

DOCKET NO. _____

APPLICATION OF SOUTHWESTERN § PUBLIC UTILITY COMMISSION
PUBLIC SERVICE COMPANY FOR §
AUTHORITY TO CHANGE RATES § OF TEXAS

DIRECT TESTIMONY

of

RUTH M. SAKYA

on behalf of

SOUTHWESTERN PUBLIC SERVICE COMPANY

(Filename: SakyaRRDirect.doc)

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GLOSSARY OF ACRONYMS AND DEFINED TERMS

<u>Acronym/Defined Term</u>	<u>Meaning</u>
Bonita	Bonita Wind Energy, LLC
Caprock	Caprock Wind, L.P.
CCN	certificate of convenience and necessity
Commission	Public Utility Commission of Texas
FoF	Findings of Fact
MW	megawatt
MWh	megawatt-hour
NMPRC	New Mexico Public Regulation Commission
PPA	purchased power agreement
PURA	Public Utility Regulatory Act
REC	Renewable Energy Credit
RPS	Renewable Portfolio Standard
RFP	Rate Filing Package
Rule 25.173	16 Tex. Admin. Code 25.173
San Juan	San Juan Mesa Wind Project, L.L.C.
Spinning Spur	Spinning Spur Wind, L.L.C.
SPS	Southwestern Public Service Company, a New Mexico corporation
Test Year	October 1, 2019 through September 30, 2020
Update Period	October 1, 2020 through December 31, 2020
Wildorado	Wildorado Wind L.P.
XES	Xcel Energy Services Inc.

LIST OF ATTACHMENTS

<u>Attachment</u>	<u>Description</u>
RMS-RR-1	List of Prior Testimony (Filename: RMS-RR-1.xlsx)
RMS-RR-2	Annual REC Expense Calculation (Filename: RMS-RR-2.xls)
RMS-RR-3	REC Market Prices (Filename: RMS-RR-3.xlsx)
RMS-RR-4	Annual REC Revenue Credit (Filename: RMS-RR-4.xlsx)

**DIRECT TESTIMONY
OF
RUTH M. SAKYA**

1 **I. WITNESS IDENTIFICATION AND QUALIFICATIONS**

2 **Q. Please state your name and business address.**

3 A. My name is Ruth M. Sakya. My business address is 119 E. Marcy Street, Suite 202,
4 Santa Fe, NM 87505.

5 **Q. On whose behalf are you testifying in this proceeding?**

6 A. I am filing testimony on behalf of Southwestern Public Service Company, a New
7 Mexico corporation (“SPS”) and wholly-owned electric utility subsidiary of Xcel
8 Energy Inc.

9 **Q. By whom are you employed and in what position?**

10 A. I am employed by SPS, as Manager, Regulatory Administration.

11 **Q. Please briefly outline your responsibilities as Manager, Regulatory**
12 **Administration.**

13 A. I am responsible for determining the appropriate regulatory policy for SPS. In this
14 role, I direct and prepare comments, testimony, and briefing materials for policy
15 matters that impact SPS. Among my responsibilities are SPS’s renewable energy,
16 energy efficiency, and load management matters before the Public Utility
17 Commission of Texas (“Commission”) and the New Mexico Public Regulation
18 Commission (“NMPRC”). Included in these responsibilities is participating in
19 rulemakings or other matters that change the Commission’s rules related to
20 renewable energy, energy efficiency, load management, and cost recovery riders. I

1 am thus familiar with the Commission’s procedural and substantive rules and the
2 Public Utility Regulatory Act (“PURA”)¹ affecting these areas.

3 **Q. Please describe your educational background.**

4 A. I graduated from the University of Wyoming in 1998 with a Bachelor of Science
5 degree in Finance. In 2001, I received a Master of Science degree in Finance, with
6 an emphasis in Regulatory Economics, also from the University of Wyoming. I
7 completed the coursework and successfully passed the qualifying exams toward a
8 Ph.D. in Public Affairs from the University of Colorado, Denver.

9 **Q. Please describe your professional experience.**

10 A. I began my career in 1999 as an intern with the Illinois Commerce Commission and
11 in 2000 joined the Commission as a Senior Policy Analyst. I have held various other
12 positions, including Rate Analyst at a multi-jurisdictional electric and gas utility, and
13 Senior Analyst and then Supervising Analyst with a consulting firm specializing in
14 services to regulatory agencies and municipal entities. In 2004, I accepted a position
15 with Xcel Energy Services Inc. (“XES”) as Senior Rate Analyst. In 2007, I accepted
16 a position with XES as Manager, Regulatory Policy. Beginning January 1, 2012, my
17 position as Manager, Regulatory Policy was transferred to SPS, where my job
18 responsibilities continued to be the same as they had been since 2007. In 2018, I
19 became Manager, Regulatory Administration.

¹ PURA is codified at TEX. UTILS. CODE ANN. §§ 11.001 – 58.303 (West 2019), §§ 59.001-66.017 (West 2019).

