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustMNND Border	108,754	3,870	104,884
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM ECustomers	(2,895,578)	(2,527,414)	(368,164)
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectMN	11,244,590	11,244,590	
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectND	1,140,762		1,140,762
2023 Plan Year	Operating Expenses - Distribution	584-Dist Op UG Elec lines	NSPM EDirectSD	1,020,057		1,020,057
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustMNND Border	106,055	3,774	102,281
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM ECustomers	997,537	870,703	126,834
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectMN	572,297	572,297	
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectND	65,853		65,853
2023 Plan Year	Operating Expenses - Distribution	585-Dist Oper Streetlight	NSPM EDirectSD	153,993		153,993
2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustMNND Border	79,368	2,824	76,543
2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM ECustomers	2,041,693	1,782,098	259,595
2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectMN	378,702	378,702	
2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectND	50,819		50,819
2023 Plan Year	Operating Expenses - Distribution	586-Dist Oper Meter Exp	NSPM EDirectSD	77,384		77,384
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustMNND Border	111,800	3,978	107,822
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM ECustomers	954,341	832,999	121,342
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectMN	3,167,653	3,167,653	
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectND	136,728		136,728
2023 Plan Year	Operating Expenses - Distribution	587-Dist Oper Cust Install	NSPM EDirectSD	222,211		222,211
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustMNND Border	333,158	11,855	321,302
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM ECustomers	25,873,262	22,583,555	3,289,708
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectMN	12,332,285	12,332,285	
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectND	484,145		484,145
2023 Plan Year	Operating Expenses - Distribution	588-Dist Oper Misc Exp	NSPM EDirectSD	637,047		637,047
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustMNND Border	13,083	466	12,617
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM ECustomers	3,398,838	2,966,686	432,152
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectMN	1,632,376	1,632,376	
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectND	123,217		123,217
2023 Plan Year	Operating Expenses - Distribution	589-Dist Rents	NSPM EDirectSD	136,280		136,280
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustMNND Border	30,139	1,073	29,067
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM ECustomers	51	45	6
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectMN	161,821	161,821	
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectND	26,511		26,511
2023 Plan Year	Operating Expenses - Distribution	590-Dist Mtc Super & Eng	NSPM EDirectSD	14,632		14,632
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM ECustMNND Border	10,137	361	9,776
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM ECustomers	3,720,877	3,247,779	473,098
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectMN	666,967	666,967	
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectND	19,562		19,562
2023 Plan Year	Operating Expenses - Distribution	592-Dist Mt of Station Equip	NSPM EDirectSD	27,948		27,948
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustMNND Border	296,606	10,555	286,051
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM ECustomers	2,138,783	1,866,843	271,940
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectMN	43,300,264	43,300,264	
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectND	1,688,193		1,688,193
2023 Plan Year	Operating Expenses - Distribution	593-Dist Mtc of Overhead Lines	NSPM EDirectSD	2,368,573		2,368,573
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustMNND Border	411,384	14,639	396,745
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM ECustomers	953,353	832,137	121,216
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectMN	9,659,149	9,659,149	
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectND	456,040		456,040
2023 Plan Year	Operating Expenses - Distribution	594-Dist Mt of Undergrnd Line	NSPM EDirectSD	1,220,193		1,220,193
2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustMNND Border	1,646	59	1,587
2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM ECustomers	63	55	8

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2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectMN	1,479,491	1,479,491	
2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectND	1,652		1,652
2023 Plan Year	Operating Expenses - Distribution	595-Dist Mt of Line Transform	NSPM EDirectSD	8,136		8,136
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustMNND Border	11,830	421	11,409
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM ECustomers	783,028	683,469	99,560
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectMN	221,411	221,411	
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectND	30,673		30,673
2023 Plan Year	Operating Expenses - Distribution	596-Dist Mtc of Streetlights	NSPM EDirectSD	45,180		45,180
2023 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustMNND Border	3,150	112	3,038
2023 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM ECustomers	1,505,392	1,313,986	191,406
2023 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectND	74,246		74,246
2023 Plan Year	Operating Expenses - Distribution	597-Dist Mtc of Meters	NSPM EDirectSD	72,624		72,624
2023 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM ECustomers	120,000	104,742	15,258
2023 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectMN	228,414	228,414	
2023 Plan Year	Operating Expenses - Distribution	598 - Dist Mtc of Misc Plant	NSPM EDirectND	322		322
2023 Plan Year	Operating Expenses - Distribution		Sub-Total	160,735,210	140,577,046	20,158,164
2023 Plan Year	Operating Expenses - Customer Accounting	901-Cust Acct Supervise	NSPM ECustomers	136,383	119,043	17,341
2023 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM ECustomers	5,927,110	5,173,496	753,614
2023 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectMN	19,620,031	19,620,031	
2023 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectND	2,165,280		2,165,280
2023 Plan Year	Operating Expenses - Customer Accounting	902-Cust Acct Meter Read	NSPM EDirectSD	1,914,560		1,914,560
2023 Plan Year	Operating Expenses - Customer Accounting	903-Cust Acct Recrds & Coll	NSPM ECustomers	20,561,817	17,947,444	2,614,373
2023 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EBadDebt	13,710,995	12,105,437	1,605,557
2023 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM ECustomers	89,911	78,479	11,432
2023 Plan Year	Operating Expenses - Customer Accounting	904-Cust Acct Uncollect	NSPM EDirectMN	149,900	149,900	
2023 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM ECustomers	62,310	54,387	7,923
2023 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectMN	39,359	39,359	
2023 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectND	7,467		7,467
2023 Plan Year	Operating Expenses - Customer Accounting	905-Cust Acct Misc	NSPM EDirectSD	12,642		12,642
2023 Plan Year	Operating Expenses - Customer Accounting		Sub-Total	64,397,764	55,287,575	9,110,189
2023 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM ECustomers	635,358	554,574	80,784
2023 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectMN	157,276,091	157,276,091	
2023 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectND	194,200		194,200
2023 Plan Year	Operating Expenses - Customer Service & Information	908-Customer Asst Expense	NSPM EDirectSD	1,042,367		1,042,367
2023 Plan Year	Operating Expenses - Customer Service & Information	909-Cust Serv Instruct Adver	NSPM ECustomers	823,450	718,751	104,699
2023 Plan Year	Operating Expenses - Customer Service & Information	910-Misc Cust Serv Exp	NSPM ECustomers	335,407	292,761	42,646
2023 Plan Year	Operating Expenses - Customer Service & Information		Sub-Total	160,306,872	158,842,177	1,464,696
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	912-Sales Demo & Sales	NSPM ECustomers	255,236	222,783	32,452
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM ECustomers	1,322	1,154	168
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other	916-Misc Sales Expense	NSPM EDirectMN	46,636	46,636	
2023 Plan Year	Operating Expenses - Sales, Econ Dvlp & Other		Sub-Total	303,193	270,573	32,620
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectMN	2,178,571	2,178,571	
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectND	587,775		587,775
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM EDirectSD	429,981		429,981
2023 Plan Year	Operating Expenses - Administrative & General	920-A&G Salaries	NSPM ETwoFactorAlloc	110,381,049	96,114,298	14,266,751
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectMN	423,229	423,229	
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectND	101,922		101,922
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM EDirectSD	55,702		55,702
2023 Plan Year	Operating Expenses - Administrative & General	921-A&G Office & Supplies	NSPM ETwoFactorAlloc	73,312,817	63,837,135	9,475,682
2023 Plan Year	Operating Expenses - Administrative & General	922-A&G Admn Transfer Crdt	NSPM ETwoFactorAlloc	(59,370,598)	(51,696,948)	(7,673,650)
2023 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectMN	209,910	209,910	
2023 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectND	20,297		20,297
2023 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM EDirectSD	10,832		10,832
2023 Plan Year	Operating Expenses - Administrative & General	923-A&G Outside Services	NSPM ETwoFactorAlloc	17,012,602	14,813,723	2,198,879
2023 Plan Year	Operating Expenses - Administrative & General	924-A&G Property Insurance	NSPM ETwoFactorAlloc	8,825,199	7,684,542	1,140,657
2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ECustMNND Border	7,803	278	7,525
2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectMN	236,517	236,517	

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2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectND	12,777		12,777
2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM EDirectSD	21,833		21,833
2023 Plan Year	Operating Expenses - Administrative & General	925-A&G Injuries & Damages	NSPM ETwoFactorAlloc	14,546,363	12,666,245	1,880,117
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ECustMNND Border	273,290	9,725	263,565
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectMN	8,125,499	8,125,499	
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectND	500,433		500,433
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM EDirectSD	730,465		730,465
2023 Plan Year	Operating Expenses - Administrative & General	926-A&G Pen & Ben	NSPM ETwoFactorAlloc	69,949,201	60,908,267	9,040,934
2023 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectMN	6,281,921	6,281,921	
2023 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectND	33,946		33,946
2023 Plan Year	Operating Expenses - Administrative & General	928-A&G Regulatory Comm Exp	NSPM EDirectSD	353,461		353,461
2023 Plan Year	Operating Expenses - Administrative & General	929-A&G Duplicate Chrg Crdt	NSPM ETwoFactorAlloc	(5,581,716)	(4,860,279)	(721,437)
2023 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectND	47,758		47,758
2023 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM EDirectSD	10,000		10,000
2023 Plan Year	Operating Expenses - Administrative & General	930.1-A&G General Advertising	NSPM ETwoFactorAlloc	3,754,551	3,269,275	485,276
2023 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectMN	315,976	315,976	
2023 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM EDirectND	468		468
2023 Plan Year	Operating Expenses - Administrative & General	930.2-A&G Misc General Exp	NSPM ETwoFactorAlloc	3,855,944	3,357,564	498,381
2023 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectMN	469,788	469,788	
2023 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectND	73,654		73,654
2023 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM EDirectSD	58,844		58,844
2023 Plan Year	Operating Expenses - Administrative & General	931-A&G Rents	NSPM ETwoFactorAlloc	40,755,893	35,488,194	5,267,699
2023 Plan Year	Operating Expenses - Administrative & General	935-A&G Maint of Gen PLT	NSPM ETwoFactorAlloc	1,274,020	1,109,353	164,667
2023 Plan Year	Operating Expenses - Administrative & General		Sub-Total	300,287,976	260,942,782	39,345,193
2023 Plan Year			Sub-Total Dec - 2023	3,241,412,610	2,857,865,072	383,547,538

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Fuel Costs

O2-1 Cost of Goods
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Reporting Line	Record Type	Natural Account	2021 Test Year			2022 Plan Year			2023 Plan Year		
			Total	MN Electric	Other	Total	MN Electric	Other	Total	MN Electric	Other
Operating Expenses - Fuel and Purchased Energy Total	Base OM	Base OM	16,115,376	13,942,185	2,173,191	16,041,960	13,878,670	2,163,290	16,694,668	14,443,359	2,251,309
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Coal Cost	149,944,161	129,723,891	20,220,270	149,944,161	129,723,891	20,220,270	149,944,161	129,723,891	20,220,270
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Gas Cost	13,288,351	11,496,390	1,791,961	13,288,351	11,496,390	1,791,961	13,288,351	11,496,390	1,791,961
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Gas for Other Gen - Combined Cycle	120,864,692	104,565,846	16,298,845	120,864,692	104,565,846	16,298,845	120,864,692	104,565,846	16,298,845
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Gas Non-Native CC Units	(136,298,847)	(117,918,675)	(18,380,172)	(136,298,847)	(117,918,675)	(18,380,172)	(136,298,847)	(117,918,675)	(18,380,172)
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Gen Trading Costs	136,298,847	117,918,675	18,380,172	136,298,847	117,918,675	18,380,172	136,298,847	117,918,675	18,380,172
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Nuclear	111,985,601	96,884,119	15,101,482	111,985,601	96,884,119	15,101,482	111,985,601	96,884,119	15,101,482
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Oil Cost	14,213	12,296	1,917	14,213	12,296	1,917	14,213	12,296	1,917
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Other Electric Exp - Non-Fuel Riders	18,083,333	15,644,760	2,438,574	18,083,333	15,644,760	2,438,574	18,083,333	15,644,760	2,438,574
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Purchased Power - Demand	49,334,013	42,919,210	6,414,803	49,334,013	42,919,210	6,414,803	49,334,013	42,919,210	6,414,803
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Purchased Power - LT Energy	175,063,519	151,507,435	23,556,084	175,063,519	151,507,435	23,556,084	175,063,519	151,507,435	23,556,084
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Purchased Power - MISO	239,089	206,848	32,242	239,089	206,848	32,242	239,089	206,848	32,242
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Purchased Power - Prop Trading	177,329,929	153,416,633	23,913,296	177,329,929	153,416,633	23,913,296	177,329,929	153,416,633	23,913,296
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Purchased Power - Solar	230,006,326	220,182,828	9,823,498	230,006,326	220,182,828	9,823,498	230,006,326	220,182,828	9,823,498
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Purchased Power - ST Energy	92,847,404	80,326,746	12,520,658	92,847,404	80,326,746	12,520,658	92,847,404	80,326,746	12,520,658
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Purchased Power - Wind	185,875,358	163,926,565	21,948,793	185,875,358	163,926,565	21,948,793	185,875,358	163,926,565	21,948,793
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Purchased Power - Wind Recovery	6,003,946	6,003,946	-	6,003,946	6,003,946	-	6,003,946	6,003,946	-
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Fuel Costs	Refuse Derived Fuel	998,647	863,978	134,670	998,647	863,978	134,670	998,647	863,978	134,670
Operating Expenses - Fuel and Purchased Energy Total	NSPM-PPA Benson Buyout Costs	Other Electric Exp - Non-Fuel Riders	13,693,382	11,985,404	1,707,978	13,598,178	11,902,580	1,695,599	13,502,760	11,819,569	1,683,192
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Remove Asset Trading	Gen Trading Costs	(136,298,847)	(117,918,675)	(18,380,172)	(136,298,847)	(117,918,675)	(18,380,172)	(136,298,847)	(117,918,675)	(18,380,172)
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Remove NonAsset Trading	Purchased Power - Prop Trading	(177,329,929)	(153,416,633)	(23,913,296)	(177,329,929)	(153,416,633)	(23,913,296)	(177,329,929)	(153,416,633)	(23,913,296)
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Remove Renewable Connect	Purchased Power - Wind	(6,285,959)	(6,285,959)	-	(6,285,959)	(6,285,959)	-	(6,285,959)	(6,285,959)	-
Operating Expenses - Fuel and Purchased Energy Total	NSPM-Remove Windsource	Purchased Power - Wind Recovery	(6,003,946)	(6,003,946)	-	(6,003,946)	(6,003,946)	-	(6,003,946)	(6,003,946)	-
			1,035,768,659	919,983,867	115,784,792	1,035,600,039	919,837,527	115,762,513	1,036,157,329	920,319,205	115,838,125

Northern States Power Company
2021-2023 MYRP Forecast
Transmission Expense in RIS

O2-2 Transmission
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Reporting Line	FERC Account	SAP Account	2021 Test Year			2022 Plan Year			2023 Plan Year		
			Total	MN Electric	Other	Total	MN Electric	Other	Total	MN Electric	Other
Operating Expenses - Total Transmission including IA	561.4-Load Disp-Sch/Con/Disp Serv	Admin Charges - SSC&D	<u>7,236,983</u>	<u>6,295,973</u>	<u>941,010</u>	<u>7,744,219</u>	<u>6,737,253</u>	<u>1,006,965</u>	<u>7,888,092</u>	<u>6,862,420</u>	<u>1,025,673</u>
		Sub-Total 561.4	7,236,983	6,295,973	941,010	7,744,219	6,737,253	1,006,965	7,888,092	6,862,420	1,025,673
Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	Admin Charges - RP&SD	520,771	453,056	67,715	557,252	484,794	72,458	567,604	493,799	73,804
Operating Expenses - Total Transmission including IA	561.8-Rel/Plan/Standards Dev Serv	Transmission Studies	<u>33,001</u>	<u>28,710</u>	<u>4,291</u>	<u>33,991</u>	<u>29,571</u>	<u>4,420</u>	<u>35,010</u>	<u>30,458</u>	<u>4,552</u>
		Sub-Total 561.8	553,771	481,766	72,006	591,243	514,365	76,878	602,614	524,257	78,357
Operating Expenses - Total Transmission including IA	565-Purchased Power	Admin Charges - FERC ASMNT	3,157,818	2,747,214	410,605	3,301,153	2,871,911	429,242	3,397,476	2,955,709	441,767
Operating Expenses - Total Transmission including IA	565-Purchased Power	Facilities Charge	850,508	739,918	110,590	851,253	740,566	110,687	851,205	740,524	110,680
Operating Expenses - Total Transmission including IA	565-Purchased Power	Interconnection Upgrades	5,082,934	4,422,010	660,924	6,452,675	5,613,647	839,028	6,452,675	5,613,647	839,028
Operating Expenses - Total Transmission including IA	565-Purchased Power	Network Transmission	69,843,576	60,761,955	9,081,620	72,016,133	62,652,019	9,364,114	73,534,127	63,972,632	9,561,496
Operating Expenses - Total Transmission including IA	565-Purchased Power	Point to Point Transmission	85,386	74,283	11,103	87,948	76,512	11,436	90,586	78,807	11,779
Operating Expenses - Total Transmission including IA	565-Purchased Power	Schedule 1 - Sch Sys Ctrl and Dispatch	633,355	551,001	82,354	662,363	576,237	86,126	681,647	593,014	88,633
Operating Expenses - Total Transmission including IA	565-Purchased Power	Schedule 2 - Reactive Supply	11,512,464	10,015,522	1,496,943	11,657,152	10,141,396	1,515,756	11,649,431	10,134,679	1,514,752
Operating Expenses - Total Transmission including IA	565-Purchased Power	Schedule 33	30,070	26,160	3,910	31,439	27,351	4,088	32,353	28,146	4,207
Operating Expenses - Total Transmission including IA	565-Purchased Power	Schedule 45	2,094	1,821	272	2,193	1,907	285	2,254	1,961	293
Operating Expenses - Total Transmission including IA	565-Purchased Power	Transmission Expansion Plan	<u>131,375,772</u>	<u>114,293,243</u>	<u>17,082,529</u>	<u>132,890,805</u>	<u>115,611,279</u>	<u>17,279,526</u>	<u>131,205,985</u>	<u>114,145,533</u>	<u>17,060,452</u>
		Sub-Total 565	222,573,977	193,633,128	28,940,849	227,953,113	198,312,825	29,640,287	227,897,740	198,264,653	29,633,087
Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	Admin Charges - MAM&C	250,110	217,588	32,521	267,551	232,762	34,789	272,515	237,080	35,435
Operating Expenses - Total Transmission including IA	575.7-Mkt Fac/Mon/Comp Serv	Schedule 24 - Balancing Authority	<u>10,469,661</u>	<u>9,108,312</u>	<u>1,361,349</u>	<u>10,180,060</u>	<u>8,856,367</u>	<u>1,323,693</u>	<u>10,660,273</u>	<u>9,274,139</u>	<u>1,386,134</u>
		Sub-Total 575.7	10,719,770	9,325,900	1,393,870	10,447,611	9,089,129	1,358,482	10,932,788	9,511,219	1,421,569
Total			241,084,502	209,736,766	31,347,736	246,736,185	214,653,573	32,082,613	247,321,234	215,162,549	32,158,685

Northern States Power Company

2021-2023 MYRP Forecast

Interchange Expense

G1 - I/A Full Bill	Jan - 2021	Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
Demand CP													
NSPM	5,246	5,246	5,246	5,246	5,246	5,246	5,246	5,246	5,246	5,246	5,246	5,246	62,956
NSPW	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	12,152
Total	6,259	6,259	6,259	6,259	6,259	6,259	6,259	6,259	6,259	6,259	6,259	6,259	75,108
Demand CP to use	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	1,013	12,152
Demand Factor													
NSPM	83.8210%	83.8210%	83.8210%	83.8210%	83.8210%	83.8210%	83.8210%	83.8210%	83.8210%	83.8210%	83.8210%	83.8210%	1,005.8514%
NSPW	16.1790%	16.1790%	16.1790%	16.1790%	16.1790%	16.1790%	16.1790%	16.1790%	16.1790%	16.1790%	16.1790%	16.1790%	194.1486%
Total	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	1,200.0000%
Energy Requirements:													
NSP (Minn) Adj for losses	2,885,257	2,508,099	2,749,786	2,348,288	2,499,768	2,775,652	3,239,452	3,147,800	2,589,232	2,566,281	2,519,596	2,804,118	32,633,327
NSP (Wisc) Adj for losses	607,638	538,954	570,632	501,393	522,422	565,828	648,658	636,961	539,378	546,398	534,121	588,590	6,800,974
Total	3,492,895	3,047,053	3,320,418	2,849,681	3,022,189	3,341,480	3,888,109	3,784,761	3,128,611	3,112,679	3,053,718	3,392,708	39,434,302
Energy Requirements to use	607,638	538,954	570,632	501,393	522,422	565,828	648,658	636,961	539,378	546,398	534,121	588,590	6,800,974
Production Expenses:													
Fixed:													
Fixed Charges	2,889,783	2,880,252	2,877,110	2,881,945	2,894,148	2,893,561	2,884,726	2,876,955	2,890,112	2,950,579	3,030,198	3,067,868	35,017,236
Nuclear Fuel Handling													
O & M Expenses	1,727,066	1,646,564	1,739,186	1,863,463	1,801,268	1,822,343	1,945,512	2,548,019	1,857,605	1,760,465	1,799,107	1,815,404	22,326,004
Total Demand Costs	4,616,849	4,526,816	4,616,296	4,745,409	4,695,415	4,715,904	4,830,238	5,424,975	4,747,717	4,711,044	4,829,305	4,883,273	57,343,240
Demand Rate	4,559.17615	4,470.26801	4,558.63039	4,686.12999	4,636.76132	4,656.99374	4,769.89973	5,357.20694	4,688.40970	4,652.19417	4,768.97843	4,822.27193	56,626.92049
Power Sales	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	295,386.82442
Total Prod Fixed Charge	3,869,887	3,794,420	3,869,423	3,977,647	3,935,742	3,952,915	4,048,752	4,547,265	3,979,582	3,948,842	4,047,970	4,093,206	48,065,650
Variable:													
Fuel	851,564	734,696	539,088	610,043	944,601	858,186	1,131,275	914,690	885,521	893,906	811,639	846,508	10,021,719
Fuel Handling	159,228	161,488	158,816	173,833	162,566	159,600	158,102	163,246	161,615	168,560	161,862	159,849	1,948,766
Net Purchases	202,333	173,682	195,109	186,699	197,158	186,060	192,458	185,818	182,809	192,364	186,245	196,231	2,276,966
Fuel Carrying Charge	27,617	24,220	27,435	28,943	30,213	31,280	31,549	33,320	33,836	33,049	32,829	32,666	366,956
Miscellaneous Revenues													
O & M Expenses	384,608	403,908	512,997	433,122	386,425	395,057	374,521	423,161	438,667	1,434,700	442,940	385,595	6,015,701
Total Variable Costs	1,625,351	1,497,994	1,433,445	1,432,641	1,720,964	1,630,184	1,887,904	1,720,235	1,702,448	2,722,579	1,635,515	1,620,849	20,630,108
Unit Rate	2.67486	2.77945	2.51203	2.85732	3.29420	2.88106	2.91048	2.70069	3.15632	4.98278	3.06207	2.75378	36.56503
Energy Sales	14,556,002.7381	12,865,138.0566	13,704,414.0550	11,982,065.0280	12,531,333.8420	13,630,400.6329	15,672,797.0904	15,363,127.0054	12,945,261.6397	13,064,024.9582	12,780,272.4934	14,107,839.6523	163,202,677.1918
Total Prod Variable Billed to NSPW	1,342,598	1,233,033	1,187,099	1,180,572	1,423,475	1,354,137	1,572,943	1,430,726	1,408,943	2,244,659	1,349,449	1,339,653	17,067,287
Total Prod Costs Billed	5,212,485	5,027,454	5,056,523	5,158,218	5,359,217	5,307,053	5,621,695	5,977,991	5,388,524	6,193,500	5,397,419	5,432,859	65,132,937
Transmission Expenses:													
Fixed:													
Fixed Charges	10,589,782	10,614,993	10,632,990	10,698,033	10,754,276	10,776,952	10,800,242	10,792,421	10,826,997	10,885,858	10,893,340	11,001,067	129,266,950
Miscellaneous Revenues	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(116,532)
O & M Expenses	1,472,155	1,266,357	1,269,051	1,232,045	1,236,917	1,051,460	1,229,026	1,251,166	1,056,141	1,058,360	1,070,286	1,006,928	14,199,892
Total Demand Costs	12,052,226	11,871,639	11,892,330	11,920,367	11,981,482	11,818,700	12,019,557	12,033,875	11,873,427	11,934,507	11,953,915	11,998,284	143,350,310
Demand Rate	11,901.67222	11,723.34070	11,743.77337	11,771.46061	11,831.81166	11,671.06360	11,869.41085	11,883.55085	11,725.10709	11,785.42401	11,804.58954	11,848.40370	141,559.60817
Power Sales	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	24,615.56870	295,386.82442
Total Trans Fixed Billed	10,102,291	9,950,921	9,968,264	9,991,765	10,042,992	9,906,547	10,074,907	10,086,909	9,952,420	10,003,618	10,019,886	10,057,076	120,157,595
Benson Biomass Termination Amortization													
WI Unprotected Plant EDIT Flowback	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	1,226,302
Total Costs Assigned	15,416,967	15,080,566	15,126,979	15,252,176	15,504,401	15,315,792	15,798,794	16,167,092	15,443,136	16,299,310	15,519,496	15,592,126	186,516,834

