DOCKET NO	
APPLICATION OF SOUTHWESTERN §	PUBLIC UTILITY COMMISSION

PUBLIC SERVICE COMPANY FOR §
AUTHORITY TO CHANGE RATES §

OF TEXAS

DIRECT TESTIMONY of CASEY S. MEEKS

on behalf of

SOUTHWESTERN PUBLIC SERVICE COMPANY

(Filename: MeeksRRDirect.doc)

Table of Contents

GLOS	SARY	OF ACRONYMS AND DEFINED TERMS	5
		ACHMENTS	
I.		ESS IDENTIFICATION AND QUALIFICATIONS	
II.	ASSIC	SNMENT AND SUMMARY OF TESTIMONY AND MMENDATIONS	
III.	RFP S	CHEDULES SPONSORED	13
IV.		RANKING, ESTIMATION, AND MANAGEMENT OF RIBUTION CAPITAL ADDITIONS	14
V.	DISTR	RIBUTION CAPITAL ADDITIONS	21
	A.	DISTRIBUTION CAPITAL ADDITIONS FOR THE FROM PERIOD JULY 1, 2019 THROUGH SEPTEMBER 30, 2020	21
	B.	DISTRIBUTION CAPITAL ADDITIONS FOR THE PERIOD OCTOBER 1, 2020 THROUGH DECEMBER 31, 2020	29
VI.	DISTR	LIBUTION O&M EXPENSE	37
VII.	AFFIL	JATE CLASSES SPONSORED	42
VIII.		JATE EXPENSES FOR THE DISTRIBUTION BUSINESS ATIONS CLASS OF SERVICES	43
	A.	SUMMARY OF AFFILIATE EXPENSES FOR THE DISTRIBUTION BUSINESS OPERATIONS CLASS OF SERVICES	43
	B.	THE DISTRIBUTION BUSINESS OPERATIONS SERVICES ARE NECESSARY	51
	C.	THE DISTRIBUTION BUSINESS OPERATIONS SERVICES ARE PROVIDED AT A REASONABLE COST	54

		1. Additional Evidence	54
		2. BUDGET PLANNING	55
		3. Cost Trends	56
		4. Staffing Trends	57
		5. COST CONTROL AND PROCESS IMPROVEMENT INITIATIVES	58
	D.	THE COSTS FOR THE DISTRIBUTION BUSINESS OPERATIONS CLASS OF SERVICES ARE PRICED IN A FAIR MANNER	58
IX.		LIATE EXPENSES FOR THE DISTRIBUTION ELECTRIC INEERING CLASS OF SERVICES	63
	A.	SUMMARY OF AFFILIATE EXPENSES FOR THE DISTRIBUTION ELECTRIC ENGINEERING CLASS OF SERVICES	63
	B.	THE DISTRIBUTION ELECTRIC ENGINEERING SERVICES ARE NECESSARY	66
	C.	THE DISTRIBUTION ELECTRIC ENGINEERING SERVICES ARE PROVIDED AT A REASONABLE COST	69
		1. Additional Evidence	69
		2. BUDGET PLANNING	70
		3. Cost Trends	71
		4. STAFFING TRENDS	72
		5. COST CONTROL AND PROCESS IMPROVEMENT INITIATIVES	73
	D.	THE COSTS FOR THE DISTRIBUTION ELECTRIC ENGINEERING CLASS OF SERVICES ARE PRICED IN A FAIR MANNER	73
X.		LIATE EXPENSES FOR THE DISTRIBUTION PLANNING & FORMANCE CLASS OF SERVICES	77
	A.	SUMMARY OF AFFILIATE EXPENSES FOR THE DISTRIBUTION PLANNING & PERFORMANCE CLASS OF SERVICES	77
	B.	THE DISTRIBUTION PLANNING & PERFORMANCE CLASS OF SERVICES ARE NECESSARY SERVICES	80
	C.	THE DISTRIBUTION PLANNING & PERFORMANCE CLASS OF SERVICES ARE PROVIDED AT A REASONABLE COST	82
		1. Additional Evidence	82
		2. BUDGET PLANNING	83
		3. Cost Trends	84
		4. STAFFING TRENDS	85
		5. COST CONTROL AND PROCESS IMPROVEMENT INITIATIVES	86
	D.	THE COSTS FOR THE DISTRIBUTION PLANNING & PERFORMANCE CLASS OF SERVICES ARE PRICED IN A FAIR MANNER	8 <i>6</i>
XI.		LIATE EXPENSES FOR THE VEGETATION MANAGEMENT	90

	A.	SUMMARY OF AFFILIATE EXPENSES FOR THE VEGETATION MANAGEMENT & POLE PROGRAM CLASS OF SERVICES	90	
	В.	THE VEGETATION MANAGEMENT & POLE PROGRAM SERVICES ARE	70	
	ъ.	NECESSARY	93	
	C.	THE VEGETATION MANAGEMENT & POLE PROGRAM SERVICES ARE		
		Provided at a Reasonable Cost	96	
		1. Additional Evidence	96	
		2. Budget Planning	97	
		3. Cost Trends	98	
		4. Staffing Trends	99	
		5. COST CONTROL AND PROCESS IMPROVEMENT INITIATIVES	100	
	D.	THE COSTS FOR THE VEGETATION MANAGEMENT & POLE PROGRAM CLASS OF SERVICES ARE PRICED IN A FAIR MANNER	100	
XII.		LIATE EXPENSES FOR THE VP DISTRIBUTION RATIONS CLASS OF SERVICES	103	
	A.	SUMMARY OF AFFILIATE EXPENSES FOR THE VP DISTRIBUTION OPERATIONS CLASS OF SERVICES	103	
	B.	THE VP DISTRIBUTION OPERATIONS SERVICES ARE NECESSARY	106	
	C.	THE VP DISTRIBUTION OPERATIONS SERVICES ARE PROVIDED AT A		
		REASONABLE COST	107	
		1. Additional Evidence	108	
		2. BUDGET PLANNING	108	
		3. Cost Trends	110	
		4. Staffing Trends	111	
		5. COST CONTROL AND PROCESS IMPROVEMENT INITIATIVES	111	
	D.	THE COSTS FOR THE VP DISTRIBUTION OPERATIONS CLASS OF		
		SERVICES ARE PRICED IN A FAIR MANNER	112	
XIII.		LIATE EXPENSES FOR THE GAS OPERATIONS CLASS OF		
		SERVICES		
	A.	SUMMARY OF AFFILIATE EXPENSES FOR THE GAS OPERATIONS CLASS OF SERVICES	116	
	В.	THE GAS OPERATIONS CLASS OF SERVICES ARE NECESSARY	110	
	ъ.	SERVICES	119	
	C.	THE GAS OPERATIONS CLASS OF SERVICES ARE PROVIDED AT A		
		REASONABLE COST	120	
		1. Budget Planning	121	
		2. Cost Trends	122	
		3. STAFFING TRENDS	123	
		4. Cost Control and Process Improvement Initiatives	124	

	D.	THE COSTS FOR THE GAS OPERATIONS CLASS OF SERVICES ARE	
		PRICED IN A FAIR MANNER	124
XIV.	SYST	EM RELIABILITY	127
AFFI	AVIT		131

GLOSSARY OF ACRONYMS AND DEFINED TERMS

Acronym/Defined Term Meaning

AGIS Advanced Grid Intelligence and Security

Commission Public Utility Commission of Texas

CWIP Construction Work in Progress

FERC Federal Energy Regulatory Commission

GIS Geographic Information System

LED light-emitting diode

Native SPS Costs Costs incurred directly by SPS associated

with the provision of electric service to

customers

NESC National Electrical Safety Code

O&M Operation and Maintenance

Operating Companies Northern States Power Company, a

Minnesota corporation; Northern States Power Company, a Wisconsin corporation;

Public Service Company, a Colorado

corporation; and SPS

PTT Productivity Through Technology

RFP Rate Filing Package

SAIDI System Average Interruption Duration Index

SAIFI System Average Interruption Frequency

Index

SPS Southwestern Public Service Company, a

New Mexico corporation

TAC Texas Administrative Code

Test Year October 1, 2019 through September 30, 2020

Acronym/Defined Term Meaning

Total Company or total Total SPS (before jurisdictional allocation)

company

Update Period October 1, 2020 through December 31, 2020

Updated Test Year January 1, 2020 through December 31, 2020

VP Vice President

WAM Work Asset Management

WBS Work Breakdown Structure

Xcel Energy Inc.

XES Xcel Energy Services Inc.

LIST OF ATTACHMENTS

Attachment	Description
CSM-RR-1	Distribution Capital Additions from July 1, 2019 through September 30, 2020 (<i>Filename:</i> CSM-RR-1.xlsx)
CSM-RR-2	Distribution Capital Additions from October 2020 through December 31, 2020 (<i>Filename</i> : CSM-RR-2.xlsx)
CSM-RR-3	SPS Distribution Operation and Maintenance Expense (<i>Filename</i> : CSM-RR-3.xlsx)
CSM-RR-4	Organization Chart – Distribution Operations (Non-native format)
CSM-RR-5	Organization Chart – Gas Operations (Non-native format)
CSM-RR-A (Updated Test Year)	Summary of XES Expenses to SPS by Affiliate Class and Allocation method (<i>Filename</i> : CSM-RR-ABCD.xlsx)
CSM-RR-B(CD) (Updated Test Year)	XES Expenses by Affiliate Class, Activity, Allocation method and FERC Account (Filename: CSM-RR-ABCD.xlsx)
CSM-RR-C (Updated Test Year)	Exclusions from XES Expenses to SPS by Affiliate Class and FERC Account (Filename: CSM-RR-ABCD.xlsx)
CSM-RR-D (Updated Test Year)	Pro Forma Adjustments to XES Expenses by Affiliate Class and FERC Account (Filename: CSM-RR-ABCD.xlsx)

DIRECT TESTIMONY OF CASEY S. MEEKS

1		I. WITNESS IDENTIFICATION AND QUALIFICATIONS
2	Q.	Please state your name and business address.
3	A.	My name is Casey Meeks. My business address is 4201 Frankford, Lubbock,
4		Texas 79407.
5	Q.	On whose behalf are you testifying in this proceeding?
6	A.	I am filing testimony on behalf of Southwestern Public Service Company, a New
7		Mexico corporation ("SPS"). SPS is a wholly-owned electric utility subsidiary of
8		Xcel Energy Inc. ("Xcel Energy").
9	Q.	By whom are you employed and in what position?
10	A.	I am employed by SPS as Senior Director, Distribution Operations.
11	Q.	Please briefly outline your responsibilities as Senior Director, Distribution
12		Operations.
13	A.	My responsibilities include leading the SPS Distribution Operations organization
14		which includes electric distribution design and layout, construction, operations
15		maintenance, and emergency repair activities for the SPS distribution systems
16		As such, I provide the central point of contact for all issues regarding SPS
17		Distribution Operations. I am also responsible for deploying Distribution
18		Operations personnel in an effective and efficient manner, with an emphasis or
19		safety, reliability, customer satisfaction, and compliance.
20	Q.	Please describe your educational background.
21	A.	I received a Bachelor of Science degree in Mechanical Engineering from Texas
22		Tech University in Lubbock, Texas in December of 2007.

- 1 Q. Please describe your professional experience.
- 2 A. I was hired by SPS in Hobbs, New Mexico as a distribution engineer in January of
- 3 2008. As a distribution engineer, I was responsible for the design, procurement of
- 4 materials, and management of projects primarily related to the extension of
- 5 electrical service to new customers in and around the Hobbs, New Mexico area.
- 6 In 2011, I took a position as Manager of Distribution Design for the Texas South
- 7 and New Mexico regions of SPS, leading a team of designers and engineers
- 8 responsible for the design of projects that safely serve new electric customers and
- 9 provide for distribution system reliability. In 2013, I was promoted to Director of
- Distribution Engineering, Construction and Maintenance for the Texas South
- division of SPS. In October of 2018, I began my current position as Senior
- Director of Distribution Operations for SPS, where I devote my time to operating
- SPS's Texas and New Mexico electric distribution systems.
- 14 Q. Do you hold a professional license?
- 15 A. Yes. I am a licensed Professional Engineer in Texas and New Mexico.
- 16 Q. Are you a member of any professional organizations?
- 17 A. Yes. I am a member of the American Society of Mechanical Engineers.
- 18 Q. Have you testified or submitted pre-filed written testimony in any prior
- 19 **proceedings?**
- 20 A. Yes. I submitted pre-filed written testimony in SPS's last base rate case before
- 21 the Public Utility Commission of Texas ("Commission"), which was Docket No.
- 49831. I have also submitted pre-filed written testimony to the New Mexico
- 23 Public Regulation Commission.

ASSIGNMENT AND SUMMARY OF TESTIMONY AND 2 RECOMMENDATIONS 3 What is your assignment in this proceeding? Q. 4 A. My testimony addresses the following topics: 5 I explain how SPS's Distribution function prioritizes its capital 6 expenditures and how SPS manages the costs of the Distribution capital 7 projects; 8 I present the Distribution capital additions from July 1, 2019 through 9 December 31, 2020, with separate attachments showing: (1) costs of the 10 capital additions that closed to plant-in-service during the period from July 11 1, 2019 through September 30, 2020, and (2) estimated costs of the capital additions that closed or were expected to close to plant-in-service during 12 13 the period from October 1, 2020 through December 31, 2020; 14 I discuss the overall Operation and Maintenance ("O&M") expenses for the Distribution organization for the Updated Test Year, including both 15 native and affiliate costs. I explain that the level of O&M expenses that 16 SPS seeks to recover is reasonable and necessary to support the electric 17 service SPS provides to its Texas retail customers, and it is representative 18 19 of future costs; and 20 I explain that SPS's distribution system is reliable, as measured by the System Average Interruption Frequency Index ("SAIFI") and System 21 22 Average Interruption Duration Index ("SAIDI") metrics. 23 In addition, I sponsor or co-sponsor Schedules H-13.1 through H-13.3 of SPS's 24 Rate Filing Package ("RFP"). 25 0. Please summarize the conclusions and recommendations in your testimony. 26 I recommend that the Commission approve SPS's request to include 27 \$238,762,095 (total company) of new Distribution capital additions in rate base. 28 Those capital additions, which were placed in service or were expected to be

1

II.

¹ The Test Year in this case is October 1, 2019 through September 30, 2020, and the Update Period is October 1, 2020 through December 31, 2020. The Updated Test Year, which is calendar year 2020, consists of the last nine months of the Test Year and the three months in the Update Period.

placed in service during the period from July 1, 2019 through December 31, 2020,
are reasonable and necessary to serve new customers and to maintain the safety
and reliability of SPS's distribution system in Texas. The capitalized affiliate
charges included within the total amount of capital additions are reasonable and
necessary to provide safe and reliable electric service to Texas retail customers.

O.

A.

I also recommend that the Commission approve SPS's request to recover \$38,978,558 (total company) of O&M expense for Distribution operations and Customer Accounts operations. Those costs, which include both native and affiliate charges, are necessary to operate and maintain the distribution system used to provide safe and reliable electric service to customers.

You testified earlier that certain of the capital additions for the Update Period are estimates. Why is SPS presenting estimates of capital additions?

As discussed in more detail in the direct testimony of SPS witness William A. Grant, SPS is providing the actual capital additions in two steps. First, in my direct testimony, I present the actual dollar amount of Distribution-related capital additions that closed to plant-in-service during the period from July 1, 2019 through September 30, 2020, which was the end of the Test Year in this case. I also present the estimated dollar amounts of Distribution-related capital additions that SPS closed or expected to close to plant-in-service during the Update Period.

Second, as part of SPS's 45-day case update filing, I will provide the actual dollar amount of Distribution-related capital additions that closed to plant-in-service during the Update Period. Together, these two pieces of testimony will

1		provide the actual dollar amount of Distribution-related capital additions closed to
2		plant-in-service during the period July 1, 2019 through December 31, 2020.
3		In addition, my Attachment CSM-RR-2 contains only a total estimated
4		amount of affiliate charges. That estimate of affiliate charges is based on historic
5		percentages for the different asset classes, as explained in more detail by SPS
6		witness Mark P. Moeller. The updated version of Attachment CSM-RR-2 will
7		reflect actual affiliate charges for each project in the period.
8	Q.	Were Attachments CSM-RR-1 through CSM-RR-5, and CSM-RR-A through
9		CSM-RR-D prepared by you or under your direct supervision and control?
10	A.	My staff and I prepared Attachments CSM-RR-4 and CSM-RR-5. Mr. Moeller
11		and his staff prepared the cost information contained in Attachments CSM-RR-1
12		and CSM-RR-2. SPS witness Stephanie N. Niemi and her staff prepared
13		Attachment CSM-RR-3 based on the cost of service study that Ms. Niemi
14		sponsors. SPS witness Ross L. Baumgarten and his staff prepared Attachments
15		CSM-RR-A through CSM-RR-D. My staff and I have reviewed all of those
16		attachments, and I believe them to be accurate.
17	Q.	Were the RFP schedules that you sponsor prepared by you or under your
18		supervision and control?

- 19 A. Yes.
- 20 Q. Do you incorporate the RFP schedules that you sponsor into your testimony?
- 21 A. Yes.

1 III. RFP SCHEDULES SPONSORED 2 O. What RFP schedules do you sponsor or co-sponsor? 3 A. I sponsor or co-sponsor Schedules H-13.1 through H-13.3 of the RFP. The 4 following list describes the information contained in those schedules. 5 Schedule H-13.1 discusses SPS's efforts to maintain and improve the 6 quality of service to its customers. I co-sponsor this schedule with Mr. 7 Grant. 8 Schedule H-13.1a provides a description of SPS's voltage surveys, as 9 required by 16 Tex. Admin. Code ("TAC") § 23.62(h)(2). 10 Schedule H-13.1b provides a summary of the primary causes for circuit breaker operations, and a sample of the records used to prepare this 11 12 information. 13 Schedule H-13.1c provides a description of SPS's procedures for 14 responding to quality of service complaints or inquiries and a summary of 15 the number of such complaints received during the Test Year. I 16 co-sponsor this schedule with Mr. Grant. 17 Schedule H-13.1d provides a description of SPS's tree-trimming program. 18 Schedule H-13.1e provides a description of any specific programs or 19 activities that are directed towards improving the quality of service to 20 SPS's customers. 21 Schedule H-13.2 contains a report that provides information regarding 22 certain customer outages. 23 Schedule H-13.3 provides the continuity of service index and average 24 length of interruption for the Test Year, as well as for the previous nine 25 calendar years.

1 2		IV. THE RANKING, ESTIMATION, AND MANAGEMENT OF DISTRIBUTION CAPITAL ADDITIONS
3	Q.	Please describe the Distribution business area and the work that the
4		Distribution business area performs to support SPS's operations.
5	A.	The Distribution business area focuses on reliability, safety, customer service,
6		operational efficiency, and the fiscal oversight necessary to construct, operate,
7		and maintain SPS's electric distribution system in Texas and New Mexico. The
8		electrical distribution system is an integral part of SPS's overall operations,
9		providing the medium voltage backbone, the customer service facilities, and the
10		metering of electrical usage. The Distribution business area is composed of the
11		following functional areas:
12		• Distribution Business Operations;
13		Distribution Electric Engineering;
14		• Distribution Planning and Performance;
15		• Vice President Distribution Operations;
16		• Gas Operations;
17		Distribution Scheduling;
18		Distribution Control Centers; and
19		• Distribution Operations.
20		Distribution Operations has the primary responsibility in the distribution area,
21		including siting and land rights, design, work coordination, construction, and
22		contract and utility services. The other areas provide necessary support functions
23		such as engineering, scheduling, mapping system maintenance and updates,

1		system reliability and control, and a number of other roles required for end-to-end
2		operations.
3	Q.	How does SPS decide which distribution projects to construct at any given
4		time?
5	A.	SPS's distribution capital expenditures can be divided into two broad categories:
6		non-discretionary and discretionary. The non-discretionary projects are those that
7		SPS is required to undertake, either because of its obligation to serve all
8		customers in its Texas retail service area or because of the need to preserve the
9		safety and reliability of the distribution system. Discretionary projects are those
10		that will enhance the safety and reliability of the distribution system but can be
11		deferred because they are not immediately necessary to serve new customers or to
12		maintain reliability. SPS prioritizes the construction of the non-discretionary
13		distribution projects, and then it ranks and prioritizes the discretionary projects in
14		accordance with a process that I outline later in my testimony.
15	Q.	What are some types of non-discretionary distribution projects that SPS is
16		required to construct?
17	A.	SPS is required to construct the following types of non-discretionary distribution
18		projects:
19 20 21 22		• New Business – These projects include installation of all primary and secondary extensions and service laterals, as well as the replacement and removal of existing electric services. Typically, this is work that is required for SPS to meet its obligation to serve new customers.
23 24 25 26		 Distribution Line and Substation Capacity – These projects include infrastructure work related to increasing feeder and substation capacity to deal with equipment overloads, contingencies, and voltage support. This work is usually necessitated by increased load from existing and new customers

Distribution Line and Substation Reconstruction – These are projects 1 2 constructed to satisfy customers' requests, to comply with city or state 3 requirements, or to adhere to code guidelines. These projects include 4 relocating facilities that are in direct conflict with street expansions within 5 public rights-of-way and safety-related work required by a governing 6 authority. These projects also include the replacement of failed, 7 imminently failing, or damaged equipment. Examples include the 8 replacement of a wood pole that is damaged by a vehicle and the replacement of substation components such as circuit breakers, voltage 9 regulators, or lightning arrestors. 10 11 Outdoor Lighting – These projects include the installation, removal, and 12 replacement of street and area lighting as required by SPS's tariffs and construction standards. Examples of these projects are the replacement of 13 14 failing or damaged equipment and new installations made at customers' 15 requests. SPS also replaces existing outdoor lighting with more reliable and cost-effective light-emitting diode ("LED") lighting fixtures when 16 17 requested by customers. 18 Collectively, these types of projects consume most of SPS's distribution capital 19 budget. 20 Q. Please turn now to the discretionary distribution capital projects. How does 21 SPS prioritize those projects? 22 A. The Distribution business area has a well-defined process for identifying, ranking, 23 and approving discretionary distribution capital projects. At a high level, the 24 process of approving capital expenditures begins with completing all the steps 25 necessary to evaluate the capital expenditures for a project's life cycle. 26 Identifying and assessing risks and their related mitigations are central to this 27 process. 28 Q. Please describe what you mean when you refer to "risks" and "mitigations."

Risks are problems that can result in negative consequences to SPS's customers,

the environment, or SPS's ability to provide safe and reliable service. Mitigations

29

30

A.

1		are solutions that address the risks. For example, the following lists both a risk
2		and a possible mitigation for that risk:
3		Risk: Overload of 12.5 kV Livingston Ridge Substation Transformer
4		Mitigation: Install Livingston Ridge #2 Transformer: 115/12.47, 28 MVA
5	Q.	What process does SPS follow to identify and rank the discretionary
6		distribution capital projects?
7	A.	SPS follows the nine-step process listed below to identify and rank discretionary
8		distribution capital projects.
9 10 11		Step 1 - SPS engineering and operations employees identify potential risks and mitigations, the estimated life of the project, the associated costs, and the estimated in-service date.
12 13		Step 2 - SPS then reviews each risk and mitigation for accuracy, completeness, and reasonableness.
14 15 16		Step 3 - SPS next scores risks and mitigations based on certain criteria such as the likelihood of the risk occurring and the consequences of failing to address the risk.
17		Step 4 - SPS then ranks all risks and mitigations by priority.
18 19		Step 5 - The business area determines which risks/mitigations will be funded during the year.
20 21 22		Step 6 - Risks and mitigations are assigned a capital work structure based on the type of work involved. Capital projects are classified either as "discrete" or "blanket."
23 24 25		Step 7 - In-service dates are projected for large, "discrete" capital projects. "Blanket" work structures are placed in service based on monthly closing patterns.
26 27		Step 8 - SPS then reviews and approves all capital projects that are included within the authorized funding level.
28		Sten 9 - Approved projects are constructed during the year

- Q. Please describe how engineering and operations personnel estimate the costs
 of proposed capital projects during Step No. 1.
- A. Employees generally estimate costs of proposed projects based on historical actual costs of projects with similar scope and scale. Those estimates, of course, must account for any differences between the historical and proposed projects, and they must account for other factors such as increases in the price of materials.
- Q. In Step No. 6, you refer to the assignment of work structures. Please
 describe how SPS assigns work structures.²

10

11

12

13

14

15

16

17

18

19

A. When a mitigation becomes an approved project, SPS may assign it a unique tracking number based on a dollar threshold. If the project cost exceeds \$250,000, it is generally considered a "discrete" project, and it is assigned a unique work structure number for purposes of tracking and reporting.

If a project cost is less than \$250,000, it is typically considered a routine project whose cost is tracked and recorded under a "blanket" work structure number that includes many other small projects. For example, all new overhead service-wire extensions to new customers in Texas may be recorded to a single work structure. That avoids the need to create a new unique work structure number for each small project, most of which are completed within a single day and cost only a few hundred dollars.

² Although this question refers to Step No. 6 of the process of ranking discretionary projects, the process that I describe for assigning project numbers applies to both discretionary and non-discretionary projects.

- 1 Q. In Step No. 7, you refer to closing patterns for capital work structures.
- 2 Please explain what that term means.³

16

17

18

19

- Closing patterns are used to determine how and when capital expenditures are 3 Α. moved from Construction Work in Progress ("CWIP") to plant in-service.⁴ As I 4 noted in the previous answer, some "blanket" work structures contain dozens or 5 6 even hundreds of individual small projects. Because of the high-volume, short 7 duration, and virtually identical monthly capital expenditures, the financial system 8 assumes that they are in-service and rolls all dollars along with reconciled 9 property into plant each month. As work order level reconciliation occurs, 10 property is booked into plant. "Discrete" work structure capital expenditures and 11 property are booked to plant only after manual receipt of documents showing that 12 the individual projects are in-service.
- Q. Does the Distribution business area take steps to manage and control capital costs?
 - A. Yes. After the estimates for new projects are developed, all projects follow a flow process that requires reviews and approvals at the budget, management, senior management, and executive levels. After this approval, the Distribution business area monitors all distribution capital dollars to ensure that authorized projects align with the established forecast. SPS monitors actual spending compared to forecasted levels on a regular basis.

³ Although this question refers to Step No. 6 of the process of ranking discretionary projects, non-discretionary projects may also close to plant-in-service based on closing patterns.

⁴ Mr. Moeller discusses the process of moving capital expenditures from CWIP to plant-in-service in more detail.

1	Q.	Are employees within the Distribution business area held accountable fo	r
2		deviations from the budget?	

A.

Yes. All management employees in the Distribution business area have specific budgetary targets that are measured on a monthly basis to ensure adherence to the targets and provide for action plan development to address variances.

Performance evaluations for management employees, in both operating areas and investment delivery, incorporate specific budgetary goals. Performance is measured on a monthly basis to ensure adherence to the goals and provide for action plan development to address variances. Performance management plans for all directors and managers include a metric associated with their capital spending. This metric is designed to develop accurate capital project costs and manage the planned capital additions. The scorecard for SPS also contains a Key Performance Indicator associated with capital additions.

V. **DISTRIBUTION CAPITAL ADDITIONS**

1

- 2 O. As part of this rate case, is SPS asking to include Distribution capital 3 additions in its rate base?
- 4 A. Yes. SPS seeks to include in rate base Distribution capital additions that closed or 5 were expected to close to plant-in-service during the period from July 1, 2019 6 through December 31, 2020. In Subsection A, I address the capital additions that 7 closed to plant-in-service during the period from July 1, 2019 through September 8 30, 2020. In Subsection B, I discuss the capital additions that closed to plant-in-9 service or were expected to close to plant-in-service during the three-month 10 period from October 1, 2020 through December 31, 2020. All of these 11 Distribution capital additions support SPS's ability to provide safe and reliable electric service to its customers.
- Distribution Capital Additions for the from Period July 1, 2019 13 Α. through September 30, 2020 14
- Q. 15 What amount of Distribution capital additions is SPS requesting to include in 16 rate base for the period from July 1, 2019 through September 30, 2020?
- 17 SPS is requesting to include \$167,755,439 of Distribution capital additions for the A. 18 period from July 1, 2019 through September 30, 2020. This amount consists of 19 \$155,259,816 of Distribution plant capital additions, \$9,767,072 of General plant 20 capital additions, and \$2,728,550 of Intangible plant capital additions.
- 21 Q. Have you prepared a list of SPS's requested Distribution capital additions 22 closed to plant-in-service during the period from July 1, 2019 through 23 **September 30, 2020?**
- 24 A. Yes. Attachment CSM-RR-1 is a list of SPS's requested Distribution capital 25 additions for the period from July 1, 2019 through September 30, 2020. Table

- CSM-RR-1 lists the information about Distribution capital projects that appears in
- 2 Attachment CSM-RR-1:

3

4

Table CSM-RR-1 Capital Asset Information Listed in Attachment CSM-RR-1

Column A —	Work Breakdown Structure ("WBS") Level 4 Number ⁵	Provides the WBS Level 4 number for the project.
Column B —	WBS Level 4 Description	Provides a short title for the WBS Level 4 number for the project.
Column C —	Asset Class	Identifies the type of asset.
Column D —	Witness	Identifies the witness supporting the project.
Column E —	Project Category	Provides the project category that is descriptive of the project's type.
Column F —	WBS Level 2 Number	Provides a short title for the WBS Level 2 number for the project.
Column G —	WBS Level 2 Description	Provides a short title for the WBS Level 2 number for the project.
Column H —	In-Service Date	Provides the in-service date of the WBS Level 2 Number part of the project.
Column I —	Additions to Plant- in-Service (July 1, 2019 – September 30, 2020)	The total company dollar amount of the addition to plant-in-service for the project.
Column J —	XES Charges (Included in Column I)	The amount of charges from XES that are included in the total company dollar amount of addition to plant-in-service for the project in Column I.

⁵ Mr. Moeller discusses the WBS terminology in his testimony.

Column K —	Other Affiliate Charges (Included in Column I)	The amount of charges from affiliates other than XES that are included in the total company dollar amount of addition to plant-in-service for the project in Column I.
Column L —	Total Affiliate Charges (Included in Column I)	Total of Columns J and K associated with new plant-in-service shown in Column I.
Column M —	Total Native Charges (Columns I less L) Within the Total Additions to Plant- in-Service shown in Column I	The dollar amount (total company) of the addition to plant-in-service in Column I that is not an affiliate charge.

1 Q. Please describe the types of Distribution capital additions placed in service

- 2 for the period of July 1, 2019 through September 30, 2020.
- 3 A. As shown in Table CSM-RR-2 below, the plant additions for this period fall
- within the following categories: (1) New Business; (2) Distribution Line and
- 5 Substation Capacity; (3) Purchases; (4) Distribution Line and Substation
- 6 Reconstruction; and (5) Outdoor/Area Lighting.

7

8

9

Table CSM-RR-2 Distribution – Capital Investment for the period from July 1, 2019 through September 30, 2020

Type of Work	Distribution Capital Additions	General and Intangible Capital Additions	Total Capital Additions for Distribution Function
New Business	\$26,079,096		\$26,079,096
Distribution Line and Substation Capacity	\$44,250,819		\$44,250,819
Purchases	\$19,796,758	\$12,495,625	\$32,292,381
Distribution Line and Substation Reconstruction Outdoor/Area Lighting	\$57,354,632 \$7,778,511		\$57,354,632 \$7,778,511
Total	\$155,259,816	\$12,495,625	\$167,755,439

1	Q.	Please describe the "New Business" category of the Distribution capital
2		additions.
3	A.	As I explained earlier, these projects are in response to customer requests for new
4		or additional service. They include the installation of all primary and secondary
5		extensions and service laterals, as well as the replacement and removal of existing
6		electric services. As shown in Table CSM-RR-2, New Business projects total
7		\$26,079,096 on a total company basis. The projects described below, which are
8		all located in Texas, are representative of the types of projects in this category.
9 110 111 112 113 114 115 116		 TX - OH Extension Blanket. \$4,759,375 (WBS Level 2 A0010001.001). This project includes all routine, high-volume work orders required to extend new overhead lines and equipment to serve customers in Texas. TX - UG Extension Blanket. \$3,326,507 (WBS Level 2 A0010001.002). This project includes all routine, high-volume work orders required to extend new underground lines and equipment to serve customers in Texas. TX - UG New Services Blanket. \$1,225,400 (WBS Level 2 A0010001.004). This project includes all high-volume work orders required to extend underground service wires from transformers or
20		pedestals to customer premises in Texas.
21	Q.	Please describe the "Distribution Line and Substation Capacity" category of
22		the Distribution capital additions.
23	A.	These projects typically increase feeder and substation capacity to deal with
24		equipment overloads, contingencies, and voltage support. Typically, this work is
25		necessitated by increased load from existing and new customers. As shown in
26		Table CSM-RR-2, Distribution Line and Substation Capacity projects total

\$44,250,819 on a total company basis, although the great majority of those

1		projects were located in New Mexico and therefore the costs were direct-assigned
2		to the New Mexico retail jurisdiction. The project described below, which is
3		located in Texas, is representative of the types of projects in this category.
4 5 6 7 8 9		• Install Western Street Sub. \$5,461,885 (WBS Level 2 A.0010138.002). This project was required to provide additional operational support and capacity for customer loads in Amarillo, Texas. The project involved the installation of the new 115kV-13.2kV 28MVAWestern Street Substation with 3-1200A breakers near 45 th and Western Street.
10	Q.	Please describe the "Purchases" category of the Distribution capital
11		additions.
12	A.	These projects include the purchase of distribution line transformers and
13		distribution meters, which are acquired to provide timely service in accordance
14		with tariff requirements, to carry out standard construction projects necessary to
15		meet customer requirements, and to replace failed or damaged equipment.
16		Federal Energy Regulatory Commission ("FERC") guidelines require that
17		transformers and meter purchases be capitalized upon receipt of material and not
18		upon the installation or in-service date of the equipment, like other capital
19		property. As shown in Table CSM-RR-2, Purchases total \$32,292,381 on a total
20		company basis. The projects described below, which are all located in Texas, are
21		representative of the types of projects in this category.
22 23 24		• TX Electric Distribution Transformer. \$9,292,441 (WBS Level 2 D.0005014.009). This project represents all pre-capitalized distribution transformer purchases to serve new and existing customers.
25		• TX-Dist Fleet New Unit Purchases. \$3,841,944 (WBS Level 2

A.0006056.213). This project includes all costs to purchase fleet

1 2		vehicles and equipment to support distribution construction and maintenance.
3 4 5		• TX – Electric Meter Blanket. \$2,312,923 (WBS Level 2 D.0005014.028). This project represents all pre-capitalized distribution meter purchases to serve new and existing customers.
6 7 8 9		• TX-Dist Electric Tools and Equipment. \$2,219,717 (WBS Level 2 A.0006059.006). This project includes all costs to purchase large capital tools and equipment to support distribution construction and maintenance.
10	Q.	Please further describe the "Distribution Line and Substation
11		Reconstruction" category of the Distribution capital additions.
12	A.	These are projects constructed to satisfy customers' requests, to comply with city
13		or state requirements, or to adhere to code guidelines. As shown in Table CSM-
14		RR-2, Distribution Line and Substation Reconstruction projects total \$57,354,632
15		on a total company basis. The projects described below, which are all located in
16		Texas, are representative of the types of projects in this category.
17 18 19 20		• TX- Pole Blanket. \$19,473,955 (WBS Level 2 A.0010017.007). This project includes all costs to replace and reinforce rejected distribution poles identified through the Xcel Energy priority pole inspection program.
21 22 23		• TX – OH Rebuild Blanket. \$10,496,734 (WBS Level 2 A001017.001). This project includes all costs to rebuild existing overhead distribution lines and equipment.
24 25 26		• Tx N-Dist Substation Equip Rep. \$1,666,888 (WBS Level 2 A.0005521.004). This project includes all costs to rebuild routine substation capital equipment.
27 28 29		• TX – OH Relocation Blanket. \$1,385,055 (WBS Level 2 A.0010009.001). This project includes all costs to relocate existing overhead distribution lines and equipment.
30 31 32		• Feeder Breaker Degradation. \$1,334,777 (WBS Level 2 A.000521.085). The project includes all costs to replace substation feeder breakers.

1	Q.	Please further describe the "Outdoor/Area Lighting" category of the
2		Distribution capital additions.
3	A.	These projects include the installation, removal, and replacement of street and
4		area lighting as required by SPS's tariffs and construction standards. As shown in
5		Table CSM-RR-2, Distribution Line and Substation Reconstruction projects total
6		\$7,778,511 on a total company basis. The projects described below, which are all
7		located in Texas, are representative of the types of projects in this category.
8 9 10 11		• SPS- TX LED Street Lighting Conversion. \$4,479,082 (WBS Level 2 A.0005507.089). This project includes all costs for the conversion of existing streetlights from mercury-vapor or high-pressure sodium to LED.
12 13 14		• TX – OH Street Light Rebuild Blanket. \$328,723 (WBS Level 2 A0010017.005). This project includes all costs for the replacement of overhead-fed streetlighting fixtures.
15 16 17		• TX – UG Street Light Rebuild Blanket. \$140,602 (WBS Level 2 A.0010017.006). This project includes all costs for the replacement of underground-fed streetlighting fixtures.
18	Q.	The amounts shown in Attachment CSM-RR-1 include capitalized affiliate
19		costs. Were those affiliate costs necessary to complete the Distribution-
20		related capital projects?
21	A.	Yes. These affiliate charges are for engineering, construction, technical
22		supervision, management, safety, and other related work to develop, upgrade, and
23		construct distribution facilities. Many employees in the distribution organization.
24		as well as employees in other departments that support distribution activities,
25		perform work that results in their labor and expenses being capitalized, rather than

expensed. For example, distribution engineers who do design work routinely

charge their time to specific capital projects, and these costs are charged back to

26

1		SPS as part of the capital project cost. In addition, the capital projects include					
2		overhead charges that reflect costs for labor, goods, and services as discussed by					
3		Mr. Moeller. When those projects are complete, the costs, including the labor					
4		charges, are recorded as new assets. The affiliate charges included in Attachment					
5		CSM-RR-1 total \$541,459, which is approximately 0.3% of SPS's total					
6		Distribution-related capital costs for projects placed in service during the period					
7		from July 1, 2019 through September 30, 2020.					
8	Q.	Are the costs of these capitalized affiliate charges reasonable?					
9	A.	Yes. Later in my testimony I address the reasonableness of the Updated Test					

9 A. Yes. Later in my testimony I address the reasonableness of the Updated Test

10 Year O&M affiliate charges to SPS for the affiliate classes that contain these

11 capitalized costs. I discuss the services provided and explain that:

12

13

14

15

16 17

18

19

20

21

22

23

24

- those services are reasonable and necessary for SPS's operation;
- the costs for those services are reasonable and necessary;
- the services do not duplicate services that SPS provides to itself or that are provided from any other source; and
- the XES charges to SPS for those services are no higher than the charges to SPS affiliates for the same or similar services.

All of that is also true of the capitalized affiliate costs. Thus, my testimony supports the reasonableness and necessity of these capitalized affiliate costs for the period from July 1, 2019 through September 30, 2020. In addition, Mr. Baumgarten and Mr. Moeller explain that charges for labor, goods, and services charged to SPS by the Operating Companies and XES are reasonable and necessary, and that the processes for including those capitalized charges are appropriate and meet regulatory standards.

1 Q .	Are the	Distribution	capital	additions	for	the	period	from	July	1,	2019
--------------	---------	--------------	---------	-----------	-----	-----	--------	------	------	----	------

- 2 through September 30, 2020 presented in Attachment CSM-RR-1 reasonable
- 3 and necessary?
- 4 A. Yes. The Distribution capital additions presented in Attachment CSM-RR-1,
- 5 including the capitalized affiliate charges, are reasonable and necessary to provide
- safe and reliable electric service to SPS's customers. The process for developing
- 7 costs and managing projects ensures that the expenditures are reasonable and
- 8 necessary, and that the costs were prudently incurred.

9 **B.** Distribution Capital Additions for the Period October 1, 2020 through December 31, 2020

- 11 Q. What amount of Distribution capital additions is SPS requesting to include in
- rate base for the period from October 1, 2020 through December 31, 2020?
- 13 A. SPS is requesting to include in rate base \$71,006,656 (total company) in
- Distribution capital additions for the period from October 1, 2020 through
- December 31, 2020. This amount consists of \$68,734,498 in Distribution plant
- capital additions and \$2,272,158 in General plant capital additions. Attachment
- 17 CSM-RR-2 provides all of the Distribution and General capital additions to plant-
- in-service during this time period.
- 19 Q. Please describe the information included in Attachment CSM-RR-2.
- 20 A. Table CSM-RR-3 identifies the information provided in Attachment CSM-RR-2:

2

5

6

7

8

9

10

Column A —	Asset Class	Identifies the type of asset.
Column B —	Witness	Identifies the witness supporting the project.
Column C —	Project Category	Provides the project category that is descriptive of the project's type.
Column D—	Additions to Plant- in-Service (October 1, 2020 through December 31, 2020 Total Company	Provides the total company dollar amount for the plant additions for the period October 1, 2020 through December 31, 2020.
Column E —	Total Affiliate Charges (Included in Column D)	Quantifies the affiliate charges included in the plant additions.
Column F —	Project Description	Provides a short description of the project.

- Q. Please describe the Distribution capital additions placed in service for the period of October 1, 2020 through December 31, 2020.
 - A. The capital additions that were placed in service or were expected to be placed in service during the period from October 1, 2020 through December 31, 2020 are similar to the projects that were closed to plant-in-service during the period from October 1, 2019 through September 30, 2020, which I discussed in the previous subsection of my testimony. As with the projects above, these projects support SPS's ability to provide safe and reliable electric service to its customers. Table CSM-RR-4 shows the project categories and amounts.

 A.

Table CSM-4 Distribution – Capital Investment

for the Period October 1, 2020 through December 31, 2020 (All amounts total company)

Type of Work	Distribution Capital Additions	General Capital Additions	Total Capital Additions for Distribution Function
New Business	\$10,922,064		\$10,922,064
Distribution Line and Substation Capacity	\$33,582,145		\$33,582,145
Purchases	\$4,047,734	\$2,272,158	\$6,319,892
Distribution Line and Substation Reconstruction	\$16,791,621		\$16,791,621
Outdoor/Area Lighting	\$3,390,935		\$3,390,935
Total	\$68,734,498	\$2,272,158	\$71,006,656

Q. Please describe the types of projects included in the "New Business"category.

- The general description of the New Business category provided in the previous subsection of this testimony also applies to the projects included for the period from October 1, 2020 through December 31, 2020 and identified as "New Business" on Attachment CSM-RR-2. The total planned investment in this category is \$10,922,064 on a total company basis during the period. The projects described below, which are all located in Texas, are representative of the types of projects in this category.
 - TX OH Extension and Services \$934,756 This project is necessary to extend new overhead distribution lines and services to serve new customers in Texas.

2 3		• TX UG Extension and Services - \$690,588 – This project is necessary to extend new underground distribution lines and services to serve new customers in Texas.
4	Q.	Please describe the types of projects included in the "Distribution Line and
5		Substation Capacity" category.
6	A.	The general description of the Distribution Line and Substation Capacity category
7		provided in the previous subsection of this testimony also applies to the projects
8		included for the period from October 1, 2020 through December 31, 2020, and
9		identified as "Distribution Line and Substation Capacity" on Attachment CSM-
10		RR-2. The total planned investment in this category is \$33,582,145 on a total
11		company basis during the period. The projects described below, which are all
12		located in Texas, are representative of the types of projects in this category. As I
13		explained earlier in my testimony, this work typically is necessitated by increased
14		load from existing and new customers.
15 16 17 18		• Install New Hunsley Substation and Feeders - \$6,203,429 – This project is to install a new substation transformer and associated feeders to serve general load growth in the area between Canyon and Amarillo, Texas.
19 20 21 22 23		• Install New Whitedeer Substation and Feeders - \$3,834,462 – This project is to install a new substation transformer and associated feeders to relieve Kingsmill Substation near Pampa, Texas and to serve new and existing loads near White Deer, Texas.
24	Q.	Please describe the types of projects included in the "Purchases" category.
25	A.	The general description of the Purchases category provided in the previous
26		subsection of this testimony also applies to the projects included for the period
27		from October 1, 2020 through December 31, 2020 and identified as "Purchases"

1		on Attachment CSM-RR-2. The total planned investment in this category is
2		\$6,319,892 on a total company basis during the period. The projects described
3		below, which are all located in Texas, are representative of the types of projects in
4		this category.
5 6		• TX Transformer Purchase - \$2,290,830 - This project is for distribution transformer purchases.
7 8 9		• TX Fleet - \$762,021 – This project is to purchase fleet vehicles and equipment to support distribution work.
0		• TX Meter Purchase - \$496,080 – This project is for the purchase of new electric meters to be used for Texas customers.
2		• Hunsley Substation - \$470,278 – This project is necessary to acquire new communication equipment for the Hunsley Substation.
4		• TX Tools and Equipment - \$198,132 – This project is necessary to purchase tools and equipment necessary to support distribution work.
6		• Whitedeer Substation - \$164,153 - This project is necessary to acquire new communication equipment for the Whitedeer Substation.
8	Q.	Please describe the types of projects included in the "Distribution Line and
9		Substation Reconstruction" category.
20	A.	The general description of the Distribution Line and Substation Reconstruction
21		category provided in the previous subsection of this testimony also applies to the
22		projects included for the period from October 1, 2020 through December 31, 2020
23		and identified as "Distribution Line and Substation Reconstruction" on
24		Attachment CSM-RR-2. The total planned investment in this category is
25		\$16,791,621 on a total company basis during the period. The projects described
26		below, which are all located in Texas, are representative of the types of projects in
7		this category

1 2 3		• Spare Transformer - \$4,716,272 – This project is to purchase a spare transformer to be used in the event of a transformer failure.
4 5 6		• TX Pole Replacement and Reinforcement - \$3,639,599 – This project is necessary to replace and reinforce existing distribution poles in Texas.
7 8 9 10		• TX OH Relocations, Rebuilds and Conversions - \$2,765,240 – This project is necessary to relocate, rebuild, or convert existing distribution line facilities in Texas.
11	Q.	Please describe the types of projects included in the "Outdoor/Area
12		Lighting" category.
13	A.	The general description of the Outdoor/Area Lighting category provided in the
14		previous subsection of this testimony also applies to the projects included for the
15		period from October 1, 2020 through December 31, 2020, identified as
16		"Outdoor/Area Lighting" on Attachment CSM-RR-2. The total planned
17		investment in this category is \$3,390,935 on a total company basis during the
18		period. The projects described below, which are all located in Texas, are
19		representative of the types of projects in this category.
20 21		• TX LED - \$1,437,941 - This project is necessary to convert streetlights in Texas to LED.
22 23 24		• TX UG Street Light - \$499,301 – This project is necessary to install new underground infrastructure to serve streetlights in Texas.
25 26		• TX ST LT Rebuilds - \$155,211 – This project is necessary to rebuild failing or damaged streetlights in Texas.
27	Q.	Are the Distribution capital additions presented in Attachment CSM-RR-2
28		consistent with what is expected to be placed in service during the period
29		from October 1, 2020 through December 31, 2020?
30	A.	Yes. Although the actual cost of any single capital project may vary somewhat
31		from the estimated amount on Attachment CSM-RR-2, it is possible that other

- 1 projects will emerge or replace those listed. Therefore, Attachment CSM-RR-2 is
- a reasonable estimate of the total costs of the Distribution capital investment that
- will be placed in service during the period October 1, 2020 through December 31,
- 4 2020.
- 5 Q. Are the affiliate costs for these projects reasonable and necessary?
- 6 A. Yes. Affiliate costs associated with these projects are incurred for the same
- 7 reasons they were incurred on the projects placed in service during the period
- from July 1, 2019 through September 30, 2020. As initially filed, Attachment
- 9 CSM-RR-2 contains the total amount of estimated affiliate charges, which is
- 10 based on historical percentages for the different classes of assets. This is
- explained in more detail by Mr. Moeller. The updated version of Attachment
- 12 CSM-RR-2 will reflect actual affiliate charges for the period. These costs satisfy
- the standards for inclusion of affiliate costs in rates for the reasons presented later
- in my testimony.
- 15 Q. Are those affiliate costs necessary to complete the Distribution-related capital
- 16 projects?
- 17 A. Yes. Affiliate costs were incurred for the same reasons they were incurred on the
- projects placed in service between July 1, 2019 and September 30, 2020, which I
- discussed earlier in my testimony.
- 20 Q. Are these capitalized affiliate charges reasonable?
- 21 A. Yes. These costs satisfy the standards for inclusion of affiliate costs in rates for
- 22 the reasons presented in my testimony and the testimonies of Mr. Baumgarten and
- 23 Mr. Moeller regarding the reasonableness of affiliate charges.

- 1 Q. Are the Distribution capital additions for the period presented in Attachment
- 2 CSM-RR-2 reasonable and necessary?
- 3 A. Yes. As discussed in my testimony above, the Distribution capital additions
- 4 presented in Attachment CSM-RR-2 are reasonable and necessary to provide and
- 5 maintain distribution facilities needed for SPS's operations and for the safe,
- secure, and functional operation of these facilities, which is necessary to provide
- safe and reliable utility service to SPS's customers. The process for developing
- 8 costs and managing projects discussed above ensures that the expenditures are
- 9 reasonable and necessary and that the costs were prudently incurred.

2	Q.	What amount of distribution O&M expenses does SPS seek to recover?
3	A.	SPS seeks to recover \$31,817,377 (total company) of distribution-related expense
4		Native costs comprise \$26,675,843 of the total, whereas affiliate costs comprise
5		the remaining \$5,520,604. In addition, I support SPS's request to recover
6		\$6,782,111 of customer-related expense. Of that amount, native costs comprise
7		\$2,284,638 of the total, and affiliate costs comprise the remaining \$4,497,473.
8	Q.	Please explain the difference between native costs and affiliate costs.
9	A.	SPS's native costs are those costs incurred directly by SPS to provide electric
10		service to customers, including labor, materials, and other non-fuel O&M costs.
11		For example, the salaries of the approximately 350 SPS employees who perform
12		distribution functions are native costs. The SPS employees include design
13		engineers, journeyman linemen, journeyman metermen, operation specialists
14		surveyors, and usually their immediate supervisors.
15		Affiliate costs arise from charges to SPS from XES or one of the other
16		Xcel Energy Operating Companies. I discuss affiliate costs in more detail in late
17		sections of my testimony.
18	Q.	Please describe the distribution-related expenses that SPS seeks to recover in
19		its base rates.
20	A.	Those costs, which are provided in my Attachment CSM-RR-3, relate to the
21		FERC accounts and descriptions in Table CSM-RR-5:

VI. <u>DISTRIBUTION O&M EXPENSE</u>

3

4

FERC Account	Description
580	Operation Supervision and Engineering
582	Station Expenses
583	Overhead Line Expenses
584	Underground Line Expenses
585	Street Lighting and Signal Systems Expenses
586	Meter Expenses
587	Customer Installation Expenses
588	Misc Distribution Expense
589	Rents
590	Maintenance Supervision and Engineering
591	Maintenance of Structures
592	Maintenance of Station Equipment
593	Maintenance of Overhead Lines
594	Maintenance of Underground Lines
595	Maintenance of Line Transformers
596	Maintenance of Street Lighting and Signal Systems
597	Maintenance of Meters
598	Maintenance of Misc Distribution Plant

- In addition, I support the costs associated with FERC Account 903 for "move-in and move-out" meter readings, and I support Distribution Operations non-commodity bad debt expense included in FERC Account 904. Ms. Niemi supports the costs recorded to FERC Account 581, Load Dispatching.
- 6 Q. Describe generally the types of costs recorded to FERC Accounts 580 589.
- 7 A. All of these accounts relate to Distribution operation activities:

1 • FERC Account 580 includes costs that relate to the general supervision and direction of the operation of the distribution system. 2 3 • FERC Account 581 includes costs and expenses incurred in load dispatching operations, such as directing switching, controlling voltages, 4 5 and communication service for system control purposes. 6 FERC Account 582 relates to the operation of distribution substations. 7 FERC Accounts 583 and 584 include costs that relate to the operation of overhead and underground distribution lines, such as inspecting and 8 9 patrolling line as well as tools and supplies related to the work. 10 FERC Account 585 includes expenses incurred for the operation of street lighting and signal systems, such as replacing lamps, patrolling for lamp 11 outages, and testing lines and equipment. 12 FERC Account 586 relates to the operations of meters, such as meter 13 14 reading. 15 FERC Account 587 relates to customer installations, such as changing customers' equipment due to changes in service characteristics and 16 installing, removing, renewing, and changing lamps and fuses. 17 18 FERC Account 588 relates to miscellaneous distribution expense, which 19 can include miscellaneous meetings and office supplies. 20 • FERC Account 589 relates to rents, such as rental payments SPS 21 distribution pays for facility attachments. 22 FERC Accounts 590 – 598 all relate to maintenance. Please describe these 0. 23 accounts. 24 A. These accounts are where maintenance costs are recorded. Thus, for example, 25 when SPS employees perform maintenance of overhead or underground lines, the 26 costs are recorded to FERC Accounts 593 and 594. These maintenance costs 27 differ from the operations costs I described earlier, as the former reflects normal 28 operations and the latter captures costs to maintain operations.

- Q. Please explain the credit work and move-in and move-out services costs that
 are recorded as customer-related expenses.
- 3 SPS distribution employees perform "shut offs" and "turn ons" of electric service A. (also referred to as "credit work") due to non-payment of bills, and those 4 5 employees perform meter readings when customers move in or out of residences. 6 Prior to 2016, SPS assigned the work orders charged by the distribution 7 employees for these activities to distribution operation expense and not to 8 customer operations FERC accounts. Beginning January 1, 2016, these expenses 9 were charged to FERC Account 903, which is a Customer Operations account. However, because distribution employees perform this work, I am supporting the 10 11 services provided and the related costs as reasonable and necessary for SPS to 12 provide distribution services to customers.
- 13 Q. Which distribution employees perform the credit work for SPS?
- 14 A. SPS journeyman linemen perform this work.
- 15 Q. What factors influence the levels of expense SPS incurs for credit work and
 16 move-in and move-out meter reading?
- A. Because journeyman linemen perform this work for SPS, their labor rates affect
 SPS's costs. In addition, the vehicle rates used by these employees affect the
 costs for this type of work. Finally, with the exception of Amarillo, SPS
 customers generally are spread further apart than customers of most other
 investor-owned utilities, which means SPS employees travel longer distances to
 perform this type of work. That affects the level of costs.

- Q. Please describe the FERC Account 904 expenses that you mentioned above.
- 2 A. FERC Account 904 expenses are driven primarily by costs incurred from
- 3 make-ready, damage claims, and third-party attachments to Distribution facilities.
- 4 Make-ready is the process of altering existing Distribution facilities to safely
- 5 accommodate third-party attachments. In most cases, both make-ready and
- facility attachments are legally obligatory, and SPS has no right of refusal.
- 7 Make-ready costs are recovered through direct billing to the responsible party,
- 8 and third-party attachments primarily drive rent payments from the attaching
- 9 parties. Refusal to pay facility attachment rents, damage claims, or make-ready
- 10 costs results in bad debt expense within FERC Account 904. In this case, the
- 11 FERC Account 904 balance is a credit of \$(588,242).

12

- Q. Are the costs that you support necessary and reasonable for SPS's operations?
- 14 A. Yes. The services provided by SPS distribution employees relate to reliability,
- safety, customer service, operational efficiency, and the fiscal oversight necessary
- to construct, operate, and maintain SPS's electric distribution systems in New
- Mexico and Texas. If SPS did not perform these functions, it would be unable to
- provide reliable, safe electric service to its customers. These costs include labor,
- materials, and other non-fuel O&M costs. SPS witnesses Michael P. Deselich and
- 20 Richard R. Schrubbe provide testimony regarding labor costs, SPS witness Robert
- 21 H. Kunze provides testimony about sourcing and procurement of goods and
- services, and Mr. Baumgarten provides testimony regarding the methodology of
- billings for labor and labor overheads. Starting in the next section of my
- 24 testimony, I discuss affiliate O&M charges to SPS for distribution-related
- 25 activities in more detail.

2 0. Earlier in your testimony, you referred to "affiliate classes." What do you 3 mean by the terms "affiliate classes" or "affiliate classes of services"? 4 Some of the costs in the cost of service arise from charges for services provided A. 5 by a supplying affiliate, such as XES or one of the other Xcel Energy Operating 6 Companies. SPS has grouped those affiliate charges into various affiliate classes, based upon the business area, organization or department that provided the service. 6 In his direct testimony, Mr. Baumgarten provides a detailed explanation 8 9 of how SPS developed and organized the affiliate classes for this case. 10 Q. Which affiliate classes do you sponsor? 11 I sponsor the following affiliate classes: A. 12 • Distribution Business Operations; • Distribution Electric Engineering; 13 14 • Distribution Planning and Performance; 15 • Vegetation Management and Pole Program; 16 • Vice President ("VP") Distribution Operations; and • Gas Operations. 17 18 The first five classes listed are within the Distribution Operations business area, whereas the Gas Operations class of affiliate services is in the Gas Systems 19 20 business area.

AFFILIATE CLASSES SPONSORED

1

VII.

 $^{^6}$ In a few instances, the charges are allocated to affiliate classes based on the accounts that captured the costs.

1 2		VIII. <u>AFFILIATE EXPENSES FOR THE DISTRIBUTION</u> <u>BUSINESS OPERATIONS CLASS OF SERVICES</u>
3	A.	Summary of Affiliate Expenses for the Distribution Business Operations Class of Services
5	Q.	Where does the Distribution Business Operations affiliate class fit into the
6		overall affiliate structure?
7	A.	Attachment RLB-RR-6 to Mr. Baumgarten's direct testimony provides a list and a
8		pictorial display of all affiliate classes, dollar amounts for those classes, and
9		sponsoring witness for each class. As shown on that attachment, the Distribution
10		Business Operations affiliate class was part of the Distribution Operations
11		business area during the Updated Test Year. Attachment CSM-RR-4 to my
12		testimony is an organization chart showing the Distribution Operations
13		organization.
14	Q.	What services are grouped into the Distribution Business Operations affiliate
15		class?
16	A.	The services that are grouped into the Distribution Business Operations affiliate
17		class are:
18		Meter Performance Standards;
19		• Electric Meter Operations & Field Metering;
20		• Customer Operations & Builder's Call Line;
21		• Customer Strategy;
22		• Field Scheduling Work Assignment;

- Productivity Through Technology ("PTT") Project; ⁷ and
- Facility Attachments.
- 3 Q. What amount of Updated Test Year XES charges is SPS requesting for the
- 4 Distribution Business Operations affiliate class?
- 5 A. Table CSM-RR-6 summarizes the dollar amount of the estimated Updated Test
- 6 Year XES charges for the Distribution Business Operations affiliate class.

7 Table CSM-RR-6⁸

		Expenses	Amount of XE Billed to SPS (Company)	
Class of Services	Total XES Class Expenses	Requested Amount	% Direct Billed	% Allocated
Distribution Business Operations	\$11,573,854	\$774,115	81.62%	18.38%

I will update Table CSM-RR-6 as part of SPS's 45-day case update filing to reflect the actual Updated Test Year costs for the Distribution Business

10 Operations affiliate class.

⁷ The PTT effort seeks to gain efficiencies in different business areas among all four Operating Companies, including the Distribution business area, through the identification and implementation of new technology and computer software.

⁸ **Total XES Class Expenses** is the Dollar amount of total Updated Test Year expenses that XES charged to all Xcel Energy companies for the services provided by this affiliate class. This is the amount from Column E in Attachment CSM-RR-A. **Requested Amount** is SPS's requested amount after exclusions and pro forma adjustments. **% Direct Billed** is the percentage of SPS's requested XES expenses for the class that were billed 100% to SPS. **% Allocated** is the percentage of SPS's requested XES expenses for the class that were allocated to SPS.

1 Q. Please describe the attachments that support the information provided on 2 Table CSM-RR-6. 3 A. Four attachments to my testimony present information about the requested SPS 4 affiliate expenses for the Distribution Business Operations affiliate class. 5 **Attachment CSM-RR-A:** Provides a summary of the affiliate expenses 6 for this class during the Updated Test Year. The portion of the summary specific 7 to billings to SPS starts with the total of the XES expenses to SPS for the services 8 provided by this affiliate class and ends with the requested dollar amount of XES 9 expenses to SPS (total company) for this affiliate class after exclusions and pro 10 forma adjustments. The columns on this attachment provide the following 11 information. Column A — Line No. Lists the Attachment line numbers. Column B — Affiliate Class Lists the affiliate class. Column C — Billing Method (Cost Shows the billing method that XES Center) uses to charge the expenses to the affiliates, and the billing method short title. In his direct testimony, Mr. Baumgarten explains the allocation methods and defines the codes. Column D — Allocation Method Shows the allocation method applicable to the billing method (cost center). Column E — **Total XES Billings** Shows XES billings to all legal entities for Class to all Legal for the affiliate class. Entities (Total Company) (FERC Acct. 400-935)

Shows XES billings to all legal entities

except SPS for the affiliate class.

XES Billings for

Class to all Legal Entities Except for SPS (FERC Acct.

400-935)

Column F —

Column G —	XES Billings for Class to SPS (Total Company) (FERC Acct. 400-935)	Shows XES billings to SPS (total company) for the affiliate class.
Column H —	Exclusions	Shows the total dollars to be excluded from Column G. Exclusions reflect expenses not requested, such as expenses not allowed or other expenses excluded from the cost of service.
Column I —	Per Book	Shows XES billings to SPS (total company), for the affiliate class, after the exclusions shown in Column H. The dollar amount in Column I is Column G plus Column H.
Column J —	Pro Formas	Shows the total dollar amount of pro forma adjustments to the dollar amount in Column I. Pro forma adjustments reflect revisions for known and measurable changes to the Updated Test Year expenses.
Column K —	Requested Amount (Total Company)	Shows the requested amount (total company) for the affiliate class. The dollar amount in Column K is Column I plus Column J.
Column L —	% of Class Charges	Shows the percentage of affiliate class charges billed using the cost center.
In his dir	rect testimony, Mr. Baur	ngarten provides a consolidated summary
of affiliate expe	enses billed to SPS for	all classes during the Test Year and the
Updated Test Ye	ear.	
Attachm	nent CSM-RR-B(CD):	Provides the detail of the XES expenses
for the Distribut	ion Operations affiliate	class that are summarized on Attachment
CSM-RR-A.	The detail shows the	XES expenses billed to SPS for the
Distribution Bu	siness Operations affilia	ate class, itemized by the amount, with

1	each expense lis	ted by individual activity	y and billing method (cost center). When
2	summed, these a	amounts tie to the amoun	ts shown on Attachment CSM-RR-A and
3	the detail rega	rding the expenses is	organized to support that attachment.
4	Specifically, the	columns on this attachm	nent provide the following information.
	Column A —	Line No.	Lists the Attachment line numbers.
	Column B —	Legal Entity Receiving XES Expenses	Shows the legal entity (Xcel Energy or one of its subsidiaries) that received the XES expense.
	Column C —	Affiliate Class	Lists the affiliate class.
	Column D —	Cost Element	Provides the cost element number.
	Column E —	Activity	Provides a short title for the activity.
	Column F —	Billing Method (Cost Center)	Identifies the billing method and short title. In his direct testimony, Mr. Baumgarten the billing methods and defines the codes.
	Column G —	FERC Account	Shows the FERC Account in which the expense was recorded.
	Column H —	Total XES Billings for Class to all Legal Entities (FERC Acct. 400-935)	Shows the itemized amount of the listed XES expense that was billed to all legal entities for the affiliate class.
	Column I —	XES Billings for Class to all Legal Entities Except SPS (FERC Acct. 400- 935)	Shows the itemized amount of the listed XES expense that was billed to all legal entities except SPS for the affiliate class.
	Column J —	XES Billings for Class to SPS (Total Company) (FERC Acct. 400-935)	Shows the itemized amount of the listed XES expense that was billed to SPS for the affiliate class. Therefore, the sum of this column provides total billings to SPS and ties to the total dollar amount for the affiliate class in Column G of Attachment CSM-RR-A.

Column K —	Exclusions	Shows the total dollars excluded from Column J. The total dollar amount for the affiliate class in Column K ties to the total dollar amount for the affiliate class in Column H of Attachment CSM-RR-A.
Column L —	Per Book	Shows XES billings to SPS (total company) for the affiliate class after the exclusions shown in Column K. The dollar amount in Column L is Column J plus Column K. The total dollar amount for the affiliate class in Column L ties to the total dollar amount for the affiliate class in Column I of Attachment CSM-RR-A.
Column M —	Pro Formas	Shows the dollar amount of pro forma adjustments to the dollar amount in Column L. The total dollar amount for the affiliate class in Column M ties to the total dollar amount for the affiliate class in Column J of Attachment CSM-RR-A.
Column N —	Requested Amount (Total Company)	Shows the requested amount (total company) for the affiliate class. The dollar amount in Column N is Column L plus Column M. The total dollar amount for the affiliate class in Column N ties to the total dollar amount for the affiliate class in Column K of Attachment CSM-RR-A.
Mr. Baur	ngarten also provides a	consolidated summary of this information
for all affiliate cl	lasses during the Test Ye	ear and the Updated Test Year.
Attachn	nent CSM-RR-C:	Both Attachments CSM-RR-A and
CSM-RR-B(CD)) show exclusions to the	he XES expenses billed to SPS for the
Distribution O	perations affiliate clas	s (Attachment CSM-RR-A, Column H;
Attachment CS	M-RR-B(CD), Column	K). Attachment CSM-RR-C provides

1	detail about those exclusions liste	ed on Attachments CSM-RR-A and
2	CSM-RR-B(CD). The columns on Attac	chment CSM-RR-C provide the following
3	information.	
	Column A — Line No.	Lists the Attachment line numbers.
	Column B — Affiliate Class	Lists the affiliate class.
	Column C — FERC Account	Identifies the FERC Account and FERC Account description for the expense that has been excluded.
	Column D — Explanations for Exclusions	Provides a brief rationale for the exclusion.
	Column E — Exclusions (Total Company)	Shows the dollar amount of the exclusion.
4	In his direct testimony, Mr.	Baumgarten describes the calculations
5	underlying the exclusions.	
6	Attachment CSM-RR-D:	Both Attachments CSM-RR-A and
7	CSM-RR-B(CD) show pro forma adjust	ments to SPS's per book expenses for the
8	Distribution Operations affiliate class	ss (Attachment CSM-RR-A, Column J;
9	Attachment CSM-RR-B(CD), Column	M). Attachment CSM-RR-D provides
10	information about those pro forma	adjustments shown on Attachments
11	CSM-RR-A and CSM-RR-B(CD). The	ne columns on Attachment CSM-RR-D
12	provide the following information.	
	Column A — Line No.	Lists the Attachment line numbers.
	Column B — Affiliate Class	Lists the affiliate class.
	Column C — FERC Account	Identifies the FERC Account and FERC Account description affected by the pro forma adjustment.

		Column D —	Explanations for Pro Formas	Provides a brief rationale for the proforma adjustment.
		Column E —	Sponsor	Identifies the witness or witnesses who sponsor the pro forma adjustment.
		Column F —	Pro Formas (total company)	Shows the dollar amount of the proforma adjustment.
1	Q.	Does XES bill i	ts expenses for the Dis	stribution Business Operations affiliate
2		class to SPS in t	he same manner as it l	oills other affiliates for those expenses?
3	A.	Yes. As discuss	sed by Mr. Baumgarten	, XES uses the same method to bill and
4		allocate costs to	SPS that it uses to bill	and allocate costs to affiliates other than
5		SPS.		
6	Q.	Are there any	exclusions to the XES	S billings to SPS for the Distribution
7		Business Opera	tions affiliate class?	
8	A.	Yes. Exclusions	reflect expenses not rec	uested, such as non-recoverable expenses
9		or other "below-	the-line" items. Exclus	ions are shown on Attachment CSM-RR-
10		A, Column H, a	nd on Attachment CSM	I-RR-B(CD), Column K. The details for
11		the exclusions	are provided in Atta	achment CSM-RR-C. Mr. Baumgarten
12		describes how th	e exclusions were calcu	lated. In SPS's 45-day case update, I will
13		present an updat	ed Attachment CSM-RI	R-C that will provide actual exclusions to
14		replace my estim	nated exclusions include	d in my original attachment.
15	Q.	Are there any	pro forma adjustmen	ts to SPS's per book expenses for the
16		Distribution Bu	siness Operations affili	iate class?
17	A.	Yes. As I menti	oned earlier, pro forma	adjustments are revisions to the Updated
18		Test Year expen	ses for known and mea	surable changes. Pro forma adjustments
19		are shown on	Attachment CSM-RI	R-A, Column J, and on Attachment

1		CSM-RR-B(CD), Column M. The details for the pro forma adjustments,
2		including the witness or witnesses who sponsor each pro forma adjustment, are
3		provided in Attachment CSM-RR-D. Given the time of SPS's initial filing, only
4		the first nine months of the Updated Test Year cost data have been through the
5		full pro forma adjustment review process. In SPS's 45-day case update, I will
6		present an updated Attachment CSM-RR-D that will complete the full pro forma
7		adjustment review process for the last three months of the Updated Test Year.
8	Q.	Attachment CSM-RR-D shows that you sponsor pro forma adjustments for
9		the Distribution Business Operations affiliate class that result in a net
10		decrease of \$653.07. Please explain the adjustments.
11	A.	The adjustments were made to remove "Life Events" costs, which the
12		Commission has disallowed in the past. In addition, some of the excluded costs
13		are attributable to contributions and dues that should not be charged to Texas
14		retail customers.
15	B.	The Distribution Business Operations Services are Necessary
16	Q.	Are the services that are grouped in the Distribution Business Operations
17		affiliate class necessary for SPS's operations?
18	A.	Yes. The services grouped in the Distribution Business Operations affiliate class
19		are necessary to ensure that SPS:
20 21		 establishes and implements consistent meter engineering and performance standards for regulatory and operational compliance;
22 23 24		 provides consistent governance and oversight practices to preserve integrity and accuracy of commercial and industrial meter field installations;
25		 establishes and maintains a long-term metering strategy;

2		• executes the operations meter testing program effectively, and provides customer contact services;
3		 reports and tracks outages and supervises the lighting;
4 5		 manages the facility attachment agreements and requests/activities associated with these agreements;
6 7		 establishes SPS policies based on tariffs and provides documentation of and training on these policies to internal and external stakeholders;
8 9		 provides customer contact support to builders, developers, and electricians who request service from SPS; and
10 11		 provides consistent scheduling practices and monitors performance metrics.
12		The above-listed functions are required by all utilities, and without them SPS
13		would not be able to provide electric service to its customers.
14	Q.	What specific services does the Distribution Business Operations affiliate
15		class provide to SPS?
16	A.	The Distribution Business Operations affiliate class provides services to SPS
17		through several departments. The services of those departments are as follows:
18 19 20 21 22		 Meter Performance Standards – provides reporting metrics, field employee training, engineering for new product offerings, and failed material analysis for meters; responsible for establishing and monitoring meter engineering and performance standards; and responsible for meeting regulatory requirements related to meters;
23 24 25 26 27		 Electric Meter Shop and Field Metering – provides central warehouse and inventory control for meters; provides meter inspections, meter maintenance and repair; develops and ensures implementation of the meter testing program; and provides support for billing analysis and customer contact services;
28 29 30 31 32		• Customer Operations – responsible for inventory, parts, repair, replacement, and customer contact and billing regarding outdoor lighting, and establishes and tracks performance metrics to ensure quality outdoor lighting service. This includes outage reporting and tracking and service supervision of the street lighting business. It also is responsible for

1 2 3 4		dedicated Builders' Call Line, which establishes and tracks performance metrics to ensure quality service regarding these service extensions, and ensures compliance with the tariffs, rules, and regulations related to line and service extensions;
5 6 7		• Facility Attachments – ensures compliance with Federal Communication Commission rules related to pole attachment rates, services, and timelines, and ensures timely receipt of invoices from attachments; and
8 9 10		 Scheduling Operations – responsible for scheduling and assigning SPS resources for successful timely completion of projects; establishes and tracks performance metrics to ensure efficient use of SPS resources.
1	Q.	Are any of the Distribution Business Operations services that are provided to
2		SPS duplicated elsewhere in XES or in any other Xcel Energy subsidiary
3		such as SPS itself?
4	A.	No. Within XES, none of the services grouped in the Distribution Business
5		Operations affiliate class are duplicated elsewhere. No other Xcel Energy
6		subsidiary performs these services for the Operating Companies, and SPS does
7		not perform these services for itself. Although both XES and SPS employees are
8		in the Distribution Business Operations area, the SPS employees do not perform
9		the same activities as the XES employees, and they have separate responsibilities
20		and roles. SPS employees perform the specific activities involved in this class of
21		services, whereas the XES employees provide the oversight, strategy, and overall
22		governance described. Thus, the services provided by the SPS employees do not
23		duplicate services provided by XES employees.
24	Q.	Do SPS's Texas retail customers benefit from the services that are part of the
25		Distribution Business Operations class of services?
26	A.	Yes. The services of the Distribution Business Operations affiliate class benefit

SPS's customers by focusing on the identification and implementation of best

1		practices, and by improving operational effectiveness and customer satisfaction
2		through process standardization and implementation.
3 4	С.	The Distribution Business Operations Services are Provided at a Reasonable Cost
5	Q.	Are the costs of the Distribution Business Operations services reasonable?
6	A.	Yes. The costs of the Distribution Business Operations class of services are
7		reasonable. XES provides the services and functions in the Distribution Business
8		Operations class of services on a consolidated basis for multiple Xcel Energy
9		legal entities. As a result, SPS benefits from sophisticated services provided by a
10		pool of talented professionals, the consolidated costs of which are shared among
11		the Operating Companies. The economies of scale inherent in this system result
12		in reasonable costs for SPS for these services.
13		1. Additional Evidence
14	Q.	Does any testimony other than yours support the reasonableness of the
15		expenses that you present in this testimony?
16	A.	Yes. Of the requested costs for the Distribution Business Operations class,
17		74.07% are compensation and benefits costs for XES personnel. Mr. Deselich
18		and Mr. Schrubbe establish that the level of Xcel Energy's compensation and
19		benefits is reasonable and necessary. Consequently, the combination of
20		reasonable labor costs, economies of scale, and the ability to spread consolidated
21		costs among multiple legal entities supports the reasonableness of the costs for the
22		Distribution Business Operations class.

2.	Budget Planning

- Q. Is a budget planning process applicable to the Distribution Business
 Operations class of affiliate costs?
- 4 A. Yes. SPS creates annual O&M budgets for the Distribution Operations business 5 area, which includes the Distribution Business Operations class, using: (1) guidelines developed at the corporate level; and (2) processes and controls as 6 applied throughout the overall Distribution Operations organization. Each 7 manager carefully reviews historical spending information, identifies changes that 9 will be coming in the future, and analyzes the costs associated with those changes prior to submitting a proposed budget. SPS witness Adam R. Dietenberger 10 11 discusses the budgeting process in more detail.
- Q. Does the Distribution Business Operations organization monitor its actual
 expenditures versus its budget?
- 14 A. Yes. Managers in each department of the Distribution Business Operations
 15 organization monitor actual-versus-expected expenditures on a monthly basis, and
 16 they evaluate any deviations to ensure they are appropriate. If necessary,
 17 managers develop action plans to mitigate variations between actual and budgeted
 18 expenditures. These mitigation plans may either reduce or delay other
 19 expenditures so that overall spending complies with the authorized budget.
- Q. Are employees within the Distribution Business Operations organization held accountable for deviations from the budget?
- 22 A. Yes. All management employees in the Distribution Business Operations 23 organization have specific budgetary goals incorporated into their performance 24 evaluations. Performance is measured on a monthly basis to ensure adherence to

- 1 the goals and provide for action plan development to address variances. All 2 Distribution Business Operations' management employees are required to manage
- 3 their expenses to support the budgetary goals established by their manager.
- 4 Failure to meet these performance targets may affect the employees' performance
- 5 evaluations and overall compensation.

3. Cost Trends

6

7

15

16

17

18

19

20

- What are the actual per book charges from XES to SPS for the Distribution Q. 8 Business Operations class of services for 2017-2019 and the estimated
- 9 charges for the Updated Test Year?
- Table CSM-RR-7 shows the per book affiliate charges (Column I on Attachment 10 Α. 11 CSM-RR-A) from XES to SPS for the services grouped in the Distribution 12 Business Operations affiliate class for 2017-2019 and for the Updated Test Year:

13 **Table CSM-RR-7**

Class of Services	2017	2018	2019	Updated Test Year (Estimated)
Distribution Business Operations	\$585,762	\$1,590,956	\$546,010	\$759,834

14 Q. What factors contributed to the trend reflected in Table CSM-RR-7?

A. The increase in 2018 is due primarily to increased costs associated with mutual aid efforts in Puerto Rico. Those expenses totaled \$1,188,370. The decrease between 2018 and 2019 reflects a return to normalized spending levels and the reduction of the mutual aid expenses. Increases between 2019 and the Updated Test Year are primarily driven by labor related to reorganization efforts and advanced metering initiatives.

4. Staffing Trends

- 2 O. Please provide the staffing levels for the Distribution Business Operations
- 3 class of services for the three years preceding the Updated Test Year and the
- **Updated Test Year.** 4

1

11

- 5 A. Table CSM-RR-8 shows the average end-of-month staffing levels for the
- 6 Distribution Business Operations class of services for 2017-2019 and for the
- 7 Updated Test Year.

8 **Table CSM-RR-8**

	Average End-of-Month Headcount			
Class of Services	2017	2018	2019	Updated Test Year (Estimated)
Distribution Business Operations	86	104	98	106

9 Q. What factors contributed to the trend reflected in Table CSM-RR-8?

10 The increase in headcount between 2017 and 2018 occurred because the Builder's A. Call Line was moved from SPS to the XES Distribution Business Operations 12 Organization in 2018. The Builder's Call Line consists of 14 individuals who are 13 now XES employees within the Distribution Business Operations Organization, 14 rather than SPS employees. Additionally, there were also reorganizational 15 impacts that lead to the creation of the Center of Excellence, a group that primarily creates urgent work orders on a 24/7 basis. There were also increases 16 17 for advanced metering support.

5. Cost Control and Process Improvement Intitutives	1	<i>5</i> .	Cost Control and Process Improvement Initiatives
---	---	------------	--

- 2 Q. Separate from the budget planning process, does the Distribution Business
- 3 Operations affiliate class take any steps to control its costs or to improve its
- 4 services?
- 5 A. Yes. For example, Distribution Business Operations has implemented
- 6 performance standards based upon best practices in the field metering area to
- 7 revisit meter sites and confirm that meter installations were performed correctly,
- 8 which helps control costs. Distribution Business Operations also has taken a
- 9 comprehensive look at its periodic and routine meter testing process and
- 10 procedures. One result of that review has been to implement standard, best
- practices in each of the Operating Companies. Finally, the overall Distribution
- Operations organization, which includes the Distribution Business Operations
- class, practices a very rigorous review process for new staffing to ensure that
- every position requested (both new additions and replacements) is necessary. The
- 15 VP of Distribution Operations approves all position requests.
- 16 D. <u>The Costs for the Distribution Business Operations Class of</u>
 17 Services are Priced in a Fair Manner
- 18 Q. For those costs that XES charges (either directly or through use of an
- allocation) to SPS for the Distribution Business Operations class of services,
- does SPS pay any more for the same or similar service than does any other
- 21 **Xcel Energy affiliate?**
- 22 A. No. The XES charges to SPS for any particular service are no higher than the
- 23 XES charges to any other Xcel Energy affiliate. The costs charged for particular
- services are the actual costs that XES incurred in providing those services to SPS.

1	A single, specific allocation method, rationally related to the costs drivers
2	associated with the service being provided, is used with each cost center (billing
3	method). Mr. Baumgarten discusses the selection of billing methods and XES's
4	method of charging for services in more detail.

5 Q. How are the costs of the Distribution Business Operations affiliate class billed to SPS?

A.

My Attachment CSM-RR-B(CD) shows all of the costs in this class broken out by activity and, in conjunction with Column C in my Attachment CSM-RR-A, shows the billing method associated with each activity. My Attachment CSM-RR-A shows the allocation method (Column D) associated with each billing method (Column C) used in the affiliate class.

In SPS's 45-day case update, I will present updated Attachments CSM-RR-A and CSM-RR-B(CD) so that the entries for the last three months of the Updated Test Year provide actual data and conform to the information provided for the first nine months. If the predominant billing methods and associated allocation methods for the Distribution Business Operations affiliate O&M expenses on my updated Attachments CSM-RR-A and CSM-RR-B(CD) differ from those discussed below, I will explain those differences in supplemental testimony in SPS's 45-day case update filing.

Q. What are the predominant allocation methods used for billing the costs that SPS seeks to recover for the Distribution Business Operations affiliate class of services?

A. The majority of the XES charges to SPS for this class were charged using one of the following allocation methods:

Direct Billing – 81.62% of XES charges to SPS – \$631,842;

1

5

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

A.

- Electric Transmission Plant/ Electric Distribution Plant/ Gas
 Transmission Plant/ Gas Distribution Plant 13.69% of XES charges
 to SPS –\$105,993; and
 - Electric Distribution Plant 4.68% of XES charges to SPS \$36,280.
- 6 Q. Why is the "Direct Billing" method appropriate for assigning the costs
 7 captured in the cost centers that use that allocation method?

For the cost centers that are assigned using the "Direct Billing" method, the costs normally reflect work that was performed specifically for SPS only. In some cases, however, the direct billing occurred after the application of an off-line allocator that tracks the relevant cost drivers. In either situation, the cost centers charged using the "Direct Billing" method are appropriate because the assignment of costs is in accordance with the distribution of benefits for the services received. For example, the labor and expenses related to providing assistance to SPS with regard to its metering services, which are collected in Cost Center 300370, were assigned using the "Direct Billing" method. The cost of these services benefited SPS, the work was performed specifically for SPS alone, and the cost driver is the metering services of SPS. Thus, the "Direct Billing" method is appropriate because it assigns costs in accordance with cost causation and benefits received. For the cost centers that assign costs using Direct Billing, the per unit amounts charged by XES to SPS are no higher than the unit amounts billed by XES to other affiliates for the same or similar services, and they represent the actual costs of the services.

1	Q.	Why is it appropriate to all	llocate costs base	d upon the	"Electric	Production
---	----	------------------------------	--------------------	------------	-----------	------------

- 2 Plant/Electric Transmission Plant/Electric Distribution Plant/Gas
- 3 Transmission Plant/Gas Distribution Plant" method for the costs captured in

For the cost centers charged using the "Electric Production Plant/Electric

Transmission Plant/Electric Distribution Plant/Gas Transmission Plant/Gas

transmission and distribution plant assets of a particular electric or gas company

- 4 the cost centers that use that allocation method?
- Distribution Plant" method as the allocator, the costs are driven by environmental services needed. For example, the labor costs associated with Distribution Business Operations are collected in Cost Center 200126 and are assigned using this allocation method. Thus, the costs in this cost center are allocated among the electric and gas affiliates based on each Operating Company's proportionate share of total electric and gas transmission and distribution plant assets (i.e., the
- as a percentage of the total transmission and distribution plant assets of all of the
- electric and gas companies). For the cost centers that assign costs based upon this
- allocation method, the per unit amounts charged by XES to SPS as a result of the
- application of this allocation method are no higher than the unit amounts billed by
- 18 XES to other affiliates for the same or similar services and represent the actual
- 19 costs of the services.

5

6

13

A.

- 20 Q. Why is it appropriate to allocate costs based upon the "Electric Distribution
- 21 Plant" method for the costs captured in the cost centers that use that
- 22 allocation method?
- 23 A. Cost Center 200116, which uses the "Electric Distribution Plant" method as the
- 24 allocator, captures costs of engineering services related to the electric distribution

systems of the Operating Companies and supervision of the electric distribution
organization. For example, the labor costs associated with Distribution Business
Operations are collected in Cost Center 200116 and allocated using this allocation
method. These costs are driven by the distribution plant assets of all of the
Operating Companies. Thus, the costs in this cost center are allocated among the
Operating Companies based on each Operating Company's proportionate share of
total Operating Company distribution plant assets (i.e., the distribution plant
assets of a particular Operating Company as a percentage of the total distribution
plant assets of all of the Operating Companies). This allocation reflects cost
causation and the distribution of the benefits of the services received. For the cost
centers that assign costs based upon this allocation method, the per unit amounts
charged by XES to SPS as a result of the application of this allocation method are
no higher than the unit amounts billed by XES to other affiliates for the same or
similar services and represent the actual costs of the services.

1 2		IX. <u>AFFILIATE EXPENSES FOR THE DISTRIBUTION</u> <u>ELECTRIC ENGINEERING CLASS OF SERVICES</u>
3 4	A.	Summary of Affiliate Expenses for the Distribution Electric Engineering Class of Services
5	Q.	Where does the Distribution Electric Engineering affiliate class fit into the
6		overall affiliate structure?
7	A.	Attachment RLB-RR-6 to Mr. Baumgarten's direct testimony provides a list and a
8		pictorial display of all affiliate classes, dollar amounts for those classes, and
9		sponsoring witness for each class. As shown on that attachment, the Distribution
10		Electric Engineering affiliate class was part of the Distribution Operations
11		business area during the Updated Test Year. Attachment CSM-RR-4 to my
12		testimony is an organization chart showing the Distribution Operations
13		organization.
14	Q.	What services are grouped into the Distribution Electric Engineering affiliate
15		class?
16	A.	The services that are grouped into the Distribution Electric Engineering affiliate
17		class relate to engineering support and managerial reporting services provided to
18		the Distribution operations of the Operating Companies. These services are
19		provided by several departments:
20		• Design Strategy and Performance;
21		• System Planning and Strategy;
22		• Area Engineering;
23		• Electric Distribution Standards;
24		• Electric Distribution System Performance;

- Distribution Grid Management Systems; and
- Electric Distribution Engineering Senior Director and Administration.
- 3 Q. What amount of Updated Test Year XES charges is SPS requesting for the
- 4 Distribution Electric Engineering affiliate class?
- 5 A. Table CSM-RR-9 summarizes the dollar amount of the Updated Test Year XES charges for the Distribution Electric Engineering affiliate class.

