

Southwestern Public Service Company
Original Cost of Plant in Service by Primary Account

Line No.	Description	FERC Account No.	(a) Base Period, (b) Test Year Period		Retirements	Transfers/ Others	Balance at End of Base Period 9/30/2020	Adjustments ⁽¹⁾	Total Company Test Year Period	NM Retail Test Year Period
			Balance at Beginning of Base Period 10/1/2019	Balance at End of Base Period 9/30/2020						
1	Electric Plant in Service *	101	\$ 6,854,848,838	\$ 7,293,014,053	\$ (69,687,886)	\$ -	\$ 1,219,149,338	\$ (2)	\$ 8,512,163,391	\$ 2,540,311,714
	Removal of the Asset Retirement Cost									
2	Associated with Asset Retirement Obligation	101	(23,455,558)	(28,300,863)	-	-	(51,756,421.45)	-	(51,756,421)	-
3	Electric Plant Purchased or Sold	102	-	-	-	-	-	-	-	-
4	Completed Const. Not Classified	106	1,435,779,195	18,427,129	-	-	1,454,206,323	-	1,454,206,323	433,983,370
5	Plant Held For Future Use ⁽³⁾	105	4,167,109	-	-	-	4,167,109	(4,167,109) ⁽⁴⁾	-	-
6	Construction Work in Progress	107	419,658,913	1,153,690,580	-	(497,979,366)	1,075,370,126	(1,075,370,126) ⁽⁵⁾	-	-
7	Electric Plant Acquisition Adjustment	114	-	-	-	-	-	-	-	-
8	Total Electric Plant		\$ 8,690,998,495	\$ 1,651,669,946	\$ (69,687,886)	\$ (497,979,366)	\$ 9,775,001,189	\$ 139,612,103	\$ 9,914,613,292	\$ 2,974,295,085

*Note: Asset Retirement Cost is included as a part of the FERC Account 101 Balance in the Trial Balance of SPS. These amounts are not included in Rate Base and are removed from this schedule to reflect that.

(c) Explanation of Adjustments

(1) Adjustments include plant additions expected to close within five months after the end of the Base Period.

Please refer to the following testimonies and attachments for support of the plant addition adjustments for production, transmission, distribution, and general plant: the Direct Testimony of Mark P. Moeller and its Attachment MPM-3, the Direct Testimony of Mark Lytal and its Attachment ML-3, the Direct Testimony of Jared J. Cooley and its Attachment JJC-6, the Direct Testimony of Casey S. Meeks and its Attachment CSM-3, the Direct Testimony of Michael O. Remington and its Attachment MOR-3, and the Direct Testimony of Lawrence A. Bick and its Attachment LAB-3.

(2) SPS made an adjustment to remove from rate base software application previously allocated to SPS in accordance with a FERC audit.

(3) Please refer to the Direct Testimony of Stephanie N. Niemi regarding removal of Plant Held for Future Use.

(4) See Attachment SNN-5, page 9, line 5.

(5) See Attachment SNN-5, page 9, line 6.

Southwestern Public Service Company
Original Cost of Plant in Service by Detail Account

(a) Base Period, (b) Test Year Period

Line No.	Description	FERC Account No.	Balance at		Retirements	Transfers/ Other	Balance at End of Base Period 9/30/2020	Adjustments (a)	Total Company		NM Retail Test Year Period
			Beginning of Base Period 10/1/2019	End of Base Period 9/30/2020					Test Year	Period	
Electric Plant in Service											
Intangible Plant											
1	Organization										
2	Franchises & Consents										
3	Miscellaneous Intangible Plant										
4											
5											
6	Total Intangible Plant		\$ 223,378,377	\$ 17,345,806	(\$ 3,727,168)	\$ -	\$ 236,997,016	\$ 10,752,727 (a)	\$ 247,749,743	\$ 74,673,813	\$ 74,673,813
Production Plant - Steam											
7	Land & Land/Water Rights										
8	Structures & Improvements										
9	Boiler Plant Equipment										
10	Turbogenerator Units										
11	Accessory Electrical Equipment										
12	Miscellaneous Power Plant Equipment										
13	Asset Retirement Cost - Steam										
14											
15	Total Production Plant - Steam		\$ 1,914,736,394	\$ 63,610,612	(\$ 22,808,744)	\$ -	\$ 1,955,538,263	\$ 27,852,391 (b)	\$ 1,983,390,654	\$ 600,824,072	\$ 600,824,072
Production Plant - Other											
16	Land & Land Rights										
17	Structures & Improvements										
18	Fuel Holders, Producers, & Access.										
19	Prime Movers										
20	Generators										
21	Accessory Electrical Equipment										
22	Miscellaneous Power Plant Equipment										
23	Asset Retirement Cost - Other										
24											
25	Total Production Plant - Other		\$ 989,812,463	\$ 13,461,430	(\$ 5,801,678)	\$ -	\$ 997,472,214	\$ 826,861,250 (b)	\$ 1,824,333,464	\$ 586,642,149	\$ 586,642,149
Transmission Plant											
26	Land & Land Rights										
27	Structures & Improvements										
28	Station Equipment										
29	Towers & Fixtures										
30	Poles & Fixtures										
31	Overhead Conductors & Devices										
32	Underground Conduit										
33	Underground Conductors & Devices										
34	Roads & Trails										
35	Asset Retirement Cost - Transmission										
36											
37	Total Transmission Plant		\$ 3,211,396,938	\$ 246,423,841	(\$ 13,802,058)	\$ -	\$ 3,444,365,421	\$ 245,631,370 (b)	\$ 3,689,996,791	\$ 916,493,707	\$ 916,493,707

Southwestern Public Service Company
Original Cost of Plant in Service by Detail Account

(a) Base Period, (b) Test Year Period

Line No.	Description	FERC Account No.	Balance at		Transfers/ Other	Retirements	Additions	Balance at End of Base Period 9/30/2020	Adjustments (a)	Total Company		NM Retail Test Year Period
			Beginning of Base Period 10/1/2019	9/30/2020						Test Year	Period	
38	Distribution Plant											
39	Land & Land Rights	360	\$ 19,559,653	\$ 23,976,768	\$ -	\$ -	\$ 4,417,115	\$ -	\$ 6,020,036	\$ 29,996,804	\$ 15,556,537	
40	Structures & Improvements	361	27,469,034	34,461,542	(228,670)	(2,281,178)	7,221,178	3,122,053	3,122,053	37,583,595	18,565,349	
41	Station Equipment	362	297,997,156	313,615,734	(708,516)	19,288,616	2,979,997,156	28,402,957	28,402,957	342,018,691	145,515,339	
42	Poles, Towers, & Fixtures	364	325,058,011	363,494,965	(1,860,193)	40,297,146	325,058,011	15,558,967	15,558,967	379,053,932	133,067,904	
43	Overhead Conductors & Devices	365	280,159,013	303,843,509	(2,146,497)	25,830,993	280,159,013	16,409,608	16,409,608	320,313,117	134,182,388	
44	Underground Conduit	366	25,739,028	26,851,935	(2,157)	1,115,064	25,739,028	2,509,523	2,509,523	29,361,458	7,615,965	
45	Underground Conductors & Devices	367	47,260,163	51,748,259	(40,960)	4,529,056	47,260,163	4,564,775	4,564,775	56,313,034	15,193,432	
46	Line Transformers	368	226,313,368	237,038,367	(1,713,661)	12,438,660	226,313,368	(1,460,900)	(1,460,900)	235,577,467	76,065,057	
47	Services	369	92,432,384	97,993,489	(158,122)	5,719,227	92,432,384	(1,050,967)	(1,050,967)	96,942,522	33,645,732	
48	Meters	370	70,155,395	70,196,206	(2,334,291)	2,375,102	70,155,395	(350,934)	(350,934)	69,845,272	25,764,595	
49	Installations On Customers Premises	371	13,045,566	13,045,583	-	17	13,045,566	-	-	13,045,583	4,915,732	
50	Street Lighting & Signal Systems	373	29,055,709	33,072,498	(3,220,889)	7,237,678	29,055,709	3,688,157	3,688,157	36,760,655	15,145,597	
51	Asset Retirement Cost - Distribution	374	7,467,368	7,467,368	-	-	7,467,368	-	-	7,467,368	-	
52	Total Distribution Plant		\$ 1,461,711,846	\$ 1,576,806,222	\$ (14,666,962)	\$ (708,516)	\$ 130,469,854	\$ 77,473,276	\$ 77,473,276	\$ 1,654,279,498	\$ 625,233,626	
53	General Plant											
54	Land & Land Rights	389	\$ 1,103,209	\$ 3,106,327	(4,521)	2,007,640	\$ 2,007,640	\$ -	\$ -	\$ 3,106,327	\$ 933,835	
55	Structures & Improvements	390	80,238,101	86,435,734	(551,884)	6,749,517	80,238,101	10,304,527	10,304,527	96,740,261	29,190,260	
56	Office Furniture & Equipment	391	92,845,225	114,384,690	(6,875,182)	28,414,647	92,845,225	9,874,609	9,874,609	124,259,299	37,355,280	
57	Transportation Equipment	392	116,077,468	122,300,758	(21)	6,223,312	116,077,468	3,502,816	3,502,816	125,803,575	37,736,713	
58	Stores Equipment	393	430,683	430,925	242	-	430,683	287	287	431,211	131,974	
59	Tools, Shop, & Garage Equipment	394	46,518,513	51,629,128	(131,498)	5,242,114	46,518,513	1,171,703	1,171,703	52,800,831	15,811,821	
60	Laboratory Equipment	395	11,109,050	10,928,508	(180,542)	-	11,109,050	54,934	54,934	10,983,442	3,346,940	
61	Power Operated Equipment	396	14,816,242	13,718,357	(1,097,886)	-	14,816,242	86,540	86,540	13,804,897	4,232,890	
62	Communication Equipment	397	123,602,410	130,295,683	(0)	6,331,457	123,602,410	5,577,849	5,577,849	135,873,533	40,846,793	
63	Miscellaneous Equipment	398	2,786,720	2,746,736	(39,984)	-	2,786,720	5,058	5,058	2,751,794	841,209	
64	Asset Retirement Cost - General	399.1	64,394	64,394	-	-	64,394	-	-	64,394	-	
65	Total General Plant		\$ 489,592,015	\$ 536,041,240	\$ (8,881,277)	\$ 361,816	\$ 54,968,686	\$ 30,578,323	\$ 30,578,323	\$ 566,619,564	\$ 170,427,718	

Southwestern Public Service Company
Original Cost of Plant in Service by Detail Account

Line No.	Description	FERC Account No.	Balance at		Retirements	Transfers/ Other	Balance at		Adjustments ⁽¹⁾	Total Company		NM Retail Test Year Period
			Beginning of Base Period 10/1/2019	End of Base Period 9/30/2020			End of Base Period 9/30/2020	Test Year Period				
66	Removal of Asset Retirement Costs											
67	Asset Retirement Cost - Steam	317	\$ 254,077	\$ (28,300,863)	\$ -	\$ -	\$ (28,046,786)	\$ -	\$ -	\$ (28,046,786)	\$ -	
68	Asset Retirement Cost - Other	347	(16,152,845)	-	-	-	(16,152,845)	-	-	(16,152,845)	-	
69	Asset Retirement Cost - Transmission	359.1	(25,029)	-	-	-	(25,029)	-	-	(25,029)	-	
70	Asset Retirement Cost - Distribution	374	(7,467,368)	-	-	-	(7,467,368)	-	-	(7,467,368)	-	
71	Asset Retirement Cost - General	399.1	(64,394)	-	-	-	(64,394)	-	-	(64,394)	-	
72	Total Removal of Asset Retirement Costs		\$(23,455,558)	\$(28,300,863)	\$ -	\$ -	\$(51,756,421)	\$ -	\$ -	\$(51,756,421)	\$ -	
73	Total Electric Plant In Service*	101/106	\$ 8,267,172,474	\$ 497,979,366	\$ (69,687,886)	(0)	\$ 8,695,463,955	\$ 1,219,149,338	\$ 9,914,613,292	\$ 2,974,295,085		
74	Electric Plant Purchased	102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
75	Electric Plant Held For Future Use ⁽³⁾											
76	Land & Land Rights	105	\$ 4,167,109	\$ -	\$ -	\$ -	\$ 4,167,109	\$ (4,167,109)	\$ -	\$ -	\$ -	
77	Transmission Station Equipment	105	-	-	-	-	-	-	-	-	-	
78	Total Electric Plant Held For Future Use		\$ 4,167,109	\$ -	\$ -	\$ -	\$ 4,167,109	\$(4,167,109)	\$ -	\$ -	\$ -	
79	Construction Work in Progress	107	\$ 419,658,912.59	\$ 1,153,690,579.67	\$ -	\$ (497,979,366.49)	\$ 1,075,370,125.77	\$ (1,075,370,126)	\$ -	\$ -	\$ -	
80	Electric Plant Acquisition Adjustment	114	-	-	-	-	-	-	-	-	-	
81	Total Electric Plant		\$ 8,690,998,495	\$ 1,651,669,946	\$ (69,687,886)	\$ (497,979,366)	\$ 9,775,001,189	\$ 139,612,103	\$ 9,914,613,292	\$ 2,974,295,085		

*Note: Asset Retirement Cost is included as a part of the FERC Account 101 Balance in the Trial Balance of SPS. These amounts are not included in Rate Base and are being removed from this schedule to reflect that.

(c) Explanation of Adjustments

- (1) Adjustments include plant additions expected to close within five months after the end of the Base Period. Please refer to the following testimonies and attachments for support of the plant addition adjustments for production, transmission, distribution, and general plant: the Direct Testimony of Mark P. Moeller and its Attachment MPM-3; the Direct Testimony of Mark Lytal and its Attachment ML-3; the Direct Testimony of Jared J. Cooley and its Attachment JJC-6; the Direct Testimony of Casey S. Meeks and its Attachment CSM-3; the Direct Testimony of Michael O. Remington and its Attachment MOR-3; and the Direct Testimony of Lawrence A. Bick and its Attachment LAB-3.
- (2) SPS made an adjustment to remove from rate base software application previously allocated to SPS in accordance with a FERC audit.
- (3) Please refer to the Direct Testimony of Stephanie N. Niemi regarding removal of Plant Held For Future Use.
- (4) See Attachment SNN-6, page 62, line 39, as well as lines 1 through 38 for details of adjustments.
- (5) See Attachment SNN-6, page 64, line 141, as well as pages 62-64, lines 40 through 140 for details of adjustments.
- (6) See Attachment SNN-6, page 67, line 276, as well as pages 64-67, lines 142 through 275 for details of adjustments.
- (7) See Attachment SNN-6, page 68, line 342, as well as pages 67-68, lines 277 through 341 for details of adjustments.
- (8) See Attachment SNN-6, page 70, line 424, as well as pages 68-70, lines 343 through 423 for details of adjustments.
- (9) See Attachment SNN-6, page 85, line 287.

Southwestern Public Service Company
Original Cost of Plant in Service by Monthly Balances

(a) Base Period, (b) Test Year Period

Line No.	FERC Acct No.	Description	9/30/2019	10/31/2019	11/30/2019	12/31/2019	1/31/2020	2/29/2020	3/31/2020	4/30/2020
Electric Plant in Service										
Intangible Plant										
301		Organization								
302		Franchises & Consents								
303.1		Miscellaneous Intangible Plant	201,693,117	202,295,273	204,436,388	208,514,309	209,580,539	210,106,471	211,098,144	211,208,555
303.2		Miscellaneous Intangible Plant	21,685,260	21,685,260	21,685,260	21,685,260	21,685,260	21,685,260	21,685,322	21,685,322
7		Total Intangible Plant	\$ 223,378,377	\$ 223,980,533	\$ 226,121,649	\$ 230,199,569	\$ 231,265,799	\$ 231,791,731	\$ 232,783,466	\$ 232,893,877
Production Plant - Steam										
9		Fee Land	4,355,213	4,355,213	4,355,213	4,355,213	4,355,213	4,355,213	4,355,213	4,355,213
10		Land & Land Rights	1,098,015	1,098,015	1,098,015	1,098,015	1,098,015	1,098,015	1,098,015	1,098,015
11		Water Rights	11,551,745	11,551,745	11,551,745	11,551,745	11,551,745	11,551,745	11,551,745	11,551,745
12		Production Land Rights NM	73,071	73,071	73,071	73,071	73,071	73,071	73,071	73,071
13		Structures & Improvements	243,099,005	243,111,149	244,543,019	244,685,910	244,548,153	244,588,153	243,011,450	242,446,460
14		Boiler Plant Equipment	1,018,827,793	1,019,017,666	1,020,224,588	1,022,475,850	1,020,213,534	1,016,293,715	1,016,293,715	1,013,650,915
15		Turbogenerator Units	516,461,428	519,195,613	523,811,095	524,076,284	524,309,892	524,468,632	520,788,547	520,800,055
16		Accessory Electrical Equipment	86,585,199	86,658,323	86,983,621	87,047,748	87,289,349	87,308,229	86,921,110	86,892,686
17		Miscellaneous Power Plant Equipment	32,939,001	32,939,001	32,939,001	32,939,001	32,910,394	32,910,394	32,271,944	32,236,002
18		Asset Retirement Cost - Steam	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)	(254,077)
19		Total Production Plant - Steam	\$ 1,914,736,394	\$ 1,917,745,720	\$ 1,925,325,293	\$ 1,956,349,625	\$ 1,954,272,340	\$ 1,954,573,773	\$ 1,944,411,598	\$ 1,941,150,949
Production Plant - Other										
21		Fee Land	170,075	170,075	170,075	170,075	170,075	170,075	170,075	170,075
22		Land Rights	676	676	676	676	676	676	676	676
23		Structures & Improvements	59,986,486	60,001,794	60,129,712	60,135,648	60,134,177	60,136,209	60,064,789	60,006,897
24		Fuel Holders, Producer, & Access.	6,086,051	6,086,051	6,100,996	6,100,996	6,208,909	6,208,909	6,201,277	6,193,387
25		Prime Movers	54,837,615	54,837,615	54,837,615	54,837,615	54,837,615	54,837,615	55,003,053	55,003,053
26		Generators	796,383,448	796,890,920	798,913,793	798,992,971	799,145,051	799,172,153	798,743,946	798,756,166
27		Accessory Electrical Equipment	51,433,697	51,452,531	51,507,598	51,510,153	51,509,520	51,510,394	51,546,692	51,552,646
28		Miscellaneous Power Plant Equipment	4,761,570	4,770,939	4,770,984	4,770,986	4,770,986	4,770,987	4,770,976	4,770,977
28		Asset Retirement Cost - Other	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845	16,152,845
29		Total Production Plant - Other	\$ 989,812,463	\$ 990,363,445	\$ 992,584,292	\$ 992,671,964	\$ 992,929,851	\$ 992,959,861	\$ 992,654,329	\$ 993,428,714
Transmission Plant										
30		Fee Land	8,811,403	8,811,403	8,811,403	8,845,073	8,845,530	8,845,612	8,746,922	8,844,557
31		Land Rights	155,524,553	155,729,046	156,283,884	157,280,486	156,515,385	156,694,649	159,958,986	161,252,761
32		Structures & Improvements	113,007,250	113,944,988	114,538,120	120,515,732	120,738,092	124,566,375	124,709,947	124,737,017
33		Station Equipment	1,147,687,072	1,151,687,072	1,154,844,679	1,173,723,874	1,176,442,395	1,188,895,932	1,188,795,920	1,193,252,717
35		Station Equipment - Prod.	43,023,064	42,753,535	42,746,967	42,746,967	42,847,229	42,353,018	42,311,872	42,290,885
36		Towers & Fixtures	8,208,645	8,208,671	8,208,671	8,208,671	8,208,671	8,208,671	8,208,671	8,208,667
37		Poles & Fixtures	1,263,728,703	1,269,688,926	1,272,711,365	1,282,992,088	1,281,855,261	1,281,773,997	1,287,224,137	1,290,701,344
38		Overhead Conductors & Devices	470,227,338	469,141,108	470,142,207	475,774,199	477,586,644	477,887,976	479,565,067	479,804,066
39		Underground Conduit	274,970	275,005	275,005	275,005	275,005	275,005	275,005	275,005
40		Underground Conductors & Devices	489,717	489,717	489,717	489,717	489,717	489,717	489,717	489,717
41		Roads & Trails	517,736	517,736	517,736	517,736	517,736	517,736	517,736	517,736
42		Asset Retirement Cost - Transmission	25,029	25,029	25,029	25,029	25,029	25,029	25,029	25,029
43		Total Transmission Plant	\$ 3,211,396,938	\$ 3,221,066,159	\$ 3,229,388,703	\$ 3,271,394,574	\$ 3,274,346,693	\$ 3,287,533,715	\$ 3,300,829,008	\$ 3,310,399,500

Southwestern Public Service Company
Original Cost of Plant in Service by Monthly Balances

(a) Base Period, (b) Test Year Period

Line No.	Description	FERC Acct No.	Base Period					Adjustments ⁽¹⁾	Total Company Test Year Period	NM Retail Test Year Period
			5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020			
Electric Plant in Service										
Intangible Plant										
301	Organization		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchises & Consents		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
303.1	Miscellaneous Intangible Plant		211,313,042	214,142,674	214,250,672	214,735,753	9,660,128	224,971,737	74,673,813	
303.2	Miscellaneous Intangible Plant		21,685,406	21,685,406	21,685,406	21,685,406	1,092,599	22,778,005	-	
7	Total Intangible Plant		\$ 232,998,448	\$ 235,828,080	\$ 235,936,078	\$ 236,421,159	\$ 10,752,727	\$ 247,749,743	\$ 74,673,813	
Production Plant - Steam										
9	Fee Land	310.1	\$ 4,355,213	\$ 4,355,213	\$ 4,355,213	\$ 4,355,213	\$ -	\$ 4,355,213	\$ 1,338,239	
10	Land & Land Rights	310.2	1,098,015	1,098,015	1,098,015	1,098,015	-	1,098,015	337,390	
11	Water Rights	310.3	11,551,745	11,551,745	11,551,745	11,551,745	-	11,551,745	3,549,538	
12	Production Land Rights NM	310.4	73,071	73,071	73,071	73,071	-	73,071	22,453	
13	Structures & Improvements	311	242,538,441	242,532,406	242,532,406	242,532,406	4,492,088	247,029,463	75,527,120	
14	Boiler Plant Equipment	312	1,018,029,794	1,016,965,879	1,020,924,114	1,022,122,964	13,694,122	1,037,137,202	318,892,362	
15	Turbogenerator Units	314	524,214,923	524,564,131	523,411,360	523,411,360	7,039,255	531,195,197	163,620,263	
16	Accessory Electrical Equipment	315	87,664,367	87,659,821	87,906,483	87,945,876	1,574,248	89,522,800	27,446,050	
17	Miscellaneous Power Plant Equipment	316	32,267,008	32,266,273	32,266,273	32,266,273	1,051,888	33,318,161	10,090,659	
18	Asset Retirement Cost - Steam	317	28,046,786	28,046,786	28,046,786	28,046,786	-	28,046,786	-	
19	Total Production Plant - Steam		\$ 1,949,839,364	\$ 1,948,845,752	\$ 1,952,154,927	\$ 1,953,441,820	\$ 27,852,391	\$ 1,983,390,654	\$ 600,824,072	
Production Plant - Other										
20	Fee Land	340.1	\$ 937,040	\$ 937,040	\$ 937,040	\$ 1,069,099	\$ 166,893	\$ 1,235,993	\$ 403,188	
21	Land Rights	340.2	55,704	55,704	55,704	676	-	676	208	
22	Structures & Improvements	341	60,009,019	60,010,588	60,012,177	60,027,228	1,954,121	61,978,236	19,763,024	
23	Fuel Holders, Producer, & Access.	342	6,193,387	6,193,387	6,193,387	6,193,387	36,090	6,229,477	1,924,178	
24	Prime Movers	343	55,003,053	55,003,053	55,003,053	55,003,053	2,128,742	57,131,795	17,582,048	
25	Generators	344	798,854,485	793,828,957	801,301,912	802,515,927	820,359,032	1,622,916,076	528,481,423	
26	Accessory Electrical Equipment	345	51,604,176	51,614,782	51,621,208	51,701,608	1,938,925	53,639,938	16,930,776	
27	Miscellaneous Power Plant Equipment	346	4,770,978	4,770,978	4,770,979	4,770,983	277,447	5,048,429	1,557,303	
28	Asset Retirement Cost - Other	347	16,152,845	16,152,845	16,152,845	16,152,845	-	16,152,845	-	
29	Total Production Plant - Other		\$ 993,580,686	\$ 988,567,334	\$ 996,048,305	\$ 997,434,807	\$ 826,861,250	\$ 1,824,333,464	\$ 586,642,149	
Transmission Plant										
30	Fee Land	350.1	\$ 8,847,962	\$ 8,847,962	\$ 9,789,193	\$ 9,948,903	\$ 186,643	\$ 10,695,220	\$ 2,611,512	
31	Land Rights	350.2	161,273,932	161,306,699	161,356,484	161,354,012	534,616	162,292,752	40,322,100	
32	Structures & Improvements	352	124,790,717	124,998,538	125,194,434	125,923,906	17,227,252	142,450,826	33,681,212	
33	Station Equipment	353	1,202,221,530	1,202,543,187	1,202,582,927	1,201,154,413	87,882,589	1,289,037,002	313,615,190	
34	Station Equipment - Prod.	353.1	42,287,290	42,297,164	42,042,070	42,068,537	33,444,402	75,509,646	24,356,889	
35	Towers & Fixtures	354	8,208,693	8,208,692	8,208,687	8,208,687	180,065	8,390,222	2,135,625	
36	Poles & Fixtures	355	1,389,216,319	1,393,028,406	1,393,320,355	1,395,962,519	78,636,276	1,475,476,652	367,702,323	
37	Overhead Conductors & Devices	356	495,118,047	495,769,732	495,885,950	497,290,477	27,525,846	524,823,303	131,743,343	
38	Underground Conduit	357	275,005	275,005	275,005	275,005	663	275,667	69,802	
39	Underground Conductors & Devices	358	489,717	489,717	489,717	489,717	(591)	489,126	124,300	
40	Roads & Trails	359	517,736	517,736	517,736	517,736	13,610	531,347	131,412	
41	Asset Retirement Cost - Transmission	359.1	25,029	25,029	25,029	25,029	-	25,029	-	
42	Total Transmission Plant		\$ 3,433,271,977	\$ 3,438,307,866	\$ 3,439,667,586	\$ 3,443,764,699	\$ 245,631,370	\$ 3,689,996,791	\$ 916,493,707	

Southwestern Public Service Company
Original Cost of Plant in Service by Monthly Balances

