

Southwestern Public Service Company
Fossil Company-Wide O&M Expenses Summary

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	3.99%	\$ 292,033	\$ 288,337	\$ 334,281	\$ 277,044	\$ 273,921	\$ 274,281	\$ 406,677	\$ 293,077	\$ 329,160	\$ 320,375	\$ 310,518	\$ 281,373	\$ 3,681,076
2	502	Steam Expense	12.46%	\$ 868,900	\$ 897,887	\$ 908,023	\$ 1,026,081	\$ 767,645	\$ 969,280	\$ 1,043,687	\$ 1,053,103	\$ 902,552	\$ 930,031	\$ 949,549	\$ 1,180,404	\$ 11,497,142
3	506	Electric Expense	9.89%	\$ 702,266	\$ 655,253	\$ 773,573	\$ 738,097	\$ 686,257	\$ 689,824	\$ 846,689	\$ 823,917	\$ 806,647	\$ 768,197	\$ 845,921	\$ 787,171	\$ 9,124,200
4	506	Miscellaneous	13.85%	\$ 1,245,653	\$ 1,081,039	\$ 1,175,585	\$ 838,364	\$ 991,631	\$ 1,179,614	\$ 1,294,222	\$ 746,056	\$ 1,165,136	\$ 794,551	\$ 873,003	\$ 1,389,910	\$ 12,774,762
5	507	Rent	3.77%	\$ 335,660	\$ 288,766	\$ 272,831	\$ 362,878	\$ 399,191	\$ 326,017	\$ 274,331	\$ 311,902	\$ 344,217	\$ 201,113	\$ 179,465	\$ 177,384	\$ 3,473,755
6	509	Allowances	0.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,908
7		Total Steam Power Operations	43.99%	\$ 3,444,511	\$ 3,211,283	\$ 3,464,676	\$ 3,242,464	\$ 3,118,645	\$ 3,473,924	\$ 3,865,006	\$ 3,228,060	\$ 3,547,712	\$ 3,014,265	\$ 3,158,457	\$ 3,816,241	\$ 40,585,843
Steam Power Maintenance																
8	510	Supervision & Engineering	0.63%	\$ 31,707	\$ 48,870	\$ 97,218	\$ 46,288	\$ 58,253	\$ 40,364	\$ 60,088	\$ 34,597	\$ 60,124	\$ 58,911	\$ 74,424	\$ 131,508	\$ 579,335
9	511	Structures	4.18%	\$ 313,957	\$ 314,207	\$ 259,512	\$ 287,145	\$ 325,621	\$ 361,241	\$ 393,725	\$ 351,768	\$ 287,291	\$ 250,424	\$ 289,620	\$ 419,565	\$ 3,853,877
10	512	Boilers	14.77%	\$ 955,419	\$ 858,959	\$ 1,721,708	\$ 1,077,675	\$ 1,103,048	\$ 707,814	\$ 688,939	\$ 757,540	\$ 1,257,956	\$ 833,619	\$ 974,577	\$ 2,686,296	\$ 13,623,550
11	513	Electric Plant	7.46%	\$ 443,302	\$ 708,848	\$ 959,028	\$ 798,223	\$ 887,673	\$ 583,479	\$ 151,917	\$ 448,960	\$ 414,140	\$ 404,886	\$ 422,039	\$ 660,443	\$ 6,882,937
12	514	Miscellaneous Plant	10.56%	\$ 749,554	\$ 1,018,253	\$ 924,529	\$ 906,429	\$ 618,601	\$ 677,187	\$ 837,309	\$ 739,817	\$ 623,813	\$ 759,391	\$ 924,742	\$ 961,081	\$ 9,740,704
13		Total Steam Power Maintenance	37.59%	\$ 2,493,939	\$ 2,949,136	\$ 3,961,995	\$ 3,115,760	\$ 2,993,196	\$ 2,370,085	\$ 2,131,977	\$ 2,332,681	\$ 2,643,324	\$ 2,307,232	\$ 2,685,402	\$ 4,695,677	\$ 34,680,404
Other Power Operation																
14	546	Supervision & Engineering	0.59%	\$ 29,704	\$ 46,371	\$ 22,371	\$ 30,387	\$ 33,130	\$ 31,936	\$ 63,060	\$ 41,750	\$ 64,689	\$ 69,155	\$ 66,427	\$ 40,622	\$ 539,801
15	548	Generation Expense	0.32%	\$ 21,364	\$ 19,567	\$ 21,537	\$ 20,771	\$ 15,550	\$ 27,077	\$ 33,004	\$ 29,880	\$ 28,892	\$ 20,793	\$ 29,371	\$ 29,326	\$ 297,132
16	549	Miscellaneous	5.52%	\$ 443,496	\$ 368,447	\$ 472,193	\$ 456,026	\$ 312,667	\$ 449,200	\$ 402,988	\$ 394,774	\$ 453,113	\$ 396,586	\$ 401,212	\$ 546,759	\$ 5,096,871
17	550	Rents	2.52%	\$ 201,477	\$ 194,453	\$ 185,657	\$ 193,754	\$ 196,286	\$ 189,048	\$ 182,384	\$ 188,325	\$ 192,850	\$ 189,902	\$ 216,014	\$ 190,452	\$ 2,520,882
18		Total Other Power Operation	8.95%	\$ 696,040	\$ 628,839	\$ 701,757	\$ 701,119	\$ 587,734	\$ 697,261	\$ 681,046	\$ 654,729	\$ 739,544	\$ 676,436	\$ 713,023	\$ 807,160	\$ 8,254,687
Other Power Maintenance																
19	551	Supervision & Engineering	0.50%	\$ 16,366	\$ 55,015	\$ 55,135	\$ 31,410	\$ 31,741	\$ 39,163	\$ 34,242	\$ 32,522	\$ 46,127	\$ 39,955	\$ 43,931	\$ 39,691	\$ 465,298
20	552	Structures	0.25%	\$ 23,114	\$ 3,940	\$ 11,854	\$ 6,930	\$ 10,723	\$ 33,843	\$ 20,128	\$ 24,856	\$ 28,317	\$ 3,056	\$ 20,733	\$ 42,424	\$ 229,919
21	553	Electric Plant	1.42%	\$ 262,497	\$ 89,843	\$ 69,516	\$ 78,126	\$ 91,461	\$ 88,302	\$ 144,141	\$ 107,299	\$ 82,296	\$ 180,001	\$ 33,946	\$ 79,296	\$ 1,306,723
22	554	Miscellaneous Plant ⁽¹⁾	4.01%	\$ 329,670	\$ 307,680	\$ 389,022	\$ 324,106	\$ 328,944	\$ 369,416	\$ 322,255	\$ 326,697	\$ 381,887	\$ 328,370	\$ 329,458	\$ 134,870	\$ 3,702,635
23		Total Other Power Maintenance	6.18%	\$ 631,646	\$ 456,478	\$ 525,527	\$ 440,572	\$ 462,869	\$ 530,724	\$ 520,766	\$ 491,375	\$ 538,627	\$ 551,382	\$ 428,068	\$ 126,541	\$ 5,704,574
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.16%	\$ 82,825	\$ 109,984	\$ 112,085	\$ 92,690	\$ 111,041	\$ 86,280	\$ 70,836	\$ 92,965	\$ 82,540	\$ 75,484	\$ 71,869	\$ 80,104	\$ 1,068,702
25	557	Other Expenditures	2.13%	\$ 788,339	\$ 1,215,082	\$ 1,407,384	\$ 810,906	\$ 1,166,088	\$ 645,081	\$ 658,221	\$ 1,149,193	\$ 498,227	\$ 402,684	\$ 151,663	\$ 322,606	\$ 1,962,592
26		Total Other Power Supply	3.29%	\$ 871,164	\$ 1,325,066	\$ 1,519,469	\$ 903,596	\$ 1,277,129	\$ 731,361	\$ 729,057	\$ 1,248,388	\$ 580,867	\$ 417,768	\$ 223,532	\$ 402,710	\$ 3,031,294
27		Totals	100.00%	\$ 8,137,301	\$ 8,570,802	\$ 10,734,424	\$ 8,403,510	\$ 8,409,573	\$ 6,513,192	\$ 6,712,010	\$ 5,307,871	\$ 7,053,519	\$ 6,222,115	\$ 6,905,156	\$ 9,848,328	\$ 92,256,802

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Natural Gas Plant O&M Summary

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Total ^(b)
Steam Power Operation																
1	500	Supervision & Engineering	4.87%	\$ 130,782	\$ 117,390	\$ 145,331	\$ 127,544	\$ 166,820	\$ 155,022	\$ 215,558	\$ 150,530	\$ 167,513	\$ 165,570	\$ 186,807	\$ 164,698	\$ 1,893,765
2	502	Steam Expense	14.10%	\$ 408,584	\$ 474,133	\$ 471,764	\$ 603,834	\$ 308,219	\$ 480,890	\$ 460,258	\$ 469,599	\$ 430,694	\$ 444,430	\$ 369,481	\$ 557,066	\$ 5,478,952
3	505	Electric Expense	12.61%	\$ 459,443	\$ 427,578	\$ 511,336	\$ 511,657	\$ 369,929	\$ 481,449	\$ 481,449	\$ 470,000	\$ 439,052	\$ 118,826	\$ 447,740	\$ 296,006	\$ 4,903,158
4	506	Miscellaneous	17.72%	\$ 583,563	\$ 504,345	\$ 584,990	\$ 382,068	\$ 553,325	\$ 600,065	\$ 632,734	\$ 554,508	\$ 593,689	\$ 515,761	\$ 554,502	\$ 826,684	\$ 6,886,293
5	507	Rent	4.14%	\$ 153,297	\$ 136,301	\$ 120,967	\$ 170,629	\$ 188,360	\$ 151,290	\$ 128,077	\$ 143,639	\$ 160,672	\$ 90,639	\$ 81,988	\$ 85,004	\$ 1,610,863
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	53.44%	\$ 1,735,669	\$ 1,659,747	\$ 1,834,287	\$ 1,795,733	\$ 1,586,653	\$ 1,756,757	\$ 1,918,076	\$ 1,788,336	\$ 1,792,272	\$ 1,335,526	\$ 1,640,517	\$ 1,929,458	\$ 20,773,031
Steam Power Maintenance																
8	510	Supervision & Engineering	1.47%	\$ 30,675	\$ 44,756	\$ 99,073	\$ 48,126	\$ 57,061	\$ 39,004	\$ 57,570	\$ 36,721	\$ 57,577	\$ 60,324	\$ 59,460	\$ (18,064)	\$ 572,283
9	511	Structures	5.27%	\$ 167,586	\$ 153,806	\$ 155,044	\$ 141,193	\$ 150,790	\$ 163,619	\$ 205,054	\$ 151,623	\$ 156,120	\$ 162,656	\$ 155,130	\$ 285,141	\$ 2,047,761
10	512	Boilers	13.68%	\$ 452,449	\$ 374,715	\$ 308,592	\$ 282,931	\$ 368,224	\$ 413,427	\$ 327,603	\$ 310,746	\$ 990,362	\$ 339,007	\$ 554,754	\$ 614,021	\$ 5,316,731
11	513	Electric Plant	8.36%	\$ 205,620	\$ 428,426	\$ 274,574	\$ 340,977	\$ 486,888	\$ 408,428	\$ (212,702)	\$ 242,846	\$ 199,631	\$ 272,533	\$ 227,021	\$ 376,673	\$ 3,250,734
12	514	Miscellaneous Plant	10.22%	\$ 262,467	\$ 355,571	\$ 353,112	\$ 374,185	\$ 225,110	\$ 259,689	\$ 376,040	\$ 255,711	\$ 229,632	\$ 386,196	\$ 363,633	\$ 533,020	\$ 3,974,367
13		Total Steam Power Maintenance	39.01%	\$ 1,118,796	\$ 1,357,274	\$ 1,189,995	\$ 1,187,413	\$ 1,288,074	\$ 1,284,366	\$ 753,565	\$ 997,647	\$ 1,633,322	\$ 1,220,637	\$ 1,339,998	\$ 1,790,791	\$ 15,161,876
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.76%	\$ 21,364	\$ 19,567	\$ 21,537	\$ 20,771	\$ 15,550	\$ 25,783	\$ 33,004	\$ 29,880	\$ 28,892	\$ 20,793	\$ 29,371	\$ 39,326	\$ 295,838
16	549	Miscellaneous	0.35%	\$ 9,436	\$ 9,936	\$ 18,693	\$ 78,484	\$ (63,543)	\$ 14,359	\$ 19,526	\$ 6,583	\$ 12,175	\$ 8,172	\$ 5,412	\$ 16,713	\$ 135,947
17	550	Rents	0.03%	\$ 2,052	\$ 1,271	\$ -	\$ 2,643	\$ 1,284	\$ 1,236	\$ (1,210)	\$ 1,240	\$ -	\$ -	\$ 1,412	\$ -	\$ 11,190
18		Total Other Power Operation	1.14%	\$ 32,852	\$ 30,775	\$ 40,230	\$ 101,899	\$ (46,708)	\$ 41,378	\$ 51,320	\$ 37,702	\$ 42,328	\$ 28,965	\$ 36,195	\$ 46,039	\$ 442,975
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.52%	\$ 20,466	\$ 3,940	\$ 11,798	\$ 6,930	\$ 10,576	\$ 33,443	\$ 7,454	\$ 18,805	\$ 24,106	\$ 2,774	\$ 20,273	\$ 42,424	\$ 203,390
21	553	Electric Plant	2.39%	\$ 38,710	\$ 31,170	\$ 61,560	\$ 67,794	\$ 81,691	\$ 76,449	\$ 134,441	\$ 81,284	\$ 69,975	\$ 175,996	\$ 29,917	\$ 78,161	\$ 927,148
22	554	Miscellaneous Plant ⁽¹⁾	0.01%	\$ (1)	\$ 2	\$ -	\$ 1,848	\$ (751)	\$ 5	\$ 553	\$ 1,329	\$ 581	\$ (574)	\$ 3	\$ 2,095	\$ 4,890
23		Total Other Power Maintenance	2.92%	\$ 59,175	\$ 35,112	\$ 73,358	\$ 76,573	\$ 91,516	\$ 110,297	\$ 142,248	\$ 101,418	\$ 94,661	\$ 178,197	\$ 50,194	\$ 122,679	\$ 1,135,428
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.23%	\$ 37,077	\$ 49,234	\$ 50,175	\$ 41,492	\$ 49,707	\$ 38,623	\$ 31,710	\$ 41,616	\$ 36,949	\$ 33,790	\$ 32,172	\$ 35,858	\$ 478,404
25	557	Other Expenditures	2.26%	\$ 352,900	\$ 543,931	\$ 630,015	\$ 363,002	\$ 521,999	\$ (288,770)	\$ (249,887)	\$ (667,865)	\$ (223,031)	\$ (180,361)	\$ (67,892)	\$ 144,415	\$ 878,553
26		Total Other Power Supply	3.49%	\$ 389,976	\$ 593,165	\$ 680,189	\$ 404,494	\$ 571,706	\$ (250,147)	\$ (218,178)	\$ (626,250)	\$ (186,082)	\$ (146,671)	\$ (35,720)	\$ 180,273	\$ 1,356,957
27		Totals	100.00%	\$ 3,336,468	\$ 3,676,073	\$ 3,818,060	\$ 3,566,112	\$ 3,491,241	\$ 2,942,650	\$ 2,647,031	\$ 2,298,853	\$ 3,376,502	\$ 2,616,854	\$ 3,031,184	\$ 4,069,241	\$ 38,870,268

