

➤ **Summary of 60-Day Notice: Lighting Efficiency and Small Business Lighting**

The following 60-Day Notice summarizes the Company’s action to update and revise the direct linear ambient measure in the Lighting Efficiency (“LE”) and Small Business Lighting (“SBL”) product.

The Company is including with this Notice:

- Updated Technical Assumptions worksheets;
- Updated Deemed Savings; and
- Updated cost-benefit analyses.

A copy of this notice is available on our website at:

[https://www.xcelenergy.com/company/rates\\_and\\_regulations/filings/colorado\\_demand-side\\_management](https://www.xcelenergy.com/company/rates_and_regulations/filings/colorado_demand-side_management)

New direct linear ambient offering

The Lighting Efficiency and Small Business Lighting products propose to add, beginning January 1, 2019, rebates for customers that convert existing T8 lighting to high efficiency LED direct linear ambient fixtures. This proposal is an extension of the Company’s successful effort, first posted by 60-Day Notice on May 27, 2016. In this Notice, the Company implemented a limited-time promotion to encourage customers to exchange inefficient T12 lights for high efficiency linear ambient LEDs. This promotion will end on December 31, 2018 and so the Company proposes to add a rebate to encourage customers to convert existing T8 lighting to linear ambient LEDs. The addition of this measure will continue the momentum to remove inefficient lighting technologies, thereby improving the customer experience, but will only claim savings based on the T8 baseline thereby recognizing the significant market shift to T8 lighting as the new, baseline technology.

**Table 2: Summary of Forecasted Impacts: Lighting Efficiency**

	2018
	Revised per 60-day
Incremental Electric Savings (kWh)	707,721
Incremental Electric Demand Reduction (kW)	121
Incremental Rebate Budget	\$176,370
Product MTRC Test Ratio	1.50

**Table 3: Summary of Forecasted Impacts: Small Business Lighting**

	2018
	Revised per 60-day
Incremental Electric Savings (kWh)	991,257
Incremental Electric Demand Reduction (kW)	167
Incremental Rebate Budget	\$390,664
Product MTRC Test Ratio	1.28