

	110MW	
Monthly Transmission	\$ 475,733	
Months	<u>12</u>	
	\$ 5,708,796	Annual Cost of Transmission Service

One-time		
Application Fee	7,000	
Transmission Study	<u>100,000</u>	
	107,000	2022 Expense

Annual Expenses		
	107,000	2022
\$	3,330,131	2023
\$	5,708,796	2024
\$	5,708,796	2025
\$	5,708,796	2026
\$	5,708,796	2027
\$	2,378,665	2028

Reservation Summary

Customer: PSCM
 Status: Confirmed
 Req Type: ORIGINAL
 Time - Active Yearly: 2021

Status	Assign Ref	TP	Customer	MW Req	MW Grant	Source	Sink	POR	POD	Service	Increment	Type	Preconfirmed	Start Time	Stop Time	Total MWH	Bid Price	Estimated Cost
CONFIRMED		LAPT	PSCM	110	110					FIRM	YEARLY	POINT_TO_POINT	YES	2021-01-01 01:00:00 MD	2022-01-01 01:00:00 MD	110	\$ 50,930.00	\$ 5,602,300.00

Sch 2 yearly	\$ 948.00	\$	104,280.00
Total LAPT- Yearly	110	\$	5,706,580.00
			<i>-without losses</i>



FY 2021
LAP Transmission and
LAP, CRSP, WACM Ancillary Services Rates
 Effective October 1, 2020



Rate Schedule	Schedule to Tariff	Service	Billing Rate	OASIS Rate
FY 2021 Transmission Rates				
L-NT1	Attachment H	Network Integration Transmission Service	Load Ratio Share of \$74,561,196	
L-FPT1	Schedule 7	Daily, Firm Transmission Service	\$0.14 KW-day	\$140 MW-day
L-FPT1	Schedule 7	Weekly, Firm Transmission Service	\$0.98 KW-week	\$980 MW-week
L-FPT1	Schedule 7	Monthly, Firm Transmission Service	\$4.24 KW-month	\$4,240 MW-month
L-FPT1	Schedule 7	Yearly, Firm Transmission Service	\$50.93 KW-year	\$50,930 MW-year
L-NFPT1	Schedule 8	Hourly, Non-Firm Transmission Service	market, NTE 5.81 mills/kWh	market, NTE \$5.81 MWh
L-NFPT1	Schedule 8	Daily, Non-Firm Transmission Service	market, NTE \$0.14 KW-day	market, NTE \$140 MW-day
L-NFPT1	Schedule 8	Weekly, Non-Firm Transmission Service	market, NTE \$0.98 KW-week	market, NTE \$980 MW-week
L-NFPT1	Schedule 8	Monthly, Non-Firm Transmission Service	market, NTE \$4.24 KW-month	market, NTE \$4,240 MW-month
WC-8 LAPT	Schedule 8	Non-Firm On-Peak Pricing for WestConnect	12.23 mills/kWh	\$12.23 MWh
WC-8 LAPT	Schedule 8	Non-Firm Off-Peak Pricing for WestConnect	11.06 mills/kWh	\$11.06 MWh
L-UU1	Schedule 10	Unreserved Use Penalties	200% of LAP's Firm Point-to-Point rate	200% of LAP's Firm Point-to-Point rate
FY 2021 Ancillary Service Rates				
L-A51	Schedule 1	Scheduling/Dispatch Service	\$21.14 schedule/day	\$21.14 schedule/day
L-A52	Schedule 2	Hourly, Reactive Supply & Voltage Control	0.108 mills/kWh	\$0.108 MWh
L-A52	Schedule 2	Daily, Reactive Supply & Voltage Control	\$0.003 KW-day	\$3 MW-day
L-A52	Schedule 2	Weekly, Reactive Supply & Voltage Control	\$0.018 KW-week	\$18 MW-week
L-A52	Schedule 2	Monthly, Reactive Supply & Voltage Control	\$0.079 KW-month	\$79 MW-month
L-A53	Schedule 3	Hourly, Regulation and Frequency Response	0.281 mills/kWh	\$0.281 MWh
L-A53	Schedule 3	Daily, Regulation and Frequency Response	\$0.007 KW-day	\$7 MW-day
L-A53	Schedule 3	Weekly, Regulation and Frequency Response	\$0.047 KW-week	\$47 MW-week
L-A53	Schedule 3	Monthly, Regulation and Frequency Response	\$0.205 KW-month	\$205 MW-month
		Wind Capacity Multiplier	148%	148%
		Solar Capacity Multiplier	100%	100%
L-A54 (CRCM SP-EIS)	Schedule 4	Energy Imbalance	Imbalance between 1.5% and 7.5% is a 10% penalty Imbalance greater than 7.5% is a 25% penalty weighted avg real-time hourly WACM purchase/sales pricing	Imbalance between 1.5% and 7.5% is a 10% penalty Imbalance greater than 7.5% is a 25% penalty weighted avg real-time hourly WACM purchase/sales pricing
L-A59 (CRCM SP-EIS)	Schedule 9	Generator Imbalance	Imbalance between 1.5% and 7.5% is a 10% penalty Imbalance greater than 7.5% is a 25% penalty weighted avg real-time hourly WACM purchase/sales pricing Intermittent generators exempt from 25% penalty	Imbalance between 1.5% and 7.5% is a 10% penalty Imbalance greater than 7.5% is a 25% penalty weighted avg real-time hourly WACM purchase/sales pricing Intermittent generators exempt from 25% penalty
L-A55	Schedule 5	Spinning Reserves	Pass Through (purchase price, energy activation, plus administrative fee)	Pass Through (purchase price, energy activation, plus administrative fee)
L-A56	Schedule 6	Supplemental Reserves	Pass Through (purchase price, energy activation, plus administrative fee)	Pass Through (purchase price, energy activation, plus administrative fee)
CRCM SP-SGR4	Schedules 5-6	Spinning/Supplemental Reserves	transmission customer serving loads within WACM must acquire reserve services from CRSP, third-party, or self-supply	transmission customer serving loads within WACM must acquire reserve services from CRSP, third-party, or self-supply
L-A57	na	Hourly, Transmission Losses	4.5% weighted avg real-time hourly WACM purchase price	4.5% weighted avg real-time hourly WACM purchase price