

Public Service Company of Colorado
 an Xcel Energy Company
Summary of Proposed Base Rate Revenue Change

Line No.	Description	(A) 2022 Revenue Under Current Rates	(B) Proposed Revenue	(C) Net Revenue Change (B) - (A)	(D) Net Percent Change (C) / (A)
Base Rate Revenue					
1	Base Rate Revenue ^(a)	\$ 1,828,744,462	\$ 2,171,699,365	\$ 342,954,903	18.8%
2	Effect of TCA Transfer to Base Rates ^(b)	\$ -	\$ 38,776,131	\$ 38,776,131	
3	Effect of Cheyenne Ridge Wind Project Transfer to Base Rates ^(c)	\$ -	\$ 87,936,983	\$ 87,936,983	
4	Total Base Rate Revenue including Transfers (sum lines 1 through 3)	\$ 1,828,744,462	\$ 2,298,412,479	\$ 469,668,017	
Non-Fuel Revenue					
5	DSMCA ^(d)	\$ 59,550,556	\$ 59,550,556	\$ -	
6	RESA ^(e)	\$ 27,583,494	\$ 31,014,551	\$ 3,431,057	
7	CEPA ^(f)	\$ 27,583,494	\$ 31,014,551	\$ 3,431,057	
8	RDA ^(d)	\$ (7,342,795)	\$ (7,342,795)	\$ -	
9	TEPA ^(g)	\$ 12,522,602	\$ 12,673,355	\$ 150,753	
10	TCA	\$ 38,776,131	\$ -	\$ (38,776,131)	
11	Net Non-Fuel Revenue (sum lines 5 through 10)	\$ 158,673,482	\$ 126,910,217	\$ (31,763,265)	
12	Fuel and Purchased Energy Revenue (includes ECA and PCCA) ^(c)	\$ 738,161,471	\$ 738,161,471	\$ -	
13	Cheyenne Ridge Wind Project in ECA ^(b)	\$ 87,936,983	\$ -	\$ (87,936,983)	
14	Total Retail Revenue (sum line 4 plus lines 11 through 13)	\$ 2,813,516,397	\$ 3,163,484,167	\$ 349,967,770	12.4%

^(a) Reflects 2022 revenues under current rates as described in the Direct Testimony of Deborah A. Blair, including \$222,790,896 of revenues from the 2019 Electric Rate Case currently collected from customers through a 6.51 percent GRSA and GRSA-E factors in calendar year 2022.

^(b) Reflects recovery of TCA costs being transferred into base rates at the Company's currently-authorized ROE of 9.3 percent.

^(c) Reflects recovery of annualized Cheyenne Ridge Wind Project costs (at the Company's currently-authorized ROE of 9.3 percent) being transferred from the ECA into base rates, excluding Production Tax Credits which are currently included in, and will remain in, the ECA on an annualized basis.

^(d) No adjustments to this rider are being proposed as part of the rate case. This rider will be updated through its established mechanism.

^(e) The RESA is calculated as 1 percent of retail rates and adjusts with any electric retail revenue impact.

^(f) The CEPA is calculated as 1 percent of retail rates and adjusts with any electric retail revenue impact.

^(g) The TEPA is calculated using the authorized ROE of 9.3 percent. The TEPA under proposed revenues are calculated using the proposed ROE of 10.0 percent.