

**ELECTRIC RATES**

**REVENUE DECOUPLING ADJUSTMENT PILOT**

**REVENUE DECOUPLING ADJUSTMENT ANNUAL FILING REQUIREMENT**

The Company shall file an advice letter with the Commission by May 1 of each year to adjust the RDA Rates applicable to the R, RE-TOU, R-OO, RD-TDR Pilot, and C Schedules to recover from or credit to Customers the Lost Fixed Cost Recovery as derived under the provisions of this Electric Tariff. The first such filing will be submitted on or before May 1, 2021. The rate adjustment is subject to a symmetrical three percent (3%) Soft Cap of the forecasted base rate revenue over the applicable Recovery Period for the respective rate schedule. Amounts exceeding the Soft Cap that are not recovered or refunded through the current year's RDA are deferred for up to two (2) Years and may be passed through a future year's RDA.

The Company may request Commission approval to recover amounts exceeding the Soft Cap.

**TERM OF REVENUE DECOUPLING ADJUSTMENT**

The RDA Pilot terminates on December 31, 2023. In the initial implementation period, the RDA will be calculated for the nine (9) Month period beginning April 1, 2020 and ending December 31, 2020. Subsequently, the RDA will be calculated for the calendar Years 2021, 2022, and 2023. The Recovery Periods will annually thereafter be June 1 through May 31, subject to the RDA True-up.

**REVENUE DECOUPLING ADJUSTMENTS**

<u>Rate Schedule</u>	<u>RDA Rates</u>
R	\$(0.00458)/kWh
RE-TOU	\$(0.00641)/kWh
R-OO	\$(0.00272)/kWh
Pilot RD-TDR	\$(0.00298)/kWh
C	\$0.00273/kWh

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ADVICE LETTER NUMBER 1854



ISSUE DATE April 20, 2021

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE June 1, 2021