

➤ **Summary of 60-Day Notice: Cooling CO**

The following 60-Day Notice summarizes the Company’s action to update the technical assumptions and deemed savings in the Cooling product.

The Company is including with this Notice:

- Redlined Deemed Savings worksheets;
- Redlined Technical Assumptions worksheets, and
- Updated cost-benefit analyses.

A copy of this notice is available on our website at:

https://www.xcelenergy.com/company/rates_and_regulations/filings/colorado_demand-side_management

Through this notice the Company will update the incremental cost assumptions for the Cooling midstream measures.

Adjusted Incremental Cost for Midstream and Prescriptive Measures

Based on a comprehensive review of distributor and volume pricing, the Company has determined that the average incremental costs for the midstream and prescriptive cooling equipment varies by manufacturer and tonnage. Most measures have realized lower incremental costs than originally filed. The Company is updating the technical assumptions incremental cost based on equipment cost per ton starting January 1, 2020.

Table 1: Summary of Forecasted Impacts: Cooling

| | 2020 | |
|--------------------------------|-----------------|---------------------------|
| | <i>As Filed</i> | <i>Revised per 60-day</i> |
| Electric Savings (kWh) | 9,249,617 | 9,249,617 |
| Electric Demand Reduction (kW) | 4,871 | 4,871 |
| Incremental Capital Costs | \$5,812,794 | \$5,199,179 |
| Budget* | \$1,811,599 | \$1,811,599 |
| MTRC Test Ratio | 1.35 | 1.44 |

*Rebates only. While the anticipated expenditure impacts are forecasted, the Company acknowledges that this Notice does not change the filed budget.