

Item	Year	Purpose of Project	Parent Number	Group Name/GrandParent Name	Summary Description of Work Performed	Element Rating Before Project	Element Rating After Project	Facility Rating Before Project	Facility Rating After Project	Total Project Cost - Expenditures (Excludes AFUDC) includes RWIP and CWIP	Estimated In-Service Date	CPCN/No CPCN Proceeding No. and Decision No.
1	2024	Reliability Requirement	A.0000004.005	DCP Johnstown TR2	Transmission substation portion for new distribution transformer install. Upgrading from 24MVA to 50MVA.	0	50 MVA	24 MVA	50 MVA	\$18,000	11/29/2024	
2	2024	Asset Renewal	A.0000204.027	S&E - PSCO Sub	Replace failed capacitor bank at Ridge Substation. Element does not have a rating but can increase the flow on the system.	No rating, but allows for increased power flow.				\$2,776,216	12/31/2023	
3	2024	Reliability Requirement	A.0000263.009	OVERSTRESSED BREAKERS	Program to replace overdued breakers.	1200	2000	400	400	\$630,960	8/30/2024	
4	2024	Reliability Requirement	A.0000263.010	OVERSTRESSED BREAKERS	Program to replace overdued breakers.	865	1381	660	660	\$1,601,679	2/14/2025	
5	2024	Reliability Requirement	A.0000263.012	OVERSTRESSED BREAKERS	Program to replace overdued breakers.	800	1600	800	801	\$1,131,082	3/24/2024	
6	2024	Reliability Requirement	A.0000322.007	Transmission upgrades	Program to increase rating capacity for substation limiting elements. Replaced breaker 9811, switches, and all relaying which increased the element rating.	600	1200	600	650	-\$4,393,715	1/1/2027	
7	2024	Reliability Requirement	A.0000322.027	Transmission upgrades	Program to increase rating capacity for substation limiting elements.	1200	2000	1200	1434	\$345,275	3/18/2025	
8	2024	Asset Renewal	A.0000402.012	PSCO Major Line Refurbishment	Rebuild between the 69kV transmission line from Uintah to Fruita. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.	287	1250	UK	UK	\$8,587,970	9/13/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
9	2024	Asset Renewal	A.0000402.014	MAJOR LINE REFURBISHMENT	Teardown and rebuild of the 69kV transmission line from San Luis Valley to Sargent. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	641	1250	UK	UK	\$330,000	12/1/2023	
10	2024	Asset Renewal	A.0000402.031	PSCO Major Line Refurbishment	Rebuild between the 69kV transmission line from Uintah to Fruita. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.	287	1250	UK	UK	\$1,117,593	3/31/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
11	2024	Reliability Requirement	A.0000410.102	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects required at Blue River - Gore Pass. This was a line trap replacement which increases the element rating.	1188	3000	1173	1173	\$514,685	10/27/2023	
12	2024	Reliability Requirement	A.0000410.109	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects required at COOL. Relay ratings increase.					\$1,073,133	12/31/2023	
13	2024	Reliability Requirement	A.0000410.110	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects required at BASA.					\$874,630	12/31/2023	
14	2024	Reliability Requirement	A.0000410.111	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects required at WOLC.					\$1,090,640	3/30/2024	
15	2024	Reliability Requirement	A.0000410.119	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects required at JL GREEN.					-\$34	12/31/2023	
16	2024	Reliability Requirement	A.0000410.126	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects required at JL GREEN.					\$2,010	1/26/2024	
17	2024	Asset Renewal	A.0000490.006	Switch Replace	Program to replace switches nearing the end of their useful life.	1200	2157	1001	1001			
18	2024	Asset Renewal	A.0000490.007	Switch Replace	Program to replace switches nearing the end of their useful life.	1200	3234	708	708	\$342,848	11/10/2023	
19	2024	Asset Renewal	A.0000507.027	Major Line Rebuild	Teardown and rebuild of the 69kV transmission line from Glenwood Spring to Mitchell Creek. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	554	1250	UK	UK	\$12,355,843	7/31/2024	
20	2024	Asset Renewal	A.0000507.028	Major Line Rebuild	Teardown and rebuild of the 69kV transmission line from Glenwood Spring to Mitchell Creek. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	554	1250	UK	UK	\$1,749,519	11/30/2023	
21	2024	Asset Renewal	A.0000507.035	Major Line Rebuild	Teardown and rebuild of the 115kV transmission line from Happy Canyon to Crowfoot Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	796	1250	796	1250	\$2,845,269	6/30/2025	
22	2024	Asset Renewal	A.0000507.037	Major Line Rebuild	Teardown and rebuild of the 115kV transmission line from Crowfoot Valley to Castle Rock. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	796	1250	796	900	\$1,976,350	3/31/2025	
23	2024	Asset Renewal	A.0000507.038	Major Line Rebuild	Teardown and rebuild of the 115kV transmission line from Daniels Park to Happy Canyon. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	661	1250	661	950	\$4,558,088	12/20/2024	
24	2024	Asset Renewal	A.0000507.041	6927 Saguache to Str 49 Rebuild	Complete rebuild of the 69kV line between Mirage Junction and Saguache. The intent of this 12 mile rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	251	1250	UK	UK	\$6,671,783	2/13/2025	
25	2024	Asset Renewal	A.0000507.044	Major Line Rebuild	Complete rebuild of the 69kV line between Mirage Junction and Saguache. The intent of this 12 mile rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	251	1250	UK	UK	\$513,787	1/31/2024	
26	2024	Asset Renewal	A.0000507.045	Major Line Rebuild	Complete rebuild of the 69kV line between Mirage Junction and Saguache. The intent of this 12 mile rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	251	1250	UK	UK	\$3,269,473	4/30/2025	
27	2024	Asset Renewal	A.0000507.046	Major Line Rebuild	Complete rebuild of the 69kV line between Mirage Junction and Saguache. The intent of this 12 mile rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	251	1250	UK	UK	\$289,067	10/31/2024	

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28	2024	Asset Renewal	A.0000557.001	6913 - Alamosa to Sargent 69kV, Line	Teardown and rebuild of the 69kV transmission line from Alamosa to Sargent. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.	418	1250	UK	UK	\$8,069,570	6/30/2025	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
29	2024	Asset Renewal	A.0000557.002	6913 - Alamosa to Sargent 69kV, Line	Teardown and rebuild of the 69kV transmission line from Alamosa to Sargent. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.	418	1250	UK	UK	\$13,634,069	12/31/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
30	2024	Asset Renewal	A.0000557.003	6913 - Alamosa to Sargent 69kV, Line	Teardown and rebuild of the 69kV transmission line from Alamosa to Sargent. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.	418	1250	UK	UK	\$6,833,723	6/30/2025	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
31	2024	Asset Renewal	A.0000557.005	6913 - Alamosa to Sargent 69kV, Line	Teardown and rebuild of the 69kV transmission line from Alamosa to Sargent. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.	418	1250	UK	UK	\$900,050	10/31/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
32	2024	Asset Renewal	A.0000557.006	6913 - Alamosa to Sargent 69kV, Line	Teardown and rebuild of the 69kV transmission line from Alamosa to Sargent. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.	600	800	641	641	\$867,243	6/30/2025	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
33	2024	Asset Renewal	A.0000586.019	ELR - TRANSFORMERS	End of Life Reactor replacement. Element increases the flow on the system.	No rating, but allows for increased power flow.				\$2,379,953	1/19/2024	
34	2024	Asset Renewal	A.0000586.029	ELR - TRANSFORMERS	End of Life Transformer replacement.	144MVA	150MVA	144MVA	150MVA	\$4,696,139	11/15/2024	
35	2024	Asset Renewal	A.0000586.035	ELR - TRANSFORMERS	Program to replace end-of-life transformers.	96.6MVA	280MVA	96.6MVA	280MVA	\$4,216,472	2/5/2025	
36	2024	Reliability Requirement	A.0000782.001	Gilman - Avon 115kV Line	Build 10 miles of 115kV line between Gilman & Avon subs (Holy Cross funded). PSCO will fund 1.75 miles of underground line. Installation of 45MVAR capacitor bank in Vail sub. Expansion upgrades as necessary to Gilman & Avon.	0	UK	0	UK	\$145,000	6/30/2027	No CPCN Required per Rule 3206 - Proceeding No. 15M-0043E, Decision No. C15-0590
37	2024	Reliability Requirement	A.0000782.003	Gilman - Avon 115kV Line	Build 10 miles of 115kV line between Gilman & Avon subs (Holy Cross funded). PSCO will fund 1.75 miles of underground line. Installation of 45MVAR capacitor bank in Vail sub. Expansion upgrades as necessary to Gilman & Avon.	0	UK	0	UK	\$4,538,670	6/30/2027	No CPCN Required per Rule 3206 - Proceeding No. 15M-0043E, Decision No. C15-0590
38	2024	Reliability Requirement	A.0000782.008	Gilman - Avon 115kV Line	Build 10 miles of 115kV line between Gilman & Avon subs (Holy Cross funded). PSCO will fund 1.75 miles of underground line. Installation of 45MVAR capacitor bank in Vail sub. Expansion upgrades as necessary to Gilman & Avon.	0	UK	0	UK	\$3,480,110	6/30/2027	No CPCN Required per Rule 3206 - Proceeding No. 15M-0043E, Decision No. C15-0590
39	2024	Reliability Requirement	A.0000782.011	Gilman - Avon 115kV Line	Build 10 miles of 115kV line between Gilman & Avon subs (Holy Cross funded). PSCO will fund 1.75 miles of underground line. Installation of 45MVAR capacitor bank in Vail sub. Expansion upgrades as necessary to Gilman & Avon.	0	UK	0	UK	\$1,530,140	6/30/2027	No CPCN Required per Rule 3206 - Proceeding No. 15M-0043E, Decision No. C15-0590
40	2024	Asset Renewal	A.0000786.026	ELR - BREAKERS	Program to replace end-of-life breakers.	477	600	477	600	\$675,487	7/19/2024	
41	2024	Asset Renewal	A.0000786.032	ELR - BREAKERS	Program to replace end-of-life breakers.	1158	2314	664	664	\$603,394	7/19/2024	
42	2024	Asset Renewal	A.0000786.039	ELR - BREAKERS	Program to replace end-of-life breakers.	119MVA	478MVA	59.8MVA	59.8MVA	\$389,995	9/22/2023	
43	2024	Asset Renewal	A.0000786.044	ELR - BREAKERS	Program to replace end-of-life breakers.	1200	3000	222	222			
44	2024	Asset Renewal	A.0000786.060	ELR - BREAKERS	Program to replace end-of-life breakers.	600	2000	600	485	\$673,665	5/15/2024	
					1200	600	3000	485	471	\$2,144,654	9/22/2023	

