

Southwestern Public Service Company

Original Cost of Utility Plant

Line No.	Description	(1) Account Number	(2) Beginning Balance October 1, 2019	(3) Additions	(4) Retirements	(5) Transfers /Adjustments	(6) Ending Balance September 30, 2020	(7) Rate Base Adjustments ⁽¹⁾	(8) As Adjusted
1	Plant In Service ⁽²⁾	101	\$ 6,831,393,279	\$ 479,552,238	\$ (69,687,886)	\$ -	\$ 7,241,257,631	-	\$ 7,241,257,631
2	Plant Purchased	102	-	-	-	-	-	-	-
3	Plant Held for Future Use	105	4,167,109	-	-	-	4,167,109	(4,167,109)	-
4	Completed Construction not Classif	106	1,435,779,195	18,427,129	-	-	1,454,206,323		1,454,206,323
5	Construction Work in Progress	107	419,658,913	1,153,690,580	-	(497,979,366)	1,075,370,127	(1,075,370,127)	-
6	Total Original Cost of Plant		\$ 8,690,998,495	\$ 1,651,669,946	\$ (69,687,886)	\$ (497,979,366)	\$ 9,775,001,189	\$ (1,079,537,236)	\$ 8,695,463,954

Note: As requested in the Rate Filing Package instructions, this schedule presents information for the historical Test Year (October 1, 2019 through September 30, 2020). Please refer to the Direct Testimony of Mark P. Moeller and see Attachments MPM-RR-4(V) and MPM-RR-5 for SPS's requested capital additions closed to plant in service during the period of October 1, 2019 through September 30, 2020 and during the period of October 1, 2020 through December 31, 2020, known as the "Update Period."

⁽¹⁾ Rate Base Adjustments are to remove Construction Work in Progress (\$1,075,370,127), and the Gaines County Land Acquisition in Plant Held for Future Use from rate base as well as add the estimated adjustments for changes in plant in-service for the Update Period.

⁽²⁾ FERC Account 101 Ending Balance September 30, 2020 differs from Trial Balance for Southwestern Public Service Company due to Asset Retirement Cost associated with Asset Retirement Obligation.

Southwestern Public Service Company
Detail of Original Cost of Utility Plant

Line No.	Description	(1) Account Number	(2) Beginning Balance October 1, 2019	(3) Additions	(4) Retirements	(5) Transfers/ Adjustments	(6) Ending Balance September 30, 2020	(7) Rate Base Adjustments ⁽¹⁾	(8) As Adjusted
1	Plant in Service ⁽²⁾	101							
2	Intangible Plant								
301	Organization		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchise & Consents		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
303	Miscellaneous Intangible Plant		\$ 198,279,896	\$ 22,559,997	\$ (3,727,168)	\$ (0)	\$ 217,112,725	\$ -	\$ 217,112,725
5	Total Intangible Plant		\$ 198,279,896	\$ 22,559,997	\$ (3,727,168)	\$ (0)	\$ 217,112,725	\$ -	\$ 217,112,725
6	Steam Production								
310	Land and Land Rights		\$ 17,078,044	\$ -	\$ -	\$ -	\$ 17,078,044	\$ -	\$ 17,078,044
311	Structures and Improvements		\$ 236,609,154	\$ 7,475,692	\$ (2,379,811)	\$ -	\$ 241,705,035	\$ -	\$ 241,705,035
312	Boiler Plant Equipment		\$ 984,409,441	\$ 36,480,944	\$ (13,721,742)	\$ -	\$ 1,007,168,643	\$ -	\$ 1,007,168,643
314	Turbo-Generator Units		\$ 501,960,325	\$ 19,705,031	\$ (5,926,564)	\$ -	\$ 515,738,791	\$ -	\$ 515,738,791
315	Accessory Electric Equipment		\$ 79,933,603	\$ 4,636,948	\$ (549,830)	\$ -	\$ 84,020,721	\$ -	\$ 84,020,721
316	Miscellaneous Power Plant Equipment		\$ 31,780,767	\$ 494,726	\$ (230,797)	\$ -	\$ 32,044,695	\$ -	\$ 32,044,695
12	Total Steam Production		\$ 1,851,771,334	\$ 68,793,340	\$ (22,808,744)	\$ -	\$ 1,897,755,930	\$ -	\$ 1,897,755,930
13	Internal Combustion Production								
340	Land and Land Rights		\$ 115,722	\$ 877,022	\$ -	\$ -	\$ 992,744	\$ -	\$ 992,744
341	Structures and Improvements		\$ 14,286,888	\$ 96,208	\$ (101,705)	\$ -	\$ 14,281,391	\$ -	\$ 14,281,391
342	Fuel Holders, Production & Access		\$ 6,071,842	\$ 137,066	\$ (15,522)	\$ -	\$ 6,193,387	\$ -	\$ 6,193,387
343	Internal Combustion Engines		\$ 54,826,890	\$ 230,300	\$ (54,137)	\$ -	\$ 55,003,053	\$ -	\$ 55,003,053
344	Generators		\$ 176,673,783	\$ 6,387,691	\$ (5,620,571)	\$ -	\$ 177,440,904	\$ -	\$ 177,440,904
345	Accessory Electric Equipment		\$ 31,696,787	\$ 117,462	\$ -	\$ -	\$ 31,814,249	\$ -	\$ 31,814,249
346	Miscellaneous Power Plant Equipment		\$ 4,669,320	\$ 95,310	\$ (9,744)	\$ -	\$ 4,754,886	\$ -	\$ 4,754,886
20	Total Internal Combustion Production		\$ 288,341,233	\$ 7,941,060	\$ (5,801,678)	\$ -	\$ 290,480,615	\$ -	\$ 290,480,615
21	Transmission								
350	Land and Land Rights		\$ 142,345,154	\$ 5,739,404	\$ -	\$ -	\$ 148,084,558	\$ -	\$ 148,084,558
352	Structures and Improvements		\$ 80,951,525	\$ 16,084,412	\$ (530,345)	\$ -	\$ 96,505,592	\$ -	\$ 96,505,592
353	Station Equipment		\$ 960,060,058	\$ 124,845,753	\$ (11,248,787)	\$ 349,322	\$ 1,074,006,347	\$ -	\$ 1,074,006,347
354	Towers and Fixtures		\$ 8,243,671	\$ -	\$ -	\$ -	\$ 8,243,671	\$ -	\$ 8,243,671
355	Poles and Fixtures		\$ 1,057,827,981	\$ 38,126,701	\$ (1,499,655)	\$ 53,756	\$ 1,094,508,783	\$ -	\$ 1,094,508,783
356	Overhead ("O.H.") Conductors & Devices		\$ 418,229,678	\$ 13,515,869	\$ (523,271)	\$ (56,378)	\$ 431,165,897	\$ -	\$ 431,165,897
357	Underground ("U.G.") Conduit		\$ 255,073	\$ -	\$ -	\$ -	\$ 255,073	\$ -	\$ 255,073
358	U.G. Conductors		\$ 489,717	\$ -	\$ -	\$ -	\$ 489,717	\$ -	\$ 489,717
359	Roads and Trails		\$ 517,736	\$ -	\$ -	\$ -	\$ 517,736	\$ -	\$ 517,736
30	Total Transmission		\$ 2,668,920,594	\$ 198,312,139	\$ (13,802,058)	\$ 346,700	\$ 2,853,777,375	\$ -	\$ 2,853,777,375
31	Distribution								
360	Land and Land Rights		\$ 6,124,731	\$ 9,449,283	\$ -	\$ -	\$ 15,574,014	\$ -	\$ 15,574,014
361	Structures and Improvements		\$ 20,322,500	\$ 3,506,933	\$ (228,670)	\$ -	\$ 23,600,763	\$ -	\$ 23,600,763
362	Station Equipment		\$ 246,423,927	\$ 31,142,768	\$ (2,961,523)	\$ (708,516)	\$ 273,896,656	\$ -	\$ 273,896,656
364	Poles, Towers & Fixtures-Primary		\$ 319,721,857	\$ 38,934,754	\$ (1,860,193)	\$ -	\$ 356,796,419	\$ -	\$ 356,796,419
365	O.H. Conductors & Devices-Primary		\$ 277,317,711	\$ 14,869,397	\$ (2,146,497)	\$ -	\$ 290,040,611	\$ -	\$ 290,040,611
366	U.G. Conductors-Primary		\$ 25,900,192	\$ 1,060,837	\$ (2,157)	\$ -	\$ 26,958,872	\$ -	\$ 26,958,872
367	U.G. Conductors & Devices-Primary		\$ 48,222,560	\$ 4,405,178	\$ (40,960)	\$ -	\$ 52,586,778	\$ -	\$ 52,586,778
368	Line Transformers-Primary		\$ 217,876,395	\$ 11,046,332	\$ (1,713,661)	\$ -	\$ 227,209,066	\$ -	\$ 227,209,066
369	Services		\$ 92,231,508	\$ 6,009,252	\$ (158,122)	\$ -	\$ 98,082,638	\$ -	\$ 98,082,638
370	Meters		\$ 66,429,236	\$ 4,303,898	\$ (2,334,291)	\$ -	\$ 68,398,843	\$ -	\$ 68,398,843
371	Installation on Customer Premises		\$ 13,039,027	\$ 17	\$ -	\$ -	\$ 13,039,045	\$ -	\$ 13,039,045
373	Street Lights		\$ 28,965,570	\$ 7,484,572	\$ (3,220,889)	\$ -	\$ 33,229,254	\$ -	\$ 33,229,254
43	Total Distribution		\$ 1,362,575,214	\$ 132,213,223	\$ (14,666,962)	\$ (708,516)	\$ 1,479,412,959	\$ -	\$ 1,479,412,959
44	General Plant								
389	Land and Land Rights		\$ 1,103,209	\$ -	\$ (4,521)	\$ -	\$ 1,098,688	\$ -	\$ 1,098,688
390	Structures and Improvements		\$ 76,767,581	\$ 4,048,802	\$ (551,884)	\$ -	\$ 80,264,498	\$ -	\$ 80,264,498
391	Office Furniture and Equipment		\$ 83,081,901	\$ 23,948,111	\$ (6,875,182)	\$ -	\$ 100,154,830	\$ -	\$ 100,154,830

Southwestern Public Service Company
Detail of Original Cost of Utility Plant

Line No.	Description	(1) Account Number	(2) Beginning Balance October 1, 2019	(3) Additions	(4) Retirements	(5) Transfers/ Adjustments	(6) Ending Balance September 30, 2020	(7) Rate Base Adjustments ⁽¹⁾	(8) As Adjusted
392	Transportation Equipment		115,570,705	6,223,312	(21)	-	121,793,995	-	121,793,995
47	Stores Equipment		430,683	-	242	-	430,925	-	430,925
48	Tools, Shop and Garage Equipment		46,397,964	5,079,381	(131,498)	-	51,345,847	-	51,345,847
394	Laboratory Equipment		11,109,050	-	(180,542)	-	10,928,508	-	10,928,508
395	Power Operated Equipment		14,816,242	-	(1,097,886)	-	13,718,357	-	13,718,357
51	Communications Equipment		110,147,535	10,432,874	(0)	361,816	120,942,225	-	120,942,225
397	Miscellaneous Equipment		2,080,139	-	(39,984)	-	2,040,155	-	2,040,155
398	Total General Plant		\$ 461,505,008	\$ 49,732,480	\$ (8,881,277)	\$ 361,816	\$ 502,718,027	\$ -	\$ 502,718,027
54	Total Plant In-service		\$ 6,831,393,279	\$ 479,552,238	\$ (69,687,886)	\$ -	\$ 7,241,257,631	\$ -	\$ 7,241,257,631
55	Plant Purchased		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	Plant Held for Future Use		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
105	Land and Land Rights		4,167,109	-	-	-	4,167,109	(4,167,109)	-
340	Station Equipment		-	-	-	-	-	-	-
353	Poles and Fixtures		-	-	-	-	-	-	-
355	O.H. Conductors & Devices		-	-	-	-	-	-	-
356	Total Held for Future Use		\$ 4,167,109	\$ -	\$ -	\$ -	\$ 4,167,109	\$ (4,167,109)	\$ -
62	Completed Construction not Classified								
106	Intangible Plant								
301	Organization		-	-	-	-	-	-	-
302	Franchise & Consents		-	-	-	-	-	-	-
64	Miscellaneous Intangible Plant		-	-	-	-	-	-	-
303	Total Intangible Plant		\$ 25,098,481	\$ (5,214,190)	\$ -	\$ -	\$ 19,884,291	\$ -	\$ 19,884,291
66	Steam Production								
310	Land and Land Rights		6,489,851	(5,594,511)	-	-	895,340	-	895,340
311	Structures and Improvements		34,418,352	(18,144,706)	-	-	16,273,647	-	16,273,647
312	Boiler Plant Equipment		14,501,103	(6,083,952)	-	-	8,417,151	-	8,417,151
314	Turbo-Generator Units		6,651,597	(2,723,765)	-	-	3,927,832	-	3,927,832
71	Accessory Electric Equipment		1,158,234	(936,656)	-	-	221,578	-	221,578
315	Miscellaneous Power Plant Equipment		-	-	-	-	-	-	-
72	Total Steam Production		\$ 63,219,138	\$ (33,483,591)	\$ -	\$ -	\$ 29,735,546	\$ -	\$ 29,735,546
73	Internal Combustion Production								
340	Land and Land Rights		55,028	22,003	-	-	77,031	-	77,031
74	Structures and Improvements		45,699,598	43,127	-	-	45,742,725	-	45,742,725
341	Fuel Holders, Production & Access		14,209	(14,209)	-	-	(0)	-	(0)
342	Internal Combustion Engines		10,724	(10,724)	-	-	-	-	-
343	Generators		619,709,665	5,406,475	-	-	625,116,140	-	625,116,140
344	Accessory Electric Equipment		19,736,910	149,853	-	-	19,886,763	-	19,886,763
345	Miscellaneous Power Plant Equipment		92,250	(76,154)	-	-	16,096	-	16,096
78	Total Internal Combustion Production		\$ 685,318,385	\$ 5,520,370	\$ -	\$ -	\$ 690,838,755	\$ -	\$ 690,838,755
80	Transmission								
350	Land and Land Rights		21,990,801	2,191,354	-	-	24,182,155	-	24,182,155
82	Structures and Improvements		32,055,725	(3,337,743)	-	-	28,717,982	-	28,717,982
352	Station Equipment		230,521,537	(61,308,226)	-	-	169,213,311	-	169,213,311
353	Towers and Fixtures		(35,026)	1,512	-	-	(33,514)	-	(33,514)
354	Poles and Fixtures		205,900,722	96,430,872	-	-	302,331,594	-	302,331,594
86	O.H. Conductors & Devices		51,997,660	14,133,899	-	-	66,131,559	-	66,131,559
355	U.G. Conductors		19,896	35	-	-	19,931	-	19,931
87	Roads and Trails		-	-	-	-	-	-	-
88	Total Transmission		\$ 542,451,316	\$ 48,111,702	\$ -	\$ -	\$ 590,563,018	\$ -	\$ 590,563,018
357									
358									
359									

