Overall Cost of Service July 1, 2018 through June 30, 2019

Line								
No.	Description	Pe	r Book	Ad	justment		Adjusted	Reference
1	Fuel & Purchased Power	\$ 76	9,580,063	\$ (69	92,194,945)	\$	77,385,118	Sch. A-0 pg. 2 ln. 14
2								
3	Operation & Maintenance	52	9,649,247		(893,501)		528,755,746	Sch. A-0 pg. 3 ln. 43
4	D	20	2 250 225	1	11.074.041		215 225 066	C-1- A 2 26
5 6	Depreciation & Amortization	20	3,350,225	1	11,974,841		315,325,066	Sch. A-3 pg. 26
7	Taxes Other Than Income	6	8,810,706		14,377,973		83,188,679	Sch. A-0 pg. 4 ln. 13
8	Tuxes outer Than Income		0,010,700		11,577,775		03,100,077	ben. 11 о pg. 1 m. 13
9	State Income Taxes		765,758		(1,573,199)		(807,441)	Sch. A-3 pg. 32
10							, , ,	
11	Federal Income Taxes	1	1,279,794	(23,173,596)		(11,893,802)	Sch. A-3 pg. 33
12								
13	Deferred Income Taxes	4	5,846,276		21,603,046		67,449,322	Sch. A-3 pg. 34
14			/-= aca:				(======================================	
15 16	ITC Amortization		(67,302)		1		(67,300)	Sch. A-3 pg. 35
16 17	Total Operating Expenses	\$ 1.62	9,214,767	\$ (5)	69,879,380)	¢ 1	1,059,335,387	
18	Total Operating Expenses	\$ 1,02	9,214,707	φ (S	09,079,300)	φ.	1,039,333,367	
19	Gain on Sale of Disposition of RECs	\$	(12,013)	\$	12,013	\$		Sch. A-3 pg. 36
20	Gain on Saic of Disposition of REes	Ψ	(12,013)	Ψ	12,013	Ψ		5cn. 71-5 pg. 50
21	Loss on Sale of Disposition of RECs		873,526		(873,526)		-	Sch. A-3 pg. 37
22	•		,		, , ,			10
23	Total Cost of Service (Operating Deductions)	\$ 1,63	0,076,280	\$ (5'	70,740,893)	\$ 1	1,059,335,387	
24								
25	Return	\$ 41	4,560,652	\$ (41,043,802)	\$	373,516,850	Sch. B-1
26								
27	Total Cost of Service (Operating Revenue)	\$ 2,04	4,636,932	\$ (6	11,784,694)	\$ 1	1,432,852,237	

Overall Cost of Service July 1, 2018 through June 30, 2019

Fuel & Purchased Power Expense Detail

Line					
No.	Description	 Per Book	Adjustment	 Adjusted	Reference
1	Fuel Expenses				
2	Steam Production Fuel Expense	\$ 260,599,574	\$ (260,599,574)	\$ -	Sch. A-3 pg. 1
3	Combustion Turbine Production Fuel Expense	39,957,981	(39,957,981)	-	Sch. A-3 pg. 2
4	Total Fuel Expenses	\$ 300,557,555	\$ (300,557,555)	\$ -	
5					
6	Purchased Power Expenses				
7	Purchased Energy Expense	\$ 340,614,157	\$ (340,614,157)	\$ -	Sch. A-3 pg. 3
8	Purchased Capacity Expense	103,841,676	(40,662,251)	63,179,425	Sch. A-3 pg. 4
9	Purchased Power Variable O&M Expense	18,886,932	(4,681,239)	14,205,693	Sch. A-3 pg. 5
10	Deferred Generation and Purchased Power Expenses	5,679,743	(5,679,743)	-	Sch. A-3 pg. 6
11	Total Purchased Power Expenses	\$ 469,022,508	\$ (391,637,390)	\$ 77,385,118	
12					
13	Total Fuel & Purchased Power Expense	\$ 769,580,063	\$ (692,194,945)	\$ 77,385,118	

Overall Cost of Service July 1, 2018 through June 30, 2019

Operation & Maintenance Expense Detail

Line No.	Description		Per Book		Adjustment	_	Adjusted	Reference
1	Labor Expenses							
2	Total Payroll Expense	\$	130,062,839	\$	(3,696,506)	\$	126,366,333	Sch. A-3 pg. 7-9
3	Pension & Benefits Expense		29,062,208		2,739,375		31,801,583	Sch. A-3 pg. 10
4	Total Labor Expense	\$	159,125,047	\$	(957,131)	\$	158,167,916	10
5	•							
6	Steam Production O&M Expenses							
7	Non-Labor Steam Production Operations Expense	\$	54,693,824	\$	(5,626,930)	\$	49,066,894	Sch. A-3 pg. 11
8	Non-Labor Steam Production Maintenance Expense		27,710,018		652,263		28,362,281	Sch. A-3 pg. 12
9	Total Non-Labor Steam Production Expense	\$	82,403,842	\$	(4,974,667)	\$	77,429,175	
10								
11	Combustion Turbine Production O&M Expenses							
12	Non-Labor Combustion Turbine Operations Expense	\$	1,103,794	\$	6,011,485	\$	7,115,279	Sch. A-3 pg. 13
13	Non-Labor Combustion Turbine Maintenance Expense		1,165,629		4,153,435		5,319,064	Sch. A-3 pg. 14
14	Total Non-Labor Combustion Turbine Expense	\$	2,269,423	\$	10,164,920	\$	12,434,343	
15								
16	System Control and Dispatch Expense	\$	4,723,659	\$	(2,453,621)	\$	2,270,038	Sch. A-3 pg. 15
17								
18	Total Non-Labor Production Expense	\$	89,396,924	\$	2,736,632	\$	92,133,556	
19								
20	Transmission O&M Expenses							
21	Non-Labor Transmission Operations Expense	\$	15,076,869	\$	(94,208)	\$	14,982,661	Sch. A-3 pg. 16
22	Non-Labor Transmission Maintenance Expense		1,696,577		2,162,121		3,858,698	Sch. A-3 pg. 17
23	Transmission Wheeling Expense		163,172,774		5,532,840		168,705,614	Sch. A-3 pg. 18
24	Total Non-Labor Transmission Expenses	\$	179,946,220	\$	7,600,753	\$	187,546,973	_
25								=
26	Non-Labor Regional Market Expense	\$	8,265,386	\$	(737,964)	\$	7,527,422	Sch. A-3 pg. 19
27								
28	Distribution O&M Expenses							
29	Non-Labor Distribution Operations Expense	\$	15,669,891	\$	(1,356,185)	\$	14,313,706	Sch. A-3 pg. 20
30	Non-Labor Distribution Maintenance Expense		3,798,102		1,361,168		5,159,270	Sch. A-3 pg. 21
31	Total Non-Labor Distribution Expense	\$	19,467,993	\$	4,983	\$	19,472,976	
32								
33	Customer Operations Expense							
34	Non-Labor Customer Accounting Expense	\$	10,505,572	\$	323,593	\$	10,829,165	Sch. A-3 pg. 22
35	Non-Labor Customer Service Expense		18,912,562		(18,968,421)		(55,859)	Sch. A-3 pg. 23
36	Non-Labor Sales Expense		7,239		3,409		10,648	Sch. A-3 pg. 24
37	Total Customer Operations Expense	\$	29,425,373	\$	(18,641,419)	\$	10,783,954	
38	-		· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	
39	Non-Labor Administrative & General Expenses	\$	44,022,304	\$	9,100,645	\$	53,122,949	Sch. A-3 pg. 25
40			,- ,		,,-		-, ,	- r o
41	Total Non-Labor Operations & Maintenance Expense	\$	370,524,200	\$	63,630	\$	370,587,830	
42	<u>.</u>	_		<u></u>		÷	-,,	
43	Total Operations & Maintenance Expense	\$	529,649,247	\$	(893,501)	\$	528,755,746	
13	- van operations & manuellance Expense	Ψ	227,017,217	Ψ	(0,0,001)	Ψ	220,722,740	

Overall Cost of Service July 1, 2018 through June 30, 2019

Taxes Other Than Income Detail

Line No.	Description	Per Book	Adjustment	Adjusted	Reference
1 2	Payroll Related	\$ 8,890,119	\$ (289,143)	\$ 8,600,976	Sch. A-3 pg. 27
3 4	Property Taxes	44,197,375	11,343,850	55,541,225	Sch. A-3 pg. 28
5 6	Franchise Fees	9,057,256	2,252,913	11,310,169	Sch. A-3 pg. 29
7 8	Gross Receipts Tax	6,362,030	1,071,135	7,433,165	Sch. A-3 pg. 30
9 10	Other Taxes	303,926	(782)	303,144	Sch. A-3 pg. 31
11 12	All Other Unadjusted Taxes	-	-	-	
13	Total Taxes Other Than Income	\$ 68,810,706	\$ 14,377,973	\$ 83,188,679	- =

Note: ITC = Investment Tax Credit REC = Renewable Energy Credit

Southwestern Public Service Company

Overall Cost of Service Texas Retail

Line No.	Description		Per Book	V	Adjustment	Adjusted	Reference
- 0	Fuel & Purchased Power	∽	457,603,375	↔	(412,365,850)	\$ 45,237,525	APF-RR-2, pg. 5, ln. 73
1 W Z	Operation & Maintenance		280,360,316		7,023,349	287,383,665	APF-RR-2, pg. 9, ln. 256
t v v	Depreciation & Amortization		110,505,259		65,965,145	176,470,404	APF-RR-2, pg. 11, ln. 382
o /- «	Taxes Other Than Income		44,214,453		9,128,575	53,343,028	APF-RR-2, pg. 12, ln. 396
9 9 10	State Income Taxes		435,836		(935,022)	(499,186)	(499,186) APF-RR-2, pg. 172, ln. 24 ¹
11	Federal Income Taxes		6,419,975		(13,773,099)	(7,353,124)	APF-RR-2, pg. 172, ln. 24 ¹
13	Deferred Income Taxes		22,982,310		12,567,220	35,549,530	APF-RR-2, pg. 172, ln. 24 ¹
15	ITC Amortization		(67,302)		31,834	(35,468)	APF-RR-2, pg. 172, ln. 24 ¹
17	Total Operating Expenses	∽	922,454,223	∽	(332,357,849)	\$ 590,131,842	
81 62	Gain on Sale of Disposition of RECs		(06669)		066'9	1	APF-RR-2, pg. 22, ln. 918
21.2	Loss on Sale of Disposition of RECs		521,147		(521,147)	•	APF-RR-2, pg. 22, ln. 913
73 7	Total Cost of Service (Operating Deductions)	∽	922,968,380	∽	(332,872,006)	\$ 590,096,374	
4 22 %	Return	\$	217,475,124	↔	(20,355,133)	\$ 197,119,991	APF-RR-2, pg. 172, ln. 7
27	Total Cost of Service (Operating Revenue)	8	\$ 1,140,443,504	∽	(353,227,139)	\$ 787,216,365	

Note: ITC = Investment Tax Credit REC = Renewable Energy Credit

⁽¹⁾The sum of these four lines is the total tax expense grossed up, shown on APF-RR-2, pg.172, ln. 24. The amounts of these items before the gross up is also shown on APF-RR-2, pg. 172, ln. 24.

Cost of Service Detail by Account July 1, 2018 through June 30, 2019

Line No.	Description		Test Year Actual		Company Adjustments to Test Year		Company Request
1	Fuel (Reconcilable & Non-reconcilable)	\$	306,237,298	\$	(306,237,298)	\$	_
2	Purchased Power	Ψ	463,342,765	Ψ	(385,957,646)	Ψ	77,385,119
3	TY Unadjusted O&M		280,304,949		(303,737,040)		280,304,949
4	Payroll Expense		126,517,727		(3,751,332)		122,766,395
5	Pension & Benefits		32,607,319		2,794,200		35,401,519
6	Non-Labor Steam Production Operations Expense		5,746,031		(5,626,930)		119,101
7	Non-Labor Steam Production Maintenance Expense		2,368,548		652,263		3,020,810
8	Non-Labor Other Operations Expense		967,487		6,011,485		6,978,972
9	Non-Labor Other Maintenance Expense		456,871		4,153,435		4,610,306
10	System Control and Dispatch Expense		5,531,197		(2,453,621)		3,077,576
11	Non-Labor Transmission Operations Expense		14,264,916		5,438,632		19,703,548
12	Non-Labor Transmission Maintenance Expense		2,191,202		2,162,121		4,353,324
13	Non-Labor Regional Market Expense		771,575		(737,964)		33,612
14	Non-Labor Distribution Operations Expense		3,159,166		(1,356,185)		1,802,981
15	Non-Labor Distribution Maintenance Expense		2,074,908		1,361,168		3,436,076
16	Non-Labor Customer Accounting Expense		835,728		111,479		947,207
17	Non-Labor Customer Service Expense		19,137,890		(18,968,421)		169,468
18	Non-Labor Sales Expense		3,409		3,409		6,817
19	Non-Labor Administrative & General Expenses		23,789,776		8,983,606		32,773,382
20	Total O&M	\$	520,728,700	\$	(1,222,656)	\$	519,506,044
21	Factoring Expense		-		-		-
22	Factoring Factor						
23	Uncollectible Expense		5,438,503		61,004		5,499,508
24	Uncollectible Factor		0.286049748755%				
25	Depreciation Expense		200,117,908		111,562,936		311,680,844
26	Amortization Expense		3,232,317		411,905		3,644,222
27	Decommissioning Expense		-		-		-
28	Ad Valorem Taxes		44,197,375		11,343,850		55,541,225
29	Franchise Tax		-		-		-
30	Payroll Taxes		8,890,119		(289,143)		8,600,976
31	Other Non-Revenue Related Taxes		303,926		(782)		303,144
32	Texas PUC Assessment		1,413,564		114,605		1,528,169
33	TPUC Assessment Effective Rate		0.0743494489673%		-		-
34	Other State's PUC Assessment		2,068,479		-		2,068,479
35	Other State's PUC Assessment Effective Rate		0.1087960904917%		-		-
36	Texas State Gross Receipts Tax		6,362,030		1,011,445		7,373,475
37	Texas State Gross Receipts Tax Effective Rate		-		-		-
38	Texas Local Gross Receipts Tax		9,057,256		2,229,001		11,286,257
39	Texas Local Gross Receipts Tax Effective Rate		-		-		-
40	Other States' Gross Receipts Tax		-		-		-
41	Other States' Gross Receipts Tax Effective Rate		-		-		-
42	Interest on Customer Deposits		-		151,110		151,110
43	Interest Rate on Customer Deposits		1.92%		-		-
44	Inactive Customer Deposits		-		(1.572.280)		(907.522)
45	State Income Taxes		765,758		(1,573,280)		(807,522)
46	Federal Income Tax Amount		70,753,524.32		(1,570,287)		69,183,237
47	Amortization of Excess Deferred Taxes		(13,627,455)		-		(13,627,455)
48	Amortization of ITC / R&E Credits		(67,302)		(0)		(67,302)
49	Tax Savings		-		-		-
50	FIT Deduction 1:		-		-		-
51	FIT Deduction 2:		-		-		-

Cost of Service Detail by Account July 1, 2018 through June 30, 2019

Line No.	Description		Test Year Actual	Company Adjustments to Test Year	Company Request
52	Additional Depreciation	\$		\$ -	\$ -
53	FIT Addition 1:	Ψ	_	_	-
54	FIT Addition 2:		_	_	_
55	FIT Addition 3:		_		
56	FIT Addition 4:				
57	Miscellaneous Tax Adjustments		-	-	-
58	FIT Rate		21.00%	-	21.00%
59	Weighted Cost of Debt Rate		1.96%	-	1.96%
60	Weighted Cost of Preferred Rate		1.90%	-	1.90%
61	Weighted Cost of Equity Rate		5.66%	-	5.66%
62	Return Amount		414,560,652	(41,042,940)	373,517,712
63	Rate Moderation		414,300,032	(41,042,940)	3/3,317,712
64	Electric Plant in Service		7,272,911,446	957,834,710	8,230,746,156
65	Accumulated Depreciation				
66	Construction Work in Progress		(2,352,052,080)	45,726,306	(2,306,325,774)
67	CWIP Factor		975,377,786	(975,377,786)	-
68			4 167 100	(4 167 100)	-
69	Property Held for Future Use		4,167,109	(4,167,109)	(27.710.105)
70	Lead/Lag Working Cash Allowances		(24,201,390)	(3,508,805)	(27,710,195)
70 71	1/8 Working Cash Allowance		-	-	-
	1/8 Working Cash Allowance Factor Purchased Power Factor for 1/8 WCA		-	-	-
72			-	-	-
73	Non-Working Cash Expenses		-	-	-
74 75	Other Working Capital		21.562.405	-	21.562.405
75 76	Materials and Supplies		21,562,495	(052,220)	21,562,495
76	Prepayments		4,959,697	(953,320)	4,006,377
77	Fuel Inventory		7,963,416	202.056	7,963,416
78	Other Rate Base Addition 1- Reg Assets		153,308,536	303,056	153,611,593
79	Other Rate Base Addition 2 - NOx inventory		3,884,383	(3,884,383)	-
80	Other Rate Base Addition 3		-	-	-
81	Other Rate Base Addition 4		-	-	-
82	Deferred Federal Income Taxes		(606,022,928)	(554,764,579)	(1,160,787,507)
83	Pre 1971 Investment Tax Credits		-	-	(5.400.544)
84	Customer Deposits		(7,499,541)	-	(7,499,541)
85	Property Insurance Reserve		-	-	-
86	Injuries & Damages Reserve		-	-	-
87	Other Rate Base Deduction 1 - CIAC		- (42.250.500)	-	
88	Other Rate Base Deduction 2 - FAS 106 Liability		(13,279,793)	140,219	(13,139,574)
89	Other Rate Base Deduction 3 - FAS 112 Liability		(650,636)	30,436	(620,200)
90	Other Rate Base Deduction 4		-	-	-
91	Other Cost Free Capital		-	-	-
92	Base Rate Revenue		1,087,110,935	(127,202,254)	959,908,681
93	Fuel Revenue		527,433,502	(527,433,502)	-
94	Rider Revenue		37,595,824	(37,595,824)	
95	Other Revenue		249,103,608	(5,693,044)	243,410,563
96	Adjusted Test Year Revenue		1,901,243,869	(697,924,625)	1,203,319,244
97	Texas Revenue Requirement		2,044,636,929	(611,869,688)	1,432,767,241
98	Gain on Sale of Utility Plant	_			-
99	Gain/Loss on Sale of Disposition of Allowances/RECs	\$	861,513	\$ (861,513)	-
Notes:	Reconciliation to Schedule. A:				
	Per Book	\$	529,649,247		
	Less items not included in total on Line 20 of A-2				
	Uncollectible Expense on Line 23 of A-2	\$	5,438,503		
	Texas PUC Assessment on Line 32 of A-2		1,413,564		
	Other State's PUC Assessment on Line 34 of A-2		2,068,479		
	Total on Line 20 of A-2	\$	520,728,700		

This schedule is presented on a total company basis.