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45	2024	Asset Renewal	A.0000786.062	ELR - BREAKERS	Program to replace end-of-life breakers.	800 600 600 600	3000 2000 600 1800	600	600	\$1,566,433	12/15/2023	
46	2024	Asset Renewal	A.0000786.063	ELR - BREAKERS	Program to replace end-of-life breakers.	1200 1200 800	3000 3000 2000	723	723	\$895,576	11/15/2023	
47	2024	Asset Renewal	A.0000786.064	ELR - BREAKERS	Program to replace end-of-life breakers.	1200 1200 800 1280	3000 3000 2000 2400	753	753	\$879,233	3/18/2024	
48	2024	Asset Renewal	A.0000786.065	ELR - BREAKERS	Program to replace end-of-life breakers.	1200 3000 800	3000 3000 2000	794	794	\$778,720	3/8/2024	
49	2024	Asset Renewal	A.0000786.066	ELR - BREAKERS	Program to replace end-of-life breakers.	1600	3000	1200	1200	\$571,689	12/15/2023	
50	2024	Asset Renewal	A.0000786.067	ELR - BREAKERS	Program to replace end-of-life breakers.	1600	3000	1200	1200	\$780,152	11/10/2023	
51	2024	Asset Renewal	A.0000786.069	ELR - BREAKERS	Program to replace end-of-life breakers.	1200	3000	433	433	\$642,472	10/13/2023	
52	2024	Asset Renewal	A.0000786.070	ELR - BREAKERS	Program to replace end-of-life breakers.	400	UK	400	UK	\$463,232	8/31/2025	
53	2024	Asset Renewal	A.0000786.072	ELR - BREAKERS	Program to replace end-of-life breakers.	1200	3000	400	400	\$663,774	5/16/2025	
54	2024	Asset Renewal	A.0000786.074	ELR - BREAKERS	Program to replace end-of-life breakers.	1200	3000			\$686,134	3/14/2025	
55	2024	Asset Renewal	A.0000786.075	ELR - BREAKERS	Program to replace end-of-life breakers.	1200	2400	639	639	\$519,968	10/20/2023	
56	2024	Asset Renewal	A.0000786.076	ELR - BREAKERS	Program to replace end-of-life breakers.	1200	3000	477	477	\$573,701	10/20/2023	
57	2024	Asset Renewal	A.0000786.077	ELR - BREAKERS	Program to replace end-of-life breakers.	1200	3000	284	284	\$602,108	8/15/2025	
58	2024	Asset Renewal	A.0000786.078	ELR - BREAKERS	Program to replace end-of-life breakers.	800 600 600 600	1104 628 628 628	798 600 628 628				
59	2024	Asset Renewal	A.0000786.083	ELR - BREAKERS	Program to replace end-of-life breakers.	1200	3000	723	723			
60	2024	Asset Renewal	A.0000786.091	ELR - BREAKERS	Program to replace end-of-life breakers.	800 800 600	1200 800 650	800 600		\$2,303,217	12/20/2024	
61	2024	Asset Renewal	A.0000786.092	ELR - BREAKERS	Program to replace end-of-life breakers.	1800	3600	200	400	\$641,795	11/15/2024	
62	2024	Reliability Requirement	A.0000867.014	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	0	800	0	800	\$28,106,562	5/2/2024	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
63	2024	Reliability Requirement	A.0000867.029	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	0	800	0	800	\$2,013,157	5/31/2024	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
64	2024	Reliability Requirement	A.0000867.047	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	287	0	287	0	\$1,027,298	10/31/2025	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
65	2024	Reliability Requirement	A.0000867.051	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	0	1445	0	1445	\$11,326,763	5/1/2024	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
66	2024	Reliability Requirement	A.0000867.054	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	287	0	287	0	\$1,074,156	10/31/2025	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
67	2024	Reliability Requirement	A.0000867.060	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	0	800	0	800	\$5,284,620	5/2/2024	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
68	2024	Reliability Requirement	A.0000867.061	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	278	278	278	278	\$1,366,525	5/2/2024	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
69	2024	Reliability Requirement	A.0000867.062	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	0	800	0	800	\$17,117,457	5/2/2024	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
70	2024	Reliability Requirement	A.0000867.063	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	0	1445	0	1445	\$11,601,859	5/2/2024	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
71	2024	Reliability Requirement	A.0000867.064	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	0	800	0	800	\$15,149,515	5/2/2024	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
72	2024	Reliability Requirement	A.0000867.068	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	Spare				\$4,384,055	12/31/2023	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
73	2024	Reliability Requirement	A.0000867.069	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44KV system.	2400	2400	1074	1074	\$499,636	5/2/2024	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
74	2024	Reliability Requirement	A.0000922.001	DCP TITAN	Install transmission line to new greenfield DCP Titan Substation by Waterton Sub that initially includes one 230/13.8KV, 50MVA distribution transformer.	0		1270	0	\$639,726	5/31/2024	CPCN Approved - Proceeding No. 18A-0199E, Decision No. C18-0427
75	2024	Reliability Requirement	A.0000922.004	DCP TITAN	Install substation as part of new greenfield DCP Titan Substation project by Waterton Sub that includes one 230/13.8KV, 50MVA distribution transformer.	0	50MVA	0	50MVA	\$5,526,358	5/31/2024	CPCN Approved - Proceeding No. 18A-0199E, Decision No. C18-0427
76	2024	Reliability Requirement	A.0000922.013	DCP TITAN	Install transmission line to new greenfield DCP Titan Substation expansion by Waterton that includes one 230/13.8KV, 50MVA distribution transformer.	800	800	800	800	\$942,304	5/31/2024	CPCN Approved - Proceeding No. 18A-0199E, Decision No. C18-0427
77	2024	Reliability Requirement	A.0000922.014	DCP TITAN	Upgrade substation remote end as part of new greenfield DCP Titan Substation project by Waterton Sub that includes one 230/13.8KV, 50MVA distribution transformer.	1270	1270	1270	1270	\$119,170	5/31/2024	CPCN Approved - Proceeding No. 18A-0199E, Decision No. C18-0427
78	2024	Reliability Requirement	A.0000926.004	DCP Stock Show #1	New greenfield PODER substation project. This project consists of adding a new distribution substation in Denver, Colorado, including installation of a 115/13.8 KV, 50 MVA distribution transformer after tapping line 9547 via an overhead ROW.	0	50MVA	0	50MVA	\$3,504,979	5/31/2026	No CPCN Required per Rule 3206 - Proceeding No. 18M-0005E, Decision No. C18-0843

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79	2024	Reliability Requirement	A.0000926.011	DCP Stock Show #1	New greenfield PODER substation project. This project consists of adding a new distribution substation in Denver, Colorado, including installation of a 115/13.8 KV, 50 MVA distribution transformer after tapping line 9547 via an overhead ROW.	0	50MVA	0	50MVA	\$56,889	5/31/2026	No CPCN Required per Rule 3206 - Proceeding No. 18M-0005E, Decision No. C18-0843
80	2024	Reliability Requirement	A.0000926.012	DCP Stock Show #1	New greenfield PODER substation project. This project consists of adding a new distribution substation in Denver, Colorado, including installation of a 115/13.8 KV, 50 MVA distribution transformer after tapping line 9547 via an overhead ROW.	0	1208	0	1208	\$1,103,697	5/31/2026	No CPCN Required per Rule 3206 - Proceeding No. 18M-0005E, Decision No. C18-0843
81	2024	Asset Renewal	A.0000932.064	ELR - Relay - PSCo	Program to replace end-of-life relays.	390	900	390	400	\$455,115	5/14/2025	
82	2024	Asset Renewal	A.0000932.065	ELR - Relay - PSCo	Program to replace end-of-life relays.	400	1200	400	400	\$374,365	5/14/2025	
83	2024	Asset Renewal	A.0000932.073	ELR - Relay - PSCo	Program to replace end-of-life relays.	600	1800	600	600	\$494,452	9/25/2023	
84	2024	Asset Renewal	A.0000932.074	ELR - Relay - PSCo	Program to replace end-of-life relays.	600	1800	600	600	\$596,417	9/25/2023	
85	2024	Asset Renewal	A.0000932.075	ELR - Relay - PSCo	Program to replace end-of-life relays.	600	1800	600	600	\$574,892	6/7/2024	
86	2024	Asset Renewal	A.0000932.079	ELR - Relay - PSCo	Program to replace end-of-life relays.	400	1200	200	200	\$627,540	10/20/2023	
87	2024	Asset Renewal	A.0000932.089	ELR - Relay - PSCo	Program to replace end-of-life relays.	2400	3600	1857	1857	\$400,318	11/3/2023	
88	2024	Asset Renewal	A.0000932.091	ELR - Relay - PSCo	Program to replace end-of-life relays.	1200	3600	1200	1200	\$426,945	12/31/2025	
89	2024	Asset Renewal	A.0000932.092	ELR - Relay - PSCo	Program to replace end-of-life relays.	1200	3600	1200	1200	\$10,000	12/31/2025	
90	2024	Asset Renewal	A.0000932.112	ELR - Relay - PSCo	Program to replace end-of-life relays.	1200	3600	1200	1262	\$495,087	10/11/2024	
91	2024	Asset Renewal	A.0000932.120	ELR - Relay - PSCo	Program to replace end-of-life relays.	900	1800	600	600	\$269,645	12/16/2024	
92	2024	Asset Renewal	A.0000932.123	ELR - Relay - PSCo	Program to replace end-of-life relays.	1920	3600	1048	1048	\$175,283	6/28/2024	
93	2024	Reliability Requirement	A.0001139.002	DCP PONCHA JUNCTION	Install 1-28 MVA 115/24.9 KV bank with 3 feeder open air switchgear line-up in existing Poncha Junction Substation.	0	50MVA	0	50MVA	\$1,976,494	1/31/2024	
94	2024	Regional Expansion	A.0001141.005	DCP Surrey Ridge TR3	Install a 230kV/13.8kV, 50MVA transformer and associated substation system at the Surrey Ridge substation in Lone Tree, CO.	0	50MVA	0	50MVA	\$300,003	5/31/2024	
95	2024	Reliability Requirement	A.0001206.001	DCP Barker Substation #1 #2	This project will ultimately install three new 50 MVA 230/13.8kV transformers with associated switchgear to the Barker GIS substation including a half mile of 230kV double circuit underground line from Lacombe to Barker Substation.	0	2000	0	2000	\$24,849,239	2/6/2026	No CPCN required per Rule 3206: Proceeding No. 21M-0005E, Decision No. C21-0437
96	2024	Reliability Requirement	A.0001206.002	DCP Barker Substation #1 #2	This project will ultimately install three new 50 MVA 230/13.8kV transformers with associated switchgear to the Barker GIS substation including a half mile of 230kV double circuit underground line from Lacombe to Barker Substation.	0	2000	0	2000	\$34,090,962	2/6/2026	No CPCN required per Rule 3206: Proceeding No. 21M-0005E, Decision No. C21-0437
97	2024	Reliability Requirement	A.0001206.003	DCP Barker Substation #1 #2	This project will ultimately install three new 50 MVA 230/13.8kV transformers with associated switchgear to the Barker GIS substation including a half mile of 230kV double circuit underground line from Lacombe to Barker Substation.	0	150 MVA	0	150 MVA	\$32,378,618	2/6/2026	No CPCN required per Rule 3206: Proceeding No. 21M-0005E, Decision No. C21-0437
98	2024	Reliability Requirement	A.0001206.009	DCP Barker Substation #1 #2	This project will ultimately install three new 50 MVA 230/13.8kV transformers with associated switchgear to the Barker GIS substation including a half mile of 230kV double circuit underground line from Lacombe to Barker Substation.	0	150 MVA	0	150 MVA	\$2,491,864	2/6/2026	No CPCN required per Rule 3206: Proceeding No. 21M-0005E, Decision No. C21-0437
99	2024	Reliability Requirement	A.0001223.001	Monument Flying Horse Mitigation Line	Increasing the power flow on Colorado Springs Utility (CSU) system on the transmission line from Monument to Flying Horse Substations including Briargate Sub.					\$5,682	12/31/2024	No CPCN required per Rule 3206: Proceeding No. 21M-0005E, Decision No. C21-0437
100	2024	Reliability Requirement	A.0001223.003	Monument Flying Horse Mitigation Line	Install a series reactor at Flying Horse Substation (CSU) to support reliability and increase power flow.					\$10,202,013	12/31/2024	No CPCN required per Rule 3206: Proceeding No. 21M-0005E, Decision No. C21-0437
101	2024	Asset Renewal	A.0001225.001	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$9,875,241	12/31/2028	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
102	2024	Asset Renewal	A.0001225.002	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$29,262,269	1/31/2028	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
103	2024	Asset Renewal	A.0001225.003	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$22,998,091	1/31/2028	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
104	2024	Asset Renewal	A.0001225.004	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$4,590,849	12/31/2028	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
105	2024	Asset Renewal	A.0001225.011	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	650	800	650	800	\$6,124,322	12/31/2024	

Item	Year	Purpose of Project	Parent Number	Group Name/GrandParent Name	Summary Description of Work Performed	Element Rating Before Project	Element Rating After Project	Facility Rating Before Project	Facility Rating After Project	Total Project Cost - Expenditures (Excludes AFUDC) Includes RWIP and CWIP	Estimated In-Service Date	CPCN/No CPCN Proceeding No. and Decision No.	
106	2024	Asset Renewal	A.0001225.072	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	400	400	400	400	\$273,212	11/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
107	2024	Asset Renewal	A.0001225.073	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	400	400	400	400	\$368,878	10/2/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
108	2024	Asset Renewal	A.0001225.076	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	800	800	800	800	\$489,557	10/31/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
109	2024	Asset Renewal	A.0001225.077	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	800	800	800	800	\$1	12/31/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
110	2024	Asset Renewal	A.0001225.079	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	648	648	648	648	\$0	12/31/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
111	2024	Asset Renewal	A.0001225.080	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	800	800	800	800	\$131,084	12/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
112	2024	Asset Renewal	A.0001225.083	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	959	959	959	959	\$276,877	9/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
113	2024	Asset Renewal	A.0001225.085	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	1104	1104	1104	1104	\$955,463	10/31/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
114	2024	Asset Renewal	A.0001225.087	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	1104	1104	1104	1104	\$296,416	10/31/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
115	2024	Asset Renewal	A.0001225.089	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	1104	1104	1104	1104	\$1,358,713	11/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
116	2024	Asset Renewal	A.0001225.093	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	1270	1270	1270	1270	\$898,628	11/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
117	2024	Asset Renewal	A.0001225.095	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	1445	1445	1445	1445	\$130,447	6/30/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
118	2024	Asset Renewal	A.0001225.096	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	1600	1600	1600	1600	\$0	12/31/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
119	2024	Asset Renewal	A.0001225.097	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	1738	1738	1200	1200	\$353,307	10/31/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
120	2024	Asset Renewal	A.0001225.100	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	1055	1055	1055	1055	\$475,549	9/29/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
121	2024	Asset Renewal	A.0001225.102	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	414	414	414	414	\$126,713	4/25/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
122	2024	Asset Renewal	A.0001225.104	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.	800	800	800	800	\$229,324	10/31/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	
123	2024	Reliability Requirement	A.0001377.001	Climax Robinson Rack Gilman Rebuild	Teardown and rebuild of the 115 kV transmission line from Gilman to Climax to increase line rating to meet the required rating and to replace deteriorated structures and conductor.	370	800	370	800	\$31,854,885	9/30/2027	No CPCN required per Rule 3206: Proceeding No. 19M-0005E, Decision No. C19-0638	
124	2024	Interconnection	A.0001409.003	GI-2016-15 Arriba	Install new Reactor at Shortgrass substation in support of Arriba Generation Interconnection.	No rating, but allows for increased power flow.					\$4,660,147	9/1/2023	CPCN Not Required per Rule 3206. Proceeding No. 22M-0005E, Decision No. C22-0438
125	2024	Reliability Requirement	A.0001429.001	Cherokee 115kV Bus Modification	Provide two new bus-ties between the Cherokee North and Cherokee South Switchyards to electrically connect the 115kV East & West buses.	0	2000	0	2000	\$84,652	11/30/2027		
126	2024	Reliability Requirement	A.0001429.003	Cherokee 115kV Bus Modification	Install a new 115 kV bus tie between the east and west busses at Cherokee.	0	2000	0	2000	\$938	1/7/2028		
127	2024	Asset Renewal	A.0001445.001	9255 Major Line Rebuild	Teardown and rebuild of the 115kV transmission line from Malta to Otero. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	640	1250	355	355	\$10,074,587	10/31/2024		
128	2024	Asset Renewal	A.0001445.002	9255 Major Line Rebuild	Teardown and rebuild of the 115kV transmission line from Malta to Otero. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	640	1250	355	355	\$1,373,096	12/30/2024		
129	2024	Asset Renewal	A.0001445.003	9255 Major Line Rebuild	Teardown and rebuild of the 115kV transmission line from Malta to Otero. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	640	1250	355	355	\$14,386,516	6/30/2025		
130	2024	Asset Renewal	A.0001446.001	6914 Major Line Rebuild	Teardown and rebuild of the 69kV transmission line from Almosa to Antonito. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.	326	1250	UK	UK	\$21,584,705	11/30/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237	

