Direct Testimony and Schedules
Mark P. Moeller

Before the Minnesota Public Utilities Commission
State of Minnesota

In the Matter of the Application of Northern States Power Company
for Authority to Increase Rates for Electric Service in Minnesota

Docket No. E002/GR-20-723
Exhibit___(MPM-1)

Depreciation and Remaining Lives

November 2, 2020

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I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND OCCUPATION.

A. My name is Mark P. Moeller. I am the Director of Capital Asset Accounting for Xcel Energy Services Inc. (XES), which provides services to Northern States Power Company (NSPM or the Company).

Q. PLEASE SUMMARIZE YOUR QUALIFICATIONS AND EXPERIENCE.

A. As Director of Capital Asset Accounting, I am responsible for various aspects of asset accounting, primarily dealing with policy, book depreciation, tax depreciation, and deferred taxes for capital assets, as well as the related reporting and regulatory requirements for Xcel Energy and its subsidiaries. A description of my qualifications, duties, and responsibilities is included as Exhibit ___(MPM-1), Schedule 1 to my testimony.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

A. I support the level of depreciation expense included in the test year, providing information on remaining lives, net salvage rates, and depreciation expense for all Company assets. My testimony also provides discussion on the overall structure of forecasted capital assets in this case for the Bridge Year of 2020, the Test Year 2021, and the plan years 2022 through 2023. I provide information on various capital plant-related issues that have been included in this case. Unless noted specifically, all numbers presented in my testimony are at a Total Company (Minnesota, North Dakota, and South Dakota) level.

Q. PLEASE PROVIDE A SUMMARY OF YOUR RECOMMENDATION.

A. I recommend that the Minnesota Public Utilities Commission (Commission) adopt the amounts the Company has calculated for the forecast depreciation expense in this proceeding, based on approved changes in useful life and net salvage percentage.

Q. HOW IS THE REMAINDER OF YOUR TESTIMONY STRUCTURED?

A. I have organized the remainder of my testimony in eight parts. First, I provide some general background on the issue of depreciation along with a brief discussion of other dockets that impact the consideration of the depreciation issues in this case.

Second, I discuss the accounting for the Company's capital expenditures and capital additions, including a discussion of construction work in progress (CWIP), allowance for funds during construction (AFUDC), depreciation expense and accumulated depreciation. In this section of my testimony, I also discuss how the Company's business areas work within their capital forecasts, yet remain flexible so they can respond to necessary changes, including the need to occasionally pursue similar, yet different, projects than originally anticipated in order to respond to emergent issues and business realities. I also discuss how the Company's overall capital additions over time align with budgeted capital additions in any given year and how variances in the Company's capital additions in any given year generally balance out as it pertains to revenue requirements impacts.

Third, I discuss the concept of "passage of time," as it relates to depreciation, including an analysis of CWIP, plant balances, book depreciation expense, and

accumulated depreciation reserve over the term of the Company's multi-year rate plan (MYRP). I explain how the Company's rate request has appropriately incorporated the impact of passage of time.

Fourth, I discuss depreciation for the Company's production assets. This section discusses the impact of the Company's 2020 Annual Review of Remaining Lives filing. In this section, I also discuss the significant new projects placed in-service from 2020-2023 that impact depreciation expense in this case.

Fifth, I discuss depreciation for the Company's Transmission, Distribution and General assets (TD&G). This section of my testimony also discusses the Company's theoretical depreciation reserve adjustments, the impact of the "unwinding" of the theoretical reserve surplus, and the accounting and regulatory impacts to the Company's accumulated depreciation reserve position.

Sixth, I discuss the impact of the Commission's March 13, 2020 Order in the Company's Triennial Nuclear Decommissioning, Docket No. E002/M-17-828, and how this rate case filing reflects that decision.

Seventh, I discuss the rate case treatment of end of life nuclear fuel accruals.

Finally, I discuss tax issues that impact tax depreciation in this case.

II. BACKGROUND

Q. CAN THE COMMISSION'S DECISIONS IMPACT DEPRECIATION?

A. Yes, the Commission can make depreciation decisions in rates cases, as well as separate proceedings for:

- Production assets;
- TD&G assets; and,
- Nuclear decommissioning costs.

Q. DID THE COMPANY RECENTLY RECEIVE A FINAL DECISION FROM THE COMMISSION WITH RESPECT TO ANY OF THESE MATTERS?

A. Yes. As discussed further in Section VII, below, the Company submitted its Triennial Review of Nuclear Decommissioning on December 1, 2017 in Docket No. E002/M-17-828. In the Commission's March 13, 2020 Order, the Commission approved this Triennial Review and the Commission's ordered accruals have been incorporated into this rate case. The effect of these recently approved changes is a $13.4 million increase to nuclear decommissioning accrual effective January 1, 2021 for the Minnesota jurisdiction and a $0.6 million Total Company decrease to the end of life nuclear fuel accrual.

Q. DOES THE COMPANY CURRENTLY HAVE ANY SIGNIFICANT UNDECIDED DOCKETS RELATED TO DEPRECIATION BEFORE THE COMMISSION?

A. Yes. As noted above and discussed further in Section V below, the Company submitted its 2020 Annual Remaining Lives Petition on August 18, 2020 in Docket No. E,G002/D-19-723. In the Petition, the Company requested approval of passage of time adjustments for electric production facilities, modification of the remaining life of the Luverne Wind2Battery System, initial

remaining lives and net salvage rates for several facilities anticipated to be placed in service or acquired in 2020 and 2021, reserve reallocations to certain Steam and Other Production accounts, and updates to the net salvage rates for electric production based on the five-year dismantling study.

Additionally, the Company's 2020 Average Remaining Lives compliance filing for TD&G depreciation rates was filed July 31, 2020 in Docket No. E,G002/D-20-635 and is currently pending. The initial compliance filing requested an increase in the average remaining life rates that would correspond to a $1.8 million increase in Electric Utility annualized depreciation expense.

Additionally, the Integrated Resource Plan (IRP) filed July 1, 2019 and supplemented on June 30, 2020 in Docket No. E002/RP-19-368, is also pending. While this does not change depreciation lives and rates immediately, it does inform future remaining life filings as it provides a road map of useful lives for the Company's production assets.

Q. WHAT IS THE RELATIONSHIP BETWEEN THE ANNUAL REMAINING LIVES PROCEEDING AND THE CURRENT GENERAL RATE CASE?

A. As noted above, the Commission has not yet issued an Order on our 2020 Annual Review of Remaining Lives filing, Docket No. E,G002/D-19-723, as of the date of this filing. Through depreciation dockets, the Commission has authority to make changes to depreciation lives and rates, but does not have direct rate-setting authority, so the requested changes have been incorporated into this MYRP and will inform the outcome of the general rate case.

Q. HAVE YOU REVIEWED OTHER ASPECTS OF DEPRECIATION FOR THIS PROCEEDING?

A. Yes. I have reviewed the depreciation lives, net salvage rates and, where applicable, the depreciation rates for the MYRP. This review included the following:

- Known changes to the remaining lives of the production assets resulting from the forecasted changes to plant balances;
- New facilities coming online for production assets; and,
- Amortization of the regulatory asset established for the unwinding of the theoretical depreciation reserve surplus and the related amortization rates.

Q. IN THIS CASE, THE COMPANY SEEKS APPROVAL OF A MYRP. GIVEN THE MULTI-YEAR NATURE OF THIS FILING, WHAT DEPRECIATION INFORMATION IS RELEVANT?

A. The Commission's June 17, 2013 Order Establishing Conditions and Procedures for Multi-year Rate Plans contains the following requirements related to depreciation that apply to our MYRP request:[1]

- The Company must provide depreciation lives related to capital additions in each year of the MYRP. This requirement applies to capital additions in 2021, 2022, and 2023; and,
- The Company must identify changes expected in the lives of all depreciable assets for two years after the MYRP. This requirement applies to all depreciable assets during 2024 and 2025.

[1] Docket No. E,G999/M-12-587, June 17, 2013, Order Point 18.

In addition, given the multi-year nature of the Company's request, we explain how the Company adjusts rates in years following the first year for the passage of time, showing all increased and decreased adjustments clearly, and provides support for how the Company's calculations tie out to the rate case revenue requirement requested by the Company. I discuss the issue of passage of time and its impact on the case in Section IV of my testimony.

Q. ARE YOU ANTICIPATING ANY CHANGES IN DEPRECIABLE ASSETS IN 2024 AND 2025?

A. Yes, the Company is performing substantial work at the Chestnut Service Center site. Due to the age of this facility, there is substantial deterioration and obsolete technology, which has necessitated substantial capital investment. The Company has plans to construct a new structure just north of Xcel Energy's Riverside generation plant in Minneapolis and is set to break ground in 2021. Several functions currently located at the Chestnut Service Center will be permanently moved to this new location, which will serve the Electric Utility. The Chestnut site will also have various structures redeveloped to serve our long-term needs. Groundbreaking on this redevelopment is set to begin in 2022 and be completed in 2025.

The Company also has several large initiatives which will introduce innovative new technologies including our Advanced Grid Intelligence and Security (AGIS) system and greatly expanding electric vehicle (EV) adoption and charging stations for both residential and commercial customers. These new technologies may necessitate either new classes of assets or may impact the statistics of existing classes of assets. We also anticipate making capital additions to support our blackstart capabilities in the 2024-2025 timeframe.

III. CAPITAL ADDITIONS

A. General Structure of Plant Forecast

Q. HOW IS THE FORECASTED PLANT INFORMATION PROVIDED IN THIS PROCEEDING?

A. The Company's approach mirrors that taken in the past several rate cases. The Company has laid out the capital forecasted information by utility (electric and common) and by functional class within utility production, transmission, distribution, general, and intangible (where applicable). In this case we have also provided a further breakdown for CWIP by showing capital budget groupings - the categories which the business areas used to identify capital projects and create their overall capital budgets. The forecasted plant process begins with the determination of the necessary capital expenditures for the forecast period. Capital expenditures are the sum of both the construction and removal work, where construction expenditures are part of CWIP, and removal expenditures are part of retirement work in progress (RWIP) in the accumulated depreciation reserve account.

CWIP is built using the forecasted construction expenditures, typically adding AFUDC while the work is being completed (unless a current return on CWIP is permitted) and closing the construction work to plant in-service on the forecasted in-service date. The plant in-service balance will show the addition of the construction expenditures in the month CWIP closes for that work. AFUDC is stopped when the in-service date is achieved; depreciation begins when the addition is recognized. Depreciation expense is added to the accumulated depreciation reserve once the asset is placed in-service.

The CWIP, plant, and accumulated depreciation reserve information is shown monthly through the entire forecast period (2020-2023) in Exhibit ___(MPM-1), Schedule 2. These reports are referred to as "roll forwards" because the monthly information is rolled forward from the beginning balance in a month by adding the monthly changes to arrive at the ending balance. This ending balance then becomes the beginning balance in the next month. This is similar to balancing your checking account by adding deposits and subtracting withdrawals to get to the balance at the end of the month. Generally, CWIP balances increase with construction expenditures and AFUDC, and decrease with plant closings. Plant balances increase with additions and decrease with retirements. Accumulated depreciation reserve balances increase with depreciation expense and salvage recognized and decrease with retirements and removal expense spent.

Q. PLEASE DESCRIBE WHAT YOU MEAN BY THE TERM "CAPITAL BUDGET GROUPINGS" FOR EACH BUSINESS AREA?

A. Capital budget groupings are the major categories of work performed within a particular business area.

In essence, business areas calculate their budgets based on what work they deem critical to ensure continued operation of the system, identifying projects by these capital budget groupings. Therefore, the Company has presented the CWIP information aligned with each business area's capital budget groupings. The budgeted projects within these groupings are shown in Exhibit ___(MPM-1), Schedule 3. The budgeting process is discussed in more detail in the various

business area witnesses' testimonies and in the Budgeting testimony of Company witness Ms. Melissa L. Ostrom.

Of course, as new facts are discovered or developed, the individual projects performed by a business area may change to deal with the new situations, but overall, the business areas stay within the overall construction and removal expenditure amounts budgeted. Substituting one project for another is a natural part of operating a business.

Q. DID THIS REPRIORITIZATION OF CONSTRUCTION WORK EXIST IN PRIOR CASES?

A. Yes. In the Company's 2015 Rate Case, Docket No. E002/GR-15-826, the Company utilized this same process of aggregating costs into capital budget groupings. This was based on a procedure established in the Company's 2013 rate case ((the "2013 Rate Case), Docket No. E002/GR-13-868), where 2014 expenditures were shifted from one related capital project to another. The Administrative Law Judge and Commission agreed these new projects should be included for ratemaking purposes. A prudently-managed Company simply must respond to changes in the condition of equipment, severe weather events, changes to business or customer priorities, or the emergence of regulatory requirements that were not foreseen at the time its budget was created. Additionally, a change in any one of these factors from what was assumed when calculating the budget can impact the timing of capital project completion (either through delay or acceleration).

Q. CAN YOU PROVIDE MORE SPECIFIC INFORMATION ABOUT THESE CHANGES?

A. Yes. For simplicity I have summarized the changes into three general categories where the Company has experienced necessary replacement projects: (1) like-

kind replacements, (2) emergent work, and (3) normal business changes. These three categories are discussed in more detail below.

Q. WHAT ARE LIKE-KIND REPLACEMENTS?

A. Like-kind replacements are new projects with work similar in scope, timing, and cost to the original projects. An example of a like-kind replacement is that of motor replacement/rewind projects. Often these projects are intended to ensure safe and reliable operation through the period of plant operations. However, as inspections are conducted throughout the year, the Company determines with more certainty which motors require capital repairs. The motors that require capital repairs may have been forecasted in the first year of the budget or they may have been included in a later year. If motors were originally forecasted to be replaced in the first year, but based on the Company's business and engineering judgment as the year progresses, the Company determines that replacement is not necessary during the first year; it will postpone the originally forecasted motor projects to a future year of the budget. At the same time, the Company may determine it needs to bring new motors needing replacement or repair into the current year forecast. This reprioritized motor replacement schedule can be driven by the following factors: plant scheduling, manufacture lead-time and efficiencies, budget constraints due to regulatory project costs, and ensuring the availability of the spare motors during the installation of new motors for risk reduction and assurance. Overall plant reliability, project scope, timing and cost will not be significantly impacted by this exchange of like-kind replacements. In fact, by moving lower priority items out of the forecasted year and bringing higher priority items in, overall plant reliability is maintained.

Q. WHAT IS EMERGENT WORK?

A. During the course of a year, the Company's business areas may encounter work that was not originally planned for during the budgeting process (e.g., major break-fix projects, projects needed to be responsive to new regulatory requirements, etc.). This is known as emergent work. Once emergent work is identified, the business areas determine whether room exists within the current budget to support the additional work or if the emergent work is higher priority than work currently underway or planned for the year. In the latter case, the Company reallocates funds to the emergent work and delays or cancels the initially budgeted capital projects.

Q. WHAT ARE NORMAL BUSINESS CHANGES?

A. During the course of a year, the Company's business areas may postpone or cancel a project and replace it with a different, more time-sensitive project that can be completed during the year. Although the cancelled project would no longer be pursued in that year, the capital associated with it will be reallocated to other priorities. These changes can occur due to unpredictable events that require unbudgeted capital expenditures after the budget is finalized. For example, Energy Supply may postpone a new roof or the resurfacing of a parking area in favor of a more urgent project needed to maintain or even improve plant reliability. Ultimately, the Company will manage its capital projects to operate within its budget, comply with regulatory requirements, and adapt to changing circumstances. The flexibility to adapt to changing circumstances allows the Company to reprioritize capital projects, which ultimately benefits its customers.

Q. ARE THERE CIRCUMSTANCES IN WHICH PROJECTS ARE CANCELLED OR ABANDONED?

A. There are projects that are not completed as originally scheduled so that others can take their place. This is a reasonable, but infrequent occurrence. Truly cancelled or abandoned projects do not take place, meaning projects for which the forecasted dollars do not get used, are not common.

Q. WERE ANY PROJECTS CANCELLED OR ABANDONED IN 2020 TO DATE?

A. No.

Q. YOU HAVE EXPLAINED HOW BUDGETS NEED TO BE FLEXIBLE BECAUSE CIRCUMSTANCES CHANGE, BUT HOW DOES THE ESTIMATED IN-SERVICE DATE IMPACT THE CAPITAL ADDITION?

A. Think of the estimated in-service date as the asset's birth date. At the beginning of the planning cycle, the business areas estimate the time it will take to get ready for construction (obtain permits or certificate of needs, order material, perform required studies, and complete the required engineering or project planning), the time it will take to actually build or create the asset, and then to complete construction (testing the asset, connecting it to the grid, satisfying permit requirements, and gaining the necessary agency approvals). After they lay out this process, the business area can provide the estimated in-service date. Only when all the actual work is complete will the business area know whether their estimated in-service date was accurate. However, the business areas understand the necessary steps to get a project to its in-service date and have significant experience moving projects through this process, so we can reasonably anticipate that the estimated in-service date will be in line with expectations,

absent some changed circumstance that significantly alters the expected timeline.

Q. WITH ALL OF THESE CHANGES HAPPENING IN ANY GIVEN YEAR, HOW CAN THE COMMISSION HAVE CONFIDENCE THAT THE COMPANY'S CAPITAL BUDGETS PROVIDE A REASONABLE BASIS FOR SETTING RATES?

A. Ms. Ostrom discusses this in greater detail, but from a capital asset accounting perspective, it is important to recognize overall actual capital additions have closely aligned with budgeted additions. There are slight variations in any given year; however, the overall impact to the revenue requirement is small. For example, if a project is forecasted to be in service in July and it actually goes into service one month earlier or later, the impact for a $1 million project assuming a 40-year useful life is approximately $2,000 in changed revenue requirement. Even if the addition was forecasted to be a December occurrence and ended up occurring in January of the next year, the impact to revenue requirements is not dramatic since the inclusion of CWIP in rate base means the revenue requirement difference is limited to one month's depreciation.

Variations in capital expenditures may have even less of an impact on the revenue requirements than variations in capital additions, especially when the total spend of the project is met and the in-service date does not change. The variation of capital expenditures may not change the overall level of additions in a given year. Thus, capital expenditures would need to affect the actual level of additions in order to cause an impact to the revenue requirement. Lastly, capital expenditures in one project work order may vary in one direction with another varying in the opposite direction. This may also occur with capital additions. For all of these reasons, the total capital expenditure and addition

picture must be considered when evaluating the impact to the revenue requirement and considering whether the Company's capital budgets provide a reasonable basis for setting rates.

Q. DO YOU PROVIDE AN ANALYSIS OF ACTUAL CAPITAL EXPENDITURES COMPARED TO BUDGET?

A. No. Ms. Ostrom addresses this in her testimony.

Q. DO YOU PROVIDE AN ANALYSIS OF ACTUAL CAPITAL ADDITIONS COMPARED TO BUDGET?

A. Yes. We compared 2017 through 2019, the last three full actual years, for capital additions. Capital additions influence the overall impact on revenue requirements. The following table shows the comparison for capital additions for the past three years:

Table 1

Plant Additions for 2017 through 2019

	2017	2018	2019
Actual	874,538,067	1,025,950,121	1,166,194,383
Budget	950,722,210	1,087,565,159	1,920,383,732
Variance	(76,184,144)	(61,615,038)	(754,189,348)
% Accuracy	92.0%	94.3%	60.7%
Total average accuracy			82.3%

Thus, the actual capital additions over this three-year period were within 82.3 percent of budgeted additions.

Q. CAN YOU PROVIDE ADDITIONAL EXPLANATION FOR THE VARIANCE IN 2019?

A. Yes. Approximately $795 million of underruns in 2019 was related to the timing of in-servicing the Crowned Ridge and Blazing Star I wind farms. The original

budget assumed that wind projects would go into service in December 2019. These assets are addressed in the Renewable Energy Standard rider.

If you were to exclude those two large projects from the 2019 budget, the three-year average accuracy rate would be 96.7 percent. This, combined with the capital expenditures analysis, demonstrates the reliability of the Company's budget process and the reasonableness of using the Company's capital budgets as the basis for setting rates.

B. Traditional Approach for the MYRP

Q. WHAT IS THE TRADITIONAL APPROACH?

A. The traditional approach means that the expenditures are forecasted at project level in order to provide the appropriate spend within the various business areas. The projects have been summarized by the capital budget groupings for each business area in Exhibit___(MPM-1), Schedule 3, and the annual effect of these additions is included in the calculation of revenue requirements for the forecast test and plan years 2021 – 2023. In addition, Exhibit___(MPM-1), Schedule 4 provides detail on the expenditures and additions by each business area witness.

Q. WHAT IS THE INTENT OF THESE CAPITAL BUDGET GROUPINGS?

A. The capital budget groupings by business area were created to help identify and categorize the critical work needed to be done by each business unit.

Q. CAN YOU PROVIDE THE CAPITAL BUDGET GROUPINGS THAT ARE USED FOR CAPITAL IN THE FORECAST?

A. Yes. The following table summarizes the capital budget groupings by business area for the capital work in 2021 - 2023, including the witness supporting the business area. These same groupings are used for the entire forecast as well.

Table 2

Capital Budget Groupings by Business Area[2]

Energy Supply – Kimberly Randolph	**Business Systems – Wendall Reimer**
• **Base** • **Coal** • **Hydro** • **Intermediate** • **Major** • **Peaking & RDF** • **Wind**	• **Aging Technology** • **AGIS** • **Customer** • **Cyber Security** • **Emergent Demand** • **Enhance Capabilities**
Nuclear – Peter Gardner	**Distribution – Kelly Bloch**
• **Dry Cask Storage** • **Facilities and Other** • **Improvements** • **Mandated Compliance** • **Nuclear Fuel** • **Reliability**	• **AGIS** • **Asset Health & Reliability** • **Asset Renewal** • **Capacity** • **Electric Vehicles** • **Fleet, Tools, and Equipment** • **Mandates** • **New Business** • **Solar**
Transmission – Ian Benson	**Facilities – Mark Moeller**
• **Asset Renewal** • **Communication Infrastructure** • **Interconnection** • **Regional Expansion** • **Reliability Requirement** • **Security / Resiliency**	• **Enterprise Security Capital** • **Other** • **Property Services Capital**
Fleet – William Husen	
• **Replacements, Additions, & Repairs** • **Fleet Asset Additions** • **Fueling Depots and Garage Tools**	

[2] Management of the capital fleet budget (Fleet Capital) was mostly centralized within Supply Chain in November 2018. As a result, Company witness Mr. William K. Husen now provides testimony supporting a portion of Fleet capital. Prior to this centralization, each operational business area was responsible for budgeting fleet capital investments.

Q. ARE YOU SUPPORTING PART OF THE CAPITAL EXPENDITURES IN THIS CASE?

A. Yes. I am presenting a small part of the capital expenditure forecast. No business area witness has been provided for some miscellaneous capital for the general facilities used by the Company. While I do not directly oversee the construction or purchase of these assets, I can speak to the capital budget groupings. The facilities capital expenditures are shown under the capital budgeting groups Enterprise Security Capital, Other, and Property Services Capital. These groupings include work on the building systems, furniture, leasehold improvements, structural components, tools, and other equipment necessary to support the operations of the office buildings and service centers. These expenditures, which are incurred to maintain and update existing facilities, are appropriate capital expenditures.

Q. CAN YOU DESCRIBE THE CAPITAL WORK BEING DONE IN THE BUILDINGS AND GENERAL?

A. The work in this grouping can be subdivided into four categories as follows:

- Renovations at 414 Nicollet Mall
- Enterprise security projects at common facilities
- Minneapolis new operations center
- Renovations at various other facilities

The capital expenditures and additions included in this case for 2020 – 2023 for these groupings are shown in Table 3 below.

Table 3

Facilities Capital Expenditures and Additions for 2020 through 2023

(in millions)	**2020**	**2021**	**2022**	**2023**
Expenditures	$22.3	$58.4	$76.4	$46.6
Additions	$17.0	$32.3	$91.5	$35.2

Q. CAN YOU DESCRIBE THE CAPITAL WORK BEING DONE AT 414 NICOLLET MALL?

A. The move to the new leased facility at 401 Nicollet Mall in Minneapolis allows the Company to align office space functionality with changing business area needs. Thus, the Company evaluated how to most effectively use the space at 401 and 414 Nicollet Mall and allow us to better utilize the old space as well as the new. In order to fully utilize the old space, it will be renovated to meet current and future office needs. These changes will improve operations by co-locating like-groups together (groups or departments that benefit by being next to another department) and improve adjacencies of groups to facilitate better productivity. For example, the Business Systems staff would be located in the same building and adjacent to their computer and server rooms and the Transmission group could be located next to its control room. These changes, along with providing space for more collaborative work, will also help with recruiting and retaining a talented workforce. Capital projects have been forecast for new windows, elevator modernization, realigning heating, ventilating and air conditioning (HVAC) and building control systems, and overall renovations. Capital additions for 414 Nicollet Mall are estimated at $5.9 million for 2020, $5.8 million for 2021, and $7.9 million for 2022.

Q. CAN YOU DESCRIBE THE RENOVATION AND REPLACEMENT CAPITAL WORK BEING DONE ACROSS THE REMAINING PROPERTY SERVICES PORTFOLIO?

A. Property Services is responsible for operating and maintaining Company owned and leased sites for regional and headquarters offices, service centers, and call centers. It is not responsible for facilities at power plants, substations, gas regulator sites, or transmission sites. Capital projects are required to bring sites up to code and keep the asset in operation.

Building capital projects typically include replacing the electrical, mechanical and plumbing systems, replacing structural components such as windows and roofs, and replacing carpet. Pavement replacements address deteriorating surfaces which hinder vehicle traffic and parking. Mechanical projects typically include replacing HVAC equipment for control of offices, and exhausting and heating vehicle and warehouse areas. Roof replacements are completed based on age and condition and expanded upon when necessary to include any repairs caused by leaks or other issues (mold remediation, condensation, etc.). Dollars are also budgeted for emergencies that may arise such as storm damage or flooding causing interior and exterior damage. The capital additions for this section are expected to be $8.7 million in 2020, $9.5 million in 2021, $68.8 million in 2022, and $31.1 million in 2023.

Major projects include the following:

- Minneapolis Operations Center – This facility was housed within the Chestnut Service Center, however, due to the extremely poor condition of the building, this will be moved to another location. Current forecast for relocation is $32.4 million in 2022.
- Sioux Falls Service Center – Operations working from this location have outgrown the capacity for which it was intended, this forecast is to purchase and redevelop an adjacent property, allowing expansion

without relocation. Current forecast for the updates at this location are $11.9 million in 2023.

- Shorewood Service Center – This is a new facility that consolidates the current Shorewood and Waconia Service Centers; both of which have outgrown their current locations and don't have options to expand. The current forecast for this building and facilities is $16.6 million in 2023.
- Other major projects include renovations to the Minneapolis Technology Lab, updates & investment in the Security Management portfolio, Grand Forks, St. Cloud, and Newport Service Centers, and yard and roof replacements and meter shop expansion at Rice Street.

Q. ARE THERE ANY OTHER SIGNIFICANT FACILITIES PROJECTS CURRENTLY PLANNED BEYOND THE TEST AND PLAN YEARS?

A. Yes, scoping to replace the entire Chestnut Service Center due to substantial aging and deterioration at this facility will necessitate substantial capital investment. The current forecast for a new facility is $73.5 million in 2025.

Q. MUCH OF THIS CONSTRUCTION WORK IS TO COMMON FACILITIES. ARE THE COSTS OF THESE ASSETS SHARED WITH OTHER OPERATING COMPANIES WITHIN XCEL ENERGY?

A. To the extent that the NSPM common facilities are used by employees performing functions for more than one operating company, the costs of the facilities are shared among all operating companies. This sharing of the asset costs has been used since the merger that created Xcel Energy. The assets are fully on NSPM asset records along with associated depreciation and deferred taxes. To compensate Minnesota customers for the portion used by the other operating companies, a revenue (or expense credit) is issued to NSPM for the

use of its common assets shared within Xcel Energy. Basically, a revenue requirement is calculated for the NSPM shared assets and this amount is charged to the Service Company which in turn bills the various operating companies.

IV. PASSAGE OF TIME

Q. PLEASE EXPLAIN WHY THE CONCEPT OF PASSAGE OF TIME IS RELEVANT TO THIS CASE.

A. The concept of passage of time pertains to how the Company's rate base and revenue requirements change from one year to each subsequent year. This includes an analysis of CWIP, plant balances, book depreciation expense, and accumulated depreciation reserve over the course of a MYRP.

Q. HOW DOES THE RATE BASE CHANGE FOR A SINGLE ASSET AS IT PASSES THROUGH TIME?

A. The first year an asset is in use, the beginning and ending average is based on the beginning CWIP balance (if there is one) and the ending plant balance. This asset is only partially included in rate base, assuming that the CWIP balance at the beginning of the year was less than the total asset value when it moved to plant in service. The second year and beyond, the asset's original cost remains constant until the year it is retired, which is a partial year. The accumulated depreciation reserve grows each year with the depreciation expense recognized, with the first and last years of the asset's life being a partial expense. Combining the plant and accumulated depreciation reserve each year for this single asset, one would see a decreasing rate base until the asset is fully depreciated.

Q. HOW DOES A PLANT RETIREMENT IMPACT RATE BASE OVER THE PASSAGE OF TIME?

A. A retirement transaction results in the plant and reserve balances being decreased by the same amount. The act of "retirement" has no direct effect on rate base, but it does have an indirect impact as discussed below.

Q. CAN RETIREMENTS IMPACT DEPRECIATION AND THUS INDIRECTLY IMPACT RATE BASE OVER THE PASSAGE OF TIME?

A. Yes, but it depends on the type of asset and depreciation method used for that asset as to whether there is a depreciation impact resulting from the retirement. A retirement reduces the plant balance and the accumulated depreciation reserve by the same amount when the transaction is recognized, resulting in no impact to rate base from the transaction. However, there are assets where the depreciation is calculated from the original cost of the plant and not the net plant value. For those assets (depreciation on original cost), the retirement does change the calculation of the depreciation going forward and this change impacts the accumulated depreciation reserve and, hence, rate base. For all transmission and distribution assets and general plant buildings, there is an impact on the depreciation expense going forward from the point a retirement is made because the retirement decreases the original cost of plant and these assets use a depreciation rate applied to the original cost of plant. Thus, indirectly these retirements impact the overall rate base because of the change to depreciation expense in the year the asset retires and its change to accumulated depreciation reserve.

For electric production assets, the remaining life method of depreciation is used, which depreciates the net plant over the remaining life. For these assets a

retirement does not change the net plant, thus there is no change to depreciation expense going forward from the retirement of the asset. Accordingly, there is no impact to rate base for the electric production retirements. For plant assets using the vintage group method as described in Federal Energy Regulatory Commission (FERC) Accounting Release No. 15 (AR-15), distribution meters, line transformers, and general plant assets (excluding general plant buildings), a retirement is not recognized until the assets for a particular vintage are fully depreciated. There is no impact to rate base for the vintage group retirements.

Q. HAS THE COMPANY INCORPORATED THE FULL PASSAGE OF TIME CHANGES INTO THE 2022 AND 2023 PLAN YEARS?

A. Yes. All assets in plant at the end of 2021 were advanced forward into the 2022 plan year, and 2022 balances were advanced forward into the 2023 plan year. The Company has included all changes in plant balances, depreciation expense, and accumulated depreciation reserve during 2022 and 2023 in its request for both plan years, using a full cost of service approach, which is addressed in Company witness Mr. Benjamin C. Halama's testimony. The roll forwards of CWIP, plant, RWIP, and accumulated depreciation are included in Exhibit___(MPM-1), Schedule 2. We also provided a summary for 2021 through 2023 in Exhibit___(MPM-1), Schedule 5. This schedule provides a link from the information in my Exhibit___(MPM-1), Schedule 2 to Mr. Halama's Schedule 9 for the 2021 test year and provides the unadjusted information for the 2022 and 2023 plan years.

Q. IS THIS DIFFERENT FROM THE METHOD USED IN THE 2015 RATE CASE?

A. No, in the 2015 Rate Case, the Company used the same method of providing full revenue requirements for all plan years in support of the revenue requirement.

V. DEPRECIATION FOR PRODUCTION ASSETS

Q. DOES THE COMPANY FILE ANY UPDATES WITH THE COMMISSION REGARDING ITS REVIEW OF DEPRECIATION FOR PRODUCTION ASSETS?

A. In general, each year in February the Company files an annual review of remaining lives for production assets, proposing changes to depreciation expense based on any changes to remaining lives or net salvage rates identified in its annual review.

Q. PLEASE DESCRIBE THE PROCESS USED TO IDENTIFY CHANGES THAT THE COMPANY INCLUDES IN ITS REVIEW OF REMAINING LIVES FILING.

A. The Company follows the same process used to complete each remaining life filing. Annually, the Company's depreciation analysts meet with the employees who are knowledgeable about the planning, construction, and operations at each facility. During these meetings, the Company reviews each facility to:

- Understand the major overhauls, rebuilds, and routine construction projects performed in the past few years;
- Consider the scope of current and upcoming projects; and,
- Forecast the likelihood of the facility achieving the currently approved remaining life in light of the past, current, and near future projects.

If the Company determines that the current remaining life is no longer appropriate, the Company proposes a modification to the remaining life for that facility.

The Company also considers the likelihood that a planned major overhaul, rebuild, or routine construction project will occur in the next 10 to 12 months, and its probable effect on each facility. If there is uncertainty whether the work will occur, the Company reduces the weight given to this factor in its remaining life analysis. Each year, the Company reviews the projects scheduled for each plant to gauge if there is more or less certainty of completion, and it adjusts its analysis accordingly.

Occasionally, there is a significant individual event that influences a change to remaining life – for example, the operating license renewal at Monticello. More often, however, it is a culmination of several smaller factors that, when considered together, support a change in the remaining life. If just one or two of these small changes are present, the factors may not be strong enough to influence a life change. As time passes each year, more of these smaller factors may be realized such that a change would become appropriate.

Q. DOES THE COMPANY PRESENT A REVIEW OF REMAINING LIVES IN THIS RATE CASE?

A. No, the Company does not. The remaining lives filing is a depreciation docket in which intervenors file comments and the Commission ultimately orders changes to the depreciable lives the Company will use to record expense and file for rate recovery. While the Commission can choose to order changes to depreciable lives within a general rate case docket, the depreciation dockets are

typically used to provide a basis for the initial revenue requirement filing. As described below, the Commission has not yet issued an order on the 2020 Annual Review of Remaining Lives filing, but the proposed changes have been incorporated into this MYRP.

A. 2020 Remaining Lives Filing (2021 Impact)

Q. PLEASE SUMMARIZE THE STATUS OF THE COMPANY'S 2020 ANNUAL REVIEW OF REMAINING LIVES.

A. The Company submitted its 2020 Annual Review of Remaining Lives Petition on August 18, 2020 in Docket No. E,G002/D-19-723. The proposed changes from this docket have been incorporated into the general rate case filing and are shown in Exhibit____(MPM-1), Schedule 6.

Q. WHAT DID THE COMPANY INCLUDE FROM ITS 2020 ANNUAL REVIEW OF REMAINING LIVES FILING IN THE INITIAL FILING IN THIS CASE?

A. In the Company's 2020 filing, it requested approval of changes to its electric production facilities. The Company included the proposed position in its initial filing in this rate case, which included the following:

- Reduction of one year to move forward the remaining lives for all electric facilities from the life previously approved that were not recommended for a further change;
- Modification to the remaining life of the Luverne Wind2Battery System;
- Initial remaining lives and net salvage rates for Blazing Star II, Crowned Ridge, Freeborn, Dakota Range, Jeffers, Community Wind North, and Mower wind projects to be acquired or in-serviced during 2020 and 2021;

- Reserve reallocations to certain Steam and Other Production accounts;
- Updates to the net salvage rates for electric production based on the 2020 dismantling study; and,
- The effective date for the changes to be January 1, 2021.

The Petition reflected an increase in Total Company depreciation expense for 2021 of $4.3 million based on 2020 beginning year balances for electric production assets.

Q. PLEASE DESCRIBE THE 2020 DISMANTLING STUDY AND HOW IT IMPACTS THIS CASE.

A. Every five years, we commission a dismantling study to determine a site-specific cost estimate for all non-nuclear Electric Production assets. The 2020 Dismantling Study was performed by TLG Services (TLG). The main purpose of the 2020 Dismantling Study was to estimate the present-day costs for retiring and demolishing the facilities, also known as final removals of existing facilities. These estimates are then used to calculate the net salvage rates necessary to recover removal costs for our production assets.

Q. ARE THERE SIGNIFICANT PROJECTS THAT WOULD FURTHER IMPACT THE DEPRECIATION EXPENSE IN 2021 AND ARE THESE IMPACTS INCLUDED IN THIS CASE?

A. Yes. There are seven significant production projects that would impact depreciation expense in 2021; however, they will not be included in this rate case because they are either already included in the Renewable Energy Standard rate rider or we intend to include them in that rider. The Blazing Star II, Crowned Ridge, Freeborn, Dakota Range, Jeffers, Community Wind North,

and Mower wind projects are anticipated to be acquired or go into service in 2020 and 2021. These wind farms are considered significant additions for 2021. These wind farms range in size and include turbines across the Company's Minnesota service territory. Because they will be included in the rider, Mr. Halama explains in his testimony that the asset costs of these wind farms and their related depreciation expense are removed from general rates at issue in this case. Plants with new or revised remaining lives due to additions are discussed in Exhibit____(MPM-1), Schedule 7.

Q. WHAT DOES THE COMPANY RECOMMEND FOR THE REMAINING LIFE AND NET SALVAGE FOR THE NEW WIND FARMS?

A. The Company proposes the remaining life be set to 25 years for the wind farms at their respective in-service or acquisition dates. This is consistent with the treatment of the Company's other wind farms currently on the system. This 25-year life is comparable to the expected remaining life stated by the manufacturer of the turbines being used at these facilities. While wind farms have become more common over the last decade, there is little retirement history available to analyze when assessing whether a different remaining life may be more accurate. The lives of these wind farms are evaluated on an annual basis, and so far all the wind farms are performing as anticipated and are expected to meet this useful life. The main components that would influence the life of a wind turbine are the life of the nacelle and the blade. The Company has experienced some early failures of these components, but not to a magnitude that would suggest that a different life is more appropriate.

The Company is also recommending a net salvage of negative 10.5 percent for these projects. The wind farms which are anticipated to go in-service later in

2020 and 2021 were not included in the 2020 Dismantling Study because the projects were still under construction or had not yet been acquired at the time the study was performed. The negative 10.5 percent net salvage represents a simple average of the net salvage percentages from the eight farms included in the 2020 Dismantling Study.

B. Future Remaining Lives Changes

Q. ARE THERE SIGNIFICANT PROJECTS IN 2022 AND 2023 THAT WOULD FURTHER IMPACT THE DEPRECIATION EXPENSE IN THIS CASE?

A. Black Dog Unit 5's next major outage is scheduled for 2022. Planned projects include a hot gas path overhaul on the combustion turbine and major overhaul of the steam turbine. Engineering design and plans will be reassessed during that outage to determine if a change to the life is anticipated.

Q. ARE THERE SIGNIFICANT PROJECTS IN 2024 OR 2025 THAT WOULD FURTHER IMPACT THE DEPRECIATION EXPENSE IN THIS CASE?

A. Yes, a new Other Production combined cycle plant at our Sherburne County facility (Unit 4) will be under construction during this time but will not go into service until 2026.

At our St. Croix Falls facility, projects to replace the current flashboard system with a rubber dam and resurface the spillway may begin in 2024 and could extend the life of the facility.

Q. ARE THERE ANY OTHER FACTORS THAT WOULD FURTHER IMPACT THE DEPRECIATION EXPENSE IN THIS CASE?

A. Yes, the Company's July 1, 2019 IRP filing, supplemented in June 2020, is currently pending. Future orders on this pending docket could impact depreciation expense. The proposed changes filed in the IRP have not been included in this rate case.

As discussed by Company witness Mr. Greg Chamberlain, the Company is proposing a capital true up mechanism in this case, similar to what was entered into in the past MYRP and 2020 Stay Out[3]. Such a mechanism would include any downward adjustments that may result from this study and would thus protect customers from any potential for over payment due to this study.

VI. DEPRECIATION FOR TD&G ASSETS

A. Five-Year TD&G Depreciation Study

Q. WHAT IS A TD&G DEPRECIATION STUDY AND WHY IS IT PERFORMED?

A. Every five years, the Commission requires the Company to perform a comprehensive depreciation study. The study is an analysis of annual depreciation for TD&G depreciable plant in service as of a certain date. The Depreciation Study recommends new depreciation rates for Transmission Plant, Distribution Plant, and General Plant based on average life calculations and net salvage rates.

Q. WHEN DID THE COMPANY LAST PERFORM A TD&G DEPRECIATION STUDY?

A. The last study was completed in 2017 and filed with the Commission on July 31, 2017 in Docket No. E,G002/D-17-581 (the 2017 TD&G Depreciation

[3] E,002/M-20-743 In the Matter of the Petition of Northern States Power Company dba Xcel Energy for Approval of 2021 True-up Mechanisms

Study). The Commission issued its Order on this docket on May 4, 2018. The next comprehensive five-year TD&G Depreciation Study will be filed by July 31, 2022.

Q. WHAT IS THE PROCESS FOR CONDUCTING A TD&G DEPRECIATION STUDY?

A. The Depreciation Study encompasses four distinct phases. The first phase involves data collection and field interviews. The second phase is an initial data analysis. The third phase evaluates the information and analysis. Finally, the fourth phase involves the calculation of depreciation rates and documents the corresponding recommendations.

Q. PLEASE GENERALLY DESCRIBE THE 2017 TD&G DEPRECIATION STUDY.

A. In aggregate, the study supported longer average service lives to better reflect the expected useful lives of our assets, and net salvage rates became more negative to better reflect the expected higher costs of removal. We also requested a change from using average service lives (ASL) to using an average remaining life (ARL) rate for all electric, natural gas and common assets. This change in depreciation method was proposed for the purpose of eliminating the difference between the actual accumulated depreciation reserve and the theoretical accumulated depreciation reserve balances over the remaining lives of the assets, incremental to the adjustment made in previous rate proceedings. The proposed change in depreciation lives and rates as well as the change in methodology from ASL rates to ARL rates was accepted by the Commission.

Q. DO YOU ANTICIPATE ANY NEW ASSETS IN THE NEXT STUDY?

A. Yes, there will be new assets that are currently being used in electric vehicle pilots[4]. There is approximately $34 million of expenditures in 2021-2023 for the Minnesota Electric Vehicle Program. The forecast assumed a life of 10 years and a net salvage rate of zero percent for these assets, charging stations, wiring between meter and charging station, and the charger, based on contract terms.

Additionally, there will be new categories or subcategories of assets related to the Company's AGIS initiatives, such as Advanced Metering Infrastructure AMI meters or Field Area Network equipment.

Q. WHAT CHANGES DOES THE COMPANY FORESEE RESULTING FROM ITS NEXT FILING?

A. At this time, we do not foresee changes in the current average service lives and net salvage rates outside of the electric vehicle and AGIS-related assets.

B. Annual TD&G Compliance Filing

Q. WHAT IMPACT DID CHANGING FROM AN ASL METHOD TO AN ARL METHOD IN THE 2017 TD&G DEPRECIATION STUDY HAVE ON COMPLIANCE FILINGS?

A. By changing to an ARL method, the Company must annually submit an update to the remaining lives and depreciation rates for TD&G plant. The first annual update was filed July 31, 2018 in Docket No. E,G002/D-18-523 and the Commission Order was issued on February 19, 2019. The second annual compliance filing was made July 31, 2019 in Docket No. E,G002/D-19-490 and the Commission Order was issued on December 13, 2019. The third annual

[4] Docket No. E999/CI-17-879 In the Matter of Commission Inquiry into Electric Vehicle Charging and Infrastructure

compliance filing was made July 31, 2020 in Docket No. E,G002/D-20-635 and is pending before the Commission.

Q. WHAT IS THE IMPACT TO DEPRECIATION EXPENSE RELATED TO DOCKET NO. E,G002/D-20-635?

A. The new depreciation rates as proposed in the compliance filing would increase Total Company depreciation expense by $1.8 million. We have proposed the new rates be effective as of January 1, 2021. The 2020 Petition is still pending final approval. However, the Test Year calculations assume that this filing will be adopted in its entirety. To the extent that these are not adopted per the filing, the Company will submit updates in rebuttal testimony.

Q. WERE THERE ANY OTHER CHANGES TO THE COMPANY'S PROCESSES PROPOSED IN DOCKET NO. E,G002/D-20-635 WHICH WOULD IMPACT DEPRECIATION?

A. Yes. In compliance with the December 13, 2019 Order in Docket No. E,G002/D-19-490, the Company completed a review of the building assets included in FERC Account 390 – Structures and Improvements in order to determine which assets should continue to be group depreciated and which assets should be separately depreciated. The Company determined there were six asset locations which should be separately depreciated and proposed lives and net salvage rates for each facility.

Q. IS THE COMPANY RECOMMENDING ANY OTHER CHANGES TO AVERAGE SERVICE LIVES OR NET SALVAGE PERCENTAGES FOR TD&G ASSETS IN THIS FILING?

A. No.

C. Regulatory Asset for TD&G Theoretical Reserve Adjustments

Q. WHAT IS A THEORETICAL RESERVE SURPLUS?

A. A theoretical reserve is calculated by determining what the depreciation reserve would be at a point in time, if the current information and assumptions about the life, salvage, and cost of removal had been known since the beginning of each asset's life. If the theoretical reserve is lower than the actual book depreciation reserve, it results in a theoretical reserve surplus. It is possible for the opposite to be true – that the theoretical reserve is higher than the actual book depreciation reserve, resulting in a theoretical reserve deficiency.

Q. PLEASE DESCRIBE THE TREATMENT OF THE COMPANY'S THEORETICAL RESERVE AS ORDERED THROUGH RECENT RATE CASES.

A. In the 2012 TD&G Depreciation Study in Docket No. E002/D-12-858 (2012 TD&G Study), the theoretical reserve was lower than the actual book depreciation reserve, resulting in a theoretical reserve surplus. The filing presented a total Company view of the theoretical reserve surplus of $311.3 million. The Minnesota jurisdictional amount of the theoretical reserve surplus was $261.2 million. The Company was ordered in Docket No. E002/GR-12-961 to spread the surplus over eight years to reduce depreciation expense. This negative depreciation expense was referred to as the amortization of the theoretical reserve surplus.

In its 2013 Rate Case, which used a 2014 test year, the Commission required the Company to reduce depreciation expense in 2014 through 2016 by the remaining Minnesota jurisdictional amount of the theoretical reserve surplus, using a declining pattern of 50 percent in 2014, 30 percent in 2015, and 20 percent in 2016. The effect of the Commission's decisions was to reduce the

net depreciation expense to be recovered in retail rates in Minnesota during the period 2013 to 2016, and to create a regulatory asset to be amortized in future rates.

Q. AFTER THE ESTABLISHMENT OF THE REGULATORY ASSET WAS COMPLETE AT THE END OF 2016, HOW DID THE COMPANY ACCOUNT FOR THE THEORETICAL RESERVE IN 2017 AND BEYOND?

A. As of December 31, 2016, all the negative depreciation expense was recognized, and the regulatory asset balance totaled $261.2 million. Because part of the accumulated depreciation was sitting in a regulatory asset, we then needed to unwind the regulatory asset over the average remaining lives of the associated assets, which effectively moved the regulatory asset to accumulated depreciation. Because this unwinding simply shifted the regulatory asset to accumulated depreciation, it was both revenue and rate neutral.

In the 2017 Annual Review of Remaining Lives (Docket No. E,G002/D-17-147), the Commission approved amortization rates for the theoretical reserve regulatory asset in order to unwind it in its February 8, 2018 Order, effective January 1, 2017. The approval of these amortization rates did not change the approved depreciation rates, nor did it change the amount of expense that is calculated for ratemaking. Beginning in 2017, the amortization expense recognized using these amortization rates simply showed expense in FERC Account 407.3 Regulatory Debits and at the same time FERC Account 403 Depreciation Expense was reduced. The net effect on total depreciation expense in the revenue requirement (amortization expense is collapsed into depreciation expense for ratemaking) is zero.

Q. HOW WERE THE APPROVED AMORTIZATION RATES CALCULATED?

A. For most asset accounts, the amortization rates were calculated to amortize the regulatory assets over the average remaining life of that asset account as of the beginning of 2017. Exceptions to this were for assets with average remaining lives of less than five years as of the beginning of 2017. For those assets, the approved amortization period was five years.

Q. CAN YOU PROVIDE A SCHEDULE SHOWING THE THEORETICAL RESERVE SURPLUS REGULATORY ASSET SET-UP AND AMORTIZATION?

A. Yes. Please see Exhibit____(MPM-1), Schedule 8.

Q. IS THE COMPANY RECOMMENDING ANY CHANGES IN THIS PROCEEDING TO ADDRESS THIS THEORETICAL RESERVE REGULATORY ASSET?

A. No. The theoretical reserve regulatory asset will be unwound over the remaining lives of the related assets. This amortization was approved in the 2017 Annual Review of Remaining Lives, Docket No. E,G002/D-17-147. No further Commission action is necessary.

Q. DOES THIS AMORTIZATION OF THE REGULATORY ASSET CHANGE THE TOTAL DEPRECIATION EXPENSE RECOGNIZED IN THIS CASE?

A. No. The Company's recording of this regulatory asset is consistent with generally accepted accounting principles (GAAP) and does not affect regulatory reporting or ratemaking. The amortization expense for Minnesota regulatory purposes is still computed and booked based on the average service life depreciation rates applied to the original plant balance. The only difference is that a portion of this depreciation expense is recorded in depreciation expense, and a portion is recorded in amortization expense. In the same manner, the

accumulated depreciation for Minnesota regulatory purposes consists of both accumulated depreciation and the regulatory asset. This accounting is consistent with GAAP and necessary to comply with the FERC's requirements.

VII. TRIENNIAL NUCLEAR DECOMMISSIONING COSTS

Q. WHAT IS NUCLEAR DECOMMISSIONING?

A. Nuclear decommissioning is the method used to accumulate the final removal costs for the Company's three nuclear units. The amounts collected through general rates are funded externally in a trust fund per Nuclear Regulatory Commission rules. The annual accruals are calculated from a detailed engineering cost estimate to remove the plant and to store the fuel until the federal government takes possession of all the fuel assemblies.

Q. HAS THE COMMISSION RECENTLY ADDRESSED THE COMPANY'S NUCLEAR DECOMMISSIONING COSTS?

A. The Company submitted its Petition for approval of the 2019-2021 Nuclear Decommissioning accrual in Docket No. E002/M-17-828 (Decommissioning Docket) on December 1, 2017. In the Commission's March 13, 2020 Order, the Commission approved this Triennial Review and the Commission's ordered accruals have been incorporated into this rate case.

Q. WHAT HAS THE COMPANY INCLUDED FOR AN ACCRUAL AMOUNT AS PART OF THIS RATE CASE?

A. The rate case currently includes an accrual of $27.4 million (Minnesota jurisdictional level), which reflects the most recent Commission Order.

Q. WHEN IS THE COMPANY'S NEXT TRIENNIAL FILING?

A. The next triennial nuclear filing will be made on or before December 1, 2020.

Q. WHAT IMPACT WILL THAT FILING HAVE ON THE TEST YEAR?

A. The filing will not directly impact the 2021 test year for this case. Rates resulting from the 2020 triennial filing do not become effective until January 2022, which is outside the test year for this case.

VIII. END OF LIFE NUCLEAR FUEL ACCRUALS

Q. PLEASE EXPLAIN THE RATE CASE TREATMENT OF END OF LIFE (EOL) NUCLEAR FUEL ACCRUALS.

A. While the EOL Accrual and Decommissioning Accrual both function by setting funds aside, the EOL Accrual is different in that its funds are held within the Company. As such, there is an added offset to rate base for the EOL funds that customers receive resulting in a lower return on rate base components in general rates.

The rate base and accruals collected are put into rates in the Company's general rate case filings. At that point both are in parity – meaning that for the first year the customer pays the full accrual amount and receives the full benefit of the rate base impact through rates. However, in future years the customer needs to be compensated for the additional offset to rate base that it should receive for the contributions it has made since the general rate was approved. To compensate for this, the assumed accrual increases to an amount that includes the rate base impact the customer should receive. In this way, the customer is credited for the benefit they should receive by essentially investing the assumed

return into the EOL fund balance. As such, every year that passes, the assumed accrual will increase without an increase to rates, to compensate for the assumed interest until another general rate case is filed and ordered on. At this point, the higher accrual is put into rates, offset by a larger rate base offset.

In summary, the EOL Accrual increases annually without an increase in rates in order to compensate for the assumed interest. This process resets or rebalances every time a new general rate case is filed where the rate base benefit is adjusted to reflect the past amount contributed. To illustrate this impact, Exhibit ___(MPM-1), Schedule 9 to this Testimony shows the calculated impacts and how the return on rate base is offset by the increasing accrual.

Order Point 3 of the Commission's March 13, 2020 Order in Docket No. E002/M-17-828 directed the Company to "Increase the annual end-of-life nuclear fuel accrual to $2,087,026, effective January 1, 2021." That amount is the Minnesota jurisdictionalized amount (using a 73.0558 percent factor) of the Total Company accrual of $2,856,756.

IX. DEFERRED TAXES

Q. WHAT ARE DEFERRED TAXES?

A. Deferred taxes are a result of an accounting process called "normalization," which is the timing difference between book and tax accounting. The difference is then multiplied at the current tax rate to determine the current deferred tax. This amount in turn is added to the Accumulated Deferred Income Tax (ADIT) balance. Deferred taxes derive from tax depreciation being greater than book depreciation (in the early years of an assets life). Regulated utilities are required

by the Internal Revenue Service (IRS) to normalize accelerated tax depreciation on plant assets (i.e., to use deferred taxes) in order to receive the benefits of accelerated tax depreciation. Thus, deferred taxes and accelerated tax depreciation go together. The Company's ADIT balance has been growing in large part due to the accumulation of bonus tax depreciation. The Company strives to maximize the tax benefits by using accelerated methods to depreciate its assets, which are taken in the early years of an asset's life. Deferred taxes, from a ratemaking perspective, allow the Company to share the early tax benefits with all customers equally over the asset's straight-line book life.

Q. PLEASE EXPLAIN WHAT "NORMALIZATION" MEANS IN THE CONTEXT OF UTILITY ACCOUNTING.

A. Normalization refers to a method of accounting in which the tax benefits associated with depreciation of utility assets are spread over the same time period that the costs of those assets are recovered from customers. For example, if rates are set based on straight-line book depreciation, the federal income tax expense included in those rates must also be calculated as though the utility used straight-line book depreciation. The difference between the federal income tax expense calculated using accelerated depreciation and the federal income tax expense calculated using straight-line book depreciation is recorded as a deferred tax liability. The cumulative deferred tax liability balance is recorded as ADIT and serves as an offset to rate base. While this discussion is based on the federal rules for timing differences related to life differences, the ADIT balance includes other plant related timing differences.

Q. HOW DOES ADIT IMPACT RATE BASE?

A. The net plant ADIT balance is a liability, and therefore it decreases the net plant portion of rate base. In general, assets are depreciated more quickly for tax

purposes than for book purposes, and the timing difference between those two depreciation amounts is multiplied by the tax rate to arrive at the current deferred tax for that asset. The cumulative amount of the deferred tax expense for all assets is recorded as ADIT, and it reduces rate base on a dollar-for-dollar basis.

Q. PLEASE EXPLAIN IN MORE DETAIL HOW ARAM IS CALCULATED.

A. As explained earlier, plant ADIT net liability balances arise primarily due to accelerated timing of tax depreciation as compared to book depreciation. When tax depreciation is greater than book depreciation, the ADIT liability balance is increasing, or "setting up." When tax depreciation is less than book depreciation, later in an asset's life, the ADIT liability balance for that asset is getting smaller, or "unwinding." ARAM is a method that calculates an average tax rate from all the tax rates used up to the point when the ADIT balance begins unwinding and uses this average tax rate to unwind the ADIT to zero.

For assets that were in service prior to the January 1, 2018 effective date of the Tax Cuts and Jobs Act (TCJA), but for which the ADIT has not yet begun unwinding, annual deferred tax expense will be calculated at the new rate, and the accumulated deferred balance will continue increasing. When the deferred tax balance stops increasing and starts decreasing, the annual deferred tax calculation will switch from using the current tax rate to using the average of the tax rates applied up to this point, which ensures that the vintage deferred record will unwind to zero over the remaining life for the vintage.

For assets that were in-service before January 1, 2018 and for which the ADIT has already begun unwinding (meaning book depreciation is greater than tax

depreciation), the annual deferred tax expense calculations will never use the new federal tax rate of 21 percent. Instead, they will use an average of the composite tax rates based on the historical 35 percent federal rate to unwind their accumulated deferred balances.

Finally, for assets that are placed in-service after January 1, 2018, the deferred taxes will be calculated entirely at the new federal tax rate going forward. These assets have no excess ADIT, and thus no excess to flow back to customers. And because the Company's revenue requirement in this proceeding is based on a post-2018 test year, the deferred taxes for the 2019 – 2022 additions are calculated at the new federal tax rate.

Two examples have been provided in Exhibit ___(MPM-1), Schedule 10 to show the deferred tax expense calculation for: (1) an asset whose ADIT liability was still growing at the time of a tax rate change; and (2) an asset whose ADIT liability was already unwinding at the time of the tax rate change.

Q. DOES THE COMPANY PRESENTLY USE ARAM TO RETURN THE PLANT EXCESS ADIT BALANCE TO CUSTOMERS?

A. Yes. The TCJA contains an alternative amortization method for certain taxpayers' protected excess ADIT, that may be used if the taxpayers' books and underlying records do not contain vintage account data necessary to apply ARAM. However, NSPM maintains its utility property records with adequate vintage account data to use ARAM, and therefore does so.

Further, while there can be a small portion of plant-related excess ADIT that is not protected due to the fact that the underlying timing difference is caused by

basis differences rather than book to tax depreciation differences, the Company has always amortized its plant-related excess ADIT using ARAM. This is consistent with how the Company has maintained its utility property records, and is also consistent with the Company's understanding of the Commission's December 15, 2018 and January 25, 2019 Orders in Docket E,G999/CI-17-895 (Commission Investigation into the Effects on Electric and Natural Gas Utility Rates and Services of the 2017 Federal Tax Act). Specifically, while the Commission's December 15, 2018 Order speaks in terms of protected and unprotected excess ADIT, the Commission's January 25, 2019 Order noted that it was consistent with the intent of that order to categorize excess ADIT as either plant-related or non-plant-related instead of protected or unprotected. Accordingly, NSPM has used "plant" and "non-plant" for decades and continues to do so.

Q. WHAT IS THE CALCULATED AMOUNT OF ARAM AMORTIZATION FOR 2021?

A. The deferred income tax expense associated with ARAM on the excess ADIT for electric and common assets, respectively, is calculated to be $40.3 million and $4.2 million for 2021. The year-end 2020 plant excess ADIT is projected to be $844.7 million for electric assets, and $18.3 million for the common assets. These amounts are for total Company, and the common amounts have been allocated to the electric business. Under the ARAM method, however, this amortization is not a consistent, straight-line amount, but instead will vary somewhat from year-to-year based on the lives of the underlying plant assets and when assets begin their ARAM amortization.

Q. WERE THE 2020 EXCESS ADIT AND ARAM AMOUNTS USED IN THE TEST YEAR?

A. Yes, the 2020 excess ADIT and ARAM served as the starting point for the MYRP.

Q. ARE THE COMPANY'S DEFERRED TAXES IN THIS CASE CALCULATED TO COMPLY WITH ALL IRS REGULATIONS?

A. Yes.

X. CONCLUSION

Q. PLEASE SUMMARIZE YOUR TESTIMONY.

A. I recommend the Commission approve the amounts the Company has calculated for the forecast depreciation in this proceeding, consistent with my testimony above.

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes, it does.

Statement of Qualifications

Mark P. Moeller
Director, Capital Asset Accounting
401 Nicollet Mall, Minneapolis, Minnesota

Current Responsibilities:

My current position with Xcel Energy Services (XES) is Director, Capital Asset Accounting. I am responsible for:

- Capital investment cost recovery process, which includes the development of detailed actuarial analysis, regulatory filings with the various state and federal rate regulatory commissions, and expert testimony to support recovery levels in rate proceedings;
- Accounting for and reporting on the nuclear plant decommissioning funding process, which includes the development of detailed engineering cost studies combined with a complete financial and economic analysis to develop detailed regulatory filings to establish the ratepayer funding levels necessary to accumulate the total future decommissioning cost requirement;
- Plant asset-related ratemaking process, which supports the rate filings for all of the Xcel Energy Operating Companies' retail and wholesale jurisdictions; and
- Overseeing capital asset reporting including internal reporting as well as external report to meet SEC, FERC, IRS and state specific filing requirements
- Capitalization policy, including policy development, interpretation and alignment with GAAP and FERC principles and requirements.

Previous Experience:

I have worked for Xcel Energy since 2003 and held various financial management roles in financial controls, corporate accounting, internal reporting and process improvement.

Education:

I received a Bachelor of Science degree with a major accounting, from Saint John's University in 1989. I received an Masters of Business Administration degree from the University of Minnesota Carlson School of Management in 1996.

		2020											
Functional Class		January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant	CWIP Beginning Balance	9,010,189	7,645,056	8,511,436	9,332,834	10,403,415	12,184,830	13,679,864	16,599,515	20,538,733	23,849,484	26,820,140	30,169,063
	CWIP Expenditures	(1,362,448)	825,022	778,523	1,017,089	1,729,384	1,424,498	3,270,493	4,048,941	3,940,901	3,168,230	4,577,241	3,448,570
	AFUDC Debt	12,834	13,936	15,332	16,985	16,143	22,096	24,708	29,433	34,486	38,810	44,068	40,061
	AFUDC Equity	27,866	30,690	34,023	37,434	36,250	48,699	54,834	65,318	76,533	86,130	97,799	88,905
	Closings to Plant	(43,386)	(3,268)	(6,481)	(927)	(362)	(260)	(430,383)	(204,474)	(741,170)	(322,514)	(1,370,185)	(12,651,662)
	CWIP Ending Balance	7,645,056	8,511,436	9,332,834	10,403,415	12,184,830	13,679,864	16,599,515	20,538,733	23,849,484	26,820,140	30,169,063	21,094,937
Electric Steam Production Plant	CWIP Beginning Balance	9,512,376	12,604,718	13,663,167	16,446,317	19,072,644	12,367,420	14,890,398	14,828,661	16,648,528	19,120,571	12,667,401	13,499,513
	CWIP Expenditures	2,891,347	1,651,072	3,349,454	2,888,834	2,601,713	2,694,639	2,596,928	2,862,532	2,919,558	3,809,791	2,216,469	2,258,951
	AFUDC Debt	18,501	22,169	25,858	30,520	27,382	23,222	24,715	26,479	29,995	26,977	22,039	23,630
	AFUDC Equity	40,285	48,886	57,359	67,265	60,349	51,179	54,849	58,764	66,566	59,870	48,910	52,440
	Closings to Plant	142,210	(663,678)	(649,523)	(360,292)	(9,394,668)	(246,061)	(2,738,229)	(1,127,908)	(544,075)	(10,349,808)	(1,455,307)	(1,333,237)
	CWIP Ending Balance	12,604,718	13,663,167	16,446,317	19,072,644	12,367,420	14,890,398	14,828,661	16,648,528	19,120,571	12,667,401	13,499,513	14,501,297
Electric Nuclear Production Plant	CWIP Beginning Balance	39,783,973	44,979,987	46,646,982	50,915,908	53,920,033	58,447,186	52,729,440	43,307,926	46,493,473	49,603,472	35,639,112	43,931,745
	CWIP Expenditures	5,539,624	2,150,932	4,129,324	2,879,116	5,155,187	5,302,910	4,719,845	6,537,361	5,451,874	6,973,868	11,524,367	12,570,030
	AFUDC Debt	69,472	74,936	79,338	84,931	90,233	92,847	80,693	75,865	80,719	72,133	66,879	78,329
	AFUDC Equity	150,969	165,042	176,102	187,184	198,869	204,628	179,079	168,363	179,135	160,080	148,422	173,832
	Closings to Plant	(564,051)	(723,916)	(115,837)	(147,106)	(917,137)	(11,318,130)	(14,401,132)	(3,596,042)	(2,601,729)	(21,170,441)	(3,447,035)	(7,987,687)
	CWIP Ending Balance	44,979,987	46,646,982	50,915,908	53,920,033	58,447,186	52,729,440	43,307,926	46,493,473	49,603,472	35,639,112	43,931,745	48,766,249
Electric Hydro Production Plant	CWIP Beginning Balance	196,867	187,381	191,730	191,532	193,392	195,479	198,110	210,850	233,657	256,594	249,267	262,197
	CWIP Expenditures	9,059	3,302	(1,259)	799	1,014	1,545	11,667	21,667	21,667	21,667	21,667	41,667
	AFUDC Debt	314	327	329	331	335	339	343	373	411	429	429	451
	AFUDC Equity	682	720	731	730	738	747	762	828	913	952	953	1,001
	Closings to Plant	(19,542)	-	-	-	-	-	(32)	(60)	(55)	(30,374)	(10,119)	(30,081)
	CWIP Ending Balance	187,381	191,730	191,532	193,392	195,479	198,110	210,850	233,657	256,594	249,267	262,197	275,235
Electric Other Production Plant	CWIP Beginning Balance	522,492,638	528,292,057	537,965,023	601,128,334	309,009,793	330,914,667	442,441,271	514,443,339	623,583,206	867,312,365	963,611,860	712,919,828
	CWIP Expenditures	2,470,913	8,408,331	69,997,460	7,577,392	27,625,967	106,534,851	71,795,942	102,327,317	240,867,190	239,227,645	48,942,553	212,500,010
	AFUDC Debt	904,182	918,458	977,778	784,094	550,109	661,104	796,178	948,102	1,244,224	1,587,856	1,400,669	1,030,055
	AFUDC Equity	1,963,247	2,023,584	2,170,239	1,728,097	1,212,409	1,457,033	1,766,919	2,104,078	2,761,245	3,523,851	3,108,437	2,285,951
	Closings to Plant	461,077	(1,677,406)	(9,982,167)	(302,208,124)	(7,483,611)	2,873,616	(2,356,972)	3,760,370	(1,143,500)	(148,039,858)	(304,143,692)	(499,400,241)
	CWIP Ending Balance	528,292,057	537,965,023	601,128,334	309,009,793	330,914,667	442,441,271	514,443,339	623,583,206	867,312,365	963,611,860	712,919,828	429,335,602
Electric Transmission Plant	CWIP Beginning Balance	68,466,892	78,943,619	84,056,179	92,507,770	73,276,479	73,908,926	85,796,158	86,593,943	98,490,565	100,935,150	117,950,596	120,650,775
	CWIP Expenditures	11,585,729	10,361,050	11,421,541	12,694,522	17,386,971	22,201,297	14,143,314	22,762,317	15,708,752	22,285,090	13,215,810	8,034,294
	AFUDC Debt	135,763	151,612	161,019	153,235	130,089	159,391	142,452	156,808	168,818	184,019	200,772	167,780
	AFUDC Equity	294,924	333,830	357,393	337,049	286,709	350,352	316,136	347,997	374,649	408,385	445,564	372,345
	Closings to Plant	(1,539,689)	(5,733,932)	(3,488,363)	(32,416,096)	(17,171,322)	(10,823,808)	(13,804,117)	(11,370,500)	(13,807,635)	(5,862,047)	(11,161,968)	(50,610,933)
	CWIP Ending Balance	78,943,619	84,056,179	92,507,770	73,276,479	73,908,926	85,796,158	86,593,943	98,490,565	100,935,150	117,950,596	120,650,775	78,614,261
Electric Distribution Plant	CWIP Beginning Balance	76,012,952	80,945,235	87,904,375	91,168,886	94,483,320	100,190,624	99,745,694	81,528,946	82,910,260	88,639,276	90,288,161	91,721,314
	CWIP Expenditures	17,915,177	19,914,087	18,566,822	20,467,834	25,752,359	22,129,576	23,511,800	22,806,750	23,571,248	20,614,525	17,338,782	18,438,120
	AFUDC Debt	90,386	75,222	101,741	106,908	109,630	110,012	125,504	124,294	131,085	138,285	142,028	126,075
	AFUDC Equity	196,109	167,767	225,494	235,619	241,618	243,396	278,525	275,840	290,910	306,888	315,196	279,791
	Closings to Plant	(13,269,389)	(13,197,935)	(15,629,546)	(17,495,928)	(20,396,303)	(22,927,914)	(42,132,577)	(21,825,570)	(18,264,227)	(19,410,812)	(16,362,854)	(32,663,557)
	CWIP Ending Balance	80,945,235	87,904,375	91,168,886	94,483,320	100,190,624	99,745,694	81,528,946	82,910,260	88,639,276	90,288,161	91,721,314	77,901,743
Electric General Plant	CWIP Beginning Balance	54,768,747	57,118,882	57,470,319	60,226,014	61,857,183	64,059,335	67,044,446	61,255,512	64,753,343	66,382,895	67,712,156	69,540,695
	CWIP Expenditures	3,058,394	3,404,452	4,349,171	3,430,294	3,863,089	3,762,613	5,950,002	5,585,368	8,612,892	4,780,195	4,036,063	5,160,637
	AFUDC Debt	67,455	70,868	73,312	70,573	75,396	77,540	79,615	81,982	86,054	89,986	92,416	94,326
	AFUDC Equity	146,663	156,116	162,754	156,281	166,217	170,894	176,686	181,938	190,976	199,701	205,095	209,334
	Closings to Plant	(922,376)	(3,280,000)	(1,829,541)	(2,025,978)	(1,902,550)	(1,025,935)	(11,995,237)	(2,351,458)	(7,260,370)	(3,740,621)	(2,505,034)	(8,890,140)
	CWIP Ending Balance	57,118,882	57,470,319	60,226,014	61,857,183	64,059,335	67,044,446	61,255,512	64,753,343	66,382,895	67,712,156	69,540,695	66,114,852
Common Intangible Plant	CWIP Beginning Balance	30,180,461	31,374,081	34,605,088	32,506,727	36,090,957	41,579,526	48,549,875	54,090,849	61,388,206	65,790,926	65,953,999	68,271,536
	CWIP Expenditures	3,162,483	3,567,065	1,516,285	3,762,447	5,632,656	7,161,328	8,413,646	7,687,127	7,682,632	3,349,477	1,968,420	7,993,703
	AFUDC Debt	50,182	54,860	56,060	58,069	38,513	70,765	71,390	80,127	87,941	93,688	100,789	81,081
	AFUDC Equity	108,961	120,807	124,465	127,980	88,289	155,962	158,433	177,822	195,162	207,918	223,676	179,940
	Closings to Plant	(2,128,007)	(511,724)	(3,795,171)	(364,265)	(270,889)	(417,707)	(3,102,496)	(647,718)	(3,563,015)	(3,488,011)	24,652	(47,304,079)
	CWIP Ending Balance	31,374,081	34,605,088	32,506,727	36,090,957	41,579,526	48,549,875	54,090,849	61,388,206	65,790,926	65,953,999	68,271,536	29,222,181
Common General Plant	CWIP Beginning Balance	15,861,991	21,996,311	23,928,096	13,596,802	18,065,913	15,302,951	19,115,980	22,448,923	25,012,950	26,348,266	23,573,190	23,463,189
	CWIP Expenditures	7,177,156	2,595,096	(105,416)	4,750,515	5,576	3,912,394	5,664,562	3,299,428	4,466,053	5,089,066	4,525,299	10,080,349
	AFUDC Debt	8,257	9,970	11,635	12,732	12,846	13,215	15,533	18,434	20,784	18,570	14,261	13,857
	AFUDC Equity	17,929	21,942	25,800	28,061	28,311	29,125	34,471	40,910	46,125	41,211	31,650	30,752
	Closings to Plant	(1,069,023)	(695,223)	(10,263,314)	(322,197)	(2,809,695)	(141,704)	(2,381,623)	(794,745)	(3,197,647)	(7,923,923)	(4,681,211)	(21,163,730)
	CWIP Ending Balance	21,996,311	23,928,096	13,596,802	18,065,913	15,302,951	19,115,980	22,448,923	25,012,950	26,348,266	23,573,190	23,463,189	12,424,417
Nuclear Fuel	CWIP Beginning Balance	155,101,174	156,203,379	156,749,924	158,077,579	159,173,753	165,909,432	170,573,468	172,587,525	94,732,640	95,763,371	96,702,473	97,374,497
	CWIP Expenditures	254,318	187,652	456,590	221,393	5,839,302	3,736,226	1,091,661	1,649,040	522,092	941,642	152,406	39,594,015
	AFUDC Debt	267,363	269,520	270,474	273,033	279,773	289,584	286,525	252,008	158,404	160,058	161,410	195,731
	AFUDC Equity	580,524	593,850	600,592	601,748	616,603	638,226	635,871	559,269	351,539	355,208	358,209	434,376
	Closings to Plant	-	(504,477)	-	-	-	-	-	(80,315,202)	(1,304)	(517,806)	-	-
	CWIP Ending Balance	156,203,379	156,749,924	158,077,579	159,173,753	165,909,432	170,573,468	172,587,525	94,732,640	95,763,371	96,702,473	97,374,497	137,598,618
Total Electric, Common, and Nuclear Fuel	**CWIP Ending Balance**	**1,020,290,706**	**1,051,692,320**	**1,126,098,703**	**835,546,884**	**875,060,378**	**1,014,764,705**	**1,067,895,989**	**1,134,785,562**	**1,404,002,370**	**1,501,168,355**	**1,271,804,352**	**915,849,393**

Footnotes:
(1) Electric Distribution Plant in the schedule above contains total NSPM company all jurisdictions. Below is the Electric Distribution State of MN only

Electric Distribution Plant - MN located only													
	CWIP Beginning Balance	63,869,678	69,063,254	75,673,057	79,245,920	83,762,146	88,691,211	91,125,976	79,128,811	80,668,423	86,498,361	88,604,172	90,420,745
	CWIP Expenditures	16,799,753	18,755,243	17,828,222	18,746,940	24,011,965	20,540,315	22,287,967	21,342,383	22,370,491	19,601,615	16,812,133	17,803,195
	AFUDC Debt	80,382	64,742	91,004	97,324	100,944	102,136	123,007	122,392	129,116	136,573	140,985	125,616
	AFUDC Equity	174,388	144,682	201,656	214,495	222,474	226,039	272,983	271,619	286,540	303,089	312,882	278,774
	Closings to Plant	(11,860,947)	(12,354,864)	(14,548,019)	(14,542,533)	(19,406,318)	(18,433,724)	(34,681,122)	(20,196,783)	(16,956,208)	(17,935,465)	(15,449,427)	(31,740,643)
	CWIP Ending Balance	69,063,254	75,673,057	79,245,920	83,762,146	88,691,211	91,125,976	79,128,811	80,668,423	86,498,361	88,604,172	90,420,745	76,887,687

		2021											
Functional Class		January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant	CWIP Beginning Balance	21,094,937	23,159,686	25,525,897	25,402,596	24,986,167	26,669,403	20,312,616	20,208,541	21,816,402	20,360,545	21,943,790	23,508,062
	CWIP Expenditures	2,400,447	2,796,431	2,654,503	2,343,247	2,144,421	2,445,456	2,550,348	2,232,249	2,521,750	2,264,739	2,310,538	3,450,180
	AFUDC Debt	29,432	32,121	33,796	33,669	34,185	30,339	25,142	25,679	25,337	24,932	26,761	22,146
	AFUDC Equity	68,700	74,979	78,887	78,592	79,796	70,818	58,688	59,940	59,143	58,198	62,466	51,694
	Closings to Plant	(433,830)	(537,320)	(2,890,488)	(2,871,936)	(575,166)	(8,903,400)	(2,738,254)	(710,006)	(4,062,087)	(764,624)	(835,492)	(11,792,225)
	CWIP Ending Balance	23,159,686	25,525,897	25,402,596	24,986,167	26,669,403	20,312,616	20,208,541	21,816,402	20,360,545	21,943,790	23,508,062	15,239,857
Electric Steam Production Plant	CWIP Beginning Balance	14,501,297	17,180,595	19,513,717	12,845,898	11,708,400	8,965,489	10,538,053	13,345,652	15,268,027	12,153,490	7,888,643	4,830,204
	CWIP Expenditures	2,937,727	2,344,803	4,013,975	4,383,759	3,589,188	3,805,880	3,301,746	2,764,775	3,195,522	1,998,204	1,951,483	953,294
	AFUDC Debt	23,156	26,735	23,875	18,363	15,261	14,244	17,456	20,847	20,195	14,766	9,578	6,444
	AFUDC Equity	54,053	62,406	55,730	42,865	35,623	33,249	40,746	48,662	47,141	34,467	22,357	15,042
	Closings to Plant	(335,639)	(100,822)	(10,761,398)	(5,582,486)	(6,382,982)	(2,280,809)	(552,349)	(911,909)	(6,377,395)	(6,312,284)	(5,041,856)	(1,834,249)
	CWIP Ending Balance	17,180,595	19,513,717	12,845,898	11,708,400	8,965,489	10,538,053	13,345,652	15,268,027	12,153,490	7,888,643	4,830,204	3,970,735
Electric Nuclear Production Plant	CWIP Beginning Balance	48,766,249	58,878,913	66,055,988	70,351,204	70,912,598	56,578,348	60,448,849	67,480,653	73,900,575	65,576,370	70,076,403	69,312,328
	CWIP Expenditures	9,948,559	6,989,800	4,286,007	12,156,787	12,211,599	10,301,262	9,219,809	7,541,827	6,379,273	7,462,631	5,479,719	7,241,913
	AFUDC Debt	78,481	91,098	99,523	103,827	94,933	85,598	93,412	103,195	102,089	99,122	101,921	102,097
	AFUDC Equity	183,194	212,644	232,310	242,357	221,596	199,808	218,047	240,883	238,300	231,374	237,908	238,320
	Closings to Plant	(97,570)	(116,466)	(322,625)	(11,941,576)	(26,862,377)	(6,716,167)	(2,499,464)	(1,465,983)	(15,043,867)	(3,293,094)	(6,583,623)	(6,443,515)
	CWIP Ending Balance	58,878,913	66,055,988	70,351,204	70,912,598	56,578,348	60,448,849	67,480,653	73,900,575	65,576,370	70,076,403	69,312,328	70,451,142
Electric Hydro Production Plant	CWIP Beginning Balance	275,235	278,247	281,273	284,815	288,873	293,439	301,550	309,700	352,973	366,385	374,834	244,784
	CWIP Expenditures	1,667	1,667	2,167	2,667	3,167	6,667	6,667	41,667	11,667	6,667	3,667	1,667
	AFUDC Debt	404	408	413	419	425	434	446	484	525	541	453	359
	AFUDC Equity	943	953	964	977	992	1,013	1,041	1,129	1,225	1,263	1,058	839
	Closings to Plant	(2)	(2)	(3)	(5)	(18)	(4)	(3)	(7)	(6)	(21)	(135,227)	(9)
	CWIP Ending Balance	278,247	281,273	284,815	288,873	293,439	301,550	309,700	352,973	366,385	374,834	244,784	247,641
Electric Other Production Plant	CWIP Beginning Balance	429,335,602	455,519,758	501,831,662	187,544,821	212,673,876	246,816,062	320,882,330	346,766,400	366,510,888	387,733,661	383,632,130	386,117,359
	CWIP Expenditures	39,381,533	44,651,646	18,360,878	31,475,588	38,812,171	88,198,242	24,947,198	19,350,116	20,159,677	6,188,832	4,029,545	6,952,387
	AFUDC Debt	644,450	697,380	506,506	292,395	335,793	414,394	487,212	520,553	550,453	563,463	561,913	299,217
	AFUDC Equity	1,504,303	1,627,855	1,182,309	682,522	783,824	967,296	1,137,271	1,215,099	1,284,893	1,315,260	1,311,642	698,446
	Closings to Plant	(15,346,130)	(664,976)	(334,336,534)	(7,321,451)	(5,789,602)	(15,513,664)	(687,610)	(1,341,280)	(772,251)	(12,169,086)	(3,417,870)	(372,582,275)
	CWIP Ending Balance	455,519,758	501,831,662	187,544,821	212,673,876	246,816,062	320,882,330	346,766,400	366,510,888	387,733,661	383,632,130	386,117,359	21,485,134
Electric Transmission Plant	CWIP Beginning Balance	78,614,261	94,812,557	114,926,242	115,208,618	129,949,862	132,524,505	134,664,728	154,073,607	170,926,385	167,208,797	174,871,930	188,453,230
	CWIP Expenditures	19,438,476	20,483,922	25,468,576	20,212,459	20,627,708	21,672,976	21,309,835	18,481,347	17,822,642	14,028,343	13,711,304	11,715,485
	AFUDC Debt	126,074	152,553	168,218	178,354	191,395	196,202	210,339	236,477	246,746	248,333	263,494	168,370
	AFUDC Equity	294,287	356,095	392,661	416,322	446,762	457,984	490,982	551,996	575,964	579,671	615,059	393,016
	Closings to Plant	(3,660,541)	(878,885)	(25,747,079)	(6,065,891)	(18,691,222)	(20,186,939)	(2,602,277)	(2,417,041)	(22,362,940)	(7,193,214)	(1,008,556)	(160,061,237)
	CWIP Ending Balance	94,812,557	114,926,242	115,208,618	129,949,862	132,524,505	134,664,728	154,073,607	170,926,385	167,208,797	174,871,930	188,453,230	40,668,864
Electric Distribution Plant	CWIP Beginning Balance	77,901,743	79,256,703	82,201,922	86,235,077	94,821,034	104,696,692	114,600,358	117,108,838	126,933,705	134,126,252	125,921,827	120,257,977
	CWIP Expenditures	13,608,555	13,846,211	16,271,038	22,728,426	26,664,467	34,992,206	33,025,446	34,984,660	32,436,306	28,405,713	27,808,581	26,859,484
	AFUDC Debt	99,132	106,138	113,549	122,510	134,371	146,223	151,427	157,157	167,106	165,571	154,700	106,580
	AFUDC Equity	231,398	247,753	265,050	285,969	313,656	341,321	353,468	366,843	390,067	386,483	361,109	248,784
	Closings to Plant	(12,584,124)	(11,254,884)	(12,616,481)	(14,550,950)	(17,236,835)	(25,576,084)	(31,021,861)	(25,683,792)	(25,800,933)	(37,162,192)	(33,988,240)	(90,229,679)
	CWIP Ending Balance	79,256,703	82,201,922	86,235,077	94,821,034	104,696,692	114,600,358	117,108,838	126,933,705	134,126,252	125,921,827	120,257,977	57,243,147
Electric General Plant	CWIP Beginning Balance	66,114,852	69,325,510	71,357,307	73,069,026	77,080,078	80,335,472	81,332,986	42,598,809	49,992,732	46,841,209	49,335,804	47,135,012
	CWIP Expenditures	4,426,082	4,073,698	6,860,038	6,598,489	6,962,771	7,238,198	13,340,901	11,260,566	9,132,388	7,160,153	6,743,172	7,832,640
	AFUDC Debt	84,183	87,472	90,506	94,280	98,561	100,959	72,889	48,312	50,200	48,598	51,202	52,459
	AFUDC Equity	196,504	204,180	211,264	220,073	230,064	235,662	170,142	112,773	117,180	113,439	119,518	122,453
	Closings to Plant	(1,496,111)	(2,333,554)	(5,450,090)	(2,901,790)	(4,036,002)	(6,577,305)	(52,318,109)	(4,027,728)	(12,451,291)	(4,827,595)	(9,114,684)	(14,775,867)
	CWIP Ending Balance	69,325,510	71,357,307	73,069,026	77,080,078	80,335,472	81,332,986	42,598,809	49,992,732	46,841,209	49,335,804	47,135,012	40,366,698
Common Intangible Plant	CWIP Beginning Balance	29,222,181	36,306,593	41,267,751	47,153,022	52,075,370	57,036,211	58,309,590	58,994,408	64,444,946	69,418,800	67,430,848	72,503,344
	CWIP Expenditures	4,127,882	3,210,354	5,350,655	5,264,589	5,492,868	5,207,985	4,947,073	5,164,208	5,000,908	9,575,682	9,358,679	9,405,252
	AFUDC Debt	46,197	49,847	54,047	58,681	63,425	69,288	72,614	75,793	82,060	84,181	86,733	67,247
	AFUDC Equity	107,836	116,356	126,159	136,976	148,050	161,735	169,499	176,919	191,547	196,499	202,457	156,971
	Closings to Plant	2,802,496	1,584,601	354,410	(537,897)	(743,502)	(4,165,630)	(4,504,367)	33,617	(300,661)	(11,844,314)	(4,575,373)	(49,481,864)
	CWIP Ending Balance	36,306,593	41,267,751	47,153,022	52,075,370	57,036,211	58,309,590	58,994,408	64,444,946	69,418,800	67,430,848	72,503,344	32,650,950
Common General Plant	CWIP Beginning Balance	12,424,417	14,995,319	16,372,156	13,754,647	17,661,353	22,788,721	26,381,454	30,052,360	36,018,105	38,914,924	42,976,688	45,899,839
	CWIP Expenditures	3,225,696	3,060,482	6,863,197	4,756,794	6,049,210	8,373,062	6,642,772	7,047,248	8,471,888	6,618,813	5,709,385	3,487,004
	AFUDC Debt	12,803	13,681	13,828	14,961	18,710	24,334	29,091	33,415	39,244	44,658	48,780	43,515
	AFUDC Equity	29,887	31,936	32,279	34,922	43,675	56,801	67,905	77,998	91,604	104,243	113,865	101,574
	Closings to Plant	(697,484)	(1,729,262)	(9,526,813)	(899,971)	(984,228)	(4,861,464)	(3,068,862)	(1,192,916)	(5,705,916)	(2,705,950)	(2,948,879)	(19,681,454)
	CWIP Ending Balance	14,995,319	16,372,156	13,754,647	17,661,353	22,788,721	26,381,454	30,052,360	36,018,105	38,914,924	42,976,688	45,899,839	29,850,479
Nuclear Fuel	CWIP Beginning Balance	137,598,618	138,819,175	214,235,106	138,097,305	139,110,232	139,863,405	146,045,659	151,154,404	152,007,807	82,468,866	83,215,035	83,651,684
	CWIP Expenditures	552,261	74,561,174	295,405	396,954	703,593	5,490,865	4,389,885	120,037	1,621,710	873,637	34,898	15,366,146
	AFUDC Debt	200,434	256,357	256,069	201,010	202,299	207,360	215,599	219,950	192,624	119,629	120,492	132,346
	AFUDC Equity	467,862	598,400	597,727	469,207	472,215	484,029	503,261	513,417	449,631	279,244	281,258	308,928
	Closings to Plant	-	-	(77,287,002)	(54,244)	(624,934)	-	-	-	(71,802,906)	(526,341)	-	-
	CWIP Ending Balance	138,819,175	214,235,106	138,097,305	139,110,232	139,863,405	146,045,659	151,154,404	152,007,807	82,468,866	83,215,035	83,651,684	99,459,103
Total Electric, Common, and Nuclear Fuel	**CWIP Ending Balance**	**988,533,056**	**1,153,569,022**	**769,947,028**	**831,267,843**	**876,567,746**	**973,818,172**	**1,002,093,372**	**1,078,172,547**	**1,025,169,299**	**1,027,667,931**	**1,041,913,824**	**411,633,750**

Footnotes:
(1) Electric Distribution Plant in the schedule above contains total NSPM compa

Electric Distribution Plant - MN located only													
	CWIP Beginning Balance	76,887,687	77,647,228	79,915,717	83,189,180	90,651,484	99,619,866	108,644,666	110,248,052	119,051,015	125,385,978	116,389,858	109,986,657
	CWIP Expenditures	12,069,442	12,364,982	14,586,106	20,590,847	24,471,623	32,441,516	30,330,240	31,992,150	29,657,579	25,868,882	25,265,283	24,600,430
	AFUDC Debt	98,299	104,199	110,472	118,144	128,726	139,482	143,574	148,138	156,937	154,291	142,338	93,123
	AFUDC Equity	229,453	243,225	257,868	275,776	300,477	325,586	335,137	345,790	366,329	360,152	332,252	217,371
	Closings to Plant	(11,637,653)	(10,443,916)	(11,680,982)	(13,522,464)	(15,932,443)	(23,881,783)	(29,205,566)	(23,683,115)	(23,845,882)	(35,379,445)	(32,143,075)	(88,555,587)
	CWIP Ending Balance	77,647,228	79,915,717	83,189,180	90,651,484	99,619,866	108,644,666	110,248,052	119,051,015	125,385,978	116,389,858	109,986,657	46,341,994

		2022											
Functional Class		January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant	CWIP Beginning Balance	15,239,857	16,256,524	17,323,662	19,064,628	20,023,581	21,032,727	21,813,009	22,784,000	23,811,772	24,628,208	25,775,866	26,941,618
	CWIP Expenditures	1,405,058	6,075,421	2,429,008	1,253,483	1,299,346	1,091,883	1,091,883	1,249,260	1,220,793	1,255,793	1,268,724	2,568,395
	AFUDC Debt	16,782	18,219	20,143	21,931	23,245	24,392	25,524	26,899	28,145	29,395	30,961	30,194
	AFUDC Equity	38,529	41,829	46,245	50,349	53,366	55,999	58,599	61,755	64,617	67,485	71,082	69,320
	Closings to Plant	(443,703)	(5,068,330)	(754,430)	(366,810)	(366,810)	(391,991)	(205,015)	(310,142)	(497,118)	(205,015)	(205,015)	(9,281,358)
	CWIP Ending Balance	16,256,524	17,323,662	19,064,628	20,023,581	21,032,727	21,813,009	22,784,000	23,811,772	24,628,208	25,775,866	26,941,618	20,328,168
Electric Steam Production Plant	CWIP Beginning Balance	3,970,735	5,214,450	5,995,445	5,603,011	5,541,445	6,129,030	6,686,469	9,030,725	10,438,997	10,612,369	5,428,090	5,270,710
	CWIP Expenditures	1,498,875	1,500,921	1,979,313	2,267,675	1,542,841	2,038,773	2,745,148	1,715,770	1,561,199	1,219,050	1,165,281	975,249
	AFUDC Debt	6,654	8,163	8,644	8,185	8,551	9,400	11,498	14,189	15,483	11,843	7,803	7,849
	AFUDC Equity	15,275	18,741	19,846	18,792	19,633	21,580	26,397	32,576	35,547	27,191	17,914	18,019
	Closings to Plant	(277,089)	(746,831)	(2,400,238)	(2,356,218)	(983,439)	(1,512,314)	(438,787)	(354,263)	(1,438,857)	(6,442,363)	(1,348,378)	(797,914)
	CWIP Ending Balance	5,214,450	5,995,445	5,603,011	5,541,445	6,129,030	6,686,469	9,030,725	10,438,997	10,612,369	5,428,090	5,270,710	5,473,913
Electric Nuclear Production Plant	CWIP Beginning Balance	70,451,142	74,089,320	81,713,716	89,552,728	93,408,184	72,815,033	81,842,480	75,735,876	80,841,753	85,915,045	90,001,639	96,432,383
	CWIP Expenditures	6,990,694	7,574,007	8,536,646	6,509,596	9,570,849	11,644,185	8,460,909	8,822,134	9,399,940	14,768,645	10,113,057	9,155,961
	AFUDC Debt	105,765	113,953	125,496	133,984	122,670	113,104	115,719	114,785	122,433	129,732	136,568	137,017
	AFUDC Equity	242,819	261,618	288,119	307,605	281,632	259,668	265,672	263,528	281,086	297,844	313,538	314,570
	Closings to Plant	(3,701,100)	(325,181)	(1,111,249)	(3,095,729)	(30,568,302)	(2,989,510)	(14,948,904)	(4,094,569)	(4,730,168)	(11,109,626)	(4,132,420)	(16,140,962)
	CWIP Ending Balance	74,089,320	81,713,716	89,552,728	93,408,184	72,815,033	81,842,480	75,735,876	80,841,753	85,915,045	90,001,639	96,432,383	89,898,969
Electric Hydro Production Plant	CWIP Beginning Balance	247,641	250,509	253,391	256,287	259,197	262,119	265,057	268,009	270,975	273,956	276,949	279,958
	CWIP Expenditures	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667
	AFUDC Debt	365	369	373	377	381	386	390	394	399	403	408	412
	AFUDC Equity	837	847	856	866	876	886	896	905	915	925	936	946
	Closings to Plant	(0)	(0)	(0)	(1)	(2)	(0)	(0)	(1)	(1)	(2)	(1)	(1)
	CWIP Ending Balance	250,509	253,391	256,287	259,197	262,119	265,057	268,009	270,975	273,956	276,949	279,958	282,981
Electric Other Production Plant	CWIP Beginning Balance	21,485,134	27,933,671	34,148,983	32,498,101	35,114,035	38,041,592	39,953,283	46,350,365	52,804,928	55,599,239	49,933,902	46,786,977
	CWIP Expenditures	6,695,656	6,603,399	(419,516)	6,382,762	5,229,682	5,345,511	6,569,377	7,452,863	6,638,845	11,145,161	5,246,898	9,286,998
	AFUDC Debt	36,188	45,431	49,315	49,711	53,607	57,118	63,163	72,613	79,652	78,129	71,098	73,007
	AFUDC Equity	83,082	104,302	113,220	114,129	123,072	131,134	145,013	166,708	182,870	179,372	163,230	167,613
	Closings to Plant	(366,389)	(537,820)	(1,393,901)	(3,930,669)	(2,478,803)	(3,622,073)	(380,470)	(1,237,622)	(4,107,056)	(17,067,998)	(8,628,151)	(4,328,648)
	CWIP Ending Balance	27,933,671	34,148,983	32,498,101	35,114,035	38,041,592	39,953,283	46,350,365	52,804,928	55,599,239	49,933,902	46,786,977	51,985,947
Electric Transmission Plant	CWIP Beginning Balance	40,668,864	44,696,071	52,904,454	63,659,105	77,063,551	87,848,310	99,171,981	87,363,065	112,419,183	127,474,355	153,919,084	170,154,214
	CWIP Expenditures	11,224,884	10,012,372	34,004,092	14,728,269	13,302,683	33,530,410	11,220,333	26,781,898	35,428,167	28,231,558	16,186,261	37,990,514
	AFUDC Debt	60,803	69,733	85,699	101,321	119,109	137,075	135,772	144,726	176,415	204,272	235,496	230,792
	AFUDC Equity	139,595	160,095	196,751	232,618	273,456	314,703	311,712	332,267	405,021	468,975	540,661	529,862
	Closings to Plant	(7,398,075)	(2,033,817)	(23,531,891)	(1,657,761)	(2,910,489)	(22,658,517)	(23,476,733)	(2,202,773)	(20,954,431)	(2,460,076)	(727,287)	(70,891,622)
	CWIP Ending Balance	44,696,071	52,904,454	63,659,105	77,063,551	87,848,310	99,171,981	87,363,065	112,419,183	127,474,355	153,919,084	170,154,214	138,013,760
Electric Distribution Plant	CWIP Beginning Balance	57,243,147	59,713,925	61,445,140	66,313,567	75,711,888	84,121,431	94,253,347	106,514,252	119,025,526	128,827,153	90,178,867	93,431,613
	CWIP Expenditures	26,753,229	27,104,720	29,338,211	36,224,718	37,916,010	48,264,794	49,936,682	51,547,063	48,418,877	43,204,887	38,951,620	37,064,750
	AFUDC Debt	65,177	74,753	82,264	92,970	104,594	115,788	128,543	143,438	157,215	136,111	108,436	88,222
	AFUDC Equity	149,637	171,622	188,866	213,445	240,132	265,830	295,113	329,312	360,942	312,490	248,952	202,544
	Closings to Plant	(24,497,265)	(25,619,881)	(24,740,914)	(27,132,812)	(29,851,193)	(38,514,495)	(38,099,433)	(39,508,539)	(39,135,407)	(82,301,774)	(36,056,263)	(67,190,347)
	CWIP Ending Balance	59,713,925	61,445,140	66,313,567	75,711,888	84,121,431	94,253,347	106,514,252	119,025,526	128,827,153	90,178,867	93,431,613	63,596,782
Electric General Plant	CWIP Beginning Balance	40,366,698	41,506,268	44,006,248	41,205,128	45,545,717	49,626,428	43,247,164	27,134,946	32,601,982	29,161,614	34,576,826	37,190,498
	CWIP Expenditures	4,496,076	4,422,985	6,346,897	7,434,182	6,567,165	7,327,786	9,155,757	10,238,769	8,768,258	8,553,613	5,897,889	11,173,334
	AFUDC Debt	51,907	53,454	52,643	51,985	56,853	57,066	40,882	31,748	32,344	31,490	36,070	36,644
	AFUDC Equity	119,170	122,721	120,861	119,348	130,525	131,014	93,859	72,887	74,256	72,296	82,811	84,128
	Closings to Plant	(3,527,584)	(2,099,180)	(9,321,522)	(3,264,926)	(2,673,831)	(13,895,129)	(25,402,717)	(4,876,368)	(12,315,227)	(3,242,187)	(3,403,097)	(17,765,628)
	CWIP Ending Balance	41,506,268	44,006,248	41,205,128	45,545,717	49,626,428	43,247,164	27,134,946	32,601,982	29,161,614	34,576,826	37,190,498	30,718,976
Common Intangible Plant	CWIP Beginning Balance	32,650,950	31,653,653	31,414,815	33,000,173	34,906,081	37,040,390	39,429,220	41,861,664	44,391,733	46,974,317	63,831,582	76,491,919
	CWIP Expenditures	1,008,387	1,133,039	2,507,641	2,507,641	2,507,641	2,598,297	2,523,502	2,534,834	2,523,502	22,815,302	22,815,302	22,815,302
	AFUDC Debt	41,570	40,690	41,323	43,150	45,376	47,952	50,744	53,638	56,642	72,367	93,240	84,095
	AFUDC Equity	95,437	93,418	94,872	99,067	104,175	110,089	116,500	123,145	130,040	166,143	214,064	193,069
	Closings to Plant	(2,142,691)	(1,505,986)	(1,058,479)	(743,949)	(522,883)	(367,508)	(258,302)	(181,547)	(127,600)	(6,196,546)	(10,462,268)	(53,215,570)
	CWIP Ending Balance	31,653,653	31,414,815	33,000,173	34,906,081	37,040,390	39,429,220	41,861,664	44,391,733	46,974,317	63,831,582	76,491,919	46,368,815
Common General Plant	CWIP Beginning Balance	29,850,479	36,235,505	47,329,420	51,398,975	60,194,065	71,489,961	75,867,921	87,778,993	62,649,602	61,451,247	65,029,798	69,822,024
	CWIP Expenditures	7,406,594	11,979,037	8,587,881	9,643,995	12,059,641	11,577,672	13,108,109	11,877,205	11,039,329	8,120,631	7,701,400	9,801,857
	AFUDC Debt	41,060	50,366	58,863	67,518	79,643	90,483	101,198	89,062	68,820	69,899	74,406	41,057
	AFUDC Equity	94,266	115,633	135,140	155,012	182,848	207,735	232,334	204,473	158,000	160,477	170,825	94,260
	Closings to Plant	(1,156,893)	(1,051,121)	(4,712,328)	(1,071,435)	(1,026,236)	(7,497,931)	(1,530,568)	(37,300,130)	(12,464,505)	(4,772,456)	(3,154,405)	(72,997,960)
	CWIP Ending Balance	36,235,505	47,329,420	51,398,975	60,194,065	71,489,961	75,867,921	87,778,993	62,649,602	61,451,247	65,029,798	69,822,024	6,761,238
Nuclear Fuel	CWIP Beginning Balance	99,459,103	100,383,002	102,640,217	103,202,774	103,905,478	111,747,653	116,433,734	117,227,416	120,630,189	47,175,254	47,520,622	47,908,173
	CWIP Expenditures	446,155	1,771,800	70,341	207,437	7,326,301	4,139,993	234,378	2,833,348	61,451	122,590	704,172	69,162,469
	AFUDC Debt	144,953	147,281	149,344	150,270	156,523	165,690	169,700	172,771	121,656	68,015	68,551	118,164
	AFUDC Equity	332,790	338,134	342,871	344,997	359,352	380,398	389,604	396,654	279,303	156,151	157,382	271,286
	Closings to Plant	-	-	-	-	-	-	-	-	(73,917,344)	(1,388)	(542,554)	(2,136,861)
	CWIP Ending Balance	100,383,002	102,640,217	103,202,774	103,905,478	111,747,653	116,433,734	117,227,416	120,630,189	47,175,254	47,520,622	47,908,173	115,323,231
Total Electric, Common, and Nuclear Fuel	**CWIP Ending Balance**	**437,932,897**	**479,175,491**	**505,754,475**	**551,673,220**	**580,154,676**	**618,963,665**	**622,049,310**	**659,886,640**	**618,092,756**	**626,473,225**	**670,710,086**	**568,752,780**

Footnotes:
(1) Electric Distribution Plant in the schedule above contains total NSPM compa

Electric Distribution Plant - MN located only													
	CWIP Beginning Balance	46,341,994	46,341,451	48,414,433	51,984,257	59,254,733	65,484,892	72,701,171	81,630,820	90,681,846	97,749,185	78,754,639	81,438,819
	CWIP Expenditures	23,183,328	23,579,742	25,597,212	31,637,607	33,022,208	42,263,941	43,413,230	44,723,809	42,382,267	37,975,437	35,328,681	33,515,770
	AFUDC Debt	49,067	56,138	63,277	71,485	80,121	87,773	96,136	106,302	115,771	106,595	93,467	73,929
	AFUDC Equity	112,650	128,884	145,273	164,118	183,945	201,513	220,713	244,052	265,793	244,725	214,586	169,729
	Closings to Plant	(23,345,587)	(21,691,782)	(22,235,937)	(24,602,735)	(27,056,114)	(35,336,948)	(34,800,430)	(36,023,137)	(35,696,491)	(57,321,303)	(32,952,554)	(61,931,342)
	CWIP Ending Balance	46,341,451	48,414,433	51,984,257	59,254,733	65,484,892	72,701,171	81,630,820	90,681,846	97,749,185	78,754,639	81,438,819	53,266,905

Functional Class		2023											
		January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant	CWIP Beginning Balance	20,328,168	16,277,619	17,132,071	18,546,318	19,481,565	20,421,149	15,662,166	16,560,208	17,713,016	18,613,592	19,826,090	20,982,132
	CWIP Expenditures	1,272,065	6,605,619	2,059,105	1,287,805	1,255,505	1,644,505	1,234,061	1,482,061	1,481,561	1,531,561	1,469,061	1,602,561
	AFUDC Debt	25,510	23,039	24,671	26,299	27,608	25,243	22,444	23,884	25,357	26,811	28,485	27,340
	AFUDC Equity	58,955	53,243	57,014	60,777	63,804	58,336	51,869	55,196	58,601	61,960	65,829	63,184
	Closings to Plant	(5,407,079)	(5,827,447)	(726,543)	(439,633)	(407,333)	(6,487,066)	(410,333)	(408,333)	(664,943)	(407,833)	(407,333)	(5,000,223)
	CWIP Ending Balance	16,277,619	17,132,071	18,546,318	19,481,565	20,421,149	15,662,166	16,560,208	17,713,016	18,613,592	19,826,090	20,982,132	17,674,993
Electric Steam Production Plant	CWIP Beginning Balance	5,473,913	6,678,885	7,488,850	7,785,110	7,255,757	5,079,453	5,532,033	6,599,788	7,097,991	7,711,628	5,685,436	6,920,017
	CWIP Expenditures	1,400,491	1,225,489	1,490,673	1,353,243	1,603,235	1,012,049	1,525,556	1,000,740	1,330,848	1,369,879	2,158,673	4,793,092
	AFUDC Debt	8,903	10,390	11,271	11,133	9,129	7,784	8,946	10,050	10,939	9,936	9,303	13,248
	AFUDC Equity	20,574	24,012	26,047	25,730	21,098	17,988	20,674	23,225	25,281	22,961	21,500	30,616
	Closings to Plant	(224,996)	(449,926)	(1,231,731)	(1,919,460)	(3,809,766)	(585,241)	(487,421)	(535,812)	(753,431)	(3,428,968)	(954,895)	(737,650)
	CWIP Ending Balance	6,678,885	7,488,850	7,785,110	7,255,757	5,079,453	5,532,033	6,599,788	7,097,991	7,711,628	5,685,436	6,920,017	11,019,323
Electric Nuclear Production Plant	CWIP Beginning Balance	89,898,969	100,666,275	107,527,497	113,469,871	92,754,701	72,880,241	79,750,780	86,880,008	92,860,172	102,184,443	100,198,369	101,967,739
	CWIP Expenditures	10,380,730	6,416,650	8,515,235	10,785,047	12,730,787	9,732,718	7,162,743	8,190,916	10,632,358	11,729,440	6,086,217	7,476,274
	AFUDC Debt	140,520	153,524	163,080	152,575	123,462	112,557	122,863	132,647	143,869	150,710	149,332	131,343
	AFUDC Equity	324,744	354,797	376,881	352,605	285,323	260,121	283,940	306,550	332,484	348,293	345,110	303,536
	Closings to Plant	(78,688)	(63,750)	(3,112,821)	(32,005,398)	(33,014,031)	(3,234,857)	(440,318)	(2,649,949)	(1,784,440)	(14,214,517)	(4,811,290)	(34,848,331)
	CWIP Ending Balance	100,666,275	107,527,497	113,469,871	92,754,701	72,880,241	79,750,780	86,880,008	92,860,172	102,184,443	100,198,369	101,967,739	75,030,561
Electric Hydro Production Plant	CWIP Beginning Balance	282,981	289,379	295,809	302,269	308,762	315,286	326,854	338,479	350,161	361,900	383,721	405,649
	CWIP Expenditures	5,000	5,000	5,000	5,000	5,000	10,000	10,000	10,000	10,000	20,000	20,000	35,000
	AFUDC Debt	422	432	441	451	460	474	491	508	525	550	582	626
	AFUDC Equity	976	998	1,020	1,042	1,064	1,095	1,134	1,174	1,214	1,271	1,346	1,446
	Closings to Plant	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	CWIP Ending Balance	289,379	295,809	302,269	308,762	315,286	326,854	338,479	350,161	361,900	383,721	405,649	442,721
Electric Other Production Plant	CWIP Beginning Balance	51,985,947	60,455,307	67,863,404	66,424,622	61,877,159	63,655,476	68,198,376	73,560,735	78,296,522	84,944,440	87,719,693	94,420,412
	CWIP Expenditures	8,285,665	7,182,686	6,940,273	9,904,369	6,237,670	6,627,684	5,454,332	5,229,066	7,164,110	6,374,183	9,405,305	7,288,334
	AFUDC Debt	82,948	94,662	99,512	95,107	92,817	97,347	104,600	112,070	120,485	127,618	134,574	143,189
	AFUDC Equity	191,695	218,765	229,974	219,794	214,502	224,971	241,732	258,995	278,443	294,928	311,003	330,914
	Closings to Plant	(90,948)	(88,016)	(8,708,540)	(14,766,733)	(4,766,673)	(2,407,101)	(438,305)	(864,344)	(915,120)	(4,021,475)	(3,150,163)	(2,961,154)
	CWIP Ending Balance	60,455,307	67,863,404	66,424,622	61,877,159	63,655,476	68,198,376	73,560,735	78,296,522	84,944,440	87,719,693	94,420,412	99,221,695
Electric Transmission Plant	CWIP Beginning Balance	138,013,760	149,792,749	158,286,813	150,187,969	159,245,080	183,502,413	172,335,156	187,006,151	210,093,616	206,520,158	246,375,913	257,392,675
	CWIP Expenditures	11,658,158	8,324,938	29,358,455	8,965,981	24,788,460	28,984,889	15,659,840	23,220,905	34,488,009	39,512,895	10,483,654	40,226,446
	AFUDC Debt	210,428	225,014	228,600	226,412	250,615	264,056	263,673	290,876	309,727	332,234	369,400	363,157
	AFUDC Equity	486,303	520,012	528,300	523,243	579,177	610,238	609,355	672,221	715,785	767,799	853,692	839,263
	Closings to Plant	(575,900)	(575,900)	(38,214,199)	(658,525)	(1,360,919)	(41,026,440)	(1,861,873)	(1,096,537)	(39,086,979)	(757,173)	(689,984)	(69,461,982)
	CWIP Ending Balance	149,792,749	158,286,813	150,187,969	159,245,080	183,502,413	172,335,156	187,006,151	210,093,616	206,520,158	246,375,913	257,392,675	229,359,559
Electric Distribution Plant	CWIP Beginning Balance	63,596,782	63,526,865	66,200,789	70,598,221	79,095,998	86,788,199	89,934,233	98,566,356	107,329,756	114,032,384	99,844,631	103,667,627
	CWIP Expenditures	28,982,054	29,105,627	31,866,476	38,581,869	40,679,500	51,132,529	50,473,613	52,222,086	49,878,897	46,103,412	37,784,674	37,124,068
	AFUDC Debt	68,454	75,977	84,306	93,800	104,004	109,293	112,797	121,495	129,582	122,779	113,365	102,152
	AFUDC Equity	158,199	175,585	194,833	216,773	240,355	252,577	260,677	280,777	299,466	283,745	261,990	236,076
	Closings to Plant	(29,278,625)	(26,683,264)	(27,748,183)	(30,394,665)	(33,331,658)	(48,348,365)	(42,214,964)	(43,860,957)	(43,605,317)	(60,697,690)	(34,337,032)	(59,165,509)
	CWIP Ending Balance	63,526,865	66,200,789	70,598,221	79,095,998	86,788,199	89,934,233	98,566,356	107,329,756	114,032,384	99,844,631	103,667,627	81,964,415
Electric General Plant	CWIP Beginning Balance	30,718,976	33,597,889	36,706,022	34,506,465	40,564,240	48,226,738	49,324,067	57,282,431	69,393,372	67,982,763	75,835,418	82,310,873
	CWIP Expenditures	5,939,517	5,683,215	7,087,365	8,109,074	9,332,527	13,467,700	11,169,038	15,481,357	13,774,581	12,129,589	7,932,724	13,423,815
	AFUDC Debt	34,286	37,381	37,625	38,590	47,315	53,885	58,390	71,854	80,089	83,160	92,911	78,020
	AFUDC Equity	79,237	86,387	86,952	89,183	109,346	124,528	134,940	166,055	185,086	192,185	214,720	180,306
	Closings to Plant	(3,174,127)	(2,698,849)	(9,411,498)	(2,179,073)	(1,826,690)	(12,548,784)	(3,404,005)	(3,608,323)	(15,450,365)	(4,552,281)	(1,764,900)	(46,068,725)
	CWIP Ending Balance	33,597,889	36,706,022	34,506,465	40,564,240	48,226,738	49,324,067	57,282,431	69,393,372	67,982,763	75,835,418	82,310,873	49,924,290
Common Intangible Plant	CWIP Beginning Balance	46,368,815	37,205,245	30,814,570	27,120,328	24,799,777	23,446,030	22,773,090	22,579,932	21,198,384	21,575,401	33,003,998	41,319,898
	CWIP Expenditures	906,418	906,418	1,651,896	958,950	958,950	958,950	958,950	958,950	958,950	16,472,737	16,472,737	16,472,737
	AFUDC Debt	56,198	44,716	37,204	32,629	29,781	28,150	27,376	26,175	25,204	35,503	49,944	58,226
	AFUDC Equity	129,876	103,339	85,978	75,405	68,825	65,056	63,267	60,490	58,247	82,047	115,421	134,560
	Closings to Plant	(10,256,062)	(7,445,149)	(5,469,319)	(3,387,536)	(2,411,304)	(1,725,097)	(1,242,752)	(2,427,163)	(665,385)	(5,161,689)	(8,322,203)	(13,746,672)
	CWIP Ending Balance	37,205,245	30,814,570	27,120,328	24,799,777	23,446,030	22,773,090	22,579,932	21,198,384	21,575,401	33,003,998	41,319,898	44,238,749
Common General Plant	CWIP Beginning Balance	6,761,238	8,110,940	9,625,682	9,039,579	12,369,386	16,145,998	15,692,778	19,228,979	22,366,855	21,198,959	23,567,811	25,922,648
	CWIP Expenditures	2,259,465	2,292,213	3,559,186	4,049,621	4,474,001	4,438,922	4,270,734	3,889,918	3,578,702	3,145,346	3,128,227	17,180,897
	AFUDC Debt	1,722	2,899	4,169	5,884	8,308	11,148	13,950	16,349	18,141	19,543	20,821	17,300
	AFUDC Equity	3,980	6,699	9,634	13,598	19,199	25,764	32,239	37,782	41,923	45,165	48,119	39,981
	Closings to Plant	(915,466)	(787,068)	(4,159,092)	(739,297)	(724,895)	(4,929,056)	(780,721)	(806,173)	(4,806,662)	(841,202)	(842,330)	(33,070,357)
	CWIP Ending Balance	8,110,940	9,625,682	9,039,579	12,369,386	16,145,998	15,692,778	19,228,979	22,366,855	21,198,959	23,567,811	25,922,648	10,090,469
Nuclear Fuel	CWIP Beginning Balance	115,323,231	116,313,344	193,496,856	112,276,857	112,854,541	119,192,151	123,527,239	124,334,007	54,862,907	55,163,923	55,466,803	55,771,275
	CWIP Expenditures	428,600	76,431,058	691,755	264,108	6,524,870	3,746,505	205,625	2,080,820	38,280	593,588	37,034	13,491,077
	AFUDC Debt	169,589	227,257	224,676	164,790	169,892	177,765	181,558	153,816	79,878	80,324	80,772	91,172
	AFUDC Equity	391,924	525,197	519,232	380,834	392,623	410,818	419,584	355,473	184,601	185,630	186,666	210,699
	Closings to Plant	-	-	(82,655,663)	(232,048)	(749,775)	-	-	(72,061,209)	(1,743)	(556,662)	-	-
	CWIP Ending Balance	116,313,344	193,496,856	112,276,857	112,854,541	119,192,151	123,527,239	124,334,007	54,862,907	55,163,923	55,466,803	55,771,275	69,564,222
Total Electric, Common, and Nuclear Fuel	**CWIP Ending Balance**	**592,914,496**	**695,438,363**	**610,257,611**	**610,606,964**	**639,653,134**	**643,056,774**	**692,937,073**	**681,562,753**	**700,289,590**	**747,907,884**	**791,080,946**	**688,530,996**

Footnotes:
(1) Electric Distribution Plant in the schedule above contains total NSPM compa

Electric Distribution Plant - MN located only

CWIP Beginning Balance	53,266,905	52,733,917	54,772,751	58,383,463	65,765,685	72,325,298	74,555,702	82,084,929	89,623,193	95,241,289	81,082,437	84,079,142
CWIP Expenditures	26,030,088	26,203,954	28,743,916	35,064,394	36,882,056	46,930,754	46,204,946	47,642,799	45,488,804	41,941,909	33,868,042	33,258,918
AFUDC Debt	54,591	60,889	67,938	76,038	84,753	88,707	90,927	98,157	104,776	97,275	87,331	76,214
AFUDC Equity	126,162	140,716	157,007	175,725	195,866	205,004	210,133	226,842	242,141	224,804	201,824	176,133
Closings to Plant	(26,743,829)	(24,366,725)	(25,358,148)	(27,933,935)	(30,603,062)	(44,994,061)	(38,976,778)	(40,429,534)	(40,217,625)	(56,422,839)	(31,160,492)	(54,021,915)
CWIP Ending Balance	52,733,917.01	54,772,750.55	58,383,463.23	65,765,684.59	##########	74,555,701.58	82,084,928.93	89,623,193.03	95,241,288.91	81,082,437.45	84,079,142.07	63,568,492.52

