

DOCKET NO. 51802

**APPLICATION OF SOUTHWESTERN § PUBLIC UTILITY COMMISSION
PUBLIC SERVICE COMPANY FOR §
AUTHORITY TO CHANGE RATES § OF TEXAS**

**UPDATE TESTIMONY
of
CASEY S. MEEKS**

on behalf of

SOUTHWESTERN PUBLIC SERVICE COMPANY

(Filename: MeeksRRUpdate.docx; Total Pages: 100)

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¹ For ease of cross-referencing this update testimony with the original direct testimony filed on February 8, 2021, the sections and subsections in this update testimony correspond with the original sections and subsections in the original direct testimony.

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GLOSSARY OF ACRONYMS AND DEFINED TERMS

<u>Acronym/Defined Term</u>	<u>Meaning</u>
Commission	Public Utility Commission of Texas
O&M	Operation and Maintenance
SPS	Southwestern Public Service Company, a New Mexico corporation
Total Company or total company	Total SPS (before any jurisdictional allocation)
Update Period	October 1, 2020 through December 31, 2020
Updated Test Year	January 1, 2020 through December 31, 2020
VP	Vice President
Xcel Energy	Xcel Energy Inc.
XES	Xcel Energy Services Inc.

LIST OF ATTACHMENTS

<u>Attachment</u>	<u>Description</u>
CSM-RR-U2	Distribution Capital Additions for October 1, 2020 through December 31, 2020 (Filename: CSM-RR-U2.xlsx)
CSM-RR-U3	Native SPS Distribution Operation and Maintenance Expense (Filename: CSM-RR-U3.xlsx)
CSM-RR-U4	Distribution Capital Additions for July 1, 2019 through December 31, 2020 (Filename: CSM-RR-U4.xlsx)
CSM-RR-UA (Updated Test Year)	Summary of XES Expenses to SPS by Affiliate Class and Billing Method (Filename: CSM-RR-UABCD.xlsx)
CSM-RR-UB(CD) (Updated Test Year)	XES Expenses by Affiliate Class, Activity, Billing Method, and FERC Account (Filename: CSM-RR-UABCD.xlsx)
CSM-RR-UC (Updated Test Year)	Exclusions from XES Expenses to SPS by Affiliate Class and FERC Account (Filename: CSM-RR-UABCD.xlsx)
CSM-RR-UD (Updated Test Year)	Pro Forma Adjustments to XES Expenses by Affiliate Class and FERC Account (Filename: CSM-RR-UABCD.xlsx)

**UPDATE TESTIMONY
OF
CASEY S. MEEKS**

I. WITNESS IDENTIFICATION

1

2 **Q. Please state your name and business address.**

3 A. My name is Casey S. Meeks. My business address is 4201 Frankford, Lubbock,
4 Texas 79407.

5 **Q. By whom are you employed and in what position?**

6 A. I am employed by Southwestern Public Service Company, a New Mexico
7 corporation (“SPS”) as a Senior Director, Distribution Operations.

8 **Q. On whose behalf are you testifying in this proceeding?**

9 A. I am filing testimony on behalf of SPS.

10 **Q. Are you the same Casey S. Meeks who filed direct testimony on behalf of SPS**
11 **in this docket?**

12 A. Yes.

1 **II. ASSIGNMENT AND SUMMARY OF TESTIMONY AND**
2 **RECOMMENDATIONS**

3 **Q. What is your assignment in this update testimony?**

4 A. As explained in SPS's direct testimony, SPS is using an Updated Test Year in this
5 case, with the Updated Test Year being the period from January 1, 2020 through
6 December 31, 2020. Because SPS filed this case in early 2021, some of the
7 Distribution-related costs identified in my direct testimony for the period from
8 October 1, 2020 through December 31, 2020 ("Update Period") were estimates.
9 My assignment in this update testimony is to replace those estimated costs with
10 actual costs. The result of this update is that both capital costs and operation and
11 maintenance ("O&M") expense amounts for the Updated Test Year (January 1,
12 2020 through December 31, 2020) now consist of only actual information, and no
13 estimates.

14 With respect to the Distribution-related capital costs (and related affiliate
15 expenses) that I support, I provide actual costs for projects placed in service during
16 the Update Period. Please refer to Attachment CSM-RR-U2.

17 My update testimony also provides the actual native costs that SPS incurred
18 during the the Updated Test Year for Distribution-related O&M expense. Please
19 refer to Attachment CSM-RR-U3.

20 For the Distribution-related affiliate classes I support, my direct testimony
21 provided actual costs for October and November 2020 and estimated costs for
22 December based on the forecasted budget. In this update testimony, I replace the
23 December 2020 estimates with actual amounts. In addition, the Update Period
24 affiliate expenses have now gone through the full pro forma adjustment review

1 process. Thus, I provide updated figures for those Update Period expenses.² My
2 update testimony also includes Attachments CSM-RR-UA through CSM-RR-UD
3 in support of the Distribution-related affiliate costs I support.

4 **Q. Please summarize your update testimony and recommendations.**

5 A. **Capital Additions** – The actual Distribution-related capital additions placed in
6 service between October 1, 2020 and December 31, 2020 total \$74,722,526.³
7 Please refer to Attachment CSM-RR-U2. In addition, I am sponsoring Attachment
8 CSM-RR-U4, which lists the actual amounts of all capital additions placed in
9 service during the period from July 1, 2019 through December 31, 2020. Those
10 capital additions are reasonable and necessary, and they were prudently incurred
11 for the reasons I described in my direct testimony. Accordingly, I recommend that
12 the Public Utility Commission of Texas (“Commission”) authorize SPS to include
13 those Distribution-related costs in rate base.

14 **Native Costs** – The amounts included in Attachment CSM-RR-U3 represent the
15 reasonable and necessary native O&M costs that SPS directly incurred to support
16 its ability to provide safe and reliable electric service to its Texas retail customers.
17 I recommend that the Commission authorize SPS to recover those costs for the
18 reasons discussed in my direct testimony.

19 **Affiliate Costs** – In my direct testimony, I estimated that the Updated Test Year
20 costs for the affiliate classes that I sponsor were the following:

- 21
- Distribution Business Operations - \$774,115

² For ease of cross-referencing this update testimony with my direct testimony filed on February 8, 2021, the sections and subsections in this update testimony correspond with the original sections and subsections in my direct testimony.

³ All of the amounts in my update testimony are total company numbers.

- 1 • Distribution Electric Engineering - \$376,104
- 2 • Distribution Planning and Performance - \$185,465
- 3 • Vegetation Management and Pole Program - \$301,975
- 4 • VP Distribution Operations - \$116,599
- 5 • Gas Operations - \$70,208

6 The actual Updated Test Year costs of the affiliate classes that I sponsor are the
7 following:

- 8 • Distribution Business Operations - \$667,552
- 9 • Distribution Electric Engineering - \$ 230,021
- 10 • Distribution Planning and Performance - \$ 153,902
- 11 • Vegetation Management and Pole Program - \$355,725
- 12 • VP Distribution Operations - \$119,851
- 13 • Gas Operations - \$64,266

14 Please refer to Attachments CSM-RR-UA through CSM-RR-UD. The actual
15 affiliate charges, most of which are from Xcel Energy Services Inc. (“XES”), are
16 reasonable and necessary for the reasons I provided in my direct testimony.
17 Accordingly, I recommend that the Commission authorize recovery of those
18 affiliate charges.

19 **Q. Were Attachments CSM-RR-U2, CSM-RR-U3, CSM-RR-U4, and**
20 **CSM-RR-UA through CSM-RR-UD prepared by you or under your direct**
21 **supervision and control?**

22 A. Yes, as to the project descriptions in Attachments CSM-RR-U2 and CSM-RR-U4.
23 SPS witness Mark P. Moeller and his staff prepared the cost information in

1 Attachments CSM-RR-U2 and CSM-RR-U4. My staff and I have reviewed that
2 attachment, and I believe it to be accurate. SPS witness Stephanie N. Niemi and
3 her staff prepared Attachment CSM-RR-U3, which is based on the cost-of-service
4 study. My staff and I have reviewed that attachment, and I believe it to be accurate.
5 SPS witness Ross L. Baumgarten explains how Attachments CSM-RR-UA through
6 CSM-RR-UD were prepared. My staff and I have reviewed these attachments and
7 I believe them to be accurate. Although the information in Attachments
8 CSM-RR-UA through CSM-RR-UD is also present in Mr. Baumgarten's
9 attachments, I have presented this information in the attachments to my update
10 testimony for the convenience of those reviewing it.

1 **III. DISTRIBUTION CAPITAL PROJECTS PLACED IN SERVICE**
2 **BETWEEN OCTOBER 1, 2020 AND DECEMBER 31, 2020**

3 **Q. Has SPS updated the Distribution-related capital costs for projects placed in**
4 **service between the end of the Test Year and December 31, 2020?**

5 A. Yes. SPS seeks to include in rate base the cost of capital additions placed in service
6 during the Update Period, and in direct testimony I provided estimated costs for
7 those capital additions that were expected to be placed in service during the Update
8 Period. The actual amount for the Update Period is \$74,722,526. Attachment
9 CSM-RR-U2 to my update testimony lists SPS's actual total company costs for the
10 Distribution Capital-related capital projects closed to service during the Update
11 Period, including capitalized affiliate costs.

12 **Q. Are you also providing an attachment showing the total amount of capital**
13 **additions that SPS seeks to include in rate base for the period from July 1,**
14 **2019 through December 31, 2020?**

15 A. Yes. To ensure all of the Distribution-related capital additions that SPS seeks to
16 include in rate base are encompassed within one document, I am sponsoring
17 Attachment CSM-RR-U4. That attachment shows all Distribution-related capital
18 additions that SPS placed in service during the period from July 1, 2019 through
19 December 31, 2020. For the reasons provided in my direct testimony, the costs
20 included in Attachment CSM-RR-U4 are reasonable and necessary, and they were
21 prudently incurred. Accordingly, I recommend that the Commission authorize SPS
22 to include them in rate base.

1 **IV. UPDATED NATIVE COSTS**

2 **Q. Are you updating the estimated native O&M costs for the Updated Test Year**
3 **with actual costs?**

4 A. Yes. Attachment CSM-RR-U3 contains the actual native O&M costs that SPS
5 incurred during the Updated Test Year. Because those costs were incurred to
6 provide distribution service to SPS customers, the costs were reasonable and
7 necessary. I therefore recommend that the Commission authorize SPS to recover
8 those costs.

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- 1 **Q. Are there updated exclusions for the Distribution Business Operations affiliate**
2 **class?**
- 3 A. Yes. The actual exclusions are provided on Attachment CSM-RR-UC.
- 4 **Q. Are there updated pro forma adjustments to SPS's per book expenses for the**
5 **Distribution Business Operations affiliate class?**
- 6 A. Yes. As I mentioned in my direct testimony, pro forma adjustments are revisions
7 to Updated Test Year expenses for known and measurable changes. Pro forma
8 adjustments are shown on Attachment CSM-RR-UA, Column J, and on Attachment
9 CSM-RR-UB, Column M. The details for the pro forma adjustments, including the
10 witness or witnesses who sponsor each pro forma adjustment, are provided in
11 Attachment CSM-RR-UD.
- 12 **Q. Attachment CSM-RR-UD shows that you sponsor pro forma adjustments for**
13 **expenses for the Distribution Business Operations affiliate class during the**
14 **Updated Test Year that result in a net decrease for the Distribution Business**
15 **Operations affiliate class of \$1,089. Please explain the adjustments.**
- 16 A. The adjustments I sponsor remove: costs related to life events and other
17 celebrations (a decrease of \$606.07); costs not benefiting SPS (a decrease of
18 \$323.78); and premium coffee (a decrease of \$159.15).
- 19 **B. The Distribution Business Operations Class of Services Is**
20 **Necessary**
- 21 **Q. Is the Distribution Business Operations class of services necessary?**
- 22 A. Yes. The Distribution Business Operations services are necessary for the reasons I
23 described in my direct testimony.

1 **C. The Distribution Business Operations Class of Services are**
2 **Provided at a Reasonable Cost**

3 **Q. What is the purpose of this section of your update testimony?**

4 A. In my direct testimony, I provided estimates of costs for the Distribution Business
5 Operations affiliate class for the Update Period. In this update testimony, I replace
6 those estimates with actual numbers, and I explain that the actual costs for the
7 Distribution Business Operations affiliate class are reasonable.

8 *1. Additional Evidence*

9 **Q. Is there additional support for a portion of the expenses that you present in**
10 **this testimony?**

11 A. Yes. Of the Updated Test Year costs for the Distribution Business Operations class,
12 73.43% are compensation and benefits costs for XES personnel. SPS witnesses
13 Michael P. Deselich and Richard R. Schrubbe establish that the level of Xcel
14 Energy's compensation and benefits is reasonable and necessary.

15 *3. Cost Trends*

16 **Q. Please quantify the actual per book charges from XES to SPS for the**
17 **Distribution Electric Engineering class of services for the three years**
18 **preceding the Updated Test Year and for the Updated Test Year.**

19 A. Table CSM-RR-U2 shows the actual per book affiliate charges for the years from
20 2017-2019 and for the Updated Test Year. Those charges also appear on Column
21 I on Attachment CSM-RR-UA.

1

Table CSM-RR-U2

	(Per Book) Charges Over Time				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
Distribution Business Operations	\$585,762	\$1,590,956	\$546,010	\$759,834	\$654,365

2

4. Staffing Trends

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Q. Please provide the staffing levels for the Distribution Business Operations class of services for the three years preceding the Updated Test Year and for the Updated Test Year.

4

5

6

A. Table CSM-RR-U3 shows the average end-of-month staffing levels for the Distribution Business Operations class of services.

7

8

Table CSM-RR-U3

	Average End-of-Month Headcount				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
Distribution Business Operations	86	104	98	106	107

1 **D. The Costs for the Distribution Business Operations Class of**
2 **Services are Priced in a Fair Manner**

3 **Q. Have any of the predominant allocation methods for the Distribution Business**
4 **Operations affiliate O&M expenses changed?**

5 A. No. The predominant allocation methods have remained the same, but the
6 percentages and amounts have changed as follows:

7 **Table CSM-RR-U4**

Allocation Method	Estimated Percentage of XES charges to SPS/Amount Requested (total company) in Direct Testimony	Actual Percentage of XES charges to SPS/Amount Requested (total company) in Update Filing
Direct Billing	81.62% / \$631,842	87.77% / \$585,934
Electric Transmission Plant/Electric Distribution Plant/Gas Distribution Plant	13.69% / \$105,993	10.15% / \$67,725
Electric Distribution Plant	4.68% / \$36,280	2.08% / \$13,894

1 **VI. UPDATED AFFILIATE EXPENSES FOR THE DISTRIBUTION**
2 **ELECTRIC ENGINEERING CLASS OF SERVICES**

3 **A. Summary of Affiliate Expenses for the Distribution Electric**
4 **Engineering Class of Services**

5 **Q. What amount of Updated Test Year XES charges does SPS request for the**
6 **Distribution Electric Engineering affiliate class?**

7 A. Table CSM-RR-U5 summarizes the actual Updated Test Year XES charges for the
8 Distribution Electric Engineering affiliate class.

9 **Table CSM-RR-U5**

Class of Services	Total XES Class Expenses	Requested Amount of XES Class Expenses Billed to SPS (Total Company)		
		Requested Amount	% Direct Billed	% Allocated
Distribution Electric Engineering	\$2,189,390	\$230,021	40.50%	59.50%

10 **Q. Please describe the updated attachments that support the information**
11 **provided on Table CSM-RR-U5.**

12 A. Attachments CSM-RR-UA through CSM-RR-UD present the updated information
13 about the requested SPS affiliate expenses for the Distribution Electric Engineering
14 affiliate class. The detailed descriptions for Attachments CSM-RR-A through
15 CSM-RR-D that were provided in my direct testimony remain applicable to these
16 updated attachments.

17 **Q. Are there updated exclusions for the Distribution Electric Engineering**
18 **affiliate class?**

19 A. Yes. The actual exclusions are provided on Attachment CSM-RR-UC.

1 **Q. Are there updated pro forma adjustments to SPS's per book expenses for the**
2 **Distribution Electric Engineering affiliate class?**

3 A. Yes. As I mentioned in my direct testimony, pro forma adjustments are revisions
4 to Updated Test Year expenses for known and measurable changes. Pro forma
5 adjustments are shown on Attachment CSM-RR-UA, Column J, and on Attachment
6 CSM-RR-UB, Column M. The details for the pro forma adjustments, including the
7 witness or witnesses who sponsor each pro forma adjustment, are provided in
8 Attachment CSM-RR-UD.

9 **Q. Attachment CSM-RR-UD shows that you sponsor pro forma adjustments for**
10 **expenses for the Distribution Electric Engineering affiliate class during the**
11 **Updated Test Year that result in a net decrease for the Distribution Electric**
12 **Engineering affiliate class of \$4,531.23. Please explain the adjustments.**

13 A. The adjustments I sponsor remove: costs not benefiting SPS (a decrease of
14 \$4,128.24); costs related to employee life events and other celebrations (a decrease
15 of \$314.74); and costs for alcohol and premium coffee (a decrease of \$88.25).

16 **B. The Distribution Electric Engineering Class of Services Is**
17 **Necessary**

18 **Q. Is the Distribution Electric Engineering class of services necessary?**

19 A. Yes. The Distribution Electric Engineering services are necessary for the reasons
20 I described in my direct testimony.

21 **C. The Distribution Electric Engineering Class of Services are**
22 **Provided at a Reasonable Cost**

23 **Q. What is the purpose of this section of your update testimony?**

24 A. In my direct testimony, I provided estimates of costs for the Update Period. In this
25 update testimony, I replace those estimates with actual numbers, and I explain that

1 the actual costs for the Distribution Electric Engineering affiliate class are
2 reasonable.

3 *1. Additional Evidence*

4 **Q. Is there additional support for a portion of the expenses that you present in**
5 **this testimony?**

6 A. Yes. Of the Updated Test Year costs for the Distribution Electric Engineering class,
7 55.60% are compensation and benefits costs for XES personnel. Mr. Deselich and
8 Mr. Schrubbe establish that the level of Xcel Energy's compensation and benefits
9 is reasonable and necessary.

10 *3. Cost Trends*

11 **Q. Please quantify the actual per book charges from XES to SPS for the**
12 **Distribution Electric Engineering class of services for the three years**
13 **preceding the Updated Test Year and for the Updated Test Year.**

14 A. Table CSM-RR-U6 shows the actual per book affiliate charges for 2017-2019 and
15 for the Updated Test Year. Those charges also appear in Column I on Attachment
16 CSM-RR-UA

17 **Table CSM-RR-U6**

	(Per Book) Charges Over Time				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
Distribution Electric Engineering	\$262,989	\$184,202	\$200,589	\$376,138	\$230,828

4. *Staffing Trends*

Q. Please provide the staffing levels for the Distribution Electric Engineering class of services for the three years preceding the Updated Test Year and for the Updated Test Year.

A. Table CSM-RR-U7 shows the average end-of-month staff levels for 2017-2019 and for the Updated Test Year.

Table CSM-RR-U7

	Average End-of-Month Headcount				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
Distribution Electric Engineering	50	59	68	70	69

D. The Costs for the Distribution Electric Engineering Class of Services are Priced in a Fair Manner

Q. Have any of the predominant allocation methods for the Distribution Electric Engineering affiliate O&M expenses changed?

A. No. The predominant allocation methods have remained the same, but the percentages and amounts have changed as follows:

Table CSM-RR-U8

Allocation Method	Estimated Percentage of XES charges to SPS/Amount Requested (total company) in Direct Testimony	Actual Percentage of XES charges to SPS/Amount Requested (total company) in Update Filing
Electric Distribution Plant	76.10% / \$286,216	59.50% / \$136,858
Direct Billing	23.90% / \$89,888	40.50% / \$93,163

**VII. UPDATED AFFILIATE EXPENSES FOR THE DISTRIBUTION
PLANNING AND PERFORMANCE CLASS OF SERVICES**

**A. Summary of Affiliate Expenses for the Distribution Planning and
Performance Class of Services**

**Q. What amount of actual Updated Test Year XES charges does SPS request for
the Distribution Planning and Performance affiliate class?**

A. Table CSM-RR-U9 summarizes the actual Updated Test Year XES charges for the
Distribution Planning and Performance affiliate class.

Table CSM-RR-U9

Class of Services	Total XES Class Expenses	Requested Amount of XES Class Expenses Billed to SPS (Total Company)		
		Requested Amount	% Direct Billed	% Allocated
Distribution Planning and Performance	\$1,218,983	\$153,902	93.37%%	6.63%

**Q. Please describe the updated attachments that support the information
provided on Table CSM-RR-U9.**

A. Attachments CSM-RR-UA through CSM-RR-UD present the updated information
about the requested SPS affiliate expenses for the Distribution Planning and
Performance affiliate class. The detailed descriptions for Attachments CSM-RR-A
through CSM-RR-D that were provided in my direct testimony remain applicable
to these updated attachments.

**Q. Are there updated exclusions for the Distribution Planning and Performance
affiliate class?**

A. Yes. The actual exclusions are provided on Attachment CSM-RR-UC.

1 **Q. Are there updated pro forma adjustments to SPS's per book expenses for the**
2 **Distribution Planning and Performance affiliate class?**

3 A. Yes. As I mentioned in my direct testimony, pro forma adjustments are revisions
4 to Updated Test Year expenses for known and measurable changes. Pro forma
5 adjustments are shown on Attachment CSM-RR-UA, Column J, and on Attachment
6 CSM-RR-UB, Column M. The details for the pro forma adjustments, including the
7 witness or witnesses who sponsor each pro forma adjustment, are provided in
8 Attachment CSM-RR-UD.

9 **Q. Attachment CSM-RR-UD shows that you sponsor a pro forma adjustment for**
10 **expenses for the Distribution Planning and Performance affiliate class during**
11 **the Updated Test Year that results in a net decrease for the Distribution**
12 **Planning and Performance affiliate class of \$2,093.46. Please explain the**
13 **adjustments.**

14 A. The adjustments I sponsor remove: costs not benefiting SPS (a decrease of
15 \$1,890.75); costs for alcohol and premium coffee (a decrease of \$190.45); and costs
16 for life events (a decrease of \$12.25).

17 **B. The Distribution Planning and Performance Class of Services Is**
18 **Necessary**

19 **Q. Is the Distribution Planning and Performance class of services necessary?**

20 A. Yes. The Distribution Planning and Performance services are necessary for the
21 reasons I described in my direct testimony.

1 **C. The Distribution Planning and Performance Class of Services are**
2 **Provided at a Reasonable Cost**

3 **Q. What is the purpose of this section of your update testimony?**

4 A. Several numbers that I provided in direct testimony were estimates for the Update
5 Period. In this update testimony, I replace those estimates with actual numbers,
6 and I explain that the actual costs for the Distribution Planning and Performance
7 affiliate class are reasonable.

8 *1. Additional Evidence*

9 **Q. Is there additional support for a portion of the expenses that you present in**
10 **this testimony?**

11 A. Yes. Of the Updated Test Year costs for the Distribution Planning and Performance
12 class, 67.64% are compensation and benefits costs for XES personnel. Mr.
13 Deselich and Mr. Schrubbe establish that the level of Xcel Energy's compensation
14 and benefits is reasonable and necessary.

15 *3. Cost Trends*

16 **Q. Please quantify the actual per book charges from XES to SPS for the**
17 **Distribution Planning and Performance class of services for the three years**
18 **preceding the Updated Test Year and for the Updated Test Year.**

19 A. Table CSM-RR-U10 shows the actual per book affiliate charges for the years 2017-
20 2019 and for the Updated Test Year. The same information appears in Column I
21 on Attachment CSM-RR-UA.

1 **Table CSM-RR-U10**

	(Per Book) Charges Over Time				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
Distribution Planning and Performance	\$58,411	\$11,896	\$149,032	\$183,262	\$152,963

2 *4. Staffing Trends*

3 **Q. Please provide the staffing levels for the Distribution Planning and**
4 **Performance class of services for the three years preceding the Updated Test**
5 **Year and for the Updated Test Year.**

6 A. Table CSM-RR-U11 shows the average end-of-month staffing levels for 2017-
7 2019 and for the Updated Test Year.

8 **Table CSM-RR-U11**

	Average End-of-Month Headcount				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
Distribution Planning and Performance	6	6	24	24	23

9 **D. The Costs for the Distribution Planning and Performance Class of**
10 **Services are Priced in a Fair Manner**

11 **Q. Have any of the predominant allocation methods for the Distribution Planning**
12 **and Performance affiliate O&M expenses changed?**

13 A. No. The predominant allocation methods have remained the same, but the
14 percentages and amounts have changed as follows:

Table CSM-RR-U12

Allocation Method	Estimated Percentage of XES charges to SPS/Amount Requested (total company) in Direct Testimony	Actual Percentage of XES charges to SPS/Amount Requested (total company) in Update Filing
Electric Transmission Plant/Electric Distribution Plant/Gas Distribution Plant	26.45% / \$49,063	6.63% / \$10,207
Direct Billing	73.55% / \$136,402	93.37% / \$143,694

1 **VIII. UPDATED AFFILIATE EXPENSES FOR THE VEGETATION**
2 **MANAGEMENT AND POLE PROGRAM CLASS OF SERVICES**

3 **A. Summary of Affiliate Expenses for the Vegetation Management**
4 **and Pole Program Class of Services**

5 **Q. What amount of Updated Test Year XES charges does SPS request for the**
6 **Vegetation Management and Pole Program affiliate class?**

7 A. Table CSM-RR-U13 summarizes the actual Updated Test Year XES charges for
8 the Vegetation Management and Pole Program affiliate class.

9 **Table CSM-RR-U13**

		Requested Amount of XES Class Expenses Billed to SPS (Total Company)		
Class of Services	Total XES Class Expenses	Requested Amount	% Direct Billed	% Allocated
Vegetation Management and Pole Program	\$1,513,492	\$355,725	100.0%	0%

10 **Q. Please describe the updated attachments that support the information**
11 **provided on Table CSM-RR-U13.**

12 A. Attachments CSM-RR-UA through CSM-RR-UD present the updated information
13 about the requested SPS affiliate expenses for the Vegetation Management and Pole
14 Program affiliate class. The detailed descriptions for Attachments CSM-RR-A
15 through CSM-RR-D that were provided in my direct testimony remain applicable
16 to these updated attachments.

17 **Q. Are there updated exclusions for the Vegetation Management and Pole**
18 **Program affiliate class?**

19 A. Yes. The actual exclusions are provided on Attachment CSM-RR-UC.

- 1 **Q. Are there updated pro forma adjustments to SPS's per book expenses for the**
2 **Vegetation Management and Pole Program affiliate class?**
- 3 A. Yes. As I mentioned in my direct testimony, pro forma adjustments are revisions
4 to Updated Test Year expenses for known and measurable changes. Pro forma
5 adjustments are shown on Attachment CSM-RR-UA, Column J, and on Attachment
6 CSM-RR-UB, Column M. The details for the pro forma adjustments, including the
7 witness or witnesses who sponsor each pro forma adjustment, are provided in
8 Attachment CSM-RR-UD.
- 9 **Q. Attachment CSM-RR-UD shows that you sponsor pro forma adjustments for**
10 **expenses for the Vegetation Management and Pole Program affiliate class**
11 **during the Updated Test Year that result in a net decrease for the Vegetation**
12 **Management and Pole Program affiliate class of \$102.13. Please explain the**
13 **adjustments.**
- 14 A. The adjustments I sponsor remove: costs for premium coffee (a decrease of \$86.65)
15 and for life events (a decrease of \$15.48).
- 16 **B. The Vegetation Management and Pole Program Class of Services**
17 **Is Necessary**
- 18 **Q. Is the Vegetation Management and Pole Program class of services necessary?**
- 19 A. Yes. The Vegetation Management and Pole Program services are necessary for the
20 reasons I described in my direct testimony.
- 21 **C. The Vegetation Management and Pole Program Class of Services**
22 **are Provided at a Reasonable Cost**
- 23 **Q. What is the purpose of this section of your update testimony?**
- 24 A. In my direct testimony, I provided estimates for several numbers for the Update
25 Period. In this update testimony, I replace those estimates with actual numbers,

and I explain that the actual costs for the Vegetation Management and Pole Program affiliate class are reasonable.

1. Additional Evidence

Q. Is there additional support for a portion of the expenses that you present in this testimony?

A. Yes. Of the Updated Test Year costs for the Vegetation Management and Pole Program class, 61.13% are compensation and benefits costs for XES personnel. Mr. Deselich and Mr. Schrubbe establish that the level of Xcel Energy's compensation and benefits is reasonable and necessary.

3. Cost Trends

Q. Please quantify the actual per book charges from XES to SPS for the Vegetation Management and Pole Program class of services for the three years preceding the Updated Test Year and for the Updated Test Year.

A. Table CSM-RR-U14 shows the actual per book affiliate charges for 2017-2019 and for the Updated Test Year. Column I on Attachment CSM-RR-UA contains the same information.

Table CSM-RR-U14

	(Per Book) Charges Over Time				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
Vegetation Management and Pole Program	\$267,824	\$320,216	\$27,652	\$295,848	\$349,494

4. *Staffing Trends*

Q. Please provide the staffing levels for the Vegetation Management and Pole Program class of services for the three years preceding the Updated Test Year and for the Updated Test Year.

A. Table CSM-RR-U15 shows the average end-of-month staffing levels for 2017-2019 and for the Updated Test Year.

Table CSM-RR-U15

	Average End-of-Month Headcount				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
Vegetation Management and Pole Program	9	9	9	9	9

D. The Costs for the Vegetation Management and Pole Program Class of Services are Priced in a Fair Manner

Q. Have any of the predominant allocation methods, or the percentage allocations, for the Vegetation Management and Pole Program affiliate O&M expenses changed?

A. No. For both the estimated and actual amounts, all dollars were direct-billed to SPS.

Table CSM-RR-U16

Allocation Method	Estimated Percentage of XES charges to SPS/Amount Requested (total company) in Direct Testimony	Actual Percentage of XES charges to SPS/Amount Requested (total company) in Update Filing
Direct Billing	100% / \$301,975	100% / \$355,725

1 **IX. UPDATED AFFILIATE EXPENSES FOR THE VICE PRESIDENT**
2 **DISTRIBUTION OPERATIONS CLASS OF SERVICES**

3 **A. Summary of Affiliate Expenses for the Vice President (“VP”)**
4 **Distribution Operations Class of Services**

5 **Q. What amount of Updated Test Year XES charges does SPS request for the VP**
6 **Distribution Operations affiliate class?**

7 A. Table CSM-RR-U17 summarizes the actual Updated Test Year XES charges for
8 the VP Distribution Operations affiliate class.