Northern States Power Company
2021-2023 MYRP Forecast
Interchange Expense

G1 - I/A Full Bill	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
Demand CP													
NSPM	5,179	5,179	5,179	5,179	5,179	5,179	5,179	5,179	5,179	5,179	5,179	5,179	62,153
NSPW	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	12,169
Total	6,193	6,193	6,193	6,193	6,193	6,193	6,193	6,193	6,193	6,193	6,193	6,193	74,321
Demand CP to use	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	1,014	12,169
Demand Factor													
NSPM	83.6271%	83.6271%	83.6271%	83.6271%	83.6271%	83.6271%	83.6271%	83.6271%	83.6271%	83.6271%	83.6271%	83.6271%	1,003.5258%
NSPW	16.3729%	16.3729%	16.3729%	16.3729%	16.3729%	16.3729%	16.3729%	16.3729%	16.3729%	16.3729%	16.3729%	16.3729%	196.4742%
Total	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	1,200.0000%
Energy Requirements:													
NSP (Minn) Adj for losses	2,926,490	2,474,537	2,795,379	2,392,576	2,551,312	2,842,965	3,279,356	3,146,906	2,578,990	2,525,442	2,511,879	2,807,410	32,833,244
NSP (Wisc) Adj for losses	615,549	543,996	592,736	502,784	524,754	577,479	651,368	634,358	537,319	547,661	536,900	590,221	6,855,127
Total	3,542,039	3,018,533	3,388,116	2,895,361	3,076,067	3,420,444	3,930,724	3,781,264	3,116,309	3,073,103	3,048,780	3,397,632	39,688,371
Energy Requirements to use	615,549	543,996	592,736	502,784	524,754	577,479	651,368	634,358	537,319	547,661	536,900	590,221	6,855,127
Production Expenses:													
Fixed:													
Fixed Charges	2,991,750	2,976,573	2,964,143	2,958,919	2,956,305	2,948,270	2,935,316	2,922,080	2,914,935	3,003,550	3,116,872	3,688,910	36,377,624
Nuclear Fuel Handling													
O & M Expenses	1,782,592	1,713,145	1,798,708	1,856,783	1,810,208	1,859,512	1,850,736	2,402,387	1,779,775	1,841,715	1,811,924	1,898,418	22,405,905
Total Demand Costs	4,774,342	4,689,718	4,762,852	4,815,703	4,766,513	4,807,783	4,786,052	5,324,466	4,694,710	4,845,266	4,928,796	5,587,328	58,783,529
Demand Rate	4,708.21631	4,624.76433	4,696.88518	4,749.00413	4,700.49634	4,741.19386	4,719.76472	5,250.72144	4,629.68748	4,778.15771	4,860.53163	5,509.94292	57,969.36605
Power Sales	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	295,109.80629
Total Prod Fixed Charge	3,992,646	3,921,877	3,983,037	4,027,235	3,986,099	4,020,611	4,002,439	4,452,699	3,926,052	4,051,957	4,121,812	4,672,524	49,158,990
Variable:													
Fuel	851,564	734,696	539,088	610,043	944,601	858,186	1,131,275	914,690	885,521	893,906	811,639	846,508	10,021,719
Fuel Handling	164,869	160,164	165,478	162,585	167,063	165,432	161,963	165,950	162,285	162,691	167,580	166,269	1,972,329
Net Purchases	202,333	173,682	195,109	186,699	197,158	186,060	192,458	185,818	182,809	192,364	186,245	196,231	2,276,966
Fuel Carrying Charge	27,422	24,049	27,241	28,739	30,000	31,059	31,326	33,085	33,597	32,816	32,597	32,435	364,367
Miscellaneous Revenues													
O & M Expenses	496,748	459,054	943,512	825,035	546,929	423,819	453,207	464,350	412,782	473,919	474,354	422,166	6,395,874
Total Variable Costs	1,742,937	1,551,645	1,870,429	1,813,101	1,885,751	1,664,556	1,970,229	1,763,893	1,676,994	1,755,696	1,672,415	1,663,609	21,031,255
Unit Rate	2.83152	2.85231	3.15558	3.60612	3.59359	2.88245	3.02476	2.78060	3.12104	3.20581	3.11494	2.81862	36.98733
Energy Sales	14,748,722.0098	12,932,775.5989	14,182,152.4195	12,048,775.7966	12,621,818.0533	13,919,487.4775	15,759,423.6146	15,310,136.5984	12,895,534.0486	13,051,795.1220	12,828,163.0453	14,143,029.4645	164,441,813.2491
Total Prod Variable Billed to NSPW	1,440,043	1,272,010	1,543,205	1,498,253	1,564,056	1,383,527	1,643,739	1,467,976	1,387,844	1,442,812	1,377,897	1,374,614	17,395,974
Total Prod Costs Billed	5,432,689	5,193,887	5,526,242	5,525,488	5,550,155	5,404,138	5,646,178	5,920,676	5,313,896	5,494,769	5,499,709	6,047,138	66,554,964
Transmission Expenses:													
Fixed:													
Fixed Charges	11,067,958	11,283,936	11,509,659	11,577,259	11,627,790	11,675,937	11,677,219	11,658,113	11,655,969	11,655,875	11,728,037	11,899,234	139,016,985
Miscellaneous Revenues	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(116,532)
O & M Expenses	1,286,949	1,290,145	1,288,578	1,242,321	1,269,044	1,069,989	1,242,189	1,283,849	1,076,822	1,082,301	1,094,054	1,035,384	14,261,624
Total Demand Costs	12,345,196	12,564,371	12,788,525	12,809,869	12,887,123	12,736,215	12,909,697	12,932,251	12,723,080	12,728,465	12,812,380	12,924,907	153,162,077
Demand Rate	12,174.21278	12,390.35169	12,611.40183	12,632.45003	12,708.63346	12,559.81559	12,730.89500	12,753.13652	12,546.86331	12,552.17340	12,634.92577	12,745.89471	151,040.75409
Power Sales	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	24,592.48386	295,109.80629
Total Trans Fixed Billed	10,323,936	10,507,225	10,694,679	10,712,528	10,777,133	10,650,933	10,796,011	10,814,873	10,639,949	10,644,452	10,714,628	10,808,731	128,085,080
Benson Biomass Termination Amortization													
WI Unprotected Plant EDIT Flowback	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	1,226,302
Total Costs Assigned	15,858,816	15,803,304	16,323,113	16,340,208	16,429,480	16,157,263	16,544,381	16,837,740	16,056,038	16,241,414	16,316,529	16,958,061	195,866,346

Northern States Power Company

2021-2023 MYRP Forecast

Interchange Expense

G1 - I/A Full Bill	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Demand CP													
NSPM	5,201	5,201	5,201	5,201	5,201	5,201	5,201	5,201	5,201	5,201	5,201	5,201	62,414
NSPW	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	12,329
Total	6,229	6,229	6,229	6,229	6,229	6,229	6,229	6,229	6,229	6,229	6,229	6,229	74,743
Demand CP to use	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	1,027	12,329
Demand Factor													
NSPM	83.5047%	83.5047%	83.5047%	83.5047%	83.5047%	83.5047%	83.5047%	83.5047%	83.5047%	83.5047%	83.5047%	83.5047%	1,002.0566%
NSPW	16.4953%	16.4953%	16.4953%	16.4953%	16.4953%	16.4953%	16.4953%	16.4953%	16.4953%	16.4953%	16.4953%	16.4953%	197.9434%
Total	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	1,200.0000%
Energy Requirements:													
NSP (Minn) Adj for losses	2,918,898	2,463,411	2,775,805	2,380,756	2,531,880	2,833,321	3,269,392	3,134,984	2,566,317	2,518,016	2,502,723	2,797,997	32,693,499
NSP (Wisc) Adj for losses	618,437	547,043	596,090	505,752	527,957	580,865	655,200	638,052	540,787	551,006	539,973	593,284	6,894,446
Total	3,537,335	3,010,455	3,371,894	2,886,508	3,059,836	3,414,185	3,924,592	3,773,036	3,107,104	3,069,023	3,042,696	3,391,281	39,587,945
Energy Requirements to use	618,437	547,043	596,090	505,752	527,957	580,865	655,200	638,052	540,787	551,006	539,973	593,284	6,894,446
Production Expenses:													
Fixed:													
Fixed Charges	3,855,453	3,840,754	3,903,722	3,976,119	3,997,690	4,003,219	4,007,874	4,002,075	4,239,005	4,976,077	5,483,752	4,969,900	51,255,640
Nuclear Fuel Handling													
O & M Expenses	1,928,214	1,875,907	1,977,413	1,983,057	1,954,949	1,987,634	1,983,045	2,533,435	1,914,466	2,000,064	1,916,635	1,926,599	23,981,419
Total Demand Costs	5,783,667	5,716,662	5,881,135	5,959,175	5,952,639	5,990,853	5,990,918	6,535,510	6,153,471	6,976,141	7,400,387	6,896,500	75,237,059
Variable:													
Demand Rate	5,629.28217	5,564.06539	5,724.14868	5,800.10585	5,793.74389	5,830.93793	5,831.00140	6,361.05632	5,989.21519	6,789.92551	7,202.84674	6,712.40971	73,228.73880
Power Sales	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	298,566.10376
Total Prod Fixed Charge	4,829,635	4,773,682	4,911,025	4,976,193	4,970,734	5,002,645	5,002,699	5,457,459	5,138,439	5,825,407	6,179,672	5,758,902	62,826,492
Variable:													
Fuel	851,564	734,696	539,088	610,043	944,601	858,186	1,131,275	914,690	885,521	893,906	811,639	846,508	10,021,719
Fuel Handling	167,642	163,580	169,387	163,412	169,361	167,377	165,399	169,344	165,396	167,368	167,378	165,413	2,001,058
Net Purchases	202,333	173,682	195,109	186,699	197,158	186,060	192,458	185,818	182,809	192,364	186,245	196,231	2,276,966
Fuel Carrying Charge	27,428	24,054	27,247	28,744	30,006	31,066	31,332	33,092	33,604	32,823	32,604	32,442	364,441
Miscellaneous Revenues													
O & M Expenses	424,727	411,305	489,973	431,374	431,009	437,861	423,548	434,552	433,200	523,460	484,366	425,148	5,350,521
Total Variable Costs	1,673,694	1,507,317	1,420,804	1,420,272	1,772,135	1,680,550	1,944,013	1,737,495	1,700,530	1,809,921	1,682,232	1,665,741	20,014,704
Unit Rate	2.70633	2.75539	2.38354	2.80824	3.35659	2.89318	2.96705	2.72313	3.14455	3.28475	3.11540	2.80766	34.94581
Energy Sales	14,799,134.7018	12,981,492.3547	14,230,645.6296	12,097,000.1511	12,668,963.6004	13,979,180.7598	15,828,666.6661	15,374,402.5610	12,953,253.1540	13,110,314.9567	12,880,252.9790	14,195,279.3348	165,098,586.8490
Total Prod Variable Billed to NSPW	1,381,080	1,233,416	1,169,632	1,171,423	1,466,364	1,394,633	1,619,465	1,443,670	1,404,555	1,484,971	1,383,694	1,374,330	16,527,232
Total Prod Costs Billed	6,210,714	6,007,098	6,080,657	6,147,616	6,437,098	6,397,278	6,622,164	6,901,130	6,542,994	7,310,378	7,563,366	7,133,232	79,353,724
Transmission Expenses:													
Fixed:													
Fixed Charges	11,949,442	11,933,293	11,934,707	11,944,133	12,022,927	12,130,587	12,150,031	12,121,613	12,123,656	12,125,162	12,097,039	12,225,707	144,758,297
Miscellaneous Revenues	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(9,711)	(116,532)
O & M Expenses	1,335,661	1,373,999	1,355,730	1,274,372	1,305,342	1,106,946	1,282,298	1,324,977	1,117,695	1,125,315	1,108,289	1,042,683	14,753,305
Total Demand Costs	13,275,392	13,297,581	13,280,726	13,208,794	13,318,558	13,227,822	13,422,618	13,436,879	13,231,639	13,240,766	13,195,616	13,258,678	159,395,070
Demand Rate	12,921.02871	12,942.62604	12,926.22093	12,856.20844	12,963.04228	12,874.72859	13,064.32507	13,078.20548	12,878.44423	12,887.32689	12,843.38260	12,904.76153	155,140.30078
Power Sales	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	24,880.50865	298,566.10376
Total Trans Fixed Billed	11,085,578	11,104,108	11,090,033	11,029,966	11,121,624	11,045,855	11,208,519	11,220,428	11,049,043	11,056,664	11,018,962	11,071,622	133,102,400
Benson Biomass Termination Amortiza													
WI Unprotected Plant EDIT Flowback	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	102,192	1,226,302
Total Costs Assigned	17,398,484	17,213,397	17,272,882	17,279,773	17,660,914	17,545,325	17,932,875	18,223,749	17,694,228	18,469,233	18,684,519	18,307,046	213,682,427

Northern States Power Company
2021-2023 MYRP Forecast
Amortization Summary

O3. Amortizations
Page 1 of 1

Reporting Line	Account Major	Report Label	NSPM MN Electric Retail			References
			Dec - 2021	Dec - 2022	Dec - 2023	
Amortization	407-Amortization	Aurora	2,298,981	2,168,531		BCH-1, Sch 11a-c, row 21, column 15 and Sch 12, row 41, columns 5-7
Amortization	407-Amortization	Electric Vehicle	307,943	284,242	260,590	BCH-1, Sch 11a-c, row 21, column 16 and Sch 12, row 41, columns 5-7
Amortization	407-Amortization	Income Tax Tracker	2,475,891	2,285,329	2,095,168	BCH-1, Sch 11a-c, row 21, column 17 and Sch 12, row 41, columns 5-7
Amortization	407-Amortization	LED Street Lighting	210,187	194,010	177,866	BCH-1, Sch 11a-c, row 21, column 18 and Sch 12, row 41, columns 5-7
Amortization	407-Amortization	NOL ADIT ARAM	7,391,966	7,171,967	6,952,422	BCH-1, Sch 11a-c, row 21, column 19 and Sch 12, row 41, columns 5-7
Amortization	407-Amortization	PI EPU Recovery	2,831,514	2,795,566	2,759,958	BCH-1, Sch 11a-c, row 21, column 20 and Sch 12, row 41, columns 5-7
Amortization	407-Amortization	Rate Case Expenses	1,756,978	1,756,978	1,756,978	BCH-1, Sch 11a-c, row 21, column 21 and Sch 12, row 41, columns 5-7
Amortization	407-Amortization	Sherco 3 Depr Deferral	<u>800,430</u>	<u>771,727</u>	<u>743,084</u>	BCH-1, Sch 11a-c, row 21, column 22 and Sch 12, row 41, columns 5-7
		Total Amortization	18,073,890	17,428,350	14,746,066	

Northern States Power Company
2021-2023 MYRP Forecast
Payroll Taxes

O4. Taxes Other than Income
Page 1 of 1

Reporting Line	Record Type	Account Major	Jurisdictional Allocator	2021 Test Year			2022 Plan Year			2023 Plan Year		
				Total	MN Electric	Other	Total	MN Electric	Other	Total	MN Electric	Other
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM ECustMNND Border	106,601	3,793	102,807	108,892	3,875	105,017	110,900	3,946	106,953
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM ECustomers	6,331,644	5,526,595	805,050	6,445,241	5,625,748	819,493	6,554,575	5,721,180	833,395
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM EDirectMN	3,272,151	3,272,151		3,323,860	3,323,860		3,383,532	3,383,532	
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM EDirectND	178,225		178,225	182,083		182,083	185,388		185,388
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM EDirectSD	298,094		298,094	304,519		304,519	312,055		312,055
Payroll & Other Taxes	Base OM	408.3-Payroll Taxes	NSPM ETwoFactorAlloc	<u>21,872,847</u>	<u>19,045,782</u>	<u>2,827,065</u>	<u>21,988,896</u>	<u>19,146,831</u>	<u>2,842,065</u>	<u>22,087,812</u>	<u>19,232,963</u>	<u>2,854,850</u>
Payroll & Other Taxes	Base OM		Sub-Total Base OM	32,059,562	27,848,320	4,211,242	32,353,492	28,100,314	4,253,177	32,634,261	28,341,621	4,292,640
Payroll & Other Taxes	NSPM-Aviation	408.3-Payroll Taxes	NSPM EDirectMN	(24,428)	(24,428)		(24,820)	(24,820)		(25,171)	(25,171)	
Payroll & Other Taxes	NSPM-Aviation	408.3-Payroll Taxes	NSPM EDirectND	(869)		(869)	(883)		(883)	(896)		(896)
Payroll & Other Taxes	NSPM-Aviation	408.3-Payroll Taxes	NSPM EDirectSD	(944)		(944)	(959)		(959)	(973)		(973)
Payroll & Other Taxes	NSPM-Aviation		Sub-Total NSPM-Aviation	(26,241)	(24,428)	(1,813)	(26,662)	(24,820)	(1,842)	(27,039)	(25,171)	(1,868)
Payroll & Other Taxes	NSPM-Foundation Admin	408.3-Payroll Taxes	NSPM ETwoFactorAlloc	(2,699)	(2,350)	(349)	(2,761)	(2,404)	(357)	(2,802)	(2,439)	(362)
Payroll & Other Taxes	NSPM-Investor Relations	408.3-Payroll Taxes	NSPM ETwoFactorAlloc	(6,990)	(6,087)	(903)	(7,104)	(6,185)	(918)	(7,201)	(6,271)	(931)
			Total Payroll Taxes	32,023,632	27,815,455	4,208,176	32,316,965	28,066,905	4,250,060	32,597,219	28,307,740	4,289,479

**NORTHERN STATES POWER COMPANY, MINNESOTA
STATUTORY TAX RATE CALCULATION
FORECASTED 2019 TAX RATE
BASED UPON 2019 INCOME TAX RETURNS**

STATE	APPORTIONMENT FACTOR	STATE TAX RATE	APPORTIONED TAX RATE (COL B x COL C)		STATE BENEFIT (COL D x COL E)	NET FEDERAL RATE (COL E - COL F)		STATUTORY RATE (COL D + G + H)
			FED RATE			ROUNDING		
COLUMN A	COLUMN B	COLUMN C	COLUMN D	COLUMN E	COLUMN F	COLUMN G	COLUMN H	COLUMN I
<u>JURISDICTIONAL</u>								
GEORGIA	100.0000%	5.7500%	5.7500%	21.0000%	1.2075%	19.7925%	0.0000%	25.5425%
IOWA	100.0000%	12.0000%	12.0000%	21.0000%	2.5200%	18.4800%	0.0000%	30.4800%
MINNESOTA	100.0000%	9.8000%	9.8000%	21.0000%	2.0580%	18.9420%	0.0000%	28.7420%
NORTH DAKOTA	100.0000%	4.3100%	4.3100%	21.0000%	0.9051%	20.0949%	0.0000%	24.4049%
SOUTH DAKOTA	100.0000%	0.0000%	0.0000%	21.0000%	0.0000%	21.0000%	0.0000%	21.0000%
WISCONSIN	100.0000%	7.9000%	7.9000%	21.0000%	1.6590%	19.3410%	0.0000%	27.2410%
TEXAS	100.0000%	0.7500%	0.7500%	21.0000%	0.1575%	20.8425%	0.0000%	21.5925%
<u>COMPOSITE</u>								
GEORGIA	0.0000%	5.7500%	0.0000%	21.0000%	0.0000%	0.0000%		0.0000%
IOWA	0.0000%	12.0000%	0.0000%	21.0000%	0.0000%	0.0000%		0.0000%
MINNESOTA	88.4415%	9.8000%	8.6673%	21.0000%	1.8201%	-1.8201%		6.8472%
NORTH DAKOTA	4.5203%	4.3100%	0.1948%	21.0000%	0.0409%	-0.0409%		0.1539%
SOUTH DAKOTA	0.0000%	0.0000%	0.0000%	21.0000%	0.0000%	0.0000%		0.0000%
WISCONSIN	0.0000%	7.9000%	0.0000%	21.0000%	0.0000%	0.0000%		0.0000%
TEXAS	0.0000%	0.7500%	0.0000%	21.0000%	0.0000%	0.0000%		0.0000%
STATE SUBTOTAL	92.9618%		8.8621%	21.0000%	1.8610%	-1.8610%		7.0011%
FEDERAL	0.0000%	0.0000%	0.0000%	21.0000%	0.0000%	21.0000%		21.0000%
ROUNDING						0.0000%		0.0000%
TOTAL COMPOSITE RATE	92.9618%		8.8621%	21.0000%	1.8610%	19.1390%		28.0011%

COMPOSITE TAX RATE RECAP

GEORGIA	0.0000%
IOWA	0.0000%
MINNESOTA	8.6673%
NORTH DAKOTA	0.1948%
SOUTH DAKOTA	0.0000%
WISCONSIN	0.0000%
TEXAS	0.0000%
FEDERAL	19.1390%
TOTAL	28.0011%

NSPM routinely sells electricity into the state of Wisconsin. In 2019, NSPM had no presence in Wisconsin due to Wisconsin payroll. Accordingly, NSPM's 2019 current tax rate is 0% for the state of Wisconsin, 0% net of federal. Because this payroll (i.e. nexus) is sporadic, the forecasted rates (e.g. deferred tax rates) will NOT include a Wisconsin component. However, NSPM's rate will be monitored annually and as changes in business occur. In 2019, Texas implemented changes to its nexus rules that caused NSPM to now have a Texas apportionment factor.

Cost of Capital Summary
Weighted Cost of Capital per COSS Models

C1. Schedules
Page 1 of 2

2021 Test Year

<u>Capitalization:</u>	<u>Percent of Total Capitalization</u>	<u>Cost of Capital</u>	<u>Weighted Cost of Capital</u>
Long-Term Debt	46.96%	4.22%	1.98%
Short-Term Debt	0.54%	1.00%	0.01%
Total Debt	47.50%		1.99%
Net Common Equity	52.50%	10.20%	5.36%
Total Capitalization	100.00%		7.35%

2022 Plan Year

<u>Capitalization:</u>	<u>Percent of Total Capitalization</u>	<u>Cost of Capital</u>	<u>Weighted Cost of Capital</u>
Long-Term Debt	47.34%	4.19%	1.98%
Short-Term Debt	0.16%	2.82%	0.00%
Total Debt	47.50%		1.98%
Net Common Equity	52.50%	10.20%	5.36%
Total Capitalization	100.00%		7.34%

2023 Plan Year

<u>Capitalization:</u>	<u>Percent of Total Capitalization</u>	<u>Cost of Capital</u>	<u>Weighted Cost of Capital</u>
Long-Term Debt	47.30%	4.17%	1.97%
Short-Term Debt	0.20%	2.21%	0.00%
Total Debt	47.50%		1.97%
Net Common Equity	52.50%	10.20%	5.36%
Total Capitalization	100.00%		7.33%

Cost of Capital Summary
Weighted Cost of Capital per COSS Models

C1. Schedules
Page 2 of 2

2020 Bridge Year

<u>Capitalization:</u>	<u>Percent of Total Capitalization</u>	<u>Cost of Capital</u>	<u>Weighted Cost of Capital</u>
Long-Term Debt	47.27%	4.33%	2.05%
Short-Term Debt	<u>0.23%</u>	<u>2.83%</u>	<u>0.01%</u>
Total Debt	47.50%		2.06%
Net Common Equity	<u>52.50%</u>	10.20%	<u>5.36%</u>
Total Capitalization	<u><u>100.00%</u></u>		<u><u>7.42%</u></u>

2019 Actual

<u>Capitalization:</u>	<u>Percent of Total Capitalization</u>	<u>Cost of Capital</u>	<u>Weighted Cost of Capital</u>
Long-Term Debt	46.08%	4.49%	2.07%
Short-Term Debt	<u>0.94%</u>	<u>2.78%</u>	<u>0.03%</u>
Total Debt	47.02%		2.10%
Net Common Equity	<u>52.98%</u>	10.20%	<u>5.40%</u>
Total Capitalization	<u><u>100.00%</u></u>		<u><u>7.50%</u></u>

**XCEL ENERGY NORTH
"B" AVERAGE CUSTOMERS
2021 Budget**

			<u>Average Customers</u>	<u>Utility % of Total Company</u>	<u>Division % Within Utility</u>	<u>Combination Utility Division %</u>
ELECTRIC						
FARGO	05 MN	3,481				2.2312%
	05 ND	94,349				60.4694%
TOTAL	05		97,830	4.8027%	6.4899%	62.7006%
G FORKS	07 ND		0	0.0000%	0.0000%	0.0000%
MANKATO	08		0	0.0000%	0.0000%	0.0000%
MINNEAPOLIS	09	1,304,164		64.0246%	86.5168%	
MINNETONKA	10		0	0.0000%	0.0000%	0.0000%
MINOT	11 ND		0	0.0000%	0.0000%	0.0000%
ST PAUL	13		0	0.0000%	0.0000%	0.0000%
SIOUX FALLS	14 MN	8,103				
	14 SD	97,315				
TOTAL	14		105,418	5.1752%	6.9933%	
WHITE BEAR	16		0	0.0000%	0.0000%	0.0000%
EDINA	17		0	0.0000%	0.0000%	0.0000%
BROOKLYN CTR	18		0	0.0000%	0.0000%	0.0000%
WINONA	23		0	0.0000%	0.0000%	0.0000%
NORTHWEST	24		0	0.0000%	0.0000%	0.0000%
NEWPORT	27		0	0.0000%	0.0000%	0.0000%
TOTAL ELECTRIC			1,507,412	74.0025%	100.00%	
GAS						
SIOUX FALLS	14 SD		0	0.0000%	0.0000%	0.0000%
FARGO	05 MN	14,852				9.5187%
	05 ND	43,345				27.7807%
TOTAL	05		58,197	2.8570%	10.9897%	37.2994%
G FORKS	07 MN	3,032				15.5432%
	07 ND	16,475				84.4568%
TOTAL	07		19,507	0.9576%	3.6836%	100.0000%
MANKATO	08		0	0.0000%	0.0000%	0.0000%
MINNETONKA	10		0	0.0000%	0.0000%	0.0000%
ST PAUL	13		0	0.0000%	0.0000%	0.0000%
WHITE BEAR	16	451,858		22.1829%	85.3267%	100.0000%
EDINA	17		0	0.0000%	0.0000%	0.0000%
WINONA	23		0	0.0000%	0.0000%	0.0000%
NORTHWEST	24		0	0.0000%	0.0000%	0.0000%
LAKES	25		0	0.0000%	0.0000%	0.0000%
NEWPORT	27		0	0.0000%	0.0000%	0.0000%
TOTAL GAS (529,532 + 30 Transp)			529,562	25.9975%	100.0000%	
TOTAL COMPANY			<u>2,036,974</u>	<u>100.0000%</u>		

Note - Gas includes Transportation Customers

Data provided by Lucy Pavlovic & Ralph Pacheco

**XCEL ENERGY NORTH
AVERAGE CUSTOMERS BY JURISDICTION
For G.O. Division Split
2021 Budget**

ELECTRIC UTILITY	AVERAGE CUSTOMERS	%	Corp Combined for Donations
MINN DIVS	1,304,164		
SF DIV (MN)	8,103		
FARGO DIV (MN)	3,481		
TOTAL MINN JURIS	1,315,749	87.2853%	Electric C10 Allocations 64.5933%
NO DAKOTA JURIS	94,349	6.2590%	4.6318%
SO DAKOTA JURIS	97,315	6.4557%	4.7774%
Wholesale	0	0.0000%	0.0000%
TOTAL ELECTRIC UTILITY	1,507,412	100.0000%	
Electric Percent of Total Company	74.0025%		

GAS UTILITY	AVERAGE CUSTOMERS	%	
MINN JURIS	469,742	88.7038%	Gas 23.0608%
NO DAKOTA JURIS	59,820	11.2962%	2.9367%
SO DAKOTA JURIS	0	0.0000%	C10 Allocations 0.0000%
TOTAL GAS UTILITY	529,562	100.00%	
Gas Percent of Total Company	25.9975%		Total Elec & Gas 2,036,974

MINN JURIS		
Electric Utility Total Mn Juris	1,315,749	73.6912%
Gas Utility Total Mn Juris	469,742	26.3088%
	1,785,490	100.0000%
NO DAKOTA JURIS		
Electric Utility Total ND Juris	94,349	61.1983%
Gas Utility Total ND Juris	59,820	38.8017%
	154,169	100.0000%
SO DAKOTA JURIS		
Electric Utility Total SD Juris	97,315	100.0000%
Gas Utility Total SD Juris	0	0.0000%
	97,315	100.0000%

Note: Market Base Customers rolled into Electric Retail jurisdictions.

