Before the Minnesota Public Utilities Commission State of Minnesota

In the Matter of the Application of Northern States Power Company for Authority to Increase Rates for Gas Service in Minnesota

> Docket No. G002/GR-21-678 Exhibit___(LJW-1)

Capital Investments and Depreciation

November 1, 2021

Table of Contents

Ι.	Introduction	1
II.	Background	4
III.	CAPITAL ADDITIONS	6
	A. Capital Additions 2010-2020	6
	B. Capital Forecast	8
	C. Capital Additions 2021 - 2022	12
IV.	DEPRECIATION	17
V.	DEPRECIATION FOR PRODUCTION AND STORAGE ASSETS	18
VI.	DEPRECIATION FOR TD&G ASSETS	23
	A. Five-year TD&G Depreciation Study	23
	B. Annual TD&G Compliance Filing	25
	C. Software as a Service	26
VII.	CONCLUSION	31

Schedules

Statement of Qualifications	Schedule 1
Plant Related Roll-Forwards 2010 – 2020	Schedule 2
CWIP, Plant, and Accumulated Depreciation Roll Forwards by Functional Class	Schedule 3
CWIP Roll Forward by Business Area Witness	Schedule 4
Expenditures and Additions by Business Area Witness	Schedule 5
Roll Forward Link to Halama Revenue Requirement	Schedule 6
Depreciation Impact from 2020 Remaining Lives Filing	Schedule 7

1	I.	INTRODUCTION
2		

- 3 Q. PLEASE STATE YOUR NAME AND OCCUPATION.
- 4 A. My name is Laurie J. Wold. I am a Senior Manager of Capital Asset Accounting
- 5 for Xcel Energy Services Inc. (XES), which provides services to Northern States
- 6 Power Company (NSPM or the Company).

- 8 Q. Please summarize your qualifications and experience.
- 9 A. As a Senior Manager of Capital Asset Accounting, I am responsible for various
- 10 aspects of asset accounting, primarily dealing with book depreciation, tax
- depreciation, and deferred taxes for capital assets, as well as the related reporting
- and regulatory requirements for Xcel Energy and its subsidiaries. A description
- of my qualifications, duties, and responsibilities is included as Exhibit ___(LJW-
- 14 1), Schedule 1 to my testimony.

- 16 Q. What is the purpose of your testimony in this proceeding?
- 17 A. First, I provide information regarding the Company's material capital additions
- since our last rate case. I then support the level of depreciation expense
- included in the 2022 Test Year, which includes recommended changes to
- average service lives, remaining lives, net salvage rates, and depreciation rates,
- where applicable, for all Company assets used in providing gas service. My
- 22 testimony also provides discussion on the overall structure of forecasted capital
- assets in this case for July through December of the Bridge Year 2021 and for
- 24 the Test Year 2022. I provide information on various plant and plant-related
- issues included in this case. Unless otherwise noted, all numbers presented in
- 26 my testimony are at a Total Company (Minnesota, North Dakota, and South
- Dakota) level. Company witness Mr. Benjamin C. Halama includes the

1		Minnesota gas jurisdictional amounts in his 2022 Test Year revenue
2		requirement.
3		
4	Q.	PLEASE PROVIDE A SUMMARY OF YOUR RECOMMENDATION.
5	Α.	I recommend that the Minnesota Public Utilities Commission (Commission)
6		adopt the amounts the Company has calculated for the forecast depreciation
7		expense in this proceeding, based on approved and proposed useful lives, net
8		salvage, and depreciation rates.
9		
10	Q.	How is the remainder of your testimony structured?
11	Α.	I have organized the remainder of my testimony in four parts. First, I discuss
12		historical additions which have occurred since our last rate case over a decade
13		ago. I describe the accounting for the Company's capital expenditures, or
14		"Capital Additions," including an explanation of construction work in progress
15		(CWIP), allowance for funds during construction (AFUDC), depreciation
16		expense, retirement work in progress (RWIP), and accumulated depreciation.
17		Then, I provide information for capital additions in the Bridge Year 2021 and
18		the Test Year 2022.
19		
20		Second, I discuss certain depreciation concepts and the importance of setting
21		the appropriate level of depreciation expense.
22		
23		Third, I discuss depreciation for the Company's production assets. This section
24		discusses the impact of the Company's 2020 Annual Review of Remaining Lives
25		filing. In this section, I propose life extensions to our gas peaking plants and
26		describe the impact of these extensions.

Finally, I discuss depreciation for the Company's Transmission, Distribution
and General assets (TD&G). This section discusses the impact of the
Company's 2021 Annual Review of TD&G Assets filing and introduces the
topic of Software as a Service.

6 Q. What is the impact of the depreciation changes you recommend?

A. The net change in proposed depreciation expense is a reduction of approximately \$13.3 million at the Total Company level, or about \$12.0 million for the Minnesota jurisdiction.

Table 1

2022 Test Year Depreciation Expense Changes

	Total Company	Minnesota
Function		Jurisdiction
Gas Production & Storage	(\$14,792,581)	(\$12,927,582)
Gas TD&G	\$954,575	\$887,395
Common TD&G*	\$492,989	\$45,867
Total	(\$13,345,017)	(\$11,994,320)

*Note: Total Company Common TD&G is unallocated between Gas and Electric Utility. The Minnesota Jurisdictional portion was first allocated between Gas and Electric and then jurisdictionalized.

As shown in Table 1, the increase in the operating lives I propose in my testimony result in a decrease of approximately \$14.8 million in Gas Production and Storage depreciation expense at a total Company level – a decrease of about \$12.9 million for the Minnesota retail jurisdiction. This decrease in expense is the result of the extension of the operating lives of the Sibley and Maplewood

2		(LNG) plant to December 2041.
3		
4		This decrease was partially offset by an approximate \$1.4 million (about \$0.9
5		million for the Minnesota jurisdiction) increase in depreciation expense for Gas
6		and Common TD&G assets as a result of applying the proposed changes from
7		the pending 2021 TD&G Annual Review in Docket No. E,G002/D-21-584.
8		
9		These recommended depreciation changes were then applied to the monthly
10		plant and accumulated depreciation balance (i.e., the depreciation reserve) in the
11		forecast period to determine the change in depreciation expense in the 2022
12		Test Year as shown in Table 1.
13		
14		II. BACKGROUND
15		
16	Q.	WHAT DO YOU DISCUSS IN THIS SECTION?
17	Α.	In this section, I will discuss our historical and forecasted capital additions from
18		our last rate case (Docket No. G002/GR-09-1153) (2010 Rate Case) using a
19		2010 future test year through the 2022 future test year in this Case, which drive
20		the need for the current case.
21		
22	Q.	WHAT WERE THE COMPANY'S CAPITAL ADDITIONS SINCE ITS LAST RATE CASE?
23	Α.	The Company has made significant capital additions since the 2010 Rate Case,
24		which was filed over a decade ago. The Company placed into service capital
25		additions totaling \$1.8 billion from 2010 through 2020. Exhibit(LJW-1),
26		Schedule 2 is a plant additions roll-forward for the period 2010-2020. The
27		Company forecasts capital additions of \$737 million in 2021 and 2022.

Liquefied Propane Gas (LPG) plants and the Wescott Liquefied Natural Gas

1		Exhibit(LJW-1), Schedule 3 are CWIP, Plant-in-Service, Reserve, and RWIP
2		roll-forwards for the period 2021-2022, including forecasted additions and
3		retirements.
4		
5	Q.	PLEASE DESCRIBE THE ROLL-FORWARD INFORMATION PROVIDED IN
6		SCHEDULES 2 AND 3?
7	Α.	Plant balances for any given time period are influenced by the activity in the
8		preceding time periods. To account for these periods, the plant information is
9		rolled forward from the prior period's actuals. Schedule 2 provides a roll-
10		forward for gas and common utility plant in service by functional class for the
11		period 2010 - 2020. Schedule 3 provides a roll-forward of actual CWIP, plant
12		in service, accumulated reserve, and RWIP for the period January 1, 2021
13		through July 31, 2021 and forecasted amounts for the period August 1, 2021
14		through December 31, 2022.
15		
16	Q.	WHAT WERE THE PRIMARY DRIVERS OF THESE CAPITAL ADDITIONS?
17	Α.	The main drivers are investments in the Company's Minnesota gas distribution
18		system, its peaking facilities, and new information technology (IT).
19		Exhibit(LJW-1), Schedule 4 shows CWIP rollforwards by year (2021-2022),
20		witness, and category. Exhibit(LJW-1), Schedule 5 shows expenditures and
21		plant additions for the period 2021-2022. These investments were made to
22		provide reliable, safe, cost-effective service to our growing customer base.
23		
24	Q.	WHICH OTHER WITNESSES SUPPORT THE COMPANY'S CAPITAL ADDITIONS?
25	Α.	Company witness Ms. Joni H. Zich discusses investments in our gas system,
26		including certain investments in our peaking plants and gas transmission and
27		distribution systems. Company witness Ms. Mary P. Palkovich provides further

1		support for capital investments required at our peaking plants. Company
2		witness Mr. Michael O. Remington supports Busines Systems capital, which is
3		the Company's significant investment in IT. And finally, Company witness Mr.
4		W. Kile Husen provides support for the Supply Chain business area's fleet
5		capital investments. Please refer to each of their testimonies for more detailed
6		discussion of specific large historical investments. Later in my testimony, I
7		provide more information about the Company's capital investments in Property
8		Services. I note that as a senior manager in Capital Asset Accounting, I am
9		familiar with the Company's general investments in Property Services, but I do
10		not manage the projects and programs themselves.
11		
12	Q.	Was the Minnesota jurisdictional depreciation reserve used in the
13		DEPRECIATION EXPENSE ANALYSIS?
14	Α.	Yes, for regulatory purposes, the depreciation expense and the depreciation
15		reserve are based solely on the remaining lives, net salvage rates, retirement
16		curves, and depreciation rates (where applicable) approved by the Commission.
17		For financial purposes, we must account for the impact of those differences in
18		our approved rates in Company retail jurisdictions.
19		
20		III. CAPITAL ADDITIONS
21		
22		A. Capital Additions 2010-2020
23	Q.	What were the Company's capital additions in the period of 2010-
24		2020?
25	Α.	The Company placed into service capital additions totaling \$1.8 billion in the
26		period of 2010-2020. Exhibit(LJW-1), Schedule 2 is a Plant-in-Service
27		Rollforward for the period 2010-2020.

1	Q.	WHAT WERE THE PRIMARY DRIVERS OF CAPITAL ADDITIONS IN THE 2010-2020
2		PERIOD?

A. From 2010-2020, the Company made a variety of investments across our system to provide reliable, safe, cost-effective service to our customers. Particularly, projects related to the Gas Utility Infrastructure Cost rider (GUIC) and the SAP General Ledger (GL) and SAP Work and Asset Management (WAM) systems were drivers of our capital additions. For further detail on these large historical projects, please refer to the testimonies of Ms. Zich regarding GUIC and Mr. Remington regarding GL and WAM. The Company notes these major projects have been presented to the Commission via either the Company's annual GUIC Rider fillings, the Company's 2014 Electric Rate Case¹ (for the GL) or the Company's 2016 Electric Rate Case² (for WAM). Mr. Halama describes how the GUIC Rider is being incorporated into this case. I provide a brief discussion of GL and WAM below.

16 Q. Please discuss the Company's GL and its GL-related investments.

The GL is the Company's financial record-keeping system. By 2013, the Company's historical system was reaching the end of its life and its vendor was going to cease providing support. Based on its evaluation of options, the Company decided that replacement of the historical GL with a new GL offered by SAP was the best course of action. The new GL provides better analysis of how business drivers impact accounting results and a better ability to trace connections between Generally Accepted Accounting Principles (GAAP) accounting and individual Federal Energy Regulatory Commission (FERC)

¹ Docket No. E002/GR-13-868

² Docket No. E002/GR-15-826

- accounts, among other benefits. These improvements, placed in service in 2015,
- 2 make the Company's operations more efficient.

- 4 Q. PLEASE DISCUSS THE COMPANY'S WAM SYSTEM AND RELATED INVESTMENTS.
- 5 A. A WAM system is the core technology for planning and scheduling utility work,
- 6 restoring outages, procuring materials, and managing assets and inventory.
- 7 Historically, Xcel Energy had three core WAM systems, but by 2015, the
- 8 original software vendors were no longer providing full support or upgrades
- 9 with robust protection against system failure or cyber-attacks. This situation
- 10 created potential vulnerabilities and made repairs more costly to our customers
- 11 with risk of delays that could jeopardize certain aspects of our day-to-day
- operations. Accordingly, the Company replaced these three old systems with
- an integrated solution that is based on current technology and works in tandem
- with the Company's new GL system. Investments in 2017 related to the WAM
- roll-out totaled over \$90 million. In addition to the discussion of the GL and
- WAM investments in the electric rate case dockets referenced above, Company
- 17 witness Mr. Michael O. Remington also describes these investments in his
- 18 testimony.

19

20

B. Capital Forecast

- 21 Q. How is the forecasted plant information provided in this
- 22 PROCEEDING?
- 23 A. The Company has laid out the capital forecasted information by utility (gas and
- 24 common) and by functional class within utility production, transmission,
- distribution, general, and intangible (where applicable). In this case we have
- also provided a further breakdown for CWIP by showing capital budget
- 27 groupings: the categories which the business areas used to identify capital

projects and create their overall capital budgets. The forecasted plant process begins with the determination of the necessary capital expenditures for the forecast period. Capital expenditures are the sum of both the construction and removal work, where construction expenditures are part of CWIP and removal expenditures are part of RWIP in the accumulated depreciation reserve account.

CWIP is built using the forecasted construction expenditures, typically adding AFUDC while the work is being completed (unless a current return on CWIP is permitted), and closing the construction work to plant in-service on the forecasted in-service date. The plant in-service balance will show the addition of the construction expenditures in the month CWIP closes for that work. AFUDC is stopped when the in-service date is achieved; depreciation begins when the addition is recognized. Depreciation expense is added to the accumulated depreciation reserve once the asset is placed in-service.

The CWIP, plant, and accumulated depreciation reserve information is shown monthly through the entire forecast period (2021-2022) in Exhibit ____(LJW-1), Schedule 3. These reports are referred to as "roll forwards" because the monthly information is rolled forward from the beginning balance in a month by adding the monthly changes to arrive at the ending balance. This ending balance then becomes the beginning balance in the next month. This is similar to rolling forward your checking account by adding deposits and subtracting withdrawals to get to the balance at the end of the month. Generally, CWIP balances increase with construction expenditures and AFUDC, and decrease with plant closings. Plant balances increase with additions and decrease with retirements. Accumulated depreciation reserve balances increase with

1		depreciation expense and salvage recognized, and decrease with retirements and
2		removal expense spent.
3		
4	Q.	Please describe what you mean by the term "capital budget
5		GROUPINGS" FOR EACH BUSINESS AREA?
6	Α.	Capital budget groupings are the major categories of work performed within a
7		business area. Business areas calculate their budgets based on what work they
8		deem critical to ensure continued operation of the system, identifying projects
9		by these capital budget groupings. Therefore, the Company has presented the
10		CWIP information aligned with each business area's capital budget groupings.
11		The budgeted projects within these groupings are shown in Exhibit(LJW-
12		1), Schedule 4. The budgeting process is discussed in more detail in the various
13		business area witnesses' testimonies and in the Budgeting testimony of
14		Company witness Ms. Melissa L. Ostrom.
15		
16		Of course, as new facts are discovered or developed, the individual projects
17		implemented by a business area may change to deal with the new situations, but
18		overall, the business areas stay within the overall construction and removal
19		expenditure amounts budgeted. Substituting one project for another to meet
20		business priorities is a natural part of operating a business.
21		
22	Q.	AT WHAT LEVEL ARE CAPITAL PROJECTS FORECAST?
23	A.	Expenditures are forecasted at project level in order to provide the appropriate
24		spend within the various business areas. The projects have been summarized
25		by the capital budget groupings for each business area in Exhibit(LJW-1),
26		Schedule 3, and the annual effect of these additions is included in the calculation
27		of revenue requirements for the forecast test year 2022. In addition,

1		Exhibit(LJW-1), Schedules 4 and 5	provide detail on the expenditures and
2		additions by each business area witness	s.
3			
4	Q.	WHAT IS THE INTENT OF THESE CAPITA	AL BUDGET GROUPINGS?
5	Α.	The capital budget groupings by busine	ess area were created to help identify and
6		categorize the critical work needed to l	be done by each business unit.
7			
8	Q.	Can you provide the capital but	OGET GROUPINGS THAT ARE USED FOR
9		CAPITAL IN THE FORECAST?	
10	Α.	Yes. The following table summarizes	the capital budget groupings by business
11		area for the capital work in 2021 - 202	22, including the witness supporting the
12		business area. These same groupings a	are used for the entire forecast as well.
13			
14 15		Table	2
16		Capital Budget Groupin	gs by Business Area ³
		Gas Operations – Joni Zich GUIC New Business Reliability Relocation Safety Plants Fleet – William K. Husen Fleet, Tools, and Communications Fueling Depots PHEV Replacements, Additions, & Repairs	Business Systems – Michael Remington Aging Technology Customer Cyber Security Emergent Demand Enhance Capabilities Facilities – Laurie Wold Enhance Capabilities Enterprise Security Capital Fleet, Tools, and Communications Other Property Services Capital
17			

³ Management of the capital fleet budget (Fleet Capital) was mostly centralized within Supply Chain in November 2018. As a result, Company witness Mr. William K. Husen now provides testimony supporting a portion of Fleet capital. Prior to this centralization, each operational business area was responsible for budgeting fleet capital investments.

1 C. Capital Additions 2021 - 2022

- 2 Q. What are the Company's forecasted capital additions for the
- 3 CURRENT YEAR OF 2021?
- 4 A. The Company forecasts capital additions of \$351 million in the current year of
- 5 2021. Exhibit__(LJW-1), Schedule 3 is a Plant-in-Service Rollforward for the
- 6 period 2021-2022. Exhibit__(LJW-1), Schedules 4 and 5 show forecasted
- 7 expenditures and additions for the period 2021-2022.

8

- 9 Q. What are the primary drivers of Capital additions in 2021?
- 10 A. As part of the Company's overall expenditures to provide reliable service to its
- 11 customers, the following initiatives and individual projects are the key drivers
- of the Company's capital additions in 2021: the gas peaking plant investment,
- ongoing gas distribution capital projects for meters, main replacements and
- relocations, and new mains and services.

15

- 16 Q. What are the Company's forecasted capital additions for the 2022
- 17 TEST YEAR?
- 18 A. The Company forecasts capital additions of \$386 million in the 2022 Test Year.
- 19 Exhibit__(LJW-1), Schedule 3 is a Plant-in-Service Rollforward for the period
- 20 2021-2022. Exhibit__(LJW-1), Schedule 4 shows forecasted expenditures and
- additions for the period 2021-2022.

- Q. What are the primary drivers of forecasted capital additions for
- 24 The 2022 Test year?
- 25 A. For the 2022 test year, the primary drivers of the Company's forecasted capital
- additions will be investments in St. Paul line replacement projects, the Langdon
- 27 Line Replacement, the gas peaking plant investment, and ongoing gas

1		distribution capital projects for meters, main replacements and relocations, and
2		new mains and services.
3		
4	Q.	HAVE YOU PROVIDED A LINK BETWEEN THE CAPITAL SHOWN IN YOUR
5		SCHEDULES TO THE REVENUE REQUIREMENT?
6	Α.	Yes, the roll forwards of CWIP, plant, accumulated depreciation, and RWIP are
7		included in Exhibit(LJW-1), Schedule 3. We also provided a summary for
8		2021-2022 in Exhibit(LJW-1), Schedule 6. This schedule provides a link
9		from the information in my Exhibit(LJW-1), Schedule 2 to Mr. Halama's
10		Schedule 9 for the 2022 test year.
11		
12	Q.	ARE YOU SUPPORTING CAPITAL EXPENDITURES IN THIS CASE?
13	Α.	Yes. I present a small part of the capital forecast for miscellaneous capital
14		expenditures related to general facilities used by the Company. While I do not
15		directly oversee the construction or purchase of these assets, I can speak to the
16		capital budget groupings. These facilities capital expenditures are shown under
17		the capital budgeting groups Property Services Capital, Enterprise Security
18		Capital, and Other. These groupings include work on the building systems,
19		furniture, leasehold improvements, structural components, tools, and other
20		equipment necessary to support the operations of the office buildings and
21		service centers. These expenditures, which are incurred to maintain and update
22		existing facilities, are appropriate capital expenditures.
23		

1 CAN YOU DESCRIBE THE MAJOR CAPITAL PROJECTS WITHIN PROPERTY 2 SERVICES? 3 Yes. There are a handful of large initiatives driving the Property Services work 4 in 2022 in addition to routine capital maintenance projects, including: 5 The Marshall Operations Center; 6 St. Cloud, MN Vehicle Storage; 7 Grand Forks, ND Office Renovation; and 8 The Brainerd, MN New Service Center. 9 10 The capital expenditures and additions included in this case for 2021 - 2022 for these groupings are shown in Table 3 below. 11 12 13 Table 3 14 15 Facilities and Other Capital Expenditures and Additions 16 2021 2022 **Expenditures** 62,965,972 74,685,890 17 Additions 30,054,599 110,550,752 18 19 CAN YOU DESCRIBE THE RENOVATION AND REPLACEMENT CAPITAL WORK Q. 20 BEING DONE ACROSS THE PROPERTY SERVICES PORTFOLIO? 21 Property Services is responsible for operating and maintaining Company owned Α. 22 and leased sites for regional and headquarters offices, service centers, and call 23 centers. They are not responsible for facilities at power plants, substations, gas 24 regulator sites, or transmission sites. Capital projects are required to bring sites 25 up to code and keep the asset in operation. 26 27 Building capital projects typically include replacing the electrical, mechanical,

and plumbing systems, replacing structural components such as windows and

roofs, and replacing carpet. Pavement replacements address deteriorating surfaces which hinder vehicle traffic and parking. Mechanical projects typically include replacing HVAC equipment for control of offices, and exhausting and heating vehicle and warehouse areas. Roof replacements are completed based on age and condition, and expanded upon when necessary to include any repairs caused by leaks or other issues (mold remediation, condensation, etc.). Dollars are also budgeted for emergencies that may arise such as storm damage or flooding causing interior and exterior damage. In the event the building is no longer sufficient to house the intended operations, a new facility is constructed, generally, near the original site.

Major projects include the following (all amounts are Total Company):

- Marshall Operations Center Development As part of the Chestnut master planning, a new site development is being completed. This includes the design, engineering, site development, and construction of an approximately 100,000 square foot commercial class B office building near Riverside Plant. The construction will include lower-level storage, 1st, 2nd, and 3rd floors, and parking for approximately 200 vehicles. Environmental remediation of the site and initial construction is to occur in 2021 with construction currently anticipated to be complete by the end of 2022. This project is forecast to be a \$32.5 million addition in 2022.
- St. Cloud, MN Vehicle Storage: \$8.5 million plant addition in 2022 This project includes demolition of the old building and construction of a preengineered steel frame gable roof building with prefinished metal siding and roof. There will be cast-in-place concrete foundation walls and footings and 8-inch thick reinforced concrete floors in the 19,008 square foot (SF) tempered vehicle storage area of the facility. The 5,040 SF un-

tempered trailer and vehicle storage area is a lean-to structure comprised of a 1,750 SF covered space open to the elements on two sides and a 3,290 SF enclosed space.

- Grand Forks, ND Office Renovation: \$6.2 million addition in 2022 This project will include the remodeling of the approximately 26,000 SF of office and warehouse space. Including, but not limited to, open and hard walled office space, restrooms, locker rooms, consolidation of building infrastructure, and a new data room. The remodel continues to address code and American Disability Act compliance upgrades as required. Plumbing, fixtures, fire protection system upgrades, HVAC upgrades, lighting, and finishes are scheduled to upgraded to meet current Company standards.
- Brainerd, MN New Service Center: \$5.7 million plant addition in 2021 –
 Design and construction of a new 10,600 SF service center in the Pequot
 Lakes Industrial Park. Design work was completed in mid November
 2020. Construction is underway with planned completion in December
 2021.
- Other larger projects include: White Bear Lake outbuilding construction,
 St. Cloud Service Center pavement replacement, and renovations to the
 Newport Service Center. These have forecasted plant in service of \$4.1 million in the test year.

Q. HAS THE COMPANY MADE ANY CHANGES TO THE ASSIGNMENT OF ANY BUDGETED PROJECTS THAT WOULD IMPACT ITS COST OF SERVICE IN THIS RATE CASE?

A. Yes. The Company's budget includes a Distributed Intelligence (DI) project that was inadvertently assigned to Common Utility plant, meaning that a portion

was allocated to the Minnesota Gas jurisdiction. While this change was identified too late in the process to incorporate into the schedules that are part of this initial petition, the project has been excluded from interim rates in this case. We will update our cost of service accordingly in rebuttal. Total Company capital spend on the project is \$2.25 million in 2021 and \$15.5 million in 2022 with \$18.4 million forecast to go into service in 2022.

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IV. DEPRECIATION

9

- 10 Q. What is the purpose of this section of your Testimony?
- 11 A. The Company is requesting a revision to its remaining lives for its production 12 and storage assets. This section provides a generic background on depreciation, 13 while the next sections detail the changes and include the supporting 14 information for the requested changes.

15

- 16 Q. What is depreciation?
- 17 Α. The term "depreciation" is a system of accounting that distributes the cost of 18 assets, less net salvage (if any), over the estimated useful life of the assets in a 19 systematic and rational manner. Depreciation is a process of allocation, not 20 valuation. However, the amount allocated to any single accounting period does 21 not necessarily represent an actual loss or decrease in value that will occur during 22 that particular period. The Company accrues depreciation based on the original 23 cost of all depreciable property included in each functional property group. On 24 retirement, the full cost of depreciable property, less the net salvage value, is 25 charged to the depreciation reserve.

26

1	1	O.	WHAT IS A NET SALVAGE RATE
---	---	----	----------------------------

- 2 A. Net salvage is the difference between the gross salvage (what the asset or its 3 remaining scrap was sold for) and the removal cost (cost to remove and dispose
- 4 of the asset). If the removal cost exceeds gross salvage, net salvage is negative.
- 5 Some plant assets can experience significant negative removal cost percentages
- due to the amount of removal cost and the timing of any capital additions versus
- 7 the retirement. Salvage and removal cost percentages are calculated by dividing
- 8 the current cost of salvage or removal by the original installed cost of the
- 9 associated assets.

- 11 Q. WHY IS IT IMPORTANT TO SET THE RIGHT LEVEL OF DEPRECIATION EXPENSE IN
- 12 A RATE CASE?
- 13 A. The goal in setting depreciation lives and rates is to match depreciation recovery
- with the useful lives of assets to help ensure current customers are equitably
- paying for the cost of the asset over the period they receive benefits from the
- assets, avoiding intergenerational inequity. The level of depreciation expense
- included in this rate case reflects the depreciation cost of service for the 2022
- 18 test year.

19

V. DEPRECIATION FOR PRODUCTION AND STORAGE ASSETS

21

20

- 22 Q. What are production and storage assets?
- 23 A. The production and storage assets are the two LPG (production) plants and one
- LNG (storage) plant that I referenced above, which Ms. Zich and Ms. Palkovich
- further discuss in their Direct Testimonies.

26

1	Q.	WHAT CHANGES ARE YOU PROPOSING FOR APPROVED LIVES IN THIS CASE?
2	Α.	As a result of the planned capital investments at all three gas peaking plants,
3		which are discussed by Ms. Zich and Ms. Palkovich, we propose to lengthen the
4		service lives of each of these plants to December 2041. The capital work being
5		completed in 2021 and continuing into 2022 allows an additional 20 year life for
6		the peaking plants. These changes will have the effect of reducing annual
7		depreciation expense for these production and storage assets.
8		
9	Q.	DOES THE COMPANY FILE ANY UPDATES WITH THE COMMISSION REGARDING
10		ITS REVIEW OF DEPRECIATION FOR PRODUCTION ASSETS?
11	Α.	In general, each year in February the Company files an annual review of
12		remaining lives for production assets, proposing changes to depreciation
13		expense based on any changes to remaining lives or net salvage rates identified
14		in an annual review.
15		
16	Q.	PLEASE DESCRIBE THE PROCESS USED TO IDENTIFY CHANGES THAT THE
17		COMPANY INCLUDES IN ITS REVIEW OF REMAINING LIVES FILING.
18	Α.	The Company follows the same process used to complete each remaining life
19		filing. Annually, the Company's depreciation analysts meet with the employees
20		who are knowledgeable about the planning, construction, and operations at
21		each facility. During these meetings, the Company reviews each facility to:
22		• Understand the major overhauls, rebuilds, and routine construction
23		projects performed in the past few years;
24		 Consider the scope of current and upcoming projects; and
25		• Forecast the likelihood of the facility achieving the currently-approved
26		remaining life in light of the past, current, and near future projects.

1	If the Company determines the current remaining life is no longer appropriate,
2	the Company proposes a modification to the remaining life for that facility.
2	

The Company also considers the likelihood that a planned major overhaul, rebuild, or routine construction project will occur in the next 10 to 12 months, and its probable effect on each facility. If there is uncertainty whether the work will occur, the Company reduces the weight given to this factor in its remaining life analysis. Each year, the Company reviews the projects scheduled for each plant to gauge if there is more or less certainty of completion, and it adjusts its analysis accordingly.

Occasionally, there is a significant individual event that influences a change to remaining life – for example, the operating license renewal at Monticello. More often, however, it is a culmination of several smaller factors that, when considered together, support a change in the remaining life. If just one or two of these small changes are present, the factors may not be strong enough to influence a life change. As time passes each year, more of these smaller factors may be realized such that a change would become appropriate.

- Q. Does the Company present a review of remaining lives in this rate case?
- A. No, the Company does not. The remaining lives filing is a depreciation docket in which intervenors file comments and the Commission ultimately orders changes to the depreciable lives the Company will use to record expense and file for rate recovery. While the Commission can choose to order changes to depreciable lives within a general rate case docket, the depreciation dockets are typically used to provide a basis for the initial revenue requirement filing. As

1		described below, the 2020 Annual Review of Remaining Lives filing has been
2		decided by the Commission and the outcome has been incorporated into this
3		application.
4		
5	Q.	PLEASE SUMMARIZE THE STATUS OF THE COMPANY'S 2020 ANNUAL REVIEW OF
6		REMAINING LIVES.
7	Α.	The Company received an Order on September 2, 2021 in its 2020 Annual
8		Review of Remaining Lives Petition in Docket No. E,G002/D-19-723. The
9		changes from this docket have been incorporated into this general rate case
10		filing and are shown in Exhibit(LJW-1), Schedule 7.
11		
12	Q.	What did the Company include from its 2020 Annual Review of
13		REMAINING LIVES FILING IN THE INITIAL CASE?
14	Α.	The remaining lives and net salvage rates currently in use were approved in the
15		Company's 2020 Annual Review of Remaining Lives filing. In the Company's
16		2020 filing, we requested approval of the reduction of two years, to move
17		forward the remaining lives, of all gas production and storage facilities from the
18		life previously approved, and updated net salvage rates for all three plants based
19		on the 2020 dismantling study. We had proposed a life extension to certain
20		FERC accounts at the Wescott plant due to the recent cold box project, the
21		importance of the plant to the system, and the condition of the tanks, but those
22		extensions were denied in that petition and deferred to this rate case as noted
23		in Order Point 2:
24		"The Commission hereby denies Xcel's request to extend the remaining life of the
25		Wescott LNG Plant until the status and prudence of the plant can be reviewed in Xcel's
26		upcoming natural gas general rate case."

- 1 Q. WHAT CHANGES TO REMAINING LIVES ARE YOU PROPOSING IN THIS CASE?
- 2 A. We are proposing an extension of the service lives of all peaking plants to
- 3 December 2041 due to the planned capital spend as further discussed by Ms.
- 4 Zich and Ms. Palkovich. In addition, we propose the new lives become effective
- as of January 1, 2022. See the table below for the currently approved and
- 6 proposed retirement dates.

8

9

Gas Production and Storage Terminal Retirement Dates

Table 4

11

12

13

14

15

Plant	Function	Currently approved	Proposed
		retirement	retirement
Maplewood	Production	Dec. 2029	Dec. 2041
Sibley	Production	Dec. 2029	Dec. 2041
Wescott	Storage	Dec. 2023 for all FERC	Dec. 2041 (all
		accounts except FERC	FERC accounts)
		363.2 (Dec. 2027) and	
		FERC 363.3 (Dec. 2032)	

1617

18

- Q. DID THE COMPANY INCLUDE THESE LIFE EXTENSIONS IN THE CALCULATION OF
- 19 DEPRECIATION EXPENSE FOR THE 2022 TEST YEAR?
- 20 A. Yes.

21

- 22 Q. What is the impact of these extensions on depreciation expense?
- 23 A. As noted in Table 1 above, the total impact to the 2022 Test Year is a \$14.8
- 24 million decrease to depreciation expense. The table below breaks out this
- change by plant.

26

1		Table 5
2 3		Gas Production and Storage Depreciation Change by Plant
		Plant Function Impact
		Maplewood Production (\$2.6 million)
		Sibley Production (\$2.7 million)
		Wescott Storage (\$9.5 million) Total (\$14.8 million)
4		(\$1.10 111111011)
5	Q.	Are there any new production or storage facilities planned to go
6		INTO SERVICE IN 2021 OR THE 2022 TEST YEAR?
7	Α.	No.
8		
9		VI. DEPRECIATION FOR TD&G ASSETS
10		
11	Q.	What are TD&G assets?
12	Α.	TD&G assets refer to all assets in the Transmission, Distribution, and General
13		functional classes of assets. General assets can be either Gas Utility only (e.g.
14		communication equipment which specifically supports only the Gas segment)
15		or Common Utility (e.g. a service truck which can be deployed to support either
16		Gas or Electric repairs). Common Utility assets are allocated out to the Electric
17		and Gas segments based on various allocation methods.
18		
19		A. Five-year TD&G Depreciation Study
20	Q.	WHAT IS A TD&G DEPRECIATION STUDY AND WHY IS IT PERFORMED?
21	Α.	Every five years, the Commission requires the Company to perform a
22		comprehensive depreciation study. The study is an analysis of annual
23		depreciation for TD&G depreciable plant in service as of a certain date. The

Depreciation Study recommends new depreciation rates for Transmission

1	Plant, Distribution Plant, and General Plant based on average life calculations
2	and net salvage rates.

- 4 Q. When DID the Company last Perform a TD&G Depreciation Study?
- A. The last study was completed in 2017 and filed with the Commission on July 31, 2017 in Docket No. E,G002/D-17-581 (the 2017 TD&G Depreciation Study). The Commission issued its Order in this docket on May 4, 2018. The next comprehensive five-year TD&G Depreciation Study will be filed by July
- 9 31, 2022.

10

- 11 Q. What is the process for conducting a TD&G Depreciation Study?
- 12 A. The Depreciation Study encompasses four distinct phases. The first phase 13 involves data collection and field interviews. The second phase is an initial data 14 analysis. The third phase evaluates the information and analysis. Finally, the 15 fourth phase involves the calculation of depreciation rates and documents the

16 corresponding recommendations.

- 18 Q. Please generally describe the 2017 TD&G Depreciation Study.
- 19 In aggregate, the study supported longer average service lives to better reflect Α. 20 the expected useful lives of our assets, and net salvage rates became more 21 negative to better reflect the expected higher costs of removal. We also 22 requested a change from using average service lives (ASL) to using an average 23 remaining life (ARL) rate for all electric, natural gas and common assets. This 24 change in depreciation method was proposed for the purpose of eliminating the 25 difference between the actual accumulated depreciation reserve and the 26 theoretical accumulated depreciation reserve balances over the remaining lives 27 of the assets, incremental to the adjustment made in previous rate proceedings.

1		The proposed change in depreciation lives and rates as well as the change in
2		methodology from ASL rates to ARL rates was accepted by the Commission.
3		
4	Q.	DO YOU ANTICIPATE ANY NEW GAS OR COMMON ASSETS IN THE NEXT STUDY?
5	Α.	No, at this time there are no known new major categories of assets which would
6		necessitate new accounts. As we go through the depreciation study, we will
7		perform interviews with the subject matter experts in the various business areas
8		to ensure we capture any new technology.
9		
10		B. Annual TD&G Compliance Filing
11	Q.	WHAT IMPACT DID CHANGING FROM AN ASL METHOD TO AN ARL METHOD IN
12		THE 2017 TD&G DEPRECIATION STUDY HAVE ON COMPLIANCE FILINGS?
13	Α.	By changing to an ARL method, the Company must annually submit an update
14		to the remaining lives and depreciation rates for TD&G plant. The first annual
15		update was filed July 31, 2018 in Docket No. E,G002/D-18-523 and the
16		Commission Order was issued on February 19, 2019. The second annual
17		compliance was filed July 31, 2019 in Docket No. E,G002/D-19-490 and the
18		Commission Order was issued on December 13, 2019. The third annual
19		compliance was filed on July 31, 2020 in Docket No. E,G002/D-20-635 and
20		the Commission Order was issued on March 24, 2021. The fourth annual
21		compliance filing was made July 29, 2021 in Docket No. E,G002/D-21-584 and
22		is pending before the Commission.
23		
24	Q.	WHAT IS THE IMPACT TO DEPRECIATION EXPENSE RELATED TO DOCKET NO.
25		E,G002/D-21-584?
26	Α.	The impact to annual depreciation expense is a net increase of \$1.4 million. We

have proposed the new rates be effective as of January 1, 2022. The 2021

1		Petition is still pending final approval. However, the Test Year calculations
2		assume this filing will be adopted in its entirety. To the extent these rates are
3		not adopted per the filing, the Company will submit updates in rebuttal
4		testimony.
5		
6	Q.	WERE THERE ANY OTHER CHANGES TO THE COMPANY'S PROCESSES PROPOSED
7		IN DOCKET NO. E,G002/D-21-584 WHICH WOULD IMPACT DEPRECIATION?
8	Α.	Yes, the Company requested approval for a three-year life category for FERC
9		303 in the Gas Utility due to new software where the three-year life is the most
10		appropriate classification. The Company has an approved three-year life
11		category for FERC 303 - Computer Software in the Common and Electric
12		Utility segments but not yet for the Gas Utility. The Company incorporated this
13		new category and its proposed rate into this rate case.
14		
15	Q.	IS THE COMPANY RECOMMENDING ANY OTHER CHANGES TO AVERAGE SERVICE
16		LIVES, NET SALVAGE PERCENTAGES, OR DEPRECIATION RATES FOR TD&G
17		ASSETS IN THIS FILING?
18	Α.	No.
19		
20		C. Software as a Service
21	Q.	WHAT TOPIC ARE YOU ADDRESSING IN THIS PART OF YOUR TESTIMONY?
22	Α.	In this section, I am requesting a new regulatory mechanism that will allow the
23		Company to effectively recover costs of technology projects as the industry goes
24		through a change from owning software and supporting hardware to a new
25		model focused on Software as a Service (SaaS) and other outsourced technology
26		products. I will start by describing the changes that are occurring in the industry
27		and the impact this has on the Company's accounting. I will then propose

1		regulatory mechanisms that provide a reasonable model for the recovery of
2		these costs for the Company.
3		
4	Q.	CAN YOU DESCRIBE THE CHANGE THAT IS CURRENTLY OCCURRING?
5	Α.	Yes. The technology market is rapidly transitioning from a model of internally
6		hosted software to cloud based computing and SaaS. This transition is having
7		significant impacts on the industry and the way costs are recognized and
8		recovered.
9		
10	Q.	HOW HAS SOFTWARE HISTORICALLY BEEN ACQUIRED AND IMPLEMENTED?
11	Α.	Historically, software vendors sold their product through a perpetual license to
12		use the software. Individual companies purchased these perpetual licenses and
13		then independently contracted with other providers to acquire hardware,
14		operating system licenses, supporting software and implementation services.
15		The Company had primary responsibility for coordinating this implementation.
16		
17	Q.	HOW IS THE NEW SOFTWARE MODEL DIFFERENT THAN WHAT HAS CURRENTLY
18		BEEN EMPLOYED?
19	Α.	In the SaaS model, there is no longer a perpetual license that is sold by the
20		vendor. Instead, the software vendor provides access to a software
21		environment which now runs on hardware and operating systems which they
22		control and manage. Then the vendor charges a periodic fee to the customer
23		to use this environment.
24		
25	Q.	How is the cost structure different in a SaaS model?
26	Α.	The SaaS model significantly decreases the amount of costs that are considered
27		capital while at the same time increasing the amount of periodic operating and

1	maintenance (O&M) costs from the vendor. Additionally, the timing of these
2	costs can vary between an internally owned and hosted software and a SaaS
3	arrangement.

- Q. Have there been any changes to accounting within the industry to
 Address this change?
- A. In 2018, FERC provided guidance that allowed utilities to treat SaaS implementation costs as intangible plant for ratemaking purposes. Since implementation costs can amount to over two thirds of the total cost of new software, this guidance was very constructive in ensuring that utilities could more consistently recover these costs through existing regulatory mechanisms and rate cases.

13

- 14 Q. Was this change able to resolve issues with regulatory recovery?
- 15 Although this change was helpful in addressing capitalization of software 16 implementation costs, it did not address changes in other costs incurred during 17 the software implementation and additional ongoing costs following the 18 implementation. I mentioned implementation costs can be up to two thirds of 19 the costs of new solutions. However, depending on the software or 20 infrastructure being transitioned, there can still be a large amount of costs 21 associated with implementing the software that do not meet the accounting 22 definition of capitalizable implementation costs which create recovery 23 These include data conversion costs, training, and periodic challenges. 24 maintenance fees.

25

1 O. What is the financial impact to the Company of the	ESE CHANGES?
---	--------------

A. The net impact of these changes is a reduction in capital investment for the Company and offsetting increases in O&M. Drivers of this shift include the loss of the perpetual licenses, hardware, and other fixed costs which now are controlled by the vendor. The vendor then bills these costs as well as support and maintenance fees back to the Company as a periodic charge. This change can significantly increase the Company's O&M while it decreases capital.

Because there is less capital, the Company also incurs a loss in rate base and the return on assets that comes with that rate base. Return on rate base is made up of two components. First, it is a base return for the use of investor funds. Second, it provides compensation for the risk being taken on by the Company by investing in these assets. Technology assets are inherently risky to the Company as they have much higher risk of implementation failure and shorter useful lives when compared to core infrastructure like transmission lines. Although the SaaS model has led the Company to require less investment of cash, the Company has not proportionately transferred the risk that comes with investing in technology assets.

- Q. ARE THERE OTHER FINANCIAL FACTORS THAT SHOULD BE CONSIDERED IN ASSESSING THIS TRANSITION?
- 22 A. Yes. Another factor, aside from total spend incurred, is the profile of that spend.
 23 The transition from internally owned and hosted software to cloud based
 24 software creates additional volatility in operating and support costs as the
 25 Company goes through periods of paying to support and retire applications
 26 internally while also ramping up on SaaS platforms.

1		Another factor that influences future operating cost spend is the pricing						
2		structure from the vendor. Certain services like extracting and transferring data						
3		between applications is an ongoing relatively fixed cost for an internally hosted						
4		environment. However, an externally hosting vendor will charge incrementally						
5		based on the amount of data being transferred. There can be significant						
6		variability in costs as the Company learns how best to host and manage other						
7		integrated systems in order to minimize these costs across applications.						
8								
9	Q.	WHAT IS THE COMPANY REQUESTING IN THIS CASE?						
10	Α.	The Company is asking for a deferral of O&M costs directly associated with the						
11		SaaS implementation that will help counteract the effects of cloud-based						
12		transitions.						
13								
14	Q.	WHY IS A FULL DEFERRAL TREATMENT OF O&M COSTS DURING						
15		IMPLEMENTATION APPROPRIATE?						
16	Α.	When transitioning from an internally owned and hosted model to a SaaS						
17		model, there is a period in which the Company incurs double support costs.						
18		This is because the Company is still employing staff to support the internally						
19		hosted application until it has fully transitioned to the new software. However,						

20

21

22

23

software.

- 25 Q. How does the Company propose to address this?
- A. The Company proposes all directly incurred O&M costs during the SaaS implementation be treated as part of the intangible software being implemented

the vendor begins billing full O&M support costs from the point the contract

commences. This creates duplication of costs that do not occur to the same

extent when replacing internally owned software with new internally owned

1		and then amortized over the expected useful life of the software. This treatment
2		has the effect of removing some of the volatility in O&M support spend while
3		also more equitably assigning all costs attributable to the software to the full
4		useful life of that software.
5		
6	Q.	DO YOU BELIEVE THIS TREATMENT IS EQUITABLE TO BOTH THE COMPANY AND
7		CUSTOMERS?
8	Α.	Yes. This treatment eliminates cost spikes for the Company and more
9		appropriately assigns these costs through rates to the customers that benefit in
10		future years.
11		
12		VII. CONCLUSION
13		
14	Q.	PLEASE SUMMARIZE YOUR TESTIMONY.
15	Α.	I recommend the Commission approve the amounts the Company has
16		calculated for the forecast depreciation in this proceeding, consistent with my
17		testimony above.
18		
19	Q.	DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?
20	Α.	Yes, it does.

Statement of Qualifications

Laurie J. Wold

I received a Bachelor of Arts in Business Administration, with a major in accounting, from Metropolitan University in 2011.

My current position with XES is Senior Manager, Capital Asset Accounting. I am responsible for:

- Managing the capital investment cost recovery process, which includes the
 development of detailed actuarial analysis, regulatory filings with the various
 state and federal rate regulatory commissions, and expert testimony to support
 recovery levels in rate proceedings;
- Accounting for and reporting on the nuclear plant decommissioning funding process, which includes the development of detailed engineering cost studies combined with a complete financial and economic analysis to develop detailed regulatory filings to establish the ratepayer funding levels necessary to accumulate the total future decommissioning cost requirement;
- Assisting with the plant asset-related ratemaking process, which supports the rate filings for all of the Xcel Energy Operating Companies' retail and wholesale jurisdictions; and
- Overseeing capital asset reporting and information processing necessary to disseminate capital asset information as required by various regulatory authorities (the Federal Energy Regulatory Commission, the Securities and Exchange Commission, and state commissions) as well as meeting all internal information requirements necessary to sustain efficient and effective business operations.

I first worked for XES as a contract Accountant starting in October 2011, until I took a permanent role in Transmission Finance in April 2012. I held various positions in Transmission Finance until 2017, since which I have been in my current position in Capital Asset Accounting.

Prior to joining XES, I was employed by USA Today as an Accounting Supervisor. Prior to USA Today, I was employed in various industries in a financial capacity.

		BALANCE	ADDITIONS	DETIDEMENTE	TRANSFERS &	BALANCE
GAS PLANT IN SERVICE		1/1/2010	ADDITIONS	RETIREMENTS	ADJUSTMENTS	12/31/2020
Gas Intangible Plant	\$	1,675,678 \$	10,258,022 \$	(3,384,632) \$	25,000 \$	8,574,069
Gas Manufactured Production Plant	à		, , , , , ,	(, , , , .	, , ,	, ,
		17,455,490	10,942,911	(9,360,762)	(1,534,984)	17,502,655
Gas Other Storage Plant		33,914,794	27,086,602	(1,817,287)	2,575,544	61,759,654
Gas Transmission Plant		65,528,492	59,360,581	(6,101,115)	(9,064)	118,778,895
Gas Distribution Plant		798,055,678	692,359,765	(90,710,578)	351,789	1,400,056,654
Gas General Plant		32,753,249	51,061,853	(11,464,322)	440,145	72,790,924
TOTAL GAS PLANT	\$	949,383,382 \$	851,069,733 \$	(122,838,695) \$	1,848,431 \$	1,679,462,852
COMMON PLANT IN SERVICE Common Intangible Plant	\$	263,149,514 \$	490,277,340 \$	(239,833,388) \$	0 \$	513,593,465
Common General Plant		203,180,343	421,545,202	(195,446,700)	(2,136,080)	427,142,765
TOTAL COMMON PLANT	\$	466,329,856 \$	911,822,541 \$	(435,280,089) \$	(2,136,080) \$	940,736,230
TOTAL GAS AND COMMON PLANT	\$	1,415,713,238 \$	1,762,892,275 \$	(558,118,784) \$	(287,648) \$	2,620,199,081
1011M 6181M (2 G01M101 (1 MM (1		1,110,110,200 +	2,102,092,210 +	(000,110,701,7) +	(201,010) +	2,020,199,001
All amounts shown above are unallocated Total Company						
		BALANCE 1/1/2010	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2020
Gas Distribution Plant (Minnesota located only)	\$	723,723,715 \$	625,346,674 \$	(83,225,389) \$	(5,125,017) \$	1,260,719,984

	BALANCE 1/1/2020	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2020
GAS PLANT IN SERVICE	 1/ 1/ 2020	ADDITIONS	RETIREMENTS	ADJUSTIMENTS	12/31/2020
Gas Intangible Plant	\$ 8,548,360 \$	708 \$	- \$	25,000 \$	8,574,069
Gas Manufactured Production Plant	17,377,016	136,893	(11,253)	-	17,502,655
Gas Other Storage Plant	57,832,919	4,274,856	(348,121)	-	61,759,654
Gas Transmission Plant	118,953,254	1,104,412	(1,230,572)	(48,199)	118,778,895
Gas Distribution Plant	1,267,750,900	143,698,488	(11,440,934)	48,199	1,400,056,654
Gas General Plant	65,045,990	7,710,861	59,073	(25,000)	72,790,924
TOTAL GAS PLANT	\$ 1,535,508,440 \$	156,926,218 \$	(12,971,807) \$	- \$	1,679,462,852
COMMON PLANT IN SERVICE Common Intangible Plant	\$ 469,491,574 \$	47,702,519 \$	(3,600,628) \$	- \$	513,593,465
Common General Plant	405,732,065	48,682,370	(27,271,670)	-	427,142,765
TOTAL COMMON PLANT	\$ 875,223,638 \$	96,384,889 \$	(30,872,298) \$	- \$	940,736,230
TOTAL GAS AND COMMON PLANT	\$ 2,410,732,078 \$	253,311,108 \$	(43,844,104) \$	- \$	2,620,199,081
All amounts shown above are unallocated Total Company					
	BALANCE 1/1/2020	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2020
Gas Distribution Plant (Minnesota located only)	\$ 1,138,105,381 \$	133,132,400 \$		48,199 \$	1,260,719,984

		BALANCE 1/1/2019	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2019
GAS PLANT IN SERVICE	-	1/1/2019	ADDITIONS	KETIKEMEN13	ADJUSTMENTS	12/31/2019
Gas Intangible Plant	\$	7,629,381 \$	2,288,947 \$	(1,369,968) \$	- \$	8,548,360
Gas Manufactured Production Plant		26,011,291	85,938	(7,185,230)	(1,534,984)	17,377,016
Gas Other Storage Plant		54,643,215	668,993	(54,834)	2,575,544	57,832,919
Gas Transmission Plant		106,399,847	13,766,944	(1,213,537)	-	118,953,254
Gas Distribution Plant		1,189,302,043	85,446,954	(6,998,097)	-	1,267,750,900
Gas General Plant		59,952,171	4,608,680	=	485,140	65,045,990
TOTAL GAS PLANT	\$	1,443,937,948 \$	106,866,456 \$	(16,821,665) \$	1,525,701 \$	1,535,508,440
COMMON PLANT IN SERVICE Common Intangible Plant	\$	432,694,045 \$	51,623,842 \$	(14,826,313) \$	- \$	469,491,574
Common General Plant	Ÿ	359,306,007	58,663,306	(10,081,174)	(2,156,074)	405,732,065
TOTAL COMMON PLANT	\$	792,000,053 \$	110,287,148 \$	(24,907,488) \$	(2,156,074) \$	875,223,638
TOTAL GAS AND COMMON PLANT	\$	2,235,938,000 \$	217,153,604 \$	(41,729,153) \$	(630,374) \$	2,410,732,078
	<u> </u>	, , ,	, , , , ,	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\	
All amounts shown above are unallocated Total Company		DALANCE			TD ANGEEDO O	DALANCE
		BALANCE	ADDITIONS	DETIDEMENTO	TRANSFERS &	BALANCE
Gas Distribution Plant (Minnesota located only)	\$	1/1/2019 1,067,369,297 \$	ADDITIONS 76,851,168 \$	RETIREMENTS (6,115,084) \$	ADJUSTMENTS - \$	12/31/2019 1,138,105,381

		BALANCE 1/1/2018	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2018
GAS PLANT IN SERVICE						
Gas Intangible Plant	\$	6,496,125 \$	1,472,242 \$	(338,985) \$	- \$	7,629,381
Gas Manufactured Production Plant		27,002,312	629,921	(1,620,943)	-	26,011,291
Gas Other Storage Plant		54,803,185	175,009	(334,980)	-	54,643,215
Gas Transmission Plant		86,362,251	20,284,390	(246,794)	-	106,399,847
Gas Distribution Plant		1,107,186,866	86,384,348	(4,269,171)	-	1,189,302,043
Gas General Plant		49,360,621	10,639,569	(28,025)	(19,995)	59,952,171
TOTAL GAS PLANT	\$	1,331,211,361 \$	119,585,480 \$	(6,838,898) \$	(19,995) \$	1,443,937,948
COMMON PLANT IN SERVICE Common Intangible Plant Common General Plant	\$	370,147,918 \$ 339,863,914	54,201,092 \$ 37,572,680	8,345,036 \$ (18,150,582)	0 \$ 19,995	432,694,045 359,306,007
TOTAL COMMON PLANT	\$	710,011,832 \$	91,773,772 \$	(9,805,547) \$	19,995 \$	792,000,053
TOTAL GAS AND COMMON PLANT	•	2,041,223,193 \$	211,359,252 \$	(16,644,445) \$	0 \$	2,235,938,000
TOTAL GAS AND COMMON PLANT	Ą	2,041,223,193	211,339,232	(10,044,443) \$	U [\$	2,233,938,000
All amounts shown above are unallocated Total Company						
		BALANCE			TRANSFERS &	BALANCE
		1/1/2018	ADDITIONS	RETIREMENTS	ADJUSTMENTS	12/31/2018
Gas Distribution Plant (Minnesota located only)	\$	992,732,363 \$	78,179,510 \$	(3,542,576) \$	- \$	1,067,369,297

	BALANCE 1/1/2017	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS		BALANCE 12/31/2017
GAS PLANT IN SERVICE	 1/1/201/	ADDITIONS	KETIKEMEN13	ADJUST MENTS		12/31/201/
Gas Intangible Plant	\$ 7,547,486 \$	57,719 \$	(1,109,079) \$	-	\$	6,496,125
Gas Manufactured Production Plant	26,980,154	514,058	(491,900)	-		27,002,312
Gas Other Storage Plant	54,113,488	707,260	(17,562)	-		54,803,185
Gas Transmission Plant	82,046,292	4,383,274	(67,314)	-		86,362,251
Gas Distribution Plant	1,058,523,959	56,779,800	(8,116,893)	-		1,107,186,866
Gas General Plant	49,235,406	3,557,966	(3,432,751)	-		49,360,621
TOTAL GAS PLANT	\$ 1,278,446,784 \$	66,000,077 \$	(13,235,500) \$	-	\$	1,331,211,361
COMMON PLANT IN SERVICE Common Intangible Plant	\$ 378,920,757 \$	113,715,066 \$. , , , .	-	\$	370,147,918
Common General Plant	321,868,061	38,894,171	(20,898,318)	-	11	339,863,914
TOTAL COMMON PLANT	\$ 700,788,819 \$	152,609,237 \$	(143,386,223) \$	-	\$	710,011,832
MOLITY OF THE CONTROL BY THE	 4 070 227 (22 12	240 (00 244 %	45.504 500 6		1.	2.044.222.402
TOTAL GAS AND COMMON PLANT	\$ 1,979,235,603 \$	218,609,314 \$	(156,621,723) \$	-	\$	2,041,223,193
All amounts shown above are unallocated Total Company						
	BALANCE			TRANSFERS &		BALANCE
	 1/1/2017	ADDITIONS	RETIREMENTS	ADJUSTMENTS		12/31/2017
Gas Distribution Plant (Minnesota located only)	\$ 950,176,749 \$	49,888,311 \$	(7,332,697) \$	=	\$	992,732,363