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

^(b) This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Total Summary

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	5.08%	\$ 130,782	\$ 117,390	\$ 145,231	\$ 127,544	\$ 166,820	\$ 155,022	\$ 215,558	\$ 150,530	\$ 167,513	\$ 165,870	\$ 186,807	\$ 164,698	\$ 1,893,765
2	502	Steam Expense	14.69%	\$ 408,584	\$ 474,133	\$ 471,764	\$ 603,834	\$ 308,219	\$ 480,890	\$ 460,258	\$ 469,599	\$ 430,694	\$ 444,430	\$ 369,481	\$ 557,066	\$ 5,478,952
3	505	Electric Expense	13.15%	\$ 459,443	\$ 427,578	\$ 511,336	\$ 511,657	\$ 369,929	\$ 369,490	\$ 481,449	\$ 470,000	\$ 439,705	\$ 118,826	\$ 447,740	\$ 296,006	\$ 4,903,158
4	506	Miscellaneous	18.47%	\$ 383,563	\$ 504,345	\$ 584,990	\$ 382,068	\$ 553,325	\$ 600,065	\$ 632,734	\$ 554,568	\$ 593,689	\$ 515,761	\$ 554,502	\$ 826,684	\$ 6,886,293
5	507	Rent	4.32%	\$ 153,297	\$ 136,301	\$ 120,967	\$ 170,629	\$ 188,360	\$ 151,290	\$ 128,077	\$ 143,639	\$ 160,672	\$ 90,639	\$ 81,988	\$ 85,004	\$ 1,610,863
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	55.70%	\$ 1,735,669	\$ 1,659,747	\$ 1,834,287	\$ 1,795,733	\$ 1,586,653	\$ 1,756,757	\$ 1,918,076	\$ 1,788,336	\$ 1,792,272	\$ 1,335,526	\$ 1,640,517	\$ 1,929,458	\$ 20,773,031
Steam Power Maintenance																
8	510	Supervision & Engineering	1.53%	\$ 30,675	\$ 44,756	\$ 99,073	\$ 48,126	\$ 57,061	\$ 39,004	\$ 57,570	\$ 36,721	\$ 57,577	\$ 60,324	\$ 59,460	\$ (18,064)	\$ 572,283
9	511	Structures	5.49%	\$ 167,586	\$ 153,806	\$ 155,044	\$ 141,193	\$ 150,790	\$ 163,619	\$ 205,054	\$ 151,623	\$ 156,120	\$ 162,656	\$ 155,130	\$ 285,141	\$ 2,047,761
10	512	Boilers	14.26%	\$ 452,449	\$ 374,715	\$ 308,392	\$ 282,931	\$ 368,224	\$ 413,427	\$ 327,603	\$ 310,746	\$ 990,362	\$ 339,107	\$ 534,754	\$ 614,021	\$ 5,316,731
11	513	Electric Plant	8.72%	\$ 205,620	\$ 428,426	\$ 274,374	\$ 340,977	\$ 486,888	\$ 408,628	\$ (212,702)	\$ 242,846	\$ 199,631	\$ 272,353	\$ 227,021	\$ 376,673	\$ 3,250,734
12	514	Miscellaneous Plant	10.66%	\$ 262,467	\$ 355,571	\$ 353,112	\$ 374,185	\$ 223,110	\$ 259,689	\$ 376,040	\$ 255,711	\$ 229,632	\$ 386,196	\$ 363,633	\$ 533,020	\$ 3,974,367
13		Total Steam Power Maintenance	40.66%	\$ 1,118,796	\$ 1,357,274	\$ 1,189,995	\$ 1,187,413	\$ 1,288,074	\$ 1,284,366	\$ 753,565	\$ 997,647	\$ 1,633,322	\$ 1,220,637	\$ 1,339,998	\$ 1,790,791	\$ 15,161,876
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Reins	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.28%	\$ 37,077	\$ 49,234	\$ 50,175	\$ 41,492	\$ 49,707	\$ 38,623	\$ 31,710	\$ 41,616	\$ 36,949	\$ 33,790	\$ 32,172	\$ 35,858	\$ 478,404
25	557	Other Expenditures	2.36%	\$ 352,900	\$ 543,931	\$ 630,015	\$ 363,002	\$ 521,999	\$ (288,770)	\$ (249,887)	\$ (667,865)	\$ (223,031)	\$ (180,261)	\$ (67,892)	\$ 144,415	\$ 878,553
26		Total Other Power Supply	3.64%	\$ 389,976	\$ 593,165	\$ 680,189	\$ 404,494	\$ 571,706	\$ (250,147)	\$ (218,178)	\$ (626,250)	\$ (186,082)	\$ (146,471)	\$ (35,720)	\$ 180,273	\$ 1,356,957
27		Totals	100.00%	\$ 3,244,441	\$ 3,610,186	\$ 3,704,472	\$ 3,387,640	\$ 3,446,433	\$ 2,790,975	\$ 2,453,463	\$ 2,159,733	\$ 3,239,512	\$ 2,409,692	\$ 2,944,796	\$ 3,900,522	\$ 37,291,864

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

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Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Jones

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals ⁽⁵⁾	
Steam Power Operation																	
1	500	Supervision & Engineering	9.42%	\$ 88,038	\$ 61,678	\$ 81,947	\$ 83,427	\$ 67,264	\$ 64,928	\$ 97,077	\$ 66,408	\$ 69,423	\$ 81,008	\$ 74,692	\$ 59,488	\$ 895,378	
2	502	Steam Expense	18.34%	\$ 113,968	\$ 163,335	\$ 173,906	\$ 93,010	\$ 122,395	\$ 140,561	\$ 155,571	\$ 174,632	\$ 148,190	\$ 131,388	\$ 178,424	\$ 147,505	\$ 1,742,884	
3	505	Electric Expense	18.71%	\$ 166,777	\$ 173,992	\$ 196,929	\$ 185,969	\$ 134,046	\$ 107,957	\$ 151,066	\$ 154,794	\$ 124,255	\$ 133,687	\$ 159,026	\$ 89,862	\$ 1,778,360	
4	506	Miscellaneous	11.25%	\$ 106,849	\$ 110,622	\$ 133,390	\$ 6,554	\$ 105,307	\$ 112,039	\$ 64,691	\$ 107,900	\$ 113,043	\$ 79,616	\$ 77,500	\$ 51,533	\$ 1,069,045	
5	507	Rent	3.50%	\$ 32,070	\$ 28,210	\$ 25,553	\$ 35,084	\$ 39,234	\$ 31,236	\$ 24,911	\$ 29,811	\$ 33,285	\$ 18,166	\$ 16,212	\$ 18,713	\$ 332,484	
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
7	Total Steam Power Operations			61.21%	\$ 507,702	\$ 537,838	\$ 611,725	\$ 404,043	\$ 468,246	\$ 456,721	\$ 493,316	\$ 488,197	\$ 443,865	\$ 505,854	\$ 367,101	\$ 5,818,151	
Steam Power Maintenance																	
8	510	Supervision & Engineering	3.94%	\$ 22,742	\$ 37,167	\$ 35,475	\$ 39,854	\$ 49,437	\$ 28,717	\$ 38,983	\$ 27,924	\$ 36,082	\$ 48,003	\$ 22,387	\$ (12,112)	\$ 374,660	
9	511	Structures	6.60%	\$ 23,102	\$ 41,677	\$ 50,028	\$ 38,789	\$ 50,691	\$ 45,768	\$ 39,194	\$ 40,312	\$ 32,022	\$ 37,806	\$ 45,398	\$ 182,554	\$ 627,341	
10	512	Boilers	9.80%	\$ 118,498	\$ 12,050	\$ 63,327	\$ 44,890	\$ 108,146	\$ 52,511	\$ 64,991	\$ (19,226)	\$ 114,554	\$ 104,434	\$ 46,048	\$ 221,356	\$ 931,577	
11	513	Electric Plant	6.06%	\$ 42,942	\$ 24,261	\$ 21,972	\$ 78,609	\$ 31,606	\$ 61,402	\$ 45,979	\$ 67,671	\$ 46,527	\$ 25,467	\$ 7,778	\$ 121,371	\$ 575,386	
12	514	Miscellaneous Plant	8.43%	\$ 55,553	\$ 71,117	\$ 52,749	\$ 75,820	\$ 44,875	\$ 45,228	\$ 72,734	\$ 48,585	\$ 33,581	\$ 65,017	\$ 83,757	\$ 152,189	\$ 801,204	
13	Total Steam Power Maintenance			34.83%	\$ 262,838	\$ 186,272	\$ 223,551	\$ 277,962	\$ 284,754	\$ 233,625	\$ 261,881	\$ 165,266	\$ 262,766	\$ 280,726	\$ 205,368	\$ 665,357	
Other Power Operation																	
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
16	549	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
18	Total Other Power Operation			0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Power Maintenance																	
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
23	Total Other Power Maintenance			0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Power Supply																	
24	556	System Control & Load Dispatch ⁽²⁾	1.40%	\$ 10,276	\$ 13,646	\$ 13,907	\$ 11,500	\$ 13,777	\$ 10,705	\$ 8,789	\$ 11,535	\$ 10,241	\$ 9,366	\$ 8,917	\$ 9,939	\$ 132,598	
25	557	Other Expenditures	2.56%	\$ 97,812	\$ 150,760	\$ 174,620	\$ 100,612	\$ 144,681	\$ (80,038)	\$ (69,261)	\$ (185,111)	\$ (61,817)	\$ (49,963)	\$ (18,817)	\$ 40,027	\$ 243,506	
26	Total Other Power Supply			3.96%	\$ 108,089	\$ 164,406	\$ 188,526	\$ 112,113	\$ 158,458	\$ (69,333)	\$ (60,472)	\$ (173,576)	\$ (51,576)	\$ (40,597)	\$ (9,900)	\$ 49,966	
27	Totals			100.00%	\$ 878,629	\$ 888,516	\$ 1,023,803	\$ 794,117	\$ 911,459	\$ 621,014	\$ 694,725	\$ 525,234	\$ 699,387	\$ 683,994	\$ 701,322	\$ 1,082,424	\$ 9,504,622

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Cunningham

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	27.84%	\$ 142,064	\$ 183,889	\$ 163,123	\$ 279,691	\$ 6,098	\$ 121,193	\$ 109,037	\$ 127,458	\$ 116,701	\$ 123,567	\$ 68,158	\$ 148,326	\$ 1,582,305
3	503	Electric Expense	8.09%	\$ 27,234	\$ 29,670	\$ 30,933	\$ 25,513	\$ 33,313	\$ 44,667	\$ 43,008	\$ 44,928	\$ 37,770	\$ 45,718	\$ 51,443	\$ 45,614	\$ 459,809
4	506	Miscellaneous	14.57%	\$ 60,347	\$ 62,482	\$ 79,853	\$ 41,226	\$ 66,614	\$ 48,715	\$ 62,349	\$ 80,501	\$ 59,667	\$ 86,461	\$ 59,316	\$ 120,356	\$ 827,886
5	507	Rent	5.37%	\$ 29,248	\$ 25,221	\$ 22,050	\$ 33,101	\$ 35,280	\$ 29,344	\$ 24,857	\$ 26,934	\$ 31,183	\$ 16,657	\$ 14,814	\$ 16,611	\$ 305,299
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	55.87%	\$ 258,893	\$ 301,262	\$ 295,958	\$ 372,532	\$ 141,304	\$ 243,918	\$ 239,250	\$ 279,821	\$ 245,320	\$ 272,403	\$ 193,731	\$ 330,907	\$ 3,175,299
Steam Power Maintenance																
8	510	Supervision & Engineering	1.65%	\$ 7,932	\$ 6,933	\$ 11,119	\$ 6,584	\$ 7,460	\$ 4,326	\$ 9,118	\$ 7,480	\$ 21,495	\$ 12,321	\$ 4,743	\$ (5,749)	\$ 93,761
9	511	Structures	7.46%	\$ 8,486	\$ 16,179	\$ 15,362	\$ 37,888	\$ 31,547	\$ 37,123	\$ 76,560	\$ 34,441	\$ 36,802	\$ 37,765	\$ 42,811	\$ 28,862	\$ 423,826
10	512	Boilers	15.24%	\$ 35,965	\$ 150,256	\$ 79,194	\$ 37,881	\$ 52,465	\$ 52,078	\$ 142,809	\$ 110,513	\$ 35,762	\$ 37,460	\$ 123,542	\$ 8,214	\$ 866,136
11	513	Electric Plant	10.00%	\$ 38,615	\$ 44,514	\$ 57,415	\$ 48,935	\$ 53,144	\$ 28,162	\$ 44,648	\$ 34,552	\$ 37,999	\$ 24,167	\$ 72,220	\$ 84,253	\$ 568,644
12	514	Miscellaneous Plant	6.28%	\$ 23,686	\$ 16,669	\$ 35,977	\$ 38,524	\$ 16,777	\$ 16,836	\$ 40,392	\$ 13,945	\$ 12,653	\$ 71,783	\$ 40,024	\$ 29,811	\$ 357,077
13		Total Steam Power Maintenance	40.63%	\$ 114,683	\$ 234,551	\$ 199,067	\$ 169,833	\$ 161,393	\$ 138,524	\$ 313,526	\$ 200,931	\$ 164,711	\$ 183,496	\$ 283,340	\$ 145,390	\$ 2,309,445
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.23%	\$ 5,439	\$ 7,222	\$ 7,360	\$ 6,086	\$ 7,291	\$ 5,665	\$ 4,651	\$ 6,104	\$ 5,420	\$ 4,957	\$ 4,719	\$ 5,260	\$ 70,175
25	557	Other Expenditures	2.27%	\$ 51,766	\$ 79,787	\$ 92,415	\$ 53,248	\$ 76,570	\$ (42,359)	\$ (36,655)	\$ (97,967)	\$ (32,716)	\$ (26,442)	\$ (9,959)	\$ 21,184	\$ 128,872
26		Total Other Power Supply	3.50%	\$ 57,204	\$ 87,009	\$ 99,775	\$ 59,334	\$ 83,862	\$ (36,693)	\$ (32,004)	\$ (91,863)	\$ (27,296)	\$ (21,485)	\$ (5,240)	\$ 26,444	\$ 199,048
27		Totals	100.00%	\$ 430,781	\$ 622,922	\$ 594,799	\$ 601,698	\$ 386,558	\$ 345,749	\$ 520,773	\$ 388,889	\$ 382,736	\$ 434,413	\$ 471,832	\$ 502,741	\$ 5,683,791

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Maddox

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ 394	\$ 12	\$ -	\$ 13,513	\$ -	\$ -	\$ 358	\$ -	\$ (33)	\$ -	\$ 3	\$ 14,247
2	502	Steam Expense	22.19%	\$ 51,513	\$ 50,343	\$ 64,180	\$ 134,065	\$ 25,223	\$ 59,090	\$ 59,640	\$ 56,205	\$ 61,161	\$ 78,508	\$ 72,820	\$ 77,458	\$ 790,206
3	505	Electric Expense	17.42%	\$ 36,258	\$ 33,870	\$ 32,818	\$ 45,118	\$ 48,186	\$ 50,923	\$ 69,143	\$ 43,694	\$ 72,162	\$ 54,347	\$ 71,125	\$ 62,791	\$ 620,434
4	506	Miscellaneous	13.97%	\$ 29,379	\$ 34,546	\$ 46,155	\$ 38,790	\$ 36,393	\$ 73,635	\$ 42,810	\$ 49,310	\$ 18,704	\$ 36,907	\$ 26,210	\$ 64,791	\$ 497,631
5	507	Rent	5.21%	\$ 17,446	\$ 15,848	\$ 14,014	\$ 19,587	\$ 21,845	\$ 17,494	\$ 14,053	\$ 16,718	\$ 18,692	\$ 10,383	\$ 9,320	\$ 10,180	\$ 185,579
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	59.19%	\$ 134,596	\$ 135,001	\$ 157,180	\$ 237,560	\$ 145,160	\$ 201,142	\$ 185,645	\$ 166,284	\$ 170,718	\$ 180,113	\$ 179,478	\$ 215,220	\$ 2,108,097
Steam Power Maintenance																
8	510	Supervision & Engineering	0.08%	\$ -	\$ 655	\$ 73	\$ -	\$ 20	\$ -	\$ 1,392	\$ 2	\$ -	\$ -	\$ 603	\$ (5)	\$ 2,739
9	511	Structures	3.19%	\$ 8,838	\$ 9,527	\$ 9,480	\$ 11,333	\$ 6,563	\$ 7,151	\$ 18,221	\$ 3,431	\$ 4,952	\$ 19,312	\$ 10,449	\$ 4,358	\$ 113,615
10	512	Boilers	7.13%	\$ 18,140	\$ 11,264	\$ 13,211	\$ 12,203	\$ 4,450	\$ 13,081	\$ 34,187	\$ 23,744	\$ 22,408	\$ 53,749	\$ 36,157	\$ 11,156	\$ 253,750
11	513	Electric Plant	5.96%	\$ 8,739	\$ 9,631	\$ 8,478	\$ 9,388	\$ 14,099	\$ 47,080	\$ 22,835	\$ 18,852	\$ 11,346	\$ 30,186	\$ 16,697	\$ 15,016	\$ 212,347
12	514	Miscellaneous Plant	21.46%	\$ 58,993	\$ 55,031	\$ 71,042	\$ 62,167	\$ 39,855	\$ 50,479	\$ 52,968	\$ 41,621	\$ 34,932	\$ 52,504	\$ 57,955	\$ 186,788	\$ 764,334
13		Total Steam Power Maintenance	37.82%	\$ 94,710	\$ 86,108	\$ 102,284	\$ 95,091	\$ 64,988	\$ 117,790	\$ 129,602	\$ 87,649	\$ 73,638	\$ 155,752	\$ 121,861	\$ 217,312	\$ 1,346,786
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.05%	\$ 2,908	\$ 3,861	\$ 3,935	\$ 3,254	\$ 3,898	\$ 3,029	\$ 2,487	\$ 3,264	\$ 2,898	\$ 2,650	\$ 2,523	\$ 2,812	\$ 37,521
25	557	Other Expenditures	1.93%	\$ 27,678	\$ 42,660	\$ 49,411	\$ 28,470	\$ 40,940	\$ (22,648)	\$ (19,598)	\$ (52,380)	\$ (17,492)	\$ (14,138)	\$ (5,325)	\$ 11,326	\$ 68,904
26		Total Other Power Supply	2.99%	\$ 30,585	\$ 46,521	\$ 53,346	\$ 31,724	\$ 44,838	\$ (19,619)	\$ (17,111)	\$ (49,116)	\$ (14,594)	\$ (11,488)	\$ (2,801)	\$ 14,139	\$ 106,425
27	Totals		100.00%	\$ 259,892	\$ 267,631	\$ 312,810	\$ 364,375	\$ 254,986	\$ 299,314	\$ 298,135	\$ 204,817	\$ 229,763	\$ 324,377	\$ 298,537	\$ 446,670	\$ 3,561,308

