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PUBLIC SERVICE COMPANY OF COLORADO

Ninth Revised Sheet No. 17

P.O. Box 840  
Denver, CO 80201-0840

Eighth Revised Cancels  
Sheet No. 17

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PUBLIC SERVICE COMPANY OF COLORADO

Third Revised Sheet No. 25

P.O. Box 840  
Denver, CO 80201-0840

Sub. Second Revised Cancels Sheet No. 25

ELECTRIC RATES	RATE
<b>ELECTRIC SERVICE</b>	
<b>SCHEDULE OF CHARGES FOR RENDERING SERVICE</b>	
To institute or reinstitute electric service requiring a Premise visit within:	
24 hours .....	\$ 48.00
12 hours .....	90.00
To institute or reinstitute both gas and electric service requiring a Premise visit within:	
24 hours .....	109.00
12 hours .....	153.00
To provide a non-regularly scheduled final meter reading at Customer's request	25.00
To transfer service at a specific location from one Customer to another Customer where such service is continuous, either electric service or both electric and gas service at the same time not requiring a Premise visit.....	10.00
To perform non-gratuitous labor for service work, not specified below, (not including appliance repair and premium power) in addition to charges for materials, is as follows:	
Trip Charge .....	52.00
(Assessed when no actual service work is performed, other than a general diagnosis of the Customer's problem)	
For service work during normal working hours per man-hour .....	99.00
Minimum Charge, one hour .....	99.00
An overtime rate will be applicable to non-gratuitous labor for service work performed before and after normal working hours of 8:00 a.m. to 5:00 p.m. Monday through Saturday. The overtime rate shall be, per man-hour .....	121.00
Minimum Charge, one hour .....	121.00
(Continued on Sheet No. 25A)	

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 25A

P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. First Revised Cancels Sheet No. 25A

ELECTRIC RATES	RATE
<b>ELECTRIC SERVICE</b>	
<b>SCHEDULE OF CHARGES FOR RENDERING SERVICE</b>	
When such service work is performed on Sundays and Holidays, per man hour .	143.00
Minimum Charge, one hour.....	143.00
<p>When Customer requests one or more of the specific non-gratuitous services listed below to be performed at a time specified by the Customer that is different from when the Company would ordinarily schedule the service(s) to be performed, such service(s) will be charged at the applicable overtime rates.</p> <p>Specific non-gratuitous services:</p>	
Holding poles, minimum 4 hours.....	\$ 1,150.00
Each additional hour .....	288.00
Line Covering – Primary, minimum 3 hours.....	1,272.00
Each additional hour .....	424.00
Line Covering – Secondary, minimum 2 hours.....	545.00
Each additional hour .....	273.00
Relocate Overhead Loop, minimum 2 hours .....	317.00
Connect/Reconnect Loop Charge, minimum 2 hours .....	232.00
Each additional hour .....	116.00
Transformer opening, minimum 1 hour.....	124.00
Each additional hour .....	124.00
To process a check from a Customer that is returned to the Company by the bank as not payable .....	15.00
(Continued on Sheet No. 25B)	

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 26

P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. First Revised Cancels Sheet No. 26

ELECTRIC RATES	RATE
<b>ELECTRIC SERVICE</b>	
<b>MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE</b>	
<p>Under this schedule, the Company will specifically bill the Customer for all maintenance and replacement of street lighting facilities, other than what is provided under each lighting service schedule, in accordance with the following rates, percentages, and general criteria.</p>	
<u>Labor</u>	
For work performed during normal working hours, per man-hour .....	\$ 71.00
For work performed during hours other than normal working hours, and except for Sundays and Holidays, per man-hour.....	106.50
For work performed on Sundays and Holidays, per man-hour.....	142.00
<u>Materials</u>	
Stores Overhead Percentage .....	9.04%
<p>The above percentage will be applied to and then added to the Company's individual materials costs to develop the total materials charge. Individual materials costs will be charged on a current actual cost basis and will be subject to change without notice.</p>	
<u>Vehicles</u>	
1/2 Ton Pick-up Truck (12 Series):	
Per Hour .....	8.70
(Continued on Sheet No. 26A)	

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 26A

P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. First Revised Cancels Sheet No. 26A

ELECTRIC RATES	RATE
<b>ELECTRIC SERVICE</b>	
<b>MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE</b>	
<u>Vehicles – Cont'd</u>	
3/4 or 1 Ton Truck, Special Body, 6,200-9,600 GVW (18 Series) Per Hour .....	\$ 11.83
1 Ton Truck, Special Body, 10,000-16,000 GVW (20 Series): Per Hour .....	19.31
Utility Truck (21 Series): Per Hour .....	15.79
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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 26B

P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. First Revised Cancels Sheet No. 26B

ELECTRIC RATES	RATE
<b>ELECTRIC SERVICE</b>	
<b>MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE</b>	
<u>Vehicles – Cont'd</u>	
Welding Truck (26 Series): Per Hour .....	\$ 11.35
Line Center Mount Truck (30 Series): Per Hour .....	19.41
2 Ton Truck (31 Series): Per Hour .....	30.44
Boom Truck (32 Series): Per Hour .....	25.60
35 Foot One-man Bucket Truck (33 Series): Per Hour .....	21.81
40 Foot One-man Bucket Truck (34 Series): Per Hour .....	24.16
50 Foot One-man Bucket Truck (35 Series): Per Hour .....	27.66
85 Foot and Higher Two-man Bucket Truck (37 Series): Per Hour .....	35.09
(Continued on Sheet No. 26C)	

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RESILIENCY SERVICE PROGRAM

SCHEDULE RSP

AVAILABILITY

Service hereunder is available to Customers served under Rate classes C, SG, PG and TG who take service from a single metering point.

PURPOSE:

The purpose of this Program is to provide resiliency services to Customers. At the Company’s discretion, and except as otherwise provided in this tariff, these services may include any combination of the following Resiliency Service Assets:

BATTERY ENERGY STORAGE SYSTEM

The Company will install, operate, and maintain on-site Battery Energy Storage Systems to allow Customers to operate independently from the electric grid in the event of an emergency resulting in grid outage. As determined in the Customer Service Agreement, unless specified otherwise, and the Company’s applicable Rules and Regulations related to Parallel Generation, Battery Energy Storage Systems must have metering capabilities for informational purposes and to quantify the Customer benefits during normal grid operations. The Company may also install, operate, and maintain additional equipment to accomplish automatic switching and control of Company or Customer owned Battery Energy Storage Systems interconnected to Customer systems or the Company’s distribution or transmission system. Customers shall pay a Monthly amount for the Battery Energy Storage Systems and additional metering, switching, and control facilities in accordance with this tariff.