	BALANCE			TRANSFERS &	BALANCE
	 1/1/2016	ADDITIONS	RETIREMENTS	ADJUSTMENTS	 12/31/2016
GAS PLANT IN SERVICE					
Gas Intangible Plant	\$ 5,408,523 \$	2,138,962 \$	- \$	-	\$ 7,547,486
Gas Manufactured Production Plant	19,442,628	7,537,526	=	=	26,980,154
Gas Other Storage Plant	53,410,519	702,969	=	=	54,113,488
Gas Transmission Plant	78,767,034	4,142,945	(863,687)	-	82,046,292
Gas Distribution Plant	1,018,386,929	57,569,522	(17,432,493)	-	1,058,523,959
Gas General Plant	47,660,408	3,110,913	(1,535,916)	-	49,235,406
TOTAL GAS PLANT	\$ 1,223,076,041 \$	75,202,838 \$	(19,832,095) \$	-	1,278,446,784
COMMON PLANT IN SERVICE Common Intangible Plant	\$ 326,196,864 \$	58,837,506 \$	6 (6,113,612) \$	-	\$ 378,920,757
Common General Plant	287,834,644	50,180,646	(16,147,229)	-	321,868,061
TOTAL COMMON PLANT	\$ 614,031,508 \$	109,018,152 \$	(22,260,841) \$	-	\$ 700,788,819
TOTAL GAS AND COMMON PLANT	\$ 1,837,107,549 \$	184,220,990 \$	(42,092,937) \$	-	\$ 1,979,235,603
All amounts shown above are unallocated Total Company					
The amounts one will above are analocated Total Company	BALANCE			TRANSFERS &	BALANCE
	1/1/2016	ADDITIONS	RETIREMENTS	ADJUSTMENTS	12/31/2016
Gas Distribution Plant (Minnesota located only)	\$ 915,394,595 \$	51,673,967 \$		-	\$ 950,176,749

		BALANCE 1/1/2015	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2015
GAS PLANT IN SERVICE	-	1/1/2013	ADDITIONS	RETHERMENTS	ADJUSTIMENTS	12/31/2013
Gas Intangible Plant	\$	5,239,406 \$	169,118 \$	- \$	- \$	5,408,523
Gas Manufactured Production Plant		19,103,877	347,787	(9,036)	-	19,442,628
Gas Other Storage Plant		53,438,272	4,363	(32,116)	-	53,410,519
Gas Transmission Plant		75,683,348	3,099,118	(9,654)	(5,779)	78,767,034
Gas Distribution Plant		952,560,738	74,101,012	(8,256,600)	(18,221)	1,018,386,929
Gas General Plant		45,663,546	4,064,951	(2,068,088)	-	47,660,408
TOTAL GAS PLANT	\$	1,151,689,187 \$	81,786,347 \$	(10,375,494) \$	(24,000)	1,223,076,041
COMMON PLANT IN SERVICE Common Intangible Plant	\$	293,118,141 \$	38,752,935 \$	(5,674,212) \$	- \$	326,196,864
Common General Plant		266,465,573	32,459,254	(11,090,182)	=	287,834,644
TOTAL COMMON PLANT	\$	559,583,714 \$	71,212,189 \$	(16,764,395) \$	- \$	614,031,508
TOTAL GAS AND COMMON PLANT	\$	1,711,272,901 \$	152,998,536 \$	(27,139,888) \$	(24,000) \$	1,837,107,549
All amounts shown above are unallocated Total Company						
- 1		BALANCE	ADDITIONS	DETIDEMENTO	TRANSFERS &	BALANCE
Gas Distribution Plant (Minnesota located only)	\$	1/1/2015 855,434,929 \$	ADDITIONS 67,703,884 \$	RETIREMENTS (7,725,997) \$	ADJUSTMENTS (18,221) \$	12/31/2015 915,394,595

Docket N	o. G002/GR-21-678
Exhibit	(LJW-1), Schedule 2
	Page 8 of 12

		BALANCE			TRANSFERS &	BALANCE
		1/1/2014	ADDITIONS	RETIREMENTS	ADJUSTMENTS	12/31/2014
GAS PLANT IN SERVICE						
Gas Intangible Plant	\$	5,029,808 \$	208,560 \$	1,037 \$	- \$	5,239,406
Gas Manufactured Production Plant		17,828,151	1,276,176	(450)	=	19,103,877
Gas Other Storage Plant		53,240,504	263,176	(65,408)	-	53,438,272
Gas Transmission Plant		74,768,947	2,516,742	(1,602,341)	-	75,683,348
Gas Distribution Plant		896,902,731	60,016,926	(4,656,756)	297,837	952,560,738
Gas General Plant		45,219,235	2,983,792	(2,539,481)	=	45,663,546
TOTAL GAS PLANT	\$	1,092,989,377 \$	67,265,372 \$	(8,863,398) \$	297,837	1,151,689,187
COMMON PLANT IN SERVICE						
Common Intangible Plant	\$	239,276,779 \$	54,708,510 \$	(867,148) \$	- \$	293,118,141
Common General Plant		256,611,579	29,714,591	(19,860,597)	=	266,465,573
TOTAL COMMON PLANT	\$	495,888,358 \$	84,423,101 \$	(20,727,745) \$	- \$	559,583,714
TOTAL GAS AND COMMON PLANT	\$	1,588,877,735 \$	151,688,472 \$	(29,591,143) \$	297,837 \$	1,711,272,901
All amounts shows show are unallocated Total Company	<u> </u>	, , , , , , , , , , , , , , , , , , , ,	· / / //	(/ / / :	<i>→</i> "·	, , , ,
All amounts shown above are unallocated Total Company		BALANCE			TRANSFERS &	BALANCE
			ADDITIONS	DETIDEMENTE		
	_	1/1/2014	ADDITIONS	RETIREMENTS	ADJUSTMENTS	12/31/2014
Gas Distribution Plant (Minnesota located only)	\$	810,241,023 \$	54,601,968 \$	(4,229,093) \$	(5,178,969) \$	855,434,929

	BALANCE 1/1/2013	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2013
GAS PLANT IN SERVICE	 1, 1, 2010	1111111111		11250011121110	 12, 51, 2015
Gas Intangible Plant	\$ 4,769,551 \$	260,257 \$	- \$	-	\$ 5,029,808
Gas Manufactured Production Plant	17,817,270	17,483	(6,601)	-	17,828,151
Gas Other Storage Plant	34,436,151	19,637,318	(832,965)	-	53,240,504
Gas Transmission Plant	73,465,388	1,333,283	(29,724)	-	74,768,947
Gas Distribution Plant	855,533,895	46,258,422	(4,889,586)	-	896,902,731
Gas General Plant	42,284,734	3,409,354	(474,853)	-	45,219,235
TOTAL GAS PLANT	\$ 1,028,306,989 \$	70,916,117 \$	(6,233,729) \$	-	1,092,989,377
COMMON PLANT IN SERVICE Common Intangible Plant Common General Plant	\$ 242,666,492 \$ 243,869,248	18,095,016 \$ 49,987,176	(21,484,729) \$ (37,244,844)	- -	\$ 239,276,779 256,611,579
TOTAL COMMON PLANT	\$ 486,535,740 \$	68,082,192 \$	(58,729,573) \$	-	\$ 495,888,358
TOTAL GAS AND COMMON PLANT	\$ 1,514,842,728 \$	138,998,308 \$	(64,963,302) \$	-	\$ 1,588,877,735
All amounts shown above are unallocated Total Company	BALANCE			TRANSFERS &	BALANCE
	1/1/2013	ADDITIONS	RETIREMENTS	ADJUSTMENTS	12/31/2013
Gas Distribution Plant (Minnesota located only)	\$ 773,673,435 \$	41,090,836 \$		-	\$ 810,241,023

		BALANCE 1/1/2012	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2012
GAS PLANT IN SERVICE		1/1/2012	ADDITIONS	KETIKEWEN13	ADJUSTIMENTS	12/31/2012
Gas Intangible Plant	\$	4,994,873 \$	342,315 \$	(567,636) \$	- \$	4,769,551
Gas Manufactured Production Plant		17,834,297	(2,967)	(14,060)	-	17,817,270
Gas Other Storage Plant		34,404,852	131,340	(100,040)	-	34,436,151
Gas Transmission Plant		67,192,623	6,325,537	(97,688)	44,915	73,465,388
Gas Distribution Plant		842,284,112	28,371,334	(15,076,636)	(44,915)	855,533,895
Gas General Plant		40,126,985	2,982,304	(824,555)	-	42,284,734
TOTAL GAS PLANT	\$	1,006,837,742 \$	38,149,862 \$	(16,680,615) \$	0	1,028,306,989
COMMON PLANT IN SERVICE Common Intangible Plant	\$	299,912,287 \$	15,878,081 \$	(73,123,876) \$	- \$	242,666,492
Common General Plant	Ŷ	218,981,867	33,773,958	(8,886,577)	-	243,869,248
TOTAL COMMON PLANT	\$	518,894,154 \$	49,652,038 \$	(82,010,453) \$	- \$	486,535,740
TOTAL GAS AND COMMON PLANT	\$	1,525,731,896 \$	87,801,901 \$	(98,691,069) \$	0 \$	1,514,842,728
All amounts shown above are unallocated Total Company						
		BALANCE 1/1/2012	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2012
Gas Distribution Plant (Minnesota located only)	\$	763,527,425 \$	24,757,248 \$	(14,566,323) \$	(44,915) \$	773,673,435

		BALANCE 1/1/2011	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2011
GAS PLANT IN SERVICE		1/1/2011	ADDITIONS	RETIREMENTS	ADJUSTMENTS	12/31/2011
Gas Intangible Plant	\$	3,526,852 \$	1,468,021 \$	- \$	- \$	4,994,873
Gas Manufactured Production Plant		17,591,253	256,384	(13,340)	-	17,834,297
Gas Other Storage Plant		34,141,553	263,298	-	-	34,404,852
Gas Transmission Plant		65,827,836	2,091,792	(727,004)	=	67,192,623
Gas Distribution Plant		821,505,955	23,979,886	(3,201,738)	10	842,284,112
Gas General Plant		37,337,262	3,409,450	(619,726)	-	40,126,985
TOTAL GAS PLANT	\$	979,930,710 \$	31,468,831 \$	(4,561,808) \$	10	1,006,837,742
COMMON PLANT IN SERVICE	ď.	200 200 005 - @	10 510 202	œ.	ē.	200 042 207
Common Intangible Plant	\$	280,399,895 \$	19,512,392 \$		- \$	299,912,287
Common General Plant		223,882,767	20,914,626	(25,815,526)	-	218,981,867
TOTAL COMMON PLANT	\$	504,282,662 \$	40,427,018 \$	(25,815,526) \$	- \$	518,894,154
TOTAL GAS AND COMMON PLANT	\$	1,484,213,372 \$	71,895,849 \$	(30,377,334) \$	10 \$	1,525,731,896
All amounts shown above are unallocated Total Company						
		BALANCE			TRANSFERS &	BALANCE
		1/1/2011	ADDITIONS	RETIREMENTS	ADJUSTMENTS	12/31/2011
Gas Distribution Plant (Minnesota located only)	\$	744,122,068 \$	22,591,350 \$	(3,186,003) \$	10 \$	763,527,425

		BALANCE 1/1/2010	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2010
GAS PLANT IN SERVICE	-	1/ 1/ 2010	ABBITIONS	KLTIKLIVILIVIS	ADJUSTMENTS	 12/31/2010
Gas Intangible Plant	\$	1,675,678 \$	1,851,174	\$ -	\$ -	\$ 3,526,852
Gas Manufactured Production Plant		17,455,490	143,712	(7,949)	-	17,591,253
Gas Other Storage Plant		33,914,794	258,020	(31,261)	-	34,141,553
Gas Transmission Plant		65,528,492	312,143	(12,800)	-	65,827,836
Gas Distribution Plant		798,055,678	29,753,074	(6,371,676)	68,879	821,505,955
Gas General Plant		32,753,249	4,584,013	-	-	37,337,262
TOTAL GAS PLANT	\$	949,383,382 \$	36,902,136	\$ (6,423,686)	\$ 68,879	\$ 979,930,710
COMMON PLANT IN SERVICE Common Intangible Plant	\$	263,149,514 \$	17,250,382	\$ -	\$ -	\$ 280,399,895
Common General Plant		203,180,343	20,702,424	-	-	 223,882,767
TOTAL COMMON PLANT	\$	466,329,856 \$	37,952,806	\$ -	-	\$ 504,282,662
TOTAL GAS AND COMMON PLANT	\$	1,415,713,238 \$	74,854,941	\$ (6,423,686)	\$ 68,879	\$ 1,484,213,372
		<u> </u>		<u>, </u>		
All amounts shown above are unallocated Total Company		D. I.			HD ANTONIDO -	D. 17. 13. 100
		BALANCE 1/1/2010	ADDITIONS	RETIREMENTS	TRANSFERS & ADJUSTMENTS	BALANCE 12/31/2010
Gas Distribution Plant (Minnesota located only)	\$	723,723,715 \$	24,876,032	\$ (4,546,557)	\$ 68,879	\$ 744,122,068

						202	1					
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Gas Distribution Plant												
Gas Distribution Plant CWIP Beginning Balance	9.262.802	8,755,419	7,044,206	8,548,998	14.205.146	23,691,512	28,606,134	41.434.622	57,010,950	68.102.057	36,154,456	30.741.738
CWIP Expenditures	4,033,975	3,615,214	3,359,094	8,507,228	15,188,262	16,464,797	23,783,717	25,829,513	19,351,486	11,281,497	8,508,603	6,861,465
AFUDC Debt	25,287	14,979	7,190	10,768	20,070	31,074	50,327	75,016	96,802	81,177	49,047	44,278
AFUDC Equity Closings to Plant	57,361	36,457 (5,377,863)	17,158 (1,878,649)	25,686 (2,887,535)	47,860	74,104	120,018 (11.125.575)	178,894 (10,507,095)	230,849 (8,588,031)	193,589 (43,503,863)	116,966	105,593
Gas Distribution CWIP	(4,624,005) 8,755,419	7,044,206	(1,878,649)	(2,887,535)	(5,769,826) 23,691,512	(11,655,353) 28,606,134	(11,125,575) 41,434,622	57,010,950	(8,588,031) 68,102,057	36,154,456	(14,087,334) 30,741,738	29,873,827
		.,,,	5,0 .0,000					0.10.01000				
Gas Other Storage Plant												
CWIP Beginning Balance CWIP Expenditures	1,628,456 427,062	2,070,099 461,678	2,499,206 620,362	3,108,059 160,140	2,914,580 175,278	3,073,065 629,292	3,695,930 965,934	4,242,275 1,562,151	5,511,131 1,661,130	6,375,716 1,875,474	7,960,163 1,541,979	9,213,037 1,211,284
AFUDC Debt	1.997	1.897	2,160	2.822	3.086	3,671	6,490	7,975	9.785	11,724	14,060	11,362
AFUDC Equity	4,664	4,618	5,153	6,732	7,358	8,753	15,477	19,018	23,336	27,958	33,530	27,095
Closings to Plant	7,920	(39,086)	(18,823)	(363,173)	(27,237)	(18,851)	(441,556)	(320,288)	(829,666)	(330,709)	(336,696)	(6,301,065
Gas Other Storage CWIP	2,070,099	2,499,206	3,108,059	2,914,580	3,073,065	3,695,930	4,242,275	5,511,131	6,375,716	7,960,163	9,213,037	4,161,713
Gas General Plant												
CWIP Beginning Balance	4,184,690	2,758,026	2,479,856	2,241,420	3,060,682	3,554,662	4,061,096	5,290,036	6,393,108	7,233,033	8,044,205	8,676,774
CWIP Expenditures AFUDC Debt	(196,739) 1,718	210,388 2.381	289,593 2,400	828,945 2,634	492,198 2.919	999,879 3,222	1,994,303 4,767	1,632,406 7,001	1,355,460 8,823	1,364,883 10,426	1,136,747 11,845	4,230,630 7,657
AFUDC Debt AFUDC Equity	4.012	5.757	2,400 5,726	6.284	6,959	7,683	4,767 11.368	16.697	21.041	24.863	28.246	18.260
Closings to Plant	(1,235,654)	(496,696)	(536,154)	(18,602)	(8,096)	(504,350)	(781,497)	(553,032)	(545,399)	(588,999)	(544,270)	(10,803,362
Gas General CWIP	2,758,026	2,479,856	2,241,420	3,060,682	3,554,662	4,061,096	5,290,036	6,393,108	7,233,033	8,044,205	8,676,774	2,129,959
sas Manufactured Production Plant												
Gas Manufactured Production Plant CWIP Beginning Balance	3,200,014	3.338.834	3.571.905	3.881.597	4.049.714	4,301,682	3.282.341	3.830.810	8.284.694	13.612.980	18,962,754	24,400,107
CWIP Expenditures	123,640	212,156	289,566	146,744	229,414	915,056	1,129,764	5,369,726	5,578,912	5,563,524	5,575,701	4,790,402
AFUDC Debt	4,552	6,117	5,945	6,313	6,664	5,972	5,823	9,936	17,922	26,674	35,489	22,306
AFUDC Equity Closings to Plant	10,628	14,799	14,181	15,060	15,891	14,243 (1,954,612)	13,886 (601,003)	23,695 (949,473)	42,740 (311,289)	63,611 (304,034)	84,633 (258,471)	53,194 (28.817.580)
Gas Manufactured Production CWIP	3,338,834	3,571,905	3,881,597	4,049,714	4,301,682	3,282,341	3.830.810	(949,473) 8,284,694	13,612,980	18,962,754	24,400,107	448,429
	2,300,004	-,-, 1,000	-,,,	.,_ 10,1 1-7	.,201,002	-,_or,o+1	-,50,010	-,-51,007	,. / .,	,		110,120
Sas Intangible Plant				ac						40		,
CWIP Beginning Balance CWIP Expenditures	84,658 58,572	143,770 72,332	217,186 74,672	293,274 80,671	375,796 113,607	491,806 311,170	806,569 201,235	715,689 158,884	382,897 151,846	193,829 136,440	194,905 136,440	195,987 136,440
AFUDC Debt	162	72,332	418	547	710	1.062	1,105	158,884	151,846	318	136,440	302
AFUDC Equity	378	766	998	1,304	1,693	2,532	2,635	2,109	1,109	758	762	719
Closings to Plant							(295,855)	(494,669)	(342,488)	(136,440)	(136,440)	(160,691)
Gas Intangible CWIP	143,770	217,186	293,274	375,796	491,806	806,569	715,689	382,897	193,829	194,905	195,987	172,756
Sas Transmission Plant												
CWIP Beginning Balance	(548,663)	(1,556,659)	(1,461,704)	(1,204,690)	(1,119,318)	(855,086)	(557,099)	(178,319)	441,815	810,303	871,421	816,695
CWIP Expenditures	(81,200)	100,749	253,958	81,585	261,192	293,895	795,960	1,798,202	1,322,071	850,341	738,874	1,441,737
AFUDC Debt AFUDC Equity	1,327 3.099	1,018 2,491	954 2.276	1,119	898	1,213 2,892	1,754 4,184	2,109 5.029	2,336 5.571	2,148 5,123	1,704 4,063	1,963 4,682
Closings to Plant	(931,222)	(9,304)	(175)	2,668	2,142	2,892	(423,118)	(1,185,205)	(961,490)	(796,494)	(799,367)	(1,014,276)
Gas Transmission CWIP	(1,556,659)	(1,461,704)	(1,204,690)	(1,119,318)	(855,086)	(557,099)	(178,319)	441,815	810,303	871,421	816,695	1,250,801
otal Gas Utility	15,509,490	14,350,655	16,868,658	23,486,600	34,257,641	39,894,971	55,335,113	78,024,595	96,327,917	72,187,905	74,044,338	38,037,486
Common Intangible Plant												
CWIP Beginning Balance	48,806,914	56,667,269	56,820,167	57,340,757	63,193,647	67,622,486	70,391,943	74,442,728	82,722,631	87,345,604	95,291,353	94,104,186
CWIP Expenditures AFUDC Debt	9,514,059 71,741	6,540,611 99,793	2,092,968 90,886	6,213,970 95,604	5,727,701 103,786	2,662,367 110,695	10,355,616 108,516	8,565,134 117,470	11,302,560 125,932	11,274,279 132,463	6,676,005 137,027	8,414,254 87,655
AFUDC Equity	167.512	241.311	216.812	228.070	247.481	263.981	258.784	280.136	300.317	315.893	326.777	209.035
Closings to Plant	(1,892,956)	(6,728,817)	(1,880,076)	(684,753)	(1,650,129)	(267,586)	(6,672,131)	(682,837)	(7,105,837)	(3,776,885)	(8,326,977)	(82,287,536)
Common Intangible CWIP	56,667,269	56,820,167	57,340,757	63,193,647	67,622,486	70,391,943	74,442,728	82,722,631	87,345,604	95,291,353	94.104.186	20,527,593
											. , . ,	
Common General Plant CWIP Beginning Balance	26,212,851	27,550,689	30,843,973	32,126,451	34,263,658	38,721,210	40,951,188	41,495,917	46,465,524	48,159,978	54,232,881	57,834,704
CWIP Beginning Balance CWIP Expenditures	2,569,772	3,735,091	4,412,491	2,267,509	4,515,436	4,354,945	6,928,537	7,782,072	12,309,502	7,433,555	10,343,278	57,834,704 16,633,452
CWIP Beginning Balance CWIP Expenditures AFUDC Debt	2,569,772 18,714	3,735,091 25,948	4,412,491 24,608	2,267,509 25,311	4,515,436 26,253	4,354,945 29,641	6,928,537 32,217	7,782,072 34,658	12,309,502 39,000	7,433,555 46,276	10,343,278 55,896	57,834,704 16,633,452 62,266
CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity	2,569,772 18,714 43,696	3,735,091 25,948 62,747	4,412,491 24,608 58,703	2,267,509 25,311 60,381	4,515,436 26,253 62,602	4,354,945 29,641 70,686	6,928,537 32,217 76,830	7,782,072 34,658 82,650	12,309,502 39,000 93,004	7,433,555 46,276 110,358	10,343,278 55,896 133,298	57,834,704 16,633,452 62,266 148,489
CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant	2,569,772 18,714 43,696 (1,294,344)	3,735,091 25,948 62,747 (530,501)	4,412,491 24,608 58,703 (3,213,324)	2,267,509 25,311 60,381 (215,994)	4,515,436 26,253 62,602 (146,739)	4,354,945 29,641 70,686 (2,225,293)	6,928,537 32,217 76,830 (6,492,856)	7,782,072 34,658 82,650 (2,929,773)	12,309,502 39,000 93,004 (10,747,052)	7,433,555 46,276 110,358 (1,517,286)	10,343,278 55,896 133,298 (6,930,650)	57,834,704 16,633,452 62,266 148,489 (31,805,678
CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Common General CWIP	2,569,772 18,714 43,696 (1,294,344) 27,550,689	3,735,091 25,948 62,747 (530,501) 30,843,973	4,412,491 24,608 58,703 (3,213,324) 32,126,451	2,267,509 25,311 60,381 (215,994) 34,263,658	4,515,436 26,253 62,602 (146,739) 38,721,210	4,354,945 29,641 70,686 (2,225,293) 40,951,188	6,928,537 32,217 76,830 (6,492,856) 41,495,917	7,782,072 34,658 82,650 (2,929,773) 46,465,524	12,309,502 39,000 93,004 (10,747,052) 48,159,978	7,433,555 46,276 110,358 (1,517,286) 54,232,881	10,343,278 55,896 133,298 (6,930,650) 57,834,704	57.834.704 16.633.452 62,266 148,489 (31,805,678 42,873,232
CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Common General CWIP	2,569,772 18,714 43,696 (1,294,344)	3,735,091 25,948 62,747 (530,501)	4,412,491 24,608 58,703 (3,213,324)	2,267,509 25,311 60,381 (215,994)	4,515,436 26,253 62,602 (146,739)	4,354,945 29,641 70,686 (2,225,293)	6,928,537 32,217 76,830 (6,492,856)	7,782,072 34,658 82,650 (2,929,773)	12,309,502 39,000 93,004 (10,747,052)	7,433,555 46,276 110,358 (1,517,286)	10,343,278 55,896 133,298 (6,930,650)	57.834,704 16.633,452 62,266 148,489 (31,805,678) 42,873,232
CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Common General CWIP otal Common Utility	2,569,772 18,714 43,696 (1,294,344) 27,550,689 84,217,958	3,735,091 25,948 62,747 (530,501) 30,843,973 87,664,140	4,412,491 24,608 58,703 (3,213,324) 32,126,451 89,467,208	2,267,509 25,311 60,381 (215,994) 34,263,658 97,457,305	4,515,436 26,253 62,602 (146,739) 38,721,210 106,343,696	4,354,945 29,641 70,686 (2,225,293) 40,951,188	6,928,537 32,217 76,830 (6,492,856) 41,495,917	7,782,072 34,658 82,650 (2,929,773) 46,465,524	12,309,502 39,000 93,004 (10,747,052) 48,159,978	7,433,555 46,276 110,358 (1,517,286) 54,232,881	10,343,278 55,896 133,298 (6,930,650) 57,834,704 151,938,890	57,834,704 16,633,452 62,266 148,489 (31,805,678 42,873,232 63,400,825
CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Common General CWIP	2,569,772 18,714 43,696 (1,294,344) 27,550,689	3,735,091 25,948 62,747 (530,501) 30,843,973	4,412,491 24,608 58,703 (3,213,324) 32,126,451	2,267,509 25,311 60,381 (215,994) 34,263,658	4,515,436 26,253 62,602 (146,739) 38,721,210	4,354,945 29,641 70,686 (2,225,293) 40,951,188	6,928,537 32,217 76,830 (6,492,856) 41,495,917	7,782,072 34,658 82,650 (2,929,773) 46,465,524	12,309,502 39,000 93,004 (10,747,052) 48,159,978	7,433,555 46,276 110,358 (1,517,286) 54,232,881	10,343,278 55,896 133,298 (6,930,650) 57,834,704	57,834,704 16,633,452 62,266 148,489 (31,805,678 42,873,232 63,400,825
CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Cequity Closings to Plant Common General CWIP Total Common Utility Total Gas and Common connotes:	2,569,772 18,714 43,696 (1,294,344) 27,550,689 84,217,958 99,727,448	3,735,091 25,948 62,747 (530,501) 30,843,973 87,664,140	4,412,491 24,608 58,703 (3,213,324) 32,126,451 89,467,208	2,267,509 25,311 60,381 (215,994) 34,263,658 97,457,305	4,515,436 26,253 62,602 (146,739) 38,721,210 106,343,696 140,601,337	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103	6,928,537 32,217 76,830 (6,492,856) 41,495,917 115,938,645 171,273,758	7,782,072 34,658 82,650 (2,929,773) 46,465,524 129,188,155 207,212,751	12,309,502 39,000 93,004 (10,747,052) 48,159,978 135,505,582 231,833,499	7,433,555 46,276 110,358 (1,517,286) 54,232,881	10,343,278 55,896 133,298 (6,930,650) 57,834,704 151,938,890	57,834,704 16,633,452 62,266 148,489 (31,805,678 42,873,232 63,400,825
CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equily Closings to Plant Common General CWIP Otal Common Utility Total Gas and Common controles: 1) Gas Distribution and Transmission Plant in the schedul	2,569,772 18,714 43,696 (1,294,344) 27,550,689 84,217,958 99,727,448	3,735,091 25,948 62,747 (530,501) 30,843,973 87,664,140	4,412,491 24,608 58,703 (3,213,324) 32,126,451 89,467,208	2,267,509 25,311 60,381 (215,994) 34,263,658 97,457,305	4,515,436 26,253 62,602 (146,739) 38,721,210 106,343,696 140,601,337	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103	6,928,537 32,217 76,830 (6,492,856) 41,495,917 115,938,645 171,273,758	7,782,072 34,658 82,650 (2,929,773) 46,465,524 129,188,155 207,212,751	12,309,502 39,000 93,004 (10,747,052) 48,159,978 135,505,582 231,833,499	7,433,555 46,276 110,358 (1,517,286) 54,232,881	10,343,278 55,896 133,298 (6,930,650) 57,834,704 151,938,890	57,834,704 16,633,452 62,266 148,489 (31,805,676 42,873,232 63,400,825
CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equily Closings to Plant Common General CWIP Otal Common Utility Total Gas and Common controles:) Gas Distribution and Transmission Plant in the schedul as Distribution Plant - MN located only	2,569,772 18,714 43,696 (1,294,344) 27,550,689 84,217,958 99,727,448	3,735.091 25.948 62,747 (530,501) 30,843,973 87,664,140 102,014,795	4,412,491 24,608 58,703 (3,213,324) 32,126,451 89,467,208 106,335,867	2,267,509 25,311 60,381 (215,994) 34,263,658 97,457,305 120,943,905	4,515,436 26,253 62,602 (146,739) 38,721,210 106,343,696 140,601,337	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103	6.928.537 32.217 76.830 (6.492.856) 41,495.917 115.938.645 171,273,758	7,782,072 34,658 82,650 (2,929,773) 46,465,524 129,188,155 207,212,751 ota located assets	12.309.502 39.000 93.004 (10,747.052) 48,159.978 135.505.582 231,833,499	7,433,555 46,276 110,358 (1,517,286) 54,232,881 149,524,235 221,712,140	10.343.278 55.896 133.298 (6.930.650) 57.834,704 151,938.890 225,983.228	57.834.704 16.633.452 62.266 148.489 (31.805.678 42.873.232 63.400.825
CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equily Closings to Plant Common General CWIP otal Common Utility Total Gas and Common controles:) Gas Distribution and Transmission Plant in the schedul	2,569,772 18,714 43,696 (1,294,344) 27,550,689 84,217,958 99,727,448	3,735,091 25,948 62,747 (530,501) 30,843,973 87,664,140	4,412,491 24,608 58,703 (3,213,324) 32,126,451 89,467,208	2,267,509 25,311 60,381 (215,994) 34,263,658 97,457,305 120,943,905 isdictions. Below	4,515,436 26,253 62,602 (146,739) 38,721,210 106,343,696 140,601,337 s the Gas Distribu	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103	6,928,537 32,217 76,830 (6,492,856) 41,495,917 115,938,645 171,273,758 ion State of Minnes	7,782,072 34,658 82,650 (2,929,773) 46,465,524 129,188,155 207,212,751	12,309,502 39,000 93,004 (10,747,052) 48,159,978 135,505,582 231,833,499 only.	7,433,555 46,276 110,358 (1,517,286) 54,232,881 149,524,235 221,712,140	10.343.278 55.896 133.298 (6,930.650) 57.834,704 151,938.890 225,983,228	57.834.704 16.633.452 62.266 148.489 (31.805.678 42.873,232 63.400.825 101.438.311
CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equily Closings to Plant Common General CWIP Otal Common Utility Total Gas and Common contoctes:) Gas Distribution and Transmission Plant in the schedul as Distribution Plant - MN located only CWIP Beginning Balance CWIP Expenditures AFUDC Debt	2,569,772 18,714 43,696 (1,294,344) 27,550,699 84,217,958 99,727,448 le above contains NSI 7,326,157 3,653,090 20,824	3,735,091 25,948 62,747 (530,501) 30,843,973 87,664,140 102,014,795 P-Minnesota Total 1 6,769,067 3,459,511 11,750	4,412,491 24,608 58,703 (3,213,324) 32,126,451 89,467,208 106,335,867 Company for all jur 5,796,147 3,022,283 4,949	2,267,509 25,311 60,381 (215,994) 34,263,658 97,457,305 120,943,905	4,515,436 26,253 62,602 (146,739) 38,721,210 106,343,696 140,601,337	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103 tion and Transmiss 18,363,728 11,290,344 20,118	6,928,537 32,217 76,830 (6,492,856) 41,495,917 115,938,645 171,273,758 ion State of Minnes 18,675,965 18,813,149 32,355	7,782,072 34,658 82,650 (2,929,773) 46,465,524 129,188,155 207,212,751 ota located assets 27,719,404 21,222,707 50,394	12,309,502 39,000 (10,747,052) 48,159,978 135,505,582 231,833,499 only.	7,433,555 46,276 110,358 (1,517,286) 54,232,881 149,524,235 221,712,140 47,485,065 8,311,663 63,641	10,343,278 55,896 5133,298 (6,930,650) 57,834,704 151,938,890 225,983,228 35,637,710 4,673,271 48,895	57,834,704 16,633,452 62,266 148,488 (31,805,678 42,873,232 63,400,828 101,438,311
CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equily Closings to Plant Common General CWIP Otal Common Utility Total Gas and Common controles:) Gas Distribution and Transmission Plant in the schedul as Distribution Plant - MN located only CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equily	2,569,772 43,696 (1,294,344) 27,550,689 84,217,958 99,727,449 le above contains NSI 7,326,157 3,653,090 20,824 47,138	3,735,091 25,948 62,747 (530,501) 30,843,973 87,664,140 102,014,795 P-Minnesota Total (6,769,067 3,459,511 11,750 28,549	4,412,491 24,608 58,703 (3,213,324) 32,128,451 89,467,208 106,335,867 Company for all jur 5,796,147 3,022,283 4,949 11,812	2,267,509 25,311 60,381 (215,994) 34,263,658 97,457,305 120,943,905 isdictions. Below	4,515,436 26,253 62,602 (146,739) 38,721,210 106,343,696 140,601,337 s the Gas Distribu 12,291,923 11,385,551 14,779 35,242	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103 tion and Transmiss 18,363,728 11,290,344 20,118 47,975	6,928,537 32,217 76,830 (6,492,856) 41,495,917 115,938,645 171,273,758 ion State of Minnes 18,675,965 18,813,149 32,355 77,158	7,782,072 34,658 82,650 (2,929,773) 46,465,524 129,188,155 207,212,751 ota located assets 27,719,404 21,222,707 50,394 120,177	12,309,502 39,000 93,004 (10,747,052) 48,159,978 135,505,582 231,833,499 only. 39,576,222 15,466,367 66,407 158,364	7,433.555 46,276 110,358 (1,517,266) 54,232,881 149,524,235 221,712,140 47,485,065 8,311,663 63,641 151,769	10,343,278 55,896 133,298 (6,930,650) 57,834,704 151,938,890 225,983,228 35,637,710 4,673,271 48,895 116,602	57,834,704 16,633,452 62,266 148,485 (31,805,675 42,873,232 63,400,825 101,438,311 30,056,391 5,636,544 44,133 105,248
CWIP Bedinning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC County Closings to Plant Common General CWIP Datal Common Utility Total Gas and Common cotnotes: (Gas Distribution and Transmission Plant in the schedul as Distribution Plant - MN located only CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Closings to Plant	2,569,772 43,696 (1,294,344) 27,550,689 84,217,958 99,727,448 le above contains NSI 7,326,157 3,653,090 20,824 47,135	3,735.091 25,948 62,747 (530.501) 30,843,973 87,664,140 102,014,795 P-Minnesota Total (6,769,067 3,459,511 11,750 28,549 4,472,731)	4,412,491 24,608 58,703 (3,213,324) 32,126,451 89,467,208 106,335,867 Company for all jur 5,796,147 3,022,283 4,949 11,812 (1,791,517)	2,267,509 2,5311 60,381 60,381 42,263,658 97,457,305 120,943,995 isdictions. Below i 7,043,673 7,926,773 8,100 19,322 (2,705,945)	4,515,436 26,253 62,602 (146,739) 38,721,210 106,343,696 140,601,337 s the Gas Distribu 12,291,923 11,385,551 14,779 35,242 (5,383,762)	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103 tion and Transmiss 18,363,728 11,290,344 20,118 47,975 (11,046,200)	6,928,537 32,217 76,830 (6,452,869) 41,495,917 115,938,645 171,273,758 ion State of Minnes 18,675,965 18,813,149 32,335 77,158 (9,879,222)	7,782,072 34,658 82,650 (2,929,773) 46,465,524 129,188,155 207,212,751 ota located assets 27,719,404 21,222,707 50,394 120,177 (9,536,459)	12,395,502 39,000 93,004 (10,747,052) 48,159,978 135,505,582 231,833,499 only. 39,576,222 15,466,367 66,407 158,364 (7,782,294)	7,433.555 46.276 110.389 (1.517.286) 54.232.881 149.524.235 221,712,140 47,485.065 8,311.663 63,641 151.769 (20,374.428)	10,343,278 55,896 133,298 (6,930,650) 57,834,704 151,938,890 225,983,228 35,637,710 4,673,271 48,895 116,602 (10,420,088)	57,834,704 16,633,452 62,268 (31,865,674 42,873,232 101,438,311 30,056,391 44,133 105,244 (6,546,974
CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Ceptity Closings to Plant Common General CWIP total Common Utility Total Gas and Common controles: Gas Distribution and Transmission Plant in the schedul as Distribution Plant - MN located only CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equity	2,569,772 43,696 (1,294,344) 27,550,689 84,217,958 99,727,448 le above contains NSI 7,326,157 3,653,090 20,824 47,135	3,735,091 25,948 62,747 (530,501) 30,843,973 87,664,140 102,014,795 P-Minnesota Total (6,769,067 3,459,511 11,750 28,549	4,412,491 24,608 58,703 (3,213,324) 32,128,451 89,467,208 106,335,867 Company for all jur 5,796,147 3,022,283 4,949 11,812	2,267,509 25,311 60,381 (215,994) 34,263,658 97,457,305 120,943,905 isdictions. Below	4,515,436 26,253 62,602 (146,739) 38,721,210 106,343,696 140,601,337 s the Gas Distribu 12,291,923 11,385,551 14,779 35,242	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103 tion and Transmiss 18,363,728 11,290,344 20,118 47,975	6,928,537 32,217 76,830 (6,492,856) 41,495,917 115,938,645 171,273,758 ion State of Minnes 18,675,965 18,813,149 32,355 77,158	7,782,072 34,658 82,650 (2,929,773) 46,465,524 129,188,155 207,212,751 ota located assets 27,719,404 21,222,707 50,394 120,177	12,309,502 39,000 93,004 (10,747,052) 48,159,978 135,505,582 231,833,499 only. 39,576,222 15,466,367 66,407 158,364	7,433.555 46,276 110,358 (1,517,266) 54,232,881 149,524,235 221,712,140 47,485,065 8,311,663 63,641 151,769	10,343,278 55,896 133,298 (6,930,650) 57,834,704 151,938,890 225,983,228 35,637,710 4,673,271 48,895 116,602	57,834,704 16,633,452 62,268 (31,865,674 42,873,232 101,438,311 30,056,391 44,133 105,244 (6,546,974
CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC County Closings to Plant Common General CWIP Datal Common Utility Total Gas and Common cotnotes: Gas Distribution and Transmission Plant in the schedul as Distribution Plant - MN located only CWIP Expenditures CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Gas Distribution CWIP (MN Only)	2,569,772 43,696 (1,294,344) 27,550,689 84,217,958 99,727,448 le above contains NSI 7,326,157 3,653,090 20,824 47,135	3,735.091 25,948 62,747 (530.501) 30,843,973 87,664,140 102,014,795 P-Minnesota Total (6,769,067 3,459,511 11,750 28,549 4,472,731)	4,412,491 24,608 58,703 (3,213,324) 32,126,451 89,467,208 106,335,867 Company for all jur 5,796,147 3,022,283 4,949 11,812 (1,791,517)	2,267,509 2,5311 60,381 60,381 42,263,658 97,457,305 120,943,995 isdictions. Below i 7,043,673 7,926,773 8,100 19,322 (2,705,945)	4,515,436 26,253 62,602 (146,739) 38,721,210 106,343,696 140,601,337 s the Gas Distribu 12,291,923 11,385,551 14,779 35,242 (5,383,762)	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103 tion and Transmiss 18,363,728 11,290,344 20,118 47,975 (11,046,200)	6,928,537 32,217 76,830 (6,452,869) 41,495,917 115,938,645 171,273,758 ion State of Minnes 18,675,965 18,813,149 32,335 77,158 (9,879,222)	7,782,072 34,658 82,650 (2,929,773) 46,465,524 129,188,155 207,212,751 ota located assets 27,719,404 21,222,707 50,394 120,177 (9,536,459)	12,395,502 39,000 93,004 (10,747,052) 48,159,978 135,505,582 231,833,499 only. 39,576,222 15,466,367 66,407 158,364 (7,782,294)	7,433.555 46.276 110.389 (1.517.286) 54.232.881 149.524.235 221,712,140 47,485.065 8,311.663 63,641 151.769 (20,374.428)	10,343,278 55,896 133,298 (6,930,650) 57,834,704 151,938,890 225,983,228 35,637,710 4,673,271 48,895 116,602 (10,420,088)	57,834,704 16,633,452 62,268 (31,865,674 42,873,232 101,438,311 30,056,391 44,133 105,244 (6,546,974
CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Cequity Closings to Plant Common General CWIP Otal Common General CWIP Otal Common Utility Total Gas and Common cotinctes: () Gas Distribution and Transmission Plant in the schedul as Distribution Plant - MN located only CWIP Beginning Balance CC CWIP Beginning Balance CC CRUP Beginning College AFUDC Debt AFUDC Debt AFUDC Betuity Closings to Plant Gas Distribution CWIP (MN Only) as Transmission Plant - MN located only CWIP Beginning Balance CWIP Beginning Balance	2,569,772 43,696 (1,294,344) 27,550,689 84,217,958 99,727,448 le above contains NSI 7,326,157 3,653,090 20,824 47,135 6,769,067	3,735,091 25,948 62,747 (530,501) 30,843,973 87,664,140 102,014,795 P-Minnesota Total (6,769,067 3,459,511 11,750 28,549 (4,472,731) 5,796,147	4,412,491 24,608 58,703 32,13,324) 32,126,451 89,467,208 106,335,867 Company for all jui 5,796,147 3,022,283 4,949 11,812 (1,791,577) 7,043,673	2,267,509 2,5,311 60,381 (215,994) 34,263,658 97,457,305 120,943,905 isdictions. Below 7,043,673 7,926,773 7,926,773 19,322 (2,705,945) 12,291,923	4.515,436 62,623 62,602 (146,739) 38,721,210 106,343,696 140,601,337 s the Gas Distribut 12,291,923 11,385,551 14,779 35,242 (5,363,728 (1,119,318)	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103 tion and Transmiss 18,363,728 11,290,344 20,118 47,975 (11,046,250) 18,675,965	6,928.537 76,830 (6,492.856) 41,495,917 115,938.645 171,273,758 ion State of Minnes 18,675.965 18,813.149 32,355 77,158 (9,879.222) 27,719,404	7,782,072 74,658 82,650 82,650 (2,929,773) 46,465,524 129,188,155 207,212,751 ota located assets 27,719,404 21,222,707 50,394 120,177 (9,536,459) 39,576,222 (178,319)	12,309,502 39,000 93,004 (10,747,052) 48,159,978 135,505,582 231,833,499 only. 39,576,222 15,466,367 66,407 158,364 (7,782,294) 47,485,065	7,433,555 (1,517,286) (1,517,286) (54,232,881 (149,524,235 (21,712,140 (21,712	10,343,278 55,896 133,298 (6,930,650) 57,834,704 151,938,890 225,983,228 225,983,228 35,637,710 4,673,271 48,895 116,602 (10,420,088) 30,056,391	57,834,704 16,833,452 62,266 148,483,452 63,1,805,678 42,877,232 63,400,825 101,438,311 30,056,391 5,385,540 44,133 105,246 (6,546,977) 29,295,333 816,695
CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Cequity Closings to Plant Common General CWIP Total Gas and Common Controtes: 1) Gas Distribution and Transmission Plant in the schedul Sas Distribution Plant - MN located only CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Debt Gas Distribution CWIP (MN Only) Sas Transmission Plant - MN located only CWIP Beainning Balance CWIP Expenditures AFUDC Squily Closings to Plant Gas Distribution CWIP (MN Only) Sas Transmission Plant - MN located only CWIP Beainning Balance CWIP Expenditures	2,569,772 18,714 43,696 (1,294,344) 27,550,689 84,217,958 99,727,448 le above contains NSI 16,550,090 20,135 (4,278,139) 6,769,067 (548,663) (61,200)	3,735,091 3,735,091 62,747 (530,501) 30,843,973 87,664,140 102,014,795 102,014,795 6,769,067 3,459,511 10,759 (4,472,731) 5,796,147 (1,556,659) 100,749	4.412.491 24.608 58.703 32.123.243 32.126.451 89.467.208 106.335.867 Company for all jul 5.796.147 3.022.283 4.949 11.812 (1.791.517) 7.043.673 (1.461.704) 253.968	2,267,509 25,311 60,381 (215,994) 34,263,658 97,457,305 120,943,905 isdictions. Below in the selection of th	4.515.436 62,653 62,602 (146,739) 38,721,210 106,343,696 140,601,337 s the Gas Distribu 12,281,923 11,385,551 14,779 35,242 (5,363,767) 18,363,729 (1,119,318) 261,192	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103 210,103 11,290,344 20,118 47,975 (11,046,200) 18,675,965 (855,086) 293,895	6,928,537 76,830 (6,492,856) 41,495,917 115,938,645 171,273,758 ion State of Minnes 18,675,965 18,813,149 32,365 77,158 (9,879,222) 27,719,404 (557,099) 795,960	7.782.072 34.658 34.658 (2.929.773) 46.465.524 129.188.155 207.212.751 ota located assets 27.719.404 21.222.707 (5.394 120.177 (9.536.459) 39.576.222	12,309,502 39,000 93,004 (10,747,052) 48,159,978 135,505,582 231,833,499 only. 39,576,222 15,466,367 168,407 178,384 (7,782,294) 47,485,065 441,815 1,322,071	7.433.555 46.276 110.358 (1.517.286) 54.232.881 149.524.235 221,712.140 47.485.085 8.311.663 63.641 151.769 (20.374.428) 35.637,710	10,343,278 13,589 133,298 (6,930,650) 57,834,704 151,938,890 225,983,228 25,983,228 25,983,228 35,637,710 4,673,271 4,673,271 116,602 (10,420,088) 30,056,391 871,421 738,874	57.834.704 16.633.452 62.266 (31.805.678 42.873.232 63.400.825 101.438.311 30.056.391 30.056.391 30.056.391 30.056.391 44.133 105.246 (6.546.977 29.295.333
CWIP Bacinning Balance CWIP Expenditures AFUDC Debt AFUDC Ceptly Closings to Plant Common General CWIP Cotal Common Utility Total Gas and Common Controles: 1) Gas Distribution and Transmission Plant in the schedul Casa Distribution Plant - MN located only CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Debt AFUDC MIP Expenditures AFUDC Debt	2.569.772 4.3.696 (1.294.344) 27,550.689 84,217.958 99,727.448 le above contains NSi 7.326.157 3.653.090 20.824 47.135 6,769.067 (548.663) (81,200) 1.327	3,735,091 25,948 62,747 (530,501) 30,843,973 87,664,140 102,014,795 P-Minnesota Total (102,014,795 28,549 44,472,731 (1,556,659) 100,749 1,018	4.412.491 42.491 42.693 58.703 52.13.249. 45.708 58.703 32.126.451 59.467.208 106.335,867 Company for all juil 5.796.147 3.022.283 4.949 11.812 (1.791.517) 7.043.673 (1.461.704) 253.958 59.54	2.267.509 25.311 (215.994) 34.263.658 97.457.305 120.943.905 7.043.673 7.926.773 8.100 12.291.923 (1.204.690) 81.585 1.119	4,515,436 4,515,436 36,2602 (146,739) 38,721,210 106,343,696 140,601,337 11,365,51 11,47,79 35,242 (5,363,727) 18,363,728 (1,119,318) 26,192 8,88	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103 tion and Transmiss 18,363,728 11,290,344 20,118 47,975 (11,046,200) 18,675,965	6,928.537 76,830 (6,492.856) 41,495,917 115,938.645 171,273,758 ion State of Minnes 18,675.965 18,813.149 18,935,77.158 (9,879.222) 27,719,404 (557.099) 795,960 1,754	7.782.072 34.658 34.658 2.929.773 46,465,524 129,188,155 207.212.751 207.212	12,309,502 39,000 93,000 93,004 (10,747,052) 48,159,978 135,505,582 231,833,499 only. 39,576,222 15,466,367 (66,407 158,364 (7,782,294) 47,485,065	7.433.555 46.276 110.358 (1.517.266) 54.232,881 149.524.235 221.712.140 47.485.085 8.311.630 35.637,710 810.303 80.341 2.148	10,343,278 55,896 133,298 (6,930,650) 57,834,704 151,938,890 225,983,228 35,637,710 4,673,271 48,895 116,602 (10,420,088) 30,056,391 871,421 738,874 1,704	57,834,704 16,633,452 62,266 149,489 (31,805,678 42,872,322 63,400,825 101,438,311 30,056,340 5,636,540 105,246 (6,546,977 29,295,333 816,695 1,441,737 1,963
CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Cequity Closings to Plant Common General CWIP Total Gas and Common Controtes: 1) Gas Distribution and Transmission Plant in the schedul Sas Distribution Plant - MN located only CWIP Beainning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Debt Gas Distribution CWIP (MN Only) Sas Transmission Plant - MN located only CWIP Beainning Balance CWIP Expenditures AFUDC Squily Closings to Plant Gas Distribution CWIP (MN Only) Sas Transmission Plant - MN located only CWIP Beainning Balance CWIP Expenditures	2,569,772 18,714 43,696 (1,294,344) 27,550,689 84,217,958 99,727,448 le above contains NSI 7,326,157 3,655,080 6,769,067 (548,663) (61,200 1,327 3,099	3,735,091 3,735,091 62,747 (530,501) 30,843,973 87,664,140 102,014,795 6,769,067 3,459,511 1,756,147 5,796,147 (1,556,659) 100,749 1,018 2,491	4,412,491 24,608 58,703 (3,213,324) 32,126,451 89,467,208 196,335,867 Company for all jui 5,796,147 3,022,233 4,499 1,499 1,499 1,490 1,49	2,267,509 25,311 60,381 (215,994) 34,263,658 97,457,305 120,943,905 isdictions. Below in the control of the con	4.515.436 62,653 62,602 (146,739) 38,721,210 106,343,696 140,601,337 s the Gas Distribu 12,281,923 11,385,551 14,779 35,242 (5,363,767) 18,363,729 (1,119,318) 261,192	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103 11,238,103 11,293,344 20,118 47,975 (11,046,200) 18,675,965 (855,066) 293,895 1,213 2,892	6,928,537 76,830 (6,492,856) 41,495,917 115,938,645 171,273,758 ion State of Minnes 18,675,965 18,813,149 32,355 (9,879,22) 27,719,404 (557,099) 795,960 1,754 4,184	7.782.072 34.668 2.929.773 46.485.524 129.188.155 207.212.751 ota located assets 27.719.404 21.222.707 (9.536.459) 39.576,222 (178.319) 1.798.202 1.798.202 1.798.202 1.798.202 1.798.202	12,309.502 39,000 93,004 (10,747,052) 48,159.978 135,505,582 231,833,499 only. 39,576,222 15,466,367 68,407 68,407 47,485,065 441,815 1,322,071 2,336 5,571	7.433.555 46.276 110.358 (1,517.286) 54.232.881 149.524.235 221,712,140 47.485.065 8.31.653 (3,641 (10,343,278 55,896 133,298 (6,930,650) 57,834,704 151,938,890 225,983,228 35,637,710 4673,271 46,892 (10,420,088) 30,056,391 871,421 738,874 1,704 4,063	57,834,704 16,833,462 62,266 148,489 (31,805,678 42,873,232 63,400,825 101,438,311 30,056,391 5,636,540 44,133 105,246 (6,546,977 29,295,333 816,826 814,4737 1,963 4,682
CWIP Beainmine Balance CWIP Expenditures AFUDC Debt AFUDC Cequity Closings to Plant Common General CWIP Total Common Utility Total Gas and Common Footnotes: 1) Gas Distribution and Transmission Plant in the schedul Gas Distribution Plant - MN located only CWIP Beainmine Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equity Closings to Plant Gas Distribution CWIP (MN Only) Gas Transmission Plant - MN located only CWIP Beainmine Balance CWIP Expenditures AFUDC Debt	2.569.772 4.3.696 (1.294.344) 27,550.689 84,217.958 99,727.448 le above contains NSi 7.326.157 3.653.090 20.824 47.135 (548.663) (81,200) 1,327 3.099 (81,222)	3,735,091 25,948 62,747 (530,501) 30,843,973 87,664,140 102,014,795 P-Minnesota Total (102,014,795 28,549 44,472,731 (1,556,659) 100,749 1,018	4.412.491 42.491 42.693 58.703 52.13.249. 45.708 58.703 32.126.451 59.467.208 106.335,867 Company for all juil 5.796.147 3.022.283 4.949 11.812 (1.791.517) 7.043.673 (1.461.704) 253.958 59.54	2.267.509 25.311 (215.994) 34.263.658 97.457.305 120.943.905 7.043.673 7.926.773 8.100 12.291.923 (1.204.690) 81.585 1.119	4,515,436 4,515,436 36,2602 (146,739) 38,721,210 106,343,696 140,601,337 11,365,51 11,47,79 35,242 (5,363,727) 18,363,728 (1,119,318) 26,192 8,88	4,354,945 29,641 70,686 (2,225,293) 40,951,188 111,343,131 151,238,103 tion and Transmiss 18,363,728 11,290,344 20,118 47,975 (11,046,200) 18,675,965	6,928.537 76,830 (6,492.856) 41,495,917 115,938.645 171,273,758 ion State of Minnes 18,675.965 18,813.149 18,935,77.158 (9,879.222) 27,719,404 (557.099) 795,960 1,754	7.782.072 34.658 34.658 2.929.773 46,465,524 129,188,155 207.212.751 207.212	12,309,502 39,000 93,000 93,004 (10,747,052) 48,159,978 135,505,582 231,833,499 only. 39,576,222 15,466,367 (66,407 158,364 (7,782,294) 47,485,065	7.433.555 46.276 110.358 (1.517.266) 54.232,881 149.524.235 221.712.140 47.485.085 8.311.630 35.637,710 810.303 80.341 2.148	10,343,278 55,896 133,298 (6,930,650) 57,834,704 151,938,890 225,983,228 35,637,710 4,673,271 48,895 116,602 (10,420,088) 30,056,391 871,421 738,874 1,704	57,834,704 16,833,452 62,266 148,489 (31,805,679) 42,873,223 63,400,825 101,438,311 30,056,391 5,636,540 16,246 (6,546,977) 29,295,333