This schedule contains estimates for the period of April 1, 2019 through June 30, 2019, referred to as the "Update Period." As discussed by Southwestern Public Service Company ("SPS") witness William A. Grant, SPS will file actual costs for the Update Period, including an updated version of this schedule, no later than the 45th day after the date of the initial filing of this rate case, as required by PURA § 36.112.

Line No.	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 2/line 3		\$ -
2				
3	Less: Amount per book (Test Year)	pg. 2/line 3		\$ 260,599,574
4				
5	Adjustment			\$ (260,599,574)
6				
7				
8	Justification for requested adjustment:			
9	SPS Eliminate Fuel Cost	50110-Gas	APF-RR-2, pg 47 ln. 77	\$ (119,484,809)
10	SPS Eliminate Fuel Cost	50120-Oil	APF-RR-2, pg 47 ln. 78	(57,994)
11	SPS Eliminate Fuel Cost	50130-Coal	APF-RR-2, pg 47 ln. 79	(117,648,768)
12	SPS Eliminate Fuel Cost	50165-Non-Native Load Coal	APF-RR-2, pg 47 ln. 80	(23,408,003)
				 (260.599.574)

	Description	Schedule A Reference	Workpaper Reference	 Amount
1 2	Expense Amount, as adjusted	pg. 2/line 4		\$ -
3	Less: Amount per book (Test Year)	pg. 2/line 4		\$ 39,957,981
5 6 7	Adjustment			\$ (39,957,981)
8	Justification for requested adjustment: SPS Eliminate Fuel Cost	54700-Other Operating Fuel	APF-RR-2, pg 47 ln. 81	\$ (39,957,981) (39,957,981)

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 2/line 8		\$ -
3	Less: Amount per book (Test Year)	pg. 2/line 8		\$ 340,614,157
4 5	Adjustment			\$ (340,614,157)
6	-			
8	Justification for requested adjustment:			
9	SPS Eliminate Fuel Cost	55500-Purchased Power	APF-RR-2, pg 47 ln. 82	\$ (340,614,157)

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 2/line 9		\$ 63,179,425
2				
3	Less: Amount per book (Test Year)	pg. 2/line 9		\$ 103,841,676
4				
5	Adjustment			\$ (40,662,251)
6				
7				
8	Justification for requested adjustment:			
9	SPS Estimated Purchased Power Capacity	55501-Purchased Power-Demand	APF-RR-2, pg 47 ln. 83	\$ (7,904,227)
10	SPS Purchased Capacity and Variable O&M	55501-Purchased Power-Demand	APF-RR-2, pg 47 ln. 84	(32,758,023)
	• •		-10	\$ (40,662,251)

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 2/line 10		\$ 14,205,693
2				
3	Less: Amount per book (Test Year)	pg. 2/line 10		\$ 18,886,932
4				
5	Adjustment			\$ (4,681,239)
6				
7				
8	Justification for requested adjustment:			
9	SPS Estimated Purchased Power Capacity	55509-Pur Pwr Variable O&M	APF-RR-2, pg 47 ln. 85	\$ (2,259,590)
10	SPS Purchased Capacity and Variable O&M	55509-Pur Pwr Variable O&M	APF-RR-2, pg 47 ln. 86	(2,421,648)
				\$ (4.681,239)

	Description	Schedule A Reference	Workpaper Reference		Amount
1	Expense Amount, as adjusted	pg. 2/line 11		\$	-
3	Less: Amount per book (Test Year)	pg. 2/line 11		\$	5,679,743
4 5	Adjustment			\$	(5,679,743)
6				-	
8	Justification for requested adjustment:				
9	SPS Eliminate Fuel Cost	55710-Deferred Elec Energy Cost	APF-RR-2, pg 47 ln. 87	\$	(5,679,743)

Description	Schedule A Reference	Workpaper Reference	 Amount
Expense Amount, as adjusted	pg. 3/line 2		\$ 126,366,333
Less: Amount per book (Test Year)	pg. 3/line 2		\$ 130,062,839
Adjustment			\$ (3,696,50
Justification for requested adjustment: SPS Estimated O&M	50000-Stm Prod Op & Supr	APF-RR-2, pg 47 ln. 88-90	\$ (118,19
SPS Incentive SPS Adjustment to Target	50000-Stm Prod Op & Supr	APF-RR-2, pg 100 ln. 6	(1,68
SPS Incentive XES Adjustment to Target	50000-Stm Prod Op & Supr	APF-RR-2, pg 99 ln. 6	(10,58
SPS Test Year Escalator	50000-Stm Prod Op & Supr	APF-RR-2, pg 91-98 ln. 72, 172	50,97
SPS Incentive XES Adjustment to Target	50170-Stm Gen Fuel	APF-RR-2, pg 99 ln. 7	(18,38
SPS Test Year Escalator	50170-Stm Gen Fuel	APF-RR-2, pg 91-98 ln. 73, 173	29,33
SPS Estimated O&M	50200-Steam Expenses Major	APF-RR-2, pg 48 ln. 102-104	256,99
SPS Incentive SPS Adjustment to Target	50200-Steam Expenses Major	APF-RR-2, pg 100 ln. 8	(7,80
SPS Incentive XES Adjustment to Target SPS Test Year Escalator	50200-Steam Expenses Major 50200-Steam Expenses Major	APF-RR-2, pg 99 ln. 8 APF-RR-2, pg 91-98 ln. 74, 174	32 180,63
SPS Estimated O&M	50500-Steam Expenses Major 50500-Stm Gen Elec Exp Major	APF-RR-2, pg 91-98 lll. 74, 174 APF-RR-2, pg 48 ln. 111-113	(9,7
SPS Incentive SPS Adjustment to Target	50500-Stm Gen Elec Exp Major	APF-RR-2, pg 100 ln. 9	(6,89
SPS Test Year Escalator	50500-Stm Gen Elec Exp Major	APF-RR-2, pg 91-98 ln. 75, 175	163,40
SPS Estimated O&M	50600-Misc Steam Pwr Exp	APF-RR-2, pg 48 ln. 117-119	355,9
SPS Incentive SPS Adjustment to Target	50600-Misc Steam Pwr Exp	APF-RR-2, pg 100 ln. 10	(5,2)
SPS Incentive XES Adjustment to Target	50600-Misc Steam Pwr Exp	APF-RR-2, pg 99 ln. 10	(78,2
SPS Test Year Escalator	50600-Misc Steam Pwr Exp	APF-RR-2, pg 91-98 ln. 76, 176	238,3
SPS Estimated O&M	50700-Stm Pow Gen Rents	APF-RR-2, pg 48 ln. 127-129	(4,2)
SPS Incentive SPS Adjustment to Target	50700-Stm Pow Gen Rents	APF-RR-2, pg 100 ln. 11	
SPS Incentive XES Adjustment to Target	50700-Stm Pow Gen Rents	APF-RR-2, pg 99 ln. 11	(2,9
SPS Test Year Escalator	50700-Stm Pow Gen Rents	APF-RR-2, pg 91-98 ln. 77, 177	4,6
SPS Estimated O&M	51000-Stm Maint Super&Eng	APF-RR-2, pg 48 ln. 136-138	(31,0
SPS Incentive SPS Adjustment to Target	51000-Stm Maint Super&Eng	APF-RR-2, pg 100 ln. 14	(1,3
SPS Incentive XES Adjustment to Target	51000-Stm Maint Super&Eng	APF-RR-2, pg 99 ln. 14	(
SPS Test Year Escalator	51000-Stm Maint Super&Eng	APF-RR-2, pg 91-98 ln. 67, 167	30,4
SPS Estimated O&M	51100-Stm Maint of Structures	APF-RR-2, pg 48 ln. 144-146	(183,8
SPS Incentive SPS Adjustment to Target	51100-Stm Maint of Structures	APF-RR-2, pg 100 ln. 15	(1,4
SPS Test Year Escalator	51100-Stm Maint of Structures	APF-RR-2, pg 91-98 ln. 68, 168	30,9
SPS Estimated O&M	51200-Stm Maint of Boiler Plt	APF-RR-2, pg 49 ln. 149-151	(119,5
SPS Incentive SPS Adjustment to Target	51200-Stm Maint of Boiler Plt	APF-RR-2, pg 100 ln. 16	(5,3
SPS Incentive XES Adjustment to Target	51200-Stm Maint of Boiler Plt	APF-RR-2, pg 99 ln. 16	(11,1
SPS Test Year Escalator	51200-Stm Maint of Boiler Plt	APF-RR-2, pg 91-98 ln. 69, 169	155,2
SPS Estimated O&M	51300-Stm Maint of Elec Plant	APF-RR-2, pg 49 ln. 156-158	35,5
SPS Incentive SPS Adjustment to Target SPS Incentive XES Adjustment to Target	51300-Stm Maint of Elec Plant	APF-RR-2, pg 100 ln. 17	(4,6
SPS Test Year Escalator	51300-Stm Maint of Elec Plant 51300-Stm Maint of Elec Plant	APF-RR-2, pg 99 ln. 17	(6,0 129,7
		APF-RR-2, pg 91-98 ln. 70, 170	
SPS Estimated O&M SPS Incentive SPS Adjustment to Target	51400-Stm Maint of Misc Stm Plt 51400-Stm Maint of Misc Stm Plt	APF-RR-2, pg 49 ln. 163-165 APF-RR-2, pg 100 ln. 18	41,9 (6,7
SPS Incentive SPS Adjustment to Target	51400-Stm Maint of Misc Stm Plt	APF-RR-2, pg 100 lll. 18 APF-RR-2, pg 99 lll. 18	(20,6
SPS Test Year Escalator	51400-Stm Maint of Misc Stm Plt	APF-RR-2, pg 91-98 ln. 71, 171	187,3
SPS Estimated O&M	54600-Oth Oper Super&Eng	APF-RR-2, pg 49 ln. 171-173	15,9
SPS Incentive SPS Adjustment to Target	54600-Oth Oper Super&Eng	APF-RR-2, pg 100 ln. 21	13,
SPS Incentive XES Adjustment to Target	54600-Oth Oper Super&Eng	APF-RR-2, pg 99 ln. 21	(5
SPS Test Year Escalator	54600-Oth Oper Super&Eng	APF-RR-2, pg 91-98 ln. 61, 157	1,3
SPS Estimated O&M	54800-Oth Oper Gen Exp	APF-RR-2, pg 49 ln. 180-182	9,9
SPS Incentive SPS Adjustment to Target	54800-Oth Oper Gen Exp	APF-RR-2, pg 100 ln. 22	(2
SPS Test Year Escalator	54800-Oth Oper Gen Exp	APF-RR-2, pg 91-98 ln. 62, 158	5,1
SPS Estimated O&M	54900-Oth Oper Misc Gen Exp	APF-RR-2, pg 49 ln. 185-187	12,6
SPS Incentive SPS Adjustment to Target	54900-Oth Oper Misc Gen Exp	APF-RR-2, pg 100 ln. 23	
SPS Incentive XES Adjustment to Target	54900-Oth Oper Misc Gen Exp	APF-RR-2, pg 99 ln. 23	(1,5
SPS Test Year Escalator	54900-Oth Oper Misc Gen Exp	APF-RR-2, pg 91-98 ln. 63, 159	5,3
SPS Estimated O&M	55000-Oth Oper Rents	APF-RR-2, pg 49-50 ln. 194-198	1,1
SPS Incentive SPS Adjustment to Target	55000-Oth Oper Rents	APF-RR-2, pg 100 ln. 24	
SPS Incentive XES Adjustment to Target	55000-Oth Oper Rents	APF-RR-2, pg 99 ln. 24	(2
SPS Test Year Escalator	55000-Oth Oper Rents	APF-RR-2, pg 91-98 ln. 64, 160	4
SPS Estimated O&M	55100-Oth Mtce Supervision&Eng	APF-RR-2, pg 50 ln. 205-207	(38,7
SPS Incentive SPS Adjustment to Target	55100-Oth Mtce Supervision&Eng	APF-RR-2, pg 100 ln. 27	
SPS Incentive XES Adjustment to Target	55100-Oth Mtce Supervision&Eng	APF-RR-2, pg 99 ln. 27	_
SPS Test Year Escalator	55100-Oth Mtce Supervision&Eng	APF-RR-2, pg 91-98 ln. 57, 153	2,1
SPS Estimated O&M	55200-Oth Maint of Structures	APF-RR-2, pg 50 ln. 209-211	(25,8
SPS Incentive SPS Adjustment to Target	55200-Oth Maint of Structures	APF-RR-2, pg 100 ln. 28	(1
SPS Incentive XES Adjustment to Target	55200-Oth Maint of Structures	APF-RR-2, pg 99 ln. 28	2.0
SPS Test Year Escalator	55200-Oth Maint of Structures	APF-RR-2, pg 91-98 ln. 58, 154	2,3
SPS Estimated O&M	55300-Oth Mtc of Gen & Ele Plant	APF-RR-2, pg 50 ln. 214-216	(71,4
SPS Incentive SPS Adjustment to Target	55300-Oth Mtc of Gen & Ele Plant	APF-RR-2, pg 100 ln. 29	((
SPS Incentive XES Adjustment to Target	55300-Oth Mtc of Gen & Ele Plant	APF-RR-2, pg 99 ln. 29	16.7
SPS Test Year Escalator	55300-Oth Mtc of Gen & Ele Plant	APF-RR-2, pg 91-98 ln. 59, 155	16,2
SPS Incentive SPS Adjustment to Torque	55400-Oth Mtc Misc Gen Plt Mir	APF-RR-2, pg 50 ln. 220-222	(10,9
SPS Incentive SPS Adjustment to Target SPS Incentive XES Adjustment to Target	55400-Oth Mtc Misc Gen Plt Mir	APF-RR-2, pg 100 ln. 30	(2)
SPS Incentive XES Adjustment to Target SPS Test Year Escalator	55400-Oth Mtc Misc Gen Plt Mjr 55400-Oth Mtc Misc Gen Plt Mjr	APF-RR-2, pg 99 ln. 30 APF-RR-2, pg 91-98 ln. 60, 156	(2,4
SPS Test Year Escalator SPS Estimated O&M	55400-Oth Mtc Misc Gen Plt Mjr 55600-Load Dispatch	APF-RR-2, pg 91-98 ln. 60, 156 APF-RR-2, pg 50 ln. 225-227	4,2 (25,3
SPS Incentive SPS Adjustment to Target	55600-Load Dispatch	APF-RR-2, pg 30 ln. 223-227 APF-RR-2, pg 100 ln. 33	(23,
SPS Incentive SPS Adjustment to Target SPS Incentive XES Adjustment to Target	55600-Load Dispatch	APF-RR-2, pg 100 m. 33 APF-RR-2, pg 99 ln. 33	(14,7
SPS Test Year Escalator	55600-Load Dispatch	AFF-RR-2, pg 99 ln. 55 APF-RR-2, pg 91-98 ln. 55, 151	26,0
	55700-Load Dispatch 55700-Purchased Power Other	APF-RR-2, pg 50 ln. 233	(347,4
	55700-Purchased Power Other	APF-RR-2, pg 50 ln. 233, APF-RR-2, pg 50 ln. 234, 237	(176,8
SPS Eliminate SIP Expense			(1/0,0
SPS Eliminate SIP Expense SPS Eliminate Wholesale Account Manager Expense		APE-RP 2 no 50 in 225 220	
SPS Eliminate SIP Expense SPS Eliminate Wholesale Account Manager Expense SPS Estimated Eliminations	55700-Purchased Power Other	APF-RR-2, pg 50 ln. 235, 238 APF-RR-2, pg 50 ln. 236, 239	6,8
SPS Eliminate SIP Expense SPS Eliminate Wholesale Account Manager Expense SPS Estimated Eliminations SPS Estimated O&M	55700-Purchased Power Other 55700-Purchased Power Other	APF-RR-2, pg 50 ln. 236, 239	6,8 (67,3
SPS Eliminate SIP Expense SPS Eliminate Wholesale Account Manager Expense SPS Estimated Eliminations SPS Estimated O&M SPS Incentive SPS Adjustment to Target	55700-Purchased Power Other 55700-Purchased Power Other 55700-Purchased Power Other	APF-RR-2, pg 50 ln. 236, 239 APF-RR-2, pg 100 ln. 34	6,8 (67,3
SPS Eliminate SIP Expense SPS Eliminate Wholesale Account Manager Expense SPS Estimated Eliminations SPS Estimated O&M	55700-Purchased Power Other 55700-Purchased Power Other	APF-RR-2, pg 50 ln. 236, 239	6,8 (67,3 29,7 53,6