7 Table CSM-RR-9

		Expenses	Amount of XE Billed to SPS (Company)	
Class of Services	Total XES Class Expenses	Requested Amount	% Direct Billed	% Allocated
Distribution Electric Engineering	\$3,374,529	\$376,104	23.90%	76.10%

- I will update Table CSM-RR-9 as part of SPS's 45-day case update filing to reflect the actual Updated Test Year costs for the Distribution Electric Engineering affiliate class.
- Q. Please describe the attachments that support the information provided on Table CSM-RR-9.
- A. Four attachments to my testimony present information about the requested SPS affiliate expenses for the Distribution Electric Engineering affiliate class. I explained these attachments in detail in Section VIII.A of my testimony.

1	Q.	Does XES bill its expenses for the Distribution Electric Engineering affiliate
2		class to SPS in the same manner as it bills other affiliates for those expenses?
3	A.	Yes. As discussed by Mr. Baumgarten, XES uses the same method to bill and
4		allocate costs to SPS that it uses to bill and allocate costs to affiliates other than
5		SPS.
6	Q.	Are there any exclusions to the XES billings to SPS for the Distribution
7		Electric Engineering affiliate class?
8	A.	Yes. As I mentioned earlier, exclusions reflect expenses not requested, such as
9		non-recoverable expenses or other below-the-line items. Exclusions are shown on
10		Attachment CSM-RR-A, Column H, and on Attachment CSM-RR-B(CD),
11		Column K. The details for the exclusions are provided in Attachment
12		CSM-RR-C. As I also mentioned earlier, Mr. Baumgarten describes how the
13		exclusions were calculated. In SPS's 45-day case update, I will present an
14		updated Attachment CSM-RR-C that will provide actual exclusions to replace my
15		estimated exclusions included in my original attachment.
16	Q.	Are there any pro forma adjustments to SPS's per book expenses for the
17		Distribution Electric Engineering affiliate class?
18	A.	Yes. Pro forma adjustments are revisions to Updated Test Year expenses for
19		known and measurable changes. Pro forma adjustments are shown on Attachment
20		CSM-RR-A, Column J, and on Attachment CSM-RR-B(CD), Column M. The

details for the pro forma adjustments, including the witness or witnesses who

sponsor each pro forma adjustment, are provided in Attachment CSM-RR-D.

21

1	Given the time of SPS's initial filing, only the first nine months of the Updated
2	Test Year cost data have been through the full pro forma adjustment review
3	process. In SPS's 45-day case update, I will present an updated Attachment
4	CSM-RR-D that will complete the full pro forma adjustment review process for
5	the last three months of the Updated Test Year.

- Q. Attachment CSM-RR-D shows that you are a sponsor for pro forma adjustments that result in a decrease of \$4,019.40 for Distribution Electric Engineering affiliate class. Please explain the adjustments.
- 9 A. The adjustments were made to remove "Life Events" costs, which the
 10 Commission has disallowed in the past. In addition, some of the excluded costs
 11 are attributable to contributions and dues that should not be charged to Texas
 12 retail customers.

13 **B.** The Distribution Electric Engineering Services are Necessary

- Q. Are the services that are grouped in the Distribution Electric Engineering
 affiliate class necessary for SPS's operations?
- 16 A. Yes. The services grouped in the Distribution Electric Engineering affiliate class
 17 are necessary to ensure that: (1) the SPS Distribution plant is operated and
 18 maintained appropriately; (2) infrastructure for new customers is appropriately
 19 designed and built; (3) existing distribution assets are replaced and/or maintained
 20 as necessary; and (4) the level of reliability and service expected by customers is
 21 maintained. The Distribution Electric Engineering affiliate class also develops
 22 enterprise-wide engineering processes and design documents. Thus, the

1		Distribution Electric Engineering affiliate class provides functions that are
2		required by all utilities, and without them SPS would not be able to provide
3		electric service to its customers.
4	Q.	What specific services are provided to SPS by the Distribution Electric
5		Engineering affiliate class?
6	A.	The specific services that are provided to SPS by the Distribution Electric
7		Engineering affiliate class are:
8 9 10		 Design Strategy and Performance – provides managerial reporting; consulting for efficiency of design processes, incorporation of design tools and material components into design strategy; and assistance with capital versus O&M investment strategy;
12 13 14 15		 System Planning and Strategy – provides overall monitoring and planning to ensure the distribution system has adequate capacity to meet regional and localized demand. This department also provides budgetary oversight for the annual capital funding required to cover new customer connections as well as the asset renewal and modernization of the distribution system;
17 18		 Area Engineering – provides technical support, reliability management, and power quality investigations;
19 20 21 22		• Electric Distribution Standards – provides engineering support and technical expertise for electric overhead, underground, and outdoor lighting distribution systems; responsible for compliance with regulations, codes, and standards in distribution design and construction;
23 24 25 26		 Electric Distribution System Performance – provides administration and support for SPS's reliability strategy and maintenance practices including providing reliability monitoring and tracking; also provides asset improvement initiatives and managerial reporting;
27 28 29 30 31		• Distribution Grid Management and Advanced Grid Intelligence and Security ("AGIS") – develops and deploys new technology and information technology tools to modernize the electric grid and build toward a 'smarter' system. A 'smart' system will increase grid security, reliability, efficiency, distributed resources, and improve upon customer offerings and experience.

1 2 3 4		• Electric Distribution Engineering Senior Director and Administration – provides oversight of all of the services of the Distribution Electric Engineering class and coordinates engineering services related to the distribution systems of the Operating Companies, including SPS.
5	Q.	Are any of the Distribution Electric Engineering class of services that are
6		provided to SPS duplicated elsewhere in XES or in any other Xcel Energy
7		subsidiary such as SPS itself?
8	A.	No. Within XES, none of the services grouped in the Distribution Electric
9		Engineering affiliate class are duplicated elsewhere. No other Xcel Energy
10		subsidiary performs these services for the Operating Companies, and SPS does
11		not perform these services for itself.
12	Q.	Do SPS's Texas retail customers benefit from the services that are part of the
13		Distribution Electric Engineering class of services?
14	A.	Yes. The services of the Distribution Electric Engineering affiliate class benefit
15		SPS's customers in many ways. For example, the services provided by Electric
16		Distribution Standards assure that Distribution assets are designed and built in
17		accordance with industry regulations, codes, and standards through the
18		development and maintenance of Xcel Energy Distribution construction and
19		material guidelines and specifications. In addition, the Design Strategy and
20		Performance department develops design documents that are applied uniformly
21		across the Operating Companies, while the System Planning & Strategy
22		department ensures that the electric distribution system has adequate capacity to
23		meet customer load growth on both a regional and localized level.

1	C.	The Distribution Electric Engineering Services are Provided at	a
2		Reasonable Cost	

- 3 Q. Are the costs of the Distribution Electric Engineering class of services
- 4 reasonable?

- 5 Yes. The costs of the Distribution Electric Engineering class of services are A. 6 reasonable and are mostly labor-related in support of strategic and tactical engineering and design. XES provides the services and functions in the 7 Distribution Electric Engineering class on a consolidated basis for multiple Xcel 8 9 Energy legal entities. As a result, SPS benefits from sophisticated services 10 provided by a pool of talented professionals, the consolidated costs of which are 11 shared. The economies of scale inherent in this system result in reasonable costs 12 for SPS for these services.
 - 1. Additional Evidence
- Q. Is there additional support for a portion of the expenses that you present in this testimony?
- 16 Yes. SPS witness Richard D. Starkweather presents a comparison of SPS's Α. 17 distribution O&M expenses with other utilities' distribution O&M expenses, as 18 reported in the FERC Form 1. The costs of the Distribution Electric Engineering 19 class are reflected within those distribution O&M expenses. In addition, of the 20 requested costs for the Distribution Electric Engineering class, 37.30% are compensation and benefits costs for XES personnel. Mr. Deselich and Mr. 21 22 Schrubbe establish that the level of Xcel Energy's compensation and benefits is 23 reasonable and necessary. Consequently, the combination of reasonable labor

1		costs, economies of scale, and the ability to spread consolidated costs among
2		multiple legal entities supports the reasonableness of the costs for this class.
3		2. Budget Planning
4	Q.	Is a budget planning process applicable to the Distribution Electric
5		Engineering class of affiliate costs?
6	A.	Yes. XES creates annual O&M budgets for the Distribution Operations business
7		area, which includes the Distribution Electric Engineering organization, using:
8		(1) guidelines developed at the corporate level; and (2) processes and controls as
9		applied throughout the overall Distribution Operations organization. Each
10		manager carefully reviews historical spending information, identifies changes that
11		will be coming in the future, and analyzes the costs associated with those changes
12		prior to submitting a proposed budget. Mr. Dietenberger discusses the budgeting
13		process in more detail.
14	Q.	Does the Distribution Electric Engineering organization monitor its actual
15		expenditures versus its budget?
16	A.	Yes. Managers in each department of the Distribution Electric Engineering
17		organization monitor actual-versus-expected expenditures are monitored on a
18		monthly basis, and they evaluate deviations to ensure that costs are appropriate.
19		As necessary, they develop action plans to mitigate variations between actual and
20		budgeted expenditures. These mitigation plans may either reduce or delay other
21		expenditures so that overall spending complies with the authorized budget.

- Q. Are employees within the Distribution Electric Engineering organization
 held accountable for deviations from the budget?
- 3 All management employees in the Distribution Electric Engineering A. Yes. organization have specific budgetary goals incorporated into their performance 4 5 evaluations. Performance is measured on a monthly basis to ensure adherence to 6 the goals and provide for action plan development to address variances. All Distribution Electric Engineering management employees are required to manage 7 their expenses to support the budgetary goals established by their manager. 8 9 Failure to meet these performance targets may affect employees' performance

3. Cost Trends

evaluations and overall compensation.

10

11

12

13

14

15

16

17

18

19

- Q. Please quantify the actual per book charges from XES to SPS for the Distribution Electric Engineering class of services for the three years preceding the Updated Test Year and the estimated per book charges for the Updated Test Year.
- A. Table CSM-RR-10 shows the per book affiliate charges (Column I on Attachment CSM-RR-A) from XES to SPS for the services grouped in the Distribution Electric Engineering affiliate class for 2017-2019 and the estimate charges for the Updated Test Year:

Table CSM-RR-10

Class of Services	2017	2018	2019	Updated Test Year (Estimated)
Distribution Electric Engineering	\$262,989	\$184,202	\$200,589	\$376,138

1 Q. What factors contributed to the trend reflected in Table CSM-RR-10?

- 2 A. The increase in costs from 2018 to the Updated Test Year is primarily due to
- labor associated with the AGIS initiative.
- 4. Staffing Trends
- 5 Q. Please provide the staffing levels for the Distribution Electric Engineering
- 6 class of services for the three years preceding the Updated Test Year and the
- 7 **Updated Test Year.**
- 8 A. Table CSM-RR-11 shows the average end-of-month staffing levels for the
- 9 Distribution Electric Engineering class of services for 2017-2019 and for the
- 10 Updated Test Year.

11 Table CSM-RR-11

	Average End of Month Headcount			
Class of Services	2017	2018	2019	Updated Test Year (Estimated)
Distribution Electric Engineering	50	59	68	70

12 Q. What factors contributed to the trend reflected in Table CSM-RR-11?

- 13 A. The increase in average headcount over the course of 2017 to the Updated Test
- Year is primarily a result of the grid modernization effort. From 2017 to the
- 15 Updated Test Year, the grid management and AGIS efforts have required an
- average of approximately 20 additional employees.

1		5. Cost Control and Process Improvement Initiatives
2	Q.	Separate from the budget planning process, does the Distribution Electric
3		Engineering affiliate class take any steps to control its costs or to improve its
4		services?
5	A.	Yes. For example, the Design Strategy and Performance department provides
6		strategy and guidance to the Distribution Design organizations within each
7		Operating Company, including new design tools and processes that improve
8		efficiency and performance and helps control costs.
9 10	D.	The Costs for the Distribution Electric Engineering Class of Services are Priced in a Fair Manner
11	Q.	For those costs that XES charges (either directly or through use of an
12		allocation) to SPS for the Distribution Electric Engineering class of services,
13		does SPS pay any more for the same or similar service than does any other
14		Xcel Energy affiliate?
15	A.	No. The XES charges to SPS for any particular service are no higher than the
16		XES charges to any other Xcel Energy affiliate. The costs charged for particular
17		services are the actual costs that XES incurred in providing those services to SPS.
18		A single, specific allocation method, rationally related to the cost drivers
19		associated with the service being provided, is used with each cost center (billing
20		method). Mr. Baumgarten discusses the selection of billing methods and XES's
21		method of charging for services in more detail.

1	Q.	How are the costs of the Distribution Electric Engineering affiliate class
2		billed to SPS?
3	A.	My Attachment CSM-RR-B(CD) shows all of the costs in this class broken out by
4		activity and, in conjunction with Column C in my Attachment CSM-RR-A, shows
5		the billing method associated with each activity. My Attachment CSM-RR-A
6		shows the allocation method (Column D) associated with each billing method
7		(Column C) used in the affiliate class.
8		In SPS's 45-day case update, I will present updated Attachments
9		CSM-RR-A and CSM-RR-B(CD) so that the entries for the last three months of
10		the Updated Test Year provide actual data and conform to the information
11		provided for the first nine months. If the predominant billing methods and
12		associated allocation methods for the Distribution Electric Engineering affiliate
13		O&M expenses on my updated Attachments CSM-RR-A and CSM-RR-B(CD)
14		differ from those discussed below, I will explain those differences in
15		supplemental testimony in SPS's 45-day case update filing.
16	Q.	What are the predominant allocation methods used for billing the costs that
17		SPS seeks to recover for the Distribution Electric Engineering affiliate class
18		of services?
19	A.	The XES charges to SPS for this class were charged using one of the following
20		allocation methods:
21 22		• Electric Distribution Plant – 76.10% of XES charges to SPS – \$286,216; and
23		• Direct Billing – 23.90% of XES charges to SPS – \$89,888.

	1	Q.	Why is it approp	riate to allocate	costs based	upon the	"Electric	Distributio
--	---	----	------------------	-------------------	-------------	----------	-----------	--------------------

2 Plant" method for the costs captured in the cost centers that use that

allocation method?

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

A.

- Cost Center 200116 which uses the "Electric Distribution Plant" method as the allocator, captures costs of engineering services related to the electric distribution systems of the Operating Companies and supervision of the electric distribution organization. For example, the labor costs associated with Distribution Electric Engineering are collected in Cost Center 200116 and allocated using this allocation method. These costs are driven by the distribution plant assets of all of the Operating Companies. Thus, the costs in this cost center are allocated among the Operating Companies based on each Operating Company's proportionate share of total Operating Company distribution plant assets (i.e., the distribution plant assets of a particular Operating Company as a percentage of the total distribution plant assets of all of the Operating Companies). This allocation reflects cost causation and the distribution of the benefits of the services received. For the cost centers that assign costs based upon this allocation method, the per unit amounts charged by XES to SPS as a result of the application of this allocation method are no higher than the unit amounts billed by XES to other affiliates for the same or similar services and represent the actual costs of the services.
- Q. Why is the "Direct Billing" method appropriate for assigning the costs captured in the cost centers that use that allocation method?
- A. For the cost centers that are assigned using the "Direct Billing" method, the costs normally reflect work that was performed specifically for SPS only. In some

cases, however, the direct billing occurred after the application of an off-line
allocator that tracks the relevant cost drivers. In either situation, the cost centers
charged using the "Direct Billing" method are appropriate because the assignment
of costs is in accordance with the distribution of benefits for the services received.
For example, the labor and expense costs related to system planning and
engineering services provided to SPS, which are collected in Cost Center 300370,
were assigned using the "Direct Billing" method. The cost of these services
benefitted SPS, the work was performed specifically for SPS alone, and the cost
driver is services provided solely to SPS. Thus, the "Direct Billing" method is
appropriate because it assigns costs in accordance with cost causation and benefits
received. For the cost centers that assign costs using Direct Billing, the per unit
amounts charged by XES to SPS are no higher than the unit amounts billed by
XES to other affiliates for the same or similar services and represent the actual
costs of the services.

1 2		X. <u>AFFILIATE EXPENSES FOR THE DISTRIBUTION</u> <u>PLANNING & PERFORMANCE CLASS OF SERVICES</u>
3	A.	Summary of Affiliate Expenses for the Distribution Planning & Performance Class of Services
5	Q.	Where does the Distribution Planning & Performance affiliate class fit into
6		the overall affiliate structure?
7	A.	Attachment RLB-RR-6 to Mr. Baumgarten's direct testimony provides a list and
8		a pictorial display of all affiliate classes, dollar amounts for those classes, and
9		sponsoring witness for each class. As shown on that attachment, the Distribution
10		Planning & Performance affiliate class was part of the Distribution Operations
11		business area during the Updated Test Year. Attachment CSM-RR-4 to my
12		testimony is an organization chart showing the Distribution Operations
13		organization.
14	Q.	What services are grouped into the Distribution Planning & Performance
15		affiliate class?
16	A.	The services that are grouped into the Distribution Planning & Performance
17		affiliate class are related to: annual business planning support; facilitation and
18		oversight of annual O&M budgeting and management; Work and Asset
19		Management ("WAM") system support and training; and miscellaneous other
20		business support services provided to the distribution operations of the Operating
21		Companies. These services are provided by two departments:
22		Planning & Performance Management; and
23		Distribution Business Operations.

- 1 Q. What amount of Updated Test Year XES charges is SPS requesting for the
- 2 Distribution Planning & Performance affiliate class?
- 3 A. Table CSM-RR-12 summarizes the dollar amount of the Updated Test Year XES
- 4 charges for the Distribution Planning & Performance affiliate class.

5 Table CSM-RR-12

	Requested Amount of XES Class Expenses Billed to SPS (Total Company)			
Class of Services	Total XES Class Expenses	Requested Amount	% Direct Billed	% Allocated
Distribution Planning & Performance	\$1,400,053	\$185,465	73.55%	26.45%

- I will update the Table CSM-RR-12 as part of SPS's 45-day case update filing to
- 7 reflect the actual Updated Test Year costs for the Distribution Planning &
- 8 Performance affiliate class.
- 9 Q. Please describe the attachments that support the information provided on
- 10 **Table CSM-RR-12.**
- 11 A. Four attachments to my testimony present information about the requested SPS
- affiliate expenses for the Distribution Planning and Performance affiliate class. I
- explained these attachments in detail in Section VIII.A of my testimony.

1	Q.	Does XES bill its expenses for the Distribution Planning and Performance
2		affiliate class to SPS in the same manner as it bills other affiliates for those
3		expenses?
4	A.	Yes. As discussed by Mr. Baumgarten, XES uses the same method to bill and
5		allocate costs to SPS that it uses to bill and allocate costs to affiliates other than
6		SPS.
7	Q.	Are there any exclusions to the XES billings to SPS for the Distribution
8		Planning and Performance affiliate class?
9	A.	Yes. As I mentioned earlier, exclusions reflect expenses not requested, such as
10		non-recoverable expenses or other below-the-line items. Exclusions are shown on
11		Attachment CSM-RR-A, Column H, and on Attachment CSM-RR-B(CD),
12		Column K. The details for the exclusions are provided in Attachment
13		CSM-RR-C. As I also mentioned earlier, Mr. Baumgarten describes how the
14		exclusions were calculated.
15	Q.	Are there any pro forma adjustments to SPS's per book expenses for the
16		Distribution Planning and Performance affiliate class?
17	A.	Yes. Pro forma adjustments are revisions to the Updated Test Year expenses for
18		known and measurable changes. Pro forma adjustments are shown on Attachment
19		CSM-RR-A, Column J, and on Attachment CSM-RR-B(CD), Column M. The
20		details for the pro forma adjustments, including the witness or witnesses who
21		sponsor each pro forma adjustment, are provided in Attachment CSM-RR-D.
22		Given the time of SPS's initial filing, only the first nine months of the Updated
23		Test Year cost data have been through the full pro forma adjustment review
24		process. In SPS's 45-day case update, I will present an updated Attachment

1		CSM-RR-D that will complete the full pro forma adjustment review process for
2		the last three months of the Updated Test Year.
3	Q.	Attachment CSM-RR-D shows that you are a sponsor for a pro forma
4		adjustment for Distribution Planning and Performance that results in a
5		decrease of \$1,417. Please explain the adjustment.
6	A.	The adjustments were made to remove "Life Events" costs, which the
7		Commission has disallowed in the past. In addition, some of the excluded costs
8		are attributable to contributions and dues that should not be charged to Texas
9		retail customers.
10 11	В.	The Distribution Planning & Performance Class of Services are Necessary Services
12	Q.	Are the services that are grouped in the Distribution Planning &
13		Performance affiliate class necessary for SPS's operations?
14	A.	Yes. The services grouped in the Distribution Planning & Performance affiliate
15		class are necessary to ensure that SPS conducts annual business planning and
16		scorecard development, conducts annual O&M budgeting and current-year
17		financial management, and is trained in and adheres to the WAM Process for the
18		Distribution Operations organization. The functions performed by the Distribution
19		Planning & Performance affiliate class are required by all utilities, and without
20		them SPS would not be able to provide electric service to its customers.
21	Q.	What specific services are provided to SPS by the Distribution Planning &
22		Performance affiliate class?
23	A.	The specific services that are provided to SPS by the Distribution Planning &
24		Performance affiliate class include:

providing annual business plans including scorecard measures and other 1 key performance metrics; 2 3 facilitating and supporting the annual distribution O&M budgeting process and current-year budget management; 4 5 providing for special program and project management, as necessary; 6 providing process documentation, oversight, and training in the Distribution Operations WAM Process; providing performance reporting and analytics; 8 9 providing miscellaneous other business support functions, as necessary; 10 and 11 leading initiatives and work with other business areas to improve distribution business processes and implement new processes, as needed. 12 Are any of the Distribution Planning & Performance class of services that 13 0. 14 are provided to SPS duplicated elsewhere in XES or in any other Xcel 15 Energy subsidiary such as SPS itself? 16 A. No. Within XES, none of the services grouped in the Distribution Planning & 17 Performance affiliate class are duplicated elsewhere. No other Xcel Energy 18 subsidiary performs these services for the Operating Companies, and SPS does 19 not perform these services for itself. 20 Do SPS's Texas retail customers benefit from the services that are part of the Q. 21 Distribution Planning & Performance class of services? 22 A. Yes. The services of the Distribution Planning & Performance affiliate class 23 benefit SPS's customers in many ways. For example, the services provided by 24 Distribution Planning & Performance assure that annual business planning and 25 scorecard measures are established for the overall Distribution Operations 26 organization, as well as each major business unit within distribution. In addition,

1		the Distribution Planning & Performance, in partnership with Distribution
2		Finance, leads the annual process to create distribution O&M budgets and then
3		facilitates the current-year O&M budget management process.
4 5	C.	The Distribution Planning & Performance Class of Services are Provided at a Reasonable Cost
6	Q.	Are the costs of the Distribution Planning & Performance class of services
7		reasonable?
8	A.	Yes. The costs of the Distribution Planning & Performance class of services are
9		reasonable. XES provides the services and functions in the Distribution Planning
0		& Performance class of services on a consolidated bases for multiple Xcel Energy
1		legal entities. As a result, SPS benefits from sophisticated services provided by a
2		pool of talented professionals, the consolidated costs of which are shared among
.3		the Xcel Energy Operating Companies. The economies of scale inherent in this
4		system result in reasonable costs for SPS for these services.
5		1. Additional Evidence
.6	Q.	Does any additional support a portion of the expenses that you present in this
.7		testimony?
.8	A.	Yes. Of the requested costs for the Distribution Planning & Performance class,
9		98.82% are compensation and benefits for XES personnel. Mr. Deselich and Mr.
20		Schrubbe establish that the level of Xcel Energy's compensation and benefits is
21		reasonable and necessary. Consequently, the combination of reasonable labor
22		costs, economies of scale, and the ability to spread consolidated costs across
23		multiple legal entities supports the reasonableness of the costs for this class.

I		2. Buaget Flanning
2	Q.	Is a budget planning process applicable to the Distribution Planning &
3		Performance class of affiliate costs?
4	A.	Yes. XES creates annual O&M budgets for the Distribution Operations business
5		area, which includes the Distribution Planning & Performance organization
6		using: (1) guidelines developed at the corporate level; and (2) processes and
7		controls as applied throughout the overall Distribution Operations organization
8		Each manager carefully reviews historical spending information, identifies
9		changes that will be coming in the future, and analyzes the costs associated with
10		those changes prior to submitting a proposed budget. Mr. Dietenberger discusses
11		the budgeting process in more detail.
12	Q.	During the fiscal year, does the Distribution Planning & Performance class
13		monitor its actual expenditures versus its budget?
14	A.	Yes. Managers in each department of the Distribution Planning & Performance
15		organization monitor actual-versus-expected expenditures on a monthly basis, and
16		they evaluate deviations each month to ensure that costs are appropriate. As
17		necessary, they develop action plans to mitigate variations between actual and
18		budgeted expenditures. These mitigation plans may either reduce or delay other
19		expenditures so that overall spending complies with the authorized budget.
20	Q.	Are employees within the Distribution Planning & Performance organization
21		held accountable for deviations from the budget?
22	A.	Yes. All management employees in the Distribution Planning & Performance
23		organization have specific budgetary goals incorporated into their performance
24		evaluations. Performance is measured on a monthly basis to ensure adherence to

- 1 the goals and provide for action plan development to address variances. All 2 Distribution Planning & Performance management employees are required to 3 manage their expenses to support the budgetary goals established by their 4 Failure to meet these performance targets may affect employees' 5 performance evaluations and overall compensation.
 - 3. Cost Trends

11

- 7 Q. Please quantify the actual per book charges from XES to SPS for the 8 Distribution Planning & Performance class of services for the three years 9 preceding the Updated Test Year and the estimated per book charges for the 10 **Updated Test Year.**
- Table CSM-RR-13 shows the per book affiliate charges (Column I on Attachment A. 12 CSM-RR-A) from XES to SPS for the services grouped in the Distribution 13 Planning & Performance affiliate class for 2017-2019 and the estimated charges 14 for the Updated Test Year:

15 **Table CSM-RR-13**

Class of Services	2017	2018	2019	Updated Test Year (Estimated)
Distribution Planning & Performance	\$58,411	\$11,896	\$149,032	\$183,262

16 Q. What factors contributed to the trend reflected in Table CSM-RR-13?

17 A. The decrease from 2017 to 2018 is due to the difference in the work scope of a 18 few employees and the associated charging of their time. In 2018, those 19 employees were working on PTT project deployment, and they charged a large

majority of their time to that capital project. When they completed the PTT project in late 2018, they resumed splitting their time between capital and O&M accounts. The increase between 2018 and the Updated Test Year is due to a more normal allocation of labor toward sustained Distribution Planning & Performance functions, i.e., the sustainment of process and technology, rather than creation and implementation. The sustainment included the reorganization of several groups to create dedicated change management, reporting, and support departments.

4. Staffing Trends

1

2

3

4

5

6

7

8

12

13

14

15

9 Q. Please provide the staffing levels for the Distribution Planning &
10 Performance class of services for the three years preceding the Updated Test
11 Year and for the Updated Test Year.

A. Table CSM-RR-14 shows the average end-of-month staffing levels for the Distribution Planning & Performance class of services for 2017-2019 and for the Updated Test Year.

Table CSM-RR-14

	Average End-of-Month Headcount				
Class of Services	2017	2018	2019	Updated Test Year (Estimated)	
Distribution Planning & Performance	6	6	24	24	

16 Q. What factors contributed to the trend reflected in Table CSM-RR-14?

17 A. The increase in staffing levels between 2018 and 2019 is related to sustainment of 18 the PTT WAM deployment. These individuals offered key process and software

1		support and improvements in relation to the recent PTT initiative. Additional
2		changes from 2018 to the Updated Test Year are largely attributable to an overall
3		realignment of the group, which has brought additional dedicated Change
4		Management and Reporting personnel into the affiliate class.
5		5. Cost Control and Process Improvement Initiatives
6	Q.	Separate from the budget planning process, does the Distribution Planning &
7		Performance affiliate class take any steps to control its costs or to improve its
8		services?
9	A.	Yes. The Distribution Planning & Performance organization practices a very
10		rigorous review process for new staffing to ensure that every position requested
11		(both new adds and replacements) is necessary. The VP of Distribution
12		Operations approves all position requests.
13 14	D.	The Costs for the Distribution Planning & Performance Class of Services are Priced in a Fair Manner
15	Q.	For those costs that XES charges (either directly or through use of an
16		allocation) to SPS for the Distribution Planning & Performance class of
17		services, does SPS pay any more for the same or similar service than does
18		any other Xcel Energy affiliate?
19	A.	No. The XES charges to SPS for any particular service are no higher than the
20		XES charges to any other Xcel Energy affiliate. The costs charged for particular
21		services are the actual costs that XES incurred in providing those services to SPS.
22		A single, specific allocation method, rationally related to the cost drivers

1		associated with the service being provided, is used with each cost center (billing
2		method). Mr. Baumgarten discusses the selection of billing methods and XES's
3		method of charging for services in more detail.
4	Q.	How are the costs of the Distribution Planning & Performance affiliate class
5		billed to SPS?
6	A.	My Attachment CSM-RR-B(CD) shows all of the costs in this class broken out by
7		activity and, in conjunction with Column C in my Attachment CSM-RR-A, shows
8		the billing method associated with each activity. My Attachment CSM-RR-A
9		shows the allocation method (Column D) associated with each billing method
10		(Column C) used in the affiliate class.
11		In SPS's 45-day case update, I will present updated Attachments
12		CSM-RR-A and CSM-RR-B(CD) so that the entries for the last three months of
13		the Updated Test Year provide actual data and conform to the information
14		provided for the first nine months. If the predominant billing methods and
15		associated allocation methods for the Distribution Planning & Performance
16		affiliate O&M expenses on my updated Attachments CSM-RR-A and
17		CSM-RR-B(CD) differ from those discussed below, I will explain those
18		differences in supplemental testimony in SPS's 45-day case update filing.
19	Q.	What are the predominant allocation methods used for billing the costs that
20		SPS seeks to recover for the Distribution Planning & Performance affiliate
21		class of services?
22	A.	The XES charges to SPS for this class were charged using one of the following
23		allocation methods:

- Electric Transmission Plant/Electric Distribution Plant/Gas Transmission
 Plant/Gas Distribution Plant 26.45% of XES charges to SPS \$49,063
 and
 - Direct Billing 73.55%% of XES charges to SPS \$136,402.

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

A.

Why is it appropriate to allocate costs based upon the "Electric Transmission Plant/ Electric Distribution Plant/ Gas Transmission Plant/Gas Distribution Plant" method for the costs captured in the cost center that uses that allocation method?

Cost Center 200126 which uses the "Electric Transmission Plant/Electric Distribution Plant/Gas Transmission Plant/Gas Distribution Plant" method as the allocator, captures costs related to management and support services provided to the distribution and transmission operations of all of the Xcel Energy affiliates. For example, the labor costs associated with Distribution Planning and Performance are collected and allocated using this allocation method. Thus, the costs in this Cost Center are allocated among the electric and gas affiliates based on each Operating Company's proportionate share of total electric and gas transmission and distribution plant assets (i.e., the transmission and distribution plant assets of a particular electric or gas company as a percentage of the total transmission and distribution plant assets of all of the electric and gas companies). This allocation reflects cost causation and the distribution of the benefits of the services received. For the Cost Centers that assign costs based upon this allocation method, the per unit amounts charged by XES to SPS as a result of the application of this allocation method are no higher than the unit amounts billed by

- 1 XES to other affiliates for the same or similar services and represent the actual 2 costs of the services.
- Q. Why is the "Direct Billing" method appropriate for assigning the costs captured in the cost centers that use that allocation method?

6

7

8

9

10

11

12

13

14

15

16

17

18

19

A.

For the cost centers that are assigned using the "Direct Billing" method, the costs normally reflect work that was performed specifically for SPS only. In some cases, however, the direct billing occurred after the application of an off-line allocator that tracks the relevant cost drivers. In either situation, the cost centers charged using the "Direct Billing" method are appropriate because the assignment of costs is in accordance with the distribution of benefits for the services received. For example, the costs related to Distribution Planning and Performance, which are collected in Cost Center 300370, were assigned using the "Direct Billing" method. The cost of these services benefitted SPS, the work was performed specifically for SPS alone. Thus, the "Direct Billing" method is appropriate because it assigns costs in accordance with cost causation and benefits received. For the cost centers that assign costs using Direct Billing, the per unit amounts charged by XES to SPS are no higher than the unit amounts billed by XES to other affiliates for the same or similar services and represent the actual costs of the services.

1 2	XI.	AFFILIATE EXPENSES FOR THE VEGETATION MANAGEMENT & POLE PROGRAM CLASS OF SERVICES
3	A.	Summary of Affiliate Expenses for the Vegetation Management & Pole Program Class of Services
5	Q.	Where does the Vegetation Management & Pole Program affiliate class fit
6		into the overall affiliate structure?
7	A.	Attachment RLB-RR-6 to Mr. Baumgarten's direct testimony provides a list and
8		a pictorial display of all affiliate classes, dollar amounts for those classes, and
9		sponsoring witness for each class. As shown on that attachment, the Vegetation
10		Management & Pole Program affiliate class was part of the Distribution
11		Operations business area during the Updated Test Year. Attachment CSM-RR-4
12		to my testimony is an organization chart showing the Distribution Operations
13		organization.
14	Q.	What services are grouped into the Vegetation Management & Pole Program
15		affiliate class?
16	A.	The services that are grouped into the Vegetation Management & Pole Program
17		affiliate class are: providing management and oversight of the vegetation
18		management program and entering into agreements with and monitoring the work
19		of contractors who provide vegetation management services; and providing
20		management and oversight of the inspection and treatment program for
21		distribution wood poles.

- 1 Q. What amount of Updated Test Year XES charges is SPS requesting for the
- 2 Vegetation Management & Pole Program affiliate class?
- 3 A. Table CSM-RR-15 summarizes the Updated Test Year XES charges for the
- 4 Vegetation Management & Pole Program affiliate class.

5 Table CSM-RR-15

		Expenses	Amount of XES Billed to SPS (Company)	
Class of Services	Total XES Class Expenses	Requested Amount	% Direct Billed	% Allocated
Vegetation Management & Pole Program	\$1,365,370	\$301,975	100%	0%

- 6 I will update Table CSM-RR-15 as part of SPS's 45-day case update filing to
- 7 reflect the actual Updated Test Year costs for the Vegetation Management & Pole
- 8 Program affiliate class.
- 9 Q. Please describe the attachments that support the information provided on
- 10 **Table CSM-RR-10.**
- 11 A. Four attachments to my testimony present information about the requested SPS
- affiliate expenses for the Vegetation Management & Pole Program affiliate class.
- I explained these attachments in detail in Section VIII.A of my testimony.

1	Q.	Does XES bill its expenses for the Vegetation Management & Pole Program
2		affiliate class to SPS in the same manner as it bills other affiliates for those
3		expenses?
4	A.	Yes. As discussed by Mr. Baumgarten, XES uses the same method to bill and
5		allocate costs to SPS that it uses to bill and allocate costs to affiliates other than
6		SPS.
7	Q.	Are there any exclusions to the XES billings to SPS for the Vegetation
8		Management & Pole Program affiliate class?
9	A.	Yes. As I mentioned earlier, exclusions reflect expenses not requested, such as
10		non-recoverable expenses or other below-the-line items. Exclusions are shown on
11		Attachment CSM-RR-A, Column H, and on Attachment CSM-RR-B(CD),
12		Column K. The details for the exclusions are provided in Attachment
13		CSM-RR-C. As I also mentioned earlier, Mr. Baumgarten describes how the
14		exclusions were calculated.
15	Q.	Are there any pro forma adjustments to SPS's per book expenses for the
16		Vegetation Management & Pole Program affiliate class?
17	A.	Yes. Pro forma adjustments are revisions to Updated Test Year expenses for
18		known and measurable changes. Pro forma adjustments are shown on Attachment
19		CSM-RR-A, Column J, and on Attachment CSM-RR-B(CD), Column M. The
20		details for the pro forma adjustments, including the witness or witnesses who
21		sponsor each pro forma adjustment, are provided in Attachment CSM-RR-D.
22		Given the time of SPS's initial filing, only the first nine months of the Updated

1		Test Year cost data have been through the full pro forma adjustment review
2		process. In SPS's 45-day case update, I will present an updated Attachment
3		CSM-RR-D that will complete the full pro forma adjustment review process for
4		the last three months of the Updated Test Year.
5	Q.	Attachment CSM-RR-D shows that you are a sponsor for pro forma
6		adjustments for the Vegetation Management and Pole Program affiliate class
7		that result in a decrease of \$98. Please explain the adjustments.
8	A.	The adjustments were made to remove "Life Events" costs, which the
9		Commission has disallowed in the past. In addition, some of the excluded costs
10		are attributable to contributions and dues that should not be charged to Texas
11		retail customers.
12 13	В.	The Vegetation Management & Pole Program Services are Necessary
14	Q.	Are the services that are grouped in the Vegetation Management & Pole
15		Program affiliate class necessary for SPS's operations?
16	A.	Yes. The services grouped in the Vegetation Management & Pole Program
17		affiliate class are necessary to:
18 19 20		 ensure compliance with applicable vegetation management regulatory standards (e.g., North American Electric Reliability Corporation Standards FAC-003-1, National Electrical Safety Code ("NESC"));
21 22		• minimize the impact of vegetation-related outage events on electric
		facilities;
23		ensure public safety;

1 2		 ensure the structural integrity of distribution wood poles throughout the distribution systems.
3		These functions are required by all utilities, and without them SPS would not be
4		able to provide electric service to its customers.
5	Q.	What specific services does the Vegetation Management & Pole Program
6		affiliate class provide to SPS?
7	A.	The specific services provided to SPS by the Vegetation Management & Pole
8		Program affiliate class are management and oversight functions related to the
9		vegetation management and wood pole programs. That includes:
10		• developing standards and protocols for vegetation management programs;
11 12		 negotiating pricing and establishing Supplier Relationship Management agreements with contractors;
13 14 15		 supervising, monitoring, and evaluating contractor and overall program performance, including ensuring that contractors comply with XES's safety practices;
16		 developing budgets and providing budget monitoring services;
17		 providing quality control services and program oversight;
18 19		 providing communication programs, for example, "Plant A Better Future- Right Tree-Right Place";
20		 ensuring regulatory compliance;
21 22		 providing management of pole maintenance-related activities such as pole replacement and reinforcement;
23 24		 providing support to the Supply Chain Organization to ensure wood pole procurement specifications are met by vendors; and
25 26		 providing administration of quality control programs for inspection and treatment activities related to wood poles as well as pole procurement.

1		The Vegetation Management & Pole Program affiliate class also includes the
2		costs for the following specific services, which are provided by contractors:
3		Vegetation Management
4 5		 transmission and distribution line clearance (tree removal, pruning, mowing, and herbicide applications);
6 7		 substation weed control (application of herbicides to prevent the growth of vegetation within the equipment yard fence);
8		 other facility vegetation management (mowing at various company- owned properties); and
10 11		• execution of formal "overhead safety inspection program" performed in concert with vegetation management activity.
12		Pole Program
13 14		 inspection of distribution wood poles to determine compliance with NESC strength requirements; and
15 16		 remedial treatment of poles that meet specific criteria to increase the poles' ability to resist decay and insect damage.
17	Q.	Are any of the Vegetation Management & Pole Program class of services that
18		are provided to SPS duplicated elsewhere in XES or in any other Xcel
19		Energy subsidiary such as SPS itself?
20	A.	No. Within XES, none of the services grouped in the Vegetation Management &
21		Pole Program affiliate class are duplicated elsewhere. No other Xcel Energy
22		subsidiary performs these services for the Operating Companies, and SPS does
23		not perform these services for itself.
24	Q.	Do SPS's Texas retail customers benefit from the services that are part of the
25		Vegetation Management & Pole Program class of services?
26	A.	Yes. The services of the Vegetation Management & Pole Program affiliate class
27		benefit SPS's customers in many ways. For example, this affiliate class develops

1		common specifications and standards that are used across all Xcel Energy
2		Operating Companies for vegetation management, pole testing, and pole
3		inspection. The Vegetation Management & Pole Program affiliate class also
4		provides contractor management, program oversight, and quality assurance that
5		benefits all the Xcel Energy Operating Companies.
6 7	C.	The Vegetation Management & Pole Program Services are Provided at a Reasonable Cost
8	Q.	Are the costs of the Vegetation Management & Pole Program class of
9		services reasonable?
10	A.	Yes. The costs of the Vegetation Management & Pole Program class of services
11		are reasonable. Because the services are provided centrally through XES, the
12		costs of the services are shared among multiple affiliates. In addition, because
13		services are acquired for multiple entities, overall costs are reduced as a result of
14		economies of scale. For example, when negotiating pricing with contractors, the
15		leveraging of larger volumes of work results in better pricing and volume
16		discounts.
17		1. Additional Evidence
18	Q.	Is there additional support for a portion of the expenses that you present in
19		this testimony?
20	A.	Yes. Of the requested costs for the Vegetation Management & Pole Program
21		class, 61.52% are compensation and benefits for XES personnel. Mr. Deselich
22		and Mr. Schrubbe establish that the level of Xcel Energy's compensation and

benefits is reasonable and necessary. Consequently, the combination of

1		reasonable labor costs, economies of scale, and the ability to spread consolidated
2		costs among multiple legal entities supports the reasonableness of the costs for
3		this class.
4		2. Budget Planning
5	Q.	Is a budget planning process applicable to the Vegetation Management &
6		Pole Program class of affiliate costs?
7	A.	Yes. XES creates annual O&M budgets for the Distribution Operations business
8		area, which includes the Vegetation Management & Pole Program class of
9		affiliate costs, using: (1) guidelines developed at the corporate level; and (2)
10		processes and controls as applied throughout the overall Distribution Operations
11		organization. Each manager carefully reviews historical spending information,
12		identifies changes that will be coming in the future, and analyzes the costs
13		associated with those changes prior to submitting a proposed budget. Mr.
14		Dietenberger discusses the budgeting process in more detail.
15	Q.	Does the Vegetation Management & Pole Program organization monitor its
16		actual expenditures versus its budget?
17	A.	Yes. Managers in each department of the Vegetation Management & Pole
18		Program organization monitor actual-versus-expected expenditures on a monthly
19		basis, and they evaluate deviations to ensure that costs are appropriate. As
20		necessary, managers develop action plans to mitigate variations between actual
21		and budgeted expenditures. These mitigation plans may either reduce or delay
22		other expenditures so that overall spending complies with the authorized budget.

- Q. Are employees within the Vegetation Management & Pole Program organization held accountable for deviations from the budget?
- 3 A. Yes. All management employees in the Vegetation Management & Pole Program 4 organization have specific budgetary goals incorporated into their performance 5 evaluations. Performance is measured on a monthly basis to ensure adherence to 6 the goals and provide for action plan development to address variances. All 7 Vegetation Management & Pole Program management employees are required to 8 manage their expenses to support the budgetary goals established by their 9 Failure to meet these performance targets may affect employees' 10 performance evaluations and overall compensation.

3. Cost Trends

- 12 Q. Please quantify the actual per book charges from XES to SPS for the
 13 Vegetation Management & Pole Program class of services for the three years
 14 preceding the Updated Test Year and the estimated per book charges for the
 15 Updated Test Year.
- 16 A. Table CSM-RR-16 shows the per book affiliate charges (Column I on Attachment
 17 CSM-RR-A) from XES to SPS for the services grouped in the Vegetation
 18 Management & Pole Program affiliate class for 2017-2019 and the estimated for
 19 the Updated Test Year:

20 Table CSM-RR-16

Class of Services	2017	2018	2019	Updated Test Year (Estimated)
Vegetation Management & Pole Program	\$267,824	\$320,216	\$27,652	\$295,848

1 Q. What factors contributed to the trend reflected in Table CSM-RR-16?

- A. The increase in costs between 2017 and 2018 resulted from an increase in staffing through adding a new position, backfilling a position, and transitioning a vegetation management employee from SPS to XES. The decrease in costs during 2019 is purely an administrative anomaly. Actual costs were similar to previous years, but costs were booked directly to Operations in 2019, creating the appearance of a large decrease in that year. The Updated Test Year costs were consistent with cost amounts in 2017 and 2018.
 - 4. Staffing Trends

- 10 Q. Please provide the staffing levels for the Vegetation Management & Pole
 11 Program class of services for the three years preceding the Updated Test
 12 Year and for the Test Year.
- 13 A. Table CSM-RR-17 shows the average end-of-month staffing levels for the
 14 Vegetation Management & Pole Program class of services for 2017- 2019, and for
 15 the Updated Test Year.

16 Table CSM-RR-17

	Average End-of-Month Headcount			
Class of Services	2017	2018	2019	Updated Test Year (Estimated)
Vegetation Management & Pole Program	9	9	9	9

- 17 Q. Did the staffing change over that period?
- 18 A. No. The staffing level remained constant between 2017 and the Updated Test
 19 Year.

1		5. Cost Control and Process Improvement Initiatives
2	Q.	Separate from the budget planning process, does the Vegetation
3		Management & Pole Program affiliate class take any steps to control its costs
4		or to improve its services?
5	A.	Yes. For example the Vegetation Management & Pole Program affiliate class:
6		bundles work across all Operating Companies to increase leverage for negotiating
7		with contractors; uses open-book, transparent pricing methods and monitors line-
8		clearance costs through benchmarking of costs incurred by other utilities; and
9		performs quality assurance programs such as work completion and contractor
0		crew evaluations.
1 2	D.	The Costs for the Vegetation Management & Pole Program Class of Services are Priced in a Fair Manner
3	Q.	For those costs that XES charges (either directly or through use of an
4		allocation) to SPS for the Vegetation Management & Pole Program class of
5		services, does SPS pay any more for the same or similar service than does
6		any other Xcel Energy affiliate?
17	A.	No. The XES charges to SPS for any particular service are no higher than the
8		XES charges to any other Xcel Energy affiliate. The costs charged for particular
9		services are the actual costs that XES incurred in providing those services to SPS.
20		A single, specific allocation method, rationally related to the costs drivers
21		associated with the service being provided, is used with each cost center (billing
22		method). Mr. Baumgarten discusses the selection of billing methods and XES's
23		method of charging for services in more detail.

1	Ų.	now are the costs of the vegetation Management & Pole Program annuate
2		class billed to SPS?
3	A.	My Attachment CSM-RR-B(CD) shows all of the costs in this class broken out by
4		activity and, in conjunction with Column C in my Attachment CSM-RR-A, shows
5		the billing method associated with each activity. My Attachment CSM-RR-A
6		shows the allocation method (Column D) associated with each billing method
7		(Column C) used in the affiliate class.
8		In SPS's 45-day case update, I will present updated Attachments
9		CSM-RR-A and CSM-RR-B(CD) so that the entries for the last three months of
0		the Updated Test Year provide actual data and conform to the information
1		provided for the first nine months. If the predominant billing methods and
2		associated allocation methods for the Vegetation Management & Pole
3		Performance affiliate O&M expenses on my updated Attachments CSM-RR-A
4		and CSM-RR-B(CD) differ from those discussed below, I will explain those
5		differences in supplemental testimony in SPS's 45-day case update filing.
6	Q.	What are the predominant allocation methods used for billing the costs that
17		SPS seeks to recover for the Vegetation Management & Pole Program
8		affiliate class of services?
19 20 21		 All of the XES charges to SPS for this class were charged using the Direct Billing allocation method: Direct Billing – 100% of XES charges to SPS – \$301,975.
22	Q.	Why is the "Direct Billing" method appropriate for assigning the costs
23		captured in the cost centers that use that allocation method?
24	A.	For the cost centers that are assigned using the "Direct Billing" method, the costs
25		normally reflect work that was performed specifically for SPS only. In some

cases, however, the direct billing occurred after the application of an off-line
allocator that tracks the relevant cost drivers. In either situation, the cost centers
charged using the "Direct Billing" method are appropriate because the assignment
of costs is in accordance with the distribution of benefits for the services received.
For example, the costs related to Vegetation Management and Pole Program,
which are collected in Cost Center 300328, were assigned using the "Direct
Billing" method. The cost of these services benefitted SPS, the work was
performed specifically for SPS alone. Thus, the "Direct Billing" method is
appropriate because it assigns costs in accordance with cost causation and benefits
received. For the cost centers that assign costs using Direct Billing, the per unit
amounts charged by XES to SPS are no higher than the unit amounts billed by
XES to other affiliates for the same or similar services and represent the actual
costs of the services.

1 2		XII. <u>AFFILIATE EXPENSES FOR THE VP DISTRIBUTION</u> <u>OPERATIONS CLASS OF SERVICES</u>
3 4	A.	Summary of Affiliate Expenses for the VP Distribution Operations Class of Services
5	Q.	Where does the VP Distribution Operations affiliate class fit into the overall
6		affiliate structure?
7	A.	Attachment RLB-RR-6 to Mr. Baumgarten's direct testimony provides a list and a
8		pictorial display of all affiliate classes, dollar amounts for those classes, and
9		sponsoring witness for each class. As shown on that attachment, the VP
10		Distribution Operations affiliate class was part of the Distribution Operations
11		business area during the Updated Test Year. Attachment CSM-RR-4 to my
12		testimony is an organization chart showing the Distribution Operations
13		organization.
14	Q.	What services are grouped into the VP Distribution Operations affiliate
15		class?
16	A.	The services that are grouped into the VP Distribution Operations affiliate class
17		are those related to providing oversight and management of the distribution
18		operations of the Operating Companies.
19	Q.	What amount of Updated Test Year XES charges is SPS requesting for the
20		VP Distribution Operations affiliate class?
21	A.	Table CSM-RR-18 summarizes the dollar amount of the Updated Test Year XES
22		charges for the VP Distribution Operations affiliate class.

			d Amount of Σ led to SPS (To	KES Class otal Company)
Class of Services Total XI Class Expense		Requested Amount	% Direct Billed	% Allocated
VP Distribution Operations	\$(742,829)	\$116,599	8.74%	91.26%

- I will update Table CSM-RR-18 as part of SPS's 45-day case update filing to reflect the actual Updated Test Year costs for the VP Distribution Operations
- 4 Class of Services affiliate class.
- Q. Please describe the attachments that support the information provided on
 Table CSM-RR-13.
- 7 A. Four attachments to my testimony present information about the requested SPS affiliate expenses for the VP Distribution Operations affiliate class. I explained these attachments in detail in Section VIII.A of my testimony.
- 10 Q. Does XES bill its expenses for the VP Distribution Operations affiliate class 11 to SPS in the same manner as it bills other affiliates for those expenses?
- 12 A. Yes. As discussed by Mr. Baumgarten, XES uses the same method to bill and allocate costs to SPS that it uses to bill and allocate costs to affiliates other than SPS.
- Q. Are there any exclusions to the XES billings to SPS for the VP Distribution
 Operations affiliate class?
- 17 A. Yes. As I mentioned earlier, exclusions reflect expenses not requested, such as
 18 non-recoverable expenses or other below-the-line items. Exclusions are shown on

1 A1	ttachment	CSM-RR-A,	Column	Η,	and	on	Attachment	CSM-RR-B((CD)
------	-----------	-----------	--------	----	-----	----	------------	-----------	-----	---

- 2 Column K. The details for the exclusions are provided in Attachment
- 3 CSM-RR-C. As I also mentioned earlier, Mr. Baumgarten describes how the
- 4 exclusions were calculated. In SPS's 45-day case update, I will present an
- 5 updated Attachment CSM-RR-C that will provide actual exclusions to replace my
- 6 estimated exclusions included in my original attachment.
- 7 Q. Are there any pro forma adjustments to SPS's per book expenses for the VP
- 8 Distribution Operations affiliate class?
- 9 A. Yes. Pro forma adjustments are revisions to Updated Test Year expenses for
- known and measurable changes. Pro forma adjustments are shown on Attachment
- 11 CSM-RR-A, Column J, and on Attachment CSM-RR-B(CD), Column M. The
- details for the pro forma adjustments, including the witness or witnesses who
- sponsor each pro forma adjustment, are provided in Attachment CSM-RR-D.
- Given the time of SPS's initial filing, only the first nine months of the Updated
- 15 Test Year cost data have been through the full pro forma adjustment review
- process. In SPS's 45-day case update, I will present an updated Attachment
- 17 CSM-RR-D that will complete the full pro forma adjustment review process for
- the last three months of the Updated Test Year.
- 19 Q. Attachment CSM-RR-D shows that you are a sponsor for pro forma
- adjustments that result in a decrease for the VP Distribution Operations
- 21 affiliate class of \$7,460. Please explain the adjustments.
- 22 A. The adjustments were made to remove "Life Events" costs, which the
- 23 Commission has disallowed in the past. In addition, some of the excluded costs

1		are attributable to contributions and dues that should not be charged to Texas
2		retail customers.
3	B.	The VP Distribution Operations Services are Necessary
4	Q.	Are the services that are grouped in the VP Distribution Operations affiliate
5		class necessary for SPS's operations?
6	A.	Yes. The services grouped in the VP Distribution Operations affiliate class are
7		necessary to ensure that executive level leadership is provided to the SPS
8		Distribution Utilities team. They are functions required by all utilities, and
9		without them SPS would not be able to provide electric service to its customers.
10	Q.	What specific services are provided to SPS by the VP Distribution
11		Operations affiliate class?
12	A.	The specific services that are provided to SPS by the VP Distribution Operations
13		affiliate class are those provided by the office of the Vice President of
14		Distribution Operations. The office provides leadership in the areas of employee
15		and public safety, service reliability, and customer satisfaction. It also directs the
16		development and implementation of business plans. The services are
17		concentrated in the following areas:
18		 Business Strategy – responsible for business strategies and associated
19 20		business plans that effectively utilize resources and position the organization to meet future business needs;
21 22 23 24		• Distribution System Management – responsible for the development, operation, and maintenance of SPS's electric distribution systems,
23 24		including ensuring that operating policies, practices, and procedures are compliant with Xcel Energy standards and regulatory requirements;
25 26		• Labor Strategy Development – responsible for development and implementation of cost-effective labor strategies that align resources to

1 2		support distribution business needs. The VP approves all headcount additions;
3 4		• Human Asset Management – responsible for attracting, recruiting, and retaining a highly motivated and engaged workforce; and
5 6		• Relationship Management – responsible for providing a liaison between the distribution business area and the SPS senior executives.
7	Q.	Are any of the VP Distribution Operations class of services that are provided
8		to SPS duplicated elsewhere in XES or in any other Xcel Energy subsidiary
9		such as SPS itself?
10	A.	No. Within XES, none of the services grouped in the VP Distribution Operations
11		affiliate class are duplicated elsewhere. No other Xcel Energy subsidiary
12		performs these services for the Operating Companies, and SPS does not perform
13		these services for itself.
14	Q.	Do SPS's Texas retail customers benefit from the services that are part of the
15		VP Distribution Operations class of services?
16	A.	Yes. The services of the VP Distribution Operations affiliate class benefit SPS's
17		customers in many ways. For example, the office of VP Distribution Operations
18		is responsible for implementing cost control and productivity measures (i.e.,
19		helping manage O&M increases, including labor cost pressures) while
20		maintaining the quality of service for customers and supporting appropriate
21		improvements in infrastructure.
22 23	C.	The VP Distribution Operations Services are Provided at a Reasonable Cost
24	Q.	Are the costs of the VP Distribution Operations class of services reasonable?
25	A.	Yes. The costs of the VP Distribution Operations class of services are reasonable.
26		XES provides executive leadership on a consolidated basis for multiple Xcel

1		Energy legal entities. As a result, SPS benefits from sophisticated services
2		provided by a pool of talented professionals, the consolidated costs of which are
3		shared by all Xcel Energy Operating Companies. The economies of scale
4		inherent in this system result in reasonable costs for SPS for these services.
5		1. Additional Evidence
6	Q.	Is there additional support for a portion of the expenses that you present in
7		this testimony?
8	A.	Yes. Of the requested costs for the VP Distribution Operations class, 68.71% are
9		compensation and benefits for XES personnel. Mr. Deselich and Mr. Schrubbe
10		establish that the level of Xcel Energy's compensation and benefits is reasonable
11		and necessary.
12		2. Budget Planning
13	Q.	Is a budget planning process applicable to the VP Distribution Operations
14		class of affiliate costs?
15	A.	Yes. XES creates annual O&M budgets for the Distribution Operations business
16		area, which includes the VP Distribution Operations class of affiliate costs, using:
17		(1) guidelines developed at the corporate level; and (2) processes and controls as
18		applied throughout the overall Distribution Operations organization. Each
19		manager carefully reviews historical spending information, identifies changes that
20		will be coming in the future, and analyzes the costs associated with those changes
21		prior to submitting a proposed budget. Mr. Dietenberger discusses the budgeting
22		process in more detail.

1	Q.	During the	fiscal y	year, do	es the	VP	Distribution	Operations	monitor	its
2		actual exper	ıditures	versus i	ts bud	get?				

- 3 A. Yes. The VP Distribution Operations monitors actual-versus-expected 4 expenditures on a monthly basis for this affiliate class of services. Additionally, overall Distribution Operations (i.e., the total for the Operating Companies) 5 expenditures are reviewed on a roll-up basis, and deviations are evaluated each 6 7 month to ensure that costs are appropriate. In addition, managers develop action plans to mitigate variations in actual to budgeted expenditures. These mitigation 8 9 plans may either reduce or delay other expenditures so that overall spending 10 complies with the authorized budget.
- Q. Are employees within the VP Distribution Operations organization held accountable for deviations from the budget?
- 13 A. Yes. Managers in the VP Distribution Operations organization have specific 14 budgetary goals incorporated into their performance evaluations. Performance is 15 measured on a monthly basis to ensure adherence to the goals and provide for 16 action plan development to address variances. All VP Distribution Operations' 17 management employees are required to manage their expenses to support the 18 budgetary goals established by their manager. Failure to meet these performance 19 targets may affect employees' performance evaluations and overall compensation.

1 3. Cost Trends

12

13

14

15

16

17

18

19

- Q. Please quantify the actual per book charges from XES to SPS for the VP

 Distribution Operations class of services for the three years preceding the

 Updated Test Year and the estimated per book charges for the Updated Test

 Year.
- A. Table CSM-RR-19 shows the per book affiliate charges (Column I on Attachment CSM-RR-A) from XES to SPS for the services grouped in the VP Distribution Operations affiliate class for 2017-2019 and the estimated charges for the Updated Test Year:

Table CSM-RR-19

Class of Services	2017	2018	2019	Updated Test Year (Estimated)
VP Distribution Operations	\$138,171	\$423,987	\$142,524	\$121,976

11 Q. What factors contributed to the trend reflected in Table CSM-RR-19?

A. Costs were roughly flat except for 2018. The abnormally high costs in 2018 were primarily driven by costs related to Customer Centricity realignment and focus. Most of these expenses were outside vendor costs related to customer experience surveys and studies. The knowledge SPS obtained from these efforts will be transformational in realigning the Distribution Organization to customers' needs. Actions already taken as a result of these insights include the automation of Electric Service Work Orders, added customer communication documents, new metrics related to customer experience, and many others.

1 4. Staffing Trends

- Q. Please provide the staffing levels for the VP Distribution Operations class of services for the three years preceding the Updated Test Year and for the
- 4 **Updated Test Year.**
- 5 A. Table CSM-RR-20 shows the average end-of-month staffing levels for the VP
- 6 Distribution Operations class of services for 2017-2019 and for the Updated Test
- 7 Year.

15

8 Table CSM-RR-20

	Av	erage End-of	-Month Hea	dcount
Class of Services	2017	2018	2019	Updated Test Year (Estimated)
VP Distribution Operations	9	7	6	5

- 9 Q. What factors contributed to the trend reflected in Table CSM-RR-20?
- 10 A. The decrease in average staffing levels between 2017 and the Updated Test Year
 11 was primarily a result of a reorganization of the Customer Strategy department
 12 from the VP of Distribution Operations to the Distribution Business Operations
 13 Organization. Additionally, reorganization recently moved employees to the
 14 Centralized Control Center organization.
 - 5. Cost Control and Process Improvement Initiatives
- Q. Separate from the budget planning process, does the VP Distribution
 Operations affiliate class take steps to control its costs or to improve its
 services?
- 19 A. Yes. XES provides the services and functions in the VP Distribution Operations 20 class of services on a consolidated basis for multiple Xcel Energy legal entities.

1		As a result, SPS benefits from sophisticated services provided by a pool of
2		talented professionals, the consolidated costs of which are shared among the Xce
3		Energy Operating Companies. The economies of scale inherent in this system
4		results in reasonable costs for SPS for these services.
5 6	D.	The Costs for the VP Distribution Operations Class of Services are Priced in a Fair Manner
7	Q.	For those costs that XES charges (either directly or through use of an
8		allocation) to SPS for the VP Distribution Operations class of services, does
9		SPS pay any more for the same or similar service than does any other Xce
10		Energy affiliate?
11	A.	No. The XES charges to SPS for any particular service are no higher than the
12		XES charges to any other Xcel Energy affiliate. The costs charged for particular
13		services are the actual costs that XES incurred in providing those services to SPS
14		A single, specific allocation method, rationally related to the costs drivers
15		associated with the service being provided, is used with each cost center (billing
16		method). Mr. Baumgarten discusses the selection of billing methods and XES's
17		method of charging for services in more detail.
18	Q.	How are the costs of the VP Distribution Operations affiliate class billed to
19		SPS?
20	A.	My Attachment CSM-RR-B(CD) shows all of the costs in this class broken out by
21		activity and, in conjunction with Column C in my Attachment CSM-RR-A, shows
22		the billing method associated with each activity. My Attachment CSM-RR-A
23		shows the allocation method (Column D) associated with each billing method
24		(Column C) used in the affiliate class.

1		In SPS's 45-day case update, I will present updated Attachments
2		CSM-RR-A and CSM-RR-B(CD) so that the entries for the last three months of
3		the Updated Test Year provide actual data and conform to the information
4		provided for the first nine months. If the predominant billing methods and
5		associated allocation methods for the VP Distribution Operations affiliate O&M
6		expenses on my updated Attachments CSM-RR-A and CSM-RR-B(CD) differ
7		from those discussed below, I will explain those differences in supplemental
8		testimony in SPS's 45-day case update filing.
9	Q.	What are the predominant allocation methods used for billing the costs that
10		SPS seeks to recover for the VP Distribution Operations affiliate class of
11		services?
12	A.	The majority of the XES charges to SPS for this class were charged using one of
13		the following allocation methods:
14 15 16		 Electric Transmission Plant/Electric Distribution Plant/Gas Transmission Plant/Gas Distribution Plant – 91.25% of XES charges to SPS – \$106,401; and
17		• Direct Billing– 8.74% of XES charges to SPS – \$10,188.
18	Q.	Why is it appropriate to allocate costs based upon the "Electric Transmission
19		Plant/Electric Distribution Plant/Gas Transmission Plant/Gas Distribution
20		Plant" method for the costs captured in the cost center that uses that
21		allocation method?
22	A.	Cost Center 200126, which uses the "Electric Transmission Plant/Electric
23		Distribution Plant/Gas Transmission Plant/Gas Distribution Plant" method as the
24		allocator, captures costs related to management and support services provided to
25		the distribution and transmission operations of all of the Xcel Energy affiliates.

For example, the labor costs associated with VP Distribution Operations are
collected in Cost Center 200126 and allocated using this allocation method. Thus,
the costs in this cost center are allocated among the electric and gas affiliates
based on each Operating Company's proportionate share of total electric and gas
transmission and distribution plant assets (i.e., the transmission and distribution
plant assets of a particular electric or gas company as a percentage of the total
transmission and distribution plant assets of all of the electric and gas companies).
This allocation reflects cost causation and the distribution of the benefits of the
services received. For the cost centers that assign costs based upon this allocation
method, the per unit amounts charged by XES to SPS as a result of the application
of this allocation method are no higher than the unit amounts billed by XES to
other affiliates for the same or similar services and represent the actual costs of
the services.

A.

Q. Why is the "Direct Billing" method appropriate for assigning the costs captured in the cost centers that use that allocation method?

For the cost centers that are assigned using the "Direct Billing" method, the costs normally reflect work that was performed specifically for SPS only. In some cases, however, the direct billing occurred after the application of an off-line allocator that tracks the relevant cost drivers. In either situation, the cost centers charged using the "Direct Billing" method are appropriate because the assignment of costs is in accordance with the distribution of benefits for the services received. For example, the labor and expense costs related to system planning and engineering services provided to SPS, which are collected in Cost Center 300370, were assigned using the "Direct Billing" method. The cost of these services

benefitted SPS, the work was performed for SPS alone, and the cost driver is
services provided solely to SPS. Thus, the "Direct Billing" method is appropriate
because it assigns costs in accordance with cost causation and benefits received.
For the cost centers that assign costs using Direct Billing, the per unit amounts
charged by XES to SPS are no higher than the unit amounts billed by XES to
other affiliates for the same or similar services and represent the actual costs of
the services.

1 2		XIII. <u>AFFILIATE EXPENSES FOR THE GAS OPERATIONS</u> <u>CLASS OF SERVICES</u>
3	A.	<u>Summary of Affiliate Expenses for the Gas Operations Class of Services</u>
5	Q.	Where does the Gas Operations affiliate class fit into the overall affiliate
6		structure?
7	A.	Attachment RLB-RR-6 to Mr. Baumgarten's direct testimony provides a list and a
8		pictorial display of all affiliate classes, dollar amounts for those classes, and
9		sponsoring witness for each class. As shown on that attachment, the Gas
10		Operations affiliate class was part of the Gas Systems business area during the
11		Updated Test Year. Attachment CSM-RR-5 to my testimony is an organization
12		chart showing the Gas Operations organization.
13	Q.	What services are grouped into the Gas Operations affiliate class?
14	A.	The services that are grouped into the Gas Operations affiliate class include
15		certain gas and electric facility mapping services, which are provided to SPS. The
16		majority of the services of the Gas Operations affiliate class, however, are
17		oversight and management activities related to the gas plants and gas transmission
18		and distribution operations of the other Operating Companies and WestGas. The
19		costs for the services provided to other Operating Companies and WestGas are
20		not allocated to SPS.
21	Q.	What amount of Updated Test Year XES charges is SPS requesting for the
22		Gas Operations affiliate class?
23	A.	Table CSM-RR-21 summarizes the dollar amount of the Updated Test Year XES
24		charges for the Gas Operations affiliate class.

		1 *	Amount of XE Billed to SPS Company)	
Class of Services Class Expenses		Requested Amount	% Direct Billed	% Allocated
Gas Operations	\$11,245,958	\$70,208	100%	0%

- I will update Table CSM-RR-21 as part of SPS's 45-day case update filing to reflect the actual Updated Test Year costs for the Gas Operations Class of Services affiliate class.
- Q. Please describe the attachments that support the information provided on
 Table CSM-RR-16.
- 7 A. Four attachments to my testimony present information about the requested SPS
 8 affiliate expenses for the Gas Operations affiliate class. I explained these
 9 attachments in detail in Section VIII.A of my testimony.
- 10 Q. Does XES bill its expenses for the Gas Operations affiliate class to SPS in the 11 same manner as it bills other affiliates for those expenses?
- 12 A. Yes. As discussed by Mr. Baumgarten, XES uses the same method to bill and allocate costs to SPS that it uses to bill and allocate costs to affiliates other than SPS.
- Q. Are there any exclusions to the XES billings to SPS for the Gas Operations affiliate class?
- 17 A. Yes. As I mentioned earlier, exclusions reflect expenses not requested, such as
 18 non-recoverable expenses or other below-the-line items. Exclusions are shown on

1	Attachment	CSM-RR-A,	Column	Η,	and	on	Attachment	CSM-RR-B((CD)),
---	------------	-----------	--------	----	-----	----	------------	-----------	------	----

- 2 Column K. The details for the exclusions are provided in Attachment
- 3 CSM-RR-C. As I also mentioned earlier, Mr. Baumgarten describes how the
- 4 exclusions were calculated. In SPS's 45-day case update, I will present an
- 5 updated Attachment CSM-RR-C that will provide actual exclusions to replace my
- 6 estimated exclusions included in my original attachment.

7 Q. Are there any pro forma adjustments to SPS's per book expenses for the Gas

Operations affiliate class?

8

9

- A. Yes. Pro forma adjustments are revisions to Updated Test Year expenses for
- known and measurable changes. Pro forma adjustments are shown on Attachment
- 11 CSM-RR-A, Column J, and on Attachment CSM-RR-B(CD), Column M. The
- details for the pro forma adjustments, including the witness or witnesses who
- sponsor each pro forma adjustment, are provided in Attachment CSM-RR-D.
- Given the time of SPS's initial filing, only the first nine months of the Updated
- 15 Test Year cost data have been through the full pro forma adjustment review
- 16 process. In SPS's 45-day case update, I will present an updated Attachment
- 17 CSM-RR-D that will complete the full pro forma adjustment review process for
- the last three months of the Updated Test Year.
- 19 Q. Attachment CSM-RR-D shows that you are a sponsor for pro forma
- adjustments that result in a net decrease of \$606 for the Gas Operations
- 21 affiliate class. Please explain the adjustments.
- 22 A. The adjustments were made to remove "Life Events" costs, which the
- Commission has disallowed in the past. In addition, some of the excluded costs

- are attributable to contributions and dues that should not be charged to Texas
- 2 retail customers.

3 B. The Gas Operations Class of Services are Necessary Services

- 4 Q. Are the services that are grouped in the Gas Operations affiliate class
- 5 necessary for SPS's operations?
- 6 A. Yes. Although SPS does not provide gas service, the Gas Operations organization 7 provides both gas and electric services, of which the electric services are applicable to SPS's electric distribution service. The services grouped in the Gas 8 9 Operations affiliate class are necessary to ensure that electric Distribution 10 facilities in SPS are properly recorded in the geographic information system 11 ("GIS") and that electric Distribution maps are properly maintained. This 12 information is used in maintaining SPS's Distribution and Transmission facilities. 13 The Gas Operations organization also performs electric facility location services 14 for SPS to ensure that SPS's facilities are properly located during excavation, as 15 required by local governments and other authorities. They are functions required 16 by all utilities, and without them SPS would not be able to provide electric service 17 to its customers.
- 18 Q. What specific services are provided to SPS by the Gas Operations affiliate class?
- 20 A. The specific services that are provided to SPS by the Gas Operations affiliate class are:
- Gas / Electric Damage Prevention and Facility Location Services;

1		• Gas / Electric GIS Support;
2		Gas / Electric Distribution System Mapping;
3		Pipe Line Compliance and Standards; and
4		• Management and oversight of SPS's local GIS employee group.
5	Q.	Are any of the Gas Operations class of services that are provided to SPS
6		duplicated elsewhere in XES or in any other Xcel Energy subsidiary such as
7		SPS itself?
8	A.	No. Within XES, none of the services grouped in the Gas Operations affiliate
9		class are duplicated elsewhere. No other Xcel Energy subsidiary performs these
10		services for the Operating Companies, and SPS does not perform these services
11		for itself.
12	Q.	Do SPS's Texas retail customers benefit from the services that are part of the
13		Gas Operations class of services?
14	A.	Yes. The services of the Gas Operations affiliate class benefit SPS's customers in
15		many ways. For example, the GIS system is used daily by SPS service personnel
16		for locating facilities when responding to customer service calls.
17 18	С.	The Gas Operations Class of Services are Provided at a Reasonable Cost
19	Q.	Are the costs of the Gas Operations class of services reasonable?
20	A.	Yes. The costs of the Gas Operations class of services are reasonable. XES
21		provides the services and functions in the Gas Operations class of services on a
22		consolidated basis for multiple Xcel Energy legal entities. As a result, SPS
23		benefits from sophisticated services provided by a pool of talented professionals,

1		the consolidated costs of which are shared among the Xeel Energy Operating
2		Companies. The economies of scale inherent in this system result in reasonable
3		costs for SPS for these services.
4		1. Budget Planning
5	Q.	Is a budget planning process applicable to the Gas Operations class of
6		affiliate costs?
7	A.	Yes. XES creates annual O&M budgets for the Distribution Operations business
8		area, which includes the Gas Operations class of affiliate costs, using: (1)
9		guidelines developed at the corporate level; and (2) processes and controls as
10		applied throughout the overall Distribution Operations organization. Each
11		manager carefully reviews historical spending information, identifies changes that
12		will be coming in the future, and analyzes the costs associated with those changes
13		prior to submitting a proposed budget. Mr. Dietenberger discusses the budgeting
14		process in more detail.
15	Q.	During the fiscal year, does the Gas Operations organization monitor its
16		actual expenditures versus its budget?
17	A.	Yes. Managers in the Gas Operations organization monitor actual-versus-
18		expected expenditures on a monthly basis, and they evaluate deviations to ensure
19		that costs are appropriate. In addition, they develop action plans to mitigate
20		variations between actual and budgeted expenditures. These mitigation plans may
21		either reduce or delay other expenditures so that overall spending complies with
22		the authorized budget.

- Q. Are employees within the Gas Operations organization held accountable for
 deviations from the budget?
- A. Yes. All management employees in the Gas Operations organization have specific budgetary goals incorporated into their performance evaluations.

 Performance is measured on a monthly basis to ensure adherence to the goals and provide for action plan development to address variances. All Gas Operations management employees are required to manage their expenses to support the budgetary goals established by their manager. Failure to meet these performance targets may affect employees' performance evaluations and overall compensation.

2. Cost Trends

10

17

- Q. Please quantify the actual per book charges from XES to SPS for the Gas
 Operations class of services for the three years preceding the Updated Test
 Year and the estimated per book charges for the Updated Test Year.
- 14 A. Table CSM-RR-22 shows the per book affiliate charges (Column I on Attachment
 15 CSM-RR-A) from XES to SPS for the services grouped in the Gas Operations
 16 affiliate class for 2017-2019 and for the Updated Test Year:

Table CSM-RR-22

Class of Services	2017	2018	2019	Updated Test Year (Estimated)
Gas Operations	\$73,698	\$74,283	\$56,983	\$69,396

- 18 Q. What factors contributed to the trend reflected in Table CSM-RR-22?
- 19 A. The trend remained basically flat for the four-year period.

3. Staffing Trends

- Q. Please provide the staffing levels for the Gas Operations class of services for
 the three years preceding the Updated Test Year and for the Updated Test
- 4 Year.

1

9

10

11

12

13

14

15

16

17

18

A.

5 A. Table CSM-RR-22 shows the average end-of-month staffing levels for the Gas
6 Operations class of services for 2017-2019 and for the Updated Test Year.

7 Table CSM-RR-23

	Av	verage End-o	of-Month He	eadcount
Class of Services	2017	2018	2019	Updated Test Year (Estimated)
Gas Operations	119	121	128	140

8 Q. What factors contributed to the trend reflected in Table CSM-RR-23?

The net increase in staffing levels from 2017 to 2018 reflects: (1) the filling of vacant positions for gas system strategy to support compliance and gas regulations; (2) the realignment of gas capacity planning and geospatial mapping under XES with the goal of increasing efficiency through economies of scale; and (3) the addition of necessary positions to strengthen oversight and ensure consistent approaches to adhere to changing gas compliance regulations in the other three operating companies. The continued increase in average staffing levels from 2018 to the Updated Test Year is related to the filling of vacant engineering positions and other support functions necessary to support compliance and gas regulations, which as previously stated is primarily for the

1		other three operating companies. The majority of these costs are not allocated to
2		SPS.
3		4. Cost Control and Process Improvement Initiatives
4	Q.	Separate from the budget planning process, does the Gas Operations affiliate
5		class take any steps to control its costs or to improve its services?
6	A.	Yes. XES provides services and functions to the Gas Operations class of services
7		on a consolidated basis for multiple Xcel Energy legal entities. As a result, SPS
8		benefits from sophisticated services provided by a pool of talented professionals,
9		the consolidated costs of which are shared among the Xcel Energy Operating
10		Companies. The economies of scales inherent in this system result in reasonable
11		costs for SPS for these services.
12 13	D.	The Costs for the Gas Operations Class of Services are Priced in a Fair Manner
14	Q.	For those costs that XES charges (either directly or through use of an
15		allocation) to SPS for the Gas Operations class of services, does SPS pay any
16		more for the same or similar service than does any other Xcel Energy
17		affiliate?
18	A.	No. The XES charges to SPS for any particular service are no higher than the
19		XES charges to any other Xcel Energy affiliate. The costs charged for particular
20		services are the actual costs that XES incurred in providing those services to SPS.
21		A single, specific allocation method, rationally related to the costs drivers
22		associated with the service being provided, is used with each cost center (billing

- 1 method). Mr. Baumgarten discusses the selection of billing methods and XES's method of charging for services in more detail.
- 3 Q. How are the costs of the Gas Operations affiliate class billed to SPS?

9

10

11

12

13

14

15

16

A. My Attachment CSM-RR-B(CD) shows all of the costs in this class broken out by activity and, in conjunction with Column C in my Attachment CSM-RR-A, shows the billing method associated with each activity. My Attachment CSM-RR-A shows the allocation method (Column D) associated with each billing method (Column C) used in the affiliate class.

In SPS's 45-day case update, I will present updated Attachments CSM-RR-A and CSM-RR-B(CD) so that the entries for the last three months of the Updated Test Year provide actual data and conform to the information provided for the first nine months. If the predominant billing methods and associated allocation methods for the Gas Operations affiliate O&M expenses on my updated Attachments CSM-RR-A and CSM-RR-B(CD) differ from those discussed below, I will explain those differences in supplemental testimony in SPS's 45-day case update filing.

- Q. What are the predominant allocation methods used for billing the costs that SPS seeks to recover for the Gas Operations affiliate class of services?
- 19 A. All of the XES charges to SPS for this class were charged using the following 20 allocation method:
- Direct Billing 100.0% of XES charges to SPS \$70,208.

Q. Why is the "Direct Billing" method appropriate for assigning the costs captured in the cost centers that use that allocation method?

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

A. For the cost centers that are assigned using the "Direct Billing" method, the costs normally reflect work that was performed specifically for SPS only. In some cases, however, the direct billing occurred after the application of an off-line allocator that tracks the relevant cost drivers. In either situation, the cost centers charged using the "Direct Billing" method are appropriate because the assignment of costs is in accordance with the distribution of benefits for the services received. For example, the labor and expenses related to providing assistance to SPS with regard to the Mapping organization, which are collected in Cost Center 300370, were assigned using the "Direct Billing" method. The cost of these services benefitted SPS, the work was performed specifically for SPS alone, and the cost driver is the mapping services of SPS. Thus, the "Direct Billing" method is appropriate because it assigns costs in accordance with cost causation and benefits received. For the cost centers that assign costs using Direct Billing, the per unit amounts charged by XES to SPS are no higher than the unit amounts billed by XES to other affiliates for the same or similar services and represent the actual costs of the services.

XIV. SYSTEM RELIABILITY

- 2 Q. What topic do you address in this section of your testimony?
- 3 A. I explain that SPS's distribution system is very reliable, as measured by the SAIFI
- 4 and SAIDI metrics over the last several years.

1

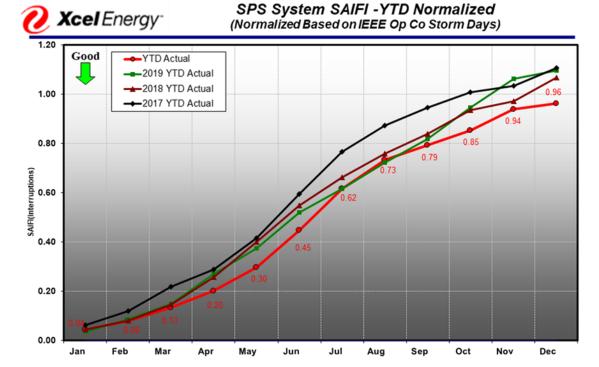
- 5 Q. Please explain what SAIFI and SAIDI represent.
- 6 A. SAIFI refers to the average total number of sustained interruption events that
- 7 customers have experienced during the year. 9 SAIDI is a measure of the average
- 8 total number of minutes of sustained electric service interruption that customers
- 9 experienced during the year. In effect, SAIFI and SAIDI are tools to measure
- how utilities perform in terms of reliability compared to their peers. 10
- 11 Q. Please describe SPS's SAIFI metrics in recent years.
- 12 A. Figure CSM-RR-1 (next page) shows that, over the last four years, SPS's SAIFI
- has been at approximately 1.10, except for 2020, when it was 0.96.

⁹ A "sustained interruption event" is one that lasts more than five minutes.

Major events such as hurricanes and major ice storms are excluded from the SAIFI and SAIDI indices to prevent the indices from being skewed by anomalous conditions.

2

7



System includes all outages including secondary. Based on sustained outages only (> 5 minutes), Meter based Customer Counts.

3 Q. How do those SAIFI metrics compare to those of SPS's peer utilities?

- A. According to IEEE, SPS's SAIFI values for 2017 through 2019 are in the second quartile of performance when compared to SPS's mid-sized peers, 11 and the 2020 value appears to be in or close to the first quartile for mid-sized utilities. 12
 - Q. Please describe SPS's SAIDI metrics in recent years.
- 8 A. Figure CSM-RR-2 shows that, over the last four years, SPS's SAIDI has been at approximately 118, except for 2020, when it was 102.35.

 $[\]frac{11}{\text{https://cmte.ieee.org/pes-drwg/wp-content/uploads/sites/} 61/2020\text{-}IEEE\text{-}DRWG\text{-}Benchmarking-}} \\ \frac{\text{Results.pdf}}{\text{Results.pdf}}$

 $^{^{12}}$ A SAIFI of 0.96 would be in the first quartile based on the 2019 SAIFI ranges. IEEE has not yet published the 2020 ranges.

2

3

4

5

6

7

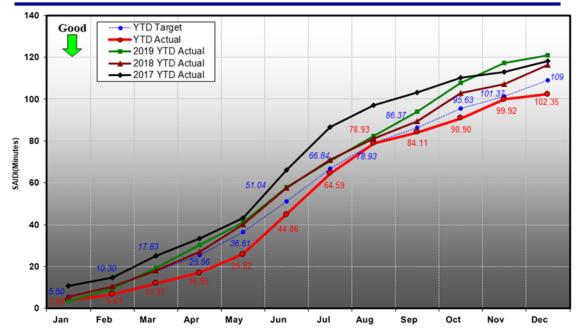
11

12

13



SPS System SAIDI -YTD Normalized (Normalized Based on IEEE Op Co Storm Days)



System includes all outages including secondary. Based on sustained outages only (> 5 minutes), Meter based Customer Counts.

How do those SAIDI metrics compare to those of SPS's peer utilities? Q.

- According to IEEE, those metrics place SPS in the second quartile for mid-sized A. utilities, except for 2020, when SPS's SAIDI was on the cusp of the first quartile of peer utilities (assuming the as-yet-unpublished 2020 ranges are the same as the 2019 ranges).
- 8 Q. Is SPS's service area comparable to the service areas of other mid-sized 9 utilities?
- 10 A. Generally speaking, no. Compared to most utilities, SPS has a very large service area relative to the number of customers it has. That means SPS has more miles of distribution lines per customer than most utilities, and the distances that crews have to travel to restore service after outages is often much larger than the

- distances other utilities have to travel. It is important to bear those differences in
- 2 mind when comparing SAIFI and SAIDI values among utilities.
- 3 Q. What is your assessment of SPS's system reliability performance?
- 4 A. Achieving such high levels of system reliability performance with significant
- 5 improvements over the Update Test Year time period, while also managing a
- 6 higher ratio of line miles to customers, is a significant measure demonstrating
- 7 SPS's commitment to and achievement of high standards of service that is highly
- 8 beneficial to its customers.
- 9 Q. Does this conclude your pre-filed direct testimony?
- 10 A. Yes.

	A	F	F	ID	A	V	T	T
--	---	---	---	----	---	---	---	---

STATE OF TEXAS)
)
COUNTY OF Lubbock)

CASEY S. MEEKS, first being sworn on his oath, states:

I am the witness identified in the preceding testimony. I have read the testimony and the accompanying attachment(s) and am familiar with the contents. Based upon my personal knowledge, the facts stated in the testimony are true. In addition, in my judgment and based upon my professional experience, the opinions and conclusions stated in the testimony are true, valid, and accurate.

CASEY S. MEEKS

Subscribed and sworn to before me this 2 day of February, 2021 by CASEY S. MEEKS.