(a) Base Period, (b) Test Year Period

Line No.	Description	9/30/2019	10/31/2019	11/30/2019	12/31/2019	1/31/2020	2/29/2020	3/31/2020	4/30/2020
44	Distribution Plant								
45	Fee Land	8,236,424	8,239,113	8,241,835	8,242,744	8,247,062	8,251,949	8,257,995	8,258,165
46	Land Dist Rights - NM	8,398,750	8,581,589	8,807,473	9,050,149	9,288,279	9,407,533	9,718,122	10,109,872
47	Land Dist Rights - TX	2,924,478	2,925,164	2,934,130	2,935,730	2,935,730	2,942,619	2,954,437	2,954,897
48	Structures & Improvements	27,469,034	27,492,630	28,049,334	29,775,672	30,819,163	31,127,892	31,186,791	31,378,384
49	Station Equipment	297,997,156	298,346,591	300,457,513	306,563,006	307,979,426	307,643,761	307,052,369	309,079,171
50	Poles, Towers, & Fixtures	325,058,011	327,319,967	328,329,969	333,961,225	335,457,277	338,479,347	342,475,034	345,711,978
51	Overhead Conductors & Devices	280,159,013	280,511,202	281,073,172	284,575,401	285,423,155	286,201,656	287,768,711	289,996,224
52	Underground Conduit	25,739,028	26,279,058	26,385,214	26,511,583	26,584,145	26,690,636	26,611,726	26,639,117
53	Underground Conductors & Devices	47,260,163	47,667,844	47,944,046	48,504,086	48,504,086	49,471,769	49,164,737	49,249,118
54	Line Transformers	226,313,368	228,198,789	228,978,039	228,099,932	228,592,049	229,095,915	230,017,106	231,373,443
55	Services - Overhead	48,514,788	48,727,661	48,859,450	49,067,405	49,290,096	49,407,971	49,514,402	49,683,788
56	Services - Underground	43,917,596	44,083,071	44,212,314	44,389,114	44,626,744	44,782,138	44,978,233	45,708,048
57	Meters	70,155,395	70,695,239	70,733,134	68,522,716	68,646,161	68,906,511	69,061,539	69,256,894
58	Installations On Customers Premises	13,045,566	13,045,583	13,045,583	13,045,583	13,045,583	13,045,583	13,045,583	13,045,583
59	Street Lighting & Signal Systems	29,055,709	29,666,815	30,035,159	30,175,349	30,615,345	30,670,124	30,699,762	30,745,064
60	Asset Retirement Cost - Distribution	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368
61	Total Distribution Plant	\$ 1,461,711,846	\$ 1,469,247,684	\$ 1,475,553,732	\$ 1,490,887,064	\$ 1,497,996,495	\$ 1,503,592,773	\$ 1,509,973,914	\$ 1,520,657,114
62	General Plant								
63	Fee Land	1,057,242	1,057,242	1,057,242	1,057,242	1,057,242	1,057,242	1,057,242	1,057,242
64	Land Rights	45,967	45,967	45,967	45,967	45,967	45,967	45,967	45,967
65	Structures & Improvements	76,005,255	76,013,659	76,031,665	76,031,786	76,031,883	76,005,175	76,005,456	76,007,858
66	Remodeling Leased Facilities	4,232,845	4,232,845	4,232,845	4,232,845	4,232,845	4,232,845	4,232,845	4,232,845
67	Office Furniture & Equipment	18,470,106	18,237,529	18,237,529	19,343,313	19,366,371	19,444,144	19,444,144	19,444,144
68	Info Sys Computers/Peripherals	74,375,119	73,639,064	71,257,185	85,653,730	86,509,143	88,490,922	92,757,221	91,701,255
69	Info Sys Computers 3 yr life	-	-	-	-	-	-	-	-
70	Transportation Equipment	116,077,468	116,359,340	116,593,805	117,381,216	118,332,346	118,855,355	119,011,043	119,382,267
71	Stores Equipment	430,683	430,925	430,925	430,925	430,925	430,925	430,925	430,925
72	Tools, Shop, & Garage Equipment	46,518,513	47,817,125	47,817,125	48,764,896	49,295,582	49,332,220	49,417,788	49,849,272
73	Laboratory Equipment	11,109,050	11,024,872	11,024,872	10,938,512	10,938,512	10,938,512	10,938,512	10,937,865
74	Power Operated Equipment	14,816,242	14,117,586	14,117,586	13,993,739	13,993,739	13,993,739	13,993,739	13,739,331
75	Communication Equipment	123,602,410	124,121,260	124,314,987	125,327,154	125,574,901	126,373,554	126,335,135	126,364,362
76	Miscellaneous Equipment	2,786,720	2,786,720	2,786,720	2,786,720	2,786,720	2,786,720	2,786,720	2,786,634
77	Asset Retirement Cost - General	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394
78	Total General Plant	\$ 489,592,015	\$ 489,948,527	\$ 488,012,846	\$ 506,052,439	\$ 508,660,570	\$ 512,051,714	\$ 516,521,132	\$ 516,044,362

Southwestern Public Service Company
Original Cost of Plant in Service by Monthly Balances

(a) Base Period, (b) Test Year Period

Line No.	Description	FERC Acct No.	5/31/2020		6/30/2020		7/31/2020		8/31/2020		9/30/2020		Adjustments ⁽¹⁾	Total Company Test Year Period		NM Retail Test Year Period
Distribution Plant																
44	Fee Land	360.1	\$ 8,324,327	\$ 8,505,198	\$ 8,505,958	\$ 9,612,140	\$ 9,612,889	\$ 5,221,139	\$ 14,834,029	\$ 14,834,029	\$ 3,384,718					3,384,718
45	Land Dist Rights - NM	360.2	10,341,327	10,778,592	11,026,807	11,141,973	11,399,922	71,897	12,171,819	12,171,819	12,171,819					12,171,819
46	Land Dist Rights - TX	360.3	2,957,700	2,959,012	2,962,417	2,962,417	2,963,957	27,000	2,990,957	2,990,957	-					-
47	Structures & Improvements	361	31,433,945	34,255,573	34,391,630	34,436,776	34,461,542	3,122,053	37,583,595	37,583,595	18,565,349					18,565,349
48	Station Equipment	362	309,564,537	311,729,374	312,062,513	313,562,835	313,615,734	28,402,957	342,018,691	342,018,691	145,515,339					145,515,339
49	Poles, Towers, & Fixtures	364	348,454,959	353,279,795	357,558,067	360,983,549	363,494,965	15,538,967	379,053,932	379,053,932	133,067,904					133,067,904
50	Overhead Conductors & Devices	365	291,801,113	295,030,936	300,154,645	302,130,523	303,843,509	16,469,608	320,313,117	320,313,117	134,182,388					134,182,388
51	Underground Conduit	366	26,625,509	26,726,742	26,784,522	26,852,692	26,851,935	2,509,523	29,361,458	29,361,458	7,615,965					7,615,965
52	Underground Conductors & Devices	367	49,459,131	50,552,184	51,058,575	51,595,371	51,748,259	4,564,775	56,313,034	56,313,034	15,193,432					15,193,432
53	Line Transformers	368	231,993,474	233,669,134	235,162,937	235,966,004	237,038,367	(1,460,900)	235,577,467	235,577,467	76,065,057					76,065,057
54	Services - Overhead	369.1	50,005,768	50,194,657	50,472,810	50,612,478	50,842,612	(549,223)	50,293,389	50,293,389	17,256,432					17,256,432
55	Services - Underground	369.2	45,944,807	46,246,084	46,479,580	46,707,456	47,150,877	(501,744)	46,649,133	46,649,133	16,389,300					16,389,300
56	Meters	370	69,349,984	69,702,662	69,841,253	70,112,305	70,196,206	(350,934)	69,845,272	69,845,272	25,764,595					25,764,595
57	Installations On Customers Premises	371	13,045,583	13,045,583	13,045,583	13,045,583	13,045,583	-	13,045,583	13,045,583	4,915,732					4,915,732
58	Street Lighting & Signal Systems	373	31,311,494	31,778,701	32,085,833	32,704,147	33,072,498	3,688,157	36,760,655	36,760,655	15,145,597					15,145,597
59	Asset Retirement Cost - Distribution	374	7,467,368	7,467,368	7,467,368	7,467,368	7,467,368	-	7,467,368	7,467,368	-					-
60	Total Distribution Plant		\$ 1,528,081,025	\$ 1,545,921,595	\$ 1,559,060,498	\$ 1,569,893,617	\$ 1,576,806,222	\$ 77,473,276	\$ 1,654,279,498	\$ 1,654,279,498	\$ 625,233,626					\$ 625,233,626
General Plant																
62	Fee Land	389.1	\$ 3,064,881	\$ 3,064,881	\$ 3,060,360	\$ 3,060,360	\$ 3,060,360	\$ -	\$ 3,060,360	\$ 3,060,360	\$ 920,016					920,016
63	Land Rights	389.2	45,967	45,967	45,967	45,967	45,967	-	45,967	45,967	13,819					13,819
64	Structures & Improvements	390	82,068,044	82,012,867	82,228,502	82,228,502	82,772,340	10,304,527	93,076,867	93,076,867	28,088,958					28,088,958
65	Remodeling Leased Facilities	390.1	4,232,845	4,283,959	3,663,394	3,663,394	3,663,394	-	3,663,394	3,663,394	1,101,303					1,101,303
66	Office Furniture & Equipment	391	19,444,144	19,437,207	19,440,250	19,299,308	20,956,894	2,489,103	23,445,997	23,445,997	7,048,420					7,048,420
67	Info Sys Computers/Peripherals	391.1	91,989,552	92,062,289	93,094,751	93,615,545	93,427,796	7,385,507	100,813,302	100,813,302	30,306,860					30,306,860
68	Info Sys Computers 3 yr life	391.2	-	-	-	-	-	-	-	-	0					0
69	Transportation Equipment	392	119,838,185	121,293,458	121,897,045	121,897,045	122,300,758	3,502,816	125,803,575	125,803,575	37,736,713					37,736,713
70	Stores Equipment	393	430,925	430,925	430,925	430,925	430,925	287	431,211	431,211	131,974					131,974
71	Tools, Shop, & Garage Equipment	394	50,732,722	50,763,167	50,787,738	51,051,044	51,629,128	1,171,703	52,800,831	52,800,831	15,811,821					15,811,821
72	Laboratory Equipment	395	10,928,508	10,928,508	10,928,508	10,928,508	10,928,508	54,934	10,983,442	10,983,442	3,346,940					3,346,940
73	Power Operated Equipment	396	13,739,331	13,718,357	13,718,357	13,718,357	13,718,357	86,540	13,804,897	13,804,897	4,232,890					4,232,890
74	Communication Equipment	397	126,680,426	127,952,550	129,026,797	129,872,344	130,295,683	5,577,849	135,873,533	135,873,533	40,846,793					40,846,793
75	Miscellaneous Equipment	398	2,786,634	2,746,736	2,746,736	2,746,736	2,746,736	5,058	2,751,794	2,751,794	841,209					841,209
76	Asset Retirement Cost - General	399.1	64,394	64,394	64,394	64,394	64,394	-	64,394	64,394	-					-
77	Total General Plant		\$ 526,055,915	\$ 528,805,266	\$ 531,133,724	\$ 532,622,429	\$ 536,041,240	\$ 30,578,323	\$ 566,619,564	\$ 566,619,564	\$ 170,427,718					\$ 170,427,718

Southwestern Public Service Company
Original Cost of Plant in Service by Monthly Balances

(a) Base Period, (b) Test Year Period

Line No.	FERC Acct No.	Description	9/30/2019	10/31/2019	11/30/2019	12/31/2019	1/31/2020	2/29/2020	3/31/2020	4/30/2020
79		Removal of the Asset Retirement Cost								
80	317	Asset Retirement Cost - Steam	\$ 254,077	\$ 254,077	\$ 254,077	\$ (28,046,786)	\$ (28,046,786)	\$ (28,046,786)	\$ (28,046,786)	\$ (28,046,786)
81	347	Asset Retirement Cost - Other	(16,152,845)	(16,152,845)	(16,152,845)	(16,152,845)	(16,152,845)	(16,152,845)	(16,152,845)	(16,152,845)
82	359.1	Asset Retirement Cost - Transmission	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)
83	374	Asset Retirement Cost - Distribution	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)
84	399.1	Asset Retirement Cost - General	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)
85		Total Removal of the Asset Retirement Cost	\$ (23,455,558)	\$ (23,455,558)	\$ (23,455,558)	\$ (51,756,421)	\$ (51,756,421)	\$ (51,756,421)	\$ (51,756,421)	\$ (51,756,421)
86	101/106	Total Electric Plant In Service*	\$ 8,267,172,474	\$ 8,288,896,510	\$ 8,313,530,956	\$ 8,395,798,814	\$ 8,407,715,326	\$ 8,430,747,146	\$ 8,445,417,025	\$ 8,462,818,095
87	102	Electric Plant Purchased	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
88	105	Electric Plant Held For Future Use ^(b)	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109
89	107	Construction Work in Progress	\$ 419,658,913	\$ 438,716,629	\$ 453,269,487	\$ 486,406,071	\$ 522,206,516	\$ 564,562,682	\$ 617,376,175	\$ 736,404,854
90	114	Electric Plant Acquisition Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
91		Total Electric Plant	\$ 8,690,998,495	\$ 8,731,780,247	\$ 8,770,967,552	\$ 8,886,371,993	\$ 8,934,088,951	\$ 8,999,476,936	\$ 9,066,960,308	\$ 9,203,390,958

Southwestern Public Service Company

Original Cost of Plant in Service by Monthly Balances

(a) Base Period, (b) Test Year Period

Line No.	Description	FERC Acct No.	Base Period Ending Balance 9/30/2020					Adjustments ⁽¹⁾	Total Company Test Year Period	NM Retail Test Year Period
			5/31/2020	6/30/2020	7/31/2020	8/31/2020	9/30/2020			
79	Removal of the Asset Retirement Cost									
80	Asset Retirement Cost - Steam	317	\$ (28,046,786)	\$ (28,046,786)	\$ (28,046,786)	\$ (28,046,786)	\$ -	\$ (28,046,786)	\$ -	
81	Asset Retirement Cost - Other	347	(16,152,845)	(16,152,845)	(16,152,845)	(16,152,845)	-	(16,152,845)	-	
82	Asset Retirement Cost - Transmission	359.1	(25,029)	(25,029)	(25,029)	(25,029)	-	(25,029)	-	
83	Asset Retirement Cost - Distribution	374	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	-	(7,467,368)	-	
84	Asset Retirement Cost - General	399.1	(64,394)	(64,394)	(64,394)	(64,394)	-	(64,394)	-	
85	Total Removal of the Asset Retirement Cost		\$ (51,756,421)	\$ (51,756,421)	\$ (51,756,421)	\$ (51,756,421)	\$ -	\$ (51,756,421)	\$ -	
86	Total Electric Plant In Service*	101/106	\$ 8,612,070,994	\$ 8,634,519,470	\$ 8,662,244,696	\$ 8,681,822,109	\$ 8,695,463,955	\$ 1,219,149,338	\$ 9,914,613,292	\$ 2,974,295,085
87	Electric Plant Purchased	102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
88	Electric Plant Held For Future Use ⁽⁵⁾	105	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ (4,167,109)	\$ (4,167,109)	\$ -	
89	Construction Work in Progress	107	\$ 709,059,710	\$ 802,661,604	\$ 882,610,566	\$ 974,308,812	\$ 1,075,370,126	\$ (1,075,370,126)	\$ -	
90	Electric Plant Acquisition Adjustment	114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
91	Total Electric Plant		\$ 9,325,297,813	\$ 9,441,348,182	\$ 9,549,022,370	\$ 9,660,298,029	\$ 9,775,001,189	\$ 1,39,612,103	\$ 9,914,613,292	\$ 2,974,295,085

*Note: Asset Retirement Cost is included as a part of the FERC Account 101 Balance in the Trial Balance of SPS. These amounts are not included in Rate Base and are removed from this schedule to reflect that.

(c) Explanation of Adjustments

- (1) Adjustments include plant additions expected to close within five months after the end of the Base Period.
- Please refer to the following testimonies and attachments for support of the plant addition adjustments for production, transmission, distribution, and general plant: the Direct Testimony of Mark P. Moeller and its Attachment MPM-3, the Direct Testimony of Mark Lytal and its Attachment ML-3, the Direct Testimony of Jared J. Cooley and its Attachment JIC-6, the Direct Testimony of Casey S. Meeks and its Attachment CSM-3, the Direct Testimony of Michael O. Remington and its Attachment MOR-3, and the Direct Testimony of Lawrence A. Bick and its Attachment LAB-3.
- (2) SPS made an adjustment to remove from rate base software application previously allocated to SPS in accordance with a FERC audit.
- (3) Please refer to the Direct Testimony of Stephanie N. Niemi regarding removal of Plant Held for Future Use.
- (4) See Attachment SNN-6, page 62, line 39, as well as lines 1 through 38 for details of adjustments.
- (5) See Attachment SNN-6, page 64, line 141, as well as pages 62-64, lines 40 through 140 for details of adjustments.
- (6) See Attachment SNN-6, page 67, line 276, as well as pages 64-67, lines 142 through 275 for details of adjustments.
- (7) See Attachment SNN-6, page 68, line 342, as well as pages 67-68, lines 277 through 341 for details of adjustments.
- (8) See Attachment SNN-6, page 70, line 424, as well as pages 68-70, lines 343 through 423 for details of adjustments.
- (9) See Attachment SNN-6, page 85, line 287.
- (10) See Attachment SNN-6, page 85, line 279, as well as pages 80-85, lines 1-278 through for details of adjustments.

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
1	Distribution - New Mexico						
2	A.0000424.248	Install Medanos Substation	10/31/2020	\$ 6,014,228	\$ 42,804	\$ 5,911,174	\$ -
3	A.0000424.260	Install Medanos Fdr3	11/30/2020	667,511	-	169,116	(37,432)
4	A.0000424.276	Install new Lynch 115/23kV 50 MVA X	5/31/2021	5,442,882	-	228,661	-
5	A.0001214.009	Install feeders for New Malaga Sub	10/31/2020	5,303,701	-	3,319,476	-
6	A.0001214.010	Install New Malaga Substation	12/15/2020	6,539,270	125,394	6,379,061	-
7	A.0001408.003	SUBS Sisko	12/31/2020	2,070,189	-	627,711	-
8	A.0001419.002	Install Millen #2 28 MVA XFR	4/30/2021	5,866,758	-	1,040,464	-
9	A.0005507.090	NM - LED Street Light Conversi	Closing Pattern	8,515,034	15,091	2,522,119	(2,346,337)
10	A.0005521.200	NM - Subs Equipment Replace	Closing Pattern	4,004,366	307,352	196,503	(253,287)
11	A.0005584.002	NEW MEXICO MAJOR STORM RECOVERY	Closing Pattern	417,788	870,982	1,133,382	(1,891,452)
12	A.0010002.001	NM - OH Extension Blanket	Closing Pattern	49,084,868	(949,978)	6,239,485	(5,532,085)
13	A.0010018.001	NM - OH Rebuild Blanket	Closing Pattern	39,326,361	420,450	4,042,385	(4,342,465)
14	A.0010060.008	LVNG 7 24 27 CIMAREX N WHITE CITY	10/31/2020	569,266	-	368,765	-
15	A.0010060.011	SOLARIS TROVE SWD SLACK SPAN	10/31/2020	489,721	-	209,240	-
16	A.0010092.003	Install Loving South T2 Feeders	10/31/2020	(32,931)	36,708	526,501	(393,546)
17	A.0010092.006	Install Ponderosa 3rd Fdr	10/31/2020	3,093,083	-	3,916,243	(2,073,069)
18	A.0010092.011	JAL EO/SAGEBRUSH WEST EXT/NEW LINE	12/31/2020	909,476	-	779,815	-
19	A.0010092.012	Jal/HWY 176 Sage Brush Pearl Extens	12/31/2020	2,149,772	-	1,523,097	-
20	A.0010092.015	HBB EO/MESQ SWD BATTLE AXE BOWL	12/31/2020	57,955	-	239,921	-
21	A.0010092.016	ART/550 E MAIN ST Navajo Soy-biodie	12/31/2020	652,541	-	301,025	-
22	A.0010092.019	LOV/CND-HOPI/BOUNDS RD & JD FOREHAN	12/31/2020	784,613	-	405,789	-
23	A.0010132.005	SPS 2020 New 28MVA Mobile for SENM	10/31/2020	2,694,336	-	2,686,692	-
24	A.0000126.016	Artesia Country Club DCP Subs	11/23/2019	70,320	1,815,879	451,497	(2,267,376)
25	A.0000424.240	Install roadrunner Fdr1	12/18/2019	-	416,460	332,970	(749,430)
26	A.0000424.241	Install roadrunner Fdr2	12/26/2019	-	336,698	634,137	(970,836)
27	A.0005508.147	SPS-NM Convert Obsolete Vltg	9/30/2020	2,766	242,899	2,170,711	(2,413,610)
28	A.0005522.261	TAM: Convert South Loving 69KV	8/31/2020	864,136	3,997,379	3,223,771	(7,221,150)
29	A.0005522.272	Artesia Country Club TAM Conve	1/30/2020	32,134	1,951,473	117,071	(2,068,544)
30	A.0010002.002	NM - UG Extension Blanket	Closing Pattern	6,410,455	216,275	502,939	(730,907)
31	A.0010076.002	XTO Chistara PME Reconnector	12/18/2019	-	679,592	104,753	(784,344)
32	A.0010076.003	CBAD/STRATA RECONDUCTORS/GNOME	3/27/2020	171,718	430,295	452,680	(882,975)
33	A.0010076.004	CBAD/STRATA CONVERSION/GNOME P2	12/5/2019	24	215,586	341,453	(557,040)
34	A.0010092.007	JAL/Serrano RP Site / 10Mi Recon	6/26/2020	853,876	360,315	1,395,518	(1,755,518)
35	A.0010092.008	20180517_PEARL_4D25	8/29/2020	1,014,152	560,383	1,686,680	(2,247,063)
36	A.0010092.009	JAL EO/Sage Brush 4520 / RoadRunner	6/19/2020	654,178	319,898	1,743,261	(2,063,160)
37	A.0010124.004	Replace Navajo #3 Transformer 115/4	12/18/2019	79	829,311	41,664	(870,974)
38	A.0000424.238	Install Roadrunner Substation	4/30/2020	3,488,707	2,216	3,548,942	(3,551,158)
39	A.0005517.013	NM-Elec-Easement	Routine Actual Closings	3,159,773	-	3,001,171	(3,001,171)
40	A.0005522.211	Convert Curry Co. Interchange	5/15/2018	16	-	(201,742)	201,742
41	A.0005522.218	Convert Livingston Ridge #1 69	11/20/2017	-	-	109,617	(109,617)
42	A.0005584.005	SPS NM Targeted OH Rebuild - A	7/20/2018	7,503,000	1	(448,452)	448,452
43	A.0006062.011	Distribution CIAC NM Elec	4/16/2020	(2,841,507)	-	776,571	(770,954)
44	A.0010002.003	NM - OH New Services Blanket	Closing Pattern	3,465,848	14,097	-	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Feb 2021 ⁽¹⁾
			Ending Balance - September 30, 2020	Ending Balance - October 30, 2020	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021		
1		Distribution - New Mexico							
2	A.0000424.248	Install Medianos Substation	\$	5,953,978	\$	253,748	\$	(6,207,726)	\$
3	A.0000424.260	Install Medianos Fdr3		131,684		472,178		(603,862)	
4	A.0000424.276	Install new Lynch 115/23KV 50 MVA X		228,661		3,039,261		-	3,267,922
5	A.0001214.009	Install feeders for New Malaga Sub		3,319,476		1,849,032		(5,168,508)	
6	A.0001214.010	Install New Malaga Substation		6,504,455		347,851		(6,852,306)	
7	A.0001408.003	SUBS Sisko		627,711		1,428,832		(2,056,542)	
8	A.0001419.002	Install Millen #2 28 MVA XFR		1,040,464		3,259,232		-	4,299,696
9	A.0005507.090	NM - LED Street Light Conversi		190,873		1,280,000		(1,425,717)	45,156
10	A.0005521.200	NM - Subs Equipment Replace		248,568		167,031		(196,677)	218,922
11	A.0005584.002	NEW MEXICO MAJOR STORM RECOVERY		112,911		-		(99,810)	13,101
12	A.0010002.001	NM - OH Extension Blanket		(242,579)		2,325,000		(1,751,730)	330,691
13	A.0010018.001	NM - OH Rebuild Blanket		120,370		1,990,930		(1,802,556)	308,745
14	A.0010060.008	LVNG 7 24 27 CIMAREX N WHITE CITY		368,765		201,246		(570,011)	
15	A.0010060.011	SOLARIS TROVE SWD SLACK SPAN		209,240		260,902		(470,142)	
16	A.0010092.003	Install Loving South T2 Feeders		169,663		(46,661)		(123,002)	
17	A.0010092.006	Install Ponderosa 3rd Fdr		1,843,174		136,816		(1,979,991)	
18	A.0010092.011	JAL EO/SAGEBRUSH WEST EXT/NEW LINE		779,815		596,111		(1,375,926)	
19	A.0010092.012	Jal/HWY 176 Sage Brush Pearl Extens		1,523,097		541,975		(2,065,073)	
20	A.0010092.015	HBB EOMESQ SWD BATTLE AXE BOWL		239,921		(125,885)		(114,036)	
21	A.0010092.016	ART/550 E MAIN ST Navajo Soy-biodie		301,025		315,904		(616,929)	
22	A.0010092.019	LOV/CND-HOPI/BOUNDS RD & JD FOREHAN		405,789		336,380		(742,169)	
23	A.0010132.005	SPS 2020 New 28MVA Mobile for SENM		2,686,692		7,640		(2,694,331)	
24	A.0000126.016	Artesia Country Club DCP Subs		-		-		-	
25	A.0000424.240	Install roadrunner Fdr1		-		-		-	
26	A.0000424.241	Install roadrunner Fdr2		-		-		-	
27	A.0005508.147	SPS-NM Convert Obsolete Vltg		-		348,504		(256,653)	91,851
28	A.0005522.261	TAM: Convert South Loving 69kV		-		-		-	
29	A.0005522.272	Artesia Country Club TAM Conve		-		-		-	
30	A.0010002.002	NM - UG Extension Blanket		(11,693)		308,190		(221,949)	74,548
31	A.0010076.002	XTO Chistiera PME Reconnector		-		-		-	
32	A.0010076.003	CBAD/STRATA RECONNECTORS/GNOME		-		-		-	
33	A.0010076.004	CBAD/STRATA CONVERSION/GNOME P2		-		-		-	
34	A.0010092.007	JAL/Serrano RP Site / 10MI Recon		-		-		-	
35	A.0010092.008	20180517_PEARL_4D25		-		-		-	
36	A.0010092.009	JAL EO/Sage Brush 4520 / RoadRunner		-		-		-	
37	A.0010124.004	Replace Navajo #3 Transformer 115/4		-		-		-	
38	A.0000424.238	Install Roadrunner Substation		-		-		-	
39	A.0005517.013	NM-Elec-Easement		-		777,600		(582,897)	194,703
40	A.0005522.211	Convert Curry Co. Interchange		-		-		-	
41	A.0005522.218	Convert Livingston Ridge #1 69		-		-		-	
42	A.0005584.005	SPS NM Targeted OH Rebuild - A		1		73,538		(43,054)	30,486
43	A.0006062.011	Distribution CIAC NM Elec		-		(425,000)		208,965	
44	A.0010002.003	NM - OH New Services Blanket		19,714		251,960		(208,965)	62,709