1 **Q. Have you testified or filed testimony before any regulatory authorities?**

2 A. Yes. I have filed testimony before the Commission, the NMPRC, and the Colorado
3 Public Utilities Commission. I have testified before each of these regulatory
4 authorities regarding, among other things, the topics discussed in this direct
5 testimony. A complete list of the proceedings in which I have provided testimony is
6 provided in Attachment RMS-RR-1.

1 **II. ASSIGNMENT AND SUMMARY OF TESTIMONY AND**
2 **RECOMMENDATIONS**

3 **Q. What is your assignment in this proceeding?**

4 A. In my direct testimony, I present SPS's proposal to change the imputed price of
5 Texas-generated wind Renewable Energy Credits ("REC") from \$0.60 to \$0.86 per
6 megawatt-hour ("MWh"). I explain how the \$0.86 value is more reflective of the
7 current market value for these RECs. I also present SPS's proposed REC sales
8 revenue credit, which uses the proposed imputed price. Next, I address SPS's
9 proposal to return 100 percent of the Texas retail allocation of the Hale and
10 Sagamore wind facilities REC sales margins to SPS's Texas customers through base
11 rates, through creation of a regulatory liability. Finally, I address SPS's request that
12 the Commission continue its long-standing practice of establishing the value of
13 Texas-generated RECs and recognizing the value of New Mexico-generated RECs
14 established by the NMPRC.

15 In addition, I co-sponsor Schedule G-11 (Deferred Expenses from Prior
16 Dockets) of SPS's Rate Filing Package ("RFP") with SPS witnesses Stephanie N.
17 Niemi and Bryan R. Davis. I specifically sponsor the deferred renewable energy
18 costs.

19 Finally, I sponsor information included in the Executive Summary relating to
20 topics addressed in my direct testimony.

21 **Q. Please summarize the recommendations and conclusions in your testimony.**

22 A. For the reasons discussed in my testimony, I recommend the Commission:

- 23 (1) authorize a change to the imputed price of Texas-generated wind
24 RECs from \$0.60 to \$0.86 per REC and the resulting \$5,374,899
25 REC expense component to be included in base rates;

- 1 (2) authorize a REC sales credit of \$1,264,402 be included in the
2 requested revenue requirement, which reflects the \$0.86 imputed
3 price proposed herein for the RECs from the PPAs;
- 4 (3) authorize SPS to return 100 percent of the Texas retail allocation of
5 the REC sales margins from the Hale and Sagamore wind facilities
6 through base rates (a regulatory liability); and
- 7 (4) affirm that the Commission will continue to recognize that both the
8 Commission and the NMPRC shall establish the value of RECs
9 generated in their respective states.
- 10 **Q. Were Attachments RMS-RR-1 through RMS-RR-4 prepared by you or under**
11 **your direct supervision and control?**
- 12 A. Yes.
- 13 **Q. Was the portion of the RFP Schedule that you co-sponsor prepared by you or**
14 **under your supervision and control?**
- 15 A. Yes.
- 16 **Q. Do you incorporate the RFP Schedule and the portion of the Executive**
17 **Summary to be sponsored or co-sponsored by you into your testimony?**
- 18 A. Yes.
- 19 **Q. Will your testimony be updated for actual costs incurred in the three months,**
20 **October through December 2020, following the Test Year, October 1, 2019**
21 **through September 30, 2020?**
- 22 A. Yes. As discussed by SPS witness William A. Grant, SPS will file an update 45 days
23 after SPS files this application. The update will include actual costs incurred to
24 replace the estimates provided in the application for the time period of October 1,
25 2020 through December 31, 2020, referred to as the "Update Period." The REC
26 costs and REC sales credit I quantify in my testimony will be updated to account for
27 generation and REC prices through the Update Period.

1 **III. BACKGROUND**

2 **Q. Is SPS subject to any renewable energy mandates in Texas?**

3 A. Yes. PURA § 39.904 and 16 Tex. Admin. Code §25.173 (“Rule 25.173”) specify
4 how an electric utility operating in Texas should meet statewide renewable energy
5 goals. Among other provisions, the renewable energy statute and rule are designed
6 to encourage the development, construction, and operation of renewable energy
7 resources in Texas and to protect and enhance the quality of the environment through
8 increased use of renewable energy resources. The minimum standard for statewide
9 installation of renewable energy resources is a target of 10,000 megawatts (“MW”)
10 of installed renewable energy capacity by January 1, 2025 (*see* PURA § 39.904(a)).
11 On an annual basis, SPS is allocated a proportionate share of the statewide total
12 (which is converted to a MWh basis). In 2018, SPS was allocated 532,117 MWh and
13 in 2019, SPS was allocated 518,910 MWh.

14 **Q. How does SPS comply with the renewable energy mandate?**

15 A. SPS complies with the mandate by retiring RECs.

16 **Q. What is a REC?**

17 A. A REC represents one MWh of renewable energy that is physically metered and
18 verified in Texas and meets the other requirements set forth in Rule 25.173(e).