GENERATION ASSETS

The Company will install, operate, and maintain on-site Generation Assets, including but not limited to Solar Photovoltaic and Back-Up Generation Assets, to power a Battery Energy Storage System or otherwise to allow Customers to operate independently from the electric grid in the event of an emergency resulting in grid outage. Unless otherwise specified in the Customer Service Agreement, the Generation Assets must have metering capabilities for informational purposes and to quantify the Customer benefits during normal grid operations as determined in the Customer Service Agreement and the Company’s applicable Rules and Regulations related to Parallel Generation. The Company may also install, operate, and maintain additional equipment to accomplish automatic switching and control of Company or Customer owned Generation Assets interconnected to Customer systems or the Company’s distribution or transmission system. Customers shall pay a Monthly amount for the Generation Asset and additional metering, switching and control facilities in accordance with this tariff.

Non-dispatchable Generation Assets will not be installed, operated, or maintained by the Company under this tariff unless Customers also receive a Battery Energy Storage System Resiliency Service Asset from this tariff or have an existing Customer-owned behind the meter Battery Energy Storage System interconnected in parallel to the Company’s system.

(Continued on Sheet No. 120A)

ADVICE LETTER NUMBER 1857

*Shelli C. Hamill*

ISSUE DATE July 2, 2021

DECISION/PROCEEDING NUMBER

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE August 2, 2021

RESILIENCY SERVICE PROGRAM

SCHEDULE RSP

SWITCHING AND CONTROL EQUIPMENT

The Company will install, operate and maintain on-site switching and control equipment associated with the operation of the Resiliency Service Asset. For the purposes of the Resiliency Services Program, control equipment refers to the hardware and software required for safe and effective integration of the Resiliency Service Asset with the distribution or transmission grid. Switching equipment refers to hardware that enables a microgrid to disconnect from the electric grid in times of an outage and utilize its own generation and storage assets to maintain power.

PROJECT DEVELOPMENT PROCESS

Prospective projects under this tariff shall be categorized by the Company as either Stand Alone Back-Up Generator or Other Resiliency Projects. The Stand Alone Back-Up Generator Program Charge will be for Customer resiliency projects that only contain Back-Up Generation Assets and related switching and control equipment. The Other Resiliency Projects Program Charge will be for Customer resiliency projects that contain any other combination Generation Assets, including Back-Up Generation Assets, and Battery Energy Storage Systems. Customers that wish to take service under this tariff shall be required to complete a Customer Service Agreement.

CUSTOMER SERVICE AGREEMENT

Customers must sign a Customer Service Agreement prior to taking service from this tariff. The Customer Service Agreement identifies the Resiliency Service Assets to be provided, describes the agreed operation and maintenance of Resiliency Service Assets being provided to Customers, and associated Rate, Program Charges, and Resiliency Charges as described below, and also provides Program Terms and Conditions. Company and Customer shall enter into a Customer Service Agreement only upon mutual agreement of both parties.

Customers elect to fund the Resiliency Service Assets according to this tariff. All Resiliency Service Assets are extraordinary or unusual, and extensive repairing or rebuilding of Company facilities may be necessary to accommodate Customers making application for service. Therefore the Company reserves the right to require Customers to execute a contract with the Company for a definite period of service.

PERFORMANCE RESILIENCY ASSETS

For Resiliency Service Assets consisting of Battery Energy Storage Assets or Generation Assets and related Switching and Control Equipment, the Customer and Company shall include in the Customer Service Agreement an operational plan that is consistent with the terms of this tariff and best meets the Customer's objectives for the Resiliency Service Assets for the term of the Customer Service Agreement. To the extent practicable, the Company shall, via the Customer Service Agreement, provide or arrange to provide the benefits of any applicable warranties provided to the Company for the Resiliency Service Assets to the Customer.

(Continued on Sheet No. 120B)

ADVICE LETTER NUMBER 1857

*Shelli C. Hamill*

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Sheet No. \_\_\_\_\_

RESILIENCY SERVICE PROGRAM

SCHEDULE RSP

RATE

This service will be provided at the rate(s) set forth in the Customer Service Agreement, and such charges shall be in addition to the Customer's rates for additional applicable services under the Company's Electric Tariff.

CUSTOMER CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)

Customers will not be required to pay a minimum CIAC payment; however, the Company will withhold the right to require a minimum payment if a Customer fails to meet the Program's minimum credit thresholds. Customers will also be responsible for all Design and Engineering costs associated with the project as outlined in the tariff terms and conditions below.

PROGRAM CHARGES

Customers will pay one of the following Program Charges for the term specified in the Customer Service Agreement.

Stand Alone Back-Up Generator per Month \$80

Other Resiliency Projects per Month \$450

RESILIENCY CHARGES PER MONTH

Customers will be charged a fixed Monthly Resiliency Charge for each Company-owned Resiliency Service Asset for the term specified in the Customer Service Agreement. Costs related to interconnection of Resiliency Service Assets are not included in the Capital cost of the Resiliency Service Asset.

Resiliency Charge = (C - CIAC) x I / 12 + O&M

C = Capital Cost of Company-owned Resiliency Service Asset

CIAC = Customer Contribution in Aid of Construction in accordance with this tariff

I = Annual Average Carrying Charges for the applicable Company-owned Resiliency Service Asset

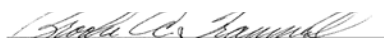
O&M = Monthly routine operations and maintenance expense as defined in the Customer Service Agreement

ANNUAL AVERAGE CARRYING CHARGE

Annual average carrying charges for each Company-owned Resiliency Service Asset are derived from the Company's most recently approved Company revenue requirements. The Annual Average Carrying Charge will reflect the actual qualifying tax treatments and will be described in the executed Customer Service Agreement to reflect qualifying investment or production tax credits. Carrying charges will be determined on an individual customer basis as defined in the Customer Service Agreement.