XCEL ENERGY NORTH
"B" AVERAGE CUSTOMERS
2021 Budget
Combination Utility Divisions - Jurisdictional Split

		Electric	Gas	Total	% of Total	Electric % of Total	Gas % of Total
Fargo	MN	3,481	14,852	18,333	11.7499%	3.5585%	25.5197%
	ND	94,349	43,345	137,694	88.2501%	96.4415%	74.4803%
		97,830	58,197	156,027	100.0000%	100.0000%	100.0000%
		62.7007%	37.2993%	100.0000%			
Grand Forks	MN	0	3,032	3,032	15.5432%	0.0000%	15.5432%
	ND	0	16,475	16,475	84.4568%	0.0000%	84.4568%
		0	19,507	19,507	100.0000%	100.0000%	100.0000%
		0.0000%	100.0000%	100.0000%			
Minot	ND	0	0	0	100.00%		
ND Region	MN	3,481	17,884	21,365	12.1714%	3.5585%	23.0152%
	ND	94,349	59,820	154,169	87.8286%	96.4415%	76.9848%
		97,830	77,704	175,534	100.0000%	100.0000%	100.0000%
		55.7328%	44.2672%	100.0000%			
Fargo & GF	MN	3,481	17,884	21,365	12.1714%	3.5585%	23.0152%
	ND	94,349	59,820	154,169	87.8286%	96.4415%	76.9848%
		97,830	77,704	175,534	100.0000%	100.0000%	100.0000%
		55.7328%	44.2672%	100.0000%			

XCEL ENERGY NORTH
"B" AVERAGE CUSTOMERS
2021 Budget
Combination NORTH and SOUTH DAKOTA

		<u>Electric</u>	<u>Gas</u>	<u>Total</u>	<u>Elec</u>	<u>Gas</u>
ND Region	MN	3,481	17,884	21,365	3.5585%	23.0152%
	ND	94,349	59,820	154,169	96.4415%	76.9848%
		<u>97,830</u>	<u>77,704</u>	<u>175,534</u>	<u>100.0000%</u>	<u>100.0000%</u>
		55.7328%	44.2672%	100.0000%		
SIOUX FALLS	MN	8,103	0	8,103	7.6867%	0.0000%
	SD	97,315	0	97,315	92.3133%	0.0000%
		<u>105,418</u>	<u>0</u>	<u>105,418</u>	<u>100.0000%</u>	<u>0.0000%</u>
		100.0000%	0.0000%	100.0000%		
Joint SD/ND Region	MN	11,584	17,884	29,468	5.6997%	23.0152%
	ND	94,349	59,820	154,169	46.4205%	76.9848%
	SD	97,315	0	97,315	47.8798%	0.0000%
		<u>203,248</u>	<u>77,704</u>	<u>280,952</u>	<u>100.0000%</u>	<u>100.0000%</u>
		72.3426%	27.6574%	100.00%		

Xcel Energy
Total Electric Customers
2021 Budget

Mn State Electric

	Residential w/o Space Heating	Residential Space Heating	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept.	Total Other	Total Retail
Jan-21	1,136,145	37,432	1,173,577	133,683	501	134,184	5,555	1,477	5	7,037	1,314,798
Feb-21	1,136,598	37,429	1,174,027	133,511	501	134,012	5,563	1,476	5	7,044	1,315,083
Mar-21	1,137,253	37,457	1,174,710	133,337	501	133,838	5,572	1,475	5	7,052	1,315,600
Apr-21	1,137,225	37,484	1,174,709	133,162	501	133,663	5,580	1,475	5	7,060	1,315,432
May-21	1,136,908	37,513	1,174,421	132,989	501	133,490	5,589	1,474	5	7,068	1,314,979
Jun-21	1,136,244	37,564	1,173,808	132,815	501	133,316	5,598	1,474	5	7,077	1,314,201
Jul-21	1,136,114	37,616	1,173,730	132,641	501	133,142	5,606	1,474	5	7,085	1,313,957
Aug-21	1,137,125	37,668	1,174,793	132,467	501	132,968	5,615	1,474	5	7,094	1,314,855
Sep-21	1,137,597	37,748	1,175,345	132,293	501	132,794	5,624	1,474	5	7,103	1,315,242
Oct-21	1,139,338	37,830	1,177,168	132,351	501	132,852	5,633	1,475	5	7,113	1,317,133
Nov-21	1,140,237	37,911	1,178,148	132,408	501	132,909	5,642	1,476	5	7,123	1,318,180
Dec-21	1,141,429	37,990	1,179,419	132,466	501	132,967	5,651	1,476	5	7,132	1,319,518
											1,315,748

ND

Jan-21	59,178	22,069	81,247	12,694	24	12,718	239	157	0	396	94,361
Feb-21	59,172	22,074	81,246	12,671	24	12,695	239	157	0	396	94,337
Mar-21	59,172	22,083	81,255	12,648	24	12,672	239	157	0	396	94,323
Apr-21	59,173	22,092	81,265	12,623	24	12,647	239	157	0	396	94,308
May-21	59,174	22,101	81,275	12,599	24	12,623	243	157	0	400	94,298
Jun-21	59,185	22,118	81,303	12,579	24	12,603	243	157	0	400	94,306
Jul-21	59,197	22,135	81,332	12,559	24	12,583	243	157	0	400	94,315
Aug-21	59,209	22,151	81,360	12,537	24	12,561	243	157	0	400	94,321
Sep-21	59,226	22,171	81,397	12,517	24	12,541	247	157	0	404	94,342
Oct-21	59,243	22,191	81,434	12,520	24	12,544	247	157	0	404	94,382
Nov-21	59,260	22,212	81,472	12,522	24	12,546	247	157	0	404	94,422
Dec-21	59,281	22,234	81,515	12,527	24	12,551	247	157	0	404	94,470
											94,349

SD

Jan-21	76,284	8,235	84,519	11,999	26	12,025	489	0	0	489	97,033	
Feb-21	76,289	8,265	84,554	11,989	26	12,015	489	0	0	489	97,058	
Mar-21	76,303	8,295	84,598	11,984	26	12,010	489	0	0	489	97,097	
Apr-21	76,317	8,325	84,642	11,964	26	11,990	490	0	0	490	97,122	
May-21	76,332	8,355	84,687	11,953	26	11,979	490	0	0	490	97,156	
Jun-21	76,376	8,386	84,762	11,945	26	11,971	491	0	0	491	97,224	
Jul-21	76,420	8,417	84,837	11,937	26	11,963	491	0	0	491	97,291	
Aug-21	76,464	8,448	84,912	11,930	26	11,956	491	0	0	491	97,359	
Sep-21	76,525	8,480	85,005	11,923	26	11,949	492	0	0	492	97,446	
Oct-21	76,586	8,511	85,097	11,937	26	11,963	492	0	0	492	97,552	
Nov-21	76,647	8,543	85,190	11,951	26	11,977	493	0	0	493	97,660	
Dec-21	76,717	8,576	85,293	11,965	26	11,991	493	0	0	493	97,777	97,315

MN Company including Wholesale

												Wholesale	
Jan-21	1,271,607	67,736	1,339,343	158,376	551	158,927	6,283	1,634	5	7,922	1,506,192	0	1,506,192
Feb-21	1,272,059	67,768	1,339,827	158,171	551	158,722	6,291	1,633	5	7,929	1,506,478	0	1,506,478
Mar-21	1,272,728	67,835	1,340,563	157,969	551	158,520	6,300	1,632	5	7,937	1,507,020	0	1,507,020
Apr-21	1,272,715	67,901	1,340,616	157,749	551	158,300	6,309	1,632	5	7,946	1,506,862	0	1,506,862
May-21	1,272,414	67,969	1,340,383	157,541	551	158,092	6,322	1,631	5	7,958	1,506,433	0	1,506,433
Jun-21	1,271,805	68,068	1,339,873	157,339	551	157,890	6,332	1,631	5	7,968	1,505,731	0	1,505,731
Jul-21	1,271,731	68,168	1,339,899	157,137	551	157,688	6,340	1,631	5	7,976	1,505,563	0	1,505,563
Aug-21	1,272,798	68,267	1,341,065	156,934	551	157,485	6,349	1,631	5	7,985	1,506,535	0	1,506,535
Sep-21	1,273,348	68,399	1,341,747	156,733	551	157,284	6,363	1,631	5	7,999	1,507,030	0	1,507,030
Oct-21	1,275,167	68,532	1,343,699	156,808	551	157,359	6,372	1,632	5	8,009	1,509,067	0	1,509,067
Nov-21	1,276,144	68,666	1,344,810	156,881	551	157,432	6,382	1,633	5	8,020	1,510,262	0	1,510,262
Dec-21	1,277,427	68,800	1,346,227	156,958	551	157,509	6,391	1,633	5	8,029	1,511,765	0	1,511,765

1,507,412

Xcel Energy
Total Gas Customers
2021 Budget

MN State

Year	Month	Total Residential Customers	Total Small Commercial Customers	Total Large Commercial Customers	Total Commercial Customers	Total Small Demand Customers	Total Large Demand Customers	Total Demand Customers	Total Generation Customers	Total Other Interdepartmental Customers	Total Interdepartmental Customers	Total C&I Customers	Total Firm Customers	Total Small Interruptible Customers	Medium Interruptible Customers	Total Large Interruptible Customers	Total Interruptible Customers	Total Retail Customers	Total Firm Transport Customers	Total Interruptible Transport Customers	Total Negotiable Transport Customers	Total Interdepartmental Transport Customers	Total Transport Customers	Total Customers
2021	1	433,982	24,520	10,792	35,312	13	123	136	2	3	5	35,453	469,435	232	89	5	326	469,761	7	15	3	4	29	469,790
2021	2	434,100	24,482	10,803	35,285	13	123	136	2	3	5	35,426	469,526	232	89	5	326	469,852	7	15	3	4	29	469,881
2021	3	434,313	24,444	10,814	35,258	13	123	136	2	3	5	35,399	469,712	231	89	5	325	470,037	7	15	3	4	29	470,066
2021	4	434,279	24,370	10,825	35,195	13	123	136	2	3	5	35,336	469,615	230	89	5	324	469,939	7	15	3	4	29	469,968
2021	5	434,081	24,276	10,836	35,112	13	123	136	2	3	5	35,253	469,334	229	89	5	323	469,657	7	15	3	4	29	469,686
2021	6	433,604	24,177	10,847	35,024	13	123	136	2	3	5	35,165	468,769	229	89	5	323	469,092	7	15	3	4	29	469,121
2021	7	433,297	24,001	10,858	34,859	13	123	136	2	3	5	35,000	468,297	228	89	5	322	468,619	7	15	3	4	29	468,648
2021	8	433,411	23,935	10,869	34,804	13	123	136	2	3	5	34,945	468,356	227	89	5	321	468,677	7	15	3	4	29	468,706
2021	9	433,711	23,870	10,880	34,750	13	123	136	2	3	5	34,891	468,602	226	89	5	320	468,922	7	15	3	4	29	468,951
2021	10	434,713	23,878	10,891	34,769	13	123	136	2	3	5	34,910	469,623	226	89	5	320	469,943	7	15	3	4	29	469,972
2021	11	435,424	23,885	10,902	34,787	13	123	136	2	3	5	34,928	470,352	225	89	5	319	470,671	7	15	3	4	29	470,700
2021	12	436,046	23,967	10,913	34,880	13	123	136	2	3	5	35,021	471,067	224	89	5	318	471,385	7	15	3	4	29	471,414
																							29	469,742
																							469,713	

ND

Year	Month	Total Residential Customers	Total Small Commercial Customers	Total Large Commercial Customers	Total Commercial Customers	Total Small Demand Customers	Total Large Demand Customers	Total Demand Customers	Total Generation Customers	Total Other Interdepartmental Customers	Total Interdepartmental Customers	Total C&I Customers	Total Firm Customers	Total Small Interruptible Customers	Medium Interruptible Customers	Total Large Interruptible Customers	Total Interruptible Customers	Total Retail Customers	Total Firm Transport Customers	Total Interruptible Transport Customers	Total Negotiable Transport Customers	Total Interdepartmental Transport Customers	Total Transport Customers	Total Customers
2021	1	50,911	8,787	0	8,787	0	0	0	0	0	0	8,787	59,698	64	23	0	87	59,785	0	1	0	0	1	59,786
2021	2	50,924	8,763	0	8,763	0	0	0	0	0	0	8,763	59,687	64	23	0	87	59,774	0	1	0	0	1	59,775
2021	3	50,929	8,741	0	8,741	0	0	0	0	0	0	8,741	59,670	64	23	0	87	59,757	0	1	0	0	1	59,758
2021	4	50,929	8,703	0	8,703	0	0	0	0	0	0	8,703	59,632	64	23	0	87	59,719	0	1	0	0	1	59,720
2021	5	50,946	8,665	0	8,665	0	0	0	0	0	0	8,665	59,611	64	23	0	87	59,698	0	1	0	0	1	59,699
2021	6	50,932	8,631	0	8,631	0	0	0	0	0	0	8,631	59,563	64	23	0	87	59,650	0	1	0	0	1	59,651
2021	7	50,947	8,588	0	8,588	0	0	0	0	0	0	8,588	59,535	63	23	0	86	59,621	0	1	0	0	1	59,622
2021	8	51,016	8,570	0	8,570	0	0	0	0	0	0	8,570	59,586	63	23	0	86	59,672	0	1	0	0	1	59,673
2021	9	51,108	8,552	0	8,552	0	0	0	0	0	0	8,552	59,660	63	23	0	86	59,746	0	1	0	0	1	59,747
2021	10	51,279	8,588	0	8,588	0	0	0	0	0	0	8,588	59,867	63	23	0	86	59,953	0	1	0	0	1	59,954
2021	11	51,436	8,626	0	8,626	0	0	0	0	0	0	8,626	60,062	63	23	0	86	60,148	0	1	0	0	1	60,149
2021	12	51,560	8,662	0	8,662	0	0	0	0	0	0	8,662	60,222	63	23	0	86	60,308	0	1	0	0	1	60,309
																							1	59,820
																							0	59,819

MN CO

Year	Month	Total Residential Customers	Total Small Commercial Customers	Total Large Commercial Customers	Total Commercial Customers	Total Small Demand Customers	Total Large Demand Customers	Total Demand Customers	Total Generation Customers	Total Other Interdepartmental Customers	Total Interdepartmental Customers	Total C&I Customers	Total Firm Customers	Total Small Interruptible Customers	Medium Interruptible Customers	Total Large Interruptible Customers	Total Interruptible Customers	Total Retail Customers	Total Firm Transport Customers	Total Interruptible Transport Customers	Total Negotiable Transport Customers	Total Interdepartmental Transport Customers	Total Transport Customers	Total Customers
2021	1	484,893	33,307	10,792	44,099	13	123	136	2	3	5	44,240	529,133	296	112	5	413	529,546	7	16	3	4	30	529,576
2021	2	485,024	33,245	10,803	44,048	13	123	136	2	3	5	44,189	529,213	296	112	5	413	529,626	7	16	3	4	30	529,656
2021	3	485,242	33,185	10,814	43,999	13	123	136	2	3	5	44,140	529,382	295	112	5	412	529,794	7	16	3	4	30	529,824
2021	4	485,208	33,073	10,825	43,898	13	123	136	2	3	5	44,039	529,247	294	112	5	411	529,658	7	16	3	4	30	529,688
2021	5	485,027	32,941	10,836	43,777	13	123	136	2	3	5	43,918	528,945	293	112	5	410	529,355	7	16	3	4	30	529,385
2021	6	484,536	32,808	10,847	43,655	13	123	136	2	3	5	43,796	528,332	293	112	5	410	528,742	7	16	3	4	30	528,772
2021	7	484,244	32,589	10,858	43,447	13	123	136	2	3	5	43,588	527,832	291	112	5	408	528,240	7	16	3	4	30	528,270
2021	8	484,427	32,505	10,869	43,374	13	123	136	2	3	5	43,515	527,942	290	112	5	407	528,349	7	16	3	4	30	528,379
2021	9	484,819	32,422	10,880	43,302	13	123	136	2	3	5	43,443	528,262	289	112	5	406	528,668	7	16	3	4	30	528,698
2021	10	485,992	32,466	10,891	43,357	13	123	136	2	3	5	43,498	529,490	289	112	5	406	529,896	7	16	3	4	30	529,926
2021	11	486,860	32,511	10,902	43,413	13	123	136	2	3	5	43,554	530,414	288	112	5	405	530,819	7	16	3	4	30	530,849
2021	12	487,606	32,629	10,913	43,542	13	123	136	2	3	5	43,683	531,289	287	112	5	404	531,693	7	16	3	4	30	531,723
																							30	529,562
																							529,532	

**Xcel Energy
2019 Actuals
Customers by Division**

Electric

		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Average</u>
MN	ND	3,458	3,461	3,458	3,465	3,481	3,480	3,484	3,493	3,493	3,499	3,503	3,500	3,481
MN	SD	8,071	8,074	8,093	8,102	8,110	8,119	8,108	8,103	8,107	8,114	8,120	8,117	8,103
MN		1,280,008	1,280,993	1,282,748	1,283,026	1,283,883	1,284,764	1,285,282	1,286,989	1,288,044	1,289,913	1,292,260	1,293,861	1,285,981
ND		94,544	94,602	94,633	94,583	94,582	94,517	94,606	94,671	94,678	94,714	94,814	94,870	94,651
SD		95,550	95,624	95,731	95,775	95,897	95,963	96,054	96,283	96,362	96,638	96,781	96,944	96,134
Total Elec		1,481,631	1,482,754	1,484,663	1,484,951	1,485,953	1,486,843	1,487,534	1,489,539	1,490,684	1,492,878	1,495,478	1,497,292	1,488,350

Gas

MN	ND	16,828	16,871	16,919	16,938	16,950	16,944	16,979	17,013	17,068	17,137	17,164	17,181	16,999
MN		448,945	449,095	449,521	449,644	449,736	449,724	449,859	450,570	451,006	451,784	452,839	453,294	450,501
ND		59,247	59,241	59,298	59,374	59,568	59,595	59,685	59,839	59,934	60,261	60,371	60,434	59,737
Total Gas		525,020	525,207	525,738	525,956	526,254	526,263	526,523	527,422	528,008	529,182	530,374	530,909	527,238

2,015,588

Data provided by Noel Hatcher, Information Services
James Catalano, Manager

Xcel Energy
Electric Demand & Energy Allocations
D-10 & E-10 Allocator
2021 Budget

		2021 Bud	Juris
		Retail	Split
Demand (1)			
D10-12 CP	MN	53,191,718	86.9972%
after TLM	ND	3,774,380	6.1731%
Includes Contrac	SD	4,175,811	6.8297%
	Wholesale	0	0.0000%
		<u>61,141,909</u>	<u>100.0000%</u>

		Demand
		Allocator
MN	86.9972%	
ND	6.1731%	
SD	6.8297%	
WHI	0.0000%	
	<u>100.0000%</u>	

Total 61,141,909

		2021 Bud	Juris
		Retail	Split
Demand			
W/o Contract Services			
	MN	53,191,718	86.9972%
	ND	3,774,380	6.1731%
	SD	4,175,811	6.8297%
	Wholesale	0	0.0000%
		<u>61,141,909</u>	<u>100.0000%</u>

		2021 Bud	Juris
		Retail	Split
Energy (2)			
E10-Sales	MN	28,143,619	86.5148%
	ND	2,203,565	6.7739%
	SD	2,183,207	6.7113%
	WHSL	0	0.0000%
		<u>32,530,391</u>	<u>100.0000%</u>

		Energy
		Allocator
MN	86.5148%	
ND	6.7739%	
SD	6.7113%	
WHI	0.0000%	
	<u>100.0000%</u>	

Total 32,530,391

Source

- 1) Load Research - K. Holcombe
- 2) Rate Design - L. Jaramillo

Xcel Energy North (Minnesota Company) - Demand Allocations (kW)
(Based on July 2020 Forecast)
2021

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	FORECAST BUDGET	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	12 Month Total KW	Allocation Factors
<u>PRODUCTION</u>														<u>PRODUCTION</u>
MN	4,154,650	4,017,096	3,943,086	3,616,784	4,578,616	6,003,415	5,994,684	5,946,509	5,393,010	3,876,841	3,933,050	4,292,933	55,750,674	87.2493%
ND	374,470	360,787	304,735	273,783	298,149	355,481	325,707	357,532	314,719	279,948	321,052	365,692	3,932,056	6.1536%
SD	326,325	313,953	282,862	250,417	333,554	443,186	484,154	458,396	410,530	304,738	292,011	315,310	4,215,436	6.5971%
RETAIL	4,855,445	4,691,836	4,530,683	4,140,984	5,210,319	6,802,082	6,804,545	6,762,438	6,118,259	4,461,527	4,546,114	4,973,935	63,898,166	100.0000%
WHOLESALE	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000%
TOTAL	4,855,445	4,691,836	4,530,683	4,140,984	5,210,319	6,802,082	6,804,545	6,762,438	6,118,259	4,461,527	4,546,114	4,973,935	63,898,166	100.0000%

** Includes Interdepartmental Sales and Excludes Company Use

ALLOCATION FACTORS			
<u>PRODUCTION</u>	<u>TRANS LOSS MULTIPLIERS</u>	<u>HSDS DEMAND</u>	<u>PRODUCTION</u>
MN	0.9541	53,191,718	86.9972%
ND	0.9599	3,774,380	6.1731%
SD	0.9906	4,175,811	6.8297%
RETAIL		61,141,909	100.0000%
WHOLESALE		0	0.0000%
TOTAL		61,141,909	100.000%

36-MONTH DEMAND ALLOCATION

BASED ON JULY 2020 FORECAST

2019 - 2021		Minnesota Company					Wisconsin Company					Xcel North System		
Year & Month		Total MNCO Peak (MW)	Customers to Change Status (MW)	Adjusted MNCO Peak (MW)	Transmission Loss Multiplier	Distribution Level (MW)	Total WICO Peak (MW)	Customers to Change Status (MW)	Adjusted WICO Peak (MW)	Transmission Loss Multiplier	Distribution Level (MW)	Unadjusted Peak Demand (MW)	Adjusted Peak Demand (MW)	Distribution Level (MW)
2019														
Actual Data	January	5,523	0	5,523	0.967	5,341	1,156	0	1,156	0.945	1,093	6,679	6,679	6,434
	February	5,138	0	5,138	0.967	4,968	1,082	0	1,082	0.945	1,022	6,220	6,220	5,990
	March	5,133	0	5,133	0.967	4,964	1,097	0	1,097	0.945	1,037	6,231	6,231	6,001
	April	4,679	0	4,679	0.967	4,524	936	0	936	0.945	885	5,615	5,615	5,409
	May	5,167	0	5,167	0.967	4,997	989	0	989	0.945	934	6,156	6,156	5,931
	June	6,388	0	6,388	0.967	6,178	1,065	0	1,065	0.945	1,007	7,454	7,454	7,184
	July	7,469	0	7,469	0.967	7,223	1,305	0	1,305	0.945	1,233	8,774	8,774	8,456
	August	6,539	0	6,539	0.967	6,323	1,209	0	1,209	0.945	1,143	7,748	7,748	7,466
	September	6,619	0	6,619	0.967	6,401	1,093	0	1,093	0.945	1,033	7,712	7,712	7,434
	October	4,535	0	4,535	0.967	4,386	938	0	938	0.945	886	5,473	5,473	5,272
	November	5,026	0	5,026	0.967	4,860	1,064	0	1,064	0.945	1,006	6,090	6,090	5,865
	December	5,196	0	5,196	0.967	5,024	1,097	0	1,097	0.945	1,037	6,293	6,293	6,061
Total		67,413		67,413		65,188	13,032		13,032		12,315	80,445	80,445	77,504
2020														
Actual Data	January	5,093	0	5,093	0.967	4,925	1,077	0	1,077	0.945	1,018	6,170	6,170	5,942
	February	4,996	0	4,996	0.967	4,831	1,094	0	1,094	0.945	1,034	6,090	6,090	5,865
	March	4,590	0	4,590	0.967	4,439	949	0	949	0.945	897	5,540	5,540	5,336
	April	4,244	0	4,244	0.967	4,104	852	0	852	0.945	805	5,095	5,095	4,909
	May	5,118	0	5,118	0.967	4,949	986	0	986	0.945	932	6,104	6,104	5,881
	June	6,925	0	6,925	0.967	6,696	1,191	0	1,191	0.945	1,126	8,116	8,116	7,822
Forecast	July	6,687	0	6,687	0.967	6,466	1,237	0	1,237	0.945	1,169	7,924	7,924	7,635
	August	6,648	0	6,648	0.967	6,428	1,276	0	1,276	0.945	1,206	7,924	7,924	7,634
	September	5,992	0	5,992	0.967	5,794	1,093	0	1,093	0.945	1,033	7,085	7,085	6,827
	October	4,339	0	4,339	0.967	4,196	900	0	900	0.945	850	5,239	5,239	5,046
	November	4,418	0	4,418	0.967	4,272	950	0	950	0.945	898	5,368	5,368	5,170
	December	4,845	0	4,845	0.967	4,685	1,061	0	1,061	0.945	1,003	5,906	5,906	5,688
Total		63,894		63,894		61,785	12,666		12,666		11,969	76,560	76,560	73,755
2021														
Forecast	January	4,867	0	4,867	0.967	4,706	1,057	0	1,057	0.945	999	5,924	5,924	5,705
	February	4,701	0	4,701	0.967	4,546	1,017	0	1,017	0.945	961	5,718	5,718	5,507
	March	4,543	0	4,543	0.967	4,393	962	0	962	0.945	909	5,505	5,505	5,302
	April	4,151	0	4,151	0.967	4,014	875	0	875	0.945	827	5,026	5,026	4,841
	May	5,222	0	5,222	0.967	5,050	1,015	0	1,015	0.945	959	6,237	6,237	6,009
	June	6,810	0	6,810	0.967	6,585	1,254	0	1,254	0.945	1,185	8,064	8,064	7,770
	July	6,812	0	6,812	0.967	6,587	1,263	0	1,263	0.945	1,194	8,076	8,076	7,781
	August	6,771	0	6,771	0.967	6,548	1,305	0	1,305	0.945	1,233	8,076	8,076	7,781
	September	6,126	0	6,126	0.967	5,923	1,121	0	1,121	0.945	1,060	7,247	7,247	6,983
	October	4,469	0	4,469	0.967	4,322	931	0	931	0.945	879	5,400	5,400	5,201
	November	4,554	0	4,554	0.967	4,404	983	0	983	0.945	929	5,537	5,537	5,333
	December	4,982	0	4,982	0.967	4,818	1,095	0	1,095	0.945	1,034	6,077	6,077	5,852
Total		64,008		64,008		61,895	12,879		12,879		12,170	76,887	76,887	74,066
Three-Year Total		195,315		195,315		188,869	38,577		38,577		36,455	233,892	233,892	225,325
Actual Ratio:		0.835064					0.164936							1.000000
Adjusted Actual Ratio:			0.835064					0.164936						1.000000
Distribution Level Ratio:				0.838210					0.161790					1.000000

Source: "2020v2.0 Forecast NSP Elec Energy and Base Peak Demand (07-21-20).xlsx"

Original Energy Loss Factors -- 4-Year Average 1985-1988

	No Dak	So Dak	Minn	Minn Co	Wisc Co	NSP Co
Bulk(UT)	0.9992	1.0000	0.9850	0.9866	0.9799	0.9855
Bulk(T)	0.9960	1.0000	0.9798	0.9816	0.9788	0.9810
Tran(UT)	0.9942	0.9835	0.9753	0.9769	0.9671	0.9753
Tran(T)	0.9918	0.9825	0.9739	0.9754	0.9644	0.9736
Subtran(UT)	0.9881	0.9741	0.9677	0.9693	0.9450	0.9653
Subtran(t)	0.9828	0.9670	0.9621	0.9636	0.9372	0.9593
Primary	0.9754	0.9529	0.9523	0.9539	0.9251	0.9491
Large secondary	0.9642	0.9321	0.9372	0.9388	0.9048	0.9331
Small Secondary	0.9591	0.9267	0.9296	0.9314	0.8990	0.9260

Original Overall Loss Factor: 0.9613 0.9340 0.9396 0.9407 0.9104 0.9357

Budget Losses: 0.0635 0.0519 0.0717 0.0700 0.0804 0.0717 (See row 17 of "Summary" tab in "Loss_Factor_Calc_2020A.xlsx")

Adjustment Factors: 0.97418 1.01509 0.98793 0.98864 1.01006 0.99205 (this row links to LD20FC.xlsx)

