EER Schedule 9 - Lobbying

Docket No. E002/GR-20-723
November 2, 2020

Lobbying expenses are recorded to FERC account 426.4, Expenditures for Civic, Political, and Related Activities. Because this FERC account is treated as below-the-line expense, there are no lobbying expenses included in current rates, nor our rate request.

Docket No. E002/GR-20-723
November 2, 2020

NSPM Company and Xcel Energy Service Company Employees' Transactions
SAP-VIM System 2019 Employee-Related Transactions
Xcel Energy Service Company (50) and NSPM Company (10) Internal Order Company Codes

Year	2019
Application	SAP-VIM

Line No.	Above / Below the Line	EER Report #	GL Account Desc	Document Date	Merged Vendor	Item Text	Total Amount	NSPM Amount	NSPM Electric Utility Amount	State of MN Electric Retail Amount
1	Above	1 - Travel and Lodging Expenses	5600191 - Employee Expenses Airfare	11/2/18	STEPHEN THOMAS	AIRLINE BAGGAGE FEES	$ 60.00	$ 27.14	$ 24.96	$ 21.75
2				1/21/19	HAREKRISHNA KULKAMI	AIRFARE/LODGING	$ 349.78	$ 158.23	$ 145.50	$ 126.78
3						AIRLINE BAGGAGE FEES	$ 30.00	$ 13.57	$ 12.48	$ 10.87
4				3/12/19	TIMOTHY THEODORE MASTROGIACOMO	FRONTIER BAGGAGE	$ 100.00	$ 40.24	$ 37.00	$ 32.24
5						UNITED BAGGAGE	$ 30.00	$ 12.07	$ 11.10	$ 9.67
6				4/4/19	MATTHEW MCVEE	Airfare _ United Airlines	$ 323.60	$ 127.97	$ 117.68	$ 102.53
7				5/2/19	REBECCA SCHWARTZ	AIRFARE(BALTIMORE/WASHINGTON BWI)	$ 490.58	$ 194.01	$ 178.40	$ 155.44
8				8/1/19	SUSAN SMITH	#	$ 1,066.88	$ 421.92	$ 387.97	$ 338.04
9						airfare ticket	$ 991.88	$ 392.26	$ 360.70	$ 314.28
10						airfare ticket change fee	$ 75.00	$ 29.66	$ 27.27	$ 23.76
11				8/29/19	KAREN D OLSON	AIRFARE MSP DENVER	$ 434.60	$ 171.87	$ 158.04	$ 137.70
12				9/19/19	MATTHEW DONOVAN	Airfare for Interview in Denver	$ 351.60	$ 155.15	$ 155.15	$ 112.68
13				10/4/19	SEAN M BOYLE	Airfare Roundtrip BWI to DEN	$ 517.96	$ 228.56	$ 228.56	$ 165.99
14			5600191 - Employee Expenses Airfare Total				$ 4,821.88	$ 1,972.66	$ 1,844.82	$ 1,551.74
15			5600196 - Employee Expenses Car Rental	12/17/18	DASHNYAM SANCHIR	CAR RENTAL	$ 95.24	$ 43.08	$ 39.62	$ 34.52
16				3/12/19	ROBERT STROH	NATIONAL CAR RENTAL	$ 55.16	$ 22.19	$ 20.41	$ 17.78
17						NICKS CONVENIENCE STORE GAS	$ 5.92	$ 2.38	$ 2.19	$ 1.91
18				3/19/19	DAVID RAGSDALE	RENTAL CAR FOR ELECTRIC MANAGER INTERVIEW	$ 49.62	$ 49.62	$ 49.62	$ 49.62
19				5/2/19	GABRIELLE FIGUEROA	CAR RENTAL (NATIONAL)	$ 55.16	$ 21.81	$ 20.06	$ 17.48
20						CAR RENTAL (NATIONAL) PURCHASE GAS	$ 3.45	$ 1.36	$ 1.25	$ 1.09
21				6/17/19	TOBY TUTTLE	ENTERPRISE CAR RENTAL	$ 86.30	$ 86.30	$ 86.30	$ 63.07
22				7/9/19	DAVID PETTIT	Rental car for 6/26/19	$ 110.00	$ 43.50	$ 40.00	$ 34.85
23				7/16/19	DAVID PETTIT	Gas for rental car refill	$ 30.20	$ 11.94	$ 10.98	$ 9.57
24						Rental car used to travel to/from airport	$ 209.03	$ 82.67	$ 76.01	$ 66.23
25				8/29/19	KAREN D OLSON	NATIONAL CAR RENTAL	$ 51.39	$ 20.32	$ 18.69	$ 16.28
26				9/9/19	MATTHEW POLLACK	#	$ 58.33	$ 20.87	$ 20.87	$ 18.19
27				9/18/19	SEMIR VAJZOVIC	RENTAL CAR	$ 56.10	$ 20.08	$ 20.08	$ 17.49
28				10/21/19	WILLIAM CHRISTIAN	CAR RENTAL	$ 124.54	$ 55.34	$ 50.89	$ 44.34
29			5600196 - Employee Expenses Car Rental Total				$ 990.44	$ 481.49	$ 456.98	$ 392.42
30			5600201 - Employee Expenses Taxi and Bus	11/2/18	STEPHEN THOMAS	Transportation	$ 109.36	$ 49.47	$ 45.49	$ 39.64
31				12/17/18	DASHNYAM SANCHIR	PARKING (1800 LARIMER)	$ 21.00	$ 9.50	$ 8.74	$ 7.61
32						PARKING (AIRPORT)	$ 44.00	$ 19.90	$ 18.30	$ 15.95
33				12/21/18	EVAN TRUITT	TRANSPORTATION (UBER)	$ 60.74	$ 27.48	$ 25.27	$ 22.02
34				1/21/19	HAREKRISHNA KULKAMI	Transportation	$ 29.00	$ 13.12	$ 12.06	$ 10.51
35				2/18/19	ZOE LEES	MINNEAPOLIS TAXI	$ 56.58	$ 22.77	$ 20.93	$ 18.24
36				3/8/19	IVAN ZYLA	TAXI ROUNDTRIP FROM HOME TO BOSTON AIRPORT	$ 200.00	$ 88.26	$ 88.26	$ 64.10
37						UBER FROM DIA TO HOTEL TEATRO	$ 37.87	$ 16.71	$ 16.71	$ 12.14
38						UBER FROM RESTAURANT TO DIA	$ 33.67	$ 14.86	$ 14.86	$ 10.79
39				3/11/19	ANDREW DURANTE	UBER FARE TO AIRPORT	$ 45.58	$ 20.11	$ 20.11	$ 14.61
40				3/12/19	CHERYL FEIK RYAN	RTD _ Transportation	$ 10.50	$ 4.22	$ 3.88	$ 3.38
41						Transportation	$ 112.91	$ 45.43	$ 41.78	$ 36.40
42					ROBERT STROH	UBER TAXI	$ 71.33	$ 28.70	$ 26.39	$ 22.99
43					TIMOTHY THEODORE MASTROGIACOMO	RTD TRANSPORTATION	$ 21.00	$ 8.45	$ 7.77	$ 6.77
44					TODD BRECHER	UBER TRANSPORTATION	$ 40.04	$ 16.11	$ 14.81	$ 12.91
45				5/2/19	EMILY GIRALDO	Taxi/Bus (Uber) (DIA to Hotel)	$ 31.41	$ 12.42	$ 11.42	$ 9.95
46						Taxi/Bus (Uber) (Downtown Denver to DIA)	$ 33.47	$ 13.24	$ 12.17	$ 10.61
47						Taxi/Bus (Uber) (Hotel to Interview)	$ 7.66	$ 3.03	$ 2.78	$ 2.42
48						Taxi/Bus (Uber) (PA Airport to Residence)	$ 39.06	$ 15.45	$ 14.20	$ 12.38
49						Taxi/Bus (Uber) (Residence to PA Airport)	$ 36.11	$ 14.28	$ 13.13	$ 11.44
50					REBECCA SCHWARTZ	LYFT DIA TO HOTEL	$ 33.93	$ 13.42	$ 12.34	$ 10.75
51						LYFT DOWNTOWN DENVER TO DIA	$ 45.01	$ 17.80	$ 16.37	$ 14.26
52				5/20/19	KRISTOFER KASSELDER	RTS PASS	$ 10.50	$ 4.15	$ 3.82	$ 3.33
53						TRANSPORTATION FROM AIRPORT TO DOWNTOWN DENVER	$ 41.89	$ 16.57	$ 15.23	$ 13.27
54				8/1/19	SUSAN SMITH	#	$ 105.69	$ 41.80	$ 38.43	$ 33.49
55						taxi	$ 105.69	$ 41.80	$ 38.43	$ 33.49
56				8/29/19	DAVID SCOTT	taxi from airport	$ 70.62	$ 27.93	$ 25.68	$ 22.38
57						taxi to airport	$ 67.20	$ 26.58	$ 24.44	$ 21.29
58				9/17/19	CHRISTINA CODY	Transportation	$ 70.20	$ 19.16	$ 17.62	$ 15.35
59				9/19/19	MATTHEW DONOVAN	Uber from Connecticut Airport to Home	$ 150.84	$ 66.56	$ 66.56	$ 48.34
60						Uber from Denver Airport to 1800 Larimer St.	$ 74.94	$ 33.07	$ 33.07	$ 24.02
61						Uber to Connecticut Airport from Home	$ 80.46	$ 35.50	$ 35.50	$ 25.78
62				9/24/19	ZACHARY GIFFORD	Transportation	$ 16.49	$ 4.50	$ 4.14	$ 3.61
63						transportation uber	$ 72.42	$ 19.77	$ 18.18	$ 15.84
64				10/4/19	SEAN M BOYLE	Lightrail from DEN to Union Station	$ 10.50	$ 4.63	$ 4.63	$ 3.36
65				10/9/19	RIAZ MOHAMMED	Transportation	$ 59.04	$ 23.42	$ 21.54	$ 18.77
66						UNITED AIRLIES 10/8/ - 10/9	$ 492.62	$ 195.45	$ 179.73	$ 156.60
67				10/21/19	SARA CAHILL	Light Rail Passes	$ 21.00	$ 9.33	$ 8.58	$ 7.48
68						UBER	$ 14.86	$ 6.60	$ 6.07	$ 5.29
69				11/19/19	JOHN C AYRES	Lyft ride to Airport	$ 25.00	$ 9.89	$ 9.09	$ 7.92
70						Lyft rides from airport	$ 44.35	$ 17.54	$ 16.13	$ 14.05
71				12/4/19	KELLY STOUT	Lindbergh Terminal	$ 2.00	$ 0.79	$ 0.73	$ 0.63
72						UBER	$ 36.10	$ 14.28	$ 13.13	$ 11.44
73			5600201 - Employee Expenses Taxi and Bus Total				$ 2,692.63	$ 1,094.04	$ 1,028.52	$ 855.58
74			5600206 - Employee Expenses Mileage	8/7/19	CURTIS OSBORNE	Mileage reimburesment for interview	$ 648.44	$ 480.81	$ 480.81	$ 351.36
75				10/4/19	SEAN M BOYLE	75 Miles roundtrip to airport	$ 43.50	$ 19.20	$ 19.20	$ 13.94
76			5600206 - Employee Expenses Mileage Total				$ 691.94	$ 500.00	$ 500.00	$ 365.30
77			5600211 - Employee Expenses Conf Seminar Trng	12/31/18	CYBERGRANTS LLC	ONSITE TRAINING VERONICA HAYDEN	$ 3,750.00	$ 1,486.73	$ 1,367.12	$ 1,191.17
78				2/14/19	TOTAL WEATHER	SPEAKER FEE FOR NSPM FOREMAN CONFERENCE	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 4,356.51
79				3/19/19	WUMS APDA	CONTROL CENTER OPER TRAINING APDA TSO	$ 300.00	$ 300.00	$ 300.00	$ 219.23
80				4/11/19	POWERPLAN INC	#	$ 2,500.00	$ 1,110.98	$ 1,021.59	$ 890.12
81				5/1/19	TAX EXECUTIVES INSTITUTE INC DENVER	#	$ 600.00	$ 266.63	$ 245.18	$ 213.63
82				5/16/19	DELOITTE AND TOUCHE LLP	#	$ 5,723.65	$ 2,263.53	$ 2,081.43	$ 1,813.55
83					GREGORY L STARK PE	#	$ 2,500.00	$ 2,500.00	$ 1,994.66	$ 1,737.95
84				6/5/19	TEXAS PUBLIC POWER ASSOCIATION	CONF/SEM/TRAINING	$ 700.00	$ 252.83	$ 232.49	$ 202.57
85				8/20/19	WUMS APDA	CONTROL CENTER OPER TRAINING APDA-TSO	$ 1,200.00	$ 1,200.00	$ 1,200.00	$ 876.93
86				8/21/19	IEEE	IEEE	$ 1,000.00	$ 741.48	$ 741.48	$ 541.86
87				10/10/19	ALLIANT ENERGY	Kohler Investor Relations Meeting 8/14_	$ 3,491.67	$ 1,380.85	$ 1,269.76	$ 1,106.34
88			5600211 - Employee Expenses Conf Seminar Trng Total				$ 26,765.32	$ 16,503.03	$ 15,453.71	$ 13,149.85
89			5600216 - Employee Expenses Hotel	11/2/18	PLUS RELOCATION SERVICES INC	FINAL TRIP AIRFARE	$ 514.80	$ 207.13	$ 190.47	$ 165.96
90						FINAL TRIP LODGING (07/25/18)	$ 296.08	$ 119.13	$ 109.55	$ 95.45
91						FINAL TRIP LODGING (07/27/18)	$ 257.00	$ 103.41	$ 95.09	$ 82.85
92						FINAL TRIP LODGING (07/29/18)	$ 221.92	$ 89.29	$ 82.11	$ 71.54
93						FINAL TRIP MEALS	$ 322.40	$ 129.72	$ 119.28	$ 103.93
94						FINAL TRIP MILEAGE	$ 1,090.00	$ 438.57	$ 403.29	$ 351.39
95						LEASE TERMINATION	$ 3,300.00	$ 1,327.79	$ 1,220.96	$ 1,063.83

NSPM Company and Xcel Energy Service Company Employees' Transactions
SAP-VIM System 2019 Employee-Related Transactions
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Line No.	Above / Below the Line	EER Report #	GL Account Desc	Document Date	Merged Vendor	Item Text	Total Amount	NSPM Amount	NSPM Electric Utility Amount	State of MN Electric Retail Amount
96						LEASE TERMINATION (AUG 1-31-18)	$ 3,300.00	$ 1,327.79	$ 1,220.96	$ 1,063.83
97						LEASE TERMINATION (JUL 25-31-18)	$ 660.00	$ 265.56	$ 244.19	$ 212.77
98						LEASE TERMINATION (OCT-1-31-18)	$ 3,300.00	$ 1,327.79	$ 1,220.96	$ 1,063.83
99						PET FEE	$ 125.00	$ 50.30	$ 46.25	$ 40.30
100						RENT (DEC 1-31 18)	$ 3,300.00	$ 1,327.79	$ 1,220.96	$ 1,063.83
101						TEMP HOUSING	$ 9,313.55	$ 3,747.40	$ 3,445.91	$ 3,002.43
102						TEMP HOUSING (JUL 30-SEP 30/18)	$ 8,134.00	$ 3,272.80	$ 3,009.49	$ 2,622.17
103					STEPHEN THOMAS	LODGING	$ 228.03	$ 103.16	$ 94.86	$ 82.65
104				12/14/18	PLUS RELOCATION SERVICES INC	LEASE TERMINATION	$ 3,300.00	$ 1,327.79	$ 1,220.96	$ 1,063.83
105				12/17/18	DASHNYAM SANCHIR	LODGING	$ 270.03	$ 122.16	$ 112.33	$ 97.87
106				12/21/18	EVAN TRUITT	LODGING	$ 214.39	$ 96.99	$ 89.18	$ 77.71
107				2/8/19	STEVEN RODDY	CAR RENTAL	$ 54.75	$ 21.65	$ 19.91	$ 17.35
108						HOTEL ROOM, TAX, PARKING	$ 250.29	$ 98.98	$ 91.02	$ 79.30
109						MEAL	$ 36.80	$ 14.55	$ 13.38	$ 11.66
110				2/18/19	ZOE LEES	HOTEL	$ 348.50	$ 140.22	$ 128.94	$ 112.35
111				3/11/19	ANDREW DURANTE	HOTEL ROOM RATE	$ 230.23	$ 101.59	$ 101.59	$ 73.78
112				3/12/19	CHERYL FEIK RYAN	The Curtis _ Hotel	$ 149.32	$ 60.08	$ 55.25	$ 48.14
113					TIMOTHY THEODORE MASTROGIACOMO	THE MAVEN HOTEL	$ 230.23	$ 92.64	$ 85.18	$ 74.22
114					TODD BRECHER	WESTIN HOTEL	$ 216.45	$ 87.09	$ 80.08	$ 69.78
115				3/19/19	DAVID RAGSDALE	HOTEL FOR ELECTRIC MANAGER INTERVIEW	$ 163.61	$ 163.61	$ 163.61	$ 163.61
116				4/4/19	MATTHEW MCVEE	Hotel _ Hilton	$ 267.70	$ 105.87	$ 97.35	$ 84.82
117						Meal _ Hilton	$ 9.44	$ 3.73	$ 3.43	$ 2.99
118				5/2/19	EMILY GIRALDO	Hotel (Embassy Suites)	$ 203.72	$ 80.57	$ 74.08	$ 64.55
119					GABRIELLE FIGUEROA	Hotel (Embassy Suites)	$ 250.72	$ 99.15	$ 91.18	$ 79.44
120					REBECCA SCHWARTZ	HOTEL(COURTYARD BY MARRIOTT)	$ 244.34	$ 96.63	$ 88.86	$ 77.42
121				5/20/19	KRISTOFER KASSELDER	ONE NIGHT HOTEL STAY	$ 211.82	$ 83.77	$ 77.03	$ 67.12
122				6/17/19	TOBY TUTTLE	AC HOTELS - 1 NIGHT HOTEL STAY	$ 177.31	$ 177.31	$ 177.31	$ 129.57
123				7/9/19	DAVID PETTIT	Hotel, Rm & Tax for 6/26/19	$ 260.58	$ 103.05	$ 94.76	$ 82.57
124				7/16/19	DAVID PETTIT	Hotel (3 days)	$ 825.69	$ 326.54	$ 300.27	$ 261.62
125				8/7/19	CURTIS OSBORNE	Hotel night stay on 7/23 after interview	$ 172.91	$ 128.21	$ 128.21	$ 93.69
126				8/29/19	DAVID SCOTT	overnight hotel	$ 180.36	$ 71.33	$ 65.59	$ 57.15
127					KAREN D OLSON	HOTEL WESTIN DENVER	$ 251.18	$ 99.33	$ 91.34	$ 79.59
128				9/9/19	MATTHEW POLLACK	#	$ 179.80	$ 64.34	$ 64.34	$ 56.06
129				9/17/19	CHRISTINA CODY	HOTEL	$ 194.62	$ 53.12	$ 48.84	$ 42.56
130				9/18/19	SEMIR VAJZOVIC	HOTEL STAY & OVERNIGHT PARKING	$ 230.34	$ 82.43	$ 82.43	$ 71.82
131				9/19/19	MATTHEW DONOVAN	Hotel for Interview in Denver	$ 230.34	$ 101.64	$ 101.64	$ 73.82
132				9/24/19	ZACHARY GIFFORD	hotel lodging sept 12 2019	$ 419.02	$ 114.36	$ 105.16	$ 91.63
133						meal dinner 9/12/19	$ 9.37	$ 2.56	$ 2.35	$ 2.05
134						meal dinner 9/13/19	$ 32.64	$ 8.91	$ 8.19	$ 7.14
135				10/9/19	RIAZ MOHAMMED	HOTEL LODGING OCT 8 2019	$ 299.79	$ 118.94	$ 109.38	$ 95.30
136				10/21/19	JOSEPH GAFFNEY	LODGING	$ 220.15	$ 97.83	$ 89.96	$ 78.38
137					WILLIAM CHRISTIAN	LODGING	$ 260.71	$ 115.86	$ 106.54	$ 92.82
138				11/19/19	JOHN C AYRES	AC Hotel	$ 261.14	$ 103.27	$ 94.96	$ 82.74
139				12/4/19	KELLY STOUT	Marriott Hotel	$ 177.88	$ 70.35	$ 64.69	$ 56.36
140			5600216 - Employee Expenses Hotel Total				$ 45,398.95	$ 18,474.06	$ 17,053.68	$ 14,807.53
141			5600231 - Employee Expenses Parking	2/18/19	ZOE LEES	PARKING	$ 20.00	$ 8.05	$ 7.40	$ 6.45
142				3/12/19	TIMOTHY THEODORE MASTROGIACOMO	REAGAN NATIONAL AIRPORT PARKING	$ 60.00	$ 20.12	$ 18.60	$ 16.12
143				5/2/19	GABRIELLE FIGUEROA	PARKING (INTERVIEW ATTENDANCE)	$ 16.00	$ 6.33	$ 5.82	$ 5.07
144					REBECCA SCHWARTZ	PARKING (BWI AIRPORT PARKING)	$ 20.00	$ 7.91	$ 7.27	$ 6.34
145				6/12/19	SUMMIT STRATEGIES	Parking (03/11 and 03/15)	$ 12.00	$ 4.75	$ 4.36	$ 3.80
146						Parking (03/18 and 04/03)	$ 12.00	$ 4.75	$ 4.36	$ 3.80
147				7/9/19	DAVID PETTIT	Parking for 6/26/19	$ 24.00	$ 9.49	$ 8.73	$ 7.60
148				7/16/19	DAVID PETTIT	PARKING	$ 68.00	$ 26.89	$ 24.73	$ 21.55
149				8/29/19	DAVID SCOTT	airport parking	$ 32.00	$ 12.66	$ 11.64	$ 10.14
150					KAREN D OLSON	PARKING HOTEL WESTIN DENVER	$ 35.00	$ 13.84	$ 12.73	$ 11.09
151				9/9/19	MATTHEW POLLACK	#	$ 30.00	$ 10.74	$ 10.74	$ 9.35
152				9/17/19	CHRISTINA CODY	parking at dca	$ 50.00	$ 13.65	$ 12.55	$ 10.93
153				9/18/19	SEMIR VAJZOVIC	airport parking	$ 18.00	$ 6.44	$ 6.44	$ 5.61
154				10/4/19	SEAN M BOYLE	Airport parking at BWI	$ 22.00	$ 9.71	$ 9.71	$ 7.05
155				10/21/19	WILLIAM CHRISTIAN	PARKING	$ 20.00	$ 8.89	$ 8.17	$ 7.12
156				11/19/19	JOHN C AYRES	The Parking Spot in KC	$ 36.00	$ 14.24	$ 13.09	$ 11.41
157			5600231 - Employee Expenses Parking Total				$ 465.00	$ 178.43	$ 166.24	$ 143.43
158			5600246 - Employee Expenses Other	10/16/18	PLUS RELOCATION SERVICES INC	SARAH SOON TEMP HOUSING	$ 5,410.00	$ 2,176.77	$ 2,001.64	$ 1,744.03
159				11/2/18	PLUS RELOCATION SERVICES INC	HOUSEHOLD GOOD (SHIPMENT OF PERSONAL BELONGINGS)	$ 1,530.00	$ 615.61	$ 566.08	$ 493.23
160						STORAGE IN TRANSIT (SIT) AFTER INITIAL 30 DAYS	$ 455.00	$ 183.07	$ 168.35	$ 146.68
161				11/3/18	PLUS RELOCATION SERVICES INC	SOONG RELOCATION	$ 65,179.75	$ 25,776.64	$ 23,702.85	$ 20,652.32
162				12/4/18	TIMOTHY ADELMAN	Amended tax filing fee	$ 60.00	$ 60.00	$ 55.17	$ 48.07
163				12/14/18	PLUS RELOCATION SERVICES INC	MONTHLY STORAGE - NOVEMBER 2018	$ 455.00	$ 183.07	$ 168.35	$ 146.68
164						MONTHLY STORAGE - OCTOBER 2018	$ 455.00	$ 183.07	$ 168.35	$ 146.68
165						MONTHLY STORAGE - SEPTEMBER 2018	$ 455.00	$ 183.07	$ 168.35	$ 146.68
166				12/18/18	PLUS RELOCATION SERVICES INC	ADMIN FEES	$ 3,294.00	$ 1,619.40	$ 1,489.11	$ 1,297.47
167				12/28/18	PLUS RELOCATION SERVICES INC	ADMIN FEES	$ 11,250.00	$ 5,530.73	$ 5,085.77	$ 4,431.23
168				1/7/19	PLUS RELOCATION SERVICES INC	BRETT CARTER RELOCATION & DEBRIS REMOVAL	$ 37,864.80	$ 15,235.28	$ 14,009.57	$ 12,206.55
169				1/15/19	PLUS RELOCATION SERVICES INC	BRETT CARTER RELOCATION EXPENSE	$ 2,064.69	$ 830.75	$ 763.91	$ 665.60
170						HOUSEHOLD GOOD (SHIPMENT OF PERSONAL BELONGINGS)	$ 1,530.00	$ 615.61	$ 566.08	$ 493.23
171						MISCELLANEOUS ALLOWANCE LESS TAXES	$ 1,314.40	$ 528.86	$ 486.31	$ 423.73
172						STORAGE IN TRANSIT (SIT) AFTER INITIAL 30 DAYS	$ 455.00	$ 183.07	$ 168.35	$ 146.68
173				1/30/19	PLUS RELOCATION SERVICES INC	ADMIN FEES	$ 12,950.00	$ 6,366.48	$ 5,854.28	$ 5,100.84
174						MISCELLANEOUS ALLOWANCES LESS TAXES	$ 1,015.65	$ 408.66	$ 375.78	$ 327.42
175				2/15/19	PLUS RELOCATION SERVICES INC	Miscellaneous Allowance	$ 15,000.00	$ 6,035.40	$ 5,549.84	$ 4,835.58
176				2/20/19	PLUS RELOCATION SERVICES INC	MISCELLANEOUS ALLOWANCES LESS TAXES	$ 4,825.15	$ 1,941.45	$ 1,785.25	$ 1,555.49
177				2/25/19	SCOTT A FREDERIKSEN	#	$ 365.36	$ 129.56	$ 103.37	$ 90.07
178				3/6/19	PLUS RELOCATION SERVICES INC	AIRFARE FOR EE 02/10/2019	$ 3,560.61	$ 1,408.11	$ 1,294.83	$ 1,128.19
179						MISCELLANEOUS ALLOWANCE - NET	$ 1,378.25	$ 623.49	$ 573.33	$ 499.54
180						RELOCATION EXPENSE - FARAH MANDICH	$ 3,205.00	$ 3,205.00	$ 2,947.15	$ 2,567.86
181				3/11/19	PLUS RELOCATION SERVICES INC	MISCELLANEOUS ALLOWANCES LESS TAXES	$ 1,337.37	$ 538.10	$ 494.81	$ 431.13
182				3/15/19	PLUS RELOCATION SERVICES INC	HOUSEHOLD GOODS SHIPMENT	$ 108.21	$ 42.79	$ 39.35	$ 34.29
183						MISCELLANEOUS ALLOWANCES LESS TAXES	$ 123.66	$ 48.90	$ 44.97	$ 39.18
184						RENT TEMP HOUSING MAR 2019	$ 1,775.00	$ 701.96	$ 645.49	$ 562.41
185				3/18/19	PLUS RELOCATION SERVICES INC	RELOCATION ADMIN FEES	$ 8,400.00	$ 4,129.61	$ 3,797.37	$ 3,308.65
186				3/19/19	DAVID RAGSDALE	GAS FOR RENTAL CAR FOR ELECTRIC MGR INTERVIEW	$ 6.22	$ 6.22	$ 6.22	$ 6.22
187				3/29/19	PLUS RELOCATION SERVICES INC	ATLAS - 1ST + 3 DAYS SIT	$ 979.86	$ 387.51	$ 356.33	$ 310.47
188						ATLAS - TRANSPORT/PACK/TV	$ 3,704.44	$ 1,464.99	$ 1,347.13	$ 1,173.76
189						HOUSEHOLD GOODS: SHIPMENT	$ 5,733.17	$ 2,267.30	$ 2,084.89	$ 1,816.57
190						PLUS RELOCATION SERVICE FEES	$ 3,000.00	$ 1,848.50	$ 1,699.78	$ 1,481.02

NSPM Company and Xcel Energy Service Company Employees' Transactions
SAP-VIM System 2019 Employee-Related Transactions
Xcel Energy Service Company (50) and NSPM Company (10) Internal Order Company Codes

Year	2019
Application	SAP-VIM

Line No.	Above / Below the Line	EER Report #	GL Account Desc	Document Date	Merged Vendor	Item Text	Total Amount	NSPM Amount	NSPM Electric Utility Amount	State of MN Electric Retail Amount
191						RENTAL: LEASE TERMINATION PENALTIES/FEES	$ 1,324.21	$ 523.69	$ 481.55	$ 419.58
192				4/15/19	PLUS RELOCATION SERVICES INC	HOUSEHOLD GOODS: SHIPMENT	$ 1,435.00	$ 567.50	$ 521.84	$ 454.68
193						RELOCATION EXPENSES	$ 620.00	$ 319.79	$ 294.06	$ 256.22
194						RELOCATION REIMBURSEMENT COREY MULLENS	$ 10,000.00	$ 3,954.70	$ 3,636.54	$ 3,168.52
195						RENTAL: LEASE TERMINATION PENALTIES/FEES	$ 1,307.54	$ 517.09	$ 475.49	$ 414.30
196						TEMPORARY HOUSING: LODGING	$ 1,775.00	$ 701.96	$ 645.49	$ 562.41
197				5/2/19	PLUS RELOCATION SERVICES INC	RELOCATION EXPENSES	$ 4,289.44	$ 2,212.45	$ 2,034.45	$ 1,772.62
198						RELOCATION FEES	$ 165.00	$ 65.25	$ 60.00	$ 52.28
199						TEMPORARY HOUSING LODGING	$ 1,579.00	$ 1,579.00	$ 1,579.00	$ 1,375.78
200				5/3/19	PLUS RELOCATION SERVICES INC	RELOCATION FEES	$ 8,850.00	$ 4,320.75	$ 3,973.13	$ 3,461.80
201				5/20/19	PLUS RELOCATION SERVICES INC	ATLAS DEBRIS REMOVAL	$ 200.00	$ 79.10	$ 72.73	$ 63.37
202						LUMP SUM NET _4929.00 USD	$ 4,929.00	$ 1,693.85	$ 1,693.85	$ 1,237.82
203				5/31/19	PLUS RELOCATION SERVICES INC	DCC DUE JUL 3 19	$ 12,360.00	$ 12,360.00	$ 12,360.00	$ 9,032.38
204						FINAL TRIP: TRANSPORTATION	$ 141.60	$ 141.60	$ 141.60	$ 103.48
205						HOMEFINDING TRIP CAR RENTAL	$ 343.30	$ 151.49	$ 151.49	$ 110.02
206						HOMEFINDING TRIP LODGING	$ 375.38	$ 165.64	$ 165.64	$ 120.30
207						HOMEFINDING TRIP TRANSPORTATION	$ 890.96	$ 393.15	$ 393.15	$ 285.53
208						HOUSEHOLD GOODS SHIPMENT OF PERSONAL BELONGINGS	$ 865.10	$ 865.10	$ 865.10	$ 632.19
209						LUMP SUM PAYMENT	$ 10,000.00	$ 10,000.00	$ 10,000.00	$ 7,307.75
210						MILEAGE REIMBURSEMENT IN EXCESS OF EXCLUDABLE	$ 269.04	$ 269.04	$ 269.04	$ 196.61
211						MISC ALLOWANCE NET	$ 3,205.00	$ 3,205.00	$ 3,205.00	$ 2,342.13
212						TEMPORARY HOUSING LODGING	$ 1,775.00	$ 701.96	$ 645.49	$ 562.41
213						TEMPORARY HOUSING: HOME VISIT	$ 586.50	$ 586.50	$ 586.50	$ 428.60
214				6/14/19	PLUS RELOCATION SERVICES INC	FINAL TRIP: LODGING	$ 372.84	$ 372.84	$ 372.84	$ 272.46
215						FINAL TRIP: MEALS	$ 35.86	$ 35.86	$ 35.86	$ 26.21
216						FINAL TRIP: TRANSPORTATION	$ 238.60	$ 238.60	$ 238.60	$ 174.36
217						LUMP SUM PAYMENT	$ 9,350.00	$ 6,068.25	$ 6,068.25	$ 4,434.53
218						MILEAGE REIMBURSEMENT IN EXCESS OF EXCLUDABLE MILE	$ 453.34	$ 453.34	$ 453.34	$ 331.29
219						TEMPORARY HOUSING: LODGING	$ 3,825.00	$ 2,751.96	$ 2,695.49	$ 2,056.42
220				6/17/19	PLUS RELOCATION SERVICES INC	TEMPORARY HOUSING: LODGING	$ 2,310.00	$ 2,310.00	$ 2,310.00	$ 2,012.71
221				6/20/19	PLUS RELOCATION SERVICES INC	Household Goods: Auto Shipment	$ 1,356.00	$ 536.26	$ 493.11	$ 429.65
222						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 23,305.28	$ 9,487.33	$ 8,724.06	$ 7,601.28
223				6/21/19	PLUS RELOCATION SERVICES INC	Departure Closing Costs	$ 41,569.00	$ 18,343.15	$ 18,343.15	$ 13,321.59
224				7/2/19	PLUS RELOCATION SERVICES INC	FINAL TRIP: LODGING	$ 479.11	$ 479.11	$ 479.11	$ 417.45
225						HOMEFINDING TRIP: TRANSPORTATION	$ 2,313.20	$ 2,313.20	$ 2,313.20	$ 2,015.49
226						Household Goods: Auto Shipment	$ 2,860.00	$ 1,131.04	$ 1,040.05	$ 906.20
227						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 15,727.41	$ 6,940.03	$ 6,940.03	$ 5,040.15
228						LUMP SUM PAYMENT	$ 5,000.00	$ 1,977.35	$ 1,818.27	$ 1,584.26
229						TEMPORARY HOUSING: LODGING	$ 13,663.00	$ 6,101.54	$ 5,703.58	$ 4,969.53
230				7/18/19	PLUS RELOCATION SERVICES INC	HOME PURCHASE CLOSING COSTS	$ 1,526.32	$ 1,526.32	$ 1,526.32	$ 1,113.81
231						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 15,601.89	$ 15,601.89	$ 15,601.89	$ 11,395.99
232						Misc. Costs Of Moving HHG & Personal Effects	$ 279.32	$ 279.32	$ 279.32	$ 202.85
233						TEMPORARY HOUSING: LODGING	$ 3,180.00	$ 1,257.59	$ 1,156.42	$ 1,007.59
234				7/19/19	PLUS RELOCATION SERVICES INC	Miscellaneous Allowance	$ 5,000.00	$ 5,000.00	$ 5,000.00	$ 3,653.87
235				7/31/19	PLUS RELOCATION SERVICES INC	Miscellaneous Allowance	$ 5,000.00	$ 2,221.95	$ 2,043.19	$ 1,780.23
236						TEMPORARY HOUSING: LODGING	$ 1,775.00	$ 701.96	$ 645.49	$ 562.41
237				8/6/19	APEX SYSTEMS LLC	EXPENSES FOR JOHN ATWELL	$ 19,800.00	$ 10,106.72	$ 9,292.70	$ 8,096.74
238						EXPENSES FOR JOHN LARSEN	$ 17,400.00	$ 8,880.79	$ 8,166.31	$ 7,115.31
239				8/7/19	PLUS RELOCATION SERVICES INC	Departure Closing Costs	$ 23,631.00	$ 23,631.00	$ 23,631.00	$ 17,268.94
240						HOME PURCHASE CLOSING COSTS	$ 2,110.63	$ 2,110.63	$ 2,110.63	$ 1,532.83
241						TEMPORARY HOUSING: LODGING	$ 1,155.00	$ 1,155.00	$ 1,155.00	$ 1,006.35
242				8/19/19	PLUS RELOCATION SERVICES INC	FINAL TRIP: AIRFARE TRANSPORTATION	$ 853.20	$ 337.42	$ 310.27	$ 270.34
243						FINAL TRIP: GROUND TRANSPORT/TOLLS/OTHER MISC CHR	$ 376.52	$ 331.18	$ 328.79	$ 244.11
244						FINAL TRIP: LODGING	$ 117.52	$ 46.48	$ 42.74	$ 37.24
245						FINAL TRIP: MEALS	$ 35.00	$ 35.00	$ 35.00	$ 25.58
246						FINAL TRIP: TRANSPORTATION	$ 274.40	$ 274.40	$ 274.40	$ 200.52
247						HOME SALE REIMBURSEMENT	$ 22,800.00	$ 22,800.00	$ 22,800.00	$ 16,661.67
248						HOMEFINDING TRIP: LODGING	$ 94.24	$ 94.24	$ 94.24	$ 68.87
249						HOMEFINDING TRIP: TRANSPORTATION	$ 489.44	$ 280.51	$ 269.52	$ 214.62
250						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 41,381.44	$ 27,250.93	$ 26,507.24	$ 20,565.32
251						Household Goods: Storage (First 30 Days)	$ 92.24	$ 92.24	$ 92.24	$ 67.41
252						LUMP SUM PAYMENT	$ 10,500.00	$ 2,360.18	$ 2,308.60	$ 1,726.77
253						MILEAGE REIMBURSEMENT IN EXCESS OF EXCLUDABLE	$ 521.36	$ 521.36	$ 521.36	$ 381.00
254						MISCELLANEOUS ALLOWANCE LESS TAXES	$ 2,344.67	$ 2,344.67	$ 2,344.67	$ 1,713.43
255						RENTAL: PAYMENTS OR PREPAYMENTS OF RENTS	$ 3,065.00	$ 3,065.00	$ 3,065.00	$ 2,239.83
256						TEMPORARY HOUSING: LODGING	$ 2,897.84	$ 1,145.93	$ 1,053.74	$ 918.12
257						TEMPORARY HOUSING: MISC	$ 606.50	$ 239.85	$ 220.56	$ 192.17
258				9/4/19	PLUS RELOCATION SERVICES INC	HOMEFINDING TRIP: LODGING	$ 255.20	$ 255.20	$ 255.20	$ 186.49
259						HOMEFINDING TRIP: MEALS	$ 166.99	$ 166.99	$ 166.99	$ 122.03
260						HOMEFINDING TRIP: TRANSPORTATION	$ 480.24	$ 480.24	$ 480.24	$ 350.95
261						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 125.18	$ 49.51	$ 45.52	$ 39.66
262						MISCELLANEOUS ALLOWANCE LESS TAXES	$ 3,425.50	$ 3,425.50	$ 3,425.50	$ 2,503.27
263				9/5/19	PLUS RELOCATION SERVICES INC	FINAL TRIP: TRANSPORTATION	$ 236.80	$ 236.80	$ 236.80	$ 173.05
264						Home Sale Reimbursment	$ 125.00	$ 125.00	$ 125.00	$ 91.35
265						HOMEFINDING TRIP: LODGING	$ 193.55	$ 193.55	$ 193.55	$ 141.44
266						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 6,334.23	$ 6,334.23	$ 6,334.23	$ 4,628.90
267						MILEAGE REIMBURSEMENT IN EXCESS OF EXCLUDABLE MILE	$ 449.92	$ 449.92	$ 449.92	$ 328.79
268						STORAGE IN TRANSIT (SIT) AFTER INITIAL 30 DAYS	$ 395.00	$ 395.00	$ 395.00	$ 288.66
269						Taxable Household Goods Services	$ 1,539.40	$ 1,539.40	$ 1,539.40	$ 1,124.95
270						TEMPORARY HOUSING: LODGING	$ 3,180.00	$ 1,257.59	$ 1,156.42	$ 1,007.59
271						Temporary Housing: Transportation	$ 940.36	$ 371.88	$ 341.97	$ 297.95
272						Transporting Household Pets During Move	$ 3,190.00	$ 1,261.55	$ 1,160.06	$ 1,010.76
273				9/9/19	MATTHEW POLLACK	#	$ 1.00	$ 0.36	$ 0.36	$ 0.31
274				9/13/19	PLUS RELOCATION SERVICES INC	Assignment: Host Housing Cash Allowance	$ 3,585.00	$ 3,585.00	$ 3,585.00	$ 2,619.83
275						FINAL TRIP: AIRFARE TRANSPORTATION	$ 667.07	$ 667.07	$ 667.07	$ 487.48
276						FINAL TRIP: GROUND TRANSPORTATION/TOLLS/OTHER MISC	$ 190.74	$ 190.74	$ 190.74	$ 139.39
277						FINAL TRIP: TRANSPORTATION	$ 226.60	$ 226.60	$ 226.60	$ 165.59
278						HOME PURCHASE CLOSING COSTS	$ 3,063.70	$ 1,211.60	$ 1,114.13	$ 970.74
279						HOMEFINDING TRIP: LODGING	$ 530.48	$ 530.48	$ 530.48	$ 387.66
280						HOMEFINDING TRIP: MEALS	$ 474.14	$ 474.14	$ 474.14	$ 346.49
281						HOMEFINDING TRIP: MISC	$ 178.47	$ 178.47	$ 178.47	$ 130.42
282						HOMEFINDING TRIP: TRANSPORTATION	$ 365.66	$ 365.66	$ 365.66	$ 267.22
283						Household Goods: Auto Shipment	$ 1,620.00	$ 640.66	$ 589.12	$ 513.30
284						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 16,746.08	$ 6,622.57	$ 6,089.77	$ 5,306.03
285						MILEAGE REIMBURSEMENT IN EXCESS OF EXCLUDABLE MILE	$ 430.54	$ 430.54	$ 430.54	$ 314.63

NSPM Company and Xcel Energy Service Company Employees' Transactions
SAP-VIM System 2019 Employee-Related Transactions
Xcel Energy Service Company (50) and NSPM Company (10) Internal Order Company Codes

Year	2019
Application	SAP-VIM

Line No.	Above / Below the Line	EER Report #	GL Account Desc	Document Date	Merged Vendor	Item Text	Total Amount	NSPM Amount	NSPM Electric Utility Amount	State of MN Electric Retail Amount
286						TEMPORARY HOUSING: LODGING	$ 8,810.00	$ 3,484.11	$ 3,203.80	$ 2,791.48
287				9/17/19	PLUS RELOCATION SERVICES INC	Departure Closing Costs	$ 25,927.00	$ 5,529.45	$ 5,529.45	$ 4,040.78
288				9/30/19	PLUS RELOCATION SERVICES INC	#	$ 1,599.23	$ 1,599.23	$ 1,599.23	$ 1,168.68
289						Assignment: Host Housing Cash Allowance	$ 1,195.00	$ 1,195.00	$ 1,195.00	$ 873.28
290						Final Trip: Ground Transport/Tolls/Other Misc Char	$ 61.26	$ 24.23	$ 22.28	$ 19.41
291						FINAL TRIP: LODGING	$ 180.00	$ 180.00	$ 180.00	$ 131.54
292						Home Inspection Aug 19 19	$ 475.00	$ 475.00	$ 475.00	$ 347.12
293						HOME PURCHASE CLOSING COSTS	$ 7,552.36	$ 5,850.75	$ 5,850.75	$ 4,269.49
294						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 2,553.02	$ 2,553.02	$ 2,553.02	$ 2,042.31
295						MISCELLANEOUS ALLOWANCE LESS TAXES	$ 6,571.98	$ 2,738.92	$ 2,627.00	$ 2,093.39
296						Points on Purchase of New Home	$ 3,305.49	$ 3,305.49	$ 3,305.49	$ 2,415.57
297						TEMPORARY HOUSING: LODGING	$ 1,965.20	$ 1,475.41	$ 1,449.63	$ 1,263.07
298						Temporary Housing: Transportation	$ 288.41	$ 288.41	$ 288.41	$ 210.76
299				10/11/19	PLUS RELOCATION SERVICES INC	BUYOUT PROCEEDS	$ 328,347.30	$ 129,851.51	$ 119,404.69	$ 104,037.43
300				10/15/19	PLUS RELOCATION SERVICES INC	Airfare for EE Mar 14-18 19	$ 321.30	$ 321.30	$ 321.30	$ 234.80
301						FINAL TRIP: TRANSPORTATION	$ 165.60	$ 165.60	$ 165.60	$ 121.02
302						MILEAGE REIMBURSEMENT IN EXCESS OF EXCLUDABLE MILE	$ 314.64	$ 314.64	$ 314.64	$ 229.93
303				10/16/19	PLUS RELOCATION SERVICES INC	FINAL TRIP: AIRFARE TRANSPORTATION	$ 180.00	$ 71.18	$ 65.46	$ 57.03
304						Household Goods: Auto Shipment	$ 4,030.00	$ 1,593.74	$ 1,465.52	$ 1,276.91
305						Temporary Housing: Transportation	$ 268.67	$ 106.25	$ 97.70	$ 85.13
306				11/1/19	PLUS RELOCATION SERVICES INC	Assignment: Host Housing Cash Allowance	$ 1,195.00	$ 1,195.00	$ 1,195.00	$ 873.28
307						FINAL TRIP: TRANSPORTATION	$ 680.40	$ 269.08	$ 247.43	$ 215.59
308						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 337.70	$ 133.55	$ 122.81	$ 107.00
309						MILEAGE REIMBURSEMENT IN EXCESS OF EXCLUDABLE MILE	$ 1,292.76	$ 511.25	$ 470.12	$ 409.61
310						TEMPORARY HOUSING: LODGING	$ 35,696.36	$ 14,116.84	$ 12,981.11	$ 11,310.46
311				11/4/19	PLUS RELOCATION SERVICES INC	APPRAISAL	$ 1,084.00	$ 428.69	$ 394.20	$ 343.47
312						Departure Closing Costs	$ 60,330.00	$ 23,858.71	$ 21,939.22	$ 19,115.67
313						FINAL TRIP: LODGING	$ 79.55	$ 21.71	$ 19.96	$ 17.40
314						FINAL TRIP: MEALS	$ 32.61	$ 8.90	$ 8.18	$ 7.13
315						FINAL TRIP: TRANSPORTATION	$ 830.40	$ 706.94	$ 703.22	$ 612.71
316						HOME PURCHASE CLOSING COSTS	$ 11,201.90	$ 4,430.02	$ 4,073.61	$ 3,549.34
317						Home Sale Bonus Less Taxes	$ 25,000.00	$ 9,886.75	$ 9,091.34	$ 7,921.29
318						Home Sale Reimbursment	$ 14,882.50	$ 14,882.50	$ 14,882.50	$ 10,875.76
319						HOMEFINDING TRIP: TRANSPORTATION	$ 728.48	$ 728.48	$ 728.48	$ 634.73
320						Household Goods: Auto Shipment	$ 1,368.22	$ 1,368.22	$ 1,368.22	$ 999.86
321						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 26,491.19	$ 22,342.97	$ 22,336.61	$ 16,333.26
322						Household Goods: Storage (First 30 Days)	$ 446.24	$ 446.24	$ 446.24	$ 326.10
323						INSPECTION	$ 4,615.00	$ 1,802.61	$ 1,657.58	$ 1,444.25
324						MILEAGE REIMBURSEMENT IN EXCESS OF EXCLUDABLE MILE	$ 322.62	$ 88.05	$ 80.97	$ 70.55
325						MISCELLANEOUS ALLOWANCE LESS TAXES	$ 5,833.00	$ 4,205.15	$ 4,124.69	$ 3,143.46
326						STORAGE IN TRANSIT (SIT) AFTER INITIAL 30 DAYS	$ 395.00	$ 395.00	$ 395.00	$ 288.66
327						TEMPORARY HOUSING: LODGING	$ 13,656.97	$ 6,510.98	$ 6,123.41	$ 5,097.33
328				11/13/19	PLUS RELOCATION SERVICES INC	FINAL TRIP: LODGING	$ 161.36	$ 63.81	$ 58.68	$ 51.13
329						FINAL TRIP: TRANSPORTATION	$ 280.00	$ 110.73	$ 101.82	$ 88.72
330						Home Sale Reimbursment	$ 17,820.00	$ 17,820.00	$ 17,820.00	$ 13,022.41
331						Household Goods: Shipment of personal belonging	$ 7,180.00	$ 7,180.00	$ 7,180.00	$ 5,246.96
332						MILEAGE REIMBURSEMENT IN EXCESS OF EXCLUDABLE MILE	$ 632.00	$ 210.39	$ 193.16	$ 168.67
333						TEMPORARY HOUSING: LODGING	$ 844.92	$ 334.14	$ 307.26	$ 267.71
334						Temporary Housing: Meals	$ 148.25	$ 58.63	$ 53.91	$ 46.97
335				11/15/19	PLUS RELOCATION SERVICES INC	APPRAISAL	$ 835.00	$ 330.22	$ 303.65	$ 264.57
336						PROPERTY INSURANCE	$ 309.45	$ 122.38	$ 112.53	$ 98.05
337				11/18/19	PLUS RELOCATION SERVICES INC	ADMIN FEES	$ 10,250.00	$ 5,004.26	$ 4,601.65	$ 4,009.42
338				11/21/19	PLUS RELOCATION SERVICES INC	Assignment: Host Housing Cash Allowance	$ 1,195.00	$ 1,195.00	$ 1,195.00	$ 873.28
339						HOME PURCHASE CLOSING COSTS	$ 3,662.40	$ 3,662.40	$ 3,662.40	$ 2,676.39
340						Household Goods: Storage (First 30 Days)	$ 395.01	$ 395.01	$ 395.01	$ 288.66
341						TEMPORARY HOUSING: LODGING	$ 3,282.00	$ 2,208.96	$ 2,152.49	$ 1,663.69
342				12/2/19	PLUS RELOCATION SERVICES INC	ADMIN FEES	$ 3,900.00	$ 1,904.06	$ 1,750.87	$ 1,525.54
343				12/9/19	PLUS RELOCATION SERVICES INC	FINAL PAYMENT TO/FROM CORP CLIENT	$ 705.00	$ 278.81	$ 256.38	$ 223.38
344						FINAL TRIP: LODGING	$ 276.69	$ 109.42	$ 100.62	$ 87.67
345						FINAL TRIP: MEALS	$ 101.66	$ 40.20	$ 36.97	$ 32.21
346						FINAL TRIP: TRANSPORTATION	$ 277.60	$ 109.78	$ 100.95	$ 87.96
347						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 28,097.55	$ 11,111.74	$ 10,217.78	$ 8,902.76
348						Household Goods: Storage (First 30 Days)	$ 693.60	$ 274.30	$ 252.23	$ 219.77
349						LUMP SUM PAYMENT	$ 5,000.00	$ 2,221.95	$ 2,043.19	$ 1,780.23
350						MILEAGE REIMBURSEMENT IN EXCESS OF EXCLUDABLE MILE	$ 527.44	$ 208.59	$ 191.81	$ 167.12
351						MISCELLANEOUS ALLOWANCE LESS TAXES	$ 3,225.51	$ 3,225.51	$ 3,225.51	$ 2,357.12
352						TEMPORARY HOUSING: LODGING	$ 1,189.30	$ 1,189.30	$ 1,189.30	$ 1,036.24
353				12/20/19	PLUS RELOCATION SERVICES INC	ADMINISTRATIVE FEE	$ 750.00	$ 750.00	$ 750.00	$ 548.08
354						Assignment: Host Housing Cash Allowance	$ 1,195.00	$ 1,195.00	$ 1,195.00	$ 873.28
355						Hme Purchase Closing Costs	$ 2,981.43	$ 1,179.07	$ 1,084.21	$ 944.67
356						HOME PURCHASE CLOSING COSTS	$ 1,865.00	$ 397.73	$ 397.73	$ 290.65
357						HOUSEHOLD GOODS: SHIPMENT OF PERSONAL BELONGINGS	$ 2,513.59	$ 686.03	$ 630.84	$ 549.65
358						Household Goods: Storage (First 30 Days)	$ 244.44	$ 66.72	$ 61.35	$ 53.45
359						Points on Purchase of New Home	$ 17,600.00	$ 6,960.27	$ 6,400.30	$ 5,576.59
360						TEMPORARY HOUSING: LODGING	$ 3,184.96	$ 1,259.56	$ 1,158.22	$ 1,009.16
361				12/23/19	PLUS RELOCATION SERVICES INC	Assignment: Host Housing Receipted Reimbursement	$ 1,813.00	$ 1,813.00	$ 1,813.00	$ 1,324.90
362						LUMP SUM PAYMENT	$ 37,003.52	$ 14,633.78	$ 13,456.47	$ 11,724.63
363						TEMPORARY HOUSING: LODGING	$ 1,085.25	$ 429.19	$ 394.67	$ 343.87
364			5600246 - Employee Expenses Other Total				$ 1,383,147.77	$ 713,952.11	$ 680,822.14	$ 552,452.23
365		1 - Travel and Lodging Expenses Total					$ 1,464,973.93	$ 753,155.81	$ 717,326.11	$ 583,718.09
366		2 - Food and Beverage Expenses	5600221 - Employee Expenses Meals	12/17/18	DASHNYAM SANCHIR	MEALS	$ 34.36	$ 15.54	$ 14.29	$ 12.45
367				12/21/18	EVAN TRUITT	MEALS	$ 29.16	$ 13.19	$ 12.13	$ 10.57
368				2/18/19	ZOE LEES	TRAVEL MEAL	$ 37.17	$ 14.96	$ 13.75	$ 11.98
369				3/8/19	IVAN ZYLA	TRAVEL MEAL-HOTEL TETRO	$ 29.84	$ 13.17	$ 13.17	$ 9.56
370				3/11/19	ANDREW DURANTE	CANDIDATE TRAVEL MEAL	$ 37.22	$ 16.42	$ 16.42	$ 11.93
371				8/1/19	SUSAN SMITH	#	$ 8.09	$ 3.20	$ 2.94	$ 2.56
372						pod 4 wold bean food	$ 5.37	$ 2.12	$ 1.95	$ 1.70
373						starbucks coffee	$ 2.72	$ 1.08	$ 0.99	$ 0.86
374				9/9/19	MATTHEW POLLACK	#	$ 57.82	$ 20.69	$ 20.69	$ 18.03
375				9/12/19	CITY OF ZUMBROTA	1241 DORTHEA DR	$ 75.00	$ 75.00	$ 75.00	$ 75.00
376						144 HIGHLAND CIR	$ 75.00	$ 75.00	$ 75.00	$ 75.00
377						148 HIGHLAND CIR	$ 75.00	$ 75.00	$ 75.00	$ 75.00
378						151 GOLFLINK AVE	$ 75.00	$ 75.00	$ 75.00	$ 75.00
379						152 HIGHLAND CIR	$ 75.00	$ 75.00	$ 75.00	$ 75.00
380						154 HIGHLAND CIR	$ 75.00	$ 75.00	$ 75.00	$ 75.00

NSPM Company and Xcel Energy Service Company Employees' Transactions
SAP-VIM System 2019 Employee-Related Transactions
Xcel Energy Service Company (50) and NSPM Company (10) Internal Order Company Codes

Year	2019
Application	SAP-VIM

Line No.	Above / Below the Line	EER Report #	GL Account Desc	Document Date	Merged Vendor	Item Text	Total Amount	NSPM Amount	NSPM Electric Utility Amount	State of MN Electric Retail Amount
381						181 GOLFLINK	$ 75.00	$ 75.00	$ 75.00	$ 75.00
382						2019 RIGHT OF WAY FEE	$ 25.00	$ 25.00	$ 25.00	$ 25.00
383						510 MULLIGNA DR	$ 75.00	$ 75.00	$ 75.00	$ 75.00
384						585 18TH ST E	$ 75.00	$ 75.00	$ 75.00	$ 75.00
385						586 18TH ST E	$ 75.00	$ 75.00	$ 75.00	$ 75.00
386						601 GOLF VIEW	$ 75.00	$ 75.00	$ 75.00	$ 75.00
387						629 STRFFORD AVE	$ 75.00	$ 75.00	$ 75.00	$ 75.00
388						665 STRAFFORD	$ 75.00	$ 75.00	$ 75.00	$ 75.00
389						683 18TH ST	$ 75.00	$ 75.00	$ 75.00	$ 75.00
390						684 18TH ST	$ 75.00	$ 75.00	$ 75.00	$ 75.00
391						745 JUDITH CR	$ 75.00	$ 75.00	$ 75.00	$ 75.00
392						946 GOLFVIEW AVE	$ 75.00	$ 75.00	$ 75.00	$ 75.00
393				10/4/19	SEAN M BOYLE	Breakfast while travelling	$ 6.98	$ 3.08	$ 3.08	$ 2.24
394						Dinner wile travelling	$ 20.52	$ 9.05	$ 9.05	$ 6.58
395				10/21/19	JOSEPH GAFFNEY	MEAL	$ 16.20	$ 7.20	$ 6.62	$ 5.77
396						Transporation (Airport --School)	$ 34.39	$ 15.28	$ 14.05	$ 12.24
397						Transporation (Hotel --> Airport)	$ 38.65	$ 17.18	$ 15.79	$ 13.76
398						Transporation (Hotel --> Larimer)	$ 15.21	$ 6.76	$ 6.22	$ 5.42
399						Transportation (Airport --> Hotel)	$ 44.32	$ 19.70	$ 18.11	$ 15.78
400						Transportation (School --> Airport)	$ 30.59	$ 13.55	$ 12.46	$ 10.86
401				11/18/19	METALCASTERS OF MN	Metalcasters of Minnesota fall luncheon	$ 50.00	$ 50.00	$ 45.98	$ 45.98
402			5600221 - Employee Expenses Meals Total				$ 1,798.52	$ 1,542.17	$ 1,527.71	$ 1,498.27
403			5600226 - Employee Expenses Meals Non-Employee	11/2/18	STEPHEN THOMAS	MEAL	$ 105.99	$ 47.95	$ 44.09	$ 38.42
404				1/21/19	HAREKRISHNA KULKAMI	MEALS	$ 56.10	$ 25.38	$ 23.34	$ 20.33
405				3/12/19	ROBERT STROH	AMERICAN TAP ROOM MEAL	$ 23.60	$ 9.50	$ 8.73	$ 7.61
406						HILTON DENVER CITY CENTER TRAVEL MEAL	$ 6.81	$ 2.74	$ 2.52	$ 2.20
407						JASONS DELI MEAL	$ 12.07	$ 4.86	$ 4.47	$ 3.89
408						MODERN MARKET MEAL	$ 17.21	$ 6.92	$ 6.37	$ 5.55
409				4/4/19	MATTHEW MCVEE	Meal _ Elway's	$ 39.48	$ 15.61	$ 14.36	$ 12.51
410						Meal _ SSP America Hopworks	$ 17.41	$ 6.89	$ 6.33	$ 5.52
411				5/2/19	GABRIELLE FIGUEROA	NON EMPLOYEE MEAL	$ 16.27	$ 6.43	$ 5.92	$ 5.16
412				6/17/19	TOBY TUTTLE	MEAL - SEA SALT EATEY	$ 23.16	$ 23.16	$ 23.16	$ 16.92
413				7/16/19	DAVID PETTIT	TRAVEL MEAL	$ 54.64	$ 21.61	$ 19.87	$ 17.31
414				8/7/19	CURTIS OSBORNE	Dinner on 7/23 after interview	$ 20.62	$ 15.29	$ 15.29	$ 11.17
415						Dinner on 7/24 for travel from interview	$ 40.59	$ 30.10	$ 30.10	$ 21.99
416						Lunch on 7/24 for travel from interview	$ 22.09	$ 16.38	$ 16.38	$ 11.97
417				8/29/19	DAVID SCOTT	lunch	$ 30.92	$ 12.23	$ 11.24	$ 9.80
418					KAREN D OLSON	BREAKFAST 7/25/19	$ 8.59	$ 3.40	$ 3.12	$ 2.72
419						DINNER 7/24/19	$ 10.79	$ 4.27	$ 3.92	$ 3.42
420						LUNCH 7/25/19	$ 11.61	$ 4.59	$ 4.22	$ 3.68
421				9/17/19	CHRISTINA CODY	breakfast	$ 4.89	$ 1.33	$ 1.23	$ 1.07
422						dinner	$ 22.55	$ 6.15	$ 5.66	$ 4.93
423						lunch	$ 18.81	$ 5.13	$ 4.72	$ 4.11
424				11/19/19	JOHN C AYRES	Buzz Mart (breakfast/lunch on 11/20/19)	$ 15.65	$ 6.19	$ 5.69	$ 4.96
425						Shoyu (dinner on 11/20)	$ 28.18	$ 11.14	$ 10.25	$ 8.93
426						Twins Caf_ (dinner on 11/19/19	$ 13.25	$ 5.24	$ 4.82	$ 4.20
427				12/4/19	KELLY STOUT	Eating Places/Restaurant Kansas City, MO	$ 4.04	$ 1.60	$ 1.47	$ 1.28
428						HMS Host Kansas City Airport	$ 4.04	$ 1.60	$ 1.47	$ 1.28
429						Marriott Hotel	$ 22.35	$ 8.84	$ 8.13	$ 7.08
430						Theisen Vending Machine	$ 3.00	$ 1.19	$ 1.09	$ 0.95
431			5600226 - Employee Expenses Meals Non-Employee Total				$ 654.71	$ 305.71	$ 287.95	$ 238.95
432		2 - Food and Beverage Expenses Total					$ 2,453.23	$ 1,847.88	$ 1,815.66	$ 1,737.22
433		4 - Board of Directors Compensation and Expenses	5600656 - Fees - Directors	1/22/19	MARGARET R PRESKA	#	$ 3,322.74	$ 1,336.94	$ 1,229.38	$ 1,071.16
434				1/31/19	A BARRY HIRSCHFELD	Hirschfeld _ Recurring monthly pmts	$ 1,844.20	$ 742.03	$ 682.33	$ 594.52
435					C CONEY BURGESS	Burgess _ Recurring Monthly Payments	$ 406.25	$ 163.46	$ 150.31	$ 130.96
436					ROGER R HEMMINGHAUS	Hemminghaus _ Recurring monthly pmts	$ 353.75	$ 142.33	$ 130.88	$ 114.04
437				2/27/19	A BARRY HIRSCHFELD	Hirschfeld _ Recurring monthly pmts	$ 1,844.20	$ 742.03	$ 682.33	$ 594.52
438					C CONEY BURGESS	Burgess _ Recurring Monthly Payments	$ 406.25	$ 163.46	$ 150.31	$ 130.96
439					ROGER R HEMMINGHAUS	Hemminghaus _ Recurring monthly pmts	$ 353.75	$ 142.33	$ 130.88	$ 114.04
440				3/1/19	MARGARET R PRESKA	PRESKA SEP ACCOUNT	$ 68.15	$ 27.42	$ 25.21	$ 21.97
441				3/15/19	ADA PATRICA SAMPSON	Sampson-Quarterly Director Fees	$ 28,750.00	$ 11,567.85	$ 10,637.19	$ 9,268.20
442					DANIEL YOHANNES	Yohannes- Quarterly Director Fees	$ 28,750.00	$ 11,567.85	$ 10,637.19	$ 9,268.20
443					DAVID K OWENS	Owens- Quarterly Director Fees	$ 26,250.00	$ 10,561.95	$ 9,712.22	$ 8,462.27
444					JAMES J SHEPPARD	Sheppard- Quarterly Director Fees	$ 30,000.00	$ 12,070.80	$ 11,099.68	$ 9,671.16
445					JAMES T PROKOPANKO	Prokopanko-quarterly directors fee	$ 26,250.00	$ 10,561.95	$ 9,712.22	$ 8,462.27
446					KIM WILLIAMS	Williams-Quarterly Director Fees	$ 32,500.00	$ 13,076.70	$ 12,024.65	$ 10,477.09
447					RICHARD K DAVIS	Davis-quarterly director fees	$ 31,250.00	$ 12,573.75	$ 11,562.17	$ 10,074.13
448					TIMOTHY V WOLF	wolf-quarterly director fees	$ 26,250.00	$ 10,561.95	$ 9,712.22	$ 8,462.27
449				3/27/19	A BARRY HIRSCHFELD	Hirschfeld _ Recurring monthly pmts	$ 1,844.20	$ 742.03	$ 682.33	$ 594.52
450					C CONEY BURGESS	Burgess _ Recurring Monthly Payments	$ 406.25	$ 163.46	$ 150.31	$ 130.96
451					ROGER R HEMMINGHAUS	Hemminghaus _ Recurring monthly pmts	$ 353.75	$ 142.33	$ 130.88	$ 114.04
452				5/2/19	C CONEY BURGESS	#	$ 406.25	$ 160.66	$ 147.73	$ 128.72
453					ROGER R HEMMINGHAUS	#	$ 353.75	$ 139.90	$ 128.64	$ 112.09
454				5/28/19	C CONEY BURGESS	Burgess _ Recurring Monthly Payments	$ 406.25	$ 160.66	$ 147.73	$ 128.72
455					ROGER R HEMMINGHAUS	Hemminghaus _ Recurring monthly pmts	$ 353.75	$ 139.90	$ 128.64	$ 112.09
456				6/12/19	ADA PATRICA SAMPSON	Sampson-Quarterly Director Fees	$ 28,750.00	$ 11,369.76	$ 10,455.04	$ 9,109.49
457					DANIEL YOHANNES	Yohannes- Quarterly Director Fees	$ 28,750.00	$ 11,369.76	$ 10,455.04	$ 9,109.49
458					DAVID K OWENS	Owens- Quarterly Director Fees	$ 26,250.00	$ 10,381.09	$ 9,545.91	$ 8,317.36
459					JAMES J SHEPPARD	Sheppard- Quarterly Director Fees	$ 30,000.00	$ 11,864.10	$ 10,909.61	$ 9,505.55
460					JAMES T PROKOPANKO	Prokopanko-quarterly directors fee	$ 26,250.00	$ 10,381.09	$ 9,545.91	$ 8,317.36
461					KIM WILLIAMS	Williams-Quarterly Director Fees	$ 32,500.00	$ 12,852.78	$ 11,818.74	$ 10,297.68
462					RICHARD K DAVIS	Davis-quarterly director fees	$ 31,250.00	$ 12,358.44	$ 11,364.18	$ 9,901.62
463					TIMOTHY V WOLF	wolf-quarterly director fees	$ 26,250.00	$ 10,381.09	$ 9,545.91	$ 8,317.36
464				6/14/19	KIM WILLIAMS	Williams - Quarterly Director Fees	$ 30,570.65	$ 12,089.77	$ 11,117.13	$ 9,686.37
465				6/25/19	C CONEY BURGESS	burgess-recurring monthly pymnts	$ 406.25	$ 160.66	$ 147.73	$ 128.72
466				7/26/19	C CONEY BURGESS	burgess-recurring monthly pymnts	$ 406.25	$ 160.66	$ 147.73	$ 128.72
467				8/29/19	C CONEY BURGESS	burgess-recurring monthly pymnts	$ 406.25	$ 160.66	$ 147.73	$ 128.72
468				9/13/19	DANIEL YOHANNES	Yohannes - Quarterly Director Fees	$ 28,750.00	$ 11,369.76	$ 10,455.04	$ 9,109.49
469					DAVID K OWENS	Owens - Quarterly Director Fees	$ 26,250.00	$ 10,381.09	$ 9,545.91	$ 8,317.36
470					TIMOTHY V WOLF	WOLF - QUARTERLY DIRECTOR FEES	$ 28,179.35	$ 11,144.09	$ 10,247.52	$ 8,928.68
471				9/14/19	ADA PATRICA SAMPSON	Sampson - Quarterly Director Fees	$ 28,750.00	$ 11,369.76	$ 10,455.04	$ 9,109.49
472					JAMES J SHEPPARD	Sheppard - Quarterly Director Fees	$ 30,407.60	$ 12,025.29	$ 11,057.83	$ 9,634.70
473					JAMES T PROKOPANKO	Prokopanko - Quarterly Director Fees	$ 26,250.00	$ 10,381.09	$ 9,545.91	$ 8,317.36
474					KIM WILLIAMS	WILLIAMS QUARTERLY DIRECTOR FEES	$ 30,570.65	$ 12,089.77	$ 11,117.13	$ 9,686.37
475					RICHARD K DAVIS	#	$ 31,250.00	$ 12,358.44	$ 11,364.18	$ 9,901.62

Docket No. E002/GR-20-723
November 2, 2020

NSPM Company and Xcel Energy Service Company Employees' Transactions
SAP-VIM System 2019 Employee-Related Transactions
Xcel Energy Service Company (50) and NSPM Company (10) Internal Order Company Codes

Year	2019
Application	SAP-VIM

Line No.	Above / Below the Line	EER Report #	GL Account Desc	Document Date	Merged Vendor	Item Text	Total Amount	NSPM Amount	NSPM Electric Utility Amount	State of MN Electric Retail Amount
476				9/27/19	C CONEY BURGESS	Burgess - Recurring Monthly Payments	$ 406.25	$ 160.66	$ 147.73	$ 128.72
477				10/29/19	C CONEY BURGESS	BURGESS RECURRING MONTHLY PAYMENT	$ 406.25	$ 160.66	$ 147.73	$ 128.72
478				11/25/19	C CONEY BURGESS	BURGESS-RECURRING MONTHLY PAYMENTS	$ 406.25	$ 160.66	$ 147.73	$ 128.72
479				12/13/19	ADA PATRICA SAMPSON	SAMPSON QUARTERLY DIRECTOR FEES	$ 28,750.00	$ 11,369.76	$ 10,455.04	$ 9,109.49
480					DANIEL YOHANNES	YOHANNES QUARTERLY DIRECTOR FEES	$ 28,750.00	$ 11,369.76	$ 10,455.04	$ 9,109.49
481					DAVID K OWENS	Owens - Quarterly Director Fees	$ 26,250.00	$ 10,381.09	$ 9,545.91	$ 8,317.36
482					JAMES J SHEPPARD	SHEPPARD QUARTERLY DIRECTOR FEES	$ 31,250.00	$ 12,358.44	$ 11,364.18	$ 9,901.62
483					JAMES T PROKOPANKO	PROKOPANKO QUARTERLY DIRECTOR FEES	$ 26,250.00	$ 10,381.09	$ 9,545.91	$ 8,317.36
484					KIM WILLIAMS	WILLIAMS QUARTERLY DIRECTOR FEES	$ 30,000.00	$ 11,864.10	$ 10,909.61	$ 9,505.55
485					RICHARD K DAVIS	DAVIS QUARTERLY DIRECTOR FEES	$ 31,250.00	$ 12,358.44	$ 11,364.18	$ 9,901.62
486					TIMOTHY V WOLF	wolf-quarterly director fees	$ 28,750.00	$ 11,369.76	$ 10,455.04	$ 9,109.49
487			5600656 - Fees - Directors Total				$ 967,389.24	$ 384,235.31	$ 353,322.82	$ 307,850.52
488		4 - Board of Directors Compensation and Expenses Total					$ 967,389.24	$ 384,235.31	$ 353,322.82	$ 307,850.52
489		6 - Dues	5600591 - Dues - Professional Association	11/7/18	MN EMPLOYMENT LAW COUNCIL	#	$ 3,000.00	$ 1,207.08	$ 1,109.97	$ 967.12
490				12/1/18	GREATER MSP	2019 ANNUAL INVESTMENT	$ 100,000.00	$ 100,000.00	$ 91,954.80	$ 80,120.31
491				1/2/19	ST PAUL BUILDING OWNERS & MANAGERS	ST PAUL BOMA 2019 DUES	$ 1,246.00	$ 1,246.00	$ 994.14	$ 866.19
492				1/14/19	ENVIRONMENTAL INITIATIVE	2019 PARTNERSHIP DUES	$ 4,250.00	$ 4,250.00	$ 3,390.93	$ 2,954.52
493						2019 PARTNERSHIP MEME	$ 12,750.00	$ 7,743.54	$ 7,120.56	$ 6,204.15
494				1/21/19	METALCASTERS OF MN	#	$ 500.00	$ 500.00	$ 398.93	$ 347.59
495				1/30/19	INFORMA BUSINESS MEDIA INC	#	$ 23,900.00	$ 12,020.51	$ 11,053.43	$ 9,630.87
496				3/11/19	NATIONAL ASSOC OF CONSTRUCTION BOIL	#	$ 700.00	$ 700.00	$ 700.00	$ 511.54
497				4/16/19	OREGON STATE UNIVERSITY	OSU (Z0032A) WOOD SCI & ENG UPRC 2019 DUES INV_19-	$ 3,750.00	$ 3,750.00	$ 3,750.00	$ 3,267.38
498				8/12/19	CLERK OF COLO SUPREME COURT	professional association dues	$ 1,000.00	$ 395.47	$ 363.65	$ 316.85
499				8/21/19	ACCP	ACCP Membership Dues	$ 6,250.00	$ 2,477.88	$ 2,278.53	$ 1,985.28
500				9/3/19	COLORADO CLEANTECH INDUSTRIES ASSOC	CCIA 2019-2020 Membership	$ 2,500.00	$ 988.68	$ 909.13	$ 792.13
501				11/5/19	AMERICAS SAP USER GROUP	America's SAP Users' Group Customer Membership	$ 6,050.00	$ 3,482.74	$ 3,202.55	$ 2,790.38
502				11/11/19	MN EMPLOYMENT LAW COUNCIL	2020 MEMBERSHIP DUES	$ 6,000.00	$ 2,372.82	$ 2,181.92	$ 1,901.11
503				11/26/19	EDISON ELECTRIC INSTITUTE	1/2 of 2020 EWAC Membership Dues	$ 57,538.00	$ 32,741.14	$ 31,823.22	$ 24,729.95
504				12/6/19	ETHISPHERE LLC	ETHISPHERE - BELA Membership 2019 - 2020	$ 25,000.00	$ 9,886.75	$ 9,091.34	$ 7,921.29
505				12/17/19	CLERK OF THE SUPREME COURT	Supreme Court of Illinois Certificate of Good	$ 15.00	$ 5.93	$ 5.45	$ 4.75
506			5600591 - Dues - Professional Association Total				$ 254,449.00	$ 183,768.53	$ 170,328.56	$ 145,311.42
507		6 - Dues Total					$ 254,449.00	$ 183,768.53	$ 170,328.56	$ 145,311.42
508		7 - Gifts	5600281 - Employee Performance Recognition	4/4/19	MATTHEW MCVEE	Parking _ Port of Portland	$ 30.00	$ 11.86	$ 10.91	$ 9.51
509				12/23/19	EAPDIS LLC	#	$ 2,550.00	$ 1,008.45	$ 927.32	$ 807.97
510				12/24/19	AON CONSULTING INC NJ	#	$ 10,800.00	$ 4,271.08	$ 3,927.46	$ 3,422.00
511					MERCER HUMAN RESOURCES CONSULTING I	#	$ 1,120.00	$ 442.93	$ 407.29	$ 354.87
512			5600281 - Employee Performance Recognition Total				$ 14,500.00	$ 5,734.32	$ 5,272.98	$ 4,594.35
513		7 - Gifts Total					$ 14,500.00	$ 5,734.32	$ 5,272.98	$ 4,594.35
514	Above-The-Line Total						$ 2,703,765.40	$ 1,328,741.85	$ 1,248,066.11	$ 1,043,211.61

EER - Schedule 11 SAP Vendor Invoice Management (VIM) - Nuclear Transactions

Docket No. E002/GR-20-723
November 2, 2020

SAP Vendor Invoice Management (VIM) - Nuclear 2019 Employee-Related Transactions
NSPM Company

Year	2019
Application	SAP-VIM (Nuclear)

Line No.	Above / Below the Line	EER Report #	Posting Full Acct Desc	Document Date	Vendor - Key	Transaction Description	Total Amount	NSPM Amount	NSPM Electric Utility Amount	State of MN Electric Retail Amount
1	Above	1 - Travel and Lodging Expenses	5600191 - Employee Expenses Airfare	12/28/2018	PLUS RELOCATION SERVICES INC	MPSE Security	1,641.54	1,641.54	1,641.54	1,199.60
2				8/30/2019	PLUS RELOCATION SERVICES INC	MPSE Security RELOCATION FEES: AIRFARE EMP/SPOUSE	1,090.25	1,090.25	1,090.25	796.73
3			5600191 - Employee Expenses Airfare Total				2,731.79	2,731.79	2,731.79	1,996.32
4			5600196 - Employee Expenses Car Rental	12/14/2018	DONALD EAVES III	MPPM Project Mgmt Office	156.35	156.35	156.35	114.26
5				1/8/2019	KENNETH STURTECKY	MPGO Chief Nuclear Officer	118.70	118.70	118.70	86.74
6				2/15/2019	EDWIN DEAN III	MPGO Chief Nuclear Officer	61.37	61.37	61.37	44.85
7				5/22/2019	KENNETH STURTECKY	MPGO Chief Nuclear Officer	52.37	52.37	52.37	38.27
8				7/29/2019	CRAIG PRIMER	MPGO Chief Nuclear Officer	74.94	74.94	74.94	54.76
9			5600196 - Employee Expenses Car Rental Total				463.73	463.73	463.73	338.88
10			5600201 - Employee Expenses Taxi and Bus	2/19/2019	DIANA BOYD HART	MPGO Chief Nuclear Officer	108.00	108.00	108.00	78.92
11				12/4/2019	DAVE WOOD	MTPL Plant Management	51.83	51.83	51.83	37.88
12			5600201 - Employee Expenses Taxi and Bus Total				159.83	159.83	159.83	116.80
13			5600206 - Employee Expenses Mileage	10/29/2018	JACOB HARTHAN	PCHR Human Resources	346.08	346.08	346.08	252.91
14			5600206 - Employee Expenses Mileage Total				346.08	346.08	346.08	252.91
15			5600216 - Employee Expenses Hotel	10/29/2018	JACOB HARTHAN	MTTR Training - Operations	118.10	118.10	118.10	86.30
16				12/14/2018	DONALD EAVES III	MPPM Project Mgmt Office	163.43	163.43	163.43	119.43
17					FREDERICK CORDSEN	MPPM Project Mgmt Office	214.65	214.65	214.65	156.86
18				12/28/2018	PLUS RELOCATION SERVICES INC	MPSE Security	12,135.38	12,135.38	12,135.38	8,868.23
19				2/15/2019	EDWIN DEAN III	MPGO Chief Nuclear Officer	152.27	152.27	152.27	111.28
20				2/19/2019	DIANA BOYD HART	MPGO Chief Nuclear Officer	157.28	157.28	157.28	114.94
21				5/22/2019	KENNETH STURTECKY	MPGO Chief Nuclear Officer	186.37	186.37	186.37	136.19
22				7/10/2019	AMBASSADOR & OPEARA AG	MPGO Chief Nuclear Officer	0.00	0.00	0.00	0.00
23				7/29/2019	CRAIG PRIMER	MPGO Chief Nuclear Officer	168.59	168.59	168.59	123.20
24				12/4/2019	DAVE WOOD	MTPL Plant Management	271.38	271.38	271.38	198.32
25			5600216 - Employee Expenses Hotel Total				13,567.45	13,567.45	13,567.45	9,914.75
26			5600231 - Employee Expenses Parking	12/14/2018	DONALD EAVES III	MPPM Project Mgmt Office	33.00	33.00	33.00	24.12
27				2/15/2019	EDWIN DEAN III	MPGO Chief Nuclear Officer	57.00	57.00	57.00	41.65
28				2/19/2019	DIANA BOYD HART	MPGO Chief Nuclear Officer	35.00	35.00	35.00	25.58
29				5/22/2019	KENNETH STURTECKY	MPGO Chief Nuclear Officer	22.50	22.50	22.50	16.44
30				12/4/2019	DAVE WOOD	MTPL Plant Management	34.80	34.80	34.80	25.43
31			5600231 - Employee Expenses Parking Total				182.30	182.30	182.30	133.22
32			5600246 - Employee Expenses Other	12/2/2017	PLUS RELOCATION SERVICES INC	MPTR Training	3,205.05	3,205.05	3,205.05	2,342.17
33				10/31/2018	ZAHARY MILLER	MPFU Nuclear Anal & Design	358.83	358.83	358.83	262.22
34				11/8/2018	ADAM BEAUMIER	MTTR Training - Operations	465.51	465.51	465.51	340.18
35				12/7/2018	CHARLES HUFF	PCHR Maint - Mechanical	219.00	219.00	219.00	159.05
36				12/10/2018	JUDD LAPP	MTTR Training - Operations	493.41	493.41	493.41	360.57
37				12/14/2018	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	1,132.20	1,132.20	1,132.20	827.38
38						MPST Site Focus	16,400.00	16,400.00	16,400.00	11,984.71
39						PCHR Human Resources	65,082.06	65,082.06	65,082.06	47,560.34
40				12/28/2018	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	1,132.20	1,132.20	1,132.20	827.38
41						MPSE Security	15,056.89	15,056.89	15,056.89	11,003.20
42						MTTR Training - Operations	4,810.00	4,810.00	4,810.00	3,515.03
43						PCHR Human Resources	6,414.80	6,414.80	6,414.80	4,687.78
44				1/15/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	1,512.00	1,512.00	1,512.00	1,104.93
45						MTOP Shift Operations	9,071.32	9,071.32	9,071.32	6,629.09
46						PCHR Human Resources	4,980.00	4,980.00	4,980.00	3,639.26
47				1/16/2019	PLUS RELOCATION SERVICES INC	Maint-Mechanical U2 Outage	1,282.00	1,282.00	1,282.00	931.04
48				1/28/2019	PLUS RELOCATION SERVICES INC	MTTR Training - Operations	9,767.56	9,767.56	9,767.56	7,137.89
49				1/30/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	1,132.20	1,132.20	1,132.20	827.38
50						MTTR Training - Operations	2,012.37	2,012.37	2,012.37	1,470.59
51						PCHR Human Resources	11,297.19	11,297.19	11,297.19	8,255.70
52						Maint-Mechanical U2 Outage	3,600.00	3,600.00	3,600.00	2,614.48
53				2/5/2019	PLUS RELOCATION SERVICES INC	PCHR Human Resources	4,000.00	4,000.00	4,000.00	2,923.10
54				2/8/2019	PLUS RELOCATION SERVICES INC	MTCH Chemistry	4,000.00	4,000.00	4,000.00	2,923.10
55				2/20/2019	DOUGLAS TROENDLE	MTTR Training - Operations	414.25	414.25	414.25	302.72
56				3/6/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	9,719.10	9,719.10	9,719.10	7,102.47
57						PCHR Human Resources	21,959.33	21,959.33	21,959.33	16,047.33
58				3/15/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	13,707.74	13,707.74	13,707.74	10,017.27
59				3/29/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	1,132.20	1,132.20	1,132.20	827.38
60				4/15/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	630.59	630.59	630.59	460.82
61						MTOP Shift Operations	702.47	702.47	702.47	513.35
62				5/2/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	1,132.20	1,132.20	1,132.20	827.38
63						MTTR Training - Operations	10,517.57	10,517.57	10,517.57	7,685.98
64				5/15/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	4,495.00	4,495.00	4,495.00	3,284.83
65				6/17/2019	PLUS RELOCATION SERVICES INC	MPGO PERFORMANCE IMPROVEMENT	1,813.00	1,813.00	1,813.00	1,324.90
66				7/1/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	1,813.00	1,813.00	1,813.00	1,324.90
67				7/15/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	9,408.25	9,408.25	9,408.25	6,875.31
68				7/30/2019	PLUS RELOCATION SERVICES INC	MTTR Training - Operations	16,437.00	16,437.00	16,437.00	12,011.75
69				8/8/2019	PLUS RELOCATION SERVICES INC	MTTR Training - Operations	9,949.04	9,949.04	9,949.04	7,270.51
70				8/14/2019	JASON SAAB	MTTR Training - Operations	286.47	286.47	286.47	209.35
71				8/30/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer HOUSING INPO LOANED EMPLOYEE	1,813.00	1,813.00	1,813.00	1,324.90
72				9/12/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	16,226.95	16,226.95	16,226.95	11,858.25
73						MPGO Chief Nuclear Officer HOUSING INPO LOANED EMPLOYEE	3,585.00	3,585.00	3,585.00	2,619.83
74						MTTR Training - Operations JUDD LAPP RELOCATION EXPENSE	3,063.70	3,063.70	3,063.70	2,238.88
75				11/1/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	13,900.10	13,900.10	13,900.10	10,157.85
76				11/15/2019	PLUS RELOCATION SERVICES INC	MPGO Chief Nuclear Officer	3,008.00	3,008.00	3,008.00	2,198.17
77			5600246 - Employee Expenses Other Total				313,138.55	313,138.55	313,138.55	228,810.70

EER - Schedule 11 SAP Vendor Invoice Management (VIM) - Nuclear Transactions

Docket No. E002/GR-20-723
November 2, 2020

SAP Vendor Invoice Management (VIM) - Nuclear 2019 Employee-Related Transactions
NSPM Company

Year	2019
Application	SAP-VIM (Nuclear)

Line No.	Above / Below the Line	EER Report #	Posting Full Acct Desc	Document Date	Vendor - Key	Transaction Description	Total Amount	NSPM Amount	NSPM Electric Utility Amount	State of MN Electric Retail Amount
78		1 - Travel and Lodging Expenses Total					330,589.73	330,589.73	330,589.73	241,563.58
79		2 - Food and Beverage Expenses	5600221 - Employee Expenses Meals	2/15/2019	EDWIN DEAN III	MPGO Chief Nuclear Officer	17.18	17.18	17.18	12.55
80				4/27/2019	VFW POST 8731	MTPL Site Management	11,463.75	11,463.75	11,463.75	8,377.42
81				12/4/2019	DAVE WOOD	MTPL Plant Management	76.48	76.48	76.48	55.89
82			5600221 - Employee Expenses Meals Total				11,557.41	11,557.41	11,557.41	8,445.87
83			5600226 - Employee Expenses Meals Non-Employee	1/8/2019	KENNETH STURTECKY	MPGO Chief Nuclear Officer	443.13	443.13	443.13	323.83
84				2/19/2019	DIANA BOYD HART	MPGO Chief Nuclear Officer	25.51	25.51	25.51	18.64
85				5/22/2019	KENNETH STURTECKY	MPGO Chief Nuclear Officer	122.73	122.73	122.73	89.69
86			5600226 - Employee Expenses Meals Non-Employee Total				591.37	591.37	591.37	432.16
87		2 - Food and Beverage Expenses Total					12,148.78	12,148.78	12,148.78	8,878.02
88		6 - Dues	5600591 - Dues - Professional Association	2/7/2018	POWER EQUIPMENT ASSOCIATES LTD	PCEN Engineering Systems	16,850.00	16,850.00	16,850.00	12,313.56
89				2/1/2019	UTILITIES SERVICE ALLIANCE INC	MPRS Licensing	11,865.00	11,865.00	11,865.00	8,670.64
90			5600591 - Dues - Professional Association Total				28,715.00	28,715.00	28,715.00	20,984.20
91		6 - Dues Total					28,715.00	28,715.00	28,715.00	20,984.20
92	Above Total						371,453.51	371,453.51	371,453.51	271,425.81
93	Grand Total						371,453.51	371,453.51	371,453.51	271,425.81

NSPM Company
NSPM and XES Employees' 2019 TIME System Non-Labor Expenses

EER - Schedule 12 TIME Transactions

Docket No. E002/GR-20-723
November 2, 2020

Expense by Cost Element Account

Line Ref. #	EER Report #	GL ACCT DESCR	Earning Code Group	ERNCD DESCR	Total Amount	NSPM Amount	NSPM Electric Utility Total Amount	State of MN Electric Total Amount
1	1 - Travel and Lodging Expenses	5600206 - EE Expenses Mileage	1 - Per Diem-Related	Per Diem Overnite -	323.00	323.00	323.00	251.71
2				Per Diem Rptg - T/R	142.00	142.00	142.00	103.77
3			1 - Per Diem-Related Total		465.00	465.00	465.00	355.48
4			3 - Mileage-Related	Casual Use Mileage	163,382.52	163,382.52	163,303.52	133,141.74
5				Maximo Mileage	27,831.89	27,831.89	27,831.89	23,368.55
6				Zone Mileage	413,238.40	413,238.40	413,238.40	350,640.28
7			3 - Mileage-Related Total		604,452.81	604,452.81	604,373.81	507,150.57
8			4 - Allowance-Related	BA Site Allowance	9.00	9.00	9.00	7.84
9			4 - Allowance-Related Total		9.00	9.00	9.00	7.84
10			5 - Other	Boiler Lic Reimburse	273.00	273.00	273.00	209.76
11				Daily Trav-Res Share	424.50	424.50	424.50	310.85
12				Reporting Pay	15,760.13	15,760.13	15,760.13	12,151.67
13			5 - Other Total		16,457.63	16,457.63	16,457.63	12,672.27
14		5600206 - EE Expenses Mileage Total			621,384.44	621,384.44	621,305.44	520,186.16
15		5600231 - EE Expenses Parking	5 - Other	Parking Reimbursment	140.00	140.00	140.00	108.35
16			5 - Other Total		140.00	140.00	140.00	108.35
17		5600231 - EE Expenses Parking Total			140.00	140.00	140.00	108.35
18		5600236 - EE Expenses Per Diem	1 - Per Diem-Related	Per Diem NonTax Spli	119.28	119.28	119.28	103.93
19				Per Diem Non-Tx M&I	27.00	27.00	27.00	19.73
20				Per Diem Overnite -	1,378,048.14	1,378,048.14	1,378,048.14	1,127,149.47
21				Per Diem Overnite No	7,920.00	7,920.00	7,920.00	6,628.08
22				Per Diem Overnite Tx	80,350.80	80,350.80	80,350.80	68,627.18
23				Per Diem Rptg - T/R	548,167.54	548,167.54	548,167.54	456,865.28
24				Per Diem Taxable Spl	306.72	306.72	306.72	267.25
25				PerDiem Txbl M&I	739.50	739.50	739.50	589.31
26			1 - Per Diem-Related Total		2,015,678.98	2,015,678.98	2,015,678.98	1,660,250.23
27			3 - Mileage-Related	Zone Mileage	214.00	214.00	214.00	156.39
28			3 - Mileage-Related Total		214.00	214.00	214.00	156.39
29			5 - Other	Boiler Lic Reimburse	43.00	43.00	43.00	37.47
30				Daily Assg-Res Share	11,490.00	11,490.00	11,490.00	8,396.60
31				Daily Trav-Res Share	19,470.00	19,470.00	19,470.00	14,333.58
32				Midweek Trnsfr Pymt	150.00	150.00	150.00	130.70
33			5 - Other Total		31,153.00	31,153.00	31,153.00	22,898.35
34		5600236 - EE Expenses Per Diem Total			2,047,045.98	2,047,045.98	2,047,045.98	1,683,304.97
35		5600246 - EE Expenses Other	4 - Allowance-Related	Outage Allowance	1,600.00	1,600.00	1,600.00	1,337.87
36			4 - Allowance-Related Total		1,600.00	1,600.00	1,600.00	1,337.87
37			5 - Other	Boiler Lic Reimburse	360.00	360.00	360.00	271.51
38				Daily Trav-Res Share	3,960.00	3,960.00	3,960.00	2,893.87
39				Midweek Trnsfr Pymt	11,400.00	11,400.00	11,400.00	9,012.79
40				Misc Expense	463.44	463.44	459.71	355.17
41			5 - Other Total		16,183.44	16,183.44	16,179.71	13,333.35
42		5600246 - EE Expenses Other Total			17,783.44	17,783.44	17,779.71	14,671.22
43	1 - Travel and Lodging Expenses Total				2,686,353.86	2,686,353.86	2,686,271.13	2,218,270.70
44	2 - Food and Beverage Expenses	5600221 - EE Expenses Meals	1 - Per Diem-Related	Per Diem Overnite -	1,537.50	1,537.50	1,537.50	1,339.63
45				Per Diem Rptg - T/R	479.00	479.00	479.00	417.35
46			1 - Per Diem-Related Total		2,016.50	2,016.50	2,016.50	1,756.98
47			2 - Meal-Related	Meal Non-Taxable	119.00	119.00	119.00	116.58
48				Overtime Meal Cash	213,846.00	213,846.00	213,701.19	210,673.20
49				Overtime Meal Taxabl	286,858.84	286,858.84	286,836.39	249,139.88
50				Taxable Meal	50,037.00	50,037.00	49,322.04	47,868.36
51			2 - Meal-Related Total		550,860.84	550,860.84	549,978.62	507,798.02
52			4 - Allowance-Related	BA Site Allowance	217,697.68	217,697.68	217,697.68	212,953.84
53			4 - Allowance-Related Total		217,697.68	217,697.68	217,697.68	212,953.84
54			5 - Other	Boiler Lic Reimburse	462.70	462.70	462.70	374.34
55			5 - Other Total		462.70	462.70	462.70	374.34
56		5600221 - EE Expenses Meals Total			771,037.72	771,037.72	770,155.50	722,883.18
57	2 - Food and Beverage Expenses Total				771,037.72	771,037.72	770,155.50	722,883.18
58	6 - Dues	5600591 - EE Expenses Dues-Profess	5 - Other	Boiler Lic Reimburse	3,168.00	3,168.00	3,168.00	2,470.80
59			5 - Other Total		3,168.00	3,168.00	3,168.00	2,470.80
60		5600591 - EE Expenses Dues-Profess Total			3,168.00	3,168.00	3,168.00	2,470.80
61	6 - Dues Total				3,168.00	3,168.00	3,168.00	2,470.80
62	Grand Total				3,460,559.58	3,460,559.58	3,459,594.63	2,943,624.68

NSPM Company
NSPM and XES Employees' 2019 TIME System Non-Labor Expenses

EER - Schedule 12 TIME Transactions

Expense by Earning Code

Docket No. E002/GR-20-723
November 2, 2020

Line Ref. #	Earning Code Group	ERNCD DESCR	Total Amount	NSPM Amount	NSPM Electric Utility Total Amount	State of MN Electric Total Amount	% of Total
63	1 - Per Diem-Related	Per Diem NonTax Spli	119.28	119.28	119.28	103.93	
64		Per Diem Non-Tx M&I	27.00	27.00	27.00	19.73	
65		Per Diem Overnite -	1,379,908.64	1,379,908.64	1,379,908.64	1,128,740.81	
66		Per Diem Overnite No	7,920.00	7,920.00	7,920.00	6,628.08	
67		Per Diem Overnite Tx	80,350.80	80,350.80	80,350.80	68,627.18	
68		Per Diem Rptg - T/R	548,788.54	548,788.54	548,788.54	457,386.40	
69		Per Diem Taxable Spl	306.72	306.72	306.72	267.25	
70		PerDiem Txbl M&I	739.50	739.50	739.50	589.31	
71	1 - Per Diem-Related Total		2,018,160.48	2,018,160.48	2,018,160.48	1,662,362.69	56.5%
72	2 - Meal-Related	Meal Non-Taxable	119.00	119.00	119.00	116.58	
73		Overtime Meal Cash	213,846.00	213,846.00	213,701.19	210,673.20	
74		Overtime Meal Taxabl	286,858.84	286,858.84	286,836.39	249,139.88	
75		Taxable Meal	50,037.00	50,037.00	49,322.04	47,868.36	
76	2 - Meal-Related Total		550,860.84	550,860.84	549,978.62	507,798.02	17.3%
77	3 - Mileage-Related	Casual Use Mileage	163,382.52	163,382.52	163,303.52	133,141.74	
78		Maximo Mileage	27,831.89	27,831.89	27,831.89	23,368.55	
79		Zone Mileage	413,452.40	413,452.40	413,452.40	350,796.66	
80	3 - Mileage-Related Total		604,666.81	604,666.81	604,587.81	507,306.95	17.2%
81	4 - Allowance-Related	BA Site Allowance	217,706.68	217,706.68	217,706.68	212,961.68	
82		Outage Allowance	1,600.00	1,600.00	1,600.00	1,337.87	
83	4 - Allowance-Related Total		219,306.68	219,306.68	219,306.68	214,299.56	7.3%
84	5 - Other	Boiler Lic Reimburse	4,306.70	4,306.70	4,306.70	3,363.88	
85		Daily Assg-Res Share	11,490.00	11,490.00	11,490.00	8,396.60	
86		Daily Trav-Res Share	23,854.50	23,854.50	23,854.50	17,538.30	
87		Midweek Trnsfr Pymt	11,550.00	11,550.00	11,550.00	9,943.49	
88		Misc Expense	463.44	463.44	459.71	355.17	
89		Parking Reimbursment	140.00	140.00	140.00	108.35	
90		Reporting Pay	15,760.13	15,760.13	15,760.13	12,151.67	
91	5 - Other Total		67,564.77	67,564.77	67,561.04	51,857.46	1.8%
92	Grand Total		3,460,559.58	3,460,559.58	3,459,594.63	2,943,624.68	100.0%

Regulatory Assets, Liabilities, Deferred Debits, Deferred Credits

The attached schedules include all of the Company's Regulatory Assets, Regulatory Liabilities, Deferred Debits and Deferred Credits. Also included are descriptions of each asset, liability, deferred debit and credit, along with the related SAP Accounts, FERC Accounts, and Balances for December 31, 2018, December 31, 2019, and June 30, 2020. The schedules also include discussion of the regulatory guidance relating to each asset, liability, deferred debit and credit.

These schedules are provided in accordance with The Findings of Fact, Conclusions of Law and Order in Docket G002/GR-09-1153 (December 6, 2010), Ordering Paragraph 9, which states:

> In all future rate case filings, Xcel shall disclose if the utility has elected a rate recovery method alternative to a Federal Accounting Standards Board pronouncement in reliance on Statement of Financial Accounting Standards No. 71.

Each of these Accounts results from the application of ASC 980 *Regulated Operations* (formerly FAS 71) for accounting purposes. These Accounts have been applied for financial and reporting purposes, as described in the attached schedules. The effect of the application of ASC 980 *Regulated Operations* to the books and records of the Company results in recognized expense in the income statement being equal to the amounts that are recovered for those specific items in rates for the same period. In general, to the extent that more expense is deferred in a period than is currently recognized, it reflects a situation in which less is being recovered in rates than what would have otherwise been recognized in expense without the application of ASC 980 *Regulated Operations*. The result is a regulatory asset which will be recovered from ratepayers in the future. Conversely, to the extent that less expense is deferred in a period than is currently recognized, it reflects a situation in which more is being recovered in rates. The result is a regulatory liability which will be returned to ratepayers in the future. The specific ratemaking treatment of a number of the regulatory assets and liabilities is addressed in specific regulatory Orders that provide regulatory guidance that the Company has relied on in establishing the regulatory assets and liabilities. The schedules also include references to the guidance the Company has relied on in the establishment of the deferred balances.

NSP-Minnesota
Regulatory Assets Schedule

ID	SAP Account	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/18	Balance as of 12/31/19	Balance as of 6/30/20	Description of Regulatory Asset and Evidence of Regulatory Approval	GAAP Classification
RA-01a	1152011, 1403001	Conservation & Energy Management Program Costs - Minnesota Electric	18-240, 19-258, 20-402	182.3	27,331,078	13,590,794	2,056,551	Northern States Power Minnesota (NSPM) is required to spend a percentage of gross electric operating revenues on energy conservation programs that result in a net reduction of energy use. The expenditures to run the electric Conservation Improvement Programs (CIP) are deferred to this account. The expenditures are amortized monthly as recovery is made from customers. Balances in the regulatory asset account reflects the amount of CIP expenditures that have not yet been recovered from customers. Balances in the regulatory liability account reflects the amount of CIP expenditures that have been over-recovered from customers. Under the incentive mechanism, NSPM's performance incentive is based on a percent of net benefits (to the customer) achieved. The performance incentive is calculated quarterly based on updated information. The incentive amount is originally recorded to FERC 186. When the total incentive amount is approved by the commission, the balance will be trued-up and reclassified from FERC 186 to this account.	Regulatory Assets
RA-01b	1152011, 1403001	Conservation & Energy Management Program Costs - South Dakota Electric	EL18-023, EL19-019, EL20-015	182.3	4,908	46,035	114,435	NSPM's Demand Side Management (DSM) program in South Dakota is similar to the DSM program in Minnesota. Conservation programs are approved by the South Dakota Public Utilities Commission (SDPUC). The SDPUC set program limits at 110% of the approved budget amount. NSPM is required to submit a filing annually starting May 1, 2013. The expenditures are deferred to this account and are recovered through an annual cost adjustment rider. The expenditures are expensed monthly as recovery is made from customers. The balance in the account reflects the CIP expenditures not recovered from customers.	
RA-02	1408001, 1155001	North Dakota Environmental Cleanup	PU-15-514	182.3	15,501,699	13,088,217	12,522,806	The balance represents the North Dakota jurisdictional share of the Fargo Manufactured Gas Plant (MGP) remediation costs. Under the Tax Cuts and Jobs Act (TCJA) settlement agreement (Docket PU-18-156), NSPM will amortize $1.25M deferred costs per year in exchange for retaining the TCJA savings beginning January 1, 2018. In fourth quarter 2019, the ND share of the gain on the Wescott asset sale was used to partially offset the remediation costs of the Fargo MGP site.	Regulatory Assets
RA-03	1405001	Net of Tax AFUDC in Plant Adjustments	N/A	182.3	117,598,935	114,746,355	114,537,259	This account represents the amount required by FAS 109/ASC 740 associated with the calculation of deferred income taxes and the amount of rate recovery of those taxes for Allowance for Funds Used During Construction (AFUDC) equity. The balance will increase when more AFUDC equity is incurred versus AFUDC equity reversing through book depreciation. The balance will decrease when the opposite occurs.	Regulatory Assets
RA-04	1418006	South Dakota Ratemaking Differences	F-3382, F-3422	182.3	3,420,250	3,426,250	3,398,250	South Dakota allows additional AFUDC at a gross-of-tax level for short-term Construction Work in Progress (CWIP). The amount is added to Plant in Service to ensure that South Dakota ratepayers pay for the cost of capital related to charges on short-term CWIP and is amortized over the remaining lives of the plant. The amount of AFUDC on short-term CWIP is determined by multiplying the gross-of-tax AFUDC rate by the average short-term CWIP. These entries are recorded quarterly.	Regulatory Assets
RA-05a	1401001	Asset Retirement Recovery-Electric	RM07-7-000, Order #631, TAB 8	182.3	2,230,648,737	2,326,092,161	2,380,971,130	This account is used to recognize the differences between period costs associated with asset retirement obligations for financial reporting under ASC 360 and the cost recovery allowed by the various commissions. The balance consists of the accumulated accretion and depreciation calculated at the implementation of ASC 360 and the monthly accretion and depreciation from implementation to the current month.	Regulatory Assets
RA-05b	1401001	Asset Retirement Recovery-Gas	Docket # RM07-7-000, Order #631, TAB 8	182.3	7,957,767	9,921,384	10,843,390		
RA-05c	1401001	Asset Retirement Recovery-Common	Docket # RM07-7-000, Order #631, TAB 8	182.3	252,061	293,822	315,119		
RA-06	1153006, 1406006	Sherco 3 Deferred Depreciation	12-961, 13-868	182.3	8,050,075	7,546,945	7,295,381	In November 2011, Sherco Unit 3 suffered a catastrophic failure. Repairs and reassembly continued through Summer 2013. In the 2013 MN Electric rate case, the Minnesota Public Utilities Commission (MPUC) approved deferred accounting for Sherco Unit 3's 2013 depreciation expense. NSPM began amortizing the amounts deferred over 21 years beginning in 2014.	Regulatory Assets
RA-07	1164001, 1420001	PI EPU Cancellation	13-868	182.2	58,834,686	55,687,092	54,145,818	In 2009, the MPUC granted NSPM a Certificate of Need (CON) for an Extended Power Uprate (EPU) project at the Prairie Island (PI) nuclear generating plant. The total estimated cost of the EPU was $294 million of which approximately $78.9 million has been incurred, including AFUDC of approximately $12.8 million. Subsequently, NSPM filed a resource plan update and a change of circumstances (COC) filing notifying the MPUC that there were changes in the size, timing and cost estimates for this project, revisions to economic and project design analysis and changes due to the estimated impact of revised scheduled outages. The information indicated further reduction to the estimated benefit of the uprate project. As a result, NSPM concluded that further investment in this project would not benefit customers. In February 2013, the MPUC issued an order terminating the CON for the PI EPU project. In its 2014 MN Electric rate case, NSPM received recovery of approximately $59 million of deferred costs plus a debt-only return of 2.24 percent, to be recovered over 20.3 years. In November 2015, the FERC approved a request under FERC Docket ER15-698 to allocate approximately $12 million of the deferred costs and a debt-only return to NSPW under the Interchange Agreement beginning on January 1, 2016 and continuing for 18.3 years.	Regulatory Assets
RA-08	1311011, 1311016	Theoretical Depreciation Reserve Surplus	12-961, 13-868, 17-147	182.3	267,833,659	257,793,930	252,774,066	As a result of the order in the 2013 MN Electric rate case, NSPM was required to amortize a theoretical reserve surplus of approximately $261M over 8 years and reduce customer bills accordingly. Since this is a deviation from the remaining life method of depreciation expense preferred by the FERC and is solely a state ratemaking tool, NSPM is required to record it as a regulatory asset. A three-year amortization of the remaining balance at December 31, 2013 (utilizing a 50/30/20 method) was approved as part of the 2014 MN Electric rate case. As of 12/31/2016, the theoretical reserve has been fully recognized. Per the MPUC's order in February 2018 in Docket 17-147, the balance will be amortized over the average remaining lives of the assets that set it up beginning in 2017 (generally 5-50 years).	Regulatory Assets
RA-9a	1413001	Unrealized Gains on Decommissioning Trust	RM07-7-000, Order #631, TAB 8	182.3	27,319,466	166,086,201	172,731,330	This account will be debited to recognize the deferred tax (FAS 109) associated with the change in the unrealized gain for the qualified decommissioning balance.	Regulatory Assets
RA-9b	1413001	Unrealized Gains on Decommissioning Trust - Contra	N/A	182.3	(27,319,467)	(166,086,201)	(172,731,330)		
RA-10	1154006, 1407001	Power Contract Valuation Adjustment	N/A	182.3	90,063,528	77,670,169	69,551,812	Balance represents the remaining balance of long-term purchased power contracts for which the election has been made for the normal purchase normal sale (NPNS) exception under DIG C20. Prior to 2006, these contracts were market-to-market, but since making the NPNS election, have been amortized on a straight-line basis over the life of the contract.	Regulatory Assets
RA-11a	1160051, 1415051	Renewable Development Fund Rider-Costs (RDF)	18-628, 19-609	182.3	359,450,000	391,950,000	425,950,000	Minnesota Statute 116C.779 requires NSPM to fund the Renewable Development Fund (RDF). This account contains the cumulative annual funding requirement recorded each January.	Regulatory Assets
RA-11b	1160051, 1415051	Renewable Development Fund Rider-Drawdown (RDF)	18-628, 19-609	182.3	(320,290,813)	(355,861,157)	(387,411,202)	This account represents RDF grants that have been paid. As grants are paid, they are either deferred for future recovery (MN) or expensed (WI). Grants are classified as power production, research and development, legislative mandates and Renewable Energy Production Incentive (REPI). Administrative fees are also charged to this account.	Regulatory Assets

NSP-Minnesota
Regulatory Assets Schedule

ID	SAP Account	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/18	Balance as of 12/31/19	Balance as of 6/30/20	Description of Regulatory Asset and Evidence of Regulatory Approval	GAAP Classification
RA-11c	1160051, 1415051	Renewable Development Fund Rider-MN (RDF)	18-628, 19-609	182.3	-	(5,690,274)	9,019,685	The MPUC approved the RDF rider in August 2004. Minnesota receives a jurisdictional allocation (MN, ND, SD) of power production projects and administrative costs; and 100% of the R&D, legislative mandates and REPI payments.	Regulatory Assets
RA-12	1160061, 1415061	Minnesota Renewable Energy Standard Rider	17-818, 19-732	182.3	-	41,772,412	61,742,451	The RES rider is designed to recover the Minnesota jurisdictional share of eligible investments and expenses related to the acquisition or ownership of electric resources to meet the requirements of the Renewable Energy Standard statute. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-13	1160076, 1415081	North Dakota Transmission Cost Recovery Rider	PU-18-364, PU-19-328, PU-20-259	182.3	-	-	306,142	The North Dakota TCR rider is intended to recover the North Dakota jurisdictional revenue requirements of electric transmission projects that support the growth of wind energy on the NSP system. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-14	1160076, 1415081	North Dakota Renewable Energy Rider	PU-18-368, PU-19-329	182.3	-	74,920	-	The North Dakota Renewable Energy Rider (RER) is designed to recover costs associated with eligible renewable energy projects. Eligible projects must be at least partially located in ND and must have been granted an Advanced Determination of Prudence (ADP). In February 2020, the North Dakota Public Service Commission (NDPSC) approved of a Production Tax Credit (PTC) levelization mechanism; under this new mechanism, PTCs will be spread out over the 25-year life of a wind project instead of in the first 10 years when the credits are received. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-15	1160016, 1415026	Gas Utility Infrastructure Cost Rider	17-787, 18-692, 19-664	182.3	27,398,378	26,226,097	24,183,344	The Gas Utility Infrastructure Cost (GUIC) rider includes recovery on incremental O&M and capital-related revenue requirements for project costs incurred to comply with gas pipeline safety programs, in addition to a five-year amortization (2015-2019) for previously deferred sewer/gas conflict and gas safety costs.	Regulatory Assets
RA-16	1160017, 1415012	Minnesota Gas State Energy Policy Rider	19-200, 20-323	182.3	77,315	-	-	The gas State Energy Policy (SEP) rider is designed to recover costs associated with the State of Minnesota Reliability Administrator, the Sustainable Building Guidelines Program and cast iron pipe replacement. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-17a	1151031, 1402016	Benefit Cost Recovery Deficit (Pension Costs)	N/A	182.3	(92,239,556)	(86,386,542)	(83,471,057)	This account is used to track the costs associated with SFAS 158 (ASC 715-10-05) (Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans). The costs include qualified pension, nonqualified pension, and retiree medical expenses calculated in accordance with SFAS 87 (ASC 715-10-05) and SFAS 106 (ASC 715-10), which are recovered in rates in each of the applicable jurisdictions for these legal entities. There is no evidence that regulatory treatment would change and no evidence that there will be a SFAS 88 (ASC 715-30) curtailment/settlement. Therefore, under SFAS 71 (ASC 980-10-05) paragraph 9, it is probable that an asset exists related to these costs.	Regulatory Assets
RA-17b	1151001, 1151006, 1151011, 1151021, 1402001, 1402006, 1402011	Benefit Cost Recovery Deficit (FAS 158)	N/A	182.3	539,604,934	482,976,565	467,035,236		Regulatory Assets
RA-18	1160006, 1415006	Costs to Relocate Facilities Underground	99-799, 04-1663	182.3	540,061	263,430	405,771	This account contains the unpaid balance due under the Minnesota retail electric jurisdiction City Requested Facility Surcharge (CRFS) program. Cities that request facilities in excess of NSP's standard installation (most often underground rather than overhead facilities) must pay the incremental cost of the special installation as a Contribution in Aid of Construction (CIAC). The CRFS program allows after-the-fact collection of the incremental costs directly from impacted customers. Recovery periods are generally 36 months or less.	Regulatory Assets
RA-19	1160002, 1410001	Mankato/Cannon Falls Lease Normalization	N/A	182.3	39,342,558	39,129,884	38,056,265	This account is used to track the straight-lining of lease payments for power purchase agreements (PPAs) required under GAAP (FTB 85-3) versus what we actually pay in capacity payments. The Mankato Energy Center and Cannon Falls are currently included in the normalization.	Regulatory Assets
RA-20	1159001, 1414001	Deferred Nuclear Outage Costs	07-1489, PU-07-774, EL07-035	182.3	50,167,020	60,285,087	38,315,079	Nuclear refueling outage costs are being deferred and amortized over the expected period between outages (generally 18-24 months).	Regulatory Assets
RA-21	1163001, 1419001	Transmission Formula Rates	N/A	182.3	10,959,011	9,420,988	12,748,874	Represents the amounts that will be received from customers in the true-up factor under transmission formula rates.	Regulatory Assets
RA-22	1160046	South Dakota Property Tax Collected in the Fuel Clause Adjustment	EL14-058	182.3	-	464,076	-	As part of the settlement agreement in NSPM's 2014 retail rate case in South Dakota, the language in the Fuel Clause Rider was modified to allow for the collection of ad valorem taxes as permitted by SDCL §49-34A-25. NSPM will annually calculate the difference between the amount of property taxes forecast for the current calendar-year and the amount included in base rates, plus a true-up for prior year actual property tax recorded compared to that year's forecast, and include 1/12th of this difference with the monthly fuel clause calculations. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Assets
RA-23	1160091, 1415094	Minnesota Electric Vehicle Tariff	15-111, 17-879, 17-895, 19-559	182.3	419,345	615,306	807,503	NSPM offers an electric vehicle service tariff to owners of electric vehicles. The tariff offers discounts for off-peak battery charging. The deferral of marketing and promotion costs was approved as part of the tariff. It is anticipated that the costs will be recovered through a future MN electric rate case.	Regulatory Assets
RA-24a	1160090, 1415092	2017 Minnesota Revenue Decoupling	13-868, 15-826, 19-127	182.3	6,562,441	-	-	The revenue decoupling mechanism is designed to recover the fixed costs regardless of sales such that NSPM would be indifferent to customer usage/conservation. Customer classes eligible for revenue decoupling are residential, residential with space heating and small commercial non-demand. The balance in this account represents the 2017 difference between the actual revenues and allowed revenues under the decoupling mechanism. Amounts were collected from customers April 2018 - March 2019.	Regulatory Assets

NSP-Minnesota
Regulatory Assets Schedule

ID	SAP Account	Account/Mechanism Description	Docket Number	FERC Account	Balance as of 12/31/18	Balance as of 12/31/19	Balance as of 6/30/20	Description of Regulatory Asset and Evidence of Regulatory Approval	GAAP Classification
RA-24b	1160090, 1415092	2019 Minnesota Revenue Decoupling	13-868, 15-826, 19-127	182.3	-	28,042,618	21,131,025	Please read the description from the 2017 Minnesota Revenue Decoupling (above) for more information. The balance in this account represents the 2019 difference between the actual revenues and allowed revenues under the decoupling mechanism. Amounts will be collected from customers April 2020 - March 2021.	Regulatory Assets
RA-25	1160081	Renewable*Connect Classic	19-33, 19-196, 19-270, 20-380	182.3	2,400,704	4,516,740	5,552,254	The Renewable*Connect program is a renewable energy program that customers can elect to participate in. By participating in Renewable*Connect customers will receive a Renewable*Connect charge on their bill that replaces the fuel clause charge. The balance represents the difference between Renewable*Connect revenues and expenses.	Regulatory Assets
RA-26	1160081	Renewable*Connect Government	19-33, 19-196, 19-270, 20-380	182.3	108,001	179,769	221,431	The Renewable*Connect Government program is a renewable energy program created for the government agencies to enroll in. By participating in Renewable*Connect Government agencies will receive a Renewable*Connect charge on their bill that replaces the fuel clause charge. The balance represents the difference between Renewable*Connect Government revenues and expenses. The Government program for Renewable*Connect began in May 2017.	Regulatory Assets
RA-27	1415046, 1160046	2016 Minnesota Deferred Property Tax	15-826	182.3	8,180,122	-	-	As part of the 2016 MN Electric rate case settlement, NSPM deferred as a regulatory asset in 2016 the difference between property tax expense of $136.9 million (the level that had been approved for recovery in 2015 base rates) and NSP-Minnesota's actual 2016 property tax expense. NSPM will amortize the deferred property tax expense evenly over a two-year period in 2018 and 2019.	Regulatory Assets
RA-28	1415092	Minnesota LED Streetlighting Deferral	15-826	182.3	907,178	545,720	531,331	Per the 2016 MN electric rate case settlement, NSPM removed from the rate case all revenue requirements related to capital additions for LED street lights, and deferred as a regulatory asset all such revenue requirements. No carrying cost will be accrued on the LED street lighting deferral. Finally, any LED street lighting revenues collected during the term of the settlement will be credited against the LED street lighting deferral.	Regulatory Assets
RA-29a	1415092, 1160090	2017 Minnesota Sales True-up	15-826	182.3	38,430,692	-	-	The MN electric rate case settlement provides for a sales true-up mechanism whereby the actual sales for non-decoupled classes in MN (demand small commercial and industrial, large commercial and industrial, public street and highway lighting, other sales to public authority and interdepartmental) will be trued-up to 2016 weather-normalized actual sales plus a growth rate specified for each year in the settlement. The 2017 sales true-up was refunded/surcharged to customers in April 2018 - March 2019; the 2018 sales true-up was refunded/surcharged to customers in April 2019 - March 2020; and the 2019 sales true-up will be refunded/surcharged to customers in April 2020 - March 2021. As of January 1, 2020, the sales true-up mechanism was expanded to include all customer classes (effectively replacing the revenue decoupling mechanism).	Regulatory Assets
RA-29b	1160090	2018 Minnesota Sales True-up	15-826	182.3	-	8,599,499	-		Regulatory Assets
RA-29c	1160090, 1415092	2019 Minnesota Sales True-up	15-826	182.3	-	37,291,767	29,031,388		Regulatory Assets
RA-29d	1160090, 1415092	2020 Minnesota Sales True-up	15-826	182.3	-	-	55,755,812		Regulatory Assets
RA-30	1415092, 1160090, 1164001, 1420001	Benson Biomass PPA Termination	17-530, PU-17-271, EL18-027	182.3	95,565,568	82,038,100	77,421,319	In June 2018, NSPM terminated the Benson Power purchased power agreement and acquired the facility. The MPUC and North Dakota Public Service Commission (NDPSC) approved recovery of the deferred acquisition and PPA termination costs through their respective fuel adjustment clause mechanisms. The SDPUC approved deferred accounting for the acquisition and PPA termination and later approved recovery of the deferred costs through the South Dakota Infrastructure Rider beginning January 2019.	Regulatory Assets
RA-31	1160090. 1160061, 1415061	South Dakota REC Sales	EL11-019, EL12-046	182.3	-	720	-	The balance in this account represents the South Dakota jurisdictional share of proceeds from the sale of renewable energy credits. Proceeds are shared through the FCA.	Regulatory Assets
RA-32a	1405008, 1160092	Nonplant Excess ADIT - Electric	N/A	182.3	146,621,584	136,651,777	133,061,779	The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on NSPM's books as a regulatory asset, including a gross-up.	Regulatory Assets
RA-32b	1405008, 1160092	Nonplant Excess ADIT - Gas	N/A	182.3	6,713,636	6,007,237	5,747,209	The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be collected through rates and is therefore on NSPM's books as a regulatory asset, including a gross-up.	Regulatory Assets
RA-33	1415092, 1160090	Laurentian Biomass PPA Termination	17-551, PU-17-322, EL18-027	182.3	91,398,818	73,121,093	54,250,001	NSPM agreed to pay $108.5M to terminate the Laurentian Biomass PPA, which will be paid in six equal, annual installments beginning July 2018. Recovery of the termination costs was approved by the MPUC and NDPSC through their respective fuel adjustment clause mechanisms. The SDPUC approved deferred accounting for the termination costs and later approved recovery of the deferred costs through the South Dakota Infrastructure Rider beginning January 2019.	Regulatory Assets
RA-34	1415092, 1160090	Pine Bend Biomass PPA Termination	17-531, PU-17-271, EL18-027	182.3	837,809	203,571	13,758	NSPM agreed to pay $1.050M to terminate the Pine Bend Biomass PPA. Recovery of the termination costs was approved by the MPUC and NDPSC through their respective fuel adjustment clause mechanisms. The SDPUC approved deferred accounting for the termination costs and later approved recovery of the deferred costs through the South Dakota Infrastructure Rider beginning January 2019.	Regulatory Assets
RA-35	1160090	2017 Tax Cuts and Jobs Act - SD Electric	GE17-003	182.3	244,424	-	-	TCJA bill credits were applied to South Dakota customers in Q3 2018. Additional refunds related to SD TCJA settlement took place in November 2018 due to the method of apportioning refund by customer. Remaining balance was written off in Q1 2019.	Regulatory Assets
TOTAL REGULATORY ASSETS					**3,840,896,612**	**3,862,342,557**	**3,898,931,415**		