(Continued on Sheet No. 120C)

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RESILIENCY SERVICE PROGRAM

SCHEDULE RSP

NON-ROUTINE O&M

The Customer will be invoiced separately for all O&M of Company-owned Resiliency Service Assets not considered routine. Non-routine O&M shall consist of any maintenance not defined as Routine O&M in the Customer Service Agreement and shall include all asset decommissioning costs.

ASSET FAILURE OR REPLACEMENT

In the event a Resiliency Service Asset fails before the end of the Customer Service Agreement term, and the cost is not under warranty or insured, the Customer will be responsible for any undepreciated value of the failed Resiliency Service Asset. Customer shall also be responsible for the full cost of replacement if the Customer elects to have the failed Asset replaced.

TRANSFER OF ASSET OWNERSHIP

After the term or termination of a Customer Service Agreement, ownership of Resiliency Service Assets will be transferred to the Customer or retained by the Company as specified below.

After the term or termination of a Customer Service Agreement and pursuant to the terms of the Customer Service Agreement, Company shall transfer to Customer ownership of Resiliency Service Assets according to the terms of this tariff.

If the Customer Service Agreement is terminated prior to the end of its term, the Customer is required to pay the Company for any undepreciated value of the Resiliency Service Assets to retain ownership of the Resiliency Service Assets. Once the Customer has paid for any undepreciated value, the Company will transfer ownership of Resiliency Service Assets to the Customer.

If the Customer wishes instead to have the Company remove, retire and/or decommission any Resiliency Service Asset, the Customer will also be responsible for all costs of removal. These costs will be incurred whether or not the Customer completes the term of the Customer Service Agreement, and are in addition to any undepreciated value of the Resiliency Service Assets.

ADDITIONAL CUSTOMER SERVICE AGREEMENTS

If Customer wishes to continue Company ownership of a Resiliency Service Asset after conclusion of the term or termination of a Customer Service Agreement, a new Customer Service Agreement must be signed by the Customer in accordance with this tariff at the discretion of the Company. Customer may also sign a new Customer Service Agreement for the replacement of, or installation of additional, Resiliency Service Assets at the discretion of the Company.

MULTIPLE PREMISE PROVISION

Consistent with this paragraph, multiple premises of the same Customer account from any of the following may be combined in order to satisfy the Availability criteria to participate in the Program as a single Customer: under schedules C, SG, PG and TG. The combination of premises must be physically feasible and meet the Company's existing interconnection rules and regulations. The multiple premises together must qualify for the rate schedules eligible for this tariff as described in the Availability section and must be served through a single meter. In cases where multiple premises participate in this program, the Customer will be billed as a single Customer from the required single meter according to the applicable tariff rate, except as described below for Optional Customer Distribution Service.



(Continued on Sheet No. 120D)

ADVICE LETTER NUMBER 1857

*Shirley C. Hamill*

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RESILIENCY SERVICE PROGRAM

SCHEDULE RSP

DISTRIBUTION AND TRANSMISSION MODIFICATIONS

Customers are responsible for the cost of distribution and transmission service modifications to take service from a single meter according to the Company’s Distribution and/or Transmission Extension Policy. When applicable, new or upgrading Customers will receive a Credit and/or Construction Allowance according to the Company’s Distribution and/or Transmission Extension Policy based on the estimated load at the single metering point based on the rate at which the single metering point is billed regardless of the actual voltage of the single meter.

PARALLEL GENERATION PROVISION

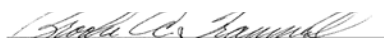
Customers taking service under this tariff with Company or Customer-owned Generation Assets or Battery Energy Storage Systems interconnected with the Company’s system on the Customer side of the single meter must adhere to the Company’s applicable Rules and Regulations related to parallel generation. Solely for purposes of the availability criteria for the Company’s applicable Rules and Regulations related to parallel generation, Resiliency Service Assets shall be deemed to be Customer-owned. When a Customer resiliency project involves the service of multiple premises through a single meter, as described in the Multiple Premise Provision, the single metering point will be the point of metering for the purposes of the applicable tariff.

TERMS AND CONDITIONS OF SERVICE

1. As part of the Customer Service Agreement under this Tariff, the Customer will be responsible for all Design and Engineering expenses associated with the product. The Design and Engineering payment will be considered a CIAC if the Resiliency Service Assets are constructed or can be rolled into the Customer’s capital cost of the Company owned asset to be paid off on their bill over the contract term. If the Resiliency Service Assets are not constructed, the Customer is responsible for actual Design and Engineering costs incurred by the Company. Any and all work relating to a Design and Engineering Agreement will at all times remain the proprietary property of the Company.
2. Customer is required to pay for interconnection-related costs incurred including costs for an interconnection application and submitted by Company for Resiliency Service Assets and any additional interconnection costs.
3. The Company will manage all permitting and compliance associated with Company-owned Resiliency Service Assets. Costs associated with permitting and compliance for Resiliency Service Assets will be paid for by Customer through the Resiliency Charges set forth in this tariff unless otherwise specified in the Customer Service Agreement.

(Continued on Sheet No. 120E)

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RESILIENCY SERVICE PROGRAM

SCHEDULE RSP

TERMS AND CONDITIONS OF SERVICE – CONT'D

- 4. If, in the Company's sole judgement, the Company needs an easement over the Customer's property in order to furnish resiliency services to the Customer, the Customer shall provide the Company with an easement at no expense to the Company. If, in the Company's sole judgement, the Company needs an easement or easements over property not owned by Customer in order to furnish service to the Customer, the Customer shall obtain the easement(s) at no expense to the Company. At the option of the Company, periodic fees associated with easements, crossing permits, licenses, etc., may be equitably assessed and billed to the Customer(s) who benefit from such easements, crossing permits, licenses, etc.
- 5. The Company and Customer shall only enter into a Customer Service Agreement to install, operate and maintain Resiliency Service Assets upon mutual agreement of the parties. Neither Customer nor Company may compel the other to enter into a Customer Service Agreement under this tariff, and the Company shall have sole discretion to decline to provide any requested Resiliency Service Assets to any Customers under this tariff. All terms and conditions apply as stated in the Customer Service Agreement between the Company and the Customer.
- 6. All wiring and equipment on the Customer's side of the point of connection shall be furnished, installed, and maintained at the Customer's expense in a manner approved by the public authorities having jurisdiction over the same and in accordance with the Company's requirements. Any inspection of the Customer's wiring and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its Customers or damage to its property and for no other purpose, and shall not be construed to impose any liability on the Company, to the Customer, or any other person by reason thereof, and the Company shall not be liable or responsible for any loss, injury, or damage which may result from the use of, or defects in, the Customer's wiring or equipment. The Company may, however, at any time require the Customer to make such changes in their equipment or use thereof, as may be necessary to eliminate any hazardous condition or any injurious effect which the operation of Customer's equipment may have on the Company's employees, equipment, or service. The transformers, service connections, meters, and appurtenances used in furnishing electric service to the Customer including the Resiliency Service Assets, have a definite capacity, and therefore no material increase in load or equipment shall be made without first making arrangements with the Company for additional electric supply.