Southwestern Public Service Company
Detail of Original Cost of Utility Plant

Line No.	Description	(1) Account Number	(2) Beginning Balance October 1, 2019	(3) Additions	(4) Retirements	(5) Transfers/ Adjustments	(6) Ending Balance September 30, 2020	(7) Rate Base Adjustments ⁽¹⁾	(8) As Adjusted
Distribution Plant									
92	Land and Land Rights	360	\$ 13,434,922	\$ (5,032,168)	\$ -	\$ -	\$ 8,402,754	-	\$ 8,402,754
93	Structures and Improvements	361	7,146,534	3,714,244	-	-	10,860,779	-	10,860,779
94	Station Equipment	362	51,573,229	(11,854,152)	-	-	39,719,078	-	39,719,078
95	Poles, Towers & Fixtures	364	5,336,154	1,362,392	-	-	6,698,546	-	6,698,546
96	O.H. Conductors & Devices	365	2,841,302	10,961,596	-	-	13,802,898	-	13,802,898
97	U.G. Conduits	366	(161,164)	54,227	-	-	(106,937)	-	(106,937)
98	U.G. Conductors & Devices	367	(962,397)	123,878	-	-	(838,519)	-	(838,519)
99	Line Transformers	368	8,436,973	1,392,328	-	-	9,829,301	-	9,829,301
100	Services	369	200,875	(290,024)	-	-	(89,150)	-	(89,150)
101	Meters	370	3,726,159	(1,928,796)	-	-	1,797,363	-	1,797,363
102	Install. on Customer Prem.	371	6,538	-	-	-	6,538	-	6,538
103	Street Lights	373	90,139	(246,895)	-	-	(156,756)	-	(156,756)
104	Total Distribution		\$ 91,669,264	\$ (1,743,369)	\$ -	\$ -	\$ 89,925,895	\$ -	\$ 89,925,895
General Plant									
105	Land and Land Rights	389	\$ -	\$ 2,007,640	\$ -	\$ -	\$ 2,007,640	-	\$ 2,007,640
106	Structures and Improvements	390	3,470,520	2,700,716	-	-	6,171,236	-	6,171,236
107	Office Furniture and Equipment	391	9,763,324	4,466,536	-	-	14,229,860	-	14,229,860
108	Transportation Equipment	392	506,763	-	-	-	506,763	-	506,763
109	Stores Equipment	393	-	-	-	-	-	-	-
110	Tools, Shop and Garage Equipment	394	120,549	162,732	-	-	283,282	-	283,282
111	Laboratory Equipment	395	-	-	-	-	-	-	-
112	Power Operated Equipment	396	-	-	-	-	-	-	-
113	Communications Equipment	397	13,454,875	(4,101,417)	-	-	9,353,458	-	9,353,458
114	Miscellaneous Equipment	398	706,581	-	-	-	706,581	-	706,581
115	Total General Plant		\$ 28,022,612	\$ 5,236,206	\$ -	\$ -	\$ 33,258,819	\$ -	\$ 33,258,819
116	Total Completed Construction not Classified		\$ 1,435,779,195	\$ 18,427,129	\$ -	\$ -	\$ 1,454,206,323	\$ -	\$ 1,454,206,323
117	Construction Work in Progress	107	\$ 419,658,913	\$ 1,153,690,580	\$ -	\$ (497,979,366)	\$ 1,075,370,127	\$ (1,075,370,127)	\$ -
118	Total Original Cost of Plant		\$ 8,690,998,495	\$ 1,651,669,946	\$ (69,687,886)	\$ (497,979,366)	\$ 9,775,001,189	\$ (1,079,537,236)	\$ 8,695,463,954

Note: As requested in the Rate Filing Package instructions, this schedule presents information for the historical Test Year (October 1, 2019 through September 30, 2020). Please refer to the Direct Testimony of Mark P. Moeller and see Attachments MPM-RR-4(V) and MPM-RR-5 for SPS's requested capital additions closed to plant in service during the period of July 1, 2019 through September 30, 2020 and during the period of October 1, 2020 through December 31, 2020, known as the "Update Period."

⁽¹⁾ Rate Base Adjustments are to remove Construction Work in Progress (\$1,075,370,127), and the Gaines County Land Acquisition in Plant Held for Future Use from rate base as well as add the estimated adjustments for changes in plant in-service for the Update Period.

⁽²⁾ FERC Account 101 Ending Balance September 30, 2020, differs from Trial Balance for Southwestern Public Service Company due to Asset Retirement Cost associated with Asset Retirement Obligation.

Southwestern Public Service Company
Monthly Detail of Utility Plant in Service

Line No.	Description	(1) Account Number	(2) 10/1/2019	(3) 11/1/2019	(4) 12/1/2019	(5) 1/1/2020	(6) 2/1/2020	(7) 3/1/2020	(8) 4/1/2020
1	<i>Plant in Service ⁽²⁾</i>	101							
	Intangible Plant								
2	Organization	301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Franchise & Consents	302							
4	Miscellaneous Intangible Plant	303	201,761,849	202,773,749	200,939,084	201,764,909	205,138,612	205,829,410	206,677,716
5	Total Intangible Plant		\$ 201,761,849	\$ 202,773,749	\$ 200,939,084	\$ 201,764,909	\$ 205,138,612	\$ 205,829,410	\$ 206,677,716
	Steam Production								
6	Land and Land Rights	310	\$ 17,078,044	\$ 17,078,044	\$ 17,078,044	\$ 17,078,044	\$ 17,078,044	\$ 17,078,044	\$ 17,078,044
7	Structures and Improvements	311	236,717,057	236,717,057	236,717,057	237,282,966	237,282,966	238,578,971	240,414,458
8	Boiler Plant Equipment	312	984,961,459	984,961,459	984,961,459	988,697,364	988,697,364	996,041,203	1,000,176,969
9	Turbo-Generator Units	314	502,019,302	502,019,302	502,020,686	502,326,872	502,326,872	510,820,494	511,686,246
10	Accessory Electric Equipment	315	79,933,603	79,933,603	79,933,603	79,919,143	79,919,143	82,571,071	83,908,240
11	Miscellaneous Power Plant Equipment	316	31,780,767	31,780,767	31,780,767	31,752,160	31,752,160	31,704,789	32,141,326
12	Total Steam Production		\$ 1,852,490,231	\$ 1,852,490,231	\$ 1,852,491,615	\$ 1,857,056,549	\$ 1,857,056,549	\$ 1,876,794,573	\$ 1,885,405,283
	Internal Combustion Production								
13	Land and Land Rights	340	\$ 115,722	\$ 115,722	\$ 115,722	\$ 115,722	\$ 115,722	\$ 170,750	\$ 170,750
14	Structures and Improvements	341	14,286,888	14,286,888	14,286,888	14,286,888	14,286,888	14,340,988	14,280,743
15	Fuel Holders, Production & Access	342	6,071,842	6,071,842	6,071,842	6,179,755	6,179,755	6,186,333	6,193,387
16	Internal Combustion Engines	343	54,826,890	54,826,890	54,826,890	54,826,890	54,826,890	55,003,053	55,003,053
17	Generators	344	176,770,345	176,770,345	176,770,345	176,773,173	176,773,173	176,749,515	176,999,910
18	Accessory Electric Equipment	345	31,696,787	31,696,787	31,696,787	31,696,787	31,696,787	31,696,787	31,814,249
19	Miscellaneous Power Plant Equipment	346	4,678,677	4,678,677	4,678,677	4,678,677	4,678,677	4,754,886	4,754,886
20	Total Internal Combustion Prod.		\$ 288,447,152	\$ 288,447,152	\$ 288,447,156	\$ 288,557,892	\$ 288,557,892	\$ 288,902,313	\$ 289,216,979
	Transmission								
21	Land and Land Rights	350	\$ 142,432,431	\$ 142,453,066	\$ 142,815,976	\$ 142,816,215	\$ 142,885,693	\$ 143,116,986	\$ 144,007,389
22	Structures and Improvements	352	84,877,853	87,752,956	87,753,660	87,765,831	94,497,784	94,562,659	94,576,432
23	Station Equipment	353	986,634,532	1,007,645,654	1,013,509,063	1,013,507,700	1,040,746,496	1,044,230,167	1,045,011,935
24	Towers and Fixtures	354	8,243,671	8,243,671	8,243,671	8,243,671	8,243,671	8,243,671	8,243,671
25	Poles and Fixtures	355	1,059,161,196	1,063,598,410	1,066,332,945	1,078,787,806	1,079,206,030	1,079,723,945	1,080,183,215
26	Overhead ("O.H.") Conductors & Devices	356	418,851,094	420,112,435	421,181,556	423,222,067	424,101,208	424,113,599	424,092,135
27	Underground ("U.G.") Conduit	357	255,073	255,073	255,073	255,073	255,073	255,073	255,073
28	U.G. Conductors	358	489,717	489,717	489,717	489,717	489,717	489,717	489,717
29	Roads and Trails	359	517,736	517,736	517,736	517,736	517,736	517,736	517,736
30	Total Transmission		\$ 2,701,463,304	\$ 2,731,068,719	\$ 2,741,099,398	\$ 2,755,605,816	\$ 2,790,943,407	\$ 2,795,353,553	\$ 2,797,377,305

Southwestern Public Service Company
Monthly Detail of Utility Plant in Service

Line No.	Description	(1) Account Number	(9) 5/1/2020	(10) 6/1/2020	(11) 7/1/2020	(12) 8/1/2020	(13) 9/1/2020	(14) Rate Base Adjustments ⁽¹⁾	(15) September Balance as Adjusted
1	<i>Plant in Service ⁽²⁾</i>	101							
	Intangible Plant								
2	Organization	301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Franchise & Consents	302	-	-	-	-	-	-	-
4	Miscellaneous Intangible Plant	303	207,279,214	209,061,590	215,066,552	216,596,044	217,112,725	-	217,112,725
5	Total Intangible Plant		\$ 207,279,214	\$ 209,061,590	\$ 215,066,552	\$ 216,596,044	\$ 217,112,725	\$ -	\$ 217,112,725
	Steam Production								
6	Land and Land Rights	310	\$ 17,078,044	\$ 17,078,044	\$ 17,078,044	\$ 17,078,044	\$ 17,078,044	\$ -	\$ 17,078,044
7	Structures and Improvements	311	240,532,571	241,705,035	241,705,035	241,705,035	241,705,035	-	241,705,035
8	Boiler Plant Equipment	312	1,000,501,720	1,005,648,250	1,007,153,311	1,007,153,311	1,007,168,643	-	1,007,168,643
9	Turbo-Generator Units	314	512,156,003	512,766,861	515,738,778	515,738,778	515,738,791	-	515,738,791
10	Accessory Electric Equipment	315	83,908,186	84,020,721	84,020,721	84,020,721	84,020,721	-	84,020,721
11	Miscellaneous Power Plant Equipment	316	32,044,695	32,044,695	32,044,695	32,044,695	32,044,695	-	32,044,695
12	Total Steam Production		\$ 1,886,221,219	\$ 1,893,263,607	\$ 1,897,740,585	\$ 1,897,740,585	\$ 1,897,755,930	\$ -	\$ 1,897,755,930
	Internal Combustion Production								
13	Land and Land Rights	340	\$ 170,750	\$ 170,750	\$ 170,750	\$ 170,750	\$ 170,750	\$ -	\$ 170,750
14	Structures and Improvements	341	14,281,391	14,281,391	14,281,391	14,281,391	14,281,391	-	14,281,391
15	Fuel Holders, Production & Access	342	6,193,387	6,193,387	6,193,387	6,193,387	6,193,387	-	6,193,387
16	Internal Combustion Engines	343	55,003,053	55,003,053	55,003,053	55,003,053	55,003,053	-	55,003,053
17	Generators	344	176,999,910	177,440,904	177,440,904	177,440,904	177,440,904	-	177,440,904
18	Accessory Electric Equipment	345	31,814,249	31,814,249	31,814,249	31,814,249	31,814,249	-	31,814,249
19	Miscellaneous Power Plant Equipment	346	4,754,886	4,754,886	4,754,886	4,754,886	4,754,886	-	4,754,886
20	Total Internal Combustion Prod.		\$ 289,216,979	\$ 289,658,621	\$ 289,658,621	\$ 290,480,615	\$ 290,480,615	\$ -	\$ 290,480,615
	Transmission								
21	Land and Land Rights	350	\$ 144,008,155	\$ 144,152,654	\$ 146,147,830	\$ 148,081,964	\$ 148,084,558	\$ -	\$ 148,084,558
22	Structures and Improvements	352	94,579,893	94,573,238	94,577,054	96,503,465	96,505,592	-	96,505,592
23	Station Equipment	353	1,045,401,637	1,052,836,398	1,057,809,238	1,074,282,832	1,074,006,347	-	1,074,006,347
24	Towers and Fixtures	354	8,243,671	8,243,671	8,243,671	8,243,671	8,243,671	-	8,243,671
25	Poles and Fixtures	355	1,080,510,276	1,083,022,904	1,083,014,658	1,094,636,894	1,094,508,783	-	1,094,508,783
26	Overhead ("O.H.") Conductors & Devices	356	424,111,671	424,655,020	424,779,856	431,252,300	431,165,897	-	431,165,897
27	Underground ("U.G.") Conduit	357	255,073	255,073	255,073	255,073	255,073	-	255,073
28	U.G. Conductors	358	489,717	489,717	489,717	489,717	489,717	-	489,717
29	Roads and Trails	359	517,736	517,736	517,736	517,736	517,736	-	517,736
30	Total Transmission		\$ 2,798,117,830	\$ 2,808,746,411	\$ 2,815,834,833	\$ 2,854,263,652	\$ 2,853,777,375	\$ -	\$ 2,853,777,375

