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PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised Sheet No. 4

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RESERVED FOR FUTURE FILING INDEX

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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 25B

P.O. Box 840  
Denver, CO 80201-0840

Sub. Second Revised Cancels Sheet No. 25B

ELECTRIC RATES	RATE
<b>ELECTRIC SERVICE</b>	
<b>SCHEDULE OF CHARGES FOR RENDERING SERVICE</b>	
<p>To achieve payment from a Customer who chooses to pay his/her Monthly electric bill with a commercial credit or debit card, a per transaction convenience fee of \$29.95 shall be charged for any credit or debit card payment by the Company's third party vendor that processes credit card payments.</p>	D DT
<p>To achieve payment from a Customer who chooses to pay his/her Monthly electric bill with a non-commercial credit or debit card, a per transaction convenience fee of \$2.90 shall be charged for any credit or debit card payment by the Company's third party vendor that processes credit card payments.</p>	DT
<p>For a Customer with a combined gas and electric bill, the per transaction convenience fee shall be assessed only once when a Customer pays his/her combined gas and electric Monthly bill as a single credit or debit card transaction.</p>	
<p>To produce a Non-Standard Batched Customer Data Report as set forth in the Request for Customer Data section of the Rules and Regulations:</p>	
<p style="padding-left: 40px;">Non-Standard Batched Customer Data Report Charge, per report .....</p>	\$ 291.00
<p>To produce a Non-Standard Aggregated Data Report as set forth in the Request for Customer Data section of the Rules and Regulations:</p>	
<p style="padding-left: 40px;">Non-Standard Aggregated Data Report Charge, per hour.....</p>	\$ 65.00
<p>(Continued on Sheet No. 25C)</p>	

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PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 30

P.O. Box 840  
Denver, CO 80201-0840

Third Revised Canceled Sheet No. 30

ELECTRIC RATES	RATE	
<b>RESIDENTIAL GENERAL SERVICE</b>		
<b>SCHEDULE R</b>		
<u>APPLICABILITY</u>		
Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter:.....	\$ 6.00	TI
Production Meter Charge.....	1.55	I
Load Meter Charge .....	1.55	I
Energy Charge:		
Summer Season:		
All Kilowatt-Hours used, per kWh.....	0.08453	C D
Summer Season – Medical Exemption:		
All Kilowatt-Hours used, per kWh .....	0.07686	I
Winter Season:		
All Kilowatt-Hours used, per kWh .....	0.07218	I
(Continued on Sheet No. 30A)		

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REGIONAL VICE PRESIDENT,  
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PUBLIC SERVICE COMPANY OF COLORADO

First Revised Sheet No. 30A

P.O. Box 840  
Denver, CO 80201-0840

Original Cancels Sheet No. 30A

ELECTRIC RATES	RATE
<b>RESIDENTIAL GENERAL SERVICE</b>	
<b>SCHEDULE R</b>	
<p><u>MONTHLY RATE</u> – Cont’d</p>	
<p style="padding-left: 40px;">The Summer Season shall be from June 1 through September 30.</p>	
<p style="padding-left: 40px;">The Winter Season shall be from October 1 through May 31.</p>	
<p style="padding-left: 40px;">The Medical Exemption rate shall be applied to usage during the period June 1 through September 30 as applicable under the Medical Exemption Program (MEP) option.</p>	
<p><u>MONTHLY MINIMUM</u></p>	
<p style="padding-left: 40px;">The Monthly minimum shall be the Service and Facility Charge plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p>	
<p><u>ADJUSTMENTS</u></p>	
<p style="padding-left: 40px;">This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
<p>(Continued on Sheet No. 30B)</p>	

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REGIONAL VICE PRESIDENT,  
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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 31

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 31

ELECTRIC RATES	RATE	
<b>RESIDENTIAL DEMAND SERVICE</b>		
<b>SCHEDULE RD</b>		
<u>APPLICABILITY</u>		
Applicable to Residential Service at Secondary Voltage. Not applicable to Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering Schedule NM of this Electric Tariff. Not applicable to Standby, Supplemental or Resale Service.		
<u>AVAILABILITY</u>		
Available to Customers receiving service under this rate schedule as of December 31, 2016, after which no new Customers shall be served under this rate schedule.		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter:.....	\$ 6.00	TR
Production Meter Charge:.....	1.55	R
Load Meter Charge: .....	1.55	R
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Summer Season.....	14.65	I
Winter Season .....	11.28	I
Energy Charge:		
All Kilowatt-Hours used, per kWh .....	0.02000	I
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.		
<u>MONTHLY MINIMUM</u>		
The Service and Facility Charge plus the Demand Charge plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.		
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.		
(Continued on Sheet No. 31A)		

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REGIONAL VICE PRESIDENT,  
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PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 32

P.O. Box 840  
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Third Revised Cancels Sheet No. 32

ELECTRIC RATES	RATE	
<b>RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE</b>		
<b>SCHEDULE RD-TDR</b>		
<u>APPLICABILITY</u>		
Applicable to Residential Service at Secondary Voltage. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.		
<u>AVAILABILITY</u>		
Pilot Available Through December 31, 2021: In 2017, service under this rate schedule shall be limited to the first 10,000 Residential Customers electing to receive service. This total participation cap will increase to 14,000 Residential Customers in 2018 and 18,000 Residential Customers in 2019. Upon notification by a Customer that Customer is requesting service, the Company will install the proper Service Meter to allow the Company to measure service hereunder. The Company shall install a Service Meter and begin billing service hereunder within sixty (60) days of the Customer's request or sooner if practicable. As set forth in the General Definition Section of the electric tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM) will not be subject to the requirements of Supplemental Service.		
Beginning January 1, 2022:		
1) Available as an optional schedule for Residential Customers that have received an Advanced Meter or for Customers that were on the Schedule RD-TDR Pilot that have the proper Service Meter. The term "Advanced Meter" includes an Advanced Metering Infrastructure ("AMI") and interval data recorder ("IDR") meter.		
2) Any Customer receiving service under Schedule RD-TDR as part of the RD-TDR Pilot will continue to be served under this Schedule RD-TDR, unless they elect otherwise.		
<u>MONTHLY RATE (Through December 31, 2021)</u>		
Service and Facility Charge, per service meter:.....	\$ 6.00	TI
Production Meter Charge:.....	1.55	I
Load Meter Charge .....	1.55	N
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand: .....	3.62	R
Generation and Transmission Demand - Summer Season.....	10.75	I
Generation and Transmission Demand - Winter Season .....	7.52	I
(Continued on Sheet No. 32A)		

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 32A

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Original \_\_\_\_\_ Cancels  
Sheet No. 32A

ELECTRIC RATES	RATE	
<b>RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE</b>		
<b>SCHEDULE RD-TDR</b>		
<u>MONTHLY RATE (Through December 31, 2021) – Cont'd</u>		
Energy Charge:		
All Kilowatt-Hours used, per kWh .....	\$ 0.00774	D N N N
<u>MONTHLY RATE (Beginning January 1, 2022):</u>		
Service and Facility Charge, per service meter:.....	\$ 6.00	N N
Production Meter Charge:.....	1.55	N
Load Meter Charge .....	1.55	N
Demand Charge:		
All Kilowatts of Billing Demand, per kW		N N
Distribution Demand: .....	3.62	N
Generation and Transmission Demand - Summer Season.....	10.30	N
Generation and Transmission Demand - Winter Season .....	7.21	N
Energy Charge:		
All Kilowatt-Hours used, per kWh.....	\$ 0.00774	N N
<u>DEFINITION OF SEASONS</u>		
<u>Summer Season</u>		M
The Summer Season shall be from June 1 through September 30.		M
<u>Winter Season</u>		M
The Winter Season shall be from October 1 through May 31.		
<u>MONTHLY MINIMUM</u>		
The Monthly minimum shall be the Service and Facility Charge, plus the Demand Charges, plus the Production Meter Charge if applicable.		
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customer's shall be billed the Residential Time-of-Use Electric Commodity Adjustment (ECA).		
(Continued on Sheet No. 32B)		

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 32B

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Original \_\_\_\_\_ Cancels  
Sheet No. 32B

ELECTRIC RATES	RATE
<b>RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE</b>	
<b>SCHEDULE RD-TDR</b>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	MD
<p>Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Residential Customers have the option of selecting a modified due date (“Custom Due Date”) for paying their bill. The due date can be extended up to a maximum of thirty (30) calendar days from the scheduled due date of the current bill. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of one percent (1.0%) per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is fifty dollars (\$50) or less.</p>	
<p>Until December 31, 2021: The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve (12) Month period, at Customer's request. The late payment charge will not apply: to a Low Income Customer for two (2) billing cycles so that credits for hold-harmless protections can be applied, to a billed security deposit, in instances where a Company billing error is involved, where complications arise with financial institutions in processing payments that are no fault of the Customer, or where a Customer is current on an active payment arrangement.</p>	C
<p>Beginning January 1, 2022: The Company will remove the assessment of a late payment charge for one billing period, but not more frequently than once in any twelve (12) Month period, at Customer's request. The late payment charge will not apply: to a billed security deposit, in instances where a Company billing error is involved, where complications arise with financial institutions in processing payments that are no fault of the Customer, or where a Customer is current on an active payment arrangement.</p>	N N N N N N
<p><u>DETERMINATION OF BILLING DEMAND (Before January 1, 2022)</u></p>	C
<p>Billing Demand, determined by meter measurement, shall be the maximum sixty (60) minute integrated Measured Demand used during the Month.</p>	
<p>Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used between 2:00 p.m. and 6:00 p.m. Mountain Time on all non-Holiday weekdays.</p>	
<p>Billing Demand for the Distribution Demand Charge, shall be the Measured Demand used during the Month.</p>	
<p>For Supplemental Service, Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used during the Month between 2:00 p.m. and 6:00 p.m. Mountain Time on all non-Holiday weekdays net of the Customer's generation.</p>	
<p>For Supplemental Service, Billing Demand for the Distribution Demand Charge shall be the Measured Demand used during the Month net of the Customer's generation.</p>	
(Continued on Sheet No. 32C)	

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 32C

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Original \_\_\_\_\_ Cancels  
Sheet No. 32C

ELECTRIC RATES	RATE
<b>RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE</b>	
<b>SCHEDULE RD-TDR</b>	
<p><b><u>DETERMINATION OF BILLING DEMAND (Beginning January 1, 2022)</u></b>                      Billing Demand, determined by meter measurement, shall be the maximum sixty (60) minute integrated Measured Demand used during the Month.                      Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used between 3:00 p.m. and 7:00 p.m. Mountain Time on all non-Holiday weekdays.                      Billing Demand for the Distribution Demand Charge, shall be the Measured Demand used during the Month.                      For Supplemental Service, Billing Demand for the Generation and Transmission Demand Charge shall be the Measured Demand used during the Month between 3:00 p.m. and 7:00 p.m. Mountain Time on all non-Holiday weekdays net of the Customer's generation.                      For Supplemental Service, Billing Demand for the Distribution Demand Charge shall be the Measured Demand used during the Month net of the Customer's generation.</p>	N N N N N N N N N N N N
<p><b><u>SERVICE PERIOD</u></b>                      Through December 31, 2021: After an initial grace period in which the Customer may opt out of RD-TDR Service prior to the end of the seventh billing cycle, all service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on three (3) days' notice.                      Beginning January 1, 2022: All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on three (3) days' notice.</p>	MC  N N N N
<p><b><u>LOW INCOME PROVISION</u></b>                      Through December 31, 2021: Low Income Customers will be held harmless, such that a Low Income Customer will pay the lower of the Customer's monthly bill on Schedule R or Schedule RD-TDR. The Company will implement this protection by either charging the Customer the lower of the two bills under Schedule R or Schedule RD-TDR or by billing the Customer under Schedule RD-TDR and crediting the Customer for any bill savings that would have resulted from the application of Schedule R on the Customer's subsequent bill.                      Beginning January 1, 2022: This Low Income provision will be eliminated.</p>	C
<p><b><u>PRODUCTION METER INSTALLATION</u></b>                      The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation to allow for proper billing of the Customer under this schedule. For Customers who are net metered, the applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p> <p style="text-align: center;">(Continued on Sheet No. 32D)</p>	N

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Original \_\_\_\_\_ Sheet No. 32D

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Cancels \_\_\_\_\_  
Sheet No. \_\_\_\_\_

ELECTRIC RATES	RATE
<b>RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE</b>	
<p style="text-align: center;"><b>SCHEDULE RD-TDR</b></p> <p><u><b>LOAD METER INSTALLATION</b></u> The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. For Customers who are net metered, the applicability of the Load Meter Charge can be found under the Photovoltaic Service Schedule.</p> <p><u><b>PURCHASE OF CUSTOMER'S EXCESS ENERGY</b></u> If a Customer receiving Supplemental Service produces energy exceeding the energy used by the Customer's facility during any Monthly billing period, the energy shall be purchased by the Company either under a Power Purchase Agreement between the Company and the Customer, or at the Energy Charge under this schedule.</p> <p><u><b>RULES AND REGULATIONS</b></u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission.</p>	<p>N N N N N M M</p>

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PUBLIC SERVICE COMPANY OF COLORADO

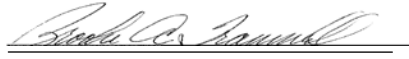
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First Revised Sheet No. 33B

Original Cancels Sheet No. 33B

ELECTRIC RATES	RATE	
<b>RESIDENTIAL ENERGY TIME-OF-USE SERVICE</b>		
<b>SCHEDULE RE-TOU</b>		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter:.....	\$ 6.00	TI
Production Meter Charge:.....	1.55	I
Load Meter Charge: .....	1.55	I
Energy Charge:		
Summer Season (June 1 through September 30)		
On-peak Energy Charge, all Kilowatt-Hours of On-Peak energy, per kWh.....	\$ 0.17450	I
Shoulder Energy Charge, all Kilowatt-Hours of Shoulder energy, per kWh.....	0.11957	I
Off-Peak Energy Charge, all Kilowatt-Hours of Off-Peak energy, per kWh .....	0.06463	I
Winter Season (October 1 through May 31)		
On-peak Energy Charge, all Kilowatt-Hours of On-Peak energy, per kWh.....	0.10987	I
Shoulder Energy Charge, all Kilowatt-Hours of Shoulder energy, per kWh.....	0.08725	I
Off-Peak Energy Charge, all Kilowatt-Hours of Off-Peak energy, per kWh .....	0.06463	I
Medical Exemption:		
All Kilowatt-Hours used, per kWh .....	0.07686	I
<p>The Medical Exemption rate shall be applied to usage during the period June 1 through September 30 as applicable under the Medical Exemption Program (MEP) option.</p>		
(Continued on Sheet No. 33C)		

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised Sheet No. 34

P.O. Box 840  
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Original Cancels Sheet No. 34

ELECTRIC RATES	RATE
<b>RESIDENTIAL GENERAL SERVICE OPT-OUT</b>	
<b>SCHEDULE R-OO</b>	
<p><u>APPLICABILITY</u> Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> Available to Residential Customers exercising the Opt-Out Option under Schedule RE-TOU.</p>	
<p><u>MONTHLY RATE</u></p>	
Service and Facility Charge, per service meter:.....	\$ 6.00
Production Meter Charge.....	1.55
Load Meter Charge .....	1.55
Energy Charge:	
Summer Season:	
All Kilowatt-Hours used, per kWh .....	0.08453
Summer Season – Medical Exemption:	
All Kilowatt-Hours used, per kWh .....	0.07686
Winter Season:	
All Kilowatt-Hours used, per kWh .....	0.07218
(Continued on Sheet No. 34A)	

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

P.O. Box 840  
Denver, CO 80201-0840

First Revised \_\_\_\_\_ Sheet No. 39

Original \_\_\_\_\_ Cancels  
Sheet No. 39

ELECTRIC RATES	RATE													
<b>SMALL COMMERCIAL TIME-OF-USE SERVICE</b>	N													
<b>SCHEDULE C-TOU</b>														
<p><u><b>APPLICABILITY</b></u> Applicable to Commercial and Industrial Customers whose Demands are less than twenty-five (25) Kilowatts for electric power service supplied at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.</p> <p><u><b>AVAILABILITY</b></u></p> <p>1) Required for any Customer on Schedule C after the Customer receives an Advanced Meter, unless the Customer opts out pursuant to the Opt-Out options set forth herein, based on the schedule below:</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th style="width: 40%; text-align: center;">Advanced Meter Receipt</th> <th style="width: 60%; text-align: center;">C-TOU Transition from Schedule C</th> </tr> </thead> <tbody> <tr> <td>January 1, 2022 – June 30, 2022</td> <td>October 1, 2022</td> </tr> <tr> <td>July 1, 2022 – December 31, 2022</td> <td>April 1, 2023</td> </tr> <tr> <td>January 1, 2023 – June 30, 2023</td> <td>October 1, 2023</td> </tr> <tr> <td>July 1, 2023 – December 31, 2023</td> <td>April 1, 2024</td> </tr> <tr> <td>January 1, 2024 – June 30, 2024</td> <td>October 1, 2024</td> </tr> <tr> <td>July 1, 2024 – December 31, 2024</td> <td>April 1, 2025</td> </tr> </tbody> </table> <p>The term “Advanced Meter” includes an Advanced Metering Infrastructure (“AMI”) and interval data recorder (“IDR”) meter.</p> <p><u><b>OPT-OUT OPTIONS</b></u></p> <p>1) Customers can opt-out of Schedule C-TOU at any time during the Year upon thirty (30) days’ notice to the Company. Customers that opt-out of Schedule C-TOU will remain on Schedule C.</p>	Advanced Meter Receipt	C-TOU Transition from Schedule C	January 1, 2022 – June 30, 2022	October 1, 2022	July 1, 2022 – December 31, 2022	April 1, 2023	January 1, 2023 – June 30, 2023	October 1, 2023	July 1, 2023 – December 31, 2023	April 1, 2024	January 1, 2024 – June 30, 2024	October 1, 2024	July 1, 2024 – December 31, 2024	April 1, 2025
Advanced Meter Receipt	C-TOU Transition from Schedule C													
January 1, 2022 – June 30, 2022	October 1, 2022													
July 1, 2022 – December 31, 2022	April 1, 2023													
January 1, 2023 – June 30, 2023	October 1, 2023													
July 1, 2023 – December 31, 2023	April 1, 2024													
January 1, 2024 – June 30, 2024	October 1, 2024													
July 1, 2024 – December 31, 2024	April 1, 2025													
(Continued on Sheet No. 39A)														