	No Dak	So Dak	Minn	Minn Co	Wisc Co	NSP Co
Bulk(UT)	0.9734	1.0000	0.9731	0.9754	0.9898	0.9777
Bulk(T)	0.9703	1.0000	0.9680	0.9705	0.9887	0.9732
Tran(UT)	0.9685	0.9983	0.9635	0.9658	0.9768	0.9675
Tran(T)	0.9662	0.9973	0.9621	0.9643	0.9741	0.9659
Subtran(UT)	0.9626	0.9888	0.9560	0.9583	0.9545	0.9576
Subtran(t)	0.9574	0.9816	0.9505	0.9527	0.9466	0.9517
Primary	0.9502	0.9673	0.9408	0.9431	0.9344	0.9416
Large secondary	0.9393	0.9462	0.9259	0.9281	0.9139	0.9257
Small Secondary	0.9343	0.9407	0.9184	0.9208	0.9080	0.9186

Xcel Energy (MN)
2021 Budget Forecast
Electric Sales

MN State

	Residential w/o Sp Heat	Residential w/ Sp Heat	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept	Total Other	Total Retail	Wholesale	Total Mwh	Company Use	Losses	Native Requirements	Loss Factor
Jan-21	749,139	61,371	810,509	1,001,508	532,011	1,533,519	11,454	4,938	310	16,702	2,360,730	0	2,360,730	6,206	204,547	2,571,483	8.0%
Feb-21	622,631	46,982	669,614	871,108	505,961	1,377,068	9,392	4,283	544	14,219	2,060,901	0	2,060,901	4,680	176,585	2,242,165	7.9%
Mar-21	637,530	36,129	673,660	1,039,298	600,551	1,639,849	8,975	5,203	554	14,732	2,328,240	0	2,328,240	6,690	144,856	2,479,786	5.8%
Apr-21	557,053	23,546	580,600	828,076	541,640	1,369,717	7,306	4,615	292	12,214	1,962,530	0	1,962,530	4,728	164,434	2,131,692	7.7%
May-21	599,354	22,926	622,280	900,737	571,006	1,471,743	5,913	4,244	375	10,532	2,104,555	0	2,104,555	4,932	161,161	2,270,649	7.1%
Jun-21	757,985	23,349	781,335	979,174	551,211	1,530,385	4,923	5,456	935	11,314	2,323,034	0	2,323,034	3,282	194,005	2,520,320	7.7%
Jul-21	918,907	26,020	944,927	1,123,532	633,386	1,756,918	4,491	6,218	609	11,318	2,713,163	0	2,713,163	3,423	231,406	2,947,992	7.8%
Aug-21	867,863	24,064	891,927	1,108,907	666,334	1,775,241	5,308	7,273	601	13,182	2,680,350	0	2,680,350	3,744	187,734	2,871,828	6.5%
Sep-21	636,241	21,342	657,583	961,290	608,307	1,569,597	6,439	6,358	883	13,680	2,240,861	0	2,240,861	3,291	122,948	2,367,100	5.2%
Oct-21	580,489	26,473	606,962	955,076	593,058	1,548,134	8,044	5,266	595	13,905	2,169,001	0	2,169,001	3,535	131,889	2,304,425	5.7%
Nov-21	597,804	39,417	637,221	949,027	519,398	1,468,424	9,302	4,325	412	14,040	2,119,686	0	2,119,686	4,113	150,442	2,274,241	6.6%
Dec-21	723,180	53,400	776,579	971,538	556,966	1,528,504	10,852	4,617	447	15,916	2,320,999	0	2,320,999	4,519	188,881	2,514,399	7.5%
	8,248,178	405,020	8,653,197	11,689,271	6,879,829	18,569,099	92,399	62,796	6,558	161,752	27,384,049	0	27,384,049	53,143	2,058,887	29,496,079	7.0%

ND State

	Residential w/o Sp Heat	Residential w/ Sp Heat	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept	Total Other	Total Retail	Wholesale	Total Mwh	Company Use	Losses	Native Requirements	Loss Factor
Jan-21	53,445	41,603	95,048	93,648	25,503	119,151	1,704	1,324	0	3,028	217,227	0	217,227	107	17,335	234,668	7.4%
Feb-21	44,040	30,284	74,324	80,429	26,794	107,223	1,514	941	0	2,455	184,002	0	184,002	82	16,102	200,186	8.0%
Mar-21	44,206	25,002	69,208	90,814	29,675	120,489	1,195	1,259	0	2,454	192,151	0	192,151	97	11,531	203,780	5.7%
Apr-21	34,296	16,693	50,989	70,040	27,457	97,497	1,196	1,233	0	2,429	150,915	0	150,915	78	8,813	159,805	5.5%
May-21	37,034	14,569	51,602	74,393	29,008	103,401	876	1,144	0	2,020	157,023	0	157,023	54	10,371	167,448	6.2%
Jun-21	43,203	12,590	55,793	74,334	27,401	101,735	887	1,481	0	2,368	159,896	0	159,896	61	13,391	173,348	7.7%
Jul-21	49,851	14,431	64,283	87,521	31,356	118,877	759	1,350	0	2,109	185,269	0	185,269	63	16,864	202,196	8.3%
Aug-21	49,704	13,879	63,583	84,800	33,218	118,018	1,161	1,496	0	2,656	184,257	0	184,257	60	12,625	196,942	6.4%
Sep-21	35,127	10,683	45,810	73,007	32,567	105,574	1,170	1,093	0	2,263	153,647	0	153,647	58	11,514	165,219	7.0%
Oct-21	39,094	17,828	56,923	80,993	30,748	111,741	1,387	1,069	0	2,456	171,120	0	171,120	60	10,865	182,045	6.0%
Nov-21	40,127	25,160	65,287	76,958	28,112	105,071	1,596	1,097	0	2,693	173,050	0	173,050	81	10,922	184,053	5.9%
Dec-21	50,274	36,359	86,633	88,556	29,708	118,263	1,741	1,291	0	3,032	207,928	0	207,928	100	12,427	220,455	5.6%
	520,402	259,080	779,483	975,492	351,547	1,327,040	15,185	14,777	0	29,962	2,136,485	0	2,136,485	901	152,760	2,290,145	6.7%

SD State

	Residential w/o Sp Heat	Residential w/ Sp Heat	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept	Total Other	Total Retail	Wholesale	Total Mwh	Company Use	Losses	Native Requirements	Loss Factor
Jan-21	63,190	12,040	75,230	85,569	27,287	112,855	1,463	0	0	1,463	189,548	0	189,548	92	8,920	198,560	4.5%
Feb-21	52,619	9,754	62,373	70,103	25,967	96,070	1,016	0	0	1,016	159,458	0	159,458	84	10,846	170,388	6.4%
Mar-21	51,641	8,971	60,612	81,403	30,599	112,002	796	0	0	796	173,410	0	173,410	88	6,843	180,341	3.8%
Apr-21	46,778	6,009	52,787	64,765	27,498	92,263	1,081	0	0	1,081	146,131	0	146,131	63	9,299	155,493	6.0%
May-21	52,311	5,836	58,147	71,161	28,949	100,110	646	0	0	646	158,904	0	158,904	44	8,612	167,560	5.1%
Jun-21	67,046	6,032	73,078	81,457	30,805	112,262	657	0	0	657	185,997	0	185,997	41	9,965	196,004	5.1%
Jul-21	79,475	6,695	86,169	87,751	35,207	122,958	592	0	0	592	209,719	0	209,719	26	13,122	222,867	5.9%
Aug-21	71,609	6,227	77,837	86,357	34,926	121,283	725	0	0	725	199,844	0	199,844	71	10,846	210,761	5.1%
Sep-21	53,883	5,678	59,561	64,331	33,035	97,367	872	0	0	872	157,800	0	157,800	9	9,040	166,849	5.4%
Oct-21	55,375	6,414	61,789	85,819	32,028	117,846	1,046	0	0	1,046	180,682	0	180,682	60	7,297	188,039	3.9%
Nov-21	49,901	8,565	58,466	70,701	28,058	98,759	1,157	0	0	1,157	158,381	0	158,381	64	7,555	166,000	4.6%
Dec-21	62,730	11,718	74,449	71,076	27,851	98,927	1,250	0	0	1,250	174,625	0	174,625	3	11,125	185,753	6.0%
	706,559	93,939	800,498	920,492	362,209	1,282,701	11,301	0	0	11,301	2,094,500	0	2,094,500	645	113,469	2,208,615	5.2%

MN Company

	Residential w/o Sp Heat	Residential w/ Sp Heat	Total Residential	Small C&I	Large C&I	Total C&I	Street Lighting	Public Authority	Interdept	Total Other	Total Retail	Firm Wholesale	Total Mwh	Company Use	Retail Losses	Wholesale Losses	Native Requirements	Retail Loss Factor
Jan-21	865,774	115,013	980,787	1,180,725	584,801	1,765,525	14,621	6,262	310	21,192	2,767,505	0	2,767,505	6,405	230,801	0	3,004,711	7.7%
Feb-21	719,290	87,020	806,310	1,021,639	558,722	1,580,361	11,921	5,224	544	17,690	2,404,361	0	2,404,361	4,846	203,533	0	2,612,739	7.8%
Mar-21	733,378	70,102	803,480	1,211,514	660,825	1,872,339	10,966	6,462	554	17,982	2,693,801	0	2,693,801	6,875	163,230	0	2,863,906	5.7%
Apr-21	638,128	46,249	684,376	962,881	596,596	1,559,476	9,583	5,848	292	15,723	2,259,576	0	2,259,576	4,869	182,545	0	2,446,990	7.5%
May-21	688,699	43,331	732,030	1,046,291	628,963	1,675,254	7,436	5,387	375	13,198	2,420,482	0	2,420,482	5,030	180,145	0	2,605,657	6.9%
Jun-21	868,235	41,971	910,206	1,134,965	609,417	1,744,382	6,467	6,937	935	14,339	2,668,927	0	2,668,927	3,384	217,361	0	2,889,672	7.5%
Jul-21	1,048,233	47,146	1,095,379	1,298,804	699,949	1,998,753	5,842	7,568	609	14,019	3,108,151	0	3,108,151	3,512	261,392	0	3,373,055	7.7%
Aug-21	989,177	44,170	1,033,347	1,280,064	734,478	2,014,542	7,194	8,769	601	16,563	3,064,451	0	3,064,451	3,875	211,205	0	3,279,532	6.4%
Sep-21	725,252	37,703	762,955	1,098,628	673,909	1,772,538	8,481	7,451	883	16,815	2,552,308	0	2,552,308	3,358	143,502	0	2,699,168	5.3%
Oct-21	674,959	50,715	725,674	1,121,888	655,834	1,777,722	10,477	6,335	595	17,407	2,520,802	0	2,520,802	3,655	150,051	0	2,674,509	5.6%
Nov-21	687,831	73,142	760,973	1,096,686	575,568	1,672,254	12,055	5,423	412	17,890	2,451,117	0	2,451,117	4,258	168,919	0	2,624,294	6.4%
Dec-21	836,184	101,477	937,660	1,131,170	614,525	1,745,694	13,843	5,907	447	20,197	2,703,552	0	2,703,552	4,622	212,433	0	2,920,607	7.3%
	9,475,139	758,040	10,233,178	13,585,255	7,593,585	21,178,840	118,885	77,572	6,558	203,015	31,615,034	0	31,615,034	54,689	2,325,116	0	33,994,839	

NSPM - Minnesota Company Calendar Month Sales (Mwh)
Retail and Wholesale Sales From Jul 2020 Update
Losses for Each State

B2. Energy (Sales) & Demand
Page 7 of 8

MINNESOTA:											
	Total Retail Sales	Total Firm Wholesale Sales	TOTAL SALES	Company Use	Company Use Losses	Energy Retail Loss Factor	Total Retail Losses	Wholesale Loss Factor	Total Wholesale Losses	TOTAL LOSSES	TOTAL ENERGY
2021	27,384,049		27,384,049	53,143	4,004	7.0%	2,058,887			2,058,887	29,496,079

NORTH DAKOTA											
	Total Retail Sales	Total Firm Wholesale Sales	TOTAL SALES	Company Use	Company Use Losses	Energy Retail Loss Factor	Total Retail Losses	Wholesale Loss Factor	Total Wholesale Losses	TOTAL LOSSES	TOTAL ENERGY
2021	2,136,485		2,136,485	901	64	6.7%	152,760			152,760	2,290,145

SOUTH DAKOTA											
	Total Retail Sales	Total Firm Wholesale Sales	TOTAL SALES	Company Use	Company Use Losses	Energy Retail Loss Factor	Total Retail Losses	Wholesale Loss Factor	Total Wholesale Losses	TOTAL LOSSES	TOTAL ENERGY
2021	2,094,500		2,094,500	645	34	5.2%	113,469			113,469	2,208,615

NSPM - MINNESOTA COMPANY											
	Total Retail Sales	Total Firm Wholesale Sales	TOTAL SALES	Company Use	Company Use Losses	Energy Retail Loss Factor	Total Retail Losses	Wholesale Loss Factor	Total Wholesale Losses	TOTAL LOSSES	TOTAL ENERGY
2021	31,615,034	0	31,615,034	54,689	4,101	6.84%	2,325,116	3.52%	0	2,325,116	33,994,839

2021 Summary	
Sum of MN, ND and SD Energy:	33,994,839
Firm Wholesale Sales and Losses, Accounted for at the Company Level:	0
NSPM Minnesota Company Total Energy:	33,994,839

	Total Energy Less Company Use	TLM's	Total Energy Less Company Use Less Transm. Losses	E-10
MN	29,438,932	0.956	28,143,619	86.5148%
ND	2,289,180	0.9626	2,203,565	6.7739%
SD	2,207,936	0.9888	2,183,207	6.7113%
WHSL	0	0 *	0	0.0000%
TOTAL	33,936,049		32,530,391	100.0000%

* There are no wholesale customers.

Northern States Power Company, a Minnesota Corporation
Calculation of the MN State TLM
2021 Budget

	<u>MN ST</u>	<u>WHSL</u>	<u>MN RETAIL</u>
Total Energy	29,438,932	0	29,438,932
TLM	0.956	0	0.9560
Energy less Tran Loss	28,143,619	0	28,143,619

2019 Actual Data

Labor Related Cost Element Groups from SAP
Excludes A&G and COGS

for 2020 Actuals and 2021 Budget

B3. Labor

Page 1 of 1

Reporting Line	Dec-19		
	Total	NSPM Electric	NSPM Gas
Production	251,010,468	251,010,468	
Production	2,795,329		2,795,329
Transmission	19,245,442	19,245,442	
Transmission	541,574		541,574
Distribution and Customer Accounts	55,118,902	55,118,902	
Distribution and Customer Accounts	23,879,131		23,879,131
Distribution and Customer Accounts	16,614,761	13,188,891	3,425,870
Distribution and Customer Accounts	<u>2,627,290</u>	<u>2,265,986</u>	<u>361,303</u>
Total	371,832,898	340,829,691	31,003,208
Utility Labor Allocator	100.0000%	91.6621%	8.3379%

Electric P-T-D (LABOR ONLY)

	NSPM Electric	PTD Labor Allocator
Production	251,010,468	73.6469%
Transmission	19,245,442	5.6466%
Distribution and Customer Accounts	<u>70,573,780</u>	20.7065%
	340,829,691	100.0000%

check

Used for Non-Plant allocation

Jurisdictional Labor Allocators based on 2019 data

2019 Actual	Utility	FERC Function	Total NSPM	MN Elec	ND Elec	SD Elec	MN Gas	ND Gas
			Labor	Labor	Labor	Labor	Labor	Labor
Dec-19	NSPM Electric	Production	253,805,798	218,292,260	15,908,160	16,810,048	2,446,313	349,016
Dec-19	NSPM Electric	Transmission	19,787,017	16,742,804	1,207,613	1,295,026	480,416	61,158
Dec-19	NSPM Electric	Distribution	78,998,034	48,000,915	3,380,645	3,737,343	19,768,966	4,110,165
Dec-19	NSPM Electric	Customer Accounts	16,614,761	11,283,303	902,773	1,002,815	3,010,654	415,216
Dec-19	NSPM Electric	Customer Service	2,627,290	2,017,570	124,478	123,939	318,156	43,147
Dec-19	NSPM Electric	Sales						
Dec-19	NSPM Electric	A&G	192,229,733	152,095,846	11,388,986	11,896,550	14,629,963	2,218,387
Dec-19	NSPM Electric	Sub-Total NSPM Electric	564,062,631	448,432,697	32,912,655	34,865,721	40,654,468	7,197,090
Total Excluding A&G			371,832,898	296,336,851	21,523,669	22,969,171	26,024,505	4,978,703
Jurisdiction % of TOTAL NSPM (E&G)				79.70%	5.79%	6.18%	7.00%	1.34%

NSPM Electric Only	NSPM Elec	MN Elec	ND Elec	SD Elec	
Jurisdiction % of TOTAL NSPM Electric ONLY	516,211,073	86.87%	6.38%	6.75%	100.00%

NSPM Gas Only	NSPM Gas	MN Gas	ND Gas
Jurisdiction % of TOTAL NSPM Gas ONLY	47,851,558	84.96%	15.04%

Xcel Energy
2021 Budget Allocations

	2021 Budget			
	ELEC	GAS	CHECK	Last Update
Customers (Utility Split)	74.0025%	25.9975%	100.0000%	Updated 7/29/20 jh
Customer Bills	79.6498%	20.3502%	100.0000%	7/13/2020
3 Factor	93.6423%	6.3577%	100.0000%	7/13/2020
Total Operating Labor	91.6621%	8.3379%	100.0000%	8/19/2019
Operating Labor	0.0000%	0.0000%	0.0000%	NA
Software	91.3000%	8.7000%	100.0000%	7/29/2020
Pretax	91.6922%	8.3078%	100.0000%	7/29/2020
P-T-D-G (Prod, Trans, Dist, Gen Plant)	92.3300%	7.6700%	100.0000%	7/13/2020
TRAC	82.4850%	17.5150%	100.0000%	7/13/2020
P-T-D	Production 59.1100%	Transmission 13.8800%	Distribution 27.0100%	100.0000% 7/13/2020
	MN	WI		
36 mth Interchange Demand Allocator	83.8210%	16.1790%	100.0000%	Updated 8/10/20 jh
Interchange Energy Allocator	82.7537%	17.2463%	100.0000%	Updated 8/19/20 jh

Northern States Power (MN)
Allocation Tables - 2021

	MN	ND	SD	WHL	SL	CHECK	Last Updated	
ECustomerMN/ND	3.5585%	96.4415%				100.0000%	Updated 7/27/20 jh	
ECustomerMN/SD	7.6867%		92.3133%			100.0000%	Updated 7/27/20 jh	
ECustomerMN/SD/ND	87.2853%	6.2590%	6.4557%	0.0000%		100.0000%	Updated 7/27/20 jh	
ECustomerND/SD	5.6997%	46.4205%	47.8798%			100.0000%	Updated 7/27/20 jh	
EDemandProd	86.9972%	6.1731%	6.8297%	0.0000%		100.0000%	Updated 8/7/20 jh	a.k.a. D10
EDemandTran	86.9972%	6.1731%	6.8297%	0.0000%		100.0000%	Updated 8/7/20 jh	a.k.a. D10
EBadDebt	88.2900%	5.7200%	5.9900%	0.0000%		100.0000%	Updated 7/7/20 based on 2019 act	
EDirectMN	100.0000%					100.0000%		
EDirectND		100.0000%				100.0000%		
EDirectSD			100.0000%			100.0000%		
EEnergy	86.5148%	6.7739%	6.7113%	0.0000%		100.0000%	Updated 7/27/20 v2.0 jh	a.k.a. E10
ETwoFactorAlloc	87.0750%	6.1963%	6.7287%	0.0000%		100.0000%	Updated 08/10/2020 MEP	
ELabor	86.8700%	6.3758%	6.7542%	0.0000%		100.0000%	Updated 08/10/2020 MEP	
E Open Line						0.0000%		
E Open Line						0.0000%		
E Open Line						0.0000%		
GCommodityStudy	85.6515%	14.3485%				100.0000%	Linked to 2019 Actuals	
GCustomerMN/ND	23.0152%	76.9848%				100.0000%	Updated 7/29/20 v2 Jh	
GCustomerMN/SD	0.0000%	0.0000%	0.0000%			0.0000%	Updated 7/29/20 v2 Jh	
GCustomerMN/SD/ND	88.7038%	11.2962%	0.0000%			100.0000%	Updated 7/29/20 v2 Jh	
GCustomerSD/ND	0.0000%	0.0000%	0.0000%			0.0000%	Updated 7/29/20 v2 Jh	
GDemandStudy	87.5174%	12.4826%				100.0000%	Linked to 2019 actuals	
GDesignDayDemand	87.1768%	12.8232%				100.0000%	Updated 7/20/20 jh	a.k.a. D10
GDirectMN	100.0000%					100.0000%		
GDirectND		100.0000%				100.0000%		
GDirectSD			100.0000%			100.0000%		
GLimitedFirm/Standby	82.2444%	17.7556%				100.0000%	Linked to 2019 Actuals	
GLoadDispatch	88.6804%	11.3196%				100.0000%	Updated 8/5/20 v2 updated 8/3 jh	a.k.a. D11
GPGATrueUpStudy	80.8300%	19.1700%				100.0000%	Linked to 2019 Actuals	
GLabor	84.9595%	15.0405%				100.0000%	Updated 08/10/2020 MEP	
GBad Debt	88.1000%	11.9000%				100.0000%	Updated 7/7/20 based on 2019 Act	
GOpen Line						0.0000%		
GOpen Line						0.0000%		
GOpen Line						0.0000%		

**Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP**

Advertising Adjustment

The purpose of the advertising expense adjustment is to remove from the test year operating expense advertising dollars that are not recoverable from rate payers. Advertising for safety, customer care, and as required by regulation are recoverable. Advertising considered as image or branding is not recoverable.

Recovery of advertising costs is allowed primarily for advertising related to providing information on safety, customer information and general, non-program specific conservation messages. An adjustment is necessary to reduce administrative and general expenses for brand and image advertising costs, which are not allowed for recovery from Minnesota ratepayers. This adjustment is consistent with the Commission's June 14, 1982 Statement of Policy on Advertising, and Docket No. E002/GR-08-1065, where the Commission directed the Company include a discussion of the steps the Company has taken to exclude from advertising expense costs related to branding and other promotional activities. In response to this requirement, all advertisements included in our request for cost recovery have been individually reviewed for content and appropriateness for cost recovery. Representative advertisements and a summary of costs for which we are seeking recovery are included in Volume 3, Required Information.

NSPM Advertising Adjustment

Total Expense, expense disallowance, and expense included in Base

Jurisdiction	Account	Natural Account	Advertising Expense in Base Rates			Total Advertising Expense			Advertising Disallowance	
			Dec - 2021	Dec - 2022	Dec - 2023	Dec - 2021	Dec - 2022	Dec - 2023	Dec - 2021	Dec - 2022
NSPM MN Electric Retail	928000: 92800-A&G Regulatory Comm Exp	Mandated Regulatory Notices	4,682	4,682	4,682	4,682	4,682	4,682		
NSPM MN Electric Retail	930100: 93010-A&G General Advertising	Advertising - Brand Image				760,697	768,261	775,895	(760,697)	(768,261)
NSPM MN Electric Retail	930100: 93010-A&G General Advertising	Advertising - Brand Sponsorship				2,329,955	2,353,252	2,376,787	(2,329,955)	(2,353,252)
NSPM MN Electric Retail	930100: 93010-A&G General Advertising	Advertising - General	115,123	115,789	116,454	115,123	115,789	116,454		
NSPM MN Electric Retail	930100: 93010-A&G General Advertising	Customer Program - Non-Recoverable				139	139	139	(139)	(139)
NSPM MN Electric Retail	908000: 90800-Customer Asst Expense	Communication - Conservation DSM	1,439	1,439	1,439	1,439	1,439	1,439		
NSPM MN Electric Retail	909000: 909000-Informational and instruction adv	Mandated Inserts Communication	62,570	62,570	62,570	62,570	62,570	62,570		
NSPM MN Electric Retail	909000: 909000-Informational and instruction adv	Safety Advertising	641,970	648,380	654,854	641,970	648,380	654,854		
NSPM MN Electric Retail	909000: 909000-Informational and instruction adv	Safety Information	1,327	1,327	1,327	1,327	1,327	1,327		
NSPM MN Electric Retail		Sub-Total NSPM MN Electric Retail	827,111	834,186	841,326	3,917,902	3,955,839	3,994,147	(3,090,791)	(3,121,652)

BCH Schedule 12, row 3, col

Summary by FERC Account

Jurisdiction	Account		Advertising Expense in Base Rates			Total Advertising Expense			Advertising Disallowance	
			Dec - 2021	Dec - 2022	Dec - 2023	Dec - 2021	Dec - 2022	Dec - 2023	Dec - 2021	Dec - 2022
NSPM MN Electric Retail	930100: 93010-A&G General Advertising	General Advertising	115,123	115,789	116,454	2,445,217	2,469,180	2,493,380	(2,330,094)	(2,353,391)
NSPM MN Electric Retail	928000: 92800-A&G Regulatory Comm Exp	Mandatory Notices	4,682	4,682	4,682	4,682	4,682	4,682		
NSPM MN Electric Retail	908000: 90800-Customer Asst Expense	Conservation (General)	1,439	1,439	1,439	1,439	1,439	1,439		
NSPM MN Electric Retail	909000: 909000-Informational and instruction adv	Customer Programs	62,570	62,570	62,570	62,570	62,570	62,570		
NSPM MN Electric Retail	909000: 909000-Informational and instruction adv	Safety Advertising	643,297	649,707	656,181	643,297	649,707	656,181		
		Total	827,111	834,186	841,326	3,157,205	3,187,577	3,218,252	(2,330,094)	(2,353,391)

ces
Dec - 2023

(775,895)

(2,376,787)

(139)

(3,152,821)

umns 5-7

ces
Dec - 2023

(2,376,926)

(2,376,926)

NSPM Advertising Adjustment
Total Advertising Expense disallowance

MEP - Record Type Validation	NSPM MN Electric Retail		
	Dec - 2021	Dec - 2022	Dec - 2023
Expenses			
Operating Expenses:			
Fuel			
Deferred Fuel			
Variable IA Production Fuel			
<u>Purchased Energy - Windsource</u>	0	0	0
Fuel & Purchased Energy Total			
Production - Fixed			
Production - Fixed IA Investment			
Production - Fixed IA O&M			
Production - Variable			
Production - Variable IA O&M			
<u>Production - Purchased Demand</u>	0	0	0
Production Total			
Regional Markets			
Transmission IA			
Transmission			
Distribution			
Customer Accounting			
Customer Service & Information			
Sales, Econ Dvlp & Other			
<u>Administrative & General</u>	(3,090,791)	(3,121,652)	(3,152,821)
Total Operating Expenses	(3,090,791)	(3,121,652)	(3,152,821)
Total Taxes			
Total Taxes Other than Income			
Total Federal and State Income Taxes	888,355	897,225	906,184
Total Taxes	888,355	897,225	906,184
Total Operating Revenues			
Total Expenses	(2,202,436)	(2,224,427)	(2,246,637)
AFDC Debt			
AFDC Equity			
Net Income	2,202,436	2,224,427	2,246,637
Rate of Return (ROR)			
Total Operating Income	2,202,436	2,224,427	2,246,637
<u>Total Rate Base</u>	-	-	-
ROR (Operating Income / Rate Base)			
Return on Equity (ROE)			
Net Operating Income	2,202,436	2,224,427	2,246,637
Debt Interest (Rate Base * Weighted Cost of Debt)			
Earnings Available for Common	2,202,436	2,224,427	2,246,637
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-	-
ROE (earnings for Common / Equity)			
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)			
<u>Net Operating Income</u>	2,202,436	2,224,427	2,246,637
Operating Income Deficiency	(2,202,436)	(2,224,427)	(2,246,637)
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.403351	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(3,090,791)	(3,121,652)	(3,152,821)

Northern States Power Company
2021 -2023 MYRP
Association Dues

ELECTRIC	2021	2022	2023
Association Dues Excluded	288,989.37	286,758.00	286,036.99

An adjustment is required to remove costs associated with organizational dues that are not allowed for recovery from customers. Consistent with the Commission's June 14, 1982 Statement of Policy on Organizational Dues, the Company is required to reduce administrative and general expenses for either social organizations or organizations not associated with the State of Minnesota.