Southwestern Public Service Company
Monthly Detail of Utility Plant in Service

Line No.	Account Number	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		10/1/2019	11/1/2019	12/1/2019	1/1/2020	2/1/2020	3/1/2020	4/1/2020	
Distribution									
31	Land and Land Rights	\$ 6,124,731	\$ 6,124,731	\$ 6,124,731	\$ 6,124,731	\$ 6,124,731	\$ 6,124,731	\$ 6,124,731	\$ 15,574,014
32	Structures and Improvements	20,322,500	20,256,203	21,976,183	21,976,268	22,325,133	22,319,270	22,327,705	22,327,705
33	Station Equipment	247,160,755	249,494,078	259,113,392	259,110,952	261,892,904	261,892,904	261,892,904	261,892,904
34	Poles, Towers & Fittings-Primary	321,949,421	323,000,308	327,063,455	328,698,648	331,685,874	334,459,149	338,250,655	338,250,655
35	O.H. Conductors & Devices-Primary	277,652,906	278,406,912	279,166,088	279,960,651	280,419,880	281,098,833	283,016,274	283,016,274
36	U.G. Conductors-Primary	26,437,880	26,550,794	26,629,869	26,691,425	26,751,798	26,751,798	26,751,798	26,751,798
37	U.G. Conductors & Devices-Primary	48,609,903	48,951,050	49,290,090	49,877,477	50,143,673	49,981,068	50,598,162	50,598,162
38	Line Transformers-Primary	217,827,267	217,833,353	226,897,619	226,897,659	226,906,791	226,941,707	227,077,173	227,077,173
39	Services	92,609,774	92,869,038	93,254,850	93,715,171	93,988,440	94,291,844	95,397,483	95,397,483
40	Meters	66,429,236	66,429,236	67,716,657	67,716,657	67,716,657	67,716,657	68,398,843	68,398,843
41	Installation on Customer Premises	13,039,045	13,039,045	13,039,045	13,039,045	13,039,045	13,039,045	13,039,045	13,039,045
42	Street Lights	29,548,185	29,917,748	30,044,948	30,524,762	30,579,541	30,593,521	30,630,836	30,630,836
43	Total Distribution	\$ 1,367,711,604	\$ 1,372,872,497	\$ 1,400,316,926	\$ 1,404,333,445	\$ 1,411,574,467	\$ 1,414,364,849	\$ 1,435,255,239	
General Plant									
44	Land and Land Rights	\$ 1,103,209	\$ 1,103,209	\$ 1,103,209	\$ 1,103,209	\$ 1,103,209	\$ 1,103,209	\$ 1,103,209	\$ 1,103,209
45	Structures and Improvements	79,965,305	79,990,784	79,990,905	79,991,002	80,003,165	80,003,447	80,005,848	80,005,848
46	Office Furniture and Equipment	82,624,777	83,468,802	87,499,135	87,606,282	88,016,264	88,044,093	88,727,500	88,727,500
47	Transportation Equipment	115,852,577	116,087,042	116,874,453	117,825,583	118,348,592	118,504,280	118,875,504	118,875,504
48	Stores Equipment	430,925	430,925	430,925	430,925	430,925	430,925	430,925	430,925
49	Tools, Shop and Garage Equipment	47,744,852	47,772,716	48,720,487	49,251,173	49,287,811	49,373,379	49,528,204	49,528,204
50	Laboratory Equipment	11,024,872	11,024,872	10,938,512	10,938,512	10,938,512	10,938,512	10,937,865	10,937,865
51	Power Operated Equipment	14,117,586	14,117,586	13,993,739	13,993,739	13,993,739	13,993,739	13,739,331	13,739,331
52	Communications Equipment	111,562,054	112,926,478	113,884,659	114,720,116	116,917,411	117,133,261	118,256,200	118,256,200
53	Miscellaneous Equipment	2,080,139	2,080,139	2,080,139	2,080,139	2,080,139	2,080,139	2,080,053	2,080,053
54	Total General Plant	\$ 466,506,294	\$ 469,002,551	\$ 475,516,162	\$ 477,940,680	\$ 481,119,766	\$ 481,604,983	\$ 480,684,639	
55	Total Plant in Service	\$ 6,878,380,434	\$ 6,916,654,899	\$ 6,958,830,341	\$ 6,985,259,291	\$ 7,034,390,694	\$ 7,062,649,680	\$ 7,094,617,161	
56	Plant Purchased	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
57	Plant Held for Future Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
58	Land and Land Rights	4,167,109	4,167,109	4,167,109	4,167,109	4,167,109	4,167,109	4,167,109	4,167,109
59	Station Equipment	-	-	-	-	-	-	-	-
60	Poles and Fittings	-	-	-	-	-	-	-	-
61	O.H. Conductors & Devices	-	-	-	-	-	-	-	-
62	Total Held for Future Use	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	
63	Completed Construction not Classified	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
64	Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
65	Organization	-	-	-	-	-	-	-	-
66	Franchise & Consents	-	-	-	-	-	-	-	-
67	Miscellaneous Intangible Plant	22,218,684	23,347,900	29,240,485	29,500,890	26,653,119	26,954,057	26,216,161	26,216,161
68	Total Intangible Plant	\$ 22,218,684	\$ 23,347,900	\$ 29,240,485	\$ 29,500,890	\$ 26,653,119	\$ 26,954,057	\$ 26,216,161	

Southwestern Public Service Company
Monthly Detail of Utility Plant in Service

Line No.	Description	(1) Account Number	(9) 5/1/2020	(10) 6/1/2020	(11) 7/1/2020	(12) 8/1/2020	(13) 9/1/2020	(14) Rate Base Adjustments ⁽¹⁾	(15) September Balance as Adjusted
Distribution									
31	Land and Land Rights	360	\$ 15,574,014	\$ 15,574,014	\$ 15,574,014	\$ 15,574,014	\$ 15,574,014	\$ -	\$ 15,574,014
32	Structures and Improvements	361	22,335,147	22,335,147	22,335,147	22,335,147	22,335,147	-	22,335,147
33	Station Equipment	362	264,280,343	264,280,343	264,280,343	264,280,343	264,280,343	-	264,280,343
34	Poles, Towers & Fixtures-Primary	364	340,608,860	343,497,915	347,543,178	352,537,938	356,796,419	-	356,796,419
35	O.H. Conductors & Devices-Primary	365	283,462,029	284,412,080	286,712,692	288,266,511	290,040,611	-	290,040,611
36	U.G. Conductors-Primary	366	26,741,586	26,800,022	26,860,488	26,951,087	26,958,872	-	26,958,872
37	U.G. Conductors & Devices-Primary	367	50,768,037	51,345,570	51,695,658	52,285,210	52,586,778	-	52,586,778
38	Line Transformers-Primary	368	227,113,995	227,113,995	227,199,939	227,199,939	227,209,066	-	227,209,066
39	Services	369	95,956,200	96,446,366	96,958,015	97,325,559	98,082,638	-	98,082,638
40	Meters	370	68,398,843	68,398,843	68,398,843	68,398,843	68,398,843	-	68,398,843
41	Installation on Customer Premises	371	13,039,045	13,039,045	13,039,045	13,039,045	13,039,045	-	13,039,045
42	Street Lights	373	31,196,558	31,640,445	31,938,702	32,583,184	33,229,254	-	33,229,254
43	Total Distribution		\$ 1,439,474,456	\$ 1,446,359,506	\$ 1,454,422,136	\$ 1,468,873,110	\$ 1,479,412,959	\$ -	\$ 1,479,412,959
General Plant									
44	Land and Land Rights	389	\$ 1,103,209	\$ 1,103,209	\$ 1,098,688	\$ 1,098,688	\$ 1,098,688	\$ -	\$ 1,098,688
45	Structures and Improvements	390	80,005,999	80,061,176	79,729,365	79,729,365	80,264,498	-	80,264,498
46	Office Furniture and Equipment	391	86,002,914	88,430,118	97,762,951	98,036,562	100,154,830	-	100,154,830
47	Transportation Equipment	392	119,331,422	120,786,695	121,390,282	121,390,282	121,793,995	-	121,793,995
48	Stores Equipment	393	430,925	430,925	430,925	430,925	430,925	-	430,925
49	Tools, Shop and Garage Equipment	394	50,450,080	50,479,886	50,504,457	50,767,762	51,345,847	-	51,345,847
50	Laboratory Equipment	395	10,937,865	10,928,508	10,928,508	10,928,508	10,928,508	-	10,928,508
51	Power Operated Equipment	396	13,739,331	13,718,357	13,718,357	13,718,357	13,718,357	-	13,718,357
52	Communications Equipment	397	118,756,549	119,462,941	119,996,057	120,743,340	120,942,225	-	120,942,225
53	Miscellaneous Equipment	398	2,080,053	2,040,155	2,040,155	2,040,155	2,040,155	-	2,040,155
54	Total General Plant		\$ 482,838,347	\$ 487,441,970	\$ 497,599,744	\$ 498,314,943	\$ 502,718,027	\$ -	\$ 502,718,027
55	Total Plant in Service		\$ 7,103,148,045	\$ 7,134,531,706	\$ 7,170,322,471	\$ 7,226,268,949	\$ 7,241,257,631	\$ -	\$ 7,241,257,631
56	Plant Purchased	102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	Plant Held for Future Use	105	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	Land and Land Rights	340	4,167,109	4,167,109	4,167,109	4,167,109	4,167,109	(4,167,109)	-
59	Station Equipment	353	-	-	-	-	-	-	-
60	Poles and Fixtures	355	-	-	-	-	-	-	-
61	O.H. Conductors & Devices	356	-	-	-	-	-	-	-
62	Total Held for Future Use		\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ (4,167,109)	\$ -
63	Completed Construction not Classified	106							
64	Intangible Plant	301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	Organization	302	-	-	-	-	-	-	-
66	Franchise & Consents	303	25,719,234	26,766,489	20,869,526	19,825,115	19,884,291	-	19,884,291
67	Miscellaneous Intangible Plant								
68	Total Intangible Plant		\$ 25,719,234	\$ 26,766,489	\$ 20,869,526	\$ 19,825,115	\$ 19,884,291	\$ -	\$ 19,884,291

Southwestern Public Service Company
Monthly Detail of Utility Plant in Service

Line No.	Description	(1) Account Number	(2) 10/1/2019	(3) 11/1/2019	(4) 12/1/2019	(5) 1/1/2020	(6) 2/1/2020	(7) 3/1/2020	(8) 4/1/2020
Steam Production									
67	Land and Land Rights	310	\$	\$	\$	\$	\$	\$	\$
68	Structures and Improvements	311	6,394,092	7,825,962	7,968,853	7,265,187	4,432,479	2,032,002	2,032,002
69	Boiler Plant Equipment	312	34,056,208	35,263,130	37,514,392	31,392,358	31,516,170	20,252,512	13,473,946
70	Turbo-Generator Units	314	17,176,312	21,791,794	22,055,599	21,983,019	22,141,760	9,968,053	9,113,810
71	Accessory Electric Equipment	315	6,724,720	7,050,018	7,114,146	7,370,206	7,389,086	4,350,039	2,984,446
72	Miscellaneous Power Plant Equipment	316	1,158,234	1,158,234	1,158,234	1,158,234	1,158,234	567,155	94,676
73	Total Steam Production		\$ 65,509,566	\$ 73,089,139	\$ 75,811,224	\$ 69,109,005	\$ 69,470,437	\$ 39,570,239	\$ 27,698,879
Internal Combustion Production									
74	Land and Land Rights	340	\$	\$	\$	\$	\$	\$	\$
75	Structures and Improvements	341	55,028	55,028	55,028	55,028	55,028	55,028	821,994
76	Fuel Holders, Production & Access	342	45,714,906	45,842,824	45,842,789	45,842,789	45,842,789	45,726,154	45,726,154
77	Internal Combustion Engines	343	14,209	29,154	29,154	29,154	29,154	14,945	(0)
78	Generators	344	10,724	10,724	10,724	10,724	10,724	-	-
79	Accessory Electric Equipment	345	620,120,575	622,143,447	622,222,622	622,371,878	622,398,980	621,994,431	621,756,257
80	Miscellaneous Power Plant Equipment	346	19,755,744	19,810,810	19,813,366	19,812,732	19,813,607	19,849,905	19,738,396
			92,262	92,307	92,309	92,309	92,309	16,090	16,090
81	Total Internal Combustion Production		\$ 685,763,449	\$ 687,984,295	\$ 688,071,964	\$ 688,219,114	\$ 688,249,124	\$ 687,599,171	\$ 688,058,891
Transmission									
82	Land and Land Rights	350	\$	\$	\$	\$	\$	\$	\$
83	Structures and Improvements	352	21,901,940	22,436,143	23,309,583	22,544,700	22,654,568	25,588,922	26,089,929
84	Station Equipment	353	29,067,135	26,785,163	32,762,072	32,972,261	30,068,592	30,147,288	30,160,585
85	Towers and Fixtures	354	207,806,076	189,945,992	202,961,778	205,781,925	187,502,454	186,877,625	190,531,667
86	Poles and Fixtures	355	(35,000)	(35,002)	(35,002)	(35,000)	(35,000)	(35,000)	(35,004)
87	O.H. Conductors & Devices	356	210,527,730	209,112,955	216,659,143	203,067,455	202,567,968	207,500,193	210,518,129
88	U.G. Conductors	357	50,290,014	50,029,771	54,592,642	54,364,577	53,786,768	55,451,468	55,711,931
89	U.G. Conductors	358	19,931	19,931	19,931	19,931	19,931	19,931	19,931
90	Roads and Trails	359	-	-	-	-	-	-	-
91	Total Transmission		\$ 519,577,826	\$ 498,294,955	\$ 530,270,147	\$ 518,715,848	\$ 496,565,279	\$ 505,550,426	\$ 512,997,167
Distribution Plant									
92	Land and Land Rights	360	\$	\$	\$	\$	\$	\$	\$
93	Structures and Improvements	361	13,621,134	13,858,707	14,103,892	14,346,341	14,477,371	14,805,824	5,748,920
94	Station Equipment	362	7,170,130	7,793,131	7,799,489	8,842,895	8,802,759	8,867,521	9,050,679
95	Poles, Towers & Fixtures-Primary	364	51,185,836	50,963,435	47,449,614	48,868,474	45,750,857	46,044,044	44,892,098
96	O.H. Conductors & Devices-Primary	365	5,370,546	5,329,661	6,897,770	6,758,628	6,793,473	8,015,885	7,461,323
97	U.G. Conductors & Devices-Primary	366	2,838,295	2,666,259	5,409,313	5,462,504	5,781,776	6,669,878	6,979,951
98	U.G. Conductors & Devices-Primary	367	(158,822)	(165,580)	(118,286)	(107,280)	(61,162)	(78,972)	(118,860)
99	Line Transformers-Primary	368	(942,060)	(1,007,004)	(786,003)	(898,565)	(671,904)	(816,331)	(1,349,043)
100	Services	369	10,371,522	11,144,686	1,202,314	1,694,390	2,189,123	3,075,398	4,296,270
101	Meters	370	200,959	202,726	201,670	201,670	201,670	200,790	(5,646)
102	Installation on Customer Premises	371	4,266,004	4,303,898	806,059	929,503	1,189,854	1,344,882	838,051
103	Street Lights	373	6,538	6,538	6,538	6,538	6,538	6,538	6,538
			118,630	117,410	130,401	90,583	90,583	106,241	114,228
104	Total Distribution		\$ 94,068,712	\$ 95,213,868	\$ 83,102,771	\$ 86,195,682	\$ 84,550,938	\$ 88,241,697	\$ 77,934,507