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Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

Original Sheet No. 39A

P.O. Box 840  
Denver, CO 80201-0840

Cancels  
Sheet No. \_\_\_\_\_

ELECTRIC RATES	RATE
<b>SMALL COMMERCIAL TIME-OF-USE SERVICE</b>	
<b>SCHEDULE C-TOU</b>	
<u>OPT-OUT OPTIONS</u> – Cont'd	
2) If a Customer opts out of Schedule C-TOU, but then decides to opt back in to Schedule C-TOU, the Customer must remain on Schedule C-TOU for a minimum period of twelve (12) consecutive Months.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:.....	\$ 10.50
Production Meter Charge:.....	3.10
Load Meter Charge: .....	3.10
Energy Charge:	
Summer Season (June 1 through September 30)	
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....	0.14953
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....	0.10245
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh .....	0.05538
Winter Season (October 1 through May 31)	
On-peak Energy Charge, All Kilowatt-Hours of On-Peak energy, per kWh.....	0.09415
Shoulder Energy Charge, All Kilowatt-Hours of Shoulder energy, per kWh.....	0.07476
Off-Peak Energy Charge, All Kilowatt-Hours of Off-Peak energy per kWh .....	0.05538
(Continued on Sheet No. 39B)	

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ADVISE LETTER NUMBER 1835



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REGIONAL VICE PRESIDENT,  
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PUBLIC SERVICE COMPANY OF COLORADO

Original \_\_\_\_\_ Sheet No. 39B

P.O. Box 840  
Denver, CO 80201-0840

Cancels \_\_\_\_\_  
Sheet No. \_\_\_\_\_

ELECTRIC RATES	RATE
<p><b>SMALL COMMERCIAL TIME-OF-USE SERVICE</b></p>	<p>N</p>
<p style="text-align: center;"><b>SCHEDULE C-TOU</b></p> <p><u><b>DEFINITION OF SEASONS</b></u></p> <p><u>Summer Season</u> The Summer Season shall be from June 1 through September 30.</p> <p><u>Winter Season</u> The Winter Season shall be from October 1 through May 31.</p> <p><u><b>DEFINITION OF BILLING PERIODS</b></u></p> <p>The On-Peak, Shoulder and Off-Peak Periods applicable for service hereunder shall be as follows:</p> <p><u>On-Peak Period:</u> Weekdays except Holidays, between 3:00 p.m. and 7:00 p.m. Mountain Time.</p> <p><u>Shoulder Period:</u> Weekdays except Holidays, between 1:00 p.m. and 3:00 p.m. Mountain Time.</p> <p><u>Off-Peak Period:</u> All other hours Weekends and Holidays</p> <p><u><b>MONTHLY MINIMUM</b></u></p> <p>The Monthly minimum shall be the Service and Facility Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p> <p><u><b>ADJUSTMENTS</b></u></p> <p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p> <p style="text-align: center;">(Continued on Sheet No. 39C)</p>	

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ISSUE DATE October 19, 2020

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REGIONAL VICE PRESIDENT,  
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PUBLIC SERVICE COMPANY OF COLORADO

Original \_\_\_\_\_ Sheet No. 39C

P.O. Box 840  
Denver, CO 80201-0840

Cancels \_\_\_\_\_  
Sheet No. \_\_\_\_\_

ELECTRIC RATES	RATE
SMALL COMMERCIAL TIME-OF-USE SERVICE	
<p style="text-align: center;"><b>SCHEDULE C-TOU</b></p> <p><b><u>PAYMENT AND LATE PAYMENT CHARGE</u></b> Bills for electric service are due and payable within fourteen (14) business days from date of bill. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays.</p> <p><b><u>SERVICE PERIOD</u></b> Except as permitted by the Opt-Out Options, all service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on three (3) days' notice.</p> <p><b><u>PRODUCTION METER INSTALLATION</u></b> The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation to allow for proper billing of the Customer under this schedule. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p> <p><b><u>LOAD METER INSTALLATION</u></b> The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. For Customers who are net metered, the applicability of the Load Meter Charge can be found under the Photovoltaic Service Schedule.</p> <p><b><u>RULES AND REGULATIONS</u></b> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and the following special condition:  <ol style="list-style-type: none"> <li>Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering Schedule NM of this Electric Tariff must take service under a buy-all, sell-all scenario where all power and energy used by the Customer shall be provided by the Company under a Commercial Service rate schedule and all power and energy produced by the Customer's generation shall be separately metered and purchased by the Company under the terms and conditions set forth in the Small Power Production and Cogeneration Facility Policy in this Electric Tariff.</li> </ol> </p>	

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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 40

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 40

ELECTRIC RATES	RATE
<b>COMMERCIAL SERVICE</b>	
<b>SCHEDULE C</b>	
<p><u>APPLICABILITY</u> Applicable to Commercial and Industrial Customers whose Demands are less than twenty-five (25) Kilowatts for electric power service supplied at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> Available to Commercial and Industrial Customers whose Demands are less than twenty-five (25) Kilowatts for electric power service supplied at Secondary Voltage that are not receiving service under Schedule C-TOU.</p>	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter: .....	\$ 10.50
Production Meter Charge.....	3.10
Load Meter Charge .....	3.10
Energy Charge:	
All Kilowatt-Hours used, per kWh	
Summer Season.....	0.08948
Winter Season .....	0.05372
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
(Continued on Sheet No. 40A)	

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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised \_\_\_\_\_ Sheet No. 40A

P.O. Box 840  
Denver, CO 80201-0840

First Revised \_\_\_\_\_ Cancels  
Sheet No. 40A

ELECTRIC RATES	RATE
<b>COMMERCIAL SERVICE</b>	
<b>SCHEDULE C</b>	
<p><u>MONTHLY MINIMUM</u></p>	
<p>The Monthly minimum shall be the Service and Facility Charge plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.</p>	
<p><u>ADJUSTMENTS</u></p>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable within fourteen (14) business days from date of bill. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays.</p>	
<p><u>SERVICE PERIOD</u></p>	
<p>All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated unless Customer is transitioned to Schedule C-TOU prior to the expiration of that minimum period under the terms of Schedule C-TOU. If Customer's Maximum Demand reaches twenty-five (25) Kilowatts or greater during any Billing Month, the service period shall be terminated at the end of that Billing Month. Beginning with the succeeding Billing Month, service will be provided under Schedule SG. The Company will allow a single one-time occurrence of a Customer's Monthly Demand reaching twenty-five (25) Kilowatts up through thirty (30) Kilowatts without such termination. The single one-time allowance shall be applied to a Customer once for as long as the Customer receives electric service from the Company at the service address to which the one-time allowance is applied.</p>	
<p><u>PRODUCTION METER INSTALLATION</u></p>	
<p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule.</p>	
<p><u>LOAD METER INSTALLATION</u></p>	
<p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer. For Customers who are net metered, the applicability of the Load Meter Charge can be found under the Photovoltaic Service Schedule.</p>	
<p>(Continued on Sheet No. 40B)</p>	

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ADVICE LETTER NUMBER 1835



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REGIONAL VICE PRESIDENT,  
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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 41A

P.O. Box 840  
Denver, CO 80201-0840

First Revised Canceled Sheet No. 41A

ELECTRIC RATES	RATE
<b>NON-METERED SERVICE</b>	
<b>SCHEDULE NMTR</b>	
<u>MONTHLY RATE</u>	
Billing Charge per Point of Delivery:.....	\$ 2.85
Energy Charge:	
All Kilowatt Hours used, per kWh	
Summer Season: .....	0.08948
Winter Season: .....	0.05372
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>KILOWATT-HOUR USE DETERMINATION</u>	
Service under this tariff requires Applicant to provide to Company a detailed list of all electrical loads and use duration by completing a Non-Metered Service Agreement. Intermittent loads such as flashing lights should be described as a percent of total time the load is using electricity. Usage will be annual usage divided by twelve (12).	
<u>MONTHLY MINIMUM</u>	
The Billing Charge plus the Kilowatt-Hour usage as determined by Company times the Energy Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays.	
(Continued on Sheet No. 41B)	

ADVISE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 43

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 43

ELECTRIC RATES	RATE
<b>SECONDARY GENERAL SERVICE</b>	
<b>SCHEDULE SG</b>	
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> As set forth in the General Definition Section of the electric tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM), will not be subject to the requirements of Supplemental Service.</p>	
<p><u>MONTHLY RATE</u></p>	
Service and Facility Charge, per service meter: .....	\$ 36.80
Production Meter Charge.....	11.95
Load Meter Charge .....	11.95
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand: .....	6.06
Generation and Transmission Demand - Summer Season.....	14.90
Generation and Transmission Demand - Winter Season .....	8.94
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
Energy Charge:	
All Kilowatt-Hours used, per kWh .....	0.00777
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge if applicable.</p>	
<p><u>OPTIONAL SERVICE</u> Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).</p>	
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
(Continued on Sheet No. 43A)	

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 44

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 44

ELECTRIC RATES	RATE
<b>SECONDARY GENERAL LOW-LOAD FACTOR</b>	
<b>SCHEDULE SGL</b>	
<u>APPLICABILITY</u>	
Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers. Not applicable to Supplemental, Standby, Resale, or Net Metering Service, except for Customers that operate generation connected in parallel with the Company's electric system and receive service under Schedule NM as of December 31, 2016.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter: .....	\$ 36.80
Production Meter Charge:.....	11.95
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand.....	6.06
Energy Charge:	
All Kilowatt-Hours of use, per kWh	
Summer Season.....	0.17589
Winter Season.....	0.12312
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.	
(Continued on Sheet No. 44A)	

ADVICE LETTER NUMBER 1835  
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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

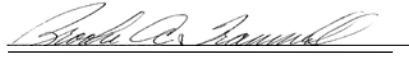
Fourth Revised Sheet No. 45

P.O. Box 840  
Denver, CO 80201-0840

Third Revised Canceled Sheet No. 45

ELECTRIC RATES	RATE
<b>SECONDARY GENERAL CRITICAL PEAK PRICING SERVICE</b>	
<b>SCHEDULE SG-CPP</b>	
<p><b><u>APPLICABILITY</u></b>                      Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand of at least twenty-five Kilowatts (25 kW). Not applicable to Net Metering, Supplemental, Standby or Resale Service.</p>	
<p><b><u>AVAILABILITY</u></b>                      Available to Customers who have the necessary interval metering, a load factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months, and an average Monthly Summer Season peak Demand that is at or greater than the average Monthly Winter Season peak Demand. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Service hereunder is available for a pilot period through December 31, 2021. This pilot program is limited to a combined total of thirty Megawatts (30 MW) of maximum annual Measured Demands for Customers on SG-CPP, PG-CPP and TG-CPP who are eligible to take service under Schedules SG, PG and TG. This service will no longer be available to Customers beginning January 1, 2022.</p>	
<b><u>MONTHLY RATE</u></b>	
Service and Facility Charge, per service meter: .....	\$ 36.80
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand: .....	6.06
Generation and Transmission Demand .....	7.76
Critical Peak Pricing Energy Charge:	
All Kilowatt-Hours used At Critical Peak, per kWh .....	1.50000
Non – CPP Energy Charge:	
All Kilowatt-Hours used, per kWh .....	0.00777
<b><u>MONTHLY MINIMUM</u></b>	
The Service and Facility Charge plus the Demand Charge.	
<b><u>ADJUSTMENTS</u></b>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
(Continued on Sheet No. 45A)	

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 REGIONAL VICE PRESIDENT,  
 Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 47A

P.O. Box 840  
Denver, CO 80201-0840

First Revised Cancels Sheet No. 47A

ELECTRIC RATES	RATE	
<b>SECONDARY STANDBY SERVICE</b>		
<b>SCHEDULE SST</b>		
<u>DEFINITIONS</u> – Cont'd		
<u>Standby Service</u> Standby Service shall be the service provided by Company under this Secondary Standby Service rate schedule.		
<u>MONTHLY RESERVATION FEE</u>		
Service and Facility Charge, per service meter: .....	\$ 36.80	TI
Production Meter Charge: .....	11.95	I
Distribution Standby Capacity Fee: Contract Standby Capacity, per kW .....	6.06	I
Generation and Transmission Standby Capacity Reservation Fee: Contract Standby Capacity, per kW		
Summer Season.....	2.43	I
Winter Season .....	1.46	I
<u>MONTHLY USAGE CHARGE</u>		
Demand Charge: All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW:		
Summer Season.....	14.90	I
Winter Season.....	8.94	R
Energy Charge: All energy actually used under this tariff shall be charged at the following rate, per kWh .....	0.00777	I
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.		
<u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Production Meter Charge if applicable, plus the Distribution Standby Capacity Fee plus the Generation and Transmission Standby Capacity Reservation Fee.		
(Continued on Sheet No. 47B)		

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Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 47F

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancels  
Sheet No. 47F

ELECTRIC RATES	RATE								
<b>SECONDARY STANDBY SERVICE</b>									
<b>SCHEDULE SST</b>									
<p><b><u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE – Cont'd</u></b></p>									
<p><b><u>Customers With Greater Than 10,000 kW of Contracted Standby Capacity.</u></b>                      Maintenance must occur at a time period mutually agreed to by Company and Customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:</p> <table border="0" style="margin-left: auto; margin-right: auto;"> <tr> <td style="text-align: center;"><u>Outage Length</u></td> <td style="text-align: center;"><u>Required Notice</u></td> </tr> <tr> <td style="text-align: center;">Less than 48 hours</td> <td style="text-align: center;">24 hours</td> </tr> <tr> <td style="text-align: center;">2 days to 30 days</td> <td style="text-align: center;">7 days</td> </tr> <tr> <td style="text-align: center;">Over 30 days</td> <td style="text-align: center;">90 days</td> </tr> </table> <p>The duration of qualifying scheduled maintenance periods may not exceed a total of six (6) weeks in any twelve (12) Month period.                      If, the Customer has exceeded the Grace Period time and energy, the Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.                      Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.</p> <p><b><u>PURCHASE OF CUSTOMER'S EXCESS ENERGY</u></b>                      In the event that Customer's generators produce energy exceeding the energy used by the Customer's facility, the energy shall be purchased by the Company at the energy charge under this rate schedule.</p> <p><b><u>RULES AND REGULATIONS</u></b>                      Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and subject to the Character of Service for Secondary, Primary and Transmission Standby Service section of the Company's Rules and Regulations for Commercial and Industrial Service.</p>		<u>Outage Length</u>	<u>Required Notice</u>	Less than 48 hours	24 hours	2 days to 30 days	7 days	Over 30 days	90 days
<u>Outage Length</u>	<u>Required Notice</u>								
Less than 48 hours	24 hours								
2 days to 30 days	7 days								
Over 30 days	90 days								

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ADVICE LETTER NUMBER 1835



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REGIONAL VICE PRESIDENT,  
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EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

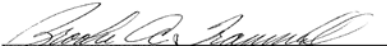
Third Revised Sheet No. 48

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 48

ELECTRIC RATES	RATE																											
<b>SECONDARY TIME-OF-USE SERVICE</b>																												
<b>SCHEDULE STOU</b>																												
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at Secondary Voltage to Commercial and Industrial Customers that receive service hereunder as of December 31, 2016. Not applicable to Supplemental, Standby or Resale Service.</p>																												
<p><u>AVAILABILITY</u> Available as a pilot program to Customers with a minimum average Monthly Load Factor of thirty percent (30%) as measured for the previous twelve (12) consecutive Months. This pilot program is limited to a combined total of twenty (20) Megawatts of maximum annual Measured Demands for Customers on STOU or PTOU who are eligible to take service under Schedule SG, PG and TG. This service will be closed to new Customers as of January 1, 2017. For existing Customers on Schedule STOU, the Company will continue to offer Schedule STOU through 2022. Schedule STOU will expire on January 1, 2023, unless the Commission explicitly extends it.</p>																												
<p><u>MONTHLY RATE</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Service and Facility Charge, per service meter: .....</td> <td style="width: 10%; text-align: right;">\$ 36.80</td> <td style="width: 10%; text-align: right;">I</td> </tr> <tr> <td colspan="3">Demand Charge:</td> </tr> <tr> <td style="padding-left: 20px;">All Kilowatts of Billing Demand, per kW</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Distribution Demand .....</td> <td style="text-align: right;">6.06</td> <td style="text-align: right;">I</td> </tr> <tr> <td colspan="3">Energy Charge:</td> </tr> <tr> <td style="padding-left: 20px;">On-peak Energy Charge</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">All Kilowatt-Hours of On-peak energy, per kWh.....</td> <td style="text-align: right;">0.09690</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 20px;">Off-peak Energy Charge</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">All Kilowatt-Hours of Off-peak energy, per kWh.....</td> <td style="text-align: right;">0.02398</td> <td style="text-align: right;">I</td> </tr> </table>		Service and Facility Charge, per service meter: .....	\$ 36.80	I	Demand Charge:			All Kilowatts of Billing Demand, per kW			Distribution Demand .....	6.06	I	Energy Charge:			On-peak Energy Charge			All Kilowatt-Hours of On-peak energy, per kWh.....	0.09690	I	Off-peak Energy Charge			All Kilowatt-Hours of Off-peak energy, per kWh.....	0.02398	I
Service and Facility Charge, per service meter: .....	\$ 36.80	I																										
Demand Charge:																												
All Kilowatts of Billing Demand, per kW																												
Distribution Demand .....	6.06	I																										
Energy Charge:																												
On-peak Energy Charge																												
All Kilowatt-Hours of On-peak energy, per kWh.....	0.09690	I																										
Off-peak Energy Charge																												
All Kilowatt-Hours of Off-peak energy, per kWh.....	0.02398	I																										
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge.</p>																												
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Adjustments as on file and in effect in this Electric Tariff.</p>																												
(Continued on Sheet No. 48A)																												

