

Executive - Corporate Governance

JDE 110

SAP ACC 200063

SCB001

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999202	301369	F.01.03.301369.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999203	301370	F.01.03.301370.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999200	301367	F.01.03.301367.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999201	301368	F.01.03.301368.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Shareholder - Corporate Governance

JDE 115

SAP ACC 200064

SCB002

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999262	301398	F.01.03.301398.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999263	301399	F.01.03.301399.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999260	301396	F.01.03.301396.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999261	301397	F.01.03.301397.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Investor Relations - Corporate Governance

JDE 116

SAP ACC 200065

SCB003

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999422	301475	F.01.03.301475.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999423	301476	F.01.03.301476.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999420	301467	F.01.03.301467.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999421	301471	F.01.03.301471.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Accounting & Reporting
 Corporate Governance
 JDE 121
 SAP ACC 200066

SCB004

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999232	301685	F.01.03.301685.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999233	301476	F.01.03.301476.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999230	301683	F.01.03.301683.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999231	301684	F.01.03.301684.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Audit Services - Corporate Governance

JDE 131

SAP ACC 200067

SCB005

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999222	301427	F.01.03.301427.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999223	301428	F.01.03.301428.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999220	301425	F.01.03.301425.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999221	301426	F.01.03.301426.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Finance & Treasury - Corporate Governance

JDE 141

SAP ACC 200068

SCB006

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999272	301443	F.01.03.301443.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999273	301444	F.01.03.301444.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999270	301441	F.01.03.301441.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999271	301442	F.01.03.301442.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Risk Management - Corporate Governance

JDE 143

SAP ACC 200069

SCB007

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999252	301479	F.01.03.301479.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999253	301480	F.01.03.301480.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999250	301477	F.01.03.301477.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999251	301478	F.01.03.301478.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Corporate Strategy & Business Development
Corporate Governance
JDE 161
SAP ACC 200070

SCB008

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999282	301589	F.01.03.301589.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999283	301590	F.01.03.301590.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999280	301585	F.01.03.301585.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999281	301586	F.01.03.301586.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Legal - Corporate Governance

JDE 171

SAP ACC 200071

SCB009

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999302	300388	F.01.03.300388.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999303	300390	F.01.03.300390.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999300	301563	F.01.03.301563.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999301	302044	F.01.03.302044.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Communications - Corporate Governance

JDE 180

SAP ACC 200072

SCB010

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999352	300794	F.01.03.300794.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999353	300795	F.01.03.300795.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999350	300788	F.01.03.300788.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999351	300791	F.01.03.300791.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

HR - Corporate Governance

JDE 189

SAP ACC 200073

SCB011

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999372	300422	F.01.03.300422.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999373	300423	F.01.03.300423.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999370	300416	F.01.03.300416.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999371	300419	F.01.03.300419.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

JDE (J.D. Edwards) Mercury Interactive CFO Systems Corporate Systems Enterprise Continuity SAP General Ledger
 JDE 505 JDE W.O. 529 JDE W.O. 549 JDE W.O. 551 JDE W.O. 561 Workorder No. 563
 SAP ACC 200074

SCB012

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	500524	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	500520	301675	F.01.03.301675.9210	9210	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	500523	301676	F.01.03.301676.9210	9210	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	500521	301673	F.01.03.301673.9210	9210	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	500522	301674	F.01.03.301674.9210	9210	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investment	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Board of Directors - Corporate Governance

JDE 114

SAP ACC 200075

SCB013

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.1728%	\$ 744,459	6.0417%	13	0.1474%	10.4540%
PSCo	12	0012	999212	300509	F.01.03.300509.9302	9302	14,892,977	27.1960%	4,182,279	33.9416%	2,638	29.9161%	30.3512%
SPS	13	0013	999213	300511	F.01.03.300511.9302	9302	5,245,839	9.5794%	1,777,739	14.4274%	1,264	14.3343%	12.7804%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0027%	177	0.0014%	-	0.0000%	0.0014%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0190%	4,441	0.0360%	-	0.0000%	0.0184%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0174%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3537%	-	0.0000%	-	0.0000%	0.1179%
NSP-MN	10	0010	999210	300500	F.01.03.300500.9302	9302	18,031,040	32.9264%	4,807,780	39.0179%	4,319	48.9794%	40.3077%
NSP-WI	11	0011	999211	300504	F.01.03.300504.9302	9302	2,432,357	4.4417%	793,189	6.4372%	584	6.6228%	5.8339%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.2461%	9,698	0.0787%	-	0.0000%	0.1083%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0083%	-	0.0000%	-	0.0000%	0.0028%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0023%	56	0.0005%	-	0.0000%	0.0009%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0019%	514	0.0042%	-	0.0000%	0.0020%
Clearwater	58	0058	640276	300032	300032	4171	4,174	0.0076%	823	0.0067%	-	0.0000%	0.0048%
NSP Lands	59	0059	640290	300033	300033	4171	106	0.0002%	-	0.0000%	-	0.0000%	0.0001%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0171%	-	0.0000%	-	0.0000%	0.0057%
Xcel Energy Performance Contracting	51	0051	498715	300029	300029	4171	2,287	0.0042%	-	0.0000%	-	0.0000%	0.0014%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,761,636	100.0000%	\$ 12,322,001	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Xcel Foundation
JDE 182
SAP ACC 200076

SCB014

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.2509%	\$ 744,459	6.0494%	13	0.1474%	10.4826%
PSCo	12	0012	500017	301382	F.01.03.301382.9210	9210	14,892,977	27.2804%	4,182,279	33.9849%	2,638	29.9161%	30.3938%
SPS	13	0013	500016	301680	F.01.03.301680.9210	9210	5,245,839	9.6091%	1,777,739	14.4458%	1,264	14.3343%	12.7964%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0175%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3548%	-	0.0000%	-	0.0000%	0.1183%
NSP-MN	10	0010	500019	301601	F.01.03.301601.9210	9210	18,031,040	33.0286%	4,807,780	39.0677%	4,319	48.9794%	40.3585%
NSP-WI	11	0011	500018	302044	F.01.03.302044.9210	9210	2,432,357	4.4555%	793,189	6.4454%	584	6.6228%	5.8412%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0005%
Total							\$ 54,592,206	100.0000%	\$ 12,306,292	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Branding
 JDE 184
 SAP ACC 200077

SCB015

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.2509%	\$ 744,459	6.0494%	13	0.1474%	10.4826%
PSCo	12	0012	999352	300794	F.01.03.300794.9210	9210	14,892,977	27.2804%	4,182,279	33.9849%	2,638	29.9161%	30.3938%
SPS	13	0013	999353	300795	F.01.03.300795.9210	9210	5,245,839	9.6091%	1,777,739	14.4458%	1,264	14.3343%	12.7964%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0175%	846	0.0069%	-	0.0000%	0.0081%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.3548%	-	0.0000%	-	0.0000%	0.1183%
NSP-MN	10	0010	999350	300788	F.01.03.300788.9210	9210	18,031,040	33.0286%	4,807,780	39.0677%	4,319	48.9794%	40.3585%
NSP-WI	11	0011	999351	300791	F.01.03.300791.9210	9210	2,432,357	4.4555%	793,189	6.4454%	584	6.6228%	5.8412%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0012%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0005%
Total							\$ 54,592,206	100.0000%	\$ 12,306,292	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Government Affairs
JDE 410
SAP ACC 200078

SCB016

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	999101	300014	300014	4171	\$ 13,785,011	25.3452%	\$ 744,459	6.0498%	13	0.1474%	10.5142%
PSCo	12	0012	999312	300697	F.01.03.300697.9210	9210	14,892,977	27.3823%	4,182,279	33.9872%	2,638	29.9161%	30.4285%
SPS	13	0013	999313	300773	F.01.03.300773.9210	9210	5,245,839	9.6450%	1,777,739	14.4468%	1,264	14.3343%	12.8087%
NSP-MN	10	0010	999310	300641	F.01.03.300641.9210	9210	18,031,040	33.1520%	4,807,780	39.0703%	4,319	48.9794%	40.4007%
NSP-WI	11	0011	999311	300681	F.01.03.300681.9210	9210	2,432,357	4.4722%	793,189	6.4458%	584	6.6228%	5.8469%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,388,985	100.0000%	\$ 12,305,446	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Attachment ARD-6
 Hearing Exhibit 109
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Federal Lobbying - FERC 426.4

JDE 409

SAP ACC 200079

SCB017

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
Xcel Energy	23	0023	995800	300014	300014	4171	\$ 13,785,011	25.3452%	\$ 744,459	6.0498%	13	0.1474%	10.5142%
PSCo	12	0012	995000	300698	F.01.03.300698.4264	4264	14,892,977	27.3823%	4,182,279	33.9872%	2,638	29.9161%	30.4285%
SPS	13	0013	995300	300821	F.01.03.300821.4264	4264	5,245,839	9.6450%	1,777,739	14.4468%	1,264	14.3343%	12.8087%
NSP-MN	10	0010	995100	302054	F.01.03.302054.4264	4264	18,031,040	33.1520%	4,807,780	39.0703%	4,319	48.9794%	40.4007%
NSP-WI	11	0011	995200	302055	F.01.03.302055.4264	4264	2,432,357	4.4722%	793,189	6.4458%	584	6.6228%	5.8469%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0007%	-	0.0000%	-	0.0000%	0.0002%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0013%	-	0.0000%	-	0.0000%	0.0004%
Total							\$ 54,388,985	100.0000%	\$ 12,305,446	100.0000%	\$ 8,818	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Capital Asset Accounting
JDE 135
SAP ACC 200080