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131	2024	Asset Renewal	A.0001446.002	6914 Major Line Rebuild	Teardown and rebuild of the 69kV transmission line from Almosa to Antonito. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.	326	1250	UK	UK	\$1,322,628	4/30/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
132	2024	Asset Renewal	A.0001446.003	6914 Major Line Rebuild	Teardown and rebuild of the 69kV transmission line from Almosa to Antonito. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.	326	1250	UK	UK	\$10,802,807	6/30/2025	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
133	2024	Asset Renewal	A.0001475.001	9216 BHYD-BTER Aging Line Rbld	Teardown and rebuild of the 115kV transmission line from Boulder Hydro to Boulder Terminal (except for the short underground section outside of Boulder terminal). The intent of this rebuild project is to enhance system reliability.	641	1250	626	626	\$11,611,791	10/15/2025	
134	2024	Asset Renewal	A.0001475.002	9216 BHYD-BTER Aging Line Rbld	Teardown and rebuild of the 115kV transmission line from Boulder Hydro to Boulder Terminal (except for the short underground section outside of Boulder terminal). The intent of this rebuild project is to enhance system reliability.	641	1250	626	626	\$1,466,000	11/1/2024	
135	2024	Asset Renewal	A.0001475.003	9216 BHYD-BTER Aging Line Rbld	Teardown and rebuild of the 115kV transmission line from Boulder Hydro to Boulder Terminal (except for the short underground section outside of Boulder terminal). The intent of this rebuild project is to enhance system reliability.	641	1250	626	626	\$15,000,994	5/30/2025	
136	2024	Asset Renewal	A.0001494.001	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	1389	2000			\$5,344,021	12/1/2024	
137	2024	Asset Renewal	A.0001494.002	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	650	1250	600	600	\$19,959,329	12/30/2023	
138	2024	Asset Renewal	A.0001494.006	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	814	1250	814	834	\$50,000	6/30/2024	
139	2024	Asset Renewal	A.0001494.009	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	650	1250	600	600	\$7,771,370	1/31/2024	
140	2024	Asset Renewal	A.0001494.010	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	650	1250	600	600	\$948,729	12/30/2024	
141	2024	Asset Renewal	A.0001494.013	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	600	1800	600	600	\$525,402	10/31/2024	
142	2024	Asset Renewal	A.0001494.014	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	600	1200	600	600	\$544,136	12/27/2024	
143	2024	Asset Renewal	A.0001498.001	9254 & 9257 Major Line Rebuild	Rebuild 115kV line 9254 from Malta - Climax. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	284	472	284	472	\$319	12/31/2023	
144	2024	Asset Renewal	A.0001498.002	9254 & 9257 Major Line Rebuild	Rebuild of 115kV line 9254 from Malta - Climax (substation components). The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	284	1250	284	472	\$521,249	5/31/2024	
145	2024	Asset Renewal	A.0001498.003	9254 & 9257 Major Line Rebuild	Rebuild 115kV line 9254 from Malta - Climax. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	284	1250	284	472	\$4,946,058	10/30/2025	
146	2024	Asset Renewal	A.0001498.004	9254 & 9257 Major Line Rebuild	Rebuild 115kV line 9254 from Malta - Climax. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	284	1250	284	472	\$5,236,752	12/31/2023	
147	2024	Asset Renewal	A.0001498.005	9254 & 9257 Major Line Rebuild	Rebuild 115kV line 9254 from Malta - Climax. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	284	1250	284	472	\$12,239,303	10/30/2024	
148	2024	Asset Renewal	A.0001498.007	9254 & 9257 Major Line Rebuild	Rebuild 115kV line 9256 from Hopkins to Basalt. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	284	1250	284	472	\$615,494	12/31/2024	
149	2024	Asset Renewal	A.0001499.001	9256 Major Line Rebuild	Rebuild 115kV line 9256 from Hopkins to Basalt. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	433	959	433	600	\$16,710,825	11/30/2025	

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150	2024	Asset Renewal	A.0001499.002	9256 Major Line Rebuild	Rebuild 115kV line 9256 from Hopkins to Basalt. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	433	959	433	600	\$358,894	12/31/2023	
151	2024	Asset Renewal	A.0001499.003	9256 Major Line Rebuild	Rebuild 115kV line 9256 from Hopkins to Basalt. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	781	1200	433	600	\$565,007	12/31/2024	
152	2024	Asset Renewal	A.0001499.005	9256 Major Line Rebuild	Rebuild 115kV line 9256 from Hopkins to Basalt. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	433	959	433	600	\$200,020	11/30/2025	
153	2024	Asset Renewal	A.0001653.001	9254 & 9257 Major Line Rebuild	Rebuild 115 kV aging transmission line 9257 with new poles and conductors.	370	1250	370	400	-\$138	12/31/2023	
154	2024	Asset Renewal	A.0001653.002	9254 & 9257 Major Line Rebuild	Rebuild 115kV line 9257 from Malta to Robinson Rack. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	370	1250	370	400	\$480,174	5/31/2024	
155	2024	Asset Renewal	A.0001653.003	9254 & 9257 Major Line Rebuild	Rebuild 115kV line 9257 from Malta to Robinson Rack. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	370	1250	370	400	\$2,202,780	12/31/2023	
156	2024	Asset Renewal	A.0001653.004	9254 & 9257 Major Line Rebuild	Rebuild 115kV line 9257 from Malta to Robinson Rack. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	370	1250	370	400	\$4,622,146	10/30/2024	
157	2024	Asset Renewal	A.0001653.006	9254 & 9257 Major Line Rebuild	Rebuild 115kV line 9257 from Malta to Robinson Rack. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	370	1250	370	400	\$6,695,185	10/30/2025	
158	2024	Asset Renewal	A.0001655.002	6670 Major Line Rebuild	Rebuild 69kV line 6670 from Rifle to Cameo. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This line traverses the wildfire risk zones and is part of the Wildfire Mitigation Plan (WMP).	554	1250	UK	UK	\$10,571,338	12/15/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
159	2024	Asset Renewal	A.0001655.003	6670 Major Line Rebuild	Rebuild the section between Bluestone Valley and Cameo of 6672 Bluestone Valley - Cameo to remove deteriorated structures and conductor from a hard-to-access area (Debeque Canyon) to improve reliability and maintainability of the system. This line traverses the wildfire risk zones and is part of the Wildfire Mitigation Plan (WMP).	554	0	UK	0	\$8,275,316	9/30/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
160	2024	Asset Renewal	A.0001655.004	6670 Major Line Rebuild	Rebuild 69kV line 6670 from Rifle to Cameo. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This line traverses the wildfire risk zones and is part of the Wildfire Mitigation Plan (WMP).	554	1250	UK	UK	\$1,690,357	5/31/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
161	2024	Asset Renewal	A.0001655.006	6670 Major Line Rebuild	Rebuild 69kV line 6670 from Rifle to Cameo. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This line traverses the wildfire risk zones and is part of the Wildfire Mitigation Plan (WMP).	554	1250	UK	UK	\$13,175,948	10/1/2025	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
162	2024	Asset Renewal	A.0001655.007	6670 Major Line Rebuild	Rebuild 69kV line 6670 from Rifle to Cameo. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This line traverses the wildfire risk zones and is part of the Wildfire Mitigation Plan (WMP).	554	1250	UK	UK	\$9,036,958	4/15/2025	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
163	2024	Asset Renewal	A.0001657.002	6584 Major Line Rebuild	Rebuild 69kV line 6584 from Mitchell Creek - Rifle. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This line traverses the wildfire risk zones and is part of the Wildfire Mitigation Plan (WMP).	554	1250	UK	UK	\$20,108,222	10/31/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
164	2024	Asset Renewal	A.0001657.004	6584 Major Line Rebuild	Rebuild 69kV line 6584 from Mitchell Creek - Rifle. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This line traverses the wildfire risk zones and is part of the Wildfire Mitigation Plan (WMP).	554	1250	UK	UK	\$18,077,897	7/31/2025	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
165	2024	Asset Renewal	A.0001657.005	6584 Major Line Rebuild	Rebuild 69kV line 6584 from Mitchell Creek - Rifle. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This line traverses the wildfire risk zones and is part of the Wildfire Mitigation Plan (WMP).	554	1250	UK	UK	\$1,881,449	3/31/2024	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
166	2024	Asset Renewal	A.0001661.001	9812 Major Line Rebuild	Rebuild 115kV line 9812 from Poncha to STR 232. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor with new conductor and structures.	809	1250	600	600	\$49,423,186	12/31/2027	
167	2024	Asset Renewal	A.0001661.002	9812 Major Line Rebuild	Rebuild 115kV line 9812 from Poncha to STR 232. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor with new conductor and structures.	809	1250	600	600	\$3,947,000	6/30/2026	
168	2024	Asset Renewal	A.0001661.003	9812 Major Line Rebuild	Rebuild 115kV line 9812 from Poncha to STR 232. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor with new conductor and structures.	809	1250	600	600	\$6,627,967	12/31/2026	

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169	2024	Asset Renewal	A.0001662.001	6671 Major Line Rebuild	Rebuild 69kV line 6671 from Vineland - Grand Junction. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This line traverses the wildfire risk zones and is part of the Wildfire Mitigation Plan (WMP).	641	1250	UK	UK	\$10,823,969	12/31/2025	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
170	2024	Asset Renewal	A.0001662.002	6671 Major Line Rebuild	Rebuild 69kV line 6671 from Vineland - Grand Junction. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This line traverses the wildfire risk zones and is part of the Wildfire Mitigation Plan (WMP).	641	1250	UK	UK	\$75,060	2/28/2025	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
171	2024	Asset Renewal	A.0001665.001	9603 Major Line Rebuild	Rebuild 115kV line 9603 from Castle Rock to Palmer Lake. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor with new conductor and structures.	703	1250	783	UK	\$14,840,554	5/31/2024	
172	2024	Regional Expansion	A.0001671.001	Pathway Segment 1-FSV to Canal Crossing	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$45,353,115	5/26/2026	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
173	2024	Regional Expansion	A.0001671.002	Pathway Segment 1-FSV to Canal Crossing	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$17,052,912	10/31/2024	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
174	2024	Regional Expansion	A.0001671.003	Pathway Segment 1-FSV to Canal Crossing	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$162,227,205	5/26/2026	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
175	2024	Regional Expansion	A.0001671.005	Pathway Segment 1-FSV to Canal Crossing	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$24,247,703	5/26/2026	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
176	2024	Regional Expansion	A.0001671.006	Pathway Segment 1-FSV to Canal Crossing	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$4,956,369	12/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
177	2024	Regional Expansion	A.0001671.007	Pathway Segment 1-FSV to Canal Crossing	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$4,956,810	12/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
178	2024	Regional Expansion	A.0001671.010	Pathway Segment 1-FSV to Canal Crossing	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$905,906	12/1/2024	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270

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179	2024	Regional Expansion	A.0001671.011	Pathway Segment 1-FSV to Canal Crossing	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$8,156,661	12/1/2024	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
180	2024	Regional Expansion	A.0001671.012	Pathway Segment 1-FSV to Canal Crossing	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$4,432,394	12/1/2024	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
181	2024	Regional Expansion	A.0001671.015	Pathway Segment 1-FSV to Canal Crossing	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$484,103	1/26/2024	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
182	2024	Regional Expansion	A.0001671.016	Pathway Segment 1-FSV to Canal Crossing	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$455,002	1/26/2024	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
183	2024	Regional Expansion	A.0001672.002	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$61,703,006	9/25/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
184	2024	Regional Expansion	A.0001672.003	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$18,151,018	2/28/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
185	2024	Regional Expansion	A.0001672.004	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$289,349,821	9/30/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
186	2024	Regional Expansion	A.0001672.005	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$1,845,417	5/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
187	2024	Regional Expansion	A.0001672.006	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$61,404,619	5/30/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
188	2024	Regional Expansion	A.0001672.010	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$531,049	5/30/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
189	2024	Regional Expansion	A.0001672.011	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$39,783,244	5/25/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
190	2024	Regional Expansion	A.0001672.013	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$141,978	9/30/2024	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
191	2024	Regional Expansion	A.0001672.014	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$1,643,619	5/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270