NSP-Minnesota
Regulatory Liabilities Schedule

ID	SAP	Account/Mechanism Description	Docket number	FERC Account	Balance as of 12/31/18	Balance as of 12/31/19	Balance as of 6/30/20	Description of Regulatory Liability and Evidence of Regulatory Approval	GAAP Classification
RL-01	2072001	Conservation & Energy Management Program Costs - Minnesota Natural Gas	18-246, 19-259, 20-403	254	(5,258,909)	(3,730,035)	(7,580,541)	Northern States Power Minnesota (NSPM) is required to spend a percentage of gross natural gas operating revenues on energy conservation programs that result in a net reduction of energy use. The expenditures to run the natural gas Conservation Improvement Programs (CIP) are deferred to this account. The expenditures are amortized monthly as recovery is made from customers. Balances in the regulatory asset account reflects the amount of CIP expenditures that have not yet been recovered from customers. Balances in the regulatory liability account reflects the amount of CIP expenditures that have been over-recovered from customers. Under the incentive mechanism, NSPM's performance incentive is based on a percent of net benefits (to the customer) achieved. The performance incentive is calculated quarterly based on updated information. The incentive amount is originally recorded to FERC 186. When the total incentive amount is approved by the commission, the balance will be trued-up and reclassified from FERC 186 to this account.	Regulatory Liabilities
RL-02	2339001, 2339006	ITC Gross Up to Pretax Rate Levels-FAS 109 (ASC 740)	N/A	254	(8,900,480)	(8,264,695)	(7,952,411)	This account is used to record the FAS 109 required amount associated with the deferred Investment Tax Credit (ITC) balance. Reduction of this balance is a function of the amortization of ITC and follows the reversal of those amounts over time.	Regulatory Liabilities
RL-03	2332001, 2332006	Deferred Tax Collected in in Excess of Current Tax Accrual Levels-FAS 109 (ASC 740)	N/A	254	(1,413,788,111)	(1,352,775,050)	(1,321,543,001)	This account shall be used to record the FAS 109 required amount associated with the calculation of excess accumulated deferred income tax. Excess accumulated deferred income taxes are a result of the lowering of income tax rates over time and the IRS requirement to maintain historical tax rates on previously provided for deferred taxes. Reduction to the balance is a function of turn-around of these historical differences and will be reduced over time.	Regulatory Liabilities
RL-04	2339011	North Dakota ITC	N/A	254	(7,582,440)	(9,812,992)	(9,063,179)	This account is used to record the reserve for potential refunds to customers of a deferred tax asset related to North Dakota Wind Farm projects.	Regulatory Liabilities
RL-05	1401006	Unrealized Gains on Decommissioning Trust	RM07-7-000, Order #631, TAB 8	254	(292,440,074)	(504,745,618)	(447,711,667)	The purpose of this account is to net the nuclear decommissioning tax regulatory asset with the nuclear decommissioning unrealized gain/loss in order to properly present the Asset Retirement Obligation (ARO) asset on the balance sheet for GAAP purposes.	Regulatory Liabilities
RL-06	2344006	Pre-ARO Decommissioning (Accumulated Depreciation-Pre ARO Nuclear)	N/A	254	(1,623,008,027)	(1,713,660,524)	(1,747,727,919)	This account was established to record the difference in period costs associated with decommissioning as recorded for rate-making purposes and as recorded for financial reporting under Statement of Financial Accounting Standard No. 143, "Accounting for Asset Retirement Obligations" (SFAS No. 143, ASC 410). The balance in the account consists of the regulatory approved nuclear decommissioning costs accumulated prior to the implementation of SFAS No. 143 and the ongoing monthly regulatory accrual.	Regulatory Liabilities
RL-07	2082001	Department of Energy Settlement Payments	15-1089, 17-828	254	(11,367,522)	(22,988,539)	(17,611,744)	The balance in this account represents a settlement with the Department of Energy. The money is deposited in a special interest bearing account at Wells Fargo pending refund to retail and wholesale customers.	Regulatory Liabilities
RL-08	2341001	Nuclear Decommissioning-Adjust to Market Qualified	N/A	254	(231,131,259)	(699,481,176)	(365,836,877)	Record unrealized gains on investments in the external qualified funds held in trust with BNY Mellon Bank.	Regulatory Liabilities
RL-09	2341001	Nuclear Decommissioning-Adjust to Market Qualified - Contra	N/A	254	231,131,261	699,481,176	365,836,877		
RL-10	2073001	Derivatives & Hedging - Retail Electric & Gas	N/A	254	(10,376,185)	(7,759,333)	(28,299,685)	Xcel Energy enters into derivative instruments to manage variability of future cash flows from changes in commodity prices in its electric and natural gas operations, which mitigates commodity price risk on behalf of electric and natural gas customers. Changes in fair value of derivative instruments are reflected as a regulatory asset or liability if there is a commission approved regulatory recovery mechanism in place. This balance represents the regulatory offset for commodity electric hedging derivatives that are in an asset position and have gains to be refunded to customers.	Regulatory Liabilities
RL-11	2075006, 2342076	Deferred Electric Commodity Costs	N/A	254	(13,193,981)	(14,867,000)	(13,737,720)	Represents the over-collection of fuel costs allocated to the NSPM retail jurisdiction. When one of the retail jurisdictions is over collected, the amounts are recorded as a decrease to revenue and as a regulatory liability on the balance sheet. As of June 30, 2020, the Minnesota, North Dakota, and South Dakota jurisdictions were over-collected.	Regulatory Liabilities
RL-12	2075006	South Dakota Fuel Clause Adjustment Charge	EL19-032	254	(2,848)	-	-	South Dakota allows a carrying charge on the over/under-collected FCA balance.	Regulatory Liabilities
RL-13	2342071, 2080056	South Dakota Transmission Cost Recovery Rider	EL19-032	254	(1,366,329)	(1,289,582)	(810,136)	Over-collection of the SD TCR rider.	Regulatory Liabilities
RL-14	2342051, 2080041	Minnesota Renewable Energy Standard Rider	17-818, 19-732	254	(8,282,596)	-	-	Over-collection of the MN RES rider.	Regulatory Liabilities
RL-15	2342071, 2080056	Minnesota Transmission Cost Recovery Rider	17-797, 19-721	254	(5,252,640)	(6,598,986)	(9,329,347)	Over-collection of the MN TCR rider.	Regulatory Liabilities
RL-16	2342001, 2080006	Renewable Development Fund Rider	18-628, 19-609	254	(538,704)	-	-	Over-collection of the MN RDF rider.	Regulatory Liabilities
RL-17	2080022	South Dakota Infrastructure Rider	EL19-35	254	(1,345,061)	(2,205,818)	(983,333)	Over-collection of the SD Infrastructure rider.	Regulatory Liabilities
RL-18	2342066, 2080051	Minnesota Gas State Energy Policy Rider	19-200, 20-323	254	-	(445,602)	(537,252)	Over-collection of the MN SEP Gas rider.	Regulatory Liabilities
RL-19	2337001, 2077001	Gain on Sales of Emissions Allowances - MN	12-961	254	(110)	(162)	(28)	The portion of emission allowances sales proceeds applicable to the Minnesota jurisdiction.	Regulatory Liabilities

NSP-Minnesota
Regulatory Liabilities Schedule

ID	SAP	Account/Mechanism Description	Docket number	FERC Account	Balance as of 12/31/18	Balance as of 12/31/19	Balance as of 6/30/20	Description of Regulatory Liability and Evidence of Regulatory Approval	GAAP Classification
RL-20	2337001, 2077001	Gain on Sales of Emissions Allowances - ND	PU-12-813	254	-	(4)	-	The portion of emission allowances sales proceeds applicable to the North Dakota jurisdiction. A four year amortization (2013 - 2016) was included in the 2013 ND electric rate case settlement agreement.	Regulatory Liabilities
RL-21	2340001, 2078001	Electric Low Income Discount Program	04-1956, 13-868, 15-826, 17-629, G-999	254	(3,662,457)	(3,775,299)	(4,543,793)	NSPM offers low income discounts on electric utility service. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Liabilities
RL-22	2340001, 2078001	Gas Low Income Discount Program	06-1429, 09-1153, 16-493	254	(1,334,119)	(1,429,656)	(2,257,950)	NSPM offers low income discounts on gas utility service. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Liabilities
RL-23	2342036	Power Purchase Agreement	N/A	254	(835,715)	(816,173)	(811,554)	The balance represents amounts due to customers upon payment of the receivable related to the contract between NSPM and Lac Courte Oreilles Band of Lake Superior Chippewa Indians dated February 1, 1984 (30 year agreement). In December 2011, an agreement was reached with Lac Courte in Amendment #2 to the power sales contract for a 10-year repayment plan.	Regulatory Liabilities
RL-24	2079001	Minnesota Retail Asset Margin Sharing	10-971, 12-961, 19-293	254	(5,983,406)	(5,467,721)	-	The balance in this account represents asset-based margin sharing in the State of Minnesota. Margins are shared through the FCA. Non-asset based margin sharing was discontinued in 2012. Beginning in 2020 the separate sharing mechanism for Minnesota asset based margins was eliminated; asset based margins are now incorporated into the monthly fuel factor.	Regulatory Liabilities
RL-25	2079001	North Dakota Asset and Non-Asset Based Margin Sharing	PU-10-657	254	(2,164,607)	(2,154,729)	(2,464,436)	The balance in this account represents asset based and non-asset based margin sharing in the State of North Dakota. Margins are shared through the FCA.	Regulatory Liabilities
RL-26	2079001	South Dakota Asset and Non-Asset Based Margin Sharing	EL11-019, EL12-046	254	(1,480,119)	(703,803)	(380,504)	The balance in this account represents asset based and non-asset based margin sharing in the State of South Dakota. Margins are shared through the FCA.	Regulatory Liabilities
RL-27	2079001	South Dakota Production Tax Credit Sharing	EL11-019, EL12-046	254	-	(973,564)	(1,254,094)	The balance in this account represents federal production tax credits (PTC) associated with wind generation allocated to South Dakota. PTCs are credited to customers through the FCA.	Regulatory Liabilities
RL-28a	2081001	Minnesota Service Quality Program	19-261, 20-406	254	(613,000)	(850,000)	(243,000)	The MPUC has established required service quality standards for various customer services. NSPM is required to compensate the customers impacted when these standards are not satisfied.	Regulatory Liabilities
RL-28b	2081001	North Dakota Service Quality Program	PU-11-557, PU-12-813	254	(100,000)	-	-	The NDPSC has established required service quality standards for various customer services. NSPM is required to compensate the customers impacted when these standards are not satisfied.	Regulatory Liabilities
RL-29	2080061, 2080006	Windsource Tracker	01-1479, 12-961, 10-971, 13-868	254	(1,905,321)	(6,800,525)	(9,543,409)	This account tracks the difference between expenses incurred and revenues received for the Windsource program.	Regulatory Liabilities
RL-30	2345001, 2083001	Transmission Formula Rates	N/A	254	(11,805,165)	(19,787,119)	(13,391,376)	Represents the amount that will be returned to customers in the true-up factor under transmission formula rates.	Regulatory Liabilities
RL-31	2080001	NOL Tracker	10-971	254	-	(1,981,670)	(1,544,361)	The NOL Agreement is between NSPM and the DOC for the rate making treatment of net operating losses (NOL). Under the NOL agreement, NSPM tracks actual NOL generation and utilization compared to utilization assumed in base rates. If actual utilization is greater than assumed in base rates, the Company will return to customers the revenue requirement impact of the increased utilization. Increased utilization of the NOL deferred tax asset occurs when the Minnesota retail electric jurisdiction has higher positive taxable income than assumed in base rates. This agreement is a one way true-up mechanism. If NSPM incurs greater generation or lower utilization, the Company can not surcharge customers.	Regulatory Liabilities
RL-32	2337001, 2084001	Transco Administrative Services	14-759	254	(80,107)	-	-	In August 2015, the MPUC approved NSPM's request for an Affiliated Interest Agreement with a newly formed Transco. In NSPM's original petition, NSPM proposed to track and defer the costs that had been included in the 2014 rate case test year but supported activities associated with the Transco initiative. These deferred costs will be amortized over a four year period ending December 2019.	Regulatory Liabilities
RL-33	2080056, 2342071	North Dakota Renewable Energy Rider	PU-18-368, PU-19-329	254	(11,774)	-	(2,030,694)	Over-collection of the ND RER rider.	Regulatory Liabilities
RL-34	2080012, 2342076	2018 Minnesota Revenue Decoupling	13-868, 15-826, 19-127	254	(13,846,954)	(3,843,165)	-	The revenue decoupling mechanism is designed to recover the fixed costs regardless of sales such that NSPM would be indifferent to customer usage/conservation. Customer classes eligible for revenue decoupling are residential, residential with space heating and small commercial non-demand. The balance in this account represents the 2018 difference between the actual revenues and allowed revenues under the decoupling mechanism (over recovery is due to favorable weather conditions in 2018). Amounts will be returned to customers April 2019 - March 2020.	Regulatory Liabilities
RL-35a	2080012, 2342076	2018 Minnesota Deferred Property Tax	15-826	254	(9,633,184)	(8,903,898)	(6,939,013)	As part of the 2016 MN electric rate case settlement, NSPM implemented a symmetrical true-up of actual property taxes for the years 2017-2019 to a baseline amount. NSPM will use the property tax expense amount for 2016 established in DOC direct testimony	Regulatory Liabilities
RL-35b	2080012, 2342076	2019 Minnesota Deferred Property Tax	15-826	254	-	(10,979,013)	(12,977,746)		Regulatory Liabilities

NSP-Minnesota
Regulatory Liabilities Schedule

ID	SAP	Account/Mechanism Description	Docket number	FERC Account	Balance as of 12/31/18	Balance as of 12/31/19	Balance as of 6/30/20	Description of Regulatory Liability and Evidence of Regulatory Approval	GAAP Classification
RL-36	2080012, 2342076	2020 Minnesota Deferred Property Tax	15-826	254	-	-	(3,786,164)	($163.1 million) as the baseline for the property tax true-up for 2017, 2018 and 2019 property tax expense. If the property tax expense is lower than the baseline amount in a given year of the 2017-2019 period, NSPM will propose a refund to take place the following year. If the property tax expense is higher than the baseline amount, NSPM will defer the difference as a regulatory asset and net against other future rate case related refunds (e.g., processed annual sales refunds, capital refunds etc.).	Regulatory Liabilities
RL-37	2079001	South Dakota Property Tax Collected in the Fuel Clause Adjustment	EL14-058	254	(111,296)	-	(371,155)	As part of the settlement agreement in NSPM's 2014 retail rate case in South Dakota, the language in the Fuel Clause Rider was modified to allow for the collection of ad valorem taxes as permitted by SDCL §49-34A-25. NSPM will annually calculate the difference between the amount of property taxes forecast for current calendar-year and the amount included in base rates, plus a true-up for prior year actual property tax recorded compared to that year's forecast, and include 1/12th of this difference with the monthly fuel clause calculations. Under-recovered balances are recorded as a regulatory asset and over-recovered balances are recorded as a regulatory liability.	Regulatory Liabilities
RL-38	2332008, 2080062	Nonplant Excess ADIT - Electric	N/A	254	(48,842,516)	(41,583,308)	(38,908,561)	The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be returned through rates and is therefore on NSPM's books as a regulatory liability, including a gross-up.	Regulatory Liabilities
RL-39	2332008, 2080062	Nonplant Excess ADIT - Gas	N/A	254	(2,445,932)	(2,130,080)	(2,013,742)	The TCJA was passed in December 2017 lowering the federal tax rate from 35% to 21%. Accordingly, NSPM's deferred tax assets and deferred tax liabilities were restated to the new 21% rate. A portion of the total rate change will be returned through rates and is therefore on NSPM's books as a regulatory liability, including a gross-up.	Regulatory Liabilities
RL-40	2342021, 2080023	2017 Tax Cuts and Jobs Act - MN Electric	17-895	254	(132,964,558)	(442,729)	-	In December 2018, the MPUC issued a written order requiring a one-time refund of TCJA savings for 2018. Amounts deferred at December 31, 2018 agree to compliance filing made with the MPUC in 2019.	Regulatory Liabilities
RL-41	2342021, 2080023	2017 Tax Cuts and Jobs Act - ND Electric	PU-18-155	254	(9,816,697)	-	-	Under the TCJA Settlement agreement with NDPSC, NSPM would issue a one-time refund to customers of 2018 TCJA savings of $9.76M. The settlement agreement was approved by the NDPSC in February 2019.	Regulatory Liabilities
RL-42	2342021, 2080023	2017 Tax Cuts and Jobs Act - MN Gas	17-895	254	(5,626,525)	(1,009,602)	-	In December 2018, MPUC issued a written order requiring a one-time refund of TCJA savings for 2018. Amounts deferred at December 31, 2018 agree to compliance filing made with the MPUC in 2019.	Regulatory Liabilities
RL-43	2080056	North Dakota Transmission Cost Recovery Rider	PU-18-364, PU-19-328, PU-20-259	254	(1,403,760)	(7,735)	-	Over-collection of the ND TCR rider.	Regulatory Liabilities
RL-44	2080012	Inver Hills Gain Sharing	17-529	254	(128,000)	-	-	Three storage tanks, related facilities and land were sold to Flint Hills. The MPUC order allows NSPM to keep a portion of the gain and requires the remainder of the gain to be shared with MN customers. ND share of gain on the sale of fuel storage tanks to Flint Hills was refunded to customers as part of the multi-faceted customer refund.	Regulatory Liabilities
RL-45	2080012	North Dakota Earnings Sharing	PU-18-200, PU-18-112, PU-18-118, PU-18-155	254	-	-	(27,291)	As part of the TCJA settlement, NSPM agreed to refund to customers 100 percent of the weather-normalized earnings above a 9.85 percent ROE.	Regulatory Liabilities
RL-46	2080012	Sherco Land Sale	17-528	254	12,860	-	-	In 2017, NSPM entered into an agreement with Northern Metals LLC to sell 50 acres of land adjacent to the Sherco plant for $1,250,000. The sale was completed in Q2 2018. Gain on the sale was shared with Minnesota customers per MPUC order.	Regulatory Liabilities
RL-47	2080023, 2342021	Minnesota Incentive Compensation Refund	18-121, 19,375, 20-516	254	(5,257,622)	(3,813,543)	(4,221,523)	The MPUC has limited the recoverability of Annual Incentive Program (AIP) and requires a refund when the amount included in base rates exceeds the amount actually paid. The balance represents amounts to be returned to customers.	Regulatory Liabilities
RL-48	2080012	Refund Liability (Sherco 3 GE Settlement)	18-373	254	(10,974,000)	-	-	A confidential settlement was reached by parties in a lawsuit in Q3 2018. NSPM returned the proceeds to customers in the February 2019 FCA. Refunds were processed for SD customers in August 2019 and ND customers in November 2019.	Regulatory Liabilities
RL-49	2080012	Wescott Tank Sale	19-103	254	-	(6,138,000)	(6,138,000)	In March 2019, Xcel received approval of the Asset Purchase Agreement for the two liquid propane fuel storage tanks between Xcel and Flint Hills. The North Dakota share of the gain on the asset sale of $0.6M was used to partially offset the remediation costs of the Fargo MGP site. The Minnesota share of the gain on the asset sale of $6.1M will be refunded to customers in a line item bill credit in Q3 2020.	Regulatory Liabilities
RL-50	2080012	Overrecovered Purchased Gas Costs	13-600	254	-	-	(5,318,940)	The account represents the cumulative over recovery of purchased gas costs from the customers for the current year. NSPM files the new purchase gas adjustment (PGA) recovery factor with the MPUC by September each year for the current deferral period, which runs from July of the previous year to June of the current year.	Regulatory Liabilities
TOTAL REGULATORY LIABILITIES					**(3,673,717,989)**	**(3,772,735,272)**	**(3,732,055,269)**		

NSP-Minnesota
Deferred Debits Schedule

ID	SAP	Account/Mechanism Description	FERC Account	Balance as of 12/31/18	Balance as of 12/31/2019	Balance as of 6/30/20	Description of Deferred Debit	GAAP Classification
DD-01a	1403016, 1152016	DD-NSPMN Elect Incentive	186	25,948,410	16,346,182	23,545,519	This account contains earned but unapproved CIP incentives. The balance will be transferred to a regulatory asset once the amount has been approved by the Commission.	Regulatory Assets
DD-01b	1403016, 1152016	DD-NSPMN Gas Incentive	186	2,344,688	1,592,771	2,278,417	This account contains earned but unapproved CIP incentives. The balance will be transferred to a regulatory asset once the amount has been approved by the Commission.	Regulatory Assets
DD-02	1473011	Long Term Federal Income Tax Receivable	186	1,288,023	1,508,566	0	This account is used to record NSPM's long-term federal income taxes receivable resulting from known federal audit adjustments.	Long Term Accounts Receivable
DD-03	1473021	Long Term State Income Tax Receivable	186	77,175	293,876	293,876	This account is used to record NSPM's long-term state income taxes receivable resulting from known state audit adjustments.	Long Term Accounts Receivable
DD-04	1404001, 1473091	Def. Tax Credit & Interest	186	5,345,929	5,512,254	5,600,704	This account is used to record NSPM's asset on interest related to prior year federal and state income tax refunds. These adjustments have not yet been approved by the Commission.	Regulatory Assets
DD-05	1473101	Contracts Receivable	186	835,716	816,174	811,555	This account is used to record the receivable due to NSPM from the contract between NSP and Lac Courte Oreilles Band of Lake Superior Chippewa Indians dated February 1, 1984 (30 year agreement). In December 2011, an agreement was reached with Lac Courte in Amendment #2 to the power sales contract for a 10-year repayment plan.	Long Term Accounts Receivable
DD-06	1476406	Debt Issuance Expense	186	319,366	20,092	1,153,025	This account is used as a clearing account for debt issuance cost payments. The payments remain in this account until an invoice is received that identifies the debt issue associated with the cost. Once identified, the costs are transferred to the appropriate account and amortized. Balances are reclassified to various debt issuances.	Other Assets
DD-07a	1416001, 1161001	Rate Case Expenses - MN 2016 Electric	186	834,996	0	0	Incremental costs associated with the 2016 MN Electric Rate Case. A four year amortization began January 1, 2016.	Regulatory Assets
DD-07b	1416001, 1161002	Rate Case Expenses - MN 2019 Electric	186	0	1,479,503	1,587,656	Costs to be recovered in a future MN electric rate case filing.	Regulatory Assets
DD-08a	1416001, 1161002	Rate Case Expenses - ND Electric Settlement	186	1,974,937	1,974,937	1,974,937	Costs associated with the settlement of the 2013 North Dakota electric rate case (restack, demand allocator study). These costs will be deferred until the next North Dakota electric rate case.	Regulatory Assets
DD-08b	1416001, 1161002	Rate Case Expenses - ND 2020 Electric	186	0	0	12,858	Costs to be recovered in a future ND electric rate case filing.	Regulatory Assets
DD-10	1416001, 1161002	Rate Case Expenses - SD 2015 Electric	186	113,169	113,169	113,169	Costs to be recovered in a future SD electric rate case filing. Amounts represent costs for the 2014 rate case in excess of the recoverable amount, which could be deferred and used towards future rate case filings per the terms of the Settlement Agreement.	Regulatory Assets
DD-11	1473081	FIN 48-LT Interest Rec	186	4,026	0	0	Interest receivable on disputed income tax items. This account was set-up to comply with FIN 48. These amounts had previously been included with the tax accruals.	Long Term Accounts Receivable

NSP-Minnesota
Deferred Debits Schedule

ID	SAP	Account/Mechanism Description	FERC Account	Balance as of 12/31/18	Balance as of 12/31/2019	Balance as of 6/30/20	Description of Deferred Debit	GAAP Classification
DD-12	1473116	Notes Receivable - 3rd Party	186	0	4,330,007	3,307,109	Balance represents University of North Dakota (UND) non-refundable CIAC that is being financed by NSPM as part of the minimum burn agreement signed January 11, 2019. UND is paying the CIAC over a 10-year period, ending March 31, 2029.	Long Term Accounts Receivable
DD-13	1416001	Rate Case Expenses - MN 2018 Gas	186	8,279	0	0	Costs to be recovered in a future MN gas rate case filing.	Regulatory Assets
DD-14	1242041	Prepaid - Facility Fees	186	1,133,024	1,704,200	1,520,888	Costs associated with an outside Credit Facility in which NSPM has entered into an agreement with lenders to provide back-up financing should it become necessary. The upfront fees associated with a Credit Facility are paid at the time of the issuance and amortized over the life of the Credit Facility.	Regulatory Assets
DD-15	1161000	Rate Case Expenses - ND Electric	186	306,398	0	0	Costs related to the 2018 proposed ND electric rate case filing. Deferred amounts were written off to expense in Q1 2019.	Regulatory Assets
DD-16	1476451	JOA & RP Share MTM	186	357,636	1,771,092	0	Those Companies with a forward MTM position in the Prop Book (NSP and PSCO) record gains or losses related to the change in value of those positions on their financial statements. Costs represent the rate payer sharing with North Dakota and South Dakota for all unrealized mark to market on derivative trading in NSPM's Prop Book.	Regulatory Assets
TOTAL DEFERRED DEBITS				**40,891,771**	**37,462,823**	**42,199,714**		

NSP-Minnesota
Deferred Credits Schedule

ID	SAP	Account/Mechanism Description	FERC Account	Balance as of 12/31/18	Balance as of 12/31/2019	Balance as of 6/30/20	Description of Deferred Credit	GAAP Classification
DC-01	2421036	Non Qualified Pension	253	(4,750,414)	(3,558,090)	(3,480,891)	Non-qualified plan that provides benefits above and beyond those in other retirement plans.	Benefit Obligations & Other Liabilities
DC-02	2421026	Deferred Compensation	253	(13,169,973)	(17,971,541)	(17,670,525)	The total company liability related to the regular nonqualified deferred compensation plan. The balance represents the net of payments, contributions and accrued interest.	Benefit Obligations & Other Liabilities
DC-03	2421031	Deferred Compensation-Wealth Op	253	(4,994,231)	(5,220,675)	(5,021,067)	The total company liability related to the Wealth-Op nonqualified deferred compensation plan. The balance represents the net of payments, contributions and accrued interest.	Benefit Obligations & Other Liabilities
DC-04	2421021	FAS 112 (ASC 712)	253	(15,361,469)	(11,936,688)	(12,316,304)	Postemployment benefits provided to former or inactive employees after employment but prior to retirement.	Benefit Obligations & Other Liabilities
DC-05	2421051	NMC LTI Units/Exec PSP LT	253	(1,587,228)	(1,672,175)	(1,696,149)	Long-term incentive obligation for NMC employees. The liability transferred to NSPM during Q3 2008. The liability was transferred to NSPM in conjunction with the transfer of the plant operating licenses to NSPM.	Benefit Obligations & Other Liabilities
DC-06	2344001, 1281016, 1282011, 1311006	Pre-Funded AFUDC	253	(156,692,182)	(177,397,827)	(185,834,793)	In certain situations, regulators may provide for the utility to collect AFUDC from customers while a capital project is under construction as opposed to the standard AFUDC calculation where it is assumed that customers will compensate the utility for the cost of construction financing when that cost becomes part of depreciation expense and included in revenue requirements. To comply with FERC's plant instructions and to maintain proper rate base and revenue requirements in all jurisdictions, the pre-funded AFUDC recovered from customers is accumulated in a deferred liability account. Once the asset is in-service, the pre-funded AFUDC is amortized over the life of the asset.	Regulatory Liabilities
DC-07	2444001	Long Term Environmental	253	(2,229,390)	(2,946,637)	(2,662,249)	Long-term environmental remediation. The portion of the estimated cost to remediate sites where past activities of NSPM or other parties have caused environmental contamination, that is expected to be paid more than one year from the date of the financial statements.This account also includes estimates of environmental fees for air quality and water quality.	Benefit Obligations & Other Liabilities
DC-08	2441001, 2246032	Renewable Resource Fund Obligation	253	(39,159,180)	(36,088,835)	(38,538,790)	The balance in this account represents the amount remaining to be spent in the renewable development fund.	Benefit Obligations & Other Liabilities
DC-09	2441161	FIN 48 LT Fed Income Tax Payable (ASC 740)	253	(3,286,204)	(6,053,403)	(8,135,603)	This account is used to track permanent FIN 48 tax adjustments on long-term federal income tax to enable compliance with a FERC letter to all utilities in docket AI07-2-000, dated May 25, 2007.	Benefit Obligations & Other Liabilities
DC-10	2441191	FIN 48 LT State Income Tax MN Perm (ASC 740)	253	(913,199)	(1,363,892)	(1,562,301)	This account is used to track permanent FIN 48 tax adjustments on long-term Minnesota state income tax to enable compliance with a FERC letter to all utilities in docket AI07-2-000, dated May 25, 2007.	
DC-11	2441191	FIN 48 LT State Income Tax ND Perm (ASC 740)	253	0	(1,484)	(1,042)	This account is used to track permanent FIN 48 tax adjustments on long-term North Dakota state income tax to enable compliance with a FERC letter to all utilities in docket AI07-2-000, dated May 25, 2007.	
DC-12	2441201	FIN 48 LT Interest Payable (ASC 740)	253	0	(48,560)	(17,013)	This account is used to track the interest accrual on the calculated unrecognized tax benefits associated with the LT federal income tax payable account (SAP 2441161) and LT state income tax permanent account (SAP 2441191) based on FIN 48 requirements effective January 1, 2007.	
DC-13	2441041	Deferred Revenue ITC Grant	253	(1,631,220)	(1,457,673)	(1,370,899)	This account is used to record Investment Tax Credits (ITCs) related to the American Reinvestment and Recovery Act. Because of the nature of the ITC, it was required that we follow Grant Accounting, which included setting up a deferred revenue account.	Benefit Obligations & Other Liabilities
DC-14	2441131	LT Federal Income Tax Payable	253	0	0	(253,946)	This account is used to record the long term federal income taxes payable resulting from known federal and state audit adjustments.	Benefit Obligations & Other Liabilities
DC-15	2441141	LT State Income Tax Payable MN	253	0	(6,290)	(6,290)	This account is used to record the long-term Minnesota state income taxes payable resulting from known federal and state audit adjustments.	Benefit Obligations & Other Liabilities
DC-16	2441006	Long Term Payroll Tax Liability	253	(1,640,320)	(1,640,320)	(1,640,320)	This account is used to record the long-term portion of payroll tax liability that surfaced in the 2008 & 2009 IRS per diem audit.	Benefit Obligations & Other Liabilities
DC-17	2441007	Legal & Regulatory Contingencies	253	(108,490)	(71,670)	(79,931)	Holds the receipts and expenses related to the Nuclear Waste Strategy Coalition. The Coalition was set up to lobby for the Nuclear Waste Storage Facility. Xcel Energy manages the fund.	Benefit Obligations & Other Liabilities

NSP-Minnesota
Deferred Credits Schedule

ID	SAP	Account/Mechanism Description	FERC Account	Balance as of 12/31/18	Balance as of 12/31/2019	Balance as of 6/30/20	Description of Deferred Credit	GAAP Classification
DC-18	2246011 , 2246016, 2441076	Customer Prepayments	253	(2,385,650)	(22,440)	0	The balance in this account represents various customer prepayments.	Other Current Liabilities
DC-19	2250001, 2441101	Deferred Revenue	253	(1,955,927)	(1,694,797)	(2,206,747)	This account is used to defer prepaid revenues that are amortized across the term of the negotiated contracts.	Other Current Liabilities/Benefit Obligations & Other Liabilities
DC-20	2250006	Deferred Revenue - Facility Attachment Revenue	253	0	0	(1,361,537)	This account is used to record deferred revenue for facility attachments joint use contracts. The prepaid revenues are amortized over the period of the contracts as revenues are realized.	Other Current Liabilities/Benefit Obligations & Other Liabilities
DC-21	2441056	Settlements	253	(82,702)	(82,702)	(82,702)	As part of the merger settlement, NSPM agreed to set aside $1.2 million for bill payment assistance for low income households in Minnesota.	Benefit Obligations & Other Liabilities
DC-22	2441096	JOA & RP Share MTM	253	(9,327,284)	0	(741,109)	Those Companies with a forward mark to market (MTM) position in the Prop Book (NSP and PSCO) record gains or losses related to the change in value of those positions on their financial statements. However, since the margins will be allocated among all companies pursuant to the Joint Ownership Agreement (JOA) once they are realized, we need to accrue the JOA allocation on the unrealized margins. This allocation will make each company's financial statements more accurate and not leave the gains or losses solely on the Companies with a forward MTM position until they are realized.	Benefit Obligations & Other Liabilities
DC-23	2441016, 2246028	Long-Term Lease Obligation	253	(39,342,558)	0	0	This account is used to track the straight-lining of lease payments for PPAs required under GAAP (FTB 85-3) versus what we actually pay in capacity payments. In Q1 2019 the remaining long-term lease obligation was moved to GL 2431001 (FERC 227), Obligations Under Capital Leases - Noncurrent, in compliance with a FERC letter to all utilities in docket AI19-1-000, dated December 27, 2018.	Benefit Obligations & Other Liabilities
DC-24	2441036	Rail Car Lease Residual Value Deficit	253	(2,886,495)	(3,081,023)	(3,150,708)	Residual value guarantee on the NSPM rail car leases. The balance represents the accumulated liability on a rail car lease expiring in 2022. The estimated amount of the residual payment is being accrued monthly over the life of the lease.	Benefit Obligations & Other Liabilities
DC-25	2445001, 2441026	Deferred Rent	253	(11,697,569)	(8,589,495)	(8,210,547)	In June 2012, NSPM entered into an agreement to lease a new 9-story office building to be constructed at 401 Nicollet Mall in Minneapolis, Minnesota. The balance in these accounts represents the amortization of lease payments, tenant improvement allowance, non-capital tenant improvements, and Nicollet residences incentive.	Benefit Obligations & Other Liabilities
DC-26	2441021	Laurentian PPA Contract Extinguishment	253	(72,333,334)	(54,250,001)	(36,166,668)	NSPM agreed to pay $108.5M to terminate the Laurentian Biomass PPA which will be paid in six equal, annual installments beginning July 2018. The balance represents the amount to be paid under the termination agreement for periods greater than 12 months from the date of the financial statements.	Regulatory Liabilities
DC-27	2441021	Pine Bend PPA Contract Extinguishment	253	(300,898)	0	0	NSPM agreed to pay $1.050M to terminate the Pine Bend Biomass PPA. The monthly payments are variable depending on the Midcontinent Independent System Operator (MISO) locational marginal pricing (LMP) and are expected to occur over approximately 2 years. The balance represents the amount to be paid under the termination agreement for periods greater than 12 months from the date of the financial statements.	Regulatory Liabilities
DC-28	2441091	Benson PPA Contract Extinguishment	253	0	0	(50,000)	In June 2018, NSPM terminated the Benson Power purchased power agreement and acquired the facility. Per the termination agreement, NSPM agreed to make two annual payments to Benson, one payment on each the first and second anniversaries of the Site Restoration Completion Date. Each of the two payments shall equal the the amount of local county, city, and school property taxes payable by NSPM in respect of the lands for the last full year prior to the Site Restoration Completion Date. Balance reflects the 2021 estimated annual payment.	Regulatory Liabilities
DC-29	2245001	CapX2020 Promissory Notes	253	0	0	(373,387)	Under several of the CapX2020 Transmission Joint Venture project agreements, landowners were given the choice to elect to receive annual promissory notes for the land easements rather than receive an up-front payment. The promissory notes extend through September 2024. The balance in this account represents funds that NSPM has received from other CapX2020 Fargo joint venture owners for land easements that NSPM will make as CapX2020 Fargo project manager.	Benefit Obligations & Other Liabilities
TOTAL DEFERRED CREDITS				**(385,835,918)**	**(335,156,219)**	**(332,631,520)**		

Docket No. E002/GR-12-961
Information Request No. DOC-160

Question:

Subject: Certificate of Need Projects
Reference: No specific reference

Please provide a list of all NSP-MN certificates of need since 2005, a brief description of the project, the proposed in-service date, the actual in-service date, the proposed costs for the project, the actual total costs of the project by in-service date. Please provide an explanation for why cost recovery should be allowed for any project costs that exceed the certification of need proposed costs. Please provide where costs are included in the 2021 test year.

Response:

A. Certificates of Need Project Details

Attachment A to this response provides the following requested information:

- a list of all NSPM certificates of need (CON) filings since 2005;
- a brief description of each project;
- the proposed in-service date;
- the actual in-service date, if applicable;
- the proposed costs for the project;
- the actual total costs of the project by in-service date, if applicable; and
- a reference indicating where these costs are included in the rate case.

Attachment A to this response groups the CON projects into four categories:

1) projects which are partially in-service for which we are seeking recovery in the 2021 test year;
2) projects fully in-service for which we are seeking full recovery in the 2021 test year;
3) projects included in our Transmission Cost Recovery (TCR) Rider; and
4) projects not yet in-service and for which we are not seeking recovery in the 2021 test year.

In this response, we discuss projects that are included in the revenue requirement for the 2021 test year.

B. CON Projects

1. Monticello Spent Fuel Storage (Docket No. E002/CN-05-123)

The certificate of need cost estimates for the Monticello independent spent fuel storage installation (ISFSI) included costs for construction of the facility and loading of 10 casks each year 2008, 2014, and 2022. As of 2020, all 30 casks have now been loaded at Monticello and placed in service. Table 1 shows the certificate of need cost estimates compared to actual costs incurred in 2008 (already in base rates) and the costs included in the 2016 test year for loading casks 11-15.

Table 1

Project Schedule as Described in the 2005 CON Proceeding	CON Cost Estimate (without AFUDC)	Actual Cost or Revised Estimate (without AFUDC)
Construction and 10 Casks 2008	$31 M	$41.5 M (actual)
10 Casks 2014	$12 M	Casks 11 thru 15 and Horizontal Storage Modules (HSM) 11 thru 20 placed in-service in 2013 - $21.2 M (actual)
		Cask 16 placed in-service in 2016 $15.8 M (actual)
		Casks 17 thru 20 placed in-service in 2018 $8.0 M (actual)
10 Casks 2022	$12 M	$31.3 M placed in- service in 2018 (actual)
Total	**$55 M**	**$117.8 M**

As an initial matter, we note that the costs of dry cask storage at Monticello are the subject of a settlement with the Department of Energy (DOE), which resulted from DOE's breach of the Standard Contract established in 1998 for the disposal of spent nuclear fuel. Under that settlement agreement, DOE is obligated to reimburse Xcel Energy for costs incurred due to DOE's failure to begin removing spent nuclear fuel from commercial power plant site nationwide beginning in January 1998. Pursuant to various Commission Orders, Xcel Energy typically refunds these DOE reimbursement dollars to customers by means of a base rate refund, though it has occasionally been ordered to apply the DOE reimbursement dollars to the Nuclear Decommissioning Trust (NDT).

The cost increase over the initial certificate of need estimate is largely due to general upward pressure on costs as more nuclear plants compete for dry fuel storage equipment and services. The certificate of need cost estimate (in 2004 dollars) was developed when Monticello was part of the Nuclear Management Company (NMC). At that time, other NMC plants were using the same dry cask storage technology and had dedicated NMC personnel and equipment to support all aspects of dry fuel storage. The costs of maintaining that specialized team among the NMC plants, including Monticello, were included in these estimates. Currently, outside vendors are now supporting dry fuel storage, which has resulted in increased costs relative to our NMC-based assumptions. Additional amounts have also been incurred in association with resolving the dye penetrant exam issue on lid welds, which was not included in the original Certificate of Need cost estimate. The $13.5 M is included in the $15.8 M (without AFUDC) for Cask 16 in Table 1 above. This was discussed in the Direct Testimony of Mr. Timothy J. O'Connor in the Company's 2016 rate case (Docket No. E002/GR-15-826).

2. Prairie Island Spent Fuel Storage (Docket No. E002/CN-08-510)

The certificate of need cost estimates for the Prairie Island independent spent fuel storage installation (ISFSI) included all costs related to dry storage for 35 additional casks, such as licensing, construction, materials, and cask loading. Table 2 shows the certificate of need costs estimates in 2008 dollars compared to our currently estimated costs for completion of this project.

Table 2

Project	**CON Cost Estimate (without AFUDC)**	**Actual Cost or Revised Estimate (without AFUDC)**
Casks 30-38 (2013-2014)	$36.8 M	$47.9 M (actual) final in service 2014
Casks 39-47 (2015-2021)	$36.8 M	$62.6 M (estimate) final in service 2020
Casks 48-64 (2022-2031)	$69.6 M	$150.0 M (estimate) final in service 2032
TN-40HT Cask Design and Licensing (2010)	$6.6 M	$5.5 M (actual) in-service 2014
ISFSI License Renewal (2015)	$2.8 M	$6.6 M (actual) in service 2015
ISFSI Construction Expansion and Licensing (2020)	$3.0 M	$14.4 M (estimate) in service 2021
Total	**$155.7 M**	**$290.4 M**

As with the Monticello Spent Fuel Storage project, the costs of dry cask storage at Prairie Island are the subject of a settlement with the Department of Energy (DOE), which resulted from DOE's breach of the Standard Contract established in 1998 for the disposal of spent nuclear fuel. Under that settlement agreement, DOE is obligated to reimburse Xcel Energy for costs incurred due to DOE's failure to begin removing spent nuclear fuel from commercial power plant site nationwide beginning in January 1998. Pursuant to various Commission Orders, Xcel Energy typically refunds these DOE reimbursement dollars to customers by means of a base rate refund, though it has occasionally been ordered to apply the DOE reimbursement dollars to the Nuclear Decommissioning Trust (NDT).

Also like the Monticello Spent Fuel Storage project, there is general upward pressure on costs as more nuclear plants are competing for dry fuel storage equipment and services. In addition, the original certificate of need estimate of $155.7 million was provided in 2008, but the first six casks were not being loaded until 2013, and the final cask that has been authorized will not be placed in service until 2031. Given the amount of time over which this project will be completed, costs drivers do change, and we expect costs for placing the casks to increase. Our current estimate of total costs for the project is $290.4 million.

C. Recovery of Cost Variances Over or Under CON Estimates

The standard for recovery of costs for the construction of utility facilities is whether those costs are prudent and in the public interest (see Minn. Stat. § 216B.16, subd. 6). In this response we discuss why costs exceeded or differed from the initial certificate of need estimates. Because these costs have been prudently incurred for projects that are necessary to provide safe and reliable service to our customers, we believe it is reasonable and appropriate to recover these costs.

As evidenced by our discussion of specific projects, actual project costs can exceed certificate of need planning level costs for a number of reasons, including: project scope changes; requirements of the regulatory approval process; refining cost estimates once detailed engineering and design is completed or siting and routing is finalized; or determining additional work is necessary once construction begins. Such changes are understandable, particularly since the estimates provided in certificate of need applications are our best approximation of the likely costs of a particular project at the time the project is proposed, usually in current year dollars. While estimates may include escalation factors and contingency amounts, detailed project information is often not known when the certificate of need estimate is developed. Because of the significant up-front cost, the Company does not begin to perform the detailed work

to engineer, site, or procure materials until after the Commission grants a certificate of need. This approach reduces exposure to our customers, should the Commission deny a certificate of need. We then refine project cost estimates after detailed engineering and design process is completed.

Actual project costs can also change simply due to the length of time required to implement the project, as large-scale projects can require up to a decade to place into service. We take steps to consider potential changes, such as to the scope of the project, the regulatory process, and route options, when developing project estimates for a certificate of need application. However, predicting variations and estimating their effect on project costs is not always exact. This is especially true of transmission projects, where the need for a transmission line is determined in a certificate of need proceeding but the route is not determined until later, which can result unexpected project differences that cause actual project costs to increase.

Finally, the purpose of providing project costs in a certificate of need application is different than the analysis of actual costs undertaken in ratemaking proceedings. Through the certificate of need process, proposed projects are evaluated to confirm the project is needed to provide safe, reliable service to our customers. The estimated cost of the proposed project in comparison to alternatives is a factor that is considered. This rate case, on the other hand, is concerned with the prudence and reasonableness of the project's actual costs.

We note that neither Minnesota Statute or Commission Rules provides any limitation to recovery of prudently incurred costs associated with a CON, such as a cost cap calculated from the project estimate in a certificate of need application; however, the Company does bear the burden of demonstrating that its implementation of the project was reasonable and prudent as it managed through the changes and additional detail that occurred post-CON approval. As identified by the project detail provided in this response, we believe that we have prudently executed these projects and recovery of actual costs is appropriate.

We appreciate there may be circumstances where using cost caps or incentive mechanisms (such as was used in our settlement of the Metropolitan Emissions Reduction Project, Docket No. E002/M-02-633) could be appropriate – for example, projects which are developed and selected through a competitive bid process where costs heavily affect the selection of one project over another. We do not believe, however, the same rationale is applicable to the projects we are currently seeking rate recovery for in this case – generation projects proposed by the Company to meet specified needs – and thus we believe it is appropriate to include these cost in our rate case.

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Title: Manager, Project I Transmission
Department: Project Management North XS

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Department: Energy Supply Projects

Matter	Docket No.	Brief Description	Proposed In-Service Date	CON Status	Actual In-Service Date	Costs as Proposed in CON	Actual or Forecasted Costs (CWIP/RWIP Spend) at In-Service Date
Not Yet Fully In-Service - In the 2021 Test Year							
Monticello Dry Cask Storage	E002/CN-05-123	Application for a Certificate of Need for additional spent nuclear fuel storage capacity at the Monticello Power Plant. The application seeks a certificate of need for an Independent Spent Fuel Storage Installation and up to 30 Transnuclear 61BT dry storage containers and associated equipment.	2008 - Construct facility and load first 10 canisters 2014 - Load canisters 11 thru 20 2022 - Load canisters 21 thru 30	Granted	2008 - Facility constructed and first 10 canisters loaded. 2013 - Canisters 11 thru 15 placed in-service	$55M	Please see text of response to this IR.
Prairie Island Dry Cask Storage	E002/CN-08-510	Application for Certificate of Need for the Prairie Island Nuclear Generating Plant for Additional Dry Cask Storage. Requesting approval for an additional 35 dry casks to be stored at the ISFSI to that the plant can operate 20 years beyond its currently licensed life.	Loading of casks 30 through 64 to occur beginning in 2013 with cask 64 tentatively scheduled to be loaded in 2031.	Granted	Not Yet Fully In-Service	$155.7M	Please see text of response to this IR.
Fully In-Service - In the 2021 Test Year							
Monticello EPU	E002/CN-08-185	Application for a Certificate of Need for the Monticello Nuclear Generating Plant for Extended Power Uprate. Commission approval will allow us to increase the electrical generating capabilities of the north-central Minnesota plant by 71 MW (from a nominal capacity of 585 MW to a nominal capacity of 656 MW) to meet our customers' growing energy needs. The increased capacity will be achieved by increasing the steam produced in the reactor and via changes to the balance-of-plant systems that convert the steam to electricity. The project will require very few modifications to the reactor and its support systems that produce steam; however, the project will require a number of modifications to the systems that convert the steam to electricity.	EPU in service date estimated for late 2011 for Phase I and Phase II (CON).	Granted	July 2015 (effective date of regulatory recovery for EPU)	$320M, including LCM	$666.0M, including LCM
BRIGO	E002/CN-06-154	Application for a Certificate of Need for three new transmission lines in the Buffalo Ridge area of southwestern Minnesota. The lines are needed to support further wind turbine development in the Buffalo Ridge area and to improve service reliability to the city of Marshall.	6/1/2009 and 12/1/2009	Granted	July 2009 and December 2009	$54M	$54M
Grand Meadow	E002/CN-07-873	The Grand Meadow Wind Farm consists of 67 1.5 MW General Electric wind turbines located on approximately 40 square miles in Mower County. The 100.5 MW project comprises approximately half of the 200 MW Wapsipinicon Site Permit Application filed by enXco Development Corporation ("enXco"). The project was be completed using a build-transfer approach, where enXco will develop and construct the facility, and the ownership subsequently transfers to Xcel Energy.	11/1/2008	Granted	In service December 2008 and in base rates	$207.7M	As of the In-Service date, costs were $205.6M which are already in base rates.
CapX2020 - Bemidji	E002/CN-07-1222	The Bemidji-Grand Rapids is one of the four CapX2020 projects. This 230kV transmission line project will meet customer demand in the Bemidji area, and improve regional reliability.	2011-2015 (for all four CapX2020 Projects)	Granted	CapX Bemidji - September 2012	$60.5 M (Total Project) ($32M Xcel Energy share)	$91.5M (Total Project); ($27.4M Xcel Energy share).
Pleasant Valley - Byron	E002/CN-08-992	Application for a Certificate of Need for a 161 kV line to allow for interconnection of the Grand Meadow and Wapsipinicon wind farms.	2011-2012 Winter	Granted	March 2012	$9.7 - 10.9M	$8.05M Total Project ($4.26M Xcel Energy share).
Glencoe - Waconia (SWTC Phase 1)*	E002/CN-09-1390	Application for a Certificate of Need to convert 20 miles of 69 kV line to 115 kV, build 2 miles of new 115 kV line to be operated at 69 kV and build 6 miles of new 115 kV line. This is a joint project with the City of Glencoe.	2013	Granted	September 2013 (Electrical) and June 2015 (Land & ROW)	$20 - $38M (Xcel Energy portion of project)	$23.3M

Matter	Docket No.	Brief Description	Proposed In-Service Date	CON Status	Actual In-Service Date	Costs as Proposed in CON	Actual or Forecasted Costs (CWIP/RWIP Spend) at In-Service Date
Scott County - Westgate (SWTC Phase 2)*	E002/CN-11-332	Certificate of Need application was originally submitted for 115 kV conversions and upgrades to the 69 kV Scott County – Westgate transmission line to address overload and low voltage conditions in the Project area during certain transmission line outages. Project conclusion was that the commission selected a project that did not require the granting of a CON. The SWTC Phase 2 scope of work that was implimented converted an exsiting 34.5kV line that was double circuited with an existing 115kV line between Scott County, Westgate and Bluff Creek that had been previously permitted with the state. The result was an overall lower cost option when compared to the scope of work proposed in the CON, but added the element of the Westgate - Bluff Creek line segment and upgrades at the Bluff Creek substation cause plant additions for line terminations at Westgate to occur in 2016 which is when the Bluff Creek substation upgrades will be complete. The Bluff Creek Substation project is further described in Transmission Testimony.	2014	Resolved	July 2015 and November 2015	$18 - $34M	$11.6M
Hiawatha*	E002/CN-10-694	Application for a Certificate of Need for two 115 kV lines and two new substations in the Midtown area of Minneapolis.	2013 (Revised to 2014 per PUC Order Document ID: 201210-79541-01)	Granted	June 2014 and December 2014	$51.3M (Revised per Company's Nov. 14, 2012 Compliance Filing).	$48.2M Total $33.0(Transmission) $14.3M(Distribution)
Chaska (Hwy 212 Conv.)*	E002/CN-11-826	Certificate of Need for the update of the Southwest Twin Cities (SWTC) Chaska area 69 kV transmission line to 115 kV capacity.	2014	Granted	July 2015	$13 - $27M	$21.6M
In the TCR							
CapX2020 345kV Projects*	E002/CN-06-979 E002/CN-06-1115 ET-2/CN-06-857	The three projects are part of a comprehensive plan of transmission line additions we believe are necessary to meet 4000 to 6000 megawatts of new electrical power demand anticipated by 2020. The projects also expand the ability of the transmission system to support renewables based generation additions that will result from recently passed legislation.	2011-2015	Granted	CapX La Crosse: 2012 - 2016 CapX Brookings: 2011 - 2015 CapX Fargo: 2011 - 2015	La Crosse - $330.3M Brookings - $625.6M Fargo - $275.9M (All costs are shown as Xcel Energy share of project costs proposed in the CON and have been escalated through their completion as submitted in TCR Docket M-14-0852.)	La Crosse - $326.5M Brookings - $473.9M Fargo - $226.1M
Huntley-Wilmarth 345kV	E002/CN-17-184	The Huntley – Wilmarth 354 kV Project is the last major regional expansion project that the Company currently has planned but additional capacity will be needed to accommodate the wind and solar currently in the MISO queue.	2021	Granted	Not yet in-service	$156.6M - Total Project $78.5M - Xcel Share	$76.6M
Not In-Service - Not in the 2016 Test Year - Not in Base Rates - Not in the TCR							

Matter	Docket No.	Brief Description	Proposed In-Service Date	CON Status	Actual In-Service Date	Costs as Proposed in CON	Actual or Forecasted Costs (CWIP/RWIP Spend) at In-Service Date
Prairie Island EPU	E002/CN-08-509	Application for Certificate of Need for the Prairie Island Nuclear Generating Plant for Extended Power Uprate ("EPU"). Implementation of EPU project will increase the generating capacity of Prairie Island by 164 MW (82 MW each unit) to meet our customers' growing energy needs.	As approved by the Commission in December 2009. 2014 for Unit 1 and 2015 for Unit 2.Tentative schedule to load 30th cask is July 2012. The 35th cask is tentatively scheduled to be loaded in 2031.	The Commission voted unanimously on December 20, 2012 that cause had not been shown why the CON should not be terminated.	Project terminated; cancelled project cost recovery and amortization approved in Docket 13-868.	$330M	N/A
Black Dog	E002/CN-11-184	Application for a Certificate of Need for the Black Dog Generating Plant Repowering Project to increase the electrical generating capabilities of the Minnesota plant by approximately 450 MW (from a current capacity of about 250 MW to about 700 MW).	On December 7, 2011, Xcel Energy moved in the OAH proceeding to have the matter certified to the Commission for consideration of the Company's desire to withdraw its certificate of need application. The docket was closed by Commission's Order dated Nov 21, 2012. The same Order opened a new Docket No. E002/CN-12-1240 to Initiate a Competitive Resource Acquisition Process to address the resource needs to be identified in Xcel's Integrated Resource Plan (Docket No. E002/RP-10-825). The projects in 12-1240 are not subject to a certificate of need proceeding.				Not Yet In-Service
Hollydale	E002/CN-12-113	Application for a Certificate of Need to construct new 115 kilovolt transmission line facilities, to construct a new 115 kilovolt substation, and modify associated transmission facilities with all of the proposed to occur near the cities of Plymouth and Medina, in Hennepin County, Minnesota. The commission granted Xcel Energy and Great River Energy's petition to withdraw the pending Certificate of Need Application and Route Permit application on May 12, 2014.	2014	Application Withdrawn	Project Terminated	$16M -$30M	N/A

* These project costs are reflecting estimates based on the August Capital Forecast (8/11/15).

Docket No. E002/GR-20-723
Information Request No. DOC-128

Question:

Subject: Docket No. E002/GR-12-971 Order Point 47

In the initial filing of its next rate case, the Company shall expand upon the information filed under Minnesota Rules 7825.4000(b) and 7825.4100(B), including balance sheet and income statement reconciliations between its FERC Form 1 and its general ledger accounts, for each of the three most recent calendar years relative to the rate case test year. The schedules provided shall be produced in like manner as requested and illustrated in the Department's Information Request 128-Revised, marked in the record as Exhibit 163, DOC Attachment ACB-15. The Company shall also include explanations of the accounts that have large differences in amounts when compared between actuals and its test-year request (change of ±10 percent or more).

Response:

Information responsive to Docket No. E002/GR-12-971 Order Point 47 is included in the following attachments:

RB Recon for Docket E002-GR-20-723

Schedule RB-1 Reconcile 2017 GAAP to FERC Form 1
Schedule RB-2 Reconcile 2017 FERC Form 1 to 2017 Actual COSS

Schedule RB-3 Reconcile 2018 GAAP to FERC Form 1
Schedule RB-4 Reconcile 2018 FERC Form 1 to 2018 Actual COSS

Schedule RB-5 Reconcile 2019 GAAP to FERC Form 1
Schedule RB-6 Reconcile 2019 FERC Form 1 to 2019 Actual COSS

Schedule RB-7 Reconcile 2019 FERC Form 1 to 2021 COSS
Schedule RB-8 Explanations of Accounts Included or Excluded for Recovery

IS Recon for Docket E002-GR-20-723 DOC 128

Schedule IS-1 Reconcile 2017 GAAP to FERC Form 1
Schedule IS-2 Reconcile 2017 FERC Form 1 to 2017 Actual COSS
Schedule IS-3 Summary 2017 FERC Form 1 to 2017 Actual COSS

Schedule IS-4 Reconcile 2018 GAAP to FERC Form 1
Schedule IS-5 Reconcile 2018 FERC Form 1 to 2018 Actual COSS
Schedule IS-6 Summary 2018 FERC Form 1 to 2018 Actual COSS

Schedule IS-7 Reconcile 2019 GAAP to FERC Form 1
Schedule IS-8 Reconcile 2019 FERC Form 1 to 2021 Actual COSS
Schedule IS-9 Reconcile 2019 FERC Form 1 to 2019 Actual COSS & 2021-2023 COSS

Schedule IS-10 Summary of 2019 FERC Form 1 to 2019 Actual COSS
Schedule IS-11 Summary of 2021 COSS
Schedule IS-12 Summary of 2022 COSS
Schedule IS-13 Summary of 2023 COSS

Preparer: Nate Hertz

Title: Senior Rate Analyst

Department: Revenue Requirements North

Northern States Power Company (MN)
Electric Utility - Minnesota Retail Jurisdiction
Cost of Service Study
(Dollars in Thousands)

		Annual Report 2017 Average	Annual Report 2018 Average	Annual Report 2019 Average	E002/GR-20-723 2021 Average	E002/GR-20-723 2022 Average	E002/GR-20-723 2023 Average	2021 over 2019	% Change
1	Plant Investment	17,384,528	18,063,903	18,789,827	21,390,993	22,252,272	23,066,979	2,601,166	13.8% (A)
2	Depreciation Reserve	(7,648,207)	(8,117,836)	(8,613,400)	(9,900,637)	(10,566,509)	(11,245,231)	(1,287,237)	14.9% (B)
3	Net Utility Plant	9,736,321	9,946,067	10,176,427	11,490,356	11,685,763	11,821,748	1,313,929	12.9%
4	C.W.I.P.	593,014	624,621	743,532	394,160	417,943	532,577	(349,372)	-47.0% (C)
5	Accumulated Deferred Taxes	(2,220,818)	(2,395,292)	(2,361,691)	(2,245,198)	(2,147,245)	(2,008,583)	116,493	-4.9%
	Other Rate Base:								
6	Cash Working Capital	0	0	0	(143,326)	(153,713)	(164,502)	(143,326)	N/A
7	Materials & Supplies	186,597	168,024	151,990	152,207	152,207	152,207	217	0.1%
8	Fuel Inventory	79,690	68,794	73,793	84,026	84,026	84,026	10,233	13.9% (D)
9	Non-Plant Assets & Liab	17,667	54,318	27,178	52,142	70,342	88,522	24,964	91.9% (E)
10	Prepaids & Other	33,912	69,171	168,545	166,210	158,432	150,240	(2,335)	-1.4%
11	**Total Rate Base**	**8,426,384**	**8,535,702**	**8,979,774**	**9,950,577**	**10,267,755**	**10,656,235**	**970,803**	10.8%

(A) Increase driven primarily by increased production and transmission operating facilities.
(B) Increase driven primarily by increased production and transmission operating facilities being depreciated since 2019.
(C) Decrease a function of completed construction being placed in service
(D) Increase driven by increased levels of Fuel Inventory
(E) Overall increase driven by increased deferred assets

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-1

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1000001	Cash - Broker Trading	12,406,411.29	131
1000006	Cash - Main Account	1,209,243.69	131
1000006	Cash - Main Account	58,036.25	123.1
1000006	Cash - Main Account	40,386.10	123.1
1000011	Cash - Remittance Processing	8,410,597.00	131
1000031	Cash - Landfill Power	296,311.50	131
1000046	Cash - Other	11,300,622.36	131
1000101	Outstanding Checks - AP	(13,872,633.69)	131
1000102	Payment Reconcilation Account - Nuclear	(2,177,631.79)	131
1000111	Outstanding Checks - CRS	(5,166,509.07)	131
1001001	Petty Cash - Working Funds	46,800.00	135
1001016	Petty Cash - Right of Way	73,000.00	135
1003001	Temporary Cash Investments - General	31,155,929.41	136
1030001	AR - Intercompany Netting	(126,141,632.89)	146
1030002	AR - Intercompany Manual	(80.94)	146
1030004	AR - Intercompany Non-Consolidated	172,853,389.57	146
1030005	AR - Intercompany Non-Consolidated Netting	(341,558,947.10)	146
1030006	AR - Intercompany Recon	174,635,861.98	146
1030007	AR - Intercompany Recon Non-Consolidated	168,705,808.84	146
1032001	AR - Customer General	(590,555.60)	142
1032006	AR - Customer Commodity	275,322,725.94	142
1032011	AR - Customer Gas Transport	488,285.36	142
1032016	AR - Customer NonCommodity - W	6,274,277.84	142
1032021	AR - Customer NonCommodity - NW	397,150.90	142
1032026	AR - Customer Franchise Tax	6,058,728.39	142
1032031	AR - Customer Sales Tax	14,329,198.49	142
1032036	AR - Customer Service Policy	3,346,610.39	142
1032041	AR - Customer Outdoor Street Lighting	186,555.09	142
1032051	AR CIAC CRS Suspense	10,430,034.21	142
1032061	AR - Customer EPP Control	3,133,655.62	142
1032071	AR - Customer Wholesale	(406.00)	142
1032076	AR - Customer Suspense	(52,055.20)	142
1032081	AR - Customer Suspense - CRS	5,850,123.42	142
1032201	Clearing - Customer AR - Remittance	2,287,322.27	142
1032251	AR - Customer Other	479,098.63	142
1033001	Rents Receivable	16,565.58	172
1033011	Rents Receivable - Pole Contacts	676,113.24	172
1033071	Clearing - Centre Pointe	10,000.00	143
1033126	Tax Capital Credit - Distribution Utility	0.01	143
1033136	Tax Capital Credit - Prairie Island	(12,625.56)	143
1033191	Returned Items - Operating Companies	78,593.54	143
1033196	Returned Items - Remittance	25,457.56	143
1033241	Bank Adjustments - Remittance	993.21	143
1033291	AR - Customer - NonRegulated	1,940,718.01	143
1033296	AR - Customer - Damage Claims	890,434.19	143
1033301	AR - Customer - Rents	21,574.85	172
1033351	AR - Other	27,352.71	143
1033356	AR - Other - Sundry Wheeling - GO	19,980,039.20	143
1033361	AR - Other - Elect Financial Trdg	265,379.04	143
1033366	AR - Other - Electric ISO Trading	7,800,064.05	143
1033376	AR - Other - HomeSmart	136,416.87	143
1033421	AR - Employee Advances	2,580.00	135
1033431	AR - Pcard Employee Receivable	6,985.49	143
1033441	AR - Employee Benefits - Billing	9,324.36	143
1033446	AR - Other Sundry Employee Benefits	151,030.07	143
1033466	AR - Auto Liability - Current Payments	2,523.84	143
1033476	AR - Construction Clearing	3,252,355.49	143
1033481	AR - Sundries	701,741.47	143
1033516	AR - Transmission Generation Interconnection	3,401.54	143
1033541	AR - Due from RRT	379,198.21	143
1033546	AR - Due From AndersenCorp	19,390.74	143
1033556	AR - Miscellaneous	104,852.44	143
1033576	AR - Miscellaneous - Prairieland	77,938.00	143
1033581	AR - Miscellaneous - City of Red Wing	15,637.00	143
1033591	AR - Miscellaneous - Regulatory	1,292,525.27	143

Line		FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
		UTILITY PLANT			
2	101-14	Utility Plant (101-106, 114)	$ 19,299,054,693		$ 19,299,054,693
3	107	Construction Work in Progress (107)	529,931,771		529,931,771
4		TOTAL Utility Plant (Enter Total of lines 2 and 3)	19,828,986,464	-	19,828,986,464
5	108-15	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(7,766,026,424)		(7,766,026,424)
6		Net Utility Plant (Enter Total of line 4 less 5)	12,062,960,040	-	12,062,960,040
7	120.1	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	182,412,822		182,412,822
8	120.2	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-		-
9	120.3	Nuclear Fuel Assemblies in Reactor (120.3)	535,339,673		535,339,673
10	120.4	Spent Nuclear Fuel (120.4)	1,979,659,426		1,979,659,426
11	120.6	Nuclear Fuel Under Capital Leases (120.6)	-		-
12	120.5	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,294,997,690)		(2,294,997,690)
13		Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	402,414,232	-	402,414,231
14		Net Utility Plant (Enter Total of lines 6 and 13)	12,465,374,272	-	12,465,374,271
15	116	Utility Plant Adjustment (116)	-		-
16	117	Gas Stored Underground -Non current (117)	-		-
17		**OTHER PROPERTY & INVESTMENTS**			
18	121	Nonutility property (121)	13,785,198		13,785,198
19	122	(Less) Accum. Prov. For Depr. and Amort. (122)	(12,240,557)		(12,240,557)
20	123	Investments in Associates Companies (123)	-		-
21	123.1	Investments in Subsidiary Companies (123.1)	2,446,175		2,446,175
22		(For Cost of Account 123.1, See Footnote Page 224, line 42)			-
23		Noncurrent Portion of Allowances			-
24	124	Other investments (124)	49,062,277		49,062,277
25	125	Sinking Funds (125)	-		-
26	126	Depreciation Funds (126)	-		-
27	127	Amortization Fund - Federal (127)	-		-
28	128	Other Special Funds (128)	2,143,532,093		2,143,532,093
29	129	Special Funds (Non-major) only (129)	-		-
30	175.2	Long-Term Portion of Derivative Assets (175.2)	28,102,000		28,102,000
31	176.2	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
32		TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,224,687,187	-	2,224,687,186
		CURRENT AND ACCRUED ASSETS			
34	130	Cash and Working Funds (Non-major only) (130)	-		-
35	131	Cash (131)	12,406,411		12,406,411
36	132-4	Special Deposits (132-134)	-		-
37	135	Working Fund (135)	122,380		122,380
38	136	Temporary Cash Investments (136)	31,155,929		31,155,929
39	141	Notes Receivables (141)	-		-
40	142	Customer Account Receivable (142)	327,940,750		327,940,750
41	143	Other Accounts Receivable (143)	47,916,247		47,916,247
42	144	(Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(21,278,289)		(21,278,289)
43	145	Notes Receivable from Associate Companies (145)	-		-
44	146	Accounts Receivables from Assoc. Companies (146)	48,494,399		48,494,399
45	151	Fuel Stock (151)	97,129,106		97,129,106
46	152	Fuel Stock Expenses Undistributed (152)	-		-
47	153	Residuals (Elec) and Extracted Products (153)	-		-
48	154	Plants Materials and Operating Supplies (154)	208,454,636		208,454,636
49	155	Merchandise (155)	752,710		752,710
50	156	Other Material and Supplies (156)	-		-
51	157	Nuclear Materials held for Sale (157)	-		-
52	158.1-2	Allowances (158.1 and 158.2)	28,206		28,206
53	158.2	(Less) Noncurrent Portion of Allowances			-
54	163	Stores Expenses Undistributed (163)	-		-
55	164.1	Gas Stored Underground - Current (164.1)	27,153,915		27,153,915
56	164.2-3	LNG Stored and Held for Processing (164.2-164.3)	4,193,243		4,193,243
57	165	Prepayments (165)	109,869,195	(1,667,948)	108,201,247
58	166-7	Advances for Gas (166-167)	-		-
59	171	Interest and Dividends Receivable (171)	28,492		28,492
60	172	Rents Receivable (172)	714,254		714,254
61	173	Accrued Utility Revenues (173)	277,715,906		277,715,906
62	174	Miscellaneous Current and Accrued Assets (174)	-		-

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-1

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1033601	AR - EnXco Sub Tran Wind	961.56	143
1036016	Provision for Customer AR - Energy Markets	(374,691.00)	144
1036066	Provision for Bad Debt - Commodity	(18,424,554.50)	144
1036071	Provision for Bad Debt - NonCommodity	(140,641.73)	144
1036076	Provision for Bad Debt - Interest	(1,727,106.84)	144
1036126	Provision for Unclaimed - Other Non-Comm notw Com	(122,249.62)	144
1036131	Provision for Unclaimed - NonRegulated	(318,541.53)	144
1036136	Provision for Unclaimed - Damage Claims	(161,543.83)	144
1036146	Provision for Unclaimed - ODL	(8,959.86)	144
1037011	Current Interest Receivable - Income Tax Audit	28,492.00	171
1039001	Sales Tax Receivable	9,327,473.45	143
1041001	AR - Joint Ventures	12,000.00	143
1041011	AR - SMMPA - FAS 106	516,853.36	143
1081001	AR - Unbilled Revenue - Retail	273,893,876.26	173
1081011	AR - Unbilled Revenue - Wholesale	311,067.53	173
1081021	AR - Unbilled - Trading	3,510,961.87	173
1101011	Stores Vendor Return Clearing	(3,301.80)	154
1101051	Plant Materials and Supplies - Const Suspense	9,945.53	154
1101066	Plant Materials and Supplies - Price Variance	99,231.93	154
1101071	Plant Materials and Supplies - NMC Stand Alone	130,084.19	154
1101072	Plant Materials and Supplies - NMC Stand Alone	159,109,278.19	154
1101082	Plant Materials and Supplies - ES Inv Control	55,916,408.40	154
1101101	Plant Materials and Supplies - Const and Maint Nuc	(418.34)	154
1101256	Allowance for Obsolete Reserve - Nuclear	(3,570,309.30)	154
1101301	Allowance for Obsolete Reserve - Energy Supply	(613,576.27)	154
1103001	Suspense Items	(30,000.00)	154
1103011	Suspense Items - Reel Charges	266,798.58	154
1103051	General Materials and Supplies-Cr Joint -Sherco	(2,859,505.02)	154
1103201	Merchandise	752,710.11	155
1103261	Inventory - REC Compliance	28,206.40	158.1-2
1105001	Inventory - Coal	70,367,310.85	151
1105006	Inventory - Oil	8,129,778.40	151
1105011	Inventory - Natural Gas Stored Gen	15,930,676.38	151
1105012	Inventory - Natural Gas	39,001.31	151
1105022	Inventory - Other	16,574.34	151
1106001	Inventory - Butane LP Resale	1,389,104.22	151
1106006	Inventory - Butane LP Non-Firm	1,256,660.69	151
1106011	Inventory - Natural Gas Resale	27,153,915.42	164.1
1106021	Inventory - LNG Stored	4,193,242.96	164.2-3
1151001	RA Non-Qualified ST	102,176.00	182.3
1151021	RA Qualified Pension ST	37,653,000.00	182.3
1151031	RA Pension Costs ST	(9,234,000.00)	182.3
1152011	RA CIP-DSM ST	31,633,144.51	182.3
1152016	RA CIP-DSM Incentive (Def Debit) ST	8,782,766.80	186
1153006	RA Depreciation Deferral ST	503,129.68	182.3
1154006	RA Derivatives ST	14,386,957.60	182.3
1156001	RA Deferred Electric Fuel ST	4,559,386.00	182.3
1156011	RA Unrecovered Purchased Gas Costs ST	8,974,577.01	191
1157001	RA Loss on Reacq Debt ST	2,206,719.98	189
1158001	RA Low Income Program ST	161,842.00	182.3
1159001	RA Nuclear Outage Deferral ST	49,304,442.61	182.3
1160002	RA Lease Normalization-PPA ST	1,734,636.00	182.3
1160006	RA City Requested Facility Surcharge ST	337,251.53	182.3
1160016	RA GUIC Rider ST	22,537,567.21	182.3
1160017	SEP Gas Rider Current	255,074.37	182.3
1160041	RA Private Fuel Storage ST	2,641.21	182.3
1160046	RA Property Tax Deferral ST	8,180,121.99	182.3
1160051	RA RDF Rider ST	45,911,140.00	182.3
1160076	RA Transmission Cost Recovery Rider ST	558,546.61	182.3
1160081	RA Voluntary Renewable Programs ST	1,052,593.25	182.3
1160090	RA Other Reg Asset ST	37,325,932.44	182.3
1161001	RA Other Deferred Debits ST	834,995.99	186
1163001	RA Formula Rates ST	5,311,974.28	182.3
1164001	RA Unrecovered Plant Costs ST	3,315,241.08	182.2
1201001	Derivative Current Assets	24,582,587.02	175

Line		FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
63	175	Derivative Instrument Assets (175)	53,224,887		53,224,887
64	175.2	(Less) Long-Term Portion of Derivative Instrument Assets (175)	(28,102,000)		(28,102,000)
65	176	Derivative Instrument Assets - Hedges (176)	107,246	-	107,246
66	176.2	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-	-	-
67		Total Current and Accrued Assets (Lines 34 through 66)	1,198,027,625	(1,667,948)	1,196,359,675
68		**DEFERRED DEBITS**			
69	181	Unamortized Debt Expenses (181)	45,246,916		45,246,916
70	182.1	Extraordinary Property Losses (182.1)	-		-
71	182.2	Unrecovered Plant and Regulatory Study Costs (182.2)	61,711,558		61,711,558
72	182.3	Other Regulatory Assets (182.3)	3,562,108,230	341,512	3,562,449,742
73	183	Preliminary Survey and Investigation Charges (183)	425,348		425,348
74	183.1	Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-		-
75	183.2	Other Preliminary Survey and Investigation Charges (183.2)	-		-
76	184	Clearing Accounts (184)	-		-
77	185	Temporary Facilities (185)	-		-
78	186	Miscellaneous Deferred Debits (186)	45,254,225	1,667,948	46,922,173
79	187	Deferred Losses from Disposition of Utility Plant (187)	-		-
80	188	Research, Development and Demonstration Expenditures (188)	-		-
81	189	Unamortized loss and Reacquired Debt (189)	19,797,205		19,797,205
82	190	Accumulated Deferred Income Taxes (190)	783,099,188		783,099,188
83	191	Unrecovered Purchase Gas Costs (191)	22,322,051		22,322,051
84		Total Deferred Debits (lines 69 through 83)	4,539,964,720	2,009,460	4,541,974,181
85		TOTAL ASSETS (lines 14-16, 32, 67 and 84)	20,428,053,804	341,512	20,428,395,320
1		**PROPRIETARY CAPITAL**			
2	201	Common Stock Issued (201)	(10,000)		(10,000)
3	204	Preferred Stock Issued (204)	-		-
4	202-5	Capital Stocked Subscribed (202, 205)	-		-
5	203-6	Stock Liability for Conversion (203, 206)	-		-
6	207	Premium on Capital Stock (207)	(479,282,529)		(479,282,529)
7	208-11	Other Paid-In Capital (208-211)	(3,100,951,103)		(3,100,951,103)
8	212	Installments Received on Capital Stock (212)	-		-
9	213	(Less) Discount on Capital Stock (213)	-		-
10	214	(Less) Capital Stock Expense (214)	-		-
11	215-6	Retained Earnings (215, 215.1, 216)	(1,922,040,956)	(758,347)	(1,922,799,303)
12	216.1	Unappropriated Undistributed Subsidiary Earnings (216.1)	2,178,399	758,347	2,936,745
13	217	(Less) Reacquired Capital Stock (217)	-		-
14	218	Noncorporate Proprietorship (Non-major only) (218)	-		-
15	219	Accumulated Other Comprehensive Income (219)	24,536,486		24,536,486
16		Total Proprietary Capital (lines 2 through 15)	(5,475,569,703)	-	(5,475,569,704)
17		**LONG-TERM DEBT**			
18	221	Bonds (221)	(5,000,000,000)		(5,000,000,000)
19	222	(Less) Reaquired Bonds (222)	-		-
20	223	Advances from Associates Companies (223)	-		-
21	224	Other Long-Term Debt (224)	(35,044)		(35,044)
22	225	Unamortized Premium on Long-Term Debt (225)	-		-
23	226	(Less) Unamortized Discount on Long-Term Debt (226)	21,770,165		21,770,165
24		Total Long-Term Debt (lines 18 through 24)	(4,978,264,878)	-	(4,978,264,879)
25		**OTHER NONCURRENT LIABILITIES**			
26	227	Obligations Under Capital Leases - Noncurrent (227)	-		-
27	228.1	Accum. Prov. for Property Insurance (228.1)	-		-
28	228.2	Accum. Prov. for Injuries and Damages (228.2)	(776,242)		(776,242)
29	228.3	Accum. Prov. for Pensions and Benefits (228.3)	(291,586,000)		(291,586,000)
30	228.4	Accum. Miscellaneous Operating Provisions (228.4)	-		-
31	229	Accumulated Provision for Rate Refunds (229)	(15,076,073)		(15,076,073)
32	244.2	Long-Term Portion of Derivative Instrument Liabilities	(102,741,828)		(102,741,828)
33	245.2	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
34	230	Asset Retirement Obligations (230)	(2,083,873,501)		(2,083,873,501)
35		Total Other Noncurrent Liabilities (lines 26 through 35)	(2,494,053,644)	-	(2,494,053,644)

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-1

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1201021	Current Derivative Assets - Gas Premiums	540,300.00	175
1202001	Current Derivative Assets - Fuel Hedging	107,246.00	176
1241001	Prepaid Insurance	13,736,571.40	165
1241011	Prepaid Insurance - Neil NML WCR-GO	6,973,429.52	165
1242001	Prepaids - VEBA Trust	2,766,585.88	232
1242021	Prepaids - Transmission Expense	572,544.94	165
1242031	Prepaids - Operating	800,593.15	165
1242036	Prepaids - Capital	61,133.00	165
1242037	Prepaid Capital - CAPX Fargo	541,154.19	165
1242038	Prepaid Capital - CAPX Brookings	9,693.00	165
1242039	Prepaid Capital - CAPX LaCrosse	800,175.83	165
1242040	Prepaid Capital - CAPX BSSB	658,294.88	165
1242041	Prepaids - Facility Fees	1,667,947.87	165
1242041	Prepaids - Facility Fees	(78,750.86)	186
1242051	Prepaids - Nuclear Fees	1,843,293.60	165
1242071	Prepaids - Auto Licensing	124,545.87	165
1242096	Prepaids - Hardware Maintenance	(0.02)	165
1244006	Prepaids - Income Taxes - Federal	76,263,289.99	165
1244006	Prepaids - Income Taxes - Federal	40,308.99	123.1
1244011	Prepaids - Income Taxes - State	2,826,052.42	165
1244011	Prepaids - Income Taxes - State	15,654.34	123.1
1245001	Prepaids - Other	9,425.24	165
1245026	Prepaids - Other Energy Supply	826,383.21	165
1245041	Prepaids - Other Distribution Utility	32,000.00	165
1245056	Prepaids - Other Nuclear	103,333.00	165
1245076	Prepaids - Other Operations Services	0.02	165
1245081	Prepaids - Other Rent/Lease	484,916.25	165
1245091	Prepaids - Other Benefits	42,185.45	165
1245096	Prepaids - Other DSM	522,799.85	165
1245106	Prepaids - Other - Regulatory Fees	965,143.20	165
1248016	Prepaid Interest - Commercial Paper	4,288.89	165
1248101	AR - Other Claims Reimb	247,232.68	143
1248106	AR - Other Claims Reimb Legal Exp	651,999.62	143
1281001	Plant in Service	16,917,386,682.32	101-14
1281006	Plant in Service - ARC	120,230,041.98	101-14
1281011	Plant Held for Future Use	19,360,374.79	101-14
1281016	Plant Pre-Funded AFUDC GAAP	(193,137,036.19)	253
1281026	Plant Purchased Sold - Electric	0.03	101-14
1281031	Plant Acquisition Adjustment - Electric	222,385.00	101-14
1281036	Completed Construction Not Unitized	2,241,855,208.54	101-14
1282001	CWIP	532,088,948.74	107
1282001	CWIP	193,453.57	123.1
1282006	CWIP - Suspense Late Entries	(2,157,177.45)	107
1282011	CWIP - Pre-Funded AFUDC GAAP	(1,155,909.51)	253
1282016	CWIP Non-Utility	1,310,440.90	121
1282016	CWIP Non-Utility	(154,145.55)	123.1
1283006	Plant In Service Non Utility	9,310,341.72	121
1283006	Plant In Service Non Utility	928,806.64	123.1
1283016	Compl Constr Not Unitized Non Utility	3,164,415.82	121
1311001	Accumulated Depreciation	(6,878,689,203.35)	108-15
1311006	Accumulated Depr - Pre-Funded AFUDC GAAP	39,923,298.30	253
1311011	Accumulated Theoretical Reserve Amortization	251,832,410.84	182.3
1311016	Accumulated Theoretical Reserve Amort Interchange	26,674,271.30	182.3
1311021	Accumulated Depreciation - ARO	(192,506,567.90)	108-15
1311026	Accumulated Depreciation - RWIP	59,700,545.40	108-15
1311031	RWIP Suspense Late Entries	51,608.11	108-15
1311036	Accumulated Amortization	(312,774,922.89)	108-15
1311041	Accumulated Amortization - Plant Acqu Adj	(222,385.00)	108-15
1311051	Accumulated Depreciation - RWIP - Non-Utility	(3,268,080.26)	122
1311051	Accumulated Depreciation - RWIP - Non-Utility	2,517.20	123.1
1311056	Accumulated Depreciation - Non-Utility	(8,972,476.31)	122
1341001	Nuclear Fuel in Progress	182,412,822.47	120.1
1341013	Nuclear Fuel Assemblies in Reactor	535,339,673.44	120.3
1341016	Spent Nuclear Fuel	1,979,659,426.09	120.4
1361001	Accumulated Depr - Nuclear Fuel Assemblies	(2,294,997,689.98)	120.5

Line		FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
36		**CURRENT AND ACCRUED LIABILITIES**			
37	231	Notes Payable (231)	(20,000,000)		(20,000,000)
38	232	Accounts Payable (232)	(400,979,008)		(400,979,008)
39	233	Notes Payable to Associated Companies (233)	(86,450,000)		(86,450,000)
40	234	Accounts Payable to Associated Companies (234)	(82,278,729)		(82,278,729)
41	235	Customer Deposits (235)	(95,368,971)		(95,368,971)
42	236	Taxes Accrued (236)	(225,009,647)		(225,009,647)
43	237	Interest Accrued (237)	(65,404,903)		(65,404,903)
44	238	Dividends Declared (238)	(98,687,400)		(98,687,400)
45	239	Matured Long-Term Debt (239)	-		-
46	240	Matured Interest (240)	-		-
47	241	Tax Collections Payable (241)	(27,483,549)		(27,483,549)
48	242	Miscellaneous Current and Accrued Liabilities (242)	(29,766,915)		(29,766,915)
49	243	Obligations under Capital Leases - Current (243)	-		-
50	244	Derivative Instrument Liabilities (244)	(120,439,254)		(120,439,254)
51	244.2	(Less) Long-Term Portion of Derivative Instrument Liabilities	102,741,828		102,741,828
52	245	Derivative Instrument Liabilities - Hedges (245)			-
53	245.2	(Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges			-
54		Total Current and Accrued Liabilities (lines 38 through 55)	(1,149,126,547)	-	(1,149,126,548)
55		**DEFERRED CREDITS**			
56	252	Customer Advances for Construction (252)	(13,979,506)		(13,979,506)
57	255	Accumulated Deferred Investment Tax Credits (255)	(22,527,604)		(22,527,604)
58	256	Deferred Gains from Disposition of Utility Plant (256)	-		-
59	253	Other Deferred Credits (253)	(325,443,020)		(325,443,020)
60	254	Other Regulatory Liabilities (254)	(3,578,415,683)	(341,512)	(3,578,757,196)
61	257	Unamortized Gain on Reacquired Debt (257)	-		-
62	281	Accum. Deferred Income Taxes-Accel. Amort. (281)	(30,841,977)		(30,841,977)
63	282	Accum. Deferred Income Taxes-Other Property (282)	(2,112,724,224)		(2,112,724,224)
64	283	Accum. Deferred Income Taxes-Other (283)	(247,107,018)		(247,107,018)
65		Other Deferred Credits (lines 56 through 64)	(6,331,039,032)	(341,512)	(6,331,380,545)
66		TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	$ (20,428,053,804)	$ (341,512.25)	$ (20,428,395,320)
			(0)	-	-
		Pencil Reclasses:		Dr	Cr

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-1

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1381001	External Qualified Fund - Decomm	2,116,847,703.31	128
1381006	External Qualified Fund - Decomm - Tax	26,434,443.00	128
1382001	Economic Development Investment	558,150.00	124
1401001	Reg Asset ARO LT	2,156,150,027.12	182.3
1401006	Reg Asset ARO LT	(398,649,859.57)	254
1402001	RA Non-Qualified Pension LT	725,636.87	182.3
1402006	RA Qualified Pension LT	513,281,483.60	182.3
1402011	RA Retiree Medical	28,012,767.46	182.3
1402016	RA Pension Costs	(138,283,954.60)	182.3
1403016	RA CIP-DSM Incentive (Def Debit)	25,875,900.20	186
1404001	RA Def Tax Credit and Int	4,112,149.00	186
1405001	RA Income Tax ASC 740 (FAS 109)	118,964,206.98	182.3
1405008	RA Nonplant ADIT Rate Change DTL LT	133,060,652.98	182.3
1406006	RA Depreciation Deferral	8,214,300.91	182.3
1407001	RA Derivatives	89,792,511.70	182.3
1408001	RA Environmental	24,589,012.46	182.3
1409006	RA Unrecovered Purchased Gas Costs	13,347,474.14	191
1410001	RA Lease Normalization	39,342,558.00	182.3
1411001	RA Loss on Reacq Debt	17,590,484.61	189
1414001	RA Nuclear Outage Deferral	19,680,642.66	182.3
1415006	RA City Requested Facility Surcharge	381,107.08	182.3
1415026	RA GUIC Rider	4,554,082.93	182.3
1415041	RA Private Fuel Storage	0.04	182.3
1415046	RA Property Tax Deferral	8,180,122.42	182.3
1415051	RA RDF Rider	(115,730.00)	182.3
1415081	RA Transmission Cost Recovery Rider	298,510.04	182.3
1415092	RA Other Reg Asset LT	13,149,918.10	182.3
1415094	RA EV Tariff	181,989.97	182.3
1416001	RA Other Deferred Debits LT	2,827,114.66	186
1418006	RA State Commission Adjustment	3,493,250.00	182.3
1419001	RA Formula Rates	7,670,893.69	182.3
1420001	RA Unrecovered Plant Costs	58,396,317.09	182.2
1451001	Derivative Non-Current Assets	28,102,000.03	175.2
1471008	Inv in Subsidiary-CS-UP&L	(933,064.94)	123.1
1471008	Inv in Subsidiary-CS-UP&L	933,064.94	123.1
1471024	Inv in Subsidiary-CS-NSP Nucl	(1,513,110.74)	123.1
1471024	Inv in Subsidiary-CS-NSP Nucl	1,513,110.74	123.1
1472041	WTP Premiums	363,357.66	124
1472046	WTP GCSV	93,162,405.60	124
1472051	WTP Loans	(45,071,246.19)	124
1472056	Low Income Housing - Inv Cost Basis	2,000,000.00	124
1472061	Low Income Housing - Amortization	(2,000,000.00)	124
1472071	Special Deposits - LT - Parts Exchange	249,946.20	128
1473001	Other Investments - Sub Ledger	49,610.30	124
1473011	Noncurrent Income Tax Receivable - Federal	516,364.00	186
1473021	Noncurrent Income Tax Receivable - State	1,157,470.00	186
1473061	Noncurrent Inc Tx Receiv-UnrecogTxBenefit-St Temp	1,606,140.87	283
1473091	Noncurrent Interest Receivable - Income Tax Audit	190,056.00	186
1473101	Contracts Receivable	847,863.86	186
1473116	Notes Receivable - 3rd Party	184,295.15	186
1475001	Unamortized Debt Expense	45,246,915.62	181
1476011	Prelim Survey and Investig Chgs	425,347.85	183
1476406	Deferred Debit - Debt Issuance Expense	4,000.36	186
1477001	Nonplant Deferred Tax Asset - Federal	500,742,487.16	190
1477001	Nonplant Deferred Tax Asset - Federal	12,498.78	123.1
1477001	Nonplant Deferred Tax Asset - Federal	29,221.64	123.1
1477011	Accumulated Deferred Income Tax - Fed Plant	235,271,873.28	190
1477021	Nonplant Deferred Tax Asset - State	72,460,262.60	190
1477021	Nonplant Deferred Tax Asset - State	16,279.29	123.1
1477031	Accumulated Deferred Income Tax - St Plant	69,239,235.02	190
1477041	FAS 109 - Rate Change Federal	(110,827,322.93)	190
1477042	Nonplant ADIT Rate Change DTA - Federal	10,683,853.31	190
1477051	FAS 109 - Rate Change State	(10,666,099.61)	190
1477052	Nonplant ADIT Rate Change DTA - State	5,028,639.47	190
1477061	Unamortized ITC - Federal	6,468,235.22	190

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-1

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1477071	Unamortized ITC - State	3,044,446.79	190
1477072	Nonplant Federal Gross-up ND ITC	1,240,621.93	190
1477081	Deferred Tax Asset (UTB) - Federal Temporary	(5,901,859.22)	283
1477091	Deferred Tax Asset (UTB) - Federal Permanent	412,955.50	190
1477101	Deferred Tax Asset (UTB) - State Temporary	(3,388,271.16)	283
2000006	AP - Current LTD Other	(7,438.30)	224
2001001	Commercial Paper STD	(20,000,000.00)	231
2020001	AP - Intercompany Netting	126,141,632.89	234
2020004	AP - Intercompany Non-Consolidated	(195,286,463.53)	234
2020005	AP - Intercompany Non-Consolidated Netting	341,558,947.10	234
2020006	AP - Intercompany Recon	(206,212,593.20)	234
2020006	AP - Intercompany Recon	(182.54)	123.1
2020006	AP - Intercompany Recon	(380.14)	123.1
2020006	AP - Intercompany Recon	1,500.40	123.1
2020007	AP - Intercompany Recon Non-Consolidated	(148,480,252.21)	234
2020101	Notes Payable - Intercompany	(1,450,000.00)	233
2020101	Notes Payable - Intercompany	1,450,000.00	123.1
2020201	Notes Payable - Utility Money Pool	(85,000,000.00)	233
2020301	Dividends Payable - Intercompany	(98,687,400.00)	238
2021001	AP - Reconciliation Account	(43,028,962.58)	232
2021004	Goods Receipt Inv Receipt Clearing Acct	(6,652,957.86)	232
2021010	AP - Reconciliation Account Nuclear	(10,272,021.38)	232
2022001	AP - Federal Withholdings	(724,191.11)	241
2022006	AP - FICA Withholding	(210,950.11)	241
2022011	AP - State Withholding	(334,340.43)	241
2022026	AP - Final Payroll Checks	(21,697.41)	232
2022036	AP - Employee Union Dues	(1,559.61)	232
2022041	AP - Employee United Way Fund	(54,964.42)	232
2022051	AP - 401K Prog - Withholding	3,298.53	232
2022053	AP - 401K Prog - Withholding Sterling	(4,949.00)	232
2022056	AP - Union Welfare Fund	(2,245,104.10)	232
2022061	AP - Payroll Empl Political Fund	(234.52)	232
2022066	AP - Payroll Empl Political Interest	2.50	232
2022071	AP - Flex Spend - CC and Healthcare	(248,010.04)	232
2022076	AP - Payroll-Health Savings Acct HSA	(248.75)	232
2022081	AP - Flex Spend - Transportation	(24,838.82)	232
2022091	AP - Payroll Emp Auto Ins	1,375.92	232
2024001	AP - Purchased Gas	(40,415,622.14)	232
2024036	AP - Non-PGA	(98,501.38)	232
2025001	AP - Purchased Power	(59,843,148.76)	232
2025011	AP - Purchased Power - Capacity Cr Pay	(202,500.00)	232
2025051	AP - Financial Trading	(155,772.54)	232
2025071	AP - Wheeling	(17,364,016.73)	232
2025081	AP - MISO Rev Shr	(487,475.54)	232
2025107	AP - RTO - ISO - SPP NSPX	(3,642.31)	232
2025111	AP - RTO - ISO - PJM	(192.22)	232
2025141	AP - RTO - ISO - Settlement Service	(299,450.56)	232
2026001	AP - Unpaid Fuel and Freight	(18,249,608.67)	232
2026002	Freight -Accrual	(193,095.45)	232
2027001	AP - Heat Share - GO	(24,145.80)	232
2027006	AP - Heat Share - Fargo	(700.96)	232
2027011	AP - Heat Share - Sal Army-SF	(1,027.50)	232
2027016	AP - Heat Share	6.00	232
2027021	AP - HomeSmart	(56,458.77)	232
2027026	AP - Voucher - Non - PAS	(22,397,840.65)	232
2027056	AP - Unvouchered Invoices - Financial Operations	1,196,025.33	232
2027061	AP - Unvouchered Invoices - Transmission	(11,986,194.88)	232
2027066	AP - Unvouchered Invoices - Energy supply	(19,699,325.33)	232
2027076	AP - Unvouchered Invoices - General Council	(631,823.28)	232
2027081	AP - Unvouchered Invoices - Dist and Gas Ops	(12,646,246.70)	232
2027091	AP - Unvouchered Invoices - Corporate Services	(4,048,912.38)	232
2027096	AP - Unvouchered Invoices - Nuclear Generation	(4,413,011.77)	232
2027101	AP - Unvouchered Invoices - Benefits	(126,234.66)	232
2027106	AP - Unvouchered Invoices - Operational Services	(1,993,906.03)	232
2027121	AP - Unvouch Regulatory Fees	(626,255.01)	232

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-1

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2027201	AP - CS PCard Liability	(2,961,010.61)	232
2027206	AP - MN Work Comp Assessment	(100,590.00)	232
2027226	AP - Retention - ES	(373,616.00)	232
2027236	AP - Misc Cash Adjust Reclass	(18,894,975.05)	232
2027266	AP - IBNR Medical Claims	(5,235,697.53)	232
2027276	AP - Energy - CR Balances	(18,922,458.50)	232
2027351	AP - Insurance	(341,247.02)	232
2030001	AP - Unclaimed AP Checks	(106,821.06)	232
2030006	AP - Unclaimed CRS Property	(280,377.54)	232
2030021	AP - Unclaimed UHC Checks	(5,334.29)	232
2031006	AP - Vouchered PSPT	(11,292,822.21)	232
2031011	AP - Contract PSPT	(1,455,657.42)	232
2031016	AP - Rcp UnVouchered PSPT	(1,313,801.55)	232
2031017	AP - Discount taken	(45,901.61)	232
2032006	Franchise Fees - Non-Embedded	(12,143,006.02)	241
2032036	Sales Tax	(14,071,060.87)	241
2033046	AP - Joint Ventures	(24.11)	232
2072001	RL CIP-DSM ST	(920,898.96)	254
2073001	RL Derivatives ST	(17,156,647.00)	254
2075006	RL Deferred Electric Fuel ST	(3,579,264.00)	254
2077001	RL Emission Allowances ST	0.05	254
2078001	RL Low Income Program ST	(658,481.73)	254
2079001	RL Margin Sharing ST	(7,691,143.09)	254
2080006	RL RDF Rider ST	(5,074,592.72)	254
2080012	RL Other Reg Liab ST	(6,430,135.56)	254
2080022	RL Infrastructure Tracker ST	(1,029,438.63)	254
2080041	RL Renewable Energy Standard Rider ST	(14,376,789.97)	254
2080056	RL Transmission Cost Recovery Rider ST	(1,933,942.82)	254
2080061	RL Oth Def Tax Cred and Int	(810,573.24)	254
2081001	RL Service Quality ST	(640,700.00)	254
2082001	RL DOE Settlement ST - Ordered	(11,205,059.38)	254
2082003	RL DOE Settlement ST - Not Ordered	(1,566,183.85)	242
2083001	RL Formula Rates ST	(10,249,038.55)	254
2084001	Retail Refund	(80,106.24)	254
2143001	Current Inc Tx Pay-UnrecogTxBenefit-Fed Temp	(372,167.00)	283
2143011	Current Inc Tx Pay-UnrecogTxBenefit-Fed Perm	(3,480,485.00)	242
2143021	Current Inc Tx Pay-UnrecogTxBenefit-St Temp	653,725.00	283
2143031	Current Inc Tx Pay-UnrecogTxBenefit-St Perm	(926,696.00)	242
2144001	State Property Tax	(10,445,000.00)	236
2144011	Real Estate Tax Payable	(117,557,000.00)	236
2144011	Real Estate Tax Payable	(200,000.00)	123.1
2144031	Personal Property Tax	(92,543,000.00)	236
2144041	Personal Property Tax - Coal Train	(16,366.00)	236
2145001	State Use Tax	(454,415.77)	236
2145002	Use Tax	(1,515,754.20)	236
2145021	Accrd State Use - NMC	(0.20)	236
2146001	Employer Portion of FICA	(2,271,095.18)	236
2146011	Federal Unemployment Tax	(9,549.71)	236
2146021	State Unemployment Tax	(197,477.51)	236
2146041	Portion Denver Occ Priv	12.00	236
2171001	Accrued Interest - Long Term Debt	(65,282,916.82)	237
2172001	Bank Borrowing Fees	(121,986.34)	237
2172026	Current Interest Payable - UnrecogTaxBenefit	(491,074.00)	232
2211001	Derivative Current Liabilities	(17,874,566.32)	244
2211021	Current Derivatives Liab - Collateral	229,940.32	244
2211026	Current Derivatives Liab - Option Premium	(52,800.00)	244
2241001	AP - Salaries and Wages	(10,526,353.36)	232
2241011	AP - Payroll Advances	1,531.26	232
2241016	AP - Net Payrolls	18,399.66	232
2241021	AP - Wage Assignments	3,248.34	232
2242001	AP - Severance	(167,706.92)	232
2242006	AP - Severance - Customer Care	(90,953.88)	232
2243001	AP - Cash Retention	111,873.48	232
2243006	AP - Non Union Incentive Plan	(16,938,077.70)	232
2243021	AP - Executive PSP - Current	(1,427,313.12)	232

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

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Northern States Power Company

Reconcile 2017 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-1

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2243026	Xcelebrate Recognition Program	(46,454.38)	232
2244001	AP - Vacation Liability	(22,226,426.74)	232
2244006	AP - Vacation Liability - NMC	(2,517,000.41)	232
2244011	AP - 401K - Co Match	(9,682,746.58)	232
2244021	AP - Employer Ret Contributions	(1,116,254.97)	232
2244031	AP - NonQualified Pen Post 158	(823,000.00)	242
2244036	AP - Retiree Med	(1,341,000.00)	242
2246016	Customer Prepayments - Capital CIAC	(536,326.76)	253
2246028	Curr Deferred Lease Exp-PPAs	(1,734,636.00)	253
2246032	RDF Obligation ST	(45,911,140.00)	253
2246036	Pole Contact Rentals	(492,807.24)	242
2246041	Provision for Inj and Dam - Suits Pending	(447,500.00)	228.2
2246046	Provision for Penalties Pending	(328,742.01)	228.2
2246081	Miscellaneous Liability - Other	(5,717,247.25)	242
2249001	Deposits - Solar	(52,887,830.20)	235
2249006	Deposits - Solar Gardens	(40,423,320.00)	235
2249011	Customer Deposits - CRS	(2,057,820.45)	235
2250001	Deferred Revenue	(532,314.31)	253
2251001	Provision for Rate Refund	(15,076,073.14)	229
2252001	Environmental Liability	(15,419,495.31)	242
2291001	Noncurrent Nonplant Deferred Tax Liab - Federal	(102,777,314.84)	283
2291001	Noncurrent Nonplant Deferred Tax Liab - Federal	(3,277.68)	123.1
2291001	Noncurrent Nonplant Deferred Tax Liab - Federal	508.59	123.1
2291011	Accumulated Federal Def - Plant	(2,751,721,558.21)	282
2291011	Accumulated Federal Def - Plant	19,829.83	123.1
2291021	Accumulated Federal Plant Amort	(23,998,337.59)	281
2291031	Accumulated Federal Plant Other	(49,270,529.73)	283
2291041	Accumulated Federal Plant Other	(99,662,463.28)	282
2291051	Accumulated State Plant Tax	(54,140,363.10)	282
2291061	Noncurrent Nonplant Deferred Tax Liab - State	(47,977,717.02)	283
2291061	Noncurrent Nonplant Deferred Tax Liab - State	(2,486.46)	123.1
2291071	Accumulated State Plant Amort	(6,843,639.30)	281
2291081	Accumulated State Plant Other	(671,294,980.83)	282
2291081	Accumulated State Plant Other	10,259.89	123.1
2291091	Accumulated State Plant Other	(7,472,376.02)	283
2291101	Federal Prior Flow Thro Plant	1,439,736,584.13	282
2291102	Nonplant ADIT Rate Change DTL - Federal	(25,429,221.39)	283
2291111	State Prior Flow Thro Plant	141,957,121.54	282
2291112	Nonplant ADIT Rate Change DTL - State	(11,968,938.80)	283
2291121	AFUDC Equity - Federal Plant	(79,962,220.23)	282
2291131	AFUDC Equity - Federal Non-Plant	(928,583.66)	283
2291141	AFUDC Equity - State Plant	(37,636,343.52)	282
2291151	AFUDC Equity - State Non-Plant	(437,062.57)	283
2291181	Noncurrent Deferred Tax Liab (UTB) - Federal Temp	2,444,728.87	283
2291201	Noncurrent Deferred Tax Liab (UTB) - State Temp	1,150,676.61	283
2311001	Deferred Investment Tax Credit - Operating	(22,527,603.79)	255
2332001	RL Deferred Tax Collected In Rates - Federal	(1,329,130,072.91)	254
2332006	RL Deferred Tax Collected In Rates - State	(131,070,210.22)	254
2332008	RL NonPlant ADIT Rate Change DTA LT	(55,904,208.61)	254
2337001	RL Emission Allowances	(80,164.28)	254
2339001	RL ITC Deferrals - Federal	(6,468,235.22)	254
2339006	RL ITC Deferrals - State	(3,044,446.79)	254
2339011	RL ND ITC Reserve LT	(5,907,723.49)	254
2342036	RL NAH/LCO Settlement	(847,863.87)	254
2343001	RL Pre ARO	(441,585,498.45)	108-15
2344001	RL Prefunded AFUDC	(3,407,579.14)	253
2344006	RL Nuclear Acc Deprec Pre-ARO	(1,564,395,011.14)	254
2345001	RL Formula Rates	(1,081,075.40)	254
2381001	Asset Retirement Obligation - ARO	(2,083,873,501.20)	230
2401001	Derivative Non-Current Liabilities	(105,574,048.33)	244.2
2401006	Non Current Deriv Liability -EM Gen MTM	2,832,220.68	244.2
2421006	Accrued Qualified Pen Post 158	(210,637,000.00)	228.3
2421016	Accrued Postretirement Medical Post 158	(80,949,000.12)	228.3
2421021	Accrued Postemployment - FAS 112	(16,317,350.39)	253
2421026	Deferred Comp - Liabilities	(10,364,838.23)	253

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

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Reconcile 2017 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-1

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2421031	Deferred Comp - Wealth Op	(5,367,193.49)	253
2421036	Accrued Nonqualified Pension - SERP	(5,395,108.45)	253
2421051	Executive PSP Long-Term	(2,056,398.07)	253
2441001	RDF Obligation LT	122,542.46	253
2441006	LT Payroll Tax Liability	(1,640,320.00)	253
2441007	Nuclear Waste Strategic Coalition Fund	(84,902.40)	253
2441016	Long-Term Lease Obligation	(39,342,558.00)	253
2441026	Deferred - Other Rent/Lease	(1,926,046.86)	253
2441036	Residual Value Deficit Liab	(2,226,172.84)	253
2441041	Deferred Revenue - ITC Grant	(1,804,766.46)	253
2441051	Landfill Power Escrow	(296,311.50)	253
2441056	Settlements	(908,361.51)	253
2441076	Deferred Credit - Customer Suspense	(12,300.00)	253
2441096	Deferred Credit - JOA and RB Share on MTM	(8,776,720.00)	253
2441101	Deferred Revenue - Other	(1,916,666.69)	253
2441131	Deferred Revenue - Other	(10,295.90)	123.1
2441141	Deferred Revenue - Other	(2,318.00)	123.1
2441151	Noncurrent Inc Tx Pay-UnrecogTxBenefit-Fed Temp	2,984,023.30	283
2441161	Noncurrent Inc Tx Pay-UnrecogTxBenefit-Fed Perm	(4,725,035.00)	253
2441181	Noncurrent Inc Tx Pay-UnrecogTxBenefit-St Temp	(22,271.32)	283
2441191	Noncurrent Inc Tx Pay-UnrecogTxBenefit-St Perm	(1,039,758.62)	253
2441201	Noncurrent Interest Payable - UnrecogTaxBenefit	(442,082.00)	253
2441221	Noncurrent Tax Payable - Minnesota R&E	(862,676.00)	253
2443001	Customer Advances for Construction	(13,979,506.04)	252
2444001	Deferred Credit - LT Environmental Liab	(3,463,064.85)	253
2445001	Deferred Rent - Non Current	(10,105,287.26)	253
2511001	Long-Term Debt Bonds	(5,000,000,000.00)	221
2512016	Other Long-Term Debt	(27,605.24)	224
2515001	Unamortized Debt Discount	21,770,165.33	226
3000001	Common Stock	(10,000.00)	201
3050001	Paid in Capital - Common Stock	(3,100,951,102.53)	208-11
3053001	Premium on Common Stock	(479,282,529.00)	207
3100011	Retained Earnings	(1,454,603,064.52)	215-6
3100012	TCJA Stranded AOCI Reclassification	(4,348,780.41)	215-6
3100026	Unappropriated Retained Earnings-Subsidiaries	2,178,398.61	216.1
3101001	Appropriated Retained Earnings	(77,623.00)	215-6
3104001	Common Dividends Paid	515,853,500.00	215-6
3150001	Other Comprehensive Income - EM	(105,423.00)	219
3150006	Other Comprehensive Income - EM Taxes	29,630.29	219
3150021	Other Comprehensive Income - FAS115 Inv - Rabbi	(181,589.56)	219
3150026	Other Comprehensive Income - FAS 115 Taxes	51,037.75	219
3151001	Other Comprehensive Income - Treasury	29,169,644.68	219
3151006	Other Comprehensive Income - Treas Taxes	(8,198,449.50)	219
3152011	Other Comprehensive Income - Non-Qual Pens FAS 158	3,301,729.30	219
3152016	Other Comprehensive Inc - Non-Qual Pen FAS158 Tax	(927,987.34)	219
3152021	Other Comprehensive Income - Retiree Med FAS 158	1,943,471.48	219
3152026	Other Comprehensive Inc - Retiree Med FAS158 Tax	(545,578.43)	219
	Current Year Net Income	(978,864,988.11)	215-6
	TB Total (s/b $0)	(0.00)	

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

Northern States Power Company
Reconcile 2017 FERC Form 1 to 2017 actual COSS
Balance Sheet ($)

Schedule RB-2

Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2017 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
1		**UTILITY PLANT**						
2	101-14	Utility Plant (101-106, 114)	$ 19,299,054,693	Yes	1	17,384,527,839	1	BOY/EOY
3	107	Construction Work in Progress (107)	529,931,771	Yes	4	593,014,186	4	BOY/EOY
4		TOTAL Utility Plant (Enter Total of lines 2 and 3)	19,828,986,464					
5	108-15	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(7,766,026,424)	Yes	2	(7,648,206,678)	2	BOY/EOY
6		Net Utility Plant (Enter Total of line 4 less 5)	12,062,960,040					
7	120.1	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	182,412,822	Yes	1			
8	120.2	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-	Yes	1			
9	120.3	Nuclear Fuel Assemblies in Reactor (120.3)	535,339,673	Yes	1			
10	120.4	Spent Nuclear Fuel (120.4)	1,979,659,426	Yes	1			
11	120.6	Nuclear Fuel Under Capital Leases (120.6)	-					
12	120.5	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,294,997,690)	Yes	2			
13		Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	402,414,231					
14		Net Utility Plant (Enter Total of lines 6 and 13)	12,465,374,271					
15	116	Utility Plant Adjustment (116)	-					
16	117	Gas Stored Underground -Non current (117)	-					
17		**OTHER PROPERTY & INVESTMENTS**						
18	121	Nonutility property (121)	13,785,198	No				
19	122	(Less) Accum. Prov. For Depr. and Amort. (122)	(12,240,557)	No				
20	123	Investments in Associates Companies (123)	-					
21	123.1	Investments in Subsidiary Companies (123.1)	2,446,175	No				
22		(For Cost of Account 123.1, See Footnote Page 224, line 42)	-					
23		Noncurrent Portion of Allowances	-					
24	124	Other investments (124)	49,062,277	No				
25	125	Sinking Funds (125)	-					
26	126	Depreciation Funds (126)	-					
27	127	Amortization Fund - Federal (127)	-					
28	128	Other Special Funds (128)	2,143,532,093	No				
29	129	Special Funds (Non-major) only (129)	-					
30	175.2	Long-Term Portion of Derivative Assets (175.2)	28,102,000	No				
31	176.2	Long-Term Portion of Derivative Assets - Hedges (176)	-					
32		TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,224,687,186					
		CURRENT AND ACCRUED ASSETS						
34	130	Cash and Working Funds (Non-major only) (130)	-					
35	131	Cash (131)	12,406,411	No				
36	132-4	Special Deposits (132-134)	-	No				
37	135	Working Fund (135)	122,380	Yes	10	(8,659,077)	10	13 Month Ave
38	136	Temporary Cash Investments (136)	31,155,929	No				
39	141	Notes Receivables (141)	-					
40	142	Customer Account Receivable (142)	327,940,750	No		(8,659,077)	10	13 Month Average
41	143	Other Accounts Receivable (143)	47,916,247	Yes	9 or 10	17,667,412	9	BOY/EOY
42	144	(Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(21,278,289)	No				
43	145	Notes Receivable from Associate Companies (145)	-					
44	146	Accounts Receivables from Assoc. Companies (146)	48,494,399	No				
45	151	Fuel Stock (151)	97,129,106	Yes	8	79,690,402	8	13 Month Ave
46	152	Fuel Stock Expenses Undistributed (152)	-					
47	153	Residuals (Elec) and Extracted Products (153)	-					
48	154	Plants Materials and Operating Supplies (154)	208,454,636	Yes	7	186,597,442	7	13 Month Ave
49	155	Merchandise (155)	752,710	No				
50	156	Other Material and Supplies (156)	-	No				
51	157	Nuclear Materials held for Sale (157)	-					
52	158.1-2	Allowances (158.1 and 158.2)	28,206					
53	158.2	(Less) Noncurrent Portion of Allowances	-					
54	163	Stores Expenses Undistributed (163)	-					

Reconcile 2017 FERC Form 1 to 2017 actual COSS
Balance Sheet ($)

Schedule RB-2

Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2017 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
55	164.1	Gas Stored Underground - Current (164.1)	27,153,915	No				
56	164.2-3	LNG Stored and Held for Processing (164.2-164.3)	4,193,243	No				
57	165	Prepayments (165)	108,201,247	Yes	12	79,860,176	12	13 Month Average
58	166-7	Advances for Gas (166-167)	-					
59	171	Interest and Dividends Receivable (171)	28,492					
60	172	Rents Receivable (172)	714,254	No				
61	173	Accrued Utility Revenues (173)	277,715,906	No				
62	174	Miscellaneous Current and Accrued Assets (174)	-	No				
63	175	Derivative Instrument Assets (175)	53,224,887	No				
64	175.2	(Less) Long-Term Portion of Derivative Instrument Assets (175)	(28,102,000)	No				
65	176	Derivative Instrument Assets - Hedges (176)	107,246	No				
66	176.2	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-					
67		Total Current and Accrued Assets (Lines 34 through 66)	1,196,359,675					
68		**DEFERRED DEBITS**						
69	181	Unamortized Debt Expenses (181)	45,246,916	No				
70	182.1	Extraordinary Property Losses (182.1)	-					
71	182.2	Unrecovered Plant and Regulatory Study Costs (182.2)	61,711,558			(8,659,077)	10	13 Month Average
72	182.3	Other Regulatory Assets (182.3)	3,562,449,742	Yes	9 or 10 or 13	17,667,412	9	BOY/EOY
73	183	Preliminary Survey and Investigation Charges (183)	425,348	No		57,353,434	13	
74	183.1	Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-					
75	183.2	Other Preliminary Survey and Investigation Charges (183.2)	-					
76	184	Clearing Accounts (184)	-	Yes	9	(8,659,077)	10	13 Month Average
77	185	Temporary Facilities (185)	-			(8,659,077)	10	13 Month Average
78	186	Miscellaneous Deferred Debits (186)	46,922,173	Yes	9 or 10	17,667,412	9	BOY/EOY
79	187	Deferred Losses from Disposition of Utility Plant (187)	-					
80	188	Research, Development and Demonstration Expenditures (188)	-					
			-					
81	189	Unamortized loss and Reacquired Debt (189)	19,797,205	No				
82	190	Accumulated Deferred Income Taxes (190)	783,099,188	Yes (See below)				
83	191	Unrecovered Purchase Gas Costs (191)	22,322,051	No				
84		Total Deferred Debits (lines 69 through 83)	4,541,974,181					
85		TOTAL ASSETS (lines 14-16, 32, 67 and 84)	20,428,395,320					
1		**PROPRIETARY CAPITAL**						
2	201	Common Stock Issued (201)	(10,000)	No				
3	204	Preferred Stock Issued (204)	-					
4	202-5	Capital Stocked Subscribed (202, 205)	-					
5	203-6	Stock Liability for Conversion (203, 206)	-					
6	207	Premium on Capital Stock (207)	(479,282,529)	No				
7	208-11	Other Paid-In Capital (208-211)	(3,100,951,103)					
8	212	Installments Received on Capital Stock (212)	-					
9	213	(Less) Discount on Capital Stock (213)	-					
10	214	(Less) Capital Stock Expense (214)	-					
11	215-6	Retained Earnings (215, 215.1, 216)	(1,922,799,303)	No				
12	216.1	Unappropriated Undistributed Subsidiary Earnings (216.1)	2,936,745	No				
13	217	(Less) Reacquired Capital Stock (217)	-					
14	218	Noncorporate Proprietorship (Non-major only) (218)	-					
15	219	Accumulated Other Comprehensive Income (219)	24,536,486	Yes	9	17,667,412	9	BOY/EOY
16		Total Proprietary Capital (lines 2 through 15)	(5,475,569,704)					
17		**LONG-TERM DEBT**						
18	221	Bonds (221)	(5,000,000,000)	No				
19	222	(Less) Reaquired Bonds (222)	-					
20	223	Advances from Associates Companies (223)	-					
21	224	Other Long-Term Debt (224)	(35,044)	No				
22	225	Unamortized Premium on Long-Term Debt (225)	-					
23	226	(Less) Unamortized Discount on Long-Term Debt (226)	21,770,165	No				
24		Total Long-Term Debt (lines 18 through 24)	(4,978,264,879)					

Reconcile 2017 FERC Form 1 to 2017 actual COSS
Balance Sheet ($)

Schedule RB-2

Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2017 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
25		**OTHER NONCURRENT LIABILITIES**						
26	227	Obligations Under Capital Leases - Noncurrent (227)	-					
27	228.1	Accum. Prov. for Property Insurance (228.1)	-					
28	228.2	Accum. Prov. for Injuries and Damages (228.2)	(776,242)	No				
29	228.3	Accum. Prov. for Pensions and Benefits (228.3)	(291,586,000)	Yes	9	17,667,412	9	BOY/EOY
30	228.4	Accum. Miscellaneous Operating Provisions (228.4)	-					
31	229	Accumulated Provision for Rate Refunds (229)	(15,076,073)	No				
32	244.2	Long-Term Portion of Derivative Instrument Liabilities	(102,741,828)	No				
33	245.2	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-					
34	230	Asset Retirement Obligations (230)	(2,083,873,501)	No				
35		Total Other Noncurrent Liabilities (lines 26 through 35)	(2,494,053,644)					
36		**CURRENT AND ACCRUED LIABILITIES**						
37	231	Notes Payable (231)	(20,000,000)	No		(8,659,077)	10	13 Month Average
38	232	Accounts Payable (232)	(400,979,008)	Yes	9 or 10	17,667,412	9	BOY/EOY
39	233	Notes Payable to Associated Companies (233)	(86,450,000)	No				
40	234	Accounts Payable to Associated Companies (234)	(82,278,729)	No				
41	235	Customer Deposits (235)	(95,368,971)	Yes	11	(94,642,477)	11	13 Month Average
42	236	Taxes Accrued (236)	(225,009,647)	No				
43	237	Interest Accrued (237)	(65,404,903)	No				
44	238	Dividends Declared (238)	(98,687,400)	No				
45	239	Matured Long-Term Debt (239)	-					
46	240	Matured Interest (240)	-					
47	241	Tax Collections Payable (241)	(27,483,549)	No				
48	242	Miscellaneous Current and Accrued Liabilities (242)	(29,766,915)	Yes	9	17,667,412	9	BOY/EOY
49	243	Obligations under Capital Leases - Current (243)	-					
50	244	Derivative Instrument Liabilities (244)	(120,439,254)	No				
51	244.2	(Less) Long-Term Portion of Derivative Instrument Liabilities	102,741,828	No				
52	245	Derivative Instrument Liabilities - Hedges (245)	-	No				
53	245.2	(Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges	-					
54		Total Current and Accrued Liabilities (lines 38 through 55)	(1,149,126,548)					
55		**DEFERRED CREDITS**						
56	252	Customer Advances for Construction (252)	(13,979,506)	Yes	10	(8,659,077)	10	13 Month Average
57	255	Accumulated Deferred Investment Tax Credits (255)	(22,527,604)	No				
58	256	Deferred Gains from Disposition of Utility Plant (256)	-					
59	253	Other Deferred Credits (253)	(325,443,020)	Yes	9	17,667,412	9	BOY/EOY
60	254	Other Regulatory Liabilities (254)	(3,578,757,196)	Yes	9 or 10 or 13	17,667,412	9	BOY/EOY
61	257	Unamortized Gain on Reacquired Debt (257)	-			(8,659,077)	10	13 Month Average
62	281	Accum. Deferred Income Taxes-Accel. Amort. (281)	(30,841,977)	Yes	5	57,353,434	13	
63	282	Accum. Deferred Income Taxes-Other Property (282)	(2,112,724,224)	Yes	5			
64	283	Accum. Deferred Income Taxes-Other (283)	(247,107,018)	Yes	5	(2,220,818,269)	5	BOY/EOY
65		Other Deferred Credits (lines 56 through 64)	(6,331,380,545)					
66		TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	$ (20,428,395,320)					

	2017 Jurisdiction Ann Rpt	
Plant Investment	17,384,527,839	Line 1
Depreciation Reserve	(7,648,206,678)	Line 2
Net Utility Plant	9,736,321,161	Line 3
CWIP	593,014,186	Line 4
Total Accum Deferred Taxes	(2,220,818,269)	Line 5
Cash Working Capital	0	Line 6

Reconcile 2017 FERC Form 1 to 2017 actual COSS
Balance Sheet ($)

Line	FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2017 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
	Materials and Supplies				186,597,442	Line 7	
	Fuel Inventory				79,690,402	Line 8	
	Non-plant Assets and Liabilities				17,667,412	Line 9	
	Customer Advances				(8,659,077)	Line 10	
	Customer Deposits				(94,642,477)	Line 11	
	Prepaids and Other				79,860,176	Line 12	
	Regulatory Amortizations				57,353,434	Line 13	
	Total Rate Base				8,426,384,390		

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Northern States Power Company

Reconcile 2018 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-3

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1000001	Cash - Broker Trading	7,338,625.11	131
1000006	Cash - Main Account	875,490.67	131
1000011	Cash - Remittance Processing	19,348,919.00	131
1000046	Cash - Other	1,736,578.67	131
1000101	Outstanding Checks - AP	(14,121,572.27)	131
1000102	Payment Reconcilation Account - Nuclear	(2,466,482.42)	131
1000111	Outstanding Checks - CRS	(5,372,933.65)	131
1001001	Petty Cash - Working Funds	46,800.00	135
1001016	Petty Cash - Right of Way	73,000.00	135
1003001	Temporary Cash Investments - General	42,292,115.85	136
1030001	AR - Intercompany Netting	(98,842,983.11)	146
1030002	AR - Intercompany Manual	(152.83)	146
1030004	AR - Intercompany Non-Consolidated	172,851,790.61	146
1030005	AR - Intercompany Non-Consolidated Nett	(423,642,225.52)	146
1030006	AR - Intercompany Recon	109,819,332.01	146
1030007	AR - Intercompany Recon Non-Consolidat	251,965,951.96	146
1032001	AR - Customer General	(485,023.37)	142
1032006	AR - Customer Commodity	304,672,723.72	142
1032011	AR - Customer Gas Transport	696,765.52	142
1032016	AR - Customer NonCommodity - W	7,046,758.19	142
1032021	AR - Customer NonCommodity - NW	377,086.20	142
1032026	AR - Customer Franchise Tax	6,993,564.52	142
1032031	AR - Customer Sales Tax	15,675,297.28	142
1032036	AR - Customer Service Policy	3,764,238.00	142
1032041	AR - Customer Outdoor Street Lighting	793,509.78	142
1032051	AR CIAC CRS Suspense	(459,439.55)	142
1032056	AR - Customer E Sup Mkt NonComm	93,414.85	142
1032061	AR - Customer EPP Control	4,982,666.77	142
1032071	AR - Customer Wholesale	(406.00)	142
1032076	AR - Customer Suspense	18,390.98	142
1032081	AR - Customer Suspense - CRS	9,117,550.92	142
1032201	Clearing - Customer AR - Remittance	6,870,012.77	142
1032251	AR - Customer Other	318,114.51	142
1033001	Rents Receivable	17,860.00	172
1033011	Rents Receivable - Pole Contacts	683,560.80	172
1033191	Returned Items - Operating Companies	112,446.24	143
1033196	Returned Items - Remittance	93,349.70	143
1033241	Bank Adjustments - Remittance	38,330.86	143
1033291	AR - Customer - NonRegulated	1,970,127.29	143
1033296	AR - Customer - Damage Claims	253,458.06	143
1033301	AR - Customer - Rents	29,435.02	172
1033356	AR - Other - Sundry Wheeling - GO	17,130,976.92	143
1033361	AR - Other - Elect Financial Trdg	242,250.47	143
1033366	AR - Other - Electric ISO Trading	6,318,813.24	143
1033371	AR - Other - Off Sys G Sales - GO	1,780,750.00	143
1033376	AR - Other - HomeSmart	14,857.63	143
1033421	AR - Employee Advances	2,580.00	135
1033431	AR - Pcard Employee Receivable	4,752.21	143
1033441	AR - Employee Benefits - Billing	7,579.30	143
1033446	AR - Other Sundry Employee Benefits	1,034.83	143
1033466	AR - Auto Liability - Current Payments	1,139.61	143
1033476	AR - Construction Clearing	3,875,346.04	143
1033481	AR - Sundries	1,267,403.41	143
1033506	AR - Transmission - LGIA Studies	2,227,648.80	143
1033541	AR - Due from RRT	671,709.97	143
1033546	AR - Due From AndersenCorp	19,813.46	143
1033556	AR - Miscellaneous	92,114.15	143
1033576	AR - Miscellaneous - Prairieland	88,331.00	143