9 **Table CSM-RR-U17**

Class of Services	Total XES Class Expenses	Requested Amount of XES Class Expenses Billed to SPS (Total Company)		
		Requested Amount	% Direct Billed	% Allocated
VP Distribution Operations	\$1,328,806	\$119,851	8.50%	91.50%

10 **Q. Please describe the updated attachments that support the information**
11 **provided on Table CSM-RR-U17.**

12 A. Attachments CSM-RR-UA through CSM-RR-UD present the updated information
13 about the requested SPS affiliate expenses for the VP Distribution Operations
14 affiliate class. The detailed descriptions for Attachments CSM-RR-A through
15 CSM-RR-D that were provided in my direct testimony remain applicable to these
16 updated attachments.

17 **Q. Are there updated exclusions for the VP Distribution Operations affiliate**
18 **class?**

19 A. Yes. The actual exclusions are provided on Attachment CSM-RR-UC.

1 **Q. Are there updated pro forma adjustments to SPS's per book expenses for the**
2 **VP Distribution Operations affiliate class?**

3 A. Yes. As I mentioned in my direct testimony, pro forma adjustments are revisions
4 to Updated Test Year expenses for known and measurable changes. Pro forma
5 adjustments are shown on Attachment CSM-RR-UA, Column J, and on Attachment
6 CSM-RR-UB, Column M. The details for the pro forma adjustments, including the
7 witness or witnesses who sponsor each pro forma adjustment, are provided in
8 Attachment CSM-RR-UD.

9 **Q. Attachment CSM-RR-UD shows that you sponsor pro forma adjustments for**
10 **expenses for the VP Distribution Operations affiliate class during the Updated**
11 **Test Year that result in a net decrease for the VP Distribution Operations**
12 **affiliate class of \$7,977.49. Please explain the adjustments.**

13 A. The adjustments I sponsor remove: costs not benefiting SPS (a decrease of
14 \$7,713.44) and costs for life events and celebrations (a decrease of \$264.05).

15 **B. The VP Distribution Operations Class of Services Is Necessary**

16 **Q. Is the VP Distribution Operations class of services necessary?**

17 A. Yes. The VP Distribution Operations services are necessary for the reasons I
18 described in my direct testimony.

19 **C. The VP Distribution Operations Class of Services are Provided at**
20 **a Reasonable Cost**

21 **Q. What is the purpose of this section of your update testimony?**

22 A. In this section of my direct testimony, several numbers were estimates for the
23 Update Period. In this update testimony, I replace those estimates with actual

1 numbers, and I explain that the actual costs for the VP Distribution Operations
2 affiliate class are reasonable.

3 *1. Additional Evidence*

4 **Q. Is there additional support for a portion of the expenses that you present in**
5 **this testimony?**

6 A. Yes. Of the Updated Test Year costs for the VP Distribution Operations class,
7 61.09% are compensation and benefits costs for XES personnel. Mr. Deselich and
8 Mr. Schrubbe establish that the level of Xcel Energy's compensation and benefits
9 is reasonable and necessary.

10 *3. Cost Trends*

11 **Q. Please quantify the actual per book charges from XES to SPS for the VP**
12 **Distribution Operations class of services for the three years preceding the**
13 **Updated Test Year and for the Updated Test Year.**

14 A. Table CSM-RR-U18 shows the actual per book affiliate charges for 2017-2019 and
15 for the Updated Test Year. The same information appears in Column I on
16 Attachment CSM-RR-UA.

17 **Table CSM-RR-U18**

	(Per Book) Charges Over Time				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
VP Distribution Operations	\$138,171	\$423,987	\$142,524	\$121,976	\$125,710

4. *Staffing Trends*

Q. Please provide the staffing levels for the VP Distribution Operations class of services for the three years preceding the Updated Test Year and for the Updated Test Year.

A. Table CSM-RR-U19 shows the average end-of-month staffing levels for 2017-2019 and for the Updated Test Year.

Table CSM-RR-U19

Class of Services	Average End-of-Month Headcount				
	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
VP Distribution Operations	9	7	6	5	5

D. The Costs for the VP Distribution Operations Class of Services are Priced in a Fair Manner

Q. Have any of the predominant allocation methods for the VP Distribution Operations affiliate O&M expenses changed?

A. No. The predominant allocation methods have remained the same, but the percentages and amounts have changed as follows:

Table CSM-RR-U20

Allocation Method	Estimated Percentage of XES charges to SPS/Amount Requested (total company) in Direct Testimony	Actual Percentage of XES charges to SPS/Amount Requested (total company) in Update Filing
Direct Billing	8.74% / \$10,188	8.50% / \$10,188
Electric Transmission Plant/Electric Distribution Plant/Gas Distribution Plant	91.25% / \$106,401	91.49% / \$109,652

1 **X. UPDATED AFFILIATE EXPENSES FOR THE GAS**
2 **OPERATIONS CLASS OF SERVICES**

3 **A. Summary of Affiliate Expenses for the Gas Operations Class of**
4 **Services**

5 **Q. What amount of Updated Test Year XES charges does SPS request for the Gas**
6 **Operations affiliate class?**

7 A. Table CSM-RR-U21 summarizes the actual Updated Test Year XES charges for
8 the Gas Operations affiliate class.

9 **Table CSM-RR-U21**

		Requested Amount of XES Class Expenses Billed to SPS (Total Company)		
Class of Services	Total XES Class Expenses	Requested Amount	% Direct Billed	% Allocated
Gas Operations	\$9,067,936	\$64,266	100.0%	0%

10 **Q. Please describe the updated attachments that support the information**
11 **provided on Table CSM-RR-U21.**

12 A. Attachments CSM-RR-UA through CSM-RR-UD present the updated information
13 about the requested SPS affiliate expenses for the Gas Operations affiliate class.
14 The detailed descriptions for Attachments CSM-RR-A through CSM-RR-D that
15 were provided in my direct testimony remain applicable to these updated
16 attachments.

17 **Q. Are there updated exclusions for the Gas Operations affiliate class?**

18 A. Yes. The actual exclusions are provided on Attachment CSM-RR-UC.

1 **Q. Are there updated pro forma adjustments to SPS's per book expenses for the**
2 **Gas Operations affiliate class?**

3 A. Yes. As I mentioned in my direct testimony, pro forma adjustments are revisions
4 to Updated Test Year expenses for known and measurable changes. Pro forma
5 adjustments are shown on Attachment CSM-RR-UA, Column J, and on Attachment
6 CSM-RR-UB, Column M. The details for the pro forma adjustments, including the
7 witness or witnesses who sponsor each pro forma adjustment, are provided in
8 Attachment CSM-RR-UD.

9 **Q. Attachment CSM-RR-UD shows that you sponsor pro forma adjustments for**
10 **expenses for the Gas Operations affiliate class during the Updated Test Year**
11 **that result in a net decrease for the Gas Operations affiliate class of \$606.**
12 **Please explain the adjustments.**

13 A. The adjustments I sponsor remove: costs not benefiting SPS (a decrease of
14 \$593.98) and costs for alcohol and premium coffee (a decrease of \$12.51).

15 **B. The Gas Operations Class of Services Is Necessary**

16 **Q. Is the Gas Operations class of services necessary?**

17 A. Yes. The Gas Operations services are necessary for the reasons I described in my
18 direct testimony.

19 **C. The Gas Operations Class of Services are Provided at a Reasonable**
20 **Cost**

21 **Q. What is the purpose of this section of your update testimony?**

22 A. In my direct testimony, I estimated several numbers for the Update Period. In this
23 update testimony, I replace those estimates with actual numbers, and I explain that
24 the actual costs for the Gas Operations affiliate class are reasonable.

1 1. *Cost Trends*

2 **Q. Please quantify the actual per book charge from XES to SPS for the Gas**
3 **Operations class of services for the three years preceding the Updated Test**
4 **Year and for the Updated Test Year.**

5 A. Table CSM-RR-U22 shows the actual per book affiliate charges for 2017-2019 and
6 for the Updated Test Year. Column I on Attachment CSM-RR-UA contains the
7 same information.

8 **Table CSM-RR-U22**

	(Per Book) Charges Over Time				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
Gas Operations	\$73,698	\$74,823	\$56,983	\$69,396	\$63,449

9 3. *Staffing Trends*

10 **Q. Please provide the staffing levels for the Gas Operations class of services for**
11 **the three years preceding the Updated Test Year and for the Updated Test**
12 **Year.**

13 A. Table CSM-RR-U23 shows the average end-of-month staffing levels for 2017-
14 2019 and for the Updated Test Year.

15 **Table CSM-RR-U23**

	Average End-of-Month Headcount				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	Updated Test Year (Actual)
Gas Operations	119	121	128	140	143

1 **D. The Costs for the Gas Operations Class of Services are Priced in a**
2 **Fair Manner**

3 **Q. Have any of the predominant allocation methods for the Gas Operations**
4 **affiliate O&M expenses changed?**

5 **A. No. During the Update Period, all expenses charged to SPS for the Gas Operations**
6 **affiliate class were direct-billed.**

7 **Table CSM-RR-U24**

Allocation Method	Estimated Percentage of XES charges to SPS/Amount Requested (total company) in Direct Testimony	Actual Percentage of XES charges to SPS/Amount Requested (total company) in Update Filing
Direct Billing	100% / \$70,208	100% / \$64,266

8 **Q. Does this conclude your pre-filed update testimony?**

9 **A. Yes.**

AFFIDAVIT

STATE OF TEXAS)
)
COUNTY OF LUBBOCK)

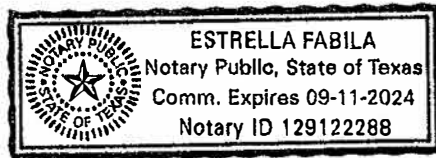
Casey S. Meeks, first being sworn on his oath, states:

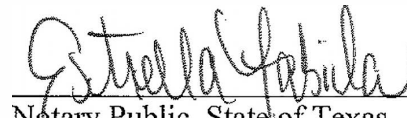
I am the witness identified in the preceding Update Testimony. I have read the Update Testimony and the accompanying attachment(s) and am familiar with the contents. Based upon my personal knowledge, the facts stated in the testimony are true. In addition, in my judgment and based upon my professional experience, the opinions and conclusions stated in the Update Testimony are true, valid, and accurate.



Casey S. Meeks

Subscribed and sworn to before me this 15th day of March 2021 by Casey S. Meeks.





Notary Public, State of Texas

My Commission Expires: 09-11-2024

CERTIFICATE OF SERVICE

I certify that on the 25th day of March 2021, notice of the filing of the foregoing update testimony with the PUCT was served on all parties of record by electronic service and was posted to SPS's file sharing platform.

/s/ Jeremiah W. Cunningham

Southwestern Public Service Company

Distribution Capital Additions
October 1, 2020 through December 31, 2020

(A)		(B)	(C)	(D)	(E-i)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	XES Charges (Included in Column D)
1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	\$ 16,996,864.62	\$ 93,139.22
2	Electric Distribution	Meeks	Distribution Line and Substation Capacity	8,463,985.57	4,825.39
3	Electric Distribution	Meeks	Distribution Line and Substation Capacity	6,357,575.98	3,766.81
4	Electric Distribution	Meeks	Distribution Line and Substation Capacity	6,356,192.44	14,284.16
5	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	4,863,905.88	-
6	Electric Distribution	Meeks	Distribution Line and Substation Capacity	3,888,875.93	26,240.62
7	Electric Distribution	Meeks	Purchases	2,829,011.01	-
8	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	2,747,291.09	-
9	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	2,104,069.36	-
10	Electric Distribution	Meeks	New Business	1,883,962.04	-
11	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	1,836,216.68	15,879.07
12	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	1,387,260.92	-
13	Electric Distribution	Meeks	Purchases	1,237,327.03	-
14	Electric Distribution	Meeks	New Business	1,116,953.68	-
15	Electric Distribution	Meeks	Outdoor/Area Lighting	981,421.16	-
16	Electric Distribution	Meeks	Outdoor/Area Lighting	979,471.84	-
17	Electric Distribution	Meeks	New Business	820,502.61	-
18	Electric Distribution	Meeks	Purchases	805,092.15	-
19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	656,956.62	394.22
20	Electric Distribution	Meeks	New Business	622,895.78	-

Southwestern Public Service Company

Distribution Capital Additions

October 1, 2020 through December 31, 2020

Line No.	(A) Asset Class	(E-ii) Other Affiliate Charges (Included in Column D)	(E-iii) Total Affiliate Charges (Included in Column D)	(F) Parent Description
1	Electric Distribution	\$ 1,326,182.83	\$ 1,419,322.05	SPS Storm Recovery Project - TX: This project is for costs associated with SPS's Storm response.
2	Electric Distribution	-	4,825.39	Install New Malaga Substation and Feeders: This project is to install a new substation transformer and associated feeders to serve general oil and gas load in the Malaga area.
3	Electric Distribution	-	3,766.81	Install New Medanos Substation and Feeders: This project is to install a new substation transformer and associated feeders to serve general oil and gas load in SENM.
4	Electric Distribution	-	14,284.16	Install New Hunsley Substation and Feeders: This project is to install a new substation transformer and associated feeders to serve general load growth in the Hereford Area.
5	Electric Distribution	-	-	Purchase spare transformer to be used in the event of a transformer failure.
6	Electric Distribution	-	26,240.62	Install New Whitedeer Substation and Feeders: This project is to install a new substation transformer and associated feeders to relieve Kingsmill Substation and serve new oil and gas load.
7	Electric Distribution	-	-	TX Transformer Purchase: This project is for distribution transformer purchases.
8	Electric Distribution	-	-	TX OH Relocations, Rebuilds and Conversions: This project is to relocate, rebuild or convert existing distribution line facilities.
9	Electric Distribution	-	-	TX Pole Replacement and Reinforcement: This project is to replace and reinforce existing poles.
10	Electric Distribution	-	-	NM OH Extension and Services: This project is to extend new OH distribution lines and services to serve new load.
11	Electric Distribution	-	15,879.07	Rebuilding Lawrence Park Substation: This project is to purchase land to rebuild the aging Lawrence park Substation
12	Electric Distribution	194.64	194.64	NM OH Relocations, Rebuilds and Conversions: This project consists of costs to relocate, rebuild or convert existing distribution line facilities.
13	Electric Distribution	-	-	NM Transformer Purchase: This project is for distribution transformer purchases.
14	Electric Distribution	-	-	TX OH Extension and Services: This project is to extend new OH distribution lines and services to serve new load.
15	Electric Distribution	208.75	208.75	TX LED- Project used to convert street lights to LED lights in TX
16	Electric Distribution	-	-	NM LED- Project used to convert street lights to LED lights in NM
17	Electric Distribution	150.81	150.81	TX UG Extension and Services: This project is to extend new UG distribution lines and services in order to serve new load.
18	Electric Distribution	-	-	TX Meter Purchase: This project is for the purchase of new electric meters.
19	Electric Distribution	-	394.22	Replace relay equipment to continue serving load Plant X substation.
20	Electric Distribution	-	-	Extend service to feed new oil field load

Southwestern Public Service Company

Distribution Capital Additions
October 1, 2020 through December 31, 2020

(A)	(B)	(C)	(D)	(E-i)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)
21	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	594,578.58
22	Electric Distribution	Meeks	Purchases	579,326.45
23	Electric Distribution	Meeks	New Business	547,982.38
24	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	543,778.29
25	Electric Distribution	Meeks	New Business	480,957.78
26	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	342,477.66
27	Electric Distribution	Meeks	New Business	337,336.38
28	Electric Distribution	Meeks	Distribution Line and Substation Capacity	336,600.81
29	Electric Distribution	Meeks	Purchases	231,328.76
30	Electric Distribution	Meeks	Distribution Line and Substation Capacity	217,306.75
31	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	185,738.87
32	Electric Distribution	Meeks	Outdoor/Area Lighting	132,504.32
33	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	112,708.96
34	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	87,974.15
35	Electric Distribution	Meeks	Distribution Line and Substation Capacity	75,860.20
36	Electric Distribution	Meeks	Distribution Line and Substation Capacity	68,126.49
37	Electric Distribution	Meeks	Outdoor/Area Lighting	63,002.08
38	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	51,129.02
				11,338.27
				-
				-
				4,779.96
				-
				-
				-
				78.84
				-
				-
				-
				-
				-
				1,073.63
				-
				-
				-

Southwestern Public Service Company

Distribution Capital Additions
October 1, 2020 through December 31, 2020

Line No.	(A) Asset Class	(E-ii) Other Affiliate Charges (Included in Column D)	(E-iii) Total Affiliate Charges (Included in Column D)	(F) Parent Description
21	Electric Distribution	-	11,338.27	Substation Breaker Replacement: Replace existing substation relay equipment that has reached end of life.
22	Electric Distribution	-	-	NM Easement This project contains costs for securing easement and permitting in support of capital projects.
23	Electric Distribution	-	-	NM UG Extension and Services: This project is to extend new UG distribution lines and services in order to serve new load.
24	Electric Distribution	-	4,779.96	TX Substation Asset Replacement: This blanket project involves the replacement of Substation equipment and the money properly spent on those assets that can be capitalized.
25	Electric Distribution	-	-	Extend service to serve new Cimarex Energy Load
26	Electric Distribution	-	-	NM Pole Replacement and Reinforcement: This project is to replace and reinforce existing poles.
27	Electric Distribution	-	-	NM CIAC in Support Reconstruction or customer-driven work: This project consists of customer payments for work performed.
28	Electric Distribution	-	78.84	Install New Western Street Substation and Feeders: This project is to install a new substation transformer and associated feeders to provide back up support for Amarillo area substations
29	Electric Distribution	-	-	NM Meter Purchase: This project consists of costs for the purchase of new electric meters.
30	Electric Distribution	-	-	NM OH Reinforcements: This project is to reinforce or reconductor existing distribution lines to serve new or existing customers.
31	Electric Distribution	-	-	SPS Storm Recovery Project - NM: This project is for costs associated with SPS's Storm response.
32	Electric Distribution	-	-	TX ST LT Rebuilds: This project is to replace or rebuild street light facilities
33	Electric Distribution	-	-	TX UG Relocations, Rebuilds and Conversions: This project is to relocate, rebuild or convert existing distribution line facilities.
34	Electric Distribution	-	-	NM UG Relocations, Rebuilds and Conversions: This project is to relocate, rebuild or convert existing distribution line facilities.
35	Electric Distribution	-	1,073.63	Install New Four Way Substation and Feeders: This project is to purchase land to install a new substation transformer and associated feeders to serve oil field load in Texas near Dumas
36	Electric Distribution	-	-	TX OH Reinforcements: This project is to reinforce or reconductor existing distribution lines to serve new or existing customers.
37	Electric Distribution	-	-	TX UG Street Light: This project is to install new UG street lights.
38	Electric Distribution	-	-	NM Substation Asset Replacement: This blanket project involves the replacement of Substation equipment and the money properly spent on those assets that can be capitalized.

Southwestern Public Service Company

Distribution Capital Additions

October 1, 2020 through December 31, 2020

(A)	(E-ii)	(E-iii)	(F)
Line No.	Asset Class	Other Affiliate Charges (Included in Column D)	Total Affiliate Charges (Included in Column D)
39	Electric Distribution	-	150.67
40	Electric Distribution	-	-
41	Electric Distribution	-	-
42	Electric Distribution	-	-
43	Electric Distribution	-	-
44	Electric Distribution	-	-
45	Electric Distribution	-	-
46	Electric Distribution	-	-
47	Electric Distribution	-	203.56
48	Electric Distribution	-	-
49	Electric Distribution	-	-
50	Electric Distribution	-	-
51	Electric Distribution	-	-
52	Electric Distribution	-	1,309.96
53	Electric Distribution	-	-
54	Electric Distribution	-	-
55	Electric Distribution	-	-
56	Electric Distribution	-	-
57	Electric Distribution	-	-
58	Electric Distribution	-	781.38
59	Electric Distribution	-	-
60	Electric Distribution	-	-

Southwestern Public Service Company

Distribution Capital Additions
October 1, 2020 through December 31, 2020

(A)	(B)	(C)	(D)	(E-i)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)
61	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(25.49)
62	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(42.19)
63	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(62.11)
64	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(76.47)
65	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(82.02)
66	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(90.40)
67	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(174.74)
68	Electric Distribution	Meeks	New Business	(240.49)
69	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(295.41)
70	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(342.85)
71	Electric Distribution	Meeks	Purchases	(378.76)
72	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(563.30)
73	Electric Distribution	Meeks	New Business	(563.81)
74	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(567.11)
75	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(599.06)
76	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(845.97)
77	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(1,115.31)
78	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(1,407.70)
79	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(3,957.42)
				(82.02)

Southwestern Public Service Company

Distribution Capital Additions

October 1, 2020 through December 31, 2020

Line No.	(A) Asset Class	(E-ii) Other Affiliate Charges (Included in Column D)	(E-iii) Total Affiliate Charges (Included in Column D)	(F) Parent Description
61	Electric Distribution	-	-	Substation Breaker Replacement: Replace existing substation breaker that has reached end of life.
62	Electric Distribution	-	-	Convert Portales South Substation: Convert Portales South Substation from 69kV to 115kV
63	Electric Distribution	-	-	TX OH Line Rebuild and Obsolete Voltage Conversion: Rebuild and Convert OH lines to address reliability issues with aged infrastructure and obsolete voltage equipment
64	Electric Distribution	-	-	NM OH Line Rebuild and Obsolete Voltage Conversion: Rebuild and Convert OH lines to address reliability issues with aged infrastructure and obsolete voltage equipment
65	Electric Distribution	-	(82.02)	Install New Lynch Substation and Feeders: This project is to purchase land to install a new substation transformer and associated feeders to serve oil patch load in SENM
66	Electric Distribution	-	-	Install New Sisko Substation and Feeders: This project is to install a new substation transformer and associated feeders to serve oil patch growth in the Carlsbad Area
67	Electric Distribution	-	-	Install New Western Street Substation and Feeders: This project is to purchase land to install a new substation transformer and associated feeders to provide back up support for Amarillo area substations
68	Electric Distribution	-	-	Extend Service to serve new load in the Eunice Area
69	Electric Distribution	-	-	Convert Centre Street Substation: Convert Centre Street Substation from 69kV to 115kV
70	Electric Distribution	-	-	Substation Land - New Mexico: This project is for the purchase of Land and ROW for new substations.
71	Electric Distribution	-	-	New Mexico: This project is for the purchase of Land and ROW for new substations.
72	Electric Distribution	-	-	Reconductor OH line to support growing loads in Carlsbad Area
73	Electric Distribution	-	-	Extend Service to serve new oil and gas load in SENM
74	Electric Distribution	-	-	Convert Price Substation: Convert Price Substation from 69kV to 115kV
75	Electric Distribution	-	-	Convert Soncy Substation transformer #1 from 69kV to 115kV to increase substation capacity
76	Electric Distribution	-	-	Convert Centre Street Substation: Convert Centre Street Substation from 69kV to 115kV, removal of old equipment
77	Electric Distribution	-	-	Reconductor OH line to support growing loads in SENM
78	Electric Distribution	-	-	Reconductor the feeders out of Carlsbad substation to increase capacity and address low voltage issues.
79	Electric Distribution	-	-	Convert Market St Substation: Convert Market St Substation from 69kV to 115kV

Southwestern Public Service Company

Distribution Capital Additions
October 1, 2020 through December 31, 2020

(A)	(B)	(C)	(D)	(E-i)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)
80	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(31,141.77)
81	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	(37,737.50)
82	Electric Distribution	Meeks	Distribution Line and Substation Capacity	(42,881.77)
83	Electric Distribution	Meeks	New Business	(260,363.32)
84	Total Electric Distribution			\$ 71,698,812.43 \$ 178,163.74
85	Electric General	Meeks	Purchases	\$ 1,619,628.94 \$ 10,189.44
86	Electric General	Meeks	Purchases	489,735.98 1,510.59
87	Electric General	Meeks	Purchases	342,083.79 -
88	Electric General	Meeks	Purchases	256,172.67 3,513.77
89	Electric General	Meeks	Purchases	169,436.06 1,072.30
90	Electric General	Meeks	Purchases	113,764.59 3,772.26
91	Electric General	Meeks	Purchases	23,663.66 -
92	Electric General	Meeks	Purchases	14,991.36 -
93	Electric General	Meeks	Purchases	(423.87) -
94	Electric General	Meeks	Purchases	(3,310.89) -
95	Total Electric General			\$ 3,025,742.29 \$ 20,058.36
96	Electric General - Software	Meeks	Purchases	\$ (2,028.65) \$ -
97	Total Electric General - Software			\$ (2,028.65) \$ -
98	Grand Total			\$ 74,722,526.07 \$ 198,222.10

Southwestern Public Service Company

Distribution Capital Additions

October 1, 2020 through December 31, 2020

Line No.	(A) Asset Class	(E-ii) Other Affiliate Charges (Included in Column D)	(E-iii) Total Affiliate Charges (Included in Column D)	(F) Parent Description
80	Electric Distribution	-	-	Reconductor OH line to provide capacity to transfer load between Tweedy and Sierra Substation
81	Electric Distribution	-	-	Replace end of life transformer to continue serving load from Lariat Substation
82	Electric Distribution	-	-	Install Loving South T2 and Feeders: This project is to install a second transformer and feeders at Loving South Substation to serve new load growth in the area.
83	Electric Distribution	-	-	TX CIAC in Support Reconstruction or customer-driven work: This project consists of customer payments for work performed.
84	Total Electric Distribution	\$ 1,326,737.03	\$ 1,504,900.77	
85	Electric General	\$ -	\$ 10,189.44	TX Fleet: This project is to purchase fleet vehicles and equipment in support of distribution work.
86	Electric General	-	1,510.59	Substation Communication Equipment for new Hunsley Substation
87	Electric General	-	-	TX Tools and Equipment: This project provides the funds to purchase tools and equipment necessary to support distribution work.
88	Electric General	-	3,513.77	Substation Communication Equipment for new Malaga Substation
89	Electric General	-	1,072.30	Substation Communication Equipment for new Whitedeer Substation
90	Electric General	-	3,772.26	NM Fleet: This project is to purchase fleet vehicles and equipment in support of distribution work.
91	Electric General	-	-	Install New Western Street Substation and Feeders: This project is to install comms equipment for new substation transformer and associated feeders to provide back up support for Amarillo area substations
92	Electric General	-	-	NM Tools and Equipment: This project provides the funds to purchase tools and equipment necessary to support distribution work.
93	Electric General	-	-	Convert Artesia Country Club Substation: Install communication equipment as part of converting Artesia Country Club Substation from 69kV to 115kV
94	Electric General	-	-	NM-Dist Sub Communication Equipment: This project includes all of the communication assets installed or replaced in distribution substations in New Mexico.
95	Total Electric General	\$ -	\$ 20,058.36	
96	Electric General - Software	\$ -	\$ -	SPS Landworks - Convert does to dig
97	Total Electric General - Software	\$ -	\$ -	
98	Grand Total	\$ 1,326,737.03	\$ 1,524,959.13	

Southwestern Public Service Company

Native SPS Distribution Operation & Maintenance Expense

Line No.	FERC Acct	Account Description	Native SPS O&M Expense through the Update Period (Jan '20-Dec '20)	Test Year Affiliate O&M Expense (Jan '20-Dec '20)	Total Company Requested O&M
Production					
1	500	Operation Supervision and Engineering	\$ 1,517,241	\$ 2,098,185	\$ 3,615,426
2	501.35	Coal Non-Mine; Non-Freight	\$ 32,828,421	\$ -	\$ 32,828,421
3	507.70	Coal Ash Sales	\$ (1,058,626)	\$ 1,536,346	\$ 477,719
4	502	Steam Expenses	\$ 11,136,654	\$ 306	\$ 11,136,960
5	505	Electric Expenses	\$ 9,191,610	\$ (1)	\$ 9,191,609
6	506	Miscellaneous Steam Power Expenses	\$ 8,734,628	\$ 3,968,138	\$ 12,702,766
7	507	Rents	\$ (336,163)	\$ 3,325,979	\$ 2,989,816
8	509	Steam Operation SO2 Allowance Expense	\$ -	\$ -	\$ -
9	509.02	Allowances - NM Nox Expense Amortz	\$ 34,908	\$ -	\$ 34,908
10	510	Maintenance Supervision and Engineering	\$ 392,616	\$ 141,553	\$ 534,169
11	511	Maintenance of Structures	\$ 3,855,605	\$ 4,641	\$ 3,860,246
12	512	Maintenance of Boiler Plant	\$ 12,763,158	\$ 884,336	\$ 13,647,494
13	513	Maintenance of Electric Plant	\$ 6,487,016	\$ 411,080	\$ 6,898,096
14	514	Maintenance of Miscellaneous Steam Plant	\$ 9,786,531	\$ 3,330	\$ 9,789,861
15	546	Operation Supervision and Engineering	\$ 13,703	\$ 410,582	\$ 424,285
16	546W	Operation Supervision and Engineering Wind	\$ 39,160	\$ 59,436	\$ 98,596
17	548	Generation Expenses	\$ 299,285	\$ -	\$ 299,285
18	549	Misc Other Power Generation Expenses	\$ 356,713	\$ 428,568	\$ 785,280
19	549W	Misc Other Power Generation Expenses Wind	\$ 8,485,357	\$ -	\$ 8,485,357
20	550	Rents	\$ (5,103)	\$ 364,836	\$ 359,732
21	550W	Rents Wind	\$ 5,303,789	\$ -	\$ 5,303,789
22	551	Maintenance Supervision and Engineering	\$ (11,461)	\$ 449,280	\$ 437,819
23	552	Maintenance of Structures	\$ 230,305	\$ (0)	\$ 230,305
24	553	Maintenance of Generating and Electric Equipment	\$ 692,966	\$ 417,635	\$ 1,110,601
25	553W	Maintenance of Generating and Electric Equipment Wind	\$ 4,388,789	\$ 1,256	\$ 4,390,045
26	554	Maintenance of Misc Other Power Generation Plant	\$ 45,238	\$ (2)	\$ 45,236
27	554W	Maintenance of Misc Other Power Generation Plant Wind	\$ 3,657,398	\$ -	\$ 3,657,398
28	556	System Control and Load Dispatching	\$ -	\$ 1,042,838	\$ 1,042,838
29	557	Purchased Power Other	\$ (893,980)	\$ 1,868,299	\$ 974,319
30	557.90	REC Costs	\$ 4,110,497	\$ -	\$ 4,110,497
31	Total Production O&M Expense		\$ 122,046,254	\$ 17,416,618	\$ 134,159,083