	2020											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	398,408,529	398,451,915	398,455,182	398,461,663	398,462,590	398,462,953	398,463,213	398,893,596	399,098,069	399,839,239	400,161,753	401,531,937
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	43,386	3,268	6,481	927	362	260	430,383	204,474	741,170	322,514	1,370,185	12,651,662
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	398,451,915	398,455,182	398,461,663	398,462,590	398,462,953	398,463,213	398,893,596	399,098,069	399,839,239	400,161,753	401,531,937	414,183,600
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,326,122,491	2,325,978,668	2,322,119,594	2,322,468,060	2,320,253,242	2,329,320,671	2,329,249,628	2,331,987,857	2,333,115,766	2,333,659,841	2,344,009,649	2,345,464,955
Retirements	-	(4,522,752)	(301,056)	(2,561,418)	(327,239)	(317,104)	-	-	-	-	-	-
Plant Additions	(142,210)	663,678	649,523	346,600	9,394,668	246,061	2,738,229	1,127,908	544,075	10,349,808	1,455,307	1,333,237
Transfers & Adjustments	(1,614)	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,325,978,668	2,322,119,594	2,322,468,060	2,320,253,242	2,329,320,671	2,329,249,628	2,331,987,857	2,333,115,766	2,333,659,841	2,344,009,649	2,345,464,955	2,346,798,192
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	3,899,416,701	3,899,265,184	3,891,656,470	3,891,117,545	3,890,024,121	3,890,773,135	3,896,780,306	3,911,181,438	3,914,777,479	3,917,379,208	3,938,549,649	3,941,996,684
Retirements	(715,569)	(8,332,630)	(654,762)	(1,255,918)	(168,123)	(5,310,958)	-	-	-	-	-	-
Plant Additions	564,051	723,916	115,837	162,493	917,137	11,318,130	14,401,132	3,596,042	2,601,729	21,170,441	3,447,035	7,987,687
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant	3,899,265,184	3,891,656,470	3,891,117,545	3,890,024,121	3,890,773,135	3,896,780,306	3,911,181,438	3,914,777,479	3,917,379,208	3,938,549,649	3,941,996,684	3,949,984,371
Electric Hydro Production Plant												
Gross Plant Beginning Balance	27,700,117	27,719,659	27,699,168	27,699,168	27,699,168	27,699,168	27,699,168	27,699,199	27,699,260	27,699,314	27,729,689	27,739,808
Retirements	-	(20,492)	-	-	-	-	-	-	-	-	-	-
Plant Additions	19,542	-	-	-	-	-	32	60	55	30,374	10,119	30,081
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant	27,719,659	27,699,168	27,699,168	27,699,168	27,699,168	27,699,168	27,699,199	27,699,260	27,699,314	27,729,689	27,739,808	27,769,889
Electric Other Production Plant												
Gross Plant Beginning Balance	3,385,778,166	3,385,288,868	3,384,431,693	3,376,798,132	3,678,677,728	3,686,087,628	3,682,873,880	3,685,227,624	3,681,467,160	3,682,610,576	3,830,650,128	4,134,793,636
Retirements	-	(2,534,580)	(17,615,728)	(342,220)	(73,712)	(340,131)	-	-	-	-	-	-
Plant Additions	(461,077)	1,677,406	9,982,167	302,221,816	7,483,611	(2,873,616)	2,353,743	(3,760,463)	1,143,415	148,039,553	304,143,508	499,400,116
Transfers & Adjustments	(28,221)	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant	3,385,288,868	3,384,431,693	3,376,798,132	3,678,677,728	3,686,087,628	3,682,873,880	3,685,227,624	3,681,467,160	3,682,610,576	3,830,650,128	4,134,793,636	4,634,193,753
Electric Transmission Plant												
Gross Plant Beginning Balance	3,795,878,039	3,797,108,092	3,800,344,118	3,803,349,426	3,833,479,050	3,849,657,949	3,858,911,604	3,872,132,056	3,882,918,892	3,896,142,862	3,901,421,244	3,911,999,548
Retirements	(386,803)	(2,459,502)	(483,056)	(2,286,472)	(992,422)	(1,544,539)	(583,665)	(583,665)	(583,665)	(583,665)	(583,665)	(583,665)
Plant Additions	1,538,223	5,733,932	3,488,363	32,416,096	17,171,322	10,798,194	13,804,117	11,370,500	13,807,635	5,862,047	11,161,968	50,610,933
Transfers & Adjustments	78,632	(38,403)	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	3,797,108,092	3,800,344,118	3,803,349,426	3,833,479,050	3,849,657,949	3,858,911,604	3,872,132,056	3,882,918,892	3,896,142,862	3,901,421,244	3,911,999,548	3,962,026,816
Electric Distribution Plant												
Gross Plant Beginning Balance	4,293,931,456	4,306,307,056	4,317,916,560	4,331,376,834	4,346,476,387	4,364,522,687	4,363,932,193	4,405,214,118	4,426,102,082	4,443,428,703	4,461,901,909	4,477,327,157
Retirements	(893,789)	(1,588,511)	(2,169,271)	(2,396,375)	(2,327,653)	(23,544,023)	(850,651)	(937,606)	(937,606)	(937,606)	(937,606)	(937,606)
Plant Additions	13,269,389	13,198,015	15,629,546	17,495,928	20,373,953	22,953,529	42,132,577	21,825,570	18,264,227	19,410,812	16,362,854	32,663,557
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	4,306,307,056	4,317,916,560	4,331,376,834	4,346,476,387	4,364,522,687	4,363,932,193	4,405,214,118	4,426,102,082	4,443,428,703	4,461,901,909	4,477,327,157	4,509,053,108
Electric General Plant												
Gross Plant Beginning Balance	627,386,334	627,877,086	631,184,925	633,014,467	635,025,058	636,949,958	632,869,192	644,864,428	647,215,886	654,476,256	658,216,877	660,721,911
Retirements	(384,292)	(10,485)	-	-	-	(5,106,701)	-	-	-	-	-	-
Plant Additions	923,842	3,279,920	1,829,541	2,010,592	1,924,900	1,025,935	11,995,237	2,351,458	7,260,370	3,740,621	2,505,034	8,890,140
Transfers & Adjustments	(48,798)	38,403	-	-	-	-	-	-	-	-	-	-
Electric General Plant	627,877,086	631,184,925	633,014,467	635,025,058	636,949,958	632,869,192	644,864,428	647,215,886	654,476,256	658,216,877	660,721,911	669,612,052
Total Electric Utility	18,767,996,527	18,773,807,710	18,784,285,295	19,130,097,344	19,183,474,148	19,190,779,183	19,277,200,317	19,312,394,594	19,355,236,000	19,562,640,898	19,901,575,637	20,513,621,781
Common Intangible Plant												
Gross Plant Beginning Balance	469,491,574	471,619,581	472,131,304	475,926,475	476,290,740	476,561,629	476,979,336	480,081,832	480,729,550	484,292,565	487,780,576	487,755,924
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	2,128,007	511,724	3,795,171	364,265	270,889	417,707	3,102,496	647,718	3,563,015	3,488,011	(24,652)	47,304,079
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	471,619,581	472,131,304	475,926,475	476,290,740	476,561,629	476,979,336	480,081,832	480,729,550	484,292,565	487,780,576	487,755,924	535,060,002
Common General Plant												
Gross Plant Beginning Balance	405,732,065	406,730,377	407,425,600	416,673,864	416,996,061	419,805,756	419,948,902	422,330,525	423,125,271	426,322,918	434,246,840	438,928,051
Retirements	(70,711)	-	(1,015,050)	-	-	-	-	-	-	-	-	-
Plant Additions	1,069,023	695,223	10,263,314	322,197	2,809,695	143,146	2,381,623	794,745	3,197,647	7,923,923	4,681,211	21,163,730
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	406,730,377	407,425,600	416,673,864	416,996,061	419,805,756	419,948,902	422,330,525	423,125,271	426,322,918	434,246,840	438,928,051	460,091,781
Total Common Utility	878,349,957	879,556,904	892,600,339	893,286,801	896,367,385	896,928,238	902,412,357	903,854,821	910,615,483	922,027,416	926,683,975	995,151,783
Nuclear Fuel												
Gross Plant Beginning Balance	2,754,625,024	2,754,625,024	2,755,129,501	2,755,129,501	2,755,129,501	2,755,129,501	2,755,129,501	2,755,129,501	2,835,444,703	2,835,446,007	2,835,963,813	2,835,963,813
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	-	504,477	-	-	-	-	-	80,315,202	1,304	517,806	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,754,625,024	2,755,129,501	2,755,129,501	2,755,129,501	2,755,129,501	2,755,129,501	2,755,129,501	2,835,444,703	2,835,446,007	2,835,963,813	2,835,963,813	2,835,963,813
Total Nuclear Fuel	2,754,625,024	2,755,129,501	2,755,129,501	2,755,129,501	2,755,129,501	2,755,129,501	2,755,129,501	2,835,444,703	2,835,446,007	2,835,963,813	2,835,963,813	2,835,963,813
Total Electric Utility, Common Utility, and Nuclear Fuel	22,400,971,508	22,408,494,116	22,432,015,136	22,778,513,647	22,834,971,033	22,842,836,922	22,934,742,175	23,051,694,118	23,101,297,489	23,320,632,127	23,664,223,425	24,344,737,377
Electric Distribution Plant - MN												
Gross Plant Beginning Balance	3,753,291,666	3,764,390,739	3,775,241,385	3,787,698,460	3,799,889,168	3,817,298,415	3,817,031,707	3,851,083,962	3,870,564,922	3,886,805,309	3,904,024,952	3,918,758,557
Retirements	(761,874)	(1,504,247)	(2,090,997)	(2,352,047)	(1,972,534)	(18,726,047)	(628,867)	(715,822)	(715,822)	(715,822)	(715,822)	(715,822)
Plant Additions	11,860,947	12,354,893	14,548,072	14,542,755	19,381,781	18,459,339	34,681,122	20,196,782	16,956,208	17,935,465	15,449,427	31,740,643
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	3,764,390,739	3,775,241,385	3,787,698,460	3,799,889,168	3,817,298,415	3,817,031,707	3,851,083,962	3,870,564,922	3,886,805,309	3,904,024,952	3,918,758,557	3,949,783,378

	2021											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	414,183,600	414,617,430	415,154,750	418,045,237	420,917,173	421,492,340	430,395,740	433,133,994	433,844,000	437,906,087	438,670,711	439,506,203
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	433,830	537,320	2,890,488	2,871,936	575,166	8,903,400	2,738,254	710,006	4,062,087	764,624	835,492	11,792,225
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	414,617,430	415,154,750	418,045,237	420,917,173	421,492,340	430,395,740	433,133,994	433,844,000	437,906,087	438,670,711	439,506,203	451,298,428
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,346,798,192	2,347,133,831	2,347,234,653	2,357,996,051	2,363,578,537	2,369,961,519	2,372,242,328	2,372,794,678	2,373,706,587	2,380,083,982	2,386,396,266	2,391,438,122
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	335,639	100,822	10,761,398	5,582,486	6,382,982	2,280,809	552,349	911,909	6,377,395	6,312,284	5,041,856	1,834,249
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,347,133,831	2,347,234,653	2,357,996,051	2,363,578,537	2,369,961,519	2,372,242,328	2,372,794,678	2,373,706,587	2,380,083,982	2,386,396,266	2,391,438,122	2,393,272,372
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	3,949,984,371	3,950,081,941	3,950,198,407	3,950,521,032	3,962,462,608	3,989,324,985	3,996,041,153	3,998,540,616	4,000,006,600	4,015,050,466	4,018,343,560	4,024,927,183
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	97,570	116,466	322,625	11,941,576	26,862,377	6,716,167	2,499,464	1,465,983	15,043,866	3,293,094	6,583,623	6,443,515
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant	3,950,081,941	3,950,198,407	3,950,521,032	3,962,462,608	3,989,324,985	3,996,041,153	3,998,540,616	4,000,006,600	4,015,050,466	4,018,343,560	4,024,927,183	4,031,370,698
Electric Hydro Production Plant												
Gross Plant Beginning Balance	27,769,889	27,769,891	27,769,893	27,769,895	27,769,900	27,769,918	27,769,922	27,769,925	27,769,932	27,769,938	27,769,959	27,905,186
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	2	2	3	5	18	4	3	7	6	21	135,227	9
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant	27,769,891	27,769,893	27,769,895	27,769,900	27,769,918	27,769,922	27,769,925	27,769,932	27,769,938	27,769,959	27,905,186	27,905,195
Electric Other Production Plant												
Gross Plant Beginning Balance	4,634,193,753	4,649,539,880	4,650,204,853	4,984,541,382	4,991,862,826	4,997,652,401	5,013,166,059	5,013,853,664	5,015,194,934	5,015,967,175	5,028,136,228	5,031,554,079
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	15,346,127	664,973	334,336,530	7,321,444	5,789,575	15,513,658	687,605	1,341,270	772,242	12,169,053	3,417,850	372,582,262
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant	4,649,539,880	4,650,204,853	4,984,541,382	4,991,862,826	4,997,652,401	5,013,166,059	5,013,853,664	5,015,194,934	5,015,967,175	5,028,136,228	5,031,554,079	5,404,136,341
Electric Transmission Plant												
Gross Plant Beginning Balance	3,962,026,816	3,964,746,009	3,964,683,545	3,989,489,277	3,994,613,819	4,012,363,694	4,031,609,284	4,033,270,214	4,034,745,907	4,056,167,499	4,062,419,365	4,062,486,573
Retirements	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)
Plant Additions	3,660,541	878,885	25,747,079	6,065,891	18,691,222	20,186,939	2,602,277	2,417,041	22,362,940	7,193,214	1,008,556	160,061,237
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	3,964,746,009	3,964,683,545	3,989,489,277	3,994,613,819	4,012,363,694	4,031,609,284	4,033,270,214	4,034,745,907	4,056,167,499	4,062,419,365	4,062,486,573	4,221,606,463
Electric Distribution Plant												
Gross Plant Beginning Balance	4,509,053,108	4,518,824,371	4,527,266,393	4,537,070,012	4,548,808,100	4,563,232,074	4,585,995,296	4,614,204,295	4,637,075,226	4,660,063,297	4,694,412,628	4,725,588,006
Retirements	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)
Plant Additions	12,584,124	11,254,883	12,616,481	14,550,950	17,236,835	25,576,084	31,021,861	25,683,792	25,800,933	37,162,192	33,988,240	90,229,679
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	4,518,824,371	4,527,266,393	4,537,070,012	4,548,808,100	4,563,232,074	4,585,995,296	4,614,204,295	4,637,075,226	4,660,063,297	4,694,412,628	4,725,588,006	4,813,004,823
Electric General Plant												
Gross Plant Beginning Balance	669,612,052	671,108,163	673,441,717	678,891,807	681,793,597	685,829,599	692,406,904	744,725,013	748,752,740	761,204,032	766,031,627	775,146,311
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	1,496,111	2,333,554	5,450,090	2,901,790	4,036,002	6,577,305	52,318,109	4,027,728	12,451,291	4,827,595	9,114,684	14,775,868
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	671,108,163	673,441,717	678,891,807	681,793,597	685,829,599	692,406,904	744,725,013	748,752,740	761,204,032	766,031,627	775,146,311	789,922,179
Total Electric Utility	20,543,821,515	20,555,954,210	20,944,324,694	20,991,806,561	21,067,626,529	21,149,626,685	21,238,292,398	21,271,095,925	21,354,212,476	21,422,180,344	21,478,551,663	22,132,516,497
Common Intangible Plant												
Gross Plant Beginning Balance	535,060,002	532,257,506	530,672,905	530,318,495	530,856,393	531,599,894	535,765,524	540,269,892	540,236,274	540,536,935	552,381,249	556,956,622
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	(2,802,496)	(1,584,601)	(354,410)	537,897	743,502	4,165,630	4,504,367	(33,617)	300,661	11,844,314	4,575,373	49,481,864
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	532,257,506	530,672,905	530,318,495	530,856,393	531,599,894	535,765,524	540,269,892	540,236,274	540,536,935	552,381,249	556,956,622	606,438,486
Common General Plant												
Gross Plant Beginning Balance	460,091,781	460,789,266	462,518,528	472,045,341	472,945,311	473,929,539	478,791,003	481,859,865	483,052,781	488,758,697	491,464,648	494,413,526
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	697,484	1,729,262	9,526,813	899,971	984,228	4,861,464	3,068,862	1,192,916	5,705,916	2,705,950	2,948,879	19,681,454
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	460,789,266	462,518,528	472,045,341	472,945,311	473,929,539	478,791,003	481,859,865	483,052,781	488,758,697	491,464,648	494,413,526	514,094,980
Total Common Utility	993,046,771	993,191,433	1,002,363,836	1,003,801,704	1,005,529,434	1,014,556,527	1,022,129,756	1,023,289,056	1,029,295,633	1,043,845,897	1,051,370,149	1,120,533,467
Nuclear Fuel												
Gross Plant Beginning Balance	2,835,963,813	2,835,963,813	2,835,963,813	2,913,250,815	2,913,305,059	2,913,929,993	2,913,929,993	2,913,929,993	2,913,929,993	2,985,732,899	2,986,259,240	2,986,259,240
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	-	-	77,287,002	54,244	624,934	-	-	-	71,802,906	526,341	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,835,963,813	2,835,963,813	2,913,250,815	2,913,305,059	2,913,929,993	2,913,929,993	2,913,929,993	2,913,929,993	2,985,732,899	2,986,259,240	2,986,259,240	2,986,259,240
Total Nuclear Fuel	2,835,963,813	2,835,963,813	2,913,250,815	2,913,305,059	2,913,929,993	2,913,929,993	2,913,929,993	2,913,929,993	2,985,732,899	2,986,259,240	2,986,259,240	2,986,259,240
Total Electric Utility, Common Utility, and Nuclear Fuel	24,372,832,099	24,385,109,456	24,859,939,344	24,908,913,323	24,987,085,956	25,078,113,205	25,174,352,147	25,208,314,973	25,369,241,008	25,452,285,480	25,516,181,052	26,239,309,203
Electric Distribution Plant - MN												
Gross Plant Beginning Balance	3,949,783,378	3,958,950,118	3,966,923,121	3,976,133,191	3,987,184,742	4,000,646,273	4,022,057,143	4,048,791,796	4,070,003,998	4,091,378,967	4,124,287,500	4,153,959,662
Retirements	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)
Plant Additions	11,637,653	10,443,916	11,680,982	13,522,464	15,932,443	23,881,783	29,205,566	23,683,115	23,845,882	35,379,445	32,143,075	88,555,587
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	3,958,950,118	3,966,923,121	3,976,133,191	3,987,184,742	4,000,646,273	4,022,057,143	4,048,791,796	4,070,003,998	4,091,378,967	4,124,287,500	4,153,959,662	4,240,044,336

	2022											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	451,298,428	451,742,131	456,810,461	457,564,890	457,931,701	458,298,511	458,690,502	458,895,517	459,205,659	459,702,777	459,907,792	460,112,806
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	443,703	5,068,330	754,430	366,810	366,810	391,991	205,015	310,142	497,118	205,015	205,015	9,281,358
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	451,742,131	456,810,461	457,564,890	457,931,701	458,298,511	458,690,502	458,895,517	459,205,659	459,702,777	459,907,792	460,112,806	469,394,165
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,393,272,372	2,393,549,461	2,394,296,292	2,396,696,529	2,399,052,747	2,400,036,187	2,401,548,501	2,401,987,288	2,402,341,551	2,403,780,408	2,410,222,771	2,411,571,149
Retirements	-	-	-	-	-	-	-	-	-	-	-	(228,799,557)
Plant Additions	277,089	746,831	2,400,238	2,356,218	983,439	1,512,314	438,787	354,263	1,438,857	6,442,363	1,348,378	797,914
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,393,549,461	2,394,296,292	2,396,696,529	2,399,052,747	2,400,036,187	2,401,548,501	2,401,987,288	2,402,341,551	2,403,780,408	2,410,222,771	2,411,571,149	2,183,569,506
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	4,031,370,698	4,035,071,798	4,035,396,979	4,036,508,228	4,039,603,958	4,070,172,259	4,073,161,769	4,088,110,673	4,092,205,242	4,096,935,410	4,108,045,037	4,112,177,456
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	3,701,100	325,182	1,111,249	3,095,729	30,568,302	2,989,510	14,948,904	4,094,569	4,730,168	11,109,626	4,132,420	16,140,962
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant	4,035,071,798	4,035,396,979	4,036,508,228	4,039,603,958	4,070,172,259	4,073,161,769	4,088,110,673	4,092,205,242	4,096,935,410	4,108,045,037	4,112,177,456	4,128,318,419
Electric Hydro Production Plant												
Gross Plant Beginning Balance	27,905,195	27,905,195	27,905,195	27,905,195	27,905,196	27,905,198	27,905,198	27,905,199	27,905,199	27,905,200	27,905,202	27,905,204
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	0	0	0	1	2	0	0	1	1	2	1	1
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant	27,905,195	27,905,195	27,905,195	27,905,196	27,905,198	27,905,198	27,905,199	27,905,199	27,905,200	27,905,202	27,905,204	27,905,205
Electric Other Production Plant												
Gross Plant Beginning Balance	5,404,136,341	5,404,502,730	5,405,040,550	5,406,434,450	5,410,365,118	5,412,843,918	5,416,465,990	5,416,846,459	5,418,084,080	5,422,191,135	5,439,259,129	5,447,887,279
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	366,389	537,820	1,393,900	3,930,668	2,478,800	3,622,072	380,470	1,237,621	4,107,055	17,067,995	8,628,149	4,328,646
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant	5,404,502,730	5,405,040,550	5,406,434,450	5,410,365,118	5,412,843,918	5,416,465,990	5,416,846,459	5,418,084,080	5,422,191,135	5,439,259,129	5,447,887,279	5,452,215,925
Electric Transmission Plant												
Gross Plant Beginning Balance	4,221,606,463	4,228,003,987	4,229,037,253	4,251,568,594	4,252,225,804	4,254,135,743	4,275,793,709	4,298,269,892	4,299,472,115	4,319,425,995	4,320,885,520	4,320,612,257
Retirements	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)
Plant Additions	7,398,075	2,033,817	23,531,891	1,657,761	2,910,489	22,658,517	23,476,733	2,202,773	20,954,431	2,460,076	727,287	70,891,622
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	4,228,003,987	4,229,037,253	4,251,568,594	4,252,225,804	4,254,135,743	4,275,793,709	4,298,269,892	4,299,472,115	4,319,425,995	4,320,885,520	4,320,612,257	4,390,503,328
Electric Distribution Plant												
Gross Plant Beginning Balance	4,813,004,823	4,834,614,454	4,857,346,700	4,879,199,979	4,903,445,157	4,930,408,715	4,966,035,576	5,001,247,374	5,037,868,279	5,074,116,051	5,153,530,191	5,186,698,819
Retirements	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)
Plant Additions	24,497,265	25,619,881	24,740,914	27,132,812	29,851,193	38,514,495	38,099,433	39,508,539	39,135,407	82,301,774	36,056,263	67,190,347
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	4,834,614,454	4,857,346,700	4,879,199,979	4,903,445,157	4,930,408,715	4,966,035,576	5,001,247,374	5,037,868,279	5,074,116,051	5,153,530,191	5,186,698,819	5,251,001,531
Electric General Plant												
Gross Plant Beginning Balance	789,922,179	793,449,762	795,548,942	804,870,464	808,135,391	810,809,222	824,704,351	850,107,068	854,983,436	867,298,662	870,540,849	873,943,946
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	3,527,584	2,099,180	9,321,522	3,264,926	2,673,831	13,895,129	25,402,717	4,876,368	12,315,227	3,242,187	3,403,097	17,765,628
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	793,449,762	795,548,942	804,870,464	808,135,391	810,809,222	824,704,351	850,107,068	854,983,436	867,298,662	870,540,849	873,943,946	891,709,575
Total Electric Utility	22,168,839,516	22,201,382,371	22,260,748,330	22,298,665,071	22,364,609,752	22,444,305,597	22,543,369,470	22,592,065,561	22,671,355,639	22,790,296,491	22,840,908,916	22,794,617,653
Common Intangible Plant												
Gross Plant Beginning Balance	606,438,486	608,581,178	610,087,163	611,145,642	611,889,591	612,412,474	612,779,982	613,038,284	613,219,831	613,347,431	619,543,977	630,006,246
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	2,142,691	1,505,986	1,058,479	743,949	522,883	367,508	258,302	181,547	127,600	6,196,546	10,462,268	53,215,570
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	608,581,178	610,087,163	611,145,642	611,889,591	612,412,474	612,779,982	613,038,284	613,219,831	613,347,431	619,543,977	630,006,246	683,221,816
Common General Plant												
Gross Plant Beginning Balance	514,094,980	515,251,874	516,302,995	521,015,323	522,086,758	523,112,994	530,610,924	532,141,492	569,441,622	581,906,127	586,678,583	589,832,989
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	1,156,893	1,051,121	4,712,328	1,071,435	1,026,236	7,497,931	1,530,568	37,300,130	12,464,505	4,772,456	3,154,406	72,997,960
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	515,251,874	516,302,995	521,015,323	522,086,758	523,112,994	530,610,924	532,141,492	569,441,622	581,906,127	586,678,583	589,832,989	662,830,949
Total Common Utility	1,123,833,051	1,126,390,158	1,132,160,965	1,133,976,349	1,135,525,468	1,143,390,906	1,145,179,776	1,182,661,454	1,195,253,558	1,206,222,561	1,219,839,235	1,346,052,764
Nuclear Fuel												
Gross Plant Beginning Balance	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	3,060,176,584	3,060,177,972	3,060,720,526
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	-	-	-	-	-	-	-	-	73,917,344	1,388	542,554	2,136,861
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	3,060,176,584	3,060,177,972	3,060,720,526	3,062,857,387
Total Nuclear Fuel	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	2,986,259,240	3,060,176,584	3,060,177,972	3,060,720,526	3,062,857,387
Total Electric Utility, Common Utility, and Nuclear Fuel	26,278,931,807	26,314,031,768	26,379,168,535	26,418,900,659	26,486,394,460	26,573,955,743	26,674,808,486	26,760,986,254	26,926,785,781	27,056,697,024	27,121,468,677	27,203,527,804
Electric Distribution Plant - MN												
Gross Plant Beginning Balance	4,240,044,336	4,260,850,036	4,280,001,930	4,299,697,980	4,321,760,828	4,346,277,054	4,379,074,114	4,411,334,657	4,444,817,907	4,477,974,511	4,532,755,927	4,563,168,593
Retirements	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)
Plant Additions	23,345,587	21,691,782	22,235,937	24,602,735	27,056,114	35,336,948	34,800,430	36,023,137	35,696,491	57,321,303	32,952,554	61,931,342
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	4,260,850,036	4,280,001,930	4,299,697,980	4,321,760,828	4,346,277,054	4,379,074,114	4,411,334,657	4,444,817,907	4,477,974,511	4,532,755,927	4,563,168,593	4,622,560,048

	2023											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Gross Plant Beginning Balance	469,394,165	474,801,244	480,628,691	481,355,234	481,794,867	482,202,200	488,689,266	489,099,599	489,507,932	490,172,875	490,580,708	490,988,042
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	5,407,079	5,827,447	726,543	439,633	407,333	6,487,066	410,333	408,333	664,943	407,833	407,333	5,000,223
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant	474,801,244	480,628,691	481,355,234	481,794,867	482,202,200	488,689,266	489,099,599	489,507,932	490,172,875	490,580,708	490,988,042	495,988,265
Electric Steam Production Plant												
Gross Plant Beginning Balance	2,183,569,506	2,183,794,502	2,184,244,428	2,185,476,159	2,187,395,618	2,191,205,384	2,191,790,625	2,192,278,046	2,192,813,858	2,193,567,288	2,196,996,257	2,197,951,152
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	224,996	449,926	1,231,731	1,919,460	3,809,765	585,241	487,421	535,812	753,430	3,428,968	954,895	737,650
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant	2,183,794,502	2,184,244,428	2,185,476,159	2,187,395,618	2,191,205,384	2,191,790,625	2,192,278,046	2,192,813,858	2,193,567,288	2,196,996,257	2,197,951,152	2,198,688,801
Electric Nuclear Production Plant												
Gross Plant Beginning Balance	4,128,318,419	4,128,397,107	4,128,460,857	4,131,573,678	4,163,579,075	4,196,593,106	4,199,827,963	4,200,268,281	4,202,918,230	4,204,702,670	4,218,917,187	4,223,728,477
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	78,688	63,750	3,112,821	32,005,398	33,014,031	3,234,857	440,318	2,649,949	1,784,440	14,214,517	4,811,290	34,848,331
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant	4,128,397,107	4,128,460,857	4,131,573,678	4,163,579,075	4,196,593,106	4,199,827,963	4,200,268,281	4,202,918,230	4,204,702,670	4,218,917,187	4,223,728,477	4,258,576,808
Electric Hydro Production Plant												
Gross Plant Beginning Balance	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	0	0	0	0	0	0	0	0	0	0	0	0
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,205	27,905,206
Electric Other Production Plant												
Gross Plant Beginning Balance	5,452,215,925	5,452,306,873	5,452,394,889	5,461,103,429	5,475,870,163	5,480,636,835	5,458,491,060	5,458,929,365	5,459,793,709	5,460,708,829	5,464,730,304	5,467,880,466
Retirements	-	-	-	-	-	(24,552,876)	-	-	-	-	-	-
Plant Additions	90,948	88,016	8,708,540	14,766,733	4,766,672	2,407,101	438,305	864,344	915,120	4,021,475	3,150,163	2,961,154
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant	5,452,306,873	5,452,394,889	5,461,103,429	5,475,870,163	5,480,636,835	5,458,491,060	5,458,929,365	5,459,793,709	5,460,708,829	5,464,730,304	5,467,880,466	5,470,841,621
Electric Transmission Plant												
Gross Plant Beginning Balance	4,390,503,328	4,390,035,026	4,389,566,725	4,426,736,722	4,426,351,045	4,426,667,762	4,466,650,000	4,467,467,671	4,467,520,006	4,505,562,783	4,505,275,754	4,504,921,535
Retirements	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)
Plant Additions	575,900	575,900	38,214,199	658,525	1,360,919	41,026,440	1,861,873	1,096,537	39,086,979	757,173	689,984	69,461,982
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant	4,390,035,026	4,389,566,725	4,426,736,722	4,426,351,045	4,426,667,762	4,466,650,000	4,467,467,671	4,467,520,006	4,505,562,783	4,505,275,754	4,504,921,535	4,573,339,315
Electric Distribution Plant												
Gross Plant Beginning Balance	5,251,001,531	5,277,278,422	5,300,959,953	5,325,706,403	5,353,099,335	5,383,429,260	5,428,775,892	5,467,989,123	5,508,848,346	5,549,451,930	5,607,147,887	5,638,483,186
Retirements	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)
Plant Additions	29,278,624	26,683,264	27,748,183	30,394,665	33,331,658	48,348,365	42,214,964	43,860,957	43,605,317	60,697,690	34,337,032	59,165,509
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	5,277,278,422	5,300,959,953	5,325,706,403	5,353,099,335	5,383,429,260	5,428,775,892	5,467,989,123	5,508,848,346	5,549,451,930	5,607,147,887	5,638,483,186	5,694,646,962
Electric General Plant												
Gross Plant Beginning Balance	891,709,575	894,883,701	897,582,550	906,994,048	909,173,121	910,999,810	923,548,594	926,952,599	930,560,922	946,011,287	950,563,568	952,328,468
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	3,174,127	2,698,849	9,411,498	2,179,073	1,826,690	12,548,784	3,404,005	3,608,323	15,450,365	4,552,281	1,764,900	46,068,725
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant	894,883,701	897,582,550	906,994,048	909,173,121	910,999,810	923,548,594	926,952,599	930,560,922	946,011,287	950,563,568	952,328,468	998,397,193
Total Electric Utility	22,829,402,080	22,861,743,297	22,946,850,877	23,025,168,429	23,099,639,563	23,185,678,605	23,230,889,889	23,279,868,209	23,378,082,869	23,462,116,870	23,504,186,531	23,718,384,171
Common Intangible Plant												
Gross Plant Beginning Balance	683,221,816	693,477,878	700,923,027	706,392,346	709,779,883	712,191,186	713,916,283	715,159,035	717,586,198	718,251,583	723,413,273	731,735,475
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	10,256,062	7,445,149	5,469,319	3,387,536	2,411,304	1,725,097	1,242,752	2,427,163	665,385	5,161,689	8,322,203	13,746,672
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	693,477,878	700,923,027	706,392,346	709,779,883	712,191,186	713,916,283	715,159,035	717,586,198	718,251,583	723,413,273	731,735,475	745,482,147
Common General Plant												
Gross Plant Beginning Balance	662,830,949	663,746,415	664,533,483	668,692,575	669,431,872	670,156,767	675,085,823	675,866,544	676,672,717	681,479,379	682,320,581	683,162,911
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	915,466	787,068	4,159,092	739,297	724,895	4,929,056	780,721	806,173	4,806,662	841,202	842,330	33,070,357
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common General Plant	663,746,415	664,533,483	668,692,575	669,431,872	670,156,767	675,085,823	675,866,544	676,672,717	681,479,379	682,320,581	683,162,911	716,233,268
Total Common Utility	1,357,224,293	1,365,456,510	1,375,084,922	1,379,211,754	1,382,347,953	1,389,002,105	1,391,025,579	1,394,258,915	1,399,730,962	1,405,733,854	1,414,898,386	1,461,715,415
Nuclear Fuel												
Gross Plant Beginning Balance	3,062,857,387	3,062,857,387	3,062,857,387	3,145,513,050	3,145,745,098	3,146,494,873	3,146,494,873	3,146,494,873	3,218,556,081	3,218,557,824	3,219,114,486	3,219,114,486
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Plant Additions	-	-	82,655,663	232,048	749,775	-	-	72,061,209	1,743	556,662	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	3,062,857,387	3,062,857,387	3,145,513,050	3,145,745,098	3,146,494,873	3,146,494,873	3,146,494,873	3,218,556,081	3,218,557,824	3,219,114,486	3,219,114,486	3,219,114,486
Total Nuclear Fuel	3,062,857,387	3,062,857,387	3,145,513,050	3,145,745,098	3,146,494,873	3,146,494,873	3,146,494,873	3,218,556,081	3,218,557,824	3,219,114,486	3,219,114,486	3,219,114,486
Total Electric Utility, Common Utility, and Nuclear Fuel	27,249,483,760	27,290,057,195	27,467,448,849	27,550,125,281	27,628,482,389	27,721,175,583	27,768,410,340	27,892,683,205	27,996,371,656	28,086,965,210	28,138,199,403	28,399,214,072
Electric Distribution Plant - MN												
Gross Plant Beginning Balance	4,622,560,048	4,646,670,217	4,668,403,283	4,691,127,772	4,716,428,048	4,744,397,451	4,786,757,852	4,823,100,971	4,860,896,845	4,898,480,811	4,952,269,990	4,980,796,823
Retirements	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)
Plant Additions	26,743,829	24,366,725	25,358,148	27,933,935	30,603,062	44,994,061	38,976,778	40,429,534	40,217,625	56,422,839	31,160,492	54,021,915
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	4,646,670,217	4,668,403,283	4,691,127,772	4,716,428,048	4,744,397,451	4,786,757,852	4,823,100,971	4,860,896,845	4,898,480,811	4,952,269,990	4,980,796,823	5,032,185,079

	2020											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	197,392,350	199,975,318	202,555,099	205,120,964	207,684,939	210,237,012	212,784,470	215,262,567	217,378,666	219,345,664	221,318,178	223,311,399
Book Depreciation	2,587,098	2,570,319	2,567,995	2,564,833	2,551,283	2,523,854	2,304,205	2,018,974	2,032,056	2,037,283	2,057,331	2,247,862
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(4,129)	9,462	(2,130)	(857)	790	23,604	173,893	97,124	(65,058)	(64,769)	(64,110)	(61,721)
Electric Intangible Plant	199,975,318	202,555,099	205,120,964	207,684,939	210,237,012	212,784,470	215,262,567	217,378,666	219,345,664	221,318,178	223,311,399	225,497,540
Electric Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Electric Intangible including RWIP	199,975,318	202,555,099	205,120,964	207,684,939	210,237,012	212,784,470	215,262,567	217,378,666	219,345,664	221,318,178	223,311,399	225,497,540
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,593,230,927	1,601,518,806	1,603,547,450	1,611,536,939	1,617,145,384	1,626,430,454	1,634,488,790	1,636,471,072	1,643,475,327	1,651,787,048	1,659,691,392	1,668,005,566
Book Depreciation	8,296,051	8,305,232	8,319,245	8,325,463	8,357,136	8,387,746	8,404,738	8,431,653	8,446,931	8,506,747	8,573,670	8,597,299
Retirements	-	(4,522,752)	(301,056)	(2,561,418)	(327,239)	(317,104)	-	-	-	-	-	-
Book Removals	(9,396)	(1,880,242)	(28,977)	(224,239)	(343,654)	(22,054)	(6,435,794)	(1,427,176)	(135,247)	(602,499)	(259,622)	(712,545)
Gain/Loss	-	-	-	-	-	(88,694)	-	-	-	-	-	-
Salvage	-	126,000	-	68,326	-	98,391	14,010	(316)	-	-	-	-
Transfers & Adjustments	1,224	407	277	312	1,598,828	51	(672)	94	36	97	126	188
Electric Steam Production Plant	1,601,518,806	1,603,547,450	1,611,536,939	1,617,145,384	1,626,430,454	1,634,488,790	1,636,471,072	1,643,475,327	1,651,787,048	1,659,691,392	1,668,005,566	1,675,890,508
Electric Steam Production Plant RWIP	24,637,035	23,104,389	24,011,587	25,265,052	25,299,196	25,801,581	20,125,816	19,479,837	19,575,236	19,152,749	19,052,887	18,506,511
Total Electric Steam Production including RWIP	1,576,881,771	1,580,443,061	1,587,525,351	1,591,880,332	1,601,131,258	1,608,687,209	1,616,345,256	1,623,995,490	1,632,211,812	1,640,538,643	1,648,952,679	1,657,383,997
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	1,938,829,863	1,951,025,257	1,954,151,643	1,966,375,870	1,974,801,520	1,987,592,173	1,995,093,611	2,007,975,891	2,020,999,296	2,034,225,927	2,047,453,023	2,060,694,427
Book Depreciation	12,910,950	12,921,144	12,930,004	12,942,837	12,958,777	13,078,710	13,158,498	13,216,621	13,240,256	13,319,095	13,401,707	13,445,891
Retirements	(715,569)	(8,332,630)	(654,762)	(1,255,918)	(168,123)	(5,310,958)	-	-	-	-	-	-
Book Removals	21	(1,462,130)	(51,018)	(3,284,141)	(3)	(266,315)	(356,356)	(193,218)	(13,628)	(92,002)	(160,306)	(232,467)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	22,870	-	-	80,135	-	-	-	-	12,750
Transfers & Adjustments	(9)	2	3	2	3	1	3	3	3	2	3	2
Electric Nuclear Production Plant	1,951,025,257	1,954,151,643	1,966,375,870	1,974,801,520	1,987,592,173	1,995,093,611	2,007,975,891	2,020,999,296	2,034,225,927	2,047,453,023	2,060,694,427	2,073,920,603
Electric Nuclear Production Plant RWIP	5,677,370	4,202,307	4,238,999	1,036,670	1,209,519	1,016,259	740,037	682,219	732,642	1,208,244	1,077,879	957,322
Total Electric Nuclear Production including RWIP	1,945,347,886	1,949,949,336	1,962,136,870	1,973,764,850	1,986,382,654	1,994,077,353	2,007,235,854	2,020,317,077	2,033,493,285	2,046,244,779	2,059,616,548	2,072,963,281
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	14,772,160	14,889,740	14,986,015	15,105,890	15,225,765	15,345,640	15,465,515	15,585,387	15,705,256	15,825,126	15,945,100	16,065,243
Book Depreciation	119,767	119,882	119,875	119,875	119,875	119,875	119,875	119,876	119,876	119,996	120,156	120,316
Retirements	-	(20,492)	-	-	-	-	-	-	-	-	-	-
Book Removals	(2,171)	(3,115)	-	-	-	-	(3)	(7)	(6)	(21)	(13)	(9)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(16)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	14,889,740	14,986,015	15,105,890	15,225,765	15,345,640	15,465,515	15,585,387	15,705,256	15,825,126	15,945,100	16,065,243	16,185,550
Electric Hydro Production Plant RWIP	4,076	962	1,085	1,087	1,088	1,159	2,584	4,007	5,430	6,837	8,253	9,674
Total Electric Hydro Production including RWIP	14,885,664	14,985,053	15,104,805	15,224,677	15,344,552	15,464,356	15,582,803	15,701,249	15,819,696	15,938,263	16,056,990	16,175,876
Electric Other Production Plant												
Accumulated Depreciation Beginning Balance	1,010,841,118	1,021,395,649	1,029,109,678	1,022,050,278	1,032,757,644	1,042,788,363	1,054,065,836	1,063,778,893	1,075,450,176	1,087,119,012	1,098,932,781	1,111,070,019
Book Depreciation	10,556,553	10,558,238	10,575,640	11,134,242	11,702,924	11,711,232	11,717,268	11,720,073	11,716,019	11,991,410	12,816,024	14,276,657
Retirements	-	(2,534,580)	(17,615,728)	(342,220)	(73,712)	(340,131)	-	-	-	-	-	-
Book Removals	(14,072)	(310,079)	(19,439)	(66,551)	(31,805)	(93,817)	(2,015,698)	(48,870)	(47,218)	(177,679)	(678,822)	(2,525,929)
Gain/Loss	12,105	188	-	-	-	-	-	-	-	-	-	-
Salvage	-	78	-	(24)	-	-	11,404	-	-	-	-	-
Transfers & Adjustments	(55)	185	127	(18,080)	(1,566,688)	189	83	80	34	38	37	106
Electric Other Production Plant	1,021,395,649	1,029,109,678	1,022,050,278	1,032,757,644	1,042,788,363	1,054,065,836	1,063,778,893	1,075,450,176	1,087,119,012	1,098,932,781	1,111,070,019	1,122,820,853
Electric Other Production Plant RWIP	19,114,338	19,271,163	20,360,949	20,618,998	21,194,864	21,730,507	19,767,328	19,775,753	19,977,266	19,838,522	19,249,535	16,915,541
Total Electric Other Production including RWIP	1,002,281,311	1,009,838,514	1,001,689,328	1,012,138,646	1,021,593,499	1,032,335,329	1,044,011,565	1,055,674,423	1,067,141,746	1,079,094,259	1,091,820,484	1,105,905,312
Electric Transmission Plant												
Accumulated Depreciation Beginning Balance	986,995,707	992,513,435	995,254,952	1,001,013,925	1,004,620,280	1,009,556,638	1,013,999,972	1,005,391,211	1,010,670,544	1,010,496,581	1,015,777,332	1,021,680,009
Book Depreciation	6,302,997	6,305,839	6,310,656	6,339,093	6,378,778	6,400,491	6,420,064	6,440,879	6,461,750	6,478,421	6,492,478	6,544,412
Retirements	(386,803)	(2,459,502)	(483,056)	(2,286,472)	(992,422)	(1,544,539)	(583,665)	(583,665)	(583,665)	(583,665)	(583,665)	(583,665)
Book Removals	(400,027)	(1,104,567)	(68,611)	(543,914)	(458,526)	(412,601)	(14,852,613)	(579,984)	(6,076,561)	(636,878)	(6,120)	(205,273)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	183	-	97,665	8,545	-	407,475	2,120	24,532	22,889	-	-
Transfers & Adjustments	1,561	(437)	(17)	(18)	(17)	(17)	(23)	(17)	(19)	(17)	(16)	(16)
Electric Transmission Plant	992,513,435	995,254,952	1,001,013,925	1,004,620,280	1,009,556,638	1,013,999,972	1,005,391,211	1,010,670,544	1,010,496,581	1,015,777,332	1,021,680,009	1,027,435,467
Electric Transmission Plant RWIP	21,277,556	21,234,238	22,440,745	23,406,276	21,668,268	23,301,429	8,914,195	8,368,759	2,401,044	1,868,919	1,917,353	1,757,410
Total Electric Transmission including RWIP	971,235,879	974,020,714	978,573,180	981,214,003	987,888,370	990,698,543	996,477,015	1,002,301,784	1,008,095,537	1,013,908,413	1,019,762,657	1,025,678,058

	2020											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant												
Accumulated Depreciation Beginning Balance	1,677,501,664	1,685,688,248	1,690,803,030	1,697,464,789	1,705,819,198	1,711,568,046	1,696,707,365	1,695,611,071	1,703,777,373	1,711,885,768	1,719,898,834	1,728,269,047
Book Depreciation	9,927,691	9,959,999	9,995,350	10,036,319	10,082,025	10,097,306	10,164,566	10,235,537	10,280,833	10,322,918	10,362,587	10,426,833
Retirements	(893,789)	(1,588,511)	(2,169,271)	(2,396,375)	(2,327,653)	(23,544,023)	(850,651)	(937,606)	(937,606)	(937,606)	(937,606)	(937,606)
Book Removals	(847,992)	(3,326,994)	(1,178,246)	(3,028,567)	(2,359,772)	(2,459,310)	(16,364,213)	(2,432,413)	(1,505,933)	(1,432,525)	(1,081,786)	(793,466)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	674	70,289	13,926	3,743,033	354,247	1,045,347	5,954,005	1,300,785	271,101	60,279	27,018	5,173
Transfers & Adjustments	0	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	1,685,688,248	1,690,803,030	1,697,464,789	1,705,819,198	1,711,568,046	1,696,707,365	1,695,611,071	1,703,777,373	1,711,885,768	1,719,898,834	1,728,269,047	1,736,969,980
Electric Distribution Plant RWIP	10,091,377	8,277,257	10,005,387	13,530,848	13,517,886	15,799,263	6,433,155	6,283,806	6,008,386	5,410,845	4,935,962	4,186,212
Total Electric Distribution including RWIP	1,675,596,870	1,682,525,773	1,687,459,402	1,692,288,350	1,698,050,159	1,680,908,101	1,689,177,916	1,697,493,567	1,705,877,382	1,714,487,989	1,723,333,085	1,732,783,769
Electric General Plant												
Accumulated Depreciation Beginning Balance	293,028,689	295,717,632	299,141,488	302,411,399	305,523,584	308,713,297	307,041,743	310,273,262	313,606,846	316,911,937	320,313,821	323,726,185
Book Depreciation	3,143,529	3,414,444	3,157,450	3,190,757	3,213,009	3,414,757	3,452,744	3,486,901	3,356,614	3,373,779	3,387,505	3,436,189
Retirements	(384,292)	(10,485)	-	-	-	(5,106,701)	-	-	-	-	-	-
Book Removals	(112,871)	(28,781)	(158,830)	(2,837)	-	(1,765)	(1,523,302)	(18,811)	(64,113)	(6,838)	(14,333)	(11,910)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	1,747	316,912	-	-	-	1,429,210	253	194	150	115	89
Transfers & Adjustments	42,577	46,932	(45,621)	(75,735)	(23,296)	22,155	(127,133)	(134,760)	12,396	34,793	39,077	16,185
Electric General Plant	295,717,632	299,141,488	302,411,399	305,523,584	308,713,297	307,041,743	310,273,262	313,606,846	316,911,937	320,313,821	323,726,185	327,166,739
Electric General Plant RWIP	590,833	529,298	545,166	468,344	402,962	301,375	224,337	221,321	159,230	154,089	141,951	141,692
Total Electric General including RWIP	295,126,799	298,612,190	301,866,232	305,055,240	308,310,335	306,740,368	310,048,926	313,385,525	316,752,708	320,159,732	323,584,235	327,025,047
Total Electric Utility	7,762,724,084	7,789,549,355	7,821,080,053	7,863,578,314	7,912,231,623	7,929,647,302	7,950,349,353	8,001,063,482	8,047,597,063	8,099,330,461	8,152,821,895	8,205,887,240
Total Electric Utility RWIP	81,392,587	76,619,614	81,603,920	84,327,276	83,293,784	87,951,572	56,207,452	54,815,700	48,859,233	47,640,206	46,383,820	42,474,361
Total Electric Utility including RWIP	7,681,331,497	7,712,929,741	7,739,476,133	7,779,251,039	7,828,937,839	7,841,695,730	7,894,141,901	7,946,247,782	7,998,737,830	8,051,690,256	8,106,438,075	8,163,412,879
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	238,528,473	242,315,054	246,041,291	249,834,028	253,662,841	257,458,548	261,256,383	265,129,024	268,985,750	272,864,432	276,744,653	280,630,687
Book Depreciation	3,786,573	3,726,165	3,788,771	3,830,155	3,798,355	3,796,807	3,872,288	3,855,405	3,875,123	3,886,435	3,885,902	4,532,876
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	8	72	3,966	(1,342)	(2,647)	1,027	354	1,321	3,559	(6,214)	133	1,074
Common Intangible Plant	242,315,054	246,041,291	249,834,028	253,662,841	257,458,548	261,256,383	265,129,024	268,985,750	272,864,432	276,744,653	280,630,687	285,164,638
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	242,315,054	246,041,291	249,834,028	253,662,841	257,458,548	261,256,383	265,129,024	268,985,750	272,864,432	276,744,653	280,630,687	285,164,638
Common General Plant												
Accumulated Depreciation Beginning Balance	121,607,226	124,318,969	127,110,202	128,811,569	131,704,223	134,611,569	137,712,392	139,903,116	142,913,397	145,947,259	148,959,290	151,902,033
Book Depreciation	2,790,046	2,761,265	2,833,260	2,904,807	2,910,534	3,043,193	2,963,150	2,967,458	2,983,547	3,016,279	3,041,530	3,164,904
Retirements	(70,711)	-	(1,015,050)	-	-	-	-	-	-	-	-	-
Book Removals	(10,175)	-	(152,712)	-	-	(3,209)	(876,317)	(10,187)	(7,459)	(7,575)	(10,831)	(3,987)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	(12,300)	-	15,480	-	-	164,595	67,149	9,608	7,547	4,922	3,579	2,093,224
Transfers & Adjustments	14,883	29,968	20,388	(12,153)	(3,188)	(103,757)	36,742	43,402	50,227	(1,595)	(91,535)	(56,482)
Common General Plant	124,318,969	127,110,202	128,811,569	131,704,223	134,611,569	137,712,392	139,903,116	142,913,397	145,947,259	148,959,290	151,902,033	157,099,692
Common General Plant RWIP	(851,377)	(869,481)	(969,907)	(925,360)	(1,174,259)	(947,735)	(1,756,903)	(1,757,252)	(1,756,124)	(1,758,777)	(1,766,028)	324,310
Total Common General including RWIP	125,170,346	127,979,683	129,781,476	132,629,583	135,785,828	138,660,127	141,660,018	144,670,649	147,703,382	150,718,067	153,668,062	156,775,382
Total Common Utility	366,634,023	373,151,493	378,645,597	385,367,064	392,070,118	398,968,774	405,032,140	411,899,147	418,811,690	425,703,943	432,532,721	442,264,329
Total Common Utility RWIP	(851,377)	(869,481)	(969,907)	(925,360)	(1,174,259)	(947,735)	(1,756,903)	(1,757,252)	(1,756,124)	(1,758,777)	(1,766,028)	324,310
Total Common Utility including RWIP	367,485,400	374,020,974	379,615,504	386,292,424	393,244,377	399,916,509	406,789,042	413,656,399	420,567,814	427,462,720	434,298,749	441,940,019

Functional Class	2020 January	February	March	April	May	June	July	August	September	October	November	December
Nuclear Fuel												
Accumulated Depreciation Beginning Balance	2,535,852,197	2,546,957,167	2,557,364,307	2,568,393,434	2,579,176,357	2,590,079,322	2,600,571,768	2,610,951,609	2,621,299,845	2,629,744,874	2,638,570,239	2,648,535,967
Book Depreciation	11,104,969	10,407,140	11,029,128	10,782,923	10,902,965	10,492,447	10,379,841	10,348,236	8,445,029	8,825,365	9,965,728	10,288,204
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,546,957,167	2,557,364,307	2,568,393,434	2,579,176,357	2,590,079,322	2,600,571,768	2,610,951,609	2,621,299,845	2,629,744,874	2,638,570,239	2,648,535,967	2,658,824,171
Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,546,957,167	2,557,364,307	2,568,393,434	2,579,176,357	2,590,079,322	2,600,571,768	2,610,951,609	2,621,299,845	2,629,744,874	2,638,570,239	2,648,535,967	2,658,824,171
Total Nuclear Fuel	2,546,957,167	2,557,364,307	2,568,393,434	2,579,176,357	2,590,079,322	2,600,571,768	2,610,951,609	2,621,299,845	2,629,744,874	2,638,570,239	2,648,535,967	2,658,824,171
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,546,957,167	2,557,364,307	2,568,393,434	2,579,176,357	2,590,079,322	2,600,571,768	2,610,951,609	2,621,299,845	2,629,744,874	2,638,570,239	2,648,535,967	2,658,824,171
Decommissioning												
Accumulated Depreciation Beginning Balance	1,713,660,524	1,715,358,169	1,730,708,025	1,749,921,099	1,751,618,745	1,747,764,843	1,747,727,919	1,749,425,564	1,751,123,209	1,752,820,854	1,754,518,499	1,756,216,144
Book Depreciation	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645	1,697,645
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	13,652,211	17,515,429	-	(5,551,547)	(1,734,569)	-	-	-	-	-	-
Decommissioning	1,715,358,169	1,730,708,025	1,749,921,099	1,751,618,745	1,747,764,843	1,747,727,919	1,749,425,564	1,751,123,209	1,752,820,854	1,754,518,499	1,756,216,144	1,757,913,789
Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,715,358,169	1,730,708,025	1,749,921,099	1,751,618,745	1,747,764,843	1,747,727,919	1,749,425,564	1,751,123,209	1,752,820,854	1,754,518,499	1,756,216,144	1,757,913,789
Total Decommissioning	1,715,358,169	1,730,708,025	1,749,921,099	1,751,618,745	1,747,764,843	1,747,727,919	1,749,425,564	1,751,123,209	1,752,820,854	1,754,518,499	1,756,216,144	1,757,913,789
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,715,358,169	1,730,708,025	1,749,921,099	1,751,618,745	1,747,764,843	1,747,727,919	1,749,425,564	1,751,123,209	1,752,820,854	1,754,518,499	1,756,216,144	1,757,913,789
NSPM Theoretical Reserve - Distribution												
Accumulated Depreciation Beginning Balance	(92,517,627)	(92,049,718)	(91,581,809)	(91,113,900)	(90,645,991)	(90,178,082)	(89,710,173)	(89,242,264)	(88,774,355)	(88,306,446)	(87,838,537)	(87,370,628)
Book Depreciation	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(92,049,718)	(91,581,809)	(91,113,900)	(90,645,991)	(90,178,082)	(89,710,173)	(89,242,264)	(88,774,355)	(88,306,446)	(87,838,537)	(87,370,628)	(86,902,719)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(92,049,718)	(91,581,809)	(91,113,900)	(90,645,991)	(90,178,082)	(89,710,173)	(89,242,264)	(88,774,355)	(88,306,446)	(87,838,537)	(87,370,628)	(86,902,719)
NSPM Theoretical Reserve - Transmission												
Accumulated Depreciation Beginning Balance	(138,975,658)	(138,680,610)	(138,385,562)	(138,090,513)	(137,795,465)	(137,500,417)	(137,205,368)	(136,910,320)	(136,615,272)	(136,320,223)	(136,025,175)	(135,730,127)
Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(138,680,610)	(138,385,562)	(138,090,513)	(137,795,465)	(137,500,417)	(137,205,368)	(136,910,320)	(136,615,272)	(136,320,223)	(136,025,175)	(135,730,127)	(135,435,078)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(138,680,610)	(138,385,562)	(138,090,513)	(137,795,465)	(137,500,417)	(137,205,368)	(136,910,320)	(136,615,272)	(136,320,223)	(136,025,175)	(135,730,127)	(135,435,078)

	2020											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(1,526,259)	(1,505,347)	(1,484,435)	(1,463,523)	(1,442,610)	(1,421,698)	(1,400,786)	(1,379,874)	(1,358,962)	(1,338,050)	(1,317,138)	(1,296,226)
Book Depreciation	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(1,505,347)	(1,484,435)	(1,463,523)	(1,442,610)	(1,421,698)	(1,400,786)	(1,379,874)	(1,358,962)	(1,338,050)	(1,317,138)	(1,296,226)	(1,275,314)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(1,505,347)	(1,484,435)	(1,463,523)	(1,442,610)	(1,421,698)	(1,400,786)	(1,379,874)	(1,358,962)	(1,338,050)	(1,317,138)	(1,296,226)	(1,275,314)
Total NSPM Theoretical Reserve	(232,235,675)	(231,451,806)	(230,667,936)	(229,884,067)	(229,100,197)	(228,316,328)	(227,532,459)	(226,748,589)	(225,964,720)	(225,180,850)	(224,396,981)	(223,613,111)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(232,235,675)	(231,451,806)	(230,667,936)	(229,884,067)	(229,100,197)	(228,316,328)	(227,532,459)	(226,748,589)	(225,964,720)	(225,180,850)	(224,396,981)	(223,613,111)
Sherco Reg Asset												
Accumulated Depreciation Beginning Balance	(7,546,945)	(7,505,018)	(7,463,091)	(7,421,163)	(7,379,236)	(7,337,308)	(7,295,381)	(7,253,453)	(7,211,526)	(7,169,598)	(7,127,671)	(7,085,743)
Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Sherco Reg Asset	(7,505,018)	(7,463,091)	(7,421,163)	(7,379,236)	(7,337,308)	(7,295,381)	(7,253,453)	(7,211,526)	(7,169,598)	(7,127,671)	(7,085,743)	(7,043,816)
Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(7,505,018)	(7,463,091)	(7,421,163)	(7,379,236)	(7,337,308)	(7,295,381)	(7,253,453)	(7,211,526)	(7,169,598)	(7,127,671)	(7,085,743)	(7,043,816)
Total Sherco Reg Asset Reserve	(7,505,018)	(7,463,091)	(7,421,163)	(7,379,236)	(7,337,308)	(7,295,381)	(7,253,453)	(7,211,526)	(7,169,598)	(7,127,671)	(7,085,743)	(7,043,816)
Total Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(7,505,018)	(7,463,091)	(7,421,163)	(7,379,236)	(7,337,308)	(7,295,381)	(7,253,453)	(7,211,526)	(7,169,598)	(7,127,671)	(7,085,743)	(7,043,816)
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissionin	12,151,932,750	12,211,858,284	12,279,951,084	12,342,477,177	12,405,708,400	12,441,304,055	12,480,972,755	12,551,425,569	12,615,840,164	12,685,814,621	12,758,624,003	12,834,232,602
Removal Work in Process (RWIP)	80,541,209	75,750,133	80,634,013	83,401,915	82,119,525	87,003,837	54,450,550	53,058,449	47,103,110	45,881,429	44,617,791	42,798,671
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissionin	12,071,391,540	12,136,108,151	12,199,317,071	12,259,075,262	12,323,588,875	12,354,300,218	12,426,522,205	12,498,367,120	12,568,737,054	12,639,933,193	12,714,006,212	12,791,433,932
Electric Distribution Plant - MN												
Accumulated Depreciation Beginning Balance	1,404,010,324	1,411,650,910	1,416,197,928	1,422,230,494	1,429,856,456	1,435,135,648	1,424,677,860	1,425,637,487	1,433,467,230	1,441,128,303	1,448,710,529	1,456,556,662
Book Depreciation	9,124,431	9,153,680	9,186,534	9,222,811	9,264,353	9,278,707	9,334,479	9,395,777	9,438,215	9,477,611	9,515,043	9,577,692
Retirements	(761,874)	(1,504,247)	(2,090,997)	(2,352,047)	(1,972,534)	(18,726,047)	(628,867)	(715,822)	(715,822)	(715,822)	(715,822)	(715,822)
Book Removals	(721,971)	(3,172,705)	(1,076,897)	(2,781,044)	(2,299,850)	(2,055,796)	(13,600,560)	(2,150,845)	(1,332,337)	(1,239,797)	(980,080)	(737,695)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	70,289	13,926	3,536,241	287,223	1,045,347	5,854,575	1,300,633	271,018	60,233	26,993	5,159
Transfers & Adjustments	0	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	1,411,650,910	1,416,197,928	1,422,230,494	1,429,856,456	1,435,135,648	1,424,677,860	1,425,637,487	1,433,467,230	1,441,128,303	1,448,710,529	1,456,556,662	1,464,685,996
Electric Distribution Plant - MN RWIP	7,474,687	5,680,056	7,362,764	10,891,059	10,766,182	12,453,415	5,699,608	5,751,574	5,574,394	5,121,661	4,738,912	4,023,428
Total Electric Distribution - MN including RWIP	1,404,176,223	1,410,517,872	1,414,867,730	1,418,965,397	1,424,369,466	1,412,224,445	1,419,937,879	1,427,715,656	1,435,553,909	1,443,588,868	1,451,817,750	1,460,662,568

	2021											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	225,497,540	227,702,878	229,955,640	232,253,678	234,594,578	236,937,413	239,313,240	241,742,779	244,177,942	246,678,086	249,183,694	251,692,254
Book Depreciation	2,249,336	2,252,711	2,298,423	2,339,260	2,343,196	2,360,601	2,432,785	2,438,092	2,502,417	2,504,271	2,511,922	2,676,154
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(43,998)	51	(385)	1,640	(362)	15,227	(3,246)	(2,929)	(2,273)	1,337	(3,362)	(2,323)
Electric Intangible Plant	227,702,878	229,955,640	232,253,678	234,594,578	236,937,413	239,313,240	241,742,779	244,177,942	246,678,086	249,183,694	251,692,254	254,366,086
Electric Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Electric Intangible including RWIP	227,702,878	229,955,640	232,253,678	234,594,578	236,937,413	239,313,240	241,742,779	244,177,942	246,678,086	249,183,694	251,692,254	254,366,086
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,675,890,508	1,684,452,601	1,693,053,015	1,701,681,941	1,710,392,351	1,719,149,122	1,726,424,630	1,734,525,835	1,743,203,961	1,751,985,217	1,760,968,313	1,769,874,029
Book Depreciation	8,611,528	8,613,431	8,651,137	8,729,601	8,806,876	8,861,009	8,889,179	8,905,790	8,954,416	9,063,035	9,160,689	9,216,231
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(49,567)	(13,026)	(22,367)	(19,462)	(50,572)	(1,585,910)	(788,016)	(227,685)	(173,702)	(80,723)	(255,299)	(942,940)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	132	9	157	270	467	409	43	21	541	785	326	95
Electric Steam Production Plant	1,684,452,601	1,693,053,015	1,701,681,941	1,710,392,351	1,719,149,122	1,726,424,630	1,734,525,835	1,743,203,961	1,751,985,217	1,760,968,313	1,769,874,029	1,778,147,415
Electric Steam Production Plant RWIP	18,698,897	19,178,665	20,137,375	20,924,997	21,915,149	21,434,030	21,807,494	22,817,783	23,788,432	24,723,184	24,840,306	24,074,552
Total Electric Steam Production including RWIP	1,665,753,703	1,673,874,350	1,681,544,566	1,689,467,354	1,697,233,973	1,704,990,600	1,712,718,341	1,720,386,178	1,728,196,785	1,736,245,130	1,745,033,723	1,754,072,863
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	2,073,920,603	2,087,397,514	2,100,625,659	2,114,106,593	2,127,627,350	2,141,305,384	2,155,093,821	2,168,952,743	2,181,532,971	2,194,694,803	2,208,583,626	2,222,489,925
Book Depreciation	13,476,909	13,478,369	13,480,932	13,520,754	13,678,032	13,822,841	13,858,920	13,879,883	13,943,825	14,009,344	14,043,371	14,093,827
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	(295,226)	-	-	-	(34,406)	-	(1,299,658)	(781,996)	(120,523)	(137,075)	(60,748)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	45,000	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	2	2	2	2	2	2	2	2	2	2	2	2
Electric Nuclear Production Plant	2,087,397,514	2,100,625,659	2,114,106,593	2,127,627,350	2,141,305,384	2,155,093,821	2,168,952,743	2,181,532,971	2,194,694,803	2,208,583,626	2,222,489,925	2,236,523,007
Electric Nuclear Production Plant RWIP	1,747,655	1,605,763	1,664,096	2,575,650	2,666,984	2,650,911	2,684,244	1,402,920	979,257	947,067	898,326	845,912
Total Electric Nuclear Production including RWIP	2,085,649,859	2,099,019,897	2,112,442,497	2,125,051,699	2,138,638,400	2,152,442,910	2,166,268,499	2,180,130,052	2,193,715,546	2,207,636,559	2,221,591,599	2,235,677,095
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	16,185,550	16,305,985	16,426,421	16,546,857	16,667,292	16,787,727	16,908,162	17,028,598	17,149,034	17,269,470	17,389,904	17,510,917
Book Depreciation	120,436	120,436	120,436	120,436	120,436	120,436	120,436	120,436	120,437	120,437	121,014	121,659
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(0)	(0)	(0)	(1)	(2)	(0)	(0)	(1)	(1)	(2)	(1)	(18,575)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	16,305,985	16,426,421	16,546,857	16,667,292	16,787,727	16,908,162	17,028,598	17,149,034	17,269,470	17,389,904	17,510,917	17,614,000
Electric Hydro Production Plant RWIP	9,673	9,673	9,673	9,672	9,670	9,670	9,670	9,669	9,668	17,666	19,165	1,090
Total Electric Hydro Production including RWIP	16,296,312	16,416,748	16,537,184	16,657,620	16,778,056	16,898,492	17,018,929	17,139,365	17,259,801	17,372,238	17,491,752	17,612,910
Electric Other Production Plant												
Accumulated Depreciation Beginning Balance	1,122,820,853	1,138,030,725	1,153,269,749	1,169,112,441	1,185,570,225	1,201,978,417	1,218,121,702	1,234,495,854	1,250,278,133	1,266,049,450	1,282,462,134	1,298,974,521
Book Depreciation	15,213,467	15,242,597	15,848,092	16,466,774	16,492,212	16,530,779	16,560,187	16,566,211	16,573,918	16,609,577	16,654,588	17,346,136
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(3,629)	(3,605)	(5,433)	(9,022)	(84,058)	(387,619)	(186,070)	(783,970)	(802,639)	(196,963)	(142,250)	(595,872)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	34	32	32	33	38	124	36	39	38	69	48	79
Electric Other Production Plant	1,138,030,725	1,153,269,749	1,169,112,441	1,185,570,225	1,201,978,417	1,218,121,702	1,234,495,854	1,250,278,133	1,266,049,450	1,282,462,134	1,298,974,521	1,315,724,864
Electric Other Production Plant RWIP	16,934,069	18,276,759	18,440,054	18,518,552	18,536,827	18,256,404	18,140,025	17,532,114	16,959,174	16,877,011	16,799,899	16,496,792
Total Electric Other Production including RWIP	1,121,096,656	1,134,992,990	1,150,672,387	1,167,051,674	1,183,441,590	1,199,865,298	1,216,355,829	1,232,746,019	1,249,090,276	1,265,585,123	1,282,174,621	1,299,228,072
Electric Transmission Plant												
Accumulated Depreciation Beginning Balance	1,027,435,467	1,032,812,833	1,038,462,494	1,042,494,111	1,048,046,054	1,053,757,428	1,059,420,059	1,064,886,402	1,070,247,756	1,075,766,056	1,081,579,437	1,087,400,985
Book Depreciation	6,589,341	6,591,324	6,612,420	6,638,003	6,658,247	6,691,608	6,710,416	6,713,103	6,733,849	6,759,103	6,764,898	6,912,260
Retirements	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)	(941,348)
Book Removals	(270,611)	(300)	(1,803,582)	(144,696)	(5,510)	(87,614)	(302,709)	(410,387)	(274,186)	(4,360)	(1,987)	(108,556)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	164,143	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(16)	(16)	(16)	(16)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)
Electric Transmission Plant	1,032,812,833	1,038,462,494	1,042,494,111	1,048,046,054	1,053,757,428	1,059,420,059	1,064,886,402	1,070,247,756	1,075,766,056	1,081,579,437	1,087,400,985	1,093,263,326
Electric Transmission Plant RWIP	1,670,634	1,866,289	537,276	570,727	723,562	834,857	686,542	423,363	336,458	481,841	607,540	606,600
Total Electric Transmission including RWIP	1,031,142,199	1,036,596,204	1,041,956,835	1,047,475,327	1,053,033,866	1,058,585,202	1,064,199,861	1,069,824,393	1,075,429,598	1,081,097,595	1,086,793,445	1,092,656,726

	2021											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant												
Accumulated Depreciation Beginning Balance	1,736,969,980	1,743,713,971	1,750,532,178	1,756,786,594	1,763,609,624	1,770,370,644	1,776,890,741	1,783,060,023	1,789,508,821	1,796,028,775	1,802,731,641	1,809,530,702
Book Depreciation	10,484,120	10,505,185	10,526,265	10,551,269	10,581,705	10,625,165	10,685,121	10,745,303	10,799,070	10,863,503	10,936,404	11,105,392
Retirements	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)	(2,812,862)
Book Removals	(929,613)	(875,473)	(1,607,165)	(916,058)	(1,008,364)	(1,292,655)	(1,703,360)	(1,483,979)	(1,466,549)	(1,348,039)	(1,324,716)	(1,301,179)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	2,345	1,356	148,178	681	540	448	384	335	295	263	235	211
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	1,743,713,971	1,750,532,178	1,756,786,594	1,763,609,624	1,770,370,644	1,776,890,741	1,783,060,023	1,789,508,821	1,796,028,775	1,802,731,641	1,809,530,702	1,816,522,264
Electric Distribution Plant RWIP	4,003,320	3,932,122	3,362,570	3,731,669	4,087,410	4,741,457	4,826,236	5,159,124	5,324,652	5,474,308	5,572,489	5,652,549
Total Electric Distribution including RWIP	1,739,710,651	1,746,600,055	1,753,424,023	1,759,877,955	1,766,283,234	1,772,149,283	1,778,233,788	1,784,349,696	1,790,704,124	1,797,257,332	1,803,958,213	1,810,869,714
Electric General Plant												
Accumulated Depreciation Beginning Balance	327,166,739	330,634,240	334,100,570	337,609,932	341,163,157	344,739,966	348,330,736	352,161,977	356,194,903	360,251,633	364,383,419	368,555,278
Book Depreciation	3,475,082	3,484,763	3,513,064	3,541,712	3,564,512	3,600,742	3,817,074	4,028,083	4,078,112	4,121,584	4,157,261	4,249,829
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(8,200)	(25,201)	(17,138)	(6,270)	(7,376)	(34,947)	(13,817)	(11,254)	(34,297)	(11,446)	(12,783)	(45,301)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	69	53	41	32	25	19	15	11	9	7	5	4
Transfers & Adjustments	551	6,715	13,395	17,751	19,649	24,957	27,969	16,085	12,906	21,641	27,376	25,718
Electric General Plant	330,634,240	334,100,570	337,609,932	341,163,157	344,739,966	348,330,736	352,161,977	356,194,903	360,251,633	364,383,419	368,555,278	372,785,529
Electric General Plant RWIP	140,439	122,057	117,283	133,854	159,534	153,325	164,421	527,536	543,141	553,657	562,905	550,322
Total Electric General including RWIP	330,493,801	333,978,513	337,492,649	341,029,302	344,580,432	348,177,411	351,997,556	355,667,367	359,708,492	363,829,762	367,992,373	372,235,207
Total Electric Utility	8,261,050,747	8,316,425,725	8,370,592,147	8,427,670,631	8,485,026,101	8,540,503,091	8,596,854,212	8,652,293,520	8,708,723,490	8,767,282,168	8,826,028,609	8,884,946,490
Total Electric Utility RWIP	43,204,687	44,991,328	44,268,326	46,465,121	48,099,135	48,080,654	48,318,631	47,872,509	47,940,782	49,074,735	49,300,630	48,227,817
Total Electric Utility including RWIP	8,217,846,060	8,271,434,397	8,326,323,821	8,381,205,510	8,436,926,966	8,492,422,438	8,548,535,581	8,604,421,012	8,660,782,708	8,718,207,433	8,776,727,979	8,836,718,673
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	285,164,638	289,732,651	294,254,875	298,745,291	303,236,015	307,710,824	312,232,405	316,788,838	321,204,567	325,447,849	329,743,713	334,077,981
Book Depreciation	4,567,627	4,522,999	4,488,019	4,493,891	4,474,377	4,519,841	4,549,403	4,417,529	4,239,041	4,299,639	4,342,045	4,966,319
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	386	(774)	2,397	(3,167)	432	1,739	7,030	(1,800)	4,242	(3,775)	(7,777)	2,448
Common Intangible Plant	289,732,651	294,254,875	298,745,291	303,236,015	307,710,824	312,232,405	316,788,838	321,204,567	325,447,849	329,743,713	334,077,981	339,046,748
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	289,732,651	294,254,875	298,745,291	303,236,015	307,710,824	312,232,405	316,788,838	321,204,567	325,447,849	329,743,713	334,077,981	339,046,748
Common General Plant												
Accumulated Depreciation Beginning Balance	157,099,692	160,246,903	163,442,124	166,555,325	169,917,478	173,220,584	176,503,256	179,811,559	183,108,978	186,384,176	189,604,497	192,718,649
Book Depreciation	3,197,679	3,179,825	3,237,295	3,293,359	3,285,400	3,313,058	3,292,326	3,243,250	3,262,221	3,296,333	3,257,413	3,225,489
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(110,474)	(60,972)	(192,508)	(1,331)	(1,042)	(821)	(814)	(802)	(766)	(723)	(682)	(646)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	1,933	1,431	1,063	792	591	441	330	247	185	139	104	78
Transfers & Adjustments	58,073	74,937	67,351	69,334	18,158	(30,007)	16,461	54,724	13,557	(75,428)	(142,682)	(74,918)
Common General Plant	160,246,903	163,442,124	166,555,325	169,917,478	173,220,584	176,503,256	179,811,559	183,108,978	186,384,176	189,604,497	192,718,649	195,868,652
Common General Plant RWIP	215,835	156,360	(27,877)	(19,470)	15,261	58,463	101,922	134,750	163,372	176,448	189,531	202,624
Total Common General including RWIP	160,031,068	163,285,764	166,583,201	169,936,948	173,205,323	176,444,792	179,709,638	182,974,228	186,220,803	189,428,048	192,529,118	195,666,028
Total Common Utility	449,979,554	457,696,999	465,300,616	473,153,493	480,931,409	488,735,660	496,600,397	504,313,544	511,832,025	519,348,210	526,796,631	534,915,401
Total Common Utility RWIP	215,835	156,360	(27,877)	(19,470)	15,261	58,463	101,922	134,750	163,372	176,448	189,531	202,624
Total Common Utility including RWIP	449,763,719	457,540,639	465,328,492	473,172,963	480,916,147	488,677,197	496,498,475	504,178,794	511,668,653	519,171,761	526,607,100	534,712,777

	2021											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Nuclear Fuel												
Accumulated Depreciation Beginning Balance	2,658,824,171	2,669,058,974	2,678,259,870	2,688,141,840	2,696,258,492	2,704,472,148	2,714,400,359	2,724,651,574	2,734,902,789	2,744,793,927	2,752,085,075	2,762,165,505
Book Depreciation	10,234,803	9,200,896	9,881,970	8,116,652	8,213,656	9,928,211	10,251,215	10,251,215	9,891,138	7,291,148	10,080,430	10,463,246
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,669,058,974	2,678,259,870	2,688,141,840	2,696,258,492	2,704,472,148	2,714,400,359	2,724,651,574	2,734,902,789	2,744,793,927	2,752,085,075	2,762,165,505	2,772,628,751
Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,669,058,974	2,678,259,870	2,688,141,840	2,696,258,492	2,704,472,148	2,714,400,359	2,724,651,574	2,734,902,789	2,744,793,927	2,752,085,075	2,762,165,505	2,772,628,751
Total Nuclear Fuel	2,669,058,974	2,678,259,870	2,688,141,840	2,696,258,492	2,704,472,148	2,714,400,359	2,724,651,574	2,734,902,789	2,744,793,927	2,752,085,075	2,762,165,505	2,772,628,751
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,669,058,974	2,678,259,870	2,688,141,840	2,696,258,492	2,704,472,148	2,714,400,359	2,724,651,574	2,734,902,789	2,744,793,927	2,752,085,075	2,762,165,505	2,772,628,751
Decommissioning												
Accumulated Depreciation Beginning Balance	1,757,913,789	1,761,111,127	1,764,308,465	1,767,505,803	1,770,703,141	1,773,900,479	1,777,097,817	1,780,295,155	1,783,492,493	1,786,689,831	1,789,887,169	1,793,084,507
Book Depreciation	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Decommissioning	1,761,111,127	1,764,308,465	1,767,505,803	1,770,703,141	1,773,900,479	1,777,097,817	1,780,295,155	1,783,492,493	1,786,689,831	1,789,887,169	1,793,084,507	1,796,281,845
Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,761,111,127	1,764,308,465	1,767,505,803	1,770,703,141	1,773,900,479	1,777,097,817	1,780,295,155	1,783,492,493	1,786,689,831	1,789,887,169	1,793,084,507	1,796,281,845
Total Decommissioning	1,761,111,127	1,764,308,465	1,767,505,803	1,770,703,141	1,773,900,479	1,777,097,817	1,780,295,155	1,783,492,493	1,786,689,831	1,789,887,169	1,793,084,507	1,796,281,845
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,761,111,127	1,764,308,465	1,767,505,803	1,770,703,141	1,773,900,479	1,777,097,817	1,780,295,155	1,783,492,493	1,786,689,831	1,789,887,169	1,793,084,507	1,796,281,845
NSPM Theoretical Reserve - Distribution												
Accumulated Depreciation Beginning Balance	(86,902,719)	(86,434,810)	(85,966,901)	(85,498,992)	(85,031,083)	(84,563,174)	(84,095,265)	(83,627,356)	(83,159,447)	(82,691,538)	(82,223,629)	(81,755,720)
Book Depreciation	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909	467,909
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(86,434,810)	(85,966,901)	(85,498,992)	(85,031,083)	(84,563,174)	(84,095,265)	(83,627,356)	(83,159,447)	(82,691,538)	(82,223,629)	(81,755,720)	(81,287,811)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(86,434,810)	(85,966,901)	(85,498,992)	(85,031,083)	(84,563,174)	(84,095,265)	(83,627,356)	(83,159,447)	(82,691,538)	(82,223,629)	(81,755,720)	(81,287,811)
NSPM Theoretical Reserve - Transmission												
Accumulated Depreciation Beginning Balance	(135,435,078)	(135,140,030)	(134,844,982)	(134,549,933)	(134,254,885)	(133,959,837)	(133,664,789)	(133,369,740)	(133,074,692)	(132,779,644)	(132,484,595)	(132,189,547)
Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(135,140,030)	(134,844,982)	(134,549,933)	(134,254,885)	(133,959,837)	(133,664,789)	(133,369,740)	(133,074,692)	(132,779,644)	(132,484,595)	(132,189,547)	(131,894,499)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(135,140,030)	(134,844,982)	(134,549,933)	(134,254,885)	(133,959,837)	(133,664,789)	(133,369,740)	(133,074,692)	(132,779,644)	(132,484,595)	(132,189,547)	(131,894,499)

	2021											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(1,275,314)	(1,254,402)	(1,233,490)	(1,212,578)	(1,191,665)	(1,170,753)	(1,149,841)	(1,128,929)	(1,108,017)	(1,087,105)	(1,066,193)	(1,045,281)
Book Depreciation	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912	20,912
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(1,254,402)	(1,233,490)	(1,212,578)	(1,191,665)	(1,170,753)	(1,149,841)	(1,128,929)	(1,108,017)	(1,087,105)	(1,066,193)	(1,045,281)	(1,024,369)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(1,254,402)	(1,233,490)	(1,212,578)	(1,191,665)	(1,170,753)	(1,149,841)	(1,128,929)	(1,108,017)	(1,087,105)	(1,066,193)	(1,045,281)	(1,024,369)
Total NSPM Theoretical Reserve	(222,829,242)	(222,045,373)	(221,261,503)	(220,477,634)	(219,693,764)	(218,909,895)	(218,126,025)	(217,342,156)	(216,558,286)	(215,774,417)	(214,990,548)	(214,206,678)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(222,829,242)	(222,045,373)	(221,261,503)	(220,477,634)	(219,693,764)	(218,909,895)	(218,126,025)	(217,342,156)	(216,558,286)	(215,774,417)	(214,990,548)	(214,206,678)
Sherco Reg Asset												
Accumulated Depreciation Beginning Balance	(7,043,816)	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)
Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Sherco Reg Asset	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Total Sherco Reg Asset Reserve	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Total Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(7,001,888)	(6,959,961)	(6,918,033)	(6,876,106)	(6,834,178)	(6,792,251)	(6,750,323)	(6,708,396)	(6,666,469)	(6,624,541)	(6,582,614)	(6,540,686)
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissioni	12,911,369,272	12,987,685,726	13,063,360,870	13,140,432,018	13,217,802,194	13,295,034,782	13,373,524,989	13,450,951,795	13,528,814,518	13,606,203,664	13,686,502,091	13,768,025,123
Removal Work in Process (RWIP)	43,420,522	45,147,688	44,240,450	46,445,652	48,114,396	48,139,117	48,420,552	48,007,259	48,104,154	49,251,183	49,490,161	48,430,441
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissioni	12,867,948,750	12,942,538,038	13,019,120,420	13,093,986,366	13,169,687,797	13,246,895,665	13,325,104,437	13,402,944,536	13,480,710,363	13,556,952,480	13,637,011,930	13,719,594,682
Electric Distribution Plant - MN												
Accumulated Depreciation Beginning Balance	1,464,685,996	1,470,973,045	1,477,326,269	1,483,128,173	1,489,493,284	1,495,799,459	1,501,878,489	1,507,603,197	1,513,609,041	1,519,675,995	1,525,914,657	1,532,242,692
Book Depreciation	9,633,453	9,653,253	9,673,041	9,696,445	9,724,847	9,765,497	9,822,060	9,878,488	9,928,342	9,989,168	10,058,604	10,224,206
Retirements	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)	(2,470,913)
Book Removals	(877,828)	(830,468)	(1,548,400)	(861,101)	(948,299)	(1,216,002)	(1,626,823)	(1,402,066)	(1,390,771)	(1,279,856)	(1,259,892)	(1,239,649)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	2,337	1,352	148,175	679	540	448	383	335	295	263	235	211
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	1,470,973,045	1,477,326,269	1,483,128,173	1,489,493,284	1,495,799,459	1,501,878,489	1,507,603,197	1,513,609,041	1,519,675,995	1,525,914,657	1,532,242,692	1,538,756,547
Electric Distribution Plant - MN RWIP	3,822,876	3,724,597	3,134,036	3,459,329	3,774,810	4,385,413	4,427,732	4,720,387	4,855,056	4,976,298	5,047,046	5,098,740
Total Electric Distribution - MN including RWIP	1,467,150,169	1,473,601,672	1,479,994,137	1,486,033,955	1,492,024,649	1,497,493,076	1,503,175,465	1,508,888,654	1,514,820,939	1,520,938,359	1,527,195,646	1,533,657,807

	2022											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	254,366,086	257,035,747	259,739,627	262,428,913	265,104,707	267,778,832	270,448,411	273,092,561	275,716,801	278,342,725	280,933,623	283,522,658
Book Depreciation	2,667,194	2,685,601	2,679,498	2,678,544	2,671,162	2,652,031	2,633,574	2,636,158	2,600,790	2,600,457	2,602,165	2,728,341
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	2,467	18,280	9,788	(2,750)	2,963	17,549	10,576	(11,919)	25,134	(9,559)	(13,130)	(11,609)
Electric Intangible Plant	257,035,747	259,739,627	262,428,913	265,104,707	267,778,832	270,448,411	273,092,561	275,716,801	278,342,725	280,933,623	283,522,658	286,239,390
Electric Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Electric Intangible including RWIP	257,035,747	259,739,627	262,428,913	265,104,707	267,778,832	270,448,411	273,092,561	275,716,801	278,342,725	280,933,623	283,522,658	286,239,390
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,778,147,415	1,787,158,817	1,796,401,025	1,805,671,716	1,814,807,083	1,824,060,274	1,833,289,774	1,842,053,590	1,851,444,414	1,860,889,310	1,870,544,842	1,880,377,770
Book Depreciation	9,246,068	9,255,839	9,284,827	9,323,161	9,349,353	9,400,624	9,457,984	9,485,208	9,520,154	9,692,331	9,927,396	10,054,043
Retirements	-	-	-	-	-	-	-	-	-	-	-	(228,799,557)
Book Removals	(234,691)	(13,707)	(14,763)	(188,526)	(96,374)	(171,269)	(694,380)	(94,411)	(75,320)	(37,152)	(94,791)	(13,130,898)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	25	76	628	732	212	145	212	27	62	353	323	(89,548)
Electric Steam Production Plant	1,787,158,817	1,796,401,025	1,805,671,716	1,814,807,083	1,824,060,274	1,833,289,774	1,842,053,590	1,851,444,414	1,860,889,310	1,870,544,842	1,880,377,770	1,648,411,810
Electric Steam Production Plant RWIP	25,109,614	26,937,270	28,728,681	30,076,339	31,701,515	33,289,546	34,471,756	36,545,495	38,449,234	40,083,033	41,370,808	29,426,760
Total Electric Steam Production including RWIP	1,762,049,203	1,769,463,755	1,776,943,036	1,784,730,745	1,792,358,760	1,800,000,228	1,807,581,834	1,814,898,919	1,822,440,076	1,830,461,809	1,839,006,963	1,618,985,050
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	2,236,523,007	2,250,657,334	2,264,775,458	2,278,875,198	2,293,044,497	2,307,130,219	2,321,568,159	2,336,049,007	2,350,538,649	2,364,795,892	2,379,470,042	2,393,670,058
Book Depreciation	14,134,325	14,148,122	14,153,961	14,169,297	14,301,059	14,437,938	14,505,846	14,575,104	14,612,245	14,674,148	14,732,131	14,829,016
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	(30,000)	(54,223)	-	(215,339)	-	(25,000)	(85,463)	(355,005)	-	(532,116)	(2,492,963)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	2	2	2	2	2	2	2	2	2	2	2	2
Electric Nuclear Production Plant	2,250,657,334	2,264,775,458	2,278,875,198	2,293,044,497	2,307,130,219	2,321,568,159	2,336,049,007	2,350,538,649	2,364,795,892	2,379,470,042	2,393,670,058	2,406,006,113
Electric Nuclear Production Plant RWIP	1,113,242	1,250,572	1,363,680	1,616,473	1,573,464	2,270,795	2,415,125	2,546,992	2,644,318	2,903,648	2,648,862	323,229
Total Electric Nuclear Production including RWIP	2,249,544,092	2,263,524,886	2,277,511,519	2,291,428,024	2,305,556,755	2,319,297,364	2,333,633,882	2,347,991,657	2,362,151,574	2,376,566,394	2,391,021,196	2,405,682,884
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	17,614,000	17,735,723	17,857,445	17,979,167	18,100,889	18,222,612	18,344,334	18,466,056	18,587,778	18,709,501	18,831,223	18,952,945
Book Depreciation	121,722	121,722	121,722	121,722	121,722	121,722	121,723	121,722	121,723	121,723	121,723	121,723
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	17,735,723	17,857,445	17,979,167	18,100,889	18,222,612	18,344,334	18,466,056	18,587,778	18,709,501	18,831,223	18,952,945	19,074,668
Electric Hydro Production Plant RWIP	1,090	1,090	1,090	1,090	1,090	1,090	1,090	1,090	1,089	1,089	1,089	1,089
Total Electric Hydro Production including RWIP	17,734,633	17,856,355	17,978,077	18,099,800	18,221,522	18,343,244	18,464,967	18,586,689	18,708,411	18,830,134	18,951,856	19,073,579
Electric Other Production Plant												
Accumulated Depreciation Beginning Balance	1,315,724,864	1,333,746,435	1,351,769,749	1,369,767,641	1,387,799,856	1,405,799,693	1,423,502,295	1,441,461,090	1,459,550,107	1,477,595,544	1,495,721,357	1,513,933,263
Book Depreciation	18,025,922	18,028,179	18,033,191	18,048,039	18,068,426	18,107,842	18,139,894	18,146,459	18,169,504	18,263,624	18,375,379	18,429,328
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(4,384)	(4,933)	(35,336)	(15,858)	(68,622)	(405,349)	(181,140)	(57,475)	(124,101)	(137,852)	(163,509)	(872,546)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	33	68	37	33	34	109	41	32	34	40	37	37
Electric Other Production Plant	1,333,746,435	1,351,769,749	1,369,767,641	1,387,799,856	1,405,799,693	1,423,502,295	1,441,461,090	1,459,550,107	1,477,595,544	1,495,721,357	1,513,933,263	1,531,490,082
Electric Other Production Plant RWIP	16,530,998	16,692,232	17,169,553	17,330,223	17,452,447	17,174,885	17,115,734	17,165,026	17,449,616	17,901,909	18,045,707	17,733,860
Total Electric Other Production including RWIP	1,317,215,437	1,335,077,517	1,352,598,089	1,370,469,632	1,388,347,246	1,406,327,410	1,424,345,357	1,442,385,081	1,460,145,928	1,477,819,448	1,495,887,556	1,513,756,222
Electric Transmission Plant												
Accumulated Depreciation Beginning Balance	1,093,263,326	1,099,326,752	1,105,397,859	1,109,446,960	1,115,453,453	1,121,568,315	1,127,524,274	1,133,684,266	1,139,855,066	1,145,856,943	1,151,878,546	1,158,113,728
Book Depreciation	7,065,792	7,072,872	7,093,730	7,114,253	7,116,627	7,137,793	7,177,357	7,198,564	7,217,321	7,236,228	7,237,246	7,300,098
Retirements	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)	(1,000,551)
Book Removals	(1,800)	(1,200)	(2,044,062)	(107,195)	(1,200)	(181,268)	(16,800)	(27,200)	(214,879)	(214,060)	(1,500)	1,899,612
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	(983)
Transfers & Adjustments	(15)	(15)	(17)	(15)	(15)	(15)	(14)	(14)	(14)	(14)	(14)	(11)
Electric Transmission Plant	1,099,326,752	1,105,397,859	1,109,446,960	1,115,453,453	1,121,568,315	1,127,524,274	1,133,684,266	1,139,855,066	1,145,856,943	1,151,878,546	1,158,113,728	1,166,311,893
Electric Transmission Plant RWIP	737,910	839,780	(880,196)	(778,280)	(590,830)	(422,342)	(303,062)	39,279	178,580	373,012	554,314	2,804,368
Total Electric Transmission including RWIP	1,098,588,842	1,104,558,079	1,110,327,155	1,116,231,733	1,122,159,145	1,127,946,617	1,133,987,329	1,139,815,787	1,145,678,363	1,151,505,534	1,157,559,414	1,163,507,525

	2022											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant												
Accumulated Depreciation Beginning Balance	1,816,522,264	1,823,356,926	1,830,245,061	1,835,277,792	1,842,298,819	1,849,282,024	1,856,036,133	1,862,828,394	1,869,629,432	1,876,485,095	1,883,638,160	1,890,983,063
Book Depreciation	11,336,896	11,388,702	11,440,797	11,494,871	11,554,973	11,628,468	11,711,804	11,796,479	11,882,378	12,013,154	12,140,213	12,287,239
Retirements	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)	(2,887,635)
Book Removals	(1,614,789)	(1,613,102)	(3,615,034)	(1,586,346)	(1,684,256)	(1,986,836)	(2,032,009)	(2,107,896)	(2,139,162)	(1,972,528)	(1,907,741)	(1,859,772)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	189	170	94,603	137	124	111	100	90	81	73	66	59
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	1,823,356,926	1,830,245,061	1,835,277,792	1,842,298,819	1,849,282,024	1,856,036,133	1,862,828,394	1,869,629,432	1,876,485,095	1,883,638,160	1,890,983,063	1,898,522,954
Electric Distribution Plant RWIP	5,454,500	5,342,406	3,400,179	3,806,558	4,087,381	4,695,451	5,247,633	5,725,192	5,979,689	6,210,489	6,304,355	6,391,997
Total Electric Distribution including RWIP	1,817,902,426	1,824,902,655	1,831,877,612	1,838,492,261	1,845,194,643	1,851,340,682	1,857,580,761	1,863,904,241	1,870,505,406	1,877,427,671	1,884,678,708	1,892,130,957
Electric General Plant												
Accumulated Depreciation Beginning Balance	372,785,529	377,121,234	381,466,802	385,752,309	390,147,482	394,547,748	398,899,295	403,465,772	408,137,540	412,763,054	417,419,034	422,061,563
Book Depreciation	4,328,668	4,338,344	4,363,797	4,380,636	4,380,145	4,437,225	4,566,281	4,661,875	4,715,467	4,733,431	4,720,457	4,769,226
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(9,555)	(7,974)	(101,559)	(17,005)	(7,703)	(98,126)	(10,404)	(10,777)	(99,211)	(10,983)	(17,685)	(113,200)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	3	2	2	1	1	1	1	1	0	0	0	0
Transfers & Adjustments	16,589	15,196	23,267	31,541	27,823	12,448	10,599	20,670	9,257	(66,470)	(60,243)	(50,772)
Electric General Plant	377,121,234	381,466,802	385,752,309	390,147,482	394,547,748	398,899,295	403,465,772	408,137,540	412,763,054	417,419,034	422,061,563	426,666,817
Electric General Plant RWIP	599,702	652,727	618,527	674,310	742,117	740,937	827,912	924,599	917,999	1,001,291	1,075,880	1,068,097
Total Electric General including RWIP	376,521,532	380,814,076	385,133,782	389,473,172	393,805,631	398,158,358	402,637,860	407,212,942	411,845,055	416,417,743	420,985,683	425,598,720
Total Electric Utility	8,946,138,967	9,007,653,026	9,065,199,696	9,126,756,786	9,188,389,716	9,249,612,676	9,311,100,736	9,373,459,788	9,435,438,063	9,498,436,825	9,561,615,049	9,382,723,727
Total Electric Utility RWIP	49,547,055	51,716,076	50,401,513	52,726,712	54,967,184	57,750,361	59,776,187	62,947,671	65,620,525	68,474,469	70,001,015	57,749,401
Total Electric Utility including RWIP	8,896,591,911	8,955,936,950	9,014,798,183	9,074,030,074	9,133,422,533	9,191,862,316	9,251,324,549	9,310,512,117	9,369,817,538	9,429,962,356	9,491,614,034	9,324,974,326
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	339,046,748	344,147,747	349,274,166	354,326,021	359,375,774	364,390,266	369,356,504	374,285,040	379,113,656	383,849,452	388,663,337	393,627,653
Book Depreciation	5,103,327	5,124,084	5,047,452	5,048,772	5,022,023	4,966,200	4,919,218	4,827,205	4,741,542	4,812,761	4,960,591	5,852,993
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(2,328)	2,335	4,403	981	(7,531)	38	9,318	1,410	(5,746)	1,124	3,725	(4,321)
Common Intangible Plant	344,147,747	349,274,166	354,326,021	359,375,774	364,390,266	369,356,504	374,285,040	379,113,656	383,849,452	388,663,337	393,627,653	399,476,325
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	344,147,747	349,274,166	354,326,021	359,375,774	364,390,266	369,356,504	374,285,040	379,113,656	383,849,452	388,663,337	393,627,653	399,476,325
Common General Plant												
Accumulated Depreciation Beginning Balance	195,868,652	199,044,705	202,212,645	205,301,077	208,486,166	211,663,165	214,844,076	217,951,853	221,081,445	224,251,650	227,335,118	230,383,066
Book Depreciation	3,109,945	3,109,858	3,141,771	3,171,628	3,158,601	3,128,466	3,138,215	3,171,356	3,160,029	3,180,350	3,177,362	3,179,807
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(423)	(8,090)	(114,512)	(165)	(135)	(115)	(264)	(373)	(4,668)	(463)	(5,626)	(169,925)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	58	44	33	25	18	14	10	8	6	4	3	2
Transfers & Adjustments	66,472	66,128	61,141	13,602	18,514	52,547	(30,184)	(41,399)	14,838	(96,422)	(123,791)	(14,566)
Common General Plant	199,044,705	202,212,645	205,301,077	208,486,166	211,663,165	214,844,076	217,951,853	221,081,445	224,251,650	227,335,118	230,383,066	233,378,384
Common General Plant RWIP	202,325	195,345	87,860	234,144	512,263	790,396	1,064,531	1,327,924	1,542,050	1,696,438	1,845,661	1,803,546
Total Common General including RWIP	198,842,379	202,017,300	205,213,216	208,252,022	211,150,902	214,053,680	216,887,323	219,753,522	222,709,600	225,638,681	228,537,405	231,574,838
Total Common Utility	543,192,452	551,486,811	559,627,097	567,861,940	576,053,431	584,200,580	592,236,893	600,195,101	608,101,102	615,998,455	624,010,719	632,854,709
Total Common Utility RWIP	202,325	195,345	87,860	234,144	512,263	790,396	1,064,531	1,327,924	1,542,050	1,696,438	1,845,661	1,803,546
Total Common Utility including RWIP	542,990,127	551,291,466	559,539,237	567,627,796	575,541,168	583,410,184	591,172,363	598,867,177	606,559,052	614,302,017	622,165,058	631,051,163

Functional Class	2022 January	February	March	April	May	June	July	August	September	October	November	December
Nuclear Fuel												
Accumulated Depreciation Beginning Balance	2,772,628,751	2,783,117,498	2,792,616,712	2,803,105,459	2,813,264,362	2,823,753,109	2,833,912,012	2,844,400,759	2,854,889,506	2,865,048,409	2,873,650,247	2,882,825,054
Book Depreciation	10,488,747	9,499,214	10,488,747	10,158,903	10,488,747	10,158,903	10,488,747	10,488,747	10,158,903	8,601,838	9,174,807	10,383,632
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,783,117,498	2,792,616,712	2,803,105,459	2,813,264,362	2,823,753,109	2,833,912,012	2,844,400,759	2,854,889,506	2,865,048,409	2,873,650,247	2,882,825,054	2,893,208,686
Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,783,117,498	2,792,616,712	2,803,105,459	2,813,264,362	2,823,753,109	2,833,912,012	2,844,400,759	2,854,889,506	2,865,048,409	2,873,650,247	2,882,825,054	2,893,208,686
Total Nuclear Fuel	2,783,117,498	2,792,616,712	2,803,105,459	2,813,264,362	2,823,753,109	2,833,912,012	2,844,400,759	2,854,889,506	2,865,048,409	2,873,650,247	2,882,825,054	2,893,208,686
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,783,117,498	2,792,616,712	2,803,105,459	2,813,264,362	2,823,753,109	2,833,912,012	2,844,400,759	2,854,889,506	2,865,048,409	2,873,650,247	2,882,825,054	2,893,208,686
Decommissioning												
Accumulated Depreciation Beginning Balance	1,796,281,845	1,799,479,183	1,802,676,521	1,805,873,859	1,809,071,197	1,812,268,535	1,815,465,873	1,818,663,211	1,821,860,549	1,825,057,887	1,828,255,225	1,831,452,563
Book Depreciation	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Decommissioning	1,799,479,183	1,802,676,521	1,805,873,859	1,809,071,197	1,812,268,535	1,815,465,873	1,818,663,211	1,821,860,549	1,825,057,887	1,828,255,225	1,831,452,563	1,834,649,901
Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,799,479,183	1,802,676,521	1,805,873,859	1,809,071,197	1,812,268,535	1,815,465,873	1,818,663,211	1,821,860,549	1,825,057,887	1,828,255,225	1,831,452,563	1,834,649,901
Total Decommissioning	1,799,479,183	1,802,676,521	1,805,873,859	1,809,071,197	1,812,268,535	1,815,465,873	1,818,663,211	1,821,860,549	1,825,057,887	1,828,255,225	1,831,452,563	1,834,649,901
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,799,479,183	1,802,676,521	1,805,873,859	1,809,071,197	1,812,268,535	1,815,465,873	1,818,663,211	1,821,860,549	1,825,057,887	1,828,255,225	1,831,452,563	1,834,649,901
NSPM Theoretical Reserve - Distribution												
Accumulated Depreciation Beginning Balance	(81,287,811)	(80,892,432)	(80,497,054)	(80,101,675)	(79,706,296)	(79,310,918)	(78,915,539)	(78,520,161)	(78,124,782)	(77,729,404)	(77,334,025)	(76,938,647)
Book Depreciation	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379	395,379
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(80,892,432)	(80,497,054)	(80,101,675)	(79,706,296)	(79,310,918)	(78,915,539)	(78,520,161)	(78,124,782)	(77,729,404)	(77,334,025)	(76,938,647)	(76,543,268)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(80,892,432)	(80,497,054)	(80,101,675)	(79,706,296)	(79,310,918)	(78,915,539)	(78,520,161)	(78,124,782)	(77,729,404)	(77,334,025)	(76,938,647)	(76,543,268)
NSPM Theoretical Reserve - Transmission												
Accumulated Depreciation Beginning Balance	(131,894,499)	(131,599,450)	(131,304,402)	(131,009,354)	(130,714,305)	(130,419,257)	(130,124,209)	(129,829,160)	(129,534,112)	(129,239,064)	(128,944,015)	(128,648,967)
Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(131,599,450)	(131,304,402)	(131,009,354)	(130,714,305)	(130,419,257)	(130,124,209)	(129,829,160)	(129,534,112)	(129,239,064)	(128,944,015)	(128,648,967)	(128,353,919)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(131,599,450)	(131,304,402)	(131,009,354)	(130,714,305)	(130,419,257)	(130,124,209)	(129,829,160)	(129,534,112)	(129,239,064)	(128,944,015)	(128,648,967)	(128,353,919)

Functional Class	2022 January	February	March	April	May	June	July	August	September	October	November	December
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(1,024,369)	(1,009,966)	(995,562)	(981,159)	(966,756)	(952,353)	(937,950)	(923,546)	(909,143)	(894,740)	(880,337)	(865,934)
Book Depreciation	14,403	14,403	14,403	14,403	14,403	14,403	14,403	14,403	14,403	14,403	14,403	14,403
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(1,009,966)	(995,562)	(981,159)	(966,756)	(952,353)	(937,950)	(923,546)	(909,143)	(894,740)	(880,337)	(865,934)	(851,530)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(1,009,966)	(995,562)	(981,159)	(966,756)	(952,353)	(937,950)	(923,546)	(909,143)	(894,740)	(880,337)	(865,934)	(851,530)
Total NSPM Theoretical Reserve	(213,501,848)	(212,797,018)	(212,092,188)	(211,387,358)	(210,682,528)	(209,977,698)	(209,272,868)	(208,568,037)	(207,863,207)	(207,158,377)	(206,453,547)	(205,748,717)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(213,501,848)	(212,797,018)	(212,092,188)	(211,387,358)	(210,682,528)	(209,977,698)	(209,272,868)	(208,568,037)	(207,863,207)	(207,158,377)	(206,453,547)	(205,748,717)
Sherco Reg Asset												
Accumulated Depreciation Beginning Balance	(6,540,686)	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)
Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Sherco Reg Asset	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Total Sherco Reg Asset Reserve	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Total Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(6,498,759)	(6,456,831)	(6,414,904)	(6,372,976)	(6,331,049)	(6,289,121)	(6,247,194)	(6,205,266)	(6,163,339)	(6,121,411)	(6,079,484)	(6,037,556)
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissio	13,851,927,493	13,935,179,221	14,015,299,020	14,099,193,951	14,183,451,215	14,266,924,323	14,350,881,538	14,435,631,641	14,519,618,915	14,603,060,964	14,687,370,354	14,531,650,749
Removal Work in Process (RWIP)	49,749,381	51,911,421	50,489,374	52,960,857	55,479,446	58,540,757	60,840,718	64,275,595	67,162,575	70,170,907	71,846,676	59,552,946
Total Electric Utility, Common Utility, Nuclear Fuel, Decommissio	13,802,178,113	13,883,267,800	13,964,809,647	14,046,233,095	14,127,971,768	14,208,383,566	14,290,040,820	14,371,356,046	14,452,456,340	14,532,890,057	14,615,523,678	14,472,097,803
Electric Distribution Plant - MN												
Accumulated Depreciation Beginning Balance	1,538,756,547	1,545,030,213	1,551,485,724	1,556,014,949	1,562,532,075	1,569,011,251	1,575,271,894	1,581,563,818	1,587,862,762	1,594,202,762	1,600,803,630	1,607,553,996
Book Depreciation	10,380,622	10,427,283	10,472,602	10,521,487	10,576,057	10,643,267	10,719,744	10,797,195	10,875,712	10,977,612	11,076,203	11,214,577
Retirements	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)	(2,539,887)
Book Removals	(1,567,258)	(1,432,054)	(3,498,093)	(1,464,611)	(1,557,118)	(1,842,849)	(1,888,033)	(1,958,453)	(1,995,905)	(1,836,930)	(1,786,016)	(1,730,665)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	189	170	94,603	137	124	111	100	90	81	73	66	59
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	1,545,030,213	1,551,485,724	1,556,014,949	1,562,532,075	1,569,011,251	1,575,271,894	1,581,563,818	1,587,862,762	1,594,202,762	1,600,803,630	1,607,553,996	1,614,498,079
Electric Distribution Plant - MN RWIP	4,792,120	4,702,138	2,710,050	3,049,617	3,264,971	3,786,502	4,228,574	4,598,428	4,760,479	4,938,379	5,004,685	5,063,699
Total Electric Distribution - MN including RWIP	1,540,238,093	1,546,783,586	1,553,304,899	1,559,482,458	1,565,746,280	1,571,485,392	1,577,335,244	1,583,264,334	1,589,442,283	1,595,865,251	1,602,549,311	1,609,434,380

	2023											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Intangible Plant												
Accumulated Depreciation Beginning Balance	286,239,390	288,974,120	291,686,459	294,068,076	296,456,561	298,849,160	301,351,221	303,807,516	306,164,557	308,497,762	310,870,752	313,251,443
Book Depreciation	2,717,536	2,427,114	2,435,560	2,439,309	2,442,826	2,516,116	2,429,108	2,390,063	2,397,971	2,398,903	2,396,669	2,487,308
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	17,194	285,224	(53,943)	(50,824)	(50,227)	(14,055)	27,187	(33,022)	(64,766)	(25,914)	(15,978)	(20,553)
Electric Intangible Plant	288,974,120	291,686,459	294,068,076	296,456,561	298,849,160	301,351,221	303,807,516	306,164,557	308,497,762	310,870,752	313,251,443	315,718,198
Electric Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Electric Intangible including RWIP	288,974,120	291,686,459	294,068,076	296,456,561	298,849,160	301,351,221	303,807,516	306,164,557	308,497,762	310,870,752	313,251,443	315,718,198
Electric Steam Production Plant												
Accumulated Depreciation Beginning Balance	1,648,411,810	1,656,051,208	1,663,907,057	1,671,781,065	1,679,650,823	1,687,491,513	1,695,176,534	1,703,050,030	1,710,942,612	1,718,921,682	1,726,929,702	1,734,903,433
Book Depreciation	7,847,377	7,856,448	7,874,944	7,896,847	7,926,117	7,952,343	7,961,053	7,969,787	7,983,921	8,031,106	8,081,689	8,110,622
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(208,758)	(1,233)	(1,812)	(27,929)	(86,130)	(268,086)	(88,196)	(77,847)	(5,516)	(23,859)	(108,715)	(849,684)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	760,808
Transfers & Adjustments	779	633	876	840	703	765	639	642	665	773	757	660
Electric Steam Production Plant	1,656,051,208	1,663,907,057	1,671,781,065	1,679,650,823	1,687,491,513	1,695,176,534	1,703,050,030	1,710,942,612	1,718,921,682	1,726,929,702	1,734,903,433	1,742,925,838
Electric Steam Production Plant RWIP	29,495,374	29,820,064	30,404,246	30,864,572	31,422,334	31,839,701	32,440,123	33,187,520	33,871,611	34,477,662	34,741,140	34,834,618
Total Electric Steam Production including RWIP	1,626,555,834	1,634,086,993	1,641,376,819	1,648,786,251	1,656,069,179	1,663,336,834	1,670,609,907	1,677,755,091	1,685,050,071	1,692,452,040	1,700,162,293	1,708,091,220
Electric Nuclear Production Plant												
Accumulated Depreciation Beginning Balance	2,406,006,113	2,420,915,925	2,435,716,672	2,450,644,145	2,465,699,232	2,481,056,567	2,496,603,635	2,512,126,198	2,526,495,772	2,541,082,798	2,556,701,884	2,572,470,806
Book Depreciation	14,909,810	14,910,745	14,927,471	15,065,085	15,357,333	15,547,066	15,567,562	15,586,727	15,618,762	15,691,460	15,768,920	15,945,244
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	(110,000)	-	(10,000)	-	-	(45,000)	(1,217,154)	(1,031,738)	(72,375)	-	(1,115,000)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	2	2	2	2	2	2	2	2	2	2	2	2
Electric Nuclear Production Plant	2,420,915,925	2,435,716,672	2,450,644,145	2,465,699,232	2,481,056,567	2,496,603,635	2,512,126,198	2,526,495,772	2,541,082,798	2,556,701,884	2,572,470,806	2,587,301,052
Electric Nuclear Production Plant RWIP	1,073,229	983,229	1,083,229	2,233,129	2,350,351	2,372,573	2,349,795	1,209,863	557,722	1,196,805	1,224,027	131,249
Total Electric Nuclear Production including RWIP	2,419,842,696	2,434,733,443	2,449,560,916	2,463,466,104	2,478,706,216	2,494,231,062	2,509,776,403	2,525,285,909	2,540,525,075	2,555,505,080	2,571,246,779	2,587,169,802
Electric Hydro Production Plant												
Accumulated Depreciation Beginning Balance	19,074,668	19,196,390	19,318,112	19,439,835	19,561,557	19,683,280	19,805,002	19,926,725	20,048,447	20,170,169	20,291,892	20,413,614
Book Depreciation	121,723	121,723	121,723	121,723	121,723	121,723	121,723	121,723	121,723	121,723	121,723	121,723
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	19,196,390	19,318,112	19,439,835	19,561,557	19,683,280	19,805,002	19,926,725	20,048,447	20,170,169	20,291,892	20,413,614	20,535,337
Electric Hydro Production Plant RWIP	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089
Total Electric Hydro Production including RWIP	19,195,301	19,317,023	19,438,746	19,560,468	19,682,191	19,803,913	19,925,636	20,047,358	20,169,080	20,290,803	20,412,525	20,534,248
Electric Other Production Plant												
Accumulated Depreciation Beginning Balance	1,531,490,082	1,549,746,400	1,568,181,913	1,586,636,696	1,605,135,987	1,623,642,122	1,617,103,723	1,635,049,434	1,653,607,916	1,672,173,184	1,690,592,444	1,709,107,165
Book Depreciation	18,448,684	18,449,616	18,465,047	18,515,868	18,597,644	18,658,173	18,662,683	18,670,356	18,678,456	18,697,238	18,724,228	18,748,332
Retirements	-	-	-	-	-	(24,552,876)	-	-	-	-	-	-
Book Removals	(192,397)	(14,132)	(10,295)	(17,552)	(91,579)	(644,037)	(717,038)	(111,923)	(113,211)	(278,005)	(209,534)	(444,855)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	30	30	30	974	70	342	65	50	23	27	27	27
Electric Other Production Plant	1,549,746,400	1,568,181,913	1,586,636,696	1,605,135,987	1,623,642,122	1,617,103,723	1,635,049,434	1,653,607,916	1,672,173,184	1,690,592,444	1,709,107,165	1,727,410,670
Electric Other Production Plant RWIP	17,591,002	17,657,756	18,344,134	18,395,291	18,473,290	17,951,831	17,414,371	17,432,026	17,612,713	17,457,286	17,417,027	17,356,446
Total Electric Other Production including RWIP	1,532,155,398	1,550,524,157	1,568,292,561	1,586,740,696	1,605,168,832	1,599,151,892	1,617,635,063	1,636,175,890	1,654,560,471	1,673,135,159	1,691,690,139	1,710,054,224
Electric Transmission Plant												
Accumulated Depreciation Beginning Balance	1,166,311,893	1,172,595,009	1,178,912,760	1,184,202,778	1,190,586,669	1,196,971,769	1,202,908,369	1,209,350,856	1,215,794,374	1,221,826,181	1,228,353,735	1,234,880,759
Book Depreciation	7,362,775	7,361,971	7,395,643	7,429,387	7,429,319	7,465,574	7,502,305	7,503,137	7,537,616	7,571,772	7,571,243	7,632,450
Retirements	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)	(1,044,202)
Book Removals	(35,444)	(4)	(1,061,410)	(1,280)	(4)	(484,758)	(15,604)	(15,404)	(461,593)	(4)	(4)	(481,149)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(14)	(13)	(14)	(13)	(13)	(13)	(13)	(13)	(13)	(13)	(12)	(13)
Electric Transmission Plant	1,172,595,009	1,178,912,760	1,184,202,778	1,190,586,669	1,196,971,769	1,202,908,369	1,209,350,856	1,215,794,374	1,221,826,181	1,228,353,735	1,234,880,759	1,240,987,846
Electric Transmission Plant RWIP	2,939,376	3,086,944	2,349,685	2,477,833	2,826,083	2,676,832	2,855,388	3,249,594	3,170,388	3,880,544	4,004,264	3,877,797
Total Electric Transmission including RWIP	1,169,655,633	1,175,825,816	1,181,853,092	1,188,108,836	1,194,145,686	1,200,231,537	1,206,495,468	1,212,544,780	1,218,655,793	1,224,473,191	1,230,876,496	1,237,110,049

	2023											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Distribution Plant												
Accumulated Depreciation Beginning Balance	1,898,522,954	1,904,786,131	1,912,797,846	1,919,903,498	1,927,836,189	1,935,776,266	1,943,460,701	1,951,148,760	1,958,845,716	1,966,524,873	1,974,560,710	1,982,994,242
Book Depreciation	12,435,352	12,493,795	12,550,482	12,611,634	12,679,372	12,767,342	12,865,913	12,960,289	13,056,312	13,170,318	13,273,158	13,411,017
Retirements	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)	(3,001,733)
Book Removals	(3,171,330)	(1,480,394)	(2,455,450)	(1,677,249)	(1,737,596)	(2,081,205)	(2,176,149)	(2,261,624)	(2,375,445)	(2,132,768)	(1,837,911)	(1,786,030)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	888	48	12,352	39	35	31	28	25	23	21	19	17
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant	1,904,786,131	1,912,797,846	1,919,903,498	1,927,836,189	1,935,776,266	1,943,460,701	1,951,148,760	1,958,845,716	1,966,524,873	1,974,560,710	1,982,994,242	1,991,617,512
Electric Distribution Plant RWIP	4,664,666	4,688,913	3,846,623	4,210,367	4,480,705	5,133,222	5,634,296	6,037,349	6,154,810	6,397,260	6,523,436	6,646,278
Total Electric Distribution including RWIP	1,900,121,465	1,908,108,933	1,916,056,875	1,923,625,822	1,931,295,561	1,938,327,479	1,945,514,464	1,952,808,367	1,960,370,062	1,968,163,449	1,976,470,806	1,984,971,234
Electric General Plant												
Accumulated Depreciation Beginning Balance	426,666,817	431,383,936	435,951,774	440,584,944	445,352,460	450,111,704	454,782,231	459,570,006	464,368,743	469,079,162	474,002,760	478,933,717
Book Depreciation	4,759,271	4,734,708	4,765,138	4,791,232	4,774,585	4,813,410	4,821,599	4,822,660	4,879,904	4,926,647	4,925,525	5,010,563
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(14,242)	(151,868)	(110,802)	(7,196)	(7,146)	(110,353)	(8,996)	(9,285)	(172,598)	(9,385)	(9,343)	(291,527)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	0	0	0	0	0	0	0	0	0	0	0	0
Transfers & Adjustments	(27,911)	(15,002)	(21,166)	(16,520)	(8,195)	(32,529)	(24,828)	(14,639)	3,113	6,336	14,776	20,902
Electric General Plant	431,383,936	435,951,774	440,584,944	445,352,460	450,111,704	454,782,231	459,570,006	464,368,743	469,079,162	474,002,760	478,933,717	483,673,655
Electric General Plant RWIP	1,127,612	1,044,555	1,002,924	1,083,008	1,161,621	1,137,374	1,241,326	1,340,859	1,280,529	1,381,183	1,476,926	1,326,825
Total Electric General including RWIP	430,256,324	434,907,219	439,582,020	444,269,452	448,950,083	453,644,858	458,328,680	463,027,884	467,798,633	472,621,577	477,456,791	482,346,830
Total Electric Utility	9,443,649,119	9,506,472,594	9,567,261,036	9,630,279,478	9,693,582,380	9,731,191,417	9,794,029,525	9,856,268,136	9,918,275,812	9,982,303,879	10,046,955,180	10,110,170,108
Total Electric Utility RWIP	56,892,348	57,282,550	57,031,930	59,265,288	60,715,472	61,112,621	61,936,388	62,458,300	62,648,863	64,791,829	65,387,909	64,174,303
Total Electric Utility including RWIP	9,386,756,771	9,449,190,044	9,510,229,106	9,571,014,190	9,632,866,908	9,670,078,796	9,732,093,136	9,793,809,836	9,855,626,949	9,917,512,050	9,981,567,271	10,045,995,805
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	399,476,325	405,286,008	411,183,872	417,167,736	422,837,953	428,550,806	434,261,061	439,977,807	445,665,948	451,259,223	456,782,854	462,402,605
Book Depreciation	5,812,156	5,900,420	5,963,022	5,691,639	5,709,593	5,713,121	5,717,108	5,688,126	5,592,959	5,508,439	5,635,214	5,839,821
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	(2,473)	(2,556)	20,842	(21,422)	3,260	(2,866)	(361)	15	316	15,192	(15,463)	13
Common Intangible Plant	405,286,008	411,183,872	417,167,736	422,837,953	428,550,806	434,261,061	439,977,807	445,665,948	451,259,223	456,782,854	462,402,605	468,242,440
Common Intangible Plant RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Common Intangible including RWIP	405,286,008	411,183,872	417,167,736	422,837,953	428,550,806	434,261,061	439,977,807	445,665,948	451,259,223	456,782,854	462,402,605	468,242,440
Common General Plant												
Accumulated Depreciation Beginning Balance	233,378,384	236,660,744	239,711,468	241,675,316	244,865,356	248,041,023	251,251,249	254,510,505	257,776,523	261,074,564	264,386,592	267,744,449
Book Depreciation	3,248,246	3,248,209	3,273,491	3,295,089	3,193,776	3,190,074	3,224,218	3,228,598	3,267,590	3,306,477	3,305,186	3,342,258
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	(1,557)	(213,839)	(1,233,512)	(107)	(89)	(79)	(236)	(352)	(415)	(450)	(469)	(480)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	2	1	1	1	1	0	0	0	0	0	0	0
Transfers & Adjustments	35,668	16,353	(76,132)	(104,943)	(18,020)	20,231	35,274	37,771	30,866	6,001	53,140	75,219
Common General Plant	236,660,744	239,711,468	241,675,316	244,865,356	248,041,023	251,251,249	254,510,505	257,776,523	261,074,564	264,386,592	267,744,449	271,161,447
Common General Plant RWIP	1,802,057	1,588,486	357,469	360,858	383,031	406,408	429,989	453,520	476,987	497,797	502,820	504,333
Total Common General including RWIP	234,858,687	238,122,982	241,317,847	244,504,498	247,657,992	250,844,840	254,080,516	257,323,003	260,597,576	263,888,795	267,241,629	270,657,114
Total Common Utility	641,946,752	650,895,339	658,843,052	667,703,309	676,591,829	685,512,309	694,488,312	703,442,471	712,333,787	721,169,446	730,147,054	739,403,886
Total Common Utility RWIP	1,802,057	1,588,486	357,469	360,858	383,031	406,408	429,989	453,520	476,987	497,797	502,820	504,333
Total Common Utility including RWIP	640,144,695	649,306,854	658,485,583	667,342,451	676,208,797	685,105,901	694,058,323	702,988,951	711,856,799	720,671,649	729,644,234	738,899,553

