

Line	Description	Electric	Gas	Thermal Energy	Non-Utility	Total
1						
2	Revenue:					
3	Retail	\$ 2,804,796,254	\$ 992,180,879	\$ 17,821,176		\$ 3,814,798,309
4	Wholesale	313,488,971	731			313,489,702
5	Other	125,388,446	20,522,714			145,911,160
6	Total Revenue	<u>3,243,673,671</u>	<u>1,012,704,325</u>	<u>17,821,176</u>	<u>-</u>	<u>4,274,199,171</u>
7						
8	Cost of Sales					
9	Steam Production Fuel	175,605,338		2,102,696		177,708,034
10	Other Production Fuel	244,148,580				244,148,580
11	Deferred Electric Generation Costs					0
12	Purchased Power	781,758,640				781,758,640
13	Deferred Purchased Power			(906)		(906)
14	RESA Cost of Goods Sold					
15	Gas Purchased for Resale		384,498,003			384,498,003
16	Other Gas Supply		7,746,010			7,746,010
17	Purchased Steam					0
18	Deferred Steam Costs					0
19	Total Cost of Sales	<u>1,201,512,558</u>	<u>392,244,013</u>	<u>2,101,790</u>	<u>-</u>	<u>1,595,858,360</u>
20						
21	Production O&M:					
22	Steam Production O&M	110,867,639				110,867,639
23	Hydro Production O&M	10,976,548				10,976,548
24	Other Production O&M	67,633,433				67,633,433
25	Other Production					0
26	Other Gas Supply		(855,440)			(855,440)
27	Underground Storage O&M		586,646			586,646
28	Gas Production O&M		1,282,211			1,282,211
29	Products Extraction O&M		243,474			243,474
30	Gas Manufactured Plant O&M		102,028			102,028
31	Steam Production O&M			4,869,138		4,869,138
32	Total Production O&M	<u>189,477,621</u>	<u>1,358,920</u>	<u>4,869,138</u>	<u>-</u>	<u>195,705,678</u>
33						
34	Transmission O&M	59,733,561	30,855,743	-		90,589,304
35						
36	Regional Market Expenses	480,751	-	-	-	480,751
37						
38	Distribution O&M	127,794,238	103,635,321	1,395,515		232,825,074
39						
40	Customer O&M (1)	172,600,997	47,896,018	12,858		220,509,873
41						
42	Administrative & General Expense (2)	<u>166,546,773</u>	<u>71,127,417</u>	<u>1,896,957</u>		<u>239,571,147</u>
43						
44	Total O&M Expense	<u>716,633,941</u>	<u>254,873,419</u>	<u>8,174,468</u>	<u>-</u>	<u>979,681,827</u>
45						
46	Depreciation & Amortization Expense w/o Common	436,998,471	145,080,348	3,427,742		585,506,561
47	Common Allocation	<u>51,530,982</u>	<u>21,086,074</u>	<u>173,733</u>	<u>295,408</u>	<u>73,086,197</u>
48	Total Depreciation & Amortization Expense	<u>488,529,453</u>	<u>166,166,422</u>	<u>3,601,475</u>	<u>295,408</u>	<u>658,592,759</u>
49						
50	Taxes Other Than Income	338,101,278	121,759,302	2,687,962	-	462,548,542
51						
52	Total Income Tax Expense	<u>29,678,453</u>	<u>16,046,686</u>	<u>265,932</u>	<u>-</u>	<u>45,991,071</u>
53						
54	Gain on Disposition of Allowances	-	-	-	-	-
55	Gain(Loss) on Sale of Utility Property	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
56						
57	Net Operating Income	<u>469,217,988</u>	<u>61,614,483</u>	<u>989,550</u>	<u>(295,408)</u>	<u>531,526,613</u>
58						
59	Non-Utility Income (3)	-	-	-	21,103,263	21103263
60						
61	Non-Utility Expense (3)	-	-	-	22,817,615	22817615
62						
63	Total Net Income	<u>\$ 469,217,988</u>	<u>\$ 61,614,483</u>	<u>\$ 989,550</u>	<u>\$ (2,009,760)</u>	<u>\$ 529,812,261</u>
64						
65						
66	Total Net Plant w/o Common	<u>\$ 12,728,730,417</u>	<u>\$ 3,665,065,412</u>	<u>\$ 65,920,238</u>	<u>\$ 45,251,539</u>	<u>\$ 16,504,967,605</u>
67						
68	Common Plant in Service	670,337,694	286,524,157	2,360,733	3,859,769	963,082,354
69	Common Work in Progress	54,076,004	22,768,176	187,592	320,028	77,351,800
70	Common Depreciation and Amortization Reserve	<u>(303,780,721)</u>	<u>(127,473,511)</u>	<u>(1,050,281)</u>	<u>(1,783,538)</u>	<u>(434,088,051)</u>
71						
72	Total Net Plant	<u>\$ 13,149,363,394</u>	<u>\$ 3,846,884,234</u>	<u>\$ 67,418,282</u>	<u>\$ 47,647,798</u>	<u>\$ 17,111,313,708</u>

(1) - Includes Accounts 900-916.

(2) - Includes Accounts 920-935.

(3) - Account 417, 417.1, 408.2. Details by Product & Service on pages 2.