SCB018

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999232	301685	F.01.03.301685.9210	9210	\$ 14,892,977	36.3592%	\$ 4,182,279	36.1266%	2,638	29.9602%	34.1487%
SPS	13	0013	999233	301476	F.01.03.301476.9210	9210	5,245,839	12.8070%	1,777,739	15.3562%	1,264	14.3555%	14.1729%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0036%	177	0.0015%	-	0.0000%	0.0017%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0254%	4,441	0.0384%	-	0.0000%	0.0213%
NCE Communications	37	0037	470000	300024	300024	4171	9,536	0.0233%	846	0.0073%	-	0.0000%	0.0102%
Xcel Energy WYCO Inc.	38	0038	813499	300025	300025	4171	193,685	0.4729%	-	0.0000%	-	0.0000%	0.1576%
NSP-MN	10	0010	999230	301683	F.01.03.301683.9210	9210	18,031,040	44.0203%	4,807,780	41.5297%	4,319	49.0517%	44.8672%
NSP-WI	11	0011	999231	301684	F.01.03.301684.9210	9210	2,432,357	5.9383%	793,189	6.8516%	584	6.6326%	6.4741%
Eloigne	15	0015	698923	300009	300009	4171	134,776	0.3290%	9,698	0.0838%	-	0.0000%	0.1376%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0111%	-	0.0000%	-	0.0000%	0.0037%
United Power & Land	19	0019	698926	300012	300012	4171	1,285	0.0031%	56	0.0005%	-	0.0000%	0.0012%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1,040	0.0025%	514	0.0044%	-	0.0000%	0.0023%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0009%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,960,720	100.0000%	\$ 11,576,719	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Attachment ARD-6
 Hearing Exhibit 109
 Page 19 of 120

Accounting, Reporting & Taxes
 Non-Corporate Governance
 JDE 120
 SAP ACC 200081

SCB019

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999232	301685	F.01.03.301685.9210	9210	14,892,977	36.6554%	4,182,279	36.1614%	2,638	29.9602%	34.2590%
SPS	13	0013	999233	301476	F.01.03.301476.9210	9210	5,245,839	12.9113%	1,777,739	15.3709%	1,264	14.3555%	14.2126%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0036%	177	0.0015%	-	0.0000%	0.0017%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0257%	4,441	0.0384%	-	0.0000%	0.0213%
NSP-MN	10	0010	999230	301683	F.01.03.301683.9210	9210	18,031,040	44.3789%	4,807,780	41.5696%	4,319	49.0517%	45.0000%
NSP-WI	11	0011	999231	301684	F.01.03.301684.9210	9210	2,432,357	5.9866%	793,189	6.8582%	584	6.6326%	6.4925%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0112%	-	0.0000%	-	0.0000%	0.0037%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0230%	-	0.0000%	-	0.0000%	0.0077%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,629,736	100.0000%	\$ 11,565,605	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Audit Services
Non-Corporate Governance
 JDE 130
 SAP ACC 2000082

SCB020

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999222	301427	F.01.03.301427.9210	9210	\$ 14,892,977	36.6554%	\$ 4,182,279	36.1614%	2,638	29.9602%	34.2590%
SPS	13	0013	999223	301428	F.01.03.301428.9210	9210	5,245,839	12.9113%	1,777,739	15.3709%	1,264	14.3555%	14.2126%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0036%	177	0.0015%	-	0.0000%	0.0017%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0257%	4,441	0.0384%	-	0.0000%	0.0213%
NSP-MN	10	0010	999220	301425	F.01.03.301425.9210	9210	18,031,040	44.3789%	4,807,780	41.5696%	4,319	49.0517%	45.0000%
NSP-WI	11	0011	999221	301426	F.01.03.301426.9210	9210	2,432,357	5.9866%	793,189	6.8582%	584	6.6326%	6.4925%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0112%	-	0.0000%	-	0.0000%	0.0037%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0230%	-	0.0000%	-	0.0000%	0.0077%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,629,736	100.0000%	\$ 11,565,605	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Finance & Treasury
 Non-Corporate Governance
 JDE 140
 SAP ACC 200083

SCB021

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999272	301443	F.01.03.301443.9210	9210	\$ 14,892,977	36.6554%	\$ 4,182,279	36.1614%	2,638	29.9602%	34.2590%
SPS	13	0013	999273	301444	F.01.03.301444.9210	9210	5,245,839	12.9113%	1,777,739	15.3709%	1,264	14.3555%	14.2126%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0036%	177	0.0015%	-	0.0000%	0.0017%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0257%	4,441	0.0384%	-	0.0000%	0.0213%
NSP-MN	10	0010	999270	301441	F.01.03.301441.9210	9210	18,031,040	44.3789%	4,807,780	41.5696%	4,319	49.0517%	45.0000%
NSP-WI	11	0011	999271	301442	F.01.03.301442.9210	9210	2,432,357	5.9866%	793,189	6.8582%	584	6.6326%	6.4925%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0112%	-	0.0000%	-	0.0000%	0.0037%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0230%	-	0.0000%	-	0.0000%	0.0077%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,629,736	100.0000%	\$ 11,565,605	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Risk Management - Non-Corporate Governance
JDE 142
SAP ACC 200084

SCB022

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999252	301479	F.01.03.301479.9210	9210	\$ 14,892,977	36.6554%	\$ 4,182,279	36.1614%	2,638	29.9602%	34.2590%
SPS	13	0013	999253	301480	F.01.03.301480.9210	9210	5,245,839	12.9113%	1,777,739	15.3709%	1,264	14.3555%	14.2126%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0036%	177	0.0015%	-	0.0000%	0.0017%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0257%	4,441	0.0384%	-	0.0000%	0.0213%
NSP-MN	10	0010	999250	301477	F.01.03.301477.9210	9210	18,031,040	44.3789%	4,807,780	41.5696%	4,319	49.0517%	45.0000%
NSP-WI	11	0011	999251	301478	F.01.03.301478.9210	9210	2,432,357	5.9866%	793,189	6.8582%	584	6.6326%	6.4925%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0112%	-	0.0000%	-	0.0000%	0.0037%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0230%	-	0.0000%	-	0.0000%	0.0077%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,629,736	100.0000%	\$ 11,565,605	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes: Prepared By Reviewed By Approved By Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Legal - Non-Corporate Governance
JDE 170
SAP ACC 200086

SCB024

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999302	300388	F.01.03.300388.9210	9210	\$ 14,892,977	36.6554%	\$ 4,182,279	36.1614%	2,638	29.9602%	34.2590%
SPS	13	0013	999303	300390	F.01.03.300390.9210	9210	5,245,839	12.9113%	1,777,739	15.3709%	1,264	14.3555%	14.2126%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	1,468	0.0036%	177	0.0015%	-	0.0000%	0.0017%
1480 Welton	29	0029	999011	300020	300020	4171	10,422	0.0257%	4,441	0.0384%	-	0.0000%	0.0213%
NSP-MN	10	0010	999300	301563	F.01.03.301563.9210	9210	18,031,040	44.3789%	4,807,780	41.5696%	4,319	49.0517%	45.0000%
NSP-WI	11	0011	999301	302044	F.01.03.302044.9210	9210	2,432,357	5.9866%	793,189	6.8582%	584	6.6326%	6.4925%
Reddy Kilowatt	17	0017	498725	300010	300010	4171	4,534	0.0112%	-	0.0000%	-	0.0000%	0.0037%
PSR Investments	41	0041	699109	300026	300026	4171	9,338	0.0230%	-	0.0000%	-	0.0000%	0.0077%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,629,736	100.0000%	\$ 11,565,605	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Accounting - Op Co's
 JDE 123
 SAP ACC 200087

SCB025

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999232	301685	F.01.03.301685.9210	9210	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	999233	301476	F.01.03.301476.9210	9210	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	999230	301683	F.01.03.301683.9210	9210	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	999231	301684	F.01.03.301684.9210	9210	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes: Prepared By Reviewed By Approved By Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Accounting - OPCos - Electric
 JDE 127
 SAP ACC 200088

Audit Services - OPCos - Electric
 JDE W.O. 133

SCB026

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999915	300506	F.01.03.300506.9210	9210	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	999004	300511	F.01.03.300511.9210	9210	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	999911	300498	F.01.03.300498.9210	9210	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	999913	300502	F.01.03.300502.9210	9210	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Audit Services - OPCos
JDE 132
SAP ACC 200089

SCB027

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999222	301427	F.01.03.301427.9210	9210	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	999223	301428	F.01.03.301428.9210	9210	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	999220	301425	F.01.03.301425.9210	9210	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	999221	301426	F.01.03.301426.9210	9210	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

