

Southwestern Public Service Company

Monthly Balances of Short Term Assets

Line No.	Month	Cash	Temporary Cash Investments	Material & Supplies	Fuel Inventory	NOx Inventory	Prepayments*	Total Short Term Assets
1	September 2019	\$ 39,748,040	\$ 107,178,564	\$ 21,389,759	\$ 6,588,138	\$ 3,291,092	\$ 5,309,197	\$ 183,504,790
2	October 2019	63,740,147	8,768,279	21,465,109	6,504,679	3,493,108	5,373,215	109,344,537
3	November 2019	49,143,162	8,356,431	21,277,256	6,382,513	3,625,058	5,077,677	93,862,096
4	December 2019	(410,465)	16,544,204	20,798,740	6,314,902	3,753,904	4,634,971	51,636,256
5	January 2020	-	922,472	21,252,962	6,435,891	3,949,091	6,241,538	38,801,953
6	February 2020	0	533,899	21,446,642	6,028,468	4,213,990	8,674,302	40,897,301
7	March 2020	0	1,469,102	21,537,497	5,707,501	4,478,889	9,965,980	43,158,970
8	April 2020	(0)	778,958	21,553,044	5,827,335	3,585,395	11,587,555	43,332,288
9	May 2020	(0)	1,589,379	21,642,234	6,675,019	3,873,446	10,708,387	44,488,465
10	June 2020	212,736,849	93,506,456	22,380,150	6,728,535	4,266,952	16,398,546	356,017,488
11	July 2020	170,343,407	5,575,229	22,686,503	6,263,001	4,497,589	12,385,113	221,750,844
12	August 2020	103,084,300	4,402,570	22,531,533	6,382,264	3,675,399	7,642,583	147,718,649
13	September 2020	(0)	6,388,048	22,274,956	6,993,635	3,836,962	20,425,408	59,919,010
14	Thirteen Month Average	\$ 49,106,572	\$ 19,693,353	\$ 21,710,491	\$ 6,371,683	\$ 3,887,760	\$ 9,571,113	\$ 110,340,973
15	October 2020							
16	Thirteen Month Average	\$ 49,886,450	\$ 12,402,919	\$ 21,737,219	\$ 6,353,645	\$ 3,937,482	\$ 9,926,273	\$ 104,243,988
17	November 2020							
18	Thirteen Month Average	\$ 48,627,023	\$ 12,733,341	\$ 21,761,956	\$ 6,339,915	\$ 3,977,880	\$ 10,340,187	\$ 103,780,302
19	December 2020							
20	Thirteen Month Average	\$ 48,575,409	\$ 13,171,032	\$ 21,810,426	\$ 6,335,655	\$ 4,013,162	\$ 10,866,438	\$ 104,772,122

Note:

As discussed by Southwestern Public Service Company ("SPS") witness William A. Grant, SPS will provide actual costs for the period of October 1, 2020 through December 31, 2020, referred to as the "Update Period," including an updated version of this schedule, no later than the 45th day after the date of the initial filing of this rate case.

*Prepaid taxes have been moved to FERC 143 from FERC 165, but are still included in this schedule.

Southwestern Public Service Company

Detail of Short Term Assets

Line No.	Month	Production Materials & Supplies						
		ES Inventory Control	ES Receipt Price Variance	ES Inventory Adj. Cost	Programmatic & Obsolete Reserve Maximo	ES Warehousing Undistributed & Clearing	Chemical - ARKAY & Mercury Sorbent	Total Production
1	September 2019	\$ 21,666,495	\$ -	\$ -	\$ (276,736)	\$ -	-	\$ 21,389,759
2	October 2019	21,741,846	-	-	(276,736)	-	-	21,465,109
3	November 2019	21,553,992	-	-	(276,736)	-	-	21,277,256
4	December 2019	21,091,815	-	-	(293,075)	-	-	20,798,740
5	January 2020	21,546,037	-	-	(293,075)	-	-	21,252,962
6	February 2020	21,739,716	-	-	(293,075)	-	-	21,446,642
7	March 2020	21,830,572	-	-	(293,075)	-	-	21,537,497
8	April 2020	21,846,118	-	-	(293,075)	-	-	21,553,044
9	May 2020	21,935,309	-	-	(293,075)	-	-	21,642,234
10	June 2020	22,673,225	-	-	(293,075)	-	-	22,380,150
11	July 2020	22,979,578	-	-	(293,075)	-	-	22,686,503
12	August 2020	22,824,607	-	-	(293,075)	-	-	22,531,533
13	September 2020	22,568,031	-	-	(293,075)	-	-	22,274,956
14	Thirteen Month Average	\$ 21,999,795	\$ -	\$ -	\$ (289,304)	\$ -	-	\$ 21,710,491
15	October 2020							
16	Thirteen Month Average	\$ 22,027,571	\$ -	\$ -	\$ (290,352)	\$ -	-	\$ 21,737,219
17	November 2020							
18	Thirteen Month Average	\$ 22,053,545	\$ -	\$ -	\$ (291,589)	\$ -	-	\$ 21,761,956
19	December 2020							
20	Thirteen Month Average	\$ 22,103,501	\$ -	\$ -	\$ (293,075)	\$ -	-	\$ 21,810,426

Note:

As discussed in the testimony of Southwestern Public Service Company ("SPS") witness William A. Grant, SPS will provide actual costs for the period of October 2020 through December 2020, referred to as the "Update Period," including an updated version of this schedule, no later than the 45th day after the date of the initial filing of this rate case.

Southwestern Public Service Company

Detail of Short Term Assets

Line No.	Month	Transmission & Distribution Materials & Supplies									
		Stores Vendor Return Clearing	Construction & Maintenance	Construction Suspense	Price Variance	Programmatic & Obsolete Reserve PassPort	Transformer Service Fee	Purchasing Undistributed & Clearing	Warehousing Undistributed & Clearing	Total Transmission & Distribution	Total
1	September 2019	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 21,389,759
2	October 2019	-	-	0	-	-	-	-	-	0	\$ 21,465,109
3	November 2019	-	-	0	-	-	-	-	-	0	\$ 21,277,256
4	December 2019	-	-	0	-	-	-	-	-	0	\$ 20,798,740
5	January 2020	-	-	0	-	-	-	-	-	0	\$ 21,252,962
6	February 2020	-	-	0	-	-	-	-	-	0	\$ 21,446,642
7	March 2020	-	-	0	-	-	-	-	-	0	\$ 21,537,497
8	April 2020	-	-	0	-	-	-	-	-	0	\$ 21,553,044
9	May 2020	-	-	0	-	-	-	-	-	0	\$ 21,642,234
10	June 2020	-	-	0	-	-	-	-	-	0	\$ 22,380,150
11	July 2020	-	-	0	-	-	-	-	-	0	\$ 22,686,503
12	August 2020	-	-	0	-	-	-	-	-	0	\$ 22,531,533
13	September 2020	-	-	-	-	-	-	-	-	-	\$ 22,274,956
14	Thirteen Month Average	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 21,710,491
15	October 2020	-	-	0	-	-	-	-	-	0	\$ 21,737,219
16	Thirteen Month Average	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 21,761,956
17	November 2020	-	-	0	-	-	-	-	-	0	\$ 21,761,956
18	Thirteen Month Average	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 21,810,426
19	December 2020	-	-	0	-	-	-	-	-	0	\$ 21,810,426
20	Thirteen Month Average	\$ -	\$ -	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 21,810,426

Note:

As discussed in the testimony of Southwestern Public Service Company ("SPS") witness William A. Grant, SPS will provide actual costs for the period of October 2020 through December 2020, referred to as the "Update Period," including an updated version of this schedule, no later than the 45th day after the date of the initial filing of this rate case.

Southwestern Public Service Company

Detail of Short Term Assets

Line No.	Month	Fuel					Total Fuel Inventory
		Fuel Oil - Plant X	Fuel Oil - Jones	Fuel Oil - Quay County	Oil Inventory	Natural Gas Stored for Generation	
1	September 2019	\$ 969,139	\$ 2,911,082	\$ 286,664	\$ 4,166,885	\$ 2,421,253	\$ 6,588,138
2	October 2019	970,852	2,911,082	286,664	4,168,598	2,336,081	\$ 6,504,679
3	November 2019	967,426	2,907,338	273,483	4,148,246	2,234,267	\$ 6,382,513
4	December 2019	967,426	2,907,338	273,001	4,147,765	2,167,137	\$ 6,314,902
5	January 2020	967,058	2,907,338	273,001	4,147,397	2,288,494	\$ 6,435,891
6	February 2020	967,058	2,907,338	235,781	4,110,177	1,918,291	\$ 6,028,468
7	March 2020	967,058	2,907,338	235,781	4,110,177	1,597,324	\$ 5,707,501
8	April 2020	967,058	2,907,338	235,781	4,110,177	1,717,158	\$ 5,827,335
9	May 2020	967,058	2,907,338	228,357	4,102,753	2,572,267	\$ 6,675,019
10	June 2020	967,058	2,907,338	221,260	4,095,656	2,632,879	\$ 6,728,535
11	July 2020	967,058	2,907,338	221,007	4,095,403	2,167,598	\$ 6,263,001
12	August 2020	967,058	2,907,338	220,753	4,095,149	2,287,115	\$ 6,382,264
13	September 2020	967,058	2,907,338	442,079	4,316,475	2,677,160	\$ 6,993,635
14	Thirteen Month Average	\$ 967,567	\$ 2,907,914	\$ 264,124	\$ 4,139,605	\$ 2,232,079	\$ 6,371,683
15	October 2020						
16	Thirteen Month Average	\$ 967,436	\$ 2,907,650	\$ 262,246	\$ 4,137,331	\$ 2,216,314	\$ 6,353,645
17	November 2020						
18	Thirteen Month Average	\$ 967,125	\$ 2,907,338	\$ 260,026	\$ 4,134,489	\$ 2,205,426	\$ 6,339,915
19	December 2020						
20	Thirteen Month Average	\$ 967,095	\$ 2,907,338	\$ 258,680	\$ 4,133,113	\$ 2,202,542	\$ 6,335,655

As discussed in the testimony of Southwestern Public Service Company ("SPS") witness William A. Grant, SPS will provide actual costs for the period of October 2020 through December 2020, referred to as the "Update Period," including an updated version of this schedule, no later than the 45th day after the date of the initial filing of this rate case.