Line		FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
1		**UTILITY PLANT**			
2	101-14	Utility Plant (101-106, 114)	$ 20,215,132,001		$ 20,215,132,001
3	107	Construction Work in Progress (107)	620,506,881	(319)	620,506,562
4		TOTAL Utility Plant (Enter Total of lines 2 and 3)	20,835,638,882	(319)	20,835,638,563
5	108-15	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(8,242,987,294)		(8,242,987,294)
6		Net Utility Plant (Enter Total of line 4 less 5)	12,592,651,588	(319)	12,592,651,269
7	120.1	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	173,320,835		173,320,835
8	120.2	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-		-
9	120.3	Nuclear Fuel Assemblies in Reactor (120.3)	552,979,366		552,979,366
10	120.4	Spent Nuclear Fuel (120.4)	2,044,100,379		2,044,100,379
11	120.6	Nuclear Fuel Under Capital Leases (120.6)	-		-
12	120.5	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,416,886,208)		(2,416,886,208)
13		Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	353,514,372	-	353,514,372
14		Net Utility Plant (Enter Total of lines 6 and 13)	12,946,165,960	(319)	12,946,165,641
15	116	Utility Plant Adjustment (116)	-		-
16	117	Gas Stored Underground -Non current (117)	-		-
17		**OTHER PROPERTY & INVESTMENTS**			
18	121	Nonutility property (121)	9,702,670	319	9,702,989
19	122	(Less) Accum. Prov. For Depr. and Amort. (122)	(9,224,397)		(9,224,397)
20	123	Investments in Associates Companies (123)	-		-
21	123.1	Investments in Subsidiary Companies (123.1)	2,518,302		2,518,302
22		(For Cost of Account 123.1, See Footnote Page 224, line 42)			-
23		Noncurrent Portion of Allowances			-
24	124	Other investments (124)	52,504,848		52,504,848
25	125	Sinking Funds (125)	-		-
26	126	Depreciation Funds (126)	-		-
27	127	Amortization Fund - Federal (127)	-		-
28	128	Other Special Funds (128)	2,054,708,655		2,054,708,655
29	129	Special Funds (Non-major) only (129)	-		-
30	175.2	Long-Term Portion of Derivative Assets (175.2)	17,038,034		17,038,034
31	176.2	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
32		TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,127,248,112	319	2,127,248,431
		CURRENT AND ACCRUED ASSETS			
34	130	Cash and Working Funds (Non-major only) (130)	-		-
35	131	Cash (131)	7,338,625		7,338,625
36	132-4	Special Deposits (132-134)	-		-
37	135	Working Fund (135)	122,380		122,380
38	136	Temporary Cash Investments (136)	42,292,116		42,292,116
39	141	Notes Receivables (141)	-		-
40	142	Customer Account Receivable (142)	360,475,225		360,475,225
41	143	Other Accounts Receivable (143)	44,024,894		44,024,894
42	144	(Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(23,452,404)		(23,452,404)
43	145	Notes Receivable from Associate Companies (145)	-		-
44	146	Accounts Receivables from Assoc. Companies (146)	12,151,713		12,151,713
45	151	Fuel Stock (151)	90,364,542		90,364,542
46	152	Fuel Stock Expenses Undistributed (152)	-		-
47	153	Residuals (Elec) and Extracted Products (153)	-		-
48	154	Plants Materials and Operating Supplies (154)	175,243,410		175,243,410
49	155	Merchandise (155)	1,094,063		1,094,063
50	156	Other Material and Supplies (156)	-		-
51	157	Nuclear Materials held for Sale (157)	-		-
52	158.1-2	Allowances (158.1 and 158.2)	(0)		-
53	158.2	(Less) Noncurrent Portion of Allowances			-
54	163	Stores Expenses Undistributed (163)	-		-
55	164.1	Gas Stored Underground - Current (164.1)	29,511,024		29,511,024
56	164.2-3	LNG Stored and Held for Processing (164.2-164.3)	3,194,683		3,194,683

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Northern States Power Company

Reconcile 2018 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-3

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1033581	AR - Miscellaneous - City of Red Wing	21,033.00	143
1033591	AR - Miscellaneous - Regulatory	5,081,862.29	143
1033601	AR - EnXco Sub Tran Wind	987.06	143
1036016	Provision for Customer AR - Energy Marke	(374,691.00)	144
1036066	Provision for Bad Debt - Commodity	(20,535,103.86)	144
1036071	Provision for Bad Debt - NonCommodity	(146,947.21)	144
1036076	Provision for Bad Debt - Interest	(1,864,430.03)	144
1036126	Provision for Unclaimed - Other Non-Com	(101,156.23)	144
1036131	Provision for Unclaimed - NonRegulated	(334,315.76)	144
1036136	Provision for Unclaimed - Damage Claims	(46,644.50)	144
1036146	Provision for Unclaimed - ODL	(49,115.00)	144
1037001	Interest Receivable	(0.04)	171
1039001	Sales Tax Receivable	1,280,204.16	143
1041001	AR - Joint Ventures	184,295.15	143
1041011	AR - SMMPA - FAS 106	420,645.36	143
1081001	AR - Unbilled Revenue - Retail	266,165,735.20	173
1081011	AR - Unbilled Revenue - Wholesale	314,712.92	173
1081021	AR - Unbilled - Trading	3,783,820.23	173
1101072	Plant Materials and Supplies - NMC Stand	125,869,026.69	154
1101082	Plant Materials and Supplies - ES Inv Con	54,897,659.50	154
1101251	Allowance for Obsolete Reserve	(357,226.19)	154
1101256	Allowance for Obsolete Reserve - Nuclear	(1,921,061.75)	154
1101301	Allowance for Obsolete Reserve - Energy	(652,554.23)	154
1103001	Suspense Items	(30,000.00)	154
1103011	Suspense Items - Reel Charges	266,798.58	154
1103051	General Materials and Supplies-Cr Joint -S	(2,829,232.55)	154
1103201	Merchandise	1,094,062.84	155
1103261	Inventory - REC Compliance	(0.40)	158.1-2
1105001	Inventory - Coal	63,459,849.26	151
1105006	Inventory - Oil	5,289,304.49	151
1105011	Inventory - Natural Gas Stored Gen	19,661,379.66	151
1105012	Inventory - Natural Gas	39,054.02	151
1105022	Inventory - Other	3,331.34	151
1106001	Inventory - Butane LP Resale	911,146.22	151
1106006	Inventory - Butane LP Non-Firm	1,000,477.48	151
1106011	Inventory - Natural Gas Resale	29,511,023.58	164.1
1106021	Inventory - LNG Stored	3,194,683.39	164.2-3
1151001	RA Non-Qualified ST	82,606.00	182.3
1151021	RA Qualified Pension ST	35,534,000.00	182.3
1151031	RA Pension Costs ST	(7,488,000.00)	182.3
1152011	RA CIP-DSM ST	27,335,985.80	182.3
1152016	RA CIP-DSM Incentive (Def Debit) ST	7,158,249.16	186
1153006	RA Depreciation Deferral ST	503,129.68	182.3
1154006	RA Derivatives ST	14,098,223.60	182.3
1155001	RA Environmental ST	1,250,000.00	182.3
1156011	RA Unrecovered Purchased Gas Costs ST	5,627,532.71	191
1157001	RA Loss on Reacq Debt ST	2,085,808.37	189
1159001	RA Nuclear Outage Deferral ST	36,631,907.93	182.3
1160002	RA Lease Normalization-PPA ST	2,787,190.00	182.3
1160006	RA City Requested Facility Surcharge ST	423,092.43	182.3
1160016	RA GUIC Rider ST	27,398,377.59	182.3
1160017	SEP Gas Rider Current	77,313.76	182.3
1160046	RA Property Tax Deferral ST	8,068,826.29	182.3
1160051	RA RDF Rider ST	39,159,187.05	182.3
1160076	RA Transmission Cost Recovery Rider ST	(733,997.15)	182.3
1160081	RA Voluntary Renewable Programs ST	2,508,704.55	182.3
1160090	RA Other Reg Asset ST	62,026,476.50	182.3
1161001	RA Other Deferred Debits ST	834,995.99	186
1163001	RA Formula Rates ST	7,049,260.59	182.3

Line		FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
57	165	Prepayments (165)	22,914,668		22,914,668
58	166-7	Advances for Gas (166-167)	-		-
59	171	Interest and Dividends Receivable (171)	(0)		-
60	172	Rents Receivable (172)	730,856		730,856
61	173	Accrued Utility Revenues (173)	270,264,268		270,264,268
62	174	Miscellaneous Current and Accrued Assets (174)	-		-
63	175	Derivative Instrument Assets (175)	42,846,565		42,846,565
64	175.2	(Less) Long-Term Portion of Derivative Instrument Assets (175)	(17,038,034)		(17,038,034)
65	176	Derivative Instrument Assets - Hedges (176)	-	-	-
66	176.2	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-	-	-
67		Total Current and Accrued Assets (Lines 34 through 66)	1,062,078,595	-	1,062,078,594
68		**DEFERRED DEBITS**			
69	181	Unamortized Debt Expenses (181)	42,195,057		42,195,057
70	182.1	Extraordinary Property Losses (182.1)	-		-
71	182.2	Unrecovered Plant and Regulatory Study Costs (182.2)	106,326,485		106,326,485
72	182.3	Other Regulatory Assets (182.3)	3,733,724,832	15,293	3,733,740,125
73	183	Preliminary Survey and Investigation Charges (183)	3,550		3,550
74	183.1	Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-		-
75	183.2	Other Preliminary Survey and Investigation Charges (183.2)	-		-
76	184	Clearing Accounts (184)	-		-
77	185	Temporary Facilities (185)	-		-
78	186	Miscellaneous Deferred Debits (186)	40,891,771		40,891,771
79	187	Deferred Losses from Disposition of Utility Plant (187)	-		-
80	188	Research, Development and Demonstration Expenditures (188)	-		-
81	189	Unamortized loss and Reacquired Debt (189)	17,590,485		17,590,485
82	190	Accumulated Deferred Income Taxes (190)	793,034,294		793,034,294
83	191	Unrecovered Purchase Gas Costs (191)	18,245,464		18,245,464
84		Total Deferred Debits (lines 69 through 83)	4,752,011,938	15,293	4,752,027,231
85		TOTAL ASSETS (lines 14-16, 32, 67 and 84)	20,887,504,605	15,293	20,887,519,897
1		**PROPRIETARY CAPITAL**			
2	201	Common Stock Issued (201)	(10,000)		(10,000)
3	204	Preferred Stock Issued (204)	-		-
4	202-5	Capital Stocked Subscribed (202, 205)	-		-
5	203-6	Stock Liability for Conversion (203, 206)	-		-
6	207	Premium on Capital Stock (207)	(479,282,529)		(479,282,529)
7	208-11	Other Paid-In Capital (208-211)	(3,144,966,526)		(3,144,966,526)
8	212	Installments Received on Capital Stock (212)	-		-
9	213	(Less) Discount on Capital Stock (213)	-		-
10	214	(Less) Capital Stock Expense (214)	-		-
11	215-6	Retained Earnings (215, 215.1, 216)	(1,974,305,514)	(631,457)	(1,974,936,971)
12	216.1	Unappropriated Undistributed Subsidiary Earnings (216.1)	2,305,288	631,457	2,936,745
13	217	(Less) Reacquired Capital Stock (217)	-		-
14	218	Noncorporate Proprietorship (Non-major only) (218)	-		-
15	219	Accumulated Other Comprehensive Income (219)	23,100,565		23,100,565
16		Total Proprietary Capital (lines 2 through 15)	(5,573,158,716)	-	(5,573,158,716)
17		**LONG-TERM DEBT**			
18	221	Bonds (221)	(5,000,000,000)		(5,000,000,000)
19	222	(Less) Reaquired Bonds (222)	-		-
20	223	Advances from Associates Companies (223)	-		-
21	224	Other Long-Term Debt (224)	(9,208)		(9,208)
22	225	Unamortized Premium on Long-Term Debt (225)	-		-
23	226	(Less) Unamortized Discount on Long-Term Debt (226)	20,644,869		20,644,869
24		Total Long-Term Debt (lines 18 through 24)	(4,979,364,339)	-	(4,979,364,339)
25		**OTHER NONCURRENT LIABILITIES**			

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Northern States Power Company

Reconcile 2018 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-3

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1164001	RA Unrecovered Plant Costs ST	7,927,426.22	182.2
1201001	Derivative Current Assets	24,442,331.33	175
1201021	Current Derivative Assets - Gas Premiums	1,366,200.00	175
1241001	Prepaid Insurance	6,507,977.86	165
1241011	Prepaid Insurance - Neil NML WCR-GO	7,461,529.52	165
1242001	Prepaids - VEBA Trust	2,751,282.39	232
1242021	Prepaids - Transmission Expense	518,607.51	165
1242031	Prepaids - Operating	1,524,655.96	165
1242036	Prepaids - Capital	467,659.62	165
1242037	Prepaid Capital - CAPX Fargo	32,058.91	165
1242039	Prepaid Capital - CAPX LaCrosse	2,168,697.48	165
1242040	Prepaid Capital - CAPX BSSB	125,986.17	165
1242041	Prepaids - Facility Fees	1,133,024.07	186
1242051	Prepaids - Nuclear Fees	239,572.34	165
1242071	Prepaids - Auto Licensing	89,946.20	165
1242091	Prepaids - Other IT	22,954.97	165
1242096	Prepaids - Hardware Maintenance	253,695.04	165
1244011	Prepaids - Income Taxes - State	2,677.00	165
1245001	Prepaids - Other	6,299.70	165
1245006	Prepaids - Other Brand Advertising RE	0.05	165
1245026	Prepaids - Other Energy Supply	484,926.67	165
1245041	Prepaids - Other Distribution Utility	(0.04)	165
1245056	Prepaids - Other Nuclear	1,921,984.80	165
1245071	Prepaids - Other Commercial Accounting	0.01	165
1245081	Prepaids - Other Rent/Lease	492,189.99	165
1245091	Prepaids - Other Benefits	(0.53)	165
1245096	Prepaids - Other DSM	(0.09)	165
1245106	Prepaids - Other - Regulatory Fees	527,554.29	165
1248016	Prepaid Interest - Commercial Paper	65,694.44	165
1248101	AR - Other Claims Reimb	87,190.77	143
1248106	AR - Other Claims Reimb Legal Exp	736,443.07	143
1281001	Plant in Service	17,969,454,836.41	101-14
1281006	Plant in Service - ARC	124,763,571.86	101-14
1281011	Plant Held for Future Use	13,636,259.64	101-14
1281016	Plant Pre-Funded AFUDC GAAP	(194,552,916.34)	253
1281026	Plant Purchased Sold - Electric	0.03	101-14
1281031	Plant Acquisition Adjustment - Electric	222,385.00	101-14
1281036	Completed Construction Not Unitized	2,107,054,948.50	101-14
1282001	CWIP	633,230,290.58	107
1282006	CWIP - Suspense Late Entries	(12,723,409.56)	107
1282011	CWIP - Pre-Funded AFUDC GAAP	(3,688,164.65)	253
1283006	Plant In Service Non Utility	9,347,158.49	121
1283016	Compl Constr Not Unitized Non Utility	355,511.97	121
1311001	Accumulated Depreciation	(7,275,359,887.99)	108-15
1311006	Accumulated Depr - Pre-Funded AFUDC (	44,897,438.91	253
1311011	Accumulated Theoretical Reserve Amortiz	242,425,977.68	182.3
1311016	Accumulated Theoretical Reserve Amort I	25,407,680.86	182.3
1311021	Accumulated Depreciation - ARO	(185,734,978.83)	108-15
1311026	Accumulated Depreciation - RWIP	87,988,312.25	108-15
1311031	RWIP Suspense Late Entries	1,220,723.32	108-15
1311036	Accumulated Amortization	(386,237,953.63)	108-15
1311041	Accumulated Amortization - Plant Acqu Ac	(222,385.00)	108-15
1311051	Accumulated Depreciation - RWIP - Non-U	(147,642.70)	122
1311056	Accumulated Depreciation - Non-Utility	(9,076,754.11)	122
1341001	Nuclear Fuel in Progress	173,320,834.84	120.1
1341013	Nuclear Fuel Assemblies in Reactor	552,979,365.51	120.3
1341016	Spent Nuclear Fuel	2,044,100,379.35	120.4
1361001	Accumulated Depr - Nuclear Fuel Assemb	(2,416,886,208.15)	120.5
1381001	External Qualified Fund - Decomm	2,028,274,211.88	128

Line		FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
26	227	Obligations Under Capital Leases - Noncurrent (227)	-		-
27	228.1	Accum. Prov. for Property Insurance (228.1)	-		-
28	228.2	Accum. Prov. for Injuries and Damages (228.2)	(650,000)		(650,000)
29	228.3	Accum. Prov. for Pensions and Benefits (228.3)	(265,220,000)		(265,220,000)
30	228.4	Accum. Miscellaneous Operating Provisions (228.4)	-		-
31	229	Accumulated Provision for Rate Refunds (229)	(12,495,198)		(12,495,198)
32	244.2	Long-Term Portion of Derivative Instrument Liabilities	(112,165,303)		(112,165,303)
33	245.2	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
34	230	Asset Retirement Obligations (230)	(2,177,887,158)		(2,177,887,158)
35		Total Other Noncurrent Liabilities (lines 26 through 35)	(2,568,417,659)	-	(2,568,417,659)
36		**CURRENT AND ACCRUED LIABILITIES**			
37	231	Notes Payable (231)	(150,000,000)		(150,000,000)
38	232	Accounts Payable (232)	(424,743,931)		(424,743,931)
39	233	Notes Payable to Associated Companies (233)	(1,450,000)		(1,450,000)
40	234	Accounts Payable to Associated Companies (234)	(110,678,085)		(110,678,085)
41	235	Customer Deposits (235)	(53,718,047)		(53,718,047)
42	236	Taxes Accrued (236)	(226,727,805)		(226,727,805)
43	237	Interest Accrued (237)	(65,915,275)		(65,915,275)
44	238	Dividends Declared (238)	(82,746,125)		(82,746,125)
45	239	Matured Long-Term Debt (239)	-		-
46	240	Matured Interest (240)	-		-
47	241	Tax Collections Payable (241)	(30,736,948)		(30,736,948)
48	242	Miscellaneous Current and Accrued Liabilities (242)	(41,744,471)		(41,744,471)
49	243	Obligations under Capital Leases - Current (243)	-		-
50	244	Derivative Instrument Liabilities (244)	(128,645,253)		(128,645,253)
51	244.2	(Less) Long-Term Portion of Derivative Instrument Liabilities	112,165,303		112,165,303
52	245	Derivative Instrument Liabilities - Hedges (245)			-
53	245.2	(Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges			-
54		Total Current and Accrued Liabilities (lines 38 through 55)	(1,204,940,637)	-	(1,204,940,637)
55		**DEFERRED CREDITS**			
56	252	Customer Advances for Construction (252)	(13,745,986)		(13,745,986)
57	255	Accumulated Deferred Investment Tax Credits (255)	(21,103,317)		(21,103,317)
58	256	Deferred Gains from Disposition of Utility Plant (256)	-		-
59	253	Other Deferred Credits (253)	(385,835,916)		(385,835,916)
60	254	Other Regulatory Liabilities (254)	(3,672,872,698)	(15,293)	(3,672,887,991)
61	257	Unamortized Gain on Reacquired Debt (257)	-		-
62	281	Accum. Deferred Income Taxes-Accel. Amort. (281)	(28,895,301)		(28,895,301)
63	282	Accum. Deferred Income Taxes-Other Property (282)	(2,142,735,228)		(2,142,735,228)
64	283	Accum. Deferred Income Taxes-Other (283)	(296,434,808)		(296,434,808)
65		Other Deferred Credits (lines 56 through 64)	(6,561,623,254)	(15,293)	(6,561,638,547)
66		TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	$ (20,887,504,605)	$ (15,292.85)	$ (20,887,519,898)
			(0)	(0)	(1)

Pencil Reclasses:		Dr	Cr
Adjust subs RE see backup to pp 118-9			
	215-6		(631,458)
	216.1	631,458	
Debit balance 254 liability - net with 182.2 (to match 10-k presentation) per ext'l reporting dept			
	245.2		(15,293)
	176.2	15,293	

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Reconcile 2018 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-3

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1381006	External Qualified Fund - Decomm - Tax	26,434,443.00	128
1382001	Economic Development Investment	558,150.00	124
1401001	Reg Asset ARO LT	2,238,858,564.64	182.3
1401006	Reg Asset ARO LT	(292,440,073.53)	254
1402001	RA Non-Qualified Pension LT	484,054.46	182.3
1402006	RA Qualified Pension LT	482,961,832.12	182.3
1402011	RA Retiree Medical	20,542,440.14	182.3
1402016	RA Pension Costs	(84,751,555.23)	182.3
1403016	RA CIP-DSM Incentive (Def Debit)	21,134,848.84	186
1404001	RA Def Tax Credit and Int	5,291,677.84	186
1405001	RA Income Tax ASC 740 (FAS 109)	117,598,935.61	182.3
1405008	RA Nonplant ADIT Rate Change DTL LT	153,335,219.45	182.3
1406006	RA Depreciation Deferral	7,546,945.45	182.3
1407001	RA Derivatives	75,965,303.55	182.3
1408001	RA Environmental	14,251,698.60	182.3
1409006	RA Unrecovered Purchased Gas Costs	12,617,931.45	191
1410001	RA Lease Normalization	36,555,368.00	182.3
1411001	RA Loss on Reacq Debt	15,504,676.34	189
1414001	RA Nuclear Outage Deferral	13,535,113.07	182.3
1415006	RA City Requested Facility Surcharge	116,968.92	182.3
1415026	RA GUIC Rider	(0.11)	182.3
1415046	RA Property Tax Deferral	0.46	182.3
1415092	RA Other Reg Asset LT	124,428,654.66	182.3
1415094	RA EV Tariff	419,345.19	182.3
1416001	RA Other Deferred Debits LT	2,402,782.76	186
1418006	RA State Commission Adjustment	3,420,250.00	182.3
1419001	RA Formula Rates	3,909,749.74	182.3
1420001	RA Unrecovered Plant Costs	98,399,058.99	182.2
1451001	Derivative Non-Current Assets	17,038,033.90	175.2
1471008	Inv in Subsidiary-CS-UP&L	982,470.44	123.1
1471024	Inv in Subsidiary-CS-NSP Nucl	1,535,831.11	123.1
1472041	WTP Premiums	2,489,073.75	124
1472046	WTP GCSV	87,820,641.83	124
1472051	WTP Loans	(38,412,627.89)	124
1472056	Low Income Housing - Inv Cost Basis	1,000,000.00	124
1472061	Low Income Housing - Amortization	(1,000,000.00)	124
1473001	Other Investments - Sub Ledger	49,610.30	124
1473011	Noncurrent Income Tax Receivable - Fede	1,288,023.00	186
1473021	Noncurrent Income Tax Receivable - State	77,175.00	186
1473061	Noncurrent Inc Tx Receiv-UnrecogTxBene	4,791.03	283
1473081	Noncurrent Interest Receivable - Unrecog	4,026.00	186
1473091	Noncurrent Interest Receivable - Income T	54,251.00	186
1473101	Contracts Receivable	835,715.36	186
1475001	Unamortized Debt Expense	42,195,057.48	181
1476011	Prelim Survey and Investig Chgs	3,549.53	183
1476406	Deferred Debit - Debt Issuance Expense	319,366.14	186
1476451	Deferred Debit - JOA and RP Share on MT	357,636.00	186
1477001	Nonplant Deferred Tax Asset - Federal	484,901,159.55	190
1477011	Accumulated Deferred Income Tax - Fed F	240,702,476.25	190
1477021	Nonplant Deferred Tax Asset - State	85,689,639.80	190
1477031	Accumulated Deferred Income Tax - St Pl	73,341,988.02	190
1477041	FAS 109 - Rate Change Federal	(106,904,444.27)	190
1477042	Nonplant ADIT Rate Change DTA - Federa	9,797,888.58	190
1477051	FAS 109 - Rate Change State	(10,090,926.01)	190
1477052	Nonplant ADIT Rate Change DTA - State	4,631,808.43	190
1477061	Unamortized ITC - Federal	6,043,502.60	190
1477071	Unamortized ITC - State	2,856,977.35	190
1477072	Nonplant Federal Gross-up ND ITC	1,592,312.50	190
1477081	Deferred Tax Asset (UTB) - Federal Temp	(7,725,501.79)	283

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

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Balance Sheet ($)

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GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1477091	Deferred Tax Asset (UTB) - Federal Perm	471,911.53	190
1477101	Deferred Tax Asset (UTB) - State Tempor	(2,863,755.18)	283
2000006	AP - Current LTD Other	(3,354.35)	224
2001001	Commercial Paper STD	(150,000,000.00)	231
2020001	AP - Intercompany Netting	98,842,983.11	234
2020002	AP - Intercompany Manual	1,500.00	234
2020004	AP - Intercompany Non-Consolidated	(216,132,069.30)	234
2020005	AP - Intercompany Non-Consolidated Nett	423,642,225.52	234
2020006	AP - Intercompany Recon	(208,540,092.50)	234
2020007	AP - Intercompany Recon Non-Consolidat	(208,492,631.53)	234
2020101	Notes Payable - Intercompany	(1,450,000.00)	233
2020301	Dividends Payable - Intercompany	(82,746,125.00)	238
2021001	AP - Reconciliation Account	(75,405,897.91)	232
2021004	Goods Receipt Inv Receipt Clearing Acct	(2,132,082.95)	232
2021010	AP - Reconciliation Account Nuclear	(13,149,283.51)	232
2022001	AP - Federal Withholdings	(587,460.61)	241
2022006	AP - FICA Withholding	(191,714.75)	241
2022011	AP - State Withholding	(337,774.48)	241
2022026	AP - Final Payroll Checks	(16,670.27)	232
2022036	AP - Employee Union Dues	(67.16)	232
2022041	AP - Employee United Way Fund	(30,592.44)	232
2022051	AP - 401K Prog - Withholding	1,437.56	232
2022053	AP - 401K Prog - Withholding Sterling	(4,083.00)	232
2022056	AP - Union Welfare Fund	(1,813,028.63)	232
2022061	AP - Payroll Empl Political Fund	310.87	232
2022071	AP - Flex Spend - CC and Healthcare	(278,185.03)	232
2022076	AP - Payroll-Health Savings Acct HSA	322.92	232
2022081	AP - Flex Spend - Transportation	(29,571.65)	232
2024001	AP - Purchased Gas	(58,228,023.21)	232
2024036	AP - Non-PGA	(92,472.68)	232
2025001	AP - Purchased Power	(43,997,749.24)	232
2025011	AP - Purchased Power - Capacity Cr Pay	(202,500.00)	232
2025051	AP - Financial Trading	(156,193.83)	232
2025071	AP - Wheeling	(16,293,402.85)	232
2025081	AP - MISO Rev Shr	(429,156.35)	232
2025107	AP - RTO - ISO - SPP NSPX	(11,158.18)	232
2025111	AP - RTO - ISO - PJM	(980,363.43)	232
2025136	AP - RTO - ISO - ERCOT	(3,193.24)	232
2025141	AP - RTO - ISO - Settlement Service	(254,193.07)	232
2026001	AP - Unpaid Fuel and Freight	(24,500,509.28)	232
2026002	Freight -Accrual	(180,104.66)	232
2027001	AP - Heat Share - GO	(24,730.11)	232
2027006	AP - Heat Share - Fargo	(820.70)	232
2027011	AP - Heat Share - Sal Army-SF	(1,120.00)	232
2027016	AP - Heat Share	6.00	232
2027021	AP - HomeSmart	(134,895.79)	232
2027026	AP - Voucher - Non - PAS	(28,029,761.85)	232
2027056	AP - Unvouchered Invoices - Financial Op	(2,136,161.29)	232
2027061	AP - Unvouchered Invoices - Transmissio	(4,382,995.76)	232
2027066	AP - Unvouchered Invoices - Energy supp	(19,329,841.10)	232
2027076	AP - Unvouchered Invoices - General Cou	(651,116.45)	232
2027081	AP - Unvouchered Invoices - Dist and Gas	(11,737,778.66)	232
2027091	AP - Unvouchered Invoices - Corporate S	(5,097,642.40)	232
2027096	AP - Unvouchered Invoices - Nuclear Gen	(4,585,810.23)	232
2027101	AP - Unvouchered Invoices - Benefits	(229,632.74)	232
2027106	AP - Unvouchered Invoices - Operational	(1,997,450.20)	232
2027121	AP - Unvouch Regulatory Fees	(707,829.59)	232
2027201	AP - CS PCard Liability	(1,743,300.76)	232
2027206	AP - MN Work Comp Assessment	(187,437.50)	232

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

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Balance Sheet ($)

Schedule RB-3

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2027236	AP - Misc Cash Adjust Reclass	(11,845,393.80)	232
2027256	AP - Metropass	(25,810.00)	232
2027266	AP - IBNR Medical Claims	(5,616,281.31)	232
2027276	AP - Energy - CR Balances	(24,795,841.68)	232
2027351	AP - Insurance	(59,190.14)	232
2030001	AP - Unclaimed AP Checks	(116,792.27)	232
2030006	AP - Unclaimed CRS Property	(286,208.87)	232
2030021	AP - Unclaimed UHC Checks	(6,185.84)	232
2031017	AP - Discount taken	(4,867.88)	232
2032006	Franchise Fees - Non-Embedded	(14,146,454.20)	241
2032036	Sales Tax	(15,473,543.68)	241
2072001	RL CIP-DSM ST	(5,258,908.36)	254
2073001	RL Derivatives ST	(10,376,185.00)	254
2075006	RL Deferred Electric Fuel ST	(13,196,830.78)	254
2078001	RL Low Income Program ST	(4,996,577.67)	254
2079001	RL Margin Sharing ST	(9,628,130.84)	254
2080006	RL RDF Rider ST	(538,704.21)	254
2080012	RL Other Reg Liab ST	(31,107,539.60)	254
2080022	RL Infrastructure Tracker ST	(1,345,060.31)	254
2080023	Regulatory Deferral ST	(153,665,401.98)	254
2080041	RL Renewable Energy Standard Rider ST	(8,294,370.01)	254
2080056	RL Transmission Cost Recovery Rider ST	(7,288,732.29)	254
2080061	RL Oth Def Tax Cred and Int	(1,905,320.20)	254
2081001	RL Service Quality ST	(713,000.00)	254
2082001	RL DOE Settlement ST - Ordered	(11,367,522.29)	254
2082003	RL DOE Settlement ST - Not Ordered	(1,639,799.55)	242
2083001	RL Formula Rates ST	(998,638.39)	254
2084001	Retail Refund	(80,106.19)	254
2141001	Current Income Taxes Accrued - Federal	(5,987,674.74)	236
2141011	Current Income Taxes Accrued - State	(2,834,082.49)	236
2143001	Current Inc Tx Pay-UnrecogTxBenefit-Fed	3,658,937.00	283
2143011	Current Inc Tx Pay-UnrecogTxBenefit-Fed	(6,093,820.00)	242
2143021	Current Inc Tx Pay-UnrecogTxBenefit-St T	567,845.07	283
2143031	Current Inc Tx Pay-UnrecogTxBenefit-St F	(1,333,999.00)	242
2144001	State Property Tax	(213,302,296.62)	236
2144041	Personal Property Tax - Coal Train	(12,000.00)	236
2145002	Use Tax	(2,089,033.04)	236
2146001	Employer Portion of FICA	(2,383,367.29)	236
2146011	Federal Unemployment Tax	(3,657.95)	236
2146021	State Unemployment Tax	(115,692.76)	236
2171001	Accrued Interest - Long Term Debt	(65,162,916.82)	237
2172001	Bank Borrowing Fees	(116,477.03)	237
2172026	Current Interest Payable - UnrecogTaxBer	(1,235,725.00)	232
2172031	Current Interest Payable - Income Tax Au	(635,881.00)	237
2211001	Derivative Current Liabilities	(23,760,401.32)	244
2211021	Current Derivatives Liab - Collateral	8,533,891.00	244
2211026	Current Derivatives Liab - Option Premium	(1,253,440.00)	244
2241001	AP - Salaries and Wages	(11,740,096.27)	232
2241011	AP - Payroll Advances	(738.99)	232
2241021	AP - Wage Assignments	(12,996.46)	232
2242001	AP - Severance	(235,926.12)	232
2242006	AP - Severance - Customer Care	(90,953.88)	232
2243001	AP - Cash Retention	11,150.24	232
2243006	AP - Non Union Incentive Plan	(15,588,326.37)	232
2243021	AP - Executive PSP - Current	(1,612,684.14)	232
2243026	Xcelebrate Recognition Program	(184,413.00)	232
2244001	AP - Vacation Liability	(21,520,373.96)	232
2244006	AP - Vacation Liability - NMC	(2,545,342.94)	232
2244011	AP - 401K - Co Match	(9,741,506.45)	232

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

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Schedule RB-3

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2244021	AP - Employer Ret Contributions	(1,075,977.96)	232
2244031	AP - NonQualified Pen Post 158	(514,000.00)	242
2244036	AP - Retiree Med	(4,772,000.00)	242
2246016	Customer Prepayments - Capital CIAC	(2,385,649.96)	253
2246028	Curr Deferred Lease Exp-PPAs	(2,787,190.00)	253
2246032	RDF Obligation ST	(39,159,180.37)	253
2246036	Pole Contact Rentals	(493,228.38)	242
2246041	Provision for Inj and Dam - Suits Pending	(650,000.00)	228.2
2246046	Provision for Penalties Pending	(286,742.01)	242
2246066	Contract Extinguishment Liab ST	(18,608,333.33)	242
2246071	Liability Miscellaneous	(4,007,501.00)	242
2249001	Deposits - Solar	(32,871,121.43)	235
2249006	Deposits - Solar Gardens	(19,084,136.92)	235
2249011	Customer Deposits - CRS	(1,762,788.95)	235
2250001	Deferred Revenue	(339,260.00)	253
2250006	Deferred Rev - DU	(0.07)	253
2251001	Provision for Rate Refund	(12,495,198.12)	229
2252001	Environmental Liability	(3,995,047.90)	242
2291001	Noncurrent Nonplant Deferred Tax Liab - I	(129,962,282.51)	283
2291011	Accumulated Federal Def - Plant	(2,732,380,512.98)	282
2291021	Accumulated Federal Plant Amort	(22,475,885.15)	281
2291031	Accumulated Federal Plant Other	(48,685,622.15)	283
2291041	Accumulated Federal Plant Other	(73,110,016.78)	282
2291051	Accumulated State Plant Tax	(39,716,085.06)	282
2291061	Noncurrent Nonplant Deferred Tax Liab - S	(61,237,680.19)	283
2291071	Accumulated State Plant Amort	(6,419,416.33)	281
2291081	Accumulated State Plant Other	(712,064,664.46)	282
2291091	Accumulated State Plant Other	(12,177,539.60)	283
2291101	Federal Prior Flow Thro Plant	1,395,499,434.40	282
2291102	Nonplant ADIT Rate Change DTL - Federa	(29,292,393.63)	283
2291111	State Prior Flow Thro Plant	135,284,047.15	282
2291112	Nonplant ADIT Rate Change DTL - State	(13,847,550.37)	283
2291121	AFUDC Equity - Federal Plant	(78,933,006.73)	282
2291131	AFUDC Equity - Federal Non-Plant	(917,686.04)	283
2291141	AFUDC Equity - State Plant	(37,314,423.20)	282
2291151	AFUDC Equity - State Non-Plant	(433,822.64)	283
2291181	Noncurrent Deferred Tax Liab (UTB) - Fed	2,233,315.66	283
2291201	Noncurrent Deferred Tax Liab (UTB) - Sta	1,055,767.29	283
2311001	Deferred Investment Tax Credit - Operatin	(21,103,316.79)	255
2332001	RL Deferred Tax Collected In Rates - Fed	(1,288,815,801.84)	254
2332006	RL Deferred Tax Collected In Rates - Stat	(124,972,309.43)	254
2332008	RL NonPlant ADIT Rate Change DTA LT	(51,288,447.59)	254
2337001	RL Emission Allowances	(109.90)	254
2339001	RL ITC Deferrals - Federal	(6,043,502.60)	254
2339006	RL ITC Deferrals - State	(2,856,977.35)	254
2339011	RL ND ITC Reserve LT	(7,582,440.49)	254
2342036	RL NAH/LCO Settlement	(835,715.36)	254
2342071	RL Transmission Cost Recovery Rider	(0.01)	254
2342076	RL Other Reg Liab LT	(3,461,738.57)	254
2343001	RL Pre ARO	(484,641,124.52)	108-15
2344001	RL Prefunded AFUDC	(3,348,539.58)	253
2344006	RL Nuclear Acc Deprec Pre-ARO	(1,623,008,027.54)	254
2345001	RL Formula Rates	(10,806,526.06)	254
2381001	Asset Retirement Obligation - ARO	(2,177,887,157.67)	230
2401001	Derivative Non-Current Liabilities	(80,863,093.01)	244.2
2401006	Non Current Deriv Liability -EM Gen MTM	(31,302,210.00)	244.2
2421006	Accrued Qualified Pen Post 158	(196,441,999.96)	228.3
2421016	Accrued Postretirement Medical Post 158	(68,778,000.00)	228.3
2421021	Accrued Postemployment - FAS 112	(15,361,469.27)	253

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

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Balance Sheet ($)

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GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2421026	Deferred Comp - Liabilities	(13,169,973.24)	253
2421031	Deferred Comp - Wealth Op	(4,994,230.43)	253
2421036	Accrued Nonqualified Pension - SERP	(4,750,415.00)	253
2421051	Executive PSP Long-Term	(1,587,227.93)	253
2441006	LT Payroll Tax Liability	(1,640,320.00)	253
2441007	Nuclear Waste Strategic Coalition Fund	(108,489.65)	253
2441016	Long-Term Lease Obligation	(36,555,368.00)	253
2441021	Contract Extinguishment Liab LT	(72,634,231.71)	253
2441026	Deferred - Other Rent/Lease	(2,350,178.34)	253
2441036	Residual Value Deficit Liab	(2,886,494.80)	253
2441041	Deferred Revenue - ITC Grant	(1,631,219.46)	253
2441056	Settlements	(82,702.47)	253
2441096	Deferred Credit - JOA and RB Share on M	(9,327,284.35)	253
2441101	Deferred Revenue - Other	(1,616,666.68)	253
2441151	Noncurrent Inc Tx Pay-UnrecogTxBenefit-	1,953,018.82	283
2441161	Noncurrent Inc Tx Pay-UnrecogTxBenefit-	(3,286,203.01)	253
2441181	Noncurrent Inc Tx Pay-UnrecogTxBenefit-	1,235,351.01	283
2441191	Noncurrent Inc Tx Pay-UnrecogTxBenefit-	(913,198.55)	253
2443001	Customer Advances for Construction	(13,745,985.56)	252
2444001	Deferred Credit - LT Environmental Liab	(2,229,389.76)	253
2445001	Deferred Rent - Non Current	(9,347,391.26)	253
2511001	Long-Term Debt Bonds	(5,000,000,000.00)	221
2512016	Other Long-Term Debt	(5,853.71)	224
2515001	Unamortized Debt Discount	20,644,869.27	226
3000001	Common Stock	(10,000.00)	201
3050001	Paid in Capital - Common Stock	(3,144,966,525.74)	208-11
3053001	Premium on Common Stock	(479,282,529.00)	207
3100011	Retained Earnings	(1,917,741,442.18)	215-6
3100012	TCJA Stranded AOCI Reclassification	(4,346,418.41)	215-6
3100026	Unappropriated Retained Earnings-Subsid	2,305,288.16	216.1
3101001	Appropriated Retained Earnings	(77,623.00)	215-6
3104001	Common Dividends Paid	440,195,100.00	215-6
3150006	Other Comprehensive Income - EM Taxes	(24.57)	219
3150026	Other Comprehensive Income - FAS 115 T	(42.30)	219
3151001	Other Comprehensive Income - Treasury	28,110,713.44	219
3151006	Other Comprehensive Income - Treas Tax	(7,901,984.02)	219
3152011	Other Comprehensive Income - Non-Qual	2,592,003.83	219
3152016	Other Comprehensive Inc - Non-Qual Pen	(728,475.40)	219
3152021	Other Comprehensive Income - Retiree M	1,430,337.91	219
3152026	Other Comprehensive Inc - Retiree Med F	(401,964.16)	219
	Current Year Net Income	(492,335,130.87)	215-6
	TB Total (s/b $0)	0.00	

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

Northern States Power Company
Reconcile 2018 FERC Form 1 to 2018 actual COSS
Balance Sheet ($)

Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2018 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
1		**UTILITY PLANT**						
2	101-14	Utility Plant (101-106, 114)	$ 20,215,132,001	Yes	1	18,063,903,008	1	BOY/EOY
3	107	Construction Work in Progress (107)	620,506,562	Yes	4	624,620,782	4	BOY/EOY
4		TOTAL Utility Plant (Enter Total of lines 2 and 3)	20,835,638,563					
5	108-15	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(8,242,987,294)	Yes	2	(8,117,835,829)	2	BOY/EOY
6		Net Utility Plant (Enter Total of line 4 less 5)	12,592,651,269					
7	120.1	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	173,320,835	Yes	1			
8	120.2	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-	Yes	1			
9	120.3	Nuclear Fuel Assemblies in Reactor (120.3)	552,979,366	Yes	1			
10	120.4	Spent Nuclear Fuel (120.4)	2,044,100,379	Yes	1			
11	120.6	Nuclear Fuel Under Capital Leases (120.6)	-					
12	120.5	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,416,886,208)	Yes	2			
13		Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	353,514,372					
14		Net Utility Plant (Enter Total of lines 6 and 13)	12,946,165,641					
15	116	Utility Plant Adjustment (116)	-					
16	117	Gas Stored Underground -Non current (117)	-					
17		**OTHER PROPERTY & INVESTMENTS**						
18	121	Nonutility property (121)	9,702,989	No				
19	122	(Less) Accum. Prov. For Depr. and Amort. (122)	(9,224,397)	No				
20	123	Investments in Associates Companies (123)	-					
21	123.1	Investments in Subsidiary Companies (123.1)	2,518,302	No				
22		(For Cost of Account 123.1, See Footnote Page 224, line 42)	-					
23		Noncurrent Portion of Allowances	-					
24	124	Other investments (124)	52,504,848	No				
25	125	Sinking Funds (125)	-					
26	126	Depreciation Funds (126)	-					
27	127	Amortization Fund - Federal (127)	-					
28	128	Other Special Funds (128)	2,054,708,655	No				
29	129	Special Funds (Non-major) only (129)	-					
30	175.2	Long-Term Portion of Derivative Assets (175.2)	17,038,034	No				
31	176.2	Long-Term Portion of Derivative Assets - Hedges (176)	-					
32		TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,127,248,431					
		CURRENT AND ACCRUED ASSETS						
34	130	Cash and Working Funds (Non-major only) (130)	-					
35	131	Cash (131)	7,338,625	No				
36	132-4	Special Deposits (132-134)	-	No				
37	135	Working Fund (135)	122,380	Yes	10	(9,860,175)	10	13 Month Ave
38	136	Temporary Cash Investments (136)	42,292,116	No				
39	141	Notes Receivables (141)	-					
40	142	Customer Account Receivable (142)	360,475,225	No		(9,860,175)	10	13 Month Average
41	143	Other Accounts Receivable (143)	44,024,894	Yes	9 or 10	54,317,668	9	BOY/EOY
42	144	(Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(23,452,404)	No				
43	145	Notes Receivable from Associate Companies (145)	-					
44	146	Accounts Receivables from Assoc. Companies (146)	12,151,713	No				
45	151	Fuel Stock (151)	90,364,542	Yes	8	68,793,806	8	13 Month Ave
46	152	Fuel Stock Expenses Undistributed (152)	-					
47	153	Residuals (Elec) and Extracted Products (153)	-					
48	154	Plants Materials and Operating Supplies (154)	175,243,410	Yes	7	168,023,526	7	13 Month Ave
49	155	Merchandise (155)	1,094,063	No				
50	156	Other Material and Supplies (156)	-	No				
51	157	Nuclear Materials held for Sale (157)	-					
52	158.1-2	Allowances (158.1 and 158.2)	-					
53	158.2	(Less) Noncurrent Portion of Allowances	-					
54	163	Stores Expenses Undistributed (163)	-					
55	164.1	Gas Stored Underground - Current (164.1)	29,511,024	No				
56	164.2-3	LNG Stored and Held for Processing (164.2-164.3)	3,194,683	No				
57	165	Prepayments (165)	22,914,668	Yes	12	72,392,697	12	13 Month Average
58	166-7	Advances for Gas (166-167)	-					

Reconcile 2018 FERC Form 1 to 2018 actual COSS
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Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2018 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
59	171	Interest and Dividends Receivable (171)	-					
60	172	Rents Receivable (172)	730,856	No				
61	173	Accrued Utility Revenues (173)	270,264,268	No				
62	174	Miscellaneous Current and Accrued Assets (174)	-	No				
63	175	Derivative Instrument Assets (175)	42,846,565	No				
64	175.2	(Less) Long-Term Portion of Derivative Instrument Assets (175)	(17,038,034)	No				
65	176	Derivative Instrument Assets - Hedges (176)	-	No				
66	176.2	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-					
67		Total Current and Accrued Assets (Lines 34 through 66)	1,062,078,594					
68		**DEFERRED DEBITS**						
69	181	Unamortized Debt Expenses (181)	42,195,057	No				
70	182.1	Extraordinary Property Losses (182.1)	-					
71	182.2	Unrecovered Plant and Regulatory Study Costs (182.2)	106,326,485			(9,860,175)	10	13 Month Average
72	182.3	Other Regulatory Assets (182.3)	3,733,740,125	Yes	9 or 10 or 13	54,317,668	9	BOY/EOY
73	183	Preliminary Survey and Investigation Charges (183)	3,550	No		79,597,769	13	
74	183.1	Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-					
75	183.2	Other Preliminary Survey and Investigation Charges (183.2)	-					
76	184	Clearing Accounts (184)	-	Yes	9	(9,860,175)	10	13 Month Average
77	185	Temporary Facilities (185)	-			(9,860,175)	10	13 Month Average
78	186	Miscellaneous Deferred Debits (186)	40,891,771	Yes	9 or 10	54,317,668	9	BOY/EOY
79	187	Deferred Losses from Disposition of Utility Plant (187)	-					
80	188	Research, Development and Demonstration Expenditures (188)	-					
			-					
81	189	Unamortized loss and Reacquired Debt (189)	17,590,485	No				
82	190	Accumulated Deferred Income Taxes (190)	793,034,294	Yes (See below)				
83	191	Unrecovered Purchase Gas Costs (191)	18,245,464	No				
84		Total Deferred Debits (lines 69 through 83)	4,752,027,231					
85		TOTAL ASSETS (lines 14-16, 32, 67 and 84)	20,887,519,897					
1		**PROPRIETARY CAPITAL**						
2	201	Common Stock Issued (201)	(10,000)	No				
3	204	Preferred Stock Issued (204)	-					
4	202-5	Capital Stocked Subscribed (202, 205)	-					
5	203-6	Stock Liability for Conversion (203, 206)	-					
6	207	Premium on Capital Stock (207)	(479,282,529)	No				
7	208-11	Other Paid-In Capital (208-211)	(3,144,966,526)					
8	212	Installments Received on Capital Stock (212)	-					
9	213	(Less) Discount on Capital Stock (213)	-					
10	214	(Less) Capital Stock Expense (214)	-					
11	215-6	Retained Earnings (215, 215.1, 216)	(1,974,936,971)	No				
12	216.1	Unappropriated Undistributed Subsidiary Earnings (216.1)	2,936,745	No				
13	217	(Less) Reacquired Capital Stock (217)	-					
14	218	Noncorporate Proprietorship (Non-major only) (218)	-					
15	219	Accumulated Other Comprehensive Income (219)	23,100,565	Yes	9	54,317,668	9	BOY/EOY
16		Total Proprietary Capital (lines 2 through 15)	(5,573,158,716)					
17		**LONG-TERM DEBT**						
18	221	Bonds (221)	(5,000,000,000)	No				
19	222	(Less) Reaquired Bonds (222)	-					
20	223	Advances from Associates Companies (223)	-					
21	224	Other Long-Term Debt (224)	(9,208)	No				
22	225	Unamortized Premium on Long-Term Debt (225)	-					
23	226	(Less) Unamortized Discount on Long-Term Debt (226)	20,644,869	No				
24		Total Long-Term Debt (lines 18 through 24)	(4,979,364,339)					
25		**OTHER NONCURRENT LIABILITIES**						
26	227	Obligations Under Capital Leases - Noncurrent (227)	-					
27	228.1	Accum. Prov. for Property Insurance (228.1)	-					
28	228.2	Accum. Prov. for Injuries and Damages (228.2)	(650,000)	No				
29	228.3	Accum. Prov. for Pensions and Benefits (228.3)	(265,220,000)	Yes	9	54,317,668	9	BOY/EOY
30	228.4	Accum. Miscellaneous Operating Provisions (228.4)	-					
31	229	Accumulated Provision for Rate Refunds (229)	(12,495,198)	No				

Reconcile 2018 FERC Form 1 to 2018 actual COSS
Balance Sheet ($)

Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2018 Mn Jurisdiction Annual Report	Rate Base Line #	Valuation Method
32	244.2	Long-Term Portion of Derivative Instrument Liabilities	(112,165,303)	No				
33	245.2	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-					
34	230	Asset Retirement Obligations (230)	(2,177,887,158)	No				
35		Total Other Noncurrent Liabilities (lines 26 through 35)	(2,568,417,659)					
36		**CURRENT AND ACCRUED LIABILITIES**						
37	231	Notes Payable (231)	(150,000,000)	No		(9,860,175)	10	13 Month Average
38	232	Accounts Payable (232)	(424,743,931)	Yes	9 or 10	54,317,668	9	BOY/EOY
39	233	Notes Payable to Associated Companies (233)	(1,450,000)	No				
40	234	Accounts Payable to Associated Companies (234)	(110,678,085)	No				
41	235	Customer Deposits (235)	(53,718,047)	Yes	11	(72,959,141)	11	13 Month Average
42	236	Taxes Accrued (236)	(226,727,805)	No				
43	237	Interest Accrued (237)	(65,915,275)	No				
44	238	Dividends Declared (238)	(82,746,125)	No				
45	239	Matured Long-Term Debt (239)	-					
46	240	Matured Interest (240)	-					
47	241	Tax Collections Payable (241)	(30,736,948)	No				
48	242	Miscellaneous Current and Accrued Liabilities (242)	(41,744,471)	Yes	9	54,317,668	9	BOY/EOY
49	243	Obligations under Capital Leases - Current (243)	-					
50	244	Derivative Instrument Liabilities (244)	(128,645,253)	No				
51	244.2	(Less) Long-Term Portion of Derivative Instrument Liabilities	112,165,303	No				
52	245	Derivative Instrument Liabilities - Hedges (245)	-	No				
53	245.2	(Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges	-					
54		Total Current and Accrued Liabilities (lines 38 through 55)	(1,204,940,637)					
55		**DEFERRED CREDITS**						
56	252	Customer Advances for Construction (252)	(13,745,986)	Yes	10	(9,860,175)	10	13 Month Average
57	255	Accumulated Deferred Investment Tax Credits (255)	(21,103,317)	No				
58	256	Deferred Gains from Disposition of Utility Plant (256)	-					
59	253	Other Deferred Credits (253)	(385,835,916)	Yes	9	54,317,668	9	BOY/EOY
60	254	Other Regulatory Liabilities (254)	(3,672,887,991)	Yes	9 or 10 or 13	54,317,668	9	BOY/EOY
61	257	Unamortized Gain on Reacquired Debt (257)	-			(9,860,175)	10	13 Month Average
62	281	Accum. Deferred Income Taxes-Accel. Amort. (281)	(28,895,301)	Yes	5	79,597,769	13	
63	282	Accum. Deferred Income Taxes-Other Property (282)	(2,142,735,228)	Yes	5			
64	283	Accum. Deferred Income Taxes-Other (283)	(296,434,808)	Yes	5	(2,395,291,704)	5	BOY/EOY
65		Other Deferred Credits (lines 56 through 64)	(6,561,638,547)					
66		TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	$ (20,887,519,898)					

	2018 Jurisdiction Ann Rpt	
Plant Investment	18,063,903,008	Line 1
Depreciation Reserve	(8,117,835,829)	Line 2
Net Utility Plant	9,946,067,179	Line 3
CWIP	624,620,782	Line 4
Total Accum Deferred Taxes	(2,395,291,704)	Line 5
Cash Working Capital	0	Line 6
Materials and Supplies	168,023,526	Line 7
Fuel Inventory	68,793,806	Line 8
Non-plant Assets and Liabilities	54,317,668	Line 9
Customer Advances	(9,860,175)	Line 10
Customer Deposits	(72,959,141)	Line 11
Prepaids and Other	72,392,697	Line 12
Regulatory Amortizations	79,597,769	Line 13
Total Rate Base	8,535,702,407	

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GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1000001	Cash - Broker Trading	3,386,897.11	131
1000006	Cash - Main Account	595,534.39	232
1000007	Cash Clearing Acct	36,999.26	232
1000011	Cash - Remittance Processing	7,276,677.00	232
1000046	Cash - Other	6,478,556.75	232
1000101	Outstanding Checks - AP	(14,179,883.93)	232
1000102	Payment Reconcilation Account - Nuclear	(1,595,393.05)	232
1000111	Outstanding Checks - CRS	(2,629,157.61)	232
1001001	Petty Cash - Working Funds	46,200.00	135
1001016	Petty Cash - Right of Way	73,000.00	135
1003001	Temporary Cash Investments - General	95,001,370.94	136
1004001	Restricted Cash	31,500,000.00	132-4
1030001	AR - Intercompany Netting	(111,400,549.04)	146
1030002	AR - Intercompany Manual	(155.59)	146
1030004	AR - Intercompany Non-Consolidated	172,851,558.25	146
1030005	AR - Intercompany Non-Consolidated Netting	(513,190,024.34)	146
1030006	AR - Intercompany Recon	155,078,646.20	146
1030007	AR - Intercompany Recon Non-Consolidated	340,863,667.48	146
1030201	NR-Util Money Pool	-	145
1032001	AR - Customer General	(611,568.06)	142
1032006	AR - Customer Commodity	264,768,071.02	142
1032011	AR - Customer Gas Transport	625,601.86	142
1032016	AR - Customer NonCommodity - W	6,424,663.72	142
1032021	AR - Customer NonCommodity - NW	341,903.73	142
1032026	AR - Customer Franchise Tax	7,013,796.46	142
1032031	AR - Customer Sales Tax	14,376,859.04	142
1032036	AR - Customer Service Policy	3,205,940.90	142
1032041	AR - Customer Outdoor Street Lighting	182,064.56	142
1032046	AR-Cust Trans	13,030.40	142
1032051	AR CIAC CRS Suspense	686,686.46	142
1032056	AR - Customer E Sup Mkt NonComm	507,409.69	142
1032061	AR - Customer EPP Control	2,764,875.07	142
1032071	AR - Customer Wholesale	49,492.38	142
1032076	AR - Customer Suspense	151,435.00	142

Line		FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
1		**UTILITY PLANT**			
2	101-14	Utility Plant (101-106, 114)	$ 21,736,345,281		$ 21,736,345,281
3	107	Construction Work in Progress (107)	862,033,539	(23)	862,033,516
4		TOTAL Utility Plant (Enter Total of lines 2 and 3)	22,598,378,820	(23)	22,598,378,797
5	108-15	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(8,764,541,100)		(8,764,541,100)
6		Net Utility Plant (Enter Total of line 4 less 5)	13,833,837,719	(23)	13,833,837,697
7	120.1	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	155,101,174		155,101,174
8	120.2	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-		-
9	120.3	Nuclear Fuel Assemblies in Reactor (120.3)	639,616,306		639,616,306
10	120.4	Spent Nuclear Fuel (120.4)	2,115,008,718		2,115,008,718
11	120.6	Nuclear Fuel Under Capital Leases (120.6)	-		-
12	120.5	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,535,855,472)		(2,535,855,472)
13		Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	373,870,726	-	373,870,726
14		Net Utility Plant (Enter Total of lines 6 and 13)	14,207,708,445	(23)	14,207,708,423
15	116	Utility Plant Adjustment (116)	-		-
16	117	Gas Stored Underground -Non current (117)	-		-
17		**OTHER PROPERTY & INVESTMENTS**			
18	121	Nonutility property (121)	12,655,842	23	12,655,865
19	122	(Less) Accum. Prov. For Depr. and Amort. (122)	(8,919,855)		(8,919,855)
20	123	Investments in Associates Companies (123)	-		-
21	123.1	Investments in Subsidiary Companies (123.1)	2,554,655		2,554,655
22		(For Cost of Account 123.1, See Footnote Page 224, line 42)			-
23		Noncurrent Portion of Allowances			-
24	124	Other investments (124)	55,595,145		55,595,145
25	125	Sinking Funds (125)	-		-
26	126	Depreciation Funds (126)	-		-
27	127	Amortization Fund - Federal (127)	-		-
28	128	Other Special Funds (128)	2,439,576,155		2,439,576,155
29	129	Special Funds (Non-major) only (129)	-		-
30	175.2	Long-Term Portion of Derivative Assets (175.2)	9,236,042		9,236,042
31	176.2	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
32		TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,510,697,985	23	2,510,698,007

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GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1032081	AR - Customer Suspense - CRS	8,534,161.86	142
1032201	Clearing - Customer AR - Remittance	1,150,813.62	142
1032251	AR - Customer Other	(25,000.35)	142
1033001	Rents Receivable	(1,950.15)	172
1033011	Rents Receivable - Pole Contacts	688,703.80	172
1033061	Clrng-Cash Mgmt Dept	-	143
1033071	Clrng-Centre Pointe	(399.23)	143
1033191	Returned Items - Operating Companies	72,832.98	143
1033196	Returned Items - Remittance	202,410.39	143
1033241	Bank Adjustments - Remittance	9,577.74	143
1033291	AR - Customer - NonRegulated	2,103,171.57	143
1033296	AR - Customer - Damage Claims	505,103.14	143
1033301	AR - Customer - Rents	28,106.03	172
1033351	AR-Other	13.22	143
1033356	AR - Other - Sundry Wheeling - GO	21,205,922.10	143
1033361	AR - Other - Elect Financial Trdg	1,661,116.85	143
1033366	AR - Other - Electric ISO Trading	7,925,161.46	143
1033371	AR - Other - Off Sys G Sales - GO	-	143
1033376	AR - Other - HomeSmart	124,163.39	143
1033421	AR - Employee Advances	2,520.00	135
1033431	AR - Pcard Employee Receivable	1,720.37	143
1033441	AR - Employee Benefits - Billing	6,690.10	143
1033446	AR - Other Sundry Employee Benefits	5,363.39	143
1033466	AR - Auto Liability - Current Payments	-	143
1033471	AR-Hghwy Relocations	-	143
1033476	AR - Construction Clearing	17,204,958.36	143
1033481	AR - Sundries	1,390,808.82	143
1033506	AR - Transmission - LGIA Studies	-	143
1033516	AR-Trans Gen-Inter	136,132.99	143
1033541	AR - Due from RRT	438,495.29	143
1033546	AR - Due From AndersenCorp	1,406.96	143
1033556	AR - Miscellaneous	435,450.94	143
1033571	AR-Insurance Refund	16,882,282.49	143
1033576	AR - Miscellaneous - Prairieland	104,690.00	143
1033581	AR - Miscellaneous - City of Red Wing	22,129.92	143
1033586	AR-RedWing PortAuth	1,400.00	143
1033591	AR - Miscellaneous - Regulatory	332,572.16	143
1033601	AR - EnXco Sub Tran Wind	2,472.90	143
1036016	Provision for Customer AR - Energy Markets	(374,691.00)	144
1036061	ProvBadDebt-Clearing	-	144
1036066	Provision for Bad Debt - Commodity	(19,864,538.54)	144
1036071	Provision for Bad Debt - NonCommodity	(146,389.73)	144
1036076	Provision for Bad Debt - Interest	(1,688,839.26)	144
1036126	Provision for Unclaimed - Other Non-Comm notw Com	(417,728.89)	144
1036131	Provision for Unclaimed - NonRegulated	(353,476.96)	144
1036136	Provision for Unclaimed - Damage Claims	(95,772.81)	144
1036141	ProvUncl-Rents	(202.56)	144
1036146	Provision for Unclaimed - ODL	(18,143.51)	144
1037001	Interest Receivable	0.01	171
1037011	CurrIntRec-IncTxAud	186,872.00	171
1038002	CurrIncTxRecUTBFT	3,658,936.00	283
1038011	CurrIncTxRecUTBST	1,194,611.00	283
1039001	Sales Tax Receivable	1,280,204.16	143
1041001	AR - Joint Ventures	-	143
1041011	AR - SMMPA - FAS 106	430,251.96	143
1081001	AR - Unbilled Revenue - Retail	239,370,387.72	173
1081011	AR - Unbilled Revenue - Wholesale	1,270,558.20	173

Line		FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
		CURRENT AND ACCRUED ASSETS			
34	130	Cash and Working Funds (Non-major only) (130)	-		-
35	131	Cash (131)	3,386,897		3,386,897
36	132-4	Special Deposits (132-134)	33,430,194	-	33,430,194
37	135	Working Fund (135)	121,720		121,720
38	136	Temporary Cash Investments (136)	95,001,371		95,001,371
39	141	Notes Receivables (141)	-		-
40	142	Customer Account Receivable (142)	310,160,238	-	310,160,238
41	143	Other Accounts Receivable (143)	77,094,043		77,094,043
42	144	(Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(22,959,783)		(22,959,783)
43	145	Notes Receivable from Associate Companies (145)	-		-
44	146	Accounts Receivables from Assoc. Companies (146)	44,203,143		44,203,143
45	151	Fuel Stock (151)	104,964,238		104,964,238
46	152	Fuel Stock Expenses Undistributed (152)	-		-
47	153	Residuals (Elec) and Extracted Products (153)	-		-
48	154	Plants Materials and Operating Supplies (154)	174,000,028		174,000,028
49	155	Merchandise (155)	868,475		868,475
50	156	Other Material and Supplies (156)	-		-
51	157	Nuclear Materials held for Sale (157)	-		-
52	158.1-2	Allowances (158.1 and 158.2)	738,160		738,160
53	158.2	(Less) Noncurrent Portion of Allowances			-
54	163	Stores Expenses Undistributed (163)	-		-
55	164.1	Gas Stored Underground - Current (164.1)	21,749,241		21,749,241
56	164.2-3	LNG Stored and Held for Processing (164.2-164.3)	2,441,952		2,441,952
57	165	Prepayments (165)	18,600,951	-	18,600,951
58	166-7	Advances for Gas (166-167)	-		-
59	171	Interest and Dividends Receivable (171)	186,872		186,872
60	172	Rents Receivable (172)	714,860		714,860
61	173	Accrued Utility Revenues (173)	250,698,276		250,698,276
62	174	Miscellaneous Current and Accrued Assets (174)	-		-
63	175	Derivative Instrument Assets (175)	41,721,833		41,721,833
64	175.2	(Less) Long-Term Portion of Derivative Instrument Assets (175)	(9,236,042)		(9,236,042)
65	176	Derivative Instrument Assets - Hedges (176)	-	-	-
66	176.2	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-	-	-
67		Total Current and Accrued Assets (Lines 34 through 66)	1,147,886,668	-	1,147,886,667
68		**DEFERRED DEBITS**			
69	181	Unamortized Debt Expenses (181)	47,723,599		47,723,599
70	182.1	Extraordinary Property Losses (182.1)	-		-
71	182.2	Unrecovered Plant and Regulatory Study Costs (182.2)	96,600,152		96,600,152
72	182.3	Other Regulatory Assets (182.3)	3,761,899,235	3,843,165	3,765,742,401
73	183	Preliminary Survey and Investigation Charges (183)	(0)		-
74	183.1	Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-		-
75	183.2	Other Preliminary Survey and Investigation Charges (183.2)	-		-
76	184	Clearing Accounts (184)	(0)		-
77	185	Temporary Facilities (185)	-		-
78	186	Miscellaneous Deferred Debits (186)	37,462,823		37,462,823
79	187	Deferred Losses from Disposition of Utility Plant (187)	-		-
80	188	Research, Development and Demonstration Expenditures (188)	-		-
81	189	Unamortized loss and Reacquired Debt (189)	15,504,676		15,504,676
82	190	Accumulated Deferred Income Taxes (190)	837,447,570	169,573,006	1,007,020,576
83	191	Unrecovered Purchase Gas Costs (191)	11,882,671		11,882,671
84		Total Deferred Debits (lines 69 through 83)	4,808,520,728	173,416,171	4,981,936,898
85		TOTAL ASSETS (lines 14-16, 32, 67 and 84)	22,674,813,826	173,416,171	22,848,229,995

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GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1081021	AR - Unbilled - Trading	10,057,330.30	173
1101001	Inv-Mat Supplies	120,968.13	154
1101072	Plant Materials and Supplies - NMC Stand Alone	126,612,015.13	154
1101082	Plant Materials and Supplies - ES Inv Control	52,236,269.64	154
1101251	Allowance for Obsolete Reserve	(137,838.19)	154
1101256	Allowance for Obsolete Reserve - Nuclear	(1,421,061.75)	154
1101301	Allowance for Obsolete Reserve - Energy Supply	(658,492.39)	154
1103001	Suspense Items	-	154
1103011	Suspense Items - Reel Charges	-	154
1103051	General Materials and Supplies-Cr Joint -Sherco	(2,751,832.61)	154
1103161	Warehse Clearing-Gen	-	163
1103201	Merchandise	868,474.87	155
1103261	Inventory - REC Compliance	(0.40)	158.1-2
1103271	Inv-REC Prop Trading	738,160.85	158.1-2
1105001	Inventory - Coal	87,574,667.50	151
1105006	Inventory - Oil	4,867,076.46	151
1105011	Inventory - Natural Gas Stored Gen	10,678,440.06	151
1105012	Inventory - Natural Gas	39,001.44	151
1105022	Inventory - Other	3,331.34	151
1106001	Inventory - Butane LP Resale	911,146.22	151
1106006	Inventory - Butane LP Non-Firm	890,574.85	151
1106011	Inventory - Natural Gas Resale	21,749,241.30	164.1
1106021	Inventory - LNG Stored	2,441,951.90	164.2-3
1151001	RA Non-Qualified ST	61,788.84	182.3
1151021	RA Qualified Pension ST	29,331,000.00	182.3
1151031	RA Pension Costs ST	(2,112,000.00)	182.3
1152011	RA CIP-DSM ST	13,636,829.17	182.3
1152016	RA CIP-DSM Incentive (Def Debit) ST	4,415,608.46	186
1153006	RA Depreciation Deferral ST	503,129.68	182.3
1154006	RA Derivatives ST	15,536,792.60	182.3
1155001	RA Environmental ST	1,250,000.00	182.3
1156001	RA Def Ele Fuel ST	-	182.3
1156011	RA Unrecovered Purchased Gas Costs ST	6,162,772.31	191
1157001	RA Loss on Reacq Debt ST	1,695,869.13	189
1159001	RA Nuclear Outage Deferral ST	43,349,090.39	182.3
1160002	RA Lease Normalization-PPA ST	2,696,419.66	182.3
1160006	RA City Requested Facility Surcharge ST	185,950.29	182.3
1160016	RA GUIC Rider ST	26,226,096.15	182.3
1160017	SEP Gas Rider Current	-	182.3
1160046	RA Property Tax Deferral ST	464,075.87	182.3
1160051	RA RDF Rider ST	30,398,567.82	182.3
1160061	RA Rnw Enrg Rdr ST	41,847,331.35	182.3
1160076	RA Transmission Cost Recovery Rider ST	(0.00)	182.3
1160081	RA Voluntary Renewable Programs ST	4,696,508.74	182.3
1160090	RA Other Reg Asset ST	77,819,476.21	182.3
1160092	RA NonPlnt ADIT ST	10,424,244.12	182.3
1161001	RA Other Deferred Debits ST	-	186
1163001	RA Formula Rates ST	3,586,380.46	182.3
1164001	RA Unrecovered Plant Costs ST	7,764,362.08	182.2
1201001	Derivative Current Assets	30,364,924.02	175
1201021	Current Derivative Assets - Gas Premiums	2,120,867.50	175
1241001	Prepaid Insurance	6,685,317.18	165
1241011	Prepaid Insurance - Neil NML WCR-GO	(0.00)	165
1242001	Prepaids - VEBA Trust	3,541,925.63	232
1242021	Prepaids - Transmission Expense	-	165
1242031	Prepaids - Operating	767,460.98	132-4
1242031	Prepaids - Operating	124,176.96	132-4
1242036	Prepaids - Capital	386,829.97	132-4
1242036	Prepaids - Capital	627,885.44	132-4
1242037	Prepaid Capital - CAPX Fargo	0.00	132-4

Line		FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
		PROPRIETARY CAPITAL			
2	201	Common Stock Issued (201)	(10,000)		(10,000)
3	204	Preferred Stock Issued (204)	-		-
4	202-5	Capital Stocked Subscribed (202, 205)	-		-
5	203-6	Stock Liability for Conversion (203, 206)	-		-
6	207	Premium on Capital Stock (207)	(479,282,529)		(479,282,529)
7	208-11	Other Paid-In Capital (208-211)	(3,588,600,285)		(3,588,600,285)
8	212	Installments Received on Capital Stock (212)	-		-
9	213	(Less) Discount on Capital Stock (213)	-		-
10	214	(Less) Capital Stock Expense (214)	-		-
11	215-6	Retained Earnings (215, 215.1, 216)	(2,038,784,908)	(694,481)	(2,039,479,389)
12	216.1	Unappropriated Undistributed Subsidiary Earnings (216.1)	2,383,100	694,481	3,077,581
13	217	(Less) Reacquired Capital Stock (217)	-		-
14	218	Noncorporate Proprietorship (Non-major only) (218)	-		-
15	219	Accumulated Other Comprehensive Income (219)	22,466,683		22,466,683
16		Total Proprietary Capital (lines 2 through 15)	(6,081,827,940)	-	(6,081,827,939)
17		**LONG-TERM DEBT**			
18	221	Bonds (221)	(5,600,000,000)		(5,600,000,000)
19	222	(Less) Reaquired Bonds (222)	-		-
20	223	Advances from Associates Companies (223)	-		-
21	224	Other Long-Term Debt (224)	(8,843)		(8,843)
22	225	Unamortized Premium on Long-Term Debt (225)	-		-
23	226	(Less) Unamortized Discount on Long-Term Debt (226)	30,976,065		30,976,065
24		Total Long-Term Debt (lines 18 through 24)	(5,569,032,778)	-	(5,569,032,778)
25		**OTHER NONCURRENT LIABILITIES**			
26	227	Obligations Under Capital Leases - Noncurrent (227)	(525,668,336)		(525,668,336)
27	228.1	Accum. Prov. for Property Insurance (228.1)	-		-
28	228.2	Accum. Prov. for Injuries and Damages (228.2)	-		-
29	228.3	Accum. Prov. for Pensions and Benefits (228.3)	(195,518,000)		(195,518,000)
30	228.4	Accum. Miscellaneous Operating Provisions (228.4)	-		-
31	229	Accumulated Provision for Rate Refunds (229)	(23,816,240)		(23,816,240)
32	244.2	Long-Term Portion of Derivative Instrument Liabilities	(110,219,460)		(110,219,460)
33	245.2	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
34	230	Asset Retirement Obligations (230)	(2,280,306,478)		(2,280,306,478)
35		Total Other Noncurrent Liabilities (lines 26 through 35)	(3,135,528,513)	-	(3,135,528,514)
36		**CURRENT AND ACCRUED LIABILITIES**			
37	231	Notes Payable (231)	(30,000,000)		(30,000,000)
38	232	Accounts Payable (232)	(426,155,381)		(426,155,381)
39	233	Notes Payable to Associated Companies (233)	(1,450,000)		(1,450,000)
40	234	Accounts Payable to Associated Companies (234)	(78,479,095)		(78,479,095)
41	235	Customer Deposits (235)	(46,389,835)		(46,389,835)
42	236	Taxes Accrued (236)	(228,728,234)		(228,728,234)
43	237	Interest Accrued (237)	(70,651,448)		(70,651,448)
44	238	Dividends Declared (238)	(94,318,525)		(94,318,525)
45	239	Matured Long-Term Debt (239)	-		-
46	240	Matured Interest (240)	-		-
47	241	Tax Collections Payable (241)	(29,113,829)		(29,113,829)
48	242	Miscellaneous Current and Accrued Liabilities (242)	(38,116,391)		(38,116,391)
49	243	Obligations under Capital Leases - Current (243)	(80,002,870)		(80,002,870)
50	244	Derivative Instrument Liabilities (244)	(135,263,248)		(135,263,248)
51	244.2	(Less) Long-Term Portion of Derivative Instrument Liabilities	110,219,460		110,219,460
52	245	Derivative Instrument Liabilities - Hedges (245)			-
53	245.2	(Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges			-
54		Total Current and Accrued Liabilities (lines 38 through 55)	(1,148,449,395)	-	(1,148,449,396)

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GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
1242037	Prepaid Capital - CAPX Fargo	-	132-4
1242039	Prepaid Capital - CAPX LaCrosse	83,801.34	132-4
1242039	Prepaid Capital - CAPX LaCrosse	(59,960.61)	132-4
1242040	Prepaid Capital - CAPX BSSB	0.00	165
1242041	Prepaids - Facility Fees	1,704,199.83	186
1242051	Prepaids - Nuclear Fees	352,915.37	165
1242071	Prepaids - Auto Licensing	(0.00)	165
1242091	Prepaids - Other IT	3,400,647.11	165
1242096	Prepaids - Hardware Maintenance	216,229.39	165
1244011	Prepaids - Income Taxes - State	(14,455,992.30)	143
1244011	Prepaids - Income Taxes - State	14,458,585.30	143
1244021	PPs-IncTxRef Claim-S	-	143
1245001	Prepaids - Other	0.00	165
1245006	Prepaids - Other Brand Advertising RE	0.00	165
1245026	Prepaids - Other Energy Supply	(576,367.34)	165
1245041	Prepaids - Other Distribution Utility	(0.04)	165
1245056	Prepaids - Other Nuclear	5,913,013.41	165
1245071	Prepaids - Other Commercial Accounting	-	165
1245081	Prepaids - Other Rent/Lease	499,572.84	165
1245091	Prepaids - Other Benefits	(0.45)	165
1245096	Prepaids - Other DSM	974,698.42	165
1245106	Prepaids - Other - Regulatory Fees	1,119,549.13	165
1248016	Prepaid Interest - Commercial Paper	15,375.00	165
1248101	AR - Other Claims Reimb	3,574,510.82	143
1248106	AR - Other Claims Reimb Legal Exp	1,030,834.90	143
1281001	Plant in Service	18,887,205,372.98	101-14
1281006	Plant in Service - ARC	123,099,547.67	101-14
1281011	Plant Held for Future Use	13,560,939.33	101-14
1281016	Plant Pre-Funded AFUDC GAAP	(207,239,600.60)	253
1281026	Plant Purchased Sold - Electric	0.03	101-14
1281031	Plant Acquisition Adjustment - Electric	532,495.01	101-14
1281036	Completed Construction Not Unitized	2,148,142,057.70	101-14
1282001	CWIP	859,788,157.63	107
1282006	CWIP - Suspense Late Entries	2,245,381.20	107
1282011	CWIP - Pre-Funded AFUDC GAAP	(16,725,967.98)	253
1282016	CWIP NU	2,420,088.72	121
1283006	Plant In Service Non Utility	9,982,002.75	121
1283016	Compl Constr Not Unitized Non Utility	253,750.94	121
1311001	Accumulated Depreciation	(7,703,071,226.13)	108-15
1311006	Accumulated Depr - Pre-Funded AFUDC GAAP	49,857,245.08	253
1311011	Accumulated Theoretical Reserve Amortization	233,019,544.52	182.3
1311016	Accumulated Theoretical Reserve Amort Interchange	24,774,385.54	182.3
1311021	Accumulated Depreciation - ARO	(179,100,436.26)	108-15
1311026	Accumulated Depreciation - RWIP	84,217,398.07	108-15
1311031	RWIP Suspense Late Entries	(0.01)	108-15
1311036	Accumulated Amortization	(446,042,469.88)	108-15
1311041	Accumulated Amortization - Plant Acqu Adj	(237,984.30)	108-15
1311051	Accumulated Depreciation - RWIP - Non-Utility	2,379.77	122
1311056	Accumulated Depreciation - Non-Utility	(8,922,234.51)	122

Line		FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form
55		**DEFERRED CREDITS**			
56	252	Customer Advances for Construction (252)	(11,059,858)		(11,059,858)
57	255	Accumulated Deferred Investment Tax Credits (255)	(19,679,171)		(19,679,171)
58	256	Deferred Gains from Disposition of Utility Plant (256)	-		-
59	253	Other Deferred Credits (253)	(335,156,217)		(335,156,217)
60	254	Other Regulatory Liabilities (254)	(3,768,892,110)	(3,843,165)	(3,772,735,275)
61	257	Unamortized Gain on Reacquired Debt (257)	-		-
62	281	Accum. Deferred Income Taxes-Accel. Amort. (281)	(26,891,855)		(26,891,855)
63	282	Accum. Deferred Income Taxes-Other Property (282)	(2,280,164,238)		(2,280,164,238)
64	283	Accum. Deferred Income Taxes-Other (283)	(298,131,748)	(169,573,006)	(467,704,754)
65		Other Deferred Credits (lines 56 through 64)	(6,739,975,196)	(173,416,171)	(6,913,391,368)
66		TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	$ (22,674,813,822)	$ (173,416,171.00)	$ (22,848,229,995)

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#	Account Name	Balance	FERC
1341001	Nuclear Fuel in Progress	155,101,173.85	120.1
1341006	Nuclear Fuel in Stk	-	120.2
1341013	Nuclear Fuel Assemblies in Reactor	639,616,306.03	120.3
1341016	Spent Nuclear Fuel	2,115,008,717.77	120.4
1361001	Accumulated Depr - Nuclear Fuel Assemblies	(2,535,855,471.97)	120.5
1381001	External Qualified Fund - Decomm	2,413,141,712.05	128
1381006	External Qualified Fund - Decomm - Tax	26,434,443.00	128
1382001	Economic Development Investment	558,150.00	124
1401001	Reg Asset ARO LT	2,336,307,366.74	182.3
1401006	Reg Asset ARO LT	(504,745,618.12)	254
1402001	RA Non-Qualified Pension LT	571,530.35	182.3
1402006	RA Qualified Pension LT	427,438,804.85	182.3
1402011	RA Retiree Medical	25,573,439.44	182.3
1402016	RA Pension Costs	(84,274,540.43)	182.3
1403001	RA CIP - DSM	0.00	182.3
1403016	RA CIP-DSM Incentive (Def Debit)	13,523,345.05	186
1404001	RA Def Tax Credit and Int	5,355,987.84	186
1405001	RA Income Tax ASC 740 (FAS 109)	114,746,355.49	182.3
1405008	RA Nonplant ADIT Rate Change DTL LT	132,234,769.34	182.3
1406006	RA Depreciation Deferral	7,043,815.81	182.3
1407001	RA Derivatives	62,133,375.55	182.3
1408001	RA Environmental	11,838,216.96	182.3
1409006	RA Unrecovered Purchased Gas Costs	5,719,898.66	191
1410001	RA Lease Normalization	36,433,463.95	182.3
1411001	RA Loss on Reacq Debt	13,808,807.22	189
1414001	RA Nuclear Outage Deferral	16,935,997.57	182.3
1415006	RA City Requested Facility Surcharge	77,479.29	182.3
1415026	RA GUIC Rider	-	182.3
1415046	RA Property Tax Deferral	-	182.3
1415092	RA Other Reg Asset LT	107,267,386.66	182.3
1415094	RA EV Tariff	615,305.48	182.3
1416001	RA Other Deferred Debits LT	3,567,609.50	186
1418006	RA State Commission Adjustment	3,426,250.00	182.3
1419001	RA Formula Rates	5,834,606.88	182.3
1420001	RA Unrecovered Plant Costs	88,835,790.03	182.2
1451001	Derivative Non-Current Assets	9,236,041.90	175.2
1461001	Oper Lease ROU Asset	563,804,868.10	101-14
1471008	Inv in Subsidiary-CS-UP&L	980,476.54	123.1
1471024	Inv in Subsidiary-CS-NSP Nucl	1,574,178.54	123.1
1472041	WTP Premiums	2,070,528.35	124
1472046	WTP GCSV	89,173,110.32	124
1472051	WTP Loans	(36,256,253.81)	124
1472056	Low Income Housing - Inv Cost Basis	1,000,000.00	124
1472061	Low Income Housing - Amortization	(1,000,000.00)	124
1473001	Other Investments - Sub Ledger	49,610.30	124
1473011	Noncurrent Income Tax Receivable - Federal	1,508,566.00	186
1473021	Noncurrent Income Tax Receivable - State	293,876.00	186
1473041	NoncurrIncTxRecUTBFT	6,375,478.74	283
1473061	Noncurrent Inc Tx Receiv-UnrecogTxBenefit-St Temp	2,043,679.23	283

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#	Account Name	Balance	FERC
1473081	Noncurrent Interest Receivable - UnrecogTaxBenefit	-	186
1473091	Noncurrent Interest Receivable - Income Tax Audit	156,266.00	186
1473101	Contracts Receivable	816,173.59	186
1473116	NR-3rd Party	4,330,006.74	186
1475001	Unamortized Debt Expense	47,723,599.28	181
1476011	Prelim Survey and Investig Chgs	(0.00)	183
1476021	Non Prod Costs-PTO	(0.00)	184
1476026	NonProdCosts-PTO-NMC	0.00	184
1476171	Active Health Care	0.00	184
1476176	Active Health Care	0.00	184
1476211	Benefits Non-Service	0.00	184
1476221	FICA	0.00	184
1476226	FICA - NMC	(0.00)	184
1476291	WC Ld Cost - FAS 112	(0.00)	184
1476341	Transportation Clrgs	-	184
1476351	PR Related Clrgs	(0.00)	184
1476406	Deferred Debit - Debt Issuance Expense	20,092.00	186
1476451	Deferred Debit - JOA and RP Share on MTM	1,771,092.00	186
1477001	Nonplant Deferred Tax Asset - Federal	535,522,421.75	190
1477011	Accumulated Deferred Income Tax - Fed Plant	244,131,574.15	190
1477021	Nonplant Deferred Tax Asset - State	69,424,367.76	190
1477031	Accumulated Deferred Income Tax - St Plant	76,851,293.71	190
1477041	FAS 109 - Rate Change Federal	(101,822,399.70)	190
1477042	Nonplant ADIT Rate Change DTA - Federal	8,353,759.64	190
1477051	FAS 109 - Rate Change State	(9,838,947.15)	190
1477052	Nonplant ADIT Rate Change DTA - State	3,933,724.11	190
1477061	Unamortized ITC - Federal	5,618,829.50	190
1477071	Unamortized ITC - State	2,645,865.52	190
1477072	Nonplant Federal Gross-up ND ITC	2,060,728.42	190
1477081	Deferred Tax Asset (UTB) - Federal Temporary	(10,715,773.97)	283
1477091	Deferred Tax Asset (UTB) - Federal Permanent	566,352.73	190
1477101	Deferred Tax Asset (UTB) - State Temporary	(3,555,771.86)	283
2000006	AP - Current LTD Other	(3,151.05)	224
2000011	AP-Current Bond LTD	(300,000,000.00)	221
2001001	Commercial Paper STD	(30,000,000.00)	231
2020001	AP - Intercompany Netting	111,400,549.04	234
2020002	AP - Intercompany Manual	1,500.00	234
2020004	AP - Intercompany Non-Consolidated	(236,032,282.87)	234
2020005	AP - Intercompany Non-Consolidated Netting	513,190,024.34	234
2020006	AP - Intercompany Recon	(187,394,265.70)	234
2020007	AP - Intercompany Recon Non-Consolidated	(279,644,619.35)	234
2020101	Notes Payable - Intercompany	(1,450,000.00)	233
2020201	NotesPay-UtilMoneyPl	-	233
2020301	Dividends Payable - Intercompany	(94,318,525.00)	238
2021001	AP - Reconciliation Account	(61,887,834.68)	232
2021004	Goods Receipt Inv Receipt Clearing Acct	(2,493,011.00)	232
2021010	AP - Reconciliation Account Nuclear	(14,538,731.34)	232
2022001	AP - Federal Withholdings	(671,637.69)	241
2022006	AP - FICA Withholding	(205,096.36)	241

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GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2022011	AP - State Withholding	(40,442.08)	241
2022026	AP - Final Payroll Checks	(24,424.56)	232
2022036	AP - Employee Union Dues	(161.56)	232
2022041	AP - Employee United Way Fund	(30,580.11)	232
2022051	AP - 401K Prog - Withholding	397.85	232
2022053	AP - 401K Prog - Withholding Sterling	(5,263.00)	232
2022056	AP - Union Welfare Fund	(2,087,891.59)	232
2022061	AP - Payroll Empl Political Fund	766.34	232
2022066	AP-PR Empl Polit Int	-	232
2022071	AP - Flex Spend - CC and Healthcare	(310,482.17)	232
2022076	AP - Payroll-Health Savings Acct HSA	22.00	232
2022081	AP - Flex Spend - Transportation	(33,666.92)	232
2022091	AP-PR Emp Auto Ins	-	232
2024001	AP - Purchased Gas	(35,519,021.48)	232
2024036	AP - Non-PGA	(74,618.28)	232
2025001	AP - Purchased Power	(44,777,444.15)	232
2025011	AP - Purchased Power - Capacity Cr Pay	-	232
2025051	AP - Financial Trading	(2,330,217.14)	232
2025071	AP - Wheeling	(18,797,168.86)	232
2025081	AP - MISO Rev Shr	(464,600.26)	232
2025106	AP-RTO-ISO-MISO	-	232
2025107	AP - RTO - ISO - SPP NSPX	(31,064.25)	232
2025111	AP - RTO - ISO - PJM	(1,427,127.00)	232
2025116	AP-RTO-ISO-NYISO	(5,541.85)	232
2025136	AP - RTO - ISO - ERCOT	0.00	232
2025141	AP - RTO - ISO - Settlement Service	(161,540.91)	232
2026001	AP - Unpaid Fuel and Freight	(23,366,472.46)	232
2026002	Freight -Accrual	33,579.45	232
2027001	AP - Heat Share - GO	(24,890.74)	232
2027006	AP - Heat Share - Fargo	(706.23)	232
2027011	AP - Heat Share - Sal Army-SF	(1,157.50)	232
2027016	AP - Heat Share	6.00	232
2027021	AP - HomeSmart	(501,847.00)	232
2027026	AP - Voucher - Non - PAS	(9,743,673.23)	232
2027051	AP-Unvouchered Inv	-	232
2027056	AP - Unvouchered Invoices - Financial Operations	2,304,862.22	232
2027061	AP - Unvouchered Invoices - Transmission	(2,606,634.57)	232
2027066	AP - Unvouchered Invoices - Energy supply	(39,529,402.63)	232
2027076	AP - Unvouchered Invoices - General Council	(225,734.98)	232
2027081	AP - Unvouchered Invoices - Dist and Gas Ops	(5,249,774.37)	232
2027086	AP-Unvoucherd Inv-SS	(4,044,698.09)	232
2027091	AP - Unvouchered Invoices - Corporate Services	(238,438.17)	232
2027096	AP - Unvouchered Invoices - Nuclear Generation	(20,877,261.98)	232
2027101	AP - Unvouchered Invoices - Benefits	(328,054.58)	232
2027106	AP - Unvouchered Invoices - Operational Services	(2,947,193.67)	232
2027121	AP - Unvouch Regulatory Fees	(896,232.51)	232
2027201	AP - CS PCard Liability	(1,989,977.40)	232
2027206	AP - MN Work Comp Assessment	(347,367.00)	232
2027236	AP - Misc Cash Adjust Reclass	(15,509,747.51)	232
2027251	AP-Active Healthcare	-	232
2027256	AP - Metropass	(23,948.00)	232
2027266	AP - IBNR Medical Claims	(4,579,352.69)	232
2027276	AP - Energy - CR Balances	(38,931,640.58)	232
2027351	AP - Insurance	-	232

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GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2030001	AP - Unclaimed AP Checks	(1,375,012.24)	232
2030006	AP - Unclaimed CRS Property	(277,364.06)	232
2030021	AP - Unclaimed UHC Checks	(8,669.41)	232
2031017	AP - Discount taken	(60,306.12)	232
2032006	Franchise Fees - Non-Embedded	(14,380,030.51)	241
2032036	Sales Tax	(13,816,622.37)	241
2033046	AP-Joint Ventures	-	232
2072001	RL CIP-DSM ST	(3,730,034.70)	254
2073001	RL Derivatives ST	(7,759,333.00)	254
2075006	RL Deferred Electric Fuel ST	(14,867,001.00)	254
2078001	RL Low Income Program ST	(5,204,956.47)	254
2079001	RL Margin Sharing ST	(9,299,816.05)	254
2080001	RL NOL Tracker ST	(1,981,670.16)	254
2080006	RL RDF Rider ST	-	254
2080012	RL Other Reg Liab ST	(26,020,911.13)	254
2080022	RL Infrastructure Tracker ST	(2,205,817.30)	254
2080023	Regulatory Deferral ST	(5,265,873.64)	254
2080041	RL Renewable Energy Standard Rider ST	0.00	254
2080051	RL St Enr Plc Rdr ST	(445,602.15)	254
2080056	RL Transmission Cost Recovery Rider ST	(7,896,304.93)	254
2080061	RL Oth Def Tax Cred and Int	(6,800,524.81)	254
2080062	RL NonPlnt ADIT ST	(7,557,080.66)	254
2081001	RL Service Quality ST	(850,000.00)	254
2082001	RL DOE Settlement ST - Ordered	(22,988,539.25)	254
2082003	RL DOE Settlement ST - Not Ordered	(4,043,198.34)	242
2083001	RL Formula Rates ST	(14,088,556.33)	254
2084001	Retail Refund	0.00	254
2141001	Current Income Taxes Accrued - Federal	(4,665,184.15)	236
2141011	Current Income Taxes Accrued - State	(3,657,009.77)	236
2143001	Current Inc Tx Pay-UnrecogTxBenefit-Fed Temp	-	283
2143011	Current Inc Tx Pay-UnrecogTxBenefit-Fed Perm	(6,093,820.00)	242
2143021	Current Inc Tx Pay-UnrecogTxBenefit-St Temp	(642,610.00)	283
2143031	Current Inc Tx Pay-UnrecogTxBenefit-St Perm	(1,331,545.00)	242
2144001	State Property Tax	(216,506,196.35)	236
2144011	RE Tax Payable	-	236
2144041	Personal Property Tax - Coal Train	(9,567.00)	236
2145002	Use Tax	(1,265,546.19)	236
2146001	Employer Portion of FICA	(2,526,066.03)	236
2146011	Federal Unemployment Tax	(3,923.42)	236
2146021	State Unemployment Tax	(94,741.17)	236
2171001	Accrued Interest - Long Term Debt	(70,527,916.82)	237
2172001	Bank Borrowing Fees	(123,531.37)	237
2172026	Current Interest Payable - UnrecogTaxBenefit	(1,571,884.00)	232
2172031	Current Interest Payable - Income Tax Audit	-	237
2211001	Derivative Current Liabilities	(32,912,628.32)	244

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#	Account Name	Balance	FERC
2211021	Current Derivatives Liab - Collateral	7,868,840.00	244
2211026	Current Derivatives Liab - Option Premium	-	244
2241001	AP - Salaries and Wages	(13,029,236.57)	232
2241011	AP - Payroll Advances	(738.99)	232
2241016	AP-Net Payrolls	1,906.17	232
2241021	AP - Wage Assignments	(2,658.56)	232
2242001	AP - Severance	(0.02)	232
2242006	AP - Severance - Customer Care	(90,953.88)	232
2243001	AP - Cash Retention	249,363.42	232
2243006	AP - Non Union Incentive Plan	(16,873,133.52)	232
2243011	AP-EMNonUnionIncPlan	-	232
2243021	AP - Executive PSP - Current	(2,463,995.99)	232
2243026	Xcelebrate Recognition Program	(256,942.20)	232
2244001	AP - Vacation Liability	(22,025,381.86)	232
2244006	AP - Vacation Liability - NMC	(2,443,783.72)	232
2244011	AP - 401K - Co Match	(9,834,293.95)	232
2244021	AP - Employer Ret Contributions	(992,590.64)	232
2244031	AP - NonQualified Pen Post 158	(499,000.00)	242
2244036	AP - Retiree Med	(4,348,000.00)	242
2246016	Customer Prepayments - Capital CIAC	(22,439.52)	253
2246028	Curr Deferred Lease Exp-PPAs	-	253
2246031	Def Gas Loss Reimb	-	242
2246032	RDF Obligation ST	(36,088,835.43)	253
2246036	Pole Contact Rentals	(492,800.22)	242
2246041	Provision for Inj and Dam - Suits Pending	(650,000.00)	242
2246041	Provision for Inj and Dam - Suits Pending	(225,000.00)	242
2246046	Provision for Penalties Pending	(273,408.01)	242
2246051	Curr Obl Und Op Leas	(80,002,869.76)	243
2246066	Contract Extinguishment Liab ST	(18,238,754.97)	242
2246071	Liability Miscellaneous	0.00	242
2246096	Misc Liabilities	-	242
2249001	Deposits - Solar	(40,405,537.71)	235
2249006	Deposits - Solar Gardens	(4,430,075.95)	235
2249011	Customer Deposits - CRS	(1,554,220.95)	235
2250001	Deferred Revenue	(378,130.00)	253
2250006	Deferred Rev - DU	(0.05)	253
2251001	Provision for Rate Refund	(23,816,239.82)	229
2252001	Environmental Liability	(1,920,864.17)	242
2291001	Noncurrent Nonplant Deferred Tax Liab - Federal	(133,671,076.97)	283
2291011	Accumulated Federal Def - Plant	(2,697,633,164.84)	282
2291021	Accumulated Federal Plant Amort	(20,942,622.45)	281
2291031	Accumulated Federal Plant Other	(47,684,181.28)	283
2291041	Accumulated Federal Plant Other	(126,186,402.92)	282
2291051	Accumulated State Plant Tax	(68,549,155.13)	282
2291061	Noncurrent Nonplant Deferred Tax Liab - State	(62,834,433.90)	283

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

Docket No. E002/GR-20-723
Volume 3, Required Information, Section IV

Northern States Power Company

Reconcile 2019 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-5

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2291071	Accumulated State Plant Amort	(5,949,232.28)	281
2291081	Accumulated State Plant Other	(738,825,213.38)	282
2291091	Accumulated State Plant Other	(12,621,864.16)	283
2291101	Federal Prior Flow Thro Plant	1,333,154,178.88	282
2291102	Nonplant ADIT Rate Change DTL - Federal	(27,262,565.42)	283
2291111	State Prior Flow Thro Plant	131,282,217.56	282
2291112	Nonplant ADIT Rate Change DTL - State	(12,837,742.00)	283
2291121	AFUDC Equity - Federal Plant	(77,100,595.49)	282
2291131	AFUDC Equity - Federal Non-Plant	(910,779.47)	283
2291141	AFUDC Equity - State Plant	(36,306,104.19)	282
2291151	AFUDC Equity - State Non-Plant	(428,879.34)	283
2291181	Noncurrent Deferred Tax Liab (UTB) - Federal Temp	2,038,876.95	283
2291201	Noncurrent Deferred Tax Liab (UTB) - State Temp	960,092.19	283
2311001	Deferred Investment Tax Credit - Operating	(19,679,170.79)	255
2332001	RL Deferred Tax Collected In Rates - Federal	(1,231,552,590.89)	254
2332006	RL Deferred Tax Collected In Rates - State	(121,222,458.70)	254
2332008	RL NonPlant ADIT Rate Change DTA LT	(36,156,307.67)	254
2334001	RL Derivatives	-	254
2337001	RL Emission Allowances	(166.37)	254
2339001	RL ITC Deferrals - Federal	(5,618,829.50)	254
2339006	RL ITC Deferrals - State	(2,645,865.52)	254
2339011	RL ND ITC Reserve LT	(9,812,992.49)	254
2342036	RL NAH/LCO Settlement	(816,173.59)	254
2342071	RL Transmission Cost Recovery Rider	-	254
2342076	RL Other Reg Liab LT	(0.00)	254
2343001	RL Pre ARO	(520,306,381.65)	108-15
2344001	RL Prefunded AFUDC	(3,289,503.52)	253
2344006	RL Nuclear Acc Deprec Pre-ARO	(1,713,660,523.95)	254
2345001	RL Formula Rates	(5,698,561.58)	254
2381001	Asset Retirement Obligation - ARO	(2,280,306,478.15)	230
2401001	Derivative Non-Current Liabilities	(78,719,459.86)	244.2
2401006	Non Current Deriv Liability -EM Gen MTM	-	244.2
2401011	NONCURDERLIA-Collat	(31,500,000.00)	244.2
2421006	Accrued Qualified Pen Post 158	(126,948,999.88)	228.3
2421016	Accrued Postretirement Medical Post 158	(68,569,000.00)	228.3
2421021	Accrued Postemployment - FAS 112	(11,936,688.50)	253
2421026	Deferred Comp - Liabilities	(17,971,540.94)	253
2421031	Deferred Comp - Wealth Op	(5,220,675.04)	253
2421036	Accrued Nonqualified Pension - SERP	(3,558,090.36)	253
2421051	Executive PSP Long-Term	(1,672,175.10)	253
2431001	Obl Under Oper Lease	(525,668,335.52)	227
2441006	LT Payroll Tax Liability	(1,640,320.00)	253
2441007	Nuclear Waste Strategic Coalition Fund	(71,669.49)	253
2441016	Long-Term Lease Obligation	-	253
2441021	Contract Extinguishment Liab LT	(54,250,000.67)	253
2441026	Deferred - Other Rent/Lease	0.00	253
2441036	Residual Value Deficit Liab	(3,081,023.33)	253
2441041	Deferred Revenue - ITC Grant	(1,457,672.46)	253
2441056	Settlements	(82,702.47)	253
2441096	Deferred Credit - JOA and RB Share on MTM	(0.35)	253
2441101	Deferred Revenue - Other	(1,316,666.68)	253
2441141	Noncurr IncTxPay-St	(6,290.00)	253
2441151	Noncurrent Inc Tx Pay-UnrecogTxBenefit-Fed Temp	(1,237,743.62)	283

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

Docket No. E002/GR-20-723
Volume 3, Required Information, Section IV

Northern States Power Company

Reconcile 2019 GAAP to FERC Form 1
Balance Sheet ($)

Schedule RB-5

GAAP BASIS TRIAL BALANCE

#	Account Name	Balance	FERC
2441161	Noncurrent Inc Tx Pay-UnrecogTxBenefit-Fed Perm	(6,053,402.20)	253
2441181	Noncurrent Inc Tx Pay-UnrecogTxBenefit-St Temp	-	283
2441191	Noncurrent Inc Tx Pay-UnrecogTxBenefit-St Perm	(1,365,375.25)	253
2441201	NoncurrIntPay-UTB	(48,560.00)	253
2443001	Customer Advances for Construction	(11,059,857.52)	252
2444001	Deferred Credit - LT Environmental Liab	(2,946,637.34)	253
2445001	Deferred Rent - Non Current	(8,589,495.26)	253
2511001	Long-Term Debt Bonds	(5,300,000,000.00)	221
2512016	Other Long-Term Debt	(5,692.28)	224
2515001	Unamortized Debt Discount	30,976,065.37	226
3000001	Common Stock	(10,000.00)	201
3050001	Paid in Capital - Common Stock	(3,588,600,285.28)	208-11
3053001	Premium on Common Stock	(479,282,529.00)	207
3100011	Retained Earnings	(1,969,959,284.77)	215-6
3100012	TCJA Stranded AOCI Reclassification	(4,346,418.41)	215-6
3100026	Unappropriated Retained Earnings-Subsidiaries	2,383,099.88	216.1
3101001	Appropriated Retained Earnings	(77,623.00)	215-6
3104001	Common Dividends Paid	478,164,500.00	215-6
3150006	Other Comprehensive Income - EM Taxes	(24.57)	219
3150026	Other Comprehensive Income - FAS 115 Taxes	(42.30)	219
3151001	Other Comprehensive Income - Treasury	27,051,782.16	219
3151006	Other Comprehensive Income - Treas Taxes	(7,604,326.91)	219
3152011	Other Comprehensive Income - Non-Qual Pens FAS 158	2,363,848.58	219
3152016	Other Comprehensive Inc - Non-Qual Pen FAS158 Tax	(664,342.78)	219
3152021	Other Comprehensive Income - Retiree Med FAS 158	1,835,696.28	219
3152026	Other Comprehensive Inc - Retiree Med FAS158 Tax	(515,907.15)	219
	Current Year Net Income	(542,566,082.29)	215-6
	TB Total (s/b $0)	(0)	

Line	FERC Account Name & Number	Balance	Pencil Reclass	To Ferc Form

Northern States Power Company
Reconcile 2019 FERC Form 1 to 2021 actual COSS
Balance Sheet ($)

Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2019 Mn Jurisdiction Annual Report	2021 Mn Jurisdiction Schedule 3	Rate Base Line #	Valuation Method
1		**UTILITY PLANT**							
2	101-14	Utility Plant (101-106, 114)	$ 21,736,345,281	Yes	1	18,789,827,068	21,390,993,152	1	BOY/EOY
3	107	Construction Work in Progress (107)	862,033,516	Yes	4	743,532,196	394,159,596	4	BOY/EOY
4		TOTAL Utility Plant (Enter Total of lines 2 and 3)	22,598,378,797						
5	108-15	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(8,764,541,100)	Yes	2	(8,613,400,401)	(9,900,637,300)	2	BOY/EOY
6		Net Utility Plant (Enter Total of line 4 less 5)	13,833,837,697						
7	120.1	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	155,101,174	Yes	1				
8	120.2	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-	Yes	1				
9	120.3	Nuclear Fuel Assemblies in Reactor (120.3)	639,616,306	Yes	1				
10	120.4	Spent Nuclear Fuel (120.4)	2,115,008,718	Yes	1				
11	120.6	Nuclear Fuel Under Capital Leases (120.6)	-						
12	120.5	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,535,855,472)	Yes	2				
13		Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	373,870,726						
14		Net Utility Plant (Enter Total of lines 6 and 13)	14,207,708,423						
15	116	Utility Plant Adjustment (116)	-						
16	117	Gas Stored Underground -Non current (117)	-						
17		**OTHER PROPERTY & INVESTMENTS**							
18	121	Nonutility property (121)	12,655,865	No					
19	122	(Less) Accum. Prov. For Depr. and Amort. (122)	(8,919,855)	No					
20	123	Investments in Associates Companies (123)	-						
21	123.1	Investments in Subsidiary Companies (123.1)	2,554,655	No					
22		(For Cost of Account 123.1, See Footnote Page 224, line 42)	-						
23		Noncurrent Portion of Allowances	-						
24	124	Other investments (124)	55,595,145	No					
25	125	Sinking Funds (125)	-						
26	126	Depreciation Funds (126)	-						
27	127	Amortization Fund - Federal (127)	-						
28	128	Other Special Funds (128)	2,439,576,155	No					
29	129	Special Funds (Non-major) only (129)	-						
30	175.2	Long-Term Portion of Derivative Assets (175.2)	9,236,042	No					
31	176.2	Long-Term Portion of Derivative Assets - Hedges (176)	-						
32		TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,510,698,007						
		CURRENT AND ACCRUED ASSETS							
34	130	Cash and Working Funds (Non-major only) (130)	-						
35	131	Cash (131)	3,386,897	No					
36	132-4	Special Deposits (132-134)	33,430,194	No					
37	135	Working Fund (135)	121,720	Yes	10	(8,467,483)	(7,575,352)	10	13 Month Ave
38	136	Temporary Cash Investments (136)	95,001,371	No					
39	141	Notes Receivables (141)	-						
40	142	Customer Account Receivable (142)	310,160,238	No		(8,467,483)	(7,575,352)	10	13 Month Average
41	143	Other Accounts Receivable (143)	77,094,043	Yes	9 or 10	85,593,960	104,502,845	9	BOY/EOY
42	144	(Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(22,959,783)	No					
43	145	Notes Receivable from Associate Companies (145)	-						
44	146	Accounts Receivables from Assoc. Companies (146)	44,203,143	No					
45	151	Fuel Stock (151)	104,964,238	Yes	8	73,793,229	84,026,083	8	13 Month Ave
46	152	Fuel Stock Expenses Undistributed (152)	-						
47	153	Residuals (Elec) and Extracted Products (153)	-						
48	154	Plants Materials and Operating Supplies (154)	174,000,028	Yes	7	151,989,645	152,206,615	7	13 Month Ave
49	155	Merchandise (155)	868,475	No					
50	156	Other Material and Supplies (156)	-	No					
51	157	Nuclear Materials held for Sale (157)	-						
52	158.1-2	Allowances (158.1 and 158.2)	738,160						
53	158.2	(Less) Noncurrent Portion of Allowances	-						
54	163	Stores Expenses Undistributed (163)	-						
55	164.1	Gas Stored Underground - Current (164.1)	21,749,241	No					
56	164.2-3	LNG Stored and Held for Processing (164.2-164.3)	2,441,952	No					
57	165	Prepayments (165)	18,600,951	Yes	12	69,187,919	70,038,800	12	13 Month Average
58	166-7	Advances for Gas (166-167)	-						
59	171	Interest and Dividends Receivable (171)	186,872						
60	172	Rents Receivable (172)	714,860	No					
61	173	Accrued Utility Revenues (173)	250,698,276	No					
62	174	Miscellaneous Current and Accrued Assets (174)	-	No					
63	175	Derivative Instrument Assets (175)	41,721,833	No					
64	175.2	(Less) Long-Term Portion of Derivative Instrument Assets (175)	(9,236,042)	No					
65	176	Derivative Instrument Assets - Hedges (176)	-	No					

Reconcile 2019 FERC Form 1 to 2021 actual COSS
Balance Sheet ($)

Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2019 Mn Jurisdiction Annual Report	2021 Mn Jurisdiction Schedule 3	Rate Base Line #	Valuation Method
66	176.2	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-						
67		Total Current and Accrued Assets (Lines 34 through 66)	1,147,886,667						
68		**DEFERRED DEBITS**							
69	181	Unamortized Debt Expenses (181)	47,723,599	No					
70	182.1	Extraordinary Property Losses (182.1)	-						
71	182.2	Unrecovered Plant and Regulatory Study Costs (182.2)	96,600,152			(8,467,483)	(7,575,352)	10	13 Month Average
72	182.3	Other Regulatory Assets (182.3)	3,765,742,401	Yes	9 or 10 or 13	85,593,960	104,502,845	9	BOY/EOY
73	183	Preliminary Survey and Investigation Charges (183)	-	No		99,356,885	96,171,320	13	
74	183.1	Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-						
75	183.2	Other Preliminary Survey and Investigation Charges (183.2)	-						
76	184	Clearing Accounts (184)	-	Yes	9	(8,467,483)	(7,575,352)	10	13 Month Average
77	185	Temporary Facilities (185)	-			(8,467,483)	(7,575,352)	10	13 Month Average
78	186	Miscellaneous Deferred Debits (186)	37,462,823	Yes	9 or 10	85,593,960	104,502,845	9	BOY/EOY
79	187	Deferred Losses from Disposition of Utility Plant (187)	-						
80	188	Research, Development and Demonstration Expenditures (188)	-						
			-						
81	189	Unamortized loss and Reacquired Debt (189)	15,504,676	No					
82	190	Accumulated Deferred Income Taxes (190)	1,007,020,576	Yes (See below)					
83	191	Unrecovered Purchase Gas Costs (191)	11,882,671	No					
84		Total Deferred Debits (lines 69 through 83)	4,981,936,898						
85		TOTAL ASSETS (lines 14-16, 32, 67 and 84)	22,848,229,995						
1		**PROPRIETARY CAPITAL**							
2	201	Common Stock Issued (201)	(10,000)	No					
3	204	Preferred Stock Issued (204)	-						
4	202-5	Capital Stocked Subscribed (202, 205)	-						
5	203-6	Stock Liability for Conversion (203, 206)	-						
6	207	Premium on Capital Stock (207)	(479,282,529)	No					
7	208-11	Other Paid-In Capital (208-211)	(3,588,600,285)						
8	212	Installments Received on Capital Stock (212)	-						
9	213	(Less) Discount on Capital Stock (213)	-						
10	214	(Less) Capital Stock Expense (214)	-						
11	215-6	Retained Earnings (215, 215.1, 216)	(2,039,479,389)	No					
12	216.1	Unappropriated Undistributed Subsidiary Earnings (216.1)	3,077,581	No					
13	217	(Less) Reacquired Capital Stock (217)	-						
14	218	Noncorporate Proprietorship (Non-major only) (218)	-						
15	219	Accumulated Other Comprehensive Income (219)	22,466,683	Yes	9	85,593,960	104,502,845	9	BOY/EOY
16		Total Proprietary Capital (lines 2 through 15)	(6,081,827,939)						
17		**LONG-TERM DEBT**							
18	221	Bonds (221)	(5,600,000,000)	No					
19	222	(Less) Reaquired Bonds (222)	-						
20	223	Advances from Associates Companies (223)	-						
21	224	Other Long-Term Debt (224)	(8,843)	No					
22	225	Unamortized Premium on Long-Term Debt (225)	-						
23	226	(Less) Unamortized Discount on Long-Term Debt (226)	30,976,065	No					
24		Total Long-Term Debt (lines 18 through 24)	(5,569,032,778)						
25		**OTHER NONCURRENT LIABILITIES**							
26	227	Obligations Under Capital Leases - Noncurrent (227)	(525,668,336)						
27	228.1	Accum. Prov. for Property Insurance (228.1)	-						
28	228.2	Accum. Prov. for Injuries and Damages (228.2)	-	No					
29	228.3	Accum. Prov. for Pensions and Benefits (228.3)	(195,518,000)	Yes	9	85,593,960	104,502,845	9	BOY/EOY
30	228.4	Accum. Miscellaneous Operating Provisions (228.4)	-						
31	229	Accumulated Provision for Rate Refunds (229)	(23,816,240)	No					
32	244.2	Long-Term Portion of Derivative Instrument Liabilities	(110,219,460)	No					
33	245.2	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-						
34	230	Asset Retirement Obligations (230)	(2,280,306,478)	No					
35		Total Other Noncurrent Liabilities (lines 26 through 35)	(3,135,528,514)						
36		**CURRENT AND ACCRUED LIABILITIES**							
37	231	Notes Payable (231)	(30,000,000)	No		(8,467,483)	(7,575,352)	10	13 Month Average
38	232	Accounts Payable (232)	(426,155,381)	Yes	9 or 10	85,593,960	104,502,845	9	BOY/EOY
39	233	Notes Payable to Associated Companies (233)	(1,450,000)	No					
40	234	Accounts Payable to Associated Companies (234)	(78,479,095)	No					
41	235	Customer Deposits (235)	(46,389,835)	Yes	11	(49,948,491)	(44,785,588)	11	13 Month Average
42	236	Taxes Accrued (236)	(228,728,234)	No					
43	237	Interest Accrued (237)	(70,651,448)	No					

Reconcile 2019 FERC Form 1 to 2021 actual COSS
Balance Sheet ($)

Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	Rate Base Line # Map	2019 Mn Jurisdiction Annual Report	2021 Mn Jurisdiction Schedule 3	Rate Base Line #	Valuation Method
44	238	Dividends Declared (238)	(94,318,525)	No					
45	239	Matured Long-Term Debt (239)	-						
46	240	Matured Interest (240)	-						
47	241	Tax Collections Payable (241)	(29,113,829)	No					
48	242	Miscellaneous Current and Accrued Liabilities (242)	(38,116,391)	Yes	9	85,593,960	104,502,845	9	BOY/EOY
49	243	Obligations under Capital Leases - Current (243)	(80,002,870)						
50	244	Derivative Instrument Liabilities (244)	(135,263,248)	No					
51	244.2	(Less) Long-Term Portion of Derivative Instrument Liabilities	110,219,460	No					
52	245	Derivative Instrument Liabilities - Hedges (245)	-	No					
53	245.2	(Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges	-						
54		Total Current and Accrued Liabilities (lines 38 through 55)	(1,148,449,396)						
55		**DEFERRED CREDITS**							
56	252	Customer Advances for Construction (252)	(11,059,858)	Yes	10	(8,467,483)	(7,575,352)	10	13 Month Average
57	255	Accumulated Deferred Investment Tax Credits (255)	(19,679,171)	No					
58	256	Deferred Gains from Disposition of Utility Plant (256)	-						
59	253	Other Deferred Credits (253)	(335,156,217)	Yes	9	85,593,960	104,502,845	9	BOY/EOY
60	254	Other Regulatory Liabilities (254)	(3,772,735,275)	Yes	9 or 10 or 13	85,593,960	104,502,845	9	BOY/EOY
61	257	Unamortized Gain on Reacquired Debt (257)	-			(8,467,483)	(7,575,352)	10	13 Month Average
62	281	Accum. Deferred Income Taxes-Accel. Amort. (281)	(26,891,855)	Yes	5	99,356,885	96,171,320	13	
63	282	Accum. Deferred Income Taxes-Other Property (282)	(2,280,164,238)	Yes	5				
64	283	Accum. Deferred Income Taxes-Other (283)	(467,704,754)	Yes	5	(2,361,690,964)	(2,245,198,143)	5	BOY/EOY
65		Other Deferred Credits (lines 56 through 64)	(6,913,391,368)						
66		TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	$ (22,848,229,995)						

	2019 Jurisdiction Ann Rpt		
Plant Investment	18,789,827,068	21,390,993,152	Line 1
Depreciation Reserve	(8,613,400,401)	(9,900,637,300)	Line 2
Net Utility Plant	10,176,426,667	11,490,355,852	Line 3
CWIP	743,532,196	394,159,596	Line 4
Total Accum Deferred Taxes	(2,361,690,964)	(2,245,198,143)	Line 5
Cash Working Capital	0	(143,326,102)	Line 6
Materials and Supplies	151,989,645	152,206,615	Line 7
Fuel Inventory	73,793,229	84,026,083	Line 8
Non-plant Assets and Liabilities	85,593,960	104,502,845	Line 9
Customer Advances	(8,467,483)	(7,575,352)	Line 10
Customer Deposits	(49,948,491)	(44,785,588)	Line 11
Prepaids and Other	69,187,919	70,038,800	Line 12
Regulatory Amortizations	99,356,885	96,171,320	Line 13
Total Rate Base	8,979,773,563	9,950,575,927	

Docket No. E002/GR-20-723
Volume 3, Required Information, Section IV

Northern States Power Company
EXPLANATIONS OF AMOUNTS INCLUDED or EXCLUDED FOR RECOVERY
2019 Balance Sheet ($)

Schedule RB-7

Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	COSS Line	Justification
1		**UTILITY PLANT**				
2	101-14	Utility Plant (101-106, 114)	$ 21,736,345,281	Yes	Plant Investment	Electric utility plant included in Rate Base
3	107	Construction Work in Progress (107)	862,033,516	Yes	CWIP	Electric utility plant included in Rate Base
4		TOTAL Utility Plant (Enter Total of lines 2 and 3)	22,598,378,797			
5	108-15	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	(8,764,541,100)	Yes	Depreciation Reserve	Electric utility plant included in Rate Base
6		Net Utility Plant (Enter Total of line 4 less 5)	13,833,837,697			
7	120.1	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	155,101,174	Yes	Plant Investment	Electric utility plant included in Rate Base
8	120.2	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)	-	Yes	Plant Investment	Electric utility plant included in Rate Base
9	120.3	Nuclear Fuel Assemblies in Reactor (120.3)	639,616,306	Yes	Plant Investment	Electric utility plant included in Rate Base
10	120.4	Spent Nuclear Fuel (120.4)	2,115,008,718	Yes	Plant Investment	Electric utility plant included in Rate Base
11	120.6	Nuclear Fuel Under Capital Leases (120.6)	-			
12	120.5	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	(2,535,855,472)	Yes	Depreciation Reserve	Electric utility plant included in Rate Base
13		Net Nuclear Fuel (Enter Total of lines 7-11 less 12)	373,870,726			
14		Net Utility Plant (Enter Total of lines 6 and 13)	14,207,708,423			
15	116	Utility Plant Adjustment (116)	-			
16	117	Gas Stored Underground -Non current (117)	-			
17		**OTHER PROPERTY & INVESTMENTS**				
18	121	Nonutility property (121)	12,655,865	No		No Non-Utility balances included in Rate Base
19	122	(Less) Accum. Prov. For Depr. and Amort. (122)	(8,919,855)	No		No Non-Utility balances included in Rate Base
20	123	Investments in Associates Companies (123)	-			
21	123.1	Investments in Subsidiary Companies (123.1)	2,554,655	No		No Non-Utility balances included in Rate Base
22		(For Cost of Account 123.1, See Footnote Page 224, line 42)	-			
23		Noncurrent Portion of Allowances	-			
24	124	Other investments (124)	55,595,145	No		No Non-Utility balances included in Rate Base
25	125	Sinking Funds (125)	-			
26	126	Depreciation Funds (126)	-			
27	127	Amortization Fund - Federal (127)	-			
28	128	Other Special Funds (128)	2,439,576,155	No		No Non-Utility balances included in Rate Base
29	129	Special Funds (Non-major) only (129)	-			
30	175.2	Long-Term Portion of Derivative Assets (175.2)	9,236,042	No		No Non-Utility balances included in Rate Base
31	176.2	Long-Term Portion of Derivative Assets - Hedges (176)	-			
32		TOTAL Other Property and Investments (Line 18-21 and 23-31)	2,510,698,007			

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Northern States Power Company
EXPLANATIONS OF AMOUNTS INCLUDED or EXCLUDED FOR RECOVERY
2019 Balance Sheet ($)

Schedule RB-7

Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	COSS Line	Justification
		CURRENT AND ACCRUED ASSETS				
34	130	Cash and Working Funds (Non-major only) (130)	-			
35	131	Cash (131)	3,386,897	No		Addressed by Cash Working Capital
36	132-4	Special Deposits (132-134)	33,430,194	No		
37	135	Working Fund (135)	121,720	Yes	Prepaids and Other	
38	136	Temporary Cash Investments (136)	95,001,371	No		Addressed by Cash Working Capital
39	141	Notes Receivables (141)	-			
40	142	Customer Account Receivable (142)	310,160,238	No		Addressed by Cash Working Capital
41	143	Other Accounts Receivable (143)	77,094,043	Yes	Prepaids and Other	
42	144	(Less) Accum. Prov. For Uncollectible Accts. Cr (144)	(22,959,783)	No		Addressed by Cash Working Capital
43	145	Notes Receivable from Associate Companies (145)	-			
44	146	Accounts Receivables from Assoc. Companies (146)	44,203,143	No		Addressed by Cash Working Capital
45	151	Fuel Stock (151)	104,964,238	Yes	Fuel Inventory	
46	152	Fuel Stock Expenses Undistributed (152)	-			
47	153	Residuals (Elec) and Extracted Products (153)	-			
48	154	Plants Materials and Operating Supplies (154)	174,000,028	Yes	Materials and Supplies	
49	155	Merchandise (155)	868,475	No		No Non-Utility balances included in Rate Base
50	156	Other Material and Supplies (156)	-	No		
51	157	Nuclear Materials held for Sale (157)	-			
52	158.1-2	Allowances (158.1 and 158.2)	738,160	No		Allowances not currently requested in Rate Base
53	158.2	(Less) Noncurrent Portion of Allowances	-			
54	163	Stores Expenses Undistributed (163)	-			
55	164.1	Gas Stored Underground - Current (164.1)	21,749,241	No		Gas Utility related
56	164.2-3	LNG Stored and Held for Processing (164.2-164.3)	2,441,952	No		Gas Utility related
57	165	Prepayments (165)	18,600,951	Yes	Prepaids and Other	
58	166-7	Advances for Gas (166-167)	-			
59	171	Interest and Dividends Receivable (171)	186,872			
60	172	Rents Receivable (172)	714,860	No		Addressed by Cash Working Capital
61	173	Accrued Utility Revenues (173)	250,698,276	No		Addressed by Cash Working Capital
62	174	Miscellaneous Current and Accrued Assets (174)	-	No		Addressed by Cash Working Capital
63	175	Derivative Instrument Assets (175)	41,721,833	No		Derivative Instruments excluded from rate making
64	175.2	(Less) Long-Term Portion of Derivative Instrument Assets (175)	(9,236,042)	No		Derivative Instruments excluded from rate making
65	176	Derivative Instrument Assets - Hedges (176)	-	No		Derivative Instruments excluded from rate making
66	176.2	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)	-			Derivative Instruments excluded from rate making
67		Total Current and Accrued Assets (Lines 34 through 66)	1,147,886,667			
68		**DEFERRED DEBITS**				
69	181	Unamortized Debt Expenses (181)	47,723,599	No		Incorporated in capital structure
70	182.1	Extraordinary Property Losses (182.1)	-			
71	182.2	Unrecovered Plant and Regulatory Study Costs (182.2)	96,600,152			
72	182.3	Other Regulatory Assets (182.3)	3,765,742,401	Yes	Non-Plant, Prepaids, Reg Amort	
73	183	Preliminary Survey and Investigation Charges (183)	-	No		Short-term study costs excluded from rate making
74	183.1	Preliminary Natural Gas Supply Survey and Investigation Charges (183.1)	-			
75	183.2	Other Preliminary Survey and Investigation Charges (183.2)	-			
76	184	Clearing Accounts (184)	-	Yes	Prepaids and Other	
77	185	Temporary Facilities (185)	-			
78	186	Miscellaneous Deferred Debits (186)	37,462,823	Yes	Prepaids and Other	
79	187	Deferred Losses from Disposition of Utility Plant (187)	-			
80	188	Research, Development and Demonstration Expenditures (188)	-			
			-			