The Association Dues adjustment for the rate case was based on an allocation of 2019 actual allowances applied to the applicable test year or plan year budget. This was done to provide consistency and comparability across the MYRP years and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP

A2. Dues: Professional Associations
Page 2 of 4

Association Dues

The Commission's June 14, 1982 Statement of Policy on Organizational Dues requires the Company to reduce administrative and general expenses for either social organizations or organizations not associated with the State of Minnesota.

Northern States Power Company
2021 -2023 MYRP
Association Dues

A2. Dues: Professional Associations
Page 3 of 4

	2020	2021	2022	2023	2024	2025	total
MN - ND - SD C	464,120	304,014	304,014	304,014	304,014	304,014	1,984,192
MN - ND - SD E	901,354	189,502	188,719	185,995	187,123	185,607	1,838,301
MN - ND - SD G	155,498	414	414	414	414	414	157,568
MN - ND E	0	125	125	125	125	125	625
MN - ND G	1						1
MN C	115,681	750	750	750	750	750	119,431
MN E	21,432	10,824	10,824	10,824	10,824	10,824	75,551
MN G	10,109	9,477	9,477	9,477	9,477	9,477	57,494
ND C	7,756	1,000	1,000	1,000	1,000	1,000	12,756
ND E	6	125	125	125	125	125	631
ND G	5						5
SD E	2,071	2,400	2,400	2,400	2,400	2,400	14,071
Xcel Non-Utility	1,401	2,000	2,000	2,000	2,000	2,000	11,401
Xcel Common	1,863,036	2,959,319	2,933,143	2,933,340	2,835,885	2,835,778	16,360,501
	3,542,471	3,479,950	3,452,992	3,450,465	3,354,138	3,352,515	20,632,531

	2	3	4	5	6	7	
			Total Dues from data pull:				
MN - ND - SD C	464,119.83	304,014.42	304,014.46	304,014.46	304,014.46	304,014.46	
MN - ND - SD E	901,354.14	189,501.63	188,719.39	185,995.37	187,123.49	185,607.09	
MN - ND - SD G	155,497.97	414.10	414.10	414.10	414.10	414.10	
MN - ND E	0.44	125.00	125.00	125.00	125.00	125.00	
MN - ND G	1.47	-	-	-	-	-	
MN C	115,680.73	750.00	750.00	750.00	750.00	750.00	
MN E	21,432.33	10,823.82	10,823.82	10,823.82	10,823.82	10,823.82	
MN G	10,108.83	9,477.00	9,477.00	9,477.00	9,477.00	9,477.00	
ND C	7,756.29	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	
ND E	6.42	125.00	125.00	125.00	125.00	125.00	
ND G	5.12	-	-	-	-	-	
SD E	2,070.85	2,400.00	2,400.00	2,400.00	2,400.00	2,400.00	
Xcel Non-Utility	1,401.09	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	
Xcel Common	1,863,036	2,959,319	2,933,143	2,933,340	2,835,885	2,835,778	
	<u>3,542,471.27</u>	<u>3,479,949.86</u>	<u>3,452,991.82</u>	<u>3,450,464.82</u>	<u>3,354,138.24</u>	<u>3,352,514.59</u>	20,632,530.60

2019 Actuals

MN - ND - SD C	3.64%
MN - ND - SD E	31.04%
MN - ND - SD G	0.00%
MN - ND E	
MN - ND G	
MN C	0.00%
MN E	3.55%
MN G	81.02%
ND C	100.00%
ND E	100.00%
ND G	
SD E	20.29%
Xcel Non-Utility	0.00%
Xcel Common	9.46%

	Exclude	Include	Grand Total	
Minnesota Common Utility		327	327	0.00%
Minnesota Electric	1,025	27,881	28,906	3.55%
Minnesota Gas	619	145	764	81.02%
Minnesota-N Dakota-S Dakota Electric	39,167	87,020	126,187	31.04%
Minnesota-N Dakota-S Dakota Gas		700	700	0.00%
Minnesota-N Dakota-S Dakota-Common	7,838	207,492	215,330	3.64%
North Dakota Common Utility	825		825	100.00%
North Dakota Electric	206		206	100.00%
South Dakota Electric	459	1,804	2,263	20.29%
Xcel Common Utility	185,637	1,775,870	1,961,507	9.46%
Xcel Other	1,641	1,410	3,051	53.79%
	237,417	2,102,650	0	2,340,066

Northern States Power Company
2021 -2023 MYRP
Association Dues

A2. Dues: Professional Associations
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	2020	2021	Total Dues Includable:		2024	2025
	2020	2021	2022	2023	2024	2025
MN - ND - SD C	16,893.11	11,065.56	11,065.57	11,065.57	11,065.57	11,065.57
MN - ND - SD E	279,768.78	58,818.88	58,576.08	57,730.58	58,080.73	57,610.06
MN - ND - SD G	-	-	-	-	-	-
MN - ND E	-	-	-	-	-	-
MN - ND G	-	-	-	-	-	-
MN C	-	-	-	-	-	-
MN E	759.97	383.80	383.80	383.80	383.80	383.80
MN G	8,190.60	7,678.66	7,678.66	7,678.66	7,678.66	7,678.66
ND C	7,756.29	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00
ND E	6.42	125.00	125.00	125.00	125.00	125.00
ND G	-	-	-	-	-	-
SD E	420.08	486.85	486.85	486.85	486.85	486.85
Xcel Non-Utility	-	-	-	-	-	-
Xcel Common	176,317.67	280,069.88	277,592.60	277,611.25	268,388.14	268,377.99
	490,112.91	359,628.64	356,908.56	356,081.70	347,208.75	346,727.93

	Electri			Gas	
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	82%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				89%	11%
MN - ND E	4%	96%			
MN - ND G				89%	11%
MN C	94%			6%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C		94%			6%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Non-Utility	82%	6%	6%	6%	1%
Xcel Common	82%	6%	6%	6%	1%

Total amount of Dues includable after allocation

Association Dues Includable & Allocated:						
Electric	Electric			Gas		
	Minnesota	ND	SD	MN	ND	
2020	401,910.83	35,815.68	31,418.92	19,086.76		1,880.72
2021	288,989.37	21,598.74	22,788.77	24,097.31		2,154.45
2022	286,758.00	21,439.95	22,616.35	23,957.60		2,136.66
2023	286,036.99	21,388.64	22,560.63	23,958.65		2,136.79
2024	278,821.45	20,875.18	22,003.05	23,438.51		2,070.55
2025	278,403.34	20,845.43	21,970.74	23,437.94		2,070.48

Chamber all jurisdictions included are uploaded at 100 percent

Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering)

Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

100%	100%	100%	100%	100%
------	------	------	------	------

	Electri			Gas	
	Minnesota	ND	SD	MN	ND
2020	401,910.83	35,815.68	31,418.92	19,086.76	1,880.72
2021	288,989.37	21,598.74	22,788.77	24,097.31	2,154.45
2022	286,758.00	21,439.95	22,616.35	23,957.60	2,136.66
2023	286,036.99	21,388.64	22,560.63	23,958.65	2,136.79
2024	278,821.45	20,875.18	22,003.05	23,438.51	2,070.55
2025	278,403.34	20,845.43	21,970.74	23,437.94	2,070.48

**Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP**

Aviation Adjustment

The Aviation adjustment removes 100 percent of the aviation-related costs to the Minnesota electric jurisdiction. These costs are incurred in lieu of commercial aviation transportation and help to facilitate the efficient use of executive time, as discussed by Company witness Mr. Kile Husen.

**Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP**

Aviation Adjustment

Sum of MN Electric Jurisdiction	Column Labels		
Row Labels	2021	2022	2023
9408101	24,428	24,820	25,171
9920000	359,284	370,164	381,383
9921000	1,033,649	1,054,320	1,074,646
9923000	28,295	28,862	29,436
9924000	17,750	18,110	18,470
9925000	133	133	134
9926000	72,607	72,067	72,150
9931000	8,913	9,089	9,269
9935000	1,247,333	573,954	968,402
Grand Total	2,792,391	2,151,518	2,579,061

Cost of service adjustment (2,792,391) (2,151,518) (2,579,061)
 BCH-1, Schedules 11a, 11b, 11c, row 17, column 6
 BCH-1, Schedule 12, row 12, columns 5-7
 BCH-1, Schedule 13, row 40, column 5

Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP

A3. Aviation
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Aviation Adjustment

MEP - Record Type Validation	NSPM MN Electric Retail		
	Dec - 2021	Dec - 2022	Dec - 2023
Expenses			
Operating Expenses:			
Fuel & Purchased Energy Total			
Production Total			
Regional Markets			
Transmission IA			
Transmission			
Distribution			
Customer Accounting			
Customer Service & Information			
Sales, Econ Dvlp & Other			
Administrative & General	(2,767,963)	(2,126,699)	(2,553,890)
Total Operating Expenses	(2,767,963)	(2,126,699)	(2,553,890)
Total Taxes			
Total Taxes Other than Income	(24,428)	(24,820)	(25,171)
Total Federal and State Income Taxes	802,589	618,389	741,274
Total Taxes	778,161	593,570	716,102
Total Operating Revenues			
Total Expenses	(1,989,802)	(1,533,129)	(1,837,787)
AFDC Debt			
AFDC Equity			
Net Income	1,989,802	1,533,129	1,837,787
Rate of Return (ROR)			
Total Operating Income	1,989,802	1,533,129	1,837,787
Total Rate Base	-	-	-
ROR (Operating Income / Rate Base)			
Return on Equity (ROE)			
Net Operating Income	1,989,802	1,533,129	1,837,787
Debt Interest (Rate Base * Weighted Cost of Debt)			
Earnings Available for Common	1,989,802	1,533,129	1,837,787
Equity Rate Base (Rate Base * Equity Ratio)	-	-	-
ROE (earnings for Common / Equity)			
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)			
Net Operating Income	1,989,802	1,533,129	1,837,787
Operating Income Deficiency	(1,989,802)	(1,533,129)	(1,837,787)
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.403351	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(2,792,391)	(2,151,518)	(2,579,061)

Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP

Aviation Adjustment

Fiscal Year - Key (Not Compounded)	Cost Element - Key (Not Compounded)	Cost Element - Medium Text	V Source Requesting Party Cost Center - Medium Text	Final Company Code - Key	V Final Profit Center - Text	V Regulatory Account - Key (Not Compounded)	V Regulatory Account - Long Text	Amount	Electric Utility Allocator	Gas Utility Allocator	Check	NSPM Electric	Check	Electric Jurisdictional Allocator	MN Electric Jurisdiction
2021	5600041	Outside Vendor Contract	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9923000	Outside services employed	34,701	93.64%	6.36%	100.00%	32,495	-	ETwoFactorAlloc	28,294.86
2021	5600075	Transportation Fuel	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	277,492	93.64%	6.36%	100.00%	259,850	-	ETwoFactorAlloc	226,264.65
2021	5600075	Transportation Fuel	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	277,492	93.64%	6.36%	100.00%	259,850	-	ETwoFactorAlloc	226,264.65
2021	5600106	Equipment Maintenance	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9935000	Maintenance of general plant	814,996	93.64%	6.36%	100.00%	763,181	0	ETwoFactorAlloc	664,539.72
2021	5600106	Equipment Maintenance	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9935000	Maintenance of general plant	714,741	93.64%	6.36%	100.00%	669,300	(0)	ETwoFactorAlloc	582,792.99
2021	5600191	Employee Expenses Airfare	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,880	93.64%	6.36%	100.00%	1,760	-	ETwoFactorAlloc	1,532.77
2021	5600191	Employee Expenses Airfare	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,880	93.64%	6.36%	100.00%	1,760	-	ETwoFactorAlloc	1,532.77
2021	5600196	Employee Expenses Car Rental	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	978	93.64%	6.36%	100.00%	916	-	ETwoFactorAlloc	797.35
2021	5600196	Employee Expenses Car Rental	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	978	93.64%	6.36%	100.00%	916	-	ETwoFactorAlloc	797.35
2021	5600206	Employee Expenses Mileage	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	33	93.64%	6.36%	100.00%	31	-	ETwoFactorAlloc	26.71
2021	5600211	Employee Expenses Conf Seminar Trng	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	20,168	93.64%	6.36%	100.00%	18,886	-	ETwoFactorAlloc	16,445.15
2021	5600211	Employee Expenses Conf Seminar Trng	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	15,861	93.64%	6.36%	100.00%	14,852	-	ETwoFactorAlloc	12,932.60
2021	5600216	Employee Expenses Hotel	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	9,432	93.64%	6.36%	100.00%	8,832	-	ETwoFactorAlloc	7,690.57
2021	5600216	Employee Expenses Hotel	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	9,432	93.64%	6.36%	100.00%	8,832	-	ETwoFactorAlloc	7,690.57
2021	5600221	Employee Expenses Meals	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	3,247	93.64%	6.36%	100.00%	3,041	-	ETwoFactorAlloc	2,647.93
2021	5600221	Employee Expenses Meals	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	3,247	93.64%	6.36%	100.00%	3,041	-	ETwoFactorAlloc	2,647.93
2021	5600231	Employee Expenses Parking	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	94	93.64%	6.36%	100.00%	88	-	ETwoFactorAlloc	76.61
2021	5600231	Employee Expenses Parking	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	94	93.64%	6.36%	100.00%	88	-	ETwoFactorAlloc	76.61
2021	5600246	Employee Expenses Other	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	19,996	93.64%	6.36%	100.00%	18,725	-	ETwoFactorAlloc	16,304.59
2021	5600246	Employee Expenses Other	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	19,996	93.64%	6.36%	100.00%	18,725	-	ETwoFactorAlloc	16,304.59
2021	5600251	Employee Expenses Personal Communication	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	2,820	93.64%	6.36%	100.00%	2,640	-	ETwoFactorAlloc	2,299.21
2021	5600291	Transportation Fleet Cost	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	292,315	93.64%	6.36%	100.00%	273,730	-	ETwoFactorAlloc	238,350.77
2021	5600382	Rent - Equipment	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9931000	Rents	10,931	93.64%	6.36%	100.00%	10,236	-	ETwoFactorAlloc	8,912.97
2021	5600436	Postage	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,062	93.64%	6.36%	100.00%	995	-	ETwoFactorAlloc	866.04
2021	5600436	Postage	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,062	93.64%	6.36%	100.00%	995	-	ETwoFactorAlloc	866.04
2021	5600466	Insurance - Auto Liability	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9924000	Property insurance	10,884	93.64%	6.36%	100.00%	10,192	-	ETwoFactorAlloc	8,874.81
2021	5600466	Insurance - Auto Liability	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9924000	Property insurance	10,884	93.64%	6.36%	100.00%	10,192	-	ETwoFactorAlloc	8,874.81
2021	5600591	Dues - Professional Association	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,133	93.64%	6.36%	100.00%	1,061	-	ETwoFactorAlloc	923.67
2021	5600726	License Fees and Permits	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	14,667	93.64%	6.36%	100.00%	13,734	-	ETwoFactorAlloc	11,959.23
2021	8901120	0050-200676-401K Match	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	11,726	91.79%	8.21%	100.00%	10,763	-	ETwoFactorAlloc	9,371.85
2021	8901125	0050-200676-401K Match, OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	1,206	91.79%	8.21%	100.00%	1,107	(0)	ETwoFactorAlloc	963.55
2021	8901130	0050-200681-Qualified Pension	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	23,865	91.79%	8.21%	100.00%	21,905	-	ETwoFactorAlloc	19,074.10
2021	8901135	0050-200681-Qual Pens, OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(217)	91.79%	8.21%	100.00%	(199)	-	ETwoFactorAlloc	(173.09)
2021	8901140	0050-200686-Nonqualified Pension	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	925	91.79%	8.21%	100.00%	849	-	ETwoFactorAlloc	739.19
2021	8901145	0050-200686-Nonqual Pens, OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	1	91.79%	8.21%	100.00%	1	-	ETwoFactorAlloc	1.06
2021	8901160	0050-200696-Exec NQ Def Comp Mat	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	135	91.79%	8.21%	100.00%	124	-	ETwoFactorAlloc	107.56
2021	8901165	0050-200696-Ex NQ DefComp, OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	2	91.79%	8.21%	100.00%	2	(0)	ETwoFactorAlloc	1.84
2021	8901170	0050-200706-Other Pens-Consult	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	1,390	91.79%	8.21%	100.00%	1,276	-	ETwoFactorAlloc	1,111.25
2021	8901175	0050-200706-Oh Pen-Consult, OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(643)	91.79%	8.21%	100.00%	(690)	-	ETwoFactorAlloc	(513.60)
2021	8901180	0050-200716-Active Healthcare	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	45,408	91.79%	8.21%	100.00%	41,680	-	ETwoFactorAlloc	36,292.43
2021	8901185	0050-200716-Act Healthcare, OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	4,752	91.79%	8.21%	100.00%	4,362	-	ETwoFactorAlloc	3,798.16
2021	8901190	0050-200721-Misc Ben Programs	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	3,574	91.79%	8.21%	100.00%	3,281	-	ETwoFactorAlloc	2,856.64
2021	8901195	0050-200721-Misc Ben Prog, OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(506)	91.79%	8.21%	100.00%	(464)	-	ETwoFactorAlloc	(404.29)
2021	8901200	0050-200726-Life LTD-Bus Trav In	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	2,800	91.79%	8.21%	100.00%	2,570	-	ETwoFactorAlloc	2,238.24
2021	8901205	0050-200726-Life LTD-Bus Trav, OH	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	20	91.79%	8.21%	100.00%	19	-	ETwoFactorAlloc	16.25
2021	8901210	0050-200731-Retiree Medical	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	59	91.79%	8.21%	100.00%	54	-	ETwoFactorAlloc	47.24
2021	8901215	0050-200731-Retiree Med, OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(5)	91.79%	8.21%	100.00%	(5)	-	ETwoFactorAlloc	(4.34)
2021	8901220	0050-200736-FAS 112 LTD, OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	10	91.79%	8.21%	100.00%	9	-	ETwoFactorAlloc	7.90
2021	8901225	0050-200736-FAS 112 LTD, OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(4)	91.79%	8.21%	100.00%	(3)	-	ETwoFactorAlloc	(3.01)
2021	8901230	0050-200741-Payroll Taxes	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9408101	Tax Other Than Income Tax - Payroll	28,452	92.06%	7.94%	100.00%	26,193	-	ETwoFactorAlloc	22,807.72
2021	8901235	0050-200741-Payroll Taxes, OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9408101	Tax Other Than Income Tax - Payroll	2,021	92.06%	7.94%	100.00%	1,861	-	ETwoFactorAlloc	1,620.34
2021	8901250	0050-200761-WC - Ins and Other	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9925000	Injuries and damages	541	91.79%	8.21%	100.00%	497	-	ETwoFactorAlloc	432.45
2021	8901255	0050-200761-WC-Ins&Other, OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9925000	Injuries and damages	(375)	91.79%	8.21%	100.00%	(344)	-	ETwoFactorAlloc	(299.57)
2021	8901260	0050-200766-Annual Incentive	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9920000	Administrative and general salaries	45,487	93.64%	6.36%	100.00%	42,595	-	ETwoFactorAlloc	37,089.48
2021	8901265	0050-200766-Annual Inc, OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9920000	Administrative and general salaries	6,889	93.64%	6.36%	100.00%	6,451	-	ETwoFactorAlloc	5,617.23
2021	890116	0050-201068-Benefits Non-Service	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	1,243	91.79%	8.21%	100.00%	1,141	(0)	ETwoFactorAlloc	993.40
2021	890118	0050-201068-Benefits Non-Svc, OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(4,899)	91.79%	8.21%	100.00%	(4,497)	-	ETwoFactorAlloc	(3,915.76)
2022	5600041	Outside Vendor Contract	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9923000	Outside services employed	35,396	93.64%	6.36%	100.00%	33,146	(0)	ETwoFactorAlloc	28,861.67
2022	5600075	Transportation Fuel	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	283,043	93.64%	6.36%	100.00%	265,048	(0)	ETwoFactorAlloc	230,790.26
2022	5600075	Transportation Fuel	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	283,043	93.64%	6.36%	100.00%	265,048	(0)	ETwoFactorAlloc	230,790.26
2022	5600106	Equipment Maintenance	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9935000	Maintenance of general plant	351,950	93.64%	6.36%	100.00%	329,574	-	ETwoFactorAlloc	286,976.89
2022	5600106	Equipment Maintenance	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9935000	Maintenance of general plant	351,950	93.64%	6.36%	100.00%	329,574	-	ETwoFactorAlloc	286,976.89
2022	5600191	Employee Expenses Airfare	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,917	93.64%	6.36%	100.00%	1,795	-	ETwoFactorAlloc	1,563.30
2022	5600191	Employee Expenses Airfare	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,917	93.64%	6.36%	100.00%	1,795	-	ETwoFactorAlloc	1,563.30
2022	5600196	Employee Expenses Car Rental	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,001	93.64%	6.36%	100.00%	938	-	ETwoFactorAlloc	816.34
2022	5600196	Employee Expenses Car Rental	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,001	93.64%	6.36%	100.00%	938	-	ETwoFactorAlloc	816.34
2022	5600206	Employee Expenses Mileage	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	33	93.64%	6.36%	100.00%	31	-	ETwoFactorAlloc	26.71
2022	5600211	Employee Expenses Conf Seminar Trng	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	20,572	93.64%	6.36%	100.00%	19,264	-	ETwoFactorAlloc	16,774.05
2022	5600211	Employee Expenses Conf Seminar Trng	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	16,178	93.64%	6.36%	100.00%	15,149	-	ETwoFactorAlloc	13,191.24
2022	5600216	Employee Expenses Hotel	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	9,820	93.64%	6.36%	100.00%	9,008	-	ETwoFactorAlloc	7,843.92
2022	5600216	Employee Expenses Hotel	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	9,820	93.64%	6.36%	100.00%	9,008	-	ETwoFactorAlloc	7,843.92
2022	560022														

Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP

Aviation Adjustment

Fiscal Year - Key (Not Compounded)	Cost Element - Key (Not Compounded)	Cost Element - Medium Text	V Source Requesting Party Cost Center - Medium Text	Final Company Code - Key	V Final Profit Center - Text	V Regulatory Account - Key (Not Compounded)	V Regulatory Account - Long Text	Amount	Electric Utility Allocator	Gas Utility Allocator	Check	NSPM Electric	Check	Electric Jurisdictional Allocator	MN Electric Jurisdiction
2022	5600221	Employee Expenses Meals	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	3,309	93.64%	6.36%	100.00%	3,098	-	ETwoFactorAlloc	2,697.93
2022	5600231	Employee Expenses Parking	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	99	93.64%	6.36%	100.00%	92	-	ETwoFactorAlloc	80.43
2022	5600231	Employee Expenses Parking	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	99	93.64%	6.36%	100.00%	92	-	ETwoFactorAlloc	80.43
2022	5600246	Employee Expenses Other	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	20,396	93.64%	6.36%	100.00%	19,099	-	ETwoFactorAlloc	16,630.44
2022	5600246	Employee Expenses Other	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	20,396	93.64%	6.36%	100.00%	19,099	-	ETwoFactorAlloc	16,630.44
2022	5600251	Employee Expense Personal Communication	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	2,876	93.64%	6.36%	100.00%	2,693	-	ETwoFactorAlloc	2,345.19
2022	5600291	Transportation Fleet Cost	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	298,160	93.64%	6.36%	100.00%	279,204	-	ETwoFactorAlloc	243,117.11
2022	5600291	Transportation Fleet Cost	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	298,160	93.64%	6.36%	100.00%	279,204	-	ETwoFactorAlloc	243,117.11
2022	5600382	Rent - Equipment	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9931000	Rents	11,147	93.64%	6.36%	100.00%	10,439	-	ETwoFactorAlloc	9,089.38
2022	5600436	Postage	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,081	93.64%	6.36%	100.00%	1,012	-	ETwoFactorAlloc	881.50
2022	5600436	Postage	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,081	93.64%	6.36%	100.00%	1,012	-	ETwoFactorAlloc	881.50
2022	5600466	Insurance - Auto Liability	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9924000	Property insurance	11,105	93.64%	6.36%	100.00%	10,399	-	ETwoFactorAlloc	9,054.84
2022	5600466	Insurance - Auto Liability	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9924000	Property insurance	11,105	93.64%	6.36%	100.00%	10,399	-	ETwoFactorAlloc	9,054.84
2022	5600591	Dues - Professional Association	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,156	93.64%	6.36%	100.00%	1,083	-	ETwoFactorAlloc	942.95
2022	5600591	Dues - Professional Association	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,156	93.64%	6.36%	100.00%	1,083	-	ETwoFactorAlloc	942.95
2022	8901120	License Fees and Permits	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	14,859	93.64%	6.36%	100.00%	14,008	-	ETwoFactorAlloc	12,197.05
2022	8901125	0050-200676-401K Match_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	12,075	91.79%	8.21%	100.00%	11,083	-	ETwoFactorAlloc	1,036.66
2022	8901125	0050-200676-401K Match_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	1,297	91.79%	8.21%	100.00%	1,191	-	ETwoFactorAlloc	19,641.66
2022	8901130	0050-200681-Quallified Pension	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	24,575	91.79%	8.21%	100.00%	22,557	(0)	ETwoFactorAlloc	[904.95]
2022	8901135	0050-200681-Qual Pens_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(1,132)	91.79%	8.21%	100.00%	(1,039)	-	ETwoFactorAlloc	761.21
2022	8901140	0050-200686-Nonqualified Pension	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	852	91.79%	8.21%	100.00%	874	-	ETwoFactorAlloc	9.68
2022	8901145	0050-200698-Nonqual Pens_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	11	91.79%	8.21%	100.00%	11	(0)	ETwoFactorAlloc	110.75
2022	8901160	0050-200696-Exec NO Def Comp Mat	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	139	91.79%	8.21%	100.00%	127	-	ETwoFactorAlloc	6.94
2022	8901165	0050-200696-Ex NO DefComp_OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	9	91.79%	8.21%	100.00%	8	-	ETwoFactorAlloc	1,444.35
2022	8901170	0050-200706-Other Pens-Consult	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	1,432	91.79%	8.21%	100.00%	1,314	-	ETwoFactorAlloc	558.51
2022	8901175	0050-200706-Oth Pen-Consult_OH Al	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(681)	91.79%	8.21%	100.00%	(625)	-	ETwoFactorAlloc	37,372.81
2022	8901180	0050-200716-Active Healthcare	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	46,760	91.79%	8.21%	100.00%	42,920	-	ETwoFactorAlloc	4,864.16
2022	8901185	0050-200716-Act Healthcar_OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	6,086	91.79%	8.21%	100.00%	5,586	-	ETwoFactorAlloc	2,941.66
2022	8901190	0050-200721-Misc Ben Programs	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	3,681	91.79%	8.21%	100.00%	3,378	-	ETwoFactorAlloc	(454.77)
2022	8901195	0050-200721-Misc Ben Prog_OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(569)	91.79%	8.21%	100.00%	(522)	0	ETwoFactorAlloc	2,304.82
2022	8901200	0050-200726-Life LTD-Bus Trav In	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	2,884	91.79%	8.21%	100.00%	2,647	-	ETwoFactorAlloc	25.06
2022	8901205	0050-200726-Life LTD-BusTrav_OH	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	31	91.79%	8.21%	100.00%	29	-	ETwoFactorAlloc	48.65
2022	8901210	0050-200731-Retiree Medical	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	61	91.79%	8.21%	100.00%	56	-	ETwoFactorAlloc	(8.90)
2022	8901215	0050-200731-Retiree Med_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(11)	91.79%	8.21%	100.00%	(10)	-	ETwoFactorAlloc	8.17
2022	8901220	0050-200736-FAS 112 LTD	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	10	91.79%	8.21%	100.00%	9	(0)	ETwoFactorAlloc	(3.27)
2022	8901225	0050-200736-FAS 112 LTD_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(4)	91.79%	8.21%	100.00%	(4)	-	ETwoFactorAlloc	23,486.45
2022	8901230	0050-200741-Payroll Taxes	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9408011	Tax Other Than Income Tax - Payroll	29,299	92.06%	7.94%	100.00%	26,973	-	ETwoFactorAlloc	1,333.25
2022	8901235	0050-200741-Payroll Taxes_OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9408011	Tax Other Than Income Tax - Payroll	1,663	92.06%	7.94%	100.00%	1,531	-	ETwoFactorAlloc	445.40
2022	8901250	0050-200761-WC - Ins and Other	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9925000	Injuries and damages	557	91.79%	8.21%	100.00%	512	-	ETwoFactorAlloc	(311.97)
2022	8901255	0050-200761-WC-Ins&Othr_OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9925000	Injuries and damages	(390)	91.79%	8.21%	100.00%	(358)	-	ETwoFactorAlloc	38,193.54
2022	8901260	0050-200766-Annual Incentive	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9920000	Administrative and general salaries	46,841	93.64%	6.36%	100.00%	43,863	-	ETwoFactorAlloc	5,568.51
2022	8901265	0050-200766-Annual Inc_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9920000	Administrative and general salaries	7,320	93.64%	6.36%	100.00%	6,854	-	ETwoFactorAlloc	1,022.83
2022	8950116	0050-201068-Benefits Non-Service	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	1,280	91.79%	8.21%	100.00%	1,175	-	ETwoFactorAlloc	(6,967.14)
2022	8950118	0050-201068-Benefits Non-Svc_OH Al	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(8,717)	91.79%	8.21%	100.00%	(8,001)	-	ETwoFactorAlloc	29,436.44
2023	5600041	Outside Vendor Contract	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9923000	Outside services employed	36,101	93.64%	6.36%	100.00%	33,806	-	ETwoFactorAlloc	235,023.05
2023	5600075	Transportation Fuel	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	288,234	93.64%	6.36%	100.00%	269,909	-	ETwoFactorAlloc	235,023.05
2023	5600106	Equipment Maintenance	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9935000	Maintenance of general plant	358,849	93.64%	6.36%	100.00%	336,035	-	ETwoFactorAlloc	292,602.17
2023	5600106	Equipment Maintenance	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9935000	Maintenance of general plant	828,805	93.64%	6.36%	100.00%	776,112	-	ETwoFactorAlloc	1,593.93
2023	5600191	Employee Expenses Airfare	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,955	93.64%	6.36%	100.00%	1,831	-	ETwoFactorAlloc	1,593.93
2023	5600191	Employee Expenses Airfare	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,955	93.64%	6.36%	100.00%	1,831	-	ETwoFactorAlloc	831.60
2023	5600196	Employee Expenses Car Rental	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,020	93.64%	6.36%	100.00%	955	-	ETwoFactorAlloc	26.71
2023	5600196	Employee Expenses Car Rental	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,020	93.64%	6.36%	100.00%	955	-	ETwoFactorAlloc	17,109.67
2023	5600206	Employee Expenses Mileage	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	33	93.64%	6.36%	100.00%	31	-	ETwoFactorAlloc	13,455.02
2023	5600211	Employee Expenses Conf Seminar Trng	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	20,983	93.64%	6.36%	100.00%	19,649	-	ETwoFactorAlloc	8,001.13
2023	5600211	Employee Expenses Conf Seminar Trng	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	16,501	93.64%	6.36%	100.00%	15,452	-	ETwoFactorAlloc	8,001.13
2023	5600216	Employee Expenses Hotel	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	9,813	93.64%	6.36%	100.00%	9,189	-	ETwoFactorAlloc	2,755.17
2023	5600216	Employee Expenses Hotel	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	9,813	93.64%	6.36%	100.00%	9,189	-	ETwoFactorAlloc	2,755.17
2023	5600221	Employee Expenses Meals	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	3,379	93.64%	6.36%	100.00%	3,164	-	ETwoFactorAlloc	80.43
2023	5600221	Employee Expenses Meals	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	3,379	93.64%	6.36%	100.00%	3,164	-	ETwoFactorAlloc	80.43
2023	5600231	Employee Expenses Parking	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	99	93.64%	6.36%	100.00%	92	-	ETwoFactorAlloc	16,963.61
2023	5600231	Employee Expenses Parking	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	99	93.64%	6.36%	100.00%	92	-	ETwoFactorAlloc	16,963.61
2023	5600246	Employee Expenses Other	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	20,804	93.64%	6.36%	100.00%	19,482	-	ETwoFactorAlloc	2,746
2023	5600246	Employee Expenses Other	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	20,804	93.64%	6.36%	100.00%	19,482	-	ETwoFactorAlloc	284,789
2023	5600251	Employee Expense Personal Communication	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	2,933	93.64%	6.36%	100.00%	2,746	-	ETwoFactorAlloc	247,980.06
2023	5600291	Transportation Fleet Cost	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	304,124	93.64%	6.36%	100.00%	284,789	-	ETwoFactorAlloc	9,269.41
2023	5600291	Transportation Fleet Cost	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	304,124	93.64%	6.36%	100.00%	284,789	-	ETwoFactorAlloc	900.54
2023	5600382	Rent - Equipment	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9931000	Rents	11,368	93.64%	6.36%	100.00%	10,645	-	ETwoFactorAlloc	900.54
2023	5600436	Postage	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,104	93.64%	6.36%	100.00%	1,034	-	ETwoFactorAlloc	924.88
2023	5600436	Postage	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9921000	Office supplies and expenses	1,104	93.64%	6.36%	100.00%	1,034	-	ETwoFactorAlloc	924.88
2023	5600466	Insurance - Auto Liability	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9924000	Property insurance	11,326	93.64%	6.36%	100.00%	10,606	0	ETwoFactorAlloc	961.83
2023	5600466	Insurance - Auto Liability	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9924000	Property insurance	11,326	93.64%	6.36%	100.00%	10,606	-	ETwoFactorAlloc	12,442.11
2023	5600591	Dues - Professional Association	Aviation												

Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP

Aviation Adjustment

Fiscal Year - Key (Not Compounded)	Cost Element - Key (Not Compounded)	Cost Element - Medium Text	V Source Requesting Party Cost Center - Medium Text	Final Company Code - Key	V Final Profit Center - Text	V Regulatory Account - Key (Not Compounded)	V Regulatory Account - Long Text	Amount	Electric Utility Allocator	Gas Utility Allocator	Check	NSPM Electric	Check	Electric Jurisdictional Allocator	MN Electric Jurisdiction
2023	8901120	0050-200676-401K Match	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	12,437	91.79%	8.21%	100.00%	11,416	-	ETwoFactorAlloc	9,940.15
2023	8901125	0050-200676-401K Match_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	1,361	91.79%	8.21%	100.00%	1,249	-	ETwoFactorAlloc	1,087.90
2023	8901130	0050-200681-Qualified Pension	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	25,312	91.79%	8.21%	100.00%	23,233	-	ETwoFactorAlloc	20,230.46
2023	8901135	0050-200681-Qual Pens_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(2,094)	91.79%	8.21%	100.00%	(1,922)	-	ETwoFactorAlloc	(1,673.25)
2023	8901140	0050-200686-Nonqualified Pension	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	981	91.79%	8.21%	100.00%	900	-	ETwoFactorAlloc	784.05
2023	8901145	0050-200686-Nonqual Pens_OH Allo	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	23	91.79%	8.21%	100.00%	21	-	ETwoFactorAlloc	18.19
2023	8901160	0050-200696-Exec NQ Def Comp Mat	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	143	91.79%	8.21%	100.00%	131	-	ETwoFactorAlloc	113.95
2023	8901165	0050-200696-Ex NQ DefComp_OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	15	91.79%	8.21%	100.00%	14	-	ETwoFactorAlloc	12.00
2023	8901170	0050-200706-Other Pens-Consult	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	1,475	91.79%	8.21%	100.00%	1,354	(0)	ETwoFactorAlloc	1,178.69
2023	8901175	0050-200706-Oth Pen-Consult_OH Al	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(721)	91.79%	8.21%	100.00%	(661)	0	ETwoFactorAlloc	(575.86)
2023	8901180	0050-200716-Active Healthcare	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	48,162	91.79%	8.21%	100.00%	44,207	-	ETwoFactorAlloc	38,493.08
2023	8901185	0050-200716-Act Healthcar_OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	7,451	91.79%	8.21%	100.00%	6,839	-	ETwoFactorAlloc	5,955.08
2023	8901190	0050-200721-Misc Ben Programs	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	3,791	91.79%	8.21%	100.00%	3,480	-	ETwoFactorAlloc	3,029.83
2023	8901195	0050-200721-Misc Ben Prog_OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(656)	91.79%	8.21%	100.00%	(602)	0	ETwoFactorAlloc	(524.10)
2023	8901200	0050-200726-Life LTD-Bus Trav In	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	2,970	91.79%	8.21%	100.00%	2,726	-	ETwoFactorAlloc	2,373.96
2023	8901205	0050-200726-Life LTD-BusTrav_OH	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	38	91.79%	8.21%	100.00%	35	-	ETwoFactorAlloc	30.54
2023	8901210	0050-200731-Retiree Medical	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	63	91.79%	8.21%	100.00%	58	-	ETwoFactorAlloc	50.12
2023	8901215	0050-200731-Retiree Med_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(16)	91.79%	8.21%	100.00%	(15)	-	ETwoFactorAlloc	(12.69)
2023	8901220	0050-200736-FAS 112 LTD	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	11	91.79%	8.21%	100.00%	10	-	ETwoFactorAlloc	8.45
2023	8901225	0050-200736-FAS 112 LTD_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(6)	91.79%	8.21%	100.00%	(6)	-	ETwoFactorAlloc	(5.16)
2023	8901230	0050-200741-Payroll Taxes	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9408101	Tax Other Than Income Tax - Payroll	30,177	92.06%	7.94%	100.00%	27,781	-	ETwoFactorAlloc	24,190.51
2023	8901235	0050-200741-Payroll Taxes_OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9408101	Tax Other Than Income Tax - Payroll	1,223	92.06%	7.94%	100.00%	1,126	(0)	ETwoFactorAlloc	980.75
2023	8901250	0050-200761-WC - Ins and Other	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9925000	Injuries and damages	574	91.79%	8.21%	100.00%	527	-	ETwoFactorAlloc	458.73
2023	8901255	0050-200761-WC-Ins&Other_OH Alc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9925000	Injuries and damages	(407)	91.79%	8.21%	100.00%	(373)	-	ETwoFactorAlloc	(324.95)
2023	8901260	0050-200766-Annual Incentive	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9920000	Administrative and general salaries	48,245	93.64%	6.36%	100.00%	45,178	-	ETwoFactorAlloc	39,338.50
2023	8901265	0050-200766-Annual Inc_OH Alloc	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9920000	Administrative and general salaries	7,883	93.64%	6.36%	100.00%	7,194	-	ETwoFactorAlloc	6,264.55
2023	8950116	0050-201068-Benefits Non-Service	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	1,318	91.79%	8.21%	100.00%	1,210	-	ETwoFactorAlloc	1,053.49
2023	8950118	0050-201068-Benefits Non-Svc OH All	Aviation and Travel Service Clearing	0010	MN - ND - SD C	9926000	Employee pensions and benefits	(11,785)	91.79%	8.21%	100.00%	(10,817)	-	ETwoFactorAlloc	(9,419.17)
2021		Productive Labor			MN - ND - SD C	9920000		388,253	93.64%	6.36%	100.00%	363,569	-	ETwoFactorAlloc	316,577.68
2022		Productive Labor			MN - ND - SD C	9920000		399,811	93.64%	6.36%	100.00%	374,392	-	ETwoFactorAlloc	326,002.15
2023		Productive Labor			MN - ND - SD C	9920000		411,803	93.64%	6.36%	100.00%	385,622	-	ETwoFactorAlloc	335,780.12

	Amount			Check	NSPM Electric	Check	Electric Jurisdictional Allocator	MN Electric Jurisdiction
2021	3,426,923				3,206,881	(0)		2,792,391
2022	2,640,947				2,470,879	0		2,151,518
2023	3,165,298				2,961,884	0		2,579,061
Total for all years difference		9,233,168						100.0%

Total Aviation Costs

	Total NSPM E&G				NSPM Electric	MN Electric Jurisdiction	ND Electric Jurisdiction	MN Gas Jurisdiction
2020	3,426,923					2,792,391	24,856	
2021	2,640,947					2,151,518	19,211	
2022	3,165,298					2,579,061	22,978	

ELECTRIC		2021	2022	2023
MN	Chamber of Commerce	184,812.47	184,812.47	184,812.47
	100% inclusion	184,812.47	184,812.47	184,812.47

The Company has included membership dues paid to various Chambers of Commerce in Minnesota in the 2021 test year and 2022-2023 plan years. Chambers of Commerce provide an essential link between the Company and the communities it serves, allowing for improved utility service. Because membership in these organizations provides benefits to all utility customers, recovery of membership dues paid to Chambers of Commerce is consistent with the Commission's June 14, 1982 Statement of Policy on Organizational Dues. Chamber of Commerce dues are initially recorded below the line; thus, an adjustment is necessary to include Chamber of Commerce dues in test year costs.

The Chamber of Commerce adjustment for the rate case was based on an allocation of 2019 actual allowances applied to the applicable test year or plan year budget. This was done to provide consistency and comparability across the MYRP years and to base the adjustment on the last year of actual data consistent with the employee expense adjustment.

Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP

Chamber Dues Adjustment

The purpose of this adjustment is to include in the test year certain association dues paid to the Chamber of Commerce that the Company feels are an appropriate cost to be included in base rates.

Dues Amounts by Jurisdiction and Utility

	2020	2021	2022	2023	2024	2025
	Total Chamber Dues from data pull:					
MN - ND - SD C	15,189	85,890	85,890	85,890	85,890	85,890
MN - ND - SD E	5,980	75	75	75	75	75
MN - ND - SD G						
MN - ND E						
MN - ND G						
MN C	162,968	148,000	148,000	148,000	148,000	148,000
MN E						
MN G	7	500	500	500	500	500
ND C	34,169	25,000	25,000	25,000	25,000	25,000
ND E						
ND G						
SD E	29,328	16,000	16,000	16,000	16,000	16,000
Xcel Non-Utility	28,428	22,488	22,488	22,488	22,488	22,488
				1,765,831	0	

2019 Actuals

MN - ND - SD C	66.68%	Sum of NSPM Amount	Column Labels			
MN - ND - SD E	100.00%		Exclude	Include	Grand Total	
MN - ND - SD G						
MN - ND E						
MN - ND G						
MN C	99.61%					
MN E						
MN G						
ND C	72.59%					
ND E						
ND G						
SD E	95.24%					
Xcel Non-Utility						
		Minnesota Common Utility	575.00	146,500.51	147,075.51	99.61%
		Minnesota-N Dakota-S Dakota Electric		75.00	75.00	100.00%
		Minnesota-N Dakota-S Dakota-Common	25,000.00	50,030.00	75,030.00	66.68%
		North Dakota Common Utility	7,000.00	18,536.15	25,536.15	72.59%
		South Dakota Electric	650.00	12,994.70	13,644.70	95.24%
		Xcel Common Utility	1,200.00	366.17	1,566.17	23.38%
		Xcel Other		325.00	325.00	100.00%
		Grand Total	34,425.00	228,827.53	263,252.53	

Calculation of Dues includable

	2020	2021	2022	2023	2024	2025
	Chamber Dues Includable:					
MN - ND - SD C	10,128	57,271	57,271	57,271	57,271	57,271
MN - ND - SD E	5,980	75	75	75	75	75
MN - ND - SD G						
MN - ND E						
MN - ND G						
MN C	162,330	147,421	147,421	147,421	147,421	147,421
MN E						
MN G						
ND C	24,802	18,147	18,147	18,147	18,147	18,147
ND E						
ND G						

SD E	27,931	15,238	15,238	15,238	15,238	15,238
Xcel Non-Utility						
	231,171	238,152	238,152	238,152	238,152	238,152

A4. Dues: Chamber of Commerce
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Allocations

	Electric			Gas	
	Minnesota	ND	SD	MN	ND
MN - ND - SD C	82%	6%	6%	6%	1%
MN - ND - SD E	87%	6%	7%		
MN - ND - SD G				89%	11%
MN - ND E	4%	96%			
MN - ND G				89%	11%
MN C	94%			6%	
MN E	100%	0%	0%	0%	0%
MN G	0%	0%	0%	100%	0%
ND C		94%			6%
ND E	0%	100%	0%	0%	0%
ND G	0%	0%	0%	0%	100%
SD E	0%	0%	100%	0%	0%
Xcel Non-Utility	0%	0%	0%	0%	0%

Total amount of Dues includable after allocation

Chamber Dues Includable & Allocated:

Electric	Electric			Gas		
	Minnesota	ND	SD	MN	ND	
2020	165,475.18	24,159.98	28,971.24	10,891.64	1,649.59	231,147.63
2021	184,812.47	20,320.67	18,851.45	12,602.43	1,565.04	238,152.07
2022	184,812.47	20,320.67	18,851.45	12,602.43	1,565.04	238,152.07
2023	184,812.47	20,320.67	18,851.45	12,602.43	1,565.04	238,152.07
2024	184,812.47	20,320.67	18,851.45	12,602.43	1,565.04	238,152.07
2025	184,812.47	20,320.67	18,851.45	12,602.43	1,565.04	238,152.07

Chamber all jurisdictions included are uploaded at 100 percent

Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering)

Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

	100%	100%	100%	100%	100%
Electric	Electric			Gas	
	Minnesota	ND	SD	MN	ND
2020	165,475.18	24,159.98	28,971.24	10,891.64	1,649.59
2021	184,812.47	20,320.67	18,851.45	12,602.43	1,565.04
2022	184,812.47	20,320.67	18,851.45	12,602.43	1,565.04
2023	184,812.47	20,320.67	18,851.45	12,602.43	1,565.04
2024	184,812.47	20,320.67	18,851.45	12,602.43	1,565.04
2025	184,812.47	20,320.67	18,851.45	12,602.43	1,565.04

**Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP**

Interest on Customer Deposits

Customer deposits are treated as customer-supplied capital; thus it is appropriate to include interest expense on customer deposits to pay a return on that investment. The Commission's findings in Docket Nos. G002/GR-86-160 and G002/M-86-165 required that the average balance of customer deposits be deducted from rate base and at the same time allowed operating expenses to be increased to permit the recovery of interest paid on these deposits. An adjustment is required to include the interest expense on customer deposits in the test year and plan years.

Northern States Power Co. (MN)
A&G Expense Adjustment for Interest on Customer Deposits
Interest on Customer Deposits

A5. Customer Deposits Expense
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Rate Base Adjustment

13 Mo Average from July 2019 - June 2020
FERC Account 235
SAP Accounts 2249001 / 2249006 / 2249011

	Total NSPM	NSPM Electric	MN Electric	ND Electric	SD Electric	NSPM Gas	MN Gas	ND Gas
CRS Energy - 13 Mo Avg	\$ (1,538,795)	\$ (1,138,747)	\$ (993,958)	\$ (71,274)	\$ (73,514)	\$ (400,048)	\$ (354,858)	\$ (45,190)
Solar Gardens - 13 Mo Avg	<u>\$ (43,791,630)</u>	<u>\$ (43,791,630)</u>	<u>\$ (43,791,630)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Total Interest on Customer Deposits	\$ (45,330,425)	\$ (44,930,376)	\$ (44,785,588)	\$ (71,274)	\$ (73,514)	\$ (400,048)	\$ (354,858)	\$ (45,190)
check	\$ -							
Utility Split - Customers	100.00%	74.00%				26.00%		
Jurisdiction Allocator - Customers		100.00%	87.29%	6.26%	6.46%	100.00%	88.70%	11.30%

O&M Adjustment

12 Month Calendar Year - July 2019 - June 2020
IO 200000003681
Cost Elements 6060046 and 4280463

	Total NSPM	NSPM Electric	MN Electric	ND Electric	SD Electric	NSPM Gas	MN Gas	ND Gas
Total Interest on Customer Deposits	\$ 34,926	\$ 25,846	\$ 22,560	\$ 1,618	\$ 1,669	\$ 9,080	\$ 8,054	\$ 1,026
check								
		BCH-1 Sch 12, row 7, columns 5-7						
Utility Split - Customers	100.00%	74.00%				26.00%		
Jurisdiction Allocator - Customers		100.00%	87.29%	6.26%	6.46%	100.00%	88.70%	11.30%

*Assume same adjustment levels for all years

Interest on Customer Deposits

Rate Base Adjustment

13 Mo Average from July 2019 - June 2020

Fiscal Year 2019

	FERC 9235000	Check	Sum	Deposits - Solar 2249001	Dep-SolarGardens 2249006	Cust Dep-CRS 2249011
Jan 19	-49,818,387.66	0.00	-49,818,387.66	-31,584,049.46	-16,490,098.25	-1,744,239.95
Feb	-48,860,208.10	0.00	-48,860,208.10	-30,105,154.23	-17,033,536.92	-1,721,516.95
Mar	-44,331,483.30	0.00	-44,331,483.30	-28,212,520.09	-14,409,720.26	-1,709,242.95
Apr	-48,331,661.20	0.00	-48,331,661.20	-33,096,998.99	-13,530,920.26	-1,703,741.95
May	-54,878,718.97	0.00	-54,878,718.97	-38,878,600.76	-14,330,920.26	-1,669,197.95
Jun	-54,312,240.83	0.00	-54,312,240.83	-40,229,261.33	-12,415,295.05	-1,667,684.45
Jul	-56,392,425.38	0.00	-56,392,425.38	-42,334,106.88	-12,415,295.05	-1,643,023.45
Aug	-52,719,765.10	0.00	-52,719,765.10	-42,253,043.60	-8,865,250.05	-1,601,471.45
Sep	-49,773,800.09	0.00	-49,773,800.09	-41,899,810.69	-6,294,078.45	-1,579,910.95
Oct	-50,160,579.54	0.00	-50,160,579.54	-42,063,883.14	-6,546,023.45	-1,550,672.95
Nov	-47,245,899.29	0.00	-47,245,899.29	-40,850,463.89	-4,821,423.45	-1,574,011.95
Dec 19	-46,389,834.61	0.00	-46,389,834.61	-40,405,537.71	-4,430,075.95	-1,554,220.95

13 - Month Average	-50,533,312	DirectMN -37,291,119	Direct MN -11,589,752	All Juris -1,652,440
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Fiscal Year 2020

	FERC 9235000	Check	Sum	Deposits - Solar 2249001	Dep-SolarGardens 2249006	Cust Dep-CRS 2249011
Dec-19	-46,389,834.61	0.00	-46,389,834.61	-40,405,537.71	-4,430,075.95	-1,554,220.95
Jan 20	-44,499,852.48	0.00	-44,499,852.48	-39,329,589.58	-3,630,075.95	-1,540,186.95
Feb	-42,733,272.86	0.00	-42,733,272.86	-38,195,726.96	-3,030,075.95	-1,507,469.95
Mar	-38,378,085.08	0.00	-38,378,085.08	-33,406,565.85	-3,489,162.28	-1,482,356.95
Apr	-37,193,370.65	0.00	-37,193,370.65	-31,205,964.42	-4,535,822.28	-1,451,583.95
May	-34,964,921.72	0.00	-34,964,921.72	-30,162,432.49	-3,376,022.28	-1,426,466.95
Jun	-34,531,472.59	0.00	-34,531,472.59	-29,526,255.66	-3,579,946.98	-1,425,269.95
Jul						
Aug						
Sep						
Oct						
Nov						
Dec 20						

-44,581,939.95	Month Average	(45,330,425)	(37,835,588)	(5,956,042)	(1,538,795)
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Interest on Customer Deposits

O&M Adjustment

12 Month Calendar Year - July 2019 - June 2020

Order	Cost Element	Cost element name	Val.in rep.cur.	Offsetting acct no.	Posting Date	Name of offsetting account
200000003681	4280463	Customer Int Exp Ele	36,324.12	1032001	1/2/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	36,324.12	1032016	12/31/2019	AR-Cust NonCom-W
200000003681	4280463	Customer Int Exp Ele	10,854.91	1032016	9/30/2019	AR-Cust NonCom-W
200000003681	4280463	Customer Int Exp Ele	5,662.52	1032016	3/31/2020	AR-Cust NonCom-W
200000003681	4280463	Customer Int Exp Ele	5,379.15	1032016	6/30/2020	AR-Cust NonCom-W
200000003681	4280463	Customer Int Exp Ele	2,392.71	1032001	7/29/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1,246.18	1032001	7/18/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	852.16	1032001	2/14/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	571.84	1032001	8/1/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	448.17	1032001	4/8/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	434.78	1032001	4/9/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	392.91	1032001	7/2/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	292.94	1032001	12/2/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	236.22	1032001	9/3/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	221.97	1032001	11/1/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	145.59	1032001	2/3/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	130.77	1032001	10/1/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	128.07	1032001	7/1/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	125.42	1032001	10/2/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	116.44	1032001	5/1/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	106.66	1032001	11/27/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	100.54	1032001	4/1/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	98.25	1032001	9/20/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	92.13	1032001	12/20/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	90.90	1032001	10/3/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	89.59	1032001	11/29/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	85.05	1032001	11/13/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	81.27	1032001	11/8/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	80.90	1032001	12/24/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	77.86	1032001	11/4/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	71.36	1032001	6/1/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	60.72	1032001	9/4/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	59.46	1032001	12/9/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	52.50	1032001	9/18/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	46.29	1032001	12/16/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	44.69	1032001	10/21/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	43.03	1032001	10/14/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	42.87	1032001	9/27/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	42.29	1032001	10/31/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	40.90	1032001	12/4/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	39.11	1032001	10/18/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	38.76	1032001	3/2/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	38.12	1032001	7/23/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	37.52	1032001	9/17/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	37.27	1032001	7/10/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	35.40	1032001	10/28/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	35.14	1032001	7/25/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	32.57	1032001	9/10/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	29.93	1032001	8/13/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	29.76	1032001	8/28/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	28.18	1032001	1/27/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	26.59	1032001	7/16/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	26.42	1032001	10/24/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	25.78	1032001	7/15/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	23.71	1032001	2/24/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	22.91	1032001	7/22/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	22.81	1032001	9/6/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	22.49	1032001	11/18/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	22.01	1032001	9/24/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	20.99	1032001	8/21/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	20.63	1032001	6/8/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	19.80	1032001	11/7/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	19.68	1032001	9/5/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	19.52	1032001	8/5/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	19.33	1032001	8/2/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	18.68	1032001	10/15/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	18.43	1032001	12/31/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	18.15	1032001	9/16/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	17.83	1032001	1/30/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	16.01	1032001	9/23/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	15.85	1032001	8/12/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	15.78	1032001	11/20/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	15.33	1032001	8/14/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	15.03	1032001	10/22/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	14.56	1032001	7/17/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	14.53	1032001	7/3/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	14.02	1032001	11/21/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	14.00	1032001	5/12/2020	AR-Cust General

