

Obligations and Commitments from Prior Proceedings

Proceeding Name	Proceeding No.	Issue	Company Witness(es) Addressing the Issue
Comanche 3 Investigation	20I-0437E	<u>Reporting Requirements</u> – Staff recommended that the Company’s next Phase I rate case proceeding include the review of any incremental capital additions associated with Comanche 3 since the end of the last Phase I test year. Staff also recommended that the Company provide workpapers identifying revenue requirements that include Comanche 3 costs.	Brooke A. Trammell Kyle L. Williams
Zuni Electric Generating Station Decommissioning	20A-0268E	<u>Status</u> – The Company agreed “to make a presentation in direct testimony in its next Phase I electric rate case to provide an update on the progress of completing actual decommissioning of Zuni as it relates to the current amortization recovery approved.” ¹	Kyle L. Williams
Transportation Electrification Plan	20A-0204E	<u>Litigation Costs</u> – The Commission approved Public Service’s request to track, record, and defer all costs incurred to prepare for and litigate the proceeding, but expressly deferred “ruling on the appropriateness of recovering those costs until they are properly raised in Public Service’s next rate case.” ²	Steven P. Berman
Modified Schedule Residential Energy Time-of-Use (RE-TOU)	19AL-0687E	<u>Implementation Costs</u> – The parties agreed that the Company would be allowed to “defer and track in a regulatory asset, for review and cost recovery in a future rate proceeding, the incremental costs that PSCo will incur to implement TOU rates as the default rate for all residential customers.” ³	Steven P. Berman

¹ *In the Matter of the Application of Public Service Company of Colorado for Approval of Its Zuni Station Decommissioning Plan*, Proceeding No. 20A-0268E, Unanimous and Comprehensive Settlement Agreement at 16 (Dec. 4, 2020).

² *In the Matter of the Application of Public Service Company of Colorado for Approval of Its 2021-2023 Transportation Electrification Plan*, Proceeding No. 20A-0204E, Decision No. C21-0017, Commission Decision Granting Application with Modifications at 29 (Mailed Jan. 11, 2021).

³ *In the Matter of Advice Letter No. 1814 Filed by Public Service Company of Colorado to Implement the Modified Residential Energy Time-of-Use Schedule to Become Effective January 2, 2020*, Proceeding No. 19AL-0687E, Decision No. R20-0642 at 59 (Mailed Sept. 11, 2020).

Proceeding Name	Proceeding No.	Issue	Company Witness(es) Addressing the Issue
Wildfire Mitigation	20A-300E	<u>Deferred Costs</u> – The Commission allowed Public Service to defer capital and O&M costs incurred to implement the Wildlife Mitigation Plan. In doing so, the Commission noted that the “inclusion of these O&M expenses in the deferred asset will allow them to be evaluated in the next rate case as to their appropriateness in rate base.” ⁴	Sandra L. Johnson
Acquisition of Manchief and Valmont	19A-0409E	<u>Cost Recovery</u> – The Commission approved Certificates of Public Convenience and Necessity for Manchief and Valmont. The Commission ordered that the costs of Manchief be recovered through the Electric Commodity Adjustment (ECA) and that the capacity costs be recovered through the Purchased Capacity Cost Adjustment (PCCA) from the time of acquisition “until the costs are incorporated into base rates through a future rate case proceeding.” ⁵ The Commission further stated that “Public Service will include Valmont in rate base and will recover costs through base rates as part of a future rate case proceeding.” ⁶	Kyle L. Williams
Generation Overhaul Expenses	19AL-0268E	<u>Historical Expenses</u> – The Commission required the Company “to provide information in its future rate case filings regarding its historic generation overhaul expense.” ⁷	Kyle L. Williams

⁴ *In the Matter of the Application of Public Service Company of Colorado for Approval of Wildfire Mitigation Plan and Wildfire Protection Rider*, Proceeding No. 20A-0300E, Decision No 21-0237 at 7 (Mailed Apr. 16, 2021).

⁵ *In the Matter of Application of Public Service Company of Colorado for Approval of Certificates of Public Convenience and Necessity for the Acquisition of, and Approval of Cost Recovery for, the Manchief Generation Facility and Valmont 7&8*, Proceeding No. 19A-0409E, Decision No. R20-0108 at 18 (Mailed Feb. 18, 2020).

⁶ *Id.*

⁷ Proceeding No. 19AL-0268E, Decision No. C20-0096 at ¶ 290 (Mailed Feb. 11, 2020).

Proceeding Name	Proceeding No.	Issue	Company Witness(es) Addressing the Issue
Cheyenne Ridge Wind Project	18A-0905E	<u>Cost Recovery and Reporting</u> – The Commission approved the Corrected Non-Unanimous Comprehensive Settlement Agreement which contemplates costs being transferred to base rates from the ECA and RESA; ⁸ requires the Company to establish a point cost; ⁹ and establishes reporting requirements for wind production data. ¹⁰	Steven P. Berman
High Point Substation	20A-0082E	<u>Cost Recovery</u> – Consistent with the Commission’s rationale and policy considerations in Decision No. C20-0648, the ALJ declines to establish a presumption of prudence for the estimated cost of the High Point Project and will order that: (1) the estimated cost and contingency level (i.e., +/- 8% of \$28.3 million) established in this proceeding will be used as a reference point during Public Service’s next base rate case; and (2) that the Company will need to demonstrate at its next base rate case that all actual costs incurred are prudent and reasonable, regardless of whether such costs are below the \$28.3 million estimate plus or minus the contingency of 8 percent. Further, Public Service will be ordered in its next base rate case filing following the date that all facilities associated with the High Point Project CPCN are in service, to specifically identify the actual costs for the Project, individually and in total, in at least as much detail as provided in this proceeding. ¹¹	Betty L. Mirzayi

⁸ Proceeding No. 18A-0905E, Decision No. C19-0367 at ¶ 28 (Mailed Apr. 25, 2019).

⁹ *Id.* at ¶ 39.

¹⁰ *Id.* at ¶ 29.

¹¹ *In the Matter of Application of Public Service Company of Colorado for a Certificate of Public Convenience and Necessity for the High Point Substation Project*, Proceeding No. 20A-0082E, Decision No. R20-0725 at 15 (mailed October 12, 2020).

Proceeding Name	Proceeding No.	Issue	Company Witness(es) Addressing the Issue
Community Resiliency Initiative	19A-0225E	<u>Cost Recovery</u> – When Public Service proposes to recover these project costs through base rates or an appropriate cost recovery mechanism, Public Service will bear the burden of going forward and shall present robust testimony with appropriate accompanying exhibits to justify the expenditures: (1) at or below the amounts set forth in Updated Table CAG-SD-3; and (2) if applicable, amounts in excess of the amounts set forth in Updated Table CAG-SD-3 ¹²	Betty L. Mirzayi

¹² *In the Matter of the Application of Public Service Company of Colorado for Approval of its Community Resiliency Initiative Pursuant to § 40-2-203(4), C.R.S., Proceeding No. 19A-0225E, Decision No. R20-0732 at 16 (mailed October 15, 2020).*