	2023											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Nuclear Fuel												
Accumulated Depreciation Beginning Balance	2,893,208,686	2,903,609,127	2,913,009,821	2,923,142,408	2,931,265,478	2,939,877,145	2,949,995,034	2,960,440,841	2,970,886,648	2,980,890,649	2,988,233,965	2,998,267,072
Book Depreciation	10,400,441	9,400,694	10,132,587	8,123,070	8,611,667	10,117,889	10,445,807	10,445,807	10,004,001	7,343,316	10,033,107	10,358,198
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear Fuel	2,903,609,127	2,913,009,821	2,923,142,408	2,931,265,478	2,939,877,145	2,949,995,034	2,960,440,841	2,970,886,648	2,980,890,649	2,988,233,965	2,998,267,072	3,008,625,270
Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,903,609,127	2,913,009,821	2,923,142,408	2,931,265,478	2,939,877,145	2,949,995,034	2,960,440,841	2,970,886,648	2,980,890,649	2,988,233,965	2,998,267,072	3,008,625,270
Total Nuclear Fuel	2,903,609,127	2,913,009,821	2,923,142,408	2,931,265,478	2,939,877,145	2,949,995,034	2,960,440,841	2,970,886,648	2,980,890,649	2,988,233,965	2,998,267,072	3,008,625,270
Total Nuclear Fuel RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Nuclear Fuel including RWIP	2,903,609,127	2,913,009,821	2,923,142,408	2,931,265,478	2,939,877,145	2,949,995,034	2,960,440,841	2,970,886,648	2,980,890,649	2,988,233,965	2,998,267,072	3,008,625,270
Decommissioning												
Accumulated Depreciation Beginning Balance	1,834,649,901	1,837,847,239	1,841,044,577	1,844,241,915	1,847,439,253	1,850,636,591	1,853,833,929	1,857,031,267	1,860,228,605	1,863,425,943	1,866,623,281	1,869,820,619
Book Depreciation	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338	3,197,338
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Decommissioning	1,837,847,239	1,841,044,577	1,844,241,915	1,847,439,253	1,850,636,591	1,853,833,929	1,857,031,267	1,860,228,605	1,863,425,943	1,866,623,281	1,869,820,619	1,873,017,957
Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,837,847,239	1,841,044,577	1,844,241,915	1,847,439,253	1,850,636,591	1,853,833,929	1,857,031,267	1,860,228,605	1,863,425,943	1,866,623,281	1,869,820,619	1,873,017,957
Total Decommissioning	1,837,847,239	1,841,044,577	1,844,241,915	1,847,439,253	1,850,636,591	1,853,833,929	1,857,031,267	1,860,228,605	1,863,425,943	1,866,623,281	1,869,820,619	1,873,017,957
Total Decommissioning RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Decommissioning including RWIP	1,837,847,239	1,841,044,577	1,844,241,915	1,847,439,253	1,850,636,591	1,853,833,929	1,857,031,267	1,860,228,605	1,863,425,943	1,866,623,281	1,869,820,619	1,873,017,957
NSPM Theoretical Reserve - Distribution												
Accumulated Depreciation Beginning Balance	(76,543,268)	(76,157,204)	(75,771,139)	(75,385,075)	(74,999,010)	(74,612,946)	(74,226,882)	(73,840,817)	(73,454,753)	(73,068,688)	(72,682,624)	(72,296,560)
Book Depreciation	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064	386,064
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(76,157,204)	(75,771,139)	(75,385,075)	(74,999,010)	(74,612,946)	(74,226,882)	(73,840,817)	(73,454,753)	(73,068,688)	(72,682,624)	(72,296,560)	(71,910,495)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(76,157,204)	(75,771,139)	(75,385,075)	(74,999,010)	(74,612,946)	(74,226,882)	(73,840,817)	(73,454,753)	(73,068,688)	(72,682,624)	(72,296,560)	(71,910,495)
NSPM Theoretical Reserve - Transmission												
Accumulated Depreciation Beginning Balance	(128,353,919)	(128,058,870)	(127,763,822)	(127,468,774)	(127,173,725)	(126,878,677)	(126,583,629)	(126,288,581)	(125,993,532)	(125,698,484)	(125,403,436)	(125,108,387)
Book Depreciation	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048	295,048
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(128,058,870)	(127,763,822)	(127,468,774)	(127,173,725)	(126,878,677)	(126,583,629)	(126,288,581)	(125,993,532)	(125,698,484)	(125,403,436)	(125,108,387)	(124,813,339)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(128,058,870)	(127,763,822)	(127,468,774)	(127,173,725)	(126,878,677)	(126,583,629)	(126,288,581)	(125,993,532)	(125,698,484)	(125,403,436)	(125,108,387)	(124,813,339)

	2023											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
NSPM Theoretical Reserve - General and Intangible												
Accumulated Depreciation Beginning Balance	(851,530)	(842,856)	(834,182)	(825,508)	(816,834)	(808,160)	(799,486)	(790,812)	(782,137)	(773,463)	(764,789)	(756,115)
Book Depreciation	8,674	8,674	8,674	8,674	8,674	8,674	8,674	8,674	8,674	8,674	8,674	8,674
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
NSPM Theoretical Reserve	(842,856)	(834,182)	(825,508)	(816,834)	(808,160)	(799,486)	(790,812)	(782,137)	(773,463)	(764,789)	(756,115)	(747,441)
NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(842,856)	(834,182)	(825,508)	(816,834)	(808,160)	(799,486)	(790,812)	(782,137)	(773,463)	(764,789)	(756,115)	(747,441)
Total NSPM Theoretical Reserve	(205,058,930)	(204,369,143)	(203,679,357)	(202,989,570)	(202,299,783)	(201,609,996)	(200,920,209)	(200,230,422)	(199,540,636)	(198,850,849)	(198,161,062)	(197,471,275)
Total NSPM Theoretical Reserve RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total NSPM Theoretical Reserve including RWIP	(205,058,930)	(204,369,143)	(203,679,357)	(202,989,570)	(202,299,783)	(201,609,996)	(200,920,209)	(200,230,422)	(199,540,636)	(198,850,849)	(198,161,062)	(197,471,275)
Sherco Reg Asset												
Accumulated Depreciation Beginning Balance	(6,037,556)	(5,995,629)	(5,953,701)	(5,911,774)	(5,869,847)	(5,827,919)	(5,785,992)	(5,744,064)	(5,702,137)	(5,660,209)	(5,618,282)	(5,576,354)
Book Depreciation	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927	41,927
Retirements	-	-	-	-	-	-	-	-	-	-	-	-
Book Removals	-	-	-	-	-	-	-	-	-	-	-	-
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	-	-	-	-	-	-	-	-	-	-	-	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Sherco Reg Asset	(5,995,629)	(5,953,701)	(5,911,774)	(5,869,847)	(5,827,919)	(5,785,992)	(5,744,064)	(5,702,137)	(5,660,209)	(5,618,282)	(5,576,354)	(5,534,427)
Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(5,995,629)	(5,953,701)	(5,911,774)	(5,869,847)	(5,827,919)	(5,785,992)	(5,744,064)	(5,702,137)	(5,660,209)	(5,618,282)	(5,576,354)	(5,534,427)
Total Sherco Reg Asset Reserve	(5,995,629)	(5,953,701)	(5,911,774)	(5,869,847)	(5,827,919)	(5,785,992)	(5,744,064)	(5,702,137)	(5,660,209)	(5,618,282)	(5,576,354)	(5,534,427)
Total Sherco Reg Asset RWIP	-	-	-	-	-	-	-	-	-	-	-	-
Total Sherco Reg Asset including RWIP	(5,995,629)	(5,953,701)	(5,911,774)	(5,869,847)	(5,827,919)	(5,785,992)	(5,744,064)	(5,702,137)	(5,660,209)	(5,618,282)	(5,576,354)	(5,534,427)
Total Electric Utility, Common Utility, Nuclear Fuel, Decommission	14,615,997,678	14,701,099,487	14,783,897,281	14,867,828,102	14,952,560,243	15,013,136,702	15,099,325,672	15,184,893,302	15,269,725,346	15,353,861,441	15,441,452,510	15,528,211,519
Removal Work in Process (RWIP)	58,694,405	58,871,036	57,389,400	59,626,146	61,098,503	61,519,030	62,366,377	62,911,820	63,125,850	65,289,626	65,890,730	64,678,635
Total Electric Utility, Common Utility, Nuclear Fuel, Decommission	14,557,303,273	14,642,228,451	14,726,507,881	14,808,201,956	14,891,461,739	14,951,617,672	15,036,959,295	15,121,981,482	15,206,599,496	15,288,571,815	15,375,561,780	15,463,532,884
Electric Distribution Plant - MN												
Accumulated Depreciation Beginning Balance	1,614,498,079	1,620,570,503	1,627,963,186	1,634,708,385	1,642,024,328	1,649,347,939	1,656,426,623	1,663,502,053	1,670,584,890	1,677,638,870	1,685,032,366	1,692,806,519
Book Depreciation	11,345,695	11,399,763	11,452,044	11,508,463	11,571,000	11,652,686	11,744,363	11,831,731	11,920,565	12,026,570	12,121,668	12,252,701
Retirements	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)	(2,633,659)
Book Removals	(2,640,500)	(1,373,468)	(2,085,537)	(1,558,899)	(1,613,764)	(1,940,374)	(2,035,302)	(2,115,261)	(2,232,947)	(1,999,436)	(1,713,874)	(1,654,684)
Gain/Loss	-	-	-	-	-	-	-	-	-	-	-	-
Salvage	888	48	12,352	39	35	31	28	25	23	21	19	17
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Electric Distribution Plant - MN	1,620,570,503	1,627,963,186	1,634,708,385	1,642,024,328	1,649,347,939	1,656,426,623	1,663,502,053	1,670,584,890	1,677,638,870	1,685,032,366	1,692,806,519	1,700,770,893
Electric Distribution Plant - MN RWIP	3,726,214	3,714,030	3,090,151	3,399,419	3,618,156	4,202,951	4,641,576	4,983,835	5,051,502	5,249,231	5,344,860	5,432,556
Total Electric Distribution - MN including RWIP	1,616,844,289	1,624,249,156	1,631,618,234	1,638,624,909	1,645,729,783	1,652,223,672	1,658,860,477	1,665,601,055	1,672,587,368	1,679,783,135	1,687,461,659	1,695,338,337

	2020											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Steam Production Plant												
RWIP Beginning Balance	24,670,756	24,637,035	23,104,389	24,011,587	25,265,052	25,299,196	25,801,581	20,125,816	19,479,837	19,575,236	19,152,749	19,052,887
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	(24,324)	221,596	855,580	1,400,454	194,592	426,048	746,020	781,512	230,646	180,012	159,760	166,169
RWIP Closings	(9,396)	(1,754,242)	51,619	(146,990)	(160,448)	76,337	(6,421,784)	(1,427,492)	(135,247)	(602,499)	(259,622)	(712,545)
Electric Steam Production Plant	24,637,035	23,104,389	24,011,587	25,265,052	25,299,196	25,801,581	20,125,816	19,479,837	19,575,236	19,152,749	19,052,887	18,506,511
Electric Nuclear Production Plant												
RWIP Beginning Balance	5,485,116	5,677,370	4,202,307	4,238,999	1,036,670	1,209,519	1,016,259	740,037	682,219	732,642	1,208,244	1,077,879
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	192,233	(12,934)	87,711	58,942	172,852	73,055	-	135,400	64,051	567,604	29,941	99,160
RWIP Closings	21	(1,462,130)	(51,018)	(3,261,272)	(3)	(266,315)	(276,221)	(193,218)	(13,628)	(92,002)	(160,306)	(219,717)
Electric Nuclear Production Plant	5,677,370	4,202,307	4,238,999	1,036,670	1,209,519	1,016,259	740,037	682,219	732,642	1,208,244	1,077,879	957,322
Electric Hydro Production Plant												
RWIP Beginning Balance	6,246	4,076	962	1,085	1,087	1,088	1,159	2,584	4,007	5,430	6,837	8,253
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	1	1	123	3	1	70	1,429	1,429	1,429	1,429	1,429	1,429
RWIP Closings	(2,171)	(3,115)	-	-	-	-	(3)	(7)	(6)	(21)	(13)	(9)
Electric Hydro Production Plant	4,076	962	1,085	1,087	1,088	1,159	2,584	4,007	5,430	6,837	8,253	9,674
Electric Other Production Plant												
RWIP Beginning Balance	18,394,527	19,114,338	19,271,163	20,360,949	20,618,998	21,194,864	21,730,507	19,767,328	19,775,753	19,977,266	19,838,522	19,249,535
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	733,883	466,827	1,109,225	333,546	790,877	629,460	37,935	57,295	248,731	38,935	89,835	191,935
RWIP Closings	(14,072)	(310,002)	(19,439)	(75,498)	(215,011)	(93,817)	(2,001,114)	(48,870)	(47,218)	(177,679)	(678,822)	(2,525,929)
Electric Other Production Plant	19,114,338	19,271,163	20,360,949	20,618,998	21,194,864	21,730,507	19,767,328	19,775,753	19,977,266	19,838,522	19,249,535	16,915,541
Electric Transmission Plant												
RWIP Beginning Balance	20,177,236	21,277,556	21,234,238	22,440,745	23,406,276	21,668,268	23,301,429	8,914,195	8,368,759	2,401,044	1,868,919	1,917,353
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	1,518,187	1,107,082	1,275,118	1,411,780	(1,288,028)	2,045,761	57,905	32,429	84,314	81,864	54,553	45,330
RWIP Closings	(417,867)	(1,150,400)	(68,611)	(446,249)	(449,980)	(412,601)	(14,445,138)	(577,865)	(6,052,029)	(613,989)	(6,120)	(205,273)
Electric Transmission Plant	21,277,556	21,234,238	22,440,745	23,406,276	21,668,268	23,301,429	8,914,195	8,368,759	2,401,044	1,868,919	1,917,353	1,757,410
Electric Distribution Plant												
RWIP Beginning Balance	9,020,097	10,091,377	8,277,257	10,005,387	13,530,848	13,517,886	15,799,263	6,433,155	6,283,806	6,008,386	5,410,845	4,935,962
Transfers & Adjustments	-	-	-	-	-	-	(2,074)	-	-	-	-	-
RWIP Expenditures	1,918,599	1,396,648	2,892,451	2,810,995	1,992,563	3,695,341	1,046,174	982,279	959,412	774,704	579,885	38,543
RWIP Closings	(847,319)	(3,210,768)	(1,164,320)	714,466	(2,005,525)	(1,413,963)	(10,410,209)	(1,131,628)	(1,234,832)	(1,372,246)	(1,054,768)	(788,293)
Electric Distribution Plant	10,091,377	8,277,257	10,005,387	13,530,848	13,517,886	15,799,263	6,433,155	6,283,806	6,008,386	5,410,845	4,935,962	4,186,212
Electric General Plant												
RWIP Beginning Balance	728,260	590,833	529,298	545,167	468,344	402,962	301,375	224,337	221,321	159,230	154,089	141,951
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	(42,396)	(34,580)	(61,618)	(73,986)	(65,382)	(99,822)	17,054	15,542	1,828	1,548	2,079	11,562
RWIP Closings	(95,031)	(26,956)	77,486	(2,837)	-	(1,765)	(94,093)	(18,558)	(63,919)	(6,688)	(14,218)	(11,821)
Electric General Plant	590,833	529,298	545,166	468,344	402,962	301,375	224,337	221,321	159,230	154,089	141,951	141,692
Total Electric Utility	81,392,587	76,619,614	81,603,920	84,327,276	83,293,784	87,951,572	56,207,452	54,815,700	48,859,233	47,640,206	46,383,820	42,474,361
Common General Plant												
RWIP Beginning Balance	(852,204)	(851,377)	(869,481)	(969,907)	(925,360)	(1,174,259)	(947,735)	(1,756,903)	(1,757,252)	(1,756,124)	(1,758,777)	(1,766,028)
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	23,301	(18,103)	36,806	44,547	(248,899)	65,138	-	229	1,040	-	-	1,102
RWIP Closings	(22,475)	-	(137,232)	-	-	161,386	(809,168)	(578)	88	(2,653)	(7,252)	2,089,237
Common General Plant	(851,377)	(869,481)	(969,907)	(925,360)	(1,174,259)	(947,735)	(1,756,903)	(1,757,252)	(1,756,124)	(1,758,777)	(1,766,028)	324,310
Total Common Utility	(851,377)	(869,481)	(969,907)	(925,360)	(1,174,259)	(947,735)	(1,756,903)	(1,757,252)	(1,756,124)	(1,758,777)	(1,766,028)	324,310
Total Electric Utility, Common Utility, and Nuclear Fuel	80,541,209	75,750,133	80,634,013	83,401,915	82,119,525	87,003,837	54,450,550	53,058,449	47,103,110	45,881,429	44,617,791	42,798,671

Footnotes:
(1) Electric Distribution Plant in the schedule above contains total NSPM company all jurisdictions. Below is the Electric Distribution State of MN only

Electric Distribution Plant - MN												
RWIP Beginning Balance	6,404,911	7,474,687	5,680,056	7,362,764	10,891,059	10,766,182	12,453,415	5,699,608	5,751,574	5,574,394	5,121,661	4,738,912
Transfers & Adjustments	-	-	-	-	-	-	(2,074)	-	-	-	-	-
RWIP Expenditures	1,791,746	1,262,456	2,745,679	2,773,188	1,887,754	2,697,682	994,252	902,177	884,140	726,830	570,338	17,053
RWIP Closings	(721,971)	(3,057,087)	(1,062,971)	755,107	(2,012,630)	(1,010,448)	(7,745,985)	(850,212)	(1,061,320)	(1,179,564)	(953,088)	(732,536)
Electric Distribution Plant - MN	7,474,687	5,680,056	7,362,764	10,891,059	10,766,182	12,453,415	5,699,608	5,751,574	5,574,394	5,121,661	4,738,912	4,023,428

	2021											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Steam Production Plant												
RWIP Beginning Balance	18,506,511	18,698,897	19,178,665	20,137,375	20,924,997	21,915,149	21,434,030	21,807,494	22,817,783	23,788,432	24,723,184	24,840,306
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	241,953	492,794	981,077	807,084	1,040,724	1,104,791	1,161,480	1,237,974	1,144,350	1,015,475	372,422	177,186
RWIP Closings	(49,567)	(13,026)	(22,367)	(19,462)	(50,572)	(1,585,910)	(788,016)	(227,685)	(173,702)	(80,723)	(255,299)	(942,940)
Electric Steam Production Plant	18,698,897	19,178,665	20,137,375	20,924,997	21,915,149	21,434,030	21,807,494	22,817,783	23,788,432	24,723,184	24,840,306	24,074,552
Electric Nuclear Production Plant												
RWIP Beginning Balance	957,322	1,747,655	1,605,763	1,664,096	2,575,650	2,666,984	2,650,911	2,684,244	1,402,920	979,257	947,067	898,326
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	790,333	108,333	58,333	911,554	91,333	18,333	33,333	18,333	358,333	88,333	88,333	8,333
RWIP Closings	-	(250,226)	-	-	-	(34,406)	-	(1,299,658)	(781,996)	(120,523)	(137,075)	(60,748)
Electric Nuclear Production Plant	1,747,655	1,605,763	1,664,096	2,575,650	2,666,984	2,650,911	2,684,244	1,402,920	979,257	947,067	898,326	845,912
Electric Hydro Production Plant												
RWIP Beginning Balance	9,674	9,673	9,673	9,673	9,672	9,670	9,670	9,670	9,669	9,668	17,666	19,165
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	-	-	-	-	-	-	-	8,000	1,500	500
RWIP Closings	(0)	(0)	(0)	(1)	(2)	(0)	(0)	(1)	(1)	(2)	(1)	(18,575)
Electric Hydro Production Plant	9,673	9,673	9,673	9,672	9,670	9,670	9,670	9,669	9,668	17,666	19,165	1,090
Electric Other Production Plant												
RWIP Beginning Balance	16,915,541	16,934,069	18,276,759	18,440,054	18,518,552	18,536,827	18,256,404	18,140,025	17,532,114	16,959,174	16,877,011	16,799,899
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	22,157	1,346,295	168,728	87,520	102,333	107,196	69,691	176,059	229,700	114,799	65,139	292,765
RWIP Closings	(3,629)	(3,605)	(5,433)	(9,022)	(84,058)	(387,619)	(186,070)	(783,970)	(802,639)	(196,963)	(142,250)	(595,872)
Electric Other Production Plant	16,934,069	18,276,759	18,440,054	18,518,552	18,536,827	18,256,404	18,140,025	17,532,114	16,959,174	16,877,011	16,799,899	16,496,792
Electric Transmission Plant												
RWIP Beginning Balance	1,757,410	1,670,634	1,866,289	537,276	570,727	723,562	834,857	686,542	423,363	336,458	481,841	607,540
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	183,835	195,955	310,425	178,147	158,345	198,909	154,394	147,208	187,281	149,743	127,686	107,616
RWIP Closings	(270,611)	(300)	(1,639,438)	(144,696)	(5,510)	(87,614)	(302,709)	(410,387)	(274,186)	(4,360)	(1,987)	(108,556)
Electric Transmission Plant	1,670,634	1,866,289	537,276	570,727	723,562	834,857	686,542	423,363	336,458	481,841	607,540	606,600
Electric Distribution Plant												
RWIP Beginning Balance	4,186,212	4,003,320	3,932,122	3,362,570	3,731,669	4,087,410	4,741,457	4,826,236	5,159,124	5,324,652	5,474,308	5,572,489
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	744,376	802,919	889,435	1,284,476	1,363,564	1,946,254	1,787,755	1,816,533	1,631,781	1,497,433	1,422,661	1,381,029
RWIP Closings	(927,269)	(874,116)	(1,458,988)	(915,377)	(1,007,823)	(1,292,207)	(1,702,976)	(1,483,644)	(1,466,254)	(1,347,776)	(1,324,481)	(1,300,968)
Electric Distribution Plant	4,003,320	3,932,122	3,362,570	3,731,669	4,087,410	4,741,457	4,826,236	5,159,124	5,324,652	5,474,308	5,572,489	5,652,549
Electric General Plant												
RWIP Beginning Balance	141,692	140,439	122,057	117,283	133,854	159,534	153,325	164,421	527,536	543,141	553,657	562,905
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	6,879	6,766	12,323	22,810	33,031	28,720	24,898	374,358	49,893	21,956	22,025	32,713
RWIP Closings	(8,132)	(25,148)	(17,097)	(6,238)	(7,351)	(34,928)	(13,802)	(11,242)	(34,288)	(11,439)	(12,778)	(45,296)
Electric General Plant	140,439	122,057	117,283	133,854	159,534	153,325	164,421	527,536	543,141	553,657	562,905	550,322
Total Electric Utility	43,204,687	44,991,328	44,268,326	46,465,121	48,099,135	48,080,654	48,318,631	47,872,509	47,940,782	49,074,735	49,300,630	48,227,817
Common General Plant												
RWIP Beginning Balance	324,310	215,835	156,360	(27,877)	(19,470)	15,261	58,463	101,922	134,750	163,372	176,448	189,531
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	66	66	7,209	8,946	35,183	43,582	43,942	33,383	29,203	13,661	13,661	13,661
RWIP Closings	(108,541)	(59,541)	(191,445)	(540)	(452)	(380)	(484)	(555)	(581)	(585)	(578)	(568)
Common General Plant	215,835	156,360	(27,877)	(19,470)	15,261	58,463	101,922	134,750	163,372	176,448	189,531	202,624
Total Common Utility	215,835	156,360	(27,877)	(19,470)	15,261	58,463	101,922	134,750	163,372	176,448	189,531	202,624
Total Electric Utility, Common Utility, and Nuclear Fuel	43,420,522	45,147,688	44,240,450	46,445,652	48,114,396	48,139,117	48,420,552	48,007,259	48,104,154	49,251,183	49,490,161	48,430,441

Footnotes:
(1) Electric Distribution Plant in the schedule above contains total NSPM company all jurisdictions. Below is the Electric Distribution State of MN only

Electric Distribution Plant - MN												
RWIP Beginning Balance	4,023,428	3,822,876	3,724,597	3,134,036	3,459,329	3,774,810	4,385,413	4,427,732	4,720,387	4,855,056	4,976,298	5,047,046
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	674,939	730,837	809,663	1,185,715	1,263,240	1,826,157	1,668,759	1,694,386	1,525,144	1,400,836	1,330,404	1,291,133
RWIP Closings	(875,491)	(829,116)	(1,400,225)	(860,422)	(947,759)	(1,215,554)	(1,626,439)	(1,401,731)	(1,390,475)	(1,279,593)	(1,259,657)	(1,239,439)
Electric Distribution Plant - MN	3,822,876	3,724,597	3,134,036	3,459,329	3,774,810	4,385,413	4,427,732	4,720,387	4,855,056	4,976,298	5,047,046	5,098,740

	2022											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Steam Production Plant												
RWIP Beginning Balance	24,074,552	25,109,614	26,937,270	28,728,681	30,076,339	31,701,515	33,289,546	34,471,756	36,545,495	38,449,234	40,083,033	41,370,808
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	1,269,753	1,841,363	1,806,174	1,536,184	1,721,550	1,759,300	1,876,590	2,168,150	1,979,059	1,670,950	1,382,566	1,186,850
RWIP Closings	(234,691)	(13,707)	(14,763)	(188,526)	(96,374)	(171,269)	(694,380)	(94,411)	(75,320)	(37,152)	(94,791)	(13,130,898)
Electric Steam Production Plant	25,109,614	26,937,270	28,728,681	30,076,339	31,701,515	33,289,546	34,471,756	36,545,495	38,449,234	40,083,033	41,370,808	29,426,760
Electric Nuclear Production Plant												
RWIP Beginning Balance	845,912	1,113,242	1,250,572	1,363,680	1,616,473	1,573,464	2,270,795	2,415,125	2,546,992	2,644,318	2,903,648	2,648,862
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	267,330	167,330	167,330	252,793	172,330	697,330	169,330	217,330	452,330	259,330	277,330	167,330
RWIP Closings	-	(30,000)	(54,223)	-	(215,339)	-	(25,000)	(85,463)	(355,005)	-	(532,116)	(2,492,963)
Electric Nuclear Production Plant	1,113,242	1,250,572	1,363,680	1,616,473	1,573,464	2,270,795	2,415,125	2,546,992	2,644,318	2,903,648	2,648,862	323,229
Electric Hydro Production Plant												
RWIP Beginning Balance	1,090	1,090	1,090	1,090	1,090	1,090	1,090	1,090	1,090	1,089	1,089	1,089
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	1,090	1,090	1,090	1,090	1,090	1,090	1,090	1,090	1,089	1,089	1,089	1,089
Electric Other Production Plant												
RWIP Beginning Balance	16,496,792	16,530,998	16,692,232	17,169,553	17,330,223	17,452,447	17,174,885	17,115,734	17,165,026	17,449,616	17,901,909	18,045,707
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	38,590	166,167	512,657	176,528	190,846	127,787	121,989	106,767	408,691	590,144	307,308	560,698
RWIP Closings	(4,384)	(4,933)	(35,336)	(15,858)	(68,622)	(405,349)	(181,140)	(57,475)	(124,101)	(137,852)	(163,509)	(872,546)
Electric Other Production Plant	16,530,998	16,692,232	17,169,553	17,330,223	17,452,447	17,174,885	17,115,734	17,165,026	17,449,616	17,901,909	18,045,707	17,733,860
Electric Transmission Plant												
RWIP Beginning Balance	606,600	737,910	839,780	(880,196)	(778,280)	(590,830)	(422,342)	(303,062)	39,279	178,580	373,012	554,314
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	133,110	103,070	324,086	209,110	188,650	349,756	136,080	369,541	354,180	408,492	182,802	351,425
RWIP Closings	(1,800)	(1,200)	(2,044,062)	(107,195)	(1,200)	(181,268)	(16,800)	(27,200)	(214,879)	(214,060)	(1,500)	1,898,629
Electric Transmission Plant	737,910	839,780	(880,196)	(778,280)	(590,830)	(422,342)	(303,062)	39,279	178,580	373,012	554,314	2,804,368
Electric Distribution Plant												
RWIP Beginning Balance	5,652,549	5,454,500	5,342,406	3,400,179	3,806,558	4,087,381	4,695,451	5,247,633	5,725,192	5,979,689	6,210,489	6,304,355
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	1,416,550	1,500,838	1,578,205	1,992,587	1,964,956	2,594,794	2,584,091	2,585,364	2,393,578	2,203,254	2,001,542	1,947,356
RWIP Closings	(1,614,600)	(1,612,932)	(3,520,431)	(1,586,208)	(1,684,133)	(1,986,725)	(2,031,909)	(2,107,806)	(2,139,080)	(1,972,455)	(1,907,675)	(1,859,713)
Electric Distribution Plant	5,454,500	5,342,406	3,400,179	3,806,558	4,087,381	4,695,451	5,247,633	5,725,192	5,979,689	6,210,489	6,304,355	6,391,997
Electric General Plant												
RWIP Beginning Balance	550,322	599,702	652,727	618,527	674,310	742,117	740,937	827,912	924,599	917,999	1,001,291	1,075,880
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	58,932	60,997	67,357	72,787	75,509	96,945	97,379	107,463	92,611	94,274	92,275	105,417
RWIP Closings	(9,552)	(7,972)	(101,557)	(17,004)	(7,702)	(98,125)	(10,403)	(10,776)	(99,211)	(10,982)	(17,685)	(113,200)
Electric General Plant	599,702	652,727	618,527	674,310	742,117	740,937	827,912	924,599	917,999	1,001,291	1,075,880	1,068,097
Total Electric Utility	49,547,055	51,716,076	50,401,513	52,726,712	54,967,184	57,750,361	59,776,187	62,947,671	65,620,525	68,474,469	70,001,015	57,749,401
Common General Plant												
RWIP Beginning Balance	202,624	202,325	195,345	87,860	234,144	512,263	790,396	1,064,531	1,327,924	1,542,050	1,696,438	1,845,661
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	66	1,066	6,995	146,425	278,235	278,235	274,388	263,758	218,789	154,846	154,846	127,807
RWIP Closings	(365)	(8,046)	(114,479)	(141)	(116)	(101)	(253)	(365)	(4,662)	(459)	(5,623)	(169,922)
Common General Plant	202,325	195,345	87,860	234,144	512,263	790,396	1,064,531	1,327,924	1,542,050	1,696,438	1,845,661	1,803,546
Total Common Utility	202,325	195,345	87,860	234,144	512,263	790,396	1,064,531	1,327,924	1,542,050	1,696,438	1,845,661	1,803,546
Total Electric Utility, Common Utility, and Nuclear Fuel	49,749,381	51,911,421	50,489,374	52,960,857	55,479,446	58,540,757	60,840,718	64,275,595	67,162,575	70,170,907	71,846,676	59,552,946

Footnotes:
(1) Electric Distribution Plant in the schedule above contains total NSPM company all jurisdictions. Below is the Electric Distribution State of MN only

Electric Distribution Plant - MN												
RWIP Beginning Balance	5,098,740	4,792,120	4,702,138	2,710,050	3,049,617	3,264,971	3,786,502	4,228,574	4,598,428	4,760,479	4,938,379	5,004,685
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	1,260,449	1,341,903	1,411,402	1,804,040	1,772,348	2,364,268	2,330,004	2,328,216	2,157,875	2,014,757	1,852,255	1,789,620
RWIP Closings	(1,567,069)	(1,431,884)	(3,403,490)	(1,464,473)	(1,556,994)	(1,842,737)	(1,887,932)	(1,958,363)	(1,995,824)	(1,836,857)	(1,785,950)	(1,730,606)
Electric Distribution Plant - MN	4,792,120	4,702,138	2,710,050	3,049,617	3,264,971	3,786,502	4,228,574	4,598,428	4,760,479	4,938,379	5,004,685	5,063,699

	2023											
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Electric Steam Production Plant												
RWIP Beginning Balance	29,426,760	29,495,374	29,820,064	30,404,246	30,864,572	31,422,334	31,839,701	32,440,123	33,187,520	33,871,611	34,477,662	34,741,140
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	277,372	325,922	585,994	488,255	643,892	685,453	688,618	825,245	689,607	629,910	372,193	182,354
RWIP Closings	(208,758)	(1,233)	(1,812)	(27,929)	(86,130)	(268,086)	(88,196)	(77,847)	(5,516)	(23,859)	(108,715)	(88,876)
Electric Steam Production Plant	29,495,374	29,820,064	30,404,246	30,864,572	31,422,334	31,839,701	32,440,123	33,187,520	33,871,611	34,477,662	34,741,140	34,834,618
Electric Nuclear Production Plant												
RWIP Beginning Balance	323,229	1,073,229	983,229	1,083,229	2,233,129	2,350,351	2,372,573	2,349,795	1,209,863	557,722	1,196,805	1,224,027
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	750,000	20,000	100,000	1,159,899	117,222	22,222	22,222	77,222	379,597	711,457	27,222	22,222
RWIP Closings	-	(110,000)	-	(10,000)	-	-	(45,000)	(1,217,154)	(1,031,738)	(72,375)	-	(1,115,000)
Electric Nuclear Production Plant	1,073,229	983,229	1,083,229	2,233,129	2,350,351	2,372,573	2,349,795	1,209,863	557,722	1,196,805	1,224,027	131,249
Electric Hydro Production Plant												
RWIP Beginning Balance	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Closings	-	-	-	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)
Electric Hydro Production Plant	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089	1,089
Electric Other Production Plant												
RWIP Beginning Balance	17,733,860	17,591,002	17,657,756	18,344,134	18,395,291	18,473,290	17,951,831	17,414,371	17,432,026	17,612,713	17,457,286	17,417,027
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	49,539	80,887	696,673	68,708	169,578	122,578	179,578	129,578	293,898	122,578	169,275	384,275
RWIP Closings	(192,397)	(14,132)	(10,295)	(17,552)	(91,579)	(644,037)	(717,038)	(111,924)	(113,211)	(278,005)	(209,534)	(444,855)
Electric Other Production Plant	17,591,002	17,657,756	18,344,134	18,395,291	18,473,290	17,951,831	17,414,371	17,432,026	17,612,713	17,457,286	17,417,027	17,356,446
Electric Transmission Plant												
RWIP Beginning Balance	2,804,368	2,939,376	3,086,944	2,349,685	2,477,833	2,826,083	2,676,832	2,855,388	3,249,594	3,170,388	3,880,544	4,004,264
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	170,452	147,572	324,151	129,428	348,254	335,507	194,160	409,610	382,387	710,160	123,724	354,682
RWIP Closings	(35,444)	(4)	(1,061,410)	(1,280)	(4)	(484,758)	(15,604)	(15,404)	(461,593)	(4)	(4)	(481,149)
Electric Transmission Plant	2,939,376	3,086,944	2,349,685	2,477,833	2,826,083	2,676,832	2,855,388	3,249,594	3,170,388	3,880,544	4,004,264	3,877,797
Electric Distribution Plant												
RWIP Beginning Balance	6,391,997	4,664,666	4,688,913	3,846,623	4,210,367	4,480,705	5,133,222	5,634,296	6,037,349	6,154,810	6,397,260	6,523,436
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	1,443,110	1,504,594	1,600,807	2,040,954	2,007,900	2,733,691	2,677,195	2,664,652	2,492,883	2,375,198	1,964,068	1,908,855
RWIP Closings	(3,170,442)	(1,480,346)	(2,443,097)	(1,677,210)	(1,737,562)	(2,081,174)	(2,176,121)	(2,261,599)	(2,375,422)	(2,132,747)	(1,837,892)	(1,786,014)
Electric Distribution Plant	4,664,666	4,688,913	3,846,623	4,210,367	4,480,705	5,133,222	5,634,296	6,037,349	6,154,810	6,397,260	6,523,436	6,646,278
Electric General Plant												
RWIP Beginning Balance	1,068,097	1,127,612	1,044,555	1,002,924	1,083,008	1,161,621	1,137,374	1,241,326	1,340,859	1,280,529	1,381,183	1,476,926
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	73,756	68,811	69,171	87,280	85,758	86,106	112,948	108,818	112,267	110,039	105,087	141,426
RWIP Closings	(14,241)	(151,868)	(110,802)	(7,196)	(7,146)	(110,353)	(8,996)	(9,285)	(172,597)	(9,385)	(9,343)	(291,527)
Electric General Plant	1,127,612	1,044,555	1,002,924	1,083,008	1,161,621	1,137,374	1,241,326	1,340,859	1,280,529	1,381,183	1,476,926	1,326,825
Total Electric Utility	56,892,348	57,282,550	57,031,930	59,265,288	60,715,472	61,112,621	61,936,388	62,458,300	62,648,863	64,791,829	65,387,909	64,174,303
Common General Plant												
RWIP Beginning Balance	1,803,546	1,802,057	1,588,486	357,469	360,858	383,031	406,408	429,989	453,520	476,987	497,797	502,820
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	66	266	2,495	3,495	22,262	23,456	23,816	23,882	23,882	21,260	5,492	1,992
RWIP Closings	(1,555)	(213,837)	(1,233,511)	(106)	(89)	(79)	(236)	(351)	(415)	(450)	(469)	(479)
Common General Plant	1,802,057	1,588,486	357,469	360,858	383,031	406,408	429,989	453,520	476,987	497,797	502,820	504,333
Total Common Utility	1,802,057	1,588,486	357,469	360,858	383,031	406,408	429,989	453,520	476,987	497,797	502,820	504,333
Total Electric Utility, Common Utility, and Nuclear Fuel	58,694,405	58,871,036	57,389,400	59,626,146	61,098,503	61,519,030	62,366,377	62,911,820	63,125,850	65,289,626	65,890,730	64,678,635

Footnotes:
(1) Electric Distribution Plant in the schedule above contains total NSPM company all jurisdictions. Below is the Electric Distribution State of MN only

Electric Distribution Plant - MN												
RWIP Beginning Balance	5,063,699	3,726,214	3,714,030	3,090,151	3,399,419	3,618,156	4,202,951	4,641,576	4,983,835	5,051,502	5,249,231	5,344,860
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
RWIP Expenditures	1,302,127	1,361,237	1,449,306	1,868,129	1,832,466	2,525,138	2,473,899	2,457,494	2,300,592	2,197,143	1,809,485	1,742,363
RWIP Closings	(2,639,612)	(1,373,420)	(2,073,185)	(1,558,861)	(1,613,729)	(1,940,343)	(2,035,274)	(2,115,235)	(2,232,924)	(1,999,415)	(1,713,856)	(1,654,667)
Electric Distribution Plant - MN	3,726,214	3,714,030	3,090,151	3,399,419	3,618,156	4,202,951	4,641,576	4,983,835	5,051,502	5,249,231	5,344,860	5,432,556

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
2020													
CWIP Beginning Balance	969,244,987	1,008,408,726	1,039,461,002	1,114,175,737	824,825,711	863,560,964	1,006,144,987	1,065,495,854	1,132,543,724	1,401,861,455	1,499,484,366	1,270,503,783	969,244,987
CWIP Expenditures	51,586,331	51,909,217	113,719,895	57,969,341	93,852,825	177,272,615	139,946,027	178,123,480	312,564,102	309,248,285	107,992,428	319,485,422	1,913,669,968
AFUDC Debt	1,614,705	1,651,398	1,762,141	1,581,828	1,321,763	1,512,239	1,645,159	1,792,003	2,040,952	2,409,098	2,244,719	1,850,916	21,426,922
AFUDC Equity	3,506,437	3,640,148	3,911,114	3,486,324	2,917,218	3,332,883	3,651,022	3,976,906	4,529,384	5,346,394	4,981,596	4,107,649	47,387,075
Closings to Plant	(17,543,733)	(26,148,487)	(44,678,415)	(352,387,519)	(59,356,552)	(39,533,714)	(85,891,341)	(116,844,519)	(49,816,707)	(219,380,866)	(344,199,326)	(681,112,433)	(2,036,893,614)
CWIP Ending Balance	1,008,408,726	1,039,461,002	1,114,175,737	824,825,711	863,560,964	1,006,144,987	1,065,495,854	1,132,543,724	1,401,861,455	1,499,484,366	1,270,503,783	914,835,337	914,835,337
2021													
CWIP Beginning Balance	914,835,337	986,923,580	1,151,282,818	766,901,131	827,098,293	871,490,920	967,862,480	995,232,586	1,070,289,856	1,016,429,025	1,018,135,962	1,031,642,504	914,835,337
CWIP Expenditures	98,509,772	174,538,959	88,741,507	108,182,179	121,068,319	185,182,109	120,986,473	105,996,190	103,975,003	82,046,583	74,597,673	91,006,398	1,354,831,167
AFUDC Debt	1,343,913	1,511,851	1,357,252	1,114,103	1,183,712	1,282,634	1,367,774	1,432,843	1,466,410	1,402,513	1,413,665	987,324	15,863,993
AFUDC Equity	3,137,021	3,529,029	3,168,158	2,600,589	2,763,074	2,993,981	3,192,720	3,344,606	3,422,959	3,273,808	3,299,840	2,304,655	37,030,440
Closings to Plant	(30,902,464)	(15,220,602)	(477,648,604)	(51,699,709)	(80,622,478)	(93,087,165)	(98,176,862)	(35,716,368)	(162,725,202)	(85,015,968)	(65,804,636)	(725,208,283)	(1,921,828,339)
CWIP Ending Balance	986,923,580	1,151,282,818	766,901,131	827,098,293	871,490,920	967,862,480	995,232,586	1,070,289,856	1,016,429,025	1,018,135,962	1,031,642,504	400,732,598	400,732,598
2022													
CWIP Beginning Balance	400,732,598	424,560,423	466,144,784	491,425,165	535,216,065	561,518,138	597,411,489	597,165,879	631,542,960	587,014,788	615,048,997	658,717,292	400,732,598
CWIP Expenditures	64,357,373	74,654,390	89,641,182	82,574,314	92,430,024	121,560,117	98,524,291	118,231,556	119,025,417	134,209,448	106,429,331	206,447,515	1,308,084,958
AFUDC Debt	555,113	603,797	655,121	699,918	746,079	790,437	810,726	827,126	817,760	802,139	848,067	833,159	8,989,442
AFUDC Equity	1,274,451	1,386,222	1,504,054	1,606,901	1,712,879	1,814,718	1,861,299	1,898,951	1,877,448	1,841,583	1,947,028	1,912,802	20,638,337
Closings to Plant	(42,359,112)	(35,060,047)	(66,519,975)	(41,090,234)	(68,586,909)	(88,271,921)	(101,441,926)	(86,580,552)	(166,248,797)	(108,818,961)	(65,556,131)	(309,487,866)	(1,180,022,431)
CWIP Ending Balance	424,560,423	466,144,784	491,425,165	535,216,065	561,518,138	597,411,489	597,165,879	631,542,960	587,014,788	615,048,997	658,717,292	558,422,903	558,422,903
2023													
CWIP Beginning Balance	558,422,903	582,121,548	684,010,325	598,042,853	597,276,651	625,190,233	627,678,243	676,455,646	663,856,189	681,498,495	729,145,690	771,492,461	558,422,903
CWIP Expenditures	68,566,197	141,277,240	90,102,859	80,747,593	104,793,061	117,554,677	93,855,825	109,187,532	118,946,203	134,821,127	91,061,675	155,249,152	1,306,163,140
AFUDC Debt	785,119	880,202	899,186	829,908	844,141	867,115	895,218	936,384	918,990	963,663	1,023,456	999,834	10,843,216
AFUDC Equity	1,814,426	2,034,165	2,078,038	1,917,935	1,950,827	2,003,920	2,068,867	2,164,004	2,123,806	2,227,044	2,365,228	2,310,638	25,058,898
Closings to Plant	(47,467,096)	(42,302,831)	(179,047,554)	(84,261,637)	(79,674,447)	(117,937,702)	(48,042,507)	(124,887,377)	(104,346,694)	(90,364,639)	(52,103,589)	(259,917,010)	(1,230,353,083)
CWIP Ending Balance	582,121,548	684,010,325	598,042,853	597,276,651	625,190,233	627,678,243	676,455,646	663,856,189	681,498,495	729,145,690	771,492,461	670,135,074	670,135,074

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 Year-to-date
Benson													
CWIP Beginning Balance	37,399,266	45,860,087	50,157,103	56,133,701	60,810,749	57,025,056	60,838,860	58,216,156	67,683,342	65,448,864	69,851,219	77,218,029	37,399,266
CWIP Expenditures	9,756,633	9,743,154	9,049,548	12,059,490	13,098,532	14,739,624	11,012,120	18,513,214	13,573,467	10,030,863	8,389,246	7,399,439	137,365,331
AFUDC Debt	79,071	90,971	98,007	104,775	102,358	127,479	98,156	107,245	114,321	116,045	126,069	119,327	1,283,824
AFUDC Equity	171,830	200,272	217,512	230,987	225,640	280,019	217,833	238,003	253,706	257,534	279,779	264,817	2,837,931
Closings to Plant	(1,546,714)	(5,737,380)	(3,388,470)	(7,718,204)	(17,212,222)	(11,333,318)	(13,950,813)	(9,391,275)	(16,175,972)	(6,002,087)	(1,428,284)	(23,237,212)	(117,121,951)
CWIP Ending Balance	45,860,087	50,157,103	56,133,701	60,810,749	57,025,056	60,838,860	58,216,156	67,683,342	65,448,864	69,851,219	77,218,029	61,764,401	61,764,401
Bloch													
CWIP Beginning Balance	67,655,497	72,896,232	79,899,044	81,851,487	88,579,941	92,598,193	95,321,647	81,009,664	82,143,440	87,774,755	89,736,423	91,527,764	67,655,497
CWIP Expenditures	17,229,986	19,312,518	17,386,672	21,061,413	23,304,415	21,046,428	22,321,688	21,380,080	22,457,888	19,698,952	16,919,410	19,163,002	241,282,453
AFUDC Debt	80,579	66,115	92,100	98,072	101,705	102,896	125,665	124,305	130,679	137,876	142,137	126,688	1,328,816
AFUDC Equity	175,014	147,702	204,093	216,145	224,152	227,713	278,882	275,863	290,009	305,980	315,438	281,153	2,942,145
Closings to Plant	(12,244,845)	(12,523,522)	(15,730,422)	(14,647,176)	(19,612,021)	(18,653,583)	(37,038,217)	(20,646,472)	(17,247,261)	(18,181,140)	(15,585,644)	(32,986,976)	(235,097,279)
CWIP Ending Balance	72,896,232	79,899,044	81,851,487	88,579,941	92,598,193	95,321,647	81,009,664	82,143,440	87,774,755	89,736,423	91,527,764	78,111,632	78,111,632
Gardner													
CWIP Beginning Balance	202,020,039	208,779,438	211,249,770	217,664,351	222,509,141	234,447,897	234,163,867	227,246,698	154,338,629	159,450,881	147,133,695	157,571,702	202,020,039
CWIP Expenditures	6,368,267	3,303,856	5,432,377	3,811,545	11,734,490	9,816,918	7,391,511	10,171,711	7,302,895	9,701,891	13,411,444	54,535,631	142,982,536
AFUDC Debt	345,595	353,781	359,802	368,406	380,821	393,690	378,992	341,136	253,928	248,558	246,332	294,144	3,965,186
AFUDC Equity	750,512	779,430	798,866	811,945	839,307	867,669	841,078	757,066	563,530	551,612	546,674	652,780	8,760,470
Closings to Plant	(704,974)	(1,966,736)	(176,464)	(147,106)	(1,015,862)	(11,362,307)	(15,528,750)	(84,177,982)	(3,008,102)	(22,819,246)	(3,766,443)	(12,476,270)	(157,150,242)
CWIP Ending Balance	208,779,438	211,249,770	217,664,351	222,509,141	234,447,897	234,163,867	227,246,698	154,338,629	159,450,881	147,133,695	157,571,702	200,577,988	200,577,988
Husen													
CWIP Beginning Balance	6,094,131	6,318,988	4,230,002	5,064,453	5,792,219	5,311,275	6,748,345	1,332,617	1,051,791	1,046,241	1,103,360	999,585	6,094,131
CWIP Expenditures	619,273	247,424	1,566,751	1,247,495	1,098,040	1,577,336	2,536,000	1,496,000	1,917,000	1,534,000	1,830,000	1,498,000	17,167,319
Closings to Plant	(394,417)	(2,336,409)	(732,300)	(519,729)	(1,578,985)	(140,266)	(7,951,728)	(1,776,826)	(1,922,550)	(1,476,882)	(1,933,775)	(1,546,739)	(22,310,605)
CWIP Ending Balance	6,318,988	4,230,002	5,064,453	5,792,219	5,311,275	6,748,345	1,332,617	1,051,791	1,046,241	1,103,360	999,585	950,846	950,846
Moeller													
CWIP Beginning Balance	6,658,655	10,101,452	11,652,107	11,418,504	10,492,732	13,396,670	14,104,242	15,795,968	16,599,726	17,305,628	13,105,386	12,317,910	6,658,655
CWIP Expenditures	4,030,921	1,935,694	76,347	393,908	2,949,191	653,505	2,719,217	1,199,834	2,377,973	1,771,667	2,698,939	1,581,698	22,388,893
AFUDC Debt	9,447	10,871	12,839	12,673	12,891	14,597	16,597	19,612	21,114	18,022	13,708	13,118	175,491
AFUDC Equity	20,511	23,932	28,477	27,931	28,412	32,172	36,834	43,524	46,857	39,996	30,421	29,113	388,180
Closings to Plant	(618,082)	(419,842)	(351,265)	(1,360,285)	(86,555)	7,298	(1,080,922)	(459,212)	(1,740,042)	(6,029,927)	(3,530,545)	(1,363,234)	(17,032,614)
CWIP Ending Balance	10,101,452	11,652,107	11,418,504	10,492,732	13,396,670	14,104,242	15,795,968	16,599,726	17,305,628	13,105,386	12,317,910	12,578,605	12,578,605
Randolph													
CWIP Beginning Balance	564,029,657	575,180,639	587,127,886	655,500,411	342,339,773	362,197,270	483,979,103	559,050,078	672,970,830	921,792,525	1,024,312,769	770,103,746	564,029,657
CWIP Expenditures	7,455,705	11,074,622	75,617,153	11,388,906	34,831,615	117,023,893	77,793,740	110,118,535	246,434,574	255,594,671	56,354,992	215,817,181	1,219,505,587
AFUDC Debt	981,132	1,003,331	1,069,182	861,846	607,954	719,109	867,941	1,027,171	1,331,318	1,684,731	1,499,568	1,104,282	12,757,566
AFUDC Equity	2,130,441	2,210,568	2,373,099	1,899,458	1,339,895	1,584,873	1,926,178	2,279,551	2,954,529	3,738,842	3,327,919	2,450,680	28,216,034
Closings to Plant	583,704	(2,341,273)	(10,686,909)	(327,310,848)	(16,921,969)	2,453,958	(5,516,884)	495,495	(1,898,727)	(158,498,000)	(315,391,502)	(528,930,630)	(1,363,963,584)
CWIP Ending Balance	575,180,639	587,127,886	655,500,411	342,339,773	362,197,270	483,979,103	559,050,078	672,970,830	921,792,525	1,024,312,769	770,103,746	460,545,260	460,545,260
Reimer													
CWIP Beginning Balance	85,387,741	89,271,890	95,145,088	86,542,830	94,301,157	98,584,603	110,988,924	122,844,673	137,755,966	149,042,562	154,241,515	160,765,047	85,387,741
CWIP Expenditures	6,125,546	6,291,949	4,591,047	8,006,583	6,836,542	12,414,912	16,171,751	15,244,105	18,500,306	10,916,242	8,388,397	19,490,471	132,977,849
AFUDC Debt	118,882	126,329	130,211	136,056	116,033	154,468	157,809	172,535	189,592	203,866	216,904	193,356	1,916,040
AFUDC Equity	258,127	278,245	289,068	299,859	259,811	340,438	350,218	382,899	420,752	452,430	481,364	429,106	4,242,316
Closings to Plant	(2,618,406)	(823,324)	(13,612,584)	(684,171)	(2,928,939)	(505,496)	(4,824,027)	(888,247)	(7,824,054)	(6,373,586)	(2,563,134)	(80,571,373)	(124,217,340)
CWIP Ending Balance	89,271,890	95,145,088	86,542,830	94,301,157	98,584,603	110,988,924	122,844,673	137,755,966	149,042,562	154,241,515	160,765,047	100,306,606	100,306,606

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
Benson													
CWIP Beginning Balance	61,764,401	77,851,834	96,244,452	109,559,100	123,681,945	124,272,258	123,438,062	146,591,363	165,350,213	156,249,040	164,971,032	179,187,210	61,764,401
CWIP Expenditures	19,407,519	18,847,258	24,815,638	19,655,840	18,834,249	21,489,302	25,093,634	20,413,647	19,113,182	15,131,883	14,955,944	13,088,935	230,847,031
AFUDC Debt	103,284	128,414	152,340	171,546	182,668	183,921	198,529	228,611	236,632	234,933	250,859	164,319	2,236,057
AFUDC Equity	241,090	299,750	355,598	400,431	426,392	429,318	463,415	533,634	552,357	548,391	585,567	383,561	5,219,504
Closings to Plant	(3,664,461)	(882,805)	(12,008,928)	(6,104,973)	(18,852,996)	(22,936,737)	(2,602,277)	(2,417,041)	(29,003,344)	(7,193,214)	(1,576,193)	(150,752,233)	(257,995,202)
CWIP Ending Balance	77,851,834	96,244,452	109,559,100	123,681,945	124,272,258	123,438,062	146,591,363	165,350,213	156,249,040	164,971,032	179,187,210	42,071,791	42,071,791
Bloch													
CWIP Beginning Balance	78,111,632	78,963,773	81,327,784	84,727,094	92,361,147	101,475,027	110,634,418	112,385,060	121,305,760	127,746,533	118,658,382	112,150,152	78,111,632
CWIP Expenditures	12,960,458	13,277,238	15,559,955	21,684,642	25,641,680	33,775,426	32,093,310	33,806,435	31,548,226	27,782,999	27,129,859	27,655,962	302,916,189
AFUDC Debt	99,225	105,335	111,804	119,678	130,448	141,374	145,620	150,316	159,231	156,565	144,439	95,716	1,559,750
AFUDC Equity	231,614	245,879	260,977	279,358	304,497	330,001	339,912	350,875	371,685	365,461	337,155	223,426	3,640,839
Closings to Plant	(12,439,156)	(11,264,440)	(12,533,426)	(14,449,625)	(16,962,744)	(25,087,410)	(30,828,199)	(25,386,926)	(25,638,369)	(37,393,176)	(34,119,683)	(91,076,018)	(337,179,171)
CWIP Ending Balance	78,963,773	81,327,784	84,727,094	92,361,147	101,475,027	110,634,418	112,385,060	121,305,760	127,746,533	118,658,382	112,150,152	49,049,239	49,049,239
Gardner													
CWIP Beginning Balance	200,577,988	213,037,610	296,205,502	225,382,705	228,035,837	215,639,997	218,836,271	232,502,535	241,546,561	160,786,549	167,137,641	167,535,424	200,577,988
CWIP Expenditures	11,577,712	82,921,404	5,583,065	13,783,027	14,174,202	17,241,757	15,299,464	9,982,182	10,063,787	9,829,574	6,493,101	24,306,279	221,255,553
AFUDC Debt	297,812	367,367	376,476	326,410	319,585	310,375	321,677	336,971	307,228	229,742	234,122	246,175	3,673,942
AFUDC Equity	695,167	857,524	878,788	761,921	745,990	724,491	750,873	786,573	717,146	536,275	546,498	574,633	8,575,879
Closings to Plant	(111,070)	(978,402)	(77,661,127)	(12,218,226)	(27,635,617)	(15,080,349)	(2,705,750)	(2,061,699)	(91,848,173)	(4,244,500)	(6,875,938)	(13,498,736)	(254,919,586)
CWIP Ending Balance	213,037,610	296,205,502	225,382,705	228,035,837	215,639,997	218,836,271	232,502,535	241,546,561	160,786,549	167,137,641	167,535,424	179,163,776	179,163,776
Husen													
CWIP Beginning Balance	950,846	739,909	803,831	912,363	945,673	1,011,522	927,168	1,324,421	1,387,208	1,498,765	1,667,442	1,376,978	950,846
CWIP Expenditures	667,167	841,167	2,611,167	1,644,167	1,875,167	1,474,167	2,632,167	2,061,167	2,555,167	2,642,167	1,582,167	1,434,167	22,020,000
Closings to Plant	(878,103)	(777,245)	(2,502,635)	(1,610,856)	(1,809,318)	(1,558,521)	(2,234,914)	(1,998,379)	(2,443,610)	(2,473,490)	(1,872,631)	(1,580,703)	(21,740,404)
CWIP Ending Balance	739,909	803,831	912,363	945,673	1,011,522	927,168	1,324,421	1,387,208	1,498,765	1,667,442	1,376,978	1,230,442	1,230,442
Moeller													
CWIP Beginning Balance	12,578,605	14,670,857	16,422,859	16,159,411	18,905,966	22,972,988	28,265,309	33,040,180	41,018,774	45,601,127	49,790,651	51,857,844	12,578,605
CWIP Expenditures	2,786,582	2,503,384	3,199,054	3,610,152	4,954,690	6,215,277	7,608,123	8,899,311	6,117,193	5,114,807	4,582,478	2,143,374	57,734,425
AFUDC Debt	11,997	13,079	13,488	14,777	18,739	24,626	31,247	39,598	48,094	53,854	57,987	53,899	381,385
AFUDC Equity	28,004	30,530	31,484	34,492	43,741	57,483	72,939	92,433	112,262	125,709	135,357	125,813	890,246
Closings to Plant	(734,330)	(794,991)	(3,507,473)	(912,866)	(950,148)	(1,005,063)	(2,937,439)	(1,052,747)	(1,695,196)	(1,104,846)	(2,708,630)	(14,910,160)	(32,313,891)
CWIP Ending Balance	14,670,857	16,422,859	16,159,411	18,905,966	22,972,988	28,265,309	33,040,180	41,018,774	45,601,127	49,790,651	51,857,844	39,270,770	39,270,770
Randolph													
CWIP Beginning Balance	460,545,260	490,546,596	541,390,932	207,826,045	233,414,261	267,918,362	344,856,116	374,558,718	396,464,508	414,782,122	406,569,807	406,053,980	460,545,260
CWIP Expenditures	43,404,033	49,177,221	24,382,180	38,013,754	45,575,436	93,539,613	29,280,790	22,439,869	23,899,131	8,655,141	6,182,007	8,071,741	392,620,916
AFUDC Debt	692,564	751,241	549,697	321,866	365,514	446,139	523,696	561,149	590,532	598,223	591,492	315,842	6,307,955
AFUDC Equity	1,616,614	1,753,581	1,283,128	751,314	853,199	1,041,397	1,222,435	1,309,858	1,378,447	1,396,398	1,380,686	737,253	14,724,311
Closings to Plant	(15,711,875)	(837,707)	(359,779,892)	(13,498,718)	(12,290,048)	(18,089,395)	(1,324,320)	(2,405,086)	(7,550,496)	(18,862,076)	(8,670,012)	(388,874,458)	(847,894,083)
CWIP Ending Balance	490,546,596	541,390,932	207,826,045	233,414,261	267,918,362	344,856,116	374,558,718	396,464,508	414,782,122	406,569,807	406,053,980	26,304,359	26,304,359
Reimer													
CWIP Beginning Balance	100,306,606	111,113,002	118,887,457	122,334,413	129,753,464	138,200,766	140,905,136	94,830,310	103,216,832	109,764,890	109,341,007	113,480,916	100,306,606
CWIP Expenditures	7,706,302	6,971,288	12,590,449	9,790,598	10,012,896	11,446,568	8,978,986	8,393,580	10,678,317	12,890,012	13,672,116	14,305,940	127,437,053
AFUDC Debt	139,031	146,414	153,447	159,826	166,758	176,199	147,005	116,197	124,692	129,196	134,766	111,372	1,704,904
AFUDC Equity	324,532	341,766	358,184	373,072	389,255	411,292	343,146	271,233	291,062	301,575	314,577	259,969	3,979,662
Closings to Plant	2,636,531	314,988	(9,655,124)	(2,904,446)	(2,121,607)	(9,329,689)	(55,543,963)	(394,489)	(4,546,014)	(13,744,665)	(9,981,551)	(64,515,975)	(169,786,003)
CWIP Ending Balance	111,113,002	118,887,457	122,334,413	129,753,464	138,200,766	140,905,136	94,830,310	103,216,832	109,764,890	109,341,007	113,480,916	63,642,221	63,642,221

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
Benson													
CWIP Beginning Balance	42,071,791	46,443,108	55,959,464	62,362,094	77,922,924	90,406,342	97,874,970	89,079,493	117,381,001	126,177,344	155,033,577	172,839,072	42,071,791
CWIP Expenditures	12,929,085	11,342,573	36,043,093	16,879,470	14,986,884	36,379,410	14,226,534	30,005,448	38,338,169	30,637,758	17,742,261	40,979,115	300,489,800
AFUDC Debt	65,014	75,125	89,465	102,894	123,496	140,773	137,969	151,352	181,414	205,881	239,854	234,131	1,747,367
AFUDC Equity	149,263	172,475	205,396	236,228	283,527	323,193	316,754	347,481	416,497	472,670	550,668	537,527	4,011,678
Closings to Plant	(8,772,046)	(2,073,817)	(29,935,325)	(1,657,761)	(2,910,489)	(29,374,748)	(23,476,733)	(2,202,773)	(30,139,737)	(2,460,076)	(727,287)	(77,873,095)	(211,603,887)
CWIP Ending Balance	46,443,108	55,959,464	62,362,094	77,922,924	90,406,342	97,874,970	89,079,493	117,381,001	126,177,344	155,033,577	172,839,072	136,716,749	136,716,749
Bloch													
CWIP Beginning Balance	49,049,239	49,298,324	51,799,750	55,926,409	63,827,326	70,697,968	78,574,053	88,122,866	97,781,393	105,511,478	87,152,657	90,405,902	49,049,239
CWIP Expenditures	24,299,666	24,707,175	26,784,235	32,901,834	34,343,825	43,640,950	45,021,136	46,374,405	44,113,584	39,670,513	36,957,076	40,300,208	439,114,604
AFUDC Debt	51,585	58,259	65,203	73,350	81,984	89,668	98,071	108,265	117,765	108,621	95,484	78,918	1,027,172
AFUDC Equity	118,431	133,753	149,695	168,399	188,222	205,864	225,155	248,560	270,370	249,376	219,217	181,184	2,358,225
Closings to Plant	(24,220,595)	(22,397,761)	(22,872,473)	(25,242,667)	(27,743,388)	(36,060,397)	(35,795,549)	(37,072,702)	(36,771,634)	(58,387,330)	(34,018,531)	(65,319,879)	(425,902,906)
CWIP Ending Balance	49,298,324	51,799,750	55,926,409	63,827,326	70,697,968	78,574,053	88,122,866	97,781,393	105,511,478	87,152,657	90,405,902	65,646,334	65,646,334
Gardner													
CWIP Beginning Balance	179,163,776	184,398,694	195,001,586	204,086,924	209,512,303	197,512,649	211,941,145	207,349,218	216,544,506	149,222,552	154,669,128	162,256,462	179,163,776
CWIP Expenditures	8,089,533	10,037,254	9,298,321	8,162,868	17,742,691	16,596,673	9,561,281	12,719,640	10,800,054	16,118,318	11,703,986	79,298,268	210,128,886
AFUDC Debt	262,508	273,805	288,201	298,375	294,107	294,504	301,896	304,878	262,316	216,861	225,142	276,118	3,298,711
AFUDC Equity	602,677	628,614	661,665	685,021	675,223	676,135	693,106	699,952	602,235	497,878	516,890	633,922	7,573,318
Closings to Plant	(3,719,800)	(336,781)	(1,162,849)	(3,720,885)	(30,711,673)	(3,138,816)	(15,148,210)	(4,529,184)	(78,986,559)	(11,386,481)	(4,858,683)	(21,912,995)	(179,612,916)
CWIP Ending Balance	184,398,694	195,001,586	204,086,924	209,512,303	197,512,649	211,941,145	207,349,218	216,544,506	149,222,552	154,669,128	162,256,462	220,551,775	220,551,775
Husen													
CWIP Beginning Balance	1,230,442	928,357	929,925	931,969	937,643	817,464	933,906	971,920	1,012,904	1,266,327	1,333,748	1,093,664	1,230,442
CWIP Expenditures	1,190,500	1,534,500	2,659,500	1,912,000	1,591,000	1,552,500	2,570,750	3,487,750	2,336,750	2,156,000	848,000	313,150	22,152,400
Closings to Plant	(1,492,585)	(1,532,932)	(2,657,455)	(1,906,326)	(1,711,179)	(1,436,059)	(2,532,735)	(3,446,767)	(2,083,327)	(2,088,579)	(1,088,084)	(616,580)	(22,592,609)
CWIP Ending Balance	928,357	929,925	931,969	937,643	817,464	933,906	971,920	1,012,904	1,266,327	1,333,748	1,093,664	790,233	790,233
Moeller													
CWIP Beginning Balance	39,270,770	44,147,397	52,549,492	55,658,347	61,187,090	68,991,001	72,442,489	78,861,848	49,150,131	45,858,761	46,130,450	46,656,692	39,270,770
CWIP Expenditures	5,747,191	9,179,460	3,835,874	6,200,708	8,439,727	8,220,768	7,517,643	7,241,617	5,137,175	4,589,957	4,519,203	3,337,633	73,966,954
AFUDC Debt	51,947	59,178	64,843	70,913	80,513	88,668	95,785	79,209	54,758	52,191	52,879	41,038	791,920
AFUDC Equity	119,261	135,863	148,869	162,806	184,845	203,568	219,907	181,851	125,715	119,821	121,402	94,216	1,818,124
Closings to Plant	(1,041,771)	(972,405)	(940,731)	(905,685)	(901,173)	(5,061,516)	(1,413,975)	(37,214,393)	(8,609,019)	(4,490,279)	(4,167,242)	(25,773,712)	(91,491,902)
CWIP Ending Balance	44,147,397	52,549,492	55,658,347	61,187,090	68,991,001	72,442,489	78,861,848	49,150,131	45,858,761	46,130,450	46,656,692	24,355,866	24,355,866
Randolph													
CWIP Beginning Balance	26,304,359	34,074,664	41,149,104	39,184,003	41,816,674	45,410,200	47,957,794	56,777,687	64,719,197	67,765,756	56,995,027	53,769,490	26,304,359
CWIP Expenditures	8,293,403	8,219,068	1,737,227	9,091,595	7,191,878	7,565,535	9,567,256	9,313,900	8,402,067	12,547,862	6,543,238	10,374,288	98,847,317
AFUDC Debt	43,206	53,963	58,332	58,274	62,539	66,903	75,051	87,197	95,534	90,375	79,308	81,268	851,951
AFUDC Equity	99,195	123,890	133,922	133,787	143,581	153,599	172,306	200,190	219,332	207,488	182,079	186,578	1,955,946
Closings to Plant	(665,499)	(1,322,480)	(3,894,583)	(6,650,985)	(3,804,472)	(5,238,444)	(994,720)	(1,659,776)	(5,670,375)	(23,616,454)	(10,030,162)	(6,011,442)	(69,559,391)
CWIP Ending Balance	34,074,664	41,149,104	39,184,003	41,816,674	45,410,200	47,957,794	56,777,687	64,719,197	67,765,756	56,995,027	53,769,490	58,400,182	58,400,182
Reimer													
CWIP Beginning Balance	63,642,221	65,269,879	68,755,463	73,275,419	80,012,106	87,682,513	87,687,133	76,002,847	84,953,827	91,212,572	113,734,411	131,696,010	63,642,221
CWIP Expenditures	3,807,996	9,634,360	9,282,933	7,425,839	8,134,020	7,604,282	10,059,691	9,088,796	9,897,619	28,489,040	28,115,568	31,844,853	163,384,996
AFUDC Debt	80,853	83,467	89,077	96,113	103,440	109,920	101,955	96,224	105,974	128,210	155,399	121,688	1,272,321
AFUDC Equity	185,625	191,627	204,506	220,660	237,482	252,360	234,072	220,916	243,300	294,351	356,772	279,376	2,921,047
Closings to Plant	(2,446,816)	(6,423,871)	(5,056,559)	(1,005,925)	(804,535)	(7,961,942)	(22,080,004)	(454,957)	(3,988,147)	(6,389,762)	(10,666,140)	(111,980,162)	(179,258,821)
CWIP Ending Balance	65,269,879	68,755,463	73,275,419	80,012,106	87,682,513	87,687,133	76,002,847	84,953,827	91,212,572	113,734,411	131,696,010	51,961,764	51,961,764

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
Benson													
CWIP Beginning Balance	136,716,749	151,159,491	161,390,362	148,890,958	160,626,821	187,092,161	171,038,145	189,127,361	216,837,491	205,223,146	248,485,229	262,727,161	136,716,749
CWIP Expenditures	14,316,045	10,045,824	31,319,342	11,638,867	26,979,346	32,985,775	19,069,795	27,816,791	38,503,895	42,910,981	13,684,540	44,275,497	313,546,698
AFUDC Debt	212,199	229,823	232,272	228,184	255,786	268,646	266,170	298,964	316,531	334,723	376,734	369,127	3,389,160
AFUDC Equity	490,397	531,125	536,787	527,337	591,127	620,846	615,124	690,912	731,511	773,552	870,641	853,060	7,832,420
Closings to Plant	(575,900)	(575,900)	(44,587,805)	(658,525)	(1,360,919)	(49,929,284)	(1,861,873)	(1,096,537)	(51,166,282)	(757,173)	(689,984)	(80,162,298)	(233,422,479)
CWIP Ending Balance	151,159,491	161,390,362	148,890,958	160,626,821	187,092,161	171,038,145	189,127,361	216,837,491	205,223,146	248,485,229	262,727,161	228,062,547	228,062,547
Bloch													
CWIP Beginning Balance	65,646,334	64,129,805	65,830,291	69,523,160	77,226,028	84,200,140	86,897,516	94,653,580	102,421,719	108,288,841	94,362,958	97,551,123	65,646,334
CWIP Expenditures	26,892,995	27,077,956	29,708,127	36,116,597	37,965,680	48,043,251	47,289,515	48,769,661	46,646,050	43,772,142	34,939,750	39,384,682	466,606,407
AFUDC Debt	59,855	64,520	70,678	78,306	86,771	90,612	92,788	100,002	106,617	99,112	89,134	80,884	1,019,281
AFUDC Equity	138,327	149,108	163,338	180,967	200,529	209,407	214,436	231,107	246,394	229,051	205,990	186,926	2,355,579
Closings to Plant	(28,607,706)	(25,591,098)	(26,249,275)	(28,673,001)	(31,278,867)	(45,645,896)	(39,840,675)	(41,332,631)	(41,131,940)	(58,026,187)	(32,046,709)	(57,171,577)	(455,595,562)
CWIP Ending Balance	64,129,805	65,830,291	69,523,160	77,226,028	84,200,140	86,897,516	94,653,580	102,421,719	108,288,841	94,362,958	97,551,123	80,032,039	80,032,039
Gardner													
CWIP Beginning Balance	220,551,775	227,947,650	312,539,449	237,816,430	218,272,264	205,361,398	217,189,598	225,832,462	163,218,337	173,588,540	172,700,507	175,501,388	220,551,775
CWIP Expenditures	11,415,282	83,456,214	9,838,482	11,749,278	19,965,907	14,584,473	8,213,118	11,281,486	12,164,888	13,319,279	6,973,501	21,777,283	224,739,191
AFUDC Debt	328,475	396,255	403,997	334,392	311,185	309,101	323,879	306,810	245,032	253,297	253,389	246,825	3,712,635
AFUDC Equity	759,112	915,753	933,645	772,788	719,154	714,340	748,490	709,043	566,273	585,375	585,587	570,417	8,579,976
Closings to Plant	(5,106,993)	(176,423)	(85,899,143)	(32,400,624)	(33,907,112)	(3,779,714)	(642,624)	(74,911,463)	(2,605,989)	(15,045,984)	(5,011,595)	(35,008,319)	(294,495,983)
CWIP Ending Balance	227,947,650	312,539,449	237,816,430	218,272,264	205,361,398	217,189,598	225,832,462	163,218,337	173,588,540	172,700,507	175,501,388	163,087,594	163,087,594
Husen													
CWIP Beginning Balance	790,233	766,526	779,303	884,920	905,709	803,030	890,103	1,007,044	995,809	947,102	930,221	844,475	790,233
CWIP Expenditures	1,366,333	1,540,333	2,505,333	1,377,833	951,833	3,235,333	2,576,750	2,637,000	1,991,500	2,574,250	720,900	25,000	21,502,402
Closings to Plant	(1,390,041)	(1,527,556)	(2,399,717)	(1,357,044)	(1,054,512)	(3,148,261)	(2,459,809)	(2,648,235)	(2,040,207)	(2,591,132)	(806,647)	(263,682)	(21,686,842)
CWIP Ending Balance	766,526	779,303	884,920	905,709	803,030	890,103	1,007,044	995,809	947,102	930,221	844,475	605,793	605,793
Moeller													
CWIP Beginning Balance	24,355,866	24,748,462	25,793,297	27,106,770	29,782,559	34,823,837	40,079,898	44,280,513	51,457,258	57,771,470	61,890,356	64,861,515	24,355,866
CWIP Expenditures	1,030,705	1,553,505	1,740,062	3,030,783	5,332,309	5,519,803	4,401,103	7,326,791	6,429,172	4,195,674	3,016,146	2,496,429	46,072,482
AFUDC Debt	28,396	30,104	32,322	35,639	41,651	49,474	56,611	65,143	75,140	82,860	88,149	70,812	656,302
AFUDC Equity	65,625	69,571	74,698	82,362	96,255	114,336	130,829	150,547	173,651	191,492	203,715	163,649	1,516,728
Closings to Plant	(732,130)	(608,346)	(533,609)	(472,995)	(428,936)	(427,552)	(387,928)	(365,735)	(363,750)	(351,140)	(336,852)	(30,191,857)	(35,200,831)
CWIP Ending Balance	24,748,462	25,793,297	27,106,770	29,782,559	34,823,837	40,079,898	44,280,513	51,457,258	57,771,470	61,890,356	64,861,515	37,400,547	37,400,547
Randolph													
CWIP Beginning Balance	58,400,182	68,130,621	76,405,276	75,331,630	70,323,719	69,994,670	75,064,133	81,566,702	86,873,205	94,207,331	94,996,376	103,003,769	58,400,182
CWIP Expenditures	9,794,122	8,526,745	8,576,956	11,429,189	8,008,782	7,811,410	7,117,215	6,366,433	8,659,035	8,080,639	11,717,955	12,238,603	108,327,084
AFUDC Debt	92,273	105,484	111,224	106,691	102,407	105,604	114,036	122,627	131,949	138,104	144,459	157,063	1,431,922
AFUDC Equity	213,245	243,775	257,041	246,565	236,664	244,053	263,540	283,395	304,938	319,160	333,849	362,976	3,309,201
Closings to Plant	(369,201)	(601,348)	(10,018,867)	(16,790,356)	(8,676,901)	(3,091,605)	(992,223)	(1,465,952)	(1,761,797)	(7,748,858)	(4,188,871)	(4,195,833)	(59,901,812)
CWIP Ending Balance	68,130,621	76,405,276	75,331,630	70,323,719	69,994,670	75,064,133	81,566,702	86,873,205	94,207,331	94,996,376	103,003,769	111,566,577	111,566,577
Reimer													
CWIP Beginning Balance	51,961,764	45,238,994	41,272,346	38,488,986	40,139,552	42,914,996	36,518,850	39,987,985	42,052,369	41,472,064	55,780,043	67,003,031	51,961,764
CWIP Expenditures	3,750,714	9,076,662	6,414,556	5,405,046	5,589,204	5,374,631	5,188,329	4,989,369	4,551,663	19,968,162	20,008,882	35,051,657	125,368,875
AFUDC Debt	63,920	54,017	48,693	46,696	46,342	43,677	41,734	42,838	43,721	55,566	71,590	75,123	633,917
AFUDC Equity	147,720	124,833	112,530	107,916	107,098	100,938	96,447	99,000	101,040	128,415	165,447	173,611	1,464,995
Closings to Plant	(10,685,124)	(13,222,160)	(9,359,139)	(3,909,092)	(2,967,200)	(11,915,391)	(1,857,376)	(3,066,824)	(5,276,729)	(5,844,164)	(9,022,931)	(52,923,444)	(130,049,574)
CWIP Ending Balance	45,238,994	41,272,346	38,488,986	40,139,552	42,914,996	36,518,850	39,987,985	42,052,369	41,472,064	55,780,043	67,003,031	49,379,977	49,379,977

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 Year-to-date
Benson													
ASSET RENEWAL													
Electric General Plant													
CWIP Beginning Balance	131,389	188,515	467,242	588,285	653,090	893,868	676,530	576,516	864,818	298,531	145,816	176,602	131,389
CWIP Expenditures	58,268	277,678	145,822	120,106	361,569	142,364	24,250	287,312	110,312	40,612	70,750	166,149	1,805,192
AFUDC Debt	184	328	590	726	802	626	278	307	413	374	241	332	5,203
AFUDC Equity	401	721	1,306	1,600	1,768	1,380	618	682	917	829	535	737	11,494
Closings to Plant	(1,727)	-	(26,675)	(57,628)	(123,361)	(361,709)	(125,159)	-	(677,929)	(194,530)	(40,740)	(102,269)	(1,711,727)
CWIP Ending Balance	188,515	467,242	588,285	653,090	893,868	676,530	576,516	864,818	298,531	145,816	176,602	241,552	241,552
Electric Transmission Plant													
CWIP Beginning Balance	11,771,718	16,137,619	19,686,335	22,004,133	24,964,922	29,820,784	21,407,217	14,293,089	16,022,403	13,757,978	11,668,403	11,701,596	11,771,718
CWIP Expenditures	4,617,051	5,234,892	5,202,491	6,388,464	5,997,762	4,583,552	4,249,605	3,231,775	3,150,573	3,866,170	1,278,961	2,385,686	50,186,981
AFUDC Debt	28,909	35,937	40,296	42,888	47,135	43,047	27,438	26,276	26,138	22,013	20,834	19,932	380,843
AFUDC Equity	62,770	79,075	89,404	94,591	103,883	94,873	60,892	58,314	58,007	48,852	46,237	44,234	841,131
Closings to Plant	(342,829)	(1,801,188)	(3,014,392)	(3,565,154)	(1,292,919)	(13,135,038)	(11,452,063)	(1,587,051)	(5,499,143)	(6,026,609)	(1,312,839)	(3,918,271)	(52,947,496)
CWIP Ending Balance	16,137,619	19,686,335	22,004,133	24,964,922	29,820,784	21,407,217	14,293,089	16,022,403	13,757,978	11,668,403	11,701,596	10,233,177	10,233,177
COMM INFRASTRUCTURE													
Electric General Plant													
CWIP Beginning Balance	276,951	290,050	297,489	305,885	313,349	218,579	14,459	33,085	75,369	49,330	91,711	134,322	276,951
CWIP Expenditures	50,647	4,992	6,902	5,861	6,252	24,567	18,500	42,000	87,000	57,000	42,000	42,000	387,721
AFUDC Debt	472	489	501	515	436	191	39	88	123	118	190	257	3,420
AFUDC Equity	1,024	1,078	1,111	1,135	961	421	87	196	273	263	421	571	7,541
Closings to Plant	(39,043)	879	(118)	(47)	(102,419)	(229,299)	-	-	(113,436)	(15,000)	-	(6,035)	(504,518)
CWIP Ending Balance	290,050	297,489	305,885	313,349	218,579	14,459	33,085	75,369	49,330	91,711	134,322	171,114	171,114
Electric Transmission Plant													
CWIP Beginning Balance	445,767	561,871	488,913	55,763	56,006	56,250	56,462	44,924	45,165	-	-	-	445,767
CWIP Expenditures	113,416	56,311	105,924	13,527	3,795	(1,622)	98	-	98	-	98	-	291,644
AFUDC Debt	848	905	474	76	76	66	74	75	38	-	0	-	2,631
AFUDC Equity	1,841	1,992	1,059	167	168	146	165	166	84	-	0	-	5,788
Closings to Plant	-	(132,166)	(540,606)	(13,527)	(3,795)	1,622	(11,876)	-	(45,384)	-	(98)	-	(745,830)
CWIP Ending Balance	561,871	488,913	55,763	56,006	56,250	56,462	44,924	45,165	-	-	-	-	-
INTERCONNECTION													
Electric General Plant													
CWIP Beginning Balance	(64,668)	(57,826)	16,231	66,633	67,972	75,224	36,740	38,989	-	-	-	-	(64,668)
CWIP Expenditures	(72,617)	34,238	(111,647)	(37,508)	6,862	24,942	23,000	111,625	500	500	1,000	-	(19,105)
AFUDC Debt	-	3	70	(3,055)	122	119	71	33	-	-	-	-	(2,636)
AFUDC Equity	-	6	156	(6,041)	268	263	158	74	-	-	-	-	(5,116)
Closings to Plant	79,458	39,810	161,824	47,942	-	(63,808)	(20,980)	(150,721)	(500)	(500)	(1,000)	-	91,525
CWIP Ending Balance	(57,826)	16,231	66,633	67,972	75,224	36,740	38,989	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	1,091,261	1,496,015	3,074,924	4,916,974	6,574,431	8,429,501	4,198,958	4,218,554	5,012,533	(245,376)	(219,217)	205,565	1,091,261
CWIP Expenditures	402,825	1,570,255	706,235	2,905,886	1,052,387	1,982,130	2,151,240	8,234,934	918,510	(342,931)	436,810	176,917	20,195,197
AFUDC Debt	5,615	7,633	10,122	16,122	15,683	13,306	9,674	10,506	6,506	1,435	1,451	1,743	99,798
AFUDC Equity	12,193	16,786	22,436	34,842	34,565	29,326	21,469	23,316	14,439	3,185	3,221	3,867	219,644
Closings to Plant	(15,879)	(15,765)	1,103,258	(1,299,393)	752,434	(6,255,306)	(2,162,787)	(7,474,776)	(6,197,363)	364,469	(16,700)	(141,155)	(21,358,963)
CWIP Ending Balance	1,496,015	3,074,924	4,916,974	6,574,431	8,429,501	4,198,958	4,218,554	5,012,533	(245,376)	(219,217)	205,565	246,937	246,937
REGIONAL EXPANSION													
Electric Transmission Plant													
CWIP Beginning Balance	3,239,698	3,365,058	3,488,471	3,674,326	3,840,392	5,828,223	11,621,925	15,202,258	20,621,041	28,321,207	33,211,248	37,774,830	3,239,698
CWIP Expenditures	791,296	278,697	628,605	395,028	2,061,772	5,879,077	3,603,800	5,452,000	7,661,940	4,841,800	4,417,800	2,883,460	38,895,275
AFUDC Debt	5,687	5,908	6,150	6,463	8,318	15,016	22,511	30,064	41,074	51,640	59,573	65,959	318,362
AFUDC Equity	12,348	13,014	13,652	14,244	18,333	33,095	49,957	66,719	91,153	114,601	132,208	146,379	705,703
Closings to Plant	(683,969)	(174,206)	(462,552)	(249,669)	(100,591)	(133,487)	(95,936)	(130,000)	(94,000)	(118,000)	(46,000)	(51,000)	(2,339,410)
CWIP Ending Balance	3,365,058	3,488,471	3,674,326	3,840,392	5,828,223	11,621,925	15,202,258	20,621,041	28,321,207	33,211,248	37,774,830	40,819,627	40,819,627
RELIABILITY REQUIREMENT													
Electric General Plant													
CWIP Beginning Balance	95,074	96,422	102,613	174,390	186,504	255,102	337,336	389,901	424,963	457,808	495,483	594,287	95,074
CWIP Expenditures	8,263	9,447	72,571	11,193	67,380	80,601	50,600	32,860	30,460	35,100	95,860	36,860	531,195
AFUDC Debt	165	167	226	288	380	510	610	684	741	800	915	763	6,248
AFUDC Equity	357	368	502	634	838	1,124	1,354	1,518	1,644	1,775	2,030	1,692	13,836
Closings to Plant	(7,438)	(3,791)	(1,522)	-	-	-	-	-	-	-	-	(330,041)	(342,792)
CWIP Ending Balance	96,422	102,613	174,390	186,504	255,102	337,336	389,901	424,963	457,808	495,483	594,287	303,561	303,561
Electric Intangible Plant													
CWIP Expenditures	-	11	-	-	-	-	-	-	-	-	-	-	11
Closings to Plant	-	(11)	-	-	-	-	-	-	-	-	-	-	(11)

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 Year-to-date
Electric Transmission Plant													
CWIP Beginning Balance	15,596,237	17,865,016	17,508,610	18,314,467	18,351,037	5,273,115	19,264,043	19,999,052	20,806,920	22,241,191	23,717,035	25,726,138	15,596,237
CWIP Expenditures	2,666,187	1,193,398	1,226,843	1,609,299	3,012,516	1,118,405	670,442	746,343	1,328,869	1,362,580	1,886,423	1,578,487	18,399,792
AFUDC Debt	28,201	30,430	30,736	31,594	20,361	47,406	32,934	34,247	36,129	38,571	41,496	28,986	401,091
AFUDC Equity	61,376	67,025	68,245	69,631	44,873	103,544	73,090	76,004	80,180	85,600	92,090	64,326	885,982
Closings to Plant	(486,984)	(1,647,258)	(519,967)	(1,673,954)	(16,155,672)	12,721,574	(41,457)	(48,727)	(10,907)	(10,907)	(10,907)	(18,315,731)	(26,200,896)
CWIP Ending Balance	17,865,016	17,508,610	18,314,467	18,351,037	5,273,115	19,264,043	19,999,052	20,806,920	22,241,191	23,717,035	25,726,138	9,082,205	9,082,205
SECURITY\RESILIENCY													
Electric General Plant													
CWIP Beginning Balance	421,614	577,865	743,983	939,083	1,037,003	1,204,510	1,392,947	1,453,969	1,611,927	65,742	181,396	288,635	421,614
CWIP Expenditures	192,552	204,057	226,086	121,521	24,162	159,965	97,040	153,000	155,020	116,010	106,010	101,510	1,656,934
AFUDC Debt	623	749	817	(35)	657	1,086	1,410	1,540	914	203	382	343	8,688
AFUDC Equity	1,352	1,648	1,813	(25)	1,497	2,393	3,128	3,418	2,028	451	847	760	19,311
Closings to Plant	(38,276)	(40,336)	(33,617)	(23,542)	141,191	24,994	(40,556)	-	(1,704,147)	(1,010)	-	(312,285)	(2,027,584)
CWIP Ending Balance	577,865	743,983	939,083	1,037,003	1,204,510	1,392,947	1,453,969	1,611,927	65,742	181,396	288,635	78,963	78,963
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	4,394,227	5,339,483	4,282,294	5,093,761	4,766,043	4,969,901	1,832,242	1,965,819	2,198,204	502,454	559,344	616,054	4,394,227
CWIP Expenditures	928,746	879,179	839,717	526,113	504,074	745,644	123,545	221,365	130,185	54,022	53,534	28,370	5,034,493
AFUDC Debt	8,368	8,423	8,025	9,193	8,388	6,104	3,116	3,423	2,245	891	986	1,014	60,177
AFUDC Equity	18,169	18,559	17,827	20,208	18,486	13,454	6,916	7,597	4,983	1,978	2,189	2,251	132,617
Closings to Plant	(10,027)	(1,963,349)	(54,103)	(883,232)	(327,089)	(3,902,861)	-	-	(1,833,164)	-	-	(60,424)	(9,034,249)
CWIP Ending Balance	5,339,483	4,282,294	5,093,761	4,766,043	4,969,901	1,832,242	1,965,819	2,198,204	502,454	559,344	616,054	587,265	587,265
Bloch													
AGIS													
Electric Distribution Plant													
CWIP Beginning Balance	1,309,098	800,317	1,226,988	1,745,066	282,736	261,052	257,895	145,684	292,949	441,013	589,879	738,758	1,309,098
CWIP Expenditures	(428,474)	476,599	516,863	(300,369)	(26,158)	(4,569)	145,290	146,081	146,081	146,081	145,290	211,574	1,174,289
AFUDC Debt	7,513	(16,208)	460	436	438	440	122	368	616	865	1,115	1,421	(2,412)
AFUDC Equity	16,314	(33,720)	755	960	965	971	271	817	1,367	1,920	2,475	3,154	(3,752)
Closings to Plant	(104,134)	-	-	(1,163,356)	3,070	-	(257,895)	-	-	-	-	-	(1,522,314)
CWIP Ending Balance	800,317	1,226,988	1,745,066	282,736	261,052	257,895	145,684	292,949	441,013	589,879	738,758	954,908	954,908
Electric General Plant													
CWIP Beginning Balance	1,104,851	1,158,069	1,187,319	1,243,396	1,275,950	1,266,291	1,276,371	297,942	299,522	301,110	302,706	304,311	1,104,851
CWIP Expenditures	53,218	29,250	56,077	32,554	(9,659)	10,081	385	385	385	385	385	-	173,445
AFUDC Debt	-	-	-	-	-	-	488	491	493	496	499	501	2,968
AFUDC Equity	-	-	-	-	-	-	1,083	1,089	1,095	1,101	1,107	1,113	6,586
Closings to Plant	-	-	-	-	-	-	(980,385)	(385)	(385)	(385)	(385)	-	(981,925)
CWIP Ending Balance	1,158,069	1,187,319	1,243,396	1,275,950	1,266,291	1,276,371	297,942	299,522	301,110	302,706	304,311	305,925	305,925
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
ASSET HEALTH & RELIABILITY													
Electric Distribution Plant													
CWIP Beginning Balance	21,652,255	22,657,867	23,411,399	22,828,107	25,932,462	28,752,936	27,491,073	18,266,689	16,911,752	17,314,276	15,568,357	14,376,807	21,652,255
CWIP Expenditures	7,332,309	7,229,708	8,133,210	10,124,935	12,746,352	8,564,860	6,685,326	6,652,737	7,660,452	5,850,889	4,067,332	13,284,376	98,332,486
AFUDC Debt	16,938	16,833	18,836	21,109	24,307	25,094	18,136	16,052	16,982	17,728	17,350	12,847	222,212
AFUDC Equity	36,790	37,253	41,795	46,523	53,570	55,305	40,249	35,624	37,688	39,342	38,504	28,510	491,153
Closings to Plant	(6,380,426)	(6,530,262)	(8,777,134)	(7,088,212)	(10,003,755)	(9,907,121)	(15,968,096)	(8,059,350)	(7,312,598)	(7,653,878)	(5,314,735)	(12,249,668)	(105,245,234)
CWIP Ending Balance	22,657,867	23,411,399	22,828,107	25,932,462	28,752,936	27,491,073	18,266,689	16,911,752	17,314,276	15,568,357	14,376,807	15,452,872	15,452,872

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 Year-to-date
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CAPACITY													
Electric Distribution Plant													
CWIP Beginning Balance	15,898,914	17,878,447	21,417,428	21,725,043	22,707,203	21,970,157	25,278,898	23,497,792	27,004,332	32,619,294	35,034,915	37,537,518	15,898,914
CWIP Expenditures	2,189,966	3,869,900	2,244,286	2,482,779	3,817,074	4,921,939	5,451,150	4,828,179	5,801,021	5,186,893	4,061,860	2,366,520	47,221,566
AFUDC Debt	28,905	33,480	36,989	37,521	36,388	31,380	39,052	42,921	50,191	56,958	61,042	56,190	511,015
AFUDC Equity	62,564	73,698	82,078	82,694	80,198	70,096	86,665	95,251	111,387	126,403	135,467	124,699	1,131,199
Closings to Plant	(301,902)	(438,097)	(2,055,738)	(1,620,833)	(4,670,706)	(1,714,673)	(7,357,973)	(1,459,811)	(347,638)	(2,954,633)	(1,755,765)	(10,649,946)	(35,327,715)
CWIP Ending Balance	17,878,447	21,417,428	21,725,043	22,707,203	21,970,157	25,278,898	23,497,792	27,004,332	32,619,294	35,034,915	37,537,518	29,434,980	29,434,980
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC VEHICLES													
Electric Distribution Plant													
CWIP Beginning Balance	128,517	-	-	-	-	-	-	250,677	577,916	1,157,605	2,041,247	3,117,685	128,517
CWIP Expenditures	-	-	-	-	-	-	250,000	325,000	575,000	875,000	1,062,500	716,000	3,803,500
AFUDC Debt	-	-	-	-	-	-	210	695	1,457	2,685	4,330	2,925	12,301
AFUDC Equity	-	-	-	-	-	-	467	1,543	3,232	5,958	9,608	6,491	27,299
Closings to Plant	(128,517)	-	-	-	-	-	-	-	-	-	-	(3,843,100)	(3,971,617)
CWIP Ending Balance	-	-	-	-	-	-	250,677	577,916	1,157,605	2,041,247	3,117,685	-	-
FLEET, TOOLS & COMM													
Common General Plant													
CWIP Beginning Balance	906,628	617,744	617,744	617,744	617,744	617,744	617,744	339,759	186,868	102,777	56,527	31,090	906,628
CWIP Expenditures	-	-	-	-	2,895	-	-	-	-	-	-	243,898	246,793
Closings to Plant	(288,885)	-	-	-	(2,895)	-	(277,985)	(152,892)	(84,090)	(46,250)	(25,437)	(123,745)	(1,002,178)
CWIP Ending Balance	617,744	617,744	617,744	617,744	617,744	617,744	339,759	186,868	102,777	56,527	31,090	151,243	151,243
Electric Distribution Plant													
CWIP Beginning Balance	878,037	1,315,490	1,567,081	1,334,813	1,336,946	2,133,065	1,673,726	1,288,461	1,246,812	1,260,090	1,276,776	1,289,990	878,037
CWIP Expenditures	449,467	264,939	(212,110)	58,753	867,921	(400,526)	160,000	160,000	160,000	160,000	160,000	160,000	1,988,443
AFUDC Debt	-	-	-	-	-	-	1,809	1,818	1,828	1,838	1,848	1,858	11,000
AFUDC Equity	-	-	-	-	-	-	4,014	4,035	4,057	4,079	4,101	4,124	24,411
Closings to Plant	(12,013)	(13,348)	(20,157)	(56,620)	(71,801)	(58,813)	(551,087)	(207,503)	(152,608)	(149,231)	(152,736)	(155,737)	(1,601,656)
CWIP Ending Balance	1,315,490	1,567,081	1,334,813	1,336,946	2,133,065	1,673,726	1,288,461	1,246,812	1,260,090	1,276,776	1,289,990	1,300,235	1,300,235
Electric General Plant													
CWIP Beginning Balance	1,953,685	2,313,079	2,513,747	1,453,764	1,658,019	1,856,261	2,052,488	941,371	639,454	480,721	342,919	307,074	1,953,685
CWIP Expenditures	395,207	360,802	88,617	300,484	386,071	275,654	33,336	37,312	87,012	96,952	106,892	1,115,909	3,284,247
AFUDC Debt	47	1,181	874	569	580	576	1,999	1,267	930	680	539	467	9,709
AFUDC Equity	300	2,598	1,945	1,255	1,277	1,270	4,436	2,812	2,064	1,510	1,196	1,037	21,699
Closings to Plant	(36,159)	(163,913)	(1,151,418)	(98,053)	(189,686)	(81,273)	(1,150,888)	(343,309)	(248,738)	(236,944)	(144,472)	(1,153,224)	(4,998,077)
CWIP Ending Balance	2,313,079	2,513,747	1,453,764	1,658,019	1,856,261	2,052,488	941,371	639,454	480,721	342,919	307,074	271,263	271,263
MANDATES													
Electric Distribution Plant													
CWIP Beginning Balance	12,657,489	14,051,844	15,536,490	19,257,236	21,838,574	22,561,216	23,159,426	23,501,833	23,173,655	23,548,835	24,503,751	24,441,191	12,657,489
CWIP Expenditures	2,541,321	2,213,300	4,322,619	4,448,465	3,391,186	2,600,070	3,165,331	2,979,744	2,357,433	2,172,408	2,048,618	(2,906,154)	29,334,342
AFUDC Debt	22,827	25,657	29,809	34,378	36,408	39,565	37,966	38,444	38,459	39,272	39,825	36,463	419,072
AFUDC Equity	49,563	56,490	66,123	75,766	80,241	87,200	84,256	85,316	85,349	87,155	88,383	80,921	926,762
Closings to Plant	(1,219,355)	(810,801)	(697,805)	(1,977,270)	(2,785,194)	(2,128,625)	(2,945,146)	(3,431,681)	(2,106,061)	(1,343,919)	(2,239,386)	(166,977)	(21,852,221)
CWIP Ending Balance	14,051,844	15,536,490	19,257,236	21,838,574	22,561,216	23,159,426	23,501,833	23,173,655	23,548,835	24,503,751	24,441,191	21,485,445	21,485,445
NEW BUSINESS													
Electric Distribution Plant													
CWIP Beginning Balance	88,499	1,223,853	1,185,892	881,155	1,319,470	1,245,508	1,790,693	2,610,203	3,288,869	3,225,348	3,761,597	4,075,851	88,499
CWIP Expenditures	4,630,030	4,126,544	3,069,996	4,027,804	2,167,004	5,176,907	6,430,870	6,250,642	5,670,504	5,210,344	5,266,533	3,970,879	55,998,056
AFUDC Debt	55	314	640	817	867	3,402	1,820	690	389	-	-	-	8,995
AFUDC Equity	119	688	1,415	1,801	1,910	7,499	4,039	1,532	864	-	-	-	19,867
Closings to Plant	(3,494,849)	(4,165,507)	(3,376,788)	(3,592,107)	(2,243,742)	(4,642,623)	(5,617,218)	(5,574,199)	(5,735,279)	(4,674,094)	(4,952,279)	(3,751,075)	(51,819,761)
CWIP Ending Balance	1,223,853	1,185,892	881,155	1,319,470	1,245,508	1,790,693	2,610,203	3,288,869	3,225,348	3,761,597	4,075,851	4,295,654	4,295,654

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 Year-to-date
SOLAR													
Electric Distribution Plant													
CWIP Beginning Balance	11,222,749	11,113,335	11,441,542	11,117,542	12,090,661	12,434,750	12,245,502	10,338,710	8,943,375	7,703,139	6,598,889	5,614,184	11,222,749
CWIP Expenditures	97,155	710,119	(717,364)	7,439	(29,847)	(214,604)	-	-	-	-	-	-	(147,103)
AFUDC Debt	4,143	4,664	4,270	3,063	2,536	2,255	23,892	21,404	19,194	17,228	15,476	13,912	132,038
AFUDC Equity	9,038	10,273	9,489	6,751	5,590	4,969	53,022	47,500	42,596	38,233	34,345	30,875	292,681
Closings to Plant	(219,750)	(396,849)	379,604	955,866	365,810	18,132	(1,983,707)	(1,464,239)	(1,302,026)	(1,159,710)	(1,034,526)	(924,140)	(6,765,535)
CWIP Ending Balance	11,113,335	11,441,542	11,117,542	12,090,661	12,434,750	12,245,502	10,338,710	8,943,375	7,703,139	6,598,889	5,614,184	4,734,830	4,734,830
Electric General Plant													
CWIP Beginning Balance	(145,224)	(233,813)	(206,586)	(352,378)	(479,826)	(500,787)	(522,170)	(469,457)	(422,063)	(379,452)	(341,140)	(306,694)	(145,224)
CWIP Expenditures	(30,212)	31,359	(115,521)	(121,432)	(8,423)	116,615	-	-	-	-	-	-	(127,613)
AFUDC Debt	150	192	222	179	182	183	171	155	140	127	115	104	1,919
AFUDC Equity	327	422	492	395	401	404	379	343	311	281	254	230	4,240
Closings to Plant	(58,854)	(4,745)	(30,986)	(6,590)	(13,121)	(138,586)	52,162	46,896	42,161	37,904	34,077	30,636	(9,045)
CWIP Ending Balance	(233,813)	(206,586)	(352,378)	(479,826)	(500,787)	(522,170)	(469,457)	(422,063)	(379,452)	(341,140)	(306,694)	(275,724)	(275,724)
Gardner													
DRY CASK STORAGE													
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	15,435,020	20,060,355	20,290,707	22,193,985	22,927,588	24,412,791	16,209,740	16,539,582	16,945,673	17,596,502	17,959,921	22,295,753	15,435,020
CWIP Expenditures	4,533,458	124,262	1,792,331	618,292	1,367,471	2,637,809	450,499	365,624	582,508	277,356	4,227,074	774,305	17,750,989
AFUDC Debt	28,971	33,138	34,456	35,990	36,746	34,681	27,359	28,102	28,989	29,840	33,784	38,175	390,232
AFUDC Equity	62,906	72,952	76,490	79,321	80,986	76,435	60,717	62,365	64,333	66,222	74,974	84,721	862,422
Closings to Plant	-	-	-	-	-	(10,951,976)	(208,734)	(50,000)	(25,000)	(10,000)	-	-	(11,245,710)
CWIP Ending Balance	20,060,355	20,290,707	22,193,985	22,927,588	24,412,791	16,209,740	16,539,582	16,945,673	17,596,502	17,959,921	22,295,753	23,192,954	23,192,954
FACILITIES & OTHER													
Electric General Plant													
CWIP Beginning Balance	43	43	43	43	43	43	43	-	-	-	163,960	163,960	43
CWIP Expenditures	-	-	-	-	1,107	44,177	100,510	-	-	163,960	-	-	309,754
Closings to Plant	-	-	-	-	(1,107)	(44,177)	(100,553)	-	-	-	-	(163,960)	(309,797)
CWIP Ending Balance	43	43	43	43	43	43	-	-	-	163,960	163,960	-	-
Electric Intangible Plant													
CWIP Beginning Balance	1,146,269	1,177,193	1,279,184	1,417,592	1,453,616	1,542,583	1,628,845	1,858,523	2,050,854	2,296,619	2,418,901	2,500,039	1,146,269
CWIP Expenditures	24,575	95,206	130,950	28,108	80,706	77,519	220,257	181,770	234,020	109,543	67,850	249,496	1,500,000
AFUDC Debt	2,002	2,119	2,317	2,471	2,578	2,729	2,926	3,281	3,648	3,957	4,128	4,417	36,573
AFUDC Equity	4,346	4,666	5,142	5,445	5,682	6,015	6,494	7,280	8,096	8,782	9,161	9,803	80,913
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,177,193	1,279,184	1,417,592	1,453,616	1,542,583	1,628,845	1,858,523	2,050,854	2,296,619	2,418,901	2,500,039	2,763,755	2,763,755
Electric Nuclear Production Plant													
CWIP Beginning Balance	968,463	835,732	865,580	895,568	911,484	108,148	124,864	174,863	385,864	110,597	185,467	262,314	968,463
CWIP Expenditures	12,429	27,056	25,117	19,665	(44,081)	27,080	50,949	989,555	113,622	87,038	78,738	42,592	1,429,759
AFUDC Debt	1,558	1,468	1,513	1,555	858	201	252	752	433	248	376	302	9,516
AFUDC Equity	3,383	3,235	3,359	3,428	1,892	442	558	1,670	961	551	834	671	20,984
Closings to Plant	(150,100)	(1,911)	(0)	(8,732)	(762,005)	(11,007)	(1,760)	(780,976)	(390,284)	(12,968)	(3,100)	(213,255)	(2,336,098)
CWIP Ending Balance	835,732	865,580	895,568	911,484	108,148	124,864	174,863	385,864	110,597	185,467	262,314	92,625	92,625
IMPROVEMENTS													
Electric General Plant													
CWIP Beginning Balance	1,330,069	1,715,362	2,053,271	2,525,379	2,885,605	3,219,009	3,569,071	4,001,985	4,734,987	4,819,900	4,388,707	4,847,409	1,330,069
CWIP Expenditures	385,366	337,909	472,109	360,226	333,404	350,061	432,883	733,002	393,393	542,706	461,586	953,557	5,756,201
Closings to Plant	(73)	-	-	-	-	-	31	-	(308,480)	(973,899)	(2,884)	(4,266,445)	(5,551,750)
CWIP Ending Balance	1,715,362	2,053,271	2,525,379	2,885,605	3,219,009	3,569,071	4,001,985	4,734,987	4,819,900	4,388,707	4,847,409	1,534,521	1,534,521
Electric Intangible Plant													
CWIP Beginning Balance	3,866,713	3,976,280	4,377,905	4,552,392	4,709,606	4,860,545	5,051,354	5,480,712	6,118,058	6,559,235	7,211,510	7,943,183	3,866,713
CWIP Expenditures	91,948	378,547	149,783	131,675	124,551	163,478	400,904	810,273	431,353	620,171	899,365	934,021	5,136,071
AFUDC Debt	6,758	7,206	7,673	7,971	8,236	8,530	8,839	9,799	10,639	11,557	12,724	14,136	114,069
AFUDC Equity	14,673	15,871	17,031	17,568	18,152	18,800	19,615	21,747	23,611	25,647	28,238	31,372	252,326
Closings to Plant	(3,813)	-	-	-	-	-	-	(204,474)	(24,426)	(5,100)	(208,654)	(21,666)	(468,133)
CWIP Ending Balance	3,976,280	4,377,905	4,552,392	4,709,606	4,860,545	5,051,354	5,480,712	6,118,058	6,559,235	7,211,510	7,943,183	8,901,047	8,901,047

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 Year-to-date
Electric Nuclear Production Plant													
CWIP Beginning Balance	6,527,345	7,406,697	8,676,570	10,331,436	11,795,228	13,064,847	14,821,630	2,169,487	928,794	1,478,024	1,138,566	1,495,975	6,527,345
CWIP Expenditures	936,897	1,267,902	1,593,267	1,398,698	1,186,859	1,680,237	1,193,377	750,499	955,998	790,279	367,470	123,856	12,245,339
AFUDC Debt	11,871	13,771	16,227	18,935	21,288	23,893	14,519	2,559	1,915	2,178	2,106	2,137	131,399
AFUDC Equity	25,776	30,313	35,993	41,733	46,917	52,658	32,221	5,678	4,251	4,833	4,675	4,741	289,789
Closings to Plant	(95,192)	(42,112)	9,378	4,426	14,555	(4)	(13,892,260)	(1,999,430)	(412,934)	(1,136,749)	(16,842)	(470,129)	(18,037,292)
CWIP Ending Balance	7,406,697	8,676,570	10,331,436	11,795,228	13,064,847	14,821,630	2,169,487	928,794	1,478,024	1,138,566	1,495,975	1,156,581	1,156,581
MANDATED COMPLIANCE													
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	10,027	208,618	408,284	609,033	810,869	-
CWIP Expenditures	-	-	-	-	-	-	10,000	198,000	198,000	198,000	198,000	198,000	1,000,000
AFUDC Debt	-	-	-	-	-	-	8	183	518	854	1,192	1,531	4,286
AFUDC Equity	-	-	-	-	-	-	19	407	1,149	1,895	2,645	3,398	9,512
CWIP Ending Balance	-	-	-	-	-	-	10,027	208,618	408,284	609,033	810,869	1,013,799	1,013,799
Electric Nuclear Production Plant													
CWIP Beginning Balance	2,793,986	2,917,613	3,043,261	3,220,396	3,407,765	5,082,888	5,510,131	6,089,570	7,767,006	7,667,724	5,014	10,054	2,793,986
CWIP Expenditures	114,557	114,958	165,013	174,272	1,694,745	403,210	548,352	1,640,000	810,000	93,515	57,100	598,597	6,414,319
AFUDC Debt	4,115	3,521	3,765	4,088	5,692	7,501	9,735	11,629	12,955	6,494	13	21	69,529
AFUDC Equity	8,935	7,768	8,357	9,009	12,546	16,532	21,603	25,807	28,751	14,411	28	47	153,796
Closings to Plant	(3,980)	(600)	-	-	(37,860)	-	(251)	-	(950,989)	(7,777,131)	(52,100)	(593,597)	(9,416,508)
CWIP Ending Balance	2,917,613	3,043,261	3,220,396	3,407,765	5,082,888	5,510,131	6,089,570	7,767,006	7,667,724	5,014	10,054	15,122	15,122
NUCLEAR FUEL													
Nuclear Fuel													
CWIP Beginning Balance	155,101,174	156,203,379	156,749,924	158,077,579	159,173,753	165,909,432	170,573,468	172,587,525	94,732,640	95,763,371	96,702,473	97,374,497	155,101,174
CWIP Expenditures	254,318	187,652	456,590	221,393	5,839,302	3,736,226	1,091,661	1,649,040	522,092	941,642	152,406	39,594,015	54,646,337
AFUDC Debt	267,363	269,520	270,474	273,033	279,773	289,584	286,525	252,008	158,404	160,058	161,410	195,731	2,863,883
AFUDC Equity	580,524	593,850	600,592	601,748	616,603	638,226	635,871	559,269	351,539	355,208	358,209	434,376	6,326,014
Closings to Plant	-	(504,477)	-	-	-	-	-	(80,315,202)	(1,304)	(517,806)	-	-	(81,338,789)
CWIP Ending Balance	156,203,379	156,749,924	158,077,579	159,173,753	165,909,432	170,573,468	172,587,525	94,732,640	95,763,371	96,702,473	97,374,497	137,598,618	137,598,618
RELIABILITY													
Electric General Plant													
CWIP Beginning Balance	791,797	727,195	142,463	175,458	366,484	469,100	611,646	-	-	-	-	-	791,797
CWIP Expenditures	72,435	153,611	93,622	191,026	200,234	142,546	415,451	62,265	72,163	152,000	107,870	36,511	1,699,734
Closings to Plant	(137,037)	(738,343)	(60,627)	-	(97,618)	-	(1,027,097)	(62,265)	(72,163)	(152,000)	(107,870)	(36,511)	(2,491,531)
CWIP Ending Balance	727,195	142,463	175,458	366,484	469,100	611,646	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	14,059,158	13,759,590	13,770,864	14,274,524	14,877,968	15,778,512	16,063,074	18,334,423	20,466,136	22,750,624	16,350,145	19,867,649	14,059,158
CWIP Expenditures	(57,717)	616,754	553,597	668,190	950,193	554,573	2,476,668	2,791,683	2,989,746	5,725,680	6,793,985	11,030,680	35,094,032
AFUDC Debt	22,957	23,039	23,376	24,362	25,649	26,571	28,829	32,823	36,426	33,372	30,601	37,694	345,699
AFUDC Equity	49,970	50,774	51,902	53,693	56,528	58,562	63,979	72,843	80,839	74,062	67,911	83,652	764,714
Closings to Plant	(314,779)	(679,293)	(125,215)	(142,801)	(131,827)	(355,143)	(298,127)	(765,636)	(822,523)	(12,233,593)	(3,374,993)	(6,710,707)	(25,954,635)
CWIP Ending Balance	13,759,590	13,770,864	14,274,524	14,877,968	15,778,512	16,063,074	18,334,423	20,466,136	22,750,624	16,350,145	19,867,649	24,308,968	24,308,968
Husen													
Fleet Asset Additions													
Common General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
Fueling Depots and Garage Tools													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	83,909	2,322	442,159	513,727	434,982	431,985	502,388	425,911	-
CWIP Expenditures	-	-	-	83,909	38,148	445,154	200,000	30,000	105,000	196,000	30,000	7,000	1,135,211
Closings to Plant	-	-	-	-	(119,735)	(5,317)	(128,432)	(108,745)	(107,996)	(125,597)	(106,478)	(86,582)	(788,883)
CWIP Ending Balance	-	-	-	83,909	2,322	442,159	513,727	434,982	431,985	502,388	425,911	346,329	346,329
Replacements, Additions, & Repairs													
Common General Plant													
CWIP Beginning Balance	277,586	296,063	228,519	84,068	202,673	173,827	173,689	305,297	257,294	345,095	412,559	441,785	277,586
CWIP Expenditures	19,092	9,050	24,032	118,605	2,549	2,285	248,000	48,000	210,000	210,000	180,000	-	1,071,613
Closings to Plant	(615)	(76,593)	(168,484)	-	(31,395)	(2,423)	(116,392)	(96,003)	(122,199)	(142,536)	(150,774)	(112,290)	(1,019,703)
CWIP Ending Balance	296,063	228,519	84,068	202,673	173,827	173,689	305,297	257,294	345,095	412,559	441,785	329,495	329,495

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 Year-to-date
Electric General Plant													
CWIP Beginning Balance	5,816,545	6,022,925	4,001,483	4,980,385	5,505,638	5,135,125	6,132,497	513,593	359,515	269,160	188,412	131,889	5,816,545
CWIP Expenditures	600,181	238,374	1,542,719	1,044,981	1,057,343	1,129,897	2,088,000	1,418,000	1,602,000	1,128,000	1,620,000	1,491,000	14,960,495
Closings to Plant	(393,801)	(2,259,816)	(563,817)	(519,729)	(1,427,855)	(132,526)	(7,706,904)	(1,572,078)	(1,692,354)	(1,208,748)	(1,676,524)	(1,347,867)	(20,502,019)
CWIP Ending Balance	6,022,925	4,001,483	4,980,385	5,505,638	5,135,125	6,132,497	513,593	359,515	269,160	188,412	131,889	275,022	275,022
Moeller													
ENTERPRISE SECURITY CAPITAL													
Common General Plant													
CWIP Beginning Balance	215,993	225,542	225,803	235,400	235,640	220,840	220,887	167,977	129,370	100,193	77,785	60,452	215,993
CWIP Expenditures	9,549	260	9,573	194	-	-	-	-	-	-	-	-	19,577
AFUDC Debt	-	0	7	14	15	15	10	3	1	0	0	0	66
AFUDC Equity	-	0	16	32	32	33	21	7	2	1	0	0	146
Closings to Plant	-	-	-	-	(14,848)	-	(52,941)	(38,618)	(29,180)	(22,409)	(17,334)	(13,450)	(188,779)
CWIP Ending Balance	225,542	225,803	235,400	235,640	220,840	220,887	167,977	129,370	100,193	77,785	60,452	47,002	47,002
Electric General Plant													
CWIP Beginning Balance	763,102	813,415	821,086	858,915	867,271	859,296	864,786	672,613	523,145	406,892	316,472	246,146	763,102
CWIP Expenditures	50,313	7,671	37,829	8,356	7,120	5,490	-	-	-	-	-	-	116,779
Closings to Plant	-	-	-	-	(15,095)	-	(192,173)	(149,468)	(116,253)	(90,420)	(70,327)	(54,699)	(688,434)
CWIP Ending Balance	813,415	821,086	858,915	867,271	859,296	864,786	672,613	523,145	406,892	316,472	246,146	191,447	191,447
OTHER													
Common General Plant													
CWIP Beginning Balance	(1,235,086)	3,505,130	4,301,333	2,737,234	4,751,434	2,501,425	2,524,329	2,621,214	2,684,171	2,842,691	3,116,176	3,260,756	(1,235,086)
CWIP Expenditures	5,012,487	907,488	(1,570,247)	2,005,908	(2,258,893)	15,681	93,983	60,728	158,828	283,954	162,866	150,914	5,023,696
AFUDC Debt	817	1,266	2,301	2,588	2,773	2,891	2,841	2,857	2,872	2,888	2,903	2,919	29,916
AFUDC Equity	1,773	2,782	5,092	5,704	6,111	6,371	6,306	6,340	6,374	6,409	6,443	6,478	66,183
Closings to Plant	(274,861)	(115,332)	(1,245)	-	-	(2,038)	(6,245)	(6,967)	(9,555)	(19,766)	(27,633)	(31,071)	(494,712)
CWIP Ending Balance	3,505,130	4,301,333	2,737,234	4,751,434	2,501,425	2,524,329	2,621,214	2,684,171	2,842,691	3,116,176	3,260,756	3,389,997	3,389,997
Common Intangible Plant													
CWIP Beginning Balance	841,070	846,357	856,226	873,820	886,743	3,757,404	3,333,079	3,338,881	3,344,715	2,304,640	2,304,871	2,305,102	841,070
CWIP Expenditures	-	4,481	12,122	7,387	2,865,060	(430,092)	-	-	-	-	-	-	2,458,957
AFUDC Debt	1,667	1,682	1,699	1,728	1,748	1,800	1,802	1,812	947	72	72	72	15,102
AFUDC Equity	3,620	3,706	3,772	3,809	3,853	3,967	4,000	4,022	2,101	159	160	160	33,329
Closings to Plant	-	-	-	-	-	-	-	-	(1,043,122)	-	-	-	(1,043,122)
CWIP Ending Balance	846,357	856,226	873,820	886,743	3,757,404	3,333,079	3,338,881	3,344,715	2,304,640	2,304,871	2,305,102	2,305,335	2,305,335
Electric Distribution Plant													
CWIP Beginning Balance	34,120	22,101	(113,764)	356,959	(1,745,908)	(667,474)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	34,120
CWIP Expenditures	(12,020)	(135,865)	470,723	(2,102,867)	1,078,433	(103,763)	-	-	-	-	-	-	(805,358)
CWIP Ending Balance	22,101	(113,764)	356,959	(1,745,908)	(667,474)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)
Electric General Plant													
CWIP Beginning Balance	26,939	26,939	26,716	26,715	26,715	20,625	20,625	13,982	8,816	4,797	1,672	(759)	26,939
CWIP Expenditures	-	(222)	5,580	(1)	(6,090)	-	-	-	-	-	-	-	(733)
Closings to Plant	-	-	(5,581)	-	-	-	(6,643)	(5,167)	(4,018)	(3,126)	(2,431)	(1,891)	(28,856)
CWIP Ending Balance	26,939	26,716	26,715	26,715	20,625	20,625	13,982	8,816	4,797	1,672	(759)	(2,650)	(2,650)
Electric Intangible Plant													
CWIP Beginning Balance	1,759,770	-	-	-	-	-	-	-	-	-	-	-	1,759,770
CWIP Expenditures	(1,759,770)	-	-	-	-	-	-	-	-	-	-	-	(1,759,770)
Electric Other Production Plant													
CWIP Beginning Balance	148	-	-	-	-	-	-	-	-	-	-	-	148
CWIP Expenditures	(148)	-	-	-	-	-	-	-	-	-	-	-	(148)
Electric Steam Production Plant													
CWIP Beginning Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
CWIP Ending Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
Electric Transmission Plant													
CWIP Beginning Balance	222,901	234,653	371,821	872,181	928,762	1,122,410	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	222,901
CWIP Expenditures	11,753	137,168	500,360	56,581	193,649	174,601	-	-	-	-	-	-	1,074,111
CWIP Ending Balance	234,653	371,821	872,181	928,762	1,122,410	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 Year-to-date
PROPERTY SERVICES CAPITAL													
Common General Plant													
CWIP Beginning Balance	2,371,363	2,984,912	3,682,114	3,925,191	4,248,328	5,035,550	6,068,430	7,968,498	8,775,247	10,405,184	5,952,016	5,012,210	2,371,363
CWIP Expenditures	676,536	963,562	560,796	321,726	773,931	1,065,206	2,397,605	937,864	2,060,108	1,319,695	2,407,757	1,330,784	14,815,570
AFUDC Debt	4,396	5,528	6,376	6,858	7,755	9,062	11,347	14,069	16,234	13,833	9,341	8,593	113,390
AFUDC Equity	9,544	12,164	14,145	15,114	17,092	19,972	25,181	31,222	36,027	30,698	20,729	19,069	250,957
Closings to Plant	(76,926)	(284,052)	(338,240)	(20,560)	(11,557)	(61,360)	(534,065)	(176,405)	(482,432)	(5,817,394)	(3,377,633)	(1,229,037)	(12,409,662)
CWIP Ending Balance	2,984,912	3,682,114	3,925,191	4,248,328	5,035,550	6,068,430	7,968,498	8,775,247	10,405,184	5,952,016	5,012,210	5,141,619	5,141,619
Electric General Plant													
CWIP Beginning Balance	1,628,170	1,412,236	1,450,604	1,501,922	263,579	516,428	516,164	456,861	578,321	685,290	780,454	878,062	1,628,170
CWIP Expenditures	42,221	51,152	49,611	96,624	295,981	(73,618)	227,629	201,242	159,037	168,018	128,316	100,000	1,446,212
AFUDC Debt	2,567	2,395	2,455	1,485	601	830	597	871	1,060	1,230	1,392	1,534	17,017
AFUDC Equity	5,574	5,279	5,451	3,272	1,324	1,829	1,326	1,934	2,353	2,730	3,089	3,404	37,565
Closings to Plant	(266,295)	(20,458)	(6,200)	(1,339,724)	(45,056)	70,696	(288,855)	(82,587)	(55,482)	(76,813)	(35,188)	(33,087)	(2,179,049)
CWIP Ending Balance	1,412,236	1,450,604	1,501,922	263,579	516,428	516,164	456,861	578,321	685,290	780,454	878,062	949,914	949,914
Randolph													
BASE													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	2,374	2,374	5,450	10,900	16,350	21,800	27,250	-
CWIP Expenditures	-	-	55,219	-	2,374	-	12,410	12,410	12,410	12,410	12,410	15,470	135,114
Closings to Plant	-	-	(55,219)	-	-	-	(9,334)	(6,960)	(6,960)	(6,960)	(6,960)	(42,720)	(135,114)
CWIP Ending Balance	-	-	-	-	2,374	2,374	5,450	10,900	16,350	21,800	27,250	-	-
Electric Hydro Production Plant													
CWIP Beginning Balance	177,325	187,381	191,730	191,532	193,392	195,479	197,480	200,221	202,978	205,749	208,535	211,336	177,325
CWIP Expenditures	9,059	3,302	(1,259)	799	1,014	917	1,667	1,667	1,667	1,667	1,667	1,667	23,835
AFUDC Debt	314	327	329	331	335	338	334	338	343	348	352	357	4,047
AFUDC Equity	682	720	731	730	738	745	741	751	761	772	782	792	8,946
CWIP Ending Balance	187,381	191,730	191,532	193,392	195,479	197,480	200,221	202,978	205,749	208,535	211,336	214,153	214,153
Electric Other Production Plant													
CWIP Beginning Balance	614,098	617,396	620,817	624,262	627,714	637,743	632,157	635,533	638,883	642,260	645,434	648,747	614,098
CWIP Expenditures	147	53	48	81	6,654	12,697	-	-	-	-	-	-	19,681
AFUDC Debt	1,061	1,046	1,070	1,077	1,083	-	1,064	1,070	1,075	1,081	1,086	1,092	11,805
AFUDC Equity	2,304	2,309	2,375	2,375	2,388	-	2,361	2,374	2,386	2,398	2,410	2,423	26,102
Closings to Plant	(214)	14	(48)	(81)	(97)	(18,283)	(49)	(93)	(84)	(305)	(184)	(125)	(19,550)
CWIP Ending Balance	617,396	620,817	624,262	627,714	637,743	632,157	635,533	638,883	642,260	645,434	648,747	652,136	652,136
Electric Steam Production Plant													
CWIP Beginning Balance	-	355	357	4	2,038	2,038	2,035	0	0	0	0	0	-
CWIP Expenditures	354	-	(354)	2,035	-	(4)	-	-	-	-	-	-	2,031
AFUDC Debt	0	1	0	0	0	-	-	-	-	-	-	-	1
AFUDC Equity	1	1	1	0	0	0	-	-	-	-	-	-	3
Closings to Plant	-	-	-	-	-	-	(2,035)	-	-	-	-	-	(2,035)
CWIP Ending Balance	355	357	4	2,038	2,038	2,035	0	0	0	0	0	0	0
COAL													
Electric General Plant													
CWIP Beginning Balance	5,564	25,806	29,810	34,862	62,780	99,028	84,572	-	-	-	-	-	5,564
CWIP Expenditures	20,241	4,004	5,052	27,918	36,248	38,828	-	-	-	-	-	-	132,291
Closings to Plant	-	-	-	-	-	(53,283)	(84,572)	-	-	-	-	-	(137,856)
CWIP Ending Balance	25,806	29,810	34,862	62,780	99,028	84,572	-	-	-	-	-	-	-
Electric Steam Production Plant													
CWIP Beginning Balance	9,123,489	11,927,502	12,852,843	15,982,301	18,931,307	12,255,002	14,753,735	14,509,939	15,982,836	18,204,099	11,843,505	12,691,084	9,123,489
CWIP Expenditures	2,654,128	1,294,562	3,086,952	2,773,509	2,576,163	2,672,776	2,404,528	2,483,994	2,640,305	3,606,680	2,092,936	1,595,297	29,881,831
AFUDC Debt	18,202	20,971	24,792	30,080	27,228	23,063	24,382	25,697	28,717	25,532	20,701	22,080	291,443
AFUDC Equity	39,522	46,251	54,989	66,294	60,010	50,829	54,109	57,028	63,730	56,661	45,940	49,000	644,363
Closings to Plant	92,162	(436,443)	(37,276)	79,124	(9,339,707)	(247,934)	(2,726,815)	(1,093,821)	(511,488)	(10,049,467)	(1,311,997)	(838,069)	(26,421,733)
CWIP Ending Balance	11,927,502	12,852,843	15,982,301	18,931,307	12,255,002	14,753,735	14,509,939	15,982,836	18,204,099	11,843,505	12,691,084	13,519,393	13,519,393
HYDRO													
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Hydro Production Plant													
CWIP Beginning Balance	19,542	-	-	-	-	-	630	10,629	30,680	50,845	40,732	50,860	19,542
CWIP Expenditures	-	-	-	-	-	628	10,000	20,000	20,000	20,000	20,000	40,000	130,628
AFUDC Debt	-	-	-	-	-	1	9	35	68	81	77	94	365
AFUDC Equity	-	-	-	-	-	1	21	77	152	180	171	208	810
Closings to Plant	(19,542)	-	-	-	-	-	(32)	(60)	(55)	(30,374)	(10,119)	(30,081)	(90,263)
CWIP Ending Balance	-	-	-	-	-	630	10,629	30,680	50,845	40,732	50,860	61,082	61,082