19 **Q. Please describe how SPS obtains its RECs.**

20 A. SPS obtains its RECs through a combination of purchased power agreements
21 (“PPA”) and owned facilities. The projects producing the renewable energy are
22 located in Texas and New Mexico. SPS has five long-term wind PPAs that total

1 approximately 752 MW.² Under the contract terms, SPS takes possession of both the
2 energy and RECs. In addition, SPS has one purchase from a qualifying facility in
3 New Mexico, where SPS receives the RECs as part of its avoided cost payment to the
4 facility.³

5 SPS has two primary types of contracts: (i) those in which the price of
6 energy and RECs are unbundled (that is, the price of energy and RECs is separately
7 stated); and (ii) those in which the price of energy and RECs are bundled (that is,
8 there is no separately stated price for the RECs). Of the long-term contracts, two are
9 unbundled (Wildorado Wind L.P. (“Wildorado”) and Bonita Wind Energy, LLC
10 (“Bonita”)⁴) and the remaining are bundled (Spinning Spur Wind, L.L.C. (“Spinning
11 Spur”) Caprock Wind, L.P. (“Caprock”), and San Juan Mesa Wind Project, L.L.C.
12 (“San Juan”)).

13 **Q. Does SPS have new generation facilities that will be used to comply with the**
14 **renewable energy statute and rule?**

15 A. Yes. In Docket No. 46936, the Commission issued a certificate of convenience and
16 necessity (“CCN”) for the construction of two wind facilities, Hale (located in Texas)
17 and Sagamore (located in New Mexico).⁵ Because the facilities are renewable
18 energy resources, each MWh of generation will produce a REC. SPS will annually
19 assign its Texas retail customers their proportionate share of RECs based on energy

² Wildorado, 161 MW, located in Texas; Spinning Spur, 161 MW, located in Texas; Bonita, 230 MW, located in Texas; Caprock, 80 MW, located in New Mexico; and San Juan, 120 MW, located in New Mexico.

³ Wind Generation Purchase Agreement between Mesalands Community College and SPS, 1 MW.

⁴ SPS is not seeking to acquire the RECs from Bonita at this time.

1 usage. SPS proposed to add the facilities based on the favorable economics (i.e.,
2 reduction to customer costs), *not* because the facilities were needed for renewable
3 energy compliance obligations under existing PURA standards. However, SPS
4 intends to use its best efforts to sell the RECs and further reduce customer costs.
5 Consistent with the Final Order in Docket No. 46936, SPS will return 100 percent of
6 the Texas retail allocation to its retail customers through base rates. I discuss how
7 SPS proposes to return the margins later in my testimony.

⁵ *Application of Southwestern Public Service Company for: A Certificate of Convenience and Necessity Authorizing Construction and Operation of Wind Generation and Associated Facilities in Texas and New Mexico, and Related Ratemaking Principles; and Approval of a Purchased Power Agreement to Obtain Wind-Generated Energy*, Docket No. 46936, Order (May 25, 2018).

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⁶ *Application of Southwestern Public Service Company for: (1) Reconciliation of its Fuel and Purchased Power Costs for 2002 and 2003; (2) a Finding of Special Circumstances; and (3) Related Relief*, Docket No. 29801, Findings of Fact (“FoF”) 38-41 (Dec. 19, 2005).

⁷ *Application of Southwestern Public Service Company for Authority to Change Rates*, Docket No. 49831, FoF 102, Ordering ¶15 (Aug. 27, 2020).

⁸ *Application of Southwestern Public Service Company for Authority to Change Rates*, Docket No. 43695, FoF 198 – 198C (Dec. 18, 2015).

- 1 • authorized for base rate purposes the direct assignment of REC expenses and
2 revenues to the New Mexico and Texas retail jurisdictions respectively.

3 In all of SPS's subsequent base rate cases since the Final Order in Docket No.
4 43695, SPS followed the REC methodology established in the Commission's Final
5 Order in Docket No. 43695, including updated imputed REC values (for both base
6 rate expenses and revenue credit purposes). SPS proposes to use the same
7 Commission-approved methodology, including updated imputed REC prices, in this
8 proceeding.

9 **Q. What value does SPS propose for the imputed bundled REC prices?**

10 A. SPS is proposing to update the imputed price for bundled RECs and REC sales from
11 \$0.60 per REC—the imputed value established in Docket No. 49831—to \$0.86 per
12 REC.

13 **Q. Please summarize SPS's proposals with respect to RECs.**

14 A. As I mentioned, SPS proposes to utilize the methodology adopted by the
15 Commission in Docket No. 43695. Specifically, SPS proposes to: (1) recover REC
16 expense in base rates using the \$0.86 imputed price for bundled RECs and \$5.00 per
17 REC for the unbundled RECs; (2) establish a REC sales revenue credit, using the
18 \$0.86 imputed price, to base rates based upon the difference between the average
19 RECs required for SPS's RPS compliance in calendar years 2018 and 2019 and the
20 amount of RECs generated for the current Test Year; (3) allow each state regulatory
21 commission to establish the value of RECs generated in that state; and (4) authorize
22 the direct assignment of REC expenses and revenues to the Texas and New Mexico
23 retail jurisdictions, respectively. In addition, SPS proposes to return 100 percent of

1 the net Texas retail REC sales margins from the Hale and Sagamore wind facilities
2 through a base rate regulatory liability.

