2022 RENEWABLE ENERGY STANDARD COMPLIANCE REPORT

Proceeding No. 19A-0369E

JUNE 1, 2023

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STATEMENT OF RES COMPLIANCE & INTRODUCTION

Public Service Company of Colorado ("Public Service" or the "Company") is pleased to report that the Company is in compliance with the Colorado 2022 Renewable Energy Standard ("RES"). For 2022, the RES required that 30 percent of the Company's electric energy sales be served from renewable energy,[1] with three percent from distributed generation. At least one-half of the distributed generation must be from retail distributed generation.[2]

Colorado Public Utilities Commission ("Commission") Rule 3659(a) states that Renewable Energy Credits ("RECs") may be used to comply with the RES. The Rules define each REC to mean a contractual right to the full set of non-energy attributes, including any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, directly attributed to a specific amount of electric energy generated from an eligible energy resource. One REC results from one megawatt-hour ("MWh") of electric energy generated from an eligible energy resource. By statute, certain eligible energy resources qualify for REC multipliers such that one MWh from these resources can generate more than one REC for compliance with the RES. Senate Bill 13-252 modified the REC multiplier to eliminate a REC multiplier for eligible energy resources that became operational after January 1, 2015.

As a result of acquiring the generation described below, Public Service was able to retire sufficient RECs to meet its RES obligation for the 2022 compliance year.

Pursuant to Commission Rule 3662, investor-owned Qualifying Retail Utilities ("QRUs"), like Public Service, are required to file an Annual RES Compliance Report ("Report") that contains the information set forth in Rule 3662. In general, the Report is designed to give the Commission a status on the QRU's compliance with the Renewable Energy Standard for the most recently completed compliance year. The Report will be reviewed by Commission Staff for compliance in accordance with Rule 3663.

Public Service is providing this Report in compliance with Rule 3662. The Report demonstrates that the Company is in compliance with Colorado's 2022 Renewable Energy Standard, consistent with the Company's Commission-approved 2020-21 RES Compliance Plan ("2020-21 RES Plan"), in Proceeding No. 19A-0369E, approved through Decision Nos. R20-0099 and C20-0289. On December 10, 2021, the Company filed an unopposed Motion to extend its 2020-2021 RES Plan programs in Proceeding No. 19A-0369E until a final order from the Commission in the Company's 2022-2025 RES Plan, Proceeding No. 21A-0625EG. Through Decision No. C21-0838 the Commission granted

[1] Commission Electric Rule 3654.
[2] Commission Electric Rule 3655.

the Company's request to extend its 2020-2021 RES Plan programs. The 2020-2021 programs continued through nearly all of 2022, as the Company received a final Commission decision in Proceeding No. 21A-0625EG in November 2022.

OVERVIEW OF THE COMPANY'S EFFORTS TO MEET THE RENEWABLE ENERGY STANDARD

In addition to meeting the Renewable Energy Standard requirements for 2022, Public Service remains well-positioned to meet the Colorado RES going forward. The RES requires the Company to generate 30 percent of electric retail sales from renewable resources beginning in 2020 and each compliance year thereafter, with three percent of that energy coming from renewable distributed generation. The Company's compliance strategy and acquisition of eligible energy resources reflects a desire to protect the environment, provide customers with renewable energy choices that they want and value, and follow through on our commitment to provide safe, reliable and increasingly clean energy at a competitive price. In this portion of the Report, the Company briefly describes and summarizes some of its efforts to meet these commitments.

WIND ENERGY

Wind energy continues to play a significant role in Xcel Energy's renewable energy portfolio. Public Service's early actions to add wind energy at competitive prices and proactively comply with state mandates have benefited the customers we serve and the state. Xcel Energy continues to be a national leader in wind energy.

Wind energy on Xcel Energy's systems has increased significantly since 2010 and will continue to expand in the future. In 2022, wind energy made up 35 percent of Public Service Company of Colorado's energy supply. At the end of 2022, Public Service had nearly 4,100 MW of installed wind energy capacity on its system and Xcel Energy had over 11,000 MW of wind across its various utility operating companies.

The Company is continuing the implementation of its Colorado Energy Plan Portfolio ("CEPP"). The CEPP is a transformative plan that was approved by the Commission as part of the Company's 2016 Electric Resource Plan ("ERP") (Proceeding No. 16A-0396E) and involves retiring 660 MW of coal-fired generation by late 2025 and adding 1,100 MW of wind, approximately 750 MW of solar and 275 MW of storage to our Colorado generation fleet. In 2022, the Company retired Comanche Unit 1, a 325 MW coal-fired plant, as it continued to implement the CEPP. In addition to 630 MW of Power Purchase Agreement ("PPA") wind, the CEPP includes the Company-owned 500 MW Cheyenne Ridge Wind Project, the construction of which was approved by the Commission in Proceeding No. 18A-0905E. Construction commenced in June 2019 and was completed in 2020 with commercial operations beginning on August 26, 2020, allowing the Company to take full advantage of federal production tax credits ("PTCs") and provides savings for customers. Also, in 2020 the Company had three additional wind PPAs that began commercial operations – Bronco Plains (September 30, 2020, 299.36 MW), Colorado

Green (December 16, 2020, 162 MW), and Mountain Breeze (October 28, 2020, 171.72 MW). Following implementation of the CEPP, approximately 39 percent of the Company's energy mix will come from wind. Public Service also notes that its 2021 Electric Resource Plan and Clean Energy Plan approved by the Commission in Proceeding No. 21A-0141E will reduce carbon emissions on the Company's system by over 80 percent by 2030 when compared to 2005 levels. The Company estimates that nearly 80 percent of the electricity consumed by our customers by 2030 will be provided by renewable resources.

WINDSOURCE®

Wind energy is also available as a customer choice through the Company's popular Windsource® program, which began in 1998 and continues to be one of the largest voluntary green-energy programs in the United States. The current structure of our Windsource® program originated in the terms of a settlement agreement the Commission approved in Proceeding No. 08A-260E and more recently in the settlement of the Company's 2017-19 RES Compliance Plan (Proceeding No. 16A-0139E).

Windsource® is certified through the Green-e Energy program. To be Green-e Energy certified, the corresponding RECs associated with the energy sold under Windsource® cannot be used to fulfill a state renewable energy goal and cannot be "double-counted" towards that goal, with one exception. Pursuant to Green-e's National Standard Version 2.1: "If the product meets 100% of a customer's electricity use with eligible renewables, Green-e Energy allows a percentage of a product's content to be satisfied by Renewable Portfolio Standard ("RPS") state-mandated renewables up to the percentage RPS requirement." Consequently, for Windsource® customers who purchased 100 percent of their electricity under the Windsource® program in 2022, thirty percent of the RECs associated with the energy these customers purchased were retired to meet the Renewable Energy Standard. The Commission approved this methodology as part of the Company's 2010 RES Compliance Plan in Decision Nos. C10-1033 and R10-0586 in Proceeding No. 09A-772E. Information describing the method of retiring RECs for 100 percent Windsource® customer sales has been provided to our Windsource® customers and is also available on the Windsource® pages on Xcel Energy's website.[3]

The Company charges a Windsource® premium to those customers who subscribe to the program. The 2022 Windsource® premium price was $1.50 per 100 kilowatt-hour ("kWh") block, or 1.5¢/kWh, on a market basis. Premiums from sales under the Windsource® program are credited back to the Renewable Energy Standard Adjustment ("RESA") ($4.3 million in 2022).

[3] https://co.my.xcelenergy.com/s/renewable/windsource

SOLAR ENERGY

The Company continues to integrate increasing levels of solar energy with a combination of low-cost large-scale utility solar projects, community solar gardens, and private customer-sited solar options. Public Service offers customers a growing number of renewable options such as Solar*Rewards®, Solar*Rewards® Community®, stand-alone net metering, and Renewable*Connect®.

UTILITY SOLAR INSTALLATIONS

Xcel Energy has continued its commitment to developing cost effective solar resources to benefit the greatest number of customers across the state. The Company purchases large-scale solar generation directly from sizable solar installations, many of which are located in the San Luis Valley in south-central Colorado.[4] In 2022, the Company had one solar PPA located in Pueblo enter commercial operations – Sun Mountain Solar 1 (December 7, 2022, 200 MW).

The CEPP approved by the Commission as part of the Company's 2016 Electric Resource Plan ("ERP") (Proceeding No. 16A-0396E) and amended through Decision No. R20-0285 in Proceeding No. 19A-0530E intended to add four additional utility-scale solar resources to the Company's system. In addition to the Sun Mountain project noted above, the Thunder Wolf, and Neptune projects are expected to come online in summer 2023. However, as detailed in the Company's annual Electric Resource Plan progress reports,[5] multiple third-party solar resources have failed to come online as originally planned and approved including three Coronal Energy projects (Owl Canyon, Picadilly, and Steelworks), as well as the Hartsel and Front-Range Midway projects.

Large-scale installations make solar power available at a low cost to the greatest number of people in the communities Xcel Energy serves. The Company supports the development of large, central solar because of the benefits that come with direct delivery and economies of scale for our customers.

PRIVATE SOLAR INSTALLATIONS

Additionally, over 80,000 Xcel Energy customers in Colorado have private on-site or rooftop solar through either the Company's Solar*Rewards® program or are interconnected outside the program as "Net Metered Only" systems. The Company's

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[4] Solar installations in south-central Colorado include: the SunE Alamosa facility (6.20 MW_{AC}), the SunPower Greater Sandhill facility (19 MW AC), the Iberdrola Renewables San Luis Valley Solar facility (30 MW_{AC}), the Amonix at Solar Technology Acceleration Center ("Solar TAC") (0.484 MW), Sun E at Solar TAC (0.193 MW), and EPRI at Solar TAC (0.085 MW), and the Cogentrix Alamosa Solar Generating Project (30 MW AC).

[5] *See*, Proceeding Nos. 16A-0396E and 21A-0141E.

Small program was extended from the 2020-21 RE Plan (with average system size of approximately 6 kilowatts ("kW")) and was fully allocated. The non-incentivized interconnection application continued to make up a majority of the capacity interconnected in 2022.

In 2022, Solar*Rewards® supported the installation of systems at several program levels—small systems up to 25 kW and medium systems between 25.1 to 500 kW. Through Solar*Rewards®, customers interested in installing solar systems at their homes or businesses receive incentives to participate in this program.

Table 1: 2020-2022 Solar*Rewards Capacities and Incentives

Solar*Rewards Incentives	2020		2021		2022		TOTAL
	Capacity (up to)	Incentive per kWh	Capacity (up to)	Incentive per kWh	Capacity (up to)	Incentive per kWh	
Small	12 MW	$0.005	12 MW	$0.005	12 MW	$0.005	**36**
CEO WAP Low Income Rooftop Solar	0.35	Upfront $2/watt plus $0.034/kWh	0.35	Upfront $2/watt plus $0.034/kWh	0.35	Upfront $2/watt plus $0.034/kWh	**0.7**
Medium	24 MW	$0.0375	24 MW	$0.0375	24 MW	$0.0375	**72**
Large	20 MW	RFP	20 MW	RFP	N/A	N/A	**40**
TOTAL	**56.35**		**56.35**		**36**		**148.7**

Customer-owned and third-party owned systems receive the same incentive levels for a 20-year term. Small solar system capacity for systems less than or equal to 25 kW is released monthly with one-twelfth of the available capacity released each month. Medium system capacity for systems greater than 25 to 500 kW is released biannually.

Large-solar system capacity is released and awarded through a competitive RFP process for net metered systems greater than 500 kW in size, capped at 200 percent of reasonably expected annual total consumption of electricity. The RFP requests proposed pricing from bidders for the Company to purchase RECs from the production of the solar array. Price is typically the primary differentiator and selection criteria. In addition to the REC incentive, the customer(s) will receive net energy metering credits.

The Colorado Energy Office's ("CEO") Low-Income WAP ("Weather Assistance Program") Rooftop Solar program was added under the 2017-19 RES Compliance Plan

and proposed to add up to 300 systems over a three-year period: up to 75 systems in 2017; 100 systems in 2018 and 125 systems in 2019. Systems can be sized up to 3.5 kW with the average system size at 3.1 kW. The CEO Program was continued under the 2020-21 RES Compliance Plan as it was under the Settlement Agreement in Proceeding No. 16A-0139E, except for changing to a capacity cap of 0.35 MW annually rather than an annual installation count cap. The program also requires a 14 percent per-system capacity factor as a reasonable production performance measure of this program. Through 2022, 561 systems have been interconnected, equaling over 1.7 MW of total cumulative capacity from 2017-2022 at a cost of approximately $5.2 million. Roughly two-thirds of the total cost has been paid for with RESA funds.

COMMUNITY SOLAR GARDENS

The Community Solar Garden ("CSG") market is continuing to expand in Colorado and is widely available throughout the Company's service territory. By the end of 2022, there were approximately 135 MW_{AC} of CSGs operational and 177 MW_{AC} in development.[6]

Public Service launched Solar*Rewards Community® ("S*RC") in Colorado in 2012, after the state became one of the first to approve the solar garden concept in 2010. In Colorado, the Company enables Solar*Rewards Community® for customers who want to participate in shared, centralized solar installations. CSGs are an option for customers who want to support solar energy but lack certain qualities (physical – roof space, shading, etc. or financial) to install systems on-site. Solar developers build community-based shared solar installations interconnected to Public Service's system and offer subscriptions with various purchase arrangements to customers.

The Company has grown a solid portfolio of solar garden projects, and with the additional capacity and segmenting from the 2020-21 RES Plan, this portfolio has become even more robust in 2022. The Company also notes that Commission Rule 3877 currently allows for CSGs to be sized up to five MW_{AC} and that sizing can increase to 10MW_{AC} beginning July 1, 2023.

RENEWABLE*CONNECT®

Renewable*Connect® allows customers to subscribe to solar output from a 50 MW solar energy installation located in Deer Trail, Colorado (Arapahoe County), which came online in late December 2018. Thus, 2022 is the program's fourth year of operations. The program offers competitive pricing, flexible subscription terms, and no program costs subsidized by non-participant customers. Subscribers have full rights to the clean energy

[6] Beginning in 2020, the Company is reporting all capacities in alternating current or "AC."

benefits from the solar energy produced, as RECs are retired on behalf of subscribers and will not be included in RES accounting.

2022 RESULTS

NON-DISTRIBUTED GENERATION ("NON-DG")

As a result of prior filings approved by the Commission, the Company currently has nearly 4,100 MW of wind generation capacity on its system that qualifies as Non-DG eligible energy resources. The Company acquires the full electrical output as well as all RECs produced from these wind resources for compliance with the Non-DG portion of the RES. The generation from these facilities that came online before January 1, 2015, is eligible for the 1.25 REC multiplier when used for compliance. Several wind facilities, such as the 249 MW Golden West wind farm, the 600 MW Rush Creek wind farm, and the 500 MW Cheyenne Ridge wind farm, came online after that and do not receive the REC multiplier. The Company currently has 18 operational large wind resources that are considered Non-DG for RES compliance (see Attachment C).

WINDSOURCE®

In 2022, nearly 76,000 residential and commercial/industrial Colorado customers purchased over 290,000 MWh of wind energy through Windsource® and contributed $4.3 million to the RESA account.

WHOLESALE DG

The Company currently has over 172 MW of resources that qualify as Wholesale DG resources for RES compliance. This includes various hydroelectric resources, landfill gas resources, photovoltaic solar resources, and wind resources. All of the generation from these facilities is eligible for the 1.25 REC multiplier when used for compliance with the Colorado RES. The following resources are currently operational and are considered as Wholesale DG for RES compliance (see Attachment C):

Table 2: Operational Wholesale DG Resources

- SunE Alamosa Solar
- Cogentrix Solar
- Greater Sandhill Solar (I & II)
- EPRI at Solar TAC
- San Luis Solar (Iberdrola)
- Northern Colorado Wind II
- Ridgecrest
- Waste Management/ Aurora Disposal
- Ames
- Georgetown (I & II)
- Salida II
- Shoshone (I & II)
- Tacoma (I & II)
- Betasso
- Silver Lake
- Lakewood
- Hillcrest
- Roberts Tunnel
- Strontia Springs
- Ute Hydro
- Gross Reservoir
- Redlands
- Dillon Dam
- Foothills

RETAIL DISTRIBUTED GENERATION

At the end of 2022, the Company had more than 750$_{DC}$ MW of retail distributed generation on our Colorado system. The Company did see a decline in applications received and installations in 2020 likely due, at least in part, to the COVID-19 pandemic. The Company is pleased to report that the 2022 numbers have continued to rebound and application numbers for 2022 remained above 2021 numbers throughout the year.

Solar*Rewards®

The Company continues to see growing interest from customers for small (systems up to 25 kW) solar system installations. In 2022, the Company received over 2,100 Solar*Rewards® applications for small systems. Over 1,400 small solar systems were installed for a total of approximately 14 MW.[7] For 2022, the Company is continuing to see more applications for small systems being interconnected outside of its Solar*Rewards® Program (commonly referred to as Net Metered Only systems) than inside the program. In 2022, over 13,000 Net Metered Only applications were received and more than 8,000 were installed for a total of approximately 60 MW. The charts below show the number of applications in terms of the number of applications received and capacity installed.

[7] Systems are not always installed in the same calendar year in which applications are received.

Figure 1: Monthly On-site Solar Applications in 2022

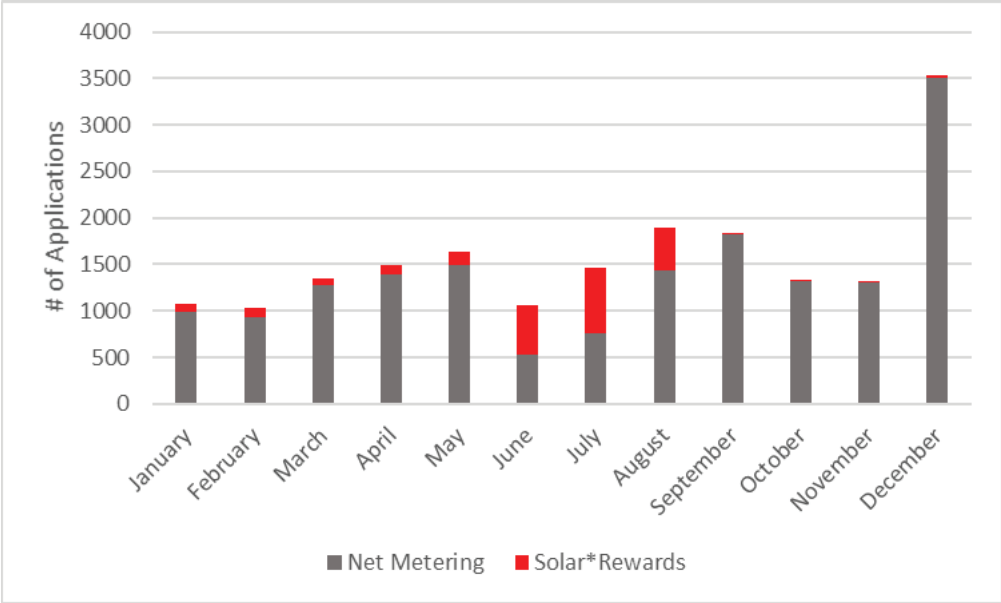
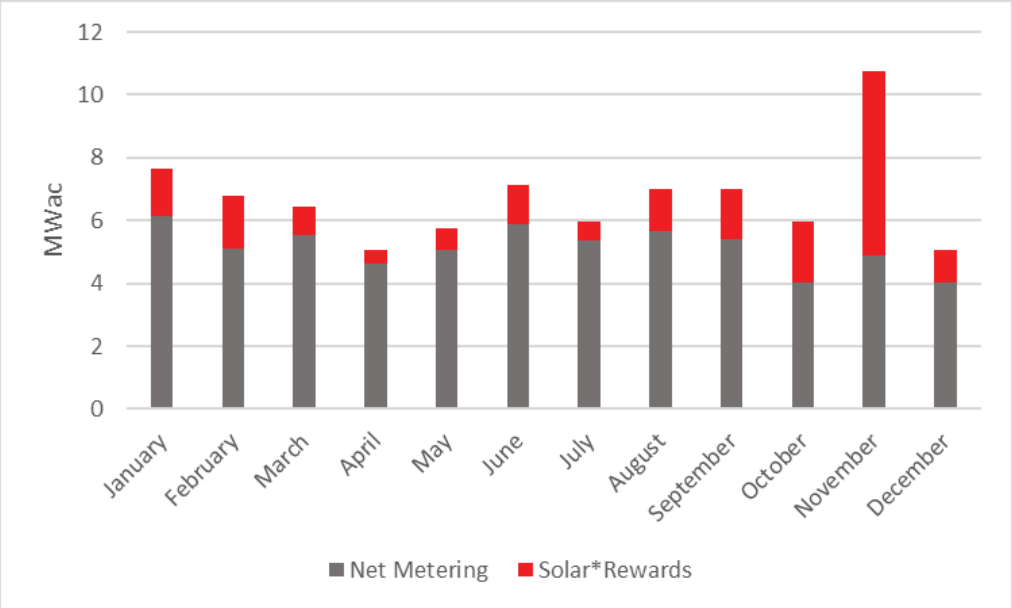


Figure 2: Monthly On-site Solar MW Installed in 2022



For medium systems in 2022, 76 total applications were received and 42 systems were installed for a total of approximately 9 MW. The Medium Program capacity opened an additional 2 MW per month and the Company will rollover any unallocated capacity from previous years of the 2020-21 RE Plan.

The Company did not release a Large RFP in 2022 due to the litigation of the 2022-25 RE Plan and its eventual settlement and approval in late 2022.

Energy Storage

In 2022, the Company continued its engagement with installers and manufacturers directly to review proposed Energy Storage Systems ("ESS") through an initial review process to confirm they meet the storage principles and guidelines agreed to in the Distribution Grid and Interconnection Stakeholder Group ("Grid" Stakeholder Group). Specifically, 45 ESS design configurations have been approved through the initial review process providing a variety of options for customers to interconnect batteries. Subsequent applications are compared with the initial review documents for expedited approval of the official applications.[8] The Company received 620 applications for energy storage systems in 2022. Cumulatively, by the end of 2022, the Company had over 3,692 applications received with nearly 1,600 installations. The Company has continued its outreach with developers to do equipment reviews to streamline the application process.

Solar*Rewards Community® – Solar Gardens

It was the fourth year of operations for the Renewable*Connect® program, from the Settlement Agreement reached in Proceeding Nos. 16AL-0048E and 16A-0055E. In the Settlement Agreement, Public Service agreed to file with the Commission annual reports including total program expenditures, total revenues, number of participants, program term capacities, unsubscribed energy volumes, excess revenue applied to the RESA, participation by rate class, and number and capacity of customers on the waitlist.[9] The Company has chosen the RES Report as the vehicle to report this information as it can be compared to other renewable energy programs and is providing work papers to Commission Staff in support of the information provided below. Below are summaries of the program results for 2022.

Renewable*Connect®

2022 was the fourth year of operations for the Renewable*Connect® program, from the Settlement Agreement reached in Proceeding Nos. 16AL-0048E and 16A-0055E. In the Settlement Agreement, Public Service agreed to file with the Commission annual reports including total program expenditures, total revenues, number of participants, program term capacities, unsubscribed energy volumes, excess revenue applied to the RESA, participation by rate class, and number and capacity of customers on the waitlist.[10] Additionally, as part of the Settlement Agreement in the 2022-25 RE Plan, Proceeding No. 21A-0625EG, we are reporting the curtailment volumes and costs for the Titan solar

[8] In 2018, there were 15 ESS design configurations.
[9] Decision No. C16-1075.
[10] Decision No. C16-1075.

resource. Settling Parties to that Proceeding agreed that curtailment costs arising from the curtailment of the generating resource supplying R*C-1.0 are appropriately recovered through the Electric Commodity Adjustment (ECA). The Company has chosen the RES Report as the vehicle to report this information as it can be compared to other renewable energy programs and is providing work papers to Commission Staff in support of the information provided below. Below are summaries of the program results for 2021.