(Continued on Sheet No. 120F)

ADVICE LETTER NUMBER 1857

*Shirley C. Jamnik*

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Rates & Regulatory Affairs

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Cancels  
Sheet No.

RESILIENCY SERVICE PROGRAM

SCHEDULE RSP

TERMS AND CONDITIONS OF SERVICE – CONT'D

- 7. At the Company’s sole discretion, in order to ensure safe and effective operation of Resiliency Service Assets, participation in this Program shall be conditioned upon Customer granting Company all rights necessary to control any Generation Asset or Battery Energy Storage System owned by Customer that is located behind the Customer’s single meter and connected in parallel with Resiliency Service Assets owned by Company behind the Customer’s single meter, and Company may require additional protective equipment to be installed at Customer’s expense in order to integrate Customer-owned assets with Company-owned assets.
- 8. All Resiliency Service Assets must adhere to the Company’s existing rules and regulations, tariffs, and policies, unless otherwise required by this tariff, and must meet the Company’s safety, power quality, and other electrical standards as determined by the Company.
- 9. All Customer-owned assets and facilities interconnected to the Company’s distribution and/or transmission assets and facilities shall be the responsibility of the Customer and subject to engineering plan approval by the Company during the project Design and Engineering phase.
- 10. After Resiliency Service Assets are installed at a Customer’s premise, the Customer may not modify or interconnect additional generation, storage, or make major changes to load, wiring or equipment behind the Customer’s meter without consulting in writing with the Company, who may require the completion of additional design and engineering studies at the Customer’s cost prior to approving any modifications.
- 11. All Renewable Energy Credits (RECs) associated with Resiliency Service Assets shall be assigned to the Company on behalf of the Customer, and the Company shall retire any RECs associated with a Resiliency Service Asset that are tracked in the Western Renewable Energy Generation Information System (WREGIS) or any similar program on behalf of the Customer.



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ELECTRIC RATES

QUALITY OF SERVICE PLAN (QSP)

DEFINITIONS – Cont'd

Customer Average Interruption Duration Index

The Customer Average Interruption Duration Index (CAIDI) is the average time to restore electric service. The Annual CAIDI shall be calculated by dividing the total duration of all Customer sustained (greater than five (5) minutes) interruptions by the total number of Customer sustained interruptions during the Performance Year.

System Average Interruption Duration Index

The System Average Interruption Duration Index (SAIDI) is the average interruption duration for all Customers served. The Annual SAIDI shall be calculated by dividing the total duration of all Customer sustained interruptions by the average number of Customers served during the Performance Year.

System Average Interruption Frequency Index

The System Average Interruption Frequency Index (SAIFI) is the average number of interruptions per Customer served. The Annual SAIFI shall be calculated by dividing the total number of Customer sustained interruptions by the average number of Customers served during the Performance Year.

Answer Time

Answer Time shall be measured from the instant the Customer selects the option from the mechanized menu to speak to a Customer Service Representative (CSR) to the time the call is responded to by a CSR.

TERM OF THE QSP

The QSP shall be in effect for Performance Years 2022 through 2024.

BILL CREDIT ADJUSTMENT

In each Performance Year, the maximum total bill credit is \$11 million allocated as follows:

- Customer Complaints \$ 1.0 million
- Telephone Response \$ 1.0 million
- Regional System Reliability \$ 7.064 million
- Electric Service Continuity \$ 1.0 million
- Electric Service Restoration \$ 1.0 million

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(Continued on Sheet No. 131B)

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REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE August 2, 2021



PUBLIC SERVICE COMPANY OF COLORADO

Fourth Revised Sheet No. 132

P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. Third Revised Cancels Sheet No. 132

ELECTRIC RATES	RATE
<b>GENERAL RATE SCHEDULE ADJUSTMENT</b>	
<p><u>GRSA:</u> The charge for electric service calculated under Company's electric base rate schedules shall be adjusted by the Rider amount as shown below. Said adjustment shall apply to all rate classes except Residential and Small Commercial classes and shall not apply to charges determined by Non-Base Rate Adjustments.</p>	
<p>General Rate Schedule Adjustment (GRSA)</p>	<p>30.58% I</p>
<p><u>GRSA-Energy (GRSA-E):</u> The charge for electric service calculated under Company's electric base rate schedules for Kilowatt-Hours used for the various levels of service delivery shall be adjusted by the Factors as shown below to recover the costs of the Rush Creek and Cheyenne Ridge Wind Projects. Said Factors shall not apply to charges determined by Non-Base Rate Adjustments.</p>	
<p>Residential, applicable to all Kilowatt-Hours used under Residential General, Residential Demand, Residential Energy-Time of Use and Residential Demand-Time Differentiated Rates Services</p>	<p>\$ 0.02864/kWh I</p>
<p>Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service</p>	<p>\$ 0.02815/kWh I</p>
<p>Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service</p>	<p>\$ 0.00712/kWh I</p>
<p>Commercial and Industrial Service at Primary Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service</p>	<p>\$ 0.00695/kWh I</p>
<p>Commercial and Industrial Service at Transmission Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Transmission Service</p>	<p>\$ 0.00686/kWh I</p>

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PUBLIC SERVICE COMPANY OF COLORADO