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
45	A.0010002.004	NM - UG New Services Blanket	Closing Pattern	3,059,658	6,284	715,199	(701,981)
46	A.0010002.005	NM - OH New Street Light Blanket	Closing Pattern	464,263	-	46,677	(54,115)
47	A.0010010.001	NM - OH Relocation Blanket	Closing Pattern	1,966,943	7,711	384,645	(330,221)
48	A.0010018.002	NM - UG Conversion/Rebuild Blanket	Closing Pattern	2,235,830	420	187,823	(127,719)
49	A.0010018.003	NM - OH Services Renewal Blanket	Closing Pattern	1,503,984	5,483	237,435	(234,237)
50	A.0010018.004	NM - UG Services Renewal Blanket	Closing Pattern	533,895	19,088	171,537	(186,601)
51	A.0010018.005	NM - OH Street Light Rebuild Blanke	Closing Pattern	2,961,731	12,808	254,345	(261,434)
52	A.0010018.006	NM - UG Street Light Rebuild Blanke	Closing Pattern	599,353	8,802	79,401	(84,834)
53	A.0010018.007	NM - Pole Blanket	Closing Pattern	31,188,767	44,027	1,971,290	(1,926,459)
54	A.0010034.001	NM - OH Reinforcement Blanket	Closing Pattern	2,418,561	42,863	635,678	(604,320)
55	D.0005014.011	NM Electric Distribution Transforme	Routine Actual Closings	20,765,504	-	3,360,469	(3,360,469)
56	D.0005014.030	NM-Electric Meter Blanket	Routine Actual Closings	3,619,983	-	301,915	(301,915)
57	A.0010076.006	CBAD/LIVING RIDGE 4A0551 RECONS	7/31/2020	1,198,436	-	1,663,583	(1,663,583)
58	A.0010092.010	JAL/SAGEBRUSH 4515/BELL LAKE NORTH	8/28/2020	513,892	-	659,993	(659,993)
59	A.0010092.013	Reconductor Carlsbad Feeders	7/24/2020	3,576,903	-	4,338,356	(4,338,356)
60	A.0010092.014	Hobbs/Snyder # 1 Fenway Reconduct	3/12/2020	203,326	-	683,295	(683,295)
61	A.0001408.004	Purchase Land @ Sisko	8/31/2020	1,103,944	-	1,103,944	(1,103,944)
62	A.0001408.004	FDRS Sisko	7/31/2020	2,086,077	-	776,350	(776,350)
63	A.0010076.007	EUNICE/DODGER FIELD/EXT	8/28/2020	764,308	-	702,656	(702,656)
64	A.0010092.020	HOBBS /BATX 3470/ RCND 556 - PIPELI	9/30/2020	649,692	-	617,114	(617,114)
65	Subtotal Distribution - New Mexico				\$ 13,405,047	\$ 81,643,229	\$ (67,956,904)
66	Distribution - Texas						
67	A.0001022.006	Whitedeer Install new 115/13.2 Subs	10/31/2020	\$ 3,366,232	\$ 324,076	\$ 3,450,815	\$ -
68	A.0001163.005	Install Hunsley Substation	12/31/2020	5,773,952	52,972	5,289,306	-
69	A.0001163.006	Install Hunsley Substation Feeders	10/31/2020	196,623	-	178,030	-
70	A.0005507.089	SPS - TX LED Street Lighting C	Closing Pattern	16,536,168	43,655	4,203,044	(4,042,307)
71	A.0005521.004	Tx N-Dist Substation Equip Rep	Closing Pattern	12,200,940	737,285	1,200,397	(1,445,225)
72	A.0005521.085	Feeder breaker degradation - S	Closing Pattern	5,807,463	419,497	1,294,503	(1,199,842)
73	A.0005521.176	Texas Sub Retirements	Closing Pattern	4	38,992	499,865	-
74	A.0005583.001	TEXAS MAJOR STORM RECOVERY	Closing Pattern	779,544	305,330	992,391	(715,396)
75	A.0010001.001	TX - OH Extension Blanket	Closing Pattern	29,516,254	138,039	3,620,660	(3,594,637)
76	A.0010017.001	TX - OH Rebuild Blanket	Closing Pattern	65,532,593	254,042	8,712,691	(7,827,194)
77	A.0010017.007	TX - Pole Blanket	Closing Pattern	79,392,499	390,578	16,686,099	(15,873,786)
78	A.0010067.002	Dumas - TXDOT HWY 287 Lighting Relo	10/31/2020	26,222	278,551	208,487	-
79	A.0010075.001	Rebuild Z18 Dist Line - underbuild	10/31/2021	1,382,653	-	134,110	-
80	A.0010123.011	Replace Existing Lariat XFR	11/30/2020	428,537	-	381,506	-
81	A.0010123.013	SPS Used Mobile Transfer Purchase	9/30/2020	2,084,307	-	2,021,941	-
82	A.0001024.004	Install Hillside #2 115/13.2kV - Fd	6/26/2020	37,139	947,798	457,031	(1,404,829)
83	A.0005521.152	Plant X Distribution Relay Equ	12/13/2019	12,729	1,296,226	(738,227)	(557,999)
84	A.0005522.233	Convert Springlake - 115/12.5k	7/13/2020	(167,069)	185,495	(167,069)	(18,427)
85	A.0005583.002	TEXAS POLE INSPECTIONS	12/18/2017	-	(1,475,075)	1,475,126	(51)
86	A.0005583.005	TX Mixed Work Adjustment	Closing Pattern	-	114,171	(14,210)	(97,680)
87	A.0010009.001	TX - OH Relocation Blanket	Closing Pattern	9,698,119	1,029,977	369,339	(1,370,835)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Feb 2021 (1)
			Ending Balance - September 30, 2020	Ending Balance - October 30, 2020	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021		
45	A.0010002.004	NM - UG New Services Blanket	19,501	203,400			(183,748)	39,154	
46	A.0010002.005	NM - OH New Street Light Blanket	(7,438)	4,586			(28,416)	4,586	
47	A.0010010.001	NM - OH Relocation Blanket	62,135	115,500			(164,002)	13,633	
48	A.0010018.002	NM - UG Conversion/Rebuild Blanket	60,525	70,535			(106,202)	24,857	
49	A.0010018.003	NM - OH Services Renewal Blanket	8,681	85,624			(70,545)	23,760	
50	A.0010018.004	NM - UG Services Renewal Blanket	4,024	38,178			(34,897)	7,304	
51	A.0010018.005	NM - OH Street Light Rebuild Blanket	5,720	151,114			(138,445)	18,389	
52	A.0010018.006	NM - UG Street Light Rebuild Blanket	3,369	17,730			(19,314)	1,785	
53	A.0010018.007	NM - Pole Blanket	88,858	822,562			(722,240)	189,180	
54	A.0010034.001	NM - OH Reinforcement Blanket	74,221	166,181			(240,402)	-	
55	D.0005014.011	NM Electric Distribution Transforme	-	1,287,386			(1,287,386)	-	
56	D.0005014.030	NM-Electric Meter Blanket	-	165,391			(165,391)	-	
57	A.0010076.006	CB/AD/LIVING RIDGE 4A0551 RECONS	-	-			-	-	
58	A.0010092.010	JAL/SAGEBRUSH 4515/BELL LAKE NORTH	-	-			-	-	
59	A.0010092.013	Reconductor Carlsbad Feeders	-	-			-	-	
60	A.0010092.014	Hobbs/Snyder #1 Fenway Reconduct	-	-			-	-	
61	A.0001408.002	Purchase Land @ Sisko	-	-			-	-	
62	A.0001408.004	FDRS Sisko	-	534,706			-	534,706	
63	A.0010076.007	EUNICE/DODGER FIELD/EXT	-	-			-	-	
64	A.0010092.020	HOBBS/BATX 3470/ RCND 556 - PIPELI	-	-			-	-	
65	Subtotal Distribution - New Mexico			\$ 27,091,372	\$ 23,671,063	\$ (40,966,551)	\$ 9,795,883		
66	Distribution - Texas								
67	A.0001022.006	Whitedeer Install new 115/13.2 Subs	3,774,891	59,570			(3,834,462)	-	
68	A.0001163.005	Install Hunsley Substation	5,342,278	663,802			(6,006,080)	-	
69	A.0001163.006	Install Hunsley Substation Feeders	178,030	19,318			(197,349)	-	
70	A.0005507.089	SPS - TX LED Street Lighting C	204,392	1,692,000			(1,818,392)	-	
71	A.0005521.004	Tx N-Dist Substation Equip Rep	492,457	621,537			(510,458)	78,000	
72	A.0005521.085	Feeder breaker degradation - S	514,157	320,704			(314,039)	603,535	
73	A.0005521.176	Texas Sub Retirements	538,857	-			(538,857)	520,822	
74	A.0005583.001	TEXAS MAJOR STORM RECOVERY	582,325	-			(514,758)	-	
75	A.0010001.001	TX - OH Extension Blanket	164,062	1,395,000			(1,354,934)	67,567	
76	A.0010017.001	TX - OH Rebuild Blanket	1,139,538	3,082,838			(3,706,276)	204,128	
77	A.0010017.007	TX - Pole Blanket	1,202,890	4,469,870			(5,063,008)	516,100	
78	A.0010067.002	Dumas - TXDOT HWY 287 Lighting Relo	487,038	1,295			(488,333)	609,752	
79	A.0010075.001	Rebuild Z18 Dist Line - underbuild	134,110	745,998			(387,354)	880,107	
80	A.0010123.011	Replace Existing Lariat XFR	381,506	5,848			(2,021,941)	-	
81	A.0010123.013	SPS Used Mobile Transfer Purchase	2,021,941	-			-	-	
82	A.0005521.152	Plant X Distribution Relay Equ	-	-			-	-	
83	A.0005522.233	Convert Springlake - 115/12.5k	-	-			-	-	
84	A.0005583.002	TEXAS POLE INSPECTIONS	(0)	-			-	(0)	
85	A.0005583.005	TX Mixed Work Adjustment	2,281	-			(2,281)	0	
86	A.0010009.001	TX - OH Relocation Blanket	28,482	239,000			(209,059)	58,423	

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
88	A.0010017.002	TX - UG Conversion/Rebuild Blanket	Closing Pattern	5,144,603	111,352	482,228	(572,584)
89	A.0010123.006	Replace Plainview South XFMR	11/26/2019	16	587,869	(36,763)	(551,106)
90	A.0010138.002	Install Western Street Sub	6/30/2020	4,469,551	403,610	5,058,275	(5,461,885)
91	A.0005508.153	SPS-TX Convert Obsolete Vlg D	9/30/2020	11,087,088	69,910	460,355	(530,265)
92	A.0005583.003	SPS-TX CAPITALIZED ELECTRIC LOCATES	4/23/2020	738,723	-	28,440	(28,440)
93	A.0006062.010	Distribution CIAC TX Elec	Closing Pattern	(3,556,266)	29,245	(13,189)	(29,267)
94	A.0010001.002	TX - UG Extension Blanket	Closing Pattern	16,578,565	35,952	2,707,131	(2,763,798)
95	A.0010001.003	TX - OH New Services Blanket	Closing Pattern	2,982,279	14,176	489,514	(472,835)
96	A.0010001.004	TX - UG New Services Blanket	Closing Pattern	5,720,712	29,571	1,012,272	(997,659)
97	A.0010001.006	TX - UG New Street Light Blanket	Closing Pattern	5,176	31,852	(235,552)	205,808
98	A.0010017.003	TX - OH Services Renewal Blanket	Closing Pattern	2,231,934	10,840	360,017	(329,936)
99	A.0010017.005	TX - OH Street Light Rebuild Blanket	Closing Pattern	9,996,155	39,282	116,664	(134,028)
100	A.0010017.006	TX - UG Street Light Rebuild Blanket	Closing Pattern	756,717	-	140,641	(140,602)
101	A.0010025.002	TX ? FPIP/REMS Blanket	Closing Pattern	2,724,840	-	106,020	(92,469)
102	A.0010033.001	TX - OH Reinforcement Blanket	Closing Pattern	3,100,391	86,092	202,064	(269,707)
103	A.0010033.002	TX - UG Reinforcement Blanket	Closing Pattern	275,601	(839)	108,444	(102,354)
104	A.0010123.002	Repl Failed Kite Transfrm 69/13.2	5/22/2018	391,805	-	450,180	(450,180)
105	A.0005014.009	Pure 28mva mobile XFMR Delta Star	6/26/2019	-	-	282,530	(282,530)
106	D.0005014.009	TX Electric Distribution Transforme	4/16/2020	60,664,765	-	7,683,797	(7,683,797)
107	D.0005014.028	TX-Electric Meter Blanket	4/17/2020	12,242,775	-	2,073,187	(2,073,187)
108	A.0010123.009	TX Sub Breaker TAM	12/31/2019	103,593	-	144,653	(144,931)
109	A.0010156.002	Install Preston West Substation	12/1/2022	3,077,794	395	8	-
110	A.0001022.005	Whitdeer Install new 115/13.2	11/20/2021	887,172	-	70,272	-
111	A.0001362.002	Install Callahan Substation	12/1/2023	3,246,829	-	588	-
112	A.0001388.002	SUB Install Hereford NE T3	12/31/2022	3,064,216	-	23,521	-
113	A.0001418.003	Install Four Way Substation	3/31/2022	3,050,139	-	26,113	-
114	A.0001418.006	Four Way Substation Siting and Lan	1/31/2021	181,552	-	13,252	-
115	A.0010067.003	PLV/24TH,QUINCY-COLUMBIA/24TH ST RE	7/31/2020	484,057	-	429,723	(429,723)
116	A.0010138.003	Install Western Street Feeders	7/31/2020	283,731	-	283,731	(283,731)
117	Subtotal - Distribution - Texas			\$	6,530,915	\$ 72,723,950	\$ (61,767,414)
118	General						
119	A.0000424.249	Install Medanos Subs COMM	10/31/2020	\$ 137,691	\$ 1,418	\$ 133,278	\$ -
120	A.0000545.007	Communication Eq	12/18/2020	61,337	124,888	38,362	-
121	A.0000556.018	Plant X 230kV DFR	10/30/2020	400,611	21,955	367,506	-
122	A.0000588.016	Plant X 230kV RTU Rplmnt	10/30/2020	495,107	-	378,159	-
123	A.0000588.024	Gray County RTU Rplmnt	11/15/2020	294,947	-	149,860	-
124	A.0000795.003	SPS Sub Comm Network Group I C	Closing Pattern	557,840	628,338	584,755	(770,999)
125	A.0001022.004	Comm Equip @ Whitdeer Sub	11/15/2020	116,110	17,664	144,198	-
126	A.0001151.003	Sundown Transformer Upgr Comm	12/15/2020	115,596	19,101	105,615	-
127	A.0001163.007	Install Hunsley Substation COMM	12/31/2020	470,368	-	449,283	-
128	A.0001167.108	Hockley Co SPE Comm	12/18/2020	603,207	-	280,103	-
129	A.0001189.006	OPIE Phantom Sub COMM	10/2/2020	192,621	351	186,927	-
130	A.0001214.011	Install COMMs for New Malaga Sub	12/1/2020	140,786	7,150	142,007	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Feb 2021 ^(b)
			Ending Balance - September 30, 2020	Ending Balance - October 30, 2020	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021		
88	A.0010017.002	TX - UG Conversion/Rebuild Blanket	20,996	-	239,842	(203,407)	-	57,431	
89	A.0010123.006	Replace Plainview South XFMR	-	-	-	-	-	-	
90	A.0010138.002	Install Western Street Sub	-	-	-	-	-	-	
91	A.0005508.153	SPS-TX Convert Obsolete Vltg D	-	-	204,944	(141,291)	-	63,653	
92	A.0005583.003	SPS-TX CAPITALIZED ELECTRIC LOCATES	-	-	41,340	(29,711)	-	11,629	
93	A.0006062.010	Distribution CIAC TX Elec	(13,211)	-	(510,000)	523,211	-	-	
94	A.0010001.002	TX - UG Extension Blanket	(20,714)	-	1,055,040	(812,160)	-	222,165	
95	A.0010001.003	TX - OH New Services Blanket	30,856	-	204,400	(181,400)	-	53,855	
96	A.0010001.004	TX - UG New Services Blanket	44,183	-	359,400	(330,661)	-	72,922	
97	A.0010001.006	TX - UG New Street Light Blanket	2,108	-	14,960	(16,105)	-	963	
98	A.0010017.003	TX - OH Services Renewal Blanket	40,921	-	152,818	(153,847)	-	39,893	
99	A.0010017.005	TX - OH Street Light Rebuild Blanket	21,919	-	351,648	(312,185)	-	61,382	
100	A.0010017.006	TX - UG Street Light Rebuild Blanket	39	-	25,680	(23,525)	-	2,193	
101	A.0010025.002	TX ? FPIP/REMS Blanket	13,551	-	86,240	(99,791)	-	-	
102	A.0010033.001	TX - OH Reinforcement Blanket	18,448	-	130,141	(148,589)	-	-	
103	A.0010033.002	TX - UG Reinforcement Blanket	5,250	-	41,341	(46,591)	-	-	
104	A.0010123.002	Repl Failed Kite Transfmr 69/13.2	-	-	-	-	-	-	
105	A.0010123.005	Purc 28mva mobile XFMR Delta Star	-	-	-	-	-	-	
106	D.0005014.009	TX Electric Distribution Transforme	-	-	3,858,984	(3,858,984)	-	-	
107	D.0005014.028	TX-Electric Meter Blanket	(278)	-	802,714	(802,714)	-	(0)	
108	A.0010123.009	TX Sub Breaker TAM	403	-	-	278	-	99,836	
109	A.0010156.002	Install Preston West Substation	70,272	-	99,433	-	-	109,730	
110	A.0001022.005	Whitedeer Install new 115/13.2	588	-	39,458	-	-	32,418	
111	A.0001362.002	Install Callahan Substation	23,521	-	31,830	-	-	153,857	
112	A.0001388.002	SUB Install Hereford NE T3	26,113	-	130,336	-	-	51,217	
113	A.0001418.003	Install Four Way Substation	13,252	-	25,104	-	-	-	
114	A.0001418.006	Four Way Substation Siting and Lan	-	-	168,300	(181,552)	-	-	
115	A.0010067.003	PLV/24TH,QUINCY-COLUMBIA/24TH ST RE	-	-	-	-	-	-	
116	A.0010138.003	Install Western Street Feeders	-	-	-	-	-	-	
117	Subtotal - Distribution - Texas			\$ 17,487,452	\$ 20,870,733	\$ (33,786,605)	\$ 4,571,579		
118	General								
119	A.0000424.249	Install Medanos Subs COMM	134,696	\$	10,311	(145,007)	\$	-	
120	A.0000545.007	Communication Eq	163,250		48,588	(211,838)		-	
121	A.0000556.018	Plant X 230kV DFR	389,461		47,597	(437,059)		-	
122	A.0000588.016	Plant X 230kV RTU Rplmnt	378,159		56,880	(435,038)		-	
123	A.0000588.024	Gray County RTU Rplmnt	149,860		127,026	(276,886)		-	
124	A.0000795.003	SPS Sub Comm Network Group 1 C	442,093		157,064	(599,157)		-	
125	A.0001022.004	Comm Equip @ Whitedeer Sub	161,862		2,291	(164,153)		-	
126	A.0001151.003	Sundown Transformer Upgr Comm	124,716		13,346	(138,062)		-	
127	A.0001163.007	Install Hunsley Substation COMM	449,283		20,995	(470,278)		-	
128	A.0001167.108	Hockley Co SPE Comm	280,103		297,366	(577,468)		-	
129	A.0001189.006	OPIE Phantom Sub COMM	187,278		10,511	(197,789)		-	
130	A.0001214.011	Install COMMs for New Malaga Sub	149,157		14,513	(163,670)		-	

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
131	A.0001563.007	ITC-Bus Sys Purch Sagamore Net Equi	12/31/2020	352,909	6,541	326,296	-
132	A.0003000.689	GMS0C-TX Lab Instruments	Closing Pattern	404,550	186,282	404,550	(50,131)
133	A.0006056.213	TX-DIST Fleet New Unit Purchases	Closing Pattern	34,003,009	222,313	4,592,398	(3,533,401)
134	A.0006056.224	Fleet New Unit El Trans TX	Closing Pattern	17,384,625	20,340	1,275,905	(1,103,388)
135	D.0001723.007	ADMS SW SPS	12/31/2021	4,868,941	8,446,188	2,582,196	-
136	D.0001723.041	ADMS-BS-Lubbock-Workstation	12/31/2021	679,918	4,541	325,654	-
137	D.0001781.041	Security Projects - Electric -	Closing Pattern	15,027,329	103,536	363,927	-
138	D.0001781.042	Security Projects - Electric -	Closing Pattern	28,826	21,241	151,196	(23,058)
139	D.0001813.023	Amarillo Ops Center Renovation	1/31/2021	4,869,362	2,492,262	4,594,166	-
140	D.0001813.183	Plainview Renovation	12/31/2021	331,059	-	338,707	-
141	D.0001821.539	Purch EMS Mapboard Comm Eq AOC SPS	5/31/2021	30,737	860,828	-	-
142	D.0001821.540	Purch EMS Mapboard Furniture AOC SP	5/31/2021	-	232,464	-	-
143	D.0001821.541	Purch EMS Mapboard Building AOC SPS	5/31/2021	8,918	249,766	-	-
144	D.0002014.012	ITC-Purch WAN Circuit HW TX	Closing Pattern	2,126,001	1,018,814	3,630,415	(3,743,287)
145	D.0002014.014	ITC - WAN Routine HW SPS	Closing Pattern	23,917,703	-	1,066,786	(466,979)
146	D.0002015.002	Purch-Satellite Network HW SPS	11/30/2020	44,031	489,585	122,592	(294,919)
147	D.0002015.003	Purch Facility IT Investments HW SP	12/30/2020	47,462	397,971	158,214	(189,624)
148	D.0002021.004	Purch Satellite Network HW SPS	Closing Pattern	5,685,187	176,976	848,055	-
149	D.0002038.007	DEMS Ph4 HW SPS-10756	9/30/2022	8,125,697	704,981	2,166,819	-
150	D.0002038.012	ITC-Purch DEMS HW SPS	9/30/2022	8,188,428	114,705	3,506,117	-
151	D.0002106.007	ITC- VoIP Refresh-HW SPS	12/20/2020	696,317	-	145,317	-
152	D.0002210.004	BUD-ITC-Purch 2020 IT INFS Ref HW S	Closing Pattern	651,536	-	410,536	-
153	D.0002210.009	ITC-IT INFS Ref Valkyrie HW SPS	3/31/2021	399,496	-	336,496	-
154	D.0002211.008	ITC-Purch 2020 Planned PC HW SPS	12/31/2020	756,038	-	755,038	-
155	D.0002211.017	ITC-Purch 2020 Plan PC Pandemic SP	12/31/2020	398,556	-	397,556	-
156	D.0002278.002	ITC - SPS Purch Quantar Repeat Rpl	12/30/2020	839,533	-	160,833	-
157	D.0002283.004	ITC - Avaya Ref Cloud Deployment SP	6/15/2021	138,050	-	129,050	-
158	D.0002354.004	ITC-PC Refreshes-Routine HW-SPS	Closing Pattern	14,292,153	-	553,840	(371,109)
159	A.0000290.002	Eddy Co Intg. 230kV Dbl Bkr Dbl Bus	5/12/2020	(212,748)	161,148	(161,148)	-
160	A.0000673.032	Yoakum 345KV Sub Comms_ UID 504	7/31/2020	4,411	309,517	26,742	(336,259)
161	A.0000842.001	Plant X BFR RTU	2/25/2020	102,716	436,230	213,170	(649,400)
162	A.0000974.011	Optima Comm	7/23/2020	(132,738)	132,738	(132,738)	-
163	A.0001118.006	Lock and Key System TX	Closing Pattern	1,359,034	145,284	1,317,181	(1,418,859)
164	A.0001273.014	Coulter RTU Replacement	10/29/2019	14,294	272,244	59,772	(332,015)
165	A.0001501.101	Office Furn & Equipment - Electric	Closing Pattern	747,173	152,887	737,319	(814,901)
166	A.0005549.009	SPS-Dist Sub Communication Equ	Closing Pattern	1,421,084	154,447	(23,009)	(130,684)
167	A.0006056.214	NM-DIST Fleet New Unit Purchase El	Closing Pattern	10,309,046	166,463	1,247,818	(1,407,908)
168	A.0006059.006	TX-Dist Electric Tools and Equip	Closing Pattern	11,193,461	729,380	1,488,816	(2,219,717)
169	A.0006059.007	NM-Dist Electric Tools and Equip	Closing Pattern	3,477,305	553,246	326,601	(879,281)
170	A.0006059.168	SPS Transmission Tool Blanket	4/30/2020	-	107,957	-	(107,957)
171	A.0006059.488	Tools & Equipment - Electric - TX	Routine Actual Closings	208,327	216,672	-	(216,672)
172	A.0010100.004	Convert South Loving COMM	12/27/2019	3,264	149,431	50,080	(199,511)
173	D.0001822.058	Purch Sub Frame BAU Sites NM SPS	1/27/2020	-	167,463	-	(167,463)
174	D.0001839.371	Purch SPS Quantar Repeater HW	12/26/2019	129,947	6,633,436	3,276,343	(9,913,096)
175	D.0001840.114	Purch Sec Camera HW TX	4/30/2020	20,995	143,939	223,398	(367,337)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Feb 2021 (b)
			Ending Balance - September 30, 2020	Ending Balance - October 30, 2020	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021		
131	A.0001563.007	ITC-Bus Sys Purch Sagamore Net Equi	332,838	44,000	-	(376,838)	-	-	
132	A.0003000.689	GMS0C-TX Lab Instruments	136,152	20,281	-	(156,433)	-	-	
133	A.0006056.213	TX-DIST Fleet New Unit Purchases	1,281,310	783,605	-	(1,169,464)	-	895,451	
134	A.0006056.224	Fleet New Unit El Trans TX	192,857	1,485,000	-	(1,677,857)	-	-	
135	D.0001723.007	ADMS SW SPS	11,028,385	1,128,730	-	-	-	12,157,115	
136	D.0001723.041	ADMS-BS-Lubbock-Workstation	330,195	35,000	-	-	-	365,195	
137	D.0001781.041	Security Projects - Electric -	467,463	1,151,428	-	-	-	929,107	
138	D.0001781.042	Security Projects - Electric -	149,379	-	-	(106,861)	-	42,518	
139	D.0001813.023	Amarillo Ops Center Renovation	7,086,428	2,801,333	-	(9,887,760)	-	-	
140	D.0001813.183	Plainview Renovation	338,707	8,377	-	-	-	347,084	
141	D.0001821.539	Purch EMS Mapboard Comm Eq AOC SPS	860,828	21,290	-	-	-	882,119	
142	D.0001821.540	Purch EMS Mapboard Furniture AOC SP	232,464	-	-	-	-	232,464	
143	D.0001821.541	Purch EMS Mapboard Building AOC SPS	249,766	6,177	-	-	-	255,943	
144	D.0002014.012	ITC-Purch WAN Circuit HW TX	905,942	-	-	(905,942)	-	-	
145	D.0002014.014	ITC - WAN Routine HW SPS	599,807	1,346,491	-	(1,034,564)	-	911,734	
146	D.0002015.002	Purch-Satellite Network HW SPS	317,258	12,000	-	(329,258)	-	-	
147	D.0002021.004	Purch Satellite HW NM SPS	366,562	9,000	-	(375,562)	-	-	
148	D.0002021.003	Purch Facility IT Investments HW SP	1,025,031	613,908	-	(1,512,099)	-	-	
149	D.0002038.007	DEMS Ph4 HW SPS-10756	2,871,800	1,106,064	-	-	-	126,840	
150	D.0002038.012	ITC-Purch DEMS HW SPS	3,620,822	1,173,980	-	-	-	3,977,864	
151	D.0002106.007	ITC-VoIP Refresh-HW SPS	145,317	551,000	-	(696,317)	-	-	
152	D.0002210.004	BUID-ITC-Purch 2020 IT INFS Ref HW S	410,536	239,000	-	(649,536)	-	-	
153	D.0002210.009	ITC-IT INFS Ref Valkyrie HW SPS	336,496	62,000	-	-	-	398,496	
154	D.0002211.008	ITC-Purch 2020 Planned PC HW SPS	755,038	1,000	-	(756,038)	-	-	
155	D.0002211.017	ITC-Purch 2020 Plan PC Pandemic SP	397,556	1,000	-	(398,556)	-	-	
156	D.0002278.002	ITC - SPS Purch Quantar Repeat Rpl	160,833	678,700	-	(839,533)	-	-	
157	D.0002283.004	ITC - Avaya Ref Cloud Deployment SP	129,050	5,000	-	-	-	134,050	
158	D.0002354.004	ITC-PC Refreshes-Routine HW-SPS	182,730	215,012	-	(397,742)	-	-	
159	A.0000290.002	Eddy Co Intg. 230KV Dbl Bkr Dbl Bus	-	-	-	-	-	-	
160	A.0000673.032	Yoakum 345KV Sub Commis_UID 504	-	-	-	-	-	-	
161	A.0000842.001	Plant X BFR RTU	-	-	-	-	-	-	
162	A.0000974.011	Optima Comm	0	-	-	-	-	0	
163	A.0001118.006	Lock and Key System TX	43,606	171,681	-	(215,287)	-	-	
164	A.0001273.014	Coulter RTU Replacement	-	-	-	-	-	-	
165	A.0005014.101	Office Furn & Equipment - Electric	75,304	-	-	(53,870)	-	21,434	
166	A.000549.009	SPS-Dist Sub Communication Equ	754	7	-	(723)	-	39	
167	A.0006056.214	NM-DIST Fleet New Unit Purchase El	6,373	185,000	-	(80,107)	-	111,266	
168	A.0006059.006	TX-Dist Electric Tools and Equip	(1,521)	223,769	-	(193,684)	-	28,564	
169	A.0006059.007	NM-Dist Electric Tools and Equip	565	69,310	-	(60,798)	-	9,078	
170	A.0006059.168	SPS Transmission Tool Blanket	-	-	-	-	-	-	
171	A.0006059.488	Tools & Equipment - Electric - TX	-	58,327	-	(40,177)	-	18,150	
172	A.00010100.004	Convert South Loving COMM	-	-	-	-	-	-	
173	D.0001822.058	Purch Sub Frame BAU Sites NM SPS	-	-	-	-	-	-	
174	D.0001839.371	Purch SPS Quantar Repeater HW	-	-	-	-	-	-	
175	D.0001840.114	Purch Sec Camera HW TX	(3,317)	-	-	3,317	-	(0)	