Southwestern Public Service Company
Monthly Detail of Utility Plant in Service

Line No.	Description	(1) Account Number	(9) 5/1/2020	(10) 6/1/2020	(11) 7/1/2020	(12) 8/1/2020	(13) 9/1/2020	(14) Rate Base Adjustments ⁽¹⁾	(15) September Balance as Adjusted
Steam Production									
67	Land and Land Rights	310	\$	-	-	-	-	\$	-
68	Structures and Improvements	311	2,005,870	559,781	816,832	827,370	895,340	-	895,340
69	Boiler Plant Equipment	312	17,528,074	11,317,629	13,770,803	14,969,653	16,273,647	-	16,273,647
70	Turbo-Generator Units	314	12,058,920	11,797,269	7,672,582	7,710,693	8,417,151	-	8,417,151
71	Accessory Electric Equipment	315	3,756,181	3,639,101	3,885,762	3,925,156	3,927,832	-	3,927,832
72	Miscellaneous Power Plant Equipment	316	222,313	221,578	221,578	221,578	221,578	-	221,578
73	Total Steam Production		\$ 35,571,358	\$ 27,535,358	\$ 26,367,556	\$ 27,654,449	\$ 29,735,546	\$	\$ 29,735,546
Internal Combustion Production									
74	Land and Land Rights	340	\$	821,994	821,994	821,994	77,031	\$	77,031
75	Structures and Improvements	341	45,728,276	45,729,197	45,730,786	45,745,837	45,742,725	-	45,742,725
76	Fuel Holders, Production & Access	342	(0)	(0)	(0)	(0)	(0)	(0)	(0)
77	Internal Combustion Engines	343	-	-	-	-	-	-	-
78	Generators	344	621,854,575	616,388,053	623,861,008	625,075,023	625,116,140	-	625,116,140
79	Accessory Electric Equipment	345	19,789,926	19,800,533	19,806,959	19,887,359	19,886,763	-	19,886,763
80	Miscellaneous Power Plant Equipment	346	16,091	16,092	16,092	16,097	16,096	-	16,096
81	Total Internal Combustion Production		\$ 688,210,863	\$ 682,755,869	\$ 690,236,839	\$ 690,801,348	\$ 690,838,755	\$	\$ 690,838,755
Transmission									
82	Land and Land Rights	350	\$	26,113,739	26,002,007	24,977,848	23,220,951	\$	24,182,155
83	Structures and Improvements	352	30,210,824	30,425,300	30,617,380	29,420,441	28,717,982	-	28,717,982
84	Station Equipment	353	199,107,183	192,003,953	186,815,759	169,485,877	169,213,311	-	169,213,311
85	Towers and Fixtures	354	(34,978)	(34,979)	(34,984)	(34,984)	(33,514)	-	(33,514)
86	Poles and Fixtures	355	308,706,044	310,005,502	310,305,697	301,325,625	302,331,594	-	302,331,594
87	O.H. Conductors & Devices	356	71,006,376	71,114,712	71,106,094	66,038,177	66,131,559	-	66,131,559
88	U.G. Conduct	357	19,931	19,931	19,931	19,931	19,931	-	19,931
89	U.G. Conductors	358	-	-	-	-	-	-	-
90	Roads and Trails	359	-	-	-	-	-	-	-
91	Total Transmission		\$ 635,129,118	\$ 629,536,436	\$ 623,807,724	\$ 589,476,018	\$ 590,563,018	\$	\$ 590,563,018
Distribution Plant									
92	Land and Land Rights	360	\$	6,049,340	6,668,788	6,921,168	8,142,517	\$	8,402,754
93	Structures and Improvements	361	9,098,798	11,920,426	12,056,483	10,851,524	10,860,779	-	10,860,779
94	Station Equipment	362	45,284,193	45,973,308	45,895,497	42,436,308	39,719,078	-	39,719,078
95	Poles, Towers & Fixtures-Primary	364	7,846,100	9,781,881	10,014,889	8,445,610	6,698,546	-	6,698,546
96	O.H. Conductors & Devices-Primary	365	8,339,085	10,618,856	13,441,953	13,864,012	13,802,898	-	13,802,898
97	U.G. Conducts-Primary	366	(116,078)	(73,280)	(75,965)	(98,395)	(106,937)	-	(106,937)
98	U.G. Conductors & Devices-Primary	367	(1,308,906)	(793,386)	(636,484)	(689,839)	(838,519)	-	(838,519)
99	Line Transformers-Primary	368	4,879,479	6,555,139	7,962,998	8,766,065	9,829,301	-	9,829,301
100	Services	369	(5,625)	(5,625)	(5,625)	(5,625)	(89,150)	-	(89,150)
101	Meters	370	951,142	1,303,819	1,442,410	1,713,462	1,797,363	-	1,797,363
102	Installation on Customer Premises	371	6,538	6,538	6,538	6,538	6,538	-	6,538
103	Street Lights	373	115,136	138,256	147,131	120,963	(156,756)	-	(156,756)
104	Total Distribution		\$ 81,139,202	\$ 92,094,721	\$ 97,170,994	\$ 93,553,140	\$ 89,925,895	\$	\$ 89,925,895

Southwestern Public Service Company
Monthly Detail of Utility Plant in Service

Line No.	Description	(1) Account Number	(2) 10/1/2019	(3) 11/1/2019	(4) 12/1/2019	(5) 1/1/2020	(6) 2/1/2020	(7) 3/1/2020	(8) 4/1/2020
General Plant									
105	Land and Land Rights	389	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
106	Structures and Improvements	390	281,199	273,727	273,727	234,855	234,855	234,855	234,855
107	Office Furniture and Equipment	391	9,251,816	6,025,912	17,497,908	19,918,802	24,157,273	25,417,899	25,417,899
108	Transportation Equipment	392	506,763	506,763	506,763	506,763	506,763	506,763	506,763
109	Stores Equipment	393	-	-	-	-	-	-	-
110	Tools, Shop and Garage Equipment	394	72,273	44,409	44,409	44,409	44,409	44,409	321,069
111	Laboratory Equipment	395	-	-	-	-	-	-	-
112	Power Operated Equipment	396	-	-	-	-	-	-	-
113	Communications Equipment	397	12,559,206	11,388,510	11,442,496	10,854,785	9,456,143	9,201,874	8,108,162
114	Miscellaneous Equipment	398	706,581	706,581	706,581	706,581	706,581	706,581	706,581
115	Total General Plant		\$ 23,377,839	\$ 18,945,901	\$ 30,471,883	\$ 30,655,496	\$ 30,867,553	\$ 34,851,755	\$ 35,295,329
116	Total Completed Construction Not Classified	106	\$ 1,410,516,075	\$ 1,396,876,087	\$ 1,436,968,473	\$ 1,422,456,035	\$ 1,396,356,452	\$ 1,382,767,345	\$ 1,368,290,935
117	Construction Work in Progress	107	\$ 438,716,629	\$ 453,269,487	\$ 486,406,071	\$ 522,206,516	\$ 564,562,682	\$ 617,376,175	\$ 736,404,854
118	Total Original Cost of Plant		\$ 8,731,780,247	\$ 8,770,967,552	\$ 8,886,371,993	\$ 8,934,088,951	\$ 8,999,476,936	\$ 9,066,960,308	\$ 9,203,390,058

As requested in the Rate Filing Package instructions, this schedule presents information for the historical Test Year (October 1, 2019 to September 30, 2020). Please refer to the Direct Testimony of Mark P. Moeller and see Attachments MPM-RR-4(V) and MPM-RR-5 for SPS's requested capital additions closed to plant in service during the period of April 1, 2019 through September 30, 2020 and during the period of October 1, 2020 through December 31, 2020, known as the "Update Period."

- (1) Rate Base Adjustments are to remove Construction Work in Progress (\$1,075,370,126), and the Gaines County Land Acquisition in Plant Held for Future Use from rate base as well as add the estimated adjustments for changes in plant in-service for the Update Period.
- (2) FERC Account 101 Ending Balance September 30, 2020 differs from Trial Balance for Southwestern Public Service Company due to Asset Retirement Cost associated with Asset Retirement Obligation.

Southwestern Public Service Company
Monthly Detail of Utility Plant in Service

Line No.	Description	(1) Account Number	(9) 5/1/2020	(10) 6/1/2020	(11) 7/1/2020	(12) 8/1/2020	(13) 9/1/2020	(14) Rate Base Adjustments ⁽¹⁾	(15) September Balance as Adjusted
General Plant									
105	Land and Land Rights	389	\$ 2,007,640	\$ 2,007,640	\$ 2,007,640	\$ 2,007,640	\$ 2,007,640	\$ -	2,007,640
106	Structures and Improvements	390	6,294,890	6,235,650	6,162,531	6,162,531	6,171,236	-	6,171,236
107	Office Furniture and Equipment	391	25,430,782	23,069,378	14,772,050	14,772,050	14,229,860	-	14,229,860
108	Transportation Equipment	392	506,763	506,763	506,763	506,763	506,763	-	506,763
109	Stores Equipment	393	-	-	-	-	-	-	-
110	Tools, Shop and Garage Equipment	394	282,642	283,282	283,282	283,282	283,282	-	283,282
111	Laboratory Equipment	395	-	-	-	-	-	-	-
112	Power Operated Equipment	396	-	-	-	-	-	-	-
113	Communications Equipment	397	7,923,877	8,489,609	9,030,740	9,698,004	9,353,458	-	9,353,458
114	Miscellaneous Equipment	398	706,581	706,581	706,581	706,581	706,581	-	706,581
115	Total General Plant		\$ 43,153,173	\$ 41,298,901	\$ 33,469,586	\$ 34,243,091	\$ 33,258,819	\$ -	\$ 33,258,819
116	Total Completed Construction Not Classified	106	\$ 1,508,922,949	\$ 1,499,987,764	\$ 1,491,922,225	\$ 1,455,553,160	\$ 1,454,206,323	\$ -	\$ 1,454,206,323
117	Construction Work in Progress	107	\$ 709,059,710	\$ 802,661,604	\$ 882,610,566	\$ 974,308,812	\$ 1,075,370,126	\$ (1,075,370,126)	\$ -
118	Total Original Cost of Plant		\$ 9,325,297,813	\$ 9,441,348,182	\$ 9,549,022,370	\$ 9,660,298,029	\$ 9,775,001,188	\$ (1,079,537,234)	\$ 8,695,463,954

As requested in the Rate Filing Package instructions, this schedule presents information for the historical Test Year (October 1, 2019 to September 30, 2020). Please refer to the Note: Direct Testimony of Mark P. Moeller and see Attachments MPM-RR-4(V) and MPM-RR-5 for SPS's requested capital additions closed to plant in service during the period of April 1, 2019 through September 30, 2020 and during the period of October 1, 2020 through December 31, 2020, known as the "Update Period."

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(2) FERC Account 101 Ending Balance September 30, 2020 differs from Trial Balance for Southwestern Public Service Company due to Asset Retirement Cost associated with Asset Retirement Obligation.

Southwestern Public Service Company
CWIP by Functional Group

Line No.	Project Number	Description	(1) Amount Expended as of 9/30/2020	(2) AFUDC through 9/30/2020	(3) Total Cost Incurred through 9/30/2020	(4) Estimated Amount Expended as of 12/31/2020 ⁽¹⁾	(5) Estimated AFUDC through 12/31/2020	(6) Estimated Total Cost through 12/31/2020	(7) Estimated Total Project Expenditures	(8) Estimated Total Project AFUDC	(9) Estimated Total Project Cost (9) = (7) + (8)	Estimated Completion Date ⁽²⁾
Production Projects												
<u>Cummingham - Common</u>												
1	A.0001545.085	CHOC-Rpt Water Well Mtr 2019	\$ 115,750	\$ 6,500	\$ 122,250	\$ -	\$ -	\$ -	\$ 115,750	\$ 6,500	\$ 122,250	x 2020-03
2	A.0001545.282	CHC34C CT Control Upgrade	174,248	5,973	180,221	915,249	9,840	925,089 ⁽⁴⁾	1,089,497	15,813	1,105,310	2020-12
<u>Cummingham - Unit 3</u>												
3	A.0001545.110	CHC3C-Upg CEMs Foboro Sys	168,889	790	169,678	622	-	622	169,511	790	170,300	2020-07
<u>Cummingham - Unit 4</u>												
4	A.0001545.130	CHC4C-Rpl Combustor Components-238	1,572,555	22,042	1,594,597	820,285	4,488	824,773 ⁽⁴⁾	2,392,840	26,530	2,419,370	2020-10
<u>Guines County</u>												
5	A.0001590.004	GMS/C-ICCP Replacement-Blackhawk	(107,913)	1,461	(106,452)	-	-	-	(107,913)	1,461	(106,452)	N/A
6	A.0001621.004	GCT0C-Interconnect	2,133,422	62,396	2,195,817	-	35,219	35,219	2,133,422	97,614	2,231,036	2026-01
<u>Hale Wind</u>												
7	A.0001577.001	SPS Wind 4-Hale County	4,904,448	97,677	5,002,125	722,203	-	722,203	5,626,651	97,677	5,724,328	2019-06
<u>Harrington - Common</u>												
8	A.0001550.500	HAR Emergent Fund - Steam prod	736,016	28,550	764,566	927,990	10,786	938,776	1,664,006	39,336	1,703,342	N/A
<u>Harrington Unit 3</u>												
9	A.0001550.208	HAR3C-H3 Rebag Partial 2019	(101,173)	272	(100,901)	-	-	-	(101,173)	272	(100,901)	2019-09
<u>Jones Common</u>												
10	A.0001586.500	JON Emergent Fund - Steam prod	(111,797)	4,444	(107,352)	429,712	1,881	431,593	317,915	6,325	324,241	N/A
11	A.0001586.501	JON Emergent Fund - Other prod	98,204	1,979	100,183	826,097	4,907	831,004	924,301	6,885	931,186	N/A
12	A.0001586.017	JONIC NOX Controls Enhancement	328,383	11,387	339,769	1,325,144	8,443	1,333,587 ⁽⁴⁾	1,653,527	19,829	1,673,356	2020-11
13	A.0001586.299	JONIC-Effluent Water Optimization	1,905,039	19,500	1,924,539	1,897,549	34,092	1,931,641 ⁽⁴⁾	3,802,988	53,592	3,856,580	2020-12
<u>Jones Unit 3</u>												
14	A.0001586.020	JON3C Jones 3&4 Hot Gas Path Replace	1,935,527	93,219	2,028,746	9,983,836	62,932	10,046,768 ⁽⁴⁾	11,919,363	156,151	12,075,514	2020-11
<u>Maddox Unit 1</u>												
15	A.0001529.068	MAD1C-Upg DCS Op Sns-19969	344,880	4,057	348,936	170,726	3,376	174,102 ⁽⁴⁾	515,606	7,433	523,038	2020-11
16	A.0001529.089	MAD1C-Rpl SH Term Tubes	507,864	5,559	513,423	604,265	2,164	606,429 ⁽⁴⁾	1,112,129	7,722	1,119,851	2020-10
17	A.0001529.084	MAD1C-Rpl #2 HP FW H	547,509	12,298	559,808	79,827	4,737	84,564 ⁽⁴⁾	627,336	17,035	644,372	2020-11
<u>Nichols Common</u>												
18	A.0001560.126	NIC3C-HW Rd. WW Triment Improv	314,590	105,789	420,379	498,700	31,956	530,656	813,290	137,745	951,035	2022-01
<u>Nichols Unit 1</u>												
19	A.0001560.136	NIC1C-Rpl U1 Vat Reg	169,506	2,822	172,328	98,815	-	98,815	268,321	2,822	271,143	2020-09
<u>Plant X Common</u>												
20	A.0001534.500	PLX Emergent Fund - Steam prod	(956,437)	22,506	(933,931)	314,380	13,662	328,042	(642,037)	36,168	(605,869)	N/A
21	A.0001534.204	PLX0C-Floating pump w piping for pi	557,066	2,119	559,185	153,816	5,275	159,091 ⁽⁴⁾	710,882	7,395	718,277	2020-11
<u>Plant X Unit 3</u>												
22	A.0001534.209	PLX3C Rpl East Waterwall Tubes	634,232	(1,253)	632,979	-	-	-	634,232	(1,253)	632,979	2020-03
<u>Saginaw Wind</u>												
23	A.0001563.001	SPS Wind - Saginaw	524,515,868	24,039,301	548,555,168	86,050,644	9,986,735	96,037,379 ⁽⁴⁾	610,566,512	34,026,035	644,592,547	2020-12