Southwestern Public Service Company

Native SPS Distribution Operation & Maintenance Expense

		Native SPS O&M Expense through the Update Period (Jan '20-Dec '20)		Test Year Affiliate O&M Expense (Jan '20-Dec '20)		Total Company Requested O&M		
Line No.	FERC Acct	Account Description						
Transmission								
32	560	Operation Supervision and Engineering	\$	1,313,086	\$	6,480,566	\$	7,793,651
33	561	Load Dispatch - Reliability	\$	(921)	\$	-	\$	(921)
34	561	Load Dispatch - Reliability	\$	870	\$	-	\$	870
35	561	Load Dispatch - Monitor and Operate Trans. System	\$	2,067,224	\$	1,196,249	\$	3,263,473
36	561	Scheduling, System Control and Dispatching Services	\$	3,797,900	\$	-	\$	3,797,900
37	561.4W	Scheduling, System Control and Dispatching Services - Wholesale	\$	1,085,513	\$	-	\$	1,085,513
38	562	Reliability, Planning and Standards Development	\$	-	\$	15,007	\$	15,007
39	562	Transmission Service Studies	\$	(6,427)	\$	21,195	\$	14,768
40	562	Generation Interconnection Studies	\$	(23,396)	\$	149,923	\$	126,527
41	562	Reliability Planning and Standards Development Services	\$	2,881,351	\$	-	\$	2,881,351
42	561.8W	Reliability Planning and Standards Development Services - Wholesale	\$	474,912	\$	-	\$	474,912
43	562	Station Expenses	\$	1,493,479	\$	43	\$	1,493,522
44	563	Overhead Line Expenses	\$	2,155,178	\$	3,035	\$	2,158,213
45	565	Transmission of Others	\$	266,590	\$	-	\$	266,590
46	565	Wheeling Lamar DC Tie	\$	-	\$	-	\$	-
47	565	Wheeling Meter Charges	\$	464,397	\$	-	\$	464,397
48	565	Wheeling Miscellaneous	\$	31,189	\$	-	\$	31,189
49	565	Wheeling Schedule 11	\$	107,224,348	\$	-	\$	107,224,348
50	565	Wheeling Schedule 11 - Wholesale	\$	30,634,304	\$	-	\$	30,634,304
51	565	Wheeling Schedule 12	\$	2,013,194	\$	-	\$	2,013,194
52	565	Wheeling Schedule 12 - Wholesale	\$	486,620	\$	-	\$	486,620
53	565	Wheeling Schedule 1 - Wholesale	\$	464,620	\$	-	\$	464,620
54	565	Wheeling Schedule 2	\$	125,465	\$	-	\$	125,465
55	565	W-Wheeling Schedule 2 - Wholesale	\$	34,544	\$	-	\$	34,544
56	565	Wheeling Schedule 9	\$	8,990,528	\$	-	\$	8,990,528
57	565	Wheeling Schedule 9 - Wholesale	\$	25,522,668	\$	-	\$	25,522,668
58	565	Z2 Direct Assigned Upgrade Charge	\$	245,782	\$	-	\$	245,782
59	565	Z2 Direct Assigned Upgrade Charge - Wholesale	\$	16,400	\$	-	\$	16,400
60	565	Z2 Schedule 11 Charges	\$	-	\$	-	\$	-
61	565	Z2 Schedule 11 Charges - Wholesale	\$	-	\$	-	\$	-
62	566	Misc Transmission Expenses	\$	2,124,599	\$	1,258,542	\$	3,383,141
63	567	Rents	\$	77,837	\$	1,512,456	\$	1,590,293
64	569	Transmission Mtce of Structures	\$	-	\$	-	\$	-
65	568	Maintenance Supervision and Engineering	\$	-	\$	-	\$	-
66	570	Maintenance of Station Equipment	\$	1,568,565	\$	(0)	\$	1,568,565
67	571	Maintenance of Overhead Lines	\$	661,726	\$	47,409	\$	709,135
68	Sub-Total Transmission O&M Expenses		\$	196,192,147	\$	10,684,425	\$	206,609,112
Regional Market Expenses								
69	575.1	Operation Supervision	\$	13,322	\$	142,932	\$	156,254
70	575.2	Day-Ahead and Real-Time Market Administration	\$	-	\$	288,869	\$	288,869
71	575.5	Ancillary Services Market Administration	\$	-	\$	13,813	\$	13,813
72	575.6	Market Monitoring and Compliance	\$	-	\$	24,160	\$	24,160
73	575.7	Market Admin, Monitoring, and Compliance Services	\$	6,408,957	\$	-	\$	6,408,957
74	575.7W	Market Admin, Monitoring, and Compliance Services - Wholesale	\$	1,831,803	\$	-	\$	1,831,803
75	575.8	Regional Market Rents	\$	(3,393)	\$	38,523	\$	35,130
76	Total Regional Market Expenses		\$	8,250,689	\$	508,298	\$	8,758,987
77	Total Transmission O&M Expenses		\$	204,442,836	\$	11,192,722	\$	215,368,099

Southwestern Public Service Company

Native SPS Distribution Operation & Maintenance Expense

Line No.	FERC Acct	Account Description	Native SPS O&M Expense through the Update Period (Jan '20-Dec '20)	Test Year Affiliate O&M Expense (Jan '20-Dec '20)	Total Company Requested O&M
Distribution					
78	580	Operation Supervision and Engineering	\$ 4,320,990	\$ 570,941	\$ 4,891,931
79	581	Load Dispatching	\$ 17,320	\$ 324,920	\$ 342,240
80	582	Station Expenses	\$ 993,289	\$ (3)	\$ 993,286
81	583	Overhead Line Expenses	\$ 951,616	\$ 84,308	\$ 1,035,924
82	584	Underground Line Expenses	\$ 828,061	\$ (0)	\$ 828,061
83	585	Street Lighting and Signal Systems Expenses	\$ 539,851	\$ 31,829	\$ 571,680
84	586	Meter Expenses	\$ 1,869,842	\$ 155,078	\$ 2,024,920
85	587	Customer Installations Expenses	\$ 591,615	\$ 233	\$ 591,848
86	588	Misc Distribution Expense	\$ 6,066,963	\$ 1,891,816	\$ 7,958,779
87	589	Rents	\$ 298,621	\$ 2,115,935	\$ 2,414,556
88	590	Maintenance Supervision and Engineering	\$ -	\$ 26,186	\$ 26,186
89	591	Maintenance of Structures	\$ (1)	\$ -	\$ (1)
90	592	Maintenance of Station Equipment	\$ 705,815	\$ 3,132	\$ 708,947
91	593	Maintenance of Overhead Lines	\$ 8,642,103	\$ 254,910	\$ 8,897,014
92	594	Maintenance of Underground Lines	\$ 53,993	\$ (0)	\$ 53,993
93	595	Maintenance of Line Transformers	\$ -	\$ -	\$ -
94	596	Maintenance of Street Lighting and Signal Systems	\$ 314,957	\$ (0)	\$ 314,956
95	597	Maintenance of Meters	\$ 57,366	\$ -	\$ 57,366
96	598	Maintenance of Misc Distribution Plant	\$ 14,530	\$ -	\$ 14,530
97		Total Distribution O&M Expenses	\$ 26,266,931	\$ 5,459,285	\$ 31,726,216
Customer Accounts					
98	901	Supervision	\$ -	\$ 28,508	\$ 28,508
99	902	Meter Reading Expenses	\$ 4,356,976	\$ 628,154	\$ 4,985,130
100	903	Customer Records and Collection Expenses	\$ 2,717,747	\$ 4,400,676	\$ 7,118,423
101	904	Uncollectible Expenses	\$ 6,464,353	\$ -	\$ 6,464,353
102	904.1*	Uncollectible Expenses	\$ (230,332)	\$ -	\$ (230,332)
	905	Customer Accounts Miscellaneous	\$ 101,982	\$ 78,576	\$ 180,558
103		DEPINT Customer Deposit Interest Expense	\$ 44,060	\$ -	\$ 44,060
104		Total Customer Accounts Expense	\$ 13,454,785	\$ 5,135,914	\$ 18,410,142
Customer Service					
105	908.00	Customer Assistance Expense	\$ 2,277,342	\$ 76,128	\$ 2,353,470
106	908.00	Historical EE Amortization	\$ -	\$ -	\$ -
107	908.01	EE Amortization - Texas	\$ -	\$ -	\$ -
108	908.03	EE Amortization - New Mexico	\$ -	\$ -	\$ -
109	908.04	SaversSwitch	\$ 613,243	\$ 4,867	\$ 618,109
110	909.10	Informational and Instructional Advertising Expense	\$ 4,059	\$ -	\$ 4,059
111	910.00	Miscellaneous Customer Service Expense	\$ 65,107	\$ 43,893	\$ 109,000
112		Total Customer Service Expense	\$ 2,959,750	\$ 124,888	\$ 3,084,639
Sales					
112	912.00	Demonstration and Selling Expense-Economic Development	\$ 231,661	\$ 60,420	\$ 292,082
113	916.00	Miscellaneous Sales Expense	\$ 6,894	\$ 4,144	\$ 11,039
114		Total Sales Expense	\$ 238,556	\$ 64,564	\$ 303,120

Southwestern Public Service Company

Native SPS Distribution Operation & Maintenance Expense

			Native SPS O&M Expense through the Update Period (Jan '20-Dec '20)		Test Year Affiliate O&M Expense (Jan '20-Dec '20)		Total Company Requested O&M	
Line No.	FERC Acct	Account Description						
Administrative and General Expenses								
115	920	Administrative and General Salaries	\$	5,091,651	\$	28,421,698	\$	33,513,349
116	921	Office Supplies and Expenses	\$	2,693,105	\$	17,788,272		20,481,377
117	922	Administrative Expenses Transferred-Credit	\$	(19,257,283)	\$	(517,108)		(19,774,391)
118	923	Outside Services Employed	\$	673,333	\$	5,677,501		6,350,834
119	924	Property Insurance	\$	3,844,844	\$	2,760		3,847,604
120	925	Injuries and Damages	\$	5,309,125	\$	2,366,746		7,675,871
121	926.01	Employee Pensions and Benefits	\$	17,110,144	\$	9,508,106		26,618,250
122	926.03	Deferred Pension Expense	\$	-	\$	-		-
	928	A&G Regulatory Commission Expense	\$	(4,554)	\$	4,131		(423)
123	928	Regulatory Commission Expense - TX	\$	1,418,661	\$	-		1,418,661
124	928.01	Regulatory Commission Expense - NM	\$	2,275,741	\$	-		2,275,741
125	928.02	Regulatory Commission Expense - Wholesale	\$	1,301,992	\$	-		1,301,992
126	928.03	Regulatory Commission Expense - Transmission Related	\$	-	\$	-		-
127	928.04	Regulatory Commission Expense - Misc	\$	155,334	\$	70		155,404
128	928.05	Regulatory Commission Expense - Energy Related	\$	-	\$	-		-
129	929.00	Duplicate Charges-Credit	\$	(1,137,629)	\$	-		(1,137,629)
130	930.11	General Advertising Expenses	\$	-	\$	-		-
131	930.20	Misc General Expenses	\$	54,811	\$	318,228		373,040
132	931	Rents	\$	(1,905,859)	\$	13,827,351		11,921,492
133	935	Maintenance of General Plant	\$	75	\$	23,372		23,448
134		Recoverable Contributions, Dues, and Donations	\$	1,232,509	\$	-		1,232,509
135		Total Administrative and General Expenses	\$	18,856,001	\$	77,421,126	\$	96,277,550
136		Total Operations and Maintenance Expense	\$	388,265,114	\$	116,815,119	\$	499,328,849

Note: All amounts included in this attachment are included in the cost of service study provided as Attachment SNN-RR-U2

¹ Mr. Meeks sponsors the portion of bad debt expense recorded to FERC Account 904.1 related to distribution. He co-sponsors this FERC Account with SPS Witness Nora Lindgren

Southwestern Public Service Company

Distribution Capital Additions

July 1, 2019 through December 31, 2020

(A)		(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
1	A.0000549.005.001.001	COBURN CREEK DCP - NEW 115-13.2KV S	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000549.005
2						A.0000549.005 Total
3	A.0000646.015.001.001	LIPSCOMB - NEW 115-34.5KV SUB DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000646.015
4						A.0000646.015 Total
5	A.00005500.007.001.001	TXOH Extension-TX-186-NOTX	Electric Distribution	Meeks	New Business	A.00005500.007
6						A.00005500.007 Total
7	A.00005500.023.001.091	AMA TX/ RPL X ARM / 8500 N BROADWAY	Electric Distribution	Meeks	New Business	A.00005500.023
8	A.00005500.023.001.024	AMARILLO/2400 SW 24 AVE/REPLACE 8 F	Electric Distribution	Meeks	New Business	A.00005500.023
9	A.00005500.023.001.175	AMARILLO/ 16TH AT HARRISON / BCS -	Electric Distribution	Meeks	New Business	A.00005500.023
10	12216575	STRATFORD / 400 S POPLAR / UGRADE T	Electric Distribution	Meeks	New Business	A.00005500.023
11	12017664	AMARILLO / 8375 E AMARILLO BLVD / B	Electric Distribution	Meeks	New Business	A.00005500.023
12	12158412	CANYON/ 408 27TH ST/ APT OFFICE/	Electric Distribution	Meeks	New Business	A.00005500.023
13						A.00005500.023 Total
14	12088316	CARLSBAD/ 2618 IOWA ST / EO TRANSF.	Electric Distribution	Meeks	New Business	A.00005500.025
15	10749027	ROSWELL/ 5600 OMAHA RD / LEPRINO	Electric Distribution	Meeks	New Business	A.00005500.025
16	A.00005500.025.001.402	HOBBS/ 1120 W BENDER BLVD/ CELL TOW	Electric Distribution	Meeks	New Business	A.00005500.025
17	11821200	CARLSBAD / S9T26R30/ XFMR & CAP/W.R	Electric Distribution	Meeks	New Business	A.00005500.025
18	12117273	CARLSBAD / 1009 ELGIN RD / TEMP O	Electric Distribution	Meeks	New Business	A.00005500.025
19						A.00005500.025 Total
20	A.00005502.225.001.001	SENM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.00005502.225
21						A.00005502.225 Total
22	A.00005502.258.001.001	Install Sage Brush #1 Feeders	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.00005502.258
23						A.00005502.258 Total
24	A.00005504.008.001.002	TXOH Services-TX-187-SOTX	Electric Distribution	Meeks	New Business	A.00005504.008
25						A.00005504.008 Total
26	A.00005505.007.001.001	NMUG Services-NM-111-NEWM	Electric Distribution	Meeks	New Business	A.00005505.007
27						A.00005505.007 Total
28	A.00005505.008.001.001	TXUG Services-TX-186-NOTX	Electric Distribution	Meeks	New Business	A.00005505.008
29						A.00005505.008 Total
30	A.00005506.008.001.001	NMOH Street Lights-NM-111-NEWM	Electric Distribution	Meeks	Outdoor/Area Lighting	A.00005506.008
31						A.00005506.008 Total
32	A.00005506.009.001.001	TXOH Street Lights-TX-186-NOTX	Electric Distribution	Meeks	Outdoor/Area Lighting	A.00005506.009
33						A.00005506.009 Total
34	A.00005506.022.001.107	16 CACTUS OUTSIDE CITY / REPLACE LI	Electric Distribution	Meeks	Outdoor/Area Lighting	A.00005506.022
35	A.00005506.022.001.131	16 STINNETT OUTSIDE CITY REPLACE ST	Electric Distribution	Meeks	Outdoor/Area Lighting	A.00005506.022
36	A.00005506.022.001.169	16 PAMPA, ROBERT CTY REPL STREETLI	Electric Distribution	Meeks	Outdoor/Area Lighting	A.00005506.022
37	A.00005506.022.001.108	16 DALHART OUTSIDE CITY/HARTLEY CO.	Electric Distribution	Meeks	Outdoor/Area Lighting	A.00005506.022
38	A.00005506.022.001.150	16 DALHART - DALLAM - OUTSIDE - REPL	Electric Distribution	Meeks	Outdoor/Area Lighting	A.00005506.022

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	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
1	A.0000549.005.001.001	Inst CobumCk 115/13.2 kV 14MV	201704	\$ 26,032.26	\$ -	\$ -	\$ -	26,032.26
2				26,032.26	-	-	-	26,032.26
3	A.0000646.015.001.001	Build Lipscomb Substation /s	201612	21,981.42	-	-	-	21,981.42
4				21,981.42	-	-	-	21,981.42
5	A.0005500.007.001.001	TXOH Extension-TX	201802	(2,057.25)	-	264.72	264.72	(2,321.97)
6				(2,057.25)	-	264.72	264.72	(2,321.97)
7	A.0005500.023.001.091	Tx Blnkt-Overhead Extensions	200401	133.36	-	-	-	133.36
8	A.0005500.023.001.024	Tx Blnkt-Overhead Extensions	200401	1,014.59	-	-	-	1,014.59
9	A.0005500.023.001.175	Tx Blnkt-Overhead Extensions	201612	75.00	-	-	-	75.00
10	12216575 Tx Blnkt-Overhead Extensions		201506	(619.11)	-	-	-	(619.11)
11	12017664 Tx Blnkt-Overhead Extensions		201411	(0.14)	-	-	-	(0.14)
12	12158412 Tx Blnkt-Overhead Extensions		201503	(3,433.44)	-	-	-	(3,433.44)
13				(2,829.74)	-	-	-	(2,829.74)
14	12088316 NM Blanket-Oh Extension		201412	21.59	-	-	-	21.59
15	10749027 NM Blanket-Oh Extension		200611	(25.84)	-	-	-	(25.84)
16	A.0005500.025.001.402	NM Blanket-Oh Extension	201608	(146.51)	-	-	-	(146.51)
17	11821200 NM Blanket-Oh Extension		201310	(277.14)	-	-	-	(277.14)
18	12117273 NM Blanket-Oh Extension		201502	(882.37)	-	-	-	(882.37)
19				(1,310.27)	-	-	-	(1,310.27)
20	A.0005502.225.001.001	SENM	202004	(0.07)	-	-	-	(0.07)
21				(0.07)	-	-	-	(0.07)
22	A.0005502.258.001.001	Install Sage Brush #1 Feeders	201709	773.85	-	-	-	773.85
23				773.85	-	-	-	773.85
24	A.0005504.008.001.002	TXOH Services-TX	201802	654.54	-	-	-	654.54
25				654.54	-	-	-	654.54
26	A.0005505.007.001.001	NMUG Services-NM	201802	1,774.45	-	-	-	1,774.45
27				1,774.45	-	-	-	1,774.45
28	A.0005505.008.001.001	TXUG Services-TX	201802	(7,425.16)	-	-	-	(7,425.16)
29				(7,425.16)	-	-	-	(7,425.16)
30	A.0005506.008.001.001	NMOH Street Lights-NM	201802	3,265.43	-	-	-	3,265.43
31				3,265.43	-	-	-	3,265.43
32	A.0005506.009.001.001	TXOH Street Lights-TX	201802	953.71	-	-	-	953.71
33				953.71	-	-	-	953.71
34	A.0005506.022.001.107	Txn - Oh Street Light	201611	22.11	-	-	-	22.11
35	A.0005506.022.001.131	Txn - Oh Street Light	201611	11.53	-	-	-	11.53
36	A.0005506.022.001.169	Txn - Oh Street Light	201611	40.61	-	-	-	40.61
37	A.0005506.022.001.108	Txn - Oh Street Light	201611	(9.62)	-	-	-	(9.62)
38	A.0005506.022.001.150	Txn - Oh Street Light	201611	(110.11)	-	-	-	(110.11)

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Line No.	(A) WBS Level 4 Number	(B) WBS Level 4 Description	(C) Asset Class	(D) Witness	(E) Project Category	(F) WBS Level 2 Number
39	11438772	11 DUMAS OUTSIDE CITY REPLACE LIGH	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.022
40	11857720	14 GRUVER CITY / REPLACE STREETLIGH	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.022
41	11855910	14 AMARILLO / REPLACE SL/GL/CANYON	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.022
42						A.0005506.022 Total
43	A.0005506.024.001.047	CLOVIS / MABRY - PRINCE TO NORRIS /	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.024
44						A.0005506.024 Total
45	A.0005508.007.001.001	NMOH Rebuilds-NM-111-NEWM	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.007
46						A.0005508.007 Total
47	A.0005508.008.001.003	TXOH Rebuilds-TX-187-SOTX	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.008
48						A.0005508.008 Total
49	A.0005508.031.001.237	16 SKELLYTOWN OUTSIDE - REPLACE ARR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
50	A.0005508.031.001.251	16 DIMMIT- RURAL - REPLACE ARRESTER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
51	A.0005508.031.001.270	16 GRUVER - INSIDE CITY- REPLACE AR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
52	A.0005508.031.001.309	16 STINNETT-OUTSIDE CITY - REPLACE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
53	A.0005508.031.001.310	16 AMARILLO SW VEGA CITY - REPL ARR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
54	A.0005508.031.001.317	16 FRITCH-INSIDE CITY (HUTCHINSON)	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
55	A.0005508.031.001.388	16 SPEARMAN - OUTSIDE - REPLACE AR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
56	A.0005508.031.001.472	16 SKELLYTOWN ISD - REPLACE ARRESTE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
57	A.0005508.031.001.482	16 MCLEAN-REPLACE ARRESTER-CUTOUT-C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
58	11937034	GRUVER/105 VAN KURT/REPLACE ARM	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
59	A.0005508.031.001.231	15 GROOM -REPLACE ARRESTER-CUTOUT-C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
60	A.0005508.031.001.027	PAMPA / 12618 HWY 60 / RED RIVER DA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
61	12042383	15 CANADIAN -REPLACE ARRESTER-CUTOU	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
62	12188131	VALLE DE ORO/29401 TRAILS END RD/RE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
63						A.0005508.031 Total
64	11697883	ROSWELL/ ALAMEDA & PINE/ REPLACE CA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.033
65	11511903	12 ROSWELL-CRF - REPLACE ARRESTER-C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.033
66	11988861	HOBBBS/120 W ALTO/BETTERMENT/RPLC XA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.033
67						A.0005508.033 Total
68	A.0005508.100.001.050	ROSWELL / 3600 BANDOLINA DR/ OSMOSE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.100
69						A.0005508.100 Total
70	A.0005508.101.001.151	LEVELLAND / W FM114 33.591045 -102.	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
71	A.0005508.101.001.536	DUMAS/S SIDE NE4TH E OF HICKORY/PP	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
72	A.0005508.101.001.551	DUMAS/HASTINGS- SHAMROCK ALLEY/RPL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
73	11876756	SILVERTON / 600 BRAIDFOOT ST / 2013	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
74	A.0005508.101.001.561	DALHART/DENROCK & RAILROAD ST./REPL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
75						A.0005508.101 Total
76	A.0005508.153.001.025	AMA/ LAMAR & 8TH/SAN JACINTO 1.9	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
77	A.0005508.153.001.027	AMA/ BRYAN & 8TH/SAN JACINTO CONV 1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
78	A.0005508.153.001.029	RALL / 10th St & Ave C / 23kV Conve	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
79	A.0005508.153.001.014	AMA/REC OUT ALONG SW 2ND/3RD&WEST C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153

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Line No.	WBS Level 4 Number	WBS Level 2 Description	(A)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
39	11438772	Txn - Oh Street Light			20111	(0.03)	-	-	-	(0.03)
40	11857720	Txn - Oh Street Light			201412	(5.16)	-	-	-	(5.16)
41	11855910	Txn - Oh Street Light			201406	(1.76)	-	-	-	(1.76)
42						(52.43)	-	-	-	(52.43)
43	A.0005506.024.001.047	NM Blanket-Oh Street Lights			201710	(10,783.01)	-	-	-	(10,783.01)
44						(10,783.01)	-	-	-	(10,783.01)
45	A.0005508.007.001.001	NMOH Rebuilds-NM			201802	2,982.25	-	-	-	2,982.25
46						2,982.25	-	-	-	2,982.25
47	A.0005508.008.001.003	TXOH Rebuilds-TX			201802	797.80	-	-	-	797.80
48						797.80	-	-	-	797.80
49	A.0005508.031.001.237	Txn-(022) Oh Rebuilds			201611	(577.54)	-	-	-	(577.54)
50	A.0005508.031.001.251	Txn-(022) Oh Rebuilds			201611	(101.46)	-	-	-	(101.46)
51	A.0005508.031.001.270	Txn-(022) Oh Rebuilds			201611	(135.65)	-	-	-	(135.65)
52	A.0005508.031.001.309	Txn-(022) Oh Rebuilds			201611	(2,309.04)	-	-	-	(2,309.04)
53	A.0005508.031.001.310	Txn-(022) Oh Rebuilds			201611	(2,427.06)	-	-	-	(2,427.06)
54	A.0005508.031.001.317	Txn-(022) Oh Rebuilds			201611	(125.60)	-	-	-	(125.60)
55	A.0005508.031.001.388	Txn-(022) Oh Rebuilds			201611	(859.20)	-	-	-	(859.20)
56	A.0005508.031.001.472	Txn-(022) Oh Rebuilds			201611	(283.54)	-	-	-	(283.54)
57	A.0005508.031.001.482	Txn-(022) Oh Rebuilds			201611	(1,262.02)	-	-	-	(1,262.02)
58	11937034	Txn-(022) Oh Rebuilds			201502	(128.41)	-	-	-	(128.41)
59	A.0005508.031.001.231	Txn-(022) Oh Rebuilds			201911	18.68	-	-	-	18.68
60	A.0005508.031.001.027	Txn-(022) Oh Rebuilds			201911	48.36	-	-	-	48.36
61	12042383	Txn-(022) Oh Rebuilds			201509	1.82	-	-	-	1.82
62	12188131	Txn-(022) Oh Rebuilds			201505	(3.45)	-	-	-	(3.45)
63						(8,144.11)	-	-	-	(8,144.11)
64	11697883	0022 Cap. Blanket - New Mexico			201212	(147.30)	-	-	-	(147.30)
65	11511903	0022 Cap. Blanket - New Mexico			201203	(124.21)	-	-	-	(124.21)
66	11988861	0022 Cap. Blanket - New Mexico			201412	20.09	-	-	-	20.09
67						(251.42)	-	-	-	(251.42)
68	A.0005508.100.001.050	Inspect/Replace Poles_ New Mexi			201604	39.47	-	-	-	39.47
69						39.47	-	-	-	39.47
70	A.0005508.101.001.151	Inspect/Replace Poles_ Texas			201608	(2,340.20)	-	-	-	(2,340.20)
71	A.0005508.101.001.536	Inspect/Replace Poles_ Texas			201603	(0.98)	-	-	-	(0.98)
72	A.0005508.101.001.551	Inspect/Replace Poles_ Texas			201604	(780.02)	-	-	-	(780.02)
73	11876756	Inspect/Replace Poles_ Texas			201503	(22.20)	-	-	-	(22.20)
74	A.0005508.101.001.561	Inspect/Replace Poles_ Texas			201607	74.64	-	-	-	74.64
75						(3,068.76)	-	-	-	(3,068.76)
76	A.0005508.153.001.025	SPS-TX Convert Obsolete Vltg D			202006	20,984.39	-	-	-	20,984.39
77	A.0005508.153.001.027	SPS-TX Convert Obsolete Vltg D			202006	23,063.35	-	-	-	23,063.35
78	A.0005508.153.001.029	SPS-TX Convert Obsolete Vltg D			202007	24,526.48	-	-	-	24,526.48
79	A.0005508.153.001.014	SPS-TX Convert Obsolete Vltg D			202009	68,944.21	-	-	-	68,944.21
							238.28		238.28	

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(A)		(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
80	A.0005508.153.001.022	AMA / LAMAR & 5TH/SAN JACINTO CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
81	A.0005508.153.001.016	AMA/W 8TH AVE & WESTERN/3RD&WEST CO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
82	A.0005508.153.001.011	AMA/5TH AVE & FOREST/3RD&WEST CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
83	A.0005508.153.001.023	AMA/ LAMAR & 6TH/ SAN JACINTO 1.7	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
84	A.0005508.153.001.018	AMA/ KENTUCKY & 8TH/SAN JACINTO CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
85	A.0005508.153.001.028	AMA/ GEORGIA & 8TH/SAN JACINTO CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
86	A.0005508.153.001.015	AMA/W 8TH AVE, FORRST-ALAB/3RD&WEST	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
87	A.0005508.153.001.013	AMA/W 2ND & INDEPENDENCE/3RD&WEST C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
88	A.0005508.153.001.012	AMA/NW 5TH& INDEPENDENCE/3RD&WEST CO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
89	A.0005508.153.001.017	AMA/ ALABAMA & 8TH/SAN JACINTO CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
90	A.0005508.153.001.021	AMA/ LAMAR & 4TH/SAN JACINTO CONV 1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
91	A.0005508.153.001.026	AMA/ LAMAR & 8TH/SAN JACINTO 1.10	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
92	A.0005508.153.001.019	AMA/ KENTUCKY & 2ND/SAN JACINTO CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
93	A.0005508.153.001.020	AMA/ LAMAR & 3RD/SAN JACINTO CONV 1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
94						A.0005508.153 Total
95	A.0005510.008.001.002	TXOH Relocations-TX-187-SOTX	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005510.008
96						A.0005510.008 Total
97	A.0005510.021.001.050	AMARILLO / FM 1061 AT HORSESHOE CIR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005510.021
98						A.0005510.021 Total
99	A.0005517.013.001.001	NM-Elec Easement	Electric Distribution	Meeks	Purchases	A.0005517.013
100						A.0005517.013 Total
101	A.0005517.015.001.001	TxN-Elec Easement	Electric Distribution	Meeks	Purchases	A.0005517.015
102						A.0005517.015 Total
103	A.0005517.017.001.001	Txs-Elec Easement	Electric Distribution	Meeks	Purchases	A.0005517.017
104						A.0005517.017 Total
105	A.0005517.025.001.007	PURCHASE LAND @ NEW AMHERST SUB	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005517.025
106	A.0005517.025.001.013	Additional Land Outpost Sub	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005517.025
107						A.0005517.025 Total
108	A.0005521.004.001.140	PLAINVIEW WEST RPL BKR P140	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
109	A.0005521.004.001.160	DALHART INST METERING	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
110	A.0005521.004.001.213	SFE-CROSBYTON CITY- RPL BKR CR615	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
111	A.0005521.004.001.229	SFE-Ozark Mahoning- RPL BKR S920	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
112	A.0005521.004.001.217	SFE-Vega Replace HVAC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
113	A.0005521.004.001.216	SFE-20 MVA DS Mobile- RPL Fault Int	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
114	A.0005521.004.001.168	CONWAY RPLC BATTERIES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
115	A.0005521.004.001.218	SFE-Texas Farms-RPLC Batteries Ch	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
116	A.0005521.004.001.279	SFE - Adobe Creek - RPL Metering	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
117	A.0005521.004.001.274	SFE - FRITCH - INST AC UNIT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
118	A.0005521.004.001.282	SFE - County Line-Rplc Air Conditio	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
119	A.0005521.004.001.326	SFE -HIGG Rpl Nova Recloser BATT BR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
120	A.0005521.004.001.283	SFE -Doss- Install 3 Sngl Phase Re	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004