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Moore County

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	505	Electric Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	506	Miscellaneous	33.17%	\$ 23	\$ 23	\$ 24	\$ 412	\$ (190)	\$ 0	\$ 0	\$ 0	\$ (0)	\$ 0	\$ 0	\$ 68	\$ 361
5	507	Rent	25.05%	\$ 25	\$ 24	\$ 23	\$ 26	\$ 26	\$ 25	\$ 24	\$ 25	\$ 26	\$ 23	\$ 23	\$ 3	\$ 273
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	58.23%	\$ 48	\$ 47	\$ 46	\$ 438	\$ (164)	\$ 25	\$ 24	\$ 26	\$ 26	\$ 24	\$ 24	\$ 71	\$ 634
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	512	Boilers	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	513	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	514	Miscellaneous Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	14.73%	\$ 12	\$ 17	\$ 17	\$ 14	\$ 17	\$ 13	\$ 11	\$ 14	\$ 12	\$ 11	\$ 11	\$ 12	\$ 160
25	557	Other Expenditures	27.04%	\$ 118	\$ 182	\$ 211	\$ 122	\$ 175	\$ (97)	\$ (84)	\$ (224)	\$ (75)	\$ (60)	\$ (23)	\$ 48	\$ 295
26		Total Other Power Supply	41.77%	\$ 131	\$ 199	\$ 228	\$ 136	\$ 192	\$ (84)	\$ (73)	\$ (210)	\$ (62)	\$ (49)	\$ (12)	\$ 60	\$ 455
27	Totals		100.00%	\$ 179	\$ 246	\$ 275	\$ 574	\$ 28	\$ (58)	\$ (49)	\$ (184)	\$ (37)	\$ (26)	\$ 12	\$ 131	\$ 1,090

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Nichols

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals ⁽¹⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.47%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,193	\$ 19,338	\$ 14,781	\$ 46,313
2	502	Steam Expense	8.70%	\$ 31,389	\$ 30,371	\$ 24,908	\$ 32,676	\$ 80,828	\$ 79,668	\$ 93,706	\$ 78,609	\$ 69,315	\$ 79,554	\$ 119,456	\$ 139,873	\$ 860,353
3	505	Electric Expense	14.24%	\$ 172,267	\$ 173,135	\$ 194,564	\$ 173,584	\$ 109,883	\$ 118,554	\$ 173,827	\$ 182,056	\$ 156,982	\$ (166,404)	\$ 104,369	\$ 51,394	\$ 1,408,013
4	506	Miscellaneous	30.26%	\$ 224,283	\$ 182,707	\$ 225,753	\$ 226,522	\$ 232,385	\$ 240,828	\$ 296,579	\$ 218,375	\$ 262,792	\$ 212,274	\$ 260,598	\$ 409,063	\$ 2,992,161
5	507	Rent	4.01%	\$ 38,094	\$ 33,687	\$ 30,126	\$ 41,529	\$ 48,185	\$ 37,133	\$ 29,860	\$ 35,470	\$ 39,444	\$ 21,981	\$ 20,079	\$ 21,407	\$ 396,995
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	57.68%	\$ 466,036	\$ 383,900	\$ 475,151	\$ 474,312	\$ 471,283	\$ 476,182	\$ 593,972	\$ 514,510	\$ 528,533	\$ 159,598	\$ 523,840	\$ 636,519	\$ 5,703,835
Steam Power Maintenance																
8	510	Supervision & Engineering	1.03%	\$ -	\$ -	\$ 52,383	\$ 943	\$ 1,813	\$ 5,961	\$ 8,077	\$ 1,315	\$ -	\$ -	\$ 31,727	\$ -	\$ 102,219
9	511	Structures	3.85%	\$ 42,371	\$ 21,049	\$ 23,150	\$ 27,804	\$ 41,568	\$ 33,549	\$ 31,537	\$ 43,514	\$ 34,657	\$ 34,348	\$ 31,442	\$ 15,732	\$ 380,720
10	512	Boilers	13.40%	\$ 199,460	\$ 173,185	\$ 122,568	\$ 50,564	\$ 109,005	\$ 218,797	\$ 11,867	\$ 102,959	\$ (54,458)	\$ 69,918	\$ 151,210	\$ 170,291	\$ 1,325,366
11	513	Electric Plant	11.46%	\$ 14,578	\$ 263,744	\$ 99,522	\$ 47,900	\$ 76,930	\$ 67,780	\$ 117,732	\$ 66,053	\$ 61,252	\$ 117,336	\$ 87,749	\$ 12,560	\$ 1,133,137
12	514	Miscellaneous Plant	9.73%	\$ 55,950	\$ 89,412	\$ 86,790	\$ 93,765	\$ 47,868	\$ 64,072	\$ 109,355	\$ 77,670	\$ 77,707	\$ 83,275	\$ 89,372	\$ 86,457	\$ 961,692
13		Total Steam Power Maintenance	39.47%	\$ 312,359	\$ 547,390	\$ 384,413	\$ 220,976	\$ 277,183	\$ 390,160	\$ 278,567	\$ 291,511	\$ 119,157	\$ 304,877	\$ 391,501	\$ 385,041	\$ 3,903,135
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.00%	\$ 7,684	\$ 10,204	\$ 10,399	\$ 8,600	\$ 10,302	\$ 8,005	\$ 6,572	\$ 8,625	\$ 7,658	\$ 7,003	\$ 6,668	\$ 7,432	\$ 99,153
25	557	Other Expenditures	1.84%	\$ 73,141	\$ 112,734	\$ 130,575	\$ 75,235	\$ 108,188	\$ (59,850)	\$ (51,791)	\$ (138,420)	\$ (46,225)	\$ (37,360)	\$ (14,071)	\$ 29,931	\$ 182,087
26		Total Other Power Supply	2.84%	\$ 80,826	\$ 122,938	\$ 140,974	\$ 83,834	\$ 118,490	\$ (51,845)	\$ (45,219)	\$ (129,795)	\$ (38,567)	\$ (30,357)	\$ (7,403)	\$ 37,363	\$ 281,240
27	Totals		100.00%	\$ 859,220	\$ 1,054,228	\$ 1,000,539	\$ 779,123	\$ 866,956	\$ 814,497	\$ 827,320	\$ 676,226	\$ 609,123	\$ 434,118	\$ 907,937	\$ 1,058,923	\$ 9,888,210

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Plant X

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	10.84%	\$ 42,744	\$ 55,317	\$ 63,272	\$ 44,117	\$ 86,043	\$ 90,094	\$ 118,481	\$ 83,765	\$ 98,090	\$ 72,702	\$ 92,774	\$ 90,429	\$ 937,827
2	502	Steam Expense	5.82%	\$ 69,649	\$ 46,195	\$ 45,647	\$ 71,392	\$ 73,675	\$ 80,378	\$ 42,305	\$ 32,695	\$ 35,328	\$ 31,413	\$ (69,375)	\$ 43,903	\$ 503,204
3	505	Electric Expense	7.36%	\$ 56,907	\$ 52,911	\$ 56,293	\$ 81,473	\$ 44,500	\$ 47,390	\$ 44,406	\$ 44,529	\$ 48,535	\$ 51,478	\$ 61,777	\$ 46,545	\$ 636,542
4	506	Miscellaneous	17.33%	\$ 162,680	\$ 113,965	\$ 99,815	\$ 68,564	\$ 112,816	\$ 124,847	\$ 166,304	\$ 98,481	\$ 139,483	\$ 100,502	\$ 130,877	\$ 180,873	\$ 1,499,208
5	507	Rent	4.51%	\$ 36,414	\$ 33,311	\$ 29,201	\$ 41,303	\$ 43,791	\$ 36,059	\$ 34,373	\$ 34,681	\$ 38,043	\$ 23,428	\$ 21,539	\$ 18,090	\$ 390,233
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	45.85%	\$ 368,394	\$ 301,700	\$ 294,227	\$ 306,849	\$ 360,825	\$ 378,767	\$ 405,869	\$ 294,151	\$ 359,478	\$ 279,523	\$ 237,591	\$ 379,641	\$ 3,967,015
Steam Power Maintenance																
8	510	Supervision & Engineering	-0.01%	\$ -	\$ -	\$ 24	\$ 745	\$ (1,668)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (198)	\$ (1,097)
9	511	Structures	5.80%	\$ 84,789	\$ 65,373	\$ 57,023	\$ 25,380	\$ 20,421	\$ 40,029	\$ 39,542	\$ 29,925	\$ 27,686	\$ 33,426	\$ 25,029	\$ 53,635	\$ 502,259
10	512	Boilers	22.42%	\$ 80,387	\$ 27,961	\$ 30,092	\$ 137,393	\$ 94,158	\$ 76,960	\$ 73,750	\$ 92,757	\$ 872,097	\$ 73,546	\$ 177,797	\$ 203,005	\$ 1,939,902
11	513	Electric Plant	8.80%	\$ 100,746	\$ 86,276	\$ 86,987	\$ 136,124	\$ 31,110	\$ 204,204	\$ (443,897)	\$ 55,717	\$ 42,507	\$ 75,197	\$ 42,577	\$ 43,472	\$ 761,020
12	514	Miscellaneous Plant	12.60%	\$ 68,284	\$ 123,342	\$ 106,555	\$ 103,910	\$ 75,736	\$ 83,074	\$ 100,592	\$ 73,890	\$ 70,759	\$ 113,617	\$ 92,525	\$ 77,775	\$ 1,090,060
13		Total Steam Power Maintenance	49.60%	\$ 334,206	\$ 302,952	\$ 280,681	\$ 423,551	\$ 499,756	\$ 404,267	\$ (230,012)	\$ 252,289	\$ 1,013,049	\$ 295,787	\$ 337,928	\$ 377,691	\$ 4,292,143
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.60%	\$ 10,757	\$ 14,284	\$ 14,557	\$ 12,038	\$ 14,421	\$ 11,205	\$ 9,200	\$ 12,074	\$ 10,720	\$ 9,803	\$ 9,334	\$ 10,403	\$ 138,796
25	557	Other Expenditures	2.95%	\$ 102,385	\$ 157,807	\$ 182,782	\$ 105,316	\$ 151,444	\$ (83,779)	\$ (72,498)	\$ (193,764)	\$ (64,707)	\$ (52,298)	\$ (19,697)	\$ 41,898	\$ 254,889
26		Total Other Power Supply	4.55%	\$ 113,141	\$ 172,091	\$ 197,339	\$ 117,353	\$ 165,866	\$ (72,574)	\$ (63,299)	\$ (181,690)	\$ (53,987)	\$ (42,495)	\$ (10,363)	\$ 52,301	\$ 393,686
27	Totals		100.00%	\$ 815,741	\$ 776,743	\$ 772,247	\$ 847,753	\$ 1,026,447	\$ 710,460	\$ 112,558	\$ 364,750	\$ 1,318,541	\$ 532,815	\$ 565,156	\$ 809,633	\$ 8,652,844

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Natural Gas (Combustion Turbine) O&M Summary

Total Summary

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	505	Electric Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	506	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	507	Rent	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	512	Boilers	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	513	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	514	Miscellaneous Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	18.74%	\$ 21,364	\$ 19,567	\$ 21,537	\$ 20,771	\$ 15,550	\$ 25,783	\$ 33,004	\$ 29,880	\$ 38,892	\$ 20,793	\$ 29,371	\$ 29,336	\$ 295,838
16	549	Miscellaneous	8.61%	\$ 9,436	\$ 9,936	\$ 18,693	\$ 78,484	\$ (63,543)	\$ 14,559	\$ 19,526	\$ 6,583	\$ 12,175	\$ 8,172	\$ 5,412	\$ 16,713	\$ 135,947
17	550	Rents	0.71%	\$ 2,052	\$ 1,271	\$ -	\$ 2,643	\$ 1,284	\$ 1,236	\$ (1,210)	\$ 1,240	\$ 1,261	\$ -	\$ 1,412	\$ -	\$ 11,190
18		Total Other Power Operation	28.06%	\$ 32,852	\$ 30,775	\$ 40,230	\$ 101,899	\$ (46,708)	\$ 41,378	\$ 51,320	\$ 37,702	\$ 42,328	\$ 28,965	\$ 36,195	\$ 46,039	\$ 442,975
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	12.89%	\$ 20,466	\$ 3,940	\$ 11,798	\$ 6,930	\$ 10,576	\$ 33,843	\$ 7,454	\$ 18,805	\$ 24,106	\$ 2,774	\$ 20,273	\$ 42,424	\$ 203,990
21	553	Electric Plant	58.74%	\$ 38,710	\$ 31,170	\$ 61,560	\$ 67,794	\$ 81,691	\$ 76,449	\$ 134,441	\$ 81,284	\$ 69,975	\$ 175,996	\$ 29,917	\$ 78,161	\$ 927,148
22	554	Miscellaneous Plant ⁽¹⁾	0.31%	\$ (1)	\$ 2	\$ -	\$ 1,848	\$ (751)	\$ -	\$ 353	\$ 1,329	\$ 581	\$ (574)	\$ -	\$ 2,095	\$ 4,890
23		Total Other Power Maintenance	71.94%	\$ 59,175	\$ 35,112	\$ 73,358	\$ 76,573	\$ 91,516	\$ 110,297	\$ 142,248	\$ 101,418	\$ 94,661	\$ 178,197	\$ 50,194	\$ 122,679	\$ 1,135,428
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Totals	100.00%	\$ 92,027	\$ 65,887	\$ 113,588	\$ 178,472	\$ 44,808	\$ 151,675	\$ 193,568	\$ 139,120	\$ 136,989	\$ 207,162	\$ 86,389	\$ 168,719	\$ 1,578,403

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not jointly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Natural Gas (Combustion Turbine) O&M Summary

Plant Name: Carlsbad⁽⁴⁾

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	505	Electric Expense	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	506	Miscellaneous	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	507	Rent	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	509	Allowances	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	512	Boilers	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	513	Electric Plant	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	514	Miscellaneous Plant	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Rents	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Totals	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

⁽⁴⁾ Carlsbad was placed in retirement December of 2017.

Southwestern Public Service Company
Natural Gas (Combustion Turbine) O&M Summary

Plant Name: Cunningham

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	505	Electric Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	506	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	507	Rent	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	512	Boilers	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	513	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	514	Miscellaneous Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	32.15%	\$ 11,163	\$ 9,615	\$ 11,788	\$ 11,441	\$ 12,665	\$ 13,117	\$ 17,536	\$ 18,520	\$ 17,750	\$ 21,935	\$ 16,478	\$ 16,943	\$ 178,950
16	549	Miscellaneous	15.51%	\$ 5,968	\$ 5,968	\$ 15,074	\$ 36,102	\$ (32,736)	\$ 10,709	\$ 15,882	\$ 3,002	\$ 8,675	\$ 4,522	\$ 1,160	\$ 11,980	\$ 86,314
17	550	Rents	2.01%	\$ 2,052	\$ 1,271	\$ -	\$ 2,643	\$ 1,284	\$ 1,236	\$ (1,210)	\$ 1,240	\$ 1,261	\$ -	\$ 1,412	\$ -	\$ 11,190
18		Total Other Power Operation	49.67%	\$ 19,192	\$ 16,854	\$ 26,862	\$ 50,186	\$ (18,787)	\$ 25,062	\$ 32,209	\$ 22,761	\$ 27,686	\$ 26,457	\$ 19,050	\$ 28,923	\$ 276,454
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	16.19%	\$ 15,589	\$ 2,349	\$ 3,169	\$ 1,169	\$ 2,203	\$ 30,451	\$ 1,817	\$ 13,385	\$ 3,454	\$ (1,830)	\$ 16,728	\$ 1,629	\$ 90,112
21	553	Electric Plant	33.82%	\$ 13,699	\$ 16,245	\$ 16,121	\$ 12,034	\$ 20,810	\$ 58,670	\$ 21,404	\$ 15,698	\$ 20,891	\$ 4,606	\$ (29,123)	\$ 17,173	\$ 188,228
22	554	Miscellaneous Plant ⁽¹⁾	0.31%	\$ (1)	\$ 2	\$ -	\$ 1,848	\$ (906)	\$ 5	\$ (11)	\$ 4	\$ (2)	\$ (1,295)	\$ 3	\$ 2,095	\$ 1,743
23		Total Other Power Maintenance	50.33%	\$ 29,287	\$ 18,595	\$ 19,290	\$ 15,051	\$ 22,106	\$ 89,126	\$ 23,211	\$ 29,087	\$ 24,344	\$ 1,481	\$ (12,392)	\$ 20,897	\$ 280,083
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Totals	100.00%	\$ 48,479	\$ 35,449	\$ 46,152	\$ 65,237	\$ 3,319	\$ 114,188	\$ 55,420	\$ 51,848	\$ 52,030	\$ 27,938	\$ 6,659	\$ 49,820	\$ 556,537

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Natural Gas (Combustion Turbine) O&M Summary