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Northern States Power Company
EXPLANATIONS OF AMOUNTS INCLUDED or EXCLUDED FOR RECOVERY
2019 Balance Sheet ($)

Schedule RB-7

Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	COSS Line	Justification
81	189	Unamortized loss and Reacquired Debt (189)	15,504,676	No		Incorporated in capital structure
82	190	Accumulated Deferred Income Taxes (190)	1,007,020,576	Yes (See below)	ADIT	
83	191	Unrecovered Purchase Gas Costs (191)	11,882,671	No		Gas Utility related
84		Total Deferred Debits (lines 69 through 83)	4,981,936,898			
85		TOTAL ASSETS (lines 14-16, 32, 67 and 84)	22,848,229,995			
1		**PROPRIETARY CAPITAL**				
2	201	Common Stock Issued (201)	(10,000)	No		Incorporated in capital structure
3	204	Preferred Stock Issued (204)	-			
4	202-5	Capital Stocked Subscribed (202, 205)	-			
5	203-6	Stock Liability for Conversion (203, 206)	-			
6	207	Premium on Capital Stock (207)	(479,282,529)	No		Incorporated in capital structure
7	208-11	Other Paid-In Capital (208-211)	(3,588,600,285)			
8	212	Installments Received on Capital Stock (212)	-			
9	213	(Less) Discount on Capital Stock (213)	-			
10	214	(Less) Capital Stock Expense (214)	-			
11	215-6	Retained Earnings (215, 215.1, 216)	(2,039,479,389)	No		Incorporated in capital structure
12	216.1	Unappropriated Undistributed Subsidiary Earnings (216.1)	3,077,581	No		Incorporated in capital structure
13	217	(Less) Reacquired Capital Stock (217)	-			
14	218	Noncorporate Proprietorship (Non-major only) (218)	-			
15	219	Accumulated Other Comprehensive Income (219)	22,466,683	Yes	Non-Plant	
16		Total Proprietary Capital (lines 2 through 15)	(6,081,827,939)			
17		**LONG-TERM DEBT**				
18	221	Bonds (221)	(5,600,000,000)	No		Incorporated in capital structure
19	222	(Less) Reaquired Bonds (222)	-			
20	223	Advances from Associates Companies (223)	-			
21	224	Other Long-Term Debt (224)	(8,843)	No		Incorporated in capital structure
22	225	Unamortized Premium on Long-Term Debt (225)	-			
23	226	(Less) Unamortized Discount on Long-Term Debt (226)	30,976,065	No		Incorporated in capital structure
24		Total Long-Term Debt (lines 18 through 24)	(5,569,032,778)			
25		**OTHER NONCURRENT LIABILITIES**				
26	227	Obligations Under Capital Leases - Noncurrent (227)	(525,668,336)			
27	228.1	Accum. Prov. for Property Insurance (228.1)	-			
28	228.2	Accum. Prov. for Injuries and Damages (228.2)	-	No		Regulatory reserve not previously included for ratemaking
29	228.3	Accum. Prov. for Pensions and Benefits (228.3)	(195,518,000)	Yes	Non-Plant	
30	228.4	Accum. Miscellaneous Operating Provisions (228.4)	-			
31	229	Accumulated Provision for Rate Refunds (229)	(23,816,240)	No		Refund obligation accrual returned to customers with interest
32	244.2	Long-Term Portion of Derivative Instrument Liabilities	(110,219,460)	No		Derivative Instruments excluded from rate making
33	245.2	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	No		Derivative Instruments excluded from rate making
34	230	Asset Retirement Obligations (230)	(2,280,306,478)	No		ARO - Excluded from ratemaking
35		Total Other Noncurrent Liabilities (lines 26 through 35)	(3,135,528,514)			

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2019 Balance Sheet ($)

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Line		FERC Account Name & Number	To Ferc Form	In Rate Base?	COSS Line	Justification
36		**CURRENT AND ACCRUED LIABILITIES**				
37	231	Notes Payable (231)	(30,000,000)	No		Addressed by Cash Working Capital
38	232	Accounts Payable (232)	(426,155,381)	Yes	Non-Plant or Prepaids	
39	233	Notes Payable to Associated Companies (233)	(1,450,000)	No		Addressed by Cash Working Capital
40	234	Accounts Payable to Associated Companies (234)	(78,479,095)	No		Addressed by Cash Working Capital
41	235	Customer Deposits (235)	(46,389,835)	Yes	Customer Deposits	
42	236	Taxes Accrued (236)	(228,728,234)	No		COSS independent income tax calc
43	237	Interest Accrued (237)	(70,651,448)	No		COSS independent debt service calc
44	238	Dividends Declared (238)	(94,318,525)	No		Incorporated in capital structure
45	239	Matured Long-Term Debt (239)	-			
46	240	Matured Interest (240)	-			
47	241	Tax Collections Payable (241)	(29,113,829)	No		Addressed by Cash Working Capital
48	242	Miscellaneous Current and Accrued Liabilities (242)	(38,116,391)	Yes	Non-Plant	
49	243	Obligations under Capital Leases - Current (243)	(80,002,870)			
50	244	Derivative Instrument Liabilities (244)	(135,263,248)	No		Derivative Instruments excluded from rate making
51	244.2	(Less) Long-Term Portion of Derivative Instrument Liabilities	110,219,460	No		Derivative Instruments excluded from rate making
52	245	Derivative Instrument Liabilities - Hedges (245)	-	No		Derivative Instruments excluded from rate making
53	245.2	(Less) Long-Term Portion of Derivative Instrument Liabilities -Hedges	-			Derivative Instruments excluded from rate making
54		Total Current and Accrued Liabilities (lines 38 through 55)	(1,148,449,396)			
55		**DEFERRED CREDITS**				
56	252	Customer Advances for Construction (252)	(11,059,858)	Yes	Customer Advances	
57	255	Accumulated Deferred Investment Tax Credits (255)	(19,679,171)	No		Amortized on COSS Income Statement
58	256	Deferred Gains from Disposition of Utility Plant (256)	-			
59	253	Other Deferred Credits (253)	(335,156,217)	Yes	Non-Plant	
60	254	Other Regulatory Liabilities (254)	(3,772,735,275)	Yes	Non-Plant	
61	257	Unamortized Gain on Reacquired Debt (257)	-			
62	281	Accum. Deferred Income Taxes-Accel. Amort. (281)	(26,891,855)	Yes	ADIT	
63	282	Accum. Deferred Income Taxes-Other Property (282)	(2,280,164,238)	Yes	ADIT	
64	283	Accum. Deferred Income Taxes-Other (283)	(467,704,754)	Yes	ADIT	
65		Other Deferred Credits (lines 56 through 64)	(6,913,391,368)			
66		TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 & 65)	$ (22,848,229,995)			

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Reconcile 2017 GAAP to FERC Form 1
Income Statement

Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4000001	Retail Billed Res Serv Facility E	(143,668,868.92)	400
4000002	Retail Billed Res Commodity E	(827,824,620.13)	400
4000004	Retail Billed Res Fuel E	(242,543,604.60)	400
4000005	Retail Billed Res Riders E	(93,169,274.11)	400
4000051	Retail Billed Small Commercial Serv Facility E	(34,184,624.72)	400
4000052	Retail Billed Small Commercial Commodity E	(516,112,757.77)	400
4000053	Retail Billed Small Commercial Demand E	(455,747,628.12)	400
4000054	Retail Billed Small Commercial Fuel E	(369,014,053.67)	400
4000055	Retail Billed Small Commercial Riders E	(144,924,997.32)	400
4000101	Retail Billed LargeCommercial Serv Facility E	(267,770.09)	400
4000102	Retail Billed LargeCommercial Comdty E	(236,213,843.28)	400
4000103	Retail Billed LargeCommercial Demand E	(176,227,982.78)	400
4000104	Retail Billed LargeCommercial Fuel E	(211,920,990.05)	400
4000105	Retail Billed LargeCommercial Riders E	(62,572,695.95)	400
4000151	Retail Billed SL Serv Facility E	(141,743.62)	400
4000152	Retail Billed SL Commodity E	(21,363,124.57)	400
4000154	Retail Billed SL Fuel E	(2,708,101.72)	400
4000155	Retail Billed SL Riders E	(1,769,781.74)	400
4000201	Retail Billed Night Watch E	(5,232.83)	400
4000251	Retail Billed OPA Serv Facility E	(331,562.62)	400
4000252	Retail Billed OPA Commodity E	(2,925,161.74)	400
4000253	Retail Billed OPA Demand E	(3,393,274.37)	400
4000254	Retail Billed OPA Fuel E	(1,989,905.53)	400
4000255	Retail Billed OPA Riders E	(921,593.79)	400
4000301	Retail Billed IDS Serv Facility E	(657,560.91)	400
4001001	Retail Unbilled Res Serv Facility E	(31,166.58)	400
4001002	Retail Unbilled Res Commodity E	(6,341,476.14)	400
4001004	Retail Unbilled Res Fuel E	(1,453,822.58)	400
4001005	Retail Unbilled Res Riders E	3,103,701.83	400
4001051	Retail Small Commercial Unbilled Serv Facility E	(17,542.94)	400
4001052	Retail Small Commercial Unbilled Commodity E	(3,198,858.06)	400
4001053	Retail Small Commercial Unbilled Demand E	(2,019,010.33)	400
4001054	Retail Small Commercial Unbilled Fuel E	(2,096,085.03)	400
4001055	Retail Small Commercial Unbilled Riders E	2,941,119.83	400
4001101	Retail Large Commercial Unbilled Serv Facility E	(132.35)	400
4001102	Retail Large Commercial Unbilled Commodity E	(1,895,503.15)	400
4001103	Retail Large Commercial Unbilled Demand E	(1,221,877.90)	400
4001104	Retail Large Commercial Unbilled Fuel E	(1,299,013.70)	400
4001105	Retail Large Commercial Unbilled Riders E	1,457,001.38	400
4001152	Retail Street Light Unbilled Commodity E	293,375.23	400
4001154	Retail Street Light Unbilled Fuel E	57,859.11	400
4001155	Retail Street Light Unbilled Riders E	98,462.76	400
4001251	Retail OPA Unbilled Serv Facility E	113.04	400
4001252	Retail OPA Unbilled Commodity E	(29,451.60)	400
4001253	Retail OPA Unbilled Demand E	(27,942.48)	400
4001254	Retail OPA Unbilled Fuel E	(13,937.79)	400
4001255	Retail OPA Unbilled Riders E	22,943.38	400
4004001	Provision for Rate Refund - Residential	(8,581,064.03)	400
4004051	Provision for Rate Refund - Small Commercial	(35,880,025.91)	400
4004151	Provision for Rate Ref - Public Street and Highway	(703,120.77)	400
4004201	Provision for Rate Refund - Interdept MN	30,281.81	400
4004251	Provision for Rate Refund-Other Public Authority	286,468.54	400
4073001	Billed Trading Revenue - Gen	(148,991,187.20)	400
4073006	Billed Trading REC Revenue - Gen	(6,369,161.41)	411.8
4073051	Billed Trading Revenue - Prop	(15,540,143.09)	400
4073056	Billed Trading FTR Rev - Prop	150,007.92	400
4073151	Billed Trading Revenue - Excess Capacity	(1,423,629.32)	400
4074051	Unbilled Trading Revenue - Prop	9,329.97	400
4140001	Point to Point Transmission	(9,311,434.77)	400
4140051	Network Transmission	(80,124,229.01)	400
4140101	Contracts	(365,348.13)	400
4140201	Schedule 1 - Sch Sys Ctrl and Dispatch	(1,167,234.49)	400
4140211	Schedule 2 - Reactive Supply	(8,811,407.24)	400

Line		FERC Account Name & Number	Balance	Reclasses	To Ferc Form
1		**UTILITY OPERATING INCOME**			
2	400	Operating Revenues (400)	4,951,746,389	-	4,951,746,389
3		**OPERATING EXPENSES**			
4	401	Operating Expenses (401)	2,939,483,149	-	2,939,483,149
5	402	Maintenance Expense (402)	245,544,721	-	245,544,721
6	403	Depreciation Expense (403)	600,009,273	-	600,009,273
7	403.1	Depreciation of Asset Retirement Costs (403.1)	18,214,959	-	18,214,959
8	404-5	Amortization and Depletion of Plant (404-405)	54,804,320	-	54,804,320
9	406	Amortization of Utility Plant Acq. Adj. (406)	-	-	-
10	407	Amortization of Property Losses, Unrecovered Plant and Recovery Study	3,781,885	-	3,781,885
11	407.2	Amort. of Conversion Expenses (407.2)	-	-	-
12	407.3	Regulatory Debits (407.3)	60,170,809	-	60,170,809
13	407.4	**(Less)** Regulatory Credits (407.4)	(211,280,280)	-	(211,280,280)
14	408.1	Taxes Other Than Income Taxes (408.1)	254,892,511	-	254,892,511
15	409.1F	Income Taxes-Federal (409.1)	12,922,632		12,922,632
16	409.1O	Income Taxes-Other (409.1)	11,128,872		11,128,872
17	410.1	Prov. for Def. Income Taxes (410.1)	642,433,406		642,433,406
18	411.01	**(Less)** Def. Income Taxes-Cr.(411.1)	(474,936,373)		(474,936,373)
19	411.4	ITC Adjustment - Net (411.4)	(1,647,628)		(1,647,628)
20	411.6	**(Less)** Gains From Disposition of Utility Plant (411.6)	-		-
21	411.7	Losses From Disposition of Utility Plant (411.7)	-		-
22	411.8	**(Less)** Gains From Disposition of Allowances (411.8)	(6,365,726)		(6,365,726)
23	411.9	Losses From Disposition of Allowances (411.9)	-		-
24	411.1	Accretion Expense (411.10)	121,988,404		121,988,404
	413	Expense of Plant Leased to Others (413)	-		-
25		Total Utility Operating Expenses (Lines 4 through 24)			4,271,144,934
26		Net Utility Operating Income (Lines 2 less 25)	680,601,455	-	680,601,455
27		Net Utility Operating Income			
28		OTHER INCOME AND DEDUCTIONS			
29		OTHER INCOME			
30		**NONUTILITY OPERATING INCOME**			
31	415	Revenues From Merchandising, Jobbing & Congtract Work (415)	-		-
32	416	**(Less)** Expenses of Merchandising, Jobbing & Contract Work (416)	-		-
33	417	Revenues From Nonutility Operations (417)	(28,334,432)	-	(28,334,432)
34	417.1	**(Less)** Expenses of Nonutility Operations (417.1)	21,566,837	-	21,566,837
35	41800	Nonoperating Rental Income (418)	-	-	-
36	418.1	Equity in Earnings of Subsidiaries (418.1)	126,890	-	126,890
37	419	Interest and Dividend Income (419)	(4,307,708)	-	(4,307,708)
38	419.1	AFUDC (419.1)	(29,513,860)	-	(29,513,860)
39	421	Misc. Nonoperating Income (421)	(3,421,667)	-	(3,421,667)
40	421.1	Gain on Disposition of Property (421.1)	(1,161,437)	-	(1,161,437)
41		Total Other Income (Enter Total lines of 31-40)	(45,045,378)	-	(45,045,378)
42		OTHER INCOME DEDUCTIONS		-	
43	42120	Loss on Disposition of Property (421.2)	38,999	-	38,999
44	42500	Miscellaneous Amortization (425)	-	-	-
45	426.1	Donations (426.1)	2,864,073	-	2,864,073
46	426.2	Life Insurance (426.2)	(2,933,511)	-	(2,933,511)
47	426.3	Penalties (426.3)	98,501	-	98,501
48	426.4	Expenditures for Certain Civic, Political and Related Activities (426.4)	2,762,332	-	2,762,332
49	426.5	Other Deductions (426.5)	2,627,599	-	2,627,599
50		Total Other Income Deductions (lines 43 through 49)	5,457,992	-	5,457,992
51		**TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS**			
52	408.2	Taxes Other than Income Taxes (408.2)	198,503		198,503
53	409.2F	Income Taxes - Federal (409.2)	4,527,490		4,527,490
54	409.2O	Income Taxes - Other (409.2)	4,662,787		4,662,787
55	410.2	Provision for Deferred Income Taxes (410.2)	20,103,254		20,103,254
56	411.2	**(Less)** Provision for Deferred Income Taxes-Cr. (411.2)	(19,491,836)		(19,491,836)
57	41150	Investment Tax Credit Adjustment -Net (411.5)	-		-
58	420	**(Less)** Investment Tax Credits (420)	-		-
59		Total Taxes on Other Income and Deductions (Lines 52 through 58)	10,000,198	-	10,000,198
60		Net Other Income and Deductions (total lines 41, 50 and 59)	(29,587,187)	-	(29,587,187)
61		**INTEREST CHARGES**			

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Schedule IS - 1

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4140251	Schedule 24 - Balancing Authority	(1,162,237.63)	400
4140301	Other RTO GFA Revenue	(43,963.77)	400
4140351	Transmission Expansion Plan	(133,519,601.19)	400
4140551	Misc Transmission Adj	(46,887.84)	400
4140552	Elec Transm Rev subj to refund	(1,690,807.75)	400
4210100	IA Fixed - Decommissioning Revenue	(4,830,149.76)	400
4211100	IA Fixed - OM Revenue	(74,265,473.82)	400
4211110	IA Fixed - OM Chemical Revenue	(1,014,331.21)	400
4211120	IA Fixed - Fixed Charge Revenue	(133,657,713.55)	400
4211130	IA Fixed - STOU Revenue	224,272.94	400
4211140	IA Fixed - Fuel Handling Revenue	(98,631.03)	400
4211160	IA Fixed - CC Nuclear Outage Deferral Revenue	(404,358.10)	400
4211170	IA Fixed - Renewable Development Fund Revenue	(400,973.30)	400
4211180	IA Fixed - Fixed Purchase Revenue	(23,032,182.18)	400
4212100	IA Variable - OM Revenue	(15,772,536.64)	400
4212110	IA Variable - OM Chemical Revenue	(956.55)	400
4212120	IA Variable - MISO Admin Revenue	(1,143,139.46)	400
4212130	IA Variable - Fuel Other Revenue	983,847.73	400
4212140	IA Variable - Fuel Nuclear EOL Revenue	(477,654.54)	400
4212150	IA Variable - Fuel Handling Revenue	(4,247,218.65)	400
4212160	IA Variable - CC Fuel Inventory Revenue	(1,849,452.93)	400
4212170	IA Variable - CC Nuclear Outage Deferral Revenue	(358,369.07)	400
4212500	IA Variable - Fuel Revenue	(89,905,981.85)	400
4212510	IA Variable - Purchased Power Revenue	(99,194,135.02)	400
4212520	IA Variable - STOU Revenue	24,701,317.19	400
4213100	IA Transmission - OM Revenue	(8,162,010.56)	400
4213110	IA Transmission - Fixed Charge Revenue	(60,450,552.43)	400
4213120	IA Transmission - Wheeling Revenue	37,509,054.74	400
4213130	IA Transmission - Wheeling COGS Revenue	(34,373,806.13)	400
4280001	EEI Mutual Aid Revenue	(1,292,525.27)	400
4280011	Electric Damage Claim Revenue	(809,878.96)	402
4280021	Electric Non Gratuitous Revenue	(1,963,951.96)	401
4280031	Electric Misc Non Gratuitous Rev	(345,455.65)	401
4280031	Electric Misc Non Gratuitous Rev	(4,800.00)	402
4280051	Transmission Interconnection Study Revenue	(37.07)	401
4280061	Gen Interconnect Study Revenue	(59,063.09)	401
4280071	Distrib Interconn Studies	(4,092,800.00)	401
4280086	Late Payment Fees - Electric C and I	(934,067.50)	400
4280091	Late Payment Fees - Electric Res	(5,266,614.54)	400
4280101	Customer Connection	(2,694,380.05)	400
4280111	Return Check Charge	(323,872.75)	400
4280121	Other Misc Service Rev	(69,617.01)	400
4280131	Revenue Protection Billing	(2,424.00)	400
4280151	RDF - Refuse Derived Fuel	(5,860,139.70)	400
4280171	Rental Income Electric	(200,087.04)	400
4280181	Facility Attach Rental Revenue	(4,678,278.80)	400
4280231	Distribution Facility Fixed Charges	(721,631.84)	400
4280241	AES Reimbursements	(261,352.72)	400
4280271	CIP DSM Incentive - Electric	(33,686,743.00)	400
4280291	CIP DSM Billed Incentive - Electric	44,250,068.67	400
4280321	Ash Handling Revenue	(12,564.01)	401
4280331	JOA-Other Elec Rev	1,994,561.97	400
4280332	JOA-Unrealized MTM Alloc	2,373,214.00	400
4280381	Other Electric Revenue	(10,669,992.80)	400
4280386	Other Electric Rev - Andersen	(106,732.19)	400
4280401	Other Electric Rev - Service Quality	530,740.00	400
4280406	Other Electric Rev - Gain Emiss Allow	(51.31)	411.8
4280411	Other Electric Rev - Non-Fuel Riders	(276,761.42)	400
4280431	Other Electric Rev - Non-Fuel Riders - Debits	19,080,381.40	407.3
4280436	Other Electric Rev - Non-Fuel Riders - Credits	(32,525,725.02)	407.4
4280441	Other Electric Rev - Non-Fuel Riders - Def Fuel	(7,719,681.00)	400
4280462	Customer-related Interest Income - Electric	(1,799,210.84)	421
4280463	Customer-related Interest Expense - Electric	5,291,221.83	431

Line		FERC Account Name & Number	Balance	Reclasses	To Ferc Form
62	427	Interest on Long-Term Debt (427)	220,363,148	-	220,363,148
63	428	Amortization of Debt Discount and Expenses (428)	4,326,415	-	4,326,415
64	428.1	Amortization of Loss on Reacquired Debt (428.1)	1,999,600	-	1,999,600
65	429	(Less) Amortization of Premium on Debt-Credit (429)	-	-	-
66	429.1	(Less) Amortization of Gain on Reacquired Debt (429.1)	-	-	-
67	430	Interest on Debt to Associated Companies (430)	1,124,353	-	1,124,353
68	431	Other Interest Expense (431)	7,308,402	-	7,308,402
69	432	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432	(15,054,582)	-	(15,054,582)
70		Net Interest Charges (Lines 62 through 69)	(220,067,336)	-	(220,067,336)
71		Income Before Extraordinary Items (lines 27, 60, and 70)	490,121,306	-	490,121,306
72		**EXTRAORDINARY ITEMS**			
73		Extraordinary Income (434)			
74		(Less) Extraordinary Deductions (435)			
75		Net Extraordinary Items (Line 73 less 74)			
76		Income Taxes -Federal and other (409.3)			
77		Extraordinary Items After Tax (Line 75 less 76)			
78		NET INCOME (line 71 and 77)	490,121,306	-	490,121,306
	9999x	*sum of 99998xs*	-		

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4290000	External Settlement Revenue Electric	(0.75)	400
4350001	Retail Billed Res Serv Facility Gas	(56,083,021.82)	400
4350002	Retail Billed Res Commodity Gas	(63,992,678.28)	400
4350004	Retail Billed Res Fuel Gas	(151,864,802.95)	400
4350005	Retail Billed Res Riders Gas	(12,981,959.67)	400
4350051	Retail SM Billed Serv Facility Gas	(16,555,952.60)	400
4350052	Retail SM Billed Commodity Gas	(29,901,272.21)	400
4350054	Retail SM Billed Fuel Gas	(99,607,098.66)	400
4350055	Retail SM Billed Riders Gas	(6,523,165.59)	400
4350151	Retail Demand Commercial Billed Serv Facility Gas	(434,319.18)	400
4350152	Retail Demand Commercial Billed Commodity Gas	(1,328,847.87)	400
4350153	Retail Demand Commercial Billed Demand Gas	(2,459,990.89)	400
4350154	Retail Demand Commercial Billed Fuel Gas	(10,404,921.35)	400
4350155	Retail Demand Commercial Billed Riders Gas	(822,504.10)	400
4350201	Retail Interruptible Billed Serv Facility Gas	(1,009,047.10)	400
4350202	Retail Interruptible Billed Commodity Gas	(7,337,291.60)	400
4350204	Retail Interruptible Billed Fuel Gas	(39,494,886.06)	400
4350205	Retail Interruptible Billed Riders Gas	(3,038,181.08)	400
4350251	Retail Interdepartmental Billed Serv Facility Gas	(14,100.00)	400
4350252	Retail Interdepartmental Billed Commodity Gas	(47,711.89)	400
4350253	Retail Interdepartmental Billed Demand Gas	(9,713.64)	400
4350254	Retail Interdepartmental Billed Fuel Gas	(332,505.84)	400
4350255	Retail Interdepartmental Billed Riders Gas	(12,844.87)	400
4351001	Retail Unbilled Residential Service Facility Gas	32,070.25	400
4351002	Retail Unbilled Residential Commodity Gas	(785,302.31)	400
4351004	Retail Unbilled Residential Fuel Gas	(1,648,301.64)	400
4351005	Retail Unbilled Residential Riders Gas	(150,860.78)	400
4351051	Retail Unbilled Small Commerc Service Facility Gas	(5,891.77)	400
4351052	Retail Unbilled Small Commercial Commodity Gas	(62,266.79)	400
4351054	Retail Unbilled Small Commercial Fuel Gas	(149,304.61)	400
4351055	Retail Unbilled Small Commercial Riders Gas	1,899.83	400
4351101	Retail Unbilled Large Commerc Service Facility Gas	(8,134.28)	400
4351102	Retail Unbilled Large Commercial Commodity Gas	(342,662.24)	400
4351104	Retail Unbilled Large Commercial Fuel Gas	(1,060,195.91)	400
4351105	Retail Unbilled Large Commercial Riders Gas	(88,015.39)	400
4351151	Retail Unbilled Demand Commercial Serv Facil Gas	(26.87)	400
4351152	Retail Unbilled Demand Commercial Commodity Gas	(23,447.43)	400
4351154	Retail Unbilled Demand Commercial Fuel Gas	(157,490.51)	400
4351155	Retail Unbilled Demand Commercial Riders Gas	(15,274.60)	400
4351201	Retail Unbilled Interruptible Serv Facility Gas	1,468.96	400
4351202	Retail Unbilled Interruptible Commodity Gas	(93,978.45)	400
4351204	Retail Unbilled Interruptible Fuel Gas	(639,396.60)	400
4351205	Retail Unbilled Interruptible Riders Gas	(66,624.30)	400
4352251	Retail Other Interdepartmental Gas	(50,691.18)	400
4420001	Retail Billed Transport Service Facility G	(63,152.00)	400
4420002	Retail Billed Transport Commodity G	(2,313,411.13)	400
4420005	Retail Billed Transport Riders G	(485,623.29)	400
4420010	Retail Billed Transport G	(193,171.36)	400
4420051	Retail Billed Trans Large Firm Service Facility G	(42,375.00)	400
4420052	Retail Billed Trans Large Firm Commodity G	(1,025,040.12)	400
4420053	Retail Billed Trans Large Firm Demand G	(207,542.41)	400
4420055	Retail Billed Trans Large Firm Riders G	(705,618.21)	400
4420151	Retail Billed Firm Trnsprt Serv Facility G Interco	(15,600.00)	400
4420152	Retail Billed Firm Transport Commodity G Interco	(1,462,890.47)	400
4420153	Retail Billed Firm Transport Demand G Interco	(3,670,352.64)	400
4420154	Retail Billed Firm Transp Riders & Fuel Interco	(443,553.62)	400
4421001	Unbilled Transport	(33,907.79)	400
4421101	Unbilled Transport - Small Firm	663.74	400
4490011	CIP DSM Incentive - Gas	(3,290,656.00)	400
4490016	CIP DSM Billed Incentive - Gas	5,634,919.68	400
4490021	Late Payment Fees - Gas C and I	(115,313.57)	400
4490026	Late Payment Fees - Gas Res	(1,421,836.08)	400
4490031	Gas Damage Claim Revenue	(398,664.57)	402

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4490051	Gas Non Gratuitous Revenue	(438,391.03)	401
4490081	Interchange	(46,823.59)	400
4490091	Customer Connection	(563,821.57)	400
4490101	Return Check Charge	(52,061.73)	400
4490111	Other Miscellaneous Service Revenue	18,821.38	400
4490121	Revenue Protection Billing	(204.76)	400
4490131	Limited Firm Standby	(340,707.60)	400
4490141	Agency Service	(7,944.18)	400
4490146	Extension Surcharge	(319,389.25)	400
4490181	Gas Revenue - LPG	(767,250.00)	400
4490191	Gas Loss Reimbursements	(8,235.74)	400
4490201	Other Gas Revenue	(157,324.81)	400
4490211	GUIC Tracker Debit	(0.00)	407.3
4490212	GUIC Tracker Credit	(15,495,696.58)	407.4
4490213	Customer-related Interest Income - Gas	21,509.30	421
4490214	Customer-related Interest Expense - Gas	0.00	431
4630031	Miscellaneous Revenues - Non Reg	(2,812,858.36)	417
4630036	Equipment Sales Revenue	(4,144,234.40)	417
4630041	Service Plan Revenues	(21,377,339.17)	417
4630069	Equity in Subsidiary-UP & L	123,812.39	418.1
4630084	Equity in Subsidiary-NSP Nucl	3,077.16	418.1
5000050	Fuel Handling Expense Settlement	22,268,023.01	401
5001050	Fuel Procurement Expense Settlement	1,004,614.94	401
5001150	Nuclear Fuel Procurement Expense	626,085.45	401
5001199	Nuc Fuel Procure Expense -Conversion	(300.00)	401
5002001	Gas Cost	452,988.35	401
5002021	Gas Cost for Other Gen	8,047,537.87	401
5002041	Gas for Other Gen - Combined Cycle	126,594,180.14	401
5002051	Gas Cr for Non Native Load	(7,223,416.09)	401
5002061	Gas Non-Native CC Units	(39,657,305.58)	401
5003001	Oil Cost	1,520,626.25	401
5003011	Oil Cost for Other Gen	346,494.89	401
5004001	Coal Cost	296,926,659.92	401
5004011	Fuel Credit for Non Native Load	(43,231,113.34)	401
5004012	Fuel Credit for Non Native Muni	(1,028,652.59)	401
5006001	Refuse Derived Fuel	686,042.20	401
5008001	Nuclear	111,466,919.75	401
5008011	Nuclear Fuel End of Life	2,894,904.00	401
5009051	Deferred Fuel	(12,279,067.00)	401
5009052	Deferred Fuel - Reclass	7,719,681.00	401
5009081	Adjustment - RSG RNU	(1,012,394.36)	401
5009082	Adjustment - C and L	(6,890,951.39)	401
5009161	Asset Based Margin	8,670,647.30	401
5009181	Non-Asset Margin	(189,815.11)	401
5009231	REC Sales	(40,421.13)	401
5060001	Point to Point Transmission	859,983.74	401
5060001	Point to Point Transmission	(526.76)	421
5060021	Network Transmission	60,376,254.39	401
5060021	Network Transmission	(7,031.89)	421
5060021	Network Transmission	3,266.66	431
5060061	Facilities Charge	277,839.41	401
5060081	Admin Charges - FERC ASMNT	3,359,790.12	401
5060086	Admin Charges - SSC&D	7,388,430.62	401
5060091	Admin Charges - RP&SD	531,573.51	401
5060096	Admin Charges - MAM&C	255,065.86	401
5060151	Schedule 1 - Sch Sys Ctrl and Dispatch	571,363.56	401
5060156	Schedule 2 - Reactive Supply	8,770,801.18	401
5060156	Schedule 2 - Reactive Supply	(21.14)	421
5060156	Schedule 2 - Reactive Supply	7.76	431
5060181	Schedule 33	28,308.23	401
5060186	Schedule 45	1,798.17	401
5060186	Schedule 45	(23.63)	421
5060251	Transmission Expansion Plan	130,567,574.94	401

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5060251	Transmission Expansion Plan	(1,341,207.38)	421
5060251	Transmission Expansion Plan	254,906.72	431
5060253	Trans Expansion Plan Exp - Prov for Rate Refunds	1,646,350.20	400
5060256	Transmission Studies	(14,514.00)	401
5060271	Transmission Admin Prop-SSC&D	22,718.75	401
5060276	Transmission Admin Prop-RP&SD	1,633.55	401
5060281	Transmission Admin Prop MAM&C	779.11	401
5060346	Wheeling - Resale ST Prop	1,089,102.16	401
5060401	MISO Sch 26A Prop	147,876.31	401
5060411	Interconnection Upgrades	877,630.67	401
5065001	Purchased Power - Demand	146,830,325.31	401
5066001	Purchased Power - LT Energy	243,384,151.64	401
5066011	Purchased Power - ST Energy	(2,160,671.60)	401
5066016	Purchased Power - MISO	11,821,811.10	401
5066021	Purchased Power - SPP	99,295.30	401
5066071	Tolling Plant Gas Costs	16,311,509.73	401
5066081	Tolling Plant Oil Costs	198,227.31	401
5066131	DA Native Sales MISO NSPP	76,369,963.78	400
5066151	RT Native Sales NSPP	(5,765,805.09)	400
5066201	Schedule 24 - Balancing Authority	9,530,707.03	401
5067001	Purchased Power - Qualifying Fac Energy	208,122.41	401
5069001	Purchased Power - Wind	161,816,407.18	401
5069006	Purchased Power - Wind Recovery	6,073,538.17	401
5069011	Purchased Power - Wind CBED	47,765,947.16	401
5070001	Purchased Power - Solar	48,249,395.28	401
5071001	Gen Trading Costs	107,373,626.61	401
5071003	Gen Trading REC Costs	3,486.95	411.8
5071006	Purchased Power - Prop Trading	4,847,620.63	401
5120200	IA Fixed - OM Expense	19,380,242.97	401
5120210	IA Fixed - OM Chemical Expense	175,081.27	401
5120220	IA Fixed - Fixed Charge Expense	29,214,181.57	401
5121300	IA Variable O&M	2,982,166.58	401
5121310	IA Variable - OM Chemical Expense	4,807.65	401
5121330	IA Variable - Fuel Other	(643,808.02)	401
5121340	IA Variable - Fuel Handling Expense	1,482,295.29	401
5121350	IA Variable - CC Fuel Inventory Expense	471,800.42	401
5121510	IA Variable - Fuel Expense	11,998,678.53	401
5121520	IA Variable - Purchased Power Expense	1,710,939.66	401
5180001	Purchased Gas-Demand System	1,763,306.00	401
5180006	Purchased Gas-Commodity System	199,668,286.33	401
5180011	Purchased Gas Financial Instr Exp	1,217,280.00	401
5180076	Commodity-3rd Party Storage Contract	44,317,667.89	401
5180121	Demand-3rd Party Storage Contract	4,936,946.01	401
5180131	Capacity Release Credits	(634,384.75)	401
5180136	Capacity Release-Exchange Gas	(202,171.23)	401
5180191	Liquid Propane Gas	512,880.84	401
5240001	Gas Transport-Demand System	48,529,886.96	401
5240011	Exchange Gas Transport Demand	116,617.18	401
5241001	Gas Transport-Commodity System	3,582,048.47	401
5241011	Gas Transport - Property Tax	813258.64	408.1
5300001	Gas To Storage Demand	(4,936,946.01)	401
5301001	Gas To Storage Commodity	(44,317,100.22)	401
5301021	Gas From Storage Demand	4,936,946.01	401
5302001	Gas From Storage Commodity	43,241,854.04	401
5302026	Non-PGA Trans-Commodity Costs	173,211.01	401
5302027	Non-PGA Trans-Demand Costs	804,591.36	401
5361001	Purchase Gas Cost Adjustment	3,319,507.42	401
5480050	Non-Reg COGS - Other Settlement	18,083,756.95	417.1
5540001	Productive Labor	257,501,430.90	401
5540001	Productive Labor	57,833,313.69	402
5540001	Productive Labor	634,523.61	417.1
5540001	Productive Labor	699,948.57	426.4
5540050	Labor Load FAS 88 Settlement Exp	(125,252.71)	401

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5540080	Labor Load Other Pension - Consult	0.00	401
5540100	Labor Load Active Healthcare	(324,364.56)	401
5540150	Workers Compensation - FAS 112	227.93	401
5540160	Workers Compensation - Insurance and Other	0.00	401
5540180	Premium Time Labor	3,945,343.90	401
5540180	Premium Time Labor	1,517,705.48	402
5540180	Premium Time Labor	2.55	417.1
5540180	Premium Time Labor	1.45	426.4
5540185	Other Compensation Accruals	2,244,213.84	401
5540185	Other Compensation Accruals	1,754.93	402
5540190	Pension Non Loading	(9,993,927.29)	401
5540200	Medical Insurance Non Loading	83,955.93	401
5540210	Incentive Non Loading	17,111,460.33	401
5540220	Labor Overtime	29,286,522.28	401
5540220	Labor Overtime	13,849,282.22	402
5540220	Labor Overtime	15,834.92	417.1
5540220	Labor Overtime	439.88	426.4
5540230	Incentive	133,650.07	401
5540230	Incentive	136.24	426.4
5540235	Payroll Related Labor Costs	8,034.00	401
5540240	Performance Share Plan	17,032,624.75	401
5540240	Performance Share Plan	0.00	426.2
5540240	Performance Share Plan	0.00	426.5
5540250	Restricted Stock Units	10,979,857.68	401
5540255	Other Benefits Compensation	262,812.35	401
5540260	Other Compensation	944,388.46	401
5540260	Other Compensation	28,379.28	402
5540260	Other Compensation	(0.20)	417.1
5540260	Other Compensation	68.25	426.4
5540270	Welfare Fund	1,644,631.67	401
5540270	Welfare Fund	3,593,179.51	402
5540270	Welfare Fund	636.19	417.1
5540270	Welfare Fund	222.74	426.4
5600001	Contract Labor	30,436,698.60	401
5600001	Contract Labor	21,572,228.94	402
5600001	Contract Labor	539,335.80	417.1
5600001	Contract Labor	(8,575.70)	426.4
5600006	Consulting Professional Services Other	38,580,056.53	401
5600006	Consulting Professional Services Other	23,081,027.53	402
5600006	Consulting Professional Services Other	388.01	417.1
5600006	Consulting Professional Services Other	299,871.65	426.4
5600011	Consulting Professional Fees NMC	0.00	401
5600016	Consulting Professional Eng and Design	380,016.51	401
5600016	Consulting Professional Eng and Design	246,582.91	402
5600021	Consulting Professional Services Legal	4,337,084.00	401
5600021	Consulting Professional Services Legal	41,977.63	402
5600021	Consulting Professional Services Legal	1.78	417.1
5600021	Consulting Professional Services Legal	65,889.80	426.4
5600026	Consulting Professional Svcs Accounting	3,425,166.32	401
5600031	Consulting Legal Regulatory	626,155.81	401
5600041	Outside Vendor Contract	36,883,305.70	401
5600041	Outside Vendor Contract	43,750,892.20	402
5600041	Outside Vendor Contract	1,400.44	417.1
5600041	Outside Vendor Contract	3,730.80	426.4
5600051	Outside Services Customer Care	26,868,946.19	401
5600051	Outside Services Customer Care	40,067.78	402
5600051	Outside Services Customer Care	3,163.62	417.1
5600051	Outside Services Customer Care	0.94	426.4
5600056	Reg Debit - Outside Vendor Contract LT	0.00	407.3
5600061	Partner Invoicing CAPX OM	0.00	402
5600066	Materials	16,409,323.27	401
5600066	Materials	20,853,058.09	402
5600066	Materials	12,638.48	417.1

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5600066	Materials	6,505.84	426.4
5600068	Material Consumption	1,555,658.47	401
5600068	Material Consumption	11,125,412.59	402
5600068	Material Consumption	0.10	417.1
5600068	Material Consumption	0.03	426.4
5600069	Service Consumption	16,491,066.48	401
5600069	Service Consumption	41,200,513.90	402
5600070	Material - Direct Purchase	1,279,366.65	401
5600070	Material - Direct Purchase	5,668,952.33	402
5600071	MS Inventory Adjust - Obsolete Materials	13,520.29	401
5600073	Material Small Cap Purchases	234.76	402
5600076	Chemicals - Other	1,071,312.71	401
5600076	Chemicals - Other	92,466.88	402
5600077	Chemicals - Emission Control	2,460.58	401
5600078	Chemicals - Lime	1,773,249.20	401
5600078	Chemicals - Lime	1,239.00	402
5600080	Chemicals - Mercury Sorbent	2,218,053.02	401
5600082	Chemicals - Ammonia	2,053,860.02	401
5600082	Chemicals - Ammonia	104,975.40	402
5600083	Chemicals - Sulfuric Acid	563,710.82	401
5600085	Fuel Handling Ash Disposal	585,918.43	401
5600091	Print and Copy Cost - Other	418,115.28	401
5600091	Print and Copy Cost - Other	44,433.28	402
5600091	Print and Copy Cost - Other	(272.82)	417.1
5600091	Print and Copy Cost - Other	(990.92)	426.4
5600096	Print and Copy Cost - SEC Filings	42,678.24	401
5600101	Legal - Other	3,952.71	401
5600106	Equipment Maintenance	284,012.80	401
5600106	Equipment Maintenance	1,234,463.61	402
5600111	Equipment Maintenance - Customer Care	123,065.33	402
5600116	IT Hardware Maintenance	1,562,193.52	401
5600121	IT Hardware Purchases	289,177.11	401
5600121	IT Hardware Purchases	27,663.27	402
5600121	IT Hardware Purchases	3.14	417.1
5600121	IT Hardware Purchases	3.04	426.4
5600126	Software License Purchase - Perpetual	611,817.54	401
5600126	Software License Purchase - Perpetual	1,855.00	402
5600126	Software License Purchase - Perpetual	399.97	417.1
5600126	Software License Purchase - Perpetual	522.90	426.4
5600131	Software License Purchase - Term	3,084,403.06	401
5600131	Software License Purchase - Term	1,069.54	402
5600131	Software License Purchase - Term	71,030.46	417.1
5600131	Software License Purchase - Term	23,050.93	426.4
5600136	Software Maintenance	22,116,635.68	401
5600136	Software Maintenance	11.01	402
5600136	Software Maintenance	0.90	417.1
5600136	Software Maintenance	0.14	426.4
5600141	Network Services	367,941.91	401
5600141	Network Services	20.77	417.1
5600141	Network Services	110.30	426.4
5600146	Network Voice	4,179,936.28	401
5600146	Network Voice	8,903.40	402
5600146	Network Voice	35,225.67	417.1
5600146	Network Voice	13,773.26	426.4
5600151	Network Data	4,819,334.47	401
5600156	Network Telecommunication	8,987,890.05	401
5600156	Network Telecommunication	57,053.40	402
5600161	Network Radio	949,210.42	401
5600166	Mainframe Services	873,612.14	401
5600166	Mainframe Services	17.94	402
5600171	Distributed Systems Services	4,034,938.03	401
5600171	Distributed Systems Services	10,914.16	402
5600171	Distributed Systems Services	3,565.12	417.1

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5600171	Distributed Systems Services	2,689.01	426.4
5600176	Application Development and Maintenance	10,121,427.03	401
5600176	Application Development and Maintenance	18.93	402
5600186	Software - ASP	1,124,676.41	401
5600186	Software - ASP	78,943.15	426.4
5600190	Fuel Procurement Non Labor Online	104,202.45	401
5600191	Employee Expenses Airfare	1,700,354.62	401
5600191	Employee Expenses Airfare	90,166.53	402
5600191	Employee Expenses Airfare	11.77	417.1
5600191	Employee Expenses Airfare	17,992.46	426.4
5600196	Employee Expenses Car Rental	259,936.32	401
5600196	Employee Expenses Car Rental	34,273.61	402
5600196	Employee Expenses Car Rental	0.26	417.1
5600196	Employee Expenses Car Rental	2,844.66	426.4
5600201	Employee Expenses Taxi and Bus	156,747.57	401
5600201	Employee Expenses Taxi and Bus	3,650.45	402
5600201	Employee Expenses Taxi and Bus	1.16	417.1
5600201	Employee Expenses Taxi and Bus	4,449.56	426.4
5600206	Employee Expenses Mileage	1,413,083.06	401
5600206	Employee Expenses Mileage	518,336.39	402
5600206	Employee Expenses Mileage	17,867.35	417.1
5600206	Employee Expenses Mileage	13,113.51	426.4
5600211	Employee Expenses Conf Seminar Trng	1,135,340.08	401
5600211	Employee Expenses Conf Seminar Trng	113,911.47	402
5600211	Employee Expenses Conf Seminar Trng	818.25	417.1
5600211	Employee Expenses Conf Seminar Trng	6,983.00	426.4
5600216	Employee Expenses Hotel	2,454,050.18	401
5600216	Employee Expenses Hotel	184,116.79	402
5600216	Employee Expenses Hotel	208.87	417.1
5600216	Employee Expenses Hotel	35,136.77	426.4
5600221	Employee Expenses Meals	1,653,185.04	401
5600221	Employee Expenses Meals	423,578.54	402
5600221	Employee Expenses Meals	46,337.09	417.1
5600221	Employee Expenses Meals	6,650.39	426.4
5600226	Employee Expenses Meals Non-Employee	289,484.19	401
5600226	Employee Expenses Meals Non-Employee	43,489.01	402
5600226	Employee Expenses Meals Non-Employee	908.15	417.1
5600226	Employee Expenses Meals Non-Employee	3,945.94	426.4
5600231	Employee Expenses Parking	372,737.57	401
5600231	Employee Expenses Parking	38,560.23	402
5600231	Employee Expenses Parking	525.52	417.1
5600231	Employee Expenses Parking	5,169.58	426.4
5600236	Employee Expenses Per Diem	1,266,789.25	401
5600236	Employee Expenses Per Diem	1,524,883.45	402
5600236	Employee Expenses Per Diem	21.53	417.1
5600236	Employee Expenses Per Diem	6.43	426.4
5600241	Employee Expenses Safety Equipment	959,316.11	401
5600241	Employee Expenses Safety Equipment	134,602.33	402
5600241	Employee Expenses Safety Equipment	19.61	417.1
5600241	Employee Expenses Safety Equipment	11.06	426.4
5600246	Employee Expenses Other	821,659.00	401
5600246	Employee Expenses Other	46,116.98	402
5600246	Employee Expenses Other	196.71	417.1
5600246	Employee Expenses Other	196.99	426.4
5600251	Employee Expense Personal Communication Devices	1,977,790.51	401
5600251	Employee Expense Personal Communication Devices	242,532.37	402
5600251	Employee Expense Personal Communication Devices	6,075.19	417.1
5600251	Employee Expense Personal Communication Devices	7,098.15	426.4
5600252	Fuel Handling Non Labor	174,866.76	401
5600253	Fuel Procurement Non Labor	1,005.27	401
5600254	Nuclear Fuel Procurement NonLabor	104,552.61	401
5600256	Office Supplies	682,194.71	401
5600256	Office Supplies	108,188.95	402

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5600256	Office Supplies	2,950.65	417.1
5600256	Office Supplies	866.97	426.4
5600261	Workforce Administration Expense	586,017.98	401
5600271	Safety Recognition	387,664.73	401
5600271	Safety Recognition	113,993.13	402
5600271	Safety Recognition	12.12	417.1
5600271	Safety Recognition	2.04	426.4
5600276	Life Events	41,029.54	401
5600276	Life Events	7,565.82	402
5600276	Life Events	137.57	417.1
5600276	Life Events	0.84	426.4
5600281	Employee Performance Recognition	609,707.19	401
5600281	Employee Performance Recognition	366.88	402
5600286	Non - Recoverable Recognition	1.85	417.1
5600286	Non - Recoverable Recognition	65,941.87	426.5
5600291	Transportation Fleet Cost	6,684,000.98	401
5600291	Transportation Fleet Cost	2,327,435.42	402
5600291	Transportation Fleet Cost	118.22	417.1
5600291	Transportation Fleet Cost	69.33	426.4
5600292	Transportation Non Labor Costs	126.00	402
5600296	Janitorial - Routine	1,960,891.71	401
5600296	Janitorial - Routine	190,703.62	402
5600296	Janitorial - Routine	3,407.10	417.1
5600296	Janitorial - Routine	3,516.65	426.4
5600301	Janitorial - Special	38,759.15	401
5600301	Janitorial - Special	9,487.54	402
5600301	Janitorial - Special	35.19	417.1
5600301	Janitorial - Special	18.67	426.4
5600306	Fire Life Safety Maintenance	221,548.73	401
5600306	Fire Life Safety Maintenance	9,905.84	402
5600306	Fire Life Safety Maintenance	461.79	417.1
5600306	Fire Life Safety Maintenance	274.37	426.4
5600311	General Interior Exterior Maintenance	4,404,590.00	401
5600311	General Interior Exterior Maintenance	309,964.04	402
5600311	General Interior Exterior Maintenance	10,344.17	417.1
5600311	General Interior Exterior Maintenance	7,085.31	426.4
5600316	Use Costs	6,993,155.91	401
5600316	Use Costs	469,386.34	402
5600316	Use Costs	8,710.19	417.1
5600316	Use Costs	7,628.52	426.4
5600321	Lawn Care Maintenance Costs	271,621.72	401
5600321	Lawn Care Maintenance Costs	16,972.71	402
5600321	Lawn Care Maintenance Costs	401.89	417.1
5600321	Lawn Care Maintenance Costs	293.50	426.4
5600326	Sewer Maintenance Costs	90,370.86	401
5600326	Sewer Maintenance Costs	1,408.81	402
5600326	Sewer Maintenance Costs	5.34	417.1
5600326	Sewer Maintenance Costs	1.91	426.4
5600331	Snow Removal Costs	784,409.08	401
5600331	Snow Removal Costs	19,440.02	402
5600331	Snow Removal Costs	1,794.59	417.1
5600331	Snow Removal Costs	619.78	426.4
5600336	Trash Removal Costs	675,899.49	401
5600336	Trash Removal Costs	78,515.55	402
5600336	Trash Removal Costs	928.28	417.1
5600336	Trash Removal Costs	456.15	426.4
5600341	Water Use Costs	527,533.47	401
5600341	Water Use Costs	187,024.09	402
5600341	Water Use Costs	1,413.33	417.1
5600341	Water Use Costs	331.18	426.4
5600351	Moves Adds Changes	883,431.37	401
5600351	Moves Adds Changes	7,180.79	402
5600351	Moves Adds Changes	2,917.65	417.1

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#	Account Name	Balance	REF
5600351	Moves Adds Changes	2,346.13	426.4
5600356	Energy	12,990,874.72	401
5600361	AR - Reserve Change	1,332,517.85	401
5600366	Non - Energy	967,528.16	401
5600366	Non - Energy	62,235.32	417.1
5600371	Low Income - Personal Accounts	50.00	401
5600376	Miscellaneous Bad Debt - Concessions	(100.00)	401
5600376	Miscellaneous Bad Debt - Concessions	1,424.79	417.1
5600381	Rent - Space	3,221,352.64	401
5600381	Rent - Space	3,051.05	402
5600381	Rent - Space	71,827.98	417.1
5600381	Rent - Space	(57.48)	426.4
5600382	Rent - Equipment	908,546.24	401
5600382	Rent - Equipment	911,989.72	402
5600382	Rent - Equipment	350.18	417.1
5600382	Rent - Equipment	578.83	426.4
5600384	Rent - Nuclear Generation	65,725.32	401
5600386	Rent - Other Generation	1,203,577.35	401
5600386	Rent - Other Generation	610.07	402
5600387	Rent - Transmission Electric	11,429.28	401
5600390	Rent - Distribution Electric	492,899.54	401
5600395	Rent - Other Gas Storage	8,017.69	401
5600396	Rent - Equipment Customer Case	9,417.65	401
5600396	Rent - Equipment Customer Case	1,293.00	402
5600396	Rent - Equipment Customer Case	0.25	417.1
5600396	Rent - Equipment Customer Case	0.07	426.4
5600431	Lease Costs	7,999,694.23	401
5600431	Lease Costs	26,782.65	402
5600431	Lease Costs	10,331.09	417.1
5600431	Lease Costs	91,899.69	426.4
5600436	Postage	5,671,791.72	401
5600436	Postage	114,339.20	402
5600436	Postage	17,805.20	417.1
5600436	Postage	1,205.26	426.4
5600441	Injuries and Damages A&G	2,285.00	401
5600446	Injuries and Damages Other	75,000.00	426.5
5600451	Insurance - Property	2,949,959.58	401
5600451	Insurance - Property	3.84	417.1
5600451	Insurance - Property	12.11	426.4
5600456	Insurance - General Liability	3,773,927.49	401
5600461	Insurance - Excess Liability	4,137,479.16	401
5600466	Insurance - Auto Liability	211,000.71	401
5600471	Insurance - Directors and Officers	1,146,536.81	401
5600476	Insurance - Fiduciary	409,139.94	401
5600481	Insurance - Other	61,597.11	401
5600482	Insurance - Cyber	396,104.50	401
5600486	Insurance - Nuclear Property	3,561,493.85	401
5600491	Insurance - Nuclear Interruption	1,911,955.03	401
5600496	Insurance - Nuclear Liability	3,026,014.00	401
5600501	Insurance - Nuclear Liability ICRP	(1,034,109.05)	401
5600506	Insurance - Surplus	(5,976,084.00)	401
5600511	Advertising - Brand Image	416,269.48	401
5600511	Advertising - Brand Image	545.00	417.1
5600516	Advertising - General	265,813.88	401
5600521	Advertising - Brand Sponsorship	2,536,261.62	401
5600526	Advertising - Conservation DSM	60,143.74	401
5600531	Advertising - Conservation Other	183,983.93	401
5600536	Communication - Conservation DSM	7,491.40	401
5600536	Communication - Conservation DSM	200.00	426.4
5600541	Communication - Conservation Other	(234.21)	401
5600546	Customer Program - Advertising	417,250.37	401
5600546	Customer Program - Advertising	40,312.08	417.1
5600561	Customer Program - Promotion	370,407.16	401

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5600561	Customer Program - Promotion	426.38	417.1
5600566	Customer Program - Non-Recoverable	126,556.91	401
5600566	Customer Program - Non-Recoverable	848.33	417.1
5600571	Safety Advertising	920,489.14	401
5600576	Safety Information	167,232.00	401
5600581	Mandated Regulatory Notices	3,485.72	401
5600586	Mandated Inserts Communication	61,908.93	401
5600591	Dues - Professional Association	656,327.25	401
5600591	Dues - Professional Association	8,570.33	402
5600591	Dues - Professional Association	2,114.97	417.1
5600591	Dues - Professional Association	2,371.81	426.4
5600596	Dues - Utility Association Other	496,975.60	401
5600596	Dues - Utility Association Other	0.19	417.1
5600596	Dues - Utility Association Other	2.52	426.4
5600601	Dues - Utility Association	1,597,938.73	401
5600601	Dues - Utility Association	2,020.03	426.4
5600606	Dues - Lobbying	489,151.14	426.4
5600611	Dues - Nuclear Association	7,583,008.42	401
5600616	Dues - Chamber of Commerce	865.00	417.1
5600616	Dues - Chamber of Commerce	252,105.03	426.4
5600621	Dues - Social Service	12,459.71	426.5
5600626	Contributions - Charitable	0.41	417.1
5600626	Contributions - Charitable	1,756,744.65	426.1
5600631	Contributions - Community Sponsorships	0.22	417.1
5600631	Contributions - Community Sponsorships	732,820.17	426.1
5600636	Contributions - Civic and Political	298,284.42	426.4
5600641	Contributions - Economical Development	373,275.75	426.1
5600646	Fees - Regulatory	26,533,835.46	401
5600651	Fees - Regulatory NERC	2,254,606.96	401
5600656	Fees - Directors	1,269,202.97	401
5600661	Fees - Remarketing and Rating	108,216.46	401
5600666	Fees - Credit Line	103,614.59	401
5600671	Fees - Regulatory Direct	1,665,239.11	401
5600676	Fees - Regulatory Indirect	4,132,824.56	401
5600681	Fees - Regulatory NARUC	3,333.00	401
5600686	Fees - Regulatory ALJ	0.00	401
5600691	Shareholder Related Expenses	403,586.15	401
5600696	Deductions - Corporate Tickets	11.83	417.1
5600696	Deductions - Corporate Tickets	283,421.69	426.5
5600701	Deductions - Other	1,170.09	417.1
5600701	Deductions - Other	405,295.79	426.5
5600706	Bank Charges	909,003.39	401
5600706	Bank Charges	92,135.36	417.1
5600716	Gas Cleanup Costs	(1,291,940.84)	401
5600716	Gas Cleanup Costs	(85.20)	402
5600721	Environmental Permits and Fees	2,303,894.51	401
5600721	Environmental Permits and Fees	6,909.81	402
5600721	Environmental Permits and Fees	0.46	417.1
5600721	Environmental Permits and Fees	0.33	426.4
5600726	License Fees and Permits	2,107,420.10	401
5600726	License Fees and Permits	101,992.04	402
5600726	License Fees and Permits	(20.78)	417.1
5600726	License Fees and Permits	3,234.63	426.4
5600731	Penalties	98,500.99	426.3
5600746	IA -Transmission - OM Expense	14,588,100.33	401
5600751	IA - Transmission - Fixed Charges Expense	95,869,239.87	401
5600771	Nuclear Outage Cost Amortization	16,521,606.23	401
5600771	Nuclear Outage Cost Amortization	46,400,539.97	402
5600776	O and M Credits - Meter Transfer Install	(12,496,199.50)	401
5600778	Removal Salvage	(596.43)	401
5600778	Removal Salvage	(9,977.75)	402
5600778	Removal Salvage	(0.43)	417.1
5600778	Removal Salvage	(0.37)	426.4

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5600781	O and M Credits - Other	(2,284,372.22)	401
5600781	O and M Credits - Other	(1,725.46)	426.4
5600786	O and M Credits - Company Elec and Gas Used	(21,637.83)	401
5600791	O and M Credits - AG to Capital	(661,378.63)	401
5600796	O and M Credits - Company Elec and Gas	(5,772,660.08)	401
5600826	O and M Credits - Damage Claims	(487.41)	402
5600857	Rebates	58,761.94	401
5600858	CIP DSM Expenses	119,807,203.39	401
5600861	Shared Asset Costs	40,224,731.06	401
5600861	Shared Asset Costs	19,170.88	417.1
5600861	Shared Asset Costs	35,916.44	426.4
5600866	Shared Assets - Owning Co Credit	(46,981,349.00)	401
5600867	Fuel Handling Expense Reclass	(21,437,804.29)	401
5600868	Fuel Procurement Expense Reclass	(957,521.39)	401
5600869	Nuclear Fuel Procurement Exp Reclass	(592,376.07)	401
5600871	Other	(15,383,053.46)	401
5600871	Other	(49,789,708.73)	402
5600871	Other	16,232.63	417.1
5600871	Other	2,436.23	426.4
5600886	Other - Regulatory Credit	(53,404.20)	407.4
5600896	Online Information Services	1,783,709.14	401
5600896	Online Information Services	663.09	402
5600896	Online Information Services	0.39	417.1
5600896	Online Information Services	150,887.79	426.4
5600932	DSM Expense Allocation Reclass	(120,066,959.04)	401
5600936	AFUDC - Debt	860.76	402
5600941	AFUDC - Equity	1,705.51	402
5600946	Cust Billing Srvcs to Other	(151,842.28)	401
5600946	Cust Billing Srvcs to Other	151,842.28	417.1
5600951	Purchasing Overhead Expense	(79.57)	401
5600961	Contribution in Aid of Constr (CIAC)	(46,097.26)	401
5600961	Contribution in Aid of Constr (CIAC)	(654,880.83)	402
5600966	Residential CIAC - New	(1,216.00)	401
5600966	Residential CIAC - New	(3,833.20)	402
5600971	Residential Reconstruction CIAC	(470.20)	401
5600976	CI CIAC - New	(133,400.40)	401
5600981	CI Reconst CIAC	(10,004.30)	401
5600981	CI Reconst CIAC	(497.00)	402
5601100	COGS Equipment Sales	3,787,853.54	417.1
5601101	COGS Service Plan Time & Materials	1,582,312.01	417.1
5601102	COGS Service Plan Shared Revenue	8,830,528.18	417.1
5601103	COGS Replacement Plan	1,511,177.95	417.1
5601104	COGS Service Plan Provider Incentives	597,627.83	417.1
5601107	COGS Non-Trad	195,832.45	417.1
5601108	COGS Non-Regulated	1,539,168.97	417.1
5601111	Cost of Sales - Other Reclass	(18,083,756.95)	417.1
5610000	External Settlement Labor	13,936,452.25	401
5610000	External Settlement Labor	8,561,039.56	402
5610001	External Settlement Labor Ben-Injuries	29,805.85	401
5610002	External Settlement Labor Ben-Pension	5,299,230.37	401
5610003	External Settlement Contract Labor	698,809.50	401
5610003	External Settlement Contract Labor	211,837.60	402
5610004	External Settlement Consulting	99,749.57	401
5610004	External Settlement Consulting	(609,199.46)	402
5610004	External Settlement Consulting	56,849.16	417.1
5610005	External Settlement Contract Outside Vendors	12,941,458.84	401
5610005	External Settlement Contract Outside Vendors	(18,689,953.14)	402
5610006	External Settlement Materials	3,019,522.14	401
5610006	External Settlement Materials	(6,485,292.74)	402
5610006	External Settlement Materials	6,111.25	417.1
5610007	External Settlement Employee Expense	220,338.90	401
5610007	External Settlement Employee Expense	96,883.78	402
5610008	External Settlement Transportation	12,146.98	401

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5610008	External Settlement Transportation	142,307.01	402
5610009	External Settlement Miscellaneous	1,671,905.47	401
5610009	External Settlement Miscellaneous	33,340.07	402
5610009	External Settlement Miscellaneous	608.66	417.1
5610011	External Settlement Overhead	1,978,279.93	401
5610011	External Settlement Overhead	940,334.96	402
5610011	External Settlement Overhead	38.37	417.1
5610012	External Settlement Salvage	(12,054.14)	401
5610012	External Settlement Salvage	(14,000.00)	402
5610014	External Settlement AFUDC Debt/Equity	(2,566.27)	402
5610014	External Settlement AFUDC Debt/Equity	(861.80)	404-5
5610015	External Settlement COGS	228,961.88	401
5610016	External Settlement Other Operating Expenses	3,449.82	401
5610016	External Settlement Other Operating Expenses	12,217.78	417.1
5610017	External Settlement Incentive	51,281.56	401
5610017	External Settlement Incentive	40,802.79	402
5610018	External Settlement AG Overhead	181,909.48	401
5610018	External Settlement AG Overhead	85,061.75	402
5630016	Intercompany Other Operating Expenses	1,344.05	419
5660011	Gain on Disp of PPE Sys Op Unit	(1,161,437.45)	421.1
5660012	Loss on Disp of PPE Sys Op Unit	38,999.47	421.2
5660023	Gain on Investment	(9,902.43)	421
5660024	Loss on Investment	(496,048.12)	426.5
5720050	CIP DSM Expenses Settlement	120,068,276.53	401
5780001	Depreciation	579,637,528.35	403
5780006	Depreciation - NU	609,286.81	417.1
5780011	Theoretical Reserve Amort Expense	9,406,433.33	407.3
5780021	Decommissioning Depreciation Exp	20,371,745.04	403
5780031	ARC Depreciation Expense	18,214,958.65	403.1
5840001	ARO Accretion Expense	121,988,403.64	411.1
5840006	Intangibles	12,863,624.76	404-5
5840011	Amort Intangible Software	47,112,790.49	404-5
5840066	Amort of Property Losses	3,781,885.08	407
5840071	ARO Reg Credits	(140,203,362.29)	407.4
5840076	DL Pre-funded AFUDC Amort	(4,985,624.13)	404-5
5841011	ITC Grant Revenue - Hydro	(70,244.90)	404-5
5841016	ITC Grant Revenue - Wind	(113,320.10)	404-5
5841021	ITC Grant Revenue - Solar	(2,044.25)	404-5
5842006	Amort Exp - Rate Case Exp	675,867.64	401
5842036	Amort Exp - Non-Fuel Riders Debits	31,186,734.68	407.3
5842041	Amort Exp - Non-Fuel Riders Credits	(334,659.27)	407.4
5842056	Reg Asset Amort Deferrals - Debits	497,259.24	407.3
5842061	Reg Asset Depr Deferrals - Credits	(0.00)	407.4
5900001	Property Taxes	220,012,708.31	408.1
5900001	Property Taxes	66,000.00	408.2
5902001	Payroll Taxes	(76,833.79)	408.1
5902002	Fuel Handling Exp PR Tax Reclass	(112,011.76)	401
5902002	Fuel Handling Exp PR Tax Reclass	(679,554.15)	408.1
5902003	Fuel Procurement Exp PR Tax Reclass	(6,901.56)	401
5902003	Fuel Procurement Exp PR Tax Reclass	(40,191.99)	408.1
5902004	Nuclear Fuel Procure Exp PR Tax Reclass	(4,318.69)	401
5902004	Nuclear Fuel Procure Exp PR Tax Reclass	(29,390.69)	408.1
5902006	DSM Expense PR Tax Reclass	18.59	401
5902006	DSM Expense PR Tax Reclass	(1,336.08)	408.1
5902100	External Settlement Labor Payroll Tax	1,822,730.09	408.1
5903006	Other Taxes - Miscellaneous	308,417.52	408.1
6001002	OSB Cash Surrender Value	(17,501.29)	426.2
6001006	Interest Income - Miscellaneous	(2,266,045.91)	419
6001006	Interest Income - Miscellaneous	(14,979.01)	426.5
6001011	Interest Income - Associated Companies	(8,007.43)	419
6001016	Interest Income - Temp Cash Investment	(317,815.65)	419
6001026	Interest Income - Rabbi-Nonqual Def Comp	(2,880,436.58)	419
6003001	AFUDC - Equity	(29,061,969.00)	419.1

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#	Account Name	Balance	REF
6003011	AFUDC Pre-Funded - Equity	(580,890.75)	419.1
6003016	AFUDC - Equity SD Short-Term	129,000.00	419.1
6005006	Miscellaneous Non-Operating Income	(285,252.16)	421
6006001	Wealthop Cash Surrender Value	(4,205,249.19)	426.2
6006006	Wealthop Loan Interest	2,402,073.81	426.5
6006011	Wealthop Premium Expense	1,117,798.01	426.2
6006036	Realized Gains Losses - Rabbi Tr	112.33	419
6060001	Long-Term Debt	220,363,148.06	427
6060011	Credit Line Fees	964,430.95	431
6060021	Interest to Associated Company	836,965.74	430
6060026	Interest Expense Miscellaneous	89,414.68	431
6060031	Money Pool Interest	287,387.15	430
6060041	Commercial Paper	688,569.13	431
6060046	Customer Deposits	16,584.42	431
6062001	Amortization - Debt Discount Premium	4,326,415.09	428
6063001	Amortization - Loss on Reacquired Debt	1,999,599.92	428.1
6064011	Pre-Funded AFUDC - Debt	(284,812.83)	432
6064016	AFUDC Borrowed Funds	(14,769,769.12)	432
7000001	Current Federal Income Tax Expense - Utility	27,683,231.79	409.1F
7000002	Current Federal Income Tax Exp - Utility - UTBTemp	(19,600,870.51)	410.1
7000003	Current Federal Income Tax Exp - Utility - UTBPerm	(14,760,600.03)	409.1F
7000011	Current State Income Tax Expense - Utility	10,701,447.42	409.1O
7000012	Current State Income Tax Exp - Utility - UTBTemp	(2,386,728.90)	410.1
7000013	Current State Income Tax Exp - Utility - UTBPerm	427,424.31	409.1O
7002001	Current Federal Income Tax Expense - Nonutility	2,127,111.08	409.2F
7002002	Current Federal Income Tax Exp - NU - UTBTemp	(2,045,447.36)	410.2
7002003	Current Federal Income Tax Exp - NU - UTBPerm	2,400,378.49	409.2F
7002005	Current Income Tax Expense - XES Gross-up	9,646,765.65	401
7002011	Current State Income Tax Expense - Nonutility	4,044,925.75	409.2O
7002012	Current State Income Tax Exp - NU - UTBTemp	(893,876.62)	410.2
7002013	Current State Income Tax Exp - NU - UTBPerm	617,861.65	409.2O
7003001	Deferred Federal Income Tax Exp - Utility Dr.	493,332,614.14	410.1
7003002	Deferred Federal Income Tax Exp - U Dr. - UTBTemp	22,804,321.67	410.1
7003003	Deferred Federal Income Tax Exp - U Dr. - UTBPerm	179,709.00	410.1
7003011	Deferred State Income Tax Exp - Utility Dr.	147,259,177.99	410.1
7003012	Deferred State Income Tax Exp - U Dr. - UTBTemp	2,386,728.90	410.1
7003021	Deferred Federal Income Tax Exp - Utility Cr.	(377,470,115.91)	411.01
7003022	Deferred Federal Income Tax Exp - U Cr. - UTBTemp	(1,541,545.95)	410.1
7003023	Deferred Federal Income Tax Exp - U Cr. - UTBPerm	(150,558.17)	411.01
7003031	Deferred State Income Tax Exp - Utility Cr.	(97,315,699.11)	411.01
7004001	Deferred Federal Income Tax Exp - Nonutility Dr.	17,546,921.98	410.2
7004003	Deferred Federal Income Tax Exp - NU Dr. - UTBTemp	3,027,765.93	410.2
7004004	Deferred Federal Income Tax Exp - NU Dr. - UTBPerm	96,554.79	410.2
7004011	Deferred State Income Tax Exp - Nonutility Dr.	3,276,408.52	410.2
7004012	Deferred State Income Tax Exp - NU Dr. - UTBTemp	1,427,954.67	410.2
7004021	Deferred Federal Income Tax Exp - Nonutility Cr.	(12,673,742.91)	411.2
7004022	Deferred Federal Income Tax Exp - NU Cr. - UTBTemp	(1,798,949.74)	410.2
7004023	Deferred Federal Income Tax Exp - NU Cr. - UTBPerm	(216,251.86)	411.20
7004031	Deferred State Income Tax Exp - Nonutility Cr.	(6,601,841.22)	411.2
7004032	Deferred State Income Tax Exp - NU Cr. - UTBTemp	(534,078.05)	410.20
7005001	Investment Tax Credit	(1,647,628.00)	411.40
8000000	Prod Labor Bargaining Benefit Group 1	(753,387.88)	401
8000000	Prod Labor Bargaining Benefit Group 1	39,341.01	402
8000000	Prod Labor Bargaining Benefit Group 1	623.82	417.1
8000000	Prod Labor Bargaining Benefit Group 1	(693.61)	426.4
8000002	Prod Labor Bargaining Benefit Group 3	32.93	401
8000002	Prod Labor Bargaining Benefit Group 3	38.89	402
8000003	Prod Labor Bargaining Benefit Group 4	261.45	401
8000003	Prod Labor Bargaining Benefit Group 4	349.94	402
8000004	Prod Labor Bargaining Benefit Group 5	(1,007.12)	401
8000004	Prod Labor Bargaining Benefit Group 5	330.68	402
8000005	Prod Labor Bargaining Benefit Group 6	(232,298.63)	401
8000005	Prod Labor Bargaining Benefit Group 6	53,172.07	402

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8000005	Prod Labor Bargaining Benefit Group 6	(74.47)	417.1
8000005	Prod Labor Bargaining Benefit Group 6	(94.04)	426.4
8000010	Prod Labor Bargaining Nuclear Ben Grp 1	4,074.57	401
8000010	Prod Labor Bargaining Nuclear Ben Grp 1	(1,478.44)	402
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(1,173,327.06)	401
8000020	Prod Labor Non-Bargaining Benefit Grp 1	273,300.94	402
8000020	Prod Labor Non-Bargaining Benefit Grp 1	4,383.53	417.1
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(240,661.14)	426.4
8000021	Prod Labor Non-Bargaining Benefit Grp 2	(54,272.11)	401
8000021	Prod Labor Non-Bargaining Benefit Grp 2	229.70	426.4
8000022	Prod Labor Non-Bargaining Benefit Grp 3	(1,132.59)	401
8000022	Prod Labor Non-Bargaining Benefit Grp 3	1,085.51	402
8000023	Prod Labor Non-Bargaining Benefit Grp 4	(5,418.62)	401
8000023	Prod Labor Non-Bargaining Benefit Grp 4	204.94	402
8000023	Prod Labor Non-Bargaining Benefit Grp 4	(2,215.21)	426.4
8000025	Prod Labor Non-Bargaining Benefit Grp 6	(3,892.05)	401
8000025	Prod Labor Non-Bargaining Benefit Grp 6	2,620.44	402
8000025	Prod Labor Non-Bargaining Benefit Grp 6	57.66	426.4
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	15,891.91	401
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	11,076.20	402
8000033	Prod Labor Non-Barg Nuclear Ben Grp 4	(34.87)	401
8000036	Productive Labor Bargaining No Load	80.36	401
8000036	Productive Labor Bargaining No Load	(663.77)	402
8000036	Productive Labor Bargaining No Load	0.08	417.1
8000036	Productive Labor Bargaining No Load	0.01	426.4
8000037	Productive Labor Non-Barg No Load	576.98	401
8000037	Productive Labor Non-Barg No Load	310.69	402
8000037	Productive Labor Non-Barg No Load	(0.02)	417.1
8000037	Productive Labor Non-Barg No Load	828.53	426.4
8000039	Productive Labor Non-Barg Nuc No Load	(1,159.33)	401
8000039	Productive Labor Non-Barg Nuc No Load	361.38	402
8000100	Premium	(35,348.33)	401
8000100	Premium	(26,973.08)	402
8000100	Premium	0.09	417.1
8000100	Premium	(0.07)	426.4
8000105	Overtime	83,189.89	401
8000105	Overtime	(225,601.76)	402
8000105	Overtime	72.72	417.1
8000105	Overtime	(66.99)	426.4
8000110	Other Compensation	(4,366.55)	401
8000110	Other Compensation	1,233.30	402
8000110	Other Compensation	0.84	417.1
8000110	Other Compensation	0.25	426.4
8000115	Other Compensation Craft Welfare Fund	(86,369.59)	401
8000115	Other Compensation Craft Welfare Fund	21,325.67	402
8000115	Other Compensation Craft Welfare Fund	(12.74)	417.1
8000115	Other Compensation Craft Welfare Fund	(65.39)	426.4
8000120	Incentive	38.38	401
8100205	AG Overhead	6,089.21	402
8100425	Engineering and Super - Overhead	252,839.76	402
8100550	Fleet-Base Rates	2,301.81	401
8100550	Fleet-Base Rates	(3,129.69)	402
8100551	Fleet-Idle Time	(19,507.64)	401
8100551	Fleet-Idle Time	8,785.54	402
8100552	Fleet-Utilization	5,768.50	401
8100552	Fleet-Utilization	33,262.96	402
8200600	Service Co-Labor-Indirect	(0.02)	401
8200630	Service Co-Employee Expense-Indirect	0.01	401
8200640	Service Co-Miscellaneous-Indirect	0.02	401
8900000	0010-200662-NonProd Labor BG G1	12,869,216.83	401
8900000	0010-200662-NonProd Labor BG G1	7,413,573.90	402
8900000	0010-200662-NonProd Labor BG G1	665.99	417.1
8900000	0010-200662-NonProd Labor BG G1	149.89	426.4

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8900005	0010-200662-NonProd Lbr NonBG G1	5,086,708.48	401
8900005	0010-200662-NonProd Lbr NonBG G1	836,078.33	402
8900005	0010-200662-NonProd Lbr NonBG G1	137,048.92	417.1
8900005	0010-200662-NonProd Lbr NonBG G1	36,171.73	426.4
8900015	0010-200662-NonProd Lbr NonBG G3	813.55	401
8900015	0010-200662-NonProd Lbr NonBG G3	755.82	402
8900025	0010-200662-NonProd Lbr NonBG G4	40,916.07	401
8900025	0010-200662-NonProd Lbr NonBG G4	7,582.06	402
8900025	0010-200662-NonProd Lbr NonBG G4	2,423.96	417.1
8900030	0010-200662-NP BG Lbr G1_OH Allc	323,847.87	401
8900030	0010-200662-NP BG Lbr G1_OH Allc	226,219.20	402
8900030	0010-200662-NP BG Lbr G1_OH Allc	39.55	417.1
8900030	0010-200662-NP BG Lbr G1_OH Allc	1.33	426.4
8900035	0010-200662-NP NonBG Lbr G1_OH A	82,769.82	401
8900035	0010-200662-NP NonBG Lbr G1_OH A	41,877.13	402
8900035	0010-200662-NP NonBG Lbr G1_OH A	4,539.27	417.1
8900035	0010-200662-NP NonBG Lbr G1_OH A	(585.28)	426.4
8900045	0010-200662-NP NonBG Lbr G3_OH A	(133.90)	401
8900045	0010-200662-NP NonBG Lbr G3_OH A	244.63	402
8900055	0010-200662-NP NonBG Lbr G4_OH A	(313.30)	401
8900055	0010-200662-NP NonBG Lbr G4_OH A	39.82	402
8900055	0010-200662-NP NonBG Lbr G4_OH A	95.33	417.1
8900060	0010-200672-401K Match	4,083,807.41	401
8900060	0010-200672-401K Match	21,685.80	417.1
8900060	0010-200672-401K Match	5,620.27	426.4
8900065	0010-200672-401K Match_OH Alloc	154,648.22	401
8900065	0010-200672-401K Match_OH Alloc	602.60	417.1
8900065	0010-200672-401K Match_OH Alloc	62.95	426.4
8900070	0010-200677-Qualified Pension	18,439,782.80	401
8900070	0010-200677-Qualified Pension	97,901.68	417.1
8900070	0010-200677-Qualified Pension	25,374.57	426.4
8900075	0010-200677-Qual Pens_OH Alloc	1,390,443.11	401
8900075	0010-200677-Qual Pens_OH Alloc	7,652.15	417.1
8900075	0010-200677-Qual Pens_OH Alloc	1,538.37	426.4
8900080	0010-200682-Nonqualified Pension	321,721.50	401
8900080	0010-200682-Nonqualified Pension	1,707.73	417.1
8900080	0010-200682-Nonqualified Pension	442.35	426.4
8900085	0010-200682-Nonqual Pens_OH Allo	49,972.12	401
8900085	0010-200682-Nonqual Pens_OH Allo	210.91	417.1
8900085	0010-200682-Nonqual Pens_OH Allo	46.55	426.4
8900100	0010-200692-Exec NQ Def Comp Mat	2,295.61	401
8900100	0010-200692-Exec NQ Def Comp Mat	12.55	417.1
8900100	0010-200692-Exec NQ Def Comp Mat	3.29	426.4
8900105	0010-200692-Ex NQ DefComp_OH Alc	769.80	401
8900105	0010-200692-Ex NQ DefComp_OH Alc	0.90	417.1
8900105	0010-200692-Ex NQ DefComp_OH Alc	0.12	426.4
8900110	0010-200697-NMC Empl Retire Cont	1,036,596.08	401
8900115	0010-200697-NMC Empl Retire_OH A	57,013.57	401
8900120	0010-200702-Other Pens-Consult	238,849.47	401
8900120	0010-200702-Other Pens-Consult	1,266.47	417.1
8900120	0010-200702-Other Pens-Consult	328.05	426.4
8900125	0010-200702-Oth Pen-Consul_OH Al	(71,655.19)	401
8900125	0010-200702-Oth Pen-Consul_OH Al	(388.97)	417.1
8900125	0010-200702-Oth Pen-Consul_OH Al	(63.48)	426.4
8900130	0010-200712-Active Healthcare	20,588,680.68	401
8900130	0010-200712-Active Healthcare	107,285.08	417.1
8900130	0010-200712-Active Healthcare	28,296.16	426.4
8900135	0010-200712-Act Healthcar_OH Alc	(1,148,442.70)	401
8900135	0010-200712-Act Healthcar_OH Alc	(3,910.73)	417.1
8900135	0010-200712-Act Healthcar_OH Alc	(2,788.35)	426.4
8900140	0010-200717-Misc Ben Programs	885,536.93	401
8900140	0010-200717-Misc Ben Programs	4,614.82	417.1
8900140	0010-200717-Misc Ben Programs	1,216.80	426.4

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8900145	0010-200717-Misc Ben Prog_OH Alc	30,825.43	401
8900145	0010-200717-Misc Ben Prog_OH Alc	144.65	417.1
8900145	0010-200717-Misc Ben Prog_OH Alc	19.57	426.4
8900150	0010-200722-Life LTD-Bus Trav In	1,710,688.05	401
8900150	0010-200722-Life LTD-Bus Trav In	8,914.21	417.1
8900150	0010-200722-Life LTD-Bus Trav In	2,350.75	426.4
8900155	0010-200722-Life LTD-BusTrav_OH	54,536.71	401
8900155	0010-200722-Life LTD-BusTrav_OH	315.74	417.1
8900155	0010-200722-Life LTD-BusTrav_OH	42.08	426.4
8900160	0010-200727-Retiree Medical	1,467,324.26	401
8900160	0010-200727-Retiree Medical	7,644.19	417.1
8900160	0010-200727-Retiree Medical	2,015.80	426.4
8900165	0010-200727-Retiree Med_OH Alloc	(55,166.87)	401
8900165	0010-200727-Retiree Med_OH Alloc	(204.97)	417.1
8900165	0010-200727-Retiree Med_OH Alloc	(89.51)	426.4
8900170	0010-200732-FAS 112 LTD	432,310.03	401
8900170	0010-200732-FAS 112 LTD	2,248.12	417.1
8900170	0010-200732-FAS 112 LTD	592.65	426.4
8900175	0010-200732-FAS 112 LTD_OH Alloc	(361,235.59)	401
8900175	0010-200732-FAS 112 LTD_OH Alloc	(1,910.92)	417.1
8900175	0010-200732-FAS 112 LTD_OH Alloc	(379.86)	426.4
8900180	0010-200737-Payroll Taxes	16,791,550.61	408.1
8900180	0010-200737-Payroll Taxes	104,350.63	408.2
8900185	0010-200737-Payroll Taxes_OH Alc	(808,005.10)	408.1
8900185	0010-200737-Payroll Taxes_OH Alc	(4,105.47)	408.2
8900190	0010-200752-WC - FAS 112 Costs	437,657.97	401
8900190	0010-200752-WC - FAS 112 Costs	2,157.75	417.1
8900190	0010-200752-WC - FAS 112 Costs	558.83	426.4
8900195	0010-200752-WC-FAS 112_OH Alc	(148,841.23)	401
8900195	0010-200752-WC-FAS 112_OH Alc	(747.76)	417.1
8900195	0010-200752-WC-FAS 112_OH Alc	(155.12)	426.4
8900200	0010-200757-WC - Ins and Other	935,248.53	401
8900200	0010-200757-WC - Ins and Other	4,600.18	417.1
8900200	0010-200757-WC - Ins and Other	1,191.84	426.4
8900205	0010-200757-WC-Ins&Other_OH Alc	(819,224.23)	401
8900205	0010-200757-WC-Ins&Other_OH Alc	(5,825.25)	417.1
8900205	0010-200757-WC-Ins&Other_OH Alc	(856.89)	426.4
8900220	0010-200767-NonProd Lbr BG Nu G1	3,372,954.41	401
8900220	0010-200767-NonProd Lbr BG Nu G1	297,814.90	402
8900225	0010-200767-NP Lbr NonBG Nu G1	9,544,346.62	401
8900225	0010-200767-NP Lbr NonBG Nu G1	1,426,892.94	402
8900245	0010-200767-NP Lbr NonBG Nu G4	29,346.15	401
8900250	0010-200767-NP BG Lbr Nu G1_OH A	38,345.20	401
8900250	0010-200767-NP BG Lbr Nu G1_OH A	6,935.52	402
8900255	0010-200767-NP NonBG LbrNu G1_OH	97,707.19	401
8900255	0010-200767-NP NonBG LbrNu G1_OH	15,178.88	402
8900275	0010-200767-NP NonBG LbrNu G4_OH	928.67	401
8900280	0010-200769-401K Match	3,771,629.89	401
8900285	0010-200769-401K Match_OH Alloc	(88,002.35)	401
8900285	0010-200769-401K Match_OH Alloc	(302.89)	417.1
8900285	0010-200769-401K Match_OH Alloc	(94.80)	426.4
8900290	0010-200770-Qualified Pension	2,884,686.39	401
8900295	0010-200770-Qual Pens_OH Alloc	165,570.38	401
8900295	0010-200770-Qual Pens_OH Alloc	871.94	417.1
8900295	0010-200770-Qual Pens_OH Alloc	158.46	426.4
8900300	0010-200771-Nonqualified Pension	115,313.15	401
8900305	0010-200771-Nonqual Pens_OH Allo	10,823.47	401
8900305	0010-200771-Nonqual Pens_OH Allo	46.44	417.1
8900305	0010-200771-Nonqual Pens_OH Allo	9.60	426.4
8900320	0010-200773-Exec NQ Def Comp Mat	11,870.40	401
8900325	0010-200773-Ex NQ DefComp_OH Alc	3,041.99	401
8900325	0010-200773-Ex NQ DefComp_OH Alc	3.95	417.1
8900325	0010-200773-Ex NQ DefComp_OH Alc	0.56	426.4

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8900330	0010-200774-Other Pens-Consult	141,605.41	401
8900335	0010-200774-Oth Pen-Consul_OH Al	(1,810.88)	401
8900335	0010-200774-Oth Pen-Consul_OH Al	(7.85)	417.1
8900335	0010-200774-Oth Pen-Consul_OH Al	(12.40)	426.4
8900340	0010-200776-Active Healthcare	10,597,661.15	401
8900345	0010-200776-Act Healthcar_OH Alc	(216,055.12)	401
8900345	0010-200776-Act Healthcar_OH Alc	(708.36)	417.1
8900345	0010-200776-Act Healthcar_OH Alc	(847.28)	426.4
8900350	0010-200777-Misc Ben Programs	419,776.22	401
8900355	0010-200777-Misc Ben Prog_OH Alc	17,649.12	401
8900355	0010-200777-Misc Ben Prog_OH Alc	75.61	417.1
8900355	0010-200777-Misc Ben Prog_OH Alc	12.04	426.4
8900360	0010-200778-Life LTD-Bus Trav In	333,451.47	401
8900365	0010-200778-Life LTD-BusTrav_OH	13,130.21	401
8900365	0010-200778-Life LTD-BusTrav_OH	68.06	417.1
8900365	0010-200778-Life LTD-BusTrav_OH	10.76	426.4
8900370	0010-200779-Retiree Medical	75,322.77	401
8900375	0010-200779-Retiree Med_OH Alloc	1,370.55	401
8900375	0010-200779-Retiree Med_OH Alloc	9.20	417.1
8900375	0010-200779-Retiree Med_OH Alloc	0.70	426.4
8900390	0010-200781-Payroll Taxes	8,737,049.39	408.1
8900395	0010-200781-Payroll Taxes_OH Alc	378,507.20	408.1
8900395	0010-200781-Payroll Taxes_OH Alc	1,686.10	408.2
8900415	0010-200785-WC-Ins&Other_OH Alc	(57,526.09)	401
8900415	0010-200785-WC-Ins&Other_OH Alc	(341.87)	417.1
8900415	0010-200785-WC-Ins&Other_OH Alc	(65.99)	426.4
8900430	0011-200663-NonProd Labor BG G1	51.20	401
8900435	0011-200663-NonProd Lbr NonBG G1	58.49	401
8900460	0011-200663-NP BG Lbr G1_OH Allc	8.64	401
8900465	0011-200663-NP NonBG Lbr G1_OH A	11.82	401
8900490	0011-200673-401K Match	18.50	401
8900495	0011-200673-401K Match_OH Alloc	0.88	401
8900500	0011-200678-Qualified Pension	97.14	401
8900505	0011-200678-Qual Pens_OH Alloc	5.97	401
8900510	0011-200683-Nonqualified Pension	0.56	401
8900515	0011-200683-Nonqual Pens_OH Allo	(0.01)	401
8900520	0011-200688-FAS 88 Settlemnt Exp	272.34	401
8900525	0011-200688-FAS88 Sett Exp_OH Al	62.10	401
8900530	0011-200693-Exec NQ Def Comp Mat	0.01	401
8900540	0011-200703-Other Pens-Consult	0.80	401
8900545	0011-200703-Oth Pen-Consul_OH Al	(0.50)	401
8900550	0011-200713-Active Healthcare	110.23	401
8900555	0011-200713-Act Healthcar_OH Alc	38.05	401
8900560	0011-200718-Misc Ben Programs	3.33	401
8900565	0011-200718-Misc Ben Prog_OH Alc	0.16	401
8900570	0011-200723-Life LTD-Bus Trav In	5.33	401
8900575	0011-200723-Life LTD-BusTrav_OH	0.24	401
8900580	0011-200728-Retiree Medical	8.58	401
8900585	0011-200728-Retiree Med_OH Alloc	0.03	401
8900590	0011-200733-FAS 112 LTD	1.65	401
8900595	0011-200733-FAS 112 LTD_OH Alloc	0.55	401
8900600	0011-200738-Payroll Taxes	67.66	408.1
8900605	0011-200738-Payroll Taxes_OH Alc	(1.60)	408.1
8900610	0011-200753-WC - FAS 112 Costs	0.66	401
8900615	0011-200753-WC-FAS 112_OH Alc	(0.43)	401
8900620	0011-200758-WC - Ins and Other	3.08	401
8900625	0011-200758-WC-Ins&Other_OH Alc	(15.79)	401
8900640	0012-200664-NonProd Labor BG G1	29.10	401
8900645	0012-200664-NonProd Lbr NonBG G1	43.22	401
8900670	0012-200664-NP BG Lbr G1_OH Allc	7.14	401
8900675	0012-200664-NP NonBG Lbr G1_OH A	(1.17)	401
8900700	0012-200674-401K Match	18.08	401
8900705	0012-200674-401K Match_OH Alloc	2.48	401

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#	Account Name	Balance	REF
8900710	0012-200679-Qualified Pension	66.49	401
8900715	0012-200679-Qual Pens_OH Alloc	4.95	401
8900720	0012-200684-Nonqualified Pension	0.84	401
8900725	0012-200684-Nonqual Pens_OH Allo	0.08	401
8900750	0012-200704-Other Pens-Consult	0.56	401
8900755	0012-200704-Oth Pen-Consul_OH Al	0.73	401
8900760	0012-200714-Active Healthcare	78.35	401
8900765	0012-200714-Act Healthcar_OH Alc	(15.01)	401
8900770	0012-200719-Misc Ben Programs	1.97	401
8900775	0012-200719-Misc Ben Prog_OH Alc	0.74	401
8900780	0012-200724-Life LTD-Bus Trav In	3.06	401
8900785	0012-200724-Life LTD-BusTrav_OH	0.41	401
8900790	0012-200729-Retiree Medical	(12.12)	401
8900795	0012-200729-Retiree Med_OH Alloc	(1.31)	401
8900800	0012-200734-FAS 112 LTD	0.13	401
8900805	0012-200734-FAS 112 LTD_OH Alloc	(0.14)	401
8900810	0012-200739-Payroll Taxes	35.51	408.1
8900815	0012-200739-Payroll Taxes_OH Alc	(2.02)	408.1
8900820	0012-200754-WC - FAS 112 Costs	0.18	401
8900825	0012-200754-WC-FAS 112_OH Alc	0.01	401
8900830	0012-200759-WC - Ins and Other	2.31	401
8900835	0012-200759-WC-Ins&Other_OH Alc	(9.39)	401
8900840	0012-200764-Annual Incentive	10.39	401
8900845	0012-200764-Annual Inc_OH Alloc	0.45	401
8900855	0013-200665-NonProd Lbr NonBG G1	1.59	401
8900885	0013-200665-NP NonBG Lbr G1_OH A	(0.04)	401
8900910	0013-200675-401K Match	0.24	401
8900920	0013-200680-Qualified Pension	1.52	401
8900925	0013-200680-Qual Pens_OH Alloc	(0.04)	401
8900970	0013-200715-Active Healthcare	1.47	401
8900975	0013-200715-Act Healthcar_OH Alc	0.35	401
8900980	0013-200720-Misc Ben Programs	0.01	401
8900990	0013-200725-Life LTD-Bus Trav In	0.02	401
8901000	0013-200730-Retiree Medical	(0.02)	401
8901020	0013-200740-Payroll Taxes	0.82	408.1
8901025	0013-200740-Payroll Taxes_OH Alc	0.02	408.1
8901045	0013-200760-WC-Ins&Other_OH Alc	(0.05)	401
8901050	0013-200765-Annual Incentive	0.27	401
8901060	0050-200666-NonProd Labor BG G1	57,992.73	401
8901060	0050-200666-NonProd Labor BG G1	212.88	417.1
8901060	0050-200666-NonProd Labor BG G1	58.21	426.4
8901065	0050-200666-NonProd Lbr NonBG G1	12,855,917.92	401
8901065	0050-200666-NonProd Lbr NonBG G1	493,678.65	402
8901065	0050-200666-NonProd Lbr NonBG G1	714.02	417.1
8901065	0050-200666-NonProd Lbr NonBG G1	47,543.58	426.4
8901075	0050-200666-NonProd Lbr NonBG G3	1,548.96	401
8901085	0050-200666-NonProd Lbr NonBG G4	92,146.59	401
8901085	0050-200666-NonProd Lbr NonBG G4	2,259.57	402
8901085	0050-200666-NonProd Lbr NonBG G4	1,433.80	426.4
8901090	0050-200666-NP BG Lbr G1_OH Allc	10,730.10	401
8901090	0050-200666-NP BG Lbr G1_OH Allc	22.23	417.1
8901090	0050-200666-NP BG Lbr G1_OH Allc	4.39	426.4
8901095	0050-200666-NP NonBG Lbr G1_OH A	24,103.28	401
8901095	0050-200666-NP NonBG Lbr G1_OH A	(30,374.32)	402
8901095	0050-200666-NP NonBG Lbr G1_OH A	(0.93)	417.1
8901095	0050-200666-NP NonBG Lbr G1_OH A	1,433.07	426.4
8901105	0050-200666-NP NonBG Lbr G3_OH A	(49.07)	401
8901115	0050-200666-NP NonBG Lbr G4_OH A	(1,267.57)	401
8901115	0050-200666-NP NonBG Lbr G4_OH A	(201.53)	402
8901115	0050-200666-NP NonBG Lbr G4_OH A	(75.84)	426.4
8901120	0050-200676-401K Match	3,003,143.64	401
8901120	0050-200676-401K Match	195.73	417.1
8901120	0050-200676-401K Match	10,498.48	426.4

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#	Account Name	Balance	REF
8901125	0050-200676-401K Match_OH Alloc	207,126.23	401
8901125	0050-200676-401K Match_OH Alloc	20.84	417.1
8901125	0050-200676-401K Match_OH Alloc	1,607.25	426.4
8901130	0050-200681-Qualified Pension	8,094,887.71	401
8901130	0050-200681-Qualified Pension	528.31	417.1
8901130	0050-200681-Qualified Pension	24,865.85	426.4
8901135	0050-200681-Qual Pens_OH Alloc	593,155.16	401
8901135	0050-200681-Qual Pens_OH Alloc	88.06	417.1
8901135	0050-200681-Qual Pens_OH Alloc	7,526.05	426.4
8901140	0050-200686-Nonqualified Pension	1,124,058.54	401
8901140	0050-200686-Nonqualified Pension	73.21	417.1
8901140	0050-200686-Nonqualified Pension	3,109.75	426.4
8901145	0050-200686-Nonqual Pens_OH Allo	24,843.00	401
8901145	0050-200686-Nonqual Pens_OH Allo	8.19	417.1
8901145	0050-200686-Nonqual Pens_OH Allo	789.71	426.4
8901150	0050-200691-FAS 88 Settlemnt Exp	5,353,104.50	401
8901150	0050-200691-FAS 88 Settlemnt Exp	2,970.37	417.1
8901150	0050-200691-FAS 88 Settlemnt Exp	38,909.02	426.4
8901155	0050-200691-FAS88 Sett Exp_OH Al	900,833.16	401
8901155	0050-200691-FAS88 Sett Exp_OH Al	499.56	417.1
8901155	0050-200691-FAS88 Sett Exp_OH Al	6,774.62	426.4
8901160	0050-200696-Exec NQ Def Comp Mat	35,182.63	401
8901160	0050-200696-Exec NQ Def Comp Mat	1.95	417.1
8901160	0050-200696-Exec NQ Def Comp Mat	110.53	426.4
8901165	0050-200696-Ex NQ DefComp_OH Alc	3,073.38	401
8901165	0050-200696-Ex NQ DefComp_OH Alc	1.42	417.1
8901165	0050-200696-Ex NQ DefComp_OH Alc	37.83	426.4
8901170	0050-200706-Other Pens-Consult	413,654.41	401
8901170	0050-200706-Other Pens-Consult	26.86	417.1
8901170	0050-200706-Other Pens-Consult	1,410.24	426.4
8901175	0050-200706-Oth Pen-Consul_OH Al	(129,190.97)	401
8901175	0050-200706-Oth Pen-Consul_OH Al	(4.16)	417.1
8901175	0050-200706-Oth Pen-Consul_OH Al	(440.70)	426.4
8901180	0050-200716-Active Healthcare	11,750,321.97	401
8901180	0050-200716-Active Healthcare	771.98	417.1
8901180	0050-200716-Active Healthcare	39,684.18	426.4
8901185	0050-200716-Act Healthcar_OH Alc	937,463.94	401
8901185	0050-200716-Act Healthcar_OH Alc	184.68	417.1
8901185	0050-200716-Act Healthcar_OH Alc	5,937.84	426.4
8901190	0050-200721-Misc Ben Programs	876,373.93	401
8901190	0050-200721-Misc Ben Programs	57.44	417.1
8901190	0050-200721-Misc Ben Programs	2,873.12	426.4
8901195	0050-200721-Misc Ben Prog_OH Alc	26,638.63	401
8901195	0050-200721-Misc Ben Prog_OH Alc	6.85	417.1
8901195	0050-200721-Misc Ben Prog_OH Alc	(376.04)	426.4
8901200	0050-200726-Life LTD-Bus Trav In	754,991.39	401
8901200	0050-200726-Life LTD-Bus Trav In	49.41	417.1
8901200	0050-200726-Life LTD-Bus Trav In	2,551.07	426.4
8901205	0050-200726-Life LTD-BusTrav_OH	22,026.04	401
8901205	0050-200726-Life LTD-BusTrav_OH	5.85	417.1
8901205	0050-200726-Life LTD-BusTrav_OH	531.30	426.4
8901210	0050-200731-Retiree Medical	439,853.20	401
8901210	0050-200731-Retiree Medical	28.74	417.1
8901210	0050-200731-Retiree Medical	1,361.21	426.4
8901215	0050-200731-Retiree Med_OH Alloc	18,573.74	401
8901215	0050-200731-Retiree Med_OH Alloc	3.70	417.1
8901215	0050-200731-Retiree Med_OH Alloc	348.27	426.4
8901220	0050-200736-FAS 112 LTD	7,502.48	401
8901220	0050-200736-FAS 112 LTD	0.37	417.1
8901220	0050-200736-FAS 112 LTD	15.34	426.4
8901225	0050-200736-FAS 112 LTD_OH Alloc	(1,935.22)	401
8901225	0050-200736-FAS 112 LTD_OH Alloc	(0.09)	417.1
8901225	0050-200736-FAS 112 LTD_OH Alloc	258.05	426.4

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#	Account Name	Balance	REF
8901230	0050-200741-Payroll Taxes	7,309,061.47	408.1
8901230	0050-200741-Payroll Taxes	25,817.00	408.2
8901235	0050-200741-Payroll Taxes_OH Alc	855,117.48	408.1
8901235	0050-200741-Payroll Taxes_OH Alc	4,810.61	408.2
8901250	0050-200761-WC - Ins and Other	39,577.91	401
8901250	0050-200761-WC - Ins and Other	2.31	417.1
8901250	0050-200761-WC - Ins and Other	(72.15)	426.4
8901255	0050-200761-WC-Ins&Other_OH Alc	(118,793.25)	401
8901255	0050-200761-WC-Ins&Other_OH Alc	(45.74)	417.1
8901255	0050-200761-WC-Ins&Other_OH Alc	(639.47)	426.4
8901260	0050-200766-Annual Incentive	11,428,449.74	401
8901260	0050-200766-Annual Incentive	414,497.02	402
8901260	0050-200766-Annual Incentive	778.21	417.1
8901260	0050-200766-Annual Incentive	40,548.91	426.4
8901265	0050-200766-Annual Inc_OH Alloc	2,315,353.71	401
8901265	0050-200766-Annual Inc_OH Alloc	40,029.19	402
8901265	0050-200766-Annual Inc_OH Alloc	454.86	417.1
8901265	0050-200766-Annual Inc_OH Alloc	(1,401.93)	426.4
8901271	0010-200026-Purch_OH Alloc	192,043.54	401
8901271	0010-200026-Purch_OH Alloc	180,338.13	402
8901271	0010-200026-Purch_OH Alloc	355.54	417.1
8901271	0010-200026-Purch_OH Alloc	266.85	426.4
8901272	0010-200026-Warehse - Overhead	323,547.24	401
8901272	0010-200026-Warehse - Overhead	944,133.65	402
8901272	0010-200026-Warehse - Overhead	29.38	417.1
8901272	0010-200026-Warehse - Overhead	0.14	426.4
8901275	0010-200026-Warehouse_OH Alloc	81,701.51	401
8901275	0010-200026-Warehouse_OH Alloc	201,125.63	402
8901275	0010-200026-Warehouse_OH Alloc	(38.79)	417.1
8901275	0010-200026-Warehouse_OH Alloc	(0.07)	426.4
8901281	0011-200027-Warehse - Overhead	(53.46)	401
8901285	0011-200027-Warehouse_OH Alloc	(4.44)	401
8901291	0012-200028-Warehse - Overhead	71.40	401
8901291	0012-200028-Warehse - Overhead	2.32	402
8901295	0012-200028-Warehouse_OH Alloc	(2.36)	401
8901301	0013-200029-Warehse - Overhead	2.67	402
8901320	0010-200031-Purch - Overhead	645,043.90	401
8901320	0010-200031-Purch - Overhead	720,656.88	402
8901320	0010-200031-Purch - Overhead	3,357.19	417.1
8901320	0010-200031-Purch - Overhead	753.73	426.4
8901321	0010-200031-Warehouse_OH Alloc	72,494.61	401
8901321	0010-200031-Warehouse_OH Alloc	334,274.47	402
8901322	0010-200031-Misc-Settle_Ind	(1,000.00)	401
8901325	0010-200031-Purch_OH Alloc	171,445.74	401
8901325	0010-200031-Purch_OH Alloc	71,132.39	402
8901325	0010-200031-Purch_OH Alloc	1,739.51	417.1
8901325	0010-200031-Purch_OH Alloc	3,918.41	426.4
8901330	0011-200032-Purch - Overhead	871.54	401
8901330	0011-200032-Purch - Overhead	403.85	402
8901330	0011-200032-Purch - Overhead	0.02	426.4
8901335	0011-200032-Purch_OH Alloc	(6.30)	401
8901340	0012-200033-Purch - Overhead	4,629.91	401
8901340	0012-200033-Purch - Overhead	45.55	402
8901340	0012-200033-Purch - Overhead	3.05	426.4
8901345	0012-200033-Purch_OH Alloc	(2.44)	401
8901350	0013-200034-Purch - Overhead	1,188.04	401
8901350	0013-200034-Purch - Overhead	6.10	402
8901360	0050-200035-Purch - Overhead	350,965.77	401
8901360	0050-200035-Purch - Overhead	2,094.13	402
8901360	0050-200035-Purch - Overhead	145.71	417.1
8901360	0050-200035-Purch - Overhead	7,133.66	426.4
8901365	0050-200035-Purch_OH Alloc	(39,737.02)	401
8901365	0050-200035-Purch_OH Alloc	(548.56)	402

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#	Account Name	Balance	REF
8901365	0050-200035-Purch_OH Alloc	(58.38)	417.1
8901365	0050-200035-Purch_OH Alloc	24.96	426.4
8901375	0010-200036-Fleet_OH Alloc	(849,208.05)	401
8901375	0010-200036-Fleet_OH Alloc	(76,161.06)	402
8901500	0010-200057-ES OH - Overhead	2,574.59	402
8901520	0010-200061-ES OH - Overhead	81,008.16	402
8901526	0010-200795-Empl Exp-Settle_Ind	(58.81)	401
8901527	0010-200795-Lbr PR Tax-Setl_Ind	(1,967.21)	408.1
8901528	0010-200795-Lbr Ben Pn-Setl_Ind	(9,333.90)	401
8901529	0010-200795-Lbr Ben In-Setl_Ind	12.08	401
8901550	0010-200800-AG OH	(979.41)	401
8901550	0010-200800-AG OH	25,721.96	402
8901570	0010-200808-Warehse - Overhead	146,794.46	401
8901570	0010-200808-Warehse - Overhead	996,546.39	402
8901575	0010-200808-Warehouse Nu_OH Allo	9,915.46	401
8901575	0010-200808-Warehouse Nu_OH Allo	33,417.70	402
8901580	0010-200809-Purch - Overhead	679,668.29	401
8901580	0010-200809-Purch - Overhead	497,095.91	402
8901580	0010-200809-Purch - Overhead	896.00	426.4
8901585	0010-200809-Purch Nu_OH Alloc	1,187,404.49	401
8901585	0010-200809-Purch Nu_OH Alloc	983,278.98	402
8901595	0010-200810-Warehouse ES_OH Allo	72,570.90	401
8901595	0010-200810-Warehouse ES_OH Allo	44,856.52	402
8901595	0010-200810-Warehouse ES_OH Allo	75.74	417.1
8901595	0010-200810-Warehouse ES_OH Allo	0.01	426.4
8901660	0010-200821-AG OH	730.31	401
8901665	0010-200821-SrvCo-Overhead Dir	(730.31)	401
8901681	0010-200795-Labor-Settle_Ind	(25,065.52)	401
8901715	0010-200817-CAPX - Overhead	679,222.61	401
8901745	0010-200820-Sherco - Overhead	(7,185,573.21)	401
8901754	0010-200041-Misc-Settle_Ind	(36.02)	401
8901757	0010-200041-Empl Exp-Settle_Ind	(4,664.41)	401
8901759	0010-200041-Materials-Settle_Ind	(34.59)	401
8901761	0010-200041-Overhead-Settle_Ind	(0.03)	401
8901769	0010-200798-Empl Exp-Settle_Ind	(119.46)	401
8903813	0010-IO-Prod Lbr NonBG No Load	(749.08)	401
8903815	0010-IO-Prod Lbr BG Group 6	(73,733.84)	401
8903815	0010-IO-Prod Lbr BG Group 6	(28,632.34)	402
8903815	0010-IO-Prod Lbr BG Group 6	(0.01)	417.1
8903816	0010-IO-Other Compensation CWF	(33,849.06)	401
8903816	0010-IO-Other Compensation CWF	(12,573.52)	402
8903817	0010-IO-Prod Lbr NonBG Grp1	(2,207,568.32)	401
8903817	0010-IO-Prod Lbr NonBG Grp1	(244,172.10)	402
8903818	0010-IO-Overtime	(741,011.05)	401
8903818	0010-IO-Overtime	(81,568.89)	402
8903819	0010-200002246675-Prod Lbr NonBG Grp1	(25,747.98)	401
8903819	0010-200002246675-Prod Lbr NonBG Grp1	(3,729.62)	402
8903820	0010-IO-Prod Lbr BG Group 1	(1,264,801.21)	401
8903820	0010-IO-Prod Lbr BG Group 1	(182,188.77)	402
8903821	0010-200002246676-Overtime	(192,178.30)	401
8903821	0010-200002246676-Overtime	(23,945.51)	402
8903822	0010-200002246676-Prod Lbr NonBG Grp1	(486.60)	401
8903822	0010-200002246676-Prod Lbr NonBG Grp1	(73.16)	402
8903823	0010-200002246682-Prod Lbr BG Group 1	(370,988.45)	401
8903823	0010-200002246682-Prod Lbr BG Group 1	(1,906.81)	402
8903824	0010-200002246682-Overtime	(257,847.30)	401
8903824	0010-200002246682-Overtime	(1,184.43)	402
8903825	0010-200002246688-Prod Lbr NonBG Grp1	(336,901.23)	401
8903826	0010-200002246696-Prod Lbr NonBG Grp1	(41,094.32)	401
8903827	0010-200002246706-Overtime	(8,809.49)	401
8903828	0010-200002246706-Prod Lbr NonBG Grp1	(94,903.10)	401
8903830	0010-200002246733-Overtime	(323.93)	401
8903830	0010-200002246733-Overtime	(596.38)	402

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#	Account Name	Balance	REF
8903831	0010-200002246738-Overtime	(1,053.13)	401
8903831	0010-200002246738-Overtime	(604.76)	402
8903832	0010-IO-Prod Lbr BG Group 1	(5,232.11)	401
8903832	0010-IO-Prod Lbr BG Group 1	(2,370.55)	402
8903833	0010-200002246764-Prod Lbr BG Group 1	(4,838.07)	401
8903833	0010-200002246764-Prod Lbr BG Group 1	(3,150.43)	402
8903834	0010-200002246785-Overtime	(18,493.79)	401
8903835	0010-200002246785-Prod Lbr NonBG Grp1	(129,412.77)	401
8903836	0010-200002246795-Prod Lbr NonBG Grp1	(421,444.91)	401
8903837	0010-IO-Prod Lbr BG No Load	(29.92)	401
8903837	0010-IO-Prod Lbr BG No Load	(5.83)	402
8903839	0010-200002246821-Overtime	(243.79)	401
8903839	0010-200002246821-Overtime	(20.38)	402
8903840	0010-200002246668-Overtime	(656.31)	401
8903840	0010-200002246668-Overtime	(174.78)	402
8903841	0010-200002246668-Prod Lbr NonBG Grp1	(7,551.39)	401
8903841	0010-200002246668-Prod Lbr NonBG Grp1	(2,162.92)	402
8903842	0010-200002246748-Prod Lbr BG Group 1	(1,560.23)	401
8903842	0010-200002246748-Prod Lbr BG Group 1	(3,045.02)	402
8903843	0010-200002246806-Prod Lbr BG Group 1	(6,932.33)	401
8903843	0010-200002246806-Prod Lbr BG Group 1	(6,897.72)	402
8903844	0010-200002246806-Overtime	(1,775.61)	401
8903844	0010-200002246806-Overtime	(2,021.24)	402
8903845	0010-200002246806-Prod Lbr NonBG Grp1	(17,270.30)	401
8903845	0010-200002246806-Prod Lbr NonBG Grp1	(17,194.41)	402
8903847	0010-200002246767-Prod Lbr NonBG Grp1	(111,372.31)	401
8903848	0010-800001990747-Cont Vend-Settle_Dir	(45,211.90)	401
8903849	0010-800001990747-Overhead-Settle_Dir	(467.58)	401
8903850	0010-800001990739-Misc-Settle_Dir	0.38	401
8903858	0012-IO-Prod Lbr NonBG No Load	(42.36)	401
8903860	0012-800001811008-Fac - Overhead	(0.24)	401
8903869	0012-IO-Benefits Wk Comp Settle Direct	(101.35)	401
8903870	0013-IO-Prod Lbr NonBG Grp6	(136.15)	401
8903876	0050-IO-Prod Lbr NonBG Grp1	(3,198,361.96)	401
8903876	0050-IO-Prod Lbr NonBG Grp1	(23,898.76)	402
8903877	0050-800001987992-Prod Lbr NonBG Grp1	(1,954.49)	401
8903878	0050-800001987993-Prod Lbr NonBG Grp1	(1,411.24)	401
8903879	0050-800001987994-Prod Lbr NonBG Grp1	(638.47)	401
8903880	0050-IO-Prod Lbr NonBG Grp6	(2,331.44)	401
8903882	0050-IO-Prod Lbr NonBG No Load	289.30	401
8903883	0050-800001987972-Prod Lbr NonBG Grp1	(12,170.73)	401
8903884	0050-800001987973-Prod Lbr NonBG Grp1	(4,567.40)	401
8903885	0050-800001987974-Prod Lbr NonBG Grp1	(17,309.36)	401
8903887	0050-800001987975-Prod Lbr NonBG Grp1	(19,876.48)	401
8903895	0010-200002246682-Prod Lbr NonBG Grp1	(14,569.92)	401
8903895	0010-200002246682-Prod Lbr NonBG Grp1	(4,995.17)	402
8903896	0010-IO-Premium	(28,633.24)	401
8903896	0010-IO-Premium	(318.55)	402
8905000	0010-IO-Facilities-Labor	(60,440.17)	401
8905000	0010-IO-Facilities-Labor	(170.65)	417.1
8905000	0010-IO-Facilities-Labor	(36.58)	426.4
8905005	0010-IO-Facilities-Benefits Wk Comp	110.60	401
8905005	0010-IO-Facilities-Benefits Wk Comp	0.54	417.1
8905005	0010-IO-Facilities-Benefits Wk Comp	0.02	426.4
8905010	0010-IO-Facilities-Benefits Pens & Ins	(15,488.87)	401
8905010	0010-IO-Facilities-Benefits Pens & Ins	(43.98)	417.1
8905010	0010-IO-Facilities-Benefits Pens & Ins	(9.40)	426.4
8905015	0010-IO-Facilities-Labor Payroll Tax	(5,267.40)	408.1
8905015	0010-IO-Facilities-Labor Payroll Tax	(17.73)	408.2
8905020	0010-IO-Facilities-Contract Labor	(1,515,851.64)	401
8905020	0010-IO-Facilities-Contract Labor	(0.81)	417.1
8905020	0010-IO-Facilities-Contract Labor	(0.23)	426.4
8905025	0010-IO-Facilities-Consulting	(2,850.36)	401

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#	Account Name	Balance	REF
8905025	0010-IO-Facilities-Consulting	(7.89)	417.1
8905025	0010-IO-Facilities-Consulting	(1.94)	426.4
8905030	0010-IO-Facilities-Contract Vendor	(10,812.04)	401
8905030	0010-IO-Facilities-Contract Vendor	(28.62)	417.1
8905030	0010-IO-Facilities-Contract Vendor	(6.19)	426.4
8905035	0010-IO-Facilities-Materials	(6,208.44)	401
8905035	0010-IO-Facilities-Materials	(18.00)	417.1
8905035	0010-IO-Facilities-Materials	(3.80)	426.4
8905040	0010-IO-Facilities-Employee Expense	(1,466.11)	401
8905040	0010-IO-Facilities-Employee Expense	(4.14)	417.1
8905040	0010-IO-Facilities-Employee Expense	(0.88)	426.4
8905045	0010-IO-Facilities-Transportation	(872.35)	401
8905045	0010-IO-Facilities-Transportation	(2.47)	417.1
8905045	0010-IO-Facilities-Transportation	(0.65)	426.4
8905050	0010-IO-Facilities-Miscellaneous	(426,089.58)	401
8905050	0010-IO-Facilities-Miscellaneous	(1,175.08)	417.1
8905050	0010-IO-Facilities-Miscellaneous	(263.47)	426.4
8905060	0011-IO-Facilities-Labor	(60.61)	401
8905065	0011-IO-Facilities-Benefits Wk Comp	0.55	401
8905070	0011-IO-Facilities-Benefits Pens & Ins	(29.95)	401
8905075	0011-IO-Facilities-Labor Payroll Tax	(4.22)	408.1
8905080	0011-IO-Faciliites-Contract Labor	(37.49)	401
8905085	0011-IO-Facilities-Consulting	(81.79)	401
8905090	0011-IO-Facilities-Contract Vendor	(11.60)	401
8905095	0011-IO-Facilities-Materials	(29.04)	401
8905100	0011-IO-Facilities-Employee Expense	(3.05)	401
8905105	0011-IO-Facilities-Transportation	(0.02)	401
8905110	0011-IO-Facilities-Miscellaneous	(682.34)	401
8905110	0011-IO-Facilities-Miscellaneous	(0.06)	417.1
8905110	0011-IO-Facilities-Miscellaneous	(0.03)	426.4
8905116	0011-800000070137-Fac - Overhead	0.20	401
8905120	0013-800000070139-Fac - Labor	(1.90)	401
8905130	0013-800000070139-Fac - Lbr Ben Pen	(0.55)	401
8905135	0013-800000070139-Fac - Lbr PR Tax	(0.15)	408.1
8905140	0013-800000070139-Fac - Contr Labor	(0.05)	401
8905145	0013-800000070139-Fac - Consulting	(0.17)	401
8905150	0013-800000070139-Fac - Contr Vend	(1.31)	401
8905155	0013-800000070139-Fac - Materials	(1.02)	401
8905160	0013-800000070139-Fac - Employee Exp	(0.09)	401
8905170	0013-800000070139-Fac - Miscellaneous	(70.82)	401
8905195	0010-IO-Prod Lbr NonBG Grp4	(5,207.44)	401
8905196	0010-IO-Contract Labor Settle Indirect	118,206.20	402
8905197	0010-IO-Consulting Settle Indirect	29,161.40	402
8905198	0010-IO-Contract Vendor Settle Indirect	(1,727.37)	402
8905231	0011-800001810028-Overtime	(206.61)	401
8905232	0011-800001810028-Premium	(357.41)	401
8905235	0011-IO-Prod Lbr NonBG Grp1	(12,823.53)	401
8905235	0011-IO-Prod Lbr NonBG Grp1	52.87	402
8905240	0011-IO-Prod Lbr NonBG Grp3	(0.76)	401
8905245	0011-IO-Prod Lbr NonBG Grp4	(477.97)	401
8905290	0012-IO-Prod Lbr NonBG Grp4	1,646.75	401
8905335	0050-IO-Prod Lbr BG Group 1	21,231.37	401
8905335	0050-IO-Prod Lbr BG Group 1	(608.47)	402
8905336	0050-IO-Premium	(1,608.46)	401
8905340	0050-800001810079-Prod Lbr NonBG Grp1	(1,753.25)	401
8905345	0050-IO-Prod Lbr NonBG Grp3	(2,828.40)	401
8905349	0050-IO-Overhead Settle Direct	(15,183.80)	401
8905350	0050-IO-Prod Lbr NonBG Grp4	(39,242.29)	401
8905350	0050-IO-Prod Lbr NonBG Grp4	(39.38)	402
8905365	0013-IO-Prod Lbr NonBG Grp4	444.58	401
8905415	0010-IO-Prod Lbr NonBG Grp6	(6,138.38)	401
8905415	0010-IO-Prod Lbr NonBG Grp6	(896.93)	402
8905505	0012-IO-Prod Lbr NonBG Grp1	685.71	401