Southwestern Public Service Company
CWIP by Functional Group

Line No.	Project Number	Description	(1) Amount Expended as of 9/30/2020	(2) AFUDC through 9/30/2020	(3) Total Cost Incurred through 9/30/2020	(4) Estimated Amount Expended 12/31/2020 ⁽¹⁾	(5) Estimated AFUDC through 12/31/2020	(6) Estimated Total Cost through 12/31/2020 (6) = (4) + (5)	(7) Estimated Total Project Expenditures	(8) Estimated Total Project AFUDC	(9) Estimated Total Project Cost (9) = (7) + (8)	Estimated Completion Date ⁽²⁾
Talk Carman												
24	A.0001555.500	TOL Emergent Fund- Steam prod	(156,613)	10,142	(146,472)	1,495,595	10,463	1,506,058	1,338,982	20,605	1,359,586	N/A
25	A.0001555.415	TOLUC-Inst Secondary RO Feed Supply	173,696	3,443	177,139	83,130	3,951	87,081	256,826	7,394	264,220	2021-02
26	A.0001555.148	TOLUC-Rpl Water Treatment Bldg	327,707	8,936	336,643	-	-	-	327,707	8,936	336,643	2020-08
Talk Unit 1												
27	A.0001555.422	TOLUC-Rpl UPS Inverters	163,525	1,111	164,637	94,665	498	95,163 ⁽¹⁾	258,190	1,609	259,799	2020-10
28	A.0001555.421	TOLUC-Rpl TK02 oil circuit breaker	294,996	7,464	302,460	80,636	906	81,542 ⁽¹⁾	375,632	384,001	384,001	2020-10
29	A.0001598.001	TOLUC-Synchronous Condenser	5,835,331	278,718	6,114,049	2,486,400	120,019	2,606,419 ⁽¹⁾	8,321,731	398,737	8,720,468	2020-12
Talk Unit 2												
30	A.0001555.429	TOLUC-Rpl UPS Inverters	123,208	992	124,200	96,000	337	96,337 ⁽¹⁾	219,208	1,329	220,537	2020-10
31	A.0001555.224	TOLUC-Rpl MLIFF GearBx & Jorm	164,063	17,422	181,485	-	-	-	164,063	17,422	181,485	2020-06
32	A.0001555.428	TOLUC-Rpl TK32 oil circuit breaker	283,170	6,276	289,446	232,865	779	233,644 ⁽¹⁾	516,035	7,055	523,090	2020-10
33	A.0001555.258	TOLUC-Rld T2 Mill B Gearbox	670,569	16,275	686,844	6,000	9,215	15,215 ⁽¹⁾	676,569	25,490	702,059	2020-12
34	A.0001555.300	TOLUC-Preh & Install New GSI XFMR	960,695	-	960,695	-	51,034	51,034 ⁽¹⁾	960,695	51,034	1,011,730	2020-12
35	A.0001598.002	TOLUC-Synchronous Condenser	5,803,229	246,778	5,750,008	2,144,603	105,069	2,249,672 ⁽¹⁾	7,647,832	351,847	7,999,679	2020-12
Transmission Projects												
36	A.0000105.007	Plan X Terminal Upgrades TX	(233,711)	46,438	(187,273)	-	-	-	(233,711)	46,438	(187,273)	2018-03
37	A.0001384.001	Inst W76 115KV 1 Wy Sw_XTO PORT TOI	100,247	(54)	100,193	10	317	327 ⁽¹⁾	100,257	264	100,521	2020-10
38	A.0000499.022	Z61 ELR Maintenance	97,787	2,575	100,362	186	1,341	1,527 ⁽¹⁾	97,973	3,916	101,889	2020-12
39	A.0001420.001	Finey SSVT 345KV	100,778	1,531	102,308	42,780	1,914	44,694	143,558	3,444	147,002	2021-05
40	A.0001252.002	Tuso Bar Rplc N90S & N91 2	104,467	1,846	106,313	58,980	2,105	61,085	163,447	17,398	180,845	2021-04
41	A.0001228.001	McDowell Creek Substation	109,886	656	110,542	45,000	2,133	47,133	138,886	2,789	141,675	2022-04
42	A.0001408.001	W25 Siskiu Line	110,110	1,567	111,677	28,028	2,064	30,092	138,138	3,631	141,769	2021-04
43	A.0001041.009	K53 Term Upgrade Grapevine Nichols	108,413	4,770	113,123	-	-	-	108,413	4,770	113,123	2020-05
44	A.0001030.009	W13 1 62.53 Circuit DC with U25	111,449	2,951	114,400	55,800	2,030	57,830 ⁽¹⁾	167,249	4,980	172,230	2020-12
45	A.0000401.066	Floyd Co Y77/Z36 Relay Rplcmnts	111,541	4,605	116,147	56,358	2,016	58,374	167,899	6,622	174,521	2021-06
46	A.0001219.037	T56 Mustang 115 ELR RFL 9300 Relays	114,524	1,902	116,426	194,384	2,657	197,041 ⁽¹⁾	308,908	4,559	313,467	2020-12
47	A.0001059.007	Crosby Co 115KV Bus Diff	116,045	1,014	117,060	81,840	2,418	84,258	197,885	3,432	201,318	2021-05
48	A.0001219.006	T 55 MUSTANG ELR RFL9300 SPS TX	117,309	1,361	118,670	141,853	1,416	143,269 ⁽¹⁾	259,162	2,776	261,939	2021-05
49	A.0001167.041	Wolfroth Ing SPE Relay Upgrades TX	117,360	1,625	118,985	83,700	2,594	86,294	201,060	4,219	205,280	2021-05
50	A.0001059.002	Bushland Auto Bus D4F Relay Upgrad	125,172	1,543	126,715	221,000	2,581	223,581 ⁽¹⁾	346,172	41,24	387,412	2020-12
51	A.0001033.004	Norwest to Rolling Hills 115KV, W	124,404	2,962	127,366	56,886	2,461	59,347	181,290	5,423	186,713	2021-05
52	A.0001030.008	W11 2 35.59 Circuit DC with U25	124,884	3,198	128,082	102,300	2,634	104,934 ⁽¹⁾	227,184	5,832	233,016	2020-12
53	A.0000153.012	Z50 Muleshoe West Switch	130,814	2,845	133,659	116,690	2,541	119,231 ⁽¹⁾	247,504	5,386	252,890	2020-12
54	A.0000303.088	W74 Str Rpl PPR	135,418	1,323	136,741	389,041	1,630	390,671 ⁽¹⁾	524,459	2,953	527,412	2020-11
55	A.0000996.013	SPS SP9E East Plant XFMR	136,210	1,749	137,958	116,250	2,623	118,873 ⁽¹⁾	252,460	4,371	256,831	2020-12
56	A.0001176.002	TUCO N880 and NK75 TERM UPGRD	140,742	2,736	143,478	116,575	2,691	119,266 ⁽¹⁾	257,317	5,427	262,744	2020-12
57	A.0001485.004	Pole Treatment Program 230KV TX	144,078	-	144,078	-	-	-	144,078	-	144,078	N/A
58	A.0000795.016	HRST-EXPL K-44 230KV Line	148,090	2,629	150,719	414,780	4,895	419,675 ⁽¹⁾	562,870	7,525	570,395	2020-12
59	A.0000220.018	SPS NM S&E, Sub	141,166	9,831	150,997	60,500	742	61,242	201,666	10,573	212,238	N/A
60	A.0001189.012	OPIE Radrunner Sub Phantom Termina	148,778	2,711	151,488	40,000	2,861	42,861	188,778	5,571	194,349	2021-11
61	A.0001163.009	Hunsley-Canyon West Remote End	151,058	3,281	154,339	125,000	2,854	127,854 ⁽¹⁾	276,058	6,135	282,193	2020-12
62	A.0000822.006	Roswell 115 69KV XFMR Upgrades	152,747	1,992	154,739	25,110	2,648	27,758	177,857	4,640	182,497	2021-11
63	A.0000424.275	CRSR SER1 345KV J16 Relay	157,485	2,518	160,003	22,320	1,381	23,701 ⁽¹⁾	179,805	3,899	183,704	2020-11
64	A.0001219.003	T55 DNV CY ELR RFL9300 SPS TX	164,991	2,896	167,886	124,757	1,879	126,636 ⁽¹⁾	285,748	4,775	290,522	2020-11
65	A.0001189.016	OPIE China Draw Sub Phantom Termin	168,350	3,298	171,648	15,000	2,903	17,903	182,003	6,200	188,203	2021-11
66	A.0001163.010	Hunsley-Randall Remote End	175,044	3,449	178,493	115,000	3,074	118,074 ⁽¹⁾	283,350	6,523	289,873	2020-12
67	A.0000401.064	Yonkum Relay Upgrade V99 Term	175,044	1,915	176,960	162,750	3,292	166,042 ⁽¹⁾	337,794	5,208	343,002	2020-12
68	A.0000401.065	Plans Relay Upgrade V99 Term	175,939	1,704	177,643	187,860	3,569	191,429 ⁽¹⁾	365,799	5,273	369,072	2020-12
69	A.0000303.044	SPS S&E 69KV Line TX	185,476	5,068	190,544	1,767	579	2,346 ⁽¹⁾	187,243	5,647	192,890	N/A
70	A.0000499.032	K59 Str Rpl	192,093	662	192,755	421,662	4,093	425,755 ⁽¹⁾	613,755	4,755	618,510	2020-12