Plant Name: Maddox

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	505	Electric Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	506	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	507	Rent	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	512	Boilers	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	513	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	514	Miscellaneous Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	32.39%	\$ 10,201	\$ 9,953	\$ 9,749	\$ 9,331	\$ 2,886	\$ 12,665	\$ 15,468	\$ 11,360	\$ 11,142	\$ (1,676)	\$ 12,893	\$ 12,383	\$ 116,354
16	549	Miscellaneous	9.47%	\$ 2,765	\$ 2,804	\$ 2,893	\$ 36,253	\$ (31,524)	\$ 2,937	\$ 2,912	\$ 2,862	\$ 2,797	\$ 2,917	\$ 2,853	\$ 3,556	\$ 34,025
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	41.86%	\$ 12,965	\$ 12,757	\$ 12,642	\$ 45,584	\$ (28,639)	\$ 15,603	\$ 18,379	\$ 14,222	\$ 13,939	\$ 1,241	\$ 15,745	\$ 15,939	\$ 150,379
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	3.18%	\$ 1,050	\$ 50	\$ 874	\$ 1,135	\$ 2,414	\$ 875	\$ 2,114	\$ 1,748	\$ 331	\$ 89	\$ 751	\$ -	\$ 11,432
21	553	Electric Plant	54.96%	\$ 16,647	\$ 10,384	\$ 10,194	\$ 27,008	\$ 46,292	\$ 6,748	\$ 17,718	\$ 11,740	\$ 27,822	\$ 4,861	\$ 10,976	\$ 6,825	\$ 197,413
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	58.14%	\$ 17,697	\$ 10,634	\$ 11,068	\$ 28,143	\$ 48,706	\$ 7,623	\$ 19,832	\$ 13,488	\$ 28,153	\$ 4,950	\$ 11,727	\$ 6,825	\$ 208,845
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Totals		100.00%	\$ 30,662	\$ 23,391	\$ 23,710	\$ 73,727	\$ 20,067	\$ 23,225	\$ 38,211	\$ 27,710	\$ 42,092	\$ 6,191	\$ 27,473	\$ 22,764	\$ 359,224

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Natural Gas (Combustion Turbine) O&M Summary

Plant Name: Jones

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	505	Electric Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	506	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	507	Rent	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	512	Boilers	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	513	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	514	Miscellaneous Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.08%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	2.36%	\$ 694	\$ 1,164	\$ 727	\$ 6,129	\$ 718	\$ 713	\$ 731	\$ 719	\$ 703	\$ 733	\$ 1,400	\$ 1,177	\$ 534
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	2.44%	\$ 694	\$ 1,164	\$ 727	\$ 6,129	\$ 718	\$ 713	\$ 731	\$ 719	\$ 703	\$ 1,267	\$ 1,400	\$ 1,177	\$ 16,142
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	15.37%	\$ 3,827	\$ 1,541	\$ 7,755	\$ 4,626	\$ 5,959	\$ 2,518	\$ 3,522	\$ 3,672	\$ 20,321	\$ 4,515	\$ 2,794	\$ 40,795	\$ 101,845
21	553	Electric Plant	81.72%	\$ 8,365	\$ 4,342	\$ 35,245	\$ 28,753	\$ 14,590	\$ 11,031	\$ 95,319	\$ 53,846	\$ 21,261	\$ 166,530	\$ 48,064	\$ 54,162	\$ 541,508
22	554	Miscellaneous Plant ⁽¹⁾	0.48%	\$ -	\$ -	\$ -	\$ -	\$ 155	\$ -	\$ 364	\$ 1,325	\$ 583	\$ 721	\$ -	\$ -	\$ 3,148
23		Total Other Power Maintenance	97.56%	\$ 12,192	\$ 5,883	\$ 43,000	\$ 33,379	\$ 20,704	\$ 13,548	\$ 99,206	\$ 58,843	\$ 42,165	\$ 171,766	\$ 50,858	\$ 94,958	\$ 646,500
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Totals		100.00%	\$ 12,886	\$ 7,047	\$ 43,726	\$ 39,508	\$ 21,422	\$ 14,262	\$ 99,937	\$ 59,562	\$ 42,867	\$ 173,032	\$ 52,257	\$ 96,135	\$ 663,642

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Coal Plant O&M Summary

Total Summary

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	4.36%	\$ 161,251	\$ 170,947	\$ 189,050	\$ 149,500	\$ 107,100	\$ 119,260	\$ 191,119	\$ 142,547	\$ 161,648	\$ 154,504	\$ 123,712	\$ 116,674	\$ 1,787,312
2	502	Steam Expense	14.68%	\$ 460,317	\$ 423,754	\$ 436,259	\$ 422,247	\$ 459,426	\$ 488,390	\$ 583,429	\$ 583,505	\$ 471,858	\$ 485,601	\$ 580,067	\$ 623,338	\$ 6,018,190
3	505	Electric Expense	10.30%	\$ 242,823	\$ 227,675	\$ 262,621	\$ 226,440	\$ 316,328	\$ 320,334	\$ 365,240	\$ 353,921	\$ 366,943	\$ 649,371	\$ 398,181	\$ 491,165	\$ 4,221,041
4	506	Miscellaneous	14.36%	\$ 662,090	\$ 576,694	\$ 590,595	\$ 456,296	\$ 438,306	\$ 579,549	\$ 661,489	\$ 191,489	\$ 571,447	\$ 278,790	\$ 318,501	\$ 563,225	\$ 5,888,469
5	507	Rent	4.54%	\$ 182,363	\$ 152,466	\$ 151,864	\$ 192,249	\$ 210,831	\$ 174,727	\$ 146,233	\$ 168,263	\$ 183,545	\$ 110,473	\$ 97,478	\$ 92,380	\$ 1,862,892
6	509	Allowances	0.09%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,908
7		Total Steam Power Operations	48.33%	\$ 1,708,842	\$ 1,551,536	\$ 1,630,389	\$ 1,446,731	\$ 1,531,991	\$ 1,717,167	\$ 1,947,530	\$ 1,439,724	\$ 1,755,440	\$ 1,678,739	\$ 1,517,939	\$ 1,886,783	\$ 19,812,812
Steam Power Maintenance																
8	510	Supervision & Engineering	0.02%	\$ 1,032	\$ 4,114	\$ (1,555)	\$ (1,838)	\$ 1,192	\$ 1,360	\$ 2,518	\$ (2,124)	\$ 2,547	\$ (1,413)	\$ 14,964	\$ (13,444)	\$ 7,052
9	511	Structures	4.41%	\$ 146,371	\$ 160,402	\$ 104,469	\$ 145,952	\$ 174,831	\$ 197,623	\$ 188,670	\$ 200,145	\$ 131,171	\$ 87,768	\$ 134,490	\$ 134,224	\$ 1,806,116
10	512	Boilers	20.25%	\$ 502,970	\$ 484,243	\$ 1,413,316	\$ 794,744	\$ 734,824	\$ 294,387	\$ 361,336	\$ 446,794	\$ 265,163	\$ 490,816	\$ 439,633	\$ 2,072,275	\$ 8,500,502
11	513	Electric Plant	8.86%	\$ 237,682	\$ 280,422	\$ 684,654	\$ 457,245	\$ 400,785	\$ 174,851	\$ 364,619	\$ 205,148	\$ 214,509	\$ 132,533	\$ 195,018	\$ 283,770	\$ 3,631,238
12	514	Miscellaneous Plant	14.06%	\$ 487,087	\$ 662,681	\$ 571,416	\$ 532,244	\$ 393,491	\$ 416,252	\$ 461,269	\$ 482,721	\$ 392,370	\$ 373,194	\$ 561,108	\$ 428,061	\$ 5,761,895
13		Total Steam Power Maintenance	47.58%	\$ 1,375,143	\$ 1,591,863	\$ 2,772,000	\$ 1,928,347	\$ 1,705,123	\$ 1,084,473	\$ 1,378,413	\$ 1,332,684	\$ 1,005,760	\$ 1,082,899	\$ 1,345,213	\$ 2,904,886	\$ 19,506,803
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.44%	\$ 45,748	\$ 60,750	\$ 61,910	\$ 51,197	\$ 61,333	\$ 47,657	\$ 39,126	\$ 51,349	\$ 45,591	\$ 41,694	\$ 39,697	\$ 44,245	\$ 590,298
25	557	Other Expenditures	2.64%	\$ 435,440	\$ 671,151	\$ 777,569	\$ 447,905	\$ 644,090	\$ (356,311)	\$ (308,334)	\$ (824,073)	\$ (275,196)	\$ (222,423)	\$ (83,771)	\$ 178,192	\$ 1,084,039
26		Total Other Power Supply	4.08%	\$ 481,188	\$ 731,901	\$ 839,280	\$ 499,102	\$ 705,423	\$ (308,654)	\$ (269,207)	\$ (772,724)	\$ (229,605)	\$ (180,729)	\$ (44,074)	\$ 222,437	\$ 1,674,337
27	Totals		100.00%	\$ 3,565,174	\$ 3,875,299	\$ 5,241,668	\$ 3,874,180	\$ 3,942,537	\$ 2,492,986	\$ 3,056,735	\$ 1,999,685	\$ 2,531,595	\$ 2,580,509	\$ 2,819,078	\$ 5,014,106	\$ 40,993,952

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Coal Plant O&M Summary

Plant Name: Harrington

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Adjusted Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	5.36%	\$ 120,532	\$ 113,809	\$ 128,790	\$ 106,502	\$ 77,576	\$ 76,632	\$ 132,481	\$ 113,510	\$ 108,445	\$ 104,022	\$ 87,576	\$ 77,664	\$ 1,247,539
2	502	Steam Expense	14.52%	\$ 328,292	\$ 274,222	\$ 283,552	\$ 243,207	\$ 258,762	\$ 264,251	\$ 351,445	\$ 331,913	\$ 247,310	\$ 237,662	\$ 287,658	\$ 269,887	\$ 3,378,160
3	505	Electric Expense	13.37%	\$ 188,671	\$ 153,167	\$ 186,866	\$ 138,996	\$ 223,118	\$ 226,015	\$ 271,092	\$ 261,033	\$ 281,134	\$ 536,373	\$ 270,401	\$ 373,107	\$ 3,109,974
4	506	Miscellaneous	13.22%	\$ 288,141	\$ 286,776	\$ 334,130	\$ 335,736	\$ 248,767	\$ 248,767	\$ 303,189	\$ 200,514	\$ 306,112	\$ 161,791	\$ (28,793)	\$ 417,298	\$ 3,075,309
5	507	Rent	4.85%	\$ 103,886	\$ 91,083	\$ 98,446	\$ 117,236	\$ 126,434	\$ 106,242	\$ 92,687	\$ 99,353	\$ 110,101	\$ 68,902	\$ 60,026	\$ 52,930	\$ 1,127,327
6	509	Allowances	0.15%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,908
7		Total Steam Power Operations	51.47%	\$1,029,522	\$ 919,057	\$ 1,031,784	\$ 941,676	\$ 907,039	\$ 956,815	\$ 1,150,895	\$ 1,006,323	\$ 1,053,102	\$ 1,108,751	\$ 676,868	\$ 1,191,385	\$11,973,218
Steam Power Maintenance																
8	510	Supervision & Engineering	0.01%	\$ 151	\$ 1,430	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 546	\$ -	\$ 14,950	\$ (13,938)	\$ 3,140
9	511	Structures	3.24%	\$ 37,945	\$ 62,445	\$ 27,466	\$ 27,732	\$ 52,943	\$ 80,836	\$ 95,275	\$ 99,626	\$ 60,440	\$ 59,531	\$ 71,788	\$ 77,502	\$ 753,327
10	512	Boilers	19.83%	\$ 341,342	\$ 312,792	\$ 1,016,764	\$ 574,799	\$ 582,272	\$ 260,530	\$ 310,646	\$ 352,333	\$ 203,877	\$ 263,355	\$ 193,268	\$ 201,408	\$ 4,613,385
11	513	Electric Plant	7.43%	\$ 101,130	\$ 104,268	\$ 443,234	\$ 210,474	\$ 128,253	\$ 124,088	\$ 115,555	\$ 61,981	\$ 146,475	\$ 84,670	\$ 117,259	\$ 91,909	\$ 1,729,298
12	514	Miscellaneous Plant	13.39%	\$ 252,729	\$ 252,407	\$ 228,804	\$ 200,564	\$ 226,143	\$ 220,238	\$ 265,992	\$ 289,063	\$ 270,267	\$ 225,847	\$ 452,002	\$ 229,495	\$ 3,113,552
13		Total Steam Power Maintenance	43.91%	\$ 733,297	\$ 733,343	\$ 1,716,268	\$ 1,013,569	\$ 989,612	\$ 685,691	\$ 787,468	\$ 803,004	\$ 681,605	\$ 633,402	\$ 849,267	\$ 586,175	\$10,212,702
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.63%	\$ 29,366	\$ 38,995	\$ 39,740	\$ 32,863	\$ 39,370	\$ 30,591	\$ 25,115	\$ 32,961	\$ 29,265	\$ 26,763	\$ 25,481	\$ 28,401	\$ 378,910
25	557	Other Expenditures	2.99%	\$ 279,507	\$ 430,809	\$ 498,990	\$ 287,508	\$ 413,438	\$ (228,714)	\$ (197,918)	\$ (528,969)	\$ (176,647)	\$ (142,772)	\$ (53,772)	\$ 114,381	\$ 695,840
26		Total Other Power Supply	4.62%	\$ 308,872	\$ 469,804	\$ 538,730	\$ 320,371	\$ 452,808	\$ (198,124)	\$ (172,803)	\$ (496,008)	\$ (147,382)	\$ (116,009)	\$ (28,291)	\$ 142,781	\$ 1,074,749
27	Totals		100.00%	\$2,071,692	\$ 2,122,204	\$ 3,286,782	\$ 2,275,617	\$2,349,459	\$ 1,444,383	\$ 1,765,559	\$ 1,313,319	\$ 1,587,325	\$ 1,626,144	\$ 1,497,844	\$ 1,920,342	\$23,260,669

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Coal Plant O&M Summary

Plant Name: Tolk

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	3.04%	\$ 40,719	\$ 57,139	\$ 60,260	\$ 42,998	\$ 29,525	\$ 42,628	\$ 58,637	\$ 29,036	\$ 53,202	\$ 50,482	\$ 36,135	\$ 39,011	\$ 539,772
2	502	Steam Expense	14.89%	\$ 132,025	\$ 149,533	\$ 152,707	\$ 179,040	\$ 200,664	\$ 224,139	\$ 231,983	\$ 251,592	\$ 224,548	\$ 247,938	\$ 292,409	\$ 353,452	\$ 2,640,030
3	505	Electric Expense	6.27%	\$ 54,151	\$ 74,508	\$ 75,755	\$ 87,444	\$ 93,211	\$ 94,318	\$ 94,148	\$ 92,888	\$ 85,808	\$ 112,998	\$ 127,780	\$ 118,058	\$ 1,111,067
4	506	Miscellaneous	15.86%	\$ 373,949	\$ 289,918	\$ 256,465	\$ 120,560	\$ 217,156	\$ 330,782	\$ 358,300	\$ (9,025)	\$ 265,335	\$ 116,999	\$ 347,295	\$ 145,427	\$ 2,813,160
5	507	Rent	4.15%	\$ 78,476	\$ 61,382	\$ 53,418	\$ 75,013	\$ 84,397	\$ 68,485	\$ 53,566	\$ 68,910	\$ 73,444	\$ 41,571	\$ 37,451	\$ 39,450	\$ 735,565
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	44.21%	\$ 679,320	\$ 632,479	\$ 598,604	\$ 505,055	\$ 624,953	\$ 760,352	\$ 796,635	\$ 433,401	\$ 702,337	\$ 569,989	\$ 841,071	\$ 695,397	\$ 7,839,594
Steam Power Maintenance																
8	510	Supervision & Engineering	0.02%	\$ 881	\$ 2,684	\$ (1,855)	\$ (1,338)	\$ 1,192	\$ 1,360	\$ 2,518	\$ (2,124)	\$ 2,001	\$ (1,413)	\$ 14	\$ 494	\$ 3,913
9	511	Structures	5.94%	\$ 108,426	\$ 97,956	\$ 77,003	\$ 118,220	\$ 121,888	\$ 116,787	\$ 93,595	\$ 100,519	\$ 70,731	\$ 28,237	\$ 62,702	\$ 56,923	\$ 1,052,789
10	512	Boilers	20.79%	\$ 161,629	\$ 171,452	\$ 396,552	\$ 219,945	\$ 152,552	\$ 33,857	\$ 50,690	\$ 94,461	\$ 61,286	\$ 227,461	\$ 246,365	\$ 1,870,867	\$ 3,687,118
11	513	Electric Plant	10.73%	\$ 136,552	\$ 176,154	\$ 241,420	\$ 246,771	\$ 272,532	\$ 50,763	\$ 249,064	\$ 143,167	\$ 68,034	\$ 47,863	\$ 77,759	\$ 191,861	\$ 1,901,940
12	514	Miscellaneous Plant	14.93%	\$ 234,358	\$ 410,274	\$ 342,613	\$ 331,680	\$ 167,347	\$ 196,014	\$ 195,277	\$ 193,657	\$ 122,103	\$ 147,348	\$ 109,106	\$ 198,566	\$ 2,648,343
13		Total Steam Power Maintenance	52.41%	\$ 641,846	\$ 888,520	\$ 1,055,732	\$ 914,778	\$ 715,511	\$ 398,782	\$ 590,945	\$ 529,681	\$ 324,155	\$ 449,496	\$ 495,946	\$ 2,318,710	\$ 9,294,102
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.19%	\$ 16,383	\$ 21,755	\$ 22,170	\$ 18,334	\$ 21,964	\$ 17,066	\$ 14,011	\$ 18,388	\$ 16,326	\$ 14,931	\$ 14,216	\$ 15,844	\$ 211,388
25	557	Other Expenditures	2.19%	\$ 155,933	\$ 240,342	\$ 278,380	\$ 160,397	\$ 230,651	\$ (127,597)	\$ (110,416)	\$ (295,104)	\$ (98,549)	\$ (79,651)	\$ (29,999)	\$ 63,811	\$ 388,199
26		Total Other Power Supply	3.38%	\$ 172,316	\$ 262,097	\$ 300,550	\$ 178,731	\$ 252,615	\$ (110,530)	\$ (96,404)	\$ (276,716)	\$ (82,223)	\$ (64,720)	\$ (15,783)	\$ 79,656	\$ 599,588
27		Totals	100.00%	\$ 1,493,482	\$ 1,753,096	\$ 1,954,887	\$ 1,598,563	\$ 1,593,078	\$ 1,048,604	\$ 1,291,176	\$ 686,366	\$ 944,270	\$ 954,765	\$ 1,321,234	\$ 3,093,763	\$ 17,733,283