3 **A. Proposal to Update the Imputed Price for Bundled RECs from \$0.60**
4 **per REC to \$0.86 per REC**

5 **Q. How has SPS calculated the current REC expense to be included in base rates?**

6 A. In order to calculate the current REC expense to include in its base rates, SPS
7 multiplied the Test Year generation⁹ from the Texas renewable energy generators by
8 the proposed REC price. The resulting amount to be included in the cost of service
9 study is \$5,374,899. I provided this calculation to Ms. Niemi, who incorporated the
10 amount into the cost of service study she presents. Please refer to Attachment
11 RMS-RR-2 for the calculation.

12 **Q. What is SPS's proposal regarding the pricing of RECs?**

13 A. Consistent with SPS's long-standing, Commission-approved practice, SPS proposes
14 to update the imputed wind REC price to reflect current market conditions for RECs.
15 Specifically, SPS proposes to assign a value of \$0.86 per bundled wind REC, for all
16 Texas-generated RECs, beginning with the effective date of the final base rates in
17 this case. The unbundled RECs from the Wildorado PPA will remain at \$5.00 per
18 REC, consistent with the contract terms.

19 **Q. What is the basis for the proposed bundled Texas wind RECs valuation?**

20 A. The proposed price is based upon the trend of Texas compliance wind-REC market
21 prices, as demonstrated by the Texas compliance REC market data. Please refer to
22 Attachment RMS-RR-3. Texas REC prices have continued to increase, and since

⁹ Less transfers to wholesale customers.

1 May 2019 (the last time SPS filed direct testimony in an SPS rate case), prices have
2 averaged \$0.86.

3 **Q. Is \$0.86 per REC a reasonable value?**

4 A. Yes, \$0.86 per REC is a reasonably balanced price based on market trends, and
5 neither over-states nor under-states the REC price. The \$0.86 is based on average
6 market prices since May 2019, when SPS last filed a base rate case. SPS has no
7 influence over the fluctuation of REC market prices. SPS will provide an update
8 soon for the Update Period, and the REC prices can be re-evaluated in context of
9 then-current market information.

10 **B. Calculation of REC Sales Revenue Credit**

11 **Q. Please describe how SPS calculated the REC sales revenue credit.**

12 A. Consistent with the Commission's Final Order in Docket No. 43695, in order to
13 calculate the REC sales revenue credit, I:

- 14 • determined the amount of RECs generated for the Test Year, less wholesale
15 transfers;
- 16 • determined the average RECs required for SPS's RPS compliance in calendar
17 years 2018 and 2019;
- 18 • calculated the RECs available for sale, by subtracting the average compliance
19 obligation from the annual generation; and
- 20 • multiplied the RECs available for sale by the imputed REC sales value of
21 \$0.86 per REC.

22 Based on these calculations, I provided a REC sales revenue credit of \$1,264,402 to
23 Ms. Niemi, who incorporated the credit into the revenue requirement. Please refer
24 to Attachment RMS-RR-4.

- 1 **Q. Discuss further why you used: (1) the average RECs required for SPS’s RPS**
2 **compliance in calendar years 2018 and 2019; and (2) the amount of RECs**
3 **generated for the Test Year.**
- 4 A. As I noted above, this approach reflects the steps for calculating the REC sales
5 revenue credits the Commission approved in Docket No. 43695. The calendar years
6 and Test Year, however, have been updated to reflect the timing of this rate case.
- 7 **Q. Rule 25.173(j) authorizes transmission-level voltage customers to opt-out from**
8 **paying for the costs incurred by utilities to comply with the renewable energy**
9 **requirement. Has SPS accounted for the REC opt-out customers in determining**
10 **the base rate estimate for REC sales?**
- 11 A. Yes. Consistent with that cost treatment, SPS witness Richard M. Luth has applied
12 the revenue credit in the same manner as REC costs. This approach will ensure that
13 REC opt-out customers will not receive a credit associated with REC sales and
14 appropriately matches the treatment of costs and revenues.
- 15 **C. Proposal to Return Hale and Sagamaore Wind Facility REC Sales**
16 **Revenue**
- 17 **Q. When the Commission approved the CCN for the Hale and Sagamore wind**
18 **facilities, did it include requirements on how SPS should treat REC sales?**
- 19 A. Yes. In summary, SPS agreed to return 100 percent of the Texas retail allocation of
20 Hale and Sagamore REC sales margins through base rates. Section XI of the
21 Stipulation provides that 100 percent of the Texas retail jurisdictional portion of the
22 margins from the sale of RECs generated from the Hale and Sagamore projects after

1 the first 60 days following each project's commercial operation date will be credited
2 to SPS's Texas retail customers through base rates.

3 **Q. Does SPS provide a proposal to return the Texas retail allocation REC sales**
4 **margins from the Hale and Sagamore wind facilities?**

5 A. Yes. SPS presented two proposals in its most recent base rate case, Docket No.
6 49831, one of which would utilize a regulatory liability to return the Texas-retail
7 share of REC sales margins from the Hale and Sagamore wind facilities to
8 customers. The proposal using the regulatory liability was agreed to by Staff witness
9 Frederick Quijano and the proposals were not addressed by other intervening parties.
10 In the process of developing the Unopposed Stipulation, the treatment of the sale of
11 RECs from the Hale and Sagamore wind farms was not included. Therefore, I am
12 once again including SPS's proposal agreed to by Staff in my testimony.