Program Participation

The program was essentially fully subscribed during 2022 with light customer turnover. The Company maintains a waitlist for the program and can quickly replace customers who choose to exit the program. The tables below report the program participation by rate class, by contract term, and waitlist.

Table 3 3: Renewable*Connect Participants by Rate Class and Capacity

Customer Count by Rate Class					
	R	C	SG	PG	TG
Count	2,232	605	137	13	1
Program Capacity by Rate Class					
	R	C	SG	PG	TG
kW	5,980	3,281	30,607	8,540	1,015

Table 4 4: Renewable*Connect Contract Durations

Customer Count by Term			
Count	MTM	5 Year	10 Year
	964	613	1,414
Capacity by Term			
kW	MTM	5 Year	10 Year
	2,412	2,308	44,709

Table 5 5: Renewable*Connect Waitlist

Waitlist		
	Residential	Business
Count	5,506	173
kW	60,064	29,143

Program Financial Performance & Curtailments

With full subscription, the Renewable*Connect® program was able to generate revenues in excess of program costs and thus yield program earnings. Per the Settlement Agreement in the aforementioned Commission proceedings, the Company can retain earnings up to its weighted average cost of capital ("WACC") with any excess earnings contributed to the RESA. The table below reports the program revenues, costs, and earnings (both retained by the Company and contributed to the RESA). Also included is the unsubscribed energy volumes from the light customer churn in the program.

Table 6 6: 2022 Renewable*Connect Financial Performance

2022 Financial Performance	
Revenues:	
R*C Customer Charges	$4,250,991
Costs:	
Purchase Power	$3,690,824
Solar Integration	$45,154
Program Administration	$35,031
Earnings:	**$479,981**
Company (6.43%)	$242,476
RESA	$237,505
Unsubscribed Energy	
kWh	351,171
Curtailments	
MWh	13,426
Costs	$455,808

The excess earnings were credited to the RESA in December 2022. With essentially a full subscription and a strong waitlist, the Company kept program administration costs low. These factors, and with little to no IT costs in 2022, kept overall program costs minimized relative to the purchase power cost.

2022-25 RES PLAN IMPLEMENTATION

Despite the 2022 RES Report being focused on RES compliance and the results of programming for the year, the Company wanted to summarize other activity regarding the implementation of the 2022-25 RES Plan that was approved by the Commission in November 2022.

Program Launches

As of the submission of the 2022 RES Report, the Company has launched its Solar*Rewards Income Qualified and Solar*Rewards Commercial/Industrial[11] programs along with the Colorado Energy Office's Low-Income Rooftop Solar program. The Company is also in the midst two solicitations for its Solar*Rewards Large program and the 2023 Solar*Rewards Community (CSGs).

There are other programs that will launch soon. The Off-Site Net-Metering program was filed on May 23, 2023, with Advice Letter 1924 and that program is expected to launch in early June 2023. The Company's Renewable Battery Connect program is expected to launch in June as well.

Stakeholder Engagement

While 2022 was spent mostly engaged in litigation of the 2022-25 Plan, we continue the practice of holding quarterly stakeholder meetings along with engaging on more specific meetings with stakeholders if there is a need to focus on a particular topics. Since the beginning of 2023, we have hosted the Q1 stakeholder meeting on March 23 and have scheduled the Q2 meeting for June 21. We also engaged with stakeholders to develop the first 60-Day Notice for any RES Plan that pertains to qualifying customers in the two Solar*Rewards programs that have IQ/DI-Community incentives. We expect that process to conclude here in June.

Regarding the IQ/DI-Community Engagement and Outreach Plan, the Company added staff at the beginning of 2023 and we are expecting to engage with stakeholders more broadly during the remainder of 2023.

While this section summarizes stakeholder engagement, it should not be assumed that this is the only interaction that Company representatives have with stakeholders for RES Plan programming. We are connected with our stakeholders in a variety of settings from more formal stakeholder meetings to standing meetings to one-on-one phone calls to take input and resolve issues.

RESA Audit

As part of the Commission approval of the 2022-25 RES Plan, Commission Decision No. C22-0678 directs the Company and Staff to provide an update on the progress regarding an audit of the RESA account in the annual RES Reports and the review of these

[11] Includes the IQ/DI-Community part of this program.

reports.[12] As of the submission of the 2022 RES Report the Company can report that it is working with its sourcing organization to identify firms that can perform this work. Once the firm, or firms, are identified the Company plans to work with Staff to resume the audit scope discussions. The Company anticipates that this will occur during the summer of 2023.

REC TRACKING & COMPLIANCE

The Company tracks RECs through an internal REC tracking system and also the Western Renewable Energy Generation Information System ("WREGIS") system. Commission Rule 3659(j) requires all renewable energy resources 1 MW and larger to be registered with WREGIS. WREGIS is a third-party REC tracking and verification system for the western states (including Colorado), developed through a collaborative effort between the Western Governors Association, the Western Regional Air Partnership, and the California Energy Commission. The Company, through Xcel Energy Services Inc. ("XES"), participates in the Stakeholder Advisory, Policy and Change Control Committees of WREGIS. The Company believes that WREGIS and other regional REC tracking and verification systems add significant credibility to, and aid in the development of, REC markets. Xcel Energy's registered generating facilities have been uploading data to WREGIS since the last quarter of 2008.

During the 2022 compliance year, the Company used its internal REC tracking database to retire RECs from distributed generation solar facilities under 1 MW for 2022 RES compliance. Any WREGIS RECs that were used for 2022 compliance, Renewable*Connect®, Certified Renewable Percentage, or Windsource® were also retired in WREGIS. The Company maintained its internal REC tracking database and WREGIS in tandem.

WREGIS collects generation from eligible renewable energy resources and complies with a standard procedure to review such generation feasibility standards and subsequently creates RECs . WREGIS also uses an algorithm to confirm if reported generation is within an expected or normal range as determined by the size of the generator and previous months' recorded output. If generation falls outside of this typical range or exceeds the anticipated MWhs reported, the system will trigger a warning and seek additional manual review to ensure accuracy before RECs will be issued.

Certified Renewable Percentage

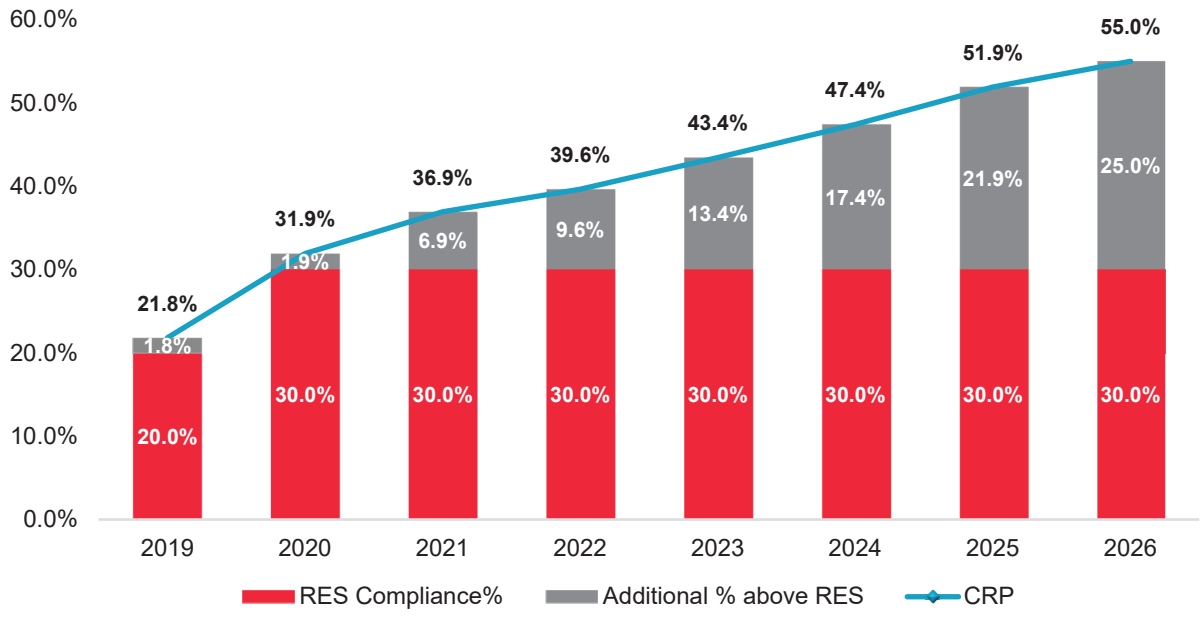
The Certified Renewable Percentage ("CRP") is a voluntary information offering under which the Company will retire RECs above its Renewable Energy Standard compliance requirements so that the total RECs retired in each calendar year will represent the total

[12] Proceeding No. 21A-0625EG, Decision No. C22-0678, page 27, para. 76.

renewable energy provided to retail customers from the Company's system. This incremental retirement in each calendar year allows retail customers to better account for and claim the renewable energy delivered from the Company's system in their efforts to satisfy their specific renewable energy goals. The CRP is discussed in much greater detail, including a detailed formula, in the Direct and Rebuttal Testimony of Mr. Jack Ihle in Proceeding No. 19AL-0268E.

In Proceeding No. 19AL-0268E, through Decision No. C20-0096, the Commission directed Public Service to work with interested intervenors in that Proceeding to improve the CRP implementation before initiating the offering. Public Service did so and filed with the Commission a Notice of Public Service Company of Colorado Regarding the Certified Renewable Percentage on April 13, 2020. Within that Notice, Public Service and other parties agreed to some implementation and reporting actions to enhance the value of the CRP. Most notably for this Proceeding, Public Service forecasted a likely trajectory for the increase of the CRP value over the next several years. Public Service and the interested intervenors agreed that Public Service will make a good faith effort to steadily increase the CRP value over time, starting at approximately 31.9 percent in 2020 and reaching 55 percent in 2026. The Company's CRP forecast through 2026 is provided in the table below.

Figure 3: Public Service Certified Renewable Percentage Forecast - 2019 – 2026



The Company is reporting the CRP and providing further detail of that calculation as part of Attachment B to this Report. For 2022, the Company continues to exceed forecasts and is reporting its CRP is 42.3 percent. This value will also be available to interested

parties on the Company's web site and will also be reported in the annual Community Energy Reports.

Demonstration of Compliance

To demonstrate compliance with the Colorado 2022 RES, Public Service has included several attachments to this report providing the data identified in Rule 3662, which are set forth in Attachment A, Rule Requirements.

Attachment B shows the Company's 2022 actual retail energy sales and lays out the resulting Renewable Energy Standard compliance requirements which flow from those sale numbers.

Attachment C, Renewable Energy Credit Compliance Summary, is similar to Tables 4-2 and 4-3 as originally filed in our 2020-21 RES Compliance Plan, Volume 2. The numbers reflect actual RECs generated in 2022 and RECs used for compliance in 2022. As mentioned above the Company is also reporting the CRP for 2022 in this Attachment.

Attachment D compares the 2022 RESA forecasted expenditures and revenues to the actual expenditures and revenues. It also compares the 2022 forecasted RESA deferred account balance and the 2022 actual RESA deferred account balance. The Company designed this attachment so that it reflects the relevant information contained in Tables 7-2 (a) – (c) as filed in the Direct Testimony of Jack W. Ihle, Attachment JWI-2, in the 2020-21 RE Plan. Although Attachment D reflects the actual totals by column, it also contains a breakdown of the actual costs by individual resource. This segregation of costs by resource allows one to easily assess the resources that contributed to the actual RESA costs for 2022.

Attachment E sets forth each individual resource that has costs that are allocated between the RESA and the ECA and provides the incremental costs for each resource expressed as $/MWh charged in 2022. Set forth at the bottom of the attachment are the adjustments, if any, made to the $/MWh figure. Attachment E also shows the Average Hourly Incremental Cost ("AHIC") for 2022 and volumes of Solar*Rewards® that elected to sell excess kWh credits to the Company per Rule 3664 (b). The AHIC is also used to compensate Solar*Rewards Community® garden owners for unsubscribed energy required by Rule 3665 (c)(V). The 2022 volumes of the unsubscribed energy are also shown in Attachment E.

As part of Commission Decision No. C11-1080 approving the Company's 2010 RES Compliance Plan, the Commission directed the Company to provide comparisons between the modeled incremental costs and the actual incremental costs of eligible energy resources that are charged against the RESA account, and to provide an explanation of significant deviations. Attachment D provides the modeled costs as

compared to actuals and Attachment F explains the differences between the modeled costs and the actual costs of eligible energy resources to the extent the variance is notable.

Attachment G provides a table with all S*RC projects that are either operational or that have been awarded and are in various stages of development.

Attachment H lists all Solar*Rewards Community® contracts signed since the Company's last Compliance Report and due to the voluminous nature of the contracts will provide individual contracts upon request.

Attachment I contains the Solar*Rewards Community® volumes and corresponding billing credits per rate class, and the total number of unsubscribed kWhs as required by Rule 3662 (a)(XVIII). Also included in Attachment I are associated metrics regarding income-qualified subscriptions.

Finally, Attachment J contains the Colorado Energy Office's 2022 Report on its Solar for Low-income and the Weatherization Assistance Program. This report is required to be filed in the 2020-2021 RES Reports as required per the Comprehensive Settlement Agreement in Proceeding No. 16A-0139E.

Because the Company is not claiming that the retail rate impact cap limitation inhibited its ability to meet the requirements, there is no need to report the data required in Subsection (a) (XIV) of Rule 3662.

In compliance with Rule 3662 (XV), the Commission has approved the Company's methodology for calculating the retail rate impact for the 2022 RES compliance year. Because the Company is not claiming that the retail rate impact cap limited its ability to comply with the 2022 RES, no modifications pertaining to the calculation of the retail rate impact for 2022 were necessary.

The Company is providing the Commission with an electronic copy of this filing, as well as posting it on the Company's website at www.xcelenergy.com under "Filings" in the Rates and Regulations directory.

ORIGINAL AWARDS WITH DEGRADATION AND SALEFORCE ESTIMATES

Estimated Year One production (kWh)	21,619,930	Nov 2021 salesforce.com PV Watts estimated production	Erroneous $/kWh	$	0.04861
WACC	6.78%		Correct $/kWh	$	0.02003
Annual degradation	0.05%		Variance $/kWh	$	0.02859

	Average Annual	Total 20 Year	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
kWh	21,517,543	430,350,855	21,619,930	21,609,120	21,598,315	21,587,516	21,576,723	21,565,934	21,555,151	21,544,374	21,533,601	21,522,835	21,512,073	21,501,317	21,490,567	21,479,821	21,469,081	21,458,347	21,447,618	21,436,894	21,426,175	21,415,462
Var $	$ 615,104	$ 12,302,070	$ 618,030	$ 617,721	$ 617,412	$ 617,104	$ 616,795	$ 616,487	$ 616,179	$ 615,871	$ 615,563	$ 615,255	$ 614,947	$ 614,640	$ 614,332	$ 614,025	$ 613,718	$ 613,411	$ 613,105	$ 612,798	$ 612,492	$ 612,185
		NPV	$6,636,375																			

Average Annual Impact	$ 615,104
Total Cost Impact	$ 12,302,070
NPV of Total Impact	$6,636,375

ADJUSTED MAY 2023 TO REFLECT CURRENT PROJECT ESTIMATIONS ↓

Estimated Year One production	21,223,231	May 2023 salesforce.com PV Watts estimated production

	Average	Total	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Year 13	Year 14	Year 15	Year 16	Year 17	Year 18	Year 19	Year 20
kWh	21,122,722	422,454,449	21,223,231	21,212,619	21,202,013	21,191,412	21,180,816	21,170,226	21,159,641	21,149,061	21,138,486	21,127,917	21,117,353	21,106,795	21,096,241	21,085,693	21,075,150	21,064,613	21,054,080	21,043,553	21,033,032	21,022,515
Var $	$ 603,817	$ 12,076,342	$ 606,690	$ 606,387	$ 606,084	$ 605,781	$ 605,478	$ 605,175	$ 604,872	$ 604,570	$ 604,268	$ 603,966	$ 603,664	$ 603,362	$ 603,060	$ 602,759	$ 602,457	$ 602,156	$ 601,855	$ 601,554	$ 601,253	$ 600,953
		NPV	$6,514,606																			

Average Annual Impact	$ 603,817
Total Cost Impact	$ 12,076,342
NPV of Total Impact	6,514,606

2022 Renewable Energy Standard Compliance Report
Public Service Company of Colorado
Attachment B

2022 Forecasted Renewable Energy Standard Compliance Amounts

Row		71,976		Notes	%
1	Colorado Retail Electric Sales	28,790,273	MWh		100.000%
2	Total RES Requirement	8,637,082	RECs	30% × (1) Colorado Retail Electric Sales	30.000%
3	DG Requirement	863,708	RECs	3% × (1) Colorado Retail Electric Sales	3.000%
4	Retail DG RES Requirement	431,854	RECs	50% × (3) DG Requirement	1.500%
5	Wholesale DG RES Requirement	431,854	RECs	(3) DG Requirement - (4) Retail DG RES Requirement	1.500%
6	Non-DG RES Requirement	7,773,374	RECs	(2) Total RES Requirement - (3) DG Requirement	27.000%
7					

8	Summary Compliance Table	
9	Compliance	8,637,082
10	Windsource Credit	(87,401)
11		
12	RECs (Retail DG, Wholesale DG, and Non DG)	(7,463,488)
13		
14	Bonus RECs	(1,086,193)
15	Balance	0
16		

17	Summary Compliance Table Disaggregated	
18	Compliance	8,637,082
19	Windsource Credit	(87,401)
20	RECs (Retail DG)	(419,043)
21	RECs (Wholesale DG)	(345,481)
22	RECs (Non DG)	(6,698,964)
23	Bonus RECs	(1,086,193)
24	Balance	0
25		

26	Summary Compliance Table Aggregated	
27	Compliance	8,637,082
28	Windsource Credit	(87,401)
29	RECs (Retail DG) + Bonus	(431,856)
30	RECs (Wholesale DG) + Bonus	(431,855)
31	RECs (Non DG) + Bonus	(7,685,970)
32		
33	Balance	0

2022 Renewable Energy Standard Compliance Report
Public Service Company of Colorado
Attachment B

RES Retirements	Vintage	Vintage	Vintage	Vintage	Vintage	Bonus	WindSource	
Fuel Type	2018	2019	2020	2021	2022	RECs	Credit	Total
Solar	13,574	-	419,043	-	-	16,207		448,824
Wind	5,003	6,764,814	-	-	-	1,004,720	87,401	7,861,938
Biomass	-	27,226	-	-	-	6,807		34,033
Hydro	354	233,474	-	-	-	58,459		292,287
Total	**18,931**	**7,025,514**	**419,043**	**-**	**-**	**1,086,193**	**87,401**	8,637,082

Certified Renewable Percent Summary

$$CRP = \frac{\left(\underset{DG}{Wholesale} + NonDG + \underset{Rewards}{Solar} + \underset{Community}{SR}\right) - \left\{\underset{Connect}{Renewable} + Windsource + \underset{Boulder\ Transfers}{Wholesale\ \&} + \underset{Sales}{REC} + \underset{Adjustment}{Trade\ Margin}\right\}}{PSCO\ Retail\ Sales_{including\ SR\ Community} + \underset{Rewards}{Solar}}$$

CRP	=	12,377,989 / 29,273,702	=	42.3%

CRP Numerator		RECs retired for RES compliance		Additional RECs to retire for CRP
12,377,989	-	8,637,082	→	3,740,907

Additional RECs to retire for CRP

Fuel Type | Vintage Year	2018	2019	2020	2021	2022
Solar	-	-	-	-	374,091
Wind	-	-	-	-	3,348,117
Biomass	-	-	-	-	3,741
Hydro	-	-	-	-	14,958
Total	-	-	-	-	3,740,907

Attachment C - Renewable Energy Credit Compliance Summary
Public Service Company of Colorado
2022 Renewable Energy Standard Report

Row	Renewable Resources			RECs Carried Forward 2017-2021 *(1)	REC True Up 2017-2021 *(2)	Retail RECs obtained after Boulder & Wholesale Transfers 2022	RECs Retired for WS, R*C, & CRP 2022	REC Sales to 3rd Parties 2022	Total RECs Available 2017-2022	In-State 25% Bonus Available*(3)	Additional Community 50% Bonus Available*(3)	Total RECs + Bonus Available for 2022 RES Compliance	REC Adjustments Other 2022	RECs Retired For 2022 RES Compliance	Bonus RECs Applied towards 2022 RES Compliance	RECs + Bonus Retired For 2022 RES Compliance	Ending Balance of RECs + Bonus 2022 RES Compliance	Estimated Ending Balance of RECs Carryover w/o bonus Remains
	Column Reference			A	B	C	D	E	F	G	H	I	J	K1	K2	L	M	N
	Calculation								f=(a +b +c -d -e)	g ≤ (f × 25%)		i=(f + g + h)						
1	**Retail DG Solar Systems**			Use RecT b/c Retail DG bonus of 1.25 only applies to purchase transactions < August 11,2010														
2	RecT	Small Customer-Owned (<25 kW)	Solar*Rewards	90,246	87,309	162,020			339,575	11,266		350,841		87,309	3,873	91,182	259,659	252,266
3	RecT	Small Third Party Developer (<25 kW)	Solar*Rewards	116,702	-	114,561			231,263	9,741		241,004		-	-	-	241,004	231,263
4	RecT	Medium 1 (25.01 - 500 kW)	Solar*Rewards	277,598	(8,190)	152,563			421,971	17,186		439,157		126,661	5,618	132,279	306,878	295,310
5																		
6	RecT	RFP Large	Solar*Rewards	113,156	(79,119)	31,650			65,687	2,739		68,426		4,095	182	4,277	64,149	61,592
7	WREGIS	RFP Large (COSR)	Solar*Rewards	58,071	-	25,694			83,765	3,573		87,338		26,010	1,154	27,164	60,174	57,755
8	RecT	REC Only		-	-	-			-			-		-		-	-	
9	RecT	SR Community		263,058	-	202,756			465,814	-	13,103.00	478,917		110,388	1,986.00	112,374	366,543	355,426
10	WREGIS	SR Community Solar Gardens		126,709	3,378	68,804			198,891	-		198,891		64,580		64,580	134,311	134,311
11	**Total Retail DG Solar**			1,045,540	3,378	758,048	-	-	1,806,966	44,505.00	13,103.00	1,864,574	-	419,043	12,813	431,856	1,432,718	1,387,923
12				1,045,540					1,806,966	2.5%		1,864,574		419,043	Meeting Compliance? →	431,654	TRUE	1,387,923
13	**Wholesale DG Solar Systems**																	
14	Power Purchase w/RECs:			Wholesale DG bonus is 1.25 for eligible facilities ≤ Dec 31, 2014					f=(a +b +c -d -e)	g ≤ (f × 25%)		i=(f + g + h)						
15	12/17/2007	SunE Alamosa		56,948	-	13,718			70,666	17,667		88,333		-	-	-	88,333	70,666
16																		
17	04/01/2012	Cogentrix of Alamosa (KEPCO)		195,847	-	25,235			221,082	55,271		276,353		-	-	-	276,353	221,082
18	09/23/2010	Greater Sandhill I		73,838	-	12,294			86,132	21,533		107,665		-	-	-	107,665	86,132
19	09/23/2010	Greater Sandhill II		86,408	-	19,089			105,497	26,374		131,871		-	-	-	131,871	105,497
20	12/31/2011	San Luis Solar		297,827	-	64,032			361,859	90,465		452,324		13,566	3,392	16,958	435,366	348,293
21	11/14/2012	EPRI at SolarTAC		461	-	113			574	144		718		8	2	10	708	566
22	**Total Wholesale DG Solar**			711,329	-	134,481	-	-	845,810	211,454	-	1,057,264		13,574	**3,394**	16,968	1,040,296	832,236
23				711,329					845,810	25.0%		1,057,264		13,574				832,236
24	**Wholesale DG Wind**																	
25	Company Owned Generation			Wholesale DG bonus is 1.25 for eligible facilities ≤ Dec 31, 2014					f=(a +b +c -d -e)	g ≤ (f × 25%)		i=(f + g + h)						
26	Power Purchase w/RECs:																	
27	09/29/2009	Northern Colorado Wind II		205,388	-	62,218			267,606	66,902		334,508		69,266	17,317	86,583	247,925	198,340
28	12/20/2010	NREL Siemens		2,269	-	-			2,269	567		2,836		1,587	397	1,984	852	682
29	12/20/2001	Ridgecrest		48,378	-	60,440			108,818	27,205		136,023		-	-	-	136,023	108,818
30	**Total Wholesale DG Wind**			256,035	-	122,658	-	-	378,693	94,674	-	473,367		70,853	**17,714**	88,567	384,800	307,840
31									378,693	25.0%		473,367		70,853				307,840
32	**Wholesale DG Biomass**																	
33	Power Purchase w/RECs:			Wholesale DG bonus is 1.25 for eligible facilities ≤ Dec 31, 2014					f=(a +b +c -d -e)	g ≤ (f × 25%)		i=(f + g + h)						
34	02/11/1987	75th St Digester		-	#REF!	-												
35	07/31/2008	WM Denver/Aurora Disposal Site		73,771	-	18,741	3,741		88,771	22,193		110,964		27,226	6,807	34,033	76,931	61,545
36	**Total Wholesale DG Biomass**			73,771	-	18,741	3,741	-	88,771	22,193	-	110,964		27,226	**6,807**	34,033	76,931	61,545
37				73,771					88,771	25.0%		110,964		27,226				61,545