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Line No.	WBS Level 4 Number	WBS Level 2 Description	(H) In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
80	A.0005508.153.001.022	SPS-TX Convert Obsolete Vltg D	202002	30,421.94	-	-	-	30,421.94
81	A.0005508.153.001.016	SPS-TX Convert Obsolete Vltg D	201910	88,709.47	-	-	-	88,709.47
82	A.0005508.153.001.011	SPS-TX Convert Obsolete Vltg D	201904	24,969.30	-	-	-	24,969.30
83	A.0005508.153.001.023	SPS-TX Convert Obsolete Vltg D	202003	20,066.47	-	-	-	20,066.47
84	A.0005508.153.001.018	SPS-TX Convert Obsolete Vltg D	202003	45,458.12	-	-	-	45,458.12
85	A.0005508.153.001.028	SPS-TX Convert Obsolete Vltg D	202004	19,288.61	-	-	-	19,288.61
86	A.0005508.153.001.015	SPS-TX Convert Obsolete Vltg D	201912	21,438.78	-	-	-	21,438.78
87	A.0005508.153.001.013	SPS-TX Convert Obsolete Vltg D	201908	64,131.10	-	-	-	64,131.10
88	A.0005508.153.001.012	SPS-TX Convert Obsolete Vltg D	201904	21,056.32	-	-	-	21,056.32
89	A.0005508.153.001.017	SPS-TX Convert Obsolete Vltg D	202003	61,760.75	-	-	-	61,760.75
90	A.0005508.153.001.021	SPS-TX Convert Obsolete Vltg D	202002	12,969.61	-	-	-	12,969.61
91	A.0005508.153.001.026	SPS-TX Convert Obsolete Vltg D	202006	17,802.90	-	-	-	17,802.90
92	A.0005508.153.001.019	SPS-TX Convert Obsolete Vltg D	202006	55,285.62	-	-	-	55,285.62
93	A.0005508.153.001.020	SPS-TX Convert Obsolete Vltg D	202006	19,482.28	-	-	-	19,482.28
94				640,359.70	-	238.28	238.28	640,121.42
95	A.0005510.008.001.002	TXOH Relocations-TX	201802	207.86	-	-	-	207.86
96				207.86	-	-	-	207.86
97	A.0005510.021.001.050	Txn Blanket-Oh Relocations	201611	(83.73)	-	-	-	(83.73)
98				(83.73)	-	-	-	(83.73)
99	A.0005517.013.001.001	NM-Elec-Easement	Routine	4,225,529.38	-	-	-	4,225,529.38
100				4,225,529.38	-	-	-	4,225,529.38
101	A.0005517.015.001.001	TxN-Elec Easement	Routine	61,295.96	-	-	-	61,295.96
102				61,295.96	-	-	-	61,295.96
103	A.0005517.017.001.001	TxS-Elec Easement	Routine	7,141.23	-	-	-	7,141.23
104				7,141.23	-	-	-	7,141.23
105	A.0005517.025.001.007	Substation Land - TX	201807	(7,410.14)	-	-	-	(7,410.14)
106	A.0005517.025.001.013	Substation Land - TX	201907	63,122.97	-	-	-	63,122.97
107				55,712.83	-	-	-	55,712.83
108	A.0005521.004.001.140	Tx N-Dist Substation Equip Rep	201805	(7,638.24)	-	-	-	(7,638.24)
109	A.0005521.004.001.160	Tx N-Dist Substation Equip Rep	201811	529.36	-	-	-	529.36
110	A.0005521.004.001.213	Tx N-Dist Substation Equip Rep	201812	(3,755.02)	-	-	-	(3,755.02)
111	A.0005521.004.001.229	Tx N-Dist Substation Equip Rep	201902	111.85	-	-	-	111.85
112	A.0005521.004.001.217	Tx N-Dist Substation Equip Rep	201903	411.00	-	-	-	411.00
113	A.0005521.004.001.216	Tx N-Dist Substation Equip Rep	201903	668.36	-	-	-	668.36
114	A.0005521.004.001.168	Tx N-Dist Substation Equip Rep	201903	497.98	-	-	-	497.98
115	A.0005521.004.001.218	Tx N-Dist Substation Equip Rep	201903	673.40	-	-	-	673.40
116	A.0005521.004.001.279	Tx N-Dist Substation Equip Rep	202006	13,888.78	2,187.75	-	2,187.75	11,701.03
117	A.0005521.004.001.274	Tx N-Dist Substation Equip Rep	201911	1,472.34	-	-	-	1,472.34
118	A.0005521.004.001.282	Tx N-Dist Substation Equip Rep	201911	5,703.39	-	-	-	5,703.39
119	A.0005521.004.001.326	Tx N-Dist Substation Equip Rep	202006	1,338.89	-	-	-	1,338.89
120	A.0005521.004.001.283	Tx N-Dist Substation Equip Rep	201912	172,940.70	35.95	-	35.95	172,904.75

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Line No.	(A)	(B)	(C)	(D)	(E)	(F)
	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
121	A.0005521.004.001.263	SFE - Manhattan - RPL Transformer L	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
122	A.0005521.004.001.251	SFE - Wellman- RPL 69 12 5kV XFMR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
123	A.0005521.004.001.308	SFE- DIEA - Replace Xfmr Fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
124	A.0005521.004.001.393	SFE - 8th Bonham ? Rplc 100 of Y	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
125	A.0005521.004.001.256	SFE - EXELL SUB - RPL LTC CONTROL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
126	A.0005521.004.001.346	SFE - MURP Rpl 100 6 yard lights	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
127	A.0005521.004.001.266	SFE - MCLEAN RURAL - RPL RMAG	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
128	A.0005521.004.001.380	SFE - EXEL - Rplc Main Trk Regulator	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
129	A.0005521.004.001.254	SFE - Cargill - RPL Battery Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
130	A.0005521.004.001.289	SFE - Cherry St - Replace House A C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
131	A.0005521.004.001.233	SFE-ETTER RURAL - RPL FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
132	A.0005521.004.001.291	SFE - Roxanna- RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
133	A.0005521.004.001.306	Friona Rual Replace Fans Contactor	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
134	A.0005521.004.001.313	SFE- Tenneco- RPL Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
135	A.0005521.004.001.329	SFE - BDMN- RPL T1 meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
136	A.0005521.004.001.255	SFE - FRIONA CITY - RPL REG CNTRL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
137	A.0005521.004.001.310	SFE - Pringle? Replace 4 Relays	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
138	A.0005521.004.001.273	SFE - Dimmitt East- RPL Metering	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
139	A.0005521.004.001.347	SFE - ALMN - RPL 2 of 2 Guard Light	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
140	A.0005521.004.001.373	SFE - VANB ? Rplc Fans on Xfmr	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
141	A.0005521.004.001.303	SFE - Dimmitt So- RPLC Batts on Brk	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
142	A.0005521.004.001.307	SFE - FRRL - Replace Xfmr Fans	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
143	A.0005521.004.001.321	SFE - MURP-T1-Replace one 24" fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
144	A.0005521.004.001.336	SFE - YELLOW- RPL T1 Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
145	A.0005521.004.001.247	SFE - Ozark RPL 48V Batteries	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
146	A.0005521.004.001.298	SFE - Farmers - Replace Fans	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
147	A.0005521.004.001.316	SFE - Anton West- RPL station power	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
148	A.0005521.004.001.239	DUMAS 19TH - RPL FANS ON T1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
149	A.0005521.004.001.338	SFE ? Clif-Replace 100 of Yard Lig	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
150	A.0005521.004.001.353	SFE - CNWY - Rplc Control Switch 596	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
151	A.0005521.004.001.284	SFE - Riverview Replace 5 LED Light	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
152	A.0005521.004.001.342	SFE - RUSP- RPL XFMR 1 TEMP GAUGE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
153	A.0005521.004.001.288	SFE - Roberts Co - Replace House A	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
154	A.0005521.004.001.250	SFE - Coble- VCB LV830 RPL MMCO Rel	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
155	A.0005521.004.001.391	SFE - ESTA ? Replace A C Unit	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
156	A.0005521.004.001.312	SFE- PDPUL RPL DC Batteries and Char	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
157	A.0005521.004.001.304	SFE - MS29 MOBILE 28-2 BATTERIES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
158	A.0005521.004.001.332	SFE - Petersburg- RPL battery bank	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
159	A.0005521.004.001.260	SFE - Dawn - RPL Alarm Annunciator	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
160	A.0005521.004.001.318	SFE - Levelland City-Rpl 2 yard li	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
161	A.0005521.004.001.249	SFE - Amerada Hess- RPL Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
121	A.0005521.004.001.263	Tx N-Dist Substation Equip Rep	201906	51,356.27	-	-	-	51,356.27
122	A.0005521.004.001.251	Tx N-Dist Substation Equip Rep	201909	111,588.41	-	-	-	111,588.41
123	A.0005521.004.001.308	Tx N-Dist Substation Equip Rep	201912	1,687.45	-	-	-	1,687.45
124	A.0005521.004.001.393	Tx N-Dist Substation Equip Rep	202008	2,428.49	-	-	-	2,428.49
125	A.0005521.004.001.256	Tx N-Dist Substation Equip Rep	201905	173.37	-	-	-	173.37
126	A.0005521.004.001.346	Tx N-Dist Substation Equip Rep	202007	4,267.80	-	-	-	4,267.80
127	A.0005521.004.001.266	Tx N-Dist Substation Equip Rep	201911	55,581.48	-	-	-	55,581.48
128	A.0005521.004.001.380	Tx N-Dist Substation Equip Rep	202007	1,381.43	-	-	-	1,381.43
129	A.0005521.004.001.254	Tx N-Dist Substation Equip Rep	201906	0.01	-	-	-	0.01
130	A.0005521.004.001.289	Tx N-Dist Substation Equip Rep	201911	10,108.52	-	-	-	10,108.52
131	A.0005521.004.001.233	Tx N-Dist Substation Equip Rep	201907	29,664.88	-	-	-	29,664.88
132	A.0005521.004.001.291	Tx N-Dist Substation Equip Rep	202005	3,593.38	-	-	-	3,593.38
133	A.0005521.004.001.306	Tx N-Dist Substation Equip Rep	201909	4,291.64	-	-	-	4,291.64
134	A.0005521.004.001.313	Tx N-Dist Substation Equip Rep	201911	5,368.50	-	-	-	5,368.50
135	A.0005521.004.001.329	Tx N-Dist Substation Equip Rep	202005	7,936.91	-	-	-	7,936.91
136	A.0005521.004.001.255	Tx N-Dist Substation Equip Rep	201907	7,232.14	-	-	-	7,232.14
137	A.0005521.004.001.310	Tx N-Dist Substation Equip Rep	202006	6,627.68	-	-	-	6,627.68
138	A.0005521.004.001.273	Tx N-Dist Substation Equip Rep	201909	10,153.02	-	-	698.17	9,454.85
139	A.0005521.004.001.347	Tx N-Dist Substation Equip Rep	202002	1,437.14	-	-	-	1,437.14
140	A.0005521.004.001.373	Tx N-Dist Substation Equip Rep	202008	12,534.48	-	-	-	12,534.48
141	A.0005521.004.001.303	Tx N-Dist Substation Equip Rep	202001	1,548.97	-	-	-	1,548.97
142	A.0005521.004.001.307	Tx N-Dist Substation Equip Rep	202001	2,621.36	-	-	-	2,621.36
143	A.0005521.004.001.321	Tx N-Dist Substation Equip Rep	202007	1,784.75	-	-	-	1,784.75
144	A.0005521.004.001.336	Tx N-Dist Substation Equip Rep	202007	4,043.61	-	-	-	4,043.61
145	A.0005521.004.001.247	Tx N-Dist Substation Equip Rep	201906	0.01	-	-	-	0.01
146	A.0005521.004.001.298	Tx N-Dist Substation Equip Rep	202001	1,822.82	-	-	-	1,822.82
147	A.0005521.004.001.316	Tx N-Dist Substation Equip Rep	202002	15,609.11	-	-	-	15,609.11
148	A.0005521.004.001.239	Tx N-Dist Substation Equip Rep	201911	14,696.81	-	-	-	14,696.81
149	A.0005521.004.001.338	Tx N-Dist Substation Equip Rep	202006	1,315.48	-	-	-	1,315.48
150	A.0005521.004.001.353	Tx N-Dist Substation Equip Rep	202004	1,767.68	-	-	-	1,767.68
151	A.0005521.004.001.284	Tx N-Dist Substation Equip Rep	202003	8,597.00	-	-	-	8,597.00
152	A.0005521.004.001.342	Tx N-Dist Substation Equip Rep	202007	8,676.85	-	-	-	8,676.85
153	A.0005521.004.001.288	Tx N-Dist Substation Equip Rep	201911	1,004.55	-	-	-	1,004.55
154	A.0005521.004.001.250	Tx N-Dist Substation Equip Rep	201906	0.01	-	-	-	0.01
155	A.0005521.004.001.391	Tx N-Dist Substation Equip Rep	202008	7,966.89	-	-	-	7,966.89
156	A.0005521.004.001.312	Tx N-Dist Substation Equip Rep	202007	35,667.16	-	-	-	35,667.16
157	A.0005521.004.001.304	Tx N-Dist Substation Equip Rep	201912	8,338.58	-	-	-	8,338.58
158	A.0005521.004.001.332	Tx N-Dist Substation Equip Rep	202002	5,367.09	-	-	-	5,367.09
159	A.0005521.004.001.260	Tx N-Dist Substation Equip Rep	201912	5,959.00	-	-	-	5,959.00
160	A.0005521.004.001.318	Tx N-Dist Substation Equip Rep	202003	2,202.36	-	-	-	2,202.36
161	A.0005521.004.001.249	Tx N-Dist Substation Equip Rep	201906	0.01	-	-	-	0.01

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	(A)	(B)	(C)	(D)	(E)	(F)
162	A.0005521.004.001.330	SFE - BWRS- RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
163	A.0005521.004.001.352	SFE - DUNO ? Rplc Batteries on BRKR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
164	A.0005521.004.001.290	SFE - Levelland East-Replace AC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
165	A.0005521.004.001.258	SFE - PUCKETT WEST - RPL FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
166	A.0005521.004.001.341	SFE - VICKER- ADD XFRM FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
167	A.0005521.004.001.242	EXELL-RPL FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
168	A.0005521.004.001.394	SFE - LAWP ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
169	A.0005521.004.001.294	SFE - Borger Isom RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
170	A.0005521.004.001.194	Transformer replacement at Kite sub	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
171	A.0005521.004.001.269	FE - LYONS- RPL METERS AND PTS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
172	A.0005521.004.001.396	SFE - PULM ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
173	A.0005521.004.001.287	SFE - Dimmitt South- RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
174	A.0005521.004.001.368	SFE - DALH - RPL T1 FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
175	A.0005521.004.001.261	SFE - PRINGLE OIL - RPL RTU	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
176	A.0005521.004.001.374	SFE - PUWE ? Rplc Fan on TI	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
177	A.0005521.004.001.392	SFE - VANB - Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
178	A.0005521.004.001.259	SFE - FARWELL - RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
179	A.0005521.004.001.382	SFE - FARM - Replace 4 of 4 Yard Li	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
180	A.0005521.004.001.305	Plainview West-Repl Station Light F	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
181	A.0005521.004.001.378	SFE - Sunray - Rplc Main Tnk Regula	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
182	A.0005521.004.001.299	SFE-Lyons - Replace All 2 LED Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
183	A.0005521.004.001.240	Tyler St Sub - Retire substation	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
184	A.0005521.004.001.362	SFE - 34th St Sub - Replace 4 of 4	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
185	A.0005521.004.001.275	SFE - Lyons - Replace 400sqft of	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
186	A.0005521.004.001.267	SFE - Garza-Meter Replacement	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
187	A.0005521.004.001.248	SFE - Cortez RPL Batteries Cabine	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
188	A.0005521.004.001.272	SFE - Spearman City- RPL A C UNIT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
189	A.0005521.004.001.379	SFE - SHCO - Rplc Main Tnk Regula	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
190	A.0005521.004.001.358	SFE - WHIT - RPL Regulator Valve on	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
191	A.0005521.004.001.355	SFE - LYON ? Rplc 50 percent of Yar	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
192	A.0005521.004.001.271	SFE - Springlake ? Replace Regula	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
193	A.0005521.004.001.293	SFE - Borger North RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
194	A.0005521.004.001.340	SFE - AIKEN- RPL 208KVA REG	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
195	A.0005521.004.001.323	SFE -PRYN Rpl Nova Recloser Batt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
196	A.0005521.004.001.253	SFE - ETTER-RPL PT S	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
197	A.0005521.004.001.243	SFE - STRATFORD-RPL FANS ON TI	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
198	A.0005521.004.001.377	SFE - STRA - Rplc Main Tnk Regula	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
199	A.0005521.004.001.390	SFE - FARW - Washouts-Grading Roc	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
200	A.0005521.004.001.348	SFE - DMEA -RPL 100 of Yard Lights	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
201	A.0005521.004.001.317	SFE -County Line Rpl 2or2 yard ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
202	A.0005521.004.001.356	SFE - WHIT ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
162	A.0005521.004.001.330	Tx N-Dist Substation Equip Rep	202004	5,896.28	-	-	-	5,896.28
163	A.0005521.004.001.352	Tx N-Dist Substation Equip Rep	202007	1,118.05	-	-	-	1,118.05
164	A.0005521.004.001.290	Tx N-Dist Substation Equip Rep	201911	2,956.34	-	-	-	2,956.34
165	A.0005521.004.001.258	Tx N-Dist Substation Equip Rep	201912	15,723.27	-	-	-	15,723.27
166	A.0005521.004.001.341	Tx N-Dist Substation Equip Rep	202007	10,793.90	-	-	-	10,793.90
167	A.0005521.004.001.242	Tx N-Dist Substation Equip Rep	202009	10,435.36	-	-	-	10,435.36
168	A.0005521.004.001.394	Tx N-Dist Substation Equip Rep	202008	6,953.55	-	-	-	6,953.55
169	A.0005521.004.001.294	Tx N-Dist Substation Equip Rep	202005	8,381.12	2,427.84	-	2,427.84	5,953.28
170	A.0005521.004.001.194	Tx N-Dist Substation Equip Rep	202006	0.03	(2,853.49)	-	(2,853.49)	2,853.52
171	A.0005521.004.001.269	Tx N-Dist Substation Equip Rep	201911	12,165.34	599.74	-	599.74	11,565.60
172	A.0005521.004.001.396	Tx N-Dist Substation Equip Rep	202008	2,041.75	-	-	-	2,041.75
173	A.0005521.004.001.287	Tx N-Dist Substation Equip Rep	202005	2,619.79	-	-	-	2,619.79
174	A.0005521.004.001.368	Tx N-Dist Substation Equip Rep	202009	7,334.43	-	-	-	7,334.43
175	A.0005521.004.001.261	Tx N-Dist Substation Equip Rep	201911	22,413.32	-	-	-	22,413.32
176	A.0005521.004.001.374	Tx N-Dist Substation Equip Rep	202006	1,725.08	-	-	-	1,725.08
177	A.0005521.004.001.392	Tx N-Dist Substation Equip Rep	202008	5,841.12	-	-	-	5,841.12
178	A.0005521.004.001.259	Tx N-Dist Substation Equip Rep	202004	3,463.43	-	-	-	3,463.43
179	A.0005521.004.001.382	Tx N-Dist Substation Equip Rep	202005	4,410.73	-	-	-	4,410.73
180	A.0005521.004.001.305	Tx N-Dist Substation Equip Rep	201909	4,301.39	-	-	-	4,301.39
181	A.0005521.004.001.378	Tx N-Dist Substation Equip Rep	202007	2,726.37	-	-	-	2,726.37
182	A.0005521.004.001.299	Tx N-Dist Substation Equip Rep	201911	1,503.98	-	-	-	1,503.98
183	A.0005521.004.001.240	Tx N-Dist Substation Equip Rep	201906	(612.10)	-	-	-	(612.10)
184	A.0005521.004.001.362	Tx N-Dist Substation Equip Rep	202005	4,365.76	-	-	-	4,365.76
185	A.0005521.004.001.275	Tx N-Dist Substation Equip Rep	201911	522.01	-	-	-	522.01
186	A.0005521.004.001.267	Tx N-Dist Substation Equip Rep	201911	3,221.03	1,308.96	-	1,308.96	1,912.07
187	A.0005521.004.001.248	Tx N-Dist Substation Equip Rep	201906	909.22	-	-	-	909.22
188	A.0005521.004.001.272	Tx N-Dist Substation Equip Rep	201911	3,453.66	-	-	-	3,453.66
189	A.0005521.004.001.379	Tx N-Dist Substation Equip Rep	202007	1,400.36	-	-	-	1,400.36
190	A.0005521.004.001.358	Tx N-Dist Substation Equip Rep	202007	4,241.25	-	-	-	4,241.25
191	A.0005521.004.001.355	Tx N-Dist Substation Equip Rep	202007	1,056.41	-	-	-	1,056.41
192	A.0005521.004.001.271	Tx N-Dist Substation Equip Rep	201912	4,189.23	-	-	-	4,189.23
193	A.0005521.004.001.293	Tx N-Dist Substation Equip Rep	202006	4,939.91	-	-	-	4,939.91
194	A.0005521.004.001.340	Tx N-Dist Substation Equip Rep	202007	127,141.08	-	-	-	127,141.08
195	A.0005521.004.001.323	Tx N-Dist Substation Equip Rep	202006	4,297.38	-	-	-	4,297.38
196	A.0005521.004.001.253	Tx N-Dist Substation Equip Rep	202003	21,107.73	-	-	-	21,107.73
197	A.0005521.004.001.243	Tx N-Dist Substation Equip Rep	202007	6,434.81	-	-	-	6,434.81
198	A.0005521.004.001.377	Tx N-Dist Substation Equip Rep	202007	1,877.60	-	-	-	1,877.60
199	A.0005521.004.001.390	Tx N-Dist Substation Equip Rep	202007	7,166.08	-	-	-	7,166.08
200	A.0005521.004.001.348	Tx N-Dist Substation Equip Rep	202006	5,174.48	-	-	-	5,174.48
201	A.0005521.004.001.317	Tx N-Dist Substation Equip Rep	202002	2,394.34	-	-	-	2,394.34
202	A.0005521.004.001.356	Tx N-Dist Substation Equip Rep	202006	4,443.43	-	-	-	4,443.43

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Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
	(A)	(B)	(C)	(D)	(E)	(F)
203	A.0005521.004.001.343	SFE - OLTO - SOI70- Rpl Viper BBATT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
204	A.0005521.004.001.360	SFE-Dumas Helium-RPLC 100 PCT of li	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
205	A.0005521.004.001.315	SFE - Lehman-TI-Replace 3 of 5 24"lf	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
206	A.0005521.004.001.339	SFE - WDRO -Replace 2 XFMR Fans	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
207	A.0005521.004.001.350	SFE - TEXA - TI Replace 1 16" fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
208	A.0005521.004.001.322	SFE - 28-1 Mobile- RPL HS Bushings	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
209	A.0005521.004.001.334	SFE - SKCK - RPL BATTERIES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
210	A.0005521.004.001.345	SFE - South Plains SP610 RPL Viper	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
211	A.0005521.004.001.328	SFE - BUSS - Replace Battery Charge	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
212	A.0005521.004.001.207	Sunay RPL Batteries and Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
213	A.0005521.004.001.357	SFE - HIPA ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
214	A.0005521.004.001.335	SFE - Coble-TI-Replace 1 18" fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
215	A.0005521.004.001.265	SFE - Borge West - Rplc CS and XFM	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
216	A.0005521.004.001.252	SFE - DUMAS 19TH RPL PT S	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
217	A.0005521.004.001.277	SFE - Darrouzett - Replace Battery	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
218	A.0005521.004.001.292	SFE - Stinnett- RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
219	A.0005521.004.001.268	SFE - Industrial- RPL LTC Control	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
220	A.0005521.004.001.372	SFE - Sunray ? Rplc 100 of Yard Li	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
221	A.0005521.004.001.324	SFE - PRYS RPL Nova Recloser Batt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
222	A.0005521.004.001.296	SFE - S Georgia Rplc 2 LED Yard Lts	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
223	A.0005521.004.001.351	SFE - DUSO ? Rplc Batteries on BRKR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
224	A.0005521.004.001.264	SFE - Garza Int - RPL 69KV Bus PT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
225	A.0005521.004.001.404	SFE - ALRD - REPL HVAC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
226	A.0005521.004.001.385	SFE - DUNO - Rplc Addnl Batts BRKRs	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
227	A.0005521.004.001.314	SFE - Almon-TI-Replace Winding Tem	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
228	A.0005521.004.001.270	SFE - McClellan Pump - RPL Lghing Ar	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
229	A.0005521.004.001.297	SFE - Levelland East -Replace All g	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
230	A.0005521.004.001.278	SFE - Arrowhead - Replace House A C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
231	A.0005521.004.001.295	SFE - Farwell - Rpl Nova Relsr Batt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
232	A.0005521.004.001.276	SFE - East Plant - RPL BKR A110	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
233	A.0005521.004.001.309	SFE-CRCo-Replace House AC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
234	A.0005521.004.001.398	SFE - ESTA ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
235	A.0005521.004.001.325	SFE - DARR RPL Nova Recloser BATT B	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
236	A.0005521.004.001.331	SFE - Malt- Sub Replace 1 of 1 GUA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
237	A.0005521.004.001.285	SFE - Friona City- RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
238	A.0005521.004.001.301	SFE - Bowers ? Replace 4 out of 4 L	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
239	A.0005521.004.001.371	SFE - DALH - RPL T4 FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
240	A.0005521.004.001.415	SFE - GARZ-REPL AIR CONDITIONER P	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
241	A.0005521.004.001.419	SFE-SHCO - REPL COMP FOR BRKR 1460	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
242	A.0005521.004.001.395	SFE - PIES ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
243	A.0005521.004.001.383	SFE - D19S ? Rplc AC Unit	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
203	A.0005521.004.001.343	Tx N-Dist Substation Equip Rep	202004	1,216.54	-	-	-	1,216.54
204	A.0005521.004.001.360	Tx N-Dist Substation Equip Rep	202006	3,679.85	-	-	-	3,679.85
205	A.0005521.004.001.315	Tx N-Dist Substation Equip Rep	202005	3,285.58	-	-	-	3,285.58
206	A.0005521.004.001.339	Tx N-Dist Substation Equip Rep	202004	1,991.85	-	-	-	1,991.85
207	A.0005521.004.001.350	Tx N-Dist Substation Equip Rep	202005	1,521.51	-	-	-	1,521.51
208	A.0005521.004.001.322	Tx N-Dist Substation Equip Rep	202005	66,727.96	-	-	-	66,727.96
209	A.0005521.004.001.334	Tx N-Dist Substation Equip Rep	202005	15,759.46	-	-	-	15,759.46
210	A.0005521.004.001.345	Tx N-Dist Substation Equip Rep	202007	795.49	-	-	-	795.49
211	A.0005521.004.001.328	Tx N-Dist Substation Equip Rep	202005	(0.01)	-	-	-	(0.01)
212	A.0005521.004.001.207	Tx N-Dist Substation Equip Rep	201906	247.32	-	-	-	247.32
213	A.0005521.004.001.357	Tx N-Dist Substation Equip Rep	202006	6,132.17	-	-	-	6,132.17
214	A.0005521.004.001.335	Tx N-Dist Substation Equip Rep	202002	1,986.06	-	-	-	1,986.06
215	A.0005521.004.001.265	Tx N-Dist Substation Equip Rep	202004	217,248.86	1,399.85	-	1,399.85	215,849.01
216	A.0005521.004.001.252	Tx N-Dist Substation Equip Rep	201911	220,266.17	-	-	-	220,266.17
217	A.0005521.004.001.277	Tx N-Dist Substation Equip Rep	202005	1,585.98	-	-	-	1,585.98
218	A.0005521.004.001.292	Tx N-Dist Substation Equip Rep	202006	4,831.74	-	-	-	4,831.74
219	A.0005521.004.001.268	Tx N-Dist Substation Equip Rep	202006	3,211.12	-	-	-	3,211.12
220	A.0005521.004.001.372	Tx N-Dist Substation Equip Rep	202007	1,156.88	-	-	-	1,156.88
221	A.0005521.004.001.324	Tx N-Dist Substation Equip Rep	202006	2,906.16	-	-	-	2,906.16
222	A.0005521.004.001.296	Tx N-Dist Substation Equip Rep	202001	2,875.29	-	-	-	2,875.29
223	A.0005521.004.001.351	Tx N-Dist Substation Equip Rep	202006	2,181.06	-	-	-	2,181.06
224	A.0005521.004.001.264	Tx N-Dist Substation Equip Rep	201911	22,929.38	-	-	-	22,929.38
225	A.0005521.004.001.404	Tx N-Dist Substation Equip Rep	202008	3,297.84	-	-	-	3,297.84
226	A.0005521.004.001.385	Tx N-Dist Substation Equip Rep	202007	1,778.87	-	-	-	1,778.87
227	A.0005521.004.001.314	Tx N-Dist Substation Equip Rep	202002	2,526.10	-	-	-	2,526.10
228	A.0005521.004.001.270	Tx N-Dist Substation Equip Rep	202007	15,492.77	-	-	-	15,492.77
229	A.0005521.004.001.297	Tx N-Dist Substation Equip Rep	201911	1,002.77	-	-	-	1,002.77
230	A.0005521.004.001.278	Tx N-Dist Substation Equip Rep	201911	2,630.34	-	-	-	2,630.34
231	A.0005521.004.001.295	Tx N-Dist Substation Equip Rep	202001	2,842.09	-	-	-	2,842.09
232	A.0005521.004.001.276	Tx N-Dist Substation Equip Rep	202005	80,469.75	182.55	-	182.55	80,287.20
233	A.0005521.004.001.309	Tx N-Dist Substation Equip Rep	202004	1,719.84	-	-	-	1,719.84
234	A.0005521.004.001.398	Tx N-Dist Substation Equip Rep	202008	3,058.53	-	-	-	3,058.53
235	A.0005521.004.001.325	Tx N-Dist Substation Equip Rep	202007	0.01	-	-	-	0.01
236	A.0005521.004.001.331	Tx N-Dist Substation Equip Rep	202002	680.42	-	-	-	680.42
237	A.0005521.004.001.285	Tx N-Dist Substation Equip Rep	202010	(146.35)	-	-	-	(146.35)
238	A.0005521.004.001.301	Tx N-Dist Substation Equip Rep	202011	2,091.57	-	-	-	2,091.57
239	A.0005521.004.001.371	Tx N-Dist Substation Equip Rep	202012	8,820.81	-	-	-	8,820.81
240	A.0005521.004.001.415	Tx N-Dist Substation Equip Rep	202011	7,383.48	-	-	-	7,383.48
241	A.0005521.004.001.419	Tx N-Dist Substation Equip Rep	202012	2,104.14	-	-	-	2,104.14
242	A.0005521.004.001.395	Tx N-Dist Substation Equip Rep	202011	2,004.12	-	-	-	2,004.12
243	A.0005521.004.001.383	Tx N-Dist Substation Equip Rep	202012	20,357.22	-	-	-	20,357.22