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192	2024	Regional Expansion	A.0001672.015	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$6,944,225	11/30/2023	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
193	2024	Regional Expansion	A.0001672.017	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$6,026,546	5/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
194	2024	Regional Expansion	A.0001672.018	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$1,638,841	5/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
195	2024	Regional Expansion	A.0001672.019	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$369,198	5/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
196	2024	Regional Expansion	A.0001672.020	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$2,600,622	5/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
197	2024	Regional Expansion	A.0001672.021	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$855,116	5/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
198	2024	Regional Expansion	A.0001672.022	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$990,565	5/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
199	2024	Regional Expansion	A.0001672.026	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$411,962	5/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
200	2024	Regional Expansion	A.0001673.002	Pathway Segment 3-GooseCrk to MayValley	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$46,942,758	5/31/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
201	2024	Regional Expansion	A.0001673.003	Pathway Segment 3-GooseCrk to MayValley	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$6,473,065	2/28/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270

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202	2024	Regional Expansion	A.0001673.004	Pathway Segment 3-GooseCrk to MayValley	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$140,391,644	11/30/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
203	2024	Regional Expansion	A.0001673.006	Pathway Segment 3-GooseCrk to MayValley	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$20,595,679	6/1/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
204	2024	Regional Expansion	A.0001674.001	Pathway Segment 4-MayValley to Tundra	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$46,224,199	5/31/2027	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
205	2024	Regional Expansion	A.0001674.002	Pathway Segment 4-MayValley to Tundra	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$20,646,375	4/30/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
206	2024	Regional Expansion	A.0001674.003	Pathway Segment 4-MayValley to Tundra	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$259,097,856	5/31/2027	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
207	2024	Regional Expansion	A.0001674.005	Pathway Segment 4-MayValley to Tundra	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$1,946,804	5/31/2027	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
208	2024	Regional Expansion	A.0001674.006	Pathway Segment 4-MayValley to Tundra	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$1,946,802	5/31/2027	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
209	2024	Regional Expansion	A.0001674.007	Pathway Segment 4-MayValley to Tundra	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$45,131,407	5/31/2027	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
210	2024	Regional Expansion	A.0001675.001	Pathway Segment 5-Tundra to HarvMile	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$33,731,374	5/31/2027	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
211	2024	Regional Expansion	A.0001675.002	Pathway Segment 5-Tundra to HarvMile	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$53,714,380	12/30/2025	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
212	2024	Regional Expansion	A.0001675.003	Pathway Segment 5-Tundra to HarvMile	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$239,228,075	5/31/2027	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
213	2024	Regional Expansion	A.0001675.005	Pathway Segment 5-Tundra to HarvMile	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.	0	2800	0	2800	\$39,532,274	5/31/2027	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
214	2024	Reliability Requirement	A.0001736.001	DCP Lookout TR5	Install a 50MVA, 230/13kV Transformer and associated substation system at Lookout Substation in Golden, CO.	0	50MVA	0	50MVA	\$4,708,555	6/30/2025	

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215	2024	Interconnection	A.0001784.001	VINE GI-2020-18 Orchard Mesa Hydro	Expansion at Vineland substation to support hydro connection. Partially funded Customer Interconnection project. GI 2020-18 which will allow Orchard Mesa Hydro customer to expand their generation from 1.8 MW to 5 MW. Project will also increase capacity of the transformer at Vineland Substation will also be increased 15 MVA.	2.5MW	4.5MW	2.5MW	4.5MW	\$3,906,608	5/1/2024	
216	2024	Interconnection	A.0001784.002	VINE GI-2020-18 Orchard Mesa Hydro	Expansion at Vineland substation to support hydro connection. Partially funded Customer Interconnection project. GI 2020-18 which will allow Orchard Mesa Hydro customer to expand their generation from 1.8 MW to 5 MW. Project will also increase capacity of the transformer at Vineland Substation will also be increased 15 MVA.	6MVA	25MVA	6MVA	25MVA	-\$487,910	5/1/2024	
217	2024	Interconnection	A.0001784.005	VINE GI-2020-18 Orchard Mesa Hydro	Expansion at Vineland substation to support hydro connection. Partially funded Customer Interconnection project. GI 2020-18 which will allow Orchard Mesa Hydro customer to expand their generation from 1.8 MW to 5 MW. Project will also increase capacity of the transformer at Vineland Substation will also be increased 15 MVA.	0	15 MVA	0	UK	\$831,206	5/1/2024	
218	2024	Interconnection	A.0001784.006	VINE GI-2020-18 Orchard Mesa Hydro	Expansion at Vineland substation to support hydro connection. Partially funded Customer Interconnection project. GI 2020-18 which will allow Orchard Mesa Hydro customer to expand their generation from 1.8 MW to 5 MW. Project will also increase capacity of the transformer at Vineland Substation will also be increased 15 MVA.	641	641	UK	UK	\$23,992	5/1/2024	
219	2024	Interconnection	A.0001784.007	VINE GI-2020-18 Orchard Mesa Hydro	Expansion at Vineland substation to support hydro connection. Partially funded Customer Interconnection project. GI 2020-18 which will allow Orchard Mesa Hydro customer to expand their generation from 1.8 MW to 5 MW. Project will also increase capacity of the transformer at Vineland Substation will also be increased 15 MVA.	0	15MVA	0	UK	\$730,393	5/1/2024	
220	2024	Interconnection	A.0001784.009	VINE GI-2020-18 Orchard Mesa Hydro	Increase the capacity at Moffat Substation from 8 MVA to 14 MVA with a 14 MVA 69/24.9kV distribution transformer, a EEE, and by expanding the bus.	0	15 MVA	0	UK	\$70,780	5/1/2024	
221	2024	Reliability Requirement	A.0001791.008	DCP Moffat #1 Reinforce	Increase the capacity at Moffat Substation from 8 MVA to 14 MVA with a 14 MVA 69/24.9kV distribution transformer, a EEE, and by expanding the bus.	8MVA	14MVA	8MVA	14MVA	\$642,569	1/26/2024	
222	2024	Reliability Requirement	A.0001791.009	DCP Moffat #1 Reinforce	Increase the capacity at Moffat Substation from 8 MVA to 14 MVA with a 14 MVA 69/24.9kV distribution transformer, a EEE, and by expanding the bus.	8MVA	14MVA	8MVA	14MVA	\$197,404	1/26/2024	
223	2024	Reliability Requirement	A.0001807.003	All Recycle	The project will expand the existing Arapahoe substation along the North fence and install a 115/13.8kV 14 MVA transformer with breakers.	0	14MVA	0	14 MVA	\$5,913,068	12/15/2025	
224	2024	Asset Renewal	A.0001809.001	6584 SHOS-GSPG Line	Part of the Wildfire Mitigation Plan. This project will replace the segment of line 6584 between Shoshone and Glenwood Springs.	554	1250	UK	UK	\$1,840,000	12/31/2025	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
225	2024	Asset Renewal	A.0001818.001	5509 Major Line Rebuild	Rebuild aging 230 kV transmission line 5509 with new poles and conductor.	1104	UK	996	UK	\$32,028,758	12/31/2028	
226	2024	Asset Renewal	A.0001818.002	5509 Major Line Rebuild	Rebuild aging 230 kV transmission line 5509 with new poles and conductor. This is the ROW for 5509 Major Line Rebuild - 230kV line.	1104	UK	996	UK	\$799,836	12/31/2027	
227	2024	Asset Renewal	A.0001819.001	5205 Major Line Rebuild	Rebuild aging 230 kV transmission line 5205 with new poles and conductor.	1104	UK	1085	UK	\$12,241,100	1/1/2029	
228	2024	Asset Renewal	A.0001820.001	5207 Major Line Rebuild	Rebuild aging 230 kV transmission line 5207 with new poles and conductor.	1104	UK	1085	UK	\$1,217,604	1/1/2029	
229	2024	Asset Renewal	A.0001820.002	5207 Major Line Rebuild	Rebuild aging 230 kV transmission line 5207 with new poles and conductor. This is the ROW for 5207 Major Line Rebuild - 230kV line.	1104	UK	1085	UK	\$1,704,529	1/1/2029	
230	2024	Asset Renewal	A.0001821.001	5245 Major Line Rebuild	Rebuild aging 230 kV transmission line 5245 with new poles and conductor.	1104	UK	1036	UK	\$533,873	1/1/2029	
231	2024	Asset Renewal	A.0001821.002	5245 Major Line Rebuild	ROW for 5245 Major Line Rebuild - 230kV line.	1104	UK	1036	UK	\$8,333	1/1/2029	

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232	2024	Asset Renewal	A.0001875.001	55123 Major Line Rebuild	Rebuild aging 230 kV transmission line 55123 with new poles and conductor.	1104	UK	1096	UK	\$31,086,318	12/31/2028		
233	2024	Asset Renewal	A.0001875.002	55123 Major Line Rebuild	PSCO Field Operations Replacements	Rebuild aging 230 kV transmission line 55123 with new poles and conductor. This is the ROW for 55123.	1104	UK	1096	UK	\$1,001,850	12/31/2027	
234	2024	Asset Renewal	A.0001902.007	PSCO Field Operations	Replace 115kV breaker.	600	792	600	792	\$296,096	11/15/2024		
235	2024	Asset Renewal	A.0001902.012	PSCO Field Operations	Relace 230 kV breaker.	1600	3000	1030	1030	\$400,851	12/29/2023		
236	2024	Asset Renewal	A.0005525.002	WFR2 9054 Major Line Rebuild	Rebuild aging 115 kV transmission line 9054 with new poles and conductor.	638	1250	600	600	\$16,288,398	5/15/2027		
237	2024	Asset Renewal	A.0005525.003	WFR2 9054 Major Line Rebuild	Rebuild aging 115 kV transmission line 9054 with new poles and conductor.	638	1250	600	600	\$1,000,000	12/30/2024		
238	2024	Asset Renewal	A.0005526.002	WFR2 9714 Major Line Rebuild	Rebuild of 115kV line 9714 Shoshone - Hopkins. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	341	435	200	200	\$13,198,530	10/31/2026		
239	2024	Asset Renewal	A.0005526.003	WFR2 9714 Major Line Rebuild	Rebuild of 115kV line 9714 Shoshone - Hopkins. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.	341	435	200	200	\$417,000	4/30/2024		
240	2023	Regional Expansion	A.0000134.003	SB - PAWNEE TO DANIELS PARK	Project to construct new 345 kV Circuit from Pawnee to Daniels Park. This it the Pawnee-Daniels Park 345kV ROW.					\$0	01/31/2019	CPN Granted Proceeding No C14-0287E; Decision No. R14-1405 and C15-0316	
241	2023	Regional Expansion	A.0000134.022	SB - PAWNEE TO DANIELS PARK	Project to construct new 345 kV Circuit from Pawnee to Daniels Park. This is the Missile to Smokey Hill portion of the 345kV line.					\$31,677,319	10/19/2018	CPN Granted Proceeding No C14-0287E; Decision No. R14-1405 and C15-0316	
242	2023	Reliability Requirement	A.0000146.003	PAWNEE - DANIELS PARK RECONDUCTOR	Reconductor/replace failing 230kV conductor on the Pawnee-DP 5457 circuit.					\$3,797,240	05/24/2018		
243	2023	Reliability Requirement	A.0000146.005	PAWNEE - DANIELS PARK RECONDUCTOR	Reconductor/replace failing 230kV conductor on the Pawnee-DP 5113 circuit.					\$4,603,913	12/30/2021		
244	2023	Asset Renewal	A.0000203.011	ELR Pumping Plants	Pumping plant at Gunbarrel.					\$1,133,952	12/31/2018		
245	2023	Asset Renewal	A.0000204.005	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$689,568	5/17/2018		
246	2023	Asset Renewal	A.0000204.020	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$2,268,801	12/15/2022		
247	2023	Asset Renewal	A.0000204.051	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$131,000	10/1/2023		
248	2023	Asset Renewal	A.0000204.065	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$91,722	8/31/2023		
249	2023	Asset Renewal	A.0000204.066	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$129,766	10/31/2023		
250	2023	Asset Renewal	A.0000249.009	S&E - PSCO Line	Priority defect replacements on 230kV line.					\$459,509	12/31/22		
251	2023	Asset Renewal	A.0000249.029	S&E - PSCO Line	Priority defect replacements on 230kV line.					\$3,809,681	10/31/2018		
252	2023	Asset Renewal	A.0000249.048	S&E - PSCO Line	Priority defect replacements on 69kV line.					\$3,062,347	12/31/2020		
253	2023	Asset Renewal	A.0000249.050	S&E - PSCO Line	Priority defect replacements on Line 9811.					\$995	6/30/2021		
254	2023	Asset Renewal	A.0000249.057	S&E - PSCO Line	Priority defect replacements on line 8004.					\$178,296	5/31/2021		
255	2023	Asset Renewal	A.0000249.081	S&E - PSCO Line	Priority defect replacements on line 9336.					\$0	12/31/2022		
256	2023	Asset Renewal	A.0000249.086	S&E - PSCO Line	Priority defect replacements on line 5007.					-\$234	5/15/2023		
257	2023	Asset Renewal	A.0000249.087	S&E - PSCO Line	Priority defect replacements on line 5107.					\$20,055	12/31/2022		
258	2023	Asset Renewal	A.0000249.089	S&E - PSCO Line	Priority defect replacements on line 5509.					\$155,218	12/31/2022		
259	2023	Asset Renewal	A.0000249.092	S&E - PSCO Line	Priority defect replacements on line 6671.					\$84,557	12/31/2022		
260	2023	Asset Renewal	A.0000249.094	S&E - PSCO Line	Priority defect replacements on line 7300.					\$0	12/31/2022		
261	2023	Reliability Requirement	A.0000263.011	OVERSTRESSED BREAKERS	Replace overstressed 115kV breaker #9008 at Denver Terminal for compliance with NERC TPL-001-4 Planning Standard which also increases capacity.					\$388	1/31/2023		
262	2023	Reliability Requirement	A.0000263.013	OVERSTRESSED BREAKERS	Replace overstressed 115kV breaker #9494 at Fort Lupton for compliance with NERC TPL-001-4 Planning Standard which also increases capacity.					\$0	2/28/2023		
263	2023	Reliability Requirement	A.0000263.014	OVERSTRESSED BREAKERS	Replace overstressed 115kV breaker #9499 at Fort Lupton for compliance with NERC TPL-001-4 Planning Standard which also increases capacity.					\$0	2/28/2023		
264	2023	Reliability Requirement	A.0000265.004	BLM Permit	Permit renewal with Bureau of Land Mgmt. (BLM).					\$16,874	03/31/21		
265	2023	Reliability Requirement	A.0000265.005	BLM Permit	Permit renewal with Bureau of Land Mgmt. (BLM).					\$26,177	09/30/21		
266	2023	Reliability Requirement	A.0000265.006	BLM Permit	Permit renewal with Bureau of Land Mgmt. (BLM).					\$30,984	03/31/21		
267	2023	Reliability Requirement	A.0000283.001	DCP TIMNATH SUBSTATION (AVERY)	Constructing a 230kV transmission line and Building new 230kV Avery Substation near Timnath.					\$12,285,023	6/30/2022	CPN Granted Proceeding No 15A-0159E; Decision No. C15-0461	
268	2023	Reliability Requirement	A.0000283.004	DCP TIMNATH SUBSTATION (AVERY)	Constructing a 230kV transmission line and Building new 230kV Avery Substation near Timnath.					-\$5,507	7/30/2021	CPN Granted Proceeding No 15A-0159E; Decision No. C15-0461	
269	2023	Reliability Requirement	A.0000283.005	DCP TIMNATH SUBSTATION (AVERY)	Constructing a 230kV transmission line and Building new 230kV Avery Substation near Timnath.					\$143	5/15/2020	CPN Granted Proceeding No 15A-0159E; Decision No. C15-0461	
270	2023	Reliability Requirement	A.0000322.019	Transmission upgrades	This project consists of replacing various components which have been found upon review to have potential to exceed their facility rating.					\$535,681	11/30/2021		
271	2023	Asset Renewal	A.0000380.013	ELR - Relay - PSCO	Install ELR relays at Fort Lupton.					\$141,111	7/29/2022		
272	2023	Asset Renewal	A.0000399.008	Fault Recorders	Install Fault recorders.					\$0	12/27/21		
273	2023	Asset Renewal	A.0000399.009	Fault Recorders	Install Fault recorders.					\$412,535	4/21/2023		
274	2023	Asset Renewal	A.0000399.010	Fault Recorders	Install Fault recorders.					\$689,429	5/19/2023		
275	2023	Asset Renewal	A.0000399.011	Fault Recorders	Install Fault recorders.					\$616,798	6/9/2023		
276	2023	Asset Renewal	A.0000402.003	MAJOR LINE REFURBISHMENT	Rebuild 69 kV aging asset 6964 with new poles and conductors.					\$8,735,725	12/31/2017		
277	2023	Asset Renewal	A.0000402.016	MAJOR LINE REFURBISHMENT	Rebuild 69 kV aging asset 6964 with new poles and conductors.					\$386,432	09/30/2017		
278	2023	Asset Renewal	A.0000402.024	MAJOR LINE REFURBISHMENT	Refurbishment project on circuit 9995 from Greeley to Weld.					\$2,474,878	12/04/2020		