JOHN DAVYD CURTIS
Notary Public, State of Texas
Comm. Expires 10-23-2024
Notary ID 132744351

John June 1 June

My Commission Expires: 10/23/2014

Inch WISS Level 4 Number WISS Level 4 Number Fraject Category Winnbed No. No. A0000546-000 Still OLD Minnbed Distribution Line and Substation Cepacity A000054-000 Still OLD 1 A.0.000546-000 Still OLD LINS COMB. N. REV. 115-34.N. V. SIR DCP Electric Distribution Meds Distribution Line and Substation Cepacity A000054-000 Still OLD 2 A.0.000556-00 Still OLD LINS COMB. N. REV. 115-34.N. V. SIR DCP Electric Distribution Meds Distribution Line and Substation Cepacity A0000556-00 Still OLD 3 A.0.00556-00 Still OLD TAX CARL SIR A. SIR A. V. SIR DCP Electric Distribution Meds New Business A0000556-00 Still OLD 3 A.0.00556-00 Still OLD TAX CARL SIR A. SIR A. V.		(E)	(B)	(C)	(D)	(E)	(F)
A0005500.003.001.001 LIPSCOMB - NEW 115-13.2K V S Electric Distribution Modes Distribution Line and Substation Capacity A000550.003.001.001 LIPSCOMB - NEW 115-13.2K V SUB DCP Electric Distribution Modes Distribution Line and Substation Capacity A0005500.003.001.003 AAAALLO 22.00 Was A PER EPRACE Electric Distribution Modes New Basiness A0005500.023.001.103 AAAATTORD / 400 S POPLAR / LGRADE Electric Distribution Medes New Basiness A0005500.023.001.103 AAAATTORD / 400 S POPLAR / LGRADE Electric Distribution Medes New Basiness A0005500.023.001.103 AAAATTORD / 400 S POPLAR / LGRADE Electric Distribution Medes New Basiness A0005500.023.001.103 AAAATTORD / 400 S POPLAR / LGRADE Electric Distribution Medes New Basiness A0005500.023.001.402 Electric Distribution Medes New Basiness A0005500.023.001.402 Electric Distribution Medes New Basiness A0005500.023.001.403 Electric Distribution Medes New Basiness A0005500.023.001.400 Electric Distribution Medes New Basiness	Line No.			Asset Class	Witness	Project Category	WBS Level 2 Number
A0005500.02.00.10.01 LIPSCOMB - NEW 11.5-34.StV SUB DCT Electric Distribution Meds Distribution Line and Substanton Capacity A0005500.02.00.10.10.10 ANALTZY RPL X ARM 78.00 N BROADWAY Electric Distribution Meds New Basiness A0005500.02.00.10.10 ANARILLO-16TH X HARRISON / BG-S. Electric Distribution Meds New Basiness A0005500.02.00.1.17.01 ANARILLO-2010 SWA 24 MERE BLACE B F Electric Distribution Meds New Basiness A0005500.02.00.1.17.02 ANARILLO-16TH X HARRISON / BG-S. Electric Distribution Meds New Basiness A0005500.02.00.1.17.02 ANARILLO-16TH X HARRISON / BG-S. Electric Distribution Meds New Basiness A.0005500.02.00.1.02 ANARILLO-16TH X HARRISON / BG-S. Electric Distribution Meds New Basiness A.0005500.02.00.1.02 SERVIA Electric Distribution Meds New Basiness A.0005500.02.00.1.02 TYOH Service-TX-18-NOTX Electric Dis	- 4	A.0000549.005.001.001		Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000549.005
A0005500 007 001 001 TXOH Extension-TX-186-NOTX Electric Distribution Meeks New Basiness A0005500 023 001 024 AAA TX RP LX ARM 4580 N PROADWAY Electric Distribution Meeks New Basiness A0005500 023 001 024 AAA ARBLLO O240 68 V 24 A VERPELACE 8 F Electric Distribution Meeks New Basiness A0005500 023 001 024 AAA ARBLLO O240 68 V 24 A VERPELACE 8 F Electric Distribution Meeks New Basiness A0005500 023 001 1024 AMARILLO O240 8 V 24 A VERPELACE 8 F Electric Distribution Meeks New Basiness A0005500 023 001 1027 BENDER BLVD CELL TOW Electric Distribution Meeks New Basiness A0005500 023 001 102 SEDM HOBBS ILL30 W BENDER BLVD CELL TOW Electric Distribution Meeks Distribution Line and Substation Capacity A0005502 225 001 103 Install Sage Broad JI Teeders Benefic Distribution Meeks Distribution Line and Substation Capacity A0005502 225 001 103 Install Sage Broad JI Teeders Benefic Distribution Meeks Distribution Line and Substation Capacity A0005505 087 001 100 Install Sage Broad JI Teeders TXOH Seevices-TX-187-ACT	3 8	A.0000646.015.001.001	LIPSCOMB - NEW 115-34.5KV SUB DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000549.005 Total A.0000646.015
A0005500 023 00.10 01 TXOH Exercisor-TX-186-NOTX Electric Distribution Medsa New Business A0005500 023 00.10 01 AMA TX PREPLACE B. Electric Distribution Medsa New Business A0005500 023 00.10 01 AMA TX PREPLACE B. Electric Distribution Medsa New Business A0005500 023 00.11 02 AMA RELLO FOR AY TY EN TRANSF. Electric Distribution Medsa New Business A0005500 023 00.12 01 02 SERATFOR AY TY EN TRANSF. Electric Distribution Medsa New Business A0005500 023 00.14 02 PORA AY TY EN TRANSF. Electric Distribution Medsa New Business A0005500 023 00.14 02 PORA BRADER ELVD CELL TOW Electric Distribution Medsa New Business A0005500 025 00.14 02 POR BRADER ELVD CELL TOW Electric Distribution Medsa New Business A0005500 025 00.10 01 BENDER ELVD CELL TOW Electric Distribution Medsa New Business A0005500 025 00.10 01 Install Sage Brash II Feders Electric Distribution Medsa New Business A0005500 025 00.01 01 Install Sage Brash II Feders Electric Distributio	4						A.0000646.015 Total
A0005500 023 001 091 AMA TYC RPL X RM F800 N BROADWAY Electric Distribution Meeds Needs New Basiness New Basiness A0005500 023 001 124 AAARRILLO-20 04 WARRILLO-20 04 N ATRILLO-20 04 N ATRILL	8	A.0005500.007.001.001	TXOH Extension-TX-186-NOTX	Electric Distribution	Meeks	New Business	A.0005500.007
A0005500 023 00 1173 AMARILLO-3400 SVO 2A AVERERIA, CK & F Electric Distribution Modes New Business A,0005500 023 00 1175 AMARILLO-3400 SVD PAZA K 1/GRADE T Electric Distribution Meds New Business 1226 657 53 00 1175 AMARILLO-3400 SVD PAZA K 1/GRADE T Electric Distribution Meds New Business 120 657 67 00 20 10 20 TRADE STRATPORD / GRIS BOWA ST / FO TRANSE. Electric Distribution Meds New Business A,0005500 225 00 10 20 HOBBS 1120 W BENDER BLYD/CELL TOW Electric Distribution Meds New Business A,0005500 225 00 10 01 SERVICAL SERVICA SOUTHAN RD / LEPRINO Electric Distribution Meds Distribution Line and Substation Capacity A,0005500 225 00 10 02 TROH Services-TX-187-SOTY Electric Distribution Meds Distribution Line and Substation Capacity A,0005500 200 10 01 NMUG Services-TX-187-SOTY Electric Distribution Meds New Business A,0005500 200 10 02 NWUG Services-TX-187-SOTY Electric Distribution Meds New Business A,0005500 200 10 02 NWUG Services-TX-186-NOTX Electric Distribution Meds New Business	2	A.0005500.023.001.091	AMA TX/ RPL X ARM / 8500 N BROADWAY	Electric Distribution	Meeks	New Business	A.0005500.023
A0005500.022.00.1.173 AMMRILLO 1GHA TIARRISON/ BGS- Electric Distribution Medes New Basiness 1.20.657.5 STRATCORD 1.40 S POPLAR (VIGADET T Electric Distribution Medes New Basiness 1.20.657.5 STRATCORD 1.40 S POPLAR (VIGADET T Electric Distribution Medes New Basiness A.0005500.025.001.40 2 HOBBS 1120 W BENDER BLYD/CELL TOW Electric Distribution Medes New Basiness A.0005500.225.001.00 1 BENM Electric Distribution Medes New Basiness A.0005500.225.001.00 1 BENM Electric Distribution Medes New Basiness A.0005500.225.001.00 1 BENM Electric Distribution Medes New Basiness A.0005500.225.001.00 1 Inchestral Electric Distribution Medes Distribution Line and Substation Capacity A.0005500.225.001.00 1 Inchestral Electric Distribution Medes Distribution Line and Substation Capacity A.0005500.2005.00 10.01 1 Inchestral Electric Distribution Medes Doudboor/ Area Lighting A.0005500.0200.00 10.01 1 Inchestral Electric Line Distribution Medes Outdoor/ Area Lighting A.0005500.0200.10 1	∞	A.0005500.023.001.024	AMARILLO/2400 SW 24 AVE/REPLACE 8 F	Electric Distribution	Meeks	New Business	A.0005500.023
1216575 STRATFORD / 400 S POPLAR / UCRADE T Electric Distribution Meds New Business 1008831 CARLSBAD 261 8 DAYA ST / EO TRANSF Electric Distribution Meds New Business New Business 1008831 CARLSBAD 261 8 DAYA ST / EO TRANSF Electric Distribution Meds New Business	6	A.0005500.023.001.175	AMARILLO/ 16TH AT HARRISON / BCS -	Electric Distribution	Meeks	New Business	A.0005500.023
1008510 CARLEBAD/2618 10WA ST /EO TRANSF. Electric Distribution Meeks New Business A0005500 025 001 A02 HOBBS/1120 W BENDER BLYD/CELL TOW Electric Distribution Meeks Distribution Line and Substation Capacity A 0005500 025 001 A02 SENM Electric Distribution Meeks Distribution Line and Substation Capacity A 0005502 225 001 001 SENM Electric Distribution Meeks Distribution Line and Substation Capacity A 0005502 255 001 001 SENM Install Sage Brash #I Feeders Electric Distribution Meeks Distribution Line and Substation Capacity A 0005505 007 001 001 TXOH Services-TX-18-SOTX Electric Distribution Meeks New Business A 0005505 007 001 001 TXOH Services-TX-18-NM-111-NEWM Electric Distribution Meeks Outdoor/Area Lighting A 0005506 002 001 101 TXOH Street Lights-TM-REPLACE LI Electric Distribution Meeks Outdoor/Area Lighting A 0005506 002 001 102 TXOH Street Lights-TX-18-CACE LIGH Electric Distribution Meeks Outdoor/Area Lighting A 0005506 002 001 103 I G AALHART OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks <t< td=""><td>10</td><td>1221657.</td><td>5 STRATFORD / 400 S POPLAR / UGRADE T</td><td>Electric Distribution</td><td>Meeks</td><td>New Business</td><td>A.0005500.023</td></t<>	10	1221657.	5 STRATFORD / 400 S POPLAR / UGRADE T	Electric Distribution	Meeks	New Business	A.0005500.023
A 0005500 025 00.1.01 INAMED Services-TX-18 General Distribution Modes New Business A 0005500 025 00.1.02 SENM Electric Distribution Modes Distribution Line and Substation Capacity A 0005500 225 00.1.00 SENM Electric Distribution Modes Distribution Line and Substation Capacity A 0005502 225 00.1.00 SENM Electric Distribution Modes Distribution Line and Substation Capacity A 0005505 007 00.1.00 Install Sage Brash #1 Feeders Electric Distribution Modes Distribution Line and Substation Capacity A 0005505 007 00.1.00 INMUG Services-TX-186-NOTX Electric Distribution Medes New Business A 0005505 007 00.1.00 INMUG Services-TX-186-NOTX Electric Distribution Medes New Business A 0005505 007 00.1.00 INMUG Services-TX-186-NOTX Electric Distribution Medes New Business A 0005505 00.2.00.1.01 INMUG Services-TX-186-NOTX Electric Distribution Medes Outdoor/Area Lighting A 0005506 0.2.00.1.01 INMUG Services-TX-186-NOTX Electric Distribution Medes Outdoor/Area Lighting A 0005506 0.2.00.1.10	1 2	12088314	G CARI SBAD/2618 IOWA ST / EO TBANSE	Flectric Distribution	Mooke	New Buciness	A.0005500.023 Total A.0005500.025
A0005502.253.001.001 Insall Sage Brash #I Feeders Electric Distribution Meeks Distribution Line and Substation Capacity A0005502.253.001.001 SENM Meederic Distribution Meeks Distribution Line and Substation Capacity A0005502.253.001.001 Insall Sage Brash #I Feeders Electric Distribution Meeks Distribution Line and Substation Capacity A0005502.253.001.001 Insall Sage Brash #I Feeders Electric Distribution Meeks Distribution Line and Substation Capacity A0005505.003.001.001 INMUG Services-TX-186-NOTX Electric Distribution Meeks New Business A0005506.009.001.001 IXUG Services-TX-186-NOTX Electric Distribution Meeks Outdoor/ Area Lighting A0005506.009.001.001 IXUG Services-TX-186-NOTX Electric Distribution Meeks Outdoor/ Area Lighting A0005506.022.001.103 IS STINNETT OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/ Area Lighting A0005506.022.001.108 IS PAHART OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/ Area Lighting A0005506.022.001.108 IS PAHART OUTSIDE CITY REPLACE LIGH Electric Distribution Me	7 .	1074902	7 ROSWELL/5600 OMAHA RD/LEPRINO	Electric Distribution	Meeks	New Business	A.0005500.025
A0005502.258.001.001 Insall Sage Brash #1 Feeders Electric Distribution Meeks Distribution Line and Substation Capacity A0005502.258.001.001 TXOH Services-TX-187-SOTX Electric Distribution Meeks Distribution Line and Substation Capacity A0005502.258.001.001 TXOH Services-TX-187-SOTX Electric Distribution Meeks New Business A0005505.007.001.001 TXUG Services-TX-186-NOTX Electric Distribution Meeks New Business A0005506.008.001.001 TXUG Services-TX-186-NOTX Electric Distribution Meeks New Business A0005506.008.001.001 TXUG Services-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A0005506.002.001.107 TXUG Services-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A0005506.002.001.107 TXUG Services-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A0005506.002.001.107 TXUG Services-TY REPLACE LI Electric Distribution Meeks Outdoor/Area Lighting A00005506.022.001.108 In DALIARY DALLAM-OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area Lighting <td>5 4</td> <td>A.0005500.025.001.402</td> <td>HOBBS/ 1120 W BENDER BLVD/ CELL TOW</td> <td>Electric Distribution</td> <td>Meeks</td> <td>New Business</td> <td>A.0005500.025</td>	5 4	A.0005500.025.001.402	HOBBS/ 1120 W BENDER BLVD/ CELL TOW	Electric Distribution	Meeks	New Business	A.0005500.025
A0005502_223.001_001 Install Sage Brash #! Feeders Electric Distribution Meeks Distribution Line and Substation Capacity A0005502_223.001_001 TXOH Services-TX-187-SOTX Electric Distribution Meeks Distribution Line and Substation Capacity A0005504_008_001_002 TXOH Services-TX-187-SOTX Electric Distribution Meeks New Business A0005506_008_001_001 TXUG Services-NM-111-NEWM Electric Distribution Meeks New Business A0005506_008_001_001 TXUG Services-NM-111-NEWM Electric Distribution Meeks New Business A0005506_008_001_001 TXUG Services-NM-111-NEWM Electric Distribution Meeks Outdoor/Area Lighting A0005506_002_001_107 TXOH Street Lights-NM-111-NEWM Electric Distribution Meeks Outdoor/Area Lighting A0005506_002_001_108 TXOH Street Lights-TYH-REPLACE LI Electric Distribution Meeks Outdoor/Area Lighting A0005506_002_001_109 TXOH Street Lights-TYH-REPLACE LI Electric Distribution Meeks Outdoor/Area Lighting A0005506_002_001_108 TAMPA, ROBECTTY REPLACE LI Electric Distribution Meeks Outdoor/Area Lighting <	15						A.0005500.025 Total
A0005502_28.801_001 Install Sage Brash #I Feeders Electric Distribution Meeks Distribution Line and Substation Capacity A0005504_008_001_002 TXOH Services-TX-187-SOTX Electric Distribution Meeks New Business A0005506_008_001_001 TXUG Services-TX-186-NOTX Electric Distribution Meeks New Business A0005506_008_001_001 TXUG Services-TX-186-NOTX Electric Distribution Meeks New Business A0005506_008_001_001 TXUG Services-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A0005506_002_001_107 TXOH Street Lights-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A0005506_002_001_107 TGCACTUS OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A0005506_002_001_107 16 PAHART-DALLAM-OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A0005506_002_001_108 16 PAHART-DALLAM-OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area Lighting A0005506_002_001_108 16 DALHART-DALLAM-OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area	16	A.0005502.225.001.001	SENM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005502.225
A0005505.208.00.1001 Install Sage Brish # I Feeders Electric Distribution Meeks Distribution Line and Subsidion Capacity A0005505.007.001.001 TXOH Services-TX-187-SOTX Electric Distribution Meeks New Business A0005505.007.001.001 TXUG Services-TX-186-NOTX Electric Distribution Meeks New Business A0005505.008.001.001 TXUG Services-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A0005506.008.001.001 TXUG Services-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A0005506.002.001.107 In G-CACTUS OUTSIDE CITY REPLACE LI Electric Distribution Meeks Outdoor/Area Lighting A0005506.022.001.108 In G-AMPA, ROBER TCTY REPLACE LI Electric Distribution Meeks Outdoor/Area Lighting A0005506.022.001.108 In DAMPA, ROBER TCTY REPLACE LI Electric Distribution Meeks Outdoor/Area Lighting A0005506.022.001.108 In DAMPAS OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area Lighting A0005506.022.001.108 In DAMAS OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area Lighting </td <td>17</td> <td></td> <td></td> <td>i i</td> <td>;</td> <td></td> <td>A.0005502.225 Total</td>	17			i i	;		A.0005502.225 Total
A 0005504,008,001,002 TXOH Services-TX-187-SOTX Electric Distribution Meeks New Business A 0005505,008,001,001 TXUG Services-TX-18-NDTX Electric Distribution Meeks New Business A 0005505,008,001,001 TXUG Services-TX-18-NDTX Electric Distribution Meeks New Business A 0005506,008,001,001 TXOH Street Lights-TX-18-NDTX Electric Distribution Meeks Outdoor/Area Lighting A 0005506,009,001,001 TXOH Street Lights-TX-18-NDTX Electric Distribution Meeks Outdoor/Area Lighting A 0005506,022,001,107 16 CACTUS OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A 0005506,022,001,108 16 DALHART OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A 0005506,022,001,109 16 DALHART OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area Lighting A 0005506,022,001,109 16 DALHART DALLAM - OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area Lighting A 0005506,022,001,109 16 DALHART DALLAM - OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area L	<u>×</u> :	A.0005502.258.001.001	Install Sage Brush #1 Feeders	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005502.258
A 0005505.007.001.001 NMUG Services-NM-111-NEWM Electric Distribution Meeks New Business A 0005505.007.001.001 TXUG Services-TX-186-NOTX Electric Distribution Meeks New Business A 0005506.008.001.001 TXUG Services-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A 0005506.008.001.001 TXOH Street Lights-TX-18C-NOTX Electric Distribution Meeks Outdoor/Area Lighting A 0005506.022.001.107 16 CACTUS OUTSIDE CITY / REPLACE LI Electric Distribution Meeks Outdoor/Area Lighting A 0005506.022.001.108 16 DALHART OUTSIDE CITY / HARTLEY CO. Electric Distribution Meeks Outdoor/Area Lighting A 0005506.022.001.108 16 DALHART OUTSIDE CITY / HARTLEY CO. Electric Distribution Meeks Outdoor/Area Lighting A 0005506.022.001.108 16 DALHART OUTSIDE CITY / HARTLEY CO. Electric Distribution Meeks Outdoor/Area Lighting A 0005506.022.001.108 16 DALHART - DALLAM - OUTSIDE CITY / HARTLEY CO. Electric Distribution Meeks Outdoor/Area Lighting A 0005506.024.001.047 CLOVIS / MABRY - PRINCE TO NORRIS / Electric Distribution Meeks	20	A.0005504.008.001.002	TXOH Services-TX-187-SOTX	Electric Distribution	Meeks	New Business	A.0005504.008
A0005505.007.001.001 NMUG Services-NM-III-NEWM Electric Distribution Meeks New Business A0005505.008.001.001 TXUG Services-TX-186-NOTX Electric Distribution Meeks New Business A0005506.008.001.001 TXUG Services-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A0005506.002.001.007 TXOH Street Lights-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A0005506.022.001.107 16 CACTUS OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A0005506.022.001.136 16 PAMPA, ROBERT CTY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A0005506.022.001.150 16 PAMPA, ROBERT CTY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A0005506.022.001.150 16 DALHART - DALLAM - OUTSIDE - REPL Electric Distribution Meeks Outdoor/Area Lighting A0005506.022.001.150 16 DALHART - DALLAM - OUTSIDE - REPL Electric Distribution Meeks Outdoor/Area Lighting A0005506.022.001.150 16 DALHART - DALLAM - OUTSIDE - REPL Electric Distribution Meeks Outdoor/Area Lighting	21						A.0005504.008 Total
A 0005506.008.001.001 TXUG Services-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A 0005506.008.001.001 TXOH Street Lights-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A 0005506.002.001.107 TXOH Street Lights-TX-186-NOTX Electric Distribution Meeks Outdoor/Area Lighting A 0005506.022.001.107 16 CACTUS OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A 0005506.022.001.107 16 STINNETT OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A 0005506.022.001.108 16 DALHART OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A 0005506.022.001.108 16 DALHART OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area Lighting A 0005506.022.001.108 16 DALHARY - DALLAM - OUTSIDE - REPL Electric Distribution Electric Distribution Meeks Outdoor/Area Lighting A 0005506.022.001.108 16 DALHARY - PRINCE TO NORRIS / Electric Distribution Meeks Outdoor/Area Lighting A 0005506.024.001.007 11 DUMAS Pebuilds-TM-III-NEWM Electric Distri	22	A.0005505.007.001.001	NMUG Services-NM-111-NEWM	Electric Distribution	Meeks	New Business	A.0005505.007
A.0005506.008.001.001 IXOL SERVICES-IATIO-NOTA Electric Distribution Meeks Outdoor/Area Lighting A.0005506.008.001.001 TXOH Street Lights-NM-111-NEWM Electric Distribution Meeks Outdoor/Area Lighting A.0005506.022.001.107 I.G CACTUS OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A.0005506.022.001.108 I.G DALHART OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A.0005506.022.001.109 I.G DALHART OUTSIDE CITY REPLACE ST Electric Distribution Meeks Outdoor/Area Lighting A.0005506.022.001.109 I.G DALHART OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area Lighting A.0005506.022.001.109 I.G DALHART OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area Lighting A.0005506.022.001.109 I.G DALHART OUTSIDE CITY REPLACE LIGH Electric Distribution Meeks Outdoor/Area Lighting A.0005506.022.001.107 CLOVIS/MABRY - PRINCE TO NORRIS / Electric Distribution Meeks Outdoor/Area Lighting A.0005506.02.001.001 NMOH Rebuilds-NM-111-NEWM Electric Distribution Meeks <td>23</td> <td>100 100 000 2022000 4</td> <td>VIII ON VIII AT THE PROPERTY OF STANKE</td> <td></td> <td></td> <td>7</td> <td>A.0005505.007 Total</td>	23	100 100 000 2022000 4	VIII ON VIII AT THE PROPERTY OF STANKE			7	A.0005505.007 Total
A.0005506.002.001.001TXOH Street Lights-NM-111-NEWMElectric DistributionMeeksOutdoor/Area LightingA.0005506.022.001.10716 CACTUS OUTSIDE CITY REPLACE LIElectric DistributionMeeksOutdoor/Area LightingA.0005506.022.001.13116 STINNETT OUTSIDE CITY REPLACE STElectric DistributionMeeksOutdoor/Area LightingA.0005506.022.001.13016 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor/Area LightingA.0005506.022.001.13016 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor/Area LightingA.0005506.022.001.13016 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor/Area LightingA.0005506.022.001.13016 DALHART OUTSIDE CITY REPLACE LIGHElectric DistributionMeeksOutdoor/Area LightingA.0005506.022.001.13016 DALHART OUTSIDE CITY REPLACE LIGHElectric DistributionMeeksOutdoor/Area LightingA.0005506.022.001.130CLOVIS/MABRY - PRINCE TO NORRIS /Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005506.022.001.00TXOH Rebuilds-TX-187-SOTXElectric DistributionMeeksDistribution Line and Substation Reconstruction	25	A.0005505.008.001.001	IAUG Services-1A-180-NU1A	Electric Distribution	Meeks	New Business	A.0005505.008 Total
A.0005506.002.001.101TXOH Street Lights-TX-186-NOTXElectric DistributionMeeksOutdoor/Area LightingA.0005506.022.001.13116 CACTUS OUTSIDE CITY REPLACE STElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.13116 STINNETT OUTSIDE CITY REPLACE STElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.16916 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.15016 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.15016 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.15016 DALHART OUTSIDE CITY REPLACE LIGHElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.15016 DALHARY - PRINCE TO NORRIS /Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.001NMOH Rebuilds-NM-111-NEWMElectric DistributionMeeksDistribution Line and Substation Reconstruction	26	A.0005506.008.001.001	NMOH Street Lights-NM-1111-NEWM	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.008
A.0005506.022.001.107TXOH Street Lights—TX-186-NOTXElectric DistributionMeeksOutdoor/Area LightingA.0005506.022.001.13016 CACTUS OUTSIDE CITY REPLACE LIElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.16916 PAMPA, ROBERT CTY REPLACE STElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.16916 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.16916 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.16016 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.16016 DALHART OUTSIDE CITY REPLACE LIGHElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.16016 DALHART OUTSIDE CITY REPLACE LIGHElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.160NMOH Rebuilds-NM-111-NEWMElectric DistributionMeeksDistribution Line and Substation Reconstruction	27						A.0005506.008 Total
A.0005506.022.001.107I6 CACTUS OUTSIDE CITY / REPLACE L1Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.131I6 STINNETT OUTSIDE CITY REPLACE STElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.108I6 PAMPA, ROBERT CTY REPL STREETL1Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.108I6 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.150I6 DALHART OUTSIDE CITY REPLACE LIGHElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.108CLOVIS / MABRY - PRINCE TO NORRIS /Electric DistributionMeeksOutdoor / Area LightingA.0005506.024.001.001NMOH Rebuilds-NM-111-NEWMElectric DistributionMeeksDistribution Line and Substation Reconstruction	28	A.0005506.009.001.001	TXOH Street Lights-TX-186-NOTX	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0005506.009 A 0005506.009 Total
A.0005506.022.001.131 16 STINNETT OUTSIDE CITY REPLACE STA. A.0005506.022.001.169 16 PAMPA, ROBERT CTY REPLACE STA. A.0005506.022.001.169 16 PAMPA, ROBERT CTY REPLACE STA. A.0005506.022.001.160 16 DALHART OUTSIDE CITY/HARTLEY CO. A.0005506.022.001.150 16 DALHART OUTSIDE CITY/HARTLEY CO. Belectric Distribution A.0005506.022.001.150 16 DALHART OUTSIDE CITY/HARTLEY CO. Belectric Distribution A.0005506.022.001.150 16 DALHART OUTSIDE CITY/HARTLEY CO. Belectric Distribution A.0005506.022.001.160 Area Lighting A.0005506.022.001.160 Area Lighting A.0005506.022.001.160 Area Lighting A.0005506.022.001.160 Area Lighting A.0005508.007.001.001 NMOH Rebuilds-NM-111-NEWM A.0005508.007.001.001 Area Lighting A.0005508.008.001.003 TXOH Rebuilds-TX-187-SOTX Belectric Distribution Aeks A.0005508.008.001.003 Area Lighting A.0005508	30	A 0005506 022 001 107	16 CACTUS OUTSIDE CITY / REPLACE LI	Electric Distribution	Meeks	Outdoor / Area Lighting	A 0005506 022
A.0005506.022.001.16916 PAMPA, ROBERT CTY REPL STREETLIElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.10816 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.15016 DALHART - DALLAM - OUTSIDE CITY REPLACE LIGHElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.150CLOVIS / MABRY - PRINCE TO NORRIS /Electric DistributionMeeksOutdoor / Area LightingA.0005508.007.001.001NMOH Rebuilds-NM-111-NEWMElectric DistributionMeeksDistribution Line and Substation Reconstruction	31	A.0005506.022.001.131	16 STINNETT OUTSIDE CITY REPLACE ST	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.022
A.0005506.022.001.10816 DALHART OUTSIDE CITY/HARTLEY CO.Electric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.15016 DALHART- DALLAM - OUTSIDE - REPLElectric DistributionElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.047CLOVIS / MABRY - PRINCE TO NORRIS /Electric DistributionMeeksOutdoor / Area LightingA.0005508.007.001.001NMOH Rebuilds-NM-111-NEWMElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005508.008.001.003TXOH Rebuilds-TX-187-SOTXElectric DistributionMeeksDistribution Line and Substation Reconstruction	32	A.0005506.022.001.169	16 PAMPA, ROBERT CTY REPL STREETLI	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.022
A.0005506.022.001.15016 DALHART- DALLAM - OUTSIDE - REPLElectric DistributionMeeksOutdoor / Area LightingA.0005506.022.001.047CLOVIS / MABRY - PRINCE TO NORRIS / NOMP Rebuilds-NM-111-NEWMElectric DistributionMeeksOutdoor / Area LightingA.0005508.007.001.003TXOH Rebuilds-NM-111-NEWMElectric DistributionMeeksDistribution Line and Substation Reconstruction	33	A.0005506.022.001.108	16 DALHART OUTSIDE CITY/HARTLEY CO.	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.022
A.0005506.024.001.047 CLOVIS / MABRY - PRINCE TO NORRIS / Electric Distribution Meeks Outdoor / Area Lighting A.0005508.007.001.001 NMOH Rebuilds-NM-111-NEWM Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.008.001.003 TXOH Rebuilds-TX-187-SOTX Electric Distribution Meeks Distribution Line and Substation Reconstruction	34	A.0005506.022.001.150	16 DALHART- DALLAM - OUTSIDE - REPL	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.022
A.0005506.024.001.047 CLOVIS / MABRY - PRINCE TO NORRIS / Electric Distribution Electric Distribution Meeks Outdoor / Area Lighting A.0005508.007.001.001 NMOH Rebuilds-NM-111-NEWM Electric Distribution Meeks Distribution Line and Substation Reconstruction	35	1143877.	2 11 DUMAS OUTSIDE CITY REPLACE LIGH	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.022 A.0005506.022 Total
A.0005508.007.001.001 NMOH Rebuilds-NM-111-NEWM Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.008.001.003 TXOH Rebuilds-TX-187-SOTX Electric Distribution Meeks Distribution Line and Substation Reconstruction	37	A.0005506.024.001.047	CLOVIS / MABRY - PRINCE TO NORRIS /	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.024 A 0005506.024 Total
TXOH Rebuilds-TX-187-SOTX Electric Distribution Meeks Distribution Line and Substation Reconstruction	39	A.0005508.007.001.001	NMOH Rebuilds-NM-111-NEWM	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.007
	9 4	A.0005508.008.001.003	TXOH Rebuilds-TX-187-SOTX	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.007 1 otal A.0005508.008

	(A)	(9)	(E)	(①	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns 1 less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
-	A.0000549.005.001.001	Inst CobumCk 115/13.2 kV 14MV	201704	\$ 26,032.26			· ·	\$ 26,032.26
7				26,032.26	•	•	•	26,032.26
3	A.0000646.015.001.001	Build Lipscomb Substation /s	201612	21,981.42	•	•	•	21,981.42
4				21,981.42	•	•	•	21,981.42
5	A.0005500.007.001.001	TXOH Extension-TX	201802	(2,417.15)	•	264.72	264.72	(2,681.87)
9				(2,417.15)		264.72	264.72	(2,681.87)
7	A.0005500.023.001.091	Tx Blnkt-Overhead Extensions	200401	133.36	•	•	•	133.36
∞	A.0005500.023.001.024	Tx Blnkt-Overhead Extensions	200401	1,014.59				1,014.59
6	A.0005500.023.001.175	Tx Blnkt-Overhead Extensions	201612	75.00				75.00
10	12216575	12216575 Tx Blnkt-Overhead Extensions	201506	(619.11)				(619.11)
11				603.84				603.84
12	12088316	12088316 NM Blanket-Oh Extension	201412	21.59				21.59
13	1074902;	10749027 NM Blanket-Oh Extension	200611	(25.84)				(25.84)
4	A.0005500.025.001.402	NM Blanket-Oh Extension	201608	(146.51)	•	•	•	(146.51)
15				(150.76)				(150.76)
16	A.0005502.225.001.001	SENM	202004	(0.07)		•	•	(0.07)
17				(0.07)				(0.07)
18	A.0005502.258.001.001	Install Sage Brush #1 Feeders	201709	773.85	•		•	773.85
19)		773.85				773.85
20	A.0005504.008.001.002	TXOH Services-TX	201802	654.54	•			654.54
21				654.54	•	•	•	654.54
22	A.0005505.007.001.001	NMUG Services-NM	201802	1,774.45				1,774.45
23				1,774.45	•			1,774.45
24	A.0005505.008.001.001	TXUG Services-TX	201802	(7,425.16)	•	•	•	(7,425.16)
25				(7,425.16)				(7,425.16)
26	A.0005506.008.001.001	NMOH Street Lights-NM	201802	3,265.43	•	•	•	3,265.43
27				3,265.43				3,265.43
28	A.0005506.009.001.001	TXOH Street Lights-TX	201802	953.71	•	•	•	953.71
29				953.71	•		•	953.71
30	A.0005506.022.001.107	Txn - Oh Street Light	201611	22.11				22.11
31	A.0005506.022.001.131	Txn - Oh Street Light	201611	11.53		•	•	11.53
32	A.0005506.022.001.169	Txn - Oh Street Light	201611	40.61	•	•	•	40.61
33	A.0005506.022.001.108	Txn - Oh Street Light	201611	(9.62)	•		•	(9.62)
34	A.0005506.022.001.150	Txn - Oh Street Light	201611	(110.11)	•		•	(110.11)
35	11438772	11438772 Txn - Oh Street Light	201111	(0.03)	•		•	(0.03)
36				(45.51)				(45.51)
37	A.0005506.024.001.047	NM Blanket-Oh Street Lights	201710	(10,783.01)		•	•	(10,783.01)
38				(10,783.01)	•		•	(10,783.01)
39	A.0005508.007.001.001	NMOH Rebuilds-NM	201802	2,982.25			•	2,982.25
40				2,982.25	•	•	1	2.982.25

ANDESSEGUE DE LEVELA FORMED E REPLACE ARR CHARGE DESCRIPTION OF CHRISTING AND CHARGE AND	Γ	(A)	(B)	(C)	(D)	(E)	(F)
	Line No.		WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
4008/558/08 (13) (10) 27 16 SERLIV/TOWON OUTSIDE SERLACE ARE ALL STREPHONE ON TOWN OUTSIDE CITY OWN OUTSIDE SERLACE ARE ALL STREPHONE AND SERVICE ACTIVATION OUTSIDE SERVICE ACTIVATION OUTSIDE SERVICE ACTIVATION OUTSIDE SERVICE ACTIVATION OUTSIDE SERVICE ACTIVATION OF SERVICE ACTIVATIO	42						A.0005508.008 Total
A 00035588 (511 001) 270 (10 DAMPHT FREMAL REBEXTER Benetic Distribution Meeds Distribution Line and Substantion Reconstruction A 00035588 (511 001) 270 (16 GRUVER - REBLACE AR REBLACE AR SERVER) Electric Distribution Meeds Distribution Line and Substantion Reconstruction A 0003558 (511 001) 23 (A STANGELLOUSDECTIVE REPLACE AR AR AR AR SERVERACE AR	43	A.0005508.031.001.237	16 SKELLYTOWN OUTSIDE - REPLACE ARR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
A 00035588 (811) (013) (16 (RUPUET CUITNDE CTTY-REPLACE ARE Discharing Meeds (811) (013) Betative Discharing Meeds (811) (013) Discharing Reconstruction of Meeds (911) (013)	44	A.0005508.031.001.251	16 DIMMIT- RURAL - REPLACE ARRESTER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
A0005508 10 10 139 ISTRINKTIOLOS WEED, CITY - REPLACE Electric Distribution Medea Distribution Line and Substation Reconstruction A0005508 03 10 01 138 16 STRINKTIOLOS WEED, CITY - REPLACE AR Electric Distribution Medea Distribution Line and Substation Reconstruction A0005508 03 10 01 138 16 STELLYTOWN 18D- REPLACE ARRESTED Electric Distribution Medea Distribution Line and Substation Reconstruction A0005508 03 10 01 138 16 STELLYTOWN 18D- REPLACE ARRESTED Electric Distribution Medea Distribution Line and Substation Reconstruction A0005508 03 10 01 138 16 STELLYTOWN 18D- REPLACE ARRESTER CUTOTI-C Electric Distribution Medea Distribution Line and Substation Reconstruction A0005508 03 10 01 02 12 16 GROOM 4ERPLACE ARRESTER CUTOTI-C Electric Distribution Medea Distribution Line and Substation Reconstruction A0005508 10 01 02 12 16 GROOM 4ERPLACE ARRESTER CUTOTI-C Electric Distribution Medea Distribution Line and Substation Reconstruction A0005508 10 01 02 12 16 GROOM 4ERPLACE CARRESTER CUTOTI-C Electric Distribution Medea Distribution Line and Substation Reconstruction A0005508 10 02 02 12 WEED ARRESTER CARRESTER CARRESTER CARRESTER CARRESTER CARRESTER CARRESTER CARRESTER CARR	45	A.0005508.031.001.270	16 GRUVER - INSIDE CITY- REPLACE AR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
A0005588 10 10 138 I AMARILLO 29 WEGA ACTY FEBL ARR Electric Distribution Modes Distribution Line and Substantine Reconstruction A0005588 03 10 00 138 16 SPEARMAN · OUTSIDE · REPLACE AR Electric Distribution Modes Distribution Line and Substantine Reconstruction A0005588 03 10 00 138 16 SPEARMAN · OUTSIDE · REPLACE ARRESTITE Electric Distribution Modes Distribution Line and Substantine Reconstruction A0005588 03 10 01 138 16 SPEARMAN · OUTSIDE · REPLACE ARRESTITE Electric Distribution Modes Distribution Line and Substantine Reconstruction A0005588 03 10 01 139 AURICALI SALVE REPLACE ARRESTITE Electric Distribution Modes Distribution Line and Substantine Reconstruction A0005588 03 10 01 120 15 00 00 00 00 00 00 00 00 00 00 00 00 00	46	A.0005508.031.001.309	16 STINNETT-OUTSIDE CITY - REPLACE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
A00055808 311 001 157 In FERTICH HANDED CELLY (HALTCHIRDE) Electric Distribution Modes Distribution Line and Substation Reconstruction A 00055808 311 001 157 16 SPELLYTOWN ISD REPLACE ARRESTE Electric Distribution Modes Distribution Line and Substation Reconstruction A 0005580 31 001 172 16 SPELLYTOWN ISD REPLACE ARRESTE Electric Distribution Modes Distribution Line and Substation Reconstruction A 0005580 31 001 127 16 SPELLYTOWN ISD REPLACE ARRESTEE CATTOWITCE Electric Distribution Modes Distribution Line and Substation Reconstruction A 0005580 31 001 127 15 SOOW REPLACE ARRESTEE CATTOWITCE Electric Distribution Modes Distribution Line and Substation Reconstruction A 0005580 81 100 101 58 DEAD ALONG REPLACE CAR Electric Distribution Modes Distribution Line and Substation Reconstruction A 0005580 81 10 10 10 15 15 LEVELLAND V W PMI 14 33 59 104 - 102. Electric Distribution Modes Distribution Line and Substation Reconstruction A 0005580 81 10 10 10 15 15 LEVELLAND V W PMI 14 33 59 104 - 102. Electric Distribution Modes Distribution Line and Substation Reconstruction A 0005580 81 10 10 10 15 15 LEVELLAND V W PERMARCK PERMARCK ALLEVRP Electri	47	A.0005508.031.001.310	16 AMARILLO SW VEGA CITY - REPL ARR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
A0005508 (3) 100 358 16 SEBLIXTOWN SD. REPLACE ARRESTE Electric Distribution Modes Distribution Line and Substation Reconstruction Meds and Substation Reconstruction Meds and Substation Reconstruction Distribution Line and Substation Reconstruction Action (State 10) 12974 at GRUEPLACE ARRESTE CUTOUTC Electric Distribution Meds and Distribution Line and Substation Reconstruction Meds and Substation Reconstruction Action (State 10) 12974 at GRUEPLACE ARRESTE ACTIOUTC Electric Distribution Meds and Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction Action (State 10) 12974 at GRUEPLACE ARRESTE ACTIOUTC Electric Distribution Meds Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction Action (State 10) 1297 at GRUEPLACE ARRESTE ACTIOUTC Electric Distribution Meds Distribution Line and Substation Reconstruction Meds Distribution Line and Substation Reconstruction Action (State 10) 1297 at GRUEPLACE ARRESTE ACTIOUTC Electric Distribution Meds Distribution Line and Substation Reconstruction Action (State 10) 1297 at ACTION (State 10) 1297	48	A.0005508.031.001.317	16 FRITCH-INSIDE CITY (HUTCHINSON)	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
A 0005588 (31) (00) 472 1 (6 SKELLYOWN ISD - REPLACE ARRESTE Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005588 (31) (00) 472 1 (6 NELLEA NEPLACE ARRESTERCT/OUT) Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005588 (31) (00) 1231 1 (6 NELLEA NEPLACE ARRESTER CUTOUT) Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005588 (31) (00) 1231 1 (6 ROWN RED RER DA. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005588 (31) (00) 1231 1 (6 ROWN RED RER DA. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005588 (31) (00) 124 ROWNELL J (4 MED RER DA. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005588 (31) (00) 124 ROWNELL J (4 MED RER DA. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005588 (31) (00) 125 DUMASH STING'S. SHAMROCK ALLEYRP Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005588 (31) (00) 125 MAL LAMAR & R HTESAN JACINTO CONY Electric Distribution Meeks <	49	A.0005508.031.001.388	16 SPEARMAN - OUTSIDE - REPLACE AR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
A 0005508 (31) 501 /482 16 MCLEAN-REPLACE ARRESTER-CUTOUT-C Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508 (31) 501 /482) PANEA / 12618 HWY 60 / RED RIVER DA. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508 (31) 501 /227 PANEA / 12618 HWY 60 / RED RIVER DA. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508 (31) 501 /227 PANEA / 12618 HWY 60 / RED RIVER DA. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508 (31) 501 /228 ROSWELL / AMEDIA ARE REPLACE CA Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508 (31) 501 /228 ROSWELL / AMED WAR & REPLACE CONTOUNCY Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508 (31) 500 (32) 501 (32	20	A.0005508.031.001.472	16 SKELLYTOWN ISD - REPLACE ARRESTE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
11937034 GRUVER/105 YAN KURTREPLACE ARM A 40005508 031001231 15GROOM REPLACE ARRESTRECUTOUT-C ELECTRÉ Distribution Moeds Distribution Line and Substation Reconstruction Moeds Distribution Line and Substation Reconstruction Moeds SORWELL / 3600 BANDOLINA DR/OSMOSE ERCHIÉ Distribution Moeds Distribution Line and Substation Reconstruction Moeds DUMASS SIDE NETHE OF HICKORYPP ERCHIÉ Distribution Moeds DISTRIBUTION SORVELL / 335 00 BANDOLINA DR/OSMOSE SIDE NETHE OF HICKORYPP ERCHIÉ Distribution Moeds DUMASS SIDE NETHE OF HICKORYPP ERCHIÉ Distribution Moeds Distribution Line and Substation Reconstruction A0005508 133 001 032 AMA/ LAMAR & STHASAN JACITYO CONV 1 ERCHIÉ Distribution Moeds Distribution Line and Substation Reconstruction A0005508 133 001 032 AMA/ LAMAR & STHASAN JACITYO CONV 1 ERCHIÉ Distribution Moeds Distribution Line and Substation Reconstruction A0005508 133 001 032 AMA/ LAMAR & STHASAN JACITYO CONV 1 ERCHIÉ Distribution Moeds Distribution Line and Substation Reconstruction A0005508 133 001 032 AMA/ LAMAR & STHASAN JACITYO CONV 1 ERCHIÉ Distribution Moeds Distribution Line and Substation Reconstruction A0005508 133 001 032 AMA/ LAMAR & STHASAN JACITYO CONV 1 ERCHIÉ Distribution Moeds Distribution Line and Substation Reconstruction A0005508 133 001 034 AMA/ STHASAN JACITYO CONV 1 ERCHIÉ Distribution Moeds Distribution Line and Substation Reconstruction A0005508 133 001 035 AMA/ LAMAR & GHESAN JACITYO CONV 1 ERCHIÉ DISTRIBUTION Moeds DISTRIBUTION LINE and Substation Reconstruction A0005508 133 001 031 AMA/ STHAS NA JACITYO CONV 1 ERCHIÉ DISTRIBUTION Moeds DISTRIBUTION LINE and Substation Reconstruction A0005508 133 001 031 AMA/ STHAS NA JACITYO CONV 1 ERCHIÉ DISTRIBUTION Moeds DISTRIBUTION LINE and Substation Reconstruction A0005508 133 001 031 AMA/ STHAS NA JACITYO CONV 1 ERCHIÉ DISTRIBUTION MOEDS DISTRIBUTION LINE and Substation Reco	5	A.0005508.031.001.482	16 MCLEAN-REPLACE ARRESTER-CUTOUT-C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
A 00055308 (31) 100 1,231 15 GROOM - REPLACE ARRESTER-CUTOUT-C Electric Distribution Meeks Distribution Line and Substation Reconstruction A 00055308 (31) 100 1,231 PAMPA / 12018 HWY 60 / RED RIVER DA Electric Distribution Meeks Distribution Line and Substation Reconstruction A 00055308 (31) 100 1,531 EVERLIANID / WEMI J4 33.59 (145 - 102. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 00055308 (31) 100 1,531 EVERLIANID / WEMI J4 33.59 (145 - 102. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 00055308 (31) 100 1,531 EVERLIANID / WEMI J4 33.59 (145 - 102. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 00055308 (31) 100 (35) 10 L00 (35	52	1193703	4 GRITVER/105 VAN KURT/REPLACE ARM	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.031
A0005508.031.001.027 PAMPA 172618 HWY 60 RED RIVER B. Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.031.001.027 ROSSWELL / 3600 BANDOLIA DR / OSMOSE Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.101.001.53 LEYELLAND W PHII 433.91045-102. Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.101.001.53 LEYELLAND W PHII 433.91045-102. Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.13.00.01.02 AMAZIS SIDE NE-HHI E OF HICKORN/PP Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.13.00.01.02 AMAZIS SIDE NE-HHI E OF HICKORN/PP Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.13.00.01.02 AMAZIS SIDE NE-HHI E OF HICKORN/PP Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.13.00.01.02 AMAZIS ANA & R. YALLORN CONV Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.13.00.01.01 AMAZIS ANA & R. A. LAMAR & STHSAN JACHYTO CONV Electric Distribution Meeks <td>23</td> <td>A 0005508 031 001 231</td> <td>15 GROOM BRPI ACE ARRESTER-CUITOIT.C</td> <td>Flectric Distribution</td> <td>Meeks</td> <td>Distribution I ine and Substation Reconstruction</td> <td>A 0005508 031</td>	23	A 0005508 031 001 231	15 GROOM BRPI ACE ARRESTER-CUITOIT.C	Flectric Distribution	Meeks	Distribution I ine and Substation Reconstruction	A 0005508 031
A0005508.100.00.1.55 ROSWELL/AM/EDA & PINE/REPLACE CA Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.100.00.1.56 ROSWELL/3600 BANDOLINA DR/OSMOSE Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.101.001.55 DUMAS/SDIEN LEHT E OF HICKORY/PP Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.101.001.55 DUMAS/SDIEN LEHT E OF HICKORY/PP Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.101.001.55 AMA/LAMAR & STHSAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.025 AMA/LAMAR & STHSAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.02 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.01 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A00005508.153.001.01 AMA/LAMAR & STHSAN JACINTO CONV	3 4	A 0005508 031 001 027	PAMPA / 12618 HWY 60 / RED RIVER DA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A 0005508 031
11697883 ROSWELL/ALAMEDA & PINE/REPLACE CA A Electric Distribution Meeks and Substation Reconstruction A0005508.101.001.151 LEVELLAND / W FMI14 33.591045-102. A0005508.101.001.155 LEVELLAND / W FMI14 33.591045-102. A0005508.153.001.025 DUMAS/R SIDE NEPTHAR CK ALLEY/RPL Electric Distribution Meeks DUMAS/R SIDE NEPTHAR CK ALLEY/RPL Electric Distribution Meeks DUMAS/R SIDE NEPTHAR CK ALLEY/RPL Electric Distribution Meeks DUMAS/R SIDE NEPTHAR ACTIVATO CONV Electric Distribution Meeks Distribution Line and Substation Reconstruction Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.025 AMA/LAMAR & THYSAN JACINTO CONV Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.01 AMA/STH AVE & WESTERN/RAD&WESTCON Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.01 AMA/STH AVE & WESTERN/RAD&WESTCON Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.01 AMA/STH AVE & WESTERN/RAD&WESTCON Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.01 AMA/STH AVE & WESTERN/RAD&WESTCON Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.01 AMA/STH AVE & WESTERN/RAD&WESTCON Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.01 AMA/WENTHA NIDEPENDENCE/RAD&WESTCON Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.01 AMA/WENTHA NIDEPENDENCE/RAD&WESTCON Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.01 AMA/WENTHA NIDEPENDENCE/RAD&WESTCO Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.01 AMA/WENTHA NIDEPENDENCE/RAD&WESTCO Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005508.153.001.01 AMA/WENTHA MEMBAR & STHISAN JACINTO CONV Electric Distribution Meeks Distribution Line and Substation Reconstr	55						A.0005508.031 Total
A 20005508.100.001.050 ROSWELL/3600 BANDOLINA DR/OSMOSE Electric Distribution A 20005508.101.001.536 DUMAS/IS SIDE NEATH E OF HICKORYPP Electric Distribution A 20005508.101.001.536 DUMAS/IS SIDE NEATH E OF HICKORYPP Electric Distribution A 20005508.13.001.025 A 20005508.13.001.026 A 2000508.13.001.026 A 20005508.13.001.026 A 20005508.13.001.026 A 20005508.13.001.026 A 20005508.13.001.026 A 20005508.13.001.026 A 200	99	1169788	3 ROSWELL/ ALAMEDA & PINE/ REPLACE CA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.033
A 0005508.101.001.151 LEVELLAND /W FMI14 33.591045-102. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508.101.001.151 LEVELLAND /W FMI14 33.591045-102. Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508.101.001.536 DUMASS SIDE NEATH E OF HICKORYJPP Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508.101.001.536 DUMASS SIDE NEATH E OF HICKORYJPP Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508.153.001.025 AMA L RAMA & STHSAN JACINTO CONV Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508.153.001.02 AMA STHA AND & STHSAN JACINTO CONV Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508.153.001.02 AMA - LAMAR & STHSAN JACINTO CONV Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508.153.001.01 AMA - LAMAR & STHSAN JACINTO CONV Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005508.153.001.02 AMA - LAMAR & STHSAN JACINTO CONV Electric Distribution Meeks	57						A.0005508.033 Total
A0005508.101.001.531 LEVELLAND / W FMI14 33.591045 - 102. A0005508.101.001.535 DUAASS SIDE NE4TH E OF HICKOR NYPP Electric Distribution Acotos Side Side Side Side Side Side Side Side	28	A.0005508.100.001.050	ROSWELL / 3600 BANDOLINA DR/ OSMOSE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.100
A 2005508.131.01.021 LEYELLAND VW FMI14 33.591045-102. Electric Distribution Line and Substation Reconstruction A 20005508.101.001.535 DUMAS/HASTHKOR-SHAMROCK ALLEY/RPL Electric Distribution Mecks DUMAS/HASTHKOR-SHAMROCK ALLEY/RPL Electric Distribution Mecks DIstribution Line and Substation Reconstruction A 20005508.133.001.023 AMA/LAMAR & STHSAN JACINTO CONV 1 Electric Distribution Mecks Distribution Line and Substation Reconstruction Electric Distribution Mecks Distribution Line and Substation Reconstruction Electric Distribution Mecks Distribution Line and Substation Reconstruction A 20005508.133.001.023 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Mecks Distribution Line and Substation Reconstruction A 20005508.133.001.023 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Mecks Distribution Line and Substation Reconstruction A 20005508.133.001.023 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Mecks Distribution Line and Substation Reconstruction A 20005508.133.001.023 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Mecks Distribution Line and Substation Reconstruction A 20005508.133.001.023 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Mecks Distribution Line and Substation Reconstruction A 20005508.133.001.023 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Mecks Distribution Line and Substation Reconstruction A 20005508.133.001.023 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Mecks Distribution Line and Substation Reconstruction A 20005508.133.001.023 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Mecks Distribution Line and Substation Reconstruction A 20005508.133.001.024 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Mecks Distribution Line and Substation Reconstruction A 20005508.133.001.024 AMA/LAMAR & STHSAN JACINTO CONV Electric Distribution Mecks Distribution Line and Substation Reconstruction A 20005508.133.001.024 AMA/LAMAR & STHSAN JACINTO CONV I Electric Distribution Distribution Line and Substation Reconstruction A 20005508.133.00	59						A.0005508.100 Total
A0005508.133.001.023 AMA/LAMAR & STH/SAN JACINTO CONV Electric Distribution A0005508.133.001.023 AMA/LAMAR & STH/SAN JACINTO CONV Electric Distribution A0005508.133.001.023 AMA/LAMAR & STH/SAN JACINTO CONV Electric Distribution A0005508.133.001.024 AMA/LAMAR & STH/SAN JACINTO CONV Electric Distribution A0005508.133.001.015 AMA/W STH AVE, POERSTYRBA&WEST CONV Electric Distribution A0005508.133.001.015 AMA/LAMAR & STH/SAN JACINTO CONV Electric Distribution A0005508.133.001.016 AMA/RENTHANDENDENDENDENDENDENDENDENDENDENDENDENDEN	09	A.0005508.101.001.151	LEVELLAND / W FM114 33.591045 -102.	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
A 0005508 153.001.025 AMA/LAMAR & 8TH/SAN JACINTO CONV 1 Electric Distribution A 0005508 153.001.027 AMA/LAMAR & 8TH/SAN JACINTO CONV 2 Electric Distribution A 0005508 153.001.027 AMA/LAMAR & 8TH/SAN JACINTO CONV 2 Electric Distribution A 0005508 153.001.027 AMA/LAMAR & 8TH/SAN JACINTO CONV 3 Electric Distribution A 0005508 153.001.021 AMA/LAMAR & 8TH/SAN JACINTO CONV 3 Electric Distribution A 0005508 153.001.021 AMA/STH AVE & FOREST/3RD&WEST C A 0005508 153.001.021 AMA/WSTH& INDEPENDENCE/3RD&WEST C Electric Distribution A 0005508 153.001.021 AMA/WSTH&	61	A.0005508.101.001.536	DUMAS/S SIDE NE4TH E OF HICKORY/PP	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
AMA/LAMAR & STH/SAN JACINTO 1.9 AMA/LAMAR & STH/SAN JACINTO 0.0V1 Electric Distribution A0005508.153.001.027 AMA/BRYAN & STH/SAN JACINTO CONV1 Electric Distribution A0005508.153.001.029 AMA/BRYAN & STH/SAN JACINTO CONV1 Electric Distribution A0005508.153.001.029 AMA/REC OUT ALONG SW 2ND/3RD&WEST C A0005508.153.001.029 AMA/REC OUT ALONG SW 2ND/3RD&WEST C A0005508.153.001.012 AMA/LAMAR & STH/SAN JACINTO CONV Electric Distribution A0005508.153.001.013 AMA/LAMAR & STH/SAN JACINTO CONV Electric Distribution A0005508.153.001.013 AMA/LAMAR & STH/SAN JACINTO CONV A0005508.153.001.013 AMA/LAMAR & STH/SAN JACINTO CONV Electric Distribution A0005508.153.001.013 AMA/LAMAR & STH/SAN JACINTO CONV Electric Distribution A0005508.153.001.013 AMA/LAMAR & STH/SAN JACINTO CONV Electric Distribution A0005508.153.001.013 AMA/NUSTH& INDEPENDENCE/3RD&WEST C Electric Distribution A0005508.153.001.012 AMA/NUSTH& INDEPENDENCE/3RD&WEST C	62	A.0005508.101.001.551	DUMAS/HASTINGS- SHAMROCK ALLEY/RPL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.101
A0005508.153.001.025 AMA LAMAR & STH/SAN JACINTO 1.9 Electric Distribution A colors 508.153.001.029 AMA LAMAR & STH/SAN JACINTO CONV 1 Electric Distribution A colors 508.153.001.029 AMA LAMAR & STH/SAN JACINTO CONV 2 Electric Distribution A colors 508.153.001.020 AMA LAMAR & STH/SAN JACINTO CONV 2 Electric Distribution A colors 508.153.001.012 AMA LAMAR & STH/SAN JACINTO CONV 2 Electric Distribution A colors 508.153.001.013 AMA LAMAR & STH/SAN JACINTO CONV 2 Electric Distribution A colors 508.153.001.013 AMA LABAMA & STH/SAN JACINTO CONV 2 Electric Distribution A colors 508.153.001.013 AMA LABAMA & STH/SAN JACINTO CONV 2 Electric Distribution A colors 508.153.001.013 AMA LABAMA & STH/SAN JACINTO CONV 2 Electric Distribution A colors 508.153.001.013 AMA LABAMA & STH/SAN JACINTO CONV 2 Electric Distribution A colors 508.153.001.013 AMA LABAMA & STH/SAN JACINTO CONV 2 Electric Distribution A colors 508.153.001.013 AMA LABAMA & STH/SAN JACINTO CONV 2 Electric Distribution A colors 508.153.001.013 AMA LABAMA & STH/SAN JACINTO CONV 2 Electric Distribution A colors 508.153.001.013 AMA/WSTH& INDEPENDENCE/RD&WEST CONV 2 Electric Distribution A colors 508.153.001.013 AMA/WSTH& INDEPENDENCE/RD&WEST CONV 2 Electric Distribution A colors 508.153.001.013 AMA/WSTH& INDEPENDENCE/RD&WEST CONV 2 Electric Distribution A colors 508.153.001.013 AMA/WSTH& INDEPENDENCE/RD&WEST CONV 2 Electric Distribution A colors 508.153.001.012 AMA/WSTH& INDEPENDENCE/RD&WEST CONV 2 Electric Distribution A colors 508.153.001.012 AMA/WSTH& INDEPENDENCE/RD&WEST CONV 2 Electric Distribution A colors 508.153.001.012 AMA/WSTH& INDEPENDENCE/RD&WEST CONV 2 Electric Distribution A colors 508.153.001.012 AMA/WSTH& INDEPENDENCE/RD&WEST CONV 2 Electric Distribution A colors 508.153.001.012 AMA/WSTH& INDEPENDENCE/RD&WEST CONV 2 Electric Distribution A colors 508.153.001.012 AMA/WSTH& INDEPENDENCE/RD&WEST CONV 2 Electric Distribution A colors 508.153.001.012 AMA/WSTH& INDEPENDENCE/RD&WEST CONV 2 Electric Distribution A colors 508.153.001.012 AMA/WSTH& INDEPENDEN	63						A.0005508.101 Total
A 20005508.153.001.027 AMA/ BRYAN & 8TH/SAN JACINTO CONV 1 Electric Distribution Acos Solution Line and Substation Reconstruction Acos Solution Line Activity Revised Proceedings And Lamar & Strikan Jacinto Conv Electric Distribution Meeks Distribution Line and Substation Reconstruction Acos Solution Line Activity Revised Reconstruction Acos Solution Line Activity Revised Reconstruction Acos Solution Revise Revised R	49	A.0005508.153.001.025	AMA/ LAMAR & 8TH/SAN JACINTO 1.9	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A0005508.153.001.029 RALL / 10th St. & Ave C / 23kV Conve	65	A.0005508.153.001.027	AMA/ BRYAN & 8TH/SAN JACINTO CONV 1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
AMA/REC OUT ALONG SW 2ND/3RD&WEST C ALO05308.133.001.014 AMA/REC OUT ALONG SW 2ND/3RD&WEST C ALO05308.133.001.012 AMA/LAMAR & 5TH/SAN JACINTO CONV Electric Distribution And Signature and Substation Reconstruction And KENTUCKY & 8TH/SAN JACINTO CONV Electric Distribution Meeks Distribution Line and Substation Reconstruction And KENTUCKY & 8TH/SAN JACINTO CONV Electric Distribution Meeks Distribution Line and Substation Reconstruction And Meeks Distribution Line and Substation Reconstructi	99	A.0005508.153.001.029	RALL / 10th St & Ave C / 23kV Conve	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
AMA/ LAMAR & 5TH/SAN JACINTO CONV AMA/ LAMAR & 5TH/SAN JACINTO CONV AMA/W STH AVE & WESTERN/3RD&WEST CO AMA/W STH AVE & WESTERN/3RD&WEST CO AMA/W STH AVE & FOREST/3RD&WEST CONV Electric Distribution AMA/STH AVE & FOREST/3RD&WEST CONV Electric Distribution AMA/STH AVE & FOREST/3RD&WEST CONV Electric Distribution AMA/ CEONGTA & STH/SAN JACINTO CONV AMA/ CEONGTA & STH/SAN JACINTO CONV AMA/ CEONGTA & STH/SAN JACINTO CONV AMA/ ALABAMA & STH/SAN JACINTO CONV AMA/ ALABAMA & STH/SAN JACINTO CONV AMA/ LAMAR & STH/SAN JACINTO CONV Bectric Distribution AMA/ STH/SAN JACINTO CONV AMA/ LAMAR & STH/SAN JACINTO CONV Bectric Distribution AMA/ LAMAR & STH/SAN JACINTO CONV AMA/ LAMAR & STR/SAN JACINTO CONV Bectric Distribution AMA/ STAMAR & STR/SAN JACINTO CONV AMA/ LAMAR & STR/SAN JACINTO CONV A	29	A.0005508.153.001.014	AMA/REC OUT ALONG SW 2ND/3RD&WEST C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.153.001.016 AMA-W8 TH AVE & WESTERN/3RD&WEST CO. A.0005508.153.001.011 AMA-STH AVE & FOREST3RD&WEST CO. A.0005508.153.001.013 AMA/ KENTUCKY & 8TH/SAN JACINTO CONV J. A.0005508.153.001.012 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.013 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.013 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.013 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.013 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.013 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.013 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.013 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.013 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.013 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.013 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.013 AMA/ LABAMA & 8TH/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.014 AMA/ ELIVERNIA (RAY & 2ND/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.014 AMA/ ELIVERNIA (RAY & 2ND/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.014 AMA/ ELIVERNIA (RAY & 2ND/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.014 AMA/ ELIVERNIA (RAY & 2ND/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.014 AMA/ ELIVERNIA (RAY & 2ND/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.014 AMA/ ELIVERNIA (RAY & 2ND/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.014 AMA/ ELIVERNIA (RAY & 2ND/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.014 AMA/ ELIVERNIA (RAY & 2ND/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.014 AMA/ ELIVERNIA (RAY & 2ND/SAN JACINTO CONV J. Electric Distribution A.0005508.153.001.014 AMA/ Elivernia (RAY & 2ND/SAN JACINTO CONV J. Electric	89	A.0005508.153.001.022	AMA / LAMAR & 5TH/SAN JACINTO CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.133.001.011 AMA/5TH AVE & FOREST/3RD&WEST CONV Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.023 AMA/LAMAR & 6TH/SAN JACINTO CON Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.012 AMA/WETH AVE & STH/SAN JACINTO CONV Electric Distribution Electric Distribution Distribution Line and Substation Reconstruction A.0005508.133.001.013 AMA/WETH AVE FORREXT-ALAB/SRD&WEST Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.013 AMA/WETH AVE FORREXT-ALAB/SRD&WEST Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.013 AMA/WETH AVE FORREXT-ALAB/SRD&WEST CO Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.021 AMA/LABAMA & STH/SAN JACINTO CONV I Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.023 AMA/LAMAR & STH/SAN JACINTO CONV I Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.029 AMA/LAMAR & STH/SAN JACINTO CON	69	A.0005508.153.001.016	AMA/W 8TH AVE & WESTERN/3RD&WEST CO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.133.001.023 AMA/LAMAR & 6TH/SAN JACINTO 1.7 Electric Distribution A.0005508.133.001.028 AMA/LAMAR & 6TH/SAN JACINTO CON A.0005508.133.001.028 AMA/LAMAR & 6TH/SAN JACINTO CONV Electric Distribution A.0005508.133.001.013 AMA/W STH AVE,FORRST-ALAB/SRD&WEST CA.0005508.133.001.013 AMA/W STH AVE,FORRST CA.0005508.133.001.013 AMA/LAMAR & 4TH/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.021 AMA/LAMAR & 4TH/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.023 AMA/LAMAR & STH/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.023 AMA/LAMAR & STH/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.023 AMA/LAMAR & STH/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.023 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.024 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.024 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.024 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.024 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.024 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.024 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.024 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.024 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution Line and Substation Reconstruction A.0005508.133.001.004 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.004 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution Line and Substation Reconstruction A.0005508.133.001.004 AMA/LAMAR & STR/SAN JACINTO CONV I Electric Distribution Line and Substation Reconstruction A.0005508.133.001.004 AMA/LAMAR & STR/SAN JACINTO CONV I	70	A.0005508.153.001.011	AMA/5TH AVE & FOREST/3RD&WEST CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.133.001.018 AMA/ KENTUCKY & 8TH/SAN JACINTO CONV Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.135.001.012 AMA/W STH AVE, FORRST-ALAB/3RD&WEST Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.135.001.013 AMA/W STH AVE, FORRST-ALAB/3RD&WEST Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.135.001.013 AMA/W STH AVE, FORRST-ALAB/3RD&WEST C Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.135.001.012 AMA/W STH& INDEPENDENCE/3RD&WEST C Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.135.001.012 AMA/LAMAR & 8TH/SAN JACINTO CONV I Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.135.001.019 AMA/LAMAR & 8TH/SAN JACINTO CONV I Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.135.001.019 AMA/LAMAR & 2ND/SAN JACINTO CONV I Electric Distribution Meeks Distribution Line and Substation Reconstruction<	71	A.0005508.153.001.023	AMA/ LAMAR & 6TH/ SAN JACINTO 1.7	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.133.001.012 AMA/ GEORGIA & 8TH/SAN JACINTO CONV Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.015 AMA/W STH AVE, FORRST-ALAB/3RD&WEST Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.013 AMA/W STH AVE, FORRST-ALAB/3RD&WEST Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.012 AMA/W STH AVE, INDEPENDENCE/3RD&WEST Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.012 AMA/ LABAMA & STH/SAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.02 AMA/ LAMAR & STH/SAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.135.001.02 AMA/ LAMAR & STH/SAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction	72	A.0005508.153.001.018	AMA/ KENTUCKY & 8TH/SAN JACINTO CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.133.001.015 AMA/W 8TH AVE, FORRST-ALAB/3RD&WEST Electric Distribution A.0005508.133.001.013 AMA/W STD & INDEPENDENCE/3RD&WEST C Electric Distribution A.0005508.133.001.013 AMA/LABARA & 8TH/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.000508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.000508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.000508.133.01.010 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.000508.133.01.010 AMA	73	A.0005508.153.001.028	AMA/ GEORGIA & 8TH/SAN JACINTO CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.133.001.013 AMA/W 2ND & INDEPENDENCE/3RD&WEST C A.0005508.133.001.012 AMA/NW5TH& INDEPENDENCE/3RD&WEST CO Electric Distribution A.0005508.133.001.012 AMA/LABAMA & 8TH/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.013 AMA/KENDENDENCE/3RD&WEST CO Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution Meeks Distribution Line and Substation Reconstruction Distribution Meeks Distribution Line and Substation Reconstruction Distribution Meeks Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction Distribution Meeks Distribution Line and Substation Reconstruction Line Line Line Line Line Line Line Lin	74	A.0005508.153.001.015	AMA/W 8TH AVE, FORRST-ALAB/3RD&WEST	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.133.001.012 AMA/NW5TH& INDEPENDENCE/3RD&WEST CO A.0005508.133.001.012 AMA/LAMAR & 8TH/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.013 AMA/LENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.133.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.0005508.135.001.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.000508.135.010.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.000508.135.010.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.000508.135.010.019 AMA/KENTUCKY & 2ND/SAN JACINTO CONV I Electric Distribution A.000508.135.010.019 AMA/K	75	A.0005508.153.001.013	AMA/W 2ND & INDEPENDENCE/3RD&WEST C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.133.001.017 AMA/ALABAMA & 8TH/SAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.019 AMA/ENTUCKY & 2ND/SAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.133.001.019 AMA/ENTUCKY & 2ND/SAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.135.001.019 AMA/ENTUCKY & 2ND/SAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction Line Line Line Line Line Line Line Lin	9/	A.0005508.153.001.012	AMA/NW5TH& INDEPENDENCE/3RD&WEST CO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.153.001.021 AMA/ LAMAR & 4TH/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.026 AMA/ LAMAR & STH/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution A.0005508.153.001.020 AMA/ Electric Distributi	77	A.0005508.153.001.017	AMA/ ALABAMA & 8TH/SAN JACINTO CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.153.001.026 AMA/ LAMAR & STH/SAN JACINTO 1.10 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1	78	A.0005508.153.001.021	AMA/ LAMAR & 4TH/SAN JACINTO CONV 1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.153.001.019 AMA/ KENTUCKY & 2ND/SAN JACINTO CON Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction	79	A.0005508.153.001.026	AMA/ LAMAR & 8TH/SAN JACINTO 1.10	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
A.0005508.153.001.020 AMA/ LAMAR & 3RD/SAN JACINTO CONV 1 Electric Distribution Meeks Distribution Line and Substation Reconstruction	80	A.0005508.153.001.019	AMA/ KENTUCKY & 2ND/SAN JACINTO CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.153
	81	A.0005508.153.001.020	AMA/LAMAR & 3RD/SAN JACINTO CONV 1	Flectric Dietribution	Moske	Distuibution I in and Culadation Descentanistica	4 0005500

	(A)	(D)	(H)	(I)	(f)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
42				797.80				797.80
43	A.0005508.031.001.237	Txn-(022) Oh Rebuilds	201611	(577.54)				(577.54)
4	A 0005508 031 001 251	Txn-(022) Oh Rehuilds	201611	(101.46)	•	•	•	(101.46)
45	A.0005508.031.001.270	Txn-(022) Oh Rebuilds	201611	(135.65)	•	•	•	(135.65)
46	A 0005508 031 001 309	Txn-(022) Oh Rehiilds	201611	(20:221)				(20.001)
74	A 0005508.031.001.310	Txn-(022) Oh Rebuilds	201611	(2,532.34)	•	•	•	(2,427.06)
. 84	A 0005508 031 001 317	Txn-(022) On Rebuilds	201611	(125.60)			•	(125,60)
9 0	A.0005508.031.001.317	Txn-(022) On Neounds Txn-(022) Ob Behnilds	201611	(123.00)	•		•	(859.20)
4	A.0005508.031.001.388	Txir (022) Oh Bahnilds	201011	(839.20)	•	•	•	(83.5.20)
5 5	A.0005508.031.001.4/2	Tail-(022) Oil Neoulius	201011	(+0.503)	•	•	•	(+6.503)
25	A.0005508.051.001.482	Txn-(022) On Rebuilds	2016111	(1,262.02)	•	•	•	(1,262.02)
70	1193/035		201302	(128.41)				(128:
55	A.0005508.031.001.231	Txn-(022) On Rebuilds	201911	18.68	•	•	•	18.68
54	A.0005508.031.001.027	Txn-(022) Oh Rebuilds	201911	48.36	•		•	48.36
22				(8,142.48)	•			(8,142.48)
99	1169788	11697883 0022 Cap. Blanket - New Mexico	201212	(147.30)			•	(147.30)
27				(147.30)				(147.30)
28	A.0005508.100.001.050	Inspect/Replace Poles_New Mexi	201604	39.47			•	39.47
59				39.47	•	•	•	39.47
09	A.0005508.101.001.151	Inspect/Replace Poles_Texas	201608	(2,340.20)		•	•	(2,340.20)
61	A.0005508.101.001.536	Inspect/Replace Poles_Texas	201603	(0.98)				(86.0)
62	A.0005508.101.001.551	Inspect/Replace Poles_Texas	201604	(780.02)				(780.02)
63				(3,121.20)				(3,121.20)
49	A.0005508.153.001.025	SPS-TX Convert Obsolete VItg D	202006	20,998.42			•	20,998.42
65	A.0005508.153.001.027	SPS-TX Convert Obsolete Vltg D	202006	23,063.35	•	•	•	23,063.35
99	A.0005508.153.001.029	SPS-TX Convert Obsolete Vltg D	202007	24,529.00				24,529.00
29	A.0005508.153.001.014	SPS-TX Convert Obsolete Vltg D	202009	68,975.53	•	238.28	238.28	68,737.25
89	A.0005508.153.001.022	SPS-TX Convert Obsolete Vltg D	202002	30,421.94		•	•	30,421.94
69	A.0005508.153.001.016	SPS-TX Convert Obsolete Vltg D	201910	88,709.47	•		•	88,709.47
70	A.0005508.153.001.011	SPS-TX Convert Obsolete Vltg D	201904	24,969.30				24,969.30
71	A.0005508.153.001.023	SPS-TX Convert Obsolete Vltg D	202003	20,066.47		•	•	20,066.47
72	A.0005508.153.001.018	SPS-TX Convert Obsolete VItg D	202003	45,458.12	•	•	•	45,458.12
73	A.0005508.153.001.028	SPS-TX Convert Obsolete VItg D	202004	19,288.61	•	•	•	19,288.61
74	A.0005508.153.001.015	SPS-TX Convert Obsolete Vltg D	201912	21,438.78	•	•	•	21,438.78
75	A.0005508.153.001.013	SPS-TX Convert Obsolete VItg D	201908	64,131.10	•	•	•	64,131.10
9/	A.0005508.153.001.012	SPS-TX Convert Obsolete VItg D	201904	21,056.32				21,056.32
77	A.0005508.153.001.017	SPS-TX Convert Obsolete VItg D	202003	61,760.75	•	•	•	61,760.75
78	A.0005508.153.001.021	SPS-TX Convert Obsolete VItg D	202002	12,969.61	•	•	•	12,969.61
79	A.0005508.153.001.026	SPS-TX Convert Obsolete VItg D	202006	17,802.90				17,802.90
80	A.0005508.153.001.019	SPS-TX Convert Obsolete VItg D	202006	55,285.62		•	•	55,285.62
81	A.0005508.153.001.020	SPS-TX Convert Obsolete VItg D	202006	19 496 52				70101
			000101	10.00±,01				19,496.52

Line		(g)	(C)	ê	(E)	(F)
No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
83	A.0005510.008.001.002	TXOH Relocations-TX-187-SOTX	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005510.008
85 %	A.0005510.021.001.050	AMARILLO / FM 1061 AT HORSESHOE CIR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005510.008 1 otal A.0005510.021
87	A.0005517.013.001.001	NM-Elec Easement	Electric Distribution	Meeks	Purchases	A.0005517.013 A.0005517.013
88 8	A.0005517.015.001.001	TxN-Elec Easement	Electric Distribution	Meeks	Purchases	A.0005517.015 100 A.0005517.015
90 16 6	A.0005517.017.001.001	TxS-Elec Easement	Electric Distribution	Meeks	Purchases	A.0005517.015 Total A.0005517.017 A 0005517.017 Total
93	A.0005517.025.001.007 A.0005517.025.001.013	PURCHASE LAND @ NEW AMHERST SUB Additonal Land Outpost Sub	Electric Distribution Electric Distribution	Meeks Meeks	Distribution Line and Substation Capacity Distribution Line and Substation Capacity	A.0005517.025 A.0005517.025 A.0005517.025
96	A.0005521.004.001.140	PLAINVIEW WEST RPL BKR P140	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
97	A.0005521.004.001.160 A.0005521.004.001.213	DALHART INST METERING SFE-CROSBYTON CITY- RPL BKR CR615	Electric Distribution Electric Distribution	Meeks Meeks	Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction	A.0005521.004 A.0005521.004
66	A.0005521.004.001.229	SFE-Ozark Mahoning- RPL BKR S920	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
100	A.0005521.004.001.217	SFE-Vega Replace HVAC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
101	A.0005521.004.001.216 A.0005521.004.001.168	SFE-20 MVA DS Mobile-RPL Fault Int CONWAY RPLC BATTERIES	Electric Distribution Electric Distribution	Meeks	Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction	A.0005521.004 A.0005521.004
103	A.0005521.004.001.218	SFE-Texas Farms-RPLC Batteries Ch	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
104	A.0005521.004.001.279 A.0005521.004.001.274	SFE - Adobe Creek - RPL Metering SFE - FRITCH - INST AC UNIT	Electric Distribution Electric Distribution	Meeks Meeks	Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction	A.0005521.004 A.0005521.004
106	A.0005521.004.001.282	SFE - County Line-Rplc Air Conditio	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
107	A.0005521.004.001.326	SFE -HIGG Rpl Nova Recloser BATT BR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
109	A.0005521.004.001.263	SFE - Doss- mstan 3 sugi r nase ne SFE - Manhattan - RPL Transformer L	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
110	A.0005521.004.001.251	SFE - Wellman- RPL 69 12 5kV XFMR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
111	A.0005521.004.001.308	SFE- DIEA - Replace Xfmr Fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
112	A.0005521.004.001.393	SFE - 8th Bonham? Rplc 100 of Y	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
113	A.0005521.004.001.256	SFE - EXELL SUB - RPL LTC CONTROL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
114	A.0005521.004.001.346	SFE - MURP Rpl 100 6 yard lights	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
511	A.0005521.004.001.266	SEE FYET Date Moin Tak Benuteto	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
117	A.0005521.004.001.254	SFE - Cargill - RPL Battery Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
118	A.0005521.004.001.289	SFE - Cherry St - Replace House A C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
119	A.0005521.004.001.233	SFE-ETTER RURAL - RPL FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
120	A.0005521.004.001.291	SFE - Roxanna- RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
121	A.0005521.004.001.306	Friona Rual Replace Fans Contactor	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
122	A.0005521.004.001.313	SFE- Tenneco- RPL Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004

Page Page	١	(V)	9	Œ)	(I)	<u>[</u>	(K)	(T)	(M)
A.0005S1 (2018 001 102) TXOH Relocations TX 2018 03 3.07.86 A.000SS1 (2018 001 102) TXOH Relocations TX 2016 11 3.04.66 202.39 3.04.66 202.39 A.000SS1 (2018 001 102) TXOH Elec Eincement Routine 5.4.20.43 3.04.60 A.000SS1 (201.001 102) TXOH Elec Eincement Routine 5.4.20.43 3.04.60 A.000SS1 (201.001 102) TXOH Elec Eincement Routine 5.4.20.43 3.04.60 A.000SS1 (201.001 102) TXOH Elec Eincement Routine 5.20.13.43 3.04.60 A.000SS1 (201.001 102) TXOH Elec Eincement Routine 5.20.24 5.02.83 A.000SS1 (201.001 102) Saberation Land - TX 2.01987 C.7.44.01 3.04.60 A.000SS1 (201.001 102) Saberation Land - TX 2.01987 C.7.44.01 3.04.60 A.000SS1 (201.001 102) Saberation Land - TX 2.01987 C.7.44.01 3.04.60 A.000SS1 (201.004 102) Saberation Land - TX 2.01982 C.7.44.01 3.04.60 A.000SS1 (201.004 102) Saberation Land - TX 2.01982 C.7.44.01 <td< th=""><th>Line No.</th><th></th><th>WBS Level 2 Description</th><th>In-Service Date</th><th></th><th>XES Charges (Included in Column I)</th><th>Other Affiliate Charges (Included in Column I)</th><th>Total Affiliate Charges (Included in Column I)</th><th>Total Native Charges (Columns I Less L) Within the Total Additions to Plant-in-Service Shown in Column (I)</th></td<>	Line No.		WBS Level 2 Description	In-Service Date		XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I Less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
A000SS10.01.00 In Mode Electrometry 2016 In Mode Electrometry 2016 In Mode Electrometry 3.646 August 23.73 3.646 August 24.73 3.647 August 24.73 3.648 August	83	A.0005510.008.001.002	TXOH Relocations-TX	201802	207.86] ·	•]	207.86
A000551 (0.2.1 (0.1.150) Txv Blandar-Oh Relice/Ensement Routine 3.464,202.53 3.644 A.000551 (0.1.100) NN4-Elec/Ensement Routine 3.464,202.53 3.644 A.000551 (0.1.100) Txv Blee Ensement Routine 4.427.94 3.64 A.000551 (0.1.100) Txv Blee Ensement Routine 6.203.51 6.203.51 A.000551 (0.1.100) Txv Blee Ensement Routine 6.203.51 6.203.51 A.000551 (0.1.100) Substance Land - TX 201807 (7.401.41) 7.401.41 7.401.41 A.000551 (0.1.100) Substance Land - TX 201807 (7.401.41) 7.401.41 7.401.41 7.401.41 7.401.41 A.000551 (0.04 10.100) Txv Dale Substance Land - TX 201807 (7.401.41) 7.401.41	84				207.86	٠			207.86
A0005517.01.5.00.1.00	85	A.0005510.021.001.050	Txn Blanket-Oh Relocations	201611	(83.73)	•	•	•	(83.73)
A0005517 013 001 101 INA-Elec-Eisament Routine 3.646,202.93 3.646	98				(83.73)		•	•	(83.73)
A0005517.015.001.001 TAN-Blee Essement Routine 3.664.20.93 3.664.20.93 A0005517.015.001.001 TAS-Blee Essement Routine 54.279.43 3.67.79.43 A0005517.025.001.010 Sabatation Land -TX 201.007 CA13.51 3.67.72.74 A.000551.026.01.010 Sabatation Land -TX 201.007 CA13.22.97 3.67.72.83 A.000551.026.01.010 Tas-Data Substantion Equip Rep 201.007 CA13.22.97 3.67.72.83 A.000552.1.026.01.01.02 Tas-Data Substantion Equip Rep 201.012 1.87.22.93 3.67.22.93 A.000552.1.026.01.02 Tas-Data Substantion Equip Rep 201.002 111.83 3.62.32.04 A.000552.1.026.01.02 Tas-Data Substantion Equip Rep 201.002 111.83 3.62.32.04 A.000552.1.026.01.02 Tas-Data Substantion Equip Rep 201.092 4.11.00 3.62.32.04 A.000552.1.026.01.02 Tas-Data Substantion Equip Rep 201.092 4.11.02 3.62.40 3.53.54 1.14.72.34 A.000552.1.02.02 Tas-Data Substantion Equip Rep 201.092 4.11.02 3.62.40 3.53.54	87	A.0005517.013.001.001	NM-Elec-Easement	Routine	3,646,202.93				3,646,202.93
A000551 (0.01) TAVE-lice Essement Routine \$4,279.43	88				3,646,202.93	•	•	•	3,646,202.93
A.000551.001.001 TAS-Elice Essentent Routine 64,279.43	68	A.0005517.015.001.001	TxN-Elec Easement	Routine	54,279.43				54,279.43
A000521 00.1 00.1 Tx-Eine Easement Routine C-20.5.1	90				54,279.43		•		54,279.43
A0005521 00.4 00.1 13 Substantion Land - TX 201807 (7.01.14)	91	A.0005517.017.001.001	TxS-Elec Easement	Routine	6,203.51	•	•		6,203.51
A 0005521 004 001 3 Substation Land - TX 201807 (6/12.297	92				6,203.51		•		6,203.51
A0005521 (004) (011) Substation Land - TX 201907 65,122.97	93	A.0005517.025.001.007	Substation Land - TX	201807	(7,410.14)	•	•	•	(7,410.14)
A0005521 004 001140 Tx N-Dist Substation Equip Rep 201805 55,712.85 . A0005521 004 001140 Tx N-Dist Substation Equip Rep 201811 2036.24 . . A0005521 004 001210 Tx N-Dist Substation Equip Rep 201812 3755.02 . . A0005521 004 001210 Tx N-Dist Substation Equip Rep 201903 411.00 . . A0005521 004 001210 Tx N-Dist Substation Equip Rep 201903 407.34 . . A0005521 004 001210 Tx N-Dist Substation Equip Rep 201903 407.34 . . A0005521 004 001224 Tx N-Dist Substation Equip Rep 201901 477.24 . . A0005521 004 001228 Tx N-Dist Substation Equip Rep 201911 1,472.34 . . A0005521 004 001228 Tx N-Dist Substation Equip Rep 201911 1,472.34 . . A0005521 004 001228 Tx N-Dist Substation Equip Rep 201909 11,587.44 . . A0005521 004 001238 Tx N-Dist Substation Equip Rep 201909 11,587.44	94	A.0005517.025.001.013	Substation Land - TX	201907	63,122.97		•	•	63,122.97
A0005521 004 001 140 TX N-Dis Substation Equip Rep 201805 (7.68.2.4) A0005521 004 001 140 TX N-Dis Substation Equip Rep 201811 252.3.6	95				55,712.83		•		55,712.83
A0005521 (004 001.126) T.N.Dbits Substation Equip Rep 201811 559.36 . 6 A0005521 (004 001.128) T.N.Dbits Substation Equip Rep 201903 411.00 . . 6 A,0005521 (004 001.128) T.N.Dbits Substation Equip Rep 201903 407.98 . <th< td=""><td>96</td><td>A.0005521.004.001.140</td><td>Tx N-Dist Substation Equip Rep</td><td>201805</td><td>(7,638.24)</td><td></td><td>•</td><td>•</td><td>(7,638.24)</td></th<>	96	A.0005521.004.001.140	Tx N-Dist Substation Equip Rep	201805	(7,638.24)		•	•	(7,638.24)
A00055521 (004, 001, 229) T.NDist Substation Equip Rep 201812 (755, 02) .	4	A.0005521.004.001.160	Tx N-Dist Substation Equip Rep	201811	529.36		•		529.36
A0005521 004,001.239 TX-Dist Substation Equip Rep 201902 111.85 .	86	A.0005521.004.001.213	Tx N-Dist Substation Equip Rep	201812	(3,755.02)				(3,755.02)
A.0005521.004.001.217 Tx N-Dist Substation Equip Rep 201903 411.00 -	66	A.0005521.004.001.229	Tx N-Dist Substation Equip Rep	201902	111.85		•		111.85
A0005521 004 001 126 T.N. Dist Substation Equip Rep 201903 668.36 - - A0005521 004 001 128 T.N. Dist Substation Equip Rep 201903 673.40 - - A0005521 004 001 128 T.N. Dist Substation Equip Rep 202006 11,787.34 - - - A.0005521 004 001 229 T.N. Dist Substation Equip Rep 201911 57.03.3 -	100		Tx N-Dist Substation Equip Rep	201903	411.00	•	•	•	411.00
A.0005521.004.001.168 T.N-Dist Substation Equip Rep 201903 497.98 -	101		Tx N-Dist Substation Equip Rep	201903	98.39				98.39
A,0005221,004,001,218 T.N.Dist Substation Equip Rep 201903 673.40 -	102		Tx N-Dist Substation Equip Rep	201903	497.98		•		497.98
A.0005521.004.001.279 T.NDis Substation Equip Rep 202006 11,787.34 - - 111 A.0005521.004.001.274 T.NDist Substation Equip Rep 201911 1,472.34 - <td< td=""><td>103</td><td></td><td>Tx N-Dist Substation Equip Rep</td><td>201903</td><td>673.40</td><td>•</td><td>•</td><td>•</td><td>673.40</td></td<>	103		Tx N-Dist Substation Equip Rep	201903	673.40	•	•	•	673.40
A,0005521,004,001.284 Tx N-Dist Substation Equip Rep 201911 1,472.34 - <td>104</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202006</td> <td>11,787.34</td> <td></td> <td>•</td> <td>•</td> <td>11,787.34</td>	104		Tx N-Dist Substation Equip Rep	202006	11,787.34		•	•	11,787.34
A,0005521,004,001,282 Tx N-Dist Substation Equip Rep 201911 5,703.39 - - 5 A,0005521,004,001,283 Tx N-Dist Substation Equip Rep 202006 1,338.89 -	105		Tx N-Dist Substation Equip Rep	201911	1,472.34	•	•		1,472.34
A.0005521.004.001.236 T.N.Dist Substation Equip Rep 202006 1,338.89 -	106		Tx N-Dist Substation Equip Rep	201911	5,703.39				5,703.39
A.0005521.004.001.283 Tx N-Dist Substation Equip Rep 201912 172,940.70 35.95 172 A.0005521.004.001.283 Tx N-Dist Substation Equip Rep 201906 51,356.27 - - - 51 A.0005521.004.001.251 Tx N-Dist Substation Equip Rep 201912 1,687.45 - - - - - 111 - <td>107</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202006</td> <td>1,338.89</td> <td></td> <td></td> <td></td> <td>1,338.89</td>	107		Tx N-Dist Substation Equip Rep	202006	1,338.89				1,338.89
A.0005521.004.001.263 Tx N-Dist Substation Equip Rep 201906 51,356.27 - 51 A.0005521.004.001.251 Tx N-Dist Substation Equip Rep 201909 111,588.41 - <	108		Tx N-Dist Substation Equip Rep	201912	172,940.70	35.95	•	35.95	172,904.75
A.0005521.004.001.251 Tx.N-Dist Substation Equip Rep 201909 111,588.41 - - 111,588.41 A.0005521.004.001.308 Tx.N-Dist Substation Equip Rep 201902 1,687.45 -	109		Tx N-Dist Substation Equip Rep	201906	51,356.27		•		51,356.
A.0005521.004.001.308 Tx N-Dist Substation Equip Rep 201912 1,687.45 - <td>110</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>201909</td> <td>111,588.41</td> <td></td> <td>•</td> <td>•</td> <td>111,588.41</td>	110		Tx N-Dist Substation Equip Rep	201909	111,588.41		•	•	111,588.41
A.0005521.004.001.393 Tx N-Dist Substation Equip Rep 202008 1,454.08 - - - 1 A.0005521.004.001.356 Tx N-Dist Substation Equip Rep 201905 173.37 - </td <td>11</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>201912</td> <td>1,687.45</td> <td></td> <td>•</td> <td>•</td> <td>1,687.45</td>	11		Tx N-Dist Substation Equip Rep	201912	1,687.45		•	•	1,687.45
A.0005521.004.001.256 Tx N-Dist Substation Equip Rep 201905 173.37 - - 4 A.0005521.004.001.346 Tx N-Dist Substation Equip Rep 202007 4,267.80 - - - - - 4 4 - </td <td>112</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202008</td> <td>1,454.08</td> <td></td> <td>•</td> <td></td> <td>1,454.08</td>	112		Tx N-Dist Substation Equip Rep	202008	1,454.08		•		1,454.08
A.0005521.004.001.346 Tx N-Dist Substation Equip Rep 202007 4,267.80 - <td>113</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>201905</td> <td>173.37</td> <td></td> <td>•</td> <td></td> <td>173.37</td>	113		Tx N-Dist Substation Equip Rep	201905	173.37		•		173.37
A.0005521.004, 001.266 Tx.N-Dist Substation Equip Rep 201911 55,581.48 - - - A.0005521.004, 001.380 Tx.N-Dist Substation Equip Rep 202007 1,381.43 - - - A.0005521.004, 001.254 Tx.N-Dist Substation Equip Rep 201901 0.01 - - - A.0005521.004, 001.239 Tx.N-Dist Substation Equip Rep 201907 29,664.88 - - - A.0005521.004, 001.291 Tx.N-Dist Substation Equip Rep 201909 4,291.64 - - A.0005521.004, 001.305 Tx.N-Dist Substation Equip Rep 201911 5,368.50 - -	114		Tx N-Dist Substation Equip Rep	202007	4,267.80		•		4,267.80
A.0005521.004.001.380 Tx N-Dist Substation Equip Rep 202007 1,381.43 - - - A.0005521.004.001.254 Tx N-Dist Substation Equip Rep 201906 0.01 - - - - A.0005521.004.001.233 Tx N-Dist Substation Equip Rep 201907 29,664.88 - - - A.0005521.004.001.291 Tx N-Dist Substation Equip Rep 202005 3,593.38 - - A.0005521.004.001.305 Tx N-Dist Substation Equip Rep 201909 4,291.64 - - A.0005521.004.001.313 Tx N-Dist Substation Equip Rep 201911 5,368.50 - -	115		Tx N-Dist Substation Equip Rep	201911	55,581.48	•	•	•	55,581.48
A.0005521.004, 001.254 Tx N-Dist Substation Equip Rep 201906 0.01 - - A.0005521.004, 001.289 Tx N-Dist Substation Equip Rep 201901 10,108.52 - - - A.0005521.004, 001.233 Tx N-Dist Substation Equip Rep 201907 29,664.88 - - - A.0005521.004, 001.291 Tx N-Dist Substation Equip Rep 201909 4,291.64 - - - A.0005521.004, 001.313 Tx N-Dist Substation Equip Rep 201911 5,368.50 - - -	116		Tx N-Dist Substation Equip Rep	202007	1,381.43	•	•		1,381.43
A.0005521.004.001.289 Tx.N-Dist Substation Equip Rep 201911 10,108.52 - <td>117</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>201906</td> <td>0.01</td> <td></td> <td>•</td> <td></td> <td>0.01</td>	117		Tx N-Dist Substation Equip Rep	201906	0.01		•		0.01
A.0005521.004.001.233 Tx N-Dist Substation Equip Rep 201907 29,664.88 - - - A.0005521.004.001.291 Tx N-Dist Substation Equip Rep 202005 3,593.38 - - - A.0005521.004.001.306 Tx N-Dist Substation Equip Rep 201909 4,291.64 - - - A.0005521.004.001.313 Tx N-Dist Substation Equip Rep 201911 5,368.50 - - -	118		Tx N-Dist Substation Equip Rep	201911	10,108.52		•		10,108.52
A.0005521.004.001.291 Tx N-Dist Substation Equip Rep 202005 3,593.38 - - - - A.0005521.004.001.306 Tx N-Dist Substation Equip Rep 201909 4,291.64 - - - - A.0005521.004.001.313 Tx N-Dist Substation Equip Rep 201911 5,368.50 - - - -	119		Tx N-Dist Substation Equip Rep	201907	29,664.88				29,664.88
A.0005521.004.001.306 Tx N-Dist Substation Equip Rep 201909 4,291.64 A.0005521.004.001.313 Tx N-Dist Substation Equip Rep 201911 5,368.50	120		Tx N-Dist Substation Equip Rep	202005	3,593.38		•		3,593.38
A,0005521,004.001.313 Tx N-Dist Substation Equip Rep 201911 5,368.50	121		Tx N-Dist Substation Equip Rep	201909	4,291.64	•	•	•	4,291.64
	122		E		0 1 0 1				