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#	Account Name	Balance	REF
8905505	0012-IO-Prod Lbr NonBG Grp1	311.92	402
8905540	0013-800001810364-Prod Lbr NonBG Grp1	(3,775.70)	401
8905540	0013-800001810364-Prod Lbr NonBG Grp1	37.33	402
8905545	0013-IO-Prod Lbr NonBG Grp3	(0.76)	401
8905615	0050-800001811000-Prod Lbr NonBG Grp1	(178,101.14)	401
8905615	0050-800001811000-Prod Lbr NonBG Grp1	(311.07)	402
8905620	0050-IO-Prod Lbr NonBG Grp2	(50,321.83)	401
8905625	0050-800001811000-Prod Lbr NonBG Grp4	(3,496.48)	401
8905626	0050-800001811000-Overtime	(1,027.81)	401
8905627	0050-800001811000-Prod Lbr NB No Load	(62.26)	401
8905630	0050-IO-Facilities-Labor	(16,750.85)	401
8905630	0050-IO-Facilities-Labor	(124.61)	426.4
8905635	0050-IO-Facilities-Benefits Wk Comp	3.85	401
8905635	0050-IO-Facilities-Benefits Wk Comp	(0.05)	426.4
8905640	0050-IO-Facilities-Benefits Pens & Ins	(5,277.87)	401
8905640	0050-IO-Facilities-Benefits Pens & Ins	(39.85)	426.4
8905645	0050-IO-Facilities-Labor Payroll Tax	(1,397.50)	408.1
8905645	0050-IO-Facilities-Labor Payroll Tax	(10.57)	408.2
8905650	0050-IO-Facilities-Contract Labor	(874.04)	401
8905650	0050-IO-Facilities-Contract Labor	(7.18)	426.4
8905655	0050-IO-Facilities-Consulting	132.43	401
8905655	0050-IO-Facilities-Consulting	7.79	426.4
8905660	0050-IO-Facilities-Contract Vendor	(18,231.82)	401
8905660	0050-IO-Facilities-Contract Vendor	(133.63)	426.4
8905665	0050-IO-Facilities-Materials	(3,439.98)	401
8905665	0050-IO-Facilities-Materials	(16.12)	426.4
8905670	0050-IO-Facilities-Employee Expense	(2,015.63)	401
8905670	0050-IO-Facilities-Employee Expense	(18.62)	426.4
8905675	0050-IO-Facilities-Transportation	(161.18)	401
8905675	0050-IO-Facilities-Transportation	(1.32)	426.4
8905680	0050-IO-Facilities-Miscellaneous	(418,876.56)	401
8905680	0050-IO-Facilities-Miscellaneous	(0.03)	417.1
8905680	0050-IO-Facilities-Miscellaneous	(3,038.73)	426.4
8905685	0050-800001811005-Prod Lbr NonBG Grp1	(13,358.32)	401
8905686	0050-800001811005-Prod Lbr NonBG Grp2	(5,233.46)	401
8905690	0050-800001811005-Fac - Labor	(1,097.02)	401
8905690	0050-800001811005-Fac - Labor	(6.87)	426.4
8905695	0050-800001811005-Fac - Lbr Ben Inj	0.62	401
8905695	0050-800001811005-Fac - Lbr Ben Inj	0.01	426.4
8905700	0050-800001811005-Fac - Lbr Ben Pen	(395.23)	401
8905700	0050-800001811005-Fac - Lbr Ben Pen	(2.69)	426.4
8905705	0050-800001811005-Fac - Lbr PR Tax	(88.05)	408.1
8905705	0050-800001811005-Fac - Lbr PR Tax	(0.55)	408.2
8905710	0050-800001811005-Fac - Contr Labor	(69.60)	401
8905710	0050-800001811005-Fac - Contr Labor	(0.56)	426.4
8905715	0050-800001811005-Fac - Consulting	(25.99)	401
8905715	0050-800001811005-Fac - Consulting	0.39	426.4
8905720	0050-800001811005-Fac - Contr Vend	(1,517.35)	401
8905720	0050-800001811005-Fac - Contr Vend	(10.46)	426.4
8905725	0050-800001811005-Fac - Materials	(287.80)	401
8905725	0050-800001811005-Fac - Materials	(1.08)	426.4
8905730	0050-800001811005-Fac - Employee Exp	(177.84)	401
8905730	0050-800001811005-Fac - Employee Exp	(1.63)	426.4
8905735	0050-800001811005-Fac - Transportation	(14.57)	401
8905735	0050-800001811005-Fac - Transportation	(0.10)	426.4
8905740	0050-800001811005-Fac - Miscellaneous	(35,007.67)	401
8905740	0050-800001811005-Fac - Miscellaneous	(238.78)	426.4
8905745	0050-800001811010-Prod Lbr NonBG Grp1	(16,049.87)	401
8905750	0050-800001811010-Prod Lbr NonBG Grp2	(7,226.52)	401
8905755	0050-800001811010-Fac - Labor	(2,026.23)	401
8905755	0050-800001811010-Fac - Labor	(15.31)	426.4
8905760	0050-800001811010-Fac - Lbr Ben Inj	(0.23)	401
8905760	0050-800001811010-Fac - Lbr Ben Inj	0.00	426.4

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8905765	0050-800001811010-Fac - Lbr Ben Pen	(624.22)	401
8905765	0050-800001811010-Fac - Lbr Ben Pen	(4.77)	426.4
8905770	0050-800001811010-Fac - Lbr PR Tax	(169.06)	408.1
8905770	0050-800001811010-Fac - Lbr PR Tax	(1.30)	408.2
8905775	0050-800001811010-Fac - Contr Labor	(108.21)	401
8905775	0050-800001811010-Fac - Contr Labor	(0.91)	426.4
8905780	0050-800001811010-Fac - Consulting	17.42	401
8905780	0050-800001811010-Fac - Consulting	0.90	426.4
8905785	0050-800001811010-Fac - Contr Vend	(2,127.49)	401
8905785	0050-800001811010-Fac - Contr Vend	(15.70)	426.4
8905790	0050-800001811010-Fac - Materials	(404.94)	401
8905790	0050-800001811010-Fac - Materials	(1.97)	426.4
8905795	0050-800001811010-Fac - Employee Exp	(231.10)	401
8905795	0050-800001811010-Fac - Employee Exp	(2.12)	426.4
8905800	0050-800001811010-Fac - Transportation	(20.67)	401
8905800	0050-800001811010-Fac - Transportation	(0.16)	426.4
8905805	0050-800001811010-Fac - Miscellaneous	(48,839.54)	401
8905805	0050-800001811010-Fac - Miscellaneous	(356.46)	426.4
8905870	0011-800001811012-Fac - Labor	(140.24)	401
8905870	0011-800001811012-Fac - Labor	(0.47)	417.1
8905870	0011-800001811012-Fac - Labor	(0.07)	426.4
8905875	0011-800001811012-Fac - Lbr Ben Inj	1.44	401
8905880	0011-800001811012-Fac - Lbr Ben Pen	(37.01)	401
8905880	0011-800001811012-Fac - Lbr Ben Pen	(0.14)	417.1
8905880	0011-800001811012-Fac - Lbr Ben Pen	(0.01)	426.4
8905885	0011-800001811012-Fac - Lbr PR Tax	(11.00)	408.1
8905885	0011-800001811012-Fac - Lbr PR Tax	(0.02)	408.2
8905890	0011-800001811012-Fac - Contr Labor	(0.68)	401
8905895	0011-800001811012-Fac - Consulting	(6.77)	401
8905900	0011-800001811012-Fac - Contr Vend	(22.91)	401
8905900	0011-800001811012-Fac - Contr Vend	(0.06)	417.1
8905905	0011-800001811012-Fac - Materials	(16.89)	401
8905905	0011-800001811012-Fac - Materials	(0.04)	417.1
8905910	0011-800001811012-Fac - Employee Exp	(3.22)	401
8905915	0011-800001811012-Fac - Transportation	(1.67)	401
8905920	0011-800001811012-Fac - Miscellaneous	(860.91)	401
8905920	0011-800001811012-Fac - Miscellaneous	(2.77)	417.1
8905920	0011-800001811012-Fac - Miscellaneous	(0.43)	426.4
8906045	0010-800001811018-Fac - Labor	(3,909.10)	401
8906045	0010-800001811018-Fac - Labor	(10.75)	417.1
8906045	0010-800001811018-Fac - Labor	(2.56)	426.4
8906050	0010-800001811018-Fac - Lbr Ben Inj	11.28	401
8906050	0010-800001811018-Fac - Lbr Ben Inj	0.05	417.1
8906050	0010-800001811018-Fac - Lbr Ben Inj	0.01	426.4
8906055	0010-800001811018-Fac - Lbr Ben Pen	(1,004.07)	401
8906055	0010-800001811018-Fac - Lbr Ben Pen	(2.78)	417.1
8906055	0010-800001811018-Fac - Lbr Ben Pen	(0.65)	426.4
8906060	0010-800001811018-Fac - Lbr PR Tax	(338.20)	408.1
8906060	0010-800001811018-Fac - Lbr PR Tax	(1.11)	408.2
8906065	0010-800001811018-Fac - Contr Labor	(21.03)	401
8906065	0010-800001811018-Fac - Contr Labor	(0.04)	417.1
8906065	0010-800001811018-Fac - Contr Labor	(0.01)	426.4
8906070	0010-800001811018-Fac - Consulting	(228.91)	401
8906070	0010-800001811018-Fac - Consulting	(0.60)	417.1
8906070	0010-800001811018-Fac - Consulting	(0.14)	426.4
8906075	0010-800001811018-Fac - Contr Vend	(651.45)	401
8906075	0010-800001811018-Fac - Contr Vend	(1.75)	417.1
8906075	0010-800001811018-Fac - Contr Vend	(0.40)	426.4
8906080	0010-800001811018-Fac - Materials	(416.35)	401
8906080	0010-800001811018-Fac - Materials	(1.22)	417.1
8906080	0010-800001811018-Fac - Materials	(0.26)	426.4
8906085	0010-800001811018-Fac - Employee Exp	(84.33)	401
8906085	0010-800001811018-Fac - Employee Exp	(0.24)	417.1

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#	Account Name	Balance	REF
8906085	0010-800001811018-Fac - Employee Exp	(0.03)	426.4
8906090	0010-800001811018-Fac - Transportation	(56.18)	401
8906090	0010-800001811018-Fac - Transportation	(0.13)	417.1
8906090	0010-800001811018-Fac - Transportation	(0.04)	426.4
8906095	0010-800001811018-Fac - Miscellaneous	(27,665.55)	401
8906095	0010-800001811018-Fac - Miscellaneous	(74.75)	417.1
8906095	0010-800001811018-Fac - Miscellaneous	(18.47)	426.4
8906105	0010-800001811020-Fac - Labor	(6,820.23)	401
8906105	0010-800001811020-Fac - Labor	(18.70)	417.1
8906105	0010-800001811020-Fac - Labor	(3.67)	426.4
8906110	0010-800001811020-Fac - Lbr Ben Inj	3.81	401
8906110	0010-800001811020-Fac - Lbr Ben Inj	0.06	417.1
8906110	0010-800001811020-Fac - Lbr Ben Inj	0.01	426.4
8906115	0010-800001811020-Fac - Lbr Ben Pen	(1,717.30)	401
8906115	0010-800001811020-Fac - Lbr Ben Pen	(4.77)	417.1
8906115	0010-800001811020-Fac - Lbr Ben Pen	(0.93)	426.4
8906120	0010-800001811020-Fac - Lbr PR Tax	(624.39)	408.1
8906120	0010-800001811020-Fac - Lbr PR Tax	(1.98)	408.2
8906125	0010-800001811020-Fac - Contr Labor	(8.01)	401
8906125	0010-800001811020-Fac - Contr Labor	(0.02)	417.1
8906125	0010-800001811020-Fac - Contr Labor	0.00	426.4
8906130	0010-800001811020-Fac - Consulting	(269.56)	401
8906130	0010-800001811020-Fac - Consulting	(0.74)	417.1
8906130	0010-800001811020-Fac - Consulting	(0.14)	426.4
8906135	0010-800001811020-Fac - Contr Vend	(1,156.64)	401
8906135	0010-800001811020-Fac - Contr Vend	(3.15)	417.1
8906135	0010-800001811020-Fac - Contr Vend	(0.62)	426.4
8906140	0010-800001811020-Fac - Materials	(646.04)	401
8906140	0010-800001811020-Fac - Materials	(1.84)	417.1
8906140	0010-800001811020-Fac - Materials	(0.35)	426.4
8906145	0010-800001811020-Fac - Employee Exp	(173.45)	401
8906145	0010-800001811020-Fac - Employee Exp	(0.48)	417.1
8906145	0010-800001811020-Fac - Employee Exp	(0.07)	426.4
8906150	0010-800001811020-Fac - Transportation	(72.36)	401
8906150	0010-800001811020-Fac - Transportation	(0.19)	417.1
8906150	0010-800001811020-Fac - Transportation	(0.04)	426.4
8906155	0010-800001811020-Fac - Miscellaneous	(49,283.41)	401
8906155	0010-800001811020-Fac - Miscellaneous	(131.60)	417.1
8906155	0010-800001811020-Fac - Miscellaneous	(26.80)	426.4
8906220	0010-800001811141-Fac - Labor	(5,048.91)	401
8906220	0010-800001811141-Fac - Labor	(13.22)	417.1
8906220	0010-800001811141-Fac - Labor	(3.39)	426.4
8906225	0010-800001811141-Fac - Lbr Ben Inj	(3.21)	401
8906225	0010-800001811141-Fac - Lbr Ben Inj	0.04	417.1
8906225	0010-800001811141-Fac - Lbr Ben Inj	0.01	426.4
8906230	0010-800001811141-Fac - Lbr Ben Pen	(1,281.85)	401
8906230	0010-800001811141-Fac - Lbr Ben Pen	(3.39)	417.1
8906230	0010-800001811141-Fac - Lbr Ben Pen	(0.89)	426.4
8906235	0010-800001811141-Fac - Lbr PR Tax	(454.27)	408.1
8906235	0010-800001811141-Fac - Lbr PR Tax	(1.44)	408.2
8906240	0010-800001811141-Fac - Contr Labor	(23.83)	401
8906240	0010-800001811141-Fac - Contr Labor	(0.06)	417.1
8906240	0010-800001811141-Fac - Contr Labor	(0.02)	426.4
8906245	0010-800001811141-Fac - Consulting	(265.41)	401
8906245	0010-800001811141-Fac - Consulting	(0.70)	417.1
8906245	0010-800001811141-Fac - Consulting	(0.18)	426.4
8906250	0010-800001811141-Fac - Contr Vend	(856.07)	401
8906250	0010-800001811141-Fac - Contr Vend	(2.22)	417.1
8906250	0010-800001811141-Fac - Contr Vend	(0.56)	426.4
8906255	0010-800001811141-Fac - Materials	(498.70)	401
8906255	0010-800001811141-Fac - Materials	(1.34)	417.1
8906255	0010-800001811141-Fac - Materials	(0.32)	426.4
8906260	0010-800001811141-Fac - Employee Exp	(118.45)	401

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#	Account Name	Balance	REF
8906260	0010-800001811141-Fac - Employee Exp	(0.31)	417.1
8906260	0010-800001811141-Fac - Employee Exp	(0.07)	426.4
8906265	0010-800001811141-Fac - Transportation	(77.70)	401
8906265	0010-800001811141-Fac - Transportation	(0.19)	417.1
8906265	0010-800001811141-Fac - Transportation	(0.05)	426.4
8906270	0010-800001811141-Fac - Miscellaneous	(37,326.93)	401
8906270	0010-800001811141-Fac - Miscellaneous	(96.64)	417.1
8906270	0010-800001811141-Fac - Miscellaneous	(25.07)	426.4
8906280	0010-800001811144-Fac - Labor	(10,164.19)	401
8906280	0010-800001811144-Fac - Labor	(29.18)	417.1
8906280	0010-800001811144-Fac - Labor	(6.14)	426.4
8906285	0010-800001811144-Fac - Lbr Ben Inj	27.86	401
8906285	0010-800001811144-Fac - Lbr Ben Inj	0.13	417.1
8906285	0010-800001811144-Fac - Lbr Ben Inj	0.01	426.4
8906290	0010-800001811144-Fac - Lbr Ben Pen	(2,617.21)	401
8906290	0010-800001811144-Fac - Lbr Ben Pen	(7.56)	417.1
8906290	0010-800001811144-Fac - Lbr Ben Pen	(1.58)	426.4
8906295	0010-800001811144-Fac - Lbr PR Tax	(872.69)	408.1
8906295	0010-800001811144-Fac - Lbr PR Tax	(2.93)	408.2
8906300	0010-800001811144-Fac - Contr Labor	(48.62)	401
8906300	0010-800001811144-Fac - Contr Labor	(0.14)	417.1
8906300	0010-800001811144-Fac - Contr Labor	(0.04)	426.4
8906305	0010-800001811144-Fac - Consulting	(490.87)	401
8906305	0010-800001811144-Fac - Consulting	(1.37)	417.1
8906305	0010-800001811144-Fac - Consulting	(0.32)	426.4
8906310	0010-800001811144-Fac - Contr Vend	(1,705.02)	401
8906310	0010-800001811144-Fac - Contr Vend	(4.88)	417.1
8906310	0010-800001811144-Fac - Contr Vend	(1.07)	426.4
8906315	0010-800001811144-Fac - Materials	(1,069.36)	401
8906315	0010-800001811144-Fac - Materials	(3.11)	417.1
8906315	0010-800001811144-Fac - Materials	(0.64)	426.4
8906320	0010-800001811144-Fac - Employee Exp	(243.68)	401
8906320	0010-800001811144-Fac - Employee Exp	(0.67)	417.1
8906320	0010-800001811144-Fac - Employee Exp	(0.12)	426.4
8906325	0010-800001811144-Fac - Transportation	(148.86)	401
8906325	0010-800001811144-Fac - Transportation	(0.42)	417.1
8906325	0010-800001811144-Fac - Transportation	(0.11)	426.4
8906330	0010-800001811144-Fac - Miscellaneous	(70,599.81)	401
8906330	0010-800001811144-Fac - Miscellaneous	(198.11)	417.1
8906330	0010-800001811144-Fac - Miscellaneous	(43.81)	426.4
8906337	0010-800001811146-Prod Lbr BG Group 1	(252,294.92)	401
8906338	0010-800001811146-Prod Lbr NonBG Grp1	(353,672.12)	401
8906339	0010-800001811146-Overtime	(116,218.01)	401
8906340	0010-800001811146-Fac - Labor	(17,255.46)	401
8906340	0010-800001811146-Fac - Labor	(49.16)	417.1
8906340	0010-800001811146-Fac - Labor	(10.36)	426.4
8906345	0010-800001811146-Fac - Lbr Ben Inj	51.71	401
8906345	0010-800001811146-Fac - Lbr Ben Inj	0.22	417.1
8906345	0010-800001811146-Fac - Lbr Ben Inj	0.03	426.4
8906350	0010-800001811146-Fac - Lbr Ben Pen	(4,431.34)	401
8906350	0010-800001811146-Fac - Lbr Ben Pen	(12.72)	417.1
8906350	0010-800001811146-Fac - Lbr Ben Pen	(2.65)	426.4
8906355	0010-800001811146-Fac - Lbr PR Tax	(1,490.99)	408.1
8906355	0010-800001811146-Fac - Lbr PR Tax	(5.11)	408.2
8906360	0010-800001811146-Fac - Contr Labor	(74.68)	401
8906360	0010-800001811146-Fac - Contr Labor	(0.20)	417.1
8906360	0010-800001811146-Fac - Contr Labor	(0.05)	426.4
8906365	0010-800001811146-Fac - Consulting	(852.11)	401
8906365	0010-800001811146-Fac - Consulting	(2.37)	417.1
8906365	0010-800001811146-Fac - Consulting	(0.56)	426.4
8906370	0010-800001811146-Fac - Contr Vend	(2,887.84)	401
8906370	0010-800001811146-Fac - Contr Vend	(8.21)	417.1
8906370	0010-800001811146-Fac - Contr Vend	(1.73)	426.4

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#	Account Name	Balance	REF
8906375	0010-800001811146-Fac - Materials	(1,808.43)	401
8906375	0010-800001811146-Fac - Materials	(5.31)	417.1
8906375	0010-800001811146-Fac - Materials	(1.11)	426.4
8906380	0010-800001811146-Fac - Employee Exp	(405.33)	401
8906380	0010-800001811146-Fac - Employee Exp	(1.17)	417.1
8906380	0010-800001811146-Fac - Employee Exp	(0.22)	426.4
8906385	0010-800001811146-Fac - Transportation	(234.53)	401
8906385	0010-800001811146-Fac - Transportation	(0.65)	417.1
8906385	0010-800001811146-Fac - Transportation	(0.15)	426.4
8906390	0010-800001811146-Fac - Miscellaneous	(120,164.05)	401
8906390	0010-800001811146-Fac - Miscellaneous	(334.60)	417.1
8906390	0010-800001811146-Fac - Miscellaneous	(73.48)	426.4
8906400	0012-IO-Facilities-Labor	(28.79)	401
8906405	0012-IO-Facilities-Benefits Wk Comp	0.36	401
8906410	0012-IO-Facilities-Benefits Pens & Ins	(11.30)	401
8906415	0012-IO-Facilities-Labor Payroll Tax	(2.17)	408.1
8906420	0012-IO-Facilities-Contract Labor	(2.61)	401
8906425	0012-IO-Facilities-Consulting	(0.53)	401
8906430	0012-IO-Facilities-Contract Vendor	(7.31)	401
8906435	0012-IO-Facilities-Materials	6.68	401
8906440	0012-IO-Facilities-Employee Expense	(2.06)	401
8906445	0012-IO-Facilities-Transportation	(0.11)	401
8906450	0012-IO-Facilities-Miscellaneous	(1,171.29)	401
8906510	0050-800001800046-Prod Lbr NonBG Grp1	(10,545.72)	401
8906515	0050-800001800046-Prod Lbr NonBG Grp2	(11,962.38)	401
8906520	0050-800001800046-Fac - Labor	(1,944.45)	401
8906520	0050-800001800046-Fac - Labor	(14.84)	426.4
8906525	0050-800001800046-Fac - Lbr Ben Inj	(0.14)	401
8906525	0050-800001800046-Fac - Lbr Ben Inj	0.01	426.4
8906530	0050-800001800046-Fac - Lbr Ben Pen	(600.73)	401
8906530	0050-800001800046-Fac - Lbr Ben Pen	(4.63)	426.4
8906535	0050-800001800046-Fac - Lbr PR Tax	(163.81)	408.1
8906535	0050-800001800046-Fac - Lbr PR Tax	(1.28)	408.2
8906540	0050-800001800046-Fac - Contr Labor	(95.25)	401
8906540	0050-800001800046-Fac - Contr Labor	(0.79)	426.4
8906545	0050-800001800046-Fac - Consulting	28.39	401
8906545	0050-800001800046-Fac - Consulting	0.97	426.4
8906550	0050-800001800046-Fac - Contr Vend	(2,028.55)	401
8906550	0050-800001800046-Fac - Contr Vend	(15.10)	426.4
8906555	0050-800001800046-Fac - Materials	(380.06)	401
8906555	0050-800001800046-Fac - Materials	(1.86)	426.4
8906560	0050-800001800046-Fac - Employee Exp	(222.64)	401
8906560	0050-800001800046-Fac - Employee Exp	(2.06)	426.4
8906565	0050-800001800046-Fac - Transportation	(17.29)	401
8906565	0050-800001800046-Fac - Transportation	(0.12)	426.4
8906570	0050-800001800046-Fac - Miscellaneous	(46,566.25)	401
8906570	0050-800001800046-Fac - Miscellaneous	(342.95)	426.4
8906575	0010-800001800047-Prod Lbr BG Group 1	(3,046,568.21)	401
8906575	0010-800001800047-Prod Lbr BG Group 1	(271.72)	402
8906576	0010-800001800047-Prod Lbr BG No Load	(1,078.08)	401
8906579	0010-800001800047-Prod Lbr BG Group 6	(371.14)	401
8906579	0010-800001800047-Prod Lbr BG Group 6	(2,027.43)	402
8906579	0010-800001800047-Prod Lbr BG Group 6	(0.11)	417.1
8906579	0010-800001800047-Prod Lbr BG Group 6	(0.05)	426.4
8906580	0010-800001800047-Prod Lbr NonBG Grp1	(202,241.89)	401
8906585	0010-800001800047-Premium	(448.00)	401
8906590	0010-800001800047-Overtime	(233,419.46)	401
8906590	0010-800001800047-Overtime	(58.72)	402
8906595	0010-IO-Other Compensation	(355.76)	401
8906596	0010-800001800047-Other Comp CWF	(242.19)	401
8906596	0010-800001800047-Other Comp CWF	(1,296.20)	402
8906596	0010-800001800047-Other Comp CWF	(0.06)	417.1
8906596	0010-800001800047-Other Comp CWF	(0.03)	426.4

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#	Account Name	Balance	REF
8906600	0012-800001800049-Prod Lbr BG Group 1	(2.18)	401
8906630	0013-IO-Overtime	(394.68)	401
8906840	0013-IO-Prod Lbr NonBG Grp1	10,638.06	401
8906840	0013-IO-Prod Lbr NonBG Grp1	542.88	402
8906855	0010-800001811006-Prod Lbr BG Group 1	(304.90)	401
8906855	0010-800001811006-Prod Lbr BG Group 1	(950.46)	402
8906870	0010-800001811006-Overtime	(722.57)	401
8906870	0010-800001811006-Overtime	(772.13)	402
8906875	0010-800001811006-Fac - Labor	(2,078.39)	401
8906875	0010-800001811006-Fac - Labor	(5.16)	417.1
8906875	0010-800001811006-Fac - Labor	(1.45)	426.4
8906880	0010-800001811006-Fac - Lbr Ben Inj	(5.72)	401
8906880	0010-800001811006-Fac - Lbr Ben Inj	0.00	417.1
8906880	0010-800001811006-Fac - Lbr Ben Inj	0.01	426.4
8906885	0010-800001811006-Fac - Lbr Ben Pen	(523.14)	401
8906885	0010-800001811006-Fac - Lbr Ben Pen	(1.32)	417.1
8906885	0010-800001811006-Fac - Lbr Ben Pen	(0.35)	426.4
8906890	0010-800001811006-Fac - Lbr PR Tax	(192.23)	408.1
8906890	0010-800001811006-Fac - Lbr PR Tax	(0.59)	408.2
8906895	0010-800001811006-Fac - Contr Labor	(9.68)	401
8906895	0010-800001811006-Fac - Contr Labor	(0.02)	417.1
8906900	0010-800001811006-Fac - Consulting	(113.02)	401
8906900	0010-800001811006-Fac - Consulting	(0.28)	417.1
8906900	0010-800001811006-Fac - Consulting	(0.07)	426.4
8906905	0010-800001811006-Fac - Contr Vend	(355.00)	401
8906905	0010-800001811006-Fac - Contr Vend	(0.87)	417.1
8906905	0010-800001811006-Fac - Contr Vend	(0.23)	426.4
8906910	0010-800001811006-Fac - Materials	(196.86)	401
8906910	0010-800001811006-Fac - Materials	(0.50)	417.1
8906910	0010-800001811006-Fac - Materials	(0.14)	426.4
8906915	0010-800001811006-Fac - Employee Exp	(48.58)	401
8906915	0010-800001811006-Fac - Employee Exp	(0.11)	417.1
8906915	0010-800001811006-Fac - Employee Exp	(0.01)	426.4
8906920	0010-800001811006-Fac - Transportation	(33.07)	401
8906920	0010-800001811006-Fac - Transportation	(0.08)	417.1
8906920	0010-800001811006-Fac - Transportation	(0.03)	426.4
8906925	0010-800001811006-Fac - Miscellaneous	(15,918.07)	401
8906925	0010-800001811006-Fac - Miscellaneous	(39.40)	417.1
8906925	0010-800001811006-Fac - Miscellaneous	(11.10)	426.4
8906930	0012-800001811008-Fac - Labor	(0.04)	401
8906940	0012-800001811008-Fac - Lbr Ben Pen	(0.01)	401
8906960	0012-800001811008-Fac - Contr Vend	(0.06)	401
8906965	0012-800001811008-Fac - Materials	(0.02)	401
8906980	0012-800001811008-Fac - Miscellaneous	(4.71)	401
8907045	0012-800001811013-Fac - Miscellaneous	(0.03)	401
8907070	0010-800001811023-Prod Lbr BG Group 1	(18.01)	401
8907070	0010-800001811023-Prod Lbr BG Group 1	142.82	402
8907075	0010-800001811023-Prod Lbr NonBG Grp1	(1,669.39)	401
8907075	0010-800001811023-Prod Lbr NonBG Grp1	(166.90)	402
8907080	0010-800001811023-Overtime	(0.56)	401
8907085	0010-800001811023-Fac - Labor	(4,599.53)	401
8907085	0010-800001811023-Fac - Labor	(13.18)	417.1
8907085	0010-800001811023-Fac - Labor	(2.72)	426.4
8907090	0010-800001811023-Fac - Lbr Ben Inj	11.51	401
8907090	0010-800001811023-Fac - Lbr Ben Inj	0.08	417.1
8907090	0010-800001811023-Fac - Lbr Ben Inj	0.01	426.4
8907095	0010-800001811023-Fac - Lbr Ben Pen	(1,181.90)	401
8907095	0010-800001811023-Fac - Lbr Ben Pen	(3.40)	417.1
8907095	0010-800001811023-Fac - Lbr Ben Pen	(0.70)	426.4
8907100	0010-800001811023-Fac - Lbr PR Tax	(397.59)	408.1
8907100	0010-800001811023-Fac - Lbr PR Tax	(1.33)	408.2
8907105	0010-800001811023-Fac - Contr Labor	(19.91)	401
8907105	0010-800001811023-Fac - Contr Labor	(0.05)	417.1

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8907105	0010-800001811023-Fac - Contr Labor	(0.02)	426.4
8907110	0010-800001811023-Fac - Consulting	(213.84)	401
8907110	0010-800001811023-Fac - Consulting	(0.59)	417.1
8907110	0010-800001811023-Fac - Consulting	(0.13)	426.4
8907115	0010-800001811023-Fac - Contr Vend	(772.92)	401
8907115	0010-800001811023-Fac - Contr Vend	(2.22)	417.1
8907115	0010-800001811023-Fac - Contr Vend	(0.43)	426.4
8907120	0010-800001811023-Fac - Materials	(478.28)	401
8907120	0010-800001811023-Fac - Materials	(1.43)	417.1
8907120	0010-800001811023-Fac - Materials	(0.26)	426.4
8907125	0010-800001811023-Fac - Employee Exp	(111.90)	401
8907125	0010-800001811023-Fac - Employee Exp	(0.31)	417.1
8907125	0010-800001811023-Fac - Employee Exp	(0.05)	426.4
8907130	0010-800001811023-Fac - Transportation	(65.32)	401
8907130	0010-800001811023-Fac - Transportation	(0.19)	417.1
8907130	0010-800001811023-Fac - Transportation	(0.03)	426.4
8907135	0010-800001811023-Fac - Miscellaneous	(32,029.93)	401
8907135	0010-800001811023-Fac - Miscellaneous	(89.71)	417.1
8907135	0010-800001811023-Fac - Miscellaneous	(19.42)	426.4
8907140	0012-800001811037-Prod Lbr BG Group 1	(0.75)	401
8907140	0012-800001811037-Prod Lbr BG Group 1	0.37	402
8907155	0012-800001811037-Fac - Labor	(3.16)	401
8907160	0012-800001811037-Fac - Lbr Ben Inj	0.02	401
8907165	0012-800001811037-Fac - Lbr Ben Pen	(1.10)	401
8907170	0012-800001811037-Fac - Lbr PR Tax	(0.16)	408.1
8907175	0012-800001811037-Fac - Contr Labor	(0.25)	401
8907180	0012-800001811037-Fac - Consulting	(0.05)	401
8907185	0012-800001811037-Fac - Contr Vend	(0.80)	401
8907190	0012-800001811037-Fac - Materials	0.70	401
8907195	0012-800001811037-Fac - Employee Exp	(0.21)	401
8907200	0012-800001811037-Fac - Transportation	(0.01)	401
8907205	0012-800001811037-Fac - Miscellaneous	(129.57)	401
8907210	0013-800001811047-Prod Lbr BG Group 1	(1,534.51)	401
8907215	0013-800001811047-Prod Lbr NonBG Grp1	(1,377.16)	401
8907220	0013-800001811047-Overtime	(805.33)	401
8907295	0050-800001915747-Prod Lbr NonBG Grp1	34.30	401
8907300	0050-800001915748-Prod Lbr NonBG Grp1	8.74	401
8907305	0050-800001915749-Prod Lbr NonBG Grp1	36.64	401
8907310	0050-800001915750-Prod Lbr NonBG Grp1	15.13	401
8907315	0050-800001915755-Prod Lbr NonBG Grp1	21.53	401
8907320	0050-800001915756-Prod Lbr NonBG Grp1	17.15	401
8907325	0050-800001915757-Prod Lbr NonBG Grp1	17.15	401
8907330	0050-800001915758-Prod Lbr NonBG Grp1	11.77	401
8907335	0050-800001915771-Prod Lbr NonBG Grp1	(79.92)	401
8907340	0050-800001915772-Prod Lbr NonBG Grp1	(115.59)	401
8907345	0050-800001915773-Prod Lbr NonBG Grp1	(490.65)	401
8907350	0050-800001915774-Prod Lbr NonBG Grp1	(182.79)	401
8907400	0050-800001987952-Prod Lbr NonBG Grp1	0.67	401
8907405	0050-800001987959-Prod Lbr NonBG Grp1	(12,257.02)	401
8907410	0050-800001987968-Prod Lbr NonBG Grp1	(463.40)	401
8907415	0050-800001987969-Prod Lbr NonBG Grp1	(72.91)	401
8907420	0050-800001987970-Prod Lbr NonBG Grp1	(360.32)	401
8907425	0050-800001987971-Prod Lbr NonBG Grp1	(32.56)	401
8907476	0010-200002246621-Prod Lbr NonBG Grp1	(53,372.46)	401
8907476	0010-200002246621-Prod Lbr NonBG Grp1	(11,274.21)	402
8907477	0010-200002246622-Prod Lbr NonBG Grp1	(47,273.22)	401
8907477	0010-200002246622-Prod Lbr NonBG Grp1	(9,934.35)	402
8907478	0010-200002246623-Prod Lbr NonBG Grp1	(9,763.79)	401
8907478	0010-200002246623-Prod Lbr NonBG Grp1	(1,860.88)	402
8907479	0010-200002246624-Prod Lbr NonBG Grp1	(2,265.09)	401
8907479	0010-200002246624-Prod Lbr NonBG Grp1	(457.91)	402
8907480	0010-200002246666-Prod Lbr BG Group 1	(81,624.98)	401
8907480	0010-200002246666-Prod Lbr BG Group 1	(24,527.53)	402

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#	Account Name	Balance	REF
8907481	0010-200002246666-Overtime	(63,219.90)	401
8907481	0010-200002246666-Overtime	(18,116.27)	402
8907484	0010-200002246673-Prod Lbr BG Group 1	(93,615.84)	401
8907484	0010-200002246673-Prod Lbr BG Group 1	(36,311.86)	402
8907485	0010-200002246673-Overtime	(53,404.60)	401
8907485	0010-200002246673-Overtime	(13,784.40)	402
8907486	0010-200002246692-Prod Lbr NonBG Grp1	(38,787.60)	401
8907487	0010-200002246693-Prod Lbr NonBG Grp1	(108,931.95)	401
8907489	0010-200002246699-Prod Lbr NonBG Grp1	(54,651.95)	401
8907490	0010-200002246700-Prod Lbr NonBG Grp1	(190,446.07)	401
8907492	0010-200002246700-Overtime	(3,898.89)	401
8907492	0010-200002246700-Overtime	(70.72)	402
8907493	0010-200002246707-Prod Lbr NonBG Grp1	(29,637.49)	401
8907493	0010-200002246707-Prod Lbr NonBG Grp1	(2,385.96)	402
8907494	0010-200002246708-Prod Lbr NonBG Grp1	(50,872.47)	401
8907495	0010-200002246712-Prod Lbr NonBG Grp1	(2,232.89)	401
8907495	0010-200002246712-Prod Lbr NonBG Grp1	(2,868.85)	402
8907496	0010-200002246712-Overtime	(100.46)	401
8907496	0010-200002246712-Overtime	(132.35)	402
8907497	0010-200002246713-Prod Lbr NonBG Grp1	(4,243.83)	401
8907497	0010-200002246713-Prod Lbr NonBG Grp1	(6,081.93)	402
8907498	0010-200002246714-Prod Lbr NonBG Grp1	(3,168.85)	401
8907498	0010-200002246714-Prod Lbr NonBG Grp1	(4,622.07)	402
8907499	0010-200002246715-Prod Lbr BG Group 1	(4,955.62)	401
8907499	0010-200002246715-Prod Lbr BG Group 1	(6,461.02)	402
8907500	0010-200002246715-Overtime	(97.72)	401
8907500	0010-200002246715-Overtime	(109.62)	402
8907501	0010-200002246718-Prod Lbr NonBG Grp1	(26,368.80)	401
8907501	0010-200002246718-Prod Lbr NonBG Grp1	(24,254.01)	402
8907502	0010-200002246719-Prod Lbr BG Group 1	(2,884.01)	401
8907502	0010-200002246719-Prod Lbr BG Group 1	(2,813.09)	402
8907503	0010-200002246721-Prod Lbr NonBG Grp1	(2,860.68)	401
8907503	0010-200002246721-Prod Lbr NonBG Grp1	(1,364.97)	402
8907504	0010-200002246721-Overtime	(10.01)	401
8907504	0010-200002246721-Overtime	(5.04)	402
8907505	0010-200002246722-Prod Lbr NonBG Grp1	(7,456.72)	401
8907505	0010-200002246722-Prod Lbr NonBG Grp1	(3,841.82)	402
8907506	0010-200002246723-Prod Lbr NonBG Grp1	(7,256.44)	401
8907506	0010-200002246723-Prod Lbr NonBG Grp1	(3,966.07)	402
8907507	0010-200002246724-Prod Lbr BG Group 1	(2,583.85)	401
8907507	0010-200002246724-Prod Lbr BG Group 1	(1,313.93)	402
8907508	0010-200002246724-Overtime	(123.38)	401
8907508	0010-200002246724-Overtime	(65.54)	402
8907509	0010-200002246726-Prod Lbr NonBG Grp1	(2,867.54)	401
8907509	0010-200002246726-Prod Lbr NonBG Grp1	(1,348.39)	402
8907510	0010-200002246726-Overtime	(164.68)	401
8907510	0010-200002246726-Overtime	(84.90)	402
8907511	0010-200002246727-Prod Lbr NonBG Grp1	(5,565.96)	401
8907511	0010-200002246727-Prod Lbr NonBG Grp1	(2,757.77)	402
8907512	0010-200002246728-Prod Lbr NonBG Grp1	(4,611.98)	401
8907512	0010-200002246728-Prod Lbr NonBG Grp1	(2,815.62)	402
8907513	0010-200002246729-Prod Lbr BG Group 1	(1,070.45)	401
8907513	0010-200002246729-Prod Lbr BG Group 1	(487.04)	402
8907514	0010-200002246731-Prod Lbr NonBG Grp1	(864.78)	401
8907514	0010-200002246731-Prod Lbr NonBG Grp1	(1,573.86)	402
8907515	0010-200002246731-Overtime	(92.71)	401
8907515	0010-200002246731-Overtime	(170.84)	402
8907516	0010-200002246732-Prod Lbr NonBG Grp1	(6,077.72)	401
8907516	0010-200002246732-Prod Lbr NonBG Grp1	(8,339.63)	402
8907517	0010-200002246733-Prod Lbr NonBG Grp1	(2,894.75)	401
8907517	0010-200002246733-Prod Lbr NonBG Grp1	(3,881.87)	402
8907517	0010-200002246733-Prod Lbr NonBG Grp1	(0.05)	417.1
8907517	0010-200002246733-Prod Lbr NonBG Grp1	(0.02)	426.4

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8907518	0010-200002246734-Prod Lbr BG Group 1	(4,410.51)	401
8907518	0010-200002246734-Prod Lbr BG Group 1	(6,035.33)	402
8907519	0010-200002246734-Overtime	(89.99)	401
8907519	0010-200002246734-Overtime	(146.40)	402
8907520	0010-200002246737-Prod Lbr NonBG Grp1	(8,715.85)	401
8907520	0010-200002246737-Prod Lbr NonBG Grp1	(5,431.27)	402
8907521	0010-200002246738-Prod Lbr NonBG Grp1	(4,914.55)	401
8907521	0010-200002246738-Prod Lbr NonBG Grp1	(2,859.06)	402
8907522	0010-200002246739-Prod Lbr BG Group 1	(3,118.97)	401
8907522	0010-200002246739-Prod Lbr BG Group 1	(1,627.96)	402
8907523	0010-200002246739-Overtime	(145.13)	401
8907523	0010-200002246739-Overtime	(75.17)	402
8907525	0010-200002246742-Prod Lbr NonBG Grp1	(772.96)	401
8907527	0010-200002246746-Prod Lbr BG Group 1	(119.67)	401
8907527	0010-200002246746-Prod Lbr BG Group 1	(68.07)	402
8907528	0010-200002246746-Prod Lbr NonBG Grp1	(4,422.98)	401
8907528	0010-200002246746-Prod Lbr NonBG Grp1	(7,385.83)	402
8907529	0010-200002246747-Prod Lbr NonBG Grp1	(7,492.47)	401
8907529	0010-200002246747-Prod Lbr NonBG Grp1	(11,821.74)	402
8907530	0010-200002246751-Prod Lbr NonBG Grp1	(6,427.57)	401
8907530	0010-200002246751-Prod Lbr NonBG Grp1	(5,616.82)	402
8907531	0010-200002246752-Prod Lbr BG Group 1	(1,711.39)	401
8907531	0010-200002246752-Prod Lbr BG Group 1	(1,400.69)	402
8907532	0010-200002246752-Overtime	(161.35)	401
8907532	0010-200002246752-Overtime	(138.10)	402
8907534	0010-200002246754-Prod Lbr NonBG Grp1	(5,119.73)	401
8907534	0010-200002246754-Prod Lbr NonBG Grp1	(6,349.18)	402
8907535	0010-200002246755-Prod Lbr NonBG Grp1	(3,848.21)	401
8907535	0010-200002246755-Prod Lbr NonBG Grp1	(4,480.68)	402
8907536	0010-200002246756-Prod Lbr BG Group 1	(954.71)	401
8907536	0010-200002246756-Prod Lbr BG Group 1	(1,071.33)	402
8907537	0010-200002246758-Prod Lbr NonBG Grp1	(44,407.71)	401
8907538	0010-200002246759-Prod Lbr NonBG Grp1	(233,886.84)	401
8907539	0010-200002246759-Overtime	(24,745.32)	401
8907540	0010-200002246763-Prod Lbr NonBG Grp1	(16,745.96)	401
8907540	0010-200002246763-Prod Lbr NonBG Grp1	(10,737.30)	402
8907541	0010-200002246772-Prod Lbr NonBG Grp1	(2,034.43)	401
8907541	0010-200002246772-Prod Lbr NonBG Grp1	(2,142.13)	402
8907542	0010-200002246773-Prod Lbr BG Group 1	(747.56)	401
8907542	0010-200002246773-Prod Lbr BG Group 1	(737.11)	402
8907544	0010-200002246775-Prod Lbr NonBG Grp1	(6,043.68)	401
8907544	0010-200002246775-Prod Lbr NonBG Grp1	(6,728.61)	402
8907545	0010-200002246776-Prod Lbr NonBG Grp1	(2,412.87)	401
8907545	0010-200002246776-Prod Lbr NonBG Grp1	(3,684.23)	402
8907546	0010-200002246777-Prod Lbr BG Group 1	(1,144.66)	401
8907546	0010-200002246777-Prod Lbr BG Group 1	(1,639.68)	402
8907547	0010-200002246780-Prod Lbr NonBG Grp1	(2,034.28)	401
8907547	0010-200002246780-Prod Lbr NonBG Grp1	(2,142.24)	402
8907548	0010-200002246781-Prod Lbr BG Group 1	(1,160.91)	401
8907548	0010-200002246781-Prod Lbr BG Group 1	(1,044.21)	402
8907549	0010-200002246781-Overtime	(82.27)	401
8907549	0010-200002246781-Overtime	(74.13)	402
8907552	0010-200002246789-Prod Lbr NonBG Grp1	(21,776.08)	401
8907553	0010-200002246792-Prod Lbr NonBG Grp1	(29,957.06)	401
8907554	0010-200002246793-Prod Lbr NonBG Grp1	(23,893.56)	401
8907557	0010-200002246794-Overtime	(307.56)	401
8907559	0010-200002246800-Prod Lbr NonBG Grp1	(9,561.94)	401
8907559	0010-200002246800-Prod Lbr NonBG Grp1	(7,010.63)	402
8907560	0010-200002246801-Prod Lbr BG Group 1	(422.65)	401
8907560	0010-200002246801-Prod Lbr BG Group 1	(347.75)	402
8907561	0010-200002246802-Prod Lbr NonBG Grp1	(14,751.48)	401
8907561	0010-200002246802-Prod Lbr NonBG Grp1	(4,062.98)	402
8907562	0010-200002246803-Prod Lbr BG Group 1	(1,165.72)	401

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8907562	0010-200002246803-Prod Lbr BG Group 1	(401.16)	402
8907563	0010-200002246807-Prod Lbr BG Group 1	(1,971.71)	401
8907563	0010-200002246807-Prod Lbr BG Group 1	(2,332.96)	402
8907564	0010-200002246807-Overtime	(233.69)	401
8907564	0010-200002246807-Overtime	(242.78)	402
8907565	0010-200002246808-Prod Lbr NonBG Grp1	(12,785.39)	401
8907565	0010-200002246808-Prod Lbr NonBG Grp1	(18,722.34)	402
8907566	0010-200002246812-Prod Lbr NonBG Grp1	(186,415.18)	401
8907567	0010-200002246812-Overtime	(3,454.64)	401
8907569	0010-200002246815-Prod Lbr NonBG Grp1	(8,197.50)	401
8907569	0010-200002246815-Prod Lbr NonBG Grp1	(1,014.50)	402
8907571	0010-200002246816-Prod Lbr BG Group 6	(18,362.44)	401
8907571	0010-200002246816-Prod Lbr BG Group 6	(17,744.07)	402
8907571	0010-200002246816-Prod Lbr BG Group 6	(0.37)	417.1
8907571	0010-200002246816-Prod Lbr BG Group 6	(0.14)	426.4
8907572	0010-200002246816-Prod Lbr NonBG Grp1	(981.40)	401
8907572	0010-200002246816-Prod Lbr NonBG Grp1	(967.30)	402
8907572	0010-200002246816-Prod Lbr NonBG Grp1	0.01	417.1
8907574	0010-200002246816-Overtime	(633.04)	401
8907574	0010-200002246816-Overtime	(314.43)	402
8907574	0010-200002246816-Overtime	(0.02)	417.1
8907574	0010-200002246816-Overtime	(0.01)	426.4
8907575	0010-200002246816-Other Comp CWF	(7,754.21)	401
8907575	0010-200002246816-Other Comp CWF	(7,385.67)	402
8907575	0010-200002246816-Other Comp CWF	(0.17)	417.1
8907575	0010-200002246816-Other Comp CWF	(0.06)	426.4
8907576	0010-200002246817-Prod Lbr BG Group 6	(7,137.60)	401
8907576	0010-200002246817-Prod Lbr BG Group 6	(6,827.89)	402
8907576	0010-200002246817-Prod Lbr BG Group 6	(0.03)	417.1
8907576	0010-200002246817-Prod Lbr BG Group 6	(0.01)	426.4
8907577	0010-200002246817-Other Comp CWF	(3,172.77)	401
8907577	0010-200002246817-Other Comp CWF	(3,043.42)	402
8907577	0010-200002246817-Other Comp CWF	(0.01)	417.1
8907577	0010-200002246817-Other Comp CWF	(0.01)	426.4
8907578	0010-200002246819-Prod Lbr NonBG Grp1	(6,655.71)	401
8907578	0010-200002246819-Prod Lbr NonBG Grp1	(1,479.49)	402
8907578	0010-200002246819-Prod Lbr NonBG Grp1	(0.02)	417.1
8907578	0010-200002246819-Prod Lbr NonBG Grp1	(0.01)	426.4
8907579	0010-200002246819-Overtime	(95.61)	401
8907579	0010-200002246819-Overtime	(78.43)	402
8907580	0010-200002246820-Prod Lbr NonBG Grp1	(2,781.82)	401
8907580	0010-200002246820-Prod Lbr NonBG Grp1	(340.53)	402
8907581	0010-200002246821-Prod Lbr BG Group 6	(18,719.10)	401
8907581	0010-200002246821-Prod Lbr BG Group 6	(2,419.01)	402
8907582	0010-200002246821-Other Comp CWF	(7,762.64)	401
8907582	0010-200002246821-Other Comp CWF	(1,002.46)	402
8907583	0010-200002246822-Prod Lbr BG Group 6	(3,300.80)	401
8907583	0010-200002246822-Prod Lbr BG Group 6	(433.05)	402
8907584	0010-200002246822-Other Comp CWF	(1,427.38)	401
8907584	0010-200002246822-Other Comp CWF	(188.03)	402
8907585	0010-200002246824-Prod Lbr NonBG Grp1	(8,968.57)	401
8907586	0010-200002246825-Prod Lbr NonBG Grp1	(32,784.98)	401
8907587	0010-200002246826-Prod Lbr NonBG Grp1	(22,438.22)	401
8907588	0010-200002246847-Prod Lbr NonBG Grp1	(10.26)	401
8907589	0010-200002246863-Prod Lbr NonBG Grp1	166.92	401
8907589	0010-200002246863-Prod Lbr NonBG Grp1	109.48	402
8907598	0010-200002254815-Prod Lbr BG Group 1	(10,385.14)	401
8907598	0010-200002254815-Prod Lbr BG Group 1	(4,969.45)	402
8907599	0010-200002254815-Prod Lbr NonBG Grp1	(81,326.48)	401
8907599	0010-200002254815-Prod Lbr NonBG Grp1	(6,171.43)	402
8907600	0010-200002254815-Prod Lbr NonBG Grp3	(0.97)	401
8907601	0010-200002254815-Prod Lbr NonBG Grp4	(68.76)	401
8907602	0010-200002254815-Premium	(4,931.33)	401

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8907603	0010-200002254815-Overtime	(9,505.52)	401
8907603	0010-200002254815-Overtime	(1,213.19)	402
8907604	0010-200002254816-Prod Lbr NonBG Grp1	(13,805.98)	401
8907604	0010-200002254816-Prod Lbr NonBG Grp1	(4,071.51)	402
8907605	0010-200002254816-Prod Lbr NonBG Grp3	(0.97)	401
8907606	0010-200002254816-Prod Lbr NonBG Grp4	(716.20)	401
8907607	0011-IO-Prod Lbr BG Group 1	(232.77)	401
8907607	0011-IO-Prod Lbr BG Group 1	(136.62)	402
8907612	0011-IO-Overtime	(458.23)	401
8907612	0011-IO-Overtime	(221.51)	402
8907613	0011-200002254818-Prod Lbr NonBG Grp1	(3,396.10)	401
8907613	0011-200002254818-Prod Lbr NonBG Grp1	322.59	402
8907614	0011-200002254818-Prod Lbr NonBG Grp3	(0.53)	401
8907615	0011-200002254818-Prod Lbr NonBG Grp4	(163.38)	401
8907621	0012-200002254820-Prod Lbr NonBG Grp1	(11,569.85)	401
8907621	0012-200002254820-Prod Lbr NonBG Grp1	590.78	402
8907622	0012-200002254820-Prod Lbr NonBG Grp3	(0.53)	401
8907623	0012-200002254820-Prod Lbr NonBG Grp4	(1.59)	401
8907625	0013-200002254822-Prod Lbr NonBG Grp1	(11,604.44)	401
8907625	0013-200002254822-Prod Lbr NonBG Grp1	682.11	402
8907626	0013-200002254822-Prod Lbr NonBG Grp3	(0.76)	401
8907629	0010-200002254823-Prod Lbr NonBG Grp1	(132,763.87)	401
8907629	0010-200002254823-Prod Lbr NonBG Grp1	(768.08)	402
8907630	0010-200002254823-Prod Lbr NonBG Grp4	(5,725.18)	401
8907632	0010-200002254823-Overtime	(3,667.22)	401
8907634	0010-200002254825-Prod Lbr NonBG Grp1	(9,195.09)	401
8907634	0010-200002254825-Prod Lbr NonBG Grp1	(13,372.14)	402
8907635	0010-200002254825-Prod Lbr NonBG Grp3	(0.97)	401
8907636	0010-200002254825-Prod Lbr NonBG Grp4	(60.99)	401
8907637	0010-200002254825-Overtime	(20.21)	401
8907637	0010-200002254825-Overtime	(62.09)	402
8907639	0012-200002254827-Prod Lbr NonBG Grp1	(63,321.12)	401
8907639	0012-200002254827-Prod Lbr NonBG Grp1	(186.90)	402
8907640	0012-200002254827-Prod Lbr NonBG Grp4	(2,212.46)	401
8907641	0012-200002254827-Overtime	441.53	401
8907642	0012-200002254831-Prod Lbr NonBG Grp1	(4,450.61)	401
8907642	0012-200002254831-Prod Lbr NonBG Grp1	61.73	402
8907643	0012-200002254831-Prod Lbr NonBG Grp3	(0.53)	401
8907644	0012-200002254831-Prod Lbr NonBG Grp4	0.55	401
8907646	0013-200002254833-Prod Lbr NonBG Grp1	(15,450.88)	401
8907646	0013-200002254833-Prod Lbr NonBG Grp1	(300.53)	402
8907647	0013-200002254833-Prod Lbr NonBG Grp4	(580.72)	401
8907648	0013-200002254833-Overtime	0.20	401
8907653	0010-200002254835-Prod Lbr NonBG Grp1	(29,700.97)	401
8907653	0010-200002254835-Prod Lbr NonBG Grp1	(341.24)	402
8907654	0010-200002254836-Prod Lbr NonBG Grp1	(25,629.90)	401
8907655	0011-200002254837-Prod Lbr NonBG Grp1	(6,419.70)	401
8907655	0011-200002254837-Prod Lbr NonBG Grp1	(31.08)	402
8907656	0012-200002254839-Prod Lbr NonBG Grp1	(12,113.22)	401
8907658	0011-200002254949-Prod Lbr NonBG Grp1	(675.85)	401
8907659	0011-200002254949-Prod Lbr NonBG Grp4	(18.43)	401
8907666	0010-IO-Prod Lbr NB Nu Gp 1	(508,880.84)	401
8907666	0010-IO-Prod Lbr NB Nu Gp 1	(192,325.83)	402
8907667	0010-800001909123-Overtime	(12,486.51)	401
8907667	0010-800001909123-Overtime	(258.99)	402
8907668	0013-800001909159-Prod Lbr NonBG Grp1	(10,493.01)	401
8907668	0013-800001909159-Prod Lbr NonBG Grp1	(954.01)	402
8907669	0011-800001909161-Prod Lbr NonBG Grp1	(360.04)	401
8907669	0011-800001909161-Prod Lbr NonBG Grp1	(991.57)	402
8907671	0010-800001909162-Prod Lbr NonBG Grp1	7,401.70	401
8907671	0010-800001909162-Prod Lbr NonBG Grp1	(8,695.41)	402
8907706	0010-IO-Labor Settle Direct	(8,227,517.14)	401
8907706	0010-IO-Labor Settle Direct	(134,420.91)	402

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#	Account Name	Balance	REF
8907707	0010-IO-Benefits Wk Comp Settle Direct	42,133.56	401
8907708	0010-IO-Benefits Pens & Ins Settle Direc	(2,606,022.32)	401
8907709	0010-IO-Labor Payroll Tax Settle Direct	(652,528.91)	408.1
8907710	0010-IO-Consulting Settle Direct	(1,117,665.85)	401
8907711	0010-800001990729-Materials-Settle_Dir	(1,573.20)	401
8907712	0010-800001990729-Empl Exp-Settle_Dir	(56,234.81)	401
8907713	0010-800001990729-Transport-Settle_Dir	(35,650.63)	401
8907714	0010-800001990729-Misc-Settle_Dir	(6,512.40)	401
8907715	0010-800001990729-Overhead-Settle_Dir	(399.93)	401
8907716	0010-800001990730-Labor - Settle_Dir	(44,996.53)	401
8907717	0010-800001990730-Lbr Ben In-Setl_Dir	(589.48)	401
8907718	0010-800001990730-Lbr Ben Pn-Setl_Dir	(13,195.66)	401
8907719	0010-800001990730-Lbr PR Tax-Setl_Dir	(5,807.17)	408.1
8907721	0010-800001990730-Consult-Settle_Dir	0.00	401
8907722	0010-800001990730-Empl Exp-Settle_Dir	(688.26)	401
8907724	0010-800001990730-Overhead-Settle_Dir	(137.14)	401
8907780	0010-800001990738-Labor - Settle_Dir	(2,533,027.63)	401
8907780	0010-800001990738-Labor - Settle_Dir	(112,457.32)	402
8907781	0010-800001990738-Lbr Ben In-Setl_Dir	(40,326.90)	401
8907782	0010-800001990738-Lbr Ben Pn-Setl_Dir	(804,734.35)	401
8907783	0010-800001990738-Lbr PR Tax-Setl_Dir	(300,217.50)	408.1
8907784	0010-800001990738-Cont Vend-Settle_Dir	(284,760.41)	401
8907785	0010-800001990738-Materials-Settle_Dir	(3,874.36)	401
8907785	0010-800001990738-Materials-Settle_Dir	(7.40)	402
8907786	0010-800001990738-Empl Exp-Settle_Dir	(70,213.53)	401
8907787	0010-800001990738-Misc-Settle_Dir	(982.01)	401
8907788	0010-800001990738-Overhead-Settle_Dir	(8,136.74)	401
8907788	0010-800001990738-Overhead-Settle_Dir	(0.07)	402
8907789	0010-800001990739-Labor - Settle_Dir	(276,413.29)	401
8907790	0010-800001990739-Lbr Ben In-Setl_Dir	(3,024.27)	401
8907791	0010-800001990739-Lbr Ben Pn-Setl_Dir	(70,118.46)	401
8907792	0010-800001990739-Lbr PR Tax-Setl_Dir	(34,040.59)	408.1
8907793	0010-800001990739-Contr Lbr-Sttle_Dir	(43,659.62)	401
8907794	0010-800001990739-Consult-Settle_Dir	(44,832.44)	401
8907795	0010-800001990739-Empl Exp-Settle_Dir	(11,848.47)	401
8907796	0010-800001990739-Transport-Settle_Dir	(3,138.82)	401
8907797	0010-800001990739-Overhead-Settle_Dir	(708.08)	401
8907852	0010-800001990746-Labor - Settle_Dir	(2,184,819.71)	401
8907853	0010-800001990746-Lbr Ben In-Setl_Dir	(30,929.29)	401
8907854	0010-800001990746-Lbr Ben Pn-Setl_Dir	(672,177.18)	401
8907855	0010-800001990746-Lbr PR Tax-Setl_Dir	(240,998.53)	408.1
8907856	0010-800001990746-Materials-Settle_Dir	(17,385.12)	401
8907857	0010-800001990746-Empl Exp-Settle_Dir	(53,901.91)	401
8907858	0010-800001990746-Transport-Settle_Dir	(21,906.77)	401
8907859	0010-800001990746-Misc-Settle_Dir	(4,555.13)	401
8907860	0010-800001990746-Overhead-Settle_Dir	(22,206.36)	401
8907897	0010-IO-Transportation Settle Direct	(16,368.10)	401
8907902	0010-200002246669-Prod Lbr NonBG Grp1	(45,923.34)	401
8907902	0010-200002246669-Prod Lbr NonBG Grp1	(19,158.91)	402
8907903	0010-IO-Employee Expense Settle Direct	(406,361.37)	401
8907903	0010-IO-Employee Expense Settle Direct	(2,133.14)	402
8907904	0010-IO-Miscellaneous Settle Direct	(614,475.69)	401
8907904	0010-IO-Miscellaneous Settle Direct	(80.16)	402
8907906	0010-IO-Materials Settle Direct	(34,865.34)	401
8907961	0010-200002246719-Overtime	(63.48)	401
8907961	0010-200002246719-Overtime	(59.37)	402
8907992	0010-IO-Overhead Settle Direct	(46,363.36)	401
8907992	0010-IO-Overhead Settle Direct	0.00	402
8908085	0010-IO-Contract Vendor Settle Direct	(1,452,855.03)	401
8908147	0010-200002246803-Overtime	(259.76)	401
8908147	0010-200002246803-Overtime	(114.42)	402
8908204	0010-200002254816-Overtime	(85.46)	401
8908204	0010-200002254816-Overtime	(31.53)	402

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8908205	0010-200002254816-Prod Lbr BG Group 1	(1,215.36)	401
8908205	0010-200002254816-Prod Lbr BG Group 1	(459.49)	402
8908212	0010-IO-Facilities - Overhead	(172.24)	401
8908212	0010-IO-Facilities - Overhead	(0.50)	417.1
8908212	0010-IO-Facilities - Overhead	(0.10)	426.4
8908221	0050-800001800046-Fac - Overhead	(25.24)	401
8908221	0050-800001800046-Fac - Overhead	(0.12)	426.4
8908223	0011-800001800048-Overtime	(13.46)	401
8908223	0011-800001800048-Overtime	(57.35)	402
8908227	0050-IO-Facilities - Overhead	(235.04)	401
8908227	0050-IO-Facilities - Overhead	(1.26)	426.4
8908229	0050-800001811005-Fac - Overhead	(25.20)	401
8908229	0050-800001811005-Fac - Overhead	(0.15)	426.4
8908232	0010-800001811006-Fac - Overhead	(5.72)	401
8908232	0010-800001811006-Fac - Overhead	(0.01)	417.1
8908234	0050-800001811010-Fac - Overhead	(26.01)	401
8908234	0050-800001811010-Fac - Overhead	(0.12)	426.4
8908237	0011-800001811012-Fac - Overhead	(0.60)	401
8908241	0010-800001811018-Fac - Overhead	(15.54)	401
8908241	0010-800001811018-Fac - Overhead	(0.03)	417.1
8908243	0010-800001811020-Fac - Overhead	(13.93)	401
8908243	0010-800001811020-Fac - Overhead	(0.04)	417.1
8908245	0010-800001811023-Fac - Overhead	(13.39)	401
8908245	0010-800001811023-Fac - Overhead	(0.04)	417.1
8908246	0012-800001811037-Fac - Overhead	(0.02)	401
8908248	0010-800001811141-Prod Lbr NonBG Grp1	(60,069.74)	401
8908250	0010-800001811141-Fac - Overhead	(14.76)	401
8908250	0010-800001811141-Fac - Overhead	(0.03)	417.1
8908252	0010-800001811144-Fac - Overhead	(31.39)	401
8908252	0010-800001811144-Fac - Overhead	(0.08)	417.1
8908252	0010-800001811144-Fac - Overhead	(0.02)	426.4
8908253	0010-800001811146-Fac - Overhead	(56.28)	401
8908253	0010-800001811146-Fac - Overhead	(0.17)	417.1
8908253	0010-800001811146-Fac - Overhead	(0.03)	426.4
8908267	0050-800001915755-Prod Lbr NonBG Grp2	(55.30)	401
8908268	0050-800001915756-Prod Lbr NonBG Grp2	(110.60)	401
8908269	0050-800001915757-Prod Lbr NonBG Grp2	(110.60)	401
8908270	0050-800001915758-Prod Lbr NonBG Grp2	(55.30)	401
8908286	0010-800001990730-Materials-Settle_Dir	(3,439.69)	401
8908289	0010-800001990738-Transport-Settle_Dir	(3,122.59)	401
8908290	0010-800001990739-Materials-Settle_Dir	(10,052.24)	401
8908294	0010-800001990746-Contr Lbr-Sttle_Dir	(22,653.51)	401
8908295	0010-800001990746-Cont Vend-Settle_Dir	(528,981.24)	401
8908296	0010-800001990747-Empl Exp-Settle_Dir	(1,397.42)	401
8908313	0012-IO-Prod Lbr BG Group 1	(6.59)	401
8908320	0010-200002246672-Prod Lbr BG Group 1	(468.02)	401
8908320	0010-200002246672-Prod Lbr BG Group 1	(120.41)	402
8908321	0010-200002246672-Overtime	(270.58)	401
8908321	0010-200002246672-Overtime	(61.07)	402
8908322	0010-200002246676-Premium	(1,929.99)	401
8908322	0010-200002246676-Premium	(120.88)	402
8908323	0010-200002246694-Overtime	(453.38)	401
8908327	0010-200002246714-Overtime	(679.90)	401
8908327	0010-200002246714-Overtime	(1,183.41)	402
8908328	0010-200002246723-Overtime	(1,981.82)	401
8908328	0010-200002246723-Overtime	(1,207.81)	402
8908329	0010-200002246734-Prod Lbr BG Group 6	0.72	401
8908329	0010-200002246734-Prod Lbr BG Group 6	(11.21)	402
8908330	0010-200002246734-Other Comp CWF	0.37	401
8908330	0010-200002246734-Other Comp CWF	(5.07)	402
8908332	0010-200002246764-Overtime	(187.58)	401
8908332	0010-200002246764-Overtime	(144.37)	402
8908334	0010-200002246795-Overtime	(29,875.68)	401

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#	Account Name	Balance	REF
8908335	0010-200002307583-Prod Lbr NonBG Grp1	(10,300.93)	401
8908336	0010-200002307586-Prod Lbr NonBG Grp1	(2,438.67)	401
8908336	0010-200002307586-Prod Lbr NonBG Grp1	(2,900.73)	402
8908339	0010-200002307591-Prod Lbr NonBG Grp1	(2,529.58)	401
8908340	0011-200002319365-Prod Lbr NonBG Grp1	(9,422.76)	401
8908340	0011-200002319365-Prod Lbr NonBG Grp1	(93.45)	402
8908341	0011-200002319365-Prod Lbr NonBG Grp4	(1,026.13)	401
8908344	0011-IO-Prod Lbr BG Group 6	(891.53)	401
8908344	0011-IO-Prod Lbr BG Group 6	(586.16)	402
8908346	0013-800001810089-Prod Lbr NonBG Grp1	(16,426.85)	401
8908346	0013-800001810089-Prod Lbr NonBG Grp1	211.07	402
8908347	0013-800001810089-Premium	(12.01)	401
8908348	0013-800001810089-Overtime	(58.35)	401
8908349	0013-800001810089-Prod Lbr BG Group 1	(387.70)	401
8908350	0013-800001810089-Prod Lbr NonBG Grp6	(122.57)	401
8908352	0013-800001810089-Prod Lbr NonBG Grp3	(0.76)	401
8908353	0012-IO-Other Compensation	(1,896.76)	401
8908354	0010-800001810417-Prod Lbr NonBG Grp1	2.08	401
8908356	0010-800001811024-Prod Lbr BG Group 1	(1,020,165.80)	401
8908356	0010-800001811024-Prod Lbr BG Group 1	(218,934.58)	402
8908356	0010-800001811024-Prod Lbr BG Group 1	(0.94)	417.1
8908356	0010-800001811024-Prod Lbr BG Group 1	(0.41)	426.4
8908357	0010-800001811024-Overtime	(118,154.83)	401
8908357	0010-800001811024-Overtime	(24,562.51)	402
8908358	0010-800001811024-Prod Lbr BG Group 6	(6,411.10)	401
8908358	0010-800001811024-Prod Lbr BG Group 6	(2,562.94)	402
8908358	0010-800001811024-Prod Lbr BG Group 6	(0.01)	417.1
8908358	0010-800001811024-Prod Lbr BG Group 6	(0.01)	426.4
8908359	0010-800001811024-Prod Lbr NonBG Grp1	(54,586.31)	401
8908359	0010-800001811024-Prod Lbr NonBG Grp1	(11,260.92)	402
8908360	0010-800001811024-Premium	(654.86)	401
8908360	0010-800001811024-Premium	(182.12)	402
8908362	0012-800001811039-Prod Lbr BG Group 1	(629,388.01)	401
8908362	0012-800001811039-Prod Lbr BG Group 1	(0.30)	402
8908363	0012-800001811039-Prod Lbr NonBG Grp1	(93,324.87)	401
8908364	0012-800001811039-Overtime	(174,476.76)	401
8908366	0012-800001811039-Premium	(1,358.06)	401
8908367	0013-800001811049-Overtime	(11,398.56)	401
8908368	0013-800001811049-Prod Lbr BG Group 1	(9,272.15)	401
8908369	0013-800001811049-Prod Lbr NonBG Grp1	(26,206.18)	401
8908371	0010-800001811141-Overtime	(2,469.96)	401
8908399	0010-200002246693-Overtime	(897.52)	401
8908400	0010-200002246807-Prod Labor Bargaining	(27.09)	401
8908400	0010-200002246807-Prod Labor Bargaining	(41.45)	402
8908445	0010-IO-Benefits Incentive Settle Direct	(365,719.94)	401
8908445	0010-IO-Benefits Incentive Settle Direct	(10,238.56)	402
8908451	0010-800001990746-Incentive-Settle_Direc	(3,477.12)	401
8908457	0050-800001990881-Prod Lbr NonBG Grp1	(5,544.12)	401
8908458	0010-200002246713-Prod Lbr BG Group 1	(11.10)	401
8908458	0010-200002246713-Prod Lbr BG Group 1	(24.47)	402
8908460	0010-200002246824-Overtime	(77.11)	401
8908461	0010-200002254835-Overtime	(3.69)	401
8908467	0010-800001990739-Incentive-Settle_Direc	(5,826.80)	401
8908469	0011-800001811029-Fac - Labor	(215.09)	401
8908469	0011-800001811029-Fac - Labor	(0.46)	417.1
8908469	0011-800001811029-Fac - Labor	(0.13)	426.4
8908470	0011-800001811029-Fac - Lbr Ben Inj	(0.10)	401
8908471	0011-800001811029-Fac - Lbr Ben Pen	(65.87)	401
8908471	0011-800001811029-Fac - Lbr Ben Pen	(0.09)	417.1
8908471	0011-800001811029-Fac - Lbr Ben Pen	(0.01)	426.4
8908472	0011-800001811029-Fac - Lbr PR Tax	(18.76)	408.1
8908473	0011-800001811029-Fac - Contr Labor	(30.08)	401
8908474	0011-800001811029-Fac - Consulting	(71.24)	401

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8908475	0011-800001811029-Fac - Contr Vend	(37.73)	401
8908475	0011-800001811029-Fac - Contr Vend	(0.05)	417.1
8908476	0011-800001811029-Fac - Materials	(37.96)	401
8908476	0011-800001811029-Fac - Materials	(0.02)	417.1
8908477	0011-800001811029-Fac - Employee Exp	(6.73)	401
8908478	0011-800001811029-Fac - Transportation	(2.87)	401
8908479	0011-800001811029-Fac - Miscellaneous	(1,781.69)	401
8908479	0011-800001811029-Fac - Miscellaneous	(3.34)	417.1
8908479	0011-800001811029-Fac - Miscellaneous	(0.83)	426.4
8908480	0011-800001811029-Fac - Overhead	(0.09)	401
8908481	0011-800001811029-Overtime	(419.22)	401
8908481	0011-800001811029-Overtime	(69.58)	402
8908482	0011-800001811029-Prod Lbr BG Group 1	(376.23)	401
8908482	0011-800001811029-Prod Lbr BG Group 1	(67.21)	402
8908483	0011-800001811029-Prod Lbr BG Group 6	(1,088.83)	401
8908483	0011-800001811029-Prod Lbr BG Group 6	(561.18)	402
8908483	0011-800001811029-Prod Lbr BG Group 6	(0.02)	417.1
8908483	0011-800001811029-Prod Lbr BG Group 6	(0.01)	426.4
8908493	0012-800001810467-Overtime	(37.95)	401
8908493	0012-800001810467-Overtime	(0.39)	402
8908495	0050-800001810422-Prod Lbr NonBG Grp1	(106.80)	401
8908502	0010-200002246695-Prod Lbr NonBG Grp6	(1,769.70)	401
8908505	0012-200002254839-Prod Lbr NonBG Grp4	(29.02)	401
8908506	0012-200002254839-Overtime	34.72	401
8908507	0010-200002307586-Overtime	(3.62)	401
8908507	0010-200002307586-Overtime	(7.46)	402
8908509	0010-800001811024-Other Comp CWF	(1,008.64)	401
8908509	0010-800001811024-Other Comp CWF	(800.45)	402
8908509	0010-800001811024-Other Comp CWF	(0.01)	417.1
8908509	0010-800001811024-Other Comp CWF	(0.01)	426.4
8908510	0010-800001811024-Fac - Labor	(33,811.96)	401
8908510	0010-800001811024-Fac - Labor	(97.48)	417.1
8908510	0010-800001811024-Fac - Labor	(20.25)	426.4
8908511	0010-800001811024-Fac - Lbr Ben Inj	89.84	401
8908511	0010-800001811024-Fac - Lbr Ben Inj	0.41	417.1
8908511	0010-800001811024-Fac - Lbr Ben Inj	0.06	426.4
8908512	0010-800001811024-Fac - Lbr Ben Pen	(8,704.94)	401
8908512	0010-800001811024-Fac - Lbr Ben Pen	(25.25)	417.1
8908512	0010-800001811024-Fac - Lbr Ben Pen	(5.21)	426.4
8908513	0010-800001811024-Fac - Lbr PR Tax	(2,904.12)	408.1
8908513	0010-800001811024-Fac - Lbr PR Tax	(9.93)	408.2
8908514	0010-800001811024-Fac - Contr Labor	(157.63)	401
8908514	0010-800001811024-Fac - Contr Labor	(0.47)	417.1
8908514	0010-800001811024-Fac - Contr Labor	(0.13)	426.4
8908515	0010-800001811024-Fac - Consulting	(1,587.87)	401
8908515	0010-800001811024-Fac - Consulting	(4.46)	417.1
8908515	0010-800001811024-Fac - Consulting	(1.07)	426.4
8908516	0010-800001811024-Fac - Contr Vend	(5,677.29)	401
8908516	0010-800001811024-Fac - Contr Vend	(16.30)	417.1
8908516	0010-800001811024-Fac - Contr Vend	(3.43)	426.4
8908517	0010-800001811024-Fac - Materials	(3,544.23)	401
8908517	0010-800001811024-Fac - Materials	(10.49)	417.1
8908517	0010-800001811024-Fac - Materials	(2.12)	426.4
8908518	0010-800001811024-Fac - Employee Exp	(820.41)	401
8908518	0010-800001811024-Fac - Employee Exp	(2.37)	417.1
8908518	0010-800001811024-Fac - Employee Exp	(0.47)	426.4
8908519	0010-800001811024-Fac - Transportation	(494.50)	401
8908519	0010-800001811024-Fac - Transportation	(1.43)	417.1
8908519	0010-800001811024-Fac - Transportation	(0.36)	426.4
8908520	0010-800001811024-Fac - Miscellaneous	(234,621.17)	401
8908520	0010-800001811024-Fac - Miscellaneous	(660.32)	417.1
8908520	0010-800001811024-Fac - Miscellaneous	(144.04)	426.4
8908522	0010-800001811024-Fac - Overhead	(100.09)	401

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#	Account Name	Balance	REF
8908522	0010-800001811024-Fac - Overhead	(0.29)	417.1
8908522	0010-800001811024-Fac - Overhead	(0.07)	426.4
8908524	0050-800001811101-Prod Lbr NonBG Grp1	(6,886.45)	401
8908529	0010-800001990729-Incentive-Settle_Direc	(144.34)	401
8908534	0010-800001990747-Materials-Settle_Dir	(387.39)	401
8908552	0050-IO-Overtime	654.40	401
8908552	0050-IO-Overtime	(145.91)	402
8908605	0011-200002319365-Overtime	(3.43)	401
8908606	0010-800001800004-Other Comp CWF	(752.10)	401
8908606	0010-800001800004-Other Comp CWF	(162.10)	402
8908607	0010-800001800004-Overtime	(551.81)	401
8908607	0010-800001800004-Overtime	(97.97)	402
8908608	0010-800001800004-Prod Lbr BG Group 6	(1,269.62)	401
8908608	0010-800001800004-Prod Lbr BG Group 6	(293.49)	402
8908609	0010-800001800004-Prod Lbr BG Group 1	(205.19)	401
8908609	0010-800001800004-Prod Lbr BG Group 1	(61.97)	402
8908610	0012-800001810052-Prod Lbr NonBG Grp1	(15,884.44)	401
8908610	0012-800001810052-Prod Lbr NonBG Grp1	187.62	402
8908613	0012-800001810052-Prod Lbr NonBG Grp4	13.13	401
8908614	0012-800001810052-Prod Lbr NonBG Grp3	(0.53)	401
8908616	0011-IO-Other Compensation CWF	(1,007.00)	401
8908616	0011-IO-Other Compensation CWF	(636.07)	402
8908616	0011-IO-Other Compensation CWF	(0.01)	417.1
8908617	0012-800001811034-Prod Lbr NonBG Grp1	(1.37)	401
8908617	0012-800001811034-Prod Lbr NonBG Grp1	1.73	402
8908623	0010-IO-Contract Labor Settle Direct	(943,660.73)	401
8908626	0050-800002014934-Prod Lbr NonBG Grp1	(333.76)	401
8908626	0050-800002014934-Prod Lbr NonBG Grp1	(232.59)	402
8908628	0050-800002015075-Prod Lbr NonBG Grp1	(662.51)	401
8908630	0050-800002015076-Prod Lbr NonBG Grp1	(91.53)	401
8908631	0050-800002015077-Prod Lbr NonBG Grp1	(162.24)	401
8908634	0050-800002015080-Prod Lbr NonBG Grp1	(198.82)	401
8908638	0050-800002015084-Prod Lbr NonBG Grp1	(1,637.89)	401
8908640	0050-800002015085-Prod Lbr NonBG Grp1	(1,492.37)	401
8908641	0050-800002015086-Prod Lbr NonBG Grp1	(1,468.76)	401
8908643	0050-800002015087-Prod Lbr NonBG Grp1	(8,923.01)	401
8908644	0050-800002015088-Prod Lbr NonBG Grp1	(1,321.35)	401
8908645	0050-800002015089-Prod Lbr NonBG Grp1	(11,307.98)	401
8908646	0050-800002015090-Prod Lbr NonBG Grp1	(2,537.64)	401
8908648	0050-800002015091-Prod Lbr NonBG Grp1	(1,492.33)	401
8908648	0050-800002015091-Prod Lbr NonBG Grp1	(14.02)	402
8908649	0050-800002015092-Prod Lbr NonBG Grp1	(1,236.76)	401
8908649	0050-800002015092-Prod Lbr NonBG Grp1	(3.08)	402
8908650	0050-800002015093-Prod Lbr NonBG Grp1	(1,070.21)	401
8908652	0010-200002246688-Overtime	(11,504.24)	401
8908654	0010-200002246728-Overtime	(1,015.21)	401
8908654	0010-200002246728-Overtime	(616.89)	402
8908655	0010-200002246747-Overtime	(1,862.51)	401
8908655	0010-200002246747-Overtime	(2,893.60)	402
8908658	0010-200002246777-Overtime	(45.17)	401
8908658	0010-200002246777-Overtime	(75.06)	402
8909401	0010-IO-Facilities-Benefits Incentive	(6,407.59)	401
8909401	0010-IO-Facilities-Benefits Incentive	(17.77)	417.1
8909401	0010-IO-Facilities-Benefits Incentive	(3.31)	426.4
8909402	0010-IO-Prod Lbr BG Nuclear Grp1	(46,990.41)	401
8909402	0010-IO-Prod Lbr BG Nuclear Grp1	(2,171.04)	402
8909404	0010-800001990747-Incentive-Settle_Dir	(3,478.71)	401
8909406	0011-IO-Facilities-Benefits Incentive	(18.23)	401
8909406	0011-IO-Facilities-Benefits Incentive	(0.01)	417.1
8909411	0012-IO-Facilities-Benefits Incentive	(1.99)	401
8909412	0013-IO-Facilities-Benefits Incentive	(0.15)	401
8909413	0050-IO-Other Compensation CWF	5,511.20	401
8909413	0050-IO-Other Compensation CWF	(133.82)	402

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#	Account Name	Balance	REF
8909414	0050-IO-Prod Lbr BG Group 6	9,977.44	401
8909414	0050-IO-Prod Lbr BG Group 6	(256.29)	402
8909415	0050-IO-Facilities-Benefits Incentive	(3,083.27)	401
8909415	0050-IO-Facilities-Benefits Incentive	(23.74)	426.4
8909417	0010-200031-Empl Exp-Settle_Ind	(150.03)	401
8909420	0010-200031-Overhead-Settle_Ind	(0.44)	401
8910000	0010-IO-Employee Expense Settle Indirect	24.12	402
8910001	0010-IO-E&S - Overhead	(21,282.32)	402
8910004	0010-IO-Benefits Incentive Settle Indire	1.36	402
8910005	0010-IO-Labor Settle Indirect	243,449.27	402
8910006	0010-IO-Benefits Wk Comp Settle Indirect	0.02	401
8910007	0010-IO-Benefits Pens & Ins Settle Indir	48,429.70	401
8910008	0010-IO-Labor Payroll Tax Settle Indirec	17,165.91	408.1
8910009	0010-IO-Materials Settle Indirect	(1,727.37)	402
8910012	0010-IO-Overhead Settle Indirect	28,276.93	402
8910022	0010-200672-Annual Incentive	40.43	402
8910028	0010-IO-Miscellaneous Settle Indirect	35.90	402
8910055	0010-IO-Facilities-Salvage	9.16	401
8910055	0010-IO-Facilities-Salvage	0.03	417.1
8910055	0010-IO-Facilities-Salvage	0.00	426.4
8910062	0010-200795-Incentive-Settle_Ind	(3,341.77)	401
8910063	0010-200798-Labor-Settle_Indirect	(14,981.83)	401
8910064	0010-200798-Incentive-Settle_Ind	(2,161.13)	401
8910065	0010-200798-Labor Benefits Inj and Dam-S	34.32	401
8910066	0010-200798-Labor Benefits Pens and Ben-	(7,157.07)	401
8910067	0010-200798-Labor Payroll Tax - Settle_I	(1,195.19)	408.1
8910070	0010-200036-Fleet-Overhead	9,775,733.94	401
8910070	0010-200036-Fleet-Overhead	593,556.48	402
8910071	0010-200041-Fleet-Idle Time	(1,671,148.22)	401
8910071	0010-200041-Fleet-Idle Time	(47,704.94)	402
8910072	0010-200045-Fleet-Idle Time	(49,947.72)	401
8910072	0010-200045-Fleet-Idle Time	(1,640.68)	402
8910073	0010-200049-Fleet-Idle Time	(77,935.30)	401
8910073	0010-200049-Fleet-Idle Time	(4,854.81)	402
8910074	0010-200053-Fleet-Idle Time	(739.71)	401
8910074	0010-200053-Fleet-Idle Time	(35.47)	402
8910075	0010-200795-Fleet-Idle Time	(339,140.02)	401
8910075	0010-200795-Fleet-Idle Time	(2,759.10)	402
8910076	0010-IO-Fleet-Base Rates	347,017.07	401
8910076	0010-IO-Fleet-Base Rates	1,441.63	402
8910078	0010-200031-Overhead-Settle_Indirect	0.44	401
8910081	0010-200820-Sherco - AG Overhead	(487,097.81)	401
8911022	0011-IO-Other Compensation	(98.81)	401
8911047	0011-IO-Facilities-Salvage	(0.49)	401
8911050	0011-200037-Fleet-Overhead	8,421.91	401
8911050	0011-200037-Fleet-Overhead	1,076.49	402
8911054	0011-200050-Fleet-Idle Time	(744.65)	402
8912044	0012-IO-Overtime	(1,066.91)	401
8912054	0012-200038-Fleet-Overhead	19,555.26	401
8912054	0012-200038-Fleet-Overhead	5.15	402
8913021	0013-IO-Other Compensation	(138.35)	401
8913049	0013-200039-Fleet-Overhead	11,413.32	401
8913062	0050-IO-Prod Labor NB Nu Gp 1	35.43	401
8913062	0050-IO-Prod Labor NB Nu Gp 1	2.69	402
8950010	0050-IO-Other Compensation	(2,276.52)	401
8950043	0050-IO-Facilities-Salvage	1.73	401
8950043	0050-IO-Facilities-Salvage	0.01	426.4
9449100	Regulatory credits	22,667,432.46	400
9500000	Payroll Tax	(70,360.70)	401
9501000	Exp fr Non-Util Opr	(1,618,032.09)	401
9502000	Int & Dividend Incom	526,906.46	401
9505000	Donations	239,324.29	401
9506000	Life Insurance	(727,932.67)	401

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#	Account Name	Balance	REF
9524000	Exp for Cvc & Politi	(29,390.69)	401
9550000	Other Deductions	610.07	401
9560000	Prov for rate refund	(664,991.44)	401
9561200	Oper Supervi and Eng	636,393.05	401
9583000	Fuel	413,120.67	401
9584000	Steam Expenses	(40,894.91)	401
9813000	Electric expenses	(3,724.29)	401
9842000	Misc Stm Power Expen	(8,001.24)	401
9850000	Maint Superv and Eng	28,598.39	401
9870000	Steam Mtce of Struct	(17,758.00)	401
9874000	Stm Mtce of Boil Plt	818.54	401
9908000	Maint of elect plant	(1,336.08)	401
9910000	Main of Misc Stm Plt	1,070.25	401
9920000	Misc nuc pwr exp	(3,061.96)	401
9921000	Main of React Plt Eq	(65,391.40)	401
9922000	Maint of elect plant	3,984,361.94	401
9923000	Main of Misc Nuc Plt	86,512.74	401
9926000	Rents	(48,426.23)	401
9928000	Main of Gen Elec Plt	(5,059.47)	401
9931000	Oper Supervi and Eng	166.66	401
9510000	Load Disp-Mon Oper	42,387.14	402
9511000	Overhead line expens	212,970.56	402
9512000	Underground Line Exp	(2,525,923.87)	402
9513000	Main of Station Equi	(513,814.68)	402
9514000	Main of OHD Lines	(778,968.53)	402
9530000	Main of UG Lines	10,707.48	402
9531000	Other gas supply exp	12,496.71	402
9532000	Rents	42,387.14	402
9553000	Maint Superv and Eng	8,001.24	402
9592000	Oper Supervi and Eng	(610.07)	402
9593000	Oper Supervi and Eng	(458,068.43)	402
9594000	Mains and servic exp	47,853.51	402
9843100	Cust assistance exp	40,894.91	402
9407400	Misc Cus Svs Inf Exp	(22,667,432.46)	407.4
9408101	Adm and Gen Salaries	733,307.81	408.1
9417100	Office suppl and exp	507,786.72	417.1
9419000	Admin Exp Xferd-Cr	1,163,140.90	419
9426100	Outside services emp	1,231.98	426.1
9426200	Emp pensio and benef	171,441.03	426.2
9426400	Regulatory Comm Exp	17,758.00	426.4
9426500	Rents	(105,567.09)	426.5
		(490,121,306.37)	

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	FERC Account	Description	Total NSPM 2017 FERC	Total NSPM Unadjusted 2017 Annual Rpt	Total NSPM Adjusted 2017 Annual Rpt	Comment
400	440	Revenue-Electric Residential Sales	(1,311,929,131)	(3,620,866,982)	(3,620,209,421)	Included. See also FERC 449.1
400	442	Revenue-Electric C&I Sales Small	(2,214,537,246)		-	Included. See also FERC 449.1
400	442	Revenue-Electric C&I Sales Large	-		-	Included. See also FERC 449.1
400	444	Revenue-Electric Street & Highway Lighting	(25,538,287)		-	Included. See also FERC 449.1
400	445	Revenue-Electric Other Public Authorities	(9,609,774)		-	Included. See also FERC 449.1
400	447	Revenue-Electric Sales for Resale	(95,341,471)	(101,560,624)	(101,560,624)	Included
400	448	Revenue-Electric Interdepartmental Sales	(657,561)	-	(657,561)	Included
400	449.1	Revenue-Electric Provision for Rate Refunds	(22,224,485)		-	Included. Added to 440-445 per jurisdiction
400	450	Revenue-Electric Forfeited Discounts	(6,200,682)	(6,200,682)	(6,200,682)	Included
400	451	Revenue-Electric Miscellaneous Services	(3,090,294)	(3,090,294)	(3,090,294)	Included
400	454	Revenue-Electric Other Rents	(4,878,366)	(4,878,366)	(4,878,366)	Included
400	456	Revenue-Electric Other	(501,564,990)	(746,141,221)	(725,854,146)	Incl. Adj for CIP, serv qual, Champion, amort, IA decomm
400	456.1	Revenue frm Trnsm of Elctrcty Oths	(234,505,456)		-	Included. Portion reported with FERC 456
400	480	Revenue-Gas Residential	(287,474,857)		-	Excluded. Gas
400	481	Revenue-Gas C&I	(221,626,819)		-	Excluded. Gas
400	484	Revenue-Gas Interdepartmental Sales	(6,059,964)		-	Excluded. Gas
400	487	Revenue-Gas Forfeited Discounts	(1,537,150)		-	Excluded. Gas
400	488	Revenue-Gas Miscellaneous Service	(597,267)		-	Excluded. Gas
400	489	Revenue-Gas Transport for Others	(5,069,178)		-	Excluded. Gas
400	495	Revenue-Gas Other	696,589		-	Excluded. Gas
400	496	Revenue-Provision for Rate Refund	-		-	Excluded. Gas
400	412	Revenue - Plant Leased to Ohers	-		-	Excluded. Non-utility
	999	COSS adj Revenue, no FERC acct specified			-	Remove riders
2		Total Revenue	(4,951,746,389)	(4,482,738,169)	(4,462,451,094)	
401	500	Steam-Operation E&S	3,676,860	3,676,860	3,676,860	Included
401	501	Steam-Operation Fuel	318,564,855	318,564,855	318,564,855	Included
401	502	Steam-Operation Expenses	24,340,610	24,340,610	24,340,610	Included
401	505	Steam-Operation Electric Expenses	4,040,486	4,040,486	4,040,486	Included
401	506	Steam-Operation Misc Steam Power Exp	13,924,056	13,924,056	13,924,056	Included
401	507	Steam-Operation Rents	3,259,384	3,259,384	3,259,384	Included
401	508	Steam-Operation Supplies & Exp	-		-	
401	509	Steam-Operation SO2 allowances	-		-	
401	517	Nuclear-Operation E&S	65,468,746	53,597,835	53,597,835	Included
401	518	Nuclear-Fuel Expense	114,361,824	114,361,824	114,361,824	Included
401	519	Nuclear-Coolants & Water	9,165,290	9,165,290	9,165,290	Included
401	520	Nuclear-Steam Expense	50,048,519	50,048,519	50,048,519	Included
401	523	Nuclear-Electric Expense	2,521,413	2,521,413	2,521,413	Included
401	524	Nuclear-Misc Expenses	131,053,296	131,053,296	131,053,296	Included
401	525	Nuclear-Rents	11,718,071	11,718,071	11,718,071	Included
401	535	Hydro-Operation E&S	18,122	18,122	18,122	Included
401	536	Hyd Oper Water for Pwr	-	-	-	Included
401	537	Hydro-Hydraulic Exp	-	-	-	Included
401	538	Hydro-Electric Exp	425,694	425,694	425,694	Included
401	539	Hydro-Misc Hydro Power Gen Exp	121,102	121,102	121,102	Included
401	540	Hydro-Operation Rents	41,316	41,316	41,316	Included
401	546	Other Generation-Operation E&S	1,456,943	1,456,943	1,456,943	Included

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401	547	Other-Fuel	134,988,213	134,988,213	134,988,213	Included
401	548	Other-Generation Expenses	6,888,806	6,888,806	6,888,806	Included
401	549	Other-Misc Power Generation Exp	18,006,000	18,006,000	18,006,000	Included
401	550	Other-Rents	2,655,703	2,655,703	2,655,703	Included

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401	555	Purchased Power	705,284,432	705,294,919	705,294,919	Included
401	556	System Control & Load Dispatch	1,348,427	1,348,427	1,348,427	Included
401	557	Other Power Supply Expenses	63,768,823	45,520,711	45,520,711	Included
401	560	Trans-Operation E&S	12,049,937	10,337,633	10,337,633	Included
401	561	Trans-Load Dispatching	-		-	
401	561.1	Load Disp-Reliability	2,548	2,548	2,548	Included
401	561.2	Load Disp-Monitor/Operate	4,468,695	4,468,695	4,468,695	Included
401	561.3	Load Disp-Trans Serv/Sch	-		-	Included
401	561.4	Load Disp-Sch/Con/Disp Serv	7,411,149	7,411,149	7,411,149	Included
401	561.5	Rel/Plan/Standards Dev	5,299	5,299	5,299	Included
401	561.6	Trans Service Studies	(37)	(37)	(37)	Included
401	561.7	Gen Interconn Studies	(3,190)	(3,190)	(3,190)	Included
401	561.8	Rel/Plan/Standards Dev Serv	2,830,128	2,830,128	2,830,128	Included
401	562	Trans-Station Expense	1,242,591	1,242,591	1,242,591	Included
401	563	Trans-Overhead Line Expense	1,242,924	1,242,924	1,242,924	Included
401	564	Trans-Underground Line Expense	5,763	5,763	5,763	Included
401	565	Trans-Trans of Electricity by Others	206,928,323	206,928,323	206,928,323	Included
401	566	Trans-Misc Trans Expenses	116,450,515	116,617,368	116,617,368	Included
401	567	Trans-Rents	3,498,285	3,498,285	3,498,285	Included
401	575.1	Operation Supervision	250,256	250,256	250,256	Included
401	575.2	DA & RT Mkt Admin	106,626	106,626	106,626	Included
401	575.3	Trans Rights Mkt Admin	-		-	Included
401	575.4	Cap Mkt Admin	-		-	
401	575.5	Ancillary Serv Mkt Admin	12,234	12,234	12,234	Included
401	575.6	Mkt Monitoring/Compliance	12,811	12,811	12,811	Included
401	575.7	Mkt Fac/Mon/Comp serv	9,810,597	9,810,597	9,810,597	Included
401	575.8	Regional Markets Rents	-	-	-	Included
401	580	Dist-Operation E&S	11,150,217	11,150,217	11,150,217	Included
401	581	Dist-Load Dispactching	256,427	256,427	256,427	Included
401	582	Dist-Station Exp	4,528,926	4,528,926	4,528,926	Included
401	583	Dist-Overhead Line Exp	2,522,941	2,522,941	2,522,941	Included
401	584	Dist-Underground Line Exp	7,021,215	7,021,215	7,021,215	Included
401	585	Dist-Street Lighting & Signals	1,208,765	1,208,765	1,208,765	Included
401	586	Dist-Meter Expenses	942,016	942,016	942,016	Included
401	587	Dist-Customer Installation	3,136,375	3,136,375	3,136,375	Included
401	588	Dist-Misc Exp	14,047,616	14,047,616	14,047,616	Included
401	589	Dist-Rents	4,300,647	4,300,647	4,300,647	Included
401	710	Manuf Gas-Operation E&S	-		-	Excluded. Gas
401	728	Manuf Gas-Liquified Petroleum Gas	512,881		-	Excluded. Gas
401	733	Manuf Gas-Gas Mixing Exp	617,036		-	Excluded. Gas
401	735	Manuf Gas-Misc Production Exp	(1,103,510)		-	Excluded. Gas
401	736	Gas Prod-Rents	20,117		-	Excluded. Gas
401	759	Gas Prod-Other Exp	38,121		-	Excluded. Gas
401	760	Gas Prod-Rents	-		-	Excluded. Gas
401	783	Gas Prod-Extract Rents	-		-	Excluded. Gas
401	804	Gas Supply-City Gate Purchase	251,903,486		-	Excluded. Gas
401	804.1	Gas Supply-LNG Purchases	(17,263)		-	Excluded. Gas
401	805.1	Gas Supply-PGA	2,482,951		-	Excluded. Gas
401	807	Gas Supply-Purchased Gas Exp	(18,603)		-	Excluded. Gas
401	808.1	Gas Supply-Withdrawn from Storage	48,178,800		-	Excluded. Gas
401	808.2	Gas Supply-Delivered to Storage	(49,254,046)		-	Excluded. Gas

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401	812	Gas Used for Other Utility Ops Credit	-	-	Excluded. Gas
401	813	Gas Supply-Other Exp	224,975	-	Excluded. Gas
401	821	Gas Storage-Purification Exp	-	-	Excluded. Gas
401	824	Gas Storage-Other Exp	1,680	-	Excluded. Gas
401	826	Gas Storage - Rent	143,521	-	Excluded. Gas
401	840	Gas Storage-Operation E&S	8,335	-	Excluded. Gas
401	841	Gas Storage-Labor & Exp	2,322,213	-	Excluded. Gas
401	842	Gas Storage-Other Exp	575	-	Excluded. Gas
401	842.1	Oth Strg Exp-Fuel	315,692	-	Excluded. Gas
401	850	Gas Trans-Operation E&S	514,336	-	Excluded. Gas
401	851	Gas Trans-System Control & Load Disp	1,222,063	-	Excluded. Gas
401	853	Gas Trans-Compr Stn Labor & Exp	-	-	Excluded. Gas
401	856	Gas Trans-Mains	733,777	-	Excluded. Gas
401	857	Gas Trans-Meas & Reg Station Exp	5,094	-	Excluded. Gas
401	858	Gas Trans-Trans of Gas by Others	53,223,618	-	Excluded. Gas
401	859	Gas Trans-Other Expenses	1,354	-	Excluded. Gas
401	860	Gas Trans-Rents	181,132	-	Excluded. Gas
401	870	Gas Dist-Operation E&S	6,729,274	-	Excluded. Gas

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401	871	Gas Dist-Load Dispatching	1,987,786		-	Excluded. Gas
401	874	Gas Dist-Mains	14,627,211		-	Excluded. Gas
401	875	Gas Dist-Meas & Reg Station	682,376		-	Excluded. Gas
401	876	Gas Dist-Meas & Reg Station Indust	9,145		-	Excluded. Gas
401	877	Gas Dist-Meas & Reg Station City	10,508		-	Excluded. Gas
401	878	Gas Dist-Meters & Regulators	(31,616)		-	Excluded. Gas
401	879	Gas Dist-Customer Installations	2,537,772		-	Excluded. Gas
401	880	Gas Dist-Other Expenses	7,458,311		-	Excluded. Gas
401	881	Gas Dist-Rents	965,079		-	Excluded. Gas
401	901	Cust Accts-Supervision	136,136	108,716	108,716	Included
401	902	Cust Accts-Meter Reading	24,591,714	19,773,721	19,773,721	Included
401	903	Cust Accts-Records & Collection	28,131,296	22,506,350	22,506,350	Included
401	904	Cust Accts-Uncollectible Accounts	15,288,291	13,026,260	13,026,260	Included
401	905	Cust Accts-Misc Expenses	(77)	(82)	(82)	Included
401	906	Cust Serv & Information	-	133,259	133,259	Included
401	908	Cust Serv-Cust Assistance Exp	123,437,898	149,014,982	149,014,982	Included
401	909	Cust Serv-Inform & Instruct Adv	2,227,398	1,778,286	1,778,286	Included
401	912	Sales-Demo & Selling Exp	6,022	144,402	144,402	Included
401	913	Sales-Advertising Exp	-	-	-	Included
401	920	A&G-Salaries	92,968,184	45,072,916	45,072,916	Included
401	921	A&G-Office Supplies & Exp	65,349,698	60,498,608	60,498,608	Included
401	922	A&G-Admin Transfer Credit	(51,151,158)	(47,462,274)	(47,462,274)	Included
401	923	A&G-Outside Service	32,624,096	30,014,840	30,014,840	Included
401	924	A&G-Property Insurance	2,656,058	2,706,000	2,706,000	Included
401	925	A&G-Injuries & Damages	12,187,469	11,399,975	11,399,975	Included
401	926	A&G-Pensions & Benefits	92,735,709	83,620,476	83,620,476	Included
401	928	A&G-Regulatory Commission Exp	7,542,623	6,940,705	6,940,705	Included
401	929	A&G-Duplicate Charge Credit	(5,770,112)	(5,576,918)	(5,576,918)	Included
401	930.1	A&G-General Advertising	3,344,902	(2,594,756)	(2,594,756)	Included
401	930.2	A&G-Misc General Exp	3,904,408	7,502,825	7,502,825	Included
401	931	A&G-Rents	39,450,824	34,251,853	34,251,853	Included
	999	COSS adj Fuel related			-	
	999	COSS adj Power Prod, no FERC acct specified			23,728,571	
	999	COSS adj Transmission, no FERC acct specified			-	
	999	COSS adj A&G, no FERC acct specified			-	
	999	COSS adj Amortizations, no FERC acct specified			-	
4		Total Operation Expenses	2,939,483,150	2,503,793,747	2,527,522,318	
402	510	Steam-Maint E&S	2,957,689	2,957,689	2,957,689	Included
402	511	Steam-Maint of Structures	5,369,444	5,369,444	5,369,444	Included
402	512	Steam-Maint of Boiler Plant	23,979,849	23,979,849	23,979,849	Included
402	513	Steam-Maint of Electric Plant	7,377,091	7,377,091	7,377,091	Included
402	514	Steam-Maint of Misc Plant	11,965,103	11,965,103	11,965,103	Included
402	515	Steam-Maint of Steam Prod Plant	-		-	
402	528	Nuclear-Maint E&S	5,229,084	5,229,084	5,229,084	Included
402	529	Nuclear-Maint of Structures	419,818	419,818	419,818	Included
402	530	Nuclear-Maint of Reactor Plant Equip	39,119,015	39,119,015	39,119,015	Included
402	531	Nuclear-Maint of Electric Plant	11,596,004	11,596,004	11,596,004	Included
402	532	Nuclear-Maint of Misc Plant	31,371,710	31,371,710	31,371,710	Included
402	541	Hydro-Maint Supervision & Engineering	14,841	14,841	14,841	Included

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402	542	Hydro-Maint of Structures	81,784	81,784	81,784	Included.
402	543	Hydro-Maint of Res, Dams & Waterways	30,160	30,160	30,160	Included

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402	544	Hydro-Maint of Electric Plant	308,887	308,887	308,887	Included
402	545	Hydro-Maint of Misc Hydro Plant	418	418	418	Included
402	551	Other-Maint E&S	1,141,460	1,141,460	1,141,460	Included
402	552	Other-Maint of Structures	6,722,810	6,722,810	6,722,810	Included
402	553	Other-Maint of Gen & Electric Plant	10,371,752	10,371,752	10,371,752	Included
402	554	Other-Maint of Misc Power Gen Plant	2,489,712	2,489,712	2,489,712	Included
402	568	Trans-Maint E&S	118,220	118,220	118,220	Included
402	569	Trans-Maint of Structures	-		-	Included
402	570	Trans-Maint of Station Equip	4,916,167	4,916,167	4,916,167	Included
402	571	Trans-Maint of Overhead Lines	8,110,161	8,110,161	8,110,161	Included
402	572	Trans-Maint of UG Lines	22,321	22,321	22,321	Included
402	573	Trans-Maint of Misc Trans Plant	39,528	39,528	39,528	Included
402	590	Dist-Maint E&S	95,015	95,015	95,015	Included
402	591	Dist-Maint of Major Structures	2,519	2,519	2,519	Included
402	592	Dist-Maint of Station Equip	8,227,071	8,227,071	8,227,071	Included
402	593	Dist-Maint of Overhead Lines	41,521,691	41,521,691	41,521,691	Included
402	594	Dist-Maint of Underground Lines	7,085,172	6,596,228	6,596,228	Included
402	595	Dist-Maint of Line Transformers	2,288,415	2,288,415	2,288,415	Included
402	596	Dist-Maint of Street Lights & Signals	1,439,756	1,439,756	1,439,756	Included
402	597	Dist-Maint of Meters	102,106	102,106	102,106	Included
402	598	Dist-Maint of Misc Dist Plant	1,288,711	1,288,711	1,288,711	Included
402	741	Manuf Gas-Maint of Structures	-		-	Excluded. Gas
402	742	Manuf Gas-Maint of Production Equip	164,916		-	Excluded. Gas
402	834		6,123		-	Excluded. Gas
402	843	Gas Storage-Maint E&S	158,294		-	Excluded. Gas
402	843.2	Gas Storage-Maint of Structures and Improve	95,349		-	Excluded. Gas
	843.3					
402	843.4	Gas Storage-Maint of Purification Equip	125,099		-	Excluded. Gas
402	843.5	Gas Storage-Maint of Liquefaction Equip	62,527		-	Excluded. Gas
402	843.6	Gas Storage-Maint of Vaporizing Equip	22,057		-	Excluded. Gas
402	843.7	Gas Storage-Maint of Compressor Equip	12,480		-	Excluded. Gas
402	843.8	Gas Storage-Maint of Meas & Reg Equip	34,947		-	Excluded. Gas
402	843.9	Gas Storage-Maint of Other Equip	3,670		-	Excluded. Gas
402	847		132,561			
402	861	Gas Trans-Maint E&S	-		-	Excluded. Gas
402	863	Gas Trans-Maint of Mains	282,952		-	Excluded. Gas
402	864	Gas Trans-Maint of Compr Stn Equipt	-		-	Excluded. Gas
402	865	Gas Trans-Maint of Meas & Reg Station	85,818		-	Excluded. Gas
402	866	Gas Dist-Maint Communications Equip't	50		-	Excluded. Gas
402	885	Gas Dist-Maint E&S	708,323		-	Excluded. Gas
402	887	Gas Dist-Maint of Mains	1,790,178		-	Excluded. Gas
402	889	Gas Dist-Maint of Meas & Reg Station	468,335		-	Excluded. Gas
402	890	Gas Dist-Maint of Meas & Reg Indust	15,418		-	Excluded. Gas
402	891	Gas Dist-Maint of Meas & Reg City	25,828		-	Excluded. Gas
402	892	Gas Dist-Maint of Services	2,249,250		-	Excluded. Gas
402	893	Gas Dist-Maint of Meters & Regulators	1,976,533		-	Excluded. Gas
402	932					
402	935	A&G-Maint of General Plant	1,219,769	1,219,769	1,219,769	Included. Adjusted for foundation, aviation
5		Total Maintenance	245,443,961	236,534,309	236,534,309	
				2,740,328,056	2,764,056,627	
6	403	Depreciation Expense	600,009,273	623,708,689	623,708,689	Included, using MN depreciation rules

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7		403.1 Depreciation Expense-ARO	18,214,959		-	Excluded
		404 Amortization of Limited Ter	54,804,320	43,605,316	43,605,316	Included with Depreciation
		404.3 Amortization Other Limit Term Gas	-		-	Excluded. Gas
		405 Amortization of Oth Elec	3,781,885		-	Included with Amortization
8		Total Amortization	58,586,205.00	43,605,316.00	43,605,316.00	
9		406 Amortization of Plant Acq	-		-	
12		407.3 Regulatory Debits	60,170,809	-	-	Included, net
13		407.4 Regulatory Credits	(211,280,280)		-	Included, net
14		408.1 Taxes Other than Income	254,892,511	228,883,399	228,883,399	Included. COSS shows Property and Payroll separate
15		409.1 Income Tax Utility Operating Income (Federal)	12,922,632		-	Independent calculation for COSS
16		409.1 Income Tax Utility Operating Income (State)	11,128,872		-	Independent calculation for COSS
17		410.1 Prov for Deferred Income Tax-Utility	642,433,406	161,097,280	161,097,280	Included
18		411.1 Prov for Deferred Income Tax-Credit	(474,936,373)		-	Included
19		411.4 Investment Tax Credit	(1,647,628)		-	Included
20		411.6 Gain from Disposition-Utility less than op unit	-		-	
21		411.7 Loss on Disposal of Utility less than op unit	-		-	
22		411.8 Gain from Disposition-Emissions Allowances	(6,365,726)	(1,454,855)	(1,454,855)	Included with Amortization
23		411.9 Loss on Disposition - Emissions Allowances	-		-	
24		411.10 Accretion Expense	121,988,404		-	Excluded
		412 Revenue from Plant Leased to Others	-		-	
25		413 Expense of Plant Leased to Others	-		-	
		Total Operating Expenses	4,271,044,175	3,796,167,885	3,819,896,456	
26		Operating Income	(680,702,214)	(686,570,284)	(642,554,638)	
31		415 Revenue from Merch/Jobbing	-		-	Excluded
32		416 Costs & Expenses of Merchandise	-		-	Excluded
33		417 Revenue from Non Utility Operations	(28,334,432)		-	Excluded except ConnectSmart and Monitor NSP, net
34		417.1 Expense from Non Utility Operations	21,566,837		-	Excluded except ConnectSmart and Monitor NSP
36		418.1 Equity Earnings of Subsidiary Companies	-		-	Excluded
37		419 Interest & Dividend Income	126,890		-	Excluded
38		419.1 AFUDC	(4,307,708)		-	Included
	***	999 Not Valid	(29,513,860)		-	
39		421 Miscellaneous Non Operating Income	(3,421,667)		-	Excluded
		421.1 Gain from Disposition-Utility operating unit	(1,161,437)		-	Excluded
41		Total Other Income	(45,045,377)	-	-	
43		421.2 Loss from Disposition-Utility operating unit	38,999		-	
45		426.1 Donations	2,864,073		-	Some donations and econ dev included
46		426.2 Life Insurance	(2,933,511)		-	
47		426.3 Penalties	98,501		-	
48		426.4 Expenditures for Civic & Political	2,762,332		-	Excluded. Non utility or covered by COSS calculation
49		426.5 Other Deductions	2,627,599		-	
50		Total Other Deductions	5,457,993	-	-	
52		408.2 Taxes Other Income & Deductions	198,503		-	Excluded. Non utility or covered by COSS calculation
53		409.2 Income Tax Other Income & Deductions-Federal	4,527,490		-	Excluded. Non utility or covered by COSS calculation
54		409.2 Income Tax Other Income & Deductions-Other	4,662,787		-	Excluded. Non utility or covered by COSS calculation
55		410.2 Prov for Deferred Income Tax-NonOp	20,103,254		-	Excluded. Non utility or covered by COSS calculation
56		411.2 Prov for Deferred Income Tax-Credit NonOp	(19,491,836)		-	Excluded. Non utility or covered by COSS calculation
58		420 Investment Tax Credit	-		-	
59		Total Taxes on Other Income & Deductions	10,000,198	-	-	
60		Net Other Income & Deductions	(29,587,186)	-	-	
62		427 Interest on Long Term Debt	220,363,148		-	Independent calculation for COSS

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63	428	Amortization Debt Discount & Expense	4,326,415		-	Independent calculation for COSS
64	428.1	Amort of Loss on Reacq Debt	1,999,600		-	Independent calculation for COSS
67	430	Interest & Dividend	1,124,353		-	Independent calculation for COSS
68	431	Other Interest Expense	7,308,402		-	Include interest on customer deposits
69	432	AFUDC	(15,054,582)	(43,258,398)	(43,258,398)	Included
70		Total Interest Charges	220,067,336	(43,258,398)	(43,258,398)	
	435	(Less) Extraordinary Deductions (435)	-			
		Total Extraordinary Deductions	-			
78		Net Income	(490,222,064.00)	(729,828,682)	(685,813,036)	

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Northern States Power Company Minnesota
2017 Total Company JCOSS Tie Out
Amounts in $000

Schedule IS - 3

Line No. Schedule 04	NSPM - 02 Income Statement Schedule	Dec - 2017 Amounts Per Annual report JCOSS Total	Amounts calculated Per Response	Difference
1	**Operating Revenues**			
6	**Total Operating Revenues**	**(4,462,451)**	**(4,462,451)**	0
7				
8	**Expenses**			
29	**Total Operating Expenses**	**2,764,057**	**2,764,057**	0
30				
31	**Depreciation**	**623,709**	**623,709**	0
32	**Amortization**	**43,605**	**43,605**	0
33				
34	**Taxes:**			
43	**Total Taxes Other Than Income**	**388,526**	**388,526**	(0)
44	**Total State & Federal Income Taxes**	**0**	**0**	0
45				
46	**Total Taxes**	**388,526**	**388,526**	(0)
47	**Total Expenses**	**3,819,897**	**3,819,896**	0
48	**Total Operating Income**	**(642,554)**	**(642,555)**	1
49				
50	**AFDC Debt**	**14,569**	**14,569**	0
51	**AFDC Equity**	**28,689**	**28,689**	0

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Reconcile 2018 GAAP to FERC Form 1
Income Statement

Schedule IS - 4

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4000001	Ret Bld SvcFac E	(144,978,445.55)	400
4000002	Retail Billed Res Commodity E	(956,308,859.26)	400
4000004	Retail Billed Res Fuel E	(276,902,057.44)	400
4000005	Retail Billed Res Riders E	(59,770,824.28)	400
4000051	Retail Billed Small Commercial Serv Facility E	(34,729,422.01)	400
4000052	Retail Billed Small Commercial Commodity E	(554,573,021.90)	400
4000053	Retail Billed Small Commercial Demand E	(487,094,293.79)	400
4000054	Retail Billed Small Commercial Fuel E	(402,266,913.21)	400
4000055	Retail Billed Small Commercial Riders E	(101,140,678.69)	400
4000101	Retail Billed LargeCommercial Serv Facility E	(275,064.68)	400
4000102	Retail Billed LargeCommercial Comdty E	(254,667,192.11)	400
4000103	Retail Billed LargeCommercial Demand E	(188,630,781.81)	400
4000104	Retail Billed LargeCommercial Fuel E	(228,166,869.21)	400
4000105	Retail Billed LargeCommercial Riders E	(44,885,297.89)	400
4000151	Retail Billed SL Serv Facility E	(162,861.47)	400
4000152	Retail Billed SL Commodity E	(22,849,426.74)	400
4000154	Retail Billed SL Fuel E	(2,885,309.01)	400
4000155	Retail Billed SL Riders E	(637,777.12)	400
4000201	Retail Billed Night Watch E	(5,246.41)	400
4000251	Retail Billed OPA Serv Facility E	(331,592.93)	400
4000252	Retail Billed OPA Commodity E	(3,219,709.88)	400
4000253	Retail Billed OPA Demand E	(3,709,480.99)	400
4000254	Retail Billed OPA Fuel E	(2,191,616.32)	400
4000255	Retail Billed OPA Riders E	(577,864.70)	400
4000301	Retail Billed IDS Serv Facility E	(692,308.76)	400
4001001	Retail Unbilled Res Serv Facility E	139,977.73	400
4001002	Retail Unbilled Res Commodity E	5,260,768.01	400
4001004	Retail Unbilled Res Fuel E	780,672.34	400
4001005	Retail Unbilled Res Riders E	(1,158,779.56)	400
4001051	Retail Small Commercial Unbilled Serv Facility E	(32,581.16)	400
4001052	Retail Small Commercial Unbilled Commodity E	2,623,347.74	400
4001053	Retail Small Commercial Unbilled Demand E	1,681,333.02	400
4001054	Retail Small Commercial Unbilled Fuel E	460,237.22	400
4001055	Retail Small Commercial Unbilled Riders E	(502,863.05)	400
4001101	Retail Large Commercial Unbilled Serv Facility E	(259.90)	400
4001102	Retail Large Commercial Unbilled Commodity E	809,037.28	400
4001103	Retail Large Commercial Unbilled Demand E	574,248.02	400
4001104	Retail Large Commercial Unbilled Fuel E	(425,221.12)	400
4001105	Retail Large Commercial Unbilled Riders E	(512,006.92)	400
4001152	Retail Street Light Unbilled Commodity E	(811,686.50)	400
4001154	Retail Street Light Unbilled Fuel E	(48,137.24)	400
4001155	Retail Street Light Unbilled Riders E	(8,294.95)	400
4001251	Retail OPA Unbilled Serv Facility E	(1.76)	400
4001252	Retail OPA Unbilled Commodity E	13,213.72	400
4001253	Retail OPA Unbilled Demand E	11,624.53	400
4001254	Retail OPA Unbilled Fuel E	2,160.35	400
4001255	Retail OPA Unbilled Riders E	1,451.13	400
4073001	Billed Trading Revenue - Gen	(182,122,361.68)	400
4073006	Billed Trading REC Revenue - Gen	(4,380,104.64)	411.8
4073051	Billed Trading Revenue - Prop	(34,268,726.24)	400
4073056	Billed Trading FTR Rev - Prop	(5,252.88)	400
4073151	Billed Trading Revenue - Excess Capacity	(2,723,862.75)	400
4074051	Unbilled Trading Revenue - Prop	(2,921,012.81)	400
4140001	Point to Point Transmission	(8,053,826.21)	400
4140051	Network Transmission	(75,943,780.53)	400
4140101	Contracts	(359,858.91)	400
4140201	Schedule 1 - Sch Sys Ctrl and Dispatch	(920,093.48)	400
4140211	Schedule 2 - Reactive Supply	(9,253,302.38)	400
4140251	Schedule 24 - Balancing Authority	(1,118,075.73)	400
4140351	Transmission Expansion Plan	(127,242,335.59)	400
4140551	Misc Transmission Adj	(46,887.84)	400

Line		FERC Account Name & Number	Balance	To Ferc Form
1		**UTILITY OPERATING INCOME**		
2	400	Operating Revenues (400)	5,081,006,064	5,081,006,064
3		**OPERATING EXPENSES**		
4	401	Operating Expenses (401)	3,088,427,111	3,088,427,111
5	402	Maintenance Expense (402)	272,432,204	272,432,204
6	403	Depreciation Expense (403)	615,420,822	615,420,822
7	403.1	Depreciation of Asset Retirement Costs (403.1)	(20,578,572)	(20,578,572)
8	404-5	Amortization and Depletion of Plant (404-405)	66,981,646	66,981,646
9	406	Amortization of Utility Plant Acq. Adj. (406)	-	-
10	407	Amortization of Property Losses, Unrecovered Plant and Recovery Study (	5,611,685	5,611,685
11	407.2	Amort. of Conversion Expenses (407.2)	-	-
12	407.3	Regulatory Debits (407.3)	100,577,134	100,577,134
13	407.4	(**Less**) Regulatory Credits (407.4)	(114,043,483)	(114,043,483)
14	408.1	Taxes Other Than Income Taxes (408.1)	257,502,969	257,502,969
15	409.1F	Income Taxes-Federal (409.1)	(10,243,165)	(10,243,165)
16	409.1O	Income Taxes-Other (409.1)	10,529,309	10,529,309
17	410.1	Prov. for Def. Income Taxes (410.1)	396,415,383	396,415,383
18	411.01	(**Less**) Def. Income Taxes-Cr.(411.1)	(368,704,355)	(368,704,355)
19	411.4	ITC Adjustment - Net (411.4)	(1,424,287)	(1,424,287)
20	411.6	(**Less**) Gains From Disposition of Utility Plant (411.6)	-	-
21	411.7	Losses From Disposition of Utility Plant (411.7)	-	-
22	411.8	(**Less**) Gains From Disposition of Allowances (411.8)	(4,380,113)	(4,380,113)
23	411.9	Losses From Disposition of Allowances (411.9)	-	-
24	411.1	Accretion Expense (411.10)	103,287,109	103,287,109
	413	Expense of Plant Leased to Others (413)	-	-
25		Total Utility Operating Expenses (Lines 4 through 24)		4,397,811,397
26		Net Utility Operating Income (Lines 2 less 25)	683,194,667	683,194,667
27		Net Utility Operating Income		
28		OTHER INCOME AND DEDUCTIONS		
29		OTHER INCOME		
30		**NONUTILITY OPERATING INCOME**		
31	415	Revenues From Merchandising, Jobbing & Congtract Work (415)	-	-
32	416	(**Less**) Expenses of Merchandising, Jobbing & Contract Work (416)	-	-
33	417	Revenues From Nonutility Operations (417)	(30,740,899)	(30,740,899)
34	417.1	(**Less**) Expenses of Nonutility Operations (417.1)	23,962,681	23,962,681
35	41800	Nonoperating Rental Income (418)	-	-
36	418.1	Equity in Earnings of Subsidiaries (418.1)	77,812	77,812
37	419	Interest and Dividend Income (419)	(2,466,244)	(2,466,244)
38	419.1	AFUDC (419.1)	(24,141,506)	(24,141,506)
39	421	Misc. Nonoperating Income (421)	(2,744,773)	(2,744,773)
40	421.1	Gain on Disposition of Property (421.1)	(1,067,047)	(1,067,047)
41		Total Other Income (Enter Total lines of 31-40)	(37,119,976)	(37,119,976)
42		OTHER INCOME DEDUCTIONS		
43	42120	Loss on Disposition of Property (421.2)	652,816	652,816
44	42500	Miscellaneous Amortization (425)	-	-
45	426.1	Donations (426.1)	8,407,716	8,407,716
46	426.2	Life Insurance (426.2)	(2,015,174)	(2,015,174)
47	426.3	Penalties (426.3)	(33,489)	(33,489)
48	426.4	Expenditures for Certain Civic, Political and Related Activities (426.4)	1,652,354	1,652,354
49	426.5	Other Deductions (426.5)	2,645,965	2,645,965
50		Total Other Income Deductions (lines 43 through 49)	11,310,188	11,310,188
51		**TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS**		
52	408.2	Taxes Other than Income Taxes (408.2)	177,113	177,113
53	409.2F	Income Taxes - Federal (409.2)	(5,317,769)	(5,317,769)
54	409.2O	Income Taxes - Other (409.2)	(5,052,714)	(5,052,714)
55	410.2	Provision for Deferred Income Taxes (410.2)	33,570,790	33,570,790
56	411.2	(**Less**) Provision for Deferred Income Taxes-Cr. (411.2)	(22,571,570)	(22,571,570)
57	41150	Investment Tax Credit Adjustment -Net (411.5)	-	-
58	420	(**Less**) Investment Tax Credits (420)	-	-
59		Total Taxes on Other Income and Deductions (Lines 52 through 58)	805,850	805,850