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Other Plant O&M Summary

Total Summary

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	505	Electric Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	506	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	507	Rent	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	512	Boilers	0.05%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	513	Electric Plant	0.01%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	514	Miscellaneous Plant	0.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		Total Steam Power Maintenance	0.09%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	4.36%	\$ 29,704	\$ 46,371	\$ 22,371	\$ 30,587	\$ 33,130	\$ 31,936	\$ 63,060	\$ 41,750	\$ 64,689	\$ 69,155	\$ 66,427	\$ 40,622	\$ 539,801
15	548	Generation Expense	0.01%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,294
16	549	Miscellaneous	40.03%	\$ 434,060	\$ 358,510	\$ 453,499	\$ 377,542	\$ 376,210	\$ 434,841	\$ 382,872	\$ 388,192	\$ 440,938	\$ 388,414	\$ 395,800	\$ 530,046	\$ 4,960,924
17	550	Rents	18.64%	\$ 199,425	\$ 193,182	\$ 185,657	\$ 191,091	\$ 195,102	\$ 187,812	\$ 183,793	\$ 187,085	\$ 191,389	\$ 189,902	\$ 214,602	\$ 190,452	\$ 2,309,692
18		Total Other Power Operation	63.04%	\$ 663,188	\$ 598,063	\$ 661,527	\$ 599,219	\$ 604,442	\$ 655,883	\$ 629,726	\$ 617,027	\$ 697,216	\$ 647,471	\$ 676,828	\$ 761,121	\$ 7,811,712
Other Power Maintenance																
19	551	Supervision & Engineering	3.75%	\$ 16,366	\$ 55,015	\$ 55,135	\$ 31,410	\$ 31,741	\$ 39,163	\$ 34,242	\$ 32,522	\$ 46,127	\$ 39,955	\$ 43,931	\$ 39,691	\$ 465,298
20	552	Structures	0.21%	\$ 2,648	\$ -	\$ 56	\$ -	\$ 147	\$ -	\$ 12,674	\$ 6,051	\$ 4,211	\$ 281	\$ 460	\$ -	\$ 26,529
21	553	Electric Plant	3.06%	\$ 223,786	\$ 58,673	\$ 7,956	\$ 10,332	\$ 9,770	\$ 11,853	\$ 9,700	\$ 26,015	\$ 12,321	\$ 4,004	\$ 4,029	\$ 1,135	\$ 379,575
22	554	Miscellaneous Plant ⁽¹⁾	29.84%	\$ 329,671	\$ 307,678	\$ 389,022	\$ 322,258	\$ 329,695	\$ 369,411	\$ 321,901	\$ 325,369	\$ 381,306	\$ 328,944	\$ 329,455	\$ (36,965)	\$ 3,697,744
23		Total Other Power Maintenance	36.87%	\$ 572,471	\$ 421,366	\$ 452,169	\$ 363,999	\$ 371,353	\$ 420,427	\$ 378,518	\$ 389,957	\$ 443,966	\$ 373,185	\$ 377,875	\$ 3,861	\$ 4,569,146
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Totals	100.00%	\$ 1,235,659	\$ 1,019,429	\$ 1,113,696	\$ 963,219	\$ 975,795	\$ 1,077,856	\$ 1,008,243	\$ 1,009,334	\$ 1,145,422	\$ 1,024,352	\$ 1,054,893	\$ 764,982	\$ 12,392,882

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Other Plant O&M Summary

Plant Name: Quay

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	505	Electric Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	506	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	507	Rent	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	512	Boilers	3.29%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	513	Electric Plant	0.50%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	514	Miscellaneous Plant	2.32%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		Total Steam Power Maintenance	6.11%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.67%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	13.95%	\$ 912	\$ 802	\$ 1,081	\$ 10,457	\$ (6,921)	\$ 2,853	\$ 3,623	\$ 2,102	\$ 4,201	\$ 4,089	\$ 1,073	\$ 2,490	\$ 26,760
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	14.63%	\$ 912	\$ 802	\$ 1,081	\$ 10,457	\$ (6,921)	\$ 4,147	\$ 3,623	\$ 2,102	\$ 4,201	\$ 4,089	\$ 1,073	\$ 2,490	\$ 28,055
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	10.54%	\$ 2,648	\$ -	\$ 56	\$ -	\$ 147	\$ -	\$ 12,674	\$ 44	\$ 4,211	\$ 281	\$ 151	\$ -	\$ 20,213
21	553	Electric Plant	69.08%	\$ 18,519	\$ 31,509	\$ 7,956	\$ 10,332	\$ 4,803	\$ 11,853	\$ 9,700	\$ 14,827	\$ 12,205	\$ 2,582	\$ 3,987	\$ 4,242	\$ 132,514
22	554	Miscellaneous Plant ⁽¹⁾	-0.36%	\$ -	\$ -	\$ -	\$ -	\$ 24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (707)	\$ -	\$ (684)
23		Total Other Power Maintenance	79.26%	\$ 21,167	\$ 31,509	\$ 8,012	\$ 10,332	\$ 4,974	\$ 11,853	\$ 22,375	\$ 14,871	\$ 16,416	\$ 2,863	\$ 3,430	\$ 4,242	\$ 152,044
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Totals		100.00%	\$ 22,079	\$ 32,310	\$ 9,093	\$ 20,788	\$ (1,948)	\$ 17,246	\$ 25,997	\$ 19,933	\$ 24,858	\$ 10,648	\$ 4,694	\$ 6,733	\$ 191,823

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Other Plant O&M Summary

Plant Name: Gaines County⁽⁴⁾

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	505	Electric Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	506	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	507	Rent	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	512	Boilers	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	513	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	514	Miscellaneous Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Totals		0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Other Plant O&M Summary

Plant Name: Hale

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	505	Electric Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	506	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	507	Rent	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	512	Boilers	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	513	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	514	Miscellaneous Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	3.88%	\$ 29,704	\$ 46,371	\$ 22,371	\$ 30,587	\$ 33,130	\$ 31,936	\$ 63,060	\$ 41,750	\$ 32,539	\$ 64,007	\$ 29,693	\$ 40,622	\$ 465,770
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	40.92%	\$ 433,148	\$ 357,709	\$ 452,418	\$ 367,085	\$ 383,131	\$ 431,988	\$ 379,250	\$ 386,090	\$ 436,737	\$ 381,425	\$ 394,727	\$ 506,688	\$ 4,910,395
17	550	Rents	19.25%	\$ 199,425	\$ 193,182	\$ 185,657	\$ 191,091	\$ 195,102	\$ 187,812	\$ 183,793	\$ 187,085	\$ 191,589	\$ 189,902	\$ 214,602	\$ 190,452	\$ 2,309,692
18		Total Other Power Operation	64.05%	\$ 662,276	\$ 597,262	\$ 660,446	\$ 588,763	\$ 611,364	\$ 651,736	\$ 626,103	\$ 614,924	\$ 660,864	\$ 635,334	\$ 639,022	\$ 737,762	\$ 7,685,857
Other Power Maintenance																
19	551	Supervision & Engineering	3.18%	\$ 16,366	\$ 55,015	\$ 55,135	\$ 31,410	\$ 31,741	\$ 39,163	\$ 34,242	\$ 32,522	\$ 46,127	\$ 39,955	\$ 211	\$ -	\$ 381,886
20	552	Structures	0.05%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,007	\$ -	\$ -	\$ 309	\$ -	\$ 6,315
21	553	Electric Plant	2.06%	\$ 205,267	\$ 27,165	\$ -	\$ -	\$ 4,967	\$ -	\$ -	\$ 11,189	\$ 116	\$ 1,423	\$ 43	\$ (3,107)	\$ 247,061
22	554	Miscellaneous Plant ⁽¹⁾	30.66%	\$ 329,671	\$ 307,678	\$ 389,022	\$ 322,258	\$ 329,671	\$ 369,411	\$ 321,901	\$ 325,369	\$ 381,306	\$ 328,944	\$ 330,162	\$ (56,769)	\$ 3,678,624
23		Total Other Power Maintenance	35.95%	\$ 551,204	\$ 389,857	\$ 444,157	\$ 353,668	\$ 366,379	\$ 408,574	\$ 356,143	\$ 375,086	\$ 427,549	\$ 370,322	\$ 330,724	\$ (59,876)	\$ 4,313,886
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Totals	100.00%	\$ 1,213,580	\$ 987,119	\$ 1,104,603	\$ 942,430	\$ 977,743	\$ 1,060,310	\$ 982,246	\$ 990,011	\$ 1,088,414	\$ 1,005,656	\$ 969,746	\$ 677,886	\$ 11,999,743

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Southwestern Public Service Company
Other Plant O&M Summary

Plant Name: Sagamore

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals(3)
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	505	Electric Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	506	Miscellaneous	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	507	Rent	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	509	Allowances	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	512	Boilers	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	513	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	514	Miscellaneous Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	36.83%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	549	Miscellaneous	11.82%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	550	Rents	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18		Total Other Power Operation	48.65%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	41.50%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	553	Electric Plant	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	554	Miscellaneous Plant ⁽¹⁾	9.85%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23		Total Other Power Maintenance	51.35%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Totals		100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between January 1, 2020 and December 31, 2020 also known as the updated test year.

Line No.	FERC Account	Description of Account	Percent Total	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Updated Test Year Totals ⁽¹⁾
Steam Power Operation																
1	500	Supervision & Engineering	3.99%	\$ 292,033	\$ 288,337	\$ 334,281	\$ 277,044	\$ 273,921	\$ 274,281	\$ 406,677	\$ 293,077	\$ 329,160	\$ 320,375	\$ 310,518	\$ 281,373	\$ 3,681,076
2	502	Electric Expense	12.46%	\$ 868,900	\$ 897,887	\$ 908,023	\$ 1,026,081	\$ 767,645	\$ 969,280	\$ 1,043,687	\$ 1,053,103	\$ 902,552	\$ 950,031	\$ 949,549	\$ 1,180,404	\$ 11,497,142
3	505	Electric Expense	9.89%	\$ 702,266	\$ 655,253	\$ 773,957	\$ 738,097	\$ 686,257	\$ 689,824	\$ 846,689	\$ 823,921	\$ 806,647	\$ 768,197	\$ 845,921	\$ 787,171	\$ 9,124,200
4	506	Miscellaneous	13.85%	\$ 1,245,653	\$ 1,081,039	\$ 1,175,585	\$ 838,364	\$ 991,631	\$ 1,179,614	\$ 1,294,222	\$ 746,056	\$ 1,165,136	\$ 794,551	\$ 873,003	\$ 1,389,910	\$ 12,774,762
5	507	Rent	3.77%	\$ 335,660	\$ 288,766	\$ 272,831	\$ 362,878	\$ 399,191	\$ 326,017	\$ 274,331	\$ 131,902	\$ 344,217	\$ 201,113	\$ 179,465	\$ 177,384	\$ 3,473,755
6	509	Allowances	0.04%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,908	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,908
7		Total Steam Power Operations	43.99%	\$ 3,444,511	\$ 3,321,283	\$ 3,464,676	\$ 3,242,464	\$ 3,118,645	\$ 3,473,924	\$ 3,865,606	\$ 3,228,060	\$ 3,547,712	\$ 3,404,265	\$ 3,158,457	\$ 3,816,241	\$ 40,585,843
Steam Power Maintenance																
8	510	Supervision & Engineering	0.63%	\$ 31,707	\$ 48,870	\$ 97,218	\$ 46,288	\$ 58,253	\$ 40,364	\$ 60,088	\$ 34,597	\$ 60,124	\$ 58,911	\$ 74,424	\$ (31,508)	\$ 579,335
9	511	Structures	4.18%	\$ 313,957	\$ 314,207	\$ 259,512	\$ 287,145	\$ 325,621	\$ 361,241	\$ 393,725	\$ 351,768	\$ 287,291	\$ 250,424	\$ 289,620	\$ 419,165	\$ 3,853,877
10	512	Boilers	14.77%	\$ 955,419	\$ 858,959	\$ 1,721,708	\$ 1,077,675	\$ 1,103,048	\$ 707,814	\$ 688,939	\$ 757,540	\$ 1,257,956	\$ 833,619	\$ 974,577	\$ 2,686,396	\$ 13,623,550
11	513	Electric Plant	7.46%	\$ 443,302	\$ 708,848	\$ 959,028	\$ 798,223	\$ 887,673	\$ 583,479	\$ 151,917	\$ 448,960	\$ 414,140	\$ 404,886	\$ 422,039	\$ 660,443	\$ 6,882,937
12	514	Miscellaneous Plant	10.56%	\$ 749,554	\$ 1,018,253	\$ 924,529	\$ 906,429	\$ 618,601	\$ 677,187	\$ 837,309	\$ 739,817	\$ 623,813	\$ 759,391	\$ 924,742	\$ 961,081	\$ 9,740,704
13		Total Steam Power Maintenance	37.59%	\$ 2,493,939	\$ 2,949,136	\$ 3,961,995	\$ 3,115,760	\$ 2,993,196	\$ 2,370,085	\$ 2,131,977	\$ 2,332,681	\$ 2,643,324	\$ 2,307,232	\$ 2,685,402	\$ 4,695,677	\$ 34,680,404
Other Power Operation																
14	546	Supervision & Engineering	0.59%	\$ 29,704	\$ 46,371	\$ 22,371	\$ 30,587	\$ 33,130	\$ 31,936	\$ 63,060	\$ 41,750	\$ 64,689	\$ 69,155	\$ 66,427	\$ 40,622	\$ 539,801
15	548	Generation Expense	0.32%	\$ 21,364	\$ 19,567	\$ 21,537	\$ 20,771	\$ 15,550	\$ 27,077	\$ 33,004	\$ 29,880	\$ 28,892	\$ 20,793	\$ 29,371	\$ 29,326	\$ 297,132
16	549	Miscellaneous	5.52%	\$ 443,496	\$ 368,447	\$ 472,193	\$ 456,026	\$ 312,667	\$ 449,200	\$ 402,398	\$ 394,774	\$ 453,113	\$ 396,886	\$ 401,212	\$ 546,759	\$ 5,096,871
17	550	Rents	2.52%	\$ 201,477	\$ 194,453	\$ 185,657	\$ 193,734	\$ 196,386	\$ 189,048	\$ 182,584	\$ 188,325	\$ 192,850	\$ 189,902	\$ 216,014	\$ 190,452	\$ 2,320,882
18		Total Other Power Operation	8.95%	\$ 696,040	\$ 628,839	\$ 701,757	\$ 701,119	\$ 557,734	\$ 697,261	\$ 681,046	\$ 654,729	\$ 739,544	\$ 676,436	\$ 713,023	\$ 807,160	\$ 8,254,687
Other Power Maintenance																
19	551	Supervision & Engineering	0.50%	\$ 16,366	\$ 55,015	\$ 55,135	\$ 31,410	\$ 31,741	\$ 39,163	\$ 34,242	\$ 32,522	\$ 46,127	\$ 39,955	\$ 43,931	\$ 39,691	\$ 465,298
20	552	Structures	0.25%	\$ 23,114	\$ 3,940	\$ 11,854	\$ 6,930	\$ 10,723	\$ 33,843	\$ 20,128	\$ 24,856	\$ 28,317	\$ 30,956	\$ 20,733	\$ 42,424	\$ 229,919
21	553	Electric Plant	1.42%	\$ 262,497	\$ 89,843	\$ 69,516	\$ 78,126	\$ 91,461	\$ 88,302	\$ 144,141	\$ 107,299	\$ 82,296	\$ 180,001	\$ 33,946	\$ 79,296	\$ 1,306,723
22	554	Miscellaneous Plant	4.01%	\$ 329,670	\$ 307,680	\$ 389,022	\$ 324,106	\$ 328,944	\$ 369,416	\$ 322,255	\$ 326,697	\$ 381,887	\$ 328,370	\$ 329,458	\$ (34,870)	\$ 3,702,635
23		Total Other Power Maintenance	6.18%	\$ 631,646	\$ 486,478	\$ 525,527	\$ 440,572	\$ 462,869	\$ 530,724	\$ 520,766	\$ 491,575	\$ 538,627	\$ 551,382	\$ 428,068	\$ 126,541	\$ 5,704,574
Other Power Supply																
24	556	System Control & Load Dispatch	1.16%	\$ 82,825	\$ 109,984	\$ 112,085	\$ 92,690	\$ 111,041	\$ 36,380	\$ 70,826	\$ 92,065	\$ 92,540	\$ 75,484	\$ 71,869	\$ 80,104	\$ 1,068,702
25	557	Other Expenditures	2.13%	\$ 788,339	\$ 1,215,082	\$ 1,407,384	\$ 810,906	\$ 1,166,088	\$ (645,081)	\$ (558,221)	\$ (1,491,938)	\$ (498,227)	\$ (402,684)	\$ (151,663)	\$ 322,006	\$ 1,962,592
26		Total Other Power Supply	3.29%	\$ 871,164	\$ 1,325,066	\$ 1,519,469	\$ 903,596	\$ 1,277,129	\$ (588,801)	\$ (487,385)	\$ (1,398,973)	\$ (415,687)	\$ (327,200)	\$ (79,794)	\$ 402,710	\$ 3,031,294
27		Totals	100.00%	\$ 8,137,301	\$ 8,570,802	\$ 10,173,424	\$ 8,403,510	\$ 8,409,573	\$ 6,513,192	\$ 6,712,010	\$ 5,307,871	\$ 7,053,519	\$ 6,222,115	\$ 6,905,156	\$ 9,848,328	\$ 92,256,802

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ This column represents the total amounts for the period between January 1, 2020 and December 30, 2020 also known as the updated test year.