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 Year-to-date
INTERMEDIATE													
Electric General Plant													
CWIP Expenditures	-	190	-	3,532	-	-	-	-	-	-	-	-	3,722
Closings to Plant	-	(190)	-	(3,532)	-	-	-	-	-	-	-	-	(3,722)
Electric Other Production Plant													
CWIP Beginning Balance	8,119,299	9,150,215	11,553,935	5,378,758	5,948,197	5,972,693	7,051,604	7,028,131	7,232,477	11,008,855	5,799,398	5,762,131	8,119,299
CWIP Expenditures	1,042,165	2,390,189	3,355,730	927,198	973,674	1,055,433	286,198	203,989	3,923,835	2,639,815	925,914	4,652,706	22,376,845
AFUDC Debt	14,695	17,641	14,849	9,615	10,257	11,115	11,542	11,967	15,318	14,851	9,711	12,656	154,217
AFUDC Equity	31,907	38,824	33,020	21,190	22,605	24,498	25,615	26,559	33,994	32,958	21,552	28,087	340,806
Closings to Plant	(57,850)	(42,934)	(9,578,776)	(388,564)	(982,039)	(12,134)	(346,828)	(38,169)	(196,769)	(7,897,081)	(994,445)	(2,013,409)	(22,548,997)
CWIP Ending Balance	9,150,215	11,553,935	5,378,758	5,948,197	5,972,693	7,051,604	7,028,131	7,232,477	11,008,855	5,799,398	5,762,131	8,442,170	8,442,170
Electric Steam Production Plant													
CWIP Beginning Balance	15,306	12,073	12,073	12,386	(1,614)	-	-	-	-	-	-	-	15,306
CWIP Expenditures	9,640	6,081	16,918	8,466	4,264	(5,380)	-	-	-	-	-	-	39,987
AFUDC Debt	(547)	-	-	-	-	-	-	-	-	-	-	-	(547)
AFUDC Equity	(1,073)	-	-	-	-	-	-	-	-	-	-	-	(1,073)
Closings to Plant	(11,254)	(6,081)	(16,604)	(22,466)	(2,650)	5,380	-	-	-	-	-	-	(53,674)
CWIP Ending Balance	12,073	12,073	12,386	(1,614)	-	-	-	-	-	-	-	-	-
MAJOR													
Electric Other Production Plant													
CWIP Beginning Balance	170,962	177,564	204,599	257,415	328,717	442,086	545,219	679,578	739,823	777,783	817,232	856,895	170,962
CWIP Expenditures	5,649	25,980	51,538	69,686	111,244	100,411	131,050	56,410	33,860	35,140	35,140	1,532,366	2,188,473
AFUDC Debt	300	330	397	504	663	850	1,028	1,191	1,274	1,339	1,405	2,732	12,012
AFUDC Equity	652	726	881	1,112	1,462	1,873	2,281	2,644	2,826	2,971	3,118	6,062	26,607
CWIP Ending Balance	177,564	204,599	257,415	328,717	442,086	545,219	679,578	739,823	777,783	817,232	856,895	2,398,055	2,398,055
PEAKING & RDF													
Electric General Plant													
CWIP Beginning Balance	24	24	24	(118)	1,900	5,007	39,527	-	-	-	-	-	24
CWIP Expenditures	-	-	(141)	9,750	3,107	34,520	13,500	-	-	-	-	-	60,736
Closings to Plant	-	-	-	(7,733)	-	-	(53,027)	-	-	-	-	-	(60,760)
CWIP Ending Balance	24	24	(118)	1,900	5,007	39,527	-	-	-	-	-	-	-
Electric Other Production Plant													
CWIP Beginning Balance	58,838	68,125	72,816	81,914	94,598	112,991	104,313	522,226	1,183,277	1,830,577	2,395,790	2,623,460	58,838
CWIP Expenditures	52,966	6,801	17,139	108,794	21,879	25,331	423,123	704,332	659,852	932,865	270,973	1,204,711	4,428,766
AFUDC Debt	43	48	55	73	106	147	528	1,445	2,531	3,658	4,216	4,829	17,680
AFUDC Equity	93	107	123	162	235	324	1,171	3,207	5,617	8,119	9,356	10,716	39,229
Closings to Plant	(43,815)	(2,265)	(8,219)	(96,345)	(3,828)	(34,480)	(6,909)	(47,932)	(20,700)	(379,429)	(56,875)	(825,432)	(1,526,229)
CWIP Ending Balance	68,125	72,816	81,914	94,598	112,991	104,313	522,226	1,183,277	1,830,577	2,395,790	2,623,460	3,018,283	3,018,283
Electric Steam Production Plant													
CWIP Beginning Balance	343,413	634,621	767,727	421,458	110,745	80,213	104,461	288,555	635,524	886,304	793,729	778,262	343,413
CWIP Expenditures	227,226	350,430	245,938	104,824	21,286	27,246	192,400	378,538	279,253	203,111	123,533	663,654	2,817,439
AFUDC Debt	845	1,197	1,066	441	154	159	333	782	1,278	1,446	1,339	1,550	10,590
AFUDC Equity	1,836	2,633	2,369	971	339	350	739	1,736	2,836	3,208	2,971	3,439	23,429
Closings to Plant	61,302	(221,154)	(595,642)	(416,950)	(52,311)	(3,507)	(9,379)	(34,087)	(32,587)	(300,340)	(143,309)	(495,168)	(2,243,133)
CWIP Ending Balance	634,621	767,727	421,458	110,745	80,213	104,461	288,555	635,524	886,304	793,729	778,262	951,737	951,737
WIND													
Electric General Plant													
CWIP Beginning Balance	147,417	156,916	153,488	153,488	234,544	234,719	234,719	-	-	-	-	-	147,417
CWIP Expenditures	9,540	(3,428)	-	81,056	175	-	-	-	76,463	-	-	-	163,806
Closings to Plant	(41)	-	-	-	-	-	(234,719)	-	(76,463)	-	-	-	(311,224)
CWIP Ending Balance	156,916	153,488	153,488	234,544	234,719	234,719	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	18,709	37,418	56,127	75,836	95,545	-
CWIP Expenditures	-	-	-	-	-	-	18,709	18,709	18,709	19,709	19,709	19,709	115,254
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	18,709	37,418	56,127	75,836	95,545	115,254	115,254
Electric Other Production Plant													
CWIP Beginning Balance	513,529,293	518,278,757	525,512,856	594,785,985	302,010,567	323,749,154	434,107,978	505,577,871	613,788,746	853,052,891	953,954,006	703,028,596	513,529,293
CWIP Expenditures	1,370,134	5,985,309	66,573,005	6,471,633	26,512,516	105,340,979	70,955,571	101,362,586	236,249,643	235,619,825	47,710,526	205,110,227	1,109,261,955
AFUDC Debt	888,083	899,393	961,407	772,824	537,999	648,992	782,017	932,430	1,224,026	1,566,927	1,384,251	1,008,747	11,607,096
AFUDC Equity	1,928,291	1,981,618	2,133,840	1,703,259	1,185,719	1,430,339	1,735,491	2,069,295	2,716,422	3,477,406	3,072,001	2,238,663	25,672,345
Closings to Plant	562,957	(1,632,221)	(395,123)	(301,723,134)	(6,497,648)	2,938,514	(2,003,186)	3,846,564	(925,947)	(139,763,043)	(303,092,188)	(496,561,275)	(1,245,245,731)
CWIP Ending Balance	518,278,757	525,512,856	594,785,985	302,010,567	323,749,154	434,107,978	505,577,871	613,788,746	853,052,891	953,954,006	703,028,596	414,824,958	414,824,958

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 Year-to-date
Electric Transmission Plant													
CWIP Beginning Balance	31,705,086	33,943,905	35,154,812	37,576,165	13,794,887	18,408,742	26,118,299	29,573,237	32,487,289	35,060,685	47,716,772	43,329,581	31,705,086
CWIP Expenditures	2,054,457	1,011,151	2,211,367	799,623	4,561,016	7,719,511	3,344,584	4,875,900	2,518,577	12,503,449	5,142,184	981,374	47,723,193
AFUDC Debt	58,135	62,377	65,216	46,900	30,128	34,445	46,704	52,216	56,688	69,469	76,431	50,147	648,856
AFUDC Equity	126,228	137,379	144,770	103,366	66,400	75,914	103,648	115,881	125,805	154,169	169,619	111,288	1,434,468
Closings to Plant	-	-	-	(24,731,167)	(43,690)	(120,313)	(39,999)	(2,129,946)	(127,674)	(71,000)	(9,775,425)	(28,124,351)	(65,163,565)
CWIP Ending Balance	33,943,905	35,154,812	37,576,165	13,794,887	18,408,742	26,118,299	29,573,237	32,487,289	35,060,685	47,716,772	43,329,581	16,348,038	16,348,038
Reimer													
Aging Technology													
Common General Plant													
CWIP Beginning Balance	10,792,228	11,757,107	12,298,598	3,347,548	5,206,379	4,849,577	7,150,977	8,978,598	11,178,124	10,859,091	12,372,412	13,990,515	10,792,228
CWIP Expenditures	1,269,402	700,498	673,236	2,122,938	1,310,194	2,328,626	3,164,336	2,550,111	2,236,516	3,505,273	2,178,918	2,630,647	24,670,695
AFUDC Debt	183	206	143	66	85	103	108	118	127	137	141	305	1,722
AFUDC Equity	398	453	318	146	188	226	241	262	282	304	313	677	3,808
Closings to Plant	(305,104)	(159,666)	(9,624,746)	(264,319)	(1,667,269)	(27,556)	(1,337,063)	(350,965)	(2,555,959)	(1,992,393)	(561,269)	(12,165,835)	(31,012,144)
CWIP Ending Balance	11,757,107	12,298,598	3,347,548	5,206,379	4,849,577	7,150,977	8,978,598	11,178,124	10,859,091	12,372,412	13,990,515	4,456,309	4,456,309
Common Intangible Plant													
CWIP Beginning Balance	8,915,663	11,303,211	13,973,753	10,809,480	11,309,221	11,795,800	12,782,410	15,760,315	18,935,566	22,438,920	27,054,600	31,530,949	8,915,663
CWIP Expenditures	2,862,446	2,905,193	251,888	579,663	805,645	1,311,119	4,980,343	3,643,926	4,274,932	4,951,387	5,065,008	11,041,489	42,673,039
AFUDC Debt	16,909	21,243	20,745	18,522	(1,900)	20,086	13,963	17,546	21,803	26,982	32,342	34,174	242,415
AFUDC Equity	36,715	46,739	46,073	40,822	(790)	44,268	30,988	38,938	48,386	59,881	71,775	75,840	539,635
Closings to Plant	(528,522)	(302,634)	(3,482,980)	(139,266)	(316,376)	(388,863)	(2,047,390)	(525,158)	(841,767)	(422,571)	(692,775)	(16,073,956)	(25,762,257)
CWIP Ending Balance	11,303,211	13,973,753	10,809,480	11,309,221	11,795,800	12,782,410	15,760,315	18,935,566	22,438,920	27,054,600	31,530,949	26,608,496	26,608,496
Electric General Plant													
CWIP Beginning Balance	4,747,130	5,036,451	5,483,519	6,109,023	6,492,365	6,821,007	7,263,618	8,396,747	10,009,284	14,511,230	15,466,359	16,032,607	4,747,130
CWIP Expenditures	266,887	495,088	607,748	362,619	306,564	412,305	1,125,283	1,601,496	4,909,833	1,502,295	626,554	520,247	12,736,919
AFUDC Debt	6,314	6,812	7,583	8,393	8,922	9,459	10,239	11,324	14,495	17,691	18,393	18,959	138,583
AFUDC Equity	13,709	15,001	16,826	18,498	19,663	20,847	22,722	25,131	32,169	39,260	40,819	42,075	306,719
Closings to Plant	2,412	(69,833)	(6,654)	(6,168)	(6,507)	-	(25,114)	(25,413)	(454,552)	(604,116)	(119,517)	(193,996)	(1,509,458)
CWIP Ending Balance	5,036,451	5,483,519	6,109,023	6,492,365	6,821,007	7,263,618	8,396,747	10,009,284	14,511,230	15,466,359	16,032,607	16,419,892	16,419,892
Electric Intangible Plant													
CWIP Beginning Balance	1,898,228	2,022,103	2,184,745	2,347,182	2,820,411	3,456,373	3,778,100	5,496,686	6,447,642	6,722,563	7,279,404	7,909,373	1,898,228
CWIP Expenditures	120,125	151,022	149,901	458,981	618,654	301,780	1,695,765	923,989	962,953	804,144	1,378,197	770,047	8,335,556
AFUDC Debt	3,378	3,629	3,894	4,447	5,402	6,226	7,089	8,377	8,919	9,026	9,955	9,617	79,958
AFUDC Equity	7,334	7,992	8,642	9,802	11,906	13,722	15,732	18,591	19,792	20,031	22,093	21,342	176,978
Closings to Plant	(6,962)	-	-	-	-	-	-	-	(716,744)	(276,360)	(780,276)	(1,911,719)	(3,692,060)
CWIP Ending Balance	2,022,103	2,184,745	2,347,182	2,820,411	3,456,373	3,778,100	5,496,686	6,447,642	6,722,563	7,279,404	7,909,373	6,798,660	6,798,660
AGIS													
Common General Plant													
CWIP Beginning Balance	1,625,300	1,632,940	1,659,188	1,668,475	1,676,424	741,937	742,700	838,311	934,340	1,030,889	1,127,961	1,225,560	1,625,300
CWIP Expenditures	-	18,430	1,850	-	258	136	91,750	91,650	91,650	91,650	91,650	91,650	570,674
AFUDC Debt	2,409	2,441	2,461	2,481	1,404	236	1,199	1,360	1,522	1,684	1,848	2,012	21,058
AFUDC Equity	5,231	5,377	5,465	5,467	3,095	521	2,662	3,019	3,377	3,738	4,100	4,465	46,518
Closings to Plant	-	-	(489)	-	(939,244)	(130)	-	-	-	-	-	-	(939,863)
CWIP Ending Balance	1,632,940	1,659,188	1,668,475	1,676,424	741,937	742,700	838,311	934,340	1,030,889	1,127,961	1,225,560	1,323,687	1,323,687
Electric General Plant													
CWIP Beginning Balance	33,711,117	34,649,043	35,742,554	36,835,336	37,581,519	38,334,148	39,170,097	40,013,056	40,970,095	41,830,090	42,786,652	43,601,358	33,711,117
CWIP Expenditures	764,017	902,869	900,138	549,654	552,241	631,328	637,853	747,076	645,127	736,793	590,156	524,909	8,182,160
AFUDC Debt	56,934	58,553	59,973	61,507	62,715	63,960	63,712	65,221	66,745	68,267	69,752	71,067	768,406
AFUDC Equity	123,620	128,994	133,151	135,558	138,220	140,963	141,394	144,742	148,123	151,502	154,798	157,715	1,698,780
Closings to Plant	(6,645)	3,094	(479)	(537)	(547)	(301)	-	-	-	-	-	(346,895)	(352,310)
CWIP Ending Balance	34,649,043	35,742,554	36,835,336	37,581,519	38,334,148	39,170,097	40,013,056	40,970,095	41,830,090	42,786,652	43,601,358	44,008,153	44,008,153
Electric Intangible Plant													
CWIP Beginning Balance	285,004	389,936	556,717	821,911	1,192,104	2,060,813	2,560,957	3,382,491	4,862,645	6,372,845	7,406,085	9,204,282	285,004
CWIP Expenditures	107,154	167,492	266,114	365,567	869,936	488,182	869,706	1,457,878	1,479,845	1,036,013	1,858,321	798,695	9,764,905
AFUDC Debt	582	816	1,185	1,733	(497)	3,815	4,995	6,920	9,429	11,580	13,984	8,081	62,624
AFUDC Equity	1,263	1,795	2,625	3,820	(422)	8,407	11,085	15,356	20,926	25,700	31,034	17,935	139,524
Closings to Plant	(4,067)	(3,322)	(4,730)	(927)	(309)	(260)	(64,251)	-	-	(40,054)	(105,142)	(10,028,993)	(10,252,056)
CWIP Ending Balance	389,936	556,717	821,911	1,192,104	2,060,813	2,560,957	3,382,491	4,862,645	6,372,845	7,406,085	9,204,282	-	-
Customer													
Common Intangible Plant													
CWIP Beginning Balance	9,450,006	12,022,027	11,956,489	13,205,957	15,045,466	16,607,459	18,025,011	19,594,229	21,427,787	22,941,224	24,792,521	26,251,368	9,450,006
CWIP Expenditures	2,513,348	(131,760)	1,179,858	1,761,610	1,474,714	1,322,057	1,467,583	1,722,730	1,393,566	1,722,336	1,320,943	1,212,328	16,959,312
AFUDC Debt	18,501	20,683	21,619	24,314	27,241	29,805	31,571	34,427	37,236	40,059	42,837	29,174	357,467
AFUDC Equity	40,171	45,539	47,991	53,586	60,038	65,689	70,064	76,402	82,635	88,902	95,067	64,744	790,828
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(19,525,662)	(19,525,662)
CWIP Ending Balance	12,022,027	11,956,489	13,205,957	15,045,466	16,607,459	18,025,011	19,594,229	21,427,787	22,941,224	24,792,521	26,251,368	8,031,951	8,031,951

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 Year-to-date
Cyber Security													
Common General Plant													
CWIP Beginning Balance	578,191	584,472	582,689	584,394	591,530	649,025	597,629	688,917	900,444	1,080,821	1,137,821	485,369	578,191
CWIP Expenditures	121,713	(99,580)	32,435	7,033	62,866	(51,303)	91,288	211,527	180,377	57,000	55,000	32,411	700,766
Closings to Plant	(115,432)	97,798	(30,730)	104	(5,371)	(93)	-	-	-	-	(707,453)	(280,758)	(1,041,936)
CWIP Ending Balance	584,472	582,689	584,394	591,530	649,025	597,629	688,917	900,444	1,080,821	1,137,821	485,369	237,021	237,021
Common Intangible Plant													
CWIP Beginning Balance	3,354,759	3,533,252	3,694,141	3,886,501	3,952,801	4,189,643	7,014,042	7,299,927	8,022,336	6,872,981	7,294,431	6,798,506	3,354,759
CWIP Expenditures	263,607	208,190	197,937	217,312	228,331	2,798,648	875,990	715,065	492,812	414,628	390,548	370,016	7,173,085
AFUDC Debt	5,892	6,137	6,398	6,606	3,049	8,552	11,441	11,797	11,170	10,471	10,451	6,499	98,463
AFUDC Equity	12,794	13,518	14,202	14,558	6,732	18,848	25,391	26,181	24,789	23,238	23,192	14,424	217,867
Closings to Plant	(103,801)	(66,956)	(26,177)	(172,175)	(1,270)	(1,649)	(626,937)	(30,633)	(1,678,127)	(26,887)	(920,116)	(5,407,116)	(9,061,844)
CWIP Ending Balance	3,533,252	3,694,141	3,886,501	3,952,801	4,189,643	7,014,042	7,299,927	8,022,336	6,872,981	7,294,431	6,798,506	1,782,330	1,782,330
Electric General Plant													
CWIP Beginning Balance	28,024	28,024	23,983	-	-	-	-	-	-	-	-	-	28,024
Closings to Plant	-	(4,041)	(23,983)	-	-	-	-	-	-	-	-	-	(28,024)
CWIP Ending Balance	28,024	23,983	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	4,011	24,087	124,488	225,434	-	-
CWIP Expenditures	-	-	-	-	-	-	4,000	20,000	100,000	100,000	50,000	33,500	307,500
AFUDC Debt	-	-	-	-	-	-	3	24	125	294	211	-	656
AFUDC Equity	-	-	-	-	-	-	7	52	277	652	468	-	1,456
Closings to Plant	-	-	-	-	-	-	-	-	-	-	(276,112)	(33,500)	(309,612)
CWIP Ending Balance	-	-	-	-	-	-	4,011	24,087	124,488	225,434	-	-	-
Emergent Demand													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	(643,498)	(1,222,647)	(1,743,880)	(2,212,990)	(2,635,189)	-
CWIP Expenditures	-	-	-	-	-	-	(714,998)	(714,998)	(714,998)	(714,998)	(714,998)	(714,998)	(4,289,988)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	71,500	135,850	193,764	245,888	292,799	335,019	1,274,819
CWIP Ending Balance	-	-	-	-	-	-	(643,498)	(1,222,647)	(1,743,880)	(2,212,990)	(2,635,189)	(3,015,169)	(3,015,169)
Common Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	(5,015,897)	(9,279,410)	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	(5,901,056)	(5,901,056)	(5,901,056)	(17,703,168)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	885,158	1,637,543	2,277,070	4,799,771
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	(5,015,897)	(9,279,410)	(12,903,396)	(12,903,396)
Enhance Capabilities													
Common General Plant													
CWIP Beginning Balance	329,788	392,401	332,108	396,749	451,852	510,703	577,435	670,122	754,757	893,418	1,030,535	1,164,731	329,788
CWIP Expenditures	68,377	95,389	162,910	90,202	73,628	106,609	92,598	84,546	138,572	140,492	134,106	6,308,043	7,495,472
AFUDC Debt	453	530	347	725	813	908	28	28	28	28	28	28	3,943
AFUDC Equity	983	1,166	764	1,598	1,792	2,002	61	61	62	62	62	63	8,676
Closings to Plant	(7,200)	(157,377)	(99,380)	(37,421)	(17,382)	(42,787)	-	-	-	(3,466)	-	(7,455,981)	(7,820,994)
CWIP Ending Balance	392,401	332,108	396,749	451,852	510,703	577,435	670,122	754,757	893,418	1,030,535	1,164,731	16,884	16,884
Common Intangible Plant													
CWIP Beginning Balance	7,618,963	3,669,234	4,124,480	3,730,971	4,896,726	5,229,220	7,395,334	8,097,498	9,657,803	11,233,161	9,523,474	10,665,020	7,618,963
CWIP Expenditures	(2,476,917)	580,961	(125,521)	1,196,476	258,907	2,159,596	1,089,730	1,605,406	1,521,322	2,162,182	1,092,977	1,270,926	10,336,045
AFUDC Debt	7,212	5,115	5,600	6,899	8,374	10,522	12,612	14,545	16,785	16,104	15,087	11,162	130,018
AFUDC Equity	15,660	11,304	12,426	15,205	18,456	23,190	27,990	32,280	37,251	35,739	33,482	24,772	287,755
Closings to Plant	(1,495,684)	(142,134)	(286,014)	(52,825)	46,758	(27,195)	(428,169)	(91,926)	-	(3,923,711)	-	(8,574,414)	(14,975,315)
CWIP Ending Balance	3,669,234	4,124,480	3,730,971	4,896,726	5,229,220	7,395,334	8,097,498	9,657,803	11,233,161	9,523,474	10,665,020	3,397,466	3,397,466
Electric General Plant													
CWIP Beginning Balance	1,999,134	2,172,145	2,419,239	2,605,547	2,856,680	3,074,379	3,270,006	3,918,908	4,064,291	2,565,397	2,378,777	2,114,237	1,999,134
CWIP Expenditures	191,868	265,412	210,779	261,771	239,067	212,289	649,372	145,383	271,777	27,454	66,275	56,515	2,597,962
Closings to Plant	(18,857)	(18,318)	(24,471)	(10,637)	(21,368)	(16,662)	(471)	-	(1,770,671)	(214,074)	(330,815)	(528,852)	(2,955,196)
CWIP Ending Balance	2,172,145	2,419,239	2,605,547	2,856,680	3,074,379	3,270,006	3,918,908	4,064,291	2,565,397	2,378,777	2,114,237	1,641,900	1,641,900
Electric Intangible Plant													
CWIP Beginning Balance	54,204	79,544	112,885	193,758	227,678	264,518	660,608	348,356	789,411	1,309,324	1,593,938	1,705,771	54,204
CWIP Expenditures	53,519	32,745	81,776	32,758	35,538	393,539	51,151	438,321	516,021	280,649	105,798	445,102	2,466,917
AFUDC Debt	115	166	264	363	423	796	848	849	1,209	1,542	1,875	2,278	10,728
AFUDC Equity	250	365	584	799	932	1,755	1,881	1,885	2,683	3,423	4,161	5,055	23,773
Closings to Plant	(28,544)	65	(1,751)	-	(53)	-	(366,132)	-	-	(1,000)	-	(655,784)	(1,053,199)
CWIP Ending Balance	79,544	112,885	193,758	227,678	264,518	660,608	348,356	789,411	1,309,324	1,593,938	1,705,771	1,502,422	1,502,422

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
Benson													
ASSET RENEWAL													
Electric General Plant													
CWIP Beginning Balance	241,552	258,805	264,163	484,907	507,444	498,893	799,909	892,559	1,093,424	1,210,643	1,316,596	1,307,682	241,552
CWIP Expenditures	16,070	4,160	684,570	20,140	40,800	659,228	88,700	196,800	520,040	100,040	554,140	717,940	3,602,628
AFUDC Debt	355	359	535	719	708	934	1,185	1,219	1,503	1,773	1,374	557	11,223
AFUDC Equity	828	839	1,250	1,678	1,654	2,181	2,765	2,846	3,508	4,139	3,208	1,301	26,196
Closings to Plant	-	-	(465,611)	-	(51,713)	(361,327)	-	-	(407,831)	-	(567,636)	(2,027,480)	(3,881,598)
CWIP Ending Balance	258,805	264,163	484,907	507,444	498,893	799,909	892,559	1,093,424	1,210,643	1,316,596	1,307,682	-	-
Electric Transmission Plant													
CWIP Beginning Balance	10,233,177	11,703,690	14,436,630	13,951,886	16,028,200	18,276,359	11,136,002	13,456,258	16,872,865	19,593,945	18,619,140	23,554,889	10,233,177
CWIP Expenditures	3,372,875	3,461,807	4,573,276	5,682,924	6,073,963	5,385,543	4,437,567	4,619,621	6,383,534	5,840,485	5,656,823	5,320,190	60,808,608
AFUDC Debt	16,218	19,320	21,488	22,203	25,446	22,726	18,675	22,581	27,379	28,235	31,036	25,000	280,308
AFUDC Equity	37,858	45,098	50,158	51,827	59,398	53,048	43,591	52,709	63,910	65,907	72,446	58,356	654,306
Closings to Plant	(1,956,439)	(793,285)	(5,129,666)	(3,680,641)	(3,910,647)	(12,601,675)	(2,179,577)	(1,278,303)	(3,753,744)	(6,909,433)	(824,556)	(20,693,130)	(63,711,094)
CWIP Ending Balance	11,703,690	14,436,630	13,951,886	16,028,200	18,276,359	11,136,002	13,456,258	16,872,865	19,593,945	18,619,140	23,554,889	8,265,305	8,265,305
COMM INFRASTRUCTURE													
Electric General Plant													
CWIP Beginning Balance	171,114	261,166	351,657	294,511	887,387	1,797,920	641,238	764,659	1,379,877	1,013,309	1,629,740	2,249,178	171,114
CWIP Expenditures	89,000	89,000	148,000	590,000	904,000	130,000	120,000	610,000	685,000	610,000	610,000	625,000	5,210,000
AFUDC Debt	315	447	511	862	1,960	1,786	1,026	1,565	1,954	1,929	2,831	2,821	18,006
AFUDC Equity	736	1,044	1,193	2,013	4,574	4,169	2,395	3,653	4,561	4,502	6,607	6,584	42,031
Closings to Plant	-	-	(206,851)	-	-	(1,292,636)	-	-	(1,058,082)	-	-	(1,552,877)	(4,110,446)
CWIP Ending Balance	261,166	351,657	294,511	887,387	1,797,920	641,238	764,659	1,379,877	1,013,309	1,629,740	2,249,178	1,330,706	1,330,706
Electric Transmission Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERCONNECTION													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	246,937	4,517,334	10,848,254	21,351,560	24,865,194	26,984,857	29,230,525	31,887,913	34,614,780	35,718,177	37,298,192	38,274,064	246,937
CWIP Expenditures	4,254,800	6,289,700	10,484,000	3,398,300	1,990,400	3,444,798	2,506,000	2,563,000	2,454,600	1,524,300	792,000	548,000	40,249,898
AFUDC Debt	4,678	12,363	24,575	34,591	38,768	42,069	45,404	49,147	51,880	53,534	55,147	30,226	442,381
AFUDC Equity	10,919	28,858	57,364	80,743	90,495	98,198	105,983	114,720	121,100	124,962	128,726	70,556	1,032,625
Closings to Plant	-	-	(62,633)	-	-	(1,339,396)	-	-	(1,524,182)	(122,782)	-	(35,942,784)	(38,991,777)
CWIP Ending Balance	4,517,334	10,848,254	21,351,560	24,865,194	26,984,857	29,230,525	31,887,913	34,614,780	35,718,177	37,298,192	38,274,064	2,980,063	2,980,063
REGIONAL EXPANSION													
Electric Transmission Plant													
CWIP Beginning Balance	40,819,627	46,844,676	51,144,318	55,566,260	59,313,087	55,262,633	57,939,679	61,141,858	65,130,143	66,974,036	69,577,484	72,482,686	40,819,627
CWIP Expenditures	6,040,756	4,127,228	4,479,308	3,534,318	2,952,868	2,468,617	3,103,446	3,743,057	2,987,057	2,332,209	2,743,560	2,414,858	40,927,282
AFUDC Debt	63,970	71,505	77,869	83,830	83,747	82,606	86,896	92,143	96,402	99,644	103,664	60,988	1,003,264
AFUDC Equity	149,323	166,909	181,765	195,679	195,485	192,823	202,837	215,085	225,025	232,594	241,978	142,362	2,341,864
Closings to Plant	(229,000)	(66,000)	(317,000)	(67,000)	(7,282,553)	(67,000)	(191,000)	(62,000)	(1,464,590)	(61,000)	(184,000)	(64,632,360)	(74,623,503)
CWIP Ending Balance	46,844,676	51,144,318	55,566,260	59,313,087	55,262,633	57,939,679	61,141,858	65,130,143	66,974,036	69,577,484	72,482,686	10,468,534	10,468,534
RELIABILITY REQUIREMENT													
Electric General Plant													
CWIP Beginning Balance	303,561	668,727	807,518	915,811	908,372	865,834	-	-	-	-	-	-	303,561
CWIP Expenditures	366,720	139,120	108,020	27,200	63,200	72,000	-	-	-	-	-	-	776,260
AFUDC Debt	709	1,077	1,258	1,332	1,297	660	-	-	-	-	-	-	6,333
AFUDC Equity	1,656	2,515	2,935	3,110	3,027	1,540	-	-	-	-	-	-	14,783
Closings to Plant	(3,920)	(3,920)	(3,920)	(39,082)	(110,061)	(940,034)	-	-	-	-	-	-	(1,100,937)
CWIP Ending Balance	668,727	807,518	915,811	908,372	865,834	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
Electric Transmission Plant													
CWIP Beginning Balance	9,082,205	11,798,127	16,040,343	15,052,657	18,164,202	14,789,165	19,138,446	24,232,789	27,679,094	21,973,788	24,201,474	26,846,266	9,082,205
CWIP Expenditures	4,140,215	4,194,083	3,888,951	5,285,948	4,041,905	5,975,706	5,220,519	4,396,259	3,740,639	2,115,339	2,520,589	1,926,087	47,446,240
AFUDC Debt	15,239	20,314	22,885	24,397	24,317	24,833	31,649	38,025	36,389	33,695	37,251	27,899	336,893
AFUDC Equity	35,570	47,418	53,420	56,949	56,763	57,967	73,876	88,759	84,940	78,652	86,952	65,124	786,390
Closings to Plant	(1,475,102)	(19,600)	(4,952,941)	(2,255,750)	(7,498,022)	(1,709,226)	(231,700)	(1,076,738)	(9,567,274)	-	-	(17,892,628)	(46,678,982)
CWIP Ending Balance	11,798,127	16,040,343	15,052,657	18,164,202	14,789,165	19,138,446	24,232,789	27,679,094	21,973,788	24,201,474	26,846,266	10,972,747	10,972,747
SECURITY\RESILIENCY													
Electric General Plant													
CWIP Beginning Balance	78,963	448,247	505,568	457,176	868,401	972,882	926,770	5,309,945	6,448,554	1,363,173	1,748,744	1,822,433	78,963
CWIP Expenditures	368,001	55,000	100,001	408,000	100,001	105,000	4,368,000	1,110,000	70,000	378,000	65,000	15,010	7,142,013
AFUDC Debt	385	696	721	967	1,344	1,407	4,551	8,580	5,731	2,271	2,606	2,267	31,525
AFUDC Equity	898	1,625	1,683	2,258	3,136	3,283	10,623	20,029	13,378	5,301	6,083	5,291	73,588
Closings to Plant	-	-	(150,796)	-	-	(155,802)	-	-	(5,174,491)	-	-	(570,138)	(6,051,228)
CWIP Ending Balance	448,247	505,568	457,176	868,401	972,882	926,770	5,309,945	6,448,554	1,363,173	1,748,744	1,822,433	1,274,862	1,274,862
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	15,538	31,151	46,841	62,607	78,451	-
CWIP Expenditures	-	-	-	-	-	-	15,500	15,500	15,500	15,500	15,500	15,500	93,000
AFUDC Debt	-	-	-	-	-	-	11	34	57	80	103	126	411
AFUDC Equity	-	-	-	-	-	-	26	80	133	186	240	294	960
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	15,538	31,151	46,841	62,607	78,451	94,371	94,371
Electric Transmission Plant													
CWIP Beginning Balance	587,265	1,351,063	1,846,002	1,484,331	2,139,659	4,823,713	3,625,492	8,889,845	12,100,325	8,355,127	10,517,054	12,571,562	587,265
CWIP Expenditures	759,082	487,160	349,512	709,010	2,667,112	3,248,410	5,233,902	3,159,410	2,256,812	2,216,010	1,998,332	1,506,350	24,591,102
AFUDC Debt	1,414	2,333	2,497	2,644	5,081	6,901	9,133	15,317	15,338	13,771	16,848	14,434	105,713
AFUDC Equity	3,302	5,446	5,829	6,173	11,861	16,110	21,318	35,754	35,802	32,146	39,328	33,693	246,761
Closings to Plant	-	-	(719,509)	(62,500)	-	(4,469,642)	-	-	(6,053,150)	(100,000)	-	(7,440,836)	(18,845,637)
CWIP Ending Balance	1,351,063	1,846,002	1,484,331	2,139,659	4,823,713	3,625,492	8,889,845	12,100,325	8,355,127	10,517,054	12,571,562	6,685,204	6,685,204
Bloch													
AGIS													
Electric Distribution Plant													
CWIP Beginning Balance	954,908	1,211,526	1,469,396	1,728,523	2,191,417	4,628,260	7,076,991	-	-	-	-	-	954,908
CWIP Expenditures	251,347	251,347	251,347	453,356	2,420,251	2,420,251	-	-	-	-	-	-	6,047,898
AFUDC Debt	1,581	1,956	2,334	2,860	4,976	8,542	5,177	-	-	-	-	-	27,426
AFUDC Equity	3,690	4,567	5,447	6,677	11,616	19,938	12,084	-	-	-	-	-	64,019
Closings to Plant	-	-	-	-	-	-	(7,094,251)	-	-	-	-	-	(7,094,251)
CWIP Ending Balance	1,211,526	1,469,396	1,728,523	2,191,417	4,628,260	7,076,991	-	-	-	-	-	-	-
Electric General Plant													
CWIP Beginning Balance	305,925	307,386	308,855	310,330	311,812	313,302	314,799	316,303	317,815	319,334	320,860	322,394	305,925
CWIP Expenditures	433,576	441,753	441,753	441,753	443,739	543,739	643,145	652,389	716,945	770,176	735,787	660,139	6,924,894
AFUDC Debt	438	440	442	445	447	449	451	453	456	458	460	462	5,402
AFUDC Equity	1,023	1,028	1,033	1,038	1,043	1,048	1,053	1,058	1,063	1,069	1,074	1,079	12,608
Closings to Plant	(433,576)	(441,753)	(441,753)	(441,753)	(443,739)	(543,739)	(643,145)	(652,389)	(716,945)	(770,176)	(735,787)	(660,139)	(6,924,894)
CWIP Ending Balance	307,386	308,855	310,330	311,812	313,302	314,799	316,303	317,815	319,334	320,860	322,394	323,935	323,935
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
ASSET HEALTH & RELIABILITY													
Electric Distribution Plant													
CWIP Beginning Balance	15,452,872	14,646,523	14,293,677	14,243,170	15,903,186	17,185,131	20,549,926	22,704,540	24,395,410	25,296,395	26,232,674	26,913,214	15,452,872
CWIP Expenditures	4,964,395	5,184,689	5,285,732	8,075,725	9,242,932	16,118,627	15,658,298	15,659,933	14,771,433	13,049,915	12,772,572	11,840,928	132,625,179
AFUDC Debt	8,528	10,003	11,431	13,162	15,090	16,935	18,581	19,981	21,221	22,338	23,264	19,694	200,227
AFUDC Equity	19,906	23,349	26,683	30,722	35,223	39,530	43,372	46,641	49,536	52,143	54,303	45,971	467,379
Closings to Plant	(5,799,179)	(5,570,887)	(5,374,353)	(6,459,592)	(8,011,300)	(12,810,297)	(13,565,636)	(14,035,684)	(13,941,205)	(12,188,117)	(12,169,599)	(17,336,566)	(127,262,415)
CWIP Ending Balance	14,646,523	14,293,677	14,243,170	15,903,186	17,185,131	20,549,926	22,704,540	24,395,410	25,296,395	26,232,674	26,913,214	21,483,242	21,483,242

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
Electric General Plant													
CWIP Beginning Balance	-	11,531	17,896	21,411	32,575	38,739	42,142	44,021	45,058	47,936	49,526	50,403	-
CWIP Expenditures	20,925	20,925	20,925	37,665	37,665	37,665	37,665	37,665	41,850	41,850	41,850	41,850	418,500
AFUDC Debt	12	25	32	46	58	65	69	71	75	78	80	81	692
AFUDC Equity	28	58	75	107	136	152	161	166	175	182	186	189	1,616
Closings to Plant	(9,434)	(14,642)	(17,518)	(26,653)	(31,696)	(34,480)	(36,017)	(36,865)	(39,221)	(40,521)	(41,239)	(41,635)	(369,920)
CWIP Ending Balance	11,531	17,896	21,411	32,575	38,739	42,142	44,021	45,058	47,936	49,526	50,403	50,888	50,888
CAPACITY													
Electric Distribution Plant													
CWIP Beginning Balance	29,434,980	31,699,050	34,024,857	36,505,452	39,865,386	43,622,946	44,812,808	49,289,003	53,691,995	56,993,129	45,360,955	36,779,365	29,434,980
CWIP Expenditures	2,459,890	2,624,885	2,896,019	3,877,940	4,342,662	4,813,200	5,088,601	5,055,332	4,381,919	3,640,553	2,986,210	2,572,837	44,740,048
AFUDC Debt	44,481	47,489	50,710	54,698	59,674	63,258	67,099	73,425	78,911	73,057	58,098	38,388	709,290
AFUDC Equity	103,831	110,851	118,371	127,679	139,295	147,660	156,625	171,392	184,198	170,534	135,616	89,606	1,655,656
Closings to Plant	(344,132)	(457,419)	(584,505)	(700,383)	(784,072)	(3,834,256)	(836,129)	(897,157)	(1,343,894)	(15,516,319)	(11,761,513)	(21,154,714)	(58,214,492)
CWIP Ending Balance	31,699,050	34,024,857	36,505,452	39,865,386	43,622,946	44,812,808	49,289,003	53,691,995	56,993,129	45,360,955	36,779,365	18,325,482	18,325,482
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC VEHICLES													
Electric Distribution Plant													
CWIP Beginning Balance	-	580,793	1,261,185	1,944,895	2,728,707	3,516,542	4,501,751	5,395,000	6,292,607	7,194,592	8,100,977	9,011,784	-
CWIP Expenditures	579,380	675,910	675,910	772,440	772,640	965,700	869,170	869,170	869,170	869,170	869,170	2,710,570	11,498,400
AFUDC Debt	424	1,344	2,340	3,410	4,557	5,851	7,222	8,529	9,842	11,161	12,488	7,584	74,751
AFUDC Equity	989	3,138	5,461	7,961	10,638	13,658	16,858	19,908	22,973	26,054	29,149	17,702	174,488
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(11,747,639)	(11,747,639)
CWIP Ending Balance	580,793	1,261,185	1,944,895	2,728,707	3,516,542	4,501,751	5,395,000	6,292,607	7,194,592	8,100,977	9,011,784	-	-
FLEET, TOOLS & COMM													
Common General Plant													
CWIP Beginning Balance	151,243	84,391	47,622	27,399	16,276	10,158	6,794	37,239	55,191	73,617	75,199	76,069	151,243
CWIP Expenditures	2,194	2,194	2,194	2,194	2,194	2,194	60,914	63,108	78,658	63,108	63,108	78,658	420,718
Closings to Plant	(69,047)	(38,963)	(22,417)	(13,317)	(8,311)	(5,559)	(30,469)	(45,156)	(60,232)	(61,526)	(62,238)	(69,627)	(486,862)
CWIP Ending Balance	84,391	47,622	27,399	16,276	10,158	6,794	37,239	55,191	73,617	75,199	76,069	85,100	85,100
Electric Distribution Plant													
CWIP Beginning Balance	1,300,235	1,226,648	1,188,649	1,172,427	1,179,193	1,185,413	1,191,346	1,197,132	1,202,851	1,208,545	1,214,237	1,219,941	1,300,235
CWIP Expenditures	12,000	12,000	16,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	400,000
AFUDC Debt	1,624	1,632	1,640	1,648	1,656	1,664	1,672	1,680	1,688	1,697	1,705	1,713	20,019
AFUDC Equity	3,791	3,809	3,828	3,847	3,865	3,884	3,903	3,922	3,941	3,960	3,980	3,999	46,730
Closings to Plant	(91,002)	(55,440)	(37,690)	(38,729)	(39,301)	(39,615)	(39,789)	(39,884)	(39,936)	(39,965)	(39,981)	(39,989)	(541,320)
CWIP Ending Balance	1,226,648	1,188,649	1,172,427	1,179,193	1,185,413	1,191,346	1,197,132	1,202,851	1,208,545	1,214,237	1,219,941	1,225,664	1,225,664
Electric General Plant													
CWIP Beginning Balance	271,263	389,907	489,353	607,943	757,947	883,727	1,000,434	1,099,163	1,183,183	1,254,286	1,146,873	1,028,957	271,263
CWIP Expenditures	434,321	447,384	508,977	612,183	686,459	750,312	1,021,346	1,061,123	1,053,194	1,038,983	1,023,831	2,274,885	10,912,998
AFUDC Debt	394	598	791	984	1,162	1,328	1,481	1,614	1,728	1,705	1,531	2,024	15,339
AFUDC Equity	921	1,396	1,846	2,297	2,713	3,100	3,456	3,766	4,033	3,981	3,573	4,724	35,805
Closings to Plant	(316,992)	(349,932)	(393,023)	(465,460)	(564,555)	(638,033)	(927,554)	(982,483)	(987,851)	(1,152,082)	(1,146,851)	(1,757,577)	(9,682,393)
CWIP Ending Balance	389,907	489,353	607,943	757,947	883,727	1,000,434	1,099,163	1,183,183	1,254,286	1,146,873	1,028,957	1,553,012	1,553,012
MANDATES													
Electric Distribution Plant													
CWIP Beginning Balance	21,485,445	22,181,532	23,069,877	24,018,122	25,346,031	26,193,410	27,351,323	28,553,373	29,624,550	30,533,312	31,238,587	31,906,968	21,485,445
CWIP Expenditures	1,562,830	1,829,491	2,058,058	3,160,606	2,779,978	3,237,898	3,488,131	3,462,315	3,234,377	2,825,844	2,572,091	2,169,935	32,381,554
AFUDC Debt	30,781	31,987	33,207	34,431	35,624	36,790	38,015	39,284	40,548	41,772	42,935	22,269	427,644
AFUDC Equity	71,851	74,665	77,514	80,371	83,154	85,877	88,737	91,699	94,649	97,506	100,220	51,982	998,227
Closings to Plant	(969,376)	(1,047,798)	(1,220,535)	(1,947,499)	(2,051,378)	(2,202,652)	(2,412,834)	(2,522,121)	(2,460,812)	(2,259,848)	(2,046,865)	(32,037,134)	(53,178,850)
CWIP Ending Balance	22,181,532	23,069,877	24,018,122	25,346,031	26,193,410	27,351,323	28,553,373	29,624,550	30,533,312	31,238,587	31,906,968	2,114,020	2,114,020
NEW BUSINESS													
Electric Distribution Plant													
CWIP Beginning Balance	4,295,654	2,927,452	2,141,164	1,742,790	2,171,424	2,531,447	2,861,324	3,221,001	4,325,399	4,974,564	5,356,575	5,539,376	4,295,654
CWIP Expenditures	2,239,600	1,786,660	3,403,040	4,210,780	4,873,160	4,845,840	5,186,040	6,905,400	6,360,680	5,443,400	6,025,240	5,266,160	56,546,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(3,607,802)	(2,572,948)	(3,801,414)	(3,782,147)	(4,513,137)	(4,515,963)	(4,826,363)	(5,801,002)	(5,711,515)	(5,061,389)	(5,842,439)	(5,984,803)	(56,020,921)
CWIP Ending Balance	2,927,452	2,141,164	1,742,790	2,171,424	2,531,447	2,861,324	3,221,001	4,325,399	4,974,564	5,356,575	5,539,376	4,820,733	4,820,733

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
SOLAR													
Electric Distribution Plant													
CWIP Beginning Balance	4,734,830	3,944,941	3,238,150	2,605,039	2,037,378	1,527,955	1,070,436	659,240	289,440	(43,322)	(342,909)	(612,754)	4,734,830
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	10,879	9,787	8,810	7,934	7,148	6,443	5,809	5,239	4,726	4,265	3,849	3,475	78,363
AFUDC Equity	25,394	22,846	20,564	18,520	16,685	15,039	13,559	12,229	11,032	9,955	8,985	8,111	182,919
Closings to Plant	(826,162)	(739,424)	(662,486)	(594,115)	(533,256)	(479,000)	(430,564)	(387,267)	(348,520)	(313,807)	(282,679)	(254,741)	(5,852,022)
CWIP Ending Balance	3,944,941	3,238,150	2,605,039	2,037,378	1,527,955	1,070,436	659,240	289,440	(43,322)	(342,909)	(612,754)	(855,909)	(855,909)
Electric General Plant													
CWIP Beginning Balance	(275,724)	(247,908)	(222,896)	(200,406)	(180,185)	(162,003)	(145,655)	(130,956)	(117,740)	(105,856)	(95,172)	(85,566)	(275,724)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	81	74	67	60	54	49	45	40	36	33	30	27	596
AFUDC Equity	190	172	155	141	127	115	104	94	85	77	69	63	1,392
Closings to Plant	27,545	24,766	22,267	20,021	18,000	16,184	14,551	13,082	11,762	10,575	9,507	8,548	196,808
CWIP Ending Balance	(247,908)	(222,896)	(200,406)	(180,185)	(162,003)	(145,655)	(130,956)	(117,740)	(105,856)	(95,172)	(85,566)	(76,928)	(76,928)
Gardner													
DRY CASK STORAGE													
Electric Intangible Plant													
CWIP Beginning Balance	-	501	1,005	1,511	2,020	2,531	3,044	118,340	-	-	-	-	-
CWIP Expenditures	500	500	500	500	500	500	115,000	1,000	700	100	100	100	120,000
AFUDC Debt	0	1	2	3	3	4	89	87	-	-	-	-	189
AFUDC Equity	1	3	4	6	8	10	207	203	-	-	-	-	441
Closings to Plant	-	-	-	-	-	-	-	(119,629)	(700)	(100)	(100)	(100)	(120,629)
CWIP Ending Balance	501	1,005	1,511	2,020	2,531	3,044	118,340	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	23,192,954	23,550,549	27,416,648	28,062,925	28,032,305	28,838,649	33,792,327	35,496,145	38,268,482	26,296,136	27,953,459	28,432,487	23,192,954
CWIP Expenditures	243,865	3,742,093	511,291	(167,103)	667,973	4,801,293	1,535,235	2,592,862	1,634,174	1,664,938	394,190	675,879	18,296,690
AFUDC Debt	34,110	37,192	40,485	40,934	41,500	45,703	50,561	53,828	47,456	39,587	41,146	42,083	514,584
AFUDC Equity	79,620	86,815	94,501	95,550	96,871	106,682	118,022	125,647	110,774	92,406	96,045	98,233	1,201,165
Closings to Plant	-	-	-	-	-	-	-	-	(13,764,749)	(139,608)	(52,353)	(10,469)	(13,967,179)
CWIP Ending Balance	23,550,549	27,416,648	28,062,925	28,032,305	28,838,649	33,792,327	35,496,145	38,268,482	26,296,136	27,953,459	28,432,487	29,238,214	29,238,214
FACILITIES & OTHER													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	500	500	500	500	10,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	100,000
Closings to Plant	(500)	(500)	(500)	(500)	(10,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(100,000)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	2,763,755	2,827,358	2,891,271	2,955,495	3,020,033	3,084,886	3,150,055	3,215,543	3,281,349	-	-	-	2,763,755
CWIP Expenditures	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	100,000	75,000	75,000	61,000	711,000
AFUDC Debt	4,080	4,173	4,266	4,360	4,455	4,550	4,645	4,741	2,437	-	-	-	37,705
AFUDC Equity	9,523	9,740	9,958	10,178	10,398	10,620	10,842	11,066	5,688	-	-	-	88,013
Closings to Plant	-	-	-	-	-	-	-	-	(3,389,474)	(75,000)	(75,000)	(61,000)	(3,600,474)
CWIP Ending Balance	2,827,358	2,891,271	2,955,495	3,020,033	3,084,886	3,150,055	3,215,543	3,281,349	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	92,625	187,139	272,089	130,098	186,925	279,114	373,758	468,864	574,458	695,604	842,401	863,973	92,625
CWIP Expenditures	93,833	83,833	179,476	65,917	91,056	263,056	98,269	103,056	118,056	143,056	158,056	107,931	1,505,592
AFUDC Debt	204	335	347	231	340	539	615	761	927	1,122	1,265	1,199	7,886
AFUDC Equity	477	782	810	540	794	1,257	1,435	1,777	2,163	2,620	2,954	2,798	18,407
Closings to Plant	-	-	(322,625)	(9,861)	-	(170,207)	(5,213)	-	-	-	(140,703)	(208,850)	(857,460)
CWIP Ending Balance	187,139	272,089	130,098	186,925	279,114	373,758	468,864	574,458	695,604	842,401	863,973	767,050	767,050
IMPROVEMENTS													
Electric General Plant													
CWIP Beginning Balance	1,534,521	2,053,206	1,776,684	2,300,369	2,836,276	3,377,183	3,841,011	4,308,338	4,733,290	3,849,269	4,435,991	4,671,213	1,534,521
CWIP Expenditures	520,685	573,914	523,685	651,257	545,907	464,827	468,327	425,852	420,382	672,382	242,507	859,485	6,369,212
Closings to Plant	(2,000)	(850,436)	-	(115,350)	(5,000)	(1,000)	(1,000)	(900)	(1,304,403)	(85,660)	(7,285)	(4,078,436)	(6,451,470)
CWIP Ending Balance	2,053,206	1,776,684	2,300,369	2,836,276	3,377,183	3,841,011	4,308,338	4,733,290	3,849,269	4,435,991	4,671,213	1,452,263	1,452,263
Electric Intangible Plant													
CWIP Beginning Balance	8,901,047	9,369,732	10,147,661	10,558,889	10,946,177	11,482,195	3,629,477	3,966,203	4,304,571	4,657,271	4,762,191	4,842,579	8,901,047
CWIP Expenditures	424,232	730,441	360,848	334,965	481,448	324,335	324,226	324,226	418,413	82,002	57,019	34,092	3,896,246
AFUDC Debt	13,333	14,242	15,110	15,693	16,366	11,044	5,543	6,035	6,540	6,874	7,009	6,448	124,236
AFUDC Equity	31,121	33,245	35,270	36,631	38,203	25,780	12,938	14,088	15,265	16,045	16,360	15,050	289,996
Closings to Plant	-	-	-	-	-	(8,213,877)	(5,981)	(5,981)	(87,518)	-	-	(918,555)	(9,231,911)
CWIP Ending Balance	9,369,732	10,147,661	10,558,889	10,946,177	11,482,195	3,629,477	3,966,203	4,304,571	4,657,271	4,762,191	4,842,579	3,979,614	3,979,614

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
Electric Nuclear Production Plant													
CWIP Beginning Balance	1,156,581	1,906,771	2,670,646	3,481,351	4,752,121	5,808,409	6,655,973	7,621,949	8,254,265	9,238,062	10,226,658	11,084,747	1,156,581
CWIP Expenditures	742,980	752,980	795,980	1,250,980	1,030,837	817,480	931,480	991,480	991,480	966,480	826,480	801,484	10,900,117
AFUDC Debt	2,163	3,268	4,417	5,935	7,634	9,023	10,346	11,568	12,692	14,131	15,479	15,869	112,523
AFUDC Equity	5,048	7,627	10,309	13,855	17,818	21,061	24,150	27,002	29,626	32,985	36,131	37,042	262,656
Closings to Plant	-	-	-	-	-	-	-	(397,734)	(50,000)	(25,000)	(20,000)	(1,192,109)	(1,684,842)
CWIP Ending Balance	1,906,771	2,670,646	3,481,351	4,752,121	5,808,409	6,655,973	7,621,949	8,254,265	9,238,062	10,226,658	11,084,747	10,747,034	10,747,034
MANDATED COMPLIANCE													
Electric Intangible Plant													
CWIP Beginning Balance	1,013,799	1,021,250	1,028,738	1,036,262	1,043,823	1,051,421	1,441,415	1,833,312	2,227,120	2,622,849	3,020,509	3,420,109	1,013,799
CWIP Expenditures	2,500	2,500	2,500	2,500	2,500	383,929	383,929	383,929	383,929	383,929	383,929	383,926	2,700,000
AFUDC Debt	1,485	1,496	1,507	1,518	1,529	1,819	2,390	2,963	3,539	4,118	4,700	5,284	32,348
AFUDC Equity	3,466	3,492	3,517	3,543	3,569	4,246	5,578	6,916	8,261	9,613	10,971	12,335	75,508
CWIP Ending Balance	1,021,250	1,028,738	1,036,262	1,043,823	1,051,421	1,441,415	1,833,312	2,227,120	2,622,849	3,020,509	3,420,109	3,821,654	3,821,654
Electric Nuclear Production Plant													
CWIP Beginning Balance	15,122	17,201	19,290	21,389	23,498	1,376,905	1,385,627	1,394,391	2,754,485	2,772,934	2,791,472	-	15,122
CWIP Expenditures	52,000	19,000	2,000	2,000	1,350,000	2,000	2,000	1,350,000	5,000	5,000	2,000	748,335	3,539,335
AFUDC Debt	24	27	30	33	1,022	2,016	2,029	3,028	4,033	4,060	2,043	-	18,343
AFUDC Equity	55	62	69	76	2,385	4,706	4,735	7,067	9,415	9,478	4,768	-	42,818
Closings to Plant	(50,000)	(17,000)	-	-	-	-	-	-	-	-	(2,800,283)	(748,335)	(3,615,618)
CWIP Ending Balance	17,201	19,290	21,389	23,498	1,376,905	1,385,627	1,394,391	2,754,485	2,772,934	2,791,472	-	-	-
NUCLEAR FUEL													
Nuclear Fuel													
CWIP Beginning Balance	137,598,618	138,819,175	214,235,106	138,097,305	139,110,232	139,863,405	146,045,659	151,154,404	152,007,807	82,468,866	83,215,035	83,651,684	137,598,618
CWIP Expenditures	552,261	74,561,174	295,405	396,954	703,593	5,490,865	4,389,885	120,037	1,621,710	873,637	34,898	15,366,146	104,406,565
AFUDC Debt	200,434	256,357	256,069	201,010	202,299	207,360	215,599	219,950	192,624	119,629	120,492	132,346	2,324,169
AFUDC Equity	467,862	598,400	597,727	469,207	472,215	484,029	503,261	513,417	449,631	279,244	281,258	308,928	5,425,178
Closings to Plant	-	-	(77,287,002)	(54,244)	(624,934)	-	-	-	(71,802,906)	(526,341)	-	-	(150,295,427)
CWIP Ending Balance	138,819,175	214,235,106	138,097,305	139,110,232	139,863,405	146,045,659	151,154,404	152,007,807	82,468,866	83,215,035	83,651,684	99,459,103	99,459,103
RELIABILITY													
Electric General Plant													
CWIP Beginning Balance	-	67,475	69,050	81,670	164,678	200,028	276,761	425,744	1,091,849	1,611,924	1,627,512	1,637,512	-
CWIP Expenditures	78,475	12,575	63,620	189,564	168,156	213,539	335,789	1,122,811	726,881	267,394	207,430	347,118	3,733,348
Closings to Plant	(11,000)	(11,000)	(51,000)	(106,556)	(132,806)	(136,806)	(186,806)	(456,706)	(206,806)	(251,806)	(197,430)	(1,984,630)	(3,733,348)
CWIP Ending Balance	67,475	69,050	81,670	164,678	200,028	276,761	425,744	1,091,849	1,611,924	1,627,512	1,637,512	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	24,308,968	33,217,253	35,677,316	38,655,442	37,917,749	20,275,271	18,241,164	22,499,303	24,048,885	26,573,634	28,262,412	28,931,120	24,308,968
CWIP Expenditures	8,815,881	2,391,894	2,797,260	11,004,993	9,071,733	4,417,433	6,652,825	2,504,429	3,630,563	4,683,157	4,098,993	4,908,284	64,977,448
AFUDC Debt	41,981	50,277	54,245	56,693	44,438	28,318	29,861	34,011	36,981	40,221	41,988	42,946	501,959
AFUDC Equity	97,994	117,358	126,621	132,336	103,728	66,101	69,704	79,391	86,322	93,885	98,011	100,247	1,171,696
Closings to Plant	(47,570)	(99,466)	-	(11,931,715)	(26,862,377)	(6,545,960)	(2,494,251)	(1,068,249)	(1,229,117)	(3,128,486)	(3,570,284)	(4,283,753)	(61,261,227)
CWIP Ending Balance	33,217,253	35,677,316	38,655,442	37,917,749	20,275,271	18,241,164	22,499,303	24,048,885	26,573,634	28,262,412	28,931,120	29,698,845	29,698,845
Husen													
Fleet Asset Additions													
Common General Plant													
CWIP Expenditures	61,250	61,250	61,250	61,250	61,250	61,250	61,250	61,250	61,250	61,250	61,250	61,250	735,000
Closings to Plant	(61,250)	(61,250)	(61,250)	(61,250)	(61,250)	(61,250)	(61,250)	(61,250)	(61,250)	(61,250)	(61,250)	(61,250)	(735,000)
Electric General Plant													
CWIP Expenditures	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	2,917	35,000
Closings to Plant	(2,917)	(2,917)	(2,917)	(2,917)	(2,917)	(2,917)	(2,917)	(2,917)	(2,917)	(2,917)	(2,917)	(2,917)	(35,000)
Fueling Depots and Garage Tools													
Common General Plant													
CWIP Beginning Balance	346,329	277,063	221,650	297,320	237,856	190,285	152,228	241,782	313,426	322,741	426,193	340,954	346,329
CWIP Expenditures	-	-	150,000	-	-	-	150,000	150,000	90,000	210,000	-	-	750,000
Closings to Plant	(69,266)	(55,413)	(74,330)	(59,464)	(47,571)	(38,057)	(60,446)	(78,356)	(80,685)	(106,548)	(85,239)	(68,191)	(823,565)
CWIP Ending Balance	277,063	221,650	297,320	237,856	190,285	152,228	241,782	313,426	322,741	426,193	340,954	272,763	272,763
Replacements, Additions, & Repairs													
Common General Plant													
CWIP Beginning Balance	329,495	245,831	241,970	284,495	409,934	486,719	509,277	410,174	372,057	464,317	501,554	448,237	329,495
CWIP Expenditures	-	80,000	146,000	273,000	250,000	200,000	43,000	93,000	255,000	210,000	100,000	-	1,650,000
Closings to Plant	(83,664)	(83,861)	(103,475)	(147,561)	(173,215)	(177,442)	(142,103)	(131,117)	(162,741)	(172,763)	(153,317)	(114,109)	(1,645,367)
CWIP Ending Balance	245,831	241,970	284,495	409,934	486,719	509,277	410,174	372,057	464,317	501,554	448,237	334,128	334,128

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
Electric General Plant													
CWIP Beginning Balance	275,022	217,015	340,211	330,548	297,883	334,518	265,663	672,464	701,725	711,707	739,695	587,787	275,022
CWIP Expenditures	603,000	697,000	2,251,000	1,307,000	1,561,000	1,210,000	2,375,000	1,754,000	2,146,000	2,158,000	1,418,000	1,370,000	18,850,000
Closings to Plant	(661,007)	(573,805)	(2,260,663)	(1,339,664)	(1,524,365)	(1,278,855)	(1,968,199)	(1,724,739)	(2,136,017)	(2,130,012)	(1,569,909)	(1,334,236)	(18,501,471)
CWIP Ending Balance	217,015	340,211	330,548	297,883	334,518	265,663	672,464	701,725	711,707	739,695	587,787	623,551	623,551
Moeller													
ENTERPRISE SECURITY CAPITAL													
Common General Plant													
CWIP Beginning Balance	47,002	814,409	1,411,287	1,875,527	2,236,605	2,517,444	2,735,874	2,905,766	3,037,904	3,140,678	3,220,614	3,282,786	47,002
CWIP Expenditures	1,000,099	1,000,099	1,000,099	1,000,099	1,000,099	1,000,099	1,000,099	1,000,099	1,000,099	1,000,099	1,000,099	1,000,099	12,001,192
AFUDC Debt	0	-	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	0	0	-	-	-	-	-	-	-	-	-	-	0
Closings to Plant	(232,692)	(403,222)	(535,859)	(639,022)	(719,260)	(781,668)	(830,208)	(867,961)	(897,325)	(920,164)	(937,927)	(951,743)	(8,717,051)
CWIP Ending Balance	814,409	1,411,287	1,875,527	2,236,605	2,517,444	2,735,874	2,905,766	3,037,904	3,140,678	3,220,614	3,282,786	3,331,143	3,331,143
Electric General Plant													
CWIP Beginning Balance	191,447	148,904	115,815	90,078	70,061	54,492	42,383	32,965	25,639	19,942	15,510	12,064	191,447
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(42,543)	(33,089)	(25,736)	(20,017)	(15,569)	(12,109)	(9,418)	(7,325)	(5,698)	(4,431)	(3,447)	(2,681)	(182,065)
CWIP Ending Balance	148,904	115,815	90,078	70,061	54,492	42,383	32,965	25,639	19,942	15,510	12,064	9,383	9,383
OTHER													
Common General Plant													
CWIP Beginning Balance	3,389,997	4,086,650	4,481,517	2,272,449	2,657,552	3,050,758	3,486,313	3,877,027	4,306,521	4,649,068	4,937,677	5,207,668	3,389,997
CWIP Expenditures	712,317	405,119	455,119	405,119	408,774	458,774	408,774	452,429	384,829	334,829	314,829	70,589	4,811,501
AFUDC Debt	2,551	2,564	1,288	-	-	-	-	-	-	-	-	-	6,403
AFUDC Equity	5,955	5,984	3,007	-	-	-	-	-	-	-	-	-	14,947
Closings to Plant	(24,170)	(18,801)	(2,668,482)	(20,016)	(15,568)	(23,219)	(18,060)	(22,935)	(42,283)	(46,220)	(44,838)	(5,124,510)	(8,069,101)
CWIP Ending Balance	4,086,650	4,481,517	2,272,449	2,657,552	3,050,758	3,486,313	3,877,027	4,306,521	4,649,068	4,937,677	5,207,668	153,747	153,747
Common Intangible Plant													
CWIP Beginning Balance	2,305,335	2,305,546	2,305,757	2,305,970	2,306,184	2,306,399	2,306,615	2,306,832	2,307,050	2,307,269	2,307,489	2,307,710	2,305,335
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	63	64	64	64	64	65	65	65	66	66	66	33	746
AFUDC Equity	148	148	149	150	150	151	152	153	153	154	155	78	1,741
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(45,684)	(45,684)
CWIP Ending Balance	2,305,546	2,305,757	2,305,970	2,306,184	2,306,399	2,306,615	2,306,832	2,307,050	2,307,269	2,307,489	2,307,710	2,262,137	2,262,137
Electric Distribution Plant													
CWIP Beginning Balance	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)
Electric General Plant													
CWIP Beginning Balance	(2,650)	(4,121)	(5,264)	(6,154)	(6,846)	(7,384)	(7,803)	(8,128)	(8,382)	(8,578)	(8,732)	(8,851)	(2,650)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(1,471)	(1,144)	(890)	(692)	(538)	(419)	(326)	(253)	(197)	(153)	(119)	(91)	(6,291)
CWIP Ending Balance	(4,121)	(5,264)	(6,154)	(6,846)	(7,384)	(7,803)	(8,128)	(8,382)	(8,578)	(8,732)	(8,851)	(8,941)	(8,941)
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant													
CWIP Beginning Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
CWIP Ending Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
Electric Transmission Plant													
CWIP Beginning Balance	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
PROPERTY SERVICES CAPITAL													
Common General Plant													
CWIP Beginning Balance	5,141,619	5,808,673	6,595,063	8,022,579	9,899,969	13,148,714	17,538,108	19,350,410	23,554,222	27,149,394	30,933,970	32,582,677	5,141,619
CWIP Expenditures	1,069,666	1,091,666	1,665,235	2,058,496	3,379,420	4,482,943	3,786,291	4,241,824	4,212,041	3,769,879	3,210,550	1,072,686	34,040,697
AFUDC Debt	7,992	9,053	10,672	13,083	16,824	22,402	27,076	31,317	37,062	42,393	46,431	42,285	306,590
AFUDC Equity	18,656	21,131	24,911	30,540	39,271	52,291	63,202	73,101	86,512	98,956	108,381	98,703	715,656
Closings to Plant	(429,260)	(335,460)	(273,302)	(224,729)	(186,770)	(168,241)	(2,064,267)	(142,430)	(740,444)	(126,652)	(1,716,655)	(8,781,043)	(15,189,252)
CWIP Ending Balance	5,808,673	6,595,063	8,022,579	9,899,969	13,148,714	17,538,108	19,350,410	23,554,222	27,149,394	30,933,970	32,582,677	25,015,308	25,015,308
Electric General Plant													
CWIP Beginning Balance	949,914	954,854	962,744	1,043,021	1,186,500	1,346,624	1,607,878	4,019,368	7,239,878	7,787,415	7,828,182	7,917,849	949,914
CWIP Expenditures	4,500	6,500	78,600	146,438	166,396	273,460	2,412,958	3,204,958	520,224	10,000	57,000	-	6,881,036
AFUDC Debt	1,390	1,399	1,464	1,629	1,851	2,160	4,106	8,216	10,966	11,395	11,490	11,581	67,646
AFUDC Equity	3,244	3,266	3,417	3,803	4,320	5,041	9,585	19,178	25,597	26,599	26,821	27,032	157,903
Closings to Plant	(4,194)	(3,276)	(3,204)	(8,391)	(12,442)	(19,407)	(15,160)	(11,842)	(9,251)	(7,226)	(5,645)	(4,409)	(104,446)
CWIP Ending Balance	954,854	962,744	1,043,021	1,186,500	1,346,624	1,607,878	4,019,368	7,239,878	7,787,415	7,828,182	7,917,849	7,952,052	7,952,052
Randolph													
BASE													
Electric General Plant													
CWIP Beginning Balance	-	-	1,000	13,750	26,500	56,250	18,000	28,167	37,334	46,501	5,000	5,000	-
CWIP Expenditures	-	28,000	72,750	245,750	58,750	27,750	10,167	24,167	14,167	285,167	28,167	10,167	805,002
Closings to Plant	-	(27,000)	(60,000)	(233,000)	(29,000)	(66,000)	-	(15,000)	(5,000)	(326,668)	(28,167)	(10,167)	(800,002)
CWIP Ending Balance	-	1,000	13,750	26,500	56,250	18,000	28,167	37,334	46,501	5,000	5,000	5,000	5,000
Electric Hydro Production Plant													
CWIP Beginning Balance	214,153	216,869	219,598	222,340	225,096	227,865	230,647	233,443	236,253	239,077	241,914	244,765	214,153
CWIP Expenditures	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	20,004
AFUDC Debt	315	319	322	327	331	335	339	343	347	351	355	359	4,041
AFUDC Equity	734	743	753	762	772	781	791	800	810	819	829	839	9,432
CWIP Ending Balance	216,869	219,598	222,340	225,096	227,865	230,647	233,443	236,253	239,077	241,914	244,765	247,630	247,630
Electric Other Production Plant													
CWIP Beginning Balance	652,136	655,315	658,508	661,716	664,936	668,152	671,406	674,676	677,957	681,255	684,545	687,864	652,136
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	954	959	963	968	973	978	982	987	992	997	1,001	1,006	11,760
AFUDC Equity	2,227	2,238	2,249	2,260	2,271	2,282	2,293	2,304	2,315	2,326	2,338	2,349	27,451
Closings to Plant	(3)	(3)	(4)	(7)	(28)	(6)	(5)	(10)	(9)	(33)	(20)	(13)	(142)
CWIP Ending Balance	655,315	658,508	661,716	664,936	668,152	671,406	674,676	677,957	681,255	684,545	687,864	691,206	691,206
Electric Steam Production Plant													
CWIP Beginning Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
COAL													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	2,333	6,667	12,000	18,000	23,333	178,667	32,000	26,667	21,333	15,333	10,000	3,667	350,000
Closings to Plant	(2,333)	(6,667)	(12,000)	(18,000)	(23,333)	(178,667)	(32,000)	(26,667)	(21,333)	(15,333)	(10,000)	(3,667)	(350,000)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant													
CWIP Beginning Balance	13,519,393	15,402,270	17,362,078	10,442,945	8,622,766	6,390,788	7,457,421	9,636,770	10,930,940	9,298,893	6,396,020	3,086,213	13,519,393
CWIP Expenditures	2,139,775	1,972,628	3,193,367	3,252,807	2,740,923	3,148,080	2,665,569	2,103,858	2,369,889	1,359,604	1,461,183	636,394	27,044,077
AFUDC Debt	21,186	23,911	20,476	14,391	11,159	10,147	12,544	15,017	14,942	11,593	7,234	3,845	166,446
AFUDC Equity	49,454	55,814	47,797	33,591	26,048	23,685	29,282	35,054	34,877	27,061	16,886	8,976	388,526
Closings to Plant	(327,537)	(92,546)	(10,180,774)	(5,120,968)	(5,010,107)	(2,115,280)	(528,046)	(859,759)	(4,051,755)	(4,301,131)	(4,795,110)	(1,616,841)	(38,999,854)
CWIP Ending Balance	15,402,270	17,362,078	10,442,945	8,622,766	6,390,788	7,457,421	9,636,770	10,930,940	9,298,893	6,396,020	3,086,213	2,118,586	2,118,586
HYDRO													
Electric General Plant													
CWIP Expenditures	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	15,000
Closings to Plant	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(15,000)
Electric Hydro Production Plant													
CWIP Beginning Balance	61,082	61,378	61,675	62,475	63,777	65,574	70,902	76,257	116,720	127,308	132,920	19	61,082
CWIP Expenditures	-	-	500	1,000	1,500	5,000	5,000	40,000	10,000	5,000	2,000	-	70,000
AFUDC Debt	89	90	91	92	94	100	107	141	178	190	98	0	1,270
AFUDC Equity	209	210	211	215	220	232	251	329	416	443	229	0	2,965
Closings to Plant	(2)	(2)	(3)	(5)	(18)	(4)	(3)	(7)	(6)	(21)	(135,227)	(9)	(135,306)
CWIP Ending Balance	61,378	61,675	62,475	63,777	65,574	70,902	76,257	116,720	127,308	132,920	19	11	11

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
INTERMEDIATE													
Electric General Plant													
CWIP Expenditures	8,465	11,365	12,865	12,865	10,765	9,365	8,465	7,765	56,465	5,965	5,165	800	150,315
Closings to Plant	(8,465)	(11,365)	(12,865)	(12,865)	(10,765)	(9,365)	(8,465)	(7,765)	(56,465)	(5,965)	(5,165)	(800)	(150,315)
Electric Other Production Plant													
CWIP Beginning Balance	8,442,170	15,033,080	18,421,316	17,530,484	19,391,065	16,596,072	5,144,683	5,441,752	6,040,606	7,240,544	3,884,118	4,467,803	8,442,170
CWIP Expenditures	6,580,188	3,547,625	4,669,915	2,187,666	2,112,640	1,735,292	585,101	979,856	1,516,390	1,714,061	2,183,985	1,163,785	28,976,504
AFUDC Debt	17,131	24,440	26,687	26,946	26,724	15,894	7,731	8,400	9,718	8,488	6,227	6,445	184,831
AFUDC Equity	39,987	57,050	62,295	62,900	62,379	37,101	18,046	19,608	22,683	19,814	14,535	15,045	431,442
Closings to Plant	(46,396)	(240,880)	(5,649,729)	(416,931)	(4,996,736)	(13,239,676)	(313,809)	(409,010)	(348,853)	(5,098,789)	(1,621,062)	(1,450,961)	(33,832,830)
CWIP Ending Balance	15,033,080	18,421,316	17,530,484	19,391,065	16,596,072	5,144,683	5,441,752	6,040,606	7,240,544	3,884,118	4,467,803	4,202,117	4,202,117
Electric Steam Production Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
MAJOR													
Electric Other Production Plant													
CWIP Beginning Balance	2,398,055	2,617,759	2,838,534	3,060,387	3,283,321	3,507,343	3,732,458	3,958,671	4,185,988	4,414,413	4,643,953	4,874,612	2,398,055
CWIP Expenditures	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	207,500	2,490,000
AFUDC Debt	3,660	3,982	4,305	4,629	4,955	5,283	5,612	5,943	6,276	6,610	6,946	7,283	65,485
AFUDC Equity	8,544	9,294	10,048	10,806	11,567	12,332	13,101	13,873	14,649	15,430	16,213	17,001	152,857
CWIP Ending Balance	2,617,759	2,838,534	3,060,387	3,283,321	3,507,343	3,732,458	3,958,671	4,185,988	4,414,413	4,643,953	4,874,612	5,106,396	5,106,396
PEAKING & RDF													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	3,977	5,759	6,813	65,588	18,690	14,895	17,526	5,550	255,222	4,895	4,568	1,514	404,997
Closings to Plant	(3,977)	(5,759)	(6,813)	(65,588)	(18,690)	(14,895)	(17,526)	(5,550)	(255,222)	(4,895)	(4,568)	(1,514)	(404,997)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant													
CWIP Beginning Balance	3,018,283	3,649,376	5,022,570	7,143,994	2,879,740	3,250,710	3,257,498	3,611,168	4,474,894	6,516,037	6,895,913	7,082,271	3,018,283
CWIP Expenditures	617,855	1,356,199	2,099,763	1,723,753	776,717	1,105,542	383,209	911,891	2,088,945	2,124,959	807,240	824,625	14,820,698
AFUDC Debt	4,866	6,329	8,879	7,655	4,479	4,846	5,015	5,906	8,026	9,852	10,228	10,544	86,625
AFUDC Equity	11,359	14,772	20,726	17,869	10,456	11,312	11,705	13,786	18,735	22,998	23,874	24,612	202,203
Closings to Plant	(2,987)	(4,106)	(7,944)	(6,013,531)	(420,682)	(1,114,913)	(46,259)	(67,856)	(74,563)	(1,777,933)	(654,984)	(604,047)	(10,789,804)
CWIP Ending Balance	3,649,376	5,022,570	7,143,994	2,879,740	3,250,710	3,257,498	3,611,168	4,474,894	6,516,037	6,895,913	7,082,271	7,338,005	7,338,005
Electric Steam Production Plant													
CWIP Beginning Balance	951,737	1,748,157	2,121,471	2,372,786	3,055,467	2,544,533	3,050,465	3,678,714	4,306,920	2,824,430	1,462,455	1,713,824	951,737
CWIP Expenditures	797,952	372,175	820,608	1,130,952	848,265	657,800	636,177	660,917	825,633	638,600	490,300	316,900	8,196,279
AFUDC Debt	1,970	2,824	3,398	3,973	4,102	4,097	4,912	5,830	5,254	3,173	2,344	2,599	44,475
AFUDC Equity	4,599	6,592	7,933	9,274	9,575	9,564	11,465	13,609	12,263	7,406	5,471	6,066	103,815
Closings to Plant	(8,102)	(8,276)	(580,624)	(461,518)	(1,372,875)	(165,529)	(24,304)	(52,150)	(2,325,640)	(2,011,153)	(246,746)	(217,408)	(7,474,325)
CWIP Ending Balance	1,748,157	2,121,471	2,372,786	3,055,467	2,544,533	3,050,465	3,678,714	4,306,920	2,824,430	1,462,455	1,713,824	1,821,981	1,821,981
WIND													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	14,079	19,866	23,699	24,074	34,408	24,741	25,116	95,658	61,574	26,574	25,908	24,741	400,438
Closings to Plant	(14,079)	(19,866)	(23,699)	(24,074)	(34,408)	(24,741)	(25,116)	(95,658)	(61,574)	(26,574)	(25,908)	(24,741)	(400,438)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	115,254	297,508	479,762	662,016	604,270	726,524	848,778	971,032	1,093,286	1,215,540	1,337,794	1,460,048	115,254
CWIP Expenditures	182,254	182,254	182,254	182,254	122,254	122,254	122,254	122,254	122,254	122,254	122,254	122,254	1,707,048
Closings to Plant	-	-	-	(240,000)	-	-	-	-	-	-	-	(956,286)	(1,196,286)
CWIP Ending Balance	297,508	479,762	662,016	604,270	726,524	848,778	971,032	1,093,286	1,215,540	1,337,794	1,460,048	626,016	626,016
Electric Other Production Plant													
CWIP Beginning Balance	414,824,958	433,564,228	474,890,734	159,148,241	186,454,813	222,793,783	308,076,285	333,080,133	351,131,443	368,881,412	367,523,601	369,004,809	414,824,958
CWIP Expenditures	31,975,990	39,540,322	11,383,700	27,356,669	35,715,314	85,149,908	23,771,388	17,250,869	16,346,842	2,142,312	830,820	4,756,477	296,220,611
AFUDC Debt	617,839	661,670	465,672	252,197	298,662	387,393	467,871	499,317	525,442	537,516	537,511	273,938	5,525,028
AFUDC Equity	1,442,186	1,544,500	1,086,992	588,689	697,151	904,270	1,092,126	1,165,528	1,226,511	1,254,693	1,254,682	639,439	12,896,767
Closings to Plant	(15,296,745)	(419,987)	(328,678,857)	(890,982)	(372,157)	(1,159,070)	(327,537)	(864,403)	(348,826)	(5,292,332)	(1,141,805)	(370,527,253)	(725,319,954)
CWIP Ending Balance	433,564,228	474,890,734	159,148,241	186,454,813	222,793,783	308,076,285	333,080,133	351,131,443	368,881,412	367,523,601	369,004,809	4,147,409	4,147,409

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
Electric Transmission Plant													
CWIP Beginning Balance	16,348,038	17,300,656	19,313,685	6,504,913	8,142,510	11,090,765	12,297,573	13,167,933	13,232,166	13,296,713	13,361,574	13,426,752	16,348,038
CWIP Expenditures	870,748	1,923,944	1,693,529	1,601,959	2,901,460	1,149,902	808,401	-	-	-	-	-	10,949,943
AFUDC Debt	24,554	26,718	18,903	10,689	14,035	17,067	18,583	19,265	19,359	19,453	19,548	9,822	217,995
AFUDC Equity	57,315	62,367	44,125	24,950	32,761	39,838	43,377	44,969	45,188	45,408	45,630	22,926	508,853
Closings to Plant	-	-	(14,565,330)	-	-	-	-	-	-	-	-	(13,459,500)	(28,024,830)
CWIP Ending Balance	17,300,656	19,313,685	6,504,913	8,142,510	11,090,765	12,297,573	13,167,933	13,232,166	13,296,713	13,361,574	13,426,752	-	-
Reimer													
Aging Technology													
Common General Plant													
CWIP Beginning Balance	4,456,309	4,996,497	4,576,128	2,362,484	3,159,733	3,937,964	2,480,767	3,334,447	4,075,192	2,838,697	2,229,533	2,938,683	4,456,309
CWIP Expenditures	933,287	985,667	1,265,447	1,196,027	1,193,250	1,179,000	1,321,835	1,174,929	1,173,505	1,165,425	1,148,940	1,153,784	13,891,096
AFUDC Debt	410	206	-	-	-	-	-	-	-	-	-	-	615
AFUDC Equity	956	480	-	-	-	-	-	-	-	-	-	-	1,437
Closings to Plant	(394,465)	(1,406,722)	(3,479,091)	(398,778)	(415,019)	(2,636,197)	(468,155)	(434,184)	(2,410,000)	(1,774,590)	(439,789)	(2,447,955)	(16,704,945)
CWIP Ending Balance	4,996,497	4,576,128	2,362,484	3,159,733	3,937,964	2,480,767	3,334,447	4,075,192	2,838,697	2,229,533	2,938,683	1,644,513	1,644,513
Common Intangible Plant													
CWIP Beginning Balance	26,608,496	27,312,139	27,809,259	30,819,084	33,416,648	35,126,915	33,388,712	31,249,950	33,902,699	36,565,093	28,646,450	30,724,756	26,608,496
CWIP Expenditures	1,375,075	1,322,099	3,059,427	2,915,216	3,199,407	2,907,929	2,539,307	2,795,321	2,534,784	2,534,784	2,330,624	2,330,748	29,844,721
AFUDC Debt	25,680	26,431	28,375	31,382	33,577	35,934	35,757	35,380	38,272	34,703	30,690	22,642	378,824
AFUDC Equity	59,944	61,697	66,234	73,254	78,377	83,879	83,465	82,585	89,337	81,005	71,639	52,853	884,269
Closings to Plant	(757,057)	(913,106)	(144,211)	(422,289)	(1,601,094)	(4,765,945)	(4,797,290)	(260,537)	-	(10,569,134)	(354,648)	(22,980,598)	(47,565,909)
CWIP Ending Balance	27,312,139	27,809,259	30,819,084	33,416,648	35,126,915	33,388,712	31,249,950	33,902,699	36,565,093	28,646,450	30,724,756	10,150,401	10,150,401
Electric General Plant													
CWIP Beginning Balance	16,419,892	17,397,001	18,408,642	19,458,068	20,809,360	22,459,503	23,188,990	24,192,829	25,178,609	26,885,506	27,722,548	25,091,957	16,419,892
CWIP Expenditures	919,679	950,345	984,088	1,281,087	1,575,190	1,314,684	919,171	897,244	1,614,364	740,498	1,678,073	676,128	13,550,551
AFUDC Debt	17,224	18,384	19,596	21,056	22,480	23,935	25,394	26,554	27,752	28,955	30,801	32,641	294,771
AFUDC Equity	40,206	42,912	45,741	49,149	52,473	55,871	59,275	61,982	64,780	67,589	71,896	76,191	688,067
Closings to Plant	-	-	-	-	-	(665,003)	-	-	-	-	(4,411,361)	-	(5,076,364)
CWIP Ending Balance	17,397,001	18,408,642	19,458,068	20,809,360	22,459,503	23,188,990	24,192,829	25,178,609	26,885,506	27,722,548	25,091,957	25,876,917	25,876,917
Electric Intangible Plant													
CWIP Beginning Balance	6,798,660	7,316,195	7,835,199	6,068,878	6,653,844	7,240,608	7,829,178	6,371,931	6,884,117	7,397,747	7,912,827	8,429,363	6,798,660
CWIP Expenditures	493,893	492,255	562,120	562,120	562,120	562,120	562,121	492,255	492,255	492,255	492,255	862,179	6,627,948
AFUDC Debt	7,582	8,023	7,416	6,852	7,391	7,933	7,012	5,978	6,411	6,846	7,282	5,981	84,706
AFUDC Equity	17,698	18,727	17,310	15,994	17,253	18,518	16,369	13,954	14,964	15,979	16,999	13,960	197,724
Closings to Plant	(1,638)	-	(2,353,168)	-	-	-	(2,042,749)	-	-	-	-	(2,593,281)	(6,990,836)
CWIP Ending Balance	7,316,195	7,835,199	6,068,878	6,653,844	7,240,608	7,829,178	6,371,931	6,884,117	7,397,747	7,912,827	8,429,363	6,718,202	6,718,202
AGIS													
Common General Plant													
CWIP Beginning Balance	1,323,687	1,329,773	1,335,889	1,342,035	1,348,211	1,354,418	1,410,776	1,467,409	1,524,318	1,581,506	1,638,972	1,696,718	1,323,687
CWIP Expenditures	-	-	-	-	-	50,000	50,000	50,000	50,000	50,000	50,000	50,000	350,000
AFUDC Debt	1,825	1,834	1,843	1,852	1,861	1,907	1,989	2,072	2,156	2,239	2,323	1,204	23,107
AFUDC Equity	4,261	4,282	4,303	4,324	4,345	4,451	4,644	4,837	5,032	5,227	5,423	2,810	53,939
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(1,750,732)	(1,750,732)
CWIP Ending Balance	1,329,773	1,335,889	1,342,035	1,348,211	1,354,418	1,410,776	1,467,409	1,524,318	1,581,506	1,638,972	1,696,718	-	-
Electric General Plant													
CWIP Beginning Balance	44,008,153	44,742,414	45,506,411	45,649,895	46,377,214	47,047,193	48,250,397	350,000	350,000	525,000	525,000	525,000	44,008,153
CWIP Expenditures	524,609	550,699	725,419	506,658	445,918	1,179,359	429,559	-	175,000	-	-	175,000	4,712,221
AFUDC Debt	62,879	63,972	65,089	66,180	67,200	68,186	34,583	-	-	-	-	-	428,089
AFUDC Equity	146,774	149,326	151,935	154,481	156,861	159,163	80,724	-	-	-	-	-	999,264
Closings to Plant	-	-	(798,959)	-	-	(203,504)	(48,445,263)	-	-	-	-	(700,000)	(50,147,726)
CWIP Ending Balance	44,742,414	45,506,411	45,649,895	46,377,214	47,047,193	48,250,397	350,000	350,000	525,000	525,000	525,000	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	506,878	1,002,608	1,658,941	2,137,662	2,449,206	2,724,678	2,976,433	3,200,112	3,570,852	3,943,399	4,317,765	-
CWIP Expenditures	937,311	1,028,723	1,186,523	901,148	874,850	951,568	926,568	792,335	937,949	1,042,949	1,113,731	1,920,379	12,614,034
AFUDC Debt	528	1,298	2,138	2,928	3,557	4,027	4,412	4,721	5,154	5,735	6,306	3,587	44,392
AFUDC Equity	1,232	3,029	4,992	6,835	8,303	9,401	10,299	11,019	12,032	13,387	14,720	8,372	103,622
Closings to Plant	(432,192)	(537,320)	(537,320)	(432,192)	(575,166)	(689,524)	(689,524)	(584,396)	(584,396)	(689,524)	(760,392)	(6,250,102)	(12,762,047)
CWIP Ending Balance	506,878	1,002,608	1,658,941	2,137,662	2,449,206	2,724,678	2,976,433	3,200,112	3,570,852	3,943,399	4,317,765	-	-
Customer													
Common Intangible Plant													
CWIP Beginning Balance	8,031,951	9,746,420	11,469,880	13,201,747	14,944,529	16,697,080	18,458,179	20,265,208	22,081,051	23,905,752	25,739,355	27,581,901	8,031,951
CWIP Expenditures	1,671,213	1,671,839	1,671,839	1,674,300	1,675,564	1,675,564	1,712,812	1,712,812	1,712,812	1,712,812	1,712,812	1,712,812	20,317,194
AFUDC Debt	12,973	15,482	18,003	20,539	23,090	25,654	28,257	30,901	33,558	36,227	38,910	27,796	311,389
AFUDC Equity	30,283	36,139	42,024	47,943	53,897	59,882	65,959	72,130	78,331	84,563	90,825	64,883	726,858
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(19,429,842)	(19,429,842)
CWIP Ending Balance	9,746,420	11,469,880	13,201,747	14,944,529	16,697,080	18,458,179	20,265,208	22,081,051	23,905,752	25,739,355	27,581,901	9,957,550	9,957,550

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
Cyber Security													
Common General Plant													
CWIP Beginning Balance	237,021	237,021	237,021	70,000	140,000	210,000	280,000	350,000	420,000	490,000	560,000	630,000	237,021
CWIP Expenditures	46,010	40,000	71,000	70,000	70,000	70,000	70,000	70,000	70,000	70,000	70,000	70,000	787,010
Closings to Plant	(46,010)	(40,000)	(238,021)	-	-	-	-	-	-	-	-	(200,000)	(524,031)
CWIP Ending Balance	237,021	237,021	70,000	140,000	210,000	280,000	350,000	420,000	490,000	560,000	630,000	500,000	500,000
Common Intangible Plant													
CWIP Beginning Balance	1,782,330	1,758,753	1,753,220	973,294	1,114,440	1,262,503	1,415,647	1,458,787	1,638,261	1,318,935	1,480,086	957,584	1,782,330
CWIP Expenditures	30,751	30,751	157,265	156,777	156,777	156,777	170,579	177,028	183,609	170,112	157,269	203,718	1,751,413
AFUDC Debt	2,338	2,390	1,871	1,439	1,675	1,913	2,059	2,205	2,120	2,033	1,792	736	22,570
AFUDC Equity	5,457	5,580	4,367	3,359	3,911	4,465	4,806	5,146	4,948	4,745	4,184	1,717	52,683
Closings to Plant	(62,122)	(44,254)	(943,428)	(20,429)	(14,300)	(10,010)	(134,304)	(4,905)	(510,002)	(15,738)	(685,747)	(1,091,305)	(3,536,546)
CWIP Ending Balance	1,758,753	1,753,220	973,294	1,114,440	1,262,503	1,415,647	1,458,787	1,638,261	1,318,935	1,480,086	957,584	72,449	72,449
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Emergent Demand													
Common General Plant													
CWIP Beginning Balance	(3,015,169)	(3,036,062)	(3,054,865)	(2,816,773)	(2,602,491)	(2,409,636)	(2,236,067)	(2,079,855)	(1,939,264)	(1,812,733)	(1,698,854)	(1,596,363)	(3,015,169)
CWIP Expenditures	(733,233)	(733,233)	(449,883)	(449,883)	(449,883)	(449,883)	(449,883)	(449,883)	(449,883)	(449,883)	(449,883)	(449,883)	(5,965,296)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	712,340	714,429	687,975	664,166	642,737	623,452	606,095	590,474	576,415	563,762	552,374	542,125	7,476,343
CWIP Ending Balance	(3,036,062)	(3,054,865)	(2,816,773)	(2,602,491)	(2,409,636)	(2,236,067)	(2,079,855)	(1,939,264)	(1,812,733)	(1,698,854)	(1,596,363)	(1,504,122)	(1,504,122)
Common Intangible Plant													
CWIP Beginning Balance	(12,903,396)	(8,473,203)	(5,931,242)	(4,151,869)	(2,906,309)	(2,034,416)	(1,424,091)	(996,864)	(697,805)	(488,463)	2,938,697	5,347,656	(12,903,396)
CWIP Expenditures	798,821	-	-	-	-	-	-	-	-	4,678,927	4,678,927	4,678,927	14,835,601
AFUDC Debt	-	-	-	-	-	-	-	-	-	2,302	6,564	9,559	18,425
AFUDC Equity	-	-	-	-	-	-	-	-	-	5,373	15,321	22,314	43,008
Closings to Plant	3,631,373	2,541,961	1,779,373	1,245,561	871,893	610,325	427,227	299,059	209,341	(1,259,441)	(2,291,852)	(3,017,537)	5,047,282
CWIP Ending Balance	(8,473,203)	(5,931,242)	(4,151,869)	(2,906,309)	(2,034,416)	(1,424,091)	(996,864)	(697,805)	(488,463)	2,938,697	5,347,656	7,040,919	7,040,919
Enhance Capabilities													
Common General Plant													
CWIP Beginning Balance	16,884	151,072	278,875	17,132	157,708	291,898	17,384	157,961	298,538	17,640	151,832	292,410	16,884
CWIP Expenditures	134,106	127,720	2,496,735	140,492	134,106	1,318,685	140,492	140,492	1,546,388	134,106	140,492	379,821	6,833,635
AFUDC Debt	25	25	25	25	25	25	25	26	26	26	26	26	304
AFUDC Equity	58	58	58	59	59	59	59	60	60	60	61	61	711
Closings to Plant	-	-	(2,758,561)	-	-	(1,593,283)	-	-	(1,827,372)	-	-	(654,419)	(6,833,635)
CWIP Ending Balance	151,072	278,875	17,132	157,708	291,898	17,384	157,961	298,538	17,640	151,832	292,410	17,899	17,899
Common Intangible Plant													
CWIP Beginning Balance	3,397,466	3,656,939	3,860,876	4,004,796	3,199,878	3,677,732	4,164,528	4,710,496	5,213,689	5,810,214	6,318,772	5,583,738	3,397,466
CWIP Expenditures	252,022	185,665	462,124	518,296	461,120	467,715	524,375	479,047	569,703	479,047	479,047	479,047	5,357,208
AFUDC Debt	5,143	5,480	5,734	5,256	5,019	5,723	6,476	7,242	8,044	8,851	8,711	6,480	78,160
AFUDC Equity	12,005	12,792	13,385	12,270	11,715	13,358	15,117	16,904	18,778	20,660	20,334	15,127	182,444
Closings to Plant	(9,697)	-	(337,323)	(1,340,740)	-	-	-	-	-	-	(1,243,126)	(2,916,899)	(5,847,784)
CWIP Ending Balance	3,656,939	3,860,876	4,004,796	3,199,878	3,677,732	4,164,528	4,710,496	5,213,689	5,810,214	6,318,772	5,583,738	3,167,493	3,167,493
Electric General Plant													
CWIP Beginning Balance	1,641,900	1,650,900	1,659,900	1,216,099	1,224,699	257,769	270,069	281,369	292,619	309,699	327,929	-	1,641,900
CWIP Expenditures	13,000	9,000	88,587	8,600	63,727	12,300	11,300	11,250	17,080	18,230	19,080	12,530	284,684
Closings to Plant	(4,000)	-	(532,388)	-	(1,030,657)	-	-	-	-	-	(347,009)	(12,530)	(1,926,584)
CWIP Ending Balance	1,650,900	1,659,900	1,216,099	1,224,699	257,769	270,069	281,369	292,619	309,699	327,929	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	1,502,422	1,820,263	2,139,654	2,460,603	578,338	632,033	685,990	740,210	794,695	849,445	904,462	959,748	1,502,422
CWIP Expenditures	309,758	309,758	309,758	309,759	50,750	50,750	50,750	50,750	50,750	50,750	50,750	50,750	1,645,033
AFUDC Debt	2,424	2,889	3,356	2,315	883	962	1,041	1,120	1,200	1,280	1,360	721	19,551
AFUDC Equity	5,659	6,744	7,835	5,405	2,062	2,245	2,429	2,614	2,801	2,988	3,175	1,682	45,638
Closings to Plant	-	-	-	(2,199,744)	-	-	-	-	-	-	-	(1,012,901)	(3,212,645)
CWIP Ending Balance	1,820,263	2,139,654	2,460,603	578,338	632,033	685,990	740,210	794,695	849,445	904,462	959,748	-	-

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
Benson													
ASSET RENEWAL													
Electric General Plant													
CWIP Beginning Balance	-	110,437	211,349	-	105,437	206,349	-	110,437	400,699	-	310,437	332,936	-
CWIP Expenditures	110,200	100,200	545,000	105,200	100,200	555,000	110,200	289,550	1,401,000	310,200	22,000	1,479,600	5,128,350
AFUDC Debt	72	216	180	72	216	180	72	216	148	72	151	108	1,704
AFUDC Equity	165	496	414	165	496	414	165	496	340	165	347	249	3,912
Closings to Plant	-	-	(756,943)	-	-	(761,943)	-	-	(1,802,187)	-	-	(1,812,893)	(5,133,966)
CWIP Ending Balance	110,437	211,349	-	105,437	206,349	-	110,437	400,699	-	310,437	332,936	-	-
Electric Transmission Plant													
CWIP Beginning Balance	8,265,305	6,145,633	9,982,098	17,200,675	24,936,105	32,006,040	42,463,438	39,458,522	45,090,663	56,557,663	67,538,804	77,576,292	8,265,305
CWIP Expenditures	3,797,767	4,385,583	12,838,003	8,310,753	7,599,743	13,984,173	7,442,883	6,879,569	15,929,679	11,722,619	10,394,351	16,322,279	119,607,402
AFUDC Debt	10,782	12,015	20,788	31,081	41,911	55,181	61,026	62,304	75,662	91,061	106,444	96,957	665,212
AFUDC Equity	24,754	27,584	47,727	71,357	96,221	126,686	140,107	143,041	173,708	209,062	244,380	222,597	1,527,222
Closings to Plant	(5,952,975)	(588,717)	(5,687,942)	(677,761)	(667,939)	(3,708,642)	(10,648,932)	(1,452,773)	(4,712,048)	(1,041,601)	(707,687)	(45,177,470)	(81,024,487)
CWIP Ending Balance	6,145,633	9,982,098	17,200,675	24,936,105	32,006,040	42,463,438	39,458,522	45,090,663	56,557,663	67,538,804	77,576,292	49,040,654	49,040,654
COMM INFRASTRUCTURE													
Electric General Plant													
CWIP Beginning Balance	1,330,706	982,369	2,067,725	-	1,375,317	2,757,283	-	1,375,317	2,757,283	-	1,375,317	2,757,283	1,330,706
CWIP Expenditures	1,020,000	1,118,000	1,382,000	1,372,000	1,372,000	1,382,000	1,372,000	1,372,000	1,447,000	1,372,000	1,372,000	1,447,000	16,028,000
AFUDC Debt	1,710	2,232	2,024	1,006	3,024	2,529	1,006	3,024	2,553	1,006	3,024	2,553	25,692
AFUDC Equity	3,925	5,124	4,646	2,310	6,943	5,807	2,310	6,943	5,862	2,310	6,943	5,862	58,984
Closings to Plant	(1,373,971)	(40,000)	(3,456,394)	-	-	(4,147,620)	-	-	(4,212,698)	-	-	(4,212,698)	(17,443,381)
CWIP Ending Balance	982,369	2,067,725	-	1,375,317	2,757,283	-	1,375,317	2,757,283	-	1,375,317	2,757,283	-	-
Electric Transmission Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERCONNECTION													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	2,980,063	2,994,471	3,008,950	6,409,790	6,440,782	6,471,923	10,887,169	11,942,226	11,999,967	14,292,098	15,363,618	15,437,901	2,980,063
CWIP Expenditures	-	-	9,000,000	-	-	9,000,000	1,000,000	-	9,000,000	1,000,000	-	10,500,000	39,500,000
AFUDC Debt	4,372	4,393	7,998	9,403	9,449	13,809	16,705	17,519	20,351	21,700	22,538	25,726	173,963
AFUDC Equity	10,037	10,085	18,363	21,588	21,693	31,703	38,352	40,221	46,722	49,820	51,745	59,064	399,392
Closings to Plant	-	-	(5,625,521)	-	-	(4,630,265)	-	-	(6,774,941)	-	-	(8,013,854)	(25,044,580)
CWIP Ending Balance	2,994,471	3,008,950	6,409,790	6,440,782	6,471,923	10,887,169	11,942,226	11,999,967	14,292,098	15,363,618	15,437,901	18,008,837	18,008,837
REGIONAL EXPANSION													
Electric Transmission Plant													
CWIP Beginning Balance	10,468,534	11,456,236	11,772,055	15,333,423	15,726,957	16,695,148	20,912,032	8,846,371	19,914,211	24,738,085	35,409,732	38,548,707	10,468,534
CWIP Expenditures	2,368,827	1,693,800	4,929,998	318,627	890,000	4,126,188	690,057	11,748,479	4,966,188	10,526,590	2,960,612	4,257,455	49,476,821
AFUDC Debt	16,043	16,997	19,834	22,728	23,724	27,518	21,871	21,045	32,673	44,012	54,118	59,674	360,237
AFUDC Equity	36,832	39,022	45,536	52,180	54,467	63,178	50,212	48,316	75,013	101,045	124,246	137,002	827,047
Closings to Plant	(1,434,000)	(1,434,000)	(1,434,000)	-	-	-	(12,827,801)	(750,000)	(250,000)	-	-	-	(18,129,801)
CWIP Ending Balance	11,456,236	11,772,055	15,333,423	15,726,957	16,695,148	20,912,032	8,846,371	19,914,211	24,738,085	35,409,732	38,548,707	43,002,838	43,002,838
RELIABILITY REQUIREMENT													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
Electric Transmission Plant													
CWIP Beginning Balance	10,972,747	14,634,191	17,623,876	23,325,427	25,911,058	26,598,386	23,487,981	24,714,618	25,775,272	30,433,117	30,483,926	31,434,942	10,972,747
CWIP Expenditures	3,610,789	2,922,989	6,702,089	3,446,889	2,802,940	5,663,049	1,110,389	938,889	4,522,289	1,322,340	821,289	4,890,769	38,754,710
AFUDC Debt	18,737	23,604	30,055	36,028	38,514	36,697	35,271	36,945	41,129	44,585	45,308	43,397	430,270
AFUDC Equity	43,018	54,191	69,002	82,714	88,423	84,250	80,977	84,820	94,427	102,359	104,020	99,632	987,833
Closings to Plant	(11,100)	(11,100)	(1,099,595)	(980,000)	(2,242,550)	(8,894,400)	-	-	-	(1,418,475)	(19,600)	(9,804,321)	(24,481,140)
CWIP Ending Balance	14,634,191	17,623,876	23,325,427	25,911,058	26,598,386	23,487,981	24,714,618	25,775,272	30,433,117	30,483,926	31,434,942	26,664,420	26,664,420
SECURITY\RESILIENCY													
Electric General Plant													
CWIP Beginning Balance	1,274,862	1,794,265	1,853,062	-	613,481	766,810	-	1,465,535	2,976,248	-	663,600	767,051	1,274,862
CWIP Expenditures	512,001	50,001	50,001	612,001	150,001	850,000	1,462,001	1,500,000	2	662,000	100,000	1	5,948,009
AFUDC Debt	2,246	2,669	1,378	449	1,010	874	1,072	3,250	2,183	486	1,047	563	17,226
AFUDC Equity	5,156	6,127	3,163	1,031	2,319	2,007	2,462	7,462	5,012	1,115	2,403	1,292	39,548
Closings to Plant	-	-	(1,907,603)	-	-	(1,619,692)	-	-	(2,983,445)	-	-	(768,906)	(7,279,645)
CWIP Ending Balance	1,794,265	1,853,062	-	613,481	766,810	-	1,465,535	2,976,248	-	663,600	767,051	-	-
Electric Intangible Plant													
CWIP Beginning Balance	94,371	156,977	219,886	-	62,150	124,600	-	62,150	124,600	-	62,150	124,600	94,371
CWIP Expenditures	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	62,000	744,000
AFUDC Debt	184	276	184	45	137	114	45	137	114	45	137	114	1,532
AFUDC Equity	422	633	422	104	314	262	104	314	262	104	314	262	3,518
Closings to Plant	-	-	(282,493)	-	-	(186,976)	-	-	(186,976)	-	-	(186,976)	(843,422)
CWIP Ending Balance	156,977	219,886	-	62,150	124,600	-	62,150	124,600	-	62,150	124,600	-	-
Electric Transmission Plant													
CWIP Beginning Balance	6,685,204	8,168,527	9,220,464	92,779	2,751,638	4,779,802	124,349	1,104,316	8,342,059	156,380	3,825,993	5,859,360	6,685,204
CWIP Expenditures	1,447,501	1,010,000	534,002	2,652,000	2,010,000	757,000	977,004	7,214,961	1,010,011	3,660,009	2,010,009	2,020,011	25,302,508
AFUDC Debt	10,869	12,724	7,023	2,081	5,511	3,871	899	6,912	6,600	2,914	7,087	5,039	71,530
AFUDC Equity	24,953	29,212	16,124	4,778	12,652	8,887	2,064	15,869	15,152	6,690	16,271	11,568	164,222
Closings to Plant	-	-	(9,684,834)	-	-	(5,425,210)	-	-	(9,217,442)	-	-	(7,895,977)	(32,223,464)
CWIP Ending Balance	8,168,527	9,220,464	92,779	2,751,638	4,779,802	124,349	1,104,316	8,342,059	156,380	3,825,993	5,859,360	-	-
Bloch													
AGIS													
Electric Distribution Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	8,722,842	8,400,275	8,400,275	8,871,710	8,442,704	8,442,704	8,871,385	8,442,704	8,442,704	8,871,710	8,312,712	8,079,288	102,301,010
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	(0)	(0)
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	(0)	(0)
Closings to Plant	(8,722,842)	(8,400,275)	(8,400,275)	(8,871,710)	(8,442,704)	(8,442,704)	(8,871,385)	(8,442,704)	(8,442,704)	(8,871,710)	(8,312,712)	(8,079,288)	(102,301,010)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	0	0
Electric General Plant													
CWIP Beginning Balance	323,935	976,784	1,629,639	2,282,502	2,901,554	3,520,613	4,139,680	4,700,147	5,268,939	5,888,028	6,498,950	7,084,593	323,935
CWIP Expenditures	651,313	651,313	651,313	617,494	617,494	617,494	558,887	567,204	617,494	609,318	584,032	477,950	7,221,306
AFUDC Debt	466	468	470	473	475	477	479	482	484	486	489	491	5,741
AFUDC Equity	1,069	1,075	1,080	1,085	1,090	1,095	1,101	1,106	1,111	1,117	1,122	1,128	13,180
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	976,784	1,629,639	2,282,502	2,901,554	3,520,613	4,139,680	4,700,147	5,268,939	5,888,028	6,498,950	7,084,593	7,564,162	7,564,162
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
ASSET HEALTH & RELIABILITY													
Electric Distribution Plant													
CWIP Beginning Balance	21,483,242	20,448,185	20,362,361	21,207,490	23,926,994	26,384,168	31,034,395	34,549,146	37,577,320	39,684,626	35,471,120	36,685,640	21,483,242
CWIP Expenditures	7,071,073	7,614,242	7,489,291	10,390,370	11,988,822	20,038,375	19,594,229	19,573,683	18,582,857	16,205,861	15,410,139	14,271,104	168,230,046
AFUDC Debt	16,791	19,375	21,857	25,080	28,592	32,250	35,925	39,322	42,402	40,787	38,106	36,562	377,049
AFUDC Equity	38,549	44,483	50,181	57,579	65,642	74,041	82,478	90,277	97,349	93,640	87,485	83,941	865,644
Closings to Plant	(8,161,469)	(7,763,924)	(6,716,200)	(7,753,525)	(9,625,882)	(15,494,439)	(16,197,882)	(16,675,108)	(16,615,302)	(20,553,793)	(14,321,209)	(17,427,466)	(157,306,199)
CWIP Ending Balance	20,448,185	20,362,361	21,207,490	23,926,994	26,384,168	31,034,395	34,549,146	37,577,320	39,684,626	35,471,120	36,685,640	33,649,781	33,649,781

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
Electric General Plant													
CWIP Beginning Balance	50,888	40,392	34,598	31,399	39,472	43,929	46,390	47,748	48,498	51,372	52,958	53,834	50,888
CWIP Expenditures	22,320	22,320	22,320	40,176	40,176	40,176	40,176	40,176	44,640	44,640	44,640	44,640	446,400
AFUDC Debt	71	59	52	59	68	73	76	77	81	84	86	87	869
AFUDC Equity	162	135	119	134	155	167	174	177	185	192	196	199	1,996
Closings to Plant	(33,048)	(28,307)	(25,690)	(32,296)	(35,942)	(37,955)	(39,067)	(39,680)	(42,032)	(43,330)	(44,046)	(44,442)	(445,835)
CWIP Ending Balance	40,392	34,598	31,399	39,472	43,929	46,390	47,748	48,498	51,372	52,958	53,834	54,318	54,318
CAPACITY													
Electric Distribution Plant													
CWIP Beginning Balance	18,325,482	20,499,488	22,657,375	24,810,438	27,464,305	30,130,820	31,104,667	35,011,742	38,926,461	42,414,137	26,492,992	27,193,358	18,325,482
CWIP Expenditures	2,988,850	3,003,411	3,132,129	3,665,743	3,816,655	4,359,215	5,065,828	5,105,674	4,536,209	3,244,156	1,793,381	1,885,451	42,596,702
AFUDC Debt	26,224	29,345	32,455	35,904	39,750	42,523	45,925	51,600	56,953	48,241	36,692	24,244	469,857
AFUDC Equity	60,207	67,371	74,512	82,430	91,261	97,626	105,437	118,466	130,754	110,754	84,239	55,661	1,078,717
Closings to Plant	(901,275)	(942,240)	(1,086,034)	(1,130,210)	(1,281,151)	(3,525,517)	(1,310,115)	(1,361,021)	(1,236,240)	(19,324,295)	(1,213,946)	(19,892,812)	(53,204,856)
CWIP Ending Balance	20,499,488	22,657,375	24,810,438	27,464,305	30,130,820	31,104,667	35,011,742	38,926,461	42,414,137	26,492,992	27,193,358	9,265,902	9,265,902
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
ELECTRIC VEHICLES													
Electric Distribution Plant													
CWIP Beginning Balance	-	576,390	1,251,599	1,930,072	2,707,857	3,489,603	4,467,192	5,353,476	6,244,046	7,138,921	8,038,123	8,941,673	-
CWIP Expenditures	575,000	670,800	670,800	766,600	766,800	958,400	862,600	862,600	862,600	862,600	862,600	1,941,700	10,663,100
AFUDC Debt	422	1,338	2,328	3,394	4,535	5,822	7,186	8,486	9,793	11,106	12,425	7,271	74,104
AFUDC Equity	968	3,071	5,345	7,791	10,411	13,367	16,498	19,483	22,483	25,497	28,525	16,693	170,132
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(10,907,336)	(10,907,336)
CWIP Ending Balance	576,390	1,251,599	1,930,072	2,707,857	3,489,603	4,467,192	5,353,476	6,244,046	7,138,921	8,038,123	8,941,673	-	-
FLEET, TOOLS & COMM													
Common General Plant													
CWIP Beginning Balance	85,100	48,012	27,613	16,394	10,223	6,830	4,963	36,727	55,404	74,394	76,121	77,071	85,100
CWIP Expenditures	2,194	2,194	2,194	2,194	2,194	2,194	61,814	64,008	79,858	64,008	64,008	79,858	426,718
Closings to Plant	(39,282)	(22,592)	(13,413)	(8,365)	(5,588)	(4,061)	(30,050)	(45,331)	(60,868)	(62,281)	(63,058)	(70,618)	(425,507)
CWIP Ending Balance	48,012	27,613	16,394	10,223	6,830	4,963	36,727	55,404	74,394	76,121	77,071	86,311	86,311
Electric Distribution Plant													
CWIP Beginning Balance	1,225,664	1,215,960	1,213,210	1,216,499	1,234,120	1,246,438	1,255,851	1,263,679	1,270,648	1,277,158	1,283,428	1,289,580	1,225,664
CWIP Expenditures	12,000	12,000	16,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	400,000
AFUDC Debt	1,726	1,735	1,743	1,752	1,760	1,768	1,777	1,786	1,794	1,803	1,812	1,820	21,276
AFUDC Equity	3,963	3,983	4,002	4,021	4,041	4,060	4,080	4,100	4,119	4,139	4,159	4,179	48,846
Closings to Plant	(27,394)	(20,467)	(18,457)	(28,151)	(33,483)	(36,416)	(38,029)	(38,916)	(39,404)	(39,672)	(39,820)	(39,901)	(400,108)
CWIP Ending Balance	1,215,960	1,213,210	1,216,499	1,234,120	1,246,438	1,255,851	1,263,679	1,270,648	1,277,158	1,283,428	1,289,580	1,295,679	1,295,679
Electric General Plant													
CWIP Beginning Balance	1,553,012	1,189,612	984,411	896,524	900,366	915,652	951,235	972,707	988,302	1,006,778	1,025,288	1,004,204	1,553,012
CWIP Expenditures	440,511	451,606	511,196	604,363	661,753	717,145	947,029	979,208	989,325	977,110	935,715	6,181,990	14,396,951
AFUDC Debt	1,957	1,572	1,384	1,315	1,304	1,330	1,366	1,393	1,418	1,446	1,434	4,404	20,324
AFUDC Equity	4,494	3,609	3,177	3,020	2,994	3,055	3,137	3,197	3,256	3,319	3,291	10,111	46,660
Closings to Plant	(810,363)	(661,988)	(603,644)	(604,856)	(650,766)	(685,947)	(930,060)	(968,202)	(975,523)	(963,365)	(961,524)	(3,275,860)	(12,092,098)
CWIP Ending Balance	1,189,612	984,411	896,524	900,366	915,652	951,235	972,707	988,302	1,006,778	1,025,288	1,004,204	3,924,848	3,924,848
MANDATES													
Electric Distribution Plant													
CWIP Beginning Balance	2,114,020	2,158,317	2,572,516	3,099,704	3,910,565	3,979,152	4,352,347	4,687,036	4,761,140	4,696,614	4,586,978	4,314,540	2,114,020
CWIP Expenditures	1,512,683	2,030,974	2,426,037	3,535,574	2,901,237	3,359,157	3,534,008	3,343,208	3,111,117	2,858,380	2,435,489	1,780,507	32,828,371
AFUDC Debt	758	1,505	2,327	3,039	3,391	3,518	3,614	3,564	3,434	3,398	3,294	3,001	34,843
AFUDC Equity	1,740	3,454	5,343	6,976	7,784	8,077	8,297	8,182	7,885	7,801	7,562	6,891	79,993
Closings to Plant	(1,470,884)	(1,621,734)	(1,906,518)	(2,734,728)	(2,843,826)	(2,997,557)	(3,211,231)	(3,280,850)	(3,186,962)	(2,979,214)	(2,718,784)	(2,290,840)	(31,243,127)
CWIP Ending Balance	2,158,317	2,572,516	3,099,704	3,910,565	3,979,152	4,352,347	4,687,036	4,761,140	4,696,614	4,586,978	4,314,540	3,814,099	3,814,099
NEW BUSINESS													
Electric Distribution Plant													
CWIP Beginning Balance	4,820,733	3,289,528	2,401,503	1,942,514	2,394,238	2,783,244	3,146,295	3,543,620	4,786,925	5,518,884	5,950,272	6,160,997	4,820,733
CWIP Expenditures	2,300,880	1,848,040	3,462,680	4,367,610	5,065,990	5,066,090	5,445,180	7,355,940	6,806,780	5,892,730	6,474,360	5,517,720	59,604,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(3,832,085)	(2,736,066)	(3,921,669)	(3,915,886)	(4,676,984)	(4,703,038)	(5,047,856)	(6,112,634)	(6,074,821)	(5,461,342)	(6,263,635)	(6,333,935)	(59,079,952)
CWIP Ending Balance	3,289,528	2,401,503	1,942,514	2,394,238	2,783,244	3,146,295	3,543,620	4,786,925	5,518,884	5,950,272	6,160,997	5,344,782	5,344,782