Eighth Revised Sheet No. 142

P.O. Box 840  
Denver, CO 80201-0840

2<sup>nd</sup> Sub. Seventh Revised Cancels Sheet No. 142

ELECTRIC RATES		RATE
TRANSMISSION COST ADJUSTMENT		
<u>Rate Schedule</u>	<u>Applicable Charge</u>	
<u>Residential Service</u>		
R	Energy Charge	\$ -0.00042 /kWh R
RD	Demand Charge	-0.04 /kW-Mo R
RD-TDR	Gen & Trans Demand Charge	-0.09 /kW-Mo R
RE-TOU, R-OO	Energy Charge based on a percentage adjustment applicable to base energy charges	-0.67% R
<u>Small Commercial Service</u>		
C	Energy Charge	-0.00038 /kWhR
NMTR	Energy Charge	-0.00038 /kWhR
<u>Commercial &amp; Industrial General Service</u>		
SGL	Energy Charge	-0.00162 /kWhR
S-EV	Energy Charge	-0.00118 /kWhR
SG, STOU, SPVTOU	Gen & Trans Demand Charge	-0.13 /kW-Mo R
SG-CPP	Gen & Trans Demand Charge	-0.13 /kW-Mo R
PG, PTOU	Gen & Trans Demand Charge	-0.12 /kW-Mo R
PG-CPP	Gen & Trans Demand Charge	-0.12 /kW-Mo R
TG	Gen & Trans Demand Charge	-0.11 /kW-Mo R
TG-CPP	Gen & Trans Demand Charge	-0.11 /kW-Mo R

(Continued on Sheet No. 142A)

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PUBLIC SERVICE COMPANY OF COLORADO

Seventh Revised Sheet No. 142A

P.O. Box 840  
Denver, CO 80201-0840

Sub. Sixth Revised Cancels Sheet No. 142A

ELECTRIC RATES		RATE	
TRANSMISSION COST ADJUSTMENT			
<u>Rate Schedule</u>	<u>Applicable Charge</u>		
<u>Special Contract Service</u>			
SCS-7	Production Demand Charge	-0.12 /kW-Mo	R
SCS-8	Production Demand Charge	-0.11 /kW-Mo	R
<u>Recycled Energy</u>			
Secondary			
	Gen & Trans Standby Capacity Reservation Fee	-\$ -0.02 /kW-Mo	R
	Usage Demand Charge	-0.11 /kW-Mo	R
Primary			
	Gen & Trans Standby Capacity Reservation Fee	-0.01 /kW-Mo	R
	Usage Demand Charge	-0.11 /kW-Mo	R
Transmission			
	Gen & Trans Standby Capacity Reservation Fee	-0.01 /kW-Mo	R
	Usage Demand Charge	-0.10 /kW-Mo	R
<u>Standby Service</u>			
SST			
	Gen & Trans Standby Capacity Reservation Fee	-0.02 /kW-Mo	R
	Usage Demand Charge	-0.11 /kW-Mo	R
PST			
	Gen & Trans Standby Capacity Reservation Fee	-0.01 /kW-Mo	R
	Usage Demand Charge	-0.11 /kW-Mo	R
TST			
	Gen & Trans Standby Capacity Reservation Fee	-0.01 /kW-Mo	R
	Usage Demand Charge	-0.10 /kW-Mo	R
<u>Lighting Service</u>			
RAL, CAL, PLL, MSL, ESL, SL, SSL, COL, SLU	Energy Charge	-0.00019 /kWh	R
TSL, MI	Energy Charge	-0.00021 /kWh	R

(Continued on Sheet No. 142B)

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REGIONAL VICE PRESIDENT,  
Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

Twentieth Revised Sheet No. 143

P.O. Box 840  
Denver, CO 80201-0840

Nineteenth Revised Cancels Sheet No. 143

ELECTRIC RATES	RATE
<b>ELECTRIC COMMODITY ADJUSTMENT</b>	
<u><b>ECA FACTORS FOR THE THIRD QUARTER OF 2021</b></u>	
<u>ECA Factors for Billing Purposes:</u>	
Residential, applicable to all Kilowatt-Hours used under Residential General and Residential Demand Services	\$0.03271/kWh R
Residential Time-of-Use and Residential General Opt-Out based on a percentage adjustment applicable to base energy charges	52.45% R
Residential Demand-Time Differentiated Rates Service	
Mandatory Time-of-Use Off-Peak	\$0.02237/kWh R
On-Peak to Off-Peak Ratio	1.74
Mandatory Time-of-Use On-Peak	\$0.03923/kWh R
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03271/kWh R
Commercial and Industrial Service at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03271/kWh R
Optional Time-of-Use Off-Peak	\$0.02462/kWh R
On-Peak to Off-Peak Ratio	1.75
Optional Time-of-Use On-Peak	\$0.04308/kWh R
Commercial and Industrial Secondary-Electric Vehicle Service at Secondary Voltage applicable to all Kilowatt-Hours used	
Mandatory Time-of-Use Off-Peak	\$0.02746/kWh R
On-Peak to Off-Peak Ratio	1.43
Mandatory Time-of-Use On-Peak	\$0.03927/kWh R
(Continued on Sheet No. 143A)	

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PUBLIC SERVICE COMPANY OF COLORADO

Twentieth Revised Sheet No. 143A

P.O. Box 840  
Denver, CO 80201-0840

Nineteenth Revised Cancels Sheet No. 143A

ELECTRIC RATES	RATE
<b>ELECTRIC COMMODITY ADJUSTMENT</b>	
<u>ECA FACTORS FOR THE THIRD QUARTER OF 2021</u>	
<u>ECA Factors for Billing Purposes:</u>	
Commercial and Industrial Service at Primary Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service	
Mandatory Time-of-Use Off-Peak	\$0.02456/kWh R
On-Peak to Off-Peak Ratio	1.75
Mandatory Time-of-Use On-Peak	\$0.04298/kWh R
Commercial and Industrial Service at Transmission Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Transmission Service	
Mandatory Time-of-Use Off-Peak	\$0.02431/kWh R
On-Peak to Off-Peak Ratio	1.75
Mandatory Time-of-Use On-Peak	\$0.04255/kWh R
Lighting, applicable to all Kilowatt-Hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03271/kWh R
(Continued on Sheet No. 143B)	

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Rates & Regulatory Affairs

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ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

ELECTRIC COMMODITY ADJUSTMENT – Cont’d

- 8) NGS Balance shall be the total cost for the sales of natural gas less the natural gas sales credit for all revenue received by the Company for the sale of natural gas to Southwest Generation for their Fountain Valley Facility.
- 9) Renewable\*Connect Credit is the projected total cost of credits paid to Renewable\*Connect subscribers for the next calendar quarter plus the projected cost of unsubscribed portions of the Renewable\*Connect resource that will be recovered at the forecasted marginal avoided cost for solar plus an additional value equal to the capacity value of solar.