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
176	D.0002014.001	Purch WAN HW SPS-BSPRJ0001170	4/23/2020	(112,785)	510,354	171,440	(681,794)
177	D.0002014.002	Purch WAN HW NM	4/23/2020	(63,639)	285,441	29,559	(315,000)
178	D.0002014.003	ITC-Purch WAN Generator TX	4/30/2020	6,340	309,911	886,587	(1,196,499)
179	D.0002014.009	ITC-Purch WAN Generator NM	2/28/2020	2,492	262,811	447,156	(709,967)
180	D.0002014.013	ITC-Purch WAN Circuit HW NM	12/29/2019	707,299	563,034	1,346,634	(1,909,667)
181	D.0002018.004	Purch 10GBackhaul HW SPS-BSPRJ00011	12/27/2019	48,310	1,618,251	211,760	(1,830,011)
182	D.0002194.004	ITC-Purch 2019 Plan Server HW SPS	7/1/2020	38,662	100,993	56,745	(157,738)
183	A.0000126.011	Comm Equip @ Artesia Country Club	12/13/2019	102,049	-	102,049	(102,049)
184	A.0000220.032	Taylor Switching Station RTU Comm N	1/30/2020	145,066	90,243	143,268	(233,511)
185	A.0000290.009	Seven Rivers Upgr Eddy Term COMM	8/26/2019	(111,373)	-	(112,313)	112,313
186	A.0000350.004	Lost Draw Comm	10/18/2018	(150,584)	-	(151,366)	151,366
187	A.0000556.017	Jones #1 DFR	6/30/2020	243,664	13,620	273,019	(286,639)
188	A.0000556.020	Tuco A&B DFR	7/31/2020	319,407	-	330,059	(330,059)
189	A.0000710.007	NM Physical Security Comm	6/24/2019	600,671	-	4,642	(4,642)
190	A.0000710.012	Nichols Physical Security Tx Comm	10/10/2021	541,583	546	1,160	-
191	A.0000902.002	TUCO RTU Addition Comm	2/18/2019	(115,625)	-	(115,625)	115,625
192	A.0001045.013	Tolk 230kV Sub COMM	5/15/2022	748,599	1,999	22,869	-
193	A.0001061.003	Pumell 115kV Sub	6/28/2019	845,009	-	845,034	(845,034)
194	A.0001118.007	Lock and Key System NM	Closing Pattern	1,847,658	(5,716)	560,858	(531,727)
195	A.0003000.668	HAROC-Purch Plant Tools	Closing Pattern	375,941	60,904	52,233	(65,093)
196	A.0006056.223	Fleet New Units El Trans NM	Closing Pattern	5,886,741	2,570	109,791	(108,650)
197	A.0006056.227	GSMOC Purchase Vehicles	Closing Pattern	3,972,219	931	162,705	(100,085)
198	A.0006059.016	TX-Dist Subs Tools and Equip	Closing Pattern	5,091,107	659	120,889	(107,113)
199	A.0006059.063	SPS Sub Comm Tool Blanket	Closing Pattern	2,106,008	17,612	380,111	(397,452)
200	A.0006059.088	SPS Sys Protect Comm Eng Testing Eq	Closing Pattern	100,120	-	113,807	(111,981)
201	A.0006059.432	Tool Blanket TX Line	Closing Pattern	460,120	-	262,717	(262,746)
202	A.0010043.001	TX - Communication Equipment Blanke	Closing Pattern	319,353	-	64,821	-
203	A.0010138.004	Install Western Street Subs Comm	5/13/2020	204,089	11,233	272,591	(283,824)
204	D.0002192.004	ITC-Purch 2019 ITINFS Ref HW SPS	12/27/2019	1,060,743	90,284	(1,308,512)	1,218,228
205	D.0002193.004	ITC-Purch 2019 Plan PC HW SPS	4/29/2019	1,587	-	189,356	(189,356)
206	D.0002193.008	ITC-Purch 2019 Printer SPS	4/29/2019	100,039	-	111,836	(111,836)
207	D.0002203.008	ITC-Purch PTT Mobile HW SPS	12/27/2019	3,951	3,884	394,175	(398,059)
208	A.0005566.022	Eddy County 115kV DFR NM	8/31/2020	304,324	-	304,721	(304,721)
209	A.0006059.100	Tools Blanket TX Subs	4/30/2020	19,227	-	250,919	(250,919)
210	D.0002140.010	ITC-Purch WAN Generator SC NM	2/28/2020	-	16,647	160,027	(176,675)
211	D.0002192.017	ITC - Purch ITINFS Valkyrie HW SPS	3/31/2020	518,724	-	4,152,825	(4,152,825)
212	A.0000424.278	Install new Lynch Sub Comms	5/31/2021	434,718	-	11,660	-
213	A.0000588.021	Allen RTU Rplmnt	4/15/2021	739,907	-	53,898	-
214	A.0000588.025	Industrial RTU Rplmnt	5/15/2021	560,592	-	41,969	-
215	A.0000588.029	Owens Coming RTU Rplmnt	12/15/2021	589,458	-	25,571	-
216	A.0000588.031	Eddy County RTU	8/24/2020	554,773	-	554,773	(554,773)
217	A.0000588.033	Seven Rivers RTU Rplmnt	8/24/2020	114,623	-	114,623	(114,623)
218	A.0000795.017	Nichols, EAPL terminal COMM	5/15/2021	228,263	-	57,802	-
219	A.0001044.009	Tierra Blanca 115kV Sub Comm	11/15/2021	462,942	-	75,378	-
220	A.0001228.003	McDowell Creek Sub Comm	4/16/2022	359,796	-	2,007	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - September 30, 2020	Expenditures During Period Oct 2020 - Feb 2021	Closings During Period Oct 2020 - Feb 2021	Ending Balance Feb 2021 ^(c)
176	D.0002014.001	Purch WAN HW SPS-BSPRJ0001170	-	-	-	-
177	D.0002014.002	Purch WAN HW NM	-	-	-	-
178	D.0002014.003	ITC-Purch WAN Generator TX	-	-	-	-
179	D.0002014.009	ITC-Purch WAN Generator NM	-	-	-	-
180	D.0002014.013	ITC-Purch WAN Circuit HW NM	-	-	-	-
181	D.0002018.004	Purch 10GBackhaul HW SPS-BSPRJ00011	-	-	-	-
182	D.0002194.004	ITC-Purch 2019 Plan Server HW SPS	-	-	-	-
183	A.0000126.011	Comm Equip @ Artesia Country Club	-	-	-	-
184	A.0000220.032	Taylor Switching Station RTU Comm N	-	-	-	-
185	A.0000290.009	Seven Rivers Upgr Eddy Term COMM	0	-	(0)	0
186	A.0000350.004	Lost Draw Comm	-	-	-	-
187	A.0000556.017	Jones #1 DFR	-	-	-	-
188	A.0000556.020	Tuco A&B DFR	-	23,250	(23,250)	-
189	A.0000710.007	NM Physical Security Comm	-	600,671	(600,671)	-
190	A.0000710.012	Nichols Physical Security Tx Comm	1,706	43,263	-	44,969
191	A.0000902.002	TUCO RTU Addition Comm	-	-	-	-
192	A.0001045.013	Tolk 230kV Sub COMM	24,868	15,746	-	40,614
193	A.0001061.003	Purnell 115kV Sub	-	-	-	-
194	A.0001118.007	Lock and Key System NM	23,416	1,288,000	(1,311,416)	-
195	A.0003000.668	HAROC-Purch Plant Tools	48,043	25,100	(73,143)	-
196	A.0006056.223	Fleet New Units El Trans NM	3,711	227,000	(230,711)	-
197	A.0006056.227	GSMOC Purchase Vehicles	63,552	321,000	(384,552)	-
198	A.0006059.016	TX-Dist Subs Tools and Equip	14,436	69,300	(75,260)	8,476
199	A.0006059.063	SPS Sub Comm Tool Blanket	270	152,162	(98,266)	54,166
200	A.0006059.088	SPS Sys Protect Comm Eng Testing Eq	1,826	35,168	(36,974)	20
201	A.0006059.432	Tool Blanket TX Line	(29)	80,190	(80,141)	20
202	A.0010043.001	TX - Communication Equipment Blanke	64,821	9,075	(73,896)	-
203	A.0010138.004	Install Western Street Subs Comm	-	-	-	-
204	D.0002192.004	ITC-Purch 2019 ITINFS Ref HW SPS	-	-	-	-
205	D.0002193.004	ITC-Purch 2019 Plan PC HW SPS	-	-	-	-
206	D.0002193.008	ITC-Purch 2019 Printer SPS	-	-	-	-
207	D.0002203.008	ITC-Purch PTT Mobile HW SPS	-	-	-	-
208	A.0000556.022	Eddy County 115kV DFR NM	-	4,650	(4,650)	-
209	A.0006059.100	Tools Blanket TX Subs	-	-	-	-
210	D.0002014.010	ITC-Purch WAN Generator SC NM	-	-	-	-
211	D.0002192.017	ITC - Purch ITINFS Valkyrie HW SPS	11,660	-	-	232,006
212	A.0000424.278	Install new Lynch Sub Comms	53,898	220,346	-	406,570
213	A.0000588.021	Allen RTU Rplmnt	41,969	352,672	-	169,733
214	A.0000588.025	Industrial RTU Rplmnt	25,571	127,764	-	54,478
215	A.0000588.029	Owens Corning RTU Rplmnt	-	28,907	-	-
216	A.0000588.031	Eddy County RTU	-	-	-	-
217	A.0000588.033	Seven Rivers RTU Rplmnt	-	-	-	-
218	A.0000795.017	Nichols, EAPL terminal COMM	57,802	98,703	-	156,505
219	A.0001044.009	Tierra Blanca 115kV Sub Comm	75,378	120,146	-	195,524
220	A.0001228.003	McDowell Creek Sub Comm	2,007	17,643	-	19,650

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
221	A.0001419.006	Install Millen #2 Comms	4/30/2021	690,261	-	93,052	-
222	D.0001810.096	Amarillo Tech Center Land Acquisitio	5/31/2020	2,007,640	-	2,007,640	(2,007,640)
223	D.0001810.097	Amarillo Tech Center Bldg Acquisitio	5/29/2020	6,059,770	-	6,059,770	(6,059,770)
224	Subtotal - General			\$ 31,158,894	\$ 60,445,071	\$ (52,952,774)	
225	Intangible						
226	A.0001577.017	Hale PCMM	6/24/2021	\$ 585,714	\$ -	240,954	\$ -
227	D.0001723.048	ADMS Data - SPS	Closing Pattern	8,221,774	1,035,549	375,226	(1,078,669)
228	D.0001771.017	Cert Key CIP SW SPS-10752	12/10/2021	33,698	9,093	115,473	-
229	D.0001796.056	Net Tools Tel Wireless SW SPS-10761	10/15/2020	44,053	284,585	33,343	-
230	D.0001804.344	Synchrophasor SW SPS-10655	5/31/2021	153,082	785,146	214,375	-
231	D.0001804.358	CIP Substation Ph2 SW SPS - 10659	6/30/2021	1,034,919	2,252,425	502,506	-
232	D.0001825.092	Host Intrusion SW SPS-10684	12/31/2020	82,145	382,327	108,318	-
233	D.0001839.297	Active Directory 2016 SW SPS-10737	12/31/2020	181,613	157,611	230,887	-
234	D.0001901.011	AGIS Meter Data Mgmt (MDM) SW SPS	Closing Pattern	1,831,229	-	431,078	-
235	D.0001907.039	AGIS-SPS-Plan&Forecast Tool	12/31/2020	1,045,334	-	713,207	-
236	D.0002008.018	Ent DataBase Security Ph4 SW SPS-10	11/30/2020	89,622	21,243	109,582	-
237	D.0002020.022	ITC Operational Reporting SW SPS-20	Closing Pattern	3,300,781	-	132,836	-
238	D.0002037.025	CXT Cust Serv Console SW SPS-10786	12/31/2022	2,613,109	124	169,246	-
239	D.0002041.004	eGRC Phase IV SOX Corp Com SW SPS-1	12/20/2020	82,919	22,557	97,318	-
240	D.0002063.009	ITC-Meridium Upgrade-SW SPS	11/30/2020	488,179	-	319,918	-
241	D.0002078.007	TWR SW SPS-10713	6/30/2021	709,383	586,784	553,560	-
242	D.0002084.011	Software Asset Mgmt SW SPS-10729	12/31/2020	110,796	30,681	232,507	-
243	D.0002098.017	CyberArk CIP SW SPS-10749	12/31/2020	70,919	9,865	90,738	-
244	D.0002107.010	ITC-NMS 2.X Upgrade-SW SPS	12/31/2021	767,510	-	204,866	-
245	D.0002180.017	TAHA Data LIC SW SPS-10785	3/20/2021	1,370,305	22,464	176,839	-
246	D.0002186.021	ITC-TAHA WS3-SW SPS	3/20/2021	468,755	-	455,547	-
247	D.0002186.006	CRS Tech Stack 2019 SW SPS-10746	11/20/2020	164,110	49,115	213,924	-
248	D.0002187.006	Cyber Security Data SW SPS-10743	3/26/2021	115,173	16,882	211,051	-
249	D.0002247.006	CXT-My Acct SW SPS-10778	12/31/2022	1,013,151	637,310	250,385	-
250	D.0002248.006	CXT-XE COM SW SPS-10779	12/31/2022	901,123	43,385	429,743	-
251	D.0002249.006	CXT-Mobile App PHI SW SPS-10780	12/31/2020	689,337	43,933	303,967	-
252	D.0002250.006	CXT-Cust API PHI SW SPS-10781	12/31/2022	2,271,564	88,175	1,185,726	-
253	D.0002251.006	CXT-Cust Data SW SPS-10782	12/31/2022	2,438,829	547,641	1,144,575	-
254	D.0002252.006	CXT-CIAM SW SPS-10787	12/31/2022	776,335	36,590	692,341	-
255	D.0002257.006	ITC-Data Discovery-SW SPS	10/30/2020	71,445	-	193,298	-
256	D.0002259.006	XE1 Wave 5 - Distribution SW-10796	9/30/2020	21,527	-	270,513	-
257	D.0002273.006	CEC-Builders Call SW SPS-10723	12/31/2022	1,093,687	-	789,420	-
258	D.0002277.006	ITC - Crew Time Entry App SPS	12/30/2022	534,306	-	111,687	-
259	D.0002283.012	ITC - Avaya Ref Cloud Depl SPS SW-1	6/15/2021	1,955,907	-	1,279,005	-
260	D.0002284.004	ITC-Emptoris Replacement-SW SPS	12/31/2020	379,036	-	261,688	-
261	D.0002285.004	ITC-General Counsel Doc Mgmt-SW SPS	10/20/2020	211,811	-	183,861	-
262	D.0002286.012	ITC Pf for Wind Farms OSI PL Lic SW	12/20/2021	339,466	-	221,852	-
263	D.0002305.004	ITC-Primavera Upgrade-SW SPS	3/31/2021	247,011	-	127,480	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Feb 2021 ⁽¹⁾
			Ending Balance - September 30, 2020	Ending Balance - September 30, 2020	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	
			93,052		376,389				469,442
			<u>\$ 38,651,191</u>	<u>\$ 19,251,103</u>	<u>\$ (29,410,810)</u>	<u>\$ 28,491,485</u>			
225		Intangible							
226	A.0001577.017	Hale PCMM	\$ 240,954	\$ 194,760	\$ -	\$ 435,714			
227	D.0001723.048	ADMS Data - SPS	332,106	4,434	(336,540)	-			
228	D.0001771.017	Cert Key CIP SW SPS-10752	124,566	3,081	-	127,647			
229	D.0001796.056	Net Tools Tel Wireless SW SPS-10761	317,928	17,373	(335,301)	-			
230	D.0001804.344	Synchrophasor SW SPS-10655	999,520	24,721	-	1,024,241			
231	D.0001804.358	CIP Substation Ph2 SW SPS - 10659	2,754,931	341,862	-	3,096,792			
232	D.0001825.092	Host Intrusion SW SPS-10684	490,645	20,466	(511,111)	-			
233	D.0001839.297	Active Directory 2016 SW SPS-10737	388,498	15,290	(403,788)	-			
234	D.0001901.011	AGIS Meter Data Mgmt (MIDM) SW SPS	431,078	477,813	(719,086)	189,805			
235	D.0001907.039	AGIS-SPS-Plan&Forecast Tool	713,207	295,679	(1,008,886)	-			
236	D.0002008.018	Ent DataBase Security Ph4 SW SPS-10	130,825	13,508	(144,333)	-			
237	D.0002020.022	ITC Operational Reporting SW SPS-20	132,836	165,842	(298,678)	-			
238	D.0002037.025	CXT Cust Serv Console SW SPS-10786	169,370	381,182	-	550,552			
239	D.0002041.004	eGRC Phase IV SOX Comp Com. SW SPS-1	119,875	2,105	(121,979)	-			
240	D.0002063.009	ITC-Meridium Upgrade-SW SPS	319,918	168,261	(488,179)	-			
241	D.0002078.007	TWR SW SPS-10713	1,140,344	113,206	-	1,253,550			
242	D.0002084.011	Software Asset Mgmt SW SPS-10729	263,188	29,963	(293,150)	-			
243	D.0002098.017	CyberArk CIP SW SPS-10749	100,602	29,144	(129,746)	-			
244	D.0002107.010	ITC-NMS 2.X Upgrade-SW SPS	204,866	177,332	-	382,198			
245	D.0002180.017	TAHA Data LIC SW SPS-10785	199,303	726,991	-	926,294			
246	D.0002180.021	ITC-TAHA WS3-SW SPS	455,547	11,942	(289,266)	467,488			
247	D.0002186.006	CRS Tech Stack 2019 SW SPS-10746	263,039	26,227	-	273,677			
248	D.0002187.006	Cyber Security Data SW SPS-10743	227,933	45,745	-	1,077,519			
249	D.0002247.006	CXT-My Acct SW SPS-10778	887,695	189,824	-	652,698			
250	D.0002248.006	CXT-XE COM SW SPS-10779	473,128	179,570	-	1,604,992			
251	D.0002249.006	CXT-Mobile App PH1 SW SPS-10780	347,899	171,044	(518,944)	-			
252	D.0002250.006	CXT-Cust API PH1 SW SPS-10781	1,273,902	331,090	-	2,215,900			
253	D.0002251.006	CXT-Cust Data SW SPS-10782	1,692,216	523,684	-	835,333			
254	D.0002253.006	CXT-CIAM SW SPS-10787	728,931	106,402	-	1,062,410			
255	D.0002257.006	ITC-Data Discovery-SW SPS	193,298	14,542	(207,840)	-			
256	D.0002259.006	XE1 Wave 5 - Distribution SW-10796	270,513	-	(270,513)	-			
257	D.0002273.006	CEC-Builders Call SW SPS-10723	789,420	272,990	-	228,347			
258	D.0002277.006	ITC - Crew Time Entry App SPS	111,687	116,660	-	1,695,463			
259	D.0002283.012	ITC - Avaya Ref Cloud Depl SPS SW-1	1,279,005	416,457	-	-			
260	D.0002284.004	ITC-Emptoris Replacement-SW SPS	261,688	117,348	(379,036)	-			
261	D.0002285.004	ITC-General Counsel Doc Mgmt-SW SPS	183,861	27,950	(211,811)	-			
262	D.0002286.012	ITC PI for Wind Farms OSI PI Lic SW	221,852	105,875	-	327,727			
263	D.0002305.004	ITC-Primavera Upgrade-SW SPS	127,480	77,199	-	204,678			

Southwestern Public Service Company
Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
264	D.0002308.004	ITC-BUD Upgrade- SW SPS	12/31/2021	596,545	-	182,123	-
265	D.0002310.004	ITC UI CREV RIS w PlmrDash SW SPS-2	3/31/2021	317,936	-	152,479	-
266	D.0002312.004	ITC-SailPoint Phase 5-SW SPS	4/30/2021	194,498	-	113,159	-
267	D.0002326.004	ITC Email Adv Threat Prot SW SPS-20	12/30/2020	715,471	-	693,485	-
268	D.0002340.004	ITC Oracle Exadata Refresh SW SPS-2	10/31/2021	923,420	-	190,581	-
269	D.0002344.004	ITC OT Monitoring 2020 SW SPS-20018	12/11/2020	242,478	-	165,623	-
270	D.0002349.003	ITC-M&D Center thermal SW 200137 SP	12/31/2020	539,139	-	145,343	-
271	D.0002365.008	ITC-Application Performanc SW 200171	12/31/2020	501,854	-	413,033	-
272	D.0002366.006	ITC-Service Now SW 200074 SPS	12/31/2021	1,244,427	-	811,797	-
273	D.0002367.004	ITC-Kafka Data Streaming SW 200148	12/31/2020	595,029	-	112,587	-
274	D.0002372.006	ITC-Oracle Java Licensing SW 200148	10/30/2020	221,378	-	195,473	-
275	A.0005516.002	SPS Landworks - Convert docs to dig	6/30/2020	455,054	1,441,866	1,286,684	(2,728,550)
276	D.0001728.007	Sub Asset Mgmt SW SPS	12/27/2019	6,349	722,068	71,028	(793,095)
277	D.0001796.034	Net Tools CISCO SW SPS-10718	11/23/2019	302	227,870	(4,328)	(223,542)
278	D.0001804.393	ESOM Ph2 SW SPS-10687	11/23/2019	4,667	745,749	42,330	(788,078)
279	D.0001805.016	Next Gen MSFT Deploy SW SPS - 10693	12/27/2019	375,050	1,374,624	749,558	(2,124,182)
280	D.0001839.628	ESB Environment SW SPS-10646	12/27/2019	8,389	1,600,861	591,973	(2,192,834)
281	D.0002001.020	Sailpoint Ph4 SW SPS-10760	12/27/2019	16,572	164,915	62,792	(227,707)
282	D.0002020.004	SAP Cont Improve SolMan SW SPS-1070	12/27/2019	1,053	161,819	11,268	(173,087)
283	D.0002037.004	CEC-Cust Service Console SW SPS-107	12/20/2021	920	134,668	(121,084)	-
284	D.0002047.019	CEC-Builders Call SW SPS-10723	12/31/2020	(16,145)	191,462	(175,285)	-
285	D.0002053.015	Operation Monitor SW SPS-10728	12/27/2019	23,578	260,429	54,940	(313,369)
286	D.0002068.004	ITC-Powerplan Upgrade SW SPS-10768	10/31/2019	20,057	149,988	60,017	(210,004)
287	D.0002081.011	VMCM SW SPS-10714	11/23/2019	3,624	500,853	80,836	(581,689)
288	D.0002135.004	Unix Config SW SPS-10770	12/27/2019	350	172,321	35,494	(207,815)
289	D.0002165.007	OT Monitor DRAGOS SW SPS-10772	11/27/2019	8,203	234,309	29,576	(263,884)
290	D.0002184.004	IIB Lic ESB SW SPS-10742	10/31/2019	(32)	405,655	18,985	(424,640)
291	D.0002185.006	Net Auto Platform SW SPS-10741	1/31/2020	(961,678)	248,250	95,342	(343,591)
292	D.0002202.006	Multi Auth SW SPS-10759	12/27/2019	24,297	141,327	85,479	(226,806)
293	D.0002244.001	ITC-PCI SPP Settlement SW SPS	2/28/2020	195,353	119,837	338,782	(458,619)
294	D.0001787.009	Customer Mgmt SPS	12/31/2018	-	-	(334,131)	334,131
295	D.0001787.014	SAP S&O SW Rel 19 SPS-10733	9/30/2019	28,611	-	383,270	(383,270)
296	D.0002143.004	Technology Lic SW SPS	9/30/2019	131	-	259,083	(259,083)
297	D.0001787.021	ITC-BS-WS 19 SW Releases - TX 10792	12/27/2019	128,187	13,172	430,310	(443,482)
298	D.0002189.006	ITC-Virtual Emergency SW-TX-10745	8/31/2020	84,208	-	153,862	(153,862)
299	D.0002274.004	2019 Advertising & Brand Content Li	7/21/2020	3,079	-	115,499	(115,499)
300	D.0002279.004	ITC - Ugs Pro, Visio, & Adobe Pro S	12/31/2019	112	-	438,048	(438,048)
301	D.0002282.004	ITC-Mainframe Modernization-SW SPS	3/31/2020	(7,392)	-	262,392	(262,392)
302	D.0001805.020	ITC-Pandemic-Next Gen MSFT SW SPS	8/31/2020	299,633	-	270,539	(270,539)
303	D.0002008.022	ITC EDS2-A2A SW SPS-200074	11/30/2021	218,996	-	14,381	-
304	D.0002032.009	ITC-Cash Mngmt Sys Replcmnt-SW SPS	5/30/2021	238,941	-	46,394	-
305	D.0002111.011	ITC-SubTran Portal App SW 200123 SP	12/31/2021	959,465	-	99	-
306	D.0002113.009	ITC-Purchase Power Agrmt-SW SPS	11/30/2021	1,143,703	-	45,209	-
307	D.0002137.013	ITC-CRS Tech Stack SW 200171 SPS	7/20/2021	1,070,012	-	68,856	-
308	D.0002223.009	ITC-Customer Care IVR Up SW 200162	12/1/2021	1,314,276	-	19,786	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Feb 2021 ⁽¹⁾
			Ending Balance - September 30, 2020	Ending Balance - September 30, 2020	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	
264	D.0002308.004	ITC-BUD Upgrade- SW SPS	182,123	135,773	-	-	-	317,896	
265	D.0002310.004	ITC UI CREV RIS w PlmrDash SW SPS-2	152,479	131,472	-	-	-	283,952	
266	D.0002312.004	ITC-SailPoint Phase 5- SW SPS	113,159	57,884	-	-	-	171,043	
267	D.0002326.004	ITC Email Adv Threat Prot SW SPS-20	693,485	21,986	(715,471)	-	-	-	
268	D.0002340.004	ITC Oracle Exadata Refresh SW SPS-2	190,581	716,232	-	-	-	906,813	
269	D.0002344.004	ITC OT Monitoring 2020 SW SPS-20018	165,623	81,774	(247,397)	-	-	-	
270	D.0002349.003	ITC-M&D Center thermal SW 200137 SP	145,343	398,592	(543,935)	-	-	-	
271	D.0002365.008	ITC-Application Performance SW 200171	413,033	101,945	(514,977)	-	-	-	
272	D.0002366.006	ITC-Service Now SW 200074 SPS	811,797	217,063	-	-	-	1,028,859	
273	D.0002367.004	ITC-Kafka Data Streaming SW 200148	112,587	482,443	(595,029)	-	-	-	
274	D.0002372.006	ITC-Oracle Java Licensing SW 200148	195,473	25,905	(221,378)	-	-	-	
275	A.0005516.002	SPS Landworks - Convert docs to dig	-	-	-	-	-	-	
276	D.0001728.007	Sub Asset Mgmt SW SPS	-	-	-	-	-	-	
277	D.0001796.034	Net Tools CISCO SW SPS-10718	-	-	-	-	-	-	
278	D.0001804.393	ESOM Ph2 SW SPS-10687	-	-	-	-	-	-	
279	D.0001805.016	Next Gen MSFT Deploy SW SPS -10693	-	-	-	-	-	-	
280	D.0001839.628	ESB Environment SW SPS-10646	-	-	-	-	-	-	
281	D.0002001.020	Sailpoint Ph4 SW SPS-10760	-	-	-	-	-	-	
282	D.0002020.004	SAP Cont Improve SolMan SW SPS-1070	-	-	-	-	-	-	
283	D.0002037.004	CEC-Cust Service Console SW SPS-107	13,584	336	-	-	-	13,920	
284	D.0002037.019	CEC-Builders Call SW SPS-10723	16,177	216	(16,393)	-	-	-	
285	D.0002045.015	Operation Monitor SW SPS-10728	-	-	-	-	-	-	
286	D.0002068.004	ITC-Powerplan Upgrade SW SPS-10768	-	-	-	-	-	-	
287	D.0002081.011	VMCM SW SPS-10714	-	-	-	-	-	-	
288	D.0002135.004	Unix Config SW SPS-10770	-	-	-	-	-	-	
289	D.0002165.007	OT Monitor DRAGOS SW SPS-10772	-	-	-	-	-	-	
290	D.0002184.004	IIB Lic ESB SW SPS-10742	-	-	-	-	-	-	
291	D.0002185.006	Net Auto Platform SW SPS-10741	-	-	-	-	-	-	
292	D.0002202.006	Multi Auth SW SPS-10759	-	-	-	-	-	-	
293	D.0002244.001	ITC-PCI SPP Settlement SW SPS	-	-	-	-	-	-	
294	D.0001787.009	Customer Mgmt SPS	-	-	-	-	-	-	
295	D.0001787.014	SAP S&O SW Rel 19 SPS-10733	-	-	-	-	-	-	
296	D.0002143.004	Technology Lic SW SPS	-	-	-	-	-	-	
297	D.0001787.021	ITC-BS-WS 19 SW Releases - TX 10792	-	-	-	-	-	-	
298	D.0002189.006	ITC-Virtual Emergency SW TX-10745	-	-	-	-	-	-	
299	D.0002274.004	2019 Advertising & Brand Content Li	-	-	-	-	-	-	
300	D.0002279.004	ITC - Upg Pro. Visio, & Adobe Pro S	-	-	-	-	-	-	
301	D.0002282.004	ITC-Mainframe Modernization-SW SPS	-	-	-	-	-	-	
302	D.0001805.020	ITC-Pandemic-Next Gen MSFT SW SPS	-	-	-	-	-	-	
303	D.0002008.022	ITC EDS2-A2A SW SPS-200074	-	-	(29,640)	-	-	-	
304	D.0002032.009	ITC-Cash Mngmt Sys Replemnt-SW SPS	14,381	58,863	-	-	-	73,244	
305	D.0002111.011	ITC-SubTran Portal App SW 200123 SP	46,394	116,856	-	-	-	163,250	
306	D.0002113.009	ITC-Purchase Power Agrmnt-SW SPS	99	30,846	-	-	-	30,945	
307	D.0002137.013	ITC-CRS Tech Stack SW 200171 SPS	45,209	367,867	-	-	-	413,076	
308	D.0002223.009	ITC-Customer Care IVR Up SW 200162	68,856	460,560	-	-	-	529,415	
			19,786	401,108	-	-	-	420,894	