92	SPS Incentive SPS Adjustment to Target	56000-Trans Oper Super & Eng	APF-RR-2, pg 100 ln. 37	5,644
93	SPS Incentive XES Adjustment to Target	56000-Trans Oper Super & Eng	APF-RR-2, pg 99 ln. 37	(118,114)
94 95	SPS Test Year Escalator	56000-Trans Oper Super & Eng	APF-RR-2, pg 91-98 ln. 81, 181 APF-RR-2, pg 100 ln. 38	205,036
95 96	SPS Incentive SPS Adjustment to Target SPS Test Year Escalator	56110-Load Disp-Reliability 56110-Load Disp-Reliability	APF-RR-2, pg 100 in. 38 APF-RR-2, pg 91-98 ln. 82, 182	(272) 6,097
97	SPS Estimated O&M	56111-Load Disp-Reliability	APF-RR-2, pg 51 ln. 262-264	(19,678)
98	SPS Incentive SPS Adjustment to Target	56111-Load Disp-Reliability	APF-RR-2, pg 100 ln. 39	38
99 100	SPS Test Year Escalator SPS Estimated O&M	56111-Load Disp-Reliability	APF-RR-2, pg 91-98 ln. 83, 183	(525)
100	SPS Incentive SPS Adjustment to Target	56120-Load Disp-Monitor/Operate 56120-Load Disp-Monitor/Operate	APF-RR-2, pg 51 ln. 265-267 APF-RR-2, pg 100 ln. 40	(24,171) (1,640)
102	SPS Incentive XES Adjustment to Target	56120-Load Disp-Monitor/Operate	APF-RR-2, pg 99 ln. 40	(8,373)
103	SPS Test Year Escalator	56120-Load Disp-Monitor/Operate	APF-RR-2, pg 91-98 ln. 84, 184	57,113
104 105	SPS Estimated O&M	56160-Trans Service Studies	APF-RR-2, pg 51 ln. 273-275	(122)
105	SPS Incentive SPS Adjustment to Target SPS Incentive XES Adjustment to Target	56160-Trans Service Studies 56160-Trans Service Studies	APF-RR-2, pg 100 ln. 41 APF-RR-2, pg 99 ln. 41	(1) (335)
107	SPS Test Year Escalator	56160-Trans Service Studies	APF-RR-2, pg 91-98 ln. 85, 185	1,182
108	SPS Estimated O&M	56200-Trans Oper Station Exp	APF-RR-2, pg 51 ln. 278-280	(219,017)
109	SPS Incentive SPS Adjustment to Target	56200-Trans Oper Station Exp	APF-RR-2, pg 100 ln. 42 APF-RR-2, pg 91-98 ln. 86, 186	(1,520) 34,009
110 111	SPS Test Year Escalator SPS Estimated O&M	56200-Trans Oper Station Exp 56300-Trans Oper OH Lines	APF-RR-2, pg 51 ln. 282-284	64,990
112	SPS Incentive SPS Adjustment to Target	56300-Trans Oper OH Lines	APF-RR-2, pg 100 ln. 43	(75)
113	SPS Incentive XES Adjustment to Target	56300-Trans Oper OH Lines	APF-RR-2, pg 99 ln. 43	(187)
114 115	SPS Test Year Escalator SPS Estimated O&M	56300-Trans Oper OH Lines 56600-Trans Oper Misc Exp	APF-RR-2, pg 91-98 ln. 87, 187 APF-RR-2, pg 52 ln. 309-311	2,558 120,442
116	SPS Incentive SPS Adjustment to Target	56600-Trans Oper Misc Exp	APF-RR-2, pg 102 ln. 44	(1,384)
117	SPS Incentive XES Adjustment to Target	56600-Trans Oper Misc Exp	APF-RR-2, pg 101 ln. 44	(5,194)
118	SPS Test Year Escalator	56600-Trans Oper Misc Exp	APF-RR-2, pg 91-98 ln. 88, 188	38,189
119 120	SPS Estimated O&M SPS Incentive SPS Adjustment to Target	56700-Trans Rents 56700-Trans Rents	APF-RR-2, pg 52 ln. 317-319 APF-RR-2, pg 102 ln. 45	(3,050)
121	SPS Incentive XES Adjustment to Target	56700-Trans Rents	APF-RR-2, pg 101 ln. 45	(866)
122	SPS Test Year Escalator	56700-Trans Rents	APF-RR-2, pg 91-98 ln. 89, 189	1,381
123	SPS Estimated O&M	56800-Trans Mtce Super & Eng	APF-RR-2, pg 52 ln. 326-328	(4,904)
124 125	SPS Incentive SPS Adjustment to Target SPS Incentive XES Adjustment to Target	56800-Trans Mtce Super & Eng 56800-Trans Mtce Super & Eng	APF-RR-2, pg 102 ln. 48 APF-RR-2, pg 101 ln. 48	16 (81)
126	SPS Test Year Escalator	56800-Trans Mtce Super & Eng	APF-RR-2, pg 91-98 ln. 78, 178	95
127	SPS Estimated O&M	57000-Tran Mnt of Station Equip	APF-RR-2, pg 52 ln. 330-332	37,346
128	SPS Incentive SPS Adjustment to Target	57000-Tran Mnt of Station Equip	APF-RR-2, pg 102 ln. 49	(1,061)
129 130	SPS Test Year Escalator SPS Adjust Storm Damage Expense	57000-Tran Mnt of Station Equip 57100-Trans Mt of Overhead Lines	APF-RR-2, pg 91-98 ln. 79, 179 APF-RR-2, pg 52 ln. 335, 338	22,184 398,534
131	SPS Estimated O&M	57100-Trans Mt of Overhead Lines	APF-RR-2, pg 52 ln. 336-337, 339	(166,379)
132	SPS Incentive SPS Adjustment to Target	57100-Trans Mt of Overhead Lines	APF-RR-2, pg 102 ln. 50	(13)
133	SPS Incentive XES Adjustment to Target	57100-Trans Mt of Overhead Lines	APF-RR-2, pg 101 ln. 50	(552)
134 135	SPS Test Year Escalator SPS Estimated O&M	57100-Trans Mt of Overhead Lines 57510-Operations Supervision	APF-RR-2, pg 91-98 ln. 80, 180 APF-RR-2, pg 53 ln. 344-345	13,531 (15,792)
136	SPS Incentive XES Adjustment to Target	57510-Operations Supervision	APF-RR-2, pg 101 ln. 53	(1,724)
137	SPS Test Year Escalator	57510-Operations Supervision	APF-RR-2, pg 91-98 ln. 161	3,359
138	SPS Estimated O&M	57520-DA & RT Mkt Admin	APF-RR-2, pg 53 ln. 348-349	12,076
139 140	SPS Incentive XES Adjustment to Target SPS Test Year Escalator	57520-DA & RT Mkt Admin 57520-DA & RT Mkt Admin	APF-RR-2, pg 101 ln. 54 APF-RR-2, pg 91-98 ln. 162	(4,652) 8,379
141	SPS Estimated O&M	57550-Ancillary Serv Mkt Admin	APF-RR-2, pg 53 ln. 350-351	20,363
142	SPS Incentive XES Adjustment to Target	57550-Ancillary Serv Mkt Admin	APF-RR-2, pg 101 ln. 55	(682)
143	SPS Test Year Escalator	57550-Ancillary Serv Mkt Admin	APF-RR-2, pg 91-98 ln. 163	1,187
144 145	SPS Estimated O&M SPS Incentive XES Adjustment to Target	57560-Mkt Monitoring/Compliance 57560-Mkt Monitoring/Compliance	APF-RR-2, pg 53 ln. 352-353 APF-RR-2, pg 101 ln. 56	11,233 (786)
146	SPS Test Year Escalator	57560-Mkt Monitoring/Compliance	APF-RR-2, pg 91-98 ln. 164	1,387
147	SPS Estimated O&M	57580-Regional Market Rents	APF-RR-2, pg 53 ln. 355-357	406
148	SPS Incentive SPS Adjustment to Target	57580-Regional Market Rents	APF-RR-2, pg 102 ln. 57	1
149 150	SPS Incentive XES Adjustment to Target SPS Test Year Escalator	57580-Regional Market Rents 57580-Regional Market Rents	APF-RR-2, pg 101 ln. 57 APF-RR-2, pg 91-98 ln. 65, 165	(32) 49
151	SPS Estimated O&M	58000-Dist Oper Sup & Eng	APF-RR-2, pg 53 ln. 366-368	546,701
152	SPS Incentive SPS Adjustment to Target	58000-Dist Oper Sup & Eng	APF-RR-2, pg 102 ln. 60-62	(2,036)
153	SPS Incentive XES Adjustment to Target	58000-Dist Oper Sup & Eng	APF-RR-2, pg 101 ln. 60-62	(11,517)
154 155	SPS Test Year Escalator SPS Estimated O&M	58000-Dist Oper Sup & Eng 58100-Dist Load Dispatching	APF-RR-2, pg 91-98 ln. 33-35, 129-131 APF-RR-2, pg 53 ln. 374-376	83,734 60,662
156	SPS Incentive SPS Adjustment to Target	58100-Dist Load Dispatching	APF-RR-2, pg 102 ln. 63	9
157	SPS Incentive XES Adjustment to Target	58100-Dist Load Dispatching	APF-RR-2, pg 101 ln. 63	(1,060)
158	SPS Test Year Escalator SPS Estimated O&M	58100-Dist Load Dispatching	APF-RR-2, pg 91-98 ln. 36, 132	2,584
159 160	SPS Incentive SPS Adjustment to Target	58200-Dist Op Station Exp 58200-Dist Op Station Exp	APF-RR-2, pg 53 ln. 380-382 APF-RR-2, pg 102 ln. 64	(58,992) (919)
161	SPS Test Year Escalator	58200-Dist Op Station Exp	APF-RR-2, pg 91-98 ln. 37, 133	20,534
162	SPS Estimated O&M	58300-Dist Oper Overhead Lines	APF-RR-2, pg 53 ln. 385-387	36,089
163	SPS Incentive SPS Adjustment to Target	58300-Dist Oper Overhead Lines	APF-RR-2, pg 102 ln. 65-67	(590)
164 165	SPS Incentive XES Adjustment to Target SPS Test Year Escalator	58300-Dist Oper Overhead Lines 58300-Dist Oper Overhead Lines	APF-RR-2, pg 101 ln. 65-67 APF-RR-2, pg 91-98 ln. 38-40, 134-136	(971) 17,818
166	SPS Estimated O&M	58400-Dist Op UG Elec lines	APF-RR-2, pg 54 ln. 393-395	(3,569)
167	SPS Incentive SPS Adjustment to Target	58400-Dist Op UG Elec lines	APF-RR-2, pg 102 ln. 68-70	(4)
168	SPS Test Year Escalator	58400-Dist Op UG Elec lines	APF-RR-2, pg 91-98 ln. 41-43, 137-139	855
169 170	SPS Estimated O&M SPS Incentive SPS Adjustment to Target	58500-Dist Oper Streetlight 58500-Dist Oper Streetlight	APF-RR-2, pg 54 ln. 397-399 APF-RR-2, pg 102 ln. 71	129,239 (448)
171	SPS Test Year Escalator	58500-Dist Oper Streetlight	APF-RR-2, pg 91-98 ln. 44, 140	2,951
172	SPS Estimated O&M	58600-Dist Oper Meter Exp	APF-RR-2, pg 54 ln. 401-403	89,704
173	SPS Incentive SPS Adjustment to Target	58600-Dist Oper Meter Exp	APF-RR-2, pg 102 ln. 72-74	(3,518)
174 175	SPS Incentive XES Adjustment to Target SPS Test Year Escalator	58600-Dist Oper Meter Exp 58600-Dist Oper Meter Exp	APF-RR-2, pg 101 ln. 72-74 APF-RR-2, pg 91-98 ln. 45-47, 141-143	(2,539) 89,995
176	SPS Test Teal Escalator SPS Estimated O&M	58700-Dist Oper Cust Install	APF-RR-2, pg 91-96 lil. 43-47, 141-145 APF-RR-2, pg 54 ln. 407-409	9,418
177	SPS Incentive SPS Adjustment to Target	58700-Dist Oper Cust Install	APF-RR-2, pg 102 ln. 75	(1,089)
178	SPS Test Year Escalator	58700-Dist Oper Cust Install	APF-RR-2, pg 91-98 ln. 48, 144	23,285
179 180	SPS Business Area Adjustments SPS Estimated O&M	58800-Dist Oper Misc Exp	APF-RR-2, pg 54 ln. 413 APF-RR-2, pg 54 ln. 411-412, 414	(853)
180	SPS Estimated O&M SPS Incentive SPS Adjustment to Target	58800-Dist Oper Misc Exp 58800-Dist Oper Misc Exp	APF-RR-2, pg 54 in. 411-412, 414 APF-RR-2, pg 102 ln. 76-78	(1,103,276) (4,287)
182	SPS Incentive XES Adjustment to Target	58800-Dist Oper Misc Exp	APF-RR-2, pg 101 ln. 76-78	(6,291)
183	SPS Test Year Escalator	58800-Dist Oper Misc Exp	APF-RR-2, pg 91-98 ln. 49-51, 145-147	122,043
184	SPS Estimated O&M SPS Incentive SPS Adjustment to Target	58900-Dist Rents	APF-RR-2, pg 54 ln. 423-425 APF-RR-2, pg 102 ln. 79-81	1,724
185 186	SPS Incentive SPS Adjustment to Target SPS Incentive XES Adjustment to Target	58900-Dist Rents 58900-Dist Rents	APF-RR-2, pg 102 ln. 79-81 APF-RR-2, pg 101 ln. 79-81	18 (1,011)
187	SPS Test Year Escalator	58900-Dist Rents	APF-RR-2, pg 91-98 ln. 52-54, 148-150	1,602