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4140552	Elec Transm Rev subj to refund	(5,318,828.30)	400
4210100	IA Fixed - Decommissioning Revenue	(4,830,149.76)	400
4211100	IA Fixed - OM Revenue	(74,468,794.69)	400
4211110	IA Fixed - OM Chemical Revenue	(710,800.16)	400
4211120	IA Fixed - Fixed Charge Revenue	(122,406,778.51)	400
4211130	IA Fixed - STOU Revenue	428,696.15	400
4211140	IA Fixed - Fuel Handling Revenue	(107,566.23)	400
4211160	IA Fixed - CC Nuclear Outage Deferral Revenue	(288,230.93)	400
4211170	IA Fixed - Renewable Development Fund Revenue	(412,308.13)	400
4211180	IA Fixed - Fixed Purchase Revenue	(18,015,038.79)	400
4212100	IA Variable - OM Revenue	(18,340,605.13)	400
4212110	IA Variable - OM Chemical Revenue	(130,866.61)	400
4212120	IA Variable - MISO Admin Revenue	(1,494,363.27)	400
4212130	IA Variable - Fuel Other Revenue	(1,590,935.10)	400
4212140	IA Variable - Fuel Nuclear EOL Revenue	(509,624.36)	400
4212150	IA Variable - Fuel Handling Revenue	(4,173,720.53)	400
4212160	IA Variable - CC Fuel Inventory Revenue	(1,357,107.39)	400
4212170	IA Variable - CC Nuclear Outage Deferral Revenue	(249,014.68)	400
4212500	IA Variable - Fuel Revenue	(98,317,811.45)	400
4212510	IA Variable - Purchased Power Revenue	(94,400,005.41)	400
4212520	IA Variable - STOU Revenue	30,140,989.04	400
4213100	IA Transmission - OM Revenue	(8,018,130.55)	400
4213110	IA Transmission - Fixed Charge Revenue	(54,806,710.61)	400
4213120	IA Transmission - Wheeling Revenue	34,609,598.83	400
4213130	IA Transmission - Wheeling COGS Revenue	(34,276,532.98)	400
4280001	EEI Mutual Aid Revenue	(4,895,394.23)	400
4280011	Electric Damage Claim Revenue	(511,716.62)	402
4280021	Electric Non Gratuitous Revenue	(1,920,506.67)	401
4280031	Electric Misc Non Gratuitous Rev	(621,583.16)	401
4280031	Electric Misc Non Gratuitous Rev	(3,981.55)	402
4280051	Transmission Interconnection Study Revenue	4.31	401
4280061	Gen Interconnect Study Revenue	(202,470.84)	401
4280071	Distrib Interconn Studies	(3,445,199.63)	401
4280081	Late Payment Fees - Electric	9.16	400
4280086	Late Payment Fees - Electric C and I	(1,048,539.08)	400
4280091	Late Payment Fees - Electric Res	(5,981,297.51)	400
4280101	Customer Connection	(2,465,210.09)	400
4280111	Return Check Charge	(334,615.78)	400
4280121	Other Misc Service Rev	(7,950.35)	400
4280131	Revenue Protection Billing	(3,118.15)	400
4280151	RDF - Refuse Derived Fuel	(7,580,388.71)	400
4280171	Rental Income Electric	(226,476.77)	400
4280181	Facility Attach Rental Revenue	(4,829,189.18)	400
4280231	Distribution Facility Fixed Charges	(720,207.19)	400
4280241	AES Reimbursements	(226,968.81)	400
4280271	CIP DSM Incentive - Electric	(24,804,788.00)	400
4280291	CIP DSM Billed Incentive - Electric	44,102,089.26	400
4280321	Ash Handling Revenue	(16,641.37)	401
4280331	JOA-Other Elec Rev	(2,241,771.33)	400
4280332	JOA-Unrealized MTM Alloc	(217,948.65)	400
4280381	Other Electric Revenue	(14,384,982.71)	400
4280386	Other Electric Rev - Andersen	(114,368.64)	400
4280391	Other Electric Rev - Communication Reloc	(2,090.00)	400
4280401	Other Electric Rev - Service Quality	684,913.00	400
4280406	Other Electric Rev - Gain Emiss Allow	(7.86)	411.8
4280411	Other Electric Rev - Non-Fuel Riders	355,182.72	400
4280431	Other Electric Rev - Non-Fuel Riders - Debits	191,314,231.56	407.3
4280436	Other Electric Rev - Non-Fuel Riders - Credits	(26,394,028.77)	407.4
4280441	Other Electric Rev - Non-Fuel Riders - Def Fuel	12,533,596.78	400
4280462	Customer-related Interest Income - Electric	(484,047.61)	421
4280463	Customer-related Interest Expense - Electric	1,618,128.15	431

Line		FERC Account Name & Number	Balance	To Ferc Form
60		Net Other Income and Deductions (total lines 41, 50 and 59)	(25,003,938)	(25,003,938)
61		**INTEREST CHARGES**		
62	427	Interest on Long-Term Debt (427)	215,646,431	215,646,431
63	428	Amortization of Debt Discount and Expenses (428)	4,202,574	4,202,574
64	428.1	Amortization of Loss on Reacquired Debt (428.1)	2,206,720	2,206,720
65	429	(Less) Amortization of Premium on Debt-Credit (429)	-	-
66	429.1	(Less) Amortization of Gain on Reacquired Debt (429.1)	-	-
67	430	Interest on Debt to Associated Companies (430)	1,751,905	1,751,905
68	431	Other Interest Expense (431)	4,582,028	4,582,028
69	432	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)	(12,526,182)	(12,526,182)
70		Net Interest Charges (Lines 62 through 69)	(215,863,475)	(215,863,475)
71		Income Before Extraordinary Items (lines 27, 60, and 70)	492,335,131	492,335,131
72		**EXTRAORDINARY ITEMS**		
73		Extraordinary Income (434)		
74		(Less) Extraordinary Deductions (435)		
75		Net Extraordinary Items (Line 73 less 74)		
76		Income Taxes -Federal and other (409.3)		
77		Extraordinary Items After Tax (Line 75 less 76)		
78		NET INCOME (line 71 and 77)	492,335,131	492,335,131
	99998	*sum of 99998's*	-	

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4350001	Retail Billed Res Serv Facility Gas	(56,749,308.50)	400
4350002	Retail Billed Res Commodity Gas	(75,669,653.64)	400
4350004	Retail Billed Res Fuel Gas	(174,783,960.21)	400
4350005	Retail Billed Res Riders Gas	(18,033,730.57)	400
4350051	Retail SM Billed Serv Facility Gas	(16,872,229.21)	400
4350052	Retail SM Billed Commodity Gas	(35,333,658.11)	400
4350054	Retail SM Billed Fuel Gas	(114,771,928.44)	400
4350055	Retail SM Billed Riders Gas	(8,336,016.10)	400
4350151	Retail Demand Commercial Billed Serv Facility Gas	(446,524.15)	400
4350152	Retail Demand Commercial Billed Commodity Gas	(1,512,714.85)	400
4350153	Retail Demand Commercial Billed Demand Gas	(2,621,009.52)	400
4350154	Retail Demand Commercial Billed Fuel Gas	(11,785,445.42)	400
4350155	Retail Demand Commercial Billed Riders Gas	(1,038,300.32)	400
4350201	Retail Interruptible Billed Serv Facility Gas	(974,318.02)	400
4350202	Retail Interruptible Billed Commodity Gas	(9,173,435.92)	400
4350204	Retail Interruptible Billed Fuel Gas	(43,165,348.65)	400
4350205	Retail Interruptible Billed Riders Gas	(3,371,898.65)	400
4350251	Retail Interdepartmental Billed Serv Facility Gas	(14,100.00)	400
4350252	Retail Interdepartmental Billed Commodity Gas	(52,952.91)	400
4350253	Retail Interdepartmental Billed Demand Gas	(9,713.64)	400
4350254	Retail Interdepartmental Billed Fuel Gas	(395,978.66)	400
4350255	Retail Interdepartmental Billed Riders Gas	(18,401.12)	400
4351001	Retail Unbilled Residential Service Facility Gas	119,461.86	400
4351002	Retail Unbilled Residential Commodity Gas	1,586,483.79	400
4351004	Retail Unbilled Residential Fuel Gas	(503,441.94)	400
4351005	Retail Unbilled Residential Riders Gas	73,496.55	400
4351051	Retail Unbilled Small Commerc Service Facility Gas	(5,438.72)	400
4351052	Retail Unbilled Small Commercial Commodity Gas	325,814.68	400
4351054	Retail Unbilled Small Commercial Fuel Gas	(34,170.70)	400
4351055	Retail Unbilled Small Commercial Riders Gas	75,016.19	400
4351101	Retail Unbilled Large Commerc Service Facility Gas	(13,010.75)	400
4351102	Retail Unbilled Large Commercial Commodity Gas	45,046.96	400
4351104	Retail Unbilled Large Commercial Fuel Gas	(1,805,807.45)	400
4351105	Retail Unbilled Large Commercial Riders Gas	26,726.62	400
4351151	Retail Unbilled Demand Commercial Serv Facil Gas	(711.95)	400
4351152	Retail Unbilled Demand Commercial Commodity Gas	(1,338.98)	400
4351154	Retail Unbilled Demand Commercial Fuel Gas	(377,217.68)	400
4351155	Retail Unbilled Demand Commercial Riders Gas	10,089.64	400
4351201	Retail Unbilled Interruptible Serv Facility Gas	2,025.86	400
4351202	Retail Unbilled Interruptible Commodity Gas	156,254.38	400
4351204	Retail Unbilled Interruptible Fuel Gas	(948,597.13)	400
4351205	Retail Unbilled Interruptible Riders Gas	125,786.11	400
4352251	Retail Other Interdepartmental Gas	(53,797.24)	400
4420001	Retail Billed Transport Service Facility G	(67,267.00)	400
4420002	Retail Billed Transport Commodity G	(2,892,449.48)	400
4420005	Retail Billed Transport Riders G	(626,666.77)	400
4420051	Retail Billed Trans Large Firm Service Facility G	(44,100.00)	400
4420052	Retail Billed Trans Large Firm Commodity G	(1,231,538.24)	400
4420053	Retail Billed Trans Large Firm Demand G	(222,291.46)	400
4420055	Retail Billed Trans Large Firm Riders G	(781,901.65)	400
4420151	Retail Billed Firm Trnsprt Serv Facility G Interco	(16,800.00)	400
4420152	Retail Billed Firm Transport Commodity G Interco	(2,285,162.75)	400
4420153	Retail Billed Firm Transport Demand G Interco	(3,670,352.64)	400
4420154	Retail Billed Firm Transp Riders & Fuel Interco	(1,117,714.02)	400
4421001	Unbilled Transport	12,291.18	400
4421101	Unbilled Transport - Small Firm	1,143.61	400
4490011	CIP DSM Incentive - Gas	(3,153,503.00)	400
4490016	CIP DSM Billed Incentive - Gas	5,556,231.63	400
4490021	Late Payment Fees - Gas C and I	(116,406.01)	400
4490026	Late Payment Fees - Gas Res	(1,600,602.81)	400
4490031	Gas Damage Claim Revenue	(30,179.90)	402

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4490051	Gas Non Gratuitous Revenue	(355,365.05)	401
4490071	Gas Mutual Aid Revenue	(204,569.05)	400
4490081	Interchange	(52,226.55)	400
4490091	Customer Connection	(513,490.17)	400
4490101	Return Check Charge	(53,407.86)	400
4490111	Other Miscellaneous Service Revenue	21,537.00	400
4490131	Limited Firm Standby	(1,111,513.12)	400
4490146	Extension Surcharge	(344,484.98)	400
4490181	Gas Revenue - LPG	(173,250.00)	400
4490191	Gas Loss Reimbursements	(168.97)	400
4490201	Other Gas Revenue	(156,048.90)	400
4490211	GUIC Tracker Debit	5,626,525.00	407.3
4490212	GUIC Tracker Credit	(4,860,810.38)	407.4
4490213	Customer-related Interest Income - Gas	70,364.72	421
4630031	Miscellaneous Revenues - Non Reg	(3,448,239.17)	417
4630036	Equipment Sales Revenue	(5,221,881.84)	417
4630041	Service Plan Revenues	(22,070,777.78)	417
4630069	Equity in Subsidiary-UP & L	100,532.09	418.1
4630084	Equity in Subsidiary-NSP Nucl	(22,720.37)	418.1
5000050	Fuel Handling Expense	25,139,303.82	401
5001050	Fuel Procurement Expense	964,039.49	401
5001150	Nuclear Fuel Procurement Expense	683,453.04	401
5002001	Gas Cost	571,680.14	401
5002021	Gas Cost for Other Gen	10,719,038.82	401
5002041	Gas for Other Gen - Combined Cycle	165,343,023.71	401
5002051	Gas Cr for Non Native Load	(21,349,147.31)	401
5002061	Gas Non-Native CC Units	(44,920,828.54)	401
5003001	Oil Cost	1,837,069.22	401
5003011	Oil Cost for Other Gen	877,739.66	401
5004001	Coal Cost	296,109,997.71	401
5004011	Fuel Credit for Non Native Load	(49,817,757.92)	401
5004012	Fuel Credit for Non Native Muni	(1,242,649.19)	401
5005001	Wood	912,740.54	401
5006001	Refuse Derived Fuel	1,155,801.75	401
5008001	Nuclear	118,805,250.17	401
5008011	Nuclear Fuel End of Life	3,083,268.00	401
5009002	Deferred Cost - MTM Rate Payer Share	410,877.00	401
5009051	Deferred Fuel	16,519,476.51	401
5009051	Deferred Fuel	2,304,838.20	407
5009052	Deferred Fuel - Reclass	(12,533,596.78)	401
5009081	Adjustment - RSG RNU	(861,680.17)	401
5009082	Adjustment - C and L	(5,806,579.43)	401
5009161	Asset Based Margin	9,003,534.82	401
5009181	Non-Asset Margin	117,193.38	401
5009231	REC Sales	3,124,608.59	401
5060001	Point to Point Transmission	854,871.13	401
5060001	Point to Point Transmission	(1.26)	421
5060021	Network Transmission	69,009,063.46	401
5060021	Network Transmission	(60.42)	421
5060061	Facilities Charge	71,158.31	401
5060081	Admin Charges - FERC ASMNT	3,486,548.04	401
5060086	Admin Charges - SSC&D	7,638,309.59	401
5060091	Admin Charges - RP&SD	549,192.64	401
5060096	Admin Charges - MAM&C	260,964.23	401
5060151	Schedule 1 - Sch Sys Ctrl and Dispatch	207,296.51	401
5060156	Schedule 2 - Reactive Supply	9,942,074.48	401
5060156	Schedule 2 - Reactive Supply	(1,162.43)	421
5060156	Schedule 2 - Reactive Supply	8.52	431
5060181	Schedule 33	30,101.67	401
5060186	Schedule 45	1,244.35	401
5060251	Transmission Expansion Plan	126,927,158.39	401

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5060251	Transmission Expansion Plan	(378,626.03)	421
5060251	Transmission Expansion Plan	1,271.82	431
5060253	Trans Expansion Plan Exp - Prov for Rate Refunds	2,439,518.77	400
5060256	Transmission Studies	20,000.00	401
5060271	Transmission Admin Prop-SSC&D	23,970.67	401
5060276	Transmission Admin Prop-RP&SD	1,723.56	401
5060281	Transmission Admin Prop-MAM&C	821.97	401
5060346	Wheeling - Resale ST Prop	1,373,503.65	401
5060401	MISO Sch 26A Prop	177,668.33	401
5060411	Interconnection Upgrades	928,471.32	401
5064001	Other Electric Exp - Non-Fuel Riders	17,313,373.95	401
5065001	Purchased Power - Demand	115,177,186.89	401
5066001	Purchased Power - LT Energy	194,953,574.89	401
5066011	Purchased Power - ST Energy	(2,798,157.04)	401
5066016	Purchased Power - MISO	50,061,815.95	401
5066021	Purchased Power - SPP	131,963.32	401
5066071	Tolling Plant Gas Costs	10,370,444.61	401
5066081	Tolling Plant Oil Costs	1,998,627.59	401
5066131	DA Native Sales MISO NSPP	56,226,939.28	400
5066151	RT Native Sales NSPP	673,398.77	400
5066201	Schedule 24 - Balancing Authority	10,149,007.32	401
5067001	Purchased Power - Qualifying Fac Energy	201,554.51	401
5069001	Purchased Power - Wind	147,394,115.02	401
5069006	Purchased Power - Wind Recovery	5,890,596.52	401
5069011	Purchased Power - Wind CBED	44,804,051.21	401
5070001	Purchased Power - Solar	109,627,614.68	401
5071001	Gen Trading Costs	135,760,675.88	401
5071006	Purchased Power - Prop Trading	33,306,425.84	401
5120200	IA Fixed - OM Expense	18,963,879.17	401
5120210	IA Fixed - OM Chemical Expense	90,374.44	401
5120220	IA Fixed - Fixed Charge Expense	25,767,035.91	401
5121300	IA Variable O&M	4,267,843.56	401
5121310	IA Variable - OM Chemical Expense	39,540.67	401
5121330	IA Variable - Fuel Other	(564,258.06)	401
5121340	IA Variable - Fuel Handling Expense	1,223,528.45	401
5121350	IA Variable - CC Fuel Inventory Expense	336,942.28	401
5121510	IA Variable - Fuel Expense	9,451,115.91	401
5121520	IA Variable - Purchased Power Expense	1,516,625.29	401
5180001	Purchased Gas-Demand System	1,629,681.11	401
5180006	Purchased Gas-Commodity System	243,690,659.80	401
5180011	Purchased Gas Financial Instr Exp	(2,208,120.00)	401
5180076	Commodity-3rd Party Storage Contract	44,928,421.12	401
5180121	Demand-3rd Party Storage Contract	5,016,700.27	401
5180131	Capacity Release Credits	(273,998.14)	401
5180136	Capacity Release-Exchange Gas	(40,770.43)	401
5180191	Liquid Propane Gas	171,622.80	401
5180201	Propane Standby Program	651,574.88	401
5240001	Gas Transport-Demand System	50,254,380.00	401
5240011	Exchange Gas Transport Demand	81,430.78	401
5241001	Gas Transport-Commodity System	4,215,306.85	401
5241011	Gas Transport - Property Tax	689,941.56	408.1
5300001	Gas To Storage Demand	(4,937,560.80)	401
5301001	Gas To Storage Commodity	(45,007,770.64)	401
5301021	Gas From Storage Demand	4,937,560.80	401
5302001	Gas From Storage Commodity	43,649,222.05	401
5302026	Non-PGA Trans-Commodity Costs	182,048.05	401
5302027	Non-PGA Trans-Demand Costs	804,591.36	401
5361001	Purchase Gas Cost Adjustment	4076586.99	401
5480050	Non-Reg COGS - Other	19,685,201.98	417.1
5540001	Productive Labor	260,484,888.63	401
5540001	Productive Labor	62,146,287.63	402

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#	Account Name	Balance	REF
5540001	Productive Labor	726,089.12	417.1
5540001	Productive Labor	354,977.01	426.4
5540010	Labor Load Non Productive	38.07	401
5540020	Labor Load 401K Match	2,067,336.07	401
5540020	Labor Load 401K Match	4,376.41	417.1
5540020	Labor Load 401K Match	4,693.28	426.4
5540030	Labor Load Qualified Pension	3,769,088.03	401
5540030	Labor Load Qualified Pension	9,170.66	417.1
5540030	Labor Load Qualified Pension	10,215.55	426.4
5540040	Labor Load Nonqualified Pension	63,976.11	401
5540040	Labor Load Nonqualified Pension	23.74	417.1
5540040	Labor Load Nonqualified Pension	331.42	426.4
5540050	Labor Load FAS 88 Settlement Exp	125,252.71	401
5540060	Labor Load Exec Nonqual Def Comp Match	11,265.99	401
5540060	Labor Load Exec Nonqual Def Comp Match	4.66	417.1
5540060	Labor Load Exec Nonqual Def Comp Match	55.37	426.4
5540070	Labor Load NMC Employer Retire Cont	186,037.60	401
5540070	Labor Load NMC Employer Retire Cont	0.28	426.4
5540080	Labor Load Other Pension - Consult	67,827.07	401
5540080	Labor Load Other Pension - Consult	152.80	417.1
5540080	Labor Load Other Pension - Consult	282.15	426.4
5540100	Labor Load Active Healthcare	6,537,339.79	401
5540100	Labor Load Active Healthcare	17,827.22	417.1
5540100	Labor Load Active Healthcare	13,432.97	426.4
5540110	Labor Load Misc Benefit Programs	432,098.63	401
5540110	Labor Load Misc Benefit Programs	939.92	417.1
5540110	Labor Load Misc Benefit Programs	1,400.88	426.4
5540120	Labor Load Life LTD and Bus Travel Ins	540,294.31	401
5540120	Labor Load Life LTD and Bus Travel Ins	1,796.44	417.1
5540120	Labor Load Life LTD and Bus Travel Ins	1,209.98	426.4
5540130	Labor Load Retiree Medical FAS 106	25,199.58	401
5540130	Labor Load Retiree Medical FAS 106	98.70	417.1
5540130	Labor Load Retiree Medical FAS 106	34.26	426.4
5540140	Labor Load FAS 112 LTD	49,163.46	401
5540140	Labor Load FAS 112 LTD	233.01	417.1
5540140	Labor Load FAS 112 LTD	58.05	426.4
5540150	Workers Compensation - FAS 112	1.54	401
5540170	Labor Load Annual Incentive	41.10	401
5540180	Premium Time Labor	3,447,641.92	401
5540180	Premium Time Labor	1,431,169.46	402
5540180	Premium Time Labor	29.15	417.1
5540180	Premium Time Labor	0.17	426.4
5540185	Other Compensation Accruals	3,487,384.08	401
5540185	Other Compensation Accruals	(54,771.11)	402
5540185	Other Compensation Accruals	4.10	417.1
5540185	Other Compensation Accruals	13.25	426.4
5540190	Pension Non Loading	(1,867,260.46)	401
5540200	Medical Insurance Non Loading	18,837.75	401
5540210	Incentive Non Loading	16,602,833.50	401
5540220	Labor Overtime	30,799,559.33	401
5540220	Labor Overtime	17,911,850.65	402
5540220	Labor Overtime	19,408.44	417.1
5540220	Labor Overtime	57.93	426.4
5540230	Incentive	178,624.33	401
5540230	Incentive	50.21	426.4
5540240	Performance Share Plan	7,508,235.30	401
5540250	Restricted Stock Units	11,466,643.65	401
5540255	Other Benefits Compensation	255,746.96	401
5540260	Other Compensation	1,419,903.77	401
5540260	Other Compensation	114,999.15	402
5540260	Other Compensation	52.74	417.1

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#	Account Name	Balance	REF
5540270	Welfare Fund	2,728,884.00	401
5540270	Welfare Fund	5,705,480.36	402
5540270	Welfare Fund	719.68	417.1
5540270	Welfare Fund	53.73	426.4
5600001	Contract Labor	56,262,091.81	401
5600001	Contract Labor	30,585,833.67	402
5600001	Contract Labor	584,275.00	417.1
5600001	Contract Labor	312.70	426.4
5600006	Consulting Professional Services Other	25,641,079.47	401
5600006	Consulting Professional Services Other	2,452,726.13	402
5600006	Consulting Professional Services Other	7,558.11	417.1
5600006	Consulting Professional Services Other	264,707.02	426.4
5600016	Consulting Professional Eng and Design	1,198,032.90	401
5600016	Consulting Professional Eng and Design	25,666.64	402
5600021	Consulting Professional Services Legal	4,450,779.80	401
5600021	Consulting Professional Services Legal	45.00	402
5600021	Consulting Professional Services Legal	7,512.52	417.1
5600021	Consulting Professional Services Legal	65,600.23	426.4
5600026	Consulting Professional Svcs Accounting	3,149,483.59	401
5600031	Consulting Legal Regulatory	302,899.75	401
5600041	Outside Vendor Contract	28,625,784.55	401
5600041	Outside Vendor Contract	37,540,646.12	402
5600041	Outside Vendor Contract	12,769.41	417.1
5600041	Outside Vendor Contract	3,641.70	426.4
5600051	Outside Services Customer Care	26,702,662.29	401
5600051	Outside Services Customer Care	72,515.76	402
5600051	Outside Services Customer Care	2.98	417.1
5600051	Outside Services Customer Care	7.16	426.4
5600066	Materials	11,197,773.30	401
5600066	Materials	15,958,989.07	402
5600066	Materials	35,028.70	417.1
5600066	Materials	953.56	426.4
5600068	Material Consumption	5,283,380.79	401
5600068	Material Consumption	47,510,251.44	402
5600069	Service Consumption	14,972,847.07	401
5600069	Service Consumption	35,908,043.46	402
5600070	Material Direct Purchase	8,650,508.86	401
5600070	Material Direct Purchase	4,902,812.84	402
5600070	Material Direct Purchase	1.76	417.1
5600070	Material Direct Purchase	0.05	426.4
5600071	MS Inventory Adjust - Obsolete Materials	357,226.19	401
5600076	Chemicals - Other	1,141,580.41	401
5600076	Chemicals - Other	85,653.08	402
5600078	Chemicals - Lime	1,669,827.16	401
5600080	Chemicals - Mercury Sorbent	997,932.37	401
5600082	Chemicals - Ammonia	1,553,119.20	401
5600082	Chemicals - Ammonia	295,129.61	402
5600083	Chemicals - Sulfuric Acid	548,947.74	401
5600085	Fuel Handling Ash Disposal	178,533.56	401
5600091	Print and Copy Cost - Other	488,488.01	401
5600091	Print and Copy Cost - Other	30,179.11	402
5600091	Print and Copy Cost - Other	30,181.68	417.1
5600091	Print and Copy Cost - Other	(625.43)	426.4
5600096	Print and Copy Cost - SEC Filings	40.24	401
5600101	Legal - Other	12,696.37	401
5600106	Equipment Maintenance	103,746.08	401
5600106	Equipment Maintenance	739,807.22	402
5600111	Equipment Maintenance - Customer Care	117,049.44	402
5600116	IT Hardware Maintenance	2,745,372.34	401
5600121	IT Hardware Purchases	652,752.95	401
5600121	IT Hardware Purchases	(19,894.48)	402

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#	Account Name	Balance	REF
5600121	IT Hardware Purchases	37.87	417.1
5600121	IT Hardware Purchases	0.14	426.4
5600126	Software License Purchase - Perpetual	903,896.87	401
5600126	Software License Purchase - Perpetual	216.41	402
5600126	Software License Purchase - Perpetual	0.19	417.1
5600126	Software License Purchase - Perpetual	(0.16)	426.4
5600131	Software License Purchase - Term	3,776,480.52	401
5600131	Software License Purchase - Term	0.69	402
5600131	Software License Purchase - Term	84,204.00	417.1
5600131	Software License Purchase - Term	(0.01)	426.4
5600136	Software Maintenance	23,710,555.59	401
5600136	Software Maintenance	48.25	402
5600141	Network Services	789,954.88	401
5600141	Network Services	82.06	417.1
5600141	Network Services	63.85	426.4
5600146	Network Voice	3,877,214.95	401
5600146	Network Voice	2,375.40	402
5600146	Network Voice	28,304.53	417.1
5600146	Network Voice	1,243.97	426.4
5600151	Network Data	6,584,524.35	401
5600156	Network Telecommunication	6,922,959.28	401
5600156	Network Telecommunication	16,583.81	402
5600161	Network Radio	1,869,780.57	401
5600166	Mainframe Services	1,192,756.48	401
5600166	Mainframe Services	11.17	402
5600171	Distributed Systems Services	3,191,083.34	401
5600171	Distributed Systems Services	6,335.85	402
5600171	Distributed Systems Services	2,601.99	417.1
5600171	Distributed Systems Services	144.58	426.4
5600176	Application Development and Maintenance	9,220,028.00	401
5600176	Application Development and Maintenance	17.11	402
5600186	Software - ASP	696,325.26	401
5600186	Software - ASP	0.34	402
5600186	Software - ASP	150.19	426.4
5600190	Fuel Procurement Non Labor Online	12,270.98	401
5600191	Employee Expenses Airfare	2,182,791.23	401
5600191	Employee Expenses Airfare	88,207.61	402
5600191	Employee Expenses Airfare	1,752.71	417.1
5600191	Employee Expenses Airfare	19,541.69	426.4
5600196	Employee Expenses Car Rental	257,117.45	401
5600196	Employee Expenses Car Rental	25,772.81	402
5600196	Employee Expenses Car Rental	545.07	417.1
5600196	Employee Expenses Car Rental	3,303.28	426.4
5600201	Employee Expenses Taxi and Bus	192,565.69	401
5600201	Employee Expenses Taxi and Bus	2,822.27	402
5600201	Employee Expenses Taxi and Bus	272.67	417.1
5600201	Employee Expenses Taxi and Bus	3,287.52	426.4
5600206	Employee Expenses Mileage	1,726,594.09	401
5600206	Employee Expenses Mileage	472,443.94	402
5600206	Employee Expenses Mileage	23,000.54	417.1
5600206	Employee Expenses Mileage	7,276.78	426.4
5600211	Employee Expenses Conf Seminar Trng	1,260,498.79	401
5600211	Employee Expenses Conf Seminar Trng	84,108.81	402
5600211	Employee Expenses Conf Seminar Trng	2,376.32	417.1
5600211	Employee Expenses Conf Seminar Trng	7,946.50	426.4
5600216	Employee Expenses Hotel	2,888,585.68	401
5600216	Employee Expenses Hotel	155,321.26	402
5600216	Employee Expenses Hotel	2,927.65	417.1
5600216	Employee Expenses Hotel	25,150.68	426.4
5600221	Employee Expenses Meals	1,869,136.23	401
5600221	Employee Expenses Meals	523,906.95	402

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5600221	Employee Expenses Meals	1,218.53	417.1
5600221	Employee Expenses Meals	4,812.11	426.4
5600226	Employee Expenses Meals Non-Employee	344,787.23	401
5600226	Employee Expenses Meals Non-Employee	42,845.77	402
5600226	Employee Expenses Meals Non-Employee	2,700.47	417.1
5600226	Employee Expenses Meals Non-Employee	1,604.50	426.4
5600231	Employee Expenses Parking	158,503.13	401
5600231	Employee Expenses Parking	44,575.45	402
5600231	Employee Expenses Parking	391.99	417.1
5600231	Employee Expenses Parking	4,776.53	426.4
5600236	Employee Expenses Per Diem	909,470.38	401
5600236	Employee Expenses Per Diem	1,993,986.11	402
5600236	Employee Expenses Per Diem	7.45	417.1
5600236	Employee Expenses Per Diem	0.51	426.4
5600241	Employee Expenses Safety Equipment	1,870,382.28	401
5600241	Employee Expenses Safety Equipment	195,534.80	402
5600241	Employee Expenses Safety Equipment	15.29	417.1
5600241	Employee Expenses Safety Equipment	142.92	426.4
5600246	Employee Expenses Other	693,706.84	401
5600246	Employee Expenses Other	53,369.28	402
5600246	Employee Expenses Other	314.36	417.1
5600246	Employee Expenses Other	54.29	426.4
5600251	Employee Expense Personal Communication Devices	2,344,745.04	401
5600251	Employee Expense Personal Communication Devices	214,272.94	402
5600251	Employee Expense Personal Communication Devices	6,908.83	417.1
5600251	Employee Expense Personal Communication Devices	6,676.28	426.4
5600252	Fuel Handling Non Labor	159,869.82	401
5600254	Nuclear Fuel Procurement NonLabor	173,237.38	401
5600256	Office Supplies	663,210.26	401
5600256	Office Supplies	63,098.46	402
5600256	Office Supplies	3,653.92	417.1
5600256	Office Supplies	2,256.97	426.4
5600261	Workforce Administration Expense	794,894.28	401
5600261	Workforce Administration Expense	1,221.38	402
5600271	Safety Recognition	173,495.71	401
5600271	Safety Recognition	45,606.17	402
5600271	Safety Recognition	3.59	417.1
5600271	Safety Recognition	3.74	426.4
5600276	Life Events	76,570.07	401
5600276	Life Events	6,311.38	402
5600276	Life Events	101.75	417.1
5600276	Life Events	10.79	426.4
5600281	Employee Performance Recognition	985,545.43	401
5600281	Employee Performance Recognition	(23.12)	402
5600286	Non - Recoverable Recognition	736.23	417.1
5600286	Non - Recoverable Recognition	73,885.26	426.5
5600291	Transportation Fleet Cost	715,114.94	401
5600291	Transportation Fleet Cost	(620,515.72)	402
5600291	Transportation Fleet Cost	80.99	417.1
5600291	Transportation Fleet Cost	13.14	426.4
5600296	Janitorial - Routine	2,058,559.45	401
5600296	Janitorial - Routine	87,041.48	402
5600296	Janitorial - Routine	4,354.16	417.1
5600296	Janitorial - Routine	1,953.87	426.4
5600301	Janitorial - Special	72,592.78	401
5600301	Janitorial - Special	4,454.52	402
5600301	Janitorial - Special	50.93	417.1
5600301	Janitorial - Special	11.75	426.4
5600306	Fire Life Safety Maintenance	278,440.89	401
5600306	Fire Life Safety Maintenance	37,950.45	402
5600306	Fire Life Safety Maintenance	541.69	417.1

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#	Account Name	Balance	REF
5600306	Fire Life Safety Maintenance	260.79	426.4
5600311	General Interior Exterior Maintenance	4,915,100.80	401
5600311	General Interior Exterior Maintenance	597,650.18	402
5600311	General Interior Exterior Maintenance	8,481.26	417.1
5600311	General Interior Exterior Maintenance	3,297.49	426.4
5600316	Use Costs	7,372,224.21	401
5600316	Use Costs	946,247.23	402
5600316	Use Costs	10,831.46	417.1
5600316	Use Costs	4,490.80	426.4
5600321	Lawn Care Maintenance Costs	183,691.89	401
5600321	Lawn Care Maintenance Costs	4,806.04	402
5600321	Lawn Care Maintenance Costs	350.19	417.1
5600321	Lawn Care Maintenance Costs	49.15	426.4
5600326	Sewer Maintenance Costs	36,370.50	401
5600326	Sewer Maintenance Costs	466.31	402
5600326	Sewer Maintenance Costs	0.36	417.1
5600326	Sewer Maintenance Costs	0.02	426.4
5600331	Snow Removal Costs	2,125,832.07	401
5600331	Snow Removal Costs	6,439.98	417.1
5600331	Snow Removal Costs	788.78	426.4
5600336	Trash Removal Costs	661,324.30	401
5600336	Trash Removal Costs	97,187.07	402
5600336	Trash Removal Costs	1,085.86	417.1
5600336	Trash Removal Costs	209.35	426.4
5600341	Water Use Costs	707,060.01	401
5600341	Water Use Costs	281,059.83	402
5600341	Water Use Costs	1,458.58	417.1
5600341	Water Use Costs	181.49	426.4
5600351	Moves Adds Changes	1,167,750.53	401
5600351	Moves Adds Changes	2,738.79	417.1
5600351	Moves Adds Changes	1,274.72	426.4
5600356	Energy	13,228,979.71	401
5600361	AR - Reserve Change	2,110,340.61	401
5600366	Non - Energy	653,878.66	401
5600366	Non - Energy	56,112.12	417.1
5600376	Miscellaneous Bad Debt - Concessions	250.00	401
5600376	Miscellaneous Bad Debt - Concessions	14,132.88	417.1
5600381	Rent - Space	(8,397.93)	401
5600381	Rent - Space	71,838.43	417.1
5600381	Rent - Space	(5.92)	426.4
5600382	Rent - Equipment	685,585.96	401
5600382	Rent - Equipment	661,875.32	402
5600382	Rent - Equipment	331.62	417.1
5600382	Rent - Equipment	253.39	426.4
5600384	Rent - Nuclear Generation	55,474.18	401
5600386	Rent - Other Generation	4,542,361.96	401
5600387	Rent - Transmission Electric	11,471.40	401
5600390	Rent - Distribution Electric	492,807.24	401
5600396	Rent - Equipment Customer Case	24,318.95	401
5600396	Rent - Equipment Customer Case	2.19	417.1
5600396	Rent - Equipment Customer Case	1.37	426.4
5600431	Lease Costs	9,182,138.72	401
5600431	Lease Costs	731.40	402
5600431	Lease Costs	14,617.30	417.1
5600431	Lease Costs	95,074.42	426.4
5600436	Postage	5,298,625.57	401
5600436	Postage	134,730.36	402
5600436	Postage	69,890.62	417.1
5600436	Postage	183.66	426.4
5600441	Injuries and Damages A&G	1,191,716.62	401
5600446	Injuries and Damages Other	164,603.00	426.5

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#	Account Name	Balance	REF
5600451	Insurance - Property	4,702,700.63	401
5600451	Insurance - Property	27.47	417.1
5600451	Insurance - Property	0.78	426.4
5600456	Insurance - General Liability	4,395,321.03	401
5600461	Insurance - Excess Liability	4,325,500.72	401
5600466	Insurance - Auto Liability	558,695.30	401
5600471	Insurance - Directors and Officers	1,119,211.06	401
5600476	Insurance - Fiduciary	373,823.17	401
5600481	Insurance - Other	56,425.49	401
5600482	Insurance - Cyber	396,112.08	401
5600486	Insurance - Nuclear Property	3,742,378.08	401
5600491	Insurance - Nuclear Interruption	1,888,546.72	401
5600496	Insurance - Nuclear Liability	2,966,919.00	401
5600501	Insurance - Nuclear Liability ICRP	(1,207,116.12)	401
5600506	Insurance - Surplus	(9,812,523.00)	401
5600511	Advertising - Brand Image	1,228,374.60	401
5600511	Advertising - Brand Image	2,529.14	417.1
5600516	Advertising - General	319,900.42	401
5600521	Advertising - Brand Sponsorship	2,618,997.29	401
5600526	Advertising - Conservation DSM	40,674.86	401
5600531	Advertising - Conservation Other	167,972.90	401
5600536	Communication - Conservation DSM	20,372.83	401
5600536	Communication - Conservation DSM	16,342.16	417.1
5600541	Communication - Conservation Other	14,757.31	401
5600541	Communication - Conservation Other	147.46	417.1
5600546	Customer Program - Advertising	218,908.57	401
5600546	Customer Program - Advertising	421,449.50	417.1
5600546	Customer Program - Advertising	(0.81)	426.4
5600561	Customer Program - Promotion	226,572.48	401
5600561	Customer Program - Promotion	6,212.36	417.1
5600566	Customer Program - Non-Recoverable	247,608.04	401
5600571	Safety Advertising	920,155.24	401
5600576	Safety Information	223,184.87	401
5600581	Mandated Regulatory Notices	5,958.79	401
5600586	Mandated Inserts Communication	37,023.43	401
5600591	Dues - Professional Association	512,588.39	401
5600591	Dues - Professional Association	12,909.06	402
5600591	Dues - Professional Association	1,962.14	417.1
5600591	Dues - Professional Association	2,240.20	426.4
5600596	Dues - Utility Association Other	318,576.12	401
5600596	Dues - Utility Association Other	0.03	417.1
5600596	Dues - Utility Association Other	0.04	426.4
5600601	Dues - Utility Association	1,989,992.09	401
5600601	Dues - Utility Association	1.98	426.4
5600606	Dues - Lobbying	2.78	417.1
5600606	Dues - Lobbying	297,970.70	426.4
5600611	Dues - Nuclear Association	7,505,887.40	401
5600616	Dues - Chamber of Commerce	978.00	417.1
5600616	Dues - Chamber of Commerce	221,298.67	426.4
5600621	Dues - Social Service	8,444.71	426.5
5600626	Contributions - Charitable	73.09	417.1
5600626	Contributions - Charitable	7,217,388.06	426.1
5600631	Contributions - Community Sponsorships	910,281.82	426.1
5600636	Contributions - Civic and Political	390,738.66	426.4
5600641	Contributions - Economical Development	279,980.83	426.1
5600646	Fees - Regulatory	26,517,299.63	401
5600651	Fees - Regulatory NERC	2,290,179.76	401
5600656	Fees - Directors	1,300,041.83	401
5600661	Fees - Remarketing and Rating	346,319.76	401
5600666	Fees - Credit Line	107,592.38	401
5600671	Fees - Regulatory Direct	1,735,466.95	401

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#	Account Name	Balance	REF
5600676	Fees - Regulatory Indirect	4,605,413.62	401
5600681	Fees - Regulatory NARUC	3,333.00	401
5600686	Fees - Regulatory ALJ	302.46	401
5600691	Shareholder Related Expenses	473,185.77	401
5600696	Deductions - Corporate Tickets	0.07	417.1
5600696	Deductions - Corporate Tickets	330,727.39	426.5
5600701	Deductions - Other	3,831.51	417.1
5600701	Deductions - Other	347,779.80	426.5
5600706	Bank Charges	874,215.26	401
5600706	Bank Charges	48,454.11	417.1
5600716	Gas Cleanup Costs	4,319,477.47	401
5600721	Environmental Permits and Fees	5,492,752.96	401
5600721	Environmental Permits and Fees	156,100.46	402
5600721	Environmental Permits and Fees	17.07	417.1
5600721	Environmental Permits and Fees	23.43	426.4
5600726	License Fees and Permits	1,788,448.78	401
5600726	License Fees and Permits	747,904.18	402
5600726	License Fees and Permits	12.93	417.1
5600726	License Fees and Permits	5,190.00	426.4
5600731	Penalties	(33,640.60)	426.3
5600746	IA -Transmission - OM Expense	10,993,446.65	401
5600751	IA - Transmission - Fixed Charges Expense	85,786,147.15	401
5600771	Nuclear Outage Cost Amortization	14,069,910.87	401
5600771	Nuclear Outage Cost Amortization	39,110,147.80	402
5600776	O and M Credits - Meter Transfer Install	(15,114,501.91)	401
5600778	Removal Salvage	(56,656.96)	401
5600778	Removal Salvage	(11,366.10)	402
5600778	Removal Salvage	(1.33)	417.1
5600778	Removal Salvage	(0.04)	426.4
5600781	O and M Credits - Other	(2,052,001.97)	401
5600781	O and M Credits - Other	(561,549.79)	402
5600786	O and M Credits - Company Elec and Gas Used	(23,723.29)	401
5600791	O and M Credits - AG to Capital	(668,916.48)	401
5600796	O and M Credits - Company Elec and Gas	(5,792,692.76)	401
5600826	O and M Credits - Damage Claims	25,250.00	401
5600857	Rebates	68,783.29	401
5600858	CIP DSM Expenses	117,758,554.13	401
5600861	Shared Asset Costs	39,626,496.71	401
5600861	Shared Asset Costs	23,370.04	417.1
5600861	Shared Asset Costs	23,181.06	426.4
5600866	Shared Assets - Owning Co Credit	(38,958,910.00)	401
5600867	Fuel Handling Expense Reclass	(23,817,034.64)	401
5600868	Fuel Procurement Expense Reclass	(881,918.78)	401
5600869	Nuclear Fuel Procurement Exp Reclass	(652,846.30)	401
5600871	Other	(8,907,010.14)	401
5600871	Other	(25,872,732.49)	402
5600871	Other	(379,041.24)	408.1
5600871	Other	33,999.63	417.1
5600871	Other	483.30	426.4
5600886	Other - Regulatory Credit	(80,106.24)	407.4
5600896	Online Information Services	2,259,383.10	401
5600896	Online Information Services	572.14	402
5600896	Online Information Services	135.00	417.1
5600896	Online Information Services	548.81	426.4
5600906	Operating Co Overheads - AG	558,199.60	417.1
5600932	DSM Expense Allocation Reclass	(118,012,086.89)	401
5600946	Cust Billing Srvcs to Other	(140,110.11)	401
5600946	Cust Billing Srvcs to Other	143,207.08	417.1
5600961	Contribution in Aid of Constr (CIAC)	(315,666.51)	401
5600961	Contribution in Aid of Constr (CIAC)	224,519.00	402
5600966	Residential CIAC - New	(1,958.00)	401

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5600966	Residential CIAC - New	(12,515.10)	402
5600971	Residential Reconstruction CIAC	(6,978.21)	401
5600971	Residential Reconstruction CIAC	(506.94)	402
5600976	CI CIAC - New	61,155.66	401
5600976	CI CIAC - New	(3,510.00)	402
5600981	CI Reconst CIAC	(16,668.10)	401
5600981	CI Reconst CIAC	(10,281.82)	402
5600991	CIAC - Non Refund Public Auth	(1,617.07)	401
5601100	COGS Equipment Sales	4,414,084.45	417.1
5601101	COGS Service Plan Time & Materials	2,254,062.50	417.1
5601102	COGS Service Plan Shared Revenue	8,403,694.18	417.1
5601103	COGS Replacement Plan	2,174,460.68	417.1
5601104	COGS Service Plan Provider Incentives	543,146.23	417.1
5601107	COGS Non-Trad	272,083.25	417.1
5601108	COGS Non-Regulated	1,621,995.82	417.1
5601111	Cost of Sales - Other Reclass	(19,685,201.98)	417.1
5610000	External Settlement Labor	14,309,615.98	401
5610000	External Settlement Labor	5,358,390.64	402
5610000	External Settlement Labor	(0.05)	426.4
5610001	External Settlement Labor Ben-Injuries	326,499.89	401
5610002	External Settlement Labor Ben-Pension	3,382,795.09	401
5610003	External Settlement Contract Labor	438,277.15	401
5610003	External Settlement Contract Labor	750,964.33	402
5610004	External Settlement Consulting	74,554.92	401
5610004	External Settlement Consulting	(1,514,132.76)	402
5610004	External Settlement Consulting	17,377.98	417.1
5610005	External Settlement Contract Outside Vendors	5,517,638.34	401
5610005	External Settlement Contract Outside Vendors	4,597,978.71	402
5610005	External Settlement Contract Outside Vendors	19,101.27	417.1
5610006	External Settlement Materials	3,300,848.54	401
5610006	External Settlement Materials	(38,090,051.28)	402
5610007	External Settlement Employee Expense	257,610.63	401
5610007	External Settlement Employee Expense	(433,373.01)	402
5610008	External Settlement Transportation	486,743.72	401
5610008	External Settlement Transportation	316,741.06	402
5610009	External Settlement Miscellaneous	2,963,817.94	401
5610009	External Settlement Miscellaneous	105,432.53	402
5610009	External Settlement Miscellaneous	685.09	417.1
5610009	External Settlement Miscellaneous	65.00	426.1
5610009	External Settlement Miscellaneous	280.60	426.5
5610011	External Settlement Overhead	115,505.08	401
5610011	External Settlement Overhead	(1,171,769.06)	402
5610011	External Settlement Overhead	375.15	417.1
5610012	External Settlement Salvage	(13,313.41)	402
5610015	Ext Settle COGS	453,069.34	401
5610016	Ext Settle Oth Oper	4,984.36	417.1
5610017	External Settlement Incentive	15,737.95	401
5610017	External Settlement Incentive	8,155.32	402
5610018	External Settlement AG Overhead	3,650,118.18	401
5610018	External Settlement AG Overhead	(45,225.77)	402
5660011	Gain on Disp of PPE Sys Op Unit	(1,067,047.02)	421.1
5660012	Loss on Disp of PPE Sys Op Unit	652,815.60	421.2
5660023	Gain on Investment	(2,946.00)	421
5660024	Loss on Investment	(428,151.67)	426.5
5720050	CIP DSM Expenses	118,012,954.56	401
5780001	Depreciation	595,049,076.39	403
5780006	Depreciation - NU	489,707.70	417.1
5780011	Theoretical Reserve Amort Expense	9,406,433.16	407.3
5780016	Theoretical Reserve Amort Exp Interchange	1,266,590.44	407.3
5780021	Decommissioning Depreciation Exp	20,371,745.25	403
5780031	ARC Depreciation Expense	(20,578,571.93)	403.1

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#	Account Name	Balance	REF
5840001	ARO Accretion Expense	103,287,109.45	411.1
5840006	Intangibles	13,354,275.63	404-5
5840011	Amort Intangible Software	58,420,216.96	404-5
5840066	Amort of Property Losses	3,306,846.43	407
5840071	ARO Reg Credits	(82,708,537.52)	407.4
5840076	DL Pre-funded AFUDC Amort	(5,033,299.65)	404-5
5841011	ITC Grant Revenue - Hydro	(67,062.60)	404-5
5841016	ITC Grant Revenue - Wind	(104,603.40)	404-5
5841021	ITC Grant Revenue - Solar	(1,881.00)	404-5
5842006	Amort Exp - Rate Case Exp	834,996.00	401
5842011	Amort Exp - Environmental Gas	1,250,000.00	401
5842026	Amort Exp - State Commission Adj Elec	116,000.00	404-5
5842036	Amort Exp - Non-Fuel Riders Debits	34,168,190.97	407.3
5842056	Reg Asset Amort Deferrals - Debits	8,850,118.67	407.3
5900001	Property Taxes	222,963,487.47	408.1
5900001	Property Taxes	66,000.00	408.2
5902001	Payroll Taxes	(85,126.08)	408.1
5902002	Fuel Handling Exp PR Tax Reclass	(852,135.69)	401
5902003	Fuel Procurement Exp PR Tax Reclass	(44,033.66)	401
5902004	Nuclear Fuel Procure Exp PR Tax Reclass	(34,079.70)	401
5902006	DSM Expense PR Tax Reclass	(528.11)	401
5902100	External Settlement Labor Payroll Tax	1,615,853.39	408.1
5903006	Other Taxes - Miscellaneous	(10,763.52)	408.1
6001006	Interest Income - Miscellaneous	(1,407,376.65)	419
6001006	Interest Income - Miscellaneous	(20,088.36)	426.5
6001011	Interest Income - Associated Companies	(442,058.50)	419
6001016	Interest Income - Temp Cash Investment	(222,404.49)	419
6001026	Interest Income - Rabbi-Nonqual Def Comp	(700,247.06)	419
6003001	AFUDC - Equity	(26,382,285.00)	419.1
6003011	AFUDC Pre-Funded - Equity	2,581,779.11	419.1
6003016	AFUDC - Equity SD Short-Term	(43,000.00)	419.1
6005006	Miscellaneous Non-Operating Income	(1,948,294.05)	421
6006001	Wealthop Cash Surrender Value	(2,937,871.79)	426.2
6006006	Wealthop Loan Interest	2,272,344.25	426.5
6006011	Wealthop Premium Expense	813,339.22	426.2
6006036	Realized Gains Losses - Rabbi Tr	(182,346.41)	419
6020001	Benefits Non-Service	(4,062,921.90)	401
6020001	Benefits Non-Service	12,771.79	417.1
6020001	Benefits Non-Service	1,703.10	426.4
6020002	Benefits Non-Service Fuel Handling Reclass	(445,915.15)	401
6020003	Ben Non-Svc FP Recls	(38,087.05)	401
6020004	Benefits Non-Service Nuclear Fuel Procure Reclass	3,472.96	401
6020006	Ben Non-Svc DSM Recl	(339.56)	401
6020100	Ext Set Ben Non-Svc	981,127.37	401
6060001	Long-Term Debt	215,646,431.24	427
6060011	Credit Line Fees	942,372.91	431
6060021	Interest to Associated Company	1,419,646.48	430
6060026	Interest Expense Miscellaneous	2,681,652.03	431
6060031	Money Pool Interest	664,516.15	430
6060041	Commercial Paper	792,502.53	431
6061001	Income Tax Penalties	152.09	426.3
6062001	Amortization - Debt Discount Premium	4,202,573.56	428
6063001	Amortization - Loss on Reacquired Debt	2,206,719.88	428.1
6064011	Pre-Funded AFUDC - Debt	1,366,356.18	432
6064016	AFUDC Borrowed Funds	(13,892,538.37)	432
7000001	Current Federal Income Tax Expense - Utility	(11,417,668.03)	409.1F
7000002	Current Federal Income Tax Exp - Utility - UTBTemp	(4,224,966.17)	410.1
7000003	Current Federal Income Tax Exp - Utility - UTBPerm	1,174,503.00	409.1F
7000011	Current State Income Tax Expense - Utility	10,251,311.89	409.1O
7000012	Current State Income Tax Exp - Utility - UTBTemp	(372,905.54)	410.1
7000013	Current State Income Tax Exp - Utility - UTBPerm	277,997.00	409.1O

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
7002001	Current Federal Income Tax Expense - Nonutility	(5,317,768.62)	409.2F
7002002	Current Federal Income Tax Exp - NU - UTBTemp	1,224,866.65	410.2
7002003	Current Federal Income Tax Exp - NU - UTBPerm	0.01	409.1F
7002005	Current Income Tax Expense - XES Gross-up	6,019,821.21	401
7002011	Current State Income Tax Expense - Nonutility	(5,055,459.98)	409.2O
7002012	Current State Income Tax Exp - NU - UTBTemp	802,512.98	410.2
7002013	Current State Income Tax Exp - NU - UTBPerm	2,745.93	409.2O
7003001	Deferred Federal Income Tax Exp - Utility Dr	263,575,146.16	410.1
7003002	Deferred Federal Income Tax Exp - U Dr	10,275,970.86	410.1
7003003	Deferred Federal Income Tax Exp - U Dr	34,435.38	410.1
7003011	Deferred State Income Tax Exp - Utility Dr	133,770,764.05	410.1
7003012	Deferred State Income Tax Exp - U Dr	536,884.32	410.1
7003021	Deferred Federal Income Tax Exp - Utility Cr	(271,969,655.18)	411.01
7003022	Deferred Federal Income Tax Exp - U Cr	(7,015,968.48)	410.1
7003023	Deferred Federal Income Tax Exp - U Cr	(92,814.75)	411.01
7003031	Deferred State Income Tax Exp - Utility Cr	(96,641,884.57)	411.01
7003036	Deferred State Income Tax Exp - U Cr	(163,978.00)	410.1
7004001	Deferred Federal Income Tax Exp - Nonutility Dr	15,458,632.88	410.2
7004003	Deferred Federal Income Tax Exp - NU Dr	1,018,883.15	410.2
7004011	Deferred State Income Tax Exp - Nonutility Dr	18,112,237.06	410.2
7004012	Deferred State Income Tax Exp - NU Dr	2,023,965.29	410.2
7004021	Deferred Federal Income Tax Exp - Nonutility Cr	(9,438,908.52)	411.2
7004022	Deferred Federal Income Tax Exp - NU Cr	(2,243,829.75)	410.2
7004023	Deferred Federal Income Tax Exp - NU Cr	(576.66)	411.2
7004031	Deferred State Income Tax Exp - Nonutility Cr	(13,132,084.73)	411.2
7004032	Deferred State Income Tax Exp - NU Cr	(2,826,478.27)	410.2
7005001	Investment Tax Credit	(1,424,287.00)	411.4
8000000	Prod Labor Bargaining Benefit Group 1	(1,662,248.77)	401
8000000	Prod Labor Bargaining Benefit Group 1	210,747.45	402
8000000	Prod Labor Bargaining Benefit Group 1	4.01	417.1
8000000	Prod Labor Bargaining Benefit Group 1	(6.71)	426.4
8000002	Prod Labor Bargaining Benefit Group 3	37.72	401
8000002	Prod Labor Bargaining Benefit Group 3	29.99	402
8000003	Prod Labor Bargaining Benefit Group 4	(616.54)	401
8000003	Prod Labor Bargaining Benefit Group 4	(31.00)	402
8000004	Prod Labor Bargaining Benefit Group 5	(642.41)	401
8000004	Prod Labor Bargaining Benefit Group 5	463.70	402
8000005	Prod Labor Bargaining Benefit Group 6	(6,947.46)	401
8000005	Prod Labor Bargaining Benefit Group 6	(163,780.84)	402
8000005	Prod Labor Bargaining Benefit Group 6	24.11	417.1
8000005	Prod Labor Bargaining Benefit Group 6	1.03	426.4
8000010	Prod Lbr BG Nu Grp 1	10,321.80	401
8000010	Prod Lbr BG Nu Grp 1	(4,447.59)	402
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(154,145.90)	401
8000020	Prod Labor Non-Bargaining Benefit Grp 1	100,146.58	402
8000020	Prod Labor Non-Bargaining Benefit Grp 1	71,141.31	417.1
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(231,724.98)	426.4
8000021	Prod Labor Non-Bargaining Benefit Grp 2	(10,091.61)	401
8000021	Prod Labor Non-Bargaining Benefit Grp 2	395.28	402
8000021	Prod Labor Non-Bargaining Benefit Grp 2	227.91	426.4
8000022	Prod Labor Non-Bargaining Benefit Grp 3	1,272.35	401
8000023	Prod Labor Non-Bargaining Benefit Grp 4	10,985.93	401
8000023	Prod Labor Non-Bargaining Benefit Grp 4	(247.38)	402
8000023	Prod Labor Non-Bargaining Benefit Grp 4	0.12	417.1
8000023	Prod Labor Non-Bargaining Benefit Grp 4	(5,236.82)	426.4
8000025	Prod Labor Non-Bargaining Benefit Grp 6	(1,283.63)	401
8000025	Prod Labor Non-Bargaining Benefit Grp 6	473.86	402
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	197,209.26	401
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	8,781.79	402
8000036	Prd Lbr B No Load	(0.68)	401
8000037	Productive Labor Non-Barg No Load	1,892.81	401

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8000037	Productive Labor Non-Barg No Load	137.57	402
8000037	Productive Labor Non-Barg No Load	(0.08)	417.1
8000037	Productive Labor Non-Barg No Load	(509.61)	426.4
8000100	Premium	(11,814.41)	401
8000100	Premium	3,349.29	402
8000100	Premium	(0.02)	417.1
8000100	Premium	0.03	426.4
8000105	Overtime	127,669.68	401
8000105	Overtime	(408,541.80)	402
8000105	Overtime	2.06	417.1
8000105	Overtime	0.18	426.4
8000110	Other Compensation	5,064.52	401
8000110	Other Compensation	(314.13)	402
8000110	Other Compensation	(0.08)	417.1
8000115	Other Compensation Craft Welfare Fund	23,832.49	401
8000115	Other Compensation Craft Welfare Fund	(92,334.18)	402
8000115	Other Compensation Craft Welfare Fund	15.09	417.1
8000115	Other Compensation Craft Welfare Fund	0.68	426.4
8100105	Pension & Insurance	34,705.33	401
8100105	Pension & Insurance	768.45	417.1
8100105	Pension & Insurance	(470.91)	426.4
8100106	Benefits Non-Service	(16,692.86)	401
8100106	Benefits Non-Service	234.63	417.1
8100106	Benefits Non-Service	295.87	426.4
8100550	Fleet-Base Rates	(636,828.07)	401
8100550	Fleet-Base Rates	76,123.35	402
8100551	Fleet-Idle Time	(32,243.27)	401
8100551	Fleet-Idle Time	(12,678.45)	402
8100552	Fleet-Utilization	295,596.01	401
8100552	Fleet-Utilization	(684,315.54)	402
8100600	Pension & Insurance_OH Alloc	(43,448.91)	401
8100600	Pension & Insurance_OH Alloc	612.31	417.1
8100600	Pension & Insurance_OH Alloc	125.01	426.4
8100601	Benefits Non-Service_OH Alloc	(2,355.60)	401
8100601	Benefits Non-Service_OH Alloc	3.75	417.1
8100601	Benefits Non-Service_OH Alloc	42.68	426.4
8900000	0010-200662-NonProd Labor BG G1	13,590,984.22	401
8900000	0010-200662-NonProd Labor BG G1	7,563,510.70	402
8900000	0010-200662-NonProd Labor BG G1	1,094.09	417.1
8900000	0010-200662-NonProd Labor BG G1	87.45	426.4
8900005	0010-200662-NonProd Lbr NonBG G1	7,002,301.46	401
8900005	0010-200662-NonProd Lbr NonBG G1	854,104.46	402
8900005	0010-200662-NonProd Lbr NonBG G1	170,868.28	417.1
8900005	0010-200662-NonProd Lbr NonBG G1	(13,221.52)	426.4
8900015	0010-200662-NonProd Lbr NonBG G3	144.01	401
8900025	0010-200662-NonProd Lbr NonBG G4	58,190.27	401
8900025	0010-200662-NonProd Lbr NonBG G4	(42.85)	402
8900025	0010-200662-NonProd Lbr NonBG G4	2,887.29	417.1
8900030	0010-200662-NP BG Lbr G1_OH Allc	(31,583.82)	401
8900030	0010-200662-NP BG Lbr G1_OH Allc	(15,727.76)	402
8900030	0010-200662-NP BG Lbr G1_OH Allc	(3.79)	417.1
8900030	0010-200662-NP BG Lbr G1_OH Allc	0.40	426.4
8900035	0010-200662-NP NonBG Lbr G1_OH A	(30,290.16)	401
8900035	0010-200662-NP NonBG Lbr G1_OH A	(1,151.58)	402
8900035	0010-200662-NP NonBG Lbr G1_OH A	(254.83)	417.1
8900035	0010-200662-NP NonBG Lbr G1_OH A	(350.94)	426.4
8900055	0010-200662-NP NonBG Lbr G4_OH A	113.15	401
8900055	0010-200662-NP NonBG Lbr G4_OH A	(26.93)	417.1
8900060	0010-200672-401K Match	7,898.70	401
8900065	0010-200672-401K Match_OH Alloc	1,577.81	401
8900070	0010-200677-Qualified Pension	35,723.20	401

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8900075	0010-200677-Qual Pens_OH Alloc	15,438.56	401
8900080	0010-200682-Nonqualified Pension	622.73	401
8900085	0010-200682-Nonqual Pens_OH Allo	208.86	401
8900100	0010-200692-Exec NQ Def Comp Mat	4.42	401
8900105	0010-200692-Ex NQ DefComp_OH Alc	2.39	401
8900110	0010-200697-NMC Empl Retire Cont	230.85	401
8900115	0010-200697-NMC Empl Retire_OH A	19.03	401
8900120	0010-200702-Other Pens-Consult	461.82	401
8900125	0010-200702-Oth Pen-Consul_OH Al	(1,727.83)	401
8900130	0010-200712-Active Healthcare	39,759.39	401
8900135	0010-200712-Act Healthcar_OH Alc	(4,913.13)	401
8900140	0010-200717-Misc Ben Programs	1,711.41	401
8900145	0010-200717-Misc Ben Prog_OH Alc	334.13	401
8900150	0010-200722-Life LTD-Bus Trav In	3,305.91	401
8900155	0010-200722-Life LTD-BusTrav_OH	792.24	401
8900160	0010-200727-Retiree Medical	2,850.53	401
8900165	0010-200727-Retiree Med_OH Alloc	497.82	401
8900170	0010-200732-FAS 112 LTD	852.07	401
8900175	0010-200732-FAS 112 LTD_OH Alloc	(724.27)	401
8900180	0010-200737-Payroll Taxes	17,094,589.55	408.1
8900180	0010-200737-Payroll Taxes	87,254.85	408.2
8900185	0010-200737-Payroll Taxes_OH Alc	1,323,223.70	408.1
8900185	0010-200737-Payroll Taxes_OH Alc	4,677.85	408.2
8900190	0010-200752-WC - FAS 112 Costs	899.30	401
8900195	0010-200752-WC-FAS 112_OH Alc	(369.08)	401
8900200	0010-200757-WC - Ins and Other	2,516,271.03	401
8900200	0010-200757-WC - Ins and Other	13,316.49	417.1
8900200	0010-200757-WC - Ins and Other	(594.83)	426.4
8900205	0010-200757-WC-Ins&Other_OH Alc	(9,822.46)	401
8900205	0010-200757-WC-Ins&Other_OH Alc	75.13	417.1
8900205	0010-200757-WC-Ins&Other_OH Alc	(1.66)	426.4
8900220	0010-200767-NonProd Lbr BG Nu G1	3,213,575.34	401
8900220	0010-200767-NonProd Lbr BG Nu G1	400,780.43	402
8900225	0010-200767-NP Lbr NonBG Nu G1	9,123,474.72	401
8900225	0010-200767-NP Lbr NonBG Nu G1	1,616,277.59	402
8900245	0010-200767-NP Lbr NonBG Nu G4	23,492.35	401
8900250	0010-200767-NP BG Lbr Nu G1_OH A	74,650.61	401
8900250	0010-200767-NP BG Lbr Nu G1_OH A	8,864.71	402
8900255	0010-200767-NP NonBG LbrNu G1_OH	207,989.40	401
8900255	0010-200767-NP NonBG LbrNu G1_OH	34,907.51	402
8900275	0010-200767-NP NonBG LbrNu G4_OH	182.17	401
8900280	0010-200769-401K Match	988.94	401
8900285	0010-200769-401K Match_OH Alloc	(749.69)	401
8900290	0010-200770-Qualified Pension	832.61	401
8900295	0010-200770-Qual Pens_OH Alloc	1,623.60	401
8900300	0010-200771-Nonqualified Pension	23.28	401
8900305	0010-200771-Nonqual Pens_OH Allo	63.82	401
8900320	0010-200773-Exec NQ Def Comp Mat	3.17	401
8900325	0010-200773-Ex NQ DefComp_OH Alc	13.81	401
8900330	0010-200774-Other Pens-Consult	33.57	401
8900335	0010-200774-Oth Pen-Consul_OH Al	77.54	401
8900340	0010-200776-Active Healthcare	2,781.74	401
8900345	0010-200776-Act Healthcar_OH Alc	(568.43)	401
8900350	0010-200777-Misc Ben Programs	99.81	401
8900355	0010-200777-Misc Ben Prog_OH Alc	174.63	401
8900360	0010-200778-Life LTD-Bus Trav In	79.29	401
8900365	0010-200778-Life LTD-BusTrav_OH	164.34	401
8900370	0010-200779-Retiree Medical	19.40	401
8900375	0010-200779-Retiree Med_OH Alloc	27.58	401
8900390	0010-200781-Payroll Taxes	8,157,658.49	408.1
8900395	0010-200781-Payroll Taxes_OH Alc	325,208.54	408.1

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8900395	0010-200781-Payroll Taxes_OH Alc	1,080.83	408.2
8900410	0010-200785-WC - Ins and Other	22.40	401
8900415	0010-200785-WC-Ins&Other_OH Alc	(888.97)	401
8900430	0011-200663-NonProd Labor BG G1	74.42	401
8900435	0011-200663-NonProd Lbr NonBG G1	3.54	401
8900460	0011-200663-NP BG Lbr G1_OH Allc	(3.17)	401
8900465	0011-200663-NP NonBG Lbr G1_OH A	(3.51)	401
8900600	0011-200738-Payroll Taxes	67.01	408.1
8900605	0011-200738-Payroll Taxes_OH Alc	(5.20)	408.1
8900620	0011-200758-WC - Ins and Other	3.05	401
8900625	0011-200758-WC-Ins&Other_OH Alc	(1.00)	401
8900640	0012-200664-NonProd Labor BG G1	11.24	401
8900645	0012-200664-NonProd Lbr NonBG G1	(299.38)	401
8900670	0012-200664-NP BG Lbr G1_OH Allc	1.73	401
8900675	0012-200664-NP NonBG Lbr G1_OH A	(67.03)	401
8900700	0012-200674-401K Match	(88.28)	401
8900705	0012-200674-401K Match_OH Alloc	(42.16)	401
8900710	0012-200679-Qualified Pension	(312.77)	401
8900715	0012-200679-Qual Pens_OH Alloc	(163.70)	401
8900720	0012-200684-Nonqualified Pension	(5.21)	401
8900725	0012-200684-Nonqual Pens_OH Allo	(2.81)	401
8900740	0012-200694-Exec NQ Def Comp Mat	(0.05)	401
8900745	0012-200694-Ex NQ DefComp_OH Alc	(0.01)	401
8900750	0012-200704-Other Pens-Consult	(3.62)	401
8900755	0012-200704-Oth Pen-Consul_OH Al	(14.80)	401
8900760	0012-200714-Active Healthcare	(367.53)	401
8900765	0012-200714-Act Healthcar_OH Alc	435.27	401
8900770	0012-200719-Misc Ben Programs	(11.16)	401
8900775	0012-200719-Misc Ben Prog_OH Alc	(23.91)	401
8900780	0012-200724-Life LTD-Bus Trav In	(16.73)	401
8900785	0012-200724-Life LTD-BusTrav_OH	(10.06)	401
8900790	0012-200729-Retiree Medical	59.58	401
8900795	0012-200729-Retiree Med_OH Alloc	34.22	401
8900800	0012-200734-FAS 112 LTD	(1.12)	401
8900805	0012-200734-FAS 112 LTD_OH Alloc	0.75	401
8900810	0012-200739-Payroll Taxes	(139.05)	408.1
8900815	0012-200739-Payroll Taxes_OH Alc	18.79	408.1
8900820	0012-200754-WC - FAS 112 Costs	(1.46)	401
8900825	0012-200754-WC-FAS 112_OH Alc	(0.78)	401
8900830	0012-200759-WC - Ins and Other	(9.44)	401
8900835	0012-200759-WC-Ins&Other_OH Alc	186.37	401
8900840	0012-200764-Annual Incentive	(42.58)	401
8900845	0012-200764-Annual Inc_OH Alloc	166.22	401
8900855	0013-200665-NonProd Lbr NonBG G1	5.50	401
8900885	0013-200665-NP NonBG Lbr G1_OH A	(0.26)	401
8901020	0013-200740-Payroll Taxes	3.73	408.1
8901025	0013-200740-Payroll Taxes_OH Alc	(0.08)	408.1
8901040	0013-200760-WC - Ins and Other	0.44	401
8901045	0013-200760-WC-Ins&Other_OH Alc	0.02	401
8901050	0013-200765-Annual Incentive	1.45	401
8901060	0050-200666-NonProd Labor BG G1	22,255.36	401
8901060	0050-200666-NonProd Labor BG G1	(0.59)	417.1
8901060	0050-200666-NonProd Labor BG G1	245.58	426.4
8901065	0050-200666-NonProd Lbr NonBG G1	13,460,937.72	401
8901065	0050-200666-NonProd Lbr NonBG G1	482,417.59	402
8901065	0050-200666-NonProd Lbr NonBG G1	10,947.62	417.1
8901065	0050-200666-NonProd Lbr NonBG G1	20,065.52	426.4
8901085	0050-200666-NonProd Lbr NonBG G4	120,572.91	401
8901085	0050-200666-NonProd Lbr NonBG G4	1,605.21	402
8901085	0050-200666-NonProd Lbr NonBG G4	58.26	417.1
8901085	0050-200666-NonProd Lbr NonBG G4	1.85	426.4

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8901090	0050-200666-NP BG Lbr G1_OH Allc	(77.11)	401
8901090	0050-200666-NP BG Lbr G1_OH Allc	(0.18)	417.1
8901090	0050-200666-NP BG Lbr G1_OH Allc	0.22	426.4
8901095	0050-200666-NP NonBG Lbr G1_OH A	143,705.86	401
8901095	0050-200666-NP NonBG Lbr G1_OH A	4,866.85	402
8901095	0050-200666-NP NonBG Lbr G1_OH A	(64.29)	417.1
8901095	0050-200666-NP NonBG Lbr G1_OH A	269.70	426.4
8901115	0050-200666-NP NonBG Lbr G4_OH A	716.12	401
8901115	0050-200666-NP NonBG Lbr G4_OH A	38.64	402
8901115	0050-200666-NP NonBG Lbr G4_OH A	0.14	426.4
8901120	0050-200676-401K Match	286.80	401
8901125	0050-200676-401K Match_OH Alloc	33.51	401
8901130	0050-200681-Qualified Pension	773.05	401
8901135	0050-200681-Qual Pens_OH Alloc	131.99	401
8901140	0050-200686-Nonqualified Pension	107.33	401
8901145	0050-200686-Nonqual Pens_OH Allo	12.35	401
8901150	0050-200691-FAS 88 Settlemnt Exp	4,277.75	401
8901155	0050-200691-FAS88 Sett Exp_OH Al	719.44	401
8901160	0050-200696-Exec NQ Def Comp Mat	3.32	401
8901165	0050-200696-Ex NQ DefComp_OH Alc	2.12	401
8901170	0050-200706-Other Pens-Consult	39.47	401
8901175	0050-200706-Oth Pen-Consul_OH Al	9.62	401
8901180	0050-200716-Active Healthcare	1,130.16	401
8901185	0050-200716-Act Healthcar_OH Alc	518.30	401
8901190	0050-200721-Misc Ben Programs	84.28	401
8901195	0050-200721-Misc Ben Prog_OH Alc	10.33	401
8901200	0050-200726-Life LTD-Bus Trav In	72.61	401
8901205	0050-200726-Life LTD-BusTrav_OH	8.92	401
8901210	0050-200731-Retiree Medical	42.31	401
8901215	0050-200731-Retiree Med_OH Alloc	5.78	401
8901220	0050-200736-FAS 112 LTD	0.72	401
8901225	0050-200736-FAS 112 LTD_OH Alloc	(0.04)	401
8901230	0050-200741-Payroll Taxes	8,071,566.78	408.1
8901230	0050-200741-Payroll Taxes	17,560.81	408.2
8901235	0050-200741-Payroll Taxes_OH Alc	500,379.78	408.1
8901235	0050-200741-Payroll Taxes_OH Alc	593.82	408.2
8901250	0050-200761-WC - Ins and Other	152,065.90	401
8901250	0050-200761-WC - Ins and Other	119.47	417.1
8901250	0050-200761-WC - Ins and Other	216.68	426.4
8901255	0050-200761-WC-Ins&Other_OH Alc	178.46	401
8901255	0050-200761-WC-Ins&Other_OH Alc	(2.62)	417.1
8901255	0050-200761-WC-Ins&Other_OH Alc	1.93	426.4
8901260	0050-200766-Annual Incentive	14,570,088.38	401
8901260	0050-200766-Annual Incentive	489,779.26	402
8901260	0050-200766-Annual Incentive	11,537.03	417.1
8901260	0050-200766-Annual Incentive	18,920.65	426.4
8901265	0050-200766-Annual Inc_OH Alloc	(76,769.12)	401
8901265	0050-200766-Annual Inc_OH Alloc	(2,947.06)	402
8901265	0050-200766-Annual Inc_OH Alloc	(53.93)	417.1
8901265	0050-200766-Annual Inc_OH Alloc	(113.81)	426.4
8901272	0010-200026-Warehse - Overhead	575,873.41	401
8901272	0010-200026-Warehse - Overhead	812,719.12	402
8901272	0010-200026-Warehse - Overhead	821.74	417.1
8901275	0010-200026-Warehouse_OH Alloc	547,246.37	401
8901275	0010-200026-Warehouse_OH Alloc	1,449,015.61	402
8901275	0010-200026-Warehouse_OH Alloc	2,056.50	417.1
8901281	0011-200027-Warehse - Overhead	7.30	401
8901320	0010-200031-Purch - Overhead	1,327,133.37	401
8901320	0010-200031-Purch - Overhead	1,190,064.54	402
8901320	0010-200031-Purch - Overhead	10,302.66	417.1
8901320	0010-200031-Purch - Overhead	1,302.94	426.4

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#	Account Name	Balance	REF
8901322	0010-200031-Misc-Settle_Ind	(12,741.95)	401
8901325	0010-200031-Purch_OH Alloc	837,730.18	401
8901325	0010-200031-Purch_OH Alloc	850,248.10	402
8901325	0010-200031-Purch_OH Alloc	8,508.06	417.1
8901325	0010-200031-Purch_OH Alloc	519.81	426.4
8901330	0011-200032-Purch - Overhead	0.15	401
8901345	0012-200033-Purch_OH Alloc	4.35	401
8901360	0050-200035-Purch - Overhead	675,040.34	401
8901360	0050-200035-Purch - Overhead	2,203.91	402
8901360	0050-200035-Purch - Overhead	278.58	417.1
8901360	0050-200035-Purch - Overhead	4,536.48	426.4
8901365	0050-200035-Purch_OH Alloc	281,952.26	401
8901365	0050-200035-Purch_OH Alloc	0.14	402
8901365	0050-200035-Purch_OH Alloc	(2,293.55)	426.4
8901416	0010-200041-Lbr Ben In-Setl_Ind	(157,583.16)	401
8901417	0010-200041-Lbr PR Tax-Setl_Ind	(1,276,779.11)	408.1
8901418	0010-200041-Labor-Settle_Ind	(14,111,144.50)	401
8901419	0010-200041-Lbr Ben Pn-Setl_Ind	(3,050,520.43)	401
8901441	0011-200045-Lbr PR Tax-Setl_Ind	(12,058.06)	408.1
8901442	0011-200045-Lbr Ben In-Setl_Ind	(1,625.25)	401
8901443	0011-200045-Labor-Settle_Ind	(134,842.35)	401
8901444	0011-200045-Lbr Ben Pn-Setl_Ind	(35,217.46)	401
8901460	0010-200049-ES OH - Overhead	(1,705.52)	401
8901520	0010-200061-ES OH - Overhead	740,654.17	402
8901526	0010-200795-Empl Exp-Settle_Ind	(140,349.67)	401
8901527	0010-200795-Lbr PR Tax-Setl_Ind	(321,430.85)	408.1
8901528	0010-200795-Lbr Ben Pn-Setl_Ind	(816,727.87)	401
8901529	0010-200795-Lbr Ben In-Setl_Ind	(35,964.13)	401
8901550	0010-200800-AG OH	(14.94)	401
8901550	0010-200800-AG OH	45,230.85	402
8901660	0010-200821-AG OH	615.51	401
8901671	0011-200045-Contr Lbr-Sttle_Ind	(71,956.80)	401
8901681	0010-200795-Labor-Settle_Ind	(3,420,824.32)	401
8901682	0010-200795-Misc-Settle_Ind	(7,045.88)	401
8901683	0010-200795-Transport-Settle_Ind	(1,311.87)	401
8901684	0010-200795-Materials-Settle_Ind	(1,323,119.94)	401
8901748	0011-200045-Empl Exp-Settle_Ind	(649.19)	401
8901754	0010-200041-Misc-Settle_Ind	(81,253.12)	401
8901755	0010-200041-Cont Vend-Settle_Ind	(612,252.22)	401
8901756	0010-200041-Transport-Settle_Ind	(68.68)	401
8901757	0010-200041-Empl Exp-Settle_Ind	(554,588.09)	401
8901758	0010-200041-Contr Lbr-Sttle_Ind	(1,764,388.05)	401
8901759	0010-200041-Materials-Settle_Ind	(2,904,104.10)	401
8901760	0010-200041-Consult-Settle_Ind	(298,217.96)	401
8901761	0010-200041-Overhead-Settle_Ind	(103,152.22)	401
8901764	0011-200045-Overhead-Settle_Ind	(610.31)	401
8901766	0010-200795-Overhead-Settle_Ind	(62,085.48)	401
8901767	0010-200795-Contr Lbr-Sttle_Ind	(1,456,246.25)	401
8901769	0010-200798-Empl Exp-Settle_Ind	(7,412.51)	401
8903813	0010-IO-Prod Lbr NonBG No Load	(405.89)	401
8903813	0010-IO-Prod Lbr NonBG No Load	(188.10)	402
8903815	0010-IO-Prod Lbr BG Group 6	(13,562.04)	401
8903815	0010-IO-Prod Lbr BG Group 6	(2,043.76)	402
8903816	0010-IO-Other Compensation CWF	(4,323.25)	401
8903816	0010-IO-Other Compensation CWF	(1,034.75)	402
8903817	0010-IO-Prod Lbr NonBG Grp1	(752,637.45)	401
8903817	0010-IO-Prod Lbr NonBG Grp1	(49,844.61)	402
8903817	0010-IO-Prod Lbr NonBG Grp1	(54.48)	426.4
8903818	0010-IO-Overtime	(225,760.74)	401
8903818	0010-IO-Overtime	(80,790.41)	402
8903820	0010-IO-Prod Lbr BG Group 1	(637,100.90)	401

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8903820	0010-IO-Prod Lbr BG Group 1	(197,345.34)	402
8903832	0010-IO-Prod Lbr BG Group 1	(121.65)	401
8903832	0010-IO-Prod Lbr BG Group 1	(23,198.66)	402
8903860	0012-remapped IO-Fac - Overhead	(0.05)	401
8903875	0013-IO-Facilities - Overhead	(0.18)	401
8903876	0050-IO-Prod Lbr NonBG Grp1	(1,734,323.46)	401
8903876	0050-IO-Prod Lbr NonBG Grp1	(24,216.92)	402
8903876	0050-IO-Prod Lbr NonBG Grp1	(213.93)	426.4
8903877	0050-800001987992-Prod Lbr NonBG Grp1	(15.83)	401
8903878	0050-800001987993-Prod Lbr NonBG Grp1	(26.95)	401
8903879	0050-800001987994-Prod Lbr NonBG Grp1	(4.99)	401
8903880	0050-IO-Prod Lbr NonBG Grp6	(1,158.02)	401
8903882	0050-IO-Prod Lbr NonBG No Load	342.39	401
8903888	0050-800001915778-Prod Lbr NonBG Grp1	(31.35)	401
8903896	0010-IO-Premium	(2,591.63)	401
8903896	0010-IO-Premium	(5,991.74)	402
8905000	0010-IO-Facilities-Labor	(59,476.02)	401
8905000	0010-IO-Facilities-Labor	(191.34)	417.1
8905000	0010-IO-Facilities-Labor	(14.35)	426.4
8905005	0010-IO-Facilities-Benefits Wk Comp	(683.24)	401
8905005	0010-IO-Facilities-Benefits Wk Comp	(2.22)	417.1
8905005	0010-IO-Facilities-Benefits Wk Comp	(0.15)	426.4
8905010	0010-IO-Facilities-Benefits Pens & Ins	(12,089.71)	401
8905010	0010-IO-Facilities-Benefits Pens & Ins	(38.71)	417.1
8905010	0010-IO-Facilities-Benefits Pens & Ins	(2.91)	426.4
8905015	0010-IO-Facilities-Labor Payroll Tax	(5,517.40)	408.1
8905015	0010-IO-Facilities-Labor Payroll Tax	(19.55)	408.2
8905020	0010-IO-Contract Labor Settle Direct	(3,850,272.66)	401
8905020	0010-IO-Contract Labor Settle Direct	(0.07)	417.1
8905025	0010-IO-Facilities-Consulting	(1,988.69)	401
8905025	0010-IO-Facilities-Consulting	(6.28)	417.1
8905025	0010-IO-Facilities-Consulting	(0.61)	426.4
8905030	0010-IO-Facilities-Contract Vendor	(12,665.25)	401
8905030	0010-IO-Facilities-Contract Vendor	(39.71)	417.1
8905030	0010-IO-Facilities-Contract Vendor	(2.95)	426.4
8905035	0010-IO-Facilities-Materials	(14,674.65)	401
8905035	0010-IO-Facilities-Materials	(42.35)	417.1
8905035	0010-IO-Facilities-Materials	(3.06)	426.4
8905040	0010-IO-Facilities-Employee Expense	1,089.60	401
8905040	0010-IO-Facilities-Employee Expense	3.05	417.1
8905040	0010-IO-Facilities-Employee Expense	0.39	426.4
8905045	0010-IO-Facilities-Transportation	(1,177.29)	401
8905045	0010-IO-Facilities-Transportation	(3.56)	417.1
8905045	0010-IO-Facilities-Transportation	(0.21)	426.4
8905050	0010-IO-Facilities-Miscellaneous	(1,098,867.21)	401
8905050	0010-IO-Facilities-Miscellaneous	(3,578.31)	417.1
8905050	0010-IO-Facilities-Miscellaneous	(255.40)	426.4
8905060	0011-IO-Facilities-Labor	(60.58)	401
8905065	0011-IO-Facilities-Benefits Wk Comp	(0.07)	401
8905070	0011-IO-Facilities-Benefits Pens & Ins	(12.50)	401
8905075	0011-IO-Facilities-Labor Payroll Tax	(3.89)	408.1
8905080	0011-IO-Faciliites-Contract Labor	(3.10)	401
8905085	0011-IO-Facilities-Consulting	(8.06)	401
8905090	0011-IO-Facilities-Contract Vendor	(12.68)	401
8905095	0011-IO-Facilities-Materials	(11.28)	401
8905100	0011-IO-Facilities-Employee Expense	0.09	401
8905105	0011-IO-Facilities-Transportation	(1.92)	401
8905110	0011-IO-Facilities-Miscellaneous	(2,431.73)	401
8905110	0011-IO-Facilities-Miscellaneous	(5.61)	417.1
8905110	0011-IO-Facilities-Miscellaneous	(0.37)	426.4
8905116	0011-remapped IO-Fac - Overhead	(0.01)	401

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#	Account Name	Balance	REF
8905120	0013-IO-Facilities-Labor	(9.08)	401
8905125	0013-800000070139-Fac - Lbr Ben Inj	(0.04)	401
8905130	0013-800000070139-Fac - Lbr Ben Pen	(2.37)	401
8905135	0013-800000070139-Fac - Lbr PR Tax	(0.70)	408.1
8905140	0013-800000070139-Fac - Contr Labor	(2.79)	401
8905145	0013-800000070139-Fac - Consulting	0.01	401
8905150	0013-800000070139-Fac - Contr Vend	(10.15)	401
8905155	0013-800000070139-Fac - Materials	(8.16)	401
8905160	0013-IO-Facilities-Employee Expense	16.99	401
8905170	0013-IO-Facilities-Miscellaneous	(333.67)	401
8905195	0010-IO-Prod Lbr NonBG Grp4	(16,408.72)	401
8905235	0011-IO-Prod Lbr NonBG Grp1	238.29	401
8905235	0011-IO-Prod Lbr NonBG Grp1	(103.13)	402
8905245	0011-IO-Prod Lbr NonBG Grp4	(684.69)	401
8905290	0012-IO-Prod Lbr NonBG Grp4	(232.51)	401
8905335	0050-IO-Prod Lbr BG Group 1	(1,345.53)	401
8905335	0050-IO-Prod Lbr BG Group 1	(0.32)	402
8905349	0050-IO-Overhead Settle Direct	(70,531.29)	401
8905350	0050-IO-Prod Lbr NonBG Grp4	(23,564.49)	401
8905350	0050-IO-Prod Lbr NonBG Grp4	(67.12)	402
8905365	0013-IO-Prod Lbr NonBG Grp4	(61.52)	401
8905505	0012-IO-Prod Lbr NonBG Grp1	(2,776.02)	401
8905505	0012-IO-Prod Lbr NonBG Grp1	(43.37)	402
8905620	0050-IO-Prod Lbr NonBG Grp2	(73,510.99)	401
8905626	0050-800001811000-Overtime	(780.11)	401
8905630	0050-IO-Facilities-Labor	(34,986.08)	401
8905630	0050-IO-Facilities-Labor	(122.46)	426.4
8905635	0050-IO-Facilities-Benefits Wk Comp	(27.01)	401
8905635	0050-IO-Facilities-Benefits Wk Comp	(0.08)	426.4
8905640	0050-IO-Facilities-Benefits Pens & Ins	(4,482.92)	401
8905640	0050-IO-Facilities-Benefits Pens & Ins	(16.58)	426.4
8905645	0050-IO-Facilities-Labor Payroll Tax	(1,430.46)	408.1
8905645	0050-IO-Facilities-Labor Payroll Tax	(5.92)	408.2
8905650	0050-IO-Facilities-Contract Labor	(3,947.23)	401
8905650	0050-IO-Facilities-Contract Labor	(14.33)	426.4
8905655	0050-IO-Facilities-Consulting	(1,523.76)	401
8905655	0050-IO-Facilities-Consulting	(1.53)	426.4
8905660	0050-IO-Facilities-Contract Vendor	(16,470.08)	401
8905660	0050-IO-Facilities-Contract Vendor	(64.70)	426.4
8905665	0050-IO-Facilities-Materials	(23,889.34)	401
8905665	0050-IO-Facilities-Materials	(48.86)	426.4
8905670	0050-IO-Facilities-Employee Expense	4,939.87	401
8905670	0050-IO-Facilities-Employee Expense	8.78	426.4
8905675	0050-IO-Facilities-Transportation	(76.01)	401
8905675	0050-IO-Facilities-Transportation	(0.40)	426.4
8905680	0050-IO-Facilities-Miscellaneous	(708,414.92)	401
8905680	0050-IO-Facilities-Miscellaneous	(3,088.12)	426.4
8905685	0050-800001811005-Prod Lbr NonBG Grp1	(46,990.62)	401
8905690	0050-800001811005-Fac - Labor	(1,450.43)	401
8905690	0050-800001811005-Fac - Labor	(7.00)	426.4
8905695	0050-800001811005-Fac - Lbr Ben Inj	(2.92)	401
8905700	0050-800001811005-Fac - Lbr Ben Pen	(355.68)	401
8905700	0050-800001811005-Fac - Lbr Ben Pen	(1.57)	426.4
8905705	0050-800001811005-Fac - Lbr PR Tax	(115.25)	408.1
8905705	0050-800001811005-Fac - Lbr PR Tax	(0.56)	408.2
8905710	0050-800001811005-Fac - Contr Labor	(305.00)	401
8905710	0050-800001811005-Fac - Contr Labor	(1.35)	426.4
8905715	0050-800001811005-Fac - Consulting	(99.16)	401
8905715	0050-800001811005-Fac - Consulting	(0.19)	426.4
8905720	0050-800001811005-Fac - Contr Vend	(2,602.07)	401
8905720	0050-800001811005-Fac - Contr Vend	(10.74)	426.4

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#	Account Name	Balance	REF
8905725	0050-800001811005-Fac - Materials	(1,722.38)	401
8905725	0050-800001811005-Fac - Materials	(4.49)	426.4
8905730	0050-800001811005-Fac - Employee Exp	375.17	401
8905730	0050-800001811005-Fac - Employee Exp	0.79	426.4
8905735	0050-remapped IO-Facilities-Transportati	(1.68)	401
8905735	0050-remapped IO-Facilities-Transportati	(0.02)	426.4
8905740	0050-remapped IO-Fac - Miscellaneous	(3,875.47)	401
8905740	0050-remapped IO-Fac - Miscellaneous	(43.32)	426.4
8905745	0050-800001811010-Prod Lbr NonBG Grp1	(2,381.11)	401
8905750	0050-800001811010-Prod Lbr NonBG Grp2	(63.30)	401
8905755	0050-800001811010-Fac - Labor	(190.43)	401
8905755	0050-800001811010-Fac - Labor	(1.95)	426.4
8905760	0050-800001811010-Fac - Lbr Ben Inj	(0.49)	401
8905765	0050-800001811010-Fac - Lbr Ben Pen	(42.87)	401
8905765	0050-800001811010-Fac - Lbr Ben Pen	(0.42)	426.4
8905770	0050-800001811010-Fac - Lbr PR Tax	(15.80)	408.1
8905770	0050-800001811010-Fac - Lbr PR Tax	(0.16)	408.2
8905775	0050-800001811010-Fac - Contr Labor	(35.06)	401
8905775	0050-800001811010-Fac - Contr Labor	(0.36)	426.4
8905780	0050-800001811010-Fac - Consulting	(13.50)	401
8905780	0050-800001811010-Fac - Consulting	(0.15)	426.4
8905785	0050-800001811010-Fac - Contr Vend	(281.16)	401
8905785	0050-800001811010-Fac - Contr Vend	(2.78)	426.4
8905790	0050-800001811010-Fac - Materials	(99.42)	401
8905790	0050-800001811010-Fac - Materials	(0.89)	426.4
8905795	0050-800001811010-Fac - Employee Exp	19.86	401
8905795	0050-800001811010-Fac - Employee Exp	0.14	426.4
8905800	0050-remapped IO-Facilities-Transportati	(0.73)	401
8905800	0050-remapped IO-Facilities-Transportati	(0.01)	426.4
8905805	0050-remapped IO-Fac - Miscellaneous	(1,568.60)	401
8905805	0050-remapped IO-Fac - Miscellaneous	(17.54)	426.4
8905830	0010-IO-Facilities-Contract Labor	(3,245.40)	401
8905830	0010-IO-Facilities-Contract Labor	(8.54)	417.1
8905830	0010-IO-Facilities-Contract Labor	(0.38)	426.4
8905870	0011-800001811012-Fac - Labor	(244.75)	401
8905870	0011-800001811012-Fac - Labor	(0.78)	417.1
8905870	0011-800001811012-Fac - Labor	(0.06)	426.4
8905875	0011-800001811012-Fac - Lbr Ben Inj	(2.81)	401
8905880	0011-800001811012-Fac - Lbr Ben Pen	(49.12)	401
8905880	0011-800001811012-Fac - Lbr Ben Pen	(0.12)	417.1
8905885	0011-800001811012-Fac - Lbr PR Tax	(23.05)	408.1
8905885	0011-800001811012-Fac - Lbr PR Tax	(0.06)	408.2
8905890	0011-800001811012-Fac - Contr Labor	(13.95)	401
8905890	0011-800001811012-Fac - Contr Labor	(0.02)	417.1
8905895	0011-800001811012-Fac - Consulting	(8.84)	401
8905895	0011-800001811012-Fac - Consulting	(0.03)	417.1
8905900	0011-800001811012-Fac - Contr Vend	(51.85)	401
8905900	0011-800001811012-Fac - Contr Vend	(0.15)	417.1
8905905	0011-800001811012-Fac - Materials	(59.59)	401
8905905	0011-800001811012-Fac - Materials	(0.15)	417.1
8905910	0011-800001811012-Fac - Employee Exp	3.27	401
8905915	0011-remapped IO-Facilities-Transportati	(0.49)	401
8905920	0011-remapped IO-Fac - Miscellaneous	(186.13)	401
8905920	0011-remapped IO-Fac - Miscellaneous	(0.69)	417.1
8905920	0011-remapped IO-Fac - Miscellaneous	(0.04)	426.4
8906045	0010-800001811018-Fac - Labor	(5,546.52)	401
8906045	0010-800001811018-Fac - Labor	(19.03)	417.1
8906045	0010-800001811018-Fac - Labor	(1.18)	426.4
8906050	0010-800001811018-Fac - Lbr Ben Inj	(64.85)	401
8906050	0010-800001811018-Fac - Lbr Ben Inj	(0.20)	417.1
8906055	0010-800001811018-Fac - Lbr Ben Pen	(1,166.68)	401

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8906055	0010-800001811018-Fac - Lbr Ben Pen	(4.03)	417.1
8906055	0010-800001811018-Fac - Lbr Ben Pen	(0.24)	426.4
8906060	0010-800001811018-Fac - Lbr PR Tax	(515.76)	408.1
8906060	0010-800001811018-Fac - Lbr PR Tax	(1.89)	408.2
8906065	0010-800001811018-Fac - Contr Labor	(238.38)	401
8906065	0010-800001811018-Fac - Contr Labor	(0.68)	417.1
8906065	0010-800001811018-Fac - Contr Labor	(0.01)	426.4
8906070	0010-800001811018-Fac - Consulting	(118.98)	401
8906070	0010-800001811018-Fac - Consulting	(0.37)	417.1
8906070	0010-800001811018-Fac - Consulting	(0.03)	426.4
8906075	0010-800001811018-Fac - Contr Vend	(1,177.43)	401
8906075	0010-800001811018-Fac - Contr Vend	(3.96)	417.1
8906075	0010-800001811018-Fac - Contr Vend	(0.25)	426.4
8906080	0010-800001811018-Fac - Materials	(1,263.06)	401
8906080	0010-800001811018-Fac - Materials	(3.98)	417.1
8906080	0010-800001811018-Fac - Materials	(0.26)	426.4
8906085	0010-800001811018-Fac - Employee Exp	75.35	401
8906085	0010-800001811018-Fac - Employee Exp	0.23	417.1
8906085	0010-800001811018-Fac - Employee Exp	0.02	426.4
8906090	0010-remapped IO-Facilities-Tansportatio	(6.96)	401
8906090	0010-remapped IO-Facilities-Tansportatio	(0.02)	417.1
8906095	0010-remapped IO-Fac - Miscellaneous	(2,684.28)	401
8906095	0010-remapped IO-Fac - Miscellaneous	(9.92)	417.1
8906095	0010-remapped IO-Fac - Miscellaneous	(0.69)	426.4
8906105	0010-800001811020-Fac - Labor	(7,284.83)	401
8906105	0010-800001811020-Fac - Labor	(22.69)	417.1
8906105	0010-800001811020-Fac - Labor	(1.93)	426.4
8906110	0010-800001811020-Fac - Lbr Ben Inj	(82.54)	401
8906110	0010-800001811020-Fac - Lbr Ben Inj	(0.26)	417.1
8906115	0010-800001811020-Fac - Lbr Ben Pen	(1,366.21)	401
8906115	0010-800001811020-Fac - Lbr Ben Pen	(4.14)	417.1
8906115	0010-800001811020-Fac - Lbr Ben Pen	(0.36)	426.4
8906120	0010-800001811020-Fac - Lbr PR Tax	(715.36)	408.1
8906120	0010-800001811020-Fac - Lbr PR Tax	(2.50)	408.2
8906125	0010-800001811020-Fac - Contr Labor	(428.43)	401
8906125	0010-800001811020-Fac - Contr Labor	(1.10)	417.1
8906125	0010-800001811020-Fac - Contr Labor	(0.04)	426.4
8906130	0010-800001811020-Fac - Consulting	(391.41)	401
8906130	0010-800001811020-Fac - Consulting	(1.31)	417.1
8906130	0010-800001811020-Fac - Consulting	(0.11)	426.4
8906135	0010-800001811020-Fac - Contr Vend	(1,481.77)	401
8906135	0010-800001811020-Fac - Contr Vend	(4.43)	417.1
8906135	0010-800001811020-Fac - Contr Vend	(0.37)	426.4
8906140	0010-800001811020-Fac - Materials	(1,657.61)	401
8906140	0010-800001811020-Fac - Materials	(4.44)	417.1
8906140	0010-800001811020-Fac - Materials	(0.35)	426.4
8906145	0010-800001811020-Fac - Employee Exp	89.94	401
8906145	0010-800001811020-Fac - Employee Exp	0.25	417.1
8906145	0010-800001811020-Fac - Employee Exp	0.05	426.4
8906150	0010-remapped IO-Facilities-Tansportatio	(22.79)	401
8906150	0010-remapped IO-Facilities-Tansportatio	(0.09)	417.1
8906155	0010-remapped IO-Fac - Miscellaneous	(8,804.74)	401
8906155	0010-remapped IO-Fac - Miscellaneous	(32.53)	417.1
8906155	0010-remapped IO-Fac - Miscellaneous	(2.27)	426.4
8906220	0010-800001811141-Fac - Labor	(4,116.31)	401
8906220	0010-800001811141-Fac - Labor	(13.78)	417.1
8906220	0010-800001811141-Fac - Labor	(0.96)	426.4
8906225	0010-800001811141-Fac - Lbr Ben Inj	(47.58)	401
8906225	0010-800001811141-Fac - Lbr Ben Inj	(0.14)	417.1
8906230	0010-800001811141-Fac - Lbr Ben Pen	(816.87)	401
8906230	0010-800001811141-Fac - Lbr Ben Pen	(2.73)	417.1

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#	Account Name	Balance	REF
8906230	0010-800001811141-Fac - Lbr Ben Pen	(0.17)	426.4
8906235	0010-800001811141-Fac - Lbr PR Tax	(398.77)	408.1
8906235	0010-800001811141-Fac - Lbr PR Tax	(1.44)	408.2
8906240	0010-800001811141-Fac - Contr Labor	(192.72)	401
8906240	0010-800001811141-Fac - Contr Labor	(0.54)	417.1
8906240	0010-800001811141-Fac - Contr Labor	(0.01)	426.4
8906245	0010-800001811141-Fac - Consulting	(151.52)	401
8906245	0010-800001811141-Fac - Consulting	(0.51)	417.1
8906245	0010-800001811141-Fac - Consulting	(0.03)	426.4
8906250	0010-800001811141-Fac - Contr Vend	(844.65)	401
8906250	0010-800001811141-Fac - Contr Vend	(2.76)	417.1
8906250	0010-800001811141-Fac - Contr Vend	(0.19)	426.4
8906255	0010-800001811141-Fac - Materials	(885.48)	401
8906255	0010-800001811141-Fac - Materials	(2.64)	417.1
8906255	0010-800001811141-Fac - Materials	(0.18)	426.4
8906260	0010-800001811141-Fac - Employee Exp	47.84	401
8906260	0010-800001811141-Fac - Employee Exp	0.15	417.1
8906260	0010-800001811141-Fac - Employee Exp	0.01	426.4
8906265	0010-remapped IO-Facilities-Tansportatio	(9.61)	401
8906265	0010-remapped IO-Facilities-Tansportatio	(0.03)	417.1
8906270	0010-remapped IO-Fac - Miscellaneous	(3,706.87)	401
8906270	0010-remapped IO-Fac - Miscellaneous	(13.70)	417.1
8906270	0010-remapped IO-Fac - Miscellaneous	(0.95)	426.4
8906280	0010-800001811144-Fac - Labor	(9,627.55)	401
8906280	0010-800001811144-Fac - Labor	(31.47)	417.1
8906280	0010-800001811144-Fac - Labor	(2.41)	426.4
8906285	0010-800001811144-Fac - Lbr Ben Inj	(111.67)	401
8906285	0010-800001811144-Fac - Lbr Ben Inj	(0.39)	417.1
8906285	0010-800001811144-Fac - Lbr Ben Inj	(0.02)	426.4
8906290	0010-800001811144-Fac - Lbr Ben Pen	(1,965.45)	401
8906290	0010-800001811144-Fac - Lbr Ben Pen	(6.40)	417.1
8906290	0010-800001811144-Fac - Lbr Ben Pen	(0.49)	426.4
8906295	0010-800001811144-Fac - Lbr PR Tax	(899.04)	408.1
8906295	0010-800001811144-Fac - Lbr PR Tax	(3.21)	408.2
8906300	0010-800001811144-Fac - Contr Labor	(473.74)	401
8906300	0010-800001811144-Fac - Contr Labor	(1.28)	417.1
8906300	0010-800001811144-Fac - Contr Labor	(0.04)	426.4
8906305	0010-800001811144-Fac - Consulting	(312.87)	401
8906305	0010-800001811144-Fac - Consulting	(0.99)	417.1
8906305	0010-800001811144-Fac - Consulting	(0.11)	426.4
8906310	0010-800001811144-Fac - Contr Vend	(2,037.46)	401
8906310	0010-800001811144-Fac - Contr Vend	(6.50)	417.1
8906310	0010-800001811144-Fac - Contr Vend	(0.49)	426.4
8906315	0010-800001811144-Fac - Materials	(2,278.80)	401
8906315	0010-800001811144-Fac - Materials	(6.71)	417.1
8906315	0010-800001811144-Fac - Materials	(0.50)	426.4
8906320	0010-800001811144-Fac - Employee Exp	148.47	401
8906320	0010-800001811144-Fac - Employee Exp	0.44	417.1
8906320	0010-800001811144-Fac - Employee Exp	0.06	426.4
8906325	0010-remapped IO-Facilities-Tansportatio	(16.18)	401
8906325	0010-remapped IO-Facilities-Tansportatio	(0.07)	417.1
8906330	0010-remapped IO-Fac - Miscellaneous	(6,246.40)	401
8906330	0010-remapped IO-Fac - Miscellaneous	(23.08)	417.1
8906330	0010-remapped IO-Fac - Miscellaneous	(1.61)	426.4
8906337	0010-remapped IO-Prod Lbr BG Group 1	(170,218.40)	401
8906338	0010-remapped IO-Prod Lbr NonBG Grp1	(248,675.75)	401
8906339	0010-remapped IO-Overtime	(13,472.47)	401
8906340	0010-800001811146-Fac - Labor	(17,910.62)	401
8906340	0010-800001811146-Fac - Labor	(58.70)	417.1
8906340	0010-800001811146-Fac - Labor	(4.37)	426.4
8906345	0010-800001811146-Fac - Lbr Ben Inj	(206.70)	401

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8906345	0010-800001811146-Fac - Lbr Ben Inj	(0.68)	417.1
8906345	0010-800001811146-Fac - Lbr Ben Inj	(0.05)	426.4
8906350	0010-800001811146-Fac - Lbr Ben Pen	(3,581.75)	401
8906350	0010-800001811146-Fac - Lbr Ben Pen	(11.68)	417.1
8906350	0010-800001811146-Fac - Lbr Ben Pen	(0.86)	426.4
8906355	0010-800001811146-Fac - Lbr PR Tax	(1,705.45)	408.1
8906355	0010-800001811146-Fac - Lbr PR Tax	(6.19)	408.2
8906360	0010-800001811146-Fac - Contr Labor	(889.34)	401
8906360	0010-800001811146-Fac - Contr Labor	(2.39)	417.1
8906360	0010-800001811146-Fac - Contr Labor	(0.09)	426.4
8906365	0010-800001811146-Fac - Consulting	(656.23)	401
8906365	0010-800001811146-Fac - Consulting	(2.14)	417.1
8906365	0010-800001811146-Fac - Consulting	(0.21)	426.4
8906370	0010-800001811146-Fac - Contr Vend	(3,730.52)	401
8906370	0010-800001811146-Fac - Contr Vend	(11.93)	417.1
8906370	0010-800001811146-Fac - Contr Vend	(0.87)	426.4
8906375	0010-800001811146-Fac - Materials	(4,081.18)	401
8906375	0010-800001811146-Fac - Materials	(11.94)	417.1
8906375	0010-800001811146-Fac - Materials	(0.84)	426.4
8906380	0010-800001811146-Fac - Employee Exp	243.19	401
8906380	0010-800001811146-Fac - Employee Exp	0.73	417.1
8906380	0010-800001811146-Fac - Employee Exp	0.08	426.4
8906385	0010-remapped IO-Facilities-Tansportatio	(37.44)	401
8906385	0010-remapped IO-Facilities-Tansportatio	(0.14)	417.1
8906390	0010-remapped IO-Fac - Miscellaneous	(14,498.54)	401
8906390	0010-remapped IO-Fac - Miscellaneous	(53.57)	417.1
8906390	0010-remapped IO-Fac - Miscellaneous	(3.73)	426.4
8906400	0012-IO-Facilities-Labor	(34.67)	401
8906405	0012-IO-Facilities-Benefits Wk Comp	(0.14)	401
8906410	0012-IO-Facilities-Benefits Pens & Ins	(9.49)	401
8906415	0012-IO-Facilities-Labor Payroll Tax	(2.97)	408.1
8906420	0012-IO-Facilities-Contract Labor	(12.95)	401
8906425	0012-IO-Facilities-Consulting	(0.60)	401
8906430	0012-IO-Facilities-Contract Vendor	(54.06)	401
8906435	0012-IO-Facilities-Materials	(53.53)	401
8906440	0012-IO-Facilities-Employee Expense	(3.37)	401
8906445	0012-IO-Facilities-Transportation	(0.01)	401
8906450	0012-IO-Facilities-Miscellaneous	(1,880.97)	401
8906455	0010-800001800009-Fac - Labor	(27.55)	401
8906455	0010-800001800009-Fac - Labor	(0.10)	417.1
8906456	0010-remapped IO-Prod Lbr BG Group 1	(384.18)	401
8906456	0010-remapped IO-Prod Lbr BG Group 1	(1,451.82)	402
8906457	0010-remapped IO-Overtime	(94.90)	401
8906457	0010-remapped IO-Overtime	(337.58)	402
8906460	0010-800001800009-Fac - Lbr Ben Inj	(0.35)	401
8906465	0010-800001800009-Fac - Lbr Ben Pen	(6.26)	401
8906465	0010-800001800009-Fac - Lbr Ben Pen	(0.03)	417.1
8906470	0010-800001800009-Fac - Lbr PR Tax	(2.52)	408.1
8906475	0010-800001800009-Fac - Contr Labor	(0.52)	401
8906480	0010-800001800009-Fac - Consulting	0.09	401
8906485	0010-800001800009-Fac - Contr Vend	(5.90)	401
8906485	0010-800001800009-Fac - Contr Vend	(0.02)	417.1
8906490	0010-800001800009-Fac - Materials	(5.58)	401
8906490	0010-800001800009-Fac - Materials	(0.02)	417.1
8906495	0010-remapped IO-Fac - Employee Exp	0.42	401
8906510	0050-800001800046-Prod Lbr NonBG Grp1	(15,048.90)	401
8906520	0050-800001800046-Fac - Labor	(1,126.36)	401
8906520	0050-800001800046-Fac - Labor	(5.18)	426.4
8906525	0050-800001800046-Fac - Lbr Ben Inj	(2.49)	401
8906530	0050-800001800046-Fac - Lbr Ben Pen	(276.85)	401
8906530	0050-800001800046-Fac - Lbr Ben Pen	(1.18)	426.4

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8906535	0050-800001800046-Fac - Lbr PR Tax	(89.54)	408.1
8906535	0050-800001800046-Fac - Lbr PR Tax	(0.42)	408.2
8906540	0050-800001800046-Fac - Contr Labor	(241.27)	401
8906540	0050-800001800046-Fac - Contr Labor	(1.01)	426.4
8906545	0050-800001800046-Fac - Consulting	(82.41)	401
8906545	0050-800001800046-Fac - Consulting	(0.11)	426.4
8906550	0050-800001800046-Fac - Contr Vend	(2,039.95)	401
8906550	0050-800001800046-Fac - Contr Vend	(8.01)	426.4
8906555	0050-800001800046-Fac - Materials	(1,397.21)	401
8906555	0050-800001800046-Fac - Materials	(3.42)	426.4
8906560	0050-800001800046-Fac - Employee Exp	285.03	401
8906560	0050-800001800046-Fac - Employee Exp	0.61	426.4
8906565	0050-remapped IO-Facilities-Transportati	(1.24)	401
8906565	0050-remapped IO-Facilities-Transportati	(0.01)	426.4
8906570	0050-remapped IO-Fac - Miscellaneous	(2,705.14)	401
8906570	0050-remapped IO-Fac - Miscellaneous	(30.24)	426.4
8906575	0010-800001800047-Prod Lbr BG Group 1	(3,209,005.30)	401
8906575	0010-800001800047-Prod Lbr BG Group 1	79.41	402
8906579	0010-800001800047-Prod Lbr BG Group 6	(593.96)	401
8906579	0010-800001800047-Prod Lbr BG Group 6	(373.87)	402
8906580	0010-800001800047-Prod Lbr NonBG Grp1	(195,660.82)	401
8906590	0010-800001800047-Overtime	(341,545.87)	401
8906590	0010-800001800047-Overtime	(99.46)	402
8906595	0010-IO-Other Compensation	0.04	401
8906596	0010-800001800047-Other Comp CWF	(497.69)	401
8906596	0010-800001800047-Other Comp CWF	(326.21)	402
8906600	0012-800001800049-Prod Lbr BG Group 1	(0.36)	401
8906600	0012-800001800049-Prod Lbr BG Group 1	(0.04)	402
8906630	0013-IO-Overtime	(206.14)	401
8906840	0013-IO-Prod Lbr NonBG Grp1	(5,032.77)	401
8906840	0013-IO-Prod Lbr NonBG Grp1	0.02	402
8906855	0010-800001811006-Prod Lbr BG Group 1	(1,274.17)	401
8906855	0010-800001811006-Prod Lbr BG Group 1	(4,864.55)	402
8906855	0010-800001811006-Prod Lbr BG Group 1	(0.04)	417.1
8906870	0010-800001811006-Overtime	(591.67)	401
8906870	0010-800001811006-Overtime	(2,235.72)	402
8906870	0010-800001811006-Overtime	(0.01)	417.1
8906875	0010-800001811006-Fac - Labor	(130.77)	401
8906875	0010-800001811006-Fac - Labor	(0.47)	417.1
8906875	0010-800001811006-Fac - Labor	(0.03)	426.4
8906880	0010-800001811006-Fac - Lbr Ben Inj	(1.57)	401
8906885	0010-800001811006-Fac - Lbr Ben Pen	(27.89)	401
8906885	0010-800001811006-Fac - Lbr Ben Pen	(0.09)	417.1
8906890	0010-800001811006-Fac - Lbr PR Tax	(12.47)	408.1
8906890	0010-800001811006-Fac - Lbr PR Tax	(0.03)	408.2
8906895	0010-800001811006-Fac - Contr Labor	(2.27)	401
8906900	0010-800001811006-Fac - Consulting	(2.66)	401
8906905	0010-800001811006-Fac - Contr Vend	(26.87)	401
8906905	0010-800001811006-Fac - Contr Vend	(0.09)	417.1
8906910	0010-800001811006-Fac - Materials	(24.29)	401
8906910	0010-800001811006-Fac - Materials	(0.07)	417.1
8906915	0010-800001811006-Fac - Employee Exp	2.31	401
8906920	0010-remapped IO-Facilities-Tansportatio	(0.17)	401
8906925	0010-remapped IO-Fac - Miscellaneous	(63.91)	401
8906925	0010-remapped IO-Fac - Miscellaneous	(0.24)	417.1
8906925	0010-remapped IO-Fac - Miscellaneous	(0.02)	426.4
8907070	0010-remapped IO-Prod Lbr BG Group 1	(11,025.72)	401
8907070	0010-remapped IO-Prod Lbr BG Group 1	(245.13)	402
8907080	0010-remapped IO-Overtime	(1,040.54)	401
8907085	0010-800001811023-Fac - Labor	(4,666.29)	401
8907085	0010-800001811023-Fac - Labor	(15.16)	417.1

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8907085	0010-800001811023-Fac - Labor	(1.16)	426.4
8907090	0010-800001811023-Fac - Lbr Ben Inj	(53.94)	401
8907090	0010-800001811023-Fac - Lbr Ben Inj	(0.16)	417.1
8907095	0010-800001811023-Fac - Lbr Ben Pen	(944.48)	401
8907095	0010-800001811023-Fac - Lbr Ben Pen	(3.08)	417.1
8907095	0010-800001811023-Fac - Lbr Ben Pen	(0.24)	426.4
8907100	0010-800001811023-Fac - Lbr PR Tax	(437.49)	408.1
8907100	0010-800001811023-Fac - Lbr PR Tax	(1.53)	408.2
8907105	0010-800001811023-Fac - Contr Labor	(240.91)	401
8907105	0010-800001811023-Fac - Contr Labor	(0.64)	417.1
8907105	0010-800001811023-Fac - Contr Labor	(0.01)	426.4
8907110	0010-800001811023-Fac - Consulting	(160.85)	401
8907110	0010-800001811023-Fac - Consulting	(0.50)	417.1
8907110	0010-800001811023-Fac - Consulting	(0.03)	426.4
8907115	0010-800001811023-Fac - Contr Vend	(985.71)	401
8907115	0010-800001811023-Fac - Contr Vend	(3.11)	417.1
8907115	0010-800001811023-Fac - Contr Vend	(0.23)	426.4
8907120	0010-800001811023-Fac - Materials	(1,110.35)	401
8907120	0010-800001811023-Fac - Materials	(3.24)	417.1
8907120	0010-800001811023-Fac - Materials	(0.23)	426.4
8907125	0010-800001811023-Fac - Employee Exp	68.89	401
8907125	0010-800001811023-Fac - Employee Exp	0.19	417.1
8907125	0010-800001811023-Fac - Employee Exp	0.03	426.4
8907130	0010-remapped IO-Facilities-Tansportatio	(8.52)	401
8907130	0010-remapped IO-Facilities-Tansportatio	(0.02)	417.1
8907135	0010-remapped IO-Fac - Miscellaneous	(3,283.92)	401
8907135	0010-remapped IO-Fac - Miscellaneous	(12.13)	417.1
8907135	0010-remapped IO-Fac - Miscellaneous	(0.85)	426.4
8907155	0012-800001811037-Fac - Labor	(3.97)	401
8907165	0012-800001811037-Fac - Lbr Ben Pen	(1.00)	401
8907170	0012-800001811037-Fac - Lbr PR Tax	(0.27)	408.1
8907175	0012-800001811037-Fac - Contr Labor	(1.39)	401
8907180	0012-800001811037-Fac - Consulting	(0.05)	401
8907185	0012-800001811037-Fac - Contr Vend	(6.13)	401
8907190	0012-800001811037-Fac - Materials	(5.98)	401
8907195	0012-800001811037-Fac - Employee Exp	(0.33)	401
8907205	0012-remapped IO-Fac - Miscellaneous	(13.98)	401
8907295	0050-800001915747-Prod Lbr NonBG Grp1	(0.68)	401
8907300	0050-800001915748-Prod Lbr NonBG Grp1	(0.21)	401
8907305	0050-800001915749-Prod Lbr NonBG Grp1	(0.68)	401
8907310	0050-800001915750-Prod Lbr NonBG Grp1	(0.24)	401
8907315	0050-800001915755-Prod Lbr NonBG Grp1	(0.44)	401
8907320	0050-800001915756-Prod Lbr NonBG Grp1	(0.42)	401
8907325	0050-800001915757-Prod Lbr NonBG Grp1	(0.42)	401
8907330	0050-800001915758-Prod Lbr NonBG Grp1	(0.23)	401
8907355	0050-800001915777-Prod Lbr NonBG Grp1	(15.83)	401
8907400	0050-800001987952-Prod Lbr NonBG Grp1	(0.36)	401
8907405	0050-800001987959-Prod Lbr NonBG Grp1	(675.27)	401
8907607	0011-IO-Prod Lbr BG Group 1	(495.25)	401
8907607	0011-IO-Prod Lbr BG Group 1	(199.51)	402
8907612	0011-IO-Overtime	(186.71)	401
8907612	0011-IO-Overtime	(222.54)	402
8907666	0010-IO-Prod Lbr NB Nu Gp 1	(309,804.02)	401
8907666	0010-IO-Prod Lbr NB Nu Gp 1	(155,792.83)	402
8907706	0010-IO-Labor Settle Direct	(12,754,174.49)	401
8907706	0010-IO-Labor Settle Direct	(109,922.66)	402
8907707	0010-IO-Benefits Wk Comp Settle Direct	(116,513.23)	401
8907708	0010-IO-Benefits Pens & Ins Settle Direc	(3,023,519.26)	401
8907709	0010-IO-Labor Payroll Tax Settle Direct	(1,118,852.08)	408.1
8907710	0010-IO-Consulting Settle Direct	(719,090.31)	401
8907903	0010-IO-Employee Expense Settle Direct	(1,064,842.00)	401

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8907903	0010-IO-Employee Expense Settle Direct	(3,247.88)	402
8907904	0010-IO-Miscellaneous Settle Direct	(191,486.59)	401
8907904	0010-IO-Miscellaneous Settle Direct	(94.49)	402
8907906	0010-IO-Materials Settle Direct	(70,221.38)	401
8907906	0010-IO-Materials Settle Direct	(17.64)	402
8907992	0010-IO-Overhead Settle Direct	(89,401.76)	401
8908085	0010-IO-Contract Vendor Settle Direct	(1,904,890.49)	401
8908212	0010-IO-Facilities - Overhead	(819.11)	401
8908212	0010-IO-Facilities - Overhead	(2.70)	417.1
8908212	0010-IO-Facilities - Overhead	(0.17)	426.4
8908221	0050-remapped IO-Fac - Overhead	(2.69)	401
8908221	0050-remapped IO-Fac - Overhead	(0.03)	426.4
8908227	0050-IO-Facilities - Overhead	(808.03)	401
8908227	0050-IO-Facilities - Overhead	(3.07)	426.4
8908229	0050-remapped IO-Fac - Overhead	(3.83)	401
8908229	0050-remapped IO-Fac - Overhead	(0.04)	426.4
8908232	0010-remapped IO-Fac - Overhead	(0.05)	401
8908234	0050-remapped IO-Fac - Overhead	(1.56)	401
8908234	0050-remapped IO-Fac - Overhead	(0.02)	426.4
8908237	0011-remapped IO-Fac - Overhead	(0.16)	401
8908241	0010-remapped IO-Fac - Overhead	(2.26)	401
8908241	0010-remapped IO-Fac - Overhead	(0.01)	417.1
8908243	0010-remapped IO-Fac - Overhead	(7.43)	401
8908243	0010-remapped IO-Fac - Overhead	(0.03)	417.1
8908245	0010-remapped IO-Fac - Overhead	(2.77)	401
8908245	0010-remapped IO-Fac - Overhead	(0.01)	417.1
8908248	0010-800001811141-Prod Lbr NonBG Grp1	(147,065.86)	401
8908250	0010-remapped IO-Fac - Overhead	(3.13)	401
8908250	0010-remapped IO-Fac - Overhead	(0.01)	417.1
8908252	0010-remapped IO-Fac - Overhead	(5.27)	401
8908252	0010-remapped IO-Fac - Overhead	(0.02)	417.1
8908253	0010-remapped IO-Fac - Overhead	(12.31)	401
8908253	0010-remapped IO-Fac - Overhead	(0.05)	417.1
8908267	0050-800001915755-Prod Lbr NonBG Grp2	(6.85)	401
8908268	0050-800001915756-Prod Lbr NonBG Grp2	(14.51)	401
8908269	0050-800001915757-Prod Lbr NonBG Grp2	(14.51)	401
8908270	0050-800001915758-Prod Lbr NonBG Grp2	(6.85)	401
8908313	0012-IO-Prod Lbr BG Group 1	(11.27)	401
8908313	0012-IO-Prod Lbr BG Group 1	(0.14)	402
8908344	0011-IO-Prod Lbr BG Group 6	(945.50)	401
8908344	0011-IO-Prod Lbr BG Group 6	(1,150.47)	402
8908353	0012-IO-Other Compensation	(0.19)	401
8908356	0010-800001811024-Prod Lbr BG Group 1	(2,654,008.55)	401
8908356	0010-800001811024-Prod Lbr BG Group 1	(2,478.05)	402
8908356	0010-800001811024-Prod Lbr BG Group 1	(0.02)	417.1
8908356	0010-800001811024-Prod Lbr BG Group 1	(0.01)	426.4
8908357	0010-800001811024-Overtime	(400,283.13)	401
8908357	0010-800001811024-Overtime	(1,553.52)	402
8908358	0010-800001811024-Prod Lbr BG Group 6	(26,832.62)	401
8908358	0010-800001811024-Prod Lbr BG Group 6	(2,150.59)	402
8908358	0010-800001811024-Prod Lbr BG Group 6	(0.02)	417.1
8908359	0010-800001811024-Prod Lbr NonBG Grp1	(140,894.38)	401
8908359	0010-800001811024-Prod Lbr NonBG Grp1	(118.01)	402
8908360	0010-remapped IO-Premium	(1,999.33)	401
8908362	0012-800001811039-Prod Lbr BG Group 1	(0.63)	401
8908362	0012-800001811039-Prod Lbr BG Group 1	(2.14)	402
8908363	0012-800001811039-Prod Lbr NonBG Grp1	(0.01)	402
8908369	0013-800001811049-Prod Lbr NonBG Grp1	2.52	401
8908370	0010-remapped IO-Prod Lbr NB No Load	389.45	401
8908371	0010-remapped IO-Overtime	(7,621.49)	401
8908445	0010-IO-Benefits Incentive Settle Direct	(730,607.87)	401