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	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
244	A.0005521.004.001.413	SFE - PUWE REPL 100 PCT YARD LIGHT	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.004
245	A.0005521.004.001.418	SFE - STIN - REPL HS FUSES	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.004
246	A.0005521.004.001.388	SFE - SHCO ? Rplc AC Unit	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.004
247	A.0005521.004.001.409	SFE - HERR - RPL ATR RELAYS	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.004
248	A.0005521.004.001.214	SFE-LARIAT-RPL 13 2KV REGS	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.004
249	A.0005521.004.001.386	SFE - HEND - RE-SURFACE SUB	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.004
250	A.0005521.004.001.302	SFE-Plainview West- RPL Hook Discon	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.004
251	A.0005521.004.001.257	SFE - CANYON EAST - RPL 5187 2249	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.004
252	A.0005521.004.001.397	SFE - MANH ? Rplc 100 ofYard Ligh	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.004
253	A.0005521.004.001.417	SFE - RUSP-REPL AIR COND W SPLIT MI	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.004
254	A.0005521.004.001.387	SFE - Exel ? Rplc AC Unit	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.004
255						A.0005521.004 Total
256	A.0005521.085.001.023	HASTINGS - ELR 3 DIST BKRS	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
257	A.0005521.085.001.032	SFE - PLAINVIEW S Bkr P210 and P23	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
258	A.0005521.085.001.029	SFE - CHERRY ST - RPL 5C15	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
259	A.0005521.085.001.027	SFE - DUMAS 19TH - RPL 2 34 5KV BKR	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
260	A.0005521.085.001.040	SFE - BUSH RPL Breakers	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
261	A.0005521.085.001.031	SFE - MANHATTAN - RPL BREAKERS	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
262	A.0005521.085.001.022	McCullough Replace Breakers 7002	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
263	A.0005521.085.001.028	SFE - HASTINGS - RPL 7086	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
264	A.0005521.085.001.021	Farmers Replace Breakers 5385 539	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
265	A.0005521.085.001.030	SFE - East Plant - RPL BKRS	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
266	A.0005521.085.001.034	SFE - Lockney Rural - RPL BKRS LA	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
267	A.0005521.085.001.035	SFE-OLTO-Olton- RPL 15kV BKR SO180	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
268	A.0005521.085.001.036	SFE-CRTN - REPL BKR CR610	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
269	A.0005521.085.001.042	SFE - INDU - RPL 3 BKRS ELR	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
270	A.0005521.085.001.038	SFE - Lockney West- RPL 15kV BKR WL	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
271	A.0005521.085.001.039	SFE- TOKI-Install 15KV BKR S800	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
272	A.0005521.085.001.041	SFE - CANE - REPL 13 2KV BKRS 5185	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.085
273						A.0005521.085 Total
274	A.0005521.086.001.008	SFE - Coble- RPL Relaying BKR LV835	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.086
275						A.0005521.086 Total
276	A.0005521.087.001.005	LEVELLAND EAST RPL REGULATORS	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.087
277	A.0005521.087.001.006	Ozark RPL Regulators	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.087
278	A.0005521.087.001.007	SFE -Spring Lake-RPL Regulator	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.087
279						A.0005521.087 Total
280	A.0005521.194.001.001	PURCHASE NEW 20MVA MOBILE SUB 2015	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.194
281						A.0005521.194 Total
282	A.0005521.200.001.040	CANNON AFB LAMINATED COMM POLE DESI	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.200
283	A.0005521.200.001.084	SFE - CLOVIS WEST-RPL BAT CHARGER	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.200
284	A.0005521.200.001.082	SFE - Jal- RPL Batteries Charger	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005521.200

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Distribution Capital Additions
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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I Less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
244	A.0005521.004.001.413	Tx N-Dist Substation Equip Rep	202012	2,705.69	-	-	-	2,705.69
245	A.0005521.004.001.418	Tx N-Dist Substation Equip Rep	202012	8,158.54	-	-	-	8,158.54
246	A.0005521.004.001.388	Tx N-Dist Substation Equip Rep	202012	13,511.88	-	-	-	13,511.88
247	A.0005521.004.001.409	Tx N-Dist Substation Equip Rep	202012	10,506.07	-	-	-	10,506.07
248	A.0005521.004.001.214	Tx N-Dist Substation Equip Rep	202011	160,706.78	164.37	-	164.37	160,542.41
249	A.0005521.004.001.386	Tx N-Dist Substation Equip Rep	202012	19,383.97	-	-	-	19,383.97
250	A.0005521.004.001.302	Tx N-Dist Substation Equip Rep	202011	142,254.45	-	-	-	142,254.45
251	A.0005521.004.001.257	Tx N-Dist Substation Equip Rep	202011	105,532.34	-	-	-	105,532.34
252	A.0005521.004.001.397	Tx N-Dist Substation Equip Rep	202012	5,042.69	-	-	-	5,042.69
253	A.0005521.004.001.417	Tx N-Dist Substation Equip Rep	202011	7,005.69	-	-	-	7,005.69
254	A.0005521.004.001.387	Tx N-Dist Substation Equip Rep	202012	11,433.67	-	-	-	11,433.67
255				2,210,666.70	6,151.69	-	6,151.69	2,204,515.01
256	A.0005521.085.001.023	Feeder breaker degradation - S	201903	4,303.14	4,415.19	-	4,415.19	(112.05)
257	A.0005521.085.001.032	Feeder breaker degradation - S	201912	90,952.01	-	-	-	90,952.01
258	A.0005521.085.001.029	Feeder breaker degradation - S	201907	118,998.43	1,055.73	-	1,055.73	117,942.70
259	A.0005521.085.001.027	Feeder breaker degradation - S	201911	190,358.29	235.29	-	235.29	190,123.00
260	A.0005521.085.001.040	Feeder breaker degradation - S	202008	387,490.01	9,393.67	-	9,393.67	378,096.34
261	A.0005521.085.001.031	Feeder breaker degradation - S	201912	118,782.96	1,583.80	-	1,583.80	117,199.16
262	A.0005521.085.001.022	Feeder breaker degradation - S	201906	14,013.36	712.83	-	712.83	13,300.53
263	A.0005521.085.001.028	Feeder breaker degradation - S	202004	95,961.32	1,315.99	-	1,315.99	94,645.33
264	A.0005521.085.001.021	Feeder breaker degradation - S	201906	243.61	-	-	-	243.61
265	A.0005521.085.001.030	Feeder breaker degradation - S	202003	123,793.82	733.05	-	733.05	123,060.77
266	A.0005521.085.001.034	Feeder breaker degradation - S	202001	87,368.25	-	-	-	87,368.25
267	A.0005521.085.001.035	Feeder breaker degradation - S	202006	38,663.41	-	-	-	38,663.41
268	A.0005521.085.001.036	Feeder breaker degradation - S	202007	36,850.57	-	-	-	36,850.57
269	A.0005521.085.001.042	Feeder breaker degradation - S	202012	367,122.99	2,302.69	-	2,302.69	364,820.30
270	A.0005521.085.001.038	Feeder breaker degradation - S	202012	44,849.63	-	-	-	44,849.63
271	A.0005521.085.001.039	Feeder breaker degradation - S	202012	31,972.03	-	-	-	31,972.03
272	A.0005521.085.001.041	Feeder breaker degradation - S	202012	158,963.96	-	-	-	158,963.96
273				1,910,687.79	21,748.24	-	21,748.24	1,888,939.55
274	A.0005521.086.001.008	ELR - Substation Relays - SPS	201912	3,619.76	-	-	-	3,619.76
275				3,619.76	-	-	-	3,619.76
276	A.0005521.087.001.005	ELR - Substation Regulators -	201812	808.53	-	-	-	808.53
277	A.0005521.087.001.006	ELR - Substation Regulators -	201908	59,435.53	-	-	-	59,435.53
278	A.0005521.087.001.007	ELR - Substation Regulators -	201911	16,231.19	-	-	-	16,231.19
279				76,475.25	-	-	-	76,475.25
280	A.0005521.194.001.001	Replace Failed 16MVA Westingho	201704	100.87	-	-	-	100.87
281				100.87	-	-	-	100.87
282	A.0005521.200.001.040	NM - Subs Equipment Replace	201805	(59,278.08)	-	-	-	(59,278.08)
283	A.0005521.200.001.084	NM - Subs Equipment Replace	201903	26.97	-	-	-	26.97
284	A.0005521.200.001.082	NM - Subs Equipment Replace	201906	0.02	-	-	-	0.02

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Line No.	(A) WBS Level 4 Number	(B) WBS Level 4 Description	(C) Asset Class	(D) Witness	(E) Project Category	(F) WBS Level 2 Number
285	A.0005521.200.001.103	SFE - Hagerman Town Sub- RPL Regltr	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
286	A.0005521.200.001.081	SFE - Lea Road- RPL Batteries Char	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
287	A.0005521.200.001.099	SFE - Dexter Int- RPL RIS Regulator	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
288	A.0005521.200.001.130	SFE - NORS - Washouts-Grading Roc	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
289	A.0005521.200.001.090	SFE - Brasher- RPL Liquid Temp Gaug	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
290	A.0005521.200.001.115	SFE - EASA - RPL 1 fan on TI	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
291	A.0005521.200.001.091	SFE - CLOVIS EAST PARK - RPL CL630	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
292	A.0005521.200.001.110	SFE - POCY-Replace 2 of 2 LED Yard	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
293	A.0005521.200.001.087	SFE - Navajo 5- RPL HVAC unit	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
294	A.0005521.200.001.095	SFE - Clovis West - RPL Batt and Ch	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
295	A.0005521.200.001.083	SFE - Dollanhide- RPL Batteries Ch	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
296	A.0005521.200.001.098	SFE - Navajo 2- RPL Meters	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
297	A.0005521.200.001.106	SFE-CAMP-Campbell St ? Replace Xfmr	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
298	A.0005521.200.001.102	SFE - North Clovis - RPL Batteries	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
299	A.0005521.200.001.088	SFE - Urtion-RPL 48VDC Batteries	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
300	A.0005521.200.001.094	SFE - Clovis City RPL BKRs and Rmv	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
301	A.0005521.200.001.101	SFE - Clovis West - RPL Metering	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
302	A.0005521.200.001.085	TUCUMCARI CITY-RM BATTERIES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
303	A.0005521.200.001.089	SFE - E PARK - RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
304	A.0005521.200.001.128	SFE - TEAG- RPL 100 OF 2 YARD LIGH	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
305	A.0005521.200.001.104	SFE-Portales 69KV ? REPL Xfmr Fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
306	A.0005521.200.001.125	SFE - MILL ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
307	A.0005521.200.001.108	SFE-POCY RPL BATT CABINET	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
308	A.0005521.200.001.117	SFE - RWCY - RLP 2 fans on T-1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
309	A.0005521.200.001.113	SFE - NAV4 - RPL 1 fan on TI	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
310	A.0005521.200.001.105	SFE-Portales South ? REPL Xfmr Fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
311	A.0005521.200.001.079	SFE - Ocotillo RPL Btry Cab Char	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
312	A.0005521.200.001.116	SFE - BORE - RPL 48V BATT BANK	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
313	A.0005521.200.001.129	SFE - EASA - Washouts-Grading Roc	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
314	A.0005521.200.001.126	SFE - NAV4 - Grade and RLPC rock	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
315	A.0005521.200.001.114	SFE - NAV5 - RPL 1 fan on TI	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
316	A.0005521.200.001.053	EUNICE RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
317	A.0005521.200.001.127	SFE - MALJ - RPL 100 OF 4 YARD LIG	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
318	A.0005521.200.001.046	NORTH CANAL REPLACE 48V DC BANK	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
319	A.0005521.200.001.112	SFE - CLWE - REPL SUDDEN PRESS RELA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
320	A.0005521.200.001.121	SFE - ARTO Rplc 100 Street Lights	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
321	A.0005521.200.001.131	SFE - HMRL- RPL 6 of 6 Batt on 4140	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
322	A.0005521.200.001.124	SFE - Navajo 5? Rplc 100 of Yard	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
323	A.0005521.200.001.132	SFE - MITS - RPL BATTERIES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
324	A.0005521.200.001.123	SFE - NAV1 ? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
325	A.0005521.200.001.122	SFE - ARTE ? Rplc 50 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
285	A.0005521.200.001.103	NM - Subs Equipment Replace	201911	1,154.67	-	-	-	1,154.67
286	A.0005521.200.001.081	NM - Subs Equipment Replace	201906	0.01	-	-	-	0.01
287	A.0005521.200.001.099	NM - Subs Equipment Replace	201909	23,788.13	-	-	-	23,788.13
288	A.0005521.200.001.130	NM - Subs Equipment Replace	202007	9,725.15	-	-	-	9,725.15
289	A.0005521.200.001.090	NM - Subs Equipment Replace	201911	1,570.36	-	-	-	1,570.36
290	A.0005521.200.001.115	NM - Subs Equipment Replace	202004	1,210.22	-	-	-	1,210.22
291	A.0005521.200.001.091	NM - Subs Equipment Replace	201911	60,666.60	-	-	-	60,666.60
292	A.0005521.200.001.110	NM - Subs Equipment Replace	202007	4,388.74	-	-	-	4,388.74
293	A.0005521.200.001.087	NM - Subs Equipment Replace	201906	0.01	-	-	-	0.01
294	A.0005521.200.001.095	NM - Subs Equipment Replace	201906	3,196.09	-	-	-	3,196.09
295	A.0005521.200.001.083	NM - Subs Equipment Replace	201906	0.02	-	-	-	0.02
296	A.0005521.200.001.098	NM - Subs Equipment Replace	202001	13,298.47	1,868.74	-	1,868.74	11,429.73
297	A.0005521.200.001.106	NM - Subs Equipment Replace	201912	2,435.71	-	-	-	2,435.71
298	A.0005521.200.001.102	NM - Subs Equipment Replace	202007	17,133.77	-	-	-	17,133.77
299	A.0005521.200.001.088	NM - Subs Equipment Replace	201906	425.02	-	-	-	425.02
300	A.0005521.200.001.094	NM - Subs Equipment Replace	202001	84,547.59	-	-	-	84,547.59
301	A.0005521.200.001.101	NM - Subs Equipment Replace	201911	6,572.43	1,801.36	-	1,801.36	4,771.07
302	A.0005521.200.001.085	NM - Subs Equipment Replace	201906	(150.83)	-	-	-	(150.83)
303	A.0005521.200.001.089	NM - Subs Equipment Replace	201912	11.28	-	-	-	11.28
304	A.0005521.200.001.128	NM - Subs Equipment Replace	202007	1,917.04	-	-	-	1,917.04
305	A.0005521.200.001.104	NM - Subs Equipment Replace	202001	1,805.32	-	-	-	1,805.32
306	A.0005521.200.001.125	NM - Subs Equipment Replace	202009	2,434.74	-	-	-	2,434.74
307	A.0005521.200.001.108	NM - Subs Equipment Replace	202007	24,093.32	-	-	-	24,093.32
308	A.0005521.200.001.117	NM - Subs Equipment Replace	202007	2,337.70	-	-	-	2,337.70
309	A.0005521.200.001.113	NM - Subs Equipment Replace	202007	2,065.34	-	-	-	2,065.34
310	A.0005521.200.001.105	NM - Subs Equipment Replace	202001	2,253.31	-	-	-	2,253.31
311	A.0005521.200.001.079	NM - Subs Equipment Replace	202001	26,615.29	-	-	-	26,615.29
312	A.0005521.200.001.116	NM - Subs Equipment Replace	202009	22,450.29	-	-	-	22,450.29
313	A.0005521.200.001.129	NM - Subs Equipment Replace	202007	15,316.65	-	-	-	15,316.65
314	A.0005521.200.001.126	NM - Subs Equipment Replace	202007	7,900.27	-	-	-	7,900.27
315	A.0005521.200.001.114	NM - Subs Equipment Replace	202007	1,914.73	-	-	-	1,914.73
316	A.0005521.200.001.053	NM - Subs Equipment Replace	202003	(2.69)	-	-	-	(2.69)
317	A.0005521.200.001.127	NM - Subs Equipment Replace	202007	2,341.78	-	-	-	2,341.78
318	A.0005521.200.001.046	NM - Subs Equipment Replace	201805	(3.90)	-	-	-	(3.90)
319	A.0005521.200.001.112	NM - Subs Equipment Replace	202010	2,330.69	-	-	-	2,330.69
320	A.0005521.200.001.121	NM - Subs Equipment Replace	202012	1,889.54	-	-	-	1,889.54
321	A.0005521.200.001.131	NM - Subs Equipment Replace	202011	2,376.80	-	-	-	2,376.80
322	A.0005521.200.001.124	NM - Subs Equipment Replace	202011	1,380.93	-	-	-	1,380.93
323	A.0005521.200.001.132	NM - Subs Equipment Replace	202012	2,403.95	-	-	-	2,403.95
324	A.0005521.200.001.123	NM - Subs Equipment Replace	202012	2,085.04	-	-	-	2,085.04
325	A.0005521.200.001.122	NM - Subs Equipment Replace	202012	8,885.70	-	-	-	8,885.70

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(A)		(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
326	A.0005521.200.001.134	SFE-JAL - REPL 100 PCT Yard Light S	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
327	A.0005521.200.001.135	SFE-HBNE-RPLC 100 OF YARD LIGHTS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200 Total
328						
329	A.0005522.006.001.005	SFE-CLWF- RPL 15KV BKR's	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005522.006 Total
330						
331	A.0005522.015.001.002	Outpost DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.015 Total
332						
333	A.0005522.130.001.001	SONCY - DISTRIBUTION TRANSFORMER CO	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.130 Total
334						
335	A.0005522.178.001.001	HIGG EAST - ADD 115-12KV 28 MVA LOW	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.178 Total
336						
337	A.0005522.183.001.003	PORTALES SO- CONVERT 69KV TO 115KV	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.183 Total
338						
339	A.0005522.184.001.002	GREYHOUND - NEW 115-12.47KV 28MVA T	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.184 Total
340						
341	A.0005522.211.001.002	CURRY COUNTY CONVERT 69KV XMFR TO 1	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.211 Total
342						
343	A.0005522.218.001.002	LIVINGSTON RIDGE CONV 69KV TO 115KV	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.218 Total
344						
345	A.0005522.258.001.002	SKUNK CREEK NEW DIST SUB DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.258 Total
346						
347	A.0005522.259.001.001	LA PLATA - 115/13KV XFMR LOW SIDE-D	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.259 Total
348						
349	A.0005522.370.001.002	SIERRA NEW 115KV1247KV SUB DAM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.370 Total
350						
351	A.0005583.001.001.012	TX NORTH STORM RESTORATION ON 12/17	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
352	A.0005583.001.001.131	TX SEMINOLE STORM RESTOR ON 8/11/20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
353	A.0005583.001.001.193	TX High Wind Storm 3-9-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
354	A.0005583.001.001.191	TX Electric 18.2 Stabilize	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
355	A.0005583.001.001.199	TX RESERVED - STORM WO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
356	A.0005583.001.001.182	Texas Storm Restoration 5-21-2018	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
357	A.0005583.001.001.196	Texas Wind Storm Vegetation	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
358	A.0005583.001.001.200	TX Storm 6/1/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
359	A.0005583.001.001.220	TX - STORM WO 9/30/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
360	A.0005583.001.001.198	TX RESERVED - STORM WO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
361	A.0005583.001.001.221	TX Storm 10-24-2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
362	A.0005583.001.001.195	Texas Wind Storm	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
363	A.0005583.001.001.203	Texas Storm Sep. 8-14, 2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
364	A.0005583.001.001.188	TX NMS 1.12 Cutover Weekend 10-12-1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
365	A.0005583.001.001.091	TX STORM RESTORATION ON X/X/201X	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
366	A.0005583.001.001.197	TX Storm Restoration on 5/7/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
326	A.0005521.200.001.134	NM - Subs Equipment Replace	202011	5,476.89	-	-	-	5,476.89
327	A.0005521.200.001.135	NM - Subs Equipment Replace	202012	3,005.49	-	-	-	3,005.49
328				313,996.57	3,670.10	-	3,670.10	310,326.47
329	A.0005522.006.001.005	Replace Existing Substation Breaker	202005	62,606.79	-	-	-	62,606.79
330				62,606.79	-	-	-	62,606.79
331	A.0005522.015.001.002	Outpost Substation 115-13.2kV 28MVA	201807	515.10	-	-	-	515.10
332				515.10	-	-	-	515.10
333	A.0005522.130.001.001	Convert Soney to 115/13.2kV 50	201812	282,688.46	6,207.29	-	6,207.29	276,481.17
334				282,688.46	6,207.29	-	6,207.29	276,481.17
335	A.0005522.178.001.001	Inst Higg East 115/12.5kV 28MV	201512	917.89	-	-	-	917.89
336				917.89	-	-	-	917.89
337	A.0005522.183.001.003	Conv Portales So to 115/4.2kV	201802	(10,345.12)	-	-	-	(10,345.12)
338				(10,345.12)	-	-	-	(10,345.12)
339	A.0005522.184.001.002	Conv Market St to 115/12.5kV 2	201802	(117.68)	-	-	-	(117.68)
340				(117.68)	-	-	-	(117.68)
341	A.0005522.211.001.002	Convert Curry Co. Interchange	201805	(195,143.17)	15.11	-	15.11	(195,158.28)
342				(195,143.17)	15.11	-	15.11	(195,158.28)
343	A.0005522.218.001.002	Convert Livingston Ridge #1 69	201711	129,188.18	-	-	-	129,188.18
344				129,188.18	-	-	-	129,188.18
345	A.0005522.258.001.002	Install New 34.5kV Source book	201812	17,432.39	-	-	-	17,432.39
346				17,432.39	-	-	-	17,432.39
347	A.0005522.259.001.001	Convert Centre Street Replace	201805	278,305.70	-	-	-	278,305.70
348				278,305.70	-	-	-	278,305.70
349	A.0005522.370.001.002	Install 115/12.47kV 14MVA substation	201812	28,000.66	35.95	-	35.95	27,964.71
350				28,000.66	35.95	-	35.95	27,964.71
351	A.0005583.001.001.012	TEXAS MAJOR STORM RECOVERY	201701	3,291.30	-	-	-	3,291.30
352	A.0005583.001.001.131	TEXAS MAJOR STORM RECOVERY	201701	(1,927.01)	-	-	-	(1,927.01)
353	A.0005583.001.001.193	TEXAS MAJOR STORM RECOVERY	201906	3,091.22	-	-	-	3,091.22
354	A.0005583.001.001.191	TEXAS MAJOR STORM RECOVERY	201912	52,264.72	-	-	-	52,264.72
355	A.0005583.001.001.199	TEXAS MAJOR STORM RECOVERY	201910	86,304.82	-	-	-	86,304.82
356	A.0005583.001.001.182	TEXAS MAJOR STORM RECOVERY	201901	(8.53)	-	-	-	(8.53)
357	A.0005583.001.001.196	TEXAS MAJOR STORM RECOVERY	202001	(41.10)	-	-	-	(41.10)
358	A.0005583.001.001.200	TEXAS MAJOR STORM RECOVERY	202006	234,855.93	-	-	-	234,855.93
359	A.0005583.001.001.220	TEXAS MAJOR STORM RECOVERY	202006	104,124.79	-	-	-	104,124.79
360	A.0005583.001.001.198	TEXAS MAJOR STORM RECOVERY	201909	228,780.77	-	-	-	228,780.77
361	A.0005583.001.001.221	TEXAS MAJOR STORM RECOVERY	202006	49,468.91	-	-	-	49,468.91
362	A.0005583.001.001.195	TEXAS MAJOR STORM RECOVERY	201906	1,262.38	-	-	-	1,262.38
363	A.0005583.001.001.203	TEXAS MAJOR STORM RECOVERY	202006	62.23	-	-	-	62.23
364	A.0005583.001.001.188	TEXAS MAJOR STORM RECOVERY	201901	234.40	-	-	-	234.40
365	A.0005583.001.001.091	TEXAS MAJOR STORM RECOVERY	202001	(0.02)	-	-	-	(0.02)
366	A.0005583.001.001.197	TEXAS MAJOR STORM RECOVERY	202003	38,662.34	-	-	-	38,662.34

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(A)		(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
367	A.0005583.001.001.222	TX Storm WO 11-26-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
368	A.0005583.001.001.226	TX South Storm 6/17/2020	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
369	A.0005583.001.001.224	SPS TX Storm WO 2-4-20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
370	A.0005583.001.001.225	TX South Storm 6/4/2020	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
371	A.0005583.001.001.223	TX Storm WO 01-16-20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
372	A.0005583.001.001.228	Tx storm 10-26-20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
373	A.0005583.001.001.227	Tx storm 8-29-20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
374						A.0005583.001 Total
375	A.0005583.002.001.002	2016 TEXAS POLE INSPECTIONS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.002
376						A.0005583.002 Total
377	A.0005583.003.001.008	20 TX Elec Dist Panhandle Fac Locat	Electric Distribution	Meeks	Purchases	A.0005583.003
378	A.0005583.003.001.006	19 TX Elec Dist Panhandle Fac Locat	Electric Distribution	Meeks	Purchases	A.0005583.003
379	A.0005583.003.001.007	19 TX Elec Dist S Plains Fac Locate	Electric Distribution	Meeks	Purchases	A.0005583.003
380	A.0005583.003.001.009	20 TX Elec Dist S Plains Fac Locate	Electric Distribution	Meeks	Purchases	A.0005583.003
381						A.0005583.003 Total
382	A.0005583.005.001.010	MAY TX ELEC MIXED WORK ADJUSTMENT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.005
383						A.0005583.005 Total
384	A.0005584.001.001.001	Convert 4kV Load out of RIAC East a	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.001
385						A.0005584.001 Total
386	A.0005584.002.001.064	NM Storm WO 9/28/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
387	A.0005584.002.001.062	New Mexico Storm Sep 8-14, 2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
388	A.0005584.002.001.058	New Mexico Storm , 7-11-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
389	A.0005584.002.001.060	NM Storm 6/1/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
390	A.0005584.002.001.055	NM STORM WO 12-6-2018	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
391	A.0005584.002.001.084	NM Storm WO 11-26-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
392	A.0005584.002.001.061	Labor Day Weekend Storms NM	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
393	A.0005584.002.001.056	NM Storms 3-11-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
394	A.0005584.002.001.059	New Mexico Wind Storm	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
395	A.0005584.002.001.054	NM Electric 18.2 Stabilize	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
396	A.0005584.002.001.051	NM NMS 1.12 Cutover Weekend 10-12-1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
397	A.0005584.002.001.086	SPS NM Storm WO 2-4-20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
398	A.0005584.002.001.087	New Mexico reserve storm wo	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
399	A.0005584.002.001.043	NM STORM RESTORATION ON 7/15/2016	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
400						A.0005584.002 Total
401	A.0005584.003.001.002	2016 NEW MEXICO POLE INSPECTIONS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.003
402						A.0005584.003 Total
403	A.0005584.004.001.004	19 NM Elec Dist Fac Locates	Electric Distribution	Meeks	Purchases	A.0005584.004
404	A.0005584.004.001.005	20 NM Elec Dist Fac Locates	Electric Distribution	Meeks	Purchases	A.0005584.004
405						A.0005584.004 Total
406	A.0005584.006.001.010	MAY NM ELEC MIXED WORK ADJUSTMENT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.006
407						A.0005584.006 Total