Southwestern Public Service Company
CWIP by Functional Group

Line No.	Project Number	Description	(1) Amount Expended as of 9/30/2020	(2) AFUDC through 9/30/2020	(3) Total Cost Incurred through 9/30/2020	(4) Estimated Amount Expended through 12/31/2020 ⁽¹⁾	(5) Estimated AFUDC through 12/31/2020	(6) Estimated Total Cost through 12/31/2020 (6) = (4) + (5)	(7) Estimated Total Project Expenditures	(8) Estimated Total Project AFUDC	(9) Estimated Total Project Cost (9) = (7) + (8)	Estimated Completion Date ⁽²⁾
71	A.0001189.025	Wood Draw U29 Phantom Terminal	187,374	5,797	193,171	23,250	567	23,817 ⁽¹⁾	210,624	6,364	216,988	2020-10
72	A.0000499.011	SFS ELR 115kV NNM 2016	186,620	9,396	196,016	70,915	1,542	1,552	186,630	10,938	197,568	N/A
73	A.0001219.004	K55 MUSTANG ELR REF19300 SFS TX	201,745	2,715	204,460	70,915	638	71,553 ⁽¹⁾	272,660	3,353	276,013	2020-10
74	A.0001402.018	Tues 230kV Cap Bank 1	201,340	3,410	204,750	534,208	4,735	538,943	735,548	8,145	743,693	2021-05
75	A.0000795.001	SFS Sub Conn Network Group 1 L	193,619	13,669	207,288	244,590	5,032	249,622	438,209	18,701	456,910	N/A
76	A.0000424.270	Lyeth Sub TAM	205,834	4,022	209,855	605,689	7,388	613,077	811,523	11,410	822,932	2021-05
77	A.0001059.003	Poter Auto Bus Diff Relay Upgrade	210,174	2,721	212,895	360,000	5,916	365,916 ⁽¹⁾	570,174	8,637	578,811	2020-12
78	A.0001237.001	Woolforth transformer upgrade 230/1	214,099	5,035	219,134	195,300	4,208	199,508	409,399	9,243	418,642	2021-04
79	A.0001005.002	V74 Section rebuild	217,142	2,012	219,154	535,784	7,289	543,073	752,926	9,301	762,226	2021-01
80	A.0001219.001	K55 AMOCV ELR REF19300 SFS TX	230,647	3,303	233,950	65,100	709	65,809 ⁽¹⁾	295,747	4,011	299,758	2020-10
81	A.0001383.003	TxDot T-36 Relocate	230,356	4,085	234,441	66,030	3,499	69,529 ⁽¹⁾	296,386	7,584	303,970	2020-12
82	A.0001167.037	Terry Co SPE Relay Upgrades TX	236,203	3,152	239,355	125,550	4,820	130,370	361,753	7,972	369,725	2021-05
83	A.0001419.001	Millen ? Sub 2nd XFMR TAM	246,622	3,427	250,049	302,250	6,926	309,176	548,872	10,354	559,226	2021-04
84	A.0001402.005	Terra Blanca 115kV Cap Bank	248,314	2,445	250,759	(92,107)	2,632	(89,475)	156,207	5,077	161,284	2021-11
85	A.0001427.001	Y58 PH2, BURR to ROXA	259,761	2,244	262,005	138,512	5,336	143,848	398,273	7,580	405,853	2021-05
86	A.0000514.005	PCA V61 Sub Relay Upg-Curkshd	266,458	6,114	272,572	19,530	4,729	24,259	285,988	10,844	296,831	2021-03
87	A.0001167.050	Denver City V16 SPE Relay UPGCS TX	297,407	3,831	301,238	186,000	6,461	192,461	483,407	10,292	493,699	2021-05
88	A.0000303.085	T30 Sh Rpl PPR	307,071	3,398	310,470	35,898	873	36,771 ⁽¹⁾	342,969	4,272	347,241	2020-10
89	A.0001005.003	Z18 HACO Tap Rebuild	344,082	3,792	347,874	172,008	5,898	177,906 ⁽¹⁾	516,090	9,690	525,781	2020-12
90	A.0001189.024	Red Bluff U28 Phantom Terminal	339,542	16,230	355,772	24,180	1,022	25,202 ⁽¹⁾	363,722	17,252	380,974	2020-10
91	A.0001407.003	W-57 Transmission Line Relocation	359,121	4,410	363,530	4,650	973	5,623 ⁽¹⁾	363,771	5,382	369,153	2020-10
92	A.0000798.012	Cole Rpl Breaker 0845	367,500	-	367,500	-	-	-	367,500	-	367,500	2016-12
93	A.0001167.087	Hale Co SPE Relay UPGCS TX	355,462	14,824	370,286	240,849	6,656	247,505 ⁽¹⁾	596,311	21,480	617,791	2020-12
94	A.0001189.022	Phantom 345 115kV XFMR T02	373,995	7,010	380,966	10,000	6,242	16,242	383,995	13,252	397,247	2021-11
95	A.0000303.050	SFS S&E 345kV Line KS	406,247	9,762	416,009	-	-	-	406,247	9,762	416,009	N/A
96	A.0000220.037	Cox Int Differential Upgrades	413,072	4,168	417,241	202,740	7,194	209,934 ⁽¹⁾	615,812	11,362	627,174	2020-12
97	A.0001189.021	OPE 3 Roadrunner - China Draw 345k	434,814	8,817	443,631	6,000	7,192	13,192	440,814	16,009	456,823	2021-11
98	A.0001421.003	Spearman Breaker Replacement 1711	478,772	5,799	484,571	32,882	6,684	39,566 ⁽¹⁾	511,654	12,483	524,137	2020-12
99	A.0001271.009	REFUND NEF 115kV Line	480,615	9,161	489,776	-	-	-	480,615	9,161	489,776	2020-08
100	A.0001167.046	Hosley T31 Line SPE Relay Upgrades	476,588	13,355	489,943	168,881	8,039	176,920 ⁽¹⁾	645,469	21,394	666,864	2020-05
101	A.0001045.012	Tokk 230kV Sub	491,991	14	492,005	139,500	9,333	148,833	631,491	9,347	640,838	2022-05
102	A.0001189.003	OPE Phantom U28-term Phn to Red B	553,286	3,467	556,753	20,000	1,507	21,507 ⁽¹⁾	573,266	4,974	578,260	2020-10
103	A.0001402.008	T59 Dear Smith Curry Upgrade	555,474	7,671	563,144	417,899	6,354	424,253 ⁽¹⁾	973,373	14,024	987,397	2020-11
104	A.0000768.002	Crosby-Blanco Retermination-11	576,444	-	576,444	-	-	-	576,444	-	576,444	N/A
105	A.0001189.018	OPE Phantom Sub Cust Term 1 TOIF	589,013	-	589,013	12,500	-	12,500 ⁽¹⁾	601,513	-	601,513	2020-11
106	A.0000424.247	W88 LR SB Return	616,574	7,331	623,906	30,779	1,753	32,532 ⁽¹⁾	647,353	9,084	656,438	2020-10
107	A.0001189.019	OPE Phantom Sub Cust Term 2 TOIF	627,366	-	627,366	12,500	-	12,500 ⁽¹⁾	639,866	-	639,866	2020-11
108	A.0001167.040	Phnt X K46 Line SPE Relay Upgrades	616,741	11,295	628,036	317,913	12,814	330,727	934,654	24,109	958,763	2021-01
109	A.0001375.001	Anberst Tap Rebuild Line	656,569	14	656,583	-	18,381	18,381	656,569	18,395	674,964	2022-05
110	A.0000795.005	SFS Sub Conn Network Group 1 L 230k	655,052	5,006	660,058	655,650	13,905	669,555	1,310,702	18,911	1,329,613	N/A
111	A.0001114.001	Z18 Tucc-Plumview Line Ph 4	661,636	7,418	669,054	140,700	2,007	142,707 ⁽¹⁾	802,336	9,425	811,761	2020-10
112	A.0001189.010	OPE China Draw Phantom 345 Line J-	678,913	32,393	706,306	175,000	17,148	192,148	848,913	49,541	898,454	2021-11
113	A.0001189.008	OPE Phantom Roadrunner 345 Line J-	698,516	29,963	728,479	355,000	17,840	373,840	1,053,516	47,803	1,101,319	2021-11
114	A.0000453.011	Z08 Switch Replacements	748,895	3,744	752,639	869,659	15,011	884,670 ⁽¹⁾	1,618,554	18,755	1,637,309	2020-12
115	A.0000424.243	Melanos Sub Tam	731,327	31,254	762,581	33,015	2,077	35,092 ⁽¹⁾	764,342	33,331	797,673	2020-10
116	A.0001563.011	SWF Crossroads 345kV Term Sub Upg T	756,202	17,901	774,104	24,500	10,597	35,097 ⁽¹⁾	780,702	28,498	809,201	2020-12
117	A.0001421.001	Spearman Breaker Replacement 1715	771,926	5,920	777,847	659,043	15,846	674,889 ⁽¹⁾	1,430,969	21,767	1,452,736	2020-12
118	A.0001189.001	OPE Phantom Sub 345	796,661	9,626	806,287	25,000	12,909	37,909 ⁽¹⁾	802,069	22,535	824,603	2021-11
119	A.0001383.001	TxDot T 37 Relocate	829,415	17,307	846,722	534,750	14,282	549,032 ⁽¹⁾	1,338,411	31,589	1,369,999	2020-12
120	A.0001402.002	Tokk T2 345/230 Xmr Expansion	858,016	8,596	866,612	279,000	16,046	295,046	1,133,057	24,642	1,157,699	2021-11
121	A.0001189.002	OPE Phantom U29 return Phn to Wd	913,614	6,535	920,149	40,000	2,352	42,352 ⁽¹⁾	898,016	8,887	906,903	2020-10
122	A.0001402.012	T59 NM	919,303	5,688	924,991	603,710	8,610	612,320 ⁽¹⁾	1,517,324	14,299	1,531,623	2020-10
123	A.0000220.036	PCA Capbank Rplmt NM	877,118	45,467	922,585	-	16,361	16,361	877,118	61,828	938,946	2021-03

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124	A.0001577.012	Hale-230KV Overhead Bus to Tuxo Sub	916,960	8,791	925,751	977,918	2,821	980,739 ⁽¹⁾	1,894,878	11,613	1,906,490	2020-10
125	A.0001295.002	Sundown 115KV Capacitor Bank	927,481	26,084	953,565	95,565	14,519	110,084 ⁽¹⁾	1,023,046	40,604	1,063,650	2020-12
126	A.0001214.003	Phantom Malaga Bend Terminal	927,276	32,864	960,140	23,000	2,668	110,668 ⁽¹⁾	950,276	35,532	985,808	2020-10
127	A.0001243.001	Cardale Cap Bank Replant	993,226	12,279	1,005,504	827,522	18,246	845,768 ⁽¹⁾	1,820,748	30,525	1,851,273	2020-12
128	A.0001044.008	Tierra Blanca 115KV Sub	1,031,682	11,008	1,042,690	1,108,296	26,684	1,134,980	2,139,978	37,692	2,177,670	2021-11
129	A.0001022.007	V29 Tap	1,227,656	20,961	1,248,617	80,000	11,072	91,072 ⁽¹⁾	1,307,666	32,033	1,339,699	2020-11
130	A.0001163.001	Hunsley Highslide	1,331,943	29,737	1,361,680	295,000	21,035	316,035 ⁽¹⁾	1,628,943	50,772	1,679,714	2020-12
131	A.0001214.001	Malaga Bend 115 124KV Substation T	1,391,892	35,984	1,427,875	100	3,998	4,098 ⁽¹⁾	1,391,992	39,981	1,431,973	2020-10
132	A.0001030.007	Seminole Sub - Terminal Upgrade	1,397,723	32,268	1,429,991	585,000	26,724	611,724 ⁽¹⁾	1,982,723	58,993	2,041,716	2020-12
133	A.0000640.042	Eddy Co Simena SVC HMI 4K75 Breaker	1,467,593	7,345	1,474,938	132,060	19,881	151,941 ⁽¹⁾	1,596,653	27,226	1,626,879	2020-12
134	A.0000710.015	Poter Physical Security (NFR TX	1,622,976	17,022	1,639,998	550,000	5,096	555,096 ⁽¹⁾	2,172,976	22,118	2,195,094	2020-10
135	A.0001030.005	Misting Sub - Terminal Upgrade	1,719,638	40,470	1,760,108	925,000	32,730	957,730 ⁽¹⁾	2,644,638	73,201	2,717,839	2020-12
136	A.0000855.004	SFS Transmission UAV	1,730,829	187,800	1,918,629	450,000	67,159	517,159	2,180,829	254,959	2,435,788	2021-12
137	A.0000640.029	Hale Co 3744,3903,3911,3915 Bldr Rp	1,865,134	74,263	1,939,397	207,848	29,208	237,056 ⁽¹⁾	2,072,982	103,471	2,176,453	2020-12
138	A.0001005.001	Hale to Cox V07	1,928,313	22,618	1,950,931	4,375,715	78,517	4,454,232	6,304,028	101,135	6,405,163	2021-04
139	A.0001214.002	Loving South Malaga Bend Terminal	2,013,315	61,779	2,075,094	350,000	7,149	357,149 ⁽¹⁾	2,363,315	68,928	2,432,243	2020-10
140	A.0000673.029	Yokum 345KV Sub Reactor TUCO	2,211,799	233,922	2,445,721	50,000	12,442	62,442 ⁽¹⁾	2,261,799	246,364	2,508,163	2020-10
141	A.0001204.002	Z18 Tuxo Hale Center Phase 2	2,760,695	22,912	2,783,607	700,257	53,255	753,512	3,460,952	76,167	3,537,120	2021-05
142	A.0001563.001	SWF Crossroads 345KV Term Sub Uyg	2,803,284	70,102	2,873,386	57,000	38,973	95,973 ⁽¹⁾	2,860,284	109,075	2,969,359	2020-12
143	A.0001151.001	Sundown Transformer Upgrade	3,200,815	91,572	3,292,388	-	61,275	2,363,731 ⁽¹⁾	5,503,271	152,847	5,656,119	2020-12
144	A.0001563.013	Sagamore-TSG North 345KV	3,911,660	85,326	3,996,986	-	53,366	53,366 ⁽¹⁾	3,911,660	138,692	4,050,352	2020-12
145	A.0000673.027	TUCO 345KV Sub Reactor Y Term_	4,023,149	257,602	4,280,751	25,000	15,480	40,480 ⁽¹⁾	4,948,149	273,092	5,221,241	2020-10
146	A.0001563.014	Sagamore-TSG South 345KV	4,074,398	107,454	5,081,852	-	67,851	67,851 ⁽¹⁾	4,948,398	175,305	5,123,703	2020-12
147	A.0001402.004	Crossroads Sub 345KV Cap Bank	5,509,558	69,559	5,579,117	700,042	46,912	746,954 ⁽¹⁾	6,209,600	116,471	6,326,071	2020-11
148	A.0000424.266	OPIE 3 W 39 Rld PHTM RDBF	6,209,385	256,314	6,465,699	4,650	17,252	21,902 ⁽¹⁾	6,214,035	273,566	6,487,601	2020-10
149	A.0001030.001	Misting - Seminole New 115KV Line	6,560,671	236,754	6,797,424	900,000	110,756	1,010,756 ⁽¹⁾	7,460,671	347,510	7,808,180	2020-12
150	A.0000424.113	Kiowa 345KV Eddy Co Term Sub	7,014,719	156,156	7,170,875	726,000	61,882	787,882 ⁽¹⁾	7,740,719	218,037	7,958,757	2020-11
151	A.0001214.004	U26 LS Malaga 115KV Line	9,991,320	255,944	10,247,264	765,000	28,109	793,109 ⁽¹⁾	10,756,320	284,053	11,040,373	2020-10
152	A.0001563.024	Sagamore - Collector Sub North	11,156,868	207,204	11,364,072	2,087,112	174,001	2,261,113 ⁽¹⁾	13,243,980	381,205	13,625,185	2020-12
153	A.0001189.020	Phantom 115KV Bus	11,335,319	301,565	11,636,884	215,000	32,505	247,505 ⁽¹⁾	11,550,319	334,070	11,884,389	2020-10
154	A.0001563.012	Sagamore - Collector Sub South	11,953,491	252,693	12,206,183	605,248	169,431	774,679 ⁽¹⁾	12,558,739	422,124	12,980,863	2020-12
155	A.0000424.111	Eddy Co 345KV 4 Bldr Ring-Kiow	13,991,242	427,520	14,418,761	606,449	121,312	727,761 ⁽¹⁾	14,597,691	548,831	15,146,522	2020-11
156	A.0000424.108	Kiowa-Eddy Co 345KV Line	31,135,240	1,827,698	32,962,937	1,200,000	290,173	1,490,173 ⁽¹⁾	32,335,240	2,117,871	34,453,111	2020-11
157	A.0000424.260	Install Medanos Rd3	130,707	977	131,684	470,500	1,678	472,178 ⁽¹⁾	601,207	2,655	603,862	2020-11
158	A.0010092.003	Install Loving South T2 Feeders	107,487	25,468	132,955	(47,050)	389	(46,661) ⁽¹⁾	60,437	25,857	86,294	2020-10
159	A.0010075.001	Rebuild Z18 Dist Line - underbuild	133,595	515	134,110	694,624	8,617	703,241	828,219	9,132	837,351	2021-10
160	A.0005507.089	SFS - TX LED Street Lighting C	160,737	-	160,737	1,500,000	-	1,500,000	1,660,737	-	1,660,737	N/A
161	A.0005507.090	NM - LED Street Light Convers	175,782	-	175,782	1,200,000	-	1,200,000	1,375,782	-	1,375,782	N/A
162	A.0001163.006	Install Hunsley Substation Feeders	176,544	1,486	178,030	18,820	498	19,318 ⁽¹⁾	195,364	1,985	197,349	2020-10
163	A.0010067.002	Dumas - TXDOT HWY 287 Lighting Relo	178,421	30,066	208,487	-	1,295	1,295 ⁽¹⁾	178,421	31,361	209,782	2020-10
164	A.0010060.011	SOLARIS TROVE SWD SLACK SPAN	208,021	1,219	209,240	260,000	902	260,902 ⁽¹⁾	468,021	2,121	470,142	2020-10
165	A.0000424.276	Install new Lynch 115/23KV 50 MVA X	224,913	3,748	228,661	1,616,670	14,753	1,631,423	1,841,583	18,501	1,860,084	2021-05
166	A.0010092.015	BBB EOMESQ SWD BATTLE AXE BOWL	233,344	6,577	239,921	(128,917)	3,032	(125,885) ⁽¹⁾	104,427	9,609	114,036	2020-12
167	A.000583.001	TEXAS MAJOR STORM RECOVERY	273,746	3,320	276,995	-	4,433	-	273,746	3,320	276,995	N/A
168	A.0010092.016	ART/550 E MAIN ST Navajo Soy-biode	295,395	3,025	311,471	311,471	4,433	315,904 ⁽¹⁾	606,866	10,063	616,929	2020-12
169	A.0010060.008	LVNG 7 24 27 CINAREX N WHITE CITY	337,938	10,827	348,765	200,000	1,246	201,246 ⁽¹⁾	557,938	12,073	570,011	2020-10
170	A.0010123.011	Rephase Existing Lariat XFR	376,200	5,306	381,506	2,790	3,058	5,848 ⁽¹⁾	378,990	8,364	387,354	2020-11
171	A.0010092.019	LOVCND/HOP/BOUNDS RD & JD FOREHAN	402,460	3,329	405,789	-	8,912	336,380 ⁽¹⁾	729,928	12,241	742,169	2020-12
172	A.000521.176	TX Sub Retirements	499,862	4	499,865	-	-	-	499,862	4	499,865	N/A
173	A.0001408.003	SUBS Sisko	620,851	6,860	627,711	1,410,750	18,082	1,428,832 ⁽¹⁾	2,031,601	24,942	2,056,542	2020-12