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279	2023	Asset Renewal	A.0000402.030	MAJOR LINE REFURBISHMENT	Partial rebuild of the 230kV transmission line from Pawnee to Daniels Park. The intent of this refurbishment project is to enhance system reliability by replacing deteriorated structures and conductor.					\$4,163,287	5/31/2022	
280	2023	Asset Renewal	A.0000402.033	MAJOR LINE REFURBISHMENT	Partial rebuild of the 230kV transmission line from Dillon to Malta. The intent of this refurbishment project is to enhance system reliability by replacing deteriorated structures and conductor.					\$1,252,997	9/30/2022	
281	2023	Asset Renewal	A.0000403.002	LINE ELR PSCo	Program to replace aging line components at the end of their useful life. 230kV line ELR project.					\$975,082	03/30/2019	
282	2023	Asset Renewal	A.0000403.004	LINE ELR PSCo	Program to replace aging line components at the end of their useful life. 230kV line ELR project.					\$27,342	8/30/2014	
283	2023	Reliability Requirement	A.0000410.026	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects required at Mayflower Sub.					\$1,794,000	8/27/2019	
284	2023	Reliability Requirement	A.0000410.064	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects required at Rifle.					\$448,160	05/31/2021	
285	2023	Reliability Requirement	A.0000410.077	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects required on Poncha SLV line.					\$426,242	12/30/2020	
286	2023	Reliability Requirement	A.0000410.090	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects required on the Craig to Meeker 345kV transmission line.					\$1,261,185	10/31/2022	
287	2023	Reliability Requirement	A.0000410.096	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$19,958	9/30/2022	
288	2023	Reliability Requirement	A.0000410.100	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$1,051,852	1/8/2022	
289	2023	Reliability Requirement	A.0000410.107	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$2	6/30/2022	
290	2023	Reliability Requirement	A.0000410.117	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$88,091	11/30/2022	
291	2023	Reliability Requirement	A.0000410.120	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$71,305	7/31/2023	
292	2023	Reliability Requirement	A.0000410.122	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$6,057	8/31/2023	
293	2023	Reliability Requirement	A.0000411.001	BLUESTONE VALLEY SUB - DEBEQUE	Bluestone Valley is a New 69kV Substation connected by circuit 6670 near Debeque.					-\$122,016	4/15/2015	No CPCN Required per Rule 3206 - Proceeding No. 09M-392E, Decision No. C09-0681 and reaffirmed Decision No. C21-0256-I
294	2023	Reliability Requirement	A.0000411.014	BLUESTONE VALLEY SUB - DEBEQUE	Bluestone Valley is a New 69kV Substation connected by circuit 6670 near Debeque.					\$990	7/09/2019	No CPCN Required per Rule 3206 - Proceeding No. 09M-392E, Decision No. C09-0681 and reaffirmed Decision No. C21-0256-I
295	2023	Asset Renewal	A.0000502.030	LINE ELR PSCo	Program to replace aging line components at the end of their useful life. 44kV Line ELR project.					\$0	11/20/2020	
296	2023	Asset Renewal	A.0000502.038	LINE ELR PSCo	Program to replace aging line components at the end of their useful life. 44kV Line ELR project.					\$599,210	7/12/2022	
297	2023	Asset Renewal	A.0000502.040	LINE ELR PSCo	Program to replace aging line components at the end of their useful life. 44kV Line ELR project.					\$0	8/15/2022	
298	2023	Asset Renewal	A.0000507.001	Major Line Rebuild	Major 69kV rebuild of line 6905 between Moffat and Mirage.					\$2,804,176	8/8/17	
299	2023	Asset Renewal	A.0000507.002	Major Line Rebuild	Major 69kV rebuild of line 6920 between Grove and Kerber Creek.					\$6,763,602	9/22/17	
300	2023	Asset Renewal	A.0000507.033	WMP 6905 PH4B VILL STR12 Maj Lin Rbd	Teardown and rebuild of the 69kV transmission line from Villagrove Switch to Poncha substation. The section between structures 125 and 12N will remain. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. (Phase 4B: Replace structures and conductor between Villagrove and Poncha). This project is included in the Wildfire Mitigation Plan.					\$7,434,153	11/19/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
301	2023	Asset Renewal	A.0000507.034	Major Line Rebuild	Rebuild 69 kV aging asset 6905 with new poles and conductors.					\$281,610	5/31/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
302	2023	Asset Renewal	A.0000507.042	Major Line Rebuild	Rebuild 69 kV aging asset 6905 with new poles and conductors.					\$1,256,186	3/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
303	2023	Asset Renewal	A.0000507.048	Major Line Rebuild	Rebuild 69 kV aging asset 6905 with new poles and conductors.					\$15,471	6/1/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
304	2023	Asset Renewal	A.0000557.004	6913 - Alamosa to Sargent 69kV, Line	Teardown and rebuild of the 69kV transmission line from Alamosa to Sargent. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.					\$88,202	11/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
305	2023	Asset Renewal	A.0000586.018	ELR - TRANSFORMERS	Replacement of the Ute Rifle 345kv reactor is critical for reliable operation of the PSC 345kv Western Transmission system.					\$2,082,612	1/30/2021	
306	2023	Asset Renewal	A.0000586.024	ELR - TRANSFORMERS	End of Life Transformer replacement.					\$0	3/9/2022	

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307	2023	Reliability Requirement	A.0000649.009	Asset Disposal Scrap (Salvage)	Retire the UNC Switching Station sub.					\$1,668,314	3/30/2022	
308	2023	Reliability Requirement	A.0000649.010	Asset Disposal Scrap (Salvage)	Retire the UNC Switching Station sub.					\$74,032	1/31/2022	
309	2023	Reliability Requirement	A.0000653.001	WELD YARD CONDUIT SYSTEM UPGRADES	Weld Yard Conduit System Upgrades.					\$2,579,687	4/1/2020	
310	2023	Reliability Requirement	A.0000654.002	Wolcott Reactor	Adding reactors at Wolcott Substation.					\$0	12/15/2018	No CPCN required per Rule 3206. Proceeding No. 16M-0009E and Decision No. C16-0627
311	2023	Interconnection	A.0000676.001	IREA Bergen Park	New 115/12.5KV XFMR, 115KV gang disconnect switches, and 115KV bus expansion.					\$748	04/23/2018	
312	2023	Reliability Requirement	A.0000708.005	US Forest Permits	Renew long-term ROW lease with US Forest Service (USFS).					\$87,435	3/31/2022	
313	2023	Reliability Requirement	A.0000708.010	US Forest Permits	Renew long-term ROW lease with US Forest Service (USFS).					\$39,084	3/31/2022	
314	2023	Reliability Requirement	A.0000708.011	US Forest Permits	Renew long-term ROW lease with US Forest Service (USFS).					\$45,063	3/31/2022	
315	2023	Reliability Requirement	A.0000708.012	US Forest Permits	Renew long-term ROW lease with US Forest Service (USFS).					\$59,261	3/31/2022	
316	2023	Security\Resiliency	A.0000710.040	Physical Security	Upgrade substation security to comply with NERC CIP-014 requirements.					\$2,011,045	10/31/2022	
317	2023	Asset Renewal	A.0000778.009	Unserviceable - Breakers	Replace unserviceable 230KV breaker B221 at Basalt. New breaker will increase capacity from 2000A to 3000A.					\$483,072	3/31/2023	
318	2023	Reliability Requirement	A.0000800.005	DCP SULLIVAN #3 SUBSTATION	Install additional 50 MVA transformer at Sullivan Substation and reconfigure 230 KV circuit 5281 to connect.					\$75,300	12/20/2018	No CPCN required per Rule 3206. Proceeding No. 14M-0061E, Decision No. C14-0732.
319	2023	Asset Renewal	A.0000855.003	Transmission UAV Flights	Unmanned Aerial Vehicle flight to monitor transmission lines.					\$10	10/30/2022	
320	2023	Reliability Requirement	A.0000867.057	NORTHERN GREELEY AREA PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44kv system.					\$72,982	5/31/2022	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
321	2023	Reliability Requirement	A.0000867.059	PLAN	Project to build new 230/115KV transmission line and substation system near Greeley and remove 44kv system.					\$3,553,547	04/30/2022	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
322	2023	Asset Renewal	A.0000879.017	ROW by Permit	5021 Access Easement.					\$1,637	12/31/2022	
323	2023	Asset Renewal	A.0000917.024	Group 1 Switch Replacements	9257 Robinson Rack Switch Replacement.					\$2,004,123	12/1/2020	
324	2023	Asset Renewal	A.0000927.007	Repairs	Sub Site Improvements and Repairs	Program to improve substation site surfaces that are in need of repair. MIDWAY Substation - Replace yard surfacing.				\$490,497	12/29/2022	
325	2023	Asset Renewal	A.0000927.008	Repairs	Sub Site Improvements and Repairs	Program to improve substation site surfaces that are in need of repair. RIDGE Substation - Replace yard surfacing.				\$241,533	12/21/2022	
326	2023	Asset Renewal	A.0000927.009	Repairs	Sub Site Improvements and Repairs	Program to improve substation site surfaces that are in need of repair. STERLING Substation - Replace yard surfacing.				\$111,339	12/9/2022	
327	2023	Asset Renewal	A.0000927.010	Repairs	Sub Site Improvements and Repairs	Program to improve substation site surfaces that are in need of repair. WELD Substation - Replace yard surfacing.				\$219,572	11/9/2022	
328	2023	Asset Renewal	A.0000927.011	Repairs	Sub Site Improvements and Repairs	Program to improve substation site surfaces that are in need of repair. BEAVER CREEK Substation - Replace yard surfacing.				\$164,176	12/2/2022	
329	2023	Asset Renewal	A.0000927.012	Repairs	Sub Site Improvements and Repairs	Program to improve substation site surfaces that are in need of repair. GILCREST Substation - Replace yard surfacing.				\$105,331	11/18/2022	
330	2023	Reliability Requirement	A.0000931.008	Lamar - Upgrade HVDC, HMI, Controls	Lamar Substation - HVDC Tie Controls Replacement.					\$36,532	12/31/2018	
331	2023	Asset Renewal	A.0000932.037	ELR - Relay - PSCo	Program to replace end-of-life relays.					\$772,602	10/15/2019	
332	2023	Asset Renewal	A.0000932.059	ELR - Relay - PSCo	Program to replace end-of-life relays.					\$445,193	11/30/2022	
333	2023	Reliability Requirement	A.0000937.011	DCP HIGH POINT #1	Construct the new greenfield DCP High Point substation project. Install a 50MVA Xfmr, extend and connect 230kV transmission lines with ROW, and upgrade remote end substations.					\$3,396,606	08/31/2022	CPCN Approved - Proceeding No. 20A-0082E, Decision No. R20-0725
334	2023	Reliability Requirement	A.0000961.002	BLUESTONE VALLEY SUB - DEBEQUE	This project connects the existing 69KV circuit 6670 of Line 1117 to the new Bluestone Valley Substation located approximately 1.5 miles southwest of De Beque, Colorado.					\$3,889,081	7/09/2019	No CPCN Required per Rule 3206 - Proceeding No. 09M-392E, Decision No. C09-0681 and reaffirmed Decision No. C21-0256-I
335	2023	Asset Renewal	A.0000976.005	LINE CAPACITY	Line Capacity Work.					\$8,823,749	9/1/2018	
336	2023	Reliability Requirement	A.0001104.006	Staging Yard	Site improvement project includes grading, fencing, gate, card reader, warehouse and entrance driveway at PSCo Lookout Staging Yard Site 2.					\$1,112,128	12/31/2020	
337	2023	Reliability Requirement	A.0001121.004	SPCC Improvements	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.					\$727,008	06/30/2022	
338	2023	Reliability Requirement	A.0001121.007	SPCC Improvements	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.					\$497,634	6/29/2022	
339	2023	Reliability Requirement	A.0001121.016	SPCC Improvements	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.					\$740,322	8/25/2023	
340	2023	Reliability Requirement	A.0001121.024	SPCC Improvements	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.					\$516,474	7/30/2023	
341	2023	Interconnection	A.0001202.001	CEP Rush Creek II Switching Station	Install Shortgrass Switching Station (Rush Creek II) to add 202MW of wind generation.					\$3,922	6/30/2020	CPCN Granted: Proceeding No. 18A-0860E Decision No. C19-0175
342	2023	Regional Expansion	A.0001209.003	CEP Missile Site Reactive Power	CEP Voltage Control at Pronghorn Substation part of Colorado Energy Portfolio Plan.					\$28,975,295	12/12/2020	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
343	2023	Regional Expansion	A.0001209.020	CEP Missile Site Reactive Power	CEP Voltage Control at Pronghorn Substation part of Colorado Energy Portfolio Plan.					\$558,872	8/31/2021	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
344	2023	Regional Expansion	A.0001216.016	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$106,776	7/1/2022	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
345	2023	Regional Expansion	A.0001216.017	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$508,117	12/21/2020	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
346	2023	Interconnection	A.0001222.001	Cheyenne Ridge 345 kV Gen Tie	New Cheyenne Ridge Gen Tie line to connect 500 MW of wind generation.					\$164	4/1/2020	CPCN Granted. Proceeding No. 18A-0905E; Decision No. C19-0367.
347	2023	Asset Renewal	A.0001225.009	WMP PSCo Priority Defects	Refurbish 115 kV aging asset 9205 with new poles.					\$1,612	1/30/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237