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Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
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Risk Management - OPCos
JDE 146
SAP ACC 200090

SCB028

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999252	301479	F.01.03.301479.9210	9210	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	999253	301480	F.01.03.301480.9210	9210	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	999250	301477	F.01.03.301477.9210	9210	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	999251	301478	F.01.03.301478.9210	9210	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

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Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
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Captive Insurance - OPCos
JDE 147
SAP ACC 200091

SCB029

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC ACCT	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	603033	301479	F.01.03.301479.9210	9210	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	603043	301480	F.01.03.301480.9210	9210	5,245,839	12.9195%	\$ 1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	603013	301477	F.01.03.301477.9210	9210	18,031,040	44.4071%	\$ 4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	603023	301478	F.01.03.301478.9210	9210	2,432,357	5.9904%	\$ 793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	\$ -	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	\$ -	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	\$ -	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

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Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Corporate Strategy & Business Development

OPCos

JDE 162

SAP ACC 200092

SCB030

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999282	301589	F.01.03.301589.9210	9210	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	999283	301590	F.01.03.301590.9210	9210	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	999280	301585	F.01.03.301585.9210	9210	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	999281	301586	F.01.03.301586.9210	9210	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

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Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Legal - OPCos
 JDE W.O. 174
 SAP ACC 200093

SCB031

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999302	300388	F.01.03.300388.9210	9210	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	999303	300390	F.01.03.300390.9210	9210	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	999300	301563	F.01.03.301563.9210	9210	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	999301	302044	F.01.03.302044.9210	9210	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Supply Chain - Special Programs
 JDE 416
 SAP ACC 200094

SCB032

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999412	300715	F.01.03.300715.9210	9210	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	999413	300716	F.01.03.300716.9210	9210	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	999410	300709	F.01.03.300709.9210	9210	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	999411	300712	F.01.03.300712.9210	9210	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

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4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Energy Supply Asset Management
JDE 430
SAP ACC 200095

SCB033

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	200307	300929	F.01.03.300929.9210	9210	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	200407	300933	F.01.03.300933.9210	9210	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	200107	300923	F.01.03.300923.9210	9210	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	200207	300926	F.01.03.300926.9210	9210	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Energy Markets - Business Services

JDE 431

SAP ACC 200096

SCB034

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	341010	301463	F.01.03.301463.9210	9210	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	351010	301464	F.01.03.301464.9210	9210	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	331010	301667	F.01.03.301667.9210	9210	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	332010	301527	F.01.03.301527.9210	9210	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

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Updated Statistics

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Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
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Transmission Elec FERC 566
Finance Business Area
JDE 468
SAP ACC 200098

SCB036

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	801254	300129	F.01.03.300129.5660	5660	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	801354	300131	F.01.03.300131.5660	5660	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	801054	300125	F.01.03.300125.5660	5660	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	801154	300127	F.01.03.300127.5660	5660	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

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Updated Statistics

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 Indirect Allocating Cost Center Methods and Percentages
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Electric Distribution FERC 588
Finance Business Area
JDE 469
SAP ACC 200099

SCB037

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	801212	300360	F.01.03.300360.5880	5880	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	801312	300370	F.01.03.300370.5880	5880	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	801012	302058	F.01.03.302058.5880	5880	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	801112	300174	F.01.03.300174.5880	5880	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Development Co	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission Co	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Audit Services - OPCos - Gas

JDE 134

SAP ACC 200100

SCB038

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999916	300507	F.01.03.300507.9210	9210	\$ 14,892,977	42.1225%	\$ 4,182,279	42.7494%	2,638	34.9821%	39.9513%
NSP-MN	10	0010	999912	300499	F.01.03.300499.9210	9210	18,031,040	50.9980%	4,807,780	49.1430%	4,319	57.2736%	52.4715%
NSP-WI	11	0011	999914	300503	F.01.03.300503.9210	9210	2,432,357	6.8795%	793,189	8.1076%	584	7.7443%	7.5772%
Total							\$ 35,356,374	100.0000%	\$ 9,783,248	100.0000%	7,541	100.0000%	100.0000%

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 Indirect Allocating Cost Center Methods and Percentages
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Legal - Non-Corporate Governance
OPCo Gas only
JDE 164
SAP ACC 200101

SCB039

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	620231	300386	F.01.03.300386.9210	9210	\$ 14,892,977	42.1225%	\$ 4,182,279	42.7494%	2,638	34.9821%	39.9513%
NSP-MN	10	0010	620211	301562	F.01.03.301562.9210	9210	18,031,040	50.9980%	4,807,780	49.1430%	4,319	57.2736%	52.4715%
NSP-WI	11	0011	620221	300382	F.01.03.300382.9210	9210	2,432,357	6.8795%	793,189	8.1076%	584	7.7443%	7.5772%
Total							\$ 35,356,374	100.0000%	\$ 9,783,248	100.0000%	7,541	100.0000%	100.0000%

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 Indirect Allocating Cost Center Methods and Percentages
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Gas Distribution FERC 880
Finance Business Area
JDE 470
SAP ACC 200102

SCB040

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	801230	300361	F.01.03.300361.8800	8800	\$ 14,892,977	42.1225%	\$ 4,182,279	42.7494%	2,638	34.9821%	39.9513%
NSP-MN	10	0010	801030	300344	F.01.03.300344.8800	8800	18,031,040	50.9980%	4,807,780	49.1430%	4,319	57.2736%	52.4715%
NSP-WI	11	0011	801130	300175	F.01.03.300175.8800	8800	2,432,357	6.8795%	793,189	8.1076%	584	7.7443%	7.5772%
Total							\$ 35,356,374	100.0000%	\$ 9,783,248	100.0000%	7,541	100.0000%	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
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Accounting - PSCo and SPS
 JDE 124
 SAP ACC 200104

SCB042

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	999232	301685	F.01.03.301685.9210	9210	\$ 14,892,977	73.9516%	\$ 4,182,279	70.1723%	2,638	67.6064%	70.5767%
SPS	13	0013	999233	301476	F.01.03.301476.9210	9210	5,245,839	26.0484%	1,777,739	29.8277%	1,264	32.3936%	29.4233%
Total							\$ 20,138,816	100.0000%	\$ 5,960,018	100.0000%	3,902	100.0000%	100.0000%

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 Indirect Allocating Cost Center Methods and Percentages
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Accounting - NSPM and NSPW
 JDE 125
 SAP ACC 200105

SCB043

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
NSP-MN	10	0010	999230	301683	F.01.03.301683.9210	9210	\$ 18,031,040	88.1136%	\$ 4,807,780	85.8384%	4,319	88.0889%	87.3470%
NSP-WI	11	0011	999231	301684	F.01.03.301684.9210	9210	2,432,357	11.8864%	793,189	14.1616%	584	11.9111%	12.6530%
Total							\$ 20,463,397	100.0000%	\$ 5,600,969	100.0000%	4,903	100.0000%	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
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Accounting - NSPM and NSPW

Electric

JDE 126

SAP ACC 200106

SCB044

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets		Revenue		No. of Employees		Average %
							\$000's	%	\$000's	%	Employees	%	
NSP-MN	10	0010	999911	300498	F.01.03.300498.9210	9210	\$ 18,031,040	88.1136%	\$ 4,807,780	85.8384%	4,319	88.0889%	87.3470%
NSP-WI	11	0011	999913	300502	F.01.03.300502.9210	9210	2,432,357	11.8864%	793,189	14.1616%	584	11.9111%	12.6530%
Total							\$ 20,463,397	100.0000%	\$ 5,600,969	100.0000%	4,903	100.0000%	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
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Legal - NSPM and NSPW
 JDE 172
 SAP ACC 200107

SCB045

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
NSP-MN	10	0010	999300	301563	F.01.03.301563.9210	9210	\$ 18,031,040	88.1136%	\$ 4,807,780	85.8384%	4,319	88.0889%	87.3470%
NSP-WI	11	0011	999301	302044	F.01.03.302044.9210	9210	2,432,357	11.8864%	793,189	14.1616%	584	11.9111%	12.6530%
Total							\$ 20,463,397	100.0000%	\$ 5,600,969	100.0000%	4,903	100.0000%	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Passport - Accounts Payable
JDE 510
SAP ACC 200110

SCB048

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No. of Passport AP Trans	%
Xcel Energy	23	0023	500524	300014	300014	4171	63	0.0045%
PSCo	12	0012	500520	301675	F.01.03.301675.9210	9210	607,780	43.8168%
SPS	13	0013	500523	301676	F.01.03.301676.9210	9210	201,062	14.4951%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	6	0.0004%
NCE Communications	37	0037	470000	300024	300024	4171	10	0.0007%
NSP-MN	10	0010	500521	301673	F.01.03.301673.9210	9210	490,254	35.3438%
NSP-WI	11	0011	500522	301674	F.01.03.301674.9210	9210	87,897	6.3367%
United Power & Land	19	0019	698926	300012	300012	4171	21	0.0015%
Chippewa Flambeau	57	0057	640325	300031	300031	4171	1	0.0001%
PSR Investment	41	0041	699109	300026	300026	4171	6	0.0004%
Total							1,387,100	100.0000%