July Wils Level 4 Number						
A0005521 (004.00) 133 SFF - FRONA CITY - RP1 LRG CNTRR. Electric Darbhusion Modes Distribution Lize and Substation Reconstruction A000552 (1004.00) 133 SFF - Prangit Septemes - Relaysy Electric Darbhusion Modes Distribution Lize and Substation Reconstruction A000552 (1004.00) 137 SFF - Drimatile Str. PLATIN - RPL 2 - Canard Light Electric Darbhusion Modes Distribution Lize and Substation Reconstruction A000552 (1004.00) 137 SFF - Drimatile Str. PLATIN - RPL 2 - Canard Light Electric Darbhusion Modes Distribution Lize and Substation Reconstruction A000552 (1004.00) 137 SFF - TRIL - RPL 2 - Canard Light Electric Darbhusion Modes Distribution Lize and Substation Reconstruction A000552 (1004.00) 137 SFF - TRIL - RPL 2 - Canard Light Electric Darbhusion Modes Distribution Lize and Substation Reconstruction A000552 (1004.00) 137 SFF - TRIL - RPL 2 - Canard Light Electric Darbhusion Modes Distribution Lize and Substation Reconstruction A000552 (1004.00) 138 SFF - TRIL - RPL 2 - Canard Light Electric Darbhusion Modes Distribution Lize and Substation Reconstruction A000552 (1004.00) 139 SFF - Latimore Register Floates Prescript Darbhusion	WBS Level 4 Number		Asset Class	Witness	Project Category	WBS Level 2 Number
(18) 21 (19) 21 (19) 21 (19) 21 (19) 21 (19) 22 (19) 22 (19) 23 (29) 24 (19) 24	 x.0005521.004.001.255	SFE - FRIONA CITY - RPL REG CNTRL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0008521 (0.40.01) 23 SFE - Datamin Ease PRI, Medicing Beach of Distribution Modes Distribution Item and Substantion Reconstruction And Substantion Reconstruction Reconstru	A.0005521.004.001.310	SFE - Pringle? Replace 4 Relays	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0000521 (100 400) 334 STEC - ALAN PRE 2 of 2 cannot light Bearing Distribution Meets Distribution line and Substantion Reconstruction A0000521 (100 400) 334 STEC - ALAN PRE 2 of 2 cannot light Bearing Distribution Meets Distribution line and Substantion Reconstruction A0000521 (100 400) 335 STEC - Distribution line and Substantion Reconstruction Meets Distribution line and Substantion Reconstruction A000052 (100 400) 335 STEC - TREAT - Replace Nature Treats Electric Distribution Meets Distribution line and Substantion Reconstruction A000052 (100 400) 324 STEC - TREAT - Replace Nature Treats Electric Distribution Meets Distribution line and Substantion Reconstruction A000052 (100 400) 324 STEC - TREAT - Replace Nature Treats Electric Distribution Meets Distribution line and Substantion Reconstruction A000052 (100 400) 324 STEC - TREAT - Replace A Distribution Meets Distribution line and Substantion Reconstruction A000052 (100 400) 324 STEC - TREAT - Replace A Distribution Meets Distribution line and Substantion Reconstruction A000052 (100 400) 324 STEC - TREAT - Replace A Distribution Meets Distribution line and Substantion Reconstruction <t< td=""><td>v.0005521.004.001.273</td><td>SFE - Dimmitt East- RPL Metering</td><td>Electric Distribution</td><td>Meeks</td><td>Distribution Line and Substation Reconstruction</td><td>A.0005521.004</td></t<>	v.0005521.004.001.273	SFE - Dimmitt East- RPL Metering	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 (1004 tol.) 234 SEE - VARIA PREPARE Distribution Releast, Distribution Meeks Distribution line and Substation Reconstruction Across (1004 tol.) 24 SEE - VARIA PRIPARE AND PREPARE AND PREP	x.0005521.004.001.347	SFE - ALMN - RPL 2 of 2 Guard Light	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A000521 004 001 35 SFE - FRRIL - Englace or 24°fm Distribution Modes Distribution in the and Substation Reconstruction A000521 004 001 35 SFE - FRRIL - Englace or 24°fm Electric Distribution Modes Distribution in the and Substation Reconstruction A000521 004 001 35 SFE - FRRIL - Englace or 24°fm Electric Distribution Modes Distribution in the and Substation Reconstruction A000521 004 001 24 SFE - Craft RPL 487 8 Banetes Electric Distribution Modes Distribution in the and Substation Reconstruction A000521 004 001 23 SFE - Craft RPL 487 8 Banetes Electric Distribution Modes Distribution in the and Substation Reconstruction A000521 004 001 23 SFE - Craft Replace 100 of Yard Lig Electric Distribution Modes Distribution in the and Substation Reconstruction A000521 004 001 23 SFE - CRAPA - VRIAN I TEMPS G. Courted Swelds Electric Distribution Modes Distribution in the and Substation Reconstruction A000521 004 001 24 SFE - RICHYP - RYSI I TEMPS G. Courted Sweld S.	v.0005521.004.001.373	SFE - VANB? Rplc Fans on Xfmr	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A000521 004 001 328 SEP - FARL - Frequence Packette Distribution Nodes Notes (1) Distribution Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma and Substanting Reconstruction of Meds (2) Distribution in ma distribution in ma disharting Reconstruction of Meds (2) Distribution in ma disharting	0005521.004.001.303	SFE - Dummit So- RPLC Batts on Brk	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
Activation 1992 SEE - VELLOW-RPL II Modes Distribution Medes Distribution Medes Distribution Line and Substantion Reconstruction Medes	x.0005521.004.001.307 0005521.004.001.321	SEE - FRKL - Replace Almr rans	Electric Distribution	Meeks	Distribution Line and Substation Decembration	A.0005521.004 A.0005521.004
A0005521 004 001 247 A0005521 004 001 247 A0005521 004 001 248 A0005521 004 001 249 A0005521	3.0005521.004.001.321 .0005521.004.001.336	SFE - MOKF-11-Replace one 24 Tan SFE - VELLOW, RPI T1 Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004 A.0005521.004
A0003521 004 001 298 SFE - Farmers - Replace Fans A0005521 004 001 298 SFE - Farmers - Replace Fans A0005521 004 001 298 SFE - Farmers - Replace Fans A0005521 004 001 289 SFE - CRIVA - Spilace Fans A0005521 004 001 289 SFE - CRIVA - Replace Fans A0005521 004 001 289 SFE - CRIVA - Replace Fans A0005521 004 001 289 SFE - CRIVA - Replace Fans A0005521 004 001 289 SFE - CRIVA - Replace Fans A0005521 004 001 289 SFE - Reversive Replace Fans A0005521 004 001 289 SFE - Reversive Replace Fans A0005521 004 001 289 SFE - Reversive Replace Fans A0005521 004 001 289 SFE - Reversive Replace Fans A0005521 004 001 289 SFE - Reversive Replace Fans A0005521 004 001 289 SFE - Reversive Replace Fans A0005521 004 001 289 SFE - Reversive Replace Fans A0005521 004 001 289 SFE - Reversive Replace Fans A0005521 004 001 289 SFE - Repeate Coare Replace Fans A0005521 004 001 289 SFE - Reversive Replace Fans A0005521 004 001 289 SFE - Reversive Replace Fans A0005521 004 001 289 SFE - Repeate Coare Replace Fans A0005521 004 001 289 SFE - Repeate Coare Replace Fans A0005521 004 001 289 SFE - Repeate Coare Replace Fans A0005521 004 001 280 SFE - Repeate Coare Replace Fans A0005521 004 001 280 SFE - Repeate Coare Replace Fans A0005521 004 001 280 SFE - Repeate Coare Replace Fans A0005521 004 001 280 SFE - Repeate Coare Replace Fans A0005521 004 001 280 SFE - Repeate Reversive Replace A0005521 004 001 280 SFE - Repeate Reversive Replace A0005521 004 001 280 SFE - Reversive Replace Fans A0005521 004 001 280 SFE - Reversive Replace Fans A0005521 004 001 280 SFE - Levelbard Grape Reversive Rever	0005521.004.001.247	SFE - Ozark RPL 48V Batteries	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 004 001 316 SFE - Annow Week - RPL station power Electric Distribution Medes Distribution Line and Substation Reconstruction A0005521 004 001 239 SFE - CAMP - RPL FANS ON T1 Electric Distribution Medes Distribution Line and Substation Reconstruction A0005521 004 001 235 SFE - CAMP - Replec 100 of Yard Lig Electric Distribution Medes Distribution Line and Substation Reconstruction A0005521 004 001 235 SFE - CAMP - Replec Anno Value SA Electric Distribution Medes Distribution Line and Substation Reconstruction A0005521 004 001 235 SFE - RUSP - RP L XFMR 1 TEMP GAUGE Electric Distribution Medes Distribution Line and Substation Reconstruction A0005521 004 001 230 SFE - RUSP - RP L XFMR 1 TEMP GAUGE Electric Distribution Medes Distribution Line and Substation Reconstruction A0005521 004 001 240 SFE - RUSP - REPER PROPER	0005521.004.001.298	SFE - Farmers - Replace Fans	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 (004 001 238) SFE P CIER PAIS ON TITAL Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 238) SFE P CIER PAIS ON TITAL Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 238) SFE C CANWY - Role Compol Sweth 366 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 238) SFE - CANWY - Role Compol Sweth 366 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 230) SFE - ROSE - VERY ENTRY REPAIR AND RELEASE DESTROATED AND RE	x.0005521.004.001.316	SFE - Anton West- RPL station power	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 (004 001 234) SFET CYIRK-Palme 100 of Yard Lig Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 234) SFET CYINY - Rpic Control Sweb 3-96 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 234) SFET - Riveryew Replace 3 LED Light Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 234) SFET - Riveryew Replace A C Unit Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 234) SFET - SETA R Replace A C Unit Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 234) SFET - SETA R Republic R Land Manumentator Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 234) SFET - PROPE V R PET DATE MANCO Rel Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 234) SFET - Lowar - REL Alam Anumentator Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 234) SFET - Lowar - REL Alam Anumentator Electric Distribution<	1.0005521.004.001.239	DUMAS 19TH - RPL FANS ON T1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A00055521.004.001.323 STBE. TVANY Paple Control Switch 396 Electric Distribution Meeks Distribution Line and Substation Reconstruction A00055521.004.001.342 STBE. Riversiow Replace 5 LED Light Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.342 STBE. Riversiow Replace 5 LED Light Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.350 STBE. CABLY RANGO Rel Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.351 STBE. DARP UR PLD. Cable and Substation Reconstruction Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.320 STBE. DARP RP LD Cable and Substation Reconstruction Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.320 STBE. Dawn - RPL Alam Anamaciant Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.320 STBE. Dawn - RPL Alam Anamaciant Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.320 STBE. Dawn - RPL Alam Anamaciant Electric Distributio	x.0005521.004.001.338	SFE? Clif-Replace 100 of Yard Lig	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 004 001 234 SFF - Reverve Replace & Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521 004 001 234 SFF - RUSP- RPL XPRN I TEMP GAUGE Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521 004 001 230 SFE - STA / Replace A C LUIR Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521 004 001 230 SFE - STA / Replace A C LUIR Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521 004 001 230 SFE - STA / Replace A C LUIR Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521 004 001 230 SFE - Davin - RD L Alman Annunciator Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521 004 001 240 SFE - Davin - RD L Alman Annunciator Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521 004 001 240 SFE - Davin - RD L Alman Annunciator Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521 004 001 240 SFE - Davin - RD L Alman Annunciator Electric Distribution Medsa Distribution Line and	v.0005521.004.001.353	SFE - CNWY - Rplc Control Swtch 596	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.343 SFE. RUSP RAJEA Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.004.001.288 SFE. Roberts Co Replace House A Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.004.001.289 SFE. Coblet. VCB L VS30 RPL MACO Red Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.004.001.310 SFE. ESTA 7 Replace A C Unit Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.004.001.310 SFE. PDPU RPL DC Batterys and Char Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.004.001.312 SFE. PDPU RPL DC Battery Bank Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.004.001.328 SFE. Day RPL METRE Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.004.001.329 SFE. Lowelland City-Rpt 2 and li Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.004.001.328 SFE. Lowelland Eleas-Replace AC Electric Distribution Mecks Distribution Line and Substation	v.0005521.004.001.284	SFE - Riverview Replace 5 LED Light	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.288 SFE - Roberts Co- replace House A Beletric Distribution on Moeks Distribution Line and Substation Reconstruction A0005521.004.001.391 SFE - PapPL RALD C Beletric Distribution Moeks Distribution Line and Substation Reconstruction Beletric Distribution and Substation Reconstruction A0005521.004.001.312 SFE - PapPL RALD C Batteries and Chart Beletric Distribution Moeks Distribution Line and Substation Reconstruction A000552.1004.001.239 SFE - Levelland Carlor Plants Beletric Distribution Moeks Distribution Line and Substation Reconstruction A000552.1004.001.249 SFE - LAWP ? Rpk 100 of Yard Ligh Beletric Distribution Moeks Distribution Line and Substation Reconstruction A000552.1004.001.249 SFE - Durant South Moeks Distribution Line and Substation Reconstruction A000552.1004.001.249 SFE - Durant South Moeks Distribution Line and Substation Reconstruction A000552.1004.001.249 SFE - Durant South Moeks Distribution Line and Substation Reconstruction Beletric Distribution Moeks Distribution Line and Substation Reconstruction A000	v.0005521.004.001.342	SFE - RUSP- RPL XFMR 1 TEMP GAUGE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A 0005521 004 001 250 SFE - Coble - VCB LY Replace A C Unit A 0005521 004 001 250 SFE - Coble - VCB LY Replace A C Unit A 0005521 004 001 250 SFE - Coble - VCB LY Replace A C Unit A 0005521 004 001 250 SFE - Coble - VCB LY Replace A C Unit Beletic Distribution Meeks Distribution Line and Substation Reconstruction Action S221 004 001 230 SFE - Levelland City-Rp L Syard i Beletic Distribution Meeks Distribution Line and Substation Reconstruction Action S221 004 001 230 SFE - Levelland City-Rp Batteries on BRKR Beletic Distribution Meeks Distribution Line and Substation Reconstruction Beletic Distribution Meeks Distribution Line and Substation Reconstruction Action S221 004 001 230 SFE - Levelland East-Replace AC Beletic Distribution Meeks Distribution Line and Substation Reconstruction Beletic Distribution Meeks Distribution Line and Substation Reconstruction Action S221 004 001 240 SFE - VICKER - ADD XFRM FANS Beletic Distribution Meeks Distribution Line and Substation Reconstruction Action S221 004 001 240 SFE - LANDY ? Rpk 100 of Yard Ligh Beletic Distribution Meeks Distribution Line and Substation Reconstruction Action S221 004 001 249 SFE - PULM PRESE AND PTS Beletic Distribution Meeks Distribution Line and Substation Reconstruction Action S221 004 001 249 SFE - PULM PRESE AND PTS Beletic Distribution Meeks Distribution Line and Substation Reconstruction Beletic Distribution Meeks Distribution Line and Substation Recons	x.0005521.004.001.288	SFE - Roberts Co - Replace House A	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005221.0044001.391 SFE - ENAY * Replace A C Unit Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005221.0044001.312 SFE - Petrsburg * RPL DE Batter's and Char Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005221.0044001.320 SFE - Petrsburg * RPL Dattery bank Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005221.0044001.320 SFE - Petrsburg * RPL Dattery bank Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005221.0044001.249 SFE - Levelland City-Rpl 2 yard 1i Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005221.0044001.320 SFE - Levelland City-Rpl 2 yard 1i Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005221.0044001.320 SFE - Levelland City-Rpl 2 yard 1i Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005221.0044001.320 SFE - Levelland East-Replace A C Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005221.004001.320 SFE - Levelland East-Replace A C Electric Distribution <td< td=""><td>v.0005521.004.001.250</td><td>SFE - Coble- VCB LV830 RPL MMCO Rel</td><td>Electric Distribution</td><td>Meeks</td><td>Distribution Line and Substation Reconstruction</td><td>A.0005521.004</td></td<>	v.0005521.004.001.250	SFE - Coble- VCB LV830 RPL MMCO Rel	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.34 SFE-POP KRLD Gatterers and Chart Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.34 SFE - Petersburg- RPL Dattery bank Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.33 SFE - Dawn - RPL Alam Annunciator Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.30 SFE - Dawn - RPL Alam Annunciator Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.30 SFE - Levelland City-RPL Charger Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.32 SFE - DUNO Y Rple Batteries on BRKR Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.32 SFE - DUNO Y Rple Batteries on BRKR Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.34 SFE - Lovelland East-Replace AC Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.34 SFE - Lovelland East-Replace AC Electric Distribution Meeks Di	0005521.004.001.391 0005531 004 001 313	SFE - ESIA 7 Replace A C Unit	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005221.004.001.304 SFE - MAS29 MOBILE AS-2 BA I I ENLIS. Description of the construction of the constructio	0005521.004.001.312	SFE- PDPU KPL DC Batteries and Char	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.30 SFE Levelland City-Rp1 2 yard li Electric Distribution Distribution Line and Substation Reconstruction A0005521.004.001.31 SFE Levelland City-Rp1 2 yard li Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.32 SFE Jann- RPL Adam Animation Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.32 SFE Junnovi RPL Batteries on BRKR Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.32 SFE Levelland East-Replace AC Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.29 SFE Levelland East-Replace AC Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.29 SFE Levelland East-Replace AC Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.29 SFE LavAPP YEAL Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.24 SFE LAVP YEAL Electric Distribution Meeks Distribution Line and Substation Reconstruction <	3.0005521.004.001.304 .0005521.004.001.332	SFE - MS29 MOBILE 28-2 BATTERIES SFE - Detershing, RDI hattery hank	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004 A.0005521.004
A0005521.004.001.318SFE - Levelland City-Rp1 2 yard liElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.329SFE - BWRS- RPL ChargerElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.329SFE - DUNO 7 Rple Batteries on BRKRElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.329SFE - Levelland East-Replace ACElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.239SFE - Levelland East-Replace ACElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.239SFE - Levelland East-Replace ACElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.234SFE - VICKER- ADD XFRM FANSElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.34SFE - LowPP 7 Rple 100 of Yard LighElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.394SFE - Borger Ison RPL METERSElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.394SFE - DULM ? Rplc 100 of Yard LighElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.295SFE - DULM ? Rplc In of Yard LighElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.286SFE - DALH - RPL II FANSElectric D	0005521.004.001.260	SFE - Dawn - RPI. Alarm Annunciator	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.249 SFE - Amenada Hess- RPL Charger Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.330 SFE - BWRS- RPL METER Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.320 SFE - Lovelland East-Replace AC Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.238 SFE - PUCKETT WEST - RPL FANS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.240 SFE - VICKER- ADD XFRM FANS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.240 SFE - AND Y RPL FANS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.340 SFE - AND Y RPL METER Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.240 FE - FULM ? RPL METERS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.260 FE - PULM ? RPL METERS Electric Distribution Meeks Distribution Line and Substation Reconstruction	v.0005521.004.001.318	SFE - Levelland City-Rpl 2 yard li	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.330SFE - BWRS- RPL METERElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.352SFE - Levelland East-Replace ACElectric DistributionElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.239SFE - Levelland East-Replace ACElectric DistributionElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.234SFE - VICKER- ADD XFRM FANSElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.234SFE - PUCKETT WEST - RPL METERElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.234SFE - Borger Isom RPL METERElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.294SFE - Borger Isom RPL METERElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.294SFE - Borger Isom RPL METERS AND PTSElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.209SFE - PULM ? Rplc 100 of Yard LighElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.209SFE - PULM ? Rplc 100 of Yard LighElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.209SFE - PULM ? Rplc 100 of Yard LighElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.004.001.201<	1.0005521.004.001.249	SFE - Amerada Hess- RPL Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.352 SFE - DUNO ? Rplc Batteries on BRKR A0005521.004.001.238 SFE - Levelland East-Replace AC A0005521.004.001.238 SFE - Levelland East-Replace AC A0005521.004.001.238 SFE - Levelland East-Replace AC A0005521.004.001.239 SFE - Levelland East-Replace AC A0005521.004.001.234 SFE - PUCKETT WEST - RPL FANS Electric Distribution A0005521.004.001.341 SFE - LAWP ? Rplc 100 of Yard Ligh Electric Distribution Aconosser and Substation Reconstruction A0005521.004.001.34 SFE - Borger Isom RPL METER Electric Distribution A0005521.004.001.39 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.39 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.30 SFE - PULM ? Rplc 20005521.004.001.30 SFE - PULM ? Rplc 30 SFE - PULM ? Rpl	x.0005521.004.001.330	SFE - BWRS- RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.290 SFE - Levelland East-Replace AC A0005521.004.001.280 SFE - Levelland East-Replace AC A0005521.004.001.280 SFE - PUCKETT WEST - RPL FANS Electric Distribution A0005521.004.001.24 SFE - PUCKET WEST - RPL FANS Electric Distribution A0005521.004.001.24 SFE - LAWP? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.29 SFE - Borger law RPL METERS AND PTS Electric Distribution A0005521.004.001.29 FFE - LYONS - RPL METERS AND PTS Electric Distribution A0005521.004.001.20 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.20 SFE - Dulm RPL Meters Electric Distribution A0005521.004.001.20 SFE - Dulm RPL Meters Electric Distribution A0005521.004.001.20 SFE - Pulm RPL Meters Electric Distribution A0005521.004.001.20 SFE - Dulm RPL Meters Electric Distribution A0005521.004.001.2	x.0005521.004.001.352	SFE - DUNO? Rplc Batteries on BRKR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.258 SFE - PUCKETT WEST - RPL FANS A0005521.004.001.258 SFE - PUCKETT WEST - RPL FANS A0005521.004.001.240 SFE - VIWE READ XFRM FANS A0005521.004.001.240 SFE - LYCKBR- ADD XFRM FANS A0005521.004.001.294 SFE - LYCKBR- ADD XFRM FANS Electric Distribution A0005521.004.001.294 SFE - LYCKBR- ADD XFRM FANS Electric Distribution A0005521.004.001.294 SFE - Lycons replacement at Kite sub Electric Distribution A0005521.004.001.205 FE - Lycons - RPL METERS AND PTS Electric Distribution A0005521.004.001.206 FE - Lycons - RPL METERS AND PTS Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit South- RPL Meter Electric Distribution A0005521.004.001.207 SFE - Durmit Seconstruction Distribution A0005521.004.001.207 SFE	x.0005521.004.001.290	SFE - Levelland East-Replace AC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.341 SFE - VICKER- ADD XFRM FANS A0005521.004.001.342 SEL-RPL FANS A0005521.004.001.394 SFE - LAWP? Rplc 100 of Yard Ligh A0005521.004.001.394 SFE - LAWP? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.394 SFE - PULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.394 SFE - PULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.395 SFE - PULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - PULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.396 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.309 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.309 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.309 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.309 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.309 SFE - DULM? Rplc 100 of Yard Ligh Bectric Distribution A0005521.004.001.309 SFE - DULM Rplc 20005521.004.001.309 SFE - DULM Rplc 20005521.004.001	x.0005521.004.001.258	SFE - PUCKETT WEST - RPL FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.242 EXELL_RPL FANS A0005521.004.001.394 SFE - LAWP? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.294 SFE - LAWP? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.294 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.294 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.287 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.287 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.287 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.287 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.287 SFE - PULM ? Rple 100 of Yard Ligh A0005521.004.001.287 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.287 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.287 SFE - PULM ? Rple I PANS Electric Distribution A0005521.004.001.287 SFE - PULM ? Rple I PANS Electric Distribution A0005521.004.001.287 SFE - PULM ? Rple PULM	x.0005521.004.001.341	SFE - VICKER- ADD XFRM FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.394 SFE - LAWP ? Rplc 100 of Yard Ligh A0005521.004.001.294 SFE - Borger Isom RPL METER Electric Distribution A0005521.004.001.294 SFE - Borger Isom RPL METER Electric Distribution A0005521.004.001.294 SFE - Borger Isom RPL METER Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.289 FE - LYONS-RPL METERS AND PTS Electric Distribution Meeks Distribution A0005521.004.001.380 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution Meeks Distribution A0005521.004.001.380 SFE - DALH - RPL TI FANS Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rplc 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM PAGE PROBLECTRIC PULM PAGE PRO	v.0005521.004.001.242	EXELL-RPL FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.294 SFE - Borger Isom RPL METER Electric Distribution A0005521.004.001.294 Transformer replacement at Kite sub A0005521.004.001.194 Transformer replacement at Kite sub A0005521.004.001.269 FE - LYONS-RPL METERS AND PTS Electric Distribution A0005521.004.001.280 FE - PULM? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.380 SFE - Darmit South- RPL Meter Electric Distribution A0005521.004.001.361 SFE - PULM SIRE CONTRUCTION A0005521.004.001.361 SFE - PULM SIRE CONTRUCTION Electric Distribution A0005521.004.001.371 SFE - PULM SIRE CONTRUCTION Electric Distribution A0005521.004.001.371 SFE - PULM SIRE SIRE SIRE SIRE SIRE SIRE SIRE SIRE	v.0005521.004.001.394	SFE - LAWP? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.194 Transformer replacement at Kite sub A0005521.004.001.194 Transformer replacement at Kite sub A0005521.004.001.194 Transformer replacement at Kite sub A0005521.004.001.269 FE - LYONS-RPL METERS AND PTS Electric Distribution A0005521.004.001.280 FE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.287 FE - Darmit South- RPL Meter Electric Distribution A0005521.004.001.281 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.281 FANS Electric Distribution A0005521.004.001.261 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.261 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.261 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.261 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.261 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.361 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.301 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.301 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.301 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.301 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.301 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.301 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.301 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution A0005521.004.001.301 SFE - PULM PAGE PROPER PULM PAGE	x.0005521.004.001.294	SFE - Borger Isom RPL METER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.269 FE - LYONS-RPL METERS AND PTS Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.004.001.396 SFE - PULM ? Rple 100 of Yard Ligh Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.004.001.287 SFE - Darmit South- RPL Meter Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.004.001.261 SFE - PRINGLE OIL - RPL RTU Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.004.001.375 SFE - PULM ? Reconstruction Line and Substation Reconstruction A.0005521.004.001.375 SFE - PULM ? Ref. Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.004.001.375 SFE - PULM ? Ref. Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.004.001.375 SFE - PULM ? Ref. Electric Distribution Meeks Distribution Line and Substation Reconstruction	v.0005521.004.001.194	Transformer replacement at Kite sub	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004-0.01.296 SFE - POLIMI ? Rptc 100 of 1 ard Lign	0005521.004.001.269	FE - LYONS- RPL METERS AND PTS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A20005521.004.001.326 SFE - PRINTE SIDE AND EAST Distribution Meeks Distribution Line and Substation Reconstruction A2005521.004.001.326 SFE - PRINTS Electric Distribution Meeks Distribution Meeks Distribution A20005521.004.001.326 SFE - PRINTS PRINTS Electric Distribution Meeks Distribution Line and Substation Reconstruction A20005521.004.001.324 SFE - PRINTS PRINTS Electric Distribution Meeks Distribution Line and Substation Reconstruction A20005521.004.001.324 SFE - PRINTS PRINTS Electric Distribution Meeks Distribution Line and Substation Reconstruction	0005521.004.001.396	SEE - FOLM : Kpic 100 of 1 ard Ligh SEE - Dimmit South, RPI Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0003321.004 A.0005521.004
A0005521.004.001.261 SFE - PRINGLE OIL - RPL RTU Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.004.001.374 SFE - PIVWF ? Rplc Fan on T1 Electric Distribution Meeks Distribution Line and Substation Reconstruction	.0005521.004.001.287	SFE - DALH - RPI, TI FANS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.374 SFE- PINTY PLOE Fan or TI Recric Distribution Meek Distribution I in and Substition Reconstruction	. 0005521 004 001 261	SEE - PRINGI FOIL - RPI RTII	Flectric Distribution	Meeks	Distribution Line and Substation Reconstruction	A 0005521 004
	0005521.004.001.201	SEE - DIWE 9 Rule Fan on TI	Flectric Distribution	Meeks	Distribution I ine and Substation Reconstruction	A 0005521.004

Autorization of oil 22 P. Autorization of oil 23 P. Autorization of oil 24 P. Autorization of oil 25 P. Autorization of oil 26 P.	1	(V)	(D)	(H)	(I)	(f)	(K)	(L)	(M)
A0005521 (004 t0) 125 Tx N Diet Subentinen Equip Rep 201 907 7.1221 4 68.17 68.17 A0005521 (004 t0) 125 Tx N Diet Subentinen Equip Rep 200 906 6.227 (86 68.17 68.17 A0005521 (004 t0) 127 Tx N Diet Substanten Equip Rep 200 000 1.237 (18 68.17 68.17 A0005521 (004 t0) 127 Tx N Diet Substanten Equip Rep 200 000 1.237 (18 68.17 68.17 A0005521 (004 t0) 127 Tx N Diet Substanten Equip Rep 200 000 1.244 (28 68.17 68.17 A000552 (1004 t0) 128 Tx N Diet Substanten Equip Rep 200 000 1.244 (28 6.00 7.244 (28) A000552 (1004 t0) 128 Tx N Diet Substanten Equip Rep 200 000 1.244 (28) 6.00 7.244 (28)	Line No.		WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
A0005521 (Mod Old 13) T.N. N.Dols Shansame Enjang Rep 200006 6.627 (8) 6.81.7 6.88.1 A0005521 (Mod Old 13) T.N. N.Dols Shansame Enjang Rep 200002 1.45.71 (4) 688.1 6.88.1 A0005521 (Mod Old 13) T.N. N.Dols Shansame Enjang Rep 200001 1.54.71 (4) 688.1 6.88.1 A0005521 (Mod Old 13) T.N. N. N. N. Enjansame Enjang Rep 200001 1.54.73 (4) 6.88.1 6.88.1 A0005521 (Mod Old 13) T.N. N. N. Enjansame Enjang Rep 200007 1.754.73 6.88.1 6.88.1 A0005521 (Mod Old 13) T.N. N. Duls Shansame Enjang Rep 200007 1.82.28 6.88.1 6.88.1 A0005521 (Mod Old 13) T.N. N. Duls Shansame Enjang Rep 200001 1.82.88 7.88.68 7.88.68 A0005521 (Mod Old 13) T.N. N. Duls Shansame Enjang Rep 200001 1.25.78 8.89.70 8.89.70 A0005521 (Mod Old 13) T.N. N. Duls Shansame Enjang Rep 200001 1.25.88 8.89.70 8.89.70 A0005521 (Mod Old 13) T.N. N. Duls Shansame Enjang Rep 200007 1.25.88 8.89.70 <t< td=""><td>124</td><td>7</td><td>Tx N-Dist Substation Equip Rep</td><td>201907</td><td>7.232.14</td><td>Ī,</td><td>,</td><td>]</td><td>7.232.</td></t<>	124	7	Tx N-Dist Substation Equip Rep	201907	7.232.14	Ī,	,]	7.232.
ADMOSISTION OR SILVABASE ANALONES STANDIAGE REGIN REGIN PROPRIOR AND CARROLLONES AND CARROLLONES AND CARROLLONES AND CARROLLONES AND CARROLLONES AND CARROLLONES AND CARROLLONE AN	125		Tx N-Dist Substation Equip Rep	202006	6,627.68				6,627.0
A0005521 (104 (101 32) T.N. Plots Substantion Equip Rep 202000 1.44714	126		Tx N-Dist Substation Equip Rep	201909	10,153.02	698.17		698.17	9,454.8
A0005521 0040 01.347 T.N. Dubs insubation Equip Rep 202008 12.545 07 A0005521 0040 01.347 T.N. Dubs insubation Equip Rep 202001 1.548 97 A0005521 0040 01.347 T.N. Dubs insubation Equip Rep 202001 1.548 97 A0005521 0040 01.347 T.N. Dubs insubation Equip Rep 202007 1.452.767 A0005521 0040 01.347 T.N. Dubs insubation Equip Rep 202002 1.560.11 A0005521 0040 01.347 T.N. Dubs insubation Equip Rep 202002 1.452.067 A0005521 0040 01.347 T.N. Dubs insubation Equip Rep 202002 1.154.88 A0005521 0040 01.347 T.N. Dubs insubation Equip Rep 202002 1.154.88 A000552 10.040 01.248 T.N. Dubs insubation Equip Rep 202003 1.254.88 A000552 10.040 01.249 T.N. Dubs insubation Equip Rep 202003 3.5700.98 A000552 10.040 01.249 T.N. Dubs insubation Equip Rep 202003 3.7500.98 3.255.00	127		Tx N-Dist Substation Equip Rep	202002	1,437.14				1,437.
A008521 004 001 320 T.N. Data Substanton Equip Rep 202001 1,548,97 A 0008521 004 001 320 T.N. Data Substanton Equip Rep 202007 4,445,61 A 0008521 004 001 321 T.N. Data Substanton Equip Rep 202007 4,445,61 A 0008521 004 001 230 T.N. Data Substanton Equip Rep 202001 1,254,32 A 0008521 004 001 230 T.N. Data Substanton Equip Rep 202001 1,264,68 A 0008521 004 001 230 T.N. Data Substanton Equip Rep 202001 1,157,68 A 0008521 004 001 230 T.N. Data Substanton Equip Rep 202004 1,157,68 A 0008521 004 001 230 T.N. Data Substanton Equip Rep 202004 1,157,68 A 0008521 004 001 230 T.N. Data Substanton Equip Rep 202007 8,452,62 A 0008521 004 001 230 T.N. Data Substanton Equip Rep 202007 8,452,62 A 0008521 004 001 230 T.N. Data Substanton Equip Rep 202007 8,545,62 A 0008521 004 001 230 T.N. Data Substanton Equip Rep	128		Tx N-Dist Substation Equip Rep	202008	12,537.06		•		12,537.0
A0005521 (004 60133) TA N Dbis Substation Equip Rep 202007 1,443.61	129		Tx N-Dist Substation Equip Rep	202001	1.548.97				1.548.9
A0005521 (004 (001.34) T.N. N. Dist Substation Equip Rep 202007 1,784.75	130		Tx N-Dist Substation Equip Rep	202001	2,621.36				2,621.
A008521 (004 (01) 236 TVA-Dist Substantine Equip Rep 200007 4(415 61)	131		Tx N-Dist Substation Equip Rep	202007	1,784.75				1,784.
A 000521 (004 001 247 TX N-DBIS Substantine Equip Rep 207001 18.060.11	132	,	Tx N-Dist Substation Equip Rep	202007	4,043.61				4,043.0
A 0005521 004 001 298 ΓN N-Diet Substation Equip Rep 202001 1,822.82	133		Tx N-Dist Substation Equip Rep	201906	0.01	•	•		0.01
A0005521 (004 (01) 236 T.N. Dols Substation Equip Rep 202002 15,600 11	134		Tx N-Dist Substation Equip Rep	202001	1,822.82			٠	1,822.8
A0005S21 (004 (001 239) T.N. Dols Substation Equip Rep 201911 14,666 81	135		Tx N-Dist Substation Equip Rep	202002	15,609.11				15,609.
A0005521 004 001 338 T.NDis Substation Equip Rep 202004 1,154 8 .	136		Tx N-Dist Substation Equip Rep	201911	14,696.81	•			14,696.81
A 0005521 004 001.334 T.N.Dist Substation Equip Rep 202004 1,767.68 -	137		Tx N-Dist Substation Equip Rep	202006	1,315.48	•	•	•	1,315.48
A0005521 (004 (001 238) T.NDist Substation Equip Rep 200003 8.425 G. . . A0005522 (004 (001 238) T.NDist Substation Equip Rep 202007 8.425 G. . . A0005522 (004 (001 234) T.NDist Substation Equip Rep 2019106 0.01 . . A0005522 (004 (001 234) T.NDist Substation Equip Rep 2020008 7.68 G. . . A0005522 (004 (001 234) T.NDist Substation Equip Rep 202007 35.700.38 . . A0005522 (004 (001 234) T.NDist Substation Equip Rep 201912 8.338.88 . . . A.0005521 (004 (001 234) T.NDist Substation Equip Rep 201912 5.557.00 .	138	•	Tx N-Dist Substation Equip Rep	202004	1,767.68	•	•	•	1,767.68
A 0005521 004 001 342 Tx N-Dist Substation Equip Rep 202007 8425.62 - - A 0005521 004 001 288 Tx N-Dist Substation Equip Rep 201901 1,004.55 - - - A 0005521 004 001 289 Tx N-Dist Substation Equip Rep 202008 7,968.62 - - - A 0005521 004 001 391 Tx N-Dist Substation Equip Rep 202007 8,570.08 - - - - A 0005521 004 001 332 Tx N-Dist Substation Equip Rep 202002 5,567.09 -	139		Tx N-Dist Substation Equip Rep	202003	8,597.00	•	•	•	8,597.00
A 0005521 (004,001.28) T.N.Dist Substation Equip Rep 2019911 1,004.55 - <td>140</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202007</td> <td>8,425.62</td> <td></td> <td></td> <td>•</td> <td>8,425.62</td>	140		Tx N-Dist Substation Equip Rep	202007	8,425.62			•	8,425.62
A0005521 (004 001 25) T.N. Dis Substation Equip Rep 201906 0.01 -	141		Tx N-Dist Substation Equip Rep	201911	1,004.55	•	•	•	1,004.55
A.0005221.004.001.391 TX.N-Dist Substation Equip Rep 202008 7,968.62 - <td>142</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>201906</td> <td>0.01</td> <td></td> <td>•</td> <td></td> <td>0.01</td>	142		Tx N-Dist Substation Equip Rep	201906	0.01		•		0.01
A.0005221.004.001.312 T.NDist Substation Equip Rep 202007 35,700.98 - <td>143</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202008</td> <td>7,968.62</td> <td></td> <td>•</td> <td></td> <td>7,968.62</td>	143		Tx N-Dist Substation Equip Rep	202008	7,968.62		•		7,968.62
A.0005521 (004 (001 304) Tx N-Dist Substation Equip Rep 201912 8,338.58 -<	144		Tx N-Dist Substation Equip Rep	202007	35,700.98				35,700.98
A.0005521.004.001.33 Tx N-Dist Substation Equip Rep 202002 5,367.09 -	145		Tx N-Dist Substation Equip Rep	201912	8,338.58				8,338.58
A,0005521,004,001.260 Tx N-Dist Substation Equip Rep 201912 5,959,00 - <td>146</td> <td>•</td> <td>Tx N-Dist Substation Equip Rep</td> <td>202002</td> <td>5,367.09</td> <td>•</td> <td>•</td> <td>•</td> <td>5,367.09</td>	146	•	Tx N-Dist Substation Equip Rep	202002	5,367.09	•	•	•	5,367.09
A,0005521,004,001,318 Tx.N-Dist Substation Equip Rep 202003 2,202.36 - - A,0005521,004,001,349 Tx.N-Dist Substation Equip Rep 201006 6,01 - - - A,0005521,004,001,330 Tx.N-Dist Substation Equip Rep 202007 1,118,05 - - - A,0005521,004,001,350 Tx.N-Dist Substation Equip Rep 201912 15,723.27 - - - A,0005521,004,001,241 Tx.N-Dist Substation Equip Rep 202007 10,800.26 - - - - A,0005521,004,001,242 Tx.N-Dist Substation Equip Rep 202007 10,800.26 - <td>147</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>201912</td> <td>5,959.00</td> <td>•</td> <td>•</td> <td>•</td> <td>5,959.00</td>	147		Tx N-Dist Substation Equip Rep	201912	5,959.00	•	•	•	5,959.00
A.0005521.004.001.249 Tx N-Dist Substation Equip Rep 201906 0.01 - - - A.0005521.004.001.330 Tx N-Dist Substation Equip Rep 202004 \$.886.28 - - - A.0005521.004.001.320 Tx N-Dist Substation Equip Rep 201911 2.956.34 - - - A.0005521.004.001.28 Tx N-Dist Substation Equip Rep 201912 15,723.27 - - - A.0005521.004.001.341 Tx N-Dist Substation Equip Rep 202007 10,800.26 -	148		Tx N-Dist Substation Equip Rep	202003	2,202.36	•	•	•	2,202.:
A.0005521.004.001.330 Tx.N-Dist Substation Equip Rep 202004 5.896.28 - <td>149</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>201906</td> <td>0.01</td> <td>•</td> <td>•</td> <td>•</td> <td>0.01</td>	149		Tx N-Dist Substation Equip Rep	201906	0.01	•	•	•	0.01
A.0005521.004.001.352 Tx.N-Dist Substation Equip Rep 202007 1,118.05 - <td>150</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202004</td> <td>5,896.28</td> <td>•</td> <td>•</td> <td>•</td> <td>2,896.2</td>	150		Tx N-Dist Substation Equip Rep	202004	5,896.28	•	•	•	2,896.2
A.0005521.004.001.290 Tx N-Dist Substation Equip Rep 201911 2.956.34 - - A.0005521.004.001.248 Tx N-Dist Substation Equip Rep 201912 15,773.27 - - A.0005521.004.001.241 Tx N-Dist Substation Equip Rep 202009 9,702.53 - - A.0005521.004.001.294 Tx N-Dist Substation Equip Rep 202008 6,954.71 - - A.0005521.004.001.394 Tx N-Dist Substation Equip Rep 202006 6,954.71 - - A.0005521.004.001.194 Tx N-Dist Substation Equip Rep 202006 0.03 (2,853.49) - A.0005521.004.001.269 Tx N-Dist Substation Equip Rep 202006 0.03 (2,853.49) - A.0005521.004.001.269 Tx N-Dist Substation Equip Rep 202006 1,067.34 - - A.0005521.004.001.287 Tx N-Dist Substation Equip Rep 202008 1,067.34 - - A.0005521.004.001.287 Tx N-Dist Substation Equip Rep 202008 2,519.79 - - A.0005521.004.001.261 Tx N-Dist Substation Equip Rep <td>151</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202007</td> <td>1,118.05</td> <td>•</td> <td>•</td> <td>•</td> <td>1,118.05</td>	151		Tx N-Dist Substation Equip Rep	202007	1,118.05	•	•	•	1,118.05
A.0005521.004.001.258 Tx.N-Dist Substation Equip Rep 201912 15,723.27 - <td>152</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>201911</td> <td>2,956.34</td> <td></td> <td>•</td> <td></td> <td>2,956.34</td>	152		Tx N-Dist Substation Equip Rep	201911	2,956.34		•		2,956.34
A.0005521.004.001.341 Tx.N-Dist Substation Equip Rep 202007 10,800.26 - - - A.0005521.004.001.324 Tx.N-Dist Substation Equip Rep 202009 9,702.53 -	153		Tx N-Dist Substation Equip Rep	201912	15,723.27		•		15,723.27
A.0005521.004, 001.242 Tx.N-Dist Substation Equip Rep 202009 9,702.53 - - A.0005521.004, 001.394 Tx.N-Dist Substation Equip Rep 202008 6,954.71 - - - A.0005521.004, 001.294 Tx.N-Dist Substation Equip Rep 202006 5,504.02 - - - A.0005521.004, 001.294 Tx.N-Dist Substation Equip Rep 202008 1,165.34 599.74 - - A.0005521.004, 001.286 Tx.N-Dist Substation Equip Rep 202008 1,067.34 - - - A.0005521.004, 001.287 Tx.N-Dist Substation Equip Rep 202008 7,347.81 - - - A.0005521.004, 001.287 Tx.N-Dist Substation Equip Rep 202009 7,347.81 - - - A.0005521.004, 001.261 Tx.N-Dist Substation Equip Rep 202010 202010 - - - - A.0005521.004, 001.261 Tx.N-Dist Substation Equip Rep 202010 - - - - -	154		Tx N-Dist Substation Equip Rep	202007	10,800.26	•	•	•	10,800.26
A.0005521.004.001.394 Tx.N-Dist Substation Equip Rep 202008 6,954.71 - - - A.0005521.004.001.294 Tx.N-Dist Substation Equip Rep 202005 5,504.02 - - - A.0005521.004.001.194 Tx.N-Dist Substation Equip Rep 202006 10,165.34 599.74 - 599.74 A.0005521.004.001.280 Tx.N-Dist Substation Equip Rep 202008 1,067.34 - - - A.0005521.004.001.287 Tx.N-Dist Substation Equip Rep 202009 7,347.81 - - - A.0005521.004.001.287 Tx.N-Dist Substation Equip Rep 202009 7,347.81 - - - A.0005521.004.001.261 Tx.N-Dist Substation Equip Rep 2020191 22,413.32 - - -	155		Tx N-Dist Substation Equip Rep	202009	9,702.53	•	•	•	9,702.53
A.0005521.004, 001.294 Tx.N-Dist Substation Equip Rep 202005 5,504,02 - <td>156</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202008</td> <td>6,954.71</td> <td>•</td> <td>•</td> <td>•</td> <td>6,954.</td>	156		Tx N-Dist Substation Equip Rep	202008	6,954.71	•	•	•	6,954.
A.0005521.004.001.194 Tx.N-Dist Substation Equip Rep 202006 0.03 (2,853.49) - (2,853.49) A.0005521.004.001.269 Tx.N-Dist Substation Equip Rep 201911 12,165.34 599.74 - 899.74 A.0005521.004.001.287 Tx.N-Dist Substation Equip Rep 202008 1,1667.34 - 899.74 - 899.74 A.0005521.004.001.287 Tx.N-Dist Substation Equip Rep 202005 2,519.79 - 809.74 - 899.74 A.0005521.004.001.287 Tx.N-Dist Substation Equip Rep 202005 7,547.81 - 809.74 - 809.74 A.0005521.004.001.261 Tx.N-Dist Substation Equip Rep 202005 2,413.32 - 809.74 - 809.74	157		Tx N-Dist Substation Equip Rep	202005	5,504.02	•	•	•	5,504.02
A.0005521.004.001.269 Tx.N-Dist Substation Equip Rep 201911 12,165.34 599.74 - 599.74 A.0005521.004.001.396 Tx.N-Dist Substation Equip Rep 202008 1,067.34 - - - A.0005521.004.001.287 Tx.N-Dist Substation Equip Rep 202009 7,347.81 - - - A.0005521.004.001.368 Tx.N-Dist Substation Equip Rep 201911 22,413.32 - - -	158		Tx N-Dist Substation Equip Rep	202006	0.03	(2,853.49)		(2,853.49)	2,853.52
A.0005521.004.001.396 Tx N-Dist Substation Equip Rep 202008 1,067.34 - <td>159</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>201911</td> <td>12,165.34</td> <td>599.74</td> <td>•</td> <td>599.74</td> <td>11,565.60</td>	159		Tx N-Dist Substation Equip Rep	201911	12,165.34	599.74	•	599.74	11,565.60
A.0005521.004.001.287 Tx N-Dist Substation Equip Rep 202005 2,619.79 - - - - A.0005521.004.001.368 Tx N-Dist Substation Equip Rep 201911 22,413.32 - - - - A.0005521.004.001.261 Tx N-Dist Substation Equip Rep 201911 22,2413.32 - - -	160		Tx N-Dist Substation Equip Rep	202008	1,067.34		•		1,067.34
A.0005521.004.001.368 Tx N-Dist Substation Equip Rep 202009 7;347.81 A.0005521.004.001.261 Tx N-Dist Substation Equip Rep 201911 22,413.32	161		Tx N-Dist Substation Equip Rep	202005	2,619.79		•	•	2,619.79
A.0005521.004.001.261 Tx N-Dist Substation Equip Rep 201911 22,413.32	162		Tx N-Dist Substation Equip Rep	202009	7,347.81	•	•	•	7,347.8
	163		Tv M Diet Cubetation Famin Den	110100					

WBS Level 4 Number WBS Level 4 Descriptor	WBS Level 4 Description 100 of Yard Ligh 12. RPL METER 13ce 4 of 4 Yard Li 15 pl Station Light F 15 c Main Tak Regula 15 c Main Tak Regula 16 c substation 17 c substation 18 Replace 4 of 4 18 ace 400sqft of 18 Replacement 19 Replacement 19 Str. RPL A C UNIT 10 Main Tak Regulato 10 Regulator Valve on 10 c 50 percent of Yar	Asset Class Electric Distribution	Witness Meeks Meeks Meeks		
A0005521.004.001.392 A.0005521.004.001.259 A.0005521.004.001.259 A.0005521.004.001.305 A.0005521.004.001.305 A.0005521.004.001.305 A.0005521.004.001.209 A.0005521.004.001.275 A.0005521.004.001.275 A.0005521.004.001.275 A.0005521.004.001.379 A.0005521.004.001.358 A.0005521.004.001.358 A.0005521.004.001.353 A.0005521.004.001.333	ard Ligh IER I Yard Li Light F Kegula ED Ligh on of 4 gh of a c C UNIT c Regulato Valve on nt of Yar	Electric Distribution	Meeks Meeks Meeks	Project Category	WBS Level 2 Number
A.0005521.004.001.259 A.0005521.004.001.382 A.0005521.004.001.378 A.0005521.004.001.378 A.0005521.004.001.379 A.0005521.004.001.240 A.0005521.004.001.275 A.0005521.004.001.275 A.0005521.004.001.272 A.0005521.004.001.273 A.0005521.004.001.378 A.0005521.004.001.378 A.0005521.004.001.33 A.0005521.004.001.33 A.0005521.004.001.33 A.0005521.004.001.33 A.0005521.004.001.33 A.0005521.004.001.33 A.0005521.004.001.348 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.378	TER Yard Li Light F ED Ligh n of 04 qft of ent Cabine CAbine Regulato Valve on	Electric Distribution	Meeks Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.382 A.0005521.004.001.305 A.0005521.004.001.305 A.0005521.004.001.299 A.0005521.004.001.240 A.0005521.004.001.240 A.0005521.004.001.275 A.0005521.004.001.275 A.0005521.004.001.273 A.0005521.004.001.379 A.0005521.004.001.373 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.334 A.0005521.004.001.348 A.0005521.004.001.359 A.0005521.004.001.359 A.0005521.004.001.359 A.0005521.004.001.359 A.0005521.004.001.359 A.0005521.004.001.359 A.0005521.004.001.359 A.0005521.004.001.359	I Yard Li Light F R Regula ED Ligh nn of 4 qft of cabine C UNIT c Regulato Valve on nt of Yar	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.305 A.0005521.004.001.378 A.0005521.004.001.299 A.0005521.004.001.295 A.0005521.004.001.275 A.0005521.004.001.275 A.0005521.004.001.275 A.0005521.004.001.275 A.0005521.004.001.379 A.0005521.004.001.379 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.335 A.0005521.004.001.339	Light F R Regula ED Ligh nn t of 4 qft of cabine C UNIT c Regulato Valve on	Electric Distribution		Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.378 A.0005521.004.001.299 A.0005521.004.001.299 A.0005521.004.001.245 A.0005521.004.001.275 A.0005521.004.001.275 A.0005521.004.001.379 A.0005521.004.001.379 A.0005521.004.001.379 A.0005521.004.001.373 A.0005521.004.001.338 A.0005521.004.001.338 A.0005521.004.001.233 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.334 A.0005521.004.001.335	k Regula ED Ligh nn t of 4 aft of Cabine C UNIT c Regulato Valve on nt of Yar	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.299 A.0005521.004.001.240 A.0005521.004.001.275 A.0005521.004.001.275 A.0005521.004.001.275 A.0005521.004.001.272 A.0005521.004.001.379 A.0005521.004.001.358 A.0005521.004.001.358 A.0005521.004.001.353 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.335	JED Ligh no of 4 qft of ent Cobine CUNIT Regulato Valve on	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.240 A.0005521.004.001.255 A.0005521.004.001.275 A.0005521.004.001.275 A.0005521.004.001.272 A.0005521.004.001.379 A.0005521.004.001.358 A.0005521.004.001.358 A.0005521.004.001.358 A.0005521.004.001.353 A.0005521.004.001.333 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.336 A.0005521.004.001.336 A.0005521.004.001.335 A.0005521.004.001.337	on tof 4 gift of ent Cabine C UNIT R Regulato Valve on nt of Yar	Electric Distribution Electric Distribution Electric Distribution Electric Distribution Electric Distribution Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.362 A.0005521.004.001.275 A.0005521.004.001.28 A.0005521.004.001.248 A.0005521.004.001.379 A.0005521.004.001.379 A.0005521.004.001.379 A.0005521.004.001.373 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.333 A.0005521.004.001.377 A.0005521.004.001.376 A.0005521.004.001.376 A.0005521.004.001.376 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.323 A.0005521.004.001.333 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334	of 4 qth of ent Cabine C UNIT R Regulato Valve on	Electric Distribution Electric Distribution Electric Distribution Electric Distribution Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.275 A.0005521.004.001.267 A.0005521.004.001.272 A.0005521.004.001.379 A.0005521.004.001.358 A.0005521.004.001.358 A.0005521.004.001.353 A.0005521.004.001.323 A.0005521.004.001.323 A.0005521.004.001.323 A.0005521.004.001.323 A.0005521.004.001.333 A.0005521.004.001.377 A.0005521.004.001.376 A.0005521.004.001.376 A.0005521.004.001.356 A.0005521.004.001.356 A.0005521.004.001.356 A.0005521.004.001.356 A.0005521.004.001.356 A.0005521.004.001.356 A.0005521.004.001.357 A.0005521.004.001.357 A.0005521.004.001.358 A.0005521.004.001.359 A.0005521.004.001.359 A.0005521.004.001.359 A.0005521.004.001.359 A.0005521.004.001.359 A.0005521.004.001.359	ent Cabine Cabine Regulato Valve on nt of Yar	Electric Distribution Electric Distribution Electric Distribution Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A,0005521,004,001,267 A,0005521,004,001,248 A,0005521,004,001,379 A,0005521,004,001,379 A,0005521,004,001,355 A,0005521,004,001,337 A,0005521,004,001,323 A,0005521,004,001,323 A,0005521,004,001,323 A,0005521,004,001,334 A,0005521,004,001,348 A,0005521,004,001,348 A,0005521,004,001,348 A,0005521,004,001,348 A,0005521,004,001,315 A,0005521,004,001,315 A,0005521,004,001,315 A,0005521,004,001,315 A,0005521,004,001,315 A,0005521,004,001,315 A,0005521,004,001,315 A,0005521,004,001,315 A,0005521,004,001,315 A,0005521,004,001,320 A,0005521,004,001,320 A,0005521,004,001,320 A,0005521,004,001,320 A,0005521,004,001,320 A,0005521,004,001,320 A,0005521,004,001,320 A,0005521,004,001,320 A,0005521,004,001,322 A,0005521,004,001,322 A,0005521,004,001,322	ent Cabine C UNIT c Regulato Valve on nt of Yar	Electric Distribution Electric Distribution Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.248 A.0005521.004.001.379 A.0005521.004.001.379 A.0005521.004.001.355 A.0005521.004.001.355 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.337 A.0005521.004.001.337 A.0005521.004.001.337 A.0005521.004.001.337 A.0005521.004.001.348 A.0005521.004.001.348 A.0005521.004.001.343 A.0005521.004.001.343 A.0005521.004.001.343 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339	Cabine C UNIT c Regulato Valve on nt of Yar	Electric Distribution Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.272 A.0005521.004.001.379 A.0005521.004.001.355 A.0005521.004.001.355 A.0005521.004.001.271 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.337 A.0005521.004.001.337 A.0005521.004.001.348 A.0005521.004.001.348 A.0005521.004.001.343 A.0005521.004.001.343 A.0005521.004.001.343 A.0005521.004.001.356 A.0005521.004.001.356 A.0005521.004.001.357 A.0005521.004.001.358 A.0005521.004.001.358 A.0005521.004.001.358 A.0005521.004.001.358 A.0005521.004.001.358 A.0005521.004.001.358 A.0005521.004.001.358 A.0005521.004.001.358	C UNIT c Regulato Valve on nt of Yar	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.379 A.0005521.004.001.358 A.0005521.004.001.353 A.0005521.004.001.271 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.323 A.0005521.004.001.333 A.0005521.004.001.339 A.0005521.004.001.348 A.0005521.004.001.348 A.0005521.004.001.348 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.322 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339	k Regulato Valve on nt of Yar		Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.358 A.0005521.004.001.355 A.0005521.004.001.271 A.0005521.004.001.293 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.233 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.378 A.0005521.004.001.378 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.329 A.0005521.004.001.329 A.0005521.004.001.329 A.0005521.004.001.329 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339	Valve on nt of Yar	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.355 A.0005521.004.001.271 A.0005521.004.001.293 A.0005521.004.001.323 A.0005521.004.001.323 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.378 A.0005521.004.001.378 A.0005521.004.001.378 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339	nt of Yar	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.271 A.0005521.004.001.293 A.0005521.004.001.323 A.0005521.004.001.323 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.376 A.0005521.004.001.376 A.0005521.004.001.356 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339		Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.293 A.0005521.004.001.323 A.0005521.004.001.253 A.0005521.004.001.253 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.377 A.0005521.004.001.376 A.0005521.004.001.356 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350	egulato	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.340 A.0005521.004.001.323 A.0005521.004.001.253 A.0005521.004.001.243 A.0005521.004.001.377 A.0005521.004.001.348 A.0005521.004.001.348 A.0005521.004.001.343 A.0005521.004.001.343 A.0005521.004.001.343 A.0005521.004.001.343 A.0005521.004.001.343 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.350 A.0005521.004.001.354 A.0005521.004.001.324 A.0005521.004.001.324 A.0005521.004.001.334	er	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.323 A.0005521.004.001.253 A.0005521.004.001.243 A.0005521.004.001.390 A.0005521.004.001.348 A.0005521.004.001.348 A.0005521.004.001.345 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.334 A.0005521.004.001.334	REG	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521,004,001,253 A0005521,004,001,377 A0005521,004,001,377 A0005521,004,001,348 A0005521,004,001,348 A0005521,004,001,345 A0005521,004,001,315 A0005521,004,001,315 A0005521,004,001,315 A0005521,004,001,315 A0005521,004,001,315 A0005521,004,001,339 A0005521,004,001,339 A0005521,004,001,320 A0005521,004,001,320 A0005521,004,001,320 A0005521,004,001,320 A0005521,004,001,320 A0005521,004,001,320	ser Batt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.243 A.0005521.004.001.377 A.0005521.004.001.348 A.0005521.004.001.348 A.0005521.004.001.343 A.0005521.004.001.343 A.0005521.004.001.356 A.0005521.004.001.356 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.334 A.0005521.004.001.328 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334		Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.377 A.0005521.004.001.380 A.0005521.004.001.348 A.0005521.004.001.343 A.0005521.004.001.366 A.0005521.004.001.360 A.0005521.004.001.350 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.328 A.0005521.004.001.328 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334	NS ON TI	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.390 A.0005521.004.001.348 A.0005521.004.001.375 A.0005521.004.001.356 A.0005521.004.001.350 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334	Regulato	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.348 A.0005521.004.001.356 A.0005521.004.001.356 A.0005521.004.001.343 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.339 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334	tding Roc	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.317 A.0005521.004.001.356 A.0005521.004.001.343 A.0005521.004.001.360 A.0005521.004.001.315 A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334	ard Lights	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.350 A.0005521.004.001.343 A.0005521.004.001.315 A.0005521.004.001.315 A.0005521.004.001.339 A.0005521.004.001.320 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334 A.0005521.004.001.334	ard ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004,001.345 A.0005521.004,001.360 A.0005521.004,001.315 A.0005521.004,001.339 A.0005521.004,001.322 A.0005521.004,001.345 A.0005521.004,001.345 A.0005521.004,001.345	ard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.004.001.315 A0005521.004.001.339 A0005521.004.001.339 A0005521.004.001.332 A0005521.004.001.334 A0005521.004.001.334	ipel bbAt 1 00 bCT of 1;	Electric Distribution	Meeks	Distribution I in and Substation Reconstruction	A.0005321.004
A.0005521.004.001.339 A.0005521.004.001.339 A.0005521.004.001.322 A.0005521.004.001.334 A.0005521.004.001.345 A.0005521.004.001.328	of 5 24"f	Flectric Distribution	Meeks	Distribution I ine and Substation Reconstruction	A 0005521 004
A.0005521.004.001.350 A.0005521.004.001.322 A.0005521.004.001.334 A.0005521.004.001.345 A.0005521.004.001.378	MR Fans	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.322 A.0005521.004.001.334 A.0005521.004.001.345 A.0005571.004.001.328	6" fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A 0005521 004
A.0005521.004.001.334 A.0005521.004.001.345 A.0005521.004.001.328	Bushings	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.345 SFE - South Plains SP610 RPL A.0005521.004.001.328 SFE - BIJSS - Replace Battery	UES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.328 SFE - BUSS - Replace Battery	L Viper	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
Commercial and the commercial an	y Charge	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
	arger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
201 A.0005521.004.001.357 SFE - HIPA ? Rplc 100 of Yard Ligh	ard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.335	" fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.265 SFE - Borger West - Rplc CS a	and XFM	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.004.001.252	ΓS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
205 A.0005521.004.001.277 SFE - Darrouzett - Replace Battery	attery	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004

Local Accountage Part Pa		(V)	(2)	(H)	(I)	(f)	(K)	(L)	(M)
A0085211004 001329 T.N. P.Ubes Ristantion Equip Rep 200008 5.48.2.3 A0085211004 001329 T.N. P.Ubes Ristantion Equip Rep 200009 4.410.13 3.44.4.8 A0085211004 001329 T.N. P.Des Ristantion Equip Rep 200009 4.410.13 3.44.4.8 A0085211004 001329 T.N. P.Des Ristantion Equip Rep 200009 4.410.13 3.2.5.2.1 A0085211004 001329 T.N. P.Des Ristantion Equip Rep 200101 2.2.7.2.1 3.2.2.1 A0085211004 001324 T.N. P.Des Ristantion Equip Rep 201011 3.2.2.1 3.2.2.1 3.2.2.2.1 A0085211004 001324 T.N. P.Des Ristantion Equip Rep 201011 3.2.2.2.1 3.2.2.2.1 3.2.2.2.2.2.2 A0085211004 001324 T.N. P.Des Ristantion Equip Rep 201011 3.4.3.5.6 3.0.0.2.2 3.2.2.2.1 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 3.2.2.2.2 <t< th=""><th>Line No.</th><th></th><th>WBS Level 2 Description</th><th>In-Service Date</th><th>Additions (Jul 2019 - Sep 2020)</th><th>XES Charges (Included in Column I)</th><th>Other Affiliate Charges (Included in Column I)</th><th>Total Affiliate Charges (Included in Column I)</th><th>Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)</th></t<>	Line No.		WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
A0000521 (100 601) 237 TX NDIS Standardin Equils Rep 200004 346448	165	1 .	Tx N-Dist Substation Equip Rep	202008	5,842.37				5,842.37
ACMONS 21 (104) 013 37 N. N. P. N. P. Substantion Equip Rep 200005 4411173	166		Tx N-Dist Substation Equip Rep	202004	3,464.48				3,464.48
ACM 005521 (1044 001) 328 TAX NASS Substantion Enging Rep 2019 999 44301 339 TAX NASS Substantion Enging Rep 2019 11 1533 34 A 0008521 (1044 001) 240 TAX NASS Substantion Enging Rep 2019 11 1533 34 A 0008521 (1044 001) 240 TAX NASS Substantion Enging Rep 2019 11 3.22.01 A 0008521 (1044 001) 240 TAX NASS Substantion Enging Rep 2019 11 3.22.01 A 0008521 (1044 001) 240 TAX NASS Substantion Enging Rep 2019 11 3.22.01 </td <td>167</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202005</td> <td>4,410.73</td> <td></td> <td></td> <td></td> <td>4,410.73</td>	167		Tx N-Dist Substation Equip Rep	202005	4,410.73				4,410.73
A0005521 004 001 329 T.N. N. Dist Substantine Equip Rep 202007 2,72,637 A0005521 004 001 229 T.N. N. Dist Substantine Equip Rep 201906 (67,10) A 0005521 004 001 236 T.N. N. Dist Substantine Equip Rep 201911 A 0005521 004 001 236 T.N. N. Dist Substantine Equip Rep 201911	168		Tx N-Dist Substation Equip Rep	201909	4,301.39		•		4,301.39
A008521 1044 001 299 T.N. Dist Submattine Equip Rep 2019 11 1581 98 A 008521 1044 001 280 T.N. N. Dist Submattine Equip Rep 202005 4,455.70 A 008521 1044 001 281 T.N. N. Dist Submattine Equip Rep 207011 3,222 01 A 0.00521 1044 001 287 T.N. Dist Submattine Equip Rep 2019 10 909.22 A 0.00521 1044 001 287 T.N. Dist Submattine Equip Rep 2019 10 909.22 A 0.00521 1044 001 287 T.N. Dist Submattine Equip Rep 2010 00 909.22	169		Tx N-Dist Substation Equip Rep	202007	2.726.37	•	•	•	2.726.37
A0005521 (004 001 24) T. N. U-Dis Substation Equip Rep 2019 (004 01 24) (612 10) A0005521 (004 001 25) T. N. U-Dis Substation Equip Rep 2010 11 4255.76 A0005521 (004 001 25) T. N. U-Dis Substation Equip Rep 2010 11 322.11 1,308.96 A0005521 (004 001 248) T. N. D-Dis Substation Equip Rep 2010 11 3,453.66 A0005521 (004 001 248) T. N. D-Dis Substation Equip Rep 2010 11 3,453.66 A0005521 (004 001 254) T. N. D-Dis Substation Equip Rep 202007 1,410.35 A0005521 (004 001 254) T. N. D-Dis Substation Equip Rep 202007 1,418.23	170		Tx N-Dist Substation Equip Rep	20293)	1.503.98	•		•	1.503.98
A AMMOSS 1004 001 357 TX V-Diet Substation Equip Rep 201911 522.01 1.308.96 1.308.96 AAMMOSS 1004 001 257 TX A-Diet Substation Equip Rep 201911 522.01 1.308.96 1.308.96 1.308.96 AAMMOSS 1004 001 257 TX A-Diet Substation Equip Rep 201910 1.345.36 6 1.308.9	171		Tx N-Dist Substation Equip Rep	201906	(612.10)		•		(612.10)
A000521 D04 001 275 Tx NDBS Substation Equip Rep 201911 322.01 1308.96 1508.96 A000521 D04 001 267 Tx NDBS Substation Equip Rep 201911 342.16 1,308.96 1,308.96 A000521 D04 001 267 Tx NDBS Substation Equip Rep 201911 3453.66 . 1,508.96 A000521 D04 001 258 Tx NDBS Substation Equip Rep 202007 1,404.13 . . A000521 D04 001 258 Tx NDBS Substation Equip Rep 202007 1,405.41 . . A000521 D04 001 259 Tx NDBS Substation Equip Rep 202007 1,418.23 . . A000521 D04 001 259 Tx NDBS Substation Equip Rep 202007 1,418.23 . . A000521 D04 001 259 Tx NDBS Substation Equip Rep 202007 1,418.23 . . A000521 D04 001 250 Tx NDBS Substation Equip Rep 202007 1,418.23 . . A000521 D04 001 250 Tx NDBS Substation Equip Rep 202007 1,244.34 . . A000521 D04 001 251 Tx NDBS Substation Equip Rep 202007	172		Tx N-Dist Substation Equip Rep	202005	4.365.76	•	•	•	4.365.76
A0005221 D04 001 267 T.N.DuS. Substation Equip Rep 201911 3.22 1.03 1.308.96 1.308.96 A0005221 D04 001 248 T.N.DuS. Substation Equip Rep 201907 4.40.55 1.308.96 1.308.96 A.0005221 D04 001 248 T.N.DuS. Substation Equip Rep 201907 4.40.35 A.0005221 D04 001 253 T.N.DuS. Substation Equip Rep 202007 4.43.93 <th< td=""><td>173</td><td></td><td>Tx N-Dist Substation Equip Rep</td><td>201911</td><td>522.01</td><td></td><td>•</td><td></td><td>522.01</td></th<>	173		Tx N-Dist Substation Equip Rep	201911	522.01		•		522.01
A0005521 (104 tot) 1.24 A (10005521) (104 tot) 1.24 A (1000552	174		Tx N-Dist Substation Equip Rep	201911	3,221.03	1,308.96	•	1,308.96	1,912.07
A0005521 (004) 01379 T.NDiss Substation Equip Rep 2019 11 3453 66	175	,	Tx N-Dist Substation Equip Rep	201906	909.22		•		909.22
A0005521 (004 (001 338) TX N-Dist Substation Equip Rep 202007 4,404.25	176		Tx N-Dist Substation Equip Rep	201911	3,453.66		•		3,453.66
A.0005521.004.001.335 T.NDist Substation Equip Rep 202007 4.241.25 . A.0005521.004.001.335 T.NDist Substation Equip Rep 202007 1.056.41 . . A.0005521.004.001.321 T.NDist Substation Equip Rep 202006 2.905.09 . . A.0005521.004.001.321 T.NDist Substation Equip Rep 202006 2.905.09 . . A.0005521.004.001.322 T.NDist Substation Equip Rep 202007 1.248.91 . . A.0005521.004.001.323 T.NDist Substation Equip Rep 202007 6.440.05 . . A.0005521.004.001.330 T.NDist Substation Equip Rep 202007 6.148.91 . . A.0005521.004.001.340 T.NDist Substation Equip Rep 202007 6.148.91 . . A.0005521.004.001.347 T.NDist Substation Equip Rep 202002 2.343.34 . . A.0005521.004.001.347 T.NDist Substation Equip Rep 202004 1.265.34 . . A.0005521.004.001.347 T.NDist Substation Equip Rep 202004	177		Tx N-Dist Substation Equip Rep	202007	1,400.36		•		1,400.36
A.0005521.004.001.353 T.N. Dist Substation Equip Rep 202007 1.1056.41 - A.0005521.004.001.393 T.N. Dist Substation Equip Rep 201912 4,189.23 - - A.0005521.004.001.391 T.N. Dist Substation Equip Rep 202007 127217.00 - - A.0005521.004.001.235 T.N. Dist Substation Equip Rep 202007 127217.00 - - A.0005521.004.001.236 T.N. Dist Substation Equip Rep 202007 1274.00 - - A.0005521.004.001.237 T.N. Dist Substation Equip Rep 202007 1248.01 - - A.0005521.004.001.390 T.N. Dist Substation Equip Rep 202007 1248.31 - - A.0005521.004.001.390 T.N. Dist Substation Equip Rep 202006 5.134.43 - - A.0005521.004.001.391 T.N. Dist Substation Equip Rep 202006 5.134.43 - - A.0005521.004.001.392 T.N. Dist Substation Equip Rep 202006 5.126.44 - - A.0005521.004.001.316 T.N. Dist Substation Equip Rep 202006	178		Tx N-Dist Substation Equip Rep	202007	4,241.25		•		4,241.25
A.0005521_004_001_237 TX.N-Dist Substation Equip Rep 2010112 4.1892.3 - - A.0005521_004_001_239 TX.N-Dist Substation Equip Rep 202006 2.036.69 -	179		Tx N-Dist Substation Equip Rep	202007	1,056.41		•		1,056.41
A,0005521 (004,001 230) Tx,N-Dist Substation Equip Rep 202000 4,939.91 - - A,0005521 (004,001 230) Tx,N-Dist Substation Equip Rep 202000 2,010.66 - - - A,0005521 (004,001 237) Tx,N-Dist Substation Equip Rep 202000 2,110.73 - - - A,0005521 (004,001 237) Tx,N-Dist Substation Equip Rep 202007 1,44.83 - - - - A,0005521 (004,001 237) Tx,N-Dist Substation Equip Rep 202007 1,24.891 - <td< td=""><td>180</td><td></td><td>Tx N-Dist Substation Equip Rep</td><td>201912</td><td>4,189.23</td><td>•</td><td>•</td><td>•</td><td>4,189.23</td></td<>	180		Tx N-Dist Substation Equip Rep	201912	4,189.23	•	•	•	4,189.23
A.0005521.004.001.340 T.N. Dist Substation Equip Rep 202007 127.217.00 - A.0005521.004.001.323 T.N. Dist Substation Equip Rep 202006 2.90566 - - A.0005521.004.001.343 T.N. Dist Substation Equip Rep 202007 1.248.91 - - A.0005521.004.001.348 T.N. Dist Substation Equip Rep 202007 1.248.91 - - A.0005521.004.001.348 T.N. Dist Substation Equip Rep 202007 1.248.91 - - A.0005521.004.001.349 T.N. Dist Substation Equip Rep 202006 5.174.48 - - A.0005521.004.001.340 T.N. Dist Substation Equip Rep 202006 4,443.43 - - A.0005521.004.001.340 T.N. Dist Substation Equip Rep 202006 4,443.43 - - A.0005521.004.001.340 T.N. Dist Substation Equip Rep 202006 4,443.43 - - A.0005521.004.001.350 T.N. Dist Substation Equip Rep 202006 3,265.84 - - A.0005521.004.001.350 T.N. Dist Substation Equip Rep 202006	181		Tx N-Dist Substation Equip Rep	202006	4,939.91	•	•	•	4,939.91
A.0005221.004.001.323 T.N.Dist Substation Equip Rep 202006 2.905.69 - - A.0005221.004.001.233 T.N.Dist Substation Equip Rep 202007 6,4400.3 - - - A.0005221.004.001.337 T.N.Dist Substation Equip Rep 202007 1,877.60 - - - A.0005221.004.001.390 T.N.Dist Substation Equip Rep 202007 1,248.91 - - - A.0005221.004.001.340 T.N.Dist Substation Equip Rep 202006 5,134.34 - - - A.0005221.004.001.350 T.N.Dist Substation Equip Rep 202006 4,443.43 - - - A.0005221.004.001.350 T.N.Dist Substation Equip Rep 202006 1,261.54 - - - A.0005221.004.001.350 T.N.Dist Substation Equip Rep 202006 1,521.51 - - - - A.0005221.004.001.325 T.N.Dist Substation Equip Rep 202005 1,521.51 - - - - - - - - - - -	182		Tx N-Dist Substation Equip Rep	202007	127,217.00	•	•	•	127,217.00
A.0005221 004 001 233 T.N.Dist Substation Equip Rep 202003 21107.73 -	183		Tx N-Dist Substation Equip Rep	202006	2,905.69		•		2,905.69
A.0005521.004,001.243 T.N.Dis Substation Equip Rep 202007 1.877.60 - - A.0005521.004,001.349 T.N.Dis Substation Equip Rep 202007 1.877.60 - - - A.0005521.004,001.348 T.N.Dis Substation Equip Rep 202007 5.174.48 - - - A.0005521.004,001.348 T.N.Dis Substation Equip Rep 202006 5.343.43 - - - A.0005521.004,001.360 T.N.Dis Substation Equip Rep 202006 3.679.83 - - - A.0005521.004,001.360 T.N.Dis Substation Equip Rep 202006 3.679.83 - - - - A.0005521.004,001.350 T.N.Dis Substation Equip Rep 202005 3.285.88 -	184		Tx N-Dist Substation Equip Rep	202003	21,107.73		•		21,107.73
A.0005521.004,001.377 TX N-Dist Substation Equip Rep 202007 1.847.60 - <td>185</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202007</td> <td>6,440.03</td> <td></td> <td>•</td> <td></td> <td>6,440.03</td>	185		Tx N-Dist Substation Equip Rep	202007	6,440.03		•		6,440.03
A.0005521.004.001.339 Tx N-Dist Substation Equip Rep 202007 1,248.91 - - A.0005521.004.001.348 Tx N-Dist Substation Equip Rep 202006 5,174.48 - - A.0005521.004.001.348 Tx N-Dist Substation Equip Rep 202006 4,443.43 - - A.0005521.004.001.349 Tx N-Dist Substation Equip Rep 202006 4,443.43 - - A.0005521.004.001.340 Tx N-Dist Substation Equip Rep 202006 3,567.88 - - A.0005521.004.001.350 Tx N-Dist Substation Equip Rep 202006 1,251.51 - - A.0005521.004.001.330 Tx N-Dist Substation Equip Rep 202006 1,521.51 - - A.0005521.004.001.330 Tx N-Dist Substation Equip Rep 202005 1,5763.86 - - A.0005521.004.001.337 Tx N-Dist Substation Equip Rep 202005 1,5763.86 - - A.0005521.004.001.337 Tx N-Dist Substation Equip Rep 202005 1,5763.86 - - A.0005521.004.001.337 Tx N-Dist Substation Equip Rep	186		Tx N-Dist Substation Equip Rep	202007	1,877.60	•	•	•	1,877.60
A.0005521.004.001.348 T.N-Dist Substation Equip Rep 202006 5.174.48 -	187		Tx N-Dist Substation Equip Rep	202007	1,248.91				1,248.91
A.0005521.004.001.317 Tx.N-Dist Substation Equip Rep 202002 4,443.43 - - A.0005521.004.001.345 Tx.N-Dist Substation Equip Rep 202004 1,216.54 - - A.0005521.004.001.345 Tx.N-Dist Substation Equip Rep 202005 3,679.85 - - A.0005521.004.001.350 Tx.N-Dist Substation Equip Rep 202005 3,285.58 - - A.0005521.004.001.350 Tx.N-Dist Substation Equip Rep 202005 1,501.85 - - A.0005521.004.001.320 Tx.N-Dist Substation Equip Rep 202005 66,760.42 - - A.0005521.004.001.334 Tx.N-Dist Substation Equip Rep 202005 15,763.86 - - A.0005521.004.001.334 Tx.N-Dist Substation Equip Rep 202005 15,763.86 - - A.0005521.004.001.334 Tx.N-Dist Substation Equip Rep 202005 10,010 - - A.0005521.004.001.328 Tx.N-Dist Substation Equip Rep 202005 1,386.06 - - A.0005521.004.001.327 Tx.N-Dist Substation Equip Rep	188		Tx N-Dist Substation Equip Rep	202006	5,174.48				5,174.48
A.0005521.004,001.350 TX.N-Dist Substation Equip Rep 20200d 4,443,43 - A.0005521.004,001.340 TX.N-Dist Substation Equip Rep 20200d 3,678.58 - - A.0005521.004,001.340 TX.N-Dist Substation Equip Rep 20200d 3,285.58 - - A.0005521.004,001.350 TX.N-Dist Substation Equip Rep 202004 1,991.85 - - A.0005521.004,001.350 TX.N-Dist Substation Equip Rep 202005 1,521.51 - - A.0005521.004,001.320 TX.N-Dist Substation Equip Rep 202005 66,760.42 - - A.0005521.004,001.334 TX.N-Dist Substation Equip Rep 202005 15,763.86 - - A.0005521.004,001.335 TX.N-Dist Substation Equip Rep 202005 15,763.86 - - A.0005521.004,001.337 TX.N-Dist Substation Equip Rep 202005 1,732.73 - - A.0005521.004,001.337 TX.N-Dist Substation Equip Rep 202005 1,386.06 - - A.0005521.004,001.337 TX.N-Dist Substation Equip Rep 202006	189		TX N-Dist Substation Equip Kep	202002	2,394.34	•	•	•	2,394.34
A.0005521.004,001.345 TX N-Dist Substation Equip Rep 202006 3,679.85	190		TX N-Dist Substation Equip Kep	202006	4,443.43		•		4,443.43
A.0005521.004.001.350 TX.N-Dist Substation Equip Rep 202006 3,093.83	191		Ix N-Dist Substation Equip Rep	202004	1,216.54		•		1,216.54
A.0005521.004.001.315 Tx N-Dist Substation Equip Rep 202005 3.285.58	192		Tx N-Dist Substation Equip Rep	202006	3,679.85				3,679.85
A.0005521.004.001.339 TX.N-Dist Substation Equip Rep 202004 1,991.85	193		Tx N-Dist Substation Equip Rep	202005	3,285.58				3,285.58
A 0005521.004.001.350 TX N-Dist Substation Equip Rep 202005 1,521.51	194		Tx N-Dist Substation Equip Rep	202004	1,991.85			•	1,991.85
A.0005521.004.001.322 Tx N-Dist Substation Equip Rep 202005 66,760.42 - <td>195</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202005</td> <td>1,521.51</td> <td>•</td> <td>•</td> <td>•</td> <td>1,521.51</td>	195		Tx N-Dist Substation Equip Rep	202005	1,521.51	•	•	•	1,521.51
A.0005521.004.001.334 Tx N-Dist Substation Equip Rep 202005 15,763.86 - <td>196</td> <td></td> <td>Tx N-Dist Substation Equip Rep</td> <td>202005</td> <td>66,760.42</td> <td>•</td> <td></td> <td>•</td> <td>66,760.42</td>	196		Tx N-Dist Substation Equip Rep	202005	66,760.42	•		•	66,760.42
A.0005521.004.001.345 Tx N-Dist Substation Equip Rep 202007 795.49 -	197		Tx N-Dist Substation Equip Rep	202005	15,763.86				15,763.86
A 0005521.004.001.328 Tx N-Dist Substation Equip Rep 202005 (0.01)	198	,	Tx N-Dist Substation Equip Rep	202007	795.49				795.49
A.0005521.004.001.207 Tx N-Dist Substation Equip Rep 201906 247.32	199		Tx N-Dist Substation Equip Rep	202005	(0.01)	•	•	•	(0.01)
A.0005521.004.001.357 Tx N-Dist Substation Equip Rep 202006 6,132.17	200		Tx N-Dist Substation Equip Rep	201906	247.32	•	•	•	247.32
A.0005521.004.001.335 Tx N-Dist Substation Equip Rep 202002 1,986.06	201		Tx N-Dist Substation Equip Rep	202006	6,132.17		•	•	6,132.17
A.0005521.004.001.265 Tx N-Dist Substation Equip Rep 202004 217,295.07 1,399.85 - 1,399.85 A.0005521.004.001.252 Tx N-Dist Substation Equip Rep 201911 220,281.57	202		Tx N-Dist Substation Equip Rep	202002	1,986.06	•	•	•	1,986.06
A.0005521.004.001.252 Tx N-Dist Substation Equip Rep 201911 220,281.57	203		Tx N-Dist Substation Equip Rep	202004	217,295.07	1,399.85	•	1,399.85	215,895.22
	204		T. M. Dist Gult 4-45.						