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348	2023	Asset Renewal	A.0001225.021	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$846,797	08/31/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
349	2023	Asset Renewal	A.0001225.023	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$343,438	08/31/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
350	2023	Asset Renewal	A.0001225.026	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$0	12/31/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
351	2023	Asset Renewal	A.0001225.041	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$0	12/31/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
352	2023	Asset Renewal	A.0001225.055	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$0	12/31/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
353	2023	Asset Renewal	A.0001225.056	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$31,663	12/31/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
354	2023	Asset Renewal	A.0001225.074	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$244,009	8/31/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
355	2023	Asset Renewal	A.0001225.075	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$17,115	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
356	2023	Asset Renewal	A.0001225.078	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$192,470	7/31/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
357	2023	Asset Renewal	A.0001225.081	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$33,530	5/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
358	2023	Asset Renewal	A.0001225.082	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$121,135	9/29/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
359	2023	Asset Renewal	A.0001225.084	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$67,663	5/31/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
360	2023	Asset Renewal	A.0001225.086	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$1,007,572	11/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
361	2023	Asset Renewal	A.0001225.088	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$34,900	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
362	2023	Asset Renewal	A.0001225.091	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$43,224	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
363	2023	Asset Renewal	A.0001225.092	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$33,727	2/28/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
364	2023	Asset Renewal	A.0001225.094	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$204,327	7/31/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
365	2023	Asset Renewal	A.0001225.098	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$245,987	8/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
366	2023	Asset Renewal	A.0001225.103	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$33,597	4/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
367	2023	Comm Infrastructure	A.0001320.378	Comm Network Program	Ft St Vrain - Dark Fiber Battery Replacement.					\$17,513	6/1/2023	
368	2023	Comm Infrastructure	A.0001320.379	Comm Network Program	Smoky Hill - Dark Fiber Battery Replacement.					\$24,671	6/1/2023	
369	2023	Interconnection	A.0001392.001	PI-2019-6 Bighorn Solar	Interconnect a 240MW solar project under PI 2019-6 Bighorn. This is the customer funded portion of the project.					\$0	7/30/2021	

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370	2023	Interconnection	A.0001392.006	PI-2019-6 Bighorn Solar	Interconnect a 240MW solar project under PI 2019-6 Bighorn. This is the customer funded portion of the project.					\$3,207,117	4/1/2021	
371	2023	Interconnection	A.0001409.002	GI-2016-15 Arriba	Generation interconnect for 200MW Windfarm to serve third party.					\$563	12/31/2022	CPCN Not Required per Rule 3206. Proceeding No. 22M-0005E, Decision No. C22-0438
372	2023	Interconnection	A.0001416.002	CEP GI-2018-24 Neptune	New 345kV Tundra Switching Station to provide interconnection to new solar generation. Part of the CEP.					\$1,013,629	5/31/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
373	2023	Interconnection	A.0001416.003	CEP GI-2018-24 Neptune	New 345kV Tundra Switching Station to provide interconnection to new solar generation. Part of the CEP.					\$1,163,317	5/31/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
374	2023	Interconnection	A.0001416.004	CEP GI-2018-24 Neptune	New 345kV Tundra Switching Station to provide interconnection to new solar generation. Part of the CEP.					\$768,059	5/31/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
375	2023	Interconnection	A.0001416.005	CEP GI-2018-24 Neptune	New 345kV Tundra Switching Station to provide interconnection to new solar generation. Part of the CEP.					\$818,477	5/31/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
376	2023	Interconnection	A.0001416.009	CEP GI-2018-24 Neptune	New 345kV Tundra Switching Station to provide interconnection to new solar generation. Part of the CEP.					\$17,354,077	5/31/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
377	2023	Interconnection	A.0001416.010	CEP GI-2018-24 Neptune	New 345kV Tundra Switching Station to provide interconnection to new solar generation. Part of the CEP.					\$555,904	5/16/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
378	2023	Interconnection	A.0001417.002	CEP GI-2018-25 Thunderwolf	New 230kV Mirasol Switching Station to provide interconnection for new solar generation. Part of the CEP.					\$849,563	4/14/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
379	2023	Interconnection	A.0001417.003	CEP GI-2018-25 Thunderwolf	New 230kV Mirasol Switching Station to provide interconnection for new solar generation. Part of the CEP.					\$2,840,556	4/15/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
380	2023	Interconnection	A.0001417.004	CEP GI-2018-25 Thunderwolf	New 230kV Mirasol Switching Station to provide interconnection for new solar generation. Part of the CEP.					\$164,950	4/14/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
381	2023	Interconnection	A.0001417.006	CEP GI-2018-25 Thunderwolf	New 230kV Mirasol Switching Station to provide interconnection for new solar generation. Part of the CEP.					\$665,822	4/14/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
382	2023	Interconnection	A.0001417.010	CEP GI-2018-25 Thunderwolf	New 230kV Mirasol Switching Station to provide interconnection for new solar generation. Part of the CEP.					\$16,321,792	4/14/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
383	2023	Interconnection	A.0001417.011	CEP GI-2018-25 Thunderwolf	New 230kV Mirasol Switching Station to provide interconnection for new solar generation. Part of the CEP.					\$828,235	4/14/2022	CPCN Granted: Proceeding No. 21A-0298E; Decision No. C22-0234
384	2023	Asset Renewal	A.0001447.001	6935 Major Line Rebuild	Teardown and rebuild of the 69kV transmission line from Mosca to Alamosa. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.					\$10,756,503	12/24/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
385	2023	Asset Renewal	A.0001447.002	6935 Major Line Rebuild	Teardown and rebuild of the 69kV transmission line from Mosca to Alamosa. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.					\$88,265	9/30/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
386	2023	Asset Renewal	A.0001447.005	6935 Major Line Rebuild	Teardown and rebuild of the 69kV transmission line from Mosca to Alamosa. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.					\$7,311,628	3/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
387	2023	Asset Renewal	A.0001486.001	9205 BHYD-STR 1398 Aging Line Rbld	Teardown and rebuild of the 115kV transmission line from Structure 1398 to Boulder Hydro substation. Conductor between the NCAR tap structure and Structure 1398 will be replaced as well. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.					\$10,846,053	9/30/2021	
388	2023	Reliability Requirement	A.0001487.008	Spare Breakers	Spare breaker.					\$136,850	8/31/2023	
389	2023	Asset Renewal	A.0001494.003	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.					\$6,524,317	5/13/2022	
390	2023	Asset Renewal	A.0001494.004	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.					\$913,226	6/03/2022	
391	2023	Asset Renewal	A.0001494.005	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.					\$248,826	9/30/2023	
392	2023	Asset Renewal	A.0001494.007	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.					\$1,320,929	6/10/2022	
393	2023	Asset Renewal	A.0001494.011	9811 PONC SLVA Rebuild	Rebuild 115kV line 9811 from Poncha to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.					\$51,394	7/30/2023	
394	2023	Reliability Requirement	A.0001654.001	Jackson Fuller DFR	Install a Digital Fault Recorder at Jackson Fuller.					\$410,785	2/25/2022	
395	2023	Asset Renewal	A.0001657.001	6584 Major Line Rebuild	Rebuild 69kV line 6584 from Mitchell Creek to Ute Rifle (including the section between Shoshone - Glenwood Springs). The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This line traverses the wildfire risk zones and is part of the Wildfire Mitigation Plan (WMP).					\$242	11/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
396	2023	Regional Expansion	A.0001672.030	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (110 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.					\$37	3/30/2023	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270

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397	2023	Regional Expansion	A.0001672.031	Pathway Segment 2-CanalCrgs to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.					\$1,584	3/30/2023	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
398	2023	Interconnection	A.0001729.001	CEP PI-2021-1 Sun Mt Solar 1	Sun Mountain solar interconnection at Comanche Substation. PI 2021-1					\$1,587,857	9/9/2022	No CPCN filed yet - pending decision in 2023 Rule 3206 Report Proceeding that no CPCN is needed
399	2023	Asset Renewal	A.0001734.001	Arapahoe Sub Cathodic Protection	Install cathodic protection at Arapahoe sub.					\$473,026	12/31/2022	
400	2023	Reliability Requirement	A.0001740.001	Other ? Stand Alone Level 2	Install a remedial action scheme to address rapid changes in the area caused by changing wind generation.					\$334,861	5/31/2022	
401	2023	Reliability Requirement	A.0001740.002	Other ? Stand Alone Level 2	Install a remedial action scheme to address rapid changes in the area caused by changing wind generation.					\$114,302	5/31/2022	
402	2023	Reliability Requirement	A.0001740.003	Other ? Stand Alone Level 2	Install a remedial action scheme to address rapid changes in the area caused by changing wind generation.					\$0	9/1/2021	
403	2023	Reliability Requirement	A.0001740.004	Other ? Stand Alone Level 2	Install a remedial action scheme to address rapid changes in the area caused by changing wind generation.					\$187,225	5/31/2022	
404	2023	Asset Renewal	A.0001741.050	Energy Imbalance Market Metering	Upgrade meters at generation interconnections and boundary points to revenue quality metering equipment.					\$2	09/15/2023	
405	2023	Asset Renewal	A.0001745.001	Ft. Lupton Yard Improvements	Ft. Lupton Yard Improvements, sub.					\$1,542,835	2/28/2023	
406	2023	Reliability Requirement	A.0001881.003	5283 UG Line Thermocouple	Monitoring the temperature of the cable system and the surrounding soil of the underground pipe-type transmission line is necessary to rate the transmission line more frequently than a summer and winter rating.					\$58,078	9/8/2022	
407	2023	Reliability Requirement	A.0001881.005	5283 UG Line Thermocouple	Monitoring the temperature of the cable system and the surrounding soil of the underground pipe-type transmission line is necessary to rate the transmission line more frequently than a summer and winter rating.					\$57,918	9/8/2022	
408	2023	Asset Renewal	A.0001902.015	PSCO Field Operations Replacements	Replace 230kV breaker #5507 at Parachute Sub.					\$215,892	8/30/2023	
409	2023	Asset Renewal	A.0001902.016	PSCO Field Operations Replacements	Replace 230kV breaker #5506 at Parachute Sub.					\$175,899	8/30/2023	
410	2023	Reliability Requirement	A.0010122.050	Subs Asset Health	California UG HPFF Relay Replacement.					\$149,058	12/31/2022	
411	2023	Reliability Requirement	A.0010122.051	Subs Asset Health	Harrison UG HPFF Relay Replacement.					\$112,895	12/31/2022	
412	2023	Interconnection	A.0010130.020	Subs Capacity	Solar Interconnection as part of Solar Gardens Program.					-\$2	9/13/2023	
413	2023	Interconnection	A.0010130.022	Subs Capacity	Solar Interconnection as part of Solar Gardens Program. Install 3VO relaying at Sterling Substation.					-\$1	9/13/2023	
414	2023	Interconnection	A.0010130.024	Subs Capacity	Solar Interconnection as part of Solar Gardens Program. Install 3VO relaying at Johnstown Substation.					\$0	5/15/2023	
415	2023	Interconnection	A.0010130.032	Subs Capacity	Solar Interconnection as part of Solar Gardens Program. Install 3VO relaying at Parachute Substation.					\$0	8/31/2023	
416	2023	Reliability Requirement	A.0000146.004	PAWNEE - DANIELS PARK RECONDUCTOR	Reconductor/replace failing 230kV conductor on the Pawnee-DP 5457 circuit.					\$13,969,978	11/05/2022	
417	2023	Asset Renewal	A.0000204.022	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$553,159	7/21/2023	
418	2023	Asset Renewal	A.0000204.029	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$803,911	1/30/2023	
419	2023	Asset Renewal	A.0000204.032	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$723,364	6/19/2022	
420	2023	Asset Renewal	A.0000204.050	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$340,000	10/1/2023	
421	2023	Asset Renewal	A.0000204.053	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$43,684	12/30/2022	
422	2023	Asset Renewal	A.0000204.055	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$413,103	10/31/2023	
423	2023	Asset Renewal	A.0000204.057	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$626,772	12/31/2022	
424	2023	Asset Renewal	A.0000204.060	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$326,453	12/31/2022	
425	2023	Asset Renewal	A.0000204.063	S&E - PSCO Sub	Storm or Emergency project to replace damaged or failing equipment in Substations.					\$408,606	12/31/2022	