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Functional Class	January	February	March	April	May	June 202	July	August	September	October	November	December
runctional class	January	rebluary	IVIdICII	Apili	IVIdy	Julie	July	August	September	October	November	December
Gas Distribution Plant												
CWIP Beginning Balance	29.873.827	30.336.973	30,930,733	31,378,246	34.101.864	38,999,449	43.326.202	48.132.239	54.094.126	57.267.596	59.743.354	60.638.868
CWIP Expenditures	4,741,642	4,346,702	4,135,797	7,780,894	11,661,567	12,411,805	13,123,430	14,911,255	11,902,154	10,934,184	8,270,897	6,891,796
AFUDC Debt	42,053	43,615	44,839	47,202	52,124	58,327	64,955	72,364	79,043	83,334	86,025	46,519
AFUDC Equity	101,784	105,567	108,528	114,248	126,162	141,175	157,218	175,151	191,317	201,702	208,216	112,594
Closings to Plant	(4,422,333)	(3,902,124)	(3,841,650)	(5,218,727)	(6,942,268)	(8,284,555)	(8,539,566)	(9,196,884)	(8,999,044)	(8,743,462)	(7,669,624)	(61,006,566)
Gas Distribution CWIP	30,336,973	30,930,733	31,378,246	34,101,864	38,999,449	43,326,202	48,132,239	54,094,126	57,267,596	59,743,354	60,638,868	6,683,210
Gas Other Storage Plant										=		
CWIP Beginning Balance CWIP Expenditures	4,161,713 92,881	4,197,936 66,203	4,219,644 298,913	4,482,205 685,637	5,137,493 345,728	5,315,455 435,690	5,732,275 512,089	6,227,242 450,873	6,663,402 447,963	7,100,661 771,765	7,861,296 600,122	7,921,538 1,999,545
AFUDC Debt	6.419	6.464	6,682	7.388	345,728 8,031	435,690 8.483	9.184	9.898	10.568	11.489	12.127	7,660
AFUDC Equity	15,537	15,644	16,174	17,881	19,439	20,532	22,229	23,958	25,579	27,809	29,352	18,539
Closings to Plant	(78,614)	(66,602)	(59,209)	(55,618)	(195,236)	(47,884)	(48,534)	(48,570)	(46,850)	(50,428)	(581,359)	(8,320,799)
Gas Other Storage CWIP	4.197.936	4,219,644	4,482,205	5.137.493	5,315,455	5.732.275	6.227.242	6,663,402	7,100,661	7.861.296	7,921,538	1,626,483
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Gas General Plant												
CWIP Beginning Balance	2,129,959	1,766,962	1,553,140	1,535,149	1,629,526	1,720,722	1,759,032	1,759,394	1,789,905	1,687,595	1,613,035	1,557,550
CWIP Expenditures	472,575	624,201	1,137,009	1,304,460	1,362,747	1,311,055	1,275,817	1,350,414	1,239,798	1,183,894	872,769	946,837
AFUDC Debt	745	764	783	798	829	874	921	990	1,080	1,171	1,249	1,281
AFUDC Equity	1,804	1,848	1,896	1,930	2,007	2,115	2,229	2,395	2,613	2,834	3,024	3,101
Closings to Plant Gas General CWIP	(838,122)	(840,635) 1.553.140	(1,157,679)	(1,212,810)	(1,274,387)	(1,275,733)	(1,278,605)	(1,323,288)	(1,345,801)	(1,262,459)	(932,527) 1.557.550	(1,082,443)
Gas General CWIP	1,766,962	1,553,140	1,535,149	1,629,526	1,720,722	1,759,032	1,759,394	1,789,905	1,687,595	1,613,035	1,007,000	1,426,325
Gas Manufactured Production Plant												
CWIP Beginning Balance	448,429	672,585	773,784	1,057,268	1,369,683	2,319,110	4,334,623	6,660,540	8,920,690	10,730,973	12,500,840	13,731,596
CWIP Expenditures	356,868	193,823	346,470	356,838	976,489	2,024,401	2,318,187	2,239,310	1,776,952	1,732,648	1,184,820	941,611
AFUDC Debt	859	1,110	1,405	1,863	2,831	5,107	8,439	11,960	15,084	17,834	20,135	11,066
AFUDC Equity	2,080	2,686	3,400	4,510	6,853	12,360	20,427	28,948	36,509	43,166	48,736	26,784
Closings to Plant	(135,650)	(96,420)	(67,790)	(50,796)	(36,746)	(26,354)	(21,137)	(20,069)	(18,262)	(23,780)	(22,935)	(14,391,384)
Gas Manufactured Production CWIP	672,585	773,784	1,057,268	1,369,683	2,319,110	4,334,623	6,660,540	8,920,690	10,730,973	12,500,840	13,731,596	319,673
Gas Intangible Plant CWIP Beginning Balance	172,756	287.088	402.022	517.561	633.708	750.467	867.840	985.831	1.104.444	1.223.680	1.343.544	1.464.039
CWIP Beginning Balance CWIP Expenditures	113,125	113,125	113,125	113,125	113,125	113,125	113,125	113,125	1,104,444	113,125	113,125	113,125
AFUDC Debt	353	529	706	884	1,062	1.242	1.423	1,604	1,787	1.970	2.155	1,900
AFUDC Equity	854	1,280	1,708	2,139	2,571	3,006	3,443	3,883	4,325	4,769	5,215	4,598
Closings to Plant	-	1,200		2,100	2,077	-	0,110	-	-1,020	4,700	0,210	(598.445)
Gas Intangible CWIP	287,088	402,022	517,561	633,708	750,467	867,840	985,831	1,104,444	1,223,680	1,343,544	1,464,039	985,217
Gas Transmission Plant												
CWIP Beginning Balance	1,250,801	1,747,570	3,504,969	365,472	514,187	594,154	1,750,058	2,610,077	2,376,711	1,941,162	1,636,529	1,175,893
CWIP Expenditures	1,113,710	2,153,710	3,676,580	578,318	578,318	2,095,566	2,095,566	990,056	578,318	578,318	138,710	138,710
AFUDC Debt	2,330	4,059	4,360	779	955	2,060	3,608	4,005	3,420	2,851	2,187	1,606
AFUDC Equity	5,638	9,824	10,552	1,886	2,311	4,986	8,734	9,693	8,277	6,901	5,293	3,888
Closings to Plant	(624,909)	(410,194)	(6,830,989)	(432,268)	(501,617)	(946,708)	(1,247,889)	(1,237,120)	(1,025,564)	(892,703)	(606,826)	(439,299)
		9,824 (410,194) 3,504,969			2,311 (501,617) 594,154			9,693 (1,237,120) 2,376,711				
Closings to Plant	(624,909)	(410,194)	(6,830,989)	(432,268)	(501,617)	(946,708)	(1,247,889)	(1,237,120)	(1,025,564)	(892,703)	(606,826)	(439,299)
Closings to Plant Gas Transmission CWIP Total Gas Utility	(624,909) 1,747,570	(410,194) 3,504,969	(6,830,989) 365,472	(432,268) 514,187	(501,617) 594,154	(946,708) 1,750,058	(1,247,889) 2,610,077	(1,237,120) 2,376,711	(1,025,564) 1,941,162	(892,703) 1,636,529	(606,826) 1,175,893	(439,299) 880,798
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant	(624,909) 1,747,570 39,009,114	(410,194) 3,504,969 41,384,292	(6,830,989) 365,472 39,335,901	(432,268) 514,187 43,386,461	(501,617) 594,154 49,699,356	(946,708) 1,750,058 57,770,030	(1,247,889) 2,610,077 66,375,323	(1,237,120) 2,376,711 74,949,277	(1,025,564) 1,941,162 79,951,666	(892,703) 1,636,529 84,698,598	(606,826) 1,175,893 86,489,486	(439,299) 880,798 11,921,706
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance	(624,909) 1,747,570 39,009,114 20,527,593	(410,194) 3,504,969 41,384,292 27,985,652	(6,830,989) 365,472 39,335,901 34,501,290	(432,268) 514,187 43,386,461 44,367,575	(501,617) 594,154 49,699,356 51,925,704	(946,708) 1,750,058 57,770,030 59,511,740	(1,247,889) 2,610,077 66,375,323 66,679,354	(1,237,120) 2,376,711 74,949,277 74,138,787	(1,025,564) 1,941,162 79,951,666 80,718,529	(892,703) 1,636,529 84,698,598 87,345,258	(606,826) 1,175,893 86,489,486 94,526,307	(439,299) 880,798 11,921,706 100,145,899
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Bacignining Balance CWIP Expenditures	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291	(432,268) 514,187 43,386,461 44,367,575 7,615,175	(501,617) 594,154 49,699,356 51,925,704 7,574,803	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936	(439,299) 880,798 11,921,706 100,145,899 7,261,124
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631	(501,617) 594,154 49,699,356 51,925,704 7,574,803 71,600	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842	(439,299) 880,798 11,921,706 100,145,899 7,261,124 78,166
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Basignining Balance CWIP Expenditures AFUDC Debt AFUDC Equity	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591	(501,617) 594,154 49,699,356 51,925,704 7,574,803 71,600 173,301	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906	(439,299) 880,798 11,921,706 100,145,899 7,261,124 78,166 189,193
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,798	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901)	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189)	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591 (271,268)	(501,617) 594,154 49,699,356 51,925,704 7,574,803 71,600 173,301 (233,668)	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420)	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591)	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277)	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635)	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254)	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092)	(439,299) 880,798 11,921,706 100,145,899 7,261,124 78,166 189,193 (86,973,646)
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Basignining Balance CWIP Expenditures AFUDC Debt AFUDC Equity	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591	(501,617) 594,154 49,699,356 51,925,704 7,574,803 71,600 173,301	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906	(439,299) 880,798 11,921,706 100,145,899 7,261,124 78,166 189,193
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,798 27,985,652	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591 (271,268) 51,925,704	(501,617) 594,154 49,699,356 51,925,704 7,574,803 71,600 173,301 (233,668) 59,511,740	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,718,529	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899	(439,299) 880,798 11,921,706 100,145,899 7,261,124 78,166 189,193 (86,973,646) 20,700,736
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,798 27,985,652	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591 (271,268) 51,925,704	(\$01,617) \$94,154 49,699,356 51,925,704 7,574,803 71,600 173,301 (233,668) 59,511,740 64,813,044	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,884 (408,591) 74,138,787	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,718,529	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899	(439,299) 880,798 11,921,706 100,145,899 7,261,124 78,166 189,193 (86,973,646) 20,700,736
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intanqible Plant CWIP Bosignining Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance CWIP Expenditures	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,798 27,985,652 42,873,232 6,928,954	(410.194) 3.504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591 (271,268) 51,925,704	(\$01.617) \$94,154 49,699,356 51,925,704 7.574,803 71,600 173,301 (233,668) 59,511,740 64,813,044 8,909,437	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 226,491 (1,341,277) 80,718,529	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307 54,665,500 7,668,044	(606.826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,364,123	(439,299) 880,798 11,921,706 100,145,899 7,261,124 78,166 189,193 (86,973,646) 20,700,736
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,798 27,985,652 42,873,232 6,928,954 60,507	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591 (271,268) 51,925,704 60,797,166 6,980,959 77,880	(501.617) 594.154 49,699.356 51,925.704 7.574.803 71,600 173,301 (233,668) 59,511,740 64,813,044 8,909.437 84,199	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,718,529 81,770,957 9,441,681 73,417	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307 54,665,500 7,688,044 54,446	(606.826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810	(439,299) 880,798 11,921,706 100,145,899 7,261,124 78,166 189,193 20,700,736 63,182,124 7,682,949 42,530
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Bedinning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common General Plant CWIP Bedinning Balance CWIP Bedinning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equily	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,798 27,985,652 42,873,232 6,928,954 60,507 146,452	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 108,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064 162,322	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,359	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591 (271,268) 51,925,704 60,797,166 6,980,959 77,880 188,500	(501.617) 594,154 49,699,356 51,925,704 7.574,803 71,600 173,301 (233,668) 59,511,740 64,813,044 8,909,437 84,199 203,795	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302 216,147	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548	(1,237,120) 2,376,711 74,949,277 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,718,529 81,770,957 9,441,681 73,417 177,698	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812 125,406	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307 54,665,500 7,668,044 54,446 131,781	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810 135,083	(439.299) 880,798 11,921,706 100,145.899 7,261,124 78,166 189,193 (86,973,646) 20,700,736 63,182,124 7,682,949 42,530 102,939
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant CWIP Beginning Balance CWIP Beginning Balance CWIP Beginning Balance CWIP Expenditures AFUDC Equily Closings to Plant CUID Bedinning Common Intangible CWIP COMMON CO	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 83,560 65,798 27,985,652 42,873,232 6,928,954 60,507 146,452 (297,730)	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064 162,322 (270,484)	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,359 (4,289,479)	(432,268) 514,187 43,386,461 44,367,575 7,615,175 26,631 151,591 (271,268) 51,925,704 60,797,166 6,980,959 77,880 188,500 (3,231,461)	(501.617) 594.154 49,699,356 51,925,704 7,574,803 71,600 173,301 (233,668) 59,511,740 64,813,044 8,909,437 84,199 203,795 (828,619)	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302 216,147 (8,642,128)	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,554,984)	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,718,529 81,770,957 9,441,681 73,417 177,098 (38,824,264)	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,633 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812 125,406 (8,521,220)	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307 7,668,044 54,446 131,781 (4,068,396)	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810 135,083 (2,824,266)	(439,299) 880,798 11,921,706 100,145,899 7,261,124 76,166 78,166 20,700,736 63,182,124 7,682,949 42,530 102,939 102,939 38,685,997)
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Bedinning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common General Plant CWIP Bedinning Balance CWIP Bedinning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equily	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,798 27,985,652 42,873,232 6,928,954 60,507 146,452	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 108,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064 162,322	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,359	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591 (271,268) 51,925,704 60,797,166 6,980,959 77,880 188,500	(501.617) 594,154 49,699,356 51,925,704 7.574,803 71,600 173,301 (233,668) 59,511,740 64,813,044 8,909,437 84,199 203,795	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302 216,147	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548	(1,237,120) 2,376,711 74,949,277 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,718,529 81,770,957 9,441,681 73,417 177,698	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812 125,406	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307 54,665,500 7,668,044 54,446 131,781	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810 135,083	(439.299) 880,798 11,921,706 100,145.899 7,261,124 78,166 189,193 (86,973,646) 20,700,736 63,182,124 7,682,949 42,530 102,939
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance CWIP Expenditures AFUDC Equily Closings to Plant CUIP Expenditures AFUDC Equily Closings to Plant Common General CWIP	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,599 88,590 65,798 27,985,652 42,873,232 6,928,954 60,507 146,452 (297,730) 49,711,415	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064 162,322 (270,484) 57,961,205	(6,830,989) 365,472 39,335,901 34,501,290 11,270,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,359 (4,289,479) 60,797,166	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591 (271,268) 51,925,704 60,797,166 6,980,959 77,880 188,500 (3,231,461) 64,813,044	(S01.617) 594,154 49,699,356 51.925,704 7.574,803 71,600 173,301 (233,668) 59,511,740 64,813,044 8,909,437 84,199 203,795 (828,619) 73,181,855	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302 216,147 (8,642,128) 74,029,313	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,884 (408,991) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,554,984) 81,770,957	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,718,529 81,770,957 9,441,681 77,417 177,698 (38,824,264) 52,639,488	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812 125,406 (8,521,220) 54,665,500	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307 54,665,500 7,688,044 54,446 131,781 (4,068,396) 58,451,375	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,966 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810 135,083 (2,824,266) 63,182,124	(439,299) 880,798 11,921,706 100,145,899 7,261,124 78,166 189,193 (86,973,646) 20,700,736 63,182,124 7,682,949 42,530 102,939 (38,685,997) 32,324,545
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant CWIP Beginning Balance CWIP Beginning Balance CWIP Beginning Balance CWIP Expenditures AFUDC Equily Closings to Plant CUID Bedinning Common Intangible CWIP COMMON CO	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 83,560 65,798 27,985,652 42,873,232 6,928,954 60,507 146,452 (297,730)	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064 162,322 (270,484)	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,359 (4,289,479)	(432,268) 514,187 43,386,461 44,367,575 7,615,175 26,631 151,591 (271,268) 51,925,704 60,797,166 6,980,959 77,880 188,500 (3,231,461)	(501.617) 594.154 49,699,356 51,925,704 7,574,803 71,600 173,301 (233,668) 59,511,740 64,813,044 8,909,437 84,199 203,795 (828,619)	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302 216,147 (8,642,128)	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,554,984)	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,718,529 81,770,957 9,441,681 73,417 177,098 (38,824,264)	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812 125,406 (8,521,220) 54,665,500	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307 54,665,500 7,668,044 131,781 (4,068,396) 58,451,375	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810 135,083 (2,824,266)	(439,299) 880,798 11,921,706 100,145,899 7,261,124 76,166 78,166 20,700,736 63,182,124 7,682,949 42,530 102,939 102,939 38,685,997)
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance CWIP Expenditures AFUDC Equity Closings to Plant CUIP Expenditures AFUDC Equity Closings to Plant Common General CWIP	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,599 88,590 65,798 27,985,652 42,873,232 6,928,954 60,507 146,452 (297,730) 49,711,415	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064 162,322 (270,484) 57,961,205	(6,830,989) 365,472 39,335,901 34,501,290 11,270,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,359 (4,289,479) 60,797,166	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591 (271,268) 51,925,704 60,797,166 6,980,959 77,880 188,500 (3,231,461) 64,813,044	(S01.617) 594,154 49,699,356 51.925,704 7.574,803 71,600 173,301 (233,668) 59,511,740 64,813,044 8,909,437 84,199 203,795 (828,619) 73,181,855	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302 216,147 (8,642,128) 74,029,313	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,884 (408,991) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,554,984) 81,770,957	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,718,529 81,770,957 9,441,681 77,417 177,698 (38,824,264) 52,639,488	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812 125,406 (8,521,220) 54,665,500	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307 54,665,500 7,688,044 54,446 131,781 (4,068,396) 58,451,375	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,966 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810 135,083 (2,824,266) 63,182,124	(439,299) 880,798 11,921,706 100,145,899 7,261,124 78,166 189,193 (86,973,646) 20,700,736 63,182,124 7,682,949 42,530 102,939 (38,685,997) 32,324,545
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant CWIP Beginning Balance CWIP Beginning Balance CWIP Beginning Balance CWIP Beginning Balance CWIP Expenditures AFUDC Equily Closings to Plant Common General CWIP Total Common General CWIP	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,798 27,985,652 42,873,232 6,924,954 60,507 146,452 (297,730) 49,711,415 77,697,067	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 109,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064 162,322 (270,484) 57,961,205	(6,830,989) 365,472 39,335,901 34,501,290 11,270,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,359 (4,289,479) 60,797,166	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591 (271,268) 51,925,704 60,797,166 6,980,959 77,880 188,500 (3,231,461) 64,813,044	(\$01,617) 594,154 49,699,356 51,925,704 7,574,803 71,500 173,301 (233,668) 59,511,740 64,813,044 8,909,437 84,199 203,795 (828,619) 73,181,855	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302 216,147 (8,642,128) 74,029,313	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,554,984) 81,770,957	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,718,529 81,770,957 9,441,681 73,417 177,698 (38,824,264) 52,639,488	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812 125,406 (8,521,220) 54,665,500	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307 54,665,500 7,668,044 131,781 (4,068,396) 58,451,375	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,384,123 55,810 135,083 (2,824,266) 63,182,124	(439,299) 880,798 111,921,706 100,145,899 7,261,124 78,166 189,193 (86,973,646) 20,700,736 63,182,124 7,682,949 42,530 102,939 38,685,997 32,324,545 53,025,281
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant CWIP Expenditures AFUDC Bet AFUDC B	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,798 27,985,652 42,873,232 6,924,954 60,507 146,452 (297,730) 49,711,415 77,697,067	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 109,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064 162,322 (270,484) 57,961,205	(6,830,989) 365,472 39,335,901 34,501,290 11,270,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,359 (4,289,479) 60,797,166	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,591 (271,268) 51,925,704 60,797,166 6,980,959 77,880 188,500 (3,231,461) 64,813,044	(\$01,617) 594,154 49,699,356 51,925,704 7,574,803 71,500 173,301 (233,668) 59,511,740 64,813,044 8,909,437 84,199 203,795 (828,619) 73,181,855	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302 216,147 (8,642,128) 74,029,313	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,554,984) 81,770,957	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,718,529 81,770,957 9,441,681 73,417 177,698 (38,824,264) 52,639,488	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812 125,406 (8,521,220) 54,665,500	(892,703) 1,636,529 84,698,598 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,307 54,665,500 7,668,044 131,781 (4,068,396) 58,451,375	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,384,123 55,810 135,083 (2,824,266) 63,182,124	(439,299) 880,798 11,921,706 100,145,899 7,261,124 78,166 199,193 (86,973,646) 20,700,736 63,182,124 7,682,949 42,530 102,939 38,685,997 32,324,545 53,025,281
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intanqible Plant CWIP Bosionining Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant CWIP Bosinning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Equily Closings to Plant Common General CWIP Total Common Utility Total Common Utility Total Gas and Common Econnotes: (1) Gas Distribution and Transmission Plant in the schedule Gas Distribution Plant - MN located only	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,798 27,985,652 42,873,232 6,924,954 60,507 146,452 (297,730) 49,711,415 77,697,067	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064 162,322 (270,484) 57,961,205 92,462,495	(6,830,989) 385,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,359 (4,289,479) (4,289,479) 105,194,741	(432,268) 514,187 43,396,461 44,367,575 7,615,175 62,631 151,991 (271,268) 51,925 60,797,166 6,980,959 77,880 18,500 (3,231,461) 64,813,044 116,738,747 160,125,208	(S01.617) 594.154 49.699.356 51.925.704 75.74.803 71.600 173.301 (233.668) 59.511.3044 8,909.437 84.199 203.795 (328.619) 73.86.191 132.693.595	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302 216,147 (8,642,128) 74,029,313 140,708,668	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,594,984) 81,770,957	(1,237,120) 2,376,711 74,949,277 74,138,787 75,586,820 97,707 236,491 (1,341,277) 80,716,52 81,770,957 9,441,881 73,417 177,698 (38,824,264) 52,639,488 133,358,017 208,307,293	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 10,370,013 51,812 125,406 (8,521,220) 54,665,500 142,010,757 221,962,424	(892,703) 1636,529 84,698,598 87,345,258 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,006 54,666,500 7,668,044 54,446 131,781 (4,068,396) 58,451,375 152,977,682	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810 135,083 (2,824,266) 63,182,124 163,328,023	(493,299) 11,921,706 110,145,899 100,145,899 17,261,124 78,166 189,193 (86,973,646) 20,700,736 63,182,124 7,682,949 42,530 102,399 (36,685,997) 23,324,546 23,232,454 64,946,987
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt Common General CWIP Total Common Utility Total Common Intangible (1) Gas Distribution and Transmission Plant in the schedule Gas Distribution Plant - MN located only CWIP Beginning Balance	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,599 88,560 65,798 27,995,652 42,872,232 42,872,232 42,97,730) 49,711,415 77,697,067	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,200,899 162,322 (270,484) 57,961,205 92,462,495	(6,830,989) 385,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 172,864 176,359 (4,289,479) 60,797,166	(432,268) 514,187 43,386,461 44,367,575 7,815,175 62,631 151,991 (271,268) 6,990,999 778,500 178,500 (231,461) 64,813,044 116,738,747 160,125,208	(501.617) 594.154 49.699.356 51.925.704 7.1574.603 71.600 1733.001 (233.668) 59.511,740 90.437 80.94.437 8	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,310 73,181,855 9,194,138 99,302 74,029,313 140,708,668 198,478,698	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 9,235,548 (1,554,984) 61,770,957 155,909,744 222,285,068	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,715,529 81,770,957 9,441,3417 177,698 (38,824,264) 52,639,488 133,358,017 208,397,293	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 87,345,258 87,345,258 10,370,013 51,612 68,521,220) 54,665,500 142,010,757 221,962,424	(892,703) 84,698,598 87,345,258 87,345,258 87,845,258 114,203 276,416 (1,045,254) 94,526,307 54,685,500 7,688,044 43,175 40,683,396 58,451,375 152,977,682 237,676,280	(606,826) 1,175,826) 86,489,486 94,526,307 7,386,936 121,849 294,906 (2,184,092) 100,145,899 100,145,893 58,407 58,810 158,810	(439,29) 880,798 111,921,706 100,145,899 7,261,124 78,166 139,193 (69,973,645) 20,700,736 63,182,124 7,682,949 122,339 (38,685,997) 32,324,545 53,025,281 64,946,987
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intanqible Plant CWIP Bosionining Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant CWIP Bosinning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Equily Closings to Plant Common General CWIP Total Common Utility Total Common Utility Total Gas and Common Econnotes: (1) Gas Distribution and Transmission Plant in the schedule Gas Distribution Plant - MN located only	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,788 27,985,652 42,873,232 6,928,954 60,507 146,452 (297,730) 147,1415 77,697,067	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064 162,322 (270,484) 57,961,290 92,462,495 133,846,787	(6,830,989) 385,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,359 (4,289,479) (4,289,479) 105,194,741	(432,268) 514,187 43,396,461 44,367,575 7,615,175 62,631 151,991 (271,268) 51,925 60,797,166 6,980,959 77,880 18,500 (3,231,461) 64,813,044 116,738,747 160,125,208	(S01.617) 594.154 49.699.356 51.925.704 75.74.803 71.600 173.301 (233.668) 59.511.3044 8,909.437 84.199 203.795 (328.619) 73.86.191 132.693.595	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302 216,147 (8,642,128) 74,029,313 140,708,668 198,478,698	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,594,984) 81,770,957	(1,237,120) 2,376,711 74,949,277 74,138,787 74,138,787 75,586,820 97,707 236,491 (1,341,277) 80,716,52 81,770,957 9,441,881 73,417 177,698 (38,824,264) 52,639,488 133,358,017 208,307,293	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 10,370,013 51,812 125,406 (8,521,220) 54,665,500 142,010,757 221,962,424	(892,703) 1636,529 84,698,598 87,345,258 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,300 54,666,500 7,668,044 54,446 131,761 (4,068,396) 58,451,375 152,977,682	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810 135,083 (2,824,266) 63,182,124 163,328,023 249,817,509	(493,299) 11,921,706 110,145,899 100,145,899 17,261,124 78,166 189,193 (86,973,646) 20,700,736 63,182,124 7,682,949 42,530 102,399 (36,685,997) 23,324,546 23,232,454 64,946,987
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intanaible Plant CWIP Bedienining Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant CWIP Bedienining Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equily Closings to Plant Common General CWIP Total Common Utility Total Common Utility Total Gas and Common Econnotes: (1) Gas Distribution and Transmission Plant in the schedule Gas Distribution Plant - MN located only CWIP Bedienining Balance CWIP Expenditures	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,599 88,560 65,798 27,965,652 42,873,232 42,873,232 44,873,232 44,873,232 47,970,67 146,462 (297,730) 49,711,415	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,200,899 162,322 (270,484) 57,961,205 92,462,495 133,846,787	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 6,876,217 72,864 176,359 (4,289,479) 60,797,166 105,164,741 144,500,642	(432,268) 514,187 43,386,461 44,367,575 7,815,175 62,631 151,991 (271,268) 60,797,166 6,990,999 178,500 (2,231,461) 64,813,044 116,738,747 169,125,208	(S01.617) 594.154 49,699.356 51,925.704 7.574.803 71,600 173.301 (233.668) 59.511.253.668) 59.511.253.669 203.795 (828.619) 73.181.855 132.693.595 132.693.595	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,310 73,181,855 9,194,138 99,302 74,029,313 140,708,668 198,478,698	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,594,984) 81,770,957 155,909,744 222,285,068	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,715,529 81,770,957 9,441,3417 177,698 (38,824,264) 52,639,488 133,358,017 208,397,293	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 87,345,258 10,370,013 151,12 154,06 (8,521,220) 54,665,500 142,010,757 221,962,424	(892,703) 84,698,598 87,345,258 87,345,258 87,345,258 114,203 276,416 (1,045,254) 94,526,307 54,685,500 7,688,044 43,175 40,683,396 58,451,375 152,977,682 237,676,280	(606,826) 1,175,893 186,489,486 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 100,145,899 135,083 (2,824,266) 63,162,124 163,326,023 249,817,509	(493,299) 11,921,706 110,145,899 12,261,124 78,166 189,193 (89,973,646) 20,700,736 63,182,124 7,682,949 42,530 102,399 (36,685,997) 23,324,546 53,025,281 64,946,987
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Detty Closings to Plant Common General CWIP Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution Plant - MN located only CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Equity Closings to Plant Closings to Plant Common General CWIP CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Closings to Plant	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 65,798 27,985,652 42,873,232 42,873,232 42,873,232 42,971,301 49,711,415 77,697,067 116,706,181	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 104,815 104,815 (417,901) 34,501,290 49,711,415 8,290,889 67,084 162,322 (270,484) 57,961,205 92,462,495 133,846,787	(6,830,989) 385,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,359 (4,289,479) 60,797,166 105,164,741 144,590,642	(432,268) 514,187 43,396,461 44,367,575 7,615,175 62,631 151,991 (271,268) 51,925,71 60,797,166 6,980,959 77,880 18,500 (3,231,461) 64,813,461 116,738,747 160,125,208	(S01.617) 594.154 49.699.356 51.295.704 7.574.893 17.3301 (233.688) 59.511,740 64.813.044 8.909.437 84.199 203.795 (82.619) 73.181.855 132.693.595 142.693.595	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 89,302 216,147 (8,642,128) 74,029,313 140,708,668 198,478,698	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,594,984) 81,770,957 155,909,744 222,285,068	(1,237,120) 2,376,711 74,949,277 74,198,787 7,586,820 20,718,529 81,770,957 9,441,881 73,417 177,768 83,824,264 9,265,934 133,358,017 208,307,293 47,585,230 47,585,230 133,372,241 72,093 174,494	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 10,370,013 51,812 125,406 (8,521,220) 54,665,500 142,010,757 221,962,424	(892,703) 84,698,598 84,698,598 87,345,258 87,345,258 7,835,684 114,203 276,416 (1,045,254) 94,526,804 54,446 131,761 (4,068,396) 558,651,377 152,977,682 237,676,280	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,842 294,966 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810 135,083 (2,824,266) 63,182,124 163,328,023 249,817,509	(499,299) 11,921,706 110,214,589 100,145,899 17,261,124 78,166 189,193 (86,973,846) 20,700,736 63,182,124 7,682,949 42,530 102,939 (36,685,997) 22,324,545 53,025,281 54,946,987
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Brant Common General CWIP Total Common Utility Total Common Intangible (1) Gas Distribution and Transmission Plant in the schedule Gas Distribution Plant - MN located only CWIP Beginning Balance CWIP Expenditures AFUDC Debt	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,599 88,560 65,798 27,965,652 42,873,232 42,873,232 44,873,232 44,873,232 47,970,67 146,462 (297,730) 49,711,415	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,200,899 162,322 (270,484) 57,961,205 92,462,495 133,846,787	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 6,876,217 72,864 176,359 (4,289,479) 60,797,166 105,164,741 144,500,642	(432,268) 514,187 43,386,461 44,367,575 7,815,175 62,631 151,991 (271,268) 60,797,166 6,990,999 178,500 (2,231,461) 64,813,044 116,738,747 169,125,208	(501,617) 594,154 49,699,356 51,925,704 75,74,603 71,600 173,301 (23,668) 59,511,740 64,813,044 8,909,437 8,904,437 8,904,437 8,904,437 13,161,855 132,693,595 142,392,951	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 73,181,855 9,184,138 296,302 216,402 (664,274) (6,642,127) (6,642,127) (6,642,128) 140,708,668 194,478,698	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 226,548 (1,554,984) 81,770,957 155,909,744 222,285,068	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,715,22 137,7095 9,441,681 73,417 177,698 (38,824,264) 52,639,488 133,358,017 208,307,293	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 87,345,258 10,370,013 151,12 154,06 (8,521,220) 54,665,500 142,010,757 221,962,424	(892,703) 84,698,598 87,345,258 87,345,258 87,845,258 114,203 276,416 (1,045,254) 94,526,307 54,685,500 7,688,044 43,175 1152,977,682 237,676,280 56,657,497 9,262,709 83,054	(606,826) 1,175,893 186,489,486 86,489,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 100,145,899 135,083 (2,824,266) 63,162,124 163,326,023 249,817,509	(439,29) 880,798 111,921,706 100,145,899 7,261,124 78,166 139,193 (68,973,645) 20,700,736 63,182,124 7,682,349 120,239 (38,685,997) 32,324,545 53,025,281 64,946,987
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Detti AFUDC Detti Common General CWIP Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution Plant - MN located only CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Boulty Closings to Plant Gas Distribution CWIP (MN Only)	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,599 88,560 65,798 27,985,652 42,873,232 42,873,232 42,873,232 42,97,300 49,711,415 77,697,067 116,706,181	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,280,899 162,322 (270,484) 57,961,205 92,462,495 133,846,787	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 6,876,217 72,864 72,864 76,359 (4,289,479) 60,797,166 105,164,741 144,500,642	(432,268) 514,187 43,396,461 44,367,575 7,815,175 62,631 151,991 (271,268) 6,997,959 7,997,196 6,997,959 7,997,196 6,997,959 7,997,196 6,997,959 7,997,196 6,997,959 7,997,196 6,997,196 6,997,196 6,997,197 115,738,747 160,125,208	(501.617) 594.154 49.699.356 51.925.704 7.1574.603 71.600 173.301 (233.669 59.511.740 64.813.044 8.999.437 99.2137.85 (828.619) 73.181.855 132.693.595 142.392.951	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 66,679,354 194,138 89,302 73,181,855 9,194,138 89,302 140,708,668 198,478,698	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,884 (408,591) 74,138,787 74,029,313 9,016,480 9,354 (1,594,984) 61,770,367 155,909,744 222,285,068	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,707 236,491 (1,341,277) 80,715,529 81,770,957 9,441,81 177,698 (38,824,264) 52,639,489 133,358,017 208,397,293 147,685,230 13,27,241 7,208,397,293	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 87,345,258 10,370,013 5,812 (8,521,220) 54,665,500 142,010,757 221,962,424	(892,703) 84,698,598 87,345,258 87,345,258 87,835,684 114,203 276,416 (1,045,254) 94,526,307 54,685,500 7,688,044 54,767 (4,088,396) 55,451,375 152,977,682 237,676,280	(606,826) 1,175,893 86,489,486 86,489,486 94,526,307 7,386,936 121,849 294,966 (2,184,092) 100,145,899 100,145,899 58,451,375 7,364,123 58,803 (2,84,268) 63,182,124 163,328,023 249,817,509	(439,29) 880,798 111,921,706 100,145,899 7,261,124 78,166 139,193 (69,973,645) 20,700,736 63,182,124 7,692,249 42,239 (8,973,645) 12,39 (8,973,645) 12,39 (8,973,645) 12,39 (8,973,645) 12,39 (8,973,645) 12,39 (8,973,645) 12,39 (8,973,645) 13,39 (8,973,645) 14,39 (8,973,645) 15,721,549 46,223 111,902 (59,805,722)
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intanqible Plant CWIP Bedienining Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant Common Intangible CWIP Common General Plant CWIP Bedienining Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equily Closings to Plant Common General CWIP Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution and Transmission Plant in the schedule Gas Distribution Plant - MN located only CWIP Bediening Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Debt AFUDC Equily Closings to Plant Gas Distribution CWIP Interpolation CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equily Closings to Plant Gas Distribution OWIP (MN Only) Gas Transmission Plant - MN located only	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,599 88,590 27,995,662 42,873,232 6,928,954 60,507 146,452 (297,730) 49,711,415 77,697,067	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 4,957 4,957 4,957 4,957 4,957 4,957 4,957 4,957 4,957 4,957 4,957 4,957 4,957 4,957 1,	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,555,555 53,555 43,767,575 57,961,205 6,876,217 72,864 176,359 (4,289,479) 60,797,166 105,164,741 144,590,642 30,585,437 3,538,114 44,627 108,015 (3,206,994) 31,069,199	(432,268) 514,187 43,366,461 44,367,575 7,815,175 62,633 151,565,747 66,980,959 77,880 188,500 (3,231,461) 64,813,044 116,738,747 140,125,208	(501.617) 594.154 49.699.356 51.925.704 7.574.803 7.574.803 7.3501 (23.588) 59.511,740 64.813.044 8.909.437 84.199 203.795 (82.8.619) 73.181.855 132.693.595 142.392.951 15.32.873 15.32.8	(946,708) 1,750,085 57,770,030 59,511,740 7,556,940 80,427 66,679,354 73,181,855 9,184,138 89,302 216,147 (8,642,128) 74,029,313 140,708,668 198,478,698	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,889 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,594,984) 81,770,957 155,909,744 222,285,068	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 9,767 9,767 9,767 1,341,277 80,716,529 81,770,957 9,441,881 73,417 177,698 (38,824,264) 52,639,489 133,358,017 208,307,293 47,585,230 47,585,230 13,327,241 72,933 174,494 (7,688,297) 53,470,761	(1,025,564) (1,025,564) (1,941,612) (1,941,612) (1,941,626) (1,951,666) (1,951	(892,703) 84,698,598 87,345,258 87,345,258 87,345,258 114,206 1276,418 14,206 1276,418 14,206 13,267 154,685,500 7,688,044 131,761 14,068,396 153,451,375 152,977,682 237,676,286	(606,826) 1,175,893 86,499,496 94,526,307 7,386,936 121,842 294,936 (294,936 (294,936) 100,145,899 100,145,899 100,145,899 135,083 58,461,375 7,364,123 58,810 135,083 2,824,266) 63,182,124 163,328,023 249,817,509 59,018,713 6,038,824 85,742 207,530 (6,291,958) 59,958,851	(439,299) 880,798 111,921,706 100,145,899 7,251,124 7,861,66 (69,793,646) (60,793,646) (20,700,736 63,182,124 7,682,949 42,530 102,939 (32,324,545 53,025,281 53,925,281
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Detty Closings to Plant Common General CWIP Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution Plant - MN located only CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equity Closings to Plant CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Gas Distribution CWIP (MN Only) Gas Transmission Plant - MN located only Closings to Plant Gas Distribution CWIP (MN Only) Gas Transmission Plant - MN located only CWIP Beginning Balance	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,599 88,560 65,798 42,873,232 42,873,232 42,873,232 42,873,232 43,711,415 77,697,067 116,706,181	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,290,889 49,711,415 8,290,889 49,711,415 8,290,889 49,711,415 8,290,889 49,711,415 8,290,889 49,711,415 8,290,889 133,846,787	(6,830,989) 385,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,339 (4,299,479) 60,797,166 105,164,741 144,590,642	(432,268) 514,187 43,396,461 44,367,575 7,515,175 62,631 151,591 (271,268) 51,925,704 66,980,959 77,880 138,509 (3,231,461) 16,738,747 166,125,208 31,069,199 6,994,152 46,971 113,690 (4,460,125) 33,763,896	(501.617) 594.154 49.699.356 51.925.704 7.574.603 71.600 173.301 (233.689) 95.511,740 64.813.044 8.909.437 84.199 73.161.855 132.693.595 132.693.595 132.693.595 132.693.595	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,364 73,181,855 9,194,138 89,302 216,147 (8,642,128) 140,708,668 198,478,698	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,594,384) 42,872,851 11,777,737 155,909,744 222,285,068	(1,237,120) 2,376,711 74,949,277 74,138,787 74,138,787 75,586,820 97,707 236,491 (1,341,277) 80,715,52 80,715,52 9441,881 73,41 197,588 (1,32,63) 182,639,48 133,358,017 208,307,233 144,944 72,688,237 51,688,23	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812 125,406 (8,521,220) 142,010,757 221,962,424	(892,703) 844,698,598 87,345,258 87,345,258 87,345,258 87,345,258 94,526,307 54,655,500 7,668,044 54,446 131,785 4,406,396) 58,451,377 58,477 58,477 58,477 58,477 58,477 58,477 58,477 58,477 58,477 58,477 58,477 58,477 58,477 58,477 58,477 58,477 58,477	(606,826) 1,175,893 86,489,486 94,526,307 7,386,936 121,8492 294,966 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810 135,083 (2,824,266) 63,182,124 163,328,023 249,817,509	(493,299) 11,921,706 100,145,899 7,261,124 78,166 189,193 68,973,646) 20,700,736 42,530 102,389 42,530 102,389 42,530 123,384 553,025,281 55,925 53,025,281
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant CWIP Beginning Balance CWIP Beginning Balance CWIP Expenditures AFUDC Equity Closings to Plant CWIP Expenditures AFUDC Equity Closings to Plant Common General CWIP Total Common Utility Total Gas and Common Econtocts: (1) Gas Distribution Plant - MN located only CWIP Expenditures AFUDC Equity Closings to Plant Common Utility Total Gas and Common Econtocts: (1) Gas Distribution Plant - MN located only CWIP Expenditures AFUDC Equity Closings to Plant Gas Distribution Plant - MN located only CWIP Beginning Balance CWIP Expenditures AFUDC Equity Closings to Plant Gas Distribution CWIP (MN Only) Gas Transmission Plant - MN located only CWIP Beginning Balance CWIP Expenditures	(624,909) 1,747,570 39,099,114 20,527,593 7,267,112 36,599 88,550 88,550 27,985,652 42,873,232 6,928,954 146,452 (297,730) 49,711,415 77,697,067 116,706,181	(410,194) 3,504,969 41,384,292 6,779,765 44,697 46,697 46,697 46,697 47,11,415 48,292 49,711,415 49,208,899 49,711,415 49,208,899 49,711,415 49,208,899 49,711,415 49,208,899 49,711,415 49,208,899 49,711,415 49,208,899 49,711,415 49,208,899 49,711,415 49,208,899 49,711,415 49,208,899 49,208,899 49,208,899 49,208,899 49,208,899 49,208,899 49,208,899 49,208,899 41,384,299 49,208,89	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 53,556 57,961,205 6,876,217 72,864 176,359 60,797,166 105,164,741 144,590,642 30,595,497 3,538,114 44,627 108,015 (3,206,994) 31,069,199 3,576,580	(432,268) 514,187 43,366,461 44,367,575 7,615,175 62,631 151,968 (27),288 (27),288 (27),288 (27),288 (28),289 ((501.617) 594.154 49.699.356 51.925.704 7.574.803 7.574.803 7.1501 (223.689) 59.511.740 64.813.044 8.909.437 84.199 203.795 (828.619) 73.181.855 132.693.595 142.392.951 33.763.888 (5.932.111) 38.542.096	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 66,79,354 73,181,855 9,184,138 89,302 216,147 (8,642,128) 140,708,668 198,478,698 11,229,313 140,708,668 11,229,373 140,555 (7,097,844) 42,872,851 594,154	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,806 89,235 215,884 1,408,297 74,138,787 74,029,313 9,016,480 93,599 226,548 11,770,957 155,909,744 222,285,068 42,872,851 11,777,737 64,891 11,777,737 64,891 156,577 (7,286,626) 47,585,230	(1,237,120) 2,376,711 74,949,277 74,138,787 7,586,820 97,77 80,716,529 81,770,957 9,441,881 73,417 177,698 (38,824,264) 52,639,488 133,358,017 208,307,293 47,585,239	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,268 52,639,488 10,370,013 51,812 125,406 (8,521,220) 54,665,500 142,010,757 221,962,424 53,470,761 10,538,583 78,767 190,648 (7,621,262) 56,657,497 23,76,711 578,318	(892,703) 84,698,598 87,345,258 87,345,258 87,345,258 87,345,258 87,845,258 87,845,258 87,845,258 88,044 88,464 131,761 4,068,396 58,461,375 152,977,682 237,676,280	(606,826) 1,175,893 86,499,496 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 100,145,899 101,145,899 104,145,899 105,145,899 105,145,899 105,145,899 105,145,899 105,145,899 105,145,899 105,145,899 105,145,899 105,145,899 105,145,899 105,145,145 105,145 10	(493,299) 11,921,706 100,145,899 17,251,124 78,166 159,198,198 168,973,646) 20,700,736 42,530 102,339 42,530 102,339 42,530 102,339 42,530 102,339 42,530 102,339 42,530 102,339 42,530 102,339 42,530 102,339 42,530 102,339 42,530 102,339 43,545 44,946,987
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Dety Closings to Plant Common General CWIP Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution Plant - MN located only CWIP Expenditures AFUDC Equity Closings to Plant CWIP Expenditures AFUDC Equity Closings to Plant Gas Distribution CWIP (MN Only) Gas Transmission Plant - MN located only CWIP Beginning Balance CWIP Septiming Balance CWIP Gas Distribution CWIP (MN Only) Gas Transmission Plant - NN located only CWIP Beginning Balance CWIP Expenditures AFUDC Debt	(624,909) 1,747,570 20,527,593 7,267,112 36,599 88,560 65,798 42,873,232 42,873,232 42,873,232 42,873,232 43,73,734 40,507 146,452 (297,730) 49,711,415 77,697,067 116,706,181	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,290,889 67,064 49,711,415 8,290,889 67,064 102,329 102,329 102,329 103,328 103,32	(6,830,989) 385,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 176,339 (4,299,479) 60,797,166 105,164,741 144,590,642 30,585,437 3,538,114 4,627 108,015 (3,206,994) 31,069,199	(432,268) 514,187 43,396,461 44,367,575 7,615,175 62,631 151,591 (271,268) 51,925,704 60,797,166 6,980,959 77,880 188,509 (3,231,461) 46,481,304 116,738,747 169,125,208	(501,617) 594,154 49,699,356 51,925,704 7,574,803 71,600 173,301 (233,686) 99,511,740 64,813,044 8,909,437 8,4199 203,785 (628,691) 132,693,595 132,693,595 132,693,595 132,693,595 132,693,595 132,693,595 132,693,595 132,693,595	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 66,679,354 89,302 216,147 (8,642,128) 140,708,668 198,478,698	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,984 (408,591) 74,138,787 74,029,313 9,016,480 93,599 226,548 (1,594,584) 61,770,857 155,909,744 222,285,068	(1,237,120) 2,376,711 74,949,277 74,138,787 74,138,787 75,96,820 97,707 236,491 (1,341,277) 80,715,25 9,7441,881 73,47 177,882 (38,242,249) 22,639,481 22,639,481 133,358,017 208,307,293 144,941 72,682,397 154,949 17,688,297 17,688,297 17,688,297 17,688,297 17,688,297 17,688,297 17,688,297 17,688,297 17,688,297 17,688,297 18,494 17,688,297 18,494 17,688,297 18,494 17,688,297 18,494 17,688,297 18,494 17,688,297 18,494 17,688,297 18,494 17,688,297 18,494 17,688,297 18,494 17,688,297 18,494	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812 125,406 (8,521,220) 54,865,500 142,010,757 221,962,424	(892,703) 844,698,598 87,345,258 87,345,258 87,345,258 87,345,258 87,845,268,377 84,526,377 84,526,377 84,526,377 84,426 131,778 14,406,396 152,977,682 237,676,280 56,657,497 9,262,709 38,054 201,024 (7,185,570) 59,018,713	(606,826) 1,175,893 1,175,893 1,175,893 1,175,893 1,175,893 1,21,842 294,966 (2,184,092) 100,145,899 158,41375 5,361,123 55,810 135,083 (2,824,266) 53,182,124 163,328,023 249,817,509	(493,299) 11,921,706 110,145,899 7,261,124 78,166 189,193 20,700,736 63,182,124 7,692,949 42,530 102,839 102,839 123,324,545 53,025,281 59,125,144 57,1549 48,153 59,153 5
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant CWIP Beginning Balance CWIP Beginning Balance CWIP Beginning Balance CWIP Expenditures AFUDC Equily Closings to Plant CWIP Beginning Balance CWIP Expenditures AFUDC Equily Closings to Plant Common General CWIP Total Common Utility Total Gas and Common Econnoces (1) Gas Distribution and Transmission Plant in the schedule Gas Distribution Plant - MN located only CWIP Beginning Balance CWIP Expenditures AFUDC Equily Closings to Plant Cotarge to Plant Gas Distribution CWIP (MN Only) Gas Transmission Plant - MN located only CWIP Beginning Balance CWIP Expenditures AFUDC Eduly Closings to Plant Gas Distribution CWIP MN Only) Gas Transmission Plant - MN Cated only CWIP Beginning Balance CWIP Expenditures AFUDC Equily	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 28,562 42,873,232 6,928,954 42,873,232 6,928,954 47,11,415 77,697,067 116,706,181	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 61,090 49,711,415 8,290,889 67,084 162,322 (270,484) 57,961,205 92,462,495 133,846,787 29,907,877 3,718,916 43,429 43,429 43,429 53,989 30,585,437 1,747,570 4,059 9,824	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 12	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,995 (271,268) 51,925,704 60,797,166 6,980,959 77,880 18,500 (3,231,461) 64,813,044 116,738,747 160,125,208	(501.617) 594.154 49.699.356 51.925.704 7.574.033 71.630 71.53.03	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 73,181,855 9,184,138 89,302 216,147 (6,642,128) 74,029,313 140,708,668 198,478,698 38,542,096 11,229,973 58,071 140,555 140,555 140,555 140,555 1504,154 2,095,566 2,060 4,966	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,884 (408,591) 74,138,767 74,029,313 9,016,480 93,599 226,548 81,770,957 155,909,744 222,285,068 42,872,851 11,777,737 (7,286,526) 47,685,230 1,760,855,230	(1,237,120) 2,376,711 74,949,277 74,138,787 74,138,787 74,138,787 74,138,787 74,138,787 74,138,787 74,138,787 74,138,787 74,138,787 73,417 177,789 81,770,957 9,441,881 73,417 177,789 81,770,957 9,441,881 73,417 177,789 81,770,957 9,441,881 73,417 177,789 81,822,224 133,358,017 208,307,293 47,585,230 47,585,230 47,585,230 47,585,230 13,327,244 178,424 178,424 178,425 179,900,076 900,076 4,005 9,833	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,298 52,639,488 10,370,013 125,406 (8,521,220) 54,665,500 142,010,757 221,962,424 53,470,761 10,538,583 78,767 78,767 78,767 190,648	(892,703) 84,698,598 87,345,258 87,345,258 87,345,258 87,345,258 87,845,268,307 58,685,276,476 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375	(606,826) 1,175,893 86,499,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,364,123 58,410 135,083 (2,824,26	(493,299) 11,921,706 100,145,899 7,261,124 78,166 198,193 68,973,846 120,700,778 63,182,124 7,862,949 42,530 102,039 (38,885,997) 32,324,545 53,025,281 53,025,281 57,21,649 46,239 (68,987) 59,958,851 5,721,649 46,236 58,805,727 6,032,613
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Common Intangible CWIP Common General Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant Common General CWIP Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution and Transmission Plant in the schedul CWIP Beginning Balance CWIP Expenditures AFUDC Equity Closings to Plant Gas Distribution CWIP (MN Only) Gas Transmission Plant - NN located only CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Debt AFUDC Equity Closings to Plant	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,599 88,560 65,798 42,873,232 42,873,232 43,73,232 43,73,232 43,71,415 77,697,067 116,706,181	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 108,815 (417,901) 34,501,290 49,711,415 8,290,889 49,711,415 8,290,889 49,711,415 8,290,889 49,711,415 8,290,889 49,711,415 8,290,889 49,711,415 8,290,889 49,711,415 8,290,889 49,711,415 8,290,889 49,711,415 8,290,889 133,846,787	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 (1,527,189) 44,367,575 57,961,205 6,876,217 72,864 716,339 (4,299,479) 60,797,166 105,164,741 144,590,642 30,585,437 3,538,114 46,27 108,015 (3,206,994) 31,069,199 3,504,969 3,676,580 10,552 (6,830,999)	(432,268) 443,366,461 443,67,575 7,515,175 62,631 151,591 151,591 151,593 160,797,166 6,980,959 77,880 188,500 (3,231,461) 16,738,747 160,125,208 31,069,199 6,994,152 46,971 113,690 (4,460,125) 33,763,896	(501.617) 594.154 49.699.356 51.925.704 7.574.803 71,600 173,3001 64.813.044 8.909.437 84.197 84.197 73.161.855 132.693.595 132.693.595 132.693.595 132.693.595 132.693.595 132.693.595 132.693.595	(946,708) 1,750,058 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 66,679,354 68,9302 216,147 (8,642,128) 140,708,668 198,478,698 38,542,096 11,229,973 140,555 (7,097,844) 42,872,851	(1,247,889) (1,247,889) (2,610,077 (66,375,323 (66,679,354 (7,562,805 (89,235 (215,984 (408,591) (41,38,767 (41,287,867 (41,247,889) (41,547,827 (41,247,889) (41,547,827 (41,247,889) (42,878,897 (42,878,897 (42,878,897 (42,878,897 (42,878,897 (42,878,897 (42,878,897 (42,878,897 (42,878,897 (42,878,897 (42,878,897 (42,878,897 (42,878,897 (42,878,897 (42,878,897) (42,878,897 (42,878,897 (42,878,897) (42,878,889)	(1,237,120) (2,376,711 74,949,277 74,138,787 74,138,787 74,138,787 74,138,787 75,96,820 97,707 206,991 (1,341,277) 90,716,987 97,441,881 73,47 74,785 92,639,488 133,358,017 208,397,293 47,585,230 13,377,241 72,093 174,944 72,093 174,944 72,093 174,944 72,093 174,947 72,093 174,947 72,093 174,947 72,093 174,947 72,093 174,947 72,093 174,947 72,093 174,947 172,093 174,947 172,093 174,947 172,093 174,948 172,093 174,949 175,882,297 184,940 195,006 196,006	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,258 52,639,488 10,370,013 51,812 125,406 (8,521,220) 142,010,757 221,962,424 53,470,761 10,538,583 (7,621,262) 56,657,497 2,376,711 578,318 3,420 8,277 (1,025,564)	(892,703) 844,698,598 87,345,258 87,345,258 87,345,258 87,345,258 87,845,268,377 84,526,377 84,526,377 84,526,377 84,526,377 85,456,377 85,457	(606,826) 1,175,893 86,489,486 86,489,486 94,526,307 7,386,936 121,842 294,966 (2,184,092) 100,145,899 58,451,375 7,364,123 55,810 135,083 (2,824,266) 63,182,124 163,328,023 249,817,509 59,018,713 6,938,824 267,530 (6,261,958) 59,958,851	(439,299) 11,921,708 11,921,708 110,145,899 7,261,124 78,166 189,193 20,700,736 63,182,124 7,692,949 42,509 102,393 102,393 102,393 123,234,645 53,025,281 55,025,281 11,175,893 138,710 1,166 3,888 143,2999
Closings to Plant Gas Transmission CWIP Total Gas Utility Common Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equily Closings to Plant CWIP Beginning Balance CWIP Beginning Balance CWIP Beginning Balance CWIP Expenditures AFUDC Equily Closings to Plant CWIP Beginning Balance CWIP Expenditures AFUDC Equily Closings to Plant Common General CWIP Total Common Utility Total Gas and Common Econnoces (1) Gas Distribution and Transmission Plant in the schedule Gas Distribution Plant - MN located only CWIP Beginning Balance CWIP Expenditures AFUDC Equily Closings to Plant Cotarge to Plant Gas Distribution CWIP (MN Only) Gas Transmission Plant - MN located only CWIP Beginning Balance CWIP Expenditures AFUDC Eduly Closings to Plant Gas Distribution CWIP MN Only) Gas Transmission Plant - MN Cated only CWIP Beginning Balance CWIP Expenditures AFUDC Equily	(624,909) 1,747,570 39,009,114 20,527,593 7,267,112 36,589 88,560 28,562 42,873,232 6,928,954 42,873,232 6,928,954 47,11,415 77,697,067 116,706,181	(410,194) 3,504,969 41,384,292 27,985,652 6,779,767 44,957 61,090 49,711,415 8,290,889 67,084 162,322 (270,484) 57,961,205 92,462,495 133,846,787 29,907,877 3,718,916 43,429 43,429 43,429 53,989 30,585,437 1,747,570 4,059 9,824	(6,830,989) 365,472 39,335,901 34,501,290 11,210,291 53,556 129,627 12	(432,268) 514,187 43,386,461 44,367,575 7,615,175 62,631 151,995 (271,268) 51,925,704 60,797,166 6,980,959 77,880 18,500 (3,231,461) 64,813,044 116,738,747 160,125,208	(501.617) 594.154 49.699.356 51.925.704 7.574.033 71.630 71.53.03	(946,708) 1,750,058 57,770,030 59,511,740 7,556,940 80,427 194,666 (664,420) 73,181,855 9,184,138 89,302 216,147 (6,642,128) 74,029,313 140,708,668 198,478,698 38,542,096 11,229,973 58,071 140,555 140,555 140,555 140,555 1504,154 2,095,566 2,060 4,986	(1,247,889) 2,610,077 66,375,323 66,679,354 7,562,805 89,235 215,884 (408,591) 74,138,767 74,029,313 9,016,480 93,599 226,548 81,770,957 155,909,744 222,285,068 42,872,851 11,777,737 (7,286,526) 47,685,230 1,760,855,230	(1,237,120) 2,376,711 74,949,277 74,138,787 74,138,787 74,138,787 74,138,787 74,138,787 74,138,787 74,138,787 74,138,787 74,138,787 73,417 177,789 81,770,957 9,441,881 73,417 177,789 81,770,957 9,441,881 73,417 177,789 81,770,957 9,441,881 73,417 177,789 81,822,224 133,358,017 208,307,293 47,585,230 47,585,230 47,585,230 47,585,230 13,327,244 178,424 178,424 178,425 179,900,076 900,076 4,005 9,833	(1,025,564) 1,941,162 79,951,666 80,718,529 7,579,852 105,693 255,819 (1,314,635) 87,345,298 52,639,488 10,370,013 125,406 (8,521,220) 54,665,500 142,010,757 221,962,424 53,470,761 10,538,583 78,767 78,767 78,767 190,648	(892,703) 84,698,598 87,345,258 87,345,258 87,345,258 87,345,258 87,845,268,307 58,685,276,476 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375 58,461,375	(606,826) 1,175,893 86,499,486 94,526,307 7,386,936 121,842 294,906 (2,184,092) 100,145,899 58,451,375 7,364,123 58,410 135,083 (2,824,26	(493,299) 111,921,706 100,145,899 17,281,124 78,166 189,193 68,973,646) 20,700,736 42,520 102,939 (38,885,997) 32,324,545 53,025,281 54,946,987 59,958,851 5,721,549 46,232 (58,885,97) 6,032,613