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
SOLAR													
Electric Distribution Plant													
CWIP Beginning Balance	(855,909)	(1,075,179)	(1,272,893)	(1,451,222)	(1,612,109)	(1,757,295)	(1,888,338)	(2,006,640)	(2,113,457)	(2,209,917)	(2,297,037)	(2,375,731)	(855,909)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	3,146	2,841	2,566	2,317	2,093	1,891	1,709	1,544	1,395	1,261	1,139	1,030	22,931
AFUDC Equity	7,223	6,522	5,890	5,320	4,806	4,342	3,923	3,545	3,203	2,894	2,616	2,364	52,647
Closings to Plant	(229,639)	(207,076)	(186,785)	(168,525)	(152,085)	(137,277)	(123,933)	(111,905)	(101,059)	(91,275)	(82,449)	3,040,236	1,448,230
CWIP Ending Balance	(1,075,179)	(1,272,893)	(1,451,222)	(1,612,109)	(1,757,295)	(1,888,338)	(2,006,640)	(2,113,457)	(2,209,917)	(2,297,037)	(2,375,731)	667,899	667,899
Electric General Plant													
CWIP Beginning Balance	(76,928)	(69,163)	(62,181)	(55,904)	(50,260)	(45,186)	(40,624)	(36,522)	(32,834)	(29,518)	(26,537)	(23,857)	(76,928)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	24	22	20	18	16	15	13	12	11	10	9	8	178
AFUDC Equity	56	51	46	41	37	34	31	28	25	23	20	18	410
Closings to Plant	7,685	6,909	6,212	5,584	5,021	4,514	4,058	3,648	3,280	2,949	2,651	2,383	54,893
CWIP Ending Balance	(69,163)	(62,181)	(55,904)	(50,260)	(45,186)	(40,624)	(36,522)	(32,834)	(29,518)	(26,537)	(23,857)	(21,447)	(21,447)
Gardner													
DRY CASK STORAGE													
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	29,238,214	30,835,841	33,280,809	35,590,328	36,203,486	16,708,040	20,560,512	22,380,843	22,642,338	22,152,532	23,529,422	24,088,047	29,238,214
CWIP Expenditures	1,452,749	2,290,339	2,143,425	440,015	1,140,266	3,762,592	1,716,771	152,914	469,260	1,267,720	444,787	2,054,401	17,335,239
AFUDC Debt	43,958	46,916	50,395	52,534	39,004	27,271	31,422	32,945	32,780	33,427	34,843	36,843	462,337
AFUDC Equity	100,921	107,712	115,699	120,609	89,546	62,609	72,139	75,636	75,258	76,743	79,994	84,587	1,061,453
Closings to Plant	-	-	-	-	(20,764,262)	-	-	-	(1,067,104)	(1,000)	(1,000)	(936)	(21,834,302)
CWIP Ending Balance	30,835,841	33,280,809	35,590,328	36,203,486	16,708,040	20,560,512	22,380,843	22,642,338	22,152,532	23,529,422	24,088,047	26,262,941	26,262,941
FACILITIES & OTHER													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	500	500	500	500	10,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	100,000
Closings to Plant	(500)	(500)	(500)	(500)	(10,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(12,500)	(100,000)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	767,050	803,416	828,786	792,706	855,482	852,919	933,027	1,053,619	1,129,515	1,115,100	738,123	801,558	767,050
CWIP Expenditures	32,579	81,579	486,579	79,407	78,801	85,061	121,941	136,899	85,801	70,801	68,801	63,462	1,391,709
AFUDC Debt	1,149	1,205	1,352	1,206	1,254	1,307	1,454	1,610	1,648	1,357	1,127	1,079	15,748
AFUDC Equity	2,638	2,767	3,103	2,769	2,879	3,000	3,337	3,697	3,784	3,116	2,587	2,476	36,154
Closings to Plant	-	(60,181)	(527,113)	(20,606)	(85,497)	(9,260)	(6,140)	(66,310)	(105,649)	(452,251)	(9,079)	(207,680)	(1,549,765)
CWIP Ending Balance	803,416	828,786	792,706	855,482	852,919	933,027	1,053,619	1,129,515	1,115,100	738,123	801,558	660,896	660,896
IMPROVEMENTS													
Electric General Plant													
CWIP Beginning Balance	1,452,263	1,615,263	1,778,263	1,941,264	2,126,486	2,311,709	2,496,931	2,685,654	2,910,376	3,375,099	3,781,821	3,917,044	1,452,263
CWIP Expenditures	163,000	163,000	163,000	703,223	185,289	185,223	188,723	224,723	464,723	406,723	135,223	285,219	3,268,066
Closings to Plant	-	-	-	(518,000)	(66)	-	-	-	-	-	-	(3,485,445)	(4,003,511)
CWIP Ending Balance	1,615,263	1,778,263	1,941,264	2,126,486	2,311,709	2,496,931	2,685,654	2,910,376	3,375,099	3,781,821	3,917,044	716,818	716,818
Electric Intangible Plant													
CWIP Beginning Balance	3,979,614	4,011,536	4,089,586	4,127,804	4,160,443	4,239,213	4,272,390	4,305,728	4,441,851	4,550,096	4,658,865	4,791,147	3,979,614
CWIP Expenditures	12,650	58,513	18,400	12,650	58,513	12,650	12,650	115,027	86,560	86,560	109,491	86,559	670,223
AFUDC Debt	5,847	5,928	6,013	6,065	6,146	6,228	6,277	6,401	6,580	6,738	6,915	7,092	76,230
AFUDC Equity	13,425	13,609	13,805	13,924	14,111	14,299	14,411	14,695	15,106	15,470	15,875	16,282	175,013
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	4,011,536	4,089,586	4,127,804	4,160,443	4,239,213	4,272,390	4,305,728	4,441,851	4,550,096	4,658,865	4,791,147	4,901,080	4,901,080

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
Electric Nuclear Production Plant													
CWIP Beginning Balance	10,747,034	11,836,216	12,930,665	14,030,405	15,185,584	16,351,360	17,522,772	18,734,860	19,962,905	19,286,759	20,316,989	21,352,201	10,747,034
CWIP Expenditures	1,034,931	1,034,931	1,034,931	1,084,931	1,089,931	1,089,931	1,302,931	1,139,931	1,139,931	985,931	985,931	984,928	12,909,164
AFUDC Debt	16,461	18,059	19,664	21,314	23,012	24,723	26,528	28,252	28,732	28,915	30,427	31,610	297,697
AFUDC Equity	37,791	41,460	45,146	48,934	52,833	56,759	60,905	64,863	65,965	66,385	69,854	72,570	683,465
Closings to Plant	-	-	-	-	-	-	(178,276)	(5,000)	(1,910,774)	(51,000)	(51,000)	(525,085)	(2,721,135)
CWIP Ending Balance	11,836,216	12,930,665	14,030,405	15,185,584	16,351,360	17,522,772	18,734,860	19,962,905	19,286,759	20,316,989	21,352,201	21,916,224	21,916,224
MANDATED COMPLIANCE													
Electric Intangible Plant													
CWIP Beginning Balance	3,821,654	4,299,573	4,779,803	5,262,355	5,747,240	6,234,469	6,724,054	7,216,006	7,710,337	8,207,058	8,706,180	9,207,716	3,821,654
CWIP Expenditures	458,333	458,333	458,333	458,333	458,333	458,333	458,333	458,333	458,333	458,333	458,333	458,333	5,500,000
AFUDC Debt	5,943	6,644	7,348	8,056	8,767	9,482	10,200	10,922	11,647	12,376	13,108	13,844	118,338
AFUDC Equity	13,643	15,253	16,870	18,495	20,129	21,770	23,418	25,075	26,740	28,413	30,094	31,783	271,685
CWIP Ending Balance	4,299,573	4,779,803	5,262,355	5,747,240	6,234,469	6,724,054	7,216,006	7,710,337	8,207,058	8,706,180	9,207,716	9,711,676	9,711,676
Electric Nuclear Production Plant													
CWIP Beginning Balance	-	-	-	90,218	180,871	271,963	363,496	455,471	547,891	640,757	734,073	827,840	-
CWIP Expenditures	10,000	2,500	92,500	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	90,000	915,000
AFUDC Debt	-	-	66	198	331	465	599	734	870	1,006	1,143	640	6,053
AFUDC Equity	-	-	152	455	761	1,068	1,376	1,686	1,997	2,310	2,624	1,470	13,897
Closings to Plant	(10,000)	(2,500)	(2,500)	-	-	-	-	-	-	-	-	(919,950)	(934,950)
CWIP Ending Balance	-	-	90,218	180,871	271,963	363,496	455,471	547,891	640,757	734,073	827,840	-	-
NUCLEAR FUEL													
Nuclear Fuel													
CWIP Beginning Balance	99,459,103	100,383,002	102,640,217	103,202,774	103,905,478	111,747,653	116,433,734	117,227,416	120,630,189	47,175,254	47,520,622	47,908,173	99,459,103
CWIP Expenditures	446,155	1,771,800	70,341	207,437	7,326,301	4,139,993	234,378	2,833,348	61,451	122,590	704,172	69,162,469	87,080,435
AFUDC Debt	144,953	147,281	149,344	150,270	156,523	165,690	169,700	172,771	121,656	68,015	68,551	118,164	1,632,918
AFUDC Equity	332,790	338,134	342,871	344,997	359,352	380,398	389,604	396,654	279,303	156,151	157,382	271,286	3,748,922
Closings to Plant	-	-	-	-	-	-	-	-	(73,917,344)	(1,388)	(542,554)	(2,136,861)	(76,598,147)
CWIP Ending Balance	100,383,002	102,640,217	103,202,774	103,905,478	111,747,653	116,433,734	117,227,416	120,630,189	47,175,254	47,520,622	47,908,173	115,323,231	115,323,231
RELIABILITY													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	164,473	164,573	171,556	178,539	10,000	-	-	-	-
CWIP Expenditures	18,200	11,100	51,100	271,129	132,906	143,789	193,789	253,576	316,547	262,967	171,210	137,228	1,963,537
Closings to Plant	(18,200)	(11,100)	(51,100)	(106,656)	(132,806)	(136,806)	(186,806)	(422,115)	(326,547)	(262,967)	(171,210)	(137,228)	(1,963,537)
CWIP Ending Balance	-	-	-	164,473	164,573	171,556	178,539	10,000	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	29,698,845	30,613,846	34,673,456	39,049,070	40,982,760	38,630,751	42,462,673	33,111,083	36,559,104	42,719,897	44,683,032	49,362,738	29,698,845
CWIP Expenditures	4,460,436	4,164,659	4,779,212	4,815,244	7,171,852	6,616,602	5,229,266	7,302,390	7,614,949	12,354,194	8,523,539	5,963,170	78,995,513
AFUDC Debt	44,197	47,773	54,019	58,731	59,069	59,339	55,716	51,243	58,402	65,027	69,029	66,846	689,390
AFUDC Equity	101,469	109,679	124,019	134,838	135,613	136,232	127,916	117,646	134,083	149,291	158,479	153,467	1,582,730
Closings to Plant	(3,691,100)	(262,500)	(581,636)	(3,075,123)	(9,718,543)	(2,980,250)	(14,764,488)	(4,023,259)	(1,646,641)	(10,605,376)	(4,071,341)	(14,487,312)	(69,907,569)
CWIP Ending Balance	30,613,846	34,673,456	39,049,070	40,982,760	38,630,751	42,462,673	33,111,083	36,559,104	42,719,897	44,683,032	49,362,738	41,058,909	41,058,909
Husen													
Fleet Asset Additions													
Common General Plant													
CWIP Expenditures	82,500	82,500	82,500	82,500	82,500	82,500	82,500	82,500	82,500	82,500	82,500	82,500	990,000
Closings to Plant	(82,500)	(82,500)	(82,500)	(82,500)	(82,500)	(82,500)	(82,500)	(82,500)	(82,500)	(82,500)	(82,500)	(82,500)	(990,000)
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
Fueling Depots and Garage Tools													
Common General Plant													
CWIP Beginning Balance	272,763	218,211	174,568	195,655	156,524	125,219	220,175	176,140	140,912	112,730	90,184	72,147	272,763
CWIP Expenditures	-	-	70,000	-	-	150,000	-	-	-	-	-	-	220,000
Closings to Plant	(54,553)	(43,642)	(48,914)	(39,131)	(31,305)	(55,044)	(44,035)	(35,228)	(28,182)	(22,546)	(18,037)	(14,429)	(435,046)
CWIP Ending Balance	218,211	174,568	195,655	156,524	125,219	220,175	176,140	140,912	112,730	90,184	72,147	57,718	57,718
Replacements, Additions, & Repairs													
Common General Plant													
CWIP Beginning Balance	334,128	249,161	244,366	286,222	399,554	293,900	291,388	272,641	293,519	389,566	372,392	371,447	334,128
CWIP Expenditures	-	80,000	146,000	257,500	-	100,000	78,250	123,000	230,250	110,000	125,000	-	1,250,000
Closings to Plant	(84,967)	(84,795)	(104,145)	(144,168)	(105,655)	(102,511)	(96,997)	(102,122)	(134,203)	(127,174)	(125,946)	(93,980)	(1,306,661)
CWIP Ending Balance	249,161	244,366	286,222	399,554	293,900	291,388	272,641	293,519	389,566	372,392	371,447	277,467	277,467

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
Electric General Plant													
CWIP Beginning Balance	623,551	460,985	510,990	450,093	381,565	398,346	422,342	523,139	578,473	764,031	871,172	650,070	623,551
CWIP Expenditures	1,108,000	1,372,000	2,361,000	1,572,000	1,508,500	1,220,000	2,410,000	3,282,250	2,024,000	1,963,500	640,500	230,650	19,692,400
Closings to Plant	(1,270,565)	(1,321,996)	(2,421,897)	(1,640,528)	(1,491,719)	(1,196,004)	(2,309,203)	(3,226,917)	(1,838,442)	(1,856,359)	(861,601)	(425,671)	(19,860,902)
CWIP Ending Balance	460,985	510,990	450,093	381,565	398,346	422,342	523,139	578,473	764,031	871,172	650,070	455,049	455,049
Moeller													
ENTERPRISE SECURITY CAPITAL													
Common General Plant													
CWIP Beginning Balance	3,331,143	3,157,097	3,021,727	2,916,439	2,834,548	2,770,855	2,721,316	2,682,786	2,652,817	2,629,509	2,611,380	2,597,279	3,331,143
CWIP Expenditures	727,970	727,970	727,970	727,970	727,970	727,970	727,970	727,970	727,970	727,970	727,970	727,970	8,735,638
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(902,016)	(863,339)	(833,258)	(809,861)	(791,663)	(777,509)	(766,500)	(757,938)	(751,279)	(746,099)	(742,070)	(738,937)	(9,480,468)
CWIP Ending Balance	3,157,097	3,021,727	2,916,439	2,834,548	2,770,855	2,721,316	2,682,786	2,652,817	2,629,509	2,611,380	2,597,279	2,586,312	2,586,312
Electric General Plant													
CWIP Beginning Balance	9,383	7,298	5,676	4,415	3,434	2,671	2,077	1,616	1,257	977	760	591	9,383
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(2,085)	(1,622)	(1,261)	(981)	(763)	(593)	(462)	(359)	(279)	(217)	(169)	(131)	(8,923)
CWIP Ending Balance	7,298	5,676	4,415	3,434	2,671	2,077	1,616	1,257	977	760	591	460	460
OTHER													
Common General Plant													
CWIP Beginning Balance	153,747	150,299	3,863,595	4,168,221	4,394,804	4,540,866	4,730,079	4,746,076	4,797,682	4,900,318	4,949,311	4,979,914	153,747
CWIP Expenditures	30,589	3,739,770	336,328	251,240	165,240	215,240	36,240	76,240	146,240	96,240	76,240	76,240	5,245,847
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(34,038)	(26,474)	(31,702)	(24,657)	(19,178)	(26,027)	(20,243)	(24,634)	(43,604)	(47,247)	(45,637)	(4,900,231)	(5,243,671)
CWIP Ending Balance	150,299	3,863,595	4,168,221	4,394,804	4,540,866	4,730,079	4,746,076	4,797,682	4,900,318	4,949,311	4,979,914	155,923	155,923
Common Intangible Plant													
CWIP Beginning Balance	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137
Electric Distribution Plant													
CWIP Beginning Balance	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)
Electric General Plant													
CWIP Beginning Balance	(8,941)	(9,014)	(9,070)	(9,114)	(9,148)	(9,175)	(9,195)	(9,212)	(9,224)	(9,234)	(9,241)	(9,247)	(8,941)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(73)	(56)	(44)	(34)	(27)	(21)	(16)	(13)	(10)	(8)	(6)	(5)	(311)
CWIP Ending Balance	(9,014)	(9,070)	(9,114)	(9,148)	(9,175)	(9,195)	(9,212)	(9,224)	(9,234)	(9,241)	(9,247)	(9,252)	(9,252)
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant													
CWIP Beginning Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
CWIP Ending Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
Electric Transmission Plant													
CWIP Beginning Balance	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
PROPERTY SERVICES CAPITAL													
Common General Plant													
CWIP Beginning Balance	25,015,308	29,643,011	34,037,365	36,508,615	40,765,629	46,961,065	48,660,812	53,509,514	22,192,989	17,413,232	15,736,828	15,623,680	25,015,308
CWIP Expenditures	4,596,000	4,319,000	2,373,357	4,138,228	6,059,347	5,703,937	5,143,644	4,788,297	2,937,166	1,939,948	1,889,189	1,692,113	45,580,226
AFUDC Debt	39,996	46,597	51,625	56,548	64,201	70,059	74,810	55,915	29,292	24,290	23,048	12,608	548,989
AFUDC Equity	91,823	106,980	118,523	129,826	147,395	160,844	171,752	128,372	67,249	55,767	52,915	28,945	1,260,391
Closings to Plant	(100,116)	(78,223)	(72,254)	(67,589)	(75,507)	(4,235,093)	(541,504)	(36,289,110)	(7,813,463)	(3,696,408)	(2,078,300)	(16,577,021)	(71,624,589)
CWIP Ending Balance	29,643,011	34,037,365	36,508,615	40,765,629	46,961,065	48,660,812	53,509,514	22,192,989	17,413,232	15,736,828	15,623,680	780,325	780,325
Electric General Plant													
CWIP Beginning Balance	7,952,052	8,380,629	8,812,122	9,251,693	10,379,745	11,906,641	13,519,322	15,112,990	16,696,533	18,105,880	20,023,335	20,646,397	7,952,052
CWIP Expenditures	392,632	392,720	398,220	1,083,270	1,487,170	1,573,621	1,609,789	1,649,110	1,325,799	1,825,799	1,825,804	841,310	14,405,244
AFUDC Debt	11,951	12,580	13,218	14,365	16,312	18,609	20,975	23,294	25,466	27,900	29,831	28,430	242,932
AFUDC Equity	27,438	28,883	30,346	32,980	37,450	42,724	48,155	53,479	58,466	64,055	68,487	65,270	557,733
Closings to Plant	(3,444)	(2,690)	(2,213)	(2,564)	(14,036)	(22,273)	(85,250)	(142,340)	(384)	(300)	(1,301,060)	(3,557,387)	(5,133,940)
CWIP Ending Balance	8,380,629	8,812,122	9,251,693	10,379,745	11,906,641	13,519,322	15,112,990	16,696,533	18,105,880	20,023,335	20,646,397	18,024,020	18,024,020
Randolph													
BASE													
Electric General Plant													
CWIP Beginning Balance	5,000	5,058	5,183	5,375	5,642	5,975	6,375	6,850	7,433	8,200	8,967	9,600	5,000
CWIP Expenditures	58	125	28,822	278,507	112,333	28,400	106,475	583	20,767	51,667	633	400	628,770
Closings to Plant	-	-	(28,630)	(278,240)	(112,000)	(28,000)	(106,000)	-	(20,000)	(50,900)	-	-	(623,770)
CWIP Ending Balance	5,058	5,183	5,375	5,642	5,975	6,375	6,850	7,433	8,200	8,967	9,600	10,000	10,000
Electric Hydro Production Plant													
CWIP Beginning Balance	247,630	250,498	253,381	256,277	259,187	262,111	265,049	268,002	270,969	273,950	276,946	279,956	247,630
CWIP Expenditures	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	20,004
AFUDC Debt	365	369	373	377	381	386	390	394	399	403	408	412	4,656
AFUDC Equity	837	846	856	866	876	886	895	905	915	925	936	946	10,690
CWIP Ending Balance	250,498	253,381	256,277	259,187	262,111	265,049	268,002	270,969	273,950	276,946	279,956	282,980	282,980
Electric Other Production Plant													
CWIP Beginning Balance	691,206	816,332	942,064	1,068,403	1,240,756	1,413,940	1,587,964	1,762,830	1,938,540	2,115,100	2,278,477	2,420,593	691,206
CWIP Expenditures	121,491	121,491	121,491	166,785	166,785	166,785	166,785	166,785	166,785	152,785	130,785	130,784	1,779,537
AFUDC Debt	1,103	1,287	1,471	1,690	1,943	2,197	2,452	2,708	2,966	3,215	3,438	3,647	28,116
AFUDC Equity	2,533	2,954	3,377	3,879	4,460	5,043	5,629	6,218	6,810	7,381	7,894	8,373	64,551
Closings to Plant	(0)	(0)	(0)	(1)	(3)	(1)	(1)	(1)	(1)	(4)	(2)	(1)	(15)
CWIP Ending Balance	816,332	942,064	1,068,403	1,240,756	1,413,940	1,587,964	1,762,830	1,938,540	2,115,100	2,278,477	2,420,593	2,563,395	2,563,395
Electric Steam Production Plant													
CWIP Beginning Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
COAL													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	10,333	14,667	20,000	26,000	181,333	36,667	40,000	34,667	29,333	23,333	21,667	8,000	446,000
Closings to Plant	(10,333)	(14,667)	(20,000)	(26,000)	(181,333)	(36,667)	(40,000)	(34,667)	(29,333)	(23,333)	(21,667)	(8,000)	(446,000)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant													
CWIP Beginning Balance	2,118,586	2,384,117	2,891,488	3,881,656	3,918,122	4,109,706	4,406,561	5,507,090	5,908,983	6,417,772	3,056,863	3,180,812	2,118,586
CWIP Expenditures	524,948	580,031	1,004,970	1,612,242	834,674	979,373	1,471,048	681,603	789,866	788,017	817,814	739,349	10,823,935
AFUDC Debt	3,271	3,836	4,932	5,755	5,919	6,240	7,294	8,338	9,011	7,033	4,569	4,747	70,945
AFUDC Equity	7,510	8,806	11,323	13,212	13,590	14,326	16,747	19,142	20,688	16,147	10,489	10,898	162,879
Closings to Plant	(270,199)	(85,301)	(31,057)	(1,594,742)	(662,599)	(703,084)	(394,560)	(307,190)	(310,777)	(4,172,106)	(708,924)	(660,420)	(9,900,959)
CWIP Ending Balance	2,384,117	2,891,488	3,881,656	3,918,122	4,109,706	4,406,561	5,507,090	5,908,983	6,417,772	3,056,863	3,180,812	3,275,386	3,275,386
HYDRO													
Electric General Plant													
CWIP Expenditures	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	15,000
Closings to Plant	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(15,000)
Electric Hydro Production Plant													
CWIP Beginning Balance	11	11	10	10	10	8	7	7	6	6	3	2	11
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	0	0	0	0	0	0	0	0	0	0	-	-	0
AFUDC Equity	0	0	0	0	0	0	0	0	0	0	0	0	0
Closings to Plant	(0)	(0)	(0)	(1)	(2)	(0)	(0)	(1)	(1)	(2)	(1)	(1)	(10)
CWIP Ending Balance	11	10	10	10	8	7	7	6	6	3	2	1	1

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
INTERMEDIATE													
Electric General Plant													
CWIP Expenditures	-	100	9,285	31,428	20,100	10,428	100	8,428	49,600	6,428	10,570	6,385	152,852
Closings to Plant	-	(100)	(9,285)	(31,428)	(20,100)	(10,428)	(100)	(8,428)	(49,600)	(6,428)	(10,570)	(6,385)	(152,852)
Electric Other Production Plant													
CWIP Beginning Balance	4,202,117	5,192,979	6,759,049	8,066,510	8,606,396	10,185,233	12,541,791	15,508,399	19,500,753	19,462,346	9,965,710	5,060,745	4,202,117
CWIP Expenditures	998,812	1,568,073	1,826,766	1,693,871	1,983,694	2,452,416	3,011,228	4,801,309	3,624,893	6,086,778	2,305,642	1,799,087	32,152,569
AFUDC Debt	6,875	8,746	10,908	12,254	13,777	16,636	20,530	25,660	28,825	22,379	11,255	7,410	185,255
AFUDC Equity	15,784	20,079	25,043	28,133	31,629	38,193	47,134	58,912	66,178	51,378	25,839	17,013	425,315
Closings to Plant	(30,608)	(30,829)	(555,255)	(1,194,373)	(450,263)	(150,687)	(112,283)	(893,527)	(3,758,303)	(15,657,171)	(7,247,700)	(1,986,244)	(32,067,245)
CWIP Ending Balance	5,192,979	6,759,049	8,066,510	8,606,396	10,185,233	12,541,791	15,508,399	19,500,753	19,462,346	9,965,710	5,060,745	4,898,011	4,898,011
Electric Steam Production Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
MAJOR													
Electric Other Production Plant													
CWIP Beginning Balance	5,106,396	7,003,101	8,908,975	10,824,065	12,748,414	14,682,067	16,625,070	18,577,466	20,539,303	22,510,625	24,491,479	26,481,910	5,106,396
CWIP Expenditures	1,867,500	1,867,500	1,867,500	1,867,500	1,867,500	1,867,500	1,867,500	1,867,500	1,867,500	1,867,500	1,867,500	1,867,500	22,410,000
AFUDC Debt	8,861	11,643	14,439	17,249	20,072	22,908	25,759	28,623	31,501	34,393	37,299	40,219	292,966
AFUDC Equity	20,343	26,731	33,150	39,600	46,082	52,594	59,138	65,714	72,321	78,961	85,632	92,336	672,603
CWIP Ending Balance	7,003,101	8,908,975	10,824,065	12,748,414	14,682,067	16,625,070	18,577,466	20,539,303	22,510,625	24,491,479	26,481,910	28,481,965	28,481,965
PEAKING & RDF													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	1,733	2,200	21,667	7,567	7,933	8,100	8,500	3,933	4,667	4,567	2,533	1,600	75,000
Closings to Plant	(1,733)	(2,200)	(21,667)	(7,567)	(7,933)	(8,100)	(8,500)	(3,933)	(4,667)	(4,567)	(2,533)	(1,600)	(75,000)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant													
CWIP Beginning Balance	7,338,005	10,896,598	13,098,127	7,710,855	7,382,827	6,753,340	3,863,001	4,847,600	5,019,827	5,565,528	8,072,849	8,151,287	7,338,005
CWIP Expenditures	3,534,224	2,568,349	2,498,164	2,236,897	783,994	421,101	1,086,155	179,560	551,958	2,599,389	505,262	772,918	17,737,971
AFUDC Debt	13,343	17,558	15,710	11,222	10,367	7,802	6,374	7,222	7,747	9,987	11,883	12,472	131,687
AFUDC Equity	30,633	40,310	36,068	25,763	23,802	17,913	14,635	16,580	17,787	22,928	27,282	28,633	302,333
Closings to Plant	(19,607)	(424,687)	(7,937,215)	(2,601,910)	(1,447,650)	(3,337,156)	(122,564)	(31,135)	(31,791)	(124,982)	(465,989)	(78,039)	(16,622,725)
CWIP Ending Balance	10,896,598	13,098,127	7,710,855	7,382,827	6,753,340	3,863,001	4,847,600	5,019,827	5,565,528	8,072,849	8,151,287	8,887,272	8,887,272
Electric Steam Production Plant													
CWIP Beginning Balance	1,821,981	2,800,166	3,073,789	1,691,187	1,593,155	1,989,157	2,249,740	3,493,467	4,499,846	4,164,430	2,341,059	2,059,731	1,821,981
CWIP Expenditures	973,927	920,890	974,343	655,433	708,167	1,059,400	1,274,100	1,034,167	771,333	431,033	347,467	235,900	9,386,160
AFUDC Debt	3,382	4,328	3,713	2,430	2,632	3,160	4,204	5,852	6,472	4,810	3,234	3,102	47,317
AFUDC Equity	7,765	9,935	8,523	5,580	6,043	7,254	9,651	13,434	14,858	11,044	7,425	7,121	108,633
Closings to Plant	(6,890)	(661,530)	(2,369,181)	(761,476)	(320,840)	(809,230)	(44,228)	(47,074)	(1,128,079)	(2,270,257)	(639,454)	(137,494)	(9,195,732)
CWIP Ending Balance	2,800,166	3,073,789	1,691,187	1,593,155	1,989,157	2,249,740	3,493,467	4,499,846	4,164,430	2,341,059	2,059,731	2,168,360	2,168,360
WIND													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	8,704	19,612	19,612	19,612	19,612	19,612	19,612	19,612	19,612	19,612	17,612	17,612	220,436
Closings to Plant	(8,704)	(19,612)	(19,612)	(19,612)	(19,612)	(19,612)	(19,612)	(19,612)	(19,612)	(19,612)	(17,612)	(17,612)	(220,436)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	626,016	701,143	776,270	851,397	926,524	1,001,651	1,076,778	1,151,905	1,227,032	1,302,159	1,377,286	1,452,413	626,016
CWIP Expenditures	75,127	75,127	75,127	75,127	75,127	75,127	75,127	75,127	75,127	75,127	75,127	75,127	901,524
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(850,032)	(850,032)
CWIP Ending Balance	701,143	776,270	851,397	926,524	1,001,651	1,076,778	1,151,905	1,227,032	1,302,159	1,377,286	1,452,413	677,508	677,508
Electric Other Production Plant													
CWIP Beginning Balance	4,147,409	4,024,661	4,440,768	4,828,268	5,135,642	5,007,012	5,335,458	5,654,070	5,806,504	5,945,640	5,125,388	4,672,442	4,147,409
CWIP Expenditures	173,629	477,986	(6,733,437)	417,709	427,709	437,709	437,709	437,709	427,709	438,709	437,709	4,716,709	2,097,559
AFUDC Debt	6,006	6,197	6,786	7,297	7,448	7,575	8,048	8,400	8,613	8,156	7,223	9,259	91,009
AFUDC Equity	13,790	14,228	15,581	16,754	17,100	17,390	18,477	19,285	19,774	18,724	16,583	21,258	208,942
Closings to Plant	(316,173)	(82,304)	7,098,570	(134,386)	(580,887)	(134,229)	(145,622)	(312,959)	(316,960)	(1,285,841)	(914,460)	(2,264,363)	610,385
CWIP Ending Balance	4,024,661	4,440,768	4,828,268	5,135,642	5,007,012	5,335,458	5,654,070	5,806,504	5,945,640	5,125,388	4,672,442	7,155,304	7,155,304

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
Electric Transmission Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Reimer													
Aging Technology													
Common General Plant													
CWIP Beginning Balance	1,644,513	1,968,968	2,294,831	578,284	1,245,824	1,913,847	724,758	1,393,355	2,062,119	873,548	1,542,509	2,211,526	1,644,513
CWIP Expenditures	735,400	735,400	1,076,400	1,075,400	1,075,400	1,085,400	1,075,400	1,075,400	1,075,400	1,075,400	1,075,400	1,075,412	12,235,812
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(410,945)	(409,536)	(2,792,947)	(407,860)	(407,377)	(2,274,489)	(406,802)	(406,637)	(2,263,971)	(406,439)	(406,383)	(2,263,805)	(12,857,191)
CWIP Ending Balance	1,968,968	2,294,831	578,284	1,245,824	1,913,847	724,758	1,393,355	2,062,119	873,548	1,542,509	2,211,526	1,023,133	1,023,133
Common Intangible Plant													
CWIP Beginning Balance	10,150,401	10,568,484	10,988,588	12,686,971	14,391,120	16,101,066	17,816,834	19,538,454	21,265,954	22,999,362	24,738,707	26,484,018	10,150,401
CWIP Expenditures	375,003	375,003	1,649,391	1,649,391	1,649,391	1,649,391	1,649,391	1,649,391	1,649,391	1,649,391	1,649,391	1,649,391	17,243,916
AFUDC Debt	13,071	13,684	14,865	16,614	18,373	20,140	21,915	23,699	25,492	27,293	29,103	16,773	241,022
AFUDC Equity	30,009	31,417	34,127	38,144	42,181	46,238	50,314	54,410	58,525	62,661	66,816	38,508	553,349
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(24,937,290)	(24,937,290)
CWIP Ending Balance	10,568,484	10,988,588	12,686,971	14,391,120	16,101,066	17,816,834	19,538,454	21,265,954	22,999,362	24,738,707	26,484,018	3,251,399	3,251,399
Electric General Plant													
CWIP Beginning Balance	25,876,917	26,021,354	26,184,483	26,406,882	26,608,154	26,680,238	21,541,076	-	-	-	-	-	25,876,917
CWIP Expenditures	34,321	52,271	110,611	88,463	(41,384)	(73,618)	74,727	-	-	-	-	-	245,391
AFUDC Debt	33,411	33,636	33,918	34,228	34,428	32,977	15,822	-	-	-	-	-	218,419
AFUDC Equity	76,705	77,222	77,870	78,582	79,041	75,711	36,325	-	-	-	-	-	501,456
Closings to Plant	-	-	-	-	-	(5,174,233)	(21,667,949)	-	-	-	-	-	(26,842,183)
CWIP Ending Balance	26,021,354	26,184,483	26,406,882	26,608,154	26,680,238	21,541,076	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	6,718,202	6,911,094	7,104,865	7,299,519	7,495,061	7,691,495	7,888,825	8,087,055	8,286,190	8,486,235	8,687,193	8,889,068	6,718,202
CWIP Expenditures	178,005	178,005	178,005	178,005	178,005	178,005	178,005	178,005	178,005	178,005	178,005	400,609	2,358,664
AFUDC Debt	4,517	4,784	5,052	5,321	5,592	5,863	6,137	6,411	6,687	6,964	7,243	7,057	71,627
AFUDC Equity	10,370	10,982	11,598	12,216	12,837	13,461	14,089	14,719	15,352	15,989	16,628	16,202	164,444
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(4,275,034)	(4,275,034)
CWIP Ending Balance	6,911,094	7,104,865	7,299,519	7,495,061	7,691,495	7,888,825	8,087,055	8,286,190	8,486,235	8,687,193	8,889,068	5,037,903	5,037,903
AGIS													
Common General Plant													
CWIP Beginning Balance	-	1,737,361	4,550,285	7,501,828	10,673,858	14,692,269	18,290,541	24,306,712	29,369,888	33,985,535	38,187,330	42,038,215	-
CWIP Expenditures	1,733,941	2,800,589	2,927,775	3,135,962	3,967,604	3,531,045	5,929,290	4,954,018	4,485,458	4,051,566	3,681,708	5,334,488	46,533,444
AFUDC Debt	1,038	3,743	7,211	10,944	15,415	20,397	26,361	33,120	39,501	45,581	51,330	28,435	283,077
AFUDC Equity	2,383	8,592	16,556	25,125	35,392	46,829	60,520	76,038	90,688	104,648	117,847	65,283	649,901
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(47,466,421)	(47,466,421)
CWIP Ending Balance	1,737,361	4,550,285	7,501,828	10,673,858	14,692,269	18,290,541	24,306,712	29,369,888	33,985,535	38,187,330	42,038,215	-	-
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	176,200	353,252	1,523,553	1,632,164	1,741,299	1,850,963	1,961,156	2,021,762	2,082,660	2,284,192	2,476,673	-
CWIP Expenditures	618,942	5,243,442	1,637,142	467,367	467,367	305,767	305,767	360,767	360,767	395,767	385,767	1,485,766	12,034,632
AFUDC Debt	291	588	1,546	2,444	2,603	2,704	2,865	3,028	3,117	3,270	3,559	2,086	28,101
AFUDC Equity	669	1,351	3,550	5,610	5,976	6,207	6,577	6,952	7,156	7,508	8,170	4,790	64,516
Closings to Plant	(443,703)	(5,068,330)	(471,937)	(366,810)	(366,810)	(205,015)	(205,015)	(310,142)	(310,142)	(205,015)	(205,015)	(3,969,316)	(12,127,249)
CWIP Ending Balance	176,200	353,252	1,523,553	1,632,164	1,741,299	1,850,963	1,961,156	2,021,762	2,082,660	2,284,192	2,476,673	-	-
Customer													
Common Intangible Plant													
CWIP Beginning Balance	9,957,550	10,629,251	11,304,199	11,982,411	12,663,902	13,348,688	14,036,785	14,721,388	15,409,302	16,100,542	16,795,124	17,493,065	9,957,550
CWIP Expenditures	622,052	622,052	622,052	622,052	622,052	622,052	615,249	615,249	615,249	615,249	615,249	615,249	7,423,805
AFUDC Debt	15,064	16,049	17,040	18,034	19,034	20,039	21,043	22,048	23,057	24,071	25,090	17,397	237,966
AFUDC Equity	34,585	36,847	39,120	41,404	43,700	46,006	48,312	50,618	52,935	55,263	57,602	39,941	546,332
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(12,074,553)	(12,074,553)
CWIP Ending Balance	10,629,251	11,304,199	11,982,411	12,663,902	13,348,688	14,036,785	14,721,388	15,409,302	16,100,542	16,795,124	17,493,065	6,091,099	6,091,099

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
Cyber Security													
Common General Plant													
CWIP Beginning Balance	500,000	500,000	500,000	650,000	800,000	950,000	1,100,000	1,250,000	1,400,000	1,550,000	1,700,000	1,850,000	500,000
CWIP Expenditures	-	-	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	1,500,000
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	500,000	500,000	650,000	800,000	950,000	1,100,000	1,250,000	1,400,000	1,550,000	1,700,000	1,850,000	2,000,000	2,000,000
Common Intangible Plant													
CWIP Beginning Balance	72,449	50,714	35,500	24,850	17,395	12,177	8,524	5,966	4,177	2,924	2,047	1,433	72,449
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(21,735)	(15,214)	(10,650)	(7,455)	(5,219)	(3,653)	(2,557)	(1,790)	(1,253)	(877)	(614)	(430)	(71,446)
CWIP Ending Balance	50,714	35,500	24,850	17,395	12,177	8,524	5,966	4,177	2,924	2,047	1,433	1,003	1,003
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Emergent Demand													
Common General Plant													
CWIP Beginning Balance	(1,504,122)	(1,588,705)	(1,664,830)	(1,440,842)	(1,239,253)	(1,057,824)	(894,537)	(747,578)	(615,316)	(496,280)	(389,147)	(292,728)	(1,504,122)
CWIP Expenditures	(636,106)	(636,106)	(311,106)	(311,106)	(311,106)	(311,106)	(311,106)	(311,106)	(311,106)	(311,106)	(311,106)	(311,106)	(4,383,272)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	551,523	559,981	535,094	512,695	492,536	474,393	458,064	443,368	430,142	418,239	407,525	397,883	5,681,443
CWIP Ending Balance	(1,588,705)	(1,664,830)	(1,440,842)	(1,239,253)	(1,057,824)	(894,537)	(747,578)	(615,316)	(496,280)	(389,147)	(292,728)	(205,950)	(205,950)
Common Intangible Plant													
CWIP Beginning Balance	7,040,919	4,948,899	3,478,466	2,444,933	1,718,487	1,207,885	848,994	596,738	419,434	294,810	14,456,561	24,410,527	7,040,919
CWIP Expenditures	-	-	-	-	-	-	-	-	-	20,314,464	20,314,464	20,314,464	60,943,392
AFUDC Debt	8,780	6,171	4,337	3,049	2,143	1,506	1,059	744	523	13,033	30,692	43,104	115,141
AFUDC Equity	20,157	14,168	9,958	6,999	4,920	3,458	2,431	1,708	1,201	29,922	70,464	98,961	264,346
Closings to Plant	(2,120,957)	(1,490,771)	(1,047,829)	(736,494)	(517,665)	(363,855)	(255,745)	(179,757)	(126,347)	(6,195,669)	(10,461,654)	(13,460,117)	(36,956,860)
CWIP Ending Balance	4,948,899	3,478,466	2,444,933	1,718,487	1,207,885	848,994	596,738	419,434	294,810	14,456,561	24,410,527	31,406,939	31,406,939
Enhance Capabilities													
Common General Plant													
CWIP Beginning Balance	17,899	152,092	279,899	18,160	152,354	292,934	18,425	152,620	299,587	18,693	152,890	293,472	17,899
CWIP Expenditures	134,106	127,720	1,006,464	134,106	140,492	140,492	134,106	146,878	1,435,593	134,106	140,492	894,382	4,568,937
AFUDC Debt	26	26	27	27	27	27	27	27	27	27	28	14	310
AFUDC Equity	60	61	61	61	61	62	62	62	63	63	63	32	711
Closings to Plant	-	-	(1,268,290)	-	-	(415,090)	-	-	(1,716,577)	-	-	(1,187,900)	(4,587,857)
CWIP Ending Balance	152,092	279,899	18,160	152,354	292,934	18,425	152,620	299,587	18,693	152,890	293,472	-	-
Common Intangible Plant													
CWIP Beginning Balance	3,167,493	3,194,168	3,345,924	3,598,871	3,853,040	4,108,439	4,455,947	4,736,980	5,030,730	5,314,541	5,577,006	5,840,740	3,167,493
CWIP Expenditures	11,332	135,984	236,198	236,198	236,198	326,854	258,862	270,194	258,862	236,198	236,198	236,198	2,679,276
AFUDC Debt	4,655	4,786	5,082	5,453	5,826	6,267	6,727	7,147	7,570	7,970	8,355	6,821	76,657
AFUDC Equity	10,687	10,987	11,667	12,519	13,375	14,388	15,444	16,409	17,379	18,297	19,181	15,659	175,992
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(2,743,180)	(2,743,180)
CWIP Ending Balance	3,194,168	3,345,924	3,598,871	3,853,040	4,108,439	4,455,947	4,736,980	5,030,730	5,314,541	5,577,006	5,840,740	3,356,238	3,356,238
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	1,000	-	-	-	-	-	-	-	-	-	-	-	1,000
Closings to Plant	(1,000)	-	-	-	-	-	-	-	-	-	-	-	(1,000)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
Benson													
ASSET RENEWAL													
Electric General Plant													
CWIP Beginning Balance	-	507,600	530,803	-	522,600	525,803	-	279,668	707,871	-	267,776	300,930	-
CWIP Expenditures	507,000	22,000	262,000	522,000	2,000	802,000	279,068	427,000	772,000	267,200	32,000	1,046,800	4,941,068
AFUDC Debt	181	363	183	181	363	183	181	363	183	174	349	179	2,882
AFUDC Equity	419	839	422	419	839	422	419	839	422	402	806	413	6,661
Closings to Plant	-	-	(793,407)	-	-	(1,328,407)	-	-	(1,480,475)	-	-	(1,348,323)	(4,950,611)
CWIP Ending Balance	507,600	530,803	-	522,600	525,803	-	279,668	707,871	-	267,776	300,930	-	-
Electric Transmission Plant													
CWIP Beginning Balance	49,040,654	52,691,136	56,221,958	36,515,982	41,505,250	45,452,517	30,266,742	37,187,300	45,737,445	33,919,340	41,737,939	47,897,770	49,040,654
CWIP Expenditures	3,977,196	3,839,996	8,708,496	5,456,420	5,094,996	8,967,020	8,615,396	9,442,796	12,212,496	8,254,000	6,620,082	10,510,773	91,699,667
AFUDC Debt	75,260	80,557	70,700	57,799	64,388	58,262	50,448	61,578	61,840	56,041	66,364	51,252	754,488
AFUDC Equity	173,926	186,169	163,388	133,575	148,801	134,644	116,586	142,308	142,914	129,512	153,369	118,444	1,743,638
Closings to Plant	(575,900)	(575,900)	(28,648,560)	(658,525)	(1,360,919)	(24,345,700)	(1,861,873)	(1,096,537)	(24,235,356)	(620,955)	(679,984)	(41,263,670)	(125,923,879)
CWIP Ending Balance	52,691,136	56,221,958	36,515,982	41,505,250	45,452,517	30,266,742	37,187,300	45,737,445	33,919,340	41,737,939	47,897,770	17,314,568	17,314,568
COMM INFRASTRUCTURE													
Electric General Plant													
CWIP Beginning Balance	-	1,607,563	3,222,997	-	1,607,563	3,222,997	-	2,589,962	5,192,607	-	2,589,962	5,192,607	-
CWIP Expenditures	1,603,636	1,603,636	1,613,636	1,603,636	1,603,636	1,613,636	2,583,636	2,583,636	2,658,636	2,583,636	2,583,636	2,917,000	25,551,996
AFUDC Debt	1,186	3,563	2,980	1,186	3,563	2,980	1,911	5,741	4,823	1,911	5,741	4,918	40,504
AFUDC Equity	2,741	8,235	6,887	2,741	8,235	6,887	4,415	13,268	11,146	4,415	13,268	11,367	93,605
Closings to Plant	-	-	(4,846,500)	-	-	(4,846,500)	-	-	(7,867,212)	-	-	(8,125,892)	(25,686,105)
CWIP Ending Balance	1,607,563	3,222,997	-	1,607,563	3,222,997	-	2,589,962	5,192,607	-	2,589,962	5,192,607	-	-
Electric Transmission Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERCONNECTION													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Transmission Plant													
CWIP Beginning Balance	18,008,837	18,097,027	18,185,648	19,710,533	19,807,055	19,904,051	21,004,857	21,107,718	21,211,083	21,989,332	22,097,013	22,205,223	18,008,837
CWIP Expenditures	-	-	8,750,000	-	-	8,750,000	-	-	8,750,000	-	-	12,750,000	39,000,000
AFUDC Debt	26,635	26,766	28,988	29,152	29,295	31,212	31,066	31,218	32,904	32,522	32,681	36,501	368,940
AFUDC Equity	61,554	61,856	66,993	67,371	67,701	72,132	71,795	72,146	76,041	75,160	75,528	84,355	852,629
Closings to Plant	-	-	(7,321,096)	-	-	(7,752,537)	-	-	(8,080,695)	-	-	(10,083,126)	(33,237,455)
CWIP Ending Balance	18,097,027	18,185,648	19,710,533	19,807,055	19,904,051	21,004,857	21,107,718	21,211,083	21,989,332	22,097,013	22,205,223	24,992,952	24,992,952
REGIONAL EXPANSION													
Electric Transmission Plant													
CWIP Beginning Balance	43,002,838	44,225,695	44,452,092	53,433,176	53,763,606	67,177,800	75,749,099	78,006,650	90,537,114	100,225,251	127,658,024	129,547,353	43,002,838
CWIP Expenditures	1,009,800	9,800	8,741,997	68,600	13,118,792	8,222,197	1,882,000	12,118,792	9,222,197	26,876,163	1,261,100	10,212,200	92,743,638
AFUDC Debt	64,348	65,417	72,209	79,078	89,218	105,436	113,425	124,334	140,724	168,108	189,739	199,152	1,411,189
AFUDC Equity	148,709	151,180	166,877	182,752	206,184	243,665	262,127	287,338	325,217	388,501	438,490	460,246	3,261,286
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	44,225,695	44,452,092	53,433,176	53,763,606	67,177,800	75,749,099	78,006,650	90,537,114	100,225,251	127,658,024	129,547,353	140,418,951	140,418,951
RELIABILITY REQUIREMENT													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
Electric Transmission Plant													
CWIP Beginning Balance	26,664,420	31,998,255	36,639,212	39,231,267	40,386,084	42,561,525	44,017,446	45,918,951	46,802,910	49,089,223	50,598,629	52,440,945	26,664,420
CWIP Expenditures	5,191,161	4,475,141	3,157,961	960,961	1,974,672	1,995,672	1,682,444	659,316	2,803,316	1,402,732	1,602,472	4,959,473	30,865,321
AFUDC Debt	43,091	50,080	55,600	58,549	60,637	63,500	66,161	67,847	70,370	73,359	75,458	72,627	757,278
AFUDC Equity	99,583	115,736	128,493	135,307	140,132	146,750	152,900	156,796	162,627	169,533	174,386	167,842	1,750,086
Closings to Plant	-	-	(750,000)	-	-	(750,000)	-	-	(750,000)	(136,218)	(10,000)	(12,304,811)	(14,701,028)
CWIP Ending Balance	31,998,255	36,639,212	39,231,267	40,386,084	42,561,525	44,017,446	45,918,951	46,802,910	49,089,223	50,598,629	52,440,945	45,336,077	45,336,077
SECURITY\RESILIENCY													
Electric General Plant													
CWIP Beginning Balance	-	463,132	475,425	-	463,131	966,623	-	463,132	1,969,073	-	463,131	966,623	-
CWIP Expenditures	462,001	10,000	1	462,000	500,000	1,500,000	462,001	1,500,000	500,000	462,000	500,000	1	6,358,004
AFUDC Debt	342	692	352	342	1,055	1,269	342	1,794	1,641	342	1,055	715	9,939
AFUDC Equity	790	1,600	813	790	2,437	2,934	790	4,146	3,792	790	2,437	1,652	22,970
Closings to Plant	-	-	(476,590)	-	-	(2,470,827)	-	-	(2,474,506)	-	-	(968,991)	(6,390,914)
CWIP Ending Balance	463,132	475,425	-	463,131	966,623	-	463,132	1,969,073	-	463,131	966,623	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	85,459	171,336	-	85,459	171,336	-	85,459	171,336	-	85,459	171,336	-
CWIP Expenditures	85,250	85,250	85,250	85,250	85,250	85,250	85,250	85,250	85,250	85,250	85,250	85,250	1,023,000
AFUDC Debt	63	189	158	63	189	158	63	189	158	63	189	158	1,643
AFUDC Equity	146	438	366	146	438	366	146	438	366	146	438	366	3,797
Closings to Plant	-	-	(257,110)	-	-	(257,110)	-	-	(257,110)	-	-	(257,110)	(1,028,439)
CWIP Ending Balance	85,459	171,336	-	85,459	171,336	-	85,459	171,336	-	85,459	171,336	-	-
Electric Transmission Plant													
CWIP Beginning Balance	-	1,483,625	1,490,891	-	2,486,072	7,109,510	-	3,488,521	4,508,054	-	2,987,297	4,004,374	-
CWIP Expenditures	1,480,001	1	1	2,480,000	4,600,000	1,050,000	3,480,000	1,000,001	1,500,000	2,980,000	1,000,000	1,794,000	21,364,004
AFUDC Debt	1,094	2,194	1,103	1,834	7,079	5,646	2,573	5,899	3,888	2,204	5,158	3,625	42,296
AFUDC Equity	2,529	5,071	2,548	4,238	16,359	13,047	5,947	13,633	8,986	5,093	11,920	8,376	97,748
Closings to Plant	-	-	(1,494,543)	-	-	(8,178,203)	-	-	(6,020,928)	-	-	(5,810,375)	(21,504,048)
CWIP Ending Balance	1,483,625	1,490,891	-	2,486,072	7,109,510	-	3,488,521	4,508,054	-	2,987,297	4,004,374	-	-
Bloch													
AGIS													
Electric Distribution Plant													
CWIP Beginning Balance	0	0	0	0	0	(0)	0	(0)	(0)	(0)	(0)	(0)	0
CWIP Expenditures	9,680,209	9,251,201	9,251,201	9,680,209	9,251,201	9,251,201	9,680,209	9,251,201	9,251,201	9,499,333	2,729,327	4,495,968	101,272,462
AFUDC Debt	624	624	624	624	624	624	624	624	624	624	254	993	7,485
AFUDC Equity	1,441	1,441	1,441	1,441	1,441	1,441	1,441	1,441	1,441	1,441	587	2,296	17,297
Closings to Plant	(9,682,274)	(9,253,266)	(9,253,266)	(9,682,274)	(9,253,266)	(9,253,266)	(9,682,274)	(9,253,266)	(9,253,266)	(9,501,398)	(2,730,168)	(4,499,258)	(101,297,243)
CWIP Ending Balance	0	0	0	0	(0)	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Electric General Plant													
CWIP Beginning Balance	7,564,162	8,058,051	8,551,949	9,076,473	9,601,006	10,125,547	10,625,568	10,840,290	11,055,021	11,287,950	11,520,888	11,744,739	7,564,162
CWIP Expenditures	492,242	492,242	522,861	522,861	522,861	498,332	213,026	213,026	231,216	231,216	222,121	194,836	4,356,840
AFUDC Debt	498	500	502	505	507	510	512	515	517	520	522	525	6,135
AFUDC Equity	1,150	1,156	1,161	1,167	1,173	1,178	1,184	1,190	1,196	1,202	1,208	1,213	14,177
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	8,058,051	8,551,949	9,076,473	9,601,006	10,125,547	10,625,568	10,840,290	11,055,021	11,287,950	11,520,888	11,744,739	11,941,313	11,941,313
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
ASSET HEALTH & RELIABILITY													
Electric Distribution Plant													
CWIP Beginning Balance	33,649,781	32,095,884	31,836,988	32,255,468	34,724,566	36,839,259	41,567,243	45,312,015	48,376,210	50,662,784	50,413,220	51,842,989	33,649,781
CWIP Expenditures	7,819,687	8,220,833	8,307,390	11,494,651	13,042,273	22,051,192	21,750,871	21,602,858	20,818,512	18,439,658	17,687,626	16,574,111	187,809,662
AFUDC Debt	35,059	36,752	38,719	41,337	44,333	47,412	50,735	53,943	56,908	57,995	58,331	54,705	576,229
AFUDC Equity	81,021	84,935	89,481	95,530	102,456	109,569	117,250	124,665	131,516	134,027	134,804	126,424	1,331,677
Closings to Plant	(9,489,664)	(8,601,416)	(8,017,110)	(9,162,419)	(11,074,369)	(17,480,189)	(18,174,084)	(18,717,271)	(18,720,362)	(18,881,243)	(16,450,993)	(22,707,176)	(177,476,297)
CWIP Ending Balance	32,095,884	31,836,988	32,255,468	34,724,566	36,839,259	41,567,243	45,312,015	48,376,210	50,662,784	50,413,220	51,842,989	45,891,052	45,891,052

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
Electric General Plant													
CWIP Beginning Balance	54,318	42,287	35,646	31,979	39,794	44,108	46,490	47,806	48,532	51,392	52,972	53,844	54,318
CWIP Expenditures	22,320	22,320	22,320	40,176	40,176	40,176	40,176	40,176	44,640	44,640	44,640	44,640	446,400
AFUDC Debt	75	61	54	60	69	74	76	78	81	84	86	87	885
AFUDC Equity	173	142	124	138	159	170	176	180	188	195	199	202	2,046
Closings to Plant	(34,599)	(29,165)	(26,164)	(32,559)	(36,089)	(38,038)	(39,114)	(39,708)	(42,048)	(43,340)	(44,054)	(44,448)	(449,324)
CWIP Ending Balance	42,287	35,646	31,979	39,794	44,108	46,490	47,806	48,532	51,392	52,972	53,844	54,325	54,325
CAPACITY													
Electric Distribution Plant													
CWIP Beginning Balance	9,265,902	11,739,583	14,173,877	16,825,522	19,697,337	22,865,205	18,314,371	20,212,603	22,087,838	23,555,964	8,179,415	8,691,413	9,265,902
CWIP Expenditures	3,791,882	3,849,229	4,181,017	4,551,595	5,135,840	5,185,959	3,863,883	3,890,007	3,325,849	3,162,523	2,420,335	2,537,217	45,895,336
AFUDC Debt	12,724	16,083	19,615	23,464	27,739	27,161	24,496	27,143	29,467	19,424	8,102	6,720	242,138
AFUDC Equity	29,405	37,168	45,332	54,225	64,106	62,770	56,610	62,727	68,099	44,889	18,724	15,530	559,586
Closings to Plant	(1,360,330)	(1,468,187)	(1,594,319)	(1,757,469)	(2,059,818)	(9,826,724)	(2,046,757)	(2,104,641)	(1,955,289)	(18,603,385)	(1,935,164)	(5,013,112)	(49,725,194)
CWIP Ending Balance	11,739,583	14,173,877	16,825,522	19,697,337	22,865,205	18,314,371	20,212,603	22,087,838	23,555,964	8,179,415	8,691,413	6,237,769	6,237,769
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	700,000	-	-	700,000
Closings to Plant	-	-	-	-	-	-	-	-	-	(700,000)	-	-	(700,000)
ELECTRIC VEHICLES													
Electric Distribution Plant													
CWIP Beginning Balance	-	686,336	1,490,423	2,298,448	3,224,818	4,155,725	5,319,970	6,375,526	7,436,252	8,502,172	9,573,312	10,649,697	-
CWIP Expenditures	684,660	798,770	798,770	912,880	912,880	1,141,100	1,026,990	1,026,990	1,026,990	1,026,990	1,026,990	1,472,490	11,856,500
AFUDC Debt	506	1,606	2,795	4,074	5,445	6,990	8,628	10,189	11,758	13,334	14,918	8,420	88,663
AFUDC Equity	1,170	3,711	6,459	9,416	12,583	16,154	19,939	23,547	27,172	30,816	34,477	19,459	204,902
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(12,150,065)	(12,150,065)
CWIP Ending Balance	686,336	1,490,423	2,298,448	3,224,818	4,155,725	5,319,970	6,375,526	7,436,252	8,502,172	9,573,312	10,649,697	-	-
FLEET, TOOLS & COMM													
Common General Plant													
CWIP Beginning Balance	86,311	48,678	27,979	16,595	10,334	6,890	4,996	36,746	55,415	74,400	76,124	77,073	86,311
CWIP Expenditures	2,194	2,194	2,194	2,194	2,194	2,194	61,814	64,008	79,858	64,008	64,008	79,858	426,718
Closings to Plant	(39,827)	(22,892)	(13,578)	(8,455)	(5,638)	(4,088)	(30,065)	(45,339)	(60,873)	(62,284)	(63,060)	(70,619)	(426,717)
CWIP Ending Balance	48,678	27,979	16,595	10,334	6,890	4,996	36,746	55,415	74,400	76,124	77,073	86,312	86,312
Electric Distribution Plant													
CWIP Beginning Balance	1,295,679	1,286,439	1,284,135	1,287,859	1,305,913	1,318,660	1,328,504	1,336,765	1,344,168	1,351,114	1,357,823	1,364,416	1,295,679
CWIP Expenditures	12,000	12,000	16,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	400,000
AFUDC Debt	1,844	1,853	1,862	1,871	1,881	1,890	1,899	1,908	1,918	1,927	1,937	1,946	22,736
AFUDC Equity	4,262	4,283	4,304	4,325	4,346	4,367	4,389	4,410	4,432	4,453	4,475	4,497	52,544
Closings to Plant	(27,345)	(20,440)	(18,442)	(28,143)	(33,479)	(36,413)	(38,027)	(38,915)	(39,403)	(39,672)	(39,819)	(39,901)	(400,000)
CWIP Ending Balance	1,286,439	1,284,135	1,287,859	1,305,913	1,318,660	1,328,504	1,336,765	1,344,168	1,351,114	1,357,823	1,364,416	1,370,958	1,370,958
Electric General Plant													
CWIP Beginning Balance	3,924,848	2,494,915	1,688,062	1,258,993	1,051,979	939,651	904,842	882,748	877,469	870,795	866,691	831,733	3,924,848
CWIP Expenditures	346,151	357,246	416,836	486,972	518,393	571,795	769,553	809,652	801,532	790,369	740,939	5,806,430	12,415,868
AFUDC Debt	4,684	3,064	2,178	1,698	1,436	1,318	1,269	1,249	1,239	1,230	1,191	4,055	24,611
AFUDC Equity	10,825	7,080	5,032	3,925	3,320	3,045	2,933	2,886	2,863	2,843	2,753	9,372	56,877
Closings to Plant	(1,791,593)	(1,174,242)	(853,115)	(699,608)	(635,478)	(610,966)	(795,849)	(819,067)	(812,307)	(798,546)	(779,842)	(3,035,259)	(12,805,873)
CWIP Ending Balance	2,494,915	1,688,062	1,258,993	1,051,979	939,651	904,842	882,748	877,469	870,795	866,691	831,733	3,616,331	3,616,331
MANDATES													
Electric Distribution Plant													
CWIP Beginning Balance	3,814,099	3,439,368	3,541,775	3,836,050	4,481,158	4,417,960	4,920,180	5,324,449	5,449,825	5,421,295	5,336,015	5,080,860	3,814,099
CWIP Expenditures	1,531,340	2,054,031	2,453,848	3,589,699	2,948,762	3,711,962	3,853,053	3,662,253	3,425,762	3,166,425	2,739,134	2,075,352	35,211,621
AFUDC Debt	2,896	3,123	3,556	3,975	4,105	4,064	4,033	3,887	3,684	3,593	3,447	3,121	43,483
AFUDC Equity	6,694	7,217	8,218	9,186	9,487	9,392	9,321	8,983	8,513	8,303	7,966	7,212	100,491
Closings to Plant	(1,915,661)	(1,961,964)	(2,171,347)	(2,957,751)	(3,025,551)	(3,223,199)	(3,462,138)	(3,549,746)	(3,466,489)	(3,263,600)	(3,005,702)	(2,576,120)	(34,579,270)
CWIP Ending Balance	3,439,368	3,541,775	3,836,050	4,481,158	4,417,960	4,920,180	5,324,449	5,449,825	5,421,295	5,336,015	5,080,860	4,590,425	4,590,425
NEW BUSINESS													
Electric Distribution Plant													
CWIP Beginning Balance	5,344,782	3,653,835	2,671,083	2,158,061	2,657,203	3,096,605	3,512,242	3,965,350	5,402,287	6,249,919	6,750,440	7,000,904	5,344,782
CWIP Expenditures	2,510,310	2,017,890	3,735,690	4,795,360	5,551,100	5,549,340	5,989,940	8,169,490	7,600,490	6,606,980	7,224,630	6,063,780	65,815,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(4,201,257)	(3,000,642)	(4,248,712)	(4,296,218)	(5,111,697)	(5,133,704)	(5,536,832)	(6,732,552)	(6,752,858)	(6,106,460)	(6,974,166)	(7,014,154)	(65,109,251)
CWIP Ending Balance	3,653,835	2,671,083	2,158,061	2,657,203	3,096,605	3,512,242	3,965,350	5,402,287	6,249,919	6,750,440	7,000,904	6,050,530	6,050,530

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
SOLAR													
Electric Distribution Plant													
CWIP Beginning Balance	667,899	603,709	545,707	493,294	445,928	403,120	364,430	329,459	297,850	269,278	243,450	220,103	667,899
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	938	848	767	693	627	566	512	463	418	378	342	309	6,862
AFUDC Equity	2,168	1,960	1,772	1,602	1,448	1,309	1,183	1,070	967	874	791	715	15,859
Closings to Plant	(67,298)	(60,810)	(54,952)	(49,661)	(44,882)	(40,565)	(36,666)	(33,142)	(29,958)	(27,081)	(24,480)	(22,130)	(491,624)
CWIP Ending Balance	603,709	545,707	493,294	445,928	403,120	364,430	329,459	297,850	269,278	243,450	220,103	198,996	198,996
Electric General Plant													
CWIP Beginning Balance	(21,447)	(19,281)	(17,333)	(15,582)	(14,007)	(12,592)	(11,320)	(10,176)	(9,147)	(8,223)	(7,392)	(6,645)	(21,447)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	7	7	6	5	5	4	4	4	3	3	3	2	54
AFUDC Equity	17	15	14	13	11	10	9	8	8	7	6	6	124
Closings to Plant	2,142	1,926	1,731	1,556	1,399	1,258	1,131	1,016	914	821	738	664	15,297
CWIP Ending Balance	(19,281)	(17,333)	(15,582)	(14,007)	(12,592)	(11,320)	(10,176)	(9,147)	(8,223)	(7,392)	(6,645)	(5,973)	(5,973)
Gardner													
DRY CASK STORAGE													
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	20,049	40,196	60,442	100,836	201,575	302,806	454,657	607,250	-
CWIP Expenditures	-	-	-	20,000	20,000	20,000	40,000	100,000	100,000	150,000	150,000	150,000	750,000
AFUDC Debt	-	-	-	15	44	74	119	223	372	559	783	1,009	3,199
AFUDC Equity	-	-	-	34	103	172	275	516	860	1,291	1,810	2,332	7,392
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	20,049	40,196	60,442	100,836	201,575	302,806	454,657	607,250	760,591	760,591
Electric Nuclear Production Plant													
CWIP Beginning Balance	26,262,941	27,516,518	29,547,983	30,649,029	9,652,521	11,144,448	14,839,248	15,599,966	15,753,306	16,044,332	16,226,338	16,382,745	26,262,941
CWIP Expenditures	1,122,219	1,892,084	954,014	1,154,353	1,441,130	3,631,335	686,369	76,759	213,360	103,184	76,759	1,612,640	12,964,206
AFUDC Debt	39,673	42,096	44,407	30,095	15,342	19,168	22,455	23,129	23,457	23,806	24,056	25,423	333,105
AFUDC Equity	91,685	97,285	102,625	69,549	35,455	44,298	51,894	53,452	54,209	55,016	55,593	58,752	769,813
Closings to Plant	-	-	-	(22,250,506)	-	-	-	-	-	-	-	-	(22,250,506)
CWIP Ending Balance	27,516,518	29,547,983	30,649,029	9,652,521	11,144,448	14,839,248	15,599,966	15,753,306	16,044,332	16,226,338	16,382,745	18,079,560	18,079,560
FACILITIES & OTHER													
Electric General Plant													
CWIP Beginning Balance	-	5,000	15,000	30,000	50,000	100,000	150,000	250,000	400,000	-	-	-	-
CWIP Expenditures	5,500	10,500	15,500	20,500	60,500	62,500	112,500	162,500	162,500	32,500	32,500	22,500	700,000
Closings to Plant	(500)	(500)	(500)	(500)	(10,500)	(12,500)	(12,500)	(12,500)	(562,500)	(32,500)	(32,500)	(22,500)	(700,000)
CWIP Ending Balance	5,000	15,000	30,000	50,000	100,000	150,000	250,000	400,000	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	660,896	706,402	752,132	798,085	844,264	925,754	1,009,648	1,093,953	838,735	881,938	999,032	964,446	660,896
CWIP Expenditures	42,167	42,167	42,167	42,167	77,167	79,167	79,167	79,167	80,667	154,167	162,167	79,663	960,000
AFUDC Debt	1,009	1,076	1,144	1,212	1,306	1,428	1,552	1,442	1,269	1,388	1,479	1,454	15,757
AFUDC Equity	2,331	2,487	2,643	2,800	3,018	3,300	3,586	3,332	2,933	3,207	3,419	3,361	36,415
Closings to Plant	-	-	-	-	-	-	-	(339,158)	(41,667)	(41,667)	(201,651)	(42,163)	(666,306)
CWIP Ending Balance	706,402	752,132	798,085	844,264	925,754	1,009,648	1,093,953	838,735	881,938	999,032	964,446	1,006,761	1,006,761
IMPROVEMENTS													
Electric General Plant													
CWIP Beginning Balance	716,818	733,985	751,151	768,318	796,596	824,874	853,151	884,929	952,707	1,030,485	1,110,262	1,138,540	716,818
CWIP Expenditures	34,226	34,226	34,226	52,101	28,278	28,278	31,778	67,778	147,778	84,778	29,278	28,960	601,682
Closings to Plant	(17,059)	(17,059)	(17,059)	(23,823)	-	-	-	-	(70,000)	(5,000)	(1,000)	(682)	(151,682)
CWIP Ending Balance	733,985	751,151	768,318	796,596	824,874	853,151	884,929	952,707	1,030,485	1,110,262	1,138,540	1,166,818	1,166,818
Electric Intangible Plant													
CWIP Beginning Balance	4,901,080	-	-	-	-	-	-	-	-	-	-	-	4,901,080
CWIP Expenditures	86,560	84,114	62,100	32,300	-	-	-	-	-	-	-	-	265,074
AFUDC Debt	3,656	-	-	-	-	-	-	-	-	-	-	-	3,656
AFUDC Equity	8,450	-	-	-	-	-	-	-	-	-	-	-	8,450
Closings to Plant	(4,999,746)	(84,114)	(62,100)	(32,300)	-	-	-	-	-	-	-	-	(5,178,260)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
Electric Nuclear Production Plant													
CWIP Beginning Balance	21,916,224	23,066,847	24,231,234	25,406,538	26,597,622	27,850,031	29,116,987	30,627,104	31,688,270	32,861,161	33,919,451	35,172,175	21,916,224
CWIP Expenditures	1,040,947	1,049,056	1,054,259	1,064,259	1,119,616	1,128,009	1,364,387	1,145,331	1,288,187	1,337,966	1,143,446	1,095,347	13,830,810
AFUDC Debt	33,125	34,832	36,558	38,304	40,107	41,965	44,014	45,913	47,587	49,269	50,909	51,419	514,001
AFUDC Equity	76,552	80,498	84,487	88,521	92,687	96,982	101,717	106,105	109,974	113,862	117,652	118,830	1,187,867
Closings to Plant	-	-	-	-	-	-	-	(236,183)	(272,856)	(442,807)	(59,285)	(1,911,947)	(2,923,078)
CWIP Ending Balance	23,066,847	24,231,234	25,406,538	26,597,622	27,850,031	29,116,987	30,627,104	31,688,270	32,861,161	33,919,451	35,172,175	34,525,824	34,525,824
MANDATED COMPLIANCE													
Electric Intangible Plant													
CWIP Beginning Balance	9,711,676	10,227,044	10,744,935	11,265,362	11,788,338	12,313,875	12,841,985	13,372,682	13,905,977	14,441,884	14,980,415	15,521,583	9,711,676
CWIP Expenditures	466,667	466,667	466,667	466,667	466,667	466,667	466,667	466,667	466,667	466,667	466,667	466,667	5,600,000
AFUDC Debt	14,709	15,471	16,237	17,007	17,780	18,557	19,338	20,123	20,912	21,705	22,501	23,302	227,641
AFUDC Equity	33,992	35,754	37,524	39,303	41,090	42,886	44,691	46,505	48,328	50,160	52,001	53,850	526,084
CWIP Ending Balance	10,227,044	10,744,935	11,265,362	11,788,338	12,313,875	12,841,985	13,372,682	13,905,977	14,441,884	14,980,415	15,521,583	16,065,402	16,065,402
Electric Nuclear Production Plant													
CWIP Beginning Balance	-	501	1,005	1,511	113,403	348,643	587,039	826,603	1,067,340	1,309,256	1,552,357	1,796,648	-
CWIP Expenditures	500	500	500	111,611	234,111	236,111	236,111	236,111	236,111	236,111	236,111	236,111	2,000,000
AFUDC Debt	0	1	2	85	341	690	1,043	1,397	1,753	2,111	2,471	2,120	12,014
AFUDC Equity	1	3	4	196	788	1,595	2,410	3,229	4,052	4,879	5,709	4,900	27,765
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(1,019,955)	(1,019,955)
CWIP Ending Balance	501	1,005	1,511	113,403	348,643	587,039	826,603	1,067,340	1,309,256	1,552,357	1,796,648	1,019,825	1,019,825
NUCLEAR FUEL													
Nuclear Fuel													
CWIP Beginning Balance	115,323,231	116,313,344	193,496,856	112,276,857	112,854,541	119,192,151	123,527,239	124,334,007	54,862,907	55,163,923	55,466,803	55,771,275	115,323,231
CWIP Expenditures	428,600	76,431,058	691,755	264,108	6,524,870	3,746,505	205,625	2,080,820	38,280	593,588	37,034	13,491,077	104,533,320
AFUDC Debt	169,589	227,257	224,676	164,790	169,892	177,765	181,558	153,816	79,878	80,324	80,772	91,172	1,801,490
AFUDC Equity	391,924	525,197	519,232	380,834	392,623	410,818	419,584	355,473	184,601	185,630	186,666	210,699	4,163,281
Closings to Plant	-	-	(82,655,663)	(232,048)	(749,775)	-	-	(72,061,209)	(1,743)	(556,662)	-	-	(156,257,099)
CWIP Ending Balance	116,313,344	193,496,856	112,276,857	112,854,541	119,192,151	123,527,239	124,334,007	54,862,907	55,163,923	55,466,803	55,771,275	69,564,222	69,564,222
RELIABILITY													
Electric General Plant													
CWIP Beginning Balance	-	1,000	2,000	3,000	4,000	5,000	6,000	10,000	35,000	465,000	490,000	495,000	-
CWIP Expenditures	12,000	12,000	52,000	107,556	133,806	137,806	190,806	211,806	616,806	261,806	171,806	141,806	2,050,000
Closings to Plant	(11,000)	(11,000)	(51,000)	(106,556)	(132,806)	(136,806)	(186,806)	(186,806)	(186,806)	(236,806)	(166,806)	(136,806)	(1,550,000)
CWIP Ending Balance	1,000	2,000	3,000	4,000	5,000	6,000	10,000	35,000	465,000	490,000	495,000	500,000	500,000
Electric Intangible Plant													
CWIP Beginning Balance	-	1,002	2,010	3,022	4,039	5,062	-	-	-	-	-	-	-
CWIP Expenditures	1,000	1,000	1,000	1,000	1,000	390,000	3,000	1,000	500	500	-	-	400,000
AFUDC Debt	1	2	4	5	7	148	-	-	-	-	-	-	167
AFUDC Equity	2	5	9	12	16	342	-	-	-	-	-	-	385
Closings to Plant	-	-	-	-	-	(395,551)	(3,000)	(1,000)	(500)	(500)	-	-	(400,551)
CWIP Ending Balance	1,002	2,010	3,022	4,039	5,062	-	-	-	-	-	-	-	-
Electric Nuclear Production Plant													
CWIP Beginning Balance	41,058,909	49,376,007	52,995,143	56,614,708	55,546,892	32,611,365	34,197,857	38,732,382	43,512,520	51,087,755	47,501,191	47,651,725	41,058,909
CWIP Expenditures	8,174,897	3,432,843	6,464,295	8,412,657	9,858,763	4,658,096	4,796,709	6,653,548	8,814,033	9,898,012	4,467,734	4,452,513	80,084,099
AFUDC Debt	66,713	75,519	80,969	82,880	66,367	49,306	53,800	60,766	69,803	74,136	70,418	50,927	801,604
AFUDC Equity	154,176	174,525	187,121	191,538	153,375	113,947	124,333	140,432	161,316	171,330	162,737	117,693	1,852,523
Closings to Plant	(78,688)	(63,750)	(3,112,821)	(9,754,892)	(33,014,031)	(3,234,857)	(440,318)	(2,074,608)	(1,469,917)	(13,730,042)	(4,550,354)	(31,874,266)	(103,398,544)
CWIP Ending Balance	49,376,007	52,995,143	56,614,708	55,546,892	32,611,365	34,197,857	38,732,382	43,512,520	51,087,755	47,501,191	47,651,725	20,398,591	20,398,591
Husen													
Fleet Asset Additions													
Common General Plant													
CWIP Expenditures	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	18,333	220,000
Closings to Plant	(18,333)	(18,333)	(18,333)	(18,333)	(18,333)	(18,333)	(18,333)	(18,333)	(18,333)	(18,333)	(18,333)	(18,333)	(220,000)
Electric General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
Fueling Depots and Garage Tools													
Common General Plant													
CWIP Beginning Balance	57,718	46,174	36,939	29,551	23,641	18,913	15,130	12,104	9,683	7,747	6,197	4,958	57,718
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(11,544)	(9,235)	(7,388)	(5,910)	(4,728)	(3,783)	(3,026)	(2,421)	(1,937)	(1,549)	(1,239)	(4,958)	(57,718)
CWIP Ending Balance	46,174	36,939	29,551	23,641	18,913	15,130	12,104	9,683	7,747	6,197	4,958	-	-
Replacements, Additions, & Repairs													
Common General Plant													
CWIP Beginning Balance	277,467	265,317	270,540	292,691	330,694	336,906	334,424	378,539	409,478	461,685	390,155	382,684	277,467
CWIP Expenditures	80,000	100,000	126,000	157,500	125,000	117,000	178,250	173,000	210,000	61,250	122,000	-	1,450,000
Closings to Plant	(92,150)	(94,777)	(103,849)	(119,497)	(118,788)	(119,482)	(134,135)	(142,061)	(157,793)	(132,780)	(129,471)	(96,674)	(1,441,457)
CWIP Ending Balance	265,317	270,540	292,691	330,694	336,906	334,424	378,539	409,478	461,685	390,155	382,684	286,010	286,010

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
Electric General Plant													
CWIP Beginning Balance	455,049	455,034	471,824	562,677	551,374	447,212	540,548	616,401	576,648	477,671	533,869	456,833	455,049
CWIP Expenditures	1,268,000	1,422,000	2,361,000	1,202,000	808,500	3,100,000	2,380,167	2,445,667	1,763,167	2,494,667	580,567	6,667	19,832,402
Closings to Plant	(1,268,015)	(1,405,210)	(2,270,147)	(1,213,303)	(912,662)	(3,006,663)	(2,304,314)	(2,485,420)	(1,862,144)	(2,438,469)	(657,603)	(143,717)	(19,967,668)
CWIP Ending Balance	455,034	471,824	562,677	551,374	447,212	540,548	616,401	576,648	477,671	533,869	456,833	319,783	319,783
Moeller													
ENTERPRISE SECURITY CAPITAL													
Common General Plant													
CWIP Beginning Balance	2,586,312	2,128,921	1,772,155	1,493,878	1,276,822	1,107,518	975,461	872,457	792,114	729,446	680,565	642,438	2,586,312
CWIP Expenditures	143,073	143,073	143,073	143,073	143,073	143,073	143,073	143,073	143,073	143,073	143,073	143,073	1,716,879
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(600,465)	(499,839)	(421,350)	(360,129)	(312,377)	(275,130)	(246,078)	(223,417)	(205,741)	(191,954)	(181,200)	(172,812)	(3,690,493)
CWIP Ending Balance	2,128,921	1,772,155	1,493,878	1,276,822	1,107,518	975,461	872,457	792,114	729,446	680,565	642,438	612,699	612,699
Electric General Plant													
CWIP Beginning Balance	460	359	280	218	170	133	104	81	63	49	38	30	460
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(101)	(79)	(62)	(48)	(37)	(29)	(23)	(18)	(14)	(11)	(8)	(7)	(437)
CWIP Ending Balance	359	280	218	170	133	104	81	63	49	38	30	23	23
OTHER													
Common General Plant													
CWIP Beginning Balance	155,923	121,747	95,089	113,296	88,498	69,155	93,068	72,719	88,048	154,604	167,518	161,991	155,923
CWIP Expenditures	-	-	50,000	-	-	50,000	-	40,000	110,000	60,000	40,000	40,000	390,000
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(34,176)	(26,657)	(31,793)	(24,798)	(19,343)	(26,087)	(20,348)	(24,672)	(43,444)	(47,086)	(45,527)	(44,311)	(388,243)
CWIP Ending Balance	121,747	95,089	113,296	88,498	69,155	93,068	72,719	88,048	154,604	167,518	161,991	157,680	157,680
Common Intangible Plant													
CWIP Beginning Balance	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137	2,262,137
Electric Distribution Plant													
CWIP Beginning Balance	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)	(771,238)
Electric General Plant													
CWIP Beginning Balance	(9,252)	(9,255)	(9,258)	(9,260)	(9,262)	(9,263)	(9,264)	(9,265)	(9,266)	(9,266)	(9,266)	(9,267)	(9,252)
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(4)	(3)	(2)	(2)	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(15)
CWIP Ending Balance	(9,255)	(9,258)	(9,260)	(9,262)	(9,263)	(9,264)	(9,265)	(9,266)	(9,266)	(9,266)	(9,267)	(9,267)	(9,267)
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant													
CWIP Beginning Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
CWIP Ending Balance	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167	30,167
Electric Transmission Plant													
CWIP Beginning Balance	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011	1,297,011

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
PROPERTY SERVICES CAPITAL													
Common General Plant													
CWIP Beginning Balance	780,325	686,667	631,034	650,726	727,028	1,067,900	1,519,090	1,880,848	2,219,360	2,566,258	2,795,552	2,866,962	780,325
CWIP Expenditures	-	22,800	96,857	160,857	433,578	571,072	474,872	446,072	449,712	328,243	167,655	163,500	3,315,216
AFUDC Debt	1,083	974	951	1,026	1,335	1,927	2,517	3,033	3,539	3,964	4,186	3,274	27,807
AFUDC Equity	2,502	2,251	2,199	2,370	3,084	4,453	5,816	7,010	8,178	9,160	9,673	7,567	64,263
Closings to Plant	(97,243)	(81,657)	(80,315)	(87,950)	(97,124)	(126,262)	(121,446)	(117,603)	(114,531)	(112,073)	(110,104)	(1,496,899)	(2,643,207)
CWIP Ending Balance	686,667	631,034	650,726	727,028	1,067,900	1,519,090	1,880,848	2,219,360	2,566,258	2,795,552	2,866,962	1,544,404	1,544,404
Electric General Plant													
CWIP Beginning Balance	18,024,020	19,001,947	20,485,918	22,039,833	24,881,224	29,770,316	34,683,361	38,645,594	45,548,861	51,512,302	55,437,872	58,381,283	18,024,020
CWIP Expenditures	887,632	1,387,632	1,450,132	2,726,853	4,755,658	4,755,658	3,783,158	6,697,646	5,726,387	3,664,358	2,665,418	2,149,856	40,650,387
AFUDC Debt	27,314	29,130	31,371	34,613	40,316	47,547	54,094	62,110	71,601	78,896	83,964	67,538	628,495
AFUDC Equity	63,123	67,320	72,499	79,992	93,171	109,882	125,013	143,537	165,472	182,331	194,042	156,082	1,452,465
Closings to Plant	(141)	(111)	(87)	(68)	(53)	(42)	(33)	(26)	(20)	(16)	(12)	(28,477,828)	(28,478,437)
CWIP Ending Balance	19,001,947	20,485,918	22,039,833	24,881,224	29,770,316	34,683,361	38,645,594	45,548,861	51,512,302	55,437,872	58,381,283	32,276,931	32,276,931
Randolph													
BASE													
Electric General Plant													
CWIP Beginning Balance	10,000	10,000	10,455	23,160	35,865	48,570	61,275	72,397	83,519	94,641	63,095	63,550	10,000
CWIP Expenditures	24,602	25,057	41,947	41,947	41,947	36,947	15,364	15,364	35,364	190,364	15,364	15,364	499,631
Closings to Plant	(24,602)	(24,602)	(29,242)	(29,242)	(29,242)	(24,242)	(4,242)	(4,242)	(24,242)	(221,910)	(14,909)	(14,909)	(445,626)
CWIP Ending Balance	10,000	10,455	23,160	35,865	48,570	61,275	72,397	83,519	94,641	63,095	63,550	64,005	64,005
Electric Hydro Production Plant													
CWIP Beginning Balance	282,980	289,378	295,808	302,268	308,761	315,285	326,854	338,479	350,161	361,900	383,721	405,649	282,980
CWIP Expenditures	5,000	5,000	5,000	5,000	5,000	10,000	10,000	10,000	10,000	20,000	20,000	35,000	140,000
AFUDC Debt	422	432	441	451	460	474	491	508	525	550	582	626	5,962
AFUDC Equity	976	998	1,020	1,042	1,064	1,095	1,134	1,174	1,214	1,271	1,346	1,446	13,779
CWIP Ending Balance	289,378	295,808	302,268	308,761	315,285	326,854	338,479	350,161	361,900	383,721	405,649	442,721	442,721
Electric Other Production Plant													
CWIP Beginning Balance	2,563,395	2,819,839	3,077,538	3,300,411	3,615,186	3,931,501	4,249,366	4,568,788	4,889,773	5,212,331	5,536,467	5,862,192	2,563,395
CWIP Expenditures	243,295	243,295	207,295	297,883	297,883	297,883	297,883	297,883	297,883	297,883	297,883	297,883	3,374,832
AFUDC Debt	3,971	4,350	4,705	5,102	5,567	6,035	6,505	6,978	7,452	7,929	8,409	8,890	75,894
AFUDC Equity	9,177	10,054	10,873	11,790	12,866	13,947	15,033	16,125	17,222	18,325	19,433	20,546	175,392
Closings to Plant	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
CWIP Ending Balance	2,819,839	3,077,538	3,300,411	3,615,186	3,931,501	4,249,366	4,568,788	4,889,773	5,212,331	5,536,467	5,862,192	6,189,511	6,189,511
Electric Steam Production Plant													
CWIP Beginning Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	0	0	0	0	0	0	0	0	0	0	0	0	0
COAL													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	16,667	16,667	18,917	21,917	24,917	27,917	30,917	33,917	39,167	46,667	40,667	31,667	350,004
Closings to Plant	(16,667)	(16,667)	(18,917)	(21,917)	(24,917)	(27,917)	(30,917)	(33,917)	(39,167)	(46,667)	(40,667)	(31,667)	(350,004)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Steam Production Plant													
CWIP Beginning Balance	3,275,386	3,888,142	4,688,881	5,871,945	5,102,222	3,137,811	3,270,073	4,069,077	4,303,538	4,796,685	3,515,031	4,239,227	3,275,386
CWIP Expenditures	615,224	802,489	1,185,940	1,073,810	1,260,568	689,649	1,133,956	595,573	842,415	1,051,446	1,514,206	4,324,192	15,089,468
AFUDC Debt	5,260	6,302	7,766	8,177	6,127	4,726	5,454	6,163	6,724	6,211	5,758	9,063	77,731
AFUDC Equity	12,155	14,565	17,948	18,898	14,159	10,922	12,604	14,244	15,539	14,354	13,307	20,945	179,639
Closings to Plant	(19,882)	(22,617)	(28,590)	(1,870,609)	(3,245,265)	(573,035)	(353,009)	(381,519)	(371,531)	(2,353,665)	(809,074)	(615,348)	(10,644,145)
CWIP Ending Balance	3,888,142	4,688,881	5,871,945	5,102,222	3,137,811	3,270,073	4,069,077	4,303,538	4,796,685	3,515,031	4,239,227	7,978,079	7,978,079
HYDRO													
Electric General Plant													
CWIP Expenditures	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	15,000
Closings to Plant	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(1,250)	(15,000)
Electric Hydro Production Plant													
CWIP Beginning Balance	1	1	1	1	1	1	1	1	1	1	0	0	1
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
CWIP Ending Balance	1	1	1	1	1	1	1	1	1	0	0	-	-

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
INTERMEDIATE													
Electric General Plant													
CWIP Expenditures	700	5,395	6,195	23,762	24,562	25,362	9,595	10,895	13,095	13,095	11,495	8,695	152,846
Closings to Plant	(700)	(5,395)	(6,195)	(23,762)	(24,562)	(25,362)	(9,595)	(10,895)	(13,095)	(13,095)	(11,495)	(8,695)	(152,846)
Electric Other Production Plant													
CWIP Beginning Balance	4,898,011	8,598,495	9,710,675	3,082,430	3,909,864	4,013,506	2,574,374	3,075,363	3,413,028	3,961,055	2,918,280	1,914,324	4,898,011
CWIP Expenditures	3,699,802	1,095,288	1,955,015	4,435,853	867,733	765,607	714,433	756,790	981,172	1,008,372	725,499	638,262	17,643,826
AFUDC Debt	9,957	13,507	9,884	5,191	5,912	4,930	4,179	4,813	5,473	5,241	3,658	2,665	75,409
AFUDC Equity	23,010	31,216	22,842	11,996	13,662	11,394	9,657	11,124	12,648	12,112	8,453	6,159	174,273
Closings to Plant	(32,285)	(27,831)	(8,615,986)	(3,625,606)	(783,665)	(2,221,062)	(227,280)	(435,063)	(451,265)	(2,068,500)	(1,741,566)	(934,475)	(21,164,584)
CWIP Ending Balance	8,598,495	9,710,675	3,082,430	3,909,864	4,013,506	2,574,374	3,075,363	3,413,028	3,961,055	2,918,280	1,914,324	1,626,935	1,626,935
Electric Steam Production Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
MAJOR													
Electric Other Production Plant													
CWIP Beginning Balance	28,481,965	32,088,242	35,712,178	39,353,862	43,013,378	46,690,816	50,386,261	54,099,803	57,831,531	61,581,533	65,349,898	69,136,717	28,481,965
CWIP Expenditures	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	3,458,333	41,499,996
AFUDC Debt	44,682	50,016	55,376	60,762	66,174	71,613	77,079	82,571	88,090	93,637	99,210	104,811	894,020
AFUDC Equity	103,262	115,588	127,975	140,422	152,930	165,500	178,131	190,823	203,578	216,396	229,276	242,220	2,066,100
CWIP Ending Balance	32,088,242	35,712,178	39,353,862	43,013,378	46,690,816	50,386,261	54,099,803	57,831,531	61,581,533	65,349,898	69,136,717	72,942,081	72,942,081
PEAKING & RDF													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	3,334	3,334	10,834	15,834	8,334	8,334	8,334	3,334	3,334	3,334	3,334	3,334	75,008
Closings to Plant	(3,334)	(3,334)	(10,834)	(15,834)	(8,334)	(8,334)	(8,334)	(3,334)	(3,334)	(3,334)	(3,334)	(3,334)	(75,008)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Other Production Plant													
CWIP Beginning Balance	8,887,272	9,601,419	11,768,125	12,875,736	3,370,343	869,674	2,379,878	2,495,059	2,625,706	4,188,256	5,150,128	9,170,508	8,887,272
CWIP Expenditures	670,779	2,116,314	1,050,174	1,442,844	749,265	1,521,405	119,227	131,604	1,562,266	1,023,139	4,060,134	556,400	15,003,551
AFUDC Debt	13,639	15,764	18,180	12,409	3,219	2,397	3,596	3,779	5,029	6,898	10,573	13,928	109,412
AFUDC Equity	31,520	36,431	42,014	28,677	7,439	5,540	8,311	8,733	11,622	15,942	24,435	32,188	252,852
Closings to Plant	(1,791)	(1,804)	(2,756)	(10,989,323)	(3,260,592)	(19,139)	(15,954)	(13,469)	(16,367)	(84,107)	(74,763)	(76,085)	(14,556,147)
CWIP Ending Balance	9,601,419	11,768,125	12,875,736	3,370,343	869,674	2,379,878	2,495,059	2,625,706	4,188,256	5,150,128	9,170,508	9,696,939	9,696,939
Electric Steam Production Plant													
CWIP Beginning Balance	2,168,360	2,760,575	2,769,801	1,882,998	2,123,368	1,911,475	2,231,793	2,500,543	2,764,285	2,884,776	2,140,238	2,650,623	2,168,360
CWIP Expenditures	785,267	423,000	304,733	279,433	342,667	322,400	391,600	405,167	488,433	318,433	644,467	468,900	5,174,500
AFUDC Debt	3,643	4,088	3,505	2,956	3,002	3,057	3,492	3,886	4,215	3,725	3,545	4,185	43,300
AFUDC Equity	8,419	9,447	8,099	6,832	6,939	7,066	8,070	8,982	9,742	8,608	8,193	9,671	100,068
Closings to Plant	(205,114)	(427,309)	(1,203,141)	(48,851)	(564,501)	(12,205)	(134,412)	(154,293)	(381,900)	(1,075,303)	(145,820)	(122,301)	(4,475,150)
CWIP Ending Balance	2,760,575	2,769,801	1,882,998	2,123,368	1,911,475	2,231,793	2,500,543	2,764,285	2,884,776	2,140,238	2,650,623	3,011,077	3,011,077
WIND													
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	6,704	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	12,158	140,442
Closings to Plant	(6,704)	(12,158)	(12,158)	(12,158)	(12,158)	(12,158)	(12,158)	(12,158)	(12,158)	(12,158)	(12,158)	(12,158)	(140,442)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	677,508	727,217	776,926	826,635	876,344	926,053	975,762	1,025,471	1,075,180	1,124,889	1,174,598	1,224,307	677,508
CWIP Expenditures	49,709	49,709	49,709	49,709	49,709	49,709	49,709	49,709	49,709	49,709	49,709	49,709	596,508
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(425,016)	(425,016)
CWIP Ending Balance	727,217	776,926	826,635	876,344	926,053	975,762	1,025,471	1,075,180	1,124,889	1,174,598	1,224,307	849,000	849,000
Electric Other Production Plant													
CWIP Beginning Balance	7,155,304	7,347,313	7,594,888	7,812,184	7,968,388	8,149,979	8,608,496	9,321,721	9,536,484	10,001,265	8,764,920	8,336,672	7,155,304
CWIP Expenditures	213,456	269,456	269,456	269,456	864,456	584,456	864,456	584,456	864,456	586,456	863,456	2,337,456	8,571,472
AFUDC Debt	10,699	11,024	11,367	11,644	11,945	12,371	13,241	13,929	14,441	13,913	12,724	12,895	150,193
AFUDC Equity	24,726	25,476	26,270	26,909	27,606	28,590	30,600	32,190	33,373	32,153	29,406	29,801	347,100
Closings to Plant	(56,872)	(58,381)	(89,798)	(151,805)	(722,416)	(166,900)	(195,072)	(415,812)	(447,488)	(1,868,868)	(1,333,834)	(1,950,594)	(7,457,840)
CWIP Ending Balance	7,347,313	7,594,888	7,812,184	7,968,388	8,149,979	8,608,496	9,321,721	9,536,484	10,001,265	8,764,920	8,336,672	8,766,230	8,766,230

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
Electric Transmission Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Reimer													
Aging Technology													
Common General Plant													
CWIP Beginning Balance	1,023,133	1,852,217	2,681,321	1,072,991	2,337,118	3,601,251	1,222,942	2,487,084	3,751,227	1,372,925	2,637,072	3,901,219	1,023,133
CWIP Expenditures	1,235,399	1,235,399	1,670,399	1,670,399	1,670,399	1,670,399	1,670,399	1,670,399	1,670,399	1,670,399	1,670,399	1,718,712	19,223,101
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(406,315)	(406,295)	(3,278,729)	(406,272)	(406,266)	(4,048,708)	(406,258)	(406,255)	(4,048,701)	(406,253)	(406,252)	(4,097,011)	(18,723,315)
CWIP Ending Balance	1,852,217	2,681,321	1,072,991	2,337,118	3,601,251	1,222,942	2,487,084	3,751,227	1,372,925	2,637,072	3,901,219	1,522,920	1,522,920
Common Intangible Plant													
CWIP Beginning Balance	3,251,399	3,260,205	3,269,055	3,711,007	4,154,679	4,600,079	5,047,216	5,496,099	4,419,863	4,864,784	5,311,440	5,759,840	3,251,399
CWIP Expenditures	692,947	692,947	1,125,169	432,223	432,223	432,223	432,223	432,223	432,223	432,223	432,223	432,223	6,401,070
AFUDC Debt	2,660	2,673	2,938	3,458	3,980	4,504	5,032	4,530	3,835	4,359	4,886	5,415	48,269
AFUDC Equity	6,147	6,177	6,791	7,991	9,197	10,410	11,628	10,469	8,863	10,074	11,291	12,513	111,550
Closings to Plant	(692,947)	(692,947)	(692,946)	-	-	-	-	(1,523,457)	-	-	-	-	(3,602,297)
CWIP Ending Balance	3,260,205	3,269,055	3,711,007	4,154,679	4,600,079	5,047,216	5,496,099	4,419,863	4,864,784	5,311,440	5,759,840	6,209,990	6,209,990
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	5,037,903	5,103,972	5,170,364	5,237,082	5,304,126	5,371,499	-	-	-	-	-	-	5,037,903
CWIP Expenditures	43,444	43,444	43,444	43,444	43,444	43,444	-	-	-	-	-	-	260,664
AFUDC Debt	6,833	6,931	7,029	7,128	7,227	3,663	-	-	-	-	-	-	38,811
AFUDC Equity	15,792	16,017	16,244	16,472	16,702	8,466	-	-	-	-	-	-	89,694
Closings to Plant	-	-	-	-	-	(5,427,072)	-	-	-	-	-	-	(5,427,072)
CWIP Ending Balance	5,103,972	5,170,364	5,237,082	5,304,126	5,371,499	-	-	-	-	-	-	-	-
AGIS													
Common General Plant													
CWIP Beginning Balance	-	867,373	1,741,721	2,829,441	4,386,689	6,115,939	7,644,446	9,114,491	10,195,768	10,858,116	11,520,982	12,290,065	-
CWIP Expenditures	865,255	867,975	1,077,068	1,541,161	1,706,161	1,497,975	1,432,188	1,037,188	614,002	611,282	714,002	14,828,663	26,792,921
AFUDC Debt	640	1,925	3,217	4,859	6,973	9,221	11,433	13,316	14,602	15,579	16,636	14,026	112,427
AFUDC Equity	1,479	4,448	7,435	11,228	16,115	21,311	26,423	30,773	33,745	36,004	38,446	32,414	259,821
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(27,165,168)	(27,165,168)
CWIP Ending Balance	867,373	1,741,721	2,829,441	4,386,689	6,115,939	7,644,446	9,114,491	10,195,768	10,858,116	11,520,982	12,290,065	-	-
Electric General Plant													
CWIP Beginning Balance	-	245,552	491,104	736,656	982,208	1,227,760	1,473,312	1,718,864	1,964,416	2,209,968	2,455,520	2,701,072	-
CWIP Expenditures	245,552	245,552	245,552	245,552	245,552	245,552	245,552	245,552	245,552	245,552	245,552	991,852	3,692,924
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(3,692,924)	(3,692,924)
CWIP Ending Balance	245,552	491,104	736,656	982,208	1,227,760	1,473,312	1,718,864	1,964,416	2,209,968	2,455,520	2,701,072	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	132,925	266,500	1,214,217	1,403,210	1,593,129	1,783,977	1,975,761	2,358,948	2,744,012	3,130,962	3,457,655	-
CWIP Expenditures	539,435	5,875,435	1,350,935	589,435	589,435	589,435	589,435	779,435	779,435	779,435	717,435	850,935	14,030,220
AFUDC Debt	248	445	1,243	2,081	2,361	2,642	2,924	3,348	3,915	4,484	5,011	2,872	31,574
AFUDC Equity	574	1,029	2,872	4,810	5,456	6,105	6,757	7,738	9,047	10,363	11,580	6,636	72,968
Closings to Plant	(407,333)	(5,743,333)	(407,333)	(407,333)	(407,333)	(407,333)	(407,333)	(407,333)	(407,333)	(407,333)	(407,333)	(4,318,098)	(14,134,761)
CWIP Ending Balance	132,925	266,500	1,214,217	1,403,210	1,593,129	1,783,977	1,975,761	2,358,948	2,744,012	3,130,962	3,457,655	-	-
Customer													
Common Intangible Plant													
CWIP Beginning Balance	6,091,099	6,233,159	6,375,915	6,519,369	6,663,527	6,808,390	6,953,962	7,100,248	7,247,250	7,394,971	7,543,416	7,692,588	6,091,099
CWIP Expenditures	213,471	213,471	213,471	213,471	213,471	213,471	213,471	213,471	213,471	213,471	213,471	213,471	2,561,657
AFUDC Debt	9,092	9,302	9,513	9,725	9,938	10,152	10,368	10,584	10,801	11,020	11,240	11,460	123,194
AFUDC Equity	21,011	21,496	21,984	22,475	22,967	23,462	23,960	24,460	24,962	25,467	25,975	26,485	284,704
Closings to Plant	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(101,514)	(1,218,164)
CWIP Ending Balance	6,233,159	6,375,915	6,519,369	6,663,527	6,808,390	6,953,962	7,100,248	7,247,250	7,394,971	7,543,416	7,692,588	7,842,491	7,842,491

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.	2023 January	2023 February	2023 March	2023 April	2023 May	2023 June	2023 July	2023 August	2023 September	2023 October	2023 November	2023 December	2023 Year-to-date
Cyber Security													
Common General Plant													
CWIP Beginning Balance	2,000,000	2,000,000	2,000,000	2,137,330	2,274,660	2,411,990	2,549,320	2,686,650	2,823,980	2,961,310	3,098,640	3,235,970	2,000,000
CWIP Expenditures	-	-	137,330	137,330	137,330	137,330	137,330	137,330	137,330	137,330	137,330	137,330	1,373,300
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	2,000,000	2,000,000	2,137,330	2,274,660	2,411,990	2,549,320	2,686,650	2,823,980	2,961,310	3,098,640	3,235,970	3,373,300	3,373,300
Common Intangible Plant													
CWIP Beginning Balance	1,003	702	491	344	241	169	118	83	58	40	28	20	1,003
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	(301)	(211)	(147)	(103)	(72)	(51)	(35)	(25)	(17)	(12)	(9)	(6)	(989)
CWIP Ending Balance	702	491	344	241	169	118	83	58	40	28	20	14	14
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Emergent Demand													
Common General Plant													
CWIP Beginning Balance	(205,950)	(86,273)	21,437	403,078	746,555	1,055,683	1,333,899	1,584,294	1,809,649	2,012,468	2,195,006	2,359,289	(205,950)
CWIP Expenditures	(264,908)	(264,908)	51,427	51,427	51,427	51,427	51,427	51,427	51,427	51,427	51,427	51,427	(15,546)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	384,586	372,618	330,214	292,050	257,702	226,789	198,967	173,928	151,392	131,111	112,857	96,428	2,728,641
CWIP Ending Balance	(86,273)	21,437	403,078	746,555	1,055,683	1,333,899	1,584,294	1,809,649	2,012,468	2,195,006	2,359,289	2,507,145	2,507,145
Common Intangible Plant													
CWIP Beginning Balance	31,406,939	22,076,368	15,517,782	10,907,662	7,667,145	5,389,341	3,788,242	2,662,807	1,871,724	1,315,660	11,807,048	19,181,588	31,406,939
CWIP Expenditures	-	-	-	-	-	-	-	-	-	15,513,787	15,513,787	15,513,787	46,541,361
AFUDC Debt	39,483	27,753	19,508	13,713	9,639	6,775	4,762	3,348	2,353	11,406	24,595	33,866	197,200
AFUDC Equity	91,247	64,138	45,084	31,690	22,275	15,658	11,006	7,736	5,438	26,358	56,839	78,264	455,734
Closings to Plant	(9,461,301)	(6,650,478)	(4,674,712)	(3,285,919)	(2,309,718)	(1,623,532)	(1,141,203)	(802,167)	(563,854)	(5,060,163)	(8,220,681)	(10,442,252)	(54,235,981)
CWIP Ending Balance	22,076,368	15,517,782	10,907,662	7,667,145	5,389,341	3,788,242	2,662,807	1,871,724	1,315,660	11,807,048	19,181,588	24,365,254	24,365,254
Enhance Capabilities													
Common General Plant													
CWIP Beginning Balance	-	180,119	347,466	-	167,347	353,852	-	103,047	212,134	-	-	-	-
CWIP Expenditures	180,119	167,347	186,505	167,347	186,505	180,119	103,047	109,087	94,568	-	-	-	1,374,644
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	(533,971)	-	-	(533,971)	-	-	(306,702)	-	-	-	(1,374,644)
CWIP Ending Balance	180,119	347,466	-	167,347	353,852	-	103,047	212,134	-	-	-	-	-
Common Intangible Plant													
CWIP Beginning Balance	3,356,238	3,372,674	3,389,190	3,719,810	4,052,048	4,385,914	4,721,415	5,058,559	5,397,354	5,737,808	6,079,929	6,423,725	3,356,238
CWIP Expenditures	-	-	313,256	313,256	313,256	313,256	313,256	313,256	313,256	313,256	313,256	313,256	3,132,560
AFUDC Debt	4,964	4,988	5,244	5,733	6,225	6,718	7,215	7,713	8,214	8,718	9,224	7,485	82,442
AFUDC Equity	11,472	11,528	12,120	13,250	14,385	15,526	16,673	17,826	18,984	20,147	21,317	17,298	190,525
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(3,202,901)	(3,202,901)
CWIP Ending Balance	3,372,674	3,389,190	3,719,810	4,052,048	4,385,914	4,721,415	5,058,559	5,397,354	5,737,808	6,079,929	6,423,725	3,558,864	3,558,864
Electric General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-

Witness	Major category	Functional Class	2020 CWIP spend	2020 RWIP spend	2020 Total	2021 CWIP spend	2021 RWIP spend	2021 Total
Benson	ASSET RENEWAL	Electric General Plant	1,805,192	57,325	1,862,518	3,602,628	8,820	3,611,448
Benson	ASSET RENEWAL	Electric Transmission Plant	50,186,981	5,495,846	55,682,827	60,808,608	806,892	61,615,500
Benson	COMM INFRASTRUCTURE	Electric General Plant	387,721	(10,510)	377,211	5,210,000	80,000	5,290,000
Benson	COMM INFRASTRUCTURE	Electric Transmission Plant	291,644	(49,588)	242,055			
Benson	INTERCONNECTION	Electric General Plant	(19,105)	(29,534)	(48,639)			
Benson	INTERCONNECTION	Electric Transmission Plant	20,195,197	(696,918)	19,498,279	40,249,898	717,700	40,967,598
Benson	REGIONAL EXPANSION	Electric Transmission Plant	38,895,275	202,408	39,097,683	40,927,282	126,724	41,054,006
Benson	RELIABILITY REQUIREMENT	Electric General Plant	531,195	5,399	536,594	776,260	2,240	778,500
Benson	RELIABILITY REQUIREMENT	Electric Intangible Plant	11		11			
Benson	RELIABILITY REQUIREMENT	Electric Transmission Plant	18,399,792	653,633	19,053,425	47,446,240	276,728	47,722,968
Benson	SECURITY\RESILIENCY	Electric General Plant	1,656,934		1,656,934	7,142,013		7,142,013
Benson	SECURITY\RESILIENCY	Electric Intangible Plant				93,000		93,000
Benson	SECURITY\RESILIENCY	Electric Transmission Plant	5,034,493	291,206	5,325,699	24,591,102	171,500	24,762,602
Benson Total			**137,365,331**	**5,919,267**	**143,284,597**	**230,847,031**	**2,190,604**	**233,037,635**
Bloch	AGIS	Electric Distribution Plant	1,174,289	48,702	1,222,991	6,047,898	278,355	6,326,253
Bloch	AGIS	Electric General Plant	173,445	-	173,445	6,924,894	-	6,924,894
Bloch	AGIS	Electric Intangible Plant	-	-	-	-	-	-
Bloch	ASSET HEALTH & RELIABILITY	Electric Distribution Plant	98,332,486	8,274,794	106,607,280	132,625,179	11,132,849	143,758,028
Bloch	ASSET HEALTH & RELIABILITY	Electric General Plant				418,500	31,500	450,000
Bloch	CAPACITY	Electric Distribution Plant	47,221,566	2,007,214	49,228,781	44,740,048	788,964	45,529,012
Bloch	CAPACITY	Electric General Plant						
Bloch	ELECTRIC VEHICLES	Electric Distribution Plant	3,803,500		3,803,500	11,498,400	18,600	11,517,000
Bloch	FLEET, TOOLS & COMM	Common General Plant	246,793	1,102	247,895	420,718	3,282	424,000
Bloch	FLEET, TOOLS & COMM	Electric Distribution Plant	1,988,443	408,120	2,396,564	400,000		400,000
Bloch	FLEET, TOOLS & COMM	Electric General Plant	3,284,247	240,084	3,524,331	10,912,998	88,946	11,001,944
Bloch	MANDATES	Electric Distribution Plant	29,334,342	2,369,241	31,703,583	32,381,554	2,614,446	34,996,000
Bloch	NEW BUSINESS	Electric Distribution Plant	55,998,056	4,354,152	60,352,208	56,546,000	568,000	57,114,000
Bloch	SOLAR	Electric Distribution Plant	(147,103)	172,298	25,195			
Bloch	SOLAR	Electric General Plant	(127,613)		(127,613)			
Bloch Total			**241,282,453**	**17,875,707**	**259,158,160**	**302,916,189**	**15,524,942**	**318,441,131**
Gardner	DRY CASK STORAGE	Electric Intangible Plant				120,000		120,000
Gardner	DRY CASK STORAGE	Electric Nuclear Production Plant	17,750,989		17,750,989	18,296,690		18,296,690
Gardner	FACILITIES & OTHER	Electric General Plant	309,754		309,754	100,000		100,000
Gardner	FACILITIES & OTHER	Electric Intangible Plant	1,500,000		1,500,000	711,000		711,000
Gardner	FACILITIES & OTHER	Electric Nuclear Production Plant	1,429,759	260,360	1,690,119	1,505,592	100,000	1,605,592
Gardner	IMPROVEMENTS	Electric General Plant	5,756,201	20,031	5,776,233	6,369,212		6,369,212
Gardner	IMPROVEMENTS	Electric Intangible Plant	5,136,071		5,136,071	3,896,246		3,896,246
Gardner	IMPROVEMENTS	Electric Nuclear Production Plant	12,245,339	116,251	12,361,591	10,900,117		10,900,117
Gardner	MANDATED COMPLIANCE	Electric Intangible Plant	1,000,000		1,000,000	2,700,000		2,700,000
Gardner	MANDATED COMPLIANCE	Electric Nuclear Production Plant	6,414,319	51,658	6,465,977	3,539,335	50,000	3,589,335
Gardner	NUCLEAR FUEL	Nuclear Fuel	54,646,337		54,646,337	104,406,565		104,406,565
Gardner	RELIABILITY	Electric General Plant	1,699,734	8,656	1,708,390	3,733,348	10,900	3,744,248
Gardner	RELIABILITY	Electric Intangible Plant						
Gardner	RELIABILITY	Electric Nuclear Production Plant	35,094,032	1,039,746	36,133,778	64,977,448	2,423,221	67,400,669
Gardner Total			**142,982,536**	**1,496,702**	**144,479,238**	**221,255,553**	**2,584,121**	**223,839,674**
Husen	Fleet Asset Additions	Common General Plant				735,000		735,000
Husen	Fleet Asset Additions	Electric General Plant				35,000		35,000
Husen	Fueling Depots and Garage Tools	Common General Plant	1,135,211		1,135,211	750,000		750,000
Husen	Replacements, Additions, & Repairs	Common General Plant	1,071,613	(11,193)	1,060,420	1,650,000		1,650,000
Husen	Replacements, Additions, & Repairs	Electric General Plant	14,960,495	(542,001)	14,418,494	18,850,000		18,850,000
Husen Total			**17,167,319**	**(553,193)**	**16,614,126**	**22,020,000**		**22,020,000**
Moeller	ENTERPRISE SECURITY CAPITAL	Common General Plant	19,577	940	20,517	12,001,192		12,001,192
Moeller	ENTERPRISE SECURITY CAPITAL	Electric General Plant	116,779		116,779			
Moeller	OTHER	Common General Plant	5,023,696	105,289	5,128,985	4,811,501	-	4,811,501
Moeller	OTHER	Common Intangible Plant	2,458,957		2,458,957			
Moeller	OTHER	Electric Distribution Plant	(805,358)	(381,226)	(1,186,584)			
Moeller	OTHER	Electric General Plant	(733)	(18,613)	(19,346)			
Moeller	OTHER	Electric Intangible Plant	(1,759,770)		(1,759,770)			
Moeller	OTHER	Electric Other Production Plant	(148)		(148)			
Moeller	OTHER	Electric Transmission Plant	1,074,111	400,443	1,474,554			
Moeller	PROPERTY SERVICES CAPITAL	Common General Plant	14,815,570	(179,329)	14,636,242	34,040,697	239,281	34,279,978
Moeller	PROPERTY SERVICES CAPITAL	Electric General Plant	1,446,212	(59,008)	1,387,203	6,881,036	412,973	7,294,009
Moeller Total			**22,388,893**	**(131,505)**	**22,257,389**	**57,734,425**	**652,255**	**58,386,680**

Witness	Major category	Functional Class	2020 CWIP spend	2020 RWIP spend	2020 Total	2021 CWIP spend	2021 RWIP spend	2021 Total
Randolph	BASE	Electric General Plant	135,114		135,114	805,002	991	805,993
Randolph	BASE	Electric Hydro Production Plant	23,835	129	23,964	20,004		20,004
Randolph	BASE	Electric Other Production Plant	19,681	60,401	80,082			
Randolph	BASE	Electric Steam Production Plant	2,031	(2,566)	(535)		480,850	480,850
Randolph	COAL	Electric General Plant	132,291		132,291	350,000		350,000
Randolph	COAL	Electric Steam Production Plant	29,881,831	3,361,672	33,243,503	27,044,077	1,920,304	28,964,381
Randolph	HYDRO	Electric General Plant				15,000		15,000
Randolph	HYDRO	Electric Hydro Production Plant	130,628	8,644	139,272	70,000	10,000	80,000
Randolph	INTERMEDIATE	Electric General Plant	3,722		3,722	150,315		150,315
Randolph	INTERMEDIATE	Electric Other Production Plant	22,376,845	1,946,597	24,323,441	28,976,504	1,593,771	30,570,275
Randolph	INTERMEDIATE	Electric Steam Production Plant	39,987	6,492	46,479			
Randolph	MAJOR	Electric Other Production Plant	2,188,473	2,297,935	4,486,408	2,490,000		2,490,000
Randolph	MAJOR	Electric Steam Production Plant		1,612,504	1,612,504		6,776,842	6,776,842
Randolph	PEAKING & RDF	Electric General Plant	60,736		60,736	404,997		404,997
Randolph	PEAKING & RDF	Electric Other Production Plant	4,428,766	(62,370)	4,366,395	14,820,698	293,871	15,114,569
Randolph	PEAKING & RDF	Electric Steam Production Plant	2,817,439	359,963	3,177,402	8,196,279	599,314	8,795,593
Randolph	WIND	Electric General Plant	163,806		163,806	400,438		400,438
Randolph	WIND	Electric Intangible Plant	115,254		115,254	1,707,048		1,707,048
Randolph	WIND	Electric Other Production Plant	1,109,261,955	485,922	1,109,747,877	296,220,611	894,740	297,115,351
Randolph	WIND	Electric Transmission Plant	47,723,193	129,266	47,852,459	10,949,943		10,949,943
Randolph Total			**1,219,505,587**	**10,204,587**	**1,229,710,174**	**392,620,916**	**12,570,683**	**405,191,599**
Reimer	Aging Technology	Common General Plant	24,670,695	(10,936)	24,659,759	13,891,096		13,891,096
Reimer	Aging Technology	Common Intangible Plant	42,673,039		42,673,039	29,844,721		29,844,721
Reimer	Aging Technology	Electric General Plant	12,736,919		12,736,919	13,550,551		13,550,551
Reimer	Aging Technology	Electric Intangible Plant	8,335,556		8,335,556	6,627,948		6,627,948
Reimer	AGIS	Common General Plant	570,674		570,674	350,000		350,000
Reimer	AGIS	Electric General Plant	8,182,160		8,182,160	4,712,221		4,712,221
Reimer	AGIS	Electric Intangible Plant	9,764,905		9,764,905	12,614,034		12,614,034
Reimer	Customer	Common Intangible Plant	16,959,312	-	16,959,312	20,317,194	-	20,317,194
Reimer	Cyber Security	Common General Plant	700,766		700,766	787,010		787,010
Reimer	Cyber Security	Common Intangible Plant	7,173,085		7,173,085	1,751,413		1,751,413
Reimer	Cyber Security	Electric Intangible Plant	307,500		307,500			
Reimer	Emergent Demand	Common General Plant	(4,289,988)		(4,289,988)	(5,965,296)		(5,965,296)
Reimer	Emergent Demand	Common Intangible Plant	(17,703,168)		(17,703,168)	14,835,601		14,835,601
Reimer	Enhance Capabilities	Common General Plant	7,495,472	(712)	7,494,760	6,833,635		6,833,635
Reimer	Enhance Capabilities	Common Intangible Plant	10,336,045		10,336,045	5,357,208		5,357,208
Reimer	Enhance Capabilities	Electric General Plant	2,597,962		2,597,962	284,684		284,684
Reimer	Enhance Capabilities	Electric Intangible Plant	2,466,917		2,466,917	1,645,033		1,645,033
Reimer Total			**132,977,849**	**(11,648)**	**132,966,201**	**127,437,053**	**-**	**127,437,053**
Grand Total			**1,913,669,968**	**34,799,917**	**1,948,469,885**	**1,354,831,167**	**33,522,605**	**1,388,353,772**