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426	2023	Asset Renewal	A.0000249.069	S&E - PSCO Line	Priority defect replacements.					\$76,609	12/31/2022	
427	2023	Asset Renewal	A.0000249.071	S&E - PSCO Line	Priority defect replacements.					\$0	12/31/2022	
428	2023	Asset Renewal	A.0000249.073	S&E - PSCO Line	Priority defect replacements.					\$100,237	12/31/2022	
429	2023	Asset Renewal	A.0000249.074	S&E - PSCO Line	Priority defect replacements.					\$113,282	12/31/2022	
430	2023	Asset Renewal	A.0000249.075	S&E - PSCO Line	Priority defect replacements.					\$104,730	2/28/2023	
431	2023	Asset Renewal	A.0000249.077	S&E - PSCO Line	Priority defect replacements.					\$159,584	12/31/2022	
432	2023	Asset Renewal	A.0000249.078	S&E - PSCO Line	Priority defect replacements.					\$155,547	12/31/2022	
433	2023	Asset Renewal	A.0000249.080	S&E - PSCO Line	Priority defect replacements.					\$293,173	12/31/2022	
434	2023	Asset Renewal	A.0000249.082	S&E - PSCO Line	Priority defect replacements.					\$331,931	12/31/2022	
435	2023	Asset Renewal	A.0000249.083	S&E - PSCO Line	Priority defect replacements.					\$4,387	12/31/2022	
436	2023	Reliability Requirement	A.0000263.015	OVERSTRESSED BREAKERS	Replace overstressed 115kV breaker #8022 at Soda Lakes Substation for compliance with NERC TPL-001-4 Planning Standard.					\$59	7/30/2023	
437	2023	Reliability Requirement	A.0000322.026	Transmission upgrades	Replace all limiting substation facility equipment at Soda Lakes Substation to achieve the rating of 600 A (120 MVA) on line #9812.					\$63,389	04/28/2023	
438	2023	Reliability Requirement	A.0000322.028	Transmission upgrades	Replace limiting substation facility equipment at Allison substation to achieve full conductor rating of the L8024 Allison-Soda Lakes 115 kV line.					\$64,442	04/28/2023	
439	2023	Asset Renewal	A.0000402.025	PSCO Major Line Refurbishment	Replacing defective dead-end structures from 230 kV Line 5487 Breckenridge - Malta.					\$3,677,282	9/30/2022	
440	2023	Reliability Requirement	A.0000410.065	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$467,325	12/23/2022	
441	2023	Reliability Requirement	A.0000410.087	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$151,917	8/31/23	
442	2023	Reliability Requirement	A.0000410.103	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$57,675	10/31/2023	
443	2023	Reliability Requirement	A.0000410.105	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$38,293	5/31/2023	
444	2023	Reliability Requirement	A.0000410.113	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$276,246	12/31/2022	
445	2023	Reliability Requirement	A.0000410.115	JF-USA	Xcel funding share of Tri-State Joint Facility Capital Projects.					\$93,368	10/31/2023	
446	2023	Asset Renewal	A.0000502.033	LINE ELR PSCO	Program to replace aging line components at the end of their useful life.					\$947,217	12/31/2022	
447	2023	Asset Renewal	A.0000502.034	LINE ELR PSCO	Program to replace aging line components at the end of their useful life.					\$1,219,025	12/31/2022	
448	2023	Asset Renewal	A.0000502.035	LINE ELR PSCO	Program to replace aging line components at the end of their useful life.					\$377,475	12/31/2022	
449	2023	Asset Renewal	A.0000502.036	LINE ELR PSCO	Program to replace aging line components at the end of their useful life.					\$287,021	12/31/2022	
450	2023	Asset Renewal	A.0000502.037	LINE ELR PSCO	Program to replace aging line components at the end of their useful life. 44kV Line ELR project.					\$1,200,111	8/1/2023	
451	2023	Asset Renewal	A.0000502.039	LINE ELR PSCO	Program to replace aging line components at the end of their useful life. 44kV Line ELR project.					\$951,746	6/15/2023	
452	2023	Asset Renewal	A.0000507.036	PSCO Major Line Rebuilds	Rebuild of the 115kV transmission line from Palmer Lake to Monument. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.					\$3,860,065	12/31/2022	
453	2023	Asset Renewal	A.0000507.040	PSCO Major Line Rebuilds	Rebuild of the 69kV transmission line from Mosca to San Luis Valley. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.					\$4,787,636	03/20/2023	
454	2023	Asset Renewal	A.0000507.043	PSCO Major Line Rebuilds	Rebuild of the 69kV transmission line from Mosca to San Luis Valley (raising lines for the rebuild). The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor.					\$478,795	5/31/2023	
455	2023	Security\Resiliency	A.0000710.042	Physical Security	Upgrade substation security to comply with NERC CIP-014 requirements. Install Physical Security Infrastructure at Waterton Substation.					\$3,383,468	11/30/2022	
456	2023	Security\Resiliency	A.0000710.043	Physical Security	Upgrade substation security to comply with NERC CIP-014 requirements. Install Physical Security Infrastructure at Missile Site Substation.					\$4,823,415	11/30/2022	
457	2023	Asset Renewal	A.0000778.001	Unserviceable - Breakers - PSCO	Breaker replacement for breakers that are not quite emergency, but can't wait to be on ELR list.					\$3,733,218	12/31/2022	
458	2023	Asset Renewal	A.0000779.003	Unserviceable - Relays - PSCO	Relay replacements that are not quite emergency, but can't wait to be on ELR list.					\$4,162,164	12/31/2022	
459	2023	Asset Renewal	A.0000786.061	ELR - Breakers - PSCO	Program to replace end-of-life breakers. Breaker 6913 at Alamosa Terminal Substation.					\$1,020,173	5/11/2023	
460	2023	Asset Renewal	A.0000786.068	ELR - Breakers - PSCO	Program to replace end-of-life breakers. Breaker 8055 in Blue River Substation.					\$938,258	8/11/2023	
461	2023	Asset Renewal	A.0000786.071	ELR - Breakers - PSCO	Program to replace end-of-life breakers.					\$526,293	5/31/2023	
462	2023	Reliability Requirement	A.0000867.056	NORTHERN GREELEY AREA PLAN	Project to build new 230/115kV transmission line and substation system near Greeley and remove 44kV system.					\$5,997,497	04/30/2022	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
463	2023	Reliability Requirement	A.0000867.058	NORTHERN GREELEY AREA PLAN	Project to build new 230/115kV transmission line and substation system near Greeley and remove 44kV system.					\$5,868,360	04/30/2022	CPCN Approved - Proceeding No. 17A-0146E, Decision No. R18-0135
464	2023	Asset Renewal	A.0000917.027	PSCo Group 1 Switch Replacements	Retrofitting Transmission line switches on the 44 kV Line 4102 in the Greeley Area.					\$275,060	03/30/2023	
465	2023	Asset Renewal	A.0000917.028	PSCo Group 1 Switch Replacements	Retrofitting Transmission line switches on the 44 kV Line 4101 in the Greeley Area.					\$410,962	03/30/2023	
466	2023	Asset Renewal	A.0000917.029	PSCo Group 1 Switch Replacements	Retrofitting Transmission line switches on the 44 kV Line 4100 in the Greeley Area.					\$568,546	03/31/2023	
467	2023	Asset Renewal	A.0000932.056	ELR - Relay - PSCO	Program to replace end-of-life relays.					\$541,771	12/28/2022	
468	2023	Asset Renewal	A.0000932.058	ELR - Relay - PSCO	Program to replace end-of-life relays.					\$839,930	11/30/2022	
469	2023	Asset Renewal	A.0000932.060	ELR - Relay - PSCO	Program to replace end-of-life relays.					\$431,937	10/24/2022	
470	2023	Asset Renewal	A.0000932.061	ELR - Relay - PSCO	Program to replace end-of-life relays.					\$669,662	8/31/2023	

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471	2023	Asset Renewal	A.0000932.071	ELR - Relay - PSCO	Program to replace end-of-life relays.					\$484,906	8/25/2023	
472	2023	Asset Renewal	A.0000932.072	ELR - Relay - PSCO	Program to replace end-of-life relays.					\$475,966	8/18/2023	
473	2023	Asset Renewal	A.0000932.077	ELR - Relay - PSCO	Program to replace end-of-life relays.					\$686,880	8/4/2023	
474	2023	Asset Renewal	A.0000932.078	ELR - Relay - PSCO	Program to replace end-of-life relays.					\$500,788	8/4/2023	
475	2023	Asset Renewal	A.0000932.080	ELR - Relay - PSCO	Program to replace end-of-life relays.					\$1,320	9/29/2023	
					Construct the new greenfield DCP High Point substation project. Install a 50MVA Xfmr, extend and connect 230kV transmission lines with ROW, and upgrade remote end substations.					\$2,687,722	06/30/2023	CPCN Approved - Proceeding No. 20A-0082E, Decision No. R20-0725
476	2023	Reliability Requirement	A.0000937.004	DCP HIGH POINT #1	Construct the new greenfield DCP High Point substation project. Install a 50MVA Xfmr, extend and connect 230kV transmission lines with ROW, and upgrade remote end substations.					\$10,049,368	06/02/2023	CPCN Approved - Proceeding No. 20A-0082E, Decision No. R20-0725
477	2023	Reliability Requirement	A.0000937.012	DCP HIGH POINT #1	Construct the new greenfield DCP High Point substation project. Install a 50MVA Xfmr, extend and connect 230kV transmission lines with ROW, and upgrade remote end substations.					\$1,470,589	05/31/2023	CPCN Approved - Proceeding No. 20A-0082E, Decision No. R20-0725
					Construct the new greenfield DCP High Point substation project. Install a 50MVA Xfmr, extend and connect 230kV transmission lines with ROW, and upgrade remote end substations.					\$938,185	5/31/2023	CPCN Approved - Proceeding No. 20A-0082E, Decision No. R20-0725
478	2023	Reliability Requirement	A.0000937.013	DCP HIGH POINT #1	Construct the new greenfield DCP High Point substation project. Install a 50MVA Xfmr, extend and connect 230kV transmission lines with ROW, and upgrade remote end substations.					\$704,344	7/28/2023	
					A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.					\$281,695	10/31/2022	
479	2023	Reliability Requirement	A.0000937.014	DCP HIGH POINT #1	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.					\$250,216	12/31/2022	
					A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.					\$384,423	5/28/2023	
480	2023	Reliability Requirement	A.0001121.008	SPCC Improvements	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.					\$895,232	8/18/2023	
					A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.					\$470,649	2/3/2023	
481	2023	Reliability Requirement	A.0001121.009	SPCC Improvements	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.					\$360,468	8/25/2023	
					A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.							
482	2023	Reliability Requirement	A.0001121.010	SPCC Improvements	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.							
					A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.							
483	2023	Reliability Requirement	A.0001121.011	SPCC Improvements	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.							
					A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.							
484	2023	Reliability Requirement	A.0001121.013	SPCC Improvements	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.							
					A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.							
485	2023	Reliability Requirement	A.0001121.014	SPCC Improvements	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.							
					A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.							
486	2023	Reliability Requirement	A.0001121.017	SPCC Improvements	A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.							
					A proactive program to ensure Xcel substations required secondary containment comply with Federal Environmental Regulatory and Xcel Environmental Policy requirements.							
487	2023	Regional Expansion	A.0001208.001	CEP Comanche Reactive Power Support	Reactive Voltage support needed for Colorado Energy Plan to add generation resources.					\$337,784	12/31/2022	CPCN Approved - Proceeding No. 19A-0728E, Decision No. C20-0648
					CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$11,319,786	7/6/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
488	2023	Regional Expansion	A.0001216.002	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$9,436,755	7/6/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
					CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$687,540	12/31/2022	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
489	2023	Regional Expansion	A.0001216.003	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$5,214,665	5/31/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
					CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$28,392,643	6/5/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
490	2023	Regional Expansion	A.0001216.004	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$345,643	3/9/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
					CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$12,271,039	6/1/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
491	2023	Regional Expansion	A.0001216.005	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$1,149,650	5/31/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
					CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$19,193,554	3/15/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
492	2023	Regional Expansion	A.0001216.006	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$27,800	12/31/2022	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
493	2023	Regional Expansion	A.0001216.007	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.							
494	2023	Regional Expansion	A.0001216.008	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.							
495	2023	Regional Expansion	A.0001216.009	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.							
496	2023	Regional Expansion	A.0001216.010	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.							
497	2023	Regional Expansion	A.0001216.011	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.							