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174	A-0010002.001	NM - OH Extension Blanket	701,455	5,945	707,400	1,500,000	-	1,500,000	2,201,455	5,945	2,207,400	N/A
175	A-0010092.011	JAL EO/S/AGEBRUSH WEST EXT/NEW LINE	745,392	34,423	779,815	583,420	12,691	596,111	1,328,812	47,114	1,375,926	2020-12
176	A-0010017.001	TX - Pole Blanket	808,534	3,778	812,312	3,654,750	-	3,654,750	4,463,284	3,778	4,467,062	N/A
177	A-0010017.001	TX - OH Rebuild Blanket	885,496	-	-	2,215,000	-	2,215,000	3,100,496	-	3,100,496	N/A
178	A-0001419.002	Install Millen #2 28 MVA XFR	1,029,213	11,251	1,040,464	1,707,750	36,311	1,744,061	2,736,963	47,562	2,784,524	2021-04
179	A-0010092.012	Jal/HWY 176 Sage Brush Pearl Extens	1,494,116	28,981	1,523,097	517,550	24,425	541,975	2,011,666	53,407	2,065,073	2020-12
180	A-0010092.006	Install Ponderosa 3rd Fdr	1,745,196	97,979	1,843,174	131,740	5,076	136,816	1,876,996	103,055	1,979,991	2020-10
181	A-0010123.013	SPS Used Mobile Transfer Purchase	2,016,488	5,453	2,021,941	-	-	-	2,016,488	5,453	2,021,941	2020-09
182	A-0010132.005	SPS 2020 New 28MVA Mobile for SEDNM	2,651,056	35,635	2,686,692	495	7,145	7,640	2,651,551	42,780	2,694,331	2020-10
183	A-0001214.009	Install feeders for New Malaga Sub	3,243,688	75,788	3,319,476	1,839,655	9,377	1,849,032	5,083,543	85,165	5,168,708	2020-10
184	A-0001022.006	Whitelder Install new 115/13.2 Subs	3,334,007	116,808	3,450,815	49,500	10,070	59,570	3,383,507	126,878	3,510,385	2020-10
185	A-0001163.005	Install Hunsley Substation	5,188,659	100,647	5,289,306	589,050	74,752	663,802	5,777,709	175,399	5,953,108	2020-12
186	A-0000424.248	Install Medanos Substation	5,815,476	95,698	5,911,174	237,600	16,148	253,748	6,053,076	111,846	6,164,922	2020-10
187	A-0001214.010	Install New Malaga Substation	6,244,840	134,221	6,379,061	258,390	89,461	347,851	6,503,230	223,682	6,726,912	2020-12
General Plant Projects												
188	A-0001151.003	Sundown Transformer Upgr Comm	101,292	4,322	105,615	11,625	1,721	13,346	112,917	6,043	118,960	2020-12
189	D-0001781.042	Security Projects - Electric -	128,138	-	-	-	-	-	128,138	-	128,138	N/A
190	D-0002383.004	ITC - Aysa Ref Cloud Deployment SP	129,050	-	-	3,000	-	3,000	132,050	-	132,050	2021-06
191	A-0000424.249	Install Medanos Subs COMM	129,698	3,579	133,278	9,940	371	10,311	139,638	3,591	143,289	2020-10
192	A-0001214.011	Install COMM for New Malaga Sub	136,001	5,406	141,407	12,425	2,088	14,513	149,026	7,495	156,520	2020-12
193	A-0001022.004	Comm Equip @ Whitelder Sub	137,938	6,260	144,198	994	1,297	2,291	138,932	7,557	146,489	2020-11
194	D-0002106.007	ITC-VAP Refurb-HW SPS	145,317	-	-	543,000	-	543,000	688,317	-	688,317	2020-12
195	A-0000588.024	Gruy County RTU Rplmt	148,615	1,246	149,860	125,550	1,476	127,026	274,165	2,722	276,886	2020-11
196	D-0002278.002	ITC - SPS Purch Quantar Repeat Rpl	160,833	-	-	678,700	-	678,700	839,533	-	839,533	2020-12
197	A-0006056.224	Fleet New Unit El Trans TX	172,517	-	172,517	995,000	-	995,000	1,167,517	-	1,167,517	N/A
198	D-0002354.004	ITC-PC Refreshes-Routine HW-SPS	182,730	-	-	215,012	-	215,012	397,742	-	397,742	N/A
199	A-0001189.006	OPIE Phantom Sub COMM	182,896	4,031	186,927	10,000	511	10,511	192,896	4,542	197,438	2020-10
200	A-0001167.108	Hodley Co SFE Comm	276,403	3,699	280,103	291,904	5,462	297,366	568,307	9,161	577,468	2020-12
201	D-0001723.041	ADMS-BSL libbook-Workation	325,654	-	-	9,000	-	9,000	334,654	-	334,654	2021-12
202	A-0001363.007	ITC-Bus Sys Purch Sagamore Net Equi	326,296	-	-	42,000	-	42,000	368,296	-	368,296	2020-12
203	D-0002210.009	ITC-IT NFS Ref Vakyrie HW SPS	336,496	-	-	60,000	-	60,000	396,496	-	396,496	2021-03
204	D-0001813.183	Plainview Renovation	328,472	10,235	338,707	5,433	5,433	5,433	328,472	15,667	344,139	2021-12
205	D-0001781.041	Security Projects - Electric -	363,927	-	-	-	-	-	363,927	-	363,927	N/A
206	A-0000556.018	Plant X 230kV DFR	359,424	8,082	367,506	46,500	1,097	47,597	405,924	9,179	415,104	2020-10
207	A-0000588.016	Plant X 230kV RTU Rplmt	372,759	5,400	378,159	55,800	1,080	56,880	428,559	6,480	435,038	2020-10
208	D-0002211.017	ITC-Pureh 2020 Plan PC Pandemic SP	397,556	-	-	1,000	-	1,000	398,556	-	398,556	2020-12
209	D-0002210.004	BUD-ITC-Pureh 2020 IT NFS Ref HW S	410,536	-	-	235,000	-	235,000	645,536	-	645,536	N/A
210	A-0001163.007	Install Hunsley Substation COMM	440,926	8,358	449,283	14,910	6,085	20,995	455,836	14,442	470,278	2020-12
211	D-0002014.014	ITC - WAN Routine HW SPS	599,807	-	-	434,757	-	434,757	1,034,564	-	1,034,564	N/A
212	D-0002211.008	Purch Facility IT Investments HW SPS	755,038	-	-	1,000	-	1,000	756,038	-	756,038	2020-12
213	A-0002021.004	Purch Facility IT Investments HW SP	848,055	-	-	487,068	-	487,068	1,335,123	-	1,335,123	N/A
214	A-0006056.213	TX-DBT Fleet New Unit Purchases	1,058,998	-	-	348,605	-	348,605	1,407,603	-	1,407,603	N/A
215	D-0002038.007	DEMIS PH4 HW SPS-10756	2,048,735	118,084	2,166,819	469,361	49,009	518,370	2,518,096	167,094	2,685,189	2022-09
216	D-0001723.007	ADMS SW SPS	1,948,464	633,732	2,582,196	531,434	181,463	712,897	2,479,898	815,195	3,295,094	2021-12
217	D-0002038.012	ITC-Pureh DEMIS HW SPS	22,613	22,613	45,226	597,763	16,655	614,418	4,081,267	39,268	4,120,535	2022-09
218	D-0001813.023	Anarillo Ops Center Renovation	4,244,571	349,595	4,594,166	2,393,784	130,261	2,524,045	6,638,355	479,856	7,118,211	2021-01
Electric Intangible Projects												
219	D-0001825.092	Host Intrusion SW SPS-10684	79,236	29,082	108,318	13,829	6,637	20,466	93,065	35,719	128,784	2020-12
220	D-0002008.018	For Database Security Ph4 SW SPS-10	104,363	5,219	109,582	12,436	1,072	13,508	116,799	6,291	123,090	2020-11
221	D-0002277.006	ITC - Core Time Entry App SPS	109,417	2,270	111,687	61,075	2,283	63,358	170,492	4,553	175,045	2022-12
222	D-0002367.004	ITC-Kafka Data Streaming SW 200148	112,100	486	112,587	479,633	2,810	482,443	591,733	3,296	595,029	2020-12
223	D-0002312.004	ITC-SailPoint Phase 3-SW SPS	110,554	2,604	113,159	34,106	2,090	36,196	144,660	4,695	149,355	2021-04
224	D-0001771.017	GenKey CIP SW SPS-10752	125,566	3,780	129,346	-	1,998	1,998	111,693	5,778	117,471	2021-12
225	D-0002305.004	ITC-Primavera Upgrade-SW SPS	125,566	2,114	127,680	25,005	2,343	27,348	150,371	4,456	154,827	2021-03

Southwestern Public Service Company
CWIP by Functional Group

Line No.	Project Number	Description	(1) Amount Expended as of 9/30/2020	(2) AFUDC through 9/30/2020	(3) Total Cost Incurred through 9/30/2020	(4) Estimated Amount Expended as of 12/31/2020 ^(a)	(5) Estimated AFUDC through 12/31/2020	(6) Estimated Total Cost through 12/31/2020 (6) = (4) + (5)	(7) Estimated Total Project Expenditures	(8) Estimated Total Project AFUDC	(9) Estimated Total Project Cost (9) = (7) + (8)	Estimated Completion Date ^(b)
226	D0002020202	ITC-Operational Reporting SW SPS-20	130,620	2,216	132,836	163,361	2,481	165,842	293,981	4,697	298,678	N/A
227	D000202490003	ITC-M&D Center thermal SW 200137 SP	144,789	554	145,343	394,350	4,242	398,592 ^(c)	539,139	4,796	543,935	2020-12
228	D00020310004	ITC UI CREY RIS w PhirDash SW SPS-2	151,726	753	152,479	85,800	3,149	88,949	237,526	3,902	241,429	2021-03
229	D00020344004	ITC OT Monitoring 2020 SW SPS-20018	163,390	2,232	165,623	79,088	2,686	81,774 ^(c)	242,478	4,919	247,397	2020-12
230	D00020370225	CXT-Cust Serv Console SW SPS-10786	151,023	18,224	169,246	49,603	3,132	52,735	200,626	21,356	221,982	2020-12
231	D00020380017	TAMIA Data LDC SW SPS-10785	168,895	7,943	176,839	205,243	4,294	209,537	374,138	12,237	386,376	2021-03
232	D00020380004	ITC-BUD Upgrade- SW SPS	180,092	2,031	182,123	72,484	3,498	75,982	252,576	5,529	258,104	2021-12
233	D00020285004	ITC-General Counsel Doc Mgmt-SW SPS	178,289	5,572	183,861	27,441	509	27,950 ^(c)	205,730	6,080	211,811	2020-10
234	D00020400004	ITC-Oracle Exadata Refresh SW SPS-2	189,253	1,328	190,581	710,738	3,172	713,910 ^(c)	899,991	4,500	904,491	2021-10
235	D00020257006	ITC-Data Discovery-SW SPS	183,303	7,995	191,298	11,475	529	12,004 ^(c)	196,778	8,524	205,302	2020-10
236	D00020272006	ITC-Oracle Java Licensing SW 200148	194,946	527	195,473	25,385	520	25,905 ^(c)	220,331	1,047	221,378	2020-10
237	D0002107010	ITC-NMS 2.X Upgrade-SW SPS	200,936	3,930	204,866	97,893	3,974	101,867	298,829	7,905	306,733	2021-12
238	D0002187006	Cyber Security Data SW SPS-10743	199,206	11,845	211,051	24,489	3,852	28,341	223,695	15,697	239,392	2021-03
239	D0002186006	CRS Test Stack 2019 SW SPS-10746	202,817	11,106	213,924	23,688	2,205	25,893 ^(c)	226,505	13,311	239,817	2020-11
240	D0001804344	Synchrophaser SW SPS-10655	154,804	59,571	214,375	16,031	3,558	33,181	154,804	75,602	230,406	2021-05
241	D0002286012	ITC PI for Wind Farms OSI PI Lic SW	220,135	1,716	221,852	29,623	3,181	33,804	249,758	5,575	255,333	2021-12
242	D0001839297	Active Directory 2016 SW SPS-10737	214,169	16,718	230,887	15,290	-	15,290 ^(c)	229,459	16,718	246,177	2020-12
243	D0002084011	Software Asset Mgmt SW SPS-10729	221,062	11,444	232,507	26,256	3,707	29,963 ^(c)	247,318	15,151	262,469	2020-12
244	A0001377017	Hale PCNMM	240,954	-	240,954	44,760	-	44,760	285,714	-	285,714	2021-06
245	D0002247006	CXT-My Act SW SPS-10778	206,760	43,625	250,385	114,593	15,219	129,812	321,353	58,844	380,197	2022-12
246	D0002284004	ITC-Emporis Replacement-SW SPS	258,269	3,418	261,688	113,058	4,290	117,348 ^(c)	371,327	7,708	379,036	2020-12
247	D0002259006	XEI Wave 5 - Distribution SW SPS-10796	257,167	13,345	270,512	-	-	-	257,167	13,345	270,512	2020-09
248	D0002249006	CXT-Mobile App PHI SW SPS-10780	290,026	13,940	303,967	114,593	5,364	119,957 ^(c)	404,620	19,304	423,923	2020-12
249	D0002063009	ITC-Meridium Upgrade-SW SPS	313,486	6,432	319,918	165,126	3,135	168,261 ^(c)	478,612	9,567	488,179	2020-11
250	D0002565008	ITC-Application Performance SW 200171	405,748	7,285	413,033	96,106	5,839	101,945 ^(c)	501,854	13,123	514,977	2020-12
251	D000248006	CXT-XE COM SW SPS-10779	412,883	16,860	429,743	114,593	8,569	123,162	527,476	25,430	552,905	2022-12
252	D0001901011	AGIS Meter Data Mgmt (MDM) SW SPS	421,287	9,792	431,078	280,791	7,217	288,008	702,078	17,008	719,086	N/A
253	D0002180021	ITC-TAHIA WS3-SW SPS	443,347	10,199	453,547	405	7,307	7,712	445,752	17,506	463,258	2021-03
254	D0001804358	CIP Substation P02 SW SPS - 10659	339,988	162,518	502,506	145,059	45,357	190,416	485,047	207,875	692,921	2021-06
255	D0002078007	TWR SW SPS-10713	495,164	58,397	553,560	83,431	19,140	102,571	578,595	77,537	656,131	2021-06
256	D0002053006	CXT-CLAM SW SPS-10787	660,540	31,801	692,341	59,959	12,179	72,138	720,499	43,980	764,479	2022-12
257	D0002326004	ITC Email Adv Threat Prot SW SPS-20	680,614	12,872	693,485	12,627	9,359	21,986 ^(c)	693,241	22,231	715,471	2020-12
258	D0001907039	AGIS-SPS-Plan&Forecast Tool	703,840	9,367	713,207	269,428	10,074	279,502 ^(c)	973,268	19,441	992,709	2020-12
259	D0002273006	CEC-Builders Call SW SPS-10723	751,326	38,094	789,420	198,997	14,380	213,377	950,324	52,473	1,002,797	2022-12
260	D0002366006	CXT-Service Now SW 200074 SPS	809,601	2,196	811,797	194,226	14,108	208,334	1,003,827	16,304	1,020,131	2021-12
261	D0002251006	CXT-Cust Data SW SPS-10782	1,072,940	71,635	1,144,575	211,229	28,851	240,080	1,284,169	100,486	1,384,655	2022-12
262	D0002250006	CXT-Cust API PHI SW SPS-10781	1,144,911	40,815	1,185,726	159,944	21,735	181,679	1,304,856	62,550	1,367,405	2022-12
263	D0002283012	ITC - Avaya RefCloud Depl SPS SW-1	1,227,776	51,229	1,279,005	208,051	21,399	229,450	1,435,827	72,628	1,508,455	2021-06
264		Project < \$100,000	(206,959,772)	7,094,979	(199,864,793)	43,295,115	287,178	43,582,293	579,138,877	14,820,671	1,013,618,461	
265		Total	\$ 614,674,966	\$ 41,140,838	\$ 655,815,803	\$ 226,013,517	\$ 140,336,354	\$ 240,449,872	\$ 1,383,492,017	\$ 62,615,706	\$ 1,446,107,723	