Southwestern Public Service Company

Detail of Short Term Assets

Line No.	Month	Prepayments									
		Prepaid Insurance	Prepaid Transmission Expense	Prepaid Interest	Prepaid Auto Licensing	I/T Other Prepays	Hardware Maintenance Prepays	Prepaid Taxes Federal	Prepaid Taxes KS, NM, OK		
1	September 2019	\$ 2,032,961	\$ 256,456	\$ -	\$ 18,895	\$ 2,585	\$ -	\$ 883,064	\$ -	\$ 626,761	
2	October 2019	2,407,481	170,971	-	-	405,681	-	1,286,760	-	292,132	
3	November 2019	2,115,572	368,073	-	-	502,692	-	643,380	-	190,692	
4	December 2019	2,154,916	282,588	-	-	492,245	(57)	-	-	790,589	
5	January 2020	1,931,821	188,392	13,903	-	487,623	-	1,307,482	-	642,853	
6	February 2020	5,897,726	376,783	23,297	-	477,789	-	435,827	-	534,494	
7	March 2020	5,015,489	282,588	-	-	489,880	-	-	1,957,406	1,527,837	
8	April 2020	4,161,711	188,392	10,683	-	728,968	-	896,251	2,361,161	1,722,938	
9	May 2020	3,279,475	376,784	-	-	869,035	-	448,126	3,182,475	1,845,470	
10	June 2020	2,425,697	282,588	-	-	928,467	-	448,126	7,810,837	4,034,834	
11	July 2020	1,841,120	188,392	-	-	883,631	53,146	681,523	4,825,737	2,818,038	
12	August 2020	3,278,231	376,784	-	-	938,817	42,517	340,761	281,756	2,092,011	
13	September 2020	3,643,047	282,588	-	-	893,185	31,888	-	10,570,469	4,875,239	
14	Thirteen Month Average	\$ 3,091,173	\$ 278,567	\$ 3,683	\$ 1,453	\$ 623,123	\$ 9,807	\$ 567,023	\$ 2,383,834	\$ 1,691,838	
15	October 2020										
16	Thirteen Month Average	\$ 3,179,357	\$ 280,410	\$ 3,990	\$ -	\$ 674,834	\$ 10,624	\$ 540,686	\$ 2,582,487	\$ 1,780,594	
17	November 2020										
18	Thirteen Month Average	\$ 3,249,528	\$ 290,359	\$ 4,353	\$ -	\$ 699,303	\$ 11,590	\$ 472,861	\$ 2,817,258	\$ 1,915,909	
19	December 2020										
20	Thirteen Month Average	\$ 3,362,923	\$ 282,588	\$ 4,788	\$ -	\$ 718,964	\$ 12,749	\$ 455,810	\$ 3,098,984	\$ 2,088,430	

Southwestern Public Service Company

Detail of Short Term Assets

Line No.	Month	Prepayments						
		Other Prepaid Brand Adv	Other Prepaid-ES	Other Prepaid-Dist Utility	Other Prepaid - Benefits	Other Prepaid DSM	Other Prepaid Transmission	Total FERC 165 Prepayments
1	September 2019	\$ -	\$ 1,407,736	\$ 78,556	\$ 2,183	\$ -	\$ -	\$ 5,309,197
2	October 2019	-	756,396	52,370	1,425	-	-	5,373,215
3	November 2019	75,222	1,155,194	26,185	667	-	-	5,077,677
4	December 2019	-	914,781	(0)	(91)	-	-	4,634,971
5	January 2020	-	1,642,175	-	27,289	-	-	6,241,538
6	February 2020	-	901,880	-	26,507	-	-	8,674,302
7	March 2020	-	667,056	-	25,725	-	-	9,965,980
8	April 2020	-	1,289,336	203,172	24,942	-	-	11,587,555
9	May 2020	-	505,087	177,776	24,160	-	-	10,708,387
10	June 2020	-	292,241	152,379	23,378	-	-	16,398,546
11	July 2020	-	943,948	126,983	22,596	-	-	12,385,113
12	August 2020	-	168,306	101,586	21,813	-	-	7,642,583
13	September 2020	-	31,773	76,190	21,031	-	-	20,425,408
14	Thirteen Month Average	\$ 5,786	\$ 821,224	\$ 76,554	\$ 17,048	\$ -	\$ -	\$ 9,571,113
15	October 2020							
16	Thirteen Month Average	\$ 6,269	\$ 772,348	\$ 76,387	\$ 18,287	\$ -	\$ -	\$ 9,926,273
17	November 2020							
18	Thirteen Month Average	\$ 6,838	\$ 773,798	\$ 78,570	\$ 19,820	\$ -	\$ -	\$ 10,340,187
19	December 2020							
20	Thirteen Month Average	\$ -	\$ 735,658	\$ 83,809	\$ 21,735	\$ -	\$ -	\$ 10,866,438

Southwestern Public Service Company

Detail of Short Term Assets

Line No.	Month	Allowance Inventory
1	September 2019	\$ 3,291,092
2	October 2019	3,493,108
3	November 2019	3,625,058
4	December 2019	3,753,904
5	January 2020	3,949,091
6	February 2020	4,213,990
7	March 2020	4,478,889
8	April 2020	3,585,395
9	May 2020	3,873,446
10	June 2020	4,266,952
11	July 2020	4,497,589
12	August 2020	3,675,399
13	September 2020	3,836,962
14	Thirteen Month Average	\$ 3,887,760
15	October 2020	
16	Thirteen Month Average	\$ 3,937,482
17	November 2020	
18	Thirteen Month Average	\$ 3,977,880
19	December 2020	
20	Thirteen Month Average	\$ 4,013,162

Southwestern Public Service Company

Obsolete Assets

Southwestern Public Service Company (“SPS”) has no obsolete, damaged, or no longer used inventory in the book balances presented on Schedule E-1 for the Test Year (October 1, 2019 through September 30, 2020) or the Update Period (October 1, 2020 through December 31, 2020). Please refer to workpaper E-1.2 for a copy of SPS’s policy on obsolete inventory.

Southwestern Public Service Company

Short Term Assets Policies

There have been no changes in Southwestern Public Service Company's policy of accounting for the book balances for any items included in Schedule E-1 for the Test Year (October 1, 2019 through September 30, 2020) or the Update Period (October 1, 2020 through December 31, 2020).

Southwestern Public Service Company

Inventory Policies

Southwestern Public Service Company (“SPS”) has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code § 25.236 as revised in that project. However, SPS has included this schedule in the rate filing package because it remains applicable to information presented in SPS’s base rate case.

Natural Gas

SPS contracts for storage capacity from Northern Natural Gas and Oneok Texas Gas Storage Company in order to provide supply reliability, including intra-day scheduling flexibility to a number of SPS generating facilities (including plants that SPS does not own but is required to provide fuel to under a tolling agreement). SPS’s injection and withdrawal plan accounts for the various tariff limitations associated with such storage capacity throughout the year. Please also refer to the workpapers to Schedule I-7 for copies of the storage contracts.

Fuel Oil

SPS has oil inventories at the Plant X and Jones generating sites. At each location, there are two storage tanks. For each site, SPS strives to maintain a three-day supply of usable inventory at a 50/50 gas/oil ratio on all units. There are also two storage tanks at the Quay County generating site for which SPS strives to maintain a two-day supply of usable inventory on site. Quay County runs only on fuel oil.

Coal

SPS maintains no coal inventory other than that which is loaded in the coal bunkers at each of the two coal-fired plants, Harrington and Tolk. TUCO Inc. (“TUCO”), a non-affiliated company, owns and maintains a stockpile of coal at both plants. TUCO plans to maintain each stockpile in accordance with contractual obligations, taking into consideration SPS’s goal to balance the costs of maintaining inventory and the risk associated with providing an adequate, reliable supply to SPS.