Mist Level 4 Number			(B)	(C)	(U)	(E)	(T)
A0005521 (004-00) 1.25 SFE - Simmer RPL Mear Bicarte Dastrhution Modes Distribution Line and Substation Reconstruction A0005521 (004-00) 1.25 SFE - Simmer RPL Medical RPL LLC Commod Electric Dastrhution Modes Distribution Line and Substation Reconstruction A0005521 (004-00) 1.25 SFE - Simmy Rept 100 of Yard LLD Electric Dastrhution Modes Distribution Line and Substation Reconstruction A000552 (104-00) 1.25 SFE - Simmy Rept 100 of Yard LLD Electric Dastrhution Modes Distribution Line and Substation Reconstruction A000552 (104-00) 1.25 SFE - SUPCO Steph Relates on BRKR Electric Dastrhution Modes Distribution Line and Substation Reconstruction A000552 (104-00) 1.25 SFE - DUVO - Page Andrea Page Electric Dastrhution Modes Distribution Line and Substation Reconstruction A000552 (104-00) 1.25 SFE - DUVO - Page Andrea Page Electric Dastrhution Modes Distribution Line and Substation Reconstruction A000552 (104-00) 1.25 SFE - Alloward Line A C Electric Dastrhution Modes Distribution Line and Substation Reconstruction A000552 (104-00) 1.25 SFE - Alloward Line A C Electric Dastrhution Modes Distribution Line and Subs	Line No.		WBS Level	Asset Class	Witness	Project Category	WBS Level 2 Number
A005521 004 00 132 AST E-Sumary 7 Relation for Control Electric Distribution Modes Distribution lite and Substantion Reconstruction Across 20 10 10 of Vard Lite Electric Distribution Modes Distribution lite and Substantion Reconstruction Across 20 10 10 of Vard Lite Electric Distribution Modes Distribution lite and Substantion Reconstruction Reconstruction across 20 10 10 of Vard Lite Electric Distribution Modes Distribution In and Substantion Reconstruction across 20 10 10 of Vard Lite Electric Distribution Modes Distribution In and Substantion Reconstruction across 20 10 10 of Vard Lite Electric Distribution Modes Distribution In and Substantion Reconstruction across 20 10 10 of Vard Lite Electric Distribution Modes Distribution In and Substantion Reconstruction Across 21 (0.04.00.1.2) are 20 10 10 of Vard Lite Electric Distribution Modes Distribution In and Substantion Reconstruction Across 21 (0.04.00.1.2) are 20 10 10 of Vard Lite Electric Distribution Modes Distribution Modes Distribution In and Substantion Reconstruction Across 21 (0.04.00.1.2) are 20 10 10 of Vard Lite Electric Distribution Modes Distribution In and Substantion Reconstruction Across 21 (0.04.00.1.2) are 20 10 10 of Vard Lite Electric Distribution Modes Distribution In and Substantion Reconstruction Across 21 (0.04.00.1.2) are 20 10 of Vard Lite Electric Distribution Modes Distribution Modes Distribution In and Substantion Reconstruction Across 21 (0.04.00.1.2) are 20 10 of Vard Lite Electric Distribution Modes Distribution In and Substantion Reconstruction Across 21 (0.04.00.1.2) are 20 10 of Vard Lite Electric Distribution Modes Distribution In and Substantion Reconstruction Across 22 (0.04.00.1.2) are 20 10 of Vard Lite	206	_	SFE - Stinnett- RPL Meter	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 (004 00) 255 STR. S. Strating Libration Modes Distribution (Noted) Distribution Lips and Substantion Reconstruction And Conference on REAR (Noted) Electic Distribution Modes Distribution Lips and Substantion Reconstruction Reconstruct	207		SFE - Industrial- RPL LTC Control	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 (004 001) 234 STE - RVS VR SALED React Distribution Meets Distribution Distribution in an ad Substance Reconstruction Acoustic (104 001) 244 STE - RVS VR SALE VOW RELOADS Electric Distribution Distribution in an ad Substance Reconstruction Acoustic (104 001) 244 STE - SUCKOP VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - LUED VR BR RELATION ACOUSTIC (104 001) 244 STE - ACOUSTIC (104	208		SFE - Sunray? Rplc 100 of Yard Li	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A000521 (004 001) 236 STE - S Georgia pig / 2 LLPV VILLA Electric Distribution Meets Distribution in the and Substantion Reconstruction A000521 (004 001) 240 STE - CAGORA LLPA CARLA BRANT AND CAGORA CA	209		SFE - PRYS RPL Nova Recloser Batt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A000521 004 00 134 SEP - Cara LIPLOS VR Balentes on BRAR Electric Distribution Medsa Distribution Line and Substation Reconstruction A000521 004 00 140 SEP - Cara LIPLOS VR BPT Electric Distribution Medsa Distribution Line and Substation Reconstruction A000521 004 00 1345 SEP - LAID O- Rape Adul Batte BRAR Electric Distribution Medsa Distribution Line and Substation Reconstruction A000521 004 00 1345 SEP - LAID O- Rape Adul Batte BRAR Electric Distribution Medsa Distribution Line and Substation Reconstruction A000521 004 00 1345 SEP - Another Agul Batter Brand Electric Distribution Medsa Distribution Line and Substation Reconstruction A000521 004 00 1250 SEP - Each Plant - Raplace All g Electric Distribution Medsa Distribution Line and Substation Reconstruction A000521 004 00 1250 SEP - Each Plant - Raplace All g Electric Distribution Medsa Distribution Line and Substation Reconstruction A000521 004 00 1250 SEP - Each Plant - Raplace Line Agulace All g Electric Distribution Medsa Distribution Line and Substation Reconstruction A000521 004 00 1250 SEP - Each Plant - Raplace Floate	210		SFE - S Georgia Rplc 2 LED Yard Lts	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A009521 004 001 24 SF 1- Card In It. PRE (ONV Date PT ACTOR) Electric Distribution Medsa Distribution Line and Substantive Reconstruction Actor State 11 (in a mail substantive Reconstruction Actor State 12 (in a mail substa	211		SFE - DUSO? Rplc Batteries on BRKR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005251 004 001 49 SERTE - AIRON - REPUL PARCE Electric Distribution Mocks Distribution Line and Substation Reconstruction A0005251 004 001 134 SFE - AIRON - REPUL PARCE Electric Distribution Mocks Distribution Line and Substation Reconstruction A0005251 004 001 129 SFE - AIRON - TR Splace House, A Configuration and A000521 004 001 29 SFE - AIRON - TR Splace House, A Configuration and A000521 004 001 29 SFE - AIRON - TR Splace House, A Configuration and A000521 004 001 29 SFE - AIRON - TR Splace House, A Configuration and A000521 004 001 29 SFE - AIRON - TR Splace House, A Configuration and A000521 004 001 29 SFE - Extra Place A REPUL Page A Configuration and A000521 004 001 29 SFE - Extra Place A REPUL Page A Configuration and A000521 004 001 29 SFE - Extra Place A REPUL Page A Configuration and A000521 004 001 29 SFE - Extra Place A REPUL Page A Configuration and A000521 004 001 20 SFE - Extra Place A REPUL Page A Configuration and A000521 004 001 20 SFE - Extra Place A REPUL Page A Configuration and A000521 004 001 20 SFE - Extra Place A REPUL Page A Configuration and A000521 004 001 20 SFE - Extra Place A REPUL Page A Configuration and A000521 004 001 20 SFE - Extra Place A REPUL Page A Configuration and A000521 004 001 20 SFE - CALL AND	212		SFE - Garza Int - RPL 69KV Bus PT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005221 004 001 23 SFF - Allonov Tike pade Winding Brak Electric Distribution Modes Distribution Line and Substantion Reconstruction A0005221 004 001 23 SFF - Allonov Tike pade Winding Brak Electric Distribution Modes Distribution Line and Substantion Reconstruction A0005221 004 001 23 SFF - Arcellalan Pump - RP Lights Arc Electric Distribution Modes Distribution Line and Substantion Reconstruction A0005221 004 001 23 SFF - Arcellan Pump - RP Lights Electric Distribution Modes Distribution Line and Substantion Reconstruction A0005221 004 001 23 SFF - Arreal Ligh Electric Distribution Modes Distribution Line and Substantion Reconstruction A0005221 004 001 230 SFF - Earl Plant R PL BRR AT 10 Electric Distribution Modes Distribution Line and Substantion Reconstruction A0005221 004 001 230 SFF - Earl Plant R PL BRR AT 12 Electric Distribution Modes Distribution Line and Substantion Reconstruction A0005221 004 001 230 SFF - CARR R PL Vova R Carl Branch R Carl	213		SFE - ALRD - REPL HVAC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 (004 (001 22) STEF. Allow-Lift Replace All Earth Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 (001 22) STE. Levelland East-Replace All East-Replace East-Replace All East-Replace East-Replace All East-Replace East-Replace East-Replace All East-Replace Eas	214		SFE - DUNO - Rplc Addnl Batts BRKRs	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0009521 (004 001) 297 SFE - Levelland East Peplace AII g Electric Distribution Meeks Distribution Line and Substation Reconstruction A0009521 (004 001) 297 SFE - Levelland East Peplace AII g Electric Distribution Meeks Distribution Line and Substation Reconstruction A0009521 (004 001) 278 SFE - Arrowhead - Replace House AC Electric Distribution Meeks Distribution Line and Substation Reconstruction A0009521 (004 001) 278 SFE - East Plant - RPL LBK A 110 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0009521 (004 001) 278 SFE - East Plant - RPL LBK A 110 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0009521 (004 001) 278 SFE - CAROCA Replace Houses AC Electric Distribution Meeks Distribution Line and Substation Reconstruction A0009521 (004 001) 278 SFE - CAROCA RAPA EAR Electric Distribution Meeks Distribution Line and Substation Reconstruction A0009521 (004 001) 278 SFE - CHRRY ST - RPL 261 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0009521 (004 001) 278 SFE - CHRRY ST - RPL 24 SKV BKR Electric Distribution Meeks <td< td=""><td>215</td><td></td><td>SFE - Allmon-T1-Replace Winding Tem</td><td>Electric Distribution</td><td>Meeks</td><td>Distribution Line and Substation Reconstruction</td><td>A.0005521.004</td></td<>	215		SFE - Allmon-T1-Replace Winding Tem	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005251 (0.40 01) 2.93 FFT L- Levelland East, Replace All g Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks AC Distribution Distribution Line and Substation Reconstruction Meeks AC Distribution PRE- ARM ACT	216		SFE - McClellan Pump - RPL Lghtg Ar	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 (004 001 23) SFE - Arowland - Replace House AC Electric Distribution Mocks Distribution Line and Substation Reconstruction A0005521 (004 001 23) SFE - Farvel - Rgh Nova Relat Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 23) SFE - Eary Plant - RPL BRR A110 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 23) SFE - Eary Plant - RPL BRR A110 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 23) SFE - ESTA 2 Pipe (10 of Yard Ligh Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 23) SFE - DARR RPL Now Recloser BATTB Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 23) SFE - DALAR SUPLACE Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (005 001 022) SFE - DALAR SUPLACE Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (005 001 022) SFE - DALAR SUPLA RPL Electric Distribution Meeks Distribution Line and Substa	217		SFE - Levelland East -Replace All g	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 (004 001 236) SFE - Farvel - Rpl Nova Rafs Batt Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521 (004 001 236) SFE - Fast Plant - RPL BRR A110 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 230) SFE - East Plant - RPL BRR A110 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 230) SFE - EAR RPL Now Reclaver BATTB Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 232) SFE - DARR RPL Now Reclaver BATTB Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (004 001 232) SFE - DARR RPL Now Reclaver BATTB Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (085 001 022) SFE - DARR NOW STATT RPL SCTS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (085 001 022) SFE - DUMAS 19TH - RPL 2 44 KV BRR Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521 (085 001 022) SFE - BUSH RPL Readers 3 585 539 Electric Distribution Meeks<	218		SFE - Arrowhead - Replace House A C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 004 001 30 STE- Eat Plant. RR A110 Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks Distribution Line and Substation Reconstruction A0005521 004 001 309 STE-CRCO-Replace House AC. Electric Distribution Meeks Distribution Meeks Distribution Line and Substation Reconstruction Bearing Distribution and Substation Reconstruction Distribution Line and Substation Reconstruction A0005521 004 001 331 STE- LARR RPL Now Recloser BATTB Recuric Distribution Meeks Distribution Line and Substation Reconstruction Bearing Distribution Line and Substation Reconstruction A0005521 005 001 002 STE- LARR RPL Now Recloser BATTB Recuric Distribution Meeks Distribution Line and Substation Reconstruction Bearing Distribution Line and Substation Reconstruction A0005521 005 001 002 STE- LARN WERN STRY RPL Now Recloser BATTB Reconstruction A0005521 005 001 002 Electric Distribution Meeks Distribution Line and Substation Reconstruction Bearing Distribution Line and Substation Reconstruction Bearing Distribution Meeks Distribution Line and Substation Reconstruction A0005521 005 001 002 STE- LARN WERN STRY RPL No.	219		SFE - Farwell - Rpl Nova Rclsr Batt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521 004 001 39 SFE-CRCO-Replace House AC Electric Distribution Meeks Distribution Line and Substation Reconstruction Models Distribution Line and Substation Reconstruction Models A0005521 004 001 235 SFE-ESTA? Rebe 100 of Yard Ligh Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks A0005521 004 001 235 SFE-DARR RPL Nows Reclear BATTB Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks A0005521 004 001 235 SFE-CHERRY ST - RPL 5C15 Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks A0005521 005 001 002 SFE-CHERRY ST - RPL 5C15 Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks A0005521 005 001 002 SFE-LOUMAS 19TH - RPL 2 45 KV BRR Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks A0005521 005 001 002 SFE-LOUMAS 19TH - RPL 2 45 KV BRR Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks A0005521 005 001 020 SFE-LOUMAS 19TH - RPL BREARERS Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks A0005521 005 001 020 SFE-LOUMAN 19TH - RPL BREARERS	220		SFE - East Plant - RPL BKR A110	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.09.30 STE - ESTA'S Rple IO of Yard Ligh Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.094.001.325 Distribution Line and Substation Reconstruction Beleatic Distribution A0005521.004.001.325 STE - DARR RPL Nova Recloser BATTB Electric Distribution Meeks Distribution Line and Substation Reconstruction and Substation Reconstruction Distribution Line and Substation Reconstruction and Substation Reconstruction A0005521.085.001.025 STE - Mall Sub Replace I of I GUA Electric Distribution Meeks Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction A0005521.085.001.025 STE - CHERRY ST - RPL 24 SKV BRR Reconstruction Electric Distribution Meeks Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction A0005521.085.001.001 STE - CHERRY ST - RPL SKV BRR Reconstruction Electric Distribution Meeks Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction A0005521.085.001.002 STE - MANHATTAN - RPL BRR ARRS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.002	221		SFE-CRCO-Replace House AC	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.094.001.323 SFE - DARR PDL. Nova Recloser BATTB Electric Distribution Distribution Line and Substation Reconstruction A0005521.004.001.331 SFE - Malt- Sub Replace 1 of 1 GUA Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.085.001.023 SFE - Malt- Sub Replace 1 of 1 GUA Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.085.001.023 SFE - DUMNEW B Br P P 10 and P 23 Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.085.001.023 SFE - DUMNEW S Br P P 10 and P 23 Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.085.001.024 SFE - BUSH RPL Breakers Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.085.001.021 SFE - HASTINGS - RPL 7086 Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.085.001.022 SFE - HASTINGS - RPL 7086 Electric Distribution Mecks Distribution Line and Substation Reconstruction A0005521.085.001.023 SFE - LAGLEW REPL BR RR L V835 Electric Distribution Mecks Distribution Line and Substation Reconst	222		SFE - ESTA? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005521.08.001.023 HASTINGS - ELR 3 DISTBKRS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.08.501.023 HASTINGS - ELR 3 DISTBKRS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.08.501.023 SFE - PLARIVUEW S Br P 210 and P2.3 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.08.501.020 SFE - PLARIVUEW S Br P 210 and P2.3 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.08.501.040 SFE - BUSH RPL Breakers Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.08.501.040 SFE - BUSH RPL Breakers Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.08.501.021 Brech MASTINGS - RPL 7086 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.08.501.021 Frances Replace Breakers 538.5 539 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.08.501.022 Frances Replace Brackers 538.5 539 Electric Distribution Meeks Distr	223		SFE - DARR RPL Nova Recloser BATT B	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A0005221.085.001.032 SFE - PLANWEWS Bkr P210 and P23 A0005221.085.001.029 SFE - PLANWEWS Bkr P210 and P23 SFE - PLANWEWS Bkr P21 style bkr B2 A0005221.085.001.020 SFE - BUSH RPL Breakers A0005221.085.001.020 SFE - MANHATTAN- RPL BREAKERS A0005221.085.001.030 SFE - MANHATTAN- RPL BREAKERS Bectric Distribution A0005221.085.001.030 SFE - MANHATTAN- RPL BREAKERS A0005221.085.001.030 SFE - BASTINGS- RPL 7086 A0005221.085.001.030 SFE - Coche- RPL Relaying BKR LV835 Bectric Distribution A0005221.085.001.030 SFE - Coche- RPL Relaying BKR LV835 Bectric Distribution A0005221.085.001.030 SFE - Coche- RPL Relaying BKR LV835 Bectric Distribution A0005221.085.001.030 SFE - Coche- RPL Relaying BKR LV835 Bectric Distribution A0005221.085.001.030 SFE - Coche- RPL Relaying BKR LV835 Bectric Distribution A0005221.085.001.030 SFE - Coche- RPL Regulator Bectric Distribution A0005221.085.001.030 SFE - Spring Lake-RPL Regulator Bectric Distribution A0005221.085.001.030 SFE - Spring Lake-RPL Regulator Bectric Distribution A0005221.085.001.030 Bectric Distribution A0005221.085.001.030 Bectric Distribution A0005221.085.001.030 Bectric Distribution A0005221.085.001.030 Bectric Distribution A000	224		SFE - Malt- Sub Replace 1 of 1 GUA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.004
A.0005521.085.001.023 HASTINGS - ERR 3 DIST BKRS Electric Distribution Electric Distribution Distribution Line and Substation Reconstruction A.0005521.085.001.023 SFE - PLAINVIEW S Bkr P210 and P23 Electric Distribution Electric Distribution Distribution Line and Substation Reconstruction A.0005521.085.001.027 SFE - PLAINVIEW S Bkr P210 and P23 Electric Distribution Electric Distribution Distribution Line and Substation Reconstruction A.0005521.085.001.027 SFE - BUMAS 19TH - RPL 2 34 5KV BKR Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.027 SFE - BUMAN 19TAN - RPL BREAKERS Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.028 SFE - HANTHATTAN - RPL BRKs Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.021 FE - East Plant - RPL BKRs Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.034 SFE - Lockney Rural - RPL BKRs CR610 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.035 SFE-CRTN - RPL BKR CR610 Electric Distributio	225						A.0005521.004 Tota
A0005521.085.001.023 SFE - PLANVING S Br. P210 and P23 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.029 SFE - CHERRY S T. RPL SC15 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.020 SFE - DUSH RPL Breakers Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.021 SFE - BUSH RPL Breakers Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.024 SFE - BUSH RPL Breakers 7002 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.024 SFE - MANHATTAN - RPL BREAKERS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.021 SFE - Hancer Replace Breakers 5385 539 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.025 SFE - Lockney Rural - RPL BKR R LA Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.035 SFE - CRTIN - REPL BKR R R R R R R R R R R R R R R R R R R	226		HASTINGS - ELR 3 DIST BKRS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A.0005521.085.001.029 SFE - CHERRY ST - RPL 26.15 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.027 SFE - DUMAS 19TH - RPL 23.45KV BRR Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.037 SFE - BUSH RPL Breakers Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.028 McCullough Replace Breakers 7002 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.021 SFE - HANTINGS - RPL 7086 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.032 SFE - East Plant - RPL BKRs LA Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.035 SFE - CALTO-Olton- RPL 18kV BKR SO180 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.035 SFE-CRTN - REPL BKR CR610 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.036 SFE-CRTN - REPL BKR CR610 Electric Distribution Meeks Distribution Line and	227		SFE - PLAINVIEW S Bkr P210 and P23	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A.0005521.083.001.027 SFE - DUMAS 19TH - RPL 23 45KV BKR Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.083.001.040 SFE - BUSH RPL Brackers A.0005521.083.001.022 A.0005521.083.001.032 A.0005521.083.001.032 A.0005521.083.001.032 A.0005521.083.001.033	228		SFE - CHERRY ST - RPL 5C15	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A0005521.085.001.040 SFE - BISH RPL Breakers Accorate Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.031 SFE - MANHATTAN - RPL BREAKERS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.022 McC-Ilough Replace Breakers 7002 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.023 Farmers Replace Breakers 5385 539 Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.021 Farmers Replace Breakers 5385 539 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.030 SFE - Lockney Rural - RPL BKRs LAA Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.035 SFE- Coble- RPL Relaying BKR LV835 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.086.001.008 SFE- Coble- RPL Regulators Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.087.001.005 LEVELLAND EAST RPL Regulators Electric Distribution <td< td=""><td>229</td><td></td><td>SFE - DUMAS 19TH - RPL 2 34 5KV BKR</td><td>Electric Distribution</td><td>Meeks</td><td>Distribution Line and Substation Reconstruction</td><td>A.0005521.085</td></td<>	229		SFE - DUMAS 19TH - RPL 2 34 5KV BKR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A0005521.085.001.031 SFE - MANHATTAN - RPL BREAKERS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.022 McCullough Replace Breakers 7002 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.021 Farmers Replace Breakers 702 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.030 SFE - East Plant - RPL BKRs Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.030 SFE - Lockney Rural - RPL BKRs LA Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.035 SFE-CRTN - REPL BKR CR610 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.036 SFE-CRTN - REPL BKR CR610 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.086.001.008 SFE-CRTN - REPL BKR CR610 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.086.001.008 Cark RPL Regulator Electric Distribution Meeks Distribution Line and Substation Reconstructio	230		SFE - BUSH RPL Breakers	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A.0005521.085.001.022 McCulllough Replace Breakers 7002 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.028 SFE - HASTINGS - RPL 7086 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.021 FE - East Plant - RPL BKRs Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.030 SFE - Cockney Rural - RPL BKRs LA Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.034 SFE - Cockney Rural - RPL BKR SO180 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.036 SFE - CRTN - REPL BKR CR610 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.003 SFE - CRTN - REPL BKR CR610 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.087.001.005 LEVELLAND EAST RPL REGULATORS Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.087.001.006 Ozark RPL Regulator Electric Distribution Meeks Distribution Line and Subs	231		SFE - MANHATTAN - RPL BREAKERS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A0005521.085.001.028 SFE - HASTINGS - RPL 7086 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.021 Farmers Replace Breakers 5385 539 Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.085.001.030 SFE - Lockney Rural - RPL BKR SO180 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.035 SFE - Lockney Rural - RPL BKR SO180 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.035 SFE - CATO-Otton- RPL BKR R R SO180 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.085.001.036 SFE - CADIC- RPL Relaying BKR LV835 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.087.001.005 LEVELLAND EAST RPL REGULATORS Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.087.001.007 SFE - Spring Lake-RPL Regulator Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.194.001.001 PURCHASE NEW 20MVA MOBILE SUB 2015 Electric Distr	232		McCullough Replace Breakers 7002	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A0005521.085.001.021Farmers Replace Breakers 5385539Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.085.001.030SFE - East Plant - RPL BKRsElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.085.001.034SFE - Lockney Rural - RPL BKR SO180Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.085.001.035SFE-CRTN - REPL BKR CR610Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.085.001.036SFE - Coble- RPL Relaying BKR LV835Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.087.001.005LEVELLAND EAST RPL REGULATORSElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.087.001.006Cark RPL RegulatorElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.087.001.007SFE-Spring Lake-RPL RegulatorElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.194.001.001PURCHASE NEW 20MVA MOBILE SUB 2015Electric DistributionMeeksDistribution Line and Substation Reconstruction	233			Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A0005521.085.001.030SFE - East Plant - RPL BKRsElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.085.001.034SFE - Lockney Rural - RPL BKRs LAElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.085.001.035SFE-CRTN - REPL BKR CR610Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.085.001.008SFE - Coble - RPL Relaying BKR LV835Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.087.001.005LEVELLAND EAST RPL REGULATORSElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.087.001.006Cark RPL RegulatorsElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.087.001.007SFE-Spring Lake-RPL RegulatorElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.194.001.001PURCHASE NEW 20MVA MOBILE SUB 2015Electric DistributionMeeksDistribution Line and Substation Reconstruction	234			Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A.0005521.085.001.003SFE - Lockney Rural - RPL BKRs LAElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.085.001.003SFE-CATTO-Olton-RPL 15kV BKR SO180Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.085.001.003SFE-CATTN - REPL BKR CR610Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.087.001.003SFE - Coble- RPL Relaying BKR LV835Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.087.001.004Cark RPL RegulatorElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.087.001.007SFE-Spring Lake-RPL RegulatorElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.194.001.001PURCHASE NEW 20MVA MOBILE SUB 2015Electric DistributionMeeksDistribution Line and Substation Reconstruction	235		SFE - East Plant - RPL BKRs	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A.0005521.085.001.003SFE-OLTO-Olton-RPL 15kV BKR SO180Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.085.001.003SFE-CRTN - REPL BKR CR610Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.087.001.003SFE - Coble-RPL Relaying BKR LV835Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.087.001.005LEVELLAND EAST RPL REGULATORSElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.087.001.006Ozark RPL RegulatorElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.194.001.001PURCHASE NEW 20MVA MOBILE SUB 2015Electric DistributionMeeksDistribution Line and Substation Reconstruction	236		SFE - Lockney Rural - RPL BKRs LA	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A.0005521.085.001.0036 SFE-CRTN - REPL BKR CR610 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.086.001.008 SFE - Coble- RPL Relaying BKR LV835 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.087.001.006 Ozark RPL Regulators Electric Distribution Meeks Distribution Line and Substation Reconstruction Electric Distribution Meeks Distribution Line and Substation Reconstruction Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.087.001.007 SFE -Spring Lake-RPL Regulator Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.194.001.001 PURCHASE NEW 20MVA MOBILE SUB 2015 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.194.001.001 DURCHASE NEW 20MVA MOBILE SUB 2015 Electric Distribution Meeks Distribution Line and Substation Reconstruction	237	•	SFE-OLTO-Olton- RPL 15kV BKR SO180	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A0005521.086.001.008 SFE - Coble-RPL Relaying BKR LV835 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.087.001.005 Cark RPL Regulator A0005521.087.001.007 SFE -Spring Lake-RPL Regulator Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.194.001.001 PURCHASE NEW 20MVA MOBILE SUB 2015 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.194.001.001 PURCHASE NEW 20MVA MOBILE SUB 2015 Electric Distribution Meeks Distribution Line and Substation Reconstruction Accounting Meeks Distribution Line and Substation Reconstruction A0005521.194.001.001 PURCHASE NEW 20MVA MOBILE SUB 2015 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.194.001.001 PURCHASE NEW 20MVA MOBILE SUB 2015 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.194.001.001	238		SFE-CRTN - REPL BKR CR610	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.085
A0005521.087.001.008SFE - Coble- RPL Relaying BKR LV835Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.087.001.005LEVELLAND EAST RPL REGULATORSElectric DistributionElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.087.001.007SFE -Spring Lake-RPL RegulatorElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.194.001.001PURCHASE NEW 20MVA MOBILE SUB 2015Electric DistributionMeeksDistribution Line and Substation Reconstruction	239						A.0005521.085 Total
A.0005521.087.001.005 LEVELLAND EAST RPL REGULATORS Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.087.001.007 SFE -Spring Lake-RPL Regulator Electric Distribution Meeks Distribution Line and Substation Reconstruction Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.087.001.007 SFE -Spring Lake-RPL Regulator Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.194.001.001 PURCHASE NEW 20MVA MOBILE SUB 2015 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.194.001.001	240		SFE - Coble- RPL Relaying BKR LV835	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.086 A.0005521.086 Tota
A 0005521.087.001.006 Ozark RPL Regulators Electric Distribution Meeks Distribution Line and Substation Reconstruction A 0005521.087.001.007 SFE - Spring Lake-RPL Regulator Electric Distribution Meeks Distribution Line and Substation Reconstruction A 00005521.194.001.001 PURCHASE NEW 20MVA MOBILE SUB 2015 Electric Distribution Meeks Distribution Line and Substation Reconstruction A 00005521.194.001.001	242		LEVELLAND EAST RPL REGULATORS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.087
A.0005521.087.001.007 SFE -Spring Lake-RPL Regulator Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.194.001.001 PURCHASE NEW 20MVA MOBILE SUB 2015 Electric Distribution Meeks Distribution Line and Substation Reconstruction	243		Ozark RPL Regulators	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.087
A.0005521.194.001.001 PURCHASE NEW 20MVA MOBILE SUB 2015 Electric Distribution Meeks Distribution Line and Substation Reconstruction	244	•	SFE -Spring Lake-RPL Regulator	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.087
	245		PURCHASE NEW 20MVA MOBILE SUB 2015	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.194

	(v)	(S)	(II)	(I)	(P)	(33)		
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
206	A.0005521.004.001.292	Tx N-Dist Substation Equip Rep	202006	4,831.74				4,831.74
207	A.0005521.004.001.268	Tx N-Dist Substation Equip Rep	202006	3,211.12	•	•	•	3,211.12
208	A.0005521.004.001.372	Tx N-Dist Substation Equip Rep	202007	1,156.88		•	•	1,156.88
209	A.0005521.004.001.324	Tx N-Dist Substation Equip Rep	202006	2,906.16		•	•	2,906.16
210	A.0005521.004.001.296	Tx N-Dist Substation Equip Rep	202001	2,875.29		•		2,875.29
211	A.0005521.004.001.351	Tx N-Dist Substation Equip Rep	202006	2,181.06			•	2,181.06
212	A.0005521.004.001.264	Tx N-Dist Substation Equip Rep	201911	22,929.38	•	•	•	22,929.38
213	A.0005521.004.001.404	Tx N-Dist Substation Equip Rep	202008	3,297.84		•	•	3,297.84
214	A.0005521.004.001.385	Tx N-Dist Substation Equip Rep	202007	1,778.87		•		1,778.87
215	A.0005521.004.001.314	Tx N-Dist Substation Equip Rep	202002	2,526.10	•	•	•	2,526.10
216	A.0005521.004.001.270	Tx N-Dist Substation Equip Rep	202007	15,506.01			•	15,506.01
217		Tx N-Dist Substation Equip Rep	201911	1,002.77				1,002.77
218		Tx N-Dist Substation Equip Rep	201911	2,630.34			•	2,630.34
219	A.0005521.004.001.295	Tx N-Dist Substation Equip Rep	202001	2,842.09			•	2,842.09
220		Tx N-Dist Substation Equip Rep	202005	80,512.67	182.55		182.55	80,330.12
221	A.0005521.004.001.309	Tx N-Dist Substation Equip Rep	202004	1,720.39	•	•	•	1,720.39
222	A.0005521.004.001.398	Tx N-Dist Substation Equip Rep	202008	3,059.19	•	•	•	3,059.19
223	A.0005521.004.001.325	Tx N-Dist Substation Equip Rep	202007	(0.50)	•	•	•	(0.50)
224	A.0005521.004.001.331	Tx N-Dist Substation Equip Rep	202002	680.42		•	•	680.42
225				1,666,888.41	1,371.73	•	1,371.73	1,665,516.68
226		Feeder breaker degradation - S	201903	4,303.14	4,415.19	•	4,415.19	(112.05)
227		Feeder breaker degradation - S	201912	90,952.01	•	•	•	90,952.01
228		Feeder breaker degradation - S	201907	118,998.43	1,055.73	•	1,055.73	117,942.70
229		Feeder breaker degradation - S	201911	190,358.29	235.29	•	235.29	190,123.00
230	A.0005521.085.001.040	Feeder breaker degradation - S	202008	379,482.20	376.39	•	376.39	379,105.81
231		Feeder breaker degradation - S	201912	153,734.85	1,583.80	•	1,583.80	152,151.05
232		Feeder breaker degradation - S	201906	14,028.76	712.83	•	712.83	13,315.93
233	A.0005521.085.001.028	Feeder breaker degradation - S	202004	95,989.03	1,315.99	•	1,315.99	94,673.04
234		Feeder breaker degradation - S	201906	243.61		•	•	243.61
235	•	Feeder breaker degradation - S	202003	123,776.87	714.75	•	714.75	123,062.12
236		Feeder breaker degradation - S	202001	87,368.25	•	•	•	87,368.25
237		Feeder breaker degradation - S	202006	38,663.41		•	•	38,663.41
238	A.0005521.085.001.036	Feeder breaker degradation - S	202007	36,878.34		•	•	36,878.34
239				1,334,777.19	10,409.97	•	10,409.97	1,324,367.22
240	A.0005521.086.001.008	ELR - Substation Relays - SPS	201912	3,619.76	•	•	•	3,619.76
241				3,619.76	•		•	3,619.76
242		ELR - Substation Regulators -	201812	808.53	•	•	•	808.53
243	A.0005521.087.001.006	ELR - Substation Regulators -	201908	59,435.53				59,435.53
244	A.0005521.087.001.007	ELR - Substation Regulators -	201911	16,231.19		•	•	16,231.19
245				76,475.25			•	76,475.25
246	A.0005521.194.001.001	Replace Failed 16MVA Westingho	201704	100.87		•		100.87

Project Category Project Cat		(A)	(020 (B)	(C)	(D)	(E)	(F)
Activity	Line No.			Asset Class	Witness	Project Category	WBS Level 2 Number
A0085212 (2000) 1018 STB: CLOVIS WISS-PRI BAT CHARGER Elevise Distribution Meds Distribution I ize and Substation Reconstruction A0085212 (2000) 1018 STB: Lab RT Barraws Clother Elevise Distribution Meds Distribution In ize and Substation Reconstruction A0085212 (2000) 1018 STB: Lab RT Barraws Clother Elevise Distribution Meds Distribution In ize and Substation Reconstruction A0085212 (2000) 1018 STB: Lab RT Barraws Clother Elevise Distribution Meds Distribution In ize and Substation Reconstruction A0085212 (2001) 1018 STB: Lab RT Lab Ard TR LS Regulator Elevise Distribution Meds Distribution In ize and Substation Reconstruction A0085212 (2001) 1019 STB: Lab Ard LS RAB LCT (2000) Elevise Distribution Meds Distribution Internal Substation Reconstruction A0085212 (2001) 1019 STB: LOVEY SEAT PORTA C. PLD Ard Elevise Distribution Meds Distribution Internal Substation Reconstruction A008521 (2001) 1019 STB: LOVEY SEAT PORTA C. PLD Ard Elevise Distribution Meds Distribution Internal Substation Reconstruction A008521 (2001) 1019 STB: LOVEY SEAT C. PLD Ard Elevise Distribution Meds Distribution Internal Substation	247	A 0005521 200 001 040		Flectric Distribution	Mooks	Distribution I ine and Substation Reconstruction	A.0005521.194 Total
A0005521_200.001 103 STE - Jal. PPR Bartier Charge Electric Distribution Meds Distribution Line and Substation Reconstruction A0005521_200.001 103 STE - Jal. PRR Bartier Charge Electric Distribution Meds Distribution Line and Substation Reconstruction A0005521_200.001 103 STE - Lan Road PR Langer Electric Distribution Meds Distribution Line and Substation Reconstruction A0005521_200.001 103 STE - Lang Road PR Langer Electric Distribution Meds Distribution Line and Substation Reconstruction A0005521_200.001 103 STE - Lang Road PR Langer Electric Distribution Meds Distribution Line and Substation Reconstruction A0005521_200.001 103 STE - CARA- RP L. I Am ort T Electric Distribution Meds Distribution Line and Substation Reconstruction A0005521_200.001 103 STE - CARA- RP L. I Am ort T Electric Distribution Meds Distribution Line and Substation Reconstruction A0005521_200.001 103 STE - CARA- RP L. Pater Electric Distribution Meds Distribution Line and Substation Reconstruction A0005521_200.001 103 STE - CARA- RP L. Pater Electric Distribution Meds Distribution Line and Substation Reconstruction	240	A 0005521.200.001.040	SFE - CLOVIS WEST-RPL BAT CHARGER	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200 A.0005521.200
A0005521.200.001.01 SEF. Hagemunt lown Sale, Filt Regular Electric Distribution Meeds Distribution in gas of Sistantion Reconstruction A0005521.200.001.01 SEF. Lack Road, Filt R. Regular Electric Distribution Meeds Distribution in gas of Sistantion Reconstruction A0005521.200.001.01 SEF. David T. R. Regular Electric Distribution Meeds Distribution in gas of Sistantion Reconstruction A0005521.200.00.01 SEF. David T. R. R. R. R. R. C. L. G. Electric Distribution Meeds Distribution in gas of Sistantion Reconstruction A0005521.200.00.01 SEF. David S. V. R. R. R. R. C. L. G. Electric Distribution Meeds Distribution in gas of Sistantion Reconstruction A0005521.200.00.01 SEF. David S. P. R. L. M. R. R. R. C. L. G. Electric Distribution Meeds Distribution in gas of Sistantion Reconstruction A000552.12.00.00.01.05 SEE. A. C. L. M. R.	250	A.0005521.200.001.082	SFE - Jal- RPL Batteries Charger	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A00085212 200 001 018 SFE - Lea Roads PER Batterics Chair Electric Distribution Modes Distribution (in and Sobstation Reconstruction A0008521 200 001 019 SFE - Date In the RP IR Signature Electric Distribution Modes Distribution (in and Sobstation Reconstruction A0008521 200 001 019 SFE - Date IR Batterics Chair (in and Sobstation Reconstruction A0008521 200 001 011 SFE - Lea Roads - READ (in and Sobstation Reconstruction A0008521 200 001 011 SFE - Lea Roads - READ (in and Sobstation Reconstruction A0008521 200 001 011 SFE - Lea Roads - READ (in and Sobstation Reconstruction A0008521 200 001 011 SFE - Lea Roads - READ (in and Sobstation Reconstruction A0008521 200 001 010 SFE - Lea Roads - READ (in and Sobstation Reconstruction A0008521 200 001 010 SFE - Lea Roads - READ (in and Sobstation Reconstruction Reconstruction A0008521 200 001 010 SFE - Low Roads - READ (in and Sobstation Reconstruction Reconstruction Reconstruction Reconstruction A0008521 200 001 010 SFE - Low Roads - READ (in and Sobstation Reconstruction Reconstruction Reconstruction Reads - Distribution Line and Sobstation Reconstruction Recon	251	A.0005521.200.001.103	SFE - Hagerman Town Sub- RPL Regltr	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A00055212 200 (00) 109 SEP - Dock at her FRER IR Signation Electric Distribution Distribution (Line and Substation Reconstruction A0005521 200 (00) 104 (0	252	A.0005521.200.001.081	SFE - Lea Road- RPL Batteries Char	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521_200.001.139 SFE No. Se Washen Canding Roc Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521_200.001.190 SFE LOWES - WASHOLD Light Trap Gage Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521_200.001.191 SFE LOWES - LOWES LAST PREK. R. P. CL. G. G. D. Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521_200.001.191 SFE LOUNG EAST PREK. R. P. CL. G. G. G. L. D. Vand Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521_200.001.193 SFE CLOVE SACK PLANC Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521_200.001.198 SFE CAUNF - Campbell SV. P. Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521_200.001.198 SFE CAUNF - Campbell SV. P. Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521_200.001.198 SFE CAUNF - Campbell SV. P. Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521_200.001.198 SFE Covis George PEL Batteries Electric Distribution Modes Distribution Line and Substation Re	253	A.0005521.200.001.099	SFE - Dexter Int- RPL R1S Regulator	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005251_200.000 LION STR- EASA- RPL I in on TI Electric Distribution Modes Distribution Line and Substation Reconstruction A0005251_200.000 LION STR- EASA- RPL I in on TI Electric Distribution Modes Distribution Line and Substation Reconstruction A0005251_200.000 LION STR- EASA- RPL I MARC Electric Distribution Modes Distribution Line and Substation Reconstruction A0005251_200.001 LION STR- Autory S- RPL I MARC Electric Distribution Modes Distribution Line and Substation Reconstruction A0005251_200.001 LION STR- Autory S- RPL I MARC Electric Distribution Modes Distribution Line and Substation Reconstruction A0005251_200.001 LION STR- Autory S- RPL I MARC Electric Distribution Modes Distribution Line and Substation Reconstruction A0005251_200.001 LION STR- Autory ELP LION STR- Autory ELP LION Electric Distribution Modes Distribution Line and Substation Reconstruction A0005251_200.001 LION STR- Autory ELP LION STR- Autory ELP LION Electric Distribution Modes Distribution Line and Substation Reconstruction A0005251_200.001 LION STR- Autory ELP LION Electric Distribution Modes <t< td=""><td>254</td><td>A.0005521.200.001.130</td><td>SFE - NORS - Washouts-Grading Roc</td><td>Electric Distribution</td><td>Meeks</td><td>Distribution Line and Substation Reconstruction</td><td>A.0005521.200</td></t<>	254	A.0005521.200.001.130	SFE - NORS - Washouts-Grading Roc	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0006321.200001193 STE. EACA, PR.L Han of T. Electric Distribution Meeks Distribution Line and Substation Reconstruction A0006321.200001191 STE. EACLOY/SERA, PR.R L PR. A. PR.L Han of T. Electric Distribution Meeks Distribution Line and Substation Reconstruction A0006321.200001103 STE. POCY-Replace 2 of 2 LED Yard Electric Distribution Meeks Distribution Line and Substation Reconstruction A0006321.200001103 STE. Clovis West - RPR Batt and Ch Electric Distribution Meeks Distribution Line and Substation Reconstruction A0006321.200001103 STE. Clovis West - RPR Batt and Ch Electric Distribution Meeks Distribution Line and Substation Reconstruction A0006321.200001103 STE. Data A. Ch Anno. St. Low St. L RPL Batt and Ch Electric Distribution Meeks Distribution Line and Substation Reconstruction A0006321.200001103 STE. CAMP Campbell St 7 Replace Xfror Electric Distribution Meeks Distribution Line and Substation Reconstruction A0006321.200001103 STE. CAMP Campbell St 7 Replace Xfror Electric Distribution Meeks Distribution Line and Substation Reconstruction A0006321.200001103 STE. Clovis West - RPL Metring Electric Distribution <td>255</td> <td>A.0005521.200.001.090</td> <td>SFE - Brasher- RPL Liquid Temp Gaug</td> <td>Electric Distribution</td> <td>Meeks</td> <td>Distribution Line and Substation Reconstruction</td> <td>A.0005521.200</td>	255	A.0005521.200.001.090	SFE - Brasher- RPL Liquid Temp Gaug	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A00095521.200.001.103 STBE- TOCK/PREADER of TOCK/PREAD	256	A.0005521.200.001.115	SFE - EASA - RPL 1 fan on T1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521_200.00 1109 SFE - Clovity West - RPL DN'and Electric Distribution Meeks Distribution Line and Substation Reconstruction Acousts. Distribution Line and Substation Reconstruction Acousts. A0005521_200.00 1083 SFE - Clovity West - RPL Batt and Ch. Acousts. Electric Distribution Meeks Distribution Line and Substation Reconstruction Acousts. Distribution Line and Substation Reconstruction Acousts. A0005521_200.00 1083 SFE - Clovity West - RPL Batt and Ch. Acousts. Electric Distribution Meeks Distribution Line and Substation Reconstruction Acousts. Distribution Line and Substation Reconstruction Acousts. A0005521_200.00 1088 SFE - Clovity West - RPL Batteries Electric Distribution Meeks Distribution Line and Substation Reconstruction Acousts. Distribution Line and Substation Reconstruction Distribution Acousts. A0005521_200.00 1089 SFE - Clovity West - RPL Meeting Electric Distribution Meeks Distribution Line and Substation Reconstruction Acousts. Distribution Line and Substation Reconstruction Acousts. A0005521_200.00 1089 SFE - Clovity West - RPL Meeting Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks Distribution Line and Substation Reconstruction Acousts. Distribution Line and Substation Reconstruction Acousts. A0005521_200.00 1108 SFE - TEAG- RPL JAT CARL Mark Electric Distribution Dis	257	A.0005521.200.001.091	SFE - CLOVIS EAST PARK - RPL CL630	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005551.200.001.087 SFE - Clovis West - PRL Batter and Charle and Charles and Charles and Substation Reconstruction Acous Series (1997) Electric Distribution Meds Distribution Ine and Substation Reconstruction Acous Series (1997) Distribution Line and Substation Reconstruction Acous Series (1997) Electric Distribution Meds Distribution Ine and Substation Reconstruction Acous Series (1997) Distribution Line and Substation Reconstruction Distribution Ine and Substation Reconstruction Acous Series (1997) Electric Distribution Meds Distribution Ine and Substation Reconstruction Distribution Line and Substation Reconstruction Acous Series (1997) Electric Distribution Meds Distribution Meds Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction Acous Series (1997) Electric Distribution Meds Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction Acous Series (1997) Electric Distribution Meds Distribution Line and Substation Reconstruction Distribution Line Acous Substation Reconstruction Acous Series (1997) Electric Distribution Meds Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction Acous Series (1997) Electric Distribution Meds Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction Acous Series (1997) Electric Distribution Meds Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction Meds Distribution Line and Substation Reconstruction Distribution Meds Distribution Line and Substa	258	A.0005521.200.001.110	SFE - POCY-Replace 2 of 2 LED Yard	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005551.200.001.093 SFE - Clovis West - FRL Batt and Ch Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005551.200.001.093 SFE - Novis West - FRL Batt and Ch Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005551.200.001.093 SFE - Name - Anno Section State Chemical Section State Chemical Section	259	A.0005521.200.001.087	SFE - Navajo 5- RPL HVAC unit	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A00055521_200.001_038 STEP. Dollarlide, RPL Batteries Ch Electric Distribution Medsas Distribution Line and Substation Reconstruction Distribution Distribution Line and Substation Reconstruction Distribution Activation Line and Substation Reconstruction Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction STEP - (voic View New Part Park Park Park Park Park Park Park Park	260	A.0005521.200.001.095	SFE - Clovis West - RPL Batt and Ch	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.095 SFE-Naval Coarybell St. Replace Xfmr Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521.200.001.01 SFE-North Clovis - RPL Batteries Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521.200.001.01 SFE-North Clovis - RPL Batteries Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521.200.001.03 SFE-Clovis City RPL BKRs and Rms Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521.200.001.04 SFE-Clovis West - RPL Metering Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521.200.001.08 SFE- Ten METER Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521.200.001.01 SFE- Ten METER Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521.200.001.01 SFE- PRE RE PRE RE PRE RET Remains and Substation Reconstruction Electric Distribution Medsa Distribution Line and Substation Reconstruction A0005521.200.001.12 SFE- PRE RE PRE REMAIL St. Remains and Prescric Distribution Medsa Distribution Line and	261	A.0005521.200.001.083	SFE - Dollarhide- RPL Batteries Ch	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.105 SFE-CAMP-Campell 87 Stephace Ximr Electric Distribution Mocks Distribution Line and Substation Reconstruction A0005521.200.001.002 SFE - North Clovis, RPL Batteries Electric Distribution Mocks Distribution Line and Substation Reconstruction A0005521.200.001.094 SFE - Clovis (Tiy RPL BKRs and Rmw Electric Distribution Mocks Distribution Line and Substation Reconstruction A0005521.200.001.091 SFE - Clovis West - RPL Metering Electric Distribution Mocks Distribution Line and Substation Reconstruction A0005521.200.001.010 SFE - Clovis West - RPL Metering Electric Distribution Mocks Distribution Line and Substation Reconstruction A0005521.200.001.01 SFE - PRAKE, RPL METERR Electric Distribution Mocks Distribution Line and Substation Reconstruction A0005521.200.001.103 SFE - TEAG, RPL 100 OF 2 vARD LIGH Electric Distribution Mocks Distribution Line and Substation Reconstruction A0005521.200.001.104 SFE - POCY PRED ATT CARDINET Electric Distribution Mocks Distribution Line and Substation Reconstruction A0005521.200.001.105 SFE - MILL 2 Rept. ASP ATT CARDINET Electric Distribution Mocks Distri	262	A.0005521.200.001.098	SFE - Navajo 2- RPL Meters	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001 103 SFE - Vordu/Cors. FPL Batteres Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521.200.001 103 SFE - Clovis City RPL BKRs and Rmv Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521.200.001 103 SFE - Clovis City RPL BKRs and Rmv Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521.200.001 103 SFE - Clovis City RPL BKRs and Rmv Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521.200.001 103 SFE - E PARK - RPL METER Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521.200.001 103 SFE - FIGAC- RPL METER Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521.200.001 103 SFE - FIGAC- RPL METER Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521.200.001 103 SFE - FIGAC- RPL METER Electric Distribution Modes Distribution Line and Substation Reconstruction A0005521.200.001 103 SFE - MILL ? Rplc 100 of Yard Ligh Electric Distribution Modes Distribution Line and Substation	263	A.0005521.200.001.106	SFE-CAMP-Campbell St? Replace Xfmr	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.00.1048 SFE - Uron-RPL ARDCE Batteries Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1054 SFE - Crovis Gry RPL BKRs and Rmy Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1059 SFE - Crovis Gry RPL BKRs and Rmy Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1089 SFE - EPARK - RPL METER Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.109 SFE - FRACE RPL 100 OF 2 VARD LIGH Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1104 SFE - Prorales 69k? 7 REPL Xfmr Fan Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1104 SFE - ARD L 100 OF 2 VARD LIGH Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1107 SFE - RWCY - REPL 3 fm or T1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1117 SFE - RWCY - REPL 3 fm or T1 Electric Distribution Meeks Distribution Lin	264	A.0005521.200.001.102	SFE - North Clovis - RPL Batteries	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.01.034 SFE-Clovis West - RPL BKRs and Rmw Electric Distribution Distribution Line and Substation Reconstruction A0005521.200.00.1.035 SFE-Clovis West - RPL Metering Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1.035 SFE-E PARK - RPL METER Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1.03 SFE-Partales (SWY 2 REPL XRD LIGH) Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1.103 SFE-Partales (SWY 2 REPL XRD LIGH) Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1.103 SFE-Partales (SWY 2 REPL XRD LIGH) Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1.103 SFE-NOCY RPL BATT CABINET Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1.103 SFE-NOCY RPL BATT CABINET Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.00.1.103 SFE-NOCY RPL BATT CABINET Electric Distribution Meeks Distribution Line and Substation Reconstruc	265	A.0005521.200.001.088	SFE - Urton-RPL 48VDC Batteries	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.101 SFE - Clovis West - RPL Metering Electric Distribution Electric Distribution Distribution Line and Substation Reconstruction A0005521.200.001.085 FE - EP PARK - RPL METER Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.128 SFE - TEAG- RPL 100 OF 2 VARD LIGH Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.128 SFE - TEAG- RPL 100 OF 2 VARD LIGH Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.103 SFE - AND	266	A.0005521.200.001.094	SFE - Clovis City RPL BKRs and Rmv	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.083 TUCUMCARICITY-RM BATTERIES Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.089 SFE - E PARK - RPL METER Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.104 SFE - TEAG- RPL 100 of 2 YARD LIGH Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.105 SFE - MILL 2 Rple 100 of 2 YARD LIGH Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.105 SFE - MILL 2 Rple 100 of Yard Ligh Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.110 SFE - MAY- RPL I fan on T1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.11 SFE - MAY- RPL I fan on T1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.11 SFE - MAY- RPL I fan on T1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.11 SFE - Data & RPL ARD CAR Electric Distribution Meeks Distribution Line and Substation Rec	267	A.0005521.200.001.101	SFE - Clovis West - RPL Metering	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.03 SFE-FARA - RPL MATER RPL MATER AND LIGH Electric Distribution Meeks Meeks Distribution Line and Substation Reconstruction A0005521.200.001.13 SFE-Portales 69kV ? REPL Xfnm Fan Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.103 SFE-Portales 69kV ? REPL Xfnm Fan Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.103 SFE-PORTAL 2 fans on T-1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.113 SFE-NACY - RPL 2 fans on T-1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.103 SFE-NACY - RPL 1 fan on T1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.105 SFE-NACY - RPL 2 fans on T-1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.105 SFE-NACY - RPL 4 RANK Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.105 SFE-NACY - RPL 1 fan on T1 Electric Distribution Meeks Distributi	268	A.0005521.200.001.085	TUCUMCARI CITY-RM BATTERIES	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.104 SFE-Portales 69kY ? REPL Xfinr Fam Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.105 SFE-Portales 69kY ? REPL Xfinr Fam Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.110 SFE-Portales 69kY ? REPL Xfinr Fam Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.117 SFE-Portales South ? REPL Xfinr Fam Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.113 SFE-Portales South ? REPL Xfinr Fam Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.116 SFE-Portales South ? REPL Xfinr Fam Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.116 SFE-Portales South ? REPL Xfinr Fam Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.120 SFE - NAV4 - Grade and RLPC rock Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.120 SFE - NAV4 - Grade and RLPC rock Electric Distribution Meeks<	270	A 0005521.200.001.089	SFE - TEAG- RPL 100 OF 2 YARD LIGH	Flectric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200 A.0005521.200
A0005521.200.001.15SFE-MILL? Rplc 100 of Yard LighElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.10SFE-POCY RPL BATT CABINETElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.11SFE-RWCY - RLP 2 fans on T-1Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.10SFE-Portales Soult? REPL Xfrar FanElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.10SFE-Portales Soult? REPL Xfrar FanElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.12SFE-Dotales RPL 48V BATT BANKElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.12SFE- RASA - Washouts-Grading RocElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.13SFE- NAV5 - RPL 1 fan on T1Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.12SFE- NAV5 - RPL 15kV BKRsElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.12SFE- CLWF- RPL 15kV BKRsElectric DistributionMeeksDistribution Line and Substation Capacity	271	A.0005521.200.001.104	SFE-Portales 69kV ? REPL Xfmr Fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A.0005521.200.001.108SFE-POCY RPL BATT CABINETElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.200.001.117SFE-RWCY - RLP 2 fans on T-1Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.200.001.113SFE-POTAIGES South ? REPL Xfrar FanElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.200.001.105SFE-POTAIGE SOUTH REPL Xfrar FanElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.200.001.116SFE - BASA - Washours-Grading RocElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.200.001.126SFE - BASA - Washours-Grading RocElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.200.001.127SFE - NAV4 - Grade and RLPC rockElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.200.001.128SFE - NAV5 - RPL 1 fan on T1Electric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.200.001.129SFE - MAL1 - RPL 15kV BKRsElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0005521.200.001.127SFE - CLWF - RPL 15kV BKRsElectric DistributionMeeksDistribution Line and Substation Capacity	272	A.0005521.200.001.125	SFE - MILL? Rplc 100 of Yard Ligh	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.117SFE - RWCY - RLP 2 fans on T-1Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.113SFE - NAV4 - RPL 1 fan on T1Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.103SFE - Portales South ? REDL Xfrar FanElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.116SFE - BASA - Washouts-Grading RocElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.116SFE - BASA - Washouts-Grading RocElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.116SFE - BASA - Washouts-Grade and RLPC rockElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.114SFE - NAV4 - Grade and RLPC rockElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.117SFE - NAV5 - RPL 1 fan on T1Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.127SFE - MAL1 - RPL 15kV BKRsElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005522.005.001.002SFE - CLWF - RPL 15kV BKRsElectric DistributionMeeksDistribution Line and Substation Capacity	273	A.0005521.200.001.108	SFE-POCY RPL BATT CABINET	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.113SFE - NAV4 - RPL 1 fan on T1Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.105SFE-Portales South? REDL Xfmr FanElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.105SFE - Ocotillo RPL Bry Cab CharElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.116SFE - BORE - RPL 4 BATT BANKElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.126SFE - NAV4 - Grade and RLPC rockElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.129SFE - NAV4 - Grade and RLPC rockElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.129SFE - NAV5 - RPL 1 fan on T1Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.127SFE - MALI - RPL 100 OF 4 YARD LIGElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005522.006.001.005SFE-CLWF- RPL 15kV BKRsElectric DistributionMeeksDistribution Line and Substation Capacity	274	A.0005521.200.001.117	SFE - RWCY - RLP 2 fans on T-1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.105SFE-Portales South? REPL Xfmr FanElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.107SFE-Ocotillo RPL Bty Cab CharElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.116SFE-BORE-RPL 48V BATT BANKElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.120SFE-BORE-RPL 48V BATT BANKElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.121SFE-NAV4-Grade and RLPC rockElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.127SFE-NAV5 - RPL 1 fan on T1Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.127SFE-MALJ - RPL 100 OF 4 YARD LIGElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005522.006.001.005SFE-CLWF-RPL 15kV BKRsElectric DistributionMeeksDistribution Line and Substation Reconstruction	275	A.0005521.200.001.113	SFE - NAV4 - RPL 1 fan on T1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.079 SFE - Ocoillo RPL Btry Cab Char Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.116 SFE - BORE - RPL 48V BATT BANK Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.120 SFE - BORE - RAV4 - Grade and RLPC rock Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.120 SFE - NAV4 - Grade and RLPC rock Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.121 SFE - NAV4 - Grade and RLPC rock Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.127 SFE - MALJ - RPL 18KV BKRs Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005522.006.001.002 SFE - CLWF - RPL 15kV BKRs Electric Distribution Meeks Distribution Line and Substation Capacity	276	A.0005521.200.001.105	SFE-Portales South? REPL Xfmr Fan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.116 SFE - BORE - RPL 48V BATT BANK Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.129 SFE - EASA - Washouts-Grading Roc Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.120 SFE - NAV4 - Grade and RLPC rock Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.120 SFE - NAV4 - Grade and RLPC rock Electric Distribution Electric Distribution Distribution Line and Substation Reconstruction A0005521.200.001.127 SFE - MALJ - RPL 15KV BKRs Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005522.006.001.005 SFE - CLWF - RPL 15KV BKRs Electric Distribution Meeks Distribution Line and Substation Reconstruction	277	A.0005521.200.001.079	SFE - Ocotillo RPL Btry Cab Char	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A.0005521.200.001.129 SFE - EASA - Washouts-Grading Roc Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.200.001.126 SFE - IAVV4 - Grade and RLPC rock Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.200.001.114 SFE - IAVV4 - Grade and RLPC rock Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005521.200.001.107 SFE - MALJ - RPL 15kV BKRs Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005522.005.001.002 SFE - CLWF - RPL 15kV BKRs Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005522.015.001.002 Outpost DCP Distribution Line and Substation Capacity Distribution Line a	278	A.0005521.200.001.116	SFE - BORE - RPL 48V BATT BANK	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.126SFE - NAV4 - Grade and RLPC rockElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.114SFE - NAV5 - RPL 1 fan on T1Electric DistributionMeeksDistribution Line and Substation ReconstructionA0005521.200.001.105SFE - MALJ - RPL 100 OF 4 YARD LIGElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005522.006.001.005SFE - CLWF - RPL 15kV BKRsElectric DistributionMeeksDistribution Line and Substation ReconstructionA0005522.015.001.002Outpost DCPElectric DistributionMeeksDistribution Line and Substation Capacity	279	A.0005521.200.001.129	SFE - EASA - Washouts-Grading Roc	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.114 SFE - NAY5 - RPL 1 fan on T1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.053 EUNICE RPL METER Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005521.200.001.127 SFE - MALJ - RPL 15kV BKRs Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005522.006.001.002 SFE - CLWF - RPL 15kV BKRs Electric Distribution Meeks Distribution Line and Substation Reconstruction Electric Distribution Meeks Distribution Line and Substation Capacity Electric Distribution Meeks Distribution Line and Substation Capacity Capac	280	A.0005521.200.001.126	SFE - NAV4 - Grade and RLPC rock	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A0005521.200.001.053 EUNICE RPL METER A0005521.200.001.127 SFE - MALJ - RPL 15KV BKRs A.0005522.005.001.002 SFE-CLWF-RPL 15KV BKRs A.0005522.015.001.002 Outpost DCP Bleetric Distribution Meeks Distribution Line and Substation Reconstruction A.0005522.015.001.002 Outpost DCP Bleetric Distribution Meeks Distribution Line and Substation Reconstruction Bleetric Distribution Meeks Distribution Line and Substation Capacity	281	A.0005521.200.001.114	SFE - NAV5 - RPL 1 fan on T1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A.0005522.005.001.002 SFE - MALJ - RPL 15kV BKRs A.0005522.015.001.002 Outpost DCP Electric Distribution Meeks Distribution Line and Substation Reconstruction Electric Distribution Meeks Distribution Line and Substation Capacity Electric Distribution Meeks Distribution Line and Substation Capacity	282	A.0005521.200.001.053	•	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200
A.0005522.006.001.005 SFE-CLWF-RPL 15kV BKRs Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005522.015.001.002 Outpost DCP Electric Distribution Meeks Distribution Line and Substation Capacity	283	A.0005521.200.001.127	4	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.200 A.0005521.200 Total
A.0005522.015.001.002 Outpost DCP Electric Distribution Meeks Distribution Line and Substation Capacity	285	A.0005522.006.001.005	SFE- CLWF- RPL 15kV BKRs	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005522.006
	287	A.0005522.015.001.002	Outpost DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.006 18

	(¥)	(G)	(H)	(2)	(f)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
247				100.87] .			100.87
248	A.0005521.200.001.040	NM - Subs Equipment Replace	201805	(59.278.08)	•	•	•	(59.278.08)
249	A.0005521.200.001.084	NM - Subs Equipment Replace	201903	26.97	•		•	26.97
250	A.0005521.200.001.082	NM - Subs Equipment Replace	201906	0.02	•	•	•	0.02
251	A.0005521.200.001.103	NM - Subs Equipment Replace	201911	1.154.67	•	•	•	1.154.67
252	A 0005521.200.001.081	NM - Subs Equipment Replace	201906	0.01	•	•	•	10.0
253	A.0005521.200.001.099	NM - Subs Equipment Replace	201909	23.788.13	•	•	•	23.788.13
254	A.0005521.200.001.130	NM - Subs Equipment Replace	202007	2.608.78	•	•	•	2.608.78
255	A.0005521.200.001.090	NM - Subs Equipment Replace	201911	1.570.36	•	•	•	1.570.36
256	A.0005521.200.001.115		202004	1,210.22		•	•	1,210.22
257	A.0005521.200.001.091	NM - Subs Equipment Replace	201911	09'999'09	•	•	•	09.999,09
258	A.0005521.200.001.110	NM - Subs Equipment Replace	202007	4,388.74	•	•	•	4,388.74
259	A.0005521.200.001.087	NM - Subs Equipment Replace	201906	0.01		•		0.01
260	A.0005521.200.001.095	NM - Subs Equipment Replace	201906	3,196.09		•		3,196.09
261	A.0005521.200.001.083	NM - Subs Equipment Replace	201906	0.02		•		0.02
262	A.0005521.200.001.098	NM - Subs Equipment Replace	202001	13,298.47	1,868.74	•	1,868.74	11,429.73
263	A.0005521.200.001.106	NM - Subs Equipment Replace	201912	2,435.71	•	•	•	2,435.71
264	A.0005521.200.001.102	NM - Subs Equipment Replace	202007	17,150.51	•	•	•	17,150.51
265	A.0005521.200.001.088	NM - Subs Equipment Replace	201906	425.02	•	•	•	425.02
566	A.0005521.200.001.094	NM - Subs Equipment Replace	202001	84,547.59	•	•	•	84,547.59
267	A.0005521.200.001.101	NM - Subs Equipment Replace	201911	6,572.43	1,801.36	•	1,801.36	4,771.07
268	A.0005521.200.001.085	NM - Subs Equipment Replace	201906	(150.83)	•	•	•	(150.83)
569	A.0005521.200.001.089	NM - Subs Equipment Replace	201912	11.28		•		11.28
270	A.0005521.200.001.128	NM - Subs Equipment Replace	202007	1,917.04	•	•	•	1,917.04
271	A.0005521.200.001.104	NM - Subs Equipment Replace	202001	1,805.32	•	•	•	1,805.32
272	A.0005521.200.001.125	NM - Subs Equipment Replace	202009	2,479.03	•	•	•	2,479.03
273	A.0005521.200.001.108	NM - Subs Equipment Replace	202007	24,109.78		•	•	24,109.78
274	A.0005521.200.001.117	NM - Subs Equipment Replace	202007	2,337.70		•		2,337.70
275	A.0005521.200.001.113	NM - Subs Equipment Replace	202007	2,065.34	•	•	•	2,065.34
276	A.0005521.200.001.105	NM - Subs Equipment Replace	202001	2,253.31		•	•	2,253.31
277	A.0005521.200.001.079	NM - Subs Equipment Replace	202001	26,615.29		•		26,615.29
278	A.0005521.200.001.116	NM - Subs Equipment Replace	202009	22,424.02		•	•	22,424.02
279	A.0005521.200.001.129	NM - Subs Equipment Replace	202007	1,083.91	•	•	•	1,083.91
280	A.0005521.200.001.126	NM - Subs Equipment Replace	202007	7,900.27	•	•	•	7,900.27
281	A.0005521.200.001.114	NM - Subs Equipment Replace	202007	1,914.73	•	•	•	1,914.73
282	A.0005521.200.001.053	NM - Subs Equipment Replace	202003	(2.69)	•	•	•	(2.69)
283	A.0005521.200.001.127	NM - Subs Equipment Replace	202007	2,341.78		•		2,341.78
284				262,867.55	3,670.10	•	3,670.10	259,197.45
285	A.0005522.006.001.005	Replace Existing Substation Breaker	202005	62,632.28	•	•	•	62,632.28
286				62,632.28			•	62.632.28
								011111111111111111111111111111111111111

tribution y 1, 2019	Distribution Capital Additions July 1, 2019 through September 30, 2020 (A)	:020 (B)	(2)	Θ	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
288	A.0005522.130.001.001	SONCY - DISTRIBUTION TRANSFORMER CO	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.015 Total A.0005522.130
290 291	A.0005522.178.001.001	HIGG EAST - ADD 115-12KV 28 MVA LOW	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.130 Total A.0005522.178
292 293	A.0005522.183.001.003	PORTALES SO- CONVERT 69KV TO 115KV	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.178 Total A.0005522.183
294	A.0005522.184.001.002	GREYHOUND - NEW 115-12.47KV 28MVA T	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.183 Total A.0005522.184
296 297	A.0005522.211.001.002	CURRY COUNTY CONVERT 69KV XMFR TO 1	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.184 Total A.0005522.211
299	A.0005522.218.001.002	LIVINGSTON RIDGE CONV 69KV TO 115KV	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.211 10tal A.0005522.218
301	A.0005522.258.001.002	SKUNK CREEK NEW DIST SUB DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.258
302 303 304	A.0005522.259.001.001	LA PLATA - 115/13KV XFMR LOW SIDE-D	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.258 Total A.0005522.259
305	A.0005522.370.001.002	SIERRA NEW 115KV1247KV SUB DAM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.370 A.0005522.370 A.0005522.370 Total
307	A.0005583.001.001.012	TX NORTH STORM RESTORATION ON 12/17	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
308	•	TX SEMINOLE STORM RESTOR ON 8/11/20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
309	A.0005583.001.001.193 A.0005583.001.001.191	TX High Wind Storm 3-9-19 TX Flectic 18 2 Stabilize	Electric Distribution	Meeks Meeks	Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction	A.0005583.001 A.0005583.001
311		TX RESERVED - STORM WO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
312		Texas Storm Restoration 5-21-2018	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
313	•	Texas Wind Storm Vegetation	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
315	A.0005583.001.001.200 A.0005583.001.001.220	LX Storm 6/1/2019 TX - STORM WO 9/30/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction	A.0005583.001 A.0005583.001
316		TX RESERVED - STORM WO	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
317	A.0005583.001.001.221	TX Storm 10-24-2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
318		Texas Wind Storm	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
319		Texas Storm Sep. 8-14, 2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
320	•	TX NMS 1.12 Cutover Weekend 10-12-1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
321	A.0005583.001.001.091	TX STORM RESTORATION ON X/X/201X	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
323		TX Storm WO 11-26-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001
325	A.0005583.002.001.002	2016 TEXAS POLE INSPECTIONS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.001 10tal A.0005583.002
326		20 TX Elec Dist Panhandle Fac Locat	Electric Distribution	Meeks	Purchases	A.0005583.002 Total A.0005583.003
328	A.0005583.003.001.006	19 TX Elec Dist Panhandle Fac Locat	Electric Distribution	Meeks	Purchases	A.0005583.003

	(A)	(a)	Œ	€	(f)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
288				515.10]]	515.10
289	A.0005522.130.001.001	Convert Soney to 115/13.2kV 50	201812	283.287.52	6.207.29	•	6.207.29	277.080.23
290				283.287.52	6.207.29	•	6.207.29	277.080.23
291	A.0005522.178.001.001	Inst Higg East 115/12.5kV 28MV	201512	917.89				917.89
292				917.89	•	•	•	917.89
203	A 0005522 183 001 003	Conv Portales So to 115/4 2kV	201802	(10 302 93)			•	(10 302 91)
294		Colly I change 50 to 110/ Tiens	20202	(10.302.93)		•		(10,302.93)
295	A 0005522 184 001 002	Conv Market St to 115/12.5kV 2	201802	3.839.74	•	•	•	3.839.74
296				3.839.74	•		•	3.839.74
207	A 0005522 211 001 002	Convert Curry Co. Interchange	201805	(195 143 17)	1511		1511	(195 158 28)
298				(195,143.17)	15.11	•	15.11	(195.158.28)
299	A.0005522.218.001.002	Convert Livingston Ridge #1 69	201711	129,188.18	•	•		129,188.18
300				129,188.18				129,188.18
301	A.0005522.258.001.002	Install New 34.5kV Source book	201812	17,433.90	•	•	•	17,433.90
302				17,433.90	•	•	•	17,433.90
303	A.0005522.259.001.001	Convert Centre Street Replace	201805	278,601.11	•	•		278,601.11
304				278,601.11				278,601.11
305	A.0005522.370.001.002	Install 115/12.47kV 14MVA substatio	201812	26,861.42	35.95	•	35.95	26,825.47
306				26,861.42	35.95		35.95	26,825.47
307	A.0005583.001.001.012	TEXAS MAJOR STORM RECOVERY	201701	3,291.30		•		3,291.30
308	A.0005583.001.001.131	TEXAS MAJOR STORM RECOVERY	201701	(1,927.01)				(1,927.01)
309	A.0005583.001.001.193	TEXAS MAJOR STORM RECOVERY	201906	3,091.22				3,091.22
310		TEXAS MAJOR STORM RECOVERY	201912	52,264.72				52,264.72
311		TEXAS MAJOR STORM RECOVERY	201910	86,304.82				86,304.82
312		TEXAS MAJOR STORM RECOVERY	201901	(8.53)				(8.53)
313		TEXAS MAJOR STORM RECOVERY	202001	(41.10)				(41.10)
314		TEXAS MAJOR STORM RECOVERY	202006	234,855.93				234,855.93
315		TEXAS MAJOR STORM RECOVERY	202006	104,124.79	•	•		104,124.79
316		TEXAS MAJOR STORM RECOVERY	201909	228,780.77		•		228,780.77
317		TEXAS MAJOR STORM RECOVERY	202006	49,468.91			•	49,468.91
318	A.0005583.001.001.195	TEXAS MAJOR STORM RECOVERY	201906	1,262.38				1,262.38
319	A.0005583.001.001.203	TEXAS MAJOR STORM RECOVERY	202006	62.23				62.23
320	A.0005583.001.001.188	TEXAS MAJOR STORM RECOVERY	201901	234.40	•	•		234.40
321	A.0005583.001.001.091	TEXAS MAJOR STORM RECOVERY	202001	(0.02)				(0.02)
322	A.0005583.001.001.197	TEXAS MAJOR STORM RECOVERY	202003	38,662.34				38,662.34
323	A.0005583.001.001.222	TEXAS MAJOR STORM RECOVERY	202007	151,118.56				151,118.56
324				951,545.71				951,545.71
325	A.0005583.002.001.002	TEXAS POLE INSPECTIONS	201712	43,612.29				43,612.29
326				43,612.29	•	•	•	43,612.29
327	A 0005583 003 001 008	SDS TV CADITALIZED DI BCTDIC LOCATES	Donting	12 346 30				
ì		SES-1A CALITALIZED ELECTNIC LUCALES	Nonnie	13,346.38				13,346.38