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Mainframe Charges From IBM

JDE 562

SAP ACC 200112

SCB050

521
SCB103

517
SCB106

518
SCB108

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Time/PTRS Avg %	GMS Avg %	MDMS Avg %	Total Avg %	
Xcel Energy	23	0023	500524	300014	300014	4171	0.1474%			0.0491%	0.0491% Xcel
PSCo	12	0012	801230	300361	F.01.03.300361.8800	8800		91.9344%		30.6448%	
PSCo	12	0012	801283	300074	F.01.03.300074.8660	8660		0.4587%		0.1529%	
PSCo	12	0012	434911	300591	F.01.03.300591.9020	9020			50.4712%	16.8237%	
PSCo	12	0012	500520	301675	F.01.03.301675.9210	9210	29.9161%			9.9720%	57.5934% PSCO
SPS	13	0013	434912	300592	F.01.03.300592.9020	9020			6.8602%	2.2867%	
SPS	13	0013	500523	301676	F.01.03.301676.9210	9210	14.3343%			4.7781%	7.0648% SPS
NSP-MN	10	0010	801083	300344	F.01.03.300344.8660	8660		0.0014%		0.0005%	
NSP-MN	10	0010	434913	300585	F.01.03.300585.9020	9020			35.9073%	11.9691%	
NSP-MN	10	0010	500521	301673	F.01.03.301673.9210	9210	48.9794%			16.3265%	28.2961% NSPM
NSP-WI	11	0011	801130	300175	F.01.03.300175.8800	8800		7.6055%		2.5352%	
NSP-WI	11	0011	434914	301567	F.01.03.301567.9020	9020			6.7613%	2.2538%	
NSP-WI	11	0011	500522	301674	F.01.03.301674.9210	9210	6.6228%			2.2076%	6.9966% NSPW
Total							100.0000%	100.0000%	100.0000%	100.0000%	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Distribution Electric FERC 580
Electric Operating Distribution Expense - Supervision and Engineering
 JDE 441
 SAP ACC 200116

SCB054

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total Elec Dist \$000's	%
PSCo	12	0012	801266	300360	F.01.03.300360.5800	5800	\$ 4,437,601	43.8788%
SPS	13	0013	801366	300370	F.01.03.300370.5800	5800	1,149,298	11.3642%
NSP-MN	10	0010	801066	302058	F.01.03.302058.5800	5800	3,698,358	36.5692%
NSP-WI	11	0011	801166	300174	F.01.03.300174.5800	5800	828,058	8.1878%
Total							\$ 10,113,315	100.0000%

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Updated Statistics

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Transmission Electric FERC 586
Electric Transmission Expense - Meter Expenses
JDE 453
SAP ACC 200117

SCB055

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC ACCT	Utility	Electric Distribution Plant	%
PSCo	12	0012	801213	300360	F.01.03.300360.5860	5860	Electric	\$ 4,437,601	43.8788%
SPS	13	0013	801313	300370	F.01.03.300370.5860	5860	Electric	1,149,298	11.3642%
NSP-MN	10	0010	801013	302058	F.01.03.302058.5860	5860	Electric	3,698,358	36.5692%
NSP-WI	11	0011	801113	300174	F.01.03.300174.5860	5860	Electric	828,058	8.1878%
Total								\$ 10,113,315	100.0000%

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 Indirect Allocating Cost Center Methods and Percentages
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EMS Distribution - FERC 581

JDE 527

SAP ACC 200118

SCB056

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total Elec Dist \$000's	%
PSCo	12	0012	889219	300129	F.01.03.300129.5810	5810	4,437,601	43.8788%
SPS	13	0013	889319	300131	F.01.03.300131.5810	5810	1,149,298	11.3642%
NSP-MN	10	0010	889019	300125	F.01.03.300125.5810	5810	3,698,358	36.5692%
NSP-WI	11	0011	889119	300127	F.01.03.300127.5810	5810	828,058	8.1878%
Total							\$ 10,113,315	100.0000%

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Updated Statistics

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
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Design Tool
 JDE 536
 SAP ACC 200120

SCB058

Legal Entity	Utility Dist	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Electric Dist Plant \$000's	%	Gas Dist Plant \$000's	%	Average %
PSCo	Electric Dist	12	0012	801212	300360	F.01.03.300360.5880	5880	4,437,601	54.5431%		0.0000%	27.2715%
PSCo	Gas Dist	12	0012	801230	300361	F.01.03.300361.8800	8800		0.0000%	2,182,053	68.1629%	34.0814%
NSP-MN	Electric Dist	10	0010	801012	302058	F.01.03.302058.5880	5880	3,698,358	45.4569%		0.0000%	22.7285%
NSP-MN	Gas Dist	10	0010	801030	300344	F.01.03.300344.8800	8800		0.0000%	1,019,181	31.8371%	15.9186%
Total								\$ 8,135,959	100.0000%	\$ 3,201,234	100.0000%	100.0000%

61.35%
 38.65%
 100.0000%

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Gas Transmission & Distribution/Electric Distribution
Finance FERC 588, 880, 859
JDE 474
SAP ACC 200121

SCB059

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total Elec Dist \$000's	%	Total Gas Trans \$000's	%	Total Gas Dist \$000's	%	Combined \$000's	Average %
PSCo	12	0012	801212	300360	F.01.03.300360.5880	5880	\$ 4,437,601	43.8788%		0.0000%		0.0000%	4,437,601	30.6635%
PSCo	12	0012	801230	300361	F.01.03.300361.8800	8800		0.0000%		0.0000%	\$ 2,182,053	63.3209%	2,182,053	15.0778%
PSCo	12	0012	801269	300074	F.01.03.300074.8590	8590		0.0000%	\$ 833,627	91.3489%		0.0000%	833,627	5.7603%
SPS	13	0013	801312	300370	F.01.03.300370.5880	5880	1,149,298	11.3642%		0.0000%		0.0000%	1,149,298	7.9416%
NSP-MN	10	0010	801012	302058	F.01.03.302058.5880	5880	3,698,358	36.5692%		0.0000%		0.0000%	3,698,358	25.5555%
NSP-MN	10	0010	801030	300344	F.01.03.300344.8800	8800		0.0000%		0.0000%	1,019,181	29.5756%	1,019,181	7.0425%
NSP-MN	10	0010	801069	300344	F.01.03.300344.8590	8590		0.0000%	78,948	8.6511%		0.0000%	78,948	0.5455%
NSP-WI	11	0011	801112	300174	F.01.03.300174.5880	5880	828,058	8.1878%		0.0000%		0.0000%	828,058	5.7218%
NSP-WI	11	0011	801130	300175	F.01.03.300175.8800	8800		0.0000%		0.0000%	244,788	7.1035%	244,788	1.6915%
Total							\$ 10,113,315	100.0000%	\$ 912,575	100.0000%	\$ 3,446,022	100.0000%	\$ 14,471,912	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Transmission Electric FERC 560
Electric Operating Transmission Expense - Supervision and Engineering
JDE 442
SAP ACC 200122

SCB060

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total Elec Trans \$000's	%
PSCo	12	0012	801252	300129	F.01.03.300129.5600	5600	\$ 1,997,835	22.9330%
SPS	13	0013	801352	300131	F.01.03.300131.5600	5600	2,388,298	27.4150%
NSP-MN	10	0010	801052	300125	F.01.03.300125.5600	5600	3,345,554	38.4033%
NSP-WI	11	0011	801152	300127	F.01.03.300127.5600	5600	979,946	11.2487%
Total							\$ 8,711,633	100.0000%

Allocation Changes: _____ **Prepared By** _____ **Reviewed By** _____ **Approved By** _____ **Eff. Date** _____

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Transmission Electric FERC 561.5
Electric Transmission Expense - Reliability Planning and Standards Development
 JDE 451
 SAP ACC 200123

SCB061

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC ACCT	Utility	Total Elec Trans \$000's	%
PSCo	12	0012	889285	300129	F.01.03.300129.5615	5615	Electric	\$ 1,997,835	22.9330%
SPS	13	0013	889385	300131	F.01.03.300131.5615	5615	Electric	2,388,298	27.4150%
NSP-MN	10	0010	889085	300125	F.01.03.300125.5615	5615	Electric	3,345,554	38.4033%
NSP-WI	11	0011	889185	300127	F.01.03.300127.5615	5615	Electric	979,946	11.2487%
Total								\$ 8,711,633	100.0000%

Allocation Changes: _____ **Prepared By** _____ **Reviewed By** _____ **Approved By** _____ **Eff. Date** _____

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 Indirect Allocating Cost Center Methods and Percentages
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EMS Transmission - FERC 561

JDE 526

SAP ACC 200124

SCB062

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total Electric Transmission \$000's	%
PSCo	12	0012	889255	300129	F.01.03.300129.5612	5612	1,997,835	22.9330%
SPS	13	0013	889355	300131	F.01.03.300131.5612	5612	2,388,298	27.4150%
NSP-MN	10	0010	889055	300125	F.01.03.300125.5612	5612	3,345,554	38.4033%
NSP-WI	11	0011	889155	300127	F.01.03.300127.5612	5612	979,946	11.2487%
Total							\$ 8,711,633	100.0000%