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 49B

P.O. Box 840  
Denver, CO 80201-0840

First Revised Cancels Sheet No. 49B

ELECTRIC RATES	RATE	
<b>SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE</b>		
<b>SCHEDULE SPVTOU – SECTION A</b>		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter: .....	\$ 36.80	TI
Production Meter Charge:.....	11.95	I
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand .....	6.06	I
Energy Charge:		
On-peak Energy Charge		
All Kilowatt-Hours of On-peak energy, per kWh.....	0.12613	R
Off-peak Energy Charge		
All Kilowatt-Hours of Off-peak energy, per kWh .....	0.02232	R
<u>MONTHLY MINIMUM</u>		
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable.		
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customer shall be billed the Time-of-Use Electric Commodity Adjustment (ECA) for Secondary Voltage.		
<u>PAYMENT AND LATE PAYMENT CHARGE</u>		
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.		
(Continued on Sheet No. 49C)		

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

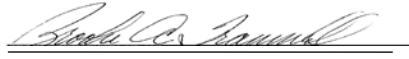
Second Revised Sheet No. 49D

P.O. Box 840  
Denver, CO 80201-0840

First Revised Cancels Sheet No. 49D

ELECTRIC RATES	RATE	
<b>SECONDARY PHOTOVOLTAIC TIME-OF-USE SERVICE</b>		
<b>SCHEDULE SPVTOU – SECTION B</b>		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter: .....	\$ 36.80	TI
Production Meter Charge: .....	11.95	I
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand .....	6.06	I
Generation and Transmission Demand – Summer Season .....	2.94	R
Generation and Transmission Demand – Winter Season .....	2.06	R
Energy Charge:		
On-peak Energy Charge		
All Kilowatt-Hours of On-peak energy, per kWh.....	0.11830	I
Off-peak Energy Charge		
All Kilowatt-Hours of Off-peak energy, per kWh.....	0.02094	I
<u>DEFINITION OF SEASONS</u>		
<u>Summer Season</u>		
The Summer Season shall be from June 1 through September 30.		
<u>Winter Season</u>		
The Winter Season shall be from October 1 through May 31.		
<u>MONTHLY MINIMUM</u>		
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable.		
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff. Customer shall be billed the Time-of-Use Electric Commodity Adjustment (ECA) for Secondary Voltage.		
<u>PAYMENT AND LATE PAYMENT CHARGE</u>		
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.		
(Continued on Sheet No. 49E)		

ADVICE LETTER NUMBER 1835  
DECISION/PROCEEDING NUMBER \_\_\_\_\_

  
REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE October 19, 2020  
EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 50B

P.O. Box 840  
Denver, CO 80201-0840

Sub. Second Revised Cancels Sheet No. 50B

ELECTRIC RATES	RATE	
<b>SECONDARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE</b>		
<b>SCHEDULE S-EV</b>		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter:.....	\$ 36.80	TI
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand.....	6.06	I
Energy Charge:		
<u>Summer:</u>		
On-Peak Energy Charge, per kWh.....	0.11864	I
Off-Peak Energy Charge, per kWh .....	0.04049	I
<u>Winter:</u>		
On-Peak Energy Charge, per kWh.....	0.06211	I
Off-Peak Energy Charge, per kWh .....	0.01086	I
Critical Peak Energy Charge, per kWh .....	1.50	
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>		
<u>MONTHLY MINIMUM</u>		
<p>The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule</p>		
<u>CRITICAL PEAK PRICING PERIOD</u>		
<p>A Critical Peak Pricing Period shall be a consecutive four hour (4 hr.) period during the hours starting noon and ending 8:00 p.m. Mountain Time. The number of Critical Peak Pricing Periods shall be a maximum of fifteen (15) days during a calendar Year. The Company shall elect to call a Critical Peak Pricing Period based on the day-ahead temperature forecast and day-ahead generation reserve to load forecast. In the event that the Company’s day-ahead temperature forecast indicates that system peaking conditions may occur, or the reserve to load ratio is forecasted to fall below ten percent (10%), the Company will call a Critical Peak Pricing Period for the next day.</p>		
<u>DETERMINATION OF BILLING DEMAND</u>		
<p>Billing Demand is the greater of (i) the maximum fifteen (15) minute integrated Demand determined by meter measurement during the Month, or (ii) fifty percent (50%) of the highest Measured Demand occurring during the preceding twelve (12) Month.</p>		
(Continued on Sheet No. 50C)		

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION NUMBER \_\_\_\_\_

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 55

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 55

ELECTRIC RATES	RATE	
<b>PRIMARY GENERAL SERVICE</b>		
<b>SCHEDULE PG</b>		
<u>APPLICABILITY</u> Applicable to electric power service supplied at Primary Voltage to Commercial and Industrial Customers. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.		
<u>AVAILABILITY</u> As set forth in the General Definition Section of the Electric Tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM), will not be subject to the requirements of Supplemental Service.		
<u>MONTHLY RATE</u>		
Service and Facility Charge, per service meter: .....	\$ 366.20	TI
Production Meter Charge.....	240.75	I
Load Meter Charge .....	240.75	I
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand .....	4.13	I
Generation and Transmission Demand – Summer Season.....	14.70	I
Generation and Transmission Demand – Winter Season .....	9.86	I
Energy Charge:		
All Kilowatt-Hours used, per kWh .....	0.00765	I
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>		
<u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge.		
<u>OPTIONAL SERVICE</u> Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).		
<u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.		
(Continued on Sheet No. 55A)		

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020





PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 56

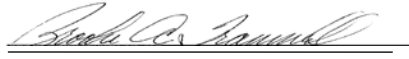
P.O. Box 840  
Denver, CO 80201-0840

Third Revised Cancels Sheet No. 56

ELECTRIC RATES	RATE
<b>PRIMARY GENERAL CRITICAL PEAK PRICING SERVICE</b>	
<b>SCHEDULE PG-CPP</b>	
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at Primary Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand of at least twenty-five (25) kW. Not applicable to Net Metering, Supplemental, Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> Available to Customers who have the necessary interval metering, a load factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months, and an average Monthly Summer Season peak Demand that is at or greater than the average Monthly Winter Season peak Demand. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Service hereunder is available for a pilot period through December 31, 2021. This pilot program is limited to a combined total of thirty Megawatts (30 MW) of maximum annual Measured Demands for Customers on SG-CPP, PG-CPP and TG-CPP who are eligible to take service under Schedules SG, PG and TG. This service will no longer be available to Customers beginning January 1, 2022.</p>	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter: .....	\$ 366.20
Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Distribution Demand .....	4.13
Generation and Transmission Demand .....	8.05
Critical Peak Pricing Energy Charge:	
All Kilowatt-Hours used At Critical Peak, per kWh .....	1.35
Non – CPP Energy Charge:	
All Kilowatt-Hours used, per kWh .....	0.00765
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
(Continued on Sheet No. 56A)	

ADVICE LETTER NUMBER 1835

DECISION/PROCEEDING NUMBER \_\_\_\_\_

  
REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE October 19, 2020

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 57A

P.O. Box 840  
Denver, CO 80201-0840

First Revised Canceled Sheet No. 57A

ELECTRIC RATES	RATE	
<b>PRIMARY STANDBY SERVICE</b>		
<b>SCHEDULE PST</b>		
<u>DEFINITIONS</u> – Cont'd		
<u>Standby Service</u>		
Standby Service shall be the service provided by Company under this Primary Standby Service rate schedule.		
<u>MONTHLY RESERVATION FEE</u>		
Service and Facility Charge, per service meter: .....	\$ 366.20	TI
Production Meter Charge: .....	240.75	I
Distribution Standby Capacity Fee:		
Contract Standby Capacity, per kW .....	4.13	I
Generation and Transmission Standby Capacity Reservation Fee:		
Contract Standby Capacity, per kW		
Summer Season.....	2.40	I
Winter Season.....	1.61	I
<u>MONTHLY USAGE CHARGE</u>		
Demand Charge:		
All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW:		
Summer Season.....	14.70	I
Winter Season .....	9.86	I
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.		
(Continued on Sheet No. 57B)		

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

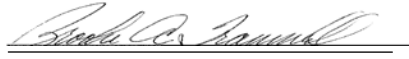
First Revised \_\_\_\_\_ Sheet No. 57B

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancels  
Sheet No. 57B

ELECTRIC RATES	RATE
<b>PRIMARY STANDBY SERVICE</b>	
<b>SCHEDULE PST</b>	
<p><u>MONTHLY USAGE CHARGE</u> – Cont'd</p>	
<p>Energy Charge: All energy actually used under this tariff shall be charged at the following rate, per kWh .....</p>	<p>\$ 0.00765</p>
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Production Meter Charge if applicable, plus the Distribution Standby Capacity Fee plus the Generation and Transmission Standby Capacity Reservation Fee.</p>	
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.</p>	
<p><u>DETERMINATION OF DISTRIBUTION STANDBY CAPACITY FEE PAYMENT</u> The Distribution Standby Capacity Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Distribution Standby Capacity Fee.</p>	
<p><u>DETERMINATION OF GENERATION AND TRANSMISSION STANDBY CAPACITY RESERVATION FEE PAYMENT</u> The Generation and Transmission Standby Capacity Reservation Fee Payment shall be determined by multiplying the Contract Standby Capacity times the Generation and Transmission Standby Capacity Reservation Fee.</p>	
<p>(Continued on Sheet No. 57C)</p>	

ADVICE LETTER NUMBER 1835  
DECISION/PROCEEDING NUMBER \_\_\_\_\_

  
REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE October 19, 2020  
EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 57F

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancels  
Sheet No. 57F

ELECTRIC RATES	RATE
PRIMARY STANDBY SERVICE	
SCHEDULE PST	
<p><u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE</u> – Cont'd</p> <p>The duration of qualifying scheduled maintenance periods may not exceed a total of six (6) weeks in any twelve (12) Month period.</p> <p>If the Customer has exceeded the Grace Period time and energy, the Demand Charge shall apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period.</p> <p>Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.</p> <p><u>PURCHASE OF CUSTOMER'S EXCESS ENERGY</u></p> <p>In the event that Customer's generators produce energy exceeding the energy used by the Customer's facility, the energy shall be purchased by the Company at the energy charge under this rate schedule.</p> <p><u>RULES AND REGULATIONS</u></p> <p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and subject to the Character of Service for Primary, Primary and Transmission Standby Service section of the Company's Rules and Regulations for Commercial and Industrial Service.</p>	

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ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 58

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 58

ELECTRIC RATES	RATE																											
<b>PRIMARY TIME-OF-USE SERVICE</b>																												
<b>SCHEDULE PTOU</b>																												
<p><u>APPLICABILITY</u> Applicable to electric power service supplied at Primary Voltage to Commercial and Industrial Customers that receive service hereunder as of December 31, 2016. Not applicable to Supplemental, Standby or Resale Service.</p>																												
<p><u>AVAILABILITY</u> Available as a pilot program to Customers with a minimum average Monthly Load Factor of thirty percent (30%) as measured for the previous twelve (12) consecutive Months. This pilot program is limited to a combined total of twenty Megawatts (20 MW) of maximum annual Measured Demands for Customers on STOU or PTOU who are eligible to take service under Schedules SG, PG and TG. This service will be closed to new Customers as of January 1, 2017. For existing Customers on Schedule PTOU, the Company will continue to offer Schedule PTOU through 2022. Schedule PTOU will expire on January 1, 2023, unless the Commission explicitly extends it.</p>																												
<p><u>MONTHLY RATE</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Service and Facility Charge, per service meter: .....</td> <td style="width: 10%; text-align: right;">\$ 366.20</td> <td style="width: 10%; text-align: right;">I</td> </tr> <tr> <td colspan="3">Demand Charge:</td> </tr> <tr> <td style="padding-left: 20px;">All Kilowatts of Billing Demand, per kW</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Distribution Demand.....</td> <td style="text-align: right;">4.13</td> <td style="text-align: right;">I</td> </tr> <tr> <td colspan="3">Energy Charge:</td> </tr> <tr> <td style="padding-left: 20px;">On-peak Energy Charge</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">All Kilowatt-Hours of On-peak energy, per kWh.....</td> <td style="text-align: right;">0.11145</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 20px;">Off-peak Energy Charge</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">All Kilowatt-Hours of Off-peak energy, per kWh.....</td> <td style="text-align: right;">0.02624</td> <td style="text-align: right;">I</td> </tr> </table>		Service and Facility Charge, per service meter: .....	\$ 366.20	I	Demand Charge:			All Kilowatts of Billing Demand, per kW			Distribution Demand.....	4.13	I	Energy Charge:			On-peak Energy Charge			All Kilowatt-Hours of On-peak energy, per kWh.....	0.11145	I	Off-peak Energy Charge			All Kilowatt-Hours of Off-peak energy, per kWh.....	0.02624	I
Service and Facility Charge, per service meter: .....	\$ 366.20	I																										
Demand Charge:																												
All Kilowatts of Billing Demand, per kW																												
Distribution Demand.....	4.13	I																										
Energy Charge:																												
On-peak Energy Charge																												
All Kilowatt-Hours of On-peak energy, per kWh.....	0.11145	I																										
Off-peak Energy Charge																												
All Kilowatt-Hours of Off-peak energy, per kWh.....	0.02624	I																										
<p><u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge.</p>																												
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>																												
(Continued on Sheet No. 58A)																												

ADVISE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Seventh Revised Sheet No. 70

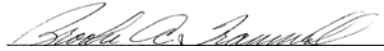
P.O. Box 840  
Denver, CO 80201-0840

Sixth Revised Canceles Sheet No. 70

ELECTRIC RATES		RATE	
<b>TRANSMISSION GENERAL SERVICE</b>			
<b>SCHEDULE TG</b>			
<u>APPLICABILITY</u>			
Applicable to electric power service supplied at Transmission Voltage to Commercial and Industrial Customers. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.			
<u>AVAILABILITY</u>			
As set forth in the General Definition Section of the Electric Tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM), will not be subject to the requirements of Supplemental Service.			
<u>MONTHLY RATE</u>			
Service and Facility Charge, per service meter:	<u>REF. NO.</u>		
General Services Admin (Fed Center) .....	020 .....	\$ 1,000	TI
Lockheed Martin Space Systems Company.....	030 .....	18,240	R
Rocky Mountain Arsenal.....	040 .....	740	I
Swift and Company .....	200 .....	1,870	I
CF&I Steele LP.....	250 .....	9,220	R
CF&I Steele LP.....	260 .....	28,970	R
Climax Molybdenum Company, Henderson Mine.....	270 .....	35,270	R
Suncor Energy (U.S.A.) Inc.....	330 .....	3,970	I
Climax Molybdenum Company, Climax Mine .....	370 .....	3,970	I
Climax Molybdenum Co., Climax Mine-Mayflower .....	380 .....	2,220	I
Air Liquide.....	410 .....	2,220	I
Solvay Chemicals. ....	420 .....	4,740	I
IBM Corp.....	520 .....	75,950	R
EnCana Oil & Gas (U.S.A.) Inc. (Middle Fork).....	530 .....	4,740	I
Summit Midstream Partners d/b/a Grand River Gathering .....	540 .....	2,090	I
Bargath Inc (Bargath Parachute Creek Plant) .....	550 .....	4,740	I
Denver Federal Center - Department of State.....	580 .....	3,970	I
DCP Midstream .....	600 .....	2,220	I
Blue Grama Land Corporation .....	620 .....	2,220	I
Titan Solar .....	650 .....	490	R
Kerr-McGee Gathering, LLC .....	660 .....	2,220	I
National Renewable Energy Laboratory .....	670 .....	1,000	I
Production Meter Charge:.....		(Customer Specific)	
IBM Corp .....	800 .....	480	I

(Continued on Sheet No. 70A)

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

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REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

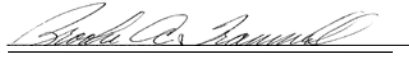
First Revised \_\_\_\_\_ Sheet No. 70A

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancels  
Sheet No. 70A

ELECTRIC RATES	RATE
<b>TRANSMISSION GENERAL SERVICE</b>	
<b>SCHEDULE TG</b>	
<u>MONTHLY RATE</u> – Cont'd	
Demand Charge: All Kilowatts of Billing Demand, per kW Generation and Transmission Demand - Summer Season.....	\$ 12.46
Generation and Transmission Demand - Winter Season .....	7.46
Energy Charge: All Kilowatt-Hours used, per kWh .....	0.00711
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The applicable Service and Facility Charge shown above plus the Demand Charge, plus the Production Meter Charge if applicable. For Customers receiving Supplemental Service, the Monthly minimum shall also include the Production Meter Charge.	
<u>OPTIONAL SERVICE</u>	
Except for Customers receiving Supplemental Service, Customers receiving service under this rate may elect to receive interruptible service under the Interruptible Service Option Credit (ISOC).	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.	
(Continued on Sheet No. 70B)	