Southwestern Public Service Company
Summary of Adjusted Test Year Production O&M Expenses

Line No.	FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20
STEAM POWER OPERATION											
1	500	Supervision & Engineering	8.77%	\$ 292,033	\$ 288,337	\$ 334,281	\$ 277,044	\$ 273,921	\$ 274,281	\$ 406,677	\$ 293,077
2	502	Steam Expense	27.40%	\$ 868,900	\$ 897,887	\$ 908,023	\$ 1,026,081	\$ 767,645	\$ 969,280	\$ 1,043,687	\$ 1,053,103
3	505	Electric Expense	21.75%	\$ 702,266	\$ 655,253	\$ 773,957	\$ 738,097	\$ 686,257	\$ 689,824	\$ 846,689	\$ 823,921
4	506	Miscellaneous	30.45%	\$ 1,246,028	\$ 1,081,039	\$ 1,175,585	\$ 838,564	\$ 991,631	\$ 1,179,614	\$ 1,294,222	\$ 746,056
5	507	Rent	8.28%	\$ 335,660	\$ 288,766	\$ 272,831	\$ 362,878	\$ 399,191	\$ 326,017	\$ 274,331	\$ 311,902
6	509	Allowances	0.08%	-	-	-	-	-	\$ 34,908	-	-
7		Total Steam Power Operations	96.74%	\$ 3,444,886	\$ 3,211,283	\$ 3,464,676	\$ 3,242,464	\$ 3,118,645	\$ 3,473,924	\$ 3,865,606	\$ 3,228,060
STEAM POWER MAINTENANCE											
8	510	Supervision & Engineering	1.38%	\$ 31,707	\$ 48,870	\$ 97,218	\$ 46,288	\$ 58,253	\$ 40,364	\$ 60,088	\$ 34,597
9	511	Structures	9.19%	\$ 313,957	\$ 314,207	\$ 259,512	\$ 287,145	\$ 325,621	\$ 361,241	\$ 393,725	\$ 351,768
10	512	Boilers	32.47%	\$ 955,419	\$ 858,959	\$ 1,721,708	\$ 1,077,675	\$ 1,103,048	\$ 707,814	\$ 688,939	\$ 757,540
11	513	Electric Plant	16.41%	\$ 443,302	\$ 708,848	\$ 959,028	\$ 798,223	\$ 887,673	\$ 583,479	\$ 151,917	\$ 448,960
12	514	Miscellaneous Plant	23.22%	\$ 749,554	\$ 1,018,253	\$ 924,529	\$ 906,429	\$ 618,601	\$ 677,187	\$ 837,309	\$ 739,817
13		Total Steam Power Maintenance	82.66%	\$ 2,493,939	\$ 2,949,136	\$ 3,961,995	\$ 3,115,760	\$ 2,993,196	\$ 2,370,085	\$ 2,131,977	\$ 2,332,681
OTHER POWER OPERATION											
14	546	Supervision & Engineering	1.29%	\$ 29,704	\$ 46,371	\$ 22,371	\$ 30,587	\$ 33,130	\$ 31,936	\$ 63,060	\$ 41,750
15	548	Generation Expense	0.71%	\$ 21,364	\$ 19,367	\$ 21,537	\$ 20,771	\$ 15,550	\$ 27,077	\$ 33,004	\$ 29,880
16	549	Miscellaneous	12.15%	\$ 443,496	\$ 368,447	\$ 472,193	\$ 456,102	\$ 312,667	\$ 449,200	\$ 402,398	\$ 394,774
17	550	Rents	5.53%	\$ 201,477	\$ 194,453	\$ 185,657	\$ 193,734	\$ 196,386	\$ 200,854	\$ 182,584	\$ 192,787
18		Total Other Power Operation	19.68%	\$ 696,040	\$ 628,839	\$ 701,757	\$ 701,195	\$ 557,734	\$ 709,067	\$ 681,046	\$ 659,191
OTHER POWER MAINTENANCE											
19	551	Supervision & Engineering	1.11%	\$ 16,366	\$ 55,015	\$ 55,135	\$ 31,410	\$ 31,741	\$ 39,163	\$ 34,242	\$ 32,522
20	552	Structures	0.55%	\$ 23,149	\$ 3,940	\$ 11,854	\$ 6,930	\$ 10,723	\$ 33,843	\$ 20,128	\$ 24,856
21	553	Electric Plant	3.11%	\$ 262,497	\$ 89,843	\$ 69,516	\$ 78,126	\$ 91,461	\$ 88,302	\$ 144,141	\$ 107,299
22	554	Miscellaneous Plant ⁽¹⁾	8.83%	\$ 329,670	\$ 307,680	\$ 389,022	\$ 324,106	\$ 328,944	\$ 369,416	\$ 322,255	\$ 326,697
23		Total Other Power Maintenance	13.60%	\$ 631,681	\$ 456,478	\$ 525,527	\$ 440,572	\$ 462,869	\$ 530,724	\$ 520,766	\$ 491,375
OTHER POWER SUPPLY											
24	556	System Control & Load Dispatch ⁽²⁾	2.55%	\$ 82,825	\$ 109,984	\$ 112,085	\$ 92,690	\$ 111,041	\$ 86,280	\$ 70,836	\$ 92,965
25	557	Other Expenditures	-115.22%	\$ (2,132,153)	\$ (2,154,978)	\$ (1,778,943)	\$ (2,759,072)	\$ (1,911,106)	\$ (6,563,218)	\$ (4,911,407)	\$ (4,898,415)
26		Total Other Power Supply	-112.68%	\$ (2,049,328)	\$ (2,044,994)	\$ (1,666,858)	\$ (2,666,382)	\$ (1,800,065)	\$ (6,476,938)	\$ (4,840,571)	\$ (4,805,450)
27	TOTALS		100.00%	\$ 5,217,218	\$ 5,200,742	\$ 6,987,097	\$ 4,833,608	\$ 5,332,379	\$ 606,862	\$ 2,358,824	\$ 1,905,857

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each Federal Energy Regulatory Commission ("FERC") account to total directly assigned costs in each FERC account.

⁽¹⁾A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾Adjustments to O&M include accounting adjustments, Commission-ordered adjustments, and pro forma adjustments. Please refer to the Direct Testimony of Stephanie N. Niemi for more information on O&M adjustments.

Southwestern Public Service Company
Summary of Adjusted Test Year Production O&M Expenses

Line No.	FERC ACCOUNT	DESCRIPTION OF ACCOUNT	Sep-20	Oct-20	Nov-20	Dec-20	Update Test Year Ended December 31, 2020	Adjustments ⁽³⁾	Adjusted Test Year Total
STEAM POWER OPERATION									
1	500	Supervision & Engineering	\$ 329,160	\$ 320,375	\$ 310,119	\$ 281,772	\$ 3,681,076	\$ (65,651)	\$ 3,615,426
2	502	Steam Expense	902,552	930,031	936,688	1,193,264	11,497,141	(360,182)	11,136,960
3	505	Electric Expense	806,647	768,197	834,698	798,394	9,124,200	67,409	9,191,609
4	506	Miscellaneous	1,165,136	794,551	849,928	1,412,609	12,774,762	(71,996)	12,702,766
5	507	Rent	344,217	306,511	284,864	(33,413)	3,473,755	(483,939)	2,989,816
6	509	Allowances	-	-	-	-	34,908	-	34,908
7		Total Steam Power Operations	\$ 3,547,712	\$ 3,119,664	\$ 3,216,297	\$ 3,652,626	\$ 40,585,842	\$ (914,358)	\$ 39,671,484
STEAM POWER MAINTENANCE									
8	510	Supervision & Engineering	\$ 60,124	\$ 58,911	\$ 74,424	\$ (31,508)	\$ 579,335	\$ (45,166)	\$ 534,169
9	511	Structures	287,291	250,424	222,798	486,187	3,853,877	6,369	3,860,246
10	512	Boilers	1,257,956	833,619	974,146	2,686,727	13,623,550	23,944	13,647,494
11	513	Electric Plant	414,140	404,886	403,680	676,802	6,882,938	15,158	6,898,096
12	514	Miscellaneous Plant	623,813	759,391	733,223	1,152,600	9,740,704	49,157	9,789,861
13		Total Steam Power Maintenance	\$ 2,643,324	\$ 2,307,232	\$ 2,410,271	\$ 4,970,808	\$ 34,680,404	\$ 49,461	\$ 34,729,866
OTHER POWER OPERATION									
14	546	Supervision & Engineering	\$ 64,689	\$ 69,155	\$ 66,383	\$ 40,666	\$ 539,801	\$ (16,920)	\$ 522,881
15	548	Generation Expense	28,892	20,793	29,371	29,326	297,132	2,152	299,285
16	549	Miscellaneous	453,113	396,632	395,805	552,188	5,097,015	4,173,622	9,270,637
17	550	Rents	192,850	208,550	190,229	181,321	2,320,882	3,342,639	5,663,521
18		Total Other Power Operation	\$ 739,544	\$ 695,129	\$ 681,788	\$ 803,502	\$ 8,254,831	\$ 7,501,493	\$ 15,756,324
OTHER POWER MAINTENANCE									
19	551	Supervision & Engineering	\$ 46,127	\$ 39,955	\$ 43,931	\$ 39,691	\$ 465,298	\$ (27,479)	\$ 437,819
20	552	Structures	28,317	3,056	20,733	42,424	229,953	352	230,305
21	553	Electric Plant	82,296	180,001	33,946	79,296	1,306,723	4,193,923	5,500,646
22	554	Miscellaneous Plant ⁽¹⁾	381,887	328,370	320,371	(25,784)	3,702,635	(1)	3,702,634
23		Total Other Power Maintenance	\$ 538,627	\$ 551,382	\$ 418,981	\$ 135,628	\$ 5,704,609	\$ 4,166,795	\$ 9,871,404
OTHER POWER SUPPLY									
24	556	System Control & Load Dispatch ⁽²⁾	\$ 82,540	\$ 75,484	\$ 71,869	\$ 80,104	\$ 1,068,702	\$ (25,864)	\$ 1,042,838
25	557	Other Expenditures	(4,162,747)	(5,688,745)	(6,544,421)	(4,835,526)	(48,340,730)	53,425,545	5,084,816
26		Total Other Power Supply	\$ (4,080,207)	\$ (5,613,261)	\$ (6,472,551)	\$ (4,755,423)	\$ (47,272,028)	\$ 53,399,682	\$ 6,127,654
27	TOTALS		\$ 3,388,999	\$ 1,060,145	\$ 254,785	\$ 4,807,141	\$ 41,953,658	\$ 64,203,074	\$ 106,156,732

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020

All Plant Summary

Line No.	Plant Name	Oct 2019 through Dec 2020 Ratebase Additions in Dollars
1	Carlsbad	\$ -
2	Celanese	-
3	Corporate	-
4	Cunningham	19,054,462
5	Denver City	-
6	General Manager	-
7	Hale	7,807,859
8	Harrington	12,369,189
9	Jones	19,816,317
10	Maddox	3,530,295
11	Moore County	-
12	Nichols	7,650,925
13	Plant X	4,464,853
14	Quay County	21,258
15	Riverview	-
16	Sagamore	800,994,428
17	Tolk	11,235,484
18	Tucumcari	-
19	Total:	\$ 886,945,070

Southwestern Public Service Company
Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020

Line No.	Parent Project		Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	October 2019 through December 2020		Benefit Analysis
	Number						Ratebase Additions	in Dollars	
1	N/A		N/A	Cunningham < \$100,000	N/A	N/A	\$	1,053,616	
2	A.0001545.129		A.0001545.129.001.002	CHC4C-Rewind Generator	7	Oct-2020		8,153,629	Yes
3	A.0001545.131		A.0001545.131.001.001	CHC2C Rpl Boiler Tube	7	Oct-2020		4,390,682	No
4	A.0001545.130		A.0001545.130.001.002	CHC4C-Rpl Combustor Components -238	7	Jan-2021		2,199,144	Not Required
5	A.0001545.282		A.0001545.282.001.001	CHC34C CT Control Upgrade	7	Feb-2021		1,276,650	No
6	A.0001545.123		A.0001545.123.001.002	CHC3C-Rewind Generator	7	Aug-2019		262,212	Yes
7	A.0001545.112		A.0001545.112.001.002	CHC4C-UPG CEMs Foxboro Sys	3	Aug-2020		254,524	Yes
8	A.0001545.269		A.0001545.269.001.002	CHC0C-Rpl Fuel Gas Press Cntrl Vlv	7	Dec-2020		253,929	Yes
9	A.0001545.104		A.0001545.104.001.002	CHC2C-UPG CEMs Foxboro Sys	3	Feb-2020		240,737	Yes
10	A.0001545.110		A.0001545.110.001.002	CHC3C-UPG CEMs Foxboro Sys	3	Oct-2020		231,820	Yes
11	A.0001545.500		A.0001545.500.001.023	CHC2C BFP Element	7	Dec-2020		189,075	No
12	A.0001545.500		A.0001545.500.001.027	Cunningham 2 North BFP TDI	7	Oct-2020		166,059	No
13	A.0001545.501		A.0001545.501.001.013	CHC3C Generator Bellows Mod	7	Oct-2020		132,142	No
14	A.0001545.260		A.0001545.260.001.002	CHC0C-Arc flash relay, 480 buss G	7	Aug-2020		131,270	Not Required
15	A.0001545.089		A.0001545.089.001.002	CHC0C-Rep Water Wells 2020	7	Sep-2020		118,972	Yes
16	Total: \$ 19,054,462								

Note 1: Classification Categories

- [1] Immediate Personnel Safety Requirement
- [2] Regulatory Safety of Operations Requirement
- [3] Regulatory Commitment (Not classified in 2 above)
- [4] Plant Efficiency Improvement
- [5] New Building
- [6] Productivity Improvement
- [7] Reliability
- [8] Economic
- [9] Habitability
- [10] Other

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020

PLANT NAME: Hale County

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Oct 2019 through Dec 2020	Benefit Analysis
1	N/A	N/A	Hale County < \$100,000	N/A	N/A	\$ 19,856		
2	A.0001577.001	A.0001577.001.001.002	SPS Wind -Hale County	5	Dec-2020	6,966,010		Yes
3	A.0001577.002	A.0001577.002.001.004	Hale- Land Purchase for OH Bus	5	Jul-2020	821,994		Yes
4								
Total: \$ 7,807,859								

Note 1: Classification Categories

- [1] Immediate Personnel Safety Requirement
- [2] Regulatory Safety of Operations Requirement
- [3] Regulatory Commitment (Not classified in 2 above)
- [4] Plant Efficiency Improvement
- [5] New Building
- [6] Productivity Improvement
- [7] Reliability
- [8] Economic
- [9] Habitability
- [10] Other

Southwestern Public Service Company
Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020