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498	2023	Regional Expansion	A.0001216.014	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$1,534,924	12/3/2022	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
499	2023	Regional Expansion	A.0001216.015	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$1,885,998	12/31/2022	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
500	2023	Regional Expansion	A.0001216.024	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$1,458,853	12/1/2022	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
501	2023	Regional Expansion	A.0001216.025	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$325,353	3/9/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
502	2023	Regional Expansion	A.0001216.026	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$101,490	5/31/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
503	2023	Regional Expansion	A.0001216.027	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$763,281	5/31/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
504	2023	Regional Expansion	A.0001216.028	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$119,197	3/9/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
505	2023	Regional Expansion	A.0001216.029	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$151,533	5/31/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
506	2023	Regional Expansion	A.0001216.030	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$523,408	6/30/2023	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
507	2023	Regional Expansion	A.0001216.031	CEP Network Upgrades	CEP Network Upgrades part of Greenwood-Arapahoe-Denver Terminal Project.					\$40,509	12/15/2022	CPCN Granted: Proceeding No. 19A-0728E and 20A-0063E; Decision No. C20-0648
508	2023	Asset Renewal	A.0001219.046	ELR RFL9300 Relays	Program to replace end-of-life relays.					\$352,687	11/3/2023	
509	2023	Asset Renewal	A.0001219.049	ELR RFL9300 Relays	Program to replace end-of-life relays.					\$484,645	12/31/2022	
510	2023	Asset Renewal	A.0001219.050	ELR RFL9300 Relays	Program to replace end-of-life relays.					\$359,183	12/31/2022	
511	2023	Asset Renewal	A.0001219.051	ELR RFL9300 Relays	Program to replace end-of-life relays.					\$206,081	10/31/2023	
512	2023	Asset Renewal	A.0001219.052	ELR RFL9300 Relays	Program to replace end-of-life relays.					\$234,577	10/31/2023	
513	2023	Asset Renewal	A.0001219.054	ELR RFL9300 Relays	Program to replace end-of-life relays.					\$229,438	10/31/2023	
514	2023	Asset Renewal	A.0001219.057	ELR RFL9300 Relays	Program to replace end-of-life relays.					\$215,514	10/20/2023	
515	2023	Asset Renewal	A.0001219.061	ELR RFL9300 Relays	Program to replace end-of-life relays.					\$175,875	09/15/2023	
516	2023	Asset Renewal	A.0001219.063	ELR RFL9300 Relays	Program to replace end-of-life relays.					\$286,857	11/30/2023	
517	2023	Asset Renewal	A.0001219.064	ELR RFL9300 Relays	Program to replace end-of-life relays.					\$303,802	10/20/2023	
518	2023	Reliability Requirement	A.0001223.002	Monument Flying Horse Mitigation Line	Increasing the power flow on Colorado Springs Utility (CSU) system on the transmission line from Monument to Flying Horse Substations including Briargate Sub.					\$1,800,200	10/30/2023	No CPCN required per Rule 3206: Proceeding No. 21M-0005E, Decision No. C21-0437
519	2023	Asset Renewal	A.0001225.033	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$129,364	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
520	2023	Asset Renewal	A.0001225.035	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$632,694	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
521	2023	Asset Renewal	A.0001225.036	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$1,021,528	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
522	2023	Asset Renewal	A.0001225.037	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$1,054,517	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
523	2023	Asset Renewal	A.0001225.042	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$1,765,605	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
524	2023	Asset Renewal	A.0001225.043	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$304,212	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
525	2023	Asset Renewal	A.0001225.045	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$870,279	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
526	2023	Asset Renewal	A.0001225.047	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$161,196	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
527	2023	Asset Renewal	A.0001225.049	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$1,087,630	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
528	2023	Asset Renewal	A.0001225.050	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$0	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
529	2023	Asset Renewal	A.0001225.052	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$509,654	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
530	2023	Asset Renewal	A.0001225.053	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$16,671	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
531	2023	Asset Renewal	A.0001225.058	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$238,497	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
532	2023	Asset Renewal	A.0001225.059	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$130,687	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
533	2023	Asset Renewal	A.0001225.060	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$0	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237

Item	Year	Purpose of Project	Parent Number	Group Name/GrandParent Name	Summary Description of Work Performed	Element Rating Before Project	Element Rating After Project	Facility Rating Before Project	Facility Rating After Project	Total Project Cost - Expenditures (Excludes AFUDC) Includes RWIP and CWIP	Estimated In-Service Date	CPCN/No CPCN Proceeding No. and Decision No.
534	2023	Asset Renewal	A.0001225.062	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$43,868	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
535	2023	Asset Renewal	A.0001225.064	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$373,029	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
536	2023	Asset Renewal	A.0001225.065	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$0	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
537	2023	Asset Renewal	A.0001225.066	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$0	12/31/2021	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
538	2023	Asset Renewal	A.0001225.067	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$438,961	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
539	2023	Asset Renewal	A.0001225.068	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$16,426	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
540	2023	Asset Renewal	A.0001225.069	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$107,591	6/30/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
541	2023	Asset Renewal	A.0001225.070	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$149,650	12/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
542	2023	Asset Renewal	A.0001225.071	WMP PSCo Priority Defects	This program consists of addressing high priority defects located within identified wildfire risk zones. This program is included in the Wildfire Mitigation Plan.					\$71,170	5/31/2022	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
543	2023	Reliability Requirement	A.0001405.004	Pronghorn Area Harmonics Metering	Install harmonic metering at Shortgrass Substation.					\$372,374	10/27/2023	
544	2023	Interconnection	A.0001409.001	GI-2016-15 Arriba	Generation interconnect for 200MW Windfarm to serve third party.					\$0	9/1/2023	CPCN Not Required per Rule 3206. Proceeding No. 22M-005E, Decision No. C22-0438
545	2023	Interconnection	A.0001409.007	GI-2016-15 Arriba	Generation interconnect for 200MW Windfarm to serve third party.					\$699,823	3/31/2023	CPCN Not Required per Rule 3206. Proceeding No. 22M-005E, Decision No. C22-0438
546	2023	Asset Renewal	A.0001446.004	6914 Major Line Rebuild	Teardown and rebuild of the 69kV transmission line from Alamosa to Antonito. The intent of this rebuild project is to enhance system reliability by replacing deteriorated structures and conductor. This project is included in the Wildfire Mitigation Plan.					\$1,238,534	5/19/2023	WMP Projects recoverable through the TCA - Proceeding No. 20A-0300E, Decision Nos. R21-0109 and C21-0237
547	2023	Reliability Requirement	A.0001656.002	BLUESTONE VALLEY SUB - 230kV Expansion	This project expands the existing Bluestone Valley Substation by adding a 100 MVA 230-69kV transformer. The Parachute-Cameo 230kV line will be looped into the Substation via 0.6 mile of 230kV in-and-out double circuit.					\$735,478	11/30/2023	No CPCN Required per Rule 3206 - Proceeding No. 09M-392E, Decision No. C09-0681 and reaffirmed Decision No. C21-0256-I
548	2023	Reliability Requirement	A.0001656.003	BLUESTONE VALLEY SUB - 230kV Expansion	This project expands the existing Bluestone Valley Substation by adding a 100 MVA 230-69kV transformer. The Parachute-Cameo 230kV line will be looped into the Substation via 0.6 mile of 230kV in-and-out double circuit.					\$1,369,578	11/30/2023	No CPCN Required per Rule 3206 - Proceeding No. 09M-392E, Decision No. C09-0681 and reaffirmed Decision No. C21-0256-I
549	2023	Reliability Requirement	A.0001656.005	BLUESTONE VALLEY SUB - 230kV Expansion	This project expands the existing Bluestone Valley Substation by adding a 100 MVA 230-69kV transformer. The Parachute-Cameo 230kV line will be looped into the Substation via 0.6 mile of 230kV in-and-out double circuit.					\$12,016,687	11/30/2023	No CPCN Required per Rule 3206 - Proceeding No. 09M-392E, Decision No. C09-0681 and reaffirmed Decision No. C21-0256-I
550	2023	Reliability Requirement	A.0001656.006	BLUESTONE VALLEY SUB - 230kV Expansion	This project expands the existing Bluestone Valley Substation by adding a 100 MVA 230-69kV transformer. The Parachute-Cameo 230kV line will be looped into the Substation via 0.6 mile of 230kV in-and-out double circuit.					\$802,384	11/30/2023	No CPCN Required per Rule 3206 - Proceeding No. 09M-392E, Decision No. C09-0681 and reaffirmed Decision No. C21-0256-I

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551	2023	Reliability Requirement	A.0001656.007	BLUESTONE VALLEY SUB - 230kV Expansion	This project expands the existing Bluestone Valley Substation by adding a 100 MVA 230-69kV transformer. The Parachute-Cameo 230kV line will be looped into the Substation via 0.6 mile of 230kV in-and-out double circuit.					\$1,395,911	11/30/2023	No CPCN Required per Rule 3206 - Proceeding No. 09M-392E, Decision No. C09-0681 and reaffirmed Decision No. C21-0256-I
552	2023	Regional Expansion	A.0001672.001	Pathway Segment 2-CanalCrg to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.					\$646,168	3/31/2023	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
553	2023	Regional Expansion	A.0001672.012	Pathway Segment 2-CanalCrg to GooseCrk	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.					\$331,423	04/30/2023	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
554	2023	Regional Expansion	A.0001673.001	Pathway Segment 3-GooseCrk to MayValley	Pathway consists of approximately 550 miles (1100 circuit-miles) of new double-circuit 345kV transmission lines. Additionally, there will be three (3) new substations (possibly 4) and expansion of three (3) existing substations. The project will in-service in phases, with the initial portion being in May of 2025, the second in May of 2026, and the final section in May of 2027.					\$480,635	3/31/2023	CPCN Approved - Proceeding No. 21A-0096E, Decision No. C22-0270
555	2023	Reliability Requirement	A.0001689.001	DCP PICA Bank#3, TAM	This project includes the addition of 1-50 MVA 230/13.8kV transformer at the Picadilly Substation, Capacitor bank additions, as well as transmission breakers plus element upgrades at Chambers and Spruce Substations.					\$5,653,301	5/23/2023	
556	2023	Reliability Requirement	A.0001689.004	DCP PICA Bank#3, TAM	This project includes the addition of 1-50 MVA 230/13.8kV transformer at the Picadilly Substation, Capacitor bank additions, as well as transmission breakers plus element upgrades at Chambers and Spruce Substations.					\$592,902	10/1/2023	
557	2023	Reliability Requirement	A.0001689.005	DCP PICA Bank#3, TAM	This project includes the addition of 1-50 MVA 230/13.8kV transformer at the Picadilly Substation, Capacitor bank additions, as well as transmission breakers plus element upgrades at Chambers and Spruce Substations.					\$675,580	10/1/2023	
558	2023	Asset Renewal	A.0001741.004	Energy Imbalance Market Metering	Upgrade meters at generation interconnections and boundary points to revenue quality metering equipment.					\$94,168	09/15/2023	Proceeding No. 22AL-0270E; Decision No. R22-0826
559	2023	Asset Renewal	A.0001741.007	Energy Imbalance Market Metering	Upgrade meters at generation interconnections and boundary points to revenue quality metering equipment.					\$127,122	04/15/2023	Proceeding No. 22AL-0270E; Decision No. R22-0826
560	2023	Asset Renewal	A.0001741.008	Energy Imbalance Market Metering	Upgrade meters at generation interconnections and boundary points to revenue quality metering equipment.					\$151,294	04/15/2023	Proceeding No. 22AL-0270E; Decision No. R22-0826

GLOSSARY OF ACRONYMS	
Acronym	Meaning
CEP	Colorado Energy Plan
CIP	Critical Infrastructure Protection
DCP	Distribution Capacity Planning
DP	Daniels Park Substation
EEE	Electrical Equipment Enclosure
ELR	End of Life Replacement
JF-USA	Joint Facilities - United Services Agreement
kV	kiloVolt
MVA	mega Volt-ampere
MVAR	mega Volt-ampere reactive
NERC	North American Electric Reliability Corporation
P6	Primavera P6 schedule software program
ROW	Right of Way
Repl	Replace
S&E	Storm and Emergency
SPCC	Spill Prevention Control and Countermeasures
SUB	Substation
TAM	Transmission Asset Management
UG HPFF	Underground - High Pressure Fluid Filled
UK	Unknown at the time of filing
WFRZ	Wildfire Risk Zone
WMP	Wildfire Mitigation Plan
Xfrm	Transformer