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

Witness	Major category	Functional Class	2022 CWIP spend	2022 RWIP spend	2022 Total	2023 CWIP spend	2023 RWIP spend	2023 Total	Grand Total
Benson	ASSET RENEWAL	Electric General Plant	5,128,350	20,000	5,148,350	4,941,068	20,000	4,961,068	15,583,384
Benson	ASSET RENEWAL	Electric Transmission Plant	119,607,402	1,941,303	121,548,705	91,699,667	1,542,338	93,242,005	332,089,037
Benson	COMM INFRASTRUCTURE	Electric General Plant	16,028,000	322,000	16,350,000	25,551,996	517,997	26,069,993	48,087,204
Benson	COMM INFRASTRUCTURE	Electric Transmission Plant							242,055
Benson	INTERCONNECTION	Electric General Plant							(48,639)
Benson	INTERCONNECTION	Electric Transmission Plant	39,500,000		39,500,000	39,000,000		39,000,000	138,965,877
Benson	REGIONAL EXPANSION	Electric Transmission Plant	49,476,821	678,860	50,155,681	92,743,638	1,754,333	94,497,971	224,805,341
Benson	RELIABILITY REQUIREMENT	Electric General Plant							1,315,094
Benson	RELIABILITY REQUIREMENT	Electric Intangible Plant							11
Benson	RELIABILITY REQUIREMENT	Electric Transmission Plant	38,754,710	411,140	39,165,850	30,865,321	247,416	31,112,737	137,054,980
Benson	SECURITY\RESILIENCY	Electric General Plant	5,948,009		5,948,009	6,358,004		6,358,004	21,104,960
Benson	SECURITY\RESILIENCY	Electric Intangible Plant	744,000		744,000	1,023,000		1,023,000	1,860,000
Benson	SECURITY\RESILIENCY	Electric Transmission Plant	25,302,508	78,999	25,381,507	21,364,004	86,000	21,450,004	76,919,812
Benson Total			**300,489,800**	**3,452,302**	**303,942,102**	**313,546,698**	**4,168,084**	**317,714,782**	**997,979,116**
Bloch	AGIS	Electric Distribution Plant	102,301,010	4,708,415	107,009,425	101,272,462	3,729,436	105,001,898	219,560,567
Bloch	AGIS	Electric General Plant	7,221,306	-	7,221,306	4,356,840	-	4,356,840	18,676,485
Bloch	AGIS	Electric Intangible Plant	-	-	-	-	-	-	-
Bloch	ASSET HEALTH & RELIABILITY	Electric Distribution Plant	168,230,046	13,349,887	181,579,933	187,809,662	14,956,390	202,766,052	634,711,293
Bloch	ASSET HEALTH & RELIABILITY	Electric General Plant	446,400	33,600	480,000	446,400	33,600	480,000	1,410,000
Bloch	CAPACITY	Electric Distribution Plant	42,596,702	1,134,306	43,731,008	45,895,336	1,253,673	47,149,009	185,637,810
Bloch	CAPACITY	Electric General Plant				700,000		700,000	700,000
Bloch	ELECTRIC VEHICLES	Electric Distribution Plant	10,663,100	10,900	10,674,000	11,856,500	4,500	11,861,000	37,855,500
Bloch	FLEET, TOOLS & COMM	Common General Plant	426,718	3,282	430,000	426,718	3,282	430,000	1,531,895
Bloch	FLEET, TOOLS & COMM	Electric Distribution Plant	400,000		400,000	400,000		400,000	3,596,564
Bloch	FLEET, TOOLS & COMM	Electric General Plant	14,396,951	105,055	14,502,006	12,415,868	86,054	12,501,922	41,530,203
Bloch	MANDATES	Electric Distribution Plant	32,828,371	2,655,631	35,484,002	35,211,621	2,791,379	38,003,000	140,186,585
Bloch	NEW BUSINESS	Electric Distribution Plant	59,604,000	568,000	60,172,000	65,815,000	584,000	66,399,000	244,037,208
Bloch	SOLAR	Electric Distribution Plant							25,195
Bloch	SOLAR	Electric General Plant							(127,613)
Bloch Total			**439,114,604**	**22,569,076**	**461,683,680**	**466,606,407**	**23,442,314**	**490,048,721**	**1,529,331,692**
Gardner	DRY CASK STORAGE	Electric Intangible Plant				750,000		750,000	870,000
Gardner	DRY CASK STORAGE	Electric Nuclear Production Plant	17,335,239		17,335,239	12,964,206		12,964,206	66,347,124
Gardner	FACILITIES & OTHER	Electric General Plant	100,000		100,000	700,000		700,000	1,209,754
Gardner	FACILITIES & OTHER	Electric Intangible Plant							2,211,000
Gardner	FACILITIES & OTHER	Electric Nuclear Production Plant	1,391,709	2,007,963	3,399,672	960,000	200,000	1,160,000	7,855,383
Gardner	IMPROVEMENTS	Electric General Plant	3,268,066		3,268,066	601,682	100,000	701,682	16,115,193
Gardner	IMPROVEMENTS	Electric Intangible Plant	670,223		670,223	265,074		265,074	9,967,615
Gardner	IMPROVEMENTS	Electric Nuclear Production Plant	12,909,164	2,000	12,911,164	13,830,810	24,235	13,855,045	50,027,917
Gardner	MANDATED COMPLIANCE	Electric Intangible Plant	5,500,000		5,500,000	5,600,000		5,600,000	14,800,000
Gardner	MANDATED COMPLIANCE	Electric Nuclear Production Plant	915,000		915,000	2,000,000		2,000,000	12,970,312
Gardner	NUCLEAR FUEL	Nuclear Fuel	87,080,435		87,080,435	104,533,320		104,533,320	350,666,657
Gardner	RELIABILITY	Electric General Plant	1,963,537	6,600	1,970,137	2,050,000		2,050,000	9,472,775
Gardner	RELIABILITY	Electric Intangible Plant				400,000		400,000	400,000
Gardner	RELIABILITY	Electric Nuclear Production Plant	78,995,513	1,257,463	80,252,976	80,084,099	3,185,052	83,269,151	267,056,574
Gardner Total			**210,128,886**	**3,274,026**	**213,402,912**	**224,739,191**	**3,509,287**	**228,248,478**	**809,970,302**
Husen	Fleet Asset Additions	Common General Plant	990,000		990,000	220,000		220,000	1,945,000
Husen	Fleet Asset Additions	Electric General Plant							35,000
Husen	Fueling Depots and Garage Tools	Common General Plant	220,000		220,000				2,105,211
Husen	Replacements, Additions, & Repairs	Common General Plant	1,250,000		1,250,000	1,450,000		1,450,000	5,410,420
Husen	Replacements, Additions, & Repairs	Electric General Plant	19,692,400		19,692,400	19,832,402		19,832,402	72,793,296
Husen Total			**22,152,400**		**22,152,400**	**21,502,402**		**21,502,402**	**82,288,928**
Moeller	ENTERPRISE SECURITY CAPITAL	Common General Plant	8,735,638		8,735,638	1,716,879		1,716,879	22,474,225
Moeller	ENTERPRISE SECURITY CAPITAL	Electric General Plant							116,779
Moeller	OTHER	Common General Plant	5,245,847	-	5,245,847	390,000	-	390,000	15,576,333
Moeller	OTHER	Common Intangible Plant							2,458,957
Moeller	OTHER	Electric Distribution Plant							(1,186,584)
Moeller	OTHER	Electric General Plant							(19,346)
Moeller	OTHER	Electric Intangible Plant							(1,759,770)
Moeller	OTHER	Electric Other Production Plant							(148)
Moeller	OTHER	Electric Transmission Plant							1,474,554
Moeller	PROPERTY SERVICES CAPITAL	Common General Plant	45,580,226	1,902,173	47,482,399	3,315,216	149,082	3,464,298	99,862,917
Moeller	PROPERTY SERVICES CAPITAL	Electric General Plant	14,405,244	534,690	14,939,934	40,650,387	403,818	41,054,205	64,675,351
Moeller Total			**73,966,954**	**2,436,863**	**76,403,818**	**46,072,482**	**552,900**	**46,625,382**	**203,673,268**

Witness	Major category	Functional Class	2022 CWIP spend	2022 RWIP spend	2022 Total	2023 CWIP spend	2023 RWIP spend	2023 Total	Grand Total
Randolph	BASE	Electric General Plant	628,770		628,770	499,631		499,631	2,069,508
Randolph	BASE	Electric Hydro Production Plant	20,004		20,004	140,000		140,000	203,972
Randolph	BASE	Electric Other Production Plant	1,779,537	160,626	1,940,163	3,374,832	276,768	3,651,600	5,671,845
Randolph	BASE	Electric Steam Production Plant		802,950	802,950		720,004	720,004	2,003,269
Randolph	COAL	Electric General Plant	446,000		446,000	350,004		350,004	1,278,295
Randolph	COAL	Electric Steam Production Plant	10,823,935	12,217,857	23,041,792	15,089,468	729,808	15,819,276	101,068,952
Randolph	HYDRO	Electric General Plant	15,000		15,000	15,000		15,000	45,000
Randolph	HYDRO	Electric Hydro Production Plant							219,272
Randolph	INTERMEDIATE	Electric General Plant	152,852		152,852	152,846		152,846	459,735
Randolph	INTERMEDIATE	Electric Other Production Plant	32,152,569	1,044,525	33,197,094	17,643,826	850,793	18,494,619	106,585,429
Randolph	INTERMEDIATE	Electric Steam Production Plant							46,479
Randolph	MAJOR	Electric Other Production Plant	22,410,000		22,410,000	41,499,996		41,499,996	70,886,404
Randolph	MAJOR	Electric Steam Production Plant		5,907,682	5,907,682		4,525,003	4,525,003	18,822,031
Randolph	PEAKING & RDF	Electric General Plant	75,000		75,000	75,008		75,008	615,741
Randolph	PEAKING & RDF	Electric Other Production Plant	17,737,971	1,143,203	18,881,174	15,003,551	79,756	15,083,307	53,445,445
Randolph	PEAKING & RDF	Electric Steam Production Plant	9,386,160	1,270,000	10,656,160	5,174,500	420,000	5,594,500	28,223,655
Randolph	WIND	Electric General Plant	220,436		220,436	140,442		140,442	925,122
Randolph	WIND	Electric Intangible Plant	901,524		901,524	596,508		596,508	3,320,334
Randolph	WIND	Electric Other Production Plant	2,097,559	959,818	3,057,377	8,571,472	1,259,828	9,831,300	1,419,751,905
Randolph	WIND	Electric Transmission Plant							58,802,402
Randolph Total			**98,847,317**	**23,506,661**	**122,353,978**	**108,327,084**	**8,861,960**	**117,189,044**	**1,874,444,795**
Reimer	Aging Technology	Common General Plant	12,235,812		12,235,812	19,223,101		19,223,101	70,009,768
Reimer	Aging Technology	Common Intangible Plant	17,243,916		17,243,916	6,401,070		6,401,070	96,162,746
Reimer	Aging Technology	Electric General Plant	245,391		245,391				26,532,861
Reimer	Aging Technology	Electric Intangible Plant	2,358,664		2,358,664	260,664		260,664	17,582,832
Reimer	AGIS	Common General Plant	46,533,444		46,533,444	26,792,921		26,792,921	74,247,038
Reimer	AGIS	Electric General Plant				3,692,924		3,692,924	16,587,305
Reimer	AGIS	Electric Intangible Plant	12,034,632		12,034,632	14,030,220		14,030,220	48,443,790
Reimer	Customer	Common Intangible Plant	7,423,805	-	7,423,805	2,561,657	-	2,561,657	47,261,968
Reimer	Cyber Security	Common General Plant	1,500,000		1,500,000	1,373,300		1,373,300	4,361,076
Reimer	Cyber Security	Common Intangible Plant							8,924,498
Reimer	Cyber Security	Electric Intangible Plant							307,500
Reimer	Emergent Demand	Common General Plant	(4,383,272)		(4,383,272)	(15,546)		(15,546)	(14,654,102)
Reimer	Emergent Demand	Common Intangible Plant	60,943,392		60,943,392	46,541,361		46,541,361	104,617,187
Reimer	Enhance Capabilities	Common General Plant	4,568,937		4,568,937	1,374,644		1,374,644	20,271,976
Reimer	Enhance Capabilities	Common Intangible Plant	2,679,276		2,679,276	3,132,560		3,132,560	21,505,089
Reimer	Enhance Capabilities	Electric General Plant	1,000		1,000				2,883,646
Reimer	Enhance Capabilities	Electric Intangible Plant							4,111,950
Reimer Total			**163,384,996**	**-**	**163,384,996**	**125,368,875**	**-**	**125,368,875**	**549,157,125**
Grand Total			**1,308,084,958**	**55,238,928**	**1,363,323,886**	**1,306,163,140**	**40,534,545**	**1,346,697,685**	**6,046,845,227**

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

Witness	Major category	Functional Class	2020	2021	2022	2023	Grand Total
Benson	ASSET RENEWAL	Electric General Plant	1,711,727	3,881,598	5,133,966	4,950,611	15,677,903
Benson	ASSET RENEWAL	Electric Transmission Plant	52,947,496	63,711,094	81,024,487	125,923,879	323,606,956
Benson	COMM INFRASTRUCTURE	Electric General Plant	504,518	4,110,446	17,443,381	25,686,105	47,744,450
Benson	COMM INFRASTRUCTURE	Electric Transmission Plant	745,830				745,830
Benson	INTERCONNECTION	Electric General Plant	(91,525)				(91,525)
Benson	INTERCONNECTION	Electric Transmission Plant	21,358,963	38,991,777	25,044,580	33,237,455	118,632,776
Benson	REGIONAL EXPANSION	Electric Transmission Plant	2,339,410	74,623,503	18,129,801		95,092,715
Benson	RELIABILITY REQUIREMENT	Electric General Plant	342,792	1,100,937			1,443,729
Benson	RELIABILITY REQUIREMENT	Electric Intangible Plant	11				11
Benson	RELIABILITY REQUIREMENT	Electric Transmission Plant	26,200,896	46,678,982	24,481,140	14,701,028	112,062,046
Benson	SECURITY\RESILIENCY	Electric General Plant	2,027,584	6,051,228	7,279,645	6,390,914	21,749,371
Benson	SECURITY\RESILIENCY	Electric Intangible Plant			843,422	1,028,439	1,871,861
Benson	SECURITY\RESILIENCY	Electric Transmission Plant	9,034,249	18,845,637	32,223,464	21,504,048	81,607,398
Benson Total			**117,121,951**	**257,995,202**	**211,603,887**	**233,422,479**	**820,143,519**
Bloch	AGIS	Electric Distribution Plant	1,522,314	7,094,251	102,301,010	101,297,243	212,214,819
Bloch	AGIS	Electric General Plant	981,925	6,924,894	-	-	7,906,819
Bloch	AGIS	Electric Intangible Plant	-	-	-	-	-
Bloch	ASSET HEALTH & RELIABILITY	Electric Distribution Plant	105,245,234	127,262,415	157,306,199	177,476,297	567,290,145
Bloch	ASSET HEALTH & RELIABILITY	Electric General Plant		369,920	445,835	449,324	1,265,080
Bloch	CAPACITY	Electric Distribution Plant	35,327,715	58,214,492	53,204,856	49,725,194	196,472,257
Bloch	CAPACITY	Electric General Plant				700,000	700,000
Bloch	ELECTRIC VEHICLES	Electric Distribution Plant	3,971,617	11,747,639	10,907,336	12,150,065	38,776,658
Bloch	FLEET, TOOLS & COMM	Common General Plant	1,002,178	486,862	425,507	426,717	2,341,264
Bloch	FLEET, TOOLS & COMM	Electric Distribution Plant	1,601,656	541,320	400,108	400,000	2,943,084
Bloch	FLEET, TOOLS & COMM	Electric General Plant	4,998,077	9,682,393	12,092,098	12,805,873	39,578,441
Bloch	MANDATES	Electric Distribution Plant	21,852,221	53,178,850	31,243,127	34,579,270	140,853,468
Bloch	NEW BUSINESS	Electric Distribution Plant	51,819,761	56,020,921	59,079,952	65,109,251	232,029,885
Bloch	SOLAR	Electric Distribution Plant	6,765,535	5,852,022	(1,448,230)	491,624	11,660,950
Bloch	SOLAR	Electric General Plant	9,045	(196,808)	(54,893)	(15,297)	(257,952)
Bloch Total			**235,097,279**	**337,179,171**	**425,902,906**	**455,595,562**	**1,453,774,917**
Gardner	DRY CASK STORAGE	Electric Intangible Plant		120,629			120,629
Gardner	DRY CASK STORAGE	Electric Nuclear Production Plant	11,245,710	13,967,179	21,834,302	22,250,506	69,297,697
Gardner	FACILITIES & OTHER	Electric General Plant	309,797	100,000	100,000	700,000	1,209,797
Gardner	FACILITIES & OTHER	Electric Intangible Plant		3,600,474			3,600,474
Gardner	FACILITIES & OTHER	Electric Nuclear Production Plant	2,336,098	857,460	1,549,765	666,306	5,409,629
Gardner	IMPROVEMENTS	Electric General Plant	5,551,750	6,451,470	4,003,511	151,682	16,158,413
Gardner	IMPROVEMENTS	Electric Intangible Plant	468,133	9,231,911		5,178,260	14,878,304
Gardner	IMPROVEMENTS	Electric Nuclear Production Plant	18,037,292	1,684,842	2,721,135	2,923,078	25,366,348
Gardner	MANDATED COMPLIANCE	Electric Nuclear Production Plant	9,416,508	3,615,618	934,950	1,019,955	14,987,031
Gardner	NUCLEAR FUEL	Nuclear Fuel	81,338,789	150,295,427	76,598,147	156,257,099	464,489,463
Gardner	RELIABILITY	Electric General Plant	2,491,531	3,733,348	1,963,537	1,550,000	9,738,416
Gardner	RELIABILITY	Electric Intangible Plant				400,551	400,551
Gardner	RELIABILITY	Electric Nuclear Production Plant	25,954,635	61,261,227	69,907,569	103,398,544	260,521,975
Gardner Total			**157,150,242**	**254,919,586**	**179,612,916**	**294,495,983**	**886,178,726**
Husen	Fleet Asset Additions	Common General Plant		735,000	990,000	220,000	1,945,000
Husen	Fleet Asset Additions	Electric General Plant		35,000			35,000
Husen	Fueling Depots and Garage Tools	Common General Plant	788,883	823,565	435,046	57,718	2,105,211
Husen	Replacements, Additions, & Repairs	Common General Plant	1,019,703	1,645,367	1,306,661	1,441,457	5,413,189
Husen	Replacements, Additions, & Repairs	Electric General Plant	20,502,019	18,501,471	19,860,902	19,967,668	78,832,059
Husen Total			**22,310,605**	**21,740,404**	**22,592,609**	**21,686,842**	**88,330,459**

Witness	Major category	Functional Class	2020	2021	2022	2023	Grand Total
Moeller	ENTERPRISE SECURITY CAPITAL	Common General Plant	188,779	8,717,051	9,480,468	3,690,493	22,076,791
Moeller	ENTERPRISE SECURITY CAPITAL	Electric General Plant	688,434	182,065	8,923	437	879,858
Moeller	OTHER	Common General Plant	494,700	8,069,101	5,243,671	388,243	14,195,715
Moeller	OTHER	Common Intangible Plant	1,043,122	45,684			1,088,806
Moeller	OTHER	Electric General Plant	28,856	6,291	311	15	35,473
Moeller	PROPERTY SERVICES CAPITAL	Common General Plant	12,409,662	15,189,252	71,624,589	2,643,207	101,866,710
Moeller	PROPERTY SERVICES CAPITAL	Electric General Plant	2,179,049	104,446	5,133,940	28,478,437	35,895,873
Moeller	Safety	Common General Plant	12				12
Moeller Total			**17,032,614**	**32,313,891**	**91,491,902**	**35,200,831**	**176,039,238**
Randolph	BASE	Electric General Plant	135,114	800,002	623,770	445,626	2,004,512
Randolph	BASE	Electric Other Production Plant	19,550	142	15	2	19,708
Randolph	BASE	Electric Steam Production Plant	2,035				2,035
Randolph	COAL	Electric General Plant	137,856	350,000	446,000	350,004	1,283,860
Randolph	COAL	Electric Steam Production Plant	26,421,733	38,999,854	9,900,959	10,644,145	85,966,692
Randolph	HYDRO	Electric General Plant		15,000	15,000	15,000	45,000
Randolph	HYDRO	Electric Hydro Production Plant	90,263	135,306	10	1	225,580
Randolph	INTERMEDIATE	Electric General Plant	3,722	150,315	152,852	152,846	459,735
Randolph	INTERMEDIATE	Electric Other Production Plant	22,548,997	33,832,830	32,067,245	21,164,584	109,613,655
Randolph	INTERMEDIATE	Electric Steam Production Plant	53,674				53,674
Randolph	PEAKING & RDF	Electric General Plant	60,760	404,997	75,000	75,008	615,765
Randolph	PEAKING & RDF	Electric Other Production Plant	1,526,229	10,789,804	16,622,725	14,556,147	43,494,905
Randolph	PEAKING & RDF	Electric Steam Production Plant	2,243,133	7,474,325	9,195,732	4,475,150	23,388,341
Randolph	WIND	Electric General Plant	311,224	400,438	220,436	140,442	1,072,540
Randolph	WIND	Electric Intangible Plant		1,196,286	850,032	425,016	2,471,334
Randolph	WIND	Electric Other Production Plant	1,245,245,731	725,319,954	(610,385)	7,457,840	1,977,413,139
Randolph	WIND	Electric Transmission Plant	65,163,565	28,024,830			93,188,394
Randolph Total			**1,363,963,584**	**847,894,083**	**69,559,391**	**59,901,812**	**2,341,318,870**
Reimer	Aging Technology	Common General Plant	31,012,144	16,704,945	12,857,191	18,723,315	79,297,594
Reimer	Aging Technology	Common Intangible Plant	25,762,257	47,565,909	24,937,290	3,602,297	101,867,753
Reimer	Aging Technology	Electric General Plant	1,509,458	5,076,364	26,842,183		33,428,005
Reimer	Aging Technology	Electric Intangible Plant	3,692,060	6,990,836	4,275,034	5,427,072	20,385,002
Reimer	AGIS	Common General Plant	939,863	1,750,732	47,466,421	27,165,168	77,322,185
Reimer	AGIS	Electric General Plant	352,310	50,147,726		3,692,924	54,192,960
Reimer	AGIS	Electric Intangible Plant	10,252,056	12,762,047	12,127,249	14,134,761	49,276,114
Reimer	Customer	Common Intangible Plant	19,525,662	19,429,842	12,074,553	1,218,164	52,248,222
Reimer	Cyber Security	Common General Plant	1,041,936	524,031			1,565,967
Reimer	Cyber Security	Common Intangible Plant	9,061,844	3,536,546	71,446	989	12,670,826
Reimer	Cyber Security	Electric General Plant	28,024				28,024
Reimer	Cyber Security	Electric Intangible Plant	309,612				309,612
Reimer	Emergent Demand	Common General Plant	(1,274,819)	(7,476,343)	(5,681,443)	(2,728,641)	(17,161,247)
Reimer	Emergent Demand	Common Intangible Plant	(4,799,771)	(5,047,282)	36,956,860	54,235,981	81,345,787
Reimer	Enhance Capabilities	Common General Plant	7,820,994	6,833,635	4,587,857	1,374,644	20,617,130
Reimer	Enhance Capabilities	Common Intangible Plant	14,975,315	5,847,784	2,743,180	3,202,901	26,769,180
Reimer	Enhance Capabilities	Electric General Plant	2,955,196	1,926,584	1,000		4,882,780
Reimer	Enhance Capabilities	Electric Intangible Plant	1,053,199	3,212,645			4,265,843
Reimer Total			**124,217,340**	**169,786,003**	**179,258,821**	**130,049,574**	**603,311,738**
Grand Total			**2,036,893,614**	**1,921,828,339**	**1,180,022,431**	**1,230,353,083**	**6,369,097,468**

Note: This schedule includes only Electric Distribution assets located in the State of Minnesota.

Line No.	Functional Class	Schedule 2, Page 2 — 2021 January Beginning Balance	2021 December Ending Balance	2021 BOY/EOY Average	Schedule 2, Page 3 — 2022 January Beginning Balance	2022 December Ending Balance	2022 BOY/EOY Average	Schedule 2, Page 4 — 2023 January Beginning Balance	2023 December Ending Balance	2023 BOY/EOY Average
1	Electric Intangible Plant	$ 21,094,937	$ 15,239,857	$ 18,167,397	$ 15,239,857	$ 20,328,168	$ 17,784,012	$ 20,328,168	$ 17,674,993	$ 19,001,580
2	Electric Steam Production Plant	$ 14,501,297	$ 3,970,735	9,236,016	$ 3,970,735	$ 5,473,913	4,722,324	$ 5,473,913	$ 11,019,323	8,246,618
3	Electric Nuclear Production Plant	$ 48,766,249	$ 70,451,142	59,608,696	$ 70,451,142	$ 89,898,969	80,175,056	$ 89,898,969	$ 75,030,561	82,464,765
4	Nuclear Fuel	$ 137,598,618	$ 99,459,103	118,528,861	$ 99,459,103	$ 115,323,231	107,391,167	$ 115,323,231	$ 69,564,222	92,443,727
5	Electric Hydro Production Plant	$ 275,235	$ 247,641	261,438	$ 247,641	$ 282,981	265,311	$ 282,981	$ 442,721	362,851
6	Electric Other Production Plant	$ 429,335,602	$ 21,485,134	225,410,368	$ 21,485,134	$ 51,985,947	36,735,540	$ 51,985,947	$ 99,221,695	75,603,821
7	Electric Transmission Plant	$ 78,614,261	$ 40,668,864	59,641,562	$ 40,668,864	$ 138,013,760	89,341,312	$ 138,013,760	$ 229,359,559	183,686,660
8	Electric Distribution Plant	$ 77,901,743	$ 57,243,147	67,572,445	$ 57,243,147	$ 63,596,782	60,419,964	$ 63,596,782	$ 81,964,415	72,780,598
9	Electric General Plant	$ 66,114,852	$ 40,366,698	53,240,775	$ 40,366,698	$ 30,718,976	35,542,837	$ 30,718,976	$ 49,924,290	40,321,633
10	***Total Electric Utilty***	**$ 874,202,795**	**$ 349,132,321**	**$ 611,667,558**	**$ 349,132,321**	**$ 515,622,727**	**$ 432,377,524**	**$ 515,622,727**	**$ 634,201,778**	**$ 574,912,253**
11	Common Intangible Plant	$ 29,222,181	$ 32,650,950	$ 30,936,566	$ 32,650,950	$ 46,368,815	$ 39,509,882	$ 46,368,815	$ 44,238,749	$ 45,303,782
12	Common General Plant	$ 12,424,417	$ 29,850,479	21,137,448	$ 29,850,479	$ 6,761,238	18,305,859	$ 6,761,238	$ 10,090,469	8,425,853
13	***Total Common Utility***	**$ 41,646,599**	**$ 62,501,429**	**$ 52,074,014**	**$ 62,501,429**	**$ 53,130,053**	**$ 57,815,741**	**$ 53,130,053**	**$ 54,329,218**	**$ 53,729,635**
14	***Total Electric and Common Utility***	**$ 915,849,393**	**$ 411,633,750**	**$ 663,741,572**	**$ 411,633,750**	**$ 568,752,780**	**$ 490,193,265**	**$ 568,752,780**	**$ 688,530,996**	**$ 628,641,888**

	Functional Class	2021 BOY/EOY Average (In Thousands)	Reconciling Items	Unadjusted Test Year Halama Direct Schedule 9 Page 3	2022 BOY/EOY Average (In Thousands)	Reconciling Items	Unadjusted Plan Year Halama Direct Schedule 9 Page 3	2023 BOY/EOY Average (In Thousands)	Reconciling Items	Unadjusted Plan Year Halama Direct Schedule 9 Page 3
15	Subtotal Electric Production Plant	$ 413,045			$ 229,289			$ 259,122		
16	*Include Pre-funded AFUDC*		(6,656)			-			-	
17	Total Electric Production Plant	$ 413,045	$ (6,656)	$ 406,390	$ 229,289	$ -	$ 229,289	$ 259,122	$ -	$ 259,122
18	Subtotal Electric Transmission Plant	$ 59,642			$ 89,341			$ 183,687		
19	*Include Pre-funded AFUDC*		(3,177)			(31)			(37)	
20	Total Electric Transmission Plant	$ 59,642	$ (3,177)	$ 56,464	$ 89,341	$ (31)	$ 89,310	$ 183,687	$ (37)	$ 183,650
21	Total Electric Distribution Plant	$ 67,572	$ -	$ 67,572	$ 60,420	$ -	$ 60,420	$ 72,781	$ -	$ 72,781
22	Total Electric General Plant	$ 71,408	$ -	$ 71,408	$ 53,327	$ -	$ 53,327	$ 59,323	$ -	$ 59,323
23	Subtotal Common Plant	$ 52,074			$ 57,816			$ 53,730		
24	*Remove Common Allocated to Gas Utility*		(4,072)			(4,635)			(4,509)	
25	Total Common Plant	$ 52,074	$ (4,072)	$ 48,002	$ 57,816	$ (4,635)	$ 53,180	$ 53,730	$ (4,509)	$ 49,221
26	***Total CWIP***	**$ 663,742**	**$ (13,905)**	**$ 649,837**	**$ 490,193**	**$ (4,667)**	**$ 485,527**	**$ 628,642**	**$ (4,545)**	**$ 624,097**

Line No.	Functional Class	Schedule 2, Page 6 2021 January Beginning Balance	December Ending Balance	BOY/EOY Average	Schedule 2, Page 7 2022 January Beginning Balance	December Ending Balance	BOY/EOY Average	Schedule 2, Page 8 2023 January Beginning Balance	December Ending Balance	BOY/EOY Average
1	Electric Intangible Plant	$ 414,183,600	$ 451,298,428	$ 432,741,014	$ 451,298,428	$ 469,394,165	$ 460,346,296	$ 469,394,165	$ 495,988,265	$ 482,691,215
2	Electric Steam Production Plant	$ 2,346,798,192	$ 2,393,272,372	$ 2,370,035,282	$ 2,393,272,372	$ 2,183,569,506	$ 2,288,420,939	$ 2,183,569,506	$ 2,198,688,801	$ 2,191,129,154
3	Electric Nuclear Production Plant	$ 3,949,984,371	$ 4,031,370,698	$ 3,990,677,535	$ 4,031,370,698	$ 4,128,318,419	$ 4,079,844,558	$ 4,128,318,419	$ 4,258,576,808	$ 4,193,447,613
4	Nuclear Fuel	$ 2,835,963,813	$ 2,986,259,240	$ 2,911,111,526	$ 2,986,259,240	$ 3,062,857,387	$ 3,024,558,313	$ 3,062,857,387	$ 3,219,114,486	$ 3,140,985,937
5	Electric Hydro Production Plant	$ 27,769,889	$ 27,905,195	$ 27,837,542	$ 27,905,195	$ 27,905,205	$ 27,905,200	$ 27,905,205	$ 27,905,206	$ 27,905,205
6	Electric Other Production Plant	$ 4,634,193,753	$ 5,404,136,341	$ 5,019,165,047	$ 5,404,136,341	$ 5,452,215,925	$ 5,428,176,133	$ 5,452,215,925	$ 5,470,841,621	$ 5,461,528,773
7	Electric Transmission Plant	$ 3,962,026,816	$ 4,221,606,463	$ 4,091,816,639	$ 4,221,606,463	$ 4,390,503,328	$ 4,306,054,895	$ 4,390,503,328	$ 4,573,339,315	$ 4,481,921,322
8	Electric Distribution Plant	$ 4,509,053,108	$ 4,813,004,823	$ 4,661,028,966	$ 4,813,004,823	$ 5,251,001,531	$ 5,032,003,177	$ 5,251,001,531	$ 5,694,646,962	$ 5,472,824,247
9	Electric General Plant	$ 669,612,052	$ 789,922,179	$ 729,767,115	$ 789,922,179	$ 891,709,575	$ 840,815,877	$ 891,709,575	$ 998,397,193	$ 945,053,384
10	***Total Electric Utilty***	**$ 23,349,585,594**	**$ 25,118,775,737**	**$ 24,234,180,665**	**$ 25,118,775,737**	**$ 25,857,475,040**	**$ 25,488,125,388**	**$ 25,857,475,040**	**$ 26,937,498,657**	**$ 26,397,486,849**
11	Common Intangible Plant	$ 535,060,002	$ 606,438,486	$ 570,749,244	$ 606,438,486	$ 683,221,816	$ 644,830,151	$ 683,221,816	$ 745,482,147	$ 714,351,981
12	Common General Plant	$ 460,091,781	$ 514,094,980	$ 487,093,381	$ 514,094,980	$ 662,830,949	$ 588,462,964	$ 662,830,949	$ 716,233,268	$ 689,532,108
13	***Total Common Utility***	**$ 995,151,783**	**$ 1,120,533,467**	**$ 1,057,842,625**	**$ 1,120,533,467**	**$ 1,346,052,764**	**$ 1,233,293,115**	**$ 1,346,052,764**	**$ 1,461,715,415**	**$ 1,403,884,090**
14	***Total Electric and Common Utility***	**$ 24,344,737,377**	**$ 26,239,309,203**	**$ 25,292,023,290**	**$ 26,239,309,203**	**$ 27,203,527,804**	**$ 26,721,418,504**	**$ 27,203,527,804**	**$ 28,399,214,072**	**$ 27,801,370,938**

	Functional Class	2021 BOY/EOY Average (In Thousands)	Reconciling Items	Test Year - Unadjusted Plant Halama Direct Schedule 9, Page 1	2022 BOY/EOY Average (In Thousands)	Reconciling Items	Plan Year - Unadjusted Plant Rate Base Schedules - B-2 (Note 1)	2023 BOY/EOY Average (In Thousands)	Reconciling Items	Plan Year - Unadjusted Plant Rate Base Schedules - B-2 (Note 1)
15	Subtotal Electric Production Plant	$ 14,318,827			$ 14,848,905			$ 15,014,997		
16	*Include Pre-funded AFUDC*		(171,319)			(184,533)			(184,533)	
17	Total Electric Production Plant	$ 14,318,827	$ (171,319)	$ 14,147,508	$ 14,848,905	$ (184,533)	$ 14,664,372	$ 15,014,997	$ (184,533)	$ 14,830,464
18	Subtotal Electric Transmission Plant	$ 4,091,817			$ 4,306,055			$ 4,481,921		
19	*Include Pre-funded AFUDC*		(89,447)			(95,428)			(96,120)	
20	Total Electric Transmission Plant	$ 4,091,817	$ (89,447)	$ 4,002,370	$ 4,306,055	$ (95,428)	$ 4,210,627	$ 4,481,921	$ (96,120)	$ 4,385,802
21	Subtotal Electric Distribution Plant	$ 4,661,029			$ 5,032,003			$ 5,472,824		
22	*Include New Business CIAC*		(1,400)			(1,400)			(1,400)	
23	Total Electric Distribution Plant	$ 4,661,029	$ (1,400)	$ 4,659,629	$ 5,032,003	$ (1,400)	$ 5,030,603	$ 5,472,824	$ (1,400)	$ 5,471,424
24	Subtotal Electric General Plant	$ 1,162,508			$ 1,301,162			$ 1,427,745		
25	Total Electric General Plant	$ 1,162,508	$ -	$ 1,162,508	$ 1,301,162	$ -	$ 1,301,162	$ 1,427,745	$ -	$ 1,427,745
26	Subtotal Common Plant	$ 1,057,843			$ 1,233,293			$ 1,403,884		
27	*Remove Common Allocated to Gas Utility*		(82,317)			(95,458)			(108,145)	
28	Total Common Plant	$ 1,057,843	$ (82,317)	$ 975,526	$ 1,233,293	$ (95,458)	$ 1,137,835	$ 1,403,884	$ (108,145)	$ 1,295,739
29	***Total Plant In-Service***	**$ 25,292,023**	**$ (344,483)**	**$ 24,947,541**	**$ 26,721,419**	**$ (376,819)**	**$ 26,344,599**	**$ 27,801,371**	**$ (390,198)**	**$ 27,411,173**

Note 1 - Found at: Volume 3, II Required Financial Information, 3. Rate Base Schedules, B. Detailed Rate Base Components, Schedule B-2

		Schedule 2, Pages 13-16			Schedule 2, Pages 17-20			Schedule 2, Pages 21-24		
		2021			2022			2023		
Line No.	Functional Class	January Beginning Balance	December Ending Balance	BOY/EOY Average	January Beginning Balance	December Ending Balance	BOY/EOY Average	January Beginning Balance	December Ending Balance	BOY/EOY Average
1	*Electric Intangible Plant*	$ 225,497,540	$ 254,366,086	$ 239,931,813	$ 254,366,086	$ 286,239,390	$ 270,302,738	$ 286,239,390	$ 315,718,198	$ 300,978,794
2	*Electric Intangible Plant RWIP*	-	-	-	-	-	-	-	-	-
3	*Total Electric Intangible Including RWIP*	$ 225,497,540	$ 254,366,086	$ 239,931,813	$ 254,366,086	$ 286,239,390	$ 270,302,738	$ 286,239,390	$ 315,718,198	$ 300,978,794
4	*Electric Steam Production Plant*	$ 1,675,890,508	$ 1,778,147,415	$ 1,727,018,962	$ 1,778,147,415	$ 1,648,411,810	$ 1,713,279,613	$ 1,648,411,810	$ 1,742,925,838	$ 1,695,668,824
5	*Electric Steam Production Plant RWIP*	(18,506,511)	(24,074,552)	(21,290,532)	(24,074,552)	(29,426,760)	(26,750,656)	(29,426,760)	(34,834,618)	(32,130,689)
6	*Total Electric Steam Production Including RWIP*	$ 1,657,383,997	$ 1,754,072,863	$ 1,705,728,430	$ 1,754,072,863	$ 1,618,985,050	$ 1,686,528,956	$ 1,618,985,050	$ 1,708,091,220	$ 1,663,538,135
7	*Electric Nuclear Production Plant*	$ 2,073,920,603	$ 2,236,523,007	$ 2,155,221,805	$ 2,236,523,007	$ 2,406,006,113	$ 2,321,264,560	$ 2,406,006,113	$ 2,587,301,052	$ 2,496,653,582
8	*Electric Nuclear Production Plant RWIP*	(957,322)	(845,912)	(901,617)	(845,912)	(323,229)	(584,570)	(323,229)	(131,249)	(227,239)
9	*Total Electric Nuclear Production Including RWIP*	$ 2,072,963,281	$ 2,235,677,095	$ 2,154,320,188	$ 2,235,677,095	$ 2,405,682,884	$ 2,320,679,989	$ 2,405,682,884	$ 2,587,169,802	$ 2,496,426,343
10	*Nuclear Fuel*	$ 2,658,824,171	$ 2,772,628,751	$ 2,715,726,461	$ 2,772,628,751	$ 2,893,208,686	$ 2,832,918,719	$ 2,893,208,686	$ 3,008,625,270	$ 2,950,916,978
11	*Nuclear Fuel RWIP*	-	-	-	-	-	-	-	-	-
12	*Total Nuclear Fuel Including RWIP*	$ 2,658,824,171	$ 2,772,628,751	$ 2,715,726,461	$ 2,772,628,751	$ 2,893,208,686	$ 2,832,918,719	$ 2,893,208,686	$ 3,008,625,270	$ 2,950,916,978
13	*Electric Hydro Production Plant*	$ 16,185,550	$ 17,614,000	$ 16,899,775	$ 17,614,000	$ 19,074,668	$ 18,344,334	$ 19,074,668	$ 20,535,337	$ 19,805,002
14	*Electric Hydro Production Plant RWIP*	(9,674)	(1,090)	(5,382)	(1,090)	(1,089)	(1,089)	(1,089)	(1,089)	(1,089)
15	*Total Hydro Production Including RWIP*	$ 16,175,876	$ 17,612,910	$ 16,894,393	$ 17,612,910	$ 19,073,579	$ 18,343,244	$ 19,073,579	$ 20,534,248	$ 19,803,913
16	*Electric Other Production Plant*	$ 1,122,820,853	$ 1,315,724,864	$ 1,219,272,858	$ 1,315,724,864	$ 1,531,490,082	$ 1,423,607,473	$ 1,531,490,082	$ 1,727,410,670	$ 1,629,450,376
17	*Electric Other Production Plant RWIP*	(16,915,541)	(16,496,792)	(16,706,166)	(16,496,792)	(17,733,860)	(17,115,326)	(17,733,860)	(17,356,446)	(17,545,153)
18	*Total Electric Other Production Including RWIP*	$ 1,105,905,312	$ 1,299,228,072	$ 1,202,566,692	$ 1,299,228,072	$ 1,513,756,222	$ 1,406,492,147	$ 1,513,756,222	$ 1,710,054,224	$ 1,611,905,223
19	*Electric Transmission Plant*	$ 1,027,435,467	$ 1,093,263,326	$ 1,060,349,397	$ 1,093,263,326	$ 1,166,311,893	$ 1,129,787,609	$ 1,166,311,893	$ 1,240,987,846	$ 1,203,649,869
20	*Electric Transmission Plant RWIP*	(1,757,410)	(606,600)	(1,182,005)	(606,600)	(2,804,368)	(1,705,484)	(2,804,368)	(3,877,797)	(3,341,083)
21	*Total Electric Transmission Including RWIP*	$ 1,025,678,058	$ 1,092,656,726	$ 1,059,167,392	$ 1,092,656,726	$ 1,163,507,525	$ 1,128,082,125	$ 1,163,507,525	$ 1,237,110,049	$ 1,200,308,787
22	*Electric Transmission - Theoretical Reserve*	$ (135,435,078)	$ (131,894,499)	$ (133,664,789)	$ (131,894,499)	$ (128,353,919)	$ (130,124,209)	$ (128,353,919)	$ (124,813,339)	$ (126,583,629)
23	*Electric Transmission - Theoretical Reserve RWIP*	-	-	-	-	-	-	-	-	-
24	*Electric Transmission - Theoretical Reserve Including RWIP*	$ (135,435,078)	$ (131,894,499)	$ (133,664,789)	$ (131,894,499)	$ (128,353,919)	$ (130,124,209)	$ (128,353,919)	$ (124,813,339)	$ (126,583,629)
25	*Electric Distribution Plant*	$ 1,736,969,980	$ 1,816,522,264	$ 1,776,746,122	$ 1,816,522,264	$ 1,898,522,954	$ 1,857,522,609	$ 1,898,522,954	$ 1,991,617,512	$ 1,945,070,233
26	*Electric Distribution Plant RWIP*	(4,186,212)	(5,652,549)	(4,919,381)	(5,652,549)	(6,391,997)	(6,022,273)	(6,391,997)	(6,646,278)	(6,519,137)
27	*Total Electric Distribution Including RWIP*	$ 1,732,783,769	$ 1,810,869,714	$ 1,771,826,741	$ 1,810,869,714	$ 1,892,130,957	$ 1,851,500,335	$ 1,892,130,957	$ 1,984,971,234	$ 1,938,551,095
28	*Electric Distribution - Theoretical Reserve*	$ (86,902,719)	$ (81,287,811)	$ (84,095,265)	$ (81,287,811)	$ (76,543,268)	$ (78,915,539)	$ (76,543,268)	$ (71,910,495)	$ (74,226,882)
29	*Electric Distribution - Theoretical Reserve RWIP*	-	-	-	-	-	-	-	-	-
30	*Electric Distribution - Theoretical Reserve Including RWIP*	$ (86,902,719)	$ (81,287,811)	$ (84,095,265)	$ (81,287,811)	$ (76,543,268)	$ (78,915,539)	$ (76,543,268)	$ (71,910,495)	$ (74,226,882)
31	*Electric General Plant*	$ 327,166,739	$ 372,785,529	$ 349,976,134	$ 372,785,529	$ 426,666,817	$ 399,726,173	$ 426,666,817	$ 483,673,655	$ 455,170,236
32	*Electric General Plant RWIP*	(141,692)	(550,322)	(346,007)	(550,322)	(1,068,097)	(809,209)	(1,068,097)	(1,326,825)	(1,197,461)
33	*Total Electric General Including RWIP*	$ 327,025,047	$ 372,235,207	$ 349,630,127	$ 372,235,207	$ 425,598,720	$ 398,916,964	$ 425,598,720	$ 482,346,830	$ 453,972,775
34	*General and Intangible - Theoretical Reserve*	$ (1,275,314)	$ (1,024,369)	$ (1,149,841)	$ (1,024,369)	$ (851,530)	$ (937,950)	$ (851,530)	$ (747,441)	$ (799,486)
35	*General and Intangible - Theoretical Reserve RWIP*	-	-	-	-	-	-	-	-	-
36	*General and Intangible - Theoretical Reserve Including RWIP*	$ (1,275,314)	$ (1,024,369)	$ (1,149,841)	$ (1,024,369)	$ (851,530)	$ (937,950)	$ (851,530)	$ (747,441)	$ (799,486)
37	*Total Electric Utility*	$ 10,641,098,300	$ 11,443,368,563	$ 11,042,233,432	$ 11,443,368,563	$ 12,070,183,696	$ 11,756,776,130	$ 12,070,183,696	$ 12,921,324,103	$ 12,495,753,899
38	*Total Electric Utility RWIP*	(42,474,361)	(48,227,817)	(45,351,089)	(48,227,817)	(57,749,401)	(52,988,609)	(57,749,401)	(64,174,303)	(60,961,852)
39	*Total Electric Utility Including RWIP*	$ 10,598,623,940	$ 11,395,140,746	$ 10,996,882,343	$ 11,395,140,746	$ 12,012,434,295	$ 11,703,787,521	$ 12,012,434,295	$ 12,857,149,800	$ 12,434,792,048
40	*Common Intangible Plant*	$ 285,164,638	$ 339,046,748	$ 312,105,693	$ 339,046,748	$ 399,476,325	$ 369,261,537	$ 399,476,325	$ 468,242,440	$ 433,859,382
41	*Common Intangible Plant RWIP*	-	-	-	-	-	-	-	-	-
42	*Total Common Intangible Including RWIP*	$ 285,164,638	$ 339,046,748	$ 312,105,693	$ 339,046,748	$ 399,476,325	$ 369,261,537	$ 399,476,325	$ 468,242,440	$ 433,859,382
43	*Common General Plant*	$ 157,099,692	$ 195,868,652	$ 176,484,172	$ 195,868,652	$ 233,378,384	$ 214,623,518	$ 233,378,384	$ 271,161,447	$ 252,269,915
44	*Common General Plant RWIP*	(324,310)	(202,624)	(263,467)	(202,624)	(1,803,546)	(1,003,085)	(1,803,546)	(504,333)	(1,153,939)
45	*Total Common General Including RWIP*	$ 156,775,382	$ 195,666,028	$ 176,220,705	$ 195,666,028	$ 231,574,838	$ 213,620,433	$ 231,574,838	$ 270,657,114	$ 251,115,976
46	*Total Common Utility*	$ 442,264,329	$ 534,915,401	$ 488,589,865	$ 534,915,401	$ 632,854,709	$ 583,885,055	$ 632,854,709	$ 739,403,886	$ 686,129,298
47	*Total Common Utility RWIP*	(324,310)	(202,624)	(263,467)	(202,624)	(1,803,546)	(1,003,085)	(1,803,546)	(504,333)	(1,153,939)
48	*Total Common Utility Including RWIP*	$ 441,940,019	$ 534,712,777	$ 488,326,398	$ 534,712,777	$ 631,051,163	$ 582,881,970	$ 631,051,163	$ 738,899,553	$ 684,975,358
49	*Total Electric and Common Utility*	$ 11,083,362,629	$ 11,978,283,964	$ 11,530,823,297	$ 11,978,283,964	$ 12,703,038,405	$ 12,340,661,184	$ 12,703,038,405	$ 13,660,727,989	$ 13,181,883,197
50	*Total Electric and Common Utility RWIP*	(42,798,671)	(48,430,441)	(45,614,556)	(48,430,441)	(59,552,946)	(53,991,694)	(59,552,946)	(64,678,635)	(62,115,791)
51	*Total Electric and Common Utility Including RWIP*	$ 11,040,563,959	$ 11,929,853,523	$ 11,485,208,741	$ 11,929,853,523	$ 12,643,485,459	$ 12,286,669,491	$ 12,643,485,459	$ 13,596,049,354	$ 13,119,767,406

		Schedule 2, Pages 13-16			Schedule 2, Pages 17-20			Schedule 2, Pages 21-24		
		2021			2022			2023		
Line No.	Functional Class	January Beginning Balance	December Ending Balance	BOY/EOY Average	January Beginning Balance	December Ending Balance	BOY/EOY Average	January Beginning Balance	December Ending Balance	BOY/EOY Average
	Functional Class	2021 BOY/EOY Average (In Thousands)	Reconciling Items	Test Year - Unadjusted Reserve Halama Direct Schedule 9, Page 1	2022 BOY/EOY Average (In Thousands)	Reconciling Items	Plan Year - Unadjusted Reserve Rate Base Schedules - B-2 (Note 1)	2023 BOY/EOY Average (In Thousands)	Reconciling Items	Plan Year - Unadjusted Reserve Rate Base Schedules - B-2 (Note 1)
1	Subtotal Electric Production Plant	$ 7,795,236			$ 8,264,963			$ 8,742,591		
2	*Include Pre-funded AFUDC*		(48,421)			(54,468)			(60,855)	
3	Total Electric Production Plant	$ 7,795,236	$ (48,421)	$ 7,746,815	$ 8,264,963	$ (54,468)	$ 8,210,495	$ 8,742,591	$ (60,855)	$ 8,681,736
4	Subtotal Electric Transmission Plant	$ 925,503			$ 997,958			$ 1,073,725		
5	*Include Pre-funded AFUDC*		(11,362)			(13,180)			(15,198)	
6	Total Electric Transmission Plant	$ 925,503	$ (11,362)	$ 914,141	$ 997,958	$ (13,180)	$ 984,778	$ 1,073,725	$ (15,198)	$ 1,058,527
7	Subtotal Electric Distribution Plant	$ 1,687,731			$ 1,772,585			$ 1,864,324		
8	*Include New Business CIAC*		(705)			(751)			(796)	
9	Total Electric Distribution Plant	$ 1,687,731	$ (705)	$ 1,687,026	$ 1,772,585	$ (751)	$ 1,771,834	$ 1,864,324	$ (796)	$ 1,863,528
10	Subtotal Electric General Plant	$ 588,412			$ 668,282			$ 754,152		
11	Total Electric General Plant	$ 588,412	$ -	$ 588,412	$ 668,282	$ -	$ 668,282	$ 754,152	$ -	$ 754,152
12	Subtotal Common Plant	$ 488,326			$ 582,882			$ 684,975		
13	*Remove Common Allocated to Gas Utility*		(39,293)			(46,741)			(54,853)	
14	Total Common Plant	$ 488,326	$ (39,293)	$ 449,034	$ 582,882	$ (46,741)	$ 536,141	$ 684,975	$ (54,853)	$ 630,123
15	***Total Depreciation Reserve***	**$ 11,485,209**	**$ (99,781)**	**$ 11,385,428**	**$ 12,286,669**	**$ (115,140)**	**$ 12,171,530**	**$ 13,119,767**	**$ (131,702)**	**$ 12,988,065**

Note 1 - Found at: Volume 3, II Required Financial Information, 3. Rate Base Schedules, B. Detailed Rate Base Components, Schedule B-2

	2021				2022				2023			
	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference
Steam	2,380,784,531	103,479,106	104,743,293	1,264,188	2,171,081,691	111,048,885	112,290,295	1,241,410	2,193,144,458	93,648,380	94,896,399	1,248,020
Nuclear	4,029,608,335	165,301,705	165,301,705	-	4,126,556,055	173,287,743	173,287,743	-	4,256,814,445	184,910,735	184,910,735	-
Hydro	26,212,118	1,446,328	1,475,701	29,373	26,212,128	1,459,962	1,489,364	29,402	26,212,129	1,459,963	1,489,365	29,402
Other	5,388,366,701	196,864,790	200,248,930	3,384,140	5,436,446,285	218,898,341	222,280,095	3,381,755	5,455,071,981	224,377,311	227,311,288	2,933,976
TOTAL	**11,824,971,685**	**467,091,929**	**471,769,630**	**4,677,701**	**11,760,296,160**	**504,694,931**	**509,347,497**	**4,652,566**	**11,931,243,013**	**504,396,389**	**508,607,788**	**4,211,398**

	2021				2022				2023			
	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference	Ending Plant Balance	Original Depreciation Expense	Revised Depreciation Expense	Difference
Steam												
Allen S King	715,670,101	26,430,026	26,877,811	447,785	718,636,004	26,737,413	27,187,890	450,477	719,395,693	26,917,397	27,369,443	452,046
Red Wing	72,626,282	3,696,076	3,262,067	(434,008)	76,601,710	4,993,309	4,519,906	(473,403)	78,896,878	5,904,969	5,409,565	(495,404)
Sherco 1	502,075,916	30,762,061	30,692,799	(69,262)	504,308,447	32,368,634	32,298,116	(70,518)	506,253,055	33,255,517	33,184,294	(71,223)
Sherco 2	227,612,759	19,076,821	19,063,911	(12,911)	(0)	21,516,600	21,501,856	(14,743)	240	-	-	-
Sherco 2 - FERC 311	336,834	20,466	20,399	(67)	336,834	20,465	20,398	(67)	336,834	20,453	20,386	(67)
Sherco 3	797,963,117	20,617,825	22,041,176	1,423,351	801,478,870	21,706,175	23,152,697	1,446,522	816,361,949	22,655,390	24,123,601	1,468,211
Wilmarth	64,499,523	2,875,829	2,785,129	(90,700)	69,719,826	3,706,288	3,609,432	(96,857)	71,899,810	4,894,653	4,789,111	(105,542)
Total Steam	2,380,784,531	103,479,106	104,743,293	1,264,188	2,171,081,691	111,048,885	112,290,295	1,241,410	2,193,144,458	93,648,380	94,896,399	1,248,020
Nuclear												
Monticello	1,677,252,265	80,929,546	80,929,546	-	1,697,924,031	84,024,544	84,024,544	-	1,737,123,964	88,599,211	88,599,211	-
Prairie Island	2,352,356,070	84,372,159	84,372,159	-	2,428,632,024	89,263,199	89,263,199	-	2,519,690,481	96,311,524	96,311,524	-
Total Nuclear	4,029,608,335	165,301,705	165,301,705	-	4,126,556,055	173,287,743	173,287,743	-	4,256,814,445	184,910,735	184,910,735	-
Hydro												
Hennepin Island	19,463,516	1,107,457	1,111,865	4,408	19,463,526	1,121,091	1,125,528	4,437	19,463,527	1,121,092	1,125,529	4,437
Upper Dam	4,514,522	106,781	107,809	1,029	4,514,522	106,781	107,809	1,029	4,514,522	106,781	107,809	1,029
St Croix Falls	2,234,080	232,090	256,027	23,937	2,234,080	232,090	256,027	23,937	2,234,080	232,090	256,027	23,937
Total Hydro	26,212,118	1,446,328	1,475,701	29,373	26,212,128	1,459,962	1,489,364	29,402	26,212,129	1,459,963	1,489,365	29,402
Other												
Angus Anson Unit 2 & 3	90,424,941	1,363,381	1,444,768	81,387	92,224,820	1,518,360	1,601,957	83,597	103,777,942	2,080,280	2,171,801	91,521
Angus Anson Unit 2 & 3 - FERC 341	7,614,500	103,796	103,796	-	7,614,500	103,796	103,796	-	7,614,500	103,796	103,796	-
Angus Anson Unit 4	38,842,663	952,836	956,389	3,554	46,968,892	1,250,600	1,254,154	3,554	46,968,892	1,346,731	1,350,284	3,554
Black Dog Unit 5	200,524,315	10,367,410	9,640,727	(726,683)	224,236,365	11,288,333	10,527,478	(760,856)	229,846,187	13,851,943	12,996,848	(855,095)
Black Dog Unit 5 FERC 341	43,278,193	555,547	542,767	(12,780)	43,278,193	555,544	542,764	(12,780)	43,278,193	555,542	542,762	(12,780)
Black Dog Unit 6	102,793,747	2,462,124	2,612,371	150,247	102,793,747	2,468,909	2,619,499	150,590	102,793,747	2,468,909	2,619,499	150,590
Blazing Star I WF	307,827,868	13,336,326	13,728,364	392,037	307,827,868	13,341,061	13,733,231	392,170	307,827,868	13,341,089	13,733,259	392,170
Blazing Star II WF	330,926,329	14,544,222	14,544,222	-	330,926,329	14,606,675	14,606,675	-	330,926,329	14,606,675	14,606,675	-
Blue Lake Units 1 thru 4	24,552,876	149,833	928,004	778,171	24,552,876	149,830	928,001	778,171	-	74,753	463,839	389,085
Blue Lake Units 1 thru 4 - FERC 341	1,153,723	8,199	8,671	473	1,153,723	8,199	8,671	473	1,153,723	8,199	8,671	473
Blue Lake Units 7 & 8	78,292,001	2,009,460	2,047,079	37,618	81,745,973	2,262,616	2,302,445	39,828	81,774,136	2,307,726	2,347,937	40,211
Border Winds Project	266,278,399	11,507,732	11,667,011	159,278	266,584,580	11,604,918	11,765,069	160,151	266,584,580	11,605,888	11,766,048	160,160
Community WF	66,391,841	2,929,599	2,929,599	-	66,391,841	2,929,599	2,929,599	-	66,391,841	2,929,599	2,929,599	-
Courtenay WF	282,748,094	12,220,711	12,508,474	287,763	283,687,758	12,328,109	12,617,626	289,517	285,027,856	12,401,091	12,691,761	290,669
Courtenay Wind Rights	2,085,661	83,285	83,285	-	2,085,661	83,285	83,285	-	2,085,661	83,285	83,285	-
Crowned Ridge WF	319,639,707	14,106,444	14,106,444	-	319,639,707	14,108,762	14,108,762	-	319,639,707	14,108,762	14,108,762	-
Dakota Range WF	368,524,686	676,445	676,445	-	361,368,240	16,009,374	16,009,374	-	361,368,240	15,942,755	15,942,755	-
Foxtail WF	234,964,393	10,154,927	10,236,457	81,530	234,964,393	10,163,138	10,244,712	81,574	234,964,393	10,163,121	10,244,695	81,574
Freeborn WF	327,934,287	11,445,669	11,445,669	-	327,934,287	14,470,999	14,470,999	-	327,934,287	14,470,999	14,470,999	-
Fuel Holders (Wind-to-Battery)	4,128,902	295,369	-	(295,369)	4,128,902	295,369	-	(295,369)	4,128,902	295,369	-	(295,369)
Grand Meadow WF	203,806,467	9,393,141	9,648,677	255,536	205,559,892	9,609,359	9,867,423	258,065	207,621,445	9,823,423	10,083,954	260,531
Grand Meadow Wind Rights	10,672,452	478,504	478,504	-	10,672,452	478,504	478,504	-	10,672,452	478,504	478,504	-
High Bridge	411,069,225	11,602,599	11,740,824	138,224	413,867,089	11,728,373	11,867,548	139,175	427,695,763	12,218,511	12,361,336	142,824
Inver Hills	60,237,500	2,097,028	2,229,639	132,611	63,480,146	2,633,577	2,771,130	137,553	66,455,008	3,689,845	3,837,030	147,185
Jeffers WF	72,004,004	3,175,590	3,175,590	-	72,004,004	3,177,329	3,177,329	-	72,004,004	3,177,329	3,177,329	-
Lake Benton WF	161,108,006	6,974,737	7,141,663	166,926	161,108,006	6,988,013	7,155,210	167,197	161,108,006	6,988,013	7,155,210	167,197
Mower WF	168,530,880	7,436,875	7,436,875	-	168,530,880	7,436,875	7,436,875	-	168,530,880	7,436,875	7,436,875	-
Nobles WF	518,455,265	22,272,090	23,219,759	947,669	521,001,083	22,480,320	23,432,374	952,054	523,770,154	22,710,958	23,667,791	956,834
Nobles Wind Rights	3,884,834	156,495	156,495	-	3,884,834	156,495	156,495	-	3,884,834	156,495	156,495	-
Pleasant Valley WF	334,385,745	14,430,629	14,998,226	567,597	335,386,718	14,503,615	15,073,204	569,589	336,673,837	14,577,830	15,149,460	571,630
Riverside	345,285,198	9,573,789	9,812,138	238,349	350,842,528	10,158,403	10,405,906	247,503	352,568,616	10,373,016	10,624,030	251,014
Total Other	5,388,366,701	196,864,790	200,248,930	3,384,140	5,436,446,285	218,898,341	222,280,095	3,381,755	5,455,071,981	224,377,311	227,311,288	2,933,976
Total	**11,824,971,685**	**467,091,929**	**471,769,630**	**4,677,701**	**11,760,296,160**	**504,694,931**	**509,347,497**	**4,652,566**	**11,931,243,013**	**504,396,389**	**508,607,788**	**4,211,398**

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Allen S King**														
		Plant													
		Beginning Balance	708,376,015	708,377,934	708,379,823	708,382,614	710,195,987	713,607,158	714,194,447	714,215,534	714,249,165	714,277,352	715,053,267	715,229,494	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	1,919	1,890	2,791	1,813,372	3,411,171	587,289	21,087	33,631	28,187	775,915	176,226	440,607	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	708,377,934	708,379,823	708,382,614	710,195,987	713,607,158	714,194,447	714,215,534	714,249,165	714,277,352	715,053,267	715,229,494	715,670,101	
		Reserve													
	Original	Remaining Life (Mos)	198	197	196	195	194	193	192	191	190	189	188	187	
		Net Salvage Rate	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	
	Proposed	Remaining Life (Mos)	198	197	196	195	194	193	192	191	190	189	188	187	
		Net Salvage Rate	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	
	Original	Beginning Balance	334,889,282	337,068,449	339,247,640	341,426,613	343,610,182	345,805,045	348,008,465	350,040,387	352,211,331	354,418,696	356,611,667	358,816,767	
		Depr Expense	2,179,671	2,179,684	2,179,700	2,184,744	2,199,328	2,210,566	2,212,770	2,213,509	2,213,814	2,216,195	2,219,033	2,221,013	26,430,026
		Cost of Removal	(505)	(495)	(727)	(1,175)	(4,466)	(7,146)	(180,848)	(42,565)	(6,451)	(23,223)	(13,934)	(59,080)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
		Ending Balance	337,068,449	339,247,640	341,426,613	343,610,182	345,805,045	348,008,465	350,040,387	352,211,331	354,418,696	356,611,667	358,816,767	360,978,701	
	Proposed	Beginning Balance	334,625,250	336,841,527	339,057,827	341,273,911	343,494,637	345,726,791	347,967,606	350,036,939	352,245,296	354,490,075	356,720,482	358,963,042	
		Depr Expense	2,216,781	2,216,794	2,216,810	2,221,900	2,236,619	2,247,961	2,250,181	2,250,922	2,251,228	2,253,630	2,256,494	2,258,490	26,877,811
		Cost of Removal	(505)	(495)	(727)	(1,175)	(4,466)	(7,146)	(180,848)	(42,565)	(6,451)	(23,223)	(13,934)	(59,080)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
		Ending Balance	336,841,527	339,057,827	341,273,911	343,494,637	345,726,791	347,967,606	350,036,939	352,245,296	354,490,075	356,720,482	358,963,042	361,162,453	
	Change	Beginning Balance	(264,033)	(226,923)	(189,812)	(152,702)	(115,545)	(78,254)	(40,858)	(3,447)	33,965	71,379	108,814	146,275	
		Depr Expense	37,110	37,110	37,110	37,157	37,292	37,395	37,411	37,412	37,414	37,435	37,461	37,477	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(226,923)**	**(189,812)**	**(152,702)**	**(115,545)**	**(78,254)**	**(40,858)**	**(3,447)**	**33,965**	**71,379**	**108,814**	**146,275**	**183,752**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Red Wing**														
		Plant													
		Beginning Balance	67,605,780	67,613,746	67,621,890	68,202,318	68,663,518	70,035,179	70,062,921	70,085,992	70,136,698	72,081,082	72,316,385	72,488,324	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	7,967	8,143	580,428	461,200	1,371,661	27,743	23,071	50,705	1,944,384	235,303	171,939	137,958	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	67,613,746	67,621,890	68,202,318	68,663,518	70,035,179	70,062,921	70,085,992	70,136,698	72,081,082	72,316,385	72,488,324	72,626,282	
		Reserve													
	Original	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73	
		Net Salvage Rate	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	
	Proposed	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73	
		Net Salvage Rate	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	
	Original	Beginning Balance	63,870,880	64,138,893	64,406,932	64,679,611	64,960,435	65,254,698	65,417,172	65,696,348	65,933,344	66,261,282	66,606,204	66,845,886	
		Depr Expense	268,268	268,396	272,986	281,208	295,860	308,111	309,657	310,947	328,210	346,795	351,077	354,560	3,696,076
		Cost of Removal	(217)	(212)	(312)	(504)	(1,916)	(145,883)	(30,364)	(73,831)	(623)	(2,241)	(111,345)	(908)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(38)	(145)	5	120	319	245	(117)	(120)	351	369	(50)	(92)	
		Ending Balance	64,138,893	64,406,932	64,679,611	64,960,435	65,254,698	65,417,172	65,696,348	65,933,344	66,261,282	66,606,204	66,845,886	67,199,446	
	Proposed	Beginning Balance	63,894,401	64,127,525	64,360,669	64,598,301	64,843,800	65,102,245	65,228,521	65,471,485	65,672,248	65,963,389	66,270,889	66,473,031	
		Depr Expense	233,378	233,502	237,938	245,883	260,043	271,913	273,445	274,714	291,413	309,373	313,537	316,928	3,262,067
		Cost of Removal	(217)	(212)	(312)	(504)	(1,916)	(145,883)	(30,364)	(73,831)	(623)	(2,241)	(111,345)	(908)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(38)	(145)	5	120	319	245	(117)	(120)	351	369	(50)	(92)	
		Ending Balance	64,127,525	64,360,669	64,598,301	64,843,800	65,102,245	65,228,521	65,471,485	65,672,248	65,963,389	66,270,889	66,473,031	66,788,959	
	Change	Beginning Balance	23,521	(11,368)	(46,262)	(81,311)	(116,635)	(152,453)	(188,651)	(224,863)	(261,096)	(297,893)	(335,315)	(372,856)	
		Depr Expense	(34,890)	(34,894)	(35,048)	(35,325)	(35,817)	(36,198)	(36,212)	(36,233)	(36,797)	(37,422)	(37,540)	(37,632)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(11,368)**	**(46,262)**	**(81,311)**	**(116,635)**	**(152,453)**	**(188,651)**	**(224,863)**	**(261,096)**	**(297,893)**	**(335,315)**	**(372,856)**	**(410,487)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Sherco 1**														
		Plant													
		Beginning Balance	493,238,783	493,248,034	493,258,346	493,275,383	496,383,461	497,598,649	498,221,474	498,454,210	498,588,229	499,529,871	500,983,501	501,540,055	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	9,251	10,313	17,037	3,108,078	1,215,188	622,825	232,736	134,019	941,642	1,453,630	556,554	535,861	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	493,248,034	493,258,346	493,275,383	496,383,461	497,598,649	498,221,474	498,454,210	498,588,229	499,529,871	500,983,501	501,540,055	502,075,916	
		Reserve													
	Original	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
	Proposed	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
	Original	Beginning Balance	420,034,517	422,500,889	424,967,576	427,433,085	429,927,356	432,444,921	435,005,404	437,018,967	439,509,471	442,057,738	444,654,025	447,251,083	
		Depr Expense	2,469,726	2,469,973	2,470,315	2,502,005	2,546,803	2,566,371	2,580,804	2,591,090	2,604,513	2,632,472	2,656,586	2,671,404	30,762,061
		Cost of Removal	(3,298)	(3,232)	(4,751)	(7,680)	(29,186)	(5,837)	(567,188)	(100,536)	(56,196)	(36,137)	(59,482)	(134,071)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(56)	(55)	(55)	(54)	(52)	(51)	(52)	(50)	(49)	(48)	(47)	(46)	
		Ending Balance	422,500,889	424,967,576	427,433,085	429,927,356	432,444,921	435,005,404	437,018,967	439,509,471	442,057,738	444,654,025	447,251,083	449,788,369	
	Proposed	Beginning Balance	419,883,060	422,343,736	424,804,726	427,264,538	429,753,085	432,264,887	434,819,590	436,827,366	439,312,079	441,854,545	444,445,007	447,036,220	
		Depr Expense	2,464,030	2,464,277	2,464,618	2,496,281	2,541,040	2,560,592	2,575,016	2,585,299	2,598,712	2,626,647	2,650,741	2,665,548	30,692,799
		Cost of Removal	(3,298)	(3,232)	(4,751)	(7,680)	(29,186)	(5,837)	(567,188)	(100,536)	(56,196)	(36,137)	(59,482)	(134,071)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(56)	(55)	(55)	(54)	(52)	(51)	(52)	(50)	(49)	(48)	(47)	(46)	
		Ending Balance	422,343,736	424,804,726	427,264,538	429,753,085	432,264,887	434,819,590	436,827,366	439,312,079	441,854,545	444,445,007	447,036,220	449,567,650	
	Change	Beginning Balance	(151,457)	(157,153)	(162,850)	(168,547)	(174,271)	(180,034)	(185,813)	(191,601)	(197,392)	(203,193)	(209,018)	(214,863)	
		Depr Expense	(5,696)	(5,697)	(5,697)	(5,724)	(5,763)	(5,780)	(5,788)	(5,791)	(5,801)	(5,825)	(5,845)	(5,856)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(157,153)**	**(162,850)**	**(168,547)**	**(174,271)**	**(180,034)**	**(185,813)**	**(191,601)**	**(197,392)**	**(203,193)**	**(209,018)**	**(214,863)**	**(220,719)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Sherco 2**														
		Plant													
		Beginning Balance	226,612,260	226,614,023	226,616,360	226,620,714	226,629,291	226,668,039	226,677,330	226,687,701	226,710,504	226,734,129	227,388,640	227,505,334	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	1,763	2,337	4,355	8,577	38,748	9,290	10,371	22,803	23,625	654,511	116,695	107,425	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	226,614,023	226,616,360	226,620,714	226,629,291	226,668,039	226,677,330	226,687,701	226,710,504	226,734,129	227,388,640	227,505,334	227,612,759	
		Reserve													
	Original	Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13	
		Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
	Proposed	Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13	
		Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
	Original	Beginning Balance	223,313,905	224,886,612	226,459,422	228,032,286	229,605,285	231,178,032	232,754,102	234,330,831	235,908,315	237,487,582	239,091,074	240,712,066	
		Depr Expense	1,572,684	1,572,786	1,572,963	1,573,328	1,574,749	1,576,263	1,576,902	1,578,048	1,579,752	1,605,889	1,638,323	1,655,135	19,076,821
		Cost of Removal	(256)	(251)	(369)	(596)	(2,266)	(453)	(431)	(818)	(736)	(2,651)	(17,590)	(161,873)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	279	275	271	267	264	261	257	254	251	253	260	286	
		Ending Balance	224,886,612	226,459,422	228,032,286	229,605,285	231,178,032	232,754,102	234,330,831	235,908,315	237,487,582	239,091,074	240,712,066	242,205,613	
	Proposed	Beginning Balance	223,112,775	224,684,420	226,256,168	227,827,971	229,399,907	230,971,591	232,546,596	234,122,260	235,698,677	237,276,876	238,879,278	240,499,152	
		Depr Expense	1,571,622	1,571,724	1,571,901	1,572,265	1,573,685	1,575,198	1,575,837	1,576,982	1,578,684	1,604,798	1,637,205	1,654,008	19,063,911
		Cost of Removal	(256)	(251)	(369)	(596)	(2,266)	(453)	(431)	(818)	(736)	(2,651)	(17,590)	(161,873)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	279	275	271	267	264	261	257	254	251	253	260	286	
		Ending Balance	224,684,420	226,256,168	227,827,971	229,399,907	230,971,591	232,546,596	234,122,260	235,698,677	237,276,876	238,879,278	240,499,152	241,991,573	
	Change	Beginning Balance	(201,130)	(202,192)	(203,253)	(204,316)	(205,378)	(206,441)	(207,506)	(208,572)	(209,638)	(210,706)	(211,796)	(212,914)	
		Depr Expense	(1,062)	(1,062)	(1,062)	(1,062)	(1,064)	(1,065)	(1,065)	(1,066)	(1,068)	(1,090)	(1,118)	(1,127)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(202,192)**	**(203,253)**	**(204,316)**	**(205,378)**	**(206,441)**	**(207,506)**	**(208,572)**	**(209,638)**	**(210,706)**	**(211,796)**	**(212,914)**	**(214,041)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Sherco 2 - FERC 311**														
		Plant													
		Beginning Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	
		Reserve													
	Original	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
	Proposed	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
	Original	Beginning Balance	285,701	287,407	289,112	290,818	292,524	294,230	295,935	297,641	299,347	301,053	302,758	304,464	
		Depr Expense	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,706	1,705	1,705	1,705	20,466
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	287,407	289,112	290,818	292,524	294,230	295,935	297,641	299,347	301,053	302,758	304,464	306,170	
	Proposed	Beginning Balance	285,701	287,401	289,101	290,801	292,501	294,202	295,902	297,602	299,302	301,002	302,702	304,402	
		Depr Expense	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	20,399
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	287,401	289,101	290,801	292,501	294,202	295,902	297,602	299,302	301,002	302,702	304,402	306,102	
	Change	Beginning Balance	-	(6)	(11)	(17)	(22)	(28)	(34)	(39)	(45)	(51)	(56)	(62)	
		Depr Expense	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(6)**	**(11)**	**(17)**	**(22)**	**(28)**	**(34)**	**(39)**	**(45)**	**(51)**	**(56)**	**(62)**	**(67)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Sherco 3**														
		Plant													
		Beginning Balance	776,094,980	776,409,585	776,487,591	786,644,183	786,835,123	787,180,123	788,075,999	788,339,850	789,009,156	792,067,457	793,484,532	797,430,168	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	314,605	78,006	10,156,592	190,940	344,999	895,876	263,851	669,306	3,058,301	1,417,075	3,945,636	532,949	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	776,409,585	776,487,591	786,644,183	786,835,123	787,180,123	788,075,999	788,339,850	789,009,156	792,067,457	793,484,532	797,430,168	797,963,117	
		Reserve													
	Original	Remaining Life (Mos)	168	167	166	165	164	163	162	161	160	159	158	157	
		Net Salvage Rate	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	
	Proposed	Remaining Life (Mos)	168	167	166	165	164	163	162	161	160	159	158	157	
		Net Salvage Rate	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	
	Original	Beginning Balance	542,512,550	544,108,259	545,741,823	547,400,605	549,099,263	550,796,810	551,088,568	552,805,930	554,525,734	556,178,348	557,919,734	559,642,535	
		Depr Expense	1,640,952	1,642,353	1,674,920	1,708,047	1,709,835	1,718,260	1,726,464	1,729,577	1,742,165	1,757,330	1,775,434	1,792,488	20,617,825
		Cost of Removal	(45,241)	(8,787)	(16,135)	(9,386)	(12,286)	(1,426,500)	(9,099)	(9,771)	(89,548)	(15,942)	(52,631)	(581,792)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	
		Ending Balance	544,108,259	545,741,823	547,400,605	549,099,263	550,796,810	551,088,568	552,805,930	554,525,734	556,178,348	557,919,734	559,642,535	560,853,229	
	Proposed	Beginning Balance	542,277,579	543,990,200	545,740,706	547,517,201	549,334,355	551,150,439	551,560,829	553,396,914	555,235,511	557,007,211	558,868,034	560,710,697	
		Depr Expense	1,757,865	1,759,295	1,792,632	1,826,543	1,828,372	1,836,893	1,845,186	1,848,371	1,861,251	1,876,768	1,895,296	1,912,706	22,041,176
		Cost of Removal	(45,241)	(8,787)	(16,135)	(9,386)	(12,286)	(1,426,500)	(9,099)	(9,771)	(89,548)	(15,942)	(52,631)	(581,792)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	
		Ending Balance	543,990,200	545,740,706	547,517,201	549,334,355	551,150,439	551,560,829	553,396,914	555,235,511	557,007,211	558,868,034	560,710,697	562,041,609	
	Change	Beginning Balance	(234,971)	(118,059)	(1,117)	116,596	235,092	353,629	472,261	590,983	709,778	828,863	948,300	1,068,162	
		Depr Expense	116,912	116,942	117,712	118,496	118,537	118,632	118,722	118,794	119,086	119,437	119,862	120,218	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(118,059)**	**(1,117)**	**116,596**	**235,092**	**353,629**	**472,261**	**590,983**	**709,778**	**828,863**	**948,300**	**1,068,162**	**1,188,380**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Wilmarth**														
		Plant													
		Beginning Balance	62,045,700	62,045,835	62,045,968	62,046,163	62,046,482	62,047,696	62,185,483	62,186,716	62,188,160	62,569,416	64,345,266	64,420,073	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	135	133	196	318	1,215	137,786	1,233	1,445	381,256	1,775,850	74,807	79,450	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	62,045,835	62,045,968	62,046,163	62,046,482	62,047,696	62,185,483	62,186,716	62,188,160	62,569,416	64,345,266	64,420,073	64,499,523	
		Reserve													
	Original	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73	
		Net Salvage Rate	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	
	Proposed	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73	
		Net Salvage Rate	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	
	Original	Beginning Balance	59,358,971	59,588,810	59,818,642	60,048,455	60,278,228	60,507,685	60,738,642	60,970,735	61,202,758	61,418,175	61,671,804	61,941,455	
		Depr Expense	229,942	229,945	229,949	229,955	229,972	231,091	232,223	232,247	235,574	253,945	269,804	271,181	2,875,829
		Cost of Removal	(51)	(50)	(74)	(119)	(453)	(91)	(86)	(163)	(20,147)	(529)	(318)	(5,214)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(52)	(63)	(63)	(63)	(62)	(44)	(44)	(61)	(10)	213	165	(51)	
		Ending Balance	59,588,810	59,818,642	60,048,455	60,278,228	60,507,685	60,738,642	60,970,735	61,202,758	61,418,175	61,671,804	61,941,455	62,207,370	
	Proposed	Beginning Balance	59,367,040	59,589,397	59,811,746	60,034,076	60,256,367	60,478,342	60,701,807	60,926,400	61,150,922	61,358,814	61,604,773	61,866,629	
		Depr Expense	222,459	222,463	222,467	222,473	222,489	223,600	224,723	224,747	228,048	246,276	262,009	263,376	2,785,129
		Cost of Removal	(51)	(50)	(74)	(119)	(453)	(91)	(86)	(163)	(20,147)	(529)	(318)	(5,214)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(52)	(63)	(63)	(63)	(62)	(44)	(44)	(61)	(10)	213	165	(51)	
		Ending Balance	59,589,397	59,811,746	60,034,076	60,256,367	60,478,342	60,701,807	60,926,400	61,150,922	61,358,814	61,604,773	61,866,629	62,124,739	
	Change	Beginning Balance	8,069	586	(6,896)	(14,379)	(21,861)	(29,344)	(36,835)	(44,335)	(51,836)	(59,362)	(67,031)	(74,826)	
		Depr Expense	(7,482)	(7,482)	(7,483)	(7,483)	(7,483)	(7,491)	(7,500)	(7,501)	(7,526)	(7,669)	(7,795)	(7,805)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**586**	**(6,896)**	**(14,379)**	**(21,861)**	**(29,344)**	**(36,835)**	**(44,335)**	**(51,836)**	**(59,362)**	**(67,031)**	**(74,826)**	**(82,631)**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Allen S King**														
		Plant													
		Beginning Balance	715,670,101	715,701,691	715,733,247	715,736,628	715,742,120	716,121,839	716,394,750	716,499,609	716,519,576	716,540,381	718,332,059	718,479,145	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	31,591	31,555	3,381	5,492	379,719	272,911	104,859	19,968	20,805	1,791,678	147,086	156,859	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	715,701,691	715,733,247	715,736,628	715,742,120	716,121,839	716,394,750	716,499,609	716,519,576	716,540,381	718,332,059	718,479,145	718,636,004	
		Reserve													
	Original	Remaining Life (Mos)	186	185	184	183	182	181	180	179	178	177	176	175	
		Net Salvage Rate	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	
	Proposed	Remaining Life (Mos)	186	185	184	183	182	181	180	179	178	177	176	175	
		Net Salvage Rate	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	
	Original	Beginning Balance	360,978,701	363,201,017	365,412,251	367,634,818	369,857,209	372,079,252	374,304,881	376,531,668	378,738,544	380,960,691	383,173,732	385,400,978	
		Depr Expense	2,222,546	2,222,762	2,222,897	2,222,926	2,224,078	2,226,036	2,227,173	2,227,609	2,227,807	2,233,421	2,239,473	2,240,684	26,737,413
		Cost of Removal	(230)	(11,529)	(331)	(535)	(2,035)	(407)	(387)	(20,735)	(5,661)	(20,380)	(12,228)	(82,887)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	0	1	0	0	0	0	
		Ending Balance	363,201,017	365,412,251	367,634,818	369,857,209	372,079,252	374,304,881	376,531,668	378,738,544	380,960,691	383,173,732	385,400,978	387,558,775	
	Proposed	Beginning Balance	361,162,453	363,422,259	365,670,984	367,931,043	370,190,927	372,450,474	374,713,625	376,977,944	379,222,354	381,482,037	383,732,667	385,997,555	
		Depr Expense	2,260,036	2,260,254	2,260,390	2,260,419	2,261,581	2,263,557	2,264,705	2,265,145	2,265,344	2,271,009	2,277,116	2,278,336	27,187,890
		Cost of Removal	(230)	(11,529)	(331)	(535)	(2,035)	(407)	(387)	(20,735)	(5,661)	(20,380)	(12,228)	(82,887)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	0	1	0	0	0	0	
		Ending Balance	363,422,259	365,670,984	367,931,043	370,190,927	372,450,474	374,713,625	376,977,944	379,222,354	381,482,037	383,732,667	385,997,555	388,193,004	
	Change	Beginning Balance	183,752	221,242	258,733	296,226	333,719	371,222	408,743	446,275	483,810	521,347	558,935	596,577	
		Depr Expense	37,490	37,492	37,492	37,493	37,503	37,521	37,532	37,535	37,536	37,588	37,643	37,651	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**221,242**	**258,733**	**296,226**	**333,719**	**371,222**	**408,743**	**446,275**	**483,810**	**521,347**	**558,935**	**596,577**	**634,229**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Red Wing**														
		Plant													
		Beginning Balance	72,626,282	72,629,739	72,861,322	75,225,153	75,979,426	76,271,786	76,282,326	76,292,835	76,316,344	76,342,133	76,453,461	76,535,492	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	3,457	231,582	2,363,831	754,273	292,360	10,539	10,509	23,509	25,789	111,328	82,031	66,218	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	72,629,739	72,861,322	75,225,153	75,979,426	76,271,786	76,282,326	76,292,835	76,316,344	76,342,133	76,453,461	76,535,492	76,601,710	
		Reserve													
	Original	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
		Net Salvage Rate	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	
	Proposed	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
		Net Salvage Rate	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	
	Original	Beginning Balance	67,199,446	67,555,090	67,912,876	68,294,919	68,557,056	68,929,826	69,189,113	69,116,764	69,548,541	69,985,765	70,424,241	70,864,822	
		Depr Expense	355,823	357,940	381,631	411,587	422,890	427,408	432,711	436,971	437,506	438,902	440,901	449,038	4,993,309
		Cost of Removal	(22)	(22)	(32)	(150,052)	(50,196)	(168,033)	(505,037)	(5,071)	(64)	(230)	(138)	(803,043)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(157)	(133)	444	601	76	(88)	(22)	(123)	(218)	(196)	(182)	63	
		Ending Balance	67,555,090	67,912,876	68,294,919	68,557,056	68,929,826	69,189,113	69,116,764	69,548,541	69,985,765	70,424,241	70,864,822	70,510,881	
	Proposed	Beginning Balance	66,788,959	67,106,929	67,426,970	67,770,471	67,993,094	68,326,020	68,545,364	68,433,067	68,824,884	69,222,131	69,620,584	70,021,074	
		Depr Expense	318,149	320,195	343,089	372,074	383,045	387,466	392,763	397,011	397,529	398,879	400,811	408,896	4,519,906
		Cost of Removal	(22)	(22)	(32)	(150,052)	(50,196)	(168,033)	(505,037)	(5,071)	(64)	(230)	(138)	(803,043)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(157)	(133)	444	601	76	(88)	(22)	(123)	(218)	(196)	(182)	63	
		Ending Balance	67,106,929	67,426,970	67,770,471	67,993,094	68,326,020	68,545,364	68,433,067	68,824,884	69,222,131	69,620,584	70,021,074	69,626,990	
	Change	Beginning Balance	(410,487)	(448,161)	(485,906)	(524,448)	(563,962)	(603,807)	(643,749)	(683,697)	(723,657)	(763,634)	(803,657)	(843,748)	
		Depr Expense	(37,674)	(37,745)	(38,542)	(39,514)	(39,845)	(39,942)	(39,949)	(39,960)	(39,977)	(40,023)	(40,090)	(40,143)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(448,161)**	**(485,906)**	**(524,448)**	**(563,962)**	**(603,807)**	**(643,749)**	**(683,697)**	**(723,657)**	**(763,634)**	**(803,657)**	**(843,748)**	**(883,890)**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Sherco 1**														
		Plant													
		Beginning Balance	502,075,916	502,114,615	502,148,286	502,161,668	502,303,506	502,436,489	502,480,537	502,529,357	502,608,096	502,691,565	503,647,042	503,993,986	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	38,699	33,671	13,381	141,839	132,983	44,048	48,820	78,739	83,469	955,476	346,945	314,461	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	502,114,615	502,148,286	502,161,668	502,303,506	502,436,489	502,480,537	502,529,357	502,608,096	502,691,565	503,647,042	503,993,986	504,308,447	
		Reserve													
	Original	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
		Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
	Proposed	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
		Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
	Original	Beginning Balance	449,788,369	452,457,852	455,137,800	457,817,976	460,499,436	463,179,169	465,867,275	468,539,571	471,230,062	473,923,220	476,625,640	479,321,833	
		Depr Expense	2,679,803	2,680,809	2,681,421	2,683,443	2,687,148	2,689,623	2,691,139	2,693,194	2,695,594	2,711,081	2,731,400	2,743,980	32,368,634
		Cost of Removal	(10,274)	(816)	(1,200)	(1,940)	(7,372)	(1,474)	(18,801)	(2,661)	(2,395)	(8,622)	(35,173)	(133,738)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(45)	(45)	(44)	(44)	(43)	(43)	(42)	(42)	(41)	(39)	(34)	(27)	
		Ending Balance	452,457,852	455,137,800	457,817,976	460,499,436	463,179,169	465,867,275	468,539,571	471,230,062	473,923,220	476,625,640	479,321,833	481,932,047	
	Proposed	Beginning Balance	449,567,650	452,231,272	454,905,356	457,579,670	460,255,264	462,929,129	465,611,365	468,277,790	470,962,408	473,649,691	476,346,222	479,036,510	
		Depr Expense	2,673,941	2,674,946	2,675,557	2,677,578	2,681,280	2,683,753	2,685,268	2,687,321	2,689,719	2,705,193	2,725,495	2,738,065	32,298,116
		Cost of Removal	(10,274)	(816)	(1,200)	(1,940)	(7,372)	(1,474)	(18,801)	(2,661)	(2,395)	(8,622)	(35,173)	(133,738)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(45)	(45)	(44)	(44)	(43)	(43)	(42)	(42)	(41)	(39)	(34)	(27)	
		Ending Balance	452,231,272	454,905,356	457,579,670	460,255,264	462,929,129	465,611,365	468,277,790	470,962,408	473,649,691	476,346,222	479,036,510	481,640,810	
	Change	Beginning Balance	(220,719)	(226,581)	(232,444)	(238,307)	(244,172)	(250,040)	(255,910)	(261,781)	(267,654)	(273,529)	(279,417)	(285,323)	
		Depr Expense	(5,862)	(5,863)	(5,863)	(5,865)	(5,868)	(5,870)	(5,871)	(5,873)	(5,875)	(5,888)	(5,905)	(5,914)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(226,581)**	**(232,444)**	**(238,307)**	**(244,172)**	**(250,040)**	**(255,910)**	**(261,781)**	**(267,654)**	**(273,529)**	**(279,417)**	**(285,323)**	**(291,237)**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Sherco 2**														
		Plant													
		Beginning Balance	227,612,759	227,614,869	227,617,548	227,622,408	227,631,804	227,673,680	228,039,986	228,090,539	228,154,068	228,178,725	228,737,036	228,768,347	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	(228,799,557)	
		Additions	2,110	2,679	4,859	9,397	41,875	366,306	50,553	63,529	24,657	558,311	31,311	31,211	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	227,614,869	227,617,548	227,622,408	227,631,804	227,673,680	228,039,986	228,090,539	228,154,068	228,178,725	228,737,036	228,768,347	(0)	
		Reserve													
	Original	Remaining Life (Mos)	12	11	10	9	8	7	6	5	4	3	2	1	
		Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
	Proposed	Remaining Life (Mos)	12	11	10	9	8	7	6	5	4	3	2	1	
		Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
	Original	Beginning Balance	242,205,613	243,872,705	245,540,052	247,207,707	248,876,047	250,546,356	252,252,495	253,998,727	255,715,010	257,497,670	259,390,663	261,443,761	
		Depr Expense	1,667,127	1,667,380	1,667,825	1,668,771	1,672,634	1,706,407	1,746,468	1,764,450	1,783,243	1,895,725	2,070,592	2,205,979	21,516,600
		Cost of Removal	(290)	(284)	(418)	(676)	(2,569)	(514)	(488)	(48,427)	(835)	(3,004)	(17,803)	(101,676)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	(228,799,557)	
		Transfers/Adjustments	255	252	248	245	243	247	252	261	252	273	308	(79,577)	
		Ending Balance	243,872,705	245,540,052	247,207,707	248,876,047	250,546,356	252,252,495	253,998,727	255,715,010	257,497,670	259,390,663	261,443,761	34,668,929	
	Proposed	Beginning Balance	241,991,573	243,657,533	245,323,749	246,990,272	248,657,480	250,326,653	252,031,628	253,776,659	255,491,732	257,273,170	259,164,844	261,216,475	
		Depr Expense	1,665,995	1,666,249	1,666,693	1,667,638	1,671,499	1,705,242	1,745,268	1,763,239	1,782,021	1,894,406	2,069,126	2,204,481	21,501,856
		Cost of Removal	(290)	(284)	(418)	(676)	(2,569)	(514)	(488)	(48,427)	(835)	(3,004)	(17,803)	(101,676)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	(228,799,557)	
		Transfers/Adjustments	255	252	248	245	243	247	252	261	252	273	308	(79,577)	
		Ending Balance	243,657,533	245,323,749	246,990,272	248,657,480	250,326,653	252,031,628	253,776,659	255,491,732	257,273,170	259,164,844	261,216,475	34,440,145	
	Change	Beginning Balance	(214,041)	(215,172)	(216,303)	(217,435)	(218,567)	(219,703)	(220,868)	(222,067)	(223,278)	(224,500)	(225,820)	(227,286)	
		Depr Expense	(1,131)	(1,131)	(1,132)	(1,133)	(1,136)	(1,165)	(1,200)	(1,211)	(1,222)	(1,319)	(1,467)	(1,498)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(215,172)**	**(216,303)**	**(217,435)**	**(218,567)**	**(219,703)**	**(220,868)**	**(222,067)**	**(223,278)**	**(224,500)**	**(225,820)**	**(227,286)**	**(228,784)**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Sherco 2 - FERC 311**														
		Plant													
		Beginning Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	
		Reserve													
	Original	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
		Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
	Proposed	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
		Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
	Original	Beginning Balance	306,170	307,876	309,581	311,287	312,993	314,698	316,404	318,110	319,815	321,521	323,227	324,932	
		Depr Expense	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	1,705	20,465
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	307,876	309,581	311,287	312,993	314,698	316,404	318,110	319,815	321,521	323,227	324,932	326,638	
	Proposed	Beginning Balance	306,102	307,803	309,503	311,203	312,903	314,603	316,303	318,003	319,703	321,403	323,103	324,803	
		Depr Expense	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	1,700	20,398
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	307,803	309,503	311,203	312,903	314,603	316,303	318,003	319,703	321,403	323,103	324,803	326,503	
	Change	Beginning Balance	(67)	(73)	(79)	(84)	(90)	(95)	(101)	(107)	(112)	(118)	(124)	(129)	
		Depr Expense	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(73)**	**(79)**	**(84)**	**(90)**	**(95)**	**(101)**	**(107)**	**(112)**	**(118)**	**(124)**	**(129)**	**(135)**	

Functional Class	Plant Name		2022												
			January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Sherco 3**														
		Plant													
		Beginning Balance	797,963,117	798,160,916	798,178,311	798,187,746	799,625,762	799,733,784	799,753,603	799,943,931	800,088,884	800,270,757	801,137,398	801,320,980	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	197,799	17,396	9,435	1,438,015	108,022	19,819	190,328	144,953	181,872	866,641	183,582	157,890	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	798,160,916	798,178,311	798,187,746	799,625,762	799,733,784	799,753,603	799,943,931	800,088,884	800,270,757	801,137,398	801,320,980	801,478,870	
		Reserve													
	Original	Remaining Life (Mos)	156	155	154	153	152	151	150	149	148	147	146	145	
		Net Salvage Rate	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	
	Proposed	Remaining Life (Mos)	156	155	154	153	152	151	150	149	148	147	146	145	
		Net Salvage Rate	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	
	Original	Beginning Balance	560,853,229	562,643,699	564,440,243	566,225,201	568,014,909	569,818,972	571,626,823	573,267,153	575,077,401	576,888,973	578,700,814	580,492,008	
		Depr Expense	1,796,842	1,797,597	1,797,734	1,802,804	1,808,221	1,808,684	1,809,991	1,811,751	1,812,924	1,816,704	1,820,613	1,822,309	21,706,175
		Cost of Removal	(6,370)	(1,050)	(12,775)	(13,094)	(4,156)	(831)	(169,659)	(1,500)	(1,350)	(4,861)	(29,417)	(102,506)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	
		Ending Balance	562,643,699	564,440,243	566,225,201	568,014,909	569,818,972	571,626,823	573,267,153	575,077,401	576,888,973	578,700,814	580,492,008	582,211,808	
	Proposed	Beginning Balance	562,041,609	563,952,356	565,869,194	567,774,448	569,684,571	571,609,176	573,537,578	575,298,478	577,229,324	579,161,521	581,094,077	583,006,076	
		Depr Expense	1,917,119	1,917,892	1,918,030	1,923,219	1,928,763	1,929,236	1,930,560	1,932,349	1,933,550	1,937,419	1,941,417	1,943,143	23,152,697
		Cost of Removal	(6,370)	(1,050)	(12,775)	(13,094)	(4,156)	(831)	(169,659)	(1,500)	(1,350)	(4,861)	(29,417)	(102,506)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	
		Ending Balance	563,952,356	565,869,194	567,774,448	569,684,571	571,609,176	573,537,578	575,298,478	577,229,324	579,161,521	581,094,077	583,006,076	584,846,710	
	Change	Beginning Balance	1,188,380	1,308,657	1,428,951	1,549,247	1,669,662	1,790,203	1,910,756	2,031,325	2,151,923	2,272,549	2,393,263	2,514,068	
		Depr Expense	120,277	120,294	120,296	120,415	120,542	120,552	120,570	120,598	120,625	120,715	120,805	120,834	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**1,308,657**	**1,428,951**	**1,549,247**	**1,669,662**	**1,790,203**	**1,910,756**	**2,031,325**	**2,151,923**	**2,272,549**	**2,393,263**	**2,514,068**	**2,634,902**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Wilmarth**														
		Plant													
		Beginning Balance	64,499,523	64,502,955	64,932,902	64,938,252	64,945,454	64,973,934	65,772,625	65,806,343	65,829,908	66,932,198	69,091,127	69,648,550	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	3,432	429,947	5,350	7,202	28,480	798,691	33,718	23,564	1,102,290	2,158,929	557,423	71,276	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	64,502,955	64,932,902	64,938,252	64,945,454	64,973,934	65,772,625	65,806,343	65,829,908	66,932,198	69,091,127	69,648,550	69,719,826	
		Reserve													
	Original	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
		Net Salvage Rate	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	
	Proposed	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
		Net Salvage Rate	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	
	Original	Beginning Balance	62,207,370	62,263,296	62,542,155	62,824,931	63,085,712	63,339,401	63,631,273	63,931,136	64,215,579	64,462,949	64,808,857	65,182,476	
		Depr Expense	273,458	278,860	282,802	283,080	283,798	291,849	299,845	300,528	312,314	345,646	373,419	380,690	3,706,288
		Cost of Removal	(217,505)	(5)	(8)	(22,229)	(30,046)	(9)	(9)	(16,017)	(65,015)	(54)	(33)	(90,022)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(26)	4	(19)	(69)	(62)	31	26	(67)	71	316	232	(8)	
		Ending Balance	62,263,296	62,542,155	62,824,931	63,085,712	63,339,401	63,631,273	63,931,136	64,215,579	64,462,949	64,808,857	65,182,476	65,473,136	
	Proposed	Beginning Balance	62,124,739	62,172,855	62,443,872	62,718,775	62,971,683	63,217,496	63,501,430	63,793,292	64,069,731	64,309,007	64,646,563	65,011,611	
		Depr Expense	265,647	271,018	274,930	275,206	275,922	283,912	291,844	292,522	304,220	337,294	364,848	372,067	3,609,432
		Cost of Removal	(217,505)	(5)	(8)	(22,229)	(30,046)	(9)	(9)	(16,017)	(65,015)	(54)	(33)	(90,022)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(26)	4	(19)	(69)	(62)	31	26	(67)	71	316	232	(8)	
		Ending Balance	62,172,855	62,443,872	62,718,775	62,971,683	63,217,496	63,501,430	63,793,292	64,069,731	64,309,007	64,646,563	65,011,611	65,293,649	
	Change	Beginning Balance	(82,631)	(90,442)	(98,283)	(106,155)	(114,029)	(121,905)	(129,843)	(137,843)	(145,849)	(153,942)	(162,294)	(170,865)	
		Depr Expense	(7,811)	(7,841)	(7,872)	(7,873)	(7,876)	(7,938)	(8,001)	(8,005)	(8,093)	(8,352)	(8,571)	(8,623)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(90,442)**	**(98,283)**	**(106,155)**	**(114,029)**	**(121,905)**	**(129,843)**	**(137,843)**	**(145,849)**	**(153,942)**	**(162,294)**	**(170,865)**	**(179,487)**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Allen S King**														
		Plant													
		Beginning Balance	718,636,004	718,638,933	718,641,818	718,646,080	718,653,002	718,679,423	718,896,605	718,936,548	718,990,118	719,016,043	719,163,480	719,277,715	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	2,930	2,885	4,262	6,922	26,421	217,182	39,943	53,570	25,925	147,438	114,235	117,978	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	718,638,933	718,641,818	718,646,080	718,653,002	718,679,423	718,896,605	718,936,548	718,990,118	719,016,043	719,163,480	719,277,715	719,395,693	
		Reserve													
	Original	Remaining Life (Mos)	174	173	172	171	170	169	168	167	166	165	164	163	
		Net Salvage Rate	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	
	Proposed	Remaining Life (Mos)	174	173	172	171	170	169	168	167	166	165	164	163	
		Net Salvage Rate	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	-9.2%	
	Original	Beginning Balance	387,558,775	389,799,994	392,041,236	394,282,409	396,523,440	398,763,268	401,005,311	403,248,202	405,470,156	407,711,607	409,943,224	412,176,951	
		Depr Expense	2,241,420	2,241,439	2,241,463	2,241,501	2,241,614	2,242,400	2,243,230	2,243,598	2,243,930	2,244,545	2,245,484	2,246,773	26,917,397
		Cost of Removal	(202)	(198)	(291)	(470)	(1,786)	(357)	(339)	(21,645)	(2,480)	(12,929)	(11,757)	(157,329)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	760,808	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	389,799,994	392,041,236	394,282,409	396,523,440	398,763,268	401,005,311	403,248,202	405,470,156	407,711,607	409,943,224	412,176,951	415,027,204	
	Proposed	Beginning Balance	388,193,004	390,471,878	392,750,776	395,029,606	397,308,294	399,585,780	401,865,488	404,146,051	406,405,681	408,684,809	410,954,109	413,225,527	
		Depr Expense	2,279,076	2,279,095	2,279,120	2,279,157	2,279,271	2,280,065	2,280,902	2,281,274	2,281,608	2,282,228	2,283,175	2,284,471	27,369,443
		Cost of Removal	(202)	(198)	(291)	(470)	(1,786)	(357)	(339)	(21,645)	(2,480)	(12,929)	(11,757)	(157,329)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	760,808	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	390,471,878	392,750,776	395,029,606	397,308,294	399,585,780	401,865,488	404,146,051	406,405,681	408,684,809	410,954,109	413,225,527	416,113,478	
	Change	Beginning Balance	634,229	671,885	709,541	747,197	784,854	822,512	860,177	897,849	935,524	973,202	1,010,885	1,048,576	
		Depr Expense	37,656	37,656	37,656	37,657	37,658	37,665	37,673	37,675	37,678	37,683	37,691	37,698	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**671,885**	**709,541**	**747,197**	**784,854**	**822,512**	**860,177**	**897,849**	**935,524**	**973,202**	**1,010,885**	**1,048,576**	**1,086,274**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Red Wing**														
		Plant													
		Beginning Balance	76,601,710	76,603,406	76,605,224	77,802,663	77,843,365	78,383,406	78,389,754	78,517,218	78,654,916	78,675,452	78,767,799	78,838,401	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	1,696	1,818	1,197,440	40,702	540,040	6,348	127,464	137,698	20,536	92,347	70,602	58,477	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	76,603,406	76,605,224	77,802,663	77,843,365	78,383,406	78,389,754	78,517,218	78,654,916	78,675,452	78,767,799	78,838,401	78,896,878	
		Reserve													
	Original	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	-27.8%	
	Proposed	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	-23.5%	
	Original	Beginning Balance	70,510,881	70,967,269	71,423,528	71,893,280	72,376,911	72,866,996	73,135,599	73,637,792	74,123,365	74,631,053	75,140,131	75,651,318	
		Depr Expense	456,454	456,494	469,708	483,588	490,215	498,656	502,371	505,760	507,901	509,320	511,407	513,095	5,904,969
		Cost of Removal	(2)	(2)	(3)	(5)	(20)	(230,004)	(4)	(20,007)	(7)	(24)	(14)	(10)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(63)	(233)	47	48	(110)	(50)	(174)	(180)	(206)	(218)	(206)	(212)	
		Ending Balance	70,967,269	71,423,528	71,893,280	72,376,911	72,866,996	73,135,599	73,637,792	74,123,365	74,631,053	75,140,131	75,651,318	76,164,191	
	Proposed	Beginning Balance	69,626,990	70,043,212	70,459,303	70,888,442	71,330,992	71,779,775	72,006,861	72,467,485	72,911,380	73,377,326	73,844,613	74,313,940	
		Depr Expense	416,287	416,326	429,096	442,508	448,913	457,140	460,802	464,083	466,158	467,529	469,546	471,178	5,409,565
		Cost of Removal	(2)	(2)	(3)	(5)	(20)	(230,004)	(4)	(20,007)	(7)	(24)	(14)	(10)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(63)	(233)	47	48	(110)	(50)	(174)	(180)	(206)	(218)	(206)	(212)	
		Ending Balance	70,043,212	70,459,303	70,888,442	71,330,992	71,779,775	72,006,861	72,467,485	72,911,380	73,377,326	73,844,613	74,313,940	74,784,897	
	Change	Beginning Balance	(883,890)	(924,057)	(964,226)	(1,004,838)	(1,045,918)	(1,087,221)	(1,128,737)	(1,170,307)	(1,211,984)	(1,253,727)	(1,295,517)	(1,337,378)	
		Depr Expense	(40,167)	(40,168)	(40,613)	(41,080)	(41,303)	(41,516)	(41,570)	(41,677)	(41,743)	(41,790)	(41,860)	(41,917)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(924,057)**	**(964,226)**	**(1,004,838)**	**(1,045,918)**	**(1,087,221)**	**(1,128,737)**	**(1,170,307)**	**(1,211,984)**	**(1,253,727)**	**(1,295,517)**	**(1,337,378)**	**(1,379,295)**	

Functional Class	Plant Name		2023												
			January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Sherco 1**														
		Plant													
		Beginning Balance	504,308,447	504,321,289	504,335,234	504,348,404	504,372,804	504,489,987	504,519,549	504,553,782	504,631,156	504,805,703	505,682,065	505,986,593	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	12,842	13,945	13,170	24,400	117,183	29,563	34,233	77,373	174,548	876,361	304,528	266,463	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	504,321,289	504,335,234	504,348,404	504,372,804	504,489,987	504,519,549	504,553,782	504,631,156	504,805,703	505,682,065	505,986,593	506,253,055	
		Reserve													
	Original	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
		Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
	Proposed	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
		Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
	Original	Beginning Balance	481,932,047	484,681,975	487,432,391	490,183,040	492,933,885	495,683,618	498,440,309	501,198,332	503,957,766	506,722,656	509,505,798	512,275,542	
		Depr Expense	2,751,091	2,751,564	2,752,061	2,752,768	2,755,435	2,758,280	2,759,557	2,761,841	2,767,106	2,789,688	2,816,881	2,839,244	33,255,517
		Cost of Removal	(580)	(569)	(836)	(1,352)	(5,136)	(1,027)	(976)	(1,854)	(1,669)	(6,008)	(46,605)	(412,683)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(582)	(581)	(576)	(571)	(566)	(561)	(558)	(553)	(548)	(538)	(533)	(533)	
		Ending Balance	484,681,975	487,432,391	490,183,040	492,933,885	495,683,618	498,440,309	501,198,332	503,957,766	506,722,656	509,505,798	512,275,542	514,701,570	
	Proposed	Beginning Balance	481,640,810	484,384,820	487,129,315	489,874,045	492,618,970	495,362,781	498,113,547	500,865,644	503,619,151	506,378,108	509,155,299	511,919,068	
		Depr Expense	2,745,172	2,745,645	2,746,142	2,746,848	2,749,513	2,752,355	2,753,631	2,755,913	2,761,174	2,783,736	2,810,907	2,833,258	33,184,294
		Cost of Removal	(580)	(569)	(836)	(1,352)	(5,136)	(1,027)	(976)	(1,854)	(1,669)	(6,008)	(46,605)	(412,683)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(582)	(581)	(576)	(571)	(566)	(561)	(558)	(553)	(548)	(538)	(533)	(533)	
		Ending Balance	484,384,820	487,129,315	489,874,045	492,618,970	495,362,781	498,113,547	500,865,644	503,619,151	506,378,108	509,155,299	511,919,068	514,339,110	
	Change	Beginning Balance	(291,237)	(297,156)	(303,075)	(308,995)	(314,915)	(320,837)	(326,762)	(332,688)	(338,616)	(344,548)	(350,500)	(356,474)	
		Depr Expense	(5,919)	(5,919)	(5,920)	(5,920)	(5,922)	(5,925)	(5,926)	(5,928)	(5,932)	(5,952)	(5,974)	(5,986)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(297,156)**	**(303,075)**	**(308,995)**	**(314,915)**	**(320,837)**	**(326,762)**	**(332,688)**	**(338,616)**	**(344,548)**	**(350,500)**	**(356,474)**	**(362,460)**	

Functional Class	Plant Name		2023											
			January	February	March	April	May	June	July	August	September	October	November	December
Steam	**Sherco 2**													
		Plant												
		Beginning Balance	(0)	5	10	18	30	77	86	95	112	127	183	217
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-
		Additions	5	5	8	12	47	9	9	17	15	56	34	23
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
		Ending Balance	5	10	18	30	77	86	95	112	127	183	217	240
		Reserve												
	Original	Remaining Life (Mos)	-	-	-	-	-	-	-	-	-	-	-	-
		Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%
	Proposed	Remaining Life (Mos)	-	-	-	-	-	-	-	-	-	-	-	-
		Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%
	Original	Beginning Balance	34,668,929	34,670,373	34,671,820	34,673,270	34,674,723	34,676,175	34,677,634	34,679,096	34,680,560	34,682,027	34,683,493	34,684,965
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
		Cost of Removal	(1)	(1)	(1)	(1)	(5)	(1)	(1)	(2)	(2)	(6)	(3)	(2)
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-
		Transfers/Adjustments	1,445	1,448	1,451	1,454	1,457	1,460	1,463	1,466	1,469	1,472	1,475	1,478
		Ending Balance	34,670,373	34,671,820	34,673,270	34,674,723	34,676,175	34,677,634	34,679,096	34,680,560	34,682,027	34,683,493	34,684,965	34,686,441
	Proposed	Beginning Balance	34,440,145	34,441,589	34,443,036	34,444,486	34,445,939	34,447,391	34,448,850	34,450,312	34,451,776	34,453,243	34,454,709	34,456,181
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
		Cost of Removal	(1)	(1)	(1)	(1)	(5)	(1)	(1)	(2)	(2)	(6)	(3)	(2)
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-
		Transfers/Adjustments	1,445	1,448	1,451	1,454	1,457	1,460	1,463	1,466	1,469	1,472	1,475	1,478
		Ending Balance	34,441,589	34,443,036	34,444,486	34,445,939	34,447,391	34,448,850	34,450,312	34,451,776	34,453,243	34,454,709	34,456,181	34,457,657
	Change	Beginning Balance	(228,784)	(228,784)	(228,784)	(228,784)	(228,784)	(228,784)	(228,784)	(228,784)	(228,784)	(228,784)	(228,784)	(228,784)
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
		Ending Balance	**(228,784)**	**(228,784)**	**(228,784)**	**(228,784)**	**(228,784)**	**(228,784)**	**(228,784)**	**(228,784)**	**(228,784)**	**(228,784)**	**(228,784)**	**(228,784)**