Line WIRS Level 4 Number WIRS Level 4 Number WIRS Level 4 Number Project Chargopy WIRS Level 4 Number Number 293 ALMOSSSS 003 500 1007 10 YY IR Ich Dais 3 Plans Fine Locate Execute Destribution Modes Pure lance Pure lance ALMOSSSS 003 704 ALMOSSS 003 704 ALMOSS 003 704	(V)	(A)	(B)	(C)	(D)	(E)	(F)
A0005583 003 001 007 OTY Elec Dias Plania Fac Locate Electric Distribution Modes Purcheses A000583 003 001 007 OTY Elec Dias S Plania Fac Locate Electric Distribution Modes Distribution In and Substantion Purcheses A000583 005 001 001 Coward-4LV Load out of RIAC East a Electric Distribution Modes Distribution In and Substantion Reconstruction A000583 005 001 002 New Mactors Summa, 721-19 Electric Distribution Modes Distribution In and Substantion Reconstruction A000584 002 001 002 New Mactors Summa, 721-19 Electric Distribution Modes Distribution In and Substantion Reconstruction A000584 002 001 003 New Mactors Summa, 721-19 Electric Distribution Modes Distribution In and Substantion Reconstruction A000584 002 001 004 NAS Summa (v.1.20) Electric Distribution Modes Distribution In and Substantion Reconstruction A000584 002 001 004 NAS Summa (v.1.20) Electric Distribution Modes Distribution In and Substantion Reconstruction A000584 002 001 004 NAS Summa (v.2.20) Electric Distribution Modes Distribution In and Substantion Reconstruction A0005854 002 001 004	Line No.			Asset Class	Witness	Project Category	WBS Level 2 Number
A0005555, 00.500 100 ANY TX ELEC MIXED WORK ADUSTMENT Electric Distribution Meds Distribution Line and Substation Reconstruction A0005554, 00.500 100 ANY TX ELEC MIXED WORK ADUSTMENT Electric Distribution Meds Distribution Line and Substation Reconstruction A0005554, 00.200 100 ANN Samm WO 9.2020 10 Electric Distribution Meds Distribution Line and Substation Reconstruction A0005554, 00.200 100 Now Macroe Storm, 7-31-19 Electric Distribution Meds Distribution Line and Substation Reconstruction A0005554, 00.200 100 Now Macroe Storm, 7-31-19 Electric Distribution Meds Distribution Line and Substation Reconstruction A0005554, 00.200 100 Now Macroe Storm, 7-31-19 Electric Distribution Meds Distribution Line and Substation Reconstruction A0005554, 00.200 105 Now Macroe Wirela Electric Distribution Meds Distribution Line and Substation Reconstruction A0005554, 00.200 105 Now Macroe Wirela Storm Now Macroe Wirela Storm Electric Distribution Meds Distribution Line and Substation Reconstruction A0005554, 00.200 105 Now Macroe Wirela Storm Now Macroe Wirela Storm Electric Distribution Meds	329	_	19 TX Elec Dist S Plains Fac Locate	Electric Distribution	Meeks	Purchases	A.0005583.003
A.0005584.00.2001.064 NAX TXX ELEC MIXED WORK ADJUSTMENT Electric Distribution Meeds Distribution Line and Substation Reconstruction A.0005584.00.2001.064 NAX Sucma WO 9282019 Electric Distribution Meeds Distribution Line and Substation Reconstruction A.0005584.00.2001.058 New Maxics of Sucma, 7-11-9 Electric Distribution Electric Distribution Meeds Distribution Line and Substation Reconstruction A.0005584.00.2001.056 Nax Sucma, 7-11-9 Electric Distribution Meeds Distribution Line and Substation Reconstruction A.0005584.00.2001.056 Nax Sucma, 7-11-9 Electric Distribution Meeds Distribution Line and Substation Reconstruction A.0005584.00.2001.056 Nax Sucma, 7-11-9 Electric Distribution Meeds Distribution Line and Substation Reconstruction A.0005584.00.2001.056 Nax Sucma, 7-11-9 Electric Distribution Meeds Distribution Line and Substation Reconstruction A.0005584.00.2001.056 Nax Sucma, 7-11-9 Electric Distribution Meeds Distribution Line and Substation Reconstruction A.0005584.00.2001.064 Nax Sucma, 7-11-9 Electric Distribution Meeds Distribution Line and Substation Reconstruction <	330		20 TX Elec Dist S Plains Fac Locate	Electric Distribution	Meeks	Purchases	A.0005583.003
A0005584 00.00 1.001 Convert 4kV Load out of RIAC East a Electric Distribution Modes Distribution Line and Substation Reconstruction A0005584 00.20 01 1064 NW Storm WO 9.28.20 19 Electric Distribution Modes Distribution Line and Substation Reconstruction A0005584 00.20 01 1055 New Mexico Storm 7.71 1-19 Electric Distribution Modes Distribution Line and Substation Reconstruction A0005584 00.20 01 1055 New Mexico Storm 7.71 1-19 Electric Distribution Modes Distribution Line and Substation Reconstruction A0005584 00.20 01 1055 Nat Storm WO 1.24-619 Electric Distribution Modes Distribution Line and Substation Reconstruction A0005584 00.20 01 1056 Nat Storm WO 1.24-619 Electric Distribution Modes Distribution Line and Substation Reconstruction A0005584 00.20 01 1056 Nat Storm WO 1.24-10 Electric Distribution Modes Distribution Line and Substation Reconstruction A0005584 00.20 01 1056 Nat Storm WO 1.24-20 Electric Distribution Modes Distribution Line and Substation Reconstruction A0005584 00.20 01 105 Nat Storm WO 1.24-20 Electric Distribution Modes Distribution Line and Substation Reconstruction	332		MAY TX ELEC MIXED WORK ADJUSTMENT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005583.005 A.0005583.005 A.0005583.005 Tot
A0005584 (002 (001 64) Nov. Mocros. 90 (001 95) Distribution Line and Substation Reconstruction Mocks (001 96) Distribution Line and Substation Reconstruction Better Distribution (001 96) Distribution Line and Substation Reconstruction Better Distribution (001 96) Distribution Line and Substation Reconstruction Better Distribution (001 96) Access (001 96) Distribution Line and Substation Reconstruction Better Distribution (001 96) Distribution Line and Substation Reconstruction Better Distribution (001 96) Access (001	334			Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.001 A.0005584.001 Tot
A0005584, 002.001.064 New Merico Sorms 2p. 14, 2019 Electric Distribution Modes Distribution Line and Substanton Reconstruction Action State William (Control Merico Sorms 2p. 14, 2018) Electric Distribution Merico Sorms Merico Sorms (Control Merico Sorms 2p. 14, 2018) Electric Distribution Merico Sorms (Control Merico Sorms 2p. 14, 2018) Electric Distribution Merico Sorms (Control Merico Sorms 2p. 14, 2018) Electric Distribution Merico Sorms (Control Merico Sorms 2p. 14, 2018) Electric Distribution Merico Sorms (Control Merico Mer	336		NM Storm WO 9/28/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
A0005584 (0.2.001 1.067) New Mexics of Substance (1.2.019) Electric Distribution Distribution Line and Substation Reconstruction A0005584 (0.02.001 1.067) NMS Storm 61/2.019 MASS storm 61/2.019 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005584 (0.02.001 1.067) NM STORM WO 11-26-1.91 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005584 (0.02.001 1.067) NM Storm 8 verked and 2.04-1.99 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005584 (0.02.001 1.067) NM Storm 8 verked and 1.1-1.9 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005584 (0.02.001 1.067) NW Storm Works and 10-12-1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005584 (0.02.001 1.067) NW Storm Works and 10-12-1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005584 (0.02.001 1.067) NW M Storm WO 24-20 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005584 (0.02.001 1.067) NW M Storm WO 24-20 Electric Distribution Meeks Distribu	337			Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
A0005554 (0.2.00 II) 60.00 May Soom (0.1.0199) Electric Distribution Meeks Distribution Line and Substation Reconstruction Electric Distribution Meeks Distribution Line and Substation Reconstruction Action Series (200.00.00.00.00.00.00.00.00.00.00.00.00.	338		New Mexico Storm, 7-11-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
A0005584 002 01 0135 NM STORM WO 12-6-30 8 Electric Distribution Meeks Distribution Line and Substition Reconstruction Meeks Distribution Line and Substition Reconstruction A0005584 002 001 058 Distribution Line and Substition Reconstruction Meeks Distribution Line and Substition Reconstruction Electric Distribution Meeks Distribution Line and Substition Reconstruction Electric Distribution Meeks Distribution Line and Substition Reconstruction Meeks Distribution Line and Substition Reconstruction Electric Distribution Meeks Distribution Line and Substition Reconstruction Meeks Distribution Line and Substition Reconstruction Electric Distribution Meeks Distribution Line and Substition Reconstruction Distribution Line and Substition Reconstruction Meeks Distribution Line Distribution Meeks Distribution Meeks Distribution Meeks Now Business Distribution Line and Substition Reconstruction Distribution Line and Substition Reconstruction Meeks Distribution Line and Substitution Meeks Now Business A00060652.01.00.1.001.001 Distribution CIAC TX Elec North North Electric Distribution Meeks Distribution Line Distribution Line and Substitution Line and Substitution Line and	339		NM Storm 6/1/2019	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
A0005584,002,001,004 NM Sorma WOLT-L26-19 Electric Distribution Meeks Distribution on Meeks Distribution Distribution Line and Substation Reconstruction Distribution A0005584,002,001,005 NM Sorma 3-11-9 Meeks Day Weekend Sorms SM Sorma 3-11-9 Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction Electric Distribution Meeks Day Weekend Sorma 3-11-9 A0005584,002,001,054 NM Sorma 3-11-9 Meekend 10-12-1 Electric Distribution Meeks Distribution Line and Substation Reconstruction Distribution Meeks Distribution Line and Substation Reconstruction Distribution Meeks A0006062.010.001.003 Distribution CIAC TX Elec North Non Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks New Business A0010001.001.001.002.001.001 TX - OH Extension Blanket Electric Distribution	340		NM STORM WO 12-6-2018	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
A0005584 002.00 1.050 ANN Sormas 3-11-19 Distribution 1 line and Substation Reconstruction Berrit Distribution Access Distribution 1 line and Substation Reconstruction Berrit Distribution Access Distribution 1 line and Substation Reconstruction Berrit Distribution Distribution 1 line and Substation Reconstruction Berrit Distribution Access Distribution 1 line and Substation Reconstruction Berrit Distribution Access Distribution Line and Substation Reconstruction Distribution Access Distribution Line and Substation Reconst	341		I shorn WO 11-26-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
A0005584.002.001 059 New Mexico Wind Storm Electric Distribution Meeks Distribution Line and Substation Reconstruction Meeks Distribution Line and Substation Reconstruction Meeks Distribution Line and Substation Reconstruction A0005584 002.001.051 Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction A0005584 002.001.051 Meeks Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction A0005584 002.001.001 Meeks Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction A0005584 002.001.001 Meeks Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction Meeks Distribution Line and Substation Reconstruction Meeks Distribution CIAC MINE Distribution CIAC MINE DISTRIBUTION DISTRI	343		NM Storms 3-11-19	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002 A 0005584 002
A,0005584,002,001,054 NM Electric 18.2 Stabilize Electric Distribution Meeks Distribution Line and Substation Reconstruction Beleatric Distribution Distribution Line and Substation Reconstruction Beleatric Distribution A,0005584,002,001,036 PPS NM Storm WO 24-20 Electric Distribution Meeks Distribution Line and Substation Reconstruction Beleatric Distribution A,0005584,002,001,001 2016 NEW MEXICO POLE INSPECTIONS Electric Distribution Meeks Distribution Line and Substation Reconstruction A,0005584,002,001,001 2016 NEW MEXICO POLE INSPECTIONS Electric Distribution Meeks Distribution Line and Substation Reconstruction A,0005584,004,001,000 20 NM Elec Dist Fac Locates Electric Distribution Meeks Distribution Line and Substation Reconstruction A,0005584,004,001,001 MAY NM ELEC MIXED WORK ADJUSTMENT Electric Distribution Meeks Distribution Line and Substation Reconstruction A,0006062,010,001,001 MAY NM ELEC MIXED WORK ADJUSTMENT Electric Distribution Meeks New Business A,0006062,011,001,001 Meeks Distribution CIAC NM Elec Non Sves Electric Distribution Meeks New Business A,00100001,001,001,001,001 TX - OH Extension Blanket Elec	34.5		New Mexico Wind Storm	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
A0005584.002.001.051 NM MMS 1.12 Cutover Weekend 10-12-1 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005584.002.001.065 2016 NEW MEXICO POLE INSPECTIONS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005584.002.001.002 2016 NEW MEXICO POLE INSPECTIONS Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005584.004.001.002 20 NM Elec Dist Fac Locates Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005584.004.001.001 Distribution CLTX Elec North Non Electric Distribution Meeks Distribution Line and Substation Reconstruction A0006062.010.001.003 Distribution CLTX Elec North Non Electric Distribution Meeks New Business A0006062.010.001.003 SPS CLAC System Adjustment Electric Distribution Meeks New Business A0006062.011.001.003 Distribution CLAC for OH Services Electric Distribution Meeks New Business A0010001.001.001 TX - OH Extension Blanket Electric Distribution Meeks New Business A0010001.002.001.001 TX - UG Extension Blanket	345		NM Electric 18.2 Stabilize	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
A.0005584.002.001.008 SPS NM Storm WO 2-4-20 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005584.002.001.002 2.016 NEW MEXICO POLE INSPECTIONS Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005584.004.001.004 19 NM Elec Dist Fac Locates Electric Distribution Meeks Purchases A.0006584.006.001.010 MAY NM ELEC MIXED WORK ADJUSTMENT Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0006602.010.001.003 Distribution CIAC TX Elec North Non Electric Distribution Meeks New Business A.0006062.010.004.003 Distribution CIAC System Adjustment Electric Distribution Meeks New Business A.0006062.011.001.003 Distribution CIAC NM Elec Non Sves Electric Distribution Meeks New Business A.0006062.011.001.003 TX - OH Extension Blanket Electric Distribution Meeks New Business A.0010001.002.001.001 TX - OH New Services Blanket Electric Distribution Meeks New Business	346		NM NMS 1.12 Cutover Weekend 10-12-1	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
A0005584,003,001,002 2016 NEW MEXICO POLE INSPECTIONS Electric Distribution Meeks Distribution Line and Substation Reconstruction A,0005584,004,001,004 19 NM Elee Dist Fac Locates Electric Distribution Electric Distribution Meeks Purchases A,0005584,004,001,003 Distribution CIAC TX Elec North Non Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A,0006062,010,004,003 Distribution CIAC TX Elec North Non Electric Distribution Meeks New Business A,0006062,010,004,003 Distribution CIAC System Adjustment Electric Distribution Meeks New Business A,0006062,011,001,003 Distribution CIAC NM Elec Non Sves Electric Distribution Meeks New Business A,001,0001,001,001,001,001,001,001,001,0	347		SPS NM Storm WO 24-20	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.002
A.0005584.003.001.002 2016 NEW MEXICO POLE INSPECTIONS Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005584.004.001.004 19 NM Elec Dist Fac Locates Electric Distribution Meeks Purchases A.0005584.004.001.005 20 NM Elec Dist Fac Locates Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0006584.006.001.001 MAY NM Elec Dist Fac Locates Electric Distribution Meeks New Business A.00066062.010.001.003 Distribution CIAC TX Elec North Non Electric Distribution Meeks New Business A.0006062.010.004.003 Distribution CIAC NM Elec Non Sves Electric Distribution Meeks New Business A.00010001.001.001 TX - OH Extension Blanket Electric Distribution Meeks New Business A.0010001.002.001.001 TX - OH Extension Blanket Electric Distribution Meeks New Business A.0010001.002.001.001 TX - OH New Services Blanket Electric Distribution Meeks New Business	348						A.0005584.002 To
A.0005584.006.001.00419 NM Elec Dist Fac LocatesElectric DistributionMeeksPurchasesA.0005584.006.001.005MAY NM ELEC MIXED WORK ADJUSTMENTElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0006062.010.001.003Distribution CIAC TX Elec North Non New const CIAC for OH ServicesElectric DistributionMeeksNew BusinessA.0006062.010.004.003Distribution CIAC NM Elec Non SvesElectric DistributionMeeksNew BusinessA.0006062.011.001.003Distribution CIAC NM Elec Non SvesElectric DistributionMeeksNew BusinessA.0010001.002.001.001TX - OH Extension BlanketElectric DistributionMeeksNew BusinessA.0010001.002.001.001TX - UG Extension BlanketElectric DistributionMeeksNew BusinessA.0010001.003.001.001TX - UG Extension BlanketElectric DistributionMeeksNew BusinessA.0010001.003.001.001TX - UG New Services BlanketElectric DistributionMeeksNew Business	349		2016 NEW MEXICO POLE INSPECTIONS	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.003 A.0005584.003 To
A0005584.006.001.003 Distribution Line and Substation Reconstruction Meeks Distribution Line and Substation Reconstruction Purchases A0005584.006.001.001 A20005584.006.001.003 Distribution CIAC TIX Elec North Non Electric Distribution Electric Distribution Meeks Meeks New Business A0006062.010.005.001 New const CIAC For OH Services A0006062.010.006.001 Meeks New Business A0010001.001.001 Meeks New Business New	351		19 NM Elec Dist Fac Locates	Electric Distribution	Meeks	Purchases	A.0005584.004
A.00065S84.006.001.010MAY NM ELEC MIXED WORK ADJUSTMENTElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0006062.010.001.003New const CIAC for OH ServicesElectric DistributionMeeksNew BusinessA.0006062.010.005.001SPS CIAC System AdjustmentElectric DistributionMeeksNew BusinessA.0006062.011.001.003Distribution CIAC NM Elec Non SvesElectric DistributionMeeksNew BusinessA.0010001.001.001.001TX - OH Extension BlanketElectric DistributionMeeksNew BusinessA.0010001.002.001.001TX - OH New Services BlanketElectric DistributionMeeksNew BusinessA.0010001.003.001.001TX - OH New Services BlanketElectric DistributionMeeksNew Business	352		20 NM Elec Dist Fac Locates	Electric Distribution	Meeks	Purchases	A.0005584.004
A.0006062.010.001.003MAY NM ELEC MIXED WORK ADJUSTMENTElectric DistributionElectric DistributionMeeksDistribution Line and Substation ReconstructionA.0006062.010.001.003Distribution CIAC TX Elec North NonElectric DistributionMeeksNew BusinessA.0006062.010.004.003New const CIAC System AdjustmentMeeksNew BusinessA.0006062.011.001.003SPS CIAC System AdjustmentMeeksNew BusinessA.0010001.001.001.001.001TX - OH Extension BlanketElectric DistributionMeeksNew BusinessA.0010001.002.001.001TX - OH Extension BlanketElectric DistributionMeeksNew BusinessA.0010001.003.001.001TX - OH New Services BlanketElectric DistributionMeeksNew Business	353						A.0005584.004 To
A,0006062,010,001,003 Distribution CIAC TX Elec North Non Acons CIAC for OH Services Electric Distribution Acons CIAC for OH Services Electric Distribution Acons CIAC System Adjustment Distribution CIAC TX Elec North Now Business New Business A,0006062,010,004,003 SPS CIAC System Adjustment Electric Distribution Meeks New Business A,0006062,011,001,001 Distribution CIAC NM Elec Non Sves Electric Distribution Meeks New Business A,0010001,001,001,001 TX - OH Extension Blanket Electric Distribution Meeks New Business A,0010001,002,001,001 TX - UG Extension Blanket Electric Distribution Meeks New Business A,0010001,003,001,001 TX - UG New Services Blanket Electric Distribution Meeks New Business	354 355		MAY NM ELEC MIXED WORK ADJUSTMENT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005584.006 A.0005584.006 To
A.0006062.011.001.003 New const CIAC for OH Services Electric Distribution Meeks New Business A.0006062.011.001.003 SPS CIAC System Adjustment Electric Distribution Meeks New Business A.0006062.011.001.003 Distribution CIAC NM Elec Non Svcs Electric Distribution Meeks New Business A.0010001.001.001.001.001.001.002.001.001	356		Distribution CIAC TX Elec North Non	Electric Distribution	Meeks	New Business	A.0006062.010
A.0006062.01.001.003 SPS CIAC System Adjustment Electric Distribution Meeks New Business A.0006062.011.001.001 Distribution CIAC NM Elec Non Svcs Electric Distribution Meeks New Business A.0010001.001.001.001.001.001.002.001.001	357		New const CIAC for OH Services	Electric Distribution	Meeks	New Business	A.0006062.010
A.0006062.011.001.003 Distribution CIAC NM Elec Non Svcs Electric Distribution Meeks New Business A.0010001.001.001.001.001.002.001.001 TX - OH Extension Blanket Electric Distribution Meeks New Business A.0010001.002.001.001 TX - UG Extension Blanket Electric Distribution Meeks New Business A.0010001.003.001.001 TX - UG New Services Blanket Electric Distribution Meeks New Business	358		SPS CIAC System Adjustment	Electric Distribution	Meeks	New Business	A.0006062.010
A.0010001.001.001.001.001TX - OH Extension BlanketElectric DistributionMeeksNew BusinessA.0010001.002.001.001TX - UG Extension BlanketElectric DistributionMeeksNew BusinessA.0010001.003.001.001TX - UG New Services BlanketElectric DistributionMeeksNew BusinessA.0010001.004.001.001TX - UG New Services BlanketElectric DistributionMeeksNew Business	360		Distribution CIAC NM Elec Non Sves	Electric Distribution	Meeks	New Business	A.0006062.011
A.0010001.001.001.001 TX - OH Extension Blanket Electric Distribution Meeks New Business A.0010001.002.001.001 TX - UG Extension Blanket Electric Distribution Meeks New Business A.0010001.003.001.001 TX - UG New Services Blanket Electric Distribution Meeks New Business A.0010001.004.001.001 TX - UG New Services Blanket Electric Distribution Meeks New Business	361						A.0006062.011 To
A.0010001.002.001.001 TX - UG Extension Blanket Electric Distribution Meeks New Business A.0010001.003.001.001 TX - OH New Services Blanket Electric Distribution Meeks New Business A.0010001.004.001.001 TX - UG New Services Blanket Electric Distribution Meeks New Business	362		TX - OH Extension Blanket	Electric Distribution	Meeks	New Business	A.0010001.001
A.0010001.003.001.001 TX - OH New Services Blanket Electric Distribution Meeks New Business A.0010001.004.001.001 TX - UG New Services Blanket Electric Distribution Meeks New Business	364		TX - UG Extension Blanket	Electric Distribution	Meeks	New Business	A.0010001.002 A.0010001.002 To
A.0010001.004.001.001 TX - UG New Services Blanket Electric Distribution Meeks New Business	366		TX - OH New Services Blanket	Electric Distribution	Meeks	New Business	A.0010001.003 A 0010001 003 To
	368		TX - UG New Services Blanket	Electric Distribution	Meeks	New Business	A.0010001.004

Part		(A)	(<u>G</u>)	(H)	(D)	①	(K)	(L)	(M)
A0005583 003 001 1007 SPS-TX CAPITALIZID ELECTRIC LOCATES 20004 9.781.96 A0005583 003 001 1007 SPS-TX CAPITALIZID ELECTRIC LOCATES Routine 9.781.96 A0005583 003 001 100 TX Natioad Work RECOVERY 201707 9.781.33 A0005584 001 001 100 100 100 100 100 100 100 10	Line No.		WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charge (Columns Lless L.) With the Total Additions to Plant-in-Service Shown Column (I)
Auto85583 003 001 009 Auto8583 003 001 001 Auto8584 001 001 001 Auto8584 003 001 001 Auto8688 003 001 001 Auto868 003 001 001 Auto86 003 003 003 Auto86 003 0	329	7	SPS-TX CAPITALIZED ELECTRIC LOCATES	202004	9.781.96] ·]	9.781
A0005585 100 100 10 TX Mixed Work Adjustment 201707 97,808134 97,808134 A0005585 100 100 10 10 TX Mixed Work Adjustment 201707 97,808134 97,808134 A0005584 100 100 10 10 NEW MIXED CANADOR STORIA RECOVERY 201912 \$44,028.56 97,808.13 A0005584 100 200 10 10 NEW MIXED CANADOR STORIA RECOVERY 201912 \$44,028.56 97,808.13 A0005584 100 200 10 10 NEW MIXED CANADOR STORIA RECOVERY 200910 21,513.47 97,808.12 A0005584 100 200 10 10 NEW MIXED CANADOR STORIA RECOVERY 200910 21,513.47 97,808.12 A0005584 100 10 10 10 NEW MIXED CANADOR STORIA RECOVERY 200901 27,234.22 97,808.12 A0005584 100 10 10 10 NEW MIXED CANADOR STORIA RECOVERY 200901 97,234.22 97,808.12 A0005584 100 10 10 10 NEW MIXED CANADOR STORIA RECOVERY 200901 97,234.22 97,808.12 A0005584 10 10 10 10 NEW MIXED CANADOR STORIA RECOVERY 201901 97,234.22 97,808.12 A0005584 10 10 10 10 10 SPS-XM CAPITALIZED ELECTRIC LCATES Routine 17,644.59 17,406.63 <td>330</td> <td></td> <td>SPS-TX CAPITALIZED ELECTRIC LOCATES</td> <td>Routine</td> <td>9,317.39</td> <td>•</td> <td>•</td> <td>•</td> <td>9.317</td>	330		SPS-TX CAPITALIZED ELECTRIC LOCATES	Routine	9,317.39	•	•	•	9.317
A00055551005.001.010 TX Mixed Work Adjustment 201707 97,880344 A0005554.002.002.02 NEW MEXICO AALOR STORIA RECOVERY 201911 \$2.73 A0005554.002.003.02 NEW MEXICO AALOR STORIA RECOVERY 201912 \$44,632.63 A0005554.002.003.02 NEW MEXICO AALOR STORIA RECOVERY 201912 \$44,632.63 A0005554.002.003.02 NEW MEXICO AALOR STORIA RECOVERY 201912 \$41,513.43 A0005554.002.01.0165 NEW MEXICO AALOR STORIA RECOVERY 201912 \$41,513.43 A0005554.002.01.0165 NEW MEXICO AALOR STORIA RECOVERY 202000 \$47,383.58 A0005554.002.01.0166 NEW MEXICO AALOR STORIA RECOVERY 202000 \$47,383.58 A0005554.002.01.0167 NEW MEXICO AALOR STORIA RECOVERY 202000 \$73,393.64 A0005554.002.01.0167 NEW MEXICO AALOR STORIA RECOVERY 202000 \$80,243.93 A0005554.002.01.0168 NEW MEXICO AALOR STORIA RECOVERY 202000 \$80,223.24	331				44,900.25				44,900
A0005584.001.001.001 Convert 4kV Load out of RACE End a 201911 97,808.34 A0005584.001.001.004 NEW MEXICO MAJOUR STORIN RECOVERY 201912 54,4025.6 8 A1005584.002.001.0054 NEW MEXICO MAJOUR STORIN RECOVERY 201912 11,323.80 8 A1005584.002.001.0054 NEW MEXICO MAJOUR STORIN RECOVERY 201912 41,531.47 8 A1005584.002.001.0054 NEW MEXICO MAJOUR STORIN RECOVERY 201912 41,538.5 8 A1005584.002.001.0054 NEW MEXICO MAJOUR STORIN RECOVERY 201912 41,538.5 8 A1005584.002.001.0054 NEW MEXICO MAJOUR STORIN RECOVERY 202006 47,386.5 8 A1005584.002.001.0054 NEW MEXICO MAJOUR STORIN RECOVERY 202006 47,386.5 8 A1005584.002.001.0054 NEW MEXICO MAJOUR STORIN RECOVERY 202006 37,384.1 8 A1005584.002.001.0054 NEW MEXICO MAJOUR STORIN RECOVERY 202006 17,385.5 9 A1005584.002.001.0054 NEW MEXICO MAJOUR STORIN RECOVERY 202006 17,484.5 9 A1005584.002.001.0054 NEW MEXICO MAJOUR STORIN RECOVERY	332		TX Mixed Work Adjustment	201707	97.680.34	•	•	•	089'26
A.0005554.00.10.01.00.1 Convert 4kV Load out of RIAC Ene a 201911 R2.75 R2.75	333				97.680.34	•	•	•	97.680
NEW MEXICO MAJOR STORM RECOVERY 201912 544,285.4	334	A.0005584.001.001.001	Convert 4kV Load out of RIAC East a	201911	82.75	•	•	•	82
A 00005584 002 001 064 NEW MEXICO MAJOR STORM RECOVERY 201912 111,232.80 . A 00005584 002 001 065 NEW MEXICO MAJOR STORM RECOVERY 20201 41,533.47 . A 00005584 002 001 065 NEW MEXICO MAJOR STORM RECOVERY 20201 47,286.65 . A 00005584 002 001 065 NEW MEXICO MAJOR STORM RECOVERY 20200 47,286.65 . A 00005584 002 001 065 NEW MEXICO MAJOR STORM RECOVERY 20200 47,286.65 . A 00005584 002 001 065 NEW MEXICO MAJOR STORM RECOVERY 20200 47,286.65 . A 00005584 002 001 065 NEW MEXICO MAJOR STORM RECOVERY 20200 47,286.83 . A 00005584 002 001 065 NEW MEXICO MAJOR STORM RECOVERY 20200 1,822.425.66 . A 00005584 002 001 065 NEW MEXICO MAJOR STORM RECOVERY 20200 1,822.425.66 . A 00005584 002 001 065 NEW MEXICO MAJOR STORM RECOVERY 20200 1,822.425.66 . A 00005584 002 001 066 NEW MEXICO MAJOR STORM RECOVERY 20200 1,822.626.66 . A 00005584 002 001 066 NEW MEXICO MAJOR STORM	335				82.75				82
A0005S44 00.00 00.00 NEW MEXICO MAJOR STORM RECOVERY 200912 411,323.80 . A000SS44 00.00 00.00 NEW MEXICO MAJOR STORM RECOVERY 201912 216,071.92 . A000SS44 00.00 00.00 NEW MEXICO MAJOR STORM RECOVERY 201912 216,071.92 . A000SS44 00.00 0	336			201912	544,628.56				544,628
A 0005584 002 001 005 NEW MEXICO MAJOR STORM RECOVERY 200010 41513.47	337			201912	111,323.80		•		111,323
A0005584 002 00 1060 NEW MEXICO MAJOR STORAN RECOVERY 201912 216,071-92 3.6 A0005584 002 00 1055 NEW MEXICO MAJOR STORAN RECOVERY 201901 4,726.65	338			202001	41,513.47		•		41,513
A.0005584.002.001.055 NEW MEXICO MAJOR STORM RECOVERY 202008 4,726.65 . <td>339</td> <td></td> <td></td> <td>201912</td> <td>216,071.92</td> <td></td> <td>•</td> <td></td> <td>216,071</td>	339			201912	216,071.92		•		216,071
A.0005SS44002.001.064 NEW MEXICO MAJOR STORM RECOVERY 202001 47.838.83 . </td <td>340</td> <td>A.0005584.002.001.055</td> <td></td> <td>201912</td> <td>4,726.65</td> <td>•</td> <td>•</td> <td></td> <td>4,726</td>	340	A.0005584.002.001.055		201912	4,726.65	•	•		4,726
A0005554 00.2 0.10 0.6 NEW MEXICO MAOR STORM RECOVERY 202001 751.61 .	341	A.0005584.002.001.084		202008	47,838.58	•	•	•	47,838
A0005584,002,001,056 NIEW MEXICO MAJOR STORM RECOVERY 202003 893,319,36	342	A.0005584.002.001.061		202001	751.61		•		751
A0005584002.001.054 NEW MEXICO MAJOR STORM RECOVERY 202006 27232.92 -	343	A.0005584.002.001.056	_	202003	893,519.36		•		893,519
A.0005584.002.001.054 NEW MEXICO MAJOR STORM RECOVERY 201912 3.043.17 - <td>344</td> <td>A.0005584.002.001.059</td> <td></td> <td>202006</td> <td>27,232.92</td> <td></td> <td>•</td> <td></td> <td>27,232</td>	344	A.0005584.002.001.059		202006	27,232.92		•		27,232
A.0005584.002.001.051 NEW MEXICO MAJOR STORM RECOVERY 201901 972.80 .	345			201912	3,043.17		•		3,043
A.0005584.002.001.086 NEW MEXICO MAJOR STORM RECOVERY 202009 1892,425.26 .	346			201901	972.80		•		972
A.0005584.003.001.002 NEW MEXICO POLE INSPECTIONS 201709 1.892,452.6 1.802,452.6 1.802,452.6 1.802,452.6 1.802,452.6 1.802,452.6 1.802,452.7 1.802,452.7 1.802,452.7 1.802,452.7 1.802,452.7 1.802,453.7 1	347	A.0005584.002.001.086		202009	802.42		•		802
A.0005584 003 001.002 NEW MEXICO POLE INSPECTIONS 201709 40,295.57 .	348				1,892,425.26		•		1,892,425
A0005584,004,001.004 SPS-NM CAPITALIZED ELECTRIC LOCATES Routine 17,432.94 - <th< td=""><td>349</td><td></td><td>NEW MEXICO POLE INSPECTIONS</td><td>201709</td><td>40,295.57</td><td></td><td>•</td><td>•</td><td>40,295</td></th<>	349		NEW MEXICO POLE INSPECTIONS	201709	40,295.57		•	•	40,295
A.0005584.004,001.004 SPS-NM CAPITALIZED ELECTRIC LOCATES Routine 17,684.58 - <t< td=""><td>350</td><td></td><td></td><td></td><td>40,295.57</td><td>•</td><td>•</td><td>•</td><td>40,295</td></t<>	350				40,295.57	•	•	•	40,295
A.0005584.006.001.001 SPS-NM CAPITALIZED ELECTRIC LOCATES Routine 15,432.94 - <t< td=""><td>351</td><td></td><td>SPS-NM CAPITALIZED ELECTRIC LOCATES</td><td>202004</td><td>17,684.58</td><td>•</td><td>•</td><td>•</td><td>17,684</td></t<>	351		SPS-NM CAPITALIZED ELECTRIC LOCATES	202004	17,684.58	•	•	•	17,684
A.0005584.006.001.010 NM Mixed Work Adjustment 201707 (30,460.91) -	352		SPS-NM CAPITALIZED ELECTRIC LOCATES	Routine	15,432.94	•	•	•	15,432
A.0006062.010.001.003 Distribution CIAC TX Elec Routine (10,489.10) -	353				33,117.52			•	33,117
A.0006062.010.001.003 Distribution CIAC TX Elec Routine (10,489.10) -	354		NM Mixed Work Adjustment	201707	(30,460.91)		•	•	(30,460
A.0006062.010.001 Distribution CIAC TX Elec Routine 101,489.10 -	355				(30,460.91)				(30,460
A.0006062.010.004.003 Distribution CIAC TX Elec 202004 (163,181.66) -	356		Distribution CIAC TX Elec	Routine	101,489.10				101,489
A.0006062.010.005.001 Distribution CIAC TX Elec 201906 \$3,642.39 -	357		Distribution CIAC TX Elec	202004	(163,181.66)		•		(163,181
A.0010001.001.001.001 TX-OH Extension Blanket Routine (541,998.15) -	358		Distribution CIAC TX Elec	201906	53,642.39		•	•	53,642
A.0006062.011.001.003 Distribution CIAC NM Elec Routine (541,998.15) - <td>359</td> <td></td> <td></td> <td></td> <td>(8,050.17)</td> <td></td> <td>•</td> <td></td> <td>(8,050</td>	359				(8,050.17)		•		(8,050
A.0010001.001.001 TX - OH Extension Blanket Routine 4,759,375.30 - - - - 4 A.0010001.002.001.001 TX - UG Extension Blanket Routine 3,326,506.92 - - - - - 4 4 - <td>360</td> <td></td> <td>Distribution CIAC NM Elec</td> <td>Routine</td> <td>(541,998.15)</td> <td></td> <td>•</td> <td></td> <td>(541,998</td>	360		Distribution CIAC NM Elec	Routine	(541,998.15)		•		(541,998
A.0010001.001.001.001.001.001.001.001.00	361				(541,998.15)		•	•	(541,998
A.0010001.002.001.001 TX - UG Extension Blanket Routine 3,326,506.92	362		TX - OH Extension Blanket	Routine	4,759,375.30	•	•	•	4,759,375
A.0010001.002.001.001 TX - UG Extension Blanket Routine 3.326,506.92 3, 3.26,506.92 3, 3.26,506.02 3, 3.26,506.02 3, 3.26,506.02 3, 3.26,506.02 3, 3.26,506.02 3, 3.26,506.02	363				4,759,375.30	•	•		4,759,375
A.0010001.003.001.001 TX - OH New Services Blanket Routine 593,319.34 3, A.0010001.004.001.001 TX - UG New Services Blanket Routine 1,225,399.76 - 202.83 202.83 1,	364		TX - UG Extension Blanket	Routine	3,326,506.92	•	•	•	3,326,506
A.0010001.003.001.001 TX - OH New Services Blanket Routine 593,319.34	365				3,326,506.92	•	•	•	3,326,506
S93,319.34 593,319.34 202.83 202.83 1,345.001.001.004.001.001 TX - UG New Services Blanket Routine 1,225,399.76 - 202.83 1,345.00	366		TX - OH New Services Blanket	Routine	593,319.34	•	•	•	593,319
A.0010001.004.001.001 TX - UG New Services Blanket Routine 1,225,399.76 - 202.83 202.83 1	367				593,319.34	•	•	•	593,319
	368		TX - UG New Services Blanket	Routine	1,225,399.76	•	202.83	202.83	1 225 196

Electric Distribution Meeks	, 2019	July 1, 2019 througn September 30, 2020 (A)	020 (B)	(C)	(D)	(E)	(F)
A0010001,005,001,001 TX - OH New Street Light Blanket Eketric Distribution Meeks A,0010001,006,001,001 TX - UG New Street Light Blanket Eketric Distribution Meeks A,0010002,001,001 NM - OH Extension Blanket Eketric Distribution Meeks A,0010002,002,001,001 NM - UG Extension Blanket Eketric Distribution Meeks A,0010002,003,001,001 NM - UG New Services Blanket Eketric Distribution Meeks A,0010002,003,001,001 NM - UG New Street Light Blanket Eketric Distribution Meeks A,0010002,005,001,001 NM - UG New Street Light Blanket Eketric Distribution Meeks A,0010002,005,001,001 NM - UG New Street Light Blanket Eketric Distribution Meeks A,0010002,005,001,001 NM - UG New Street Light Blanket Eketric Distribution Meeks A,0010001,0002,001,001 NM - UG Rebe Feeder Blanket Eketric Distribution Meeks A,0010010,000,002,001,001 NM - UG Rebe Feeder Blanket Eketric Distribution Meeks A,0010010,002,001,001 NM - UG Rebe Feeder Blanket Eketric Distribution Meeks A,0010017,002,001,001	Line No.			Asset Class	Witness	Project Category	WBS Level 2 Number
A.0010002.006.001.001 TX - UG New Street Light Blanket Electric Distribution Meeks A.0010002.001.001 NM - OH Extension Blanket Electric Distribution Meeks A.0010002.002.001.001 NM - OH Extension Blanket Electric Distribution Meeks A.0010002.002.001.001 NM - OH New Services Blanket Electric Distribution Meeks A.0010002.005.001.001 NM - OH New Street Light Blanket Electric Distribution Meeks A.0010002.005.001.001 NM - OH Rebe TepBackboneSee Bkt Electric Distribution Meeks A.0010009.001.001.002 TX - OH Rebe TepBackboneSee Bkt Electric Distribution Meeks A.0010010.003.001.001.002 TX - OH Rebe TepBackboneSee Bkt Electric Distribution Meeks A.0010010.002.001.001.002 NM - OH Rebe TepBackboneSee Bkt Electric Distribution Meeks A.001001.002.001.001.002 NM - OH Rebe TepBackboneSee Bkt Electric Distribution Meeks A.001001.002.002.001.001 TX - OH Rebrid TepBackboneSee Bkt Electric Distribution Meeks A.001001.002.002.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks	370		TX - OH New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.005
A.0010002_001_001 NM - OH Extension Blanket Electric Distribution Meeks A.0010002_002_001_001 NM - OH Extension Blanket Electric Distribution Meeks A.0010002_002_001_001 NM - OH New Street Light Blanket Electric Distribution Meeks A.0010002_005_001_001 NM - OH New Street Light Blanket Electric Distribution Meeks A.0010002_005_001_001 NM - OH New Street Light Blanket Electric Distribution Meeks A.0010002_005_001_001 NM - OH Rebe Tap/Backbone/See Blkt Electric Distribution Meeks A.0010009_001_001_001 TX - OH Rebe Tap/Backbone/See Blkt Electric Distribution Meeks A.001001_0001_001 NM - OH Rebe Tap/Backbone/See Blkt Electric Distribution Meeks A.001001_001_001 NM - OH Rebe Tap/Backbone/See Blkt Electric Distribution Meeks A.001001_001_001 NM - UG Rebe Tap/Backbone/See Blk Electric Distribution Meeks A.001001_001_001 TX - OH Rebuild Tap/Backbone/See Blk Electric Distribution Meeks A.001001_001_001 TX - OH Rebuild Teeder Blanket Electric Distribution Meeks A.001001_001_0	371		TX - UG New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010001.005 Total A.0010001.006
A0010002.002.001.001 NM - UG Extension Blanket Electric Distribution Meeks A0010002.003.001.001 NM - OH New Services Blanket Electric Distribution Meeks A0010002.004.001.001 NM - UG New Services Blanket Electric Distribution Meeks A0010002.005.001.001 NM - UG New Services Blanket Electric Distribution Meeks A0010002.006.001.001 TX - OH Reboc Tap Backbone See Blkt Electric Distribution Meeks A0010009.001.001.001 TX - OH Reboc Tap Backbone See Blkt Electric Distribution Meeks A0010009.001.001.001 TX - OH Reboc Tap Backbone See Blkt Electric Distribution Meeks A0010009.001.001.001 NM - OH Reboc Tap Backbone See Blkt Electric Distribution Meeks A0010009.001.001.001 NM - OH Reboc Teeder Blanket Electric Distribution Meeks A0010010.001.001.001 TX - OH Rebuild Tap Backbone See Blkt Electric Distribution Meeks A0010017.001.001.001 TX - OH Rebuild Tap Backbone See Blkt Electric Distribution Meeks A0010017.001.001.001 TX - OH Rebuild Tap Banket Electric Distribution Meeks A0	373		NM - OH Extension Blanket	Electric Distribution	Meeks	New Business	A.0010001.006 Total A.0010002.001
A0010002.003.001.001 NM - OH New Services Blanket Electric Distribution Meeks A0010002.004.001.001 NM - UG New Services Blanket Electric Distribution Meeks A0010002.005.001.001 NM - UG New Street Light Blanket Electric Distribution Meeks A0010009.001.001.001 TX - OH Rebe Tap/Backbone/See Blkt Electric Distribution Meeks A0010009.001.001.001 TX - OH Rebe Tap/Backbone/See Blkt Electric Distribution Meeks A0010009.001.001.002 TX - OH Rebe Teeder Blanket Electric Distribution Meeks A0010010.002.001.001 TX - OH Rebuild Tap/Backbone/See Blkt Electric Distribution Meeks A0010010.002.001.002 TX - OH Rebuild Tap/Backbone/See Blkt Electric Distribution Meeks A0010010.002.001.001 TX - OH Rebuild Tap/Backbone/See Blkt Electric Distribution Meeks A0010017.001.001.002 TX - OH Rebuild Tap/Backbone/See Bl Electric Distribution Meeks A0010017.001.001.001 TX - OH Rebuild Tap/Backbone/See Bl Electric Distribution Meeks A0010017.002.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks	376		NM - UG Extension Blanket	Electric Distribution	Meeks	New Business	A.0010002.001 10tal
A0010002.005.001.001 NM - UG New Steret Light Blanket Electric Distribution Meeks A0010002.005.001.001 NM - OH New Street Light Blanket Electric Distribution Meeks A0010002.005.001.001 TX - OH Rebec Tap/Backbone/See Blkt Electric Distribution Meeks A0010009.001.001.002 TX - OH Rebe Tap/Backbone/See Blkt Electric Distribution Meeks A0010010.001.001.001 TX - UG Rebe Tap/Backbone/See Blkt Electric Distribution Meeks A0010010.001.001.001 TX - UG Rebe Tap/Backbone/See Blkt Electric Distribution Meeks A0010010.001.001.001 NM - OH Rebe Tap/Backbone/See Blkt Electric Distribution Meeks A0010010.001.001.001 NM - UG Rebe Tap/Backbone/See Blkt Electric Distribution Meeks A0010010.001.001.001 TX - OH Rebuild Tap/Backbone/See Blkt Electric Distribution Meeks A0010017.001.001 TX - OH Rebuild Eawlet Electric Distribution Meeks A0010017.002.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks A0010017.003.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks	378		NM - OH New Services Blanket	Electric Distribution	Meeks	New Business	A.0010002.002 10tal A.0010002.003 A 0010002 003 Total
A0010002.006.001.001 NM - OH New Street Light Blanket Electric Distribution Meeks A0010002.006.001.001 NM - UG New Street Light Blanket Electric Distribution Meeks A0010009.001.001.002 TX - OH Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A0010009.001.001.001 TX - OH Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A0010010.001.001.001 TX - UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A0010010.001.001.001 NM - OH Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010011.002.001.002 NM - UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010011.002.001.002 TX - OH Rebuild Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010017.001.001.002 TX - OH Rebuild Feeder Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - OH Rebuild Feeder Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks A.0010017.003.001.001 TX - OH Street Light Rebuild Blanke Electric Distribution Meeks	380		NM - UG New Services Blanket	Electric Distribution	Meeks	New Business	A.0010002.004 A.0010002.004 Total
A0010002.006.001.001 IX OH Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A0010009.001.001.002 TX OH Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A0010009.001.001.002 TX OH Reloc Tap/Backbone/Sec Blkt Ekectric Distribution Meeks A0010009.002.001.001 TX UG Reloc Tap/Backbone/Sec Blkt Ekectric Distribution Meeks A0010010.002.001.002 NM OH Reloc Tap/Backbone/Sec Blkt Ekectric Distribution Meeks A0010010.002.001.001 NM UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A0010017.001.002 NM UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A0010017.001.002 TX OH Rebuild Tap/Backbone/Sec Blkt Electric Distribution Meeks A0010017.001.001 TX OH Rebuild Feeder Blanket Electric Distribution Meeks A0010017.002.001.001 TX OH Rebuild Feeder Blanket Electric Distribution Meeks A0010017.002.001.001 TX OH Services Renewal Blanket Electric Distribution Meeks A0010017.002.001.001 TX OH Services Renewal Blanket Electric Distribution Meeks	382		NM - OH New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.005 A 0010002 005 Total
A.0010009.001.001 TX - OH Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010009,001.001.002 TX - OH Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010009,002.001.001 TX - UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.001001.002.001.002 NM - OH Reloc Feeder Blanket Electric Distribution Meeks A.001001.002.001.002 NM - UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.001001.002.001.002 NM - UG Reloc Feeder Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - OH Rebuild Feeder Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks	384		NM - UG New Street Light Blanket	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010002.006
A.0010009.001.001 TX - OH Reloc Feeder Blanket Electric Distribution Meeks A.0010009.001.001 TX - UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010010.001.001 NM - OH Reloc Feeder Blanket Electric Distribution Meeks A.0010010.002.001.001 NM - UG Reloc Feeder Blanket Electric Distribution Meeks A.0010010.002.001.002 NM - UG Reloc Feeder Blanket Electric Distribution Meeks A.0010017.001.001.002 TX - OH Rebuild Tap/Backbone/Sec Bl Electric Distribution Meeks A.0010017.001.001.002 TX - OH Rebuild Feeder Blanket Electric Distribution Meeks A.0010017.001.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.005.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks	386		TX - OH Reloc Tap/Backbone/Sec Blkt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010002.006 10
A.0010010.001.001 TX - UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010010.001.001. NM - OH Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010010.002.001.001 NM - UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010010.002.001.001 NM - UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010017.001.001.001 TX - OH Rebuild Tap/Backbone/Sec Bl Electric Distribution Meeks A.0010017.001.001.001 TX - OH Rebuild Feeder Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks A.0010017.003.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.006.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.006.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks	387	A.0010009.001.001.002	TX - OH Reloc Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.001
A.0010010.001.001 NM - OH Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010010.002.001.001 NM - OH Reloc Feeder Blanket Electric Distribution Meeks A.0010010.002.001.002 NM - UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010017.001.001.002 TX - OH Rebuild Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010017.001.001 TX - OH Rebuild Feeder Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - UG Conversion/Rebuild Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks	389		TX - UG Reloc Tap/Backbone/Sec Blkt	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010009.001 1c
A.0010017.001.001 TX - OH Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010010.002.001.001 NM - OH Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010010.002.001.002 NM - UG Reloc Feeder Blanket Electric Distribution Meeks A.0010017.001.001.002 TX - OH Rebuild Tap/Backbone/Sec Bl Electric Distribution Meeks A.0010017.001.001 TX - OH Rebuild Feeder Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - UG Conversion/Rebuild Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.006.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks	390	100 100 100 0100100 \$	NAM OHD also Tambadhana Can Dila	Please Distriction	Manha	D. (1997)	A.0010009.002 Total
A.0010010.002.001.001 NM - UG Reloc Tap/Backbone/Sec Blkt Electric Distribution Meeks A.0010017.001.002.001.002 TX - OH Rebuild Tap/Backbone/Sec Bl A.0010017.001.001.002 Electric Distribution Meeks A.0010017.001.001.002 TX - OH Rebuild Feeder Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - UG Conversion/Rebuild Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks	392	A.0010010.001.001.002	NM - OH Reloc Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.001
A.0010017.002.001.001 TX - OH Rebuild Tap/Backbone/See BI Electric Distribution Meeks A.0010017.001.001.002 TX - OH Rebuild Tap/Backbone/See BI Electric Distribution Meeks A.0010017.002.001.001 TX - OH Rebuild Feeder Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - UG Conversion/Rebuild Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks	393	4 0010010 000 000 001	NIW - IIG Belon Tan Backhone (Sen Blit	Electric Distribution	Maake	Distribution I in and Substation Beconstruction	A.0010010.001 Total
A.0010017.001.001 TX - OH Rebuild Tap/Backbone/Sec BI Electric Distribution Meeks A.0010017.001.001.002 TX - OH Rebuild Feeder Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - UG Conversion/Rebuild Blanket Electric Distribution Meeks A.0010017.004.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks	395	A.0010010.002.001.002	NM - UG Reloc Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010010.002 A.0010010.002 Total
A.0010017.001.001 TX - OH Rebuild Feeder Blanket Electric Distribution Meeks A.0010017.002.001.001 TX - UG Conversion/Rebuild Blanket Electric Distribution Meeks A.0010017.004.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks	397	A.0010017.001.001.001	TX - OH Rebuild Tap/Backbone/Sec Bl	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.001
A.0010017.002.001.001 TX - UG Conversion/Rebuild Blanket Electric Distribution Meeks A.0010017.003.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - OH Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks	398		TX - OH Rebuild Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.001
A.0010017.004.001.001 TX - OH Services Renewal Blanket Electric Distribution Meeks A.0010017.004.001.001 TX - UG Services Renewal Blanket Electric Distribution Meeks A.0010017.005.001.001 TX - OH Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.007.001.001 TX - Priority Pole Replacement Blan Electric Distribution Meeks	400		TX - UG Conversion/Rebuild Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.002
A.0010017.004.001.001TX - UG Services Renewal BlanketElectric DistributionMeeksA.0010017.005.001.001TX - OH Street Light Rebuild BlankeElectric DistributionMeeksA.0010017.006.001.001TX - UG Street Light Rebuild BlankeElectric DistributionMeeksA.0010017.007.001.001TX - Priority Pole Replacement BlanElectric DistributionMeeks	401	A.0010017.003.001.001	TX - OH Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.002 Total A.0010017.003
A.0010017.005.001.001 TX - OH Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.007.001.001 TX - Priority Pole Replacement Blan Electric Distribution Meeks	403		TX - UG Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.003 Total A.0010017.004
A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Electric Distribution Meeks A.0010017.007.001.001 TX - Priority Pole Replacement Blan Electric Distribution Meeks	405		TX - OH Street Light Rebuild Blanke	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.004 Total A.0010017.005
A.0010017.007.001.001 TX - Priority Pole Replacement Blan Electric Distribution Meeks	407		TX - UG Street Light Rebuild Blanke	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010017.005 Total A.0010017.006
	409		TX - Priority Pole Replacement Blan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.006 1 otal A.0010017.007

WEST Level 4 Number WEST Level 2 Description In-Service Page (100 b) Addition (Jul 2010) MEST Chairs Other Affiliation (Jul 2010) Chair (All 100 b) Chair		(37)	(<u>a</u>)	(H)	(I)	(f)	(k)	(T)	(111)
A.0010012.002.001.001 TX OH New Street Light Blanket Routine 6.48.82. 1 4.99.84 7.7 A.0010002.002.001.001 NM OH Recension Blanket Routine 7.96.2398.86 2.872.80 2.872.80 2.872.80 2.872.80 A.0010002.002.004.001.001 NM OH Recension Blanket Routine 7.96.234.85 1.146.80	Line No.	•	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L.) Within the Total Additions to Plant-in-Service Shown in Column (I)
A.0010001 006, 001, 001 TX UG New Street Light Blanket Routine (345,882.24) .	370	A.0010001.005.001.001	TX - OH New Street Light Blanket	Routine	6,418.82				6,418.82
A.0010002.000, 1001, 1001 TX - UG New Street Light Blanket Routine (205,808.2.9) -	371				6,418.82	•	•	•	6,418.82
A.0010002.00.1001 (MI) NM. OH Exercision Blanket Routine 7.002.081.0.2.9. 499.844 499.84 499.84 499.84 499.84 499.84 499.84 499.84 499.84 499.84 499.84 499.84 499.84 499.84 499.84 700.2081.00 400.84 499.84 700.84 99.84 700.84 99.84 700.84 99.84 700.84 99.84 700.84<	372		TX - UG New Street Light Blanket	Routine	(205,808.24)	•	•	•	(205,808.24)
A.0010002.001.00.10 NM OH Exercision Blanket Rounine 7.962.5815.90 499.54 409.54 499.54 7.7 A.0010002.001.00.10 NM OH Exercision Blanket Rounine 7.962.5815.86 2.872.50 2.872.80 2.872.80 2.872.80 7.7 A.0010002.003.001.001 NM OH Reve Services Blanket Rounine 789.42.27 1.146.80	373				(205,808.24)		•	•	(205,808.24)
A.0010002.002.001.001 NMUG Extension Blanket Routine 7.962.938 kB 4.99.54 blanket 499.54 blanket 7.992.588 blanket 4.99.54 blanket 7.902.938 blanket 2.872.80 2.8	374	A.0010002.001.001.001	NM - OH Extension Blanket	Routine	7,962,981.90	•	499.84	499.84	7,962,482.06
A.001002.002.001.001 NM - UG Extension Blanket Routine 894.358.86 2.872.80 2.872.80 2.872.80 A.0010002.003.001.001 NM - UG New Services Blanket Routine 897.223.35 1,146.80	375				7,962,981.90		499.84	499.84	7,962,482.06
A.0010072.003.001.001 NM- OH New Services Blanket Routine 897,223.35 - 2872.80 2,872.80 A.0010002.004.001.001 NM- OH New Services Blanket Routine 789,62.07 1,146.80 1,146.80 A.0010002.004.001.001 NM- OH New Services Blanket Routine 789,62.07 1,146.80 1,146.80 A.0010002.004.001.001 NM- OH New Services Blanket Routine 1,271.26.89 1,146.80 1,146.80 A.0010002.006.001.001 NM- OH Relocation Blanket Routine 1,280.01.36 1,146.80 1,146.80 A.0010000.001.001 TX - OH Relocation Blanket Routine 1,280.01.36 1,146.80 1,146.80 A.001001.002.001 TX - OH Relocation Blanket Routine 1,280.03.10 1,146.80 1,146.80 A.001001.002.001.001 TX - OH Relocation Blanket Routine 1,280.03.10 1,146.80 1,146.80 A.001001.002.001.001 NM - OH Relocation Blanket Routine 1,283.00.10 1,146.80 1,146.80 1,146.80 A.001001.002.002.001 TX - OH Rebuild Blanket Routine 1,416.90 1,146.8	376		NM - UG Extension Blanket	Routine	849,358.86		2,872.80	2,872.80	846,486.06
A0010002.003 00.1 001 NNI - CIV New Services Blanket Routine 897.223.35	377				849,358.86		2,872.80	2,872.80	846,486.06
A.0010002.004.001.001 NM - UG New Services Binnket Routine 789/22.33 1.146.80	378		NM - OH New Services Blanket	Routine	897,223.35			•	897,223.35
A.0010002.003.00.10.01 NM - UG New Services Blanket Routine 789.642.07 1,146.80 <td>379</td> <td></td> <td></td> <td></td> <td>897,223.35</td> <td>•</td> <td>•</td> <td>•</td> <td>897,223.35</td>	379				897,223.35	•	•	•	897,223.35
A.0010002.00S.001.001 NMOH New Street Light Banket Routine 7896.62.07 1.146.80 1.146.80 A.0010002.00S.001.001 NMOH New Street Light Banket Routine (27.712.68) A.0010009.001.001.002 TXOH Relocation Banket Routine 1.238.013.6 A.0010009.001.001.002 TXOH Relocation Blanket Routine 2.99.806.03 .	380		NM - UG New Services Blanket	Routine	789,642.07		1,146.80	1,146.80	788,495.27
A.0010002.005.001.001 NMOH New Street Light Blanket Routine 48.979.47 .<	381				789,642.07		1,146.80	1,146.80	788,495.27
A.0010002.006.00.1001 INA. UG New Street Light Blanket Routine 48,939.47	382	A.0010002.005.001.001	NM - OH New Street Light Blanket	Routine	48,979.47			•	48,979.47
A.0010002.000.001.001 NM UG New Street Light Banket Routine (27.712.68)	383				48,979.47		•	•	48,979.47
A.0010010.001.001.001 TX. OH Relocation Blanket Routine (1.238,071.268) .<	384	A.0010002.006.001.001	NM - UG New Street Light Blanket	Routine	(27,712.68)			•	(27,712.68)
A,0010001,001 TX. OH Relocation Blanket Routine 1,38,5053.10 .	385				(27,712.68)			•	(27,712.68)
A.0010009.001.001 TX - OH Relocation Blanket Routine 1.288.071.26 - - A.0010009.002.001.001 TX - OH Relocation Blanket Routine 3.086.16 - - A.001001.001.001.001.001.001.001.002.001.002 TX - OH Relocation Blanket Routine 29.388.06 - - A.001001.001.002.001.002 NM - OH Relocation Blanket Routine 129.389 - - A.001001.002.001.002 NM - OH Relocation Blanket Routine 57.050.01 - - A.001001.002.001.002 NM - OH Relocation Blanket Routine 57.050.01 - - A.001001.7001.001.002 NM - OH Rebuild Blanket Routine 57.050.01 - - A.001001.7001.001.002 TX - OH Rebuild Blanket Routine 2.453.994.25 - - - A.001001.7001.001.001 TX - OH Rebuild Blanket Routine 2.453.994.25 - 7.771.35 11 A.001001.7002.001.001 TX - OH Services Renewal Blanket Routine 87.157.62 - 274.10 A.001001.7005.001.001	386	A.0010009.001.001.001	TX - OH Relocation Blanket	Routine	146,983.84				146,983.84
A,00100017,001,001 TX - UG Relocation Blanket Routine 1,385,055.10 -	387	A.0010009.001.001.002	TX - OH Relocation Blanket	Routine	1,238,071.26	•	•	•	1,238,071.26
A.00110010 001. 001. 001 TX. UG Relocation Blanket Routine 3.086.16 -	388				1,385,055.10			•	1,385,055.10
A001001 0001 001 001 NM - OH Relocation Blanket Routine 29,806.03 -	389	A.0010009.002.001.001	TX - UG Relocation Blanket	Routine	3,086.16	•	•	•	3,086.16
A.0010017.001.001 NM - OH Relocation Blanket Routine 299,806.03 -	390				3,086.16	•	•	•	3,086.16
A.0010010.001.002 NM - OH Relocation Blanket Routine 115.339.96 -	391	A.0010010.001.001.001	NM - OH Relocation Blanket	Routine	299,806.03	•	•	•	299,806.03
A.001001.002.001.001 NM - UG Relocation Blanket Routine (9.98) -	392	A.0010010.001.001.002	NM - OH Relocation Blanket	Routine	115,339.96	•	•	•	115,339.96
A.0010017.001.001 NM-UG Relocation Blanket Routine \$7,149.99 -	393				415,145.99			•	415,145.99
A.0010017.002.001.002 NM-UG Relocation Blanket Routine \$7,149.99 -	394	A.0010010.002.001.001	NM - UG Relocation Blanket	Routine	(86.66)	•	•	•	(86.66)
A.0010017.001.001 TX - OH Rebuild Blanket Routine 8.042.740.10	395	A.0010010.002.001.002	NM - UG Relocation Blanket	Routine	57,149.99				57,149.99
A.0010017.001.001 TX - OH Rebuild Blanket Routine 8,442,740.10 - 7,637.61 7,637.61 8. A.0010017.001.001.002 TX - OH Rebuild Blanket Routine 2,443.942.5 - 133.74 13.74 2. A.0010017.002.001.001 TX - OH Services Renewal Blanket Routine 877,157.62 - - - - A.0010017.003.001.001 TX - OH Services Renewal Blanket Routine 405,552.45 - 274.10 274.10 A.0010017.005.001.001 TX - OH Street Light Rebuild Blanke Routine 38,025.04 - - - A.0010017.006.001.001 TX - OH Street Light Rebuild Blanke Routine 328,723.24 - - - A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Routine 140,601.90 - - - - A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Routine 140,601.90 - - - - A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Routine 140,601.90 -	396				57,050.01				57,050.01
A.0010017.002. 001.001 TX - OH Rebuild Blanket Routine 2,453.994.25 - 133.74 133.74 133.74 2. A.0010017.002.001.001 TX - UG Conversion/Rebuild Blanket Routine 877.157.62 - 7,771.35 10, A.0010017.003.001.001 TX - UG Services Renewal Blanket Routine 405.552.45 - 274.10 274.10 A.0010017.005.001.001 TX - UG Services Renewal Blanket Routine 58,025.04 - - - A.0010017.005.001.001 TX - UG Street Light Rebuild Blanke Routine 328,723.24 - - - A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Routine 140,601.90 - - - - A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Routine 140,601.90 - - - - A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Routine 140,601.90 - - - -	397	A.0010017.001.001.001	TX - OH Rebuild Blanket	Routine	8,042,740.10		7,637.61	7,637.61	8,035,102.49
A.0010017.002.001.001 TX - UG Conversion/Rebuild Blanket Routine 877,1576.2 - 7,771.35 7,771.35 10. A.0010017.003.001.001 TX - OH Services Renewal Blanket Routine 870,552.45 - 274.10	398	A.0010017.001.001.002	TX - OH Rebuild Blanket	Routine	2,453,994.25		133.74	133.74	2,453,860.51
A.0010017.002.001.001 TX - UG Conversion/Rebuild Blanket Routine 877,157.62 - <t< td=""><td>399</td><td></td><td></td><td></td><td>10,496,734.35</td><td></td><td>7,771.35</td><td>7,771.35</td><td>10,488,963.00</td></t<>	399				10,496,734.35		7,771.35	7,771.35	10,488,963.00
A.0010017.005.001.001 TX - OH Services Renewal Blanket Routine Routine 405,552.45 - 274.10 27	400		TX - UG Conversion/Rebuild Blanket	Routine	877,157.62	•	•	•	877,157.62
A.0010017.006.001.001 TX - OH Services Renewal Blanket Routine 405,552.45 - 274.10	401				877,157.62	•	•	•	877,157.62
A.0010017.004.001.001 TX - UG Services Renewal Blanket Routine 58,025.04 - 274.10 274.10 274.10	402	A.0010017.003.001.001	TX - OH Services Renewal Blanket	Routine	405,552.45		274.10	274.10	405,278.35
A.0010017.004.001.001 TX - UG Services Renewal Blanket Routine 58,025.04	403				405,552.45	•	274.10	274.10	405,278.35
A.0010017.005.001.001 TX - OH Street Light Rebuild Blanke Routine 328,723.24 - 885.20 885.20	404		TX - UG Services Renewal Blanket	Routine	58,025.04	•	•	•	58,025.04
A.0010017.005.001.001 TX - OH Street Light Rebuild Blanke Routine 328,723.24 - 885.20 885.20 885.20 A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Routine 140,601.90	405				58,025.04		•	•	58,025.04
328,723.24 - 885.20 885.20 A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Routine 140,601.90	406	A.0010017.005.001.001	TX - OH Street Light Rebuild Blanke	Routine	328,723.24	•	885.20	885.20	327,838.04
A.0010017.006.001.001 TX - UG Street Light Rebuild Blanke Routine 140,601.90 140,601.90	407				328,723.24	•	885.20	885.20	327,838.04
	408		TX - UG Street Light Rebuild Blanke	Routine	140,601.90		•	•	140,601.90
					140,601.90		•	•	140,601.90

		(g)	(C)	(g)	(E)	ફ
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
411	A.0010017.007.001.002	TX - Pole Trussing Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.007
412	A.0010017.007.001.004	TX - Pole Policy Adjustment	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010017.007
413	100 100 100 0100100	id of the destruction and		,	4	A.0010017.007 Total
414	A.0010018.001.001.001 A.0010018.001.001.002	NM - OH Rebuild Tap/Backbone/Sec Bl NM - OH Rebuild Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction Distribution Line and Substation Reconstruction	A.0010018.001 A.0010018.001
416						A.0010018.001 Total
417	A.0010018.002.001.001	NM - UG Coversion/Rebuild Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.002 A.0010018.002 Total
419	A.0010018.003.001.001	NM - OH Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.003
421 422 422	A.0010018.005.001.001	NM - OH Street Light Rebuild Blanke	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.005 Total A.0010018.005 Total
423	A.0010018.006.001.001	NM - UG Street Light Rebuild Blanke	Electric Distribution	Meeks	Outdoor/Area Lighting	A.0010018.006 A.0010018.006 Total
425	A.0010018.007.001.001	NM - Priority Pole Replacement Blan	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007
426	A.0010018.007.001.002		Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007
427	A.0010018.007.001.003	NM - Pole Policy Adjustment	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010018.007
875	100 100 000 3000100 4	TV 9 TOTAL OF THE TOTAL TOTAL		76-4	u : ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	A.0010018.00/ 1 otal
430	A:0010025.002.001.001	IA (FFIF/NEMS DIBING	Elecure Distribution	Meeks	DISTITUTUOII FIIIE AILU SUOSTAUOII NECOIISTI UCITOII	A.0010025.002 A.0010025.002 Total
431	A.0010033.001.001.001	TX - OH Reinforce Blkt Tap/Back/Sec	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.001
432	A.0010033.001.001.002	TX - OH Reinforce Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.001 A.0010033.001 Total
434	A.0010033.002.001.001	TX - UG Reinforce Blkt Tap/Back/Sec	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.002
435	A.0010033.002.001.002	TX - UG Reinforce Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010033.002 A.0010033.002.Total
437	A 0010034 001 001 001	NM - OH Reinforce Blkt Tan/Back/Sec	Electric Distribution	Meeks	Distribution I ine and Substation Capacity	A 0010034 001
438	A.0010034.001.001.002	NM - OH Reinforce Feeder Blanket	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.001 A.0010034.001 Total
440	A.0010123.002.001.002	Repl Failed Kite Transfrmr 69 13 2	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.002
442	D.0005014.009.001.001	TX Elec Distribution Transformer Bl	Electric Distribution	Meeks	Purchases	D.0005014.009
443						D.0005014.009 Total
4 4 4 5	D.0005014.011.001.001	New Mexico Transformer Blanket	Electric Distribution	Meeks	Purchases	D.0005014.011 D.0005014.011 Total
446 447	D.0005014.028.001.001	Texas Electric Meter Blanket-Alloc	Electric Distribution	Meeks	Purchases	D.0005014.028 D.0005014.028 Total
448 449	D.0005014.030.001.001	New Mexico Meter Blanket	Electric Distribution	Meeks	Purchases	D.0005014.030
450	A.0005521.182.001.001	CENTRE STREET SUB REMOVAL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.182

	(5.)	(S)	(H)		(6)	(33)		
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L.) Within the Total Additions to Plant-in-Service Shown in Column (I)
411	A.0010017.007.001.002	TX - Pole Blanket	Routine	940,075.33				940,075.33
412	A.0010017.007.001.004	TX - Pole Blanket	201907	510,424.97				510,424.97
413				19.473.955.29	•	534.40	534.40	19.473,420.89
414	A 0010018 001 001 001	NM - OH Rebuild Blanker	Routine	4 135 533 24		3.176.43	3 176 43	4 132 356 81
415	A.0010018.001.001.002	NM - OH Rebuild Blanket	Routine	2.216.173.57	•	1.		2,216,173,57
416				6.351.706.81	•	3.176.43	3.176.43	6.348.530.38
417	A.0010018.002.001.001	NM - UG Conversion/Rebuild Blanket	Routine	254,993.63	•			254.993.63
418				254,993.63				254.993.63
419	A.0010018.003.001.001	NM - OH Services Renewal Blanket	Routine	272,259.32	•	146.52	146.52	272.112.80
420				272,259.32		146.52	146.52	272,112.80
421	A.0010018.005.001.001	NM - OH Street Light Rebuild Blanke	Routine	382,710.63		1,734.40	1,734.40	380,976.23
422				382,710.63		1,734.40	1,734.40	380,976.23
423	A.0010018.006.001.001	NM - UG Street Light Rebuild Blanke	Routine	58,267.67	•	•	•	58,267.67
424				58,267.67	•	•		58,267.67
425	A.0010018.007.001.001	NM - Pole Blanket	Routine	2,563,610.32				2,563,610.32
426	A.0010018.007.001.002	NM - Pole Blanket	Routine	154,436.07				154,436.07
427	A.0010018.007.001.003	NM - Pole Blanket	201907	332,258.13				332,258.13
428				3,050,304.52		•		3,050,304.52
429	A.0010025.002.001.001	TX ? FPIP/REMS Blanket	Routine	92,469.12		•		92,469.12
430				92,469.12		•		92,469.12
431	A.0010033.001.001.001	TX - OH Reinforcement Blanket	Routine	143,999.50		•	•	143,999.50
432	A.0010033.001.001.002	TX - OH Reinforcement Blanket	Routine	169,459.01		•		169,459.01
433				313,458.51				313,458.51
434	A.0010033.002.001.001	TX - UG Reinforcement Blanket	Routine	109,549.53		•		109,549.53
435	A.0010033.002.001.002	TX - UG Reinforcement Blanket	Routine	58,032.98	•	•	•	58,032.98
436				167,582.51	•	•	•	167,582.51
437	A.0010034.001.001.001	NM - OH Reinforcement Blanket	Routine	168,560.24				168,560.24
438	A.0010034.001.001.002	NM - OH Reinforcement Blanket	Routine	511,285.35	•	•	•	511,285.35
439				679,845.59	•	•	•	679,845.59
440	A.0010123.002.001.002	Repl Failed Kite Transfrmr 69/13.2	201805	448,638.67	2,853.49		2,853.49	445,785.18
441				448,638.67	2,853.49	•	2,853.49	445,785.18
442	D.0005014.009.001.001	TX Electric Distribution Transforme	Routine	9,292,441.24				9,292,441.24
443				9,292,441.24				9,292,441.24
444	D.0005014.011.001.001	NM Electric Distribution Transforme	Routine	4,064,061.03				4,064,061.03
445				4,064,061.03				4,064,061.03
446	D.0005014.028.001.001	TX-Electric Meter Blanket	Routine	2,312,923.38				2,312,923.38
447				2,312,923.38	•	•	•	2,312,923.38
448	D.0005014.030.001.001	NM-Electric Meter Blanket	Routine	326,267.07		•		326,267.07
449				326,267.07		•		326,267.07
450	A.0005521.182.001.001	Convert Centre Street - Remova	201902	(24,874.35)				(24,874.35)
451				(24,874.35)	•	•	•	(24,874.35)

Line						
Š	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
_	A.0010138.001.001.002	Purchase Land @ Westem St Subs	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010138.001
	A.0010018.004.001.001	NM - UG Services Renewal Blanket	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010138.001 Total A.0010018.004
	A.0000860.004.001.002	CUCO-115kV CONVERSION DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010018.004 Total A.0000860.004
457	A.0005505.009.001.001	Elec Svc-UG-Amarillo Dist	Electric Distribution	Meeks	New Business	A.0000860.004 Total A.0005505.009
						A.0005505.009 Total
	A.0005506.023.001.054	16 SLATON ISD-LUBBOCK CO/ REPLACE S	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.023
461	A.0005506.023.001.047	1.047 16 LITTLEFIELD RURAL - REPLACE STRE 11856155 14 I TTT FRIET D RITR AT - REPI ACE STRE	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.023 A 0005506 023
463	A.0005506.023.001.023	15 SLA TON ISD-LUBBOCK CO/ REPLACE S	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.023
464	A.0005506.023.001.049	16 OLTON- CITY- REPLACE STREETLIGHT	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.023
465	A.0005506.023.001.038	16 WILSON - REPLACE ST LITES & GUAR	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.023
	A.0005506.023.001.072	16-AMHERST - REPLACE STREETLIGHT	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005506.023
467	021 100 600 6033000 4	17 by A TATIVITY OF PERIOD CITY A PERIOD A CT		7.6		A.0005506.023 Lotal
460	A 0005508 032 001 147	16 FEATIVIEW-COLSIDE CITT - REFERCE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.032 A 0005508 032
	A 0005508 032 001 132	16 ABERNATHY-OUTSIDE CITY - REPLACE	Electric Distribution	Meeks	Distribution I ine and Substation Reconstruction	A 0005508 032
	A.0005508.032.001.248	16 PETERSBURG/OUTSIDE CITY REPLACE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.032
472						A.0005508.032 Total
473	A.0005522.239.001.001	PEARL - REBUILD DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.239
	A 0010002 006 001 004	DONIDED OSA 2D DEDD/NS2A44 Econica Loca	Fleatin Distribution	Moste	Dieterbrition I ing and Subatotion Connectity	A.0003322.239 10ta
	A.0010092.006.001.003	JAL EO/PONDEROSA 3RD FEEDER/NORTH-S	Electric Distribution	Meeks	Distribution Line and Substation Capacity Distribution Line and Substation Capacity	A.0010092.006
477						A.0010092.006 Total
478	A.0000424.246.001.002	Medanos Sub LAND	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.246
	4 000 100 141 000	VILOS TECOSOS ICIVIOS O TITOTA CONTRACTOR OF TABLE		7.6		A.0000424.246 10ta
	A.0005508.14/.001.003	CRLB/BONBRIGHT & OAK/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
	A.0005508.147.001.011	CRLB/SPRING & 285/BLODGETT CONV 1.2	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
	A.0005508.147.001.005	CRLB/BONBRIGHT & ELM/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
483	A.0005508.147.001.002	CRLB/GUADALUPE & 285/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
484	A.0005508.147.001.013	CRLB/GREENE-FOX,ALTVSTA-MESA/GH CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
485	A.0005508.147.001.008	CRLB/BONBRIGHT TO STEVENS/BLODGETT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
486	A.0005508.147.001.012	CRLB/McKAY & OAK/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
487	A.0005508.147.001.010	CRLB/BLDGTT & MESQUITE/BLODGETT CON	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
488	A.0005508.147.001.007	CRLB/BONBRIGHT & ASH/BLODGETT CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
489	A.0005508.147.001.015	JAL/32.20943, -103.5/361/Reinsulati	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
	A.0005508.14/.001.014	CKLB/FOX-MEKMIOD, CTPKESS-ASH/GH CONV	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
491	A.0005508.147.001.006	CRLB/BONBRIGHT & HICKORY/BLODGETT C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147

	(v)	(D)	Œ	(I)	(f)	(K)	(L)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
452	A.0010138.001.001.002	Land purchase for Western St Sub	201902	10,507.65	10,507.65		10,507.65	
453				10,507.65	10,507.65		10,507.65	•
454	A.0010018.004.001.001	NM - UG Services Renewal Blanket	Routine	197,830.89	•	•		197,830.89
455				197,830.89			•	197,830.89
456	A.0000860.004.001.002	Convert Curry Co. Interchange	201903	(2,677.60)	•	•		(2,677.60)
457				(2,677.60)				(2,677.60)
458	A.0005505.009.001.001	Txn-(0025) Ug Services	201805	23.19		•	•	23.19
459				23.19	•	•		23.19
460	A.0005506.023.001.054	Txs Blanket- Oh Street Lghts	201611	(861.20)				(861.20)
461		Txs Blanket- Oh Street I ohts	201611	(45 19)		•	•	(45 19)
462		11856155 Txs Blanket- Oh Street Lehts	201412	886.85	•	•	•	886.85
463	A.0005506.023.00	Txs Blanket- Oh Street Lohts	201512	(104.55)	•	•	•	(104.55)
464		Txs Blanket- Oh Street Lehts	201611	(1.186.98)			•	(1,186.98)
465		Txs Blanket- Oh Street Lehts	201611	(308.86)	•	•	•	(308.86)
466		Txs Blanket- Oh Street Lehts	201911	5.82			•	5.82
467				(1,614.11)				(1,614.11)
468	A.0005508.032.001.170	Txs-(022) Oh Rebuilds	201611	(4.594.64)				(4.594.64)
469		Txs-(022) Oh Rebuilds	201611	368.40				368.40
470		Txs-(022) Oh Rebuilds	201611	(316.34)				(316.34)
471		Txs-(022) Oh Rebuilds	201611	(1,942.26)		•		(1,942.26)
472				(6,484.84)				(6,484.84)
473	A.0005522.239.001.001	Reinf Pearl - 6.1MVA to 28MVA-	201511	(2,787.75)	•	•	•	(2,787.75)
474				(2,787.75)	•	•	•	(2,787.75)
475	A.0010092.006.001.004	Install Ponderosa 3rd Fdr	202007	78,627.56		•		78,627.56
476	A.0010092.006.001.003	Install Ponderosa 3rd Fdr	202009	1,994,441.20		•	•	1,994,441.20
477				2,073,068.76				2,073,068.76
478	A.0000424.246.001.002	Install Medanos Substation LAND	202006	109,201.18	4,273.96	•	4,273.96	104,927.22
479				109,201.18	4,273.96		4,273.96	104,927.22
480	A.0005508.147.001.003	SPS-NM Convert Obsolete Vltg	202006	164,317.70			•	164,317.70
481	A.0005508.147.001.011	SPS-NM Convert Obsolete Vltg	201911	158,462.89			•	158,462.89
482	A.0005508.147.001.005	SPS-NM Convert Obsolete Vltg	202005	166,583.23				166,583.23
483	A.0005508.147.001.002	SPS-NM Convert Obsolete VItg	201910	66,248.99	•	•	•	66,248.99
484	A.0005508.147.001.013	SPS-NM Convert Obsolete VItg	201912	258,510.38				258,510.38
485			202005	158,511.77	•	•	•	158,511.77
486	A.0005508.147.001.012	SPS-NM Convert Obsolete VItg	202006	153,306.05		•		153,306.05
487	A.0005508.147.001.010	SPS-NM Convert Obsolete Vltg	201912	131,959.94				131,959.94
488		SPS-NM Convert Obsolete Vltg	202002	280,941.48				280,941.48
489	A.0005508.147.001.015	SPS-NM Convert Obsolete Vltg	202009	167,633.04				167,633.04
490	A.0005508.147.001.014	SPS-NM Convert Obsolete Vltg	201912	260,357.92			•	260,357.92
101								
171	A.0005508.147.001.006	SPS-NM Convert Obsolete VItg	202005	170,306.62		•		170,306.62

Lang MURS Level 4 Number Abset Class Wilness Project Cotegory WIRS Level 4 Number PA A0002500. 16.7 to 20.00 An A0002500. 16.7 to 3.00 There & Distribution There & Distribution Distribution Line and Substains Recommender A0000212.00 PA A000250. 16.2 to 20.00 An A000251. 16.4 to 20.00 There & Distribution Distribution Line and Substains Recommender A000021.00 PA A000251. 16.4 to 20.00 An A000251. 16.4 to 20.00 There & Distribution Meeds Distribution Line and Substains Recommender A0000251.00 of A000251. 16.4 to 20.00 PA A000252. 16.4 to 20.00 AN A000252. 16.4 to 20.00 There & Distribution Meeds Distribution Line and Substains Recommender A000025. 10.5 to A00025. 10.5 to A00025. 10.5 to A00025. 10.0 to A00025. 1		(A)	outy 4, 2017 till ough September 30, 2020 (B)	(C)	<u>(a)</u>	(E)	(F)
Accoss Planicy Plani	Line		WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2
A00005308 147,001,000 CRLB CLURCH ID BOARRICGH TO BOARRI	S						Number
A00010250 Planive Sond - RPL 69 12 4 TR Electric Distribution Modes Distribution Line and Substation Reconstruction A00102300 A001020 A0001023 (2000) CAVITALIZED SPARE 113-25XV SONAY XF Electric Distribution Modes Distribution Line and Substation Capacity A0010230 A001020 A0001024 (2000) AMAPHILLSIDE SUB-20045 Electric Distribution Modes Distribution Line and Substation Capacity A00107240 A0001024 (2001) AMAPHILLSIDE SUB-20045 Electric Distribution Modes Distribution Line and Substation Capacity A00107240 A0001024 (2004) 0.003 AMAPHILLSIDE SUB-20046 AMAPHILLSIDE SUB-20046 Electric Distribution Modes Distribution Line and Substation Capacity A00107240 A0001024 (2004) 0.003 AMAPHILLSIDE SUB-20040 AMAPHILLSIDE SUB-20040 Electric Distribution Modes Distribution Line and Substation Capacity A00107240 A0001024 (2004) 0.003 AMAPHILLSIDE SUB-20040 AMAPHILLSIDE SUB-20040 Electric Distribution Modes Distribution Line and Substation Capacity A00101240 A0001024 (2004) 0.003 AMAPHILLO (2004) W RVITERAY UNGADE Electric Distribution Modes Distribution Line	493	-	CRLB/CHURCH TO BONBRIGHT/BLODGETT C	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147
A000101240 CAPITALIZED SPARE 115-25KV SIMVA XF Electric Dierabhation Medsa Dierabhation Line and Substation Reconstruction A00010210 A0010076 003 5001 002 CAPITALIZED SPARE 115-25KV SIMVA XF Electric Dierabhation Medsa Dierabhation Line and Substation Capacity A0010076 00 A0001024 004 003 003 AAA-MILLSIDE STR.27095 Electric Dierabhation Medsa Distribution Line and Substation Capacity A0001024 00 A0001024 004 003 003 AAA-MILLSIDE STR.27095 Electric Dierabhation Medsa Distribution Line and Substation Capacity A0001024 00 A0001024 004 003 003 AAA-MILLSIDE STR.27095 Electric Dierabhation Medsa Dierabhation Line and Substation Capacity A0001024 00 A0001024 004 003 003 AAA-MILLSIDE STR.27095 Electric Dierabhation Medsa Dierabhation Line and Substation Capacity A0001024 00 A0001024 004 003 003 AAA-MILLS STR.270 VERLAY UPCRADE Electric Dierabhation Medsa Dierabhation Line and Substation Capacity A00005590 00 A0001024 004 003 003 003 003 003 003 003 003 00	494 495		Plainview South - RPL 69 12 4 TR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.147 To A.0010123.006
A0005221.134 001.002 CAPITALIZED SPARE 115-25KY SONAY XF Electric Destribution Meeks Distribution Line and Substantion Capacity A0001024 004 001 0000 0000 0000 0000 0000	496						A.0010123.006 Total
A001010750 A001010240 A00101240 A001	497		CAPITALIZED SPARE 115-25KV 50MVA XF	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.154
A0001024 (0.000 LL) AMA/HILSIDE SUB 2B035 Everte Distribution Meeks Distribution Line and Substation Capacity A A0001024 (0.000 LL) A0001024 (0.000 LL) A0001024 (0.04 001 004) AMA/HILSIDE SUB 2B02B035 Everte Distribution Everte Distribution Meeks Distribution Line and Substation Capacity A A0001024 (0.000 LL) A0001024 (0.04 001 004) AMA/HILSIDE SUB 2B02B040 Everte Distribution Meeks Distribution Line and Substation Capacity A A0001024 (0.000 LL) A0001024 (0.04 001 004) AMA/HILSIDE SUB 2B04B04 Everte Distribution Meeks Distribution Line and Substation Reconstruction A000124 (0.000 LL) A0001024 (0.04 001 002) AMARILLO (2009 HAHTYON DRAPL PRIMAR Eleverte Distribution Everte Distribution Meeks Distribution Line and Substation Reconstruction A000559 (0.0350) (0.0350	498		CBAD/STRATA RECONDUCTORS/GNOME PHAS	Electric Distribution	Meeks	New Business	A.0010076.003
A0001024 004 00.02 AMAHILLISDIE SIBLEDBAS Electric Distribution Meds Distribution Line and Shistation Capacity A0001024.00 A0001024 004 0.00 AMAHILLISDIE SIBLEDBAS AMAHILLISDIE SIBLEDBAS Electric Distribution Meds Distribution Line and Shistation Capacity A0001024.00 A0001024 004 0.00 AMAHILLISDIE SIBLEDBAS AMAHILLISDIE SIBLEDBAS Electric Distribution Meds Distribution Line and Shistation Capacity A0001024.00 A0001024 004 0.00 AMAHILLISDIE SIBLEDBAS AMAHILLISDIE SIBLEDBAS Electric Distribution Meds Distribution Line and Shistation Reconstruction A0005231.13 A0005240 1.12 2.00 1.00 AMARILLIO CAGUN BELLINEEEPDAT LEVELIN Electric Distribution Meds Distribution Line and Shistation Reconstruction A0005590.03 A0005240 0.03 0.03 AMARILLIO CAGUN BELLINEEEPDAT LEVELIN Electric Distribution Meds Distribution Line and Shistation Reconstruction A0005590.03 A0005240 0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.	500						A.0010076.003 Total
A0001024 004 0.004 AMACHILLISIDE SIDS-28045 Electric Distribution Meeks Distribution Line and Substation Capacity A0001024 004 0.00 A0001024 0.04 0.01 0.03 AMACHILLISIDE SIDS-28045 Electric Distribution Electric Distribution Meeks Distribution Line and Substation Capacity A0001024.00 A0001024 0.04 0.01 0.03 PLANT X 12KV RELAY URGADE Electric Distribution Meeks Distribution Line and Substation Capacity A0000522.13 A0001224 0.04 0.01 0.02 PLANT X 12KV RELAY URGADE Electric Distribution Meeks Distribution Line and Substation Capacity A0000522.13 A0001224 0.02 0.02 PLANT X 12KV RELAY URGADE Electric Distribution Meeks Distribution Line and Substation Reconstruction A0000522.13 A0001224 0.02 0.03 FLANT X 12KV RELAY URGADE Electric Distribution Meeks Distribution Line and Substation Reconstruction A0000529.03 A0001224 0.02 0.03 Saba DCP - Land Electric Distribution Meeks Distribution Line and Substation Reconstruction A0000529.03 A0001224 0.02 0.03 Medianos South Exis Install Electric Distribution Meeks Distribution Line and Substation Capacity A0000124.03	501		AMA/HILLSIDE SUB/2B035	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.004
A000124.00.01.00.00 ANAN 1-4011 S.O.N. ANAN 1-401	502		AMA/HILLSIDE SUB/2B045	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.004
A0001521.132.001.002 PLANTX 12KV RELAV UPGRADE Electric Distribution Meeks Distribution Line and Substation Capacity A0001521.132.001.002 A0005521.132.001.002 Insall roadrumer Ed.T Electric Distribution Meeks Distribution Line and Substation Capacity A0005520.13 A0005520.035.00.130 AAMARILLO 06309 BELLPREEP PRILAR Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005530.00 A0005509.035.00.130 AAMARILLO 06309 BELLPREEP PORT LINELIN Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005590.03 A0005509.035.00.130 AAMARILLO 06309 BELLPREEP PORT LINEL Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005590.03 A00010124.006.00.1002 Sisko DCP - Land Electric Distribution Meeks Distribution Line and Substation Capacity A0001124.00 A000520.100.00 Loving South retirement* Dept. Electric Distribution Meeks Distribution Line and Substation Capacity A0001124.00 A000520.100.00 Loving South retirement* Distribution Electric Distribution Meeks Distribution Line and Substation Capacity A0001124.00 </td <td>505</td> <td></td> <td>AMA / 4601 S SOINCY / LINE EAT AMA/HILISIDE SUB/28040</td> <td>Electric Distribution</td> <td>Meeks</td> <td>Distribution Line and Substation Capacity Distribution Line and Substation Capacity</td> <td>A.0001024.004 A 0001024.004</td>	505		AMA / 4601 S SOINCY / LINE EAT AMA/HILISIDE SUB/28040	Electric Distribution	Meeks	Distribution Line and Substation Capacity Distribution Line and Substation Capacity	A.0001024.004 A 0001024.004
A0005251132 001.002 PLANT X 12KV RELAY UPGRADE Electric Distribution Meeks Distribution Line and Substation Capacity A0005251.33 A0000424.24 0.001.002 Insall road/numer Fd4 Electric Distribution Meeks Distribution Line and Substation Capacity A0000529.03 A0000424.24 0.001.002 Insall road/numer Fd4 Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005599.03 A000142.02 0.003 AMARILLO 0.009 W INTERSTATE 40° RED. Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005599.03 A000142.02 0.002 Sisko DCP - Land AAARRILLO 0.000 W INTERSTATE 40° RED. Electric Distribution Meeks Distribution Line and Substation Reconstruction A0001540.00 A000124.00 0.002 Sisko DCP - Land Electric Distribution Meeks Distribution Line and Substation Capacity A0001442.00 A000124.00 0.002 Sisko DCP - Land Electric Distribution Meeks Distribution Line and Substation Capacity A0001442.00 A000124.20 0.002 Sisko DCP - Land Electric Distribution Meeks Distribution Line and Substation Capacity A0001124.00 A	505					franchis romania and and an annual and an an annual and an an annual and an an annual and an	A.0001024.004 Total
A.00042424.260.001.002 Insall roadrumer FdH Electric Distribution Meeks Distribution Line and Substation Capacity A.0004242.26.00.02.24.1.3 A.000424.24.00.01.03 AAMARILLO.02090 W INTERSTATE 40/ REPL Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005599.03 A.000424.25.00.03 AAMARILLO.02090 W INTERSTATE 40/ REPL Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005599.03 A.000442.25.00.1.03 AAMARILLO.02090 W INTERSTATE 40/ REPL Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005599.03 A.0001408.002.001.002 Sisko DCP - Land Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0001408.00 A.000424.26.0.001.002 Loving South retirement—DCP Electric Distribution Meeks Distribution Line and Substation Capacity A.0010124.00 A.000424.26.0.001.002 Medanos South Exis Install Electric Distribution Meeks Distribution Line and Substation Capacity A.0010124.00 A.000424.26.0.001.002 Aresia Country Clab Sub Conversion Electric Distribution Meeks Distribution Line and Substation Capacity	506		PLANT X 12KV RELAY UPGRADE	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.152
A00005590 JB AMARILLO 60309 HAMPTON DR RPL PRIMAR Electric Distribution and Substation Reconstruction and Substation Capacity and Substation Reconstruction and Substation Capacity and Substation Capacity and Substation Reconstruction and Substation Capacity and Substation Capacity and Substation Reconstruction and Substation Capacity and Substation Reconstruction and Substation Capacity an	508		Install roadrunner Fdr1	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.240
A0005590.38 AMARILLOGG99 HAMITON DR.RPL PRIMAR Electric Distribution Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005590.93 A0001924.03 A0001924.03 A0001924.03 A0001924.03 A0001924.03 A00005590.03 A00005590.03 <td>509</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>A.0000424.240 Total</td>	509						A.0000424.240 Total
A0005590, 335, 001 139 AAARILLO 6040 BELLPRESTATE 40, REPL. Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005590, 335, 001 130 A0005590, 355, 001 1018 AMARILLO 6040 BELLPREEPDMT LEVELIN Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005590, 309, 309, 300, 309 A0001408, 002 200 103 Sisko DCP - Land Electric Distribution Meeks Distribution Line and Substation Reconstruction A0001408, 000, 400, 400, 400, 400, 400, 400,	510		8 AMARILLO/6309 HAMPTON DR/RPL PRIMAR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
A0005590-035_001.018 AMARILLO.06040 BELLPREE/PDMT LEVELIN Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005590-30 A00005590-30 A0005590-30 A00005590-30 A0005590-30 A0	511		AMARILLO/2909 W INTERSTATE 40/ REPL	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
A0001530-0.02 Sisko DCP - Land Electric Distribution Meeks Distribution Line and Substation Reconstruction A00015309.03 A0001408.002.001.002 Sisko DCP - Land Electric Distribution Meeks Distribution Line and Substation Capacity A00010124.00 A0001024.00.002.001.002 Loving South retirement-DCP Electric Distribution Meeks Distribution Line and Substation Capacity A00010124.00 A0001024.206.001.002 Medanos South Exis Install Electric Distribution Meeks Distribution Line and Substation Capacity A00010124.00 A000124.206.001.002 Activated Lighting C Electric Distribution Meeks Distribution Line and Substation Capacity A00005307.08 A000124.206.001.002 Activated Lighting C Electric Distribution Meeks Distribution Line and Substation Capacity A0001520.73 A000124.206.001.002 Activated Lighting C Activated Lighting C Electric Distribution Meeks Distribution Line and Substation Reconstruction A0001530.73 A0010124.004.001.002 Activated Lighting C Electric Distribution Meeks Distribution Line and Substation Capacity A0010123.00 A0010123.0	512	A.0005509.035.00	AMARILLO/6040 BELLPREE/PDMT LEVELIN	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
A.0001240, 0.00.2 Sisko DCP - Land Electric Distribution Meeks Distribution Line and Substation Capacity A.000124.00 A.0010124.00 A.0010124.00 A.0010124.00 A.0010124.00 A.0010124.00 A.0010124.00 A.0010124.00 A.0010124.00 A.0010124.00 A.0010124.00 A.0000424.26.0.01.001 SPS - TX LED Street Lighting C Electric Distribution Meeks Distribution Line and Substation Capacity A.0000424.26 A.0005507.089.001.001 SPS - TX LED Street Lighting C Electric Distribution Meeks Distribution Line and Substation Capacity A.00005507.08 A.0005522.272.001.002 Aresia Country Club Sub Conversion Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0005507.08 A.0010124.004.001.002 Navajo 3- RPL 115 4.2kV XFMR Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0010124.00 A.0010124.004.001.002 SFE-Capital Spare-New 14MVA 69 13 2 Electric Distribution Meeks Distribution Line and Substation Capacity A.0010123.00 A.0010124.004.002 A.0010124.004.001.002 A.0010124.004.001.003 A.0010124.004.001.003	513		3 CANYON/16000 CARDINAL CANYON DR/P	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005509.035
A0010124.006.001.002 Loving South retirement-DCP Electric Distribution Meeks Distribution Line and Substation Capacity A0010124.00 A0010124.00 A0000424.26 Medanos South Exis Install Electric Distribution Meeks Distribution Line and Substation Capacity A0000424.26 A00005507.089.001.001 SPS - TX LED Street Lighting C Electric Distribution Meeks Distribution Line and Substation Capacity A0005507.08 A0005522.272.001.002 Acesia Country Club Sub Conversion Electric Distribution Meeks Distribution Line and Substation Reconstruction A0005522.27 A0010124.004.001.002 Aresia Country Club Sub Conversion Electric Distribution Meeks Distribution Line and Substation Reconstruction A0010124.00 A0010124.004.001.002 SFE-Capital Spare-New 14MVA 69 13.2 Electric Distribution Meeks Distribution Line and Substation Capacity A0010123.00 A0010123.003.001.002 SFE-Capital Spare-New 14MVA 69 13.2 Electric Distribution Meeks Distribution Line and Substation Capacity A0010123.00 A0010138.003.001.002 AMA / WESTERN ST SUB / SITIS Electric Distribution Meeks Distribution Line and Substation Capacity	514		Sieles DCB 1 and	Fleatric Dietribution	Mooke	Distribution Line and Substation Consoits	A.0005509.035 To
A0010124.006 A0010124.00 A0010124.00 A0010124.00 A0000242.26 O.01.002 Loving South Exits Install Electric Distribution Meeks Distribution Line and Substation Capacity A.0000424.26 A.0000424.26 A.0000424.26 A.0000424.26 A.0000424.26 A.0000424.26 A.0000424.26 A.00005507.08 A.0005507.08 A.0005507.08 A.0005522.27 A.000124.00 A.0005522.27 A.0005522.27 A.0005522.27 A.000124.00 A.0000124.00 A.0000124.00 A.000124.00 A.0000124.00 A.000124.00 A.000124.00 A.0000124.00 A.000124.	516		SISMO DCI - L'AIR	Escure Disarroundin	MCCKS	Distribution Line and Substation Capacity	A.0001408.002 Total
A.0000424.26 A.000042.4.26 A.0000424.26 A.00005507.08 A.0005507.08 A.0005507.08 A.0005522.27 A.0005522.27 A.0005522.27 A.0005522.27 A.000124.00 A.0010124.00 A.0010124.00 A.0010124.00 A.0010124.00 A.0010124.00 A.0010123.003.001.002 SFE-Capital Spare-New 14MVA 69 13 2 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0010123.00 A.0010138.00 A.001038.00 A.0010138.00 A.0010138.00 A.0010138.00 A.0010138.00 A.001038.00 A.0010138.00 A.0010138.00 A.00101038.00 A.0010138.00 A.0010138.00 A.0010138.00 A.0010138.00 A.0010138.00 A.0010138.00 A.00	517		Loving South retirement-DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010124.006
A0005507.089.001.001 SPS - TX LED Street Lighting C A0005507.08 A0005502.27 A0005507.08 A0005502.27 A0005502.27 A0005502.27 A0005502.27 A0001024.004.001.002 Navajo 3- RPL 115 4 2kV XFMR Electric Distribution Meeks Distribution Line and Substation Reconstruction A0010123.00 A0010123.00 Electric Distribution Meeks Distribution Line and Substation Capacity A0010133.00 A0010138.003.001.002 AMA/WESTERNSTSUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A0010138.00 A0010138.00 A0010138.00 AMA/WESTERNSTSUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A0010138.00 A0010138.00 AMA/WESTERNSTSUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A0010138.00 A0010138.00 A0010138.00 AMA/WESTERNSTSUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A0010138.00 A0010138.00 AMA/WESTERNSTSUB/EXITS Electric Distribution A0010138.00 AMA/WESTERNSTSUB/EXITS Electric Distribution A0010138.00 A0010138.00 AMA/WESTERNSTSUB/EXITS Electric Distribution A0010138.00 A0010138.0	519		Medanos South Exits Install	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010124.006 10 A 0000424 260
A.0005507.08 A.0005507.08 A.0005507.08 A.0005507.08 A.0005507.08 A.0005507.08 A.0005507.08 A.0005507.08 A.0005507.08 A.0005507.08 A.0005507.08 A.0005522.27 A.0010124.00 A.0010124.00 A.0010124.00 Navajo 3-RPL 115 4 2kV XFMR Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0010124.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 Distribution Line and Substation Reconstruction A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.00101	520						A.0000424.260 Te
A.0005522.272.001.002 Atesia Country Club Sub Conversion A.0005522.27 A.0005522.27 A.0005522.27 A.0005522.27 A.0010124.00 A.0010124.00 A.0010124.00 A.0010123.003.001.002 SFE-Capital Spare-New 14MVA 69 13 Electric Distribution A.0010123.00 A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution A.0010123.00 A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution A.0010123.00 A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS A.0010138.003.001.003 AMA / WESTERN ST SUB / EXITS A.0010138.003 AMA / WESTERN ST SUB / EXITS A.0010138.003 AMA / WESTERN ST SUB / EXITS A.0	521		SPS - TX LED Street Lighting C	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005507.089
A20010124.004.001.002 Navajo 3- RPL 115 4 2kV XFMR Electric Distribution Meeks Distribution Line and Substation Capacity A20010124.00 A.0010124.00 A.0010123.003.001.002 SFE-Capital Spare-New 14MVA 69 13 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0010123.00 A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.00	522		· · · · · · · · · · · · · · · · · · ·	: : :			A.0005507.089 Tc
A.0010124.004.001.002 SFE-Capital Spare-New 14MVA 69 13 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0010124.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010123.00 A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution American Ama / Western	524		Atesia Country Club Sub Conversion	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.272 A.0005522.272 To
A.0010123.003.001.002 SFE-Capital Spare-New 14MVA 69 13 2 Electric Distribution Meeks Distribution Line and Substation Reconstruction A.0010123.00 A.0010123.00 Electric Distribution Meeks Distribution Line and Substation Capacity 10955146 Tot A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity 10955146 Tot A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Line and Substation Capacity A.0010138.003.001.002 AMA/WESTERN ST SUB/EXITS Electric Distribution Line AMA/WE	525		Navajo 3- RPL 115 4 2kV XFMR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010124.004
11219702 LUBBOCK/ ENVIRONMENTAL CAPACITORS \ Electric Distribution	527		SFE-Capital Spare-New 14MVA 69 13 2	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.003
A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity A.0010138.003.001.002	528		22 TIBBOCK ENVIRONMENTAL CAPACITORS	Flectric Distribution	Maeks	Distribution I in and Substation Canacity	A.0010123.003 To
A.0010138.003.001.002 AMA / WESTERN ST SUB / EXITS Electric Distribution Meeks Distribution Line and Substation Capacity	530		3 SEMINOLE / TENNACO CKT. / REWORK CA	Electric Distribution	Meeks	Distribution Line and Substation Capacity	10955146
	531			Electric Distribution	Meeks	Distribution Line and Substation Capacity	10955146 Total A.0010138.003