The ECA revenue collected for the quarter will be adjusted for billing cycle lag.

Interest shall accrue Monthly on the average Monthly deferred balance (whether the balance is positive or negative). The Monthly interest rate shall be at a rate equal to the average of the daily rates for Commercial Paper, Financial, 3-Month rates, published by the United States Federal Reserve H.15 report (<http://www.federalreserve.gov/releases/h15/data.htm>).

ADJUSTMENT FOR SHORT-TERM SALES MARGIN

Positive short-term sales margins from the calendar Year shall be shared with retail Customers through an adjustment to the ECA. Margin sharing shall be calculated separately for both the Generation Book margins and Proprietary Book margins. Proprietary Book margins shall be calculated from the Company’s share of margins under the Joint Operating Agreement. Within each of these books, the retail jurisdictional Gross Margin shall be aggregated annually. If the aggregated Gross Margin from either book is negative, the negative margin shall not be passed on to retail Customers.

If the annual retail jurisdictional aggregated Gross Margin in either book is positive, then such positive annual retail jurisdictional Gross Margin shall be shared annually with retail Customers through the ECA as follows:

- 1) Generation Book: Gross Margin in excess of levels established by Commission decision shall be shared ninety percent (90%) retail Customers/ten percent (10%) Company. C
- 2) Proprietary Book: Gross Margin in excess of levels established by Commission decision shall be shared ten percent (10%) retail Customers/ninety percent (90%) Company. C



(Continued on Sheet No. 143G)

ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

ADJUSTMENT FOR SHORT-TERM SALES MARGIN – Cont’d

The Company shall include in its quarterly filing for effect April 1 of each Year a report setting forth the retail Customer share of positive short-term sales margins from the prior calendar Year. The total positive short-term sales margins will be divided by three (3), and the quotient shall be subtracted from each quarterly ECARR for the remainder of the calendar Year.

ADJUSTMENT FOR SO<sub>2</sub> ALLOWANCE MARGINS

Margins earned from the sale of SO<sub>2</sub> allowances by the Company shall be shared with retail Customers in accord with Commission orders. The Company shall include in its quarterly filing for effect April 1 of each Year a report setting forth the retail Customer share of the SO<sub>2</sub> allowance margins from the prior calendar Year. The margins to be shared will be divided by three (3), and the quotient shall be subtracted from each quarterly ECARR for the remainder of the calendar Year.

PUEBLO INCENTIVE PROPERTY TAX CREDIT

An adjustment shall be made to the Deferred Account Balance to include the flow-through to Customers of the amount of any incentive property tax credit or payment received by the Company from the City of Pueblo or Pueblo County pursuant to agreements entered into by the Company with the City of Pueblo and Pueblo County in 2005, commencing with incentive property tax credits or payments attributable to property taxes payable for tax Year 2012. As to each regular quarterly ECA application, the adjustment to the applicable Deferred Account Balance shall include all such incentive property tax credits and payments received by the Company during the quarterly period ending as of the last day of the calendar Month immediately preceding the date of the ECA application.

RUSH CREEK WIND PROJECT COST RECOVERY

The Company shall include the retail cost of the Production Tax Credit(s) and Capital Cost Sharing in accord with Commission orders.

CHEYENNE RIDGE WIND PROJECT COST RECOVERY

The Company shall include the retail cost of the Deferred Tax Asset carrying costs and Production Tax Credit(s) as applicable in accord with Commission orders.

ELECTRIC GENERATION PERFORMANCE MECHANISM

The Electric Generation Performance Mechanism (EGPM) will apply only to the Company’s performance in calendar Years 2022, 2023, and 2024. An adjustment shall be made to the Deferred Account Balance to include the incentive or disincentive attributable to the EGPM for performance in 2022, 2023, and 2024 or until the next electric rate case proceeding.

The Company shall file on or before April 15 of each Year, a report detailing the results of the EGPM for the previous calendar Year and requesting through an Application Commission approval of an adjustment as applicable to the Deferred Account Balance. Once a final Commission Decision has been issued on the Company’s Application, the total amount of the approved incentive or disincentive will be included in the subsequent quarterly filing.

(Continued on Sheet No. 143H)

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ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

ELECTRIC GENERATION PERFORMANCE MECHANISM – Cont'd

For calendar Years 2022, 2023 and 2024, the Company shall calculate the Current Year Weighted Average Equivalent Availability Factor (EAF) and Equivalent Forced Outage Factor (EFOF) for the Eligible Units from data as reported to the North American Electric Reliability Corporation (NERC) as part of its Generating Availability Data System (GADS).

The Company will determine the before-tax disincentive and/or incentive amounts applicable each calendar Year using the formula below.

Proposed Metric	Bandwidth	Disincentive if Not Met	Incentive if Exceeded
EAF	82.26 (minimum) 87.48 (maximum)	\$1.5 million before-tax disincentive	\$1.5 million before-tax incentive
EFOF	2.33 (minimum) 0.57 (maximum)	\$1.5 million before-tax disincentive	\$1.5 million before-tax incentive

The Company shall exclude the following circumstances from the Current Year Weighted Average EAF and EFOF calculations:

- 1.) Outage events that are classified as Outside Management Control in the GADS.
- 2.) All outage events that are specifically attributable to an order from a state or federal regulatory agency or an adopted state or federal law.

For purposes of this EGPM section, the following definitions will apply:

Eligible Units Evaluated by EAF: Comanche 3, Pawnee, Cherokee 5-7, Fort St. Vrain 1-4, Rocky Mountain Energy Center 1-3.

Eligible Units Evaluated by EFOF: Blue Spruce 1-2, Fort St. Vrain 5-6, Manchief 11-12, Cabin Creek A and B.

Equivalent Availability Factor (EAF). The total number of available hours for the specified time period minus the equivalent derated hours, both planned, unplanned and seasonal, and then divided by the number of hours in the same period. The result is then multiplied by 100 percent. The EAF shall be calculated consistent with the NERC requirements as reported in GADS.