Attachment III - Renewable Energy Credit Compliance Summary
Public Service Company of Colorado
2022 Renewable Energy Standard Report

	Renewable Resources		RECs Carried Forward 2017-2021 *(1)	REC True Up 2017-2021 *(2)	Retail RECs obtained after Boulder & Wholesale Transfers 2022	RECs Retired for WS, R*C, & CRP 2022	REC Sales to 3rd Parties 2022	Total RECs Available 2017-2022	In-State 25% Bonus Available*(3)	Additional Community 50% Bonus Available*(3)	Total RECs + Bonus Available for 2022 RES Compliance	REC Adjustments Other 2022	RECs Retired For 2022 RES Compliance	Bonus RECs Applied towards 2022 RES Compliance	RECs + Bonus Retired For 2022 RES Compliance	Ending Balance of RECs + Bonus 2022 RES Compliance	Estimated Ending Balance of RECs Carryover w/o bonus Remains
	Column Reference		A	B	C	D	E	F	G	H	I	J	K1	K2	L	M	N
38	**Wholesale DG Hydropower**																
39	Company-Owned Generation:		Wholesale DG bonus is 1.25 for eligible facilities ≤ Dec 31, 2014					f=(a +b +c -d -e)	g ≤ (f × 25%)		i=(f + g + h)						
40	06/01/1906 Ames		14,883	-	4,689			19,572	4,893		24,465		3,996	999	4,995	19,470	15,576
41	06/01/1906 Georgetown I		6,142	-	193			6,335	1,584		7,919		2,036	509	2,545	5,374	4,299
42	06/01/1908 Georgetown II		5,278	-	63			5,341	1,335		6,676		2,656	664	3,320	3,356	2,685
43	06/01/1908 Salida II		5,887	-	1,580			7,467	1,867		9,334		2,075	519	2,594	6,740	5,392
44	05/01/1909 Shoshone I		96,853	-	34,099			130,952	32,738		163,690		45,807	11,452	57,259	106,431	85,145
45	06/01/1908 Shoshone II		88,709	-	30,921	14,958		104,672	26,168		130,840		53,177	13,294	66,471	64,369	51,495
46	06/01/1906 Tacoma I		13,627	-	-			13,627	3,407		17,034		9,161	2,290	11,451	5,583	4,466
47	06/01/1905 Tacoma II		12,988	-	-			12,988	3,247		16,235		8,515	2,129	10,644	5,591	4,473
48	Power Purchase w/RECs:																
49																	
50	12/18/1987 Betasso		13,375	-	5,838			19,213	4,803		24,016		4,741	1,185	5,926	18,090	14,472
51	02/01/2004 Lakewood		14,522	608	6,810			21,940	5,485		27,425		5,302	1,326	6,628	20,797	16,638
52	05/01/2000 Silver Lake		17,266	(608)	425			17,083	4,271		21,354		5,927	1,482	7,409	13,945	11,156
	01/01/2009 Maxwell		128	-	1,119			1,247	312		1,559		90	23	113	1,446	38
	02/01/2009 Sunshine		1	-	6,374			6,375	1,594		7,969		1	-	1	7,968	-
53	10/01/1987 Dillon Dam		29,032	-	1,119			30,151	7,538		37,689		8,800	2,200	11,000	26,689	21,351
54	05/01/1985 Foothills		17,911	-	6,374			24,285	6,071		30,356		5,068	1,267	6,335	24,021	19,217
55	06/01/1993 Hillcrest		20,955	-	5,619			26,574	6,644		33,218		6,399	1,600	7,999	25,219	20,175
56	01/01/1988 Roberts Tunnel		34,886	-	3,033			37,919	9,480		47,399		18,135	4,534	22,669	24,730	19,784
57	07/01/1986 Strontia Springs		28,870	-	7,618			36,488	9,122		45,610		10,181	2,545	12,726	32,884	26,307
58	08/01/2007 Gross Reservoir		60,125	-	13,125			73,250	18,313		91,563		21,340	5,335	26,675	64,888	51,910
	06/27/2015 Ute Hydro	ineligible	1,204	-	5,959			7,163	1,791		8,954		-	-	-	8,954	1,204
59	08/01/1931 Redlands		29,356	-	5,959			35,315	8,829		44,144		10,767	2,692	13,459	30,685	24,548
60	01/01/1932 Grand Valley		9,856	-	-			9,856	2,464		12,320		4,827	1,207	6,034	6,286	5,029
61	01/01/1932 Orchard Mesa		9,856	-	-			9,856	2,464		12,320		4,827	1,207	6,034	6,286	5,029
62																	
63	**Total Wholesale DG Hydropower**		531,710	-	127,465	14,958	-	644,217	161,056	-	805,273		233,828	**58,459**	292,287	512,986	410,389
64			531,710					644,217	25.0%		805,273		233,828				410,389
65	Total Wholesale DG		1,572,845	-	403,345	18,699	-	1,957,491	489,377	-	2,446,868		345,481	86,374	431,855	2,015,013	1,612,010
66			1,572,845						25.0%		2,463,684			Meeting Compliance? →	431,854	TRUE	1,612,010

Attachment III - Renewable Energy Credit Compliance Summary
Public Service Company of Colorado
2022 Renewable Energy Standard Report

				RECs Carried Forward	REC True Up	Retail RECs obtained after Boulder & Wholesale Transfers	RECs Retired for WS, R*C, & CRP	REC Sales to 3rd Parties	Total RECs Available	In-State 25% Bonus	Additional Community 50% Bonus	Total RECs + Bonus Available for 2022 RES	REC Adjustments Other	RECs Retired For 2022 RES	Bonus RECs Applied towards 2022 RES	RECs + Bonus Retired For 2022 RES	Ending Balance of RECs + Bonus 2022 RES	Estimated Ending Balance of RECs Carryover w/o bonus
	Renewable Resources			**2017-2021 *(1)**	**2017-2021 *(2)**	**2022**	**2022**	**2022**	**2017-2022**	**Available*(3)**	**Available*(3)**	**Compliance**	**2022**	**Compliance**	**Compliance**	**Compliance**	**Compliance**	**Remains**
	Column Reference			A	B	C	D	E	F	G	H	I	J	K1	K2	L	M	N
67	**Non-DG Wind**			Non-DG bonus is 1.25 for eligible facilities ≤ Dec 31, 2014					f=(a +b +c -d -e)	g ≤ (f × 25%)		i=(f + g + h)						
68	Company-Owned Generation:																	
69	12/7/2018 Rush Creek	ineligible		3,026,138	-	2,252,096	2,252,096	-	3,026,138	-		3,026,138		1,592,249	-	1,592,249	1,433,889	1,433,889
70	8/26/2020 Cheyenne Ridge	ineligible		2,057,896	101,825	1,903,454	1,096,021	-	2,967,154	-		2,967,154		-	-	-	2,967,154	2,967,154
71	Power Purchase w/RECs:																	
72	11/20/2007 Cedar Creek			828,504	-	12,149		-	840,653	210,163		1,050,816		160,985	40,246	201,231	849,585	679,668
73	06/09/2011 Cedar Creek II			850,899	-	191,140		-	1,042,039	260,510		1,302,549		297,069	74,267	371,336	931,213	744,970
74	9/30/2020 Bronco Plains	ineligible		1,722,939	-	1,135,006		-	2,857,945	-		2,857,945		-	-	-	2,857,945	2,857,945
75	10/28/2020 Mountain Breeze	ineligible		772,744	-	465,943		-	1,238,687	-		1,238,687		-	-	-	1,238,687	1,238,687
76	09/12/2011 Cedar Point			1,792,184	-	455,731		14,711	2,233,204	558,301		2,791,505		650,203	162,551	812,754	1,978,751	1,583,001
77	01/19/2004 Colorado Green			1,340,945	-	547,590		-	1,888,535	472,134		2,360,669		557,325	139,331	696,656	1,664,013	1,331,210
78	10/12/2015 Golden West	ineligible		2,816,173	-	845,958		-	3,662,131	-		3,662,131		1,158,687	-	1,158,687	2,503,444	2,503,444
79	11/01/2012 Limon Wind			1,317,010	-	689,987		420,405	1,586,592	396,648		1,983,240		385,285	96,321	481,606	1,501,634	1,201,307
80	11/15/2012 Limon Wind II			834,718	-	600,493		268,509	1,166,702	291,676		1,458,378		244,708	61,177	305,885	1,152,493	921,994
81	10/02/2014 Limon Wind III			843,951	-	809,369		146,075	1,507,245	376,811		1,884,056		447,130	111,783	558,913	1,325,143	1,060,115
82	10/01/2007 Logan			1,108,375	-	472,153		-	1,580,528	395,132		1,975,660		323,553	80,888	404,441	1,571,219	1,256,975
83	06/01/2009 Northern Colorado Wind I			1,190,959	-	495,527		-	1,686,486	421,622		2,108,108		398,397	99,599	497,996	1,610,112	1,288,089
84	09/01/2007 Peetz Table			971,511	-	746,508	291,336	-	1,426,683	356,671		1,783,354		295,204	73,801	369,005	1,414,349	1,131,479
85	02/10/2006 Spring Canyon			387,299	-	152,755		-	540,054	135,014		675,068		-	-	-	675,068	540,054
86	07/10/2007 Twin Buttes			653,456	-	207,134		-	860,590	215,148		1,075,738		188,169	47,042	235,211	840,527	672,421
87	**Total Non-DG Wind**			22,515,701	101,825	11,982,993	3,639,453	849,700	30,111,366	4,089,830	-	34,201,196		6,698,964	**987,006**	7,685,970	26,515,226	23,412,402
88				22,515,701					30,111,366	13.6%		34,201,196		6,698,964				23,412,402
89	**Non-DG Solar**			Non-DG bonus is 1.25 for eligible facilities ≤ Dec 31, 2014					f=(a +b +c -d -e)	g ≤ (f × 25%)		i=(f + g + h)						
90	12/23/2015 Solar Star III (Hooper)	ineligible		166,479	-	104,381			270,860	-		270,860		-	-	-	270,860	270,860
91	12/21/2018 Titan Solar	ineligible		13,349	-	109,191	110,983		11,557	-		11,557		-	-	-	11,557	11,557
92	09/02/2016 Comanche Solar	ineligible		695,816	-	188,536			884,352	-		884,352		-	-	-	884,352	884,352
93	11/15/2021 Bighorn Solar	ineligible		64,710	-	546,914	374,091		237,533	-		237,533		-	-	-	237,533	237,533
	11/30/2022 Sun Mountain Solar	ineligible		-	-	79,253			79,253	-		79,253		-	-	-	79,253	79,253
94	**Total Non-DG Solar**			940,354	-	1,028,275	485,074	-	1,483,555	-	-	1,483,555	-	-	-	-	1,483,555	1,483,555
95				940,354					1,166,769	0.0%		1,483,555						1,483,555
96	Total Non-DG			23,456,055	101,825	13,011,268	4,124,527	849,700	31,594,921	4,089,830	-	35,684,751		6,698,964	987,006	7,685,970	27,998,781	24,895,957
97				23,456,055						12.9%						7,773,374		24,895,957
98																		
99	**Total Renewable Resources**			26,074,440	105,203	14,172,661	4,143,226	849,700	35,359,378	4,623,818	13,103	39,996,299	0	7,463,488	1,086,193	8,549,681	31,446,618	27,895,890
100		check	52,148,880	-	105,203	14,172,661	4,143,226	849,700	9,284,938	1,214,158								
101		confirm		105,203			↓							RES Compliance		8,637,082		
102		confirm				Windsource→	291,336			Overall Bonus%				Less WindSource credit		(87,401)		
103						Renewable Connect→	110,983			13.1%				Retire these RECs + Bonus for the RES		8,549,681		
104						Certified Renewable Percent →	3,740,907											
105							4,143,226											
106																		
107						Delivered from	5/31/2022	12/31/2022	392,151									
108						Delivered from	1/31/2023	5/30/2023	457,549									
									849,700									

Notes:

(1) RECs presented are NET of transfers and do not include in-state bonus

(2) WREGIS adjustments typically from bonus corrections, true-ups, and rounding

(3) A 25% Bonus only applies to **Retail DG** RECs based on purchase transactions entered into prior to **August 11, 2010**
Only Wholesale DG and Non-DG generators with COD ≤ **12/31/2014** (i.e. less than **01/01/2015**) are eligible for the 25% bonus
A 50% Bonus Applies to Community Based Projects per 3654(g)

(4) 87401 RECs retired for Windsource offsets the 2022 RES

Attachment IV - Renewable Energy Credits Acquired/Transferred
Public Service Company of Colorado
2022 Renewable Energy Standard Report

Row	Renewable Resources			Capacity (MW-dc)[1]	RECs Acquired 2022	City of Boulder Transfers 2022	Wholesale Wind Purchases 2022	Wholesale Allocation 2022	Total Retail RECs Available 2022	Capacity Factor Check
	Column Reference			a	b	c	d	e	f	g
	Calculation								f = (b - c - d - e)	g = b / (a × yr hours)
1	**Retail DG Solar Systems**									
2		RecT	Small Customer-Owned (<25 kW)	126.85	162,020				162,020	15%
3		RecT	Small Third Party Developer (<25 kW)	99.19	114,561				114,561	13%
4		RecT	Medium 1 (25.01 - 500 kW)	135.18	152,563				152,563	13%
5										
6		RecT	RFP Large	36.35	31,650				31,650	10%
7		WREGIS	RFP Large (COSR)	18.34	25,694				25,694	16%
8		RecT	REC Only	2.06	-				0	0%
9		RecT	SR Community	135.40	202,756				202,756	17%
10		WREGIS	SR Community Solar Gardens	38.53	68,804				68,804	20%
11										
12	**Retail DG Solar**				758,048	0	0	0	758,048	
13										
14	**Wholesale DG Solar Systems**			Nameplate Capacity (MW-ac)	RECs Acquired	City of Boulder Transfers	Wholesale Wind Purchases	Wholesale Allocation	Total RECs Available	Capacity Factor Check
15		Power Purchase w/RECs:								
16			SunE Alamosa	6.200	13,718			0	13,718	25%
17										
18			Cogentrix of Alamosa (KEPCO)	30.000	25,235			0	25,235	10%
19			Greater Sandhill I	10.000	22,804			10,510	12,294	26%
20			Greater Sandhill II	9.000	20,524			1,435	19,089	26%
21		San Luis Valley Solar Ranch	San Luis Solar	30.000	64,032			0	64,032	24%
22			EPRI at SolarTAC	0.085	113			0	113	15%
23	**Total Wholesale DG Solar**				146,426	0	0	11,945	134,481	
24										

Attachment IV - Renewable Energy Credits Acquired/Transferred
Public Service Company of Colorado
2022 Renewable Energy Standard Report

	Wholesale DG Wind		Nameplate Capacity (MW-ac)	RECs Acquired	City of Boulder Transfers	Wholesale Wind Purchases	Wholesale Allocation	Total RECs Available	Capacity Factor Check
26	Company Owned Generation								
27									
28									
29	Power Purchase w/RECs:								
30		Northern Colorado Wind II	22.50	73,527			11,309	62,218	37%
31		NREL Siemens	2.30	0			0	0	0%
32		Ponnequin I	-	0				0	
33		Ridgecrest	-	60,440				60,440	
34	**Total Wholesale DG Wind**			133,967	0	0	11,309	122,658	
35									
	Wholesale DG Biomass		**Nameplate Capacity (MW-ac)**	**RECs Acquired**	**City of Boulder Transfers**	**Wholesale Wind Purchases**	**Wholesale Allocation**	**Total RECs Available**	**Capacity Factor Check**
37	Power Purchase w/RECs:								
38		75th St Digester	-	0					
39		WM Denver/Aurora Disposal Site	3.28	20,375			1,634	18,741	71%
40	**Total Wholesale DG Biomass**			20,375	0	0	1,634	18,741	
41									

Attachment IV - Renewable Energy Credits Acquired/Transferred
Public Service Company of Colorado
2022 Renewable Energy Standard Report

	Wholesale DG Hydropower		Nameplate Capacity (MW-ac)	RECs Acquired	City of Boulder Transfers	Wholesale Wind Purchases	Wholesale Allocation	Total RECs Available	Capacity Factor Check
43	Company-Owned Generation:								
44		Ames	**2.80**	5,761			1,072	4,689	23%
45		Georgetown I	0.70	193			0	193	3%
46		Georgetown II	0.70	63			0	63	1%
47		Salida I							
48		Salida II	**0.65**	1,580			0	1,580	28%
49		Shoshone I	7.20	34,099			0	34,099	54%
50		Shoshone II	7.20	30,921			0	30,921	49%
51		Tacoma I	2.20	0			0	0	0%
52		Tacoma II	2.20	0			0	0	0%
53	Power Purchase w/RECs:								
54		Betasso	3.00	11,675	5,837		0	5,838	44%
55		Lakewood	3.50	13,621	6,811		0	6,810	44%
56		Silver Lake	3.30	850	425		0	425	3%
57		Dillon Dam	1.80	9,007			7,888	1,119	57%
58		Foothills	3.10	6,374			0	6,374	23%
59		Hillcrest	2.00	5,619			0	5,619	32%
60		Roberts Tunnel	5.50	3,033			0	3,033	6%
61		Strontia Springs	1.00	7,618			0	7,618	87%
62		Gross Reservoir	7.80	13,125			0	13,125	19%
63		Redlands	1.40	6,551			592	5,959	53%
64		Grand Valley	1.50	0			0	0	0%
65		Orchard Mesa	1.50	0			0	0	0%
66									
67	**Total Wholesale DG Hydropower**			150,090	13,073	0	9,552	127,465	
68									
69	**Total Wholesale DG**			450,858	13,073	0	34,440	403,345	
70									

Attachment IV - Renewable Energy Credits Acquired/Transferred
Public Service Company of Colorado
2022 Renewable Energy Standard Report

	Non-DG Wind			Nameplate Capacity (MW-ac)	RECs Acquired	City of Boulder Transfers	Wholesale Wind Purchases	Wholesale Allocation	Total RECs Available	Capacity Factor Check
72		Company-Owned Generation:								
73			Rush Creek	600.00	2,252,096			0	2,252,096	43%
74			Cheyenne Ridge	499.00	1,955,767			52,313	1,903,454	45%
75		Power Purchase w/RECs:								
76			Cedar Creek	300.50	654,894			642,745	12,149	25%
77			Cedar Creek II	250.80	377,516			186,376	191,140	17%
78			Bronco Plains	300.00	1,135,006			0	1,135,006	43%
79			Mountain Breeze	171.72	634,419			168,476	465,943	42%
80			Cedar Point	252.00	494,740			39,009	455,731	22%
81		Colorado Green	Colorado Green	162.00	547,590			0	547,590	39%
82			Foote Creek III							
83		Golden West Power Partners Golden West Power Partners	Golden West	249.40	845,958			0	845,958	39%
84			Limon Wind	200.00	689,987			0	689,987	39%
85			Limon Wind II	200.00	600,493			0	600,493	34%
86			Limon Wind III	200.60	809,369			0	809,369	46%
87			Logan	201.00	472,153			0	472,153	27%
88			Northern Colorado Wind I	151.80	495,527			0	495,527	37%
89			Peetz Table	199.50	746,508			0	746,508	43%
90			Spring Canyon	60.00	152,755			0	152,755	29%
91		Twin Buttes	Twin Buttes	75.00	207,134			0	207,134	32%
92	**Total Non-DG Wind**				13,071,912	0	0	1,088,919	11,982,993	
93										

Attachment IV - Renewable Energy Credits Acquired/Transferred
Public Service Company of Colorado
2022 Renewable Energy Standard Report

	Non-DG Solar		Nameplate Capacity (MW-ac)	RECs Acquired	City of Boulder Transfers	Wholesale Wind Purchases	Wholesale Allocation	Total RECs Available	Capacity Factor Check
95		Solar Star III (Hooper)	50.00	104,381			0	104,381	24%
96		Titan Solar	50.00	109,191			0	109,191	25%
97		Comanche Solar	120.00	231,662			43,126	188,536	22%
		Bighorn Solar	240.00	588,431			41,517	546,914	28%
		Sun Mountain Solar	200.00	79,253			0	79,253	5%
98	**Total Non-DG Solar**			1,112,918			84,643	1,028,275	
99									
100	**Total Non-DG**			14,184,830	0	0	1,173,562	13,011,268	
101									
102	**Total Renewable Resources**	Retail DG + Wholesale DG + Non-DG		15,393,736	13,073	0	1,208,002	14,172,661	
103									
104	**Notes:**								
105									
106	(1)	Retail DG solar capacity presented in DC; all other generators presented in AC							
107									

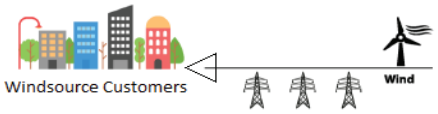
Attachment V - RECs Acquired Compliance Plan vs Report
Public Service Company of Colorado
2022 Renewable Energy Standard Report

Row	Renewable Resources	RECs Acquired 2022 RES Compliance Plan*	2022 RES Compliance Report	Percent Difference
	Column Reference	a	b	c
	Calculation			(b-a) / a
1	**Retail DG Solar Systems**	840,671	758,048	**-10%**
2				
3	**Wholesale DG Solar Systems**	192,883	146,426	**-24%**
4				
5	**Wholesale DG Wind**	135,843	133,967	**-1%**
6				
7	**Wholesale DG Biomass**	20,291	20,375	**0%**
8				
9	**Wholesale DG Hydro**	191,090	150,090	**-21%**
10				
11	**Non-DG Wind**	13,293,151	13,071,912	**-2%**
12				
13	**Non-DG Solar**	1,361,674	1,112,918	**-18%**
14				
15	**Total Renewable Resources**	16,035,604	15,393,736	**-4%**

Attachment VI - Certified Renewable Percent
Public Service Company of Colorado
2022 Renewable Energy Standard Report