•						20	21					
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Gas Distribution Plant												
Gross Plant Beginning Balance	1,400,056,654	1,404,708,767	1,409,907,351	1,410,966,449	1,413,821,744	1,419,505,801	1,426,576,914	1,437,102,630	1,447,007,319	1,454,992,945	1,497,894,404	1,511,379,333
Plant Additions Retirements	4,624,005 (438,725)	5,377,863 (179,279)	1,878,649 (819,551)	2,887,535 (32,240)	5,769,826 (85,768)	11,655,353 (4,584,240)	11,125,575 (599,859)	10,507,095 (602,405)	8,588,031 (602,405)	43,503,863 (602,405)	14,087,334 (602,405)	7,879,247 (602,405)
Transfers & Adjustments	466,832	(173,273)	-	-	-	-	-	-	-	-	(002,400)	(002,400)
Gas Distribution Plant	1,404,708,767	1,409,907,351	1,410,966,449	1,413,821,744	1,419,505,801	1,426,576,914	1,437,102,630	1,447,007,319	1,454,992,945	1,497,894,404	1,511,379,333	1,518,656,175
Gas Other Storage Plant												
Gross Plant Beginning Balance	61,759,654	61,751,734	61,790,819	61,809,642	62,172,816	62,200,053	62,218,904	62,660,460	62,980,748	63,810,414	64,141,123	64,477,819
Plant Additions	(7,920)	39,086	18,823	363,173	27,237	18,851	441,556	320,288	829,666	330,709	336,696	6,301,065
Retirements Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Gas Other Storage Plant	61,751,734	61,790,819	61,809,642	62,172,816	62,200,053	62,218,904	62,660,460	62,980,748	63,810,414	64,141,123	64,477,819	70,778,884
Gas General Plant Gross Plant Beginning Balance	72,790,924	74,026,579	74,523,274	74,972,067	74,990,669	74,998,765	75,503,115	76,284,612	76,837,644	77,383,044	77,972,043	78,516,313
Plant Additions	1,235,654	496,696	536,154	18,602	8,096	504,350	781,497	553,033	545,399	588,999	544,270	10,803,362
Retirements	-	-	(87,362)	-	-	-	-	-	-	-		-
Transfers & Adjustments	-	-	-	-	-		-	-	-		-	-
Gas General Plant	74,026,579	74,523,274	74,972,067	74,990,669	74,998,765	75,503,115	76,284,612	76,837,644	77,383,044	77,972,043	78,516,313	89,319,674
Gas Manufactured Production Plant												
Gross Plant Beginning Balance	17,502,655	17,502,655	17,502,655	17,502,655	17,502,655	17,502,655	19,439,328	20,040,331	20,989,805	21,301,094	21,605,128	21,863,599
Plant Additions Retirements	-	-	-	-	-	1,954,612	601,003	949,473	311,289	304,034	258,471	28,817,580
Retirements Transfers & Adjustments	-	-	-	-	-	(17,939)	-	-		-	-	-
Gas Manufactured Production Plant	17,502,655	17,502,655	17,502,655	17,502,655	17,502,655	19,439,328	20,040,331	20,989,805	21,301,094	21,605,128	21,863,599	50,681,179
Coo Intensible Blant							<u></u>				<u> </u>	<u></u>
Gas Intangible Plant Gross Plant Beginning Balance	8,574,069	8,574,069	8,574,069	8,574,069	8,574,069	8,574,069	8,574,069	8,869,924	9,364,593	9,707,081	9,843,521	9,979,961
Plant Additions	0,574,005	-	-	-	-	0,574,005	295,855	494,669	342,488	136,440	136,440	160,691
Retirements	-	-	-	-	-	-	-	-				· -
Transfers & Adjustments								-			- 070 004	-
Gas Intangible Plant	8,574,069	8,574,069	8,574,069	8,574,069	8,574,069	8,574,069	8,869,924	9,364,593	9,707,081	9,843,521	9,979,961	10,140,653
Gas Transmission Plant												
Gross Plant Beginning Balance	118,778,895	119,243,285	119,252,589	119,252,764	119,252,764	119,252,764	119,252,777	119,555,163	120,619,636	121,460,394	122,136,156	122,814,791
Plant Additions Retirements	931,222	9,304	175	-	-	13	423,118	1,185,205	961,490	796,494	799,367	1,014,276
	-	-	-	-	-	-	(120,732)	(120,732)	(120,732)	(120,732)	(120,732)	(120,732)
Transfers & Adjustments	(466.832)	_	_	_	-	-	_	-	-	-	-	-
Transfers & Adjustments Gas Transmission Plant	(466,832) 119,243,285	119,252,589	119,252,764	119,252,764	119,252,764	119,252,777	119,555,163	120,619,636	121,460,394	122,136,156	122,814,791	123,708,335
Gas Transmission Plant	119,243,285	,,	,,			,,						
		119,252,589 1,691,550,758	119,252,764 1,693,077,646	119,252,764 1,696,314,716	119,252,764 1,702,034,107	119,252,777 1,711,565,108	119,555,163	120,619,636	121,460,394 1,748,654,972	122,136,156	122,814,791 1,809,031,816	123,708,335 1,863,284,900
Gas Transmission Plant Total Gas Utility Common Intangible Plant	119,243,285 1,685,807,088	1,691,550,758	1,693,077,646	1,696,314,716	1,702,034,107	1,711,565,108	1,724,513,119	1,737,799,745	1,748,654,972	1,793,592,375	1,809,031,816	1,863,284,900
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance	119,243,285 1,685,807,088 513,593,465	1,691,550,758	1,693,077,646	1,696,314,716 524,095,314	1,702,034,107 524,780,067	1,711,565,108	1,724,513,119 526,697,782	1,737,799,745 533,369,913	1,748,654,972 534,052,750	1,793,592,375 541,158,587	1,809,031,816 544,935,472	1,863,284,900 553,262,449
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions	119,243,285 1,685,807,088	1,691,550,758	1,693,077,646	1,696,314,716	1,702,034,107	1,711,565,108	1,724,513,119	1,737,799,745	1,748,654,972	1,793,592,375	1,809,031,816	1,863,284,900
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance	119,243,285 1,685,807,088 513,593,465	1,691,550,758	1,693,077,646	1,696,314,716 524,095,314	1,702,034,107 524,780,067	1,711,565,108	1,724,513,119 526,697,782	1,737,799,745 533,369,913	1,748,654,972 534,052,750	1,793,592,375 541,158,587	1,809,031,816 544,935,472	1,863,284,900 553,262,449
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements	119,243,285 1,685,807,088 513,593,465	1,691,550,758	1,693,077,646	1,696,314,716 524,095,314	1,702,034,107 524,780,067	1,711,565,108	1,724,513,119 526,697,782	1,737,799,745 533,369,913	1,748,654,972 534,052,750	1,793,592,375 541,158,587	1,809,031,816 544,935,472	1,863,284,900 553,262,449
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant	119,243,285 1,685,807,088 513,593,465 1,892,956	1,691,550,758 515,486,421 6,728,817	1,693,077,646 522,215,238 1,880,076	1,696,314,716 524,095,314 684,753	1,702,034,107 524,780,067 1,650,129	1,711,565,108 526,430,196 267,586	1,724,513,119 526,697,782 6,672,131	1,737,799,745 533,369,913 682,837	1,748,654,972 534,052,750 7,105,837	1,793,592,375 541,158,587 3,776,885	1,809,031,816 544,935,472 8,326,977	1,863,284,900 553,262,449 82,287,536
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Common General Plant	119,243,285 1,685,807,088 513,593,465 1,892,956	1,691,550,758 515,486,421 6,728,817	1,693,077,646 522,215,238 1,880,076	1,696,314,716 524,095,314 684,753	1,702,034,107 524,780,067 1,650,129	1,711,565,108 526,430,196 267,586 - 526,697,782	1,724,513,119 526,697,782 6,672,131	1,737,799,745 533,369,913 682,837	1,748,654,972 534,052,750 7,105,837	1,793,592,375 541,158,587 3,776,885	1,809,031,816 544,935,472 8,326,977	1,863,284,900 553,262,449 82,287,536
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Gross Plant Beginning Balance Plant Additions Plant Additions	119,243,285 1,685,807,088 513,593,465 1,892,956 - - 515,486,421	1,691,550,758 515,486,421 6,728,817 - - 522,215,238 428,437,109 530,501	1,693,077,646 522,215,238 1,880,076 - 524,095,314 428,936,424 3,213,324	1,696,314,716 524,095,314 684,753 - - 524,780,067	1,702,034,107 524,780,067 1,650,129 - 526,430,196	1,711,565,108 526,430,196 267,586 - - 526,697,782 430,857,664 2,225,293	1,724,513,119 526,697,782 6,672,131 - 533,369,913	1,737,799,745 533,369,913 682,837 - - 534,052,750	1,748,654,972 534,052,750 7,105,837 - - 541,158,587	1,793,592,375 541,158,587 3,776,885 - - 544,935,472	1,809,031,816 544,935,472 8,326,977 - - 553,262,449	1,863,284,900 553,262,449 82,287,536 - - - 635,549,985
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements	119,243,285 1,685,807,088 513,593,465 1,892,956 	1,691,550,758 515,486,421 6,728,817 - 522,215,238 428,437,109	1,693,077,646 522,215,238 1,880,076 - 524,095,314 428,936,424	1,696,314,716 524,095,314 684,753 - 524,780,067 430,494,932	1,702,034,107 524,780,067 1,650,129 - 526,430,196 430,710,926	1,711,565,108 526,430,196 267,586 - 526,697,782 430,857,664	1,724,513,119 526,697,782 6,672,131 - 533,369,913 419,355,719	1,737,799,745 533,369,913 682,837 - 534,052,750 425,848,575	1,748,654,972 534,052,750 7,105,837 - 541,158,587 428,778,348	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400	1,809,031,816 544,935,472 8,326,977 - 553,262,449 441,042,685	1,863,284,900 553,262,449 82,287,536 - 635,549,985 447,973,335
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments	119,243,285 1,685,807,088 513,593,465 1,892,956 - 515,486,421 427,142,765 1,294,344 (0)	1,691,550,758 515,486,421 6,728,817 - 522,215,238 428,437,109 530,501 (31,186)	1,693,077,646 522,215,238 1,880,076 524,095,314 426,936,424 3,213,324 (1,654,817)	1,696,314,716 524,095,314 684,753 - 524,780,067 430,494,932 215,994 -	1,702,034,107 524,780,067 1,650,129 - 526,430,196 430,710,926 146,739 -	1,711,565,108 526,430,196 267,586 - 526,697,782 430,857,664 2,225,293 (13,727,239)	1,724,513,119 526,697,782 6,672,131 - 533,369,913 419,355,719 6,492,856	1,737,799,745 533,369,913 682,837 - 534,052,750 425,848,575 2,929,773	1,748,654,972 534,052,750 7,105,837 - 541,158,587 428,778,348 10,747,052	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286	1,809,031,816 544,935,472 8,326,977 - 553,262,449 441,042,685 6,930,650	1,863,284,900 553,262,449 82,287,536 - 635,549,985 447,973,335 31,805,678
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements	119,243,285 1,685,807,088 513,593,465 1,892,956 515,486,421 427,142,765 1,294,344 (0) 428,437,109	1,691,550,758 515,486,421 6,728,817 - - 522,215,238 428,437,109 530,501	1,693,077,646 522,215,238 1,880,076 - 524,095,314 428,936,424 3,213,324	1,696,314,716 524,095,314 684,753 - 524,780,067 430,494,932 215,994 - 430,710,926	1,702,034,107 524,780,067 1,650,129 - 526,430,196 430,710,926	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719	1,724,513,119 526,697,782 6,672,131 - 533,369,913 419,355,719	1,737,799,745 533,369,913 682,837 - 534,052,750 425,848,575	1,748,654,972 534,052,750 7,105,837 - 541,158,587 428,778,348	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685	1,809,031,816 544,935,472 8,326,977 - 553,262,449 441,042,685	1,863,284,900 553,262,449 82,287,536 - 635,549,985 447,973,335
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments	119,243,285 1,685,807,088 513,593,465 1,892,956 - 515,486,421 427,142,765 1,294,344 (0)	1,691,550,758 515,486,421 6,728,817 - 522,215,238 428,437,109 530,501 (31,186)	1,693,077,646 522,215,238 1,880,076 524,095,314 426,936,424 3,213,324 (1,654,817)	1,696,314,716 524,095,314 684,753 - 524,780,067 430,494,932 215,994 -	1,702,034,107 524,780,067 1,650,129 - 526,430,196 430,710,926 146,739 -	1,711,565,108 526,430,196 267,586 - 526,697,782 430,857,664 2,225,293 (13,727,239)	1,724,513,119 526,697,782 6,672,131 - 533,369,913 419,355,719 6,492,856	1,737,799,745 533,369,913 682,837 - 534,052,750 425,848,575 2,929,773	1,748,654,972 534,052,750 7,105,837 - 541,158,587 428,778,348 10,747,052	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286	1,809,031,816 544,935,472 8,326,977 - 553,262,449 441,042,685 6,930,650	1,863,284,900 553,262,449 82,287,536 - 635,549,985 447,973,335 31,805,678
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility	119,243,285 1,685,807,088 513,593,465 1,892,956 	1,691,550,758 515,486,421 6,728,817 - 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662	1,693.077,646 522,215,238 1,880,076 	1,696,314,716 524,095,314 684,753 - 524,780,067 430,494,932 215,994 - 430,710,926	1,702,034,107 524,780,067 1,650,129 - 526,430,196 430,710,926 146,739 - 430,857,664 957,287,860	1,711,565,108 526,430,196 267,586 - 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719 946,053,501	1,724,513,119 526,697,782 6,672,131 	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773 - 428,778,348 962,831,098	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157	1,809,031,816 544,935,472 8,326,977 	1,863,284,900 553,262,449 82,287,536
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Common General Plant	119,243,285 1,685,807,088 513,593,465 1,892,956 515,486,421 427,142,765 1,294,344 (0) 428,437,109	1,691,550,758 515,486,421 6,728,817 - 522,215,238 428,437,109 530,501 (31,186) 428,936,424	1,693.077,646 522,215,238 1,880,076 524,095,314 428,936,424 3,213,324 (1,654,817) 430,494,932	1,696,314,716 524,095,314 684,753 - 524,780,067 430,494,932 215,994 - 430,710,926	1,702,034,107 524,780,067 1,650,129 - 526,430,196 430,710,926 146,739 - 430,857,664	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719	1,724,513,119 526,697,782 6,672,131 - 533,369,913 419,355,719 6,492,856 - 425,848,575	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773	1,748,654,972 534,052,750 7,105,837 - 541,158,587 428,778,348 10,747,052 - 439,525,400	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685	1,809,031,816 544,935,472 8,326,977 - 553,262,449 441,042,685 6,930,650 - 447,973,335	1,863,284,900 553,262,449 82,287,536
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility Total Gas and Common Footnotes:	119,243,285 1,685,807,088 513,593,465 1,892,956 	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662 2,642,702,419	1,693,077,646 522,215,238 1,880,076 524,095,314 428,936,424 3,213,324 (1,654,817) 430,494,932 954,590,246 2,647,667,892	1,696,314,716 524,095,314 684,753 524,780,067 430,494,932 215,994 430,710,926 955,490,992 2,651,805,708	1,702,034,107 524,780,067 1,650,129 526,430,196 430,710,926 146,739 	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719 946,053,501 2,657,618,609	1,724,513,119 526,697,782 6,672,131 - 533,369,913 419,355,719 6,492,856 - 425,848,575 959,218,488 2,683,731,607	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773 2,929,773 428,778,348 962,831,098 2,700,630,843	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157 2,779,570,533	1,809,031,816 544,935,472 8,326,977 	1,863,284,900 553,262,449 82,287,536
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility Total Gas and Common	119,243,285 1,685,807,088 513,593,465 1,892,956 1,892,956 1,294,344 427,142,765 1,294,344 (0) 428,437,109 943,923,530 2,629,730,618	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662 2,642,702,419	1,693,077,646 522,215,238 1,880,076 524,095,314 428,936,424 3,213,324 (1,654,817) 430,494,932 954,590,246 2,647,667,892	1,696,314,716 524,095,314 684,753 524,780,067 430,494,932 215,994 430,710,926 955,490,992 2,651,805,708	1,702,034,107 524,780,067 1,650,129 526,430,196 430,710,926 146,739 	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719 946,053,501 2,657,618,609	1,724,513,119 526,697,782 6,672,131 - 533,369,913 419,355,719 6,492,856 - 425,848,575 959,218,488 2,683,731,607	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773 2,929,773 428,778,348 962,831,098 2,700,630,843	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157 2,779,570,533	1,809,031,816 544,935,472 8,326,977 	1,863,284,900 553,262,449 82,287,536
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility Total Gas and Common Footnotes:	119,243,285 1,685,807,088 513,593,465 1,892,956 1,892,956 1,294,344 427,142,765 1,294,344 (0) 428,437,109 943,923,530 2,629,730,618	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662 2,642,702,419	1,693,077,646 522,215,238 1,880,076 524,095,314 428,936,424 3,213,324 (1,654,817) 430,494,932 954,590,246 2,647,667,892	1,696,314,716 524,095,314 684,753 524,780,067 430,494,932 215,994 430,710,926 955,490,992 2,651,805,708	1,702,034,107 524,780,067 1,650,129 526,430,196 430,710,926 146,739 	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719 946,053,501 2,657,618,609	1,724,513,119 526,697,782 6,672,131 - 533,369,913 419,355,719 6,492,856 - 425,848,575 959,218,488 2,683,731,607	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773 2,929,773 428,778,348 962,831,098 2,700,630,843	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157 2,779,570,533	1,809,031,816 544,935,472 8,326,977 	1,863,284,900 553,262,449 82,287,536
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Transfers & Adjustments Transfers & Adjustments Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution and Transmission Plant i	119,243,285 1,685,807,088 513,593,465 1,892,956 1,892,956 1,294,344 427,142,765 1,294,344 (0) 428,437,109 943,923,530 2,629,730,618	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662 2,642,702,419	1,693,077,646 522,215,238 1,880,076 524,095,314 428,936,424 3,213,324 (1,654,817) 430,494,932 954,590,246 2,647,667,892	1,696,314,716 524,095,314 684,753 524,780,067 430,494,932 215,994 430,710,926 955,490,992 2,651,805,708	1,702,034,107 524,780,067 1,650,129 526,430,196 430,710,926 146,739 	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719 946,053,501 2,657,618,609	1,724,513,119 526,697,782 6,672,131 - 533,369,913 419,355,719 6,492,856 - 425,848,575 959,218,488 2,683,731,607	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773 2,929,773 428,778,348 962,831,098 2,700,630,843	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157 2,779,570,533	1,809,031,816 544,935,472 8,326,977 	1,863,284,900 553,262,449 82,287,536
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Transfers & Adjustments Transfers & Adjustments Transfers & Adjustments Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution and Transmission Plant i Gas Distribution Plant - MN Gross Plant Beginning Balance	119,243,285 1,685,807,088 513,593,465 1,892,956 515,486,421 427,142,765 1,294,344 (0) 428,437,109 943,923,530 2,629,730,618 In the schedule ab	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662 2,642,702,419 ove contains NSP	1,693,077,646 522,215,238 1,880,076 524,095,314 428,936,424 3,213,324 (1,654,817) 430,494,932 954,590,246 2,647,667,892 Minnesota Total (1,269,679,979	1,696,314,716 524,095,314 684,753 524,780,067 430,494,932 215,994 - 430,710,926 955,490,992 2,651,805,708 Company for all ju	1,702,034,107 524,780,067 1,650,129 526,430,196 430,710,926 146,739 - 430,857,664 957,287,860 2,659,321,967 risdictions. Below	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719 946,053,501 2,657,618,609 is the Gas Distrib	1,724,513,119 526,697,782 6,672,131 533,369,913 419,355,719 6,492,856 - 425,848,575 959,218,488 2,683,731,607 ution and Transm	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 - 439,525,400 980,683,987 2,729,338,958 unesota located as	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157 2,779,570,533 sets only.	1,809,031,816 544,935,472 8,326,977 553,262,449 441,042,685 6,930,650 - 447,973,335 1,001,235,784 2,810,267,600	1,863,284,900 553,262,449 82,287,536 635,549,985 447,973,335 31,805,678 - 479,779,013 1,115,328,998 2,978,613,898
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution and Transmission Plant i Gross Plant Beginning Balance Plant Additions	119,243,285 1,685,807,088 513,593,465 1,892,956 	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 428,936,424 951,151,662 2,642,702,419 bve contains NSP 1,265,348,245 4,472,731	1,693,077,646 522,215,238 1,880,076 524,095,314 428,936,424 3,213,324 (1,654,817) 430,494,932 954,590,246 2,647,667,892 Minnesota Total (1,269,679,979 1,790,142	1,696,314,716 524,095,314 684,753 524,780,067 430,494,932 215,994 430,710,926 955,490,992 2,651,805,708 Company for all ju	1,702,034,107 524,780,067 1,650,129 526,430,196 430,710,926 146,739 430,857,664 957,287,860 2,659,321,967 risdictions. Below	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 419,355,719 946,053,501 2,657,618,609 is the Gas Distrib	1,724,513,119 526,697,782 6,672,131 533,369,913 419,355,719 6,492,856 - 425,848,575 959,218,488 2,683,731,607 ution and Transm	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773 428,778,348 962,831,098 2,700,630,843 ission State of Mir	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958 anesota located as 1,303,730,390 7,782,294	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 985,978,157 2,779,570,533 sets only.	1,809,031,816 544,935,472 8,326,977 	1,863,284,900 553,262,449 82,287,536
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution and Transmission Plant i Gross Plant Beginning Balance Plant Additions Retirements	119,243,285 1,685,807,088 513,593,465 1,892,956 515,486,421 427,142,765 1,294,344 428,437,109 943,923,530 2,629,730,618 1,260,719,984 4,278,138 (116,709)	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662 2,642,702,419 ove contains NSP	1,693,077,646 522,215,238 1,880,076 524,095,314 428,936,424 3,213,324 (1,654,817) 430,494,932 954,590,246 2,647,667,892 Minnesota Total (1,269,679,979	1,696,314,716 524,095,314 684,753 524,780,067 430,494,932 215,994 - 430,710,926 955,490,992 2,651,805,708 Company for all ju	1,702,034,107 524,780,067 1,650,129 526,430,196 430,710,926 146,739 - 430,857,664 957,287,860 2,659,321,967 risdictions. Below	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719 946,053,501 2,657,618,609 is the Gas Distrib	1,724,513,119 526,697,782 6,672,131 533,369,913 419,355,719 6,492,856 - 425,848,575 959,218,488 2,683,731,607 ution and Transm	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 - 439,525,400 980,683,987 2,729,338,958 unesota located as	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157 2,779,570,533 sets only.	1,809,031,816 544,935,472 8,326,977 553,262,449 441,042,685 6,930,650 - 447,973,335 1,001,235,784 2,810,267,600	1,863,284,900 553,262,449 82,287,536
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution and Transmission Plant i Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Transfers & Adjustments	119,243,285 1,685,807,088 513,593,465 1,892,956 	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 531,186) 428,936,424 951,151,662 2,642,702,419 ove contains NSP	1,693,077,646 522,215,238 1,880,076 524,095,314 428,936,424 3,213,324 (1,654,817) 430,494,932 954,590,246 2,647,667,892 -Minnesota Total (1,269,679,979 1,790,142 (816,352)	1,696,314,716 524,095,314 684,753 524,780,067 430,494,932 215,994 430,710,926 955,490,992 2,651,805,708 Company for all ju	1,702,034,107 524,780,067 1,650,129 526,430,196 430,710,926 146,739 430,857,664 957,287,860 2,659,321,967 isdictions. Below 1,273,334,984 5,357,958 (85,549)	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 419,355,719 946,053,501 2,657,618,609 is the Gas Distrib	1,724,513,119 526,697,782 6,672,131 533,369,913 419,355,719 6,492,856 2,683,731,607 ution and Transm 1,285,318,975 9,879,222 (502,133)	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773 428,778,348 962,831,098 2,700,630,843 ission State of Mir 1,294,696,064 9,536,459 (502,133)	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958 anesota located as 1,303,730,390 7,782,294 (502,133)	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 985,978,157 2,779,570,533 sets only. 1,311,010,551 20,374,428 (502,133)	1,809,031,816 544,935,472 8,326,977 	1,863,284,900 553,262,449 82,287,536 635,549,985 447,973,335 31,805,678 479,779,013 1,115,328,998 2,978,613,898 1,340,800,800 6,546,977 (502,133)
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility Total Gas and Common Feotonoes: (1) Gas Distribution and Transmission Plant i Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Gas Distribution Plant - MN Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Gas Distribution Plant - MN	119,243,285 1,685,807,088 513,593,465 1,892,956 	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 428,936,424 951,151,662 2,642,702,419 bve contains NSP 1,265,348,245 4,472,731	1,693,077,646 522,215,238 1,880,076 524,095,314 428,936,424 3,213,324 (1,654,817) 430,494,932 954,590,246 2,647,667,892 Minnesota Total (1,269,679,979 1,790,142	1,696,314,716 524,095,314 684,753 524,780,067 430,494,932 215,994 430,710,926 955,490,992 2,651,805,708 Company for all ju 1,270,653,768 2,704,433 (23,217)	1,702,034,107 524,780,067 1,650,129 526,430,196 430,710,926 146,739 430,857,664 957,287,860 2,659,321,967 risdictions. Below	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 419,355,719 946,053,501 2,657,618,609 is the Gas Distrib	1,724,513,119 526,697,782 6,672,131 533,369,913 419,355,719 6,492,856 - 425,848,575 959,218,488 2,683,731,607 ution and Transm	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773 428,778,348 962,831,098 2,700,630,843 ission State of Mir	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958 anesota located as 1,303,730,390 7,782,294	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 985,978,157 2,779,570,533 sets only.	1,809,031,816 544,935,472 8,326,977 	1,863,284,900 553,262,449 82,287,536
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution and Transmission Plant i Gross Plant Beginning Balance Plant Additions Retirements Retirements Gas Distribution Plant - MN Gas Stransmission Plant - MN Gas Transmission Plant - MN	119,243,285 1,685,807,088 513,593,465 1,892,956 2,515,486,421 427,142,765 1,294,344 (0) 428,437,109 943,923,530 2,629,730,618 1,260,719,984 4,278,138 (116,709) 466,832 1,265,348,245	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662 2,642,702,419 bve contains NSP 1,265,348,245 4,472,731 (140,998) 1,269,679,979	1,693,077,646 522,215,238 1,880,076 524,095,314 428,936,424 43,213,324 (1,654,817) 430,494,932 954,590,246 2,647,667,892 1,269,679,979 1,790,142 (816,352) 1,270,663,768	1,696,314,716 524,095,314 684,753 - 524,780,067 430,494,932 215,994 - 430,710,926 955,490,992 2,651,805,708 2,704,433 (23,217) 1,273,334,984	1,702,034,107 524,780,067 1,650,129 - 526,430,196 430,710,926 146,739 - 430,857,664 957,287,860 2,659,321,967 isdictions. Below 1,273,334,984 5,357,958 (85,549) 1,278,607,393	1,711,565,108 526,430,196 267,586 526,697,782 430,827,694 42,225,293 (13,727,239) 419,355,719 946,053,501 2,657,618,609 is the Gas Distrib 1,278,607,393 11,037,607 (4,326,025) 1,285,318,975	1,724,513,119 526,697,782 6,672,131 - 533,369,913 419,355,719 6,492,856 - 425,848,575 959,218,488 2,683,731,607 ution and Transm 1,285,318,975 9,879,222 (502,133) 1,294,696,064	1,737,799,745 533,369,913 682,837 - 534,052,750 425,848,575 2,929,773 - 428,778,348 962,831,098 2,700,630,843 1,294,696,064 9,536,459 (502,133) 1,303,730,390	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958 inesota located as 1,303,730,390 7,782,294 (502,133) 1,311,010,551	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157 2,779,570,533 sets only. 1,311,010,551 20,374,428 (502,133) 1,330,882,845	1,809,031,816 544,935,472 8,326,977 	1,863,284,900 553,262,449 82,287,536 635,549,985 447,973,335 31,805,678 - 479,779,013 1,115,328,998 2,978,613,898 1,340,800,800 6,546,977 (502,133) 1,346,845,644
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution Plant - MN Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Gas Distribution Plant - MN Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Gas Distribution Plant - MN Gross Plant Beginning Balance Plant Additions Retirements Gas Distribution Plant - MN Gross Plant Beginning Balance	119,243,285 1,685,807,088 513,593,465 1,892,956 	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662 2,642,702,419 1,265,348,245 4,472,731 (140,998) 1,269,679,979	1,693,077,646 522,215,238 1,880,076 524,095,314 428,2936,424 428,2936,424 4(1,654,617) 430,494,932 954,590,246 2,647,667,892 1,269,679,979 1,790,142 (816,352) 1,270,653,768	1,696,314,716 524,095,314 684,753 524,780,067 430,494,932 215,994 430,710,926 955,490,992 2,651,805,708 Company for all ju 1,270,653,768 2,704,433 (23,217)	1,702,034,107 524,780,067 1,650,129 526,430,196 430,710,926 146,739 430,857,664 957,287,860 2,659,321,967 isdictions. Below 1,273,334,984 5,357,958 (85,549)	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719 946,053,501 2,657,618,609 1,278,607,393 11,037,607 (4,326,025) 1,285,318,975	1,724,513,119 526,697,782 6,672,131	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773 428,778,348 962,831,098 2,700,630,843 ission State of Mir 1,294,696,064 9,536,459 (502,133) 1,303,730,390	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958 1,303,730,390 7,782,294 (502,133) 1,311,010,551	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157 2,779,570,533 sets only. 1,311,010,551 20,374,428 (502,133) 1,330,882,845 117,540,644	1,809,031,816 544,935,472 8,326,977 - 553,262,449 441,042,685 6,930,650 1,001,235,784 2,810,267,600 1,330,882,845 10,420,088 (502,133) 1,340,800,800	1,863,284,900 553,262,449 82,287,536 635,549,985 447,973,335 31,805,678 479,779,013 1,115,328,998 1,340,800,800 6,546,977 (502,133) 1,346,845,644 118,902,163
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Common Intangible Plant Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution and Transmission Plant i Gross Plant Beginning Balance Plant Additions Retirements Retirements Gas Distribution Plant - MN Gas Stransmission Plant - MN Gas Transmission Plant - MN	119,243,285 1,685,807,088 513,593,465 1,892,956 2,515,486,421 427,142,765 1,294,344 (0) 428,437,109 943,923,530 2,629,730,618 1,260,719,984 4,278,138 (116,709) 466,832 1,265,348,245	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662 2,642,702,419 bve contains NSP 1,265,348,245 4,472,731 (140,998) 1,269,679,979	1,693,077,646 522,215,238 1,880,076 524,095,314 428,936,424 43,213,324 (1,654,817) 430,494,932 954,590,246 2,647,667,892 1,269,679,979 1,790,142 (816,352) 1,270,663,768	1,696,314,716 524,095,314 684,753 - 524,780,067 430,494,932 215,994 - 430,710,926 955,490,992 2,651,805,708 2,704,433 (23,217) 1,273,334,984	1,702,034,107 524,780,067 1,650,129 - 526,430,196 430,710,926 146,739 - 430,857,664 957,287,860 2,659,321,967 isdictions. Below 1,273,334,984 5,357,958 (85,549) 1,278,607,393	1,711,565,108 526,430,196 267,586 526,697,782 430,827,694 42,225,293 (13,727,239) 419,355,719 946,053,501 2,657,618,609 is the Gas Distrib 1,278,607,393 11,037,607 (4,326,025) 1,285,318,975	1,724,513,119 526,697,782 6,672,131	1,737,799,745 533,369,913 682,837 - 534,052,750 425,848,575 2,929,773 - 428,778,348 962,831,098 2,700,630,843 1,294,696,064 9,536,459 (502,133) 1,303,730,390 115,628,291 1,185,205	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958 1,303,730,390 7,782,294 (502,133) 1,311,010,551 116,696,325 961,490	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157 2,779,570,533 sets only. 1,311,010,551 20,374,428 (502,133) 1,330,882,845	1,809,031,816 544,935,472 8,326,977	1,863,284,900 553,262,449 82,287,536 - 635,549,985 447,973,335 31,805,678 - 479,779,013 1,115,328,998 2,978,613,898 1,340,800,800 6,546,977 (502,133) 1,346,845,644 118,902,163 1,014,276
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution and Transmission Plant i Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Gas Distribution Plant - MN Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Gas Distribution Plant - MN Gross Plant Beginning Balance Plant Additions	119,243,285 1,685,807,088 513,593,465 1,892,956 	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662 2,642,702,419 1,265,348,245 4,472,731 (140,998) 1,269,679,979	1,693,077,646 522,215,238 1,880,076 524,095,314 428,2936,424 428,2936,424 4(1,654,617) 430,494,932 954,590,246 2,647,667,892 1,269,679,979 1,790,142 (816,352) 1,270,653,768	1,696,314,716 524,095,314 684,753 - 524,780,067 430,494,932 215,994 - 430,710,926 955,490,992 2,651,805,708 2,704,433 (23,217) 1,273,334,984	1,702,034,107 524,780,067 1,650,129 - 526,430,196 430,710,926 146,739 - 430,857,664 957,287,860 2,659,321,967 isdictions. Below 1,273,334,984 5,357,958 (85,549) 1,278,607,393	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719 946,053,501 2,657,618,609 1,278,607,393 11,037,607 (4,326,025) 1,285,318,975	1,724,513,119 526,697,782 6,672,131	1,737,799,745 533,369,913 682,837 534,052,750 425,848,575 2,929,773 428,778,348 962,831,098 2,700,630,843 ission State of Mir 1,294,696,064 9,536,459 (502,133) 1,303,730,390	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958 1,303,730,390 7,782,294 (502,133) 1,311,010,551	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157 2,779,570,533 sets only. 1,311,010,551 20,374,428 (502,133) 1,330,882,845 117,540,644	1,809,031,816 544,935,472 8,326,977 - 553,262,449 441,042,685 6,930,650 1,001,235,784 2,810,267,600 1,330,882,845 10,420,088 (502,133) 1,340,800,800	1,863,284,900 553,262,449 82,287,536 635,549,985 447,973,335 31,805,678 479,779,013 1,115,328,998 1,340,800,800 6,546,977 (502,133) 1,346,845,644 118,902,163
Gas Transmission Plant Total Gas Utility Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common Intangible Plant Gross Plant Beginning Balance Plant Additions Retirements Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Common General Plant Total Common Utility Total Gas and Common Footnotes: (1) Gas Distribution Plant - MN Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments Gas Distribution Plant - MN Gross Plant Beginning Balance Plant Additions Ross Plant Beginning Balance Plant Additions Gross Plant Beginning Balance Plant Additions Retirements Retirements Retirements	119,243,285 1,685,807,088 513,593,465 1,892,956	1,691,550,758 515,486,421 6,728,817 522,215,238 428,437,109 530,501 (31,186) 428,936,424 951,151,662 2,642,702,419 1,265,348,245 4,472,731 (140,998) 1,269,679,979	1,693,077,646 522,215,238 1,880,076 524,095,314 428,2936,424 428,2936,424 4(1,654,617) 430,494,932 954,590,246 2,647,667,892 1,269,679,979 1,790,142 (816,352) 1,270,653,768	1,696,314,716 524,095,314 684,753 - 524,780,067 430,494,932 215,994 - 430,710,926 955,490,992 2,651,805,708 2,704,433 (23,217) 1,273,334,984	1,702,034,107 524,780,067 1,650,129 - 526,430,196 430,710,926 146,739 - 430,857,664 957,287,860 2,659,321,967 isdictions. Below 1,273,334,984 5,357,958 (85,549) 1,278,607,393	1,711,565,108 526,430,196 267,586 526,697,782 430,857,664 2,225,293 (13,727,239) 419,355,719 946,053,501 2,657,618,609 1,278,607,393 11,037,607 (4,326,025) 1,285,318,975	1,724,513,119 526,697,782 6,672,131	1,737,799,745 533,369,913 682,837 - 534,052,750 425,848,575 2,929,773 - 428,778,348 962,831,098 2,700,630,843 1,294,696,064 9,536,459 (502,133) 1,303,730,390 115,628,291 1,185,205	1,748,654,972 534,052,750 7,105,837 541,158,587 428,778,348 10,747,052 439,525,400 980,683,987 2,729,338,958 1,303,730,390 7,782,294 (502,133) 1,311,010,551 116,696,325 961,490	1,793,592,375 541,158,587 3,776,885 - 544,935,472 439,525,400 1,517,286 - 441,042,685 985,978,157 2,779,570,533 sets only. 1,311,010,551 20,374,428 (502,133) 1,330,882,845	1,809,031,816 544,935,472 8,326,977	1,863,284,900 553,262,449 82,287,536 - 635,549,985 447,973,335 31,805,678 - 479,779,013 1,115,328,998 2,978,613,898 1,340,800,800 6,546,977 (502,133) 1,346,845,644 118,902,163 1,014,276

						20.	22					
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Gas Distribution Plant												
Gross Plant Beginning Balance	1,518,656,175	1,522,239,729	1,525,303,073	1,528,305,944	1,532,685,891	1,538,789,379	1,546,235,154	1,553,935,940	1,562,294,045	1,570,454,309	1,578,358,992	1,585,189,836
Plant Additions Retirements	4,422,333 (838,780)	3,902,124 (838,780)	3,841,650 (838,780)	5,218,727 (838,780)	6,942,268 (838,780)	8,284,555 (838,780)	8,539,566 (838,780)	9,196,884 (838,780)	8,999,044 (838,780)	8,743,462 (838,780)	7,669,624 (838,780)	61,006,566 (838,780)
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Gas Distribution Plant	1,522,239,729	1,525,303,073	1,528,305,944	1,532,685,891	1,538,789,379	1,546,235,154	1,553,935,940	1,562,294,045	1,570,454,309	1,578,358,992	1,585,189,836	1,645,357,622
Gas Other Storage Plant												
Gross Plant Beginning Balance	70,778,884	70,857,498	70,924,101	70,983,310	71,038,927	71,234,163	71,282,047	71,330,581	71,379,151	71,426,001	71,476,429	72,057,788
Plant Additions Retirements	78,614	66,602	59,209	55,618	195,236	47,884	48,534	48,570	46,850	50,428	581,359	8,320,799
Transfers & Adjustments	-	-	-	-	-		-	-	-	-		
Gas Other Storage Plant	70,857,498	70,924,101	70,983,310	71,038,927	71,234,163	71,282,047	71,330,581	71,379,151	71,426,001	71,476,429	72,057,788	80,378,587
Gas General Plant												
Gross Plant Beginning Balance	89,319,674	90,157,796	90,998,431	92,156,110	93,368,920	94,643,307	95,919,040	97,197,646	98,520,934	99,866,734	101,129,194	102,061,720
Plant Additions Retirements	838,122	840,635	1,157,679	1,212,810	1,274,387	1,275,733	1,278,605	1,323,288	1,345,801	1,262,459	932,527	1,082,443
Transfers & Adjustments	-	-	-	-	-	-	-		-	-	-	-
Gas General Plant	90,157,796	90,998,431	92,156,110	93,368,920	94,643,307	95,919,040	97,197,646	98,520,934	99,866,734	101,129,194	102,061,720	103,144,163
Gas Manufactured Production Plant												
Gross Plant Beginning Balance	50,681,179	50,816,829	50,913,249	50,981,039	51,031,835	51,068,581	51,094,935	51,116,072	51,136,140	51,154,403	51,178,183	51,201,118
Plant Additions	135,650	96,420	67,790	50,796	36,746	26,354	21,137	20,069	18,262	23,780	22,935	14,391,384
Retirements Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Gas Manufactured Production Plant	50,816,829	50,913,249	50,981,039	51,031,835	51,068,581	51,094,935	51,116,072	51,136,140	51,154,403	51,178,183	51,201,118	65,592,502
Gas Intangible Plant												
Gross Plant Beginning Balance	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653
Plant Additions	-	-	-	-	-	-	-	-	-	-	-	598,445
Retirements Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Gas Intangible Plant	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,140,653	10,739,097
Gas Transmission Plant												
Gross Plant Beginning Balance	123,708,335	124,270,415	124,617,780	131,385,939	131,755,378	132,194,166	133,078,045	134,263,105	135,437,396	136,400,131	137,230,006	137,774,002
Plant Additions	624,909	410,194	6,830,989	432,268	501,617	946,708	1,247,889	1,237,120	1,025,564	892,703	606,826	439,299
Retirements Transfers & Adjustments	(62,829)	(62,829)	(62,829)	(62,829)	(62,829)	(62,829)	(62,829)	(62,829)	(62,829)	(62,829)	(62,829)	(62,829)
Gas Transmission Plant	124,270,415	124,617,780	131,385,939	131,755,378	132,194,166	133,078,045	134,263,105	135,437,396	136,400,131	137,230,006	137,774,002	138,150,473
Total Gas Utility	4 000 400 040	4 070 007 000	1,883,952,994	1,890,021,605	1,898,070,249	1,907,749,875	1,917,983,997	1,928,908,318	1,939,442,232	1,949,513,456	1,958,425,117	0.040.000.444
Total Gas Utility	1,868,482,919	1,872,897,286	1,883,952,994	1,890,021,605	1,898,070,249	1,907,749,875	1,917,983,997	1,928,908,318	1,939,442,232	1,949,513,456	1,958,425,117	2,043,362,444
Common Intangible Plant												
Gross Plant Beginning Balance Plant Additions	635,549,985 (65,798)	635,484,187 417,901	635,902,089 1,527,189	637,429,278 271,268	637,700,546 233,668	637,934,214 664,420	638,598,633 408,591	639,007,224 1,341,277	640,348,501 1,314,635	641,663,136 1,045,254	642,708,389 2,184,092	644,892,482 86,973,646
Retirements	(00,790)	417,501	1,327,109	271,200	233,000	-	400,391	1,341,277	1,314,033	1,043,234	2,104,092	-
Transfers & Adjustments	-	-	-	-	-	-	-	-	-	-	-	-
Common Intangible Plant	635,484,187	635,902,089	637,429,278	637,700,546	637,934,214	638,598,633	639,007,224	640,348,501	641,663,136	642,708,389	644,892,482	731,866,128
Common General Plant												
Gross Plant Beginning Balance Plant Additions	479,779,013 297,730	480,076,743 270,484	480,347,227 4,289,479	484,636,707 3,231,461	487,868,167 828,619	488,696,786 8,642,128	497,338,914 1,594,984	498,933,897 38,824,264	537,758,162 8,521,220	546,279,382 4,068,396	550,347,778 2,824,266	553,172,044 38,685,997
Retirements	291,730	270,464	4,205,475	3,231,401	020,019	6,042,120	1,054,564	30,024,204	6,321,220	4,000,390	2,024,200	-
Transfers & Adjustments			<u> </u>		<u> </u>							<u> </u>
Common General Plant	480,076,743	480,347,227	484,636,707	487,868,167	488,696,786	497,338,914	498,933,897	537,758,162	546,279,382	550,347,778	553,172,044	591,858,041
Total Common Utility	1,115,560,931	1,116,249,316	1,122,065,984	1,125,568,713	1,126,631,000	1,135,937,547	1,137,941,121	1,178,106,662	1,187,942,517	1,193,056,167	1,198,064,526	1,323,724,169
Total Gas and Common	2,984,043,850	2,989,146,601	3,006,018,979	3,015,590,318	3,024,701,249	3,043,687,422	3,055,925,118	3,107,014,981	3,127,384,749	3,142,569,624	3,156,489,643	3,367,086,614
Footnotes: (1) Gas Distribution and Transmission Plant		2,000,110,001	0,000,010,010	0,010,000,010	0,02 1,7 0 1,2 10	0,010,007,122	0,000,020,110	0,107,011,001	0,121,00 1,110	0,112,000,021	0,100,100,010	0,007,000,011
Gas Distribution Plant - MN Gross Plant Beginning Balance Plant Additions Retirements Transfers & Adjustments	1,346,845,644 3,567,834 (738,637)	1,349,674,841 3,189,900 (738,637)	1,352,126,104 3,206,994 (738,637)	1,354,594,461 4,460,126 (738,637)	1,358,315,951 5,932,111 (738,637)	1,363,509,425 7,097,844 (738,637)	1,369,868,632 7,286,626 (738,637)	1,376,416,621 7,688,297 (738,637)	1,383,366,281 7,621,262 (738,637)	1,390,248,907 7,185,570 (738,637)	1,396,695,841 6,291,959 (738,637)	1,402,249,163 59,805,722 (738,637)
Gas Distribution Plant - MN	1,349,674,841	1,352,126,104	1,354,594,461	1,358,315,951	1,363,509,425	1,369,868,632	1,376,416,621	1,383,366,281	1,390,248,907	1,396,695,841	1,402,249,163	1,461,316,248
Gas Transmission Plant - MN Gross Plant Beginning Balance Plant Additions Retirements	119,799,268 624,909 (61,059)	120,363,117 410,194 (61,059)	120,712,252 6,830,989 (61,059)	127,482,181 432,268 (61,059)	127,853,390 501,617 (61,059)	128,293,948 946,708 (61,059)	129,179,596 1,247,889 (61,059)	130,366,426 1,237,120 (61,059)	131,542,487 1,025,564 (61,059)	132,506,992 892,703 (61,059)	133,338,636 606,826 (61,059)	133,884,402 439,299 (61,059)
Transfers & Adjustments												
Gas Transmission Plant - MN	120,363,117	120,712,252	127,482,181	127,853,390	128,293,948	129,179,596	130,366,426	131,542,487	132,506,992	133,338,636	133,884,402	134,262,642

Production Pro
Part
Book Depreciation (48.75 of (29.74) (19.74) (19.75) (19.54) (1
Section Control Cont
Cash Class Cas
Control Cont
Total Gas Distribution Plant RWIN 3,443,642 2,222,915 2,128,699 2,704,890 3,128,512 3,503,814 1,627,796 1,623,000 1,984,800 1,925,013 1,868,280 1,498,795 1,49
Accountated Depreciation Regirning Balance 45,781,486 46,785,284 46,958,287 46,962,882 47,384,125 47,772,840 48,182,317 48,446,456 48,891,827 49,340,191 49,824,886 50,825,284,836,886 80,848,848,848,848,848,848,848,848,848,8
Accountated Depreciation Regirning Balance 45,781,486 46,785,284 46,958,287 46,962,882 47,384,125 47,772,840 48,182,317 48,446,456 48,891,827 49,340,191 49,824,886 50,825,284,836,886 80,848,848,848,848,848,848,848,848,848,8
Accumulated Depreciation Bigning Balance
Book Depreciation 393.18 393.073 394.70 401.599 400.871 409.757 421.75 439.23 446.49 490.485 506.05 666.495
Book Remonals 1
Salvage 1.05
Transfers & Aigustments 1,055 (262) (275) (156) (155) (280) (59) 24 82 71 (115) (158)
Cas Other Storage Plant RWP 669,739 674,110 683,949 685,804 692,480 702,233 733,283 1,025,506 1,336,626 1,689,400 1,978,505 2,101,742
Total Gas Other Storage Including RWIP 45,505,915 45,893,842 46,278,733 46,678,321 47,080,360 47,480,085 47,716,143 47,856,321 48,003,565 48,135,506 48,346,773 48,785,225
Accumulated Depreciation Beginning Balance Book Depreciation Paint RWIP Retirements 294.734 298.383 319.210 318.634 318.769 318.386 323.280 326.976 329.745 326.622 334.420 362.117 Retirements 294.734 298.383 319.210 318.634 318.769 318.386 323.280 326.976 329.745 326.622 334.420 362.117 Retirements 294.734 298.383 319.210 318.634 318.769 318.386 323.280 326.976 329.745 326.622 334.420 362.117 Retirements 294.734 298.383 319.210 318.634 318.769 318.386 323.280 326.976 329.745 326.622 334.420 362.117 Retirements 294.734 298.383 319.210 318.634 318.769 318.386 323.280 326.976 329.745 326.622 334.420 362.117 Retirements 294.734 328.283.280 326.976 329.745 326.976 329.745 328.280 32
Accumulated Depreciation Beginning Balance A4,870,893 35,172.218 35,474.812 35,710,135 36,032.179 38,532.888 36,672.613 37,408.991 37,792.594 38,164.815 38,529.388 38,889.955
Book Depreciation 294.74 298,383 319,210 318,634 318,789 318,386 323,280 326,976 329,745 332,652 334,420 362,171 Retirements (87,362) 318,634 318,789 318,386 323,280 326,976 329,745 332,652 334,420 362,171 Retirements (87,362) 318,634 318,789 318,386 323,280 326,976 329,745 332,652 334,420 362,171 Retirements (87,362) 318,634 318,789 318,386 323,870 318,874 31,873 32,387 31,873 32,387 31,754 31,873 31,873 32,387 31,754 31,873 31,873 32,387 31,754 31,873 31,873 32,387 31,754 31,873 31,873 32,387 31,754 31,873
Retirements
Salvage Salv
Salvage
Gas General Plant 35,172,218 35,474,812 35,710,135 36,032,179 36,352,888 36,672,613 37,408,991 37,792,594 38,164,815 38,529,368 38,886,955 39,270,127 Gas General Plant RWP (518,374) (566,674) (607,669) (611,225) (610,467) (606,076) (196,016) (140,165) (98,192) (66,612) (43,036) (25,318) Cas Manufactured Production Plant 55,690,592 36,011,687 36,317,804 36,843,404 36,963,355 37,280,689 37,605,007 37,932,758 38,263,008 38,595,980 38,319,91 39,295,445 Gas Manufactured Production Plant Accumulated Depreciation Beginning Balance 15,441,291 15,590,413 15,799,534 15,888,656 16,037,777 16,186,899 16,239,125 16,178,460 16,374,944 16,586,024 18,804,501 17,010,128 Book Depreciation 149,121 149,121 149,121 149,121 149,121 149,121 149,121 149,121 149,121 149,121 149,121 149,121 149,121 149,121 <th< th=""></th<>
Gas General Plant RWIP (516,374) (566,874) (607,669) (611,225) (610,467) (608,076) (190,016) (140,165) (96,192) (66,612) (43,036) (25,318) Total Gas General Including RWIP 35,569,592 36,014,687 36,317,804 36,643,404 36,963,355 37,280,689 37,605,007 37,932,768 38,263,008 38,595,980 38,931,991 39,295,445 Gas Manufactured Production Plant 15,441,291 15,590,413 15,739,534 15,888,656 16,037,777 16,186,899 16,239,125 16,178,400 16,374,944 16,586,024 16,804,501 17,010,128 Accumulated Depreciation Beginning Balance 149,121 149,121 149,121 149,121 16,186,899 16,239,125 16,178,400 16,374,944 16,586,024 16,804,501 17,010,128 Rotterments 1 149,121 149,121 149,121 149,121 160,531 19,799 265,923 10,220 17,345 16,580,427 15,179,973 Gas Manufactured Production Plant 1 1 1
Total Gas General Including RWIP 36,5890,592 36,041,687 36,317,804 36,643,404 36,963,355 37,280,689 37,605,007 37,932,758 38,283,008 38,595,980 38,331,991 39,295,445
Gas Manufactured Production Plant Accumulated Depreciation Seginning Balance 15,441,291 15,590,413 15,739,534 15,888,656 16,037,777 16,186,899 16,239,125 16,178,400 16,374,944 16,586,024 16,804,501 17,010,128 Book Depreciation 149,121 149,121 149,121 149,121 166,551 190,790 206,392 218,222 223,915 229,274 535,482 Retirements - - - - - - 17,793 -
Accumulated Depreciation Beginning Balance Book Depreciation 15,441,291 Book Depreciation 149,121 149,
Book Depreciation 149.121 149.121 149.121 149.121 149.121 166.551 190.790 206.392 218.222 223.915 229.274 535.482 Retirements - (17.399)
Book Remorals . <
GainU.oss Salvage Transfers & Adjustments 1 1 1 1 1 1 330 231 162 113 79 Gas Manufactured Production Plant 15,590,413 15,739,534 15,888,656 16,037,777 16,186,899 16,239,125 16,178,460 16,374,944 16,586,024 16,804,501 17,010,128 12,370,679
Transfers & Adjustments 1 1 1 1 1 1 (3) (17) (27) (31) (35) (37) Gas Manufactured Production Plant 15,590,413 15,739,534 15,888,656 16,037,777 16,186,899 16,239,125 16,178,460 16,374,944 16,586,024 16,804,501 17,010,128 12,370,679
Gas Manufactured Production Plant 15,590,413 15,739,534 15,888,656 16,037,777 16,186,899 16,239,125 16,178,460 16,374,944 16,586,024 16,804,501 17,010,128 12,370,679
Gas Manufactured Production Plant RWIP 350,502 366,816 364,226 368,764 375,859 483,298 420,804 1,398,591 2,433,633 3,453,082 4,449,749 163,473
Total Gas Manufactured Production including RWIP 15,289,911 15,382,718 15,524,430 15,689,013 15,811,040 15,755,826 15,757,656 14,976,353 14,152,391 13,351,419 12,560,379 12,207,206
Gas Intangible Plant
Accumulated Depreciation Beginning Balance 5,883,899 5,989,249 6,094,599 6,202,605 6,309,627 6,405,404 6,472,276 6,544,538 6,625,373 6,712,144 6,801,280 6,892,781
Book Depreciation 105.350 105.050 108.006 107.022 95,777 66,872 72,261 80,835 86,771 89,136 91,501 94,539 Retirements
Book Removals
Gain/Loss
Transfers & Adjustments
Gas Intangible Plant 5,989,249 6,094,599 6,202,605 6,309,627 6,405,404 6,472,276 6,544,538 6,625,373 6,712,144 6,801,280 6,892,781 6,987,320
Gas Intangible Plant RWIP
Total Gas Intangible Including RWIP 5,989,249 6,094,599 6,202,605 6,309,627 6,405,404 6,472,276 6,544,538 6,625,373 6,712,144 6,801,280 6,892,781 6,987,320
Gas Transmission Plant Accumulated Depreciation Beginning Balance 29,070.379 29,178,155 29,333,899 29,505,177 29,666,108 29,827,039 29,987,970 29,982,578 29,905,335 29,915,633 29,929,16 29,942,922
Book Depreciation 154,701 155,744 171,278 160,931 160,931 161,108 162,041 163,297 164,196 164,981 165,897
Retirements (120,732) (120,732
Gain/Loss
Salvage 589 206 72 25 9 3 - Transfers & Adjustments (46,925)
Gas Transmission Plant 29,176,155 29,333,899 29,505,177 29,666,108 29,827,039 29,987,970 29,892,578 29,905,335 29,915,633 29,929,916 29,942,922 29,953,055
Gas Transmission Plant RWIP 140,665 143,081 149,785 151,363 157,945 164,547 58,534 76,607 78,369 72,196 57,431 68,237
Total Gas Transmission including RWIP 29,037,490 29,190,818 29,355,392 29,514,745 29,669,094 29,823,423 29,834,044 29,828,728 29,837,264 29,857,720 29,885,491 29,884,818
Total Gas Utility 685,503,690 689,194,080 692,243,432 696,268,907 700,196,280 699,397,785 700,220,401 703,299,833 706,550,159 709,817,462 713,250,276 711,744,530
Total Gas Utility RWIP 4,086,174 2,830,348 2,716,990 3,299,055 3,744,130 4,245,816 2,644,391 4,183,546 5,735,245 7,077,139 8,310,928 3,806,794
Total Gas Utility including RWIP 681,417,516 686,363,732 689,526,442 692,969,852 696,452,151 695,151,969 697,576,010 699,116,288 700,814,914 702,740,323 704,393,348 707,937,736

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Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant												
Accumulated Depreciation Beginning Balance	280,141,909	284,532,195	289,007,533	293,411,476	297,887,603	302,321,628	306,739,993	311,220,803	315,578,365	319,902,332	324,104,420	328,422,895
Book Depreciation	4,389,909	4,476,122	4,401,534	4,479,118	4,433,684	4,416,628	4,464,484	4,368,980	4,322,569	4,202,471	4,326,464	5,514,361
Retirements		-	-	-	-	-	-		-			-
Book Removals												-
Gain/Loss												
Salvage	-	-	-		-					-	-	-
Transfers & Adjustments	377	(784)	2,409	(2,991)	340	1,737	16,326	(11,418)	1,398	(383)	(7,989)	2,708
Common Intangible Plant	284,532,195	289,007,533	293,411,476	297,887,603	302,321,628	306,739,993	311,220,803	315,578,365	319,902,332	324,104,420	328,422,895	333,939,964
Common Intangible Plant RWIP												
Total Common Intangible including RWIP	284,532,195	289,007,533	293,411,476	297,887,603	302,321,628	306,739,993	311,220,803	315,578,365	319,902,332	324,104,420	328,422,895	333,939,964
Common General Plant												
Accumulated Depreciation Beginning Balance	129,456,189	132,622,559	136,080,127	137,843,088	141,257,995	144,628,338	136,576,275	139,305,265	142,667,652	145,921,931	149,231,975	152,573,542
Book Depreciation	3,109,921	3,413,263	3.351.476	3,355,054	3.366.694	3.637.331	3.341.579	3,347,346	3,443,902	3,497,773	3,495,178	3,467,920
Retirements	-	(31,186)	(1,654,817)			(13,727,239)					-	
Book Removals	(1,405)		(2)			(19,796)	(744,020)	(29,762)	(201,589)	(20,400)	(17,530)	(46,012)
Gain/Loss		-	2		-	26,518		-	-			-
Salvage		712				2,090,601	105,922	7,752	5,814	4,360	3,270	2,453
Transfers & Adjustments	57,853	74,778	66,302	59,852	3,649	(59,478)	25,509	37,050	6,152	(171,690)	(139,352)	58,454
Common General Plant	132,622,559	136,080,127	137,843,088	141,257,995	144,628,338	136,576,275	139,305,265	142,667,652	145,921,931	149,231,975	152,573,542	156,056,357
Common General Plant RWIP	(854,639)	(794,143)	(783,454)	(709,957)	(576,118)	1,729,431	1,128,982	1,156,235	1,062,582	1,325,256	1,583,930	1,806,172
Total Common General including RWIP	133,477,198	136,874,270	138,626,542	141,967,951	145,204,456	134,846,844	138,176,283	141,511,416	144,859,349	147,906,719	150,989,612	154,250,184
Total Common Utility	417,154,754	425,087,660	431,254,565	439,145,598	446,949,966	443,316,267	450,526,068	458,246,017	465,824,263	473,336,395	480,996,437	489,996,320
Total Common Utility RWIP	(854,639)	(794,143)	(783,454)	(709,957)	(576,118)	1,729,431	1,128,982	1,156,235	1,062,582	1,325,256	1,583,930	1,806,172
Total Common Utility including RWIP	418,009,393	425,881,803	432,038,019	439,855,555	447,526,084	441,586,837	449,397,085	457,089,781	464,761,681	472,011,139	479,412,507	488,190,148
Total Gas and Common Utility	1,102,658,444	1,114,281,740	1,123,497,996	1,135,414,505	1,147,146,246	1,142,714,053	1,150,746,469	1,161,545,850	1,172,374,422	1,183,153,857	1,194,246,713	1,201,740,850
Removal Work in Process (RWIP)	3,231,535	2,036,205	1,933,536	2,589,098	3,168,012	5,975,247	3,773,373	5,339,781	6,797,827	8,402,395	9,894,857	5,612,966
Total Gas and Common Utility including RWIP	1,099,426,910	1,112,245,535	1,121,564,460	1,132,825,407	1,143,978,234	1,136,738,805	1,146,973,096	1,156,206,069	1,165,576,595	1,174,751,462	1,184,351,856	1,196,127,884
Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contain	ns NSP-Minnesota T	otal Company for a	Il jurisdictions. Belo	w is the Gas Distril	oution and Transmis	ssion State of Minne	esota located assets	only.				