Interest on Customer Deposits

O&M Adjustment

12 Month Calendar Year - July 2019 - June 2020

Order	Cost Element	Cost element name	Val.in rep.cur.	Offsetting acct no.	Posting Date	Name of offsetting account
200000003681	4280463	Customer Int Exp Ele	13.53	1032001	12/27/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	13.38	1032001	11/15/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	13.37	1032001	12/19/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	13.35	1032001	3/19/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	13.02	1032001	8/8/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	12.50	1032001	11/6/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	12.34	1032001	3/10/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	12.20	1032001	9/9/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	11.66	1032001	9/11/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	11.56	1032001	12/23/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	11.29	1032001	10/23/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	11.19	1032001	5/21/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	10.83	1032001	10/4/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	10.50	1032001	8/26/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	10.23	1032001	8/19/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	10.22	1032001	5/5/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	10.03	1032001	4/23/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	9.84	1032001	3/20/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	9.08	1032001	12/3/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	8.82	1032001	5/4/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	8.64	1032001	6/23/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	8.52	1032001	11/5/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	8.32	1032001	9/26/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	8.16	1032001	7/9/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	8.14	1032001	10/29/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	7.97	1032001	12/5/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	7.94	1032001	3/18/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	7.81	1032001	8/16/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	7.74	1032001	7/30/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	7.60	1032001	11/26/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	7.31	1032001	3/23/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	7.06	1032001	8/15/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	6.67	1032001	7/5/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	6.26	1032001	10/16/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	6.20	1032001	3/12/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	5.97	1032001	3/13/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	5.77	1032001	7/8/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	5.76	1032001	11/11/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	5.51	1032001	9/19/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	5.30	1032001	3/31/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	5.05	1032001	9/25/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	5.04	1032001	10/10/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	4.74	1032001	7/12/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	4.68	1032001	3/25/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	4.56	1032001	2/13/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	4.39	1032001	8/9/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	3.73	1032001	6/9/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	3.38	1032001	6/29/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	3.35	1032001	5/15/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	3.13	1032001	5/28/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.97	1032001	3/24/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.93	1032001	6/2/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.87	1032001	5/26/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.77	1032001	3/27/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.74	1032001	8/29/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.73	1032001	1/28/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.69	1032001	6/16/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.65	1032001	5/11/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.60	1032001	3/17/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.47	1032001	6/10/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.39	1032001	10/25/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.23	1032001	4/27/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.09	1032001	11/25/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.08	1032001	2/19/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.05	1032001	8/20/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	2.00	1032001	4/30/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.97	1032001	6/3/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.95	1032001	5/22/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.90	1032001	3/5/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.80	1032001	3/3/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.65	1032001	4/7/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.64	1032001	6/15/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.63	1032001	4/10/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.50	1032001	4/15/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.39	1032001	4/29/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.37	1032001	2/6/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.34	1032001	4/13/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.32	1032001	7/11/2019	AR-Cust General

Interest on Customer Deposits

O&M Adjustment

12 Month Calendar Year - July 2019 - June 2020

Order	Cost Element	Cost element name	Val.in rep.cur.	Offsetting acct no.	Posting Date	Name of offsetting account
200000003681	4280463	Customer Int Exp Ele	1.32	1032001	4/16/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.29	1032001	4/22/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.27	1032001	8/30/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.16	1032001	3/30/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.13	1032001	4/14/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.11	1032001	5/18/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.09	1032001	3/16/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.03	1032001	3/4/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.01	1032001	1/17/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	1.01	1032001	3/9/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.95	1032001	10/17/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.93	1032001	4/17/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.91	1032001	5/14/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.84	1032001	6/30/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.74	1032001	1/8/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.72	1032001	4/3/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.70	1032001	2/4/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.64	1032001	2/18/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.58	1032001	2/11/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.55	1032001	11/12/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.55	1032001	1/20/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.52	1032001	4/6/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.50	1032001	6/12/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.49	1032001	1/13/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.49	1032001	6/5/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.45	1032001	3/11/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.44	1032001	2/26/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.38	1032001	12/18/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.34	1032001	1/23/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.34	1032001	2/28/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.30	1032001	10/8/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.29	1032001	2/10/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.27	1032001	3/6/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.26	1032001	2/5/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.26	1032001	2/21/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.24	1032001	5/29/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.22	1032001	2/20/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.22	1032001	6/19/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.11	1032001	1/15/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.10	1032001	1/31/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.09	1032001	1/3/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.09	1032001	1/9/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.09	1032001	4/2/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.08	1032001	12/6/2019	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.06	1032001	1/10/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.03	1032001	1/6/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.03	1032001	1/24/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	0.02	1032001	1/21/2020	AR-Cust General
200000003681	4280463	Customer Int Exp Ele	-10,854.91	1032016	12/31/2019	AR-Cust NonCom-W
200000003681	4280463	Customer Int Exp Ele	-11,341.40	1032016	12/31/2019	AR-Cust NonCom-W
200000003681	4280463	Customer Int Exp Ele	-11,643.75	1032016	12/31/2019	AR-Cust NonCom-W
200000003681	4280463	Customer Int Exp Ele	-36,324.12	1032016	1/1/2020	AR-Cust NonCom-W
			34,926.30			

Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP

Interest on Customer Deposits

Line No.	MEP - Record Type Validation	NSPM MN Electric Retail		
		Dec - 2021	Dec - 2022	Dec - 2023
22	Rate Base			
33	Cash Working Capital			
34	Materials and Supplies			
35	Fuel Inventory			
36	Non-plant Assets and Liabilities			
37	Customer Advances			
38	Customer Deposits	(44,785,588)	(44,785,588)	(44,785,588)
39	Prepays and Other			
40	<u>Regulatory Amortizations</u>	-	-	-
41	Total Other Rate Base Items	(44,785,588)	(44,785,588)	(44,785,588)
42				
43	Total Rate Base	(44,785,588)	(44,785,588)	(44,785,588)
44				
51	Expenses			
52	Operating Expenses:			
53	Fuel			
54	Deferred Fuel			
55	Variable IA Production Fuel			
56	<u>Purchased Energy - Windsource</u>	0	0	0
57	Fuel & Purchased Energy Total			
58	Production - Fixed			
59	Production - Fixed IA Investment			
60	Production - Fixed IA O&M			
61	Production - Variable			
62	Production - Variable IA O&M			
63	<u>Production - Purchased Demand</u>	0	0	0
64	Production Total			
65	Regional Markets			
66	Transmission IA			
67	Transmission			
68	Distribution			
69	Customer Accounting			
70	Customer Service & Information			
71	Sales, Econ Dvlp & Other			
72	<u>Administrative & General</u>	22,560	22,560	22,560
73	Total Operating Expenses	22,560	22,560	22,560
74				
131	Total Taxes			
132	Total Taxes Other than Income			
133	Total Federal and State Income Taxes	249,674	248,387	247,100
134	Total Taxes	249,674	248,387	247,100
135				
136	Total Operating Revenues			
137	Total Expenses	272,234	270,947	269,660
138				
139	AFDC Debt			
140	AFDC Equity			
141				
142	Net Income	(272,234)	(270,947)	(269,660)
143				
144	Rate of Return (ROR)			
145	Total Operating Income	(272,234)	(270,947)	(269,660)
146	<u>Total Rate Base</u>	<u>(44,785,588)</u>	<u>(44,785,588)</u>	<u>(44,785,588)</u>
147	ROR (Operating Income / Rate Base)	0.61%	0.60%	0.60%
148				
149	Return on Equity (ROE)			
150	Net Operating Income	(272,234)	(270,947)	(269,660)
151	Debt Interest (Rate Base * Weighted Cost of Debt)	891,233	886,755	882,276
152	Earnings Available for Common	618,999	615,808	612,616
153	<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	<u>(23,512,434)</u>	<u>(23,512,434)</u>	<u>(23,512,434)</u>
154	ROE (earnings for Common / Equity)	(2.63%)	(2.62%)	(2.61%)
155				
156	Revenue Deficiency			
157	Required Operating Income (Rate Base * Required Return)	(3,291,741)	(3,287,262)	(3,282,784)
158	<u>Net Operating Income</u>	<u>(272,234)</u>	<u>(270,947)</u>	<u>(269,660)</u>
159	Operating Income Deficiency	(3,019,507)	(3,016,315)	(3,013,124)
160				
161	Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
162	Revenue Deficiency (Income Deficiency * Conversion Factor)	(4,237,428)	(4,232,950)	(4,228,471)

Northern States Power Company
2021 -2023 MYRP
Charitable Contributions

ELECTRIC	2021	2022	2023
Charitable Contributions	1,231,497.79	1,233,866.49	2,857,575.47
Total	1,231,497.79	1,233,866.49	2,857,575.47
50% inclusion	615,748.89	616,933.25	1,428,787.74

The Company is permitted to recover 50 percent of charitable contributions benefiting Minnesota. Because charitable contributions are initially recorded below the line, an adjustment is necessary to include these costs in the test year and plan years.

In 2021-2023, the Company anticipates utilizing \$17.5 million (Xcel Energy consolidated) in proceeds from the sale of the Mankato Energy Center (MEC) to cover Xcel Energy Foundation funding. This approach reduces the amount of charitable contributions included in NSPM rates while keeping the Company's charitable giving levels steady. Specifically, MEC proceeds are anticipated to fully fund the foundation in 2021 and 2022, leaving only the 2021-2023 Other Donations and a portion of the 2023 foundation funding in rates.

The Company's MYRP charitable contributions budget was then further reduced for ratemaking purposes by adjusting the test year and plan year budgets to reflect the actual 2019 contributions that should remain below the line. This application of a 2019 adjustment to the test year and plan years provides consistency and comparability across the MYRP years, bases the adjustment on the most recent year of actual data, and is consistent with the Company's employee expense adjustment process.

Finally, the Company makes the adjustment to include 50 percent of the net foundation funding and Other Donations in its revenue requirement.

Northern States Power Company
2021 -2023 MYRP
Charitable Contributions

Sum of Amount	Column Labels							Grand Total
Row Labels	2020	2021	2022	2023	2024	2025	(blank)	
MN - ND - SD C	821,768	1,686,750	1,690,549	4,294,386	5,298,267	5,301,868	0	19,093,589
MN - ND - SD E	192,216	71,550	71,550	71,550	71,550	71,550	0	549,969
MN - ND - SD G	840	0	0	0	0	0	0	840
MN C	259,816	242,687	242,687	242,687	242,687	242,687	0	1,473,251
MN E	23,398	27,000	27,000	27,000	27,000	27,000	0	158,398
MN G	6,867	9,900	9,900	9,900	9,900	9,900	0	56,367
ND C	92,501	100,000	100,000	100,000	100,000	100,000	0	592,501
ND E	50							50
ND G	50							50
SD E	95,234	75,000	75,000	75,000	75,000	75,000	0	470,234
Xcel Common	100,335							100,335
Xcel NonUtility	727	2,494	2,494	2,494	2,494	2,494	0	13,197
	1,593,802	2,215,382	2,219,181	4,823,018	5,826,899	5,830,500		

2019 Actuals	
MN - ND - SD C	76.4766%
MN - ND - SD E	52.3686%
MN - ND - SD G	
MN C	54.7107%
MN E	84.1016%
MN G	0.0000%
ND C	63.7701%
ND E	
ND G	
SD E	44.9980%
Xcel Common	4.4056%
Xcel NonUtility	0%

Sum of FINAL NSPM	Column Labels				
Row Labels	Exclude	INCLUDE	(blank)	Grand Total	
Minnesota Common Utility	74,691	90,229		164,920	55%
Minnesota Electric	709	3,750		4,459	84%
Minnesota Gas	7,073			7,073	0%
Minnesota-N Dakota-S Dakota Electric	243,726	267,965		511,691	52%
Minnesota-N Dakota-S Dakota-Common	142,277	462,557		604,834	76%
North Dakota Common Utility	35,769	62,959		98,727	64%
South Dakota Electric	36,798	30,105		66,903	45%
Xcel Common Utility	3,201,728	147,554		3,349,282	4%
Xcel Other	1,425	500		1,925	26%
(blank)			0	0	
Grand Total	3,744,196	1,065,619	0	4,809,815	

Calculation of Donations includable

	2020	2021	Total Donations Includable:			
			2022	2023	2024	2025
MN - ND - SD C	628,460	1,289,970	1,292,875	3,284,202	4,051,936	4,054,690
MN - ND - SD E	100,661	37,470	37,470	37,470	37,470	37,470
MN - ND - SD G	0	0	0	0	0	0
MN C	142,147	132,776	132,776	132,776	132,776	132,776
MN E	19,678	22,707	22,707	22,707	22,707	22,707
MN G	0	0	0	0	0	0
ND C	58,988	63,770	63,770	63,770	63,770	63,770
ND E	0	0	0	0	0	0
ND G	0	0	0	0	0	0
SD E	42,854	33,748	33,748	33,748	33,748	33,748
Xcel Common	4,420	0	0	0	0	0
Xcel NonUtility	0	0	0	0	0	0
	997,209	1,580,442	1,583,347	3,574,674	4,342,408	4,345,162

Northern States Power Company
2021 -2023 MYRP
Charitable Contributions
Allocations

	Electric			Gas		
	Minnesota	ND	SD	MN	ND	
MN - ND - SD C	82%	6%	6%	6%	1%	100.0000%
MN - ND - SD E	87%	6%	7%	0%	0%	100.0000%
MN - ND - SD G	0%	0%	0%	89%	11%	100.0000%
MN C	94%	0%	0%	6%	0%	100.0000%
MN E	100%	0%	0%	0%	0%	100.0000%
MN G	0%	0%	0%	100%	0%	100.0000%
ND C	0%	94%	0%	6%	0%	100.0000%
ND E	0%	0%	100%	0%	0%	100.0000%
ND G	0%	0%	0%	0%	100%	100.0000%
SD E	0%	0%	100%	0%	0%	100.0000%
Xcel Common	82%	6%	6%	6%	1%	100.0000%
Xcel NonUtility						

Total amount of Dues includable after allocation

Donation Includable & Allocated:						
Electric	Electric			Gas		
	Minnesota	ND	SD	MN	ND	
2020	756,483.85	98,196.73	89,503.94	48,479.01	4,545.21	997,208.74
2021	1,231,497.79	136,886.24	117,549.56	85,243.94	9,264.29	1,580,441.81
2022	1,233,866.49	137,054.80	117,732.60	85,407.76	9,285.15	1,583,346.80
2023	2,857,575.47	252,598.73	243,204.32	197,709.09	23,586.43	3,574,674.06
2024	3,483,578.56	297,145.42	291,578.56	241,005.63	29,100.14	4,342,408.31
2025	3,485,824.05	297,305.21	291,752.08	241,160.94	29,119.91	4,345,162.19

Chamber all jurisdictions included are uploaded at 100 percent
Donations are included at 50% just MN but we also have all the other grants (Focus Area, Matching Grants, UW, Volunteering)
Dues adjustment is 100% of the excluded amounts (dues are already included in O&M)

		50%	50%	0%	50%
				0%	
Electric	Electri			Gas	
	Minnesota	ND	SD	MN	ND
2020	378,241.93	49,098.36	-	24,239.50	-
2021	615,748.89	68,443.12	-	42,621.97	-
2022	616,933.25	68,527.40	-	42,703.88	-
2023	1,428,787.74	126,299.37	-	98,854.55	-
2024	1,741,789.28	148,572.71	-	120,502.82	-
2025	1,742,912.02	148,652.61	-	120,580.47	-

**Northern States Power Company
State of Minnesota Electric Jurisdiction
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Economic Development Donations

The Company is allowed to recover 50 percent of economic development donations benefiting Minnesota. Because economic development donations are initially recorded below the line, an adjustment is necessary to include these costs in the test and plan years.

Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP

Economic Development Donations

MEP - Record Type Validation	NSPM MN Electric Retail		
	Dec - 2021	Dec - 2022	Dec - 2023
Expenses			
Operating Expenses:			
Fuel			
Deferred Fuel			
Variable IA Production Fuel			
<u>Purchased Energy - Windsource</u>	0	0	0
Fuel & Purchased Energy Total			
Production - Fixed			
Production - Fixed IA Investment			
Production - Fixed IA O&M			
Production - Variable			
Production - Variable IA O&M			
<u>Production - Purchased Demand</u>	0	0	0
Production Total			
Regional Markets			
Transmission IA			
Transmission			
Distribution			
Customer Accounting			
Customer Service & Information			
Sales, Econ Dvlp & Other	94,157	94,157	94,157
<u>Administrative & General</u>	0	0	0
Total Operating Expenses	94,157	94,157	94,157
Total Taxes			
Total Taxes Other than Income			
Total Federal and State Income Taxes	(27,063)	(27,063)	(27,063)
Total Taxes	(27,063)	(27,063)	(27,063)
Total Operating Revenues			
Total Expenses	67,094	67,094	67,094
AFDC Debt			
AFDC Equity			
Net Income	(67,094)	(67,094)	(67,094)
Rate of Return (ROR)			
Total Operating Income	(67,094)	(67,094)	(67,094)
<u>Total Rate Base</u>	-	-	-
ROR (Operating Income / Rate Base)			
Return on Equity (ROE)			
Net Operating Income	(67,094)	(67,094)	(67,094)
Debt Interest (Rate Base * Weighted Cost of Debt)			
Earnings Available for Common	(67,094)	(67,094)	(67,094)
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-	-
ROE (earnings for Common / Equity)			
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)			
<u>Net Operating Income</u>	(67,094)	(67,094)	(67,094)
Operating Income Deficiency	67,094	67,094	67,094
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	94,157	94,157	94,157
check	94,157	94,157	94,157
Total Revenue Requirements			
Total Retail Revenues			
<u>Revenue Deficiency</u>	<u>94,157</u>	<u>94,157</u>	<u>94,157</u>
Total Revenue Requirements	94,157	94,157	94,157

Economic Development Donations

Fiscal Year - Key (Not Compound)	Cost Element - Key (Not Compound)	Cost Element - Medium Text	V Regulatory Account - Key (Not Compound)	V Final Profit Center Key (Not Compound)	V Final Profit Center - Text	Amount	Electric Common Allocator	NSPM Electric	Electric Jurisdictional Allocator	MN Electric Jurisdiction
2021	5600641	Contributions - Economical Development	9426100	1013	MN C	106,510	93.64%	99,738	EDirectMN	99,738
2021	5600641	Contributions - Economical Development	9426100	1014	ND C	103,000	93.64%	96,452	EDirectND	-
2021	5600641	Contributions - Economical Development	9426100	1004	SD E	125,000	100.00%	125,000	EDirectSD	-
2021	5600641	Contributions - Economical Development	9426100	1016	MN - ND - SD	108,367	93.64%	101,478	ECustomerMN	88,575
2022	5600641	Contributions - Economical Development	9426100	1013	MN C	106,510	93.64%	99,738	EDirectMN	99,738
2022	5600641	Contributions - Economical Development	9426100	1014	ND C	103,000	93.64%	96,452	EDirectND	-
2022	5600641	Contributions - Economical Development	9426100	1004	SD E	125,000	100.00%	125,000	EDirectSD	-
2022	5600641	Contributions - Economical Development	9426100	1016	MN - ND - SD	108,367	93.64%	101,478	ECustomerMN	88,575
2023	5600641	Contributions - Economical Development	9426100	1013	MN C	106,510	93.64%	99,738	EDirectMN	99,738
2023	5600641	Contributions - Economical Development	9426100	1014	ND C	103,000	93.64%	96,452	EDirectND	-
2023	5600641	Contributions - Economical Development	9426100	1004	SD E	125,000	100.00%	125,000	EDirectSD	-
2023	5600641	Contributions - Economical Development	9426100	1016	MN - ND - SD	108,367	93.64%	101,478	ECustomerMN	88,575

	NSPM Total		NSPM Electric		MN Electric Jurisdiction
2021	442,877		422,668		188,313
2022	442,877		422,668		188,313
2023	442,877		422,668		188,313

					50.0%
2021					94,157
2022					94,157
2023					94,157

Northern States Power Company
State of Minnesota Electric Jurisdiction
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Economic Development Administration

The Company makes contributions to a number of regional and local economic development organizations positioned to combine resources for the purpose of maintaining and improving the long-term economic health of communities in our service territory or retaining employment opportunities and expanding the state and local tax base. NSPM can, through a donation, provide communities or organizations involved in community and economic development with either an operating grant or a one-time investment in a special project that supports the community and economic development efforts of our communities. In addition to these donations, the Company incurs administrative costs associated with these donations.

Consistent with prior ratemaking treatment, the Company intends to exclude from recovery 50 percent of economic development administration costs.

	2021 Test Year	2022 Plan Year	2023 Plan Year
Advertising	48,655	48,655	48,655
Dues			
License Fees	3,096	3,096	3,096
Materials			
Online Information	8,846	8,846	8,846
Other			
Outside Consulting	500,258	500,258	500,258
Print and Office Supplies	531	531	531
Total	561,386	561,386	561,386

Amount Subject to Exclusion	561,386	561,386	561,386
NSPM Allocation	45.1%	45.1%	45.1%
NSPM Initial Allocation	253,043	253,043	253,043

NSPM Electric Allocation	74.003%	74.003%	74.003%	Customer (Utility) Allocator
NSPM Gas Allocation	25.998%	25.998%	25.998%	Customer (Utility) Allocator

MN Electric Jurisdiction	87.285%	87.285%	87.285%	Customer Jurisdictional Allocator
ND Electric Jurisdiction	6.259%	6.259%	6.259%	Customer Jurisdictional Allocator
SD Electric Jurisdiction	6.456%	6.456%	6.456%	Customer Jurisdictional Allocator
MN Gas Jurisdiction	88.704%	88.704%	88.704%	Customer Jurisdictional Allocator
ND Gas Jurisdiction	11.296%	11.296%	11.296%	Customer Jurisdictional Allocator

Regulatory Exclusion %	50.0%	50.0%	50.0%
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MN Electric Jurisdiction	81,725	81,725	81,725
ND Electric Jurisdiction	5,860	5,860	5,860
SD Electric Jurisdiction	6,044	6,044	6,044
MN Gas Jurisdiction	29,177	29,177	29,177
ND Gas Jurisdiction	3,716	3,716	3,716
Regulatory Exclusion	126,522	126,522	126,522

BCH-1, Schedule 12, row 10, col 5-7

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Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP
Economic Development Administration

MEP - Record Type Validation	NSPM MN Electric Retail		
	Dec - 2021	Dec - 2022	Dec - 2023
Expenses			
Operating Expenses:			
Fuel			
Deferred Fuel			
Variable IA Production Fuel			
<u>Purchased Energy - Windsource</u>	0	0	0
Fuel & Purchased Energy Total			
Production - Fixed			
Production - Fixed IA Investment			
Production - Fixed IA O&M			
Production - Variable			
Production - Variable IA O&M			
<u>Production - Purchased Demand</u>	0	0	0
Production Total			
Regional Markets			
Transmission IA			
Distribution			
Customer Accounting			
Customer Service & Information			
Sales, Econ Dvlp & Other	(81,725)	(81,725)	(81,725)
<u>Administrative & General</u>	0	0	0
Total Operating Expenses	(81,725)	(81,725)	(81,725)
Total Taxes			
Total Taxes Other than Income			
Total Federal and State Income Taxes	23,489	23,489	23,489
Total Taxes	23,489	23,489	23,489
Total Operating Revenues			
Total Expenses	(58,235)	(58,235)	(58,235)
AFDC Debt			
AFDC Equity			
Net Income	58,235	58,235	58,235
Rate of Return (ROR)			
Total Operating Income	58,235	58,235	58,235
<u>Total Rate Base</u>	-	-	-
ROR (Operating Income / Rate Base)			
Return on Equity (ROE)			
Net Operating Income	58,235	58,235	58,235
Debt Interest (Rate Base * Weighted Cost of Debt)			
Earnings Available for Common	58,235	58,235	58,235
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-	-
ROE (earnings for Common / Equity)			
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)			
<u>Net Operating Income</u>	58,235	58,235	58,235
Operating Income Deficiency	(58,235)	(58,235)	(58,235)
Revenue Conversion Factor (1/(1-Composite Tax Rate))	1.403351	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(81,725)	(81,725)	(81,725)
	81,725	81,725	81,725
Total Revenue Requirements			
Total Retail Revenues			
<u>Revenue Deficiency</u>	(81,725)	(81,725)	(81,725)
Total Revenue Requirements	(81,725)	(81,725)	(81,725)

Northern States Power Company
Economic Development Administration

Fiscal Year	Version - Text	Cost Element - Key (Not Compounded)	Cost Element - Medium Text	Expense Category	V Final Profit Center - Text	Regulatory Indicator - Key	V Regulatory Account - Key (Not Compounded)	V Regulatory Account - Long Text	Amount
Xcel Energy Fiscal Year 2020	Actual version	5540001	Productive Labor	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	95,766
Xcel Energy Fiscal Year 2020	Actual version	5600001	Contract Labor	Outside Consulting	MN - ND - SD C	9210	9923000	Outside services employed	790
Xcel Energy Fiscal Year 2020	Actual version	5600006	Consulting Professional Services Other	Outside Consulting	MN - ND - SD C	9210	9923000	Outside services employed	3,331
Xcel Energy Fiscal Year 2020	Actual version	5600006	Consulting Professional Services Other	Outside Consulting	MN - ND - SD C	9210	9923000	Outside services employed	29,483
Xcel Energy Fiscal Year 2020	Actual version	5600066	Materials	Materials	MN - ND - SD C	9210	9921000	Office supplies and expenses	475
Xcel Energy Fiscal Year 2020	Actual version	5600091	Print and Copy Cost - Other	Print and Office Supplies	MN - ND - SD C	9210	9921000	Office supplies and expenses	699
Xcel Energy Fiscal Year 2020	Actual version	5600191	Employee Expenses Airfare	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	2,551
Xcel Energy Fiscal Year 2020	Actual version	5600196	Employee Expenses Car Rental	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	179
Xcel Energy Fiscal Year 2020	Actual version	5600201	Employee Expenses Taxi and Bus	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	235
Xcel Energy Fiscal Year 2020	Actual version	5600206	Employee Expenses Mileage	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	441
Xcel Energy Fiscal Year 2020	Actual version	5600211	Employee Expenses Conf Seminar Trng	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	7,676
Xcel Energy Fiscal Year 2020	Actual version	5600216	Employee Expenses Hotel	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	2,149
Xcel Energy Fiscal Year 2020	Actual version	5600221	Employee Expenses Meals	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	447
Xcel Energy Fiscal Year 2020	Actual version	5600226	Employee Expenses Meals Non-Employee	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	957
Xcel Energy Fiscal Year 2020	Actual version	5600231	Employee Expenses Parking	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	445
Xcel Energy Fiscal Year 2020	Actual version	5600246	Employee Expenses Other	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	4
Xcel Energy Fiscal Year 2020	Actual version	5600251	Employee Expense Personal Communication	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	729
Xcel Energy Fiscal Year 2020	Actual version	5600256	Office Supplies	Print and Office Supplies	MN - ND - SD C	9210	9921000	Office supplies and expenses	145
Xcel Energy Fiscal Year 2020	Actual version	5600511	Advertising - Brand Image	Advertising	MN - ND - SD C	9210	9930100	General advertising expenses	6,387
Xcel Energy Fiscal Year 2020	Actual version	5600536	Communication - Conservation DSM	Advertising	MN - ND - SD C	9210	9908000	Customer assistance expenses	(456)
Xcel Energy Fiscal Year 2020	Actual version	5600591	Dues - Professional Association	Dues	MN - ND - SD C	9210	9921000	Office supplies and expenses	2,953
Xcel Energy Fiscal Year 2020	Actual version	5600596	Dues - Utility Association Other	Dues	MN - ND - SD C	9210	9930200	Miscellaneous general expenses	343
Xcel Energy Fiscal Year 2020	Actual version	8901065	0050-200666-NonProd Lbr NonBG G1	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	14,855
Xcel Energy Fiscal Year 2020	Actual version	8901230	0050-200741-Payroll Taxes	Labor and Labor Related	MN - ND - SD C	9210	9408101	Tax Other Than Income Tax - Payroll	8,979
Xcel Energy Fiscal Year 2020	Actual version	8901260	0050-200766-Annual Incentive	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	6,801
Xcel Energy Fiscal Year 2020	Actual version	8901320	0010-200031-Purch - Overhead	Labor and Labor Related	MN - ND - SD C	9210	9921000	Office supplies and expenses	33
Xcel Energy Fiscal Year 2020	Actual version	8901325	0010-200031-Purch_OH Alloc	Labor and Labor Related	MN - ND - SD C	9210	9921000	Office supplies and expenses	56
Xcel Energy Fiscal Year 2020	Actual version	8901360	0050-200035-Purch - Overhead	Labor and Labor Related	MN - ND - SD C	9210	9921000	Office supplies and expenses	350
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5540001	Productive Labor	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	207,765
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600001	Contract Labor	Outside Consulting	MN - ND - SD C	9210	9923000	Outside services employed	132,695
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600006	Consulting Professional Services Other	Outside Consulting	MN - ND - SD C	9210	9923000	Outside services employed	183,920
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600066	Materials	Materials	MN - ND - SD C	9210	9921000	Office supplies and expenses	113
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600091	Print and Copy Cost - Other	Print and Office Supplies	MN - ND - SD C	9210	9921000	Office supplies and expenses	221
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600191	Employee Expenses Airfare	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	7,658
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600196	Employee Expenses Car Rental	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	2,393