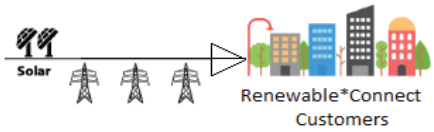
Row	All values in MWh|RECs unless otherwise noted	2022
1	**Colorado Sales**	
2	Total PSCo Retail Sales	28,790,273
3	Total PSCo Trade Margin Sales	1,046,055
4	Trade Margin Sales as a percent of Total Sales	3.5%
5		
6	**RECs Allocated to CO**	
7	Solar*Rewards Community (CSG)	271,560
8	Wholesale DG RECs|Gen	450,858
9	Non DG RECs|Gen	14,184,830
10		14,907,248
11		
12	Small Customer-Owned (<25 kW)	162,020
13	Small Third Party Developer (<25 kW)	114,561
14	Medium 1 (25.01 - 500 kW)	152,563
15	RFP Large	57,344
16	RFP Large (off-grid)	(3,059.00)
17	REC Only	-
18	Solar Rewards Generation	483,429
19		
20	Total CO Renewable Gen	15,390,677
21		
22	**Adjustments**	
23	Trade Margin Adjustment	539,594
24	Purchased RECs	0
25	Wholesale Transfers: IREA, Yampa Valley, Holy Cross, Grand Valley, and Burlington	1,208,002
26	Wholesale Transfers: Boulder	13,073
27	REC Sales	849,700
28		
29	**REC Retirements and Attribution**	
30	RES Obligation %	30%
31	RECs retired for RES compliance	8,637,082
32	Renewable*Connect Sales	110,983
33	Windsource Sales	291,336
34		
35	**CRP Calculation**	
36	CRP Numerator	12,377,989
37		
38	CRP Denominator	29,273,702
39		
40	**Certified Renewable Percentage**	**42.28%**
41		
42	**Additional RECs to retire for CRP**	3,740,907
43		
44		
45	Total PSCo Retail Sales	28,790,273
46	RECs retired for RES compliance	8,637,082
47	**Additional RECs to retire for CRP**	3,740,907
48	Total RECs retired for RES & CRP	12,377,989
49		
50	RES Compliance%	30.0%
51	Additional % beyond RES	12.3%
52	**Certified Renewable Percentage**	**42.28%**

Attachment VI - Voluntary Programs
Public Service Company of Colorado
2022



Row **Windsource**

1	Reason	WREGIS GU ID	Generator Plant-Unit Name	County	State	Fuel Type	Vintage Month	Vintage Year	Certificate Serial Numbers	Quantity
2	Voluntary Green Pricing Program	W894	Peetz Table Wind Energy - Peetz Table	Logan	CO	Wind	1	2022	894-CO-546224-1 to 74258	74,258.00
3	Voluntary Green Pricing Program	W894	Peetz Table Wind Energy - Peetz Table	Logan	CO	Wind	2	2022	894-CO-554038-1 to 72692	72,692.00
4	Voluntary Green Pricing Program	W894	Peetz Table Wind Energy - Peetz Table	Logan	CO	Wind	3	2022	894-CO-562043-1 to 78405	78,405.00
5	Voluntary Green Pricing Program	W894	Peetz Table Wind Energy - Peetz Table	Logan	CO	Wind	4	2022	894-CO-570379-16666 to 82646	65,981.00
6	0	0	0	0	0	0	0	0	0	-
7	0	0	0	0	0	0	0	0	0	-
8	0	0	0	0	0	0	0	0	0	-
9	0	0	0	0	0	0	0	0	0	-
10	0	0	0	0	0	0	0	0	0	-
11									SUM	291,336.00



Renewable*Connect

20	Reason	WREGIS GU ID	Generator Plant-Unit Name	County	State	Fuel Type	Vintage Month	Vintage Year	Certificate Serial Numbers	Quantity
21	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	10	2021	7293-CO-522645-5555 to 7949	2,395.00
22	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	11	2021	7293-CO-530679-1 to 5684	5,684.00
23	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	12	2021	7293-CO-540439-1 to 5270	5,270.00
24	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	1	2022	7293-CO-549044-1 to 5650	5,650.00
25	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	2	2022	7293-CO-557276-1 to 6920	6,920.00
26	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	3	2022	7293-CO-565682-1 to 8914	8,914.00
27	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	4	2022	7293-CO-573813-1 to 9691	9,691.00
28	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	5	2022	7293-CO-582710-1 to 9950	9,950.00
29	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	6	2022	7293-CO-591548-1 to 11702	11,702.00
30	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	7	2022	7293-CO-07-2022-98F8A80B-1 to 12912	12,912.00
31	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	8	2022	7293-CO-08-2022-4BECEE8B-1 to 13212	13,212.00
32	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	9	2022	7293-CO-09-2022-BF01D6B8-1 to 10978	10,978.00
33	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	10	2022	7293-CO-10-2022-4CDE68B8-2645 to 8205	5,561.00
34	Voluntary Green Pricing Program	W7293	Titan Solar, LLC - Titan Solar, LLC	Arapahoe	CO	Solar	10	2022	7293-CO-10-2022-4CDE68B8-501 to 2644	2,144.00
									Sum	110,983.00

Attachment D
Public Service Company of Colorado
2022 Renewable Energy Standard Compliance Report

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
	Total Renewable Energy Costs*					RESA Related Revenues				RESA Related Expenditures		RESA Balance			
	On-Site Solar Costs	Central Solar Costs	Wind Energy Costs	Other Renewable Energy Costs	Total Renewable Energy Costs	RESA Rider Revenue	Windsource Revenue	REC Margins	Total RESA Revenue**	Incremental Costs	RESA/ WRGIS/ Windsource ADM	Annual Excess / (Deficiency)	Interest	Annual Excess / (Deficiency)	Rolling Balance
												Deferred Rolling Balance at December 31, 2022			$52,424,724
Model - 2022	$60,169,950	$62,800,933	$320,296,520	$0	$443,267,402	$27,535,770	$3,247,990	$0	$32,535,323	$30,616,751	$1,572,940	$345,633	$3,455,010	$3,800,643	$49,741,501
Adjusted Actual 2022	$49,750,783	$55,179,539	$177,661,532	$0	$282,591,855	$32,993,650	$4,362,230	$5,267,760	$42,623,639	$28,820,794	$2,834,502	$10,968,344	$3,522,423	$14,490,766	$67,799,907
Delta***	$10,419,166	$7,621,394	$142,634,987	$0	$160,675,548	($5,457,880)	($1,114,240)	($5,267,760)	($10,088,316)	$1,795,957	($1,261,562)	($10,622,711)	($67,412)	($10,690,123)	($18,058,406)

***Note: Delta = Modeled minus Adjusted Actual

	Onsite Solar
S*R RECs	25,922,570
CEO Low Income Rooftop	724,431
S*RC - REC	4,453,267
S*RCS Tariff	18,650,515
Total	$ 49,750,783

	Solar
SunE Alamosa	3,004,210
Sunpower	7,387,090
Congentrix of Alamosa	4,095,183
San Luis Solar	10,203,371
Comanche Solar	18,899,667
Solar Star	7,427,170
Titan Solar (R*C)	4,162,848
Total	$ 55,179,539

	Wind
Bronco Plain	14,872,917
Cedar Creek II	34,490,792
Cedar Point Wind, LLC	51,309,101
Mountain Breeze	11,864,204
Golden West	28,045,377
Limon I	27,307,510
Limon II	23,412,627
Limon III	22,966,866
Northern CO Wind II	5,428,139
Northern CO Wind	32,753,858
Colorado Green	(585,765)
Ridge Crest	1,332,128
Spring Canyon Energy LLC (I	$ 7,090,019.58
Twin Buttes	$ 12,945,609.50
Peetz Table	$ 36,112,504.13
Rush Creek/Cheyenne Ridge (See Attachment F)	(131,684,355)
Total	$ 177,661,532

	Incremental Costs
S*R	
Pre-2009 - 2017	25,922,570
CEO Low Income Rooftop	724,431
On-site Avoided	(25,973,787)
	$ 673,214

	Incremental Costs
S*R Community	
S*RC	4,453,267
S*RC Sub/Unsubscribed	-
	$ 4,453,267
Utility Solar	
Sunpower (Sandhill)	3,877,335
SunE Alamosa	1,788,147
San Luis	4,819,506
Comanche Solar	(567,141)
Solar Star	(640,045)
	$ 9,277,801
Wind	
Bronco Plain	(1,089,102)
Cedar Point	11,785,513
Cedar Creek II	9,343,407
Mountain Breeze	4,102,253
Limon I	(6,305,822)
Limon II	(5,626,366)
Limon III	(12,633,262)
Northern CO Wind	8,946,571
Northern CO Wind II	1,827,295
Colorado Green	1,886,012
Ridgecrest	(1,650,486)
Golden West	(9,655,762)
Rush Creek/Cheyenne Ridge	12,397,158
	14,416,511
Total	$ 28,820,794

*ECA Unlocked & Locked Resources (Tables 7-2(a) & 7-2(b)).
**Includes Wholesale Customer RESA RJA Credit.

RES Compliance Report 2022
Attachment E

Technology	Contract	Generator	2022 Total Cost	2022 RESA Cost	2022 ECA Cost	2022 Renewable* Connect Cost
Hydro	City of Boulder	Betasso/Silverlake	$ 490,130.63	$ -	$ 490,130.63	
Hydro	City of Boulder	Kohler	$ -	$ -	$ -	
Hydro	City of Boulder	Maxwell	$ -	$ -	$ -	
Hydro	City of Boulder	Orodell	$ -	$ -	$ -	
Hydro	City of Boulder	Sunshine	$ -	$ -	$ -	
Hydro	Denver Water Board	Dillon Dam	$ 354,971.30	$ -	$ 354,971.30	
Hydro	Denver Water Board	Foothills	$ 229,844.76	$ -	$ 229,844.76	
Hydro	Denver Water Board	Gross Reservoir	$ 480,577.08	$ -	$ 480,577.08	
Hydro	Denver Water Board	Hillcrest	$ 210,843.66	$ -	$ 210,843.66	
Hydro	Denver Water Board	Roberts Tunnel	$ 104,039.01	$ -	$ 104,039.01	
Hydro	Denver Water Board	Strontia Springs	$ 294,827.09	$ -	$ 294,827.09	
Hydro	Grand Valley Water Users Association	Grand Valley Water Users Association	$ -	$ -	$ -	
Hydro	Orchard Mesa Irrigation District	Orchard Mesa Irrigation District	$ -	$ -	$ -	
Hydro	Redlands Water & Powr Company	Redlands Water & Powr Company	$ 225,773.89	$ -	$ 225,773.89	
Hydro	STS Hydropower, LTD.	STS - Mt. Elbert	$ -	$ -	$ -	
Hydro	Black Hills	Black Hills	$ 8,724.00	$ -	$ 8,724.00	
Hydro	Brush 2	Brush 2	$ 62,373.01	$ -	$ 62,373.01	
Hydro	Ute Hydro	Ute Hydro	$ -	$ -	$ -	
Biomass/LT	WM Renewable Energy, LLC	WM Renewable Energy, LLC	$ 1,373,308.74	$ -	$ 1,373,308.74	
			$ 3,835,413.17	**$ -**	**$ 3,835,413.17**	**$ -**
Solar	Sunpower	SNDHL	$ 7,387,089.79	$ 3,877,334.65	$ 3,509,755.14	
Solar	Miscellaneous Retail Solar Purchases	Miscellaneous Retail Solar Purchases	$ (118,162.07)	$ -	$ (118,162.07)	
Solar	Solar Gardens subscribed/Unsubscribed	Solar Gardens subscribed/Unsubscribed	$ 18,776,123.44	$ 355,487.91	$ 18,420,635.53	
Solar	Cogentrix of Alamosa	Cogentrix of Ala	$ 4,095,183.21	$ -	$ 4,095,183.21	
Solar	San Luis Solar LLC	San Luis Solar LLC	$ 10,203,370.62	$ 4,819,506.11	$ 5,383,864.51	
Solar	SunEAlamosa	SunEAlamosa	$ 3,004,210.02	$ 1,788,146.86	$ 1,216,063.16	
Solar	EPRI Solar Tac	EPRI Solar Tac	$ -	$ -	$ -	
Solar	Comanche Solar PV, LLC	Comanche Solar PV, LLC	$ 18,899,667.39	$ (567,141.48)	$ 19,466,808.87	
Solar	Solar Star	Solar Star	$ 7,427,170.09	$ (640,044.87)	$ 8,067,214.96	
Solar	Solar Gardens subscribed/Unsubscribed	Solar Gardens subscribed/Unsubscribed	$ (125,608.15)		$ (125,608.15)	
Solar	Titan Solar, LLC	Titan Solar	$ 4,162,847.62	$ -	$ -	$ 4,162,847.62
		Total Solar	**$ 73,711,891.96**	**$ 9,633,289.18**	**$ 59,915,755.16**	**$ 4,162,847.62**
Wind	Alstom Power Inc	Alstom Power Inc	$ -	$ -	$ -	
Wind	Bronco Plain	Bronco Plain	$ 14,872,917.30	$ (1,089,102.41)	$ 15,962,019.71	
Wind	Cedar Creek	CdrCrk	$ 41,714,320.80	$ -	$ 41,714,320.80	
Wind	Cedar Creek II	Cedar Creek II	$ 34,490,792.16	$ 9,343,406.94	$ 25,147,385.22	
Wind	Cedar Point Wind, LLC	Cedar Point Wind, LLC	$ 51,309,100.79	$ 11,785,513.37	$ 39,523,587.42	
Wind	Mountain Breeze	Mountain Breeze	$ 11,864,203.78	$ 4,102,253.17	$ 7,761,950.61	
Wind	Gamesa Wind US, LLC	Gamesa Wind US, LLC	$ -	$ -	$ -	
Wind	Golden West Power Partners	Golden West Power Partners	$ 28,045,376.80	$ (9,655,761.91)	$ 37,701,138.71	
Wind	Limon I	Limon I	$ 27,307,510.19	$ (6,305,822.23)	$ 33,613,332.42	
Wind	Limon II	Limon II	$ 23,412,626.73	$ (5,626,366.26)	$ 29,038,992.99	
Wind	Limon III	Limon III	$ 22,966,866.36	$ (12,633,261.99)	$ 35,600,128.35	
Wind	Logan	Logan	$ 31,990,037.05	$ -	$ 31,990,037.05	
Wind	National Renewable Energy Laboratory	National Renewable Energy Laboratory	$ -	$ -	$ -	
Wind	Northern CO Wind Energy II	NCoWndII	$ 5,428,138.74	$ 1,827,294.55	$ 3,600,844.19	
Wind	Northern Colorado Wind Farm	NCoWnd	$ 32,753,858.30	$ 8,946,571.19	$ 23,807,287.11	
Wind	PacifiCorp	COLOGREEN	$ (585,765.19)	$ 1,886,011.95	$ (2,471,777.14)	
Wind	Peetz Table	Peetz Table	$ 36,112,504.13	$ -	$ 36,112,504.13	
Wind	Ridge Crest Wind Partners, LLC	RIDGECREST	$ 1,332,128.09	$ (1,650,485.57)	$ 2,982,613.66	
Wind	Siemens Energy, Inc.	Siemens Energy, Inc.	$ -	$ -	$ -	
Wind	Spring Canyon Energy LLC (Invenergy)	SprCanWind	$ 7,090,019.58	$ -	$ 7,090,019.58	
Wind	Twin Buttes	TWNBTS	$ 12,945,609.50	$ -	$ 12,945,609.50	
Wind	Transfers for the Trading Book		$ 119,140.17		$ 119,140.17	
Wind	Owned	Rush Creek / Cheyenne Ridge	$ (131,684,354.85)	$ 12,397,158.23	$ (131,684,354.85)	
			$ 251,485,030.43	**$ 13,327,409.03**	**$ 250,554,779.63**	**$ -**
		Total	**$ 329,032,335.56**	**$ 22,960,698.21**	**$ 314,305,947.96**	**$ 4,162,847.62**
Onsite	Avoided Costs		$ -	$ (25,973,786.89)	$ 25,973,786.89	
		Total Incremental Costs	**$ 329,032,335.56**	**$ (3,013,088.68)**	**$ 340,279,734.85**	**$ 4,162,847.62**
Onsite	Common to All Programs		$ -	$ -		
Onsite	Customer Sited Solar < 10 kW		$ 8,787,451.90	$ 8,787,451.90		
Onsite	Customer Sited Solar >10 kW -500 kW		$ 10,552,964.61	$ 10,552,964.61		
Onsite	Customer Sited Solar Large RFP		$ 6,582,153.75	$ 6,582,153.75		
Onsite	Small 3rd Party Developer		$ -	$ -		
Onsite	Non-Customer Sited Solar		$ -	$ -		
Onsite	Wholesale Costs		$ -	$ -		
Onsite	Solar Gardens 10-50kW		$ 4,453,267.31	$ 4,453,267.31		
Onsite	Solar Gardens 50.01 - 500 kW		$ -	$ -		
Onsite	Solar Gardens 500.01 - kW - 2MW		$ -	$ -		
Onsite	Low Income Rooftop Solar		$ 724,430.59	$ 724,430.59		
		Total Other RESA Expense	**$ 31,100,268.16**	**$ 31,100,268.16**		
				$ 28,087,179.48	**$ 340,279,734.85**	**$ 4,162,847.62**

I. INTRODUCTION

In Commission Decision No. C11-1080 approving the Company's 2010 RES Compliance Plan, the Company was directed to provide in its future RES compliance plan reports a comparison between the forecasted and the actual RESA incremental costs of eligible energy resources assessed against the Renewable Energy Standard Adjustment ("RESA") deferred account. The Company was also directed to explain any significant deviations between the Company's modeled and actual RESA incremental costs. This Attachment F is being provided in compliance with this requirement

Two attachments to this report provide the support for this Attachment: Attachments D and E. Attachment D of this report generally presents the differences between the forecasted incremental costs set forth in Table 7-2(a) through (c) in the 2020-21 Plan as filed by Company witness Jack W. Ihle in Direct Testimony, Attachment JWI-2, and the actual RESA incremental costs. Attachment D is a RESA cost view only; it shows the total incremental costs of all eligible energy resources that are charged to the RESA deferred account.

Attachment E of this report shows the total costs of all renewable resources allocated between the ECA and the RESA as required by Decision Nos. R12-0261 and C12-0606.

II. Analysis

The Company performs modeling according to Rule 3661 to determine the amount of costs for eligible energy resources to be allocated between the ECA deferred account and the RESA deferred account.

A. Rule 3661, RESA and ECA Accounting and Monthly RESA Reports

In accordance with Rule 3661, the RESA is only charged the incremental costs of the eligible energy resources on our system installed after July 2, 2006. Rule 3661 details the architecture for how we are to use our computer models to determine the difference in costs between two alternative scenarios of electric resources. The first scenario (“RES Plan”) includes the eligible energy resources we propose to acquire. The second scenario (the "No RES Plan") removes the eligible energy resources we propose to acquire and replaces them with those reasonably available non-renewable resources necessary to replace the eligible energy resources so that the Company can meet its capacity and energy requirements. The cost difference between these two model runs equals the incremental costs of the renewable energy we propose to acquire. These incremental costs are allocated to the RESA. The costs calculated as part of the No RES model run are considered “Avoided Energy Costs” and are allocated to the ECA. These costs are considered “avoided” because our acquisition of generation produced from eligible energy resources permits us to avoid, to some extent, acquiring generation from new non-renewable resources, such as additional gas-fired capacity (either combustion

turbine or combined cycle generation), and/or re-dispatching existing resources to satisfy the energy needs of the system.

The process outlined above generally describes the manner in which the costs of energy -- including the incremental costs of eligible energy resources -- are calculated and the accounts to which those costs are ultimately charged. However, the accounting process used to ensure that the proper costs are allocated between the RESA and the ECA is described in detail under the 2020-21 Plan Volume I Section 8 and is incorporated into this Attachment F by reference.

Each month the Company submits to the Commission a “Monthly RESA Report” that is filed under Proceeding No. 06S-016E. The Monthly RESA Report sets forth, among other things, all of the incremental costs for eligible energy resources that are charged to the RESA. These incremental costs charged to the RESA are set forth within the “Summary” tab of the Monthly RESA Report. The monthly “Incremental Costs” of the eligible energy resources acquired under the Solar*Rewards® programs (including Solar*Rewards Community) are set forth under the heading “Expenditure by Type”.

The Solar*Rewards® (including Solar*Rewards Community) portion of the Monthly RESA Report also specifies the total -- not just incremental -- costs of each Solar*Rewards® program by program size. The total costs are the annual REC costs for the entire Solar*Rewards® program. These total costs are set forth in the Monthly RESA Report both in the “Summary” Tab and as detailed in separate Tabs for the small, medium and large programs.

III. Variance Between Forecast and Actual RESA Costs in Attachment D

The below comparisons of forecasted, or modeled, costs to actual costs are based upon the updated costs presented in Attachment JWI-2. The Company believes that a delta of $1 million or more requires an explanation for reporting purposes. All detailed calculations for resources comparing forecasted costs to actual costs by category are provided in Attachment D.

A. Column A – On-Site Solar Costs

Column A labeled New On-Site Solar Costs reflects a difference in costs of $10.4 million. This variance is attributable to the steady decline in participation that the Company's Solar*Rewards program and is less than was originally modeled.

B. Column B – Central Solar Costs

Column B labeled New Central Solar Costs reflects a difference in costs of is $7.6 million. This variance is attributable to modeled production differences amongst the central solar resources as compared to actual costs.

C. Column C – Wind Energy Costs

Column C labeled Wind Energy Costs reflects a difference in costs of $142.6 million. This variance is largely attributable to the shift of Rush Creek capital revenue requirements from the ECA to base rates. This result leaves the production tax credits generated by Rush Creek to be absorbed by the ECA. The net effect of each of these components results in the $132 million credit for the ECA as shown in Attachment D. Base rate capital costs are not presented in this attachment.

D. Column E – Total Renewable Energy Costs

The difference for Total Renewable Energy Costs is the result of the differences generated from Columns A through C but predominately from the difference in Wind Energy Costs.

E. Column F – RESA Rider Revenue

Column F labeled RESA Rider Revenue reflects a difference in revenues of nearly $5.5 million. The variance simply reflects higher sales, and thus higher RESA Revenue, than what was forecasted for 2022.

F. Column H – REC Margins

Column H labeled REC Margins reflect the customers' share of the margins generated from the selling of RECs. The $5.3 million variance simply reflects the fact that no REC sales were projected for 2022, however, the Company did sell RECs in 2022.

G. Column I – Total RESA Revenue

The difference for Total RESA Revenue of $10.1 million is the result of the differences generated from Columns F through H and are predominately attributable to the proceeds from REC Margins and the higher actual RESA revenue.

H. Column J – Incremental Costs

The difference of $1.8 million for Incremental Costs is due to higher forecasted incremental costs for 2022 that were included in the modeling.

I. Column K – Administrative Costs

$1.2 million. Program administration costs were higher by $1.2 million than originally modeled. The Company continued to see greater technology and

engineering spending than what was generally anticipated in 2022 to support programming.

j. Column L – Annual Excess or Deficiency

Column L labeled Annual Deficiency reflects the actual and forecasted amounts of the annual deficiency in the RESA balance. The actual annual deficiency in 2022 was $10.6 million meaning there were more revenues being applied to the account than costs. This is reflected by the difference between Column I - Total RESA Revenues minus Columns J and K (RESA Related Expenditures).

J. Column N – Annual Excess or Deficiency

The total shown on Attachment D reflects the cumulative effect of the actual costs as compared to the forecasted costs along with the interest component which include all associated variances previously described.

K. Column O - Rolling Balance

The Rolling Balance is the culmination of the 2021 year-end RESA balance plus the annual excess or deficiency with interests. The variance is reflective of those described above for Column L.