Allocation Changes: **Prepared By** **Reviewed By** **Approved By** **Eff. Date**

Updated Statistics

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 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Transmission Electric FERC 560
NSPM and NSPW only
Electric Operating Transmission Expense - Supervision and Engineering
JDE 449
SAP ACC 200125

SCB063

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total Elec Trans \$000's	%
NSP-MN	10	0010	801052	300125	F.01.03.300125.5600	5600	\$ 3,345,554	77.3449%
NSP-WI	11	0011	801152	300127	F.01.03.300127.5600	5600	979,946	22.6551%
Total							\$ 4,325,500	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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C&FO Construction, Operations & Maintenance
JDE 423
SAP ACC 200126

Utilities Group A&G FERC 921
JDE W.O. 440

Utility Innovations
JDE W.O. 525

SCB064

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total Delivery Gross Plant \$000's	%
PSCo	12	0012	803599	300363	F.01.03.300363.9210	9210	\$ 9,451,116	40.7665%
SPS	13	0013	807599	300289	F.01.03.300289.9210	9210	3,537,596	15.2591%
NSP-MN	10	0010	801599	300348	F.01.03.300348.9210	9210	8,142,041	35.1199%
NSP-WI	11	0011	805599	300358	F.01.03.300358.9210	9210	2,052,792	8.8545%
Total							\$ 23,183,545	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Distribution Gas FERC 870 (E&S)
Gas Operations Distribution Expense - Supervision and Engineering
 JDE 443
 SAP ACC 200127

SCB065

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total Gas Dist \$000's	%
PSCo	12	0012	803884	300361	F.01.03.300361.8700	8700	\$ 2,182,053	63.3209%
NSP-MN	10	0010	801884	300344	F.01.03.300344.8700	8700	1,019,181	29.5756%
NSP-WI	11	0011	805884	300175	F.01.03.300175.8700	8700	244,788	7.1035%
Total							\$ 3,446,022	100.0000%

Allocation Changes:

Prepared By

Reviewed By

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Eff. Date

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Distribution Gas FERC 880 Miscellaneous
Gas Operating Distribution Expense - Miscellaneous Distribution Expense
 JDE 445
 SAP ACC 200128

SCB066

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total Gas Dist \$000's	%
PSCo	12	0012	801230	300361	F.01.03.300361.8800	8800	2,182,053	63.3209%
NSP-MN	10	0010	801030	300344	F.01.03.300344.8800	8800	1,019,181	29.5756%
NSP-WI	11	0011	801130	300175	F.01.03.300175.8800	8800	244,788	7.1035%
Total							\$ 3,446,022	100.0000%

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 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Transmission Gas FERC 878
Gas Transmission Expense - Meter Expenses
 JDE 454
 SAP ACC 200129

SCB067

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC ACCT	Utility	Gas Distribution Plant	%
PSCo	12	0012	801232	300361	F.01.03.300361.8780	8780	Gas	\$ 2,182,053	63.3209%
NSP-MN	10	0010	801032	300344	F.01.03.300344.8780	8780	Gas	1,019,181	29.5756%
NSP-WI	11	0011	801132	300175	F.01.03.300175.8780	8780	Gas	244,788	7.1035%
Total								\$ 3,446,022	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Transmission Gas FERC 850
Gas Operating Transmission Expense - Supervision and Engineering
JDE 444
SAP ACC 200130

SCB068

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total Gas Trans \$000's	%
PSCo	12	0012	801270	300074	F.01.03.300074.8500	8500	\$ 833,627	91.3489%
NSP-MN	10	0010	801070	300344	F.01.03.300344.8500	8500	78,948	8.6511%
Total							\$ 912,575	100.0000%

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 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Gas SCADA
 JDE 531
 SAP ACC 200131

SCB069

Legal Entity	Utility Dist	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Gas Trans Plant \$000's	%	Gas Dist Plant \$000's	%	Average %
PSCo	Gas Trans	12	0012	801274	300074	F.01.03.300074.8510	8510	833,627	91.3489%		0.0000%	45.6744%
PSCo	Gas Dist	12	0012	801235	300361	F.01.03.300361.8710	8710		0.0000%	2,182,053	63.3209%	31.6605%
NSP-MN	Gas Trans	10	0010	801074	300344	F.01.03.300344.8510	8510	78,948	8.6511%		0.0000%	4.3256%
NSP-MN	Gas Dist	10	0010	801035	300344	F.01.03.300344.8710	8710		0.0000%	1,019,181	29.5756%	14.7878%
NSP-WI	Gas Dist	11	0011	801135	300175	F.01.03.300175.8710	8710		0.0000%	244,788	7.1035%	3.5517%
Total								\$ 912,575	100.0000%	\$ 3,446,022	100.0000%	100.0000%

77.3349%
 19.1134%
 3.5517%
 100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Proprietary Trading by JOA
NSPM, PSCo & SPS
JDE 128
SAP ACC 200133

SCB071

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	JOA %
PSCo	12	0012	341016	301461	F.01.03.301461.9210	9210	30.4344%
SPS	13	0013	351016	301464	F.01.03.301464.9210	9210	27.6327%
NSP-MN	10	0010	331016	301457	F.01.03.301457.9210	9210	41.9329%
Total							100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Proprietary Trading by JOA
NSPM, PSCo & SPS FERC 557
 JDE 144
 SAP ACC 200134

SCB072

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	JOA %
PSCo	12	0012	341041	300738	F.01.03.300738.5570	5570	30.4344%
SPS	13	0013	351041	300741	F.01.03.300741.5570	5570	27.6327%
NSP-MN	10	0010	331041	300734	F.01.03.300734.5570	5570	41.9329%
Total							100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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ES Engineering & Construction
 Op Co's
 JDE 461
 SAP ACC 200139

SCB077

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Utility	ES MWH Gen Unit Type	%	
PSCo - Other Gen	12	0012	240028	300929	F.01.03.300929.5510	5510	Electric	6,977,300	11.3268%	37.5089%
PSCo - Steam Gen	12	0012	240007	300929	F.01.03.300929.5100	5100	Electric	15,741,719	25.5548%	
PSCo - Hydro Gen	12	0012	240018	300967	F.01.03.300967.5410	5410	Electric	386,417	0.6273%	
SPS - Other Gen	13	0013	240049	300933	F.01.03.300933.5510	5510	Electric	570,390	0.9260%	26.7476%
SPS - Steam Gen	13	0013	240039	300933	F.01.03.300933.5100	5100	Electric	15,906,130	25.8216%	
NSP-MN - Other Gen	10	0010	240081	301405	F.01.03.301405.5510	5510	Electric	6,840,086	11.1041%	33.7298%
NSP-MN - Steam Gen	10	0010	240060	301403	F.01.03.301403.5100	5100	Electric	13,856,492	22.4944%	
NSP-MN - Hydro Gen	10	0010	240071	301404	F.01.03.301404.5410	5410	Electric	80,870	0.1313%	2.0137%
NSP-WI - Other Gen	11	0011	240113	301073	F.01.03.301073.5510	5510	Electric	195,199	0.3169%	
NSP-WI - Steam Gen	11	0011	240092	301682	F.01.03.301682.5100	5100	Electric	63,637	0.1033%	
NSP-WI - Hydro Gen	11	0011	240103	301073	F.01.03.301073.5410	5410	Electric	981,587	1.5935%	100.0000%
Total								61,599,827	100.0000%	

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

ES Engineering & Construction
PSCo & SPS
JDE 463
SAP ACC 200142

SCB080

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Utility	ES MWH Gen Unit Type	%	
PSCo - Other Gen	12	0012	240028	300929	F.01.03.300929.5510	5510	Electric	6,977,300	17.6275%	58.3736%
PSCo - Steam Gen	12	0012	240007	300929	F.01.03.300929.5100	5100	Electric	15,741,719	39.7699%	
PSCo - Hydro Gen	12	0012	240018	300967	F.01.03.300967.5410	5410	Electric	386,417	0.9762%	
SPS - Other Gen	13	0013	240049	300933	F.01.03.300933.5510	5510	Electric	570,390	1.4410%	41.6264%
SPS - Steam Gen	13	0013	240039	300933	F.01.03.300933.5100	5100	Electric	15,906,130	40.1854%	
Total								39,581,956	100.0000%	100.0000%

Allocation Changes:

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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ES Operations Management
NSPM & NSPW
JDE 459
SAP ACC 200144

SCB082

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Utility	ES MWH Gen Unit Type	%
NSP-MN - Other Gen	10	0010	240076	301405	F.01.03.301405.5460	5460	Electric	6,840,086	31.0661%
NSP-MN - Steam Gen	10	0010	240053	301403	F.01.03.301403.5000	5000	Electric	13,856,492	62.9330%
NSP-MN - Hydro Gen	10	0010	240065	301404	F.01.03.301404.5350	5350	Electric	80,870	0.3673%
NSP-WI - Other Gen	11	0011	240108	301073	F.01.03.301073.5460	5460	Electric	195,199	0.8865%
NSP-WI - Steam Gen	11	0011	240085	301682	F.01.03.301682.5000	5000	Electric	63,637	0.2890%
NSP-WI - Hydro Gen	11	0011	240097	301073	F.01.03.301073.5350	5350	Electric	981,587	4.4581%
Total								22,017,871	100.0000%