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
309	D.0002240.009	ITC-Payroll_and_Benefits SW 200165	12/31/2022	7,762,035	-	19,807	-
310	D.0002265.004	ITC - 2020 Oracle Licenses SW - TX	3/31/2020	484,788	-	487,413	(487,413)
311	D.0002286.008	ITC PI for Wind Farms Smart Signl S	12/20/2021	454,955	-	4,593	-
312	D.0002298.004	ITC-UAS Fleet Mngmt-SW-SFS	12/31/2021	702,954	-	80,821	-
313	D.0002322.006	ITC-Outage Employee Experience SFS	12/31/2021	174,866	-	89,375	-
314	D.0002329.006	ITC-Upgrade Corporate Fina SW 20009	8/30/2021	453,417	-	7,948	-
315	D.0002333.004	ITC ISO Intrfc & Stlmt Rpl SW SFS-2	12/31/2022	3,152,317	-	39,691	-
316	D.0002350.006	ITC-SAS BookRunner Upgra SW 200134	6/30/2023	2,550,633	-	3,581	-
317	D.0002364.006	ITC-BS Resiliency SW 200074 SPS	9/30/2020	402,748	-	400,386	(400,386)
318		Subtotal - Intangible			\$ 16,075,525	\$ 23,146,113	\$ (16,242,005)
319		Production					
320	A.0001529.068	MADIC-Upg DCS Opr Stn-19969	11/30/2020	\$ 527,436	\$ -	\$ 348,936	\$ -
321	A.0001529.084	MADIC-Rpl #2 HP FWH	11/17/2020	768,293	4,764	559,808	-
322	A.0001529.089	MADIC-Rpl SH Term Tubes	10/8/2020	1,227,156	-	513,423	-
323	A.0001529.500	MAD Emergent Fund -Steam prod	Closing Pattern	3,100,023	37,157	139,631	(48,652)
324	A.0001534.204	PLX0C-Floating pump w piping for pi	11/9/2020	718,277	-	559,185	-
325	A.0001534.209	PLX3C Rpl East Water-wall Tubes	3/1/2020	(693,150)	194,537	632,979	-
326	A.0001534.500	PLX Emergent Fund -Steam prod	Closing Pattern	4,929,338	2,372,625	1,654,044	(2,587,975)
327	A.0001545.085	CHC0C-Rpr Water Well Mtr 2019	3/31/2020	45,614	11,915	122,250	-
328	A.0001545.110	CHC3C-Upg CEMs Foxboro Sys	7/2/2020	173,856	-	169,678	-
329	A.0001545.130	CHC4C-Rpl Combustor Components--238	10/12/2020	2,642,374	-	1,594,597	-
330	A.0001545.282	CHC34C CT Control Upgrade	12/21/2020	1,106,796	-	180,221	-
331	A.0001550.500	HAR Emergent Fund -Steam prod	Closing Pattern	12,238,657	18,246	2,303,436	(1,538,870)
332	A.0001555.148	TOL0C-Rpl Water Treatment Bldg	8/19/2020	409,955	-	336,643	-
333	A.0001555.224	TOL2C-Rpr MillIF GearBx & Journ	6/30/2020	(60,227)	205,939	181,485	-
334	A.0001555.258	TOL2C-Rbid T2 Mill B Gearbox	12/15/2020	759,969	-	686,844	-
335	A.0001555.300	TOL2C-Prch & Install New GSU XFMR	12/1/2020	(63,447)	2,861,614	960,695	-
336	A.0001555.415	TOL0C-Inst Secondary RO Feed Supply	2/22/2021	265,914	-	177,139	-
337	A.0001555.421	TOL1C-Rpl TK02 oil circuit breaker	10/8/2020	397,407	-	302,460	-
338	A.0001555.422	TOL1C-Rpl UPS Inverters	10/21/2020	328,518	-	164,637	-
339	A.0001555.429	TOL2C-Rpl TK32 oil circuit breaker	10/21/2020	535,924	-	289,446	-
340	A.0001555.500	TOL Emergent Fund -Steam prod	Closing Pattern	12,460,566	714,939	846,757	(993,229)
341	A.0001555.500	TOL Emergent Fund -Steam prod	8/1/2020	61,263	49,936	70,955	-
342	A.0001555.588	TOL0C- Install Gas Chromatograph	1/18/2022	8,379,985	1,323,561	420,379	-
343	A.0001560.126	NIC0C-HW Rd. WW Trtment Improv	9/9/2020	271,737	-	172,328	-
344	A.0001560.136	NIC1C-Rpl U1 Volt Reg	Closing Pattern	5,783,572	264,079	1,418,549	(1,437,945)
345	A.0001560.500	NIC Emergent Fund -Steam prod	12/4/2020	572,078,972	159,430,819	548,555,168	-
346	A.0001563.001	SPS Wind - Sagamore	6/28/2019	473,865	135,656	7,332,465	(2,330,340)
347	A.0001577.001	SPS Wind -Hale County	11/30/2020	1,686,671	-	339,769	-
348	A.0001586.017	JON0C NOX Controls Enhancement	11/30/2020	12,298,573	-	2,028,746	-
349	A.0001586.020	JON3C Jones 3&4 Hot Gas Path Replac	12/7/2020	4,283,490	-	1,924,539	-
350	A.0001586.299	JON0C-Effluent Water Optimization	Closing Pattern	1,083,088	-	100,183	-
351	A.0001586.501	JON Emergent Fund -Other prod					

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expensitures		Closings		Ending Balance Feb 2021 ⁽¹⁾
			Ending Balance - September 30, 2020	Ending Balance - October 31, 2020	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021		
309	D.0002240.009	ITC-Payroll_and_Benefits SW 200165	19,807	697,463	-	-	-	717,270	
310	D.0002265.004	ITC - 2020 Oracle Licenses SW - TX	-	-	-	-	-	-	
311	D.0002286.008	ITC PI for Wind Farms Smart Signl S	4,593	242,915	-	-	-	247,509	
312	D.0002298.004	ITC-UAS Fleet Mngmt-SW-SPS	50,821	225,063	-	-	-	275,884	
313	D.0002322.006	ITC-Outage Employee Experience SPS	89,375	54,861	-	-	-	144,236	
314	D.0002329.006	ITC-Upgrade Corporate Fina SW 20009	7,948	220,937	-	-	-	228,884	
315	D.0002333.004	ITC ISO Intrfc & Sltmt Rpl SW SPS-2	39,691	317,947	-	-	-	357,638	
316	D.0002350.006	ITC-SAS BookRunner Upgra SW 200134	3,581	9,638	-	-	-	13,219	
317	D.0002364.006	ITC-BS Resiliency SW 200074 SPS	-	2,362	-	(2,362)	-	-	
318	Subtotal - Intangible		\$ 22,979,634	\$ 11,546,105	\$ (9,554,769)	\$ 24,970,969			
319	Production								
320	A.0001529.068	MAD1C-Upg DCS Opr Str-19969	348,936	175,602	\$ (524,538)	\$ -	-	-	
321	A.0001529.084	MAD1C-Rpl #2 HP FWH	564,572	89,564	(654,136)	-	-	-	
322	A.0001529.089	MAD1C-Rpl SH Term Tubes	513,423	606,429	(1,119,851)	-	-	-	
323	A.0001529.500	MAD Emergent Fund -Steam prod	128,136	229,860	(186,986)	171,011	-	171,011	
324	A.0001534.204	PLX0C-Floating pump w piping for pi	559,185	159,091	(718,277)	-	-	-	
325	A.0001534.209	PLX3C Rpl East Waterwall Tubes	827,516	-	(827,516)	-	-	-	
326	A.0001534.500	PLX Emergent Fund -Steam prod	1,438,694	466,297	(1,414,641)	490,350	-	490,350	
327	A.0001545.085	CHC0C-Rpr Water Well Mtr 2019	134,165	-	(134,165)	-	-	-	
328	A.0001545.110	CHC3C-Upg CEMs Foxboro Sys	169,678	622	(170,300)	-	-	-	
329	A.0001545.130	CHC4C-Rpl Combustor Components -238	1,594,597	824,773	(2,419,370)	-	-	-	
330	A.0001545.282	CHC34C CT Control Upgrade	180,221	925,089	(1,105,310)	-	-	-	
331	A.0001550.500	HAR Emergent Fund -Steam prod	782,812	1,285,110	(1,285,868)	782,054	-	782,054	
332	A.0001555.148	TOL0C-Rpl Water Treatment Bldg	336,643	-	(336,643)	-	-	-	
333	A.0001555.224	TOL2C-Rpr MillF GearBx & Jourm	387,424	-	(387,424)	-	-	-	
334	A.0001555.258	TOL2C-Rblid T2 Mill B Gearbox	686,844	23,215	(710,059)	-	-	-	
335	A.0001555.300	TOL2C-Prch & Install New GSU XFMR	3,822,309	51,034	(3,873,343)	-	-	-	
336	A.0001555.415	TOL0C-Inst Secondary RO Feed Supply	177,139	88,775	(265,914)	-	-	-	
337	A.0001555.421	TOL1C-Rpl TK02 oil circuit breaker	302,460	81,542	(384,001)	-	-	-	
338	A.0001555.422	TOL1C-Rpl UPS Inverters	164,637	95,163	(259,799)	-	-	-	
339	A.0001555.428	TOL2C-Rpl TK32 oil circuit breaker	289,446	233,644	(523,090)	-	-	-	
340	A.0001555.429	TOL2C-Rpl UPS Inverters	124,200	96,337	(220,537)	-	-	-	
341	A.0001555.500	TOL Emergent Fund -Steam prod	568,468	2,101,744	(1,409,304)	1,260,908	-	1,260,908	
342	A.0001555.588	TOL0C- Install Gas Chromatograph	120,890	1,775	(122,665)	-	-	-	
343	A.0001560.126	NIC0C-HW Rd. WW Trtment Improv	1,743,939	1,246,490	-	2,990,429	-	2,990,429	
344	A.0001560.136	NIC1C-Rpl U1 Volt Reg	172,328	98,815	(271,143)	-	-	-	
345	A.0001560.500	NIC Emergent Fund -Steam prod	244,683	524,209	(356,618)	412,274	-	412,274	
346	A.0001563.001	SPS Wind - Sagamore	707,985,988	96,171,835	(804,157,822)	-	-	-	
347	A.0001577.001	SPS Wind - Hale County	5,137,781	722,203	(5,859,984)	-	-	-	
348	A.0001586.017	JON0C NOX Controls Enhancement	339,769	1,333,587	(1,673,356)	-	-	-	
349	A.0001586.020	JON3C Jones 3&4 Hot Gas Path Replac	2,028,746	10,046,768	(12,075,514)	-	-	-	
350	A.0001586.299	JON0C-Effluent Water Optimization	1,924,539	1,932,441	(3,856,980)	-	-	-	
351	A.0001586.501	JON Emergent Fund -Other prod	100,183	833,284	(670,055)	263,411	-	263,411	

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
352	A.0001598.001	TOL1C-Synchronous Condenser	12/31/2020	6,921,627	1,700,687	6,114,049	-
353	A.0001598.002	TOL2C-Synchronous Condenser	12/31/2020	7,533,450	1,282,130	5,750,008	-
354	A.0001621.004	GCT0C-Interconnect	1/1/2026	2,965,056	-	2,195,817	-
355	A.0001529.082	MAD3C-Rpl U940 Gen Breaker	11/21/2019	-	221,452	95,257	(316,709)
356	A.0001534.187	PLX4C-Generator Reweige	10/31/2019	3,452	941,049	(222,688)	(718,361)
357	A.0001534.200	PLX4C-X4 East BFP element rebuild	11/22/2019	-	182,569	(15,513)	(167,057)
358	A.0001545.104	CHC2C-Upg CEMs Foxboro Sys	11/22/2019	6,114	143,253	97,484	(240,737)
359	A.0001550.208	HAR3C-H3 Rebag Partial 2019	9/20/2019	6,226	106,182	12,950	(113,851)
360	A.0001550.345	HAR3C-Mill B Major Overhaul	9/24/2020	424,130	117,737	396,662	(514,400)
361	A.0001550.470	HAR2C-Rpl CT Riser Inlet Vlvs	6/30/2020	171,960	142,929	154,531	(297,460)
362	A.0001555.104	TOL0C-Rpl RR Ties PH 5 of 5	11/27/2019	(1,500)	153,520	746,975	(900,495)
363	A.0001555.221	TOL1C-Rpr MillID GearBx & Jml	12/19/2019	45,766	517,010	282,138	(799,148)
364	A.0001555.299	TOL0C-ICCP Replacement-Tolk	10/28/2019	-	101,602	450	(102,052)
365	A.0001560.094	NIC3C-CT Structure Unit3	11/21/2019	525,399	3,523,280	709,481	(4,232,762)
366	A.0001560.124	NIC3C-Rpl Condenser Inlet Circ Pipe	11/21/2019	1,447	399,411	(4,190)	(395,220)
367	A.0001560.128	NIC3C-Rpl CW Risers at CT	11/21/2019	1,463	319,512	19,636	(339,149)
368	A.0001586.263	JOIN0C-Rpl Oil Circ Breaker JK10-210	11/21/2019	55,529	235,267	177,361	(412,627)
369	A.0001586.500	JOIN Emergent Fund -Steam prod	Routine Actual Closings	5,783,667	137,310	391,321	(498,674)
370	A.0001590.004	GMS0C-ICCP Replacement-BlackHawk	12/13/2019	-	106,452	1,461	(107,913)
371	A.0001545.111	CHC4C-Rpl Station Batt	8/18/2020	212,985	-	73,456	(73,456)
372	A.0001545.123	CHC3C-Rewind Generator	5/31/2019	200,965	-	262,212	(262,212)
373	A.0001545.260	CHC0C-Arc flash relay, 480 buss G	5/29/2020	106,174	17,095	112,970	(130,066)
374	A.0001545.500	CHC Emergent Fund -Steam prod	Closing Pattern	5,520,021	31,368	516,719	(487,843)
375	A.0001545.501	CHC Emergent Fund -Other prod	7/24/2020	206,727	15,241	127,738	(142,979)
376	A.0001550.186	HAR2C-H2 Rpl #6 LP FWH	5/29/2020	556,218	56,505	499,209	(555,714)
377	A.0001550.187	HAR2C-H2 Rpl #5 LP FWH	5/29/2020	565,820	54,986	501,178	(556,164)
378	A.0001550.388	HAR2C-Rpl Gen Hydrogen Purity Monit	5/8/2020	23,419	3,460	117,622	(121,082)
379	A.0001550.472	HAR2C-Rpl EHC Pump Sys.	5/29/2020	283,329	-	323,405	(323,405)
380	A.0001555.217	TOL0C-Rail Ballast & Aligmmnt	11/27/2019	-	8,741	437,537	(446,278)
381	A.0001555.226	TOL2C-Rpl Mill E Gearbx & Jour	12/26/2018	378,365	-	764,420	(764,420)
382	A.0001560.133	NIC3C-Rpl FWH Lvl Transmitters	3/23/2020	37,793	23,731	169,127	(192,858)
383	A.0001577.002	Hale-Land & Land Rights	10/30/2018	821,994	(75)	821,994	(821,994)
384	A.0001550.346	HAR2C-H2 Rpl Foxboro FBMs	7/24/2020	1,332,494	2,864	1,811,221	(1,814,085)
385	A.0001550.392	HAR2C-H2 Rpl Burners	5/29/2020	562,661	-	522,817	(522,817)
386	A.0001550.406	HAR2C-Rpl Steam Cooled Spacer Tubes	5/29/2020	658,186	1,140	638,444	(639,585)
387	A.0001550.407	HAR2C-Inst Maint Switch on MV Bkrs	5/29/2020	172,402	1,377	191,988	(193,366)
388	A.0001550.421	HAR2C Gen Stator Rewind	5/29/2020	3,219,962	1,917	2,921,973	(2,923,890)
389	A.0001550.471	HAR2C-Rpl CT MCCs on F-Bus	5/29/2020	263,525	-	268,787	(268,787)
390	A.0001555.413	TOL0C-Rpl TK09 oil circuit breaker	9/4/2020	337,853	-	305,101	(305,101)
391	A.0001555.414	TOL0C-Startup A-B Transformer DGA	7/29/2020	98,411	-	104,072	(104,072)
392	A.0001555.420	TOL1C-A B xfmr X winding bushings	5/29/2020	157,513	-	165,255	(165,255)
393	A.0001555.433	TOL1C-Rpl RH Loops	5/29/2020	1,812,669	83,902	1,433,054	(1,516,956)
394	A.0001586.308	JOIN4C-Exhaust Stack Silencer Baffle	3/27/2020	723,178	5,647	687,604	(693,252)
395	A.0001529.083	MAD0C-Rpl Waterwells 2020	5/8/2020	140,840	-	129,762	(129,762)
396	A.0001529.092	MAD2C-RPL OCB Gen Breaker 52G	12/31/2021	570,883	-	10,172	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Feb 2021 ^(b)
			Ending Balance - September 30, 2020	Ending Balance - October 31, 2020	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	
352	A.0001598.001	TOL1C-Synchronous Condenser	7,814,736	2,606,419	-	(10,421,155)	-	-	
353	A.0001598.002	TOL2C-Synchronous Condenser	7,032,137	3,179,672	-	(10,211,809)	-	-	
354	A.0001621.004	GCT0C-Interconnect	2,195,817	54,308	-	-	-	2,250,125	
355	A.0001529.082	MAD3C-Rpl U940 Gen Breaker	-	-	-	-	-	-	
356	A.0001534.187	PLX4C-Generator Rewedge	-	-	-	-	-	-	
357	A.0001534.200	PLX4C-X4 East BFP element rebuild	-	-	-	-	-	-	
358	A.0001545.104	CHC2C-Upg CEMs Foxboro Sys	-	-	-	-	-	-	
359	A.0001550.208	HAR3C-H3 Rebag Partial 2019	5,281	-	-	(5,281)	-	0	
360	A.0001550.345	HAR3C-Mill B Major Overhaul	-	-	-	-	-	-	
361	A.0001550.470	HAR2C-Rpl CT Riser Inlet Vlvs	-	-	-	-	-	-	
362	A.0001555.104	TOL0C-Rpl RR Ties PH 5 of 5	-	-	-	-	-	-	
363	A.0001555.221	TOL1C-Rpr MillID GearBx & Jrnl	-	-	-	-	-	-	
364	A.0001555.299	TOL0C-ICCP Replacement-Tolk	-	-	-	-	-	-	
365	A.0001560.094	NIC3C-CT Structure Unit3	-	-	-	-	-	-	
366	A.0001560.124	NIC3C-Rpl Condenser Inlet Circ Pipe	-	-	-	-	-	-	
367	A.0001560.128	NIC3C-Rpl CW Risers at CT	-	-	-	-	-	-	
368	A.0001586.263	JON0C-Rpl Oil Circ Breaker JK10-210	-	-	-	-	-	-	
369	A.0001586.500	JON Emergent Fund - Steam prod	29,957	620,629	-	(295,492)	-	355,095	
370	A.0001590.004	GMS0C-ICCP Replacement-BlackHawk	-	-	-	-	-	-	
371	A.0001545.111	CHC4C-Rpl Station Batt	-	9,183	-	-	-	9,183	
372	A.0001545.123	CHC3C-Rewind Generator	-	-	-	-	-	-	
373	A.0001545.260	CHC0C-Arc flash relay, 480 buss G	-	-	-	-	-	-	
374	A.0001545.500	CHC Emergent Fund - Steam prod	-	-	-	-	-	-	
375	A.0001545.501	CHC Emergent Fund -Other prod	60,244	874,457	-	(482,427)	-	452,275	
376	A.0001550.186	HAR2C-H2 Rpl #6 LP FWH	-	-	-	-	-	-	
377	A.0001550.187	HAR2C-H2 Rpl #5 LP FWH	-	-	-	-	-	-	
378	A.0001550.388	HAR2C-Rpl Gen Hydrogen Purity Monit	-	-	-	-	-	-	
379	A.0001550.472	HAR2C-Rpl EHC Pump Sys.	-	-	-	-	-	-	
380	A.0001555.217	TOL0C-Rail Ballast & Algnmnt	-	-	-	-	-	-	
381	A.0001555.226	TOL2C-Rpl MillIE Gearbx & Jour	-	-	-	-	-	-	
382	A.0001560.133	NIC3C-Rpl FWH Lvl Transmitters	-	-	-	-	-	-	
383	A.0001577.002	Hale-Land & Land Rights	(75)	-	-	75	-	0	
384	A.0001550.346	HAR2C-H2 Rpl Foxboro FBMs	-	-	-	-	-	-	
385	A.0001550.392	HAR2C-H2 Rpl Burners	-	-	-	-	-	-	
386	A.0001550.406	HAR2C-Rpl Steam Cooled Spacer Tubes	-	-	-	-	-	-	
387	A.0001550.407	HAR2C-Inst Maint Switch on MV Bkrs	-	-	-	-	-	-	
388	A.0001550.421	HAR2C Gen Stator Rewind	-	-	-	-	-	-	
389	A.0001550.471	HAR2C-Rpl CT MCCs on F-Bus	-	-	-	-	-	-	
390	A.0001555.413	TOL0C-Rpl TK09 oil circuit breaker	-	622	-	(622)	-	-	
391	A.0001555.414	TOL0C-Startup A-B Transformer DGA	-	-	-	-	-	-	
392	A.0001555.420	TOL1C-A B xfmr X winding bushings	-	-	-	-	-	-	
393	A.0001555.433	TOL1C-Rpl RH Loops	-	-	-	-	-	-	
394	A.0001586.308	ION4C-Exhaust Stack Silencer Baffle	-	-	-	-	-	-	
395	A.0001529.083	MAD0C-Rpl Waterwells 2020	-	-	-	-	-	-	
396	A.0001529.092	MAD2C-RPL OCB Gen Breaker 52G	10,172	3,461	-	-	-	13,634	