Plant Name: Harrington				October 2019 through December 2020			
Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis
1	N/A	N/A	Harrington <\$100,000	N/A	N/A	\$ 1,428,023	
2	A.0001550.421	A.0001550.421.001.001	HAR2C Gen Stator Rewind	7	Aug-2020	2,924,253	Yes
3	A.0001550.346	A.0001550.346.001.002	HAR2C-H2 Rpl Foxboro FBMs	3	Oct-2020	1,813,107	Yes
4	A.0001550.406	A.0001550.406.001.002	HAR2C-Rpl Steam Cooled Spacer Tubes	7	Aug-2020	639,384	Yes
5	A.0001550.500	A.0001550.500	HAR Emergent Fund - Steam prod	7	Dec-2025	589,673	Not Required
6	A.0001550.187	A.0001550.187.001.002	HAR2C-H2 Rpl #5 LP FWH	7	Aug-2020	555,930	Yes
7	A.0001550.186	A.0001550.186.001.002	HAR2C-H2 Rpl #6 LP FWH	7	Aug-2020	555,479	Yes
8	A.0001550.392	A.0001550.392.001.002	HAR2C-H2 Rpl Burners	7	Aug-2020	522,600	Yes
9	A.0001550.345	A.0001550.345.001.002	HAR3C-Mill B Major Overhaul	7	Dec-2020	515,647	Yes
10	A.0001550.472	A.0001550.472.001.002	HAR2C-Rpl EHC Pump Sys.	7	Aug-2020	323,134	Yes
11	A.0001550.470	A.0001550.470.001.002	HAR2C-Rpl CT Riser Inlet Vlvs	7	Jul-2020	297,247	Yes
12	A.0001550.500	A.0001550.500.001.129	H1 Cooling Tower Storm Repairs	7	Dec-2020	277,882	No
13	A.0001550.500	A.0001550.500.001.117	HAR1C - SUBFP Mtr Rwnd	7	Dec-2020	269,301	No
14	A.0001550.471	A.0001550.471.001.002	HAR2C-Rpl CT MCCs on F-Bus	7	Aug-2020	268,779	Yes
15	A.0001550.235	A.0001550.235.001.002	HAR2C-H2 Rebag Partial 2020	3	Aug-2020	252,383	Yes
16	A.0001550.500	A.0001550.500.001.079	HAR2C Rpl GSU 230kV Bushings	7	Aug-2020	217,901	No
17	A.0001550.500	A.0001550.500.001.077	HAR2C Rpl ID Fan Disch Dumpers	7	Aug-2020	216,804	No
18	A.0001550.407	A.0001550.407.001.002	HAR2C-Inst Maint Switch on MV Bkrs	7	Aug-2020	193,333	No
19	A.0001550.241	A.0001550.241.001.002	HAR3C-H3 Rebag Partial 2020	3	Dec-2020	145,792	Yes
20	A.0001550.500	A.0001550.500.001.059	HAR2C-Rebuild 2C SBAC Blower	7	Mar-2020	122,375	No
21	A.0001550.388	A.0001550.388.001.002	HAR2C-Rpl Gen Hydrogen Purity Monit	7	Aug-2020	121,032	Yes
22	A.0001550.208	A.0001550.208.001.002	HAR3C Partial Rebag	3	Jan-2020	119,132	Yes
23	Total: \$ 12,369,189						

Note 1: Classification Categories
 [1] Immediate Personnel Safety Requirement
 [2] Regulatory Safety of Operations Requirement
 [3] Regulatory Commitment (Not classified in 2 above)
 [4] Plant Efficiency Improvement
 [5] New Building
 [6] Productivity Improvement
 [7] Reliability
 [8] Economic
 [9] Habitability
 [10] Other

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis
1	N/A	N/A	Jones < \$100,000	N/A	N/A	\$ 632,450	
2	A.0001586.020	A.0001586.020.001.001	JON3C-Jones 3&4 Hot Gas Path Replac	7	Jan-2021	11,437,980	Yes
3	A.0001586.299	A.0001586.299.001.002	JON0C-Effluent Water Optimization	7	Feb-2021	3,543,009	Yes
4	A.0001586.017	A.0001586.017.001.001	JON0C-NOX Controls Enhancement	3	Dec-2020	1,593,343	No
5	A.0001586.308	A.0001586.308.001.002	JON4C-Exhaust Stack Silencer Baffle	7	Jun-2020	693,252	Yes
6	A.0001586.263	A.0001586.263.001.002	JON0C-Rpl Oil Cir Breaker JK10	7	Feb-2020	412,627	Yes
7	A.0001586.501	A.0001586.501.001.007	JON3C Gen Pole Crossover	7	Dec-2020	396,684	No
8	A.0001586.500	A.0001586.500.001.028	JON0C-Inst In-Line BoostPmp	7	Mar-2020	291,722	No
9	A.0001586.501	A.0001586.501.001.008	JON3C Aerodynamic Upgrade	7	Dec-2020	232,977	No
10	A.0001586.302	A.0001586.302.001.002	JON1C-Rpl #9 Fan Shroud	7	Dec-2020	129,352	Yes
11	A.0001586.296	A.0001586.296.001.002	JON0C-Replace Section 13 Pivot	7	Jan-2021	126,083	No
12	A.0001586.286	A.0001586.286.001.002	JON2C-Inst Onln Vib Mntr Sys	7	Aug-2020	124,920	No
13	A.0001586.501	A.0001586.501.001.012	JON3 Evap Media Rpl	7	Jan-2021	101,901	Yes
14	A.0001586.015	A.0001586.015.001.002	JON0C-ICCP Replacement-Jones RR	7	Jan-2020	100,018	No
15	Total: \$ 19,816,317						

Note 1: Classification Categories

- [1] Immediate Personnel Safety Requirement
- [2] Regulatory Safety of Operations Requirement
- [3] Regulatory Commitment (Not classified in 2 above)
- [4] Plant Efficiency Improvement
- [5] New Building
- [6] Productivity Improvement
- [7] Reliability
- [8] Economic
- [9] Habitability
- [10] Other

Southwestern Public Service Company
Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020

Plant Name: Maddox				October 2019 through December 2020									
Line No.	Parent Project Number	Child Project Number	Title and Description	Classification		Completion Date	Ratebase Additions in Dollars	Benefit Analysis					
				Note 1	Actual								
1	N/A	N/A	Maddox < \$100,000	N/A	N/A	N/A	\$ 181,464						
2	A.0001529.089	A.0001529.089.001.002	MAD1C-Rpl SH Term Tubes	7	Dec-2020	Dec-2020	1,059,656	Yes					
3	A.0001529.084	A.0001529.084.001.002	MAD1C-Rpl #2 HP FWH	7	Jan-2021	Jan-2021	643,075	Yes					
4	A.0001529.095	A.0001529.095.001.002	MAD0C-Rpl Overhead Crane - NEW	7	Dec-2020	Dec-2020	499,432	Yes					
5	A.0001529.068	A.0001529.068.001.002	MAD1C-Upg DCS Opr Stn-19969	7	Jan-2021	Jan-2021	456,313	Not Required					
6	A.0001529.082	A.0001529.082.001.002	MAD3C-Rpl U940 Gen Breaker	7	Feb-2020	Feb-2020	316,709	Not Required					
7	A.0001529.500	A.0001529.500	MAD Emergent Fund -Steam prod	7	Dec-2025	Dec-2025	243,704	Not Required					
8	A.0001529.083	A.0001529.083.001.002	MAD0C-Rpl Waterwells 2020	7	Aug-2020	Aug-2020	129,942	Yes					
9	Total: \$ 3,530,295												

- Note 1: Classification Categories**
- [1] Immediate Personnel Safety Requirement
 - [2] Regulatory Safety of Operations Requirement
 - [3] Regulatory Commitment (Not classified in 2 above)
 - [4] Plant Efficiency Improvement
 - [5] New Building
 - [6] Productivity Improvement
 - [7] Reliability
 - [8] Economic
 - [9] Habitability
 - [10] Other

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020

Plant Name: Nichols										October 2019 through December 2020	
Line No.	Parent Project Number	Child Project Number	Title and Description	Classification	Completion		Ratebase Additions in Dollars	Benefit Analysis			
					Note 1	Date					
1	N/A	N/A	Nichols < \$100,000	N/A		N/A	\$ 866,652				
2	A.0001560.094	A.0001560.094.001.002	NIC3C-Rpl CT Structure Ph2	7		Feb-2020	4,232,762	Yes			
3	A.0001560.124	A.0001560.124.001.002	NIC3C-Rpl Condenser Inlet Circ Pipe	7		Feb-2020	395,220	Yes			
4	A.0001560.128	A.0001560.128.001.002	NIC3C-Rpl CW Risers at CT	7		Feb-2020	339,149	Yes			
5	A.0001560.500	A.0001560.500.001.056	NIC0C Rpl RO 1st & 2nd Pass Pump &	7		Oct-2020	285,825	No			
6	A.0001560.500	A.0001560.500.001.046	NIC1C Rpl L4 Turb Blades	7		Apr-2020	274,146	No			
7	A.0001560.500	A.0001560.500.001.051	NIC0C Rpl Sprinkler Pivot S7	3		Oct-2020	200,473	No			
8	A.0001560.133	A.0001560.133.001.003	NIC3C Rpl FWH Level Transmitters	7		Dec-2019	192,960	Yes			
9	A.0001560.136	A.0001560.136.001.002	NIC1C-Rpl U1 Volt Reg	7		Dec-2020	176,968	Yes			
10	A.0001560.500	A.0001560.500.001.043	NIC2C Rpl HS Air Comp	7		Aug-2020	126,848	No			
11	A.0001560.500	A.0001560.500.001.049	NIC3C S Circ Wtr Pmp Mtr Rwnd	7		May-2020	119,022	No			
12	A.0001560.131	A.0001560.131.001.002	NIC3C-Rpl MS Vent Valve	7		Mar-2020	118,759	Yes			
13	A.0001560.132	A.0001560.132.001.002	NIC3C-N3 Rpl UPS Inverter	7		Jan-2020	111,655	Yes			
14	A.0001560.500	A.0001560.500	NIC Emergent Fund -Steam prod	7		Jan-2026	106,650	Not Required			
15	A.0001560.500	A.0001560.500.001.040	NIC1C-Rpl Gov Vlv Rexa Drive	7		Oct-2020	103,837	No			
16	Total: \$ 7,650,925										

Note 1: Classification Categories

- [1] Immediate Personnel Safety Requirement
- [2] Regulatory Safety of Operations Requirement
- [3] Regulatory Commitment (Not classified in 2 above)
- [4] Plant Efficiency Improvement
- [5] New Building
- [6] Productivity Improvement
- [7] Reliability
- [8] Economic
- [9] Habitability
- [10] Other

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020

Plant Name: Plant X				October 2019 through December 2020		Ratebase Additions		Benefit Analysis	
Line No.	Parent Project Number	Child Project Number	Title and Description	Classification	Completion	Date	Actual	in Dollars	Analysis
				Note 1					
1	N/A	N/A	Plant X < \$100,000	N/A		N/A		\$ 271,037	
2	A.0001534.500	A.0001534.500.001.024	PLX1-Rpl U1 battery house roof	7		0		2,459,556	No
3	A.0001534.187	A.0001534.187.001.002	PLX4C-Generator Rewedge	7		Jan-2020		718,361	Yes
4	A.0001534.500	A.0001534.500.001.034	PLX1 Turbine Water Seal	7		Oct-2020		438,326	No
5	A.0001534.200	A.0001534.200.001.002	PLX4C-X4 East BFP element rebuild	7		Jan-2020		167,057	Yes
6	A.0001534.500	A.0001534.500.001.029	PLX0C Inverter	7		Dec-2020		150,788	No
7	A.0001534.163	A.0001534.163.001.002	PLX0C-Rpl Cntrl Rm AC Units-17097	7		Dec-2020		144,987	No
8	A.0001534.500	A.0001534.500	PLX Emergent Fund -Steam prod	7		Dec-2025		114,741	Not Required
9	Total: \$ 4,464,853								

Note 1: Classification Categories

- [1] Immediate Personnel Safety Requirement
- [2] Regulatory Safety of Operations Requirement
- [3] Regulatory Commitment (Not classified in 2 above)
- [4] Plant Efficiency Improvement
- [5] New Building
- [6] Productivity Improvement
- [7] Reliability
- [8] Economic
- [9] Habitability
- [10] Other

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020

		Plant Name: Quay County		October 2019 through December 2020		Completion Date		Ratebase Additions		Benefit Analysis	
Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Actual						
1	N/A	N/A	Quay County < \$100,000	N/A	N/A	\$	21,258				
2											
3											
Total: \$ 21,258											

Note 1: Classification Categories

- [1] Immediate Personnel Safety Requirement
- [2] Regulatory Safety of Operations Requirement
- [3] Regulatory Commitment (Not classified in 2 above)
- [4] Plant Efficiency Improvement
- [5] New Building
- [6] Productivity Improvement
- [7] Reliability
- [8] Economic
- [9] Habitability
- [10] Other

Southwestern Public Service Company

**Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020**

PLANT NAME: Sagamore

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Oct 2019 through Dec 2020		Benefit Analysis
						Ratebase Additions in Dollars		
1	N/A	N/A	Sagamore < \$100,000	N/A	N/A	\$ 77,031		
2	A.0001563.001	A.0001563.001	SPS Wind - Sagamore	5	Dec-2022	800,917,397		Yes
3								
Total: \$							800,994,428	

Note 1: Classification Categories

- [1] Immediate Personnel Safety Requirement
- [2] Regulatory Safety of Operations Requirement
- [3] Regulatory Commitment (Not classified in 2 above)
- [4] Plant Efficiency Improvement
- [5] New Building
- [6] Productivity Improvement
- [7] Reliability
- [8] Economic
- [9] Habitability
- [10] Other

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020

Plant Name: Tolk				October 2019 through December 2020		Ratebase Additions		Benefit Analysis
Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	in Dollars	in Dollars	
1	N/A	N/A	Tolk < \$100,000	N/A	N/A	\$	984,565	
2	A.0001555.433	A.0001555.433.001.002	TOL1C-Rpl RH Loops	7	Aug-2020		1,516,312	No
3	A.0001555.104	A.0001555.104.001.002	TOL0C-Rpl RR Ties PH 5 of 5	7	Feb-2020		900,495	Yes
4	A.0001555.379	A.0001555.379.001.002	TOL2C-T2 Burners 2020	7	Jan-2021		881,114	Yes
5	A.0001555.221	A.0001555.221.001.002	TOL1C-Rpr Mill D GearBx & Jrm1	7	Mar-2020		799,148	Yes
6	A.0001555.226	A.0001555.226.001.002	TOL2C-Rpl Mill E Gearbx & Jour	7	Dec-2019		764,420	Yes
7	A.0001555.500	A.0001555.500.001.038	TOL1C-Rpl Mill C Shaft	7	Feb-2020		722,887	No
8	A.0001555.258	A.0001555.258.001.002	TOL2C-Rbld T2 Mill B Gearbox	7	Mar-2021		464,168	Yes
9	A.0001555.217	A.0001555.217.001.002	TOL0C-Rail Ballast & Alignmnt	7	Feb-2020		446,278	Yes
10	A.0001555.500	A.0001555.500.001.070	TOL2 Upgrade TV & IV	7	Dec-2020		385,761	No
11	A.0001555.428	A.0001555.428.001.002	TOL2C-Rpl TK32 oil circuit breaker	7	Jan-2021		376,327	Yes
12	A.0001555.500	A.0001555.500	TOL Emergent Fund -Steam prod	7	Dec-2025		347,361	Not Required
13	A.0001555.148	A.0001555.148.001.002	TOL0C-Rpl Water Treatment Bldg	7	Oct-2020		345,393	Yes
14	A.0001555.421	A.0001555.421.001.002	TOL1C-Rpl TK02 oil circuit breaker	7	Jan-2021		344,055	Yes
15	A.0001555.413	A.0001555.413.001.002	TOL0C-Rpl TK09 oil circuit breaker	7	Dec-2020		331,344	Yes

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended December 31, 2020

Plant Name: Tolk			October 2019 through December 2020		Ratebase Additions		Benefit Analysis	
Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	in Dollars		
16	A.0001555.194	A.0001555.194.001.002	TOL2C-Replace SSC Chain	7	Jan-2021	236,595		Yes
17	A.0001598.002	A.0001598.002	TOL2C-Synchronous Condenser	7	Mar-2021	215,647		Yes
18	A.0001555.429	A.0001555.429.001.002	TOL2C-Rpl UPS Inverters	7	Jan-2021	198,836		Yes
19	A.0001555.500	A.0001555.500.001.058	TOL1C Refurbish Ctr Boiler Circ Pum	7	Dec-2020	185,819		No
20	A.0001555.420	A.0001555.420.001.002	TOL1C-A B xfmr X winding bushings	7	Aug-2020	165,182		Yes
21	A.0001555.245	A.0001555.245.001.003	TOL0C-Rpl Water Well Pmp 2020	7	Jan-2021	156,200		Yes
22	A.0001555.500	A.0001555.500.001.079	TOL2 MDBFP Rpl Element	7	Dec-2020	133,846		No
23	A.0001555.588	A.0001555.588.001.002	TOL0C- Install Gas Chromatograph	7	Oct-2020	127,176		No
24	A.0001555.414	A.0001555.414.001.002	TOL0C-Startup A-B Transformer DGA	7	Oct-2020	104,502		No
25	A.0001555.299	A.0001555.299.001.002	TOL0C-ICCP Replacement-Tolk	7	Jan-2020	102,052		No
Total:						\$ 11,235,484		

Note 1: Classification Categories

- [1] Immediate Personnel Safety Requirement
- [2] Regulatory Safety of Operations Requirement
- [3] Regulatory Commitment (Not classified in 2 above)
- [4] Plant Efficiency Improvement
- [5] New Building
- [6] Productivity Improvement
- [7] Reliability
- [8] Economic
- [9] Habitability
- [10] Other

Southwestern Public Service Company
Supply and Load Data (MWh)