188	SPS Estimated O&M	59000-Dist Mtc Super & Eng	APF-RR-2, pg 54 ln. 434-436	24,603
189	SPS Incentive SPS Adjustment to Target	59000-Dist Mtc Super & Eng	APF-RR-2, pg 102 ln. 84	(24)
190	SPS Incentive XES Adjustment to Target	59000-Dist Mtc Super & Eng	APF-RR-2, pg 101 ln. 84	(411)
191	SPS Test Year Escalator	59000-Dist Mtc Super & Eng	APF-RR-2, pg 91-98 ln. 12, 108	1,161
192	SPS Estimated O&M	59100-Dist Mt of Structures	APF-RR-2, pg 54 ln. 438-439	273
193	SPS Incentive SPS Adjustment to Target	59100-Dist Mt of Structures	APF-RR-2, pg 102 ln. 85-86	(2)
194	SPS Test Year Escalator	59100-Dist Mt of Structures	APF-RR-2, pg 91-98 ln. 13-15, 109-111	15
195	SPS Estimated O&M	59200-Dist Mt of Station Equip	APF-RR-2, pg 54-55 ln. 441-443	67,732
196	SPS Incentive SPS Adjustment to Target	59200-Dist Mt of Station Equip	APF-RR-2, pg 104 ln. 87	(621)
197	SPS Incentive XES Adjustment to Target	59200-Dist Mt of Station Equip	APF-RR-2, pg 103 ln. 87	(0)
198	SPS Test Year Escalator	59200-Dist Mt of Station Equip	APF-RR-2, pg 91-98 ln. 16, 112	13,727
199	SPS Adjust Storm Damage Expense	59300-Dist Mtc of Overhead Lines	APF-RR-2, pg 55 ln. 446, 449	58,384
200	SPS Estimated O&M	59300-Dist Mtc of Overhead Lines	APF-RR-2, pg 55 ln. 445, 447-448	(393,635)
201	SPS Incentive SPS Adjustment to Target	59300-Dist Mtc of Overhead Lines	APF-RR-2, pg 104 ln. 88-90	(2,542)
202	SPS Incentive XES Adjustment to Target	59300-Dist Mtc of Overhead Lines	APF-RR-2, pg 103 ln. 88-90	(1,800)
203	SPS Test Year Escalator	59300-Dist Mtc of Overhead Lines	APF-RR-2, pg 91-98 ln. 17-19, 113-115	124,694
204	SPS Estimated O&M	59400-Dist Mt of Undergrad Line		17,935
205	SPS Incentive SPS Adjustment to Target	59400-Dist Mt of Undergrid Line	APF-RR-2, pg 55 ln. 456-458 APF-RR-2, pg 104 ln. 91-93	(50)
206				3,790
207	SPS Test Year Escalator SPS Estimated O&M	59400-Dist Mt of Undergrad Line	APF-RR-2, pg 91-98 ln. 20-22, 116-118	3,790
		59500-Dist Mt of Line Transform	APF-RR-2, pg 55 ln. 460-461	
208	SPS Estimated O&M	59600-Dist Mtc of Streetlights	APF-RR-2, pg 55 ln. 463-465	(74,953)
209	SPS Incentive SPS Adjustment to Target	59600-Dist Mtc of Streetlights	APF-RR-2, pg 104 ln. 95-97	(63)
210	SPS Test Year Escalator	59600-Dist Mtc of Streetlights	APF-RR-2, pg 91-98 ln. 25-27, 121-123	8,468
211	SPS Estimated O&M	59700-Dist Mtc of Meters	APF-RR-2, pg 55 ln. 467-469	6,321
212	SPS Incentive SPS Adjustment to Target	59700-Dist Mtc of Meters	APF-RR-2, pg 104 ln. 98-99	(18)
213	SPS Test Year Escalator	59700-Dist Mtc of Meters	APF-RR-2, pg 91-98 ln. 28-29, 124-125	420
214	SPS Estimated O&M	59800-Dist Mtce of Dist Plant	APF-RR-2, pg 55 ln. 471-473	(46,886)
215	SPS Incentive SPS Adjustment to Target	59800-Dist Mtce of Dist Plant	APF-RR-2, pg 104 ln. 100-102	(403)
216	SPS Test Year Escalator	59800-Dist Mtce of Dist Plant	APF-RR-2, pg 91-98 ln. 30-32, 126-128	(5,510)
217	SPS Business Area Adjustments	90100-Cust Acct Supervise	APF-RR-2, pg 55 ln. 477	9,657
218	SPS Estimated O&M	90100-Cust Acct Supervise	APF-RR-2, pg 55 ln. 476, 478	953
219	SPS Incentive XES Adjustment to Target	90100-Cust Acct Supervise	APF-RR-2, pg 103 ln. 105	(285)
220	SPS Test Year Escalator	90100-Cust Acct Supervise	APF-RR-2, pg 91-98 ln. 30-32, 102	756
221	SPS Estimated O&M	90200-Cust Acct Meter Read	APF-RR-2, pg 55 ln. 484-486	65,374
222	SPS Incentive SPS Adjustment to Target	90200-Cust Acct Meter Read	APF-RR-2, pg 104 ln. 106	(3,594)
223	SPS Incentive XES Adjustment to Target	90200-Cust Acct Meter Read	APF-RR-2, pg 103 ln. 106	(417)
224	SPS Test Year Escalator	90200-Cust Acct Meter Read	APF-RR-2, pg 91-98 ln. 8, 103	77,116
225	SPS Estimated O&M	90300-Cust Acct Recrds &Coll	APF-RR-2, pg 55-56 ln. 490-492	(140,471)
226	SPS Incentive SPS Adjustment to Target	90300-Cust Acct Recrds &Coll	APF-RR-2, pg 104 ln. 107	(1,304)
227	SPS Incentive XES Adjustment to Target	90300-Cust Acct Recrds &Coll	APF-RR-2, pg 103 ln. 107	(36,647)
228	SPS Test Year Escalator	90300-Cust Acct Recrds &Coll	APF-RR-2, pg 91-98 ln. 9, 104	97,009
229	SPS Estimated Customer Assistance	90800-Customer Asst Expense	APF-RR-2, pg 56 ln. 503-505	3,029
230	SPS Incentive SPS Adjustment to Target	90800-Customer Asst Expense	APF-RR-2, pg 104 ln. 110	(2,273)
231	SPS Incentive XES Adjustment to Target	90800-Customer Asst Expense	APF-RR-2, pg 103 ln. 110	(1,354)
232				49,926
232	SPS Test Year Escalator	90800-Customer Asst Expense	APF-RR-2, pg 91-98 ln. 10, 105	
	SPS Estimated Customer Assistance	90804EE-Customer Assistance SaversSwitch	APF-RR-2, pg 56 ln. 519-520	18
234	SPS Test Year Escalator	90804EE-Customer Assistance SaversSwitch	APF-RR-2, pg 91-98 ln. 11, 106	18
235	SPS Estimated O&M	910000-Misc Cust Serv Expense	APF-RR-2, pg 56 ln. 524-525	6,084
236	SPS Incentive SPS Adjustment to Target	910000-Misc Cust Serv Expense	APF-RR-2, pg 104 ln. 111	(5)
237	SPS Incentive XES Adjustment to Target	910000-Misc Cust Serv Expense	APF-RR-2, pg 103 ln. 111	(65)
238	SPS Test Year Escalator	910000-Misc Cust Serv Expense	APF-RR-2, pg 91-98 ln. 107	237
239	SPS Estimated O&M	91200-Economic Development	APF-RR-2, pg 56 ln. 527-529	8,981
240	SPS Incentive SPS Adjustment to Target	91200-Economic Development	APF-RR-2, pg 104 ln. 114	(337)
241	SPS Test Year Escalator	91200-Economic Development	APF-RR-2, pg 91-98 ln. 66, 166	6,905
242	SPS Business Area Adjustments	92000-A&G Salaries	APF-RR-2, pg 56 ln. 532, 539	(8,804)
243	SPS Eliminate Corporate Aircraft Expense	92000-A&G Salaries	APF-RR-2, pg 56-57 ln. 533, 540	(167,927)
244	SPS Eliminate Long Term Incentive	92000-A&G Salaries	APF-RR-2, pg 56 ln. 534, 538	(5,917,663)
245	SPS Eliminate Xcel Foundation Expense	92000-A&G Salaries	APF-RR-2, pg 56-57 ln. 535, 541	(23,387)
246	SPS Estimated Eliminations	92000-A&G Salaries	APF-RR-2, pg 56-57 ln. 536, 542	(9,757)
247	SPS Estimated O&M	92000-A&G Salaries	APF-RR-2, pg 56-57 ln. 531, 537, 543	1,211,264
248	SPS Incentive SPS Adjustment to Target	92000-A&G Salaries	APF-RR-2, pg 104 ln. 117	(4,653)
249	SPS Incentive XES Adjustment to Target	92000-A&G Salaries	APF-RR-2, pg 103 ln. 117	(289,361)
250	SPS Test Year Escalator	92000-A&G Salaries	APF-RR-2, pg 91-98 ln. 4, 97	678,822
251	SPS Business Area Adjustments	92100-A&G Office & Supplies	APF-RR-2, pg 57 ln. 544	(22)
252	SPS Eliminate Corporate Aircraft Expense	92100-A&G Office & Supplies	APF-RR-2, pg 57 ln. 545	(231,983)
253	SPS Estimated O&M	92100-A&G Office & Supplies	APF-RR-2, pg 57 ln. 546	(9,781)
254	SPS Incentive SPS Adjustment to Target	92100-A&G Office & Supplies	APF-RR-2, pg 104 ln. 118	(18)
255	SPS Incentive XES Adjustment to Target	92100-A&G Office & Supplies	APF-RR-2, pg 103 ln. 118	27,421
256	SPS Test Year Escalator	92100-A&G Office & Supplies	APF-RR-2, pg 91-98 ln. 5, 98	(510)
257	SPS Business Area Adjustments	92500-A&G Injuries & Damages	APF-RR-2, pg 57 ln. 567	(515)
258	SPS Eliminate Wholesale Account Manager Expense	92500-A&G Injuries & Damages	APF-RR-2, pg 57 ln. 568	(211)
259	SPS Eliminate Xcel Foundation Expense	92500-A&G Injuries & Damages	APF-RR-2, pg 57 ln. 569	(30)
260	SPS Business Area Adjustments	926000-Employee pensions and benefits	APF-RR-2, pg 57 ln. 572	11
261	SPS Eliminate Corporate Aircraft Expense	926000-Employee pensions and benefits	APF-RR-2, pg 57 ln. 571, 573	(36,948)
262	SPS Eliminate Wholesale Account Manager Expense	926000-Employee pensions and benefits	APF-RR-2, pg 57 ln. 574	(11,802)
263	SPS Eliminate Wilolesale Account Wallager Expense SPS Eliminate Xcel Foundation Expense	926000-Employee pensions and benefits	AFF-RR-2, pg 57 ln. 574 APF-RR-2, pg 57 ln. 575	(1,711)
264	SPS Test Year Escalator	926000-Employee pensions and benefits	APF-RR-2, pg 91-98 ln. 6, 99	105,259
265	SPS Estimated O&M	93100-A&G Rents	APF-RR-2, pg 57 ln. 596-598	2,382
266	SPS Incentive SPS Adjustment to Target	93100-A&G Rents	APF-RR-2, pg 104 ln. 119	19
267	SPS Incentive SPS Adjustment to Target SPS Incentive XES Adjustment to Target	93100-A&G Rents	APF-RR-2, pg 104 iii. 119 APF-RR-2, pg 103 ln. 119	(2,365)
268	SPS Test Year Escalator	93100-A&G Rents	APF-RR-2, pg 103 lll. 119 APF-RR-2, pg 91-98 ln. 7, 100	3,859
269	SPS Eliminate Corporate Aircraft Expense	93500-A&G Maint of Gen PLT	AFF-RR-2, pg 57 ln. 606	(54,286)
270	SPS Test Year Escalator	93500-A&G Maint of Gen PLT	AFF-RR-2, pg 91-98 ln. 101	(1,629)
270	51.5 Test Teat Escalator	73300"AXX Wallit Of JULI FLI	APF-RR-2, pg 91-98 ln. 101	(3,696,507)
			•	(3,070,307)

		Schedule A	Workpaper		
	Description	Reference	Reference		Amount
		2.00			21 001 502
1	Expense Amount, as adjusted	pg. 3/line 3		\$	31,801,583
2		0.00		en en	20.052.200
	Less: Amount per book (Test Year)	pg. 3/line 3		\$	29,062,208
4	4.8			en en	2 720 275
5	Adjustment			\$	2,739,375
6					
/					
8	Justification for requested adjustment:				
9	SPS Adjust Pension and Benefits	926000-Employee pensions and benefits	APF-RR-2, pg 57, ln. 576	\$	(1,114,529)
10	SPS Business Area Adjustments	926000-Employee pensions and benefits	APF-RR-2, pg 57, ln. 577		249
11	SPS Eliminate Corporate Aircraft Expense	926000-Employee pensions and benefits	APF-RR-2, pg 57, ln. 578		51
12	SPS Eliminate Executive Perquisites	926000-Employee pensions and benefits	APF-RR-2, pg 57, ln. 579		(7,894)
13	SPS Eliminate Non-Qualified Pension Expense	926000-Employee pensions and benefits	APF-RR-2, pg 57, ln. 580		(470,671)
14	SPS Eliminate Wholesale Account Manager Expense	926000-Employee pensions and benefits	APF-RR-2, pg 57, ln. 581		(36,401)
15	SPS Eliminate Xcel Foundation Expense	926000-Employee pensions and benefits	APF-RR-2, pg 57, ln. 582		(4,913)
16	SPS Eliminate Per Book Deferred Pension	92603-SPS Deferred Pension Exp	APF-RR-2, pg 57, ln. 583		2,798,525
17	SPS Estimated Deferred Pension and OPEB Expense	92603-SPS Deferred Pension Exp	APF-RR-2, pg 57, ln. 584		1,574,975
18	SPS Eliminate Corporate Aircraft Expense	93100-A&G Rents	APF-RR-2, pg 58, ln. 599		(16)
				\$	2 730 376

Description	Schedule A Reference	Workpaper Reference		Amount
			_	
expense Amount, as adjusted	pg. 2/line 7		\$	49,066,894
ess: Amount per book (Test Year)	pg. 3/line 7		\$	54,693,824
djustment			\$	(5,626,930)
ustification for requested adjustment:				
PS Business Area Adjustments	50000-Stm Prod Op & Supr	APF-RR-2, pg 47, ln. 91	\$	(36)
PS Eliminate Contributions and Dues Expense	50000-Stm Prod Op & Supr	APF-RR-2, pg 47, ln. 92		(215)
PS Eliminate Life Event Expense	50000-Stm Prod Op & Supr	APF-RR-2, pg 47, ln. 93		(317)
PS Eliminate Out-of-Period Expense	50000-Stm Prod Op & Supr	APF-RR-2, pg 47, ln. 94		(11,944)
PS Estimated Eliminations	50000-Stm Prod Op & Supr	APF-RR-2, pg 47, ln. 95		(9)
PS Estimated O&M	50000-Stm Prod Op & Supr	APF-RR-2, pg 47, ln. 96		26,111
PS Adjust TUCO Fuel Handling for Contract Rate Change	50135-Coal Non-Mine; Non-Freight	APF-RR-2, pg 47, ln. 97		31,160
PS Estimated 501350 Coal Mine Non-Freight	50135-Coal Non-Mine;Non-Freight	APF-RR-2, pg 47, ln. 98		(2,306,431)
PS Business Area Adjustments	50170-Stm Gen Fuel	APF-RR-2, pg 48, ln. 99		(19)
PS Eliminate Contributions and Dues Expense	50170-Stm Gen Fuel	APF-RR-2, pg 48, ln. 100		(2,750)
PS Eliminate Life Event Expense	50170-Stm Gen Fuel	APF-RR-2, pg 48, ln. 101		(170)
PS Adjust Environmental Chemicals	50200-Steam Expenses Major	APF-RR-2, pg 48, ln. 105		(844,930)
PS Eliminate Contributions and Dues Expense	50200-Steam Expenses Major	APF-RR-2, pg 48, ln. 106		(83)
PS Eliminate Life Event Expense	50200-Steam Expenses Major	APF-RR-2, pg 48, ln. 107		(44)
PS Eliminate Out-of-Period Expense	50200-Steam Expenses Major	APF-RR-2, pg 48, ln. 108		(17,222)
PS Estimated Eliminations	50200-Steam Expenses Major	APF-RR-2, pg 48, ln. 109		83
PS Estimated O&M	50200-Steam Expenses Major	APF-RR-2, pg 48, ln. 110		(1,317)
PS Eliminate Contributions and Dues Expense	50500-Stm Gen Elec Exp Major	APF-RR-2, pg 48, ln. 114		(40)
PS Eliminate Out-of-Period Expense	50500-Stm Gen Elec Exp Major	APF-RR-2, pg 48, ln. 115		(174,900)
PS Estimated O&M	50500-Stm Gen Elec Exp Major	APF-RR-2, pg 48, ln. 116		(119,996)
PS Business Area Adjustments	50600-Misc Steam Pwr Exp	APF-RR-2, pg 48, ln. 120		(290)
PS Eliminate Contributions and Dues Expense	50600-Misc Steam Pwr Exp	APF-RR-2, pg 48, ln. 121		(6,798)
PS Eliminate Gaines County Writeoff to O&M	50600-Misc Steam Pwr Exp	APF-RR-2, pg 48, ln. 122		(1,335,234)
PS Eliminate Life Event Expense	50600-Misc Steam Pwr Exp	APF-RR-2, pg 48, ln. 123		(31,479)
PS Eliminate Out-of-Period Expense	50600-Misc Steam Pwr Exp	APF-RR-2, pg 48, ln. 124		(89,387)
PS Estimated Eliminations	50600-Misc Steam Pwr Exp	APF-RR-2, pg 48, ln. 125		2,123
PS Estimated O&M	50600-Misc Steam Pwr Exp	APF-RR-2, pg 48, ln. 126		(199,508)
PS Business Area Adjustments	50700-Stm Pow Gen Rents	APF-RR-2, pg 48, ln. 130		(11,721)
PS Eliminate Contributions and Dues Expense	50700-Stm Pow Gen Rents	APF-RR-2, pg 48, ln. 131		(1,659)
PS Eliminate Life Event Expense	50700-Stm Pow Gen Rents	APF-RR-2, pg 48, ln. 132		(18)
PS Eliminate Return on Shared Assets	50700-Stm Pow Gen Rents	APF-RR-2, pg 48, ln. 133		(479,127)
PS Estimated Eliminations	50700-Stm Pow Gen Rents	APF-RR-2, pg 48, ln. 134		73
PS Estimated O&M	50700-Stm Pow Gen Rents	APF-RR-2, pg 48, ln. 135		(50,837)