RES Compliance Report 2022
Attachment G

Part I Application Id	Application	Parent Developer	SCA Producer / Garden Organizer Account Name	Garden Name	Garden Street	Garden City	Garden Zip Code	Garden County	Name Plate Capacity (kW)	AC Active Power Nameplate Rating (kW)	Status	Operational
SRC010496	2012 Standard Offer	Clean Energy Collective	US Bank	GC Solar 2, LLC	5050 N Telluride	Denver	80239	DENVER	499.17	400	Step 6: Active	Y
SRC010497	2012 Standard Offer	Clean Energy Collective	Clean Energy Collective	Breck Solar 1, LLC	7581 E Academy Blvd.	Denver	80230	DENVER	400.075	325	Step 6: Active	Y
SRC010498	2012 Standard Offer	Clean Energy Collective	US Bank	CEC Solar #1026, LLC	21560 W 56th Ave. Unit B	Golden	80403	JEFFERSON	115.15	90	Step 6: Active	Y
SRC010499	2012 Standard Offer	Clean Energy Collective	Clean Energy Collective	Mesa Solar 1, LLC	1600 66th St	Boulder	80303	BOULDER	496.455	400	Step 6: Active	Y
SRC010500	2012 Standard Offer	Clean Energy Collective	Town of Breckenridge	Summit Solar 1, LLC	710 Wellington Rd	Breckenridge	80424	SUMMIT	497.97	400	Step 6: Active	Y
SRC010502	2012 Standard Offer	Clean Energy Collective	Town of Breckenridge	CEC Solar #1020, LLC	12920 CO Highway 9	Breckenridge	80424	SUMMIT	499.515	400	Step 6: Active	Y
SRC010506	2012 Standard Offer	Clean Energy Collective	Clean Energy Collective	Can Solar 1, LLC	790 Tower Road	Aurora	80012	ARAPAHOE	498.01	400	Step 6: Active	Y
SRC010507	2012 Standard Offer	Community Energy Solar	Community Energy Solar	Community Energy Solar Garden 1	760 East County Line Road, Parcel Number 146536000054	Lafayette	80026	BOULDER	498.3	400	Step 6: Active	Y
SRC010509	2012 Standard Offer	Clean Energy Collective	US Bank	CEC Solar #1037, LLC	790 N. Tower Rd. Unit SRC010509	Aurora	80011	ARAPAHOE	499.895	400	Step 6: Active	Y
SRC010512	2012 Standard Offer	Community Energy Solar	Lafayette Solar LLC	Community Energy Solar Garden 2	710 East County Line Road, Parcel Number 146536000031	Lafayette	80026	BOULDER	498.3	400	Step 6: Active	Y
SRC011229	2012 RFP	Greenbacker Group	Greenbacker Group	Sterling CSG	13401 Riverside Drive	Sterling	80751	LOGAN	1999.8	1500	Step 6: Active	Y
SRC011647	2012 RFP	Clean Energy Collective	US Bank	CEC Solar #1023, LLC	21560 W 56th Ave. Unit A	Golden	80007	JEFFERSON	569.17	420	Step 6: Active	Y
SRC011744	2012 RFP	Greenbacker Group	Greenbacker Group	Mesa CSG	2930 D 1/4 Road	Grand Junction	81504	MESA	1999.8	1640	Step 6: Active	Y
SRC018661	2013 Standard Offer	SunShare LLC	NRG	Arapahoe I	31481 E County Road 18 (Jewell)	Watkins	80137	ARAPAHOE	499.3	400	Step 6: Active	Y
SRC018663	2013 Standard Offer	SunShare LLC	NRG	Denver I	UNIT SRC 18663 17797 E 51ST AVE	Denver	80249	DENVER	499.4	416	Step 6: Active	Y
SRC018664	2013 Standard Offer	SunShare LLC	NRG	Denver II	UNIT SRC 18664 17897 E 51ST AVE	Denver	80249	DENVER	499.4	416	Step 6: Active	Y
SRC018665	2013 Standard Offer	SunShare LLC	NRG	Adams I	5061 1/2 Imboden Rd	Waktins	80137	ADAMS	497.2	416	Step 6: Active	Y
SRC018667	2013 Standard Offer	Clean Energy Collective	US Bank	CEC Solar #1021, LLC	5050 N Telluride	Denver	80010	DENVER	499.03	400	Step 6: Active	Y
SRC018668	2013 Standard Offer	Clean Energy Collective	US Bank	CEC Solar #1025, LLC	1600 S. 66th St	Boulder	80301	BOULDER	499.9	400	Step 6: Active	Y
SRC018669	2013 Standard Offer	Clean Energy Collective	US Bank	CEC Solar #1022, LLC	987 5th St SW	Leadville	80461	LAKE	499.9	400	Step 6: Active	Y
SRC018672	2013 Standard Offer	SunShare LLC	NRG	Adams II	5051 1/2 Imboden Rd	Watkins	80137	ADAMS	497.2	416	Step 6: Active	Y
SRC018677	2013 Standard Offer	Community Energy Solar	Community Energy Solar	AntE	106 E. 1st Avenue	Antonito	81120	CONEJOS	500	410.4	Step 6: Active	Y
SRC023375	2013 RFP	SunShare LLC	Real Capital Solutions	Alkire	9105 Alkire Street	Arvada	80005	JEFFERSON	1496.88	1200	Step 6: Active	Y
SRC023376	2013 RFP	SunShare LLC	NRG	Adams III	5011 1/2 Imboden Rd	Waktins	80137	ADAMS	1499.4	1200	Step 6: Active	Y
SRC023377	2013 RFP	SunShare LLC	NRG	Adams	4976 1/2 Imboden Rd	Watkins	80137	ADAMS	1496.1	1200	Step 6: Active	Y
SRC042359	2015 RFP	Clean Energy Collective	N/A	CEC Solar #1116, LLC	397°31'27.31"N 106°2'58.94"W.	Breckenridge	80424	SUMMIT	493		Cancelled	Consolidated with another SRC
SRC042360	2015 RFP	Clean Focus Renewables	Clean Focus Renewables	CEC Solar #1119	13727 US 285	La Jara	81140	CONEJOS	1987.2	1500	Step 6: Active	Y
SRC042361	2015 RFP	Clean Focus Renewables	Clean Focus Renewables	CEC Solar #1121, LLC	28102 E. Quincy Ave.	Aurora	80138	ARAPAHOE	1984.5	1764	Step 6: Active	Y
SRC042362	2015 RFP	Clean Focus Renewables	Clean Focus Renewables	CEC Solar #1122, LLC	33850 E 38th Ave	Watkins	80137	ADAMS	1984.5	1764	Step 6: Active	Y
SRC042363	2015 RFP	Clean Energy Collective	N/A	CEC Solar #1126, LLC	35960 River Frontage Road	Rifle	81647	GARFIELD	996		Cancelled	Consolidated with another SRC
SRC042364	2015 RFP	Clean Focus Renewables	Clean Focus Renewables	CEC Solar #1128, LLC	12010 HWY 61	Sterling	80751	LOGAN	1987.2	1500	Step 6: Active	Y
SRC042365	2015 RFP	Clean Focus Renewables	Clean Focus Renewables	CEC Solar #1130, LLC	5260 Imboden Rd.	Watkins	80137	ADAMS	1987.2	1500	Step 6: Active	Y
SRC042438	2015 RFP	Clean Focus Renewables	Clean Focus Renewables	CEC Solar #1133, LLC	15990 CR 29	Platteville	80651	WELD	1984.5	1500	Step 6: Active	Y
SRC042452	2015 RFP	SunShare LLC	WGL	Imboden IV	5137 Imboden Rd Unit B	Waktins	80137	ADAMS	1997.28	1500	Step 6: Active	Y
SRC042454	2015 RFP	SunShare LLC	WGL	Quincy Solar Garden	37055 E. County Road 30	Watkins	80136	ARAPAHOE	1994.85	1500	Step 6: Active	Y
SRC042455	2015 RFP	SunShare LLC	N/A	Rooney Solar Garden	151 S. Rooney Road	Golden	80401	JEFFERSON	999.75		Cancelled	Consolidated with another SRC
SRC042456	2015 RFP	AEP	AEP	Quincy II Solar Garden	28102 E. Quincy Ave UNIT SRC042456	Aurora	80138	ARAPAHOE	1999.5	1500	Step 6: Active	Y
SRC042457	2015 RFP	AEP	AEP	Imboden III	33975 E. 48th Ave.	Watkins	80137	ADAMS	1999.5	1500	Step 6: Active	Y
SRC042458	2015 RFP	AEP	AEP	Imboden II Solar Garden	5135 Imboden Road Unit A	Watkins	80137	ADAMS	1999.5	1500	Step 6: Active	Y
SRC042459	2015 RFP	SunShare LLC	WGL	Gilcrest Solar Garden	14228 County Road 42	Gilcrest	80623	WELD	1994.85	1500	Step 6: Active	Y
SRC042462	2015 RFP	SunShare LLC	WGL	Hudson Solar Garden	5900 Hudson Road	Watkins	80137	ADAMS	1994.85	1500	Step 6: Active	Y
SRC042463	2015 RFP	SunShare LLC	WGL	Imboden V	5135 Imboden Rd. Unit B	Watkins	80137	ADAMS	1997.28	1500	Step 6: Active	Y
SRC042532	2015 RFP	Community Energy Solar	Community Energy Solar	San Luis Solar Garden	37980 State Highway 17	Antonito	81120	CONEJOS	1500	1200	Step 6: Active	Y
SRC047966	2015 RFP	SunShare LLC	N/A	Picadilly Solar Garden	21000 E 6th Ave.	Aurora	80018	ARAPAHOE	1995	650	Cancelled	Consolidated with another SRC
SRC050353	2015 Standard Offer	Pivot Energy	Standard Solar	Spark 1	2500 Lawrence unit 050353	Denver	80205	DENVER	69.02	57.6	Step 6: Active	Y
SRC050354	2015 Standard Offer	Pivot Energy	Standard Solar	Stanley Marketplace	2501 Dallas St	Aurora	80010	ADAMS	99.45	100	Step 6: Active	Y
SRC050355	2015 Standard Offer	DRV Shared Solar	DRV Shared Solar	Centennial I	14252 CR 36, Phase I	Platteville	80651	WELD	97.5	99.6	Step 6: Active	Y
SRC050356	2015 Standard Offer	Pivot Energy/ Standard Solar	Standard Solar	Spark 2	2500 Lawrence St. unit 050356	Denver	80205	DENVER	70.72	55.8	Step 6: Active	Y
SRC050357	2015 Standard Offer	Pivot Energy/ Standard Solar	Standard Solar	GHA Solar Garden	540 Parachute Ave	Parachute	81635	GARFIELD	99.45	72	Step 6: Active	Y
SRC053370	2016 RFP	Community Energy Solar	Community Energy Solar	Lafayette Horizon Solar CSG LLC	1385 Horizon Ave	Lafayette	80026	BOULDER	1995.84	1500	Step 6: Active	Y
SRC053572	2016 RFP	Community Energy Solar	N/A	Blanca Peak Solar CSG LLC	28614 Highway 159	Fort Garland	81133	COSTILLA	1995.84	1566	Withdrawn	Withdrawn
SRC053574	2016 RFP	Community Energy Solar	Community Energy Solar	Monte Vista Solar CSG LLC	9026 Co Rd. 2 E	Monte Vista	81144	RIO GRANDE	1995.84	1500	Withdrawn	Withdrawn
SRC053577	2016 RFP	Community Energy Solar	Community Energy Solar	Monte Vista Solar 2 CSG LLC	283 S Co. Rd 3 E	Monte Vista	81144	RIO GRANDE	1995.84	1500	Step 6: Active	Y
SRC053578	2016 RFP	Pivot Energy	Standard Solar	DU CSG 1 LLC	Unit SRC053578 5260 ? 1/2 Imboden Rd	Watkins	80137	DENVER	497.25	400	Step 6: Active	Y
SRC053579	2016 RFP	Pivot Energy	Standard Solar	Denver SLB	Unit SRC053579 17255 Green Valley Ranch Blvd	Denver	80239	DENVER	994.5	600	Step 6: Active	Y
SRC053581	2016 RFP	Pivot Energy	Standard Solar	Mesa CSG 2 LLC	3411 C RD	Palisade	81526	MESA	1994.85	1500	Step 6: Active	Y
SRC053584	2016 RFP	Community Energy Solar	N/A	Rock Creek Solar 1 CSG LLC	7524 Rd 12 S	Alamosa	81101	ALAMOSA	1995.84	1500	Withdrawn	Withdrawn
SRC053585	2016 RFP	Community Energy Solar	Community Energy Solar	Rock Creek Solar 2 CSG LLC	7524 Rd 12 S.	Alamosa	81101	ALAMOSA	1995.84	1566	Step 6: Active	Y
SRC053962	2016 RFP	Denver Housing Authority	Denver Housing Authority	100% Low-Income Community-Based Solar Ga	2950-A North Hudson Road	Watkins	81137	DENVER	1996	1500	Step 6: Active	Y
SRC053963	2016 RFP	Greenbacker Group	Greenbacker Group	Alamosa01 (Wisecamp)	8545 Ironfield Road	Alamosa	81101	ALAMOSA	1997.1	1500	Step 6: Active	Y
SRC053964	2016 RFP	Greenbacker Group	Greenbacker Group	Lowry State Land Board	29100 B E County Road 30/Quincy Avenue	Watkins	80137	ARAPAHOE	1997.1	1500	Step 6: Active	Y
SRC053965	2016 RFP	Greenbacker Group	Greenbacker Group	DIA 1	27400 E 114th Ave	Denver	80249	DENVER	1997.1	1500	Step 6: Active	Y
SRC053966	2016 RFP	Greenbacker Group	Greenbacker Group	Linnebur	5900 Hudson Road	Watkins	80137	ADAMS	1997.1	1500	Step 6: Active	Y
SRC053967	2016 RFP	Greenbacker Group	Greenbacker Group	Tebo01	UNIT SRC053967 36585 E COUNTY ROAD 30	Watkins	80137	ARAPAHOE	1997.1	1500	Step 6: Active	Y
SRC053968	2016 RFP	Greenbacker Group	Greenbacker Group	Tebo02	UNIT SRC053968 39299 E COUNTY ROAD 30	Watkins	80137	ARAPAHOE	1997.1	1500	Step 6: Active	Y
SRC053970	2016 RFP	Greenbacker Group	Greenbacker Group	DIA 2	27905 E 112th Ave	Denver	80249	DENVER	1997.1	1500	Step 6: Active	Y
SRC053971	2016 RFP	Greenbacker Group	Greenbacker Group	Greeley-Weld Airport	2451 E. 8th St.	Greeley	80631	WELD	1997.1	1500	Step 6: Active	Y
SRC053973	2016 RFP	Greenbacker Group	Greenbacker Group	Anderson	14684 County Road 36	Platteville	80651	WELD	1997.1	1500	Step 6: Active	Y
SRC053974	2016 RFP	Greenbacker Group	Greenbacker Group	McCormick	11485 County Road 36	Platteville	80651	WELD	1184	900	Step 6: Active	Y
SRC053975	2016 RFP	Greenbacker Group	Greenbacker Group	Rifle	2585 W. Centennial Parkway	Rifle	81650	GARFIELD	1997.1	1500	Step 6: Active	Y
SRC053976	2016 RFP	Greenbacker Group	Greenbacker Group	Lantz	10752 County Road 140	Salida	81201	CHAFFEE	1998	1500	Step 6: Active	Y
SRC053977	2016 RFP	Greenbacker Group	Greenbacker Group	Cameo01	956 Highline Canal Rd	Cameo	81526	MESA	1997.1	1500	Step 6: Active	Y
SRC054194	2016 RFP	Pivot Energy	Standard Solar	Mesa CSG 1 LLC	2169 River Road	Grand Junction	81505	MESA	1993.68	1500	Step 6: Active	Y
SRC054279	2016 RFP	Native Suns	Native Suns	Morrison	17179 state hwy 74	Morrison	80465	JEFFERSON	1000	790	Step 6: Active	Y
SRC054280	2016 RFP	Native Suns	Native Suns	Table Mountain	3201 West 32nd Avenue	Golden	80401	JEFFERSON	1995.84	2000	Step 4: Documents and Contract Submission	N
SRC054620	2016 RFP	Community Energy Solar	N/A	Watkins Solar CSG LLC	29050 E Quincy Ave	Watkins	80137	WELD	1995.84	1500	Withdrawn	Withdrawn
SRC054663	2016 RFP	Greenbacker Group	Greenbacker Group	Alden Solar CSG, LLC	31432 Weld County Rd 51	Greeley	80631	WELD	1995.84	1566	Step 6: Active	Y
SRC054664	2016 RFP	Greenbacker Group	Greenbacker Group	Platteville Solar CSG LLC	15763 Weld County Road 31	Platteville	80651	WELD	1632.96	1260	Step 6: Active	Y
SRC054665	2016 RFP	Community Energy Solar	N/A	Poncha Solar CSG LLC	7735 US-285	Salida	81201	CHAFFEE	2000	1500	Withdrawn	Withdrawn
SRC055044	2016 RFP	Community Energy Solar	N/A	Romeo Solar 3 CSG LLC	13148 US Hwy 285	Romeo	81140	CONEJOS	1270.08	1500	Withdrawn	Withdrawn
SRC055045	2016 RFP	Community Energy Solar	Community Energy Solar	Alamosa South CSG	399 Twentieth St.	Alamosa	81101	ALAMOSA	1995.84	1560	Step 6: Active	Y
SRC062867	2017 RFP	Pivot Energy	N/A	Mesa CSG 3 LLC	31145 US 6	Silt	81652	GARFIELD	1000	750	Cancelled	Consolidated with another SRC
SRC064202	2017 LI RFP	Pivot Energy	Standard Solar	CO LI CSG 1 LLC	4901 Imboden Rd	Watkins	80137	ADAMS	1994.85	1500	Step 6: Active	Y
SRC064203	2017 LI RFP	Pivot Energy	Standard Solar	CO LI CSG 2 LLC	UNIT SRC064203 5260 ? 3/4 Imboden Rd	Watkins	80137	ADAMS	1000	750	Step 6: Active	Y
SRC064204	2017 LI RFP	Pivot Energy	Standard Solar	CO LI CSG 3 LLC	35540 River Frontage Rd.	New Castle	81647	GARFIELD	835.38	600	Step 6: Active	Y
SRC064247	2017 LI SO	Grid Alternatives	Grid Alternatives	Boulder FTC Community Solar	6075 Reservoir Rd	Boulder	80301	BOULDER	99.18	83	Withdrawn	Withdrawn
SRC064249	2017 LI SO	Grid Alternatives	Grid Alternatives	GRID CSG Standard 4	5 W 51st Ave.	Denver	80216	DENVER	98.56	83	Withdrawn	Withdrawn
SRC064250	2017 LI SO	Sandbox Solar	Sandbox Solar	Greeley Fire Station Community Solar	145 North 35th Ave	Greeley	80634	WELD	99.4	99.9	Withdrawn	Withdrawn
SRC064251	2017 LI SO	DRV Shared Solar	DRV Shared Solar	GRID CSG Standard 2	14252 CR 36, Phase II	Platteville	80651	WELD	97.47	67.5	Step 6: Active	Y
SRC064252	2017 LI SO	Grid Alternatives	Grid Alternatives	GRID CSG Standard 1	1915 Airport Road	Breckenridge	80424	SUMMIT	98.56	83	Withdrawn	Withdrawn
SRC064253	2017 LI SO	Grid Alternatives	Grid Alternatives	GRID CSG Standard 3	1 S 66th Street	Louisville	80301	BOULDER	98.56	83	Withdrawn	Withdrawn
SRC067947	2017 RFP	Pivot Energy	Standard Solar	Mtn Solar 1 LLC	4401 Imboden Road	Watkins	80317	ADAMS	1994.85	1500	Step 6: Active	Y
SRC067948	2017 RFP	Pivot Energy	Standard Solar	Mtn Solar 2 LLC	33850 E. 38th Ave.	Watkins	80137	ADAMS	1994.85	1500	Step 6: Active	Y
SRC067949	2017 RFP	Pivot Energy	Standard Solar	Mtn Solar 3 LLC	1609 Agripark Rd	Brush	80723	MORGAN	2000	1500	Step 6: Active	Y
SRC067952	2017 RFP	Pivot Energy	Standard Solar	Mtn Solar 4 LLC	10125 W. 6TH AVE FRONTAGE RD	Lakewood	80215	JEFFERSON	2000	1500	Step 6: Active	Y