94.3664%

5.6336%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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ES Engineering & Construction
NSPM & NSPW
JDE 462
SAP ACC 200145

SCB083

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Utility	ES MWH Gen Unit Type	%	
NSP-MN - Other Gen	10	0010	240081	301405	F.01.03.301405.5510	5510	Electric	6,840,086	31.0661%	94.3664%
NSP-MN - Steam Gen	10	0010	240060	301403	F.01.03.301403.5100	5100	Electric	13,856,492	62.9330%	
NSP-MN - Hydro Gen	10	0010	240071	301404	F.01.03.301404.5410	5410	Electric	80,870	0.3673%	
NSP-WI - Other Gen	11	0011	240113	301073	F.01.03.301073.5510	5510	Electric	195,199	0.8865%	5.6336%
NSP-WI - Steam Gen	11	0011	240092	301682	F.01.03.301682.5100	5100	Electric	63,637	0.2890%	
NSP-WI - Hydro Gen	11	0011	240103	301073	F.01.03.301073.5410	5410	Electric	981,587	4.4581%	
Total								22,017,871	100.0000%	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Energy Markets - Regulated Trading
JDE 429
SAP ACC 200146

SCB084

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	MWH Hours Sold 000's	%
PSCo	12	0012	341015	301461	F.01.03.301461.9210	9210	32,280,554	30.9268%
SPS	13	0013	351010	301464	F.01.03.301464.9210	9210	27,821,479	26.6547%
NSP-MN	10	0010	331015	301457	F.01.03.301457.9210	9210	37,627,972	36.0500%
NSP-WI	11	0011	332015	301459	F.01.03.301459.9210	9210	6,647,299	6.3685%
Total							\$ 104,377,304	100.0000%

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 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Business Objects
JDE 554
SAP ACC 200147

SCB085

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No of Business Objects users	%
PSCo	12	0012	500520	301675	F.01.03.301675.9210	9210	636	40.0000%
SPS	13	0013	500523	301676	F.01.03.301676.9210	9210	243	15.2830%
NSP-MN	10	0010	500521	301673	F.01.03.301673.9210	9210	583	36.6667%
NSP-WI	11	0011	500522	301674	F.01.03.301674.9210	9210	128	8.0503%
Total							1,590	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

IVR (Interactive Voice Response)
JDE 520
SAP ACC 200150

SCB088

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No. of Contacts	%
PSCo	12	0012	435211	300581	F.01.03.300581.9030	9030	2,363,478	44.3045%
SPS	13	0013	435212	300582	F.01.03.300582.9030	9030	776,426	14.5545%
NSP-MN	10	0010	435213	300575	F.01.03.300575.9030	9030	1,843,812	34.5632%
NSP-WI	11	0011	435214	301575	F.01.03.301575.9030	9030	350,901	6.5778%
Total							5,334,617	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Customer Billing FERC 903
JDE 447
SAP ACC 200151

SCB089

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No of Customer Bills	%
PSCo	12	0012	498603	300611	F.01.03.300611.9030	9030	1,644,498	44.5866%
SPS	13	0013	498604	302046	F.01.03.302046.9030	9030	321,889	8.7272%
NSP-MN	10	0010	498619	300605	F.01.03.300605.9030	9030	1,467,568	39.7895%
NSP-WI	11	0011	498620	301567	F.01.03.301567.9030	9030	254,372	6.8967%
Total							3,688,327	100.0000%

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 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Customer Service IT FERC 903
JDE 403
SAP ACC 200154

SCB092

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No of Customers Excluding Wholesale	%
PSCo	12	0012	435211	300581	F.01.03.300581.9030	9030	2,772,360	50.6925%
SPS	13	0013	435212	300582	F.01.03.300582.9030	9030	387,428	7.0841%
NSP-MN	10	0010	435213	300575	F.01.03.300575.9030	9030	1,942,674	35.5217%
NSP-WI	11	0011	435214	301575	F.01.03.301575.9030	9030	366,517	6.7017%
Total							5,468,979	100.0000%

Allocation Changes:	Prepared By	Reviewed By	Approved By	Eff. Date
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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Customer Care - FERC 903
JDE 435
SAP ACC 200155

SCB093

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No of Customers Excluding Wholesale	%
PSCo	12	0012	433111	300561	F.01.03.300561.9030	9030	2,772,360	50.6925%
SPS	13	0013	433212	300562	F.01.03.300562.9030	9030	387,428	7.0841%
NSP-MN	10	0010	433313	300555	F.01.03.300555.9030	9030	1,942,674	35.5217%
NSP-WI	11	0011	433414	301567	F.01.03.301567.9030	9030	366,517	6.7017%
Total							5,468,979	100.0000%

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Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Customer Care - FERC 901
JDE 437
SAP ACC 200156

SCB094

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No of Customers Excluding Wholesale	%
PSCo	12	0012	430011	300611	F.01.03.300611.9010	9010	2,772,360	50.6925%
SPS	13	0013	430012	300612	F.01.03.300612.9010	9010	387,428	7.0841%
NSP-MN	10	0010	430013	300605	F.01.03.300605.9010	9010	1,942,674	35.5217%
NSP-WI	11	0011	430014	301567	F.01.03.301567.9010	9010	366,517	6.7017%
Total							5,468,979	100.0000%

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 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Customer Service IT FERC 903 - South
JDE 404
SAP ACC 200157

SCB095

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No of Customers Excluding Wholesale	%
PSCo	12	0012	435211	300581	F.01.03.300581.9030	9030	2,772,360	87.7388%
SPS	13	0013	435212	300582	F.01.03.300582.9030	9030	387,428	12.2612%
Total							3,159,788	100.0000%

Allocation Changes:

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Eff. Date

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4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Customer Care South - FERC 903

JDE 438

SAP ACC 200158

SCB096

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No of Customers Excluding Wholesale	%
PSCo	12	0012	433111	300561	F.01.03.300561.9030	9030	2,772,360	87.7388%
SPS	13	0013	433212	300562	F.01.03.300562.9030	9030	387,428	12.2612%
Total							3,159,788	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
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Customer Service IT FERC 903 - North
JDE 405
SAP ACC 200159

SCB097

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No of Customers Excluding Wholesale	%
NSP-MN	10	0010	435213	300575	F.01.03.300575.9030	9030	1,942,674	84.1279%
NSP-WI	11	0011	435214	301575	F.01.03.301575.9030	9030	366,517	15.8721%
Total							2,309,191	100.0000%

Allocation Changes:

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4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Customer Care North - FERC 903

JDE 439

SAP ACC 200160

SCB098

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No of Customers Excluding Wholesale	%
NSP-MN	10	0010	433313	300555	F.01.03.300555.9030	9030	1,942,674	84.1279%
NSP-WI	11	0011	433414	301567	F.01.03.301567.9030	9030	366,517	15.8721%
Total							2,309,191	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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CL/QM (Call Logging and Quality Management)
JDE 519
SAP ACC 200162

SCB100

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No of Customers Excluding Wholesale	%	No. of Contacts	%	Average %
PSCo	12	0012	435211	300581	F.01.03.300581.9030	9030	2,772,360	50.6925%	2,363,478	44.3045%	47.4985%
SPS	13	0013	435212	300582	F.01.03.300582.9030	9030	387,428	7.0841%	776,426	14.5545%	10.8193%
NSP-MN	10	0010	435213	300575	F.01.03.300575.9030	9030	1,942,674	35.5217%	1,843,812	34.5632%	35.0424%
NSP-WI	11	0011	435214	301575	F.01.03.301575.9030	9030	366,517	6.7017%	350,901	6.5778%	6.6398%
Total							5,468,979	100.0000%	5,334,617	100.0000%	100.0000%

Allocation Changes: _____ **Prepared By** _____ **Reviewed By** _____ **Approved By** _____ **Eff. Date** _____

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Employee Communications

JDE 181

SAP ACC 200163

SCB101

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No. of Employees	%
Xcel Energy	23	0023	999101	300014	300014	4171	13	0.1474%
PSCo	12	0012	999362	301394	F.01.03.301394.9210	9210	2,638	29.9161%
SPS	13	0013	999363	301395	F.01.03.301395.9210	9210	1,264	14.3343%
NSP-MN	10	0010	999360	301392	F.01.03.301392.9210	9210	4,319	48.9794%
NSP-WI	11	0011	999361	301393	F.01.03.301393.9210	9210	584	6.6228%
Total							8,818	100.0000%

Allocation Changes: **Prepared By** **Reviewed By** **Approved By** **Eff. Date**

Updated Statistics

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Payroll
 JDE 198
 SAP ACC 200164