13 **Q. Please describe SPS's proposal.**

14 A. SPS's proposal is to utilize a regulatory liability to track the Texas retail share of
15 REC sales margins from the Hale and Sagamore wind facilities. In each rate case,
16 SPS will amortize and return the revenue. There are several benefits to this
17 approach: (i) regulatory liabilities are a recognized and traditional ratemaking
18 mechanism; (ii) any large transactions (e.g., unusual market opportunities which SPS
19 is able to take advantage of) will always be accounted for and returned to customers;
20 and (iii) amortization periods can be used to "smooth" out revenue and help reduce
21 customer rates. At the same time, regulatory liabilities do have inherent
22 disadvantages, including decreased flexibility and precision. Finally, at times

1 regulatory liabilities benefit customers (i.e., customers will receive more than 100
2 percent of the margins), while at other times regulatory liabilities will be to the
3 detriment of customers (i.e., customers will receive less than 100 percent of the
4 margins).

5 **Q. When would the approved proposal become effective?**

6 A. SPS proposes to begin accounting for the REC sales margins effective with the first
7 REC sale from the Hale and/or Sagamore facilities. No sales have yet been recorded.
8 SPS would return the margins according to the approved regulatory treatment once a
9 final Commission order is received.

10 **Q. Will any timing considerations need to be accounted for during a final true-up?**

11 A. Yes. Similar to previous Commission-approved REC recovery mechanisms, any
12 final true-up will need to account for the three-year life of a REC and thus will take
13 time for final disposition.

14 **D. Request for Affirmation the Commission and the NMPRC will**
15 **Establish Wind REC Prices for Generation in their Respective**
16 **States and REC Expenses and Revenues be Directly Assigned to the**
17 **Texas and New Mexico Retail Jurisdictions**

18 **Q. How do you propose to value New Mexico-generated RECs?**

19 A. I propose the Commission continue with the practice of allowing each state
20 commission to determine the REC values for RECs generated in its respective state.
21 That is, this Commission would continue to establish the value for Texas-generated
22 RECs and the NMPRC would continue to establish the value for New
23 Mexico-generated RECs. The NMPRC follows the same practice.

1 **Q. Why is this treatment appropriate?**

2 A. RECs are state-generated creations. Consequently, it is appropriate for each state to
3 determine the value of RECs generated within that state. States have the authority to
4 determine important characteristics of RECs. For example, each state determines the
5 eligibility of RECs for use in that state’s RPS (e.g., in-state or out-of-state RECs for
6 retirement), REC lives (e.g., in Texas, RECs have a three-year life, whereas in New
7 Mexico, RECs have a four-year life), and whether qualifying facilities or utilities
8 retain REC ownership. The REC markets are also vastly different among the various
9 states. Accordingly, each state should set the price for RECs generated in that state.
10 Additionally, this treatment ensures that SPS neither profits nor loses due to timing
11 issues when updating REC prices.

12 **Q. Does this conclude your pre-filed direct testimony?**

13 A. Yes.

List of Prior Testimony

Filed by Ruth M. Sakya

Year	Regulatory Commission	Docket/Case Number	Description of Proceeding	Party on Whose Behalf Testimony was Submitted
2008	PUCT	35580	Application of Southwestern Public Service Company for Authority to Implement a Voluntary Customer Load Reduction Program and Request for Expedited Implementation	SPS
2008	PUCT	35668	SPS Application for Authority to (1) Revise its Interruptible Credit Option Tariff; (2) Implement a New Saver's Switch Tariff; and Related Relief	SPS
2008	PUCT	35738	SPS Application for Approval of Energy Efficiency Cost Recovery Factor Rider and Related Exception	SPS
2008	PUCT	35763	SPS Application for Authority to Change Rates and to Reconcile Fuel and Purchased Power Costs for 2006 and 2007 and to Provide a Credit for Fuel Cost Savings	SPS
2010	PUCT	38147	SPS Application for Authority to Change Rates and to Reconcile Fuel and Purchased Power Costs for 2008 and 2009	SPS
2010	PUCT	38849	SPS Application for Authority to Implement a Summer Only Interruptible Credit Option Program and Voluntary Customer Load Reduction Programs	SPS
2011	PUCT	39364	SPS Application for Approval of Energy Efficiency Cost Recovery Factor	SPS
2012	PUCT	40824	SPS Application for Authority to Change Rates and to Reconcile Fuel and Purchased Power Costs for the Period July 1, 2012 through June 30, 2013	SPS
2014	PUCT	43695	Application of Southwestern Public Service Company to Change Rates	SPS
2016	PUCT	45524	Application of Southwestern Public Service Company for Authority to Change Rates	SPS
2016	PUCT	45916	Application of Southwestern Public Service Company to Adjust its Energy Efficiency Cost Recovery Factor	SPS
2017	PUCT	47527	Application of Southwestern Public Service Company for Authority to Change Rates	SPS
2019	PUCT	49831	Application of Southwestern Public Service Company for Authority to Change Rates	SPS
2008	NMPRC	08-00024-UT	Energy Efficiency Rulemaking (Rule 17.7.2)	SPS
2008	NMPRC	08-00153-UT	SPS Application for Authority to Implement a Voluntary Customer Load Reduction Program	SPS
2008	NMPRC	08-00222-UT	SPS Application for its 2007 Annual Renewable Portfolio Report and its 2008 Annual Renewable Energy Portfolio Procurement Plan	SPS
2008	NMPRC	08-00333-UT	SPS Application for Approval of its 2009 Energy Efficiency Programs	SPS
2009	NMPRC	09-00258-UT	SPS Application for its 2008 Annual Renewable Portfolio Report and its 2009 Annual Renewable Energy Portfolio Procurement Plan	SPS
2009	NMPRC	09-00352-UT	SPS Application for Approval of its 2010/2011 Energy Efficiency Programs	SPS
2010	NMPRC	10-00015-UT	SPS Application for Approval of SunEdison Purchased Power Agreement	SPS
2010	NMPRC	10-00161-UT	SPS Application to Recover its Disincentives and Incentives Associated with its Energy Efficiency Programs for 2010	SPS
2010	NMPRC	10-00197-UT	SPS Application to Recover its Disincentives and Incentives Associated with its Energy Efficiency Programs for 2011	SPS
2010	NMPRC	10-00388-UT	SPS Application for Approval of Cielo Wind Purchased Power Agreement	SPS