Southwestern Public Service Company

Inventory Evaluation

Southwestern Public Service Company (“SPS”) has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code § 25.236 as revised in that project. However, SPS has included this schedule in the rate filing package because it remains applicable to information presented in SPS’s base rate case.

SPS did not perform any studies regarding optimal fuel inventory levels during the period of October 1, 2019 through September 30, 2020. SPS or its contractor(s) maintain an optimal level of fuel inventory for each fuel type as discussed below. It has not been necessary for SPS to conduct studies of optimal fuel inventory levels because the optimal level for each fuel type has been determined by applicable tariff requirements, operational experience, and/or contracts.

Natural Gas

The natural gas storage inventories held by SPS are used to manage the operational requirements and reliability standards associated with natural gas fired generating plants. The inventory levels are not driven by economics but by periodic tariff requirements set forth in the Northern Natural Gas tariff as approved by the Federal Energy Regulatory Commission.

Fuel Oil

The targeted fuel oil inventory levels at each plant location with dual fuel capabilities have been set at a level equivalent to the level needed to run the plant for 36 hours at a 50/50 gas/fuel oil ratio. This targeted inventory level has been sufficient to maintain reliable plant operations and has the added benefit of being slightly less than the capacity of one of the two tanks at each location with the exception of Quay County where due to the size of the tanks both are needed to provide sufficient availability. The benefit of limiting the targeted inventory level to one tank on each site at the Plant X and Jones Generating Stations is that it provides the flexibility to transfer the inventory between tanks to facilitate maintenance or inspections on the tanks without having to burn the fuel oil out of economic dispatch order.

At Plant X Generating Station, SPS has approximately 700,000 gallons of fuel oil on site. At this level, units 2 and 4 can run for three days at a 50/50 gas/fuel oil ratio. The site has two 800,000 gallon tanks.

At Jones Generating Station, SPS has approximately 1,500,000 gallons of fuel oil on site. At this level, units 1 and 2 can run for three days at a 50/50 gas/fuel oil ratio. The site has two 1,800,000 gallon tanks.

At Quay County Generating Station, SPS has approximately 160,000 gallons of fuel oil on site. At this level, the unit can run for two days. The site has two 100,000 gallon tanks.

SPS maintains these fuel oil levels for system reliability and peak day coverage in the event of primary fuel outages or curtailments.

Coal

SPS owns no inventory of coal, but monitors TUCO Inc.'s ("TUCO") inventory levels at the plants to ensure that TUCO maintains coal stockpile levels in accordance with its contractual obligations taking into consideration SPS's goal to balance the costs of maintaining inventory and the risk associated with providing an adequate, reliable supply to SPS.

Fuel Inventories

Notes Amounts as of 9/30/2020 represent actual balances. There are no estimated values.

FUEL OIL

Line No.	<u>Plant: Jones Station</u>		
1	Barrels on Hand 9/30/2020	34,496	
2	BTU Equivalent	206,992	MMBtu
3	Dollars	\$ 2,907,338	
4	Total Storage Capacity	85,714	Bbls
5	Unusable Storage Capacity*	10,743	Bbls
6	Daily Burn on Full Load	13,714	Bbls
	<u>Plant: Plant X Station</u>		
7	Barrels on Hand 9/30/2020	16,472	
8	BTU Equivalent	68,271	MMBtu
9	Dollars	967,059	
10	Total Storage Capacity	\$ 40,172	Bbls
11	Unusable Storage Capacity*	1,016	Bbls
12	Daily Burn on Full Load	18,305	Bbls
	<u>Plant: Quay County</u>		
13	Barrels on Hand 9/30/2020	4,112	
14	BTU Equivalent	25,420	MMBtu
15	Dollars	442,079	
16	Total Storage Capacity	4,762	Bbls
17	Unusable Storage Capacity*	\$ 350	Bbls
18	Daily Burn on Full Load	1,526	Bbls

* Unusable capacity is due to the tap from the tank being several inches above the bottom of the tank.

COAL **

	<u>Plant: Harrington Station</u>		
19	Tons on Hand 9/30/2020	538,166	
20	BTU Equivalent	9,348,335	MMBtu
21	Dollars	15,415,985	***
22	Total Storage Capacity	Unlimited	
23	Unusable Storage Capacity	None	
24	Daily Burn on Full Load	14,281	Tons
	<u>Plant: Tolk Station</u>		
25	Tons on Hand 9/30/2020	479,173	
26	BTU Equivalent	\$ 8,467,344	MMBtu
27	Dollars	15,322,129	***
28	Total Storage Capacity	Unlimited	
29	Unusable Storage Capacity	None	
30	Daily Burn on Full Load	14,230	Tons

** TUCO Inc., not SPS, owns and maintains the stockpile at both plants.

*** SPS is not requesting dollars in rate base for fuel inventory.

Fuel Inventories

		<u>GAS</u>	
Line			
No.	<u>All Plants</u>		
31	Oneok Texas Gas Storage		
32	BTU Equivalent on Hand 9/30/2020	438,577	MMBtu
33	Dollars	530,960	
34	Total Oneok Storage Capacity	600,000	MMBtu
35	Oneok Unusable Capacity	None	
36	Maximum Daily Withdrawal Capacity	35000	MMBtu
37	Northern Natural Gas		
38	BTU Equivalent on Hand 9/30/2020	2,075,656	MMBtu
39	Dollars	2,146,200	
40	Total NNG Storage Capacity	4000000	MMBtu
41	NNG Unusable Capacity	None	
42	Maximum Daily Withdrawal Capacity	69,378	MMBtu

Note: Southwestern Public Service Company ("SPS") has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Texas Admin. Code § 25.236 as revised in that project. However, SPS has included this schedule in the filing package because it remains applicable to information presented in SPS's base rate case.

Southwestern Public Service Company

Inventory Levels
Fuel Levels - Oil

Line No.	Month-Year	Fuel Oil - Jones			Fuel Oil - Plant X			Fuel Oil - Quay County			Total		
		Bbls	MMBtu	Amount	Bbls	MMBtu	Amount	Bbls	MMBtu	Amount	Bbls	MMBtu	Amount
1	October 2019	34,540	207,246	\$ 2,911,082	16,478	68,307	\$ 967,426	2,610	16,415	\$ 280,620	53,628	291,968	\$ 4,159,128
2	November 2019	34,496	206,992	2,907,338	16,478	68,307	967,426	2,543	16,036	273,483	53,518	291,335	\$ 4,148,247
3	December 2019	34,496	206,992	2,907,338	16,478	68,307	967,426	2,539	16,010	273,001	53,513	291,309	\$ 4,147,765
4	January 2020	34,496	206,992	2,907,338	16,472	68,271	967,059	2,317	14,741	249,162	53,285	290,005	\$ 4,123,559
5	February 2020	34,496	206,992	2,907,338	16,472	68,271	967,059	2,193	14,029	235,781	53,161	289,292	\$ 4,110,177
6	March 2020	34,496	206,992	2,907,338	16,472	68,271	967,059	2,193	14,029	235,781	53,161	289,292	\$ 4,110,177
7	April 2020	34,496	206,992	2,907,338	16,472	68,271	967,059	2,193	14,029	235,781	53,161	289,292	\$ 4,110,177
8	May 2020	34,496	206,992	2,907,338	16,472	68,271	967,059	2,124	13,634	228,357	53,092	288,897	\$ 4,102,753
9	June 2020	34,496	206,992	2,907,338	16,472	68,271	967,059	2,058	13,256	221,260	53,026	288,520	\$ 4,095,657
10	July 2020	34,496	206,992	2,907,338	16,472	68,271	967,059	2,055	13,243	221,007	53,023	288,506	\$ 4,095,403
11	August 2020	34,496	206,992	2,907,338	16,472	68,271	967,059	2,053	13,232	220,794	53,021	288,495	\$ 4,095,191
12	September 2020	34,496	206,992	\$ 2,907,338	16,472	68,271	\$ 967,059	4,112	25,420	\$ 442,079	55,079	300,683	\$ 4,316,476

Notes: All amounts represent actual month-end balances. There are no estimated values.

As discussed in the testimony of William A. Grant, Southwestern Public Service Company ("SPS") has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code § 25.236 as revised in that project. However, SPS has included this schedule in the filing package because it remains applicable to information presented in SPS's base rate case.

Southwestern Public Service Company

Inventory Levels Fuel Levels - Oil

Line No.	Month-Year	Storage	
		MMBtu	Amount
1	October 2019	2,454,761	\$ 2,292,947
2	November 2019	2,261,727	2,187,056
3	December 2019	2,413,168	2,475,134
4	January 2020	2,312,164	2,256,295
5	February 2020	1,966,536	1,732,919
6	March 2020	2,825,575	1,561,424
7	April 2020	2,944,440	1,490,217
8	May 2020	3,745,230	2,742,315
9	June 2020	3,272,853	2,598,563
10	July 2020	2,549,961	2,172,438
11	August 2020	2,410,841	2,341,174
12	September 2020	2,514,232	\$ 2,677,160

Notes: All amounts represent actual month-end balances. There are no estimated values.

As discussed in the testimony of William A. Grant, Southwestern Public Service Company ("SPS") has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code § 25.236 as revised in that project. However, SPS has included this schedule in the filing package because it remains applicable to information presented in SPS's base rate case.