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Sherco 2 - FERC 311**														
		Plant													
		Beginning Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	336,834	
		Reserve													
	Original	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
		Net Salvage Rate	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	-15.2%	
	Proposed	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
		Net Salvage Rate	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	
	Original	Beginning Balance	326,638	328,349	330,059	331,770	333,480	335,190	336,899	338,609	340,318	342,027	343,736	345,445	
		Depr Expense	1,705	1,705	1,705	1,705	1,705	1,705	1,704	1,704	1,704	1,704	1,704	1,703	20,453
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	5	5	5	5	5	5	5	5	5	5	5	5	
		Ending Balance	328,349	330,059	331,770	333,480	335,190	336,899	338,609	340,318	342,027	343,736	345,445	347,153	
	Proposed	Beginning Balance	326,503	328,208	329,913	331,618	333,323	335,027	336,731	338,435	340,138	341,842	343,545	345,248	
		Depr Expense	1,700	1,700	1,699	1,699	1,699	1,699	1,699	1,699	1,698	1,698	1,698	1,698	20,386
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	5	5	5	5	5	5	5	5	5	5	5	5	
		Ending Balance	328,208	329,913	331,618	333,323	335,027	336,731	338,435	340,138	341,842	343,545	345,248	346,951	
	Change	Beginning Balance	(135)	(140)	(146)	(152)	(157)	(163)	(168)	(174)	(180)	(185)	(191)	(197)	
		Depr Expense	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(140)**	**(146)**	**(152)**	**(157)**	**(163)**	**(168)**	**(174)**	**(180)**	**(185)**	**(191)**	**(197)**	**(202)**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Sherco 3**														
		Plant													
		Beginning Balance	801,478,870	801,482,974	801,488,757	801,499,908	803,339,182	813,366,568	813,698,750	813,983,474	814,239,933	814,410,975	815,740,785	816,131,064	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	4,105	5,782	11,151	1,839,274	10,027,386	332,182	284,724	256,459	171,043	1,329,810	390,278	230,885	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	801,482,974	801,488,757	801,499,908	803,339,182	813,366,568	813,698,750	813,983,474	814,239,933	814,410,975	815,740,785	816,131,064	816,361,949	
		Reserve													
	Original	Remaining Life (Mos)	144	143	142	141	140	139	138	137	136	135	134	133	
		Net Salvage Rate	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	-5.4%	
	Proposed	Remaining Life (Mos)	144	143	142	141	140	139	138	137	136	135	134	133	
		Net Salvage Rate	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	
	Original	Beginning Balance	582,211,808	584,034,593	585,857,427	587,680,110	589,509,297	591,380,092	593,257,795	595,088,122	596,738,372	598,660,257	600,584,494	602,470,258	
		Depr Expense	1,823,259	1,823,299	1,823,366	1,830,288	1,874,977	1,914,401	1,917,204	1,920,590	1,923,245	1,929,127	1,936,098	1,939,537	22,655,390
		Cost of Removal	(472)	(463)	(680)	(1,100)	(4,179)	(36,696)	(86,875)	(270,338)	(1,358)	(4,888)	(50,333)	(209,658)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	
		Ending Balance	584,034,593	585,857,427	587,680,110	589,509,297	591,380,092	593,257,795	595,088,122	596,738,372	598,660,257	600,584,494	602,470,258	604,200,134	
	Proposed	Beginning Balance	584,846,710	586,790,343	588,734,026	590,677,560	592,627,760	594,620,630	596,621,338	598,574,727	600,348,087	602,393,123	604,440,649	606,449,862	
		Depr Expense	1,944,107	1,944,148	1,944,216	1,951,303	1,997,051	2,037,406	2,040,266	2,043,701	2,046,395	2,052,416	2,059,548	2,063,045	24,123,601
		Cost of Removal	(472)	(463)	(680)	(1,100)	(4,179)	(36,696)	(86,875)	(270,338)	(1,358)	(4,888)	(50,333)	(209,658)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	
		Ending Balance	586,790,343	588,734,026	590,677,560	592,627,760	594,620,630	596,621,338	598,574,727	600,348,087	602,393,123	604,440,649	606,449,862	608,303,246	
	Change	Beginning Balance	2,634,902	2,755,750	2,876,599	2,997,449	3,118,464	3,240,538	3,363,543	3,486,605	3,609,716	3,732,866	3,856,155	3,979,605	
		Depr Expense	120,848	120,849	120,850	121,014	122,074	123,006	123,061	123,111	123,150	123,289	123,450	123,508	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**2,755,750**	**2,876,599**	**2,997,449**	**3,118,464**	**3,240,538**	**3,363,543**	**3,486,605**	**3,609,716**	**3,732,866**	**3,856,155**	**3,979,605**	**4,103,113**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Steam	**Wilmarth**														
		Plant													
		Beginning Balance	69,719,826	69,923,245	70,348,736	70,354,437	70,362,586	70,387,046	70,392,904	70,399,851	70,416,447	70,777,810	71,760,766	71,835,985	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	203,418	425,492	5,701	8,149	24,460	5,857	6,948	16,595	361,364	982,956	75,219	63,824	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	69,923,245	70,348,736	70,354,437	70,362,586	70,387,046	70,392,904	70,399,851	70,416,447	70,777,810	71,760,766	71,835,985	71,899,810	
		Reserve													
	Original	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	-26.8%	
	Proposed	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	-25.8%	
	Original	Beginning Balance	65,473,136	65,651,683	66,046,267	66,445,520	66,820,102	67,145,957	67,547,842	67,949,872	68,352,186	68,759,150	69,182,930	69,620,092	
		Depr Expense	386,072	394,589	399,303	399,678	400,941	401,974	402,126	402,410	407,019	423,731	437,148	439,662	4,894,653
		Cost of Removal	(207,501)	(1)	(1)	(25,001)	(75,005)	(1)	(1)	(2)	(2)	(6)	(3)	(70,002)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(24)	(5)	(49)	(94)	(81)	(88)	(96)	(94)	(53)	54	18	(77)	
		Ending Balance	65,651,683	66,046,267	66,445,520	66,820,102	67,145,957	67,547,842	67,949,872	68,352,186	68,759,150	69,182,930	69,620,092	69,989,675	
	Proposed	Beginning Balance	65,293,649	65,463,551	65,849,435	66,239,952	66,605,797	66,922,912	67,316,055	67,709,340	68,102,908	68,501,090	68,915,955	69,344,097	
		Depr Expense	377,427	385,890	390,567	390,940	392,201	393,231	393,382	393,663	398,237	414,817	428,128	430,628	4,789,111
		Cost of Removal	(207,501)	(1)	(1)	(25,001)	(75,005)	(1)	(1)	(2)	(2)	(6)	(3)	(70,002)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(24)	(5)	(49)	(94)	(81)	(88)	(96)	(94)	(53)	54	18	(77)	
		Ending Balance	65,463,551	65,849,435	66,239,952	66,605,797	66,922,912	67,316,055	67,709,340	68,102,908	68,501,090	68,915,955	69,344,097	69,704,645	
	Change	Beginning Balance	(179,487)	(188,133)	(196,832)	(205,568)	(214,305)	(223,045)	(231,788)	(240,532)	(249,278)	(258,060)	(266,975)	(275,995)	
		Depr Expense	(8,645)	(8,699)	(8,736)	(8,737)	(8,740)	(8,743)	(8,744)	(8,746)	(8,783)	(8,914)	(9,020)	(9,034)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(188,133)**	**(196,832)**	**(205,568)**	**(214,305)**	**(223,045)**	**(231,788)**	**(240,532)**	**(249,278)**	**(258,060)**	**(266,975)**	**(275,995)**	**(285,029)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Nuclear	**Monticello**														
		Plant													
		Beginning Balance	1,639,926,920	1,639,926,920	1,639,926,920	1,640,249,545	1,640,563,279	1,667,229,658	1,669,928,085	1,672,026,984	1,672,375,341	1,672,897,753	1,672,899,895	1,672,900,884	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	322,625	313,733	26,666,379	2,698,427	2,098,899	348,357	522,412	2,142	989	4,351,381	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	1,639,926,920	1,639,926,920	1,640,249,545	1,640,563,279	1,667,229,658	1,669,928,085	1,672,026,984	1,672,375,341	1,672,897,753	1,672,899,895	1,672,900,884	1,677,252,265	
		Reserve													
	Original	Remaining Life (Mos)	117	116	115	114	113	112	111	110	109	108	107	106	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	117	116	115	114	113	112	111	110	109	108	107	106	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	872,218,093	878,779,706	885,341,320	891,904,336	898,470,143	905,155,331	911,961,657	918,799,637	925,157,194	931,236,394	938,035,800	944,792,142	
		Depr Expense	6,561,614	6,561,614	6,563,017	6,565,808	6,685,189	6,816,326	6,837,981	6,851,349	6,861,196	6,867,560	6,868,417	6,889,476	80,929,546
		Cost of Removal	-	-	-	-	-	(10,000)	-	(493,792)	(781,996)	(68,153)	(112,075)	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	878,779,706	885,341,320	891,904,336	898,470,143	905,155,331	911,961,657	918,799,637	925,157,194	931,236,394	938,035,800	944,792,142	951,681,617	
	Proposed	Beginning Balance	872,218,093	878,779,706	885,341,320	891,904,336	898,470,143	905,155,331	911,961,657	918,799,637	925,157,194	931,236,394	938,035,800	944,792,142	
		Depr Expense	6,561,614	6,561,614	6,563,017	6,565,808	6,685,189	6,816,326	6,837,981	6,851,349	6,861,196	6,867,560	6,868,417	6,889,476	80,929,546
		Cost of Removal	-	-	-	-	-	(10,000)	-	(493,792)	(781,996)	(68,153)	(112,075)	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	878,779,706	885,341,320	891,904,336	898,470,143	905,155,331	911,961,657	918,799,637	925,157,194	931,236,394	938,035,800	944,792,142	951,681,617	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Nuclear	**Prairie Island**														
		Plant													
		Beginning Balance	2,308,295,088	2,308,392,658	2,308,509,124	2,308,509,124	2,320,136,966	2,320,332,964	2,324,350,704	2,324,751,269	2,325,868,895	2,340,390,350	2,343,681,301	2,350,263,935	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	97,570	116,466	-	11,627,843	195,998	4,017,740	400,565	1,117,626	14,521,454	3,290,952	6,582,634	2,092,135	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	2,308,392,658	2,308,509,124	2,308,509,124	2,320,136,966	2,320,332,964	2,324,350,704	2,324,751,269	2,325,868,895	2,340,390,350	2,343,681,301	2,350,263,935	2,352,356,070	
		Reserve													
	Original	Remaining Life (Mos)	160	159	158	157	156	155	154	153	152	151	150	149	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	160	159	158	157	156	155	154	153	152	151	150	149	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	1,201,702,510	1,208,619,021	1,215,286,908	1,222,206,039	1,229,162,202	1,236,156,261	1,243,139,585	1,250,161,740	1,256,385,623	1,263,469,468	1,270,560,098	1,277,711,267	
		Depr Expense	6,916,509	6,918,110	6,919,128	6,956,159	6,994,056	7,007,728	7,022,152	7,029,747	7,083,842	7,142,997	7,176,167	7,205,564	84,372,159
		Cost of Removal	-	(295,226)	-	-	-	(24,406)	-	(805,866)	-	(52,370)	(25,000)	(60,748)	
		Salvage	-	45,000	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	3	3	3	3	3	3	3	3	3	3	3	3	
		Ending Balance	1,208,619,021	1,215,286,908	1,222,206,039	1,229,162,202	1,236,156,261	1,243,139,585	1,250,161,740	1,256,385,623	1,263,469,468	1,270,560,098	1,277,711,267	1,284,856,087	
	Proposed	Beginning Balance	1,201,702,510	1,208,619,021	1,215,286,908	1,222,206,039	1,229,162,202	1,236,156,261	1,243,139,585	1,250,161,740	1,256,385,623	1,263,469,468	1,270,560,098	1,277,711,267	
		Depr Expense	6,916,509	6,918,110	6,919,128	6,956,159	6,994,056	7,007,728	7,022,152	7,029,747	7,083,842	7,142,997	7,176,167	7,205,564	84,372,159
		Cost of Removal	-	(295,226)	-	-	-	(24,406)	-	(805,866)	-	(52,370)	(25,000)	(60,748)	
		Salvage	-	45,000	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	3	3	3	3	3	3	3	3	3	3	3	3	
		Ending Balance	1,208,619,021	1,215,286,908	1,222,206,039	1,229,162,202	1,236,156,261	1,243,139,585	1,250,161,740	1,256,385,623	1,263,469,468	1,270,560,098	1,277,711,267	1,284,856,087	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Nuclear	**Monticello**														
		Plant													
		Beginning Balance	1,677,252,265	1,677,252,265	1,677,252,265	1,677,689,172	1,677,689,778	1,687,244,772	1,690,187,772	1,690,289,560	1,691,046,675	1,692,498,179	1,692,961,343	1,692,974,036	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	436,907	606	9,554,993	2,943,000	101,789	757,115	1,451,504	463,164	12,694	4,949,995	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	1,677,252,265	1,677,252,265	1,677,689,172	1,677,689,778	1,687,244,772	1,690,187,772	1,690,289,560	1,691,046,675	1,692,498,179	1,692,961,343	1,692,974,036	1,697,924,031	
		Reserve													
	Original	Remaining Life (Mos)	105	104	103	102	101	100	99	98	97	96	95	94	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	105	104	103	102	101	100	99	98	97	96	95	94	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	951,681,617	958,591,814	965,502,010	972,410,124	979,324,627	986,286,435	993,310,733	1,000,350,408	1,007,394,466	1,014,101,713	1,021,170,754	1,028,212,458	
		Depr Expense	6,910,197	6,910,197	6,912,338	6,914,503	6,961,808	7,024,298	7,039,676	7,044,058	7,057,247	7,069,042	7,071,705	7,109,474	84,024,544
		Cost of Removal	-	-	(4,223)	-	-	-	-	-	(350,000)	-	(30,000)	(2,107,963)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	958,591,814	965,502,010	972,410,124	979,324,627	986,286,435	993,310,733	1,000,350,408	1,007,394,466	1,014,101,713	1,021,170,754	1,028,212,458	1,033,213,969	
	Proposed	Beginning Balance	951,681,617	958,591,814	965,502,010	972,410,124	979,324,627	986,286,435	993,310,733	1,000,350,408	1,007,394,466	1,014,101,713	1,021,170,754	1,028,212,458	
		Depr Expense	6,910,197	6,910,197	6,912,338	6,914,503	6,961,808	7,024,298	7,039,676	7,044,058	7,057,247	7,069,042	7,071,705	7,109,474	84,024,544
		Cost of Removal	-	-	(4,223)	-	-	-	-	-	(350,000)	-	(30,000)	(2,107,963)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	958,591,814	965,502,010	972,410,124	979,324,627	986,286,435	993,310,733	1,000,350,408	1,007,394,466	1,014,101,713	1,021,170,754	1,028,212,458	1,033,213,969	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Nuclear	**Prairie Island**														
		Plant													
		Beginning Balance	2,352,356,070	2,356,057,170	2,356,382,351	2,357,056,693	2,360,151,816	2,381,165,125	2,381,211,635	2,396,058,750	2,399,396,204	2,402,674,868	2,413,321,331	2,417,441,057	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	3,701,100	325,182	674,342	3,095,123	21,013,308	46,510	14,847,115	3,337,454	3,278,664	10,646,463	4,119,726	11,190,967	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	2,356,057,170	2,356,382,351	2,357,056,693	2,360,151,816	2,381,165,125	2,381,211,635	2,396,058,750	2,399,396,204	2,402,674,868	2,413,321,331	2,417,441,057	2,428,632,024	
		Reserve													
	Original	Remaining Life (Mos)	148	147	146	145	144	143	142	141	140	139	138	137	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	148	147	146	145	144	143	142	141	140	139	138	137	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	1,284,856,087	1,292,081,431	1,299,290,572	1,306,483,409	1,313,739,418	1,320,864,545	1,328,279,400	1,335,721,785	1,343,168,582	1,350,719,791	1,358,326,112	1,365,485,637	
		Depr Expense	7,225,341	7,239,138	7,242,835	7,256,006	7,340,463	7,414,852	7,467,382	7,532,258	7,556,210	7,606,319	7,661,639	7,720,755	89,263,199
		Cost of Removal	-	(30,000)	(50,000)	-	(215,339)	-	(25,000)	(85,463)	(5,005)	-	(502,116)	(385,000)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	3	3	3	3	3	3	3	3	3	2	2	2	
		Ending Balance	1,292,081,431	1,299,290,572	1,306,483,409	1,313,739,418	1,320,864,545	1,328,279,400	1,335,721,785	1,343,168,582	1,350,719,791	1,358,326,112	1,365,485,637	1,372,821,394	
	Proposed	Beginning Balance	1,284,856,087	1,292,081,431	1,299,290,572	1,306,483,409	1,313,739,418	1,320,864,545	1,328,279,400	1,335,721,785	1,343,168,582	1,350,719,791	1,358,326,112	1,365,485,637	
		Depr Expense	7,225,341	7,239,138	7,242,835	7,256,006	7,340,463	7,414,852	7,467,382	7,532,258	7,556,210	7,606,319	7,661,639	7,720,755	89,263,199
		Cost of Removal	-	(30,000)	(50,000)	-	(215,339)	-	(25,000)	(85,463)	(5,005)	-	(502,116)	(385,000)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	3	3	3	3	3	3	3	3	3	2	2	2	
		Ending Balance	1,292,081,431	1,299,290,572	1,306,483,409	1,313,739,418	1,320,864,545	1,328,279,400	1,335,721,785	1,343,168,582	1,350,719,791	1,358,326,112	1,365,485,637	1,372,821,394	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Nuclear	**Monticello**														
		Plant													
		Beginning Balance	1,697,924,031	1,697,924,031	1,697,924,031	1,700,455,198	1,701,015,588	1,725,549,041	1,728,563,897	1,728,784,215	1,729,260,752	1,730,486,620	1,731,018,737	1,731,228,505	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	2,531,167	560,390	24,533,452	3,014,857	220,318	476,537	1,225,867	532,117	209,769	5,895,459	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	1,697,924,031	1,697,924,031	1,700,455,198	1,701,015,588	1,725,549,041	1,728,563,897	1,728,784,215	1,729,260,752	1,730,486,620	1,731,018,737	1,731,228,505	1,737,123,964	
		Reserve													
	Original	Remaining Life (Mos)	93	92	91	90	89	88	87	86	85	84	83	82	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	93	92	91	90	89	88	87	86	85	84	83	82	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	1,033,213,969	1,040,361,388	1,047,508,808	1,054,670,135	1,061,848,637	1,069,168,116	1,076,644,119	1,084,118,831	1,091,153,271	1,097,841,902	1,105,304,610	1,112,844,597	
		Depr Expense	7,147,420	7,147,420	7,161,328	7,178,503	7,319,480	7,476,004	7,494,712	7,501,596	7,519,244	7,535,083	7,539,988	7,578,435	88,599,211
		Cost of Removal	-	-	-	-	-	-	(20,000)	(467,154)	(830,612)	(72,375)	-	(200,000)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	1,040,361,388	1,047,508,808	1,054,670,135	1,061,848,637	1,069,168,116	1,076,644,119	1,084,118,831	1,091,153,271	1,097,841,902	1,105,304,610	1,112,844,597	1,120,223,031	
	Proposed	Beginning Balance	1,033,213,969	1,040,361,388	1,047,508,808	1,054,670,135	1,061,848,637	1,069,168,116	1,076,644,119	1,084,118,831	1,091,153,271	1,097,841,902	1,105,304,610	1,112,844,597	
		Depr Expense	7,147,420	7,147,420	7,161,328	7,178,503	7,319,480	7,476,004	7,494,712	7,501,596	7,519,244	7,535,083	7,539,988	7,578,435	88,599,211
		Cost of Removal	-	-	-	-	-	-	(20,000)	(467,154)	(830,612)	(72,375)	-	(200,000)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	1,040,361,388	1,047,508,808	1,054,670,135	1,061,848,637	1,069,168,116	1,076,644,119	1,084,118,831	1,091,153,271	1,097,841,902	1,105,304,610	1,112,844,597	1,120,223,031	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Nuclear	**Prairie Island**														
		Plant													
		Beginning Balance	2,428,632,024	2,428,710,712	2,428,774,462	2,429,356,116	2,460,801,124	2,469,281,702	2,469,501,702	2,469,721,702	2,471,895,114	2,472,453,688	2,486,136,087	2,490,737,608	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	78,688	63,750	581,654	31,445,008	8,480,579	220,000	220,000	2,173,412	558,573	13,682,400	4,601,521	28,952,873	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	2,428,710,712	2,428,774,462	2,429,356,116	2,460,801,124	2,469,281,702	2,469,501,702	2,469,721,702	2,471,895,114	2,472,453,688	2,486,136,087	2,490,737,608	2,519,690,481	
		Reserve													
	Original	Remaining Life (Mos)	136	135	134	133	132	131	130	129	128	127	126	125	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	136	135	134	133	132	131	130	129	128	127	126	125	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	1,372,821,394	1,380,584,999	1,388,239,539	1,396,006,898	1,403,884,695	1,411,923,764	1,419,996,040	1,428,045,105	1,435,381,451	1,443,281,058	1,451,438,650	1,459,668,796	
		Depr Expense	7,763,603	7,764,538	7,767,356	7,887,795	8,039,066	8,072,274	8,074,063	8,086,343	8,100,731	8,157,589	8,230,144	8,368,022	96,311,524
		Cost of Removal	-	(110,000)	-	(10,000)	-	-	(25,000)	(750,000)	(201,125)	-	-	(915,000)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	2	2	2	2	2	2	2	2	2	2	2	2	
		Ending Balance	1,380,584,999	1,388,239,539	1,396,006,898	1,403,884,695	1,411,923,764	1,419,996,040	1,428,045,105	1,435,381,451	1,443,281,058	1,451,438,650	1,459,668,796	1,467,121,820	
	Proposed	Beginning Balance	1,372,821,394	1,380,584,999	1,388,239,539	1,396,006,898	1,403,884,695	1,411,923,764	1,419,996,040	1,428,045,105	1,435,381,451	1,443,281,058	1,451,438,650	1,459,668,796	
		Depr Expense	7,763,603	7,764,538	7,767,356	7,887,795	8,039,066	8,072,274	8,074,063	8,086,343	8,100,731	8,157,589	8,230,144	8,368,022	96,311,524
		Cost of Removal	-	(110,000)	-	(10,000)	-	-	(25,000)	(750,000)	(201,125)	-	-	(915,000)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	2	2	2	2	2	2	2	2	2	2	2	2	
		Ending Balance	1,380,584,999	1,388,239,539	1,396,006,898	1,403,884,695	1,411,923,764	1,419,996,040	1,428,045,105	1,435,381,451	1,443,281,058	1,451,438,650	1,459,668,796	1,467,121,820	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Hydro	**Hennepin Island**														
		Plant													
		Beginning Balance	19,328,210	19,328,212	19,328,214	19,328,217	19,328,222	19,328,240	19,328,243	19,328,247	19,328,253	19,328,259	19,328,281	19,463,508	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	2	2	3	5	18	4	3	7	6	21	135,227	9	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	19,328,212	19,328,214	19,328,217	19,328,222	19,328,240	19,328,243	19,328,247	19,328,253	19,328,259	19,328,281	19,463,508	19,463,516	
		Reserve													
	Original	Remaining Life (Mos)	158	157	156	155	154	153	152	151	150	149	148	147	
		Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	
	Proposed	Remaining Life (Mos)	158	157	156	155	154	153	152	151	150	149	148	147	
		Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	
	Original	Beginning Balance	9,873,075	9,965,213	10,057,350	10,149,488	10,241,625	10,333,761	10,425,899	10,518,037	10,610,174	10,702,312	10,794,448	10,887,162	
		Depr Expense	92,138	92,138	92,138	92,138	92,138	92,138	92,138	92,138	92,138	92,138	92,716	93,361	1,107,457
		Cost of Removal	(0)	(0)	(0)	(1)	(2)	(0)	(0)	(1)	(1)	(2)	(1)	(18,575)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	9,965,213	10,057,350	10,149,488	10,241,625	10,333,761	10,425,899	10,518,037	10,610,174	10,702,312	10,794,448	10,887,162	10,961,948	
	Proposed	Beginning Balance	9,873,075	9,965,580	10,058,084	10,150,589	10,243,093	10,335,596	10,428,101	10,520,606	10,613,110	10,705,614	10,798,118	10,891,200	
		Depr Expense	92,505	92,505	92,505	92,505	92,505	92,505	92,505	92,505	92,505	92,505	93,084	93,730	1,111,865
		Cost of Removal	(0)	(0)	(0)	(1)	(2)	(0)	(0)	(1)	(1)	(2)	(1)	(18,575)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	9,965,580	10,058,084	10,150,589	10,243,093	10,335,596	10,428,101	10,520,606	10,613,110	10,705,614	10,798,118	10,891,200	10,966,356	
	Change	Beginning Balance	-	367	734	1,101	1,468	1,835	2,202	2,569	2,936	3,303	3,670	4,038	
		Depr Expense	367	367	367	367	367	367	367	367	367	367	368	370	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**367**	**734**	**1,101**	**1,468**	**1,835**	**2,202**	**2,569**	**2,936**	**3,303**	**3,670**	**4,038**	**4,408**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Hydro	**Upper Dam**														
		Plant													
		Beginning Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	
		Reserve													
	Original	Remaining Life (Mos)	158	157	156	155	154	153	152	151	150	149	148	147	
		Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	
	Proposed	Remaining Life (Mos)	158	157	156	155	154	153	152	151	150	149	148	147	
		Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	
	Original	Beginning Balance	4,300,412	4,309,311	4,318,209	4,327,107	4,336,006	4,344,904	4,353,802	4,362,701	4,371,599	4,380,497	4,389,396	4,398,294	
		Depr Expense	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	106,781
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	4,309,311	4,318,209	4,327,107	4,336,006	4,344,904	4,353,802	4,362,701	4,371,599	4,380,497	4,389,396	4,398,294	4,407,192	
	Proposed	Beginning Balance	4,300,412	4,309,396	4,318,380	4,327,364	4,336,348	4,345,333	4,354,317	4,363,301	4,372,285	4,381,269	4,390,253	4,399,237	
		Depr Expense	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	107,809
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	4,309,396	4,318,380	4,327,364	4,336,348	4,345,333	4,354,317	4,363,301	4,372,285	4,381,269	4,390,253	4,399,237	4,408,221	
	Change	Beginning Balance	-	86	171	257	343	429	514	600	686	771	857	943	
		Depr Expense	86	86	86	86	86	86	86	86	86	86	86	86	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**86**	**171**	**257**	**343**	**429**	**514**	**600**	**686**	**771**	**857**	**943**	**1,029**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Hydro	**St Croix Falls**														
		Plant													
		Beginning Balance	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	
		Reserve													
	Original	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73	
		Net Salvage Rate	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	
	Proposed	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73	
		Net Salvage Rate	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	
	Original	Beginning Balance	777,005	796,346	815,686	835,027	854,368	873,709	893,050	912,391	931,732	951,072	970,413	989,754	
		Depr Expense	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	232,090
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	-	0	-	-	-	-	-	-	0	(0)	-	
		Ending Balance	796,346	815,686	835,027	854,368	873,709	893,050	912,391	931,732	951,072	970,413	989,754	1,009,095	
	Proposed	Beginning Balance	777,005	798,340	819,676	841,011	862,347	883,683	905,018	926,354	947,689	969,025	990,360	1,011,696	
		Depr Expense	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	256,027
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	-	0	-	-	-	-	-	-	0	(0)	-	
		Ending Balance	798,340	819,676	841,011	862,347	883,683	905,018	926,354	947,689	969,025	990,360	1,011,696	1,033,031	
	Change	Beginning Balance	-	1,995	3,989	5,984	7,979	9,974	11,968	13,963	15,958	17,952	19,947	21,942	
		Depr Expense	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**1,995**	**3,989**	**5,984**	**7,979**	**9,974**	**11,968**	**13,963**	**15,958**	**17,952**	**19,947**	**21,942**	**23,937**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Hydro	**Hennepin Island**														
		Plant													
		Beginning Balance	19,463,516	19,463,517	19,463,517	19,463,517	19,463,518	19,463,520	19,463,520	19,463,520	19,463,521	19,463,522	19,463,524	19,463,525	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	0	0	0	1	2	0	0	1	1	2	1	1	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	19,463,517	19,463,517	19,463,517	19,463,518	19,463,520	19,463,520	19,463,520	19,463,521	19,463,522	19,463,524	19,463,525	19,463,526	
		Reserve													
	Original	Remaining Life (Mos)	146	145	144	143	142	141	140	139	138	137	136	135	
		Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	
	Proposed	Remaining Life (Mos)	146	145	144	143	142	141	140	139	138	137	136	135	
		Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	
	Original	Beginning Balance	10,961,948	11,055,372	11,148,796	11,242,220	11,335,644	11,429,068	11,522,492	11,615,916	11,709,340	11,802,764	11,896,188	11,989,613	
		Depr Expense	93,424	93,424	93,424	93,424	93,424	93,424	93,424	93,424	93,424	93,424	93,424	93,424	1,121,091
		Cost of Removal	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	11,055,372	11,148,796	11,242,220	11,335,644	11,429,068	11,522,492	11,615,916	11,709,340	11,802,764	11,896,188	11,989,613	12,083,037	
	Proposed	Beginning Balance	10,966,356	11,060,150	11,153,943	11,247,737	11,341,531	11,435,325	11,529,119	11,622,912	11,716,706	11,810,500	11,904,294	11,998,088	
		Depr Expense	93,794	93,794	93,794	93,794	93,794	93,794	93,794	93,794	93,794	93,794	93,794	93,794	1,125,528
		Cost of Removal	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	11,060,150	11,153,943	11,247,737	11,341,531	11,435,325	11,529,119	11,622,912	11,716,706	11,810,500	11,904,294	11,998,088	12,091,882	
	Change	Beginning Balance	4,408	4,778	5,148	5,517	5,887	6,257	6,626	6,996	7,366	7,736	8,105	8,475	
		Depr Expense	370	370	370	370	370	370	370	370	370	370	370	370	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**4,778**	**5,147**	**5,517**	**5,887**	**6,257**	**6,626**	**6,996**	**7,366**	**7,736**	**8,105**	**8,475**	**8,845**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Hydro	**Upper Dam**														
		Plant													
		Beginning Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	
		Reserve													
	Original	Remaining Life (Mos)	146	145	144	143	142	141	140	139	138	137	136	135	
		Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	
	Proposed	Remaining Life (Mos)	146	145	144	143	142	141	140	139	138	137	136	135	
		Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	
	Original	Beginning Balance	4,407,192	4,416,091	4,424,989	4,433,887	4,442,786	4,451,684	4,460,582	4,469,481	4,478,379	4,487,277	4,496,176	4,505,074	
		Depr Expense	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	106,781
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	4,416,091	4,424,989	4,433,887	4,442,786	4,451,684	4,460,582	4,469,481	4,478,379	4,487,277	4,496,176	4,505,074	4,513,972	
	Proposed	Beginning Balance	4,408,221	4,417,205	4,426,189	4,435,173	4,444,157	4,453,141	4,462,125	4,471,109	4,480,093	4,489,077	4,498,062	4,507,046	
		Depr Expense	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	107,809
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	4,417,205	4,426,189	4,435,173	4,444,157	4,453,141	4,462,125	4,471,109	4,480,093	4,489,077	4,498,062	4,507,046	4,516,030	
	Change	Beginning Balance	1,029	1,114	1,200	1,286	1,371	1,457	1,543	1,629	1,714	1,800	1,886	1,972	
		Depr Expense	86	86	86	86	86	86	86	86	86	86	86	86	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**1,114**	**1,200**	**1,286**	**1,371**	**1,457**	**1,543**	**1,629**	**1,714**	**1,800**	**1,886**	**1,972**	**2,057**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Hydro	**St Croix Falls**														
		Plant													
		Beginning Balance	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	
		Reserve													
	Original	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
		Net Salvage Rate	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	
	Proposed	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
		Net Salvage Rate	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	
	Original	Beginning Balance	1,009,095	1,028,436	1,047,777	1,067,117	1,086,458	1,105,799	1,125,140	1,144,481	1,163,822	1,183,163	1,202,503	1,221,844	
		Depr Expense	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	232,090
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	(0)	0	-	(0)	0	-	0	(0)	-	0	(0)	
		Ending Balance	1,028,436	1,047,777	1,067,117	1,086,458	1,105,799	1,125,140	1,144,481	1,163,822	1,183,163	1,202,503	1,221,844	1,241,185	
	Proposed	Beginning Balance	1,033,031	1,054,367	1,075,703	1,097,038	1,118,374	1,139,709	1,161,045	1,182,380	1,203,716	1,225,051	1,246,387	1,267,723	
		Depr Expense	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	256,027
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	(0)	0	-	(0)	0	-	0	(0)	-	0	(0)	
		Ending Balance	1,054,367	1,075,703	1,097,038	1,118,374	1,139,709	1,161,045	1,182,380	1,203,716	1,225,051	1,246,387	1,267,723	1,289,058	
	Change	Beginning Balance	23,937	25,931	27,926	29,921	31,915	33,910	35,905	37,900	39,894	41,889	43,884	45,878	
		Depr Expense	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**25,931**	**27,926**	**29,921**	**31,915**	**33,910**	**35,905**	**37,900**	**39,894**	**41,889**	**43,884**	**45,878**	**47,873**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Hydro	**Hennepin Island**														
		Plant													
		Beginning Balance	19,463,526	19,463,526	19,463,526	19,463,526	19,463,526	19,463,527	19,463,527	19,463,527	19,463,527	19,463,527	19,463,527	19,463,527	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	0	0	0	0	0	0	0	0	0	0	0	0	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	19,463,526	19,463,526	19,463,526	19,463,526	19,463,527	19,463,527	19,463,527	19,463,527	19,463,527	19,463,527	19,463,527	19,463,527	
		Reserve													
	Original	Remaining Life (Mos)	134	133	132	131	130	129	128	127	126	125	124	123	
		Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	
	Proposed	Remaining Life (Mos)	134	133	132	131	130	129	128	127	126	125	124	123	
		Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	
	Original	Beginning Balance	12,083,037	12,176,461	12,269,885	12,363,309	12,456,734	12,550,158	12,643,582	12,737,006	12,830,431	12,923,855	13,017,279	13,110,704	
		Depr Expense	93,424	93,424	93,424	93,424	93,424	93,424	93,424	93,424	93,424	93,424	93,424	93,424	1,121,092
		Cost of Removal	-	-	-	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	12,176,461	12,269,885	12,363,309	12,456,734	12,550,158	12,643,582	12,737,006	12,830,431	12,923,855	13,017,279	13,110,704	13,204,128	
	Proposed	Beginning Balance	12,091,882	12,185,676	12,279,470	12,373,264	12,467,058	12,560,852	12,654,646	12,748,440	12,842,234	12,936,028	13,029,822	13,123,616	
		Depr Expense	93,794	93,794	93,794	93,794	93,794	93,794	93,794	93,794	93,794	93,794	93,794	93,794	1,125,529
		Cost of Removal	-	-	-	(0)	(0)	-	-	(0)	(0)	(0)	(0)	(0)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	12,185,676	12,279,470	12,373,264	12,467,058	12,560,852	12,654,646	12,748,440	12,842,234	12,936,028	13,029,822	13,123,616	13,217,410	
	Change	Beginning Balance	8,845	9,215	9,584	9,954	10,324	10,694	11,063	11,433	11,803	12,173	12,542	12,912	
		Depr Expense	370	370	370	370	370	370	370	370	370	370	370	370	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**9,215**	**9,584**	**9,954**	**10,324**	**10,694**	**11,063**	**11,433**	**11,803**	**12,173**	**12,542**	**12,912**	**13,282**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Hydro	**Upper Dam**														
		Plant													
		Beginning Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	4,514,522	
		Reserve													
	Original	Remaining Life (Mos)	134	133	132	131	130	129	128	127	126	125	124	123	
		Net Salvage Rate	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	-26.4%	
	Proposed	Remaining Life (Mos)	134	133	132	131	130	129	128	127	126	125	124	123	
		Net Salvage Rate	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	-26.7%	
	Original	Beginning Balance	4,513,972	4,522,871	4,531,769	4,540,667	4,549,566	4,558,464	4,567,362	4,576,261	4,585,159	4,594,057	4,602,956	4,611,854	
		Depr Expense	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	8,898	106,781
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	4,522,871	4,531,769	4,540,667	4,549,566	4,558,464	4,567,362	4,576,261	4,585,159	4,594,057	4,602,956	4,611,854	4,620,753	
	Proposed	Beginning Balance	4,516,030	4,525,014	4,533,998	4,542,982	4,551,966	4,560,950	4,569,934	4,578,918	4,587,902	4,596,886	4,605,870	4,614,854	
		Depr Expense	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	8,984	107,809
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	4,525,014	4,533,998	4,542,982	4,551,966	4,560,950	4,569,934	4,578,918	4,587,902	4,596,886	4,605,870	4,614,854	4,623,838	
	Change	Beginning Balance	2,057	2,143	2,229	2,314	2,400	2,486	2,572	2,657	2,743	2,829	2,914	3,000	
		Depr Expense	86	86	86	86	86	86	86	86	86	86	86	86	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**2,143**	**2,229**	**2,314**	**2,400**	**2,486**	**2,572**	**2,657**	**2,743**	**2,829**	**2,914**	**3,000**	**3,086**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Hydro	**St Croix Falls**														
		Plant													
		Beginning Balance	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	2,234,080	
		Reserve													
	Original	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%	
	Proposed	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.0%	
	Original	Beginning Balance	1,241,185	1,260,526	1,279,867	1,299,208	1,318,549	1,337,889	1,357,230	1,376,571	1,395,912	1,415,253	1,434,594	1,453,934	
		Depr Expense	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	19,341	232,090
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	(0)	0	-	-	-	-	0	(0)	-	0	
		Ending Balance	1,260,526	1,279,867	1,299,208	1,318,549	1,337,889	1,357,230	1,376,571	1,395,912	1,415,253	1,434,594	1,453,934	1,473,275	
	Proposed	Beginning Balance	1,289,058	1,310,394	1,331,729	1,353,065	1,374,400	1,395,736	1,417,072	1,438,407	1,459,743	1,481,078	1,502,414	1,523,749	
		Depr Expense	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	256,027
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	(0)	0	-	-	-	-	0	(0)	-	0	
		Ending Balance	1,310,394	1,331,729	1,353,065	1,374,400	1,395,736	1,417,072	1,438,407	1,459,743	1,481,078	1,502,414	1,523,749	1,545,085	
	Change	Beginning Balance	47,873	49,868	51,863	53,857	55,852	57,847	59,841	61,836	63,831	65,826	67,820	69,815	
		Depr Expense	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	1,995	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**49,868**	**51,863**	**53,857**	**55,852**	**57,847**	**59,841**	**61,836**	**63,831**	**65,826**	**67,820**	**69,815**	**71,810**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Angus Anson Unit 2 & 3**														
		Plant													
		Beginning Balance	88,034,183	88,036,828	88,040,435	88,047,267	88,060,870	88,122,811	89,145,103	89,170,780	89,224,180	89,280,677	89,705,448	89,892,255	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	2,645	3,607	6,832	13,603	61,941	1,022,292	25,677	53,400	56,497	424,771	186,807	532,686	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	88,036,828	88,040,435	88,047,267	88,060,870	88,122,811	89,145,103	89,170,780	89,224,180	89,280,677	89,705,448	89,892,255	90,424,941	
		Reserve													
	Original	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229	
		Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	
	Proposed	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229	
		Net Salvage Rate	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	
	Original	Beginning Balance	70,131,470	70,241,278	70,351,098	70,460,941	70,570,829	70,680,870	70,793,555	70,908,605	70,977,032	71,092,728	71,209,568	71,327,859	
		Depr Expense	109,814	109,829	109,853	109,900	110,076	112,604	115,058	115,345	115,705	116,847	118,304	120,047	1,363,381
		Cost of Removal	(4)	(4)	(6)	(9)	(35)	(7)	(7)	(46,920)	(11)	(41)	(24)	(9,466)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(3)	(4)	(4)	(4)	1	88	(1)	2	2	33	12	43	
		Ending Balance	70,241,278	70,351,098	70,460,941	70,570,829	70,680,870	70,793,555	70,908,605	70,977,032	71,092,728	71,209,568	71,327,859	71,438,482	
	Proposed	Beginning Balance	69,925,341	70,041,876	70,158,425	70,274,996	70,391,613	70,508,387	70,627,840	70,749,695	70,824,929	70,947,436	71,071,103	71,196,243	
		Depr Expense	116,542	116,557	116,581	116,629	116,807	119,372	121,862	122,152	122,516	123,675	125,153	126,921	1,444,768
		Cost of Removal	(4)	(4)	(6)	(9)	(35)	(7)	(7)	(46,920)	(11)	(41)	(24)	(9,466)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(3)	(4)	(4)	(4)	1	88	(1)	2	2	33	12	43	
		Ending Balance	70,041,876	70,158,425	70,274,996	70,391,613	70,508,387	70,627,840	70,749,695	70,824,929	70,947,436	71,071,103	71,196,243	71,313,740	
	Change	Beginning Balance	(206,129)	(199,401)	(192,673)	(185,945)	(179,215)	(172,484)	(165,715)	(158,911)	(152,104)	(145,293)	(138,465)	(131,616)	
		Depr Expense	6,728	6,728	6,728	6,729	6,732	6,769	6,804	6,807	6,811	6,828	6,849	6,874	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(199,401)**	**(192,673)**	**(185,945)**	**(179,215)**	**(172,484)**	**(165,715)**	**(158,911)**	**(152,104)**	**(145,293)**	**(138,465)**	**(131,616)**	**(124,742)**	
Other	**Angus Anson Unit 2 & 3 - FERC 341**														
		Plant													
		Beginning Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	
		Reserve													
	Original	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Proposed	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Original	Beginning Balance	5,575,085	5,583,735	5,592,385	5,601,034	5,609,684	5,618,334	5,626,984	5,635,634	5,644,284	5,652,934	5,661,583	5,670,233	
		Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	103,796
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	5,583,735	5,592,385	5,601,034	5,609,684	5,618,334	5,626,984	5,635,634	5,644,284	5,652,934	5,661,583	5,670,233	5,678,883	
	Proposed	Beginning Balance	5,575,085	5,583,735	5,592,385	5,601,034	5,609,684	5,618,334	5,626,984	5,635,634	5,644,284	5,652,934	5,661,583	5,670,233	
		Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	103,796
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	5,583,735	5,592,385	5,601,034	5,609,684	5,618,334	5,626,984	5,635,634	5,644,284	5,652,934	5,661,583	5,670,233	5,678,883	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Angus Anson Unit 4**														
		Plant													
		Beginning Balance	38,612,999	38,612,999	38,612,999	38,612,999	38,612,999	38,612,999	38,682,392	38,683,392	38,683,392	38,683,392	38,822,663	38,842,663	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	69,393	1,000	-	-	139,271	20,000	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	38,612,999	38,612,999	38,612,999	38,612,999	38,612,999	38,682,392	38,683,392	38,683,392	38,683,392	38,822,663	38,842,663	38,842,663	
		Reserve													
	Original	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Proposed	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Original	Beginning Balance	17,935,731	18,014,869	18,094,008	18,173,146	18,252,284	18,331,423	18,410,689	18,490,086	18,564,494	18,643,910	18,723,588	18,803,565	
		Depr Expense	79,137	79,137	79,137	79,137	79,137	79,265	79,396	79,406	79,415	79,676	79,976	80,016	952,836
		Cost of Removal	-	-	-	-	-	-	-	(5,000)	-	-	-	(1,560)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
		Ending Balance	18,014,869	18,094,008	18,173,146	18,252,284	18,331,423	18,410,689	18,490,086	18,564,494	18,643,910	18,723,588	18,803,565	18,882,023	
	Proposed	Beginning Balance	17,848,962	17,928,397	18,007,831	18,087,266	18,166,700	18,246,135	18,325,697	18,405,390	18,480,094	18,559,807	18,639,781	18,720,054	
		Depr Expense	79,433	79,433	79,433	79,433	79,433	79,561	79,692	79,703	79,711	79,972	80,272	80,313	956,389
		Cost of Removal	-	-	-	-	-	-	-	(5,000)	-	-	-	(1,560)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
		Ending Balance	17,928,397	18,007,831	18,087,266	18,166,700	18,246,135	18,325,697	18,405,390	18,480,094	18,559,807	18,639,781	18,720,054	18,798,808	
	Change	Beginning Balance	(86,769)	(86,473)	(86,176)	(85,880)	(85,584)	(85,288)	(84,992)	(84,696)	(84,400)	(84,103)	(83,807)	(83,511)	
		Depr Expense	296	296	296	296	296	296	296	296	296	296	296	296	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(86,473)**	**(86,176)**	**(85,880)**	**(85,584)**	**(85,288)**	**(84,992)**	**(84,696)**	**(84,400)**	**(84,103)**	**(83,807)**	**(83,511)**	**(83,215)**	
Other	**Black Dog Unit 5**														
		Plant													
		Beginning Balance	197,455,340	197,469,697	197,483,835	197,504,717	197,538,637	197,765,366	197,797,882	197,828,357	197,895,803	197,976,833	199,403,869	199,943,775	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	14,357	14,138	20,882	33,920	226,729	32,516	30,475	67,446	81,029	1,427,036	539,906	580,540	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	197,469,697	197,483,835	197,504,717	197,538,637	197,765,366	197,797,882	197,828,357	197,895,803	197,976,833	199,403,869	199,943,775	200,524,315	
		Reserve													
	Original	Remaining Life (Mos)	132	131	130	129	128	127	126	125	124	123	122	121	
		Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	
	Proposed	Remaining Life (Mos)	132	131	130	129	128	127	126	125	124	123	122	121	
		Net Salvage Rate	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	
	Original	Beginning Balance	106,731,662	107,589,459	108,447,379	109,305,407	110,163,588	111,022,291	111,882,805	112,738,626	113,599,763	114,461,599	115,329,562	116,206,903	
		Depr Expense	857,891	858,013	858,164	858,402	859,540	860,681	860,981	861,439	862,108	868,943	877,929	883,318	10,367,410
		Cost of Removal	(95)	(93)	(136)	(221)	(838)	(168)	(5,159)	(303)	(272)	(980)	(588)	(55,273)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	107,589,459	108,447,379	109,305,407	110,163,588	111,022,291	111,882,805	112,738,626	113,599,763	114,461,599	115,329,562	116,206,903	117,034,948	
	Proposed	Beginning Balance	106,401,840	107,199,306	107,996,891	108,794,579	109,592,411	110,390,721	111,190,800	111,986,176	112,786,850	113,588,199	114,395,417	115,211,675	
		Depr Expense	797,561	797,678	797,823	798,052	799,148	800,246	800,535	800,977	801,621	808,198	816,846	822,040	9,640,727
		Cost of Removal	(95)	(93)	(136)	(221)	(838)	(168)	(5,159)	(303)	(272)	(980)	(588)	(55,273)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	107,199,306	107,996,891	108,794,579	109,592,411	110,390,721	111,190,800	111,986,176	112,786,850	113,588,199	114,395,417	115,211,675	115,978,443	
	Change	Beginning Balance	(329,823)	(390,153)	(450,488)	(510,828)	(571,178)	(631,570)	(692,005)	(752,451)	(812,913)	(873,400)	(934,145)	(995,228)	
		Depr Expense	(60,330)	(60,335)	(60,341)	(60,349)	(60,392)	(60,435)	(60,446)	(60,462)	(60,487)	(60,745)	(61,083)	(61,278)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(390,153)**	**(450,488)**	**(510,828)**	**(571,178)**	**(631,570)**	**(692,005)**	**(752,451)**	**(812,913)**	**(873,400)**	**(934,145)**	**(995,228)**	**(1,056,506)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Black Dog Unit 5 FERC 341**														
		Plant													
		Beginning Balance	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	
		Reserve													
	Original	Remaining Life (Mos)	447	446	445	444	443	442	441	440	439	438	437	436	
		Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	
	Proposed	Remaining Life (Mos)	447	446	445	444	443	442	441	440	439	438	437	436	
		Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	
	Original	Beginning Balance	27,517,750	27,564,053	27,610,356	27,656,659	27,702,961	27,749,264	27,795,567	27,841,870	27,888,172	27,934,475	27,980,778	28,027,080	
		Depr Expense	46,296	46,296	46,296	46,296	46,296	46,296	46,296	46,296	46,296	46,296	46,295	46,295	555,547
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	7	7	7	7	7	7	7	7	7	7	7	7	
		Ending Balance	27,564,053	27,610,356	27,656,659	27,702,961	27,749,264	27,795,567	27,841,870	27,888,172	27,934,475	27,980,778	28,027,080	28,073,383	
	Proposed	Beginning Balance	27,517,750	27,562,988	27,608,226	27,653,464	27,698,701	27,743,939	27,789,177	27,834,415	27,879,652	27,924,890	27,970,128	28,015,365	
		Depr Expense	45,231	45,231	45,231	45,231	45,231	45,231	45,231	45,231	45,231	45,230	45,230	45,230	542,767
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	7	7	7	7	7	7	7	7	7	7	7	7	
		Ending Balance	27,562,988	27,608,226	27,653,464	27,698,701	27,743,939	27,789,177	27,834,415	27,879,652	27,924,890	27,970,128	28,015,365	28,060,603	
	Change	Beginning Balance	-	(1,065)	(2,130)	(3,195)	(4,260)	(5,325)	(6,390)	(7,455)	(8,520)	(9,585)	(10,650)	(11,715)	
		Depr Expense	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(1,065)**	**(2,130)**	**(3,195)**	**(4,260)**	**(5,325)**	**(6,390)**	**(7,455)**	**(8,520)**	**(9,585)**	**(10,650)**	**(11,715)**	**(12,780)**	
Other	**Black Dog Unit 6**														
		Plant													
		Beginning Balance	102,499,357	102,499,357	102,499,357	102,499,357	102,499,357	102,499,357	102,499,357	102,499,357	102,499,357	102,499,357	102,771,558	102,786,247	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	272,201	14,689	7,500	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	102,499,357	102,499,357	102,499,357	102,499,357	102,499,357	102,499,357	102,499,357	102,499,357	102,499,357	102,771,558	102,786,247	102,793,747	
		Reserve													
	Original	Remaining Life (Mos)	447	446	445	444	443	442	441	440	439	438	437	436	
		Net Salvage Rate	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	
	Proposed	Remaining Life (Mos)	447	446	445	444	443	442	441	440	439	438	437	436	
		Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	
	Original	Beginning Balance	15,973,351	16,178,386	16,383,422	16,588,457	16,793,493	16,998,528	17,203,564	17,408,600	17,613,635	17,818,671	18,024,033	18,229,739	
		Depr Expense	205,036	205,036	205,036	205,036	205,036	205,036	205,036	205,036	205,036	205,362	205,707	205,733	2,462,124
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	16,178,386	16,383,422	16,588,457	16,793,493	16,998,528	17,203,564	17,408,600	17,613,635	17,818,671	18,024,033	18,229,739	18,435,472	
	Proposed	Beginning Balance	15,812,285	16,029,834	16,247,383	16,464,932	16,682,481	16,900,030	17,117,579	17,335,128	17,552,678	17,770,227	17,988,118	18,206,372	
		Depr Expense	217,549	217,549	217,549	217,549	217,549	217,549	217,549	217,549	217,549	217,892	218,254	218,282	2,612,371
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	16,029,834	16,247,383	16,464,932	16,682,481	16,900,030	17,117,579	17,335,128	17,552,678	17,770,227	17,988,118	18,206,372	18,424,654	
	Change	Beginning Balance	(161,066)	(148,552)	(136,039)	(123,525)	(111,012)	(98,498)	(85,985)	(73,471)	(60,958)	(48,444)	(35,914)	(23,367)	
		Depr Expense	12,513	12,513	12,513	12,513	12,513	12,513	12,513	12,513	12,513	12,530	12,547	12,549	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(148,552)**	**(136,039)**	**(123,525)**	**(111,012)**	**(98,498)**	**(85,985)**	**(73,471)**	**(60,958)**	**(48,444)**	**(35,914)**	**(23,367)**	**(10,818)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Blazing Star I WF**														
		Plant													
		Beginning Balance	307,715,360	307,715,360	307,715,360	307,715,360	307,715,360	307,715,360	307,715,360	307,715,360	307,715,360	307,715,360	307,762,204	307,762,704	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	46,844	500	65,164	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	307,715,360	307,715,360	307,715,360	307,715,360	307,715,360	307,715,360	307,715,360	307,715,360	307,715,360	307,762,204	307,762,704	307,827,868	
		Reserve													
	Original	Remaining Life (Mos)	292	291	290	289	288	287	286	285	284	283	282	281	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	292	291	290	289	288	287	286	285	284	283	282	281	
		Net Salvage Rate	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	
	Original	Beginning Balance	9,367,963	10,479,275	11,590,588	12,701,900	13,813,212	14,924,525	16,035,837	17,147,149	18,258,462	19,369,774	20,481,176	21,592,670	
		Depr Expense	1,111,312	1,111,312	1,111,312	1,111,312	1,111,312	1,111,312	1,111,312	1,111,312	1,111,312	1,111,402	1,111,493	1,111,620	13,336,326
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	-	0	0	-	0	0	0	0	0	(0)	0	
		Ending Balance	10,479,275	11,590,588	12,701,900	13,813,212	14,924,525	16,035,837	17,147,149	18,258,462	19,369,774	20,481,176	21,592,670	22,704,290	
	Proposed	Beginning Balance	9,367,963	10,511,944	11,655,925	12,799,905	13,943,886	15,087,867	16,231,848	17,375,828	18,519,809	19,663,790	20,807,863	21,952,030	
		Depr Expense	1,143,981	1,143,981	1,143,981	1,143,981	1,143,981	1,143,981	1,143,981	1,143,981	1,143,981	1,144,073	1,144,167	1,144,297	13,728,364
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	-	0	0	-	0	0	0	0	0	(0)	0	
		Ending Balance	10,511,944	11,655,925	12,799,905	13,943,886	15,087,867	16,231,848	17,375,828	18,519,809	19,663,790	20,807,863	21,952,030	23,096,327	
	Change	Beginning Balance	-	32,668	65,337	98,005	130,674	163,342	196,010	228,679	261,347	294,016	326,687	359,360	
		Depr Expense	32,668	32,668	32,668	32,668	32,668	32,668	32,668	32,668	32,668	32,671	32,674	32,677	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**32,668**	**65,337**	**98,005**	**130,674**	**163,342**	**196,010**	**228,679**	**261,347**	**294,016**	**326,687**	**359,360**	**392,037**	
Other	**Blazing Star II WF**														
		Plant													
		Beginning Balance	314,757,198	328,750,359	329,123,487	329,749,376	329,869,976	329,869,976	330,119,976	330,346,329	330,926,329	330,926,329	330,926,329	330,926,329	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	13,993,161	373,128	625,889	120,600	-	250,000	226,353	580,000	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	328,750,359	329,123,487	329,749,376	329,869,976	329,869,976	330,119,976	330,346,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	
		Reserve													
	Original	Remaining Life (Mos)	300	299	298	297	296	295	294	293	292	291	290	289	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	300	299	298	297	296	295	294	293	292	291	290	289	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	569,186	1,752,415	2,962,191	4,173,818	5,386,835	6,600,076	7,813,786	9,028,391	10,244,506	11,461,729	12,678,952	13,896,175	
		Depr Expense	1,183,229	1,209,776	1,211,628	1,213,016	1,213,242	1,213,710	1,214,605	1,216,125	1,217,223	1,217,223	1,217,223	1,217,223	14,544,222
		Cost of Removal	-	-	-	-	-	-	-	(10)	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	(0)	0	(0)	-	-	-	-	-	-	0	-	
		Ending Balance	1,752,415	2,962,191	4,173,818	5,386,835	6,600,076	7,813,786	9,028,391	10,244,506	11,461,729	12,678,952	13,896,175	15,113,398	
	Proposed	Beginning Balance	569,186	1,752,415	2,962,191	4,173,818	5,386,835	6,600,076	7,813,786	9,028,391	10,244,506	11,461,729	12,678,952	13,896,175	
		Depr Expense	1,183,229	1,209,776	1,211,628	1,213,016	1,213,242	1,213,710	1,214,605	1,216,125	1,217,223	1,217,223	1,217,223	1,217,223	14,544,222
		Cost of Removal	-	-	-	-	-	-	-	(10)	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	(0)	0	(0)	-	-	-	-	-	-	0	-	
		Ending Balance	1,752,415	2,962,191	4,173,818	5,386,835	6,600,076	7,813,786	9,028,391	10,244,506	11,461,729	12,678,952	13,896,175	15,113,398	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Blue Lake Units 1 thru 4**														
		Plant													
		Beginning Balance	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	
		Reserve													
	Original	Remaining Life (Mos)	30	29	28	27	26	25	24	23	22	21	20	19	
		Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	
	Proposed	Remaining Life (Mos)	30	29	28	27	26	25	24	23	22	21	20	19	
		Net Salvage Rate	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	
	Original	Beginning Balance	29,800,900	29,813,387	29,825,873	29,838,359	29,850,846	29,863,332	29,875,819	29,888,305	29,900,791	29,913,278	29,925,764	29,938,250	
		Depr Expense	12,486	12,486	12,486	12,486	12,486	12,486	12,486	12,486	12,486	12,486	12,486	12,486	149,833
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	29,813,387	29,825,873	29,838,359	29,850,846	29,863,332	29,875,819	29,888,305	29,900,791	29,913,278	29,925,764	29,938,250	29,950,737	
	Proposed	Beginning Balance	29,746,045	29,823,379	29,900,713	29,978,047	30,055,381	30,132,715	30,210,049	30,287,383	30,364,717	30,442,050	30,519,384	30,596,718	
		Depr Expense	77,334	77,334	77,334	77,334	77,334	77,334	77,334	77,334	77,334	77,334	77,334	77,334	928,004
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	29,823,379	29,900,713	29,978,047	30,055,381	30,132,715	30,210,049	30,287,383	30,364,717	30,442,050	30,519,384	30,596,718	30,674,052	
	Change	Beginning Balance	(54,855)	9,992	74,840	139,687	204,535	269,382	334,230	399,078	463,925	528,773	593,620	658,468	
		Depr Expense	64,848	64,848	64,848	64,848	64,848	64,848	64,848	64,848	64,848	64,848	64,848	64,848	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**9,992**	**74,840**	**139,687**	**204,535**	**269,382**	**334,230**	**399,078**	**463,925**	**528,773**	**593,620**	**658,468**	**723,315**	
Other	**Blue Lake Units 1 thru 4 - FERC 341**														
		Plant													
		Beginning Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	
		Reserve													
	Original	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
		Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
	Proposed	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
		Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	
	Original	Beginning Balance	1,088,521	1,089,204	1,089,887	1,090,571	1,091,254	1,091,937	1,092,620	1,093,303	1,093,987	1,094,670	1,095,353	1,096,036	
		Depr Expense	683	683	683	683	683	683	683	683	683	683	683	683	8,199
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	-	0	-	(0)	-	-	(0)	-	0	(0)	-	
		Ending Balance	1,089,204	1,089,887	1,090,571	1,091,254	1,091,937	1,092,620	1,093,303	1,093,987	1,094,670	1,095,353	1,096,036	1,096,720	
	Proposed	Beginning Balance	1,088,521	1,089,243	1,089,966	1,090,689	1,091,411	1,092,134	1,092,856	1,093,579	1,094,302	1,095,024	1,095,747	1,096,469	
		Depr Expense	723	723	723	723	723	723	723	723	723	723	723	723	8,671
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	-	0	-	(0)	-	-	(0)	-	0	(0)	-	
		Ending Balance	1,089,243	1,089,966	1,090,689	1,091,411	1,092,134	1,092,856	1,093,579	1,094,302	1,095,024	1,095,747	1,096,469	1,097,192	
	Change	Beginning Balance	-	39	79	118	158	197	236	276	315	354	394	433	
		Depr Expense	39	39	39	39	39	39	39	39	39	39	39	39	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**39**	**79**	**118**	**158**	**197**	**236**	**276**	**315**	**354**	**394**	**433**	**473**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Blue Lake Units 7 & 8**														
		Plant													
		Beginning Balance	70,987,962	70,987,997	70,988,107	70,988,442	76,986,640	77,336,440	77,357,170	77,373,534	77,379,802	77,387,774	78,235,389	78,265,911	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	35	110	335	5,998,198	349,801	20,729	16,365	6,268	7,972	847,614	30,522	26,091	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	70,987,997	70,988,107	70,988,442	76,986,640	77,336,440	77,357,170	77,373,534	77,379,802	77,387,774	78,235,389	78,265,911	78,292,001	
		Reserve													
	Original	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
		Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
	Proposed	Remaining Life (Mos)	293	292	291	290	289	288	287	286	285	284	283	282	
		Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	
	Original	Beginning Balance	35,598,285	35,747,415	35,896,545	36,045,675	36,206,357	36,379,297	36,547,974	36,553,589	36,727,977	36,902,394	37,078,482	37,256,309	
		Depr Expense	149,131	149,131	149,132	160,684	172,952	173,679	174,053	174,392	174,420	176,103	177,836	177,948	2,009,460
		Cost of Removal	(1)	(1)	(2)	(3)	(13)	(5,003)	(168,440)	(5)	(4)	(15)	(9)	(6)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
		Ending Balance	35,747,415	35,896,545	36,045,675	36,206,357	36,379,297	36,547,974	36,553,589	36,727,977	36,902,394	37,078,482	37,256,309	37,434,252	
	Proposed	Beginning Balance	35,436,982	35,589,085	35,741,189	35,893,293	36,057,051	36,233,178	36,405,048	36,413,856	36,591,438	36,769,049	36,948,347	37,129,399	
		Depr Expense	152,104	152,104	152,105	163,761	176,138	176,872	177,247	177,586	177,614	179,312	181,061	181,174	2,047,079
		Cost of Removal	(1)	(1)	(2)	(3)	(13)	(5,003)	(168,440)	(5)	(4)	(15)	(9)	(6)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
		Ending Balance	35,589,085	35,741,189	35,893,293	36,057,051	36,233,178	36,405,048	36,413,856	36,591,438	36,769,049	36,948,347	37,129,399	37,310,568	
	Change	Beginning Balance	(161,303)	(158,329)	(155,356)	(152,383)	(149,306)	(146,119)	(142,926)	(139,733)	(136,539)	(133,344)	(130,135)	(126,910)	
		Depr Expense	2,973	2,973	2,973	3,077	3,187	3,193	3,194	3,194	3,194	3,209	3,225	3,226	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(158,329)**	**(155,356)**	**(152,383)**	**(149,306)**	**(146,119)**	**(142,926)**	**(139,733)**	**(136,539)**	**(133,344)**	**(130,135)**	**(126,910)**	**(123,684)**	
Other	**Border Winds Project**														
		Plant													
		Beginning Balance	264,548,696	264,548,696	264,548,696	264,548,696	264,548,696	264,548,696	264,548,696	264,548,696	264,548,696	264,548,696	266,160,915	266,244,748	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	1,612,219	83,833	33,651	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	264,548,696	264,548,696	264,548,696	264,548,696	264,548,696	264,548,696	264,548,696	264,548,696	264,548,696	266,160,915	266,244,748	266,278,399	
		Reserve													
	Original	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229	
		Net Salvage Rate	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	
	Original	Beginning Balance	57,275,638	58,232,970	59,190,301	60,147,633	61,104,965	62,062,297	63,019,629	63,976,961	64,934,293	65,891,625	66,852,743	67,817,862	
		Depr Expense	957,332	957,332	957,332	957,332	957,332	957,332	957,332	957,332	957,332	961,118	965,119	965,506	11,507,732
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	(50,000)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	58,232,970	59,190,301	60,147,633	61,104,965	62,062,297	63,019,629	63,976,961	64,934,293	65,891,625	66,852,743	67,817,862	68,733,368	
	Proposed	Beginning Balance	56,739,175	57,709,765	58,680,355	59,650,945	60,621,535	61,592,125	62,562,715	63,533,305	64,503,895	65,474,485	66,448,896	67,427,345	
		Depr Expense	970,590	970,590	970,590	970,590	970,590	970,590	970,590	970,590	970,590	974,411	978,449	978,839	11,667,011
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	(50,000)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	57,709,765	58,680,355	59,650,945	60,621,535	61,592,125	62,562,715	63,533,305	64,503,895	65,474,485	66,448,896	67,427,345	68,356,183	
	Change	Beginning Balance	(536,463)	(523,205)	(509,947)	(496,689)	(483,430)	(470,172)	(456,914)	(443,656)	(430,398)	(417,140)	(403,847)	(390,517)	
		Depr Expense	13,258	13,258	13,258	13,258	13,258	13,258	13,258	13,258	13,258	13,293	13,330	13,332	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(523,205)**	**(509,947)**	**(496,689)**	**(483,430)**	**(470,172)**	**(456,914)**	**(443,656)**	**(430,398)**	**(417,140)**	**(403,847)**	**(390,517)**	**(377,185)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Community WF**														
		Plant													
		Beginning Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	
		Reserve													
	Original	Remaining Life (Mos)	298	297	296	295	294	293	292	291	290	289	288	287	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	298	297	296	295	294	293	292	291	290	289	288	287	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	611,274	855,407	1,099,541	1,343,674	1,587,807	1,831,940	2,076,074	2,320,207	2,564,340	2,808,473	3,052,607	3,296,740	
		Depr Expense	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	2,929,599
		Cost of Removal	(0)	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	855,407	1,099,541	1,343,674	1,587,807	1,831,940	2,076,074	2,320,207	2,564,340	2,808,473	3,052,607	3,296,740	3,540,873	
	Proposed	Beginning Balance	611,274	855,407	1,099,541	1,343,674	1,587,807	1,831,940	2,076,074	2,320,207	2,564,340	2,808,473	3,052,607	3,296,740	
		Depr Expense	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	2,929,599
		Cost of Removal	(0)	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	855,407	1,099,541	1,343,674	1,587,807	1,831,940	2,076,074	2,320,207	2,564,340	2,808,473	3,052,607	3,296,740	3,540,873	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Courtenay WF**														
		Plant													
		Beginning Balance	279,881,426	279,887,223	279,894,299	280,875,244	280,898,968	281,003,180	281,027,539	281,054,207	281,111,945	281,170,984	282,174,599	282,372,406	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	5,797	7,075	980,945	23,724	104,212	24,359	26,668	57,738	59,039	1,003,614	197,808	375,688	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	279,887,223	279,894,299	280,875,244	280,898,968	281,003,180	281,027,539	281,054,207	281,111,945	281,170,984	282,174,599	282,372,406	282,748,094	
		Reserve													
	Original	Remaining Life (Mos)	251	250	249	248	247	246	245	244	243	242	241	240	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	251	250	249	248	247	246	245	244	243	242	241	240	
		Net Salvage Rate	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	
	Original	Beginning Balance	49,385,505	50,398,040	51,410,526	52,424,727	53,440,233	54,449,560	55,465,741	56,481,911	57,495,981	58,510,311	59,513,879	60,525,421	
		Depr Expense	1,013,105	1,013,135	1,015,291	1,017,495	1,017,797	1,018,102	1,018,223	1,018,424	1,018,702	1,021,130	1,023,896	1,025,410	12,220,711
		Cost of Removal	(569)	(649)	(1,090)	(1,990)	(8,470)	(1,921)	(2,052)	(4,354)	(4,373)	(17,561)	(12,355)	(91,885)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	0	(0)	(0)	0	(0)	(0)	0	-	-	0	-	
		Ending Balance	50,398,040	51,410,526	52,424,727	53,440,233	54,449,560	55,465,741	56,481,911	57,495,981	58,510,311	59,513,879	60,525,421	61,458,946	
	Proposed	Beginning Balance	48,707,099	49,743,524	50,779,900	51,818,028	52,857,500	53,890,798	54,930,954	55,971,103	57,009,154	58,047,469	59,075,065	60,110,681	
		Depr Expense	1,036,994	1,037,025	1,039,219	1,041,461	1,041,768	1,042,078	1,042,201	1,042,405	1,042,688	1,045,157	1,047,971	1,049,507	12,508,474
		Cost of Removal	(569)	(649)	(1,090)	(1,990)	(8,470)	(1,921)	(2,052)	(4,354)	(4,373)	(17,561)	(12,355)	(91,885)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	0	(0)	(0)	0	(0)	(0)	0	-	-	0	-	
		Ending Balance	49,743,524	50,779,900	51,818,028	52,857,500	53,890,798	54,930,954	55,971,103	57,009,154	58,047,469	59,075,065	60,110,681	61,068,304	
	Change	Beginning Balance	(678,406)	(654,516)	(630,626)	(606,699)	(582,733)	(558,762)	(534,786)	(510,809)	(486,827)	(462,842)	(438,814)	(414,740)	
		Depr Expense	23,889	23,890	23,927	23,966	23,971	23,976	23,978	23,981	23,986	24,027	24,075	24,097	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(654,516)**	**(630,626)**	**(606,699)**	**(582,733)**	**(558,762)**	**(534,786)**	**(510,809)**	**(486,827)**	**(462,842)**	**(438,814)**	**(414,740)**	**(390,642)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Courtenay Wind Rights**														
		Plant													
		Beginning Balance	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	
		Reserve													
	Original	Remaining Life (Mos)	251	250	249	248	247	246	245	244	243	242	241	240	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	251	250	249	248	247	246	245	244	243	242	241	240	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	343,614	350,555	357,495	364,436	371,376	378,316	385,257	392,197	399,138	406,078	413,019	419,959	
		Depr Expense	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	83,285
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	350,555	357,495	364,436	371,376	378,316	385,257	392,197	399,138	406,078	413,019	419,959	426,899	
	Proposed	Beginning Balance	343,614	350,555	357,495	364,436	371,376	378,316	385,257	392,197	399,138	406,078	413,019	419,959	
		Depr Expense	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	83,285
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	350,555	357,495	364,436	371,376	378,316	385,257	392,197	399,138	406,078	413,019	419,959	426,899	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	
Other	**Crowned Ridge WF**														
		Plant													
		Beginning Balance	318,389,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	1,250,000	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	
		Reserve													
	Original	Remaining Life (Mos)	299	298	297	296	295	294	293	292	291	290	289	288	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	299	298	297	296	295	294	293	292	291	290	289	288	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	1,660,915	2,834,291	4,010,021	5,185,751	6,361,482	7,537,212	8,712,942	9,888,672	11,064,402	12,240,132	13,415,863	14,591,593	
		Depr Expense	1,173,413	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	14,106,444
		Cost of Removal	(36)	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	(0)	0	-	-	
		Ending Balance	2,834,291	4,010,021	5,185,751	6,361,482	7,537,212	8,712,942	9,888,672	11,064,402	12,240,132	13,415,863	14,591,593	15,767,323	
	Proposed	Beginning Balance	1,660,915	2,834,291	4,010,021	5,185,751	6,361,482	7,537,212	8,712,942	9,888,672	11,064,402	12,240,132	13,415,863	14,591,593	
		Depr Expense	1,173,413	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	14,106,444
		Cost of Removal	(36)	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	(0)	0	-	-	
		Ending Balance	2,834,291	4,010,021	5,185,751	6,361,482	7,537,212	8,712,942	9,888,672	11,064,402	12,240,132	13,415,863	14,591,593	15,767,323	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Dakota Range WF**														
		Plant													
		Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	368,524,686	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	-	-	-	-	-	-	-	-	-	-	-	368,524,686	
		Reserve													
	Original	Remaining Life (Mos)	312	311	310	309	308	307	306	305	304	303	302	301	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	312	311	310	309	308	307	306	305	304	303	302	301	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	676,445	676,445
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	-	-	-	-	-	-	-	-	-	-	-	676,445	
	Proposed	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	676,445	676,445
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	-	-	-	-	-	-	-	-	-	-	-	676,445	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Foxtail WF**														
		Plant													
		Beginning Balance	234,780,503	234,780,503	234,780,503	234,780,503	234,780,503	234,780,503	234,780,503	234,780,503	234,780,503	234,780,503	234,827,347	234,827,847	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	46,844	500	136,546	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	234,780,503	234,780,503	234,780,503	234,780,503	234,780,503	234,780,503	234,780,503	234,780,503	234,780,503	234,827,347	234,827,847	234,964,393	
		Reserve													
	Original	Remaining Life (Mos)	288	287	286	285	284	283	282	281	280	279	278	277	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	288	287	286	285	284	283	282	281	280	279	278	277	
		Net Salvage Rate	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	
	Original	Beginning Balance	11,036,168	11,882,382	12,728,596	13,574,809	14,421,023	15,267,236	16,113,449	16,959,663	17,805,876	18,652,089	19,498,392	20,344,789	
		Depr Expense	846,183	846,183	846,183	846,183	846,182	846,182	846,182	846,182	846,182	846,273	846,365	846,647	10,154,927
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	(7,471)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	31	31	31	31	31	31	31	31	31	31	31	31	
		Ending Balance	11,882,382	12,728,596	13,574,809	14,421,023	15,267,236	16,113,449	16,959,663	17,805,876	18,652,089	19,498,392	20,344,789	21,183,995	
	Proposed	Beginning Balance	10,488,223	11,341,231	12,194,239	13,047,246	13,900,253	14,753,261	15,606,268	16,459,275	17,312,282	18,165,288	19,018,387	19,871,578	
		Depr Expense	852,977	852,977	852,976	852,976	852,976	852,976	852,976	852,976	852,976	853,067	853,160	853,443	10,236,457
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	(7,471)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	31	31	31	31	31	31	31	31	31	31	31	31	
		Ending Balance	11,341,231	12,194,239	13,047,246	13,900,253	14,753,261	15,606,268	16,459,275	17,312,282	18,165,288	19,018,387	19,871,578	20,717,581	
	Change	Beginning Balance	(547,945)	(541,151)	(534,357)	(527,563)	(520,769)	(513,975)	(507,182)	(500,388)	(493,594)	(486,800)	(480,006)	(473,211)	
		Depr Expense	6,794	6,794	6,794	6,794	6,794	6,794	6,794	6,794	6,794	6,794	6,795	6,796	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(541,151)**	**(534,357)**	**(527,563)**	**(520,769)**	**(513,975)**	**(507,182)**	**(500,388)**	**(493,594)**	**(486,800)**	**(480,006)**	**(473,211)**	**(466,415)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Freeborn WF**														
		Plant													
		Beginning Balance	-	-	-	327,027,525	327,094,191	327,113,239	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	327,027,525	66,666	19,048	821,048	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	-	-	327,027,525	327,094,191	327,113,239	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	
		Reserve													
	Original	Remaining Life (Mos)	303	302	301	300	299	298	297	296	295	294	293	292	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	303	302	301	300	299	298	297	296	295	294	293	292	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	-	-	-	600,275	1,802,948	3,005,780	4,210,152	5,416,069	6,621,985	7,827,902	9,033,819	10,239,735	
		Depr Expense	-	-	600,275	1,202,673	1,202,832	1,204,389	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	11,445,669
		Cost of Removal	-	-	-	-	-	(17)	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	(0)	0	0	(0)	(0)	0	(0)	-	-	-	
		Ending Balance	-	-	600,275	1,802,948	3,005,780	4,210,152	5,416,069	6,621,985	7,827,902	9,033,819	10,239,735	11,445,652	
	Proposed	Beginning Balance	-	-	-	600,275	1,802,948	3,005,780	4,210,152	5,416,069	6,621,985	7,827,902	9,033,819	10,239,735	
		Depr Expense	-	-	600,275	1,202,673	1,202,832	1,204,389	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	11,445,669
		Cost of Removal	-	-	-	-	-	(17)	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	(0)	0	0	(0)	(0)	0	(0)	-	-	-	
		Ending Balance	-	-	600,275	1,802,948	3,005,780	4,210,152	5,416,069	6,621,985	7,827,902	9,033,819	10,239,735	11,445,652	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Fuel Holders (Wind-to-Battery)**														
		Plant													
		Beginning Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	
		Reserve													
	Original	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	-	-	-	-	-	-	-	-	-	-	-	-	
		Net Salvage Rate	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	
	Original	Beginning Balance	3,242,796	3,267,410	3,292,024	3,316,638	3,341,252	3,365,866	3,390,480	3,415,094	3,439,708	3,464,322	3,488,936	3,513,551	
		Depr Expense	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	295,369
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	(0)	0	(0)	0	(0)	-	-	-	
		Ending Balance	3,267,410	3,292,024	3,316,638	3,341,252	3,365,866	3,390,480	3,415,094	3,439,708	3,464,322	3,488,936	3,513,551	3,538,165	
	Proposed	Beginning Balance	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	(0)	0	(0)	0	(0)	-	-	-	
		Ending Balance	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	
	Change	Beginning Balance	6,486,106	6,461,492	6,436,878	6,412,264	6,387,650	6,363,036	6,338,422	6,313,808	6,289,194	6,264,580	6,239,966	6,215,352	
		Depr Expense	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**6,461,492**	**6,436,878**	**6,412,264**	**6,387,650**	**6,363,036**	**6,338,422**	**6,313,808**	**6,289,194**	**6,264,580**	**6,239,966**	**6,215,352**	**6,190,738**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Grand Meadow WF**														
		Plant													
		Beginning Balance	201,455,648	201,486,511	201,509,629	201,529,511	201,576,536	201,630,732	201,644,745	201,661,343	201,756,407	201,906,156	203,154,098	203,535,304	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	30,863	23,118	19,882	47,025	54,196	14,013	16,599	95,064	149,748	1,247,942	381,207	271,163	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	201,486,511	201,509,629	201,529,511	201,576,536	201,630,732	201,644,745	201,661,343	201,756,407	201,906,156	203,154,098	203,535,304	203,806,467	
		Reserve													
	Original	Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144	
		Net Salvage Rate	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	
	Proposed	Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144	
		Net Salvage Rate	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	
	Original	Beginning Balance	103,169,337	103,947,485	104,725,842	105,504,210	106,282,520	107,058,774	107,837,714	108,616,591	109,384,441	110,144,065	110,851,420	111,596,075	
		Depr Expense	778,485	778,682	778,841	779,089	779,475	779,741	779,861	780,326	781,367	787,033	793,718	796,523	9,393,141
		Cost of Removal	(337)	(325)	(473)	(779)	(3,221)	(800)	(984)	(12,476)	(21,742)	(79,678)	(49,062)	(34,090)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	103,947,485	104,725,842	105,504,210	106,282,520	107,058,774	107,837,714	108,616,591	109,384,441	110,144,065	110,851,420	111,596,075	112,358,508	
	Proposed	Beginning Balance	102,697,087	103,496,479	104,296,083	105,095,699	105,895,261	106,692,771	107,492,971	108,293,109	109,082,225	109,863,127	110,591,826	111,357,906	
		Depr Expense	799,729	799,929	800,089	800,341	800,731	801,001	801,122	801,592	802,645	808,377	815,141	817,978	9,648,677
		Cost of Removal	(337)	(325)	(473)	(779)	(3,221)	(800)	(984)	(12,476)	(21,742)	(79,678)	(49,062)	(34,090)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	103,496,479	104,296,083	105,095,699	105,895,261	106,692,771	107,492,971	108,293,109	109,082,225	109,863,127	110,591,826	111,357,906	112,141,794	
	Change	Beginning Balance	(472,250)	(451,006)	(429,759)	(408,511)	(387,259)	(366,003)	(344,743)	(323,482)	(302,216)	(280,938)	(259,593)	(238,170)	
		Depr Expense	21,244	21,247	21,249	21,252	21,256	21,260	21,261	21,266	21,278	21,345	21,424	21,455	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(451,006)**	**(429,759)**	**(408,511)**	**(387,259)**	**(366,003)**	**(344,743)**	**(323,482)**	**(302,216)**	**(280,938)**	**(259,593)**	**(238,170)**	**(216,714)**	
Other	**Grand Meadow Wind Rights**														
		Plant													
		Beginning Balance	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	
		Reserve													
	Original	Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	4,491,769	4,531,645	4,571,520	4,611,395	4,651,271	4,691,146	4,731,021	4,770,897	4,810,772	4,850,648	4,890,523	4,930,398	
		Depr Expense	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	478,504
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	(0)	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	4,531,645	4,571,520	4,611,395	4,651,271	4,691,146	4,731,021	4,770,897	4,810,772	4,850,648	4,890,523	4,930,398	4,970,274	
	Proposed	Beginning Balance	4,491,769	4,531,645	4,571,520	4,611,395	4,651,271	4,691,146	4,731,021	4,770,897	4,810,772	4,850,648	4,890,523	4,930,398	
		Depr Expense	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	478,504
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	(0)	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	4,531,645	4,571,520	4,611,395	4,651,271	4,691,146	4,731,021	4,770,897	4,810,772	4,850,648	4,890,523	4,930,398	4,970,274	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**High Bridge**														
		Plant													
		Beginning Balance	408,003,360	408,018,160	408,033,578	408,058,295	408,102,951	408,564,138	408,609,673	408,661,164	408,877,222	409,009,823	410,219,400	410,707,473	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	14,799	15,418	24,717	44,656	461,187	45,536	51,491	216,057	132,602	1,209,577	488,072	361,752	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	408,018,160	408,033,578	408,058,295	408,102,951	408,564,138	408,609,673	408,661,164	408,877,222	409,009,823	410,219,400	410,707,473	411,069,225	
		Reserve													
	Original	Remaining Life (Mos)	329	328	327	326	325	324	323	322	321	320	319	318	
		Net Salvage Rate	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	
	Proposed	Remaining Life (Mos)	329	328	327	326	325	324	323	322	321	320	319	318	
		Net Salvage Rate	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	
	Original	Beginning Balance	105,100,984	106,064,773	107,028,617	107,992,380	108,955,975	109,918,324	110,883,721	111,849,303	112,811,435	113,777,648	114,743,680	115,707,790	
		Depr Expense	964,104	964,153	964,218	964,330	965,140	965,955	966,112	966,550	967,120	969,297	972,069	973,552	11,602,599
		Cost of Removal	(315)	(309)	(454)	(735)	(2,791)	(558)	(530)	(4,418)	(907)	(3,265)	(7,959)	(55,557)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	106,064,773	107,028,617	107,992,380	108,955,975	109,918,324	110,883,721	111,849,303	112,811,435	113,777,648	114,743,680	115,707,790	116,625,785	
	Proposed	Beginning Balance	104,582,410	105,557,696	106,533,038	107,508,300	108,483,394	109,457,248	110,434,157	111,411,251	112,384,900	113,362,633	114,340,203	115,315,871	
		Depr Expense	975,602	975,651	975,716	975,829	976,646	977,467	977,625	978,066	978,641	980,835	983,627	985,121	11,740,824
		Cost of Removal	(315)	(309)	(454)	(735)	(2,791)	(558)	(530)	(4,418)	(907)	(3,265)	(7,959)	(55,557)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	105,557,696	106,533,038	107,508,300	108,483,394	109,457,248	110,434,157	111,411,251	112,384,900	113,362,633	114,340,203	115,315,871	116,245,435	
	Change	Beginning Balance	(518,574)	(507,077)	(495,579)	(484,080)	(472,581)	(461,076)	(449,564)	(438,051)	(426,535)	(415,015)	(403,477)	(391,919)	
		Depr Expense	11,497	11,498	11,498	11,499	11,505	11,512	11,513	11,516	11,521	11,537	11,559	11,569	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(507,077)**	**(495,579)**	**(484,080)**	**(472,581)**	**(461,076)**	**(449,564)**	**(438,051)**	**(426,535)**	**(415,015)**	**(403,477)**	**(391,919)**	**(380,350)**	
Other	**Inver Hills**														
		Plant													
		Beginning Balance	59,666,548	59,666,855	59,667,244	59,668,021	59,669,750	59,678,690	59,681,189	59,684,406	59,692,595	59,702,688	59,796,764	60,199,730	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	306	389	777	1,730	8,940	2,498	3,218	8,189	10,093	94,076	402,966	37,771	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	59,666,855	59,667,244	59,668,021	59,669,750	59,678,690	59,681,189	59,684,406	59,692,595	59,702,688	59,796,764	60,199,730	60,237,500	
		Reserve													
	Original	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
		Net Salvage Rate	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	
	Proposed	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
		Net Salvage Rate	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	
	Original	Beginning Balance	58,123,694	58,296,766	58,469,845	58,642,931	58,816,031	58,989,175	59,162,474	59,335,826	59,509,271	59,682,887	59,857,425	60,036,737	
		Depr Expense	173,084	173,090	173,100	173,121	173,215	173,316	173,368	173,472	173,641	174,620	179,363	183,638	2,097,028
		Cost of Removal	(8)	(8)	(11)	(18)	(68)	(14)	(13)	(25)	(22)	(80)	(48)	(32)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	
		Ending Balance	58,296,766	58,469,845	58,642,931	58,816,031	58,989,175	59,162,474	59,335,826	59,509,271	59,682,887	59,857,425	60,036,737	60,220,340	
	Proposed	Beginning Balance	57,985,477	58,169,585	58,353,700	58,537,820	58,721,956	58,906,137	59,090,474	59,274,864	59,459,348	59,644,004	59,829,592	60,019,998	
		Depr Expense	184,119	184,125	184,135	184,157	184,251	184,354	184,406	184,511	184,682	185,670	190,457	194,771	2,229,639
		Cost of Removal	(8)	(8)	(11)	(18)	(68)	(14)	(13)	(25)	(22)	(80)	(48)	(32)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	
		Ending Balance	58,169,585	58,353,700	58,537,820	58,721,956	58,906,137	59,090,474	59,274,864	59,459,348	59,644,004	59,829,592	60,019,998	60,214,734	
	Change	Beginning Balance	(138,217)	(127,181)	(116,146)	(105,110)	(94,074)	(83,038)	(72,000)	(60,962)	(49,923)	(38,883)	(27,833)	(16,739)	
		Depr Expense	11,035	11,035	11,036	11,036	11,037	11,038	11,038	11,039	11,041	11,050	11,094	11,134	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(127,181)**	**(116,146)**	**(105,110)**	**(94,074)**	**(83,038)**	**(72,000)**	**(60,962)**	**(49,923)**	**(38,883)**	**(27,833)**	**(16,739)**	**(5,606)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Jeffers WF**														
		Plant													
		Beginning Balance	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	72,003,186	72,003,686	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	46,844	500	318	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	72,003,186	72,003,686	72,004,004	
		Reserve													
	Original	Remaining Life (Mos)	298	297	296	295	294	293	292	291	290	289	288	287	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	298	297	296	295	294	293	292	291	290	289	288	287	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	662,502	927,097	1,191,692	1,456,286	1,720,881	1,985,476	2,250,071	2,514,666	2,779,260	3,043,855	3,308,540	3,573,315	
		Depr Expense	264,595	264,595	264,595	264,595	264,595	264,595	264,595	264,595	264,595	264,684	264,775	264,777	3,175,590
		Cost of Removal	(0)	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	927,097	1,191,692	1,456,286	1,720,881	1,985,476	2,250,071	2,514,666	2,779,260	3,043,855	3,308,540	3,573,315	3,838,092	
	Proposed	Beginning Balance	662,502	927,097	1,191,692	1,456,286	1,720,881	1,985,476	2,250,071	2,514,666	2,779,260	3,043,855	3,308,540	3,573,315	
		Depr Expense	264,595	264,595	264,595	264,595	264,595	264,595	264,595	264,595	264,595	264,684	264,775	264,777	3,175,590
		Cost of Removal	(0)	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	927,097	1,191,692	1,456,286	1,720,881	1,985,476	2,250,071	2,514,666	2,779,260	3,043,855	3,308,540	3,573,315	3,838,092	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Lake Benton WF**														
		Plant													
		Beginning Balance	160,816,948	160,816,948	160,816,948	160,816,948	160,816,948	160,816,948	160,816,948	160,816,948	160,816,948	160,816,948	160,863,791	160,864,291	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	46,844	500	243,715	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	160,816,948	160,816,948	160,816,948	160,816,948	160,816,948	160,816,948	160,816,948	160,816,948	160,816,948	160,863,791	160,864,291	161,108,006	
		Reserve													
	Original	Remaining Life (Mos)	287	286	285	284	283	282	281	280	279	278	277	276	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	287	286	285	284	283	282	281	280	279	278	277	276	
		Net Salvage Rate	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	
	Original	Beginning Balance	7,696,891	8,278,039	8,859,187	9,440,335	10,021,483	10,602,631	11,183,779	11,764,927	12,346,075	12,927,223	13,508,463	14,089,795	
		Depr Expense	581,148	581,148	581,148	581,148	581,148	581,148	581,148	581,148	581,148	581,239	581,332	581,833	6,974,737
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	(11,405)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	-	(0)	-	(0)	-	(0)	0	(0)	0	
		Ending Balance	8,278,039	8,859,187	9,440,335	10,021,483	10,602,631	11,183,779	11,764,927	12,346,075	12,927,223	13,508,463	14,089,795	14,660,223	
	Proposed	Beginning Balance	7,403,853	7,998,910	8,593,967	9,189,024	9,784,081	10,379,137	10,974,194	11,569,251	12,164,308	12,759,365	13,354,515	13,949,760	
		Depr Expense	595,057	595,057	595,057	595,057	595,057	595,057	595,057	595,057	595,057	595,150	595,245	595,756	7,141,663
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	(11,405)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	-	(0)	-	(0)	-	(0)	0	(0)	0	
		Ending Balance	7,998,910	8,593,967	9,189,024	9,784,081	10,379,137	10,974,194	11,569,251	12,164,308	12,759,365	13,354,515	13,949,760	14,534,111	
	Change	Beginning Balance	(293,038)	(279,129)	(265,220)	(251,311)	(237,402)	(223,494)	(209,585)	(195,676)	(181,767)	(167,858)	(153,948)	(140,035)	
		Depr Expense	13,909	13,909	13,909	13,909	13,909	13,909	13,909	13,909	13,909	13,911	13,913	13,923	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(279,129)**	**(265,220)**	**(251,311)**	**(237,402)**	**(223,494)**	**(209,585)**	**(195,676)**	**(181,767)**	**(167,858)**	**(153,948)**	**(140,035)**	**(126,112)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Mower WF**														
		Plant													
		Beginning Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	
		Reserve													
	Original	Remaining Life (Mos)	300	299	298	297	296	295	294	293	292	291	290	289	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	300	299	298	297	296	295	294	293	292	291	290	289	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	304,760	924,500	1,544,239	2,163,977	2,783,717	3,403,456	4,023,196	4,642,935	5,262,675	5,882,414	6,502,154	7,121,893	
		Depr Expense	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	7,436,875
		Cost of Removal	-	-	(2)	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	924,500	1,544,239	2,163,977	2,783,717	3,403,456	4,023,196	4,642,935	5,262,675	5,882,414	6,502,154	7,121,893	7,741,633	
	Proposed	Beginning Balance	304,760	924,500	1,544,239	2,163,977	2,783,717	3,403,456	4,023,196	4,642,935	5,262,675	5,882,414	6,502,154	7,121,893	
		Depr Expense	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	7,436,875
		Cost of Removal	-	-	(2)	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	924,500	1,544,239	2,163,977	2,783,717	3,403,456	4,023,196	4,642,935	5,262,675	5,882,414	6,502,154	7,121,893	7,741,633	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Nobles WF**														
		Plant													
		Beginning Balance	516,200,117	516,205,777	516,211,351	516,219,584	516,232,958	516,326,092	516,355,333	516,393,768	516,488,183	516,594,598	517,667,422	518,070,686	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	5,660	5,574	8,233	13,373	93,135	29,240	38,436	94,415	106,416	1,072,824	403,264	384,579	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	516,205,777	516,211,351	516,219,584	516,232,958	516,326,092	516,355,333	516,393,768	516,488,183	516,594,598	517,667,422	518,070,686	518,455,265	
		Reserve													
	Original	Remaining Life (Mos)	179	178	177	176	175	174	173	172	171	170	169	168	
		Net Salvage Rate	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	
	Proposed	Remaining Life (Mos)	179	178	177	176	175	174	173	172	171	170	169	168	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Original	Beginning Balance	215,533,560	217,385,463	219,237,422	221,089,038	222,939,978	224,778,277	226,627,115	228,474,561	230,312,881	232,149,783	233,928,218	235,728,981	
		Depr Expense	1,852,749	1,852,787	1,852,834	1,852,908	1,853,279	1,853,709	1,853,949	1,854,424	1,855,147	1,859,114	1,864,170	1,867,022	22,272,090
		Cost of Removal	(845)	(828)	(1,218)	(1,968)	(14,980)	(4,871)	(6,503)	(16,105)	(18,244)	(80,679)	(63,408)	(59,675)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	217,385,463	219,237,422	221,089,038	222,939,978	224,778,277	226,627,115	228,474,561	230,312,881	232,149,783	233,928,218	235,728,981	237,536,327	
	Proposed	Beginning Balance	214,314,917	216,245,724	218,176,587	220,107,108	222,036,955	223,954,168	225,881,929	227,808,304	229,725,561	231,641,416	233,498,890	235,378,800	
		Depr Expense	1,931,652	1,931,691	1,931,739	1,931,815	1,932,193	1,932,632	1,932,877	1,933,362	1,934,099	1,938,153	1,943,318	1,946,228	23,219,759
		Cost of Removal	(845)	(828)	(1,218)	(1,968)	(14,980)	(4,871)	(6,503)	(16,105)	(18,244)	(80,679)	(63,408)	(59,675)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	216,245,724	218,176,587	220,107,108	222,036,955	223,954,168	225,881,929	227,808,304	229,725,561	231,641,416	233,498,890	235,378,800	237,265,354	
	Change	Beginning Balance	(1,218,643)	(1,139,739)	(1,060,835)	(981,930)	(903,023)	(824,109)	(745,186)	(666,258)	(587,320)	(508,368)	(429,329)	(350,180)	
		Depr Expense	78,903	78,904	78,905	78,907	78,914	78,923	78,928	78,938	78,952	79,039	79,148	79,207	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(1,139,739)**	**(1,060,835)**	**(981,930)**	**(903,023)**	**(824,109)**	**(745,186)**	**(666,258)**	**(587,320)**	**(508,368)**	**(429,329)**	**(350,180)**	**(270,973)**	

Functional Class	Plant Name		2021 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Nobles Wind Rights**														
		Plant													
		Beginning Balance	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	
		Reserve													
	Original	Remaining Life (Mos)	179	178	177	176	175	174	173	172	171	170	169	168	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	179	178	177	176	175	174	173	172	171	170	169	168	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	1,550,454	1,563,495	1,576,537	1,589,578	1,602,619	1,615,660	1,628,702	1,641,743	1,654,784	1,667,825	1,680,866	1,693,908	
		Depr Expense	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	156,495
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	(0)	-	(0)	0	(0)	-	-	(0)	0	(0)	-	
		Ending Balance	1,563,495	1,576,537	1,589,578	1,602,619	1,615,660	1,628,702	1,641,743	1,654,784	1,667,825	1,680,866	1,693,908	1,706,949	
	Proposed	Beginning Balance	1,550,454	1,563,495	1,576,537	1,589,578	1,602,619	1,615,660	1,628,702	1,641,743	1,654,784	1,667,825	1,680,866	1,693,908	
		Depr Expense	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	156,495
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	(0)	-	(0)	0	(0)	-	-	(0)	0	(0)	-	
		Ending Balance	1,563,495	1,576,537	1,589,578	1,602,619	1,615,660	1,628,702	1,641,743	1,654,784	1,667,825	1,680,866	1,693,908	1,706,949	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Pleasant Valley WF**														
		Plant													
		Beginning Balance	332,781,351	332,792,615	332,803,706	332,820,088	333,439,682	333,541,248	333,561,658	333,581,139	333,618,326	333,651,949	333,820,307	333,894,001	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	11,263	11,091	16,383	619,593	101,566	20,410	19,482	37,187	33,623	168,359	73,694	491,744	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	332,792,615	332,803,706	332,820,088	333,439,682	333,541,248	333,561,658	333,581,139	333,618,326	333,651,949	333,820,307	333,894,001	334,385,745	
		Reserve													
	Original	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	240	239	238	237	236	235	234	233	232	231	230	229	
		Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
	Original	Beginning Balance	73,217,291	74,415,419	75,613,629	76,811,320	78,009,342	79,159,707	80,360,616	81,561,740	82,761,077	83,961,004	85,151,896	86,348,691	
		Depr Expense	1,199,405	1,199,461	1,199,530	1,200,996	1,202,771	1,203,169	1,203,271	1,203,416	1,203,599	1,204,110	1,204,726	1,206,174	14,430,629
		Cost of Removal	(1,277)	(1,251)	(1,840)	(2,974)	(52,406)	(2,260)	(2,147)	(4,080)	(3,672)	(13,218)	(7,931)	(41,353)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	-	(0)	-	0	0	(0)	-	-	-	0	(0)	
		Ending Balance	74,415,419	75,613,629	76,811,320	78,009,342	79,159,707	80,360,616	81,561,740	82,761,077	83,961,004	85,151,896	86,348,691	87,513,512	
	Proposed	Beginning Balance	72,535,352	73,780,693	75,026,118	76,271,025	77,516,306	78,713,980	79,962,205	81,210,648	82,457,308	83,704,563	84,942,797	86,186,952	
		Depr Expense	1,246,618	1,246,676	1,246,747	1,248,255	1,250,079	1,250,486	1,250,590	1,250,739	1,250,927	1,251,452	1,252,085	1,253,572	14,998,226
		Cost of Removal	(1,277)	(1,251)	(1,840)	(2,974)	(52,406)	(2,260)	(2,147)	(4,080)	(3,672)	(13,218)	(7,931)	(41,353)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	-	(0)	-	0	0	(0)	-	-	-	0	(0)	
		Ending Balance	73,780,693	75,026,118	76,271,025	77,516,306	78,713,980	79,962,205	81,210,648	82,457,308	83,704,563	84,942,797	86,186,952	87,399,170	
	Change	Beginning Balance	(681,939)	(634,726)	(587,511)	(540,295)	(493,035)	(445,727)	(398,411)	(351,092)	(303,769)	(256,441)	(209,099)	(161,740)	
		Depr Expense	47,213	47,215	47,216	47,259	47,308	47,316	47,319	47,323	47,328	47,342	47,359	47,398	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(634,726)**	**(587,511)**	**(540,295)**	**(493,035)**	**(445,727)**	**(398,411)**	**(351,092)**	**(303,769)**	**(256,441)**	**(209,099)**	**(161,740)**	**(114,341)**	