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SRC067953	2017 RFP	Pivot Energy	Standard Solar	Mtn Solar 5 LLC	35540 River Frontage Road	New Castle	81647	GARFIELD	990.22	750	Step 6: Active	Y
SRC068682	2017 RFP	Pivot Energy	Nautilus Solar Energy	Mtn Solar 6 LLC	12050 Hwy 61 Unit-C	Sterling	80751	LOGAN	1997.2	1500	Step 6: Active	Y
SRC068857	2017 RFP	Oak Leaf Energy Partners	DSD Renewables	Telbo 3	39299 QUINCY AVE	Watkins	80137	ARAPAHOE	1997.1	1500	Step 6: Active	Y
SRC068858	2017 RFP	Oak Leaf Energy Partners	DSD Renewables	Methven 1	UNIT SRC068858 33725 E 48th Ave	Watkins	80403	ADAMS	1997.1	1500	Step 6: Active	Y
SRC068869	2017 RFP	Oak Leaf Energy Partners	DSD Renewables	Carlson	UNIT SRC068869 33725 1/2 E 48th Ave	Watkins	80137	ADAMS	1997.1	1500	Step 6: Active	Y
SRC068871	2017 RFP	Oak Leaf Energy Partners	DSD Renewables	Rhonda	UNIT SRC068871 3333 S. Manila Road	Watkins	80137	ARAPAHOE	1997.1	1500	Step 6: Active	Y
SRC068873	2017 RFP	Oak Leaf Energy Partners	N/A	McCormick 2	11400 County Road 36 (40.246968, -104.840231)	Platteville	80631	WELD	1997.1	1500	Withdrawn	Withdrawn
SRC068874	2017 RFP	Oak Leaf Energy Partners	N/A	Mckee	32885 County Road 37	Greeley	80631	WELD	1997.1	1500	Withdrawn	Withdrawn
SRC068895	2017 RFP	Oak Leaf Energy Partners	N/A	Gary McCormick	17778 County Road 25 (40.258444, -104.826753)	Platteville	80651	WELD	1997.1	1500	Withdrawn	Withdrawn
SRC068903	2017 RFP	Oak Leaf Energy Partners	N/A	Garfield43	2250 H Road (39.115309, -108.636836)	Grand Junction	81505	MESA	1997.1	1500	Withdrawn	Withdrawn
SRC071107	2018 LI RFP	Grid Alternatives	N/A	Denver Metro Low-Income CSG Site 1	3500 S Gun Club Rd (site 1) UNIT SRC071107	Aurora	80018	ARAPAHOE	1966	1560	Cancelled	Consolidated with another SRC
SRC071108	2018 LI RFP	Grid Alternatives	N/A	Denver Metro Low-Income CSG Site 2	3500 S Gun Club Rd (site 1) UNIT SRC071108	Aurora	80018	ARAPAHOE	1966	1560	Cancelled	Consolidated with another SRC
SRC071109	2018 LI RFP	Grid Alternatives	Distributed Resource Ventures	Boulder County Low-Income CSG	4772 N 28th st	Boulder	80304	BOULDER	628.32	480	Step 6: Active	Y
SRC071114	2018 RFP	Jack's Solar Garden LLC	Jack's Solar Garden LLC	Jack's Solar Garden	8102 North 95th St	Longmont	80504	BOULDER	1244.88	1000	Step 6: Active	Y
SRC071116	2018 RFP	Oak Leaf Energy Partners	DSD Renewables	Methven North	UNIT SRC071116 33975 48TH AVE	Watkins	80137	ADAMS	1997.1	1500	Step 6: Active	Y
SRC071117	2018 RFP	Oak Leaf Energy Partners	N/A	Jeffco45	123 Fake Street	ArtisinalBacon	11111	JEFFERSON	1997.1	1500	Withdrawn	Withdrawn
SRC071118	2018 RFP	Oak Leaf Energy Partners	N/A	Weld55	40.247594, -104.842229	Platteville	80651	WELD	1997.1	1500	Withdrawn	Withdrawn
SRC071119	2018 RFP	SunShare LLC	N/A	Imboden VI	5137 Imboden Road, Unit SRC071119	Watkins	80137	ADAMS	1998	1800	Withdrawn	Consolidated with another SRC
SRC071120	2018 RFP	Oak Leaf Energy Partners	N/A	Weld56	123 Fake Street	Tractor&Tacos	11111	WELD	1997.1	1500	Withdrawn	Withdrawn
SRC071121	2018 RFP	Oak Leaf Energy Partners	N/A	Weld57	123 Fake Street	HolyCowDeath	11111	WELD	1997.1	1500	Withdrawn	Withdrawn
SRC071123	2018 RFP	Oak Leaf Energy Partners	N/A	Weld58	123 Fake Street	BespokeTableSalts	11111	WELD	1997.1	1500	Withdrawn	Withdrawn
SRC071124	2018 LI RFP	Oak Leaf Energy Partners	N/A	Jeffco60 (LI)	123 Fake Street	JC, S&R & Oak Leaf Energy Partners	11111	JEFFERSON	1997.1	1500	Withdrawn	Withdrawn
SRC071125	2018 LI RFP	Oak Leaf Energy Partners	N/A	Jeffco61 (LI)	123 Fake Street	Brady'sDynastyWillFall	11111	JEFFERSON	1997.1	1500	Withdrawn	Withdrawn
SRC071170	2018 RFP	Oak Leaf Energy Partners	N/A	Weld59	123 Fake Street	ForgetMeNot	11111	ADAMS	1997.1	1500	Withdrawn	Withdrawn
SRC071720	2018 RFP	SunShare LLC	N/A	Box Elder	48th Ave (39.783153, -104.599800)	Watkins	80137	ADAMS	1998	1800	Withdrawn	Consolidated with another SRC
SRC071806	2018 RFP	SunShare LLC	N/A	PawneeSun	40.247067, -104.772814	Platteville	80651	WELD	1998	1800	Withdrawn	Consolidated with another SRC
SRC071807	2018 RFP	SunShare LLC	N/A	Quincy III	39.727936, -104.519873	Bennet	80102	ARAPAHOE	1998	1800	Withdrawn	Consolidated with another SRC
SRC071810	2018 RFP	SunShare LLC	N/A	Conundrum	39.860728, -105.149056	Arvada	80005	JEFFERSON	1998	1800	Withdrawn	Consolidated with another SRC
SRC071811	2018 RFP	SunShare LLC	N/A	Gilcrest II	15130 County Road 46	Platteville	80657	WELD	1998	1800	Withdrawn	Consolidated with another SRC
SRC074897	2019 RFP	Pivot Energy	Nautilus Solar Energy	NSE Camber Solar PS6 LLC	12298 CR38	Platteville	80651	WELD	1995.8	1500	Step 6: Active	Y
SRC074898	2019 RFP	Pivot Energy	Nautilus US Power Holdco	Vestal PS1 Solar LLC	5851 Hwy 6 Unit-A	Parachute	81635	GARFIELD	1000	990.125	Step 6: Active	Y
SRC074899	2019 RFP	Pivot Energy	Nautilus US Power Holdco	Vestal PS2 Solar LLC	18470-A County Road 26	Brush	80723	MESA	2000	1500	Step 6: Active	Y
SRC074906	2019 RFP	Pivot Energy	Nautilus US Power Holdco	Vestal PS3 Solar LLC	5851 Hwy 6 Unit-B	Parachute	81635	GARFIELD	2000	1991.375	Step 6: Active	Y
SRC074909	2019 RFP	Pivot Energy	Nautilus US Power Holdco	Vestal PS4 Solar LLC	15757 CR 31	Platteville	80651	WELD	2000	1999.75	Step 6: Active	Y
SRC074910	2019 RFP	Pivot Energy	Nautilus Solar Energy	NSE Camber Solar PS5 LLC	11489 CR36	Platteville	80651	WELD	2000	1500	Step 6: Active	Y
SRC074911	2019 RFP	Pivot Energy	Nautilus US Power Holdco	Vestal PS7 Solar LLC	2595 W Centennial Pkwy	RIFLE	81650	MORGAN	1994.4	1990.875	Step 6: Active	Y
SRC074912	2019 RFP	Pivot Energy	Nautilus US Power Holdco	Vestal PS8 Solar LLC	16564 CR 31	Platteville	80651	WELD	2000	1999.75	Step 6: Active	Y
SRC075012	2019 RFP	Pivot Energy	Nautilus US Power Holdco	Pivot Solar 9 - Aurora Enviro Park	39.726761, -104.769867	Aurora	80018	ADAMS	1999.456	1680	Step 4: Documents and Contract Submission	N
SRC075013	2019 RFP	Pivot Energy	Nautilus US Power Holdco	Pivot Solar 10 - Aurora Enviro Park	39.728585, -104.770387	Aurroa	80018	ADAMS	1999.456	1680	Step 4: Documents and Contract Submission	N
SRC075014	2019 RFP	Pivot Energy	Nautilus US Power Holdco	NSE Camber Solar PS11 LLC	12050 Hwy 61 Unit-A	Sterling	80751	LOGAN	1999.82	1500	Step 6: Active	Y
SRC075015	2019 RFP	Pivot Energy	Nautilus US Power Holdco	NSE Camber Solar PS12, LLC	12050 Hwy 61 Unit-B	Sterling	80751	LOGAN	999.82	720	Step 6: Active	Y
SRC075016	2019 RFP	Pivot Energy	Nautilus US Power Holdco	NSE Camber Solar PS13 LLC	12266 Hwy 61	Sterling	80751	LOGAN	2000	1500	Step 6: Active	Y
SRC075020	2019 RFP	Namaste Solar	Unico Solar	Venture 1 - 1A	27400 E 26th Ave	Aurora	80019	ADAMS	1997.28	1500	Step 6: Active	Y
SRC075021	2019 RFP	Namaste Solar	Unico Solar	Venture 3 - 1C	27410 E 26th Ave	Aurora	80019	ADAMS	1997.28	1500	Step 6: Active	Y
SRC075022	2019 RFP	Namaste Solar	Unico Solar	Longs Peak North	21751 CR 62 Unit SRC075022	Greeley	80631	WELD	1994.625	1500	Step 6: Active	Y
SRC075023	2019 RFP	Namaste Solar	Unico Solar	Venture 4 - 1D	27610 E 26th Ave	Aurora	80019	WELD	1997.28	1500	Step 6: Active	Y
SRC075024	2019 RFP	Namaste Solar	Unico Solar	Venture 2 - 1B	27600 E 26th Ave	Aurora	80018	ADAMS	1997.28	1500	Step 6: Active	Y
SRC075025	2019 RFP	Namaste Solar	Unico Solar	Longs Peak South	21751 CR 62 Unit SRC075025	Greeley	80631	WELD	1995	1500	Step 6: Active	Y
SRC075070	Company Owned LI Gardens	Xcel Energy	Xcel Energy	Valmont CSG9	1800 63rd Street SRC075070	Boulder	80301	BOULDER	1995	1500	Step 6: Active	Y
SRC075071	Company Owned LI Gardens	Xcel Energy	Xcel Energy	Valmont CSG10	1800 63rd Street SRC075071	Boulder	80301	BOULDER	1998	1500	Step 6: Active	Y
SRC075114	Company Owned LI Gardens	Xcel Energy	Xcel Energy	Arapahoe CSG5	1390 W. Wesley Ave	Denver	80223	DENVER	1997	1500	Step 6: Active	Y
SRC075335	2019 LI RFP	Pivot Energy	Nautilus US Power Holdco	Vestal PS14 Solar LLC	18470-B County Road 26	Brush	80723	JEFFERSON	2000	1500	Step 6: Active	Y
SRC075338	2019 LI RFP	Grid Alternatives	Grid Alternatives	Denver Metro Low-Income CSG	40.315918, -104.773118	Evans	80645	WELD	5967	5000	Cancelled	Replaced with Provisional SRC
SRC077501	2016 Standard Offer	Grid Alternatives	Grid Alternatives	Boulder FTC Community Solar	6055 Reservoir Road Unit SRC077501	Boulder	80301	BOULDER	99.45	75	Step 6: Active	Y
SRC078019	Provisional	Sunshare LLC	N/A	Gilcrest III	40.185640, -104.462386	Roggen	80652	WELD	2000	1500	Withdrawn	Provisional SRC
SRC078024	Provisional	Pivot Energy	N/A	Koester	40.948922, -103.128101,	Peetz	80747	LOGAN	2000	1500	Withdrawn	Provisional SRC
SRC078025	Provisional	Pivot Energy	N/A	Kenneth Gillham Testamentary Trust	40.950534, -103.119638	Peetz	80747	LOGAN	2000	1500	Withdrawn	Provisional SRC
SRC078026	Provisional	Pivot Energy	N/A	Lloyd Gillham	40.948812, -103.104441	Peetz	80747	LOGAN	2000	1500	Withdrawn	Provisional SRC
SRC078027	Provisional	SunShare	N/A	Vasquez III	40.249007, -104.772862	Platteville	80651	WELD	2000	1500	Withdrawn	Provisional SRC
SRC078028	Provisional	Pivot Energy	N/A	Peetz 8	40.965698, -103.109756	Peetz	80747	LOGAN	2000	1500	Withdrawn	Provisional SRC
SRC078029	Provisional	Pivot Energy	N/A	Richard Gillham	40.954209, -103.113271	Peetz	80747	LOGAN	2000	1500	Withdrawn	Provisional SRC
SRC078782	Provisional	Sunshare LLC	N/A	Gilcrestsun	40.296141, -104.810902	Platteville	80651	WELD	2000	1500	Withdrawn	Provisional SRC
SRC079019	Provisional	Sunshare LLC	N/A	Peter Sun	40.244195, -104.770335	Platteville	80651		2000	1500	Withdrawn	Provisional SRC
SRC079071	Provisional	Sunshare LLC	N/A	Leonard	40.230977, -104.797687	Platteville	80651		2000	1500	Withdrawn	Provisional SRC
SRC080106	2018 RFP	Sunshare LLC	Sunshare LLC	Gilcrest V	15250 County Road 46	Platteville	80651	WELD	5002.5	4750	Step 6: Active	Y
SRC080107	2018 RFP	Sunshare LLC	Sunshare LLC	GilcrestSun	13245 County Road 42	Gilcrest	80651	WELD	2181.2	1800	Step 6: Active	Y
SRC080108	2018 RFP	Sunshare LLC	Sunshare LLC	Vasquez V	13624 County Road 34	Platteville	80651	WELD	4805	4000	Step 6: Active	Y
SRC080205	2019 RFP	Pivot Energy	Nautilus US Power Holdco	Vestal PS15 Solar LLC	18470-C County Road 26	Brush	80723	MORGAN	1000	750	Step 6: Active	Y
SRC083010	Provisional	Namaste Solar	Namaste Solar	Cloverly Provisional	40°29'59.8"N, 104°37'14.9"W	Eaton	80646	WELD	2000	1500	Cancelled	Provisional SRC
SRC083012	2020 RFP	ECA	Cloudbreak Energy	ECA Greeley	0 W County Road 37	Greeley	80631	WELD	4832	3320	Step 4: Documents and Contract Submission	N
SRC083015	2020 RFP	ECA	Cloudbreak Energy	ECA LEADVILLE	21308 County Road 64	Greeley	80631	WELD	1173	900	Step 3: Engineering Review	N
SRC083065	2020 RFP	Sunshare LLC	Sunshare LLC	Lincoln Solar LLC	40.582406, -104.715975	Ault	80610	WELD	5967	5000	Step 3: Engineering Review	N
SRC083066	2020 RFP	Sunshare LLC	Sunshare LLC	BecLee Solar	40.464266, -104.649505	Eaton	80631	WELD	5967	5000	Step 3: Engineering Review	N
SRC083117	2020 RFP	Pivot Energy	Pivot Energy	Pivot Solar 20 LLC	1692 County Road 46	Johnstown	80534	WELD	6750	5000	Step 4: Documents and Contract Submission	N
SRC083118	2020 RFP	Pivot Energy	Pivot Energy	Pivot Solar 21 LLC	900 N Tower Rd, Aurora CO 80018- 39°43'44.01"N, 104°46'4.33"W	Aurora	80018	ADAMS	5928.48	5000	Step 4: Documents and Contract Submission	N
SRC083119	2020 Standard Offer	Sunshare LLC	Sunshare LLC	Grizzly Solar LLC	34770 County Road 39	Eaton	80615	WELD	597.6	480	Step 4: Documents and Contract Submission	N

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SRC083120	2020 Standard Offer	Pivot Energy	Pivot Energy	Pivot Solar 22 LLC	40.349314, -104.730920	La Salle	80645	WELD	599	500	Step 4: Documents and Contract Submission	N
SRC083121	2020 Standard Offer	Pivot Energy	Pivot Energy	Pivot Solar 23 LLC	40.320889, -104.734361	La Salle	80645	WELD	602.64	500	Step 4: Documents and Contract Submission	N
SRC083122	2020 Standard Offer	Sunshare LLC	Sunshare LLC	Stewart Solar LLC	21575 CR 54	Greeley	80631	WELD	597.6	480	Step 4: Documents and Contract Submission	N
SRC083123	2020 Standard Offer	Pivot Energy	Pivot Solar 24 LLC	Pivot Solar 24 LLC	18240 Iris Dr	Sterling	80751	LOGAN	675	500	Step 4: Documents and Contract Submission	N
SRC083124	2020 Standard Offer	Pivot Energy	Pivot Solar 25 LLC	Pivot Solar 25 LLC	18240 Iris Dr	Sterling	80751	LOGAN	675	500	Step 4: Documents and Contract Submission	N
SRC083125	2020 Standard Offer	Pivot Energy	Pivot Solar 26 LLC	Pivot Solar 26 LLC	40.617929, -103.159827	Sterling	80751	LOGAN	603.52	500	Step 4: Documents and Contract Submission	N
SRC083126	2020 Standard Offer	McKinstry	McKinstry	CCD-CSG7-Montbello Rec Ctr	15555 E 53rd Ave	Denver	80239	DENVER	556.5	456	Step 4: Documents and Contract Submission	N
SRC083127	2020 Standard Offer	McKinstry	McKinstry	CCD-CSG8-DEN1	E 114th Ave and Trussville St	Denver	80249	DENVER	625.6	500	Step 4: Documents and Contract Submission	N
SRC083128	2020 Standard Offer	McKinstry	McKinstry	CCD-CSG14-NWCM&O	5125 Race Ct	Denver	80216	DENVER	284.3	220	and Contract Submission	N
SRC083129	2020 Standard Offer	McKinstry	McKinstry	CCD-CSG4-Lowry Tennis	Sports Blvd and East Fairmount Drive	Denver	80230	DENVER	429.5	312	Step 4: Documents and Contract Submission	N
SRC083130	2020 Standard Offer	Sunshare LLC	Sunshare LLC	Animas Solar LLC	40.319854, -104.490049	Greeley	80631	WELD	500	500	Step 4: Documents and Contract Submission	N
SRC083131	2020 Standard Offer	McKinstry	McKinstry	CCD-CSG-6-Central Park Rec Center	9651 E. Martin Luther King Jr. Blvd	Denver	80238	DENVER	655.2	480	Step 4: Documents and Contract Submission	N
SRC083132	2020 Standard Offer	Pivot Energy	Pivot Energy	Pivot Solar 27 LLC	39.067127, -108.507323	Grand Junction	81504	MESA	581	500	Step 4: Documents and Contract Submission	N
SRC083133	2020 Standard Offer	McKinstry	McKinstry	CCD-CSG-DOTI Roslyn Complex	5440 Rosyln St	Denver	80216	DENVER	432	360	Step 4: Documents and Contract Submission	N
SRC083134	2020 Standard Offer	McKinstry	McKinstry	CCD-CSG-13-Harvard Gulch Rec Center	550 E Iliff Ave	Denver	80210	DENVER	293.9	236	Step 4: Documents and Contract Submission	N
SRC083135	2020 Standard Offer	McKinstry	McKinstry	CCD-CSG15-NWCSYEC	5004 Packing House Rd	Denver	80216	DENVER	268.5	210	Step 4: Documents	N
SRC083136	2020 Standard Offer	McKinstry	McKinstry	CCD-CSG9-DEN2	E 114th Ave and Trussville St	Denver	80249	DENVER	625.6	500	Step 4: Documents and Contract	N
SRC083137	2020 Standard Offer	Pivot Energy	Pivot Energy	Pivot Solar 28 LLC	40.471956, -104.621814	Greeley	80631	WELD	607.2	500	Step 4: Documents and Contract Submission	N
SRC083138	2020 Standard Offer	Sunshare LLC	Sunshare LLC	Cirque Solar LLC	40.537469, -104.668300	Eaton	80631	WELD	597.36	500	Step 4: Documents and Contract Submission	N
SRC083139	2020 Standard Offer	Sunshare LLC	Sunshare LLC	Matterhorn Solar LLC	15372 CR 66	Greeley	80631	WELD	573.75	480	Step 4: Documents and Contract Submission	N
SRC083141	2020 Standard Offer	Sunshare LLC	Sunshare LLC	Montezuma Solar LLC	40.341561, -104.498928	Kersey	80644	WELD	504.9	395	Step 4: Documents and Contract Submission	N
SRC083243	2020 RFP	Cloudbreak Energy Partners	Green Street Power Partners	Wagner	15761 CR 41	Sterling	80751	LOGAN	6259.5	5000	Step 4: Documents and Contract Submission	N
SRC083244	2020 RFP	Cloudbreak Energy Partners	Cloudbreak Energy Partners	CBEP Solar 2	21308 CR 64	Greeley	80631	WELD	3072	2375	Step 4: Documents and Contract Submission	N
SRC083245	2020 RFP	Cloudbreak Energy Partners	Cloudbreak Energy Partners	Krieger Larimer	5023 E CR 48	Fort Collins	80524	LARIMER	2974.53	2375	Step 4: Documents and Contract Submission	N
SRC083246	2020 RFP	Cloudbreak Energy Partners	Cloudbreak Energy Partners	Platte	11814 CR 46	Milliken	80543	WELD	5208.84	4000	Step 4: Documents and Contract Submission	N
SRC083247	2020 RFP	Cloudbreak Energy Partners	Cloudbreak Energy Partners	Griffiths	9216 COUNTY ROAD 48.5	Johnstown	80534	WELD	6503.25	5000	Step 4: Documents and Contract Submission	N
SRC083248	2020 RFP	Cloudbreak Energy Partners	Cloudbreak Energy Partners	CBEP Solar 6	19154 CR 76	Eaton	80615	WELD	6013	4625	Step 4: Documents and Contract Submission	N
SRC083249	2020 RFP	Cloudbreak Energy Partners	Cloudbreak Energy Partners	CBEP Solar 7	9216 CR 48.5	Johnstown	80534	WELD	6500	5000	Step 4: Documents and Contract Submission	N

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SRC083596	2020 RFP	US Solar	US Solar	USS Great Plains Solar LLC	22483 E Hampden Ave	Aurora	80014	ARAPAHOE	6412.5	4930	Step 3: Engineering Review	N
SRC083597	2020 RFP	US Solar	US Solar	USS Cogburn Solar LLC	23581 County Road 66	Greeley	80631	WELD	3120	2400	Step 4: Documents and Contract Submission	N
SRC083598	2020 RFP	US Solar	US Solar	USS Fruita Solar LLC	1081 19 Road	Fruita	81521	MESA	3088.8	2350	Step 4: Documents and Contract Submission	N
SRC083599	2020 RFP	US Solar	US Solar	USS Auburn Solar LLC	Fern Avenue	Greeley	80631	WELD	6466.5	4970	Step 4: Documents and Contract Submission	N
SRC083649	2020 RFP	US Solar	US Solar	USS Picadilly Solar LLC	32536 County Rd 23	Greeley	80550	WELD	6500	5000	Step 4: Documents and Contract Submission	N
SRC086152	2020 Standard Offer	McKinstry	McKinstry	CCD-CSG-DPS NE Early College	11200 E 45th Ave	Denver	80239	DENVER	308.9	243	Step 4: Documents and Contract Submission	N
SRC086255	2020 RFP	Cloudbreak Energy Partners	Cloudbreak Energy Partners	CBEP Solar 8	21690 CR 64	Greeley	80631	WELD	1309	1000	Step 4: Documents and Contract Submission	N
SRC086366	Company Owned LI Gardens	Xcel Energy	Xcel Energy	Waterton CSG1	14940 Co Rd 24	Fort Morgan	80701	MORGAN	5184	4000	Step 4: Documents and Contract Submission	N
SRC086367	Company Owned LI Gardens	Xcel Energy	Xcel Energy	Waterton CSG2	14940 Co Rd 24	Fort Morgan	80701	MORGAN	5184	4000	Step 4: Documents and Contract Submission	N
SRC086368	2021 RFP	US Solar	US Solar	USS South Platte Solar LLC	17588 Co Rd 394	La Salle	80645	WELD	4657.5	3625	Step 3: Engineering Review	N
SRC086369	2021 RFP	US Solar	US Solar	USS High Plains Solar LLC	22483 E Hampden Ave	Aurora	80013	ARAPAHOE	6507	5000	Step 3: Engineering Review	N
SRC086370	2021 RFP	US Solar	US Solar	USS Raptor Solar LLC	S Gun Club Rd	Aurora	80018	ARAPAHOE	6480	5000	Step 4: Documents and Contract Submission	N
SRC086371	2021 RFP	US Solar	US Solar	USS Calico Solar LLC	S Gun Club Rd	Aurora	80018	ARAPAHOE	6480	5000	Step 3: Engineering Review	N
SRC086372	2021 RFP	US Solar	US Solar	USS Hampden Solar LLC	S Gun Club Rd	Aurora	80018	ARAPAHOE	6500	5000	Step 3: Engineering Review	N
SRC086373	2021 RFP	US Solar	US Solar	USS Tallgrass Solar LLC	S Gun Club Rd	Aurora	80018	ARAPAHOE	6500	5000	Step 3: Engineering Review	N
SRC086474	2021 RFP	Pivot Energy	Pivot Energy	Pivot Solar 30 LLC	40.434898, -104.645641	Greeley	80631	WELD	6005	5000	Step 4: Documents and Contract Submission	N
SRC086476	2021 RFP	Pivot Energy	Pivot Energy	Pivot Solar 31 LLC	39.111393, -108.410419	Clifton	81520	MESA	3002	2500	Step 4: Documents and Contract Submission	N
SRC086777	2021 RFP	McKinstry	McKinstry	Denver Botanic Gardens Chatfield Farms	8500 W. Deer Creek Canyon Rd	Littleton	80128	JEFFERSON	1195.73	960	Step 4: Documents and Contract Submission	N
SRC087080	2021 RFP	US Solar	US Solar	USS Camp Creek Solar LLC	County Rd W (40.321065,-103.513141)	Hillrose	80733	MORGAN	4725	3625	Step 3: Engineering Review	N
SRC087082	2021 RFP	Sunshare LLC	Sunshare LLC	Lark Bunting Solar LLC	40.311735, -104.771396,	EVANS	80645	WELD	5967	5000	Step 3: Engineering Review	N
SRC087083	2021 RFP	US Solar	US Solar	USS Welch Solar LLC	US-287	Loveland	80537	LARIMER	2578	1980	Step 4: Documents and Contract Submission	N
SRC087084	2019 LI RFP	Grid Alternatives / SunShare	Sunshare LLC	Dove Solar LLC	40.319796, -104.886246	Johnstown	80543	WELD	5967	5000	Step 4: Documents and Contract Submission	N
SRC087285	2021 RFP	Pivot Energy	Pivot Energy	Pivot Solar 32 LLC	40.2752992, -103.6317713 Brush, CO, 80723	Brush	80723	MORGAN	6125	5000	Step 3: Engineering Review	N
SRC087288	2021 RFP	Pivot	Pivot Energy	Pivot Solar 37 LLC	(40.611712, -103.234619), Sterling, CO 80751	Sterling	80722	LOGAN	3201.6	2500	Step 3: Engineering Review	N
SRC087289	2021 RFP	Pivot	Pivot Energy	Pivot Solar 33 LLC	(40.323885, -104.731981), La Salle, CO 80645	La Salle	80645	WELD	6124.8	5000	Step 3: Engineering Review	N
SRC087290	2021 RFP	Pivot	Pivot Energy	Pivot Solar 36 LLC	40.346081, -104.734504 LA SALLE, CO, 80645	La Salle	80645	WELD	6124.8	5000	Step 3: Engineering Review	N
SRC087291	2021 RFP	Pivot	Pivot Energy	Pivot Solar 34 LLC	40.081295, -105.167483 Niwot, CO, 80503	Boulder	80503	BOULDER	6124.8	5000	Step 4: Documents and Contract Submission	N
SRC087292	2021 RFP	Pivot	Pivot Energy	Pivot Solar 35 LLC	40.327340, -104.751821	La Salle	80645	WELD	5083	4250	Step 4: Documents and Contract Submission	N
SRC087642	2020 RFP	Cloudbreak Energy Partners	Cloudbreak Energy Partners	CBEP Solar 9-Sand Creek Unit 2	40.447225, -104.652711	Greeley	80631	WELD	2177	1625	Step 3: Engineering Review	N