Gas Distribution Plant - MN												
Accumulated Depreciation Beginning Balance	494,535,116	497,040,550	499,363,756	501,048,907	503,639,035	506,132,225	504,276,863	504,123,693	505,918,635	507,836,529	509,709,668	511,722,525
Book Depreciation	2,597,934	2,607,376	2,706,689	2,649,675	2,658,236	2,665,702	2,696,805	2,714,080	2,729,277	2,754,122	2,780,848	2,794,822
Retirements	(116,709)	(140,998)	(816,352)	(23,217)	(85,549)	(4,326,025)	(502,133)	(502,133)	(502,133)	(502,133)	(502,133)	(502,133)
Book Removals	(22,716)	(143,172)	(205,185)	(36,330)	(79,498)	(195,038)	(2,391,467)	(432,852)	(317,172)	(382,811)	(267,838)	(463,180)
Gain/Loss			-	-	-	-			-	-		
Salvage		-			-	-	43,626	15,846	7,923	3,962	1,981	990
Transfers & Adjustments	46,925											-
Gas Distribution Plant - MN	497,040,550	499,363,756	501,048,907	503,639,035	506,132,225	504,276,863	504,123,693	505,918,635	507,836,529	509,709,668	511,722,525	513,553,025
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Gas Distribution Plant - MN RWIP	3,325,370	2,104,444	2,008,301	2,579,656	2,974,769	3,324,003	1,496,543	1,633,390	1,737,349	1,639,578	1,523,918	1,146,824
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Total Gas Distribution - MN including RWIP	493,715,180	497,259,312	499,040,606	501,059,379	503,157,456	500,952,861	502,627,150	504,285,244	506,099,179	508,070,090	510,198,608	512,406,200
Gas Transmission Plant - MN												
Accumulated Depreciation Beginning Balance	27,464,285	27,566,563	27,716,809	27,882,196	28,037,498	28,192,800	28,348,102	28,250,679	28,261,403	28,269,667	28,281,916	28,292,888
Book Depreciation	149,203	150,246	165,387	155,302	155,302	155,302	155,481	156,419	157,679	158,582	159,372	160,292
Retirements Book Removals	-	-			-	-	(117,171)	(117,171)	(117,171)	(117,171)	(117,171)	(117,171)
Gain/Loss		-					(136,322)	(28,730)	(32,316)	(29,187)	(31,237)	(35,023)
Salvage							-	-	72			
Transfers & Adjustments	(40.005)	-			-		589	206	12	25	9	3
	(46,925)	07.740.000	07.000.400	00 007 400		00 040 400	28.250.679		00 000 007	20 204 242	28.292.888	
Gas Transmission Plant - MN	27,566,563	27,716,809	27,882,196	28,037,498	28,192,800	28,348,102	28,250,679	28,261,403	28,269,667	28,281,916	28,292,888	28,300,989
Gas Transmission Plant - MN RWIP	140,488	142,904	149,609	151,186	157,768	164,371	58,393	76,494	78,279	72,124	57,373	68,191
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Total Gas Transmission - MN including RWIP	27,426,075	27,573,905	27,732,587	27,886,312	28,035,031	28,183,731	28,192,286	28,184,909	28,191,388	28,209,792	28,235,515	28,232,799

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Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Gas Distribution Plant Accumulated Depreciation Beginning Balance	572,276,401	573,961,270	575,918,885	578,152,806	580,308,668	582,343,122	584,380,561	586,434,162	588,532,163	590,687,217	592,874,228	595,116,367
Book Depreciation Retirements	3,166,937 (838,780)	3,172,851 (838,780)	3,178,085 (838,780)	3,184,519 (838,780)	3,193,380 (838,780)	3,205,108 (838,780)	3,218,590 (838,780)	3,232,616 (838,780)	3,247,083 (838,780)	3,261,109 (838,780)	3,273,840 (838,780)	3,331,725 (838,780)
Book Removals	(643,784)	(376,705)	(105,632)	(189,877)	(320,146)	(328,890)	(326,208)	(295,835)	(253,249)	(235,318)	(192,921)	(204,265)
Gain/Loss Salvage	495	248	248	:	:	:	:	:	:	:	:	:
Transfers & Adjustments Gas Distribution Plant	573,961,270	575,918,885	578,152,806	580,308,668	582,343,122	584,380,561	586,434,162	588,532,163	590,687,217	592,874,228	595,116,367	597,405,047
Gas Distribution Plant RWIP	928,669	620,534	613,952	679,250	789,960	863,376	941,709	1,042,063	1,096,409	1,142,167	1,157,485	1,081,695
Total Gas Distribution including RWIP	573,032,601	575,298,351	577,538,854	579,629,418	581,553,162	583,517,185	585,492,454	587,490,100	589,590,808	591,732,062	593,958,882	596,323,352
Gas Other Storage Plant												
Accumulated Depreciation Beginning Balance Book Depreciation	50,886,947 827,211	51,712,525 831,798	52,509,057 860,232	52,302,804 888.942	53,188,933 896,541	54,082,451 904,288	54,984,022 907.614	55,888,422 911,418	56,788,285 915,402	57,700,390 919,478	58,615,760 946.609	59,558,980 1.355,065
Retirements Book Removals	(3,162)	(34,728)	(1,066,411)	(2,517)	(2,443)	(2,152)	(2,625)	(10,988)	(2,748)	(3,574)	(3,005)	(5,472)
Gain/Loss	(3,102)	(34,720)	(1,000,411)	(2,517)	(2,443)	(2,132)	(2,023)	(10,300)	(2,740)	(3,374)	(3,003)	(5,472)
Salvage Transfers & Adjustments	1,529	(539)	(73)	(296)	(580)	(565)	(589)	(567)	(550)	(534)	(384)	1,579
Gas Other Storage Plant	51,712,525	52,509,057	52,302,804	53,188,933	54,082,451	54,984,022	55,888,422	56,788,285	57,700,390	58,615,760	59,558,980	60,910,151
Gas Other Storage Plant RWIP	2,106,719	2,079,168	1,054,471	1,168,295	1,215,579	1,275,565	1,349,739	1,413,369	1,487,868	1,623,677	1,727,118	1,817,509
Total Gas Other Storage including RWIP	49,605,807	50,429,888	51,248,333	52,020,639	52,866,872	53,708,457	54,538,682	55,374,917	56,212,522	56,992,083	57,831,862	59,092,642
Gas General Plant Accumulated Depreciation Beginning Balance	39,270,127	39.674.038	40.080.350	40.468.186	40.882.826	41.304.557	41.734.512	42.173.383	42.621.896	43.077.985	43.543.127	44,017,716
Book Depreciation Beginning Balance Book Depreciation Retirements	390,902	395,593	401,961	40,468,186	418,264	427,549	436,672	446,835	457,158	467,004	475,021	482,112
Book Removals	(2,136)	(2,100)	(29,217)	(4,120)	(4,133)	(4,125)	(4,128)	(4,141)	(4,172)	(4,200)	(2,126)	(2,164)
Gain/Loss Salvage	13.155	9.867	- 11.161	4.610	3.457	2.593	1,945	1,459	1.094	- 820	615	462
Transfers & Adjustments Gas General Plant	1,990 39.674.038	2,952 40,080,350	3,932 40,468,186	5,064 40,882,826	4,142 41.304.557	3,938 41,734,512	4,382 42,173,383	4,361 42,621,896	2,009 43,077,985	1,517 43,543,127	1,079 44.017.716	1,152 44,499,278
		.,,		.,,.	7	, , , ,		7. 7				
Gas General Plant RWIP	(12,218)	(2,353)	(16,279)	(11,649)	(8,122)	(5,459)	(3,444)	(1,840)	(596)	350	980	1,456
Total Gas General including RWIP	39,686,256	40,082,703	40,484,465	40,894,475	41,312,678	41,739,971	42,176,827	42,623,737	43,078,582	43,542,777	44,016,736	44,497,822
Gas Manufactured Production Plant												
Accumulated Depreciation Beginning Balance Book Depreciation	12,370,679 843,598	13,212,243 845,808	14,056,627 847,450	14,891,474 848,666	15,739,434 849,527	16,588,462 850,154	17,438,262 850,631	18,288,629 851,049	19,139,466 851,442	19,990,742 851,878	20,842,452 852,367	21,694,674 1,025,239
Retirements Book Removals	(2,060)	(1.447)	(12,623)	(725)	(512)	(361)	(266)	(212)	(169)	(173)	(153)	(2,622,455)
Gain/Loss				-		- 9	- 7				-	-
Salvage Transfers & Adjustments	55 (29)	39 (16)	27 (7)	19 (2)	13 0	(2)	(4)	5 (3)	3	2 3	2 6	1 7
Gas Manufactured Production Plant	13,212,243	14,056,627	14,891,474	15,739,434	16,588,462	17,438,262	18,288,629	19,139,466	19,990,742	20,842,452	21,694,674	20,097,467
Gas Manufactured Production Plant RWIP	229,627	263,041	316,932	382,764	567,277	954,308	1,383,865	1,809,182	2,146,271	2,469,314	2,686,515	160,082
Total Gas Manufactured Production including RWIP	12,982,616	13,793,586	14,574,543	15,356,670	16,021,184	16,483,953	16,904,764	17,330,284	17,844,471	18,373,139	19,008,159	19,937,385
Gas Intangible Plant	6.987.320	7 081 859		7.270.938	7.365.477		7.554.303	7 647 842	7 741 381		7 928 459	8.021.998
Accumulated Depreciation Beginning Balance Book Depreciation	6,987,320 94,539	7,081,859 94,539	7,176,399 94,539			7,460,017				7,834,920	7,928,459	
Retirements Book Removals			94,539	94,539	94,539	94,286	93,539	93,539	93,539	93,539	93,539	103,911
			94,339	94,539	94,539 - -	94,286	93,539	93,539	93,539	93,539	93,539	103,911
Gain/Loss	:	-	94,539 - -	94,539 - - -	94,539 - - -	94,286 - - -	93,539 - - -	93,539	93,539	93,539 - - -	93,539 - - -	103,911 - - -
Gain/Loss Salvage Transfers & Adjustments	: : :	:	: : :	: : :	: : :		:	: : :	:	:	:	:
Gain/Loss Salvage Transfers & Adjustments <i>Gas Intangible Plant</i>	7,081,859	7,176,399	7,270,938	94,539 - - - - - - 7,365,477	94,539 - - - - - 7,460,017	94,286 - - - - - - 7,554,303	93,539 - - - - - - 7,647,842	93,539	7,834,920	93,539 - - - - - - - 7,928,459	93,539 - - - - - - - 8,021,998	103,911
Gain/Loss Salvage Transfers & Adjustments Gas Intangible Plant T Gas Intangible Plant RWIP		- - - - - 7,176,399	7,270,938	7,365,477	7,460,017	7,554,303	7,647,842	7,741,381	7,834,920	7,928,459	8,021,998	8,125,909 -
Gain/Loss Sakage Transfers & Adjustments Gas Intangible Plant Gas Intangible Plant RWIP Total Gas Intangible including RWIP	7,081,859	:	: : :	: : :	: : :		:	: : :	:	:	:	:
Gain/Loss Sakage Transfers & Adjustments Gas Intangible Plant Gas Intangible Plant RWIP Total Gas Intangible including RWIP Gas Transmission Plant Accumulated Depreciation Beginning Balance	7,081,859	7,176,399 7,176,399 30,035,523	7,270,938 - 7,270,938 - 7,270,938	7,365,477 7,365,477 30,201,436	7,460,017 7,460,017 30,300,831	7,554,303 - 7,554,303 30,399,371	7,647,842 7,647,842 30,476,948	7,741,381 - 7,741,381 30,539,612	7,834,920 7,834,920 7,834,920	7,928,459 7,928,459 30,686,651	8,021,998 - 8,021,998 30,771,810	8,125,909 - 8,125,909 30,867,196
Gain/Loss Salvage Transfers & Adjustments Gas Intangible Plant _ Gas Intangible Plant RWIP _ Total Gas Intangible including RWIP _ Gas Transmission Plant	7,081,859	7,176,399	7,270,938	7,365,477	7,460,017	7,554,303	7,647,842	7,741,381	7,834,920	7,928,459	8,021,998 8,021,998	8,125,909 - 8,125,909
Gain/Loss Salvage Transfers & Adjustments Gas Intangible Plant — Gas Intangible Plant RWIP — Total Gas Intangible including RWIP — Gas Transmission Plant Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals	7,081,859 29,953,055 166,761	7,176,399 7,176,399 30,035,523 167,301	7,270,938 7,270,938 30,103,776 171,558	7,365,477 7,365,477 30,201,436 175,828	7,460,017 7,460,017 30,300,831 176,307	7,554,303 7,554,303 30,399,371 177,094	7,647,842 7,647,842 30,476,948 178,328	7,741,381 7,741,381 7,741,381 30,539,612 179,736	7,834,920 7,834,920 30,608,353 181,011	7,928,459 7,928,459 30,686,651 182,080	8,021,998 - 8,021,998 - 8,021,998 30,771,810 182,898	8,125,909 8,125,909 30,867,196 183,444
Gain/Loss Salvage Transfers & Adjustments Gas Intangible Plant RWIP Gas Intangible Plant RWIP Total Gas Intangible including RWIP Gas Transmission Plant Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvage	7,081,859 29,953,055 166,761 (62,829)	7,176,399 7,176,399 7,176,399 30,035,523 167,301 (62,829)	7,270,938 7,270,938 7,270,938 30,103,776 171,558 (62,829)	7,365,477 7,365,477 7,365,477 30,201,436 175,828 (62,829)	7,460,017 7,460,017 7,460,017 30,300,831 176,307 (62,829)	7,554,303 7,554,303 30,399,371 177,094 (62,829)	7,647,842 7,647,842 7,647,842 30,476,948 178,328 (62,829)	7,741,381 7,741,381 30,539,612 179,736 (62,829)	7,834,920 - 7,834,920 30,608,353 181,011 (62,829)	7,928,459 7,928,459 7,928,459 30,686,651 182,080 (62,829) (34,091)	8,021,998 - 8,021,998 - 8,021,998 30,771,810 182,898 (62,829)	8,125,909 8,125,909 8,125,909 30,867,196 183,444 (62,829)
Gain/Loss Salvage Transfers & Adjustments Gas Intangible Plant Gas Intangible Plant RWIP Total Gas Intangible including RWIP Gas Transmission Plant Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss	7,081,859 29,953,055 166,761 (62,829) (21,465)	7,176,399 7,176,399 30,035,523 167,301 (62,829) (36,219)	7,270,938 7,270,938 30,103,776 171,558 (62,829) (11,069)	7,365,477 7,365,477 30,201,436 175,828 (62,829) (13,604)	7,460,017 7,460,017 30,300,831 176,307 (62,829) (14,938)	7,554,303 7,554,303 7,554,303 30,399,371 177,094 (62,829) (36,688)	7,647,842 7,647,842 30,476,948 178,328 (62,829) (52,835)	7,741,381 7,741,381 7,741,381 30,539,612 179,736 (62,829) (48,166)	7,834,920 - 7,834,920 30,608,353 181,011 (62,829)	7,928,459 7,928,459 30,686,651 182,080 (62,829) (34,081)	8,021,998 8,021,998 30,771,810 182,898 (62,829) (24,683)	8,125,909 8,125,909 30,867,196 183,444 (62,829) (18,770)
Gain/Loss Salvage Transfers & Adjustments Gas Intangible Plant = Gas Intangible Plant RWIP Total Gas Intangible including RWIP Gas Transmission Plant Accumulated Depreciation Beginning Balance Book Depreciation Book Removals Gain/Loss Gain/Loss Salvage Transfers & Adjustments	7,081,859 29,953,055 166,761 (62,829) (21,465) - 1	7,176,399 7,176,399 30,035,523 167,301 (62,829) (36,219)	7,270,938 7,270,938 7,270,938 30,103,776 171,558 (62,829) (11,069)	7,365,477 7,365,477 7,365,477 30,201,436 175,828 (62,829) (13,604)	7,460,017 7,460,017 7,460,017 30,300,831 176,307 (62,829) (14,938) 0	7,554,303 7,554,303 7,554,303 30,399,371 177,094 (62,829) (36,688)	7,647,842 7,647,842 30,476,948 178,328 (62,829) (52,835)	7,741,381 7,741,381 7,741,381 30,539,612 179,736 (62,829) (48,166)	7,834,920 7,834,920 7,834,920 30,608,353 181,011 (62,829) (39,884)	7,928,459 7,928,459 30,686,651 182,080 (62,829) (34,091)	8,021,998 8,021,998 30,771,810 182,898 (62,829) (24,683)	8,125,909 8,125,909 30,867,196 183,444 (62,829) (18,770)
Gain/Loss Salvage Transfers & Adjustments Gas Intangible Plant Gas Intangible Plant RWIP Total Gas Intangible including RWIP Gas Transmission Plant Accumulated Depreciation Beginning Balance Book Depreciation Book Removals Gain/Loss Salvage Transfers & Adjustments Gas Transmission Plant	7,081,859 29,953,055 166,761 (62,829) (21,465) 1 30,035,523	7,176,399 7,176,399 30,035,523 167,301 (62,829) (36,219) 0	7,270,938 7,270,938 30,103,776 171,558 (62,829) (11,069) 0	7,365,477 7,365,477 30,201,436 175,828 (62,829) (13,604) 0	7,460,017 7,460,017 30,300,831 176,307 (62,829) (14,938) 0	7,554,303 7,554,303 30,399,371 177,094 (62,829) (36,688) 0	7,647,842 7,647,842 30,476,948 178,328 (62,829) (52,835)	7,741,381 7,741,381 30,539,612 179,736 (62,829) (48,166)	7,834,920 7,834,920 30,608,353 181,011 (62,829) (39,884)	7,928,459 7,928,459 30,686,651 182,080 (62,829) (34,091) 	8,021,998 8,021,998 30,771,810 182,898 (62,829) (24,683)	8,125,909 8,125,909 30,867,196 183,444 (62,829) (18,770) - - - - - - - - - - - - -
Gain/Loss Salvage Transfers & Adjustments Gas Intangible Plant RWIP Total Gas Intangible including RWIP Total Gas Intangible including RWIP Gas Transmission Plant Accumulated Depreciation Beginning Balance Book Depreciation Rattermants Book Depreciation Rattermants Book Depreciation For the Commonsis Gas Transmission Plant Gas Transmission Plant Gas Transmission Plant Gas Transmission Plant Gas Transmission Plant RWIP	7,081,859 29,953,055 166,761 (62,829) (21,465) 1 30,035,523	7,176,399 7,176,399 30,035,523 167,301 (62,829) (36,219) 0 30,103,776 19,801	7,270,938 7,270,938 30,103,776 171,558 (62,829) (11,069) 0 30,201,436 15,486	7,365,477 7,365,477 30,201,436 175,828 (62,829) (13,604) 0 30,300,831 17,897	7,460,017 7,460,017 30,300,831 176,307 (62,829) (14,938) 0 30,399,371 18,975	7,554,303 7,554,303 30,399,371 177,094 (62,829) (36,688) 0 30,476,948 92,055	7,647,842 7,647,842 30,476,948 178,328 (62,829) (52,835) - - 30,539,612 148,967	7,741,381 7,741,381 30,539,612 179,736 (62,829) (48,166) 	7,834,920 7,834,920 30,608,353 181,011 (62,829) (39,884) 	7,928,459 7,928,459 30,686,651 182,080 (62,829) (34,091) 30,771,810 84,154	8,021,998 8,021,998 30,771,810 182,898 (62,829) (24,683) - - - - - - - - - - - - -	8,125,909 8,125,909 8,125,909 30,867,196 183,444 (82,629) (18,770) 30,969,040 49,947
Gain/Loss Salvage Transfers & Adjustments Gas Intangible Plant RWIP Total Gas Intangible including RWIP Total Gas Intangible including RWIP Gas Transmission Plant Accumulated Depreciation Beginning Balance Book Depreciation Rutterments Book Removals Gas Removals Gas Galvage Transfers & Adjustments Gas Transmission Plant Gas Transmission Plant Total Gas Transmission including RWIP Total Gas Transmission including RWIP	7,081,859 29,953,055 166,761 (62,829) (21,465) 1 30,035,523 51,396 29,984,127	7,176,399 7,176,399 7,176,399 30,035,523 167,301 (62,829) (36,219) 0 30,103,776 19,801	7,270,938 7,270,938 30,103,776 171,558 (62,829) (11,689) 0 30,201,436 15,486 30,185,950	7,365,477 7,365,477 7,365,477 30,201,436 175,828 (62,829) (13,604) 0 30,300,831 17,897	7,460,017 7,460,017 7,460,017 30,300,831 176,307 (62,629) (14,388) 0 30,399,371 18,975	7,554,303 7,554,303 30,399,371 177,094 (62,829) (36,688) 0 30,476,948 92,055	7,647,842 7,647,842 30,476,948 178,328 (62,829) (52,835) 30,539,612 148,987 30,390,625	7,741,381 7,741,381 30,539,612 179,736 (62,829) (48,166) 30,608,353 126,098	7,834,920 7,834,920 7,834,920 30,608,353 181,011 (62,829) (39,841) 30,686,651 102,230 30,584,421	7,928,459 7,928,459 7,928,459 30,686,651 182,080 (62,829) (34,091) 30,771,810 84,154	8,021,998 8,021,998 8,021,998 30,771,810 182,898 (62,829) (24,663) 20,867,196 64,094 30,803,102	8,125,909 8,125,909 8,125,909 30,867,196 183,444 (62,829) (18,770)
Gain/Loss Salvage Transfers & Adjustments Gas Intangible Plant Gas Intangible Plant RWIP Total Gas Intangible including RWIP Gas Transmission Plant Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvage Transfers & Adjustments Gas Transmission Plant Gas Transmission Plant Total Gas Transmission including RWIP Total Gas Utility	7,081,859 29,953,055 166,761 (62,829) (21,465) 1 30,035,523 51,396 29,984,127 715,677,459	7,176,399 7,176,399 7,176,399 30,035,523 167,301 (62,829) (36,219) 0 30,103,776 19,801 30,083,975 719,845,094	7,270,938 7,270,938 30,103,776 171,558 (62,829) (11,689) 0 30,201,436 15,486 30,185,950 723,287,645	7,365,477 7,365,477 7,365,477 30,201,436 175,828 (62,829) (13,604) 0 30,300,831 17,897 30,282,934 727,786,169	7,460,017 7,460,017 7,460,017 30,300,831 176,307 (62,829) (14,938) 0 30,399,371 18,975 30,380,396 732,177,979	7,554,303 7,554,303 30,399,371 177,094 (62,829) (36,68) 0 30,476,948 92,055 30,384,893 736,568,608	7,647,842 7,647,842 30,476,948 178,328 (62,829) (52,835) - 30,539,612 148,987 30,390,625 740,972,050	7,741,381 7,741,381 30,539,612 179,736 (62,829) (62,829) (48,166) - 30,608,353 126,098 30,482,255 745,431,545	7,834,920 7,834,920 7,834,920 30,608,353 181,011 (62,829) (39,884) - 30,686,651 102,230 30,584,421 749,977,906	7,928,459 7,928,459 7,928,459 30,686,651 182,080 (62,829) (34,091) 30,771,810 84,154 30,687,657 754,575,837	8,021,998 8,021,998 8,021,998 30,771,810 152,888 (62,829) (24,683) 	8,125,909 8,125,909 8,125,909 30,867,196 183,444 (62,823) (18,77)

						20:	22					
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Common Intangible Plant Accumulated Depreciation Beginning Balance Book Depreciation	333,939,964 5,477,135	339,414,783 5,488,973	344,906,079 5,456,849	350,367,365 5,414,036	355,782,378 5,397,939	361,172,810 5,355,896	366,528,771 5,335,106	371,863,925 5,235,235	377,106,111 5,102,490	382,224,957 5,094,486	387,310,908 5,124,353	392,430,160 6,587,168
Retirements		-			-	-			-	-		-
Book Removals		-		-	-	-	-	-	-		-	-
Gain/Loss Salvage	-											
Transfers & Adjustments	(2,316)	2,324	4,437	977	(7,507)	65	49	6,950	16,356	(8,534)	(5,102)	(1,118)
Common Intangible Plant	339,414,783	344,906,079	350,367,365	355,782,378	361,172,810	366,528,771	371,863,925	377,106,111	382,224,957	387,310,908	392,430,160	399,016,210
Common Intangible Plant RWIP			-		-	-			-			-
Total Common Intangible including RWIP	339,414,783	344,906,079	350,367,365	355,782,378	361,172,810	366,528,771	371,863,925	377,106,111	382,224,957	387,310,908	392,430,160	399,016,210
Common General Plant												
Accumulated Depreciation Beginning Balance Book Depreciation Retirements	156,056,357 3,615,377	159,727,309 3,608,374	163,293,016 3,636,720	166,162,580 3,676,044	169,844,480 3,633,342	173,528,924 3,673,890	177,162,805 3,697,213	180,830,700 3,671,479	184,504,897 3,777,842	188,017,633 3,791,996	191,685,386 3,679,065	194,958,892 3,839,423
Book Removals	(12,418)	(97,666)	(776,964)	(5,992)	(4,730)	(3,749)	(2,997)	(2,411)	(138,153)	(30,087)	(436,935)	(1,089)
Gain/Loss		-										
Salvage	1,840	1,380	1,035	776	582	437	327	246	184	138	104	78
Transfers & Adjustments Common General Plant	66,154 159,727,309	53,619 163,293,016	8,773 166,162,580	11,072 169,844,480	55,250 173,528,924	(36,697) 177,162,805	(26,648) 180,830,700	4,883 184,504,897	(127,137) 188,017,633	(94,294) 191,685,386	31,273 194,958,892	29,501 198,826,805
Common General Plant	159,727,309	163,293,016	100,102,580	169,844,480	173,528,924	177,162,805	180,830,700	184,504,897	188,017,033	191,085,386	194,958,892	198,826,805
Common General Plant RWIP	1,795,874	1,700,319	957,158	994,780	1,111,474	1,240,229	1,371,329	1,501,855	1,484,763	1,556,912	1,222,138	1,320,222
Total Common General including RWIP	157,931,435	161,592,697	165,205,421	168,849,700	172,417,451	175,922,576	179,459,372	183,003,042	186,532,870	190,128,475	193,736,754	197,506,583
Total Common Utility	499,142,092	508,199,095	516,529,944	525,626,858	534,701,734	543,691,576	552,694,626	561,611,008	570,242,590	578,996,295	587,389,052	597,843,015
Total Common Utility RWIP	1,795,874	1,700,319	957,158	994,780	1,111,474	1,240,229	1,371,329	1,501,855	1,484,763	1,556,912	1,222,138	1,320,222
Total Common Utility including RWIP	497,346,217	506,498,776	515,572,786	524,632,078	533,590,260	542,451,347	551,323,297	560,109,153	568,757,827	577,439,383	586,166,914	596,522,793
Total Gas and Common Utility	1,214,819,551	1,228,044,189	1,239,817,589	1,253,413,027	1,266,879,714	1,280,260,183	1,293,666,675	1,307,042,553	1,320,220,496	1,333,572,132	1,346,665,983	1,359,849,907
Removal Work in Process (RWIP)	5,100,067	4,680,511	2,941,720	3,231,336	3,695,144	4,420,074	5,192,185	5,890,727	6,316,945	6,876,573	6,858,331	4,430,910
Removal Work in Process (RWIP) Total Gas and Common Utility including RWIP	5,100,067	4,680,511 1,223,363,678	2,941,720 1,236,875,869	3,231,336 1,250,181,690	3,695,144 1,263,184,570	4,420,074 1,275,840,109	5,192,185	5,890,727 1,301,151,826	6,316,945	6,876,573 1,326,695,559	6,858,331 1,339,807,652	4,430,910 1,355,418,997
·	1,209,719,484											
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contain	1,209,719,484											
Total Gas and Common Utility including RWIP Footnotes:	1,209,719,484											
Total Gas and Common Utility Including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contain Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation	1,209,719,484	1,223,363,678 515,329,983 2,807,488	1,236,875,869	1,250,181,690	1,263,184,570 520,919,815 2,824,688	1,275,840,109 522,721,349 2,834,696	1,288,474,491 524,529,883 2,846,203	1,301,151,826 526,350,408 2,858,008	1,313,903,551 528,215,184 2,870,142	1,326,695,559 530,127,697 2,881,799	1,339,807,652 532,070,429 2,892,179	1,355,418,997 534,059,928 2,947,962
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contain Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements	1,209,719,484 1,209,719,484 513,553,025 2,802,759 (738,637)	1,223,363,678 515,329,983 2,807,488 (738,637)	1,236,875,869 517,031,378 2,811,747 (738,637)	1,250,181,690 519,010,079 2,817,153 (738,637)	1,263,184,570 520,919,815 2,824,688 (738,637)	1,275,840,109 522,721,349 2,834,696 (738,637)	1,288,474,491 524,529,883 2,846,203 (738,637)	1,301,151,826 526,350,408 2,858,008 (738,637)	1,313,903,551 528,215,184 2,870,142 (738,637)	1,326,695,559 530,127,697 2,881,799 (738,637)	1,339,807,652 532,070,429 2,892,179 (738,637)	1,355,418,997 534,059,928 2,947,962 (738,637)
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contain Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals	1,209,719,484 513,553,025 2,802,759	1,223,363,678 515,329,983 2,807,488	1,236,875,869 517,031,378 2,811,747	1,250,181,690 519,010,079 2,817,153	1,263,184,570 520,919,815 2,824,688	1,275,840,109 522,721,349 2,834,696	1,288,474,491 524,529,883 2,846,203	1,301,151,826 526,350,408 2,858,008	1,313,903,551 528,215,184 2,870,142	1,326,695,559 530,127,697 2,881,799	1,339,807,652 532,070,429 2,892,179	1,355,418,997 534,059,928 2,947,962
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contain Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659)	1,223,363,678 515,329,983 2,807,488 (738,637) (367,704)	1,236,875,869 517,031,378 2,811,747 (738,637) (94,657)	1,250,181,690 519,010,079 2,817,153 (738,637)	1,263,184,570 520,919,815 2,824,688 (738,637)	1,275,840,109 522,721,349 2,834,696 (738,637)	1,288,474,491 524,529,883 2,846,203 (738,637)	1,301,151,826 526,350,408 2,858,008 (738,637)	1,313,903,551 528,215,184 2,870,142 (738,637)	1,326,695,559 530,127,697 2,881,799 (738,637)	1,339,807,652 532,070,429 2,892,179 (738,637)	1,355,418,997 534,059,928 2,947,962 (738,637)
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contain Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals	1,209,719,484 1,209,719,484 513,553,025 2,802,759 (738,637)	1,223,363,678 515,329,983 2,807,488 (738,637)	1,236,875,869 517,031,378 2,811,747 (738,637)	1,250,181,690 519,010,079 2,817,153 (738,637)	1,263,184,570 520,919,815 2,824,688 (738,637)	1,275,840,109 522,721,349 2,834,696 (738,637)	1,288,474,491 524,529,883 2,846,203 (738,637)	1,301,151,826 526,350,408 2,858,008 (738,637)	1,313,903,551 528,215,184 2,870,142 (738,637)	1,326,695,559 530,127,697 2,881,799 (738,637)	1,339,807,652 532,070,429 2,892,179 (738,637)	1,355,418,997 534,059,928 2,947,962 (738,637)
Total Gas and Common Utility including RWIP Econotes: (1) Gas Distribution and Transmission Plant in the schedule above contain Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvage	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659)	1,223,363,678 515,329,983 2,807,488 (738,637) (367,704)	1,236,875,869 517,031,378 2,811,747 (738,637) (94,657)	1,250,181,690 519,010,079 2,817,153 (738,637)	1,263,184,570 520,919,815 2,824,688 (738,637)	1,275,840,109 522,721,349 2,834,696 (738,637)	1,288,474,491 524,529,883 2,846,203 (738,637)	1,301,151,826 526,350,408 2,858,008 (738,637)	1,313,903,551 528,215,184 2,870,142 (738,637)	1,326,695,559 530,127,697 2,881,799 (738,637)	1,339,807,652 532,070,429 2,892,179 (738,637)	1,355,418,997 534,059,928 2,947,962 (738,637)
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contain Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Gain/Loss Salwage Transfers & Adjustments	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659) 495	1,223,363,678 515,329,983 2,807,488 (738,637) (367,704) 248	517,031,378 2,811,747 (738,637) (94,657) 248	519,010,079 2,817,153 (738,637) (168,780)	520,919,815 2,824,688 (738,637) (284,518)	1,275,840,109 522,721,349 2,834,696 (738,637) (287,525) -	1,288,474,491 524,529,883 2,846,203 (738,637) (287,042)	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) -	528,215,184 2,870,142 (738,637) (218,993)	1,326,695,559 530,127,697 2,881,799 (738,637) (200,430) -	1,339,807,652 532,070,429 2,892,179 (738,637) (164,043)	1,355,418,997 534,059,928 2,947,962 (738,637) (188,504)
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contain Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Gain/Loss Salwane Transfers & Adjustments Gas Distribution Plant - MN	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659) 495 515,329,983	1,223,363,678 515,329,983 2,807,488 (738,637) (367,704) 248 517,031,378	1,236,875,869 517,031,378 2,811,747 (736,637) (94,657) 248 519,010,079	1,250,181,690 519,010,079 2,817,153 (738,637) (168,780) - - 520,919,815	1,263,184,570 520,919,815 2,824,688 (736,637) (284,518) - - 522,721,349	1,275,840,109 522,721,349 2,834,696 (738,637) (287,525) 524,529,883	1,288,474,491 524,529,883 2,846,203 (736,637) (287,042) 	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) - - 528,215,184	1,313,903,551 528,215,184 2,870,142 (738,637) (218,993) - - - - - - - - - - - - -	1,326,695,559 530,127,697 2,881,799 (738,637) (200,430)	1,339,807,652 532,070,429 2,892,179 (738,637) (164,043) 	1,355,418,997 534,059,928 2,947,962 (738,637) (188,504) - - 536,080,749
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contain Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Gain/Loss Salvage Transfers & Adjustments Gas Distribution Plant - MN Gas Distribution Plant - MN RWIP Total Gas Distribution - MN Including RWIP	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659) 495 515,329,983	1,223,363,678 515,329,983 2,807,488 (736,637) (367,704) 248 517,031,378 617,229	1,236,875,869 517,031,378 2,811,747 (736,637) (94,657) 248 519,010,079 610,485	1,250,181,690 519,010,079 2,817,153 (738,637) (168,780) 520,919,815 673,542	1,263,184,570 520,919,815 2,824,688 (738,637) (284,518) 522,721,349 782,084	1,275,840,109 522,721,349 2,834,696 (738,637) (287,525) 524,529,883 855,877	1,288,474,491 524,529,883 2,846,203 (738,637) (287,042) 526,350,408 934,119	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) 528,215,184 1,034,988	1,313,903,551 528,215,184 2,870,142 (738,637) (218,993) 530,127,697 1,090,221	1,326,695,559 530,127,697 2,881,799 (736,637) (200,430) 532,070,429 1,135,322	1,339,807,652 532,070,429 2,892,179 (736,637) (164,043) - - 534,059,928 1,151,701	1,355,418,997 534,059,928 2,947,962 (738,637) (188,504)
Total Gas and Common Utility including RWIP Econotes: (1) Gas Distribution and Transmission Plant in the schedule above contail Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvage Transfers & Adjustments Gas Distribution Plant - MN Gas Distribution Plant - MN RWIP Total Gas Distribution - MN including RWIP Gas Transmission Plant - MN	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659) 515,329,983 924,797 514,405,186	1,223,363,678 515,329,983 2,907,488 (736,637) (367,704) 248 517,031,378 617,229 516,414,149	1,236,875,869 517,031,378 2,811,747 (736,637) (94,657) -248 -519,010,079 610,485 518,399,594	1,250,181,690 519,010,079 2,817,153 (738,637) (168,780) 520,919,815 673,542 520,246,273	1,263,184,570 520,919,815 2,824,688 (738,637) (284,518) 522,721,349 782,084 521,939,265	1,275,840,109 522,721,349 2,834,696 (738,637) (287,525) 524,529,883 855,877	1,288,474,491 524,529,883 2,846,203 (738,637) (287,042) 526,350,408 934,119 525,416,289	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) - 528,215,184 1,034,988 527,180,197	1,313,903,551 528,215,184 2,870,142 (738,637) (218,993) 530,127,697 1,090,221 529,037,476	1,326,695,559 530,127,697 2,881,799 (738,637) (200,430)	1,339,807,652 532,070,429 2,892,179 (738,637) (164,043) - 534,059,928 1,151,701 532,908,227	1,355,418,997 534,059,928 2,947,962 (738,637) (188,504) - - 536,080,749 1,076,629 535,004,120
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contail Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvace Transfers & Adjustments Gas Distribution Plant - MN Gas Distribution Plant - MN RWIP Total Gas Distribution - MN including RWIP Gas Transmission Plant - MN Accumulated Depreciation Beginning Balance	513,553,025 2,802,759 (736,637) (287,659) 495 515,329,983 924,797 514,405,186	515,329,983 2,807,488 (738,637) (367,704) 248 517,031,378 617,229 516,414,149	1,236,875,869 517,031,378 2,811,747 (738,637) (94,657) 248 519,010,079 610,485 518,399,594 28,444,067	519,010,079 2,817,153 (736,637) (168,780) 520,919,815 673,542 520,246,273	1,263,184,570 520,919,815 2,824,688 (736,637) (284,518) 	1,275,840,109 522,721,349 2,834,696 (736,637) (287,525) 524,529,883 855,877 523,674,007	524,529,883 2,846,203 (736,637) (287,042) 526,350,408 934,119 525,416,289	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) 	528,215,184 2,870,142 (738,637) (218,993) 530,127,697 1,090,221 529,037,476	1,326,695,559 530,127,697 2,881,799 (738,637) (200,430) 532,070,429 1,135,322 530,935,107 29,000,227	1,339,807,652 532,070,429 2,892,179 (736,637) (164,043) 	1,355,418,997 534,059,928 2,947,962 (738,637) (188,504) - 536,080,749 1,076,629 535,004,120 29,173,154
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contail Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvace Transfers & Adjustments Gas Distribution Plant - MN Gas Distribution Plant - MN RWIP Total Gas Distribution - MN including RWIP Gas Transmission Plant - NN Accumulated Depreciation Beginning Balance Book Depreciation Retirements	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659) 515,329,983 924,797 514,405,186	1,223,363,678 515,329,983 2,907,488 (736,637) (367,704) 248 517,031,378 617,229 516,414,149	1,236,875,869 517,031,378 2,811,747 (736,637) (94,657) -248 -519,010,079 610,485 518,399,594	1,250,181,690 519,010,079 2,817,153 (738,637) (168,780) - - 520,919,815 673,542 520,246,273 28,537,907 170,234 (61,059)	1,263,184,570 520,919,815 2,824,688 (738,637) (284,518) 522,721,349 782,084 521,939,265	1,275,840,109 522,721,349 2,834,696 (738,637) (287,525) 524,529,883 855,877 523,674,007	1,288,474,491 524,529,883 2,846,203 (738,637) (287,042) 526,350,408 934,119 28,801,964 172,741 (61,059)	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) - 528,215,184 1,034,988 527,180,197	1,313,903,551 528,215,184 2,870,142 (738,637) (218,993) 530,127,697 1,090,221 529,037,476	1,326,695,559 530,127,697 2,881,799 (738,637) (200,430)	1,339,807,652 532,070,429 2,892,179 (738,637) (164,043) - 534,059,928 1,151,701 532,908,227	1,355,418,997 534,059,928 2,947,962 (738,637) (188,504) - - 536,080,749 1,076,629 535,004,120
Total Gas and Common Utility including RWIP Ecotnotes: (1) Gas Distribution and Transmission Plant in the schedule above contail Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Gain/Loss Salvace Transfers & Adjustments Gas Distribution Plant - MN Gas Distribution Plant - MN Gas Distribution - MN including RWIP Total Gas Distribution - MN including RWIP Gas Transmission Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659) 515,329,983 924,797 514,405,186 28,300,989 161,160	1,223,363,678 515,329,983 2,807,488 (736,637) (367,704) 248 517,031,378 617,229 516,414,149 28,379,635 161,702	1,236,875,869 517,031,378 2,811,747 (736,637) (94,657) 248 519,010,079 610,485 518,399,594 28,444,067 156,961	1,250,181,690 519,010,079 2,817,153 (738,637) (168,780) 520,919,815 673,542 520,246,273 28,537,907 170,234	1,263,184,570 520,919,815 2,824,688 (738,637) (284,518) 782,084 521,939,265 28,633,482 28,633,482 170,715	1,275,840,109 522,721,349 2,834,696 (738,637) (287,525) 524,529,883 855,877 523,674,007 28,728,203 171,504	1,288,474,491 524,529,883 2,846,203 (738,637) (287,042) - - 526,350,408 934,119 525,416,289 28,801,964 172,741	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) - 528,215,184 1,034,988 527,180,197 28,860,812 174,151	1,313,903,551 528,215,184 2,870,142 (738,637) (218,993) 1,090,221 529,037,476 28,925,740 175,428	1,326,695,559 530,127,697 2,881,799 (738,637) (200,430)	1,339,807,652 532,070,429 2,992,179 (738,637) (164,043) - 534,059,928 1,151,701 532,908,227 29,081,576 177,319	1,355,418,997 534,059,228 2,947,962 (738,637) (188,504) - - 536,080,749 1,076,629 535,004,120 29,173,154 177,868
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contail Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvace Transfers & Adjustments Gas Distribution Plant - MN Gas Distribution Plant - MN RWIP Total Gas Distribution - MN including RWIP Gas Transmission Plant - NN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Gain/Loss	1,209,719,484 513,553,025 2,802,759 (738,637) (287,653) 495 515,329,983 924,797 514,405,186 28,300,989 161,160 (61,059) (21,456)	1,223,363,678 515,329,983 2,807,488 (738,637) (367,7031,378 517,031,378 516,414,149 28,379,635 161,702 (61,059) (36,211)	1,236,875,869 517,031,378 2,811,747 (736,637) (94,657) 248 519,010,079 610,485 518,399,594 28,444,067 165,961 (61,059) (11,063)	1,250,181,690 519,010,079 2,817,153 (738,637) (168,780) - - 520,919,815 673,542 520,246,273 28,537,907 170,234 (61,059) (13,599)	1,263,184,570 520,919,815 2,824,688 (738,637) (284,518) 522,721,349 782,084 521,939,265 28,633,482 170,715 (61,059) (14,934)	1,275,840,109 522,721,349 2,834,696 (738,637) (287,525)	1,288,474,491 524,529,883 2,846,203 (738,637) (287,042) 526,350,408 934,119 28,801,964 172,741 (61,059)	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) 528,215,184 1,034,988 527,180,197 28,860,812 174,151 (61,059)	1,313,903,551 528,215,184 2,870,142 (738,637) (218,93) - 530,127,697 1,090,221 529,037,476 28,925,740 175,428 (61,059)	1,326,695,559 530,127,697 2,881,799 (738,637) (200,430)	1,339,807,652 532,070,429 2,892,179 (738,637) (164,043) 	1,355,418,997 534,059,928 2,947,962 (738,637) (188,504) - - 536,080,749 1,076,629 535,004,120 29,173,154 177,868 (61,059)
Total Gas and Common Utility including RWIP Econotes: (1) Gas Distribution and Transmission Plant in the schedule above contail Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvace Transfers & Adjustments Gas Distribution Plant - MN Gas Distribution Plant - MN RWIP Total Gas Distribution - MN including RWIP Gas Transmission Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Depreciation Retirements Book Removals Gain/Loss Salvace	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659) 495 515,329,983 924,797 514,405,186 28,300,989 161,160 (61,059)	1,223,363,678 515,329,983 2,807,488 (738,637) (367,70) 248 517,031,378 617,229 28,379,635 161,702 (61,059)	1,236,875,869 517,031,378 2,811,747 (738,637) (94,657) 248 519,010,079 610,485 518,399,594 28,444,067 165,961 (61,059)	1,250,181,690 519,010,079 2,817,153 (738,637) (168,780) - - 520,919,815 673,542 520,246,273 28,537,907 170,234 (61,059)	1,263,184,570 520,919,815 2,824,688 (738,637) (284,518) 522,721,349 782,084 521,939,265 28,633,482 170,715 (61,059)	1,275,840,109 522,721,349 2,834,696 (738,637) (287,525) 524,529,883 855,877 523,674,007	1,288,474,491 524,529,883 2,846,203 (738,637) (287,042) 526,350,408 934,119 28,801,964 172,741 (61,059)	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) 528,215,184 1,034,988 527,180,197 28,860,812 174,151 (61,059)	1,313,903,551 528,215,184 2,870,142 (738,637) (218,93) - 530,127,697 1,090,221 529,037,476 28,925,740 175,428 (61,059)	1,326,695,559 530,127,697 2,881,799 (738,637) (200,430)	1,339,807,652 532,070,429 2,892,179 (738,637) (164,043) 	1,355,418,997 534,059,928 2,947,962 (738,637) (188,504) - - 536,080,749 1,076,629 535,004,120 29,173,154 177,868 (61,059)
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contail Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvace Transfers & Adjustments Gas Distribution Plant - MN Gas Distribution Plant - MN RWIP Total Gas Distribution - MN including RWIP Gas Transmission Plant - NN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvace Transfers & Adjustments	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659) 495 515,329,983 924,797 514,405,186 28,300,989 161,160 (61,059) (21,456)	1,223,363,678 515,329,983 2,807,488 (738,637) (367,704) 517,021,378 617,229 28,379,635 161,702 (61,059) (36,211) 0	1,236,875,869 517,031,378 2,811,747 (738,637) (94,657) 248 519,010,079 610,485 518,399,594 28,444,067 165,961 (61,059) (11,063)	1,250,181,690 519,010,079 2,817,153 (738,637) (168,780) 520,919,815 673,542 520,246,273 28,537,907 170,234 (61,059) (13,599)	1,263,184,570 520,919,815 2,824,688 (738,637) (284,518) 522,721,349 782,084 521,939,265 28,633,482 170,715 (61,059) (14,934) 0	1,275,840,109 522,721,349 2,834,696 (738,637) (287,525) 524,529,883 855,877 523,674,007 28,728,203 171,504 (61,059) (36,685)	1,288,474,491 524,529,883 2,846,203 (738,637) (287,042) 526,350,408 934,119 525,416,289 28,801,964 172,741 (61,059) (52,833)	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) 	1,313,903,551 528,215,184 2,870,142 (738,637) (218,993)	1,326,695,559 530,127,697 2,881,799 (738,637) (200,430)	1,339,807,652 532,070,429 2,892,179 (736,637) (164,043) - - 534,059,928 1,151,701 532,908,227 29,081,576 177,319 (61,059) (64,682)	1,355,418,997 534,059,928 2,947,962 (738,637) (188,504) 536,080,749 1,076,629 535,004,120 29,173,154 177,888 (61,059) (18,769) .
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contail (1) Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvace Transfers & Adjustments Gas Distribution Plant - MN Gas Distribution Plant - MN RWIP Total Gas Distribution - MN including RWIP Gas Transmission Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvace Transfers & Adjustments Gas Transmission Plant - MN Gas Transmission Plant - MS Gain/Loss Salvace Transfers & Adjustments Gas Transmission Plant - MN	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659) 495 515,329,983 924,797 514,405,186 28,300,989 161,160 (61,059) (21,456) 1 28,379,635	1,223,363,678 515,329,983 2,807,488 (738,637) (367,704) 517,031,378 617,229 28,379,635 161,702 (61,059) (36,211) 0 28,444,067	1,236,875,869 517,031,378 2,811,747 (738,637) (94,657) 248 519,010,079 610,485 518,399,594 28,444,067 165,961 (61,059) (11,063) 0 28,537,907	1,250,181,690 519,010,079 2,817,153 (738,637) (168,780) 520,919,815 673,542 520,246,273 28,537,907 170,234 (61,059) (13,599) 0 28,633,482	1,263,184,570 520,919,815 2,824,688 (738,637) (284,518) 522,721,349 782,084 521,939,265 28,633,482 170,715 (61,059) (14,934) 0 28,728,203	1,275,840,109 522,721,349 2,834,696 (738,637) (287,525) 524,529,883 855,877 523,674,007 28,728,203 (61,059) (36,685) 0 28,801,964	1,288,474,491 524,529,883 2,846,203 (738,637) (287,042) 526,350,408 934,119 525,416,289 28,801,964 172,741 (61,028) (52,833)	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) 	1,313,903,551 528,215,184 2,870,142 (738,637) (218,933) 530,127,697 1,090,221 529,037,476 28,925,740 175,428 (61,038) (39,882)	1,326,695,559 530,127,697 2,881,799 (738,637) (200,430)	1,339,807,652 532,070,429 2,892,179 (736,637) (164,043) - - 534,059,928 1,151,701 532,908,227 29,081,576 177,319 (61,059) (24,682) - - - - - - - - - - - - -	1,355,418,997 534,059,928 2,947,962 (738,637) (188,504)
Total Gas and Common Utility including RWIP Footnotes: (1) Gas Distribution and Transmission Plant in the schedule above contail Gas Distribution Plant - MN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvace Transfers & Adjustments Gas Distribution Plant - MN Gas Distribution Plant - MN RWIP Total Gas Distribution - MN including RWIP Gas Transmission Plant - NN Accumulated Depreciation Beginning Balance Book Depreciation Retirements Book Removals Gain/Loss Salvace Transfers & Adjustments	1,209,719,484 513,553,025 2,802,759 (738,637) (287,659) 495 515,329,983 924,797 514,405,186 28,300,989 161,160 (61,059) (21,456)	1,223,363,678 515,329,983 2,807,488 (738,637) (367,704) 517,021,378 617,229 28,379,635 161,702 (61,059) (36,211) 0	1,236,875,869 517,031,378 2,811,747 (738,637) (94,657) 248 519,010,079 610,485 518,399,594 28,444,067 165,961 (61,059) (11,063)	1,250,181,690 519,010,079 2,817,153 (738,637) (168,780) 520,919,815 673,542 520,246,273 28,537,907 170,234 (61,059) (13,599)	1,263,184,570 520,919,815 2,824,688 (738,637) (284,518) 522,721,349 782,084 521,939,265 28,633,482 170,715 (61,059) (14,934) 0	1,275,840,109 522,721,349 2,834,696 (738,637) (287,525) 524,529,883 855,877 523,674,007 28,728,203 171,504 (61,059) (36,685)	1,288,474,491 524,529,883 2,846,203 (738,637) (287,042) 526,350,408 934,119 525,416,289 28,801,964 172,741 (61,059) (52,833)	1,301,151,826 526,350,408 2,858,008 (738,637) (254,595) 	1,313,903,551 528,215,184 2,870,142 (738,637) (218,993)	1,326,695,559 530,127,697 2,881,799 (738,637) (200,430)	1,339,807,652 532,070,429 2,892,179 (736,637) (164,043) - - 534,059,928 1,151,701 532,908,227 29,081,576 177,319 (61,059) (64,682)	1,355,418,997 534,059,928 2,947,962 (738,637) (188,504) 536,080,749 1,076,629 535,004,120 29,173,154 177,888 (61,059) (18,769) .

	r					20	121					
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Gas Distribution Plant												
RWIP Beginning Balance	3.869.046	3.443.642	2.222.915	2.126.699	2.704.350	3.128.312	3.503.814	1,627,786	1.823.006	1.984.809	1.929.013	1.868.280
RWIP Expenditures	(399,933)	(1,077,493)	109,831	614,590	509,432	570,540	630,191	647,477	492,347	335,463	213,355	99,098
RWIP Closings	(25,471)	(143,233)	(206,047)	(36,940)	(85,470)	(195,038)	(2,506,219)	(452,257)	(330,544)	(391,259)	(274,088)	(468,718)
Gas Distribution RWIP	3,443,642	2,222,915	2,126,699	2,704,350	3,128,312	3,503,814	1,627,786	1,823,006	1,984,809	1,929,013	1,868,280	1,498,659
Gas Other Storage Plant												
RWIP Beginning Balance	666.852	669.739	674.410	683.949	685.804	692,480	702.233	733,283	1.025.506	1.336.626	1.689.460	1.978.505
RWIP Expenditures	2,887	5.484	9,534	1,855	6,677	9,752	185,358	299,769	317,487	358,619	294,623	229,889
RWIP Closings	· -	(813)	4	·-	·-	·-	(154,308)	(7,546)	(6,368)	(5,785)	(5,579)	(106,651)
Gas Other Storage RWIP	669,739	674,410	683,949	685,804	692,480	702,233	733,283	1,025,506	1,336,626	1,689,460	1,978,505	2,101,742
Gas General Plant												
RWIP Beginning Balance	(519.978)	(518,374)	(566,874)	(607,669)	(611,225)	(610,467)	(608.076)	(196,016)	(140,165)	(98,192)	(66,612)	(43,037)
RWIP Expenditures	1,604	(48,500)	(40,795)	(3,556)	758	2,391	422	498	476	558	272	239
RWIP Closings	-	-	-	-	-	-	411,638	55,353	41,496	31,022	23,304	17,480
Gas General RWIP	(518,374)	(566,874)	(607,669)	(611,225)	(610,467)	(608,076)	(196,016)	(140,165)	(98,192)	(66,612)	(43,036)	(25,318)
Gas Manufactured Production Plant												
RWIP Beginning Balance	346.678	350.502	356.816	364,226	368,764	375.859	483.298	420.804	1.398.591	2.433.633	3.453.082	4.449.749
RWIP Expenditures	3,824	6,314	7,409	4,538	7,095	203,827	188,958	987,678	1,042,157	1,024,856	1,020,279	888,618
RWIP Closings	· -	· -	· -	·-	·-	(96,387)	(251,452)	(9,891)	(7,115)	(5,407)	(23,612)	(5,174,894)
Gas Manufactured Production RWIP	350,502	356,816	364,226	368,764	375,859	483,298	420,804	1,398,591	2,433,633	3,453,082	4,449,749	163,473
Gas Transmission Plant												
RWIP Beginning Balance	169.543	140.665	143.081	149.785	151.363	157.945	164.547	58.534	76.607	78.369	72.196	57.431
RWIP Expenditures	(28,878)	2,416	6,705	1,577	6,582	6,602	29,755	46,624	34,029	23,007	16,478	45,838
RWIP Closings	-	-	-	-	-	-	(135,768)	(28,552)	(32,267)	(29,180)	(31,243)	(35,032)
Gas Transmission RWIP	140,665	143,081	149,785	151,363	157,945	164,547	58,534	76,607	78,369	72,196	57,431	68,237
Total Gas Utility	4,086,174	2,830,348	2,716,990	3,299,055	3,744,130	4,245,816	2,644,391	4,183,546	5,735,245	7,077,139	8,310,928	3,806,794
Common General Plant	(000 000)	(054.000)	(704440)	(700 454)	(700.057)	(570 440)	4 700 404	4 400 000	4 450 005	4 000 500	4 005 050	4 500 000
RWIP Beginning Balance RWIP Expenditures	(893,939) 39,299	(854,639) 59,784	(794,143) 10.691	(783,454) 73,497	(709,957) 133,839	(576,118) 234,743	1,729,431 37.650	1,128,982 49,263	1,156,235 102,121	1,062,582 278,714	1,325,256 272,933	1,583,930 265.802
RWIP Closings	39,299	712	(2)	73,497	133,639	2,070,805	(638,099)	(22,010)	(195,775)	(16,039)	(14,259)	(43,559)
Common General RWIP	(854,639)	(794,143)	(783,454)	(709,957)	(576,118)	1,729,431	1,128,982	1,156,235	1.062.582	1,325,256	1,583,930	1,806,172
		` ' '							, , , , , ,			
Total Common Utility	(854,639)	(794,143)	(783,454)	(709,957)	(576,118)	1,729,431	1,128,982	1,156,235	1,062,582	1,325,256	1,583,930	1,806,172
Total Gas and Common Utility	3,231,535	2,036,205	1,933,536	2,589,098	3,168,012	5,975,247	3,773,373	5,339,781	6,797,827	8,402,395	9,894,857	5,612,966
Footnotes: (1) Gas Distribution and Transmission Plant in the	ne schedule al	nove contains	NSP-Minnes	nta Total Com	nany for all it	ırisdictions F	Relow is the Ga	as Distribution	and Transmi	ssion State of	f Minnesota Io	cated assets (
(1) Cao Biolibalon and Transmission Flam in a	io conocaro a	2010 0011101110		ola rola con	pany ioi an je	anodioliono. E	,0,0,11,0,0,0	ao Biotribution	and manorin	oolon olalo ol		cated accete t
Gas Distribution Plant - MN												
RWIP Beginning Balance	3,696,965	3,325,370	2,104,444	2,008,301	2,579,656	2,974,769	3,324,003	1,496,543	1,633,390	1,737,349	1,639,578	1,523,918
RWIP Expenditures	(348,879)	(1,077,755)	109,043	607,685	474,610	544,272	520,382	553,853	413,208	281,079	150,196	85,096
RWIP Closings Gas Distribution RWIP - MN	3,325,370	(143,172) 2,104,444	(205,185) 2,008,301	(36,330)	(79,498) 2,974,769	(195,038) 3,324,003	(2,347,842) 1,496,543	(417,005) 1,633,390	(309,249) 1,737,349	(378,850)	(265,857) 1,523,918	(462,189) 1,146,824
Gas Distribution RWIF - WIN	0,020,070	۷,104,444	2,000,001	2,010,000	2,314,109	0,024,000	1,430,043	1,000,000	1,737,349	1,000,010	1,020,010	1,140,024
Gas Transmission Plant - MN												
RWIP Beginning Balance	169,367	140,488	142,904	149,609	151,186	157,768	164,371	58,393	76,494	78,279	72,124	57,373
RWIP Expenditures	(28,878)	2,416	6,705	1,577	6,582	6,602	29,755	46,624	34,029	23,007	16,478	45,838
RWIP Closings		-	-	-	-	-	(135,733)	(28,524)	(32,244)	(29,162)	(31,228)	(35,020)
Gas Transmission RWIP - MN	140,488	142,904	149,609	151,186	157,768	164,371	58,393	76,494	78,279	72,124	57,373	68,191