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 3/line 8		\$ 28,362,281
3	Less: Amount per book (Test Year)	pg. 3/line 8		\$ 27,710,018
4 5 6	Adjustment			\$ 652,263
8	Justification for requested adjustment:			
9	SPS Eliminate Contributions and Dues Expense	51000-Stm Maint Super&Eng	APF-RR-2, pg 48, ln 139	\$ (3,433)
10	SPS Eliminate Life Event Expense	51000-Stm Maint Super&Eng	APF-RR-2, pg 48, ln 140	(463)
11	SPS Eliminate Out-of-Period Expense	51000-Stm Maint Super&Eng	APF-RR-2, pg 48, ln 141	(3,313)
12	SPS Estimated Eliminations	51000-Stm Maint Super&Eng	APF-RR-2, pg 48, ln 142	3,173
13	SPS Estimated O&M	51000-Stm Maint Super&Eng	APF-RR-2, pg 48, ln 143	1,961
14	SPS Eliminate Out-of-Period Expense	51100-Stm Maint of Structures	APF-RR-2, pg 48, ln 147	(183,199)
15	SPS Estimated O&M	51100-Stm Maint of Structures	APF-RR-2, pg 49, ln 148	(150,746)
16	SPS Adjust Environmental Chemicals	51200-Stm Maint of Boiler Plt	APF-RR-2, pg 49, ln 152	-
17	SPS Eliminate Contributions and Dues Expense	51200-Stm Maint of Boiler Plt	APF-RR-2, pg 49, ln 153	(164)
18	SPS Eliminate Out-of-Period Expense	51200-Stm Maint of Boiler Plt	APF-RR-2, pg 49, ln 154	(177,381)
19	SPS Estimated O&M	51200-Stm Maint of Boiler Plt	APF-RR-2, pg 49, ln 155	456,304
20	SPS Eliminate Contributions and Dues Expense	51300-Stm Maint of Elec Plant	APF-RR-2, pg 49, ln 159	(238)
21	SPS Eliminate Out-of-Period Expense	51300-Stm Maint of Elec Plant	APF-RR-2, pg 49, ln 160	(161,763)
22	SPS Estimated Eliminations	51300-Stm Maint of Elec Plant	APF-RR-2, pg 49, ln 161	238
23	SPS Estimated O&M	51300-Stm Maint of Elec Plant	APF-RR-2, pg 49, ln 162	1,001,439
24	SPS Eliminate Contributions and Dues Expense	51400-Stm Maint of Misc Stm Plt	APF-RR-2, pg 49, ln 166	(1,253)
25	SPS Eliminate Life Event Expense	51400-Stm Maint of Misc Stm Plt	APF-RR-2, pg 49, ln 167	(140)
26	SPS Eliminate Out-of-Period Expense	51400-Stm Maint of Misc Stm Plt	APF-RR-2, pg 49, ln 168	(176,049)
27	SPS Estimated Eliminations	51400-Stm Maint of Misc Stm Plt	APF-RR-2, pg 49, ln 169	55
28	SPS Estimated O&M	51400-Stm Maint of Misc Stm Plt	APF-RR-2, pg 49, ln 170	 47,234
				\$ 652,263

	Description	Schedule A Reference	Workpaper Reference	Amount
1	Expense Amount, as adjusted	pg. 3/line 12		\$ 7,115,279
2	Less: Amount per book (Test Year)	pg. 3/line 12		\$ 1,103,794
4 5 6	Adjustment			\$ 6,011,485
7 8	Justification for requested adjustment:			
9	SPS Business Area Adjustments	54600-Oth Oper Super&Eng	APF-RR-2, pg 49, ln. 174	\$ (1)
10	SPS Eliminate Contributions and Dues Expense	54600-Oth Oper Super&Eng	APF-RR-2, pg 49, ln. 175	(2)
11	SPS Eliminate Life Event Expense	54600-Oth Oper Super&Eng	APF-RR-2, pg 49, ln. 176	(12)
12	SPS Eliminate Out-of-Period Expense	54600-Oth Oper Super&Eng	APF-RR-2, pg 49, ln. 177	(431)
13	SPS Estimated Eliminations	54600-Oth Oper Super&Eng	APF-RR-2, pg 49, ln. 178	(1)
14	SPS Estimated O&M	54600-Oth Oper Super&Eng	APF-RR-2, pg 49, ln. 179	1,124
15	SPS Eliminate Out-of-Period Expense	54800-Oth Oper Gen Exp	APF-RR-2, pg 49, ln. 183	(84)
16	SPS Estimated O&M	54800-Oth Oper Gen Exp	APF-RR-2, pg 49, ln. 184	(306,045)
17	SPS Eliminate Contributions and Dues Expense	54900-Oth Oper Misc Gen Exp	APF-RR-2, pg 49, ln. 188	(5)
18	SPS Eliminate Life Event Expense	54900-Oth Oper Misc Gen Exp	APF-RR-2, pg 49, ln. 189	(4)
19	SPS Eliminate Out-of-Period Expense	54900-Oth Oper Misc Gen Exp	APF-RR-2, pg 49, ln. 190	(1,173)
20	SPS Estimated Eliminations	54900-Oth Oper Misc Gen Exp	APF-RR-2, pg 49, ln. 191	(1)
21	SPS Estimated O&M	54900-Oth Oper Misc Gen Exp	APF-RR-2, pg 49, ln. 192	414,868
22	SPS Annual Hale O&M Expense	54900W-Oth Oper Misc Gen Exp	APF-RR-2, pg 49, ln. 193	5,755,120
23	SPS Business Area Adjustments	55000-Oth Oper Rents	APF-RR-2, pg 50, ln. 199	(802)
24	SPS Eliminate Contributions and Dues Expense	55000-Oth Oper Rents	APF-RR-2, pg 50, ln. 200	(182)
25	SPS Eliminate Life Event Expense	55000-Oth Oper Rents	APF-RR-2, pg 50, ln. 201	(2)
26	SPS Eliminate Return on Shared Assets	55000-Oth Oper Rents	APF-RR-2, pg 50, ln. 202	(46,817)
27	SPS Estimated Eliminations	55000-Oth Oper Rents	APF-RR-2, pg 50, ln. 203	3
28	SPS Estimated O&M	55000-Oth Oper Rents	APF-RR-2, pg 50, ln. 204	195,931
				\$ 6,011,485

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 3/line 13		\$ 5,319,064
3	Less: Amount per book (Test Year)	pg. 3/line 13		\$ 1,165,629
5	Adjustment			\$ 4,153,435
6 7				
8	Justification for requested adjustment:			
9	SPS Estimated O&M	55100-Oth Mtce Supervision&Eng	APF-RR-2, pg 50, ln. 208	\$ 4,503
10	SPS Eliminate Out-of-Period Expense	55200-Oth Maint of Structures	APF-RR-2, pg 50, ln. 212	(9,756)
11	SPS Estimated O&M	55200-Oth Maint of Structures	APF-RR-2, pg 50, ln. 213	(34,291)
12	SPS Eliminate Out-of-Period Expense	55300-Oth Mtc of Gen & Ele Plant	APF-RR-2, pg 50, ln. 217	(26,181)
13	SPS Estimated O&M	55300-Oth Mtc of Gen & Ele Plant	APF-RR-2, pg 50, ln. 218	364,846
14	SPS Annual Hale O&M Expense	55300W-Oth Mtc of Gen & Ele Plant	APF-RR-2, pg 50, ln. 219	3,843,120
15	SPS Eliminate Out-of-Period Expense	55400-Oth Mtc Misc Gen Plt Mjr	APF-RR-2, pg 50, ln. 223	(3,050)
16	SPS Estimated O&M	55400-Oth Mtc Misc Gen Plt Mjr	APF-RR-2, pg 50, ln. 224	14,243
				\$ 4,153,435

Expense Amount, as adjusted pg. 3/line 16 \$ 2,270,038		Description	Schedule A Reference	Workpaper Reference		Amount
Less: Amount per book (Test Year) Adjustment By Adjustment Separate Adjustments Separate Apf-RR-2, pg 50, ln. 228 Separate Apf-RR-2, pg 50, ln. 229 (R8) Separate Apf-RR-2, pg 50, ln. 230 (R8) Separate Apf-RR-2, pg 50, ln. 231 (P8) Separate Apf-RR-2, pg 50, ln. 231 (P8) Separate Apf-RR-2, pg 50, ln. 232 (R3-431) Separate Apf-RR-2, pg 50, ln. 232 (R3-431) Separate Apf-RR-2, pg 50, ln. 240 Separate Apf-RR-2, pg 50, ln. 240 (R6-73) Separate Apf-RR-2, pg 50, ln. 241 (R7) Separate Apf-RR-2, pg 50, ln. 244 (R7-88)	,	Evenes Amount or adjusted	no 2/line 16		•	2 270 029
Adjustment \$\frac{1}{5}\$ Adjustment\$ \$\frac{1}{5}\$ Adjustment\$ \$\frac{1}{5}\$ Adjustment\$ \$\frac{1}{5}\$ Adjustment\$ \$\frac{1}{5}\$ Adjustment\$ \$\frac{1}{5}\$ Adjustment\$ \$\frac{1}{5}\$ ApF-RR-2, pg 50, ln. 228 \$\frac{1}{5}\$ (6) 11 SPS Business Area Adjustments \$\frac{1}{5}\$ 5600-Load Dispatch \$APF-RR-2, pg 50, ln. 228 \$\frac{1}{5}\$ (6) 11 SPS Eliminate Contributions and Dues Expense \$\frac{1}{5}\$ 6000-Load Dispatch \$APF-RR-2, pg 50, ln. 229 \$(18) 12 SPS Eliminate Life Event Expense \$\frac{1}{5}\$ 6000-Load Dispatch \$APF-RR-2, pg 50, ln. 230 \$(84) 13 SPS Estimated Eliminations \$\frac{1}{5}\$ 6000-Load Dispatch \$APF-RR-2, pg 50, ln. 231 \$(198) 14 SPS Estimated O&M \$\frac{1}{5}\$ 55000-Load Dispatch \$APF-RR-2, pg 50, ln. 231 \$(198) 15 SPS Business Area Adjustments \$\frac{1}{5}\$ 6000-Load Dispatch \$APF-RR-2, pg 50, ln. 231 \$(198) 16 SPS Eliminate Life Event Expense \$\frac{1}{5}\$ 6000-Load Dispatch \$APF-RR-2, pg 50, ln. 231 \$(198) 16 SPS Eliminate Life Event Expense \$\frac{1}{5}\$ 6000-Purchased Power Other \$APF-RR-2, pg 50, ln. 240 \$(173) 17 SPS Eliminate Life Event Expense \$\frac{1}{5}\$ 7000-Purchased Power Other \$APF-RR-2, pg 50, ln. 241 \$(17) 18 SPS Eliminate Value Expense \$\frac{1}{5}\$ 7000-Purchased Power Other \$APF-RR-2, pg 50, ln. 242 \$(2,839) 18 SPS Eliminate Count Manager Expense \$\frac{1}{5}\$ 7000-Purchased Power Other \$APF-RR-2, pg 50, ln. 243 \$(3,402) 19 SPS Estimated O&M \$\frac{1}{5}\$ 7000-Purchased Power Other \$APF-RR-2, pg 50, ln. 244 \$(2,283) 20 SPS Eliminate Count Manager Expense \$\frac{1}{5}\$ 7000-Purchased Power Other \$APF-RR-2, pg 50, ln. 244 \$(2,283) 21 SPS Include Credit for REC Sales \$\frac{1}{5}\$ 7000-Purchased Power Other \$APF-RR-2, pg 50, ln. 244 \$(2,285) 22 SPS Include Credit for REC Sales \$\frac{1}{5}\$ 7900REC - REC Costs \$APF-RR-2, pg 51, ln. 245 \$(2,285) 23 SPS Eliminate REC Costs \$\frac{1}{5}\$ APF-RR-2, pg 51, ln. 245 \$(2,285) 24 SPS Eliminate REC Costs \$\frac{1}{5}\$ APF-RR-2, pg 51, ln. 245 \$(2,285) 25 SPS Eliminate REC Costs \$\frac{1}{5}\$ APF-RR-2, pg 51, ln. 250 \$(2,726,6	2	Expense Amount, as adjusted	pg. 3/me 10		Ф	2,270,038
Section Sect	3	Less: Amount per book (Test Year)	pg. 3/line 16		\$	4,723,659
SPS Business Area Adjustments S5600-Load Dispatch APF-RR-2, pg 50, ln. 228 S (6)	5	Adjustment			\$	(2,453,621)
SPS Business Area Adjustments S5600-Load Dispatch APF-RR-2, pg 50, ln. 228 S (6)	6	•				
SPS Business Area Adjustments S5600-Load Dispatch APF-RR-2, pg 50, ln. 228 S (6)	7					
SPS Business Area Adjustments 55600-Load Dispatch APF-RR-2, pg 50, ln. 228 \$ (6)	-					
11 SPS Eliminate Contributions and Dues Expense 55600-Load Dispatch APF-RR-2, pg 50, ln. 229 (18) 12 SPS Eliminate Life Event Expense 55600-Load Dispatch APF-RR-2, pg 50, ln. 230 (84) 13 SPS Estimated Eliminations 55600-Load Dispatch APF-RR-2, pg 50, ln. 231 (198) 14 SPS Estimated O&M 55600-Load Dispatch APF-RR-2, pg 50, ln. 232 (3,431) 15 SPS Business Are Adjustments 55700-Purchased Power Other APF-RR-2, pg 50, ln. 240 (673) 16 SPS Eliminate Life Event Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 241 (17) 17 SPS Eliminate Wholesale Account Manager Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 242 (2,839) 18 SPS Estimated Climinations 55700-Purchased Power Other APF-RR-2, pg 50, ln. 243 (3,402) 19 SPS Estimated CoRM 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 20 SPS Trading A&G Adjustment 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 21 SPS Include Credit for REC Sales 55790REC - REC			55500 1 15:	ADE DD 0 50 1 000		
12 SPS Eliminate Life Event Expense 55600-Load Dispatch APF-RR-2, pg 50, ln. 230 (84) 13 SPS Estimated Eliminations 55600-Load Dispatch APF-RR-2, pg 50, ln. 231 (198) 14 SPS Estimated O&M 55600-Load Dispatch APF-RR-2, pg 50, ln. 232 (3,431) 15 SPS Business Area Adjustments 55700-Purchased Power Other APF-RR-2, pg 50, ln. 240 (673) 16 SPS Eliminate Wholesale Account Manager Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 241 (17) 17 SPS Eliminate Wholesale Account Manager Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 242 (2,839) 18 SPS Estimated Eliminations 55700-Purchased Power Other APF-RR-2, pg 50, ln. 243 (3,402) 19 SPS Estimated O&M 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 20 SPS Trading A&G Adjustment 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 21 SPS Include Credit for REC Sales 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 22 SPS Include Credit for REC Sales 5					\$	
13 SPS Estimated Eliminations 55600-Load Dispatch APF-RR-2, pg 50, ln. 231 (198) 14 SPS Estimated O&M 55600-Load Dispatch APF-RR-2, pg 50, ln. 232 (3,431) 15 SPS Business Area Adjustments 55000-Durchased Power Other APF-RR-2, pg 50, ln. 240 (673) 16 SPS Eliminate Life Event Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 241 (17) 17 SPS Eliminate Wholesale Account Manager Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 242 (2,839) 18 SPS Estimated Eliminations 55700-Purchased Power Other APF-RR-2, pg 50, ln. 243 (3,402) 19 SPS Estimated O&M 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 20 SPS Trading A&G Adjustment 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 21 SPS Include Credit for REC Sales 55790REC - REC Costs APF-RR-2, pg 51, ln. 247 (332,167) 22 SPS Include Ongoing REC Costs 55790REC - REC Costs APF-RR-2, pg 51, ln. 248 2,875,276 23 SPS Eliminate REC Costs 55790REC - REC Costs NM <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
14 SPS Estimated O&M 55600-Load Dispatch APF-RR-2, pg 50, ln. 232 (3,431) 15 SPS Business Area Adjustments 55700-Purchased Power Other APF-RR-2, pg 50, ln. 240 (673) 16 SPS Eliminate Life Event Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 241 (17) 17 SPS Eliminate Wholesale Account Manager Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 242 (2,839) 18 SPS Estimated Eliminations 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 (2,839) 19 SPS Estimated O&M 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 20 SPS Trading A&G Adjustment 55700-Purchased Power Other APF-RR-2, pg 50-1, ln. 245-246 (525,000) 21 SPS Include Credit for REC Sales 55790REC - REC Costs APF-RR-2, pg 51, ln. 247 (332,167) 22 SPS Include Credit for REC Costs APF-RR-2, pg 51, ln. 248 2,875,276 23 SPS Eliminate REC Costs 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 249 (2,726,959) 24 SPS Estimated O&M 55790REC - REC Costs NM APF-RR-2,						
15 SPS Business Area Adjustments 55700-Purchased Power Other APF-RR-2, pg 50, ln. 240 (673) 16 SPS Eliminate Life Event Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 241 (17) 17 SPS Eliminate Wholesale Account Manager Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 242 (2,839) 18 SPS Estimated Eliminations 55700-Purchased Power Other APF-RR-2, pg 50, ln. 243 (3,402) 19 SPS Estimated O&M 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 20 SPS Trading A&G Adjustment 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 21 SPS Include Credit for REC Sales 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 22 SPS Include Credit for REC Sales 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 23 SPS Include Credit for REC Sales 55700-Purchased Power Other APF-RR-2, pg 51, ln. 247 (332,167) 23 SPS Eliminate REC Costs APF-RR-2, pg 51, ln. 248 2,875,276 23 SPS Eliminate REC Costs APF-RR-2, pg 51, ln. 249 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
16 SPS Eliminate Life Event Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 241 (17) 17 SPS Eliminate Wholesale Account Manager Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 242 (2,839) 18 SPS Estimated Eliminations 55700-Purchased Power Other APF-RR-2, pg 50, ln. 243 (3,402) 19 SPS Estimated O&M 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 20 SPS Trading &&G Adjustment 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 21 SPS Include Credit for REC Sales 55790REC - REC Costs APF-RR-2, pg 51, ln. 247 (332,167) 22 SPS Include Ongoing REC Costs 55790REC - REC Costs APF-RR-2, pg 51, ln. 248 2,875,276 23 SPS Eliminate REC Costs 55790REC - REC Costs M APF-RR-2, pg 51, ln. 249 (2,726,959) 24 SPS Estimated O&M 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 250 194,367 25 SPS Eliminate REC Costs 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 251 (1,433,202) 26 SPS Estimated O&M 55790REC - REC Costs TX <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
17 SPS Eliminate Wholesale Account Manager Expense 55700-Purchased Power Other APF-RR-2, pg 50, ln. 242 (2,839) 18 SPS Estimated Eliminations 55700-Purchased Power Other APF-RR-2, pg 50, ln. 243 (3,402) 19 SPS Estimated O&M 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 20 SPS Trading A&G Adjustment 55700-Purchased Power Other APF-RR-2, pg 50-51, ln. 245-246 (525,000) 21 SPS Include Credit for REC Sales 55790REC - REC Costs APF-RR-2, pg 51, ln. 247 (332,167) 22 SPS Include Onging REC Costs 55790REC - REC Costs APF-RR-2, pg 51, ln. 248 2,875,276 23 SPS Eliminate REC Costs 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 249 (2,726,959) 24 SPS Estimated O&M 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 250 194,367 25 SPS Eliminate REC Costs 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 251 (1,433,202) 26 SPS Estimated O&M 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 252 (568,135)	15	SPS Business Area Adjustments	55700-Purchased Power Other			(673)
18 SPS Estimated Eliminations 55700-Purchased Power Other APF-RR-2, pg 50, ln. 243 (3,402) 19 SPS Estimated O&M 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 20 SPS Trading A&G Adjustment 55700-Purchased Power Other APF-RR-2, pg 50,51, ln. 245-246 (525,000) 21 SPS Include Credit for REC Sales 55790REC - REC Costs APF-RR-2, pg 51, ln. 247 (332,167) 22 SPS Include Ongoing REC Costs 55790REC - REC Costs APF-RR-2, pg 51, ln. 248 2,875,276 23 SPS Eliminate REC Costs 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 249 (2,726,959) 24 SPS Eliminate Q&M 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 250 194,367 25 SPS Eliminate REC Costs 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 251 (1,433,202) 26 SPS Estimated O&M 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 252 (568,135)	16					(17)
19 SPS Estimated O&M 55700-Purchased Power Other APF-RR-2, pg 50, ln. 244 72,866 20 SPS Trading A&G Adjustment 55700-Purchased Power Other APF-RR-2, pg 50, ln. 245-246 (525,000) 21 SPS Include Credit for REC Sales 55790 REC - REC Costs APF-RR-2, pg 51, ln. 247 (332,167) 22 SPS Include Ongoing REC Costs 55790 REC - REC Costs APF-RR-2, pg 51, ln. 248 2,875,276 23 SPS Eliminate REC Costs 55790 REC - REC Costs NM APF-RR-2, pg 51, ln. 249 (2,726,959) 24 SPS Estimated O&M 55790 REC - REC Costs NM APF-RR-2, pg 51, ln. 250 194,367 25 SPS Eliminate REC Costs 55790 REC - REC Costs TX APF-RR-2, pg 51, ln. 251 (1,433,202) 26 SPS Estimated O&M 55790 REC - REC Costs TX APF-RR-2, pg 51, ln. 252 (568,135)	17		55700-Purchased Power Other	APF-RR-2, pg 50, ln. 242		(2,839)
20 SPS Trading A&G Adjustment 55700-Purchased Power Other APF-RR-2, pg 50-51, ln. 245-246 (525,000) 21 SPS Include Credit for REC Sales 55790REC - REC Costs APF-RR-2, pg 51, ln. 247 (332,167) 22 SPS Include Ongoing REC Costs APF-RR-2, pg 51, ln. 248 2,875,276 23 SPS Eliminate REC Costs 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 249 (2,726,959) 24 SPS Estimated O&M 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 250 194,367 25 SPS Eliminate REC Costs 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 251 (1,433,202) 26 SPS Estimated O&M 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 252 (568,135)	18					
21 SPS Include Credit for REC Sales 55790REC - REC Costs APF-RR-2, pg 51, ln. 247 (332,167) 22 SPS Include Ongoing REC Costs 55790REC - REC Costs APF-RR-2, pg 51, ln. 248 2,875,276 23 SPS Eliminate REC Costs 55790REC - REC Costs M APF-RR-2, pg 51, ln. 249 (2,726,959) 24 SPS Estimated O&M APF-RR-2, pg 51, ln. 250 194,367 25 SPS Eliminate REC Costs 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 251 (1,433,202) 26 SPS Estimated O&M 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 252 (568,135)	19	SPS Estimated O&M	55700-Purchased Power Other	APF-RR-2, pg 50, ln. 244		72,866
22 SPS Include Ongoing REC Costs 55790REC - REC Costs APF-RR-2, pg 51, ln. 248 2,875,276 23 SPS Eliminate REC Costs 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 249 (2,726,959) 24 SPS Eliminate REC Costs 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 250 194,367 25 SPS Eliminate REC Costs 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 251 (1,433,202) 26 SPS Estimated O&M 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 252 (568,135)	20	SPS Trading A&G Adjustment	55700-Purchased Power Other	APF-RR-2, pg 50-51, ln. 245-246		(525,000)
23 SPS Eliminate REC Costs 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 249 (2,726,959) 24 SPS Estimated O&M 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 250 194,367 25 SPS Eliminate REC Costs APF-RR-2, pg 51, ln. 251 (1,433,202) 26 SPS Estimated O&M 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 252 (568,135)	21	SPS Include Credit for REC Sales	55790REC - REC Costs	APF-RR-2, pg 51, ln. 247		(332,167)
24 SPS Estimated O&M 55790REC - REC Costs NM APF-RR-2, pg 51, ln. 250 194,367 25 SPS Eliminate REC Costs 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 251 (1,433,202) 26 SPS Estimated O&M 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 252 (568,135) 36 SPS Estimated O&M 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 252 (568,135)	22	SPS Include Ongoing REC Costs	55790REC - REC Costs	APF-RR-2, pg 51, ln. 248		2,875,276
25 SPS Eliminate REC Costs 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 251 (1,433,202) 26 SPS Estimated O&M 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 252 (568,135)	23	SPS Eliminate REC Costs	55790REC - REC Costs NM	APF-RR-2, pg 51, ln. 249		(2,726,959)
26 SPS Estimated O&M 55790REC - REC Costs TX APF-RR-2, pg 51, ln. 252 (568,135)	24	SPS Estimated O&M	55790REC - REC Costs NM	APF-RR-2, pg 51, ln. 250		194,367
	25	SPS Eliminate REC Costs	55790REC - REC Costs TX	APF-RR-2, pg 51, ln. 251		(1,433,202)
\$ (2,453,621)	26	SPS Estimated O&M	55790REC - REC Costs TX	APF-RR-2, pg 51, ln. 252		(568,135)
					\$	(2,453,621)