Page 3 of 3

Is Confidential Protected Information

**CONFIDENTIAL PROTECTED MATERIALS PROVIDED
PURSUANT TO PROTECTIVE ORDER**

Southwestern Public Service Company

Inventory Values

Southwestern Public Service Company (“SPS”) has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code § 25.236 as revised in that project. However, SPS has included this schedule in the rate filing package because it remains applicable to information presented in SPS’s base rate case.

Natural Gas

British Thermal Unit (“Btu”) content of the gas is determined by the individual suppliers, but SPS uses gas chromatographs at each check metering station to determine the gas constituents and Btu content. These measurements are then compared to the information provided by the suppliers.

The cost of natural gas burned from inventory is based on the Average Cost Method and the inventory is kept in million Btu (“MMBtu”).

Oil

The Btu content of fuel oil burned from inventory is determined by a Bomb Calorimeter according to American Society for Testing and Materials (“ASTM”) Method D240. When fuel oil is burned, samples are taken from the oil feed line each day and sent to SPS’s system lab, where the Bomb Calorimeter test is performed.

The cost of fuel oil burned from inventory is based on the Average Cost Method.

Coal

SPS procures coal for its two coal-fired generating stations, Harrington and Tolk, under two long-term, sole supplier contracts with TUCO Inc. (“TUCO”). SPS is billed by TUCO for coal consumption at the bunkers. The coal inventory is owned by TUCO. Samples are taken from the conveyor belts that carry the coal to the mills, and samples are tested to determine the coal quality, including Btu content, by the SPS system lab. Sampling and testing is conducted according to ASTM standards.

TUCO invoices SPS using weighted average cost accounting treatment for the cost of the coal burned.

Southwestern Public Service Company
Fuel Oil Burns

Cunningham Oil

Line No.	Plant	Year	Month	Curtailment		Testing		Inventory Reduction		Ignition Startup		Waste Reduction		Load	
				Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars
Cunningham - Historic Year Period (2015-2019)															
1		2015	January	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
2			February	-	-	-	-	-	-	-	-	-	-	-	-
3			March	-	-	-	-	-	-	-	-	-	-	-	-
4			April	-	-	-	-	-	-	-	-	-	-	-	-
5			May	-	-	-	-	-	-	-	-	-	-	-	-
6			June	-	-	-	-	-	-	-	-	-	-	-	-
7			July	-	-	-	-	-	-	-	-	-	-	-	-
8			August	-	-	-	-	-	-	-	-	-	-	-	-
9			September	-	-	-	-	-	-	-	-	-	-	-	-
10			October	-	-	-	-	-	-	-	-	-	-	-	-
11			November	-	-	-	-	-	-	-	-	-	-	-	-
12			December	-	-	-	-	-	-	-	-	-	-	-	-
13				-	-	-	-	-	-	-	-	-	-	-	-
14		2015 Subtotal	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	
15		2016	January	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
16			February	-	-	-	-	-	-	-	-	-	-	-	-
17			March	-	-	-	-	-	-	-	-	-	-	-	-
18			April	-	-	-	-	-	-	-	-	-	-	-	-
19			May	-	-	-	-	-	-	-	-	-	-	-	-
20			June	-	-	-	-	-	-	-	-	-	-	-	-
21			July	-	-	-	-	-	-	-	-	-	-	-	-
22			August	-	-	-	-	-	-	-	-	-	-	-	-
23			September	-	-	-	-	-	-	-	-	-	-	-	-
24			October	-	-	-	-	-	-	-	-	-	-	-	-
25			November	-	-	-	-	-	-	-	-	-	-	-	-
26			December	-	-	-	-	-	-	-	-	-	-	-	-
27		2016 Subtotal	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	
28		2017	January	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
29			February	-	-	-	-	-	-	-	-	-	-	-	-
30			March	-	-	-	-	-	-	-	-	-	-	-	-
31			April	-	-	-	-	-	-	-	-	-	-	-	-
32			May	-	-	-	-	-	-	-	-	-	-	-	-
33			June	-	-	-	-	-	-	-	-	-	-	-	-
34			July	-	-	-	-	-	-	-	-	-	-	-	-
35			August	-	-	-	-	-	-	-	-	-	-	-	-
36			September	-	-	-	-	-	-	-	-	-	-	-	-
37			October	-	-	-	-	-	-	-	-	-	-	-	-
38			November	-	-	-	-	-	-	-	-	-	-	-	-
39			December	-	-	-	-	-	-	-	-	-	-	-	-
40		2017 Subtotal	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	
41		2018	January	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
42			February	-	-	-	-	-	-	-	-	-	-	-	-
43			March	-	-	-	-	-	-	-	-	-	-	-	-
44			April	-	-	-	-	-	-	-	-	-	-	-	-
45			May	-	-	-	-	-	-	-	-	-	-	-	-
46			June	-	-	-	-	-	-	-	-	-	-	-	-
47			July	-	-	-	-	-	-	-	-	-	-	-	-
48			August	-	-	-	-	-	-	-	-	-	-	-	-
49			September	-	-	-	-	-	-	-	-	-	-	-	-
50			October	-	-	-	-	-	-	-	-	-	-	-	-
51			November	-	-	-	-	-	-	-	-	-	-	-	-
52			December	-	-	-	-	-	-	-	-	-	-	-	-
53		2018 Subtotal	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	

Southwestern Public Service Company
Fuel Oil Burns

Cunningham Oil

Line No.	Plant	Year	Month	Curtailment		Testing		Inventory Reduction		Ignition Startup		Waste Reduction		Load	
				Barrels	MMBtu	Barrels	MMBtu	Barrels	MMBtu	Barrels	MMBtu	Barrels	MMBtu	Barrels	MMBtu
54		2019	January	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
55			February	-	-	-	-	-	-	-	-	-	-	-	-
56			March	-	-	-	-	-	-	-	-	-	-	-	-
57			April	-	-	-	-	-	-	-	-	-	-	-	-
58			May	-	-	-	-	-	-	-	-	-	-	-	-
59			June	-	-	-	-	-	-	-	-	-	-	-	-
60			July	-	-	-	-	-	-	-	-	-	-	-	-
61			August	-	-	-	-	-	-	-	-	-	-	-	-
62			September	-	-	-	-	-	-	-	-	-	-	-	-
63			October	-	-	-	-	-	-	-	-	-	-	-	-
64			November	-	-	-	-	-	-	-	-	-	-	-	-
65			December	-	-	-	-	-	-	-	-	-	-	-	-
66		2019 Subtotal		-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
67		2020	January	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
68			February	-	-	-	-	-	-	-	-	-	-	-	-
69			March	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
70			April	-	-	-	-	-	-	-	-	-	-	-	-
71			May	-	-	-	-	-	-	-	-	-	-	-	-
72			June	-	-	-	-	-	-	-	-	-	-	-	-
73			July	-	-	-	-	-	-	-	-	-	-	-	-
74			August	-	-	-	-	-	-	-	-	-	-	-	-
75			September	-	-	-	-	-	-	-	-	-	-	-	-
76			October	-	-	-	-	-	-	-	-	-	-	-	-
77			November	-	-	-	-	-	-	-	-	-	-	-	-
78			December	-	-	-	-	-	-	-	-	-	-	-	-
79		2020 Subtotal		-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
80		Historic Year Total		-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
81		Cunningham - Test Year Period (October 2019 - September 2020)													
82		2019	October	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
83			November	-	-	-	-	-	-	-	-	-	-	-	-
84			December	-	-	-	-	-	-	-	-	-	-	-	-
85		2020	January	-	-	-	-	-	-	-	-	-	-	-	-
86			February	-	-	-	-	-	-	-	-	-	-	-	-
87			March	-	-	-	-	-	-	-	-	-	-	-	-
88			April	-	-	-	-	-	-	-	-	-	-	-	-
89			May	-	-	-	-	-	-	-	-	-	-	-	-
90			June	-	-	-	-	-	-	-	-	-	-	-	-
91			July	-	-	-	-	-	-	-	-	-	-	-	-
92			August	-	-	-	-	-	-	-	-	-	-	-	-
93			September	-	-	-	-	-	-	-	-	-	-	-	-
94		Test Year Total		-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -

Jones Oil

Line No.	Plant	Year	Month	Curtailment		Testing		Inventory Reduction		Startup		Production Reduction		Load		
				Barrels	MMBtu	Barrels	MMBtu	Barrels	MMBtu	Barrels	MMBtu	Barrels	MMBtu	Barrels	MMBtu	Barrels
Jones - Historic Year Period (2015-2018)																
1		2015	January	-	-	50	254	\$	3,725	-	-	-	-	-	-	\$
2			February	-	-	-	-	-	-	-	-	-	-	-	-	-
3			March	-	-	-	-	-	-	-	-	-	-	-	-	-
4			April	-	-	-	-	-	-	-	-	-	-	-	-	-
5			May	-	-	-	-	-	-	-	-	-	-	-	-	-
6			June	-	-	-	-	-	-	-	-	-	-	-	-	-
7			July	-	-	-	-	-	-	-	-	-	-	-	-	-
8			August	-	-	-	-	-	-	-	-	-	-	-	-	-
9			September	-	-	-	-	-	-	-	-	-	-	-	-	-
10			October	-	-	23	117	-	1,666	-	-	-	-	-	-	-
11			November	-	-	-	-	-	-	-	-	-	-	-	-	-
12			December	-	-	-	-	-	-	-	-	-	-	-	-	-
13				-	-	-	-	-	-	-	-	-	-	-	-	-
14			2015 Subtotal	-	-	73	371	\$	5,390	-	-	-	-	-	-	\$
2016																
15			January	-	-	306	1,812	\$	25,784	-	-	-	-	-	-	\$
16			February	-	-	-	-	-	-	-	-	-	-	-	-	-
17			March	-	-	-	-	-	-	-	-	-	-	-	-	-
18			April	-	-	-	-	-	-	-	-	-	-	-	-	-
19			May	-	-	-	-	-	-	-	-	-	-	-	-	-
20			June	-	-	-	-	-	-	-	-	-	-	-	-	-
21			July	-	-	-	-	-	-	-	-	-	-	-	-	-
22			August	-	-	-	-	-	-	-	-	-	-	-	-	-
23			September	-	-	15	90	-	1,306	-	-	-	-	-	-	-
24			October	-	-	-	-	-	-	-	-	-	-	-	-	-
25			November	-	-	-	-	-	-	-	-	-	-	-	-	-
26			December	-	-	-	-	-	-	-	-	-	-	-	-	-
27			2016 Subtotal	-	-	321	1,902	\$	27,090	-	-	-	-	-	-	\$
2017																
28			January	-	-	-	-	\$	-	-	-	-	-	-	-	\$
29			February	-	-	-	-	-	-	-	-	-	-	-	-	-
30			March	-	-	674	3,846	-	56,819	-	-	-	-	-	-	-
31			April	-	-	-	-	-	-	-	-	-	-	-	-	-
32			May	-	-	-	-	-	-	-	-	-	-	-	-	-
33			June	-	-	-	-	-	-	-	-	-	-	-	-	-
34			July	-	-	-	-	-	-	-	-	-	-	-	-	-
35			August	-	-	-	-	-	-	-	-	-	-	-	-	-
36			September	-	-	-	-	-	-	-	-	-	-	-	-	-
37			October	-	-	-	-	-	-	-	-	-	-	-	-	-
38			November	-	-	22	125	-	1,848	-	-	-	-	-	-	-
39			December	-	-	7	40	-	598	-	-	-	-	-	-	-
40			2017 Subtotal	-	-	703	4,011	\$	59,265	-	-	-	-	-	-	\$
2018																
41			January	-	-	6,640	37,880	\$	559,668	-	-	-	-	-	-	\$
42			February	-	-	-	-	-	-	-	-	-	-	-	-	-
43			March	-	-	-	-	-	-	-	-	-	-	-	-	-
44			April	-	-	-	-	-	-	-	-	-	-	-	-	-
45			May	-	-	-	-	-	-	-	-	-	-	-	-	-
46			June	-	-	-	-	-	-	-	-	-	-	-	-	-
47			July	-	-	-	-	-	-	-	-	-	-	-	-	-
48			August	-	-	-	-	-	-	-	-	-	-	-	-	-
49			September	-	-	-	-	-	-	-	-	-	-	-	-	-
50			October	-	-	-	-	-	-	-	-	-	-	-	-	-
51			November	-	-	-	-	-	-	-	-	-	-	-	-	-
52			December	-	-	58	329	-	4,857	-	-	-	-	-	-	-
53			2018 Subtotal	-	-	6,698	38,209	\$	564,525	-	-	-	-	-	-	\$
2021 TX R																

Southwestern Public Service Company
Fuel Oil Burns

Jones Oil

Line No.	Plant	Year	Month	Curtailment			Testing			Inventory Reduction			Ignition Startup			Waste Reduction			Load		
				Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars
54		2019	January	-	-	\$ -	-	-	\$ -	-	-	-	-	-	\$ -	-	-	-	-	-	\$ -
55			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64			November	-	-	3,744	44	254	-	-	-	-	-	-	-	-	-	-	-	-	-
65			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66		2019 Subtotal		-	-	\$ -	44	254	\$ 3,744	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
67		2020	January	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
68			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79		2020 Subtotal		-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
80		Historic Year Total		-	-	\$ -	7,840	44,747	\$ 660,015	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
81		Jones - Test Year Period (October 2019-September 2020)		-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
82		2019	October	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
83		2019	November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
84		2019	December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
85		2020	January	-	-	3,744	44	254	-	-	-	-	-	-	-	-	-	-	-	-	-
86		2020	February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87		2020	March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88		2020	April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89		2020	May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90		2020	June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91		2020	July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
92		2020	August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
93		2020	September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94		2020	October	-	-	3,744	44	254	\$ 3,744	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -

Note: January 2018 burns were made to meet system reliability requirements. Please refer to Schedule E-3.2 for additional information.

Nichols Oil

Line No.	Plant	Year	Month	Curtailment			Testing			Inventory Reduction			Ignition Startup			Waste Reduction			Load		
				Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars
Nichols - Historic Year Period (2015-2018)																					
1		2015	January	-	-	\$ -	-	-	\$ -	-	-	-	-	-	\$ -	-	-	-	-	\$ -	
2			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
11			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13				-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14			2015 Subtotal	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -	
15		2016	January	-	-	\$ -	-	-	\$ -	-	-	-	-	-	\$ -	-	-	-	-	\$ -	
16			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
20			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
23			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
26			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27			2016 Subtotal	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -	
28		2017	January	-	-	\$ -	-	-	\$ -	-	-	-	-	-	\$ -	-	-	-	-	\$ -	
29			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
30			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
31			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
34			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
35			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
36			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
37			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
38			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
39			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
40			2017 Subtotal	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -	
41		2018	January	-	-	\$ -	-	-	\$ -	-	-	-	-	-	\$ -	-	-	-	-	\$ -	
42			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
43			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
44			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
45			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
46			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
47			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
48			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
49			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
50			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
51			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
52			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
53			2018 Subtotal	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -	

Southwestern Public Service Company
Fuel Oil Burns

Nichols Oil

Line No.	Plant	Year	Month	Curtailment			Testing			Inventory Reduction			Ignition Startup			Waste Reduction			Load		
				Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars
54		2019	January	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
55			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66			2019 Subtotal	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
67		2020	January	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
68			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79			2020 Subtotal	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
80			Historic Year Total	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
81		Nichols - Test Year Period (October 2019-September 2020)																			
82		2019	October	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
83		2019	November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
84		2019	December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
85		2020	January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
86		2020	February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87		2020	March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88		2020	April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89		2020	May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90		2020	June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91		2020	July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
92		2020	August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
93		2020	September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94		2020		-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -

Plant X Oil

Line No.	Plant	Year	Month	Curtailment			Testing			Inventory Reduction			Startup			Reduction			Load		
				Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars
Plant X - Historic Year Period (2015-2018)																					
1		2015	January	-	-	\$ -	34	197	\$ 1,950	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
2			February	-	-	-	64	-	-	-	-	-	-	-	-	-	-	-	-	-	
3			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4			April	-	-	-	201	-	-	-	-	-	-	-	-	-	-	-	-	-	
5			May	-	-	-	117	-	-	-	-	-	-	-	-	-	-	-	-	-	
6			June	-	-	-	(115)	-	-	-	-	-	-	-	-	-	-	-	-	-	
7			July	-	-	-	37	-	-	-	-	-	-	-	-	-	-	-	-	-	
8			August	-	-	-	(33)	-	-	-	-	-	-	-	-	-	-	-	-	-	
9			September	-	-	-	3	79	766	-	-	-	-	-	-	-	-	-	-	-	
10			October	-	-	-	(147)	-	-	-	-	-	-	-	-	-	-	-	-	-	
11			November	-	-	-	(100)	-	-	-	-	-	-	-	-	-	-	-	-	-	
12			December	-	-	-	17	-	-	-	-	-	-	-	-	-	-	-	-	-	
13			2015 Subtotal	-	-	\$ -	78	276	\$ 2,716	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
14			2016	January	-	\$ -	170	1,007	\$ 9,636	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
15			February	-	-	-	(531)	1,495	14,127	-	-	-	-	-	-	-	-	-	-	-	
16			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17			April	-	-	-	926	-	-	-	-	-	-	-	-	-	-	-	-	-	
18			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
20			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22			September	-	-	-	258	224	2,248	-	-	-	-	-	-	-	-	-	-	-	
23			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25			December	-	-	-	241	1,239	12,363	-	-	-	-	-	-	-	-	-	-	-	
26			2016 Subtotal	-	-	\$ -	1,065	3,965	\$ 38,375	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
27			2017	January	-	\$ -	164	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
28			February	-	-	-	156	890	8,998	-	-	-	-	-	-	-	-	-	-	-	
29			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
30			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
31			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
34			August	-	-	-	259	-	-	-	-	-	-	-	-	-	-	-	-	-	
35			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
36			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
37			November	-	-	-	41	235	2,393	-	-	-	-	-	-	-	-	-	-	-	
38			December	-	-	-	45	257	2,613	-	-	-	-	-	-	-	-	-	-	-	
39			2017 Subtotal	-	-	\$ -	665	1,383	\$ 14,004	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
40			2018	January	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
41			February	-	-	-	21	-	-	-	-	-	-	-	-	-	-	-	-	-	
42			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
43			April	-	-	-	7	-	-	-	-	-	-	-	-	-	-	-	-	-	
44			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
45			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
46			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
47			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
48			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
49			October	-	-	-	24	137	1,387	-	-	-	-	-	-	-	-	-	-	-	
50			November	-	-	-	8	48	486	-	-	-	-	-	-	-	-	-	-	-	
51			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
52			2018 Subtotal	-	-	\$ -	60	186	\$ 1,873	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
53			2021	January	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -