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SRC088500	2020 RFP Provisional	Sunshare LLC	Sunshare LLC	Provisional Lincoln Solar LLC	39.643114,-104.716489	Aurora	80018	ARAPAHOE	6167.34	5000	Step 3: Engineering Review	N

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Solar Garden ID	SRC Producer / Garden Operator: Account Name	Garden Name	REC Payment per kWh	Garden Street	Name Plate Capacity (kW DC)	AC Active Power Nameplate Rating (kW)	Garden City	Garden State	Permission to Operate Date	Vintage Program
SRC068682	Mtn Solar 6 LLC	Mtn Solar 6 LLC	-0.00001	12050 Hwy 61 Unit-C	1997.2	1500	Sterling	CO	3/11/2022	2017 RFP
SRC074897	NSE Camber Solar PS6 LLC	NSE Camber Solar PS6 LLC	-0.005	12298 CR38	1995.8	1500	Platteville	CO	1/31/2022	2019 RFP
SRC074898	Vestal PS1 Solar LLC	Vestal PS1 Solar LLC	-0.0075	5851 Hwy 6 Unit-A	1000	990.125	Parachute	CO	7/19/2022	2019 RFP
SRC074899	Vestal PS2 Solar LLC	Vestal PS2 Solar LLC	-0.0025	18470-A County Road 26	2000	1500	Brush	CO	11/29/2022	2019 RFP
SRC074906	Vestal PS3 Solar LLC	Vestal PS3 Solar LLC	-0.0025	5851 Hwy 6 Unit-B	2000	1991.375	Parachute	CO	7/19/2022	2019 RFP
SRC074909	Vestal PS4 Solar LLC	Vestal PS4 Solar LLC	-0.0025	15757 CR 31	2000	1999.75	Platteville	CO	7/18/2022	2019 RFP
SRC074910	NSE Camber Solar PS5 LLC	NSE Camber Solar PS5 LLC	-0.0025	11489 CR36	2000	1500	Platteville	CO	1/31/2022	2019 RFP
SRC074911	Vestal PS7 Solar LLC	Vestal PS7 Solar LLC	-0.0025	2595 W Centennial Pkwy	1994.4	1990.875	RIFLE	CO	7/19/2022	2019 RFP
SRC074912	Vestal PS8 Solar LLC	Vestal PS8 Solar LLC	-0.0025	16564 CR 31	2000	1999.75	Platteville	CO	7/18/2022	2019 RFP
SRC075014	NSE Camber Solar PS11 LLC	NSE Camber Solar PS11 LLC	-0.0075	12050 Hwy 61 Unit-A	1999.82	1500	Sterling	CO	3/11/2022	2019 RFP
SRC075015	NSE Camber Solar PS12, LLC	NSE Camber Solar PS12, LLC	-0.005	12050 Hwy 61 Unit-B	999.82	720	Sterling	CO	3/11/2022	2019 RFP
SRC075016	NSE Camber Solar PS13 LLC	NSE Camber Solar PS13 LLC	-0.0025	12266 Hwy 61	2000	1500	Sterling	CO	1/31/2022	2019 RFP
SRC075022	UXI County Road 8319 LLC	Longs Peak North	0	21751 CR 62 Unit SRC075022	1994.625	1500	Greeley	CO	10/31/2022	2019 RFP
SRC075025	UXI County Road 8320 LLC	Longs Peak South	0	21751 CR 62 Unit SRC075025	1995	1500	Greeley	CO	10/31/2022	2019 RFP
SRC075335	Vestal PS14 Solar LLC	Vestal PS14 Solar LLC	0.00025	18470-B County Road 26	2000	1500	Brush	CO	11/29/2022	2019 LI RFP
SRC080205	Vestal PS15 Solar LLC	Vestal PS15 Solar LLC	-0.0075	18470-C County Road 26	1000	750	Brush	CO	11/29/2022	2019 RFP

Solar Garden ID	SRC Producer / Garden Operator	Name Plate Capacity (kW DC)	AC Active Power Nameplate Rating (kW)	Permission to Operate Date	Total kWh Billed	Subscribed kWh	Unsubscribed kWh	Percentage Subscribed
SRC010496	GC Solar 2, LLC	499.17	400	8/21/2014	827382	821236.92	6145.08	99.26%
SRC010497	Breck Solar 1, LLC	400.075	325	9/27/2013	479908	447514	32394	93.25%
SRC010498	CEC SOLAR #1026, LLC	115.15	90	6/26/2014	173223	168273.9	4949.1	97.14%
SRC010499	Mesa Solar 1, LLC	496.455	400	4/26/2013	147531	143222.06	4308.94	97.08%
SRC010500	Summit Solar 1, LLC	497.97	400	9/27/2013	511356	509700.99	1655.01	99.68%
SRC010502	CEC Solar #1020, LLC	499.515	400	9/27/2013	743168	743168	0	100.00%
SRC010506	Can Solar 1, LLC	498.01	400	11/12/2013	690709	656812.46	33896.54	95.09%
SRC010507	Community Energy Solar, LLC	498.3	400	12/10/2013	741996	741996	0	100.00%
SRC010509	CEC Solar #1037, LLC	499.895	400	6/1/2015	629428	605785.29	23642.71	96.24%
SRC010512	Lafayette Solar LLC	498.3	400	12/12/2013	765571	765571	0	100.00%
SRC011229	Fresh Air Energy VII, LLC	1999.8	1500	10/17/2014	3902270	3902270	0	100.00%
SRC011647	CEC SOLAR #1023, LLC	569.17	420	6/19/2014	248161	234367.07	13793.93	94.44%
SRC011744	Fresh Air Energy VIII, LLC	1999.8	1640	9/29/2014	3447843	3447843	0	100.00%
SRC018661	Arapahoe Community Solar Garden I LLC	499.3	400	7/31/2015	923191	862508.36	60682.64	93.43%
SRC018663	Denver Community Solar Garden I LLC	499.4	416	6/30/2015	943690	910648.5	33041.5	96.50%
SRC018664	Denver Community Solar Garden II LLC	499.4	416	6/30/2015	919550	823200.25	96349.75	89.52%
SRC018665	Adams Community Solar Garden I LLC	497.2	416	7/31/2015	920344	891591.82	28752.18	96.88%
SRC018667	CEC SOLAR #1021, LLC	499.03	400	8/21/2014	724999	716698.9	8300.1	98.86%
SRC018668	CEC SOLAR #1025, LLC	499.9	400	5/29/2015	0	0	0	100.00%
SRC018669	CEC SOLAR #1022, LLC	499.9	400	4/30/2015	399294	399290.01	3.99	100.00%
SRC018672	Adams Community Solar Garden II LLC	497.2	416	7/31/2015	914470	885100.8	29369.2	96.79%
SRC018677	Antonito Solar LLC	500	410.4	11/17/2014	1050203	1050203	0	100.00%
SRC023375	Jeffco Community Solar Gardens LLC	1496.88	1200	5/31/2016	2632586	2597779.1	34806.9	98.68%
SRC023376	Adams Community Solar Garden III LLC	1499.4	1200	7/31/2015	2785099	2784363.73	735.27	99.97%
SRC023377	Adams Community Solar Gardens LLC	1496.1	1200	7/31/2015	2731804	2693092.91	38711.09	98.58%
SRC042360	CEC Solar #1119, LLC	1987.2	1500	11/28/2017	4027654	3885800.03	141853.97	96.48%
SRC042361	CEC Solar #1121, LLC	1984.5	1764	12/29/2017	3675826	3675826	0	100.00%
SRC042362	CEC Solar #1122, LLC	1984.5	1764	9/25/2017	3591850	3587985.39	3864.61	99.89%
SRC042364	CEC Solar #1128, LLC	1987.2	1500	10/25/2017	3526588	3526394.04	193.96	99.99%
SRC042365	CEC Solar #1130, LLC	1987.2	1500	12/14/2017	3667359	3667359	0	100.00%
SRC042438	CEC Solar #1133, LLC	1984.5	1500	10/24/2017	3572081	3572081	0	100.00%
SRC042452	Terraform Power	1997.28	1500	3/27/2019	3018646	3018167.48	478.52	99.98%
SRC042454	Terraform Power	1994.85	1500	9/20/2018	3614051	3613628.61	422.39	99.99%
SRC042456	Quincy II Solar Garden LLC	1999.5	1500	5/1/2018	3169717	3169717	0	100.00%
SRC042457	Imboden III Solar LLC	1999.5	1500	4/6/2018	2879542	2879542	0	100.00%
SRC042458	Imboden II Solar LLC	1999.5	1500	4/6/2018	3125279	3116062.54	9216.46	99.71%
SRC042459	Terraform Power	1994.85	1500	8/30/2018	3403531	3403531	0	100.00%
SRC042462	Terraform Power	1994.85	1500	9/1/2018	3183336	3183336	0	100.00%
SRC042463	Terraform Power	1997.28	1500	3/27/2019	3491576	3491576	0	100.00%
SRC042532	San Luis Solar Garden LLC	1500	1200	8/31/2017	3115025	3115025	0	100.00%
SRC050353	Spark CSG 1 LLC	69.02	57.6	1/1/2019	84116	84116	0	100.00%
SRC050354	Stanley CSG 1 LLC	99.45	100	12/7/2018	143548	143548	0	100.00%
SRC050355	DRV Shared Solar 2018-1, LLC	97.5	99.6	12/28/2018	163406	163406	0	100.00%
SRC050356	SRC 050356 LLC	70.72	55.8	1/2/2019	87234	87234	0	100.00%
SRC050357	SRC 050357 LLC	99.45	72	12/7/2018	132658	132466.19	191.81	99.86%
SRC053370	Lafayette Horizon Solar CSG LLC	1995.84	1500	1/31/2019	3567476	3565984.63	1491.37	99.96%
SRC053577	Monte Vista Solar 2 CSG LLC	1995.84	1500	5/12/2020	4143373	4064463.12	78909.88	98.10%
SRC053578	DU CSG 1 LLC	497.25	400	6/24/2019	865684	865684	0	100.00%
SRC053579	Native Suns, LLC Tiny Town	994.5	600	5/9/2019	1748269	1748269	0	100.00%
SRC053581	Mesa CSG 2 LLC	1994.85	1500	5/21/2019	1977524	1977524	0	100.00%
SRC053585	Rock Creek Solar 2 CSG LLC	1995.84	1560	11/6/2020	4032360	4027224.68	5135.32	99.87%
SRC053962	Housing Authority of the City and County of Denver	1996	1500	12/20/2017	3680431	3586254.71	94176.29	97.44%
SRC053963	Oak Leaf Solar XXX LLC	1997.1	1500	12/6/2018	3691611	3691364.13	246.87	99.99%
SRC053964	Oak Leaf Solar XXI LLC	1997.1	1500	12/27/2018	3437637	3437637	0	100.00%
SRC053965	Oak Leaf Solar XXII LLC	1997.1	1500	4/5/2019	3741394	3741394	0	100.00%
SRC053966	Oak Leaf Solar XXIII LLC	1997.1	1500	3/27/2019	3317925	3317925	0	100.00%
SRC053967	Oak Leaf Solar XXIV LLC	1997.1	1500	3/29/2019	3236113	3236113	0	100.00%
SRC053968	Oak Leaf Solar XXV LLC	1997.1	1500	3/29/2019	3091662	3090838.21	823.79	99.97%
SRC053970	Oak Leaf Solar XXVI LLC	1997.1	1500	4/5/2019	3158472	3146499.01	11972.99	99.62%
SRC053971	Oak Leaf Solar XXVII LLC	1997.1	1500	11/15/2018	3134206	3134206	0	100.00%
SRC053973	Oak Leaf Solar XXVIII LLC	1997.1	1500	5/29/2019	3328313	3328313	0	100.00%
SRC053974	Oak Leaf Solar XXIX LLC	1184	900	2/26/2019	2131210	2131210	0	100.00%
SRC053975	Oak Leaf Solar XXXII LLC	1997.1	1500	3/5/2019	3453828	3451295.4	2532.6	99.93%
SRC053976	Oak Leaf Solar XXXIII LLC	1998	1500	1/2/2020	3875312	3868829.38	6482.62	99.83%
SRC053977	Oak Leaf Solar XXXI LLC	1997.1	1500	12/27/2018	3178076	3176186.07	1889.93	99.94%
SRC054194	Mesa CSG 1 LLC	1993.68	1500	5/21/2019	3712371	3712163.96	207.04	99.99%
SRC054279	Native Suns, LLC Morrison	1000	790	6/11/2020	1347769	1282917.65	64851.35	95.19%
SRC054663	Alden Solar CSG LLC	1995.84	1560	3/25/2020	3411210	3398725.19	12484.81	99.63%
SRC054664	Platteville Solar CSG LLC	1632.96	1260	1/2/2020	3072567	3072567	0	100.00%
SRC055045	Alamosa Solar South CSG LLC	1995.84	1560	12/3/2020	3929947	3723843.05	206103.95	94.76%
SRC064202	CO LI CSG 1 LLC	1994.85	1500	10/31/2019	3631354	3631354	0	100.00%
SRC064203	CO LI CSG 2 LLC	1000	750	6/24/2019	1695644	1695644		100.00%
SRC064204	CO LI CSG 3 LLC	835.38	600	6/29/2021	1562317	1561195.98	1121.02	99.93%
SRC064251	GRID Alternatives Colorado	97.47	67.5	12/28/2018	153024	153024	0	100.00%
SRC067947	Mtn Solar 1 LLC	1994.85	1500	8/30/2019	2859522	2859242.21	279.79	99.99%
SRC067948	Mtn Solar 2 LLC	1994.85	1500	9/27/2019	3287986	3287802.24	183.76	99.99%
SRC067949	Mtn Solar 3 LLC	2000	1500	12/23/2019	2599453	2599453	0	100.00%
SRC067952	Mtn Solar 4 LLC	2000	1500	11/16/2021	3403218	3361190.07	42027.93	98.77%
SRC067953	Mtn Solar 5 LLC	990.22	750	6/29/2021	1473304	1473300.15	3.85	100.00%
SRC068682	Mtn Solar 6 LLC	1997.2	1500	3/11/2022	3171362	3131048.91	40313.09	98.73%
SRC068857	Oak Leaf Solar 36 LLC	1997.1	1500	6/25/2021	3286809	3263012.5	23796.5	99.28%
SRC068858	Oak Leaf Solar 37 LLC	1997.1	1500	12/30/2020	2948740	2948740	0	100.00%
SRC068869	Oak Leaf Solar 38 LLC	1997.1	1500	6/18/2021	3304436	3304436	0	100.00%
SRC068871	Oak Leaf Solar 39 LLC	1997.1	1500	6/25/2021	3229555	3228587.7	967.3	99.97%
SRC071109	GRID Alternatives Colorado	628.32	480	12/8/2020	906202	906202	0	100.00%
SRC071114	Jack's Solar Garden LLC	1244.88	1000	10/29/2020	2149437	2148784.29	652.71	99.97%
SRC071116	Oak Leaf Solar 44 LLC	1997.1	1500	12/30/2020	3128774	3128774	0	100.00%
SRC074897	NSE Camber Solar PS6 LLC	1995.8	1500	1/31/2022	3612382	3576397.93	35984.07	99.00%
SRC074898	Vestal PS1 Solar LLC	1000	990.125	7/19/2022	683649	648464.79	35184.21	94.85%
SRC074899	Vestal PS2 Solar LLC	2000	1500	11/29/2022	152868	152867.24	0.76	100.00%
SRC074906	Vestal PS3 Solar LLC	2000	1991.375	7/19/2022	1372339	1367228.42	5110.58	99.63%
SRC074909	Vestal PS4 Solar LLC	2000	1999.75	7/18/2022	1184170	1166801.73	17368.27	98.53%
SRC074910	NSE Camber Solar PS5 LLC	2000	1500	1/31/2022	3664975	3509894	155081	95.77%
SRC074911	Vestal PS7 Solar LLC	1994.4	1990.875	7/19/2022	1008991	994786.97	14204.03	98.59%
SRC074912	Vestal PS8 Solar LLC	2000	1999.75	7/18/2022	1486980	1480249.02	6730.98	99.55%
SRC075014	NSE Camber Solar PS11 LLC	1999.82	1500	3/11/2022	3139008	3112309.07	26698.93	99.15%
SRC075015	NSE Camber Solar PS12, LLC	999.82	720	3/11/2022	1538026	1529059.7	8966.3	99.42%
SRC075016	NSE Camber Solar PS13 LLC	2000	1500	1/31/2022	3698985	3649697.32	49287.68	98.67%
SRC075020	USI Xcel CSG Venture 1 LLC	1997.28	1500	5/20/2021	3712684	3709491.72	3192.28	99.91%
SRC075021	UXI Xcel CSG Venture 3 LLC	1997.28	1500	9/29/2021	3626560	3292583.23	333976.77	90.79%
SRC075022	UXI County Road 8319 LLC	1994.625	1500	10/31/2022	371772	371772	0	100.00%
SRC075023	UXI Xcel CSG Venture 4 LLC	1997.28	1500	9/29/2021	3743964	3372683.83	371280.17	90.08%
SRC075024	USI Xcel CSG Venture 2 LLC	1997.28	1500	9/29/2021	3730609	3364584.89	366024.11	90.19%
SRC075025	UXI County Road 8320 LLC	1995	1500	10/31/2022	303670	303670	0	100.00%
SRC075070	Xcel Energy	1995	1500	4/30/2021	2773054	2768652.19	4401.81	99.84%
SRC075071	Xcel Energy	1998	1500	5/28/2021	2906678	2522856.3	383821.7	86.80%
SRC075114	Xcel Energy	1997	1500	6/29/2021	3241903	3222133.78	19769.22	99.39%

SRC075335	Vestal PS14 Solar LLC	2000	1500	11/29/2022	157255	154389.97	2865.03	98.18%
SRC077501	GRID Alternatives Colorado	99.45	75	5/26/2021	149833	112894.88	36938.12	75.35%
SRC080106	Uncompahgre Solar LLC	5002.5	4750	1/21/2021	10420093	10419297.08	795.92	99.99%
SRC080107	LONGS PEAK SOLAR LLC	2181.2	1800	12/20/2021	4388387	4303035.32	85351.68	98.06%
SRC080108	Paula Carr Memorial Community Solar Garden LLC	4805	4000	11/12/2021	9431138	9421333.88	9804.12	99.90%
SRC080205	Vestal PS15 Solar LLC	1000	750	11/29/2022	77299	77299	0	100.00%
	TOTAL	**172,933**			**271,559,948**	**268,382,696**	**3,177,252**	**98.83%**