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8908445	0010-IO-Benefits Incentive Settle Direct	(13,434.51)	402
8908469	0011-800001811029-Fac - Labor	(48.08)	401
8908471	0011-800001811029-Fac - Lbr Ben Pen	(9.92)	401
8908472	0011-800001811029-Fac - Lbr PR Tax	(3.03)	408.1
8908473	0011-800001811029-Fac - Contr Labor	(2.51)	401
8908474	0011-800001811029-Fac - Consulting	(6.28)	401
8908475	0011-800001811029-Fac - Contr Vend	(9.98)	401
8908476	0011-800001811029-Fac - Materials	(8.69)	401
8908477	0011-800001811029-Fac - Employee Exp	(0.14)	401
8908479	0011-remapped IO-Fac - Miscellaneous	(22.97)	401
8908483	0011-800001811029-Prod Lbr BG Group 6	(1.69)	401
8908483	0011-800001811029-Prod Lbr BG Group 6	0.96	402
8908509	0010-800001811024-Other Comp CWF	(1,317.20)	401
8908509	0010-800001811024-Other Comp CWF	(1,631.10)	402
8908509	0010-800001811024-Other Comp CWF	(0.01)	417.1
8908510	0010-800001811024-Fac - Labor	(37,326.49)	401
8908510	0010-800001811024-Fac - Labor	(118.82)	417.1
8908510	0010-800001811024-Fac - Labor	(9.14)	426.4
8908511	0010-800001811024-Fac - Lbr Ben Inj	(428.52)	401
8908511	0010-800001811024-Fac - Lbr Ben Inj	(1.38)	417.1
8908511	0010-800001811024-Fac - Lbr Ben Inj	(0.10)	426.4
8908512	0010-800001811024-Fac - Lbr Ben Pen	(7,623.83)	401
8908512	0010-800001811024-Fac - Lbr Ben Pen	(24.16)	417.1
8908512	0010-800001811024-Fac - Lbr Ben Pen	(1.86)	426.4
8908513	0010-800001811024-Fac - Lbr PR Tax	(3,430.67)	408.1
8908513	0010-800001811024-Fac - Lbr PR Tax	(12.06)	408.2
8908514	0010-800001811024-Fac - Contr Labor	(2,126.00)	401
8908514	0010-800001811024-Fac - Contr Labor	(5.58)	417.1
8908514	0010-800001811024-Fac - Contr Labor	(0.25)	426.4
8908515	0010-800001811024-Fac - Consulting	(1,232.53)	401
8908515	0010-800001811024-Fac - Consulting	(3.83)	417.1
8908515	0010-800001811024-Fac - Consulting	(0.39)	426.4
8908516	0010-800001811024-Fac - Contr Vend	(8,028.70)	401
8908516	0010-800001811024-Fac - Contr Vend	(24.92)	417.1
8908516	0010-800001811024-Fac - Contr Vend	(1.89)	426.4
8908517	0010-800001811024-Fac - Materials	(9,488.39)	401
8908517	0010-800001811024-Fac - Materials	(27.13)	417.1
8908517	0010-800001811024-Fac - Materials	(1.96)	426.4
8908518	0010-800001811024-Fac - Employee Exp	586.78	401
8908518	0010-800001811024-Fac - Employee Exp	1.68	417.1
8908518	0010-800001811024-Fac - Employee Exp	0.25	426.4
8908519	0010-remapped IO-Facilities-Tansportatio	(57.97)	401
8908519	0010-remapped IO-Facilities-Tansportatio	(0.21)	417.1
8908519	0010-remapped IO-Facilities-Tansportatio	(0.02)	426.4
8908520	0010-remapped IO-Fac - Miscellaneous	(22,387.82)	401
8908520	0010-remapped IO-Fac - Miscellaneous	(82.72)	417.1
8908520	0010-remapped IO-Fac - Miscellaneous	(5.76)	426.4
8908522	0010-remapped IO-Fac - Overhead	(18.87)	401
8908522	0010-remapped IO-Fac - Overhead	(0.07)	417.1
8908552	0050-IO-Overtime	(1,547.39)	401
8908609	0010-800001800004-Prod Lbr BG Group 1	(42.52)	401
8908609	0010-800001800004-Prod Lbr BG Group 1	(144.37)	402
8908616	0011-IO-Other Compensation CWF	(503.55)	401
8908616	0011-IO-Other Compensation CWF	(606.25)	402
8908726	0010-200795-Consult-Settle_Ind	(85,253.18)	401
8908782	0012-IO-Facilities - Overhead	(0.73)	401
8909401	0010-IO-Facilities-Benefits Incentive	(2,831.11)	401
8909401	0010-IO-Facilities-Benefits Incentive	(8.28)	417.1
8909401	0010-IO-Facilities-Benefits Incentive	(0.48)	426.4
8909402	0010-IO-Prod Lbr BG Nuclear Grp1	(406.83)	401
8909406	0011-IO-Facilities-Benefits Incentive	(9.09)	401

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8909411	0012-IO-Facilities-Benefits Incentive	(3.15)	401
8909412	0013-IO-Facilities-Benefits Incentive	(1.17)	401
8909413	0050-IO-Other Compensation CWF	(78.68)	401
8909413	0050-IO-Other Compensation CWF	(1.25)	402
8909414	0050-IO-Prod Lbr BG Group 6	(177.83)	401
8909414	0050-IO-Prod Lbr BG Group 6	(2.82)	402
8909415	0050-IO-Facilities-Benefits Incentive	(2,985.19)	401
8909415	0050-IO-Facilities-Benefits Incentive	(11.16)	426.4
8909417	0010-200031-Empl Exp-Settle_Ind	(308.00)	401
8910055	0010-IO-Facilities-Salvage	28.07	401
8910055	0010-IO-Facilities-Salvage	0.07	417.1
8910062	0010-200795-Incentive-Settle_Ind	(113,424.86)	401
8910063	0010-200798-Labor-Settle_Indirect	(232,763.21)	401
8910064	0010-200798-Incentive-Settle_Ind	(29,980.34)	401
8910065	0010-200798-Labor Benefits Inj and Dam-S	(484.44)	401
8910066	0010-200798-Labor Benefits Pens and Ben-	(56,683.51)	401
8910067	0010-200798-Labor Payroll Tax - Settle_I	(19,677.07)	408.1
8910070	0010-200036-Fleet-Overhead	19,172,804.02	401
8910070	0010-200036-Fleet-Overhead	4,150,362.48	402
8910071	0010-200041-Fleet-Idle Time	(4,230,509.78)	401
8910071	0010-200041-Fleet-Idle Time	(779,534.95)	402
8910072	0010-200045-Fleet-Idle Time	(187,537.90)	401
8910072	0010-200045-Fleet-Idle Time	(23,610.60)	402
8910073	0010-200049-Fleet-Idle Time	(144,670.36)	401
8910073	0010-200049-Fleet-Idle Time	(14,751.83)	402
8910074	0010-200053-Fleet-Idle Time	(3,993.02)	401
8910074	0010-200053-Fleet-Idle Time	(463.15)	402
8910075	0010-200795-Fleet-Idle Time	(1,969,495.43)	401
8910075	0010-200795-Fleet-Idle Time	(93,304.70)	402
8910081	0010-200820-Sherco - AG Overhead	(6,288,767.69)	401
8910082	0010-200795-Contract Outside Vendors-Set	(821,320.42)	401
8910088	0010-200061-E&S Non-SVC OH	(1,639.22)	402
8910090	0010-200041-Incentive-Settle_Ind	(246,726.56)	401
8910091	0010-200041-Lbr Benefits Non-Svc Ind	(766,573.97)	401
8910092	0010-200795-Lbr Benefits Non-Svc Ind	(211,852.03)	401
8910093	0010-200798-Lbr Benefits Non-Svc Ind	(14,090.27)	401
8910094	0010-200798-Materials-Settle_Indirect	(533.10)	401
8910095	0010-200026-Purchasing_OH Allocation	108.25	401
8910095	0010-200026-Purchasing_OH Allocation	54.22	402
8910096	0010-200041-Revenue Electric Settle Indi	725.04	401
8910098	0010-200026-Warehouse ES_OH Allo	(10.12)	402
8910099	0010-200041-Salvage Indirect	5,118.90	401
8910100	0010-IO-Pension & Insurance	(794,636.26)	401
8910100	0010-IO-Pension & Insurance	(4,076.54)	417.1
8910100	0010-IO-Pension & Insurance	(381.99)	426.4
8910101	0010-IO-Benefits Non-Service	(200,216.84)	401
8910101	0010-IO-Benefits Non-Service	(1,100.46)	417.1
8910101	0010-IO-Benefits Non-Service	(98.47)	426.4
8910102	0010-IO-Pens & Ins OH Allocation	145,209.11	401
8910102	0010-IO-Pens & Ins OH Allocation	610.23	417.1
8910102	0010-IO-Pens & Ins OH Allocation	58.16	426.4
8910103	0010-IO-Benefits Non-Svc OH All	(21,604.58)	401
8910103	0010-IO-Benefits Non-Svc OH All	(124.29)	417.1
8910103	0010-IO-Benefits Non-Svc OH All	(3.04)	426.4
8910104	0010-IO-Fac-Lbr Benefits Non-Svc	(7,719.46)	401
8910104	0010-IO-Fac-Lbr Benefits Non-Svc	(24.68)	417.1
8910104	0010-IO-Fac-Lbr Benefits Non-Svc	(2.16)	426.4
8910106	0010-IO-Lbr Benefits Non-Svc Dir	(934,531.94)	401
8910109	0010-200031-Warehouse OH Alloc	11.98	402
8910110	0010-200821-Service Co-AG Overhead-Direc	(615.51)	401
8910111	0010-200798-Contr Lbr-Sttle_Ind	(25,272.80)	401

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#	Account Name	Balance	REF
8910112	0010-200798-Overhead-Settle_Ind	(258.89)	401
8910113	0010-200045-Incentive-Settle_Ind	(2,467.85)	401
8910114	0010-200031-Purch Nu_OH Alloc	8,962.88	401
8910115	0010-201057-Pension & Insurance	36,504,278.72	401
8910115	0010-201057-Pension & Insurance	219,172.70	417.1
8910115	0010-201057-Pension & Insurance	(17,773.27)	426.4
8910116	0010-201063-Benefits Non-Service	9,296,926.09	401
8910116	0010-201063-Benefits Non-Service	55,004.86	417.1
8910116	0010-201063-Benefits Non-Service	(3,588.73)	426.4
8910117	0010-201057-Pens & Ins OH Allocation	(1,133,489.60)	401
8910117	0010-201057-Pens & Ins OH Allocation	(4,196.20)	417.1
8910117	0010-201057-Pens & Ins OH Allocation	189.88	426.4
8910118	0010-201063-Benefits Non-Svc OH All	(602,503.79)	401
8910118	0010-201063-Benefits Non-Svc OH All	(3,280.08)	417.1
8910118	0010-201063-Benefits Non-Svc OH All	(963.11)	426.4
8910119	0010-201058-Pension & Insurance	17,996,643.37	401
8910120	0010-201064-Benefits Non-Service	(800,651.54)	401
8910121	0010-201058-Pens & Ins OH Allocation	(563,477.39)	401
8910121	0010-201058-Pens & Ins OH Allocation	(2,020.97)	417.1
8910121	0010-201058-Pens & Ins OH Allocation	(130.61)	426.4
8910122	0010-201064-Benefits Non-Svc OH All	(17,564.55)	401
8910122	0010-201064-Benefits Non-Svc OH All	(99.50)	417.1
8910122	0010-201064-Benefits Non-Svc OH All	(15.48)	426.4
8910125	0010-200045-Lbr Benefits Non-Svc Ind	(10,365.81)	401
8910126	0010-200045-Cont Vend-Settle_Ind	(829.74)	401
8910127	0010-200045-Misc-Settle_Ind	(34.56)	401
8910128	0010-200798-Transport-Settle_Ind	(598.32)	401
8910129	0010-200041-Fleet-Base Rates	(193,432.52)	401
8910129	0010-200041-Fleet-Base Rates	(174,018.60)	402
8910130	0010-200795-Fleet-Base Rates	(49,273.75)	401
8910130	0010-200795-Fleet-Base Rates	(25,734.12)	402
8911046	0011-IO-Facilities - Overhead	(2.19)	401
8911047	0011-IO-Facilities-Salvage	0.05	401
8911050	0011-200037-Fleet-Overhead	27,838.52	401
8911050	0011-200037-Fleet-Overhead	633.09	402
8911051	0011-200042-Fleet-Idle Time	(153.76)	401
8911051	0011-200042-Fleet-Idle Time	(224.30)	402
8911052	0011-200046-Fleet-Idle Time	(21.77)	401
8911055	0011-200054-Fleet-Idle Time	(0.02)	401
8911100	0011-IO-Pension & Insurance	(1.16)	401
8911101	0011-IO-Benefits Non-Service	(0.12)	401
8911102	0011-IO-Pens & Ins OH Allocation	0.10	401
8911103	0011-IO-Benefits Non-Svc OH All	0.03	401
8911104	0011-IO-Fac-Lbr Benefits Non-Svc	(24.63)	401
8911115	0011-201059-Pension & Insurance	169.98	401
8911116	0011-201065-Benefits Non-Service	141.49	401
8911117	0011-201059-Pens & Ins OH Allocation	(14.74)	401
8911118	0011-201065-Benefits Non-Svc OH All	(2.16)	401
8911122	0011-200042-Fleet-Base Rates	(158.02)	401
8912044	0012-IO-Overtime	(300.99)	401
8912044	0012-IO-Overtime	(0.15)	402
8912054	0012-200038-Fleet-Overhead	25,213.28	401
8912054	0012-200038-Fleet-Overhead	83.41	402
8912059	0012-200797-Fleet-Idle Time	(63.23)	401
8912059	0012-200797-Fleet-Idle Time	(29.62)	402
8912100	0012-IO-Pension & Insurance	(1.45)	401
8912102	0012-IO-Pens & Ins OH Allocation	0.23	401
8912104	0012-IO-Fac-Lbr Benefits Non-Svc	(0.57)	401
8912115	0012-201060-Pension & Insurance	65.88	401
8912116	0012-201066-Benefits Non-Service	(1.10)	401
8912117	0012-201060-Pens & Ins OH Allocation	(1.32)	401

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#	Account Name	Balance	REF
8912118	0012-201066-Benefits Non-Svc OH All	(1.13)	401
8912123	0012-200797-Fleet-Base Rates	(22.24)	401
8912123	0012-200797-Fleet-Base Rates	(10.43)	402
8913049	0013-200039-Fleet-Overhead	6,777.52	401
8913049	0013-200039-Fleet-Overhead	6,018.08	402
8913050	0013-200044-Fleet-Idle Time	(140.68)	402
8913051	0013-200048-Fleet-Idle Time	(32.55)	402
8913053	0013-200056-Fleet-Idle Time	(1.15)	402
8913104	0013-IO-Fac-Lbr Benefits Non-Svc	(0.25)	401
8913115	0013-201061-Pension & Insurance	13.55	401
8913116	0013-201067-Benefits Non-Service	1.25	401
8913117	0013-201061-Pens & Ins OH Allocation	0.02	401
8913118	0013-201067-Benefits Non-Svc OH All	0.01	401
8950043	0050-IO-Facilities-Salvage	2.29	401
8950100	0050-IO-Pension & Insurance	(270,906.43)	401
8950100	0050-IO-Pension & Insurance	(42.80)	417.1
8950100	0050-IO-Pension & Insurance	(1,945.06)	426.4
8950101	0050-IO-Benefits Non-Service	(17,100.72)	401
8950101	0050-IO-Benefits Non-Service	(2.61)	417.1
8950101	0050-IO-Benefits Non-Service	(122.67)	426.4
8950102	0050-IO-Pens & Ins OH Allocation	37,592.88	401
8950102	0050-IO-Pens & Ins OH Allocation	5.91	417.1
8950102	0050-IO-Pens & Ins OH Allocation	270.02	426.4
8950103	0050-IO-Benefits Non-Svc OH All	9,215.14	401
8950103	0050-IO-Benefits Non-Svc OH All	1.35	417.1
8950103	0050-IO-Benefits Non-Svc OH All	66.25	426.4
8950104	0050-IO-Fac-Lbr Benefits Non-Svc	(1,832.52)	401
8950104	0050-IO-Fac-Lbr Benefits Non-Svc	(0.83)	426.4
8950115	0050-201062-Pension & Insurance	22,100,564.44	401
8950115	0050-201062-Pension & Insurance	19,464.84	417.1
8950115	0050-201062-Pension & Insurance	9,198.90	426.4
8950116	0050-201068-Benefits Non-Service	8,110,211.20	401
8950116	0050-201068-Benefits Non-Service	9,601.08	417.1
8950116	0050-201068-Benefits Non-Service	13,784.84	426.4
8950117	0050-201062-Pens & Ins OH Allocation	(105,956.75)	401
8950117	0050-201062-Pens & Ins OH Allocation	(50.55)	417.1
8950117	0050-201062-Pens & Ins OH Allocation	3,459.92	426.4
8950118	0050-201068-Benefits Non-Svc OH All	(72,998.20)	401
8950118	0050-201068-Benefits Non-Svc OH All	(34.93)	417.1
8950118	0050-201068-Benefits Non-Svc OH All	787.75	426.4
9405000	Amortiza of Oth Elec	298,000.00	404-5
9407300	Regulatory Debits	(150,054,955.72)	407.3
9408101	Payroll Tax	162.14	408.1
9419000	Int & Dividend Incom	488,189.12	419
9419100	AFUDC	(298,000.00)	419.1
9426200	Life Insurance	109,358.68	426.2
9426500	Other Deductions	(103,859.50)	426.5
9430000	Inte on Debt to Assc	(332,258.07)	430
9431000	Other Interest Expen	(1,453,908.31)	431
9456000	Other electr revenue	159,551,951.69	400
9456100	Rev frm trans of ele	(15,123,520.97)	400
9495000	Other gas revenues	5,626,525.00	400
9500000	Oper Supervi and Eng	(250.00)	401
9502000	Steam Expenses	(204.32)	401
9506000	Misc Stm Power Expen	(10,058.01)	401
9507000	Rents	10,308.01	401
9583000	Overhead line expens	(824.22)	401
9585000	St lghtg sig sys exp	(1,513,769.00)	401
9588000	Misc Distributio Exp	4,854.32	401
9596000	Main of St light sys	1,513,769.00	402
9735000	Misc Production Exp	(4,650.00)	401

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
9870000	Oper Supervi and Eng	663.95	401
9874000	Mains and servic exp	824.22	401
9893000	Main Met and Hou Reg	164,156.87	402
9902000	Meter reading exp	(164,156.87)	401
9908000	Cust assistance exp	2,194,413.80	401
9909000	Info and inst adv ex	(20,164.80)	401
9920000	Adm and Gen Salaries	1,966.39	401
9921000	Office suppl and exp	(2,269,965.37)	401
9923000	Outside services emp	(44,535.30)	401
9925000	Injuries and damages	2.56	401
9926000	Emp pensio and benef	358.06	401
9928000	Regulatory Comm Exp	76,550.58	401
9930100	Genral Advrtisng Exp	20,164.80	401
9930200	Misc general exp	45,293.60	401
9931000	Rents	738.14	401
		(492,335,130.87)	
		0.00	

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Reconcile 2018 FERC Form 1 to 2018 actual COSS
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	FERC Account		Description	Total NSPM FERC 2018	Total NSPM Unadjusted 2018 Annual Rpt	Total NSPM Adjusted 2018 Annual Rpt	Comment
	400	440	Revenue-Electric Residential Sales	(1,432,937,548.01)	(3,605,832,651)	(3,605,140,342)	Included. See also FERC 449.1
	400	442	Revenue-Electric C&I Sales Small	(2,291,754,264.17)		-	Included. See also FERC 449.1
	400	442	Revenue-Electric C&I Sales Large			-	Included. See also FERC 449.1
	400	444	Revenue-Electric Street & Highway Lighting	(27,408,739.44)		-	Included. See also FERC 449.1
	400	445	Revenue-Electric Other Public Authorities	(10,001,816.85)		-	Included. See also FERC 449.1
	400	447	Revenue-Electric Sales for Resale	(165,135,625.43)	(132,432,948)	(132,432,948)	Included
	400	448	Revenue-Electric Interdepartmental Sales	(692,308.76)		(692,309)	Included
	400	449.1	Revenue-Electric Provision for Rate Refunds	(2,879,309.53)		-	Included. Added to 440-445 per jurisdiction
	400	450	Revenue-Electric Forfeited Discounts	(7,029,827.43)	(7,029,827)	(7,029,827)	Included
	400	451	Revenue-Electric Miscellaneous Services	(2,810,894.37)	(2,810,894)	(2,810,894)	Included
	400	454	Revenue-Electric Other Rents	(5,055,665.95)	(5,055,666)	(5,055,666)	Included
	400	456	Revenue-Electric Other	(264,370,861.95)	(721,958,970)	(721,958,970)	Incl. Adj for CIP, serv qual, Champion, amort, IA decomm
	400	456.1	Revenue frm Trnsm of Elctrcty Oths	(285,383,048.14)	-	-	Included. Portion reported with FERC 456
	400	480	Revenue-Gas Residential	(323,960,652.66)		-	Excluded. Gas
	400	481	Revenue-Gas C&I	(251,822,360.28)		-	Excluded. Gas
	400	484	Revenue-Gas Interdepartmental Sales	(7,634,972.98)		-	Excluded. Gas
	400	487	Revenue-Gas Forfeited Discounts	(1,717,008.82)		-	Excluded. Gas
	400	488	Revenue-Gas Miscellaneous Service	(545,361.03)		-	Excluded. Gas
	400	489	Revenue-Gas Transport for Others	(5,852,779.81)		-	Excluded. Gas
	400	495	Revenue-Gas Other	5,986,981.56		-	Excluded. Gas
	400	496	Revenue-Provision for Rate Refund	-		-	Excluded. Gas
	400	412	Revenue - Plant Leased to Ohers	{below}		-	Excluded. Non-utility
						-	
		999	COSS adj Revenue, no FERC acct specified			(999,153)	Remove riders
2			Total Revenue	(5,081,006,064.05)	(4,475,120,956)	(4,476,120,109)	
	401	500	Steam-Operation E&S	3,465,490.41	3,465,740	3,465,490	Included
	401	501	Steam-Operation Fuel	322,461,437.64	322,461,438	322,461,438	Included
	401	502	Steam-Operation Expenses	25,430,816.16	25,414,888	25,430,816	Included
	401	505	Steam-Operation Electric Expenses	3,698,246.93	3,698,247	3,698,247	Included
	401	506	Steam-Operation Misc Steam Power Exp	15,383,472.44	15,391,909	15,383,472	Included
	401	507	Steam-Operation Rents	4,606,393.24	4,596,029	4,606,393	Included
	401	508	Steam-Operation Supplies & Exp			-	
	401	509	Steam-Operation SO2 allowances			-	

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401	517	Nuclear-Operation E&S	58,197,932.31	58,460,149	53,536,226	Included
401	518	Nuclear-Fuel Expense	121,888,518.17	121,888,518	121,888,518	Included
401	519	Nuclear-Coolants & Water	8,885,718.32	8,885,718	8,885,718	Included
401	520	Nuclear-Steam Expense	49,629,248.55	49,591,697	49,629,249	Included
401	523	Nuclear-Electric Expense	2,824,270.98	2,824,271	2,824,271	Included
401	524	Nuclear-Misc Expenses	128,488,607.34	128,226,222	128,488,607	Included
401	525	Nuclear-Rents	13,089,705.49	13,088,699	13,089,705	Included
401	535	Hydro-Operation E&S	31,859.19	31,859	31,859	Included
401	536	Hyd Oper Water for Pwr	-		-	Included
401	537	Hydro-Hydraulic Exp	-		-	Included
401	538	Hydro-Electric Exp	369,350.07	369,350	369,350	Included
401	539	Hydro-Misc Hydro Power Gen Exp	449,235.75	449,236	449,236	Included
401	540	Hydro-Operation Rents	50,140.48	50,140	50,140	Included
401	546	Other Generation-Operation E&S	1,462,689.25	1,462,689	1,462,689	Included
401	547	Other-Fuel	176,923,191.99	176,923,192	176,923,192	Included
401	548	Other-Generation Expenses	7,756,781.03	7,756,781	7,756,781	Included
401	549	Other-Misc Power Generation Exp	9,807,631.38	9,801,381	9,807,631	Included
401	550	Other-Rents	6,181,665.11	6,181,360	6,181,665	Included
401	555	Purchased Power	731,074,164.00	731,074,164	695,958,565	Included
401	556	System Control & Load Dispatch	1,686,911.66	1,686,912	1,686,912	Included
401	557	Other Power Supply Expenses	91,735,442.85	30,641,818	91,735,442	Included
401	560	Trans-Operation E&S	12,044,940.54	12,044,941	9,935,809	Included
401	561	Trans-Load Dispatching			-	
401	561.1	Load Disp-Reliability			-	Included
401	561.2	Load Disp-Monitor/Operate	4,907,756.98	4,907,757	4,907,757	Included
401	561.3	Load Disp-Trans Serv/Sch			-	Included
401	561.4	Load Disp-Sch/Con/Disp Serv	7,737,718.24	7,737,718	7,737,718	Included
401	561.5	Rel/Plan/Standards Dev	1,270.48	1,270	1,270	Included
401	561.6	Trans Service Studies	4.31	4	4	Included
401	561.7	Gen Interconn Studies	(17,938.90)	(17,939)	(17,939)	Included
401	561.8	Rel/Plan/Standards Dev Serv	2,871,119.09	2,871,119	2,871,119	Included
401	562	Trans-Station Expense	2,835,782.47	2,835,840	2,835,782	Included

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401	563	Trans-Overhead Line Expense	543,045.02	543,045	543,045	Included
401	564	Trans-Underground Line Expense	34,348.89	33,240	34,349	Included
401	565	Trans-Trans of Electricity by Others	309,789,753.44	213,010,160	309,789,753	Included
401	566	Trans-Misc Trans Expenses	6,474,236.37	6,474,226	6,474,236	Included
401	567	Trans-Rents	2,889,593.98	2,889,584	2,889,594	Included
401	575.1	Operation Supervision	213,710.36	213,710	213,710	Included
401	575.2	DA & RT Mkt Admin	90,487.66	90,488	90,488	Included
401	575.3	Trans Rights Mkt Admin			-	Included
401	575.4	Cap Mkt Admin			-	
401	575.5	Ancillary Serv Mkt Admin	300.00	300	300	Included
401	575.6	Mkt Monitoring/Compliance	1,997.09	1,997	1,997	Included
401	575.7	Mkt Fac/Mon/Comp serv	10,493,394.16	10,493,394	10,493,394	Included
401	575.8	Regional Markets Rents	11,027.17	11,027	11,027	Included
401	580	Dist-Operation E&S	7,611,746.79	7,612,868	7,611,747	Included
401	581	Dist-Load Dispactching	1,624,787.64	1,624,788	1,624,788	Included
401	582	Dist-Station Exp	4,463,217.57	4,462,959	4,463,218	Included
401	583	Dist-Overhead Line Exp	(915,018.31)	(914,194)	(915,018)	Included
401	584	Dist-Underground Line Exp	(2,094,732.07)	(2,094,723)	(2,094,732)	Included
401	585	Dist-Street Lighting & Signals	187,718.46	1,701,485	187,718	Included
401	586	Dist-Meter Expenses	1,682,760.83	1,682,457	1,682,761	Included
401	587	Dist-Customer Installation	1,267,028.29	1,266,493	1,267,028	Included
401	588	Dist-Misc Exp	27,877,917.11	27,788,261	27,877,917	Included
401	589	Dist-Rents	3,925,985.44	3,925,952	3,925,985	Included
401	710	Manuf Gas-Operation E&S			-	Excluded. Gas
401	728	Manuf Gas-Liquified Petroleum Gas	823,197.68		-	Excluded. Gas
401	733	Manuf Gas-Gas Mixing Exp	90,883.90		-	Excluded. Gas
401	735	Manuf Gas-Misc Production Exp	5,431,303.25		-	Excluded. Gas
401	736	Gas Prod-Rents	12,754.08		-	Excluded. Gas

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401	759	Gas Prod-Other Exp	135,863.89		-	Excluded. Gas
401	760	Gas Prod-Rents	517.08		-	Excluded. Gas
401	783	Gas Prod-Extract Rents			-	Excluded. Gas
401	804	Gas Supply-City Gate Purchase	293,057,342.30		-	Excluded. Gas
401	804.1	Gas Supply-LNG Purchases	2,121.91		-	Excluded. Gas
401	805.1	Gas Supply-PGA	3,761,818.42		-	Excluded. Gas
401	807	Gas Supply-Purchased Gas Exp	42,433.47		-	Excluded. Gas
401	808.1	Gas Supply-Withdrawn from Storage	48,586,782.85		-	Excluded. Gas
401	808.2	Gas Supply-Delivered to Storage	(49,945,331.44)		-	Excluded. Gas
401	812	Gas Used for Other Utility Ops Credit			-	Excluded. Gas
401	813	Gas Supply-Other Exp	339,598.48		-	Excluded. Gas
401	821	Gas Storage-Purification Exp			-	Excluded. Gas
401	824	Gas Storage-Other Exp	844.80		-	Excluded. Gas
401	826	Gas Storage - Rent	3,059.92		-	Excluded. Gas
401	840	Gas Storage-Operation E&S	4,576.93		-	Excluded. Gas
401	841	Gas Storage-Labor & Exp	1,830,034.94		-	Excluded. Gas
401	842	Gas Storage-Other Exp	1,114.08		-	Excluded. Gas
401	842.1	Oth Strg Exp-Fuel	1,223,253.58		-	Excluded. Gas
401	846.2		31,983.05			Excluded. Gas
401	850	Gas Trans-Operation E&S	557,992.95		-	Excluded. Gas
401	851	Gas Trans-System Control & Load Disp	272,474.17		-	Excluded. Gas
401	853	Gas Trans-Compr Stn Labor & Exp			-	Excluded. Gas
401	856	Gas Trans-Mains	1,612,597.46		-	Excluded. Gas
401	857	Gas Trans-Meas & Reg Station Exp	-		-	Excluded. Gas
401	858	Gas Trans-Trans of Gas by Others	55,535,635.13		-	Excluded. Gas
401	859	Gas Trans-Other Expenses	6,947.40		-	Excluded. Gas
401	860	Gas Trans-Rents	140,657.65		-	Excluded. Gas
401	870	Gas Dist-Operation E&S	4,341,658.76		-	Excluded. Gas
401	871	Gas Dist-Load Dispatching	2,774,693.79		-	Excluded. Gas
401	874	Gas Dist-Mains	11,150,850.90		-	Excluded. Gas
401	875	Gas Dist-Meas & Reg Station	499,496.14		-	Excluded. Gas
401	876	Gas Dist-Meas & Reg Station Indust	3,477.86		-	Excluded. Gas
401	877	Gas Dist-Meas & Reg Station City	9,751.43		-	Excluded. Gas
401	878	Gas Dist-Meters & Regulators	(1,576,150.05)		-	Excluded. Gas
401	879	Gas Dist-Customer Installations	1,187,517.59		-	Excluded. Gas
401	880	Gas Dist-Other Expenses	15,147,150.49		-	Excluded. Gas
401	881	Gas Dist-Rents	1,046,623.76		-	Excluded. Gas
401	901	Cust Accts-Supervision	96,868.52	77,304	77,304	Included
401	902	Cust Accts-Meter Reading	26,349,317.27	21,230,378	21,230,378	Included
401	903	Cust Accts-Records & Collection	25,922,511.86	20,760,453	20,760,549	Included
401	904	Cust Accts-Uncollectible Accounts	15,992,798.00	13,718,359	13,718,359	Included

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401	905	Cust Accts-Misc Expenses	250.55	250	250	Included
401	906	Cust Serv & Information			-	
401	908	Cust Serv-Cust Assistance Exp	120,466,027.82	100,522,489	145,667,650	Included
401	909	Cust Serv-Inform & Instruct Adv	1,788,413.87	1,401,881	1,385,792	Included
401	910		324,354.17	314,922		
401	912	Sales-Demo & Selling Exp	80.77	66	96,340	Included
401	913	Sales-Advertising Exp	-		-	Included
401	920	A&G-Salaries	91,353,525.29	83,038,351	56,668,399	Included
401	921	A&G-Office Supplies & Exp	63,099,790.34	60,422,575	56,167,471	Included
401	922	A&G-Admin Transfer Credit	(43,065,250.83)	(39,870,986)	(39,870,986)	Included
401	923	A&G-Outside Service	35,765,952.10	33,049,583	32,712,662	Included
401	924	A&G-Property Insurance	1,056,511.78	731,717	711,333	Included
401	925	A&G-Injuries & Damages	16,290,890.75	15,155,241	15,154,614	Included
401	926	A&G-Pensions & Benefits	93,053,786.72	84,171,115	82,830,884	Included
401	928	A&G-Regulatory Commission Exp	7,364,530.23	6,370,179	6,447,393	Included
401	929	A&G-Duplicate Charge Credit	(5,973,756.34)	(5,602,402)	(5,602,402)	Included
401	930.1	A&G-General Advertising	4,435,045.15	4,054,628	301,798	Included
401	930.2	A&G-Misc General Exp	4,189,102.75	3,562,160	5,040,507	Included
401	931	A&G-Rents	39,637,952.01	34,484,074	34,467,144	Included
	999	COSS adj Fuel related			-	
	999	COSS adj Power Prod, no FERC acct specified			-	
	999	COSS adj Transmission, no FERC acct specified			-	
	999	COSS adj A&G, no FERC acct specified		-	314,924	
	999	COSS adj Amortizations, no FERC acct specified			-	
4		Total Operation Expenses	3,088,427,111.22	2,473,212,971	2,598,526,800	
402	510	Steam-Maint E&S	3,701,427.50	3,701,428	3,701,428	Included
402	511	Steam-Maint of Structures	5,715,120.30	5,715,081	5,715,120	Included
402	512	Steam-Maint of Boiler Plant	25,986,582.56	25,986,443	25,986,583	Included
402	513	Steam-Maint of Electric Plant	13,323,979.69	13,323,482	13,323,980	Included

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402	514	Steam-Maint of Misc Plant	11,506,278.91	11,506,139	11,506,279	Included
402	515	Steam-Maint of Steam Prod Plant			-	
402	528	Nuclear-Maint E&S	5,044,952.34	5,044,952	5,044,952	Included
402	529	Nuclear-Maint of Structures	142,944.86	142,945	142,945	Included
402	530	Nuclear-Maint of Reactor Plant Equip	40,743,588.43	40,743,526	40,743,588	Included
402	531	Nuclear-Maint of Electric Plant	9,787,389.30	9,787,391	9,787,389	Included
402	532	Nuclear-Maint of Misc Plant	32,043,555.25	32,042,698	32,043,555	Included
402	541	Hydro-Maint Supervision & Engineering	8,643.63	8,644	8,644	Included
402	542	Hydro-Maint of Structures	37,214.53	37,215	37,215	Included.
402	543	Hydro-Maint of Res, Dams & Waterways	207,435.67	207,436	207,436	Included
402	544	Hydro-Maint of Electric Plant	107,265.59	107,266	107,266	Included
402	545	Hydro-Maint of Misc Hydro Plant	1,396.80	1,397	1,397	Included
402	551	Other-Maint E&S	1,783,205.45	1,783,205	1,783,205	Included
402	552	Other-Maint of Structures	9,901,943.28	9,901,943	9,901,943	Included
402	553	Other-Maint of Gen & Electric Plant	9,706,726.11	9,706,532	9,706,726	Included
402	554	Other-Maint of Misc Power Gen Plant	3,667,048.74	3,667,049	3,667,049	Included
402	568	Trans-Maint E&S	38,639.01	38,639	38,639	Included
402	569	Trans-Maint of Structures		-	-	Included
402	570	Trans-Maint of Station Equip	4,794,615.20	4,794,205	4,794,615	Included
402	571	Trans-Maint of Overhead Lines	6,667,822.21	6,667,822	6,667,822	Included
402	572	Trans-Maint of UG Lines	24,861.95	24,862	24,862	Included
402	573	Trans-Maint of Misc Trans Plant	21,151.48	21,151	21,151	Included
402	590	Dist-Maint E&S	92,285.94	92,286	92,286	Included
402	591	Dist-Maint of Major Structures	41,782.93	41,783	41,783	Included
402	592	Dist-Maint of Station Equip	8,195,160.02	8,195,160	8,195,160	Included
402	593	Dist-Maint of Overhead Lines	49,483,875.73	49,481,254	49,483,876	Included
402	594	Dist-Maint of Underground Lines	9,363,268.73	9,363,269	8,563,697	Included
402	595	Dist-Maint of Line Transformers	381,757.93	381,758	381,758	Included
402	596	Dist-Maint of Street Lights & Signals	2,461,661.87	947,879	2,461,662	Included
402	597	Dist-Maint of Meters	116,148.07	116,148	116,148	Included
402	598	Dist-Maint of Misc Dist Plant	6,928,511.68	6,926,160	6,928,512	Included

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402	741	Manuf Gas-Maint of Structures			-	Excluded. Gas
402	742	Manuf Gas-Maint of Production Equip	(766.64)		-	Excluded. Gas
402	834		16,227.60		-	Excluded. Gas
402	843	Gas Storage-Maint E&S	62,432.65		-	Excluded. Gas
402	843.2	Gas Storage-Maint of Structures and Improve	194,344.08		-	Excluded. Gas
	843.3		127,608.20			
402	843.4	Gas Storage-Maint of Purification Equip	3,375.59		-	Excluded. Gas
402	843.5	Gas Storage-Maint of Liquefaction Equip	36.45		-	Excluded. Gas
402	843.6	Gas Storage-Maint of Vaporizing Equip	36,510.35		-	Excluded. Gas
402	843.7	Gas Storage-Maint of Compressor Equip	252.15		-	Excluded. Gas
402	843.8	Gas Storage-Maint of Meas & Reg Equip	2,046.08		-	Excluded. Gas
402	843.9	Gas Storage-Maint of Other Equip	15,109.01		-	Excluded. Gas
402	847		869,525.89			
402	861	Gas Trans-Maint E&S			-	Excluded. Gas
402	863	Gas Trans-Maint of Mains	289,665.39		-	Excluded. Gas
402	864	Gas Trans-Maint of Compr Stn Equipt			-	Excluded. Gas
402	865	Gas Trans-Maint of Meas & Reg Station	95.60		-	Excluded. Gas
402	866	Gas Dist-Maint Communications Equip't	80.03		-	Excluded. Gas
402	885	Gas Dist-Maint E&S	698,474.72		-	Excluded. Gas
402	887	Gas Dist-Maint of Mains	1,853,985.73		-	Excluded. Gas
402	889	Gas Dist-Maint of Meas & Reg Station	364,749.65		-	Excluded. Gas
402	890	Gas Dist-Maint of Meas & Reg Indust	6,083.32		-	Excluded. Gas
402	891	Gas Dist-Maint of Meas & Reg City	9,032.39		-	Excluded. Gas
402	892	Gas Dist-Maint of Services	3,726,910.43		-	Excluded. Gas
402	893	Gas Dist-Maint of Meters & Regulators	1,381,842.67		-	Excluded. Gas
402	932		59,080.63			
402	935	A&G-Maint of General Plant	687,260.04	687,260	585,480	Included. Adjusted for foundation, aviation
5		Total Maintenance	272,432,203.70	261,194,408	261,814,151	
				2,734,407,379	2,860,340,951	
6	403	Depreciation Expense	615,420,821.64	656,164,755	656,164,755	Included, using MN depreciation rules
7	403.1	Depreciation Expense-ARO	(20,578,571.93)		-	Excluded
	404	Amortization of Limited Ter	66,981,645.94	68,815,582	68,815,582	Included with Depreciation
	404.3	Amortization Other Limit Term Gas			-	Excluded. Gas
	405	Amortization of Oth Elec	5,611,684.63		-	Included with Amortization
8		Total Amortization	72,593,330.57	68,815,582.00	68,815,582.00	
9	406	Amortization of Plant Acq				
#	407.3	Regulatory Debits	100,577,134.08		-	Included, net

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#	407.4	Regulatory Credits	(114,043,482.91)		-	Included, net
#	408.1	Taxes Other than Income	257,502,968.70	241,658,205	241,658,205	Included. COSS shows Property and Payroll separate
#	409.1	Income Tax Utility Operating Income (Federal)	(10,243,165.02)		-	Independent calculation for COSS
#	409.1	Income Tax Utility Operating Income (State)	10,529,308.89	6,893,127	6,893,127	Independent calculation for COSS
#	410.1	Prov for Deferred Income Tax-Utility	396,415,382.58	3,353,507	3,353,507	Included
#	411.1	Prov for Deferred Income Tax-Credit	(368,704,354.50)		-	Included
#	411.4	Investment Tax Credit	(1,424,287.00)	(1,365,699)	(1,365,699)	Included
#	411.6	Gain from Disposition-Utility less than op unit	-		-	
#	411.7	Loss on Disposal of Utility less than op unit	-		-	
#	411.8	Gain from Disposition-Emissions Allowances	(4,380,112.50)		-	Included with Amortization
#	411.9	Loss on Disposition - Emissions Allowances	-		-	
#	411.10	Accretion Expense	103,287,109.45		-	Excluded
	412	Revenue from Plant Leased to Others	-		-	
#	413	Expense of Plant Leased to Others	-		-	
		Total Operating Expenses	4,397,811,396.97	3,709,926,856	3,835,860,428	
#		Operating Income	(683,194,667.00)	(765,194,100)	(640,259,681)	
#	415	Revenue from Merch/Jobbing	-		-	Excluded
#	416	Costs & Expenses of Merchandise	-		-	Excluded
#	417	Revenue from Non Utility Operations	(30,740,898.79)		-	Excluded except ConnectSmart and Monitor NSP, net
#	417.1	Expense from Non Utility Operations	23,962,680.60		-	Excluded except ConnectSmart and Monitor NSP
#	418.1	Equity Earnings of Subsidiary Companies	-		-	Excluded
#	419	Interest & Dividend Income	77,811.72		-	Excluded
#	419.1	AFUDC	(2,466,243.99)		-	Included
***	999	Not Valid	(24,141,505.89)		-	
#	421	Miscellaneous Non Operating Income	(2,744,773.08)		-	Excluded
	421.1	Gain from Disposition-Utility operating unit	(1,067,047.02)		-	Excluded
#		Total Other Income	(37,119,976.45)	-	-	
#	421.2	Loss from Disposition-Utility operating unit	652,815.60		-	
#	426.1	Donations	8,407,715.71		-	Some donations and econ dev included
#	426.2	Life Insurance	(2,015,173.89)		-	
#	426.3	Penalties	(33,488.51)		-	
#	426.4	Expenditures for Civic & Political	1,652,353.82		-	Excluded. Non utility or covered by COSS calculation
#	426.5	Other Deductions	2,645,965.48		-	
#		Total Other Deductions	11,310,188.21	-	-	
#	408.2	Taxes Other Income & Deductions	177,112.64		-	Excluded. Non utility or covered by COSS calculation
#	409.2	Income Tax Other Income & Deductions-Federa	(5,317,768.62)		-	Excluded. Non utility or covered by COSS calculation
#	409.2	Income Tax Other Income & Deductions-Other	(5,052,714.05)		-	Excluded. Non utility or covered by COSS calculation
#	410.2	Prov for Deferred Income Tax-NonOp	33,570,789.99		-	Excluded. Non utility or covered by COSS calculation
#	411.2	Prov for Deferred Income Tax-Credit NonOp	(22,571,569.91)		-	Excluded. Non utility or covered by COSS calculation
#	420	Investment Tax Credit	-		-	
#		Total Taxes on Other Income & Deductions	805,850.05	-	-	
#		Net Other Income & Deductions	(25,003,938.19)	-	-	

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#	427	Interest on Long Term Debt	215,646,431.24		-	Independent calculation for COSS
#	428	Amortization Debt Discount & Expense	4,202,573.56		-	Independent calculation for COSS
#	428.1	Amort of Loss on Reacq Debt	2,206,719.88		-	Independent calculation for COSS
#	430	Interest & Dividend	1,751,904.56		-	Independent calculation for COSS
#	431	Other Interest Expense	4,582,027.65		-	Include interest on customer deposits
#	432	AFUDC	(12,526,182.19)	(34,535,371)	(34,535,371)	Included
#		Total Interest Charges	215,863,474.70	(34,535,371)	(34,535,371)	
	435	(Less) Extraordinary Deductions (435)	-			
		Total Extraordinary Deductions	-			
#		Net Income	(492,335,130.57)	(799,729,471)	(674,795,052)	

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Northern States Power Company Minnesota

2018 Total Company JCOSS Tie Out

Amounts in $000

Schedule IS - 6

Line No. Schedule 04	NSPM - 02 Income Statement Schedule	Dec - 2018 Amounts Per Annual report JCOSS Total	Amounts calculated Per Response	Difference
1	**Operating Revenues**			
6	**Total Operating Revenues**	**(4,476,120)**	**(4,476,120)**	(0)
7				
8	**Expenses**			
29	**Total Operating Expenses**	**2,860,341**	**2,860,341**	0
30				
31	**Depreciation**	**656,165**	**656,165**	0
32	**Amortization**	**68,816**	**68,816**	0
33				
34	**Taxes:**			
43	**Total Taxes Other Than Income**	**243,646**	**243,646**	0
44	**Total State & Federal Income Taxes**	**6,893**	**6,893**	0
45				
46	**Total Taxes**	**250,539**	**250,539**	0
47	**Total Expenses**	**3,835,860**	**3,835,860**	0
48	**Total Operating Income**	**(640,260)**	**(640,260)**	(0)
49				
50	**AFDC Debt**	**11,911**	**11,911**	0
51	**AFDC Equity**	**22,625**	**22,625**	0

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Reconcile 2019 GAAP to FERC Form 1
Income Statement

Schedule IS - 7

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4000001	Ret Bld SvcFac E	(146,225,917.50)	400
4000002	Retail Billed Res Commodity E	(913,213,691.67)	400
4000004	Retail Billed Res Fuel E	(247,176,935.82)	400
4000005	Retail Billed Res Riders E	(37,809,581.79)	400
4000051	Retail Billed Small Commercial Serv Facility E	(34,859,985.66)	400
4000052	Retail Billed Small Commercial Commodity E	(536,765,412.05)	400
4000053	Retail Billed Small Commercial Demand E	(472,444,678.33)	400
4000054	Retail Billed Small Commercial Fuel E	(361,485,165.82)	400
4000055	Retail Billed Small Commercial Riders E	(104,025,342.44)	400
4000101	Retail Billed LargeCommercial Serv Facility E	(278,171.76)	400
4000102	Retail Billed LargeCommercial Comdty E	(246,311,871.17)	400
4000103	Retail Billed LargeCommercial Demand E	(179,505,651.45)	400
4000104	Retail Billed LargeCommercial Fuel E	(199,474,547.31)	400
4000105	Retail Billed LargeCommercial Riders E	(49,160,502.43)	400
4000151	Retail Billed SL Serv Facility E	(170,679.09)	400
4000152	Retail Billed SL Commodity E	(22,406,486.41)	400
4000154	Retail Billed SL Fuel E	(2,339,563.49)	400
4000155	Retail Billed SL Riders E	(470,411.87)	400
4000201	Retail Billed Night Watch E	(3,692.74)	400
4000251	Retail Billed OPA Serv Facility E	(332,604.11)	400
4000252	Retail Billed OPA Commodity E	(3,165,759.52)	400
4000253	Retail Billed OPA Demand E	(3,724,346.53)	400
4000254	Retail Billed OPA Fuel E	(2,043,378.89)	400
4000255	Retail Billed OPA Riders E	(551,341.03)	400
4000301	Retail Billed IDS Serv Facility E	(587,958.57)	400
4001001	Retail Unbilled Res Serv Facility E	(57,175.80)	400
4001002	Retail Unbilled Res Commodity E	1,813,198.71	400
4001004	Retail Unbilled Res Fuel E	3,736,358.47	400
4001005	Retail Unbilled Res Riders E	1,969,377.98	400
4001051	Retail Small Commercial Unbilled Serv Facility E	(7,103.15)	400
4001052	Retail Small Commercial Unbilled Commodity E	324,028.36	400
4001053	Retail Small Commercial Unbilled Demand E	(2,323,767.19)	400
4001054	Retail Small Commercial Unbilled Fuel E	5,421,240.28	400
4001055	Retail Small Commercial Unbilled Riders E	(186,191.57)	400
4001101	Retail Large Commercial Unbilled Serv Facility E	(58.61)	400
4001102	Retail Large Commercial Unbilled Commodity E	1,757,295.89	400
4001103	Retail Large Commercial Unbilled Demand E	599,358.41	400
4001104	Retail Large Commercial Unbilled Fuel E	4,621,441.46	400
4001105	Retail Large Commercial Unbilled Riders E	(559.20)	400
4001151	Retail Street Light Unbilled Serv Facility E	(52,381.66)	400
4001152	Retail Street Light Unbilled Commodity E	(155,433.85)	400
4001154	Retail Street Light Unbilled Fuel E	31,442.87	400
4001155	Retail Street Light Unbilled Riders E	(5,360.92)	400
4001251	Retail OPA Unbilled Serv Facility E	(58.99)	400
4001252	Retail OPA Unbilled Commodity E	(5,970.25)	400
4001253	Retail OPA Unbilled Demand E	(26,291.53)	400
4001254	Retail OPA Unbilled Fuel E	30,959.11	400
4001255	Retail OPA Unbilled Riders E	(1,591.94)	400
4004001	Provision for Rate Refund - Residential	748,150.27	400
4004051	Provision for Rate Refund - Small Commercial	63,020.63	400
4004151	Provision for Rate Ref - Public Street and Highway	1,013,120.44	400
4004251	Provision for Rate Refund - Street Light	21,646.47	400
4073001	Billed Trading Revenue - Gen	(207,562,305.89)	400
4073006	Billed Trading REC Revenue - Gen	(277,712.47)	411.8
4073051	Billed Trading Revenue - Prop	(103,106,996.35)	400
4073056	Billed Trading FTR Rev - Prop	(46,514.92)	400
4073151	Billed Trading Revenue - Excess Capacity	(2,163,108.66)	400
4074001	Unbilled Trading Revenue - Gen	(90,315.77)	400
4074051	Unbilled Trading Revenue - Prop	(7,997,216.22)	400
4140001	Point to Point Transmission	(7,922,994.28)	400
4140051	Network Transmission	(81,972,237.88)	400
4140101	Contracts	(371,341.68)	400

Line		FERC Account Name & Number	Balance	Detail	Reclass	Reclass	Reclasses	To Ferc Form
1		**UTILITY OPERATING INCOME**						
2	400	Operating Revenues (400)	5,072,495,689				-	5,072,495,689
3		**OPERATING EXPENSES**						
4	401	Operating Expenses (401)	3,058,001,086				-	3,058,001,086
5	402	Maintenance Expense (402)	251,989,031				-	251,989,031
6	403	Depreciation Expense (403)	648,815,781	-			-	648,815,781
7	403.1	Depreciation of Asset Retirement Costs (403.1)	(10,987,780)	-			-	(10,987,780)
8	404-5	Amortization and Depletion of Plant (404-405)	75,655,751				-	75,655,751
9	406	Amortization of Utility Plant Acq. Adj. (406)	15,599	-			-	15,599
10	407	Amortization of Property Losses, Unrecovered Plant and Recovery Study C	8,688,551	-			-	8,688,551
11	407.2	Amort. of Conversion Expenses (407.2)	-	-			-	-
12	407.3	Regulatory Debits (407.3)	64,291,583				-	64,291,583
13	407.4	(**Less**) Regulatory Credits (407.4)	(191,506,283)				-	(191,506,283)
14	408.1	Taxes Other Than Income Taxes (408.1)	261,423,117				-	261,423,117
15	409.1F	Income Taxes-Federal (409.1)	82,805,773					82,805,773
16	409.1O	Income Taxes-Other (409.1)	16,709,862					16,709,862
17	410.1	Prov. for Def. Income Taxes (410.1)	372,973,100					372,973,100
18	411.01	(**Less**) Def. Income Taxes-Cr.(411.1)	(422,523,436)					(422,523,436)
19	411.4	ITC Adjustment - Net (411.4)	(1,424,146)	-				(1,424,146)
20	411.6	(**Less**) Gains From Disposition of Utility Plant (411.6)	-	-				-
21	411.7	Losses From Disposition of Utility Plant (411.7)	-	-				-
22	411.8	(**Less**) Gains From Disposition of Allowances (411.8)	(271,783)					(271,783)
23	411.9	Losses From Disposition of Allowances (411.9)	-	-				-
24	411.1	Accretion Expense (411.10)	108,436,583	-				108,436,583
	413	Expense of Plant Leased to Others (413)	-					-
25		Total Utility Operating Expenses (Lines 4 through 24)						4,323,092,390
26		Net Utility Operating Income (Lines 2 less 25)	749,403,299	-	-	-	-	749,403,299
27		Net Utility Operating Income						
28		OTHER INCOME AND DEDUCTIONS						
29		OTHER INCOME						
30		**NONUTILITY OPERATING INCOME**						
31	415	Revenues From Merchandising, Jobbing & Congtract Work (415)	-	-				-
32	416	(**Less**) Expenses of Merchandising, Jobbing & Contract Work (416)	-	-				-
33	417	Revenues From Nonutility Operations (417)	(33,900,022)	-			-	(33,900,022)
34	417.1	(**Less**) Expenses of Nonutility Operations (417.1)	28,954,640				-	28,954,640
35	41800	Nonoperating Rental Income (418)	-	-			-	-
36	418.1	Equity in Earnings of Subsidiaries (418.1)	63,024	-			-	63,024
37	419	Interest and Dividend Income (419)	(5,510,914)	-			-	(5,510,914)
38	419.1	AFUDC (419.1)	(24,819,621)	-			-	(24,819,621)
39	421	Misc. Nonoperating Income (421)	6,379,390	-			-	6,379,390
40	421.1	Gain on Disposition of Property (421.1)	(1,299,817)	-			-	(1,299,817)
41		Total Other Income (Enter Total lines of 31-40)	(30,133,320)	-	-	-	-	(30,133,320)
42		OTHER INCOME DEDUCTIONS					-	
43	42120	Loss on Disposition of Property (421.2)	146,780	-			-	146,780
44	42500	Miscellaneous Amortization (425)	-	-			-	-
45	426.1	Donations (426.1)	5,167,809				-	5,167,809
46	426.2	Life Insurance (426.2)	(3,494,620)	-			-	(3,494,620)
47	426.3	Penalties (426.3)	10,779				-	10,779
48	426.4	Expenditures for Certain Civic, Political and Related Activities (426.4)	2,085,005				-	2,085,005
49	426.5	Other Deductions (426.5)	6,240,984				-	6,240,984
50		Total Other Income Deductions (lines 43 through 49)	10,156,736	-	-	-	-	10,156,736
51		**TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS**						
52	408.2	Taxes Other than Income Taxes (408.2)	199,527					199,527
53	409.2F	Income Taxes - Federal (409.2)	578,289					578,289
54	409.2O	Income Taxes - Other (409.2)	(8,268,777)	-				(8,268,777)
55	410.2	Provision for Deferred Income Taxes (410.2)	26,763,639					26,763,639
56	411.2	(**Less**) Provision for Deferred Income Taxes-Cr. (411.2)	(20,125,945)					(20,125,945)
57	41150	Investment Tax Credit Adjustment -Net (411.5)	-	-				-
58	420	(**Less**) Investment Tax Credits (420)	-	-				-
59		Total Taxes on Other Income and Deductions (Lines 52 through 58)	(853,269)	-	-	-	-	(853,269)
60		Net Other Income and Deductions (total lines 41, 50 and 59)	(20,829,852)	-	-	-	-	(20,829,852)

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4140201	Schedule 1 - Sch Sys Ctrl and Dispatch	(527,831.89)	400
4140211	Schedule 2 - Reactive Supply	(8,719,403.20)	400
4140251	Schedule 24 - Balancing Authority	(1,067,860.31)	400
4140351	Transmission Expansion Plan	(137,733,842.02)	400
4140551	Misc Transmission Adj	(46,887.84)	400
4140552	Elec Transm Rev subj to refund	21,576,113.96	400
4210100	IA Fixed - Decommissioning Revenue	(4,830,149.76)	400
4211100	IA Fixed - OM Revenue	(72,268,309.60)	400
4211110	IA Fixed - OM Chemical Revenue	(589,105.17)	400
4211120	IA Fixed - Fixed Charge Revenue	(129,473,581.73)	400
4211130	IA Fixed - STOU Revenue	348,554.86	400
4211140	IA Fixed - Fuel Handling Revenue	(106,741.54)	400
4211160	IA Fixed - CC Nuclear Outage Deferral Revenue	(343,305.08)	400
4211170	IA Fixed - Renewable Development Fund Revenue	(601,610.16)	400
4211180	IA Fixed - Fixed Purchase Revenue	(20,428,464.66)	400
4212100	IA Variable - OM Revenue	(17,702,141.51)	400
4212110	IA Variable - OM Chemical Revenue	6.67	400
4212120	IA Variable - MISO Admin Revenue	(1,457,992.27)	400
4212130	IA Variable - Fuel Other Revenue	(1,609,415.12)	400
4212140	IA Variable - Fuel Nuclear EOL Revenue	(551,032.06)	400
4212150	IA Variable - Fuel Handling Revenue	(4,074,417.56)	400
4212160	IA Variable - CC Fuel Inventory Revenue	(1,482,477.08)	400
4212170	IA Variable - CC Nuclear Outage Deferral Revenue	(321,971.66)	400
4212500	IA Variable - Fuel Revenue	(91,887,660.11)	400
4212510	IA Variable - Purchased Power Revenue	(83,406,254.87)	400
4212520	IA Variable - STOU Revenue	34,724,412.72	400
4213100	IA Transmission - OM Revenue	(7,903,840.24)	400
4213110	IA Transmission - Fixed Charge Revenue	(55,626,882.56)	400
4213120	IA Transmission - Wheeling Revenue	36,989,211.18	400
4213130	IA Transmission - Wheeling COGS Revenue	(34,808,572.62)	400
4280011	Electric Damage Claim Revenue	(221,492.78)	402
4280021	Electric Non Gratuitous Revenue	(1,467,142.68)	401
4280031	Electric Misc Non Gratuitous Rev	(431,233.94)	401
4280031	Electric Misc Non Gratuitous Rev	(22,651.67)	402
4280051	Transmission Interconnection Study Revenue	5,313.02	401
4280061	Gen Interconnect Study Revenue	(185,794.56)	401
4280071	Distrib Interconn Studies	(2,826,142.44)	401
4280086	Late Payment Fees - Electric C and I	(921,098.57)	400
4280091	Late Payment Fees - Electric Res	(5,565,743.17)	400
4280101	Customer Connection	(2,561,191.79)	400
4280111	Return Check Charge	(330,329.31)	400
4280121	Other Misc Service Rev	(1,624.28)	400
4280131	Revenue Protection Billing	(3,855.74)	400
4280151	RDF - Refuse Derived Fuel	(9,193,379.93)	400
4280171	Rental Income Electric	(652,721.12)	400
4280181	Facility Attach Rental Revenue	(5,087,139.73)	400
4280231	Distribution Facility Fixed Charges	(722,093.81)	400
4280241	AES Reimbursements	(254,718.32)	400
4280271	CIP DSM Incentive - Electric	(19,482,842.34)	400
4280291	CIP DSM Billed Incentive - Electric	29,612,619.82	400
4280321	Ash Handling Revenue	(18,227.49)	401
4280331	JOA-Other Elec Rev	332,871.28	400
4280332	JOA-Unrealized MTM Alloc	(10,310,693.00)	400
4280381	Other Electric Revenue	22,427,703.46	400
4280386	Other Electric Rev - Andersen	(64,399.78)	400
4280401	Other Electric Rev - Service Quality	983,910.12	400
4280411	Other Electric Rev - Non-Fuel Riders	3,591,556.09	400
4280431	Other Electric Rev - Non-Fuel Riders - Debits	4,303,714.53	407.3
4280436	Other Electric Rev - Non-Fuel Riders - Credits	(90,595,572.84)	407.4
4280441	Other Electric Rev - Non-Fuel Riders - Def Fuel	(1,267,418.78)	400
4280462	Customer-related Interest Income - Electric	(751,248.80)	421
4280463	Customer-related Interest Expense - Electric	5,998,698.63	431
4350001	Retail Billed Res Serv Facility Gas	(57,488,117.74)	400
4350002	Retail Billed Res Commodity Gas	(75,244,375.80)	400
4350004	Retail Billed Res Fuel Gas	(173,552,758.76)	400
4350005	Retail Billed Res Riders Gas	(18,979,014.93)	400
4350051	Retail SM Billed Serv Facility Gas	(17,128,672.91)	400
4350052	Retail SM Billed Commodity Gas	(35,787,491.77)	400
4350054	Retail SM Billed Fuel Gas	(115,311,665.01)	400
4350055	Retail SM Billed Riders Gas	(7,959,682.53)	400
4350151	Retail Demand Commercial Billed Serv Facility Gas	(441,704.62)	400
4350152	Retail Demand Commercial Billed Commodity Gas	(1,435,647.27)	400
4350153	Retail Demand Commercial Billed Demand Gas	(2,665,367.79)	400
4350154	Retail Demand Commercial Billed Fuel Gas	(11,094,933.56)	400
4350155	Retail Demand Commercial Billed Riders Gas	(894,881.60)	400

Line		FERC Account Name & Number	Balance	Detail	Reclass	Reclass	Reclasses	To Ferc Form
61		**INTEREST CHARGES**						
62	427	Interest on Long-Term Debt (427)	221,011,431	-			-	221,011,431
63	428	Amortization of Debt Discount and Expenses (428)	4,403,285	-			-	4,403,285
64	428.1	Amortization of Loss on Reacquired Debt (428.1)	2,085,808	-			-	2,085,808
65	429	(Less) Amortization of Premium on Debt-Credit (429)	-	-			-	-
66	429.1	(Less) Amortization of Gain on Reacquired Debt (429.1)	-	-			-	-
67	430	Interest on Debt to Associated Companies (430)	2,308,725	-			-	2,308,725
68	431	Other Interest Expense (431)	10,244,102	-			-	10,244,102
69	432	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)	(12,386,283)	-			-	(12,386,283)
70		Net Interest Charges (Lines 62 through 69)	(227,667,069)	-	-	-	-	(227,667,069)
71		Income Before Extraordinary Items (lines 27, 60, and 70)	542,566,082	-	-	-	-	542,566,082
72		**EXTRAORDINARY ITEMS**						
73		Extraordinary Income (434)						
74		(Less) Extraordinary Deductions (435)						
75		Net Extraordinary Items (Line 73 less 74)						
76		Income Taxes -Federal and other (409.3)						
77		Extraordinary Items After Tax (Line 75 less 76)						
78		NET INCOME (line 71 and 77)	542,566,082	-	-	-	-	542,566,082
	99998	*sum of 99998's*	-	-				

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
4350201	Retail Interruptible Billed Serv Facility Gas	(941,811.04)	400
4350202	Retail Interruptible Billed Commodity Gas	(8,714,211.66)	400
4350204	Retail Interruptible Billed Fuel Gas	(42,383,614.27)	400
4350205	Retail Interruptible Billed Riders Gas	(2,771,836.36)	400
4350251	Retail Interdepartmental Billed Serv Facility Gas	(12,600.00)	400
4350252	Retail Interdepartmental Billed Commodity Gas	(80,010.41)	400
4350253	Retail Interdepartmental Billed Demand Gas	(9,713.64)	400
4350254	Retail Interdepartmental Billed Fuel Gas	(592,149.85)	400
4350255	Retail Interdepartmental Billed Riders Gas	(24,647.50)	400
4351001	Retail Unbilled Residential Service Facility Gas	(33,862.08)	400
4351002	Retail Unbilled Residential Commodity Gas	170,191.60	400
4351004	Retail Unbilled Residential Fuel Gas	4,722,683.87	400
4351005	Retail Unbilled Residential Riders Gas	(265,418.07)	400
4351051	Retail Unbilled Small Commerc Service Facility Gas	(4,431.43)	400
4351052	Retail Unbilled Small Commercial Commodity Gas	(97,235.47)	400
4351054	Retail Unbilled Small Commercial Fuel Gas	897,558.24	400
4351055	Retail Unbilled Small Commercial Riders Gas	(54,595.07)	400
4351101	Retail Unbilled Large Commerc Service Facility Gas	(10,527.79)	400
4351102	Retail Unbilled Large Commercial Commodity Gas	198,005.46	400
4351104	Retail Unbilled Large Commercial Fuel Gas	2,615,834.12	400
4351105	Retail Unbilled Large Commercial Riders Gas	(62,233.39)	400
4351151	Retail Unbilled Demand Commercial Serv Facil Gas	281.14	400
4351152	Retail Unbilled Demand Commercial Commodity Gas	16,588.60	400
4351154	Retail Unbilled Demand Commercial Fuel Gas	456,630.72	400
4351155	Retail Unbilled Demand Commercial Riders Gas	(4,826.36)	400
4351201	Retail Unbilled Interruptible Serv Facility Gas	1,896.25	400
4351202	Retail Unbilled Interruptible Commodity Gas	(88,161.70)	400
4351204	Retail Unbilled Interruptible Fuel Gas	961,296.56	400
4351205	Retail Unbilled Interruptible Riders Gas	(98,474.51)	400
4352251	Retail Other Interdepartmental Gas	(48,674.39)	400
4420001	Retail Billed Transport Service Facility G	(67,792.00)	400
4420002	Retail Billed Transport Commodity G	(2,675,456.45)	400
4420005	Retail Billed Transport Riders G	(482,365.74)	400
4420051	Retail Billed Trans Large Firm Service Facility G	(44,100.00)	400
4420052	Retail Billed Trans Large Firm Commodity G	(1,465,266.96)	400
4420053	Retail Billed Trans Large Firm Demand G	(222,760.96)	400
4420055	Retail Billed Trans Large Firm Riders G	(646,410.68)	400
4420151	Retail Billed Firm Trnsprt Serv Facility G Interco	(17,400.00)	400
4420152	Retail Billed Firm Transport Commodity G Interco	(3,194,333.81)	400
4420153	Retail Billed Firm Transport Demand G Interco	(3,670,352.64)	400
4420154	Retail Billed Firm Transp Riders & Fuel Interco	(1,633,816.63)	400
4421001	Unbilled Transport	(6,233.83)	400
4421101	Unbilled Transport - Small Firm	(2,376.26)	400
4490011	CIP DSM Incentive - Gas	(3,639,299.17)	400
4490016	CIP DSM Billed Incentive - Gas	3,960,098.48	400
4490021	Late Payment Fees - Gas C and I	(90,428.88)	400
4490026	Late Payment Fees - Gas Res	(1,189,601.37)	400
4490031	Gas Damage Claim Revenue	(129,767.02)	402
4490051	Gas Non Gratuitous Revenue	(417,698.20)	401
4490051	Gas Non Gratuitous Revenue	(37.95)	402
4490081	Interchange	(464,433.37)	400
4490091	Customer Connection	(493,493.10)	400
4490101	Return Check Charge	(46,829.51)	400
4490111	Other Miscellaneous Service Revenue	8,787.73	400
4490131	Limited Firm Standby	(403,664.97)	400
4490146	Extension Surcharge	(385,126.52)	400
4490191	Gas Loss Reimbursements	(4,633.32)	400
4490201	Other Gas Revenue	4,036,248.84	400
4490211	GUIC Tracker Debit	429,832.00	407.3
4490212	GUIC Tracker Credit	(3,811,633.56)	407.4
4490213	Customer-related Interest Income - Gas	(150,167.91)	421
4490214	Customer-related Interest Expense - Gas	632,857.76	431
4630031	Miscellaneous Revenues - Non Reg	(3,766,028.48)	417
4630036	Equipment Sales Revenue	(6,691,819.42)	417
4630041	Service Plan Revenues	(23,442,273.91)	417
4630069	Equity in Subsidiary-UP & L	101,870.66	418.1
4630084	Equity in Subsidiary-NSP Nucl	(38,846.71)	418.1
4640000	Ext Settle Rev Other	100.00	400
5000050	Fuel Handling Expense	23,384,995.67	401
5001050	Fuel Procurement Expense	910,827.93	401
5001150	Nuclear Fuel Procurement Expense	662,435.09	401
5002001	Gas Cost	8,624,323.32	401
5002021	Gas Cost for Other Gen	6,541,661.42	401
5002041	Gas for Other Gen - Combined Cycle	178,595,834.15	401
5002051	Gas Cr for Non Native Load	(30,217,937.96)	401

Line	FERC Account Name & Number	Balance	Detail	Reclass	Reclass	Reclasses	To Ferc Form

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
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5002061	Gas Non-Native CC Units	(52,002,187.12)	401
5003001	Oil Cost	2,390,867.03	401
5003011	Oil Cost for Other Gen	2,078,002.05	401
5004001	Coal Cost	233,623,221.50	401
5004011	Fuel Credit for Non Native Load	(59,807,527.26)	401
5004012	Fuel Credit for Non Native Muni	(948,061.48)	401
5006001	Refuse Derived Fuel	922,555.93	401
5008001	Nuclear	115,685,367.82	401
5008011	Nuclear Fuel End of Life	3,283,896.00	401
5009002	Deferred Cost - MTM Rate Payer Share	(535,712.76)	401
5009002	Deferred Cost - MTM Rate Payer Share	124,835.76	421
5009002	Deferred Cost - MTM Rate Payer Share	(19,170.00)	426.5
5009051	Deferred Fuel	(1,662,021.56)	401
5009051	Deferred Fuel	5,144,184.99	407
5009052	Deferred Fuel - Reclass	1,267,418.78	401
5009081	Adjustment - RSG RNU	(969,872.87)	401
5009082	Adjustment - C and L	(7,922,405.56)	401
5009161	Asset Based Margin	8,184,870.76	401
5009181	Non-Asset Margin	396,230.38	401
5009231	REC Sales	(6,926.54)	401
5060001	Point to Point Transmission	860,175.77	401
5060021	Network Transmission	68,232,218.96	401
5060061	Facilities Charge	73,062.32	401
5060081	Admin Charges - FERC ASMNT	3,203,509.78	401
5060086	Admin Charges - SSC&D	7,404,415.31	401
5060091	Admin Charges - RP&SD	532,834.30	401
5060096	Admin Charges - MAM&C	256,169.32	401
5060151	Schedule 1 - Sch Sys Ctrl and Dispatch	236,489.72	401
5060156	Schedule 2 - Reactive Supply	9,625,116.37	401
5060156	Schedule 2 - Reactive Supply	(19.54)	421
5060156	Schedule 2 - Reactive Supply	13.16	431
5060181	Schedule 33	30,131.30	401
5060186	Schedule 45	1,144.03	401
5060251	Transmission Expansion Plan	131,188,588.73	401
5060251	Transmission Expansion Plan	(2,269,557.14)	421
5060251	Transmission Expansion Plan	2.70	431
5060253	Trans Expansion Plan Exp - Prov for Rate Refunds	(12,339,246.39)	400
5060256	Transmission Studies	80,000.00	401
5060271	Transmission Admin Prop-SSC&D	24,753.98	401
5060276	Transmission Admin Prop-RP&SD	1,779.90	401
5060281	Transmission Admin Prop-MAM&C	848.80	401
5060346	Wheeling - Resale ST Prop	6,891,249.82	401
5060401	MISO Sch 26A Prop	204,939.97	401
5060411	Interconnection Upgrades	928,471.32	401
5064001	Other Electric Exp - Non-Fuel Riders	17,803,319.58	401
5065001	Purchased Power - Demand	127,450,369.53	401
5066001	Purchased Power - LT Energy	139,351,484.78	401
5066011	Purchased Power - ST Energy	(3,586,302.43)	401
5066016	Purchased Power - MISO	26,567,937.76	401
5066021	Purchased Power - SPP	118,509.35	401
5066071	Tolling Plant Gas Costs	35,726,346.48	401
5066081	Tolling Plant Oil Costs	957,090.61	401
5066081	Tolling Plant Oil Costs	0.00	402
5066131	DA Native Sales MISO NSPP	61,233,028.43	400
5066151	RT Native Sales NSPP	(4,465,992.17)	400
5066201	Schedule 24 - Balancing Authority	9,770,925.12	401
5067001	Purchased Power - Qualifying Fac Energy	273,220.77	401
5069001	Purchased Power - Wind	125,176,450.36	401
5069006	Purchased Power - Wind Recovery	7,324,156.42	401
5069011	Purchased Power - Wind CBED	43,167,888.32	401
5070001	Purchased Power - Solar	140,038,624.87	401
5071001	Gen Trading Costs	167,673,759.48	401
5071003	Gen Trading REC Costs	5,929.69	411.8
5071006	Purchased Power - Prop Trading	99,549,648.40	401
5071006	Purchased Power - Prop Trading	10,173,949.16	421
5071006	Purchased Power - Prop Trading	2,120,287.00	426.5
5120200	IA Fixed - OM Expense	18,017,382.25	401
5120210	IA Fixed - OM Chemical Expense	99,587.50	401
5120220	IA Fixed - Fixed Charge Expense	27,026,218.28	401
5121300	IA Variable O&M	3,228,185.68	401
5121310	IA Variable - OM Chemical Expense	16,835.60	401
5121330	IA Variable - Fuel Other	(272,105.09)	401
5121340	IA Variable - Fuel Handling Expense	1,495,721.05	401
5121350	IA Variable - CC Fuel Inventory Expense	335,146.54	401
5121510	IA Variable - Fuel Expense	9,245,079.08	401

Line	FERC Account Name & Number	Balance	Detail	Reclass	Reclass	Reclasses	To Ferc Form

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#	Account Name	Balance	REF
5121520	IA Variable - Purchased Power Expense	1,273,103.41	401
5180001	Purchased Gas-Demand System	1,409,278.88	401
5180006	Purchased Gas-Commodity System	222,425,615.75	401
5180011	Purchased Gas Financial Instr Exp	1,573,477.50	401
5180076	Commodity-3rd Party Storage Contract	35,059,904.88	401
5180121	Demand-3rd Party Storage Contract	4,962,133.02	401
5180131	Capacity Release Credits	(197,258.83)	401
5180136	Capacity Release-Exchange Gas	(200,558.40)	401
5180181	Gasoline Plant Outlet	15,307.44	401
5180191	Liquid Propane Gas	78,479.05	401
5180201	Propane Standby Program	2,918.42	401
5240001	Gas Transport-Demand System	51,132,582.68	401
5241001	Gas Transport-Commodity System	4,326,010.68	401
5241011	Gas Transport - Property Tax	751,484.12	408.1
5241041	Gas Transmission-Transfer to Storage-CR	27,638.25	401
5300001	Gas To Storage Demand	(4,937,576.82)	401
5301001	Gas To Storage Commodity	(35,084,461.04)	401
5301021	Gas From Storage Demand	4,937,576.82	401
5302001	Gas From Storage Commodity	43,598,974.81	401
5302026	Non-PGA Trans-Commodity Costs	180,965.01	401
5302027	Non-PGA Trans-Demand Costs	804,591.36	401
5360011	Other Gas Costs	2,259.27	401
5361001	Purchase Gas Cost Adjustment	5,773,101.01	401
5480050	Non-Reg COGS - Other	23,171,620.78	417.1
5540001	Productive Labor	257,584,066.77	401
5540001	Productive Labor	59,928,224.40	402
5540001	Productive Labor	830,787.13	417.1
5540001	Productive Labor	266,311.98	426.4
5540001	Productive Labor	1,075.37	426.5
5540020	Labor Load 401K Match	21.08	401
5540030	Labor Load Qualified Pension	61.15	401
5540040	Labor Load Nonqualified Pension	8.09	401
5540050	Labor Load FAS 88 Settlement Exp	560.57	401
5540060	Labor Load Exec Nonqual Def Comp Match	0.46	401
5540080	Labor Load Other Pension - Consult	2,366.25	401
5540100	Labor Load Active Healthcare	102.10	401
5540110	Labor Load Misc Benefit Programs	6.39	401
5540120	Labor Load Life LTD and Bus Travel Ins	5.51	401
5540130	Labor Load Retiree Medical FAS 106	3.25	401
5540140	Labor Load FAS 112 LTD	0.04	401
5540150	Workers Compensation - FAS 112	(7.85)	401
5540160	Workers Compensation - Insurance and Other	2.36	401
5540170	Labor Load Annual Incentive	378.81	401
5540180	Premium Time Labor	3,924,922.51	401
5540180	Premium Time Labor	1,878,767.43	402
5540180	Premium Time Labor	17.41	417.1
5540180	Premium Time Labor	14.49	426.4
5540185	Other Compensation Accruals	4,092,487.78	401
5540185	Other Compensation Accruals	10,572.67	402
5540185	Other Compensation Accruals	2.38	417.1
5540190	Pension Non Loading	(944,793.70)	401
5540200	Medical Insurance Non Loading	(160,189.75)	401
5540205	Workers Comp Non Loading	1,411.47	401
5540210	Incentive Non Loading	18,391,885.27	401
5540220	Labor Overtime	31,196,820.36	401
5540220	Labor Overtime	16,332,730.37	402
5540220	Labor Overtime	43,708.72	417.1
5540220	Labor Overtime	80.03	426.4
5540220	Labor Overtime	29.66	426.5
5540230	Incentive	110,713.28	401
5540230	Incentive	16.84	426.4
5540240	Performance Share Plan	21,186,176.72	401
5540250	Restricted Stock Units	11,424,544.83	401
5540255	Other Benefits Compensation	252,814.12	401
5540260	Other Compensation	1,565,827.29	401
5540260	Other Compensation	55,704.79	402
5540260	Other Compensation	4,371.48	417.1
5540260	Other Compensation	481.43	426.4
5540270	Welfare Fund	2,531,000.37	401
5540270	Welfare Fund	4,166,269.11	402
5540270	Welfare Fund	276.92	417.1
5540270	Welfare Fund	0.08	426.4
5600001	Contract Labor	58,170,783.49	401
5600001	Contract Labor	34,183,970.47	402
5600001	Contract Labor	606,772.05	417.1

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#	Account Name	Balance	REF
5600001	Contract Labor	0.10	426.4
5600006	Consulting Professional Services Other	23,979,871.64	401
5600006	Consulting Professional Services Other	10,043,617.68	402
5600006	Consulting Professional Services Other	1,424,750.16	417.1
5600006	Consulting Professional Services Other	233,864.13	426.4
5600006	Consulting Professional Services Other	9,416.60	426.5
5600016	Consulting Professional Eng and Design	1,246,397.51	401
5600016	Consulting Professional Eng and Design	139,261.88	402
5600021	Consulting Professional Services Legal	3,338,427.39	401
5600021	Consulting Professional Services Legal	0.00	402
5600021	Consulting Professional Services Legal	44,478.36	426.4
5600026	Consulting Professional Svcs Accounting	2,575,462.17	401
5600031	Consulting Legal Regulatory	299,149.20	401
5600036	Consulting Legal Monticello Prudency	0.15	401
5600036	Consulting Legal Monticello Prudency	(0.07)	417.1
5600041	Outside Vendor Contract	27,202,680.36	401
5600041	Outside Vendor Contract	39,926,907.22	402
5600041	Outside Vendor Contract	207,593.50	417.1
5600041	Outside Vendor Contract	1,410.36	426.4
5600041	Outside Vendor Contract	3,712.77	426.5
5600051	Outside Services Customer Care	26,759,858.09	401
5600051	Outside Services Customer Care	98,667.37	402
5600051	Outside Services Customer Care	702.00	417.1
5600056	Reg Debit - Outside Vendor Contract LT	0.00	407.3
5600061	Partner Invoicing CAPX OM	(69.83)	401
5600066	Materials	10,072,690.83	401
5600066	Materials	6,629,024.01	402
5600066	Materials	92,446.94	417.1
5600066	Materials	7,040.97	426.4
5600066	Materials	8,722.35	426.5
5600068	Material Consumption	4,481,213.82	401
5600068	Material Consumption	12,264,770.17	402
5600068	Material Consumption	615.04	426.5
5600069	Service Consumption	11,961,351.62	401
5600069	Service Consumption	21,322,338.04	402
5600069	Service Consumption	0.00	417.1
5600069	Service Consumption	336,528.85	426.5
5600070	Material Direct Purchase	9,565,407.45	401
5600070	Material Direct Purchase	6,566,599.93	402
5600070	Material Direct Purchase	90.31	417.1
5600070	Material Direct Purchase	0.10	426.4
5600070	Material Direct Purchase	8,711.15	426.5
5600071	MS Inventory Adjust - Obsolete Materials	(213,449.84)	401
5600073	Material Small Cap Purchases	5,794.73	401
5600076	Chemicals - Other	1,202,536.56	401
5600076	Chemicals - Other	305,393.62	402
5600078	Chemicals - Lime	1,331,770.84	401
5600080	Chemicals - Mercury Sorbent	989,558.91	401
5600082	Chemicals - Ammonia	952,123.03	401
5600082	Chemicals - Ammonia	382,320.78	402
5600083	Chemicals - Sulfuric Acid	573,934.75	401
5600085	Fuel Handling Ash Disposal	88.86	401
5600091	Print and Copy Cost - Other	235,853.79	401
5600091	Print and Copy Cost - Other	16,059.02	402
5600091	Print and Copy Cost - Other	28,786.56	417.1
5600091	Print and Copy Cost - Other	290.13	426.4
5600096	Print and Copy Cost - SEC Filings	187,475.32	401
5600101	Legal - Other	2,579.60	401
5600106	Equipment Maintenance	79,793.10	401
5600106	Equipment Maintenance	119,515.94	402
5600111	Equipment Maintenance - Customer Care	128,752.52	402
5600116	IT Hardware Maintenance	4,359,502.49	401
5600121	IT Hardware Purchases	367,649.50	401
5600121	IT Hardware Purchases	10,215.25	402
5600121	IT Hardware Purchases	477.36	417.1
5600126	Software License Purchase - Perpetual	155,165.13	401
5600126	Software License Purchase - Perpetual	0.01	417.1
5600131	Software License Purchase - Term	4,339,475.00	401
5600131	Software License Purchase - Term	1.26	402
5600131	Software License Purchase - Term	292,029.21	417.1
5600136	Software Maintenance	23,211,884.79	401
5600136	Software Maintenance	81,169.20	402
5600141	Network Services	(441,888.80)	401
5600146	Network Voice	2,917,287.25	401
5600146	Network Voice	203.88	426.4

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5600151	Network Data	12,255,245.55	401
5600156	Network Telecommunication	1,123,675.83	401
5600161	Network Radio	2,275,702.75	401
5600166	Mainframe Services	1,174,662.34	401
5600166	Mainframe Services	10.08	402
5600171	Distributed Systems Services	1,842,220.31	401
5600171	Distributed Systems Services	0.84	402
5600176	Application Development and Maintenance	9,934,837.43	401
5600176	Application Development and Maintenance	19.39	402
5600176	Application Development and Maintenance	(889.77)	426.4
5600186	Software - ASP	1,304,131.64	401
5600186	Software - ASP	0.77	402
5600186	Software - ASP	335.67	417.1
5600190	Fuel Procurement Non Labor Online	2,946.40	401
5600191	Employee Expenses Airfare	2,175,729.98	401
5600191	Employee Expenses Airfare	78,880.57	402
5600191	Employee Expenses Airfare	8,190.12	417.1
5600191	Employee Expenses Airfare	6,796.65	426.4
5600196	Employee Expenses Car Rental	250,698.02	401
5600196	Employee Expenses Car Rental	23,588.37	402
5600196	Employee Expenses Car Rental	0.24	417.1
5600196	Employee Expenses Car Rental	630.62	426.4
5600201	Employee Expenses Taxi and Bus	183,066.47	401
5600201	Employee Expenses Taxi and Bus	2,795.65	402
5600201	Employee Expenses Taxi and Bus	1,965.01	417.1
5600201	Employee Expenses Taxi and Bus	2,427.67	426.4
5600206	Employee Expenses Mileage	1,848,748.49	401
5600206	Employee Expenses Mileage	461,318.07	402
5600206	Employee Expenses Mileage	22,070.50	417.1
5600206	Employee Expenses Mileage	4,929.75	426.4
5600206	Employee Expenses Mileage	64.09	426.5
5600211	Employee Expenses Conf Seminar Trng	1,231,875.20	401
5600211	Employee Expenses Conf Seminar Trng	124,409.46	402
5600211	Employee Expenses Conf Seminar Trng	2,117.24	417.1
5600211	Employee Expenses Conf Seminar Trng	1,260.00	426.4
5600216	Employee Expenses Hotel	2,824,599.86	401
5600216	Employee Expenses Hotel	291,148.96	402
5600216	Employee Expenses Hotel	8,864.59	417.1
5600216	Employee Expenses Hotel	11,027.40	426.4
5600221	Employee Expenses Meals	1,973,979.16	401
5600221	Employee Expenses Meals	485,175.17	402
5600221	Employee Expenses Meals	1,761.06	417.1
5600221	Employee Expenses Meals	2,670.56	426.4
5600221	Employee Expenses Meals	90.00	426.5
5600226	Employee Expenses Meals Non-Employee	370,541.60	401
5600226	Employee Expenses Meals Non-Employee	29,607.00	402
5600226	Employee Expenses Meals Non-Employee	1,942.57	417.1
5600226	Employee Expenses Meals Non-Employee	1,561.90	426.4
5600231	Employee Expenses Parking	406,060.49	401
5600231	Employee Expenses Parking	27,264.25	402
5600231	Employee Expenses Parking	1,677.60	417.1
5600231	Employee Expenses Parking	3,598.37	426.4
5600236	Employee Expenses Per Diem	1,180,430.13	401
5600236	Employee Expenses Per Diem	1,603,473.44	402
5600236	Employee Expenses Per Diem	1.08	417.1
5600236	Employee Expenses Per Diem	351.16	426.5
5600241	Employee Expenses Safety Equipment	2,554,622.76	401
5600241	Employee Expenses Safety Equipment	213,443.01	402
5600241	Employee Expenses Safety Equipment	6.32	417.1
5600241	Employee Expenses Safety Equipment	10.61	426.4
5600241	Employee Expenses Safety Equipment	101.48	426.5
5600246	Employee Expenses Other	1,737,234.73	401
5600246	Employee Expenses Other	53,233.92	402
5600246	Employee Expenses Other	975.32	417.1
5600246	Employee Expenses Other	3,760.78	426.4
5600251	Employee Expense Personal Communication Devices	1,976,642.70	401
5600251	Employee Expense Personal Communication Devices	149,765.65	402
5600251	Employee Expense Personal Communication Devices	7,374.46	417.1
5600251	Employee Expense Personal Communication Devices	2,409.22	426.4
5600252	Fuel Handling Non Labor	195,975.51	401
5600254	Nuclear Fuel Procurement NonLabor	172,170.08	401
5600256	Office Supplies	778,232.09	401
5600256	Office Supplies	44,253.19	402
5600256	Office Supplies	4,099.06	417.1
5600256	Office Supplies	976.54	426.4

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#	Account Name	Balance	REF
5600261	Workforce Administration Expense	586,567.29	401
5600261	Workforce Administration Expense	184.10	402
5600271	Safety Recognition	88,001.15	401
5600271	Safety Recognition	14,863.47	402
5600271	Safety Recognition	0.21	417.1
5600276	Life Events	59,971.15	401
5600276	Life Events	8,863.85	402
5600276	Life Events	106.87	417.1
5600276	Life Events	72.65	426.4
5600281	Employee Performance Recognition	1,603,671.31	401
5600286	Non - Recoverable Recognition	85.94	417.1
5600286	Non - Recoverable Recognition	74,753.07	426.5
5600291	Transportation Fleet Cost	92,600.43	401
5600291	Transportation Fleet Cost	(537,590.43)	402
5600291	Transportation Fleet Cost	44.64	417.1
5600291	Transportation Fleet Cost	35,186.42	426.5
5600296	Janitorial - Routine	1,893,572.97	401
5600296	Janitorial - Routine	76,655.58	402
5600296	Janitorial - Routine	2,270.88	417.1
5600296	Janitorial - Routine	0.87	426.4
5600301	Janitorial - Special	68,205.42	401
5600301	Janitorial - Special	206.27	402
5600301	Janitorial - Special	84.20	417.1
5600301	Janitorial - Special	0.03	426.4
5600306	Fire Life Safety Maintenance	281,893.13	401
5600306	Fire Life Safety Maintenance	4,336.96	402
5600306	Fire Life Safety Maintenance	308.23	417.1
5600306	Fire Life Safety Maintenance	0.07	426.4
5600311	General Interior Exterior Maintenance	2,606,568.23	401
5600311	General Interior Exterior Maintenance	555,851.33	402
5600311	General Interior Exterior Maintenance	2,938.03	417.1
5600311	General Interior Exterior Maintenance	1.00	426.4
5600316	Use Costs	7,223,176.73	401
5600316	Use Costs	350,212.15	402
5600316	Use Costs	4,833.70	417.1
5600316	Use Costs	1.44	426.4
5600321	Lawn Care Maintenance Costs	161,713.72	401
5600321	Lawn Care Maintenance Costs	1,107.03	402
5600321	Lawn Care Maintenance Costs	206.18	417.1
5600326	Sewer Maintenance Costs	26,525.01	401
5600331	Snow Removal Costs	2,777,980.46	401
5600331	Snow Removal Costs	2,339.04	417.1
5600331	Snow Removal Costs	0.09	426.4
5600336	Trash Removal Costs	694,688.96	401
5600336	Trash Removal Costs	49,786.89	402
5600336	Trash Removal Costs	709.48	417.1
5600336	Trash Removal Costs	0.14	426.4
5600341	Water Use Costs	882,215.61	401
5600341	Water Use Costs	298,628.12	402
5600341	Water Use Costs	430.05	417.1
5600341	Water Use Costs	0.13	426.4
5600351	Moves Adds Changes	818,973.48	401
5600351	Moves Adds Changes	971.54	402
5600351	Moves Adds Changes	923.47	417.1
5600351	Moves Adds Changes	0.36	426.4
5600356	Energy	13,407,829.97	401
5600361	AR - Reserve Change	(671,384.80)	401
5600366	Non - Energy	697,361.70	401
5600366	Non - Energy	76,345.01	417.1
5600371	Low Income - Personal Accounts	70.00	401
5600376	Miscellaneous Bad Debt - Concessions	0.00	401
5600381	Rent - Space	104,812.67	401
5600381	Rent - Space	60,002.74	417.1
5600382	Rent - Equipment	588,867.54	401
5600382	Rent - Equipment	307,045.89	402
5600382	Rent - Equipment	97.28	417.1
5600382	Rent - Equipment	50.02	426.4
5600384	Rent - Nuclear Generation	74,273.27	401
5600386	Rent - Other Generation	6,429,530.47	401
5600387	Rent - Transmission Electric	11,243.96	401
5600390	Rent - Distribution Electric	492,862.84	401
5600396	Rent - Equipment Customer Case	17,804.35	401
5600398	Rent - Other Gas Supply	0.00	401
5600431	Lease Costs	8,493,556.95	401
5600431	Lease Costs	34,212.46	402

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5600431	Lease Costs	5,802.79	417.1
5600431	Lease Costs	66,855.14	426.4
5600436	Postage	5,029,681.09	401
5600436	Postage	82,553.60	402
5600436	Postage	128,175.51	417.1
5600436	Postage	809.02	426.4
5600436	Postage	67.83	426.5
5600441	Injuries and Damages A&G	5,633.04	401
5600446	Injuries and Damages Other	97,274.90	426.5
5600451	Insurance - Property	5,125,453.27	401
5600456	Insurance - General Liability	6,591,927.79	401
5600461	Insurance - Excess Liability	4,396,771.36	401
5600466	Insurance - Auto Liability	872,747.24	401
5600471	Insurance - Directors and Officers	1,073,368.27	401
5600476	Insurance - Fiduciary	348,127.19	401
5600481	Insurance - Other	53,865.46	401
5600482	Insurance - Cyber	340,982.31	401
5600486	Insurance - Nuclear Property	2,970,492.00	401
5600491	Insurance - Nuclear Interruption	1,278,589.48	401
5600496	Insurance - Nuclear Liability	3,345,570.25	401
5600501	Insurance - Nuclear Liability ICRP	(1,437,102.90)	401
5600506	Insurance - Surplus	(15,687,998.50)	401
5600511	Advertising - Brand Image	1,177,177.69	401
5600511	Advertising - Brand Image	1,554.00	417.1
5600516	Advertising - General	265,563.18	401
5600521	Advertising - Brand Sponsorship	2,748,572.69	401
5600526	Advertising - Conservation DSM	888.97	401
5600531	Advertising - Conservation Other	31,721.44	401
5600536	Communication - Conservation DSM	47,701.59	401
5600536	Communication - Conservation DSM	194.95	417.1
5600541	Communication - Conservation Other	251.47	401
5600546	Customer Program - Advertising	30,877.04	401
5600546	Customer Program - Advertising	78,044.73	417.1
5600551	Customer Program - Advert HomeSmart Sub	15,000.00	417.1
5600561	Customer Program - Promotion	180,257.30	401
5600561	Customer Program - Promotion	7,183.04	417.1
5600566	Customer Program - Non-Recoverable	213,151.92	401
5600566	Customer Program - Non-Recoverable	865.00	417.1
5600571	Safety Advertising	948,346.62	401
5600576	Safety Information	181,265.23	401
5600581	Mandated Regulatory Notices	18,010.75	401
5600586	Mandated Inserts Communication	91,460.07	401
5600586	Mandated Inserts Communication	15,161.25	417.1
5600591	Dues - Professional Association	354,235.74	401
5600591	Dues - Professional Association	13,035.59	402
5600591	Dues - Professional Association	1,811.41	417.1
5600591	Dues - Professional Association	1,730.37	426.4
5600596	Dues - Utility Association Other	208,294.37	401
5600601	Dues - Utility Association	1,705,969.60	401
5600606	Dues - Lobbying	508,244.62	426.4
5600611	Dues - Nuclear Association	7,405,400.60	401
5600616	Dues - Chamber of Commerce	325.00	417.1
5600616	Dues - Chamber of Commerce	262,927.52	426.4
5600621	Dues - Social Service	9,564.36	426.5
5600626	Contributions - Charitable	3,455,458.33	426.1
5600631	Contributions - Community Sponsorships	2.18	417.1
5600631	Contributions - Community Sponsorships	1,354,347.91	426.1
5600636	Contributions - Civic and Political	485,349.62	426.4
5600641	Contributions - Economical Development	347,384.25	426.1
5600646	Fees - Regulatory	27,280,487.61	401
5600651	Fees - Regulatory NERC	2,074,430.04	401
5600656	Fees - Directors	1,424,969.72	401
5600661	Fees - Remarketing and Rating	479,019.27	401
5600666	Fees - Credit Line	141,079.81	401
5600666	Fees - Credit Line	244.01	402
5600671	Fees - Regulatory Direct	2,234,624.46	401
5600676	Fees - Regulatory Indirect	4,725,400.22	401
5600681	Fees - Regulatory NARUC	3,333.00	401
5600691	Shareholder Related Expenses	290,323.54	401
5600696	Deductions - Corporate Tickets	1,634.61	417.1
5600696	Deductions - Corporate Tickets	351,954.85	426.5
5600701	Deductions - Other	3.29	408.1
5600701	Deductions - Other	7,306.39	417.1
5600701	Deductions - Other	1,562,151.24	426.5
5600706	Bank Charges	963,829.93	401

Line	FERC Account Name & Number	Balance	Detail	Reclass	Reclass	Reclasses	To Ferc Form

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
5600706	Bank Charges	59,603.68	417.1
5600716	Gas Cleanup Costs	(283,350.52)	401
5600721	Environmental Permits and Fees	4,208,235.10	401
5600721	Environmental Permits and Fees	42,591.65	402
5600721	Environmental Permits and Fees	0.81	417.1
5600726	License Fees and Permits	1,774,817.71	401
5600726	License Fees and Permits	(16,712.26)	402
5600726	License Fees and Permits	1,856.47	417.1
5600726	License Fees and Permits	238.55	426.4
5600731	Penalties	10,778.78	426.3
5600746	IA -Transmission - OM Expense	11,273,475.56	401
5600751	IA - Transmission - Fixed Charges Expense	104,885,653.36	401
5600771	Nuclear Outage Cost Amortization	12,559,084.40	401
5600771	Nuclear Outage Cost Amortization	38,067,604.56	402
5600776	O and M Credits - Meter Transfer Install	(14,467,927.56)	401
5600778	Removal Salvage	197,405.47	401
5600778	Removal Salvage	(11,124.79)	402
5600778	Removal Salvage	(0.11)	417.1
5600781	O and M Credits - Other	(3,805,288.96)	401
5600781	O and M Credits - Other	(212,098.87)	402
5600781	O and M Credits - Other	(1,759.24)	417.1
5600786	O and M Credits - Company Elec and Gas Used	(29,178.47)	401
5600791	O and M Credits - AG to Capital	(529,843.19)	401
5600796	O and M Credits - Company Elec and Gas	(6,129,762.93)	401
5600801	O and M Credits - Company Use Electric	0.00	401
5600826	O and M Credits - Damage Claims	(17,290.59)	402
5600851	Non - Grat - Other EG Dist	517.98	401
5600857	Rebates	107,474.48	401
5600858	CIP DSM Expenses	119,445,531.05	401
5600861	Shared Asset Costs	43,884,591.28	401
5600861	Shared Asset Costs	12,752.02	417.1
5600861	Shared Asset Costs	4.20	426.4
5600866	Shared Assets - Owning Co Credit	(41,101,715.73)	401
5600867	Fuel Handling Expense Reclass	(22,058,620.25)	401
5600868	Fuel Procurement Expense Reclass	(862,627.82)	401
5600869	Nuclear Fuel Procurement Exp Reclass	(633,962.36)	401
5600871	Other	(13,747,762.99)	401
5600871	Other	(47,478,866.89)	402
5600871	Other	33,065.90	417.1
5600871	Other	1,363.82	426.4
5600871	Other	93,621.21	426.5
5600886	Other - Regulatory Credit	(80,106.27)	407.4
5600896	Online Information Services	2,606,633.04	401
5600896	Online Information Services	127.95	402
5600896	Online Information Services	161.44	417.1
5600896	Online Information Services	7,917.15	426.4
5600906	Operating Co Overheads - AG	4,363.48	401
5600906	Operating Co Overheads - AG	762,059.36	417.1
5600932	DSM Expense Allocation Reclass	(119,723,883.37)	401
5600946	Cust Billing Srvcs to Other	(137,519.32)	401
5600946	Cust Billing Srvcs to Other	140,722.96	417.1
5600956	Warehousing Overhead Expense	6,999.92	402
5600961	Contribution in Aid of Constr (CIAC)	(522,697.65)	401
5600961	Contribution in Aid of Constr (CIAC)	(226,854.62)	402
5600966	Residential CIAC - New	(6,744.32)	401
5600966	Residential CIAC - New	(7,121.82)	402
5600971	Residential Reconstruction CIAC	(4,917.70)	401
5600971	Residential Reconstruction CIAC	(15,126.22)	402
5600972	Non-Tax CIAC-Non-Refundable	(185,743.95)	402
5600976	CI CIAC - New	(25,467.63)	401
5600976	CI CIAC - New	(6,006.19)	402
5600981	CI Reconst CIAC	(4,841.53)	401
5600981	CI Reconst CIAC	(80,104.35)	402
5600992	CWIP Conversion Other Accts	0.00	401
5601100	COGS Equipment Sales	5,237,646.76	417.1
5601101	COGS Service Plan Time & Materials	3,714,884.33	417.1
5601102	COGS Service Plan Shared Revenue	7,934,134.85	417.1
5601103	COGS Replacement Plan	3,876,778.00	417.1
5601104	COGS Service Plan Provider Incentives	496,071.29	417.1
5601107	COGS Non-Trad	0.00	417.1
5601108	COGS Non-Regulated	1,713,161.94	417.1
5601111	Cost of Sales - Other Reclass	(23,171,620.78)	417.1
5610000	External Settlement Labor	14,732,551.87	401
5610000	External Settlement Labor	11,107,071.31	402
5610000	External Settlement Labor	24.39	417.1

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#	Account Name	Balance	REF
5610000	External Settlement Labor	3,158.91	426.4
5610000	External Settlement Labor	103,458.33	426.5
5610001	External Settlement Labor Ben-Injuries	196,839.61	401
5610001	External Settlement Labor Ben-Injuries	0.04	417.1
5610001	External Settlement Labor Ben-Injuries	996.07	426.5
5610002	External Settlement Labor Ben-Pension	3,754,160.24	401
5610002	External Settlement Labor Ben-Pension	4.87	417.1
5610002	External Settlement Labor Ben-Pension	13,170.82	426.5
5610003	External Settlement Contract Labor	162,633.39	401
5610003	External Settlement Contract Labor	807,509.90	402
5610004	External Settlement Consulting	18,514.22	401
5610004	External Settlement Consulting	3,679.17	402
5610004	External Settlement Consulting	219.69	417.1
5610005	External Settlement Contract Outside Vendors	11,942,541.58	401
5610005	External Settlement Contract Outside Vendors	6,847,840.04	402
5610006	External Settlement Materials	2,039,010.66	401
5610006	External Settlement Materials	6,801,134.16	402
5610007	External Settlement Employee Expense	303,985.61	401
5610007	External Settlement Employee Expense	170,092.83	402
5610008	External Settlement Transportation	317,093.83	401
5610008	External Settlement Transportation	403,211.15	402
5610009	External Settlement Miscellaneous	(455,802.16)	401
5610009	External Settlement Miscellaneous	75,864.46	402
5610009	External Settlement Miscellaneous	(906.45)	417.1
5610011	External Settlement Overhead	247,372.85	401
5610011	External Settlement Overhead	143,728.19	402
5610011	External Settlement Overhead	45.61	417.1
5610012	External Settlement Salvage	(9,159.72)	402
5610015	Ext Settle COGS	450,419.65	401
5610017	External Settlement Incentive	(9,979.79)	401
5610017	External Settlement Incentive	8,827.32	402
5610018	External Settlement AG Overhead	3,180,560.39	401
5610018	External Settlement AG Overhead	(2,119.03)	402
5660006	Special Charges GL Sale Sub	0.00	426.5
5660011	Gain on Disp of PPE Sys Op Unit	(1,297,797.04)	421.1
5660012	Loss on Disp of PPE Sys Op Unit	144,759.60	421.2
5660024	Loss on Investment	(396,771.27)	426.5
5720050	CIP DSM Expenses	119,724,325.21	401
5780001	Depreciation	628,444,035.74	403
5780006	Depreciation - NU	442,302.84	417.1
5780011	Theoretical Reserve Amort Expense	9,406,433.16	407.3
5780016	Theoretical Reserve Amort Exp Interchange	633,295.32	407.3
5780021	Decommissioning Depreciation Exp	20,371,745.04	403
5780031	ARC Depreciation Expense	(10,987,780.45)	403.1
5840001	ARO Accretion Expense	108,436,582.55	411.1
5840006	Intangibles	13,591,126.43	404-5
5840011	Amort Intangible Software	66,805,013.62	404-5
5840021	Amort Plant Acqu Adjust	15,599.30	406
5840066	Amort of Property Losses	3,544,365.72	407
5840071	ARO Reg Credits	(97,448,802.10)	407.4
5840076	DL Pre-funded AFUDC Amort	(5,018,842.23)	404-5
5841011	ITC Grant Revenue - Hydro	(67,062.60)	404-5
5841016	ITC Grant Revenue - Wind	(104,603.40)	404-5
5841021	ITC Grant Revenue - Solar	(1,881.00)	404-5
5842006	Amort Exp - Rate Case Exp	834,995.97	401
5842011	Amort Exp - Environmental Gas	2,141,464.04	401
5842026	Amort Exp - State Commission Adj Elec	452,000.00	404-5
5842036	Amort Exp - Non-Fuel Riders Debits	41,264,888.76	407.3
5842056	Reg Asset Amort Deferrals - Debits	8,683,251.69	407.3
5900001	Property Taxes	226,237,247.89	408.1
5900001	Property Taxes	66,142.37	408.2
5902001	Payroll Taxes	(2,117.40)	408.1
5902001	Payroll Taxes	470.27	408.2
5902002	Fuel Handling Exp PR Tax Reclass	(877,236.20)	401
5902003	Fuel Procurement Exp PR Tax Reclass	(44,228.62)	401
5902004	Nuclear Fuel Procure Exp PR Tax Reclass	(32,896.97)	401
5902006	DSM Expense PR Tax Reclass	(402.27)	401
5902100	External Settlement Labor Payroll Tax	1,981,088.52	408.1
5902100	External Settlement Labor Payroll Tax	7,724.19	408.2
5903006	Other Taxes - Miscellaneous	200,054.16	408.1
6001006	Interest Income - Miscellaneous	489,227.42	419
6001006	Interest Income - Miscellaneous	(6,315.17)	426.5
6001011	Interest Income - Associated Companies	(88,810.66)	419
6001016	Interest Income - Temp Cash Investment	(883,851.60)	419
6001026	Interest Income - Rabbi-Nonqual Def Comp	(8,174,906.92)	419

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#	Account Name	Balance	REF
6003001	AFUDC - Equity	(41,423,986.55)	419.1
6003011	AFUDC Pre-Funded - Equity	17,062,365.73	419.1
6003016	AFUDC - Equity SD Short-Term	(458,000.00)	419.1
6005006	Miscellaneous Non-Operating Income	(748,401.74)	421
6006001	Wealthop Cash Surrender Value	(4,657,491.65)	426.2
6006006	Wealthop Loan Interest	1,937,770.80	426.5
6006011	Wealthop Premium Expense	901,783.77	426.2
6006036	Realized Gains Losses - Rabbi Tr	952.82	419
6020001	Benefits Non-Service	(564,338.91)	401
6020002	Benefits Non-Service Fuel Handling Reclass	(388,550.52)	401
6020003	Ben Non-Svc FP Recls	(3,971.49)	401
6020004	Benefits Non-Service Nuclear Fuel Procure Reclass	4,424.24	401
6020006	Ben Non-Svc DSM Recl	(39.57)	401
6020100	Ext Set Ben Non-Svc	971,410.23	401
6020100	Ext Set Ben Non-Svc	399.57	417.1
6020100	Ext Set Ben Non-Svc	3,291.36	426.5
6060001	Long-Term Debt	221,011,431.28	427
6060011	Credit Line Fees	904,781.15	431
6060021	Interest to Associated Company	1,647,002.95	430
6060026	Interest Expense Miscellaneous	2,451,030.18	431
6060031	Money Pool Interest	1,319,231.71	430
6060041	Commercial Paper	1,870,245.02	431
6061001	Income Tax Penalties	0.00	426.3
6062001	Amortization - Debt Discount Premium	4,403,285.23	428
6063001	Amortization - Loss on Reacquired Debt	2,085,808.36	428.1
6064011	Pre-Funded AFUDC - Debt	8,662,121.86	432
6064016	AFUDC Borrowed Funds	(21,048,404.45)	432
7000001	Current Federal Income Tax Expense - Utility	80,179,074.22	409.1F
7000002	Current Federal Income Tax Exp - Utility - UTBTemp	(3,095,190.21)	410.1
7000003	Current Federal Income Tax Exp - Utility - UTBPerm	2,626,698.92	409.1F
7000011	Current State Income Tax Expense - Utility	16,317,672.02	409.1O
7000012	Current State Income Tax Exp - Utility - UTBTemp	(487,865.32)	410.1
7000013	Current State Income Tax Exp - Utility - UTBPerm	392,190.38	409.1O
7002001	Current Federal Income Tax Expense - Nonutility	437,788.25	409.2F
7002002	Current Federal Income Tax Exp - NU - UTBTemp	(89,525.09)	410.2
7002003	Current Federal Income Tax Exp - NU - UTBPerm	140,500.27	409.2F
7002005	Current Income Tax Expense - XES Gross-up	3,209,059.51	401
7002011	Current State Income Tax Expense - Nonutility	(8,326,309.74)	409.2O
7002012	Current State Income Tax Exp - NU - UTBTemp	(299,827.80)	410.2
7002013	Current State Income Tax Exp - NU - UTBPerm	57,532.32	409.2O
7003001	Deferred Federal Income Tax Exp - Utility Dr	89,357,932.78	410.1
7003002	Deferred Federal Income Tax Exp - U Dr	4,790,925.71	410.1
7003011	Deferred State Income Tax Exp - Utility Dr	114,042,168.26	410.1
7003012	Deferred State Income Tax Exp - U Dr	487,864.10	410.1
7003021	Deferred Federal Income Tax Exp - Utility Cr	(174,122,575.75)	411.01
7003022	Deferred Federal Income Tax Exp - U Cr	(1,695,740.70)	410.1
7003023	Deferred Federal Income Tax Exp - U Cr	(81,843.93)	411.01
7003031	Deferred State Income Tax Exp - Utility Cr	(78,746,010.61)	411.01
7004001	Deferred Federal Income Tax Exp - Nonutility Dr	8,304,233.05	410.2
7004003	Deferred Federal Income Tax Exp - NU Dr	331,716.05	410.2
7004004	Deferred Federal Income Tax Exp - NU Dr	7,384.65	410.2
7004011	Deferred State Income Tax Exp - Nonutility Dr	18,452,020.49	410.2
7004012	Deferred State Income Tax Exp - NU Dr	396,080.82	410.2
7004021	Deferred Federal Income Tax Exp - Nonutility Cr	(9,596,400.79)	411.2
7004022	Deferred Federal Income Tax Exp - NU Cr	(242,190.17)	410.20
7004023	Deferred Federal Income Tax Exp - NU Cr	(19,981.92)	411.2
7004031	Deferred State Income Tax Exp - Nonutility Cr	(10,509,562.52)	411.20
7004032	Deferred State Income Tax Exp - NU Cr	(96,253.14)	410.20
7005001	Investment Tax Credit	(1,424,146.00)	411.4
8000000	Prod Labor Bargaining Benefit Group 1	(1,371,622.08)	401
8000000	Prod Labor Bargaining Benefit Group 1	285,396.63	402
8000000	Prod Labor Bargaining Benefit Group 1	(7.92)	417.1
8000004	Prod Labor Bargaining Benefit Group 5	0.00	401
8000005	Prod Labor Bargaining Benefit Group 6	(170,603.72)	401
8000005	Prod Labor Bargaining Benefit Group 6	56,110.28	402
8000005	Prod Labor Bargaining Benefit Group 6	4.73	417.1
8000010	Prod Lbr BG Nu Grp 1	3,516.77	401
8000010	Prod Lbr BG Nu Grp 1	(11,876.66)	402
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(694,087.97)	401
8000020	Prod Labor Non-Bargaining Benefit Grp 1	110,828.29	402
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(3,166.22)	417.1
8000020	Prod Labor Non-Bargaining Benefit Grp 1	(12,996.63)	426.4
8000020	Prod Labor Non-Bargaining Benefit Grp 1	237.55	426.5
8000021	Prod Labor Non-Bargaining Benefit Grp 2	1,874.39	401
8000021	Prod Labor Non-Bargaining Benefit Grp 2	(838.18)	417.1

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8000023	Prod Labor Non-Bargaining Benefit Grp 4	(3,875.89)	401
8000023	Prod Labor Non-Bargaining Benefit Grp 4	719.36	402
8000023	Prod Labor Non-Bargaining Benefit Grp 4	9.03	417.1
8000025	Prod Labor Non-Bargaining Benefit Grp 6	929.43	401
8000025	Prod Labor Non-Bargaining Benefit Grp 6	(0.29)	402
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	64,788.55	401
8000030	Prod Labor Non-Barg Nuclear Ben Grp 1	36,846.28	402
8000033	Prod Labor Non-Barg Nuclear Ben Grp 4	(70.24)	401
8000033	Prod Labor Non-Barg Nuclear Ben Grp 4	39.60	402
8000036	Prd Lbr B No Load	(171.06)	401
8000036	Prd Lbr B No Load	179.61	402
8000037	Productive Labor Non-Barg No Load	9,383.34	401
8000037	Productive Labor Non-Barg No Load	(373.79)	402
8000037	Productive Labor Non-Barg No Load	3.07	417.1
8000037	Productive Labor Non-Barg No Load	17.93	426.4
8000100	Premium	(25,504.01)	401
8000100	Premium	(2,082.40)	402
8000100	Premium	0.07	417.1
8000105	Overtime	(130,357.65)	401
8000105	Overtime	(199,831.97)	402
8000105	Overtime	3.19	417.1
8000105	Overtime	3.83	426.5
8000110	Other Compensation	3,633.73	401
8000110	Other Compensation	55.04	402
8000110	Other Compensation	(2.17)	417.1
8000115	Other Compensation Craft Welfare Fund	(57,204.61)	401
8000115	Other Compensation Craft Welfare Fund	27,864.10	402
8000115	Other Compensation Craft Welfare Fund	2.92	417.1
8100200	Annual Incentive	0.00	401
8100315	Warehouse - Overhead	68.45	401
8100315	Warehouse - Overhead	(68.45)	402
8100531	Warehouse - Overhead ALLOC	159.94	401
8100531	Warehouse - Overhead ALLOC	(159.94)	402
8100550	Fleet-Base Rates	11,952.23	401
8100550	Fleet-Base Rates	(85,158.53)	402
8100551	Fleet-Idle Time	(73,334.30)	401
8100551	Fleet-Idle Time	35,728.25	402
8100552	Fleet-Utilization	3,600.27	401
8100552	Fleet-Utilization	1,769.11	402
8900000	0010-200662-NonProd Labor BG G1	13,911,949.51	401
8900000	0010-200662-NonProd Labor BG G1	7,431,099.50	402
8900000	0010-200662-NonProd Labor BG G1	613.61	417.1
8900000	0010-200662-NonProd Labor BG G1	0.22	426.4
8900005	0010-200662-NonProd Lbr NonBG G1	7,518,306.69	401
8900005	0010-200662-NonProd Lbr NonBG G1	715,375.56	402
8900005	0010-200662-NonProd Lbr NonBG G1	146,361.73	417.1
8900005	0010-200662-NonProd Lbr NonBG G1	18,843.49	426.4
8900025	0010-200662-NonProd Lbr NonBG G4	71,713.19	401
8900025	0010-200662-NonProd Lbr NonBG G4	2,176.27	402
8900030	0010-200662-NP BG Lbr G1_OH Allc	0.00	401
8900030	0010-200662-NP BG Lbr G1_OH Allc	896.96	402
8900035	0010-200662-NP NonBG Lbr G1_OH A	0.00	401
8900035	0010-200662-NP NonBG Lbr G1_OH A	16.87	402
8900060	0010-200672-401K Match	495.36	401
8900065	0010-200672-401K Match_OH Alloc	(33.10)	401
8900070	0010-200677-Qualified Pension	2,239.99	401
8900075	0010-200677-Qual Pens_OH Alloc	(135.68)	401
8900080	0010-200682-Nonqualified Pension	39.05	401
8900085	0010-200682-Nonqual Pens_OH Allo	(0.23)	401
8900100	0010-200692-Exec NQ Def Comp Mat	0.28	401
8900105	0010-200692-Ex NQ DefComp_OH Alc	(0.01)	401
8900120	0010-200702-Other Pens-Consult	28.95	401
8900125	0010-200702-Oth Pen-Consul_OH Al	23.35	401
8900130	0010-200712-Active Healthcare	2,493.48	401
8900135	0010-200712-Act Healthcar_OH Alc	(392.88)	401
8900140	0010-200717-Misc Ben Programs	107.32	401
8900145	0010-200717-Misc Ben Prog_OH Alc	(10.94)	401
8900150	0010-200722-Life LTD-Bus Trav In	207.32	401
8900155	0010-200722-Life LTD-BusTrav_OH	(11.24)	401
8900160	0010-200727-Retiree Medical	178.68	401
8900165	0010-200727-Retiree Med_OH Alloc	(29.32)	401
8900170	0010-200732-FAS 112 LTD	53.33	401
8900175	0010-200732-FAS 112 LTD_OH Alloc	(6.50)	401
8900180	0010-200737-Payroll Taxes	17,901,633.32	408.1
8900180	0010-200737-Payroll Taxes	91,889.33	408.2

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#	Account Name	Balance	REF
8900185	0010-200737-Payroll Taxes_OH Alc	1,258.14	408.1
8900190	0010-200752-WC - FAS 112 Costs	115.74	401
8900195	0010-200752-WC-FAS 112_OH Alc	(10.49)	401
8900200	0010-200757-WC - Ins and Other	1,440,920.60	401
8900200	0010-200757-WC - Ins and Other	6,446.54	417.1
8900200	0010-200757-WC - Ins and Other	802.16	426.4
8900205	0010-200757-WC-Ins&Other_OH Alc	290.73	401
8900220	0010-200767-NonProd Lbr BG Nu G1	3,008,692.03	401
8900220	0010-200767-NonProd Lbr BG Nu G1	547,193.82	402
8900225	0010-200767-NP Lbr NonBG Nu G1	8,944,498.78	401
8900225	0010-200767-NP Lbr NonBG Nu G1	1,947,216.74	402
8900225	0010-200767-NP Lbr NonBG Nu G1	195.50	426.4
8900245	0010-200767-NP Lbr NonBG Nu G4	31,857.53	401
8900245	0010-200767-NP Lbr NonBG Nu G4	1,783.72	402
8900250	0010-200767-NP BG Lbr Nu G1_OH A	76.22	402
8900285	0010-200769-401K Match_OH Alloc	1.08	401
8900295	0010-200770-Qual Pens_OH Alloc	7.14	401
8900305	0010-200771-Nonqual Pens_OH Allo	0.61	401
8900325	0010-200773-Ex NQ DefComp_OH Alc	0.02	401
8900335	0010-200774-Oth Pen-Consul_OH Al	6.30	401
8900345	0010-200776-Act Healthcar_OH Alc	(35.52)	401
8900355	0010-200777-Misc Ben Prog_OH Alc	1.14	401
8900365	0010-200778-Life LTD-BusTrav_OH	1.27	401
8900375	0010-200779-Retiree Med_OH Alloc	(0.09)	401
8900390	0010-200781-Payroll Taxes	8,575,066.74	408.1
8900390	0010-200781-Payroll Taxes	133.44	408.2
8900395	0010-200781-Payroll Taxes_OH Alc	522.60	408.1
8900415	0010-200785-WC-Ins&Other_OH Alc	1.48	401
8900430	0011-200663-NonProd Labor BG G1	109.58	401
8900435	0011-200663-NonProd Lbr NonBG G1	(2.47)	401
8900600	0011-200738-Payroll Taxes	71.65	408.1
8900620	0011-200758-WC - Ins and Other	4.65	401
8900645	0012-200664-NonProd Lbr NonBG G1	(0.08)	401
8900810	0012-200739-Payroll Taxes	(0.02)	408.1
8900855	0013-200665-NonProd Lbr NonBG G1	(0.01)	401
8901020	0013-200740-Payroll Taxes	(0.01)	408.1
8901060	0050-200666-NonProd Labor BG G1	6,852.61	401
8901060	0050-200666-NonProd Labor BG G1	0.00	417.1
8901060	0050-200666-NonProd Labor BG G1	(12.24)	426.4
8901065	0050-200666-NonProd Lbr NonBG G1	14,728,747.89	401
8901065	0050-200666-NonProd Lbr NonBG G1	475,920.23	402
8901065	0050-200666-NonProd Lbr NonBG G1	29,695.53	417.1
8901065	0050-200666-NonProd Lbr NonBG G1	27,130.54	426.4
8901065	0050-200666-NonProd Lbr NonBG G1	182.54	426.5
8901085	0050-200666-NonProd Lbr NonBG G4	117,825.99	401
8901085	0050-200666-NonProd Lbr NonBG G4	12.76	417.1
8901095	0050-200666-NP NonBG Lbr G1_OH A	(1.55)	401
8901120	0050-200676-401K Match	0.00	401
8901125	0050-200676-401K Match_OH Alloc	0.00	401
8901130	0050-200681-Qualified Pension	0.00	401
8901135	0050-200681-Qual Pens_OH Alloc	0.00	401
8901140	0050-200686-Nonqualified Pension	0.00	401
8901145	0050-200686-Nonqual Pens_OH Allo	0.00	401
8901150	0050-200691-FAS 88 Settlemnt Exp	0.00	401
8901155	0050-200691-FAS88 Sett Exp_OH Al	0.00	401
8901160	0050-200696-Exec NQ Def Comp Mat	0.00	401
8901165	0050-200696-Ex NQ DefComp_OH Alc	0.00	401
8901170	0050-200706-Other Pens-Consult	0.00	401
8901175	0050-200706-Oth Pen-Consul_OH Al	0.00	401
8901180	0050-200716-Active Healthcare	0.00	401
8901185	0050-200716-Act Healthcar_OH Alc	0.00	401
8901190	0050-200721-Misc Ben Programs	0.00	401
8901195	0050-200721-Misc Ben Prog_OH Alc	0.00	401
8901200	0050-200726-Life LTD-Bus Trav In	0.00	401
8901205	0050-200726-Life LTD-BusTrav_OH	0.00	401
8901210	0050-200731-Retiree Medical	0.00	401
8901215	0050-200731-Retiree Med_OH Alloc	0.00	401
8901220	0050-200736-FAS 112 LTD	0.00	401
8901225	0050-200736-FAS 112 LTD_OH Alloc	0.00	401
8901230	0050-200741-Payroll Taxes	9,143,444.28	408.1
8901230	0050-200741-Payroll Taxes	33,189.00	408.2
8901235	0050-200741-Payroll Taxes_OH Alc	(3.39)	408.1
8901250	0050-200761-WC - Ins and Other	148,591.01	401
8901250	0050-200761-WC - Ins and Other	272.16	417.1
8901250	0050-200761-WC - Ins and Other	259.21	426.4