List of Prior Testimony

Filed by Ruth M. Sakya

Year	Regulatory Commission	Docket/Case Number	Description of Proceeding	Party on Whose Behalf Testimony was Submitted
2010	NMPRC	10-00395-UT	SPS Application for Revision of its Retail Rates	SPS
2011	NMPRC	11-00218-UT	Renewable Cost Threshold Rulemaking (Rule 17.9.572)	SPS
2011	NMPRC	11-00264-UT	SPS Application for its 2010 Annual Renewable Portfolio Report and its 2011 Annual Renewable Energy Portfolio Procurement Plan	SPS
2012	NMPRC	12-00111-UT	SPS Application for Deferred Renewable Cost Rider	SPS
2012	NMPRC	12-00219-UT	SPS Application for its 2011 Annual Renewable Portfolio Report and its 2012 Annual Renewable Energy Portfolio Procurement Plan	SPS
2012	NMPRC	12-00323-UT	SPS Application for Approval of Windsource Purchased Power Agreement	SPS
2012	NMPRC	12-00350-UT	SPS Application for Revision of its Retail Rates	SPS
2013	NMPRC	13-00031-UT	SPS Interim Report on its Participation in the Southwest Power Pool Regional Transmission Organization	SPS
2014	NMPRC	14-00198-UT	SPS Application Requesting: (1) Acceptance of its 2013 Annual Renewable Portfolio Report; (2) Approval of its Annual Renewable Energy Portfolio Procurement Plan for 2015; and (3) Other Associated Relief	SPS
2015	NMPRC	15-00083-UT	SPS Application for NextEra Solar PPA Approval, Cost Recovery, and Shared Savings Mechanism	SPS
2015	NMPRC	15-00119-UT	SPS Application Requesting: (1) Acceptance of its 2014 EE Report; (2) Approval of its 2016 Energy Efficiency Plan; (3) Approval of a Financial Incentive for 2016; and (4) Approval of its Cost Recovery Tariff Rider; and (5) a Determination whether a Separate Process Should be Established to Analyze a Smart-Meter Pilot Project	SPS
2015	NMPRC	15-00208-UT	SPS Application Requesting: (1) Acceptance of its 2014 Annual Renewable Portfolio Report; (2) Approval of its Annual Renewable Energy Portfolio Procurement Plan for 2016; and (3) Other Associated Relief	SPS
2015	NMPRC	15-00376-UT	In the Matter of Southwestern Public Service Company's Application for: (1) Authorization to Implement a Surcharge Through its Energy Efficiency Rider to Collect Under-recoveries of 2013-2014 Program Costs and Incentives; and (2) Other Appropriate Relief	SPS
2016	NMPRC	16-00110-UT	In the Matter of Southwestern Public Service Company's Application Requesting Approval of: (1) its 2017 Energy Efficiency and Load Management Plan and Associated Programs; (2) Continuation of its Energy Efficiency Tariff Rider and Recovery of the Difference between SPS's Plan Year 2015 Collections and Expenditures through its Energy Efficiency Tariff Rider; and (3) a Financial Incentive for Plan Year 2017 and Recovery of the Incentive through its Energy Efficiency Tariff Rider	SPS