Functional Class	Plant Name		2021												
			January	February	March	April	May	June	July	August	September	October	November	December	
Other	Riverside														
		Plant													
		Beginning Balance	317,587,207	317,604,446	317,815,770	323,419,900	323,758,255	328,067,075	341,228,700	341,460,542	341,586,049	341,721,270	344,183,446	344,776,529	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	17,240	211,324	5,604,130	338,355	4,308,820	13,161,625	231,842	125,507	135,222	2,462,176	593,083	508,668	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	317,604,446	317,815,770	323,419,900	323,758,255	328,067,075	341,228,700	341,460,542	341,586,049	341,721,270	344,183,446	344,776,529	345,285,198	
		Reserve													
	Original	Remaining Life (Mos)	339	338	337	336	335	334	333	332	331	330	329	328	
		Net Salvage Rate	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	
	Proposed	Remaining Life (Mos)	339	338	337	336	335	334	333	332	331	330	329	328	
		Net Salvage Rate	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	
	Original	Beginning Balance	101,206,288	101,950,330	102,694,751	103,448,712	104,212,392	104,982,883	105,412,278	106,236,379	106,372,078	106,447,281	107,279,954	108,118,377	
		Depr Expense	744,183	744,559	754,163	764,006	771,728	801,396	824,338	825,976	828,596	834,119	839,291	841,433	9,573,789
		Cost of Removal	(140)	(137)	(201)	(325)	(1,236)	(372,000)	(235)	(690,277)	(753,391)	(1,445)	(867)	(178,097)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	101,950,330	102,694,751	103,448,712	104,212,392	104,982,883	105,412,278	106,236,379	106,372,078	106,447,281	107,279,954	108,118,377	108,781,711	
	Proposed	Beginning Balance	100,805,598	101,568,623	102,332,033	103,105,146	103,888,147	104,678,091	105,127,434	105,971,867	106,127,908	106,223,460	107,076,557	107,935,492	
		Depr Expense	763,165	763,548	773,316	783,327	791,181	821,345	844,669	846,318	848,945	854,543	859,803	861,977	9,812,138
		Cost of Removal	(140)	(137)	(201)	(325)	(1,236)	(372,000)	(235)	(690,277)	(753,391)	(1,445)	(867)	(178,097)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	101,568,623	102,332,033	103,105,146	103,888,147	104,678,091	105,127,434	105,971,867	106,127,908	106,223,460	107,076,557	107,935,492	108,619,370	
	Change	Beginning Balance	(400,690)	(381,707)	(362,719)	(343,566)	(324,245)	(304,793)	(284,843)	(264,512)	(244,170)	(223,821)	(203,397)	(182,885)	
		Depr Expense	18,982	18,989	19,153	19,321	19,452	19,949	20,332	20,342	20,349	20,424	20,512	20,544	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(381,707)**	**(362,719)**	**(343,566)**	**(324,245)**	**(304,793)**	**(284,843)**	**(264,512)**	**(244,170)**	**(223,821)**	**(203,397)**	**(182,885)**	**(162,341)**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Angus Anson Unit 2 & 3**														
		Plant													
		Beginning Balance	90,424,941	90,443,120	90,866,375	90,915,979	90,924,925	90,962,405	91,843,782	91,951,117	91,974,860	91,999,456	92,096,479	92,167,610	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	18,178	423,255	49,605	8,945	37,480	881,377	107,336	23,743	24,596	97,024	71,131	57,210	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	90,443,120	90,866,375	90,915,979	90,924,925	90,962,405	91,843,782	91,951,117	91,974,860	91,999,456	92,096,479	92,167,610	92,224,820	
		Reserve													
	Original	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217	
		Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	
	Proposed	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217	
		Net Salvage Rate	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	
	Original	Beginning Balance	71,438,482	71,559,870	71,682,359	71,782,015	71,905,862	72,029,822	72,156,117	72,284,785	72,413,768	72,502,965	72,632,561	72,762,577	
		Depr Expense	121,391	122,457	123,657	123,852	123,966	126,224	128,664	128,989	129,201	129,596	130,019	130,343	1,518,360
		Cost of Removal	(0)	(0)	(24,001)	(1)	(4)	(1)	(1)	(1)	(40,001)	(4)	(3)	(2)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(3)	32	0	(4)	(3)	72	4	(4)	(2)	3	(0)	(2)	
		Ending Balance	71,559,870	71,682,359	71,782,015	71,905,862	72,029,822	72,156,117	72,284,785	72,413,768	72,502,965	72,632,561	72,762,577	72,892,917	
	Proposed	Beginning Balance	71,313,740	71,442,022	71,571,419	71,678,001	71,808,776	71,939,665	72,072,922	72,208,588	72,344,574	72,440,776	72,577,381	72,714,412	
		Depr Expense	128,285	129,366	130,582	130,780	130,895	133,186	135,662	135,992	136,205	136,605	137,034	137,363	1,601,957
		Cost of Removal	(0)	(0)	(24,001)	(1)	(4)	(1)	(1)	(1)	(40,001)	(4)	(3)	(2)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(3)	32	0	(4)	(3)	72	4	(4)	(2)	3	(0)	(2)	
		Ending Balance	71,442,022	71,571,419	71,678,001	71,808,776	71,939,665	72,072,922	72,208,588	72,344,574	72,440,776	72,577,381	72,714,412	72,851,772	
	Change	Beginning Balance	(124,742)	(117,849)	(110,940)	(104,014)	(97,086)	(90,157)	(83,195)	(76,197)	(69,194)	(62,189)	(55,180)	(48,165)	
		Depr Expense	6,893	6,909	6,926	6,928	6,929	6,962	6,998	7,003	7,004	7,009	7,015	7,020	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(117,849)**	**(110,940)**	**(104,014)**	**(97,086)**	**(90,157)**	**(83,195)**	**(76,197)**	**(69,194)**	**(62,189)**	**(55,180)**	**(48,165)**	**(41,145)**	
Other	**Angus Anson Unit 2 & 3 - FERC 341**														
		Plant													
		Beginning Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	
		Reserve													
	Original	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Proposed	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Original	Beginning Balance	5,678,883	5,687,533	5,696,183	5,704,833	5,713,483	5,722,132	5,730,782	5,739,432	5,748,082	5,756,732	5,765,382	5,774,031	
		Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	103,796
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	5,687,533	5,696,183	5,704,833	5,713,483	5,722,132	5,730,782	5,739,432	5,748,082	5,756,732	5,765,382	5,774,031	5,782,681	
	Proposed	Beginning Balance	5,678,883	5,687,533	5,696,183	5,704,833	5,713,483	5,722,132	5,730,782	5,739,432	5,748,082	5,756,732	5,765,382	5,774,031	
		Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	103,796
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	5,687,533	5,696,183	5,704,833	5,713,483	5,722,132	5,730,782	5,739,432	5,748,082	5,756,732	5,765,382	5,774,031	5,782,681	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Angus Anson Unit 4**														
		Plant													
		Beginning Balance	38,842,663	38,842,663	38,842,663	44,862,958	45,968,533	46,938,892	46,961,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	6,020,295	1,105,575	970,359	23,000	7,000	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	38,842,663	38,842,663	44,862,958	45,968,533	46,938,892	46,961,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	
		Reserve													
	Original	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Proposed	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Original	Beginning Balance	18,882,023	18,962,044	19,042,064	19,133,575	19,238,736	19,347,888	19,219,391	19,271,497	19,383,727	19,495,956	19,608,185	19,720,415	
		Depr Expense	80,019	80,019	91,510	105,159	109,150	111,501	112,105	112,228	112,228	112,228	112,228	112,228	1,250,600
		Cost of Removal	-	-	-	-	-	(240,000)	(60,000)	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	2	2	2	2	2	2	2	2	2	2	
		Ending Balance	18,962,044	19,042,064	19,133,575	19,238,736	19,347,888	19,219,391	19,271,497	19,383,727	19,495,956	19,608,185	19,720,415	19,832,644	
	Proposed	Beginning Balance	18,798,808	18,879,125	18,959,442	19,051,249	19,156,706	19,266,153	19,137,953	19,190,355	19,302,881	19,415,406	19,527,932	19,640,457	
		Depr Expense	80,315	80,315	91,806	105,455	109,446	111,797	112,401	112,524	112,524	112,524	112,524	112,524	1,254,154
		Cost of Removal	-	-	-	-	-	(240,000)	(60,000)	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	2	2	2	2	2	2	2	2	2	2	
		Ending Balance	18,879,125	18,959,442	19,051,249	19,156,706	19,266,153	19,137,953	19,190,355	19,302,881	19,415,406	19,527,932	19,640,457	19,752,983	
	Change	Beginning Balance	(83,215)	(82,919)	(82,623)	(82,327)	(82,030)	(81,734)	(81,438)	(81,142)	(80,846)	(80,550)	(80,254)	(79,958)	
		Depr Expense	296	296	296	296	296	296	296	296	296	296	296	296	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(82,919)**	**(82,623)**	**(82,327)**	**(82,030)**	**(81,734)**	**(81,438)**	**(81,142)**	**(80,846)**	**(80,550)**	**(80,254)**	**(79,958)**	**(79,661)**	
Other	**Black Dog Unit 5**														
		Plant													
		Beginning Balance	200,524,315	200,535,955	200,547,416	200,564,345	201,705,000	201,810,944	201,833,031	201,853,159	202,514,677	205,455,345	218,775,597	222,956,685	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	11,640	11,462	16,929	1,140,656	105,943	22,088	20,128	661,518	2,940,668	13,320,253	4,181,087	1,279,680	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	200,535,955	200,547,416	200,564,345	201,705,000	201,810,944	201,833,031	201,853,159	202,514,677	205,455,345	218,775,597	222,956,685	224,236,365	
		Reserve													
	Original	Remaining Life (Mos)	120	119	118	117	116	115	114	113	112	111	110	109	
		Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	
	Proposed	Remaining Life (Mos)	120	119	118	117	116	115	114	113	112	111	110	109	
		Net Salvage Rate	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	
	Original	Beginning Balance	117,034,948	117,921,236	118,807,631	119,694,157	120,586,185	121,484,135	122,283,211	123,182,931	124,085,998	125,001,033	126,003,596	127,052,145	
		Depr Expense	886,297	886,405	886,539	892,050	898,037	899,092	899,737	903,097	921,038	1,002,664	1,091,480	1,121,898	11,288,333
		Cost of Removal	(10)	(10)	(14)	(23)	(86)	(100,017)	(16)	(31)	(6,003)	(100)	(42,931)	(505,018)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	2	
		Ending Balance	117,921,236	118,807,631	119,694,157	120,586,185	121,484,135	122,283,211	123,182,931	124,085,998	125,001,033	126,003,596	127,052,145	127,669,027	
	Proposed	Beginning Balance	115,978,443	116,803,349	117,628,359	118,453,494	119,283,924	120,120,050	120,857,278	121,695,144	122,536,228	123,388,607	124,325,437	125,304,911	
		Depr Expense	824,916	825,020	825,149	830,452	836,213	837,245	837,882	841,115	858,381	936,930	1,022,405	1,051,771	10,527,478
		Cost of Removal	(10)	(10)	(14)	(23)	(86)	(100,017)	(16)	(31)	(6,003)	(100)	(42,931)	(505,018)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	2	
		Ending Balance	116,803,349	117,628,359	118,453,494	119,283,924	120,120,050	120,857,278	121,695,144	122,536,228	123,388,607	124,325,437	125,304,911	125,851,666	
	Change	Beginning Balance	(1,056,506)	(1,117,887)	(1,179,272)	(1,240,663)	(1,302,261)	(1,364,085)	(1,425,932)	(1,487,787)	(1,549,769)	(1,612,426)	(1,678,160)	(1,747,234)	
		Depr Expense	(61,381)	(61,385)	(61,390)	(61,598)	(61,824)	(61,847)	(61,855)	(61,982)	(62,657)	(65,734)	(69,075)	(70,127)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(1,117,887)**	**(1,179,272)**	**(1,240,663)**	**(1,302,261)**	**(1,364,085)**	**(1,425,932)**	**(1,487,787)**	**(1,549,769)**	**(1,612,426)**	**(1,678,160)**	**(1,747,234)**	**(1,817,361)**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Black Dog Unit 5 FERC 341**														
		Plant													
		Beginning Balance	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	
		Reserve													
	Original	Remaining Life (Mos)	435	434	433	432	431	430	429	428	427	426	425	424	
		Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	
	Proposed	Remaining Life (Mos)	435	434	433	432	431	430	429	428	427	426	425	424	
		Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	
	Original	Beginning Balance	28,073,383	28,119,685	28,165,988	28,212,290	28,258,592	28,304,895	28,351,197	28,397,499	28,443,801	28,490,103	28,536,405	28,582,707	
		Depr Expense	46,295	46,295	46,295	46,295	46,295	46,295	46,295	46,295	46,295	46,295	46,295	46,295	555,544
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	7	7	7	7	7	7	7	7	7	7	7	7	
		Ending Balance	28,119,685	28,165,988	28,212,290	28,258,592	28,304,895	28,351,197	28,397,499	28,443,801	28,490,103	28,536,405	28,582,707	28,629,009	
	Proposed	Beginning Balance	28,060,603	28,105,840	28,151,077	28,196,315	28,241,552	28,286,789	28,332,027	28,377,264	28,422,501	28,467,738	28,512,975	28,558,212	
		Depr Expense	45,230	45,230	45,230	45,230	45,230	45,230	45,230	45,230	45,230	45,230	45,230	45,230	542,764
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	7	7	7	7	7	7	7	7	7	7	7	7	
		Ending Balance	28,105,840	28,151,077	28,196,315	28,241,552	28,286,789	28,332,027	28,377,264	28,422,501	28,467,738	28,512,975	28,558,212	28,603,449	
	Change	Beginning Balance	(12,780)	(13,845)	(14,910)	(15,975)	(17,040)	(18,105)	(19,170)	(20,235)	(21,300)	(22,365)	(23,430)	(24,495)	
		Depr Expense	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(13,845)**	**(14,910)**	**(15,975)**	**(17,040)**	**(18,105)**	**(19,170)**	**(20,235)**	**(21,300)**	**(22,365)**	**(23,430)**	**(24,495)**	**(25,560)**	
Other	**Black Dog Unit 6**														
		Plant													
		Beginning Balance	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	
		Reserve													
	Original	Remaining Life (Mos)	435	434	433	432	431	430	429	428	427	426	425	424	
		Net Salvage Rate	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	
	Proposed	Remaining Life (Mos)	435	434	433	432	431	430	429	428	427	426	425	424	
		Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	
	Original	Beginning Balance	18,435,472	18,641,215	18,846,957	19,052,699	19,258,442	19,464,184	19,669,926	19,875,669	20,081,411	20,287,153	20,492,896	20,698,638	
		Depr Expense	205,742	205,742	205,742	205,742	205,742	205,742	205,742	205,742	205,742	205,742	205,742	205,742	2,468,909
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	18,641,215	18,846,957	19,052,699	19,258,442	19,464,184	19,669,926	19,875,669	20,081,411	20,287,153	20,492,896	20,698,638	20,904,380	
	Proposed	Beginning Balance	18,424,654	18,642,946	18,861,237	19,079,529	19,297,820	19,516,112	19,734,403	19,952,695	20,170,986	20,389,278	20,607,569	20,825,861	
		Depr Expense	218,292	218,292	218,292	218,292	218,292	218,292	218,292	218,292	218,292	218,292	218,292	218,292	2,619,499
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	18,642,946	18,861,237	19,079,529	19,297,820	19,516,112	19,734,403	19,952,695	20,170,986	20,389,278	20,607,569	20,825,861	21,044,152	
	Change	Beginning Balance	(10,818)	1,731	14,280	26,829	39,379	51,928	64,477	77,026	89,575	102,124	114,674	127,223	
		Depr Expense	12,549	12,549	12,549	12,549	12,549	12,549	12,549	12,549	12,549	12,549	12,549	12,549	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**1,731**	**14,280**	**26,829**	**39,379**	**51,928**	**64,477**	**77,026**	**89,575**	**102,124**	**114,674**	**127,223**	**139,772**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Blazing Star I WF**														
		Plant													
		Beginning Balance	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	
		Reserve													
	Original	Remaining Life (Mos)	280	279	278	277	276	275	274	273	272	271	270	269	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	280	279	278	277	276	275	274	273	272	271	270	269	
		Net Salvage Rate	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	
	Original	Beginning Balance	22,704,290	23,816,036	24,927,782	26,036,431	27,148,188	28,259,945	29,371,703	30,483,460	31,595,218	32,706,975	33,818,732	34,930,490	
		Depr Expense	1,111,746	1,111,746	1,111,752	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	13,341,061
		Cost of Removal	-	-	(3,103)	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	-	0	(0)	(0)	0	-	-	-	-	
		Ending Balance	23,816,036	24,927,782	26,036,431	27,148,188	28,259,945	29,371,703	30,483,460	31,595,218	32,706,975	33,818,732	34,930,490	36,042,247	
	Proposed	Beginning Balance	23,096,327	24,240,754	25,385,181	26,526,510	27,670,949	28,815,387	29,959,825	31,104,263	32,248,702	33,393,140	34,537,578	35,682,016	
		Depr Expense	1,144,427	1,144,427	1,144,433	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	13,733,231
		Cost of Removal	-	-	(3,103)	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	-	0	(0)	(0)	0	-	-	-	-	
		Ending Balance	24,240,754	25,385,181	26,526,510	27,670,949	28,815,387	29,959,825	31,104,263	32,248,702	33,393,140	34,537,578	35,682,016	36,826,454	
	Change	Beginning Balance	392,037	424,718	457,399	490,080	522,761	555,441	588,122	620,803	653,484	686,165	718,846	751,526	
		Depr Expense	32,681	32,681	32,681	32,681	32,681	32,681	32,681	32,681	32,681	32,681	32,681	32,681	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**424,718**	**457,399**	**490,080**	**522,761**	**555,441**	**588,122**	**620,803**	**653,484**	**686,165**	**718,846**	**751,526**	**784,207**	
Other	**Blazing Star II WF**														
		Plant													
		Beginning Balance	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	
		Reserve													
	Original	Remaining Life (Mos)	288	287	286	285	284	283	282	281	280	279	278	277	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	288	287	286	285	284	283	282	281	280	279	278	277	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	15,113,398	16,330,621	17,547,844	18,765,067	19,982,290	21,199,512	22,416,735	23,633,958	24,851,181	26,068,404	27,285,627	28,502,850	
		Depr Expense	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	14,606,675
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	-	-	-	-	0	(0)	-	-	(0)	-	0	
		Ending Balance	16,330,621	17,547,844	18,765,067	19,982,290	21,199,512	22,416,735	23,633,958	24,851,181	26,068,404	27,285,627	28,502,850	29,720,073	
	Proposed	Beginning Balance	15,113,398	16,330,621	17,547,844	18,765,067	19,982,290	21,199,512	22,416,735	23,633,958	24,851,181	26,068,404	27,285,627	28,502,850	
		Depr Expense	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	14,606,675
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	-	-	-	-	0	(0)	-	-	(0)	-	0	
		Ending Balance	16,330,621	17,547,844	18,765,067	19,982,290	21,199,512	22,416,735	23,633,958	24,851,181	26,068,404	27,285,627	28,502,850	29,720,073	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Blue Lake Units 1 thru 4**														
		Plant													
		Beginning Balance	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	
		Reserve													
	Original	Remaining Life (Mos)	18	17	16	15	14	13	12	11	10	9	8	7	
		Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	
	Proposed	Remaining Life (Mos)	18	17	16	15	14	13	12	11	10	9	8	7	
		Net Salvage Rate	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	
	Original	Beginning Balance	29,950,737	29,963,223	29,975,709	29,988,195	30,000,682	30,013,168	30,025,654	30,038,140	30,050,626	30,063,112	30,075,598	30,088,084	
		Depr Expense	12,486	12,486	12,486	12,486	12,486	12,486	12,486	12,486	12,486	12,486	12,486	12,486	149,830
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	29,963,223	29,975,709	29,988,195	30,000,682	30,013,168	30,025,654	30,038,140	30,050,626	30,063,112	30,075,598	30,088,084	30,100,570	
	Proposed	Beginning Balance	30,674,052	30,751,386	30,828,720	30,906,053	30,983,387	31,060,721	31,138,055	31,215,388	31,292,722	31,370,056	31,447,389	31,524,723	
		Depr Expense	77,334	77,334	77,334	77,333	77,333	77,333	77,333	77,333	77,333	77,333	77,333	77,333	928,001
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	30,751,386	30,828,720	30,906,053	30,983,387	31,060,721	31,138,055	31,215,388	31,292,722	31,370,056	31,447,389	31,524,723	31,602,057	
	Change	Beginning Balance	723,315	788,163	853,011	917,858	982,706	1,047,553	1,112,401	1,177,248	1,242,096	1,306,943	1,371,791	1,436,639	
		Depr Expense	64,848	64,848	64,848	64,848	64,848	64,848	64,848	64,848	64,848	64,848	64,848	64,848	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**788,163**	**853,011**	**917,858**	**982,706**	**1,047,553**	**1,112,401**	**1,177,248**	**1,242,096**	**1,306,943**	**1,371,791**	**1,436,639**	**1,501,486**	
Other	**Blue Lake Units 1 thru 4 - FERC 341**														
		Plant													
		Beginning Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	
		Reserve													
	Original	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270	
		Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
	Proposed	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270	
		Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	
	Original	Beginning Balance	1,096,720	1,097,403	1,098,086	1,098,769	1,099,452	1,100,136	1,100,819	1,101,502	1,102,185	1,102,869	1,103,552	1,104,235	
		Depr Expense	683	683	683	683	683	683	683	683	683	683	683	683	8,199
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	(0)	-	-	0	(0)	-	(0)	(0)	-	-	-	
		Ending Balance	1,097,403	1,098,086	1,098,769	1,099,452	1,100,136	1,100,819	1,101,502	1,102,185	1,102,869	1,103,552	1,104,235	1,104,918	
	Proposed	Beginning Balance	1,097,192	1,097,915	1,098,637	1,099,360	1,100,083	1,100,805	1,101,528	1,102,250	1,102,973	1,103,696	1,104,418	1,105,141	
		Depr Expense	723	723	723	723	723	723	723	723	723	723	723	723	8,671
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	(0)	-	-	0	(0)	-	(0)	(0)	-	-	-	
		Ending Balance	1,097,915	1,098,637	1,099,360	1,100,083	1,100,805	1,101,528	1,102,250	1,102,973	1,103,696	1,104,418	1,105,141	1,105,863	
	Change	Beginning Balance	473	512	551	591	630	669	709	748	788	827	866	906	
		Depr Expense	39	39	39	39	39	39	39	39	39	39	39	39	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**512**	**551**	**591**	**630**	**669**	**709**	**748**	**788**	**827**	**866**	**906**	**945**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Blue Lake Units 7 & 8**														
		Plant													
		Beginning Balance	78,292,001	78,292,648	78,293,297	80,159,427	81,644,825	81,706,955	81,708,404	81,709,906	81,713,066	81,716,306	81,729,555	81,738,804	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	647	649	1,866,130	1,485,398	62,130	1,449	1,502	3,160	3,241	13,249	9,249	7,168	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	78,292,648	78,293,297	80,159,427	81,644,825	81,706,955	81,708,404	81,709,906	81,713,066	81,716,306	81,729,555	81,738,804	81,745,973	
		Reserve													
	Original	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270	
		Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
	Proposed	Remaining Life (Mos)	281	280	279	278	277	276	275	274	273	272	271	270	
		Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	
	Original	Beginning Balance	37,434,252	37,612,254	37,790,258	37,971,999	38,160,473	38,352,067	38,493,847	38,625,867	38,818,005	39,010,157	39,202,341	39,394,573	
		Depr Expense	178,001	178,004	181,740	188,474	191,594	191,813	192,019	192,138	192,151	192,185	192,232	192,265	2,262,616
		Cost of Removal	(0)	(0)	(0)	(0)	(1)	(50,034)	(60,000)	(0)	(0)	(2)	(1)	(1)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
		Ending Balance	37,612,254	37,790,258	37,971,999	38,160,473	38,352,067	38,493,847	38,625,867	38,818,005	39,010,157	39,202,341	39,394,573	39,586,838	
	Proposed	Beginning Balance	37,310,568	37,491,796	37,673,027	37,858,027	38,049,822	38,244,763	38,389,893	38,525,262	38,720,750	38,916,251	39,111,785	39,307,367	
		Depr Expense	181,227	181,230	185,000	191,794	194,942	195,162	195,368	195,488	195,501	195,535	195,582	195,616	2,302,445
		Cost of Removal	(0)	(0)	(0)	(0)	(1)	(50,034)	(60,000)	(0)	(0)	(2)	(1)	(1)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
		Ending Balance	37,491,796	37,673,027	37,858,027	38,049,822	38,244,763	38,389,893	38,525,262	38,720,750	38,916,251	39,111,785	39,307,367	39,502,983	
	Change	Beginning Balance	(123,684)	(120,458)	(117,231)	(113,972)	(110,651)	(107,303)	(103,954)	(100,605)	(97,256)	(93,906)	(90,556)	(87,206)	
		Depr Expense	3,226	3,226	3,260	3,320	3,348	3,349	3,349	3,349	3,349	3,350	3,350	3,350	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(120,458)**	**(117,231)**	**(113,972)**	**(110,651)**	**(107,303)**	**(103,954)**	**(100,605)**	**(97,256)**	**(93,906)**	**(90,556)**	**(87,206)**	**(83,856)**	
Other	**Border Winds Project**														
		Plant													
		Beginning Balance	266,278,399	266,545,163	266,574,413	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	266,764	29,250	10,167	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	266,545,163	266,574,413	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	
		Reserve													
	Original	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217	
		Net Salvage Rate	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	
	Original	Beginning Balance	68,733,368	69,699,699	70,666,737	71,633,869	72,601,027	73,568,184	74,535,341	75,502,498	76,469,656	77,436,813	78,403,970	79,371,127	
		Depr Expense	966,331	967,038	967,133	967,157	967,157	967,157	967,157	967,157	967,157	967,157	967,157	967,157	11,604,918
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	69,699,699	70,666,737	71,633,869	72,601,027	73,568,184	74,535,341	75,502,498	76,469,656	77,436,813	78,403,970	79,371,127	80,338,284	
	Proposed	Beginning Balance	68,356,183	69,335,853	70,316,237	71,296,716	72,277,220	73,257,724	74,238,228	75,218,732	76,199,235	77,179,739	78,160,243	79,140,747	
		Depr Expense	979,670	980,384	980,479	980,504	980,504	980,504	980,504	980,504	980,504	980,504	980,504	980,504	11,765,069
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	69,335,853	70,316,237	71,296,716	72,277,220	73,257,724	74,238,228	75,218,732	76,199,235	77,179,739	78,160,243	79,140,747	80,121,251	
	Change	Beginning Balance	(377,185)	(363,845)	(350,500)	(337,153)	(323,807)	(310,460)	(297,113)	(283,767)	(270,420)	(257,073)	(243,727)	(230,380)	
		Depr Expense	13,339	13,346	13,346	13,347	13,347	13,347	13,347	13,347	13,347	13,347	13,347	13,347	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(363,845)**	**(350,500)**	**(337,153)**	**(323,807)**	**(310,460)**	**(297,113)**	**(283,767)**	**(270,420)**	**(257,073)**	**(243,727)**	**(230,380)**	**(217,033)**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Community WF**														
		Plant													
		Beginning Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	
		Reserve													
	Original	Remaining Life (Mos)	286	285	284	283	282	281	280	279	278	277	276	275	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	286	285	284	283	282	281	280	279	278	277	276	275	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	3,540,873	3,785,006	4,029,140	4,273,273	4,517,406	4,761,539	5,005,673	5,249,806	5,493,939	5,738,072	5,982,206	6,226,339	
		Depr Expense	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	2,929,599
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	3,785,006	4,029,140	4,273,273	4,517,406	4,761,539	5,005,673	5,249,806	5,493,939	5,738,072	5,982,206	6,226,339	6,470,472	
	Proposed	Beginning Balance	3,540,873	3,785,006	4,029,140	4,273,273	4,517,406	4,761,539	5,005,673	5,249,806	5,493,939	5,738,072	5,982,206	6,226,339	
		Depr Expense	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	2,929,599
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	3,785,006	4,029,140	4,273,273	4,517,406	4,761,539	5,005,673	5,249,806	5,493,939	5,738,072	5,982,206	6,226,339	6,470,472	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Courtenay WF**														
		Plant													
		Beginning Balance	282,748,094	282,756,700	282,765,174	282,777,690	282,798,019	282,875,607	282,891,198	282,906,079	282,934,482	282,960,163	283,052,972	283,108,872	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	8,606	8,474	12,516	20,329	77,588	15,591	14,881	28,404	25,681	92,809	55,901	578,886	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	282,756,700	282,765,174	282,777,690	282,798,019	282,875,607	282,891,198	282,906,079	282,934,482	282,960,163	283,052,972	283,108,872	283,687,758	
		Reserve													
	Original	Remaining Life (Mos)	239	238	237	236	235	234	233	232	231	230	229	228	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	239	238	237	236	235	234	233	232	231	230	229	228	
		Net Salvage Rate	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	
	Original	Beginning Balance	61,458,946	62,484,399	63,509,915	64,535,013	65,559,286	66,577,132	67,602,466	68,627,969	69,652,035	70,676,569	71,693,757	72,715,573	
		Depr Expense	1,026,477	1,026,520	1,026,573	1,026,657	1,026,907	1,027,146	1,027,225	1,027,337	1,027,477	1,027,786	1,028,176	1,029,828	12,328,109
		Cost of Removal	(1,024)	(1,003)	(1,475)	(2,385)	(9,061)	(1,812)	(1,722)	(3,271)	(2,944)	(10,598)	(6,359)	(58,292)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	-	0	-	(0)	-	0	-	-	0	(0)	-	
		Ending Balance	62,484,399	63,509,915	64,535,013	65,559,286	66,577,132	67,602,466	68,627,969	69,652,035	70,676,569	71,693,757	72,715,573	73,687,109	
	Proposed	Beginning Balance	61,068,304	62,117,869	63,167,499	64,216,712	65,265,099	66,307,065	67,356,522	68,406,150	69,454,342	70,503,004	71,544,326	72,590,282	
		Depr Expense	1,050,589	1,050,633	1,050,687	1,050,772	1,051,027	1,051,270	1,051,350	1,051,463	1,051,606	1,051,920	1,052,315	1,053,994	12,617,626
		Cost of Removal	(1,024)	(1,003)	(1,475)	(2,385)	(9,061)	(1,812)	(1,722)	(3,271)	(2,944)	(10,598)	(6,359)	(58,292)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	-	0	-	(0)	-	0	-	-	0	(0)	-	
		Ending Balance	62,117,869	63,167,499	64,216,712	65,265,099	66,307,065	67,356,522	68,406,150	69,454,342	70,503,004	71,544,326	72,590,282	73,585,984	
	Change	Beginning Balance	(390,642)	(366,530)	(342,416)	(318,302)	(294,186)	(270,067)	(245,944)	(221,819)	(197,693)	(173,564)	(149,431)	(125,291)	
		Depr Expense	24,113	24,113	24,114	24,116	24,120	24,123	24,125	24,126	24,129	24,133	24,140	24,166	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(366,530)**	**(342,416)**	**(318,302)**	**(294,186)**	**(270,067)**	**(245,944)**	**(221,819)**	**(197,693)**	**(173,564)**	**(149,431)**	**(125,291)**	**(101,125)**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Courtenay Wind Rights**														
		Plant													
		Beginning Balance	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	
		Reserve													
	Original	Remaining Life (Mos)	239	238	237	236	235	234	233	232	231	230	229	228	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	239	238	237	236	235	234	233	232	231	230	229	228	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	426,899	433,840	440,780	447,721	454,661	461,601	468,542	475,482	482,423	489,363	496,304	503,244	
		Depr Expense	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	83,285
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	433,840	440,780	447,721	454,661	461,601	468,542	475,482	482,423	489,363	496,304	503,244	510,184	
	Proposed	Beginning Balance	426,899	433,840	440,780	447,721	454,661	461,601	468,542	475,482	482,423	489,363	496,304	503,244	
		Depr Expense	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	83,285
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	433,840	440,780	447,721	454,661	461,601	468,542	475,482	482,423	489,363	496,304	503,244	510,184	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	
Other	**Crowned Ridge WF**														
		Plant													
		Beginning Balance	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	
		Reserve													
	Original	Remaining Life (Mos)	287	286	285	284	283	282	281	280	279	278	277	276	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	287	286	285	284	283	282	281	280	279	278	277	276	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	15,767,323	16,943,053	18,118,783	19,294,513	20,470,243	21,645,974	22,821,704	23,997,434	25,173,164	26,348,894	27,524,624	28,700,354	
		Depr Expense	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	14,108,762
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	(0)	0	0	(0)	-	-	-	0	(0)	0	-	
		Ending Balance	16,943,053	18,118,783	19,294,513	20,470,243	21,645,974	22,821,704	23,997,434	25,173,164	26,348,894	27,524,624	28,700,354	29,876,085	
	Proposed	Beginning Balance	15,767,323	16,943,053	18,118,783	19,294,513	20,470,243	21,645,974	22,821,704	23,997,434	25,173,164	26,348,894	27,524,624	28,700,354	
		Depr Expense	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	14,108,762
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	(0)	0	0	(0)	-	-	-	0	(0)	0	-	
		Ending Balance	16,943,053	18,118,783	19,294,513	20,470,243	21,645,974	22,821,704	23,997,434	25,173,164	26,348,894	27,524,624	28,700,354	29,876,085	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Dakota Range WF**														
		Plant													
		Beginning Balance	368,524,686	368,538,526	368,549,553	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	13,840	11,027	(7,181,313)	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	368,538,526	368,549,553	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	
		Reserve													
	Original	Remaining Life (Mos)	300	299	298	297	296	295	294	293	292	291	290	289	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	300	299	298	297	296	295	294	293	292	291	290	289	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	676,445	2,031,615	3,386,831	4,728,726	6,057,289	7,385,852	8,714,415	10,042,978	11,371,541	12,700,104	14,028,666	15,357,229	
		Depr Expense	1,355,170	1,355,216	1,341,922	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	16,009,374
		Cost of Removal	-	-	(26)	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	2,031,615	3,386,831	4,728,726	6,057,289	7,385,852	8,714,415	10,042,978	11,371,541	12,700,104	14,028,666	15,357,229	16,685,792	
	Proposed	Beginning Balance	676,445	2,031,615	3,386,831	4,728,726	6,057,289	7,385,852	8,714,415	10,042,978	11,371,541	12,700,104	14,028,666	15,357,229	
		Depr Expense	1,355,170	1,355,216	1,341,922	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	16,009,374
		Cost of Removal	-	-	(26)	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	2,031,615	3,386,831	4,728,726	6,057,289	7,385,852	8,714,415	10,042,978	11,371,541	12,700,104	14,028,666	15,357,229	16,685,792	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Foxtail WF**														
		Plant													
		Beginning Balance	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	
		Reserve													
	Original	Remaining Life (Mos)	276	275	274	273	272	271	270	269	268	267	266	265	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	276	275	274	273	272	271	270	269	268	267	266	265	
		Net Salvage Rate	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	
	Original	Beginning Balance	21,183,995	22,030,955	22,877,915	23,724,874	24,571,834	25,418,793	26,265,753	27,112,712	27,959,671	28,806,630	29,653,588	30,500,547	
		Depr Expense	846,929	846,929	846,929	846,928	846,928	846,928	846,928	846,928	846,928	846,928	846,928	846,928	10,163,138
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	31	31	31	31	31	31	31	31	31	31	31	31	
		Ending Balance	22,030,955	22,877,915	23,724,874	24,571,834	25,418,793	26,265,753	27,112,712	27,959,671	28,806,630	29,653,588	30,500,547	31,347,506	
	Proposed	Beginning Balance	20,717,581	21,571,338	22,425,096	23,278,853	24,132,611	24,986,368	25,840,125	26,693,882	27,547,639	28,401,396	29,255,152	30,108,909	
		Depr Expense	853,727	853,727	853,726	853,726	853,726	853,726	853,726	853,726	853,726	853,726	853,726	853,725	10,244,712
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	31	31	31	31	31	31	31	31	31	31	31	31	
		Ending Balance	21,571,338	22,425,096	23,278,853	24,132,611	24,986,368	25,840,125	26,693,882	27,547,639	28,401,396	29,255,152	30,108,909	30,962,665	
	Change	Beginning Balance	(466,415)	(459,617)	(452,819)	(446,021)	(439,223)	(432,425)	(425,628)	(418,830)	(412,032)	(405,234)	(398,436)	(391,638)	
		Depr Expense	6,798	6,798	6,798	6,798	6,798	6,798	6,798	6,798	6,798	6,798	6,798	6,798	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(459,617)**	**(452,819)**	**(446,021)**	**(439,223)**	**(432,425)**	**(425,628)**	**(418,830)**	**(412,032)**	**(405,234)**	**(398,436)**	**(391,638)**	**(384,841)**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Freeborn WF**														
		Plant													
		Beginning Balance	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	
		Reserve													
	Original	Remaining Life (Mos)	291	290	289	288	287	286	285	284	283	282	281	280	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	291	290	289	288	287	286	285	284	283	282	281	280	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	11,445,652	12,651,568	13,857,485	15,063,402	16,269,318	17,475,235	18,681,152	19,887,068	21,092,985	22,298,901	23,504,818	24,710,735	
		Depr Expense	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	14,470,999
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	(0)	0	(0)	-	-	-	-	0	
		Ending Balance	12,651,568	13,857,485	15,063,402	16,269,318	17,475,235	18,681,152	19,887,068	21,092,985	22,298,901	23,504,818	24,710,735	25,916,651	
	Proposed	Beginning Balance	11,445,652	12,651,568	13,857,485	15,063,402	16,269,318	17,475,235	18,681,152	19,887,068	21,092,985	22,298,901	23,504,818	24,710,735	
		Depr Expense	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	14,470,999
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	(0)	0	(0)	-	-	-	-	0	
		Ending Balance	12,651,568	13,857,485	15,063,402	16,269,318	17,475,235	18,681,152	19,887,068	21,092,985	22,298,901	23,504,818	24,710,735	25,916,651	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Fuel Holders (Wind-to-Battery)**														
		Plant													
		Beginning Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	
		Reserve													
	Original	Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	-	-	-	-	-	-	-	-	-	-	-	-	
		Net Salvage Rate	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	
	Original	Beginning Balance	3,538,165	3,562,779	3,587,393	3,612,007	3,636,621	3,661,235	3,685,849	3,710,463	3,735,077	3,759,691	3,784,305	3,808,919	
		Depr Expense	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	295,369
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	(0)	0	(0)	0	(0)	(0)	0	(0)	0	(0)	
		Ending Balance	3,562,779	3,587,393	3,612,007	3,636,621	3,661,235	3,685,849	3,710,463	3,735,077	3,759,691	3,784,305	3,808,919	3,833,533	
	Proposed	Beginning Balance	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	(0)	0	(0)	0	(0)	(0)	0	(0)	0	(0)	
		Ending Balance	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	
	Change	Beginning Balance	6,190,738	6,166,124	6,141,509	6,116,895	6,092,281	6,067,667	6,043,053	6,018,439	5,993,825	5,969,211	5,944,597	5,919,983	
		Depr Expense	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**6,166,124**	**6,141,509**	**6,116,895**	**6,092,281**	**6,067,667**	**6,043,053**	**6,018,439**	**5,993,825**	**5,969,211**	**5,944,597**	**5,919,983**	**5,895,369**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Grand Meadow WF**														
		Plant													
		Beginning Balance	203,806,467	203,812,936	203,821,460	203,837,280	203,868,361	204,006,513	204,039,658	204,076,678	204,158,108	204,241,498	204,586,321	204,837,072	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	6,469	8,524	15,820	31,081	138,152	33,145	37,021	81,430	83,390	344,822	250,751	722,821	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	203,812,936	203,821,460	203,837,280	203,868,361	204,006,513	204,039,658	204,076,678	204,158,108	204,241,498	204,586,321	204,837,072	205,559,892	
		Reserve													
	Original	Remaining Life (Mos)	143	142	141	140	139	138	137	136	135	134	133	132	
		Net Salvage Rate	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	
	Proposed	Remaining Life (Mos)	143	142	141	140	139	138	137	136	135	134	133	132	
		Net Salvage Rate	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	
	Original	Beginning Balance	112,358,508	113,155,399	113,952,370	114,749,061	115,545,208	116,334,639	117,132,300	117,930,352	118,727,304	119,524,300	120,312,223	121,108,710	
		Depr Expense	797,724	797,788	797,891	798,089	798,806	799,536	799,834	800,337	801,042	802,888	805,466	809,959	9,609,359
		Cost of Removal	(833)	(817)	(1,200)	(1,941)	(9,375)	(1,875)	(1,781)	(3,384)	(4,046)	(14,965)	(8,979)	(95,611)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	113,155,399	113,952,370	114,749,061	115,545,208	116,334,639	117,132,300	117,930,352	118,727,304	119,524,300	120,312,223	121,108,710	121,823,058	
	Proposed	Beginning Balance	112,141,794	112,960,153	113,778,594	114,596,756	115,414,377	116,225,289	117,044,440	117,863,986	118,682,439	119,500,943	120,310,397	121,128,446	
		Depr Expense	819,193	819,258	819,362	819,562	820,287	821,026	821,328	821,837	822,551	824,419	827,028	831,573	9,867,423
		Cost of Removal	(833)	(817)	(1,200)	(1,941)	(9,375)	(1,875)	(1,781)	(3,384)	(4,046)	(14,965)	(8,979)	(95,611)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	112,960,153	113,778,594	114,596,756	115,414,377	116,225,289	117,044,440	117,863,986	118,682,439	119,500,943	120,310,397	121,128,446	121,864,408	
	Change	Beginning Balance	(216,714)	(195,245)	(173,776)	(152,305)	(130,832)	(109,350)	(87,860)	(66,366)	(44,866)	(23,357)	(1,826)	19,736	
		Depr Expense	21,469	21,470	21,471	21,473	21,482	21,490	21,494	21,500	21,509	21,531	21,562	21,614	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(195,245)**	**(173,776)**	**(152,305)**	**(130,832)**	**(109,350)**	**(87,860)**	**(66,366)**	**(44,866)**	**(23,357)**	**(1,826)**	**19,736**	**41,350**	
Other	**Grand Meadow Wind Rights**														
		Plant													
		Beginning Balance	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	
		Reserve													
	Original	Remaining Life (Mos)	143	142	141	140	139	138	137	136	135	134	133	132	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	143	142	141	140	139	138	137	136	135	134	133	132	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	4,970,274	5,010,149	5,050,024	5,089,900	5,129,775	5,169,651	5,209,526	5,249,401	5,289,277	5,329,152	5,369,027	5,408,903	
		Depr Expense	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	478,504
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	0	0	(0)	-	0	(0)	-	-	-	-	(0)	
		Ending Balance	5,010,149	5,050,024	5,089,900	5,129,775	5,169,651	5,209,526	5,249,401	5,289,277	5,329,152	5,369,027	5,408,903	5,448,778	
	Proposed	Beginning Balance	4,970,274	5,010,149	5,050,024	5,089,900	5,129,775	5,169,651	5,209,526	5,249,401	5,289,277	5,329,152	5,369,027	5,408,903	
		Depr Expense	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	478,504
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	0	0	(0)	-	0	(0)	-	-	-	-	(0)	
		Ending Balance	5,010,149	5,050,024	5,089,900	5,129,775	5,169,651	5,209,526	5,249,401	5,289,277	5,329,152	5,369,027	5,408,903	5,448,778	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**High Bridge**														
		Plant													
		Beginning Balance	411,069,225	411,078,307	411,087,939	411,611,886	411,642,246	411,773,682	411,806,407	411,843,238	411,929,623	412,028,867	413,241,834	413,583,955	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	9,082	9,632	523,947	30,360	131,436	32,725	36,831	86,385	99,244	1,212,967	342,121	283,134	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	411,078,307	411,087,939	411,611,886	411,642,246	411,773,682	411,806,407	411,843,238	411,929,623	412,028,867	413,241,834	413,583,955	413,867,089	
		Reserve													
	Original	Remaining Life (Mos)	317	316	315	314	313	312	311	310	309	308	307	306	
		Net Salvage Rate	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	
	Proposed	Remaining Life (Mos)	317	316	315	314	313	312	311	310	309	308	307	306	
		Net Salvage Rate	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	
	Original	Beginning Balance	116,625,785	117,599,997	118,574,241	119,549,347	120,525,337	121,501,386	122,477,935	123,454,604	124,431,429	125,408,576	126,387,687	127,369,554	
		Depr Expense	974,245	974,275	975,152	976,066	976,334	976,607	976,723	976,929	977,240	979,445	982,068	983,289	11,728,373
		Cost of Removal	(32)	(32)	(47)	(75)	(286)	(57)	(54)	(103)	(93)	(335)	(201)	(100,136)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	-	
		Ending Balance	117,599,997	118,574,241	119,549,347	120,525,337	121,501,386	122,477,935	123,454,604	124,431,429	125,408,576	126,387,687	127,369,554	128,252,708	
	Proposed	Beginning Balance	116,245,435	117,231,222	118,217,040	119,203,726	120,191,305	121,178,943	122,167,085	123,155,347	124,143,767	125,132,511	126,123,236	127,116,737	
		Depr Expense	985,819	985,850	986,733	987,654	987,924	988,199	988,316	988,523	988,837	991,060	993,702	994,932	11,867,548
		Cost of Removal	(32)	(32)	(47)	(75)	(286)	(57)	(54)	(103)	(93)	(335)	(201)	(100,136)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	-	
		Ending Balance	117,231,222	118,217,040	119,203,726	120,191,305	121,178,943	122,167,085	123,155,347	124,143,767	125,132,511	126,123,236	127,116,737	128,011,533	
	Change	Beginning Balance	(380,350)	(368,776)	(357,201)	(345,621)	(334,033)	(322,442)	(310,850)	(299,257)	(287,662)	(276,065)	(264,451)	(252,817)	
		Depr Expense	11,574	11,574	11,581	11,588	11,590	11,592	11,593	11,595	11,597	11,614	11,634	11,643	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(368,776)**	**(357,201)**	**(345,621)**	**(334,033)**	**(322,442)**	**(310,850)**	**(299,257)**	**(287,662)**	**(276,065)**	**(264,451)**	**(252,817)**	**(241,174)**	
Other	**Inver Hills**														
		Plant													
		Beginning Balance	60,237,500	60,238,282	60,239,065	60,240,250	60,242,241	60,619,922	63,051,252	63,057,979	63,062,212	63,066,166	63,080,876	63,466,485	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	782	783	1,185	1,991	377,681	2,431,330	6,727	4,233	3,954	14,710	385,609	13,661	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	60,238,282	60,239,065	60,240,250	60,242,241	60,619,922	63,051,252	63,057,979	63,062,212	63,066,166	63,080,876	63,466,485	63,480,146	
		Reserve													
	Original	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	
	Proposed	Remaining Life (Mos)	60	59	58	57	56	55	54	53	52	51	50	49	
		Net Salvage Rate	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	
	Original	Beginning Balance	60,220,340	60,404,354	60,588,384	60,772,434	60,956,516	61,144,604	61,362,907	61,607,916	61,829,642	62,032,254	62,278,982	62,530,450	
		Depr Expense	184,018	184,034	184,054	184,087	188,097	218,307	245,013	245,358	246,097	246,740	251,476	256,296	2,633,577
		Cost of Removal	(1)	(1)	(1)	(2)	(7)	(1)	(1)	(23,629)	(43,482)	(8)	(5)	(3)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	
		Ending Balance	60,404,354	60,588,384	60,772,434	60,956,516	61,144,604	61,362,907	61,607,916	61,829,642	62,032,254	62,278,982	62,530,450	62,786,740	
	Proposed	Beginning Balance	60,214,734	60,409,886	60,605,053	60,800,240	60,995,460	61,194,723	61,424,481	61,681,194	61,914,626	62,128,944	62,387,381	62,650,601	
		Depr Expense	195,155	195,171	195,191	195,225	199,272	229,763	256,717	257,064	257,803	258,448	263,228	268,093	2,771,130
		Cost of Removal	(1)	(1)	(1)	(2)	(7)	(1)	(1)	(23,629)	(43,482)	(8)	(5)	(3)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	
		Ending Balance	60,409,886	60,605,053	60,800,240	60,995,460	61,194,723	61,424,481	61,681,194	61,914,626	62,128,944	62,387,381	62,650,601	62,918,687	
	Change	Beginning Balance	(5,606)	5,531	16,669	27,806	38,944	50,119	61,575	73,279	84,984	96,690	108,398	120,151	
		Depr Expense	11,137	11,137	11,137	11,138	11,175	11,456	11,704	11,705	11,706	11,708	11,752	11,797	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**5,531**	**16,669**	**27,806**	**38,944**	**50,119**	**61,575**	**73,279**	**84,984**	**96,690**	**108,398**	**120,151**	**131,948**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Jeffers WF**														
		Plant													
		Beginning Balance	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	
		Reserve													
	Original	Remaining Life (Mos)	286	285	284	283	282	281	280	279	278	277	276	275	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	286	285	284	283	282	281	280	279	278	277	276	275	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	3,838,092	4,102,869	4,367,646	4,632,424	4,897,201	5,161,979	5,426,756	5,691,533	5,956,311	6,221,088	6,485,866	6,750,643	
		Depr Expense	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	3,177,329
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	4,102,869	4,367,646	4,632,424	4,897,201	5,161,979	5,426,756	5,691,533	5,956,311	6,221,088	6,485,866	6,750,643	7,015,420	
	Proposed	Beginning Balance	3,838,092	4,102,869	4,367,646	4,632,424	4,897,201	5,161,979	5,426,756	5,691,533	5,956,311	6,221,088	6,485,866	6,750,643	
		Depr Expense	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	3,177,329
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	4,102,869	4,367,646	4,632,424	4,897,201	5,161,979	5,426,756	5,691,533	5,956,311	6,221,088	6,485,866	6,750,643	7,015,420	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Lake Benton WF**														
		Plant													
		Beginning Balance	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	
		Reserve													
	Original	Remaining Life (Mos)	275	274	273	272	271	270	269	268	267	266	265	264	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	275	274	273	272	271	270	269	268	267	266	265	264	
		Net Salvage Rate	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	
	Original	Beginning Balance	14,660,223	15,242,557	15,824,891	16,407,226	16,989,560	17,571,895	18,154,229	18,736,563	19,318,898	19,901,232	20,483,567	21,065,901	
		Depr Expense	582,334	582,334	582,334	582,334	582,334	582,334	582,334	582,334	582,334	582,334	582,334	582,334	6,988,013
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	15,242,557	15,824,891	16,407,226	16,989,560	17,571,895	18,154,229	18,736,563	19,318,898	19,901,232	20,483,567	21,065,901	21,648,235	
	Proposed	Beginning Balance	14,534,111	15,130,378	15,726,646	16,322,913	16,919,181	17,515,448	18,111,715	18,707,983	19,304,250	19,900,518	20,496,785	21,093,053	
		Depr Expense	596,267	596,267	596,267	596,267	596,267	596,267	596,267	596,267	596,267	596,267	596,267	596,267	7,155,210
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	15,130,378	15,726,646	16,322,913	16,919,181	17,515,448	18,111,715	18,707,983	19,304,250	19,900,518	20,496,785	21,093,053	21,689,320	
	Change	Beginning Balance	(126,112)	(112,179)	(98,246)	(84,313)	(70,380)	(56,447)	(42,514)	(28,580)	(14,647)	(714)	13,219	27,152	
		Depr Expense	13,933	13,933	13,933	13,933	13,933	13,933	13,933	13,933	13,933	13,933	13,933	13,933	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(112,179)**	**(98,246)**	**(84,313)**	**(70,380)**	**(56,447)**	**(42,514)**	**(28,580)**	**(14,647)**	**(714)**	**13,219**	**27,152**	**41,085**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Mower WF**														
		Plant													
		Beginning Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	
		Reserve													
	Original	Remaining Life (Mos)	288	287	286	285	284	283	282	281	280	279	278	277	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	288	287	286	285	284	283	282	281	280	279	278	277	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	7,741,633	8,361,372	8,981,112	9,600,852	10,220,591	10,840,331	11,460,070	12,079,810	12,699,549	13,319,289	13,939,028	14,558,768	
		Depr Expense	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	7,436,875
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	8,361,372	8,981,112	9,600,852	10,220,591	10,840,331	11,460,070	12,079,810	12,699,549	13,319,289	13,939,028	14,558,768	15,178,508	
	Proposed	Beginning Balance	7,741,633	8,361,372	8,981,112	9,600,852	10,220,591	10,840,331	11,460,070	12,079,810	12,699,549	13,319,289	13,939,028	14,558,768	
		Depr Expense	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	7,436,875
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	8,361,372	8,981,112	9,600,852	10,220,591	10,840,331	11,460,070	12,079,810	12,699,549	13,319,289	13,939,028	14,558,768	15,178,508	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Nobles WF**														
		Plant													
		Beginning Balance	518,455,265	518,463,690	518,476,834	518,503,519	518,557,981	518,814,304	518,877,930	518,950,778	519,114,064	519,285,934	520,003,971	520,533,375	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	8,425	13,144	26,685	54,462	256,323	63,626	72,849	163,286	171,870	718,038	529,403	467,708	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	518,463,690	518,476,834	518,503,519	518,557,981	518,814,304	518,877,930	518,950,778	519,114,064	519,285,934	520,003,971	520,533,375	521,001,083	
		Reserve													
	Original	Remaining Life (Mos)	167	166	165	164	163	162	161	160	159	158	157	156	
		Net Salvage Rate	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	
	Proposed	Remaining Life (Mos)	167	166	165	164	163	162	161	160	159	158	157	156	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Original	Beginning Balance	237,536,327	239,403,320	241,269,786	243,134,472	244,994,408	246,823,821	248,685,430	250,546,448	252,395,417	254,244,852	256,021,026	257,829,731	
		Depr Expense	1,868,452	1,868,531	1,868,678	1,868,980	1,870,143	1,871,345	1,871,858	1,872,749	1,874,018	1,877,401	1,882,169	1,885,997	22,480,320
		Cost of Removal	(1,459)	(2,066)	(3,991)	(9,044)	(40,730)	(9,737)	(10,841)	(23,780)	(24,583)	(101,227)	(73,464)	(63,906)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	239,403,320	241,269,786	243,134,472	244,994,408	246,823,821	248,685,430	250,546,448	252,395,417	254,244,852	256,021,026	257,829,731	259,651,822	
	Proposed	Beginning Balance	237,265,354	239,211,583	241,157,287	243,101,214	245,040,397	246,949,081	248,889,985	250,830,309	252,758,603	254,687,389	256,542,985	258,431,211	
		Depr Expense	1,947,688	1,947,769	1,947,918	1,948,227	1,949,414	1,950,641	1,951,165	1,952,073	1,953,369	1,956,823	1,961,690	1,965,597	23,432,374
		Cost of Removal	(1,459)	(2,066)	(3,991)	(9,044)	(40,730)	(9,737)	(10,841)	(23,780)	(24,583)	(101,227)	(73,464)	(63,906)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	239,211,583	241,157,287	243,101,214	245,040,397	246,949,081	248,889,985	250,830,309	252,758,603	254,687,389	256,542,985	258,431,211	260,332,902	
	Change	Beginning Balance	(270,973)	(191,737)	(112,499)	(33,258)	45,989	125,260	204,555	283,862	363,186	442,537	521,959	601,480	
		Depr Expense	79,236	79,238	79,241	79,247	79,271	79,296	79,306	79,325	79,351	79,421	79,521	79,601	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(191,737)**	**(112,499)**	**(33,258)**	**45,989**	**125,260**	**204,555**	**283,862**	**363,186**	**442,537**	**521,959**	**601,480**	**681,080**	

Functional Class	Plant Name		2022 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Nobles Wind Rights**														
		Plant													
		Beginning Balance	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	
		Reserve													
	Original	Remaining Life (Mos)	167	166	165	164	163	162	161	160	159	158	157	156	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	167	166	165	164	163	162	161	160	159	158	157	156	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	1,706,949	1,719,990	1,733,031	1,746,073	1,759,114	1,772,155	1,785,196	1,798,238	1,811,279	1,824,320	1,837,361	1,850,402	
		Depr Expense	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	156,495
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	0	0	(0)	-	(0)	0	-	-	-	-	-	
		Ending Balance	1,719,990	1,733,031	1,746,073	1,759,114	1,772,155	1,785,196	1,798,238	1,811,279	1,824,320	1,837,361	1,850,402	1,863,444	
	Proposed	Beginning Balance	1,706,949	1,719,990	1,733,031	1,746,073	1,759,114	1,772,155	1,785,196	1,798,238	1,811,279	1,824,320	1,837,361	1,850,402	
		Depr Expense	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	156,495
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	0	0	(0)	-	(0)	0	-	-	-	-	-	
		Ending Balance	1,719,990	1,733,031	1,746,073	1,759,114	1,772,155	1,785,196	1,798,238	1,811,279	1,824,320	1,837,361	1,850,402	1,863,444	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Pleasant Valley WF**														
		Plant													
		Beginning Balance	334,385,745	334,397,815	334,409,700	334,427,255	334,455,769	334,564,593	334,586,461	334,607,332	334,647,171	334,683,191	334,813,364	334,891,769	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	12,070	11,885	17,555	28,514	108,824	21,867	20,872	39,839	36,020	130,173	78,406	494,948	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	334,397,815	334,409,700	334,427,255	334,455,769	334,564,593	334,586,461	334,607,332	334,647,171	334,683,191	334,813,364	334,891,769	335,386,718	
		Reserve													
	Original	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	228	227	226	225	224	223	222	221	220	219	218	217	
		Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
	Original	Beginning Balance	87,513,512	88,719,966	89,926,502	91,132,649	92,338,017	93,537,152	94,743,785	95,950,620	97,156,085	98,362,074	99,560,949	100,764,566	
		Depr Expense	1,207,465	1,207,527	1,207,603	1,207,723	1,208,080	1,208,422	1,208,535	1,208,695	1,208,896	1,209,338	1,209,896	1,211,436	14,503,615
		Cost of Removal	(1,011)	(991)	(1,456)	(2,354)	(8,946)	(1,789)	(1,700)	(3,230)	(2,907)	(10,464)	(6,278)	(40,238)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	(0)	0	0	(0)	0	-	-	(0)	(0)	
		Ending Balance	88,719,966	89,926,502	91,132,649	92,338,017	93,537,152	94,743,785	95,950,620	97,156,085	98,362,074	99,560,949	100,764,566	101,935,764	
	Proposed	Beginning Balance	87,399,170	88,653,058	89,907,030	91,160,614	92,413,423	93,660,008	94,914,101	96,168,399	97,421,332	98,674,794	99,921,153	101,172,271	
		Depr Expense	1,254,899	1,254,962	1,255,040	1,255,163	1,255,531	1,255,882	1,255,998	1,256,162	1,256,369	1,256,823	1,257,396	1,258,979	15,073,204
		Cost of Removal	(1,011)	(991)	(1,456)	(2,354)	(8,946)	(1,789)	(1,700)	(3,230)	(2,907)	(10,464)	(6,278)	(40,238)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	(0)	0	0	(0)	0	-	-	(0)	(0)	
		Ending Balance	88,653,058	89,907,030	91,160,614	92,413,423	93,660,008	94,914,101	96,168,399	97,421,332	98,674,794	99,921,153	101,172,271	102,391,012	
	Change	Beginning Balance	(114,341)	(66,908)	(19,472)	27,965	75,406	122,856	170,316	217,779	265,247	312,720	360,205	407,705	
		Depr Expense	47,434	47,435	47,437	47,441	47,451	47,460	47,463	47,467	47,473	47,485	47,500	47,543	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(66,908)**	**(19,472)**	**27,965**	**75,406**	**122,856**	**170,316**	**217,779**	**265,247**	**312,720**	**360,205**	**407,705**	**455,248**	

Functional Class	Plant Name		2022												
			January	February	March	April	May	June	July	August	September	October	November	December	
Other	Riverside														
		Plant													
		Beginning Balance	345,285,198	345,295,085	345,304,820	345,319,200	345,342,557	345,555,441	345,651,315	345,706,640	345,852,264	346,570,655	347,694,607	350,419,098	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	9,887	9,736	14,380	23,357	212,884	95,874	55,325	145,624	718,391	1,123,951	2,724,492	423,429	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	345,295,085	345,304,820	345,319,200	345,342,557	345,555,441	345,651,315	345,706,640	345,852,264	346,570,655	347,694,607	350,419,098	350,842,528	
		Reserve													
	Original	Remaining Life (Mos)	327	326	325	324	323	322	321	320	319	318	317	316	
		Net Salvage Rate	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	
	Proposed	Remaining Life (Mos)	327	326	325	324	323	322	321	320	319	318	317	316	
		Net Salvage Rate	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	
	Original	Beginning Balance	108,781,711	109,624,283	110,466,890	111,309,530	112,152,224	112,995,231	113,838,873	114,637,849	115,482,223	116,328,109	117,177,113	118,007,772	
		Depr Expense	842,588	842,621	842,663	842,728	843,135	843,669	844,001	844,421	845,928	849,153	855,949	861,547	10,158,403
		Cost of Removal	(14)	(14)	(21)	(33)	(127)	(25)	(45,024)	(46)	(41)	(148)	(25,289)	(9,340)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	109,624,283	110,466,890	111,309,530	112,152,224	112,995,231	113,838,873	114,637,849	115,482,223	116,328,109	117,177,113	118,007,772	118,859,978	
	Proposed	Beginning Balance	108,619,370	109,482,502	110,345,668	111,208,869	112,072,124	112,935,700	113,799,920	114,619,478	115,484,440	116,350,940	117,220,612	118,072,056	
		Depr Expense	863,147	863,181	863,223	863,289	863,703	864,246	864,583	865,009	866,542	869,822	876,733	882,426	10,405,906
		Cost of Removal	(14)	(14)	(21)	(33)	(127)	(25)	(45,024)	(46)	(41)	(148)	(25,289)	(9,340)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	109,482,502	110,345,668	111,208,869	112,072,124	112,935,700	113,799,920	114,619,478	115,484,440	116,350,940	117,220,612	118,072,056	118,945,141	
	Change	Beginning Balance	(162,341)	(141,781)	(121,222)	(100,661)	(80,100)	(59,531)	(38,953)	(18,371)	2,217	22,831	43,499	64,284	
		Depr Expense	20,559	20,560	20,560	20,562	20,569	20,578	20,582	20,588	20,614	20,669	20,784	20,879	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(141,781)**	**(121,222)**	**(100,661)**	**(80,100)**	**(59,531)**	**(38,953)**	**(18,371)**	**2,217**	**22,831**	**43,499**	**64,284**	**85,162**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Angus Anson Unit 2 & 3**														
		Plant													
		Beginning Balance	92,224,820	92,226,232	92,227,638	92,229,749	103,217,890	103,543,185	103,552,577	103,561,981	103,569,880	103,582,494	103,649,966	103,712,170	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	1,412	1,406	2,111	10,988,141	325,295	9,392	9,404	7,898	12,614	67,472	62,204	65,772	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	92,226,232	92,227,638	92,229,749	103,217,890	103,543,185	103,552,577	103,561,981	103,569,880	103,582,494	103,649,966	103,712,170	103,777,942	
		Reserve													
	Original	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205	
		Net Salvage Rate	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	
	Proposed	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205	
		Net Salvage Rate	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	-11.2%	
	Original	Beginning Balance	72,892,917	73,023,402	73,153,895	73,284,396	73,444,115	73,632,171	73,821,051	73,351,593	73,543,744	73,735,921	73,928,315	74,121,054	
		Depr Expense	130,492	130,499	130,508	158,781	188,023	188,892	190,513	192,137	192,191	192,403	192,748	193,090	2,080,280
		Cost of Removal	(0)	(0)	(0)	(0)	(0)	(0)	(660,000)	(0)	(0)	(0)	(0)	(0)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(7)	(7)	(7)	937	34	(13)	29	14	(13)	(9)	(9)	(9)	
		Ending Balance	73,023,402	73,153,895	73,284,396	73,444,115	73,632,171	73,821,051	73,351,593	73,543,744	73,735,921	73,928,315	74,121,054	74,314,136	
	Proposed	Beginning Balance	72,851,772	72,989,279	73,126,793	73,264,317	73,431,471	73,627,389	73,824,144	73,362,561	73,562,588	73,762,642	73,962,916	74,163,540	
		Depr Expense	137,514	137,521	137,530	166,216	195,885	196,767	198,388	200,013	200,068	200,283	200,633	200,980	2,171,801
		Cost of Removal	(0)	(0)	(0)	(0)	(0)	(0)	(660,000)	(0)	(0)	(0)	(0)	(0)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(7)	(7)	(7)	937	34	(13)	29	14	(13)	(9)	(9)	(9)	
		Ending Balance	72,989,279	73,126,793	73,264,317	73,431,471	73,627,389	73,824,144	73,362,561	73,562,588	73,762,642	73,962,916	74,163,540	74,364,511	
	Change	Beginning Balance	(41,145)	(34,123)	(27,101)	(20,079)	(12,644)	(4,782)	3,092	10,968	18,844	26,721	34,601	42,486	
		Depr Expense	7,022	7,022	7,022	7,435	7,862	7,875	7,875	7,876	7,877	7,880	7,885	7,890	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(34,123)**	**(27,101)**	**(20,079)**	**(12,644)**	**(4,782)**	**3,092**	**10,968**	**18,844**	**26,721**	**34,601**	**42,486**	**50,375**	
Other	**Angus Anson Unit 2 & 3 - FERC 341**														
		Plant													
		Beginning Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	7,614,500	
		Reserve													
	Original	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Proposed	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Original	Beginning Balance	5,782,681	5,791,331	5,799,981	5,808,631	5,817,281	5,825,930	5,834,580	5,843,230	5,851,880	5,860,530	5,869,179	5,877,829	
		Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	103,796
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	5,791,331	5,799,981	5,808,631	5,817,281	5,825,930	5,834,580	5,843,230	5,851,880	5,860,530	5,869,179	5,877,829	5,886,479	
	Proposed	Beginning Balance	5,782,681	5,791,331	5,799,981	5,808,631	5,817,281	5,825,930	5,834,580	5,843,230	5,851,880	5,860,530	5,869,179	5,877,829	
		Depr Expense	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	8,650	103,796
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	5,791,331	5,799,981	5,808,631	5,817,281	5,825,930	5,834,580	5,843,230	5,851,880	5,860,530	5,869,179	5,877,829	5,886,479	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Angus Anson Unit 4**														
		Plant													
		Beginning Balance	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	46,968,892	
		Reserve													
	Original	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Proposed	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258	
		Net Salvage Rate	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	-6.5%	
	Original	Beginning Balance	19,832,644	19,944,873	20,057,103	20,169,332	20,281,561	20,393,790	20,506,020	20,618,249	20,730,478	20,842,707	20,954,936	21,067,165	
		Depr Expense	112,228	112,228	112,228	112,228	112,228	112,228	112,228	112,228	112,228	112,228	112,228	112,228	1,346,731
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	2	2	2	2	2	2	2	2	2	2	2	2	
		Ending Balance	19,944,873	20,057,103	20,169,332	20,281,561	20,393,790	20,506,020	20,618,249	20,730,478	20,842,707	20,954,936	21,067,165	21,179,394	
	Proposed	Beginning Balance	19,752,983	19,865,508	19,978,034	20,090,559	20,203,084	20,315,610	20,428,135	20,540,660	20,653,186	20,765,711	20,878,236	20,990,761	
		Depr Expense	112,524	112,524	112,524	112,524	112,524	112,524	112,524	112,524	112,524	112,524	112,524	112,524	1,350,284
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	2	2	2	2	2	2	2	2	2	2	2	2	
		Ending Balance	19,865,508	19,978,034	20,090,559	20,203,084	20,315,610	20,428,135	20,540,660	20,653,186	20,765,711	20,878,236	20,990,761	21,103,286	
	Change	Beginning Balance	(79,661)	(79,365)	(79,069)	(78,773)	(78,477)	(78,181)	(77,885)	(77,588)	(77,292)	(76,996)	(76,700)	(76,404)	
		Depr Expense	296	296	296	296	296	296	296	296	296	296	296	296	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(79,365)**	**(79,069)**	**(78,773)**	**(78,477)**	**(78,181)**	**(77,885)**	**(77,588)**	**(77,292)**	**(76,996)**	**(76,700)**	**(76,404)**	**(76,108)**	
Other	**Black Dog Unit 5**														
		Plant													
		Beginning Balance	224,236,365	224,246,826	224,257,176	224,271,815	224,451,487	224,901,912	227,070,737	227,138,662	227,433,383	227,728,769	228,601,428	229,396,498	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	10,461	10,350	14,639	179,672	450,425	2,168,825	67,925	294,721	295,386	872,659	795,069	449,690	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	224,246,826	224,257,176	224,271,815	224,451,487	224,901,912	227,070,737	227,138,662	227,433,383	227,728,769	228,601,428	229,396,498	229,846,187	
		Reserve													
	Original	Remaining Life (Mos)	108	107	106	105	104	103	102	101	100	99	98	97	
		Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	
	Proposed	Remaining Life (Mos)	108	107	106	105	104	103	102	101	100	99	98	97	
		Net Salvage Rate	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	-7.2%	
	Original	Beginning Balance	127,669,027	128,799,916	129,923,449	131,054,647	132,186,876	133,322,473	134,472,241	135,634,224	136,798,205	137,965,737	139,127,899	140,311,331	
		Depr Expense	1,130,890	1,131,033	1,131,200	1,132,231	1,135,605	1,149,770	1,161,984	1,163,984	1,167,270	1,173,900	1,183,438	1,190,638	13,851,943
		Cost of Removal	(1)	(7,501)	(1)	(2)	(9)	(2)	(2)	(3)	262	(11,737)	(6)	(10,000)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	128,799,916	129,923,449	131,054,647	132,186,876	133,322,473	134,472,241	135,634,224	136,798,205	137,965,737	139,127,899	140,311,331	141,491,969	
	Proposed	Beginning Balance	125,851,666	126,912,177	127,965,328	129,026,140	130,087,943	131,152,987	132,231,669	133,322,104	134,414,463	135,510,248	136,600,416	137,711,496	
		Depr Expense	1,060,512	1,060,652	1,060,813	1,061,805	1,065,053	1,078,683	1,090,437	1,092,362	1,095,523	1,101,905	1,111,086	1,118,016	12,996,848
		Cost of Removal	(1)	(7,501)	(1)	(2)	(9)	(2)	(2)	(3)	262	(11,737)	(6)	(10,000)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	126,912,177	127,965,328	129,026,140	130,087,943	131,152,987	132,231,669	133,322,104	134,414,463	135,510,248	136,600,416	137,711,496	138,819,512	
	Change	Beginning Balance	(1,817,361)	(1,887,739)	(1,958,121)	(2,028,507)	(2,098,933)	(2,169,486)	(2,240,572)	(2,312,120)	(2,383,742)	(2,455,489)	(2,527,483)	(2,599,835)	
		Depr Expense	(70,378)	(70,382)	(70,387)	(70,426)	(70,553)	(71,087)	(71,547)	(71,623)	(71,747)	(71,994)	(72,352)	(72,621)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(1,887,739)**	**(1,958,121)**	**(2,028,507)**	**(2,098,933)**	**(2,169,486)**	**(2,240,572)**	**(2,312,120)**	**(2,383,742)**	**(2,455,489)**	**(2,527,483)**	**(2,599,835)**	**(2,672,456)**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Black Dog Unit 5 FERC 341**														
		Plant													
		Beginning Balance	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	43,278,193	
		Reserve													
	Original	Remaining Life (Mos)	423	422	421	420	419	418	417	416	415	414	413	412	
		Net Salvage Rate	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	-11.4%	
	Proposed	Remaining Life (Mos)	423	422	421	420	419	418	417	416	415	414	413	412	
		Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	
	Original	Beginning Balance	28,629,009	28,675,311	28,721,613	28,767,915	28,814,217	28,860,519	28,906,820	28,953,122	28,999,424	29,045,725	29,092,027	29,138,329	
		Depr Expense	46,295	46,295	46,295	46,295	46,295	46,295	46,295	46,295	46,295	46,295	46,295	46,295	555,542
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	7	7	7	7	7	7	7	7	6	6	6	6	
		Ending Balance	28,675,311	28,721,613	28,767,915	28,814,217	28,860,519	28,906,820	28,953,122	28,999,424	29,045,725	29,092,027	29,138,329	29,184,630	
	Proposed	Beginning Balance	28,603,449	28,648,686	28,693,923	28,739,160	28,784,397	28,829,633	28,874,870	28,920,107	28,965,343	29,010,580	29,055,817	29,101,053	
		Depr Expense	45,230	45,230	45,230	45,230	45,230	45,230	45,230	45,230	45,230	45,230	45,230	45,230	542,762
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	7	7	7	7	7	7	7	7	6	6	6	6	
		Ending Balance	28,648,686	28,693,923	28,739,160	28,784,397	28,829,633	28,874,870	28,920,107	28,965,343	29,010,580	29,055,817	29,101,053	29,146,290	
	Change	Beginning Balance	(25,560)	(26,625)	(27,690)	(28,755)	(29,820)	(30,885)	(31,950)	(33,015)	(34,080)	(35,145)	(36,210)	(37,275)	
		Depr Expense	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(26,625)**	**(27,690)**	**(28,755)**	**(29,820)**	**(30,885)**	**(31,950)**	**(33,015)**	**(34,080)**	**(35,145)**	**(36,210)**	**(37,275)**	**(38,340)**	
Other	**Black Dog Unit 6**														
		Plant													
		Beginning Balance	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	102,793,747	
		Reserve													
	Original	Remaining Life (Mos)	423	422	421	420	419	418	417	416	415	414	413	412	
		Net Salvage Rate	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	-5.0%	
	Proposed	Remaining Life (Mos)	423	422	421	420	419	418	417	416	415	414	413	412	
		Net Salvage Rate	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	-10.3%	
	Original	Beginning Balance	20,904,380	21,110,123	21,315,865	21,521,607	21,727,350	21,933,092	22,138,834	22,344,577	22,550,319	22,756,062	22,961,804	23,167,546	
		Depr Expense	205,742	205,742	205,742	205,742	205,742	205,742	205,742	205,742	205,742	205,742	205,742	205,742	2,468,909
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	21,110,123	21,315,865	21,521,607	21,727,350	21,933,092	22,138,834	22,344,577	22,550,319	22,756,062	22,961,804	23,167,546	23,373,289	
	Proposed	Beginning Balance	21,044,152	21,262,444	21,480,735	21,699,027	21,917,318	22,135,610	22,353,901	22,572,193	22,790,484	23,008,776	23,227,068	23,445,359	
		Depr Expense	218,292	218,292	218,292	218,292	218,292	218,292	218,292	218,292	218,292	218,292	218,292	218,292	2,619,499
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	21,262,444	21,480,735	21,699,027	21,917,318	22,135,610	22,353,901	22,572,193	22,790,484	23,008,776	23,227,068	23,445,359	23,663,651	
	Change	Beginning Balance	139,772	152,321	164,870	177,419	189,969	202,518	215,067	227,616	240,165	252,714	265,264	277,813	
		Depr Expense	12,549	12,549	12,549	12,549	12,549	12,549	12,549	12,549	12,549	12,549	12,549	12,549	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**152,321**	**164,870**	**177,419**	**189,969**	**202,518**	**215,067**	**227,616**	**240,165**	**252,714**	**265,264**	**277,813**	**290,362**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Blazing Star I WF**														
		Plant													
		Beginning Balance	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	307,827,868	
		Reserve													
	Original	Remaining Life (Mos)	268	267	266	265	264	263	262	261	260	259	258	257	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	268	267	266	265	264	263	262	261	260	259	258	257	
		Net Salvage Rate	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	-11.6%	
	Original	Beginning Balance	36,042,247	37,154,005	38,265,762	39,377,520	40,489,277	41,601,034	42,712,792	43,824,549	44,936,307	46,048,064	47,159,822	48,271,579	
		Depr Expense	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	1,111,757	13,341,089
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	0	(0)	0	-	-	-	-	
		Ending Balance	37,154,005	38,265,762	39,377,520	40,489,277	41,601,034	42,712,792	43,824,549	44,936,307	46,048,064	47,159,822	48,271,579	49,383,336	
	Proposed	Beginning Balance	36,826,454	37,970,893	39,115,331	40,259,769	41,404,207	42,548,646	43,693,084	44,837,522	45,981,960	47,126,399	48,270,837	49,415,275	
		Depr Expense	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	1,144,438	13,733,259
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	0	(0)	0	-	-	-	-	
		Ending Balance	37,970,893	39,115,331	40,259,769	41,404,207	42,548,646	43,693,084	44,837,522	45,981,960	47,126,399	48,270,837	49,415,275	50,559,713	
	Change	Beginning Balance	784,207	816,888	849,569	882,250	914,930	947,611	980,292	1,012,973	1,045,654	1,078,334	1,111,015	1,143,696	
		Depr Expense	32,681	32,681	32,681	32,681	32,681	32,681	32,681	32,681	32,681	32,681	32,681	32,681	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**816,888**	**849,569**	**882,250**	**914,930**	**947,611**	**980,292**	**1,012,973**	**1,045,654**	**1,078,334**	**1,111,015**	**1,143,696**	**1,176,377**	
Other	**Blazing Star II WF**														
		Plant													
		Beginning Balance	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	
		Reserve													
	Original	Remaining Life (Mos)	276	275	274	273	272	271	270	269	268	267	266	265	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	276	275	274	273	272	271	270	269	268	267	266	265	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	29,720,073	30,937,296	32,154,519	33,371,741	34,588,964	35,806,187	37,023,410	38,240,633	39,457,856	40,675,079	41,892,302	43,109,525	
		Depr Expense	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	14,606,675
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	(0)	0	-	-	-	-	-	
		Ending Balance	30,937,296	32,154,519	33,371,741	34,588,964	35,806,187	37,023,410	38,240,633	39,457,856	40,675,079	41,892,302	43,109,525	44,326,748	
	Proposed	Beginning Balance	29,720,073	30,937,296	32,154,519	33,371,741	34,588,964	35,806,187	37,023,410	38,240,633	39,457,856	40,675,079	41,892,302	43,109,525	
		Depr Expense	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	1,217,223	14,606,675
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	(0)	0	-	-	-	-	-	
		Ending Balance	30,937,296	32,154,519	33,371,741	34,588,964	35,806,187	37,023,410	38,240,633	39,457,856	40,675,079	41,892,302	43,109,525	44,326,748	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Blue Lake Units 1 thru 4**														
		Plant													
		Beginning Balance	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	(24,552,876)	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	24,552,876	24,552,876	24,552,876	24,552,876	24,552,876	-	-	-	-	-	-	-	
		Reserve													
	Original	Remaining Life (Mos)	6	5	4	3	2	1	-	-	-	-	-	-	
		Net Salvage Rate	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	-22.9%	
	Proposed	Remaining Life (Mos)	6	5	4	3	2	1	-	-	-	-	-	-	
		Net Salvage Rate	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	-30.6%	
	Original	Beginning Balance	30,100,570	30,113,056	30,125,542	30,138,028	30,150,514	30,162,999	5,622,768	5,622,768	5,622,768	5,622,768	5,622,768	5,622,768	
		Depr Expense	12,486	12,486	12,486	12,485	12,485	12,326	-	-	-	-	-	-	74,753
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	(24,552,876)	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	319	-	-	-	-	-	-	
		Ending Balance	30,113,056	30,125,542	30,138,028	30,150,514	30,162,999	5,622,768	5,622,768	5,622,768	5,622,768	5,622,768	5,622,768	5,622,768	
	Proposed	Beginning Balance	31,602,057	31,679,390	31,756,723	31,834,057	31,911,390	31,988,723	7,513,339	7,513,339	7,513,339	7,513,339	7,513,339	7,513,339	
		Depr Expense	77,333	77,333	77,333	77,333	77,333	77,173	-	-	-	-	-	-	463,839
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	(24,552,876)	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	319	-	-	-	-	-	-	
		Ending Balance	31,679,390	31,756,723	31,834,057	31,911,390	31,988,723	7,513,339	7,513,339	7,513,339	7,513,339	7,513,339	7,513,339	7,513,339	
	Change	Beginning Balance	1,501,486	1,566,334	1,631,181	1,696,029	1,760,876	1,825,724	1,890,571	1,890,571	1,890,571	1,890,571	1,890,571	1,890,571	
		Depr Expense	64,848	64,848	64,848	64,848	64,848	64,848	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**1,566,334**	**1,631,181**	**1,696,029**	**1,760,876**	**1,825,724**	**1,890,571**	**1,890,571**	**1,890,571**	**1,890,571**	**1,890,571**	**1,890,571**	**1,890,571**	
Other	**Blue Lake Units 1 thru 4 - FERC 341**														
		Plant													
		Beginning Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	1,153,723	
		Reserve													
	Original	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258	
		Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
	Proposed	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258	
		Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	
	Original	Beginning Balance	1,104,918	1,105,602	1,106,285	1,106,968	1,107,651	1,108,334	1,109,018	1,109,701	1,110,384	1,111,067	1,111,751	1,112,434	
		Depr Expense	683	683	683	683	683	683	683	683	683	683	683	683	8,199
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	(0)	-	-	-	(0)	-	-	(0)	-	-	
		Ending Balance	1,105,602	1,106,285	1,106,968	1,107,651	1,108,334	1,109,018	1,109,701	1,110,384	1,111,067	1,111,751	1,112,434	1,113,117	
	Proposed	Beginning Balance	1,105,863	1,106,586	1,107,309	1,108,031	1,108,754	1,109,476	1,110,199	1,110,922	1,111,644	1,112,367	1,113,089	1,113,812	
		Depr Expense	723	723	723	723	723	723	723	723	723	723	723	723	8,671
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	(0)	-	-	-	(0)	-	-	(0)	-	-	
		Ending Balance	1,106,586	1,107,309	1,108,031	1,108,754	1,109,476	1,110,199	1,110,922	1,111,644	1,112,367	1,113,089	1,113,812	1,114,535	
	Change	Beginning Balance	945	985	1,024	1,063	1,103	1,142	1,181	1,221	1,260	1,300	1,339	1,378	
		Depr Expense	39	39	39	39	39	39	39	39	39	39	39	39	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**985**	**1,024**	**1,063**	**1,103**	**1,142**	**1,181**	**1,221**	**1,260**	**1,300**	**1,339**	**1,378**	**1,418**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Blue Lake Units 7 & 8**														
		Plant													
		Beginning Balance	81,745,973	81,746,154	81,746,346	81,746,658	81,747,232	81,749,755	81,750,362	81,751,061	81,752,687	81,754,541	81,762,780	81,769,011	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	182	192	312	574	2,523	607	699	1,626	1,854	8,238	6,232	5,124	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	81,746,154	81,746,346	81,746,658	81,747,232	81,749,755	81,750,362	81,751,061	81,752,687	81,754,541	81,762,780	81,769,011	81,774,136	
		Reserve													
	Original	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258	
		Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
	Proposed	Remaining Life (Mos)	269	268	267	266	265	264	263	262	261	260	259	258	
		Net Salvage Rate	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	-12.7%	
	Original	Beginning Balance	39,586,838	39,779,120	39,971,402	40,163,686	40,355,971	40,548,262	40,740,561	40,932,862	41,125,168	41,317,481	41,509,816	41,702,182	
		Depr Expense	192,281	192,282	192,283	192,284	192,291	192,298	192,300	192,305	192,313	192,334	192,366	192,390	2,307,726
		Cost of Removal	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
		Ending Balance	39,779,120	39,971,402	40,163,686	40,355,971	40,548,262	40,740,561	40,932,862	41,125,168	41,317,481	41,509,816	41,702,182	41,894,573	
	Proposed	Beginning Balance	39,502,983	39,698,615	39,894,248	40,089,882	40,285,518	40,481,160	40,676,809	40,872,461	41,068,118	41,263,782	41,459,468	41,655,186	
		Depr Expense	195,631	195,632	195,633	195,635	195,642	195,648	195,651	195,656	195,664	195,685	195,717	195,742	2,347,937
		Cost of Removal	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	1	1	1	1	1	1	1	1	1	1	1	1	
		Ending Balance	39,698,615	39,894,248	40,089,882	40,285,518	40,481,160	40,676,809	40,872,461	41,068,118	41,263,782	41,459,468	41,655,186	41,850,928	
	Change	Beginning Balance	(83,856)	(80,505)	(77,154)	(73,804)	(70,453)	(67,102)	(63,752)	(60,401)	(57,050)	(53,699)	(50,348)	(46,997)	
		Depr Expense	3,351	3,351	3,351	3,351	3,351	3,351	3,351	3,351	3,351	3,351	3,351	3,352	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(80,505)**	**(77,154)**	**(73,804)**	**(70,453)**	**(67,102)**	**(63,752)**	**(60,401)**	**(57,050)**	**(53,699)**	**(50,348)**	**(46,997)**	**(43,645)**	
Other	**Border Winds Project**														
		Plant													
		Beginning Balance	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	266,584,580	
		Reserve													
	Original	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205	
		Net Salvage Rate	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	-9.5%	
	Original	Beginning Balance	80,338,284	81,305,442	82,272,599	83,239,756	84,206,914	85,174,071	86,141,228	87,108,385	88,075,543	89,042,700	90,009,857	90,977,014	
		Depr Expense	967,157	967,157	967,157	967,157	967,157	967,157	967,157	967,157	967,157	967,157	967,157	967,157	11,605,888
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	81,305,442	82,272,599	83,239,756	84,206,914	85,174,071	86,141,228	87,108,385	88,075,543	89,042,700	90,009,857	90,977,014	91,944,172	
	Proposed	Beginning Balance	80,121,251	81,101,755	82,082,259	83,062,763	84,043,267	85,023,771	86,004,275	86,984,778	87,965,282	88,945,786	89,926,290	90,906,794	
		Depr Expense	980,504	980,504	980,504	980,504	980,504	980,504	980,504	980,504	980,504	980,504	980,504	980,504	11,766,048
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	81,101,755	82,082,259	83,062,763	84,043,267	85,023,771	86,004,275	86,984,778	87,965,282	88,945,786	89,926,290	90,906,794	91,887,298	
	Change	Beginning Balance	(217,033)	(203,687)	(190,340)	(176,993)	(163,647)	(150,300)	(136,954)	(123,607)	(110,260)	(96,914)	(83,567)	(70,220)	
		Depr Expense	13,347	13,347	13,347	13,347	13,347	13,347	13,347	13,347	13,347	13,347	13,347	13,347	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(203,687)**	**(190,340)**	**(176,993)**	**(163,647)**	**(150,300)**	**(136,954)**	**(123,607)**	**(110,260)**	**(96,914)**	**(83,567)**	**(70,220)**	**(56,874)**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Community WF**														
		Plant													
		Beginning Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	
		Reserve													
	Original	Remaining Life (Mos)	274	273	272	271	270	269	268	267	266	265	264	263	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	274	273	272	271	270	269	268	267	266	265	264	263	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	6,470,472	6,714,605	6,958,739	7,202,872	7,447,005	7,691,138	7,935,272	8,179,405	8,423,538	8,667,671	8,911,805	9,155,938	
		Depr Expense	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	2,929,599
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	6,714,605	6,958,739	7,202,872	7,447,005	7,691,138	7,935,272	8,179,405	8,423,538	8,667,671	8,911,805	9,155,938	9,400,071	
	Proposed	Beginning Balance	6,470,472	6,714,605	6,958,739	7,202,872	7,447,005	7,691,138	7,935,272	8,179,405	8,423,538	8,667,671	8,911,805	9,155,938	
		Depr Expense	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	244,133	2,929,599
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	6,714,605	6,958,739	7,202,872	7,447,005	7,691,138	7,935,272	8,179,405	8,423,538	8,667,671	8,911,805	9,155,938	9,400,071	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Courtenay WF**														
		Plant													
		Beginning Balance	283,687,758	283,701,978	283,717,103	283,741,128	283,782,960	283,953,850	283,990,998	284,029,263	284,107,919	284,184,652	284,484,415	284,687,422	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	14,219	15,125	24,025	41,833	170,890	37,148	38,266	78,656	76,733	299,763	203,007	340,434	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	283,701,978	283,717,103	283,741,128	283,782,960	283,953,850	283,990,998	284,029,263	284,107,919	284,184,652	284,484,415	284,687,422	285,027,856	
		Reserve													
	Original	Remaining Life (Mos)	227	226	225	224	223	222	221	220	219	218	217	216	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	227	226	225	224	223	222	221	220	219	218	217	216	
		Net Salvage Rate	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%	
	Original	Beginning Balance	73,687,109	74,717,061	75,746,838	76,775,513	77,801,886	78,811,025	79,838,580	80,865,911	81,886,980	82,908,327	83,892,591	84,892,987	
		Depr Expense	1,031,377	1,031,454	1,031,559	1,031,737	1,032,318	1,032,891	1,033,101	1,033,430	1,033,872	1,034,954	1,036,411	1,037,988	12,401,091
		Cost of Removal	(1,425)	(1,676)	(2,884)	(5,363)	(23,180)	(5,336)	(5,769)	(12,361)	(12,525)	(50,691)	(36,014)	(55,810)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	0	(0)	-	(0)	0	0	-	0	-	-	(0)	
		Ending Balance	74,717,061	75,746,838	76,775,513	77,801,886	78,811,025	79,838,580	80,865,911	81,886,980	82,908,327	83,892,591	84,892,987	85,875,166	
	Proposed	Beginning Balance	73,585,984	74,640,126	75,694,096	76,746,964	77,797,534	78,830,879	79,882,648	80,934,197	81,979,489	83,025,066	84,033,575	85,058,240	
		Depr Expense	1,055,568	1,055,646	1,055,752	1,055,933	1,056,524	1,057,105	1,057,319	1,057,653	1,058,102	1,059,200	1,060,679	1,062,280	12,691,761
		Cost of Removal	(1,425)	(1,676)	(2,884)	(5,363)	(23,180)	(5,336)	(5,769)	(12,361)	(12,525)	(50,691)	(36,014)	(55,810)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	0	(0)	-	(0)	0	0	-	0	-	-	(0)	
		Ending Balance	74,640,126	75,694,096	76,746,964	77,797,534	78,830,879	79,882,648	80,934,197	81,979,489	83,025,066	84,033,575	85,058,240	86,064,710	
	Change	Beginning Balance	(101,125)	(76,934)	(52,742)	(28,548)	(4,352)	19,854	44,068	68,286	92,509	116,738	140,984	165,252	
		Depr Expense	24,191	24,192	24,194	24,197	24,206	24,215	24,218	24,223	24,230	24,246	24,268	24,292	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(76,934)**	**(52,742)**	**(28,548)**	**(4,352)**	**19,854**	**44,068**	**68,286**	**92,509**	**116,738**	**140,984**	**165,252**	**189,544**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Courtenay Wind Rights**														
		Plant													
		Beginning Balance	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	2,085,661	
		Reserve													
	Original	Remaining Life (Mos)	227	226	225	224	223	222	221	220	219	218	217	216	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	227	226	225	224	223	222	221	220	219	218	217	216	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	510,184	517,125	524,065	531,006	537,946	544,887	551,827	558,767	565,708	572,648	579,589	586,529	
		Depr Expense	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	83,285
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	517,125	524,065	531,006	537,946	544,887	551,827	558,767	565,708	572,648	579,589	586,529	593,469	
	Proposed	Beginning Balance	510,184	517,125	524,065	531,006	537,946	544,887	551,827	558,767	565,708	572,648	579,589	586,529	
		Depr Expense	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	6,940	83,285
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	517,125	524,065	531,006	537,946	544,887	551,827	558,767	565,708	572,648	579,589	586,529	593,469	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	
Other	**Crowned Ridge WF**														
		Plant													
		Beginning Balance	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	
		Reserve													
	Original	Remaining Life (Mos)	275	274	273	272	271	270	269	268	267	266	265	264	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	275	274	273	272	271	270	269	268	267	266	265	264	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	29,876,085	31,051,815	32,227,545	33,403,275	34,579,005	35,754,735	36,930,466	38,106,196	39,281,926	40,457,656	41,633,386	42,809,116	
		Depr Expense	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	14,108,762
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	0	(0)	-	-	-	-	-	
		Ending Balance	31,051,815	32,227,545	33,403,275	34,579,005	35,754,735	36,930,466	38,106,196	39,281,926	40,457,656	41,633,386	42,809,116	43,984,846	
	Proposed	Beginning Balance	29,876,085	31,051,815	32,227,545	33,403,275	34,579,005	35,754,735	36,930,466	38,106,196	39,281,926	40,457,656	41,633,386	42,809,116	
		Depr Expense	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	1,175,730	14,108,762
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	0	(0)	-	-	-	-	-	
		Ending Balance	31,051,815	32,227,545	33,403,275	34,579,005	35,754,735	36,930,466	38,106,196	39,281,926	40,457,656	41,633,386	42,809,116	43,984,846	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Dakota Range WF**														
		Plant													
		Beginning Balance	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	
		Reserve													
	Original	Remaining Life (Mos)	288	287	286	285	284	283	282	281	280	279	278	277	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	288	287	286	285	284	283	282	281	280	279	278	277	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	16,685,792	18,014,355	19,342,918	20,671,481	22,000,044	23,328,607	24,657,170	25,985,732	27,314,295	28,642,858	29,971,421	31,299,984	
		Depr Expense	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	15,942,755
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	18,014,355	19,342,918	20,671,481	22,000,044	23,328,607	24,657,170	25,985,732	27,314,295	28,642,858	29,971,421	31,299,984	32,628,547	
	Proposed	Beginning Balance	16,685,792	18,014,355	19,342,918	20,671,481	22,000,044	23,328,607	24,657,170	25,985,732	27,314,295	28,642,858	29,971,421	31,299,984	
		Depr Expense	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	1,328,563	15,942,755
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	18,014,355	19,342,918	20,671,481	22,000,044	23,328,607	24,657,170	25,985,732	27,314,295	28,642,858	29,971,421	31,299,984	32,628,547	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Foxtail WF**														
		Plant													
		Beginning Balance	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	234,964,393	
		Reserve													
	Original	Remaining Life (Mos)	264	263	262	261	260	259	258	257	256	255	254	253	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	264	263	262	261	260	259	258	257	256	255	254	253	
		Net Salvage Rate	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	-9.1%	
	Original	Beginning Balance	31,347,506	32,194,464	33,041,422	33,888,381	34,735,339	35,582,297	36,429,254	37,276,212	38,123,170	38,970,127	39,817,085	40,664,042	
		Depr Expense	846,927	846,927	846,927	846,927	846,927	846,927	846,927	846,927	846,926	846,926	846,926	846,926	10,163,121
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	31	31	31	31	31	31	31	31	31	31	31	31	
		Ending Balance	32,194,464	33,041,422	33,888,381	34,735,339	35,582,297	36,429,254	37,276,212	38,123,170	38,970,127	39,817,085	40,664,042	41,510,999	
	Proposed	Beginning Balance	30,962,665	31,816,421	32,670,177	33,523,933	34,377,689	35,231,445	36,085,201	36,938,956	37,792,712	38,646,467	39,500,222	40,353,977	
		Depr Expense	853,725	853,725	853,725	853,725	853,725	853,725	853,725	853,724	853,724	853,724	853,724	853,724	10,244,695
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	31	31	31	31	31	31	31	31	31	31	31	31	
		Ending Balance	31,816,421	32,670,177	33,523,933	34,377,689	35,231,445	36,085,201	36,938,956	37,792,712	38,646,467	39,500,222	40,353,977	41,207,732	
	Change	Beginning Balance	(384,841)	(378,043)	(371,245)	(364,447)	(357,649)	(350,851)	(344,054)	(337,256)	(330,458)	(323,660)	(316,862)	(310,064)	
		Depr Expense	6,798	6,798	6,798	6,798	6,798	6,798	6,798	6,798	6,798	6,798	6,798	6,798	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(378,043)**	**(371,245)**	**(364,447)**	**(357,649)**	**(350,851)**	**(344,054)**	**(337,256)**	**(330,458)**	**(323,660)**	**(316,862)**	**(310,064)**	**(303,267)**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Freeborn WF**														
		Plant													
		Beginning Balance	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	
		Reserve													
	Original	Remaining Life (Mos)	279	278	277	276	275	274	273	272	271	270	269	268	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	279	278	277	276	275	274	273	272	271	270	269	268	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	25,916,651	27,122,568	28,328,485	29,534,401	30,740,318	31,946,234	33,152,151	34,358,068	35,563,984	36,769,901	37,975,817	39,181,734	
		Depr Expense	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	14,470,999
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	-	-	0	(0)	-	-	(0)	0	-	-	(0)	
		Ending Balance	27,122,568	28,328,485	29,534,401	30,740,318	31,946,234	33,152,151	34,358,068	35,563,984	36,769,901	37,975,817	39,181,734	40,387,651	
	Proposed	Beginning Balance	25,916,651	27,122,568	28,328,485	29,534,401	30,740,318	31,946,234	33,152,151	34,358,068	35,563,984	36,769,901	37,975,817	39,181,734	
		Depr Expense	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	1,205,917	14,470,999
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	-	-	0	(0)	-	-	(0)	0	-	-	(0)	
		Ending Balance	27,122,568	28,328,485	29,534,401	30,740,318	31,946,234	33,152,151	34,358,068	35,563,984	36,769,901	37,975,817	39,181,734	40,387,651	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Fuel Holders (Wind-to-Battery)**														
		Plant													
		Beginning Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	4,128,902	
		Reserve													
	Original	Remaining Life (Mos)	12	11	10	9	8	7	6	5	4	3	2	1	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	-	-	-	-	-	-	-	-	-	-	-	-	
		Net Salvage Rate	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	-135.6%	
	Original	Beginning Balance	3,833,533	3,858,147	3,882,762	3,907,376	3,931,990	3,956,604	3,981,218	4,005,832	4,030,446	4,055,060	4,079,674	4,104,288	
		Depr Expense	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	24,614	295,369
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	(0)	0	(0)	0	(0)	-	-	
		Ending Balance	3,858,147	3,882,762	3,907,376	3,931,990	3,956,604	3,981,218	4,005,832	4,030,446	4,055,060	4,079,674	4,104,288	4,128,902	
	Proposed	Beginning Balance	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	(0)	0	(0)	0	(0)	-	-	
		Ending Balance	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	9,728,902	
	Change	Beginning Balance	5,895,369	5,870,755	5,846,141	5,821,527	5,796,913	5,772,298	5,747,684	5,723,070	5,698,456	5,673,842	5,649,228	5,624,614	
		Depr Expense	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	(24,614)	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**5,870,755**	**5,846,141**	**5,821,527**	**5,796,913**	**5,772,298**	**5,747,684**	**5,723,070**	**5,698,456**	**5,673,842**	**5,649,228**	**5,624,614**	**5,600,000**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Grand Meadow WF**														
		Plant													
		Beginning Balance	205,559,892	205,577,647	205,595,131	205,620,956	205,662,906	205,879,143	205,922,597	205,978,108	206,084,071	206,207,947	206,733,106	207,083,817	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	17,755	17,484	25,825	41,950	216,237	43,454	55,512	105,963	123,875	525,159	350,711	537,628	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	205,577,647	205,595,131	205,620,956	205,662,906	205,879,143	205,922,597	205,978,108	206,084,071	206,207,947	206,733,106	207,083,817	207,621,445	
		Reserve													
	Original	Remaining Life (Mos)	131	130	129	128	127	126	125	124	123	122	121	120	
		Net Salvage Rate	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	-11.1%	
	Proposed	Remaining Life (Mos)	131	130	129	128	127	126	125	124	123	122	121	120	
		Net Salvage Rate	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	-12.5%	
	Original	Beginning Balance	121,823,058	122,634,194	123,445,546	124,256,029	125,064,764	125,849,530	126,660,135	127,469,044	128,271,277	129,071,372	129,824,611	130,590,139	
		Depr Expense	813,473	813,642	813,850	814,179	815,450	816,741	817,239	818,060	819,240	822,558	827,120	831,872	9,823,423
		Cost of Removal	(2,337)	(2,290)	(3,367)	(5,443)	(30,684)	(6,137)	(8,330)	(15,827)	(19,144)	(69,319)	(61,592)	(91,941)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	122,634,194	123,445,546	124,256,029	125,064,764	125,849,530	126,660,135	127,469,044	128,271,277	129,071,372	129,824,611	130,590,139	131,330,070	
	Proposed	Beginning Balance	121,864,408	122,697,198	123,530,205	124,362,346	125,192,743	125,999,185	126,831,479	127,662,084	128,486,021	129,307,835	130,082,828	130,870,162	
		Depr Expense	835,127	835,297	835,508	835,840	837,126	838,431	838,935	839,765	840,958	844,313	848,926	853,729	10,083,954
		Cost of Removal	(2,337)	(2,290)	(3,367)	(5,443)	(30,684)	(6,137)	(8,330)	(15,827)	(19,144)	(69,319)	(61,592)	(91,941)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	122,697,198	123,530,205	124,362,346	125,192,743	125,999,185	126,831,479	127,662,084	128,486,021	129,307,835	130,082,828	130,870,162	131,631,951	
	Change	Beginning Balance	41,350	63,004	84,659	106,317	127,978	149,654	171,344	193,040	214,745	236,463	258,218	280,024	
		Depr Expense	21,654	21,655	21,658	21,661	21,676	21,690	21,696	21,705	21,718	21,755	21,806	21,858	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**63,004**	**84,659**	**106,317**	**127,978**	**149,654**	**171,344**	**193,040**	**214,745**	**236,463**	**258,218**	**280,024**	**301,881**	
Other	**Grand Meadow Wind Rights**														
		Plant													
		Beginning Balance	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	10,672,452	
		Reserve													
	Original	Remaining Life (Mos)	131	130	129	128	127	126	125	124	123	122	121	120	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	131	130	129	128	127	126	125	124	123	122	121	120	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	5,448,778	5,488,653	5,528,529	5,568,404	5,608,280	5,648,155	5,688,030	5,727,906	5,767,781	5,807,656	5,847,532	5,887,407	
		Depr Expense	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	478,504
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	-	(0)	0	-	-	-	0	(0)	-	-	-	
		Ending Balance	5,488,653	5,528,529	5,568,404	5,608,280	5,648,155	5,688,030	5,727,906	5,767,781	5,807,656	5,847,532	5,887,407	5,927,283	
	Proposed	Beginning Balance	5,448,778	5,488,653	5,528,529	5,568,404	5,608,280	5,648,155	5,688,030	5,727,906	5,767,781	5,807,656	5,847,532	5,887,407	
		Depr Expense	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	39,875	478,504
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	-	(0)	0	-	-	-	0	(0)	-	-	-	
		Ending Balance	5,488,653	5,528,529	5,568,404	5,608,280	5,648,155	5,688,030	5,727,906	5,767,781	5,807,656	5,847,532	5,887,407	5,927,283	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**High Bridge**														
		Plant													
		Beginning Balance	413,867,089	413,874,105	413,881,427	422,466,615	425,883,626	426,024,968	426,047,826	426,174,854	426,241,796	426,315,938	427,154,920	427,432,165	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	7,016	7,322	8,585,188	3,417,011	141,342	22,858	127,028	66,942	74,142	838,982	277,244	263,599	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	413,874,105	413,881,427	422,466,615	425,883,626	426,024,968	426,047,826	426,174,854	426,241,796	426,315,938	427,154,920	427,432,165	427,695,763	
		Reserve													
	Original	Remaining Life (Mos)	305	304	303	302	301	300	299	298	297	296	295	294	
		Net Salvage Rate	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	-3.5%	
	Proposed	Remaining Life (Mos)	305	304	303	302	301	300	299	298	297	296	295	294	
		Net Salvage Rate	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	
	Original	Beginning Balance	128,252,708	129,236,650	130,220,617	131,219,257	132,238,461	133,263,762	133,670,402	134,698,339	135,726,608	136,707,205	137,737,454	138,769,676	
		Depr Expense	983,945	983,970	998,645	1,019,212	1,025,330	1,026,646	1,027,943	1,028,279	1,028,606	1,030,284	1,032,242	1,033,409	12,218,511
		Cost of Removal	(3)	(3)	(5)	(8)	(29)	(620,006)	(6)	(11)	(48,010)	(34)	(21)	(126,334)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	(0)	0	0	0	0	0	(0)	
		Ending Balance	129,236,650	130,220,617	131,219,257	132,238,461	133,263,762	133,670,402	134,698,339	135,726,608	136,707,205	137,737,454	138,769,676	139,676,750	
	Proposed	Beginning Balance	128,011,533	129,007,122	130,002,735	131,013,136	132,044,259	133,081,525	133,500,134	134,540,042	135,580,284	136,572,855	137,615,092	138,659,316	
		Depr Expense	995,592	995,616	1,010,405	1,031,131	1,037,296	1,038,615	1,039,913	1,040,253	1,040,581	1,042,271	1,044,244	1,045,419	12,361,336
		Cost of Removal	(3)	(3)	(5)	(8)	(29)	(620,006)	(6)	(11)	(48,010)	(34)	(21)	(126,334)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	(0)	0	0	0	0	0	(0)	
		Ending Balance	129,007,122	130,002,735	131,013,136	132,044,259	133,081,525	133,500,134	134,540,042	135,580,284	136,572,855	137,615,092	138,659,316	139,578,400	
	Change	Beginning Balance	(241,174)	(229,528)	(217,881)	(206,121)	(194,203)	(182,236)	(170,268)	(158,297)	(146,324)	(134,349)	(122,362)	(110,360)	
		Depr Expense	11,646	11,647	11,760	11,919	11,966	11,968	11,970	11,973	11,975	11,987	12,002	12,010	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**(229,528)**	**(217,881)**	**(206,121)**	**(194,203)**	**(182,236)**	**(170,268)**	**(158,297)**	**(146,324)**	**(134,349)**	**(122,362)**	**(110,360)**	**(98,350)**	
Other	**Inver Hills**														
		Plant													
		Beginning Balance	63,480,146	63,480,342	63,480,548	63,480,882	63,481,490	66,414,263	66,423,402	66,429,253	66,433,198	66,435,096	66,443,492	66,449,819	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	197	206	333	608	2,932,774	9,139	5,851	3,944	1,898	8,397	6,327	5,189	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	63,480,342	63,480,548	63,480,882	63,481,490	66,414,263	66,423,402	66,429,253	66,433,198	66,435,096	66,443,492	66,449,819	66,455,008	
		Reserve													
	Original	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
		Net Salvage Rate	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	-18.3%	
	Proposed	Remaining Life (Mos)	48	47	46	45	44	43	42	41	40	39	38	37	
		Net Salvage Rate	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	-19.4%	
	Original	Beginning Balance	62,786,740	63,043,203	63,299,672	63,556,147	63,812,635	64,108,557	64,444,947	64,752,023	65,037,245	65,376,101	65,715,112	66,054,353	
		Depr Expense	256,466	256,472	256,479	256,491	295,925	336,394	336,961	338,111	338,859	339,015	339,244	339,428	3,689,845
		Cost of Removal	(0)	(0)	(0)	(0)	(1)	(0)	(29,882)	(52,886)	(0)	(1)	(1)	(0)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	
		Ending Balance	63,043,203	63,299,672	63,556,147	63,812,635	64,108,557	64,444,947	64,752,023	65,037,245	65,376,101	65,715,112	66,054,353	66,393,778	
	Proposed	Beginning Balance	62,918,687	63,186,949	63,455,217	63,723,491	63,991,778	64,299,865	64,648,797	64,968,417	65,266,184	65,617,585	65,969,144	66,320,935	
		Depr Expense	268,265	268,270	268,277	268,290	308,091	348,935	349,504	350,656	351,405	351,562	351,794	351,980	3,837,030
		Cost of Removal	(0)	(0)	(0)	(0)	(1)	(0)	(29,882)	(52,886)	(0)	(1)	(1)	(0)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	
		Ending Balance	63,186,949	63,455,217	63,723,491	63,991,778	64,299,865	64,648,797	64,968,417	65,266,184	65,617,585	65,969,144	66,320,935	66,672,911	
	Change	Beginning Balance	131,948	143,746	155,545	167,344	179,143	191,308	203,850	216,394	228,939	241,485	254,032	266,582	
		Depr Expense	11,799	11,799	11,799	11,799	12,166	12,542	12,544	12,545	12,546	12,547	12,550	12,551	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**143,746**	**155,545**	**167,344**	**179,143**	**191,308**	**203,850**	**216,394**	**228,939**	**241,485**	**254,032**	**266,582**	**279,133**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Jeffers WF**														
		Plant													
		Beginning Balance	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	
		Reserve													
	Original	Remaining Life (Mos)	274	273	272	271	270	269	268	267	266	265	264	263	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	274	273	272	271	270	269	268	267	266	265	264	263	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	7,015,420	7,280,198	7,544,975	7,809,752	8,074,530	8,339,307	8,604,085	8,868,862	9,133,639	9,398,417	9,663,194	9,927,972	
		Depr Expense	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	3,177,329
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	7,280,198	7,544,975	7,809,752	8,074,530	8,339,307	8,604,085	8,868,862	9,133,639	9,398,417	9,663,194	9,927,972	10,192,749	
	Proposed	Beginning Balance	7,015,420	7,280,198	7,544,975	7,809,752	8,074,530	8,339,307	8,604,085	8,868,862	9,133,639	9,398,417	9,663,194	9,927,972	
		Depr Expense	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	264,777	3,177,329
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	7,280,198	7,544,975	7,809,752	8,074,530	8,339,307	8,604,085	8,868,862	9,133,639	9,398,417	9,663,194	9,927,972	10,192,749	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Lake Benton WF**														
		Plant													
		Beginning Balance	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	161,108,006	
		Reserve													
	Original	Remaining Life (Mos)	263	262	261	260	259	258	257	256	255	254	253	252	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	263	262	261	260	259	258	257	256	255	254	253	252	
		Net Salvage Rate	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	-10.8%	
	Original	Beginning Balance	21,648,235	22,230,570	22,812,904	23,395,239	23,977,573	24,559,907	25,142,242	25,724,576	26,306,911	26,889,245	27,471,579	28,053,914	
		Depr Expense	582,334	582,334	582,334	582,334	582,334	582,334	582,334	582,334	582,334	582,334	582,334	582,334	6,988,013
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	22,230,570	22,812,904	23,395,239	23,977,573	24,559,907	25,142,242	25,724,576	26,306,911	26,889,245	27,471,579	28,053,914	28,636,248	
	Proposed	Beginning Balance	21,689,320	22,285,588	22,881,855	23,478,123	24,074,390	24,670,658	25,266,925	25,863,193	26,459,460	27,055,728	27,651,995	28,248,262	
		Depr Expense	596,267	596,267	596,267	596,267	596,267	596,267	596,267	596,267	596,267	596,267	596,267	596,267	7,155,210
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
		Ending Balance	22,285,588	22,881,855	23,478,123	24,074,390	24,670,658	25,266,925	25,863,193	26,459,460	27,055,728	27,651,995	28,248,262	28,844,530	
	Change	Beginning Balance	41,085	55,018	68,951	82,884	96,817	110,750	124,683	138,616	152,550	166,483	180,416	194,349	
		Depr Expense	13,933	13,933	13,933	13,933	13,933	13,933	13,933	13,933	13,933	13,933	13,933	13,933	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**55,018**	**68,951**	**82,884**	**96,817**	**110,750**	**124,683**	**138,616**	**152,550**	**166,483**	**180,416**	**194,349**	**208,282**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Mower WF**														
		Plant													
		Beginning Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	
		Reserve													
	Original	Remaining Life (Mos)	276	275	274	273	272	271	270	269	268	267	266	265	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Proposed	Remaining Life (Mos)	276	275	274	273	272	271	270	269	268	267	266	265	
		Net Salvage Rate	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	-10.5%	
	Original	Beginning Balance	15,178,508	15,798,247	16,417,987	17,037,726	17,657,466	18,277,205	18,896,945	19,516,684	20,136,424	20,756,163	21,375,903	21,995,643	
		Depr Expense	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	7,436,875
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	15,798,247	16,417,987	17,037,726	17,657,466	18,277,205	18,896,945	19,516,684	20,136,424	20,756,163	21,375,903	21,995,643	22,615,382	
	Proposed	Beginning Balance	15,178,508	15,798,247	16,417,987	17,037,726	17,657,466	18,277,205	18,896,945	19,516,684	20,136,424	20,756,163	21,375,903	21,995,643	
		Depr Expense	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	619,740	7,436,875
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	15,798,247	16,417,987	17,037,726	17,657,466	18,277,205	18,896,945	19,516,684	20,136,424	20,756,163	21,375,903	21,995,643	22,615,382	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Nobles WF**														
		Plant													
		Beginning Balance	521,001,083	521,012,571	521,023,884	521,040,595	521,067,739	521,234,481	521,283,776	521,346,618	521,498,145	521,666,728	522,402,651	522,972,181	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	11,488	11,313	16,710	27,144	166,742	49,295	62,842	151,528	168,583	735,923	569,530	797,972	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	521,012,571	521,023,884	521,040,595	521,067,739	521,234,481	521,283,776	521,346,618	521,498,145	521,666,728	522,402,651	522,972,181	523,770,154	
		Reserve													
	Original	Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144	
		Net Salvage Rate	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	
	Proposed	Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Original	Beginning Balance	259,651,822	261,538,107	263,424,511	265,310,305	267,194,883	269,058,801	270,940,839	272,820,915	274,687,029	276,551,364	278,323,252	280,127,963	
		Depr Expense	1,887,846	1,887,935	1,888,044	1,888,217	1,888,992	1,889,865	1,890,325	1,891,212	1,892,547	1,896,354	1,901,890	1,907,731	22,710,958
		Cost of Removal	(1,562)	(1,531)	(2,250)	(3,638)	(25,075)	(7,828)	(10,249)	(25,097)	(28,213)	(124,466)	(97,179)	(135,459)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	261,538,107	263,424,511	265,310,305	267,194,883	269,058,801	270,940,839	272,820,915	274,687,029	276,551,364	278,323,252	280,127,963	281,900,235	
	Proposed	Beginning Balance	260,332,902	262,298,826	264,264,871	266,230,309	268,194,535	270,138,115	272,099,834	274,059,601	276,005,424	277,949,494	279,801,196	281,685,832	
		Depr Expense	1,967,486	1,967,576	1,967,688	1,967,864	1,968,655	1,969,546	1,970,015	1,970,920	1,972,283	1,976,167	1,981,815	1,987,775	23,667,791
		Cost of Removal	(1,562)	(1,531)	(2,250)	(3,638)	(25,075)	(7,828)	(10,249)	(25,097)	(28,213)	(124,466)	(97,179)	(135,459)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
		Ending Balance	262,298,826	264,264,871	266,230,309	268,194,535	270,138,115	272,099,834	274,059,601	276,005,424	277,949,494	279,801,196	281,685,832	283,538,149	
	Change	Beginning Balance	681,080	760,719	840,361	920,004	999,651	1,079,314	1,158,995	1,238,686	1,318,394	1,398,130	1,477,943	1,557,869	
		Depr Expense	79,639	79,641	79,643	79,647	79,663	79,681	79,691	79,709	79,736	79,813	79,926	80,045	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**760,719**	**840,361**	**920,004**	**999,651**	**1,079,314**	**1,158,995**	**1,238,686**	**1,318,394**	**1,398,130**	**1,477,943**	**1,557,869**	**1,637,914**	

Functional Class	Plant Name		2023 January	February	March	April	May	June	July	August	September	October	November	December	
Other	**Nobles Wind Rights**														
		Plant													
		Beginning Balance	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	3,884,834	
		Reserve													
	Original	Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Proposed	Remaining Life (Mos)	155	154	153	152	151	150	149	148	147	146	145	144	
		Net Salvage Rate	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	Original	Beginning Balance	1,863,444	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	
		Depr Expense	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	156,495
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	(0)	0	-	-	-	-	-	-	-	-	
		Ending Balance	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	2,019,938	
	Proposed	Beginning Balance	1,863,444	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	
		Depr Expense	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	13,041	156,495
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	(0)	0	-	-	-	-	-	-	-	-	
		Ending Balance	1,876,485	1,889,526	1,902,567	1,915,609	1,928,650	1,941,691	1,954,732	1,967,774	1,980,815	1,993,856	2,006,897	2,019,938	
	Change	Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
		Depr Expense	-	-	-	-	-	-	-	-	-	-	-	-	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	
Other	**Pleasant Valley WF**														
		Plant													
		Beginning Balance	335,386,718	335,400,128	335,414,587	335,437,824	335,478,702	335,647,250	335,684,253	335,722,706	335,802,371	335,880,668	336,188,691	336,399,277	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	13,410	14,459	23,237	40,878	168,548	37,003	38,453	79,665	78,297	308,022	210,586	274,560	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	335,400,128	335,414,587	335,437,824	335,478,702	335,647,250	335,684,253	335,722,706	335,802,371	335,880,668	336,188,691	336,399,277	336,673,837	
		Reserve													
	Original	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205	
		Net Salvage Rate	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	-8.5%	
	Proposed	Remaining Life (Mos)	216	215	214	213	212	211	210	209	208	207	206	205	
		Net Salvage Rate	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	-11.7%	
	Original	Beginning Balance	101,935,764	103,147,506	104,359,261	105,570,462	106,780,530	107,981,676	109,193,248	110,404,957	111,614,058	112,823,755	114,018,364	115,221,458	
		Depr Expense	1,212,808	1,212,884	1,212,986	1,213,161	1,213,734	1,214,299	1,214,507	1,214,834	1,215,273	1,216,351	1,217,806	1,219,187	14,577,830
		Cost of Removal	(1,067)	(1,129)	(1,785)	(3,093)	(12,588)	(2,726)	(2,798)	(5,733)	(5,576)	(21,742)	(14,712)	(25,306)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	0	(0)	-	(0)	-	0	(0)	-	-	0	
		Ending Balance	103,147,506	104,359,261	105,570,462	106,780,530	107,981,676	109,193,248	110,404,957	111,614,058	112,823,755	114,018,364	115,221,458	116,415,340	
	Proposed	Beginning Balance	102,391,012	103,650,334	104,909,671	106,168,458	107,426,115	108,674,867	109,934,061	111,193,397	112,450,134	113,707,479	114,949,767	116,200,579	
		Depr Expense	1,260,389	1,260,466	1,260,571	1,260,751	1,261,340	1,261,920	1,262,134	1,262,470	1,262,921	1,264,030	1,265,524	1,266,943	15,149,460
		Cost of Removal	(1,067)	(1,129)	(1,785)	(3,093)	(12,588)	(2,726)	(2,798)	(5,733)	(5,576)	(21,742)	(14,712)	(25,306)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(0)	(0)	0	(0)	-	(0)	-	0	(0)	-	-	0	
		Ending Balance	103,650,334	104,909,671	106,168,458	107,426,115	108,674,867	109,934,061	111,193,397	112,450,134	113,707,479	114,949,767	116,200,579	117,442,217	
	Change	Beginning Balance	455,248	502,828	550,410	597,995	645,585	693,191	740,813	788,440	836,076	883,724	931,402	979,121	
		Depr Expense	47,580	47,582	47,585	47,590	47,606	47,621	47,627	47,636	47,648	47,678	47,718	47,756	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**502,828**	**550,410**	**597,995**	**645,585**	**693,191**	**740,813**	**788,440**	**836,076**	**883,724**	**931,402**	**979,121**	**1,026,877**	

Functional Class	Plant Name		2023												
			January	February	March	April	May	June	July	August	September	October	November	December	
Other	Riverside														
		Plant													
		Beginning Balance	350,842,528	350,857,336	350,867,496	350,883,656	350,912,578	351,104,476	351,133,854	351,166,181	351,239,582	351,321,318	351,678,177	352,347,429	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	14,808	10,160	16,160	28,923	191,897	29,378	32,327	73,401	81,737	356,858	669,252	221,187	
		Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	350,857,336	350,867,496	350,883,656	350,912,578	351,104,476	351,133,854	351,166,181	351,239,582	351,321,318	351,678,177	352,347,429	352,568,616	
		Reserve													
	Original	Remaining Life (Mos)	315	314	313	312	311	310	309	308	307	306	305	304	
		Net Salvage Rate	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	
	Proposed	Remaining Life (Mos)	315	314	313	312	311	310	309	308	307	306	305	304	
		Net Salvage Rate	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	-13.2%	
	Original	Beginning Balance	118,859,978	119,536,608	120,399,577	121,262,593	122,125,688	122,989,169	123,851,060	124,715,066	125,579,261	126,443,738	127,309,001	128,176,143	
		Depr Expense	862,632	862,972	863,019	863,099	863,495	863,895	864,009	864,200	864,482	865,279	867,152	868,782	10,373,016
		Cost of Removal	(186,001)	(1)	(2)	(3)	(13)	(2,003)	(2)	(5)	(4)	(15)	(9)	(6)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	119,536,608	120,399,577	121,262,593	122,125,688	122,989,169	123,851,060	124,715,066	125,579,261	126,443,738	127,309,001	128,176,143	129,044,918	
	Proposed	Beginning Balance	118,945,141	119,642,662	120,526,525	121,410,434	122,294,424	123,178,806	124,061,606	124,946,523	125,831,631	126,717,026	127,603,222	128,491,327	
		Depr Expense	883,524	883,865	883,913	883,994	884,396	884,804	884,920	885,114	885,400	886,211	888,116	889,774	10,624,030
		Cost of Removal	(186,001)	(1)	(2)	(3)	(13)	(2,003)	(2)	(5)	(4)	(15)	(9)	(6)	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
		Ending Balance	119,642,662	120,526,525	121,410,434	122,294,424	123,178,806	124,061,606	124,946,523	125,831,631	126,717,026	127,603,222	128,491,327	129,381,094	
	Change	Beginning Balance	85,162	106,054	126,947	147,841	168,736	189,637	210,546	231,456	252,370	273,288	294,220	315,184	
		Depr Expense	20,892	20,893	20,894	20,895	20,902	20,908	20,910	20,914	20,918	20,932	20,964	20,992	
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
		Ending Balance	**106,054**	**126,947**	**147,841**	**168,736**	**189,637**	**210,546**	**231,456**	**252,370**	**273,288**	**294,220**	**315,184**	**336,176**	

		2020												
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary
Blazing Star II WF	Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	314,757,198	314,757,198
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	-	-	-	-	-	-	-	-	-	-	-	314,757,198	314,757,198
	Reserve Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	569,186	569,186
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	-	-	-	-	-	-	-	-	-	-	-	569,186	569,186
Community WF	Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	66,369,054	66,391,841	-
	Plant Additions	-	-	-	-	-	-	-	-	-	66,369,054	22,787	-	66,391,841
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	-	-	-	-	-	-	-	-	-	66,369,054	66,391,841	66,391,841	66,391,841
	Reserve Beginning Balance	-	-	-	-	-	-	-	-	-	-	122,230	366,731	-
	Depreciation Expense	-	-	-	-	-	-	-	-	-	122,230	244,501	244,543	611,274
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	-	-	-	-	-	-	-	-	-	122,230	366,731	611,274	611,274
Crowned Ridge WF	Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	300,044,351	-
	Plant Additions	-	-	-	-	-	-	-	-	-	-	300,044,351	18,345,356	318,389,707
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	-	-	-	-	-	-	-	-	-	-	300,044,351	318,389,707	318,389,707
	Reserve Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	542,580	-
	Depreciation Expense	-	-	-	-	-	-	-	-	-	-	542,580	1,118,335	1,660,915
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	-	-	-	-	-	-	-	-	-	-	542,580	1,660,915	1,660,915
Dakota Range WF	Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-

		2020												
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary
Freeborn WF	Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Jeffers WF	Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	71,930,370	71,956,343	-
	Plant Additions	-	-	-	-	-	-	-	-	-	71,930,370	25,973	-	71,956,343
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	-	-	-	-	-	-	-	-	-	71,930,370	71,956,343	71,956,343	71,956,343
	Reserve Beginning Balance	-	-	-	-	-	-	-	-	-	-	132,472	397,463	-
	Depreciation Expense	-	-	-	-	-	-	-	-	-	132,472	264,991	265,039	662,502
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	-	-	-	-	-	-	-	-	-	132,472	397,463	662,502	662,502
Mower WF	Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	168,530,880	168,530,880
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	-	-	-	-	-	-	-	-	-	-	-	168,530,880	168,530,880
	Reserve Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	304,760	304,760
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	-	-	-	-	-	-	-	-	-	-	-	304,760	304,760

All wind projects will have a 25 year initial life and a negative 10.5% net salvage

		2021												
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary
Blazing Star II WF	Plant Beginning Balance	314,757,198	328,750,359	329,123,487	329,749,376	329,869,976	329,869,976	330,119,976	330,346,329	330,926,329	330,926,329	330,926,329	330,926,329	314,757,198
	Plant Additions	13,993,161	373,128	625,889	120,600	-	250,000	226,353	580,000	-	-	-	-	16,169,131
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	328,750,359	329,123,487	329,749,376	329,869,976	329,869,976	330,119,976	330,346,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329
	Reserve Beginning Balance	569,186	1,732,862	2,922,517	4,113,979	5,306,791	6,499,820	7,693,302	8,887,646	10,083,437	11,280,287	12,477,137	13,673,988	569,186
	Depreciation Expense	1,163,676	1,189,655	1,191,462	1,192,812	1,193,030	1,193,482	1,194,343	1,195,801	1,196,850	1,196,850	1,196,850	1,196,850	14,301,662
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	(10)	-	-	-	-	(10)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	1,732,862	2,922,517	4,113,979	5,306,791	6,499,820	7,693,302	8,887,646	10,083,437	11,280,287	12,477,137	13,673,988	14,870,838	14,870,838
Community WF	Plant Beginning Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841
	Reserve Beginning Balance	611,274	855,817	1,100,361	1,344,904	1,589,447	1,833,990	2,078,534	2,323,077	2,567,620	2,812,164	3,056,707	3,301,250	611,274
	Depreciation Expense	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	2,934,519
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	(0)	-	-	-	-	-	-	-	-	-	-	-	(0)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	855,817	1,100,361	1,344,904	1,589,447	1,833,990	2,078,534	2,323,077	2,567,620	2,812,164	3,056,707	3,301,250	3,545,793	3,545,793
Crowned Ridge WF	Plant Beginning Balance	318,389,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	318,389,707
	Plant Additions	1,250,000	-	-	-	-	-	-	-	-	-	-	-	1,250,000
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707
	Reserve Beginning Balance	1,660,915	2,814,648	3,970,679	5,126,709	6,282,739	7,438,770	8,594,800	9,750,830	10,906,860	12,062,891	13,218,921	14,374,951	1,660,915
	Depreciation Expense	1,153,770	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	13,870,103
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	(36)	-	-	-	-	-	-	-	-	-	-	-	(36)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	2,814,648	3,970,679	5,126,709	6,282,739	7,438,770	8,594,800	9,750,830	10,906,860	12,062,891	13,218,921	14,374,951	15,530,981	15,530,981
Dakota Range WF	Plant Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	368,524,686	368,524,686
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	-	-	-	-	-	-	-	-	-	-	-	368,524,686	368,524,686
	Reserve Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
	Depreciation Expense	-	-	-	-	-	-	-	-	-	-	-	666,415	666,415
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	-	-	-	-	-	-	-	-	-	-	-	666,415	666,415

		2021												
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary
Freeborn WF	Plant Beginning Balance	-	-	-	327,027,525	327,094,191	327,113,239	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	-
	Plant Additions	-	-	327,027,525	66,666	19,048	821,048	-	-	-	-	-	-	327,934,287
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	-	-	327,027,525	327,094,191	327,113,239	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287
	Reserve Beginning Balance	-	-	-	591,375	1,774,245	2,957,270	4,141,798	5,327,827	6,513,856	7,699,885	8,885,914	10,071,943	-
	Depreciation Expense	-	-	591,375	1,182,870	1,183,025	1,184,544	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	11,257,988
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	(17)	-	-	-	-	-	-	(17)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	-	-	591,375	1,774,245	2,957,270	4,141,798	5,327,827	6,513,856	7,699,885	8,885,914	10,071,943	11,257,972	11,257,972
Jeffers WF	Plant Beginning Balance	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	72,003,186	72,003,686	71,956,343
	Plant Additions	-	-	-	-	-	-	-	-	-	46,844	500	318	47,662
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	71,956,343	72,003,186	72,003,686	72,004,004	72,004,004
	Reserve Beginning Balance	662,502	927,541	1,192,580	1,457,619	1,722,659	1,987,698	2,252,737	2,517,776	2,782,815	3,047,855	3,312,980	3,578,193	662,502
	Depreciation Expense	265,039	265,039	265,039	265,039	265,039	265,039	265,039	265,039	265,039	265,125	265,213	265,214	3,180,905
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	(0)	-	-	-	-	-	-	-	-	-	-	-	(0)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	927,541	1,192,580	1,457,619	1,722,659	1,987,698	2,252,737	2,517,776	2,782,815	3,047,855	3,312,980	3,578,193	3,843,407	3,843,407
Mower WF	Plant Beginning Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880
	Reserve Beginning Balance	304,760	914,280	1,523,800	2,133,318	2,742,838	3,352,358	3,961,878	4,571,398	5,180,918	5,790,439	6,399,959	7,009,479	304,760
	Depreciation Expense	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	7,314,240
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	(2)	-	-	-	-	-	-	-	-	-	(2)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	914,280	1,523,800	2,133,318	2,742,838	3,352,358	3,961,878	4,571,398	5,180,918	5,790,439	6,399,959	7,009,479	7,618,999	7,618,999

All wind projects will have a 25 year initial life and a negative 10.5% net salvage

		2022												
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary
Blazing Star II WF	Plant Beginning Balance	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329
	Reserve Beginning Balance	14,870,838	16,067,688	17,264,538	18,461,388	19,658,239	20,855,089	22,051,939	23,248,789	24,445,640	25,642,490	26,839,340	28,036,190	14,870,838
	Depreciation Expense	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	14,362,203
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	16,067,688	17,264,538	18,461,388	19,658,239	20,855,089	22,051,939	23,248,789	24,445,640	25,642,490	26,839,340	28,036,190	29,233,040	29,233,040
Community WF	Plant Beginning Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841
	Reserve Beginning Balance	3,545,793	3,790,337	4,034,880	4,279,423	4,523,967	4,768,510	5,013,053	5,257,596	5,502,140	5,746,683	5,991,226	6,235,769	3,545,793
	Depreciation Expense	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	2,934,519
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	3,790,337	4,034,880	4,279,423	4,523,967	4,768,510	5,013,053	5,257,596	5,502,140	5,746,683	5,991,226	6,235,769	6,480,313	6,480,313
Crowned Ridge WF	Plant Beginning Balance	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707
	Reserve Beginning Balance	15,530,981	16,687,012	17,843,042	18,999,072	20,155,103	21,311,133	22,467,163	23,623,193	24,779,224	25,935,254	27,091,284	28,247,314	15,530,981
	Depreciation Expense	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	13,872,363
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	16,687,012	17,843,042	18,999,072	20,155,103	21,311,133	22,467,163	23,623,193	24,779,224	25,935,254	27,091,284	28,247,314	29,403,345	29,403,345
Dakota Range WF	Plant Beginning Balance	368,524,686	368,538,526	368,549,553	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	368,524,686
	Plant Additions	13,840	11,027	(7,181,313)	-	-	-	-	-	-	-	-	-	(7,156,446)
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	368,538,526	368,549,553	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240
	Reserve Beginning Balance	666,415	1,999,271	3,332,172	4,652,081	5,959,029	7,265,978	8,572,926	9,879,875	11,186,823	12,493,771	13,800,720	15,107,668	666,415
	Depreciation Expense	1,332,856	1,332,901	1,319,935	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	15,748,228
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	(26)	-	-	-	-	-	-	-	-	-	(26)
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	1,999,271	3,332,172	4,652,081	5,959,029	7,265,978	8,572,926	9,879,875	11,186,823	12,493,771	13,800,720	15,107,668	16,414,617	16,414,617

		2022												
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary
Freeborn WF	Plant Beginning Balance	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287
	Reserve Beginning Balance	11,257,972	12,444,001	13,630,030	14,816,059	16,002,088	17,188,117	18,374,146	19,560,175	20,746,204	21,932,233	23,118,262	24,304,291	11,257,972
	Depreciation Expense	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	14,232,348
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	12,444,001	13,630,030	14,816,059	16,002,088	17,188,117	18,374,146	19,560,175	20,746,204	21,932,233	23,118,262	24,304,291	25,490,320	25,490,320
Jeffers WF	Plant Beginning Balance	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004
	Reserve Beginning Balance	3,843,407	4,108,622	4,373,836	4,639,051	4,904,266	5,169,481	5,434,695	5,699,910	5,965,125	6,230,340	6,495,554	6,760,769	3,843,407
	Depreciation Expense	265,215	265,215	265,215	265,215	265,215	265,215	265,215	265,215	265,215	265,215	265,215	265,215	3,182,577
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	4,108,622	4,373,836	4,639,051	4,904,266	5,169,481	5,434,695	5,699,910	5,965,125	6,230,340	6,495,554	6,760,769	7,025,984	7,025,984
Mower WF	Plant Beginning Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880
	Reserve Beginning Balance	7,618,999	8,228,519	8,838,039	9,447,559	10,057,079	10,666,599	11,276,119	11,885,639	12,495,159	13,104,679	13,714,199	14,323,719	7,618,999
	Depreciation Expense	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	7,314,240
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	8,228,519	8,838,039	9,447,559	10,057,079	10,666,599	11,276,119	11,885,639	12,495,159	13,104,679	13,714,199	14,323,719	14,933,239	14,933,239

All wind projects will have a 25 year initial life and a negative 10.5% net salvage

		2023												
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary
Blazing Star II WF	Plant Beginning Balance	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329	330,926,329
	Reserve Beginning Balance	29,233,040	30,429,891	31,626,741	32,823,591	34,020,441	35,217,292	36,414,142	37,610,992	38,807,842	40,004,692	41,201,543	42,398,393	29,233,040
	Depreciation Expense	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	1,196,850	14,362,203
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	30,429,891	31,626,741	32,823,591	34,020,441	35,217,292	36,414,142	37,610,992	38,807,842	40,004,692	41,201,543	42,398,393	43,595,243	43,595,243
Community WF	Plant Beginning Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841	66,391,841
	Reserve Beginning Balance	6,480,313	6,724,856	6,969,399	7,213,943	7,458,486	7,703,029	7,947,572	8,192,116	8,436,659	8,681,202	8,925,746	9,170,289	6,480,313
	Depreciation Expense	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	244,543	2,934,519
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	6,724,856	6,969,399	7,213,943	7,458,486	7,703,029	7,947,572	8,192,116	8,436,659	8,681,202	8,925,746	9,170,289	9,414,832	9,414,832
Crowned Ridge WF	Plant Beginning Balance	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707	319,639,707
	Reserve Beginning Balance	29,403,345	30,559,375	31,715,405	32,871,436	34,027,466	35,183,496	36,339,526	37,495,557	38,651,587	39,807,617	40,963,647	42,119,678	29,403,345
	Depreciation Expense	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	1,156,030	13,872,363
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	30,559,375	31,715,405	32,871,436	34,027,466	35,183,496	36,339,526	37,495,557	38,651,587	39,807,617	40,963,647	42,119,678	43,275,708	43,275,708
Dakota Range WF	Plant Beginning Balance	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240	361,368,240
	Reserve Beginning Balance	16,414,617	17,721,565	19,028,514	20,335,462	21,642,411	22,949,359	24,256,308	25,563,256	26,870,205	28,177,153	29,484,102	30,791,050	16,414,617
	Depreciation Expense	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	1,306,948	15,683,382
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	17,721,565	19,028,514	20,335,462	21,642,411	22,949,359	24,256,308	25,563,256	26,870,205	28,177,153	29,484,102	30,791,050	32,097,999	32,097,999

		2023												
Plant	Category	January	February	March	April	May	June	July	August	September	October	November	December	YTD Summary
Freeborn WF	Plant Beginning Balance	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287	327,934,287
	Reserve Beginning Balance	25,490,320	26,676,349	27,862,378	29,048,407	30,234,436	31,420,465	32,606,494	33,792,523	34,978,552	36,164,581	37,350,610	38,536,639	25,490,320
	Depreciation Expense	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	1,186,029	14,232,348
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	26,676,349	27,862,378	29,048,407	30,234,436	31,420,465	32,606,494	33,792,523	34,978,552	36,164,581	37,350,610	38,536,639	39,722,668	39,722,668
Jeffers WF	Plant Beginning Balance	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004	72,004,004
	Reserve Beginning Balance	7,025,984	7,291,199	7,556,413	7,821,628	8,086,843	8,352,058	8,617,272	8,882,487	9,147,702	9,412,917	9,678,131	9,943,346	7,025,984
	Depreciation Expense	265,215	265,215	265,215	265,215	265,215	265,215	265,215	265,215	265,215	265,215	265,215	265,215	3,182,577
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	7,291,199	7,556,413	7,821,628	8,086,843	8,352,058	8,617,272	8,882,487	9,147,702	9,412,917	9,678,131	9,943,346	10,208,561	10,208,561
Mower WF	Plant Beginning Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880
	Plant Additions	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Plant Ending Balance	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880	168,530,880
	Reserve Beginning Balance	14,933,239	15,542,759	16,152,279	16,761,799	17,371,319	17,980,839	18,590,359	19,199,879	19,809,399	20,418,919	21,028,439	21,637,959	14,933,239
	Depreciation Expense	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	609,520	7,314,240
	Reserve Retirements	-	-	-	-	-	-	-	-	-	-	-	-	-
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	-
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
	Gain or loss	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
	Reserve Ending Balance	15,542,759	16,152,279	16,761,799	17,371,319	17,980,839	18,590,359	19,199,879	19,809,399	20,418,919	21,028,439	21,637,959	22,247,479	22,247,479

All wind projects will have a 25 year initial life and a negative 10.5% net salvage

Theoretical Reserve Surplus Amortization Expense

Year	Transmission	Distribution	General	Total
2013	$ (18,699,675)	$ (13,670,294)	$ (284,887)	$ (32,654,856)
2014	(65,448,862)	(47,846,029)	(654,888)	(113,949,778)
2015	(39,269,317)	(28,707,618)	(831,789)	(68,808,723)
2016	(26,179,545)	(19,138,412)	(507,531)	(45,825,487)
2017	3,540,580	5,614,908	250,945	9,406,433
2018	3,540,580	5,614,908	250,945	9,406,433
2019	3,540,580	5,614,908	250,945	9,406,433
2020	3,543,593	5,614,211	245,449	9,403,253
2021	3,543,593	5,614,211	245,448	9,403,252
2022	3,543,593	4,743,944	183,579	8,471,116
2023	3,543,593	4,632,108	104,006	8,279,707
2024	3,543,593	4,632,108	88,002	8,263,703
2025	3,543,593	4,632,108	37,667	8,213,369
2026	3,543,593	4,632,108	37,611	8,213,312
2027	3,543,593	4,632,108	37,611	8,213,312
2028	3,543,593	4,632,108	37,611	8,213,312
2029	3,543,593	4,632,108	37,611	8,213,312
2030	3,543,593	4,261,892	37,613	7,843,098
2031	3,543,593	3,116,934	37,613	6,698,141
2032	3,543,593	3,116,934	37,613	6,698,141
2033	3,543,593	3,116,934	37,613	6,698,141
2034	3,543,593	3,033,131	37,613	6,614,337
2035	3,543,593	3,018,064	37,613	6,599,270
2036	3,543,593	2,832,992	37,613	6,414,198
2037	3,543,593	2,399,593	37,613	5,980,799
2038	3,543,593	2,399,593	37,613	5,980,799
2039	3,543,593	2,399,593	37,613	5,980,799
2040	3,543,593	2,399,593	37,613	5,980,799
2041	3,543,593	2,399,593	37,613	5,980,799
2042	3,543,593	2,281,057	37,613	5,862,264
2043	3,543,593	2,070,775	37,613	5,651,981
2044	3,543,593	766,783	37,613	4,347,989
2045	3,543,593	577,324	37,613	4,158,531
2046	3,543,593	577,324	37,613	4,158,531
2047	3,543,593	577,324	37,613	4,158,531
2048	3,543,593	577,324	37,613	4,158,531
2049	3,543,593	577,324	28,682	4,149,600
2050	3,543,593	498,577	(43,721)	3,998,449
2051	3,543,593	399,660	(43,721)	3,899,533
2052	3,543,593	398,270	(43,721)	3,898,142
2053	3,165,970	323,917	(43,721)	3,446,166
2054	2,955,111	-	(43,721)	2,911,391
2055	2,955,111	-	(43,721)	2,911,391
2056	2,435,652	-	(9,351)	2,426,301

Theoretical Reserve Surplus Amortization Expense

Year	Transmission	Distribution	General	Total
2057	1,295,414	-	-	1,295,414
2058	1,270,938	-	-	1,270,938
2059	1,270,938	-	-	1,270,938
2060	1,270,938	-	-	1,270,938
2061	1,270,938	-	-	1,270,938
2062	1,270,938	-	-	1,270,938
2063	1,270,938	-	-	1,270,938
2064	829,787	-	-	829,787
2065	696,329	-	-	696,329
2066	34,243	-	-	34,243
2067	16,681	-	-	16,681
2068	16,681	-	-	16,681
2069	10,482	-	-	10,482
Total	$ 0	$ (0)	$ 0	$ 0

Note: Amounts represented herein are the Minnesota jurisdictional amounts of the theoretical reserve surplus. 2013-2016 represents the amortization of the theoretical reserve surplus which decreased depreciation expense and built up a regulatory asset. 2017-2069 represents the amortization of the regulatory asset which effectively moves the regulatory asset balance back into accumulated depreciation while being income statement neutral.

in whole $

	Nuclear Fuel Accumulated Reserve per E,002/GR-15-826						Forecast Reserve balance included in 2021 Test Year
Nuclear Fuel Type	**2015**	**2016**	**2017**	**2018**	**2019**	**2020**	**2021**
Nuclear Fuel	$ 2,010,208,866.09	$ 2,126,722,658.09	$ 2,241,578,245.09	$ 2,362,194,893.09	$ 2,484,350,097.09	$ 2,610,102,891.09	2,699,417,031.82
Nuclear Fuel EOL	$ 54,877,255.55	$ 57,595,315.55	$ 60,490,219.55	$ 63,573,487.55	$ 66,857,383.55	$ 70,354,963.55	73,211,719.56
Total	**$ 2,065,086,121.64**	**$ 2,184,317,973.64**	**$ 2,302,068,464.64**	**$ 2,425,768,380.64**	**$ 2,551,207,480.64**	**$ 2,680,457,854.64**	**$ 2,772,628,751.38**
Cost of Service Nuclear Fuel Accumulated Reserve	**$ 2,065,086,121.64**	**$ 2,184,317,973.64**	**$ 2,302,068,464.64**	**$ 2,425,768,380.64**	**$ 2,551,207,480.64**	**$ 2,680,457,854.64**	**$ 2,772,628,751.38**
Difference	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Year over Year Change in Nuclear Fuel EOL		$ 2,718,060.00	$ 2,894,904.00	$ 3,083,268.00	$ 3,283,896.00	$ 3,497,580.00	$ 2,856,756.01
Approved Nuclear Fuel EOL Accrual per E,002/M-14-761 (starting 2016) and E,002/M-17-828 (starting 2021)		2,718,060.00	2,894,917.75	3,083,283.22	3,283,905.18	3,497,581.14	2,856,756.00
Difference (Rounding)		$ -	$ (13.75)	$ (15.22)	$ (9.18)	$ (1.14)	$ 0.01

Amounts shown are at Total Company

Excess Deferred Taxes Roll-forward

NSPM 2020-2023	2020 Beginning Balance	2020 ARAM	2020 Ending Balance	2021 ARAM	2021 Ending Balance	2022 ARAM	2022 Ending Balance	2023 ARAM	2023 Ending Balance
Common (Unallocated)	22,029,810	(3,734,727)	18,295,083	(4,154,735)	14,140,348	(3,292,108)	10,848,240	(2,568,031)	8,280,208
Electric Distribution	220,589,318	(5,797,778)	214,791,540	(6,071,136)	208,720,404	(5,328,599)	203,391,805	(5,362,702)	198,029,102
Electric General	23,931,243	(2,364,510)	21,566,734	(2,645,745)	18,920,989	(2,750,493)	16,170,496	(2,644,186)	13,526,310
Electric Intangible	1,355,649	(733,777)	621,871	(268,321)	353,550	(240,331)	113,219	(200,436)	(87,217)
Electric Production	372,965,843	(22,499,281)	350,466,562	(25,588,844)	324,877,718	(23,630,956)	301,246,762	(24,722,789)	276,523,973
Electric Transmission	249,000,513	(3,200,051)	245,800,462	(3,067,261)	242,733,200	(3,077,835)	239,655,365	(3,455,933)	236,199,432
Electric Transmission-Production	16,988,677	(246,905)	16,741,773	(256,844)	16,484,929	(259,223)	16,225,705	(165,808)	16,059,897
Nuclear Fuel	(1,044,943)	(4,246,723)	(5,291,666)	(2,369,554)	(7,661,220)	(423,663)	(8,084,883)	(0)	(8,084,883)
Total	905,816,109	(42,823,751)	862,992,358	(44,422,440)	818,569,918	(39,003,209)	779,566,708	(39,119,887)	740,446,822
Common (Allocated to Gas)	(2,165,551)	367,127	(1,798,424)	408,414	(1,390,009)	323,617	(1,066,392)	252,440	(813,952)
Electric (w/ Common Allocated)	903,650,558	(42,456,624)	861,193,934	(44,014,026)	817,179,908	(38,679,592)	778,500,316	(38,867,447)	739,632,870