Northern States Power Company
Economic Development Administration

Fiscal Year	Version - Text	Cost Element - Key (Not Compounded)	Cost Element - Medium Text	Expense Category	V Final Profit Center - Text	Regulatory Indicator - Key	V Regulatory Account - Key (Not Compounded)	V Regulatory Account - Long Text	Amount
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600201	Employee Expenses Taxi and Bus	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	1,436
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600206	Employee Expenses Mileage	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	1,536
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600211	Employee Expenses Conf Seminar Trng	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	6,701
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600216	Employee Expenses Hotel	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	13,401
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600221	Employee Expenses Meals	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	2,632
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600226	Employee Expenses Meals Non-Employee	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	1,316
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600231	Employee Expenses Parking	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	658
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600246	Employee Expenses Other	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	23,846
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600251	Employee Expense Personal Communication	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	1,382
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600516	Advertising - General	Advertising	MN - ND - SD C	9210	9930100	General advertising expenses	22,116
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600591	Dues - Professional Association	Dues	MN - ND - SD C	9210	9921000	Office supplies and expenses	60,451
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600871	Other	Other	MN - ND - SD C	9210	9921000	Office supplies and expenses	885
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	5600896	Online Information Services	Online Information	MN - ND - SD C	9210	9921000	Office supplies and expenses	1,752
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	8901230	0050-200741-Payroll Taxes	Labor and Labor Related	MN - ND - SD C	9210	9408101	Tax Other Than Income Tax - Payroll	15,452
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	8901235	0050-200741-Payroll Taxes_OH Alc	Labor and Labor Related	MN - ND - SD C	9210	9408101	Tax Other Than Income Tax - Payroll	(2,896)
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	8901260	0050-200766-Annual Incentive	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	24,703
Xcel Energy Fiscal Year 2020	AI 07-2020 July Forecast	8901265	0050-200766-Annual Inc_OH Alloc	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	1,442
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5540001	Productive Labor	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	523,193
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600006	Consulting Professional Services Other	Outside Consulting	MN - ND - SD C	9210	9923000	Outside services employed	354,294
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600041	Outside Vendor Contract	Outside Consulting	MN - ND - SD C	9210	9923000	Outside services employed	145,964
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600091	Print and Copy Cost - Other	Print and Office Supplies	MN - ND - SD C	9210	9921000	Office supplies and expenses	531
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600191	Employee Expenses Airfare	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	57,324
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600196	Employee Expenses Car Rental	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	4,423
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600201	Employee Expenses Taxi and Bus	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	12,739
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600206	Employee Expenses Mileage	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	3,096
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600211	Employee Expenses Conf Seminar Trng	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	12,385
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600216	Employee Expenses Hotel	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	133,756
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600221	Employee Expenses Meals	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	16,560
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600226	Employee Expenses Meals Non-Employee	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	2,654
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600231	Employee Expenses Parking	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	7,643
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600251	Employee Expense Personal Communication	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	3,981
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600516	Advertising - General	Advertising	MN - ND - SD C	9210	9930100	General advertising expenses	48,655
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600726	License Fees and Permits	License Fees	MN - ND - SD C	9210	9921000	Office supplies and expenses	3,096
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	5600896	Online Information Services	Online Information	MN - ND - SD C	9210	9921000	Office supplies and expenses	8,846
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	8901230	0050-200741-Payroll Taxes	Labor and Labor Related	MN - ND - SD C	9210	9408101	Tax Other Than Income Tax - Payroll	38,340

Northern States Power Company
Economic Development Administration

A8. Economic Development Admin
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Fiscal Year	Version - Text	Cost Element - Key (Not Compounded)	Cost Element - Medium Text	Expense Category	V Final Profit Center - Text	Regulatory Indicator - Key	V Regulatory Account - Key (Not Compounded)	V Regulatory Account - Long Text	Amount
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	8901235	0050-200741-Payroll Taxes_OH Alc	Labor and Labor Related	MN - ND - SD C	9210	9408101	Tax Other Than Income Tax - Payroll	2,742
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	8901260	0050-200766-Annual Incentive	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	61,295
Xcel Energy Fiscal Year 2021	AI 07-2020 July Forecast	8901265	0050-200766-Annual Inc_OH Alloc	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	9,287
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5540001	Productive Labor	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	538,889
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600006	Consulting Professional Services Other	Outside Consulting	MN - ND - SD C	9210	9923000	Outside services employed	354,294
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600041	Outside Vendor Contract	Outside Consulting	MN - ND - SD C	9210	9923000	Outside services employed	145,964
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600091	Print and Copy Cost - Other	Print and Office Supplies	MN - ND - SD C	9210	9921000	Office supplies and expenses	531
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600191	Employee Expenses Airfare	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	57,324
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600196	Employee Expenses Car Rental	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	4,423
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600201	Employee Expenses Taxi and Bus	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	12,739
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600206	Employee Expenses Mileage	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	3,096
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600211	Employee Expenses Conf Seminar Trng	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	12,385
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600216	Employee Expenses Hotel	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	133,756
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600221	Employee Expenses Meals	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	16,560
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600226	Employee Expenses Meals Non-Employee	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	2,654
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600231	Employee Expenses Parking	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	7,643
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600251	Employee Expense Personal Communication	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	3,981
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600516	Advertising - General	Advertising	MN - ND - SD C	9210	9930100	General advertising expenses	48,655
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600726	License Fees and Permits	License Fees	MN - ND - SD C	9210	9921000	Office supplies and expenses	3,096
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	5600896	Online Information Services	Online Information	MN - ND - SD C	9210	9921000	Office supplies and expenses	8,846
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	8901230	0050-200741-Payroll Taxes	Labor and Labor Related	MN - ND - SD C	9210	9408101	Tax Other Than Income Tax - Payroll	39,490
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	8901235	0050-200741-Payroll Taxes_OH Alc	Labor and Labor Related	MN - ND - SD C	9210	9408101	Tax Other Than Income Tax - Payroll	2,260
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	8901260	0050-200766-Annual Incentive	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	63,134
Xcel Energy Fiscal Year 2022	AI 07-2020 July Forecast	8901265	0050-200766-Annual Inc_OH Alloc	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	9,869
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5540001	Productive Labor	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	555,055
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600006	Consulting Professional Services Other	Outside Consulting	MN - ND - SD C	9210	9923000	Outside services employed	354,294
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600041	Outside Vendor Contract	Outside Consulting	MN - ND - SD C	9210	9923000	Outside services employed	145,964
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600091	Print and Copy Cost - Other	Print and Office Supplies	MN - ND - SD C	9210	9921000	Office supplies and expenses	531
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600191	Employee Expenses Airfare	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	57,324
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600196	Employee Expenses Car Rental	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	4,423
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600201	Employee Expenses Taxi and Bus	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	12,739
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600206	Employee Expenses Mileage	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	3,096
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600211	Employee Expenses Conf Seminar Trng	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	12,385
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600216	Employee Expenses Hotel	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	133,756
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600221	Employee Expenses Meals	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	16,560

Fiscal Year	Version - Text	Cost Element - Key (Not Compounded)	Cost Element - Medium Text	Expense Category	V Final Profit Center - Text	Regulatory Indicator - Key	V Regulatory Account - Key (Not Compounded)	V Regulatory Account - Long Text	Amount
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600226	Employee Expenses Meals Non-Employee	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	2,654
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600231	Employee Expenses Parking	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	7,643
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600251	Employee Expense Personal Communication	Employee Expense	MN - ND - SD C	9210	9921000	Office supplies and expenses	3,981
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600516	Advertising - General	Advertising	MN - ND - SD C	9210	9930100	General advertising expenses	48,655
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600726	License Fees and Permits	License Fees	MN - ND - SD C	9210	9921000	Office supplies and expenses	3,096
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	5600896	Online Information Services	Online Information	MN - ND - SD C	9210	9921000	Office supplies and expenses	8,846
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	8901230	0050-200741-Payroll Taxes	Labor and Labor Related	MN - ND - SD C	9210	9408101	Tax Other Than Income Tax - Payroll	40,675
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	8901235	0050-200741-Payroll Taxes_OH Alc	Labor and Labor Related	MN - ND - SD C	9210	9408101	Tax Other Than Income Tax - Payroll	1,650
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	8901260	0050-200766-Annual Incentive	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	65,028
Xcel Energy Fiscal Year 2023	AI 07-2020 July Forecast	8901265	0050-200766-Annual Inc_OH Alloc	Labor and Labor Related	MN - ND - SD C	9210	9920000	Administrative and general salaries	10,357

Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP

Employee Expense Adjustment

The employee expense adjustment accounts for employee expense that appear inconsistent with the guidelines in our employee expense policy, or have been identified as generally not being needed for the provision of utility service. Our adjustment in this case is consistent with employee expense adjustments we have made in prior rate cases. Mr. Husen provides the background and basis for the Employee Expense adjustment in his Direct Testimony.

Northern States Power Company
State of Minnesota Electric Jurisdiction
2021-2023 MYRP
Employee Expense Adjustment

A9. Employee Expenses
Page 2 of 5

MEP - Record Type Validation	NSPM MN Electric Retail		
	Dec - 2021	Dec - 2022	Dec - 2023
Expenses			
Operating Expenses:			
Fuel			
Deferred Fuel			
Variable IA Production Fuel			
<u>Purchased Energy - Windsourse</u>	0	0	0
Fuel & Purchased Energy Total			
Production - Fixed			
Production - Fixed IA Investment			
Production - Fixed IA O&M			
Production - Variable			
Production - Variable IA O&M			
<u>Production - Purchased Demand</u>	0	0	0
Production Total			
Regional Markets			
Transmission IA			
Transmission			
Distribution			
Customer Accounting			
Customer Service & Information			
Sales, Econ Dvlp & Other			
<u>Administrative & General</u>	(1,569,250)	(1,512,319)	(1,562,482)
Total Operating Expenses	(1,569,250)	(1,512,319)	(1,562,482)
Total Taxes			
Total Taxes Other than Income			
Total Federal and State Income Taxes	451,034	434,671	449,089
Total Taxes	451,034	434,671	449,089
Total Operating Revenues			
Total Expenses	(1,118,216)	(1,077,648)	(1,113,393)
AFDC Debt			
AFDC Equity			
Net Income	1,118,216	1,077,648	1,113,393
Rate of Return (ROR)			
Total Operating Income	1,118,216	1,077,648	1,113,393
<u>Total Rate Base</u>	-	-	-
ROR (Operating Income / Rate Base)			
Return on Equity (ROE)			
Net Operating Income	1,118,216	1,077,648	1,113,393
Debt Interest (Rate Base * Weighted Cost of Debt)			
Earnings Available for Common	1,118,216	1,077,648	1,113,393
<u>Equity Rate Base (Rate Base * Equity Ratio)</u>	-	-	-
ROE (earnings for Common / Equity)			
Revenue Deficiency			
Required Operating Income (Rate Base * Required Return)			
<u>Net Operating Income</u>	1,118,216	1,077,648	1,113,393
Operating Income Deficiency	(1,118,216)	(1,077,648)	(1,113,393)
Revenue Conversion Factor (1/(1--Composite Tax Rate))	1.403351	1.403351	1.403351
Revenue Deficiency (Income Deficiency * Conversion Factor)	(1,569,250)	(1,512,319)	(1,562,482)
	1,569,250	1,512,319	1,562,482
Total Revenue Requirements			
Total Retail Revenues			
<u>Revenue Deficiency</u>	<u>(1,569,250)</u>	<u>(1,512,319)</u>	<u>(1,562,482)</u>
Total Revenue Requirements	(1,569,250)	(1,512,319)	(1,562,482)

Year

2021 Test Year

			Values			
Cost Element Full Desc3	Cost Element Full Desc2	Cost Element Full Desc	Sum of Total Xcel Energy	Sum of Total NSPM	Sum of NSPM Elect	Sum of MN Electric
1 - Travel and Lodging Expenses	1 Travel and Lodging Expenses	5600191 - Employee Expenses Airfare	4,877,675	2,297,378	2,138,295	1,844,690
		5600196 - Employee Expenses Car Rental	694,526	337,182	324,808	282,431
		5600201 - Employee Expenses Taxi and Bus	440,272	186,456	172,639	150,111
		5600206 - Employee Expenses Mileage	3,072,445	2,185,197	2,038,869	1,718,854
		5600231 - Employee Expenses Parking	653,747	351,917	325,286	284,179
	1 Travel and Lodging Expenses Total		9,738,665	5,358,130	4,999,896	4,280,264
		2 Lodging Expenses	5600216 - Employee Expenses Hotel	6,648,327	2,713,305	2,527,350
	2 Lodging Expenses Total		6,648,327	2,713,305	2,527,350	2,126,057
	3 Misc. Travel Expenses	5600211 - Employee Expenses Conf Seminar Trng	3,993,512	1,634,177	1,549,824	1,343,373
		5600236 - Employee Expenses Per Diem	3,071,986	2,697,510	2,696,470	2,323,217
		5600246 - Employee Expenses Other	5,381,957	2,297,011	1,615,460	1,403,192
	3 Misc. Travel Expenses Total		12,447,455	6,628,698	5,861,755	5,069,782
	1 - Travel and Lodging Expenses Total			28,834,448	14,700,133	13,389,000
2 - Food and Beverage Expenses	Meal Expenses	5600221 - Employee Expenses Meals	4,175,915	1,691,676	1,584,745	1,369,806
		5600226 - Employee Expenses Meals Non-Employee	624,749	284,169	267,145	231,138
	Meal Expenses Total		4,800,664	1,975,845	1,851,891	1,600,944
2 - Food and Beverage Expenses Total			4,800,664	1,975,845	1,851,891	1,600,944
3 - Recreational and Entertainment Expenses	Tickets and Other Entertainment Expenses	5600696 - Deductions - Corporate Tickets	985,108	377,866		
		5600701 - Deductions - Other	440,768	201,942		
	Tickets and Other Entertainment Expenses Total		1,425,876	579,808		
3 - Recreational and Entertainment Expenses Total			1,425,876	579,808		
4 - Board of Directors Compensation and Expenses	Director Fees and Expenses	5600656 - Fees - Directors	4,140,000	1,621,307	1,518,229	1,321,998
	Director Fees and Expenses Total		4,140,000	1,621,307	1,518,229	1,321,998
4 - Board of Directors Compensation and Expenses Total			4,140,000	1,621,307	1,518,229	1,321,998
5600636 - Contributions - Civic and Political	Civic and Political Expenses (FERC 426.4)	5600636 - Contributions - Civic and Political	451,789	248,370		
	Civic and Political Expenses (FERC 426.4) Total		451,789	248,370		
5600636 - Contributions - Civic and Political Total			451,789	248,370		
6 - Dues	Professional and Social Dues	5600591 - Dues - Professional Association	2,098,587	929,368	877,062	760,884
		5600606 - Dues - Lobbying	888,416	471,152		
		5600616 - Dues - Chamber of Commerce	854,798	297,953		
		5600621 - Dues - Social Service	55,414	12,097		
		Professional and Social Dues Total		3,897,214	1,710,569	877,062
6 - Dues Total			3,897,214	1,710,569	877,062	760,884
Recognition and Rewards	Recognition and Rewards	5600271 - Safety Recognition	779,348	217,581	209,252	177,721
		5600276 - Life Events	97,318	39,641	36,079	30,618
		5600281 - Employee Performance Recognition	2,125,196	968,810	918,049	799,391
	Recognition and Rewards Total		3,001,862	1,226,032	1,163,380	1,007,731
Recognition and Rewards Total			3,001,862	1,226,032	1,163,380	1,007,731
Grand Total			46,551,852	22,062,064	18,799,562	16,167,660
Check			-	-	-	-

Year

2022 Test Year

			Values			
Cost Element Full Desc3	Cost Element Full Desc2	Cost Element Full Desc	Sum of Total Xcel Energy	Sum of Total NSP	Sum of NSPM Elg	Sum of MN Electric
1 - Travel and Lodging Expenses	1 Travel and Lodging Expenses	5600191 - Employee Expenses Airfare	4,779,864	2,239,058	2,081,284	1,795,077
		5600196 - Employee Expenses Car Rental	690,740	332,286	319,861	278,130
		5600201 - Employee Expenses Taxi and Bus	435,860	184,882	171,127	148,795
		5600206 - Employee Expenses Mileage	2,901,330	2,018,528	1,879,129	1,579,802
		5600231 - Employee Expenses Parking	662,222	359,074	331,949	289,981
	1 Travel and Lodging Expenses Total		9,470,016	5,133,828	4,783,349	4,091,785
	2 Lodging Expenses	5600216 - Employee Expenses Hotel	6,585,454	2,677,070	2,491,921	2,095,237
	2 Lodging Expenses Total		6,585,454	2,677,070	2,491,921	2,095,237
	3 Misc. Travel Expenses	5600211 - Employee Expenses Conf Seminar Trng	3,952,273	1,625,687	1,541,177	1,335,864
		5600236 - Employee Expenses Per Diem	2,655,729	2,286,717	2,285,677	1,967,183
		5600246 - Employee Expenses Other	5,337,281	2,263,264	1,581,556	1,373,796
	3 Misc. Travel Expenses Total		11,945,282	6,175,669	5,408,410	4,676,843
1 - Travel and Lodging Expenses Total			28,000,752	13,986,567	12,683,679	10,863,865
2 - Food and Beverage Expenses	Meal Expenses	5600221 - Employee Expenses Meals	4,136,393	1,670,408	1,563,952	1,351,712
		5600226 - Employee Expenses Meals Non-Employee	618,342	284,416	267,378	231,342
	Meal Expenses Total		4,754,735	1,954,824	1,831,330	1,583,053
2 - Food and Beverage Expenses Total			4,754,735	1,954,824	1,831,330	1,583,053
3 - Recreational and Entertainment Expenses	Tickets and Other Entertainment Expenses	5600696 - Deductions - Corporate Tickets	985,228	377,913		
		5600701 - Deductions - Other	436,970	198,024		
	Tickets and Other Entertainment Expenses Total		1,422,198	575,937		
3 - Recreational and Entertainment Expenses Total			1,422,198	575,937		
4 - Board of Directors Compensation and Expenses	Director Fees and Expenses	5600656 - Fees - Directors	4,240,000	1,660,469	1,554,901	1,353,930
	Director Fees and Expenses Total		4,240,000	1,660,469	1,554,901	1,353,930
4 - Board of Directors Compensation and Expenses Total			4,240,000	1,660,469	1,554,901	1,353,930
5600636 - Contributions - Civic and Political	Civic and Political Expenses (FERC 426.4)	5600636 - Contributions - Civic and Political	451,789	248,370		
		Civic and Political Expenses (FERC 426.4) Total	451,789	248,370		
5600636 - Contributions - Civic and Political Total			451,789	248,370		
6 - Dues	Professional and Social Dues	5600591 - Dues - Professional Association	2,065,611	918,369	866,707	751,868
		5600606 - Dues - Lobbying	888,452	471,188		
		5600616 - Dues - Chamber of Commerce	854,798	297,953		
		5600621 - Dues - Social Service	55,414	12,097		
	Professional and Social Dues Total		3,864,274	1,699,606	866,707	751,868
6 - Dues Total			3,864,274	1,699,606	866,707	751,868
Recognition and Rewards	Recognition and Rewards	5600271 - Safety Recognition	755,292	198,378	190,048	161,011
		5600276 - Life Events	97,547	39,661	36,097	30,634
		5600281 - Employee Performance Recognition	2,221,814	1,014,081	960,952	836,749
	Recognition and Rewards Total		3,074,653	1,252,119	1,187,098	1,028,394
Recognition and Rewards Total			3,074,653	1,252,119	1,187,098	1,028,394
Grand Total			45,808,401	21,377,892	18,123,715	15,581,111
Check			-	-	-	-

MN Electric 2021 FTY Adj. as of 8/25/2020 (per 2019 Txns)	MN Electric 2022 FTY Adj. as of 8/25/2020 (per 2019 Txns)	% Change: MN Electric 2022 FTY Adj. /2021 FTY Adj.
139,744	134,675	-3.6%
14,166	13,652	-3.6%
23,291	22,446	-3.6%
26,008	25,064	-3.6%
21,216	20,447	-3.6%
224,425	216,283	-3.6%
160,669	154,840	-3.6%
160,669	154,840	-3.6%
60,525	58,329	-3.6%
-	-	0.0%
171,001	164,798	-3.6%
231,526	223,127	-3.6%
616,621	594,251	-3.6%
756,022	728,594	-3.6%
71,618	69,019	-3.6%
827,639	797,613	-3.6%
827,639	797,613	-3.6%
-	-	0.0%
-	-	0.0%
-	-	0.0%
-	-	0.0%
63,762	61,449	-3.6%
63,762	61,449	-3.6%
63,762	61,449	-3.6%
-	-	0.0%
-	-	0.0%
-	-	0.0%
20,185	19,453	-3.6%
-	-	0.0%
-	-	0.0%
-	-	0.0%
20,185	19,453	-3.6%
20,185	19,453	-3.6%
2,421	2,333	-3.6%
36,168	34,856	-3.6%
2,453	2,364	-3.6%
41,042	39,553	-3.6%
41,042	39,553	-3.6%
1,569,250	1,512,319	-3.6279%

Year

2023 Test Year

			Values			
Cost Element Full Desc3	Cost Element Full Desc2	Cost Element Full Desc	Sum of Total Xcel Energ	Sum of Total NSP	Sum of NSPM Elg	Sum of MN Electric
1 - Travel and Lodging Expenses	1 Travel and Lodging Expenses	5600191 - Employee Expenses Airfare	4,781,479	2,241,436	2,083,374	1,796,899
		5600196 - Employee Expenses Car Rental	695,089	334,914	322,399	280,339
		5600201 - Employee Expenses Taxi and Bus	436,365	185,051	171,283	148,931
		5600206 - Employee Expenses Mileage	2,881,955	1,987,745	1,855,459	1,559,132
		5600231 - Employee Expenses Parking	643,151	338,637	312,770	273,282
	1 Travel and Lodging Expenses Total		9,438,029	5,087,783	4,745,284	4,058,583
	2 Lodging Expenses	5600216 - Employee Expenses Hotel	6,581,655	2,688,624	2,502,581	2,104,516
	2 Lodging Expenses Total		6,581,655	2,688,624	2,502,581	2,104,516
	3 Misc. Travel Expenses	5600211 - Employee Expenses Conf Seminar Trng	3,957,052	1,632,045	1,547,259	1,341,159
		5600236 - Employee Expenses Per Diem	3,180,709	2,827,355	2,826,315	2,435,453
		5600246 - Employee Expenses Other	5,386,540	2,283,176	1,600,147	1,389,985
	3 Misc. Travel Expenses Total		12,524,302	6,742,576	5,973,720	5,166,597
1 - Travel and Lodging Expenses Total			28,543,986	14,518,984	13,221,585	11,329,696
2 - Food and Beverage Expenses	Meal Expenses	5600221 - Employee Expenses Meals	4,153,596	1,682,963	1,576,293	1,362,451
		5600226 - Employee Expenses Meals Non-Employee	623,093	284,709	267,654	231,582
	Meal Expenses Total		4,776,689	1,967,672	1,843,947	1,594,033
2 - Food and Beverage Expenses Total			4,776,689	1,967,672	1,843,947	1,594,033
3 - Recreational and Entertainment Expenses	Tickets and Other Entertainment Expenses	5600696 - Deductions - Corporate Tickets	985,348	377,962		
		5600701 - Deductions - Other	436,173	197,113		
	Tickets and Other Entertainment Expenses Total		1,421,521	575,075		
3 - Recreational and Entertainment Expenses Total			1,421,521	575,075		
4 - Board of Directors Compensation and Expenses	Director Fees and Expenses	5600656 - Fees - Directors	4,240,000	1,660,469	1,554,901	1,353,930
	Director Fees and Expenses Total		4,240,000	1,660,469	1,554,901	1,353,930
4 - Board of Directors Compensation and Expenses Total			4,240,000	1,660,469	1,554,901	1,353,930
5600636 - Contributions - Civic and Political	Civic and Political Expenses (FERC 42)	5600636 - Contributions - Civic and Political	451,789	248,370		
	Civic and Political Expenses (FERC 426.4) Total		451,789	248,370		
5600636 - Contributions - Civic and Political Total			451,789	248,370		
6 - Dues	Professional and Social Dues	5600591 - Dues - Professional Association	2,071,805	919,793	867,833	752,851
		5600606 - Dues - Lobbying	888,476	471,212		
		5600616 - Dues - Chamber of Commerce	854,798	297,953		
		5600621 - Dues - Social Service	55,414	12,097		
	Professional and Social Dues Total		3,870,492	1,701,055	867,833	752,851
6 - Dues Total			3,870,492	1,701,055	867,833	752,851
Recognition and Rewards	Recognition and Rewards	5600271 - Safety Recognition	758,852	198,390	190,059	161,021
		5600276 - Life Events	98,220	39,735	36,167	30,695
		5600281 - Employee Performance Recognition	2,325,472	1,061,298	1,005,692	875,707
	Recognition and Rewards Total		3,182,544	1,299,422	1,231,918	1,067,422
Recognition and Rewards Total			3,182,544	1,299,422	1,231,918	1,067,422
Grand Total			46,487,021	21,971,046	18,720,185	16,097,932
Check			-	-	-	-

MN Electric 2022 FTY Adj. as of 8/25/2020 (per 2019 Txns)	MN Electric 2023 FTY Adj. as of 8/25/2020 (per 2019 Txns)	% Change: MN Electric 2023 FTY Adj. /2022 FTY Adj.
134,675	139,142	3.3%
13,652	14,105	3.3%
22,446	23,190	3.3%
25,064	25,896	3.3%
20,447	21,125	3.3%
216,283	223,457	3.3%
154,840	159,976	3.3%
154,840	159,976	3.3%
58,329	60,264	3.3%
-	-	0.0%
164,798	170,264	3.3%
223,127	230,528	3.3%
594,251	613,962	3.3%
728,594	752,761	3.3%
69,019	71,309	3.3%
797,613	824,070	3.3%
797,613	824,070	3.3%
-	-	0.0%
-	-	0.0%
-	-	0.0%
61,449	63,487	3.3%
61,449	63,487	3.3%
61,449	63,487	3.3%
-	-	0.0%
-	-	0.0%
-	-	0.0%
19,453	20,098	3.3%
-	-	0.0%
-	-	0.0%
-	-	0.0%
19,453	20,098	3.3%
2,333	2,410	3.3%
34,856	36,012	3.3%
2,364	2,442	3.3%
39,553	40,865	3.3%
39,553	40,865	3.3%
1,512,319	1,562,482	3.3170%