

General Stakeholder Meeting – June 18, 2019

Xcel Energy	Neil Cowan, Eric Van Orden, Kevin Cray, Stephanie Voss, Kerry Klemm, Jack Ihle, Shawn Queenan, Jeremy Lovelady, Kristin Gaspar
AES Distributed Energy	Derrick Worden
OCC	Chris Neil, Tom Dixon
Energy Advantage Roof and Solar	Jeremiah Broz
City of Boulder	Matt Lehrman*
Boulder County	Dave Hatchimonji
CEO	Jocelyn Durkay, Lindsey Stegall, Ryan Harry
Community Energy	Sam Sours*
COSSA	Mike Kruger
City of Denver	Jonathan Rogers
EPA	Tim Rehder
Energy Outreach Colorado	Andrew Bennett
Grid Alternatives	Tom Figel
IBM	Jay Paidipati
Independent Advocate	Karey Christ-Janer
WRA	Ellen Kutzer, Gwen Farnsworth, Aaron Kressig
CO Army National Guard	Brett Jackson*
McKinstry	Keith M.*
Namaste Solar	Kyle Sundman, Eliot Abel
Photon Brothers	John E. Johnson*
Pivot Energy	Daniel Merkle
Solar and Petros Pace	John Bringenberg*
SEIA	Sara Birmingham*
SunShare	Corrina Kumpe
Sunrun	Chelsey Sterling
Earth Justice	Michael Hiatt, Marta Darby

>>Note: Hearing everyone on the phone was difficult so if you are not represented, please let us know and we can add folks to this list. *On Phone

I. Welcome and Introductions

- a. Kevin welcomed everyone and did an overview of the meeting's agenda.

II. Regulatory Update

- a. NOPR
 - i. Jack – COSSA requested expedited segment of CSGs, have you heard anything?
 - ii. Mike Kruger – Jeff Ackermann said they are reissuing NOPR in August.
- b. Electric Rate Case
 - i. Includes Certified Renewable Percentage
 1. Jonny Rodgers – City of Denver interested in the calculation method and wanted to be sure the CRP is calculated correctly.
 2. Lindsay Stegall (CEO) – Why was this put in the Electric Rate Case and not the RES?
 - a. Jack – RECs are essentially an asset and CRP proposes to retire these assets on more of an aggressive schedule.
 - b. Gwen (WRA)– Good proposal / removes some concerns about double counting of RECs.

III. 2018 RES Compliance Report

- a. Neil started going through the Annual (2018) RES Compliance Report to discuss contents, quickly summarizing the report section with results but focusing on the appendices.
- b. Appendices D, G, and I were of most interest to stakeholders.

IV. 2020 Renewable Energy Plan

- a. Jack discussed how the “bridge plan” is to go from where we are today to the ERP/RES rule change in 2021.
- b. Two-year plan to keep on track to get to 2021 for a 'large change'
- c. Medium Program
 - i. COSSA advised to bring data to justify additional capacity for medium program – Will reach out to Xcel.
- d. Small Capacity – Option B – Discontinuing due to lack of participation.
- e. Solar*Rewards Low Income – A continuation of current program levels.

V. CEO Low Income Program

- a. Ryan Harry
 - i. How have you handled transformers needing to be upgraded?
 1. Haven't had that happen yet.

- ii. How do people get into the program?
 - 1. LEEP or applying on their own.
- iii. Brett Jackson – multifamily with customers with multiple meters or one master meter. How do we serve these customers?

VI. Dashboards/Program Updates

- a. AES – having a Solar Garden sub-stakeholder Meeting would be valuable.
- b. Capacity maps
- c. City of Denver -Treatment of RECs, Small businesses who lease buildings.
- d. COSSA – Distribution System Planning
- e. WRA – Hosting Capacity Map updates? – Went live about a month ago.
- f. WRA (Gwen) – Maybe getting together in July about NOPR to see if we can come up with consensus on rules, maybe redlines.
- g. EPA – Maybe group to talk about projects location (recycle land).
 - i. Dumps, coal parks, water locations
 - 1. A request to include something to allow for 'compromised lands (landfills, etc.)' be given an incentive to be used Xcel Energy pointed out that legislation and rules do not require preferential treatment for such projects.
 - 2. The settlement does state "The Company will use a variety of factors including, but not limited to, cost, location, geographic diversity, innovative project features, and whether a project is focused on serving higher levels of low income customers, in selecting CSGs." - this may be able to be used to justify the choice of projects on 'compromised lands'

VII. Wrap Up and Action Items

- a. Q3 Meeting - TBD
- b. Stakeholder meetings technically end at the end of 2019; the question if a quarterly stakeholder group continues past 2019
 - i. No opposition was given; COSSA wants to keep them at quarterly