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REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

Second Revised Sheet No. 143I

P.O. Box 840  
Denver, CO 80201-0840

Sub. First Revised Cancels  
Sheet No. 143I

ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

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ELECTRIC GENERATION PERFORMANCE MECHANISM – Cont'd

Current Year Weighted Average EAF. The average of the EAFs of the Eligible Units in the Current Year, weighted by the Net Maximum Capacity (NMC) of the Eligible Units.

Equivalent Forced Outage Factor (EFOF). The total number of hours for the specified time period during which a generating unit is unavailable due to forced outages and forced deratings, then divided by the number of hours in the same period. The result is then multiplied by 100. The EFOF shall be calculated consistent with the NERC requirements as reported in GADS.

Current Year Weighted Average EFOF. The average of the EFOFs of the Eligible Units in the Current Year, weighted by the NMC of the Eligible Units.



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RULES AND REGULATIONS

ELECTRIC SERVICE

STREET LIGHTING

These Rules and Regulations apply to Street Lighting Service in all territory served by Company.

DEFINITIONS

These definitions apply to these Rules and Regulations for Street Lighting herein and to all street lighting service including rate Schedules MSL, ESL, SL, SSL, COL and SLU.

Company Distribution System Facilities

For Schedules COL, MSL and ESL as defined in Schedules COL, MSL and ESL. All facilities owned, operated and maintained by the Company that are located on the electric supply side of the Point of Delivery.

Company Lighting Facilities

For Schedules SL, SSL and SLU, the Company shall provide, own, operate and maintain all street lighting facilities including the lighting poles, luminaries, street light arm, light sensitive devices, lamps, glass or plastic lenses, lamp covers, foundation and conductors. For Schedule COL, the Company shall operate and maintain lamp and light sensing device, light control cabinet and/or street light relay for high mast lighting, and under bridge lighting.

Identifiable Area

An area that typically includes a minimum of eight (8) lights that the Company and the Customer agree is easily identifiable by personnel that work on the lighting facilities, such as a city block or seven hundred and fifty linear feet (750 ft.) of roadway, or as may otherwise be agreed to by the Company and the Customer.

Lighting Period

For Schedules SL, SSL, COL, and SLU, the period of time during each day that the street lighting lamp is in operation. Lighting Periods are as follows:

Burning Dusk to Dawn

This means the operation of street lighting units by automatic control equipment from approximately fifteen (15) minutes after sunset to approximately fourteen (14) minutes before sunrise, with a total burning time of approximately 4,140 hours per Year.

Burning Dawn to Dusk

This means the operation of street lighting units during the time each day from dawn to dusk is approximately 4,620 burning hours per Year.

Burning 24 Hours per Day

This means continuous lamp operation during all hours of the day and night.

RULES AND REGULATIONS

ELECTRIC SERVICE

STREET LIGHTING

DEFINITIONS – Cont'd

Lumen Rating

The Lumen Rating of electric discharge lamps shall be considered as the nominal rated initial lumens determined in accordance with standard industry practices for high-pressure sodium street lights, and shall be considered as nominal delivered lumens for light emitting diode (LED) street lights.

Street Lighting Service

Street Lighting Service is the illumination of streets, parks, alleys and public ways and places by means of the furnishing of electric energy from Company's distribution system to the Company's street lighting system for use in street lighting units and, when such service is provided under Schedules SL, SSL, MSL, ESL, COL or SLU. The installation, ownership, operation, maintenance and replacement of all street lighting facilities as such facilities are defined under the rules and regulations relating to Schedules SL, SSL, and SLU. Street Lighting Service does not include any power and energy for any use other than the illumination of streets, parks, alleys and public ways and places. Any other use shall be subject to the rates, rules and regulations for Secondary Non-Metered Service, Schedule NMTR, MSL or a metered service.

Temporary Street Lighting Unit

Any street lighting unit installed at request of Customer for a period not to exceed eighteen (18) months.

USE OF SERVICE

Company will furnish and sell to Customer, and Customer will take and purchase from Company, under the rates, terms and conditions stipulated, all Street Lighting Service. Street Lighting Service is available only to municipalities or other governmental subdivisions, or by written contract to unincorporated associations or groups, where the permanency of service and payment can be assured. An unincorporated association or group shall include only organizations that possess legal authority to tax and otherwise act on behalf of the constituents. Removal of street lighting may only occur at the request of the Customer as specifically provided under these Rules and Regulations for Street Lighting. Such rates are applicable only to street lighting areas set aside for public or municipal use.



RULES AND REGULATIONS

ELECTRIC SERVICE

STREET LIGHTING

CHARACTER OF SERVICE

For service under Schedule SL, SSL and SLU, Company will provide electric power and energy at single phase, secondary voltage, install, own, operate, maintain and replace all Company Lighting Facilities and the distribution facilities necessary to provide lighting service. For service under Schedule SL and SSL, however, Customer shall provide, maintain and replace, if necessary, any conduit for conductors, foundations and mounting devices for street lighting units on bridges, viaducts, underpasses and other similar structures where such facilities are an integral part of the structure.

Company shall establish certain quality standards for the Company Lighting Facilities. Company reserves the right to refuse to provide Street Lighting Service where the request for such service would violate Company standards.

For services under Schedule MSL, ESL and COL, Company will provide electric power and energy at single phase secondary voltage at the Point of Delivery as set forth in the applicable rate schedule. All lighting facilities on the Customer's side of the Point of Delivery shall be installed, owned, operated, and maintained by Customer, except that, under Schedule COL, the Company shall provide the ordinary and routine maintenance and replacement of lamps and light sensitive devices as specified in the applicable rate schedule. For service under Schedule ESL and MSL for Customer-owned Street Lighting Facilities sold to the Customer by the Company that are attached to Company-owned distribution poles, the Company will maintain, replace, and remove such Customer-owned Street Lighting Facilities subject to the provisions of this tariff.

CONVERSION TO LED LIGHTING PROGRAM

The Company will contact all municipal street lighting Customers to determine each municipality's election to participate in the Company's LED conversion program under Option A or Option B as set forth below. Interested municipalities will be asked to respond in writing within one (1) year of January 1, 2016 so that the Company can plan the most efficient implementation schedule. If a municipality later decides to participate in the LED conversion program, the municipality may later elect to participate under Option B or Option A. In addition, any municipality that is participating in Option B can later choose to participate under Option A for the remaining lights, so long as the Company is still offering Option A.