Line No.	TEST YEAR	PRODUCTION							PURCHASED POWER				NET INTER- PRIOR CHANGE ADJUST	TOTAL SUPPLY
		NUCLEAR	LIGNITE	COAL	GAS/OIL	HYDRO	OTHER ⁽³⁾	SUB TOTAL	QF FIRM	QF NON-FIRM	OTHER FIRM	OTHER NON-FIRM	SUB TOTAL	
1	October 2019	N/A	N/A	426,401	470,244	N/A	176,381	1,073,025	97,881	17,892	366,789	996,870	1,479,432	2,552,457
2	November 2019	N/A	N/A	618,525	433,205	N/A	159,492	1,211,222	139,700	20,623	239,114	874,408	1,273,846	2,485,068
3	December 2019	N/A	N/A	513,995	526,069	N/A	179,252	1,219,316	144,731	22,178	801,330	995,982	1,964,221	3,183,537
4	January 2020	N/A	N/A	315,649	667,512	N/A	149,592	1,132,753	141,123	15,707	366,122	1,052,562	1,575,514	2,708,267
5	February 2020	N/A	N/A	298,928	694,743	N/A	177,631	1,171,302	136,141	20,770	245,596	980,289	1,382,796	2,554,098
6	March 2020	N/A	N/A	212,196	626,306	N/A	181,575	1,020,077	137,323	17,232	294,146	898,971	1,347,673	2,367,749
7	April 2020	N/A	N/A	187,194	548,398	N/A	181,257	916,849	84,726	12,750	358,549	948,161	1,404,186	2,321,035
8	May 2020	N/A	N/A	403,751	363,336	N/A	177,230	944,317	132,572	11,462	359,609	1,003,546	1,507,189	2,451,506
9	June 2020	N/A	N/A	388,100	519,928	N/A	218,750	1,126,778	125,640	9,504	325,183	1,214,839	1,675,166	2,801,944
10	July 2020	N/A	N/A	793,677	872,434	N/A	149,075	1,815,186	133,858	12,724	402,770	939,215	1,488,568	3,303,754
11	August 2020	N/A	N/A	849,459	779,221	N/A	139,004	1,767,684	134,969	3,878	416,665	910,247	1,465,759	3,233,443
12	September 2020	N/A	N/A	430,665	590,411	N/A	128,735	1,149,811	125,081	6,792	356,611	857,996	1,346,480	2,496,291
13	TEST YEAR TOTAL ⁽¹⁾			5,438,540	7,091,806		2,017,975	14,548,321	1,533,745	171,514	4,532,484	11,673,086	17,910,828	32,459,150
UPDATE PERIOD														
14	October 2020	N/A	N/A	382,655	616,497	N/A	231,589	1,230,741	134,966	4,828	371,540	881,459	1,392,793	2,623,535
15	November 2020	N/A	N/A	386,444	291,567	N/A	299,271	977,281	127,685	5,399	270,407	904,455	1,307,945	2,285,226
16	December 2020	N/A	N/A	553,818	277,466	N/A	293,665	1,124,949	135,379	4,990	330,578	1,028,442	1,499,390	2,624,339
17	UPDATED TEST YEAR TOTAL ⁽²⁾			5,202,536	6,847,818		2,327,375	14,377,729	1,931,775	126,037	5,505,009	11,620,183	17,393,458	31,771,188

Notes: ⁽¹⁾ The Test Year is October 1, 2019 through September 30, 2020.

⁽²⁾ The Updated Test Year is October 1, 2020 through December 31, 2020.

⁽³⁾ Hale Wind Project & Sagamore test energy

As discussed in the testimony of William A. Grant, Southwestern Public Service Company ("SPS") has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code ("TAC") § 25.236 as revised in that project. Therefore, fuel reconciliation data is not applicable. Additionally, SPS is not proposing a new fuel factor under 16 TAC § 25.237.

The owned energy production figures shown do not include the de minimus owned solar production.

Southwestern Public Service Company

Supply and Load Data (MWh)

Line No.		TEST YEAR	TOTAL LOAD	BOOK LOSSES LESS SYSTEM'S OWN USE	SYSTEM'S OWN USE	SALES					TOTAL SALES
						OFF- SYSTEM NONFIRM	OFF- SYSTEM FIRM	ON-SYSTEM WHOESAL E SALES	RETAIL		
1	October 2019	2,552,457		191,973	1,580	477,089	-	182,374	1,699,441	2,358,904	
2	November 2019	2,485,068		157,686	1,032	407,652	-	234,318	1,684,381	2,326,351	
3	December 2019	3,183,537		642,350	1,381	575,571	-	196,378	1,767,857	2,539,805	
4	January 2020	2,708,267		312,064	1,600	441,954	-	184,029	1,768,620	2,394,604	
5	February 2020	2,554,098		331,930	1,952	406,135	-	172,373	1,641,708	2,220,216	
6	March 2020	2,367,749		187,428	1,797	335,261	-	185,875	1,657,388	2,178,525	
7	April 2020	2,321,035		236,702	1,404	402,731	-	172,924	1,507,274	2,082,928	
8	May 2020	2,451,506		237,218	1,242	440,827	-	170,878	1,601,340	2,213,040	
9	June 2020	2,801,944		367,636	1,107	479,324	-	195,161	1,758,715	2,433,200	
10	July 2020	3,303,754		398,871	1,097	749,553	-	181,077	1,973,156	2,903,786	
11	August 2020	3,233,443		353,238	1,219	747,527	-	188,558	1,942,902	2,878,986	
12	September 2020	2,496,291		267,256	1,444	382,526	-	147,156	1,697,909	2,227,591	
13	TEST YEAR TOTAL ⁽¹⁾		32,459,150	3,684,354	16,854	5,846,150	-	2,211,101	20,700,691	28,757,942	
UPDATE PERIOD											
14	October 2020	2,623,535		253,551	1,062	576,695	-	140,011	1,652,215	2,368,921	
15	November 2020	2,285,226		224,287	1,043	318,788	-	128,076	1,613,033	2,059,897	
16	December 2020	2,624,339		337,642	1,198	390,176	-	179,444	1,715,879	2,285,499	
17	UPDATED TEST YEAR TOTAL ⁽²⁾		31,771,188	3,507,824	16,165	5,671,497	-	2,045,563	20,530,139	28,247,199	

Southwestern Public Service Company

Summary of Firm Purchased Power (Net MWh)

Line No.	TEST YEAR (TY)	QUALIFYING FACILITIES, BY COMPANY					OTHERS, BY COMPANY				FIRM		
		BEA	ORN	SID ⁽¹⁾	TOKAI ⁽¹⁾	Losses	Sub Total	ONETA ⁽²⁾	LPL	LPP		Losses	Sub Total
1	October 2019	87,608	6,889	-	3,384	-	97,881	-	-	366,789	-	366,789	464,670
2	November 2019	130,813	7,210	-	1,677	-	139,700	-	-	239,114	-	239,114	378,814
3	December 2019	135,571	8,416	-	743	-	144,731	-	425,240	376,090	-	801,330	946,061
4	January 2020	132,715	7,608	-	800	-	141,123	-	15,470	350,652	-	366,122	507,246
5	February 2020	126,595	7,369	-	2,176	-	136,141	-	13,175	232,421	-	245,596	381,737
6	March 2020	128,295	6,753	-	2,274	-	137,323	-	31,238	262,909	-	294,146	431,469
7	April 2020	81,536	2,263	-	927	-	84,726	-	23,460	335,089	-	358,549	443,275
8	May 2020	126,937	4,769	-	866	-	132,572	-	29,750	329,859	-	359,609	492,182
9	June 2020	120,824	3,368	-	1,448	-	125,640	-	23,392	301,791	-	325,183	450,823
10	July 2020	131,879	-	-	1,979	-	133,858	-	20,296	382,474	-	402,770	536,628
11	August 2020	127,324	5,542	-	2,103	-	134,969	-	31,390	385,275	-	416,665	551,633
12	September 2020	120,701	3,429	-	951	-	125,081	-	12,298	344,313	-	356,611	481,691
13	Total TY	1,450,799	63,617	-	19,329	-	1,533,745	-	625,709	3,906,776	-	4,532,484	6,066,229
Update Period													
14	October 2020	129,814	4,414	-	739	-	134,966	-	17,716	353,824	-	371,540	506,506
15	November 2020	122,333	4,902	-	450	-	127,685	-	23,908	246,499	-	270,407	398,091
16	December 2020	130,328	3,413	-	1,639	-	135,379	-	60,372	270,206	-	330,578	465,958
17	Total Update Period	382,475	12,728	-	2,827	-	398,030	-	101,996	870,529	-	972,525	1,370,555

Notes: As discussed in the testimony of William A. Grant, Southwestern Public Service Company ("SPS"), has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code § 25.236 ("TAC") as revised in that project. Therefore, fuel reconciliation data is not applicable. Additionally, SPS is not proposing a new fuel factor under 16 TAC § 25.237. Therefore, rate year data is not applicable.

This schedule contains actuals for the period of October 1, 2020 through December 31, 2020, referred to as the "Update Period."

⁽¹⁾Tokai took over ownership of SID January of 2019.

⁽²⁾Oneta I and Oneta II

Acronyms: BEA - Borger Energy Associates, L.P.
LPL - Lubbock Power & Light (City of Lubbock)
LPP - Lea Power Partners, LLC
ONETA - Oneta Power, LLC (formerly Calpine Energy Services, L.P.)
ORN - Orion Carbon Black
SID - Sid Richardson
TOKAI - Tokai Carbon

Southwestern Public Service Company

Summary of Firm Purchased Power Fixed Charges

Line No.	TEST YEAR (TY)	QUALIFYING FACILITIES, BY COMPANY				OTHERS, BY COMPANY				FIRM FIXED Total
		BEA	ORN	SID ⁽¹⁾	TOKAI ⁽¹⁾	ONETA ⁽²⁾	LPL	LPP	Sub Total	
1	October 2019	\$ 981,187	-	-	\$ 18,650	999,838	\$ -	\$ -	\$ 3,806,417	\$ 4,806,254
2	November 2019	981,187	-	-	9,539	990,726	-	-	3,814,991	4,805,717
3	December 2019	981,187	-	-	4,096	985,283	-	-	3,809,860	4,795,144
4	January 2020	981,187	-	-	4,409	985,596	-	-	3,807,427	4,793,023
5	February 2020	981,187	-	-	12,819	994,006	-	-	3,809,398	4,803,404
6	March 2020	981,187	-	-	12,550	993,737	-	-	3,722,083	4,715,820
7	April 2020	981,187	-	-	5,277	986,465	-	-	3,724,392	4,710,856
8	May 2020	981,187	-	-	4,772	985,959	-	-	3,699,694	4,685,653
9	June 2020	993,355	-	-	8,247	1,001,602	-	-	3,978,275	4,979,877
10	July 2020	1,000,399	-	-	10,908	1,011,307	-	-	4,189,441	5,200,748
11	August 2020	977,878	-	-	11,587	989,465	-	-	4,208,762	5,198,227
12	September 2020	943,437	-	-	5,413	948,850	-	-	4,255,286	5,204,137
13	Total TY	\$ 11,764,568	\$ -	\$ -	\$ 108,268	\$ 11,872,836	\$ -	\$ -	\$ 46,826,025	\$ 58,698,861

Update Period															
14	October 2020	\$	977,020	-	\$	4,070	\$	981,090		-	-	\$	4,258,406	\$	5,239,496
15	November 2020		977,020	-		2,557		979,578		-	-		4,265,141		5,244,718
16	December 2020		977,020	-		9,031		986,051		-	-		4,277,583		5,263,635
17	Total Update Period	\$	2,931,061	\$	-	\$	15,658	\$	2,946,719	\$	-	\$	12,801,130	\$	15,747,849

Notes: As discussed in the testimony of William A. Grant, Southwestern Public Service Company ("SPS"), has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code § 25.236 ("TAC") as revised in that project. Therefore, fuel reconciliation data is not applicable. Additionally, SPS is not proposing a new fuel factor under 16 TAC § 25.237. Therefore, rate year data is not applicable.

This schedule contains actuals for the period of October 1, 2020 through December 31, 2020, referred to as the "Update Period."

⁽¹⁾Tokai took over ownership of SID January of 2019.

⁽²⁾Oneta I and Oneta II

October 1, 2019 through September 30, 2020 represents the Test Year.

This schedule reflects a subset of capacity-related charges and may not reconcile to testimony attachments. For all companies, this schedule reflects capacity charges. For LPP, this schedule includes capacity and dispatchability charges but includes no other capacity-related charges.

Acronyms: BEA - Borgor Energy Associates, L.P.

LPL - Lubbock Power & Light (City of Lubbock)

LPP - Lea Power Partners, LLC

ONETA - Oneta Power, LLC (formerly Calpine Energy Services, L.P.)

ORN - Orion Carbon Black

SID - Sid Richardson

TOKAI - Tokai Carbon CB

Southwestern Public Service Company

Summary of On-System Sales (Wholesale & Retail)

Line No.	Test Year	On-System Wholesale Sales (Net MWh)				On-System Retail Sales (Net MWh)						
		Partial Service	Full Service	Total Wholesale		Texas Secondary	Texas Primary	Texas Sub-Trans	Texas Transmission	Total Texas	Total New Mexico	Total System
1	October 2019	-	182,374	182,374		397,503	172,128	93,577	457,927	1,121,134	578,307	1,881,815
2	November 2019	-	234,318	234,318		411,655	161,883	94,095	437,494	1,105,127	579,254	1,918,699
3	December 2019	-	196,378	196,378		427,513	168,131	99,773	461,630	1,157,048	610,809	1,964,234
4	January 2020	-	184,029	184,029		417,635	168,890	98,868	461,946	1,147,339	621,281	1,952,650
5	February 2020	-	172,373	172,373		385,518	158,981	90,452	425,923	1,060,874	580,834	1,814,081
6	March 2020	-	185,875	185,875		355,999	166,237	95,393	448,361	1,065,991	591,397	1,843,264
7	April 2020	-	172,924	172,924		344,028	146,904	79,044	393,420	963,395	543,878	1,680,197
8	May 2020	-	170,878	170,878		432,105	141,207	69,772	399,195	1,042,279	559,061	1,772,218
9	June 2020	-	195,161	195,161		518,799	144,192	81,998	402,569	1,147,558	611,157	1,953,876
10	July 2020	-	181,077	181,077		617,406	159,461	87,523	437,029	1,301,420	671,737	2,154,233
11	August 2020	-	188,558	188,558		583,658	160,632	89,101	437,975	1,271,366	671,536	2,131,459
12	September 2020	-	147,156	147,156		440,112	152,412	86,541	412,042	1,091,106	606,803	1,845,065
13	Total Test Year	-	2,211,101	2,211,101		5,331,931	1,901,058	1,066,135	5,175,513	13,474,637	7,226,054	22,911,792
Update Period												
14	October 2020	-	140,011	140,011		396,287	156,736	89,906	417,902	1,060,831	591,384	1,792,226
15	November 2020	-	128,076	128,076		386,766	147,102	86,974	411,865	1,032,707	580,326	1,741,109
16	December 2020	-	179,444	179,444		427,453	152,401	87,264	420,429	1,087,548	628,331	1,895,323
17	Total Updated Test Year	-	447,531	447,531		1,210,506	456,239	264,145	1,250,197	3,181,086	1,800,041	5,428,658

Notes: Both Wholesale and Retail sales are presented in the production month at the meter.

Southwestern Public Service Company
Monthly Minimum and Peak Demand

Line No.	Month	2016		2017		2018		2019		2020	
		Minimum Load (MW)	Peak Load (MW)	Minimum Load (MW)	Peak Load (MW)	Minimum Load (MW)	Peak Load (MW)	Minimum Load (MW)	Peak Load (MW)	Minimum Load (MW)	Peak Load (MW)
1	January	2,460	3,693	2,538	3,884	2,641	3,705	2,730	3,614	2,563	3,406
2	February	2,356	3,678	2,378	3,660	2,477	3,443	2,665	3,638	2,504	3,412
3	March	2,364	3,161	2,367	3,553	2,441	3,187	2,507	3,727	2,355	3,093
4	April	2,310	3,447	2,381	3,430	2,499	3,394	2,535	3,471	2,216	3,053
5	May	2,316	3,606	2,415	3,999	2,553	4,344	2,481	3,607	2,094	3,367
6	June	2,342	4,593	2,415	4,350	2,517	4,447	2,398	3,944	2,362	3,746
7	July	2,749	4,836	2,567	4,374	2,753	4,648	2,646	4,223	2,540	4,023
8	August	2,476	4,663	2,519	3,976	2,730	4,391	2,831	4,261	2,549	4,118
9	September	2,333	4,167	2,370	4,121	2,467	3,950	2,387	4,146	2,279	3,829
10	October	2,350	3,690	2,303	3,337	2,447	3,863	2,303	3,430	2,291	3,284
11	November	2,342	3,487	2,450	3,195	2,621	3,571	2,487	3,413	2,173	3,037
12	December	2,413	3,837	2,576	3,613	2,699	3,650	2,488	3,458	2,432	3,315
13	Annual Min/Max	2,310	4,836	2,303	4,374	2,441	4,648	2,303	4,261	2,094	4,118