						20	22					
Functional Class	January	February	March	April	May	June	July	August	September	October	November	December
Gas Distribution Plant												
RWIP Beginning Balance	1,498,659	928.669	620.534	613.952	679.250	789.960	863.376	941.709	1.042.063	1.096.409	1.142.167	1.157.485
RWIP Expenditures	73,299	68,322	98,802	255,176	430,856	402,305	404,541	396,189	307,596	281,076	208,239	128,475
RWIP Closings	(643,289)	(376,457)	(105,384)	(189,877)	(320,146)	(328,890)	(326,208)	(295,835)	(253,249)	(235,318)	(192,921)	(204,265)
Gas Distribution RWIP	928,669	620,534	613,952	679,250	789,960	863,376	941,709	1,042,063	1,096,409	1,142,167	1,157,485	1,081,695
Can Other Sterens Blant												
Gas Other Storage Plant RWIP Beginning Balance	2.101.742	2.106.719	2.079.168	1.054.471	1.168.295	1.215.579	1.275.565	1.349.739	1.413.369	1.487.868	1.623.677	1.727.118
RWIP Expenditures	8.138	7,178	41,714	116,341	49,727	62,139	76,799	74,617	77,247	139,383	106,446	95,863
RWIP Closings	(3,162)	(34,728)	(1.066,411)	(2,517)	(2.443)	(2,152)	(2,625)	(10.988)	(2.748)	(3,574)	(3,005)	(5,472)
Gas Other Storage RWIP		2,079,168	1,054,471	1,168,295	1,215,579	1,275,565	1,349,739	1,413,369	1,487,868	1,623,677	1,727,118	1,817,509
Gas General Plant RWIP Beginning Balance	(25,318)	(12,218)	(2,353)	(16,279)	(11.649)	(8,122)	(E 4E0)	(3.444)	(1,840)	(596)	350	980
RWIP Expenditures	2,080	2,099	4,131	4,141	4,204	4,195	(5,459) 4,198	4,286	4,322	4,326	2,141	2,178
RWIP Closings	11,020	7,766	(18,057)	4,141	(676)	(1,532)	(2,183)	(2,682)	(3,078)	(3,380)	(1,511)	(1,703)
Gas General RWIP	(12,218)	(2,353)	(16,279)	(11,649)	(8,122)	(5,459)	(3,444)	(1,840)	(596)	350	980	1,456
Gas Manufactured Production Plant RWIP Beginning Balance	163.473	229.627	263.041	316.932	382,764	567.277	954.308	1.383.865	1.809.182	2,146,271	2,469,314	2.686.515
RWIP Expenditures	68,158	34,823	66,486	66,538	185,012	387.383	429,816	425,525	337,255	323,214	2,469,314	96,020
RWIP Closings	(2.004)	(1,408)	(12,596)	(706)	(499)	(352)	(259)	(208)	(166)	(171)	(151)	(2,622,454)
Gas Manufactured Production RWIP	229.627	263,041	316,932	382,764	567,277	954,308	1,383,865	1,809,182	2,146,271	2.469.314	2,686,515	160,082
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Gas Transmission Plant												
RWIP Beginning Balance	68,237	51,396	19,801	15,486	17,897	18,975	92,055	148,987	126,098	102,230	84,154	64,094
RWIP Expenditures	4,623	4,623	6,753	16,015	16,015	109,767	109,767	25,277	16,015	16,015	4,623	4,623
RWIP Closings	(21,464)	(36,218)	(11,069)	(13,604)	(14,938)	(36,688)	(52,835)	(48,166)	(39,884)	(34,091)	(24,683)	(18,770)
Gas Transmission RWIP	51,396	19,801	15,486	17,897	18,975	92,055	148,987	126,098	102,230	84,154	64,094	49,947
Total Gas Utility	3,304,192	2,980,192	1,984,562	2,236,557	2,583,670	3,179,845	3,820,856	4,388,872	4,832,182	5,319,662	5,636,193	3,110,689
Common General Plant												
RWIP Beginning Balance	1.806.172	1,795,874	1,700,319	957.158	994,780	1.111.474	1.240.229	1,371,329	1,501,855	1,484,763	1,556,912	1.222.138
RWIP Expenditures	281	731	32,769	42.837	120.842	132,068	133,769	132,692	120.877	102.097	102.058	99.095
RWIP Closings	(10,579)	(96,287)	(775,930)	(5,216)	(4,148)	(3,313)	(2,670)	(2,165)	(137,969)	(29,948)	(436,832)	(1,011)
Common General RWIP		1,700,319	957,158	994,780	1,111,474	1,240,229	1,371,329	1,501,855	1,484,763	1,556,912	1,222,138	1,320,222
Total Common Utility	1,795,874	1,700,319	957,158	994,780	1,111,474	1,240,229	1,371,329	1,501,855	1,484,763	1,556,912	1,222,138	1,320,222
rotal common danty	1,733,074	1,700,515	337,130	334,700	1,111,474	1,240,223	1,571,525	1,301,033	1,404,703	1,000,912	1,222,130	1,020,222
Total Gas and Common Utility	5,100,067	4,680,511	2,941,720	3,231,336	3,695,144	4,420,074	5,192,185	5,890,727	6,316,945	6,876,573	6,858,331	4,430,910
Footnotes:												
(1) Gas Distribution and Transmission Plant in the	honly.											
Gas Distribution Plant - MN												
RWIP Beginning Balance	1.146.824	924,797	617,229	610.485	673.542	782.084	855.877	934,119	1.034.988	1.090.221	1.135.322	1.151.701
RWIP Expenditures	65,136	59,889	87,666	231,838	393,060	361,318	365,285	355,464	274,226	245,531	180,422	113,432
RWIP Closings	(287,164)	(367,457)	(94,409)	(168,780)	(284,518)	(287,525)	(287,042)	(254,595)	(218,993)	(200,430)	(164,043)	(188,504)
Gas Distribution RWIP - MN	924,797	617,229	610,485	673,542	782,084	855,877	934,119	1,034,988	1,090,221	1,135,322	1,151,701	1,076,629
Con Tonomicaion Diant MN												
Gas Transmission Plant - MN RWIP Beginning Balance	68,191	51,359	19,772	15,462	17,878	18,960	92,043	148,977	126,091	102,224	84,149	64,090
RWIP Expenditures	4.623	4,623	6,753	16,462	16,015	109,767	109,767	25,277	16.015	16.015	4,623	4,623
RWIP Expenditures RWIP Closings	(21,455)	(36,211)	(11,063)	(13,599)	(14,934)	(36,685)	(52,833)	(48,164)	(39,882)	(34,090)	(24,682)	(18,769)
Gas Transmission RWIP - MN	51,359	19,772	15,462	17,878	18,960	92.043	148,977	126,091	102,224	84,149	64.090	49,944
Cuo Transmission IVIII - IIII	0.,000	.0,2	10,102	,0.0	.0,000	02,070	0,0.7	.20,001	. 02,227	0.,.70	0.,000	.0,0.4

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
2021													
CWIP Beginning Balance	90,895,076	97,741,096	100,766,736	104,830,542	119,030,682	135,273,553	141,307,933	157,558,540	189,778,022	211,216,507	221,195,394	225,297,881	90,895,076
CWIP Expenditures	16,068,256	14,792,516	11,055,893	17,706,336	22,900,376	21,456,948	41,184,498	48,091,282	49,147,849	36,810,159	30,822,297	42,494,738	352,531,149
AFUDC Debt	121,034	149,221	132,321	142,449	159,094	175,593	193,027	230,426	270,670	293,671	305,236	237,643	2,410,385
AFUDC Equity	281,124	361,037	315,661	339,821	379,368	418,746	460,321	549,511	645,482	700,333	727,913	566,720	5,746,036
Closings to Plant	(9,624,394)	(12,277,134)	(7,440,069)	(3,988,466)	(7,195,968)	(16,016,907)	(25,587,238)	(16,651,737)	(28,625,516)	(27,825,276)	(27,752,958)	(167,737,165)	(350,722,830)
CWIP Ending Balance	97,741,096	100,766,736	104,830,542	119,030,682	135,273,553	141,307,933	157,558,540	189,778,022	211,216,507	221,195,394	225,297,881	100,859,817	100,859,817
2022													
CWIP Beginning Balance	100,859,817	116,277,085	133,501,491	144,191,595	159,787,231	181,935,598	198,025,347	221,738,058	207,683,929	221,352,326	236,951,639	249,137,492	100,859,817
CWIP Expenditures	20,382,290	21,940,632	27,196,719	24,628,663	30,393,518	33,950,887	34,671,805	35,499,520	32,644,605	29,146,187	24,599,429	24,805,450	339,859,707
AFUDC Debt	149,701	168,375	184,983	199,193	221,387	245,565	271,100	271,674	268,210	287,018	301,247	190,441	2,758,894
AFUDC Equity	362,337	407,535	447,732	482,127	535,845	594,367	656,171	657,561	649,176	694,700	729,140	460,943	6,677,634
Closings to Plant	(5,477,060)	(5,292,136)	(17,139,330)	(9,714,347)	(9,002,383)	(18,701,070)	(11,886,365)	(50,482,884)	(19,893,595)	(14,528,591)	(13,443,963)	(210,297,736)	(385,859,461)
CWIP Ending Balance	116,277,085	133,501,491	144,191,595	159,787,231	181,935,598	198,025,347	221,738,058	207,683,929	221,352,326	236,951,639	249,137,492	64,296,590	64,296,590

Note: This schedule includes only Gas Distribution assets located in the State of Minnesota.

_	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
_	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Husen													
CWIP Beginning Balance	2,466,117	2,005,145	1,478,689	1,693,776	2,397,562	2,764,773	3,158,055	1,895,746	1,711,481	1,745,895	1,563,153	1,283,080	2,466,117
CWIP Expenditures	127,268	(34,866)	542,686	705,004	341,133	658,594	422,693	761,962	797,483	632,456	327,784	2,409,938	7,692,136
Closings to Plant	(588,240)	(491,590)	(327,599)	(1,218)	26,077	(265,312)	(1,685,002)	(946,227)	(763,068)	(815,198)	(607,857)	(1,449,240)	(7,914,475)
CWIP Ending Balance	2,005,145	1,478,689	1,693,776	2,397,562	2,764,773	3,158,055	1,895,746	1,711,481	1,745,895	1,563,153	1,283,080	2,243,778	2,243,778
Remington													
CWIP Beginning Balance	66,171,662	74,127,811	77,885,318	81,952,696	87,840,168	95,106,637	100,167,992	104,716,958	114,127,036	115,154,639	121,627,122	116,620,087	66,171,662
CWIP Expenditures	10,389,527	10,597,807	6,808,212	6,390,999	8,607,803	6,841,376	13,924,727	12,152,999	17,862,104	10,173,132	7,242,612	6,687,747	117,679,043
AFUDC Debt	82,738	115,472	107,259	113,551	121,194	128,968	126,294	133,299	139,045	142,596	144,139	88,547	1,443,100
AFUDC Equity	193,191	279,211	255,866	270,883	288,992	307,557	301,179	317,885	331,589	340,056	343,736	211,164	3,441,309
Closings to Plant	(2,709,308)	(7,234,983)	(3,103,958)	(887,961)	(1,751,520)	(2,216,546)	(9,803,234)	(3,194,104)	(17,305,135)	(4,183,301)	(12,737,521)	(102,349,568)	(167,477,137)
CWIP Ending Balance	74,127,811	77,885,318	81,952,696	87,840,168	95,106,637	100,167,992	104,716,958	114,127,036	115,154,639	121,627,122	116,620,087	21,257,977	21,257,977
Wold													
CWIP Beginning Balance	10,041,683	11,927,754	13,009,595	11,562,069	12,734,043	12,968,893	13,338,660	15,917,067	20,614,867	26,431,594	34,905,310	43,195,672	10,041,683
CWIP Expenditures	2,221,105	1,058,977	497,504	1,147,976	238,021	720,232	4,924,660	4,980,824	6,222,594	9,104,289	10,432,167	19,812,367	61,360,718
AFUDC Debt	9,437	12,801	10,946	10,505	12,427	15,607	20,106	26,401	34,709	46,287	60,261	68,574	328,062
AFUDC Equity	22,036	30,965	26,114	25,061	29,633	37,219	47,947	62,960	82,773	110,383	143,708	163,533	782,332
Closings to Plant	(366,507)	(20,901)	(1,982,090)	(11,567)	(45,231)	(403,292)	(2,414,306)	(372,386)	(523,350)	(787,244)	(2,345,774)	(20,781,952)	(30,054,599)
CWIP Ending Balance	11,927,754	13,009,595	11,562,069	12,734,043	12,968,893	13,338,660	15,917,067	20,614,867	26,431,594	34,905,310	43,195,672	42,458,195	42,458,195
Zich													
CWIP Beginning Balance	12,215,615	9,680,386	8,393,135	9,622,001	16,058,909	24,433,250	24,643,226	35,028,770	53,324,639	67,884,380	63,099,809	64,199,041	12,215,615
CWIP Expenditures	3,330,356	3,170,598	3,207,490	9,462,357	13,713,419	13,236,746	21,912,417	30,195,497	24,265,668	16,900,281	12,819,735	13,584,686	165,799,252
AFUDC Debt	28,859	20,948	14,116	18,394	25,473	31,018	46,628	70,727	96,916	104,788	100,836	80,521	639,223
AFUDC Equity	65,897	50,861	33,681	43,877	60,743	73,970	111,195	168,666	231,120	249,893	240,468	192,024	1,522,395
Closings to Plant	(5,960,340)	(4,529,659)	(2,026,421)	(3,087,720)	(5,425,295)	(13,131,757)	(11,684,696)	(12,139,021)	(10,033,963)	(22,039,533)	(12,061,806)	(43,156,406)	(145,276,618)
CWIP Ending Balance	9,680,386	8,393,135	9,622,001	16,058,909	24,433,250	24,643,226	35,028,770	53,324,639	67,884,380	63,099,809	64,199,041	34,899,866	34,899,866

Note: This schedule includes only Gas Distribution assets located in the State of Minnesota.

_	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
_	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Husen													
CWIP Beginning Balance	2,243,778	1,720,397	1,372,027	1,250,856	1,273,427	1,355,230	1,315,202	1,248,603	1,215,534	1,028,108	875,018	760,520	2,243,778
CWIP Expenditures	68,695	129,000	400,667	645,000	755,872	495,000	525,875	605,800	442,300	265,000	242,900	83,505	4,659,614
Closings to Plant	(592,076)	(477,370)	(521,838)	(622,429)	(674,069)	(535,028)	(592,474)	(638,869)	(629,726)	(418,089)	(357,398)	(220,827)	(6,280,193)
CWIP Ending Balance	1,720,397	1,372,027	1,250,856	1,273,427	1,355,230	1,315,202	1,248,603	1,215,534	1,028,108	875,018	760,520	623,198	623,198
Remington													
CWIP Beginning Balance	21,257,977	30,030,845	39,031,285	46,875,883	53,502,838	62,886,404	67,505,648	76,527,570	82,274,475	85,417,628	93,998,673	100,964,625	21,257,977
CWIP Expenditures	8,051,659	8,913,698	12,755,865	9,150,144	9,445,258	10,599,687	9,370,840	9,527,127	11,448,773	9,702,220	9,259,857	9,877,051	118,102,180
AFUDC Debt	31,588	37,417	43,473	49,996	56,396	62,644	68,855	74,722	80,093	85,965	90,952	71,389	753,488
AFUDC Equity	76,456	90,564	105,221	121,010	136,500	151,624	166,657	180,857	193,857	208,069	220,140	172,790	1,823,745
Closings to Plant	613,165	(41,239)	(5,059,962)	(2,694,194)	(254,588)	(6,194,712)	(584,430)	(4,035,801)	(8,579,569)	(1,415,208)	(2,604,998)	(65,502,152)	(96,353,688)
CWIP Ending Balance	30,030,845	39,031,285	46,875,883	53,502,838	62,886,404	67,505,648	76,527,570	82,274,475	85,417,628	93,998,673	100,964,625	45,583,703	45,583,703
Wold													
CWIP Beginning Balance	42,458,195	48,251,748	54,246,617	59,316,327	64,439,624	71,107,792	74,669,914	81,001,941	52,828,260	58,483,663	61,008,864	64,528,007	42,458,195
CWIP Expenditures	6,247,532	6,256,082	5,358,102	5,364,115	6,846,235	6,159,516	7,144,570	7,353,699	6,399,218	5,789,634	5,579,327	5,167,748	73,665,774
AFUDC Debt	65,861	75,133	83,653	91,398	100,466	108,327	115,402	98,006	79,199	84,654	88,855	51,206	1,042,160
AFUDC Equity	159,410	181,853	202,474	221,220	243,167	262,195	279,319	237,215	191,693	204,897	215,064	123,940	2,522,446
Closings to Plant	(679,250)	(518,199)	(574,519)	(553,436)	(521,700)	(2,967,915)	(1,207,264)	(35,862,600)	(1,014,707)	(3,553,984)	(2,364,102)	(60,733,077)	(110,550,752)
CWIP Ending Balance	48,251,748	54,246,617	59,316,327	64,439,624	71,107,792	74,669,914	81,001,941	52,828,260	58,483,663	61,008,864	64,528,007	9,137,823	9,137,823
Zich													
CWIP Beginning Balance	34,899,866	36,274,094	38,851,561	36,748,529	40,571,342	46,586,171	54,534,583	62,959,944	71,365,660	76,422,927	81,069,084	82,884,340	34,899,866
CWIP Expenditures	6,014,404	6,641,852	8,682,086	9,469,405	13,346,154	16,696,685	17,630,520	18,012,894	14,354,315	13,389,333	9,517,345	9,677,147	143,432,139
AFUDC Debt	52,252	55,825	57,857	57,799	64,526	74,594	86,843	98,946	108,918	116,399	121,441	67,846	963,246
AFUDC Equity	126,471	135,118	140,037	139,897	156,178	180,548	210,196	239,489	263,626	281,733	293,935	164,213	2,331,442
Closings to Plant	(4,818,899)	(4,255,329)	(10,983,012)	(5,844,288)	(7,552,027)	(9,003,415)	(9,502,198)	(9,945,614)	(9,669,592)	(9,141,310)	(8,117,465)	(83,841,679)	(172,674,827)
CWIP Ending Balance	36,274,094	38,851,561	36,748,529	40,571,342	46,586,171	54,534,583	62,959,944	71,365,660	76,422,927	81,069,084	82,884,340	8,951,866	8,951,866

Note: This schedule includes only Gas Distribution assets located in the State of Minnesota.

	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
Husen													
Fleet, Tools and Communications Common General Plant													
CWIP Beginning Balance	1,000,062	963,567	898,715	1,430,721	1,531,688	1,620,353	1,583,715	572,959	495,169	557,367	497,756	391,825	1,000,062
CWIP Expenditures	74,991	(61,419)	539,358	102,185	88,781	13,030	79,000	243,000	339,090	190,456	55,051	417,217	2,080,741
Closings to Plant	(111,486)	(3,433)	(7,352)	(1,218)	(117)	(49,667)	(1,089,756)	(320,790)	(276,892)	(250,066)	(160,983)	(211,486)	(2,483,247)
CWIP Ending Balance	963,567	898,715	1,430,721	1,531,688	1,620,353	1,583,715	572,959	495,169	557,367	497,756	391,825	597,556	597,556
Gas General Plant													
CWIP Beginning Balance	1,466,055	1,041,578	579,974	263,054	865,345	1,143,892	1,449,523	1,322,787	1,216,312	1,188,529	1,065,396	891,255	1,466,055
CWIP Expenditures	52,277	26,553	3,328	602,291	252,352	521,275	314,193	298,962	368,393	232,000	122,944	1,303,707	4,098,275
Closings to Plant	(476,754)	(488,157)	(320,247)	-	26,195	(215,644)	(440,929)	(405,437)	(396,176)	(355,132)	(297,085)	(548,741)	(3,918,108)
CWIP Ending Balance	1,041,578	579,974	263,054	865,345	1,143,892	1,449,523	1,322,787	1,216,312	1,188,529	1,065,396	891,255	1,646,222	1,646,222
PHEV													
Common General Plant													
CWIP Beginning Balance	-	-	-		528	528	124,817		-	-	-		
CWIP Expenditures	-	-	-	528	-	124,289	29,500	70,000	-	-	-	545,683	770,000
Closings to Plant	-	-	-	-	-	-	(154,317)	(70,000)	-	-	-	(545,683)	(770,000)
CWIP Ending Balance	-	-	-	528	528	124,817	-	-	-	-	-	-	-
Gas General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
Fueling Depots													
Common General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	150,000	90,000	210,000	149,789	143,331	743,120
Closings to Plant	-	-	-	-	-	-	-	(150,000)	(90,000)	(210,000)	(149,789)	(143,331)	(743,120)
Remington													
Aging Technology Common General Plant													
CWIP Beginning Balance	8.747.967	9,764,191	11,430,436	10,966,484	11,801,730	12,679,325	13,072,940	14,953,960	17,206,572	13.538.585	15,667,301	15,475,294	8.747.967
CWIP Expenditures	1,830,836	1,945,713	1,704,901	1,031,086	1,074,475	1,450,635	3,755,417	3,365,210	5,046,183	2,675,910	2,514,186	2,116,448	28,511,001
Closings to Plant CWIP Ending Balance	(814,613) 9,764,191	(279,468) 11,430,436	(2,168,852) 10,966,484	(195,840) 11,801,730	(196,880) 12,679,325	(1,057,020) 13,072,940	(1,874,397) 14,953,960	(1,112,597) 17,206,572	(8,714,171) 13,538,585	(547,195) 15,667,301	(2,706,193) 15,475,294	(12,997,667) 4,594,075	(32,664,893) 4,594,075
Common Intensible Plant													
Common Intangible Plant CWIP Beginning Balance	17,307,149	18,592,889	17,724,326	19,086,897	19,937,502	21,240,621	22,376,972	23,099,873	24,804,995	22,000,568	23,971,013	23,251,996	17,307,149
CWIP Expenditures	2,193,893	3,265,585	1,361,601	1,173,373	1,398,099	1,087,784	1,983,439	1,698,802	3,225,251	3,777,671	1,536,050	2,119,523	24,821,072
AFUDC Debt	25,456	34,199	29,946	31,605	33,676	35,612	29,245	30,949	29,327	26,289	25,715	17,212	349,232
AFUDC Equity	59,438	82,738	71,439	75,397	80,302	84,926	69,743	73,806	69,938	62,693	61,324	41,046	832,791
Closings to Plant	(993,046)	(4,251,086)	(100,415)	(429,770)	(208,958)	(71,972)	(1,359,526)	(98,435)	(6,128,943)	(1,896,208)	(2,342,106)	(20,031,943)	
CWIP Ending Balance	18,592,889	17,724,326	19,086,897	19,937,502	21,240,621	22,376,972	23,099,873	24,804,995	22,000,568	23,971,013	23,251,996	5,397,835	5,397,835
Gas General Plant	996,434	1,090,259	1,200,493	1,407,354	1,568,225	1,731,344	2.089.301	2,813,823	3,454,355	3,502,357	3,714,509	3.902.769	996.434
CWIP Beginning Balance													
CWIP Expenditures AFUDC Debt	89,311	103,718 1,907	200,171 1,976	153,197 2,267	154,552	348,441 2,811	712,499 3,552	624,732 4,668	29,880 5,354	192,895 5,689	167,895	195,833 3,174	2,973,124 41,300
AFUDC Debt AFUDC Equity	1,354 3,161	4,609	4,714	5,407	2,531 6,036	6,704	8,471	11,133	12,768	13,568	6,017 14,348	7,570	98,488
	3,161	4,609	4,714	5,407	6,036	6,704	8,471	11,133	12,768	13,568	14,348		
Closings to Plant CWIP Ending Balance	1,090,259	1,200,493	1,407,354	1,568,225	1,731,344	2,089,301	2,813,823	3,454,355	3,502,357	3,714,509	3,902,769	(4,109,346)	(4,109,346)
Gas Intangible Plant													
CWIP Beginning Balance	34,362	83,238	132.943	181,743	223,387	277,173	311,242	346,749					34,362
CWIP Beginning Balance CWIP Expenditures	34,362 48,598	49,063	132,943 47,927	181,743 40,523	52,400	32,440	311,242	10,503	8,868	-			34,362
AFUDC Debt	48,598	49,063	258	40,523	52,400 410	32,440 481	538	289	0,000				2,578
	195	453	615	790	977	1,147	1,283	688	-				6,148
AFUDC Equity	195	453	010	790	9//	1,147	1,283	(358,229)	(8,868)			-	(367,097)
Closings to Plant CWIP Ending Balance	83,238	132,943	181,743	223,387	277,173	311,242	346,749	(358,229)	(8,868)	-			(367,097)
AGIS													
Common General Plant													
CWIP Beginning Balance	1,322,568	1,516,128	1,557,267	1,590,323	1,633,066	1,633,881	886,431	-	-	-	-	-	1,322,568
CWIP Expenditures	190,467	36,457	29,426	38,141	815	-	-	-	-	-	-	-	295,306
AFUDC Debt	927	1,370	1,303	1,359	-	-	-	-	-	-	-	-	4,960
AFUDC Equity	2,165	3,311	3,107	3,243	-	-	-	-	-	-	-	-	11,826
Closings to Plant		-	(779)	-	-	(747,450)	(886,431)	-	-	-	-	-	(1,634,660)

	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 Year-to-date
Cyber Security													
Common General Plant													
CWIP Beginning Balance	234,378	243,849	42,604	63,568	90,070	176,297	75,673	230,061	368,428	333,798	390,797	469,343	234,378
CWIP Expenditures	11,210	25,556	71,920	26,502	86,458	43,854	172,620	138,367	881,009	56,999	78,546	84,807	1,677,847
				20,502				130,307		30,999	70,540		
Closings to Plant	(1,739)	(226,802)	(50,956)		(230)	(144,478)	(18,232)		(915,639)			(168,770)	(1,526,845
CWIP Ending Balance	243,849	42,604	63,568	90,070	176,297	75,673	230,061	368,428	333,798	390,797	469,343	385,380	385,380
Common Intangible Plant													
CWIP Beginning Balance	3,458,310	3,632,858	2,809,886	2,995,058	2,999,872	2,787,672	3,471,442	3,957,158	5,089,486	6,391,260	8,353,384	9,645,492	3,458,310
CWIP Expenditures	196,396	172,516	213,344	192,683	508,904	669,473	955,194	1,110,187	2,156,914	2,531,865	1,268,198	2,326,568	12,302,242
AFUDC Debt	4,202	4,922	3,777	3,884	4,492	4,852	5,329	6,541	7,335	7,676	8,986	6,166	68,162
AFUDC Equity	9,812	11,934	9,010	9,265	10,712	11,571	12,707	15,600	17,493	18,305	21,428	14,704	162,542
Closings to Plant	(35,861)	(1,012,345)	(40,959)	(201,017)	(736,309)	(2,126)	(487,514)	-	(879,968)	(595,722)	(6,503)	(9,543,372)	(13,541,696
CWIP Ending Balance	3,632,858	2,809,886	2,995,058	2,999,872	2,787,672	3,471,442	3,957,158	5,089,486	6,391,260	8,353,384	9,645,492	2,449,559	2,449,559
<u> </u>	0,000,000	_,,,,,,,,,	_,,,,,,,,,	_,,,,,,,,	_,,	-,,	-,,	-,,	-,,	-,,	-,,	_,,	_,,
Emergent Demand													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	(2,494,971)	(4,740,445)	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	(2,772,190)	(2,772,190)	(2,772,190)	(8,316,570
Closings to Plant	-	-	-	-	-	-	-	-	-	277,219	526,716	751,263	1,555,199
CWIP Ending Balance	-		-	-	-	-	-	-	-	(2,494,971)	(4,740,445)	(6,761,371)	(6,761,371
Common Intangible Plant													
CWIP Beginning Balance											(1,287,450)	(2,188,665)	
	-									(1,839,214)			(5,517,642)
CWIP Expenditures	-	-		-		-	-	•	-		(1,839,214)	(1,839,214)	
Closings to Plant	-	-	-	-	-	-	-	-	-	551,764	937,999	1,208,364	2,698,127
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	(1,287,450)	(2,188,665)	(2,819,515)	(2,819,515)
Enhance Capabilities													
Common General Plant													
CWIP Beginning Balance	7,799,248	8,022,665	9,165,823	9.194.023	9,498,028	9,756,172	10,241,963	10,807,624	11,249,864	13,520,123	13,726,765	15.993.643	7.799.248
CWIP Expenditures	189,819	1,094,976	70,610	264,739	114,475	436,602	571,392	1,294,723	2,444,678	153,006	2,212,182	691,206	9,538,407
AFUDC Debt	10,075	14,067	13,569	13,774	14,167	14,536	14,907	15,220	15,535	15,846	16,159	16,485	174,341
AFUDC Equity	23,524	34,013	32,369	32,860	33,783	34,665	35,549	36,296	37,047	37,790	38,536	39,312	415,744
Closings to Plant	23,324	103	(88,348)	(7,368)	95.719	(12)	(56.187)	(904.000)	(227,000)	31,190	30,330	(1,341,915)	(2,529,008
CWIP Ending Balance	8,022,665	9,165,823	9,194,023	9,498,028	9,756,172	10,241,963	10,807,624	11,249,864	13,520,123	13,726,765	15,993,643	15,398,731	15,398,731
	0,022,000	0,100,020	0,101,020	0,100,020	0,100,112	10,211,000	10,001,021	,2 .0,00 .	10,020,120	10,720,700	10,000,010	10,000,101	10,000,101
Common Intangible Plant													
CWIP Beginning Balance	12,105,045	14,282,935	16,263,397	15,827,175	17,670,609	19,087,613	20,329,363	18,771,916	20,248,709	21,918,854	22,808,731	22,157,983	12,105,045
CWIP Expenditures	2,244,341	2,541,020	1,218,418	1,798,079	1,406,619	1,232,526	3,162,088	1,958,357	1,656,096	2,608,924	1,860,903	1,781,123	23,468,492
AFUDC Debt	18,633	27,576	26,297	27,357	30,056	32,223	31,186	30,382	32,787	34,765	34,976	18,697	344,936
AFUDC Equity	43,509	66,625	62,730	65,262	71,671	76,844	74,371	72,454	78,188	82,907	83,410	44,587	822,558
Closings to Plant	(128,593)	(654,759)	(1,743,666)	(47,263)	(91,343)	(99,843)	(4,825,092)	(584,402)	(96,926)	(1,836,719)	(2,630,037)	(22,765,475)	(35,504,117)
CWIP Ending Balance	14,282,935	16,263,397	15,827,175	17,670,609	19,087,613	20,329,363	18,771,916	20,248,709	21,918,854	22,808,731	22,157,983	1,236,914	1,236,914
CWIF Ending Balance	14,202,933	10,203,397	13,027,173	17,070,009	19,007,013	20,329,303	10,771,910	20,240,709	21,910,034	22,000,731	22,137,303	1,230,514	1,230,914
Gas Intangible Plant													
CWIP Beginning Balance	30,756	36,551	46,458	59,271	81,099	98,747	168,800	200,899	213,924	23,918	24,051	24,184	30,756
CWIP Expenditures	5,637	9,652	12,520	21,439	17,150	69,312	31,109	11,941	6,538	-	-	-	185,298
AFUDC Debt	48	75	87	115	147	219	293	320	188	39	39	20	1,589
AFUDC Equity	111	180	207	274	351	522	698	763	448	94	94	47	3,789
Closings to Plant	-	-	-	-	-	-	-	-	(197,180)	-	-	(24,251)	(221,432)
CWIP Ending Balance	36,551	46,458	59,271	81,099	98,747	168,800	200,899	213,924	23,918	24,051	24,184	-	-
Customer													
Common General Plant													
CWIP Beginning Balance	i .	16.217	96.416	1,371,109	1,338,825	2.985.412	3.041.089	3,041,089	3.041.089	3,041,089	3,690,933	2.019.906	
CWIP Expenditures	16,217	80,199	1,274,693	(32,284)	1,646,587	55,677		0,041,000		649.844	423,600	15,000	4,129,533
	10,217	30,133	1,214,033	(32,204)	1,040,007	33,077				0-13,044		(2,034,906)	
Closings to Plant CWIP Ending Balance	16,217	96,416	1,371,109	1,338,825	2,985,412	3,041,089	3,041,089	3,041,089	3,041,089	3,690,933	(2,094,627) 2,019,906	(2,034,906)	(4,129,533)
Common Intangible Plant CWIP Beginning Balance	14,115,906	16,822,049	17,377,485	19,157,430	20,926,444	22,536,494	23,943,361	26,493,805	28,449,615	30,884,087	33,062,059	30,608,587	14,115,906
CWIP Expenditures	3,368,466	1,259,734	588,456	1,664,812	2,103,211	1,371,865	2,410,843	1,803,736	2,270,247	2,000,981	1,656,017	1,832,202	22,330,571
AFUDC Debt	21,929	31,113	29,973	32,758	35,561	38,008	41,244	44,929	48,519	52,291	52,247	26,794	455,365
. = . = .			71,499	78,145	84,796	90.640	98,357	107,144	115,706	124,701	124.595	63,897	1,085,900
AFUDC Equity	51,205	75,215					30,337	107,177		12 1,7 0 1			
AFUDC Equity Closings to Plant CWIP Ending Balance	(735,456) 16,822,049	(810,627) 17,377,485	1,090,017 19,157,430	(6,701) 20,926,444	(613,519) 22,536,494	(93,645) 23,943,361	26,493,805	28,449,615	30,884,087	33,062,059	(4,286,330) 30,608,587	(31,155,111) 1,376,369	(36,611,373) 1,376,369

Gas Intangible Plant CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant CWIP Ending Balance	19,540 4,337	February 23.980	March	April	May	June	July	August	September	October	November	December	
CWIP Beginning Balance CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant		23 080											Year-to-date
CWIP Expenditures AFUDC Debt AFUDC Equity Closings to Plant			37.785	52.260	71.311	115.885	159.415	_					19.540
AFUDC Debt AFUDC Equity Closings to Plant		13,617	14,226	18,708	44,056	42,768	136,440	136,440	136,440	136,440	136,440	136,440	956,353
AFUDC Equity Closings to Plant	31	55	74	101	153	225	130,440	130,440	130,440	130,440	130,440	130,440	639
Closings to Plant	72	132	176	241	365	537							1,523
	12	132	170	241	300	551	(295,855)	(136,440)	(136,440)	(136,440)	(136,440)	(136,440)	(978,055)
CVVII LITUING Dalance	23,980	37,785	52,260	71,311	115,885	159,415	(293,033)	(130,440)	(130,440)	(130,440)	(130,440)	(130,440)	(976,033)
	23,300	31,103	32,200	71,311	113,003	135,413		-	•	-	-	•	
Wold													
Enhance Capabilities													
Common General Plant				760	1.664	3.680	15.690	187.936	430.005	615,569	791,146	967.697	
CWIP Beginning Balance	-	-	758	900	2,004	11,960	171,687	240,362	182,675			171,687	4 405 440
CWIP Expenditures AFUDC Debt	-	-								171,687	171,687		1,125,410
	-	-	0	1	3	15	165 394	504	854	1,149	1,437	1,726	5,855
AFUDC Equity	-		1	3	8	35		1,202	2,036	2,740	3,427	4,117	13,963
Closings to Plant	-	-	-	-	-	-	-	400.005		704 4 40	-	4 4 4 5 000	4 4 4 5 000
CWIP Ending Balance	-	-	760	1,664	3,680	15,690	187,936	430,005	615,569	791,146	967,697	1,145,228	1,145,228
Common Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	150,416	452,084	755,426	1,261,007	1,769,395	-
CWIP Expenditures	-	-	-	-	-	-	150,000	300,000	300,000	500,000	500,000	500,000	2,250,000
AFUDC Debt	-	-	-	-	-	-	123	493	987	1,649	2,478	3,312	9,042
AFUDC Equity	-	-	-	-	-	-	293	1,175	2,355	3,932	5,910	7,898	21,563
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance		-	-	-	-	-	150,416	452,084	755,426	1,261,007	1,769,395	2,280,604	2,280,604
Enterprise Security Capital													
Common General Plant													
CWIP Beginning Balance	230,034	260,610	281,057	288,961	295,344	289,919	74,324	3,250	1,964	1,187	718	435	230,034
CWIP Expenditures	30,470	20,183	7,576	6,017	3,798	3,671	74,524	3,230	1,304	1,107	710		71,716
AFUDC Debt	30,470	78	97	108	123	120	7	4	3	2	1	1	574
AFUDC Equity	74	186	230	258	295	286	17	10	6	4	2	1	1,369
	- 74	186	230	258	(9,641)	(219,672)	(71,097)	(1,301)	(785)	(474)	(286)	(173)	(303,430)
Closings to Plant CWIP Ending Balance	260,610	281,057	288,961	295,344	289,919	74,324	3,250	1,964	1,187	718	435	264	(303,430)
, and the second	,.			,-	,-		.,	,					
Common Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	1,698,754	3,406,937	5,124,603	6,851,804	8,588,592	-
CWIP Expenditures	-	-	-	-	-	-	1,694,052	1,694,052	1,694,052	1,694,052	1,694,052	1,694,052	10,164,312
AFUDC Debt	-	-	-	-	-	-	1,389	4,175	6,977	9,793	12,626	15,474	50,435
AFUDC Equity	-	-	-	-	-	-	3,313	9,957	16,637	23,355	30,110	36,903	120,274
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-		-	-	1,698,754	3,406,937	5,124,603	6,851,804	8,588,592	10,335,021	10,335,021
Gas General Plant													
CWIP Beginning Balance	178,026	178,026	176,626	176,626	176,626	176,626	-	-	-	-	-	-	178,026
CWIP Expenditures	-	(1,400)	-	-	-	-	-	-		-	-		(1,400)
Closings to Plant	-	(.,,	-	-	-	(176,626)	-	-	-	-	-	-	(176,626)
CWIP Ending Balance	178,026	176,626	176,626	176,626	176,626	-	-		-		-	-	-
Other													
Common General Plant													
CWIP Beginning Balance	3,327,707	3,410,880	3,531,784	3,732,731	3,771,461	3,797,625	3,821,606	3,154,732	3,168,239	3,181,821	3,396,033	3,611,434	3,327,707
CWIP Expenditures	73,229	107,087	188,158	25.687	12,946	10,645	3,021,000	3,134,732	3,100,233	200,000	200,000	200,000	1,017,753
AFUDC Debt	2,982	4,041	3,777	3,853	3,905	3,940	3,968	3,990	4,013	4,199	4,550	4,903	48,122
		9,776	9,011	9,191	9,312	9,396	9,464	9,516		10,013	10,851	11,694	
AFUDC Equity	6,963	9,776	9,011	9,191	9,312	9,390	(680,306)	9,516	9,569	10,013	10,001	11,094	114,755
Closings to Plant CWIP Ending Balance	3,410,880	3,531,784	3,732,731	3,771,461	3,797,625	3,821,606	3,154,732	3,168,239	3,181,821	3,396,033	3,611,434	3,828,031	(680,306) 3,828,031
- J		,,	, , , ,		., . ,	.,. ,		.,, ,-	-, - ,	-,,	-,- ,	-,,	-,,
Common Intangible Plant													
CWIP Beginning Balance	750,933	2,261,672	1,563,123	274,196	1,659,219	1,970,086	270,806	270,806	270,806	270,806	270,806	270,806	750,933
CWIP Expenditures	1,510,738	(698,549)	(1,288,927)	1,385,023	310,867	(1,699,280)	-	-	-	-	-	-	(480,128)
CWIP Ending Balance	2,261,672	1,563,123	274,196	1,659,219	1,970,086	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806
Gas Manufactured Production Plant													
CWIP Beginning Balance	22,911	22,911	617	2	2	2	2	2	2	2	2	2	22,911
O Dog., ming Data 100	-	(22,294)	(615)	-	-	-	-	-	-	-	-	-	(22,909)
CWIP Expenditures	22,911	617	2	2	2	2	2	2	2	2	2	2	2

Comparison Punct Comparison Comparis	2021 2021 December Year-to-d	2021 November	2021 October	2021 September	2021 August	2021 July	2021 June	2021 May	2021 April	2021 March	2021 February	2021 January	
CVIP Beginning Balance													Gas Distribution Plant
CWIP Expenditures	739,191 792,	739 191	739 191	739 191	739 191	739 191	738 705	2 318 997	3 399 240	2 342 299	1 231 662	792 188	
CVIP Ending Balance 1,231,662 2,342,298 3,396,240 2,316,997 738,796 739,191 739,	- (52,												
Case Centeral Plant CovP Beginning Balance 4,181	739,191 739,	739,191	739,191	739,191	739,191	739,191							
CVIPP Experience													
CWIP Expenditures													
Gas Other Storage Plant CVIP Ending Balance (22,911) (22,911) (817) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	956 4,	956	956	956	956	956	956		4,181	4,181	4,181	4,181	
Gas Other Storage Plant OWIP Beginning Balance (22,911) (22,911) (617) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	- (3,	-	-		-	-			-	-	-	-	
CVIPP Engenditures	956	956	956	956	956	956	956	956	4,181	4,181	4,181	4,181	CWIP Ending Balance
CWIP Enginning Balance (2,911) (2,911) (617) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2													Gas Other Storage Plant
CWIP Expenditures (2,911) (617) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	(2) (22,	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(617)	(22.911)	(22.911)	
Property Services Capital Common General Plant Common General	- 22,		-	-		-	-		-			-	
Common General Plant CWIP Expenditures	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)			(22,911)	
Common General Plant CWIP Expenditures													December Complete Comittee
CWIP Expenditures 1516.66 486.96 95.24.07 9.305.014 3.791.925 3.417.139 4.189.461 5.566.348 7.835.30 8.237.058 10.019.227 12.666.783 17.966.560 22.96 CVIP Expenditures 1516.66 486.959 502.404 762.848 11.486.30 2.416.62.14 1.865.152 1.865.052 2.790.004 554.256 8.0563 14.06 APUDC Debt 4.698 6.392 5.862 6.215 8.054 11.000 13.170 14.939 15.596 25.081 33.748 3.740 Closings to Plant (225.259) (20.091) (397.037) (11.567) (9.002 7.65.038 13.100 14.939 15.596 25.081 33.748 2.000 Closings to Plant (225.259) (20.091) (397.037) (11.567) (9.002 7.65.038 13.000 3.237.088 10.019.227 12.666.783 17.965.560 2.296.259 22.88 CWIP Ending Balance 3.305.014 3.791.925 3.417.139 4.189.461 5.565.348 7.835.038 3.237.088 10.019.227 12.666.783 17.965.560 2.296.259 22.88 CWIP Expenditures 14.455 34.376 7.833 6.836 8.826 21.518 760.000 486.000 720.000 640.709 556.000 2.22 APUDC Debt 2.205 34.376 7.833 6.836 8.826 21.518 760.000 486.000 720.000 640.709 556.000 2.22 APUDC Equity 480 743 753 782 814 873 2.408 4.817 7.163 9.864 12.259 Closings to Plant 1.2 1.2 1.2 1.2 1.2 1.2 1.2 1.2 1.2 1.2													
CWIP Expenditures	22.962.259 3.362.	17 966 560	12 669 783	10 019 227	8 237 058	7 833 630	5 656 348	4 189 461	3 417 139	3 791 925	3 305 014	3 362 940	
AFUDC Debt 4,698 6.392 5.862 6.215 8.054 11,030 13,170 14,939 18,596 25,081 33,748 3 AFUDC Equity 10,970 15,461 13,985 14,826 19,204 26,303 31,06 35,662 44,346 59,811 80,482 99 Closings to Plant (225,259) (20,901) (897,037) (11,657) (9,002) (6,676) (1,506,271) (118,987) (203,191) (330,683) (2,077,169) (14,81) CWIP Ending Balance 3,305,014 3,791,925 3,417,139 4,189,461 5,656,348 7,833,630 8,237,058 10,019,227 12,669,783 17,666,560 22,962,559 22,88 Gas General Plant CWIP Ending Balance 138,154 153,275 188,702 197,603 205,296 213,277 236,034 998,680 1,471,517 2,201,684 2,856,392 3,42 AFUDC Debt 1,435 34,376 78,83 6,593 6,826 21,518 760,000 466,000 720,000 640,709 556,000 2,222 AFUDC Debt 2,05 308 316 328 341 366 1,009 2,020 3,004 4,136 5,140 AFUDC Equity 480 743 753 782 814 873 2,406 4,817 7,163 9,864 12,259 Closings to Plant 1 5,3,275 188,702 197,603 205,296 213,277 236,034 998,680 1,471,517 2,201,684 2,856,392 3,429,791 Fleet, Tools and Communications Common General Plant CWIP Ending Balance 155,275 188,702 197,603 205,296 213,277 236,034 998,680 1,471,517 2,201,684 2,856,392 3,429,791 Fleet, Tools and Communications Common General Plant CWIP Ending Balance 187,948 47,567 47,947 70,633 111,792 121,670 179,311 307,247 484,968 700,657 599,843 68 CWIP Ending Balance 147,567 47,947 70,633 111,792 121,670 179,311 307,247 484,968 700,657 599,843 68 CWIP Ending Balance 1,069,571 1,074,866 1,081,950 1.982 884	14,605,412 39,111,												
AFUDC Equity (10,970 15,461 13,895 14,826 19,204 26,303 31,406 35,626 44,346 59,811 80,482 99	39,150 186,												
Cosings to Plant (225,259) (20,901) (897,037) (11,567) (9,002) (6,676) (1,506,271) (118,987) (203,191) (330,683) (2,077,169) (14,81) (201,192) (12,669,783) (17,966,500) (22,962,259) (22,862) (22,862) (23,876) (20,192) (23,191) (23,006) (23,006) (22,006,259) (23,876) (20,192) (23,191) (23,006) (23,191) (23,006) (23,191) (23,006) (23,191) (23,191) (23,006) (23,191) (23,19	93,364 445,												
GWP Ending Balance 3,305,014 3,791,925 3,417,139 4,189,461 5,656,348 7,833,630 8,237,058 10,019,227 12,669,783 17,966,560 22,962,259 22,88 Gas General Plant CWIP Beginning Balance 138,154 153,275 188,702 197,603 6,826 215,18 760,000 466,000 720,000 640,709 756,000 720,000 640,709 756,000 720,000 640,709 756,000 720,000	(14,817,801) (20,224,												
Gas General Plant CWIP Beginning Belance 138,154 153,275 188,702 197,603 206,296 213,277 236,034 98,680 1,471,517 2,201,684 2,856,392 3,426 3,4376 7,833 6,583 6,828 341 366 1,009 2,000 466,000 720,000 460,000 2,020 3,004 4,136 5,140 4,136 5,140 12,259 Closings to Plant CWIP Ending Balance 153,275 188,702 197,603 205,296 213,277 236,034 98,681 1,71,517 2,01684 2,856,392 3,429,791 (5,66) 5,66) Fleet, Tools and Communications Common General Plant CWIP Ending Balance 187,949 47,587 47,947 7,0633 111,792 121,670 179,311 307,247 484,968 700,657 599,843 68 68,20 1,71,517 2,201,684 2,856,392 3,429,791 (5,66) 5,66) 5,66) 5,766 4,76,76 4,7447 7,0633 111,792 121,670 179,311 307,247 484,968 700,657 599,843 68 68,20 68,2	22,882,385 22,882,												
CWIP Expenditures	22,882,385 22,882,	22,962,259	17,900,500	12,669,783	10,019,227	8,237,058	7,833,630	5,656,348	4,189,461	3,417,139	3,791,925	3,305,014	CWIP Ending Balance
CWIP Expenditures 14.435 34,376 7.833 6.828 6.21.518 760,000 460,000 720,000 640,709 556,000 2.22 AFIDIC Debt 205 308 316 328 328 341 366 1.009 2.020 3.004 4.136 7.000 4.136 7.000 AFIDIC Equity 480 743 753 782 814 873 2.406 4.817 7.163 9.864 12.259 (770) 7.000 AFIDIC Equity 7.163 9.864 12.259 (770) 7.000 AFIDIC Equity 7.163 9.864 12.259 (770) 7.000 AFIDIC Equity 7.000 AFIDIC													Gas General Plant
AFUDC Debt 205 308 316 328 341 366 1,009 2,020 3,004 4,136 5,140 AFUDC Equity 480 743 753 782 814 873 2,406 4,817 7,163 9,864 12,259 Closings to Plant 7,163 9,864 12,259 (5,66 CWIP Ending Balance 153,275 188,702 197,603 205,296 213,277 236,034 998,680 1,471,517 2,201,684 2,856,392 3,429,791 (5,66 CWIP Ending Balance 187,948 47,567 47,947 70,633 111,792 121,670 179,311 307,247 484,968 700,657 599,843 680 CWIP Expenditures 867 380 22,686 41,159 36,466 57,958 283,798 429,818 555,063 355,273 351,789 41 Closings to Plant (141,248) (26,589) (317) (155,862) (252,097) (319,374) (456,087) (268,319) (28 319) (29 20 20 20 20 20 20 20 20 20 20 20 20 20	3,429,791 138,	2,856,392	2,201,684	1,471,517		236,034	213,277	205,296	197,603	188,702	153,275	138,154	
AFUDC Debt	2,226,367 5,460,	556,000	640,709	720,000	466,000	760,000	21,518	6,826	6,583	7,833	34,376	14,435	CWIP Expenditures
Closings to Plant	3,725 20,	5,140	4,136	3,004	2,020	1,009	366	341	328	316	308	205	
CWIP Ending Balance 153,275 188,702 197,603 205,296 213,277 236,034 998,680 1,471,517 2,201,684 2,856,392 3,429,791	8,884 49,	12,259	9,864	7,163	4,817	2,406	873	814	782	753	743	480	AFUDC Equity
Fleet, Tools and Communications Common General Plant	(5,668,767) (5,669,	-	-	-	-	(770)	-	-	-	-	-	-	Closings to Plant
Common General Plant CWIP Beginning Balance 187,948 47,567 47,947 70,633 111,792 121,670 179,311 307,247 484,968 700,657 599,843 68 68 68 68 68 68 68 6	-	3,429,791	2,856,392	2,201,684	1,471,517	998,680	236,034	213,277	205,296	197,603	188,702	153,275	CWIP Ending Balance
CWIP Beginning Balance 187,948 47,567 47,947 70,633 111,792 121,670 179,311 307,247 484,968 700,657 599,843 68 CWIP Expenditures 867 380 22,686 41,159 36,466 67,958 283,798 429,818 535,063 355,273 351,799 41 Closings to Plant (141,248) (26,589) (317) (155,862) (25,097) (319,314) (456,087) (268,319) (29 CWIP Ending Balance 47,567 47,947 70,633 111,792 121,670 179,311 307,247 484,968 700,657 599,843 683,313 80 Common Intangible Plant CWIP Beginning Balance 1,069,571 1,074,866 1,081,950													
CWIP Expenditures 867 380 22,686 41,159 36,466 57,958 283,798 429,818 535,063 355,273 351,789 41 Closings to Plant (141,248) - - - (26,589) (317) (155,862) (252,097) (319,374) (456,087) (268,319) (29 CWIP Ending Balance 47,567 47,947 70,633 111,792 121,670 179,311 307,247 484,988 700,657 599,843 683,313 80 Common Intangible Plant CWIP Expenditures 226 304 75 -													
Closings to Plant (141,248) (26,589) (317) (155,862) (250,97) (319,374) (456,087) (268,319) (29 CWIP Ending Balance 47,567 47,947 70,633 111,792 121,670 179,311 307,247 484,968 700,657 599,843 683,313 80 CMIP Ending Balance 1,069,571 1,074,866 1,081,950	683,313 187,												
CWIP Ending Balance 47,567 47,947 70,633 111,792 121,670 179,311 307,247 484,968 700,657 599,843 683,313 80 Common Intangible Plant CWIP Beginning Balance 1,069,571 1,074,866 1,081,950	414,849 2,530,								41,159	22,686	380		
Common Intangible Plant CWIP Beginning Balance 1,069,571 1,074,866 1,081,950 - - - - - - - - -	(295,210) (1,915,								-	-	-		
CWIP Beginning Balance	802,952 802,	683,313	599,843	700,657	484,968	307,247	179,311	121,670	111,792	70,633	47,947	47,567	CWIP Ending Balance
CWIP Beginning Balance													Common Intangible Plant
CWIP Expenditures 226 304 75	- 1,069,	-	-	-	-	-	-	-	-	1.081.950	1.074.866	1.069.571	
AFUDC Debt 1,520 1,982 894	-	-	-	-	-	-	-	-	-				
AFUDC Equity 3,549 4,798 2,134 1	- 4,	-	-			-		-		894	1.982	1.520	
Closings to Plant CWIP Ending Balance 1,074,866 1,081,950	- 10,			-	_			-	1				
CWIP Ending Balance 1,074,866 1,081,950	- (1,085,										-,,,,,,	-	
CWIP Beginning Balance 166,650 167,113 168,040 168,973 169,911 170,854 17 CWIP Expenditures 166,650	- (1,000,	-	-	-	-	-	-	-		-	1,081,950	1,074,866	
CWIP Beginning Balance 166,650 167,113 168,040 168,973 169,911 170,854 17 CWIP Expenditures 166,650													One leteratible Division
CWIP Expenditures 166,650 1737 AFUDC Debt 137 AFUDC Equity 137 AFUDC Equity 1326 137 AFUDC Equity 1326 1326 1326 1326 1326	474 000	470.054	400.044	400.070	400.040	407.440							
AFUDC Debt 137 274 276 277 279 280 AFUDC Equity 326 654 657 661 665 668 CWIP Ending Balance 167,113 168,040 168,973 169,911 170,854 171,803 17 Zich New Business Gas Distribution Plant CWIP Beginning Balance 562,767 614,145 226,043 350,604 771,695 1,590,279 1,303,727 1,284,811 639,926 633,589 739,386 81	171,803		169,911			167,113							
AFUDC Equity 326 654 657 661 665 668 CWIP Ending Balance 326 654 657 661 665 668 TWIP Ending Balance 167,113 168,040 168,973 169,911 170,854 171,803 17 Zich New Business Gas Distribution Plant CWIP Beginning Balance 562,767 614,145 226,043 350,604 771,695 1,590,279 1,303,727 1,284,811 639,926 633,589 739,386 81	- 166,							-	-		-	-	
CWIP Ending Balance 167,113 168,040 168,973 169,911 170,854 171,803 17 Zich New Business Gas Distribution Plant CWIP Beginning Balance 562,767 614,145 226,043 350,604 771,695 1,590,279 1,303,727 1,284,811 639,926 633,589 739,386 81	282 1,							-	-		-	-	
Zich New Business Gas Distribution Plant CWIP Beginning Balance 562,767 614,145 226,043 350,604 771,695 1,590,279 1,303,727 1,284,811 639,926 633,589 739,386 81	672 4, 172,756 172,												
New Business Gas Distribution Plant CWIP Beginning Balance 562,767 614,145 226,043 350,604 771,695 1,590,279 1,303,727 1,284,811 639,926 633,589 739,386 81	172,750 172,	171,003	170,004	118,801	100,913	100,040	107,113	-	-	-	-	<u>-</u>	CWIP Ending balance
Gas Distribution Plant CWIP Beginning Balance 562,767 614,145 226,043 350,604 771,695 1,590,279 1,303,727 1,284,811 639,926 633,589 739,386 81													
CWIP Beginning Balance 562,767 614,145 226,043 350,604 771,695 1,590,279 1,303,727 1,284,811 639,926 633,589 739,386 81													
CWIP Expenditures 2,048,501 1,296,714 939,305 1,881,713 1,814,148 1,732,595 2,867,790 2,696,756 1,901,097 1,902,294 1,923,572 49	817,610 562,												
	493,242 21,497,	1,923,572		1,901,097									
AFUDC Debt 74 101 92 283 576 734 948 664 111 72 63	53 3,	63									101		AFUDC Debt
AFUDC Equity 172 245 219 676 1,373 1,751 2,262 1,584 264 172 150	126 8,	150	172	264	1,584	2,262	1,751		676	219	245	172	AFUDC Equity
Closings to Plant (1,997,370) (1,685,162) (815,054) (1,461,581) (997,512) (2,021,633) (2,889,916) (3,343,889) (1,907,809) (1,796,741) (1,845,561) (48	(487,951) (21,250,	(1,845,561)	(1,796,741)	(1,907,809)	(3,343,889)	(2,889,916)	(2,021,633)	(997,512)	(1,461,581)	(815,054)	(1,685,162)	(1,997,370)	Closings to Plant
	823,079 823,												
													-