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
367	A.0005583.001.001.222	TEXAS MAJOR STORM RECOVERY	202007	151,118.56	-	-	-	151,118.56
368	A.0005583.001.001.226	TEXAS MAJOR STORM RECOVERY	202010	63,135.61	-	-	-	63,135.61
369	A.0005583.001.001.224	TEXAS MAJOR STORM RECOVERY	202010	530.48	-	-	-	530.48
370	A.0005583.001.001.225	TEXAS MAJOR STORM RECOVERY	202010	367,411.24	-	-	-	367,411.24
371	A.0005583.001.001.223	TEXAS MAJOR STORM RECOVERY	202011	12,628.50	-	-	-	12,628.50
372	A.0005583.001.001.228	TEXAS MAJOR STORM RECOVERY	202012	16,018,400.93	93,139.22	1,326,182.83	1,419,322.05	14,599,078.88
373	A.0005583.001.001.227	TEXAS MAJOR STORM RECOVERY	202011	537,133.62	-	-	-	537,133.62
374	A.0005583.002.001.002	TEXAS POLE INSPECTIONS	201712	17,950,786.09	93,139.22	1,326,182.83	1,419,322.05	16,531,464.04
376				43,612.29	-	-	-	43,612.29
377	A.0005583.003.001.008	SPS-TX CAPITALIZED ELECTRIC LOCATES	Routine	43,612.29	-	-	-	43,612.29
378	A.0005583.003.001.006	SPS-TX CAPITALIZED ELECTRIC LOCATES	202004	17,959.97	-	-	-	17,959.97
379	A.0005583.003.001.007	SPS-TX CAPITALIZED ELECTRIC LOCATES	202004	12,454.52	-	-	-	12,454.52
380	A.0005583.003.001.009	SPS-TX CAPITALIZED ELECTRIC LOCATES	Routine	9,781.96	-	-	-	9,781.96
381				12,652.92	-	-	-	12,652.92
382	A.0005583.005.001.010	TX Mixed Work Adjustment	201707	52,849.37	-	-	-	52,849.37
383				97,680.34	-	-	-	97,680.34
384	A.0005584.001.001.001	Convert 4kV Load out of RIAC East a	201911	97,680.34	-	-	-	97,680.34
385				82.75	-	-	-	82.75
386	A.0005584.002.001.064	NEW MEXICO MAJOR STORM RECOVERY	201912	82.75	-	-	-	82.75
387	A.0005584.002.001.062	NEW MEXICO MAJOR STORM RECOVERY	201912	544,628.56	-	-	-	544,628.56
388	A.0005584.002.001.058	NEW MEXICO MAJOR STORM RECOVERY	202001	111,323.80	-	-	-	111,323.80
389	A.0005584.002.001.060	NEW MEXICO MAJOR STORM RECOVERY	201912	41,513.47	-	-	-	41,513.47
390	A.0005584.002.001.055	NEW MEXICO MAJOR STORM RECOVERY	201912	216,071.92	-	-	-	216,071.92
391	A.0005584.002.001.084	NEW MEXICO MAJOR STORM RECOVERY	202008	4,726.65	-	-	-	4,726.65
392	A.0005584.002.001.061	NEW MEXICO MAJOR STORM RECOVERY	202001	47,838.58	-	-	-	47,838.58
393	A.0005584.002.001.056	NEW MEXICO MAJOR STORM RECOVERY	202003	751.61	-	-	-	751.61
394	A.0005584.002.001.059	NEW MEXICO MAJOR STORM RECOVERY	202006	893,519.36	-	-	-	893,519.36
395	A.0005584.002.001.054	NEW MEXICO MAJOR STORM RECOVERY	201912	27,232.92	-	-	-	27,232.92
396	A.0005584.002.001.051	NEW MEXICO MAJOR STORM RECOVERY	201901	3,043.17	-	-	-	3,043.17
397	A.0005584.002.001.086	NEW MEXICO MAJOR STORM RECOVERY	202009	972.80	-	-	-	972.80
398	A.0005584.002.001.087	NEW MEXICO MAJOR STORM RECOVERY	202010	802.42	-	-	-	802.42
399	A.0005584.002.001.043	NEW MEXICO MAJOR STORM RECOVERY	201702	189,791.16	-	-	-	189,791.16
400				(4,052.29)	-	-	-	(4,052.29)
401	A.0005584.003.001.002	NEW MEXICO POLE INSPECTIONS	201709	2,078,164.13	-	-	-	2,078,164.13
402				40,295.57	-	-	-	40,295.57
403	A.0005584.004.001.004	SPS-NM CAPITALIZED ELECTRIC LOCATES	202004	40,295.57	-	-	-	40,295.57
404	A.0005584.004.001.005	SPS-NM CAPITALIZED ELECTRIC LOCATES	Routine	17,684.58	-	-	-	17,684.58
405				19,427.22	-	-	-	19,427.22
406	A.0005584.006.001.010	NM Mixed Work Adjustment	201707	37,111.80	-	-	-	37,111.80
407				(30,460.91)	-	-	-	(30,460.91)
				(30,460.91)	-	-	-	(30,460.91)

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Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
408	A.0006062.010.001.003	Distribution CIAC TX Elec North Non	Electric Distribution	Meeks	New Business	A.0006062.010
409	A.0006062.010.004.003	New const CIAC for OH Services	Electric Distribution	Meeks	New Business	A.0006062.010
410	A.0006062.010.005.001	SPS CIAC System Adjustment	Electric Distribution	Meeks	New Business	A.0006062.010
411						A.0006062.010 Total
412	A.0006062.011.001.003	Distribution CIAC NM Elec Non Svcs	Electric Distribution	Meeks	New Business	A.0006062.011
413						A.0006062.011 Total
414	A.0010001.001.001.001	TX - OH Extension Blanket	Electric Distribution	Meeks	New Business	A.0010001.001
415						A.0010001.001 Total
416	A.0010001.002.001.001	TX - UG Extension Blanket	Electric Distribution	Meeks	New Business	A.0010001.002
417						A.0010001.002 Total
418	A.0010001.003.001.001	TX - OH New Services Blanket	Electric Distribution	Meeks	New Business	A.0010001.003
419						A.0010001.003 Total
420	A.0010001.004.001.001	TX - UG New Services Blanket	Electric Distribution	Meeks	New Business	A.0010001.004
421						A.0010001.004 Total
422	A.0010001.005.001.001	TX - OH New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.005
423						A.0010001.005 Total
424	A.0010001.006.001.001	TX - UG New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.006
425						A.0010001.006 Total
426	A.0010002.001.001.001	NM - OH Extension Blanket	Electric Distribution	Meeks	New Business	A.0010002.001
427						A.0010002.001 Total
428	A.0010002.002.001.001	NM - UG Extension Blanket	Electric Distribution	Meeks	New Business	A.0010002.002
429						A.0010002.002 Total
430	A.0010002.003.001.001	NM - OH New Services Blanket	Electric Distribution	Meeks	New Business	A.0010002.003
431						A.0010002.003 Total
432	A.0010002.004.001.001	NM - UG New Services Blanket	Electric Distribution	Meeks	New Business	A.0010002.004
433						A.0010002.004 Total
434	A.0010002.005.001.001	NM - OH New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.005
435						A.0010002.005 Total
436	A.0010002.006.001.001	NM - UG New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.006
437						A.0010002.006 Total
438	A.0010009.001.001.001	TX - OH Reloc Tap/Backbone/Sec Blkt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.001
439	A.0010009.001.001.002	TX - OH Reloc Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.001
440						A.0010009.001 Total
441	A.0010009.002.001.001	TX - UG Reloc Tap/Backbone/Sec Blkt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.002
442						A.0010009.002 Total
443	A.0010010.001.001.001	NM - OH Reloc Tap/Backbone/Sec Blkt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.001
444	A.0010010.001.001.002	NM - OH Reloc Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.001
445						A.0010010.001 Total
446	A.0010010.002.001.001	NM - UG Reloc Tap/Backbone/Sec Blkt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.002
447	A.0010010.002.001.002	NM - UG Reloc Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.002
448						A.0010010.002 Total

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Line No.	(A) WBS Level 4 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
408	A.0006062.010.001.003	Distribution CIAC TX Elec	Routine	(158,874.22)	-	-	-	(158,874.22)
409	A.0006062.010.004.003	Distribution CIAC TX Elec	202004	(163,181.66)	-	-	-	(163,181.66)
410	A.0006062.010.005.001	Distribution CIAC TX Elec	201906	53,642.39	-	-	-	53,642.39
411				(268,413.49)	-	-	-	(268,413.49)
412	A.0006062.011.001.003	Distribution CIAC NM Elec	Routine	(204,661.77)	-	-	-	(204,661.77)
413				(204,661.77)	-	-	-	(204,661.77)
414	A.0010001.001.001.001	TX - OH Extension Blanket	Routine	5,752,475.07	-	-	-	5,752,475.07
415				5,752,475.07	-	-	-	5,752,475.07
416	A.0010001.002.001.001	TX - UG Extension Blanket	Routine	3,832,703.83	-	-	-	3,832,703.83
417				3,832,703.83	-	-	-	3,832,703.83
418	A.0010001.003.001.001	TX - OH New Services Blanket	Routine	717,827.32	-	-	-	717,827.32
419				717,827.32	-	-	-	717,827.32
420	A.0010001.004.001.001	TX - UG New Services Blanket	Routine	1,539,705.46	-	353.64	353.64	1,539,351.82
421				1,539,705.46	-	353.64	353.64	1,539,351.82
422	A.0010001.005.001.001	TX - OH New Street Light Blanket	Routine	13,162.63	-	-	-	13,162.63
423				13,162.63	-	-	-	13,162.63
424	A.0010001.006.001.001	TX - UG New Street Light Blanket	Routine	(141,818.49)	-	-	-	(141,818.49)
425				(141,818.49)	-	-	-	(141,818.49)
426	A.0010002.001.001.001	NM - OH Extension Blanket	Routine	9,558,935.56	-	499.84	499.84	9,558,435.72
427				9,558,935.56	-	499.84	499.84	9,558,435.72
428	A.0010002.002.001.001	NM - UG Extension Blanket	Routine	1,250,552.67	-	2,872.80	2,872.80	1,247,679.87
429				1,250,552.67	-	2,872.80	2,872.80	1,247,679.87
430	A.0010002.003.001.001	NM - OH New Services Blanket	Routine	1,186,391.24	-	-	-	1,186,391.24
431				1,186,391.24	-	-	-	1,186,391.24
432	A.0010002.004.001.001	NM - UG New Services Blanket	Routine	936,430.64	-	1,146.80	1,146.80	935,283.84
433				936,430.64	-	1,146.80	1,146.80	935,283.84
434	A.0010002.005.001.001	NM - OH New Street Light Blanket	Routine	48,979.47	-	-	-	48,979.47
435				48,979.47	-	-	-	48,979.47
436	A.0010002.006.001.001	NM - UG New Street Light Blanket	Routine	(19,228.67)	-	-	-	(19,228.67)
437				(19,228.67)	-	-	-	(19,228.67)
438	A.0010009.001.001.001	TX - OH Relocation Blanket	Routine	211,141.24	-	-	-	211,141.24
439	A.0010009.001.001.002	TX - OH Relocation Blanket	Routine	1,254,292.90	-	-	-	1,254,292.90
440				1,465,434.14	-	-	-	1,465,434.14
441	A.0010009.002.001.001	TX - UG Relocation Blanket	Routine	3,086.16	-	-	-	3,086.16
442				3,086.16	-	-	-	3,086.16
443	A.0010010.001.001.001	NM - OH Relocation Blanket	Routine	496,608.68	-	-	-	496,608.68
444	A.0010010.001.001.002	NM - OH Relocation Blanket	Routine	151,249.02	-	-	-	151,249.02
445				647,857.70	-	-	-	647,857.70
446	A.0010010.002.001.001	NM - UG Relocation Blanket	Routine	(99.98)	-	-	-	(99.98)
447	A.0010010.002.001.002	NM - UG Relocation Blanket	Routine	57,149.99	-	-	-	57,149.99
448				57,050.01	-	-	-	57,050.01

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Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
449	A.0010017.001.001	TX - OH Rebuild Tap/Backbone/Sec Bl	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.001
450	A.0010017.001.002	TX - OH Rebuild Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.001 Total
451						A.0010017.002
452	A.0010017.002.001	TX - UG Conversion/Rebuild Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.002 Total
453						A.0010017.003
454	A.0010017.003.001	TX - OH Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.003 Total
455						A.0010017.004
456	A.0010017.004.001	TX - UG Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.004 Total
457						A.0010017.005
458	A.0010017.005.001	TX - OH Street Light Rebuild Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.005 Total
459						A.0010017.006
460	A.0010017.006.001	TX - UG Street Light Rebuild Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.006 Total
461						A.0010017.007
462	A.0010017.007.001	TX - Priority Pole Replacement Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.007
463	A.0010017.007.002	TX - Pole Trussing Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.007
464	A.0010017.007.004	TX - Pole Policy Adjustment	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.007 Total
465						A.0010018.001
466	A.0010018.001.001	NM - OH Rebuild Tap/Backbone/Sec Bl	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.001
467	A.0010018.001.002	NM - OH Rebuild Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.001 Total
468						A.0010018.002
469	A.0010018.002.001	NM - UG Conversion/Rebuild Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.002 Total
470						A.0010018.003
471	A.0010018.003.001	NM - OH Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.003 Total
472						A.0010018.005
473	A.0010018.005.001	NM - OH Street Light Rebuild Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.005 Total
474						A.0010018.006
475	A.0010018.006.001	NM - UG Street Light Rebuild Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.006 Total
476						A.0010018.007
477	A.0010018.007.001	NM - Priority Pole Replacement Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007
478	A.0010018.007.002	NM - Pole Trussing Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007
479	A.0010018.007.003	NM - Pole Policy Adjustment	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007 Total
480						A.0010025.002
481	A.0010025.002.001	TX ? FPIP/REMS Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010025.002 Total
482						A.0010033.001
483	A.0010033.001.001	TX - OH Reinforce Blkt Tap/Back/Sec	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.001
484	A.0010033.001.002	TX - OH Reinforce Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.001 Total
485						A.0010033.002
486	A.0010033.002.001	TX - UG Reinforce Blkt Tap/Back/Sec	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.002
487	A.0010033.002.002	TX - UG Reinforce Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.002 Total
488						A.0010034.001
489	A.0010034.001.001	NM - OH Reinforce Blkt Tap/Back/Sec	Electric Distribution	Meeks	Distribution Line and Substation Capacity	

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Line No.	(A) WBS Level 4 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
449	A.0010017.001.001.001	TX - OH Rebuild Blanket	Routine	10,358,383.32	-	7,637.61	7,637.61	10,350,745.71
450	A.0010017.001.001.002	TX - OH Rebuild Blanket	Routine	2,706,906.94	-	133.74	133.74	2,706,773.20
451				13,065,290.26	-	7,771.35	7,771.35	13,057,518.91
452	A.0010017.002.001.001	TX - UG Conversion/Rebuild Blanket	Routine	961,896.04	-	-	-	961,896.04
453				503,910.22	-	274.10	274.10	503,636.12
454	A.0010017.003.001.001	TX - OH Services Renewal Blanket	Routine	503,910.22	-	274.10	274.10	503,636.12
455	A.0010017.004.001.001	TX - UG Services Renewal Blanket	Routine	85,995.58	-	-	-	85,995.58
457				461,227.56	-	885.20	885.20	460,342.36
458	A.0010017.005.001.001	TX - OH Street Light Rebuild Blanket	Routine	461,227.56	-	885.20	885.20	460,342.36
459				140,601.90	-	-	-	140,601.90
460	A.0010017.006.001.001	TX - UG Street Light Rebuild Blanket	Routine	140,601.90	-	-	-	140,601.90
461				20,127,471.91	-	534.40	534.40	20,126,937.51
462	A.0010017.007.001.001	TX - Pole Blanket	Routine	940,075.33	-	-	-	940,075.33
463	A.0010017.007.001.002	TX - Pole Blanket	Routine	510,424.97	-	-	-	510,424.97
464	A.0010017.007.001.004	TX - Pole Blanket	201907	21,577,972.21	-	534.40	534.40	21,577,437.81
465	A.0010018.001.001.001	NM - OH Rebuild Blanket	Routine	5,189,817.22	-	3,371.07	3,371.07	5,186,446.15
466	A.0010018.001.001.002	NM - OH Rebuild Blanket	Routine	2,264,718.40	-	-	-	2,264,718.40
468				7,454,535.62	-	3,371.07	3,371.07	7,451,164.55
469	A.0010018.002.001.001	NM - UG Conversion/Rebuild Blanket	Routine	293,842.11	-	-	-	293,842.11
470				293,842.11	-	-	-	293,842.11
471	A.0010018.003.001.001	NM - OH Services Renewal Blanket	Routine	324,083.84	-	146.52	146.52	323,937.32
472				324,083.84	-	146.52	146.52	323,937.32
473	A.0010018.005.001.001	NM - OH Street Light Rebuild Blanket	Routine	418,012.73	-	1,734.40	1,734.40	416,278.33
474				418,012.73	-	1,734.40	1,734.40	416,278.33
475	A.0010018.006.001.001	NM - UG Street Light Rebuild Blanket	Routine	62,853.80	-	-	-	62,853.80
476				62,853.80	-	-	-	62,853.80
477	A.0010018.007.001.001	NM - Pole Blanket	Routine	2,906,087.98	-	-	-	2,906,087.98
478	A.0010018.007.001.002	NM - Pole Blanket	Routine	154,436.07	-	-	-	154,436.07
479	A.0010018.007.001.003	NM - Pole Blanket	201907	332,258.13	-	-	-	332,258.13
480				3,392,782.18	-	-	-	3,392,782.18
481	A.0010025.002.001.001	TX ? FPIP/REMS Blanket	Routine	92,469.12	-	-	-	92,469.12
482				92,469.12	-	-	-	92,469.12
483	A.0010033.001.001.001	TX - OH Reinforcement Blanket	Routine	212,125.99	-	-	-	212,125.99
484	A.0010033.001.001.002	TX - OH Reinforcement Blanket	Routine	169,459.01	-	-	-	169,459.01
485				381,585.00	-	-	-	381,585.00
486	A.0010033.002.001.001	TX - UG Reinforcement Blanket	Routine	115,837.31	-	-	-	115,837.31
487	A.0010033.002.001.002	TX - UG Reinforcement Blanket	Routine	58,032.98	-	-	-	58,032.98
488				173,870.29	-	-	-	173,870.29
489	A.0010034.001.001.001	NM - OH Reinforcement Blanket	Routine	169,448.80	-	-	-	169,448.80

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(A)		(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
490	A.0010034.001.001.002	NM - OH Reinforce Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.001
491						A.0010034.001 Total
492	A.0010123.002.001.002	Repl Failed Kite Transfmr 69 13 2	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.002
493						A.0010123.002 Total
494	D.0005014.009.001.001	TX Elec Distribution Transformer Bl	Electric Distribution	Meeks	Purchases	D.0005014.009
495						D.0005014.009 Total
496	D.0005014.011.001.001	New Mexico Transformer Blanket	Electric Distribution	Meeks	Purchases	D.0005014.011
497						D.0005014.011 Total
498	D.0005014.028.001.001	Texas Electric Meter Blanket-Alloc	Electric Distribution	Meeks	Purchases	D.0005014.028
499						D.0005014.028 Total
500	D.0005014.030.001.001	New Mexico Meter Blanket	Electric Distribution	Meeks	Purchases	D.0005014.030
501						D.0005014.030 Total
502	A.0005521.182.001.001	CENTRE STREET SUB REMOVAL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.182
503						A.0005521.182 Total
504	A.0010138.001.001.002	Purchase Land @ Western St Subs	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010138.001
505						A.0010138.001 Total
506	A.0010018.004.001.001	NM - UG Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.004
507						A.0010018.004 Total
508	A.0000860.004.001.002	CUCO-115kV CONVERSION DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000860.004
509						A.0000860.004 Total
510	A.0005505.009.001.001	Elec Svc-UG-Amarillo Dist	Electric Distribution	Meeks	New Business	A.0005505.009
511						A.0005505.009 Total
512	A.0005506.023.001.054	16 SLATON ISD-LUBBOCK CO/ REPLACE S	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
513	A.0005506.023.001.047	16 LITTLEFIELD RURAL - REPLACE STRE	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
514	11856155	14 LITTLEFIELD RURAL - REPLACE STRE	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
515	A.0005506.023.001.023	15 SLATON ISD-LUBBOCK CO/ REPLACE S	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
516	A.0005506.023.001.049	16 OLTON- CITY- REPLACE STREETLIGHT	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
517	A.0005506.023.001.038	16 WILSON - REPLACE ST LITES & GUAR	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
518	A.0005506.023.001.072	16 -AMHERST - REPLACE STREETLIGHT	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.023
519						A.0005506.023 Total
520	A.0005508.032.001.170	16 PLAINVIEW-OUTSIDE CITY - REPLACE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.032
521	A.0005508.032.001.147	16 LEVELLAND CITY - REPLACE ARRESTE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.032
522	A.0005508.032.001.132	16 ABERNATHY-OUTSIDE CITY - REPLACE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.032
523	A.0005508.032.001.248	16 PETERSBURG/OUTSIDE CITY REPLACE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.032
524						A.0005508.032 Total
525	A.0005522.239.001.001	PEARL - REBUILD DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.239
526						A.0005522.239 Total
527	A.0010092.006.001.004	PONDEROSA 3RD FDR/NS?Add Equip Inst	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.006
528	A.0010092.006.001.003	JAL EO/PONDEROSA 3RD FEEDER/NORTH-S	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.006
529						A.0010092.006 Total
530	A.0000424.246.001.002	Medanos Sub LAND	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.246

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
490	A.0010034.001.001.002	NM - OH Reinforcement Blanket	Routine	727,703.54	-	-	-	727,703.54
491				897,152.34	-	-	-	897,152.34
492	A.0010123.002.001.002	Repl Failed Kite Transfmr 69/13.2	201805	448,638.67	2,853.49	-	2,853.49	445,785.18
493				448,638.67	2,853.49	-	2,853.49	445,785.18
494	D.0005014.009.001.001	TX Electric Distribution Transformer	Routine	12,121,452.25	-	-	-	12,121,452.25
495				12,121,452.25	-	-	-	12,121,452.25
496	D.0005014.011.001.001	NM Electric Distribution Transformer	Routine	5,301,388.06	-	-	-	5,301,388.06
497				5,301,388.06	-	-	-	5,301,388.06
498	D.0005014.028.001.001	TX-Electric Meter Blanket	Routine	3,118,015.53	-	-	-	3,118,015.53
499				3,118,015.53	-	-	-	3,118,015.53
500	D.0005014.030.001.001	NM-Electric Meter Blanket	Routine	557,595.83	-	-	-	557,595.83
501				557,595.83	-	-	-	557,595.83
502	A.0005521.182.001.001	Convert Centre Street - Remova	201902	(25,720.32)	-	-	-	(25,720.32)
503				(25,720.32)	-	-	-	(25,720.32)
504	A.0010138.001.001.002	Land purchase for Western St Sub	201902	10,507.65	10,507.65	-	10,507.65	-
505				10,507.65	10,507.65	-	10,507.65	-
506	A.0010018.004.001.001	NM - UG Services Renewal Blanket	Routine	246,956.56	-	-	-	246,956.56
507				246,956.56	-	-	-	246,956.56
508	A.0008060.004.001.002	Convert Curry Co. Interchange	201903	(2,677.60)	-	-	-	(2,677.60)
509				(2,677.60)	-	-	-	(2,677.60)
510	A.0005505.009.001.001	Txn-(0025) UG Services	201805	23.19	-	-	-	23.19
511				23.19	-	-	-	23.19
512	A.0005506.023.001.054	Txs Blanket- Oh Street Lights	201611	(861.20)	-	-	-	(861.20)
513	A.0005506.023.001.047	Txs Blanket- Oh Street Lights	201611	(45.19)	-	-	-	(45.19)
514	11856155	Txs Blanket- Oh Street Lights	201412	886.85	-	-	-	886.85
515	A.0005506.023.001.023	Txs Blanket- Oh Street Lights	201512	(104.55)	-	-	-	(104.55)
516	A.0005506.023.001.049	Txs Blanket- Oh Street Lights	201611	(1,186.98)	-	-	-	(1,186.98)
517	A.0005506.023.001.038	Txs Blanket- Oh Street Lights	201611	(308.86)	-	-	-	(308.86)
518	A.0005506.023.001.072	Txs Blanket- Oh Street Lights	201911	5.82	-	-	-	5.82
519				(1,614.11)	-	-	-	(1,614.11)
520	A.0005508.032.001.170	Txs-(022) Oh Rebuilds	201611	(4,594.64)	-	-	-	(4,594.64)
521	A.0005508.032.001.147	Txs-(022) Oh Rebuilds	201611	368.40	-	-	-	368.40
522	A.0005508.032.001.132	Txs-(022) Oh Rebuilds	201611	(316.34)	-	-	-	(316.34)
523	A.0005508.032.001.248	Txs-(022) Oh Rebuilds	201611	(1,942.26)	-	-	-	(1,942.26)
524				(6,484.84)	-	-	-	(6,484.84)
525	A.0005522.239.001.001	Reinf Pearl - 6.1MVA to 28MVA-	201511	(2,787.75)	-	-	-	(2,787.75)
526				(2,787.75)	-	-	-	(2,787.75)
527	A.0010092.006.001.004	Install Ponderosa 3rd Fdr	202007	81,910.19	-	-	-	81,910.19
528	A.0010092.006.001.003	Install Ponderosa 3rd Fdr	202009	1,992,639.40	-	-	-	1,992,639.40
529				2,074,549.59	-	-	-	2,074,549.59
530	A.0000424.246.001.002	Install Medanos Substation LAND	202006	109,201.18	4,273.96	-	4,273.96	104,927.22

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(A)	(B)	(C)	(D)	(E)	(F)	
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
531						A.0000424.246 Total
532	A.0005508.147.001.003	CRLB/BONBRIGHT & OAK/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
533	A.0005508.147.001.011	CRLB/SPRING & 285/BLODGETT CONV 1.2	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
534	A.0005508.147.001.005	CRLB/BONBRIGHT & ELM/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
535	A.0005508.147.001.002	CRLB/GUADALUPE & 285/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
536	A.0005508.147.001.013	CRLB/GREENE-FOX,ALT/YSTA-MESA/GH CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
537	A.0005508.147.001.008	CRLB/BONBRIGHT TO STEVENS/BLODGETT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
538	A.0005508.147.001.012	CRLB/McKAY & OAK/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
539	A.0005508.147.001.010	CRLB/BLDGGT & MESQUITE/BLODGETT CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
540	A.0005508.147.001.007	CRLB/BONBRIGHT & ASH/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
541	A.0005508.147.001.015	JAL/32.20943, -103.57561/Reinsulati	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
542	A.0005508.147.001.014	CRLB/FOX-MERMOD,CYPRESS-ASH/GH CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
543	A.0005508.147.001.006	CRLB/BONBRIGHT & HICKORY/BLODGETT C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
544	A.0005508.147.001.004	CRLB/BONBRIGHT & CHESTNUT/BLODGETT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
545	A.0005508.147.001.009	CRLB/CHURCH TO BONBRIGHT/BLODGETT C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
546						A.0005508.147 Total
547	A.0010123.006.001.002	Plainview South - RPL 69 12 4 TR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.006
548						A.0010123.006 Total
549	A.0005521.154.001.002	CAPITALIZED SPARE 115-25KV 50MVA XF	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.154
550						A.0005521.154 Total
551	A.0010076.003.001.002	CBAD/STRATA RECONDUCTORS/GNOME PHAS	Electric Distribution	Meeks	New Business	A.0010076.003
552						A.0010076.003 Total
553	A.0001024.004.001.002	AMA/HILLSIDE SUB/2B035	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.004
554	A.0001024.004.001.004	AMA/HILLSIDE SUB/2B045	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.004
555	A.0001024.004.001.005	AMA / 4601 S SONCY / LINE EXT	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.004
556	A.0001024.004.001.003	AMA/HILLSIDE SUB/2B040	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.004
557						A.0001024.004 Total
558	A.0005521.152.001.002	PLANT X 12KV RELAY UPGRADE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.152
559						A.0005521.152 Total
560	A.0000424.240.001.002	Install roadrunner Fdrl	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.240
561						A.0000424.240 Total
562	11644588	AMARILLO/6309 HAMPTON DR/RPL PRIMAR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
563	A.0005509.035.001.039	AMARILLO/2909 W INTERSTATE 40/ REPL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
564	A.0005509.035.001.018	AMARILLO/6040 BELLPREE/PDMT LEVELIN	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
565	11099993	CANYON/ 16000 CARDINAL CANYON DR/ P	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
566						A.0005509.035 Total
567	A.0001408.002.001.002	Sisko DCP - Land	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001408.002
568						A.0001408.002 Total
569	A.0010124.006.001.002	Loving South retirement-DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010124.006
570						A.0010124.006 Total
571	A.0000424.260.001.002	Medanos South Exits Install	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.260

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
531	A.0005508.147.001.003	SPS-NM Convert Obsolete Vltg	202006	109,201.18	4,273.96	-	4,273.96	104,927.22
532	A.0005508.147.001.011	SPS-NM Convert Obsolete Vltg	201911	164,317.70	-	-	-	164,317.70
533	A.0005508.147.001.005	SPS-NM Convert Obsolete Vltg	202005	158,462.89	-	-	-	158,462.89
534	A.0005508.147.001.002	SPS-NM Convert Obsolete Vltg	201910	166,583.23	-	-	-	166,583.23
535	A.0005508.147.001.013	SPS-NM Convert Obsolete Vltg	201912	66,248.99	-	-	-	66,248.99
536	A.0005508.147.001.008	SPS-NM Convert Obsolete Vltg	202005	258,510.38	-	-	-	258,510.38
537	A.0005508.147.001.012	SPS-NM Convert Obsolete Vltg	202006	158,511.77	-	-	-	158,511.77
538	A.0005508.147.001.010	SPS-NM Convert Obsolete Vltg	201912	153,306.05	-	-	-	153,306.05
539	A.0005508.147.001.015	SPS-NM Convert Obsolete Vltg	202002	131,959.94	-	-	-	131,959.94
540	A.0005508.147.001.007	SPS-NM Convert Obsolete Vltg	202009	280,941.48	-	-	-	280,941.48
541	A.0005508.147.001.014	SPS-NM Convert Obsolete Vltg	201912	167,556.57	-	-	-	167,556.57
542	A.0005508.147.001.006	SPS-NM Convert Obsolete Vltg	202005	260,357.92	-	-	-	260,357.92
543	A.0005508.147.001.004	SPS-NM Convert Obsolete Vltg	202005	170,306.62	-	-	-	170,306.62
544	A.0005508.147.001.009	SPS-NM Convert Obsolete Vltg	202005	68,047.19	-	-	-	68,047.19
545	A.0005508.147.001.002	Replace Plainview South XFMR	201911	208,422.99	-	-	-	208,422.99
546	A.0005508.147.001.002	Purchase 115/25kV 50 MVA rsv	201911	2,413,533.72	-	-	-	2,413,533.72
547	A.0005521.154.001.002	CBAD/STRATA RECONDUCTORS/GNOME	202003	551,105.51	15.11	-	15.11	551,090.40
548	A.0005521.154.001.002	Install Hillside #2 115/13.2kV - Fd	201912	551,105.51	15.11	-	15.11	551,090.40
549	A.0005521.154.001.002	Install Hillside #2 115/13.2kV - Fd	202002	(1.95)	-	-	-	(1.95)
550	A.0005521.154.001.002	Install Hillside #2 115/13.2kV - Fd	202006	(1.95)	-	-	-	(1.95)
551	A.0001024.004.001.002	Install Hillside #2 115/13.2kV - Fd	201912	882,974.98	-	-	-	882,974.98
552	A.0001024.004.001.004	Install Hillside #2 115/13.2kV - Fd	202002	882,974.98	-	-	-	882,974.98
553	A.0001024.004.001.005	Install Hillside #2 115/13.2kV - Fd	202006	101,165.39	-	-	-	101,165.39
554	A.0001024.004.001.003	Install Hillside #2 115/13.2kV - Fd	201912	323,442.94	-	-	-	323,442.94
555	A.0001024.004.001.002	Plant X Distribution Relay Equ	201912	615,888.23	-	-	-	615,888.23
556	A.0001024.004.001.002	Install roadrunner Fdr1	201912	364,332.02	-	-	-	364,332.02
557	A.0005521.152.001.002	11644588 Tx Blanket-Ug Converts/Rebuilds	202008	1,404,828.58	-	-	-	1,404,828.58
558	A.0005521.152.001.002	11644588 Tx Blanket-Ug Converts/Rebuilds	202003	1,214,955.29	1,090.26	-	1,090.26	1,213,865.03
559	A.0000424.240.001.002	11099993 Tx Blanket-Ug Converts/Rebuilds	202003	1,214,955.29	1,090.26	-	1,090.26	1,213,865.03
560	A.0000424.240.001.002	Purchase Land @ Sisko	202008	749,430.25	-	-	-	749,430.25
561	A.0005509.035.001.039	Loving South Retirement	202003	749,430.25	-	-	-	749,430.25
562	A.0005509.035.001.018	Install Medanos Fdr3	202009	0.10	-	-	-	0.10
563	A.0005509.035.001.018	11099993 Tx Blanket-Ug Converts/Rebuilds	202006	(842.02)	-	-	-	(842.02)
564	A.0005509.035.001.018	11099993 Tx Blanket-Ug Converts/Rebuilds	202006	(3,743.15)	-	-	-	(3,743.15)
565	A.0001408.002.001.002	11099993 Tx Blanket-Ug Converts/Rebuilds	202008	(170.24)	-	-	-	(170.24)
566	A.0001408.002.001.002	11099993 Tx Blanket-Ug Converts/Rebuilds	202008	(4,755.31)	-	-	-	(4,755.31)
567	A.0001408.002.001.002	11099993 Tx Blanket-Ug Converts/Rebuilds	202008	1,826.90	1,826.90	-	1,826.90	1,103,426.87
568	A.0001408.002.001.002	11099993 Tx Blanket-Ug Converts/Rebuilds	202008	1,826.90	1,826.90	-	1,826.90	1,103,426.87
569	A.0001408.002.001.002	11099993 Tx Blanket-Ug Converts/Rebuilds	202008	1,826.90	1,826.90	-	1,826.90	1,103,426.87
570	A.0000424.260.001.002	11099993 Tx Blanket-Ug Converts/Rebuilds	202008	5,928.71	5,928.71	-	5,928.71	7,131.40
571	A.0000424.260.001.002	11099993 Tx Blanket-Ug Converts/Rebuilds	202008	5,928.71	5,928.71	-	5,928.71	7,131.40
572	A.0000424.260.001.002	11099993 Tx Blanket-Ug Converts/Rebuilds	202008	37,917.98	-	-	-	37,917.98