ADVICE LETTER NUMBER 1835  
DECISION/PROCEEDING NUMBER \_\_\_\_\_

  
REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE October 19, 2020  
EFFECTIVE DATE November 19, 2020



PUBLIC SERVICE COMPANY OF COLORADO

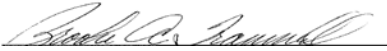
Third Revised Sheet No. 71

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 71

ELECTRIC RATES	RATE
<b>TRANSMISSION GENERAL CRITICAL PEAK PRICING SERVICE</b>	
<b>SCHEDULE TG-CPP</b>	
<p><u>APPLICABILITY</u></p>	
<p>Applicable to electric power service supplied at Transmission Voltage to Commercial and Industrial Customers with a maximum annual Measured Demand of at least twenty-five Kilowatts (25 kW). Not applicable to Net Metering, Supplemental, Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u></p>	
<p>Available to Customers who have the necessary interval metering, a Load Factor of greater than thirty percent (30%) for each of the twelve (12) previous consecutive Months, and an average Monthly Summer Season peak Demand that is at or greater than the average Monthly Winter Season peak Demand. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC. Service hereunder is available for a pilot period through December 31, 2021. This pilot program is limited to a combined total of thirty Megawatts (30 MW) of maximum annual Measured Demands for Customers on SG-CPP, PG-CPP and TG-CPP who are eligible to take service under Schedules SG, PG and TG. This service will no longer be available to Customers beginning January 1, 2022.</p>	
<p><u>MONTHLY RATE</u></p>	
<p>Service and Facility Charge, per service meter: .....</p>	(Customer Specific) T
<p>(Continued on Sheet No. 71A)</p>	

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REGIONAL VICE PRESIDENT,  
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PUBLIC SERVICE COMPANY OF COLORADO

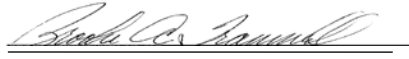
Second Revised \_\_\_\_\_ Sheet No. 71A

P.O. Box 840  
Denver, CO 80201-0840

First Revised \_\_\_\_\_ Cancels  
Sheet No. 71A

ELECTRIC RATES	RATE
<b>TRANSMISSION GENERAL CRITICAL PEAK PRICING SERVICE</b>	
<b>SCHEDULE TG-CPP</b>	
<u>MONTHLY RATE</u> – Cont'd	
Demand Charge: All Kilowatts of Billing Demand, per kW Generation and Transmission Demand .....	\$ 6.13 R
Critical Peak Pricing Energy Charge: All Kilowatt-Hours used At Critical Peak, per kWh .....	1.25
Non – CPP Energy Charge: All Kilowatt-Hours used, per kWh .....	0.00711 I
<u>MONTHLY MINIMUM</u> The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.	
<u>DETERMINATION OF BILLING DEMAND</u> Billing Demand, determined by meter measurement, shall be the maximum fifteen (15) minute integrated Measured Demand used during the Month, except as otherwise set forth in the Commercial and Industrial Rules and Regulations.	
(Continued on Sheet No. 71B)	

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ELECTRIC RATES	RATE
<b>TRANSMISSION STANDBY SERVICE</b>	
<b>SCHEDULE TST</b>	
<u>DEFINITIONS</u> – Cont'd	
<u>Standby Service</u>	
Standby Service shall be the service provided by Company under this Transmission Standby Service rate schedule.	
<u>MONTHLY RESERVATION FEE</u>	
Service and Facility Charge, per service meter:	<u>REF. NO.</u>
Thermo Power & Electric, Inc.....050 .....	\$ 490
Colorado Power Partners.....210 .....	490
Brush Cogeneration Partners.....220 .....	490
Thermo CoGeneration Partnership, LP(Ft. Lupton).....230 .....	520
Thermo Greeley LLC (Greeley).....390 .....	490
Black Hills Colorado, LLC (Arapahoe).....430 .....	490
Black Hills Colorado, LLC (Valmont).....440 .....	490
Fulton Cogeneration Assoc., L.P. (ManChief).....450 .....	490
BIV Generation (Brush 4D).....460 .....	520
Ridge Crest Wind Partners.....480 .....	490
Plains End Generating Plant.....490 .....	490
Cedar Creek Wind Energy, LLC.....550 .....	490
Boulder Hydro.....560 .....	2,220
Plains End II, LLC.....610 .....	490
Comanche Solar PV LLC.....630 .....	490
Leprino Foods Company.....640 .....	2,220
Interconnection Charge:	<u>REF. NO.</u>
Colorado Power Partners.....210 .....	3,340
Brush Cogeneration Partners.....220 .....	920
Thermo CoGeneration Partnership, LP (Ft. Lupton).....230 .....	1,620
Thermo Greeley LLC (Greeley).....390 .....	780
Black Hills Colorado, LLC (Arapahoe).....430 .....	5,690
Black Hills Colorado, LLC (Valmont).....440 .....	5,210
Fulton Cogeneration Assoc., L.P. (ManChief).....450 .....	22,730
Production Meter Charge:	(Customer Specific)
(Continued on Sheet No. 72B)	

PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 72B

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancels  
Sheet No. 72B

ELECTRIC RATES	RATE
<b>TRANSMISSION STANDBY SERVICE</b>	
<b>SCHEDULE TST</b>	
<u>MONTHLY RESERVATION FEE – Cont'd</u>	
Generation and Transmission Standby Capacity Reservation Fee:	
Contract Standby Capacity, per kW	
Summer Season.....	\$ 2.03
Winter Season.....	1.22
<u>MONTHLY USAGE CHARGE</u>	
Demand Charge:	
All Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW:	
Summer Season.....	12.46
Winter Season.....	7.48
Energy Charge:	
All energy actually used under this tariff shall be charged at the following rate, per kWh.....	
	0.00711
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Production Meter Charge if applicable, plus the Interconnection Charge plus the Generation and Transmission Standby Capacity Reservation Fee.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable within fourteen (14) business days from date of bill. A business day for purposes under this Payment and Late Payment Charge section is all non-Holiday weekdays. Any amounts in excess of fifty dollars (\$50.00) not paid on or before three (3) business days after the due date of the bill shall be subject to a late payment charge of one and one half percent (1.5%) per Month.	
(Continued on Sheet No. 72C)	

ADVICE LETTER NUMBER 1835



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REGIONAL VICE PRESIDENT,  
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PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 72F

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancels  
Sheet No. 72F

ELECTRIC RATES	RATE								
<b>TRANSMISSION STANDBY SERVICE</b>									
<b>SCHEDULE TST</b>									
<p><b><u>ADDITIONAL TERMS AND CONDITIONS OF SERVICE WITH STANDBY SCHEDULED MAINTENANCE – Cont'd</u></b></p>									
<p><u>Customers with Greater Than 10,000 kW of Contracted Standby Capacity.</u> Maintenance must occur at a time period mutually agreed to by Company and Customer. These time periods will normally not include those times when Company is experiencing Economic Interruptions or Capacity Interruptions. Customer shall provide an annual projection of scheduled maintenance to the Company. Customer shall be allowed changes or additions to this projection upon written notice to the Company based on the following schedule:</p> <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="text-align: center;"><u>Outage Length</u></td> <td style="text-align: center;"><u>Required Notice</u></td> </tr> <tr> <td style="text-align: center;">Less than 48 hours</td> <td style="text-align: center;">24 hours</td> </tr> <tr> <td style="text-align: center;">2 days to 30 days</td> <td style="text-align: center;">7 days</td> </tr> <tr> <td style="text-align: center;">Over 30 days</td> <td style="text-align: center;">90 days</td> </tr> </table> <p>The duration of qualifying scheduled maintenance periods may not exceed a total of six (6) weeks in any twelve (12) Month period. If the Customer has exceeded the Grace Period time and energy, the Demand Charge shall not apply to use during qualifying scheduled maintenance periods. Further, qualifying scheduled maintenance period time and energy will not count against the grace period. Any non-compliance with all terms and conditions for qualifying scheduled maintenance periods shall result in the energy used during unapproved maintenance outages being applied against the grace period energy limit.</p> <p><b><u>PURCHASE OF CUSTOMER'S EXCESS ENERGY</u></b> In the event that Customer's generators produce energy exceeding the energy used by the Customer's facility, the energy shall be purchased by the Company at the energy rate under this rate schedule.</p> <p><b><u>RULES AND REGULATIONS</u></b> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Commission and subject to the Character of Service for Secondary, Primary and Transmission Standby Service section of the Company's Rules and Regulations for Commercial and Industrial Service.</p>	<u>Outage Length</u>	<u>Required Notice</u>	Less than 48 hours	24 hours	2 days to 30 days	7 days	Over 30 days	90 days	
<u>Outage Length</u>	<u>Required Notice</u>								
Less than 48 hours	24 hours								
2 days to 30 days	7 days								
Over 30 days	90 days								

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ADVICE LETTER NUMBER 1835



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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 80

P.O. Box 840  
Denver, CO 80201-0840

First Revised Cancels Sheet No. 80

ELECTRIC RATES	RATE
<b>SPECIAL CONTRACT SERVICE</b>	
<b>SCHEDULE SCS-7</b>	
<u>APPLICABILITY</u>	
Applicable to the Regional Transportation District for all electric power and energy required by its Central Corridor, Southwest Corridor, Southeast Corridor, and West Corridor Light Rail Systems, and Central Platte Valley extension as set forth in the special contract for such service between Regional Transportation District and Company. Not applicable for Standby, Net Metering, ISOC, Supplemental or Resale Service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter: Per Delivery Point.....	\$ 366.20
	TI
Production Demand Charge:	
All Kilowatts of Billing Demand, per kW	
Summer Season.....	11.62
Winter Season.....	7.53
	I
	I
Transmission & Distribution Demand Charge:	
All Kilowatts of Billing Demand, per kW.....	7.25
	I
Energy Charge:	
All Kilowatt hours used, per kWh.....	0.00765
	I
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect with this Electric Tariff.	
(Continued on Sheet No. 80A)	

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 81

P.O. Box 840  
Denver, CO 80201-0840

First Revised Cancels Sheet No. 81

ELECTRIC RATES	RATE
<b>SPECIAL CONTRACT SERVICE</b>	
<b>SCHEDULE SCS-8</b>	
<u>APPLICABILITY</u>	
Applicable to the Regional Transportation District (RTD) for all electric services at Transmission Voltage required by its Commuter Trains as set forth in the Electric Service Agreement for such service between Regional Transportation District and Company. Applicable to Supplemental service. Not applicable to Standby, or Resale service.	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per service meter:.....	\$ 5,720.00
Production Demand Charge:	
All Kilowatts of Coincident Billing Demand, per kW	
Summer Season.....	9.56
Winter Season.....	5.73
Transmission Demand Charge:	
All Kilowatts of Non-Coincident Billing Demand, per kW .....	2.20
Energy Charge:	
All Kilowatt hours used, per kWh .....	0.00711
The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.	
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge.	
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect with this Electric Tariff.	
(Continued on Sheet No. 81A)	

ADVISE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

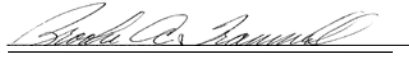
Third Revised Sheet No. 90

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 90

ELECTRIC RATES	RATE
<b>RESIDENTIAL OUTDOOR AREA LIGHTING SERVICE</b>	
<b>SCHEDULE RAL</b>	
<u>APPLICABILITY</u>	
Applicable within all territory served for Residential Outdoor Area Lighting of Customer's residential property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets or highways.	
<u>MONTHLY RATE</u>	<u>REF. NO.</u>
<u>High Pressure Sodium Lamps, Burning Dusk to Dawn:</u>	
9,500 lumen lamps, 100 Watts, per lamp, per Month.....	010 \$ 12.71 R
27,500 lumen lamps, 250 Watts, per lamp, per Month.....	020 16.20 R
50,000 lumen lamps, 400 Watts, per lamp, per Month.....	030 19.82 R
<u>Light Emitting Diode (LED):</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	510 \$ 11.19 R
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	520 13.45 R
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	530 15.23 R
<u>Option A LED Service Option Charge</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	610 \$ 13.93 R
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	620 17.51 R
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	630 21.90 R
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Residential Service shall be applicable.	
(Continued on Sheet No. 90A)	

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REGIONAL VICE PRESIDENT,  
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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 91

P.O. Box 840  
Denver, CO 80201-0840

Second Revised Cancels Sheet No. 91

ELECTRIC RATES	RATE
<b>COMMERCIAL OUTDOOR AREA LIGHTING SERVICE</b>	
<b>SCHEDULE CAL</b>	
<u>APPLICABILITY</u>	
Applicable within all territory served for Commercial Outdoor Area Lighting of Customer's property where such service can be provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets, highways, or parking lots.	
<u>MONTHLY RATE</u>	<u>REF NO.</u>
<u>High Pressure Sodium Lamps, Burning Dusk to Dawn:</u>	
9,500 lumen lamps, 100 Watts, per lamp, per Month.....	010 \$ 12.71 R
27,500 lumen lamps, 250 Watts, per lamp, per Month.....	020 16.20 R
50,000 lumen lamps, 400 Watts, per lamp, per Month.....	030 19.82 R
<u>Light Emitting Diode (LED):</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	510 \$ 11.19 R
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	520 13.45 R
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	530 15.23 R
<u>Option A LED Service Option Charge</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	610 \$ 13.93 R
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	620 17.51 R
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	630 21.90 R
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
<u>SERVICE PERIOD</u>	
All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated, wherein the Company may remove its facilities subject to the removal provisions of the Rules and Regulations herein.	
(Continued on Sheet No. 91A)	

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REGIONAL VICE PRESIDENT,  
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PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 92

P.O. Box 840  
Denver, CO 80201-0840

Third Revised Canceled Sheet No. 92

ELECTRIC RATES	RATE
<b>PARKING LOT LIGHTING SERVICE</b>	
<b>SCHEDULE PLL</b>	
<u>APPLICABILITY</u>	
Applicable to Parking Lot Lighting Service. Not applicable for lighting of public streets or highways.	
<u>MONTHLY RATE</u>	<u>REF. NO.</u>
<u>High Pressure Sodium Lamps, Burning Dusk to Dawn:</u>	
9,500 lumen lamps, 100 Watts, per lamp, per Month.....	010 \$ 11.32 R
16,000 lumen lamps, 150 Watts, per lamp, per Month.....	020 12.38 R
22,000 lumen lamps, 200 Watts, per lamp, per Month.....	030 13.50 R
27,500 lumen lamps, 250 Watts, per lamp, per Month.....	040 14.81 R
50,000 lumen lamps, 400 Watts, per lamp, per Month.....	050 18.43 R
<u>Light Emitting Diode (LED):</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	510 \$ 9.80 R
6,000 lumen lamps, 65 Watts, per lamp, per Month.....	520 10.30 R
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	530 12.06 R
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	540 13.84 R
<u>Option A LED Service Option Charge</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	610 \$ 12.54 R
6,000 lumen lamps, 65 Watts, per lamp, per Month.....	620 13.26 R
14,000 lumen lamps, 155 Watts, per lamp, per Month.....	630 16.12 R
25,000 lumen lamps, 246 Watts, per lamp, per Month.....	640 20.51 R
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
<u>SERVICE PERIOD</u>	
All service under this schedule shall be for a minimum period of twelve (12) consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated, wherein the Company may remove its facilities subject to the removal provisions of the Rules and Regulations herein.	
(Continued on Sheet No. 92A)	

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

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REGIONAL VICE PRESIDENT,  
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EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 95

P.O. Box 840  
Denver, CO 80201-0840

First Revised Cancels Sheet No. 95

ELECTRIC RATES	RATE
<b>METERED STREET LIGHTING SERVICE</b>	
<b>SCHEDULE MSL</b>	
<p><u>APPLICABILITY</u> Applicable for electric service as metered at Secondary Voltage to municipal, county, state and federal government Customers for Customer-owned Lighting and to such other ancillary electric loads as may be attached to the lighting conductor on the load side of the Point of Delivery. Not applicable to Supplemental, Standby or Resale Service.</p>	
<p><u>AVAILABILITY</u> For service hereunder, Customer may elect to be billed under this Schedule MSL as set forth herein or under any applicable Secondary Voltage rate schedule.</p>	
<p><u>DEFINITIONS</u></p> <p><u>Customer-owned Lighting</u> Any lighting facility owned, operated and maintained by the Customer and used to illuminate public streets, highways or other outdoor public places. Includes but is not limited to, lighting conductor, pole, pole base, street light arm, luminaire, lamp and light sensitive devices located on the load side of the Point of Delivery. Electric service to Customer-owned Lighting is provided through a meter that measures service by the Company.</p>	
<u>MONTHLY RATE</u>	
Service and Facility Charge, per meter.....	\$ 3.36 I
Energy Charge:	
All Kilowatt-Hours used, per kWh .....	0.05254 I
<u>MONTHLY MINIMUM</u> .....	3.36 I
(Continued on Sheet No. 95A)	

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised \_\_\_\_\_ Sheet No. 96A

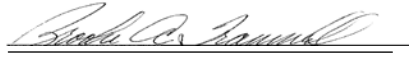
P.O. Box 840  
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First Revised \_\_\_\_\_ Cancels  
Sheet No. 96A