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Gas Transmission Plant													
CWIP Beginning Balance	(1,906,811)	(2,020,051)	(1,968,378)	(1,823,280)	(1,831,504)	(1,712,498)	(1,655,014)	(1,146,739)	(832,701)	(537,125)	(271,313)	102	(1,906,811)
CWIP Expenditures	(113,328)	51,555	144,994	(8,330)	119,006	57,484	406,630	318,379	297,100	266,348	240,316	-	1,780,155
AFUDC Debt	26	34	31	31	0	-	21	7	3	1	0	0	155
AFUDC Equity	61	83	74	74	0	-	50	17	6	2	1	0	369
Closings to Plant	-	-	-	-	-	-	101,574	(4,365)	(1,533)	(539)	31,098	(66)	126,168
CWIP Ending Balance	(2,020,051)	(1,968,378)	(1,823,280)	(1,831,504)	(1,712,498)	(1,655,014)	(1,146,739)	(832,701)	(537,125)	(271,313)	102	36	36
Reliability													
Gas Distribution Plant													
CWIP Beginning Balance	2,073,843	2,551,639	1,029,883	504,321	1,007,408	2,611,976	3,350,725	8,092,136	13,441,358	17,562,711	5,216,334	2,712,571	2,073,843
CWIP Expenditures	502,099	9,912	242,328	1,422,768	2,687,270	1,119,903	6,306,181	6,641,373	6,307,595	3,365,500	1,202,137	4,848,389	34,655,456
AFUDC Debt	2,395	2,438	242,326 891	456	716	1,119,903	7,944	16,680	24,545	18,382	5,730	3,188	84,670
AFUDC Equity	5,593	5,926	2.126	1.087	1,708	3,113	18.945	39.777	58,533	43.838	13.665	7,604	201.914
Closings to Plant	(32,292)	(1,540,032)	(770,907)	(921,224)	(1,085,126)	(385,572)	(1,591,660)	(1,348,608)	(2,269,320)	(15,774,097)	(3,725,294)	(5,549,787)	(34,993,918)
CWIP Ending Balance	2,551,639	1,029,883	504,321	1,007,408	2,611,976	3,350,725	8,092,136	13.441.358	17,562,711	5,216,334	2,712,571	2,021,965	2,021,965
CWIP Ending Balance	2,551,659	1,029,003	504,321	1,007,406	2,611,976	3,350,725	0,092,130	13,441,336	17,562,711	5,216,334	2,712,571	2,021,965	2,021,965
Gas General Plant													
CWIP Beginning Balance	205,262	211,156	211,704	116,893	119,254	124,413	117,193	153,791	249,968	339,507	406,952	452,002	205,262
CWIP Expenditures	8,550	8,517	9,277	2,226	5,228	(5,704)	83,964	99,197	94,774	111,112	54,073	47,550	518,763
AFUDC Debt	159	166	109	40	46	44	206	313	465	600	687	758	3,594
AFUDC Equity	371	404	259	95	110	106	491	747	1,110	1,432	1,639	1,807	8,571
Closings to Plant	(3,186)	(8,539)	(104,455)	(0)	(225)	(1,667)	(48,063)	(4,080)	(6,810)	(45,700)	(11,349)	(19,335)	(253,409)
CWIP Ending Balance	211,156	211,704	116,893	119,254	124,413	117,193	153,791	249,968	339,507	406,952	452,002	482,781	482,781
CVVII Ending Bulance	211,100	211,704	110,000	110,204	124,410	117,100	100,701	240,000	000,007	400,002	402,002	402,701	402,701
Gas Transmission Plant													
CWIP Beginning Balance	1,112,148	231,992	233,454	234.755	236,058	238.567	238.581	272,510	767.757	944.490	807.436	592.084	1,112,148
CWIP Expenditures	30,206	231,332	3	234,733	2,502	13	32,515	1,303,313	839,171	407,483	405,625	1,193,160	4,213,991
AFUDC Debt	963	522	385	385	2,302	4	418	1,085	1,553	1.508	1,222	1,193,100	9,558
AFUDC Equity	2,248	1,292	918	918	5	10	997	2,588	3,704	3,596	2,914	3,603	22,791
Closings to Plant	(913,573)	(352)	(5)	310	-	(13)	- 331	(811,739)	(667,695)	(549,641)	(625,113)	(805,661)	(4,373,791)
CWIP Ending Balance	231,992	233,454	234,755	236,058	238,567	238,581	272,510	767,757	944,490	807,436	592,084	984,697	984,697
CWIF Ending Balance	231,992	200,404	234,733	230,036	230,307	230,301	272,510	707,737	344,430	007,430	392,004	304,037	304,037
Safety													
Gas Distribution Plant													
CWIP Beginning Balance	0	255,851	-	-	-	-	-	23,974	51,914	49,590	51,465	34,301	0
CWIP Expenditures	255,752	(215,362)	47,378	114,359	103,073	103,541	53,276	91,390	58,287	64,776	24,760	18,323	719,553
Closings to Plant	99	(40,489)	(47,378)	(114,359)	(103,073)	(103,541)	(29,302)	(63,450)	(60,610)	(62,902)	(41,924)	(28,944)	(695,872)
CWIP Ending Balance	255,851	-	-	-	-		23,974	51,914	49,590	51,465	34,301	23,681	23,681
Gas General Plant													
CWIP Beginning Balance	1,147,026	30,001	68,625	29,640	72,173	114,572	118,508	-	-	-	-	-	1,147,026
CWIP Expenditures	(361,312)	38,625	72,440	64,647	76,465	114,349	123,646	143,515	142,413	188,167	235,835	457,172	1,295,963
Closings to Plant	(755,714)	-	(111,425)	(22,114)	(34,066)	(110,413)	(242,154)	(143,515)	(142,413)	(188,167)	(235,835)	(457,172)	(2,442,989)
CWIP Ending Balance	30,001	68,625	29,640	72,173	114,572	118,508	-	-	-	-	-	-	-
Relocation													
Gas Distribution Plant													
CWIP Beginning Balance	1,021,163	198,031	106,744	78,647	3,191,958	5,685,081	2,231,075	1,714,467	1,031,947	984,942	682,215	208,966	1,021,163
CWIP Expenditures	323,697	2,617	(66,194)	3,351,274	3,813,896	2,456,934	2,481,133	1,362,264	665,997	561,985	173,729	(185,423)	14,941,908
													20.240
AFUDC Debt	928	309	197	1,914	5,109	4,490	2,184	1,692	1,325	1,228	608	254	
AFUDC Equity	2,168	782	470	4,566	12,185	10,707	5,207	4,034	3,161	2,929	1,451	607	48,266
Closings to Plant	(1,149,925)	(94,995)	37,429	(244,444)	(1,338,066)	(5,926,137)	(3,005,132)	(2,050,510)	(717,488)	(868,867)	(649,038)	191,335	(15,815,837)
CWIP Ending Balance	198,031	106,744	78,647	3,191,958	5,685,081	2,231,075	1,714,467	1,031,947	984,942	682,215	208,966	215,739	215,739
GUIC													
Gas Distribution Plant	-												
CWIP Beginning Balance	2,876,195	1,917,739	2,091,176	2,710,861	5,001,865	7,737,687	11,051,246	15,864,824	23,671,885	27,515,042	28,209,119	25,543,752	2,876,195
CWIP Beginning Balance CWIP Expenditures	83,566	1,917,739	802,527	2,710,861	4,547,456	5,876,885	7,104,768	10,430,924	6,533,392	2,417,108	1,349,074	462,009	43,099,603
AFUDC Debt	17,426	8,902	3,769	5,447	8,378	13,588	21,278	31,358	40,426	43,959	42,494	40,637	277,662
AFUDC Equity	39,202	21,596	8,996	12,992	19,977	32,405	50,744	74,782	96,406	104,831	101,337	96,910	660,177
Closings to Plant	(1,098,650)	(1,112,053)	(195,607)	35,664	(1,839,989)	(2,609,319)	(2,363,212)	(2,730,002)	(2,827,067)	(1,871,821)	(4,158,272)	(671,631)	(21,441,959)
CWIP Ending Balance	1,917,739	2,091,176	2,710,861	5,001,865	7,737,687	11,051,246	15,864,824	23,671,885	27,515,042	28,209,119	25,543,752	25,471,678	25,471,678

	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021	2021
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Gas Transmission Plant													
CWIP Beginning Balance	246,000	231,401	273,220	383,835	476,129	618,845	859,334	695,910	506,759	402,939	335,298	224,509	246,000
CWIP Expenditures	1,922	49,194	108,961	89,915	139,684	236,397	356,815	176,510	185,800	176,510	92,933	248,577	1,863,219
AFUDC Debt	338	461	539	703	896	1,209	1,316	1,016	781	639	482	452	8,831
AFUDC Equity	790	1,116	1,285	1,676	2,136	2,883	3,138	2,424	1,861	1,525	1,148	1,078	21,060
Closings to Plant	(17,649)	(8,952)	(170)	-	-	-	(524,692)	(369,101)	(292,262)	(246,315)	(205,352)	(208,549)	(1,873,041)
CWIP Ending Balance	231,401	273,220	383,835	476,129	618,845	859,334	695,910	506,759	402,939	335,298	224,509	266,069	266,069
Safety - Plants													
Gas Manufactured Production Plant	t												
CWIP Beginning Balance	3,177,103	3,315,923	3,571,289	3,881,595	4,049,712	4,301,681	3,282,339	3,830,809	8,284,692	13,612,978	18,962,753	24,400,106	3,177,103
CWIP Expenditures	123,640	234,451	290,181	146,744	229,414	915,056	1,129,764	5,369,726	5,578,912	5,563,524	5,575,701	4,790,402	29,947,515
AFUDC Debt	4,552	6,117	5,945	6,313	6,664	5,972	5,823	9,936	17,922	26,674	35,489	22,306	153,712
AFUDC Equity	10,628	14,799	14,181	15,060	15,891	14,243	13,886	23,695	42,740	63,611	84,633	53,194	366,559
Closings to Plant	-	-	-	-	-	(1,954,612)	(601,003)	(949,473)	(311,289)	(304,034)	(258,471)	(28,817,580)	(33,196,462)
CWIP Ending Balance	3,315,923	3,571,289	3,881,595	4,049,712	4,301,681	3,282,339	3,830,809	8,284,692	13,612,978	18,962,753	24,400,106	448,427	448,427
Gas General Plant													
CWIP Beginning Balance	49,551	49,551	49,551	46,069	49,581	49,581	49,581	-	-	-	-	-	49,551
CWIP Expenditures	-	-	(3,456)	-	-	-	-	-	-	-	-	-	(3,456)
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	(27)	3,512	-	-	(49,581)	-	-	-	-	-	(46,095)
CWIP Ending Balance	49,551	49,551	46,069	49,581	49,581	49,581	-	-	-	-	-	-	-
Gas Other Storage Plant													
CWIP Beginning Balance	1,651,367	2,093,010	2,499,823	3,108,061	2,914,581	3,073,067	3,695,932	4,242,277	5,511,133	6,375,717	7,960,164	9,213,039	1,651,367
CWIP Expenditures	427.062	439,383	619.747	160.140	175,278	629,292	965.934	1,562,151	1,661,130	1,875,474	1,541,979	1,211,284	11,268,856
AFUDC Debt	1,997	1,897	2,160	2,822	3,086	3,671	6,490	7,975	9,785	11,724	14,060	11,362	77,029
AFUDC Equity	4,664	4,618	5,153	6,732	7,358	8,753	15,477	19,018	23,336	27,958	33,530	27,095	183,693
Closings to Plant	7,920	(39,086)	(18,823)	(363,173)	(27,237)	(18,851)	(441,556)	(320,288)	(829,666)	(330,709)	(336,696)	(6,301,065)	(9,019,231)
CWIP Ending Balance	2,093,010	2,499,823	3,108,061	2,914,581	3,073,067	3,695,932	4,242,277	5,511,133	6,375,717	7,960,164	9,213,039	4,161,715	4,161,715

Note: This schedule includes only Gas Distribution assets located in the State of Minnesota.

	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
Husen													
Fleet, Tools and Communications Common General Plant													
CWIP Beginning Balance	597,556	441,709	326,762	241,907	179,215	197,071	146,583	110,482	103,194	75,877	55,846	41,141	597,556
CWIP Expenditures	-	-	54,667	125,000	135,872	25,000	27,000	55,000	100,000	100,000	-	-	622,539
Closings to Plant	(155,847)	(114,948)	(139,521)	(187,692)	(118,016)	(75,489)	(63,100)	(62,289)	(127,316)	(120,032)	(14,705)	(10,806)	(1,189,760)
CWIP Ending Balance	441,709	326,762	241,907	179,215	197,071	146,583	110,482	103,194	75,877	55,846	41,141	30,335	30,335
Gas General Plant													
CWIP Beginning Balance	1,646,222	1,278,688	1,045,266	1,008,949	1,094,212	1,158,159	1,168,619	1,138,121	1,112,340	952,230	819,173	719,380	1,646,222
CWIP Expenditures	58,695	115,000	300,000	450,000	450,000	400,000	348,875	345,000	157,300	140,000	140,000	71,105	2,975,975
Closings to Plant	(426,229)	(348,422)	(336,316)	(364,737)	(386,053)	(389,540)	(379,374)	(370,780)	(317,410)	(273,058)	(239,793)	(197,621)	(4,029,333)
CWIP Ending Balance	1,278,688	1,045,266	1,008,949	1,094,212	1,158,159	1,168,619	1,138,121	1,112,340	952,230	819,173	719,380	592,863	592,863
PHEV													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	10,000	14,000	46,000	70,000	70,000	70,000	50,000	205,800	95,000	25,000	25,000	12,400	693,200
Closings to Plant	(10,000)	(14,000)	(46,000)	(70,000)	(70,000)	(70,000)	(50,000)	(205,800)	(95,000)	(25,000)	(25,000)	(12,400)	(693,200)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas General Plant													
CWIP Expenditures	-	-	-	-	-	-	-	-	70,000	-	77,900	-	147,900
Closings to Plant	-	-	-	-	-	-	-	-	(70,000)	-	(77,900)	-	(147,900)
Fueling Depots	İ												
Common General Plant	i												
CWIP Expenditures					100,000		100,000		20,000				220,000
Closings to Plant	-	-	-		(100,000)	-	(100,000)	-	(20,000)	-	-		(220,000)
Remington													
Aging Technology													
Common General Plant													
CWIP Beginning Balance	4.594.075	6,126,844	7,447,506	5.867.606	5,374,554	7,705,160	5.177.489	7,551,236	7,593,269	4.453.995	6,875,970	9.296.180	4.594.075
				2.196.024			2.564.924						
CWIP Expenditures	1,595,602	1,427,245	2,193,857		2,525,124	2,964,924		2,684,424	2,924,424	2,624,424	2,624,424	2,892,429	29,217,826
Closings to Plant CWIP Ending Balance	(62,834) 6,126,844	(106,583) 7,447,506	(3,773,757) 5,867,606	(2,689,076) 5,374,554	(194,519) 7,705,160	(5,492,595) 5,177,489	(191,176) 7,551,236	(2,642,391) 7,593,269	(6,063,698) 4,453,995	(202,448) 6,875,970	(204,214) 9,296,180	(11,709,227) 479,383	(33,332,519) 479,383
Common Intangible Plant													
CWIP Beginning Balance	5,397,835	6,655,469	7,272,425	11,251,776	13,299,095	15,352,465	17,411,919	19,477,489	21,549,206	23,627,105	25,767,020	27,536,551	5,397,835
CWIP Expenditures	1,227,868	1,227,868	5,459,126	2,004,258	2,004,258	2,004,258	2,004,258	2,004,258	2,004,258	2,059,953	2,059,953	2,020,625	26,080,941
AFUDC Debt	8,703	9,668	10,829	12,589	14,359	16,137	17,925	19,723	21,530	23,378	24,992	21,334	201,167
AFUDC Equity	21,064	23,400	26,211	30,471	34,754	39,059	43,387	47,737	52,111	56,584	60,492	51,636	486,904
	21,004		(1,516,814)	30,471	34,734	39,039	43,307	41,131	32,111	30,304		(16,865,580)	
Closings to Plant CWIP Ending Balance	6,655,469	(643,981) 7,272,425	11,251,776	13,299,095	15,352,465	17,411,919	19,477,489	21,549,206	23,627,105	25,767,020	(375,906) 27,536,551	12,764,566	12,764,566
	1,000,000	.,,	,,	,,	,,	,,	,,				,,,	,,	
Gas General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-		-	-		-	-		-
Closings to Plant CWIP Ending Balance	-			-		-	-	-	-	-	-		-
Gas Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
AGIS													
Common General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-

	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 Year-to-date
Cyber Security													
Common General Plant													
CWIP Beginning Balance	385,380	522,880	660,380	822,880	1,110,380	1,397,880	1,560,380	1,752,047	1,943,713	1,050,000	1,241,667	1,433,333	385,380
CWIP Expenditures	137,500	137,500	287,500	287,500	287,500	287,500	191,667	191,667	191,667	191,667	191,667	191,667	2,575,000
Closings to Plant	-	-	(125,000)	-	-	(125,000)	-	-	(1,085,380)	-	-	(1,625,000)	(2,960,380)
CWIP Ending Balance	522,880	660,380	822,880	1,110,380	1,397,880	1,560,380	1,752,047	1,943,713	1,050,000	1,241,667	1,433,333	-	-
Common Intangible Plant													
CWIP Beginning Balance	2,449,559	3,368,879	4,270,801	5,248,014	6,213,863	7,181,010	8,136,314	9,089,611	10,051,095	11,012,230	11,973,417	12,878,876	2,449,559
CWIP Expenditures	959,572	956,175	1,040,007	1,033,362	1,036,709	1,025,057	1,021,955	1,028,109	1,025,057	1,021,955	962,902	962,902	12,073,762
AFUDC Debt	1,429	2,617	3,817	5,026	6,238	7,450	8,658	9,874	11,099	12,326	13,511	8,447	90,492
AFUDC Equity	3,459	6,335	9,239	12,164	15,099	18,033	20,956	23,899	26,864	29,833	32,702	20,444	219,027
Closings to Plant	(45,140)	(63,205)	(75,851)	(84,702)	(90,899)	(95,236)	(98,272)	(100,398)	(101,885)	(102,927)	(103,656)	(12,150,473)	
CWIP Ending Balance	3,368,879	4,270,801	5,248,014	6,213,863	7,181,010	8,136,314	9,089,611	10,051,095	11,012,230	11,973,417	12,878,876	1,720,196	1,720,196
Emergent Demand													
Common General Plant													
CWIP Beginning Balance	(6,761,371)	(5,491,810)	(4,349,204)	(3,320,860)	(2,395,349)	(1,562,390)	(812,727)	(138,030)	469,197	1,015,702	1,507,556	1,950,225	(6,761,371
CWIP Expenditures	659,360	659,360	659,360	659,360	659,360	659,360	659,360	659,360	659,360	659,360	659,360	659,360	7,912,324
Closings to Plant	610,201	483,245	368,984	266,150	173,599	90,303	15,337	(52,133)	(112,856)	(167,506)	(216,692)	(260,959)	1,197,674
CWIP Ending Balance	(5,491,810)	(4,349,204)	(3,320,860)	(2,395,349)	(1,562,390)	(812,727)	(138,030)	469,197	1,015,702	1,507,556	1,950,225	2,348,627	2,348,627
Common Intangible Plant													
CWIP Beginning Balance	(2,819,515)	(1,888,090)	(1,236,092)	(779,694)	(460,215)	(236,580)	(80,035)	29,546	106,253	159,948	197,534	223,844	(2,819,515)
CWIP Expenditures	122,244	122,244	122,244	122,244	122,244	122,244	122,244	122,244	122,244	122,244	122,244	122,244	1,466,925
Closings to Plant	809,181	529,754	334,155	197,235	101,391	34,301	(12,663)	(45,537)	(68,549)	(84,657)	(95,933)	(103,826)	1,594,852
CWIP Ending Balance	(1,888,090)	(1,236,092)	(779,694)	(460,215)	(236,580)	(80,035)	29,546	106,253	159,948	197,534	223,844	242,262	242,262
Enhance Capabilities													
Common General Plant													
CWIP Beginning Balance	15,398,731	15,607,616	17,335,216	17,558,858	17,770,761	17,990,074	18,942,923	19,157,928	19,386,760	21,305,284	21,523,472	21,749,103	15,398,731
CWIP Expenditures	154,939	1,672,681	167,711	154,939	161,325	893,817	154,939	167,711	1,856,324	154,939	161,325	636,325	6,336,979
AFUDC Debt	15,772	16,056	16,352	16,654	16,953	17,259	17,561	17,870	18,185	18,492	18,800	19,116	209,069
AFUDC Equity	38,174	38,862	39,578	40,310	41,034	41,773	42,504	43,252	44,014	44,758	45,505	46,267	506,032
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(725,000)	(725,000)
CWIP Ending Balance	15,607,616	17,335,216	17,558,858	17,770,761	17,990,074	18,942,923	19,157,928	19,386,760	21,305,284	21,523,472	21,749,103	21,725,811	21,725,811
Common Intangible Plant													
CWIP Beginning Balance	1,236,914	3,180,060	5,151,628	7,204,519	9,107,900	11,144,935	12,848,971	14,878,723	16,034,397	17,731,937	19,510,806	20,165,390	1.236.914
CWIP Expenditures	2,570,144	2,086,481	2,155,911	2,079,541	2,036,487	2,030,256	2,021,135	2,019,967	2,017,495	2,237,644	1,866,252	1,779,748	24,901,063
AFUDC Debt	3,236	6,027	8,847	11,574	14,256	16,809	19,341	21,503	23,499	26,050	27,660	18,824	197,623
AFUDC Equity	7,832	14,589	21,413	28,013	34,504	40,684	46,812	52,045	56,877	63,050	66,948	45,562	478,328
Closings to Plant	(638,065)	(135,530)	(133,280)	(215,746)	(48,213)	(383,713)	(57,535)	(937,840)	(400,331)	(547,875)	(1,306,276)	(16,306,619)	
CWIP Ending Balance	3,180,060	5,151,628	7,204,519	9,107,900	11,144,935	12,848,971	14,878,723	16,034,397	17,731,937	19,510,806	20,165,390	5,702,906	5,702,906
Gas Intangible Plant													
CWIP Beginning Balance	-	97,130	194,771	292,926	391,598	490,790	590,503	690,742	791,508	892,804	994,634	1,097,000	-
CWIP Expenditures	96,875	96,875	96,875	96,875	96,875	96,875	96,875	96,875	96,875	96,875	96,875	96,875	1,162,500
AFUDC Debt	75	224	374	525	677	830	983	1,138	1,293	1,449	1,605	1,322	10,495
AFUDC Equity	180	542	906	1,272	1,639	2,009	2,380	2,753	3,129	3,506	3,885	3,200	25,402
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(598,445)	(598,445)
CWIP Ending Balance	97,130	194,771	292,926	391,598	490,790	590,503	690,742	791,508	892,804	994,634	1,097,000	599,952	599,952
Customer	-												
Common General Plant	İ												
CWIP Beginning Balance	-	1,000	2,000	-	1,000	2,000	-	1,000	2,000	-	-	-	-
CWIP Expenditures	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	-	-	-	9,000
Closings to Plant	-	-	(3,000)	-	-	(3,000)	-	-	(3,000)	-	-	-	(9,000)
CWIP Ending Balance	1,000	2,000	-	1,000	2,000	-	1,000	2,000	-	-	-	-	-
Common Intangible Plant													
CWIP Beginning Balance	1,376,369	1,850,866	2,281,855	2,729,857	3,089,251	3,421,062	3,729,912	4,037,279	4,347,076	4,168,624	4,406,597	4,634,122	1,376,369
CWIP Expenditures	526,554	526,269	572,273	515,041	514,375	514,395	532,483	551,513	550,069	533,158	514,855	514,875	6,365,860
AFUDC Debt	2,374	2,824	3,253	3,628	3,913	4,159	4,387	4,615	4,488	4,271	4,383	2,347	44,642
AFUDC Equity	5,747	6,835	7,874	8,781	9,471	10,067	10,618	11,171	10,862	10,338	10,609	5,680	108,053
711 ODO Equity													
Closings to Plant	(60,178) 1,850,866	(104,940)	(135,399)	(168,055)	(195,948)	(219,772)	(240,121)	(257,502)	(743,870)	(309,794)	(302,322)	(5,157,024)	(7,894,925)

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
•	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Gas Intangible Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-		-	-						-	-	
Closings to Plant	-		-	-		-	-		-	-	-	-	-
CWIP Ending Balance	-	_	_	_	_	-	_	_	_	-	-	_	-
Wold													
Enhance Capabilities													
Common General Plant													
CWIP Beginning Balance	1,145,228	1,294,702	1,444,963	1,595,202	1,747,049	1,899,695	2,053,145	2,207,402	2,362,471	2,518,357	2,675,063	2,832,594	1,145,228
CWIP Expenditures	143,073	143,073	143,073	143,073	143,073	143,073	143,073	143,073	143,073	143,073	143,073	143,073	1,716,876
AFUDC Debt	1,871	2,101	2,333	2,565	2,799	3,034	3,270	3,507	3,746	3,986	4,227	4,469	37,908
AFUDC Equity	4,529	5,086	5,646	6,209	6,774	7,343	7,914	8,489	9,067	9,647	10,231	10,818	91,754
Closings to Plant	.,020		(812)			- 7,0.0	-,0				.0,20.	.0,0.0	(812)
CWIP Ending Balance	1,294,702	1,444,963	1,595,202	1,747,049	1,899,695	2,053,145	2,207,402	2,362,471	2,518,357	2,675,063	2,832,594	2,990,954	2,990,954
CVVII Ending Balance	1,234,702	1,444,303	1,000,202	1,747,043	1,055,055	2,000,140	2,207,402	2,302,471	2,510,557	2,073,003	2,032,334	2,330,334	2,330,334
Common Intangible Plant													
CWIP Beginning Balance	2,280,604	3,591,185	4,908,665	6,233,079	7,564,466	8,902,861	10,248,301	11,600,824	12,960,466	14,327,265	15,701,260	17,082,487	2,280,604
CWIP Expenditures	1,295,167	1,295,167	1,295,167	1,295,167	1,295,167	1,295,167	1,295,167	1,295,167	1,295,167	1,295,167	1.295,167	1,295,167	15.542.000
AFUDC Debt	4,506	6,523	8,551	10,589	12,638	14,698	16,769	18,850	20,943	23,046	25,161	13,643	175,919
AFUDC Equity	10,908	15,789	20,697	25,630	30,590	35,575	40,587	45,625	50,690	55,781	60,899	33,022	425,795
	10,906	15,769	20,097	25,630	30,590	35,575	40,367	45,625	50,690	55,761	60,099		
Closings to Plant	-					-	-	-	-	-		(18,424,319)	(18,424,319)
CWIP Ending Balance	3,591,185	4,908,665	6,233,079	7,564,466	8,902,861	10,248,301	11,600,824	12,960,466	14,327,265	15,701,260	17,082,487	-	-
Enterprise Security Capital													
Common General Plant	004	400			07								004
CWIP Beginning Balance	264	160	98	60	37	23	14	9	5	3	2	1	264
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	0	0	0	0	0	0	0	0	0	-	-	-	1
AFUDC Equity	1	0	0	0	0	0	0	0	0	0	-	-	2
Closings to Plant	(105)	(63)	(38)	(23)	(14)	(9)	(5)	(3)	(2)	(1)	(1)	(1)	(266)
CWIP Ending Balance	160	98	60	37	23	14	9	5	3	2	1	1	1
Common Intangible Plant													
CWIP Beginning Balance	10,335,021	10,956,476	11,581,203	12,209,218	12,840,538	13,475,183	14,113,168	14,754,511	15,399,230	16,047,343	16,698,868	17,353,822	10,335,021
CWIP Expenditures	565,563	565,563	565,563	565,563	565,563	565,563	565,563	565,563	565,563	565,563	565,563	565,563	6,786,756
AFUDC Debt	16,341	17,297	18,259	19,225	20,197	21,174	22,155	23,142	24,135	25,132	26,135	13,571	246,763
AFUDC Equity	39,551	41,866	44,193	46,533	48,884	51,248	53,625	56,014	58,415	60,830	63,257	32,848	597,265
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(17,965,805)	(17,965,805)
CWIP Ending Balance	10,956,476	11,581,203	12,209,218	12,840,538	13,475,183	14,113,168	14,754,511	15,399,230	16,047,343	16,698,868	17,353,822	-	-
Gas General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Other													
Other													
Common General Plant	0.000.001	4044041	4 000 001	4 400 400	4 700 400	4 000 00 :	E 440 550	F 070 07:	F F05 000	0.004.550	0.040.00=	0 477 407	0.000.001
CWIP Beginning Balance	3,828,031	4,044,911	4,262,931	4,482,100	4,702,422	4,923,904	5,146,552	5,370,371	5,595,369	6,021,552	6,248,925	6,477,495	3,828,031
CWIP Expenditures	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	400,000	200,000	200,000	200,000	2,600,000
AFUDC Debt	4,935	5,269	5,604	5,941	6,281	6,621	6,964	7,309	7,655	8,003	8,353	4,352	77,286
AFUDC Equity	11,944	12,752	13,564	14,381	15,201	16,026	16,856	17,690	18,528	19,370	20,217	10,534	187,064
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	(6,691,805)	(6,691,805)
CWIP Ending Balance	4,044,911	4,262,931	4,482,100	4,702,422	4,923,904	5,146,552	5,370,371	5,595,369	6,021,552	6,248,925	6,477,495	576	576
Common Intangible Plant													
CWIP Beginning Balance	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
OMID Fadina Dalamas	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806	270,806
CWIP Ending Balance													
_													
Gas Manufactured Production Plant													
Gas Manufactured Production Plant CWIP Beginning Balance	2	2	2	2	2	2	2	2	2	2	2	2	2
Gas Manufactured Production Plant	2 -	2 - 2	2 - 2	2 - 2	2 - 2	2 - 2	2 - 2	2 - 2	2 - 2	2 - 2	2 -	2 - 2	2 -

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Gas Distribution Plant													
CWIP Beginning Balance	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191	739,191
Gas General Plant													
CWIP Beginning Balance	956	956	956	956	956	956	956	956	956	956	956	956	956
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	956	956	956	956	956	956	956	956	956	956	956	956	956
Gas Other Storage Plant													
CWIP Beginning Balance	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
CWIP Expenditures	i -	`-	-	-	-	- '-	-	`-´	- '-	-	`-	-	-
CWIP Ending Balance	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
Property Services Capital Common General Plant													
CWIP Beginning Balance	22.882.385	26.535.570	30.320.996	32.954.020	35.729.910	40,051,815	41.219.215	44.409.869	13.219.818	15.728.976	15,454,908	16.260.082	22.882.385
CWIP Expenditures	4,000,000	4,008,550	2,787,551	2,858,564	4,340,684	3,603,965	3,635,584	3,804,713	2,580,232	2,224,083	2,033,776	2,026,781	37,904,483
AFUDC Debt	37,929	43,638	48,575	52,719	58,166	62,388	65,804	44,731	22,227	23,965	24,430	14,592	499,164
AFUDC Equity	91,803	105,621	117,570	127,600	140,785	151,004	159,273	108,267	53,797	58,006	59,130	35,320	1.208.177
Closings to Plant	(476,547)	(372,383)	(320,672)	(262,993)	(217,730)	(2,649,957)	(670,008)	(35,147,762)	(147,098)	(2,580,122)	(1,312,162)	(16,430,045)	(60,587,478)
CWIP Ending Balance	26,535,570	30,320,996	32,954,020	35,729,910	40,051,815	41,219,215	44,409,869	13,219,818	15,728,976	15,454,908	16,260,082	1,906,730	1,906,730
Gas General Plant													
	-			11.667	9.074	7.058	5.489	4.269	3,321	2.583	2.009	1.562	
CWIP Beginning Balance CWIP Expenditures			15,000	11,007	9,074	7,056	5,469	4,209	3,321	2,303	2,009	1,502	15,000
AFUDC Debt	-		15,000	-						-			15,000
AFUDC Debt	-		-	-	-	-	-			-			
Closings to Plant	-		(3,333)	(2,593)	(2,016)	(1,568)	(1,220)	(949)	(738)	(574)	(446)	(347)	(13,785)
CWIP Ending Balance	-	-	11,667	9,074	7,058	5,489	4,269	3,321	2,583	2,009	1,562	1,215	1,215
Fleet, Tools and Communications													
Common General Plant													
CWIP Beginning Balance	802,952	627,832	509.559	595.393	593.064	576.624	595,741	1,348,643	1,963,690	2,495,754	2.867.965	3,141,971	802.952
CWIP Expenditures	27,479	27,479	335,498	285,498	285,498	335,498	1,288,933	1,328,933	1,398,933	1,345,498	1,325,498	920,914	8,905,659
Closings to Plant	(202,599)	(145,752)	(249,663)	(287,827)	(301,939)	(316,381)	(536,031)	(713,886)	(866,870)	(973,287)	(1,051,493)	(1,220,756)	(6,866,482)
CWIP Ending Balance	627,832	509,559	595,393	593,064	576,624	595,741	1,348,643	1,963,690	2,495,754	2,867,965	3,141,971	2,842,129	2,842,129
Common Intangible Plant													
CWIP Beginning Balance						-		_	-				
CWIP Expenditures	-	-		-		-	-	-	-	-	-		-
AFUDC Debt	-	-		-		-	_	_	-	-			-
AFUDC Equity	-	-		-		-	_	_	-	-			-
Closings to Plant	-	-		-	-	-	-	-	-	-	-		-
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-		-	-
Gas Intangible Plant													
CWIP Beginning Balance	172,756	189,958	207,251	224,635	242,110	259,677	277,337	295,090	312,936	330,876	348,910	367,040	172,756
CWIP Expenditures	16,250	16,250	16,250	16,250	16,250	16,250	16,250	16,250	16,250	16,250	16,250	16,250	195,000
AFUDC Debt	278	305	331	358	385	412	439	467	494	522	549	577	5,119
AFUDC Equity	674	738	802	867	932	998	1,063	1,129	1,196	1,263	1,330	1,397	12,390
CWIP Ending Balance	189,958	207,251	224,635	242,110	259,677	277,337	295,090	312,936	330,876	348,910	367,040	385,265	385,265
Zich													
New Business													
Gas Distribution Plant													
CWIP Beginning Balance	823,079	595,333	433,782	326,910	277,049	492,605	494,296	767,682	924,472	855,691	1,014,806	976,333	823,079
CWIP Expenditures	1,665,928	1,269,766	1,085,854	1,279,624	1,218,473	2,057,261	2.385.369	2,414,668	2,264,805	2.535.772	2,260,193	3,122,952	23,560,667
AFUDC Debt	33	21	14	10	30	37	2,303,303	69	65	48	47	43	463
AFUDC Equity	79	51	35	23	73	91	112	166	156	116	114	103	1,120
Closings to Plant	(1,893,787)	(1,431,389)	(1,192,775)	(1,329,518)	(1,003,022)	(2,055,699)	(2,112,141)	(2,258,113)	(2,333,807)	(2,376,822)	(2,298,828)	(3,132,599)	(23,418,499)
CWIP Ending Balance	595,333	433,782	326,910	277,049	492,605	494,296	767,682	924,472	855,691	1,014,806	976,333	966,831	966,831

	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Gas Transmission Plant													
CWIP Beginning Balance	36	13	4	2	1	0	0	0	0	-	-	-	36
CWIP Expenditures	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	0	0	-	-	-	-	-	-	-	-	-	-	0
AFUDC Equity	0	0	0				-	-		-	-		0
Closings to Plant	(23)	(8)	(3)	(1)	(0)	(0)	(0)	(0)	(0)	-		-	(36)
CWIP Ending Balance	13	4	2	1	0	0	0	0	(0)				(00)
CVVII LIIding Balance	13	-			0	0	0	0					
Reliability													
Gas Distribution Plant													
CWIP Beginning Balance	2,021,965	2,206,767	2,338,189	2,480,641	2,652,984	2,889,781	3,209,494	3,539,334	3,747,240	3,475,621	3,553,925	3,518,894	2,021,965
CWIP Expenditures	969,189	1,076,962	1,120,358	1,129,819	1,289,913	1,496,732	1,457,359	1,309,445	1,057,295	1,069,033	868,683	854,648	13,699,437
AFUDC Debt	2,724	3,039	3,292	3,512	3,729	4,053	4,552	5,030	5,079	4,984	5,065	4,507	49,565
AFUDC Equity	6,593	7,354	7,968	8,500	9,025	9,809	11,018	12,174	12,293	12,064	12,260	10,908	119,966
Closings to Plant	(793,704)	(955,933)	(989,165)	(969,487)	(1,065,870)	(1,190,881)	(1,143,090)	(1,118,741)	(1,346,286)	(1,007,778)	(921,039)	(1,670,783)	(13,172,758)
CWIP Ending Balance	2,206,767	2,338,189	2,480,641	2,652,984	2,889,781	3,209,494	3,539,334	3,747,240	3,475,621	3,553,925	3,518,894	2,718,174	2,718,174
Con Control Plant													
Gas General Plant	/22 =2:	46= 6.0	40 1 0=-	400 100	F0- 0-	E0 1 001	F00	FF- 845	F6= 665	000 00:	0/0 /00	05.00-	100 =0 :
CWIP Beginning Balance	482,781	487,318	491,879	498,458	505,073	521,698	538,411	555,212	587,065	620,084	648,488	654,895	482,781
CWIP Expenditures	413,880	413,880	822,009	822,686	833,313	831,621	831,621	846,546	853,630	853,252	416,567	415,015	8,354,020
AFUDC Debt	745	752	760	770	788	814	839	877	928	976	1,001	947	10,198
AFUDC Equity	1,804	1,821	1,840	1,865	1,908	1,969	2,032	2,122	2,246	2,362	2,424	2,292	24,683
Closings to Plant	(411,892)	(411,892)	(818,030)	(818,707)	(819,384)	(817,691)	(817,691)	(817,691)	(823,785)	(828,186)	(413,585)	(496,258)	(8,294,791)
CWIP Ending Balance	487,318	491,879	498,458	505,073	521,698	538,411	555,212	587,065	620,084	648,488	654,895	576,891	576,891
O . T													
Gas Transmission Plant	004.007	4 504 050	0.000.000	105.010	040 500	400.000	070.005	007.040	040.740	700.050	202 275	0.47.000	201.007
CWIP Beginning Balance	984,697	1,521,359	3,303,322	165,842	318,503	402,809	676,285	827,310	910,712	729,853	629,975	347,900	984,697
CWIP Expenditures	975,000	2,015,000	3,510,000	411,738	411,738	823,476	823,476	823,476	411,738	411,738	-	-	10,617,380
AFUDC Debt	1,925	3,704	4,019	443	625	972	1,298	1,478	1,332	1,116	751	415	18,078
AFUDC Equity	4,659	8,964	9,729	1,073	1,514	2,352	3,141	3,577	3,223	2,701	1,819	1,004	43,756
Closings to Plant	(444,921)	(245,705)	(6,661,228)	(260,593)	(329,571)	(553,324)	(676,890)	(745,128)	(597,152)	(515,434)	(284,645)	(157,193)	(11,471,785)
CWIP Ending Balance	1,521,359	3,303,322	165,842	318,503	402,809	676,285	827,310	910,712	729,853	629,975	347,900	192,125	192,125
Safety													
Gas Distribution Plant													
CWIP Beginning Balance	23,681	29,962	25,066	30,585	40,790	56,966	64,244	67,520	88,299	82,206	83,325	64,523	23,681
CWIP Expenditures	181.733	164.573	320.565	337.725	363,465	363,465	363,465	406,365	372.045	380.625	198,893	181.733	3.634.652
Closings to Plant	(175,452)	(169,468)	(315,046)	(327,520)	(347,290)	(356,186)	(360,190)	(385,586)	(378,139)	(379,506)	(217,694)	(197,915)	(3,609,993)
CWIP Ending Balance	29,962	25,066	30,585	40,790	56,966	64,244	67,520	88,299	82,206	83,325	64,523	48,340	48,340
Gas General Plant													
CWIP Beginning Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Expenditures	-	80,321	-	26,774	66,934	66,934	80,321	133,868	133,868	160,642	200,802	388,217	1,338,680
Closings to Plant	-	(80,321)	-	(26,774)	(66,934)	(66,934)	(80,321)	(133,868)	(133,868)	(160,642)	(200,802)	(388,217)	(1,338,680)
CWIP Ending Balance	-	-	-	-	-	-	-	-	-	-	-	-	-
Relocation													
Gas Distribution Plant	045 700	047.070	207.005	004.044	577.000	000 400	202 222	4 000 050	004 407	000 507	0.14.400	005 440	045 700
CWIP Beginning Balance	215,739	217,979	227,285	291,041	577,889	938,163	890,309	1,029,959	921,487	930,537	941,430	965,146	215,739
CWIP Expenditures	271,763	230,495	387,131	1,471,955	2,489,882	1,427,495	1,770,407	741,671	655,943	484,487	398,759	298,211	10,628,199
AFUDC Debt	268	314	374	515	725	865	1,033	1,125	1,213	1,289	1,359	1,110	10,190
AFUDC Equity	649	761	905	1,247	1,755	2,094	2,499	2,722	2,935	3,120	3,291	2,687	24,665
Closings to Plant	(270,440)	(222,265)	(324,654)	(1,186,869)	(2,132,089)	(1,478,307)	(1,634,289)	(853,990)	(651,041)	(478,003)	(379,693)	(693,316)	(10,304,955)
CWIP Ending Balance	217,979	227,285	291,041	577,889	938,163	890,309	1,029,959	921,487	930,537	941,430	965,146	573,838	573,838
GUIC													
Gas Distribution Plant								=					
CWIP Beginning Balance	25,471,678	26,118,645	26,821,923	27,200,831	29,475,982	33,425,390	37,475,316	41,441,543	47,050,072	50,574,251	52,686,036	53,694,764	25,471,678
CWIP Expenditures	948,452	977,120	624,206	2,775,029	5,171,139	5,885,019	5,801,137	8,455,092	6,188,495	4,792,791	3,212,295	1,264,006	46,094,780
AFUDC Debt	38,874	40,055	40,947	42,935	47,395	53,116	59,060	65,870	72,411	76,732	79,271	40,573	657,238
AFUDC Equity	94,091	96,949	99,108	103,919	114,714	128,562	142,948	159,433	175,263	185,724	191,867	98,204	1,590,781
Closings to Plant	(434,450)	(410,845)	(385,354)	(646,732)	(1,383,840)	(2,016,771)	(2,036,916)	(3,071,866)	(2,911,990)	(2,943,462)	(2,474,705)	(54,111,108)	(72,828,039)
CWIP Ending Balance	26,118,645	26,821,923	27,200,831	29,475,982	33,425,390	37,475,316	41,441,543	47,050,072	50,574,251	52,686,036	53,694,764	986,438	986,438
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	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022	2022
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Gas Transmission Plant													
CWIP Beginning Balance	266,069	226,198	201,643	199,629	195,683	191,344	1,073,773	1,782,767	1,465,998	1,211,309	1,006,554	827,994	266,069
CWIP Expenditures	138,710	138,710	166,580	166,580	166,580	1,272,090	1,272,090	166,580	166,580	166,580	138,710	138,710	4,098,500
AFUDC Debt	405	355	340	336	329	1,089	2,311	2,527	2,088	1,735	1,436	1,191	14,142
AFUDC Equity	980	860	824	813	797	2,635	5,593	6,116	5,054	4,200	3,475	2,884	34,229
Closings to Plant	(179,965)	(164,481)	(169,758)	(171,674)	(172,046)	(393,384)	(571,000)	(491,992)	(428,412)	(377,270)	(322,181)	(282,106)	(3,724,266)
CWIP Ending Balance	226,198	201,643	199,629	195,683	191,344	1,073,773	1,782,767	1,465,998	1,211,309	1,006,554	827,994	688,673	688,673
Safety - Plants													
Gas Manufactured Production Plant													
CWIP Beginning Balance	448,427	672,584	773,782	1,057,266	1,369,681	2,319,108	4,334,622	6,660,538	8,920,689	10,730,971	12,500,838	13,731,595	448,427
CWIP Expenditures	356,868	193,823	346,470	356,838	976,489	2,024,401	2,318,187	2,239,310	1,776,952	1,732,648	1,184,820	941,611	14,448,417
AFUDC Debt	859	1,110	1,405	1,863	2,831	5,107	8,439	11,960	15,084	17,834	20,135	11,066	97,693
AFUDC Equity	2,080	2,686	3,400	4,510	6,853	12,360	20,427	28,948	36,509	43,166	48,736	26,784	236,457
Closings to Plant	(135,650)	(96,420)	(67,790)	(50,796)	(36,746)	(26,354)	(21,137)	(20,069)	(18,262)	(23,780)	(22,935)	(14,391,384)	(14,911,323)
CWIP Ending Balance	672,584	773,782	1,057,266	1,369,681	2,319,108	4,334,622	6,660,538	8,920,689	10,730,971	12,500,838	13,731,595	319,671	319,671
Gas General Plant													
CWIP Beginning Balance	-	-	15,039	15,119	20,211	32,851	45,557	60,836	86,222	111,742	142,409	180,757	-
CWIP Expenditures	-	15,000	-	5,000	12,500	12,500	15,000	25,000	25,000	30,000	37,500	72,500	250,000
AFUDC Debt	-	12	23	27	41	60	82	113	152	195	248	334	1,286
AFUDC Equity	-	28	56	66	99	146	198	273	368	472	600	808	3,113
Closings to Plant	-	-	-	-	-	-	-	-	-	-	-	-	-
CWIP Ending Balance	-	15,039	15,119	20,211	32,851	45,557	60,836	86,222	111,742	142,409	180,757	254,399	254,399
Gas Other Storage Plant													
CWIP Beginning Balance	4,161,715	4,197,937	4,219,646	4,482,206	5,137,494	5,315,456	5,732,276	6,227,244	6,663,403	7,100,663	7,861,298	7,921,540	4,161,715
CWIP Expenditures	92,881	66,203	298,913	685,637	345,728	435,690	512,089	450,873	447,963	771,765	600,122	1,999,545	6,707,407
AFUDC Debt	6,419	6,464	6,682	7,388	8,031	8,483	9,184	9,898	10,568	11,489	12,127	7,660	104,393
AFUDC Equity	15,537	15,644	16,174	17,881	19,439	20,532	22,229	23,958	25,579	27,809	29,352	18,539	252,672
Closings to Plant	(78,614)	(66,602)	(59,209)	(55,618)	(195,236)	(47,884)	(48,534)	(48,570)	(46,850)	(50,428)	(581,359)	(8,320,799)	(9,599,702)
CWIP Ending Balance	4,197,937	4,219,646	4,482,206	5,137,494	5,315,456	5,732,276	6,227,244	6,663,403	7,100,663	7,861,298	7,921,540	1,626,485	1,626,485

Note: This schedule includes only Gas Distribution assets located in the State of Minnesota.

						Total Company			
			2021	2021	2021 Total	2022	2022	2022 Total	Grand Total
Witness	Major category	Functional Class	CWIP spend	RWIP spend		CWIP spend	RWIP spend		
Husen	Fleet, Tools and Communications	Common General Plant	2,080,741	(36,743)	2,043,998	622,539		622,539	36,812,779
Husen	Fleet, Tools and Communications	Gas General Plant	4,098,275	(98,272)	4,000,003	2,975,975		2,975,975	6,975,978
Husen	Fueling Depots	Common General Plant	743,120		743,120	220,000		220,000	963,120
Husen	PHEV	Common General Plant	770,000		770,000	693,200		693,200	1,463,200
Husen	PHEV	Gas General Plant				147,900		147,900	147,900
Husen Total			7,692,136	(135,016)	7,557,121	4,659,614		4,659,614	12,216,734
Remington	Aging Technology	Common General Plant	28,511,001		28,511,001	29,217,826		29,217,826	57,728,827
Remington	Aging Technology	Common Intangible Plant	24,821,072		24,821,072	26,080,941		26,080,941	50,902,013
Remington	Aging Technology	Gas General Plant	2,973,124		2,973,124				2,973,124
Remington	Aging Technology	Gas Intangible Plant	324,009		324,009				324,009
Remington	AGIS	Common General Plant	295,306		295,306				295,306
Remington	Customer	Common General Plant	4,129,533		4,129,533	9,000		9,000	4,138,533
Remington	Customer	Common Intangible Plant	22,330,571		22,330,571	6,365,860		6,365,860	28,696,431
Remington	Customer	Gas Intangible Plant	956,353		956,353				956,353
Remington	Cyber Security	Common General Plant	1,677,847		1,677,847	2,575,000		2,575,000	4,252,847
Remington	Cyber Security	Common Intangible Plant	12,302,242		12,302,242	12,073,762		12,073,762	24,376,004
Remington	Emergent Demand	Common General Plant	(8,316,570)		(8,316,570)	7,912,324		7,912,324	(404,246
Remington	Emergent Demand	Common Intangible Plant	(5,517,642)		(5,517,642)	1,466,925		1,466,925	(4,050,717
Remington	Enhance Capabilities	Common General Plant	9,538,407		9,538,407	6,336,979		6,336,979	15,875,385
Remington	Enhance Capabilities	Common Intangible Plant	23,468,492		23,468,492	24,901,063		24,901,063	48,369,555
Remington	Enhance Capabilities	Gas Intangible Plant	185,298		185,298	1,162,500		1,162,500	1,347,798
Remington Total		-	117,679,043		117,679,043	118,102,180		118,102,180	235,781,223
Wold	Enhance Capabilities	Common General Plant	1,125,410		1,125,410	1,716,876		1,716,876	2,842,286
Wold	Enhance Capabilities	Common Intangible Plant	2,250,000		2,250,000	15,542,000		15,542,000	17,792,000
Wold	Enterprise Security Capital	Common General Plant	71,716	5,992	77,709				77,709
Wold	Enterprise Security Capital	Common Intangible Plant	10,164,312		10,164,312	6,786,756		6,786,756	16,951,068
Wold	Enterprise Security Capital	Gas General Plant	(1,400)		(1,400)				(1,400
Wold	Fleet, Tools and Communications	Common General Plant	2,530,107	3,000	2,533,107	8,905,659	3,512	8,909,171	11,442,278
Wold	Fleet, Tools and Communications	Common Intangible Plant	605		605				605
Wold	Fleet, Tools and Communications	Gas Intangible Plant	166,650		166,650	195,000		195,000	361,650
Wold	Other	Common General Plant	1,017,753	32,326	1,050,080	2,600,000		2,600,000	3,650,080
Wold	Other	Common Intangible Plant	(480,128)	·	(480,128)				(480,128
Wold	Other	Gas Distribution Plant	(52,997)		(52,997)				(52,997
Wold	Other	Gas General Plant	(3,225)		(3,225)				(3,225
Wold	Other	Gas Manufactured Production Plant	(22,909)	(932)	(23,842)				(23,842
Wold	Other	Gas Other Storage Plant	22,909	932	23,842				23,842
Wold	Property Services Capital	Common General Plant	39,111,268	1,553,761	40,665,029	37,904,483	1,016,604	38,921,087	79,586,116
Wold	Property Services Capital	Gas General Plant	5,460,646	10,174	5,470,821	15,000		15,000	5,485,821
Wold Total			61,360,718	1,605,254	62,965,972	73,665,774	1,020,116	74,685,890	137,651,862
Zich	GUIC	Gas Distribution Plant	43,099,603	490,397	43,590,000	46,094,780	1,295,220	47,390,000	90,980,000
Zich	GUIC	Gas Transmission Plant	1,863,219	106,781	1,970,000	4,098,500	241,500	4,340,000	6,310,000
Zich	New Business	Gas Distribution Plant	21,497,726	200,213	21,697,939	23,560,667	172,333	23,733,000	45,430,939
Zich	New Business	Gas Transmission Plant	1,780,155	10,845	1,791,000				1,791,000
Zich	Reliability	Gas Distribution Plant	34,655,456	882,940	35,538,396	13,699,437	369,563	14,069,000	49,607,396
Zich	Reliability	Gas General Plant	518,763	2,466	521,229	8,354,020	41,980	8,396,000	8,917,229
Zich	Reliability	Gas Transmission Plant	4,213,991	73,109	4,287,100	10,617,380	92,620	10,710,000	14,997,100
Zich	Relocation	Gas Distribution Plant	14,941,908	626,793	15,568,701	10,628,199	656,801	11,285,000	26,853,701
Zich	Safety	Gas Distribution Plant	719,553	112,447	832,000	3,634,652	239,348	3,874,000	4,706,000
Zich	Safety	Gas General Plant	1,295,963	,	1,295,963	1,338,680	320	1,339,000	2,634,963
Zich	Safety - Plants	Gas General Plant	(3,456)		(3,456)	250,000	320	250,000	246,544
Zich	Safety - Plants	Gas Manufactured Production Plant	29,947,515	5,386,486	35,334,000	14,448,417	2,637,583	17,086,000	52,420,000
Zich	Safety - Plants	Gas Other Storage Plant	11.268.856	1.721.002	12.989.858	6,707,407	855,593	7.563.000	20,552,858
Zich Total	Surecy Fluttes	cas other storage Franc	165,799,252	9,613,478	175,412,730	143,432,139	6,602,861	150,035,000	325,447,730
Grand Total			352,531,149	11.083.717	363,614,866	339,859,707	7,622,977	347.482.684	711.097.550

Note: This schedule includes only Gas Distribution assets located in the State of Minnesota.