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572	A.0005507.089.001.001	SPS - TX LED Street Lighting C	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0000424.260 Total
573	A.0005507.089.001.001					A.0005507.089
574	A.0005507.089.001.001					A.0005507.089 Total
575	A.0005522.272.001.002	Atesia Country Club Sub Conversion	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.272
576	A.0005522.272.001.002					A.0005522.272 Total
577	A.0010124.004.001.002	Navajo 3- RPL 115 4 2kV XFMR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010124.004
578	A.0010124.004.001.002					A.0010124.004 Total
579	A.0010123.003.001.002	SFE-Capital Spare-New 14MVA 69 13 2	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.003
580	A.0010123.003.001.002					A.0010123.003 Total
581	11219702 LUBBOCK\ ENVIRONMENTAL CAPACITORS \		Electric Distribution	Meeks	Distribution Line and Substation Capacity	10955146
582	11546943 SEMINOLE / TENNACO CKT. / REWORK CA		Electric Distribution	Meeks	Distribution Line and Substation Capacity	10955146
583	A.0010138.003.001.002	AMA / WESTERN ST SUB / EXITS	Electric Distribution	Meeks	Distribution Line and Substation Capacity	10955146 Total
584	A.0010138.003.001.002					A.0010138.003
585	A.0010138.003.001.002					A.0010138.003 Total
586	A.0005507.090.001.001	NM - LED Street Light Conversi	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005507.090
587	A.0005507.090.001.001					A.0005507.090 Total
588	A.0000424.241.001.002	JAL/HWY 128 & CR 21/RDRNR CKT2	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.241
589	A.0000424.241.001.002					A.0000424.241 Total
590	A.0005522.261.001.002	Loving South convert to 115kv DAM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.261
591	A.0005522.261.001.003	SPS XFMR SPARE 115 12 47kv	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.261
592	A.0005522.261.001.003					A.0005522.261 Total
593	A.0005521.021.001.002	Livingston Ridge 69kV Removal	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005521.021
594	A.0005521.021.001.002					A.0005521.021 Total
595	A.0010092.013.001.004	CRLB/NAT PARKS HWY/FIESTA RECONDUCT	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.013
596	A.0010092.013.001.002	CRLB/E GREENE ST/PECOS RECONDUCTOR	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.013
597	A.0010092.013.001.005	CRLB/NORTH CANAL RECONDUCTOR	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.013
598	A.0010092.013.001.003	CRLB/HOPI RECONDUCTOR	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.013
599	A.0010092.013.001.003					A.0010092.013 Total
600	A.0010123.007.001.002	REP 69 12 47KV CEDAR LAKE DIST TRSF	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.007
601	A.0010123.007.001.002					A.0010123.007 Total
602	A.0010076.007.001.003	EUNICE/SOLARIS ZEUS SWD/EXT+SS_ROW	Electric Distribution	Meeks	New Business	A.0010076.007
603	A.0010076.007.001.002	EUNICE/DODGER FIELD/EXT	Electric Distribution	Meeks	New Business	A.0010076.007
604	A.0010076.007.001.002					A.0010076.007 Total
605	A.0005502.261.001.001	Convert Soncy T1 69 to 115/13.	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005502.261
606	A.0005502.261.001.001					A.0005502.261 Total
607	A.0010091.001.001.002	PAM / CR K & HWY 70 / LONESTAR GIN	Electric Distribution	Meeks	New Business	A.0010091.001
608	A.0010091.001.001.002					A.0010091.001 Total
609	A.0010067.003.001.002	PLV/24TH,QUINCY-COLUMBIA/24TH ST RE	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010067.003
610	A.0010067.003.001.002					A.0010067.003 Total
611	A.0010092.009.001.002	JAL EO/Sage Brush 4520 / RoadRunner	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.009
612	A.0010092.009.001.002					A.0010092.009 Total

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572	A.0005507.089.001.001	SPS - TX LED Street Lighting C	201802	37,917.98	-	-	-	37,917.98
573	A.0005507.089.001.001	SPS - TX LED Street Lighting C	201802	5,460,503.38	-	990.53	990.53	5,459,512.85
574	A.0005507.089.001.001	SPS - TX LED Street Lighting C	201802	5,460,503.38	-	990.53	990.53	5,459,512.85
575	A.0005522.272.001.002	Artesia Country Club TAM Conve	202001	2,083,351.76	2,331.19	-	2,331.19	2,081,020.57
576	A.0005522.272.001.002	Artesia Country Club TAM Conve	202001	2,083,351.76	2,331.19	-	2,331.19	2,081,020.57
577	A.0010124.004.001.002	Replace Navajo #3 Transformer 115/4	201912	870,974.28	2,318.67	-	2,318.67	868,655.61
578	A.0010124.004.001.002	Replace Navajo #3 Transformer 115/4	201912	870,974.28	2,318.67	-	2,318.67	868,655.61
579	A.0010123.003.001.002	Order new system spare replace spar	201906	32,474.87	-	-	-	32,474.87
580	A.0010123.003.001.002	Order new system spare replace spar	201906	32,474.87	-	-	-	32,474.87
581	11219702 Environmental Work SPS-EL	11219702 Environmental Work SPS-EL	200910	(3,112.09)	-	-	-	(3,112.09)
582	11546943 Environmental Work SPS-EL	11546943 Environmental Work SPS-EL	201110	(50.07)	-	-	-	(50.07)
583	A.0010138.003.001.002	Install Western Street Feeders	202007	(3,162.16)	-	-	-	(3,162.16)
584	A.0010138.003.001.002	Install Western Street Feeders	202007	283,556.71	-	-	-	283,556.71
585	A.0010138.003.001.002	Install Western Street Feeders	202007	283,556.71	-	-	-	283,556.71
586	A.0005507.090.001.001	NM - LED Street Light Conversi	201802	3,555,038.41	-	470.15	470.15	3,554,568.26
587	A.0005507.090.001.001	NM - LED Street Light Conversi	201802	3,555,038.41	-	470.15	470.15	3,554,568.26
588	A.0000424.241.001.002	Install roadrunner Fdr2	201912	970,835.58	-	-	-	970,835.58
589	A.0000424.241.001.002	Install roadrunner Fdr2	201912	970,835.58	-	-	-	970,835.58
590	A.0005522.261.001.002	TAM: Convert South Loving 69kV	201912	6,516,212.60	88,619.02	-	88,619.02	6,427,593.58
591	A.0005522.261.001.003	TAM: Convert South Loving 69kV	202008	749,054.97	6,677.05	-	6,677.05	742,377.92
592	A.0005522.261.001.003	TAM: Convert South Loving 69kV	202008	7,265,267.57	95,296.07	-	95,296.07	7,169,971.50
593	A.0005521.021.001.002	Convert Livingston Ridge #1 69 to 1	201905	3.96	-	-	-	3.96
594	A.0005521.021.001.002	Convert Livingston Ridge #1 69 to 1	201905	3.96	-	-	-	3.96
595	A.0010092.013.001.004	Reconductor Carlsbad Feeders	202007	735,892.59	-	-	-	735,892.59
596	A.0010092.013.001.002	Reconductor Carlsbad Feeders	202004	1,249,151.83	-	-	-	1,249,151.83
597	A.0010092.013.001.005	Reconductor Carlsbad Feeders	202007	1,445,878.59	-	-	-	1,445,878.59
598	A.0010092.013.001.003	Reconductor Carlsbad Feeders	202006	906,025.67	-	-	-	906,025.67
599	A.0010092.013.001.003	Reconductor Carlsbad Feeders	202006	906,025.67	-	-	-	906,025.67
600	A.0010123.007.001.002	Replace 14mva Cedar Lake XFER	202002	320.23	-	-	-	320.23
601	A.0010123.007.001.002	Replace 14mva Cedar Lake XFER	202002	320.23	287.81	-	287.81	32.42
602	A.0010076.007.001.003	EUNICE/DODGER FIELD/EXT	202008	247,573.95	287.81	-	287.81	247,573.95
603	A.0010076.007.001.002	EUNICE/DODGER FIELD/EXT	202007	454,841.89	-	-	-	454,841.89
604	A.0010076.007.001.002	EUNICE/DODGER FIELD/EXT	202007	702,415.84	-	-	-	702,415.84
605	A.0005502.261.001.001	Convert Soney T1 69 to 115/13.	201911	(23.68)	-	-	-	(23.68)
606	A.0005502.261.001.001	Convert Soney T1 69 to 115/13.	201911	(23.68)	-	-	-	(23.68)
607	A.0010091.001.001.002	PAM / CR K & HWY 70 / LONESTAR GIN	201908	1,056,808.82	-	-	-	1,056,808.82
608	A.0010091.001.001.002	PAM / CR K & HWY 70 / LONESTAR GIN	201908	1,056,808.82	-	-	-	1,056,808.82
609	A.0010067.003.001.002	PLV/24TH,QUINCY-COLUMBIA/24TH ST RE	202007	432,411.66	-	-	-	432,411.66
610	A.0010067.003.001.002	PLV/24TH,QUINCY-COLUMBIA/24TH ST RE	202007	432,411.66	-	-	-	432,411.66
611	A.0010092.009.001.002	JAL EO/Sage Brush 4520 / RoadRunner	202006	2,063,159.52	-	-	-	2,063,159.52
612	A.0010092.009.001.002	JAL EO/Sage Brush 4520 / RoadRunner	202006	2,063,159.52	-	-	-	2,063,159.52

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Line No.	(A) WBS Level 4 Number	(B) WBS Level 4 Description	(C) Asset Class	(D) Witness	(E) Project Category	(F) WBS Level 2 Number
613	A.0010076.004.001.002	CBAD/STRATA CONVERSION/GNOME P2	Electric Distribution	Meeks	New Business	A.0010076.004
614						A.0010076.004 Total
615	A.0005510.060.001.002	1ST QUARTER MIXED ORDER CORRECTION	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005510.060
616						A.0005510.060 Total
617	A.0010092.007.001.002	JAL/SERRANO RP SITE/10mi reconducto	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.007
618						A.0010092.007 Total
619	A.0010076.002.001.002	HOBBS/XTO CHISTERA PME Reconnector	Electric Distribution	Meeks	New Business	A.0010076.002
620						A.0010076.002 Total
621	A.0010123.005.001.002	Purchase 28MVA DS Mobile Sub 3	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.005
622						A.0010123.005 Total
623	A.0010076.006.001.003	CBAD/LIVING RIDGE 4A055/4MI RECON N	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010076.006
624	A.0010076.006.001.002	CBAD/LIVING RIDGE 4A055/3MI RECON E	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010076.006
625						A.0010076.006 Total
626	A.0010092.014.001.002	HOBBS/SNYDER #2 FENWAY/3 mi reconduct	Electric Distribution	Meeks	New Business	A.0010092.014
627						A.0010092.014 Total
628	A.0000424.238.001.003	Spare 1 50MVA 25KV Sage Brush	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.238
629	A.0000424.238.001.004	Spare 2 50MVA 25kv Roadrunner	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.238
630	A.0000424.238.001.002	RDRN add 115-25KV 50MVA XFMR DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.238
631						A.0000424.238 Total
632	10799185	CARLSBAD/844 S CANAL/ST LT POLE HIT	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005507.047
633						A.0005507.047 Total
634	A.0000424.279.001.002	Lynch DCP, Land	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.279
635						A.0000424.279 Total
636	A.0010092.008.001.003	HOBBS/PEARL 4D25 EAST/WEST 5.5M REC	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.008
637	A.0010092.008.001.002	HOBBS/PEARL 4D25 NORTH/SOUTH 6M REC	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.008
638						A.0010092.008 Total
639	A.0000126.015.001.002	ART/ARTESIA COUNTRY CLUB/3D010 EXIT	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000126.015
640	A.0000126.015.001.003	ART/ARTESIA COUNTRY CLUB/3D005 EXIT	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000126.015
641						A.0000126.015 Total
642	A.0005522.233.001.001	ROCKY FORD - NEW 115-12.5KV SUB - D	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.233
643						A.0005522.233 Total
644	A.0001024.006.001.002	HILS-XFMR ADDITION SPARE REPL	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.006
645	A.0001024.006.001.003	HILS XFMR ADDITION SPARE REPL	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.006
646						A.0001024.006 Total
647	A.0010092.005.001.002	Lov/NGL Striker #1	Electric Distribution	Meeks	New Business	A.0010092.005
648						A.0010092.005 Total
649	A.0001022.003.001.002	White Deer Sub Land	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001022.003
650						A.0001022.003 Total
651	A.0001163.004.001.002	NEW HUNSLEY DIST SUB LAND	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001163.004
652						A.0001163.004 Total
653	A.0001024.003.001.002	HILS-ADD 115-13 2KV TR2 DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.003

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Line No.	(A) WBS Level 4 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
613	A.0010076.004.001.002	CBAD/STRATA CONVERSION/GNOME P2	201912	557,039.50	-	-	-	557,039.50
614				557,039.50	-	-	-	557,039.50
615	A.0005510.060.001.002	NM Pole Transfers	201612	(6,020.61)	-	-	-	(6,020.61)
616				(6,020.61)	-	-	-	(6,020.61)
617	A.0010092.007.001.002	JAL/Serrano RP Site / 10Mi Recon	202006	1,755,518.03	-	-	-	1,755,518.03
618				1,755,518.03	-	-	-	1,755,518.03
619	A.0010076.002.001.002	XTO Chisterra PME Reconnector	201912	784,344.40	-	-	-	784,344.40
620				784,344.40	-	-	-	784,344.40
621	A.0010123.005.001.002	Purc 28mva mobile XFER Delta Star	201906	289,582.01	-	-	-	289,582.01
622				289,582.01	-	-	-	289,582.01
623	A.0010076.006.001.003	CBAD/LIVING RIDGE 4A0551 RECONS	202007	867,871.66	-	-	-	867,871.66
624	A.0010076.006.001.002	CBAD/LIVING RIDGE 4A0551 RECONS	202005	795,147.76	-	-	-	795,147.76
625				1,663,019.42	-	-	-	1,663,019.42
626	A.0010092.014.001.002	Hobbs/Snyder #1 Fenway Reconnector	202003	683,295.21	-	-	-	683,295.21
627				683,295.21	-	-	-	683,295.21
628	A.0000424.238.001.003	Install Roadrunner Substation	202004	1,051,741.62	6,047.20	-	6,047.20	1,045,694.42
629	A.0000424.238.001.004	Install Roadrunner Substation	202002	1,096,366.05	2,340.22	-	2,340.22	1,094,025.83
630	A.0000424.238.001.002	Install Roadrunner Substation	201908	3,932,582.67	26,173.19	-	26,173.19	3,906,409.48
631				6,080,690.34	34,560.61	-	34,560.61	6,046,129.73
632	10799185 Nm Blanket-Ug Street Lights		200708	(95.25)	-	-	-	(95.25)
633				(95.25)	-	-	-	(95.25)
634	A.0000424.279.001.002	Purchase land for new Lynch Sub	202006	70,690.08	6,799.53	-	6,799.53	63,890.55
635				70,690.08	6,799.53	-	6,799.53	63,890.55
636	A.0010092.008.001.003	20180517_PEARL_4D25	202004	1,053,638.26	-	-	-	1,053,638.26
637	A.0010092.008.001.002	20180517_PEARL_4D25	202008	1,192,309.60	-	-	-	1,192,309.60
638				2,245,947.86	-	-	-	2,245,947.86
639	A.0000126.015.001.002	Artesia Country Club TAM Conve	201912	37,690.50	-	-	-	37,690.50
640	A.0000126.015.001.003	Artesia Country Club TAM Conve	202001	30,312.83	-	-	-	30,312.83
641				68,003.33	-	-	-	68,003.33
642	A.0005522.233.001.001	Convert Springlake - 115/12.5k	202007	18,774.35	85.20	-	85.20	18,689.15
643				18,774.35	85.20	-	85.20	18,689.15
644	A.0001024.006.001.002	Order new system spare Hillside T2	201912	(0.02)	-	-	-	(0.02)
645	A.0001024.006.001.003	Order new system spare Hillside T2	201905	12,477.04	918.72	-	918.72	11,558.32
646				12,477.02	918.72	-	918.72	11,558.30
647	A.0010092.005.001.002	Striker #1 - NGL to serve new PME	201907	288,046.82	-	-	-	288,046.82
648				288,046.82	-	-	-	288,046.82
649	A.0001022.003.001.002	Purchase Land @ Whitdeer Sub	201905	8.36	-	-	-	8.36
650				8.36	-	-	-	8.36
651	A.0001163.004.001.002	Install Hunsley Substation - Land	201906	74,041.26	10,975.12	-	10,975.12	63,066.14
652				74,041.26	10,975.12	-	10,975.12	63,066.14
653	A.0001024.003.001.002	Install Hillside #2 115/13.2kV	201905	252,573.48	1,603.44	-	1,603.44	250,970.04

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Line No.		(A)	(B)	(C)	(D)	(E)	(F)	
WBS Level 4 Number		WBS Level 4 Description			Asset Class	Witness	Project Category	WBS Level 2 Number
654								A.0001024.003 Total
655	A.00010123.009.001.002	SFE - Manhattan 5135 7160 7164 Ci		Electric Distribution	Meeks	Distribution Line and Substation Reconstruction		A.00010123.009
656	A.00010123.009.001.003	SFE - East Plant A126 Circuit Break		Electric Distribution	Meeks	Distribution Line and Substation Reconstruction		A.00010123.009
657								A.00010123.009 Total
658	A.0001408.004.001.002	CARLSBAD / SISCO MOBILE / WORK NEED		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.0001408.004
659								A.0001408.004 Total
660	A.00010092.010.001.002	JAL/SAGEBRUSH 4515/BELL LAKE NORTH		Electric Distribution	Meeks	New Business		A.00010092.010
661								A.00010092.010 Total
662	A.0005521.089.001.002	Kite RPL RTU		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.0005521.089
663								A.0005521.089 Total
664	A.00010092.003.001.004	LOV/HWY 285& RR 716/S LOVING 3rd FE		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.00010092.003
665	A.00010092.003.001.003	LOV/HWY 285& RR 716/SOUTH LOVING EX		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.00010092.003
666								A.00010092.003 Total
667	A.0005508.060.001.084	TEXAS NORTH 10/22/2015 STORM RESTOR		Electric Distribution	Meeks	Distribution Line and Substation Reconstruction		A.0005508.060
668	11782543	TEXAS SOUTH STORM RESTORATION - 2/2		Electric Distribution	Meeks	Distribution Line and Substation Reconstruction		A.0005508.060
669	12114908	TEXAS SNOW STORM RESTORATION JANUAR		Electric Distribution	Meeks	Distribution Line and Substation Reconstruction		A.0005508.060
670								A.0005508.060 Total
671	A.00001214.008.001.002	Purchase land for New Malaga Sub		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.00001214.008
672								A.00001214.008 Total
673	A.00010124.003.001.002	WHEH - Retire 69-12 5kV Sub DCP		Electric Distribution	Meeks	Distribution Line and Substation Reconstruction		A.00010124.003
674								A.00010124.003 Total
675	A.0000866.032.001.002	BCOP - Convert to 115kV		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.0000866.032
676								A.0000866.032 Total
677	A.00010034.002.001.001	NM - UG Reinforce Blkt Tap/Back/Sec		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.00010034.002
678								A.00010034.002 Total
679	A.00010108.001.001.002	Strata Sub-Dist Easement		Electric Distribution	Meeks	Purchases		A.00010108.001
680								A.00010108.001 Total
681	A.0000126.016.001.002	ARCC 115 CONVERSION SUB		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.0000126.016
682								A.0000126.016 Total
683	A.0005521.084.001.002	CAPITAL SPARE 69132KV 28MVA WITH LT		Electric Distribution	Meeks	Distribution Line and Substation Reconstruction		A.0005521.084
684								A.0005521.084 Total
685	A.00010138.002.001.002	Western St new 115-13 2kv DAM		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.00010138.002
686								A.00010138.002 Total
687	A.00010092.020.001.002	HOBBS /BATX 3470/ RCND 556 - PIPELI		Electric Distribution	Meeks	New Business		A.00010092.020
688								A.00010092.020 Total
689	A.0005549.045.001.002	Outpost COMM		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.0005549.045
690								A.0005549.045 Total
691	A.0005517.024.001.014	PURCHASE LAND @ SIERRA SUB		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.0005517.024
692	A.0005517.024.001.015	PURCHASE LAND @ ARTESIA COUNTRY CLU		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.0005517.024
693								A.0005517.024 Total
694	A.0005522.073.001.002	PRICE-REPLACE 69KV XFMR WITH 115KV		Electric Distribution	Meeks	Distribution Line and Substation Capacity		A.0005522.073

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Line No.	(A) WBS Level 4 Number	(G) WBS Level 2 Description	(H) In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
654				252,573.48	1,603.44	-	1,603.44	250,970.04
655	A.0010123.009.001.002	TX Sub Breaker TAM	202003	95,598.52	-	-	-	95,598.52
656	A.0010123.009.001.003	TX Sub Breaker TAM	202001	68,000.32	28.52	-	28.52	67,971.80
657				163,598.84	28.52	-	28.52	163,570.32
658	A.0001408.004.001.002	FDRS Sisko	202007	776,259.72	-	-	-	776,259.72
659				776,259.72	-	-	-	776,259.72
660	A.0010092.010.001.002	JAL/SAGEBRUSH 4515/BELL LAKE NORTH	202008	659,429.31	-	-	-	659,429.31
661				659,429.31	-	-	-	659,429.31
662	A.0005521.089.001.002	Load Data Enhancement Project	201805	40,642.57	-	-	-	40,642.57
663				40,642.57	-	-	-	40,642.57
664	A.0010092.003.001.004	Install Loving South T2 Feeders	202009	207,637.54	-	-	-	207,637.54
665	A.0010092.003.001.003	Install Loving South T2 Feeders	202005	143,027.00	-	-	-	143,027.00
666				350,664.54	-	-	-	350,664.54
667	A.0005508.060.001.084	SPS Storm Recovery Project	201511	(3,530.31)	-	-	-	(3,530.31)
668	11782543	SPS Storm Recovery Project	201304	(2,174.36)	-	-	-	(2,174.36)
669	12114908	SPS Storm Recovery Project	201503	(201.40)	-	-	-	(201.40)
670				(5,906.07)	-	-	-	(5,906.07)
671	A.0001214.008.001.002	Purchase land for New Malaga Sub	202005	65,163.67	1,487.57	-	1,487.57	63,676.10
672				65,163.67	1,487.57	-	1,487.57	63,676.10
673	A.0010124.003.001.002	Retire Wherry Substation	202002	122.59	-	-	-	122.59
674				122.59	-	-	-	122.59
675	A.0000866.032.001.002	Convert Bailey Co. Pump 69/12.	201910	0.01	-	-	-	0.01
676				0.01	-	-	-	0.01
677	A.0010034.002.001.001	NM - UG Reinforcement Blanket	Routine	6,850.66	-	-	-	6,850.66
678				6,850.66	-	-	-	6,850.66
679	A.0010108.001.001.002	NM Substation ROW	201909	15,983.38	-	-	-	15,983.38
680				15,983.38	-	-	-	15,983.38
681	A.0000126.016.001.002	Artesia Country Club DCP Subs	201911	2,267,376.09	5,604.50	-	5,604.50	2,261,771.59
682				2,267,376.09	5,604.50	-	5,604.50	2,261,771.59
683	A.0005521.084.001.002	Reserve 69/13kV 28 MVA Xfmr-SP	201905	135.78	127.48	-	127.48	8.30
684				135.78	127.48	-	127.48	8.30
685	A.0010138.002.001.002	Install Western Street Sub	202006	5,798,485.53	145,919.05	-	145,919.05	5,652,566.48
686				5,798,485.53	145,919.05	-	145,919.05	5,652,566.48
687	A.0010092.020.001.002	HOBBS/BATX 3470/ RCND 556 - PIPELI	202009	618,152.66	-	-	-	618,152.66
688				618,152.66	-	-	-	618,152.66
689	A.0005549.045.001.002	Install Outpost Substation 115-13.2	201908	91.30	(9,530.04)	-	(9,530.04)	9,621.34
690				91.30	(9,530.04)	-	(9,530.04)	9,621.34
691	A.0005517.024.001.014	Substation Land - New Mexico	201612	(107.50)	-	-	-	(107.50)
692	A.0005517.024.001.015	Substation Land - New Mexico	201809	(235.35)	-	-	-	(235.35)
693				(342.85)	-	-	-	(342.85)
694	A.0005522.073.001.002	Reinf Price T1 69 to 115 kV 2	201706	(567.11)	-	-	-	(567.11)

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Line No.	(A) WBS Level 4 Number	(B) WBS Level 4 Description	(C) Asset Class	(D) Witness	(E) Project Category	(F) WBS Level 2 Number
695	A.0000424.248.001.002	Install Medianos Substation DCP	Electric Distribution	Weeks	Distribution Line and Substation Capacity	A.0005522.073 Total
696						A.0000424.248
697						A.0000424.248 Total
698	11952898	CANYON/ SOUTHRIDGE AND GREENWOOD/ R	Electric Distribution	Weeks	Outdoor/Area Lighting	A.0005507.046
699						A.0005507.046 Total
700	12012754	EO DENVER CITY / CR 195 & CR340 / S	Electric Distribution	Weeks	New Business	A.0005500.024
701						A.0005500.024 Total
702	A.0001214.010.001.002	New Malaga Bend Substation	Electric Distribution	Weeks	Distribution Line and Substation Capacity	A.0001214.010
703						A.0001214.010 Total
704	A.0001022.006.001.002	Whitedeer sub DCP	Electric Distribution	Weeks	Distribution Line and Substation Capacity	A.0001022.006
705						A.0001022.006 Total
706	A.0010132.005.001.002	SFE - SPS - Purchase of New Mobile	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0010132.005
707						A.0010132.005 Total
708	A.0010060.008.001.002	7 24 27 Cimarex N WHITE CITY PME	Electric Distribution	Weeks	New Business	A.0010060.008
709						A.0010060.008 Total
710	A.0001418.006.001.003	Four Way Sub Land	Electric Distribution	Weeks	Distribution Line and Substation Capacity	A.0001418.006
711						A.0001418.006 Total
712	A.0001433.001.001.002	Lawrence Park Sub DCP Land	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0001433.001
713						A.0001433.001 Total
714	A.0001163.005.001.002	NW DIST 115KV 13 2 SUB DIST PORT	Electric Distribution	Weeks	Distribution Line and Substation Capacity	A.0001163.005
715						A.0001163.005 Total
716	A.0010123.013.001.003	SFE - MOB30-1 Used Mobile Transfer	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0010123.013
717						A.0010123.013 Total
718	A.0001214.009.001.004	JAL/HWY 128 & BJ/MALAGA B - EW MB S	Electric Distribution	Weeks	Distribution Line and Substation Capacity	A.0001214.009
719						A.0001214.009 Total
720	A.0010123.011.001.002	SFE - LARI Replace Existing Lariat	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0010123.011
721						A.0010123.011 Total
722	A.0000866.029.001.002	LITTLEFIELD WEST CNVRT 69KV TO 115K	Electric Distribution	Weeks	Distribution Line and Substation Capacity	A.0000866.029
723						A.0000866.029 Total
724	A.0001163.006.001.002	CANY/ VFW & HUNSLEY/HUNSLEY SUB EXI	Electric Distribution	Weeks	Distribution Line and Substation Capacity	A.0001163.006
725						A.0001163.006 Total
726	A.0005505.011.001.002	Elec Svc-UG-Hobbs Dist	Electric Distribution	Weeks	Distribution Line and Substation Reconstruction	A.0005505.011
727						A.0005505.011 Total
728	A.0010092.019.001.002	LOY/HOPLCND/BNDS RD & JD FRHD RD R	Electric Distribution	Weeks	New Business	A.0010092.019
729						A.0010092.019 Total
730	A.0010076.008.001.003	ROS/SIERRA 4D020, HOBSON RD/RECONDU	Electric Distribution	Weeks	Distribution Line and Substation Capacity	A.0010076.008
731						A.0010076.008 Total
732			Total Electric Distribut			
733	A.0005549.009.001.018	SONCY - RTU REPLACEMENT	Electric General	Weeks	Purchases	A.0005549.009
734	A.0005549.009.001.032	PRINGLE OIL DIST SUB COMM EQUIP	Electric General	Weeks	Purchases	A.0005549.009
735	A.0005549.009.001.035	EAST PLANT TOLLGRADE SENSOR INSTALL	Electric General	Weeks	Purchases	A.0005549.009