ELECTRIC RATES	RATE
<b>METERED INTERSECTION SERVICE</b>	
<b>SCHEDULE MI</b>	
<u>DEFINITIONS</u> – Cont'd	
<p><u>Reconfigured</u> For purposes of the applicability section of this Schedule MI, a Reconfigured Traffic Signal Facility or traffic signal lighting device shall mean a change to a signalized intersection requested by the Customer that requires any change in the size or location of the Company's electric distribution system serving that intersection. Reconfiguration shall not include any changes in signal lights, operation of lights or any other changes to the intersection made by the Customer that does not require a change in the size or location of the Company's electric distribution system serving that intersection.</p>	
<u>MONTHLY RATE</u>	
This rate shall apply to all Kilowatt-Hours of electric service under this schedule, as follows:	
Service and Facility Charge, per service meter: .....	\$ 5.16
Energy Charge:	
All Kilowatt-Hours used, per kWh.....	0.03930
<u>MONTHLY MINIMUM</u> .....	5.16
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
(Continued on Sheet No. 96B)	

ADVISE LETTER NUMBER 1835

DECISION/PROCEEDING NUMBER \_\_\_\_\_

  
REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE DATE October 19, 2020

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 97B

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancels  
Sheet No. 97B

ELECTRIC RATES	RATE
<b>ENERGY ONLY STREET LIGHTING SERVICE</b>	
<b>SCHEDULE ESL</b>	
<b><u>SERVICE CONVERSION AND CONNECTION</u> – Cont’d</b>	
<p>In unique circumstances where the Company determines that a pull box or a lighting pole/foundation is not acceptable, the Company and the Customer may mutually determine the Point of Delivery at another location other than at a pull box or lighting pole/foundation.</p> <p>Notwithstanding the above, for Customer-owned Lighting Facilities served by overhead distribution lines, the Point of Delivery will typically be located at a point based upon the individual circumstances related to the location, type and size of the Company’s Primary and Secondary Voltage distribution facilities relative to the lighting facilities.</p>	
<b><u>MONTHLY RATE</u></b>	
<p>The Monthly Energy Range and rate shall be determined by Company as set forth in the Kilowatt-Hour Use Determination section.</p>	
<p>Monthly Energy Range, kWh per light:</p> <p>0.0 – 3.0.....001</p> <p>3.1 – 6.0.....002</p> <p>6.1 – 9.0.....003</p> <p>9.1 – 12.0.....004</p> <p>12.1 – 15.0.....005</p> <p>15.1 – 18.0.....006</p> <p>18.1 – 21.0.....007</p> <p>21.1 – 24.0.....008</p> <p>24.1 – 27.0.....009</p> <p>27.1 – 30.0.....010</p> <p>30.1 – 33.0.....011</p> <p>33.1 – 36.0.....012</p> <p>36.1 – 39.0.....013</p>	<p><b><u>REF NO.</u></b></p> <p>\$ 0.14</p> <p>0.30</p> <p>0.46</p> <p>0.61</p> <p>0.77</p> <p>0.93</p> <p>1.09</p> <p>1.25</p> <p>1.40</p> <p>1.56</p> <p>1.72</p> <p>1.88</p> <p>2.03</p>
(Continued on Sheet No. 97C)	

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised \_\_\_\_\_ Sheet No. 97C

P.O. Box 840  
Denver, CO 80201-0840

First Revised \_\_\_\_\_ Cancels  
Sheet No. 97C

ELECTRIC RATES		RATE
<b>ENERGY ONLY STREET LIGHTING SERVICE</b>		
<b>SCHEDULE ESL</b>		
<u>MONTHLY RATE</u> – Cont'd		
Monthly Energy Range, kWh per light:	<u>REF NO.</u>	
39.1 – 42.0.....	014	\$ 2.19
42.1 – 45.0.....	015	2.35
45.1 – 48.0.....	016	2.51
48.1 – 51.0.....	017	2.66
51.1 – 54.0.....	018	2.82
54.1 – 57.0.....	019	2.98
57.1 – 60.0.....	020	3.14
60.1 – 63.0.....	021	3.29
63.1 – 66.0.....	022	3.45
66.1 – 69.0.....	023	3.61
69.1 – 72.0.....	024	3.77
72.1 – 75.0.....	025	3.92
75.1 – 78.0.....	026	4.08
78.1 – 81.0.....	027	4.24
81.1 – 84.0.....	028	4.40
84.1 – 87.0.....	029	4.56
87.1 – 90.0.....	030	4.71
90.1 – 93.0.....	031	4.87
93.1 – 96.0.....	032	5.03
96.1 – 99.0.....	033	5.19
99.1 – 102.0.....	034	5.34
102.1 – 105.0.....	035	5.50
105.1 – 108.0.....	036	5.66
108.1 – 111.0.....	037	5.82
111.1 – 114.0.....	038	5.97
(Continued on Sheet No. 97D)		

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised \_\_\_\_\_ Sheet No. 97D

P.O. Box 840  
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First Revised \_\_\_\_\_ Cancels  
Sheet No. 97D

ELECTRIC RATES		RATE	
<b>ENERGY ONLY STREET LIGHTING SERVICE</b>			
<b>SCHEDULE ESL</b>			
<u>MONTHLY RATE</u> – Cont'd			
Monthly Energy Range, kWh per light:	<u>REF NO.</u>		
114.1 – 117.0.....	039	\$ 6.13	I
117.1 – 120.0.....	040	6.29	I
120.1 – 123.0.....	041	6.45	I
123.1 – 126.0.....	042	6.60	I
126.1 – 129.0.....	043	6.76	I
129.1 – 132.0.....	044	6.92	I
132.1 – 135.0.....	045	7.08	I
135.1 – 138.0.....	046	7.23	I
138.1 – 141.0.....	047	7.39	I
141.1 – 144.0.....	048	7.55	I
144.1 – 147.0.....	049	7.71	I
147.1 – 150.0.....	050	7.87	I
150.1 – 153.0.....	051	8.02	I
153.1 – 156.0.....	052	8.18	I
156.1 – 159.0.....	053	8.34	I
159.1 – 162.0.....	054	8.50	I
162.1 – 165.0.....	055	8.65	I
165.1 – 168.0.....	056	8.81	I
168.1 – 171.0.....	057	8.97	I
171.1 – 174.0.....	058	9.13	I
<u>ADJUSTMENTS</u>			
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.			
(Continued on Sheet No. 97E)			

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EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Third Revised

Sheet No. 98

P.O. Box 840  
Denver, CO 80201-0840

Second Revised

Cancels  
Sheet No. 98

ELECTRIC RATES		RATE	
<b>STREET LIGHTING SERVICE</b>			
<b>SCHEDULE SL</b>			
<u>APPLICABILITY</u>			
Applicable within all territory served for Street Lighting Service.			
<u>MONTHLY RATE</u>		<u>REF. NO.</u>	
<u>Lights Burning Dusk to Dawn:</u>			
<u>High Pressure Sodium Lamps:</u>			
4,100 lumen lamps, 50 Watts, per lamp, per Month.....	010	\$ 10.23	R
5,800 lumen lamps, 70 Watts, per lamp, per Month.....	020	10.66	R
9,500 lumen lamps, 100 Watts, per lamp, per Month.....	030	11.32	R
16,000 lumen lamps, 150 Watts, per lamp, per Month .....	040	12.38	R
22,000 lumen lamps, 200 Watts, per lamp, per Month .....	050	13.50	R
27,500 lumen lamps, 250 Watts, per lamp, per Month .....	060	14.81	R
50,000 lumen lamps, 400 Watts, per lamp, per Month .....	070	18.43	R
140,000 lumen lamps, 1,000 Watts, per lamp, per Month .....	080	29.79	R
<u>Metal Halide Lamps:</u>			
4,200 lumen lamps, 70 Watts, per lamp, per Month.....	100	\$ 11.89	R
8,500 lumen lamps, 100 Watts, per lamp, per Month.....	110	12.81	R
14,000 lumen lamps, 175 Watts, per lamp, per Month .....	120	14.42	R
20,500 lumen lamps, 250 Watts, per lamp, per Month .....	130	16.02	R
36,000 lumen lamps, 400 Watts, per lamp, per Month .....	140	19.18	R
110,000 lumen lamps, 1,000 Watts, per lamp, per Month .....	150	31.50	R
<u>Induction Lamps:</u>			
3,500 lumen lamps, 55 Watts, per lamp, per Month.....	160	\$ 12.32	I
6,000 lumen lamps, 85 Watts, per lamp, per Month.....	170	12.90	I
12,000 lumen lamps, 165 Watts, per lamp, per Month .....	180	14.46	I
<u>Compact Fluorescent Lamps:</u>			
1,100 lumen lamps, 18 Watts, per lamp, per Month.....	210	\$ 10.58	R
1,750 lumen lamps, 28 Watts, per lamp, per Month.....	220	10.78	R
<u>Light Emitting Diode (LED):</u>			
2,750 lumen lamps, 29 Watts, per lamp, per Month.....	510	\$ 9.21	R
4,000 lumen lamps, 39 Watts, per lamp, per Month.....	520	9.40	R
4,000 lumen lamps, 50 Watts, per lamp, per Month .....	525	9.61	R
6,000 lumen lamps, 65 Watts, per lamp, per Month.....	530	9.90	R
14,000 lumen lamps, 155 Watts, per lamp, per Month .....	540	11.66	R
25,000 lumen lamps, 246 Watts, per lamp, per Month .....	550	13.44	R
40,000 lumen lamps, 320 Watts, per lamp, per Month .....	560	14.87	R
55,000 lumen lamps, 500 Watts, per lamp, per Month .....	570	18.38	R
(Continued on Sheet No. 98A)			

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 99

P.O. Box 840  
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First Revised Cancels Sheet No. 99

ELECTRIC RATES	RATE
<b>SPECIAL STREET LIGHTING SERVICE</b>	
<b>SCHEDULE SSL</b>	
<p><u>APPLICABILITY</u></p>	
<p>Applicable only within the area designated as the Georgetown/Silver Plume National Historic District for Special Street Lighting Service.</p>	
<p><u>MONTHLY RATE</u></p>	<u>REF. NO.</u>
<p><u>Mercury Vapor Lamps, Burning Dusk to Dawn:</u> 4,200 lumen lamps, 100 Watts, per lamp, per Month .....</p>	010 \$ 11.32
<p><u>ADJUSTMENTS</u></p>	
<p>This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u></p>	
<p>Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.</p>	
<p><u>RULES AND REGULATIONS</u></p>	
<p>Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations for Street Lighting Service and to all other applicable Rules and Regulations of the Company on file with the Commission and the following special conditions:</p>	
<ol style="list-style-type: none"> <li>1. The Monthly Rate for Special Street Lighting Service includes the ordinary and routine maintenance and replacement for lamps and light sensitive devices. All other maintenance and replacement for street lighting facilities will be separately billed to Customer in accordance with the provisions of Maintenance Charges for Street Lighting Service in Company's Rules and Regulations for Street Lighting Service.</li> <li>2. Maintenance and replacement of Special Street Lighting facilities is subject to the availability of the special facilities involved.</li> </ol>	

ADVISE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

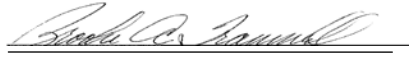
DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

ELECTRIC RATES		RATE
<b>CUSTOMER-OWNED LIGHTING SERVICE</b>		
<b>SCHEDULE COL</b>		
<u>APPLICABILITY</u>		
Applicable to the Colorado Department of Transportation (CDOT) and municipalities for Customer-Owned Lighting Service.		
<u>MONTHLY RATE</u>	<u>REF. NO.</u>	
<u>Lights Burning Dusk to Dawn:</u>		
<u>High Pressure Sodium Lamps:</u>		
4,100 lumen lamps, 50 Watts, per lamp, per Month.....	002	\$ 1.43
5,800 lumen lamps, 70 Watts, per lamp, per Month.....	005	1.94
9,500 lumen lamps, 100 Watts, per lamp, per Month.....	010	2.74
16,000 lumen lamps, 150 Watts, per lamp, per Month .....	020	3.80
22,000 lumen lamps, 200 Watts, per lamp, per Month .....	030	4.92
27,500 lumen lamps, 250 Watts, per lamp, per Month .....	040	6.23
37,000 lumen lamps, 310 Watts, per lamp, per Month .....	050	7.84
50,000 lumen lamps, 400 Watts, per lamp, per Month .....	060	9.85
140,000 lumen lamps, 1,000 Watts, per lamp, per Month .....	070	21.21
<u>Metal Halide Lamps:</u>		
4,200 lumen lamps, 70 Watts, per lamp, per Month.....	100	\$ 3.25
8,500 lumen lamps, 100 Watts, per lamp, per Month.....	102	4.17
14,000 lumen lamps, 175 Watts, per lamp, per Month .....	104	5.78
20,500 lumen lamps, 250 Watts, per lamp, per Month .....	106	7.38
36,000 lumen lamps, 400 Watts, per lamp, per Month .....	108	10.54
110,000 lumen lamps, 1,000 Watts, per lamp, per Month .....	110	22.92
<u>Induction Lamps:</u>		
3,500 lumen lamps, 55 Watts, per lamp, per Month.....	160	\$ 3.68
6,000 lumen lamps, 85 Watts, per lamp, per Month.....	170	4.26
12,000 lumen lamps, 165 Watts, per lamp, per Month .....	180	5.82
<u>Compact Fluorescent Lamps:</u>		
1,100 lumen lamps, 18 Watts, per lamp, per Month.....	410	\$ 1.94
1,750 lumen lamps, 28 Watts, per lamp, per Month.....	420	2.14
(Continued on Sheet No. 100A)		

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PUBLIC SERVICE COMPANY OF COLORADO

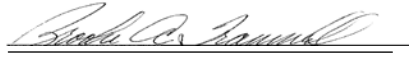
Second Revised Sheet No. 100A

P.O. Box 840  
Denver, CO 80201-0840

First Revised Canceled Sheet No. 100A

ELECTRIC RATES	RATE
<b>CUSTOMER-OWNED LIGHTING SERVICE</b>	
<b>SCHEDULE COL</b>	
<u>MONTHLY RATE – Cont'd</u>	
<u>Lights Burning Dawn to Dusk:</u>	
<u>High Pressure Sodium Lamps:</u>	
5,800 lumen lamps, 70 Watts, per lamp, per Month.....	200 \$ 2.02
16,000 lumen lamps, 150 Watts, per lamp, per Month .....	202 3.74
22,000 lumen lamps, 200 Watts, per lamp, per Month .....	204 4.86
27,500 lumen lamps, 250 Watts, per lamp, per Month .....	210 6.32
50,000 lumen lamps, 400 Watts, per lamp, per Month .....	220 10.00
 <u>Lights Burning 24 Hours Per Day:</u>	
<u>High Pressure Sodium Lamps:</u>	
5,800 lumen lamps, 70 Watts, per lamp, per Month .....	300 \$ 2.27
16,000 lumen lamps, 150 Watts, per lamp, per Month .....	302 4.24
22,000 lumen lamps, 200 Watts, per lamp, per Month .....	304 5.54
27,500 lumen lamps, 250 Watts, per lamp, per Month.....	310 7.11
50,000 lumen lamps, 400 Watts, per lamp, per Month .....	320 11.29
 <u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
 <u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.	
 <u>CONVERSIONS BETWEEN STREET LIGHTING SERVICE AND CUSTOMER OWNED LIGHTING SERVICE</u>	
In the event that a municipality desires to convert any lighting units being billed under Street Lighting Service Schedule SL to Customer-Owned Lighting Service Schedule COL, the Company shall make such conversion subject to the following:	
(Continued on Sheet No. 100B)	

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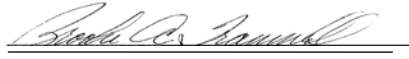
Third Revised Sheet No. 101

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Second Revised Cancels Sheet No. 101

ELECTRIC RATES	RATE
<b>STREET LIGHTING SERVICE - UNINCORPORATED AREAS</b>	
<b>SCHEDULE SLU</b>	
<u>APPLICABILITY</u>	
Applicable within all territory served for street lighting service in such unincorporated areas in which there is no organization possessed of power to contract for such service. Not applicable to any other street lighting service.	
<u>MONTHLY RATE</u>	<u>REF. NO.</u>
<u>High Pressure Sodium Lamps, Burning Dusk to Dawn:</u>	
9,500 lumen lamps, 100 Watts per lamp, per Customer, per Month.....	010 \$ 1.81 R
<u>Light Emitting Diode (LED):</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Customer, per Month.....	510 \$ 1.59 R
<u>Option A LED Service Option Charge</u>	
4,000 lumen lamps, 39 Watts, per lamp, per Customer, per Month.....	610 \$ 1.98 R
<u>ADJUSTMENTS</u>	
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Residential and Commercial Service shall be applicable.	
(Continued on Sheet No. 101A)	

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised \_\_\_\_\_ Sheet No. 102A

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First Revised \_\_\_\_\_ Cancels  
Sheet No. 102A

ELECTRIC RATES	RATE
<b>TRAFFIC SIGNAL LIGHTING SERVICE</b>	
<b>SCHEDULE TSL</b>	
<p><u>DEFINITIONS</u> – Cont'd</p>	
<p><u>Customer</u> As used in Schedule TSL, Customer shall mean a municipal, county, state and federal governments and quasi-governmental entities to which the Company provides Traffic Signal Lighting Service.</p>	
<p><u>MONTHLY RATE</u> Per Watt of Connected Load.....</p>	\$ 0.01330
<p><u>ADJUSTMENTS</u> This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p>	
<p><u>PAYMENT AND LATE PAYMENT CHARGE</u> Bills for electric service are due and payable in accordance with the Payment and Late Payment Charge provisions of the general service schedule under which the Customer receives service. In the event that a Customer is billed for lighting service separate from a general service schedule, Payment and Late Payment Charge provisions under the Commercial Service shall be applicable.</p>	
<p><u>CONNECTED LOAD</u> The Connected Load will be determined by the total Watt load of all traffic signal lights, traffic signage or other traffic control or monitoring device, equipment or facility, including all associated controls, connections and other support facilities or improvements connected to each load point or intersection.</p>	
<p><u>DETERMINATION OF BILLING ENERGY</u> The Billing Energy to calculate all non-base rate Electric Rate Adjustments shall be determined according to the following formulas:</p>	
<p><u>Ref. No. 010</u> Connected Traffic Signal Lighting Load in Normal (continuous) Mode, where percent of flashing time is less than or equal to fifty percent (50%):</p>	
<p>Billing Energy in kWh = 0.2555 * Connected Load</p>	
<p>(Continued on Sheet No. 102B)</p>	

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ELECTRIC RATES

MEDICAL EXEMPTION PROGRAM (MEP)

APPLICABILITY

The MEP is applicable to Schedule R Customers that qualify under the Commission Rules to be medically exempt from Summer Season Energy Charge and the stipulations set out below.