SCB102

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No. of Employees	%
Xcel Energy	23	0023	999101	300014	300014	4171	13	0.1474%
PSCo	12	0012	999242	300422	F.01.03.300422.9210	9210	2,638	29.9161%
SPS	13	0013	999243	300423	F.01.03.300423.9210	9210	1,264	14.3343%
NSP-MN	10	0010	999240	300416	F.01.03.300416.9210	9210	4,319	48.9794%
NSP-WI	11	0011	999241	300419	F.01.03.300419.9210	9210	584	6.6228%
Total							8,818	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Human Resources **Human Resources - OPCos** **Human Resources**
 (Diversity/Safety/Employee Relations) **W.O. 197** **Recruitment, Selection & Workforce Planning**
 JDE 190 JDE W.O. 199
 SAP ACC 200166

SCB104

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No. of Employees	%
PSCo	12	0012	999372	300422	F.01.03.300422.9210	9210	2,638	29.9602%
SPS	13	0013	999373	300423	F.01.03.300423.9210	9210	1,264	14.3555%
NSP-MN	10	0010	999370	300416	F.01.03.300416.9210	9210	4,319	49.0517%
NSP-WI	11	0011	999371	300419	F.01.03.300419.9210	9210	584	6.6326%
Total							8,805	100.0000%

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Updated Statistics

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 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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GMS (Gas Management System)
 JDE 517
 SAP ACC 200168

SCB106

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No. of Gas Retail Customers	No. of Gas Transport	%
PSCo	12	0012	801230	300361	F.01.03.300361.8800	8800	1,348,444	6,728	91.9344%
PSCO	12	0012	801283	300074	F.01.03.300074.8660	8660			0.4587%
NSP-MN	10	0010	801083	300344	F.01.03.300344.8660	8660	111,529	20	0.0014%
NSP-WI	11	0011	801130	300175	F.01.03.300175.8800	8800		25	7.6055%
Total							1,459,973	6,773	100.0000%

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Maximo Eclipse Energy Supply Systems
 JDE 504 (Electric & generation only) JDE W.O. 553
 SAP ACC 200169 JDE W.O. 537

SCB107

Legal Entity	JDE Company	SAP Company	JDE BU/WO	SAP Final Cost Center	Receiving Cost Element	FERC Account	JDE BU/WO	User ID's	Average %	U5 %	Average %
PSCo	12	0012	12003	301132	F.01.03.301132.4171	4171	211801	750	34.3249%	0.7989%	0.2742%
PSCo	12	0012	12003	300967	F.01.03.300967.5390	5390	240016			3.7284%	1.2798%
PSCo	12	0012	12003	300929	F.01.03.300929.5490	5490	240026			11.8509%	4.0678%
PSCo	12	0012	12003	300929	F.01.03.300929.5060	5060	240004			81.6245%	28.0175%
PSCo	12	0012	12003	301145	F.01.03.301145.5060	5060	211701			1.9973%	0.6856%
SPS	13	0013	240036	300933	F.01.03.300933.5060	5060	240036	530	24.2563%	100.0000%	24.2563%
NSP-MN	10	0010	12001	301404	F.01.03.301404.5390	5390	240069	757	34.6453%	0.3101%	0.1074%
NSP-MN	10	0010	12001	301405	F.01.03.301405.5490	5490	240079			16.5891%	5.7474%
NSP-MN	10	0010	12001	301403	F.01.03.301403.5060	5060	240057			83.1008%	28.7906%
NSP-WI	11	0011	12002	301073	F.01.03.301073.5390	5390	240101	148	6.7735%	48.6301%	3.2939%
NSP-WI	11	0011	12002	301073	F.01.03.301073.5490	5490	240111			28.0822%	1.9021%
NSP-WI	11	0011	12002	301682	F.01.03.301682.5060	5060	240089			23.2877%	1.5774%
Total								2,185	100.0000%		100.0000%

Allocation Changes: Prepared By Reviewed By Approved By Eff. Date

Updated Statistics

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4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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CRS (Customer Resource System) Revenue Reporting System (RRS)
 JDE 503 JDE W.O. 555
 SAP ACC 200171

SCB109

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No of Meters	%	No. of Contacts	%	Average %
PSCo	12	0012	435211	300581	F.01.03.300581.9030	9030	2,778,926	50.4712%	2,363,478	44.3045%	47.3879%
SPS	13	0013	435212	300582	F.01.03.300582.9030	9030	377,722	6.8602%	776,426	14.5545%	10.7074%
NSP-MN	10	0010	435213	300575	F.01.03.300575.9030	9030	1,977,044	35.9073%	1,843,812	34.5632%	35.2352%
NSP-WI	11	0011	435214	301575	F.01.03.301575.9030	9030	372,274	6.7613%	350,901	6.5778%	6.6695%
Total							5,505,966	100.0000%	5,334,617	100.0000%	100.0000%

Allocation Changes: Prepared By Reviewed By Approved By Eff. Date

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Network
 JDE 523
 SAP ACC 200172

SCB110

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No. of Phones	%	No. of Radios	%	No. of Computers	%	Average %
PSCo	12	0012	500520	301675	F.01.03.301675.9210	9210	2,505	27.9140%	2,303	39.8719%	2,518	25.7070%	31.1643%
SPS	13	0013	500523	301676	F.01.03.301676.9210	9210	1,224	13.6394%	675	11.6863%	1,075	10.9750%	12.1002%
NSP-MN	10	0010	500521	301673	F.01.03.301673.9210	9210	4,599	51.2480%	2,166	37.5000%	5,560	56.7637%	48.5039%
NSP-WI	11	0011	500522	301674	F.01.03.301674.9210	9210	646	7.1986%	632	10.9418%	642	6.5544%	8.2316%
Total							8,974	100.0000%	5,776	100.0000%	9,795	100.0000%	100.0000%

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Updated Statistics

 Zach Paulson Carrie Authier Andy Sawyer 4/1/2016

Generation and Proprietary Trading

OPCos

JDE 129

SAP ACC 200173

SCB111

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total labor hours for various trading dept's (1)	Combined
PSCo	12	0012	341017	301461	F.01.03.301461.9210	9210	13.9585%	34.5519%
PSCo	12	0012	341018	301461	F.01.03.301461.9210	9210	5.7047%	
PSCo	12	0012	341016	301461	F.01.03.301461.9210	9210	14.8887%	
SPS	13	0013	351017	301464	F.01.03.301464.9210	9210	9.1463%	28.4023%
SPS	13	0013	351018	301464	F.01.03.301464.9210	9210	5.7379%	
SPS	13	0013	351016	301464	F.01.03.301464.9210	9210	13.5181%	
NSP-MN	10	0010	331017	301457	F.01.03.301457.9210	9210	11.3278%	34.4207%
NSP-MN	10	0010	331018	301457	F.01.03.301457.9210	9210	2.5790%	
NSP-MN	10	0010	331016	301457	F.01.03.301457.9210	9210	20.5139%	
NSP-WI	11	0011	332017	301459	F.01.03.301459.9210	9210	2.1383%	2.6251%
NSP-WI	11	0011	332018	301459	F.01.03.301459.9210	9210	0.4868%	
Total							100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

(1) Based on labor hour allocation by Commercial Operations front office trading activities, generation (purchase and sales) and proprietary, with the proprietary allocation to NSPM, PSCo & SPS. Proprietary trading hours are allocated based on the Joint Operating Agreement.

Proprietary and Generation Trading by JOA

OPCos FERC 557

JDE 145

SAP ACC 200174

SCB112

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Total labor hours for various trading dept's (1)	Combined Percentages
PSCo	12	0012	341040	300738	F.01.03.300738.5570	5570	13.9585%	34.5519%
PSCo	12	0012	341048	300738	F.01.03.300738.5570	5570	5.7047%	
PSCo	12	0012	341041	300738	F.01.03.300738.5570	5570	14.8887%	
SPS	13	0013	351040	300741	F.01.03.300741.5570	5570	9.1463%	28.4023%
SPS	13	0013	351048	300741	F.01.03.300741.5570	5570	5.7379%	
SPS	13	0013	351041	300741	F.01.03.300741.5570	5570	13.5181%	
NSP-MN	10	0010	331040	300734	F.01.03.300734.5570	5570	13.4661%	37.0458%
NSP-MN	10	0010	331048	300734	F.01.03.300734.5570	5570	3.0658%	
NSP-MN	10	0010	331041	300734	F.01.03.300734.5570	5570	20.5139%	
Total							100.0000%	100.0000%

Allocation Changes: _____ **Prepared By** _____ **Reviewed By** _____ **Approved By** _____ **Eff. Date** _____

Updated Statistics

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4/1/2016

(1) Based on labor hour allocation by Commercial Operations front office trading activities, generation (purchase and sales) and proprietary, with the proprietary allocation to NSPM, PSCo & SPS. Proprietary trading hours are allocated based on the Joint Operating Agreement.