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Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
695	A.0000424.248.001.002	Install Medanos Substation	202010	(567.11)	-	-	-	(567.11)
696				6,357,089.55	3,766.81	-	3,766.81	6,353,322.74
697				6,357,089.55	3,766.81	-	3,766.81	6,353,322.74
698	11952898	Txn-Ug Street Lights	201403	(987.67)	-	-	-	(987.67)
699				(987.67)	-	-	-	(987.67)
700	12012754	Txs Blanket-Oh Extension	201410	2,419.61	-	-	-	2,419.61
701				2,419.61	-	-	-	2,419.61
702	A.0001214.010.001.002	Install New Malaga Substation	202010	7,049,852.00	4,825.39	-	4,825.39	7,045,026.61
703				7,049,852.00	4,825.39	-	4,825.39	7,045,026.61
704	A.0001022.006.001.002	Whitdeer Install new 115/13.2 Subs	202010	3,888,875.93	26,240.62	-	26,240.62	3,862,635.31
705				3,888,875.93	26,240.62	-	26,240.62	3,862,635.31
706	A.0010132.005.001.002	SPS 2020 New 28MVA Mobile for SENM	202010	2,694,356.56	-	-	-	2,694,356.56
707				2,694,356.56	-	-	-	2,694,356.56
708	A.0010060.008.001.002	LVNG 7 24 27 CIMAREX N WHITE CITY	202012	480,957.78	-	-	-	480,957.78
709				480,957.78	-	-	-	480,957.78
710	A.0001418.006.001.003	Four Way Substation Siting and Lan	202012	75,860.20	1,073.63	-	1,073.63	74,786.57
711				75,860.20	1,073.63	-	1,073.63	74,786.57
712	A.0001433.001.001.002	Lawrence Park Land	202012	1,836,216.68	15,879.07	-	15,879.07	1,820,337.61
713				1,836,216.68	15,879.07	-	15,879.07	1,820,337.61
714	A.0001163.005.001.002	Install Hunsley Substation	202012	5,945,105.89	14,284.16	-	14,284.16	5,930,821.73
715				5,945,105.89	14,284.16	-	14,284.16	5,930,821.73
716	A.0010123.013.001.003	SPS Used Mobile Transfer Purchase	202011	2,169,549.32	-	-	-	2,169,549.32
717				2,169,549.32	-	-	-	2,169,549.32
718	A.0001214.009.001.004	Install feeders for New Malaga Sub	202012	1,414,133.57	-	-	-	1,414,133.57
719				1,414,133.57	-	-	-	1,414,133.57
720	A.0010123.011.001.002	Replace Existing Lariat XFR	202012	(37,737.50)	-	-	-	(37,737.50)
721				(37,737.50)	-	-	-	(37,737.50)
722	A.0000866.029.001.002	Convert Littlefield West 69/12	202012	(6.41)	-	-	-	(6.41)
723				(6.41)	-	-	-	(6.41)
724	A.0001163.006.001.002	Install Hunsley Substation Feeders	202012	411,086.55	-	-	-	411,086.55
725				411,086.55	-	-	-	411,086.55
726	A.0005505.011.001.002	0025 Blanket - New Mexico Ug S	201702	30.22	-	-	-	30.22
727				30.22	-	-	-	30.22
728	A.0010092.019.001.002	LOV/CND-HOP/BOUNDS RD & JD FOREHAN	202012	622,895.78	-	-	-	622,895.78
729				622,895.78	-	-	-	622,895.78
730	A.0010076.008.001.003	ROSSIERRA 4D020, HOBSON RD/RECONDU	202011	(31,141.77)	-	-	-	(31,141.77)
731				(31,141.77)	-	-	-	(31,141.77)
732								
733	A.0005549.009.001.018	SPS-Dist Sub Communication Equ	201812	44,574.18	\$	\$	\$	225,088,545.38
734	A.0005549.009.001.032	SPS-Dist Sub Communication Equ	201806	(56,086.78)	-	-	-	44,574.18
735	A.0005549.009.001.035	SPS-Dist Sub Communication Equ	201706	165.73	-	-	-	(56,086.78)
								165.73

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(A)	(B)	(C)	(D)	(E)	(F)	
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
736	A.0005549.009.001.108	Dawn Sub Communications	Electric General	Meeks	Purchases	A.0005549.009
737	A.0005549.009.001.109	PRYS - Upgrade Dist Comm	Electric General	Meeks	Purchases	A.0005549.009
738	A.0005549.009.001.110	SFE - MANHATTAN - RPL RTU	Electric General	Meeks	Purchases	A.0005549.009
739						A.0005549.009 Total
740	A.0005549.010.001.014	CANNON AFB RTU ADDITION-COMM	Electric General	Meeks	Purchases	A.0005549.010
741	A.0005549.010.001.018	BENSING - DISTRIBUTION SUBSTATION C	Electric General	Meeks	Purchases	A.0005549.010
742	A.0005549.010.001.056	Brasher Road-Install DG Tmsfr Trip	Electric General	Meeks	Purchases	A.0005549.010
743	A.0005549.010.001.027	ROSWELL CITY SUB COMM	Electric General	Meeks	Purchases	A.0005549.010
744	A.0005549.010.001.005	GREYHOUND NEW 115-12.47KV SUBSTATIO	Electric General	Meeks	Purchases	A.0005549.010
745	A.0005549.010.001.040	PRICE COMMUNICATIONS	Electric General	Meeks	Purchases	A.0005549.010
746	A.0005549.010.001.001	PONDEROSA - NEW 115-23KV SUB COMM	Electric General	Meeks	Purchases	A.0005549.010
747						A.0005549.010 Total
748	A.0005549.034.001.008	CHANNING - FRAME RELAY CIRCUIT REPL	Electric General	Meeks	Purchases	A.0005549.034
749						A.0005549.034 Total
750	A.0006056.213.001.001	TX-DIST Fleet New Unit Purchases	Electric General	Meeks	Purchases	A.0006056.213
751	A.0006056.213.002.001	SPS-E Dist Fleet Transp Tools	Electric General	Meeks	Purchases	A.0006056.213
752						A.0006056.213 Total
753	A.0006056.214.001.001	NM-DIST Fleet New Unit Purchase El	Electric General	Meeks	Purchases	A.0006056.214
754						A.0006056.214 Total
755	A.0006059.006.001.001	SPS Metering Sys-Tools- Equip	Electric General	Meeks	Purchases	A.0006059.006
756	A.0006059.006.001.003	TX North-Electric Tools - Equip	Electric General	Meeks	Purchases	A.0006059.006
757	A.0006059.006.001.004	TX South-Electric Tools - Equip	Electric General	Meeks	Purchases	A.0006059.006
758	A.0006059.006.001.002	Transportation-SPS Tools	Electric General	Meeks	Purchases	A.0006059.006
759						A.0006059.006 Total
760	A.0006059.007.001.001	NM Blanket-Elec Tools-Equip	Electric General	Meeks	Purchases	A.0006059.007
761	A.0006059.007.001.002	NM Metering Sys-Tools & Equi	Electric General	Meeks	Purchases	A.0006059.007
762						A.0006059.007 Total
763	A.0006059.016.001.003	TX N-Distr Substation Tools-Equip	Electric General	Meeks	Purchases	A.0006059.016
764						A.0006059.016 Total
765	A.0006059.105.001.017	Snap-On Prolink Ultra	Electric General	Meeks	Purchases	A.0006059.105
766	A.0006059.105.001.018	NM - Garage printers	Electric General	Meeks	Purchases	A.0006059.105
767						A.0006059.105 Total
768	A.0000781.021.001.002	Outpost COMM	Electric General	Meeks	Purchases	A.0000781.021
769						A.0000781.021 Total
770	A.0000126.023.001.002	Artesia Country Club Furniture	Electric General	Meeks	Purchases	A.0000126.023
771						A.0000126.023 Total
772	A.0001024.005.001.002	HILS-ADD 115-13 2KV TR2 DCP COMM	Electric General	Meeks	Purchases	A.0001024.005
773						A.0001024.005 Total
774	A.0006059.103.001.005	Bantam Test Kit	Electric General	Meeks	Purchases	A.0006059.103
775						A.0006059.103 Total
776	A.0000424.239.001.002	RDRN add 50MVA XFMR DCP COMM	Electric General	Meeks	Purchases	A.0000424.239

Southwestern Public Service Company

Distribution Capital Additions
July 1, 2019 through December 31, 2020

Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	(I) Additions (Jul 2019 - Dec 2020)	(J) XES Charges (Included in Column I)	(K) Other Affiliate Charges (Included in Column I)	(L) Total Affiliate Charges (Included in Column I)	(M) Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
736	A.0005549.009.001.108	SPS-Dist Sub Communication Equi	201901	4,380.16	-	-	-	4,380.16
737	A.0005549.009.001.109	SPS-Dist Sub Communication Equi	202002	101,138.06	722.26	-	722.26	100,415.80
738	A.0005549.009.001.110	SPS-Dist Sub Communication Equi	201912	25,165.78	631.27	-	631.27	24,534.51
739				119,337.13	1,353.53	-	1,353.53	117,983.60
740	A.0005549.010.001.014	NM-Dist Sub Communication Equi	201803	26,784.43	-	-	-	26,784.43
741	A.0005549.010.001.018	NM-Dist Sub Communication Equi	201705	3,875.76	-	-	-	3,875.76
742	A.0005549.010.001.056	NM-Dist Sub Communication Equi	201801	(31.52)	-	-	-	(31.52)
743	A.0005549.010.001.027	NM-Dist Sub Communication Equi	201902	(1,447.35)	-	-	-	(1,447.35)
744	A.0005549.010.001.005	NM-Dist Sub Communication Equi	201802	(915.48)	-	-	-	(915.48)
745	A.0005549.010.001.040	NM-Dist Sub Communication Equi	201711	(839.59)	-	-	-	(839.59)
746	A.0005549.010.001.001	NM-Dist Sub Communication Equi	201705	(108.63)	-	-	-	(108.63)
747				27,317.62	-	-	-	27,317.62
748	A.0005549.034.001.008	TX Frame Relay Replacement	201807	(3,375.73)	-	-	-	(3,375.73)
749				(3,375.73)	-	-	-	(3,375.73)
750	A.0006056.213.001.001	TX-DIST Fleet New Unit Purchases	Routine	4,772,033.17	85,907.08	-	85,907.08	4,686,126.09
751	A.0006056.213.002.001	TX-DIST Fleet New Unit Purchases	Routine	689,539.98	-	-	-	689,539.98
752				5,461,573.15	85,907.08	-	85,907.08	5,375,666.07
753	A.0006056.214.001.001	NM-DIST Fleet New Unit Purchase EI	Routine	1,526,009.15	38,650.10	7,618.32	46,268.42	1,479,740.73
754				1,526,009.15	38,650.10	7,618.32	46,268.42	1,479,740.73
755	A.0006059.006.001.001	TX-Dist Electric Tools and Equip	Routine	588,384.74	-	-	-	588,384.74
756	A.0006059.006.001.003	TX-Dist Electric Tools and Equip	Routine	880,866.87	-	-	-	880,866.87
757	A.0006059.006.001.004	TX-Dist Electric Tools and Equip	Routine	778,845.23	-	-	-	778,845.23
758	A.0006059.006.001.002	TX-Dist Electric Tools and Equip	Routine	(1,690.62)	-	-	-	(1,690.62)
759				2,246,406.22	-	-	-	2,246,406.22
760	A.0006059.007.001.001	NM-Dist Electric Tools and Equip	Routine	822,841.32	-	-	-	822,841.32
761	A.0006059.007.001.002	NM-Dist Electric Tools and Equip	202003	71,430.94	-	-	-	71,430.94
762				894,272.26	-	-	-	894,272.26
763	A.0006059.016.001.003	TX-Dist Subs Tools and Equip	Routine	450,537.05	-	-	-	450,537.05
764				450,537.05	-	-	-	450,537.05
765	A.0006059.105.001.017	NM-Transportation Tools & Equi	201908	25,941.57	-	-	-	25,941.57
766	A.0006059.105.001.018	NM-Transportation Tools & Equi	201908	12,485.28	-	-	-	12,485.28
767				38,426.85	-	-	-	38,426.85
768	A.0000781.021.001.002	Install Outpost Sub 115-13.2 - COMM	201907	184,507.47	9,530.04	-	9,530.04	174,977.43
769				184,507.47	9,530.04	-	9,530.04	174,977.43
770	A.0000126.023.001.002	Artesia Country Club Furniture	201912	4,572.42	-	-	-	4,572.42
771				4,572.42	-	-	-	4,572.42
772	A.0001024.005.001.002	Hillside T2 Install 115/13.2KV-COMM	201905	13,154.16	75.91	-	75.91	13,078.25
773				13,154.16	75.91	-	75.91	13,078.25
774	A.0006059.103.001.005	NM Metering Sys-Tools & Equip	201908	27,863.89	-	-	-	27,863.89
775				27,863.89	-	-	-	27,863.89
776	A.0000424.239.001.002	Install Roadrunner Sub Comm	201908	207,498.69	1,600.42	-	1,600.42	205,898.27

Southwestern Public Service Company

Distribution Capital Additions
July 1, 2019 through December 31, 2020

(A)		(B)	(C)		(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number	
777						A.0000424.239 Total	
778	A.0010138.004.001.002	Western St COMM	Electric General	Meeks	Purchases	A.0010138.004	
779						A.0010138.004 Total	
780	A.0000126.011.001.002	ARCC 115 conversion comm	Electric General	Meeks	Purchases	A.0000126.011	
781						A.0000126.011 Total	
782	A.0005014.049.001.006	LA PLATA - 115/13KV XFMR - Furnitur	Electric General	Meeks	Purchases	A.0005014.049	
783						A.0005014.049 Total	
784	A.0006056.245.001.001	SPS - NM E Dist Fleet Transp Tools	Electric General	Meeks	Purchases	A.0006056.245	
785						A.0006056.245 Total	
786	A.0010100.004.001.002	Loving South COMM	Electric General	Meeks	Purchases	A.0010100.004	
787						A.0010100.004 Total	
788	A.0001214.011.001.002	Install COMMs for New Malaga Sub	Electric General	Meeks	Purchases	A.0001214.011	
789						A.0001214.011 Total	
790	A.0001022.004.001.002	Whitedeer sub comm DCP	Electric General	Meeks	Purchases	A.0001022.004	
791						A.0001022.004 Total	
792	A.0001163.007.001.002	NW DIST 115KV 13 2 SUB COMM DIST PO	Electric General	Meeks	Purchases	A.0001163.007	
793						A.0001163.007 Total	
794			Total Electric General				
795	A.0005516.002.001.002	SPS Landworks Data Project	Electric General - Softw	Meeks	Purchases	A.0005516.002	
796						A.0005516.002 Total	
797			Total Electric General				
798			Grand Total				

Southwestern Public Service Company

Distribution Capital Additions
July 1, 2019 through December 31, 2020

Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Dec 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
777	A.0010138.004.001.002	Install Western Street Subs Comm	202005	207,498.69	1,600.42	-	1,600.42	205,898.27
778				307,488.14	23,610.85	-	23,610.85	283,877.29
779				307,488.14	23,610.85	-	23,610.85	283,877.29
780	A.0000126.011.001.002	Comm Equip @ Artesia Country Club	201912	101,624.98	6,064.36	-	6,064.36	95,560.62
781				101,624.98	6,064.36	-	6,064.36	95,560.62
782	A.0005014.049.001.006	SPS-Subs Furniture Blanket	202007	3,042.79	-	-	-	3,042.79
783				3,042.79	-	-	-	3,042.79
784	A.0006056.245.001.001	SPS - NM E Dist Fleet Transp Tools	Routine	67,701.96	-	-	-	67,701.96
785				67,701.96	-	-	-	67,701.96
786	A.0010100.004.001.002	Convert South Loving COMM	201912	199,511.19	15,827.54	-	15,827.54	183,683.65
787				199,511.19	15,827.54	-	15,827.54	183,683.65
788	A.0001214.011.001.002	Install COMMs for New Malaga Sub	202010	256,172.67	3,513.77	-	3,513.77	252,658.90
789				256,172.67	3,513.77	-	3,513.77	252,658.90
790	A.0001022.004.001.002	Comm Equip @ Whitedeer Sub	202010	169,436.06	1,072.30	-	1,072.30	168,363.76
791				169,436.06	1,072.30	-	1,072.30	168,363.76
792	A.0001163.007.001.002	Install Hunsley Substation COMM	202012	489,735.98	1,510.59	-	1,510.59	488,225.39
793				489,735.98	1,510.59	-	1,510.59	488,225.39
794				\$ 12,792,814.10	\$ 188,716.49	\$ 7,618.32	\$ 196,334.81	\$ 12,596,479.29
795	A.0005516.002.001.002	SPS Landworks - Convert does to dig	202006	\$ 2,726,521.70	\$ -	\$ -	\$ -	\$ 2,726,521.70
796				2,726,521.70	-	-	-	2,726,521.70
797				\$ 2,726,521.70	\$ -	\$ -	\$ -	\$ 2,726,521.70
798				\$ 242,477,964.61	\$ 711,063.29	\$ 1,355,354.95	\$ 2,066,418.24	\$ 240,411,546.37

Southwestern Public Service Company

Summary of XES Expenses to SPS by Affiliate Class and Billing Method
For the Twelve Months ended December 31, 2020

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Line No.	Affiliate Class	Billing Method (Cost Center)	Allocation Method	Total XES Billings for Class to all Legal Entities (FERC Acct. 400-935)	XES Billings for Class to all Legal Entities Except SPS (FERC Acct. 400-935)	XES Billings for Class to SPS (Total Company) (FERC Acct. 400-935)	Exclusions	Per Book	Pro Forms	Requested Amount (Total Company)	% of Class Charges
1	Distribution Business Operations	200116 - Distribution Electric Supervision & Engineering (S&E) FERC 580	Electric Distribution Plant	\$ 86,228.76	\$ 75,857.91	\$ 10,370.85	\$ (46.47)	\$ 10,324.38	\$ 11.27	\$ 10,335.65	1.55%
2	Distribution Business Operations	200117 - Distribution Electric Metering FERC 586	Electric Distribution Plant	29,095.37	25,641.26	3,454.11	-	3,454.11	103.62	3,557.73	0.53%
3	Distribution Business Operations	200126 - Utilities Group Administrative & General (A&G) FERC 921	Electric Transmission Plant/ Electric Distribution Plant/ Gas Transmission Plant/ Gas Distribution Plant	404,693.50	337,819.58	66,873.92	(243.14)	66,630.78	1,094.13	67,724.91	10.15%
4	Distribution Business Operations	200127 - Distribution Gas Supervision & Engineering (S&E) FERC 870	Gas Distribution Plant	69,723.07	69,723.07	-	-	-	-	-	0.00%
5	Distribution Business Operations	Direct	Direct	11,028,492.14	10,454,489.24	574,002.90	(47.43)	573,955.47	11,978.63	585,934.10	87.77%
6	Distribution Business Operations Total			\$ 11,618,232.84	\$ 10,963,531.06	\$ 654,701.78	\$ (337.04)	\$ 654,364.74	\$ 13,187.65	\$ 667,552.39	100.00%
7	Distribution Electric Engineering	200116 - Distribution Electric Supervision & Engineering (S&E) FERC 580	Electric Distribution Plant	\$ 1,161,100.08	\$ 1,021,494.01	\$ 139,606.07	\$ (10.51)	\$ 139,595.56	\$ (2,737.67)	\$ 136,857.89	59.50%
8	Distribution Electric Engineering	200127 - Distribution Gas Supervision & Engineering (S&E) FERC 870	Gas Distribution Plant	2,447.91	2,447.91	-	-	-	-	-	0.00%
9	Distribution Electric Engineering	Direct	Direct	1,025,842.42	934,610.46	91,231.96	-	91,231.96	1,931.37	93,163.33	40.50%
10	Distribution Electric Engineering Total			\$ 2,189,390.41	\$ 1,958,552.38	\$ 230,838.03	\$ (10.51)	\$ 230,827.52	\$ (806.30)	\$ 230,021.22	100.00%
11	Distribution Planning & Performance	200126 - Utilities Group Administrative & General (A&G) FERC 921	Electric Transmission Plant/ Electric Distribution Plant/ Gas Transmission Plant/ Gas Distribution Plant	\$ 75,322.92	\$ 62,913.75	\$ 12,409.17	\$ (121.37)	\$ 12,287.80	\$ (2,080.60)	\$ 10,207.20	6.63%

Southwestern Public Service Company

Summary of XES Expenses to SPS by Affiliate Class and Billing Method
For the Twelve Months ended December 31, 2020

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
Line No.	Affiliate Class	Billing Method (Cost Center)	Allocation Method	Total XES Billings for Class to all Legal Entities (FERC Acct. 400-935)	XES Billings for Class to all Legal Entities Except SPS (FERC Acct. 400-935)	XES Billings for Class to SPS (Total Company) (FERC Acct. 400-935)	Exclusions	Per Book	Pro Forms	Requested Amount (Total Company)	% of Class Charges
12	Distribution Planning & Performance	Direct	Direct	1,143,659.61	1,002,984.57	140,675.04	-	140,675.04	3,019.37	143,694.41	93.37%
13	Distribution Planning & Performance Total			\$ 1,218,982.53	\$ 1,065,898.32	\$ 153,084.21	\$ (121.37)	\$ 152,962.84	\$ 938.77	\$ 153,901.61	100.00%
14	Gas Operations	200127 - Distribution Gas Supervision & Engineering (S&E) FERC 870	Gas Distribution Plant	2,171,296.87	2,171,296.87	-	-	-	-	-	0.00%
15	Gas Operations	200130 - Transmission Gas Supervision & Engineering (S&E) FERC 850	Gas Transmission Plant	899,018.20	899,018.20	-	-	-	-	-	0.00%
16	Gas Operations	Direct	Direct	5,997,621.27	5,934,172.06	63,449.21	-	63,449.21	816.92	64,266.13	100.00%
17	Gas Operations Total			\$ 9,067,936.34	\$ 9,004,487.13	\$ 63,449.21	\$ -	\$ 63,449.21	\$ 816.92	\$ 64,266.13	100.00%
18	VP Distribution Operations	200126 - Utilities Group Administrative & General (A&G) FERC 921	Electric Transmission Plant/ Electric Distribution Plant/ Gas Transmission Plant/ Gas Distribution Plant	701,804.53	585,759.84	116,044.69	(266.91)	115,777.78	(6,125.61)	109,652.17	91.49%
19	VP Distribution Operations	200153 - Customer Safety Advertising & Information Costs	No. of Customers	156.67	145.81	10.86	-	10.86	-	10.86	0.01%
20	VP Distribution Operations	Direct	Direct	626,844.39	616,923.43	9,920.96	-	9,920.96	266.87	10,187.83	8.50%
21	VP Distribution Operations Total			\$ 1,328,805.59	\$ 1,202,829.08	\$ 125,976.51	\$ (266.91)	\$ 125,709.60	\$ (5,858.73)	\$ 119,850.87	100.00%
22	Vegetation Management & Pole Program	Direct	Direct	1,513,491.56	1,163,740.71	349,750.85	(257.28)	349,493.57	6,231.56	355,725.13	100.00%
23	Vegetation Management & Pole Program Total			\$ 1,513,491.56	\$ 1,163,740.71	\$ 349,750.85	\$ (257.28)	\$ 349,493.57	\$ 6,231.56	\$ 355,725.13	100.00%
24	Total Witness Casey S. Meeks			\$ 26,936,839.27	\$ 25,359,038.68	\$ 1,577,800.59	\$ (993.11)	\$ 1,576,807.48	\$ 14,509.87	\$ 1,591,317.35	
	Amounts may not add or tie to other schedules due to rounding										

Southwestern Public Service Company

XES Expenses by Affiliate Class, Activity, Billing Method and FERC Account

Casey S. Meeks

Docket No. 51802

**APPLICATION OF
SOUTHWESTERN PUBLIC SERVICE COMPANY
FOR AUTHORITY TO CHANGE RATES**

CSM-RR-UB(CD) is provided in electronic format.

Southwestern Public Service Company

Exclusions from XES Expense to SPS

For the Twelve Months Ended December 31, 2020

(A)	(B)	(C)	(D)	(E)
Line No.	Affiliate Class	FERC Account	Explanation for Exclusions	Exclusions (Total Company)
1	Distribution Business Operations	426.1 - Donations	Below the Line	\$ (128.62)
2	Distribution Business Operations	426.5 - Other Deductions	Below the Line	(208.42)
3	Distribution Business Operations Total			\$ (337.04)
4	Distribution Electric Engineering	426.5 - Other Deductions	Below the Line	\$ (10.51)
5	Distribution Electric Engineering Total			\$ (10.51)
6	Distribution Planning & Performance	426.5 - Other Deductions	Below the Line	\$ (121.37)
7	Distribution Planning & Performance Total			\$ (121.37)
8	VP Distribution Operations	426.5 - Other Deductions	Below the Line	\$ (266.91)
9	VP Distribution Operations Total			\$ (266.91)
10	Vegetation Management & Pole Program	426.1 - Donations	Below the Line	\$ (250.00)
11	Vegetation Management & Pole Program	426.5 - Other Deductions	Below the Line	(7.28)
12	Vegetation Management & Pole Program Total			\$ (257.28)
13	Total Witness Casey S. Meeks			\$ (993.11)

Amounts may not add or tie to other schedules due to rounding

Southwestern Public Service Company

Pro Forma Adjustments to XES Expenses by Affiliate Class and FERC
For the Twelve Months Ended December 31, 2020

(A) Line No.	(B) Affiliate Class	(C) FERC Account	(D) Explanation for Pro Formas	(E) Sponsor	(F) Pro Formas (Total Company)
1	Distribution Business Operations	580 - Operation supervision and engineering	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	\$ 3,875.84
2	Distribution Business Operations	580 - Operation supervision and engineering	Business Area Adjustment	Casey S. Meeks	(257.83)
3	Distribution Business Operations	585 - Street Lighting and Signal System Expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	833.25
4	Distribution Business Operations	585 - Street Lighting and Signal System Expenses	Business Area Adjustment	Casey S. Meeks	(19.23)
5	Distribution Business Operations	586 - Meter expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	4,016.85
6	Distribution Business Operations	588 - Miscellaneous distribution expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	3,742.99
7	Distribution Business Operations	588 - Miscellaneous distribution expenses	Business Area Adjustment	Casey S. Meeks	(98.35)
8	Distribution Business Operations	920 - Administrative and general salaries	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	1,807.72
9	Distribution Business Operations	921 - Office supplies and expenses	Business Area Adjustment	Casey S. Meeks	(713.59)
10	Distribution Business Operations Total				\$ 13,187.65
11	Distribution Electric Engineering	580 - Operation supervision and engineering	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	\$ 3,474.01
12	Distribution Electric Engineering	580 - Operation supervision and engineering	Business Area Adjustment	Casey S. Meeks	(4,531.23)
13	Distribution Electric Engineering	588 - Miscellaneous distribution expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	250.92
14	Distribution Electric Engineering Total				\$ (806.30)
15	Distribution Planning & Performance	580 - Operation supervision and engineering	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	\$ 3,032.23
16	Distribution Planning & Performance	580 - Operation supervision and engineering	Business Area Adjustment	Casey S. Meeks	(12.86)
17	Distribution Planning & Performance	921 - Office supplies and expenses	Business Area Adjustment	Casey S. Meeks	(2,080.60)
18	Distribution Planning & Performance Total				\$ 938.77

Southwestern Public Service Company

Pro Forma Adjustments to XES Expenses by Affiliate Class and FERC
For the Twelve Months Ended December 31, 2020

(A) Line No.	(B) Affiliate Class	(C) FERC Account	(D) Explanation for Pro Formas	(E) Sponsor	(F) Pro Formas (Total Company)
19	Gas Operations	580 - Operation supervision and engineering	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	\$ 1,423.41
20	Gas Operations	580 - Operation supervision and engineering	Business Area Adjustment	Casey S. Meeks	(606.49)
21	Gas Operations Total				\$ 816.92
22	VP Distribution Operations	580 - Operation supervision and engineering	Business Area Adjustment	Casey S. Meeks	\$ (18.50)
23	VP Distribution Operations	588 - Miscellaneous distribution expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	297.32
24	VP Distribution Operations	588 - Miscellaneous distribution expenses	Annual Incentive Target Adjustment	Stephanie N. Niemi/Michael P. Deselich	(11.95)
25	VP Distribution Operations	920 - Administrative and general salaries	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	1,833.38
26	VP Distribution Operations	921 - Office supplies and expenses	Business Area Adjustment	Casey S. Meeks	(5,679.27)
27	VP Distribution Operations	923 - Outside services employed	Business Area Adjustment	Casey S. Meeks	(1,031.78)
28	VP Distribution Operations	931 - Rents	Business Area Adjustment	Casey S. Meeks	(1,247.93)
29	VP Distribution Operations Total				\$ (5,888.73)
30	Vegetation Management & Pole Program	571 - Maintenance of overhead lines	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	\$ 1,017.14
31	Vegetation Management & Pole Program	583 - Overhead line expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	1,288.33
32	Vegetation Management & Pole Program	583 - Overhead line expenses	Business Area Adjustment	Casey S. Meeks	(73.10)
33	Vegetation Management & Pole Program	593 - Maintenance of overhead lines	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	4,028.22
34	Vegetation Management & Pole Program	593 - Maintenance of overhead lines	Business Area Adjustment	Casey S. Meeks	(29.03)
35	Vegetation Management & Pole Program Total				\$ 6,231.56
36	Total Witness Casey S. Meeks				\$ 14,509.87

Amounts may not add or tie to other schedules due to rounding