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
397	A.0001529.095	MAD0C-Rpl Overhead Crane - NEW	9/24/2020	714,568	-	475,677	(475,677)
398	A.0001529.106	MAD2C-Hot Gas Path -24305	10/9/2021	4,347,610	-	1,935	-
399	A.0001545.043	CHC2C-Rpl CT Decking	5/4/2021	757,549	-	2,591	-
400	A.0001545.089	CHC0C-Rep Water Wells 2020	7/1/2020	121,775	-	119,055	(119,055)
401	A.0001545.112	CHC4C-Upg CEMSS Foxboro Sys	8/21/2020	255,737	-	250,839	(250,839)
402	A.0001545.129	CHC4C-Rewind Generator	7/24/2020	4,115,757	-	8,151,542	(8,151,542)
403	A.0001545.131	CHC2C Rpl Boiler Tube	7/27/2020	5,196,796	-	3,961,586	(3,961,586)
404	A.0001550.235	HAR2C-H2 Rebag Partial 2020	5/29/2020	286,325	-	250,224	(250,224)
405	A.0001577.501	HALE Emergent Fund-Other Prod	Closing Pattern	810,834	-	901	-
406	A.0001586.126	JONIC-Rewind Exciter Rotor	1/6/2021	1,543,421	-	66,955	-
407	A.0001586.302	JONIC-Rpl #9 Fan Shroud	9/21/2020	150,589	-	115,377	(115,377)
408	A.0001586.312	JONIC-Corner Tube Replacement -2404	3/22/2021	1,939,413	-	2,964	-
409		Subtotal - Production			\$ 178,265,041	\$ 619,432,246	\$ (46,573,320)
410		Transmission					
411	A.0000153.011	Z08 Switch Replacements	12/15/2020	\$ 1,801,274	\$ -	\$ 752,639	\$ -
412	A.0000153.012	Z50 Muleshoe West Switch	12/15/2020	265,712	-	133,659	-
413	A.0000220.006	SPS S&E, Sub	Closing Pattern	3,458,618	586,861	940,781	(1,061,530)
414	A.0000220.018	SPS NM S&E, Sub	Closing Pattern	2,424,634	105,791	609,933	(458,937)
415	A.0000220.036	PCA Capbank Rplmt NM	3/15/2021	1,390,975	97,490	922,585	-
416	A.0000220.037	Cox Int Differential Upgrades	12/15/2020	668,315	-	417,241	-
417	A.0000303.044	SPS S&E 11.5kV Line TX	Closing Pattern	396,754	30,860	365,065	(174,521)
418	A.0000303.045	SPS S&E 69kV Line TX	Closing Pattern	530,425	1,308,687	636,630	(1,521,577)
419	A.0000303.050	SPS S&E 345kV Line KS	Closing Pattern	489,436	-	416,009	-
420	A.0000303.085	T30 Str Rpl PPR	10/30/2020	430,953	-	310,470	-
421	A.0000303.088	W74 Str Rpl PPR	11/15/2020	596,534	-	136,741	-
422	A.0000401.064	Yoakum Relay Upgrade V99 Term	12/15/2020	364,234	-	176,960	-
423	A.0000401.065	Plains Relay Upgrade V99 Term	12/15/2020	392,267	-	177,643	-
424	A.0000401.066	Floyd Co Y77/Z36 Relay Rplcmnts	6/1/2021	422,503	-	116,147	-
425	A.0000424.108	Kiowa-Eddy Co 345kV Line	11/15/2020	23,267,523	2,724,264	32,962,937	-
426	A.0000424.111	Eddy Co 345kV 4 Brkr Ring-Kiow	11/15/2020	14,862,794	425,008	14,418,761	-
427	A.0000424.113	Kiowa 345kV Eddy Co Term Sub	11/15/2020	7,801,805	154,131	7,170,875	-
428	A.0000424.243	Medanos Sub Tam	10/15/2020	756,298	2,012	762,581	-
429	A.0000424.247	W88 LR SB Reterm	10/15/2020	636,414	20,009	623,906	-
430	A.0000424.266	OPIE 3 W 39 Rbld PHTM RDBF	10/7/2020	5,625,722	19,970	6,465,699	-
431	A.0000424.270	Lynch Sub TAM	5/14/2021	2,100,852	-	209,855	-
432	A.0000424.275	CRSR SERI 345kV J16 Relay	11/15/2020	207,951	-	160,003	(838)
433	A.0000499.011	SPS ELR 115kV NM 2016	11/15/2020	87,235	-	196,854	-
434	A.0000499.022	Z61 ELR Maintenance	12/15/2020	64,686	-	100,362	-
435	A.0000499.032	K59 Str Rpl	12/15/2020	750,818	-	192,755	-
436	A.0000514.005	PCA V61 Sub Relay Upg-Carlshad	3/15/2021	417,091	10,684	272,572	-
437	A.0000640.029	Hale Co 3744,3903,3911,3915 Brkr Rp	12/18/2020	1,809,634	107,638	1,939,397	-
438	A.0000640.042	Eddy Co Siemens SVC HMI 4K75 Breake	12/15/2020	1,853,265	-	1,474,938	-
439	A.0000673.027	TUCO 345kV Sub Reactor/Y Term_	10/30/2020	3,287,761	1,532,232	4,280,751	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance	
			Ending Balance - September 30, 2020	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	Oct 2020 - Feb 2021	Feb 2021 (b)		
397	A.0001529.095	MAD0C-Rpl Overhead Crane - NEW	-	35,535	-	(35,535)	-	-	-	
398	A.0001529.106	MAD2C-Hot Gas Path -24305	1,935	224,797	-	-	-	226,732	-	
399	A.0001545.043	CHC2C-Rpl CT Decking	2,591	401,554	-	-	-	404,145	-	
400	A.0001545.089	CHC0C-Rep Water Wells 2020	-	-	-	-	-	-	-	
401	A.0001545.112	CHC4C-Upg CEMSs Foxboro Sys	-	-	-	-	-	-	-	
402	A.0001545.129	CHC4C-Rewind Generator	-	1,555	-	(1,555)	-	-	-	
403	A.0001545.131	CHC2C Rpl Boiler Tube	-	-	-	-	-	-	-	
404	A.0001550.235	HAR2C-H2 Rebag Partial 2020	-	-	-	-	-	-	-	
405	A.0001577.501	HALE Emergent Fund-Other Prod	901	58,723	-	(21,326)	-	38,298	-	
406	A.0001586.126	JON1C-Rewind Exciter Rotor	66,955	1,441,975	-	(1,508,930)	-	-	-	
407	A.0001586.302	JON1C-Rpl #9 Fan Shroud	-	15,615	-	(15,615)	-	-	-	
408	A.0001586.312	JON1C-Corner Tube Replacement -2404	2,964	1,270,197	-	-	-	1,273,161	-	
409	Subtotal - Production		\$ 751,123,968	\$ 131,243,998		\$ (870,974,882)		\$ 11,393,084		
410	Transmission									
411	A.0000153.011	Z08 Switch Replacements	752,639	884,670	\$	(1,637,309)		-		
412	A.0000153.012	Z50 Muleshoe West Switch	133,659	119,231		(252,890)		-		
413	A.0000220.006	SPS S&E, Sub	466,111	159,471		(625,583)		-		
414	A.0000220.018	SPS NM S&E, Sub	256,787	111,295		(368,082)		-		
415	A.0000220.036	PCA Capbank Rplmt NM	1,020,075	305,421		-		1,325,496		
416	A.0000220.037	Cox Int Differential Upgrades	417,241	209,934		(627,174)		-		
417	A.0000303.044	SPS S&E 69kV Line TX	221,403	1,769,718		(1,991,122)		-		
418	A.0000303.045	SPS S&E 115kV Line TX	423,740	216,830		(640,570)		-		
419	A.0000303.050	SPS S&E 345kV Line KS	416,009	-		(416,009)		-		
420	A.0000303.085	T30 Str Rpl PPR	310,470	36,771		(347,241)		-		
421	A.0000303.088	W74 Str Rpl PPR	136,741	390,671		(527,412)		-		
422	A.0000401.064	Yoakum Relay Upgrade V99 Term	176,960	166,042		(343,002)		-		
423	A.0000401.065	Plains Relay Upgrade V99 Term	177,643	191,429		(369,072)		-		
424	A.0000401.066	Floyd Co Y77/Z36 Relay Rplmnts	116,147	153,165		-		269,312		
425	A.0000424.108	Kiowa-Eddy Co 345kV Line	35,687,202	1,490,173		(37,177,375)		-		
426	A.0000424.111	Eddy Co 345kV 4 Brkr Ring-Kiow	14,843,769	727,761		(15,571,529)		-		
427	A.0000424.113	Kiowa 345kV Eddy Co Term Sub	7,325,006	787,882		(8,112,888)		-		
428	A.0000424.243	Medanos Sub Tam	764,592	35,092		(799,684)		-		
429	A.0000424.247	W88 LR SB Return	643,915	32,532		(676,447)		-		
430	A.0000424.266	OPIE 3 W 39 Rbid PHTM RDBF	6,485,670	21,902		(6,507,571)		-		
431	A.0000424.270	Lynch Sub TAM	209,855	1,122,255		-		1,332,110		
432	A.0000424.275	CRSR SER1 345kV J16 Relay	160,003	23,701		(183,704)		-		
433	A.0000499.011	SPS ELR 115kV NM 2016	196,016	1,552		(197,568)		-		
434	A.0000499.022	Z61 ELR Maintenance	100,362	1,527		(101,889)		-		
435	A.0000499.032	K59 Str Rpl	192,755	425,755		(618,510)		-		
436	A.0000514.005	PCA V61 Sub Relay Upgr-Carlshad	283,257	20,288		-		403,544		
437	A.0000640.029	Hale Co 3744.3903.3911.3915 Brkr Rp	2,047,035	237,056		(2,284,091)		-		
438	A.0000640.042	Eddy Co Siemens SVC HMI 4K75 Breake	1,474,938	151,941		(1,626,879)		-		
439	A.0000673.027	TUCO 345kV Sub Reactor/Y Term_	5,812,983	40,490		(5,853,473)		-		

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
440	A.0000673.029	Yoakum 345KV Sub Reactor/TUCO	10/30/2020	2,419,565	2,208,375	2,445,721	-
441	A.0000710.015	Potter Physical Security INFR TX	10/30/2020	2,359,351	26,516	1,639,998	-
442	A.0000768.002	Crosby-Blanco Retermination-11	3/23/2018	-	(261,400)	315,044	261,400
443	A.0000795.001	SPS Sub Comm Network Group I L	Closing Pattern	2,006,722	71,744	1,130,795	(923,507)
444	A.0000795.005	SPS Sub Comm Network Group I L 230k	Closing Pattern	1,439,403	-	660,058	-
445	A.0000795.016	HRST-EAPL K-44 230KV Line	12/31/2020	614,749	-	150,719	-
446	A.0000822.006	Roswell 115/69KV XFMR Upgrades	11/15/2021	4,566,806	-	154,739	-
447	A.0000855.004	SPS Transmission UAV	12/15/2021	3,607,098	2,060,747	1,918,629	-
448	A.0000996.013	SPS SPIRE East Plant XFMR	12/15/2020	276,426	-	137,958	-
449	A.0001005.001	Hale to Cox V07	4/16/2021	13,771,116	-	1,950,931	-
450	A.0001005.002	Y74 Section rebuild	1/29/2021	1,024,282	-	219,154	-
451	A.0001005.003	Z18 HACO Tap Rebuild	12/4/2020	598,040	-	347,874	-
452	A.0001022.007	V29 Tap	11/2/2020	1,274,248	86,121	1,248,617	-
453	A.0001030.001	Mustang - Seminole New 115KV Line	12/15/2020	7,581,127	913,622	6,797,424	-
454	A.0001030.005	Mustang Sub - Terminal Upgrade	12/15/2020	2,622,909	89,614	1,760,108	-
455	A.0001030.007	Seminole Sub - Terminal Upgrade	12/15/2020	1,978,531	141,062	1,429,991	-
456	A.0001030.008	W11 2 55/59 Circuit DC with U25	12/15/2020	238,870	-	128,082	-
457	A.0001030.009	W13 1 62/53 Circuit DC with U25	12/15/2020	177,803	-	114,400	-
458	A.0001033.004	Northwest to Rolling Hills 115KV, W	5/15/2021	3,461,473	-	127,366	-
459	A.0001041.009	K53 Term Upgrade Grapevine Nichols	5/15/2020	214,695	-	224,309	-
460	A.0001044.008	Tierra Blanca 115KV Sub	11/15/2021	11,950,285	20,298	1,042,690	-
461	A.0001045.012	Tolk 230KV Sub	5/15/2022	19,772,112	-	492,005	-
462	A.0001050.002	Etter Rural - Moore Co 115KV, V63 R	12/15/2021	758,231	33,031	77,412	-
463	A.0001059.002	Bushland Auto Bus Diff Relay Upgrade	12/15/2020	360,038	-	126,715	-
464	A.0001059.003	Potter Auto Bus Diff Relay Upgrade	12/15/2020	593,065	-	212,895	-
465	A.0001059.007	Crosby Co 115KV Bus Diff	5/15/2021	701,963	-	117,060	-
466	A.0001114.001	Z18 Tuco-Plainview Line Ph 4	10/2/2020	968,536	15,292	669,054	-
467	A.0001151.001	Sundown Transformer Upgrade	12/15/2020	5,780,670	331,617	3,292,388	-
468	A.0001163.001	Hunsley Highside	12/18/2020	1,679,306	-	1,363,680	-
469	A.0001163.009	Hunsley-Canyon West Remote End	12/18/2020	288,094	-	154,339	-
470	A.0001163.010	Hunsley-Randall Remote End	12/18/2020	295,930	-	171,799	-
471	A.0001167.037	Terry Co SPE Relay Upgrades TX	5/14/2021	1,655,488	1,628	239,355	-
472	A.0001167.040	Plant X K46 Line SPE Relay Upgrades	1/29/2021	997,604	2,023	628,036	-
473	A.0001167.041	Wolforth Intg SPE Relay Upgrades TX	5/14/2021	675,703	1,021	118,985	-
474	A.0001167.046	Hockley T31 Line SPE Relay Upgrades	12/18/2020	706,709	25,689	489,943	-
475	A.0001167.050	Denver City V16 SPE Relay UPGS TX	5/14/2021	1,435,982	1,093	301,238	-
476	A.0001167.087	Hale Co SPE Relay UPGS TX	12/18/2020	575,117	6,710	370,286	-
477	A.0001176.002	TUCO NK80 and NK75 TERM UPGRD	12/15/2020	269,761	-	143,478	-
478	A.0001189.001	OPIE Phantom Sub 345	11/15/2021	3,650,457	2,328	786,695	-
479	A.0001189.002	OPIE Phantom U29 reterm Phn to Wd	10/2/2020	974,143	-	864,551	-
480	A.0001189.003	OPIE Phantom U28reterm Phn to Red B	10/7/2020	609,195	-	556,753	-
481	A.0001189.008	OPIE Phantom Roadrunner 345 Line J-	11/15/2021	21,137,483	213,413	728,479	-
482	A.0001189.010	OPIE China Draw Phantom 345 Line J-	11/15/2021	20,814,479	267,194	706,306	-
483	A.0001189.012	OPIE Roadrunner Sub Phantom Termina	11/15/2021	5,293,968	5,245	151,488	-
484	A.0001189.016	OPIE China Draw Sub Phantom Termin	11/15/2021	6,972,609	3,206	170,301	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenses		Closings		Ending Balance Feb 2021 ^(b)
			Ending Balance - September 30, 2020	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021		
440	A.0000673.029	Yoakum 345kV Sub Reactor/TUCO	4,654,096	62,442	-	(4,716,538)	-	-	
441	A.0000710.015	Potter Physical Security INFR TX	1,666,514	555,096	-	(2,221,610)	-	-	
442	A.0000768.002	Crosby-Blanco Retermination-11	315,044	-	-	(315,044)	-	-	
443	A.0000795.001	SPS Sub Comm Network Group 1 L	279,032	809,112	-	(1,088,144)	-	-	
444	A.0000795.005	SPS Sub Comm Network Group 1 L 230k	660,058	669,555	-	(1,329,613)	-	-	
445	A.0000795.016	HRST-EAPL K-44 230kV Line	150,719	419,675	-	(570,395)	-	-	
446	A.0000822.006	Roswell 115/69kV XFMR Upgrades	154,739	961,901	-	-	-	1,116,640	
447	A.0000855.004	SPS Transmission UAV	3,979,376	806,701	-	-	-	4,786,077	
448	A.0000996.013	SPS SPIRe East Plant XFMR	137,958	118,873	-	(256,831)	-	-	
449	A.0001005.001	Hale to Cox V07	1,950,931	7,684,151	-	-	-	9,635,082	
450	A.0001005.002	Y74 Section rebuild	219,154	704,475	-	(923,629)	-	-	
451	A.0001005.003	Z18 HACO Tap Rebuild	347,874	177,906	-	(525,781)	-	-	
452	A.0001022.007	V29 Tap	1,334,739	91,072	-	(1,425,811)	-	-	
453	A.0001030.001	Mustang - Seminole New 115kV Line	7,711,047	1,010,756	-	(8,721,802)	-	-	
454	A.0001030.005	Mustang Sub - Terminal Upgrade	1,849,723	957,730	-	(2,807,453)	-	-	
455	A.0001030.007	Seminole Sub - Terminal Upgrade	1,571,053	611,724	-	(2,182,777)	-	-	
456	A.0001030.008	W11 2 55/59 Circuit DC with U25	128,082	104,934	-	(233,016)	-	-	
457	A.0001030.009	W13 1 62/53 Circuit DC with U25	114,400	57,830	-	(172,230)	-	-	
458	A.0001033.004	Northwest to Rolling Hills 115kV, W	127,366	-	-	-	-	1,094,206	
459	A.0001041.009	K53 Term Upgrade Grapevine Nichols	113,123	-	-	(113,123)	-	-	
460	A.0001044.008	Tierra Blanca 115kV Sub	1,042,690	2,660,023	-	-	-	3,702,713	
461	A.0001045.012	Toik 230kV Sub	512,304	1,554,457	-	-	-	2,066,760	
462	A.0001050.002	Eter Rural - Moore Co 115kV, V63 R	110,443	43,270	-	-	-	153,713	
463	A.0001059.002	Bushland Auto Bus Diff Relay Upgrad	126,715	223,581	-	(350,296)	-	-	
464	A.0001059.003	Potter Auto Bus Diff Relay Upgrade	212,895	365,916	-	(578,811)	-	-	
465	A.0001059.007	Crosby Co 115kV Bus Diff	117,060	343,072	-	-	-	460,132	
466	A.0001114.001	Z18 Tuco-Plainview Line Ph 4	684,345	142,707	-	(827,052)	-	-	
467	A.0001151.001	Sundown Transformer Upgrade	3,624,005	2,363,731	-	(5,987,736)	-	-	
468	A.0001163.001	Hunsley Highside	1,363,680	316,035	-	(1,679,714)	-	-	
469	A.0001163.009	Hunsley-Canyon West Remote End	154,339	127,854	-	(282,193)	-	-	
470	A.0001163.010	Hunsley-Randall Remote End	171,799	118,074	-	(289,873)	-	-	
471	A.0001167.037	Terry Co SPE Relay Upgrades TX	240,983	413,541	-	-	-	654,524	
472	A.0001167.040	Plant X K46 Line SPE Relay Upgrades	630,059	332,778	-	(962,837)	-	-	
473	A.0001167.041	Wolforth Intg SPE Relay Upgrades TX	120,006	247,077	-	-	-	367,083	
474	A.0001167.046	Hockley T31 Line SPE Relay Upgrades	515,632	176,920	-	(692,553)	-	-	
475	A.0001167.050	Denver Cty V16 SPE Relay UPGS TX	302,331	570,285	-	-	-	872,616	
476	A.0001167.087	Hale Co SPE Relay UPGS TX	376,996	247,505	-	(624,501)	-	-	
477	A.0001176.002	TUCO NK80 and NK75 TERM UPGRD	143,478	119,266	-	(262,744)	-	-	
478	A.0001189.001	OPIE Phantom Sub 345	789,022	296,159	-	-	-	1,085,182	
479	A.0001189.002	OPIE Phantom U29 reterm Phan to Wd	864,551	42,352	-	(906,903)	-	-	
480	A.0001189.003	OPIE PhantomU28reterm Phan to Red B	556,753	21,507	-	(578,260)	-	-	
481	A.0001189.008	OPIE Phantom Roadrunner 345 Line J-	941,891	9,428,968	-	-	-	10,370,860	
482	A.0001189.010	OPIE China Draw Phantom 345 Line J-	973,500	9,247,001	-	-	-	10,220,501	
483	A.0001189.012	OPIE Roadrunner Sub Phantom Termina	156,733	731,822	-	-	-	888,555	
484	A.0001189.016	OPIE China Draw Sub Phantom Termin	173,506	1,023,814	-	-	-	1,197,321	

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
485	A.0001189.018	OPIE Phantom Sub Cust Term 1 TOIF	11/15/2020	1,080,421	(1,352,515)	589,013	-
486	A.0001189.019	OPIE Phantom Sub Cust Term 2 TOIF	11/15/2020	1,105,107	(1,367,773)	627,366	-
487	A.0001189.020	Phantom 115KV Bus	10/2/2020	11,398,177	480,147	11,636,884	-
488	A.0001189.021	OPIE 3 Roadrunner - China Draw 34.5k	11/15/2021	7,172,251	1,130	443,631	-
489	A.0001189.022	Phantom 345 115KV XFMR T02	11/15/2021	6,911,940	819	381,006	-
490	A.0001189.024	Red Bluff U28 Phantom Terminal	10/7/2020	243,919	16,612	355,772	-
491	A.0001189.025	Wood Draw U29 Phantom Terminal	10/2/2020	162,292	8,491	193,171	-
492	A.0001204.002	Z18 Tuco Hale Center Phase 2	5/15/2021	8,032,153	23,645	2,783,607	-
493	A.0001214.001	Malaga Bend 115 1247KV Substation T	10/2/2020	1,337,739	75,494	1,427,875	-
494	A.0001214.002	Loving South Malaga Bend Terminal	10/2/2020	2,403,070	438,655	2,075,094	-
495	A.0001214.003	Phantom Malaga Bend Terminal	10/2/2020	949,837	31,686	960,140	-
496	A.0001214.004	U26 LS Malaga 115KV Line	10/2/2020	10,594,404	191,464	10,247,264	-
497	A.0001219.001	K55 AMOCW ELR RFL9300 SPS TX	10/16/2020	311,465	-	233,950	-
498	A.0001227.001	T55 DNV CY ELR RFL9300 SPS TX	11/13/2020	305,844	-	167,886	-
499	A.0001219.004	K55 MUSTANG ELR RFL9300 SPS TX	10/16/2020	284,233	-	204,460	-
500	A.0001219.006	T 55 MUSTANG ELR RFL9300 SPS TX	11/13/2020	274,648	-	118,670	-
501	A.0001219.037	T56 Mustang 115 ELR RFL 9300 Relays	12/18/2020	314,662	-	116,426	-
502	A.0001228.001	McDowell Creek Substation	4/16/2022	6,912,979	-	110,542	-
503	A.0001237.001	Wolforth transformer upgrade 230/1	4/15/2021	4,086,353	-	219,134	-
504	A.0001243.001	Carlisle Cap Bank Rplmt	12/18/2020	1,944,077	-	1,005,504	-
505	A.0001252.002	Tuco Bkr Rplc N905 & N912	4/15/2021	836,388	-	106,313	-
506	A.0001271.009	REFUND NEF 115KV Line	8/1/2020	480,615	-	489,776	-
507	A.0001295.002	Sundown 115KV Capacitor Bank	12/18/2020	1,018,387	108,665	953,565	-
508	A.0001367.001	Littlefield West Tap Rebuild Line	11/15/2022	978,245	1,095,833	43,476	-
509	A.0001375.001	Amherst Tap Rebuild Line	5/15/2022	825,742	489,418	656,583	-
510	A.0001383.001	TxDot T 37 Relocate	12/31/2020	129,616	753	815,968	-
511	A.0001383.003	TxDot T-36 Relocate	12/31/2020	(109,664)	-	234,441	-
512	A.0001384.001	Inst W76 115KV 1 Wy Sw_XTO PORT TOI	10/19/2020	77,822	19,197	100,193	-
513	A.0001402.002	Tolk T2 345/230 Xfmr Expansion	11/15/2021	10,241,760	-	838,011	-
514	A.0001402.004	Crossroads Sub 345KV Cap Bank	11/20/2020	6,327,703	-	5,579,117	-
515	A.0001402.005	Tierra Blanca 115KV Cap Bank	11/15/2021	3,516,821	-	250,759	-
516	A.0001402.008	T59 Deaf Smith Curry Upgrade	11/20/2020	1,314,098	-	563,144	-
517	A.0001402.012	T59 NM	11/20/2020	1,953,376	-	919,303	-
518	A.0001402.018	Tuco 230KV Cap Bank 1	5/14/2021	5,201,926	-	204,750	-
519	A.0001407.001	T-63 Transmission Line Relocation	10/31/2020	78,834	-	(185,219)	-
520	A.0001407.003	W-57 Transmission Line Relocation	10/31/2020	462,232	-	363,530	-
521	A.0001408.001	W25 Sisko Line	4/15/2021	552,556	-	111,677	-
522	A.0001419.001	Millen ? Sub 2nd XFMR TAM	4/15/2021	1,070,335	-	250,049	-
524	A.0001421.001	Spearman Breaker Replacement 1715	5/14/2021	707,953	-	102,308	-
525	A.0001421.003	Spearman Breaker Replacement 1711	12/31/2020	1,558,825	-	777,847	-
526	A.0001427.001	Y58 PH2 - BURN to ROXA	12/31/2020	198,507	-	484,571	-
527	A.0001447.002	DS #26, W51 SW, TOIF	5/15/2021	9,031,153	-	262,005	-
528	A.0001478.001	Oxy Y79 Tap, Line	4/15/2021	(245,614)	-	(198,666)	-
529	A.0001480.002	Tip Top Solar, RR Term, Sub	10/15/2022	(289,187)	-	(122,459)	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Feb 2021 ^(b)
			Ending Balance - September 30, 2020	Ending Balance - (763,502)	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	
485	A.0001189.018	OPIE Phantom Sub Cust Term 1 TOIF			12,500	751,002			
486	A.0001189.019	OPIE Phantom Sub Cust Term 2 TOIF			12,500	727,907			
487	A.0001189.020	Phantom 115KV Bus	12,117,031		247,505	(12,364,536)			
488	A.0001189.021	OPIE 3 Roadrunner - China Draw 345k	444,761		67,324				512,085
489	A.0001189.022	Phantom 345 115KV XFMR T02	381,825		64,829				446,654
490	A.0001189.024	Red Bluff U28 Phantom Terminal	372,383		25,202				
491	A.0001189.025	Wood Draw U29 Phantom Terminal	201,662		23,817				
492	A.0001204.002	Z18 Tuco Hale Center Phase 2	2,807,253		1,951,348				4,758,600
493	A.0001214.001	Malaga Bend 115 1247KV Substation T	1,503,369		4,098				
494	A.0001214.002	Loving South Malaga Bend Terminal	2,513,749		357,149				
495	A.0001214.003	Phantom Malaga Bend Terminal	991,826		25,668				
496	A.0001214.004	U26 LS Malaga 115KV Line	10,438,728		793,109				
497	A.0001219.001	K55 AMOCW ELR RFL9300 SPS TX	233,950		65,809				
498	A.0001219.003	T55 DNV CY ELR RFL9300 SPS TX	167,886		126,636				
499	A.0001219.004	K55 MUSTANG ELR RFL9300 SPS TX	204,460		71,553				
500	A.0001219.006	T 55 MUSTANG ELR RFL9300 SPS TX	118,670		143,269				
501	A.0001219.037	T56 Mustang 115 ELR RFL 9300 Relays	116,426		197,041				
502	A.0001228.001	McDowell Creek Substation	110,542		98,696				209,238
503	A.0001237.001	Woolforth transformer upgrade 230/1	219,134		3,094,203				3,313,337
504	A.0001243.001	Carlisle Cap Bank Rplnt	1,005,504		845,768				472,223
505	A.0001252.002	Tuco Bkr Rplc N905 & N912	106,313		365,910				
506	A.0001271.009	REFUND NEF 115KV Line	489,776		-				
507	A.0001295.002	Sundown 115KV Capacitor Bank	1,062,230		110,084				
508	A.0001367.001	Littlefield West Tap Rebuild Line	1,139,309		28,178				1,167,486
509	A.0001375.001	Amherst Tap Rebuild Line	1,146,001		28,343				1,174,345
510	A.0001383.001	TxDot T-37 Relocate	816,721		549,032				
511	A.0001383.003	TxDot T-36 Relocate	234,441		69,529				
512	A.0001384.001	Inst W76 115KV 1 WY Sw_XTO PORT TOI	119,390		327				
513	A.0001402.002	Tolk T2 345/230 Xfmr Expansion	838,011		1,294,634				2,132,646
514	A.0001402.004	Crossroads Sub 345KV Cap Bank	5,579,117		746,954				
515	A.0001402.005	Tierra Blanca 115KV Cap Bank	250,759		(78,053)				172,706
516	A.0001402.008	T59 Deaf Smith Curry Upgrade	563,144		424,253				
517	A.0001402.012	T59 NM	919,303		612,320				
518	A.0001402.018	Tuco 230KV Cap Bank 1	204,750		2,483,559				2,688,308
519	A.0001407.001	T-63 Transmission Line Relocation	(185,219)		23,250				
520	A.0001407.003	W-57 Transmission Line Relocation	363,530		5,623				
521	A.0001408.001	W25 Sisko Line	111,677		218,100				329,777
522	A.0001419.001	Millen ? Sub 2nd XFMR TAM	250,049		524,056				774,105
523	A.0001420.001	Finney SSVT 345KV	102,308		323,806				426,115
524	A.0001421.001	Spearmen Breaker Replacement 1715	777,847		674,889				
525	A.0001421.003	Spearmen Breaker Replacement 1711	484,571		39,566				
526	A.0001427.001	Y58 PH2- BURN to ROXA	262,005		4,351,200				4,613,205
527	A.0001477.002	DS #26, W51 SW, TOIF	(282,439)		34,248				(248,191)
528	A.0001478.001	Oxy Y79 Tap, Line	(198,666)		18,124				(180,542)
529	A.0001480.002	Tip Top Solar, RR Term, Sub	(122,459)		(167,017)				(289,476)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
530	A.0001485.004	Pole Treatment Program 230kV TX	Closing Pattern	154,922	-	144,078	-
531	A.0001565.010	SWF Crossroads 345KV Term Sub Upg	12/31/2020	2,810,225	-	2,873,386	-
532	A.0001563.011	SWF Crossroads 345KV Term Sub Upg T	12/31/2020	809,201	-	774,104	-
533	A.0001563.012	Sagamore- Collector Sub South	12/31/2020	12,441,809	-	12,206,183	-
534	A.0001563.013	Sagamore-TSG North 345KV	12/31/2020	4,344,778	-	3,996,986	-
535	A.0001563.014	Sagamore-TSG South 345KV	12/31/2020	5,145,044	-	5,081,852	-
536	A.0001563.024	Sagamore - Collector Sub North	12/31/2020	12,723,674	-	11,364,072	-
537	A.0001577.012	Hale-230KV Overhead Bus to Tuco Sub	10/31/2020	1,963,896	-	925,751	-
538	A.000105.007	Plant X Terminal Upgrades TX	3/16/2018	(2,033)	144,212	(1,302,852)	1,115,579
539	A.000126.005	Artesia Cty Club Line	11/22/2019	(104,408)	1,796,024	133,935	(1,929,959)
540	A.000290.001	Eddy County Dbl Bus Dbl Brkr 230kV	12/19/2019	(1,930,541)	17,068,957	1,488,154	(18,557,112)
541	A.000303.061	345 kV Emergency H Frame Structures	1/30/2020	-	177,607	21,641	(199,248)
542	A.000401.030	Harrington 230kV K44 (FK40)Sub	12/19/2019	47,181	258,427	228,068	(486,495)
543	A.000401.050	East Plant 2K50 Relay Replacement	12/20/2019	121,529	322,802	325,268	(648,070)
544	A.000424.046	Hobbs-Kiowa 345 kV Line Precon	1/30/2020	-	122,976	(122,976)	-
545	A.000424.114	Kiowa-Eddy Co 345kV Line Pre C	5/26/2020	(671)	517,470	(517,470)	-
546	A.000424.119	N Loving-S Loving 115 kV Line	12/13/2019	16,352	2,453,537	355,303	(2,808,839)
547	A.000424.121	S Loving 115kV Conv From 69kV	12/13/2019	(32,453)	1,113,571	(33,001)	(1,080,571)
548	A.000424.122	N Loving 115kV Bus & S Loving	11/15/2019	38,872	3,760,045	947,417	(4,707,462)
549	A.000499.013	SPS ELR 115kV TX 2016	4/30/2020	580,789	805,269	1,250,464	(2,055,733)
550	A.000499.015	SPS 230kV ELR TX 2016	12/14/2019	172,254	2,496,280	1,523,359	(4,019,639)
551	A.000499.019	J14 ELR Maintenance	10/30/2019	48,055	1,547,729	857,648	(2,405,377)
552	A.000514.002	Plant X 115kV Switch Replacement	2/28/2020	636,769	1,708,191	411,485	(2,119,676)
553	A.000514.004	Carlsbad 115kV Switch Replacement	5/29/2020	3,483,428	403,901	4,202,788	(4,606,689)
554	A.000538.008	Z18 Tuco-Plainview Line	12/15/2019	42,997	374,324	276,347	(650,671)
555	A.000556.016	Oasis 230 115kV Fault Recorder	11/1/2019	(12,739)	242,007	120,732	(362,600)
556	A.000635.001	W-26 Cunningham-Monument Tap wreck	12/18/2019	337,082	1,562,238	2,262,920	(3,825,158)
557	A.000635.002	Cunningham W-26 line terminal upgra	12/16/2019	8,648	186,432	107,420	(293,852)
558	A.000640.033	Eddy Co 4K80 Bkr Replace	11/22/2019	3,796	270,445	(68,246)	(202,200)
559	A.000673.021	TUCO-Yoakum 345kV Line_UID 504	5/29/2020	6,745,499	93,054,047	17,498,669	(110,552,716)
560	A.000673.040	Terry Co Sub Repeater	5/29/2020	395,630	152,473	423,978	(576,452)
561	A.000781.013	Bushland Relay	3/20/2020	319,954	301,940	293,217	(595,157)
562	A.000795.002	SPS Sub Comm Network Group 1 S	3/20/2020	431,264	443,904	154,047	(537,859)
563	A.000798.012	Cole Rpl Breaker 0845	Closing Pattern	(19,636)	(387,136)	(19,636)	387,136
564	A.000842.002	Hale Co Relay Upgrade for Plan	12/16/2016	335,758	313,053	192,764	(505,818)
565	A.000842.004	Plant X Add BFR on All 115 kV	4/30/2020	545,121	6,809,242	76,863	(6,886,105)
566	A.000866.001	Bailey County-New Amherst 115k	2/20/2020	-	830,310	(830,764)	454
567	A.000888.002	XTO Tap 3 Way Switch Transmission	1/27/2020	(17,383)	508,878	389,007	(888,603)
568	A.000916.004	Deaf Smith 230kV Breaker ADD S	10/25/2019	54,422	5,960,752	11,799	(5,972,551)
569	A.000974.003	Optima Sub	1/0/1900	165,154	(165,154)	165,154	-
570	A.000979.005	Yoakum Relay upgrade Sub Porti	12/13/2019	152,297	368,335	501,175	(869,510)
571	A.000979.008	Relay Upg - DVCY Shell Term	10/29/2019	3,170	502,989	116,246	(619,235)
572	A.0001030.002	Mustang - Seminole ROW	9/30/2020	314,216	272,321	700,577	(972,898)
573	A.0001059.004	Eddy County 4950 Relay Upgrade TPL	3/31/2020	503,679	275,547	493,430	(768,978)
574	A.0001167.004	TUCO SPE relay Upgrades TX	10/21/2020	398,597	710,929	1,120,495	(1,831,424)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Feb 2021 ^(c)
			Ending Balance - September 30, 2020	Ending Balance - October 31, 2020	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021	During Period Oct 2020 - Feb 2021		
530	A.0001485.004	Pole Treatment Program 230kV TX	144,078	-	-	(144,078)	-	-	
531	A.0001563.010	SWF Crossroads 345KV Term Sub Upg	2,873,386	95,973	95,973	(2,969,359)	-	-	
532	A.0001563.011	SWF Crossroads 345KV Term Sub Upg T	774,104	35,097	35,097	(809,201)	-	-	
533	A.0001563.012	Sagamore-Collector Sub South	12,206,183	774,679	774,679	(12,980,863)	-	-	
534	A.0001563.013	Sagamore-TSG North 345KV	3,996,986	53,366	53,366	(4,050,352)	-	-	
535	A.0001563.014	Sagamore-TSG South 345KV	5,081,852	67,851	67,851	(5,149,703)	-	-	
536	A.0001563.024	Sagamore - Collector Sub North	11,364,072	2,261,113	2,261,113	(13,625,185)	-	-	
537	A.0001577.012	Hale-230KV Overhead Bus to Tuco Sub	925,751	980,739	980,739	(1,906,490)	-	-	
538	A.0000105.007	Plant X Terminal Upgrades TX	(43,061)	-	-	43,061	-	0	
539	A.0000126.005	Artesia Cty Club Line	-	-	-	-	-	-	
540	A.0000290.001	Eddy County Dbl Bus Dbl Brkr 230kV	-	-	-	-	-	-	
541	A.0000303.061	345 kV Emergency H Frame Structures	-	-	-	-	-	-	
542	A.0000401.030	Harrington 230kV K44 (FK40)Sub	-	-	-	-	-	-	
543	A.0000401.050	East Plant 2K50 Relay Replacement	-	-	-	-	-	-	
544	A.0000424.046	Hobbs-Kiowa 345 kV Line Precon	-	-	-	-	-	-	
545	A.0000424.114	Kiowa-Eddy Co 345kV Line Pre C	-	-	-	-	-	-	
546	A.0000424.119	N Loving-S Loving 115 kV Line	-	-	-	-	-	-	
547	A.0000424.121	S Loving 115kV Conv From 69kV	-	-	-	-	-	-	
548	A.0000424.122	N Loving 115kV Bus & S Loving	-	-	-	-	-	-	
549	A.0000499.013	SPS ELR 115kV TX 2016	-	-	-	-	-	-	
550	A.0000499.015	SPS 230KV ELR TX 2016	-	-	-	-	-	-	
551	A.0000499.019	J14 ELR Maintenance	-	-	-	-	-	-	
552	A.0000514.002	Plant X 115kV Switch Replacement	-	-	-	-	-	-	
553	A.0000514.004	Carlsbad 115kV Switch Replacement	-	-	-	-	-	-	
554	A.0000538.008	Z18 Tuco-Plainview Line	-	-	-	-	-	-	
555	A.0000556.016	Oasis 230 115kV Fault Recorder	139	-	-	(139)	-	0	
556	A.0000635.001	W-26 Cunningham-Monument Tap wreck	-	-	-	-	-	-	
557	A.0000635.002	Cunningham W-26 line terminal upgra	-	-	-	-	-	-	
558	A.0000640.033	Eddy Co 4K80 Bkr Replace	-	-	-	-	-	-	
559	A.0000673.021	TUCO-Yoakum 345KV Line_UID 504	-	-	-	-	-	-	
560	A.0000673.040	Terry Co Sub Repeater	-	-	-	-	-	-	
561	A.0000781.013	Bushland Relay	-	-	-	-	-	-	
562	A.0000795.002	SPS Sub Comm Network Group 1 S	60,092	126,331	126,331	(186,423)	-	(0)	
563	A.0000798.012	Cole Rpl Breaker 0845	(19,636)	-	-	19,636	-	-	
564	A.0000842.002	Hale Co Relay Upgrade for Plan	-	-	-	-	-	-	
565	A.0000842.004	Plant X Add BFR on All 115 kV	-	-	-	-	-	-	
566	A.0000866.001	Bailey County-New Amherst 115k	0	-	-	-	-	0	
567	A.0000888.002	XTO Tap 3 Way Switch Transmission	9,281	-	-	(9,281)	-	(0)	
568	A.0000916.004	Deaf Smith 230kV Breaker ADD S	-	-	-	-	-	-	
569	A.0000974.003	Optima Sub	-	-	-	-	-	-	
570	A.0000979.005	Yoakum Relay upgrade Sub Porti	-	-	-	-	-	-	
571	A.0000979.008	Relay Upg - DVCY Shell Term	-	-	-	-	-	-	
572	A.0001030.002	Mustang - Seminole ROW	-	-	-	-	-	-	
573	A.0001059.004	Eddy County 4950 Relay Upgrade TPL	-	-	-	-	-	-	
574	A.0001167.004	TUCO SPE relay Upgrades TX	0	-	-	-	-	(0)	