	Description	Schedule A Reference	Workpaper Reference		Amount
1	Expense Amount, as adjusted	pg. 3/line 21		\$	14,982,661
2 3 4	Less: Amount per book (Test Year)	pg. 3/line 21		\$	15,076,869
5 6 7	Adjustment			\$	(94,208)
8 9	Justification for requested adjustment:				
10	SPS Adjust for Increase in Land Lease Costs	56000-Trans Oper Super & Eng	APF-RR-2, pg 51, ln. 256	\$	140.764
11	SPS Adjust for increase in Land Lease Costs SPS Business Area Adjustments	56000-Trans Oper Super & Eng	APF-RR-2, pg 51, ln. 250 APF-RR-2, pg 51, ln. 257	Ф	(23,025)
12	SPS Eliminate Contributions and Dues Expense	56000-Trans Oper Super & Eng	APF-RR-2, pg 51, ln. 257 APF-RR-2, pg 51, ln. 258		(19,110)
13	SPS Eliminate Contributions and Dues Expense SPS Eliminate Life Event Expense	56000-Trans Oper Super & Eng	APF-RR-2, pg 51, ln. 259		(3,822)
14	SPS Estimated Eliminations	56000-Trans Oper Super & Eng	APF-RR-2, pg 51, ln. 259		378
15	SPS Estimated O&M	56000-Trans Oper Super & Eng	APF-RR-2, pg 51, ln. 260		(165,887)
16	SPS Eliminated Octivi SPS Eliminate Contributions and Dues Expense	56120-Load Disp-Monitor/Operate	APF-RR-2, pg 51, ln. 268		(280)
17	SPS Eliminate Contributions and Dues Expense SPS Eliminate Life Event Expense	56120-Load Disp-Monitor/Operate	APF-RR-2, pg 51, ln. 269		(85)
18	SPS Estimated Eliminations	56120-Load Disp-Monitor/Operate	APF-RR-2, pg 51, ln. 209		(120)
19	SPS Estimated O&M	56120-Load Disp-Monitor/Operate	APF-RR-2, pg 51, ln. 270		(125,173)
20	SPS Estimated O&M	56150-Rel/Plan/Standards Dev	APF-RR-2, pg 51, ln. 271		3,578
21	SPS Estimated O&M	56160-Trans Service Studies	APF-RR-2, pg 51, ln. 272		25,539
22	SPS Estimated O&M	56170-Gen Interconn Studies	APF-RR-2, pg 51, ln. 277		5,961
23	SPS Estimated O&M	56200-Trans Oper Station Exp	APF-RR-2, pg 51, ln. 281		(92,757)
24	SPS Business Area Adjustments	56300-Trans Oper OH Lines	APF-RR-2, pg 51, ln. 285		(1,121)
25	SPS Estimated O&M	56300-Trans Oper OH Lines	APF-RR-2, pg 51, ln. 286		80,689
26	SPS Business Area Adjustments	56600-Trans Oper Misc Exp	APF-RR-2, pg 52, ln. 312		(74)
27	SPS Eliminate Contributions and Dues Expense	56600-Trans Oper Misc Exp	APF-RR-2, pg 52, ln. 312		(203)
28	SPS Eliminate Contributions and Dues Expense SPS Eliminate Life Event Expense	56600-Trans Oper Misc Exp	APF-RR-2, pg 52, ln. 313		(535)
29	SPS Estimated Eliminations	56600-Trans Oper Misc Exp	APF-RR-2, pg 52, ln. 314		203
30	SPS Estimated O&M	56600-Trans Oper Misc Exp	APF-RR-2, pg 52, ln. 316		356,937
31	SPS Business Area Adjustments	56700-Trans Rents	APF-RR-2, pg 52, ln. 320		(4,384)
32	SPS Eliminate Contributions and Dues Expense	56700-Trans Rents	APF-RR-2, pg 52, ln. 321		(675)
33	SPS Eliminate Life Event Expense	56700-Trans Rents	APF-RR-2, pg 52, ln. 322		(7)
34	SPS Eliminate Return on Shared Assets	56700-Trans Rents	APF-RR-2, pg 52, ln. 323		(192,221)
35	SPS Estimated Eliminations	56700-Trans Rents	APF-RR-2, pg 52, ln. 323		32
36	SPS Estimated O&M	56700-Trans Rents	APF-RR-2, pg 52, ln. 325		(78,809)
50	Jan	ALMED ANDERS	7 1 1 1 2, pg 32, iii. 323	\$	(94,208)

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 3/line 22		\$ 3,858,698
3	Less: Amount per book (Test Year)	pg. 3/line 22		\$ 1,696,577
5	Adjustment			\$ 2,162,121
6 7				
8				
9	Justification for requested adjustment:	=		
10	SPS Estimated O&M	56800-Trans Mtce Super & Eng	APF-RR-2, pg 52, ln. 329	\$ (85)
11	SPS Eliminate Out-of-Period Expense	57000-Tran Mnt of Station Equip	APF-RR-2, pg 52, ln. 333	(14,444)
12	SPS Estimated O&M	57000-Tran Mnt of Station Equip	APF-RR-2, pg 52, ln. 334	103,594
13	SPS Adjust Storm Damage Expense	57100-Trans Mt of Overhead Lines	APF-RR-2, pg 52, ln. 340	1,994,395
14	SPS Business Area Adjustments	57100-Trans Mt of Overhead Lines	APF-RR-2, pg 52, ln. 341	(12)
15	SPS Eliminate Life Event Expense	57100-Trans Mt of Overhead Lines	APF-RR-2, pg 52, ln. 342	-
16	SPS Estimated O&M	57100-Trans Mt of Overhead Lines	APF-RR-2, pg 52, ln. 343	78,673
				\$ 2,162,121

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 3/line 23		\$ 168,705,614
2	Less: Amount per book (Test Year)	pg. 3/line 23		\$ 163,172,774
4 5	Adjustment			\$ 5,532,840
6				
8				
9	Justification for requested adjustment:			
10	SPS Eliminate Non-Recurring Transmission Revenue & Expense	56500LDC-Wheeling Lamar DC Tie	APF-RR-2, pg 51, ln. 287	\$ (655)
11	SPS Estimated Transmission Revenue & Expense	56500LDC-Wheeling Lamar DC Tie	APF-RR-2, pg 51, ln. 288	(17,966)
12	SPS Estimated Transmission Revenue & Expense	56500MC-Wheeling Meter Charges	APF-RR-2, pg 51, ln. 289	(1,767)
13	SPS Estimated Transmission Revenue & Expense	56500MISC-Wheeling Miscellaneous	APF-RR-2, pg 51, ln. 290	(190,432)
14	SPS Eliminate Non-Recurring Transmission Revenue & Expense	56500S11-Wheeling Schedule 11	APF-RR-2, pg 51, ln. 291	708
15	SPS Estimated Transmission Revenue & Expense	56500S11-Wheeling Schedule 11	APF-RR-2, pg 51, ln. 292	(3,299,137)
16	SPS Eliminate Non-Recurring Transmission Revenue & Expense	56500S11W-Wheeling Schedule 11 - Wholesale	APF-RR-2, pg 51, ln. 293	4,213,238
17	SPS Estimated Transmission Revenue & Expense	56500S11W-Wheeling Schedule 11 - Wholesale	APF-RR-2, pg 51, ln. 294	21,654
18	SPS Estimated Transmission Revenue & Expense	56500S12-Wheeling Schedule 12	APF-RR-2, pg 52, ln. 295	195,684
19	SPS Eliminate Non-Recurring Transmission Revenue & Expense	56500S12W-Wheeling Schedule 12 - Wholesale	APF-RR-2, pg 52, ln. 296	1,894
20	SPS Estimated Transmission Revenue & Expense	56500S12W-Wheeling Schedule 12 - Wholesale	APF-RR-2, pg 52, ln. 297	47,928
21	SPS Eliminate Non-Recurring Transmission Revenue & Expense	56500S1W-Wheeling Schedule 1 - Wholesale	APF-RR-2, pg 52, ln. 298	(1,097)
22	SPS Estimated Transmission Revenue & Expense	56500S1W-Wheeling Schedule 1 - Wholesale	APF-RR-2, pg 52, ln. 299	(43,453)
23	SPS Eliminate Non-Recurring Transmission Revenue & Expense	56500S2-Wheeling Schedule 2	APF-RR-2, pg 52, ln. 300	141
24	SPS Estimated Transmission Revenue & Expense	56500S2-Wheeling Schedule 2	APF-RR-2, pg 52, ln. 301	(2,285)
25	SPS Eliminate Non-Recurring Transmission Revenue & Expense	56500S2W-Wheeling Schedule 2 - Wholesale	APF-RR-2, pg 52, ln. 302	(66,213)
26	SPS Estimated Transmission Revenue & Expense	56500S2W-Wheeling Schedule 2 - Wholesale	APF-RR-2, pg 52, ln. 303	(973)
27	SPS Adjust Schedule 9 Expenses	56500S9-Wheeling Schedule 9	APF-RR-2, pg 52, ln. 304	2,506,195
28	SPS Eliminate Non-Recurring Transmission Revenue & Expense	56500S9-Wheeling Schedule 9	APF-RR-2, pg 52, ln. 305	(21,693)
29	SPS Estimated Transmission Revenue & Expense	56500S9-Wheeling Schedule 9	APF-RR-2, pg 52, ln. 306	1,461,005
30	SPS Adjust Schedule 9 Expenses	56500S9W-Wheeling Schedule 9 - Wholesale	APF-RR-2, pg 52, ln. 307	789,247
31	SPS Estimated Transmission Revenue & Expense	56500S9W-Wheeling Schedule 9 - Wholesale	APF-RR-2, pg 52, ln. 308	 (59,181)
				\$ 5,532,840