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#	Account Name	Balance	REF
8901250	0050-200761-WC - Ins and Other	0.65	426.5
8901255	0050-200761-WC-Ins&Other_OH Alc	(0.02)	401
8901260	0050-200766-Annual Incentive	15,352,380.75	401
8901260	0050-200766-Annual Incentive	453,576.50	402
8901260	0050-200766-Annual Incentive	35,753.09	417.1
8901260	0050-200766-Annual Incentive	25,457.47	426.4
8901260	0050-200766-Annual Incentive	182.79	426.5
8901265	0050-200766-Annual Inc_OH Alloc	(2.38)	401
8901272	0010-200026-Warehse - Overhead	602,885.58	401
8901272	0010-200026-Warehse - Overhead	1,057,674.15	402
8901272	0010-200026-Warehse - Overhead	2,966.51	417.1
8901275	0010-200026-Warehouse_OH Alloc	446,260.37	401
8901275	0010-200026-Warehouse_OH Alloc	1,058,742.99	402
8901275	0010-200026-Warehouse_OH Alloc	2,405.51	417.1
8901320	0010-200031-Purch - Overhead	1,346,468.46	401
8901320	0010-200031-Purch - Overhead	1,120,120.73	402
8901320	0010-200031-Purch - Overhead	19,923.38	417.1
8901320	0010-200031-Purch - Overhead	1,163.82	426.4
8901325	0010-200031-Purch_OH Alloc	1,194,288.83	401
8901325	0010-200031-Purch_OH Alloc	959,529.20	402
8901325	0010-200031-Purch_OH Alloc	9,992.95	417.1
8901325	0010-200031-Purch_OH Alloc	1,020.97	426.4
8901325	0010-200031-Purch_OH Alloc	216.60	426.5
8901360	0050-200035-Purch - Overhead	679,915.41	401
8901360	0050-200035-Purch - Overhead	1,162.07	402
8901360	0050-200035-Purch - Overhead	465.40	417.1
8901360	0050-200035-Purch - Overhead	1,784.80	426.4
8901365	0050-200035-Purch_OH Alloc	85,144.99	401
8901365	0050-200035-Purch_OH Alloc	0.12	402
8901375	0010-200036-Fleet_OH Alloc	167.19	401
8901416	0010-200041-Lbr Ben In-Setl_Ind	(4,542.25)	401
8901417	0010-200041-Lbr PR Tax-Setl_Ind	(55,142.24)	408.1
8901418	0010-200041-Labor-Settle_Ind	(577,455.55)	401
8901419	0010-200041-Lbr Ben Pn-Setl_Ind	(105,788.71)	401
8901420	0010-200041-ES OH - Overhead	0.00	402
8901480	0010-200053-ES OH - Overhead	83.09	401
8901500	0010-200057-ES OH - Overhead	(3,089.72)	402
8901520	0010-200061-ES OH - Overhead	(5,651.01)	402
8901526	0010-200795-Empl Exp-Settle_Ind	(368.35)	401
8901527	0010-200795-Lbr PR Tax-Setl_Ind	(6,383.71)	408.1
8901528	0010-200795-Lbr Ben Pn-Setl_Ind	(13,829.46)	401
8901529	0010-200795-Lbr Ben In-Setl_Ind	(557.51)	401
8901550	0010-200800-AG OH	0.35	401
8901550	0010-200800-AG OH	1,810.21	402
8901595	0010-200810-Warehouse ES_OH Allo	0.00	401
8901660	0010-200821-AG OH	194.72	401
8901681	0010-200795-Labor-Settle_Ind	(67,253.07)	401
8901684	0010-200795-Materials-Settle_Ind	(566,378.24)	401
8901754	0010-200041-Misc-Settle_Ind	20,617.01	401
8901755	0010-200041-Cont Vend-Settle_Ind	(274,205.93)	401
8901757	0010-200041-Empl Exp-Settle_Ind	(16,808.21)	401
8901758	0010-200041-Contr Lbr-Sttle_Ind	(120,780.24)	401
8901759	0010-200041-Materials-Settle_Ind	(3,137,129.05)	401
8901760	0010-200041-Consult-Settle_Ind	(252.91)	401
8901761	0010-200041-Overhead-Settle_Ind	(153,071.18)	401
8901766	0010-200795-Overhead-Settle_Ind	(30,625.82)	401
8901767	0010-200795-Contr Lbr-Sttle_Ind	(1,696.89)	401
8903813	0010-IO-Prod Lbr NonBG No Load	(124.67)	401
8903813	0010-IO-Prod Lbr NonBG No Load	(17.18)	402
8903815	0010-IO-Prod Lbr BG Group 6	(36,001.07)	401
8903815	0010-IO-Prod Lbr BG Group 6	(5,670.65)	402
8903816	0010-IO-Other Compensation CWF	(1,383.22)	401
8903816	0010-IO-Other Compensation CWF	(1,528.22)	402
8903817	0010-IO-Prod Lbr NonBG Grp1	(785,679.25)	401
8903817	0010-IO-Prod Lbr NonBG Grp1	(13,420.95)	402
8903818	0010-IO-Overtime	(364,852.27)	401
8903818	0010-IO-Overtime	(25,847.76)	402
8903820	0010-IO-Prod Lbr BG Group 1	(2,596,248.29)	401
8903820	0010-IO-Prod Lbr BG Group 1	(239,373.51)	402
8903820	0010-IO-Prod Lbr BG Group 1	(0.01)	417.1
8903872	0013-IO-Prod Lbr BG Group 1	(0.20)	401
8903872	0013-IO-Prod Lbr BG Group 1	0.08	402
8903875	0013-IO-Facilities - Overhead	(89.88)	401
8903875	0013-IO-Facilities - Overhead	(0.07)	417.1
8903876	0050-IO-Prod Lbr NonBG Grp1	(1,094,776.49)	401

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8903876	0050-IO-Prod Lbr NonBG Grp1	(18,998.97)	402
8903876	0050-IO-Prod Lbr NonBG Grp1	(20,086.40)	417.1
8903880	0050-IO-Prod Lbr NonBG Grp6	(830.88)	401
8903882	0050-IO-Prod Lbr NonBG No Load	(569.41)	401
8903882	0050-IO-Prod Lbr NonBG No Load	0.24	417.1
8903896	0010-IO-Premium	(3,114.48)	401
8903896	0010-IO-Premium	(79.22)	402
8905000	0010-IO-Facilities-Labor	(92,149.26)	401
8905000	0010-IO-Facilities-Labor	(200.04)	417.1
8905000	0010-IO-Facilities-Labor	(0.10)	426.4
8905005	0010-IO-Facilities-Benefits Wk Comp	(641.47)	401
8905005	0010-IO-Facilities-Benefits Wk Comp	(1.43)	417.1
8905010	0010-IO-Facilities-Benefits Pens & Ins	(18,400.20)	401
8905010	0010-IO-Facilities-Benefits Pens & Ins	(41.95)	417.1
8905010	0010-IO-Facilities-Benefits Pens & Ins	(0.02)	426.4
8905015	0010-IO-Facilities-Labor Payroll Tax	(8,259.21)	408.1
8905015	0010-IO-Facilities-Labor Payroll Tax	(16.53)	408.2
8905020	0010-IO-Contract Labor Settle Direct	(9,221,727.23)	401
8905025	0010-IO-Facilities-Consulting	(65,786.60)	401
8905025	0010-IO-Facilities-Consulting	(211.89)	417.1
8905025	0010-IO-Facilities-Consulting	(0.01)	426.4
8905030	0010-IO-Facilities-Contract Vendor	(12,010.35)	401
8905030	0010-IO-Facilities-Contract Vendor	(19.99)	417.1
8905035	0010-IO-Facilities-Materials	(13,216.88)	401
8905035	0010-IO-Facilities-Materials	(28.59)	417.1
8905040	0010-IO-Facilities-Employee Expense	(2,809.81)	401
8905040	0010-IO-Facilities-Employee Expense	(6.54)	417.1
8905045	0010-IO-Facilities-Transportation	(5,527.93)	401
8905045	0010-IO-Facilities-Transportation	(9.81)	417.1
8905050	0010-IO-Facilities-Miscellaneous	(828,207.97)	401
8905050	0010-IO-Facilities-Miscellaneous	(1,138.82)	417.1
8905050	0010-IO-Facilities-Miscellaneous	(0.29)	426.4
8905060	0011-IO-Facilities-Labor	(1,111.99)	401
8905060	0011-IO-Facilities-Labor	(1.09)	417.1
8905065	0011-IO-Facilities-Benefits Wk Comp	(1.99)	401
8905070	0011-IO-Facilities-Benefits Pens & Ins	(241.84)	401
8905070	0011-IO-Facilities-Benefits Pens & Ins	(0.23)	417.1
8905075	0011-IO-Facilities-Labor Payroll Tax	(89.34)	408.1
8905075	0011-IO-Facilities-Labor Payroll Tax	(0.06)	408.2
8905080	0011-IO-Faciliites-Contract Labor	(149.30)	401
8905080	0011-IO-Faciliites-Contract Labor	(0.17)	417.1
8905085	0011-IO-Facilities-Consulting	(699.91)	401
8905085	0011-IO-Facilities-Consulting	(1.29)	417.1
8905090	0011-IO-Facilities-Contract Vendor	(1,511.93)	401
8905090	0011-IO-Facilities-Contract Vendor	(1.86)	417.1
8905095	0011-IO-Facilities-Materials	(663.53)	401
8905095	0011-IO-Facilities-Materials	(0.77)	417.1
8905100	0011-IO-Facilities-Employee Expense	(227.91)	401
8905100	0011-IO-Facilities-Employee Expense	(0.79)	417.1
8905105	0011-IO-Facilities-Transportation	(35.02)	401
8905110	0011-IO-Facilities-Miscellaneous	(47,182.76)	401
8905110	0011-IO-Facilities-Miscellaneous	(42.47)	417.1
8905120	0013-IO-Facilities-Labor	(2,957.36)	401
8905120	0013-IO-Facilities-Labor	(2.53)	417.1
8905125	0013-800000070139-Fac - Lbr Ben Inj	(3.97)	401
8905130	0013-800000070139-Fac - Lbr Ben Pen	(618.68)	401
8905130	0013-800000070139-Fac - Lbr Ben Pen	(0.59)	417.1
8905135	0013-800000070139-Fac - Lbr PR Tax	(0.07)	401
8905135	0013-800000070139-Fac - Lbr PR Tax	(236.48)	408.1
8905135	0013-800000070139-Fac - Lbr PR Tax	(0.17)	408.2
8905140	0013-800000070139-Fac - Contr Labor	(422.12)	401
8905140	0013-800000070139-Fac - Contr Labor	(0.43)	417.1
8905145	0013-800000070139-Fac - Consulting	(1,257.60)	401
8905145	0013-800000070139-Fac - Consulting	(2.48)	417.1
8905150	0013-800000070139-Fac - Contr Vend	(3,673.20)	401
8905150	0013-800000070139-Fac - Contr Vend	(3.95)	417.1
8905155	0013-800000070139-Fac - Materials	(1,499.15)	401
8905155	0013-800000070139-Fac - Materials	(1.53)	417.1
8905160	0013-IO-Facilities-Employee Expense	(281.85)	401
8905160	0013-IO-Facilities-Employee Expense	(1.50)	417.1
8905165	0013-IO-Facilities-Transportation	(9.35)	401
8905170	0013-IO-Facilities-Miscellaneous	(50,970.72)	401
8905170	0013-IO-Facilities-Miscellaneous	(39.37)	417.1
8905195	0010-IO-Prod Lbr NonBG Grp4	(8,869.30)	401
8905235	0011-IO-Prod Lbr NonBG Grp1	(30.37)	401

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8905235	0011-IO-Prod Lbr NonBG Grp1	(57.57)	402
8905335	0050-IO-Prod Lbr BG Group 1	(739.91)	401
8905349	0050-IO-Overhead Settle Direct	(18,135.92)	401
8905350	0050-IO-Prod Lbr NonBG Grp4	(8,118.06)	401
8905350	0050-IO-Prod Lbr NonBG Grp4	31.36	402
8905350	0050-IO-Prod Lbr NonBG Grp4	(160.11)	417.1
8905505	0012-IO-Prod Lbr NonBG Grp1	(13.77)	401
8905620	0050-IO-Prod Lbr NonBG Grp2	(61,528.02)	401
8905630	0050-IO-Facilities-Labor	(24,491.65)	401
8905630	0050-IO-Facilities-Labor	(16.30)	417.1
8905635	0050-IO-Facilities-Benefits Wk Comp	(24.59)	401
8905640	0050-IO-Facilities-Benefits Pens & Ins	(3,879.29)	401
8905640	0050-IO-Facilities-Benefits Pens & Ins	(3.58)	417.1
8905645	0050-IO-Facilities-Labor Payroll Tax	(0.54)	401
8905645	0050-IO-Facilities-Labor Payroll Tax	(1,503.15)	408.1
8905645	0050-IO-Facilities-Labor Payroll Tax	(1.18)	408.2
8905650	0050-IO-Facilities-Contract Labor	(2,737.20)	401
8905650	0050-IO-Facilities-Contract Labor	(2.70)	417.1
8905655	0050-IO-Facilities-Consulting	(9,252.25)	401
8905655	0050-IO-Facilities-Consulting	(17.96)	417.1
8905660	0050-IO-Facilities-Contract Vendor	(22,743.57)	401
8905660	0050-IO-Facilities-Contract Vendor	(25.69)	417.1
8905665	0050-IO-Facilities-Materials	(11,036.60)	401
8905665	0050-IO-Facilities-Materials	(11.93)	417.1
8905670	0050-IO-Facilities-Employee Expense	(2,119.73)	401
8905670	0050-IO-Facilities-Employee Expense	(9.03)	417.1
8905675	0050-IO-Facilities-Transportation	(195.10)	401
8905675	0050-IO-Facilities-Transportation	(0.09)	417.1
8905680	0050-IO-Facilities-Miscellaneous	(691,147.62)	401
8905680	0050-IO-Facilities-Miscellaneous	(472.33)	417.1
8905680	0050-IO-Facilities-Miscellaneous	(0.17)	426.4
8905695	0050-800001811005-Fac - Lbr Ben Inj	(1.22)	401
8905700	0050-800001811005-Fac - Lbr Ben Pen	(128.06)	401
8905705	0050-800001811005-Fac - Lbr PR Tax	(14.23)	401
8905705	0050-800001811005-Fac - Lbr PR Tax	(41.22)	408.1
8905710	0050-800001811005-Fac - Contr Labor	(90.64)	401
8905715	0050-800001811005-Fac - Consulting	(22.05)	401
8905720	0050-800001811005-Fac - Contr Vend	(917.09)	401
8905720	0050-800001811005-Fac - Contr Vend	(0.13)	417.1
8905725	0050-800001811005-Fac - Materials	(341.56)	401
8905725	0050-800001811005-Fac - Materials	(0.04)	417.1
8905755	0050-800001811010-Fac - Labor	(86.97)	401
8905760	0050-800001811010-Fac - Lbr Ben Inj	(0.21)	401
8905765	0050-800001811010-Fac - Lbr Ben Pen	(16.99)	401
8905770	0050-800001811010-Fac - Lbr PR Tax	(1.85)	401
8905770	0050-800001811010-Fac - Lbr PR Tax	(5.28)	408.1
8905775	0050-800001811010-Fac - Contr Labor	(11.75)	401
8905780	0050-800001811010-Fac - Consulting	(2.75)	401
8905785	0050-800001811010-Fac - Contr Vend	(119.19)	401
8905785	0050-800001811010-Fac - Contr Vend	(0.01)	417.1
8905790	0050-800001811010-Fac - Materials	(49.14)	401
8905830	0010-IO-Facilities-Contract Labor	(1,174.77)	401
8905830	0010-IO-Facilities-Contract Labor	(1.57)	417.1
8905870	0011-800001811012-Fac - Labor	(84.98)	401
8905870	0011-800001811012-Fac - Labor	(0.01)	417.1
8905875	0011-800001811012-Fac - Lbr Ben Inj	(0.55)	401
8905880	0011-800001811012-Fac - Lbr Ben Pen	(14.60)	401
8905885	0011-800001811012-Fac - Lbr PR Tax	(8.98)	408.1
8905890	0011-800001811012-Fac - Contr Labor	(1.38)	401
8905895	0011-800001811012-Fac - Consulting	(3.98)	401
8905900	0011-800001811012-Fac - Contr Vend	(12.44)	401
8905905	0011-800001811012-Fac - Materials	(12.22)	401
8906045	0010-800001811018-Fac - Labor	(3,506.54)	401
8906045	0010-800001811018-Fac - Labor	(3.39)	417.1
8906050	0010-800001811018-Fac - Lbr Ben Inj	(24.03)	401
8906050	0010-800001811018-Fac - Lbr Ben Inj	(0.02)	417.1
8906055	0010-800001811018-Fac - Lbr Ben Pen	(638.26)	401
8906055	0010-800001811018-Fac - Lbr Ben Pen	(0.69)	417.1
8906060	0010-800001811018-Fac - Lbr PR Tax	(358.23)	408.1
8906060	0010-800001811018-Fac - Lbr PR Tax	(0.33)	408.2
8906065	0010-800001811018-Fac - Contr Labor	(40.50)	401
8906065	0010-800001811018-Fac - Contr Labor	(0.02)	417.1
8906070	0010-800001811018-Fac - Consulting	(6.50)	401
8906070	0010-800001811018-Fac - Consulting	0.20	417.1
8906075	0010-800001811018-Fac - Contr Vend	(437.82)	401

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8906075	0010-800001811018-Fac - Contr Vend	(0.33)	417.1
8906080	0010-800001811018-Fac - Materials	(644.78)	401
8906080	0010-800001811018-Fac - Materials	(0.90)	417.1
8906105	0010-800001811020-Fac - Labor	(6,596.09)	401
8906105	0010-800001811020-Fac - Labor	(3.15)	417.1
8906110	0010-800001811020-Fac - Lbr Ben Inj	(44.97)	401
8906110	0010-800001811020-Fac - Lbr Ben Inj	(0.01)	417.1
8906115	0010-800001811020-Fac - Lbr Ben Pen	(1,141.20)	401
8906115	0010-800001811020-Fac - Lbr Ben Pen	(0.59)	417.1
8906120	0010-800001811020-Fac - Lbr PR Tax	(684.87)	408.1
8906120	0010-800001811020-Fac - Lbr PR Tax	(0.32)	408.2
8906125	0010-800001811020-Fac - Contr Labor	(77.38)	401
8906125	0010-800001811020-Fac - Contr Labor	(0.01)	417.1
8906130	0010-800001811020-Fac - Consulting	(141.87)	401
8906130	0010-800001811020-Fac - Consulting	0.09	417.1
8906135	0010-800001811020-Fac - Contr Vend	(813.31)	401
8906135	0010-800001811020-Fac - Contr Vend	(0.29)	417.1
8906140	0010-800001811020-Fac - Materials	(950.69)	401
8906140	0010-800001811020-Fac - Materials	(0.67)	417.1
8906220	0010-800001811141-Fac - Labor	(2,513.48)	401
8906220	0010-800001811141-Fac - Labor	(1.94)	417.1
8906225	0010-800001811141-Fac - Lbr Ben Inj	(17.21)	401
8906225	0010-800001811141-Fac - Lbr Ben Inj	(0.01)	417.1
8906230	0010-800001811141-Fac - Lbr Ben Pen	(449.39)	401
8906230	0010-800001811141-Fac - Lbr Ben Pen	(0.41)	417.1
8906235	0010-800001811141-Fac - Lbr PR Tax	(258.55)	408.1
8906235	0010-800001811141-Fac - Lbr PR Tax	(0.20)	408.2
8906240	0010-800001811141-Fac - Contr Labor	(29.33)	401
8906240	0010-800001811141-Fac - Contr Labor	(0.01)	417.1
8906245	0010-800001811141-Fac - Consulting	(22.88)	401
8906245	0010-800001811141-Fac - Consulting	0.11	417.1
8906250	0010-800001811141-Fac - Contr Vend	(312.77)	401
8906250	0010-800001811141-Fac - Contr Vend	(0.17)	417.1
8906255	0010-800001811141-Fac - Materials	(425.97)	401
8906255	0010-800001811141-Fac - Materials	(0.48)	417.1
8906280	0010-800001811144-Fac - Labor	(5,699.79)	401
8906280	0010-800001811144-Fac - Labor	(4.45)	417.1
8906285	0010-800001811144-Fac - Lbr Ben Inj	(38.95)	401
8906285	0010-800001811144-Fac - Lbr Ben Inj	(0.02)	417.1
8906290	0010-800001811144-Fac - Lbr Ben Pen	(1,017.71)	401
8906290	0010-800001811144-Fac - Lbr Ben Pen	(0.91)	417.1
8906295	0010-800001811144-Fac - Lbr PR Tax	(585.69)	408.1
8906295	0010-800001811144-Fac - Lbr PR Tax	(0.41)	408.2
8906300	0010-800001811144-Fac - Contr Labor	(66.26)	401
8906300	0010-800001811144-Fac - Contr Labor	(0.02)	417.1
8906305	0010-800001811144-Fac - Consulting	(52.29)	401
8906305	0010-800001811144-Fac - Consulting	0.23	417.1
8906310	0010-800001811144-Fac - Contr Vend	(708.15)	401
8906310	0010-800001811144-Fac - Contr Vend	(0.39)	417.1
8906315	0010-800001811144-Fac - Materials	(963.20)	401
8906315	0010-800001811144-Fac - Materials	(1.16)	417.1
8906340	0010-800001811146-Fac - Labor	(9,835.16)	401
8906340	0010-800001811146-Fac - Labor	(5.22)	417.1
8906345	0010-800001811146-Fac - Lbr Ben Inj	(68.54)	401
8906345	0010-800001811146-Fac - Lbr Ben Inj	(0.02)	417.1
8906350	0010-800001811146-Fac - Lbr Ben Pen	(1,710.65)	401
8906350	0010-800001811146-Fac - Lbr Ben Pen	(1.01)	417.1
8906355	0010-800001811146-Fac - Lbr PR Tax	(1,021.55)	408.1
8906355	0010-800001811146-Fac - Lbr PR Tax	(0.50)	408.2
8906360	0010-800001811146-Fac - Contr Labor	(114.67)	401
8906360	0010-800001811146-Fac - Contr Labor	(0.03)	417.1
8906365	0010-800001811146-Fac - Consulting	(191.28)	401
8906365	0010-800001811146-Fac - Consulting	0.19	417.1
8906370	0010-800001811146-Fac - Contr Vend	(1,213.39)	401
8906370	0010-800001811146-Fac - Contr Vend	(0.53)	417.1
8906375	0010-800001811146-Fac - Materials	(1,459.00)	401
8906375	0010-800001811146-Fac - Materials	(1.16)	417.1
8906400	0012-IO-Facilities-Labor	(7,215.39)	401
8906400	0012-IO-Facilities-Labor	(7.38)	417.1
8906405	0012-IO-Facilities-Benefits Wk Comp	(9.12)	401
8906410	0012-IO-Facilities-Benefits Pens & Ins	(1,530.45)	401
8906410	0012-IO-Facilities-Benefits Pens & Ins	(1.65)	417.1
8906415	0012-IO-Facilities-Labor Payroll Tax	(274.71)	401
8906415	0012-IO-Facilities-Labor Payroll Tax	(289.53)	408.1
8906415	0012-IO-Facilities-Labor Payroll Tax	(0.31)	408.2

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#	Account Name	Balance	REF
8906415	0012-IO-Facilities-Labor Payroll Tax	(0.23)	417.1
8906420	0012-IO-Facilities-Contract Labor	(1,127.59)	401
8906420	0012-IO-Facilities-Contract Labor	(1.28)	417.1
8906425	0012-IO-Facilities-Consulting	(3,723.64)	401
8906425	0012-IO-Facilities-Consulting	(7.45)	417.1
8906430	0012-IO-Facilities-Contract Vendor	(11,021.46)	401
8906430	0012-IO-Facilities-Contract Vendor	(11.82)	417.1
8906435	0012-IO-Facilities-Materials	(3,739.05)	401
8906435	0012-IO-Facilities-Materials	(3.94)	417.1
8906440	0012-IO-Facilities-Employee Expense	(1,668.39)	401
8906440	0012-IO-Facilities-Employee Expense	(4.08)	417.1
8906445	0012-IO-Facilities-Transportation	(29.00)	401
8906450	0012-IO-Facilities-Miscellaneous	(199,288.07)	401
8906450	0012-IO-Facilities-Miscellaneous	(133.16)	417.1
8906450	0012-IO-Facilities-Miscellaneous	(0.01)	426.4
8906525	0050-800001800046-Fac - Lbr Ben Inj	(1.05)	401
8906530	0050-800001800046-Fac - Lbr Ben Pen	(113.82)	401
8906530	0050-800001800046-Fac - Lbr Ben Pen	(0.03)	417.1
8906535	0050-800001800046-Fac - Lbr PR Tax	(12.44)	401
8906535	0050-800001800046-Fac - Lbr PR Tax	(36.32)	408.1
8906535	0050-800001800046-Fac - Lbr PR Tax	(0.01)	417.1
8906540	0050-800001800046-Fac - Contr Labor	(80.67)	401
8906540	0050-800001800046-Fac - Contr Labor	(0.02)	417.1
8906545	0050-800001800046-Fac - Consulting	(46.43)	401
8906545	0050-800001800046-Fac - Consulting	(0.02)	417.1
8906550	0050-800001800046-Fac - Contr Vend	(804.96)	401
8906550	0050-800001800046-Fac - Contr Vend	(0.28)	417.1
8906555	0050-800001800046-Fac - Materials	(254.74)	401
8906555	0050-800001800046-Fac - Materials	(0.03)	417.1
8906595	0010-IO-Other Compensation	(821.86)	401
8906840	0013-IO-Prod Lbr NonBG Grp1	(154.35)	401
8906875	0010-800001811006-Fac - Labor	(243.58)	401
8906875	0010-800001811006-Fac - Labor	(0.68)	417.1
8906880	0010-800001811006-Fac - Lbr Ben Inj	(1.72)	401
8906885	0010-800001811006-Fac - Lbr Ben Pen	(52.50)	401
8906885	0010-800001811006-Fac - Lbr Ben Pen	(0.15)	417.1
8906890	0010-800001811006-Fac - Lbr PR Tax	(23.30)	408.1
8906890	0010-800001811006-Fac - Lbr PR Tax	(0.06)	408.2
8906895	0010-800001811006-Fac - Contr Labor	(2.62)	401
8906900	0010-800001811006-Fac - Consulting	17.70	401
8906900	0010-800001811006-Fac - Consulting	0.05	417.1
8906905	0010-800001811006-Fac - Contr Vend	(31.90)	401
8906905	0010-800001811006-Fac - Contr Vend	(0.06)	417.1
8906910	0010-800001811006-Fac - Materials	(81.49)	401
8906910	0010-800001811006-Fac - Materials	(0.20)	417.1
8906930	0012-800001811008-Fac - Labor	(22.61)	401
8906930	0012-800001811008-Fac - Labor	(0.04)	417.1
8906935	0012-800001811008-Fac - Lbr Ben Inj	(0.06)	401
8906940	0012-800001811008-Fac - Lbr Ben Pen	(4.94)	401
8906940	0012-800001811008-Fac - Lbr Ben Pen	(0.01)	417.1
8906945	0012-800001811008-Fac - Lbr PR Tax	(1.79)	408.1
8906950	0012-800001811008-Fac - Contr Labor	(3.76)	401
8906950	0012-800001811008-Fac - Contr Labor	(0.01)	417.1
8906955	0012-800001811008-Fac - Consulting	(1.59)	401
8906960	0012-800001811008-Fac - Contr Vend	(33.30)	401
8906960	0012-800001811008-Fac - Contr Vend	(0.06)	417.1
8906965	0012-800001811008-Fac - Materials	(26.40)	401
8906965	0012-800001811008-Fac - Materials	(0.04)	417.1
8907085	0010-800001811023-Fac - Labor	(2,602.17)	401
8907085	0010-800001811023-Fac - Labor	(1.62)	417.1
8907090	0010-800001811023-Fac - Lbr Ben Inj	(17.80)	401
8907090	0010-800001811023-Fac - Lbr Ben Inj	(0.01)	417.1
8907095	0010-800001811023-Fac - Lbr Ben Pen	(457.74)	401
8907095	0010-800001811023-Fac - Lbr Ben Pen	(0.32)	417.1
8907100	0010-800001811023-Fac - Lbr PR Tax	(269.20)	408.1
8907100	0010-800001811023-Fac - Lbr PR Tax	(0.16)	408.2
8907105	0010-800001811023-Fac - Contr Labor	(30.51)	401
8907105	0010-800001811023-Fac - Contr Labor	(0.01)	417.1
8907110	0010-800001811023-Fac - Consulting	(40.68)	401
8907110	0010-800001811023-Fac - Consulting	0.08	417.1
8907115	0010-800001811023-Fac - Contr Vend	(322.32)	401
8907115	0010-800001811023-Fac - Contr Vend	(0.14)	417.1
8907120	0010-800001811023-Fac - Materials	(406.78)	401
8907120	0010-800001811023-Fac - Materials	(0.37)	417.1
8907155	0012-800001811037-Fac - Labor	(500.78)	401

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#	Account Name	Balance	REF
8907155	0012-800001811037-Fac - Labor	(0.22)	417.1
8907160	0012-800001811037-Fac - Lbr Ben Inj	(0.84)	401
8907165	0012-800001811037-Fac - Lbr Ben Pen	(97.93)	401
8907165	0012-800001811037-Fac - Lbr Ben Pen	(0.03)	417.1
8907170	0012-800001811037-Fac - Lbr PR Tax	(27.64)	401
8907170	0012-800001811037-Fac - Lbr PR Tax	(11.48)	408.1
8907170	0012-800001811037-Fac - Lbr PR Tax	(0.01)	417.1
8907175	0012-800001811037-Fac - Contr Labor	(71.85)	401
8907175	0012-800001811037-Fac - Contr Labor	(0.03)	417.1
8907180	0012-800001811037-Fac - Consulting	(19.26)	401
8907180	0012-800001811037-Fac - Consulting	(0.01)	417.1
8907185	0012-800001811037-Fac - Contr Vend	(744.12)	401
8907185	0012-800001811037-Fac - Contr Vend	(0.33)	417.1
8907190	0012-800001811037-Fac - Materials	(217.34)	401
8907190	0012-800001811037-Fac - Materials	(0.04)	417.1
8907607	0011-IO-Prod Lbr BG Group 1	(49.13)	401
8907607	0011-IO-Prod Lbr BG Group 1	(63.06)	402
8907612	0011-IO-Overtime	(154.27)	401
8907612	0011-IO-Overtime	(238.11)	402
8907666	0010-IO-Prod Lbr NB Nu Gp 1	(326,156.19)	401
8907666	0010-IO-Prod Lbr NB Nu Gp 1	(30,691.47)	402
8907706	0010-IO-Labor Settle Direct	(37,376,600.31)	401
8907707	0010-IO-Benefits Wk Comp Settle Direct	(216,356.73)	401
8907708	0010-IO-Benefits Pens & Ins Settle Direc	(7,731,672.75)	401
8907709	0010-IO-Labor Payroll Tax Settle Direct	(3,300,902.25)	408.1
8907710	0010-IO-Consulting Settle Direct	(677,119.79)	401
8907897	0010-IO-Transportation Settle Direct	(1,688.71)	401
8907903	0010-IO-Employee Expense Settle Direct	(2,801,489.40)	401
8907903	0010-IO-Employee Expense Settle Direct	(60.33)	402
8907904	0010-IO-Miscellaneous Settle Direct	(296,557.29)	401
8907906	0010-IO-Materials Settle Direct	(297,600.25)	401
8907992	0010-IO-Overhead Settle Direct	(218,626.99)	401
8908085	0010-IO-Contract Vendor Settle Direct	(3,784,012.43)	401
8908212	0010-IO-Facilities - Overhead	(1,004.54)	401
8908212	0010-IO-Facilities - Overhead	(1.87)	417.1
8908227	0050-IO-Facilities - Overhead	(843.06)	401
8908227	0050-IO-Facilities - Overhead	(0.73)	417.1
8908313	0012-IO-Prod Lbr BG Group 1	(12.29)	401
8908313	0012-IO-Prod Lbr BG Group 1	(0.01)	402
8908344	0011-IO-Prod Lbr BG Group 6	(1,095.65)	401
8908344	0011-IO-Prod Lbr BG Group 6	(1,889.59)	402
8908344	0011-IO-Prod Lbr BG Group 6	(0.01)	417.1
8908445	0010-IO-Benefits Incentive Settle Direct	(1,291,248.56)	401
8908469	0011-800001811029-Fac - Labor	(408.49)	401
8908469	0011-800001811029-Fac - Labor	(0.11)	417.1
8908470	0011-800001811029-Fac - Lbr Ben Inj	(0.80)	401
8908471	0011-800001811029-Fac - Lbr Ben Pen	(80.84)	401
8908471	0011-800001811029-Fac - Lbr Ben Pen	(0.02)	417.1
8908472	0011-800001811029-Fac - Lbr PR Tax	(32.42)	408.1
8908472	0011-800001811029-Fac - Lbr PR Tax	(0.01)	408.2
8908473	0011-800001811029-Fac - Contr Labor	(47.69)	401
8908473	0011-800001811029-Fac - Contr Labor	(0.01)	417.1
8908474	0011-800001811029-Fac - Consulting	(80.34)	401
8908474	0011-800001811029-Fac - Consulting	(0.03)	417.1
8908475	0011-800001811029-Fac - Contr Vend	(506.93)	401
8908475	0011-800001811029-Fac - Contr Vend	(0.18)	417.1
8908476	0011-800001811029-Fac - Materials	(255.53)	401
8908476	0011-800001811029-Fac - Materials	(0.14)	417.1
8908510	0010-800001811024-Fac - Labor	(21,555.31)	401
8908510	0010-800001811024-Fac - Labor	(14.55)	417.1
8908510	0010-800001811024-Fac - Labor	(0.01)	426.4
8908511	0010-800001811024-Fac - Lbr Ben Inj	(146.68)	401
8908511	0010-800001811024-Fac - Lbr Ben Inj	(0.09)	417.1
8908512	0010-800001811024-Fac - Lbr Ben Pen	(3,803.18)	401
8908512	0010-800001811024-Fac - Lbr Ben Pen	(2.92)	417.1
8908513	0010-800001811024-Fac - Lbr PR Tax	(2,220.71)	408.1
8908513	0010-800001811024-Fac - Lbr PR Tax	(1.38)	408.2
8908514	0010-800001811024-Fac - Contr Labor	(250.37)	401
8908514	0010-800001811024-Fac - Contr Labor	(0.11)	417.1
8908515	0010-800001811024-Fac - Consulting	(292.55)	401
8908515	0010-800001811024-Fac - Consulting	0.66	417.1
8908516	0010-800001811024-Fac - Contr Vend	(2,669.15)	401
8908516	0010-800001811024-Fac - Contr Vend	(1.41)	417.1
8908517	0010-800001811024-Fac - Materials	(3,447.51)	401
8908517	0010-800001811024-Fac - Materials	(3.62)	417.1

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#	Account Name	Balance	REF
8908552	0050-IO-Overtime	(1,065.12)	401
8908616	0011-IO-Other Compensation CWF	(483.08)	401
8908616	0011-IO-Other Compensation CWF	(1,309.19)	402
8908616	0011-IO-Other Compensation CWF	(0.01)	417.1
8908726	0010-200795-Consult-Settle_Ind	(5,781.62)	401
8908782	0012-IO-Facilities - Overhead	(267.66)	401
8908782	0012-IO-Facilities - Overhead	(0.22)	417.1
8909401	0010-IO-Facilities-Benefits Incentive	(1,938.57)	401
8909401	0010-IO-Facilities-Benefits Incentive	(2.79)	417.1
8909402	0010-IO-Prod Lbr BG Nuclear Grp1	(12,165.18)	401
8909402	0010-IO-Prod Lbr BG Nuclear Grp1	(413.78)	402
8909406	0011-IO-Facilities-Benefits Incentive	(194.32)	401
8909406	0011-IO-Facilities-Benefits Incentive	(0.16)	417.1
8909411	0012-IO-Facilities-Benefits Incentive	(973.03)	401
8909411	0012-IO-Facilities-Benefits Incentive	(1.00)	417.1
8909412	0013-IO-Facilities-Benefits Incentive	(393.02)	401
8909412	0013-IO-Facilities-Benefits Incentive	(0.38)	417.1
8909415	0050-IO-Facilities-Benefits Incentive	(2,668.14)	401
8909415	0050-IO-Facilities-Benefits Incentive	(2.52)	417.1
8910002	0010-IO-Ex NQ DefComp_OH Alc	0.00	401
8910055	0010-IO-Facilities-Salvage	14.24	401
8910055	0010-IO-Facilities-Salvage	0.01	417.1
8910070	0010-200036-Fleet-Overhead	17,680,637.24	401
8910070	0010-200036-Fleet-Overhead	4,733,366.26	402
8910070	0010-200036-Fleet-Overhead	137.88	417.1
8910070	0010-200036-Fleet-Overhead	0.06	426.4
8910071	0010-200041-Fleet-Idle Time	(3,844,397.54)	401
8910071	0010-200041-Fleet-Idle Time	(873,659.95)	402
8910072	0010-200045-Fleet-Idle Time	(218,685.64)	401
8910072	0010-200045-Fleet-Idle Time	(24,688.95)	402
8910073	0010-200049-Fleet-Idle Time	(74,376.29)	401
8910073	0010-200049-Fleet-Idle Time	(38,307.96)	402
8910074	0010-200053-Fleet-Idle Time	(4,720.13)	401
8910074	0010-200053-Fleet-Idle Time	(532.95)	402
8910075	0010-200795-Fleet-Idle Time	(1,792,038.75)	401
8910075	0010-200795-Fleet-Idle Time	(176,931.30)	402
8910081	0010-200820-Sherco - AG Overhead	(5,791,200.99)	401
8910082	0010-200795-Contract Outside Vendors-Set	(51,406.40)	401
8910083	0010-200041-E&S Non-SVC OH	0.00	402
8910086	0010-200053-E&S Non-SVC OH	2.85	401
8910087	0010-200057-E&S Non-SVC OH	(15.93)	402
8910088	0010-200061-E&S Non-SVC OH	122.95	402
8910090	0010-200041-Incentive-Settle_Ind	(100.66)	401
8910091	0010-200041-Lbr Benefits Non-Svc Ind	(27,201.93)	401
8910092	0010-200795-Lbr Benefits Non-Svc Ind	(3,619.05)	401
8910098	0010-200026-Warehouse ES_OH Allo	14.53	402
8910104	0010-IO-Fac-Lbr Benefits Non-Svc	(6,505.14)	401
8910104	0010-IO-Fac-Lbr Benefits Non-Svc	(11.37)	417.1
8910106	0010-IO-Lbr Benefits Non-Svc Dir	(1,579,566.09)	401
8910110	0010-200821-Service Co-AG Overhead-Direc	(194.72)	401
8910115	0010-201057-Pension & Insurance	38,367,436.07	401
8910115	0010-201057-Pension & Insurance	189,675.42	417.1
8910115	0010-201057-Pension & Insurance	24,571.92	426.4
8910116	0010-201063-Benefits Non-Service	10,065,602.13	401
8910116	0010-201063-Benefits Non-Service	49,859.50	417.1
8910116	0010-201063-Benefits Non-Service	6,568.38	426.4
8910117	0010-201057-Pens & Ins OH Allocation	(168.26)	401
8910118	0010-201063-Benefits Non-Svc OH All	30.61	401
8910119	0010-201058-Pension & Insurance	18,743,305.50	401
8910119	0010-201058-Pension & Insurance	327.83	426.4
8910120	0010-201064-Benefits Non-Service	(1,176,836.18)	401
8910120	0010-201064-Benefits Non-Service	(18.02)	426.4
8910121	0010-201058-Pens & Ins OH Allocation	17.59	401
8910122	0010-201064-Benefits Non-Svc OH All	0.41	401
8911046	0011-IO-Facilities - Overhead	(69.73)	401
8911046	0011-IO-Facilities - Overhead	(0.04)	417.1
8911047	0011-IO-Facilities-Salvage	0.02	401
8911050	0011-200037-Fleet-Overhead	18,248.49	401
8911050	0011-200037-Fleet-Overhead	823.84	402
8911051	0011-200042-Fleet-Idle Time	(15.09)	401
8911051	0011-200042-Fleet-Idle Time	(117.32)	402
8911052	0011-200046-Fleet-Idle Time	(51.39)	401
8911054	0011-200050-Fleet-Idle Time	(28.14)	401
8911054	0011-200050-Fleet-Idle Time	(5.49)	402
8911055	0011-200054-Fleet-Idle Time	(0.05)	401

Line	FERC Account Name & Number	Balance	Detail	Reclass	Reclass	Reclasses	To Ferc Form

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Income Statement

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GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
8911056	0011-200796-Fleet-Idle Time	(52.31)	401
8911056	0011-200796-Fleet-Idle Time	(196.79)	402
8911104	0011-IO-Fac-Lbr Benefits Non-Svc	(16.23)	401
8911115	0011-201059-Pension & Insurance	303.37	401
8911116	0011-201065-Benefits Non-Service	29.69	401
8912044	0012-IO-Overtime	(10.48)	401
8912044	0012-IO-Overtime	(0.02)	402
8912054	0012-200038-Fleet-Overhead	7,656.45	401
8912054	0012-200038-Fleet-Overhead	5,966.02	402
8912054	0012-200038-Fleet-Overhead	0.03	417.1
8912055	0012-200043-Fleet-Idle Time	(110.07)	401
8912055	0012-200043-Fleet-Idle Time	(1,568.37)	402
8912059	0012-200797-Fleet-Idle Time	(801.93)	401
8912059	0012-200797-Fleet-Idle Time	(1,014.19)	402
8912104	0012-IO-Fac-Lbr Benefits Non-Svc	(57.35)	401
8912104	0012-IO-Fac-Lbr Benefits Non-Svc	(0.05)	417.1
8912115	0012-201060-Pension & Insurance	(0.12)	401
8913049	0013-200039-Fleet-Overhead	1,877.89	401
8913049	0013-200039-Fleet-Overhead	119.06	402
8913050	0013-200044-Fleet-Idle Time	(27.20)	402
8913052	0013-200052-Fleet-Idle Time	(5.86)	402
8913104	0013-IO-Fac-Lbr Benefits Non-Svc	(21.57)	401
8913115	0013-201061-Pension & Insurance	(0.03)	401
8950010	0050-IO-Other Compensation	(860.99)	401
8950104	0050-IO-Fac-Lbr Benefits Non-Svc	(144.48)	401
8950104	0050-IO-Fac-Lbr Benefits Non-Svc	(0.12)	417.1
8950115	0050-201062-Pension & Insurance	24,351,333.44	401
8950115	0050-201062-Pension & Insurance	48,665.43	417.1
8950115	0050-201062-Pension & Insurance	42,399.56	426.4
8950115	0050-201062-Pension & Insurance	369.74	426.5
8950116	0050-201068-Benefits Non-Service	843,211.57	401
8950116	0050-201068-Benefits Non-Service	1,624.12	417.1
8950116	0050-201068-Benefits Non-Service	1,496.89	426.4
8950116	0050-201068-Benefits Non-Service	11.94	426.5
8950117	0050-201062-Pens & Ins OH Allocation	(0.94)	401
8950118	0050-201068-Benefits Non-Svc OH All	(0.67)	401
9404000	Amrt of Limt-Trm Plt	(4,656,123.01)	404-5
9404300	Amrt Oth Lim-Trm Plt	4,656,123.01	404-5
9407300	Regulatory Debits	(429,832.00)	407.3
9407400	Regulatory credits	429,832.00	407.4
9408100	Property Tax	12,063.46	408.1
9408101	Payroll Tax	(334.77)	408.1
9408201	NU Payroll	(0.25)	408.2
9410100	Def Inc Tax-Util	169,573,005.82	410.1
9411100	Def Inc Tax-Util-Cr	(169,573,005.82)	411.01
9417000	Rev from Non-Uty Op	100.00	417
9417100	Exp fr Non-Util Opr	4,363.74	417.1
9419000	Int & Dividend Incom	3,146,475.26	419
9421100	Gain on Disposi Prop	(2,020.44)	421.1
9421200	Loss on Disposi Prop	2,020.44	421.2
9426100	Donations	10,618.03	426.1
9426200	Life Insurance	261,087.95	426.2
9426400	Exp for Cvc & Politi	11,902.71	426.4
9426500	Other Deductions	(110,932.01)	426.5
9430000	Inte on Debt to Assc	(657,510.10)	430
9431000	Other Interest Expen	(1,613,526.86)	431
9454000	Rent from property	0.00	400
9456000	Other electr revenue	(100.00)	400
9500000	Oper Supervi and Eng	(48,002.75)	401
9501000	Fuel	(146.67)	401
9502000	Steam Expenses	(803,838.46)	401
9505000	Electric expenses	(13,972.92)	401
9506000	Misc Stm Power Expen	(137,266.63)	401
9511000	Steam Mtce of Struct	(705,664.32)	402
9512000	Stm Mtce of Boil Plt	(51,370.37)	402
9513000	Maint of elect plant	(65,228.63)	402
9514000	Main of Misc Stm Plt	(149,440.41)	402
9517000	Oper Supervi and Eng	1,670.65	401
9523000	Electric expenses	155.00	401
9524000	Misc nuc pwr exp	0.00	401
9525000	Rents	(1,101.09)	401
9540000	Rents	(617.59)	401
9546000	Oper Supervi and Eng	48,002.75	401
9547000	Fuel	146.67	401
9548000	Generation expenses	817,814.67	401

Line	FERC Account Name & Number	Balance	Detail	Reclass	Reclass	Reclasses	To Ferc Form

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Reconcile 2019 GAAP to FERC Form 1
Income Statement

Schedule IS - 7

GAAP BASIS TRIAL BALANCE (Co 99999 BU C company, Lvl 6)			
#	Account Name	Balance	REF
9549000	Misc Oth Pwr Gen Exp	137,266.63	401
9550000	Rents	619.90	401
9552000	Main of structures	705,664.32	402
9553000	Main of Gen Elec Plt	116,599.00	402
9554000	Maint Mis oth Pwr Ge	149,440.41	402
9555000	Purchased Power	(1,077.58)	401
9557000	Other expenses	1,077.58	401
9566000	Misc transmissio exp	0.00	401
9570000	Main of Station Equi	220.70	402
9575800	Rents	2.14	401
9583000	Overhead line expens	2,163,311.02	401
9584000	Underground Line Exp	674,753.19	401
9585000	St lghtg sig sys exp	(852.05)	401
9587000	Customer Install Exp	(375.01)	401
9588000	Misc Distributio Exp	(77,665.80)	401
9590000	Maint Superv and Eng	0.00	402
9591000	Main of structures	(285,704.62)	402
9592000	Main of Station Equi	220.71	402
9593000	Main of OHD Lines	(1,698,867.99)	402
9594000	Main of UG Lines	2030425.57	402
9596000	Main of St light sys	23167	402
9598000	Main of Misc Dst Plt	-2889392.77	402
9735000	Misc Production Exp	(12,063.46)	401
9736000	Rents	0.28	401
9760000	Rents	0.82	401
9802000	NGas Plnt Outlet Pch	(15,307.44)	401
9803000	NGas Transm Line Pch	(27,638.25)	401
9807000	Purchased Gas Expens	0.00	401
9813000	Other gas supply exp	0.04	401
9841000	Operat Labor and Exp	51.06	401
9842000	Rents	1.42	401
9843300	Main of Gas Holders	27,638.25	402
9843600	Main of Vapori Equip	11,814.44	402
9843900	Main of Other Equip	3,493.00	402
9851000	Sys Cont and Lod Dis	0.00	401
9878000	Met and Hous Reg Exp	2,145,773.78	401
9879000	Customer Install Exp	54,890.12	401
9880000	Other expenses	(2,145,628.78)	401
9887000	Maintenance of mains	209.39	402
9892000	Main of services	0.00	402
9893000	Main Met and Hou Reg	176,066.15	402
9902000	Meter reading exp	(172,711.63)	401
9908000	Cust assistance exp	7,560.00	401
9909000	Info and inst adv ex	(138,635.38)	401
9910000	Misc Cus Svs Inf Exp	52,925.40	401
9912000	Demons & Selling Exp	52,570.34	401
9921000	Office suppl and exp	5,641.24	401
9923000	Outside services emp	(17,331.51)	401
9925000	Injuries and damages	(5.60)	401
9926000	Emp pensio and benef	(907.38)	401
9930100	Genral Advrtisng Exp	0.00	401
9930200	Misc general exp	12,545.85	401
9931000	Rents	667.89	401
9932000	Main of general plnt	28,135.71	402
9935000	Main of general plnt	(28,135.71)	402
		(542,566,082.29)	
		-	

Line	FERC Account Name & Number	Balance	Detail	Reclass	Reclass	Reclasses	To Ferc Form

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Reconcile 2019 FERC Form 1 to 2019 actual COSS
Income Statement

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	FERC Account	Description	Total NSPM FERC 2019	Total NSPM Adjusted 2019 Annual Rpt	Total NSPM Adjusted 2021 TY Adjusted	2021 to 2019 Variance Dollar (+/-)	%	Deviation Explanation	For COSS Check
	400	440 Revenue-Electric Residential Sales	(1,336,964,367)	(3,490,444,212)	(3,485,201,350)	5,242,862	(0.2%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 1
	400	442 Revenue-Electric C&I Sales Small	(2,174,105,644)	-		-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 1
	400	442 Revenue-Electric C&I Sales Large		-		-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 1
	400	444 Revenue-Electric Street & Highway Lighting	(25,572,567)	-		-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 1
	400	445 Revenue-Electric Other Public Authorities	(9,820,384)	-		-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 1
	400	447 Revenue-Electric Sales for Resale	(264,152,907)	(153,325,427)	(832,732)	152,492,695	(99.5%)	Regulatory treatment of asset/non-asset based revenue. Some revenue reported with FERC 456.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 4
	400	448 Revenue-Electric Interdepartmental Sales	(587,959)	-		-		Decrease in Interdepartmental Sales	Exhibit__(BCH-1) Schedule 3, Page 3, Line 2
	400	449.1 Revenue-Electric Provision for Rate Refunds	11,082,805		-	-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 1
	400	450 Revenue-Electric Forfeited Discounts	(6,486,842)	(6,486,842)	(6,366,384)	120,458	(1.9%)		Exhibit__(BCH-1) Schedule 3, Page 3, Line 4
	400	451 Revenue-Electric Miscellaneous Services	(2,897,001)	(3,602,567)	(3,873,295)	(270,728)	7.5%		Exhibit__(BCH-1) Schedule 3, Page 3, Line 4
	400	454 Revenue-Electric Other Rents	(5,739,861)	(5,739,861)	(5,344,872)	394,989	(6.9%)		Exhibit__(BCH-1) Schedule 3, Page 3, Line 4
	400	456 Revenue-Electric Other	(380,501,944)	(706,539,776)	(612,621,528)	93,918,248	(13.3%)	Lower Other Electric Revenues expected for 2021	Exhibit__(BCH-1) Schedule 3, Page 3, Line 4
	400	456.1 Revenue frm Trnsm of Elctrcty Oths	(299,665,596)	-	-				Exhibit__(BCH-1) Schedule 3, Page 3, Line 4
	400	480 Revenue-Gas Residential	(320,670,672)	-	-			Gas	
	400	481 Revenue-Gas C&I	(242,803,915)	-	-			Gas	
	400	484 Revenue-Gas Interdepartmental Sales	(9,283,699)	-	-			Gas	
	400	487 Revenue-Gas Forfeited Discounts	(1,280,030)	-	-			Gas	
	400	488 Revenue-Gas Miscellaneous Service	(531,535)	-	-			Gas	
	400	489 Revenue-Gas Transport for Others	(5,612,763)	-	-			Gas	
	400	495 Revenue-Gas Other	3,099,190	-	-			Gas	
	400	496 Revenue-Provision for Rate Refund	-	-	-			Excluded	
	400	412 Revenue - Plant Leased to Ohers	{below}	-	-			Non Utility	
				-	-				
		999 COSS adj Revenue, no FERC acct specified		(928,152)	(12,918,118)				Exhibit__(BCH-1) Schedule 3, Page 3, Line 1
2		Total Revenue	(5,072,495,689)	(4,367,066,837)	(4,127,158,279)	239,908,558	(5.5%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 4
	401	500 Steam-Operation E&S	3,412,405	3,412,405	2,351,670	(1,060,735)	(31.1%)	Variance driven primarily by JV Credits for contract labor amounts reimbursed by SMMPA. In actuals, these credits flow to FERC 922, resulting in a budget to actual variance in both accounts.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	501 Steam-Operation Fuel	266,913,364	266,913,364	180,360,747	(86,552,617)	(32.4%)	Lower fuel forecasts in 2021	Exhibit__(BCH-1) Schedule 3, Page 3, Line 5
	401	502 Steam-Operation Expenses	20,245,803	20,245,803	19,692,602	(553,201)	(2.7%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	505 Steam-Operation Electric Expenses	3,675,614	3,675,614	1,530,953	(2,144,661)	(58.3%)	Labor costs that posted to FERC 505 in 2019 budgeted in FERC 502, based on nature of the work	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	506 Steam-Operation Misc Steam Power Exp	12,953,741	12,953,741	15,275,673	2,321,932	17.9%	Allocated facilities costs where there is a misalignment between budgeted FERC and the FERC assigned to actual dollars post allocation (See FERC 507).	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	507 Steam-Operation Rents	3,335,498	3,335,498	2,182,406	(1,153,092)	(34.6%)	Variance is a result of the re-distribution of allocated facilities cost, which are assigned via labor related costs for each business area. The decrease of the rent allocation to FERC 507 follows the decrease in Energy Supply steam labor.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	508 Steam-Operation Supplies & Exp		-	-	-		No expenses recorded	
	401	509 Steam-Operation SO2 allowances		-	-	-		No expenses recorded	
	401	517 Nuclear-Operation E&S	55,329,104	48,924,216	43,504,282	(5,419,934)	(11.1%)	Mainly due to lower annual incentive, RSU, and PSP plans, as well as a prior year true-up being recorded in 2019 actuals but not in 2021 budget for benefit plans.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	518 Nuclear-Fuel Expense	118,969,264	118,969,264	114,842,357	(4,126,907)	(3.5%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 5
	401	519 Nuclear-Coolants & Water	8,177,235	8,177,235	7,897,636	(279,599)	(3.4%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	520 Nuclear-Steam Expense	49,396,126	49,396,126	49,372,720	(23,406)	(0.0%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	523 Nuclear-Electric Expense	3,013,734	3,013,734	2,460,958	(552,776)	(18.3%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	524 Nuclear-Misc Expenses	127,101,515	127,101,515	135,136,187	8,034,672	6.3%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	525 Nuclear-Rents	12,227,118	12,227,118	9,322,971	(2,904,147)	(23.8%)	Allocated facilities costs where there is a misalignment between budgeted FERC and the FERC assigned to actual dollars post allocation. See FERC 524	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	535 Hydro-Operation E&S	30,977	30,977	77,017	46,040	148.6%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	536 Hyd Oper Water for Pwr	-	-	-	-		No expenses recorded	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	537 Hydro-Hydraulic Exp	-	-	-	-		No expenses recorded	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	538 Hydro-Electric Exp	416,335	416,335	-	(416,335)	(100.0%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	539 Hydro-Misc Hydro Power Gen Exp	735,450	735,450	469,130	(266,320)	(36.2%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	540 Hydro-Operation Rents	65,141	65,141	78,317	13,176	20.2%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	546 Other Generation-Operation E&S	2,018,024	2,018,024	3,539,907	1,521,883	75.4%	Increased costs due to new wind farm generation.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	547 Other-Fuel	187,242,297	187,242,297	170,198,705	(17,043,592)	(9.1%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 5
	401	548 Other-Generation Expenses	7,138,051	7,138,051	7,272,608	134,557	1.9%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	549 Other-Misc Power Generation Exp	7,518,551	7,518,551	16,211,397	8,692,846	115.6%	Increased costs due to new wind farm generation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	550 Other-Rents	8,538,449	8,538,449	13,384,441	4,845,992	56.8%	Land Easements for new wind farms	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	555 Purchased Power	746,707,838	640,777,050	702,771,105	61,994,055	9.7%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	556 System Control & Load Dispatch	1,555,041	1,555,041	1,586,913	31,872	2.0%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	557 Other Power Supply Expenses	102,602,253	107,196,410	101,911,336	(5,285,074)	(4.9%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	401	560 Trans-Operation E&S	11,373,546	9,452,517	11,793,146	2,340,629	24.8%	Driven by merit labor increases over a two-year period, as well as increased attrition for Transmission support teams in 2019, as compared to the 5% budgeted attrition for 2021. Overall, 2019 supervision and engineering expenses were lower in 2019 due to management initiatives, which are not anticipated for 2021.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	561 Trans-Load Dispatching		-	-	-		No expenses recorded	
	401	561.1 Load Disp-Reliability		-	-	-		No expenses recorded	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	561.2 Load Disp-Monitor/Operate	4,384,777	4,384,777	3,618,974	(765,803)	(17.5%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	561.3 Load Disp-Trans Serv/Sch		-	-	-		No expenses recorded	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	561.4 Load Disp-Sch/Con/Disp Serv	7,674,490	7,674,490	7,236,983	(437,507)	(5.7%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	561.5 Rel/Plan/Standards Dev	45,025	45,025	172,596	127,571	283.3%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	561.6 Trans Service Studies	5,313	5,313	-	(5,313)	(100.0%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	561.7 Gen Interconn Studies	(11,347)	(11,347)	563,815	575,162	(5068.8%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	561.8 Rel/Plan/Standards Dev Serv	2,765,792	2,765,792	2,796,901	31,109	1.1%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	562 Trans-Station Expense	2,534,494	2,534,494	2,992,470	457,976	18.1%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	563 Trans-Overhead Line Expense	802,711	802,711	2,179,769	1,377,058	171.6%	Transmission Operations has implemented an enhanced transmission line inspection strategy, which will increase the company's annual inspection coverage from a compliance-based approach to a more comprehensive approach.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	564 Trans-Underground Line Expense	50,459	50,459	-	(50,459)	(100.0%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	401	565 Trans-Trans of Electricity by Others	337,635,227	337,635,227	125,276,073	(212,359,154)	(62.9%)	Change in treatment of interchange, from FERC 565 to 566. Projects removed through the TCR Removal adjustment	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7

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401	566 Trans-Misc Trans Expenses	5,556,725	5,556,725	128,731,245	123,174,520	2216.7%	Increase in the transmission Interchange Agreement (I/A) billing from NSPW to NSPM. The I/A is a FERC approved tariff that provides for the inter-company sharing of production and transmission costs of NSPM and NSPW. The increased billing to NSPM is driven by increased NSPW transmission plant investment and business area expenses.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
401	567 Trans-Rents	2,740,456	2,740,456	1,275,480	(1,464,976)	(53.5%)	Transmission - Budgeted transmission facility costs for 2021 were moved from FERC 567 to FERC 566 due to a change in classification of these costs. See offset in FERC 567.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
401	575.1 Operation Supervision	160,006	160,006	243,575	83,569	52.2%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
401	575.2 DA & RT Mkt Admin	108,514	108,514	93,607	(14,907)	(13.7%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
401	575.3 Trans Rights Mkt Admin		-	-	-		No expenses recorded	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
401	575.4 Cap Mkt Admin		-	-	-		No expenses recorded	
401	575.5 Ancillary Serv Mkt Admin	-	-	26,530	26,530		Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
401	575.6 Mkt Monitoring/Compliance	-	-	-	-		No expenses recorded	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
401	575.7 Mkt Fac/Mon/Comp serv	10,365,211	10,365,211	10,719,770	354,559	3.4%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
401	575.8 Regional Markets Rents	17,520	17,520	16,088	(1,432)	(8.2%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
401	580 Dist-Operation E&S	14,368,219	14,368,219	14,616,260	248,041	1.7%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
401	581 Dist-Load Dispactching	663,877	663,877	1,461,995	798,118	120.2%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
401	582 Dist-Station Exp	3,110,278	3,110,278	4,416,523	1,306,245	42.0%	costs budgeted to FERC 582 but actuals expensed in FERC 593.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
401	583 Dist-Overhead Line Exp	2,047,233	2,047,233	3,001,182	953,949	46.6%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
401	584 Dist-Underground Line Exp	5,665,154	5,665,154	9,811,063	4,145,909	73.2%	Increased damage prevention expenses due to high volume and new contract pricing	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
401	585 Dist-Street Lighting & Signals	716,351	716,351	1,838,899	1,122,548	156.7%	Increased Materials and contracted outside vendor expenses related to street lighting	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
401	586 Dist-Meter Expenses	188,026	188,026	2,486,972	2,298,946	1222.7%	Increased due to meter inventory purchases and labor costs	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
401	587 Dist-Customer Installation	1,312,626	1,312,626	4,414,316	3,101,690	236.3%	Distribution Operations labor costs incurred in 2019 in FERC 587 posted to FERC 593 (Maintenance of Overhead Lines), budgeted in 2021 in FERC 587 based on nature of work.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
401	588 Dist-Misc Exp	22,336,577	22,336,577	31,546,274	9,209,697	41.2%	Increase in Advanced Grid initiative costs is driven by increases in ongoing hardware and software maintenance and overall project management.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
401	589 Dist-Rents	4,480,484	4,480,484	4,409,124	(71,360)	(1.6%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
401	710 Manuf Gas-Operation E&S		-		-		Gas	
401	728 Manuf Gas-Liquified Petroleum Gas	81,397	-		-		Gas	
401	733 Manuf Gas-Gas Mixing Exp	59,674	-		-		Gas	
401	735 Manuf Gas-Misc Production Exp	2,584,782	-		-		Gas	
401	736 Gas Prod-Rents	9,021	-		-		Gas	
401	759 Gas Prod-Other Exp	165,655	-		-		Gas	
401	760 Gas Prod-Rents	11,347	-		-		Gas	
401	783 Gas Prod-Extract Rents		-		-		Gas	
401	804 Gas Supply-City Gate Purchase	265,430,410	-		-		Gas	
401	804.1 Gas Supply-LNG Purchases	-	-		-		Gas	
401	805.1 Gas Supply-PGA	5,375,284	-		-		Gas	
401	807 Gas Supply-Purchased Gas Exp	23,824	-		-		Gas	
401	808.1 Gas Supply-Withdrawn from Storage	48,536,552	-		-		Gas	
401	808.2 Gas Supply-Delivered to Storage	(40,022,038)	-		-		Gas	
401	812 Gas Used for Other Utility Ops Credit		-		-		Gas	
401	813 Gas Supply-Other Exp	404,252	-		-		Gas	
401	821 Gas Storage-Purification Exp		-		-		Gas	
401	824 Gas Storage-Other Exp	-	-		-		Gas	
401	826 Gas Storage - Rent	1,440	-		-		Gas	
401	840 Gas Storage-Operation E&S	518	-		-		Gas	
401	841 Gas Storage-Labor & Exp	1,597,533	-		-		Gas	
401	842 Gas Storage-Other Exp	146,349	-		-		Gas	
401	842.1 Oth Strg Exp-Fuel	-	-		-		Gas	
401	844.3 Liquefaction Processing Labor and Expenses	1,627,502						
401	844.5 Measuring and Regulation Labor and Expenses	4,809						
401	846.2 Other Expenses	56,955						
401	850 Gas Trans-Operation E&S	483,941	-		-		Gas	
401	851 Gas Trans-System Control & Load Disp	228,003	-		-		Gas	
401	853 Gas Trans-Compr Stn Labor & Exp	638	-		-		Gas	
401	856 Gas Trans-Mains	1,663,780	-		-		Gas	
401	857 Gas Trans-Meas & Reg Station Exp	5,025	-		-		Gas	
401	858 Gas Trans-Trans of Gas by Others	56,444,150	-		-		Gas	
401	859 Gas Trans-Other Expenses	18,032	-		-		Gas	
401	860 Gas Trans-Rents	65,682	-		-		Gas	
401	870 Gas Dist-Operation E&S	4,657,812	-		-		Gas	
401	871 Gas Dist-Load Dispatching	3,382,045	-		-		Gas	
401	874 Gas Dist-Mains	11,437,857	-		-		Gas	
401	875 Gas Dist-Meas & Reg Station	502,382	-		-		Gas	
401	876 Gas Dist-Meas & Reg Station Indust	1,366	-		-		Gas	
401	877 Gas Dist-Meas & Reg Station City	6,525	-		-		Gas	
401	878 Gas Dist-Meters & Regulators	(1,491,523)	-		-		Gas	
401	879 Gas Dist-Customer Installations	1,214,025	-		-		Gas	
401	880 Gas Dist-Other Expenses	12,185,746	-		-		Gas	
401	881 Gas Dist-Rents	1,848,021	-		-		Gas	
401	901 Cust Accts-Supervision	152,246	121,386	130,205	8,819	7.3%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 9
401	902 Cust Accts-Meter Reading	27,108,953	21,835,052	22,539,992	704,940	3.2%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 9
401	903 Cust Accts-Records & Collection	29,154,437	23,317,809	23,706,309	388,500	1.7%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 9
401	904 Cust Accts-Uncollectible Accounts	13,433,807	11,678,776	20,266,846	8,588,070	73.5%	Billed commodity revenue and higher bad debt as percentage of revenue as a result of more bankruptcies and write-offs related to pandemic are anticipated to occur in 2021.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 9
401	905 Cust Accts-Misc Expenses	-	-	119,389	119,389		Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 9
401	906 Cust Serv & Information		-	-	-			
401	908 Cust Serv-Cust Assistance Exp	122,256,579	138,567,553	128,713,101	(9,854,452)	(7.1%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 10
401	909 Cust Serv-Inform & Instruct Adv	1,345,709	1,085,846	608,690	(477,156)	(43.9%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 10
401	910	1,748,455	1,706,565	331,466	(1,375,099)	(80.6%)	Electric Transportation, Renewable & Choice consulting, contract labor, labor was recorded in FERC 910 in 2019 vs budgeted in FERC 908 in 2021.	
401	912 Sales-Demo & Selling Exp	53,348	137,919	420,471	282,552	204.9%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 11
401	916 Sales-Misc	-	-	47,017	47,017		Immaterial dollar deviation	

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	401	920 A&G-Salaries	104,487,690	66,953,373	90,066,004	23,112,631	34.5%	Increase is primarily related to labor for unfilled positions in 2019, increased headcounts planned for 2021 (specifically related to the Enterprise Security team for Xcel to adequately secure against new and emergent threats) and overall merit increases. This impacts Customer Service, Enterprise Security, Advertising and Brand, HR&ES, Fin Ops, Risk and General Counsel.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
	401	921 A&G-Office Supplies & Exp	60,381,250	52,051,765	64,745,803	12,694,038	24.4%	The increase primarily driven by Business Systems for more business demand for Application Development & Maintenance services, increased Software and Hardware licensing, and maintenance to support the capital assets built as a result of business demand.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
	401	922 A&G-Admin Transfer Credit	(45,763,294)	(42,157,400)	(54,977,107)	(12,819,707)	30.4%	Variance is due to changes in the shared asset credit related to Network and Advanced Grid AMI shared assets. The credits are mostly offset by the shared asset expense in FERC 931 (Network costs) and FERC 902 (AMI costs). Shared asset costs are an allocation of Business System costs to or from the NSPM operating company, depending on where the asset was purchased and how an investment will be utilized between Xcel Energy operating companies. This number fluctuates in part on the basis of the jurisdiction in which an investment is purchased, consistent with the Company's cost allocation policy.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
	401	923 A&G-Outside Service	24,770,613	22,572,623	17,673,669	(4,898,954)	(21.7%)	The decrease is driven by reductions in Contract Labor through in-sourcing initiatives along with overall reductions in Contract Labor resources. This decrease is partially offset by an increase in full-time employee Labor seen in FERC 920.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
	401	924 A&G-Property Insurance	(5,440,717)	(6,445,963)	6,670,931	13,116,894	(203.5%)	Increase driven primarily by a NEIL Distribution received in 2019	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
	401	925 A&G-Injuries & Damages	16,285,646	15,089,572	13,540,453	(1,549,119)	(10.3%)	Decrease in forecast expense due to captive insurance forecast assumptions.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
	401	926 A&G-Pensions & Benefits	84,756,055	75,415,113	76,984,568	1,569,455	2.1%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
	401	928 A&G-Regulatory Commission Exp	8,516,427	7,710,054	6,420,568	(1,289,486)	(16.7%)	Lower Regulatory Costs anticipated for 2021	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
	401	929 A&G-Duplicate Charge Credit	(5,941,926)	(5,562,067)	(5,581,716)	(19,649)	0.4%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
	401	930.1 A&G-General Advertising	4,384,301	218,757	172,177	(46,580)	(21.3%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
	401	930.2 A&G-Misc General Exp	3,836,234	4,975,077	4,649,773	(325,304)	(6.5%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
	401	931 A&G-Rents	43,309,828	37,908,237	39,180,904	1,272,667	3.4%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
		999 COSS adj Fuel related		-	-	-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 5
		999 COSS adj Power Prod, no FERC acct specified		-	-	-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
		999 COSS adj Transmission, no FERC acct specified		-	-	-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
		999 COSS adj A&G, no FERC acct specified		-	-	-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
		999 COSS adj Amortizations, no FERC acct specified		-	-	-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 15
						-			
4		Total Operation Expenses	3,058,001,086	2,507,934,171	2,433,601,181	(74,332,990)	(3.0%)	Does not exceed +-10%	
	402	510 Steam-Maint E&S	3,765,365	3,765,365	1,162,256	(2,603,109)	(69.1%)	Labor decreases expected due to managed decline of coal	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	511 Steam-Maint of Structures	6,419,921	6,419,921	2,101,812	(4,318,109)	(67.3%)	Reduced labor and materials expected due to the managed decline of coal	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	512 Steam-Maint of Boiler Plant	22,850,699	22,850,699	20,915,202	(1,935,497)	(8.5%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	513 Steam-Maint of Electric Plant	6,807,557	6,807,557	6,590,461	(217,096)	(3.2%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	514 Steam-Maint of Misc Plant	11,713,257	11,713,257	9,950,962	(1,762,295)	(15.0%)	Labor and material decreases expected due to managed decline of coal	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	515 Steam-Maint of Steam Prod Plant		-	-	-		No expenses recorded.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	528 Nuclear-Maint E&S	7,262,125	7,262,125	7,190,484	(71,641)	(1.0%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	529 Nuclear-Maint of Structures	24,683	24,683	-	(24,683)	(100.0%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	530 Nuclear-Maint of Reactor Plant Equip	38,926,797	38,926,797	42,868,346	3,941,549	10.1%	Nuclear Generation non-outage cost increased primarily due to increases in contract services and materials due to work deferred from 2020 to 2021, maintenance work planned at Prairie Island and other plant Maintenance work planned.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	531 Nuclear-Maint of Electric Plant	12,389,211	12,389,211	11,947,056	(442,155)	(3.6%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	532 Nuclear-Maint of Misc Plant	31,045,208	31,045,208	23,600,444	(7,444,764)	(24.0%)	Nuclear Generation non-outage cost decreased primarily due to a reduction in materials due to an obsolete inventory write-off in 2019 and a reduction in contract services due to reduction in maintenance craft aug contractor costs.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	541 Hydro-Maint Supervision & Engineering	2,653	2,653	196,466	193,813	7305.4%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	542 Hydro-Maint of Structures	39,246	39,246	22,893	(16,353)	(41.7%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	543 Hydro-Maint of Res, Dams & Waterways	62,498	62,498	-	(62,498)	(100.0%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	544 Hydro-Maint of Electric Plant	120,543	120,543	1,640,400	1,519,857	1260.8%	Increased costs due to new wind farm generation.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	545 Hydro-Maint of Misc Hydro Plant	4,755	4,755	200,191	195,436	4110.1%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	551 Other-Maint E&S	1,698,454	1,698,454	2,128,542	430,088	25.3%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	552 Other-Maint of Structures	6,650,945	6,650,945	3,255,216	(3,395,729)	(51.1%)	Contract labor costs that posted to FERC 552 in 2019, budgeted in FERC 554, based on nature of the work	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	553 Other-Maint of Gen & Electric Plant	6,306,898	6,306,898	13,647,408	7,340,510	116.4%	Increased costs due to new wind farm generation.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	554 Other-Maint of Misc Power Gen Plant	5,025,921	5,025,921	18,249,949	13,224,028	263.1%	Increased costs due to new wind farm generation.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 6
	402	568 Trans-Maint E&S	66,476	66,476	-	(66,476)	(100.0%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	402	569 Trans-Maint of Structures		-	-	-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	402	570 Trans-Maint of Station Equip	5,709,691	5,709,691	5,883,047	173,356	3.0%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	402	571 Trans-Maint of Overhead Lines	7,189,699	7,189,699	5,764,444	(1,425,255)	(19.8%)	Policy reviews were conducted by the company in mid-2019, which resulted in improved repair vs replace decision making. This resulted in increased replacements of assets, as opposed to repeated repairs, which is expected to drive down the costs of maintaining transmission line assets.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	402	572 Trans-Maint of UG Lines	105,270	105,270	-	(105,270)	(100.0%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	402	573 Trans-Maint of Misc Trans Plant	10,766	10,766	-	(10,766)	(100.0%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 7
	402	590 Dist-Maint E&S	71,824	71,824	218,262	146,438	203.9%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
	402	591 Dist-Maint of Major Structures	-	-	-	-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
	402	592 Dist-Maint of Station Equip	4,715,836	4,715,836	4,313,181	(402,655)	(8.5%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
	402	593 Dist-Maint of Overhead Lines	51,673,233	51,673,233	47,011,129	(4,662,104)	(9.0%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
	402	594 Dist-Maint of Underground Lines	7,876,091	7,654,598	13,878,653	6,224,055	81.3%	Distribution Operations labor costs in 2019 posted to FERC 598 (Maintenance of Miscellaneous Distribution Plant), budgeted in 2021 in FERC 594 based on nature of work.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
	402	595 Dist-Maint of Line Transformers	124,501	124,501	1,417,416	1,292,915	1038.5%	Distribution Operations labor costs increased due primarily to shifting from various FERC accounts due to work scope changes.	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
	402	596 Dist-Maint of Street Lights & Signals	1,588,926	1,588,926	1,065,020	(523,906)	(33.0%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
	402	597 Dist-Maint of Meters	164,279	164,279	105,421	(58,858)	(35.8%)	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
	402	598 Dist-Maint of Misc Dist Plant	231,578	231,578	427,116	195,538	84.4%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 8
	402	741 Manuf Gas-Maint of Structures		-		-		Gas	
	402	742 Manuf Gas-Maint of Production Equip	-	-		-		Gas	
	402	834 LNG Terminaling and Processing Expense	116,784	-		-		Gas	
	402	843 Gas Storage-Maint E&S	33,347	-		-		Gas	
	402	843.2 Gas Storage-Maint of Structures and Improve	149,634	-		-		Gas	
		843.3	72,928			-			
	402	843.4 Gas Storage-Maint of Purification Equip		-		-		Gas	
	402	843.5 Gas Storage-Maint of Liquefaction Equip	115	-		-		Gas	
	402	843.6 Gas Storage-Maint of Vaporizing Equip	148,476	-		-		Gas	
	402	843.7 Gas Storage-Maint of Compressor Equip	10,465	-		-		Gas	
	402	843.8 Gas Storage-Maint of Meas & Reg Equip		-		-		Gas	
	402	843.9 Gas Storage-Maint of Other Equip	69,744	-		-		Gas	
	402	847	1,111,719			-			
	402	861 Gas Trans-Maint E&S		-		-		Gas	
	402	863 Gas Trans-Maint of Mains	269,442	-		-		Gas	
	402	864 Gas Trans-Maint of Compr Stn Equipt		-		-		Gas	
	402	865 Gas Trans-Maint of Meas & Reg Station	2,725	-		-		Gas	

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	402	866	Gas Dist-Maint Communications Equip't	81	-		-		Gas	
	402	885	Gas Dist-Maint E&S	670,251	-		-		Gas	
	402	887	Gas Dist-Maint of Mains	2,739,214	-		-		Gas	
	402	888		311,972			-			
	402	889	Gas Dist-Maint of Meas & Reg Station	417,518	-		-		Gas	
	402	890	Gas Dist-Maint of Meas & Reg Indust	3,228	-		-		Gas	
	402	891	Gas Dist-Maint of Meas & Reg City	8,494	-		-		Gas	
	402	892	Gas Dist-Maint of Services	4,114,378	-		-		Gas	
	402	893	Gas Dist-Maint of Meters & Regulators	754,817	-		-		Gas	
	402	932		28,136			-		No expenses recorded.	
	402	935	A&G-Maint of General Plant	310,659	134,647	254,447	119,800	89.0%	Immaterial dollar deviation	Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
5			Total Maintenance	251,989,031	240,558,060	246,006,224	5,448,164	2.3%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 13
					2,748,492,231	2,679,607,405		(2.5%)		
6		403	Depreciation Expense	648,815,781	693,542,936	846,825,291	153,282,355	22.1%	Testimony	Exhibit__(BCH-1) Schedule 3, Page 3, Line 14
7		403.1	Depreciation Expense-ARO	(10,987,780)	-	-				
		404	Amortization of Limited Ter	74,838,062	(31,340,282)	55,886,562	87,226,844	(278.3%)	RDF Rider Amortization treatment	Exhibit__(BCH-1) Schedule 3, Page 3, Line 15
		404.3	Amortization Other Limit Term Gas	5,558,078	-	-				
		405	Amortization of Oth Elec	(4,740,389)	-	-				Exhibit__(BCH-1) Schedule 3, Page 3, Line 15
8			Total Amortization	75,655,751	(31,340,282.00)	55,886,562.00		(278.3%)		
9		406	Amortization of Plant Acq	15,599		-				
										Exhibit__(BCH-1) Schedule 3, Page 3, Line 15
12		407.3	Regulatory Debits	72,980,134	-	-				Exhibit__(BCH-1) Schedule 3, Page 3, Line 15
13		407.4	Regulatory Credits	(191,506,283)	-	-				Exhibit__(BCH-1) Schedule 3, Page 3, Line 18
14		408.1	Taxes Other than Income	261,423,117	242,012,221	249,273,392	7,261,171	3.0%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Lines 16 and 19
15		409.1	Income Tax Utility Operating Income (Federal)	82,805,773	16,680,203	(61,225,846)	(77,906,049)	(467.1%)	Decrease in Federal Income Tax	Exhibit__(BCH-1) Schedule 3, Page 3, Line 18
16		409.1	Income Tax Utility Operating Income (State)	16,709,862	40,410,459	(37,262,937)	(77,673,396)	(192.2%)	Decrease in State Income Tax	Exhibit__(BCH-1) Schedule 3, Page 3, Line 18
17		410.1	Prov for Deferred Income Tax-Utility	372,973,100	(24,593,801)	(93,671,689)	(69,077,888)	280.9%	Decrease in Deferred Income Tax Provisions	Exhibit__(BCH-1) Schedule 3, Page 3, Line 17
18		411.1	Prov for Deferred Income Tax-Credit	(422,523,436)	-	-	-			Exhibit__(BCH-1) Schedule 3, Page 3, Line 17
19		411.4	Investment Tax Credit	(1,424,146)	(1,365,699)	(1,365,668)	31	(0.0%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 17
20		411.6	Gain from Disposition-Utility less than op unit	-	-	-				
21		411.7	Loss on Disposal of Utility less than op unit	-	-	-				
22		411.8	Gain from Disposition-Emissions Allowances	(271,783)	-	-				Exhibit__(BCH-1) Schedule 3, Page 3, Line 15
23		411.9	Loss on Disposition - Emissions Allowances	-	-	-				
24		411.10	Accretion Expense	108,436,583	-	-				
		412	Revenue from Plant Leased to Others	-	-	-				
25		413	Expense of Plant Leased to Others	-	-	-				
			Total Operating Expenses	4,323,092,389	3,683,838,268	3,638,066,510		(1.2%)	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 21
26			Operating Income	(749,403,299)	(683,228,569)	(489,091,769)	194,136,800	(28.4%)		Exhibit__(BCH-1) Schedule 3, Page 3, Line 23
31		415	Revenue from Merch/Jobbing	-	-	-				
32		416	Costs & Expenses of Merchandise	-	-	-				
33		417	Revenue from Non Utility Operations	(33,900,022)	-	-				Exhibit__(BCH-1) Schedule 3, Page 3, Line 2
34		417.1	Expense from Non Utility Operations	28,954,640	-	-				Exhibit__(BCH-1) Schedule 3, Page 3, Line 2
36		418.1	Equity Earnings of Subsidiary Companies	63,024	-	-				
37		419	Interest & Dividend Income	(5,510,914)	-	-				
38		419.1	AFUDC	(24,819,621)	-					Exhibit__(BCH-1) Schedule 3, Page 3, Line 22
	***	999	Not Valid	-	-	-				
39		421	Miscellaneous Non Operating Income	6,379,390	-	-				
		421.1	Gain from Disposition-Utility operating unit	(1,299,817)	-	-				
41			Total Other Income	(30,133,320)	-	-				
43		421.2	Loss from Disposition-Utility operating unit	146,780	-	-				
45		426.1	Donations	5,167,809	-	-				Exhibit__(BCH-1) Schedule 3, Page 3, Line 12
46		426.2	Life Insurance	(3,494,620)	-	-				
47		426.3	Penalties	10,779	-	-				
48		426.4	Expenditures for Civic & Political	2,085,005	-	-				
49		426.5	Other Deductions	6,240,984	-	-				
50			Total Other Deductions	10,156,736	-	-				
52		408.2	Taxes Other Income & Deductions	199,527	-	-				
53		409.2	Income Tax Other Income & Deductions-Federal	(7,690,489)	-	-				
54		409.2	Income Tax Other Income & Deductions-Other	-	-	-				
55		410.2	Prov for Deferred Income Tax-NonOp	26,763,639	-	-				
56		411.2	Prov for Deferred Income Tax-Credit NonOp	(20,125,945)	-	-				
58		420	Investment Tax Credit	-	-	-				
59			Total Taxes on Other Income & Deductions	(853,269)	-	-				
60			Net Other Income & Deductions	(20,829,852)	-	-				
62		427	Interest on Long Term Debt	221,011,431	-	-				
63		428	Amortization Debt Discount & Expense	4,403,285	-	-				
64		428.1	Amort of Loss on Reacq Debt	2,085,808	-	-				
67		430	Interest & Dividend	2,308,725	-	-				Exhibit__(BCH-1) Schedule 3, Page 3, Line 14
68		431	Other Interest Expense	10,244,102	-	-				Exhibit__(BCH-1) Schedule 3, Page 3, Line 22
69		432	AFUDC	(12,386,283)	(34,878,544)	(34,991,911)	(113,367)	0.3%	Does not exceed +-10%	Exhibit__(BCH-1) Schedule 3, Page 3, Line 22
70			Total Interest Charges	227,667,069	(34,878,544)	(34,991,911)		0.3%		
		435	(Less) Extraordinary Deductions (435)	-						
			Total Extraordinary Deductions	-						
78			Net Income	(542,566,082.82)	(718,107,113)	(524,083,680)		(27.0%)		

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Reconcile 2018 FERC Form 1 to 2018 actual COSS
Income Statement

Schedule IS - 9

FERC Account		Description	Total NSPM Adjusted 2021 TY Adjusted	Total NSPM Adjusted 2022 TY Adjusted	2021 to 2022 Variance Dollar (+/-)	%	Deviation Explanation	Total NSPM Adjusted 2023 TY Adjusted	2021 to 2023 Variance Dollar (+/-)	%	Deviation Explanation
400	440	Revenue-Electric Residential Sales	(3,485,201,350)	(3,482,212,501)	2,988,849	(0.1%)	Does not exceed +-10%	(3,458,662,082)	26,539,268	(0.8%)	Does not exceed +-10%
400	447	Revenue-Electric Sales for Resale	(832,732)	(832,732)	-		Does not exceed +-10%	(832,732)	-		Does not exceed +-10%
400	448	Revenue-Electric Interdepartmental Sales			-				-		
400	449.1	Revenue-Electric Provision for Rate Refunds	-		-				-		
400	450	Revenue-Electric Forfeited Discounts	(6,366,384)	(6,366,384)	-			(6,366,384)	-		
400	451	Revenue-Electric Miscellaneous Services	(3,873,295)	(4,392,720)	(519,425)	13.4%	Immaterial dollar deviation	(5,317,720)	(1,444,425)	27.2%	Lower Misc Service Revenue anticipated in 2022-2023
400	454	Revenue-Electric Other Rents	(5,344,872)	(5,398,788)	(53,916)	1.0%	Does not exceed +-10%	(5,454,552)	(109,680)	2.0%	Does not exceed +-10%
400	456	Revenue-Electric Other	(612,621,528)	(633,901,992)	(21,280,464)	3.5%	Does not exceed +-10%	(640,618,590)	(27,997,062)	4.4%	Does not exceed +-10%
400	456.1	Revenue frm Trnsm of Elctrcty Oths	-						-		
400	480	Revenue-Gas Residential	-				Gas		-		Gas
400	481	Revenue-Gas C&I	-				Gas		-		Gas
400	484	Revenue-Gas Interdepartmental Sales	-				Gas		-		Gas
400	487	Revenue-Gas Forfeited Discounts	-				Gas		-		Gas
400	488	Revenue-Gas Miscellaneous Service	-				Gas		-		Gas
400	489	Revenue-Gas Transport for Others	-				Gas		-		Gas
400	495	Revenue-Gas Other	-				Gas		-		Gas
400	496	Revenue-Provision for Rate Refund	-				Excluded		-		Excluded
400	412	Revenue - Plant Leased to Ohers	-				Non Utility		-		Non Utility
			-						-		
	999	COSS adj Revenue, no FERC acct specified	(12,918,118)	(11,453,013)	1,465,105	(11.3%)	Increased Revenue adjustments	(9,991,027)	2,927,091	(29.3%)	Increased Revenue adjustments
									-		
		Total Revenue	(4,127,158,279)	(4,144,558,130)	(17,399,851)	0.4%	Does not exceed +-10%	(4,127,243,087)	(84,808)	0.0%	Does not exceed +-10%
									-		
									-		
401	500	Steam-Operation E&S	2,351,670	2,724,259	372,589	15.8%	Immaterial dollar deviation	2,899,440	547,770	23.3%	Immaterial dollar deviation
401	501	Steam-Operation Fuel	180,360,747	180,287,332	(73,415)	(0.0%)	Does not exceed +-10%	180,940,040	579,293	0.3%	Does not exceed +-10%
401	502	Steam-Operation Expenses	19,692,602	19,530,778	(161,824)	(0.8%)	Does not exceed +-10%	19,645,524	(47,078)	(0.2%)	Does not exceed +-10%
401	505	Steam-Operation Electric Expenses	1,530,953	1,515,108	(15,845)	(1.0%)	Does not exceed +-10%	1,697,666	166,713	10.9%	Immaterial dollar deviation
401	506	Steam-Operation Misc Steam Power Exp	15,275,673	15,383,398	107,725	0.7%	Does not exceed +-10%	16,367,318	1,091,645	7.1%	Does not exceed +-10%
401	507	Steam-Operation Rents	2,182,406	2,192,480	10,074	0.5%	Does not exceed +-10%	2,672,131	489,725	22.4%	Immaterial dollar deviation
401	508	Steam-Operation Supplies & Exp	-	-	-		Does not exceed +-10%	-	-		
401	509	Steam-Operation SO2 allowances	-	-	-		Does not exceed +-10%	-	-		
401	517	Nuclear-Operation E&S	43,504,282	44,488,725	984,443	2.3%	Does not exceed +-10%	46,716,175	3,211,893	7.4%	Does not exceed +-10%
401	518	Nuclear-Fuel Expense	114,842,357	114,842,357	-		Does not exceed +-10%	114,842,357	-		Does not exceed +-10%
401	519	Nuclear-Coolants & Water	7,897,636	7,948,813	51,177	0.6%	Does not exceed +-10%	8,223,937	326,301	4.1%	Does not exceed +-10%
401	520	Nuclear-Steam Expense	49,372,720	50,572,960	1,200,240	2.4%	Does not exceed +-10%	50,067,541	694,821	1.4%	Does not exceed +-10%
401	523	Nuclear-Electric Expense	2,460,958	2,440,320	(20,638)	(0.8%)	Does not exceed +-10%	2,414,007	(46,951)	(1.9%)	Does not exceed +-10%
401	524	Nuclear-Misc Expenses	135,136,187	135,229,679	93,492	0.1%	Does not exceed +-10%	132,875,999	(2,260,188)	(1.7%)	Does not exceed +-10%
401	525	Nuclear-Rents	9,322,971	9,306,618	(16,353)	(0.2%)	Does not exceed +-10%	11,458,876	2,135,905	22.9%	Increase Rent payments anticipated for 2023
401	535	Hydro-Operation E&S	77,017	81,720	4,703	6.1%	Does not exceed +-10%	86,011	8,994	11.7%	Immaterial dollar deviation
401	536	Hyd Oper Water for Pwr	-	-	-			-	-		
401	537	Hydro-Hydraulic Exp	-	-	-			-	-		
401	538	Hydro-Electric Exp	-	-	-			-	-		
401	539	Hydro-Misc Hydro Power Gen Exp	469,130	382,088	(87,042)	(18.6%)	Immaterial dollar deviation	351,149	(117,981)	(25.1%)	Immaterial dollar deviation
401	540	Hydro-Operation Rents	78,317	79,301	984	1.3%	Does not exceed +-10%	94,877	16,560	21.1%	Immaterial dollar deviation
401	546	Other Generation-Operation E&S	3,539,907	3,643,612	103,705	2.9%	Does not exceed +-10%	3,997,382	457,475	12.9%	Immaterial dollar deviation
401	547	Other-Fuel	170,198,705	170,198,705	-			170,198,705	-		
401	548	Other-Generation Expenses	7,272,608	7,297,752	25,144	0.3%	Does not exceed +-10%	7,399,976	127,368	1.8%	Does not exceed +-10%
401	549	Other-Misc Power Generation Exp	16,211,397	12,657,875	(3,553,522)	(21.9%)	Contract labor, materials and labor costs for new wind farms	11,650,401	(4,560,996)	(28.1%)	Contract labor, materials and labor costs for new wind farms
401	550	Other-Rents	13,384,441	15,904,280	2,519,839	18.8%	Land Easements for new wind farms	16,499,631	3,115,190	23.3%	Land Easements for new wind farms

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401	555 Purchased Power	702,771,105	705,584,040	2,812,935	0.4%	Does not exceed +-10%	705,709,734	2,938,629	0.4%	Does not exceed +-10%
401	556 System Control & Load Dispatch	1,586,913	1,632,415	45,502	2.9%	Does not exceed +-10%	1,679,430	92,517	5.8%	Does not exceed +-10%
401	557 Other Power Supply Expenses	101,911,336	103,330,844	1,419,508	1.4%	Does not exceed +-10%	116,201,222	14,289,886	14.0%	Increased Interchange Expense
401	560 Trans-Operation E&S	11,793,146	11,930,721	137,575	1.2%	Does not exceed +-10%	13,199,740	1,406,594	11.9%	Fluctuations in transmission E&S costs
401	561 Trans-Load Dispatching	-	-	-			-	-		
401	561.1 Load Disp-Reliability	-	-	-			-	-		
401	561.2 Load Disp-Monitor/Operate	3,618,974	3,656,592	37,618	1.0%	Does not exceed +-10%	3,765,568	146,594	4.1%	Does not exceed +-10%
401	561.3 Load Disp-Trans Serv/Sch	-	-	-			-	-		
401	561.4 Load Disp-Sch/Con/Disp Serv	7,236,983	7,744,219	507,236	7.0%	Does not exceed +-10%	7,888,092	651,109	9.0%	Does not exceed +-10%
401	561.5 Rel/Plan/Standards Dev	172,596	177,863	5,267	3.1%	Does not exceed +-10%	183,254	10,658	6.2%	Does not exceed +-10%
401	561.6 Trans Service Studies	-	-	-			-	-		
401	561.7 Gen Interconn Studies	563,815	581,018	17,203	3.1%	Does not exceed +-10%	598,631	34,816	6.2%	Does not exceed +-10%
401	561.8 Rel/Plan/Standards Dev Serv	2,796,901	2,834,373	37,472	1.3%	Does not exceed +-10%	2,845,744	48,843	1.7%	Does not exceed +-10%
401	562 Trans-Station Expense	2,992,470	3,049,278	56,808	1.9%	Does not exceed +-10%	3,113,828	121,358	4.1%	Does not exceed +-10%
401	563 Trans-Overhead Line Expense	2,179,769	2,203,678	23,909	1.1%	Does not exceed +-10%	2,230,138	50,369	2.3%	Does not exceed +-10%
401	564 Trans-Underground Line Expense	-	-	-			-	-		
401	565 Trans-Trans of Electricity by Others	125,276,073	130,007,681	4,731,608	3.8%	Does not exceed +-10%	131,207,948	5,931,875	4.7%	Does not exceed +-10%
401	566 Trans-Misc Trans Expenses	128,731,245	136,812,325	8,081,080	6.3%	Does not exceed +-10%	141,974,934	13,243,689	10.3%	increased expenses associated with new Trans projects in service
401	567 Trans-Rents	1,275,480	1,291,183	15,703	1.2%	Does not exceed +-10%	1,545,086	269,606	21.1%	Immaterial dollar deviation
401	575.1 Operation Supervision	243,575	250,468	6,893	2.8%	Does not exceed +-10%	256,637	13,062	5.4%	Does not exceed +-10%
401	575.2 DA & RT Mkt Admin	93,607	96,461	2,854	3.0%	Does not exceed +-10%	99,385	5,778	6.2%	Does not exceed +-10%
401	575.3 Trans Rights Mkt Admin	-	-	-			-	-		
401	575.4 Cap Mkt Admin	-	-	-			-	-		
401	575.5 Ancillary Serv Mkt Admin	26,530	27,339	809	3.0%	Does not exceed +-10%	28,168	1,638	6.2%	Does not exceed +-10%
401	575.6 Mkt Monitoring/Compliance	-	-	-			-	-		
401	575.7 Mkt Fac/Mon/Comp serv	10,719,770	10,447,611	(272,159)	(2.5%)	Does not exceed +-10%	10,932,788	213,018	2.0%	Does not exceed +-10%
401	575.8 Regional Markets Rents	16,088	16,310	222	1.4%	Does not exceed +-10%	19,894	3,806	23.7%	Immaterial dollar deviation
401	580 Dist-Operation E&S	14,616,260	14,632,140	15,880	0.1%	Does not exceed +-10%	14,895,892	279,632	1.9%	Does not exceed +-10%
401	581 Dist-Load Dispactching	1,461,995	1,599,093	137,098	9.4%	Does not exceed +-10%	1,810,694	348,699	23.9%	Immaterial dollar deviation
401	582 Dist-Station Exp	4,416,523	4,480,226	63,703	1.4%	Does not exceed +-10%	4,548,183	131,660	3.0%	Does not exceed +-10%
401	583 Dist-Overhead Line Exp	3,001,182	2,988,894	(12,288)	(0.4%)	Does not exceed +-10%	3,023,291	22,109	0.7%	Does not exceed +-10%
401	584 Dist-Underground Line Exp	9,811,063	10,142,060	330,997	3.4%	Does not exceed +-10%	10,618,584	807,521	8.2%	Does not exceed +-10%
401	585 Dist-Street Lighting & Signals	1,838,899	1,865,198	26,299	1.4%	Does not exceed +-10%	1,895,735	56,836	3.1%	Does not exceed +-10%
401	586 Dist-Meter Expenses	2,486,972	2,508,011	21,039	0.8%	Does not exceed +-10%	2,627,965	140,993	5.7%	Does not exceed +-10%
401	587 Dist-Customer Installation	4,414,316	4,481,800	67,484	1.5%	Does not exceed +-10%	4,592,733	178,417	4.0%	Does not exceed +-10%
401	588 Dist-Misc Exp	31,546,274	32,246,346	700,072	2.2%	Does not exceed +-10%	35,996,819	4,450,545	14.1%	Delayed Distribution work started in 2021/2022
401	589 Dist-Rents	4,409,124	4,461,228	52,104	1.2%	Does not exceed +-10%	5,303,794	894,670	20.3%	Immaterial dollar deviation
401	710 Manuf Gas-Operation E&S		-	-			-	-		
401	728 Manuf Gas-Liquified Petroleum Gas		-	-			-	-		
401	733 Manuf Gas-Gas Mixing Exp		-	-			-	-		
401	735 Manuf Gas-Misc Production Exp		-	-			-	-		
401	736 Gas Prod-Rents		-	-			-	-		
401	759 Gas Prod-Other Exp		-	-			-	-		
401	760 Gas Prod-Rents		-	-			-	-		
401	783 Gas Prod-Extract Rents		-	-			-	-		
401	804 Gas Supply-City Gate Purchase		-	-			-	-		
401	804.1 Gas Supply-LNG Purchases		-	-			-	-		
401	805.1 Gas Supply-PGA		-	-			-	-		
401	807 Gas Supply-Purchased Gas Exp		-	-			-	-		
401	808.1 Gas Supply-Withdrawn from Storage		-	-			-	-		
401	808.2 Gas Supply-Delivered to Storage		-	-			-	-		
401	812 Gas Used for Other Utility Ops Credit		-	-			-	-		
401	813 Gas Supply-Other Exp		-	-			-	-		
401	821 Gas Storage-Purification Exp		-	-			-	-		
401	824 Gas Storage-Other Exp		-	-			-	-		
401	826 Gas Storage - Rent		-	-			-	-		
401	840 Gas Storage-Operation E&S		-	-			-	-		
401	841 Gas Storage-Labor & Exp		-	-			-	-		
401	842 Gas Storage-Other Exp		-	-			-	-		
401	842.1 Oth Strg Exp-Fuel		-	-			-	-		
401	846.2			-			-	-		
401	850 Gas Trans-Operation E&S		-	-			-	-		
401	851 Gas Trans-System Control & Load Disp		-	-			-	-		
401	853 Gas Trans-Compr Stn Labor & Exp		-	-			-	-		
401	856 Gas Trans-Mains		-	-			-	-		
401	857 Gas Trans-Meas & Reg Station Exp		-	-			-	-		
401	858 Gas Trans-Trans of Gas by Others		-	-			-	-		
401	859 Gas Trans-Other Expenses		-	-			-	-		
401	860 Gas Trans-Rents		-	-			-	-		
401	870 Gas Dist-Operation E&S		-	-			-	-		

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401	871 Gas Dist-Load Dispatching		-	-			-	-			
401	874 Gas Dist-Mains		-	-			-	-			
401	875 Gas Dist-Meas & Reg Station		-	-			-	-			
401	876 Gas Dist-Meas & Reg Station Indust		-	-			-	-			
401	877 Gas Dist-Meas & Reg Station City		-	-			-	-			
401	878 Gas Dist-Meters & Regulators		-	-			-	-			
401	879 Gas Dist-Customer Installations		-	-			-	-			
401	880 Gas Dist-Other Expenses		-	-			-	-			
401	881 Gas Dist-Rents		-	-			-	-			
401	901 Cust Accts-Supervision	130,205	133,219	3,014	2.3%	Does not exceed +-10%	136,383	6,178	4.7%	Does not exceed +-10%	
401	902 Cust Accts-Meter Reading	22,539,992	20,498,688	(2,041,304)	(9.1%)	Does not exceed +-10%	16,164,938	(6,375,054)	(28.3%)	Decrease due to decreases in costs from Advanced Grid being place into service in 2021.	
401	903 Cust Accts-Records & Collection	23,706,309	25,037,615	1,331,306	5.6%	Does not exceed +-10%	20,561,817	(3,144,492)	(13.3%)	Lower collections anticipated for 2023	
401	904 Cust Accts-Uncollectible Accounts	20,266,846	16,206,732	(4,060,114)	(20.0%)	Billed commodity revenue and higher bad debt as percentage of revenue as a result of more bankruptcies and write-offs related to pandemic are anticipated to occur in 2021, but reducing in 2022-2023	13,950,805	(6,316,041)	(31.2%)	Billed commodity revenue and higher bad debt as percentage of revenue as a result of more bankruptcies and write-offs related to pandemic are anticipated to occur in 2021, but reducing in 2022-2023	
401	905 Cust Accts-Misc Expenses	119,389	124,427	5,038	4.2%	Does not exceed +-10%	121,777	2,388	2.0%	Does not exceed +-10%	
401	906 Cust Serv & Information	-	-	-			-	-			
401	908 Cust Serv-Cust Assistance Exp	128,713,101	128,785,659	72,558	0.1%	Does not exceed +-10%	128,834,012	120,911	0.1%	Does not exceed +-10%	
401	909 Cust Serv-Inform & Instruct Adv	608,690	641,033	32,343	5.3%	Does not exceed +-10%	673,450	64,760	10.6%	Immaterial dollar deviation	
401	910	331,466	335,570	4,104	1.2%	Does not exceed +-10%	335,407	3,941	1.2%	Does not exceed +-10%	
401	912 Sales-Demo & Selling Exp	420,471	420,471	-			420,471	-		Does not exceed +-10%	
401	913 Sales-Advertising Exp	47,017	49,001	1,984	4.2%	Does not exceed +-10%	47,957	940	2.0%	Does not exceed +-10%	
401	920 A&G-Salaries	90,066,004	93,701,642	3,635,638	4.0%	Does not exceed +-10%	96,636,952	6,570,948	7.3%	Does not exceed +-10%	
401	921 A&G-Office Supplies & Exp	64,745,803	68,455,119	3,709,316	5.7%	Does not exceed +-10%	70,189,157	5,443,354	8.4%	Does not exceed +-10%	
401	922 A&G-Admin Transfer Credit	(54,977,107)	(55,633,337)	(656,230)	1.2%	Does not exceed +-10%	(59,370,598)	(4,393,491)	8.0%	Does not exceed +-10%	
401	923 A&G-Outside Service	17,673,669	19,072,009	1,398,340	7.9%	Does not exceed +-10%	17,220,578	(453,091)	(2.6%)	Does not exceed +-10%	
401	924 A&G-Property Insurance	6,670,931	8,499,302	1,828,371	27.4%	Increase is for year-over-year increases to property insurance premium amounts.	8,805,358	2,134,427	32.0%	Increase is for year-over-year increases to property insurance premium amounts.	
401	925 A&G-Injuries & Damages	13,540,453	14,529,203	988,750	7.3%	Does not exceed +-10%	14,824,914	1,284,461	9.5%	Does not exceed +-10%	
401	926 A&G-Pensions & Benefits	76,984,568	76,562,795	(421,773)	(0.5%)	Does not exceed +-10%	78,274,012	1,289,444	1.7%	Does not exceed +-10%	
401	928 A&G-Regulatory Commission Exp	6,420,568	6,543,871	123,303	1.9%	Does not exceed +-10%	6,669,328	248,760	3.9%	Does not exceed +-10%	
401	929 A&G-Duplicate Charge Credit	(5,581,716)	(5,581,716)	-		Does not exceed +-10%	(5,581,716)	-			
401	930.1 A&G-General Advertising	172,177	172,941	764	0.4%	Does not exceed +-10%	173,705	1,528	0.9%	Does not exceed +-10%	
401	930.2 A&G-Misc General Exp	4,649,773	4,585,956	(63,817)	(1.4%)	Does not exceed +-10%	5,455,827	806,054	17.3%	Immaterial dollar deviation	
401	931 A&G-Rents	39,180,904	39,942,681	761,777	1.9%	Does not exceed +-10%	41,348,222	2,167,318	5.5%	Does not exceed +-10%	
	999 COSS adj Fuel related		-	-			-	-			
	999 COSS adj Power Prod, no FERC acct specified		-	-			-	-			
	999 COSS adj Transmission, no FERC acct specifie	-	-	-			-	-			
	999 COSS adj A&G, no FERC acct specified	-	-	-			-	-			
	999 COSS adj Amortizations, no FERC acct specifie	-	-	-			-	-			
				-				-			
	Total Operation Expenses	2,433,601,181	2,460,870,456	27,269,275	1.1%		2,485,785,810	52,184,629	2.1%	Does not exceed +-10%	
								-			
402	510 Steam-Maint E&S	1,162,256	2,169,336	1,007,080	86.6%	Increase in predicted facilities costs, including utility costs, interior/exterior maintenance, and snow remove	1,072,267	(89,989)	(7.7%)	Does not exceed +-10%	
402	511 Steam-Maint of Structures	2,101,812	2,202,631	100,819	4.8%	Does not exceed +-10%	2,052,068	(49,744)	(2.4%)	Does not exceed +-10%	
402	512 Steam-Maint of Boiler Plant	20,915,202	16,909,567	(4,005,635)	(19.2%)	headcount reductions and decreased projected overtime at Sherco and King as well as decreased steam service organization costs	22,385,275	1,470,073	7.0%	Does not exceed +-10%	
402	513 Steam-Maint of Electric Plant	6,590,461	5,698,751	(891,710)	(13.5%)	Immaterial dollar deviation	6,299,139	(291,322)	(4.4%)	Does not exceed +-10%	
402	514 Steam-Maint of Misc Plant	9,950,962	9,340,244	(610,718)	(6.1%)	Does not exceed +-10%	9,311,297	(639,665)	(6.4%)	Does not exceed +-10%	
402	515 Steam-Maint of Steam Prod Plant	-	-	-			-	-			
402	528 Nuclear-Maint E&S	7,190,484	6,800,744	(389,740)	(5.4%)	Does not exceed +-10%	7,087,582	(102,902)	(1.4%)	Does not exceed +-10%	
402	529 Nuclear-Maint of Structures	-	-	-			-	-			
402	530 Nuclear-Maint of Reactor Plant Equip	42,868,346	43,671,930	803,584	1.9%	Does not exceed +-10%	42,999,693	131,347	0.3%	Does not exceed +-10%	
402	531 Nuclear-Maint of Electric Plant	11,947,056	12,363,774	416,718	3.5%	Does not exceed +-10%	12,568,395	621,339	5.2%	Does not exceed +-10%	
402	532 Nuclear-Maint of Misc Plant	23,600,444	21,910,473	(1,689,971)	(7.2%)	Does not exceed +-10%	23,231,970	(368,474)	(1.6%)	Does not exceed +-10%	
402	541 Hydro-Maint Supervision & Engineering	196,466	210,019	13,553	6.9%	Does not exceed +-10%	210,677	14,211	7.2%	Does not exceed +-10%	
402	542 Hydro-Maint of Structures	22,893	23,122	229	1.0%	Does not exceed +-10%	23,122	229	1.0%	Does not exceed +-10%	
402	543 Hydro-Maint of Res, Dams & Waterways	-	-	-			-	-			

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402	544 Hydro-Maint of Electric Plant	1,640,400	1,674,594	34,194	2.1%	Does not exceed +-10%	1,212,975	(427,425)	(26.1%)	Immaterial dollar deviation
402	545 Hydro-Maint of Misc Hydro Plant	200,191	213,820	13,629	6.8%	Does not exceed +-10%	216,957	16,766	8.4%	Does not exceed +-10%
402	551 Other-Maint E&S	2,128,542	2,210,318	81,776	3.8%	Does not exceed +-10%	2,216,403	87,861	4.1%	Does not exceed +-10%
402	552 Other-Maint of Structures	3,255,216	3,284,053	28,837	0.9%	Does not exceed +-10%	3,316,421	61,205	1.9%	Does not exceed +-10%
402	553 Other-Maint of Gen & Electric Plant	13,647,408	14,560,719	913,311	6.7%	Does not exceed +-10%	11,409,236	(2,238,172)	(16.4%)	Increase in expenses related to new Wind projects
402	554 Other-Maint of Misc Power Gen Plant	18,249,949	19,669,488	1,419,539	7.8%	Does not exceed +-10%	22,818,321	4,568,372	25.0%	Increase in expenses related to new Wind projects
402	568 Trans-Maint E&S	-	-	-			-	-		
402	569 Trans-Maint of Structures	-	-	-			-	-		
402	570 Trans-Maint of Station Equip	5,883,047	5,962,211	79,164	1.3%	Does not exceed +-10%	6,019,156	136,109	2.3%	Does not exceed +-10%
402	571 Trans-Maint of Overhead Lines	5,764,444	5,775,394	10,950	0.2%	Does not exceed +-10%	5,788,321	23,877	0.4%	Does not exceed +-10%
402	572 Trans-Maint of UG Lines	-	-	-			-	-		
402	573 Trans-Maint of Misc Trans Plant	-	-	-			-	-		
402	590 Dist-Maint E&S	218,262	215,317	(2,945)	(1.3%)	Does not exceed +-10%	233,154	14,892	6.8%	Does not exceed +-10%
402	591 Dist-Maint of Major Structures	-	-	-			-	-		
402	592 Dist-Maint of Station Equip	4,313,181	4,389,747	76,566	1.8%	Does not exceed +-10%	4,445,491	132,310	3.1%	Does not exceed +-10%
402	593 Dist-Maint of Overhead Lines	47,011,129	51,981,898	4,970,769	10.6%	Increase costs due to additional charges for vegetation management.	49,792,418	2,781,289	5.9%	Does not exceed +-10%
402	594 Dist-Maint of Underground Lines	13,878,653	13,465,809	(412,844)	(3.0%)	Does not exceed +-10%	12,700,120	(1,178,533)	(8.5%)	Does not exceed +-10%
402	595 Dist-Maint of Line Transformers	1,417,416	1,445,928	28,512	2.0%	Does not exceed +-10%	1,490,988	73,572	5.2%	Does not exceed +-10%
402	596 Dist-Maint of Street Lights & Signals	1,065,020	1,074,435	9,415	0.9%	Does not exceed +-10%	1,092,123	27,103	2.5%	Does not exceed +-10%
402	597 Dist-Maint of Meters	105,421	203,827	98,406	93.3%	Immaterial dollar deviation	396,365	290,944	276.0%	Increase due to new meter costs associated with AGIS
402	598 Dist-Maint of Misc Dist Plant	427,116	348,736	(78,380)	(18.4%)	Immaterial dollar deviation	348,736	(78,380)	(18.4%)	Immaterial dollar deviation
402	741 Manuf Gas-Maint of Structures	-	-				-	-		
402	742 Manuf Gas-Maint of Production Equip	-	-				-	-		
402	834	-	-				-	-		
402	843 Gas Storage-Maint E&S	-	-				-	-		
402	843.2 Gas Storage-Maint of Structures and Improve	-	-				-	-		
	843.3							-		
402	843.4 Gas Storage-Maint of Purification Equip	-	-				-	-		
402	843.5 Gas Storage-Maint of Liquefaction Equip	-	-				-	-		
402	843.6 Gas Storage-Maint of Vaporizing Equip	-	-				-	-		
402	843.7 Gas Storage-Maint of Compressor Equip	-	-				-	-		
402	843.8 Gas Storage-Maint of Meas & Reg Equip	-	-				-	-		
402	843.9 Gas Storage-Maint of Other Equip	-	-				-	-		
402	847							-		
402	861 Gas Trans-Maint E&S	-	-				-	-		
402	863 Gas Trans-Maint of Mains	-	-				-	-		
402	864 Gas Trans-Maint of Compr Stn Equipt	-	-				-	-		
402	865 Gas Trans-Maint of Meas & Reg Station	-	-				-	-		
402	866 Gas Dist-Maint Communications Equip't	-	-				-	-		
402	885 Gas Dist-Maint E&S	-	-				-	-		
402	887 Gas Dist-Maint of Mains	-	-				-	-		
402	889 Gas Dist-Maint of Meas & Reg Station	-	-				-	-		
402	890 Gas Dist-Maint of Meas & Reg Indust	-	-				-	-		
402	891 Gas Dist-Maint of Meas & Reg City	-	-				-	-		
402	892 Gas Dist-Maint of Services	-	-				-	-		
402	893 Gas Dist-Maint of Meters & Regulators	-	-				-	-		
402	932							-		
402	935 A&G-Maint of General Plant	254,447	204,470	(49,977)	(19.6%)	Does not exceed +-10%	233,745	(20,702)	(8.9%)	Does not exceed +-10%
	Total Maintenance	246,006,224	247,981,355				250,972,415			
		2,679,607,405	2,708,851,811				2,736,758,225			
	403 Depreciation Expense	846,825,291	896,297,753	49,472,462	5.8%	Does not exceed +-10%	913,747,112	66,921,821	7.3%	Does not exceed +-10%
								-		
	403.1 Depreciation Expense-ARO	-	-				-	-		
								-		
	404 Amortization of Limited Ter	55,886,562	52,422,565	(3,463,997)	(6.2%)	Does not exceed +-10%	50,313,562	(5,573,000)	(11.1%)	
	404.3 Amortization Other Limit Term Gas	-	-				-	-		
	405 Amortization of Oth Elec	-	-				-	-		
	Total Amortization	55,886,562.00	52,422,565.00				50,313,562.00			
								-		
	406 Amortization of Plant Acq	-	-				-	-		
								-		
	407.3 Regulatory Debits	-	-				-	-		
	407.4 Regulatory Credits	-	-				-	-		
	408.1 Taxes Other than Income	249,273,392	260,184,590	10,911,198	4.4%	Does not exceed +-10%	274,219,600	24,946,208	10.0%	Increase in Property Taxes
	409.1 Income Tax Utility Operating Income (Federal)	(61,225,846)	(33,467,201)	27,758,645	(45.3%)	Increased federal taxable income	(57,206,059)	4,019,787	(6.6%)	Does not exceed +-10%
	409.1 Income Tax Utility Operating Income (State)	(37,262,937)	(23,540,368)	13,722,569	(36.8%)	Decreased state taxable income	(20,811,561)	16,451,376	(44.1%)	Decreased state taxable income
	410.1 Prov for Deferred Income Tax-Utility	(93,671,689)	(160,070,455)	(66,398,766)	70.9%	Decrease in Deferred Income Tax Provisions	(162,602,914)	(68,931,225)	73.6%	Decrease in Deferred Income Tax Provisions
	411.1 Prov for Deferred Income Tax-Credit	-	-	-			-	-		
	411.4 Investment Tax Credit	(1,365,668)	(1,365,668)	-			(1,365,009)	659	(0.0%)	
	411.6 Gain from Disposition-Utility less than op unit	-	-				-	-		
	411.7 Loss on Disposal of Utility less than op unit	-	-				-	-		
	411.8 Gain from Disposition-Emissions Allowances	-	-				-	-		
	411.9 Loss on Disposition - Emissions Allowances	-	-				-	-		
	411.10 Accretion Expense	-	-				-	-		
	412 Revenue from Plant Leased to Others	-	-				-	-		
	413 Expense of Plant Leased to Others	-	-				-	-		
	Total Operating Expenses	3,638,066,510	3,699,313,027				3,733,052,956			
								-		
	Operating Income	(489,091,769)	(445,245,103)	43,846,666	(9.0%)		(394,190,131)	94,901,638	(24.1%)	
								-		
	415 Revenue from Merch/Jobbing	-	-				-	-		
	416 Costs & Expenses of Merchandise	-	-				-	-		
	417 Revenue from Non Utility Operations	-	-				-	-		
	417.1 Expense from Non Utility Operations	-	-				-	-		
	418.1 Equity Earnings of Subsidiary Companies	-	-				-	-		
	419 Interest & Dividend Income	-	-				-	-		
	419.1 AFUDC							-		
***	999 Not Valid	-	-				-	-		
	421 Miscellaneous Non Operating Income	-	-				-	-		
	421.1 Gain from Disposition-Utility operating unit	-	-				-	-		
	Total Other Income	-	-				-	-		
								-		
	421.2 Loss from Disposition-Utility operating unit	-	-				-	-		
	426.1 Donations	-	-				-	-		
	426.2 Life Insurance	-	-				-	-		
	426.3 Penalties	-	-				-	-		
	426.4 Expenditures for Civic & Political	-	-				-	-		

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426.5 Other Deductions	-	-				-	-		
Total Other Deductions	-	-				-	-		
							-		
408.2 Taxes Other Income & Deductions	-	-				-	-		
409.2 Income Tax Other Income & Deductions-Federal	-	-				-	-		
409.2 Income Tax Other Income & Deductions-Other	-	-				-	-		
410.2 Prov for Deferred Income Tax-NonOp	-	-				-	-		
411.2 Prov for Deferred Income Tax-Credit NonOp	-	-				-	-		
420 Investment Tax Credit	-	-				-	-		
Total Taxes on Other Income & Deductions	-	-				-	-		
							-		
Net Other Income & Deductions	-	-				-	-		
							-		
427 Interest on Long Term Debt	-	-				-	-		
428 Amortization Debt Discount & Expense	-	-				-	-		
428.1 Amort of Loss on Reacq Debt	-	-				-	-		
430 Interest & Dividend	-	-				-	-		
431 Other Interest Expense	-	-				-	-		
432 AFUDC	(34,991,911)	(29,339,519)	5,652,392	(16.2%)	Decrease in AFUDC Debt and Equity YOY	(36,079,784)	(1,087,873)	3.0%	Does not exceed +-10%
Total Interest Charges	(34,991,911)	(29,339,519)				(36,079,784)			
435 (Less) Extraordinary Deductions (435)									
Total Extraordinary Deductions									
Net Income	(524,083,680)	(474,584,622)		(9.4%)		(430,269,915)			

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Schedule IS - 10

2019 Total Company JCOSS Tie Out

Amounts in $000

Line No. Schedule 04	NSPM - 02 Income Statement Schedule	Dec - 2019 Amounts Per Annual report JCOSS Total	Amounts calculated Per Response	Difference
1	**Operating Revenues**			
6	**Total Operating Revenues**	**(4,367,655)**	**(4,367,655)**	0
7				
8	**Expenses**			
29	**Total Operating Expenses**	**2,748,492**	**2,748,492**	(0)
30				
31	**Depreciation**	**693,543**	**693,543**	(0)
32	**Amortization**	**(31,340)**	**(31,340)**	(0)
33				
34	**Taxes:**			
43	**Total Taxes Other Than Income**	**216,053**	**216,053**	(0)
44	**Total State & Federal Income Taxes**	**57,091**	**57,091**	(0)
45				
46	**Total Taxes**	**273,143**	**273,143**	0
47	**Total Expenses**	**3,683,838**	**3,683,838**	(0)
48	**Total Operating Income**	**(683,817)**	**(683,817)**	(0)
49				
50	**AFDC Debt**	**11,757**	**11,757**	(0)
51	**AFDC Equity**	**23,121**	**23,121**	(0)

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Schedule IS - 11

2021 Total Company JCOSS Tie Out

Amounts in $000

Line No. Schedule 04	NSPM - 02 Income Statement Schedule	Dec - 2021 Amounts Per Annual report JCOSS Total	Amounts calculated Per Response	Difference
1	**Operating Revenues**			
6	**Total Operating Revenues**	**(4,127,158)**	**(4,127,158)**	(0)
7				
8	**Expenses**			
29	**Total Operating Expenses**	**2,679,607**	**2,679,607**	(0)
30				
31	**Depreciation**	**846,825**	**846,825**	0
32	**Amortization**	**55,887**	**55,887**	(0)
33				
34	**Taxes:**			
43	**Total Taxes Other Than Income**	**154,236**	**154,236**	(0)
44	**Total State & Federal Income Taxes**	**(98,489)**	**(98,489)**	(0)
45				
46	**Total Taxes**	**55,747**	**55,747**	(0)
47	**Total Expenses**	**3,638,066**	**3,638,067**	(0)
48	**Total Operating Income**	**(489,092)**	**(489,092)**	(0)
49				
50	**AFDC Debt**	**10,495**	**10,495**	(0)
51	**AFDC Equity**	**24,497**	**24,497**	0

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2022 Total Company JCOSS Tie Out

Amounts in $000

Line No. Schedule 04	NSPM - 02 Income Statement Schedule	Dec - 2022 Amounts Per Annual report JCOSS Total	Amounts calculated Per Response	Difference
1	**Operating Revenues**			
6	**Total Operating Revenues**	**(4,144,558)**	**(4,144,558)**	0
7				
8	**Expenses**			
29	**Total Operating Expenses**	**2,708,852**	**2,708,852**	(0)
30				
31	**Depreciation**	**896,298**	**896,298**	(0)
32	**Amortization**	**52,423**	**52,423**	0
33				
34	**Taxes:**			
43	**Total Taxes Other Than Income**	**98,748**	**98,748**	0
44	**Total State & Federal Income Taxes**	**(57,008)**	**(57,008)**	(0)
45				
46	**Total Taxes**	**41,741**	**41,741**	(0)
47	**Total Expenses**	**3,699,313**	**3,699,313**	(0)
48	**Total Operating Income**	**(445,245)**	**(445,245)**	(0)
49				
50	**AFDC Debt**	**8,902**	**8,902**	0
51	**AFDC Equity**	**20,438**	**20,438**	0

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Schedule IS - 13

2023 Total Company JCOSS Tie Out

Amounts in $000

Line No. Schedule 04	NSPM - 02 Income Statement Schedule	Dec - 2023 Amounts Per Annual report JCOSS Total	Amounts calculated Per Response	Difference
1	**Operating Revenues**			
6	**Total Operating Revenues**	**(4,127,243)**	**(4,127,243)**	(0)
7				
8	**Expenses**			
29	**Total Operating Expenses**	**2,736,758**	**2,736,758**	0
30				
31	**Depreciation**	**913,747**	**913,747**	0
32	**Amortization**	**50,314**	**50,314**	0
33				
34	**Taxes:**			
43	**Total Taxes Other Than Income**	**110,252**	**110,252**	0
44	**Total State & Federal Income Taxes**	**(78,018)**	**(78,018)**	(0)
45				
46	**Total Taxes**	**32,234**	**32,234**	0
47	**Total Expenses**	**3,733,053**	**3,733,053**	0
48	**Total Operating Income**	**(394,190)**	**(394,190)**	0
49				
50	**AFDC Debt**	**10,897**	**10,897**	0
51	**AFDC Equity**	**25,183**	**25,183**	0