Southwestern Public Service Company
Fuel Oil Burns

Plant X Oil

Line No.	Plant	Year	Month	Barrels	Curtailment		Testing		Inventory Reduction		Ignition Startup		Waste Reduction		Load	
					MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels
54		2019	January	-	-	\$ -	-	-	-	-	-	\$ -	-	-	-	-
55			February	-	-	-	-	-	-	-	-	-	-	-	-	-
56			March	-	-	-	-	-	-	-	-	-	-	-	-	-
57			April	1	-	4	40	-	-	-	-	-	-	-	-	-
58			May	-	-	-	-	-	-	-	-	-	-	-	-	-
59			June	-	-	-	-	-	-	-	-	-	-	-	-	-
60			July	-	-	-	-	-	-	-	-	-	-	-	-	-
61			August	-	-	-	-	-	-	-	-	-	-	-	-	-
62			September	-	-	-	-	-	-	-	-	-	-	-	-	-
63			October	29	-	167	1,713	-	-	-	-	-	-	-	-	-
64			November	-	-	-	-	-	-	-	-	-	-	-	-	-
65			December	-	-	-	-	-	-	-	-	-	-	-	-	-
66		2019 Subtotal		30	171	\$ 1,753	-	-	\$ -	-	-	\$ -	-	-	\$ -	-
67		2020	January	-	-	-	-	-	-	-	-	-	-	-	-	-
68			February	6	-	36	368	-	-	-	-	-	-	-	-	-
69			March	-	-	-	-	-	-	-	-	-	-	-	-	-
70			April	-	-	-	-	-	-	-	-	-	-	-	-	-
71			May	-	-	-	-	-	-	-	-	-	-	-	-	-
72			June	-	-	-	-	-	-	-	-	-	-	-	-	-
73			July	-	-	-	-	-	-	-	-	-	-	-	-	-
74			August	-	-	-	-	-	-	-	-	-	-	-	-	-
75			September	-	-	-	-	-	-	-	-	-	-	-	-	-
76			October	-	-	-	-	-	-	-	-	-	-	-	-	-
77			November	-	-	-	-	-	-	-	-	-	-	-	-	-
78			December	-	-	-	-	-	-	-	-	-	-	-	-	-
79		2020 Subtotal		6	36	\$ 368	-	-	\$ -	-	-	\$ -	-	-	\$ -	-
80		Historic Year Total		1,904	6,016	\$ 59,088	-	-	\$ -	-	-	\$ -	-	-	\$ -	-
81		Plant X - Test Year Period (October 2019-September 2020)														
82		2019	October	-	-	-	-	-	-	-	-	-	-	-	-	-
83			November	-	-	-	-	-	-	-	-	-	-	-	-	-
84		2019	December	-	-	-	-	-	-	-	-	-	-	-	-	-
85		2020	January	6	-	36	368	-	-	-	-	-	-	-	-	-
86			February	-	-	-	-	-	-	-	-	-	-	-	-	-
87		2020	March	-	-	-	-	-	-	-	-	-	-	-	-	-
88		2020	April	-	-	-	-	-	-	-	-	-	-	-	-	-
89			May	-	-	-	-	-	-	-	-	-	-	-	-	-
90		2020	June	-	-	-	-	-	-	-	-	-	-	-	-	-
91			July	-	-	-	-	-	-	-	-	-	-	-	-	-
92		2020	August	-	-	-	-	-	-	-	-	-	-	-	-	-
93			September	-	-	-	-	-	-	-	-	-	-	-	-	-
94		2020		35	203	\$ 2,081	-	-	\$ -	-	-	\$ -	-	-	\$ -	-

Tucumcari Oil

Line No.	Plant	Year	Month	Curtailment			Testing			Inventory Reduction			Startup			Reduction			Load		
				Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars
Tucumcari - Historic Year Period (2015-2018)																					
1		2015	January	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
2			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
11			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13				-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
14		2015 Subtotal		-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
15		2016	January	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
16			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
20			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
23			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
26			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27		2016 Subtotal		-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
28		2017	January	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
29			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
30			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
31			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
34			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
35			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
36			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
37			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
38			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
39			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
40		2017 Subtotal		-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
41		2018	January	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
42			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
43			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
44			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
45			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
46			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
47			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
48			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
49			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
50			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
51			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
52			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
53		2018 Subtotal		-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -

Tucumcari Oil

Line No.	Plant	Year	Month	Curtailment			Testing			Inventory Reduction			Ignition Startup			Waste Reduction			Load		
				Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars
54		2019	January	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
55			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66		2019 Subtotal		-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
67		2020	January	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
68			February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69			March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70			April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
71			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72			June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73			July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74			August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75			September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76			October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77			November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78			December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79		2020 Subtotal		-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
80		Historic Year Total		-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
81		Tucumcari - Test Year Period (October 2019-September 2020)																			
82		2019	October	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -
83		2019	November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
84		2019	December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
85		2020	January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
86		2020	February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87		2020	March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88		2020	April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89		2020	May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90		2020	June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91		2020	July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
92		2020	August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
93		2020	September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94		2020		-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -	-	-	\$ -

Note: Tucumcari plant was placed in retirement December 2011.

Quay County Oil

Line No.	Plant	Year	Month	Curtainment		Testing		Reduction		Startup		Reduction		Load	
				Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars	Barrels	MMBtu	Dollars
Quay County - Historic Year Period (2015-2018)															
1		2015	January	-	- \$	288	1,646 \$	40,238	-	- \$	-	- \$	-	- \$	-
2			February	-	-	70	400	9,783	-	-	-	-	-	-	-
3			March	-	-	68	390	9,537	-	-	-	-	-	-	-
4			April	-	-	67	385	9,414	-	-	-	-	-	-	-
5			May	-	-	59	385	7,752	-	-	-	-	-	-	-
6			June	-	-	67	385	8,909	-	-	-	-	-	-	-
7			July	-	-	284	1,624	37,576	-	-	-	-	-	-	-
8			August	-	-	76	433	10,024	-	-	-	-	-	-	-
9			September	-	-	61	305	8,099	-	-	-	-	-	-	-
10			October	-	-	65	370	8,562	-	-	-	-	-	-	-
11			November	-	-	71	405	9,372	-	-	-	-	-	-	-
12			December	-	-	70	400	9,259	-	-	-	-	-	-	-
13				-	-	-	-	-	-	-	-	-	-	-	-
14			2015 Subtotal	-	- \$	1,245	7,129 \$	186,525	-	- \$	-	- \$	-	- \$	-
15		2016	January	-	- \$	59	335 \$	7,752	-	- \$	-	- \$	-	- \$	-
16			February	-	-	49	290	5,760	-	-	-	-	-	-	-
17			March	-	-	59	340	6,995	-	-	-	-	-	-	-
18			April	-	-	74	425	8,735	-	-	-	-	-	-	-
19			May	-	-	55	315	6,468	-	-	-	-	-	-	-
20			June	-	-	61	350	7,205	-	-	-	-	-	-	-
21			July	-	-	89	510	10,491	-	-	-	-	-	-	-
22			August	-	-	56	320	6,575	-	-	-	-	-	-	-
23			September	-	-	321	1,836	37,751	-	-	-	-	-	-	-
24			October	-	-	66	380	7,283	-	-	-	-	-	-	-
25			November	-	-	163	933	17,861	-	-	-	-	-	-	-
26			December	-	-	113	645	12,358	-	-	-	-	-	-	-
27			2016 Subtotal	-	- \$	1,166	6,679 \$	135,234	-	- \$	-	- \$	-	- \$	-
28		2017	January	-	- \$	67	385 \$	7,372	-	- \$	-	- \$	-	- \$	-
29			February	-	-	67	382	7,319	-	-	-	-	-	-	-
30			March	-	-	53	304	5,632	-	-	-	-	-	-	-
31			April	-	-	63	362	6,935	-	-	-	-	-	-	-
32			May	-	-	57	327	6,255	-	-	-	-	-	-	-
33			June	-	-	54	311	5,949	-	-	-	-	-	-	-
34			July	-	-	47	268	5,131	-	-	-	-	-	-	-
35			August	-	-	56	319	6,114	-	-	-	-	-	-	-
36			September	-	-	95	544	10,410	-	-	-	-	-	-	-
37			October	-	-	8	44	821	-	-	-	-	-	-	-
38			November	-	-	59	340	6,396	-	-	-	-	-	-	-
39			December	-	-	91	522	9,812	-	-	-	-	-	-	-
40			2017 Subtotal	-	- \$	718	4,108 \$	78,346	-	- \$	-	- \$	-	- \$	-
41		2018	January	-	- \$	62	352 \$	6,614	-	- \$	-	- \$	-	- \$	-
42			February	-	-	74	424	7,959	-	-	-	-	-	-	-
43			March	-	-	102	585	10,982	-	-	-	-	-	-	-
44			April	-	-	65	369	6,939	-	-	-	-	-	-	-
45			May	-	-	-	-	-	-	-	-	-	-	-	-
46			June	-	-	-	-	-	-	-	-	-	-	-	-
47			July	-	-	4	25	467	-	-	-	-	-	-	-
48			August	-	-	-	-	-	-	-	-	-	-	-	-
49			September	-	-	66	378	7,097	-	-	-	-	-	-	-
50			October	-	-	69	435	7,432	-	-	-	-	-	-	-
51			November	-	-	65	372	6,987	-	-	-	-	-	-	-
52			December	-	-	20	115	2,166	-	-	-	-	-	-	-
53			2018 Subtotal	-	- \$	527	3,055 \$	56,653	-	- \$	-	- \$	-	- \$	-