AVAILABILITY

The MEP is applicable to Schedule R Customers' Summer Season Energy Charge during the period June 1 through September 30. To qualify under the MEP, a Customer must:

- a) Have a household income of less than or equal to two-hundred fifty percent (250%) of the federal poverty guidelines.
- b) Notify the Company in writing, on or before May 1st of each year, on a form provided by the Company, of the Customer's intent to be billed under the MEP.
- c) Submit by May 1st of each Year, certification in writing from the office of a currently licensed physician in good standing in the State of Colorado of a heat sensitive, qualifying medical condition and/or use of essential life support equipment. The certification must clearly set forth the name of the Customer or individual whose medical condition and/or use of life support equipment is at issue; and, (ii) the state of Colorado medical identification number, phone number, name and signature of the physician or health care practitioner acting under a physician's authority that is certifying the existence of a qualifying medical condition and/or use of essential life support equipment. The certification shall be valid for one (1) Year.

The Company retains the right to use reasonable means to verify the authenticity of such certification but will not contest the medical judgment set forth in the certification. If the Company deems it reasonably necessary, the Company may also verify the Customer's household income.

**ELECTRIC RATES**

**ELECTRIC AFFORDABILITY PROGRAM (EAP)**

EAP Charge per month included within Monthly S&F Charge, by Rate Schedule:

<b>Rate Schedule</b>	<b>EAP Charge (\$/month)</b>
Residential	\$0.19
Commercial	\$0.25
Secondary General	\$4.76
Primary General	\$69.42
Transmission General	\$457.71

Residential includes Schedules R, RD, RD-TDR and RE-TOU.

Commercial includes Schedules C, C-TOU and NMTR.

Secondary General includes Schedules SG, SGL, SG-CPP, SST, STOU, SPVTOU, RE and S-EV.

Primary General includes Schedules PG, PG-CPP, PST, PTOU, RE and SCS-7.

Transmission General includes Schedules TG, TG-CPP, TST, RE and SCS-8.

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 117B

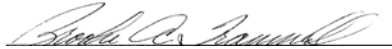
P.O. Box 840  
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Original \_\_\_\_\_ Cancels  
Sheet No. 117B

ELECTRIC RATES	RATE
<b>RECYCLED ENERGY SERVICE</b>	
<b>SCHEDULE RE</b>	
<u>DEFINITIONS</u> – Cont'd	
<p><u>Contract Standby Capacity</u> The level of Contract Standby Capacity in Kilowatts the Company reserves in its distribution system and its generation and transmission systems for the Customers as set forth in the Electric Standby Service Agreement. The Contract Standby Capacity shall be the lesser of the Customer's Total Load, the Customer's generation capacity or the maximum capacity available from the Company's system to serve the Customer's load and is the maximum amount of the Standby Service the Company is obligated to supply. This quantity may be different between the Summer and Winter seasons.</p>	
<p><u>Standby Service</u> Standby Service shall be the service provided by Company under this Schedule RE rate schedule.</p>	
<u>RECYCLED ENERGY INCENTIVE</u>	
<p>For Customers with Customer-owned RE Generation, Customers will receive an incentive of five hundred dollars per Kilowatt (\$500/kW). As detailed in the Recycled Energy Incentive Contract (RE Incentive Contract), in order to receive the RE incentive payments, the Customer must enter into a RE Incentive Contract with a minimum twenty (20) Year term, that transfers the renewable attributes created by the operation of the RE Generation during a twenty (20) Year term to the Company. The Company will pay this incentive irrespective of the disposition of energy from an RE Generation facility. The Company will pay the Customer RE incentives of \$500/kW over ten (10) Years in accordance with the terms and conditions found in the RE Incentive Contract.</p>	
<u>OWNERSHIP OF RECYCLED ENERGY GENERATION SYSTEM</u>	
<p>Customers shall install, own or lease, and operate and maintain their RE Generation.</p>	
<u>MONTHLY RESERVATION FEE</u>	
Service and Facility Charge, per service meter:	
Secondary Service and Facility Charge.....	\$ 36.80
Primary Service and Facility Charge.....	366.20
(Continued on Sheet No. 117C)	

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ADVISE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 117C

P.O. Box 840  
Denver, CO 80201-0840

First Revised Cancels Sheet No. 117C

ELECTRIC RATES	RATE	
<b>RECYLED ENERGY SERVICE</b>		
<b>SCHEDULE RE</b>		
<u>MONTHLY RESERVATION FEE</u> – Cont'd		
Production Meter Charge:		
Secondary Production Meter Charge .....	11.95	R
Primary Production Meter Charge.....	240.75	I
Transmission Production Meter Charge.....	(Customer Specific)	
Distribution Standby Capacity Fee, per kW:		
Secondary Contract Standby Capacity.....	6.06	I
Primary Contract Standby Capacity.....	4.13	I
Generation and Transmission Standby Capacity Reservation Fee, per kW:		
Secondary Contract Standby Capacity, per kW .....	\$ 0.57	I
Primary Contract Standby Capacity, per kW .....	0.60	I
Transmission Contract Standby Capacity, per kW .....	0.48	I
(Continued on Sheet No. 117D)		

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 117D

P.O. Box 840  
Denver, CO 80201-0840

First Revised Cancels Sheet No. 117D

ELECTRIC RATES	RATE
<b>RECYLED ENERGY SERVICE</b>	
<b>SCHEDULE RE</b>	
<u><b>DAILY USAGE CHARGE</b></u>	
<p>Demand Charge: All Daily Demand used under this schedule after the Allowed Grace Energy has been exhausted will be charged at the following rate, per kW:</p>	
<p>Secondary Demand Charge</p> <p>    Summer Season.....</p> <p>    Winter Season.....</p> <p>Primary Demand Charge</p> <p>    Summer Season.....</p> <p>    Winter Season.....</p> <p>Transmission Demand Charge</p> <p>    Summer Season.....</p> <p>    Winter Season.....</p>	<p>0.68 I</p> <p>0.41 I</p> <p>0.67 I</p> <p>0.45 I</p> <p>0.57 I</p> <p>0.34 I</p>
<p>The Summer Season shall be from June 1 through September 30. The Winter Season shall be from October 1 through May 31.</p>	
<p>Energy Charge: All energy actually used under this tariff shall be charged at the following rate, per kWh:</p>	
<p>    Secondary.....</p> <p>    Primary.....</p> <p>    Transmission.....</p>	<p>0.00777 I</p> <p>0.00765 I</p> <p>0.00711 I</p>
(Continued on Sheet No. 117E)	

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 132

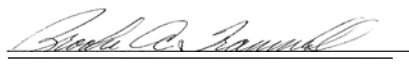
P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. Third Revised Cancels Sheet No. 132

ELECTRIC RATES	RATE
<b>GENERAL RATE SCHEDULE ADJUSTMENT</b>	
<p><u>GRSA:</u> The charge for electric service calculated under Company's electric base rate schedules shall be adjusted by the Rider amount as shown below. Said adjustment shall apply to all rate classes except Residential and Small Commercial classes and shall not apply to charges determined by Non-Base Rate Adjustments.</p>	
<p>General Rate Schedule Adjustment (GRSA)</p>	<p>0.0%</p>

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ADVICE LETTER NUMBER 1835



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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Tenth Revised \_\_\_\_\_ Sheet No. 140

P.O. Box 840  
Denver, CO 80201-0840

Ninth Revised \_\_\_\_\_ Cancels  
Sheet No. 140

ELECTRIC RATES		RATE
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00189/kWh
RD	Demand Charge	0.21/kW-Mo
RD-TDR	Gen & Trans Demand Charge	0.42/kW-Mo
RE-TOU	Energy Charge	0.00189/kWh
<u>Small Commercial Service</u>		
C	Energy Charge	0.00171/kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	2.58%
NMTR	Energy Charge	0.00171/kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.00704/kWh
S-EV	Energy Charge	0.00490/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.56/kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.56/kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0.55/kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.55/kW-Mo
TG	Gen & Trans Demand Charge	0.49/kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.49/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.55/kW-Mo
SCS-8	Production Demand Charge	0.49/kW-Mo
(Continued on Sheet No. 140A)		

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ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

ELECTRIC RATES

DEMAND-SIDE MANAGEMENT COST ADJUSTMENT

DSMCA REVENUE REQUIREMENT FOR COMMERCIAL AND INDUSTRIAL PRIMARY, COMMERCIAL AND INDUSTRIAL SECONDARY, COMMERCIAL AND INDUSTRIAL TRANSMISSION, AND LIGHTING CLASSES (BEGINNING WITH 2019 DSM PLAN)

The DSMCA Revenue Requirement for Commercial and Industrial Primary, Commercial and Industrial Secondary, Commercial and Industrial Transmission classes, and Lighting classes (DSMCARR) shall be as follows:

$$DSMCARR = PDSC + CDSC + DTB + ISOCC + PISOCC + PI + DO + DRPC + PDRC - DRBR$$

DSMCA REVENUE REQUIREMENT FOR RESIDENTIAL AND SMALL COMMERCIAL CUSTOMERS (RATE CLASS "C") (BEGINNING WITH 2019 DSM PLAN)

The DSMCA Revenue Requirement for Residential and Small Commercial Customers (DSMCARR) shall be as follows:

$$DSMCARR = PDSC + CDSC + DTB + ISOCC + PISOCC + PI + RSCDO + DRPC + PDRC - DRBR \text{ (2019 only)}$$

$$DSMCARR = PDSC + CDSC + DTB + ISOCC + PISOCC + PI + DRPC + PDRC - DRBR \text{ (beginning in 2020)}$$

CLASS COST ALLOCATIONS

The Company will assign class responsibilities for the DSMCARR by updating the Demand cost allocation factor approved by the Commission in the most recent Phase II rate case by projected energy sales.

RATE DESIGN

Rates shall be designed by dividing the costs allocated to each class by the projected class billing determinants. Customers shall be billed the DSMCA on a dollar per Kilowatt basis for tariff schedules with Demand rates and on a dollar per Kilowatt-Hour basis for tariff schedules without Demand rates. However, Customers on Schedule C-TOU shall be billed the DSMCA on a percentage basis applicable to base energy charges.

ANNUAL FILINGS

On April 1 of each Year, the Company shall file for approval to revise the DSMCARR and resulting DSMCA to be effective July 1 of the same Year. This filing adjusts the following components of the DSMCARR: the PDSC, the PISOCC, the DTB, the DO, the RSCDO and the PI.

On October 1 of each Year, the Company shall file for approval to revise the DSMCARR and resulting DSMCA to reflect the CDSC and ISOCC for the upcoming Year. The revised DSMCA will be effective January 1.

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PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised Sheet No. 141

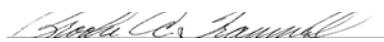
P.O. Box 840  
Denver, CO 80201-0840

Fifth Revised Cancels Sheet No. 141

ELECTRIC RATES		RATE
<b>PURCHASED CAPACITY COST ADJUSTMENT</b>		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$0.00392/kWh
RD	Demand Charge	0.41/kW-Mo
RD-TDR	Gen & Trans Demand Charge	0.85/kW-Mo
RE-TOU	Energy Charge	0.00392/kWh
<u>Small Commercial Service</u>		
C	Energy Charge	0.00353/kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	5.32%
NMTR	Energy Charge	0.00353/kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.01512/kWh
S-EV	Energy Charge	0.01101/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	1.21/kW-Mo
SG-CPP	Gen & Trans Demand Charge	1.21/kW-Mo
PG, PTOU	Gen & Trans Demand Charge	1.15/kW-Mo
PG-CPP	Gen & Trans Demand Charge	1.15/kW-Mo
TG	Gen & Trans Demand Charge	1.03/kW-Mo
TG-CPP	Gen & Trans Demand Charge	1.03/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	1.15/kW-Mo
SCS-8	Production Demand Charge	1.03/kW-Mo
(Continued on Sheet No. 141A)		

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ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 141A

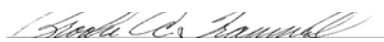
P.O. Box 840  
Denver, CO 80201-0840

Third Revised Cancels Sheet No. 141A

ELECTRIC RATES		RATE
PURCHASED CAPACITY COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Recycled Energy</u>		
Secondary	Gen & Trans Standby Capacity Reservation Fee	0.15/kW-Mo M
	Usage Demand Charge	1.06/kW-Mo M
Primary	Gen & Trans Standby Capacity Reservation Fee	0.14/kW-Mo M
	Usage Demand Charge	1.01/kW-Mo M
Transmission	Gen & Trans Standby Capacity Reservation Fee	0.12/kW-Mo M
	Usage Demand Charge	0.91/kW-Mo M
<u>Standby Service</u>		
SST	Gen & Trans Standby Capacity Reservation Fee	0.15/kW-Mo
	Usage Demand Charge	1.06/kW-Mo
PST	Gen & Trans Standby Capacity Reservation Fee	0.14/kW-Mo
	Usage Demand Charge	1.01/kW-Mo
TST	Gen & Trans Standby Capacity Reservation Fee	0.12/kW-Mo
	Usage Demand Charge	0.91/kW-Mo
<u>Lighting Service</u>		
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	0.00188/kWh
TSL, MI	Energy Charge	0.00202/kWh

(Continued on Sheet No. 141B)

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020



PUBLIC SERVICE COMPANY OF COLORADO

First Revised Sheet No. 141B

P.O. Box 840  
Denver, CO 80201-0840

Original Cancels Sheet No. 141B

ELECTRIC RATES

PURCHASED CAPACITY COST ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to a Purchased Capacity Cost Adjustment to reflect the cost of capacity purchased to supply electric service. The Purchased Capacity Cost Adjustment amount will be subject to annual changes to be effective on January 1 of each Year. The Purchased Capacity Cost Adjustment shall be different for each of the Customer classes and for Customers subscribing for Standby Service.

DEFINITIONS

Purchased Capacity Cost

For the purpose of this Electric Tariff, the Purchased Capacity Cost is defined as the fixed cost components of purchase power contracts recorded in Account 555-01 Purchased Power Demand and Account 555-05 Purchased Power Demand Qualifying Facilities.

Purchased Capacity Cost Adjustment

The Purchased Capacity Cost Adjustment is the Retail Projected Purchased Capacity Cost Amount, plus the Deferred Purchased Capacity Cost Amount, on a dollar per Kilowatt basis for rate schedules with Demand rates and on a dollar per Kilowatt-Hour basis for rate schedules without Demand rates. However, Customers on Schedule C-TOU shall be billed the Purchased Capacity Cost Adjustment on a percentage basis applicable to base energy charges.

Retail Projected Purchased Capacity Cost

Retail Projected Purchased Capacity Cost is the retail portion of Purchased Capacity Cost forecasted for the calendar Year.

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(Continued on Sheet No. 141C)

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

Seventh Revised \_\_\_\_\_ Sheet No. 142

P.O. Box 840  
Denver, CO 80201-0840

Sixth Revised \_\_\_\_\_ Cancels  
Sheet No. 142

ELECTRIC RATES		RATE
TRANSMISSION COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ 0.00036 /kWh
RD	Demand Charge	0.04 /kW-Mo
RD-TDR	Gen & Trans Demand Charge	0.08 /kW-Mo
RE-TOU	Energy Charge	0.00036 /kWh
<u>Small Commercial Service</u>		
C	Energy Charge	0.00032 /kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	0.48% N N
NMTR	Energy Charge	0.00032 /kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	0.00137 /kWh
S-EV	Energy Charge	0.00100 /kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	0.11 /kW-Mo
SG-CPP	Gen & Trans Demand Charge	0.11 /kW-Mo
PG, PTOU	Gen & Trans Demand Charge	0.10 /kW-Mo
PG-CPP	Gen & Trans Demand Charge	0.10 /kW-Mo
TG	Gen & Trans Demand Charge	0.09 /kW-Mo
TG-CPP	Gen & Trans Demand Charge	0.09 /kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	0.10 /kW-Mo
SCS-8	Production Demand Charge	0.09 /kW-Mo
(Continued on Sheet No. 142A)		

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

ELECTRIC RATES

TRANSMISSION COST ADJUSTMENT

DEFINITIONS – Cont'd

Transmission Cost – Cont'd

If any projects included in the Year-end CWIP balance are projected to be placed in service sometime during the subsequent Year when the TCA will be effective, then the CWIP balance will be reduced accordingly. Specifically, the component of the Year-end CWIP balance attributable to any such project will be reduced by the following:

$$\text{Year-End Project CWIP Balance X (Number of Months Project Will Be in Service During Subsequent Year / 13)}$$

Transmission Cost Adjustment

The Transmission Cost Adjustment is equal to the Transmission Cost, plus, beginning with the second Year of the TCA, the True-Up Amount and, beginning with the third Year of the TCA, the Over/Under Recovery Amount, charged on a dollar per Kilowatt basis for rate schedules with Demand rates and on a dollar per Kilowatt-Hour basis for rate schedules without Demand rates. However, Customers on Schedule C-TOU shall be billed the Transmission Cost Adjustment on a percentage basis applicable to base energy charges.