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
575	A.0001189.009	OPIE Phantom Roadrunner 345 ROW	3/20/2020	1,075,621	345,560	1,125,121	(1,470,682)
576	A.0001189.011	OPIE China Draw-Phantom 345 ROW	3/20/2020	1,280,539	380,633	1,328,958	(1,709,591)
577	A.0001214.005	U26 LS Malaga 115kV ROW	11/23/2019	413,959	385,165	691,503	(1,076,668)
578	A.0001221.002	INST Switch Xcel Portion	10/31/2019	132,393	176,832	239,855	(416,687)
579	A.0001273.005	Facil UpgSub Ancillary Eq2016	4/30/2020	122,793	153,235	294,212	(447,447)
580	A.0001369.001	Plant X Rpl Brkr Switch WT Sub	2/17/2020	506,048	4,386,006	357,964	(4,743,970)
581	A.0002055.001	W77 Canyon East Tap to Arrowhe	3/27/2020	2,513,988	560,139	5,601,340	(6,161,479)
582	A.0002055.003	Wreckout and Rebuild ROW	12/16/2019	277	143,585	277	(143,862)
583	A.000105.001	R27 Reconnector	12/15/2017	-	-	8,400,684	(8,400,684)
584	A.000105.005	Tolk Terminal Upgrades	3/15/2018	26,690	29,186	(268,082)	235,662
585	A.000105.008	K45 Reconnector Transmission Portio	3/23/2018	(28,044)	-	(3,986,673)	3,986,673
586	A.000286.005	Horz Cap and Pin Replacement TX	6/30/2020	1,349,769	44,116	196,128	(240,244)
587	A.000290.005	Cunningham Intg. Upgrade Eddy 230k V	10/30/2018	(333)	-	105,304	(105,304)
588	A.000303.000	SPS S&E B 230kV Line	Closing Pattern	47,379,430	668	66,173	(19,668)
589	A.000303.040	SPS S&E 69kV Line NM	8/31/2020	72,493	81,046	830,843	(911,889)
590	A.000303.041	SPS S&E 115kV Line NM	Closing Pattern	90,414	9,001	126,534	(131,850)
591	A.000303.046	SPS S&E 345kV Line TX	Closing Pattern	37,078	-	120,828	(88,741)
592	A.000303.057	SPS Priority Defects 69kV Line TX	8/15/2020	233,127	51,385	344,693	(302,140)
593	A.000303.057	SPS Priority Defects 115kV Line TX	6/30/2020	131,624	9,056	293,754	(302,810)
594	A.000350.001	Lost Draw Substation	10/18/2018	616,030	-	1,271,601	(1,271,601)
595	A.000350.002	Lost Draw TOIF	10/18/2018	271,299	-	271,299	(271,299)
596	A.000350.005	Lost Draw to Cochran Retermination	10/18/2018	(281,392)	-	(297,876)	297,876
597	A.000350.006	Lost Draw to Lea Co Plains Retermin	10/18/2018	(258,608)	-	(273,592)	273,592
598	A.000350.008	Lea County Plains 115kV Sub Term Up	5/31/2019	(200,127)	-	(205,283)	205,283
599	A.000424.037	OPIE 3_Hobbs-Kiowa 345kV Line	3/29/2018	25,291	-	222,377	(222,377)
600	A.000424.099	China Draw-Wood Draw 115kV Lin	8/24/2020	1,198,517	-	1,198,517	(1,198,517)
601	A.000424.136	Monument-Byrd 115kV Recond Line	11/20/2018	1,035,380	-	313,842	(313,842)
602	A.000424.137	Monument-Byrd ROW	12/11/2017	(1,006,784)	-	(1,005,341)	1,005,341
603	A.000424.150	OPIE PTJU Intrepid Term Sub	3/28/2019	(81)	-	187,333	(187,333)
604	A.000424.242	J14 Eddy Reterm Line	5/11/2020	120,559	17,850	211,037	(228,887)
605	A.000469.015	SPS Major Line Returb 69kV TX	3/28/2019	-	-	(118,900)	118,900
606	A.000469.004	Line ELR SPS Line	10/27/2016	33,027,060	-	-	-
607	A.000469.012	SPS ELR 69kV TX 2016	6/30/2020	1,548,055	12,430	1,622,706	(1,635,136)
608	A.000469.020	Z05 ELR Maintenance	6/10/2019	(2,022)	-	(193,476)	193,476
609	A.000469.002	Tuco 345 Trsf Rplmnt Sub Portion	5/10/2018	-	-	2,205,613	(2,205,613)
610	A.000609.001	W26 Byrd Tap-Cooper Rch Wreckout Re	12/15/2021	2,940,780	-	60,308	-
611	A.000636.001	W27 Ojl Center-Lea Road reconductor	4/15/2022	2,545,843	-	37,473	-
612	A.000640.008	Tolk-Repl Bkrs TK12TK39TK43TK5	12/28/2016	-	-	(129,426)	129,426
613	A.000646.002	Perryton Substation Sub	4/30/2019	2,832	-	324,133	(324,133)
614	A.000665.005	TUCO Moreland Woodward TX RO	4/30/2020	39,743	77,964	180,858	(258,822)
615	A.000673.023	Yoakum-TX/NM Border 345kV Line	5/31/2019	210,797	-	271,866	(271,866)
616	A.000673.031	Yoakum Sub Xnfr 345kV/230kV UI	5/31/2019	679,403	-	685,846	(685,846)
617	A.0000710.001	NM Physical Security Sub Infrastruc	12/18/2017	3,979,741	-	-	-
618	A.0000710.014	Nichols Physical Security INFR TX	10/10/2021	2,512,318	17,753	3,009	-
619	A.0000776.003	Spare 230 115 250 MVA	1/30/2020	2,259,576	34,910	2,314,347	(2,349,257)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - September 30, 2020	Expenditures During Period Oct 2020 - Feb 2021	Closings During Period Oct 2020 - Feb 2021	Ending Balance Feb 2021 ⁽¹⁾
575	A.0001189.009	OPIE Phantom Roadrunner 345 ROW	-	-	-	-
576	A.0001189.011	OPIE China Draw-Phantom 345 ROW	-	-	-	-
577	A.0001214.005	U26 LS Malaga 115kV ROW	-	-	-	-
578	A.0001221.002	INST Switch Xcel Portion	-	-	-	-
579	A.0001273.005	Facil UpgSub Ancillary Eq2016	-	-	-	-
580	A.0001369.001	Plant X Rpl Brkr Switch WT Sub	-	-	-	-
581	A.0002055.001	W77 Canyon East Tap to Arrowhite	-	-	-	-
582	A.0002055.003	Wreckout and Rebuild ROW	-	-	-	-
583	A.0000105.001	R27 Reconductor	-	-	-	-
584	A.0000105.005	Tolk Terminal Upgrades	(3,234)	-	3,234	0
585	A.0000105.008	K45 Reconductor Transmission Portio	-	-	-	-
586	A.0000286.005	Horz Cap and Pin Replacement TX	-	23,762	-	23,762
587	A.0000290.005	Cunningham Intg. Upgrade Eddy 230kV	-	-	-	-
588	A.0000303.007	SPS S&E B 230kV, Line	47,172	3,165,082	(3,212,254)	-
589	A.0000303.040	SPS S&E 69kV Line NM	-	-	-	-
590	A.0000303.041	SPS S&E 115kV Line NM	3,685	-	(3,685)	0
591	A.0000303.046	SPS S&E 345kV Line TX	32,087	168,444	(200,531)	-
592	A.0000303.053	SPS Priority Defects 69kV Line TX	93,937	-	(93,937)	-
593	A.0000303.057	SPS Priority Defects 115kV Line TX	-	-	-	-
594	A.0000350.001	Lost Draw Substation	-	-	-	-
595	A.0000350.002	Lost Draw TOIF	-	-	-	-
596	A.0000350.005	Lost Draw to Cochran Retermination	-	-	-	-
597	A.0000350.006	Lost Draw to Lea Co Plains Retermin	-	-	-	-
598	A.0000350.008	Lea County Plains 115kV Sub Term Up	-	-	-	-
599	A.0000424.037	OPIE 3_Hobbs-Kiowa 345kV Line	-	-	-	-
600	A.0000424.099	China Draw-Wood Draw 115kV Lin	-	-	-	-
601	A.0000424.136	Monument-Byrd 115kVRecond Line	-	-	-	-
602	A.0000424.137	Monument-Byrd ROW	-	-	-	-
603	A.0000424.150	OPIE PTJU Intrepid Term Sub	-	-	-	-
604	A.0000424.242	J14 Eddy Reterm Line	-	-	-	-
605	A.0000469.015	SPS Major Line Refurb 69kV TX	-	-	-	-
606	A.0000499.004	Line ELR SPS Line	-	93,397	-	93,397
607	A.0000499.012	SPS ELR 69kV TX 2016	-	-	-	-
608	A.0000499.020	Z05 ELR Maintenance	-	-	-	-
609	A.0000564.002	Tuco 345 Trsf Rplmnt Sub Portion	-	-	-	-
610	A.0000609.001	W26 Byrd Tap-Cooper Rch Wreckout Re	60,308	-	-	60,308
611	A.0000636.001	W27 Oil Center-Lea Road reconductor	37,473	20,171	-	57,644
612	A.0000640.008	Tolk-Repl Bkrs TK12TK39TK43TK5	-	19,606	-	19,606
613	A.0000646.002	Perryton Substation Sub	-	-	-	-
614	A.0000665.005	TUCO Mooreland Woodward TX RO	-	-	-	-
615	A.0000673.023	Yoakum-TX/NM Border 345kV Line	-	-	-	-
616	A.0000673.031	Yoakum Sub Xmfr 345kV/230KV_UI	-	-	-	-
617	A.0000710.001	NM Physical Security Sub Infrastruc	-	-	-	-
618	A.0000710.014	Nichols Physical Security INFR TX	-	83,718	(30)	83,688
619	A.0000776.003	Spare 230 115 250 MVA	20,762	266,724	-	287,486