١	(v)	(5)	(H)	(i)	(f)	(K)	(T)	(M)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column J)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns 1 less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
493	A.0005508.147.001.009	SPS-NM Convert Obsolete VItg	202005	208,422.99]		'	208,422.99
494				2,413,610.19				2,413,610.19
495	A.0010123.006.001.002	Replace Plainview South XFMR	201911	551,105.51	15.11	•	15.11	551,090.40
496				551,105.51	15.11	•	15.11	551,090.40
497	A.0005521.154.001.002	Purchase 115/25kV 50 MVA rsrv	201911	(1.95)		•	•	(1.95)
498				(1.95)	•	•	•	(1.95)
499	A.0010076.003.001.002	CBAD/STRATA RECONDUCTORS/GNOME	202003	882,974.98	•	•	•	882,974.98
500				882,974.98		•	•	882,974.98
501		Install Hillside #2 115/13.2kV - Fd	201912	101,165.39	•	•	•	101,165.39
502	A.0001024.004.001.004	Install Hillside #2 115/13.2kV - Fd	202002	323,442.94	•	•	•	323,442.94
503		Install Hillside #2 115/13.2kV - Fd	202006	615,888.23	•	•	•	615,888.23
504	A.0001024.004.001.003	Install Hillside #2 115/13.2kV - Fd	201912	364,332.02				364,332.02
505				1,404,828.58	•	•	•	1,404,828.58
206	A.0005521.152.001.002	Plant X Distribution Relay Equ	201912	557,998.67	696.04	•	696.04	557,302.63
507				557,998.67	696.04	•	696.04	557,302.63
508	A.0000424.240.001.002	Install roadrunner Fdr1	201912	749,430.25	•	•	•	749,430.25
509				749,430.25	•	•	•	749,430.25
510		11644588 Tx Blanket-Ug Convers/Rebuilds	201209	0.10	•	•	•	0.10
511		Tx Blanket-Ug Convers/Rebuilds	201511	(842.02)	•	•	•	(842.02)
512	A.0005509.035.001.018	Tx Blanket-Ug Convers/Rebuilds	201601	(3,743.15)				(3,743.15)
513		11099993 Tx Blanket-Ug Convers/Rebuilds	201206	(170.24)		•	•	(170.24)
514				(4,755.31)	•	•	•	(4,755.31)
515	A.0001408.002.001.002	Purchase Land @ Sisko	202008	1,103,943.81	516.94	•	516.94	1,103,426.87
516				1,103,943.81	516.94	•	516.94	1,103,426.87
517	A.0010124.006.001.002	Loving South Retirement	202003	13,039.50	5,147.33	•	5,147.33	7,892.17
518				13,039.50	5,147.33	•	5,147.33	7,892.17
519	A.0000424.260.001.002	Install Medanos Fdr3	202009	37,431.55	•	•	•	37,431.55
520				37,431.55	•	•	•	37,431.55
521	A.0005507.089.001.001	SPS - TX LED Street Lighting C	201802	4,479,082.22	•	781.78	781.78	4,478,300.44
522				4,479,082.22		781.78	781.78	4,478,300.44
523	A.0005522.272.001.002	Artesia Country Club TAM Conve	202001	2,068,543.71	2,331.19	•	2,331.19	2,066,212.52
524				2,068,543.71	2,331.19	•	2,331.19	2,066,212.52
525	A.0010124.004.001.002	Replace Navajo #3 Transformer 115/4	201912	870,974.28	2,318.67		2,318.67	868,655.61
526				870,974.28	2,318.67	•	2,318.67	868,655.61
527	A.0010123.003.001.002	Order new system spare replace spar	201906	32,474.87				32,474.87
528				32,474.87	•	•	•	32,474.87
529		11219702 Enviromental Work SPS-EL	200910	(3,112.09)	•	•	•	(3,112.09)
530		11546943 Environmental Work SPS-EL	201110	(50.07)				(50.07)
531				(3,162.16)				(3,162.16)
532	A.0010138.003.001.002	Install Western Street Feeders	202007	283,731.45				283 731 45

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	WBS Level 4 Number	WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
534	A.0005507.090.001.001	NM - LED Street Light Conversi	Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005507.090
	A.0000424.241.001.002	JAL/HWY 128 & CR 21/RDRNR CKT2	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005507.090 Total A.0000424.241
537						A.0000424.241 Total
	A.0005522.261.001.002 A.0005522.261.001.003	Loving South convert to 115kv DAM SPS XFMR SPARE 115 12 47kv	Electric Distribution Electric Distribution	Meeks Meeks	Distribution Line and Substation Capacity Distribution Line and Substation Capacity	A.0005522.261 A.0005522.261
540	A.0005521.021.001.002	Livingston Ridge 69kV Removal	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.261 Total A.0005521.021
542		motivation of a smooth district outside a motivation		;		A.0005521.021 Total
243 244 244	A.0010092.013.001.004 A 0010092 013 001 002	CRUB/NAT PARKS HW Y/FIESTA RECONDUCT	Electric Distribution	Meeks	Distribution Line and Substation Capacity Distribution Line and Substation Capacity	A.0010092.013 A 0010092 013
	A.0010092.013.001.005	CRLB/NORTH CANAL RECONDUCTOR	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.013
	A.0010092.013.001.003	CRLB/HOPI RECONDUCTOR	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.013
548	A.0010123.007.001.002	REP 69 12 47KV CEDAR LAKE DIST TRSF	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010092.015 10 A.0010123.007
549						A.0010123.007 Total
	A.0010076.007.001.003	EUNICE/SOLARIS ZEUS SWD/EXT+SS_ROW	Electric Distribution	Meeks	New Business	A.0010076.007
	A.0010076.007.001.002	EUNICE/DODGER FIELD/EXT	Electric Distribution	Meeks	New Business	A.0010076.007
			i i	;		A.0010076.007 Total
554	A.0005502.261.001.001	Convert Soncy 11 69 to 115/13.	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005502.261 A.0005502.261 Total
555	A.0010091.001.001.002	PAM / CR K & HWY 70 / LONESTAR GIN	Electric Distribution	Meeks	New Business	A.0010091.001
						A.0010091.001 Total
557	A.0010067.003.001.002	PLV/24TH, QUINCY-COLUMBIA/24TH ST RE	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010067.003 A.0010067.003 Total
559	A.0010092.009.001.002	JAL EO/Sage Brush 4520 / RoadRunner	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.009 A.0010092.009 Total
	A.0010076.004.001.002	CBAD/STRATA CONVERSION/GNOME P2	Electric Distribution	Meeks	New Business	A.0010076.004
	A.0005510.060.001.002	1ST QUARTER MIXED ORDER CORRECTION	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005510.060
			:	;		A.0005510.060 Total
265 566	A.0010092.007.001.002	JAL/SERRANO RP STE/10mi reconducto	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.007 A.0010092.007 Total
567	A.0010076.002.001.002	HOBBS/XTO CHISTERA PME Reconductor	Electric Distribution	Meeks	New Business	A.0010076.002 A.0010076.002 Total
569	A.0010123.005.001.002	Purchase 28MVA DS Mobile Sub 3	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.005
571	A.0010076.006.001.003	CBAD/LIVING RIDGE 4A055/4MI RECON N	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.005 1 otal A.0010076.006
	A.0010076.006.001.002	CBAD/LIVING RIDGE 4A055/3MI RECON E	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010076.006
	1 001000 014 00100					0.0000000000

Line NBS Level 4 Number WBS Level 2 Descrip 534 A.00005507.090.001.001 NM - LED Street Light Conversi 535 A.0000424.241.001.002 Install roadrunner Fdr2 537 A.00005522.261.001.003 TAM: Convert South Loving 69kV 540 A.00005521.021.001.003 TAM: Convert South Loving 69kV 541 A.00005521.021.001.003 TAM: Convert South Loving 69kV 542 A.0010092.013.001.002 TAM: Convert South Loving 69kV 543 A.0010092.013.001.002 TAM: Convert South Loving 69kV 544 A.0010092.013.001.002 Reconductor Carlesbad Feeders 548 A.0010092.013.001.003 Reconductor Carlesbad Feeders 549 A.0010092.013.001.003 Reconductor Carlesbad Feeders 549 A.0010076.007.001.002 Replace 14mva Cedar Lake XFER 549 A.0010076.007.001.002 Replace 14mva Cedar Lake XFER 551 A.0010092.013.001.001 Convert Soney T1 69 to 115/13. 553 A.00100092.002.001.002 DAM / CR K & HWY 70 / LONES 554 A.0010092.009.001.002 DAV/24TH,QUINCY-COLUMBIA 558 A.0010092.007.00	(3)	Œ	(I)	€	(K)	(L)	()
A.0005507,090,001,001 A.0000424,241,001,002 A.0005522,261,001,003 A.0005521,021,001,003 A.0010092,013,001,004 A.0010092,013,001,003 A.0010092,013,001,003 A.0010076,007,001,003 A.0010076,007,001,002 A.0010092,003,001,002 A.0010092,009,001,002 A.0010092,009,001,002 A.0010076,004,001,002 A.0010076,004,001,002 A.0010076,002,001,002 A.0010076,002,001,002 A.0010076,002,001,002 A.0010076,002,001,003 A.0010076,002,001,003 A.0010076,002,001,003 A.0010076,006,001,003 A.0010076,006,001,003 A.0010076,006,001,003	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
A.0006424.241.001.002 A.0005522.261.001.002 A.0005522.261.001.003 A.001092.013.001.004 A.001092.013.001.004 A.0010092.013.001.003 A.0010092.013.001.003 A.0010076.007.001.003 A.0010076.007.001.003 A.0010091.001.001.002 A.0010092.003.001.002 A.0010092.003.001.002 A.0010092.003.001.002 A.0010092.003.001.002 A.0010092.007.001.002 A.0010076.004.001.002 A.0010076.004.001.002 A.0010076.004.001.003 A.0010076.004.001.003 A.0010076.006.001.003 A.0010076.006.001.003	NM - LED Street Light Conversi	201802	2,575,566.57		470.15	470.15	2,575,096.42
A,0000424,241,001,002 A,0005522,261,001,003 A,0005521,021,001,003 A,0010092,013,001,004 A,0010092,013,001,003 A,0010092,013,001,003 A,0010092,013,001,003 A,0010076,007,001,002 A,0010091,001,001,002 A,0010092,009,001,002 A,0010092,009,001,002 A,0010092,007,001,002 A,0010092,007,001,002 A,0010092,007,001,002 A,0010076,002,001,002			2,575,566.57	•	470.15	470.15	2,575,096.42
A.0005522.261.001.002 A.0005521.021.001.003 A.0010092.013.001.004 A.0010092.013.001.004 A.0010092.013.001.003 A.0010092.013.001.003 A.0010076.007.001.003 A.0010091.001.001.002 A.0010092.009.001.002 A.0010092.009.001.002 A.0010092.009.001.002 A.0010076.004.001.002 A.0010076.004.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.003 A.0010076.002.001.003 A.0010076.002.001.003 A.0010076.002.001.003	nner Fdr2	201912	970,835.58	•	•	•	970,835.58
A,0005522,261,001,002 A,0005521,021,001,003 A,001092,013,001,004 A,0010092,013,001,003 A,0010092,013,001,003 A,0010092,013,001,003 A,0010076,007,001,002 A,0010097,003,001,002 A,0010092,009,001,002 A,0010076,004,001,002 A,0010076,004,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,003 A,0010076,006,001,003 A,0010076,006,001,003 A,0010076,006,001,003			970,835.58	•	•		970,835.58
A,0005522,261,001,003 A,0005521,021,001,002 A,0010092,013,001,004 A,0010092,013,001,003 A,0010092,013,001,003 A,0010076,007,001,003 A,0010067,003,001,002 A,0010067,003,001,002 A,0010076,004,001,002 A,0010076,004,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,003 A,0010076,002,001,003 A,0010076,002,001,003 A,0010076,002,001,003 A,0010076,002,001,003 A,0010076,002,001,003	TAM: Convert South Loving 69kV	201912	6,472,365.90	88,619.02	•	88,619.02	6,383,746.88
A.0005521.021.001.002 A.0010092.013.001.004 A.0010092.013.001.003 A.0010092.013.001.003 A.0010075.0013.001.003 A.0010076.007.001.003 A.0010092.003.001.002 A.0010092.009.001.002 A.0010092.009.001.002 A.0010092.009.001.002 A.0010076.004.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.003 A.0010076.002.001.003 A.0010076.002.001.003 A.0010076.002.001.003	TAM: Convert South Loving 69kV	202008	748,784.58	6,526.38		6,526.38	742,258.20
A.0010092.013.001.004 A.0010092.013.001.004 A.0010092.013.001.003 A.0010092.013.001.003 A.0010075.0013.001.003 A.0010076.007.001.003 A.0010091.001.001.002 A.0010092.009.01.002 A.0010092.009.01.002 A.0010092.009.001.002 A.0010092.009.001.002 A.0010076.004.001.002 A.0010076.004.001.002 A.0010076.004.001.002 A.0010076.002.001.003 A.0010076.006.001.003 A.0010076.006.001.003			7,221,150.48	95,145.40	•	95,145.40	7,126,005.08
A.0010092.013.001.004 A.0010092.013.001.003 A.0010092.013.001.003 A.0010123.007.001.003 A.0010076.007.001.003 A.0010076.007.001.003 A.0010091.001.001.002 A.0010092.003.001.002 A.0010092.009.001.002 A.0010092.007.001.002 A.0010076.002.001.002 A.0010076.002.001.003 A.0010076.002.001.003 A.0010076.002.001.003 A.0010076.002.001.003 A.0010076.002.001.003	Convert Livingston Ridge #1 69 to 1	201905	3.96	•			3.96
A,0010092,013,001,004 A,0010092,013,001,003 A,0010092,013,001,003 A,0010092,013,001,003 A,0010076,007,001,003 A,0010076,007,001,001 A,0010091,001,001,002 A,0010092,009,001,002 A,0010092,007,001,002 A,0010092,007,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,003 A,0010076,002,001,003 A,0010076,006,001,003 A,0010076,006,001,003			3.96	•	•	•	3.96
A,0010092,013,001,002 A,0010092,013,001,003 A,0010092,013,001,003 A,0010076,007,001,002 A,0010091,001,001,002 A,0010092,009,001,002 A,0010092,009,001,002 A,0010092,007,001,002 A,0010092,007,001,002 A,0010092,007,001,002 A,0010092,007,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,003 A,0010076,002,001,003 A,0010076,002,001,003	Reconductor Carldsbad Feeders	202007	736,363.38	•	•	•	736,363.38
A.0010092.013.001.005 A.0010092.013.001.003 A.0010076.007.001.002 A.0010076.007.001.002 A.0010092.009.001.002 A.0010092.009.001.002 A.0010076.004.001.002 A.0010076.004.001.002 A.0010076.004.001.002 A.0010076.002.003 A.0010076.002.003 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.003 A.0010076.006.001.003	Reconductor Carldsbad Feeders	202004	1,249,151.83	•			1,249,151.83
A.0010092.013.001.003 A.0010123.007.001.002 A.0010076.007.001.003 A.0010076.007.001.001 A.0010092.009.001.002 A.0010076.004.001.002 A.0010076.004.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.003 A.0010076.002.001.003 A.0010076.005.001.003	Reconductor Carldsbad Feeders	202007	1,446,815.50		•		1,446,815.50
A.0010123.007.001.002 A.0010076.007.001.003 A.0010076.007.001.002 A.0010091.001.001.002 A.0010092.009.001.002 A.0010092.009.001.002 A.0010092.007.001.002 A.0010092.007.001.002 A.0010076.004.001.002 A.0010076.004.001.002 A.0010076.005.001.002 A.0010076.005.001.003 A.0010076.005.001.003	Reconductor Carldsbad Feeders	202006	906,025.67				906,025.67
A.0010123.007.001.002 A.0010076.007.001.003 A.0010076.007.001.001 A.0010091.001.001.002 A.0010092.009.001.002 A.0010076.004.001.002 A.0010076.004.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.003 A.0010076.002.001.003 A.0010076.002.001.003			4,338,356.38	•	•	•	4,338,356.38
A.0010076.007.001.003 A.0010076.007.001.002 A.0010091.001.001.001 A.0010092.009.001.002 A.0010076.004.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.003	Replace 14mva Cedar Lake XFER	202002	320.23	287.81	•	287.81	32.42
A,0010076,007,001,003 A,0010076,007,001,002 A,0010091,001,001,002 A,0010092,009,001,002 A,0010076,004,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,002 A,0010076,002,001,003 A,0010076,002,001,003 A,0010076,006,001,003 A,0010076,006,001,003			320.23	287.81	•	287.81	32.42
A.0010076.007.001.002 A.0010091.001.001.001 A.0010092.009.001.002 A.0010076.004.001.002 A.0010092.007.001.002 A.0010092.007.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.002	EUNICE/DODGER FIELD/EXT	202008	247,647.64	•	•	•	247,647.64
A.0005502.261.001.001 A.0010091.001.001.002 A.0010092.009.001.002 A.0010076.004.001.002 A.0010076.004.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.002	EUNICE/DODGER FIELD/EXT	202007	455,008.69	•			455,008.69
A.0005502.261.001.001 A.0010091.001.001.002 A.0010092.009.001.002 A.0010076.004.001.002 A.0010076.004.001.002 A.0010076.002.001.002 A.0010076.002.001.002 A.0010076.002.001.002			702,656.33		•		702,656.33
A.0010091.001.001.002 A.0010067.003.001.002 A.0010076.004.001.002 A.0010092.007.001.002 A.0010092.007.001.002 A.0010076.002.001.002 A.0010076.002.001.003 A.0010076.006.001.003	Convert Soncy T1 69 to 115/13.	201911	(23.68)	•	•		(23.68)
A.0010091.001.002 A.0010067.003.001.002 A.0010092.009.001.002 A.0010092.007.001.002 A.0010092.007.001.002 A.0010076.002.001.002 A.0010076.002.001.003 A.0010076.006.001.003			(23.68)	•	•		(23.68)
A.0010067.003.001.002 A.0010092.009.001.002 A.0010076.004.001.002 A.0010092.007.001.002 A.0010076.002.001.002 A.0010076.002.001.003 A.0010076.006.001.003	PAM / CR K & HWY 70 / LONESTAR GIN	201908	1,056,808.82	•			1,056,808.82
A.0010067.003.001.002 A.0010092.009.001.002 A.0010076.004.001.002 A.0010092.007.001.002 A.0010076.002.001.002 A.0010076.002.001.003 A.0010076.006.001.003			1,056,808.82	•	•		1,056,808.82
A.0010092.009.001.002 A.0010076.004.001.002 A.0010092.007.001.002 A.0010076.002.001.002 A.0010123.005.001.002 A.0010076.006.001.003 A.0010076.006.001.003	PLV/24TH,QUINCY-COLUMBIA/24TH ST RE	202007	429,723.42		•	•	429,723.42
A.0010092.009.001.002 A.0010076.004.001.002 A.0010092.007.001.002 A.0010076.002.001.002 A.0010123.005.001.002 A.0010076.006.001.003 A.0010076.006.001.003			429,723.42				429,723.42
A.0010076.004.001.002 A.0005510.060.001.002 A.0010076.002.001.002 A.0010123.005.001.002 A.0010076.006.001.003 A.0010076.006.001.003	JAL EO/Sage Brush 4520 / RoadRunner	202006	2,063,159.52	•	•		2,063,159.52
A.0010076.004.001.002 A.0005510.060.001.002 A.0010076.002.001.002 A.0010123.005.001.002 A.0010076.006.001.003 A.0010076.006.001.003		;	2,063,159.52				2,063,159.52
A.0005510.060.001.002 A.0010092.007.001.002 A.0010076.002.001.002 A.0010076.005.001.002 A.0010076.006.001.003	CBAD/STRATA CONVERSION/GNOME P2	201912	557,039.50				557,039.50
A.0010076.002.001.002 A.0010123.005.001.002 A.0010076.006.001.003 A.0010076.006.001.003	ocfore	201612	050,030,550	,	,	•	05.050,050
A.0010092.007.001.002 A.0010076.002.001.002 A.0010123.005.001.003 A.0010076.006.001.003	0.000	710107	(6,020.61)	•	•	•	(19.929.91)
A.0010076.002.001.002 A.0010123.005.001.002 A.0010076.006.001.003 A.0010076.006.001.002	RP Site / 10Mi Recon	2002006	1 755 518 03				1 755 518 03
A.0010076.002.001.002 A.0010123.005.001.002 A.0010076.006.001.003 A.0010076.006.001.002		000707	1 755 518 03				1,725,518:03
A.0010123.005.001.002 A.0010076.006.001.003 A.0010076.006.001.002	PME Reconductor	201912	784.344.40	•	•	•	784.344.40
A.0010123.005.001.002 A.0010076.006.001.003 A.0010076.006.001.002			784.344.40				784.344.40
A.0010076.006.001.003 A.0010076.006.001.002	Purc 28mva mobile XFER Delta Star	201906	289,582.01	•	•	•	289,582.01
A.0010076.006.001.003 A.0010076.006.001.002			289,582.01	•	•	•	289,582.01
A.0010076.006.001.002	CBAD/LIVING RIDGE 4A055I RECONS	202007	868,434.96	•	•		868,434.96
	CBAD/LIVING RIDGE 4A055I RECONS	202005	795,147.76				795,147.76
5/3			1,663,582.72		•		1,663,582.72
574 A.0010092.014.001.002 Hobbs/Snyder#	Hobbs/Snyder #1 Fenway Reconduct	202003	683,295.21		•		683,295.21

Marca Automobile Marca Automobile Marca Ma	(A)	(A)	(B)	(C)	(D)	(E)	(F)
Acono1924_238.001.002 Spare 1 50MVA 25KV Sage Brash Electric Distribution Mecks A.0000424_238.001.002 Spare 2 50MVA_25KV SoAVA XFMR DCP Electric Distribution Mecks A.0000424_238.001.002 RDRN add 115-25KV SOAVA XFMR DCP Electric Distribution Mecks A.0000424_238.001.002 RDRN add 115-25KV SOAVA XFMR DCP Electric Distribution Mecks A.0001092_008.001.002 HOBBS PPEARL 4.025 EASTWEST 5.5M REC Electric Distribution Mecks A.0001092_008.001.002 ART/ARTESIA COUNTRY CLUB/3D010 EXT Electric Distribution Mecks A.0001092_008.001.002 ART/ARTESIA COUNTRY CLUB/3D010 EXT Electric Distribution Mecks A.0001092_008.001.002 ART/ARTESIA COUNTRY CLUB/3D010 EXT Electric Distribution Mecks A.0001024_006.001.003 ART/ARTESIA COUNTRY CLUB/3D010 EXT Electric Distribution Mecks A.0001024_006.001.002 HILS XFMR ADDITION SPARE REPL Electric Distribution Mecks A.0001024_006.001.002 HILS XFMR ADDITION SPARE REPL Electric Distribution Mecks A.0001024_006.001.002 White Deer Sub_Land Electric Distribution Mecks A.0001023_009.001.002 SPEE - Mandatuen 5135 7160 7164 GT Electric Distribution Mecks A.0001023_009.001.002 SPEE - Mandatuen 5135 7160 7164 GT Electric Distribution Mecks A.0001023_009.001.002 SPEE - Mandatuen 5135 7160 7164 GT Electric Distribution Mecks A.0001023_009.001.002 SPEE - Mandatuen 5135 7160 7164 GT Electric Distribution Mecks A.0001023_009.001.002 ALSAGEBRUSH 4515 BELL LAKE NORTH Electric Distribution Mecks A.0001092_003_001.002 ALSAGEBRUSH 4515 BELL LAKE NORTH Electric Distribution Mecks A.0001092_003_001.002 ALSAGEBRUSH 4515 BELL LAKE NORTH Electric Distribution Mecks A.0001092_003_001.003 LOV/HWY 285& RR 716.8 LOV/HWY 285& RR 716.8 LOV/HWY ESTOR RESTOR Electric Distribution Mecks A.0001092_003_001.003 LOV/HWY 285& RR 716.8 LOV/HWY ESTOR RESTOR Electric Distribution Mecks A.0001092_003_001.003 LOV/HWY 285& RR 716.8 LOV/HWY ESTOR RESTOR Electric Distribution Mecks A.0001092_003_001.003 LOV/HWY 285	Line No.		WBS Level	Asset Class	Witness	Project Category	WBS Level 2 Number
A00000424.238.001 003 Spare 1 2 30MVA 25KV Sage Beach A00000424.238.001 004 Spare 1 2 30MVA 25KV Sage Beach A00000424.238.001 004 Beach Distribution Breks Meeks BA0000424.238.001 000 A00000424.238.001 002 RDRNP add 115-25KV SodMVA AFDME DCP Electric Distribution Breks Meeks A00000424.238.001 002 Lymch DCP, Land Electric Distribution Breks Meeks A00010092.008.001 003 HOBBSPERARL 4D25 EASTWEST 5.5M REC Bettic Distribution Breks Electric Distribution Breks A00001022.008.001 003 ARTARTESIA COUNTRY CLUB/3D010 EXIT Electric Distribution Breks Meeks A00001026.015.001 003 ARTARTESIA COUNTRY CLUB/3D010 EXIT Electric Distribution Breks Electric Distribution Breks A00010024.006.001 003 HILLS-XEMR ADDITION SPARE REPL Electric Distribution Breks A00010024.006.001 003 HILLS-ADDI 115-13 XV TR2 DCP Electric Distribution Breks A00010024.006.001 003 HILLS-ADDI 115-13 XV TR2 DCP Electric Distribution Breks A00010024.008.001 003 HILLS-ADDI 115-13 XV TR2 DCP Electric Distribution Breks A00010024.008.001 003 SEE- Mandaten 5155 TGO 7164 CT Electric Distribution Breks A00010020.008.001 003 TALSAGEBRUSH 4515BELL LAKE NORTH Electric Distribution Breks	575						A.0010092.014 Total
A0000424.238.001 004 Spare 2.50MVA.25k Roadrumer Electric Distribution Meeks A0000424.238.001 002 RDRN add 115-25KV 50MVA.XFMR DCP Electric Distribution Meeks A0000424.238.001.002 Lynch DCP, Land Electric Distribution Meeks A.001092.008.001.002 HOBBS/PEARL 4D25 EAST/WEST 5.5M REC Electric Distribution Meeks A.001092.008.001.002 HOBBS/PEARL 4D25 EAST/WEST 5.2M REC Electric Distribution Meeks A.001092.008.001.002 ART/ARTESIA COUVITRY CLUB/3D010 EXT Electric Distribution Meeks A.0000126.015.001.002 ART/ARTESIA COUVITRY CLUB/3D00 EXT Electric Distribution Meeks A.0001126.01.002 HILS-XPMR ADDITION SPARE REPL Electric Distribution Meeks A.0001024.006.001.002 HILS-XPMR ADDITION SPARE REPL Electric Distribution Meeks A.0001024.006.001.002 HILS-XPMR ADDITION SPARE REPL Electric Distribution Meeks A.0001024.005.001.002 HILS-ADDITI-S13 ZKV TR2 DCP Electric Distribution Meeks A.0001025.005.001.002 SFE-Last Plant ATS Creati Breek Electric Distribution Meeks A.0010125.009.001.00	576		Spare 1 50MVA 25KV Sage Brush	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.238
A0000424.238.001.002 RDRN add I15-25KV 50MVA XFMR DCP Electric Distribution Meeks A0000424.238.001.002 Lyneh DCP, Land Electric Distribution Meeks A0000424.279.001.002 Lyneh DCP, Land Electric Distribution Meeks A0010020.2008.001.003 ARTAARTESIAC COUNTRY CLUB-SD010 EXIT Electric Distribution Meeks A000012.6.01.5.001.003 ARTAARTESIAC COUNTRY CLUB-SD010 EXIT Electric Distribution Meeks A000012.6.01.5.001.003 ARTAARTESIAC COUNTRY CLUB-SD010 EXIT Electric Distribution Meeks A000012.6.01.5.001.003 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A0001024.006.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A0001024.006.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A0001022.003.001.002 Uo/NGI Sriker #I Electric Distribution Meeks A0001022.003.001.002 HILS-ADD I1S-13 ZKV TR2 DCP Electric Distribution Meeks A0001022.003.001.002 HILS-ADD I1S-13 ZKV TR2 DCP Electric Distribution Meeks A0001022.003.001.002 SFE - E	577		Spare 2 50MVA 25kv Roadrunner	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.238
A00010922,008.001.002 Lyreh DCP, Land Electric Distribution Meeks A0010092,008.001.002 Lyreh DCP, Land Electric Distribution Meeks A0010092,008.001.003 ARTARTESIA 4D25 ASSTWEST 5.3M REC Electric Distribution Meeks A00101092,008.001.003 ARTARTESIA COUNTRY CLUB-3D010 EXIT Electric Distribution Meeks A0000125.015.001.003 ARTARTESIA COUNTRY CLUB-3D005 EXIT Electric Distribution Meeks A0000125.015.001.003 ARTARTESIA COUNTRY CLUB-3D005 EXIT Electric Distribution Meeks A0000125.015.001.003 HILS-XEYAR ADDITION SPARE REPL Electric Distribution Meeks A.0001024.006.001.002 HILS-XEYAR ADDITION SPARE REPL Electric Distribution Meeks A.0001022.003.001.002 White Deer Sub Land Electric Distribution Meeks A.0001023.003.001.002 White Deer Sub Land Electric Distribution Meeks A.0001023.003.001.002 White Deer Sub Land Electric Distribution Meeks A.0001023.009.001.003 SFE - Manhatten 5135 716 7164 Cit Electric Distribution Meeks A.0010923.003.001.003 SFE - Manhatten 51	578		RDRN add 115-25KV 50MVA XFMR DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.238
A0000424.279.001.002 Lynch DCP, Land Meeks A0010092_008.001.002 HOBBS PEARL 4D25 LASTWEST 5.5M REC Electric Distribution Meeks A0010092_008.001.002 HUGBSS PEARL 4D25 NORTH/SOUTH 6M REC Electric Distribution Meeks A0000126.015.001.002 ART/ARTESIA COUNTRY CLUB/SD010 EXIT Electric Distribution Meeks A0000126.015.001.002 ART/ARTESIA COUNTRY CLUB/SD005 EXIT Electric Distribution Meeks A0000126.015.001.001 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A0001024.006.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A0001022.003.001.002 White Deer Sub Land Electric Distribution Meeks A0001023.009.001.002 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A0001092.000.001.002 ALASAGEBRUSH 4515 BELL LAKE NORTH Elect	580	1079918		Electric Distribution	Meeks	Outdoor / Area Lighting	A.0005507.047
A0001042-0.199.001.002 Lynch DCP, Land Electric Distribution Meeks A0010092.008.001.003 HOBBS/PEARL 4D25 EAST/WEST 5.5M REC Electric Distribution Meeks A0010092.008.001.002 ART/ARTESIA COUNTRY CLUB/3D010 EXIT Electric Distribution Meeks A0000126.015.001.003 ART/ARTESIA COUNTRY CLUB/3D005 EXIT Electric Distribution Meeks A0000126.015.001.001 ART/ARTESIA COUNTRY CLUB/3D005 EXIT Electric Distribution Meeks A0001024.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A0010022.005.001.002 White Deer Sub Land Electric Distribution Meeks A0010022.005.001.002 White Deer Sub Land Electric Distribution Meeks A0001024.003.001.002 White Deer Sub Land Electric Distribution Meeks A0001024.003.001.002 White Deer Sub Land Electric Distribution Meeks A0001024.003.001.003 SEE - Analysters 133 7160 7164 G. Electric Distribution Meeks A0001024.003.001.003 SEE - East Plant A126 Circuit Break Electric Distribution Meeks A0010022.003.001.003 ACRISBAD / SISK	581						A.0005507.047 Total
A0010092_008.001.002 HOBBSPEARL 4D25 EASTWEST 5.5M REC Eketric Distribution Meeks A0010092_008.001.002 ARTARTESIA COUNTRY CLUB 3D010 EXIT Eketric Distribution Meeks A0000126_015.001.002 ARTARTESIA COUNTRY CLUB 3D010 EXIT Eketric Distribution Meeks A0000126_015.001.002 ARTARTESIA COUNTRY CLUB 3D010 EXIT Eketric Distribution Meeks A0001024_006.001.002 HILS-XFMR ADDITION SPARE REPL Eketric Distribution Meeks A0001024_006.001.002 HILS-XFMR ADDITION SPARE REPL Eketric Distribution Meeks A0001022_006.001.002 HILS-XFMR ADDITION SPARE REPL Eketric Distribution Meeks A0001022_006.001.002 White Deer Sub Land Eketric Distribution Meeks A0001022_003.001.002 HILS-ADD 115-13 ZVY TR2 DCP Eketric Distribution Meeks A0001023_009.001.002 SFE - Sast Plant A126 Circuit Break Eketric Distribution Meeks A0010123_009.001.002 SIA-SAGEBRUSH 451 SBELL LAKE NORTH Eketric Distribution Meeks A0010022_003.001.002 Six RP LRTU Eketric Distribution Meeks	582		Lynch DCP, Land	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000424.279 A 0000424.279 Total
A.001022_008.001.002 HOBBSPEARL 4D25 NORTH/SOUTH 6M REC Electric Distribution Meeks A.0000126_015.001.002 ART/ARTESIA COUNTRY CLUB/3D005 EXIT Electric Distribution Meeks A.0000126_015.001.003 ART/ARTESIA COUNTRY CLUB/3D005 EXIT Electric Distribution Meeks A.0001024_006.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A.0001024_006.001.003 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A.0001024_006.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A.0001022_005.001.002 White Deer Sub Land Electric Distribution Meeks A.0001023_009.001.002 White Deer Sub Land Electric Distribution Meeks A.0001023_009.001.002 SFE - Manhatten 5135_7160_7164_Ci Electric Distribution Meeks A.0010123_009.001.002 SFE - Bast Plant A126 Circuit Break Electric Distribution Meeks A.0010123_009.001.002 ALL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010022_003.001.003 Kite RPL RTU Electric Distribution Meeks A.0010092_003.001.004 <td>584</td> <td>A.0010092.008.001.003</td> <td>HOBBS/PEARL 4D25 EAST/WEST 5.5M REC</td> <td>Electric Distribution</td> <td>Meeks</td> <td>Distribution Line and Substation Capacity</td> <td>A.0010092.008</td>	584	A.0010092.008.001.003	HOBBS/PEARL 4D25 EAST/WEST 5.5M REC	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.008
A0000126.015.001.002 ARTYARTESIA COUNTRY CLUB/3D005 EXIT Electric Distribution Meeks A0000126.015.001.003 ARTYARTESIA COUNTRY CLUB/3D005 EXIT Electric Distribution Meeks A0000122.023.30.01.001 ROCKY FORD - NEW 115-12.5KV SUB - D Electric Distribution Meeks A0001024.006.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A0001022.005.001.002 Lov/NGL Striker #1 Electric Distribution Meeks A0001022.003.001.002 Uov/NGL Striker #1 Electric Distribution Meeks A0001022.003.001.002 NEW HUNSLEY DIST SUB LAND Electric Distribution Meeks A0001023.009.001.002 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A0001023.009.001.003 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A0001023.009.001.002 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A0001023.009.001.002 SFE - Bast Plant A126 Circuit Break Electric Distribution Meeks A0001092.003.001.002 LOV/HWY 285& RR 716S LOVING 3rd FE Electric Distribution Meeks A0001092.003.0	585		HOBBS/PEARL 4D25 NORTH/SOUTH 6M REC	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010092.008 A 0010092 008 Total
A0000126.01.003 ARTARTESIA COUNTRY CLUB/3D005 EXIT Electric Distribution Meeks A0000126.01.0001 ROCKY FORD - NEW 115-12.5KV SUB - D Electric Distribution Meeks A0001024.006.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A0011024.006.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A0011022.005.001.002 Lov/NGL Striker #1 Electric Distribution Meeks A0011022.005.001.002 White Deer Sub Land Electric Distribution Meeks A0011023.004.001.002 White Deer Sub Land Electric Distribution Meeks A0011023.009.001.002 HILS-ADD 115-13 2KV TR2 DCP Electric Distribution Meeks A0011023.009.001.002 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A0011023.009.001.002 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A0011023.009.001.002 JAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A00110092.003.001.003 LOV/HWY 285& RR 716/S LOVING 3/4 FE Electric Distribution Meeks A00110092.003.001.004 L	587	A 0000126 015 001 002	ART/ARTESIA COUNTRY CLUB/3D010 FXIT	Flectric Distribution	Meeks	Distribution I ine and Substation Canacity	A 0000126 015
A0001024.006.001.002 ROCKY FORD - NEW 115-12.5KV SUB - D Electric Distribution Meeks A0001024.006.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A.0001024.006.001.002 HILS XFMR ADDITION SPARE REPL Electric Distribution Meeks A.0001022.005.001.002 White Deer Sub Land Electric Distribution Meeks A.0001022.005.001.002 White Deer Sub Land Electric Distribution Meeks A.0001022.005.001.002 White Deer Sub Land Electric Distribution Meeks A.0001023.001.002 SFE - Manhatten 51.35 7160 7164 Ci Electric Distribution Meeks A.0001023.009.001.003 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0010123.009.001.002 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.00101023.009.001.002 ALSAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.003.001.002 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks	588		ART/ARTESIA COUNTRY CLUB/3D005 EXIT	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0000126.015
A.0001223.033.001.001 ROCKY FORD - NEW 115-12.5KV SUB - D Electric Distribution Meeks A.0001024.006.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A.0001022.005.001.002 HILS-XFMR ADDITION SPARE REPL Electric Distribution Meeks A.0001022.005.001.002 White Deer Sub Land Electric Distribution Meeks A.0001163.004.001.002 White Deer Sub Land Electric Distribution Meeks A.0001163.004.001.002 NEW HUNSLEY DIST SUB LAND Electric Distribution Meeks A.0001023.009.001.002 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A.0010123.009.001.002 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0010123.009.001.002 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0010092.010.001.002 SIEC - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A.0010092.003.001.002 SIEC - Bast Plant A126 Circuit Break Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S LOVING BX Electric Distribution Meeks A.00100	589						A.0000126.015 Total
A.0001024.006.001.002 HLLS.XFMR ADDITION SPARE REPL Electric Distribution Meeks A.0001024.006.001.003 HLLS.XFMR ADDITION SPARE REPL Electric Distribution Meeks A.0001022.003.001.002 Lov/NGL Striker #1 Electric Distribution Meeks A.0001022.003.001.002 White Deer Sub Land Electric Distribution Meeks A.0001023.004.001.002 NEW HUNSLEY DIST SUB LAND Electric Distribution Meeks A.0001023.009.001.002 SEE - Manhatten 5135 7160 7164 Circuit Break Electric Distribution Meeks A.0001023.009.001.002 SEE - Manhatten 5135 T160 7164 Circuit Break Electric Distribution Meeks A.0001023.009.001.002 CARLSBAD / SISKO MOBILE / WORK NEED Electric Distribution Meeks A.0001092.003.001.002 JAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0001092.003.001.003 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks A.0010092.003.001.004 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks	590		ROCKY FORD - NEW 115-12.5KV SUB - D	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005522.233 A.0005522.233 Total
A.0001024.006.001.002 HILS XFWRR ADDITION SPARE REPL Electric Distribution Meeks A.0001024.006.001.002 Lov/NGL Striker #1 Electric Distribution Meeks A.0001022.003.001.002 White Deer Sub Land Electric Distribution Meeks A.0001163.004.001.002 NEW HUNSLEY DIST SUB LAND Electric Distribution Meeks A.0001024.003.001.002 SEE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A.0001023.009.001.003 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.00010408.004.001.002 CARLSBAD / SISKO MOBILE / WORK NEED Electric Distribution Meeks A.00010092.010.001 IAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.00010092.003.001.003 Kite RPL RTU Electric Distribution Meeks A.00010092.003.001.003 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks A.00010092.003.001.003 TEXAS NORTH 10/22/2015 STORM RESTOR Electric Distribution Meeks	592		HILS-XEMR ADDITION SPARE REPL	Electric Distribution	Meeks	Distribution Line and Substation Canacity	A 0001024 006
A.0011092.005.001.002 Lov/NGL Striker #1 Electric Distribution Meeks A.0001022.003.001.002 White Deer Sub Land Electric Distribution Meeks A.0001163.004.001.002 NEW HUNSLEY DIST SUB LAND Electric Distribution Meeks A.0001024.003.001.002 HILS-ADD 115-13 2KV TR2 DCP Electric Distribution Meeks A.0010123.009.001.002 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A.0010123.009.001.002 SFE - Bast Plant A126 Circuit Break Electric Distribution Meeks A.0010123.009.001.002 CARLSBAD / SISKO MOBILE / WORK NEED Electric Distribution Meeks A.001092.010.001.002 JAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.001092.003.001.004 LOV/HWY 285& RR 716/S LOVING 374 FE Electric Distribution Meeks A.0005521.089.001.003 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks	593		HILS XFMR ADDITION SPARE REPL	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.006
A.0011032.005.001.002 Low/NGL Striker #1 Electric Distribution Meeks A.0001022.003.001.002 White Deer Sub Land Electric Distribution Meeks A.0001163.004.001.002 NEW HUNSLEY DIST SUB LAND Electric Distribution Meeks A.0001023.009.001.002 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A.0010123.009.001.002 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0010123.009.001.002 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0010092.010.001.002 JAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.010.001.002 Kite RPL RTU Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S LOVING EX Electric Distribution Meeks A.0001092.003.001.003 LOV/HWY 2856 RR 716/SOUTH LOVING EX Electric Distribution Meeks	594						A.0001024.006 Total
A.00011022.003.001.002 White Deer Sub Land Electric Distribution Meeks A.0001163.004.001.002 NEW HUNSLEY DIST SUB LAND Electric Distribution Meeks A.0001024.003.001.002 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A.0010123.009.001.002 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0010123.009.001.002 CARLSBAD / SISKO MOBILE / WORK NEED Electric Distribution Meeks A.0010092.010.001 IAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.003.001.002 Kite RPL RTU Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S LOVING EX Electric Distribution Meeks A.0010092.003.001.004 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks	595		Lov/NGL Striker #1	Electric Distribution	Meeks	New Business	A.0010092.005
A0001163.004.001.002 NEW HUNSLEY DIST SUB LAND Electric Distribution Meeks A.0001024.003.001.002 HLLS-ADD 115-13 ZKV TR2 DCP Electric Distribution Meeks A.0010123.009.001.002 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A.0010123.009.001.002 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0010123.009.001.002 CARLSBAD / SISKO MOBILE / WORK NEED Electric Distribution Meeks A.0010092.010.001.002 IAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.003.001.002 Kite RPL RTU Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S LOVING EX Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks	597		White Deer Sub-Land	Electric Distribution	Meeks	Distribution I ine and Substation Canacity	A.0010092.003 100 A.0001022 003
A.0001163.004,001.002 NEW HUNSLEY DIST SUB LAND Electric Distribution Meeks A.0001024.003.001.002 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A.0010123.009.001.002 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0010123.009.001.002 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0010123.009.001.002 CARLSBAD / SISKO MOBILE / WORK NEED Electric Distribution Meeks A.0010092.010.001.002 IAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.003.001.002 Kite RPL RTU Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S LOVING EX Electric Distribution Meeks A.0010092.003.001.004 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks	598					Grand In the second of the sec	A.0001022.003 Total
A.0001024.003.001.002 HILS-ADD 115-13 ZKV TR2 DCP Electric Distribution Meeks A.0010123.009.001.002 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A.0010123.009.001.003 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0001403.004.001.002 CARLSBAD / SISKO MOBILE / WORK NEED Electric Distribution Meeks A.0010092.010.001.002 IAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.003.001.002 Kite RPL RTU Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S LOVING EX Electric Distribution Meeks A.0010092.003.001.003 TEXAS NORTH 10/22/2015 STORM RESTOR Electric Distribution Meeks	599		NEW HUNSLEY DIST SUB LAND	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001163.004
A.0001024.003.001.002 HILS-ADD 115-13 2KV TR2 DCP Electric Distribution Meeks A.0010123.009.001.002 SFE - Manhatten 5135 7160 7164 Ci Electric Distribution Meeks A.0010123.009.001.003 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0010408.004.001.002 CARLSBAD / SISKO MOBILE / WORK NEED Electric Distribution Meeks A.0010092.010.001.002 JAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.003.001.002 Kite RPL RTU Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S LOVING EX Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S LOVING EX Electric Distribution Meeks	009						A.0001163.004 Total
A.0010123.009.001.002 SFE - Manhatten 5135 7160 7164 Ci Tile Office Distribution Meeks A.0010123.009.001.003 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.0010408.004.001.002 CARLSBAD / SISKO MOBILE / WORK NEED Electric Distribution Meeks A.0010092.010.001.002 JAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.003.001.002 Kite RPL RTU Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S LOVING 3rd FE Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S COUTH LOVING EX Electric Distribution Meeks A.00005508.060.001.084 TEXAS NORTH 10/22/2015 STORM RESTOR Electric Distribution Meeks	601 602	A.0001024.003.001.002	HILS-ADD 115-13 2KV TR2 DCP	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0001024.003 A.0001024.003 Total
A.0010123.009.001.003 SFE - East Plant A126 Circuit Break Electric Distribution Meeks A.00104092.010.001.002 CARLSBAD / SISKO MOBILE / WORK NEED Electric Distribution Meeks A.0010092.010.001.002 JAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.003.001.002 Kite RPL RTU Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S LOVING 37d FE Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S OUTH LOVING EX Electric Distribution Meeks A.00005508.060.001.084 TEXAS NORTH 10/22/2015 STORM RESTOR Electric Distribution Meeks	603		SFE - Manhatten 5135 7160 7164 Ci	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.009
A.0001408.004.001.002 CARLSBAD / SISKO MOBILE / WORK NEED Electric Distribution Meeks A.0010092.010.001.002 JAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.003.001.004 Kite RPL RTU Electric Distribution Meeks A.0010092.003.001.004 LOV/HWY 285& RR 716/S LOVING 3rd FE Electric Distribution Meeks A.0010092.003.001.003 TEXAS NORTH 10/22/2015 STORM RESTOR Electric Distribution Meeks	604	A.0010123.009.001.003	SFE - East Plant A126 Circuit Break	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0010123.009
A.0010092.010.001.002 JAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.010.001.004 Kite RPL RTU Electric Distribution Meeks A.0010092.003.001.004 LOV/HWY 285& RR 716/S LOVING 3rd FE Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks A.0005508.060.001.084 TEXAS NORTH 10/22/2015 STORM RESTOR Electric Distribution Meeks	509		CARLSBAD / SISKO MOBILE / WORK NEED	Electric Distribution	Meeks	Distribution Line and Substation Canacity	A.0010123.009 Lotal A 0001408 004
A.0010092.010.001.002 JAL/SAGEBRUSH 4515/BELL LAKE NORTH Electric Distribution Meeks A.0010092.01.089.001.002 Kite RPL RTU Meeks Meeks A.0010092.003.001.004 LOV/HWY 285& RR 716/S LOVING 3rd FE Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks A.0005508.060.001.084 TEXAS NORTH 10/22/2015 STORM RESTOR Electric Distribution Meeks	607	•				formation common and a common a	A.0001408.004 Total
A.0005521.089.001.002 Kite RPL RTU Rectric Distribution Meeks A.0010092.003.001.004 LOV/HWY 285& RR 716/S LOVING 3rd FE Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/S OUTH LOVING EX Electric Distribution Meeks A.0005508.060.001.084 TEXAS NORTH 10/22/2015 STORM RESTOR Electric Distribution Meeks	809			Electric Distribution	Meeks	New Business	A.0010092.010 A.0010092.010 Total
A.0010092.003.001.004 LOV/HWY 285& RR 716/S LOVING 3rd FE Electric Distribution Meeks A.0010092.003.001.003 LOV/HWY 285& RR 716/SOUTH LOVING EX Electric Distribution Meeks A.0005508.060.001.084 TEXAS NORTH 10/22/2015 STORM RESTOR Electric Distribution Meeks	610		Kite RPL RTU	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005521.089 A.0005521.089 Total
A.0005508.060.001.084 TEXAS NORTH 10/22/2015 STORM RESTOR Electric Distribution Meeks	612		LOV/HWY 285& RR 716/S LOVING 3rd FE 1 OV/HWY 285& RR 716/SOLITH I OVING FX	Electric Distribution	Meeks	Distribution Line and Substation Capacity Distribution Line and Substation Capacity	A.0010092.003
A.0005508.060.001.084 TEXAS NORTH 10/22/2015 STORM RESTOR Electric Distribution Meeks	614				CWO THE	Contours and and advantage of the contours of	A.0010092.003 Total
	615		TEXAS NORTH 10/22/2015 STORM RESTOR	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005508.060

	(c)	(<u>a</u>)	(H)	(I)	(c)	(K)	(L)	(141)
Line No.	WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns I less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
575				683.295.21				683.295.21
576	A.0000424.238.001.003	Install Roadminner Substation	202004	1.051.741.62	6.047.20	٠	6.047.20	1.045.694.42
577		Install Roadminner Substation	20202	1 096 366 05	2 340 22		2 340 22	1 094 025 83
878	A 0000424.238.881.884	Install Roadminner Substation	20202	3 926 353 64	22.946,2		22:046,2	3 900 384 01
579	Z000100:007:L7L0000:W	History which Daysweller	20107	6 074 461 31	34 357 05		34 357 05	6 040 104 26
580	\$8100201	10799185 Nm Blanket II a Street Lights	200708	(56.56)				(36.75)
581	10122101	THE DISTRICTOR SUCCE LIBRID	2007007	(95.25)		, ,		(95.25)
583	A 0000424 279 001 002	Purchase land for new I ynch Suh	202006	(22.35)	6 881 55		6 881 55	55 068 89
583	700:100:777:1710000:0	r dronges rand for new Lynen Sao	000101	70,772.10	6,881.55		6,881.55	63,890.55
584	A.0010092.008.001.003	20180517 PEARL 4D25	202004	1,053,638.26				1,053,638.26
585	A.0010092.008.001.002	20180517_PEARL_4D25	202008	1,193,424.91	•	•		1,193,424.91
586				2,247,063.17				2,247,063.17
587	A.0000126.015.001.002	Artesia Country Club TAM Conve	201912	37,690.50	•	•	•	37,690.50
588	A.0000126.015.001.003	Artesia Country Club TAM Conve	202001	30,312.83	•	•		30,312.83
589				68,003.33	•		•	68,003.33
590	A.0005522.233.001.001	Convert Springlake - 115/12.5k	202007	18,426.60	85.20		85.20	18,341.40
591				18,426.60	85.20		85.20	18,341.40
592	A.0001024.006.001.002	Order new system spare Hillside T2	201912	(0.02)	•	•		(0.02)
593	A.0001024.006.001.003	Order new system spare Hillside T2	201905	12,477.04	918.72		918.72	11,558.32
594				12,477.02	918.72		918.72	11,558.30
595	A.0010092.005.001.002	Striker #1 - NGL to serve new PME	201907	288,046.82	•			288,046.82
969				288,046.82	•	•	•	288,046.82
597	A.0001022.003.001.002	Purchase Land @ Whitedeer Sub	201905	8.36	•	•	•	8.36
298				8.36				8.36
599	A.0001163.004.001.002	Install Hunsley Substation - Land	201906	70,720.26	10,975.12	•	10,975.12	59,745.14
009				70,720.26	10,975.12		10,975.12	59,745.14
601	A.0001024.003.001.002	Install Hillside #2 115/13.2kV	201905	252,573.48	1,603.44	•	1,603.44	250,970.04
602				252,573.48	1,603.44		1,603.44	250,970.04
603	A.0010123.009.001.002	TX Sub Breaker TAM	202003	76,930.54	•	•	•	76,930.54
604	A.0010123.009.001.003	TX Sub Breaker TAM	202001	68,000.32	28.52		28.52	67,971.80
605				144,930.86	28.52	•	28.52	144,902.34
909	A.0001408.004.001.002	FDRS Sisko	202007	776,350.12				776,350.12
209				776,350.12	•	•	•	776,350.12
809	A.0010092.010.001.002	JAL/SAGEBRUSH 4515/BELL LAKE NORTH	202008	659,993.12	•		•	659,993.12
609				659,993.12	•	•	•	659,993.12
610	A.0005521.089.001.002	Load Data Enhancement Project	201805	40,642.57	•	•		40,642.57
611				40,642.57	•		•	40,642.57
612	A.0010092.003.001.004	Install Loving South T2 Feeders	202009	250,519.31	•	•		250,519.31
613	A.0010092.003.001.003	Install Loving South T2 Feeders	202005	143,027.00	•	•	•	143,027.00
614				393,546.31	•	•	•	393,546.31
513	100 000 000 000							

Main Main	Distribution July 1, 2019	Distribution Capital Additions July 1, 2019 through September 30, 2020 (A)	2020 (B)	(C)	(D)	(E)	(F)
A0010124 (008 001) 002 Purchine land for New Malage Sub Electric Distribution Meds Distribution Line and Substation Capacity A0010124 (003 001) 002 WHERL - Reduce 69-12 SW Sub DCP Electric Distribution Meds Distribution Line and Substation Capacity A0010024 (003 001) 002 Strata Sub-Dot Essencer Electric Distribution Meds Distribution Line and Substation Capacity A0010124 (002 001) 002 Strata Sub-Dot Essencer Electric Distribution Meds Distribution Line and Substation Capacity A0010124 (002 001) 002 Strata Sub-Dot Essencer Electric Distribution Meds Distribution Line and Substation Capacity A0010128 (01 002 002 001) 002 ARCC 115 CONVERSION SUB Electric Distribution Meds Distribution Line and Substation Capacity A0010552 (03 001) 002 ARCC 115 CONVERSION SUB-DAM Electric Distribution Meds Distribution Line and Substation Capacity A0010552 (03 001) 002 ARCC 115 CONVERSION SUB-DAM Electric Distribution Meds Distribution Line and Substation Capacity A0010552 (03 001) 002 ARCC 115 CONVERSION SUB-DAM Electric Capacit Meds Distribution Line and Substation Capacity A0010552 (03 00	Linc No.			Asset Class	Witness	Project Category	WBS Level 2 Number
A0010124 003.001.002 WHEH - Retire 69-12 StV Salb DCP Electric Distribution Meeks Distribution Line and Substation Capacity A0010184 002.001.002 BCOP - Convert to 11SV Electric Distribution Meeks Distribution Line and Substation Capacity A0010185 001.001 Strate 201.001.002 Strate 201.002 Strate 201.002 Breative Distribution Meeks Distribution Line and Substation Capacity A0010185 001.001 A001018 001.002 Strate 201.002 ARCC 1 STACK VERSION SUB Electric Distribution Meeks Distribution Line and Substation Capacity A0010185 001.001 A001018 001.002 ARCC 1 STACK VERSION SUB Electric Distribution Meeks Distribution Line and Substation Capacity A0010185 001.002 ARCC 1 STACK VERSION SUB Electric Distribution Meeks Distribution Line and Substation Capacity A0010185 001.002 Western St rew 115-13.242 DAM Electric Distribution Meeks Distribution Line and Substation Capacity A0010185 002.002 Western St rew 115-13.242 DAM Electric Capacity Meeks Distribution Line and Substation Capacity A0010185 002.003 Western St rew 115-13.242 DAM Electric Capacity Meeks <	616	_	Purchase land for New Malaga Sub	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005508.060 Total A.0001214.008
A00000866.012.00.1002 BCOP - Convert to 118V Bekeric Distribution Meeds Distribution Line and Substation Capacity A001001.01.02.01.01.01.02 Stran Sub-Date Easement Electric Distribution Meeds Distribution Line and Substation Capacity A00101.01.02.01.01.01.02 Stran Sub-Date Easement Electric Distribution Meeds Distribution Line and Substation Capacity A0010.01.02.01.01.02 ARCC 113 CONVERSION SUBB Electric Distribution Meeds Distribution Line and Substation Capacity A0010.01.02.02.01.01.02 ARCC 113 CONVERSION SUBB Electric Distribution Meeds Distribution Line and Substation Capacity A0010.02.02.01.01.02 Western St new 115-13 LAV DAM Electric Distribution Meeds Distribution Line and Substation Capacity A0010.02.02.02.01.01.02 Western St new 115-13 LAV DAM Electric Distribution Meeds Distribution Line and Substation Capacity A0010.02.02.02.01.01.02 Western St new 115-13 LAV DAM Electric Distribution Meeds Distribution Line and Substation Capacity A0010.02.02.02.01.01.02 Western St new 115-13 LAV DAM Electric Control Meeds Distribution Line and Substation Capacity A0010.02.02	618		WHEH - Retire 69-12 5kV Sub DCP	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0001214.008 Total A.0010124.003
A00101034 00.2001 001 Shram Sab-Dist Easement Electric Distribution Meeds Distribution Line and Substation Capacity A0001018 001 001 002 ARCC 115 CONVERSION SUB Electric Distribution Meeds Distribution Line and Substation Capacity A000125.01 002 001 002 ARCC 115 CONVERSION SUB Electric Distribution Meeds Distribution Line and Substation Capacity A000103.21 064 00.00.02 Western St new 115-13 Zev DAM Electric Distribution Meeds Distribution Line and Substation Capacity A0001032 0.02 0.00.02 Western St new 115-13 Zev DAM Electric Distribution Meeds Distribution Line and Substation Capacity A001092 0.02 0.02 0.01 0.02 HOBBS (BATX 3470 RCND 556 - PIPELL) Electric Distribution Meeds Distribution Line and Substation Capacity A0005549 0.04 0.02 Outpost COMM FORM Electric Correct Meeds Purchases A0005549 0.04 0.02 PRINGLE OLI DIST SUB COMM Electric General Meeds Purchases A0005549 0.05 0.01 1.08 PRINGLE OLI DIST SUB COMM Electric General Meeds Purchases A0005549 0.05 0.01 1.08 PRINGLE OLI DIST SUB COMM Electric General	620 621		BCOP - Convert to 115kV	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010124.003 Total A.0000866.032
A0010108 001 001.002 CACP LIS CONVERSION SUB Electric Distribution Meeks Distribution Line and Substation Capacity A00105521 084 001.002 CACP TIS CONVERSION SUB Electric Distribution Meeks Distribution Line and Substation Capacity A00105521 084 001.002 CACP TIS CONVERSION SUB Electric Distribution Meeks Distribution Line and Substation Capacity A0010552 002 001.002 Western St new 115-13 2kv DAM Electric Distribution Meeks Distribution Line and Substation Capacity A0010552 002 001.002 HOBBS BATX 3470 RCND 556 - PIPEL I Electric Distribution Meeks Distribution Line and Substation Capacity A00105549 0405 001.002 PRODES COMPANIES COMMAN COURTY Electric Distribution Meeks Distribution Line and Substation Capacity A00055549 000 01.01 PRONCY - RTU REPLACEMENT Electric Conernal Meeks Purchases A00055549 000 01.01 PRONCY - RTU REPLACEMENT Electric Conernal Meeks Purchases A00055549 010 00.01.10 PRONCY - RTU REPLACEMENT Electric General Meeks Purchases A00055549 010 00.01.10 PRONCY - RTU REPLACEMENT Electric General Meeks	623		NM - UG Reinforce Blkt Tap/Back/Sec	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010034.002 A.0010034.002
A0005551 084 01 002 CAPITAL SPARE 6913XV 28MVA WITH LT Electric Distribution Meeks Distribution Line and Substation Capacity A0005521 084 00 10 02 Western St new 115-13 2kv DAM Electric Distribution Meeks Distribution Line and Substation Capacity A001032 020 01 002 Western St new 115-13 2kv DAM Electric Distribution Meeks Distribution Line and Substation Capacity A001032 020 010 02 Western St new 115-13 2kv DAM Electric Distribution Meeks Distribution Line and Substation Capacity A001032 020 010 02 HOBBS DATY 3470 RCND 356 - PIPELI Electric Distribution Meeks Distribution Line and Substation Capacity A0005549 045 001 022 Outpost COMM Meeks Distribution Line and Substation Capacity A00055549 040 001 035 ENAPLACIA CREADER Electric General Meeks Meeks Purchases A00055549 000 001 035 EAST PLANT TOLL CREADER Electric General Meeks Meeks Purchases A00055549 000 001 035 EAST PLANT TOLL CREADER Electric General Meeks Meeks Purchases A00055549 010 001 018 Electric General Meeks Meeks Purchases A00055549 010 001	625		Strata Sub-Dist Easement	Electric Distribution	Meeks	Purchases	A.0010108.001
A00010138 00022001.002 Western Strew 115-13 2kv DAM Electric Distribution Mecks Distribution Line and Substation Capacity A0010138 002.200.002 Worstern Strew 115-13 2kv DAM Electric Distribution Mecks Distribution Line and Substation Capacity A0010092.020.001.002 HOBBS RATX 3470 RCND 556 - PIPELI Electric Distribution Mecks Distribution Line and Substation Capacity A0005549.005.001.01 ROMPAS COMM FIRE COMM Total Eketric Distribution Mecks Distribution Line and Substation Capacity A0005549.009.001.01 ROMPAS COMM Electric General Mecks Purchases A0005549.009.001.02 PRINGLE OIL DIST SUB COMM Electric General Mecks Purchases A0005549.009.001.103 REP TANDHITAN - REP RTU Electric General Mecks Purchases A0005549.009.001.103 REP MANHATTAN - REP RTU Electric General Mecks Purchases A00005549.010.001.004 CANNON AEB RTU ADDITION-COMM Electric General Mecks Purchases A00005549.010.001.056 Brasher Road-Insall Dor Time Trip Electric General Mecks Purchases A0000554	627		ARCC 115 CONVERSION SUB	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.000126.016 A.0000126.016
A.0010138.002.001.002 Western St new 115-13 2kv DAM Electric Distribution Meeks Distribution Line and Substation Capacity A.001092.020.001.002 HOBBS /BATX 3470 RCND 556 - PIPELI Electric Distribution Meeks New Business A.0005549.045.001.002 Outpost COMM Total Electric Central Neeks Meeks Distribution Line and Substation Capacity A.0005549.009.001.018 SONCY - RTU REPLACEMENT Electric Central Meeks Meeks Purchases A.0005549.009.001.018 BANINGLE OIL DIST SUB COMM Electric General Meeks Meeks Purchases A.0005549.009.001.018 BANINGLE OIL DIST SUB COMM Electric General Meeks Meeks Purchases A.0005549.009.001.018 SPRYS - Upgrade Dist Comm Electric General Meeks Meeks Purchases A.0005549.010.001.018 SPR - MANHATTAN - RPL RTU Electric General Meeks Meeks Purchases A.0005549.010.001.018 BRISING - DISTRIBUTION SUBSTATION C Electric General Meeks Purchases A.0005549.010.001.018 BRISING - DISTRIBUTION SUBSTATION C Electric General Meeks Purchases A.00065549.010.001.018 ROSWELL CITY SUB COMM	629		CAPITAL SPARE 69132KV 28MVA WITH LT	Electric Distribution	Meeks	Distribution Line and Substation Reconstruction	A.0005521.084
A.0010592, 020, 001, 002 HOBBS /BATX 3470/ RCND 556 - PIPELI Electric Distribution Meeks Distribution Line and Substation Capacity A.0005549, 045, 001, 002 Outpost COMM Total Evertic Total Evertic Total Evertic Distribution Line and Substation Capacity A.0005549, 009, 001, 013 SONCY - RTU REPLACEMENT Electric General Control Meeks Purchases A.0005549, 009, 001, 032 PRINGIE, OIL DIST SUB COMM EQUIP Electric General Meeks Meeks Purchases A.0005549, 009, 001, 103 PRYS - Upgrade Dist Comm Electric General Meeks Meeks Purchases A.0005549, 009, 001, 109 PRYS - Upgrade Dist Comm Electric General Meeks Meeks Purchases A.0005549, 010, 001, 109 PRE - MANHATTAN - PPL RTU Electric General Meeks Meeks Purchases A.0005549, 010, 001, 104 PRINGIA - DISTRIBUTION SUBSTATION C Electric General Meeks Meeks Purchases A.0005549, 010, 001, 001 BENSING - DISTRIBUTION SUBSTATION C Electric General Meeks Meeks Purchases A.0005549, 010, 001, 001 BENSING - DISTRIBUTION SUBSTATION C Electric General Meeks Meeks Purc	630 631		Western St new 115-13 2kv DAM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0010138.002
A0005549,0045,001,002 Outpost COMM Electric Distribution Meeks Distribution Line and Substation Capacity A0005549,009,001,018 SONCY - RTU REPLACEMENT Electric General Meeks Purchases A0005549,009,001,018 PRNGLE OIL DIST SUB COMM Electric General Meeks Purchases A0005549,009,001,108 Dava PLANT TOLLGRADE SENSOR INSTALL Electric General Meeks Purchases A,0005549,009,001,108 Dava PLANT TOLLGRADE SENSOR INSTALL Electric General Meeks Purchases A,0005549,009,001,109 PRYS - Upgrade Dist Comm Electric General Meeks Purchases A,0005549,010,001,109 PRYS - Upgrade Dist Comm Electric General Meeks Purchases A,0005549,010,001,109 PRYS - Upgrade Dist Comm Electric General Meeks Purchases A,0005549,010,001,014 BENSING- DISTRIBUTION SUBSTATION C Electric General Meeks Purchases A,0005549,010,001,036 Brasher Road-Install DG Trasif Trip Electric General Meeks Purchases A,00065549,010,001,036 Brasher Road-Install DG Trasif Trip Electric General	633			Electric Distribution	Meeks	New Business	A.0010092.020 A.0010092.020
A.0005549,009,001.018 SONCY - RTU REPLACEMENT Total Electric A.0005549,009,001.023 PRINGLE OIL DIST SUB COMM EQUIP Electric General Meeks Purchases A.0005549,009,001.035 EAST PLANT TOLLGRADE SENSOR INSTALL Electric General Meeks Purchases A.0005549,009,001.035 EAST PLANT TOLLGRADE SENSOR INSTALL Electric General Meeks Purchases A.0005549,009,001.035 Dawn Sub Communications Electric General Meeks Purchases A.0005549,009,001.109 PRYS - Upgrade Dist Comm Electric General Meeks Purchases A.0005549,009,001.109 SFE - MANHATTAN - RPL RTU Electric General Meeks Purchases A.0005549,010,001.018 BENSING - DISTRIBUTION-COMM Electric General Meeks Purchases A.0005549,010,001.018 Brasher Road-Install DG Trasf Trip Electric General Meeks Purchases A.0005549,010,001.027 ROSWELL CITY SUB COMM Electric General Meeks Purchases A.00065549,010,001.027 ROSWELL CITY SUB COMM Electric General Meeks Purchases A.000656513,001	635		Outpost COMM	Electric Distribution	Meeks	Distribution Line and Substation Capacity	A.0005549.045 A.0005549.045
A,0005549,009,01,013 SONCY - RTU REPLACEMENT Electric General Meeks Purchases A,0005549,009,01,013 PRINGLE OIL DIST SUB COMM EQUIP Electric General Meeks Purchases A,0005549,009,01,035 BAST PLANT LEGRADE SENSOR INSTALL Electric General Meeks Purchases A,0005549,009,01,103 PRYS - Upgrade Dist Comm Electric General Meeks Purchases A,0005549,009,001,104 PRYS - Upgrade Dist Comm Electric General Meeks Purchases A,0005549,009,001,101 SFE - MANHATTAN - RPL RTU Electric General Meeks Purchases A,0005549,010,001,014 CANINON AFB RTU ADDITION - COMM Electric General Meeks Purchases A,0005549,010,001,016 BENSING - DISTRIBUTION SUBSTATION C Electric General Meeks Purchases A,0005549,010,001,026 Brasher Road-Install DG Trasfr Trip Electric General Meeks Purchases A,0005549,010,001,005 ROSWELL CITY SUB COMM Electric General Meeks Purchases A,0005549,010,001,007 ROSWELL CITY SUB COMM Electric General Meeks Purchases<	637			Total Electric Distribution			1000 CT0./TC0000.7
A,0005549,009,001,032 PRINGLE OIL DIST SUB COMM EQUIP Electric General Meeks Purchases A,0005549,009,001,035 EAST PLANT TOLLGRADE SENSOR INSTALL Electric General Meeks Purchases A,0005549,009,001,108 Dawn Sub Communications Electric General Meeks Purchases A,0005549,009,001,109 PRYS - Ugrade Dist Comm Electric General Meeks Purchases A,0005549,009,001,109 PRYS - Ugrade Dist Comm Electric General Meeks Purchases A,0005549,010,001,014 CANNON AFB RTU ADDITION-COMM Electric General Meeks Purchases A,0005549,010,001,018 BENSING - DISTRIBUTION SUBSTATION C Electric General Meeks Purchases A,0005549,010,001,026 Brasher Road-Instill DG Tmsfr Trip Electric General Meeks Purchases A,0005549,010,001,027 ROSWELL CITY SUB COMM Electric General Meeks Purchases A,0005549,010,001,008 CHANNING - FRAME RELAY CIRCUIT REPL Electric General Meeks Purchases A,0006056,213,001,001 TX-DIST Fleet New Unit Purchase El Electric General Meeks	889		SONCY - RTU REPLACEMENT	Electric General	Meeks	Purchases	A.0005549.009
A.0005549,009,001,035 EAST PLANT TOLLGRADE SENSOR INSTALL Electric General Meeks Purchases A.0005549,009,001,108 Dawn Sub Communications Electric General Meeks Purchases A.0005549,009,001,109 PRYS - Ubgrade Dist Comm PRYS - Upgrade Dist Comm Purchases A.0005549,009,001,109 PRYS - Upgrade Dist Comm Electric General Meeks Purchases A.0005549,010,001,014 CANNON AFB RTU ADDITION-COMM Electric General Meeks Purchases A.0005549,010,001,018 BENSING - DISTRIBUTION SUBSTATION C Electric General Meeks Purchases A.0005549,010,001,027 ROSWELL CITY SUB COMM Electric General Meeks Purchases A.0005549,010,001,027 ROSWELL CITY SUB COMM Electric General Meeks Purchases A.00065549,010,001,001 TX-DIST Fleet New Unit Purchases Electric General Meeks Purchases	639		PRINGLE OIL DIST SUB COMM EQUIP	Electric General	Meeks	Purchases	A.0005549.009
A.0005549.001.001 Dawn Sub Communications Electric General Meeks Purchases A.0005549.009.001.100 PRYS - Ubgrade Dist Comm Electric General Meeks Purchases A.0005549.009.001.110 SFE - MANHATTAN - RPL RTU Electric General Meeks Purchases A.0005549.001.001.014 CANNON AFB RTU ADDITION-COMM Electric General Meeks Purchases A.0005549.010.001.036 Brasher Road-Install DG Tmsfr Trip Electric General Meeks Purchases A.0005549.010.001.027 ROSWELL CITY SUB COMM Electric General Meeks Purchases A.0005549.010.001.027 ROSWELL CITY SUB COMM Electric General Meeks Purchases A.00065549.010.001 CHANNING - FRAME RELAY CIRCUIT REPL Electric General Meeks Purchases A.00065549.01.001 TX-DIST Fleet New Unit Purchase Electric General Meeks Purchases A.0006656.213.001.001 TX-DIST Fleet New Unit Purchase Electric General Meeks Purchases	640		EAST PLANT TOLLGRADE SENSOR INSTALL	Electric General	Meeks	Purchases	A.0005549.009
A.0005549.01.00 TATAST Opgane Day Continue Electric General Meeks Purchases A.0005549.010.001.10 SFE-MANHATTAN - RPL RTU Electric General Meeks Purchases A.0005549.010.001.018 BENSING - DISTRIBUTION SUBSTATION C Electric General Meeks Purchases A.0005549.010.001.025 Brasher Road-Install DG Tmsfr Trip Electric General Meeks Purchases A.0005549.010.001.027 ROSWELL CITY SUB COMM Electric General Meeks Purchases A.0005549.010.001.027 ROSWELL CITY SUB COMM Electric General Meeks Purchases A.00065549.010.001 CHANNING - FRAME RELAY CIRCUIT REPL Electric General Meeks Purchases A.0006056.213.001.001 TX-DIST Fleet New Unit Purchase El Electric General Meeks Purchases	641		Dawn Sub Communications DDVS Thorned Diet Comm	Electric General	Meeks	Purchases	A.0005549.009
A.0005549.010.001.014 CANNON AFB RTU ADDITION-COMM Electric General Meeks Purchases A.0005549.010.001.018 BENSING - DISTRIBUTION SUBSTATION C Electric General Meeks Purchases A.0005549.010.001.027 Brasher Road-Install DG Timsfr Trip Electric General Meeks Purchases A.0005549.010.001.027 ROSWELL CITY SUB COMM Electric General Meeks Purchases A.0005549.034.001.001 TX-DIST Fleet New Unit Purchases Electric General Meeks Purchases A.0006056.213.001.001 TX-DIST Fleet New Unit Purchase El Electric General Meeks Purchases	047 643		FRES - Opgrade Dist Commi SFE - MANHATTAN - RPL RTU	Electric General	Meeks	r u clases Purchases	A.0005549.009 A.0005549.009
A.0005549.01.001.014 CANNON AFB RTU ADDITION-COMM Electric General Mocks Purchases A.0005549.01.001.018 BENSING - DISTRIBUTION SUBSTATION C Electric General Mecks Purchases A.0005549.01.001.02 Brasher Road-Install DG Tmsfr Trip Electric General Mecks Purchases A.0005549.01.001.02 ROSWELL CITY SUB COMM Electric General Mecks Purchases A.00065549.034.001.00 TX-DIST Fleet New Unit Purchases Electric General Mecks Purchases A.0006056.213.001.001 TX-DIST Fleet New Unit Purchase El Electric General Mecks Purchases	644						A.0005549.009 Total
A.0005549.010.001.018 BENSING - DISTRIBUTION SUBSTATION CONTRACTOR Electric General Meeks Purchases A.0005549.010.001.026 Brasher Road-Install DG Tmsfr Trip Electric General Meeks Purchases A.0005549.010.001.027 ROSWELL CITY SUB COMM Electric General Meeks Purchases A.00065549.034.001.008 CHANNING - FRAME RELAY CIRCUIT REPL Electric General Meeks Purchases A.0006056.213.001.001 TX-DIST Fleet New Unit Purchase El Electric General Meeks Purchases	645		CANNON AFB RTU ADDITION-COMM	Electric General	Meeks	Purchases	A.0005549.010
A.00065549.013.01.001 TX-DIST Fleet New Unit Purchase Electric General Meeks Purchases A.0006565214.001.001 TX-DIST Fleet New Unit Purchase Electric General Meeks Purchases A.0006056.214.001.001 TX-DIST Fleet New Unit Purchase El Electric General Meeks Purchases	040		BENSING - DISTRIBUTION SUBSTATION C	Electric General	Meeks	Purchases	A.0005549.010
A.00065549.034.001.008 CHANNING - FRAME RELAY CIRCUIT REPL Electric General Meeks Purchases A.0006056.213.001.001 TX-DIST Fleet New Unit Purchase El Electric General Meeks Purchases A.0006056.214.001.001 NM-DIST Fleet New Unit Purchase El Electric General Meeks Purchases	648		DISSIGN NOGULINATION TO THE ROSWELL CITY SUB COMM	Electric General	Meeks	r uctases Purchases	A.0005549.010 A.0005549.010
A.0006056.213.001.001 TX-DIST Fleet New Unit Purchases Electric General Meeks Purchases A.0006056.214.001.001 NM-DIST Fleet New Unit Purchase El Electric General Meeks Purchases	650 650		CHANNING - FRAME RELAY CIRCUIT REPL	Electric General	Meeks	Purchases	A.0005549.034 A.0005549.034 A.0005549.034 Total
A.0006056.214.001.001 NM-DIST Fleet New Unit Purchase El Electric General Meeks Purchases	652		TX-DIST Fleet New Unit Purchases	Electric General	Meeks	Purchases	A.0006056.213 A 0006056.213 Total
	654 655		NM-DIST Fleet New Unit Purchase El	Electric General	Meeks	Purchases	A.0006056.214 A.0006056.214 Total

