Summary of 60-Day Notice: Cooling

Public Service Company of Colorado (“the Company”) posts this 60-Day Notice to make changes to the Cooling product in response to the 2017 Comprehensive Evaluation.

The evaluation provided key findings in the areas of net-to-gross, data collection, midstream efficiency tiers, trade partner communication, cost effectiveness suggestions, create a detailed logic model, track key performance metrics, perform a market baseline study. The Company will implement the following recommendations in 2018:

Recommendation 1: The recommended overall prospective midstream NTGR is 0.89 (subject to the midstream product offering staying ahead of the market). The recommended overall prospective downstream NTGR is 0.71.

Recommendation 2: Conduct periodic surveys with customers immediately after they receive their rebate check. These surveys would serve three purposes: (1) To collect immediate feedback related to net-to-gross estimation, (2) ensure that customers are aware of other related energy efficiency opportunities available through Xcel Energy, and (3) help keep customer contact information up to date.

Recommendation 3: Efficiency tiers for the midstream delivery channel should continue to be periodically increased, with plenty of forewarning for distributors.

Recommendation 4: To counter possible contractor concerns that midstream benefits do not accrue to the end-use customer, make sure that contractors understand the rationale behind offering this type of product.

Recommendation 5: Consider the cost effectiveness ramifications of splitting the existing midstream incentive into: (1) an incentive for small equipment, and (2) a point-of-sale rebate for large equipment.

Recommendation 6: Develop and document a more detailed strategy for how the midstream and downstream delivery channels should function.

Recommendation 7: Define and begin tracking a set of key performance indicators that can be used to measure market transformation of the Colorado HVAC market over time.

Recommendation 8: Perform a market baseline study to estimate the penetration of energy efficient measures (installed base and sales) in Xcel Energy’s service territory in Colorado.

Table 1: Summary of Forecasted Notice Impacts: Cooling

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<thead>
<tr>
<th></th>
<th>As Filed</th>
<th>Revised per Evaluation 60-day</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Savings (Net Gen kWh)</td>
<td>12,641,733</td>
<td>12,090,096</td>
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<tr>
<td>Electric Demand Reduction (Net Gen kW)</td>
<td>4,946</td>
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<tr>
<td>Budget ($)</td>
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<tr>
<td>MTRC Test Ratio</td>
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<td>1.21</td>
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</table>
Detailed responses to each of the Comprehensive Evaluation recommendations can be found in the matrix included with the report.

Included with this Notice are the following documents:
- Revised Cooling Deemed Savings Technical Assumptions; and
- Revised Cooling Electric Forecast Summary.

These documents can be found on our website at the following link: [http://www.xcelenergy.com/Company/Rates&_Regulations/Filings/Colorado_Demand-Side_Management](http://www.xcelenergy.com/Company/Rates&_Regulations/Filings/Colorado_Demand-Side_Management)