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 3/line 26		\$ 7,527,422
2 3 4	Less: Amount per book (Test Year)	pg. 3/line 26		\$ 8,265,386
5	Adjustment			\$ (737,964)
6				
8				
9	Justification for requested adjustment:			
10	SPS Business Area Adjustments	57510-Operations Supervision	APF-RR-2, pg 53, ln. 346	\$ (75)
11	SPS Estimated O&M	57510-Operations Supervision	APF-RR-2, pg 53, ln. 347	1,987
12	SPS Estimated O&M	57570-Mkt Fac/Mon/Comp Serv	APF-RR-2, pg 53, ln. 354	(750,998)
13	SPS Business Area Adjustments	57580-Regional Market Rents	APF-RR-2, pg 53, ln. 360	(96)
14	SPS Eliminate Contributions and Dues Expense	57580-Regional Market Rents	APF-RR-2, pg 53, ln. 361	(16)
15	SPS Eliminate Life Event Expense	57580-Regional Market Rents	APF-RR-2, pg 53, ln. 362	(0)
16	SPS Eliminate Return on Shared Assets	57580-Regional Market Rents	APF-RR-2, pg 53, ln. 363	(3,584)
17	SPS Estimated Eliminations	57580-Regional Market Rents	APF-RR-2, pg 53, ln. 364	(1)
18	SPS Estimated O&M	57580-Regional Market Rents	APF-RR-2, pg 53, ln. 365	14,819
		-		\$ (737,964)

	Description	Schedule A Reference	Workpaper Reference		Amount
					
1	Expense Amount, as adjusted	pg. 3/line 29		\$	14,313,706
2	Toron Assessment and Lord Control Wood	2.0: 20		¢	15 660 901
4	Less: Amount per book (Test Year)	pg. 3/line 29		\$	15,669,891
5	Adjustment			\$	(1,356,185)
6	-				
7					
8					
9	Justification for requested adjustment:				
10	SPS Business Area Adjustments	58000-Dist Oper Sup & Eng	APF-RR-2, pg 53, ln. 369	\$	(7,686)
11	SPS Eliminate Contributions and Dues Expense	58000-Dist Oper Sup & Eng	APF-RR-2, pg 53, ln. 370		(2,734)
12	SPS Eliminate Life Event Expense	58000-Dist Oper Sup & Eng	APF-RR-2, pg 53, ln. 371		(1,180)
13	SPS Estimated Eliminations	58000-Dist Oper Sup & Eng	APF-RR-2, pg 53, ln. 372		(508)
14	SPS Estimated O&M	58000-Dist Oper Sup & Eng	APF-RR-2, pg 53, ln. 373		794,357
15	SPS Business Area Adjustments	58100-Dist Load Dispatching	APF-RR-2, pg 53, ln. 377		(189)
16	SPS Eliminate Life Event Expense	58100-Dist Load Dispatching	APF-RR-2, pg 53, ln. 378		(6)
17	SPS Estimated O&M	58100-Dist Load Dispatching	APF-RR-2, pg 53, ln. 379		(24,975)
18	SPS Eliminate Life Event Expense	58200-Dist Op Station Exp	APF-RR-2, pg 53, ln. 383		(49)
19	SPS Estimated O&M	58200-Dist Op Station Exp	APF-RR-2, pg 53, ln. 384		(113,845)
20	SPS Business Area Adjustments	58300-Dist Oper Overhead Lines	APF-RR-2, pg 53, ln. 388		(245)
21	SPS Eliminate Contributions and Dues Expense	58300-Dist Oper Overhead Lines	APF-RR-2, pg 53, ln. 389		(271)
22	SPS Eliminate Out-of-Period Expense	58300-Dist Oper Overhead Lines	APF-RR-2, pg 53, ln. 390		(195,170)
23	SPS Estimated Eliminations	58300-Dist Oper Overhead Lines	APF-RR-2, pg 53, ln. 391		40
24	SPS Estimated O&M	58300-Dist Oper Overhead Lines	APF-RR-2, pg 53, ln. 392		(264,116)
25	SPS Estimated O&M	58400-Dist Op UG Elec lines	APF-RR-2, pg 54, ln. 396		14,706
26	SPS Estimated O&M	58500-Dist Oper Streetlight	APF-RR-2, pg 54, ln. 400		295
27	SPS Eliminate Contributions and Dues Expense	58600-Dist Oper Meter Exp	APF-RR-2, pg 54, ln. 404		(205)
28	SPS Eliminate Life Event Expense	58600-Dist Oper Meter Exp	APF-RR-2, pg 54, ln. 405		(6,470)
29	SPS Estimated O&M	58600-Dist Oper Meter Exp	APF-RR-2, pg 54, ln. 406		(489,459)
30	SPS Estimated O&M	58700-Dist Oper Cust Install	APF-RR-2, pg 54, ln. 410		(7,160)
31	SPS Business Area Adjustments	58800-Dist Oper Misc Exp	APF-RR-2, pg 54, ln. 416		(119)
32	SPS Eliminate Contributions and Dues Expense	58800-Dist Oper Misc Exp	APF-RR-2, pg 54, ln. 417		(4,157)
33	SPS Eliminate Life Event Expense	58800-Dist Oper Misc Exp	APF-RR-2, pg 54, ln. 415, 418, 422		(9,904)
34	SPS Eliminate Out-of-Period Expense	58800-Dist Oper Misc Exp	APF-RR-2, pg 54, ln. 419		(15,731)
35	SPS Estimated Eliminations	58800-Dist Oper Misc Exp	APF-RR-2, pg 54, ln. 420		936
36	SPS Estimated O&M	58800-Dist Oper Misc Exp	APF-RR-2, pg 54, ln. 421		(955,654)
37	SPS Business Area Adjustments	58900-Dist Rents	APF-RR-2, pg 54, ln. 427		(3,328)
38	SPS Eliminate Contributions and Dues Expense	58900-Dist Rents	APF-RR-2, pg 54, ln. 428		(573)
39	SPS Eliminate Life Event Expense	58900-Dist Rents	APF-RR-2, pg 54, ln. 426, 429, 433		(6)
40	SPS Eliminate Return on Shared Assets	58900-Dist Rents	APF-RR-2, pg 54, ln. 430		(153,935)
41	SPS Estimated Eliminations	58900-Dist Rents	APF-RR-2, pg 54, ln. 431		13
42	SPS Estimated O&M	58900-Dist Rents	APF-RR-2, pg 54, ln. 432		91,144
		and Distriction	711 7 MAY 2, Pg 3 1, 411 432	S	(1,356,185)
				-	(-,250,105)

	Description	Schedule A Reference	Workpaper Reference		Amount
1	Expense Amount, as adjusted	pg. 3/line 30		\$	5,159,270
2	Less: Amount per book (Test Year)	pg. 3/line 30		¢	3,798,102
4	Less. Amount per book (rest rear)	pg. 3/mie 30		φ	3,798,102
5	Adjustment			\$	1,361,168
,					
9	Justification for requested adjustment:				
10	SPS Estimated O&M	59000-Dist Mtc Super & Eng	APF-RR-2, pg 54, ln. 437	\$	227
11	SPS Estimated O&M	59100-Dist Mt of Structures	APF-RR-2, pg 54, ln. 440		(3,737)
12	SPS Estimated O&M	59200-Dist Mt of Station Equip	APF-RR-2, pg 55, ln. 444		54,341
13	SPS Adjust Storm Damage Expense	59300-Dist Mtc of Overhead Lines	APF-RR-2, pg 55, ln. 450		223,754
14	SPS Business Area Adjustments	59300-Dist Mtc of Overhead Lines	APF-RR-2, pg 55, ln. 451		(930)
15	SPS Eliminate Contributions and Dues Expense	59300-Dist Mtc of Overhead Lines	APF-RR-2, pg 55, ln. 452		(109)
16	SPS Eliminate Life Event Expense	59300-Dist Mtc of Overhead Lines	APF-RR-2, pg 55, ln. 453		(3)
17	SPS Eliminate Out-of-Period Expense	59300-Dist Mtc of Overhead Lines	APF-RR-2, pg 55, ln. 454		(568)
18	SPS Estimated O&M	59300-Dist Mtc of Overhead Lines	APF-RR-2, pg 55, ln. 455		1,412,857
19	SPS Estimated O&M	59400-Dist Mt of Undergrnd Line	APF-RR-2, pg 55, ln. 459		(245,362)
20	SPS Estimated O&M	59500-Dist Mt of Line Transform	APF-RR-2, pg 55, ln. 462		269
21	SPS Estimated O&M	59600-Dist Mtc of Streetlights	APF-RR-2, pg 55, ln. 466		26,120
22	SPS Estimated O&M	59700-Dist Mtc of Meters	APF-RR-2, pg 55, ln. 470		469
23	SPS Eliminate Out-of-Period Expense	59800-Dist Mtce of Dist Plant	APF-RR-2, pg 55, ln. 474		(5,633)
24	SPS Estimated O&M	59800-Dist Mtce of Dist Plant	APF-RR-2, pg 55, ln. 475		(100,529)
				\$	1,361,168

	Description	Schedule A Reference	Workpaper Reference	Amount
	Description	- Militaria	neierenee	 mount
1 2	Expense Amount, as adjusted	pg. 3/line 34		\$ 10,829,165
3	Less: Amount per book (Test Year)	pg. 3/line 34		\$ 10,505,572
4 5 6	Adjustment			\$ 323,593
7				
8				
9	Justification for requested adjustment:	_		
10	SPS Business Area Adjustments	90100-Cust Acct Supervise	APF-RR-2, pg 55, ln. 479	\$ (240)
11	SPS Eliminate Contributions and Dues Expense	90100-Cust Acct Supervise	APF-RR-2, pg 55, ln. 480	(46)
12	SPS Eliminate Life Event Expense	90100-Cust Acct Supervise	APF-RR-2, pg 55, ln. 481	(43)
13	SPS Estimated Eliminations	90100-Cust Acct Supervise	APF-RR-2, pg 55, ln. 482	(4)
14	SPS Estimated O&M	90100-Cust Acct Supervise	APF-RR-2, pg 55, ln. 483	105
15	SPS Business Area Adjustments	90200-Cust Acct Meter Read	APF-RR-2, pg 55, ln. 487	(313)
16	SPS Eliminate Life Event Expense	90200-Cust Acct Meter Read	APF-RR-2, pg 55, ln. 488	(160)
17	SPS Estimated O&M	90200-Cust Acct Meter Read	APF-RR-2, pg 55, ln. 489	(9,871)
18	SPS Business Area Adjustments	90300-Cust Acct Recrds &Coll	APF-RR-2, pg 56, ln. 493	(14,516)
19	SPS Eliminate Contributions and Dues Expense	90300-Cust Acct Recrds &Coll	APF-RR-2, pg 56, ln. 494	(53)
20	SPS Eliminate Life Event Expense	90300-Cust Acct Recrds &Coll	APF-RR-2, pg 56, ln. 495	(687)
21	SPS Eliminate Out-of-Period Expense	90300-Cust Acct Recrds &Coll	APF-RR-2, pg 56, ln. 496	(10,298)
22	SPS Estimated Eliminations	90300-Cust Acct Recrds &Coll	APF-RR-2, pg 56, ln. 497	3
23	SPS Estimated O&M	90300-Cust Acct Recrds &Coll	APF-RR-2, pg 56, ln. 498	147,602
24	SPS Estimated O&M	904001-Uncollectable Accounts - Non Commodity	APF-RR-2, pg 56, ln. 500	(295,392)
25	SPS Estimated O&M	90400-Cust Acct Uncollect	APF-RR-2, pg 56, ln. 501	356,397
26	SPS Customer Deposit Interest	DEPINT - Customer Deposit Interest Expense	APF-RR-2, pg 56, ln. 501-502	151,110
				\$ 323,593

	Description	Schedule A Reference	Workpaper Reference		Amount
1 2	Expense Amount, as adjusted	pg. 3/line 35		\$	(55,859)
3	Less: Amount per book (Test Year)	pg. 3/line 35		\$	18,912,562
4					
5				\$	(18,968,421)
6					
7	Justification for requested adjustment:	-			
8	SPS Business Area Adjustments	90800-Customer Asst Expense	APF-RR-2, pg 56, ln. 506	\$	-
9	SPS Eliminate Contributions and Dues Expense	90800-Customer Asst Expense	APF-RR-2, pg 56, ln. 507		(4,316)
10	SPS Eliminate Life Event Expense	90800-Customer Asst Expense	APF-RR-2, pg 56, ln. 508		(211)
11	SPS Eliminate Out-of-Period Expense	90800-Customer Asst Expense	APF-RR-2, pg 56, ln. 509		(7,224)
12	SPS Eliminate Wholesale Account Manager Expense	90800-Customer Asst Expense	APF-RR-2, pg 56, ln. 510		(12,222)
13	SPS Estimated Customer Assistance	90800-Customer Asst Expense	APF-RR-2, pg 56, ln. 511		(1,069,077)
14	SPS Estimated Eliminations	90800-Customer Asst Expense	APF-RR-2, pg 56, ln. 512		(706)
15	SPS Eliminate Texas Per Book Historic EE Expense	90800EE-Customer Assistance Hist EE Amort	APF-RR-2, pg 56, ln. 513		(866,773)
16	SPS Estimated Customer Assistance	90800EE-Customer Assistance Hist EE Amort	APF-RR-2, pg 56, ln. 514		(418,337)
17	SPS Eliminate Per Book EE Amortization	90801EE-Customer Assistance EE Amort TX	APF-RR-2, pg 56, ln. 515		(4,416,554)
18	SPS Estimated Customer Assistance	90801EE-Customer Assistance EE Amort TX	APF-RR-2, pg 56, ln. 516		(62,835)
19	SPS Eliminate Per Book EE Amortization	90803EE-Customer Assistance EE Amort NM	APF-RR-2, pg 56, ln. 517		(11.514.978)
20	SPS Estimated Customer Assistance	90803EE-Customer Assistance EE Amort NM	APF-RR-2, pg 56, ln. 518		41,978
21	SPS Estimated Customer Assistance	90804EE-Customer Assistance SaversSwitch	APF-RR-2, pg 56, ln. 521		(79,299)
22	SPS Business Area Adjustments	909000-Informational and instruction advertising expense	APF-RR-2, pg 56, ln. 522		(146)
23	SPS Eliminate Contributions and Dues Expense	909000-Informational and instruction advertising expense	APF-RR-2, pg 56, ln. 523		(600,478)
24	SPS Estimated O&M	910000-Misc Cust Serv Expense	APF-RR-2, pg 56, ln. 526		42,756
	No. 10	A COUNTY TO COUNTY OF THE PARTY	, pg 50, m. 520	S	(18,968,421)
				Ψ	(10,700,421)

	Description	Schedule A Reference	Workpaper Reference	 Amount
1 2	Expense Amount, as adjusted	pg. 3/line 36		\$ 10,648
3 4	Less: Amount per book (Test Year)	pg. 3/line 36		\$ 7,239
5 6	Adjustment			\$ 3,409
7				
8 9	Justification for requested adjustment:			
10	SPS Estimated O&M	91200-Economic Development	APF-RR-2, pg 56, ln. 530	\$ 3,409