List of Prior Testimony

Filed by Ruth M. Sakya

Year	Regulatory Commission	Docket/Case Number	Description of Proceeding	Party on Whose Behalf Testimony was Submitted
2016	NMPRC	16-00183-UT	In the Matter of Southwestern Public Service Company's Application Requesting: (1) Acknowledgement of its Filing of the 2015 Annual Renewable Energy Portfolio Report; (2) Approval of its Annual Renewable Energy Portfolio Procurement Plan for Plan Year 2017; (3) Approval of the Proposed Rate for its 2017 Renewable Portfolio Standard Rider; (4) Approval of its Proposal to Calculate the Avoided Energy Related to the SunEdison, LLC Purchased Power Agreements; and (5) Other Associated Relief	SPS
2017	NMPRC	17-00159-UT	In the Matter of Southwestern Public Service Company's Energy Efficiency Compliance Application that Requests Authorization to: (1) per Approved Variance, Continue its: (A) 2017 Energy Efficiency and Load Management Programs for Plan Year 2018; (B) 2017 Energy Savings Goal for Plan Year 2018; (C) Energy Efficiency Tariff Rider to Recover the Three Percent Funding Level for Plan Year 2018 and Reconciliation of 2016 Expenditures and Collections; and (D) 2017 Financial Incentive for Plan Year 2018 and Recover the Incentive Through its Energy Efficiency Tariff Rider; and (2) Recover the 2016 Reconciled Financial Incentive Through the Energy Efficiency Tariff Rider.	SPS
2017	NMPRC	17-00161-UT	In the Matter of Southwestern Public Service Company's Application Requesting: (1) Acknowledgement of its Filing of the 2016 Annual Renewable Energy Portfolio Report; (2) Approval of its Annual Renewable Energy Portfolio Procurement Plan for Plan Year 2018; (3) Approval of the Proposed Rate for its 2018 Renewable Portfolio Standard Rider; (4) Approval of Variance from Requirements of Rule 572.14(C)(1) NMAC; and (5) Other Associated Relief	SPS
2017	NMPRC	17-00294-UT	In the Matter of Southwestern Public Service Company's Application for: (1) Authorization to Enter into a Two-Year Extension of the Current Purchased Power Agreement for the Purchase of Non-Firm Energy for Windsource; (2) Authorization to Implement a Cost-Based Rate Methodology for Calculating an Annual Windsource Rate; and (3) Flow Through All Windsource Costs and Revenues Through its Fuel and Purchased Power Cost Adjustment Clause	SPS
2018	NMPRC	18-00201-UT	In the Matter of Southwestern Public Service Company's Application Requesting: (1) Acknowledgement of its Filing of the 2017 Annual Renewable Energy Portfolio Report; (2) Approval of its Annual Renewable Energy Portfolio Procurement Plan for Plan Year 2019; (3) Approval of the Proposed Rate for its 2019 Renewable Portfolio Standard Rider; (4) Approval of its Proposed Treatment of Renewable Energy Certificates Associated with the Sagamore and Hale Wind Facilities; and (5) Other Associated Relief	SPS

List of Prior Testimony

Filed by Ruth M. Sakya

Year	Regulatory Commission	Docket/Case Number	Description of Proceeding	Party on Whose Behalf Testimony was Submitted
2018	NMPRC	18-00139-UT	In the Matter of Southwestern Public Service Company's Compliance Filing Seeking Commission Determination of an Appropriate Energy Efficiency and Load Management Filing	SPS
2018	NMPRC	18-00308-UT	In the Matter of Southwestern Public Service Company's Application for: (1) Authorization to Establish the Voluntary Solar*Connect Community Program ("Solar*Connect") and Enter into a Purchased Power Agreement for the Purchase of 1.98 MW of Nominal Solar Capacity and Associated Energy for Solar*Connect; (2) Approval of the Proposed Methodology for Calculating And Annually Adjusting the Solar*Connect Rate; and (3) Authorization to Flow Through All Solar*Connect Costs and Revenues Through the Solar*Connect Rider and its Fuel and Purchased Power Cost Adjustment Clause	SPS
2019	NMPRC	19-00140-UT	In the Matter of Southwestern Public Service Company's Triennial Energy Efficiency Plan Application Requesting Approval of: (1) SPS's 2020-2022 Energy Efficiency Plan and Associated Programs; (2) a Financial Incentive for Plan Year 2020; (3) Recovery of the Costs Associated with a Potential Energy Efficiency Study over a Two-Year Time Period; and (4) Continuation of SPS's Energy Efficiency Tariff Rider to Recover its Annual Program Costs and Incentives	SPS
2020	NMPRC	20-00143-UT	In the Matter of Southwestern Public Service Company's Annual 2021 Renewable Energy Portfolio Procurement Plan and Requested Approvals Therein; Proposed 2021 Renewable Portfolio Standard Cost and Reconciliation Riders; Application for an RPS ncentive; and Other Associated Relief	SPS
2020	NMPRC	20-00150-UT	In the Matter of Southwestern Public Service Company's Application for Approval of its 2021-2023 Transportation Electrification Plan; Proposed Plan Riders and Credit; and Other Associated Relief	SPS
2006	CPUC	06A-478E	Application of Public Service Company of Colorado for Approval of its 2007 Renewable Energy Standard Compliance Plan	PSCo
2006	CPUC	06A-534E	Application of Public Service Company of Colorado for an Order Approving its Solar Energy Purchase Agreement with Sune Alamosa1, LLC	PSCo

Southwestern Public Service Company

Calculation of Annual REC Expense

Line No.	Description	A	B	C = A - B	D	E = C * D
		TY Gross Generation (MWh)	Less Actual 2018 Wholesale Transfers (MWh)	Net Annual Generation (MWh)	REC Price (\$/MWh)	Total Annual REC Costs
1	Wildorado	951,186	67,477	883,709	\$ 5.00	4,418,545
2	Spinning Spur	1,215,872	103,833	1,112,039	\$ 0.86	956,354
3	Total	2,167,058	171,310	1,995,748		\$ 5,374,899

Note : Test Year is 12 months ended 9/30/2020.