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INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each proposed revision in the Transmission Cost Adjustment will be accomplished by filing an advice letter on November 1 of each Year to take effect on the next January 1 and will be accompanied by supporting data and information as set forth in Ordering Paragraph No. 6 of Decision No. C07-1085.

TCA ADJUSTMENT WITH CHANGES IN BASE RATES

Whenever the Company implements changes in base rates as the result of a final order in an electric Phase I rate case, it shall simultaneously adjust the TCA to remove all costs that have been included in base rates.

INTEREST CALCULATION UNDER A TRUE UP

Over collections of TCA revenues that are due to over projections of net plant and CWIP balances shall be assessed interest as part of the true-up mechanism in the TCA. To determine an over collection of TCA revenues due to over projections of net plant and CWIP, the revenue requirements associated with the projected net plant in service and CWIP shall be compared to the revenue requirements associated with the actual net plant in service and CWIP for that same Year. Interest is only assessed on the positive balance of TCA revenues calculated on projected plant in service and CWIP compared to the calculated TCA revenues based on actual plant in service and CWIP over the same time period. Interest shall be calculated at the after tax weighted average cost of capital.



PUBLIC SERVICE COMPANY OF COLORADO

Seventeenth Revised Sheet No. 143

P.O. Box 840  
Denver, CO 80201-0840

Sixteenth Revised Canceled Sheet No. 143

ELECTRIC RATES	RATE
<b>ELECTRIC COMMODITY ADJUSTMENT</b>	
<u><b>ECA FACTORS FOR THE FOURTH QUARTER OF 2020</b></u>	
<u>ECA Factors for Billing Purposes:</u>	
Residential, applicable to all Kilowatt-Hours used under Residential General and Residential Demand Services	\$0.03084/kWh
Residential Time-of-Use applicable to all Kilowatt-Hours used under Residential Energy Time-of-Use and Residential Demand-Time Differentiated Rates Service	
Mandatory Time-of-Use Off-Peak	\$0.02367/kWh
On-Peak to Off-Peak Ratio	1.48
Mandatory Time-of-Use On-Peak	\$0.03503/kWh
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03084/kWh
Small Commercial Time-of-Use Service based on a percentage adjustment applicable to base energy charges	46.5%
Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03084/kWh
Optional Time-of-Use Off-Peak	\$0.02595/kWh
On-Peak to Off-Peak Ratio	1.43
Optional Time-of-Use On-Peak	\$0.03711/kWh
Commercial and Industrial Secondary-Electric Vehicle Service at Secondary Voltage applicable to all Kilowatt-Hours used	
Mandatory Time-of-Use Off-Peak	\$0.02633/kWh
On-Peak to Off-Peak Ratio	1.38
Mandatory Time-of-Use On-Peak	\$0.03647/kWh
(Continued on Sheet No. 143A)	

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. 143B

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancels  
Sheet No. 143B

ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

APPLICABILITY

All rate schedules for electric service are subject to an Electric Commodity Adjustment (ECA) to reflect the cost of energy utilized to supply electric service. The ECA Factors for all applicable rate schedules will be applied to all Kilowatt-Hours sold by the Company with the exception of any buy-through Kilowatt-Hours (BT kWh) sold to participants in the Interruptible Service Option Credit (ISOC) program who buy through an economic interruption. The ECA Factors for lighting service bills and other non-metered service will be determined by applying the ECA Factor to the calculated Monthly Kilowatt-Hour consumption. All Kilowatt-Hours used under Small Commercial Time-of-Use (C-TOU) shall be billed the ECA on a percentage basis applicable to base energy charges.

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TIME-OF-USE ECA FACTORS APPLICABILITY

All Kilowatt-Hours used under any Rate Schedule for Residential Energy Time of Use, Residential Demand-Time Differentiated Rates, Commercial and Industrial Primary, Transmission or Special Contract Service Customers shall be billed under the appropriate Time-of-Use (TOU) ECA Factor. Small Commercial Time-of-Use (C-TOU) shall be billed the ECA on a percentage basis applicable to base energy charges. Customers that receive electric service under any Commercial and Industrial Secondary Service Rate Schedule that have Measured Demands of one hundred Kilowatt (100 kW) or more for twelve (12) consecutive Months may elect to be billed prospectively under the Secondary TOU ECA Factor. Subsequent to a Customer's election to be billed under the Secondary TOU ECA Factor, Customer must have a Measured Demand of one hundred Kilowatts (100 kW) or more every Month, except a Customer may have one (1) Month within the previous twelve (12) Months where the Customer Demand is less than one hundred Kilowatts (100 kW). In the event that a second Month occurs in any twelve (12) Month period where the Customer's Measured Demand is less than one hundred Kilowatts (100 kW), the Company shall bill the Customer under the non-TOU ECA Factor.

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The On-peak hours shall be 9:00 a.m. to 9:00 p.m. for all non-Holiday weekdays. The Off-peak period shall be all other hours. The Residential TOU On-peak hours shall be 9:00 a.m. to 9:00 p.m. for all days, including Holidays and weekends. The Off-peak period shall be all other hours. The On-peak and Off-peak price differentials are based on the ratio of system marginal costs for a calendar Year. The On-peak and Off-peak price ratio will be projected annually and will be filed with the Commission on the first business day of November, and shall remain in effect for the subsequent calendar Year. The TOU ECA rates will be updated with the Quarterly ECA rates and will be determined by applying the fixed annual On-peak and Off-peak ratios to the quarterly ECA cost of service.

(Continued on Sheet No. 143C)

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

ELECTRIC COMMODITY ADJUSTMENT – Cont'd

- 2) P equals the energy-related component of the costs of all Purchased and Interchange Power as recorded in Account 555 (excluding purchased energy expense allocated to BT kWh).
- 3) W equals the energy-related component of the costs of electric wheeling associated with Purchased Power, as recorded in Account 565 (excluding wheeling energy expense allocated to BT kWh).
- 4) PVM is the actual Price Volatility Mitigation Costs of the following accounts for the applicable Month: 1) Subsidiary Account for Financial Hedges and – FERC Account Numbers 501.17 (steam plants), 547.17 (combustion turbines) and 555.27 (tolling plants/purchased power); and 2) Subsidiary Account for Physical Hedges – FERC Account Numbers 501.15 (steam plants), 547.15 (combustion turbines) and 555.25 (tolling plants/purchased power). Actual PVM shall include only those premiums or settlement costs actually incurred by the Company in connection with its use of the following financial instruments: Fixed-for-float swaps, call options, costless collars, and New York Mercantile Exchange futures contracts in conjunction with market basis (between Colorado Interstate Gas Company, Northwest Pipeline Company, Henry Hub, or other Monthly indices in the areas where the Company regularly procures its natural gas supplies).
- 5) Net RESA Transfer is the net of RESA Incremental Cost minus Avoided Costs of On-site solar production.
  - a. RESA Incremental cost is the modeled incremental costs per MWH times the MWH production from non-on-site solar eligible energy resources that became commercially operational after July 2, 2006.
  - b. On Site Solar Avoided Cost is the modeled per MWH avoided cost of energy from on-site solar facilities times the MWH projection from the on-site solar facilities.
- 6) MEP Cost is the difference in revenue from Energy Charges that would have been billed to Residential Customers that opt for the MEP for the Summer Season under Schedule R compared with the revenue from the Energy Charge billed or estimated to be billed under the Summer Season – Medical Exemption to be included in the Company's fourth quarter ECA filing each Year. For the Billing Months of July through August the MEP Cost shall be based on actual billed amounts. The MEP Cost for September shall be estimated, using the average number of bills and use per bill in July and August.
- 7) IE costs are the costs of the Independent Evaluator retained as part of the Company's Electric Resource Plans.

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(Continued on Sheet No. 143F)

ADVICE LETTER NUMBER 1835



ISSUE DATE October 19, 2020

DECISION/PROCEEDING NUMBER \_\_\_\_\_

REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

ELECTRIC RATES		RATE
<b>CLEAN AIR-CLEAN JOBS ACT RIDER</b>		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ (0.00008)/kWh
RD	Demand Charge	(0.01)/kW-Mo
RD-TDR	Gen & Trans Demand Charge	(0.02)/kW-Mo
RE-TOU	Energy Charge	(0.00008)/kWh
<u>Small Commercial Service</u>		
C	Energy Charge	(0.00007)/kWh
C-TOU	Energy Charge based on a percentage adjustment applicable to base energy charges	-0.11%
NMTR	Energy Charge	(0.00007)/kWh
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	(0.00032)/kWh
S-EV	Energy Charge	(0.00023)/kWh
SG, STOU, SPVTOU	Gen & Trans Demand Charge	(0.03)/kW-Mo
SG-CPP	Gen & Trans Demand Charge	(0.03)/kW-Mo
PG, PTOU	Gen & Trans Demand Charge	(0.02)/kW-Mo
PG-CPP	Gen & Trans Demand Charge	(0.02)/kW-Mo
TG	Gen & Trans Demand Charge	(0.02)/kW-Mo
TG-CPP	Gen & Trans Demand Charge	(0.02)/kW-Mo
<u>Special Contract Service</u>		
SCS-7	Production Demand Charge	(0.02)/kW-Mo
SCS-8	Production Demand Charge	(0.02)/kW-Mo
(Continued on Sheet No. 144A)		

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ELECTRIC RATES

CLEAN AIR-CLEAN JOBS ACT RIDER

CLEAN AIR-CLEAN JOBS ACT RIDER AMOUNT – Cont'd

$$\begin{aligned} \text{CACJA Rider} &= \text{Forecasted Rev. Req.} + \text{True-up1} + \text{True-up2} + \text{True-up3} \\ &= \text{FRRy} + (\text{ARRy-2} - \text{FRRy-2}) + (\text{FRRy-2} - \text{RRy-2}) + \text{Inty-2} \end{aligned}$$

- FRRy = Forecasted CACJA Rider revenue requirements in Year 'y', the current Year
- FRRy-2 = Forecasted CACJA Rider revenue requirements in Year 'y-2', two (2) Years previous
- ARRy-2 = Actual revenue requirements for CACJA projects in Year 'y-2', two (2) Years previous
- RRy-2 = Actual revenues collected through the CACJA Rider in Year 'y-2', two (2) Years previous
- Inty-2 = Accumulated interest expense in Year 'y-2', two (2) Years previous. Interest shall be calculated Monthly by applying the Company's after-tax WACC applied to each Months average over or under recovered balance.

The FRR used to set 2015 rates will be \$96,968,401.

The True-up component of the 2017 rates will be based on the ARR for the entire Year of 2015.

RATE DESIGN

The costs of approved Clean Air-Clean Job Act initiatives will be allocated to rate classes based on the production Demand allocator approved in the Company's latest Phase II rate case. The allocation factors will be updated based on a projection of Energy use by Customer class for the forecast Year. Rates shall be designed by dividing the costs allocated to each class by the projected class billing determinants. The rates for all Years will be based on twelve (12) Months of projected class billing determinants. Customers shall be billed the CACJA Rider on a dollar per Kilowatt basis for tariff schedules with Demand rates and on a dollar per Kilowatt-Hour basis for tariff schedules without Demand rates. However, Customers on Schedule C-TOU shall be billed the CACJA Rider on a percentage basis applicable to base energy charges.

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(Continued on Sheet No. 144F)

ADVISE LETTER NUMBER 1835



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REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020



P.O. Box 840  
Denver, CO 80201-0840

First Revised Sheet No. R1

Original Cancels Sheet No. R1

RULES AND REGULATIONS

ELECTRIC SERVICE

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PUBLIC SERVICE COMPANY OF COLORADO

First Revised \_\_\_\_\_ Sheet No. R38

P.O. Box 840  
Denver, CO 80201-0840

Original \_\_\_\_\_ Cancels  
Sheet No. R38

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

AVERAGED MONTHLY PAYMENT PLAN FOR RESIDENTIAL AND SMALL COMMERCIAL CUSTOMERS – Cont'd

The change in averaged Monthly payment, if applicable, is the amount of annual payment surplus or deficiency divided by the remaining Months of the Averaged Monthly Payment Plan Year. The annual payment surplus or deficiency is the sum of 1) the difference between the amount of Customer's payments and the actual payments due over the Months in the review period and 2) the change in the estimated total bill for the remaining Months of the Customer's Averaged Monthly Payment Plan Year based on a change in consumption pattern and/or current rates effective at the time of the review. The settlement Month shall be the twelfth Month of the Averaged Monthly Payment Plan Year.

Averaged Monthly Payment Plan Customers with a settlement amount, if the settlement amount is a credit balance the Company will issue a check to the Customer in the amount of the credit balance, or the Customer may elect to have the credit applied to future billings.

The Customer may continue on the Averaged Monthly Payment Plan for succeeding Years, in which case the settlement Month for each Year will occur in twelve (12) Month cycles starting with the beginning Month.

If a Customer electing the Averaged Monthly Payment Plan fails to pay the averaged Monthly payment obligation in any Month, normal collection procedures shall be applicable for the outstanding averaged Monthly payment amount. Upon termination of service of a Customer or upon a Customer's election to discontinue billing on the Averaged Monthly Payment Plan, the Customer will be removed from the plan and the entire outstanding amount of the account for actual usage shall be due and payable.

The Monthly, averaged Monthly payment amount will be adjusted for changes in the Company's base rates, changes in general rate schedule adjustments and other cost adjustments that result in an increase or decrease in the Customers averaged Monthly payment amount above or below the annual threshold.

FLAT BILL PLAN FOR RESIDENTIAL CUSTOMERS

For purposes of this section, this Flat Bill Plan is available to Residential Customers effective starting August 1, 2022.

Customers served under a Residential Service rate schedule may elect to pay Monthly bills by subscribing to the Flat Bill Plan beginning with any billing Month, provided that at the time of enrollment: (1) they have twelve (12) Months of billing history at their current premise, though the Company may offer Flat Bill to Customers with less than twelve (12) Months billing history at its discretion; (2) their account does not have an outstanding balance; (3) they have not defaulted on a payment arrangement within twelve (12) Months; (4) they are not on a multi-month payment arrangement; (5) they have not had a payment not honored by a financial institution within twelve (12) Months; (6) they have not been disconnected for nonpayment of electric service within twelve (12) Months; (7) they do not receive service under Net Metering Schedule NM; and (8) they are not enrolled in Solar\*Rewards Community Service.

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RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

FLAT BILL PLAN FOR RESIDENTIAL CUSTOMERS – Cont'd

Residential Customers selecting the Flat Bill Plan shall pay a Monthly amount equal to the estimated total annual bill plus the program costs, divided by twelve (12). The estimated total annual bill is calculated based on a Customer's most recent twelve (12) Months' consumption and forecasted rates for the upcoming twelve (12) Months. If less than twelve (12) Months' consumption information is available, the Company may offer a Flat Bill Plan at its discretion. The Company may use the available billing history and an estimate for consumption for the remaining Months based on the relationship of available Months' consumption to total annual usage. For a Customer with no usage history, the Company may utilize the square footage of the Customer's premise or other Customer characteristics to estimate consumption may be used. The program costs shall not exceed ten percent (10%) of the Monthly payment.

Customers have a minimum subscription period of twelve (12) Months, except that for any subscription period, including the original subscription period and renewal subscription period, a Customer may elect to discontinue their Flat Bill Plan within thirty (30) days of subscribing to a Flat Bill Plan, in which case they will pay no early termination fee, and shall be billed under standard applicable Residential rates. A Customer's enrollment in the Flat Bill Plan will be automatically renewed for a new twelve (12) Month subscription period in the eleventh (11<sup>th</sup>) Month of the current subscription period, and each subscription period thereafter, as applicable, with the Monthly amount redetermined as described above for the next twelve (12) Month renewal period. The Customer may choose to decline the automatic renewal by notifying the Company of their intention to discontinue subscription under the Flat Bill Plan within thirty (30) days of the commencement of the new subscription period.

Customers may terminate their participation in the Flat Bill Plan at any time, but Customers terminating outside of the thirty (30) day rescission period described above for any given subscription period will be assessed an early termination fee of fifty dollars (\$50.00) unless otherwise provided below. Customers participating in the Flat Bill Plan who terminate their subscription prior to the end of the current twelve (12) Month subscription period, other than within the thirty (30) day rescission period described above, shall also be charged an amount equal to total Monthly bills that the Company would have rendered under applicable Residential rates, less the Customer's total Flat Bill Plan payments for the current subscription period to the extent this value is positive. If this value is negative, the Customer will be refunded that amount. Customers may not re-enroll in the Flat Bill Plan at the same premise for a period of at least twelve (12) Months after termination.

Customers that relocate during their subscription period will thereby terminate their Flat Bill Plan, and will not be assessed an early termination fee, but if outside the rescission period described above, will be charged an amount equal to the total Monthly bills that the Company would have rendered under applicable Residential rates, less the Customer's total Flat Bill Plan payments for the current subscription period to the extent this value is positive. If this value is negative, the Customer will be refunded that amount.