RULES AND REGULATIONS

ELECTRIC SERVICE

STREET LIGHTING

CONVERSION TO LED LIGHTING PROGRAM – Cont'd

CONVERSION TO LED LIGHTING PROGRAM – CUSTOMER CONTRIBUTION (OPTION B) – Cont'd

Municipal Customers electing to participate in Option B shall have the flexibility to identify the specific area or areas within the municipality where the Company will convert existing HPS and MH street lights to LEDs, provided that each conversion project shall consist of at least ten (10) street lights. The Company may allow conversions of less than ten (10) street lights in specific instances where the Company is able to determine that a clear delineation of the street lighting is reasonably achievable within a defined area such as a subdivision.

Regarding new lights, new LED light installations shall be governed by the terms of the Company's Street Lighting Extension Policy applying the Construction Allowance applicable to Lighting Equipment. Once the new LED street lights are operational, the Customer shall pay on a Monthly basis under Schedule SL the base rate for the applicable LED Service.

MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE

The Monthly Rate for Street Lighting Service under SL and SSL, except for LED lights, includes the ordinary and routine maintenance and replacement of lamps and light sensitive devices. LED fixture replacement costs due to early failure not otherwise covered by warranty, and all other maintenance and replacement of street lighting facilities under these schedules, including replacement of lamps and light sensitive devices due to traffic accidents, vandalism or other physical damage to street lighting units, will be separately billed to Customer in accordance with the rates, percentages and general criteria stated on the tariff sheet entitled Maintenance Charges for Street Lighting Service.

The Monthly Rate for Street Lighting Service under Schedule COL also includes the ordinary and routine maintenance and replacement of lamps and light sensitive devices. For purposes of Schedule COL, all other maintenance, including replacement of lamps and light sensitive devices due to traffic accidents, vandalism or other physical damage to street lighting units, shall be the responsibility of the Customer.

For purposes of Schedule ESL and MSL, the Customer shall have responsibility for both the ordinary and routine maintenance and replacement of lamps and light sensitive devices and all other maintenance or replacement of facilities that may be required for whatever cause. Notwithstanding the foregoing, in the event of a voluntary sale and transfer to the Customer of lighting facilities that are attached to Company-owned distribution poles, the Company is authorized under Schedule ESL and required to perform the ordinary and routine maintenance as well as all other maintenance, including without limitation, the replacement and/or removal of Customer-owned Street Lighting Facilities that are attached to Company-owned distribution poles ("Distribution Pole Attached Street Light O&M Service"). The Customer will be billed separately for the Distribution Pole Attached Street Light O&M Service in accordance with the rates, percentages, and general criteria stated on Tariff Sheet Nos. 26 through 26D for a finite term which shall be mutually agreed to by Company and Customer and reduced to writing. Provision of Distribution Pole Attached Street Light O&M Service is conditioned upon the following: (1) that upon the expiration of the agreed upon finite term for Distribution Pole Street Light O&M Service or the termination of any agreement pursuant to which the Company performs

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RULES AND REGULATIONS

ELECTRIC SERVICE

STREET LIGHTING

MAINTENANCE CHARGES FOR STREET LIGHTING SERVICE – CONT'D

Distribution Pole Attached Street Light O&M Service, the Company will remove any Customer-owned Street Lighting Facilities attached to Company-owned distribution poles at Customer's expense (which shall be the Company's actual costs), in a manner agreed upon by the Customer and the Company; (2) that the Customer or any third party at the request of the Customer will not, among other things, access, climb, or otherwise use the Company's distribution pole in relation to the Customer-owned street light(s), unless specifically authorized by the Company; and (3) any other terms and conditions that may be agreed to by Customer and Company.

STREET LIGHTING EXTENSION POLICY

For Street Lighting Service under Schedules SL, SSL, and SLU, Company Lighting Facilities will be installed when requested and authorized by Customer in accordance with the provisions herein and connected to the Company's distribution system as part of a Distribution Line Extension as set forth in the Company's Distribution Extension Policy. The installed costs for Company Lighting Equipment, less the Lighting Equipment portion of the Schedule SL, SSL, and SLU Construction Allowance shall be paid by the Customer to Company as a non-refundable Construction Payment. For all Street Lighting Service under Schedules SL, SSL, SLU, COL, MSL and ESL, Company shall include a proportionate amount of the Distribution Line Extension Costs for the Street Lighting Service. Construction Allowance for the Distribution System Portion and Customer Construction Payment requirements for all street lighting services rate schedules will be determined in accordance with the Distribution Extension Policy and the Construction Allowance amount included as part of the Extension Policy. Company Lighting Facilities utilized exclusively for street lighting, including overhead or underground conductors, will not be included in calculating any possible Refunds of Customer Construction Payments under the Distribution Extension Policy unless additional lighting units are added during the Open Extension Period.

In situations where the Colorado Department of Transportation (CDOT) installs street lighting as a part of a state highway project, under Schedule COL, CDOT shall provide and install in compliance with the Company's Electric Installation Standards, own, operate and maintain the street lights, except for routine maintenance and Company shall apply up to the Distribution Portion of the Construction Allowance for Schedule COL towards the Distribution Line Extension that supplies power and energy to the street lights. The Company shall install Distribution Line Extension facilities up to the Point of Delivery, or as otherwise determined by the Company and the Customer, which in most cases shall be the load side lugs of a Company-owned transformer, or a Customer-owned junction or splice box. The Company shall complete the connection to its distribution system. Either directly after the installation of the street lights by CDOT or sometime thereafter, including instances where the street lights are located in an unincorporated area and such area becomes incorporated by a municipality, CDOT may transfer ownership of the streets lights to the municipality. Once the municipality owns the lights and desires to retain the street lights, the municipality may elect to receive street lighting service from the Company under either Schedule COL, Schedule MSL or Schedule ESL. The municipal Customer shall own, operate and maintain the street lights, except for routine maintenance under Schedule COL. In the event the municipal Customer elects to receive service under Schedule SL for the street lights, the municipality shall sell and the Company shall purchase the street light facilities at the Lighting Portion of the Construction Allowance for Schedule SL. After transfer, the Company shall own, operate and maintain the Company's Lighting Facilities, including routine and non-routine maintenance under Schedule SL.

ADVICE LETTER NUMBER 1857



ISSUE DATE July 2, 2021

DECISION/PROCEEDING NUMBER

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE August 2, 2021