Southwestern Public Service Company

**TX Compliance RECs (Last/Mid Price \$/MWh)
For the Period 5/24/2019 through 12/4/20**

Line No.	Report Date	Current Year Price (Mid/Last)
1	12/4/2020	\$ 1.47
2	11/20/2020	\$ 1.47
3	11/13/2020	\$ 1.44
4	11/6/2020	\$ 1.32
5	10/30/2020	\$ 1.31
6	10/23/2020	\$ 1.28
7	10/16/2020	\$ 1.22
8	10/9/2020	\$ 1.20
9	10/2/2020	\$ 1.20
10	9/25/2020	\$ 1.20
11	9/18/2020	\$ 1.20
12	9/11/2020	\$ 1.20
13	9/4/2020	\$ 1.20
14	8/28/2020	\$ 1.20
15	8/21/2020	\$ 1.20
16	8/14/2020	\$ 1.20
17	8/7/2020	\$ 1.20
18	7/31/2020	\$ 1.16
19	7/24/2020	\$ 1.08
20	7/17/2020	\$ 1.04
21	7/10/2020	\$ 1.04
22	7/3/2020	\$ 1.04
23	6/26/2020	\$ 1.04
24	6/19/2020	\$ 1.00
25	6/12/2020	\$ 0.93
26	6/5/2020	\$ 0.82
27	5/29/2020	\$ 0.81
28	5/22/2020	\$ 0.79
29	5/15/2020	\$ 0.75
30	5/8/2020	\$ 0.75
31	5/1/2020	\$ 0.75
32	4/24/2020	\$ 0.77
33	4/17/2020	\$ 0.77
34	4/10/2020	\$ 0.79
35	4/3/2020	\$ 0.83
36	3/27/2020	\$ 0.82
37	3/20/2020	\$ 0.80
38	3/13/2020	\$ 0.80
39	3/6/2020	\$ 0.78
40	2/28/2020	\$ 0.76
41	2/21/2020	\$ 0.76
42	2/14/2020	\$ 0.76
43	2/7/2020	\$ 0.78
44	1/31/2020	\$ 0.77
45	1/24/2020	\$ 0.77
46	1/17/2020	\$ 0.77
47	1/10/2020	\$ 0.74
48	1/3/2020	\$ 0.72
49	12/27/2019	\$ 0.71

Southwestern Public Service Company

**TX Compliance RECs (Last/Mid Price \$/MWh)
For the Period 5/24/2019 through 12/4/20**

Line No.	Report Date	Current Year Price (Mid/Last)
50	12/20/2019	\$ 0.71
51	12/13/2019	\$ 0.69
52	12/6/2019	\$ 0.69
53	11/29/2019	\$ 0.69
54	11/22/2019	\$ 0.69
55	11/15/2019	\$ 0.68
56	11/8/2019	\$ 0.69
57	11/1/2019	\$ 0.68
58	10/25/2019	\$ 0.68
59	10/18/2019	\$ 0.68
60	10/11/2019	\$ 0.68
61	10/4/2019	\$ 0.68
62	9/27/2019	\$ 0.68
63	9/20/2019	\$ 0.68
64	9/13/2019	\$ 0.69
65	9/6/2019	\$ 0.69
66	8/30/2019	\$ 0.68
67	8/23/2019	\$ 0.68
68	8/16/2019	\$ 0.68
69	8/9/2019	\$ 0.69
70	8/2/2019	\$ 0.69
71	7/26/2019	\$ 0.69
72	7/19/2019	\$ 0.65
73	7/12/2019	\$ 0.60
74	7/5/2019	\$ 0.58
75	6/28/2019	\$ 0.57
76	6/21/2019	\$ 0.56
77	6/14/2019	\$ 0.54
78	6/7/2019	\$ 0.54
79	5/31/2019	\$ 0.54
80	5/24/2019	\$ 0.54
Subtotal		\$ 68.62
Average		\$ 0.86

Southwestern Public Service Company

**REC Sales Revenue Credit
For Test Year Ended September 30, 2020**

Line No.	Description	Calculation
1	TY Actual Net Generation (MWh) (RMS-RR-2, Col C, Line 3)	1,995,748
2	Less Average Retirements (MWh)	
3	2018 Actual Retirements	532,117
4	2019 Actual Retirements	518,910
5	Average Retirements (Avg. Line 3 & Line 4)	525,514
6	RECs to be Sold (MWh) (Line 1 - Line 5)	1,470,235
7	Current Year REC Price (\$/MWh)	\$ 0.86
8	REC Sales Credit (Line 6 * Line 7)	\$ 1,264,402