Southwestern Public Service Company
Fuel Oil Burns

Quay County Oil

Line No.	Plant	Year	Month	Barrels	MMBtu	Dollars	Testing		Inventory Reduction		Ignition Startup		Waste Reduction		Load	
				Barrels	MMBtu	Dollars	Barrels	MMBtu	Barrels	MMBtu	Barrels	MMBtu	Barrels	MMBtu	Barrels	MMBtu
54		2019	January	51	290	\$ 5,446	-	-	-	-	-	-	-	-	-	-
55			February	69	392	7,381	-	-	-	-	-	-	-	-	-	-
56			March	68	391	7,350	-	-	-	-	-	-	-	-	-	-
57			April	67	384	7,222	-	-	-	-	-	-	-	-	-	-
58			May	66	379	7,127	-	-	-	-	-	-	-	-	-	-
59			June	58	333	6,252	-	-	-	-	-	-	-	-	-	-
60			July	154	883	16,989	-	-	-	-	-	-	-	-	-	-
61			August	44	253	4,749	-	-	-	-	-	-	-	-	-	-
62			September	70	401	7,532	-	-	-	-	-	-	-	-	-	-
63			October	56	322	6,044	-	-	-	-	-	-	-	-	-	-
64			November	66	380	7,137	-	-	-	-	-	-	-	-	-	-
65			December	4	26	481	-	-	-	-	-	-	-	-	-	-
66			2019 Subtotal	775	4,433	\$ 83,309	-	-	-	-	-	-	-	-	-	-
67		2020	January	222	1,269	\$ 23,839	-	-	-	-	-	-	-	-	-	-
68			February	124	712	13,381	-	-	-	-	-	-	-	-	-	-
69			March	-	-	-	-	-	-	-	-	-	-	-	-	-
70			April	-	-	-	-	-	-	-	-	-	-	-	-	-
71			May	69	395	7,424	-	-	-	-	-	-	-	-	-	-
72			June	66	378	7,096	-	-	-	-	-	-	-	-	-	-
73			July	2	13	253	-	-	-	-	-	-	-	-	-	-
74			August	2	11	212	-	-	-	-	-	-	-	-	-	-
75			September	63	360	5,264	-	-	-	-	-	-	-	-	-	-
76			October	-	-	-	-	-	-	-	-	-	-	-	-	-
77			November	-	-	-	-	-	-	-	-	-	-	-	-	-
78			December	-	-	-	-	-	-	-	-	-	-	-	-	-
79			2020 Subtotal	548	3,138	\$ 57,471	-	-	-	-	-	-	-	-	-	-
80			Historic Year Total	4,979	28,540	\$ 579,539	-	-	-	-	-	-	-	-	-	-
81	Quay County - Test Year Period (October 2019-September 2020)															
82		2019	October	56	322	\$ 6,044	-	-	-	-	-	-	-	-	-	-
83		2019	November	66	380	7,137	-	-	-	-	-	-	-	-	-	-
84		2019	December	4	26	481	-	-	-	-	-	-	-	-	-	-
85		2020	January	222	1,269	23,839	-	-	-	-	-	-	-	-	-	-
86		2020	February	124	712	13,381	-	-	-	-	-	-	-	-	-	-
87		2020	March	-	-	-	-	-	-	-	-	-	-	-	-	-
88		2020	April	-	-	-	-	-	-	-	-	-	-	-	-	-
89		2020	May	69	395	7,424	-	-	-	-	-	-	-	-	-	-
90		2020	June	66	378	7,096	-	-	-	-	-	-	-	-	-	-
91		2020	July	2	13	253	-	-	-	-	-	-	-	-	-	-
92		2020	August	2	11	212	-	-	-	-	-	-	-	-	-	-
93		2020	September	63	360	5,264	-	-	-	-	-	-	-	-	-	-
94		2020		675	3,865	\$ 71,134	-	-	-	-	-	-	-	-	-	-

Southwestern Public Service Company

Natural Gas Supply Disruptions

Southwestern Public Service Company (“SPS”) experienced no natural gas supply disruptions of contracts with a term of three months or more during the Test Year (October 1, 2019 through September 30, 2020).

SPS experienced one gas supply disruption during the previous five years. On January 1, 2018, El Paso Natural Gas (“EPNG”) declared force majeure due to a failure at a compressor station on their system in Plains, Texas. The event resulted in a reduction in pipeline pressure, limiting deliveries of natural gas along the segment of the EPNG system serving SPS’s gas fired power plants in the Hobbs, New Mexico area, including Cunningham, Maddox and Hobbs. Temperatures across the SPS system during this period were well below normal, dropping to a low of two degrees Fahrenheit in Amarillo and four degrees Fahrenheit in Lubbock on the morning of January 2nd resulting in elevated demand for both power and gas. In order to avoid a loss of generation and maintain reliable service to SPS customers, SPS diverted gas scheduled for delivery from Northern Natural Gas to the Jones power plant to the Hobbs area, and began burning a blend of natural gas and fuel oil at Jones, Units 1 and 2. EPNG restored service at the Plains compressor station in the afternoon of January 2nd and SPS stopped burning fuel oil that evening, once pipeline pressures recovered to required levels. The fuel oil system at Jones performed as expected, and no interruptions in service to SPS customers occurred as a result.

Southwestern Public Service Company

Coal or Lignite Supply Disruptions

The following supply disruptions relating to coal deliveries under Coal Supply and Transportation Agreements for the Harrington and Tolk Plants (“Disruption”) occurred during the Test Year (October 1, 2019 through September 30, 2020) and the previous five years before the Test Year.

First Disruption:

1. Date: N/A.
2. Duration: July 2014 – April 2015.
3. Units Affected: All Class 1 Railroads suffered a nationwide deterioration of services during this time. Rail service delays were caused by congestion, crew shortages, equipment issues and severe weather disruptions. Inventory levels at both the Tolk and Harrington plants dropped below optimal level in July 2014 and remained below optimal until April 2015, when rail shipments returned to normal levels.

Second Disruption:

1. Date: N/A.
2. Duration: May – June 2015.
3. Units Affected: Isolated rain events (thunderstorms) temporarily reduced mine production capacity due to slick travelway conditions. There was no impact on plant inventory levels.

Third Disruption:

1. Date: N/A.
2. Duration: December 2016 – February 2017.
3. Units Affected: Sub-zero temperatures, snowstorms and blowing snow impacted both the mines and the railways. Coal deliveries during these events were at the levels requested by TUCO, Inc. (“TUCO”), and there was no resulting impact on plant inventories.

Fourth Disruption:

1. Date: N/A.
2. Duration: April 2018 – June 2018.
3. Units Affected: Dragline outage for repairs. One mine only affected. Event limited coal production and inventory for loading trains. 73% of mine nominations were loaded. Several TUCO trains were diverted to and loaded at other mines. All contracted tons were loaded.

Fifth Disruption:

1. Date: N/A.
2. Duration: May 11, 2018 – May 29, 2018.
3. Units Affected: Rain event resulted in flooded pits, very slick coal haulage roads and minor pit slope instability. One mine only affected. No trains were loaded at the affected mine for three days. All trains nominated by TUCO were loaded during duration of the event.

Sixth Disruption:

1. Date: N/A.
2. Duration: June 18, 2018 – June 23, 2018.
3. Units Affected: Rain event resulted in flooded pits, and very slick coal haulage roads. No trains were loaded at the single affected mine for two days. All trains nominated by TUCO were loaded during duration of the event.

Seventh Disruption

1. Date: December 31, 2018.
2. Duration: 24 hours.
3. Units Affected: Severe Winter Weather. Zero ability to load trains for 24 hours. All TUCO trains nominated for loading in December were loaded during the month of December 2018. All contracted tons were loaded.