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
620	A.0000781014	Coulter Relay	5/20/2019	45,106	-	127,528	(127,528)
621	A.0000865.001	SPS Sub Comm Network Group 2 L	Closing Pattern	60,156,975	24,142	38,975	-
622	A.0001024.009	Outpost PLC Removal	3/20/2020	335,534	87,250	425,185	(512,435)
623	A.0001044.010	Tierra Blanca 115kV Sub Land	7/31/2020	930,510	-	930,510	(930,510)
624	A.0001044.017	U44 TIBL-HFRD 115KV T-line	11/15/2021	1,378,437	-	12,127	-
625	A.0001050.004	Upgr Moore Co 115KV (V63) Term to E	12/15/2021	481,939	-	522	-
626	A.0001054.001	Coulter Switch Replacements	4/30/2020	267,268	-	256,159	(256,159)
627	A.0001079.001	Inst 115KV Quincy Sw Station TOIF P	4/30/2019	107,741	-	267,103	(267,103)
628	A.0001079.002	Inst 115KV Quincy Sw Station Xcel P	4/30/2019	(115,100)	-	526,776	(526,776)
629	A.0001126.001	Inst Temp Switch Reimb TOIF	8/29/2018	281,562	-	248,449	(248,449)
630	A.0001137.001	U-31 reterm Western St Sub	5/14/2020	173,890	30,737	182,153	(212,890)
631	A.0001137.002	U-30 reterm Western St Sub	5/15/2020	145,621	23,275	147,553	(170,828)
632	A.0001137.003	Western St Sub U-30 terminal (Coul	5/15/2020	1,055,905	54,945	1,329,192	(1,384,137)
633	A.0001137.004	Western St Sub U-31 terminal (S Geo	5/15/2020	310,962	64,162	681,329	(745,491)
634	A.0001137.005	SOGE, U-31 terminal	5/14/2020	66,061	-	107,098	(107,098)
635	A.0001137.006	CLTR, U-30 terminal	4/30/2020	141,238	-	151,751	(151,751)
636	A.0001147.002	V55 Terry Co Terminal	12/13/2019	23,106	80,635	270,748	(351,384)
637	A.0001167.033	Indiana V15 SPE Relay Upgrades TX	5/15/2020	834,177	20,310	783,723	(804,039)
638	A.0001189.007	OPIE Phantom Sub Land	12/16/2019	539	55,890	240,560	(296,449)
639	A.0001205.002	Z18 Tuco Hale Center Phase 3	3/15/2022	3,360,178	7,829	17,778	-
640	A.0001215.001	Inst W39 Switch Poker Cowboy Temp	6/28/2019	(692,821)	-	(982,424)	982,424
641	A.0001221.001	INST 3 1 Way SW KEMP	4/11/2019	(130,411)	-	(120,341)	120,341
642	A.0001267.001	345/115KV 448MVA XimisparesSub	1/31/2019	1,689	-	212,904	(212,904)
643	A.0001285.001	NEF-Targa Reconductor	2/28/2019	(2,213)	-	108,144	(108,144)
644	A.0001310.002	Reterm 345KV Line Old J7	6/12/2018	(1,564)	-	(143,802)	143,802
645	A.0001319.009	Canyon West Sub W40 Term Upgr	2/26/2018	-	-	131,498	(131,498)
646	A.0001325.006	W77-175Recond ArrowheadRandall	5/29/2019	(7,249)	-	(151,006)	151,006
647	A.0001326.003	Yoakum 230/115 Transformer 2 Upgrad	5/17/2019	(3,913)	-	(395,023)	395,023
648	A.0001359.001	Castro Co Terminal Orion Wind	10/27/2016	397,278	-	400,402	(400,402)
649	A.0001577.004	Hale-Xmsn Servng Generation	6/28/2019	162,708	-	167,878	(167,878)
650	A.0002049.001	Potash Sub 115 kV Terminal Sub	4/27/2018	-	-	(140,208)	140,208
651	A.0000303.062	V04 Structure Replacement	5/21/2020	1,254,185	28,216	1,064,271	(1,092,487)
652	A.0000303.063	V04 Structure Replacement ROW	1/30/2020	130,067	-	142,396	(142,396)
653	A.0000424.274	K23 Term Str Replacement	2/17/2020	159,436	-	165,201	(165,201)
654	A.0000499.027	Y79 ELR Maintenance	12/13/2019	7,334	-	731,850	(731,850)
655	A.0000514.006	Pecos Sub Relay Upg-Carlsbad	5/29/2020	210,406	11,060	234,450	(245,510)
656	A.0000628.003	W26 Cooper Reh Oil Ctr Wreck Out Rb	2/15/2022	1,666,739	-	44,396	-
657	A.0000640.039	Sundown Bkr/Sw	4/30/2020	2,542,105	61,927	2,770,250	(2,832,177)
658	A.0001030.010	U01 1 U01 14 Circuit DC with U25	4/30/2020	967,048	449	847,412	(847,861)
659	A.0001061.008	Pumell Sub	7/31/2019	(871,832)	-	(871,832)	871,832
660	A.0001167.025	Lamb Co Intg 115KV SPE Relay UPGS T	12/17/2021	1,039,832	2,660	26,478	-
661	A.0001167.034	Cochran V56 Line SPE Relay Upgrades	5/21/2020	597,536	29,820	834,160	(863,980)
662	A.0001219.010	T74 AMA SOUTH ELR RFL9300 SPS TX	10/28/2021	226,880	-	683	-
663	A.0001219.011	T78 MOORE CO ELR RFL9300 SPS TX	3/12/2021	173,491	-	1,291	-
664	A.0001244.001	Terry Co Sub V24 Term Upgrade	12/13/2019	31,214	18,494	337,742	(356,236)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - September 30, 2020	Expenditures During Period Oct 2020 - Feb 2021	Closings During Period Oct 2020 - Feb 2021	Ending Balance Feb 2021 ⁽¹⁾
620	A.0000781.014	Coulter Relay	-	-	-	-
621	A.0000863.001	SPS Sub Comm Network Group 2 L	63,117	837,727	(63,950)	836,894
622	A.0001024.009	Outpost PLC Removal	-	-	-	-
623	A.0001044.010	Tierra Blanca 115kV Sub Land	-	-	-	-
624	A.0001044.017	U44 TIBL-HFRD 115kV T-line	12,127	53,563	-	65,690
625	A.0001050.004	Upgr Moore Co 115kV (V63) Term to E	522	58,943	-	59,465
626	A.0001054.001	Coulter Switch Replacements	-	-	-	-
627	A.0001079.001	Inst 115kV Quincy Sw Station TOJF P	-	-	-	-
628	A.0001079.002	Inst 115kV Quincy Sw Station Xcel P	-	-	-	-
629	A.0001126.001	Inst Temp Switch Reimb TOIF	-	-	-	-
630	A.0001137.001	U-31 reterm Western St Sub	-	-	-	-
631	A.0001137.002	U-30 reterm Western St Sub	-	-	-	-
632	A.0001137.003	Western St Sub U-30 terminal (Coul	-	-	-	-
633	A.0001137.004	Western St Sub U-31 terminal (S Geo	-	-	-	-
634	A.0001137.005	SOGE, U-31 terminal	-	-	-	-
635	A.0001137.006	CLTR, U-30 terminal	-	-	-	-
636	A.0001147.002	V55 Terry Co Terminal	-	-	-	-
637	A.0001167.033	Indiana V15 SPE Relay Upgrades TX	(6)	-	6	(0)
638	A.0001189.007	OPIE Phantom Sub Land	-	-	-	-
639	A.0001205.002	Z18 Tuco Hale Center Phase 3	-	-	-	-
640	A.0001215.001	Inst W39 Switch Poker Cowboy Temp	25,607	42,227	-	67,834
641	A.0001221.001	INST 3 1 Way SW KEMP	-	-	-	-
642	A.0001267.001	345/115kV 448MVA XfmrsPareSub	-	-	-	-
643	A.0001285.001	NEE-Targa Reconnector	-	-	-	-
644	A.0001310.002	Reterm 345KV Line Old 17	-	-	-	-
645	A.0001319.009	Canyon West Sub W40 Term Upgr	-	-	-	-
646	A.0001325.006	W77-T75Recond ArrowheadRandall	-	-	-	-
647	A.0001326.003	Yoakum 230/115 Transformer 2 Upgrad	-	-	-	-
648	A.0001359.001	Castro Co Terminal Orion Wind	-	-	-	-
649	A.0001577.004	Hale-Xmshn Servng Generation	-	-	-	-
650	A.0002049.001	Potash Sub 115 kv Terminal Sub	-	-	-	-
651	A.0000303.062	V04 Structure Replacement	-	-	-	-
652	A.0000303.063	V04 Structure Replacement ROW	-	-	-	-
653	A.0000424.274	K23 Term Str Replacement	-	-	-	-
654	A.0000499.027	Y79 ELR Maintenance	-	-	-	-
655	A.0000514.006	Pecos Sub Relay Upg-Carlsbad	-	-	-	-
656	A.0000628.003	W26 Cooper Rch Oil Cir Wreck Out Rb	-	-	-	-
657	A.0000640.039	Sundown Bkr/Sw	44,396	2,966	-	47,362
658	A.0001030.010	U01 1 U01 14 Circuit DC with U25	-	-	-	-
659	A.0001061.008	Purnell Sub	-	-	-	-
660	A.0001167.025	Lamb Co Intg 115kV SPE Relay UPGS T	29,139	52,606	-	81,745
661	A.0001167.034	Cochran V56 Line SPE Relay Upgrades	-	-	-	-
662	A.0001219.010	T74 AMA SOUTH ELR RFL9300 SPS TX	683	18,868	-	19,551
663	A.0001219.011	T78 MOORE CO ELR RFL9300 SPS TX	1,291	136,802	-	138,093
664	A.0001244.001	Terry Co Sub V24 Term Upgrade	-	-	-	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
665	A.0001244.003	V24 T-Line	2/25/2020	131,002	7,588	175,597	(183,185)
666	A.0001383.002	TxDot T 37 Relocate ROW	4/14/2020	192,863	-	1,187,912	(1,187,912)
667	A.0001384.002	Inst W76 115KV 2-1 Wy. Sw_XCEL PORT	9/30/2020	1,122,844	34,115	1,006,387	(1,040,502)
668	A.0001388.001	Hereford NE Dist Xfmr Add Tam Sub	5/14/2021	494,784	-	16,600	-
669	A.0001399.001	Yuma CT/PT Metering	9/30/2020	90,311	-	102,505	(102,505)
670	A.0001402.007	K91 Newhart Plant X Upgrade	4/30/2020	1,009,113	-	856,859	(856,859)
671	A.0001408.005	Sisko Sub TAM	4/15/2021	968,621	-	52,134	-
672	A.0000290.010	Eddy County 4K40 ABB Breaker	7/31/2020	513,908	-	679,908	(679,908)
673	A.0000303.064	T53 PPR Schild pole Replacement	3/20/2020	1,772,575	-	1,246,815	(1,246,815)
674	A.0000303.067	K90 Str Rpl PPR	5/21/2020	924,592	-	739,525	(739,525)
675	A.0000303.069	W07 Str Rpl PPR	9/30/2020	142,553	-	110,362	(110,362)
676	A.0000303.083	T79 Str Rpl PPR	6/30/2020	184,256	-	165,915	(165,915)
677	A.0000303.090	K24 Str Rpl PPR	6/30/2020	768,827	-	693,946	(693,946)
678	A.0000303.092	K86 Str Rpl PPR	5/21/2020	848,443	-	676,056	(676,056)
679	A.0000424.271	K86 Str Rpl PPR	5/14/2021	267,944	-	47,371	-
680	A.0000424.272	U38 Lynch to Maddox	5/14/2021	255,823	-	36,078	-
681	A.0000499.029	Z65 ELR Maintenance	9/30/2020	825,819	-	659,860	(659,860)
682	A.0000499.030	Z36 ELR Maintenance	6/30/2020	118,762	-	101,113	(101,113)
683	A.0000499.031	T68 ELR Maintenance	6/30/2020	338,797	-	288,284	(288,284)
684	A.0000499.033	T78 Str Rpl	6/30/2020	464,348	-	371,587	(371,587)
685	A.0000499.052	T52 Str Rpl	6/30/2020	514,273	-	488,864	(488,864)
686	A.0000795.009	Kirby Fiber Ring Sub	5/29/2020	201,982	-	201,982	(201,982)
687	A.0000795.010	Kirby Jericho T-52 115kV Line	5/29/2020	495,497	-	445,493	(445,493)
688	A.0001033.005	Rolling Hills-NW K59 Line	5/15/2021	296,097	-	21,724	-
689	A.0001033.006	Rolling Hills-NW K85 Line	5/15/2021	1,210,478	-	18,645	-
690	A.0001033.007	Rolling Hills W46 Terminal Sub	5/15/2021	469,792	-	8,035	-
691	A.0001033.008	Northwest W46 Terminal Sub	5/15/2021	325,351	-	10,071	-
692	A.0001041.002	Sundown V55 Term Upgrade	4/15/2021	421,265	-	23,375	-
693	A.0001041.003	Carlisle String Bus Upgrade	4/15/2021	253,102	-	28,384	-
694	A.0001044.002	Castro Co 115kV Sub Term Upgrade	11/15/2021	212,208	-	28,716	-
695	A.0001044.004	Hereford 115kV Sub Term Upgrade U44	11/15/2021	588,585	-	28,760	-
696	A.0001044.005	Hereford NE 115kV Sub Term Upgrade	11/15/2021	260,822	-	24,482	-
697	A.0001044.012	U42 DSTG-TIBL 115kV T-Line	11/15/2021	440,934	-	4,683	-
698	A.0001044.013	U47 TIBL-CAWE 115kV T-line	11/15/2021	1,343,853	-	1,734	-
699	A.0001044.014	U48 TIBL-CSCO 115kV T-Line	11/15/2021	199,319	-	8,874	-
700	A.0001044.015	U46 TIBL-HFNE 115kV T-Line	11/15/2021	618,590	-	8,340	-
701	A.0001044.018	U43 DSTG-TIBL 115kV T-Line	11/15/2021	331,426	-	16,043	-
702	A.0001044.020	U45 TIBL-HFRD 115kV T-line	11/15/2021	1,525,227	-	20,501	-
703	A.0001044.021	Canyon West 115kV Sub Term Upgrade	11/15/2021	253,816	-	55,880	-
704	A.0001044.024	Hereford 115kV Sub Term Upgrade-U45	11/15/2021	871,676	-	42,412	-
705	A.0001044.027	Deaf Smith 115kV Bus Split	2/15/2022	1,752,661	-	33,151	-
706	A.0001059.006	Potter Tertiary Reactors Relay Upga	5/15/2021	793,259	-	508,551	(508,551)
707	A.0001079.011	Quincy Land	9/11/2020	508,551	-	34,649	-
708	A.0001167.068	Seminole W11 SPE Relay UFGS TX	12/18/2020	155,272	-	44,437	-
709	A.0001167.071	Higgs T89 SPE Relay UFGS TX	1/22/2021	165,619	-	-	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - September 30, 2020	Expenditures During Period Oct 2020 - Feb 2021	Closings During Period Oct 2020 - Feb 2021	Ending Balance Feb 2021 ⁽¹⁾
665	A.0001244.003	V24 T-Line	-	-	-	-
666	A.0001383.002	TxDot T 37 Relocate ROW	-	-	-	-
667	A.0001384.002	Inst W76 115KV 2-1 Wy Sw_XCEL PORT	-	74,499	(74,499)	-
668	A.0001388.001	Hereford NE Dist Xfmr Add Tam Sub	16,600	178,129	-	194,729
669	A.0001399.001	Yuma CT/PT Metering	-	-	-	-
670	A.0001402.007	K91 Newhart Plant X Upgrade	-	(60,151)	60,151	-
671	A.0001408.005	Sisko Sub TAM	52,134	563,303	-	615,437
672	A.0000290.010	Eddy County 4K40 ABB Breaker	-	(166,000)	166,000	-
673	A.0000303.064	T53 PPR Schld pole Replacement	-	-	-	-
674	A.0000303.067	K90 Str Rpl PPR	-	-	-	-
675	A.0000303.069	W07 Str Rpl PPR	-	-	-	-
676	A.0000303.083	T79 Str Rpl PPR	-	-	-	-
677	A.0000303.090	K24 Str Rpl PPR	-	-	-	-
678	A.0000303.092	K86 Str Rpl PPR	-	-	-	-
679	A.0000424.271	K86 Str Rpl PPR	47,371	43,757	-	91,128
680	A.0000424.272	U38 Lynch to Maddox	36,078	44,918	-	80,995
681	A.0000499.029	Z65 ELR Maintenance	-	1,700	(1,700)	-
682	A.0000499.030	Z36 ELR Maintenance	-	-	-	-
683	A.0000499.031	T68 ELR Maintenance	-	-	-	-
684	A.0000499.033	T78 Str Rpl	-	-	-	-
685	A.0000499.052	T52 Str Rpl	-	-	-	-
686	A.0000795.009	Kirby Fiber Ring Sub	-	-	-	-
687	A.0000795.010	Kirby Jericho T-52 115kV Line	-	-	-	-
688	A.0001033.005	Rolling Hills-NW K59 Line	21,724	62,971	-	84,695
689	A.0001033.006	Rolling Hills-NW K85 Line	18,645	307,692	-	326,337
690	A.0001033.007	Rolling Hills W46 Terminal Sub	8,035	83,131	-	91,166
691	A.0001033.008	Northwest W46 Terminal Sub	10,071	61,388	-	71,458
692	A.0001041.002	Sundown V55 Term Upgrade	23,375	133,779	-	157,154
693	A.0001041.003	Carlisle String Bus Upgrade	28,384	75,246	-	103,630
694	A.0001044.002	Castro Co 115KV Sub Term Upgrade	28,716	4,919	-	33,635
695	A.0001044.004	Hereford 115KV Sub Term Upgrade U44	31,755	28,659	-	60,414
696	A.0001044.005	Hereford NE 115KV Sub Term Upgrade	28,760	14,086	-	42,846
697	A.0001044.012	U42 DSTG-TIBL 115KV T-Line	24,482	15,226	-	39,708
698	A.0001044.013	U47 TIBL-CAWE 115KV T-Line	4,683	21,215	-	25,898
699	A.0001044.014	U48 TIBL-CSCO 115KV T-Line	1,734	14,147	-	15,881
700	A.0001044.015	U46 TIBL-HFNE 115KV T-Line	8,874	55,016	-	63,890
701	A.0001044.018	U43 DSTG-TIBL 115KV T-Line	8,340	23,342	-	31,682
702	A.0001044.020	U45 TIBL-HFRD 115KV T-Line	16,043	23,532	-	39,575
703	A.0001044.021	Canyon West 115KV Sub Term Upgrade	20,501	22,820	-	43,321
704	A.0001044.024	Hereford 115KV Sub Term Upgrade-U45	55,880	30,832	-	86,711
705	A.0001044.027	Deaf Smith 115KV Bus Split	42,412	38,452	-	80,864
706	A.0001059.006	Potter Tertiary Reactors Relay Upgra	33,151	373,319	-	406,469
707	A.0001079.011	Quincy Land	-	-	(100,372)	-
708	A.0001167.068	Seminole W11 SPE Relay UPGS TX	34,649	65,724	-	100,372
709	A.0001167.071	Higgs T89 SPE Relay UPGS TX	44,437	112,782	(157,219)	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - October 1, 2019	Expenditures Through End of Base Period	Closings Through End of Base Period
710	A.0001167.110	Maddox, SPE Relay Upgrades	5/14/2021	592,748	-	90,053	-
711	A.0001219.013	T74 OWEND COR ELR RFL9300 SPS TX	10/28/2021	230,941	-	570	-
712	A.0001219.017	T79 MOORE CO ELR RFL9300 SPS TX	4/23/2021	193,298	-	1,291	-
713	A.0001228.002	McDowell Creek Transformer	4/16/2022	5,614,039	-	2,923	-
714	A.0001228.007	Dumas 19th St Sub LRU	11/12/2021	379,028	-	3,429	-
715	A.0001291.002	Denver City Bkr Rplc W950	3/15/2021	463,072	-	70,441	-
716	A.0001291.003	Denver City Bkr Rplc W975	3/15/2021	379,828	-	40,828	-
717	A.0001314.008	V15 Tuco Indiana Line	10/15/2022	18,397,368	-	26,195	-
718	A.0001383.004	TxDot Z-33 Relocate	12/31/2020	(181,796)	-	79,415	-
719	A.0001396.003	Legacy - Robertson ROW	Closing Pattern	611,100	-	5,800	-
720	A.0001402.006	J15 Crossroads Tolk Upgrade TX	4/30/2020	416,066	-	385,359	(385,359)
721	A.0001402.009	K21 Deaf Smith Plant X Upgrade	8/31/2020	3,607,614	-	2,881,186	(2,881,186)
722	A.0001402.011	K42 Tolk Tuco Upgrade	4/30/2020	1,314,935	-	1,006,815	(1,006,815)
723	A.0001402.013	J14 Eddy Co Crossroads Upgrade NM	4/30/2020	218,650	-	194,244	(194,244)
724	A.0001402.017	Tolk Spare 345KV XFMR	12/15/2021	2,943,643	-	3,047	-
725	A.0001402.019	J15 Reterm Line, Tolk	11/15/2021	1,516,261	-	48,157	-
726	A.0001402.020	Crossroads Relay Upgrade, J15 Term	11/15/2021	242,932	-	5,818	-
727	A.0001418.002	Four Way T27 Line	2/15/2022	773,384	-	20,137	-
728	A.0001419.007	T97 Line Re-Termination	4/15/2021	373,277	-	43,102	-
729	A.0001440.001	Spearman Sub, T87 Term	4/15/2021	294,666	-	20,454	-
730	A.0001440.002	T87, Line, Str Rplcmnts	4/15/2021	421,681	-	20,689	-
731	Subtotal - Transmission				\$ 168,498,441	\$ 286,054,421	\$ (244,479,938)
732	Projects < \$100,000				\$ 5,725,049	\$ 10,245,549	\$ (8,007,012)
733	Total Construction Work In Progress				\$ 419,658,913	\$ 1,153,690,580	\$ (497,979,366)

Estimated Completion Date is the estimated In-Service Date, or closing pattern, from the forecast. However, if the September 2020 balance is zero due to closings, then the actual In-Service date is presented or "Routine Actual Closings" if the actual closings are on routine work orders.

(c) Explanation of Adjustments

(1) Southwestern Public Service Company is not requesting CWIP in Rate Base.

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - September 30, 2020	Expenditures During Period Oct 2020 - Feb 2021	Closings During Period Oct 2020 - Feb 2021	Ending Balance Feb 2021 ⁽¹⁾
710	A.0001167.110	Maddox, SPE Relay Upgrades	90,053	175,652	-	265,705
711	A.0001219.013	T74 OWEND COR ELR RFL9300 SPS TX	570	18,865	-	19,435
712	A.0001219.017	T79 MOORE CO ELR RFL9300 SPS TX	1,291	90,777	-	92,069
713	A.0001228.002	McDowell Creek Transformer	2,923	53,336	-	56,259
714	A.0001228.007	Dumas 19th St Sub LRU	3,429	41,781	-	45,210
715	A.0001291.002	Denver City Bkr Rplc W950	70,441	273,376	-	343,817
716	A.0001291.003	Denver City Bkr Rplc W975	40,828	216,426	-	257,254
717	A.0001314.008	V15 Tuco Indiana Line	26,195	22,229	-	48,423
718	A.0001383.004	TxDot Z-33 Relocate	79,415	50,596	(130,011)	-
719	A.0001396.003	Legacy - Robertson ROW	5,800	10,300	(16,100)	-
720	A.0001402.006	J15 Crossroads Tolk Upgrade TX	-	-	-	-
721	A.0001402.009	K21 Deaf Smith Plant X Upgrade	-	(123,422)	123,422	-
722	A.0001402.011	K42 Tolk Tuco Upgrade	-	-	-	-
723	A.0001402.013	J14 Eddy Co Crossroads Upgrade NM	-	-	-	-
724	A.0001402.017	Tolk Spare 345kV XFMR	3,047	7,626	-	10,673
725	A.0001402.019	J15 Reterm Line, Tolk	48,157	38,805	-	86,962
726	A.0001402.020	Crossroads Relay Upgrade, J15 Term	5,818	12,320	-	18,138
727	A.0001418.002	Four Way T27 Line	20,137	6,368	-	26,505
728	A.0001419.007	T97 Line Re-Termination	43,102	157,019	-	200,122
729	A.0001440.001	Spearman Sub, T87 Term	20,454	67,550	-	88,003
730	A.0001440.002	T87, Line, Str Rplcmnts	20,689	87,093	-	107,782
731	Subtotal - Transmission		\$ 210,072,924	\$ 91,666,866	\$ (220,868,234)	\$ 80,871,556
732	Projects < \$100,000		\$ 7,963,586	\$ 36,858,925	\$ (31,027,861)	\$ 13,794,649
733	Total Construction Work In Progress		\$ 1,075,370,126	\$ 335,108,793	\$ (1,236,589,713)	\$ 173,889,206

Estimated Completion Date is the estimated In-Service Date, or closing pattern, from the forecast. However, if the September 2020 balance is zero due to closings, then the actual In-Service date is presented or "Routine Actual Closings" if the actual closings are on routine work orders.

(c) Explanation of Adjustments

⁽¹⁾ Southwestern Public Service Company is not requesting CWIP in Rate Base.

Southwestern Public Service Company

Allowance for Funds Used During Construction Generated and Transferred to Plant in Service

(a) Base Period and Four Years Prior to Base Period, (b) Test Year Period

Line No.	Calendar Year By Month	Effective Monthly Rate	Amount Capitalized (Generated)	Amount Transferred To Plant
1	Jan 15	0.3256%	\$ 765,601	\$ 52,717
2	Feb 15	0.3831%	948,368	1,948,935
3	Mar 15	0.4188%	1,052,317	389,426
4	Apr 15	0.3965%	852,482	521,286
5	May 15	0.3965%	960,497	762,718
6	Jun 15	0.3965%	1,047,326	453,997
7	Jul 15	0.3965%	1,068,956	610,068
8	Aug 15	0.3965%	1,096,721	764,782
9	Sep 15	0.3935%	1,123,359	370,540
10	Oct 15	0.3935%	1,121,515	2,955,240
11	Nov 15	0.3838%	905,198	3,380,443
12	Dec 15	0.3838%	862,391	1,008,900
13	Historic Period - 12 Months Ended 12/31/2015		\$ 11,804,732	\$ 13,219,053
14	Jan 16	0.4255%	\$ 1,002,827	\$ 12,605
15	Feb 16	0.4528%	1,246,933	244,796
16	Mar 16	0.4806%	1,414,162	1,074,441
17	Apr 16	0.4434%	1,194,673	432,011
18	May 16	0.4568%	1,345,297	2,002,606
19	Jun 16	0.4631%	1,235,640	1,127,778
20	Jul 16	0.5037%	1,403,682	741,752
21	Aug 16	0.5082%	1,318,032	631,375
22	Sep 16	0.5082%	1,332,092	1,190,088
23	Oct 16	0.5082%	1,376,434	1,018,804
24	Nov 16	0.5082%	1,416,732	385,111
25	Dec 16	0.5082%	1,283,635	3,881,550
26	Historic Period - 12 Months Ended 12/31/2016		\$ 15,570,138	\$ 12,742,918
27	Jan 17	0.4182%	\$ 1,074,885	\$ 58,399
28	Feb 17	0.3905%	1,009,066	208,330
29	Mar 17	0.4395%	1,390,255	476,054
30	Apr 17	0.4339%	1,226,368	2,604,045
31	May 17	0.4339%	1,121,638	824,097
32	Jun 17	0.4339%	650,511	1,275,427
33	Jul 17	0.4630%	1,186,356	123,465
34	Aug 17	0.4630%	1,252,832	258,847
35	Sep 17	0.4630%	1,362,996	172,492
36	Oct 17	0.4695%	1,470,759	641,507
37	Nov 17	0.4695%	1,446,592	1,638,012
38	Dec 17	0.4695%	1,504,253	3,615,232
39	Historic Period - 12 Months Ended 12/31/2017		\$ 14,696,511	\$ 11,895,907
40	Jan 18	0.4892%	\$ 1,686,871	\$ 180,445
41	Feb 18	0.5100%	1,864,412	1,386,879
42	Mar 18	0.5066%	1,636,729	3,668,255
43	Apr 18	0.5066%	1,470,429	1,789,938
44	May 18	0.5324%	1,516,849	3,868,606
45	Jun 18	0.5324%	1,746,044	1,455,830
46	Jul 18	0.5423%	2,041,732	436,532
47	Aug 18	0.5423%	2,524,438	161,950
48	Sep 18	0.5423%	2,675,000	434,386
49	Oct 18	0.5423%	3,104,604	264,358
50	Nov 18	0.5423%	3,652,672	762,288
51	Dec 18	0.5423%	4,140,967	3,500,620
52	Historic Period - 12 Months Ended 12/31/2018		\$ 28,060,746	\$ 17,910,089

Southwestern Public Service Company

Allowance for Funds Used During Construction Generated and Transferred to Plant in Service

(a) Base Period and Four Years Prior to Base Period, (b) Test Year Period

Line No.	Calendar Year By Month	Effective Monthly Rate	Amount Capitalized (Generated)	Amount Transferred To Plant
53	Jan 19	0.5582%	4,719,079	348,596
54	Feb 19	0.5659%	4,985,809	151,292
55	Mar 19	0.5615%	5,112,066	905,995
56	Apr 19	0.5615%	5,107,496	735,776
57	May 19	0.5615%	5,304,554	5,990,496
58	Jun 19	0.5461%	2,425,963	31,348,922
59	Jul 19	0.5461%	1,032,583	40,153
60	Aug 19	0.5461%	1,552,074	95,906
61	Sep 19	0.5463%	2,073,369	113,257
62	Oct 19	0.5463%	2,176,689	665,603
63	Nov 19	0.5463%	2,236,580	741,249
64	Dec 19	0.5464%	2,399,831	2,663,723
65	Historic Period - 12 Months Ended 12/31/2019		\$ 39,126,095	\$ 43,800,967
66	Oct 19	0.5463%	\$ 2,176,689	\$ 665,603
67	Nov 19	0.5463%	2,236,580	741,249
68	Dec 19	0.5464%	2,399,831	2,663,723
69	Jan 20	0.5425%	2,614,547	45,474
70	Feb 20	0.5462%	2,843,120	1,371,934
71	Mar 20	0.5408%	3,032,963	261,357
72	Apr 20	0.5408%	3,529,587	220,981
73	May 20	0.5408%	3,799,579	9,398,143
74	Jun 20	0.5408%	3,941,995	486,016
75	Jul 20	0.5408%	4,377,125	300,088
76	Aug 20	0.5408%	4,821,184	171,721
77	Sep 20	0.5408%	5,367,637	165,840
78	Base Period - 12 Months Ended 9/30/2020		\$ 41,140,838	\$ 16,492,128
79	Oct 20	0.5408%	5,563,339	\$ 2,232,982
80	Nov 20	0.5408%	5,461,677	2,915,869
81	Dec 20	0.5408%	3,011,337	35,362,199
82	Jan 21	0.5408%	507,955	513,109
83	Feb 21	0.5408%	626,448	54,134
84	Known and Measurable - 10/01/2020 - 02/28/2021		\$ 15,170,757	\$ 41,078,292
85	Test Year Period (Base Period Plus Known and Measurable Adjustments)		\$ 56,311,595	\$ 57,570,420

(c) Explanation of Adjustments

AFUDC rates through September 2020 are based on actual monthly data.

AFUDC rates for October 2020 through February 2021 are based on forecast data.

Southwestern Public Service Company

(a), (b), (c) Explanation of Allowance for Funds Used During Construction

Southwestern Public Service Company (“SPS”) currently uses an overhead mechanism for assigning costs to construction when the practice is too onerous to charge directly or the mechanism is required by Federal Energy Regulatory Commission (“FERC”) rules. The Allowance for Funds Used During Construction (“AFUDC”) overhead is discussed below.

Allowance for Funds Used During Construction

AFUDC allows the capitalization of the cost of borrowed funds and a reasonable rate on other funds to be charged to projects that are capital in nature until the project is placed in-service. This overhead is excluded from any project that is de minimus or is purchased as an asset and can be placed in-service immediately. The following excerpt from the Uniform System of Accounts for Electric Utilities (18 C.F.R. § 101) defines the methodology employed at SPS.

Federal Energy Regulatory Commission Pt. 101

(17) *Allowance for funds used during construction* (Major and Non-major Utilities) includes the net cost for the period of construction of borrowed funds used for construction purposes and a reasonable rate on other funds when so used, not to exceed, without prior approval of the Commission, allowances computed in accordance with the formula prescribed in paragraph (a) of this subparagraph. No allowance for funds used during construction charges shall be included in these accounts upon expenditures for construction projects, which have been abandoned.

(a) The formula and elements for the computation of the allowance for funds used during construction shall be:

$$Ai = s \cdot (S/W) + d \cdot (D/D + P + C) \cdot (1 - S/W)$$

$$Ae = [1 - S/W] \cdot [p \cdot (P/D + P + C) + c \cdot (C/D + P + C)]$$

Ai = Gross allowance for borrowed funds used during construction rate.

Ae = Allowance for other funds used during construction rate.

S = Average short-term debt.

s = Short-term debt interest rate.

D = Long-term debt.

d = Long-term debt interest rate.

P = Preferred stock.

p = Preferred stock cost rate.

C = Common equity.

c = Common equity cost rate.

W = Average balance in construction work in progress, less asset retirement costs (See General Instruction 25) related to plant under construction.

(b) The rates shall be determined annually. The balances for long-term debt, preferred stock, and common equity shall be the actual book balances as of the end of the prior year. The cost rates for long-term debt and preferred stock shall be the weighted average cost determined in the manner indicated in § 35.13 of the Commission's Regulations under the Federal Power Act. The cost rate for common equity shall be the rate granted common equity in the last rate proceeding before the ratemaking body having primary rate jurisdictions. If such cost rate is not available, the average rate actually earned during the preceding three years shall be used. The short-term debt balances and related cost and the average balance for construction work in progress shall be estimated for the current year with appropriate adjustments as actual data becomes available.

The AFUDC rate, a simple rate, is calculated using the above formula (effective with the issuance of Federal Power Commission Order No. 561 on February 2, 1977). It uses the various components of capital, including the cost of short and long-term debt (including restricted-use debt, as required by Accounting Release No. 13, effective May 1, 1983), and preferred and common stock. The rate is applied against the current month's AFUDC base (prior month's life-to-date construction charges plus one-half of the current month's charges, less one-half of the current month's classifications, and the prior month's AFUDC) for eligible jobs to determine the amount of the monthly AFUDC. FERC allows for semi-annual compounding and this is maintained through the determination of an effective monthly rate using monthly compounding that effectuates the semi-annual compounding effect of the simple rate.

Accounts "419.1 – Allowance for Other (Equity) Funds Used During Construction" and "432 – Allowance for Borrowed Funds Used During Construction" are credited, in accordance with the ratio derived in the AFUDC formula, with the concurrent debit to Account 107, Construction Work in Progress ("CWIP") by work order. The rate is calculated as amounts in CWIP change, the financing arrangements warrant an updated rate, and adjustments are made to reallocate total AFUDC between the debt and equity components. AFUDC is directly calculated and charged to each work order; no clearing account is used.

FERC's definition of AFUDC includes the net cost (during the period of construction) of borrowed funds used for construction purposes and a reasonable rate on other funds when so used. Pages 1 and 2 of Schedule B-5 list the capitalization rates for the years preceding the base period, the base period, the test year (base period plus known and measurable adjustments) and the amounts generated and transferred to plant-in-service in each of those years.

Southwestern Public Service Company

Plant Held for Future Use

(a) Base Period, (b) Test Year Period

Line No.	Description	Anticipated Use	In Service Date	Date of Purchase	Base Period Balance at 9/30/20	Adjustments	Test Year Period
1	Gaines County Land Acquisition	Land for Future Production Facility	2021+	8/15/2015	\$ 4,167,109	\$ (4,167,109)	\$ -
2	Total Plant Held for Future Use				<u>\$ 4,167,109</u>	<u>\$ (4,167,109)</u>	<u>\$ -</u>

(c) Explanation of Adjustments

Please refer to the Direct Testimony of Stephanie N. Niemi regarding removal of Plant Held for Future Use.

Southwestern Public Service Company

Nuclear Fuel in Process

Southwestern Public Service Company has no nuclear facilities. Therefore, this schedule is not applicable.