Note: (b) The construction expenditures during the Update Period are being provided to give added transparency to the CWIP changes during this period. This is for illustrative purposes only, as no CWIP is included in the rate base of this case.
(c) N/A = Not applicable to "routine" or "clearing" projects, and thus not reported.
(d) The in-service dates in this schedule represent the estimated completion date for each project. Construction expenditures can occur after this date in order to complete post-closure work after the project is placed in-service.
(e) This project is projected to close during the Update Period.
October 1, 2019 through September 30, 2020 represents the Test Year ("TY").

This schedule contains estimates for the period of October 1, 2020 through December 31, 2020, referred to as the "Update Period." As discussed by Southwestern Public Service Company ("SPS") witness William A. Gmit, SPS will file actual costs for the Update Period, including an updated version of this schedule, no later than the 45th day after the date of the initial filing of this rate case, as required by PURA § 36.112.

Southwestern Public Service Company

CWIP Allowed in Rate Base

Southwestern Public Service Company is not proposing to include any Construction Work in Progress (“CWIP”) in rate base, and has not requested rate base treatment of CWIP in its two most recent base rate cases.

Southwestern Public Service Company

Allowance for Funds Used During Construction (AFUDC)

Southwestern Public Service Company (“SPS”) currently uses three overhead mechanisms for assigning costs to construction projects. The most common overhead is the Allowance for Funds Used During Construction (“AFUDC”). The other two are for charging Engineering & Supervision (“E&S”) and Administrative & General (“A&G”) costs. Each of the three overheads is discussed below.

Allowance for Funds Used During Construction

AFUDC allows the capitalization of the cost of borrowed funds and a reasonable rate on other funds to be charged to projects that are capital in nature until the project is placed in-service. This overhead is excluded from any project that is de minimus or was purchased as an asset and can be placed in-service immediately. Non-de minimus construction is when the total charges exceed the minimum dollar amount of \$10,000. The following excerpt from the Uniform System of Accounts for Electric Utilities (18 C.F.R. § 101) defines the methodology employed at SPS.

Federal Energy Regulatory Commission (“FERC”) Pt. 101

(17) *Allowance for funds used during construction* (Major and Non-major Utilities) includes the net cost for the period of construction of borrowed funds used for construction purposes and a reasonable rate on other funds when so used, not to exceed, without prior approval of the Commission, allowances computed in accordance with the formula prescribed in paragraph (a) of this subparagraph. No allowance for funds used during construction charges shall be included in these accounts upon expenditures for construction projects which have been abandoned.

(a) The formula and elements for the computation of the allowance for funds used during construction shall be:

$$Ai = s * (S/W) + d * (D/D + P + C) * (1 - S/W)$$

$$Ae = [1 - S/W] * [p * (P/D + P + C) + c * (C/D + P + C)]$$

Ai = Gross allowance for borrowed funds used during construction rate.

Ae = Allowance for other funds used during construction rate.

S = Average short-term debt.

s = Short-term debt interest rate.

D = Long-term debt.

d = Long-term debt interest rate.

P = Preferred stock.

p = Preferred stock cost rate.

C = Common equity.

c = Common equity cost rate.

W = Average balance in construction work in progress, less asset retirement costs related to plant under construction.

(b) The rates shall be determined annually. The balances for long-term debt, preferred stock, and common equity shall be the actual book balances as of the end of the prior year. The cost rates for long-term debt and preferred stock shall be the weighted average cost determined in the manner indicated in § 35.13 of the Commission's Regulations under the Federal Power Act. The cost rate for common equity shall be the rate granted common equity in the last rate proceeding before the ratemaking body having primary rate jurisdictions. If such cost rate is not available, the average rate actually earned during the preceding three years shall be used. The short-term debt balances and related cost and the average balance for construction work in progress shall be estimated for the current year with appropriate adjustments as actual data becomes available.

The AFUDC rate, a simple rate, is calculated using the above formula (effective with the issuance of Federal Power Commission Order No. 561 on February 2, 1977). It uses the various components of capital, including the cost of short- and long-term debt (including restricted-use debt, as required by Accounting Release No. 13, effective May 1, 1983), and preferred and common stock. The rate is applied against the current month's AFUDC base (prior month's life-to-date construction charges plus one-half of the current month's charges, less one-half of the current month's classifications, and the prior month's AFUDC) for eligible jobs to determine the amount of the monthly AFUDC. FERC allows for semi-annual compounding and this is maintained through the determination of an effective monthly rate using monthly compounding that effectuates the semi-annual compounding effect of the simple rate.

Accounts "419.1 – Allowance for Other (Equity) Funds Used During Construction" and "432 – Allowance for Borrowed Funds Used During Construction" are credited, in accordance with the ratio derived in the AFUDC formula, with the concurrent debit to Account 107, Construction Work in Progress ("CWIP") by work order. The rate is calculated as amounts in CWIP change, the financing arrangements warrant an updated rate, and adjustments are made to reallocate total AFUDC between the debt and equity components. AFUDC is directly calculated and charged to each work order; no clearing account is used.

FERC's definition of AFUDC includes the net cost (during the period of construction) of borrowed funds used for construction purposes and a reasonable rate on other funds when so used. At the end of the Test Year (12 months ended September, 30 2020), SPS was using an AFUDC accrual rate of 6.60% compounded semi-annually. For the update period from October 1, 2020 through December 31, 2020, SPS used a forecasted rate of 6.49%. The following is a list of capitalization rates for the five years ending with the Test Year and the amounts generated and transferred to plant-in-service in each of those years.

Period	Rate	Amount Capitalized (Generated)	Amount Transferred to Plant
Oct 2020 – Dec 2020 ¹	6.49%	\$14,036,354	\$40,511,050
Jan 2020 – Sept 2020	6.60%	34,327,737	12,421,553
Jan 2019 – Dec 2019	6.67%	39,126,095	43,800,967
Jan 2018 – Dec 2018	6.62%	28,060,746	17,910,089
Jan 2017 – Dec 2017	5.71%	14,696,511	11,895,907
Jan 2016 – Dec 2016	6.19%	15,570,138	12,742,918
Jan 2015 – Dec 2015	4.66%	11,804,732	13,219,053
Jan 2014 – Dec 2014	6.07%	\$19,197,849	\$23,939,592

The rate provided is the rate in effect during December of each period except for the Test Year. For that period, the rate is as of September 30, 2020. For the 2020 Update Period (October 1, 2020 through December 31, 2020), the rate is in effect for the entire period.

¹ This schedule contains estimates for the period of Oct 1, 2020 through Dec 31, 2020, referred to as the “Update Period.” As discussed by SPS witness William A. Grant, SPS will file actual costs for the Update Period, including an updated version of this schedule, no later than the 45th day after the date of the initial filing of this rate case, as required by PURA § 36.112.

Engineering & Supervision

Engineering and Supervision costs are capitalized as construction overheads. Where it is not practicable to direct charge the pay and expenses of the engineers, surveyors, draftsmen, inspectors, first line management, and their assistants to construction, SPS uses an overhead allocation to achieve this task. These costs are gathered in an allocating cost center separately by functional class and utility (production, transmission, and distribution). The allocating cost centers are fully allocated and cleared to zero each month. These cost/charges are sent to the Capital Asset Management System, Power Plan and then are allocated to each work order appropriately based on current month charges and the calculated rate.

Period	Distribution			Transmission		
	Avg. Rate	Amount Capitalized (Generated)	Amount Allocated (Cleared)	Avg. Rate	Amount Capitalized (Generated)	Amount Allocated (Cleared)
Oct 20 –						
Dec 20 Estimate	19.04%	\$6,239,146.77	\$6,239,146.77	5.75%	\$3,961,760.76	\$3,961,760.76
Jan 2020 – Sept 2020	19.04%	18,717,440.30	18,717,440.30	5.75%	11,885,254.71	11,885,282.28
Jan 2019 – Dec 2019	26.42%	24,382,853.26	24,382,853.26	5.90%	13,952,793.64	13,952,793.64
Jan 2018 – Dec 2018	28.22%	20,965,079.00	20,965,079.00	4.52%	12,138,636.77	12,138,636.77
Jan 2017 – Dec 2017	25.00%	19,909,736.54	19,909,736.54	4.58%	12,886,487.13	12,886,487.13
Jan 2016 – Dec 2016	27.19%	18,321,541.92	18,321,541.92	6.62%	15,371,278.31	15,371,278.31
Jan 2015 – Dec 2015	19.14%	14,923,053.31	14,960,871.99	3.72%	11,801,064.97	11,881,497.67

Period	Production		
	Avg. Rate	Amount Capitalized (Generated)	Amount Allocated (Cleared)
Oct 20 – Dec 20 Estimate	2.24%	\$421,513.10	\$421,513.10
Jan 2020 – Sept 2020	2.24%	1,264,542.16	1,264,539.30
Jan 2019 – Dec 2019	2.08%	1,471,484.16	1,471,484.16
Jan 2018 – Dec 2018	3.58%	1,792,853.26	1,792,853.26
Jan 2017 – Dec 2017	4.57%	2,725,581.07	2,725,581.07
Jan 2016 – Dec 2016	3.88%	2,103,465.59	2,103,465.59
Jan 2015 – Dec 2015	2.47%	1,515,845.33	1,428,630.84

The rate provided is the average rate in effect during each period except for the Test Year. For that period, the rate is the average rate for the period from January 1, 2020 through September 30, 2020. The update period was from October 1, 2020 to December 31, 2020

Administrative & General

Administrative and General costs are capitalized as construction overheads. The overhead relates to all the personnel in the administrative office that work on construction to assure its continued operation, but are not direct to any one project. A prime example is the payroll analyst who ensures all construction payroll checks are processed. It is inefficient for these types of employees to direct charge all the work orders and thus an overhead is used.

SPS performs an A&G study every other year that reviews the time employees in certain administrative departments spend on capital work. The percent of payroll for these employees is charged to an overhead pool, one-twelfth each month. The overhead pool is allocated to each work order based on current month charges.

Period	Avg. Rate	Amount Capitalized (Generated)	Amount Transferred (Cleared)
Oct 20-Dec 20 Estimate	0.03%	\$ 44,606.11	\$ 44,606.11
Jan 2020 – Sept 2020	0.03%	133,818.33	133,818.33
Jan 2019 – Dec 2019	0.04%	179,926.20	179,926.20
Jan 2018 – Dec 2018	0.05%	217,194.47	217,194.47
Jan 2017 – Dec 2017	0.04%	178,744.31	178,744.31
Jan 2016 – Dec 2016	0.06%	247,590.07	247,590.07
Jan 2015 – Dec 2015	0.05%	243,297.37	237,833.52

The rate provided is the average rate in effect during each period except for the Test Year. For that period, the rate is the average rate for the period from January 1, 2020 through Sept 30, 2020.

Southwestern Public Service Company

Nuclear Fuel

Schedules:

C-6	Nuclear Fuel
C-6.1	Nuclear Fuel in Process
C-6.2	Distribution of Costs and Quantities for Account 120.1
C-6.3	Distribution of Costs and Quantities for Account 120.2
C-6.4	Distribution of Costs for Account 120.3
C-6.5	Distribution of Costs for Account 120.4
C-6.6	Distribution of Costs for Account 120.5
C-6.7	Distribution of Costs for Account 120.6
C-6.8	Allocation of Unassigned Balance
C-6.9	Nuclear Fuel Inventory Policy
C-6.10	Nuclear Fuel Trust/Lease

The C-6 schedules are not applicable to Southwestern Public Service Company (“SPS”) because SPS does not own or operate nuclear facilities.