Eighth Disruption

1. Date: N/A.
2. Duration: January 2019 – March 2019.
3. Units Affected: Weather related issues during January and February, and regional railroad flooding and track washouts during March slowed TUCO trains. Additional rail traffic between Denver and the Texas Panhandle slowed TUCO trains during this period. The additional rail traffic resulted from the rerouting of other coal, general freight and intermodal train traffic onto the Denver to Amarillo corridor. The conditions referenced above resulted in the mine loading an average of 74% of its forecasted tons during the period. All tons contracted by TUCO have been loaded as of March 31, 2019.

Ninth Disruption

1. Date: March 26, 2019.
2. Duration: March 15, 2019 – September 6, 2019.
3. Units Affected: In response to record flooding in portions of South Dakota, Iowa, Nebraska and Missouri, a rail carrier issued written notices of Force Majeure. On March 26, 2019, the rail carrier declared a Force Majeure effective March 15, 2019. This Force Majeure remained September 6, 2019. TUCO has loaded all contracted tons.

*Southwestern Public Service Company (“SPS”) has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code § 25.236 as revised in that project. However, SPS has included this schedule in the filing package because it remains applicable to information presented in SPS’s base rate case.

**SPS does not own the inventory, therefore it is unknown if the inventory was burned as a result of the disruption.

Southwestern Public Service Company

Working Cash Allowance

Summary Lead Lag Factors

Line No.	Description	Revenue Lag Days	Expense Lead Days	Net Lag Days	CWC Factor
1	Gas for Generation	36.95	40.06	(3.11)	(0.008521)
2	Coal Fossil Fuel & Freight	36.95	30.33	6.62	0.018137
3	Fuel Oil	36.95	8.83	28.12	0.077041
4	Purchased Power Capacity	36.95	41.18	(4.23)	(0.011589)
5	Purchased Power Energy	36.95	41.18	(4.23)	(0.011589)
6	Labor O&M - Regular	36.95	11.82	25.13	0.068849
7	Labor O&M - Incentive	36.95	247.92	(210.97)	(0.578000)
8	Other O&M	36.95	42.70	(5.75)	(0.015753)
9	Property Taxes	36.95	185.94	(148.99)	(0.408192)
10	Payroll	36.95	21.19	15.76	0.043178
11	Franchise Fees - Texas	36.95	52.28	(15.33)	(0.042000)
12	Sales and Use Taxes	36.95	37.82	(0.87)	(0.002384)
13	Texas Gross Margin (Franchise Tax)	36.95	(35.65)	72.60	0.198904
14	Texas Gross Receipts Tax	36.95	103.07	(66.12)	(0.181151)
15	Federal Income Taxes	36.95	37.24	(0.29)	(0.000795)
16	State Income Taxes	36.95	37.24	(0.29)	(0.000795)

Southwestern Public Service Company

Working Cash Allowance

Cash Working Capital Requirements

Texas Retail

Line No.	Description	Amount A	Factor B	Total CWC A*B
1	Pro Forma Book Energy Costs:			
2	Gas for Generation	\$ 66,222,072	(0.008521)	\$ (564,248)
3	Coal Fossil Fuel & Freight	59,417,387	0.018137	1,077,652
4	Fuel Oil	42,962	0.077041	3,310
5	Purchased Power - Energy	199,399,823	(0.011589)	(2,310,853)
6	Purchased Power - Capacity	37,275,780	(0.011589)	(431,991)
7	Total Energy Costs	\$ 362,358,025		\$ (2,226,129)
8	Pro Forma O&M Expense:			
9	Labor O&M - Regular	\$ 84,217,739	0.068849	\$ 5,798,334
10	Labor O&M - Incentive	3,063,321	(0.578000)	(1,770,599)
11	Other O&M	215,573,961	(0.015753)	(3,396,028)
12	Total Pro Forma O&M Expense	\$ 302,855,021		\$ 631,706
13	Pro Forma Taxes Other Than Income Taxes:			
14	Property Taxes	\$ 38,601,442	(0.408192)	\$ (15,756,791)
15	Payroll	4,796,524	0.043178	207,105
16	Sales & Use Tax	46,144	(0.002384)	(110)
17	Texas Gross Margin (Franchise) Tax	1,364,092	0.198904	271,323
18	Texas Gross Receipts Tax	7,470,794	(0.181151)	(1,353,339)
19	Total Pro Forma Taxes Other Than Income Taxes	\$ 52,278,995		\$ (16,631,813)
20	Franchise Fees Paid	\$ 10,338,739	(0.042000)	\$ (434,227)
21	Federal Income Taxes	(25,850,042)	(0.000795)	\$ 20,538
22	State Income Taxes	(2,609,381)	(0.000795)	\$ 2,073
23	Total Electric CWC	\$ 699,371,357		\$ (18,637,851)

Note: O&M = Operation and Maintenance
CWC = Cash Working Capital

Southwestern Public Service Company
Prepayments and Materials and Supplies

Line No.	Month	Materials & Supplies	Prepaid Insurance	Prepaid Income Tax State	Prepaid Transmission Expense	Prepaid Auto Expense	Prepaid Hardware Maintenance	Prepaid Advertising	Prepaid - Commercial Paper	Prepaid - Other Transmission	Prepaid - Other DSM	Prepaid - Other Distribution Utility	Prepaid - Other Benefits	Prepaid - Other Energy Supply	Total
1	October 2019	\$ (2,131,461)	\$ 862,208	\$ (334,629)	\$ 85,485	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (26,185)	\$ (758)	\$ (65,134)	\$ (2,196,681)
2	November 2019	(1,699,047)	291,909	(101,440)	85,485	-	-	75,222	-	-	-	(26,185)	(758)	398,799	(976,015)
3	December 2019	(1,828,090)	301,639	599,897	85,485	-	(57)	(75,222)	-	-	-	(26,185)	(758)	(240,414)	(1,183,704)
4	January 2020	(2,046,151)	328,265	(147,736)	94,196	-	57	-	13,903	-	-	0	27,380	727,394	(1,002,692)
5	February 2020	(2,191,923)	781,512	(108,359)	94,196	-	-	-	9,394	-	-	-	(782)	(740,295)	(2,156,258)
6	March 2020	(2,733,923)	831,116	983,343	94,196	-	-	-	(23,287)	-	-	-	(782)	(234,824)	(1,074,171)
7	April 2020	(2,768,139)	803,029	195,101	94,196	-	-	-	10,683	-	-	203,172	(782)	622,280	(840,459)
8	May 2020	(2,621,692)	827,989	122,531	94,196	-	-	-	(10,683)	-	-	(25,397)	(782)	(784,249)	(2,398,077)
9	June 2020	(3,383,331)	800,862	2,189,364	94,196	-	-	-	-	-	-	(25,397)	(782)	(212,847)	(637,935)
10	July 2020	(2,527,943)	534,068	(1,216,796)	94,196	-	53,146	-	-	-	-	(25,397)	(782)	651,708	(2,437,799)
11	August 2020	(3,394,253)	530,047	(726,028)	94,196	-	(10,629)	-	-	-	-	(25,397)	(782)	(775,642)	(4,308,489)
12	September 2020	(3,263,632)	837,911	2,783,228	94,196	-	(10,629)	-	-	-	-	(25,397)	(782)	(136,534)	278,361
13	October 2020	(3,138,582)	365,840	(1,891,072)	94,196	-	3,133	-	204	-	-	(25,397)	(782)	753,369	(3,839,090)
14	November 2020	(3,659,346)	860,033	(107,545)	(198,160)	-	(11,879)	-	1,296	-	-	(25,397)	(782)	341,483	(2,800,297)
15	December 2020	(3,252,469)	354,039	614,042	386,551	-	(11,879)	-	11,991	-	-	79,142	(782)	(247,774)	(2,067,140)
16	Updated Test Year Total ⁽¹⁾	\$ (34,981,386)	\$ 7,854,720	\$ 2,700,075	\$ 1,130,350	\$ -	\$ 11,319	\$ -	\$ 13,491	\$ -	\$ -	\$ 104,539	\$ 18,775	\$ (35,931)	\$ (23,184,047)

⁽¹⁾The period of October 1, 2020 through December 31, 2020 represents the Updated Test Year.

As discussed by Southwestern Public Service Company ("SPS") witness William A. Grant, SPS will provide actual costs for the period of October 1, 2020 through December 31, 2020, referred to as the "Update Period," including an updated version of this schedule, no later than the 45th day after the date of the initial filing of this rate case.

This schedule contains estimates for the period of October 1, 2020 through December 31, 2020, referred to as the "Update Period." As discussed by Southwestern Public Service Company ("SPS") witness William A. Grant, SPS will file actual costs for the Update Period, including an updated version of this schedule, no later than the 45th day after the date of the initial filing of this rate case, as required by PURA § 36.112.

Note:

Southwestern Public Service Company

Customer Deposits

Southwestern Public Service Company's policy for determining when a customer's deposit becomes inactive:

A paid deposit is considered inactive immediately upon the account being finalized.

Total Customer Deposits as of Test Year End, September 30, 2020

Line No.	Description	Texas		Other States		Total	
		Active	Inactive	Active	Inactive		
1	Amount	\$ 5,036,801	\$ (19,876)	\$ 942,378	\$ (2,558)	\$	5,956,746
2	Customers	13,268	386	1,786	97	\$	15,537