				Total Company	
Witness	Major category	Functional Class	2021	2022	Grand Total
Husen	Fleet, Tools and Communications	Common General Plant	(2,483,247)	(1,189,760)	(3,673,007)
Husen	Fleet, Tools and Communications	Gas General Plant	(3,918,108)	(4,029,333)	(7,947,441)
Husen	Fueling Depots	Common General Plant	(743,120)	(220,000)	(963,120)
Husen	PHEV	Common General Plant	(770,000)	(693,200)	(1,463,200)
Husen	PHEV	Gas General Plant		(147,900)	(147,900)
Husen Total			(7,914,475)	(6,280,193)	(14,194,668)
Remington	Aging Technology	Common General Plant	(32,664,893)	(33,332,519)	(65,997,411)
Remington	Aging Technology	Common Intangible Plant	(37,912,408)	(19,402,280)	(57,314,688)
Remington	Aging Technology	Gas General Plant	(4,109,346)		(4,109,346)
Remington	Aging Technology	Gas Intangible Plant	(367,097)		(367,097)
Remington	AGIS	Common General Plant	(1,634,660)		(1,634,660)
Remington	Customer	Common General Plant	(4,129,533)	(9,000)	(4,138,533)
Remington	Customer	Common Intangible Plant	(36,611,373)	(7,894,925)	(44,506,297)
Remington	Customer	Gas Intangible Plant	(978,055)		(978,055)
Remington	Cyber Security	Common General Plant	(1,526,845)	(2,960,380)	(4,487,225)
Remington	Cyber Security	Common Intangible Plant	(13,541,696)	(13,112,643)	(26,654,340)
Remington	Emergent Demand	Common General Plant	1,555,199	1,197,674	2,752,872
Remington	Emergent Demand	Common Intangible Plant	2,698,127	1,594,852	4,292,979
Remington	Enhance Capabilities	Common General Plant	(2,529,008)	(725,000)	(3,254,008)
Remington	Enhance Capabilities	Common Intangible Plant	(35,504,117)	(21,111,022)	(56,615,139)
Remington	Enhance Capabilities	Gas Intangible Plant	(221,432)	(598,445)	(819,876)
Remington Total			(167,477,137)	(96,353,688)	(263,830,825)
Wold	Enhance Capabilities	Common General Plant	<u> </u>	(812)	(812)
Wold	Enhance Capabilities	Common Intangible Plant		(18,424,319)	(18,424,319)
Wold	Enterprise Security Capital	Common General Plant	(303,430)	(266)	(303,696)
Wold	Enterprise Security Capital	Common Intangible Plant	(,,	(17,965,805)	(17,965,805)
Wold	Enterprise Security Capital	Gas General Plant	(176,626)	(',' ',' ','	(176,626)
Wold	Fleet, Tools and Communications	Common General Plant	(1,915,103)	(6,866,482)	(8,781,585)
Wold	Fleet, Tools and Communications	Common Intangible Plant	(1,085,054)	(1,111,11)	(1,085,054)
Wold	Other	Common General Plant	(680,306)	(6,691,805)	(7,372,111)
Wold	Property Services Capital	Common General Plant	(20,224,543)	(60,587,478)	(80,812,021)
Wold	Property Services Capital	Gas General Plant	(5,669,537)	(13,785)	(5,683,322)
Wold Total	Troporty Bernees cupital	ous ceneral rain	(30,054,599)	(110,550,752)	(140,605,351)
Zich	GUIC	Gas Distribution Plant	(21,441,959)	(72,828,039)	(94,269,998)
Zich	GUIC	Gas Transmission Plant	(1,873,041)	(3,724,266)	(5,597,307)
Zich	New Business	Gas Distribution Plant	(21,250,180)	(23,418,499)	(44,668,679)
Zich	New Business	Gas Transmission Plant	126,168	(36)	126,132
Zich	Reliability	Gas Distribution Plant	(34,993,918)	(13,172,758)	(48,166,677)
Zich	Reliability	Gas General Plant	(253,409)	(8,294,791)	(8,548,201)
Zich	Reliability	Gas Transmission Plant	(4,373,791)	(11,471,785)	(15,845,576)
Zich	Relocation	Gas Distribution Plant	(15,815,837)	(10,304,955)	(26,120,792)
Zich	Safety	Gas Distribution Plant Gas Distribution Plant	(695,872)	(3,609,993)	(4,305,865)
Zich	Safety	Gas General Plant	(2,442,989)	(1,338,680)	(3,781,669)
Zich	Safety - Plants	Gas General Plant	(46,095)	(1,550,000)	(46,095)
Zich	Safety - Plants	Gas Manufactured Production Plant	(33,196,462)	(14,911,323)	(48,107,785)
Zich	Safety - Plants	Gas Other Storage Plant	(9,019,231)	(9,599,702)	(18,618,933)
Zich Total	Sarcty - Frants	Ous Other Storage I failt	(145,276,618)	(172,674,827)	(317,951,445)
Grand Total			(350,722,830)	(385,859,461)	(736,582,290)

Note: This schedule includes only Gas Distribution assets located in the State of Minnesota.

			Schedule 3, Page	2
			2022	
<u>Line</u> No.	Functional Class	January Beginning Balance	December Ending Balance	BOY/EOY Average
1	Gas Distribution Plant	\$ 29,873,827	\$ 6,683,210	\$ 18,278,519
2	Gas Other Storage Plant	4,161,713	1,626,483	2,894,098
3	Gas General Plant	2,129,959	1,426,325	1,778,142
4	Gas Manufactured Production Plant	448,429	319,673	384,051
5	Gas Intangible Plant	172,756	985,217	578,986
6	Gas Transmission Plant	1,250,801	880,798	1,065,800
7	Total Gas Utilty	\$ 38,037,486	\$ 11,921,706	\$ 24,979,596
8	Common Intangible Plant	\$ 20,527,593	\$ 20,700,736	\$ 20,614,165
9	Common General Plant	42,873,232	32,324,545	37,598,889
10	Total Common Utility	\$ 63,400,825	\$ 53,025,281	\$ 58,213,053
11	Total Gas and Common Utility	\$ 101,438,311	\$ 64,946,987	\$ 83,192,649

	Functional Class	2022 BOY/EOY Average (In Thousands)	Reconciling Items	Unadjusted Test Year Halama Direct Schedule 9, Page 1
12	Gas Storage Plant	\$ 2,894	\$ -	\$ 2,894
13	Gas Production Plant	384	-	384
14	Gas Transmission Plant	1,066	-	1,066
15	Gas Distribution Plant	18,279	-	18,279
16	Gas General Plant	2,357	-	2,357
17	Subtotal Common Plant	58,213		
18	Remove Common Allocated to Electric Utility		(53,764)	
19	Total Common Plant	58,213	(53,764)	4,449
20	Total CWIP	\$ 83,193	\$ (53,764)	\$ 29,429

				S	chedule 3, Page	4	
					2022		
<u>Line</u> <u>No.</u>	Functional Class	Jan	uary Beginning Balance	Eı	December	В	OY/EOY Average
1	Gas Distribution Plant	\$	1,518,656,175	\$	1,645,357,622	\$	1,582,006,899
2	Gas Other Storage Plant		70,778,884		80,378,587		75,578,735
3	Gas General Plant		89,319,674		103,144,163		96,231,919
4	Gas Manufactured Production Plant		50,681,179		65,592,502		58,136,840
5	Gas Intangible Plant		10,140,653		10,739,097		10,439,875
6	Gas Transmission Plant		123,708,335		138,150,473		130,929,404
7	Total Gas Utilty	\$	1,863,284,900	\$	2,043,362,444	\$	1,953,323,672
8	Common Intangible Plant	\$	635,549,985	\$	731,866,128	\$	683,708,057
9	Common General Plant		479,779,013		591,858,041		535,818,527
10	Total Common Utility	\$	1,115,328,998	\$	1,323,724,169	\$	1,219,526,584
11	Total Gas and Common Utility	\$	2,978,613,898	\$	3,367,086,614	\$	3,172,850,256

	Functional Class	2022 BOY/EOY Average (In Thousands)	Reconciling Items	Test Year Unadjusted Plant Halama Direct Schedule 9, Page 1
12	Gas Storage Plant	\$ 75,579	\$ -	\$ 75,579
13	Gas Production Plant	58,137	-	58,137
14	Gas Transmission Plant	130,929	-	130,929
15 16	Subtotal Gas Distribution Plant Taylors Falls	1,582,007	(202)	
17	New Business CLAC		(2,504)	
18	Total Gas Distribution Plant	1,582,007	(2,706)	1,579,301
19	Gas General Plant	106,672	-	106,672
20	Subtotal Common Plant	1,219,527		
21	Remove Common Allocated to Electric Utility		(1,116,798)	
22	Total Common Plant	1,219,527	(1,116,798)	102,729
23	Total Plant In-Service	\$ 3,172,850	\$ (1,119,504)	\$ 2,053,347

				Scł	nedule 3, Pages 7-1	10	
					2022		
<u>Line</u> No.	Functional Class		January Beginning Balance		December Ending Balance	ВС	DY/EOY Average
1	Gas Distribution Plant	\$	572,276,401	\$	597,405,047	\$	584,840,724
2	Gas Distribution Plant RWIP		(1,498,659)		(1,081,695)		(1,290,177)
3	Total Gas Distribution Including RWIP		570,777,743		596,323,352		583,550,547
4	Gas Other Storage Plant		50,886,947		60,910,151		55,898,549
5	Gas Other Storage Plant RWIP		(2,101,742)		(1,817,509)		(1,959,626)
6	Total Gas Other Storage Including RWIP		48,785,205		59,092,642		53,938,924
7	Gas General Plant		39,270,127		44,499,278		41,884,703
8	Gas General Plant RWIP		25,318		(1,456)		11,931
9	Total Gas General Including RWIP		39,295,445		44,497,822		41,896,633
10	Gas Manufactured Production Plant		12,370,679		20,097,467		16,234,073
11	Gas Manufactured Production Plant RWIP		(163,473)		(160,082)		(161,777)
12	Total Gas Manufactured Production Including RWIP		12,207,206		19,937,385		16,072,296
13 14	Gas Intangible Plant Gas Intangible Plant RWIP		6,987,320		8,125,909 -		7,556,615 -
15	Total Gas Intangible Including RWIP	-	6,987,320		8,125,909		7,556,615
16	Gas Transmission Plant		29,953,055		30,969,040		30,461,048
17	Gas Transmission Plant RWIP		(68,237)		(49,947)		(59,092)
18	Total Gas Transmission Including RWIP		29,884,818		30,919,093		30,401,956
19	Total Gas Utility		711,744,530		762,006,892		736,875,711
20	Total Gas Utility RWIP	ф.	(3,806,794)	ф.	(3,110,689)	Φ.	(3,458,741)
21	Total Gas Utility Including RWIP	\$	707,937,736	\$	758,896,204	\$	733,416,970
22 23	Common Intangible Plant Common Intangible Plant RWIP	\$	333,939,964	\$	399,016,210	\$	366,478,087 -
24	Total Common Intangible Including RWIP		333,939,964		399,016,210		366,478,087

			Schedule 3, Pages 7-	10
			2022	
		January	December	
<u>Line</u>		Beginning	Ending	
No.	Functional Class	Balance	Balance	BOY/EOY Average
25	Common General Plant	156,056,357	198,826,805	177,441,581
26	Common General Plant RWIP	(1,806,172)	(1,320,222)	(1,563,197)
27	Total Common General Including RWIP	154,250,184	197,506,583	175,878,384
28	Total Common Utility	489,996,320	597,843,015	543,919,668
29	Total Common Utility RWIP	(1,806,172)	(1,320,222)	(1,563,197)
30	Total Common Utility Including RWIP	488,190,148	596,522,793	542,356,471
31	Total Gas and Common Utility	1,201,740,850	1,359,849,907	1,280,795,379
32	Total Gas and Common Utility RWIP	(5,612,966)	(4,430,910)	(5,021,938)
33	Total Gas and Common Utility Including RWIP	\$ 1,196,127,884	\$ 1,355,418,997	\$ 1,275,773,441

	Functional Class	2022 BOY/EOY Average (In Thousands)	Reconciling Items	Test Year Unadjusted Reserve Halama Direct Schedule 9, Page 1
34	Gas Storage Plant	\$ 53,939	\$ -	53,939
35	Gas Production Plant	16,072	-	16,072
36	Gas Transmission Plant	30,402	-	30,402
37	Subtotal Gas Distribution Plant	583,551		
38	New Business CLAC		(1,385)	
39	Total Gas Distribution Plant	583,551	(1,385)	582,166
40	Gas General Plant	49,453	-	49,453
41	Subtotal Common Plant	542,356		
42	Remove Common Allocated to Electric Utility		(494,408)	
43	Total Common Plant	542,356	(494,408)	47,949
44	Total Depreciation Reserve	\$ 1,275,773	\$ (495,792)	\$ 779,981

		202	21			202	22	
		Original	Revised			Original	Revised	
	Ending Plant	Depreciation	Depreciation		Ending Plant	Depreciation	Depreciation	
	Balance	Expense	Expense	Difference	Balance	Expense	Expense	Difference
Gas Production								
Maplewood	20,845,012	747,253	701,717	(45,536)	27,125,411	4,526,698	4,373,835	(152,863)
Sibley	29,444,574	1,768,787	1,188,420	(580,367)	38,075,498	5,840,860	4,463,457	(1,377,403)
Total Gas Production	50,289,586	2,516,040	1,890,137	(625,903)	65,200,909	10,367,558	8,837,292	(1,530,266)
Gas Storage								
Wescott	37,302,600	3,758,000	3,797,851	39,851	46,902,303	9,509,970	9,567,218	57,248
Wescott - FERC 363.2	9,363,389	470,609	475,960	5,351	9,363,389	470,609	475,960	5,351
Wescott - FERC 363.3	23,752,057	1,241,233	1,249,150	7,917	23,752,057	1,241,310	1,249,227	7,917
Total Gas Storage	70,418,046	5,469,842	5,522,961	53,119	80,017,749	11,221,889	11,292,405	70,516
	Total 120,707,632	7,985,882	7,413,098	(572,784)	145,218,658	21,589,447	20,129,697	(1,459,750)

Maries Property									2021							
Part	inctional Class Plans Production M		_	January	February	March	April	May			August	September	October	November	December	
Page	rouuction M	apieW000														
Part																
Purpose Purp																
Purpose Purp				E 922 420		- E 922 420	- E 022 420	- E 933 430	- E 022 420	6 001 527	6 507 260	6 607 006	6 650 100	6 600 025	20.045.012	
Propose Prop			chaing balance	3,033,430	3,633,430	3,633,430	3,033,430	3,033,430	3,033,430	0,001,337	0,367,203	0,007,000	0,033,100	0,000,033	20,043,012	
Proposed Proposed	Or	iginal		108	107	106	105	104	103	102	101	100	99	98	97	
Proposed Page	01	igiriai														
Proposed Page	Pr	onosed	Remaining Life (Mos)	108	107	106	105	104	103	102	101	100	99	98	97	
Proposed Conf. of Recommend 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		орозса														
Proposed Conf. of Recommend 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Or	iginal	Beginning Balance	6.628.583	6.671.832	6.715.080	6.758.329	6.801.577	6.844.826	6.888.074	6.928.259	6.980.237	7.038.096	7.096.495	7.136.309	
Sample S			Depr Expense	43,248	43,248	43,248				44,867	52,120	57,986	58,691	59,601	214,502	74
Page-Internation																
Proposed Regenter Entropy																
Proposed Paginning Ballance 6,228,581 6,668,591 6,708,599 6,748,607 6,788,649 6,828,622 6,888,610 6,905,524 6,953,588 7,008,151 7,052,282 7,088,057 7,088,05																
Property Property			Ending Balance	6,6/1,832	6,715,080	6,758,329	6,801,577	6,844,826								
Control Cont	Pr	oposed			-,,			-,,								
Soliton Soli																70
Part			Salvage		-		-	-								
Proposed Proposed									- 1	- (3)	- (17)	(27)	(31)	(35)	(37)	
Propose Cast of Remons Cast of Rem				6,668,591	6,708,599	6,748,607	6,788,614	6,828,622	6,868,630							
Propose Cast of Remons Cast of Rem	Ch	ange	Beginning Balance		(3.241)	(6.482)	(9.722)	(12.963)	(16.204)	(19.445)	(22,735)	(26.249)	(29.945)	(33,663)	(37.405)	
Subtract Subtract			Depr Expense	(3,241)											(8,130)	
Retirements Retirements					-	1	-		-		-		-		-	
Ending Balance 13,241 16,6482 13,2763 11,277,634 11,277,63			Retirements		-	-		-							-	
Silvary Plant Beginning Balance 11,277,634 11,277,634 11,277,634 11,277,634 11,277,634 11,277,634 11,277,634 13,214,307 13,647,002 14,010,944 14,302,415 14,554,428 14,783,172 17,7634 13,214,307 13,647,002 14,010,944 14,302,415 14,554,428 14,783,172 14,661,402 14,010,944 14,302,415 14,554,428 14,783,172 14,661,402 14,010,944 14,302,415 14,554,428 14,783,172 14,661,402 14,010,944 14,302,415 14,554,428 14,783,172 14,661,402 14,010,944 14,302,415 14,554,428 14,783,172 14,661,402 14,010,944 14,302,415 14,554,428 14,783,172 14,661,402 14,661,				(3.241)	(6.482)	(9.722)	(12.963)	(16,204)	(19.445)	(22,735)	(26.249)	(29,945)	(33,663)	(37,405)	(45,535)	
Plant Regiming Balance Retirements 1,277,634 11				(=)= :=)	(0,100)	(-)/	(,,	(,,	(==,)	(,,	(,,	(==)= :=)	(,,	(,,	(12,000)	
Beginning Balance 1,277,634 1,277,63	uction Sil	oley	Plant													
Additions			Beginning Balance											14,554,428	14,783,172	
Transfers & Adjustments														228,744	14,661,402	
Reserve Coriginal Remaining Life (Mos) 108 107 106 105 104 103 102 101 100 99 98 97					-			-							-	
Original Proposed Remaining Life (Mos) Net Salvage Rate 79.5% 108 107 106 105 104 103 102 101 100 99 98 97 99 98 97 97.5% 79.5% 20.2% <th< td=""><td></td><td></td><td>Ending Balance</td><td>11,277,634</td><td>11,277,634</td><td>11,277,634</td><td>11,277,634</td><td>11,277,634</td><td>13,214,307</td><td>13,647,202</td><td>14,010,944</td><td>14,302,415</td><td>14,554,428</td><td>14,783,172</td><td>29,444,574</td><td></td></th<>			Ending Balance	11,277,634	11,277,634	11,277,634	11,277,634	11,277,634	13,214,307	13,647,202	14,010,944	14,302,415	14,554,428	14,783,172	29,444,574	
Net Salvage Rate				400	407					400						
Net Salvage Rate	Or	iginai														
Net Salvage Rate				400	407					400						
Original Beginning Balance Depr Expense 8,811,468 8,917,318 9,023,169 9,129,020 9,234,871 9,340,722 9,349,746 9,248,876 9,393,360 9,546,560 9,706,617 9,872,408 Cost of Removal Sharper 105,851	Pr	oposea														
Depr Expense 105,851 105,851 105,851 105,851 105,851 105,851 105,851 105,851 105,851 105,851 105,851 123,350 145,903 154,251 160,215 155,203 169,652 320,999	_	delesi														
Cost of Removal Cost of Re	Or	iginai														1,768
Proposed Beginning Balance S,71,318 9,023,169 9,129,020 9,234,871 9,340,722 9,349,746 9,248,876 9,393,360 9,546,560 9,706,617 9,872,408 7,571,393			Cost of Removal	-	-	-	-			(247,244)	(10,096)	(7,246)	(5,308)	(3,974)	(2,622,053)	_,. 00
Transfers/Adjustments									(47.020)							
Ending Balance 8,917,318 9,023,169 9,129,020 9,248,71 9,340,722 9,349,746 9,248,876 9,393,360 9,546,560 9,706,617 9,872,408 7,571,393																
Dept Expense 65,753 65,753 65,753 65,753 65,753 65,753 65,753 79,609 97,734 104,568 109,274 113,208 116,715 238,549				8,917,318	9,023,169	9,129,020	9,234,871	9,340,722	9,349,746	9,248,876	9,393,360	9,546,560	9,706,617		7,571,393	
Cost of Removal	Pr	oposed	Beginning Balance	8,811,468	8,877,220	8,942,973	9,008,725	9,074,478	9,140,230	9,105,513	8,956,474	9,051,276	9,153,535	9,261,597	9,374,451	
Salvage																1,188
Retirements																
Transfers/Adjustments					-											
Change Beginning Balance (40,098) (80,197) (120,295) (160,393) (200,491) (244,233) (292,401) (342,084) (393,025) (445,020) (497,957) Depr Expense (40,098) (40,098) (40,098) (40,098) (40,098) (43,742) (48,168) (49,683) (50,941) (51,995) (52,937) (82,410) Cost of Removal Salvage			Transfers/Adjustments				- 0.074.470		(0)	9.056.474		0.152.525	0.261.507		6.001.030	
Depr Expense (40,098) (40,098) (40,098) (40,098) (40,098) (43,742) (48,168) (49,683) (50,941) (51,995) (52,937) (82,410) Cost of Removal			Ending Balance	8,877,220	8,942,973	9,008,725	9,074,478	9,140,230	9,105,513	8,950,474	9,051,2/6	9,153,535	9,201,59/	9,374,451	0,991,026	
Cost of Removal	Ch	ange		- (40,000)												
Salvage Retirements Transfers/Adjustments																
Transfers/Adjustments			Salvage													
- 1 the total total total training training training training training training training training training			Ending Balance	(40,098)	(80,197)	(120,295)	(160,393)	(200,491)	(244,233)	(292,401)	(342,084)	(393,025)	(445,020)	(497,957)	(580,367)	

							2022							
unctional Class Plant Name	=	January	February	March	April	May	June	July	August	September	October	November	December	
Gas Production Maplewood	Plant													
	Beginning Balance	20,845,012	20,845,016	20,845,022	20,845,022	20,845,041	20,845,048	20,845,051	20,845,067	20,845,100	20,845,126	20,845,194	20,845,233	
	Retirements Additions	3	- 6		- 19	- 6	- 3	16	- 32	- 26	- 68	- 39	6,280,179	
	Transfers & Adjustments				-	-	-	-	-	-	-	-		
	Ending Balance	20,845,016	20,845,022	20,845,022	20,845,041	20,845,048	20,845,051	20,845,067	20,845,100	20,845,126	20,845,194	20,845,233	27,125,411	
	Reserve													
Original	Remaining Life (Mos)	96 -93.7%	95 -93.7%	94 -93.7%	93 -93.7%	92 -93.7%	91 -93.7%	90 -93.7%	-93.7%	-93.7%	87 -93.7%	86 -93.7%	-93.7%	
	Net Salvage Rate	-93./%	-93.7%	-93.7%	-93.7%	-93.7%	-93./%	-93.7%	-93.7%	-93.7%	-93.7%	-93./%	-93.7%	
Proposed	Remaining Life (Mos)	96	95	94	93	92	91	90	89	88	87	86	85	
	Net Salvage Rate	-87.7%	-87.7%	-87.7%	-87.7%	-87.7%	-87.7%	-87.7%	-87.7%	-87.7%	-87.7%	-87.7%	-87.7%	
Original	Beginning Balance	4,797,853	5,168,438	5,539,037	5,900,781	6,271,490	6,642,201	7,012,909	7,383,615	7,754,323	8,125,035	8,495,751	8,866,471	
	Depr Expense	370,614	370,614	370,662	370,710	370,710	370,711	370,711	370,711	370,712	370,713	370,714	449,114	4,526
	Cost of Removal Salvage	(0)	(0)	(8,910)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1,163,243)	
	Retirements													
	Transfers/Adjustments	(29)	(16)	(8)	(2)	0	(2)	(5)	(3)	(0)	3	6	7	
	Ending Balance	5,168,438	5,539,037	5,900,781	6,271,490	6,642,201	7,012,909	7,383,615	7,754,323	8,125,035	8,495,751	8,866,471	8,152,349	
Proposed	Beginning Balance	4,752,318	5,110,349	5,468,394	5,817,585	6,175,740	6,533,896	6,892,051	7,250,203	7,608,357	7,966,515	8,324,678	8,682,843	
	Depr Expense	358,060	358,061	358,108	358,156	358,157	358,157	358,157	358,158	358,158	358,159	358,160	434,344	4,373
	Cost of Removal Salvage	(0)	(0)	(8,910)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1,163,243)	
	Retirements	-	-	-	-	-	-	-	-	-	-		-	
	Transfers/Adjustments	(29)	(16)	(8)	(2)	0	(2)	(5)	(3)	(0)	3	6	7	
	Ending Balance	5,110,349	5,468,394	5,817,585	6,175,740	6,533,896	6,892,051	7,250,203	7,608,357	7,966,515	8,324,678	8,682,843	7,953,951	
Change	Beginning Balance	(45,535)	(58,089)	(70,643)	(83,197)	(95,750)	(108,304)	(120,858)	(133,412)	(145,966)	(158,520)	(171,074)	(183,627)	
	Depr Expense	(12,554)	(12,554)	(12,554)	(12,554)	(12,554)	(12,554)	(12,554)	(12,554)	(12,554)	(12,554)	(12,554)	(14,770)	
	Cost of Removal Salvage		-		-		-	-		-			-	
	Retirements	-		-		-			-		-			
	Transfers/Adjustments Ending Balance	(58,089)	(70,643)	(83,197)	(95,750)	(108,304)	(120,858)	(133,412)	(145,966)	(158,520)	(171,074)	(183,627)	(198,398)	
	Eliuliig balance	(50,085)	(70,643)	(03,137)	(95,730)	(100,304)	(120,636)	(133,412)	(143,500)	(130,320)	(171,074)	(183,027)	(150,550)	
oduction Sibley														
	Plant Beginning Balance	29,444,574	29,580,221	29,676,634	29,744,425	29,795,201	29,831,941	29,858,291	29,879,412	29,899,448	29,917,685	29,941,397	29,964,293	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Additions Transfers & Adjustments	135,647	96,413	67,790	50,776	36,739	26,351	21,121	20,036	18,236	23,712	22,896	8,111,206	
	Ending Balance	29,580,221	29,676,634	29,744,425	29,795,201	29,831,941	29,858,291	29,879,412	29,899,448	29,917,685	29,941,397	29,964,293	38,075,498	
Original	Reserve Remaining Life (Mos)	96	95	94	93	92	91	90	89	88	87	86	85	
	Net Salvage Rate	-79.5%	-79.5%	-79.5%	-79.5%	-79.5%	-79.5%	-79.5%	-79.5%	-79.5%	-79.5%	-79.5%	-79.5%	
Proposed	Remaining Life (Mos)	96	95	94	93	92	91	90	89	88	87	86	85	
Froposed	Net Salvage Rate	-41.1%	-41.1%	-41.1%	-41.1%	-41.1%	-41.1%	-41.1%	-41.1%	-41.1%	-41.1%	-41.1%	-41.1%	
0	need to not	7 574 007	0.022.224	0.545.445	0.000.100	0.466.103	0.041.701	10 422 724	10.000 10	44 202 542	44.064.007	43 345 000	42.020 = ***	
Original	Beginning Balance Denr Expense	7,571,393 472.962	8,042,351 475,173	8,516,116 476.767	8,989,198 477.935	9,466,427 478,796	9,944,724 479,422	10,423,794 479.899	10,903,434 480.317	11,383,543 480,709	11,864,087 481,144	12,345,060 481.632	12,826,541 576,103	5.840.8
	Cost of Removal	(2,060)	(1,447)	(3,713)	(725)	(512)	(361)	(266)	(212)	(169)	(173)	(152)	(1,459,212)	_,0-0,0
	Salvage	55	39	27	19	13	9	7	5	3	2	2	1	
	Retirements Transfers/Adjustments	- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0	- 0	
	Ending Balance	8,042,351	8,516,116	8,989,198	9,466,427	9,944,724	10,423,794	10,903,434	11,383,543	11,864,087	12,345,060	12,826,541	11,943,434	
Proposed	Beginning Balance	6,991,026	7,349,981	7,711,272	8,071,545	8,435,722	8,800,782	9,166,484	9,532,653	9,899,203	10,266,104	10,633,342	11,000,984	
rioposeu	Depr Expense	360,958	362,700	363,959	364,882	365,560	366,053	366,429	366,758	367,067	367,409	367,793	443,891	4,463,4
	Cost of Removal	(2,060)	(1,447)	(3,713)	(725)	(512)	(361)	(266)	(212)	(169)	(173)	(152)	(1,459,212)	
	Salvage Retirements	55	39	27	19	13	9	7	5	3	2	2	1	
	Transfers/Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	
	Ending Balance	7,349,981	7,711,272	8,071,545	8,435,722	8,800,782	9,166,484	9,532,653	9,899,203	10,266,104	10,633,342	11,000,984	9,985,664	
Change	Beginning Balance	(580,367)	(692,371)	(804,844)	(917,652)	(1,030,706)	(1,143,942)	(1,257,311)	(1,370,781)	(1,484,340)	(1,597,983)	(1,711,718)	(1,825,557)	
Ghange	Depr Expense	(112,004)	(112,473)	(112,809)	(113,053)	(113,236)	(113,369)	(113,470)	(113,559)	(113,643)	(113,735)	(113,839)	(132,213)	
	Cost of Removal		-		-		-	-	-	-		-	-	
	Salvage Retirements		-										-	
	Transfers/Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	(692,371)	(804,844)	(917,652)	(1,030,706)	(1,143,942)	(1,257,311)	(1,370,781)	(1,484,340)	(1,597,983)	(1,711,718)	(1,825,557)	(1,957,770)	

		_						202:							
Functional Class	Plant Name	_	January	February	March	April	May	June	July	August	September	October	November	December	
Gas Storage	Wescott	Plant													
		Beginning Balance	28,283,375	28,275,455	28,314,540	28,333,359	28,696,532	28,723,769	28,742,620	29,184,176	29,504,464	30,334,130	30,664,839	31,001,535	
		Retirements		,,		-					-	-	-	-	
		Additions	(7,920)	39,086	18,818	363,173	27,237	18,851	441,556	320,288	829,666	330,709	336,696	6,301,065	
		Transfers & Adjustments	-	-	-	-	-	-	-	-		-	-		
		Ending Balance	28,275,455	28,314,540	28,333,359	28,696,532	28,723,769	28,742,620	29,184,176	29,504,464	30,334,130	30,664,839	31,001,535	37,302,600	
		Reserve													
	Original	Remaining Life (Mos) Net Salvage Rate	36 -19.2%	35 -19.2%	34 -19.2%	33 -19.2%	32 -19.2%	31 -19.2%	30 -19.2%	29 -19.2%	28 -19.2%	27 -19.2%	26 -19.2%	25 -19.2%	
		Net Salvage Kate	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	
	Proposed	Remaining Life (Mos)	36	35	34	33	32	31	30	29	28	27	26	25	
	Порозеа	Net Salvage Rate	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	
		rect surrage nate	13.070	13.070	13.070	15.0%	13.070	13.070	13.0%	13.070	15.0%	13.0%	13.0%	15.070	
	Original	Beginning Balance	24,496,442	24,753,468	25,008,892	25,266,147	25,530,424	25,801,974	26,074,290	26,221,389	26,516,037	26,836,641	27,183,651	27,546,195	
		Depr Expense	255,890	256,419	257,452	264,355	271,629	272,519	301,390	302,095	326,817	352,651	368,166	528,618	3,758,000
		Cost of Removal	-	(813)	(1)	-	-	-	(1,183,267)	(7,546)	(6,368)	(5,785)	(5,579)	(106,651)	
		Salvage	-	-	-	-	-	-	1,028,959	-	-	-	-	-	
		Retirements	-						-	-	-	-	-	-	
		Transfers/Adjustments	1,136	(182)	(196)	(78)	(78)	(204)	17	98	155	144	(43)	1,897	
		Ending Balance	24,753,468	25,008,892	25,266,147	25,530,424	25,801,974	26,074,290	26,221,389	26,516,037	26,836,641	27,183,651	27,546,195	27,970,059	
	Proposed	Beginning Balance	24,496,442	24,756,610	25,015,178	25,275,581	25,543,028	25,817,773	26,093,287	26,243,615	26,541,543	26,865,511	27,215,970	27,582,014	
	гторозец	Depr Expense	259,033	259,563	260,599	267,525	274,823	275,717	304,619	305,376	330,180	356,100	371,667	532,649	3,797,851
		Cost of Removal	-	(813)	(1)	-		-	(1,183,267)	(7,546)	(6,368)	(5,785)	(5,579)	(106,651)	3,737,031
		Salvage		-	-				1,028,959	-	-	-	-	-	
		Retirements	-	-	-	-	-	-		-	-	-	-	-	
		Transfers/Adjustments	1,136	(182)	(196)	(78)	(78)	(204)	17	98	155	144	(43)	1,897	
		Ending Balance	24,756,610	25,015,178	25,275,581	25,543,028	25,817,773	26,093,287	26,243,615	26,541,543	26,865,511	27,215,970	27,582,014	28,009,910	
	Change	Beginning Balance	-	3,142	6,286	9,433	12,604	15,799	18,997	22,225	25,506	28,870	32,319	35,819	
		Depr Expense	3,142	3,144	3,147	3,171	3,195	3,198	3,229	3,281	3,363	3,449	3,501	4,032	
		Cost of Removal	-			-	-	-	-	-		-	-	-	
		Salvage Retirements	-	-	-	-	-	-	-	-	-	-		-	
		Transfers/Adjustments													
		Ending Balance	3.142	6.286	9,433	12,604	15.799	18.997	22.225	25,506	28.870	32,319	35.819	39,851	
				•	•	•	•				•	•	•		
Gas Storage	Wescott - FERC 363.2														
		<u>Plant</u>													
		Beginning Balance	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	
		Retirements	-	-	-	-	-	-	-	-	-	-	-		
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments Ending Balance	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	
		Litting balance	3,303,303	3,303,303	3,303,303	3,303,303	3,303,303	3,303,303	3,303,303	3,303,303	3,303,303	3,303,303	3,303,303	3,303,303	
		Reserve													
	Original	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73	
		Net Salvage Rate	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	
	Proposed	Remaining Life (Mos)	84	83	82	81	80	79	78	77	76	75	74	73	
		Net Salvage Rate	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	
			7,866,894	7,906,111	7,945,329	7,984,546	8,023,764	8,062,981	8,102,199	8,141,416	8,180,634	8,219,851	8,259,069	8,298,286	
	Original	Beginning Balance													470,609
		Depr Expense Cost of Removal	39,217	39,217	39,217	39,217	39,217	39,217	39,217	39,217	39,217	39,217	39,217	39,217	470,609
		Salvage													
		Retirements			-		-								
		Transfers/Adjustments	0	0	0	0		0	0	0	0	0	0	0	
		Ending Balance	7,906,111	7,945,329	7,984,546	8,023,764	8,062,981	8,102,199	8,141,416	8,180,634	8,219,851	8,259,069	8,298,286	8,337,503	
	Proposed	Beginning Balance	7,866,894	7,906,557	7,946,221	7,985,884	8,025,547	8,065,211	8,104,874	8,144,537	8,184,201	8,223,864	8,263,527	8,303,191	
		Depr Expense	39,663	39,663	39,663	39,663	39,663	39,663	39,663	39,663	39,663	39,663	39,663	39,663	475,960
		Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
		Salvage	-	-	-	-	-	-				-	-		
		Retirements Transfers / Adjustments	- 0	- 0	- 0	- 0	-	- 0	- 0	- 0	- 0	- 0	- 0	- 0	
		Transfers/Adjustments Ending Balance	7,906,557	7,946,221	7,985,884	8,025,547	8,065,211	8,104,874	8,144,537	8,184,201	8,223,864	8,263,527	8,303,191	8,342,854	
		Enaing Balance	/ 55,005,1	7,540,221	1,565,884	0,023,347	0,003,211	0,104,874	0,144,03/	0,184,201	0,223,804	0,203,32/	0,503,191	0,342,834	
	Change	Beginning Balance	-	446	892	1,338	1,784	2,229	2,675	3,121	3,567	4,013	4,459	4,905	
		Depr Expense	446	446	446	446	446	446	446	446	446	446	446	446	
		Cost of Removal	-	-			-	-	-	-	-		-	-	
		Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments	-	-	-	-	-		-	-	-		-	-	
		Ending Balance	446	892	1,338	1,784	2,229	2,675	3,121	3,567	4,013	4,459	4,905	5,351	

2021

Functional Class Gas Storage

	_	2021												
Plant Name	=	January	February	March	April	May	June	July	August	September	October	November	December	
Wescott - FERC 363.3														
	<u>Plant</u>													
	Beginning Balance	23,752,052	23,752,052	23,752,052	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	
	Retirements	-	-		-	-	-	-	-	-	-	-		
	Additions	-	-	5	-	-	-	-	-	-	-	-	-	
	Transfers & Adjustments		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·						· · · · · · · · · · · · · · · · · · ·				
	Ending Balance	23,752,052	23,752,052	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	
	Reserve													
Original	Remaining Life (Mos)	144	143	142	141	140	139	138	137	136	135	134	133	
	Net Salvage Rate	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	
Proposed	Remaining Life (Mos)	144	143	142	141	140	139	138	137	136	135	134	133	
	Net Salvage Rate	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	
	Beginning Balance	13,418,132	13,521,484	13,624,838	13,728,197	13,831,554	13,934,912	14,038,272	14,141,633	14,244,995	14,348,359	14,451,724	14,555,091	
Original	Depr Expense	103,433	103,434	103,434	103,435	103,435	103,436	103,436	103,437	14,244,995	103,438	103,439	103,439	
	Cost of Removal	103,433	103,434	103,434	103,435	103,435	103,430	103,436	103,437	103,437	103,438	103,439	103,439	
	Salvage													
	Retirements					-								
	Transfers/Adjustments	(81)	(80)	(79)	(78)	(77)	(76)	(75)	(74)	(74)	(73)	(72)	(71)	
	Ending Balance	13,521,484	13,624,838	13,728,197	13,831,554	13,934,912	14,038,272	14,141,633	14,244,995	14,348,359	14,451,724	14,555,091	14,658,459	
	Ending balance	13,321,404	13,024,030	13,720,137	13,031,334	13,554,512	14,030,272	14,141,033	14,244,555	14,340,333	14,431,724	14,555,051	14,030,433	
Proposed	Beginning Balance	13,418,132	13,522,144	13,626,157	13,730,177	13,834,193	13,938,211	14,042,230	14,146,251	14,250,273	14,354,297	14,458,322	14,562,349	
	Depr Expense	104,093	104,093	104,094	104,094	104,095	104,096	104,096	104,097	104,097	104,098	104,098	104,099	1
	Cost of Removal		-	5	-	-	-	-	-	-	-	-	-	
	Salvage	-	-	-	-	-	-	-	-	-	-	-	-	
	Retirements			-		-	-	-	-	-	-	-	-	
	Transfers/Adjustments	(81)	(80)	(79)	(78)	(77)	(76)	(75)	(74)	(74)	(73)	(72)	(71)	
	Ending Balance	13,522,144	13,626,157	13,730,177	13,834,193	13,938,211	14,042,230	14,146,251	14,250,273	14,354,297	14,458,322	14,562,349	14,666,377	
Change	Beginning Balance		660	1,320	1,979	2,639	3,299	3,959	4,618	5,278	5,938	6,598	7,258	
-	Depr Expense	660	660	660	660	660	660	660	660	660	660	660	660	
	Cost of Removal	-		-	-	-	-		-	-	-	-		
	Salvage								-					
	Retirements		-	-	-	-	-	-	-	-		-	-	
	Transfers/Adjustments		-	-	-	-	-	-	-	-	-	-	-	
	Ending Balance	660	1,320	1,979	2,639	3,299	3,959	4,618	5,278	5,938	6,598	7,258	7,917	

								2022	!						
Functional Class Gas Storage	Plant Name	_ _	January	February	March	April	May	June	July	August	September	October	November	December	
as storage	Wescott	Plant													
		Beginning Balance	37,302,600	37,381,215	37,447,817	37,507,026	37,562,644	37,757,879	37,805,763	37,854,297	37,902,867	37,949,717	38,000,146	38,581,504	
		Retirements Additions	78,614	66,602	- 59,209	55,618	195,236	47,884	48,534	48,570	46,850	50,428	- 581,359	- 8,320,799	
		Transfers & Adjustments	70,014	-	-	-	-	-	-	-		-	-	-	
		Ending Balance	37,381,215	37,447,817	37,507,026	37,562,644	37,757,879	37,805,763	37,854,297	37,902,867	37,949,717	38,000,146	38,581,504	46,902,303	
		Reserve													
	Original	Remaining Life (Mos)	24	23	22	21	20	19	18	17	16	15	14	13	
		Net Salvage Rate	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	
	Proposed	Remaining Life (Mos) Net Salvage Rate	24 -19.6%	-19.6%	-19.6%	-19.6%	20 -19.6%	19 -19.6%	18 -19.6%	17 -19.6%	16 -19.6%	15 -19.6%	14 -19.6%	13 -19.6%	
		ivet Salvage Nate	-13.0%	-15.0%	-15.0%	-15.0%	-15.0%	-15.076	-15.0%	-13.0%	-15.0%	-15.0%	-15.070	-15.0%	
	Original	Beginning Balance	27,970,059	28,657,757	29,316,384	28,972,236	29,720,475	30,476,120	31,239,845	32,006,425	32,768,499	33,542,845	34,320,487	35,126,006	
		Depr Expense Cost of Removal	689,262	693,824 (34,728)	722,269	750,984	758,602	766,376	769,729	773,564	777,579	781,686	808,846	1,217,251	
		Cost of Removal Salvage	(3,162)	(34,728)	(1,066,411)	(2,517)	(2,443)	(2,152)	(2,625)	(10,988)	(2,748)	(3,574)	(3,005)	(5,472)	
		Retirements	-	-	-	-	-	-		-	-	-	-	-	
		Transfers/Adjustments	1,599	(469)	(5)	(228)	(513)	(499)	(523)	(502)	(486)	(470)	(321)	1,640	
		Ending Balance	28,657,757	29,316,384	28,972,236	29,720,475	30,476,120	31,239,845	32,006,425	32,768,499	33,542,845	34,320,487	35,126,006	36,339,425	
	Proposed	Beginning Balance	28,009,910	28,702,171	29,365,373	29,025,814	29,778,650	30,538,919	31,307,292	32,078,532	32,845,278	33,624,306	34,406,644	35,216,949	
		Depr Expense	693,825	698,399	726,856	755,582	763,225	771,024	774,389	778,235	782,262	786,382	813,632	1,223,406	9
		Cost of Removal	(3,162)	(34,728)	(1,066,411)	(2,517)	(2,443)	(2,152)	(2,625)	(10,988)	(2,748)	(3,574)	(3,005)	(5,472)	
		Salvage								-			-		
		Retirements Transfers/Adjustments	1,599	(469)	(5)	(228)	(513)	(499)	(523)	(502)	(486)	(470)	(321)	1,640	
		Ending Balance	28,702,171	29,365,373	29,025,814	29,778,650	30,538,919	31,307,292	32,078,532	32,845,278	33,624,306	34,406,644	35,216,949	36,436,524	
	Change	Beginning Balance Depr Expense	39,851 4,563	44,414 4,576	48,990 4,587	53,577 4,598	58,175 4,623	62,799 4,649	67,448 4,660	72,107 4,671	76,778 4,683	81,461 4,696	86,157 4,786	90,943 6,156	
		Cost of Removal	+,505	4,376	4,567	4,336	4,023		-	- 4,071	4,005	4,050	4,700	-	
		Salvage	-	-	-	-	-	-	-	-		-	-	-	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers/Adjustments Ending Balance	44,414	48,990	53,577	58,175	62,799	67,448	72,107	76,778	81,461	86,157	90,943	97,099	
		Enting buttine	,	40,550	33,377	30,173	02,755	07,440	, 2,10,	70,770	01,401	00,137	30,343	37,033	
is Storage	Wescott - FERC 363.2	n													
		Plant Beginning Balance	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	
		Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
		Additions	-	-	-	-	-	-	-	-	-	-	-	-	
		Transfers & Adjustments Ending Balance	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	9,363,389	
		Ending balance	3,303,363	3,303,303	3,303,363	3,303,363	3,303,363	3,303,363	3,303,363	3,303,363	3,303,303	3,303,363	3,303,363	3,303,363	
		Reserve													
	Original	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
		Net Salvage Rate	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	
	Proposed	Remaining Life (Mos)	72	71	70	69	68	67	66	65	64	63	62	61	
		Net Salvage Rate	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	
							8,494,373	8,533,591	8,572,808	8.612.026	8,651,243	8,690,461	8,729,678	8.768.896	
	Original	Reginaling Palar	g 227 E02	g 27C 731	8 415 030				0,372,808	0,012,020	0,031,243	0,030,401		0,708,890	
	Original	Beginning Balance Depr Expense	8,337,503 39,217	8,376,721 39,217	8,415,938 39,217	8,455,156 39,217				39,217	39,217	39,217	39,217	39,217	
	Original						39,217	39,217	39,217	39,217	39,217	39,217		39,217	
	Original	Depr Expense Cost of Removal Salvage	39,217 - -	39,217 - -	39,217	39,217 - -	39,217	39,217 - -	39,217 - -	-	-	-	39,217 - -	-	
	Original	Depr Expense Cost of Removal Salvage Retirements	39,217 - - -	39,217 - - -	39,217 - - -	39,217 - -	39,217 - -	39,217	39,217 - -	-	-	-	39,217	-	
	Original	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments	39,217 - -	39,217 - -	39,217 - - - 0	39,217 - -	39,217	39,217 - -	39,217 - - - 0	- - - 0	-	-	39,217 - -	-	
	Original	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance	39,217 - - - - 0 8,376,721	39,217 - - - - 0 8,415,938	39,217 - - - 0 8,455,156	39,217 - - - 0 8,494,373	39,217 - - - 0 8,533,591	39,217 - - - 0 8,572,808	39,217 - - - - 0 8,612,026	0 8,651,243	0 8,690,461	0 8,729,678	39,217 - - - 0 8,768,896	0 8,808,113	
	Original Proposed	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance	39,217 - - - 0 8,376,721 8,342,854	39,217 - - - 0 8,415,938 8,382,517	39,217 - - 0 8,455,156 8,422,181	39,217 - - - 0 8,494,373 8,461,844	39,217 - - - 0 8,533,591 8,501,507	39,217 - - 0 8,572,808 8,541,171	39,217 - - - 0 8,612,026 8,580,834	- - 0 8,651,243 8,620,497	0 8,690,461 8,660,161	0 8,729,678 8,699,824	39,217 - - - 0 8,768,896 8,739,487	0 8,808,113 8,779,151	
	·	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance Depr Expense	39,217 - - 0 8,376,721 8,342,854 39,663	39,217 - - 0 8,415,938 8,382,517 39,663	39,217 - - 0 8,455,156 8,422,181 39,663	39,217 - - 0 8,494,373 8,461,844 39,663	39,217 - - 0 8,533,591 8,501,507 39,663	39,217 - - 0 8,572,808 8,541,171 39,663	39,217 - - 0 8,612,026 8,580,834 39,663	0 8,651,243 8,620,497 39,663	0 8,690,461 8,660,161 39,663	0 8,729,678 8,699,824 39,663	39,217 - - 0 8,768,896 8,739,487 39,663	8,808,113 8,779,151 39,663	
	·	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance	39,217 - - - 0 8,376,721 8,342,854	39,217 - - - 0 8,415,938 8,382,517	39,217 - - 0 8,455,156 8,422,181	39,217 - - - 0 8,494,373 8,461,844	39,217 - - - 0 8,533,591 8,501,507	39,217 - - 0 8,572,808 8,541,171	39,217 - - - 0 8,612,026 8,580,834	- - 0 8,651,243 8,620,497	0 8,690,461 8,660,161	0 8,729,678 8,699,824	39,217 - - - 0 8,768,896 8,739,487	0 8,808,113 8,779,151	
	·	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance Depr Expense Cost of Removal Salvage Retirements	39,217 - - 0 8,376,721 8,342,854 39,663 - -	39,217 - - 0 8,415,938 8,382,517 39,663 - -	39,217 - - 0 8,455,156 8,422,181 39,663 - -	39,217 - - 0 8,494,373 8,461,844 39,663 - -	39,217 - - 0 8,533,591 8,501,507 39,663 - -	39,217 - - 0 8,572,808 8,541,171 39,663 - -	39,217 - - 0 8,612,026 8,580,834 39,663 - -	8,651,243 8,620,497 39,663	8,690,461 8,660,161 39,663	8,729,678 8,699,824 39,663	39,217 - - 0 8,768,896 8,739,487 39,663 - -	0 8,808,113 8,779,151 39,663	
	·	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments	39,217 - - 0 8,376,721 8,342,854 39,663 - - 0	39,217 - - 0 8,415,938 8,382,517 39,663 - - 0	39,217 - - 0 8,455,156 8,422,181 39,663 - -	39,217 - - 0 8,494,373 8,461,844 39,663 - -	39,217 - - 0 8,533,591 8,501,507 39,663 - -	39,217 - - 0 8,572,808 8,541,171 39,663 - -	39,217 - - 0 8,612,026 8,580,834 39,663 - -	8,651,243 8,620,497 39,663	8,690,461 8,660,161 39,663 -	8,729,678 8,699,824 39,663 -	39,217 - - 0 8,768,896 8,739,487 39,663 - -	8,808,113 8,779,151 39,663	
	·	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance Depr Expense Cost of Removal Salvage Retirements	39,217 - - 0 8,376,721 8,342,854 39,663 - -	39,217 - - 0 8,415,938 8,382,517 39,663 - -	39,217 - - 0 8,455,156 8,422,181 39,663 - -	39,217 - - 0 8,494,373 8,461,844 39,663 - -	39,217 - - 0 8,533,591 8,501,507 39,663 - -	39,217 - - 0 8,572,808 8,541,171 39,663 - -	39,217 - - 0 8,612,026 8,580,834 39,663 - -	8,651,243 8,620,497 39,663	8,690,461 8,660,161 39,663	8,729,678 8,699,824 39,663	39,217 - - 0 8,768,896 8,739,487 39,663 - -	0 8,808,113 8,779,151 39,663	
	Proposed	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance	39,217 - - 0 8,376,721 8,342,854 39,663 - - 0 8,382,517	39,217 	39,217 - - 0 8,455,156 8,422,181 39,663 - - 0 8,461,844	39,217 - - 0 8,494,373 8,461,844 39,663 - - 0 8,501,507	39,217 - - 0 8,533,591 8,501,507 39,663 - - 0 8,541,171	39,217 - - 0 8,572,808 8,541,171 39,663 - - 0 8,580,834	39,217 - - 0 8,612,026 8,580,834 39,663 - - 0 8,620,497	8,651,243 8,620,497 39,663 - - 0 8,660,161	0 8,690,461 8,660,161 39,663 - - 0 8,699,824	8,699,824 39,663 - - 0 8,739,487	39,217 - - 0 8,768,896 8,739,487 39,663 - - 0 8,779,151	0 8,808,113 8,779,151 39,663 0 8,818,814	
	·	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments	39,217 - - 0 8,376,721 8,342,854 39,663 - - 0	39,217 - - 0 8,415,938 8,382,517 39,663 - - 0	39,217 - - 0 8,455,156 8,422,181 39,663 - -	39,217 - - 0 8,494,373 8,461,844 39,663 - -	39,217 - - 0 8,533,591 8,501,507 39,663 - -	39,217 - - 0 8,572,808 8,541,171 39,663 - -	39,217 - - 0 8,612,026 8,580,834 39,663 - -	8,651,243 8,620,497 39,663	8,690,461 8,660,161 39,663 -	8,729,678 8,699,824 39,663 -	39,217 - - 0 8,768,896 8,739,487 39,663 - -	8,808,113 8,779,151 39,663	
	Proposed	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance Depr Expense Cost of Removal	39,217 0 8,376,721 8,342,854 39,663 - 0 8,382,517 5,351 446 	39,217 	39,217 - - 0 8,455,156 8,422,181 39,663 - - 0 8,461,844 6,242 446	39,217 - - 0 8,494,373 8,461,844 39,663 - 0 8,501,507 6,688 446	39,217 - 0 8,533,591 8,501,507 39,663 - 0 8,541,171 7,134 446	39,217 - - 0 8,572,808 8,541,171 39,663 - 0 8,580,834 7,580	39,217 - - 0 8,612,026 8,580,834 39,663 - - 0 8,620,497 8,026 446 -	8,651,243 8,620,497 39,663 - - 0 8,660,161 8,472 446	8,690,461 8,660,161 39,663 - - 0 8,699,824 8,918 446	8,699,824 39,663 - 0 8,739,487 9,363 446	39,217 - 0 8,768,896 8,739,487 39,663 - - 0 8,779,151 9,809	0 8,808,113 8,779,151 39,663 - 0 8,818,814 10,255 446	
	Proposed	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance Oper Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Depr Expense Cost of Removal Salvage Cost of Removal Salvage Retirements Salvage Retirements Cost of Removal Salvage Salvage Salvage Retirements Salvage Retirements Salvage Retirements Salvage	39,217 - - 0 8,376,721 8,342,854 39,663 - - 0 8,382,517 5,351 446 -	39,217 	39,217 - - 0 8,455,156 8,422,181 39,663 - - 0 8,461,844 6,242 446	39,217 - - 0 8,494,373 8,461,844 39,663 - - 0 8,501,507 6,688 446	39,217 - 0 8,533,591 8,501,507 39,663 - 0 8,541,171 7,134 446	39,217 - - 0 8,572,808 8,541,171 39,663 - - 0 8,580,834 7,580 446	39,217 - 0 8,612,026 8,580,834 39,663 - 0 8,620,497 8,026 446	8,651,243 8,620,497 39,663 0 8,660,161 8,472 446	8,690,461 8,690,461 39,663 - - 0 8,699,824 8,918	0 8,729,678 8,699,824 39,663 - 0 8,739,487 9,363 446	39,217 - - 0 8,768,896 8,739,487 39,663 - - 0 8,779,151 9,809 446	0 8,808,113 8,779,151 39,663 - 0 8,818,814 10,255 446	
	Proposed	Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance Depr Expense Cost of Removal Salvage Retirements Transfers/Adjustments Ending Balance Beginning Balance Depr Expense Cost of Removal	39,217 0 8,376,721 8,342,854 39,663 - 0 8,382,517 5,351 446 	39,217 	39,217 - - 0 8,455,156 8,422,181 39,663 - - 0 8,461,844 6,242 446	39,217 - - 0 8,494,373 8,461,844 39,663 - 0 8,501,507 6,688 446	39,217 - 0 8,533,591 8,501,507 39,663 - 0 8,541,171 7,134 446	39,217 - - 0 8,572,808 8,541,171 39,663 - 0 8,580,834 7,580	39,217 - - 0 8,612,026 8,580,834 39,663 - - 0 8,620,497 8,026 446 -	8,651,243 8,620,497 39,663 - - 0 8,660,161 8,472 446	8,690,461 8,660,161 39,663 - - 0 8,699,824 8,918 446	8,699,824 39,663 - 0 8,739,487 9,363 446	39,217 - - 0 8,768,896 8,739,487 39,663 - - 0 8,779,151 9,809 446	0 8,808,113 8,779,151 39,663 - 0 8,818,814 10,255 446	

Functional Class Gas Storage

Plant Name		January	February	March	April	May	June	July	August	September	October	November	December	
Wescott - FERC 363.3														
	<u>Plant</u>													
	Beginning Balance	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	
	Retirements	-	-	-	-	-	-	-	-	-	-	-	-	
	Additions	-	-	-	-	-	-	-	-	-	-	-	-	
	Transfers & Adjustments	-		-				-	-		-		-	
	Ending Balance	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	23,752,057	
	Reserve													
Original	Remaining Life (Mos)	132	131	130	129	128	127	126	125	124	123	122	121	
	Net Salvage Rate	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	-19.2%	
Proposed	Remaining Life (Mos)	132	131	130	129	128	127	126	125	124	123	122	121	
	Net Salvage Rate	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	-19.6%	
Original	Beginning Balance	14,658,459	14,761,829	14,865,199	14,968,572	15,071,945	15,175,320	15,278,696	15,382,073	15,485,452	15,588,831	15,692,212	15,795,595	
Original	Depr Expense	103,440	103,440	103,441	103,441	103,442	103,442	103,443	103,443	103,444	103,444	103,445	103,445	1
	Cost of Removal	,	,	,	,	,			,		,		,	
	Salvage			-	-	_	_		-				-	
	Retirements			-	-	_								
	Transfers/Adjustments	(70)	(69)	(69)	(68)	(67)	(66)	(65)	(65)	(64)	(63)	(63)	(62)	
	Ending Balance	14,761,829	14,865,199	14,968,572	15,071,945	15,175,320	15,278,696	15,382,073	15,485,452	15,588,831	15,692,212	15,795,595	15,898,978	
Proposed	Beginning Balance	14,666,377	14,770,406	14,874,436	14,978,468	15,082,501	15,186,536	15,290,572	15,394,609	15,498,647	15,602,687	15,706,727	15,810,769	
	Depr Expense	104,099	104,100	104,100	104,101	104,102	104,102	104,103	104,103	104,104	104,104	104,105	104,105	1
	Cost of Removal	104,033	104,100	10-1,100	104,101	104,102	104,102	104,105	104,105	104,104	204,204	104,103	104,103	-
	Salvage			-				-						
	Retirements			_				-					-	
	Transfers/Adjustments	(70)	(69)	(69)	(68)	(67)	(66)	(65)	(65)	(64)	(63)	(63)	(62)	
	Ending Balance	14,770,406	14,874,436	14,978,468	15,082,501	15,186,536	15,290,572	15,394,609	15,498,647	15,602,687	15,706,727	15,810,769	15,914,813	
Change	Beginning Balance	7,917	8,577	9,237	9,897	10,556	11,216	11,876	12,536	13,196	13,855	14,515	15,175	
change	Depr Expense	660	660	660	660	660	660	660	660	660	660	660	660	
	Cost of Removal	-	-	-	-	-	-	-	-	-	-	-	-	
	Salvage											-		
	Retirements													
	Transfers/Adjustments													
	Ending Balance	8,577	9,237	9,897	10,556	11,216	11,876	12,536	13,196	13,855	14,515	15,175	15,835	