The Company reserves the right to remove a Customer from the Flat Bill Plan if the Customer's total Kilowatt-hours (kWh) of actual usage exceeds the forecasted billed usage by thirty percent (30%) for three (3) consecutive Months. If a Customer is removed from the Flat Bill Plan on this basis, the Customers will be assessed an early termination fee of fifty dollars (\$50.00), and will also be charged an amount equal to the total Monthly bills that the Company would have rendered under applicable Residential rates, less the Customer's total Flat Bill Plan payments for the current subscription period to the extent this value is positive. If this value is negative, the Customer will be refunded that amount.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

MEASUREMENT OF SERVICE

The Company will install, own, and maintain suitable metering and other equipment necessary for measuring the electric energy supplied in accordance with Company's Electric Installation Standards. Each class of electric service supplied will be metered and billed separately. All service to a Customer under one (1) applicable rate schedule at each Point of Delivery will be measured by a single meter and meter readings will not be combined for billing purposes. Adjoining properties may be combined on a single meter at the Customer's expense, and served as a single Customer where such properties are controlled, occupied, and used for commercial purposes by a single enterprise engaged in the pursuit of a single business.

Service to the same person at different premises will be considered as service to separate Customers.

Residential Service

For Residential Service, the Company shall normally provide a single meter to a home but will allow a second service and meter only to a separate, permanent structure on a single property. If a Residential Customer requests three (3) or more Point(s) of Delivery for an additional building or permanent structure (i.e. detached garage/barn), such structure must be greater than two hundred and fifty feet (250 ft.) apart from structures already served by the Company. In such an event, the Company shall apply the Capacity Requirement section of the Electric Installation Standards to determine if it will allow an additional service and meter such that the capacity limitation is tied to the Company's ability to extend the existing service over such distance to provide adequate service with acceptable voltage drop and/or flicker. In all instances, each meter will be billed separately and meter readings will not be combined for billing purposes, except for Production Metering under Schedule NM. Separate or additional metering for Residential Service in multiple units shall be subject to the rules and regulations for Commercial/Industrial Secondary Voltage Service herein. The Company shall require a second meter or a Production Meter to measure the Customer's generation output.

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RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

MEASUREMENT OF SERVICE – Cont'd

Commercial/Industrial Secondary Voltage Service

For Commercial/Industrial Secondary Voltage Service, the Company shall provide one (1) service if applicable, one (1) meter, and one (1) Point of Delivery to a building or structure. If a Customer desires an additional service, meter or Point of Delivery for the Customer on a contiguous property, the Company will not allow, except in the instance where the Customer is required to have additional services, meters or Points of Delivery as provided by the Company's Special Conditions, Special Occupancies, Capacity Requirements and/or Different Characteristics section of the Electric Installation Standards or to meet the NEC requirements. If a Customer desires an additional service, meter or Point(s) of Delivery for the Customer on a contiguous property and it is not provided for in the instances above, the Customer must submit an exception request and if approved, Company shall provide a second service, meter, or multiple Point(s) of Delivery of the exception request. Customers with a campus type setting, multiple separate buildings or structures not attached in any fashion, on a single property are permitted a Point of Delivery and meter to each structure. Customers requesting a second Point of Delivery may be provided as set forth in the Special Occupancies and/or Capacity Requirements section of the Electric Installation Standards. If a second Point of Delivery is requested where it is not due to the Capacity Requirements section of the Electric Installation Standards, Construction Allowance will not be applied and the Customer is responsible for all costs. Additional Points of Delivery of two or more may be provided by exception if there is a capacity or voltage issue. Additional Point(s) of Delivery will not be permitted as referenced under the Different Characteristics section of the Electric Installation Standards. If more than one Point of Delivery is permitted, each Point of Delivery must have a permanent placard as defined in the Company's Electric Installation Standards showing the location(s) of the other Points of Delivery. In all instances, each meter will be billed separately and meter readings will not be combined for billing purposes, except for Production Metering under Schedule NM. The Company shall require a second meter or a Production Meter to measure the Customer's generation output.

For Secondary Voltage Service to a retail strip mall or separate tenant for horizontal applications in a single building, the Company will allow a single Point of Delivery to a building. A meter is permitted for each unit as long as the following conditions are met at the time of the electric meter set:

1. The county, city and/or fire protection district permits the installation by giving an electrical inspection release for each meter housing, whether or not the walls are installed separating the units.
2. The Company completes a meter trace verification and confirms that no intermingling of wiring exists between the units.
3. There is a separate entrance and an exit in each unit and there is not any ingress or egress between tenant spaces or interior common areas not served by a separate entity unless a tenant has rented one or more spaces.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

MEASUREMENT OF SERVICE – Cont'd

Commercial/Industrial Secondary Voltage Service – Cont'd

For Secondary Voltage Service to a retail strip mall or separate tenant for vertical applications in a single building, the Company will allow a meter at each unit as long as the following conditions are met at the time of the electric meter set.

1. There must be permanent walls between separate units on each floor.
2. The Company completes a meter trace verification and confirms that no intermingling of wiring exists between the units.
3. There is not any ingress or egress between tenant spaces or interior common areas not served by a separate entity.

If a Multi-Residential, Commercial or Industrial Customer requests an additional house meter to serve the common load, which are attached on, or within a building the following shall apply:

1. Customer is permitted to have a single house meter unless the building meets the requirements under Special Provisions or Capacity Requirements section of the Electric Installation Standards.
2. Each Customer who requests an additional meter to serve a separate electric consuming device must have a delineated space and physical separation as determined by the Company. Customer must provide detailed information, one-lines and drawings to an authorized Company representative for review.
3. If Company approves multiple meters, meters must be grouped together in a central location.
4. Each Customer's equipment must be traceable and no intermingling of wiring or equipment will be permitted. Each Customer shall be clearly identified by permanent placards and/or labels.
5. A meter trace verification will be performed by the Company.

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RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

MEASUREMENT OF SERVICE – Cont'd

Commercial/Industrial Secondary Voltage Service – Cont'd

If a telecommunications Customer is installing a building, or a tower of some sort such as a monopole or a tower with a telecommunications structure where it may be possible to have multiple carriers on the tower, the following conditions apply: DT

1. If Company approves multiple meters, meters must be grouped together in a central location. However if each Customer has a separate building/area within a compound we will permit a single meter to be set on each leased area. TT
2. Customer must provide detailed information, one-lines and drawings to an authorized Company representative for review.
3. Each Customer must have a delineated space and physical separation.
4. Each Customer should be clearly identified by permanent placards and/or labels.
5. There must be no intermingling of wiring between Customers' equipment

The Company will permit a separate meter for billing purposes to installations where the telecommunications equipment is within, on, or on top of an existing building. However, meter must be accessible to Company at all times. Master metered or Primary General telecommunication Customers must take service from the existing Primary General or Master meter. DN  
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RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL

MEASUREMENT OF SERVICE – Cont'd

Commercial/Industrial Secondary Voltage Service – Cont'd

For Commercial/Industrial or Residential Customer who has Secondary Voltage Service to a building who has elected to master meter (such as apartment buildings, parking garages, etc.), the following conditions shall apply:

1. Additional services/meters will not be permitted to a Customer who elects to master meter unless the Customer meets the requirements under Special Provisions or Special Occupancies and/or Capacity Requirements (Section 4 in the Electric Installation Standards).
2. If a master metered Customer has added sufficient load to cause an increase in the size of a conductor transformer(s) etc., the Customer will be responsible for all associated costs for the removal and installation of new electrical equipment.
3. A Master metered Customer may elect to remove the master metering provisions and install separate meters to separate units and a single house meter for all common loads.

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Primary Voltage Service

For Commercial/Industrial Primary Voltage Service, the Company's policy is one (1) Point of Delivery to a Customer's property or contiguous property. If a Customer requests additional Point(s) of Delivery on a Customer's contiguous property, the following shall apply:

1. Customers requesting an additional service as set forth in the Special Occupancies and/or Capacity Requirements section of the Electric Installation Standards shall provide documentation prior to service request. The Company may provide a second or multiple Point(s) of Delivery provided the installation meets the requirements in the Electric Installation Standards.
2. Additional services/meters as referenced under the Different Characteristics section of the Electric Installation Standards are not permitted.

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Transmission Voltage Service

If service is supplied at Transmission Voltage, the Company shall meter service on the high voltage side of the substation transformer. At its option due to specific situations wherein high side metering cannot be reasonably made as determined by Company, the Company may install its meters on the low side (distribution voltage side) of the substation transformer, in which case transformer losses will be computed at one percent (1.0%) of the metered values, and added to the demand and energy readings of such meters for billing purposes.





**RULES AND REGULATIONS**

**ELECTRIC SERVICE**

**STANDARDS**

**METER ACCURACY**

The Company will exercise reasonable means to determine and maintain the general accuracy of all electric meters in use. Each meter shipment received from a manufacturer will have a representative sample drawn at random, the sample will be tested for accuracy of adjustment and registration before installation and will be tested after installation in accordance with the test schedule hereinafter set forth and, if inaccuracy is found, such meters will be adjusted to register within the following limits or removed from service:

	<u>Watt-Hour Meters</u>	<u>Demand Meters</u>
Error at Heavy Load	+2%	2% of Full Scale -2% Deflection, except error may be 3% for thermal type meters
Error at Light Load	+2% -2%	

Light load shall be taken as approximately five percent (5%) to ten percent (10%) of rated meter test amps and heavy load as sixty percent (60%) to one hundred percent (100%) of rated meter test amps. No meter that registers consumption of energy with no-load on the meter will be placed in service or allowed to remain in service in such condition. A Watt-Hour meter will be considered to register on no-load when, with all load wires disconnected, the moving element makes one (1) complete revolution in ten (10) minutes or less.

**ROUTINE METER TEST SCHEDULES**

The Company will test its meters monitoring loads less than one megawatt (1 MW) in accordance with Proceeding No. 08A-277E, under its Electric Meter Sampling Program (EMSP), which provides for the random selection for sample of electric meters within a homogeneous lot and testing of that sample for representation of the lot's performance within accuracy requirements; and will test its meters monitoring loads one megawatt (1 MW) and greater once within each annual test cycle.

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RULES AND REGULATIONS

ELECTRIC SERVICE

STANDARDS

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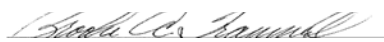
OTHER METER TESTS AND ENERGY ADJUSTMENTS

The Company, at any time, may test any of its meters. Upon written request of a Customer, the Company will test the accuracy of the service meter installed at Customer's premises free of charge if said meter has not been tested within the twelve (12) month period just prior to such request. Any meter so tested will be considered accurate if it meets the service meter accuracy requirements of Rule 3302.

If any meter so tested is found to be running fast in excess of error tolerance levels allowed under Rule 3302, the Company shall refund to the Customer one-half of the weighted average error for the period dating from the discovery of the meter error back to the previous meter test, with such period not to exceed twenty-four (24) Months. As used in this subparagraph, "weighted average error" means the arithmetic average of the percent error at light load and at heavy load giving the heavy load error a weight of four and the light load error a weight of one.

If any meter so tested is found to be running slow in excess of error tolerance levels allowed under Rule 3302, the Company may collect from the Customer one-half of the weighted average error for the period dating from the discovery of the meter error back to the previous meter test, with such period not to exceed six (6) Months. As used in this subparagraph, "weighted average error" means the arithmetic average of the percent error at light load and at heavy load giving the heavy load error a weight of four and the light load error a weight of one.

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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE DATE November 19, 2020

RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

DEFINITION OF TERMS – Cont'd

Point of Delivery

Point where Company's electric facilities are first connected to the electric facilities of Customer. The location of the Point of Delivery will be determined by Company in accordance with standard practice or as individual circumstances may dictate as set forth in Xcel Energy's Electric Extension Standards.

Residential Applicant

For purposes of this Distribution Extension Policy, Residential Applicants are Applicants who request service for themselves or on behalf of future Customers which will take service under the following Rate Schedules: Schedules R, RE-TOU, RD, and RD-TDR.

Residential Service Lateral Agreement

An agreement between the Company and Applicant that sets forth the terms and conditions of providing the requested Residential Service Lateral in addition to this Distribution Extension Policy, which provides the standardized cost for the first one hundred feet (100 ft.) of the Residential Service Lateral and a standardized per foot cost thereafter for extensions longer than one hundred feet (100 ft.) and the Construction Allowance. At the discretion of the Company, an invoice for the Construction Payment for a Residential Service Lateral Extension may be sent to Applicant after construction has been completed.

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Service Lateral or Service Lateral Extension

The secondary overhead or underground electric circuit and associated facilities installed by Company located between Company's distribution line and the Point of Delivery to Customer as set forth in Xcel Energy's Electric Extension Standards. A Service Lateral provides electric service for Customer's exclusive use. The responsibility for installation, ownership, operation and maintenance of the service lateral is set forth in the Xcel Energy's Electric Extension Standards.

Service Lateral Agreement

Refers to either a Residential Service Lateral Agreement or a Commercial Service Lateral Agreement depending on whether the Applicant is a Residential Applicant or a Commercial Applicant.

M

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First Revised \_\_\_\_\_ Sheet No. R211

Sub. Original \_\_\_\_\_ Cancels  
Sheet No. R211

RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

DEFINITION OF TERMS – Cont'd

Street Lighting Extension

Street Lighting may be part of an Off-Site Distribution Line Extension or an On-Site Distribution Extension pursuant to the provisions of the Street Lighting Extension Policy. A Construction Allowance applied to an Applicant's Construction Costs for an extension associated with Street Lighting is listed on the sheet entitled Construction Allowance by Customer Class and Rate Schedule in this Electric Tariff.

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Temporary Service

Service for overhead or underground electric On-Site Distribution Extensions, Off-Site Distribution Line Extensions, and Service Lateral Extensions where service is known to be of a temporary nature. If Temporary Service is continued for more than eighteen (18) months following the Extension Completion Date, the nature of such continued service will be evaluated and, if appropriate, reclassified as Indeterminate Service or Permanent Service.

Uneconomic Extension

An uneconomic extension shall be defined as an Off-Site Distribution Line Extension of over a half-mile distance from the Company's closest available capacity and when the Construction Allowance that may be awarded to Applicant(s) for an Off-Site Distribution Line Extension is less than eight percent (8%) of the total estimated Construction Cost of Distribution Extension Facilities.



ADVICE LETTER  
NUMBER 1835

*[Signature]*

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REGIONAL VICE PRESIDENT,  
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DATE November 19, 2020

RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS – Cont’d

PERMANENT SERVICE – Cont’d

On-Site Distribution Extension – Cont’d

The Company shall execute an On-Site Distribution Extension Agreement after the Applicant submits to the Company an approved final plat of the subdivision that is approved by the local governmental entity with authority to approve the final plat. The standardized per lot cost is listed on the Standard Construction Costs and Credits sheet in this Electric Tariff.

An On-Site Distribution Extension shall be separate and distinct from any Off-Site Distribution Line Extension. In the event that Applicant or Applicants require both types of extensions, the separation between the Off-Site Distribution Line Extension and the On-Site Distribution Extension shall be at a point of interconnection as determined by the Company.

Should excess Construction Allowance exist on an On-Site Distribution Extension requested by the same Applicant, as part of the same project, as the Off-Site Distribution Line Extension, then such excess shall also be awarded to the Off-Site Distribution Line Extension thus further reducing the Construction Payment.

In the event that excess Construction Allowance is awarded to an Off-Site Distribution Line Extension, the Off-Site Line Extension Credit shall be applied after the Construction Allowance has been applied. In no event shall the total amount refunded to any Customer exceed the total Construction Payment made by that Customer.

Residential Service Lateral Extension

The cost responsibility of the Applicant for a Residential Service Lateral Extension will be based upon a standardized cost for the first one hundred feet (100 ft.) of the Residential Service Lateral and a standardized per foot cost thereafter for extensions longer than one hundred feet (100 ft.). At the discretion of the Company, an invoice for the Construction Payment for a Residential Service Lateral Extension may be sent to Applicant after construction has been completed. Both the standardized cost and per foot costs are listed on the Standard Construction Costs and Credits sheet of this Electric Tariff.

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RULES AND REGULATIONS

ELECTRIC SERVICE

DISTRIBUTION EXTENSION POLICY

CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS – Cont'd

PERMANENT SERVICE – Cont'd

Commercial Service Lateral Extension

For Commercial Service Lateral Extensions, Commercial Applicant or Applicants that request a Service Lateral Extension be installed by Company shall be required to pay the Company prior to construction as a non-refundable Construction Payment for all estimated costs for the Service Lateral Extension in excess of the Commercial Service Construction Allowance when applicable. The requirements for the installation and ownership of a Service Lateral Extension shall be as set forth in Xcel Energy's Electric Extension Standards.

Network Service

In situations involving Applicant(s) for Network Service, Applicant shall be required to pay Company for all Construction Costs associated with the On-Site Distribution Extension or Off-Site Distribution Line Extension for the preferred feeder as a Construction Payment. The Construction Payment may be reduced by an award of a Construction Allowance or Off-Site Distribution Line Extension Credit if applicable for Permanent Service. Electric service provided through a network shall be eligible for one (1) Construction Allowance or Off-Site Distribution Line Extension Credit as applicable, consistent with the requirements for Permanent Service. The Company shall include and Applicant shall pay Company as a non-refundable Construction Payment the estimated Construction Cost for the Off-Site Distribution Line Extension for the alternate feeder(s) under the Off-Site Distribution Line Extension Agreement. Network service is available in areas designated by Company to be served using an electric network system.