Solar Garden ID	SRC Producer / Garden Operator	LI Subscribers (Count)	LI Subscriber (kWh)	LI Subscriber ($)	Total Subscribed (kWh)	R Class Subscriber (kWh)	R Class Subscriber ($)	RD Class Subscriber (kWh)	RD Class Subscriber ($)	RDTDR Class Subscriber (kWh)	RDTDR Class Subscriber ($)	RETOU Class Subscriber (kWh)	RETOU Class Subscriber ($)	C Class Subscriber (kWh)	C Class Subscriber ($)	SG Class Subscriber (kWh)	SG Class Subscriber ($)	SGL Class Subscriber (kWh)	SGL Class Subscriber ($)	SPVTOU Class Subscriber (kWh)	SPVTOU Class Subscriber ($)	PG Class Subscriber (kWh)	PG Class Subscriber ($)
SRC010496	GC Solar 2, LLC	8	41,678	3130.03	821,237	385,251	$28,932.33					263,109	$19,759.51	67,625	$4,743.35	105,145	$14,918.09			110	$9.92		
SRC010497	Breck Solar 1, LLC	2	14,264	1071.2	447,514	176,384	$13,246.52	50,081	$3,761.07			112,132	$8,421.02	106,820	$7,488.08					2,099	$93.95		
SRC010498	CEC SOLAR #1026, LLC	2	8,485	637.19	168,274	50,577	$3,798.32					48,408	$3,635.47			69,289	$9,410.17						
SRC010499	Mesa Solar 1, LLC	7	6,909	518.92	143,222	63,763	$4,788.69	297	$22.31					11,980	$839.83	58,102	$5,283.42	9,078	$2,195.82				
SRC010500	Summit Solar 1, LLC	6	25,207	1878.58	509,701	121,702	$9,714.21					3,137	$235.60	24,132	$1,691.65	360,731	$34,958.87						
SRC010502	CEC Solar #1020, LLC	6	37,193	2793.21	743,168	45,934	$3,449.64							105,940	$7,408.32	502,025	$41,597.96					89,266	$4,580.27
SRC010506	Can Solar 1, LLC	2	6,193	465.09	656,812	94,598	$7,104.27					17,258	$1,296.10			544,955	$108,823.12						
SRC010507	Community Energy Solar, LLC	1	37,088	2785.13	741,996	37,088	$2,785.13									704,910	$51,754.98						
SRC010509	CEC Solar #1037, LLC	7	31,491	2364.94	605,785	318,783	$23,940.50					105,739	$7,941.00	136,716	$9,583.76	44,548	$3,203.44						
SRC010512	Lafayette Solar LLC	5	38,281	2874.85	765,571	38,281	$2,874.85									727,292	$48,468.31						
SRC011229	Fresh Air Energy VII, LLC	1	195,114	13736	3,902,270									577,874	$40,866.48	1,481,292	$145,539.03					1,843,105	$106,827.96
SRC011647	CEC SOLAR #1023, LLC	3	2,971	223.16	234,367	12,899	$968.75					523	$39.27	17,316	$1,213.83	203,629	$43,889.70						
SRC011744	Fresh Air Energy VIII, LLC	2	172,382	12385.14	3,447,843	60,244	$4,524.31							112,138	$7,860.83	3,275,447	$329,293.96						
SRC018661	Arapahoe Community Solar Garden I LLC	8	41,621	3125.66	862,508	65,334	$4,906.59	21,855	$1,641.30			35,732	$2,683.41			739,588	$74,471.58						
SRC018663	Denver Community Solar Garden I LLC	9	45,051	3383.4	910,649	231,739	$17,403.52					198,079	$14,875.71	72,383	$6,112.95	408,450	$119,423.98						
SRC018664	Denver Community Solar Garden II LLC	7	40,041	2894.2	823,200	140,989	$10,588.29					84,169	$6,321.11	48,015	$6,479.15	550,029	$102,570.68						
SRC018665	Adams Community Solar Garden I LLC	8	394,100	38444.45	891,592	174,326	$13,091.85					9,459	$710.36			707,807	$98,915.44						
SRC018667	CEC SOLAR #1021, LLC	8	36,583	2747.36	716,699	383,960	$28,835.49					209,319	$15,719.88	11,194	$784.70	112,231	$9,711.84						
SRC018669	CEC SOLAR #1022, LLC	3	17,297	1299.02	399,290	37,518	$2,817.58							50,929	$3,872.18	308,163	$36,450.93						
SRC018672	Adams Community Solar Garden II LLC	7	71,319	6384.1	885,101	17,235	$1,294.35					13,477	$1,012.11			854,389	$116,510.12						
SRC018677	Antonito Solar LLC	15	54,003	4055.63	1,050,203	130,213	$9,778.99							312,495	$21,905.93	575,931	$50,236.84					31,563	$1,846.42
SRC023375	Jeffco Community Solar Gardens LLC	14	132,319	9937.17	2,597,779	134,401	$10,093.51					60,142	$4,516.66	19,654	$1,377.73	2,383,592	$376,827.13						
SRC023376	Adams Community Solar Garden III LLC	9	139,294	9639.36	2,784,364	83,286	$6,254.77					11,499	$863.61	54,236	$3,801.95	2,146,978	$272,310.63			488,362	$32,134.18		
SRC023377	Adams Community Solar Gardens LLC	17	132,245	9520.25	2,693,093	109,959	$8,257.96									2,583,132	$284,736.72						
SRC042360	CEC Solar #1119, LLC	30	201,387	15124.11	3,885,800	201,387	$15,124.11							655,565	$45,955.12	1,417,952	$93,301.20					1,610,900	$93,834.94
SRC042361	CEC Solar #1121, LLC	18	183,795	13803	3,675,826	155,672	$11,690.96					28,123	$2,112.04			3,492,035	$229,775.86						
SRC042362	CEC Solar #1122, LLC	14	176,681	13268.67	3,587,985	111,290	$8,357.86	20,191	$1,516.31			45,200	$3,394.50			3,411,306	$224,463.93						
SRC042364	CEC Solar #1128, LLC	12	176,326	13242.04	3,526,394	170,860	$12,831.52					5,466	$410.52	14,731	$1,032.59	3,335,334	$219,464.93						
SRC042365	CEC Solar #1130, LLC	20	183,361	13588.67	3,667,359	136,265	$10,233.56					10,741	$806.66	36,355	$2,548.45	3,483,987	$229,246.35						
SRC042438	CEC Solar #1133, LLC	2	178,600	13412.95	3,572,081	178,600	$13,412.95									2,508,819	$165,080.25					884,658	$51,531.30
SRC042452	Terraform Power	5	150,457	10793.63	3,018,167	67,807	$5,092.31					15,996	$1,201.32	39,593	$2,775.42	2,894,771	$190,475.95						
SRC042454	Terraform Power	5	180,273	12936.89	3,613,629	86,281	$6,479.68					17,128	$1,286.26	26,343	$1,846.61	3,483,867	$229,238.39						
SRC042456	Quincy II Solar Garden LLC	3	174,334	11471.19	3,169,717									46,890	$3,286.98	3,122,827	$205,482.07						
SRC042457	Imboden III Solar LLC	3	158,378	10421.26	2,879,542									125,067	$8,767.20	2,754,481	$181,244.81						
SRC042458	Imboden II Solar LLC	3	174,441	11478.22	3,116,063									159,211	$11,160.71	2,956,851	$194,560.82						
SRC042459	Terraform Power	5	170,177	11929.4	3,403,531									175,404	$12,295.87	3,228,130	$212,411.00						
SRC042462	Terraform Power	4	159,170	10965.97	3,183,336									114,559	$8,030.55	3,068,784	$201,925.93						
SRC042463	Terraform Power	3	174,579	11688.14	3,491,576	17,503	$1,314.49					4,040	$303.39	96,853	$6,789.38	3,373,180	$221,955.28						
SRC042532	San Luis Solar Garden LLC	14	155,751	11521.36	3,115,025	167,540	$12,582.30							279,325	$19,450.09	1,085,727	$71,440.78					1,582,433	$92,176.74
SRC050353	Spark CSG 1 LLC	6	14,386	954.45	84,116	1,400	$105.12					1,038	$77.94	1,828	$128.16	79,851	$5,254.12						
SRC050354	Stanley CSG 1 LLC	6	25,823	1708.45	143,548	2,887	$216.80							2,165	$151.77	138,496	$9,113.08						
SRC050355	DRV Shared Solar 2018-1, LLC	8	98,043	6550.7	163,406									23,128	$1,621.28	115,976	$7,631.26			24,301	$1,599.02		
SRC050356	SRC 050356 LLC	6	14,980	998.9	87,234	270	$20.32					2,197	$164.96	3,084	$216.17	81,683	$5,374.72						
SRC050357	SRC 050357 LLC	5	6,478	476.47	132,466	4,477	$336.20							2,001	$140.27	125,988	$8,290.04						
SRC053370	Lafayette Horizon Solar CSG LLC	8	181,026	12437.06	3,565,985	357,579	$26,854.09					52,365	$3,932.57			3,156,048	$207,667.96						
SRC053577	Monte Vista Solar 2 CSG LLC	38	335,954	25108.7	4,064,463	311,665	$23,406.09							250,570	$17,564.95	1,845,566	$121,438.23					1,656,653	$96,500.05
SRC053578	DU CSG 1 LLC	5	169,285	11151.44	865,684	2,337	$175.47					2,886	$216.69	137,567	$9,643.48	626,020	$41,192.09	96,877	$7,513.78				
SRC053579	Native Suns, LLC Tiny Town	3	306,381	20520.58	1,748,269	2,322	$174.36					2,955	$221.88	85,831	$6,016.77	1,361,159	$89,564.20	296,003	$22,957.98				
SRC053581	Mesa CSG 2 LLC	8	98,878	6743.09	1,977,524	5,907	$443.61							105,426	$7,390.35	1,660,671	$109,272.13	205,522	$15,940.30				
SRC053585	Rock Creek Solar 2 CSG LLC	33	403,192	30110.31	4,027,225	369,324	$27,736.18							259,613	$18,198.95	1,745,609	$114,861.03	40,408	$3,134.07			1,612,267	$93,914.53
SRC053962	Housing Authority of the City and County of Denver	19	3,586,255	236814.52	3,586,255	66,302	$4,979.28					23,911	$1,795.71			3,496,041	$230,039.53						
SRC053963	Oak Leaf Solar XXX LLC	8	455,793	30023.17	3,691,364	3,445	$258.69							84,172	$5,900.51	3,603,747	$237,126.50						
SRC053964	Oak Leaf Solar XXI LLC	10	175,313	11567.66	3,437,637	2,604	$195.67					834	$62.61			3,434,196	$225,970.12						
SRC053965	Oak Leaf Solar XXII LLC	7	190,807	12589.91	3,741,394	2,808	$210.88					937	$70.32			3,737,653	$245,937.56						
SRC053966	Oak Leaf Solar XXIII LLC	7	169,211	11164.88	3,317,925	1,437	$107.86					1,884	$141.47	63,299	$4,437.28	3,251,308	$213,936.08						
SRC053967	Oak Leaf Solar XXIV LLC	7	165,035	10889.44	3,236,113	2,677	$201.01					563	$42.25	95,857	$6,719.53	3,137,007	$206,415.08						
SRC053968	Oak Leaf Solar XXV LLC	6	156,845	10341.43	3,090,838	1,980	$148.65					288	$21.62			3,088,567	$203,227.71						
SRC053970	Oak Leaf Solar XXVI LLC	7	160,128	10556.98	3,146,499	13,086	$982.72					1,068	$80.19	36,035	$2,526.08	3,096,310	$203,737.19						
SRC053971	Oak Leaf Solar XXVII LLC	7	159,844	11089.69	3,134,206	2,510	$188.49							280,239	$19,644.74	2,851,432	$187,624.22						
SRC053973	Oak Leaf Solar XXVIII LLC	7	169,737	11197.95	3,328,313	2,996	$224.91							137,459	$9,635.91	3,187,858	$209,761.05						
SRC053974	Oak Leaf Solar XXIX LLC	7	110,162	7278.54	2,131,210	2,881	$216.37							720	$50.50	2,127,615	$139,996.89						
SRC053975	Oak Leaf Solar XXXII LLC	4	173,734	11441.39	3,451,295	17,994	$1,351.33							401,159	$28,121.22	3,005,061	$197,733.03			27,075	$1,781.50		
SRC053976	Oak Leaf Solar XXXIII LLC	11	369,854	28142.78	3,868,829	194,500	$14,606.87							647,603	$45,396.85	2,690,893	$177,060.76	335,830	$26,046.98				
SRC053977	Oak Leaf Solar XXXI LLC	11	162,026	10690.48	3,176,186	3,122	$234.61							159,205	$11,160.28	3,013,865	$198,312.32						
SRC054194	Mesa CSG 1 LLC	8	365,650	24410.08	3,712,164	6,519	$489.54							515,895	$36,156.79	2,940,209	$193,465.76	249,549	$19,355.05				
SRC054279	Native Suns, LLC Morrison	1	67,388	4434.17	1,282,918	11,410	$856.88					4,763	$357.72	363,739	$25,498.11	903,005	$59,417.76						
SRC054663	Alden Solar CSG LLC	11	158,159	11395.29	3,398,725	93,254	$7,003.42					13,029	$978.46			3,292,443	$216,642.72						
SRC054664	Platteville Solar CSG LLC	7	154,215	10652.06	3,072,567	54,271	$4,075.71									3,018,293	$198,603.68						
SRC055045	Alamosa Solar South CSG LLC	26	391,062	28817.16	3,723,843	280,765	$21,085.36							143,256	$10,036.36	1,728,517	$113,736.45					1,571,319	$91,529.31
SRC064202	CO LI CSG 1 LLC	21	3,001,888	199444.86	3,631,354	17,815	$1,337.90					29,512	$2,216.37	344,325	$24,137.18	3,239,702	$213,172.30						
SRC064203	CO LI CSG 2 LLC	14	1,169,284	77190.79	1,695,644									89,464	$6,271.52	1,606,180	$105,686.72						
SRC064204	CO LI CSG 3 LLC	50	1,561,158	105752.05	1,561,196	199,773	$15,002.94					73,092	$5,489.21	114,122	$7,999.94	1,174,207	$77,262.67						
SRC064251	GRID Alternatives Colorado	8	153,024	10366.17	153,024									69,115	$4,844.92	83,596	$5,500.60			314	$20.65		
SRC067947	Mtn Solar 1 LLC	10	313,743	20766.92	2,859,242	1,864	$140.00					1,054	$79.19	56,751	$3,978.30	2,799,573	$184,211.91						
SRC067948	Mtn Solar 2 LLC	15	538,960	35555.72	3,287,802	1,868	$140.31					595	$44.68	21,421	$1,501.66	3,263,911	$214,765.33						
SRC067949	Mtn Solar 3 LLC	1	142,970	9407.42	2,599,453	5,199	$390.46							199,508	$13,985.54	2,377,850	$156,462.47	16,896	$1,310.49				
SRC067952	Mtn Solar 4 LLC	7	461,185	30347.68	3,361,190	73,870	$5,547.59							346,503	$24,116.88	2,940,817	$193,505.78						
SRC067953	Mtn Solar 5 LLC	6	241,377	15892.98	1,473,300	1,118	$83.94							156,220	$10,890.30	1,315,963	$86,590.31						
SRC068682	Mtn Solar 6 LLC	1	710	53.32	3,131,049	1,381,244	$103,731.30					479,480	$36,008.81	47,637	$3,339.36	1,222,687	$80,452.79						
SRC068857	Oak Leaf Solar 36 LLC	16	1,643,401	108639.8	3,263,013	2,706	$203.26					581	$43.63	174,572	$12,237.52	3,085,153	$203,003.10						
SRC068858	Oak Leaf Solar 37 LLC	30	1,474,367	98110.31	2,948,740	5,314	$399.04					967	$72.64	241,528	$16,931.11	2,700,928	$177,721.07						
SRC068869	Oak Leaf Solar 38 LLC	11	1,652,211	108746.09	3,304,436	2,370	$177.85					935	$70.18			3,301,125	$217,214.00						
SRC068871	Oak Leaf Solar 39 LLC	14	1,613,807	109046.94	3,228,588	48,687	$3,656.36					258,671	$19,426.26			2,424,753	$159,548.76			496,470	$32,667.71		
SRC071109	GRID Alternatives Colorado	5	906,203	59742.75	906,202									26,653	$1,868.39	879,550	$57,874.36						
SRC071114	Jack's Solar Garden LLC	1	43,303	3035.5	2,148,784	444,546	$33,385.34					3,898	$292.69	65,678	$4,604.02	1,634,660	$107,560.64						
SRC071116	Oak Leaf Solar 44 LLC	12	782,187	51496.9	3,128,774	2,572	$193.09					556	$41.75			2,156,870	$141,922.10			968,772	$63,745.19		
SRC074897	NSE Camber Solar PS6 LLC				3,576,398	1,424,146	$106,953.47					707,251	$53,114.56	53,171	$3,722.26	1,391,821	$91,581.85						
SRC074898	Vestal PS1 Solar LLC				648,465	12,431	$933.55									636,034	$41,851.04						
SRC074899	Vestal PS2 Solar LLC				152,867	56,767	$4,263.18					19,667	$1,476.96			76,434	$5,029.36						
SRC074906	Vestal PS3 Solar LLC				1,367,228	431,364	$32,395.41					112,462	$8,445.88			823,403	$54,179.96						
SRC074909	Vestal PS4 Solar LLC				1,166,802	803,356	$60,332.11	6,352	$477.03			357,094	$26,817.74										
SRC074910	NSE Camber Solar PS5 LLC				3,509,894	2,507,435	$188,308.73	6,904	$518.46			995,528	$74,764.37										
SRC074911	Vestal PS7 Solar LLC				994,787	719,513	$54,035.20	14,243	$1,069.64			260,284	$19,547.30	748	$52.40								
SRC074912	Vestal PS8 Solar LLC	1	5,395	405.12	1,480,249	1,095,796	$82,294.53					384,458	$28,872.78										
SRC075014	NSE Camber Solar PS11 LLC				3,112,309	742,915	$55,792.87					345,506	$25,947.60	407,352	$28,536.36	1,592,426	$104,781.61			24,104	$1,586.08		
SRC075015	NSE Camber Solar PS12, LLC				1,529,060	666,633	$50,064.07					229,351	$17,224.21	69,693	$4,885.46	551,235	$36,271.18			12,152	$799.60		
SRC075016	NSE Camber Solar PS13 LLC	7	33,378	2506.71	3,649,697	2,681,656	$201,392.17					968,053	$72,700.77										
SRC075020	USI Xcel CSG Venture 1 LLC				3,709,492	620,166	$46,574.58					301,204	$22,620.45	86,714	$6,078.64	2,701,395	$177,751.78						
SRC075021	UXI Xcel CSG Venture 3 LLC				3,292,583	460,948	$34,617.28					138,912	$10,432.23	82,753	$5,801.01	2,609,969	$171,736.00						
SRC075022	UXI County Road 8319 LLC				371,772	17,012	$1,277.62					1,569	$117.85	71,336	$4,913.90	281,855	$18,568.88						
SRC075023	UXI Xcel CSG Venture 4 LLC				3,372,684	419,655	$31,516.13					149,631	$11,237.30	127,617	$8,945.92	2,675,781	$176,066.37						
SRC075024	USI Xcel CSG Venture 2 LLC				3,364,585	388,234	$29,156.44					175,029	$13,144.67	136,064	$9,538.05	2,665,253	$175,373.70						
SRC075025	UXI County Road 8320 LLC				303,670	11,220	$842.68					3,973	$298.36	104,468	$7,323.21	184,010	$12,107.87						
SRC075070	Xcel Energy	378	2,768,656	207616.23	2,768,652	2,737,252	$205,262.81					31,404	$2,353.42										
SRC075071	Xcel Energy	330	2,522,857	187131.53	2,522,856	2,285,513	$171,127.42			17,155	$1,284.54	23,700	$1,776.70	6,522	$456.32	189,967	$12,486.55						
SRC075114	Xcel Energy	309	3,222,143	236040.26	3,222,134	2,671,521	$199,185.81					61,923	$4,650.46	31,242	$2,188.49	457,456	$30,015.50						
SRC075335	Vestal PS14 Solar LLC				154,390	378	$28.40					487	$36.55	16,242	$1,138.57	137,283	$9,033.24						
SRC077501	GRID Alternatives Colorado	18	112,895	8478.37	112,895	112,895	$8,478.37																
SRC080106	Uncompahgre Solar LLC				10,419,297	2,812,264	$211,201.14					1,045,458	$78,513.98	58,248	$4,083.21	6,190,681	$407,346.91						
SRC080107	LONGS PEAK SOLAR LLC				4,303,035	1,639,465	$123,123.65					596,271	$44,780.00			1,755,192	$115,491.66					58,957	$3,434.23
SRC080108	Paula Carr Memorial Community Solar Garden LLC				9,421,334	3,533,323	$265,352.84					1,661,281	$124,762.36	69,374	$4,812.96	3,738,112	$245,967.79					123,785	$7,210.49
SRC080205	Vestal PS15 Solar LLC				77,299	1,789	$134.37							11,702	$820.31	63,808	$4,198.54						
Total		1,860	37,679,583	2617971.69	268,382,696	37,072,995	$2,782,490.86	119,922	$9,006.12	17,155	$1,284.54	10,827,426	$813,131.81	10,585,938	$746,329.71	194,536,434	$13,900,072.46	1,250,164	$98,454.47	2,043,758	$134,437.80	11,064,905	$643,386.24

May 1, 2023

CEO Low-income Rooftop Solar Report

Calendar Year 2022 Report

Program Summary

The Low-income Rooftop Solar Program provides rooftop solar systems to low-income clients via Colorado's Weatherization Assistance Program (WAP). WAP has over 45 years of history providing low-income residents (below 60% of the state median income or 200% of the federal poverty level) with energy efficiency retrofits to make their homes less expensive to heat and cool, as well as safer and healthier places to live. In order to provide its low-income residents with even more opportunity to save energy and money, rooftop solar was added to Colorado WAP in 2017, through the Low-income Rooftop Solar Program in partnership with Xcel Energy.

From January 1, 2017 to December 31, 2022, 561 systems have been interconnected. These systems have a total capacity of 1,714.14 kW. See Exhibit 1 for details, below.

Year	Number of Systems Interconnected	Annual Interconnected Capacity (kW)
2017	13	37.21
2018	94	279.14
2019	140	407.25
2020	83	273.09
2021	133	425.91
2022	98	291.56
Total (cumulative)	**561**	**1,714.14**

Exhibit 1: Interconnected systems from January 1, 2017 through December 31, 2022

Program Detail

The following detail section provides further information on the 561 systems which have been interconnected as of December 31, 2022.

Details at a Glance

- 561 systems interconnected
- 3.1 kW average system size
- $9,221 average system cost
- $2.99 average cost per Watt
- 4,507 kWh average annual energy offset
- $586 average annual savings (assuming average of $0.13/kWh rate)

- SIR of 1.58 over 25 year system life

Impact Detail

The 561 systems interconnected have been installed across Colorado from Denver north to Larimer County, south to Conejos County, and west to Mesa County. Without access to solar through this program these WAP clients would not have been able to afford to put rooftop solar on their homes.

Based on production data, the typical system generates approximately 376 kWh per month or 4,507 kWh per year. With an expected electricity rate of $0.13 per kWh, each system will save the household an average of $586 per year.

Ownership Detail

The vast majority of the homes, 512 in total, receiving rooftop solar are owned by the WAP client. An additional 49 homes receiving solar are occupied by renters: 29 of these homes are owned by Casas De Rio Grande, a senior housing facility in Del Norte, Colorado; 12 of these homes are owned by the Boulder County Housing Authority, an affordable housing agency within Boulder County government; and 8 of these are owned by Total Concept, a low-income housing non-profit in Salida, Colorado.

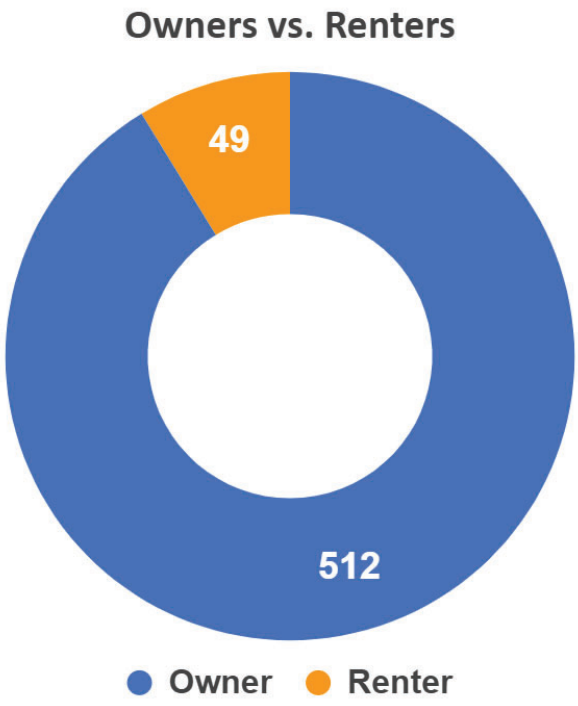

Exhibit 2: Owner and renter distribution of 561 total interconnected rooftop solar homes

Funding Detail

The 561 systems interconnected to date have cost a total of $5,172,785, based on invoiced amounts. $3,428,280 has been paid for with RESA funds and $1,744,505 has been paid for with

WAP funds. This is a 66% to 34% split, respectively. Per system average cost is $9,221; where $6,111 was paid with RESA funds and $3,110 was paid with WAP funds, on average.

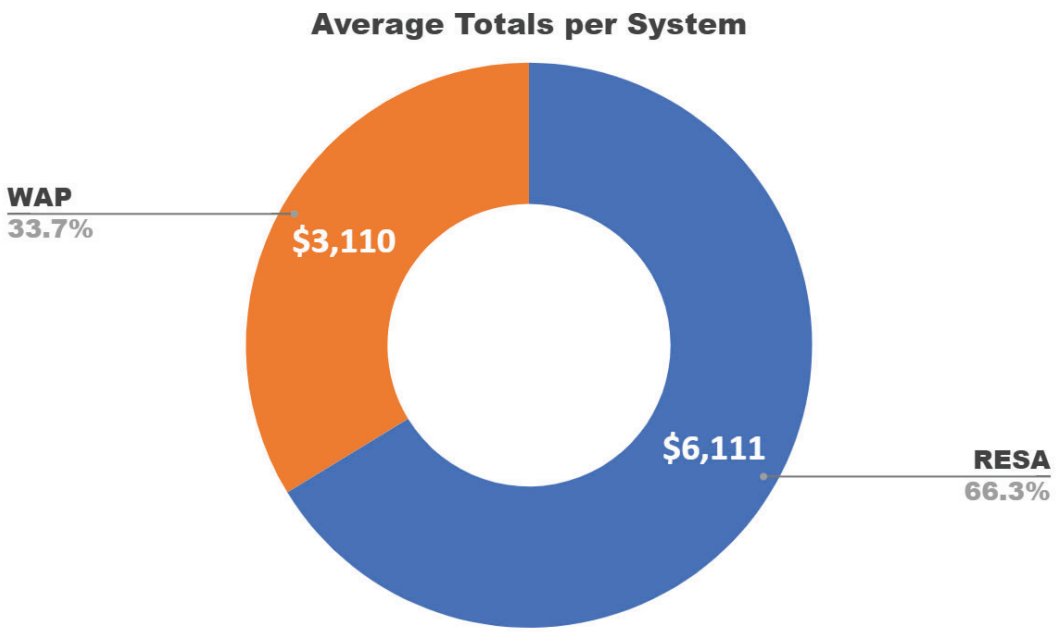

Exhibit 3: Funding distribution of $9,221 average system cost for 561 interconnected rooftop solar homes

County and Zip Code Detail

County	Systems Interconnected	WAP Eligible Households	Zip Codes Served
Adams	81	52,932	80010, 80011, 80022, 80030, 80031, 80102, 80221, 80229, 80233, 80234, 80241, 80260, 80602
Alamosa	34	3,144	81101, 81144
Arapahoe	80	60,773	80010, 80011, 80012, 80013, 80014, 80015, 80016, 80017, 80018, 80110, 80113, 80120, 80121, 80122, 80128, 80247
Boulder	17	31,914	80027, 80301, 80305
Broomfield	6	3,743	80020
Chaffee	31	2,084	81201
Conejos	24	1,460	81120, 81140, 81141, 81148, 81151
Costilla	2	894	81133, 81152
Denver	116	98,956	80123, 80203, 80204, 80205, 80207, 80209, 80210, 80211, 80215, 80216, 80219, 80220, 80222, 80223, 80227,

			80230, 80236, 80239, 80246, 80249
Douglas	1	5,680	80130
Garfield	4	6,545	81623, 81647, 81680
Jefferson	51	45,632	80002, 80003, 80004, 80005, 80021, 80030, 80033, 80123, 80127, 80128, 80201, 80214, 80215, 80226, 80227, 80228, 80232, 80401, 80439, 80465, 80469
Larimer	2	36,403	80549
Mesa	56	20,221	81501, 81503, 81504, 81505, 81506, 81520, 81521, 81526, 81630
Park	1	1,722	80420
Rio Grande	53	1,686	81101, 81132, 81144
Saguache	1	1,446	81136
Summit	1	2,648	80435
Grand Total	**561**	**377,883**	

Exhibit 4: Counties and zip codes associated with 561 interconnected rooftop solar homes