Label Autonity Long Long Long Long Long Long Long Long		(v)	(9)	(H)	(I)	(f)	(W)		
A0001514(08) 001 002 Purchase land for New Malage Sale G50803 1,487.57 1,487.57 6.54 A.0001514(08) 001 002 Review Wherey Substation 202002 6.516.67 1,487.57 1,487.57 6.53 A.00010124(08) 001 002 Review Wherey Substation 202002 122.59 1,487.57 1,487.57 6.53 A.00010124(08) 001 002 Corvert Balley Ca. Pump 691.2 201910 10.21 3.01 1.487.57 1,487.57 6.63 A.0010108(01) 001 001.0 NMUG Revinteneme Blanket Rounds 6.836 6.836 6.836 6.83 6.63 6.63 6.64 <	Line No.		WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)		Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns 1 less L) Within the Total Additions to Plant-in-Service Shown in Column (I)
A0000254 005 001 002 Every Review Fundings Sala 202002 65,166.67 1487.57 1,487.57 1,487.57 6.83 A0000224 001 002 Review Wherty Subnation 202002 122.59 1,487.57 1,1487.57 6.83 A0000866 022 001 002 Convert Bally Co. Pump 66/12 201910 0.01 0.01 1 1,487.57 6.83 A0000866 022 001 002 Convert Bally Co. Pump 66/12 201910 1,646.14 - 6.83 6 6.83	616				(3,530.31)			•	(3,530.31)
66,000.000.000.000.000.000.000.000.000.0	617		Purchase land for New Malaga Sub	202005	65,163.67	1,487.57	•	1,487.57	63,676.10
A00010124.003.001.1002 Reture Wherty-Subtunion 202002 122.59	618		,		65,163.67	1,487.57	•	1,487.57	63,676.10
A00010866 052 001 002 NALL OR Recurrent Blanker Recurrent G88166 12.2.9 6.6 A00101086 0622 001 001 NALL OR Recurrent Blanker Recurrent G88166 6.851.66 </td <td>619</td> <td></td> <td>Retire Wherry Substation</td> <td>202002</td> <td>122.59</td> <td></td> <td></td> <td></td> <td>122.59</td>	619		Retire Wherry Substation	202002	122.59				122.59
A00000554002 0001 001 Convert Ballay Co. Pump 6012. 201910 0.01 6.8566 6.8566 6.8506 6.8506 6.8506 6.8506 6.8506 6.8506 6.8506 6.8506 6.8506 6.8506 6.8501	620				122.59	•	•	•	122.59
A0010054.002.001.001 NM-UC Reinforcement Blunket Routine 680.66 6.80.60 6.80.430 5.80.430 5.80.430 5.80.64.30 5.80.64.30 5.80.64.30 5.80.64.30 5.80.64.30 5.20.64.30	621		Convert Bailey Co. Pump 69/12.	201910	0.01	•	•	•	0.01
A.0010194.002.001.001 NM UG Rein/freement Blanket Routine 6.850.66 - 6.50.14 - 6.50.15 - 6.50.14	622		•		0.01		•		0.01
A00005550 000 100 000 100 000 100 000 000	623		NM - UG Reinforcement Blanket	Routine	6,850.66	•		•	6,850.66
A.00010188 001, 001. 002 Area San Communication Equ. 10.550.14 1.650.21 <td>624</td> <td></td> <td></td> <td></td> <td>6,850.66</td> <td></td> <td>•</td> <td></td> <td>6,850.66</td>	624				6,850.66		•		6,850.66
A000052010601000 Anexia Country Club DCP Subs 201911 2267,376 09 5,604.50 5,604.50 5,604.50 2261,316 A0005521084 001 0.00 Reserve 60/13kV 28 MVA Xinn-SP 201905 2,267,376 09 5,604.50 5,604.50 5,604.50 2,261,316 A0005521084 001 0.00 Install Western Street Substantion 115-13.2 201905 5,618.84.72 145,840.21 115,488 127,48 12	625		NM Substation ROW	201909	16,362.14				16,362.]
A0000128 (01) 010 Reserve (6) (3) (V.S. M.V.A. Xfm-SP) 201911 2.267,376 (9) 5.604.50 5.604.50 5.604.50 2.267,376 A0000552 (10.84 (01) 010 Reserve (6) (3) (V.S. Xfm-SP) 201905 15.267,376 (9) 5.604.50 - 5.604.50 2.261,378 A00103 (2) (20.1) 02 Reserve (6) (3) (V.S. Xfm-SP) 201905 5.461,884.72 112.48 - 112.48 - 1.264.74 2.261.74 - 1.27.48 - 2.261.74 -<	626				16,362.14	•		•	16,362.14
A.0001521 D64 C00 L00 Reserve 6913kV 28 MVA Xfmr.8P 2.07336 Ob 5.664.50 5.664.50 2.0513.6 A.0010138 002 001 002 Insuall Weserre Solve Communication Equ. 2.07000 5.461.884.72 145.840.21 1.7748 1.27748 2.301.6 A.001038 002 002 001 002 Insuall Weserre Solve Expression Equ. 2.02009 5.461.884.72 145.840.21 1.578 1.571.6 A.001052 0.02 0.01 0.02 Insuall Compost Substantion 115-13.2 2.01908 91.30 (9.530.04) 1.455.80.21 5.316.6 A.0005549 0.01 0.02 Insuall Compost Substantion 115-13.2 2.01908 91.30 (9.530.04) 9.458.04 <	627		Artesia Country Club DCP Subs	201911	2,267,376.09	5,604.50	•	5,604.50	2,261,771.59
A0010922 020 0.00 0.00 Install Nestern Shee 69/13kV 28 MVA Xfm-SP 201906 5.461.884.72 1127.48 1 127.48 5.316.4 A.0010138 0.02 0.01 0.02 Install Nestern Steed Sub- 2.02006 5.461.884.72 145.840.21 1 145.840.21 5.316.4 A.001092 0.02 0.01 0.02 Install Nestern Steed Sub- 2.02006 617.114.24 1 1 145.840.21 1 A.001092 0.02 0.02 0.02 0.02 0.02 0.02 Install Outpost Substation 115.13 2.01908 91.30 (9.530.04) 9.0 9.0 A.0005549 0.02 0.01 0.02 SPED 548 Sub- Communication Equ 2.01908 1.03.0 9.441.83.36 2.099.60 \$ 145.844.2 145.84.2 145.844.2	628				2,267,376.09	5,604.50	•	5,604.50	2,261,771.59
A.0001554 0.02 0.01 0.02 HOBBS BATX 3470 KCND 556 - PIPELI 2.02006 5.461,884.72 1.97.48 - 1.97.48 - 1.97.48 - 1.97.48 - 5.316,00 A.0001092 0.020 0.01 0.02 HOBBS BATX 3470 KCND 556 - PIPELI 202009 6.17,114,24 -	629		Reserve 69/13kV 28 MVA Xfmr-SP	201905	135.78	127.48		127.48	×
A0010138 002 001 002 Insull Western Street Stab 202006 \$461,884,72 of 145,840.21 145,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$416,840.21 \$417,840.21	630				135.78	127.48		127.48	8.30
A.0005549.009.00.1008 PSP-Dist Sub Communication Equation 1.009 2.461.844.2 145.840.21 - 145.840.21 5.316. A.0005549.009.00.1008 HOBBS BATX 3470 RCND 566 - PIPELI 20200 617.114.24 - 677.114.24 - 61	631		Install Western Street Sub	202006	5,461,884.72	145,840.21		145,840.21	5,316,044.51
A.0005549 049, 001, 002 HOBBS IBATY 3470° RCND 556 - PIPELI 202009 617.11424 - - - 617.1 A.0005549 045, 001, 002 Install Outpost Substation I15-13.2 201908 617.11424 - - - - - 617.1 A.0005549 045, 001, 002 Install Outpost Substation I15-13.2 201908 158.269, 816.38 344.183.06 3.04.183.06 3.65.182.6 3.65.182.6 44.54.18 44.54.18 3.04.183.06 3.65.182.6 3.65	632				5,461,884.72	145,840.21	•	145,840.21	5,316,044.51
A.0005549,045,001,002 Install Outpost Substation 115-13.2 201908 617,114.24 by 30.0 - - 617,114.24 by 30.0 - - - 617,114.24 by 30.0 - - - 617,114.24 by 30.0 -	633		HOBBS /BATX 3470/ RCND 556 - PIPELI	202009	617,114.24	•	•	•	617,114.24
A.0005549.045.01.012 Install Outpost Substation 115-13.2 201908 91.30 (9.530.04) 9.6 A.0005549.045.01.012 Install Outpost Substation 115-13.2 Section 115-13.2 15.259.816.38 34.183.06 2.0.999.60 Section 1.0 9.6 A.0005549.009.01.013 SPS-Dist Sub Communication Equ 201706 1.65.73 - 5 - 5 4.44.44.89.44 A.0005549.009.01.013 SPS-Dist Sub Communication Equ 201706 4.65.71.8 - 5 - 5 4.44.44.89.44 A.0005549.009.01.013 SPS-Dist Sub Communication Equ 201706 4.380.16 - 5 - 5 - 4.44.44.18 - - 4.44.44.18 - - 4.44.44.18 - - 4.44.44.18 - - 4.44.44.18 - - 4.44.74.18 - - 4.44.44.18 - - 4.44.44.18 - - 4.44.44.18 - - - 4.44.44.18 - - - - - - - -	634				617,114.24		•		617,114.24
A.0005549.009.001.018 SPS-Dist Sub Communication Equ 191.30 09.30.04) 0.6330.04) 9.6 A.0005549.009.001.018 SPS-Dist Sub Communication Equ 201812 \$ 155.259.816.38 344.183.06 \$ 344.183.06 \$ 44.574.18	635			201908	91.30	(9,530.04)		(9,530.04)	9,621.34
A.0005549,009,001.018 SPS-Dist Sub- Communication Equ 201812 8 155,259,816.38 344,183.06 5 20,999,60 5 44,24,44.18 44,574.18 3 44,574.18 3 44,574.18 3 44,574.18 3 44,574.18 3 44,574.18 3 4 44,574.18 44,574.18 3 4<	989				91.30	(9,530.04)		(9,530.04)	9,621.34
A.0005549,009,001,018 SPS-Dist Sub Communication Equ 201812 \$ 44,574.18 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ 6.44. A.0005549,009,001,032 SPS-Dist Sub Communication Equ 201806 (56,086.78) - \$ - \$ - \$ - \$ - \$ 4 A.0005549,009,001,032 SPS-Dist Sub Communication Equ 201706 (56,086.78) - \$ - \$ - \$ - \$ - \$ 4 A.0005549,009,001,109 SPS-Dist Sub Communication Equ 201901 4,380.16 - \$ - \$ - \$ - \$ - \$ 4 A.0005549,009,001,109 SPS-Dist Sub Communication Equ 201912 25,165.78 631.27 24,56.78 A.0005549,009,001,109 SPS-Dist Sub Communication Equ 201902 10,138.06 722.26 - \$ - \$ 4,3333 1175 A.0005549,010,001,104 NM-Dist Sub Communication Equi 201803 26,484.33 - \$ - \$ - \$ 1,333.53 1175 A.0005549,010,001,018 NM-Dist Sub Communication Equi 201803 26,484.33 - \$ - \$ - \$ - \$ 1,333.53 A.0005549,010,001,018 NM-Dist Sub Communication Equi 201803 36,487.76 - \$ - \$ - \$ - \$ - \$ 1,333.53 A.0005549,010,001,024 NM-Dist Sub Communication Equi 201807 36,287.73 - \$ - \$ - \$ - \$ - \$ - \$	637								
A.0005549,009,001,032 SPS-Dist Sub Communication Equ 201806 (56,086.78) -<	638		SPS-Dist Sub Communication Equ	201812					
A.0005549.009.001.035 SPS-Dist Sub Communication Equ 201706 165.73 -	639		SPS-Dist Sub Communication Equ	201806	(56,086.78)				(56,086.
A.0005549.009.001.108 SPS-Dist Sub Communication Equ 201901 4,380.16 - - - - 4,380.16 A.0005549.009.001.109 SPS-Dist Sub Communication Equ 202002 101,138.06 - - 722.26 100,0 A.0005549.009.001.109 SPS-Dist Sub Communication Equi 201912 25,165.78 631.27 - 722.26 100,0 A.0005549.009.001.101 SPS-Dist Sub Communication Equi 201803 26,784.43 - - - 26,784.43 - - - - 26,784.43 - <t< td=""><td>640</td><td></td><td>SPS-Dist Sub Communication Equ</td><td>201706</td><td>165.73</td><td>•</td><td></td><td>•</td><td>165.73</td></t<>	640		SPS-Dist Sub Communication Equ	201706	165.73	•		•	165.73
A.0005549,009,001.109 SPS-Dist Sub Communication Equ 202002 101,138.06 722.26 - 722.26 100,000,001.10 A.0005549,009,001.10 SPS-Dist Sub Communication Equ 201912 25,165.78 631.27 - 742.26 24,3 A.0005549,010.001.01 NM-Dist Sub Communication Equi 201803 26,784.43 - 1,353.53 - 1,353.53 117,3 A.0005549,010.001.01 NM-Dist Sub Communication Equi 201801 201801 3,875.73 - - 26,784.43 - - 26,784.73 - - 26,784.73 - - 3,80 - 3,80 - - 3,80 - - - 3,80 - - - - - - 3,80 -	641	A.0005549.009.001.108	SPS-Dist Sub Communication Equ	201901	4,380.16	•	•	•	4,380.16
A.0005549.009.001.110 SPS-Dist Sub Communication Equ 201912 25,165.78 631.27 - 641.27 24,25 A.0005549.009.001.110 NM-Dist Sub Communication Equi 201803 26,784.43 - - - 26,784.43 -	642		SPS-Dist Sub Communication Equ	202002	101,138.06	722.26	•	722.26	100,415.80
A.0005549.010.001.014 NM-Dist Sub Communication Equi 201803 26,784.43 - - 1,353.53 117,5 A.0005549.010.001.018 NM-Dist Sub Communication Equi 201803 26,784.43 -	643		SPS-Dist Sub Communication Equ	201912	25,165.78	631.27	•	631.27	24,534.51
A.0005549.010.001 NM-Dist Sub Communication Equi 20,784.43 - - 26,784.43 - - 26,784.43 - - 26,784.43 - - 26,784.43 - - - 26,734.00 - - - - - - 3,875.76 - - - - - - - - 3,875.76 - <	644		•		119,337.13	1,353.53	•	1,353.53	117,983.60
A.0005549.010.001 NM-Dist Sub Communication Equi 201705 3,875.76 - - 3,875.76 - - 3,875.76 - - 3,875.76 - - 3,875.76 - - 3,875.76 - - 3,875.76 - <td>645</td> <td></td> <td>NM-Dist Sub Communication Equi</td> <td>201803</td> <td>26,784.43</td> <td>•</td> <td>•</td> <td></td> <td>26,784.43</td>	645		NM-Dist Sub Communication Equi	201803	26,784.43	•	•		26,784.43
A.00065549.010.001 M.Dist Sub Communication Equi 201801 (0.16) -	646		NM-Dist Sub Communication Equi	201705	3,875.76	•	•	•	3,875.76
A.00065549.010.001 DZ NM-Dist Sub Communication Equi 201902 (0.16) 30, 28.51 30, 28.51 30, 28.51 30, 28.51 30, 28.51 30, 28.51 (3.375.73) (3.375.73) (3.375.73) (3.375.73) (3.375.73) (3.375.73) (3.375.73)	647		NM-Dist Sub Communication Equi	201801	(31.52)	•	•		(31.
A.00065549.034.001.008 TX Frame Relay Replacement 201807 (3.375.73)	648		NM-Dist Sub Communication Equi	201902	(0.16)	•	•	•	(0.16)
A.00065549.034.001.008 TX Frame Relay Replacement 201807 (3,375.73)	649		•		30,628.51	•	•	•	30,628.51
A.0006056.213.001.001 TX-DIST Fleet New Unit Purchases Routine 3,841,944.21 75,717.64 3,7417.64 3,7417.64 3,7417.64 3,7417.64 3,4006056.214.001.001 NM-DIST Fleet New Unit Purchase El Routine 1,429,722.46 34,877.84 7,618.32 42,496.16 1.3 1.3	650		TX Frame Relay Replacement	201807	(3,375.73)		•	•	(3,375.73)
A.0006056.213.001.001 TX-DIST Fleet New Unit Purchases Routine 3,841,944.21 75,717.64 - 75	651				(3,375.73)	•	•	•	(3,375.73)
A.0006056.214.001.001 NM-DIST Fleet New Unit Purchase El Routine 1,429,722.46 34,877.84 7,618.32 42,496.16 1,429,722.46 34,877.84 7,618.32 42,496.16	652		TX-DIST Fleet New Unit Purchases	Routine	3,841,944.21	75,717.64		75,717.64	3,766,226.57
A.0006056.214.001.001 NM-DIST Fleet New Unit Purchase El Routine 1,429,722.46 34,877.84 7,618.32 42,496.16 1,429,722.46 34,877.84 7,618.32 42,496.16	653				3,841,944.21	75,717.64		75,717.64	3,766,226.57
1,429,722.46 34,877.84 7,618.32 42,496.16	654		NM-DIST Fleet New Unit Purchase El	Routine	1,429,722.46	34,877.84	7,618.32	42,496.16	1,387,226.30
	655				1,429,722.46	34,877.84	7,618.32	42,496.16	1,387,226.30

Mail Mail Mail Main Witness Witness Project Cutegory Main 66 Ammonissy ones on Linu Size Ammonissy ones on Linu Size Ammonissy ones on Linu Macks Purchases A A00000000000 66 Ammonissy ones on Linu TX Near-Hearier York- Equip Electric General Macks Purchases A A0000000000 66 Ammonissy ones on Linu TX Near-Hearier York- Equip Electric General Macks Purchases A A00000000000 66 Ammonissy ones on Linu TX Near-Hearier York- Equip Electric General Macks Purchases A A00000000000 66 Ammonissy on Linu TX Near-Hearier York- Equip Electric General Macks Purchases A A00000000000 66 Ammonissy on Linu TX Near-Hearier York- Equip Electric General Macks Purchases A A0000000000 66 Ammonissy on Linu TX Near-Hearier York- Equip Electric General Macks Purchases A A000000000000 66 Ammonissy on Linu Macks Purchases Purchases A A	(A)	(A)	(B)	(C)	(D)	(E)	(F)
A00006099 00.06 00.1003 XY Northe Electric Gracul Mechs Purchases Purchases A00006099 00.06 00.1004 XY Northe Electric Tools - Equip Electric Gracul Mechs Purchases Purchases A00006099 00.06 00.1004 XY Northe Electric Tools - Equip Electric Gracul Mechs Purchases Purchases A00006099 00.00 0.1004 XY Northe Electric Tools - Equip Electric Gracul Mechs Purchases Purchases A00006099 00.00 0.1004 XY No Diart Substantion Tools - Equip Electric Gracul Mechs Mechs Purchases A00006099 0.105 0.01 0.100 XY No Diart Substantion Tools - Equip Electric Gracul Mechs Mechs Purchases A00006099 0.105 0.01 0.100 Archases Purchases Electric Gracul Mechs Mechs Purchases A000000000 Archases A0000000000 Archases Electric Gracul Mechs Mechs Purchases A0000000000 Archases A0000000000 Archases A00000000000 Archases A000000000000 Archases A0000000000000000 Archases A00000000000000000000000000000000000	Cine No.		WBS Level 4 Description	Asset Class	Witness	Project Category	WBS Level 2 Number
A00006199, 1006, 001, 0020 TrX bends Electric Tools - Equip Electric General Meeks Prechases A00006199, 006, 001, 0020 TrX South-Electric Tools - Equip Electric General Meeks Prechases A00006199, 006, 001, 0020 TrX x-Diser Substation Tools-Equip Electric General Meeks Prechases A00006199, 010, 001, 0020 TrX x-Diser Substation Tools-Equip Electric General Meeks Prechases A00006199, 105, 001, 0020 Susp-On-Potinik Ulm Electric General Meeks Prechases A00006199, 105, 001, 0020 Annual Tools Equip Electric General Meeks Prechases A00000198, 103, 001, 002 Annual Tools Equip Electric General Meeks Prechases A0000198, 103, 001, 002 Annual Tools Kill Electric General Meeks Prechases A0000198, 103, 001, 002 Annual Tools Kill Electric General Meeks Prechases A0000198, 013, 001, 002 Western SCOMM Electric General Meeks Prechases A0000105, 011, 001, 002 Western SCOMM Electric General Meeks Prechases	656	A.0006059.006.001.001	SPS Metering Sys-Tools- Equip	Electric General	Meeks	Purchases	A.0006059.006
A00000595 007 001 001 TX South-Electra Tools - Equip Electric General Meeks Purchases A00000595 007 001 001 NM Bancke-Elber Tools Equip Electric General Meeks Purchases A00000595 007 001 001 NM Meterring Sys-Tools & Equip Electric General Meeks Purchases A00000595 007 001 001 TX N-Dists Substantion Tools Equip Electric General Meeks Purchases A00000595 007 001 001 TX N-Dists Substantion Tools Equip Electric General Meeks Purchases A00000595 007 001 001 MA Activate Country Club Furniture Electric General Meeks Purchases A00001024 002 001 002 Artsia Country Club Furniture Electric General Meeks Purchases A00001034 002 001 002 Artsia Country Club Furniture Electric General Meeks Purchases A00001034 002 001 002 Artsia Country Club Furniture Electric General Meeks Purchases A00001034 002 001 002 Artsia Country Club Furniture Electric General Meeks Purchases A00001034 002 001 001 Weeks on Local Country Club Furniture Electric General	657	A.0006059.006.001.003	TX North-Electric Tools - Equip	Electric General	Meeks	Purchases	A.0006059.006
A,0006059, 007, 001, 001 NM Blanket-Blee Tools-Equip Electric General Models Purchases A,0006059, 007, 001, 002 TX N. Dietz sich seation Tools-Equip Electric General Models Purchases A,0006959, 016, 500, 103 TX N. Dietz sich seation Tools-Equip Electric General Models Purchases A,0006959, 105, 500, 103 Antesia Country Club Furniture Electric General Models Purchases A,0006959, 103, 500, 103 Artesia Country Club Furniture Electric General Models Purchases A,00061024, 103, 500, 100 Artesia Country Club Furniture Electric General Models Purchases A,00061024, 103, 500, 100 Antesia Country Club Furniture Electric General Models Purchases A,00061024, 103, 500, 100 Models Models Models Purchases A,00061034, 103, 500, 100 Models Models Purchases A,00061036, 103, 500, 100 Models Models Purchases A,00061036, 103, 500, 100 Models Models Purchases A,00061036, 103, 500, 100 Models Models	859	A.0006059.006.001.004	TX South-Electric Tools - Equip	Electric General	Meeks	Purchases	A.0006059.006
A00000530 (0.01) 0.01 TX N. District State of the part of the	660	A 0005050 007 001 001	NIM Dissipat Diss Tools Design	Income O circles	Mook	Demolection	A.0006059.006 10
A0006059 105 001 103 TX N-Distr Substation Tools-Equip Electric General Meeks Purchases A0006059 105 001 103 Nat Gamage Printers Beleatric General Meeks Purchases A0006059 105 001 103 Autropost COMM Electric General Meeks Purchases A0000126 023 001 103 Antesia Country Club Furniture Electric General Meeks Purchases A0000126 023 001 100 Antesia Country Club Furniture Electric General Meeks Purchases A0000124 005 001 100 Antesia Country Club Furniture Electric General Meeks Purchases A0000124 005 001 100 Restam Test Kit Electric General Meeks Purchases A0000124 005 001 100 Western St COMM Electric General Meeks Purchases A00001016 001 002 001 100 ARCC 115 conversion comm Electric General Meeks Purchases A00005014 004 100 100 LA PLATA - 115/13KY XBMR - Furniture Electric General Meeks Purchases A00010100 004 001 100 Coving South COMM Electric General Meeks Purchases	961	A.0006059.007.001.002	NM Metering Sys-Tools & Equi	Electric General	Meeks	Purchases	A.0006059.007
A0000639, 105,001,003 TX NA Distr Substantion Tools-Equip Electric General Meeks Purchases A0000639, 105,001,013 Snap-On Profink Ultra Electric General Meeks Purchases A00000781,021,001,002 Ontpost COMM Electric General Meeks Purchases A00000781,021,001,002 Artesia Country Club Furniture Electric General Meeks Purchases A00001024,003,001,002 Artesia Country Club Furniture Electric General Meeks Purchases A00001034,003,001,002 RDRN add 50MYA XFMR DCP COMM Electric General Meeks Purchases A00010138,004,001,002 RDRN add 50MYA XFMR DCP COMM Electric General Meeks Purchases A00010138,004,001,002 ARCC 115 conversion comm Electric General Meeks Purchases A00010138,004,001,002 ARC 115 conversion comm Electric General Meeks Purchases A00010156,011,001,002 ARC 115 conversion comm Electric General Meeks Purchases A00010160,004,001,002 LAP LATA - 115/13KV XFMR - Fumitur Electric General Meeks Purchases </td <td>299</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>A.0006059.007 Total</td>	299						A.0006059.007 Total
A00000591,015,001,017 Snap-On Prolink Ulna Electric General Meeks Purchases A00000791,103,001,010 NMGamge printers Electric General Meeks Purchases A00000126,023,001,002 Artesia Country Clab Furniture Electric General Meeks Purchases A00000124,003,001,002 HILS-ADD 115-13 2KV TR2 DCP COMM Electric General Meeks Purchases A00000124,003,001,002 Bannam Test Kit Electric General Meeks Purchases A00000124,013,001,002 BENN and 50MVA XFMR DCP COMM Electric General Meeks Purchases A0000126,011,001,002 ARCC 115 conversion comm Electric General Meeks Purchases A0000126,011,001,002 ARCC 115 conversion comm Electric General Meeks Purchases A0000506,012,001,001 ARCC 115 conversion comm Electric General Meeks Purchases A0000506,245,001,001 SPS - NME Dist Fleet Transp Tools Electric General Meeks Purchases A0000516,002,001,002 Loving South COMM Lioving South COMM Electric General Meeks Purchases <td>663</td> <td>A.0006059.016.001.003</td> <td>TX N-Distr Substation Tools-Equip</td> <td>Electric General</td> <td>Meeks</td> <td>Purchases</td> <td>A.0006059.016 A 0006059 016 Total</td>	663	A.0006059.016.001.003	TX N-Distr Substation Tools-Equip	Electric General	Meeks	Purchases	A.0006059.016 A 0006059 016 Total
A.00000781,012,001.002 Outpost COMM Electric General Mecks Purchases A.00000781,021,001.002 Artesia Country Club Furniture Electric General Mecks Purchases A.0000126,023,001.002 Artesia Country Club Furniture Electric General Mecks Purchases A.0000124,023,001.002 Banntam Test Kit Electric General Mecks Purchases A.0000124,023,001.002 Banntam Test Kit Electric General Mecks Purchases A.0000124,023,001.002 Western St. COMM Electric General Mecks Purchases A.000126,011.001.002 ARCC 115 conversion comm Electric General Mecks Purchases A.0000126,011.001.002 ARCC 115 conversion comm Electric General Mecks Purchases A.0000126,011.001.002 ARCC 115 conversion comm Electric General Mecks Purchases A.00001056,011.001.002 ARC 115 conversion comm Electric General Mecks Purchases A.0000166,011.001.002 Lor PLATA - 115/13KV XFMR - Furnitur Electric General Mecks Purchases A.00010100	595	A.0006059.105.001.017	Snan-On Prolink Ultra	Electric General	Meeks	Purchases	A.0006059.105
A.0000126.012.001.002 Artesia Country Clab Furniture Electric General Meeks Purchases A.0000126.023.001.002 Artesia Country Clab Furniture Electric General Meeks Purchases A.0000124.003.001.002 HILS-ADD 115-13 2KV TR2 DCP COMM Electric General Meeks Purchases A.0000424.239.001.002 RDRN and SOMVA XPMR DCP COMM Electric General Meeks Purchases A.0000126.011.001.002 Western St COMM Electric General Meeks Purchases A.0000126.011.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A.0000126.011.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A.0000126.011.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A.0001010.002.001.001 LA PLATA - 115/13KV XFMR - Fumitur Electric General Meeks Purchases A.0010100.004.001.002 Laving South COMM Electric General Meeks Purchases A.0005516.002.001.002 SPS Landworkle Data Project General Meeks Purchases	999	A.0006059.105.001.018	NM - Garage printers	Electric General	Meeks	Purchases	A.0006059.105
A0000124.023.001.002 Arresia Country Club Furniture Electric General Meeks Purchases A.0000124.005.001.002 Artesia Country Club Furniture Electric General Meeks Purchases A.0000124.005.001.002 HLLS-ADD 115-13 ZKV TR2 DCP COMM Electric General Meeks Purchases A.0000424.239.001.002 RDRN add S0MVA XFMR DCP COMM Electric General Meeks Purchases A.0000126.01.001.002 Western St.COMM Electric General Meeks Purchases A.00010138.004.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A.00010160.004.001.002 LA PLATA - 115/13KV XFMR - Furnitur Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0010100.004.001.002 SPS Landworkds Data Project Table Eketric General Meeks Purchases <td>292</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>A.0006059.105 Total</td>	292						A.0006059.105 Total
A0000126.023.001.002 Artsain Country Club Furniture Electric General Meeks Purchases A00001024.005.001.002 HILS-ADD 115-13 ZKV TR2 DCP COMM Electric General Meeks Purchases A.0000424.239.001.002 RDRN add 50MVA XFMIR DCP COMM Electric General Meeks Purchases A.0000138.004.001.002 Western St COMM Electric General Meeks Purchases A.0000126.011.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A.0005014.049.001.002 LA PLATA - 115/13KV XFMR - Fumitur Electric General Meeks Purchases A.0001016.0.004.001.002 Loving South COMM Electric General Meeks Purchases A.00010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0001516.002.001.002 SPS Landworkds Data Project Total Eketric General Meeks Purchases	899	A.0000781.021.001.002	Outpost COMM	Electric General	Meeks	Purchases	A.0000781.021 A 0000781 021 Total
A.00061024.005.001.002 HILS-ADD 115-13 2KV TR2 DCP COMM Electric General Meeks Purchases A.0006059.103.001.002 Bantum Test Kit Electric General Meeks Purchases A.0000424.239.001.002 Western St COMM Electric General Meeks Purchases A.0000126.011.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A.0005014.049.001.006 LA PLATA - 115/13KV XFMR - Fumitur Electric General Meeks Purchases A.00010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Electric General Meeks Purchases	570	A.0000126.023.001.002	Artesia Country Club Furniture	Electric General	Meeks	Purchases	A.0000126.023
A.0006/059.103.001.002 HLLS-ADD 115-13 ZKV TR2 DCP COMM Electric General Meeks Purchases A.0006/059.103.001.002 Bantam Test Kit Electric General Meeks Purchases A.0006/059.103.001.002 RDRN add 50MVA XFMR DCP COMM Electric General Meeks Purchases A.0000126.011.001.002 Western St COMM Electric General Meeks Purchases A.000514.049.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A.0006056.045.001.001 SPS - NM E Dist Fleet Transp Tools Electric General Meeks Purchases A.0006056.045.001.002 Loving South COMM Electric General Meeks Purchases A.0006516.002.001.002 SPS Landworkds Data Project Total Electric General Meeks Purchases A.0006516.002.001.002 SPS Landworkds Data Project Total Electric General Meeks Purchases	571						A.0000126.023 Total
A0000424.239.001.002 Bantam Test Kit Electric General Meeks Purchases A001013.8 004.001.002 Western St COMM Electric General Meeks Purchases A001013.8 004.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A000012.0 011.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A000050.14 049.001.002 LA PLATA - 115/13KV XFMR - Fumitur Electric General Meeks Purchases A0010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Total Electric General Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Software Meeks Purchases	572	A.0001024.005.001.002	HILS-ADD 115-13 2KV TR2 DCP COMM	Electric General	Meeks	Purchases	A.0001024.005
A.000029.103.00.1002 RDRN add 50MVA XFMR DCP COMM Electric General Meeks Purchases A.0000424.239.001.002 RDRN add 50MVA XFMR DCP COMM Electric General Meeks Purchases A.0000126.011.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A.00005014.049.001.002 LAP LATA - 115/13KV XFMR - Fumitur Electric General Meeks Purchases A.00010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0005516.002.001.002 Loving South COMM Electric General Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project General Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Total Electric General Meeks Purchases	0 / 0	4 000/050 103 001 005			M-1-	d	A.0001024.003 10
A.000126.011.001.002 RDRN add 50MVA XFMR DCP COMM Electric General Meeks Purchases A.0010138.004.001.002 Western St COMM Electric General Meeks Purchases A.0000126.011.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A.00060126.011.001.002 LAP LATA - 115/13KV XFMR - Fumitur Electric General Meeks Purchases A.0006056.245.001.001 LOS P. NM E Dist Fleet Transp Tools Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Software Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Total Electric General Meeks Purchases	575	A.0006059.103.001.005	Bantam Test Kut	Electric General	Meeks	Purchases	A.0006059.103 A.0006059.103 Total
A.0010138.004,001,002 Western St COMM Electric General Macks Purchases A.0000126.011.001,002 ARCC 115 conversion comm Electric General Mecks Purchases A.0006056.245.001.001 SPS - NM E Dist Fleet Transp Tools Electric General Mecks Purchases A.0010100.004.001.002 Loving South COMM Electric General Mecks Purchases A.0010100.004.001.002 Loving South COMM Total Electric General Mecks Purchases A.00105100.004.001.002 SPS Landworkds Data Project Total Electric General - Software Mecks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Total Electric General - Software Mecks Purchases	929	A.0000424.239.001.002	RDRN add 50MVA XFMR DCP COMM	Electric General	Meeks	Purchases	A.0000424.239
A.0010136.004.001.002 Western St COMM Electric General Meeks Purchases A.0000126.011.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A.0005014.049.001.002 LA PLATA - 115/13KV XFMR - Fumitur Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Total Electric General - Belectric General - Belectric General - Belectric General - Software Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Total Electric General - Software Meeks Purchases	277						A.0000424.239 Total
A.0000126.011.001.002 ARCC 115 conversion comm Electric General Meeks Purchases A.0005014.049,001.006 LA PLATA - 115/13KV XFMR - Fumitur Electric General Meeks Purchases A.0010100.004,001.002 Loving South COMM Electric General Meeks Purchases A.0010100.004,001.002 Loving South COMM Total Electric General Meeks Purchases A.0005516,002.001.002 SPS Landworkds Data Project Software Meeks Purchases A.0005516,002.001.002 SPS Landworkds Data Project Total Electric General - General - Software Meeks Purchases	878	A.0010138.004.001.002	Western St COMM	Electric General	Meeks	Purchases	A.0010138.004
A.000516.002.001.002 ARCC 113 conversion comm Diectric General Meeks Purchases A.0005014.049.001.006 LA PLATA - 115/13KV XFMR - Fumitur Electric General Meeks Purchases A.0010100.004.001.001 SPS - NM E Dist Fleet Transp Tools Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Total Electric General - Electric General - Electric General - Software Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Software Meeks Purchases Total Electric General - Software General - Software Meeks Purchases	629	200 100 110 7010000 1		- : :	-	-	A.0010138.004 Total
A.0005014.049.001.006 LA PLATA - 115/13KV XFMR - Fumitur Electric General Meeks Purchases A.0006056.245.001.001 SPS - NM E Dist Fleet Transp Tools Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Total Electric General Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Software Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Total Electric General - Software Meeks Purchases	380	A.0000126.011.001.002	ARCC 113 conversion comm	Electric General	Meeks	Furchases	A.0000126.011
A.0006056.245.001.001 SPS - NM E Dist Fleet Transp Tools Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Total Electric General Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Software Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Total Electric General - Software Meeks Purchases	582	A 0005014 049 001 006		Electric General	Meeks	Purchases	A.0005014.049
A.0006056.245.001.001 SPS - NM E Dist Fleet Transp Tools Electric General Meeks Purchases A.0010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Software Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Total Electric Purchases A.0005516.002.001.002 SPS Landworkds Data Project General - Software Meeks Purchases	583						A.0005014.049 Total
A.0010100.004.001.002 Loving South COMM Electric General Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Software Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Total Electric General - Software General - Software General - Software	684	A.0006056.245.001.001	SPS - NM E Dist Fleet Transp Tools	Electric General	Meeks	Purchases	A.0006056.245
A.0010100.004,001.002 Loving South COMM Electric General Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Software Meeks Purchases A.0005516.002.001.002 SPS Landworkds Data Project Total Electric General - Software General - Software	285						A.0006056.245 Total
A.0005516.002.001.002 SPS Landworkds Data Project Special Electric General Electric General Software Meeks Purchases Total Electric General - Software General - Soft	989	A.0010100.004.001.002	Loving South COMM	Electric General	Meeks	Purchases	A.0010100.004
Total Electric General Electric General Electric General - Software Meeks Purchases	287						A.0010100.004 Total
A.0005516.002.001.002 SPS Landworkds Data Project Software Meeks Purchases Total Electric General - Meeks Purchases Total Electric General - Meeks Purchases	889			Total Electric General			
A.0005516.002.001.002 SPS Landworkds Data Project Software Meeks Purchases Total Electric General - Software General - Software Control Electric Control Electric				Electric General -			
Total Electric General - Software		A.0005516.002.001.002	SPS Landworkds Data Project	Software	Meeks	Purchases	A.0005516.002 A 0005516 002 Total
				Total Electric			2 200001000000
	591			General - Software			

RR4 - Page 164 of 641

L	(v)	(<u>5</u>)	(E)	(I)	(2)	(K)	(T)	(M)
Line No.	e WBS Level 4 Number	WBS Level 2 Description	In-Service Date	Additions (Jul 2019 - Sep 2020)	XES Charges (Included in Column I)	Other Affiliate Charges (Included in Column I)	Total Affiliate Charges (Included in Column I)	Total Native Charges (Columns Hess L) Within the Total Additions to Plant-in-Service Shown in Column (I)
959	5 A.0006059.006.001.001	TX-Dist Electric Tools and Equip	Routine	587,307.03				587,307.03
657	7 A.0006059.006.001.003	TX-Dist Electric Tools and Equip	Routine	864,864.96				864,864.96
658		TX-Dist Electric Tools and Equip	Routine	767,545.37		•	•	767,545.37
629		•		2,219,717.36				2,219,717.36
099	A.0006059.007.001.001	NM-Dist Electric Tools and Equip	Routine	807,849.96	٠	•	•	807,849.96
199	A.0006059.007.001.002	NM-Dist Electric Tools and Equip	202003	71,430.94	•	•	•	71,430.94
662				879,280.90	•	•	•	879,280.90
663	3 A.0006059.016.001.003	TX-Dist Subs Tools and Equip	Routine	135,142.12	•	•	•	135,142.12
664				135,142.12				135,142.12
999	5 A 0006059.105.001.017 5 A 0006059.105.001.018	NM-Transportation Tools & Equi	201908	25,941.57				25,941.57
299		inher construction and construction		38.426.85	•	•	•	38,426.85
899	3 A.0000781.021.001.002	Install Outpost Sub 115-13.2 - COMM	201907	184,507.47	9,530.04		9,530.04	174,977.43
699				184,507.47	9,530.04	•	9,530.04	174,977.43
670	A.0000126.023.001.002	Artesia Country Club Furniture	201912	4,572.42	•			4,572.42
671				4,572.42	•	•	•	4,572.42
672	2 A.0001024.005.001.002	Hillside T2 Install 115/13.2kV-COMM	201905	13,154.16	75.91	•	75.91	13,078.25
673				13,154.16	75.91	•	75.91	13,078.25
674	4 A.0006059.103.001.005	NM Metering Sys-Tools & Equip	201908	27,863.89	•	•	•	27,863.89
675				27,863.89	•	•	•	
929	5 A.0000424.239.001.002	Install Roadrunner Sub Comm	201908	207,498.69	1,600.42	•	1,600.42	
0/1			100000	207,498.69	1,600.42	•	1,600.42	
8/9	3 A.0010138.004.001.002	Install Western Street Subs Comm	202005	283,824.48	23,610.85		23,610.85	260,213.63
089	A.0000126.011.001.002	Comm Equp @ Artesia Country Club	201912	102.048.85	6.064.36	•	6.064.36	95.984.49
681				102,048.85	6,064.36	•	6,064.36	95,984.49
682	2 A.0005014.049.001.006	SPS-Subs Furniture Blanket	202007	3,042.79	•	•	•	3,042.79
683				3,042.79	•	•	•	3,042.79
684	4 A.0006056.245.001.001	SPS - NM E Dist Fleet Transp Tools	Routine	50,224.06				50,224.06
685				50,224.06			•	50,224.06
989	5 A.0010100.004.001.002	Convert South Loving COMM	201912	199,511.19	15,827.54	•	15,827.54	183,683.65
687	7			199,511.19	15,827.54		15,827.54	183,683.65
889				\$ 9,767,071.81	\$ 168,658.13	\$ 7,618.32	\$ 176,276.45	\$ 9,590,795.36
589	689 A.0005516.002.001.002	SPS Landworks - Convert docs to dig	202006	\$ 2,728,550.35	·	€	€	\$ 2,728,550.35
069				2,728,550.35				2,728,550.35
691				\$ 2.728.550.35	· ·	· ·	· ·	\$ 2.728.550.35
100					•	•		

Southwestern Public Service Company

Distribution Capital Additions October 1, 2020 through December 31, 2020

(F)	Project Description		Install New Malaga Substation and Feeders: This project is to install a	new substation transformer and associated feeders to serve general oil and	gas load in the Malaga area.	Install New Medanos Substation and Feeders: This project is to install a	new substation transformer and associated feeders to serve general oil and	gas load in SENM.	Install New Hunsley Substation and Feeders: This project is to install a	new substation transformer and associated feeders to serve general load	growth in the Hereford Area.		Purchase spare transformer to be used in the event of a transformer failure.	Install New Whitedeer Substation and Feeders: This project is to install	a new substation transformer and associated feeders to relieve Kingsmill	Substation and serve new oil and gas load.	TX Pole Replacement and Reinforcement: This project is to replace and	reinforce existing notes.	TX OH Relocations. Rehuilds and Conversions: This project is to	relocate rehuild or convert existing distribution line facilities	TX Transformer Purchase: This project is for distribution transformer	purchases.	Extend service to serve new load in the Sage Brush/Pearl area	Install New Sisko Substation and Feeders: This project is to install a new	substation transformer and associated feeders to serve oil patch growth in	the Carlsbad Area	Install Ponderosa 3rd Fdr: this project is install a new Ponderosa feeder	to serve multiple new oil patch loads.	TX LED- Project used to convert street lights to LED lights in TX	Extend service west of Sagebursh to feed multiple new customer requests	NM OH Relocations, Rebuilds and Conversions: This project consists of	costs to relocate, rebuild or convert existing distribution line facilities.	NM LED- Project used to convert street lights to LED lights in NM	NM OH Extension and Services: This project is to extend new OH distribution lines and services to some new load	distribution fines and services to serve new load. Extend Ponderosa feeder to serve 4 new customers
(E)	Total Affiliate Charges (Included in Column D)	20 Budget Amounts)																																
(D)	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	October-December 2020 Budget Amounts			\$ 12,020,814.44			6,811,587.75			6,203,429.21		4,716,272.41			3.834.461.77		3,639,598,52	1	27 956 239 73		2.290.830.00	2,065,072.59			2,056,542.48		1,979,990.61	1,437,941.18	1,375,926.38		1,303,729.67	1,176,539.12	1 041 800 57	995,000.00
(2)	Project Category			Distribution Line and	Substation Capacity		Distribution Line and	Substation Capacity		Distribution Line and	Substation Capacity	Distribution Line and	Substation Reconstruction		Distribution Line and	Substation Capacity	Distribution Line and	Substation Reconstruction	Distribution Line and	Substation Reconstruction		Purchases	New Business		Distribution Line and	Substation Capacity	Distribution Line and	Substation Capacity	Outdoor/Area Lighting	New Business	Distribution Line and	Substation Reconstruction	Outdoor/Area Lighting	Maw Business	New Business
(B)	Witness				Meeks			Meeks			Meeks		Meeks			Meeks		Meeks		Meeks		Meeks	Meeks			Meeks		Meeks	Meeks	Meeks		Meeks	Meeks	Moste	Meeks
(A)	Asset Class				Electric Distribution			Electric Distribution			Electric Distribution		Electric Distribution			Electric Distribution		Electric Distribution		Electric Distribution		Electric Distribution	Electric Distribution			Electric Distribution		Electric Distribution	Electric Distribution	Electric Distribution		Electric Distribution	Electric Distribution	Flootein Dieteibution	Electric Distribution
	Line No.				-			2			3		4			5		9		7		∞	6			10		11	12	13		14	15	71	17

Southwestern Public Service Company
Distribution Capital Additions
October 1, 2020 through December 31, 2020

(F)	d Project Description	TX OH Extension and Services: This project is to extend new OH	distribution lines and services to serve new load.	Extend service to serve new Salt Creek Midstream PME		Rebuild and convert Mesquite line to improve reliability and capacity NM Transformer Purchase: This project is for distribution transformer	purchases.	Extend service to feed new oil field load	TX UG Extension and Services: This project is to extend new UG	distribution lines and services in order to serve new load.	Reconductor and extend new service to feed new customer request	Reconductor and UG extension to feed PHASE 1 of the OASIS Subdivision	Extend service to serve new Cimarex Energy Load	;	Retire existing substation assets	TX UG Street Light: This project is to install new UG street lights.	TX Meter Purchase: This project is for the purchase of new electric	meters.	Reconductor to serve new Solaris Midstreem load	SPS Storm Recovery Project - TX: This project is for costs associated	with SPS's Storm response.	Replace end of life transformer to continue serving load from Lariat	Substation	NM Easement: This project contains costs for securing easement and	permitting in support of capital projects.	NM Pole Replacement and Reinforcement: This project is to replace and	reinforce existing poles.	TX Substation Asset Replacement: This blanket project involves the	replacement of soustainon equipment and the money property spent on	those assets that can be capitalized. Extend coming to food new, lond for DTA OII DDONITCEDS VACA	Extend service to recurrent load for DTA OIL FRODUCERS VACA DRAW	NM UG Extension and Services: This project is to extend new UG	distribution lines and services in order to serve new load.	Extend service to serve new oil field battery load	NM OH Reinforcements: This project is to reinforce or reconductor	existing distribution lines to serve new or existing customers.
(E)	Total Affiliate Charges (Included in Column D)																																			
(D)	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)		934,755.99	900,398.85		843,420.85	763,610.00	742,169.37		690,587.99	616,929.32	614,208.03	570,011.00		538,856.99	499,301.18		496,080.00	470,142.39		418,850.75		387,354.10		380,246.40		363,795.63		0000	298,257.62	260,000.00		233,825.98	222,000.00		208,135.73
(C)	Project Category		New Business	New Business	Distribution Line and	Substation Reconstruction	Purchases	New Business		New Business	New Business	New Business	New Business	Distribution Line and	Substation Reconstruction	Outdoor/Area Lighting		Purchases	New Business	Distribution Line and	Substation Reconstruction	Distribution Line and	Substation Reconstruction		Purchases	Distribution Line and	Substation Reconstruction		Distribution Line and	Substation Reconstruction	New Business		New Business	New Business	Distribution Line and	Substation Capacity
(B)	Witness		Meeks	Meeks		Meeks	Meeks	Meeks		Meeks	Meeks	Meeks	Meeks		Meeks	Meeks		Meeks	Meeks		Meeks		Meeks		Meeks		Meeks			Meeks	Meeks		Meeks	Meeks		Meeks
(A)	Asset Class		Electric Distribution	Electric Distribution		Electric Distribution	Electric Distribution	Electric Distribution		Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution		Electric Distribution	Electric Distribution		Electric Distribution	Electric Distribution		Electric Distribution		Electric Distribution		Electric Distribution		Electric Distribution			Electric Distribution	Electric Distribution		Electric Distribution	Electric Distribution		Electric Distribution
	Line No.		18	19		20	21	22		23	24	25	26		27	28		29	30		31		32		33		34		į	35	36		37	38		39

Southwestern Public Service Company
Distribution Capital Additions
October 1, 2020 through December 31, 2020

(F)	Project Description	NM Line Working Capital fund to fund emergent asset health work	TX Line Working Capital fund to fund emergent asset health work Substation Breaker Replacement: Replace existing substation relay	equipment that has reached end of life. TX ST LT Rebuilds: This project is to replace or rebuild street light	facilities NM OH Line Rebuild and Obsolete Voltage Conversion: Rebuild and	Convert OH lines to address reliability issues with aged infrastructure and obsolete voltage equipment	TX UG Relocations, Rebuilds and Conversions: This project is to relocate, rebuild or convert existing distribution line facilities.	Install Loving South T2 and Feeders: This project is to install a second transformer and feeders at Loving South Substation to serve new load	growth in the area. NM Substation Asset Replacement: This blanket project involves the	replacement of Substation equipment and the money properly spent on those assets that can be capitalized.	Install conductor to complete loop, increase line intgrity and reliability	TX FPIP/REMS: Feeder Performance Improvement program and REMS to monitor and improve reliability of worst performing feeders.	TX OH Reinforcements: This project is to reinforce or reconductor existing distribution lines to serve new or existing customers.	NM UG Relocations, Rebuilds and Conversions: This project is to relocate, rebuild or convert existing distribution line facilities.	NM ST LT Rebuilds: This project is to replace or rebuild street light facilities	SPS Storm Recovery Project - NM: This project is for costs associated with SPS's Storm response.	Install New Ponderosa Subsation and feeders: This project is to install a new substation transformer and associated feeders to serve new oil patch growth.	TX OH Line Rebuild and Obsolete Voltage Conversion: Rebuild and Convert OH lines to address reliability issues with aged infrastructure and obsolete voltage equipment
(E)	Total Affiliate Charges (Included in Column D)																	
(D)	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	200,000.00	200,000.00	192,883.82	155,211.17	150,420.70	145,013.34		123,001.55	119,621.24	114,035.68	98,810.59	97,492.40	96,779.45	94,878.45	81,903.04	76,862.96	73,519.69
(C)	Project Category	Distribution Line and Substation Reconstruction Distribution Line and	Substation Reconstruction Distribution Line and	Substation Reconstruction	Outdoor/Area Lighting	Distribution Line and Substation Reconstruction	Distribution Line and Substation Reconstruction	Distribution Line and	Substation Capacity	Distribution Line and Substation Reconstruction Distribution Line and	Substation Capacity	Distribution Line and Substation Reconstruction	Distribution Line and Substation Capacity	Distribution Line and Substation Reconstruction	Outdoor/Area Lighting	Distribution Line and Substation Reconstruction	Distribution Line and Substation Capacity	Distribution Line and Substation Reconstruction
(B)	Witness	Meeks	Meeks	Meeks	Meeks	Meeks	Meeks		Meeks	Meeks	Meeks	Meeks	Meeks	Meeks	Meeks	Meeks	Meeks	Meeks
(A)	Asset Class	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution		Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution
	Line No.	40	41	42	43	4	45		46	47	48	49	50	51	52	53	54	55

Southwestern Public Service Company

Distribution Capital Additions October 1, 2020 through December 31, 2020

(F)	Project Description	Convert Plainview City substation to 115kv by building new Kiser Substation	NM Meter Purchase: I his project consists of costs for the purchase of mow electric meters.	1.X UG Kennorcements: I has project as to reinforce or reconductor existing distribution lines to serve new or existing customers.	NM FPIP/REMS: Feeder Performance Improvement program and REMS to monitor and improve reliability of worst performing feeders. Substation Relay Replacement: Replace existing substation relay	equipment that has reached end of life.	SPS SCRAP: Project used to sell scrap equipment	NM UG Street Light: This project is to install new UG street lights. Substation Land - New Mexico: This project is for the purchase of Land	and ROW for new substations.	Substation Land - 1exas: This project is for the purchase of Land and ROW for new substations.	TX Locates: This project contains costs for underground facility locates. SPS CIAC in Support Reconstruction Work: This project consists of	payments due to facility damage.	Convert Booker Substation: This project includes costs to install a new	substation and associated feeders to convert Booker Substation from 69kV to 115kV.	NM Locates: This project contains costs for underground facility locates.	Substation Regulator Replacement: Replace existing substation regulators that have reached end of life.	Monthly adjustements of Capital/O&M splits on work orders due to software limitations.	SPS NM Targeted OH Rebuild: Project to proactively rebuild aging OH lines inNM	SPS TX Targeted OH Rebuild: Project to proactively rebuild aging OH	III I A	Retire existing substation assets at TMC substation Replace end of life transformer to continue serving load at Dalhart	neprace ene of the gallstoffner to commuse serving foad at Damar. Substation
(E)	Total Affiliate Charges (Included in Column D)																					
(D)	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	65,503.69	55,318.00	45,403.45	33,516.00	32,471.71	31,897.95	18,363.91	17,550.00	17,550.00	16,528.75	16,356.58	10:171,	14,219.90	13,223.00	3,716.18	2,280.63	1.756.37	86.836.1	1,733.28	1,126.38	946.80
(C)	Project Category	Distribution Line and Substation Reconstruction	Purchases	Distribution Line and Substation Capacity	Distribution Line and Substation Reconstruction Distribution Line and	Substation Reconstruction	Purchases	Outdoor/Area Lighting Distribution Line and	Substation Capacity	Distribution Line and Substation Capacity	Purchases	New Business	Caracon raca Ergining	Distribution Line and Substation Reconstruction	Purchases	Distribution Line and Substation Reconstruction	Distribution Line and Substation Reconstruction	Distribution Line and Substation Reconstruction	Distribution Line and	Distribution Line and	Substation Reconstruction	Substation Reconstruction
(B)	Witness	Meeks	Meeks	Meeks	Meeks	Meeks	Meeks	Meeks	Meeks	Meeks	Meeks	Meeks	MCCAS	Meeks	Meeks	Meeks	Meeks	Meeks	Mostro	Meens	Meeks	Meeks
(A)	Asset Class	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Liveric Distriction	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Electric Distribution	Elosteio Dieteiburtion	Electric Distribution	Electric Distribution	Electric Distribution
	Line No.	56	57	28	59	09	61	62	63	64	92	99	ò	89	69	70	71	72	7.7	C/	74	75

Southwestern Public Service Company
Distribution Capital Additions
October 1, 2020 through December 31, 2020

(F)	Project Description	$ \textbf{Environmental Work SPS - NM-} \ \text{Project to improve power factor on NM-} \ \text{feeders} $	NM UG Reinforcements: This project is to reinforce or reconductor	existing distribution lines to serve new or existing customers. Final manner of the content of	feeders	Install New Sage Brush Substation and Feeders: This project is to install	a new substation transformer and associated feeders to serve oil patch growth	Reconductor to serve Ring Energy Load	Extend service to serve new Cypress SWD load	Convert Portales South Substation: Convert Portales South Substation	from 69kV to 115kV	Convert Littlefield West Substation: Convert Littlefield West Substation	from 69kV to 115kV	TX OH Street Light: This project is to install new OH street lights.	Reconductor OH line to provide capacity to transfer load between Tweedy	and Sierra Substation	NM CIAC in Support Reconstruction or customer-driven work: This	project consists of customer payments for work performed.	TX CIAC in Support Reconstruction or customer-driven work: This	project consists of customer payments for work performed.				1.A Fleet: I his project is to purchase fleet Vehicles and equipment in support of distribution work.	Subsatation Communication Equipement for new Hunsley Substation	TX Tools and Equipment: This project provides the funds to purchase	tools and equipment necessary to support distribution work.	Subsatation Communication Equipement for new Whitedeer Substation	Subsatation Communication Equipement for new Malaga Substation	Subsatation Communication Equipement for new Sisko Substation	Subsatation Communication Equipement for new Medanos Substation	TX-Dist Line Communication Equipment: This project includes all of	the communication assets installed or replaced on distribution lines in	Texas.	NM Tools and Equipment: This project provides the funds to purchase	todis and equipment necessary to support distribution work.
(E)	Total Affiliate Charges (Included in Column D)																				\$ 161,668.66		zo Buaget Amounts													
(D)	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	611.65		514.00	00.66		78 15	0.16	(0.01)	•	(2.96)		(6.41)	(5,721.87)		(26,006.94)		(370,000.00)			\$ 68,734,498.05	-	October-December 2020 Budget Amounts	\$ 762.021.36			198,131.62	164,152.87	163,669.99	149,454.43	145,007.22			65,816.42	08 700 09	00.470,00
(C)	Project Category	Distribution Line and Substation Capacity	Distribution Line and	Substation Capacity Distribution I inc. and	Substation Capacity		Substation Canacity	New Business	New Business	Distribution Line and	Substation Capacity	Distribution Line and	Substation Capacity	Outdoor/Area Lighting	Distribution Line and	Substation Capacity		New Business		New Business				Purchases	Purchases		Purchases	Purchases	Purchases	Purchases	Purchases			Purchases	Dynopogo	I W CHASES
(B)	Witness	Meeks		Meeks	Meeks		Meeks	Meeks	Meeks		Meeks		Meeks	Meeks		Meeks		Meeks		Meeks				Meeks	Meeks		Meeks	Meeks	Meeks	Meeks	Meeks			Meeks	Mooke	IVICONS
(A)	Asset Class	Electric Distribution		Electric Distribution	Electric Distribution		Electric Distribution	Electric Distribution	Electric Distribution		Electric Distribution		Electric Distribution	Electric Distribution		Electric Distribution		Electric Distribution		Electric Distribution	Total Electric Distribution			Electric General Plant	Electric General Plant		Electric General Plant	Electric General Plant	Electric General Plant	Electric General Plant	Electric General Plant			Electric General Plant	Disctuic General Diant	Electric Ocheral Frant
	Line No.	92		77	78		79	80	81		82		83	84		85		98				68 68	8	91	92	!	93	94	95	96	26			86	00	77

Southwestern Public Service Company
Distribution Capital Additions
October 1, 2020 through December 31, 2020

	(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Asset Class	Witness	Project Category	Additions to Plant-in-Service (Oct. 2020 - Dec. 2020)	Total Affiliate Charges (Included in Column D)	Project Description
100	Electric General Plant	Meeks	Purchases	41,267.65		NM Fleet: This project is to purchase fleet vehicles and equipment in support of distribution work. NM-Dist Line Communication Equipment: This project includes all of
101	Electric General Plant	Meeks	Purchases	39,543.82		the communication assets installed or replaced on distribution lines in New Mexico.
102	Electric General Plant	Meeks	Purchases	12,063.72		NM Sub Furniture: Project used to purchase furniture needed at NM substations SPS-Dist Sub Communication Equipment: This project includes all of the
103	Electric General Plant	Meeks	Purchases	633.79		communication assets installed or replaced in distribution substations in Texas. NM-Dist Sub Communication Equipment: This project includes all of the
104	Electric General Plant	Meeks	Purchases	19.68		communication assets installed or replaced in distribution substations in New Mexico. TX-Dist Sub Communication Equipment: This project includes all of the communication assets installed or replaced in distribution substations in
105	Electric General Plant Total Flootric Conoral Plant	Meeks	Purchases	2.71	8 161 201 50	Texas.
107						

SPS Distribution Operation & Maintenance Expenses

Line No.	FERC Acct	Account Description	Expe U	tive SPS O&M ense through the pdate Period in '20-Dec '20)		pdate Test Year Affiliate O&M Expense Jan '20-Dec '20)	Total Company Requested O&M for the Updated Test Year
	Production	•					
1	500	Operation Supervision and Engineering	\$	1.584.420	S	2,220,371	\$ 3,804,791
2	501.35		\$	32,900,061	\$	2,220,071	32,900.061
3		Coal Ash Sales	\$	(1,525,777)		1,603,318	77,540
4	502	Steam Expenses	\$		\$	300	10,813,301
5	505	Electric Expenses	\$	9,365,875	\$	(6)	9,365,868
6	506	Miscellaneous Steam Power Expenses	\$	9,583,693	\$	4,165,010	13,748,704
7	507	Rents	\$	29.041	\$	3,320,913	3,349,954
8	509	Steam Operation SO2 Allowance Expense	\$	22,011	\$	5,520,715	3,017,701
9	509.02	Allowances - NM Nox Expense Amortz	\$	34,908	\$	_	34,908
10	510	Maintenance Supervision and Engineering	\$	506,357	S	134,911	641,268
11	511	Maintenance of Structures	\$	3,673,190	S	4,228	3,677,418
12	512	Maintenance of Boiler Plant	\$	11,792,802	S	879.815	12,672,617
13	513	Maintenance of Electric Plant	\$	6,855,891	S	400,864	7,256,756
14	514	Maintenance of Miscellaneous Steam Plant	S	9,297,296	S	19,963	9,317,259
15	546	Operation Supervision and Engineering	S	(59,716)	S	465,664	405,948
16	546W	Operation Supervision and Engineering Wind	S	113,231	S	34,346	147,577
17	548	Generation Expenses	\$	293,086	S	39,164	332,249
18	549	Misc Other Power Generation Expenses	S	342,737	S	358,506	701,243
19	549W	Misc Other Power Generation Expenses Wind	\$	8,507,925	\$	-	8,507,925
20	550	Rents	\$	11,758	\$	364,276	376,034
	550W	Rents Wind	\$	5,319,674	\$	-	5,319,674
21	551	Maintenance Supervision and Engineering	\$	1,180	\$	449,473	450,653
22	552	Maintenance of Structures	\$	234,508	\$	(1)	234,507
23	553	Maintenance of Generating and Electric Equipment	\$	1,605,028	\$	424,153	2,029,181
24	553W	Maintenance of Generating and Electric Equipment Wind	\$	4,398,462	\$	1,289	4,399,751
25	554	Maintenance of Misc Other Power Generation Plant	\$	(67,888)	\$	11,490	(56,398)
26	554W	Maintenance of Misc Other Power Generation Plant Wind	\$	4,104,846	\$		4,104,846
27	556	System Control and Load Dispatching	\$	· · · · ·	\$	1,095,557	1,095,557
28	557	Purchased Power Other	\$	(5,214,908)	\$	1,952,664	(3,262,244)
29	557.90	REC Costs	\$	4,110,497	\$		4,110,497
30	Total Produ	ction O&M Expense	\$	118,611,178	\$	17,946,268	\$ 136,557,446

SPS Distribution Operation & Maintenance Expenses

Line	FERC		Exp U	tive SPS O&M ense through the pdate Period		Update Test Year Affiliate O&M Expense	Total Compan Requested O& for the	M
No.	Acct	Account Description	(Ja	an '20-Dec '20)		(Jan '20-Dec '20)	Updated Test Y	ear
		•						
	Transmissio							
31	560	Operation Supervision and Engineering	\$	1,046,989	\$	6,958,673		5,661
32		Load Dispatch - Reliability	\$	(169,941)		-	(16	9,941)
0.0		Load Dispatch - Reliability	\$	170,599	\$		2.20	
33		Load Dispatch - Monitor and Operate Trans. System	\$	2,098,567	\$	1,195,630		4,196
34 35	561.4		\$	3,637,403	\$	-		7,403
		Scheduling, System Control and Dispatching Services - Wholesale	\$	1,065,179	\$	- 27.616		5,179
36		Reliability, Planning and Standards Development	\$	10.056	\$	27,616		7,616
37 38	561.6	Transmission Service Studies	\$ \$	10,956	\$	22,033		2,989
	561.7	Generation Interconnection Studies		(13,397)		158,983		5,587
39 40	561.8		\$ \$	2,756,221	\$	-		6,221
40		Reliability Planning and Standards Development Services - Wholesale Station Expenses	\$ \$	464,991	\$ \$	43		4,991
41	562 563	Overhead Line Expenses	\$ \$	1,479,573	\$	1,527		9,616
42	565	Transmission of Others	\$	1,491,499 288,806	\$	1,327	1,49	3,026
43	565	Wheeling Lamar DC Tie	\$	200,000	\$	-		_
44	565	Wheeling Meter Charges	\$ \$	403,986	\$	-	40	3,986
45	565	Wheeling Miscellaneous	\$ \$	4,036,141	\$	-		6,141
45	565	Wheeling Schedule 11	\$	140,353,019	\$	-	140,35	
47	565	Wheeling Schedule 11 - Wholesale	\$ \$	31,315,163	\$	-	31,31	
48	565	Wheeling Schedule 12	\$	2,678,896	\$	-		8,896
49	565	Wheeling Schedule 12 - Wholesale	\$	639,203	\$			9.203
50	565	Wheeling Schedule 1 - Wholesale	\$	599,438	\$			9,438
51	565	Wheeling Schedule 2	\$	107,336	\$			7,336
52	565	W-Wheeling Schedule 2 - Wholesale	\$	30,251	\$	-		0.251
53	565	Wheeling Schedule 9	\$	10,448,848	\$		10,44	
54	565	Wheeling Schedule 9 - Wholesale	\$	31,154,821	\$		31,15	
55	565	Z2 Direct Assigned Upgrade Charge	\$	249,444	\$			9,444
56	565	Z2 Direct Assigned Opgrade Charge - Wholesale	S	17,766	\$			7,766
57	565	Z2 Schedule 11 Charges	\$	-	\$	_	1	-
58	565	Z2 Schedule 11 Charges - Wholesale	\$	_	\$	_		_
59	566	Misc Transmission Expenses	\$	2,142,416	\$	1,293,758	3 43	6,174
60	567	Rents	\$	115,413	\$	1,509,504		4,917
	569	Transmission Mtce of Structures	S	113,113	\$	1,505,504	1,02	1,217
61	568	Maintenance Supervision and Engineering	\$	_	\$	_		_
62	570	Maintenance of Station Equipment	\$	1,490,422	\$	(2)	1 49	0,419
63	571	Maintenance of Overhead Lines	\$	560.841	\$	48,655		9,496
		ransmission O&M Expenses	\$	240,670,851	S	- /	\$ 251,42	
	Regional Ma	arket Expenses						
65	575.1	Operation Supervision	\$	13,612	\$	154,014	\$ 16	7,626
66		Day-Ahead and Real-Time Market Administration	\$	_	\$	306,670		6,670
67	575.5		\$	_	\$	15,371		5,371
68	575.6		\$	_	\$	26,637		6,637
69		Market Admin, Monitoring, and Compliance Services	\$	5,692,999	\$	_		2,999
70		Market Admin, Monitoring, and Compliance Services - Wholesale	\$	1,849,773	\$	_	1,84	9,773
71		Regional Market Rents	\$	4,944	\$	39,759		4,703
72	Total Region	nal Market Expenses	\$	7,561,327	S	542,452	\$ 8,10	3,779
73	Total Trans	mission O&M Expenses	\$	248,232,178	S	11,758,872	\$ 259,53	1,645

SPS Distribution Operation & Maintenance Expenses

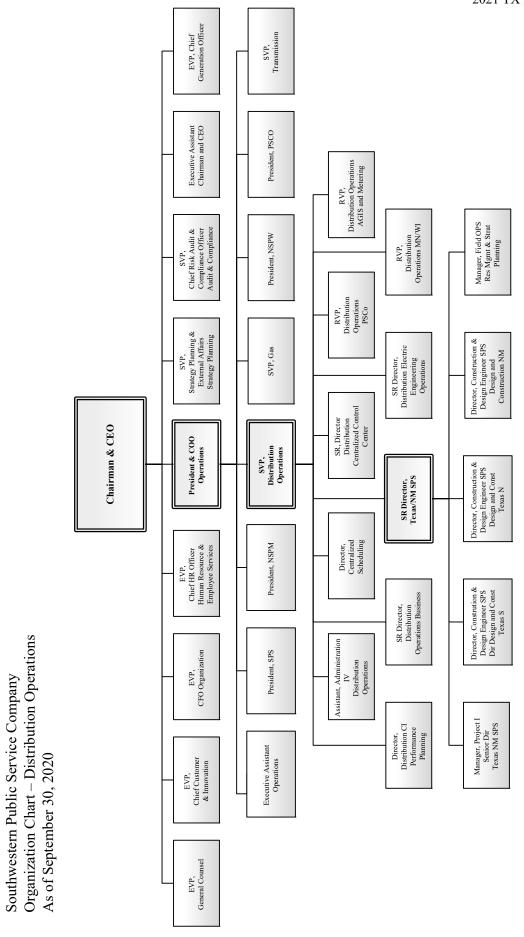
Line No.	FERC Acct	Account Description	Expe U _l	ive SPS O&M nse through the odate Period n '20-Dec '20)		pdate Test Year Affiliate O&M Expense Jan '20-Dec '20)	R	Total Company equested O&M for the odated Test Year
110.	Distribution							
74	580	Operation Supervision and Engineering	\$	4,159,461	\$	653,231	\$	4,812,691
75	581	Load Dispatching	\$	53,518	\$	325,552		379,070
76	582	Station Expenses	\$	1,061,336	\$	(5)		1,061,332
77	583	Overhead Line Expenses	\$	593,544	\$	88,191		681,736
78	584	Underground Line Expenses	\$	625,682	\$	(0)		625,682
79	585	Street Lighting and Signal Systems Expenses	\$	564,247	\$	31,248		595,496
80	586	Meter Expenses	\$	2,080,418	\$	168,816		2,249,234
81	587	Customer Installations Expenses	S	672,562	S	233		672,796
82	588	Misc Distribution Expense	S	5,154,037	S	1,901,606		7,055,643
83	589	Rents	S	306,415	\$	2,112,339		2,418,754
84	590	Maintenance Supervision and Engineering	S	19,265	S	30,466		49,732
85	591	Maintenance of Structures	S	(22,102)	S	-		(22,102)
86	592	Maintenance of Station Equipment	\$	724,252	\$	2,662		726,914
87	593	Maintenance of Overhead Lines	s	10,191,875	\$	203,106		10,394,982
88	594	Maintenance of Underground Lines	S	88,641	\$	(0)		88,641
89	595	Maintenance of Line Transformers	\$	1,262	S	-		1,262
90	596	Maintenance of Street Lighting and Signal Systems	s	304,806	\$	(1)		304,806
91	597	Maintenance of Meters	s	55,405	\$	-		55,405
92	598	Maintenance of Misc Distribution Plant	s	41,218	S	3,158		44,376
93		bution O&M Expenses	<u>s</u>	26,675,843	\$	-,	\$	32,196,447
		•						
0.4	Customer A				d	22.450		22.450
94	901	Supervision	\$	- 4 400 2 6 6	\$	22,478	\$	22,478
95	902	Meter Reading Expenses	\$	4,408,365	\$	640,349		5,048,714
96	903	Customer Records and Collection Expenses	\$	2,872,880	\$	4,497,473		7,370,353
97	904	Uncollectible Expenses	\$	6,043,905	\$	-		6,043,905
98		Uncollectible Expenses	\$	(588,242)		-		(588,242)
	905	Customer Accounts Miscellaneous	\$	77,254	\$	59,453		
99		Customer Deposit Interest Expense	\$	126,563	\$		_	126,563
100	Total Custo	mer Accounts Expense	\$	12,940,726	\$	5,219,752	\$	18,023,771
	Customer S							
101		Customer Assistance Expense	\$	1,757,163	\$	116,564	\$	1,873,726
102		Historical EE Amortization	\$	-	\$	-	\$	-
103		EE Amortization - Texas	\$	-	\$	-		-
104		EE Amortization - New Mexico	\$	-	\$	-		-
105		SaversSwitch	\$	667,364	\$	5,947		673,311
106		Informational and Instructional Advertising Expense	\$	(39,529)	\$	39,529		0
107		Miscellaneous Customer Service Expense	\$	64,360	\$	34,403		98,763
108	Total Custo	mer Service Expense	\$	2,449,358	S	196,443	S	2,645,801
	Sales							
108	912.00	Demonstration and Selling Expense-Economic Development	\$	218,209	\$	58,243	\$	276,452
109		Miscellaneous Sales Expense	\$	5,516	\$	3,075	\$	8,592
110	Total Sales	Expense	\$	223,725	\$	61,318	\$	285,043

SPS Distribution Operation & Maintenance Expenses

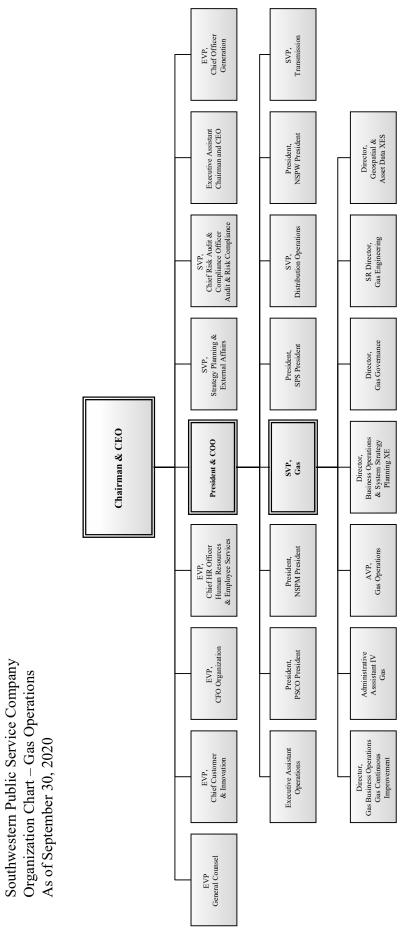
Line No.	FERC Acct	Account Description	Ex	lative SPS O&M pense through the Update Period Jan '20-Dec '20)		Update Test Year Affiliate O&M Expense (Jan '20-Dec '20)	R	Total Company equested O&M for the dated Test Year
	Administrat	ive and General Expenses						
111	920	Administrative and General Salaries	\$	4,567,528	\$	29,033,835	\$	33,601,363
112	921	Office Supplies and Expenses	\$	3,128,572	\$	17,013,148		20,141,721
113	922	Administrative Expenses Transferred-Credit	\$	(19,367,350)	\$	(504,767)		(19,872,117)
114	923	Outside Services Employed	\$	888,279	\$	5,816,408		6,704,688
115	924	Property Insurance	\$	3,853,753	\$	1,543		3,855,296
116	925	Injuries and Damages	\$	5,657,269	\$	2,213,162		7,870,431
117	926.01	Employee Pensions and Benefits	\$	17,512,113	\$	9,035,911		26,548,023
118	926.03	Deferred Pension Expense	\$	-	\$	-		_
	928	A&G Regulatory Commission Expense	\$	-	\$	-		
119	928	Regulatory Commission Expense - TX	\$	1,489,288	\$	-		1,489,288
120	928.01	Regulatory Commission Expense - NM	\$	2,293,032	\$	-		2,293,032
121	928.02	Regulatory Commission Expense - Wholesale	\$	1,949,917	\$	-		1,949,917
122	928.03	Regulatory Commission Expense - Transmission Related	\$	-	\$	-		_
123	928.04	Regulatory Commission Expense - Misc	\$	(83,936)	\$	(12)		(83,947)
124	928.05	Regulatory Commission Expense - Energy Related	\$	-	\$	-		-
125	929	Duplicate Charges-Credit	\$	(1,149,547)	\$	-		(1,149,547)
126	930.11	General Advertising Expenses	\$	-	\$	-		-
127	930.20	Misc General Expenses	\$	(39,822)	\$	310,444		270,623
128	931	Rents	\$	(1,913,122)	\$	13,846,230		11,933,108
129	935	Maintenance of General Plant	\$	76	\$	38,890		38,966
130		Recoverable Contributions, Dues, and Donations	\$	2,130,030	\$	-		2,130,030
131	Total Admir	nistrative and General Expenses	\$	20,916,080	S	76,804,794	\$	97,720,874
132	Total Opera	tions and Maintenance Expense	s	430,049,088	\$	117,508,051	\$	546,961,027

Note: All amounts included in this attachment are included in the cost of service study provided as Attachment SNN-RR-2

¹ Mr. Meeks sponsors the portion of bad debt expense recorded to FERC Account 904.1 related to distribution. He co-sponsors this FERC Account with SPS Witness Nora Lindgren



RR4 - Page 176 of 641



RR4 - Page 177 of 641

Southwestern Public Service Company

Summary of XES Expenses to SPS by Affiliate Class and Billing Method For the Twelve Months Ended December 31, 2020

	lass	1.29%	3.39%	13.69%	0.00%	0.00%	81.62%	100.00%	76.10%	0.00%	23.90%	100.00%	26.45%	73.55%
<u>E</u>	% of Class Charges	T	3	13	0	0	81	100.	9/	0	23	100.	26	73
(K)	Requested Amount (Total Company)	10,012.86	26,267.41	105,993.03	1		631,841.76	774,115.06	286,216.35		89,887.85	376,104.19	49,062.80	136,402.08
5	Pro Formas A	10.53 \$	540.25	2,186.50	,		11,544.18	14,281.46 \$	(1,876.81) \$		1,842.63	(34.19) \$	(674.54) \$	2,877.48
Ξ	Per Book F	10,002.33 \$	25,727.16	103,806.53	1		620,297.58	759,833.60 \$	288,093.16 \$		88,045.22	376,138.38 \$	49,737.34 \$	133,524.60
Œ	Exclusions	\$ (46.47) \$		(128.62)			(43.90)	\$ (218.99) \$	\$ (10.51) \$		ı	\$ (10.51) \$	\$ (21.79)	
9	XES Billings for Class to SPS (Total Company) (FERC Acct. 400-935)	\$ 10,048.80	25,727.16	103,935.15	1	1	620,341.48	\$ 760,052.59	\$ 288,103.67	1	88,045.22	\$ 376,148.89	\$ 49,759.13	133,524.60
	XES Billings for \(\) Class to all Legal Entities Except SPS (FERC Acct. 400-935)	10.	187,531.05	524,064.71	63,681.52	54,308.64	9,910,698.02	\$10,813,800.95	\$ 2,100,837.09	6,115.69	891,427.77	\$ 2,998,380.55	\$ 250,609.89	966,159.83
	Total XES Billings for Class to all Legal Entities (FERC Acct. 400-935)	\$ 83,565.81	213,258.21	627,999.86	63,681.52	54,308.64	10,531,039.50	\$ 11,573,853.54	\$ 2,388,940.76	6,115.69	979,472.99	\$ 3,374,529.44	\$ 300,369.02	1,099,684.43
<u>(D</u>	Allocation Method	Electric Distribution Plant	Electric Distribution Plant	ElcTm ElcDst GasTm GasDst Plnt	Gas Distribution Plant	Gas Distribution Plant	Direct		Electric Distribution Plant	Gas Distribution Plant	Direct		ElcTm ElcDst GasTm GasDst Plnt	Direct
(2)	Affliate Class Billing Method (Cost Center)	Supervision & Engineering (S&E) FERC 580	200117 - Distribution Electric Metering FERC 586		200127 - Distribution Gas Supervision & Engineering (S&E) FERC 870	200129 - Distribution Gas Meters and House Regulators FERC 878	Direct	Distribution Business Operations Total	200116 - Distribution Electric Supervision & Engineering (S&E) FERC 580	200127 - Distribution Gas Supervision & Engineering (S&E) FERC 870	Direct	Distribution Electric Engineering Total	200126 - Utilities Group Administrative & General (A&G) FERC 921	Direct
(B)	Affliate Class	Distribution Business Soperations (Distribution Business Operations		Distribution Business Operations	Distribution 2 Business N	Distribution Business I	Distribution Busi	Distribution 2 Electric S Engineering (Distribution Electric S Engineering (Distribution Electric I	Distribution Elec	Distribution 2 Planning & 4 Performance (Distribution Planning & I
Ø	Line No.	1	2	8	4	S	9	7	∞	6	10	1	12	13

Southwestern Public Service Company

Summary of XES Expenses to SPS by Affiliate Class and Billing Method For the Twelve Months Ended December 31, 2020

Ø	(B)	(C)	<u>e</u>	(E)	(F)	9	(H)	Ξ	5	(X)	<u>(L)</u>
Line No.		Affliate Class Billing Method (Cost Center)	Allocation Method	Total XES Billings for Class to all Legal Entities (FERC Acct. 400-935)	XES Billings for Class to all Legal Entities Except SPS (FERC Acct.	XES Billings for TES Billings for Class to all Class to SPS Legal Entities (Total Except SPS Company) (FERC Acct. (FERC Acct. 400-935)	Exclusions	Per Book	Pro Formas	Requested Amount (Total Company)	% of Class Charges
14	Distribution Pla	Distribution Planning & Performance Total		\$ 1,400,053.45	\$ 1,216,769.72	\$ 183,283.73	\$ (21.79)	\$ 183,261.94	\$ 2,202.94	\$ 185,464.88	100.00%
15	Gas Operations	200127 - Distribution Gas Supervision & Engineering (S&E) FERC 870	Gas Distribution Plant	\$ 2,748,289.09	\$ 2,748,289.09	· •	· ·		1 69	· ·	0.00%
16	Gas Operations	200130 - Transmission Gas Supervision & Engineering (S&E) FERC 850	Gas Transmission Plant	1,103,938.74	1,103,938.74	•	•		•	•	0.00%
17	Gas Operations	Direct	Direct	7,393,730.48	7,324,334.36	69,396.12	•	69,396.12	811.50	70,207.62	100.00%
18	Gas Operations Total	Total		\$11,245,958.31	\$11,176,562.19	\$ 69,396.12		\$ 69,396.12	\$ 811.50	\$ 70,207.62	100.00%
19	VP Distribution Operations	200126 - Utilities Group Administrative & General (A&G) FERC 921	ElcTm ElcDst GasTm GasDst Plnt	\$ 679,419.43	\$ 567,089.93	\$ 112,329.50	\$ (266.91)	\$ 112,062.59	\$ (5,661.90)	\$ 106,400.69	91.25%
20	VP Distribution Operations	200153 - Customer Safety Advertising & Information Costs	Number of Customers	156.67	145.81	10.86		10.86	•	10.86	0.01%
21	VP Distribution Operations	Direct	Direct	(1,422,405.50)	(1,432,307.96)	9,902.46		9,902.46	285.37	10,187.83	8.74%
22	VP Distribution	VP Distribution Operations Total		\$ (742,829.40)	\$ (865,072.22)	\$ 122,242.82	\$ (266.91)	\$ 121,975.91	\$ (5,376.53)	\$ 116,599.38	100.00%
23	Vegetation Management & Pole Program	Direct	Direct	\$ 1,365,370.22	\$ 1,069,264.92	\$ 296,105.30	\$ (257.28)	\$ 295,848.02	\$ 6,126.49	\$ 301,974.51	100.00%
24	Vegetation Man	Vegetation Management & Pole Program Total		\$ 1,365,370.22	\$ 1,069,264.92	\$ 296,105.30	\$ (257.28)	\$ 295,848.02	\$ 6,126.49	\$ 301,974.51	100.00%
25	Total Witness Casey S. Meeks	Sasey S. Meeks		\$28,216,935.56	\$26,409,706.11	\$ 1,807,229.45	\$ (775.48)	\$ 1,806,453.97	\$ 18,011.67	\$ 1,824,465.64	
	Amounts may no	Amounts may not add or tie to other schedules due to rounding	e to rounding								

XES Expenses by Affiliate Class, Activity, Billing Method and FERC Account

Casey S. Meeks

2021 TX Rate Case

APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR AUTHORITY TO CHANGE RATES

CSM-RR-B(CD) is provided in electronic format.

Exclusions from XES Expense to SPS For the Twelve Months Ended December 31, 2020

(A)	(B)	(C)	(D)	(E)
Line No.	Affiliate Class	FERC Account	Explanation for Exclusions	Exclusions (Total Company)
1	Distribution Business Operations	426.1 - Donations	Below the Line	\$ (128.62)
2	Distribution Business Operations	426.5 - Other Deductions	Below the Line	(90.37)
3	Distribution Business Opera	tions Total		\$ (218.99)
4	Distribution Electric Engineering	426.5 - Other Deductions	Below the Line	\$ (10.51)
5	Distribution Electric Engine	ering Total		\$ (10.51)
6	Distribution Planning & Performance	426.5 - Other Deductions	Below the Line	\$ (21.79)
7	Distribution Planning & Per	formance Total		\$ (21.79)
8	VP Distribution Operations	426.5 - Other Deductions	Below the Line	(266.91)
9	VP Distribution Operations	Total		\$ (266.91)
10	Vegetation Management & Pole Program	426.1 - Donations	Below the Line	\$ (250.00)
11	Vegetation Management & Pole Program	426.5 - Other Deductions	Below the Line	(7.28)
12	Vegetation Management &	Pole Program Total		\$ (257.28)
13	Total Witness Casey S. Mee	ks		\$ (775.48)
	Amounts may not add or tie to	other schedules due to rounding		

Southwestern Public Service Company

Pro Forma Adjustments to XES Expenses by Affiliate Class and FERC Account For the Twelve Months Ended December 31, 2020

(Y)	(B)	(C)	(D)	(E)	(E)
Line No.	Affili	FERC Account	Explanation for Pro Formas	Sponsor	Pro Formas (Total Company)
1	Distribution Business Operations	580 - Operation supervision and engineering	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	\$ 4,153.38
2	Distribution Business Operations	580 - Operation supervision and engineering	Business Area Adjustment	Casey S. Meeks	(257.83)
3	Distribution Business Operations	585 - Street Lighting and Signal System Expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	797.32
4	Distribution Business Operations	585 - Street Lighting and Signal System Expenses	Business Area Adjustment	Casey S. Meeks	(19.23)
v	Distribution Business Operations	586 - Meter expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	4,077.77
9	Distribution Business Operations	588 - Miscellaneous distribution expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	3,441.90
7	Distribution Business Operations	588 - Miscellaneous distribution expenses	Business Area Adjustment	Casey S. Meeks	(98.35)
∞	Distribution Business Operations	920 - Administrative and general salaries 3% Wage Adjustment	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	2,464.15
6	Distribution Business Operations	921 - Office supplies and expenses	Business Area Adjustment	Casey S. Meeks	(277.65)
10	Distribution Busi	Distribution Business Operations Total			\$ 14,281.46

Southwestern Public Service Company

Pro Forma Adjustments to XES Expenses by Affiliate Class and FERC Account For the Twelve Months Ended December 31, 2020

(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Affiliate Class	FERC Account	Explanation for Pro Formas	Sponsor	Pro Formas (Total Company)
11	Distribution Electric Engineering	580 - Operation supervision and engineering	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	\$ 3,734.30
12	Distribution Electric Engineering	580 - Operation supervision and engineering	Business Area Adjustment	Casey S. Meeks	(4,019.40)
13	Distribution Electric Engineering	588 - Miscellaneous distribution expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	250.92
1		Distribution Electric Engineering Total			\$ (34.19)
15	Distribution Planning & Performance	580 - Operation supervision and engineering	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	2,877.48
16	Distribution Planning & Performance	920 - Administrative and general salaries 3% Wage Adjustment	s 3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	742.09
17	Distribution Planning & Performance	921 - Office supplies and expenses	Business Area Adjustment	Casey S. Meeks	(1,416.63)
18		Distribution Planning & Performance Total			\$ 2.202.94

Southwestern Public Service Company

Pro Forma Adjustments to XES Expenses by Affiliate Class and FERC Account For the Twelve Months Ended December 31, 2020

(A)	(B)	(C)	(D)	(E)		(F)
Line No.	Affiliate Class	FERC Account	Explanation for Pro Formas	Sponsor	Pr (Tota	Pro Formas (Total Company)
19	Gas Operations	580 - Operation supervision and engineering	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	8	1,368.96
20	Gas Operations	580 - Operation supervision and engineering	Business Area Adjustment	Casey S. Meeks		(606.49)
21	Gas Operations	588 - Miscellaneous distribution expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich		49.03
22	Gas Operations Total	[otal			≶	811.50
23	VP Distribution	588 - Miscellaneous distribution	3% Wage Adinstment	Stenhanie N Niemi/Michael P Deselich	¥	297 32
ĵ	Operations	expenses	and as the state of the state o)	10:10
24	VP Distribution	588 - Miscellaneous distribution	Annual Incentive Target Adjustment	Stephanie N Niemi/Michael P Deselich		(11.95)
1	Operations	expenses				(2011)
25	VP Distribution Operations	920 - Administrative and general salaries 3% Wage Adjustment	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich		1,797.86
26	VP Distribution Operations	921 - Office supplies and expenses	Business Area Adjustment	Casey S. Meeks		(5,460.40)
27	VP Distribution Operations	923 - Outside services employed	Business Area Adjustment	Casey S. Meeks		(751.43)
28	VP Distribution Operations	931 - Rents	Business Area Adjustment	Casey S. Meeks		(1,247.93)
29	VP Distribution Operations Total	Operations Total			\$	(5,376.53)

Southwestern Public Service Company

Pro Forma Adjustments to XES Expenses by Affiliate Class and FERC Account For the Twelve Months Ended December 31, 2020

(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Affiliate Class	FERC Account	Explanation for Pro Formas	Sponsor	Pro Formas (Total Company)
30	Vegetation Management & Pole Program	571 - Maintenance of overhead lines	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	\$ 1,017.14
31	Vegetation Management & Pole Program	583 - Overhead line expenses	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	1,379.58
32	Vegetation Management & Pole Program	583 - Overhead line expenses	Business Area Adjustment	Casey S. Meeks	(73.10)
33	Vegetation Management & Pole Program	593 - Maintenance of overhead lines	3% Wage Adjustment	Stephanie N. Niemi/Michael P. Deselich	3,827.76
34	Vegetation Management & Pole Program	593 - Maintenance of overhead lines	Business Area Adjustment	Casey S. Meeks	(24.89)
35	Vegetation Mana	Vegetation Management & Pole Program Total			\$ 6,126.49
36	Total Witness Casey S. Meeks	sey S. Meeks			\$ 18,011.67
	Amounts may not	Amounts may not add or tie to other schedules due to rounding	ding		