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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Passport - Purchasing
JDE 513
SAP ACC 200175

SCB113

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No. of Passport Purch Trans	%
Xcel Energy	23	0023	500524	300014	300014	4171	59	0.0176%
PSCo	12	0012	500520	301675	F.01.03.301675.9210	9210	189,201	56.5494%
SPS	13	0013	500523	301676	F.01.03.301676.9210	9210	31,023	9.2723%
WGI	43	0043	813099	300027	F.01.03.300027.9210	9210	6	0.0018%
NCE Communications	37	0037	470000	300024	300024	4171	72	0.0215%
NSP-MN	10	0010	500521	301673	F.01.03.301673.9210	9210	95,026	28.4018%
NSP-WI	11	0011	500522	301674	F.01.03.301674.9210	9210	19,190	5.7356%
Total							334,577	100.0000%

Allocation Changes: **Prepared By** **Reviewed By** **Approved By** **Eff. Date**

Updated Statistics

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Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Rates - Electric only
JDE 418
SAP ACC 200177

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Direct Labor Dollars Rates Only	%
PSCo	12	0012	629341	300812	F.01.03.300812.9210	9210	\$ 3,053,020	47.9229%
SPS	13	0013	999323	300815	F.01.03.300815.9210	9210	1,234,762	19.3819%
NSP-MN	10	0010	629001	300833	F.01.03.300833.9210	9210	1,952,958	30.6553%
NSP-WI	11	0011	629221	300673	F.01.03.300673.9210	9210	97,213	1.5259%
Transco Holding Co.	75	0075	801331	300039	F.01.03.300039.4171	4171	5,368	0.0843%
XETD	76	0076	801332	302151	F.01.03.302151.4171	4171	11,536	0.1811%
XEST	77	0077	801333	302151	F.01.03.302151.4171	4171	15,840	0.2486%
Total							\$ 6,370,697	100.0000%

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Updated Statistics

Zach Paulson Carrie Authier Andy Sawyer 4/1/2016

ES Environmental Policy & Services
Op Co's
JDE 464
SAP ACC 200181

SCB119

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC ACCT	Utility	Total Elec Prod \$000's	%	Total Elec Trans \$000's	%	Total Elec Dist \$000's	%	Total Gas Trans \$000's	%	Total Gas Dist \$000's	%	Combined \$000's	Average %
PSCo	12	0012	341010	301463	F.01.03.301463.9210	9210	Common	\$ 5,234,464	32.6542%	\$ 1,997,835	22.9330%	\$ 4,437,601	43.8788%	\$ 833,627	91.3489%	\$ 2,182,053	63.3209%	14,685,580	37.4503%
SPS	13	0013	200407	300933	F.01.03.300933.9210	9210	Electric	2,077,272	12.9587%	2,388,298	27.4150%	1,149,298	11.3642%		0.0000%		0.0000%	5,614,868	14.3187%
NSP-MN	10	0010	331010	301667	F.01.03.301667.9210	9210	Common	8,233,898	51.3656%	3,345,554	38.4033%	3,698,358	36.5692%	78,948	8.6511%	1,019,181	29.5756%	16,375,939	41.7609%
NSP-WI	11	0011	332010	301527	F.01.03.301527.9210	9210	Common	484,344	3.0215%	979,946	11.2487%	828,058	8.1878%		0.0000%	244,788	7.1035%	2,537,136	6.4701%
Total								\$ 16,029,978	100.0000%	\$ 8,711,633	100.0000%	\$ 10,113,315	100.0000%	\$ 912,575	100.0000%	\$ 3,446,022	100.0000%	\$ 39,213,523	100.0000%

Allocation Change **Prepared By** **Reviewed By** **Approved By** **Eff. Date**

Updated Statistics

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Carrie Authier

Andy Sawyer

4/1/2016

ES Environmental Policy & Services
NSPM & NSPW
JDE 465
SAP ACC 200182

SCB120

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC ACCT	Utility	Total Elec Prod \$000's	%	Total Elec Trans \$000's	%	Total Elec Dist \$000's	%	Total Gas Trans \$000's	%	Total Gas Dist \$000's	%	Combined \$000's	Average %
NSP-MN	10	0010	331010	301667	F.01.03.301667.9210	9210	Common	\$ 8,233,898	94.4445%	\$ 3,345,554	77.3449%	\$ 3,698,358	81.7061%	\$ 78,948	100.0000%	\$ 1,019,181	80.6334%	16,375,939	86.5853%
NSP-WI	11	0011	332010	301527	F.01.03.301527.9210	9210	Common	484,344	5.5555%	979,946	22.6551%	828,058	18.2939%	0.0000%	0.0000%	244,788	19.3666%	2,537,136	13.4147%
Total								\$ 8,718,242		\$ 4,325,500	100.0000%	\$ 4,526,416	100.0000%	\$ 78,948	100.0000%	\$ 1,263,969	100.0000%	\$ 18,913,075	100.0000%

Allocation Changes: _____ **Prepared By** _____ **Reviewed By** _____ **Approved By** _____ **Eff. Date** _____

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

ES Environmental Policy & Services
PSCo & SPS
JDE 466
SAP ACC 200183

SCB121

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC ACCT	Utility	Total Elec Prod \$000's	%	Total Elec Trans \$000's	%	Total Elec Dist \$000's	%	Total Gas Trans \$000's	%	Total Gas Dist \$000's	%	Combined \$000's	Average %
PSCo	12	0012	341010	301463	F.01.03.301463.9210	9210	Common	\$ 5,234,464	71.5899%	\$ 1,997,835	45.5489%	\$ 4,437,601	79.4287%	\$ 833,627	100.0000%	\$ 2,182,053	100.0000%	14,685,580	72.3412%
SPS	13	0013	200407	300933	F.01.03.300933.9210	9210	Electric	2,077,272	28.4101%	2,388,298	54.4511%	1,149,298	20.5713%	0.0000%	0.0000%	0.0000%	0.0000%	5,614,868	27.6588%
Total								\$ 7,311,736		\$ 4,386,133	100.0000%	\$ 5,586,899	100.0000%	\$ 833,627	100.0000%	\$ 2,182,053	100.0000%	\$ 20,300,448	100.0000%

Allocation Changes: Prepared By Reviewed By Approved By Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Passport - Work Management
JDE 512
SAP ACC 200185

SCB123

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	No. of Passport WM Trans	%
PSCo	12	0012	500520	301675	F.01.03.301675.9210	9210	32,527	15.6423%
SPS	13	0013	500523	301676	F.01.03.301676.9210	9210	35,380	17.0144%
NSP-MN	10	0010	500521	301673	F.01.03.301673.9210	9210	111,328	53.5380%
NSP-WI	11	0011	500522	301674	F.01.03.301674.9210	9210	28,707	13.8053%
Total							207,942	100.0000%

Allocation Changes: _____ **Prepared By** _____ **Reviewed By** _____ **Approved By** _____ **Eff. Date** _____

Updated Statistics

_____ **Zach Paulson** _____ **Carrie Authier** _____ **Andy Sawyer** _____ **4/1/2016**

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

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 Hearing Exhibit 109
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Legal - Non-Corporate Governance
OPCo Electric only
JDE 163
SAP ACC 200805

SCB124

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
PSCo	12	0012	620003	300385	F.01.03.300385.9210	9210	\$ 14,892,977	36.6786%	\$ 4,182,279	36.1758%	2,638	29.9602%	34.2716%
SPS	13	0013	620004	300390	F.01.03.300390.9210	9210	5,245,839	12.9195%	1,777,739	15.3771%	1,264	14.3555%	14.2174%
NSP-MN	10	0010	620001	300377	F.01.03.300377.9210	9210	18,031,040	44.4071%	4,807,780	41.5862%	4,319	49.0517%	45.0149%
NSP-WI	11	0011	620002	300381	F.01.03.300381.9210	9210	2,432,357	5.9904%	793,189	6.8609%	584	6.6326%	6.4946%
Xcel Energy Transmission Holding Co	75	0075			300039	4171	680	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Xcel Energy Transmission Developme	76	0076			F.01.02.300040.9310	9310	387	0.0010%	-	0.0000%	-	0.0000%	0.0003%
Xcel Energy Southwest Transmission	77	0077			F.01.02.300041.9310	9310	694	0.0017%	-	0.0000%	-	0.0000%	0.0006%
Total							\$ 40,603,974	100.0000%	\$ 11,560,987	100.0000%	\$ 8,805	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016

Public Service Company of Colorado
 Indirect Allocating Cost Center Methods and Percentages
 2016 Historical Test Year

Attachment ARD-6
 Hearing Exhibit 109
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Legal - NSPM and NSPW Electric
 JDE W.O. 173
 SAP ACC 200806

SCB125

Legal Entity	JDE Company	SAP Company	JDE Bus Unit	SAP Final Cost Center	Receiving Cost Element	FERC Account	Assets \$000's	%	Revenue \$000's	%	No. of Employees	%	Average %
NSP-MN	10	0010	620001	300377	F.01.03.300377.9210	9210	\$ 18,031,040	88.1136%	\$ 4,807,780	85.8384%	4,319	88.0889%	87.3470%
NSP-WI	11	0011	620002	300381	F.01.03.300381.9210	9210	2,432,357	11.8864%	793,189	14.1616%	584	11.9111%	12.6530%
Total							\$ 20,463,397	100.0000%	\$ 5,600,969	100.0000%	4,903	100.0000%	100.0000%

Allocation Changes:

Prepared By

Reviewed By

Approved By

Eff. Date

Updated Statistics

Zach Paulson

Carrie Authier

Andy Sawyer

4/1/2016