	Description	Schedule A Reference	Workpaper Reference		Amount
1	Expense Amount, as adjusted	pg. 3/line 39		\$	53,122,949
2 3 4	Less: Amount per book (Test Year)	pg. 3/line 39		\$	44,022,304
5	Adjustment			\$	9,100,645
6					
7 8					
9	Justification for requested adjustment:				
10	SPS Business Area Adjustments	92100-A&G Office & Supplies	APF-RR-2, pg 57, ln. 547	\$	(46,811)
11	SPS Eliminate Contributions and Dues Expense	92100-A&G Office & Supplies	APF-RR-2, pg 57, ln. 548		(92,998)
12	SPS Eliminate Corporate Aircraft Expense	92100-A&G Office & Supplies	APF-RR-2, pg 57, ln. 549		(258,806)
13	SPS Eliminate Life Event Expense	92100-A&G Office & Supplies	APF-RR-2, pg 57, ln. 550		(6,559)
14	SPS Eliminate Out-of-Period Expense	92100-A&G Office & Supplies	APF-RR-2, pg 57, ln. 551		(963)
15	SPS Eliminate Xcel Foundation Expense	92100-A&G Office & Supplies	APF-RR-2, pg 57, ln. 552		(7,025)
16	SPS Estimated Eliminations	92100-A&G Office & Supplies	APF-RR-2, pg 57, ln. 553		(10,539)
17	SPS Estimated O&M	92100-A&G Office & Supplies	APF-RR-2, pg 57, ln. 554		(873,412)
18	SPS Include Commercial Equivalent of Corporate Aircraft Travel	92100-A&G Office & Supplies	APF-RR-2, pg 57, ln. 555		801,501
19	SPS Eliminate Return on Shared Assets	92200-A&G Admn Transfer Crdt	APF-RR-2, pg 57, ln. 556		3,110,579
20	SPS Estimated O&M	92200-A&G Admn Transfer Crdt	APF-RR-2, pg 57, ln. 557		(409,255)
21	SPS Business Area Adjustments	92300-A&G Outside Services	APF-RR-2, pg 57, ln. 558		(1,457)
22	SPS Eliminate Corporate Aircraft Expense	92300-A&G Outside Services	APF-RR-2, pg 57, ln. 559		(91,728)
23	SPS Eliminate Out-of-Period Expense	92300-A&G Outside Services	APF-RR-2, pg 57, ln. 560		1,311,930
24	SPS Eliminate Xcel Foundation Expense	92300-A&G Outside Services	APF-RR-2, pg 57, ln. 561		(2,816)
25	SPS Estimated Eliminations	92300-A&G Outside Services	APF-RR-2, pg 57, ln. 562		21,579
26	SPS Estimated O&M	92300-A&G Outside Services	APF-RR-2, pg 57, ln. 563		2,058,197
27	SPS Eliminate Corporate Aircraft Expense	92400-A&G Property Insurance	APF-RR-2, pg 57, ln. 564		(6,936)
28	SPS Estimated Eliminations	92400-A&G Property Insurance	APF-RR-2, pg 57, ln. 565		(4)
29	SPS Estimated O&M	92400-A&G Property Insurance	APF-RR-2, pg 57, ln. 566		(73,937)
30	SPS Eliminate Corporate Aircraft Expense	92500-A&G Injuries & Damages	APF-RR-2, pg 57, ln. 570		(169)
31	SPS Customer Communications for Tariff Changes	92800R-Regulatory Commission Expense TX	APF-RR-2, pg 57, ln. 585		177,925
32	SPS Eliminate Test Year Rate Case Expense Amortization	92800R-Regulatory Commission Expense TX	APF-RR-2, pg 57, ln. 586		(3,140,584)
33	SPS Include Rate Case Expenses	92800R-Regulatory Commission Expense TX	APF-RR-2, pg 57, ln. 587		6,940,266
34	SPS Public Regulatory Commission Fees	92800R-Regulatory Commission Expense TX	APF-RR-2, pg 57, ln. 588		117,039
35	SPS Estimated O&M	92900-A&G Duplicate Chrg Crdt	APF-RR-2, pg 58, ln. 589		23,016
36	SPS Eliminate Brand & General Advertising	93010-A&G General Advertising	APF-RR-2, pg 58, ln. 590		(1,058,815)
37	SPS Business Area Adjustments	93020-A&G Misc General Exp	APF-RR-2, pg 58, ln. 591		(1,258)
38	SPS Eliminate Contributions and Dues Expense	93020-A&G Misc General Exp	APF-RR-2, pg 58, ln. 592		(609,704)
39	SPS Eliminate Stock Equivalent Plan	93020-A&G Misc General Exp	APF-RR-2, pg 58, ln. 593		(234,270)
40	SPS Estimated Eliminations	93020-A&G Misc General Exp	APF-RR-2, pg 58, ln. 594		67,455
41	SPS Estimated O&M	93020-A&G Misc General Exp	APF-RR-2, pg 58, ln. 595		67,922
42	SPS Business Area Adjustments	93100-A&G Rents	APF-RR-2, pg 58, ln. 600		(11,717)
43	SPS Eliminate Contributions and Dues Expense	93100-A&G Rents	APF-RR-2, pg 58, ln. 601		(2,510)
44	SPS Eliminate Life Event Expense	93100-A&G Rents	APF-RR-2, pg 58, ln. 602		(24)
45	SPS Eliminate Return on Shared Assets	93100-A&G Rents	APF-RR-2, pg 58, ln. 603		(1,658,466)
46	SPS Estimated Eliminations	93100-A&G Rents	APF-RR-2, pg 58, ln. 604		83
47	SPS Estimated O&M	93100-A&G Rents	APF-RR-2, pg 58, ln. 605		468,865
48	SPS Estimated Eliminations	93500-A&G Maint of Gen PLT	APF-RR-2, pg 58, ln. 607		(22,175)
49	SPS Estimated O&M	93500-A&G Maint of Gen PLT	APF-RR-2, pg 58, ln. 608		480
50	SPS Include Allowed Contributions, Donations & Dues	Recoverable Contributions and Donations	APF-RR-2, pg 58, ln. 609	_	2,556,746
				\$	9,100,645

	Description	Schedule A Reference	Workpaper Reference	Amount
1	Expense Amount, as adjusted	pg. 1/line 5	\$	315,325,066
3	Less: Amount per book (Test Year)	pg. 1/line 5	\$	203,350,225
5	Adjustment		\$	111,974,841
6				
8				
9	Justification for requested adjustment:			
10	SPS Annualize Z2 Amortization	403	APF-RR-2, pg 58-63, ln. 860 \$	(294,042)
11	SPS Eliminate Amortizations Recovered in Riders	403	APF-RR-2, pg 58-63, ln. 856-858, 861-862	2,324,496
12	SPS Eliminate Depr & Amort Associated with ARC	403	APF-RR-2, pg 58-63, ln. 610-862	(1,618,550)
13	SPS Estimated Annualized Depreciation Expense at New Rates	403	APF-RR-2, pg 58-63, ln. 610-862	66,481,832
14	SPS Estimated Depreciation Expense	403	APF-RR-2, pg 58-63, ln. 610-862	38,852,507
15	SPS Unblending Adjustment	403	APF-RR-2, pg 58-63, ln. 610-862	6,228,598
			\$	111,974,841

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 4/line I		\$ 8,600,976
2				
3	Less: Amount per book (Test Year)	pg. 4/line 1		\$ 8,890,119
4				
5	Adjustment			\$ (289,143)
6				
7				
8				
9	Justification for requested adjustment:			
10	SPS Business Area Adjustments	408101-Tax Other Than Income Tax - Payroll	APF-RR-2, pg 63, ln. 865	\$ 57
11	SPS Eliminate Corporate Aircraft Expense	408101-Tax Other Than Income Tax - Payroll	APF-RR-2, pg 63, ln. 866	(9,732)
12	SPS Eliminate Wholesale Account Manager Expense	408101-Tax Other Than Income Tax - Payroll	APF-RR-2, pg 63, ln. 867	(12,519)
13	SPS Eliminate Xcel Foundation Expense	408101-Tax Other Than Income Tax - Payroll	APF-RR-2, pg 63, ln. 868	(1,702)
14	SPS Payroll Tax Adjustment	408101-Tax Other Than Income Tax - Payroll		(265,246)
				\$ (289,142)

	Description	Schedule A Reference	Workpaper Reference	Amount	
1 2	Expense Amount, as adjusted	pg. 4/line 3		\$	55,541,225
3	Less: Amount per book (Test Year)	pg. 4/line 3		\$	44,197,375
5 6 7	Adjustment			\$	11,343,850
8	Justification for requested adjustment:				
9 10	SPS Adjust Property Taxes for Wind Farm SPS Annualize Property Tax	408100-Tax Other Than Income Tax - Property 408100-Tax Other Than Income Tax - Property	APF-RR-2, pg 63, ln. 863 APF-RR-2, pg 63, ln. 864	\$	7,673,954 3,669,896 11,343,850

	Description	Schedule A Reference	Workpaper Reference	 Amount
1 2	Expense Amount, as adjusted	pg. 4/line 5		\$ 11,310,169
3 4	Less: Amount per book (Test Year)	pg. 4/line 5		\$ 9,057,256
5 6	Adjustment			\$ 2,252,913
7 8				
9 10	Justification for requested adjustment: SPS Adjust Gross Receipts Tax Revenue for Proposed Rates	408102FF-Taxes Other Than Income - Franchise Fees	APF-RR-2, pg 63, ln. 869	\$ 2,252,913

	Description	Schedule A Reference	Workpaper Reference	 Amount
1 2	Expense Amount, as adjusted	pg. 4/line 7		\$ 7,433,165
3	Less: Amount per book (Test Year)	pg. 4/line 7		 6,362,030
5 6 7	Adjustment			\$ 1,071,135
8 9 10	Justification for requested adjustment: SPS Adjust Gross Receipts Tax Revenue for Proposed Rates	- 408102GRT-Taxes Other Than Income - Gross Receipts Tax	APF-RR-2, pg 63, ln. 870	\$ 1,071,135

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 4/line 9		\$ 303,144
3	Less: Amount per book (Test Year)	pg. 4/line 9		\$ 303,926
5	Adjustment			\$ (782)
6 7				
8				
9	Justification for requested adjustment:			
10	SPS Business Area Adjustments	408102OTH-Taxes Other Than Income - Other Miscellaneous Taxes	APF-RR-2, pg 63, ln. 871	\$ (782)

	Description	Schedule A Reference	Workpaper Reference	 Amount
1 2	Expense Amount, as adjusted	pg. 1/line 9		\$ (807,441)
3 4	Less: Amount per book (Test Year)	pg. 1/line 9		\$ 765,758
5 6	Adjustment			\$ (1,573,199)
8	Turif or in formation design			
9 10	Justification for requested adjustment: State Income Taxes			\$ (1,573,199)

	Description	Schedule A Reference	Workpaper Reference	 Amount
1 2	Expense Amount, as adjusted	pg. 1/line 11		\$ (11,893,802)
3 4	Less: Amount per book (Test Year)	pg. 1/line 11		\$ 11,279,794
5	Adjustment			\$ (23,173,596)
7 8				
9 10	Justification for requested adjustment: Federal Income Taxes			\$ (23,173,596)

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 1/line 13		\$ 67,449,322
2				
3	Less: Amount per book (Test Year)	pg. 1/line 13		\$ 45,846,276
4				
5	Adjustment			\$ 21,603,046
6				
7				
8				
9	Justification for requested adjustment:			
10	Deferred Income Taxes			\$ 21,603,046

	Description	Schedule A Reference	Workpaper Reference	A	amount
1 2	Expense Amount, as adjusted	pg. 1/line 15		\$	(67,300)
3 4	Less: Amount per book (Test Year)	pg. 1/line 15		\$	(67,302)
5	Adjustment			\$	1
6					
7					
8					
9	Justification for requested adjustment:				
10					

	Description	Schedule A Reference	Workpaper Reference	 Amount
1 2	Expense Amount, as adjusted	pg. 1/line 19		\$ -
3	Less: Amount per book (Test Year)	pg. 1/line 19		\$ (12,013)
4 5	Adjustment			\$ 12,013
6 7				
8				
9	Justification for requested adjustment:			
10	SPS Gain on Sale of Disposition of Allowances	41181-Operating Income - Gains from disposition of allowances	APF-RR-2, pg 82, ln. 1786	\$ 12,013

	Description	Schedule A Reference	Workpaper Reference	 Amount
1	Expense Amount, as adjusted	pg. 1/line 21		\$ -
3	Less: Amount per book (Test Year)	pg. 1/line 21		\$ 873,526
5	Adjustment			\$ (873,526)
7				
8 9 10	Justification for requested adjustment: SPS Gain on Sale of Disposition of Allowances	41191-Operating Income - Losses from disposition of allowances	APF-RR-2, pg 82, ln. 1785	\$ (873,526)

Southwestern Public Service Company

	Explanation	•																																							
Balance Report	Sch A-2 Ref Line	45		89	42 %	65	65										77	75	79	<u> </u>	76						78				82										
Regulatory Trial Balance Report	12 Month Rolling (\$)																																								
Re	Ending Balance (\$)	6.635.629.862	•	4,167,109	644,720,561	(2,213,302,102)	(139,538,301)	4,422,200	2.256.476	(0)	100,600	419,261	07,140,640	(5.438.518)		3,387,961	8,518,270	21,307,693	185,246		6,152,912	743,075	602,471	114,293,647	21.221.613	20,181,408	358,936,710	43	9,253,786	22,471,869	101,906,994	(100)	(362,132,084)	9,033,435	(605,725,195)	1,362,188	(350,000,000)	(8,959,613)	12,454,074	- 200 367 684)	(580,979)
	Description	- Plant in Service	- Plant Purch or Sold	- Plant Held for Future Use	- Complete Cap. not Classfd - Construc Work in Progress	- Accum Prov for Deprec	- Accum Prov. for Amort	- NonUtility Property	- Acc Dep Allint of Ivolid - Other Investment	- Cash	- Working Funds	- Temp Cash Investment	- Cust Accounts Receivable	- Accum Denr Uncollect Acct	- Notes Receivable Assc. Co	- Accts Receivable Assc. Co	- Fuel Stock Major	- Plant Mat & Oper Supplies	 Mat⋑ for Merch&Contwrk Emission Allowance Invent 	- Stores Expense Undistribu	- Prepayments	- Int&Dividend Receivable	- Rents Receivable	- Accrued Utility Revenues - Misc Current&Accrud Ast	- Drivat Instru Assets	- Unamortized Debt Exp	- Oth Regulatory Assets	- Clearing Accounts	- Misc Deferred Debits	- Unamort Loss on Reagruire	- Accum Def Inc Tax	- Common Stock Issued	 Premium on Capital Stock Misc Paid in Capital 	- Capital Stock Expense	 Unapprop Retained Earning 	- Accum Otr Compre Inc - Bonds	- Other Long Term Debt	- Unamort Prem on Long Term	- Unamort Discut Long Term	- Frov for Injuries&Damages - Prov for Pencion&Benefite	- Accum Misc Op Provisions
	Line No.	1 101	2 102	3 105	4 106 5 107	6 108		8 121				13 136			-	_			21 155 22 158.1	23 163		25 171	_ ,	27 173	. –	_	31 182.3	-	34 186		36 190		38 207 39 211			42 219 43 221			46 226		49 228.4
	JZ											-		_			(4	. 4	. 4				,								- 4	4	4 1	. 4	7	4 '	, 1	7

Southwestern Public Service Company

	Explanation	
alance Report	Sch A-2 Ref Line	31. 36. 38. 87. 84. 84. 84. 84. 84. 84. 84. 84. 84. 84
Regulatory Trial Balance Report	12 Month Rolling (\$)	171,940,312 43,075 28,177,595 (209,900) 4,994,564 (3,380,797) 44,197,375 8,890,119 15,723,212 25,109 7,25,499 839,630 (72,175,475 (15,960) (52,421) (15,95,00) (52,421) (15,960) (52,421) (15,960) (52,421) (15,960) (52,421) (15,960) (52,421) (15,960) (52,421) (15,960) (52,421) (15,960) (52,67,130) (23,967,130) (23,967,130) (23,967,130) (23,967,130) (23,967,130) (23,967,130) (23,967,130) (23,967,130)
Re	Ending Balance (\$)	(32.842,361) (193.530,847) (185.000,000) (193.530,847) (38,000,000) (13.147,104) (7.48,891) (26,081,783) (47,553,625) (62.82,787) (62.82,787) (62.82,787) (14.291,265) (660,993,838) (144,180) (1119,773) (649,419,650) (84,301,295)
	Description	- Prov for Rate Refunds - Asset Retirement Obligation - Notes Payable - Accounts Payable - Notes Payable to Asso Co - Accts Payable to Asso Co - Accts Payable to Asso Co - Tax Collection Payable - Dividends Declared - Other Deferred Credits - Def In Tax Accet Amort - Def In Tax Other Prop - Segulatory Debits - Regulatory Credits - Regulatory Credits - Regulatory Credits - Property Tax - Sales, Use, Oth Tax - Sales, Use, Oth Tax - Sales, Use, Oth Tax - Def In Crax Oth Inc Ex-Util - Income Tax, Utility Oper Inc - Income Tax, Oth Inc & Deduct - Def Inc Tax Oth Inc Tax-Util - Income Tax, Oth Inc & Deduct - Income Tax, Oth Inc & Deduct - Income Tax, Oth Inc & Deduct - Income Tax, Oth Inc Tax-Util - Def Inc Tax-Util-Cr - Accretion Expense - Def Inc Tax Oth Inc - Investment Tax Credit - Jed Inc Tax-Util-Cr - Accretion Expense - Def Inc Tax-Util-Cr - Accretion Expense - Deferment Tax Control - Deferment Tax Control - Deferment Tax Cont
	Line No.	50 229 51 230 52 231 53 233 54 233 55 234 56 235 57 236 58 237 59 238 50 238 60 241 61 242 62 244 63 253 64 253 65 254 66 253 67 281 68 283 70 403 71 403 71 403 71 403 72 408 73 408 70 403 71 408 71 409 72 408 73 408 74 407 73 408 74 407 75 408 70 882 80 283 81 409 71 408 71 408

Southwestern Public Service Company

	Explanation																		Labor in line 4	Fuel in line 1; Labor in line 4	Labor in line 4	Labor in line 4	Labor in line 4		Labor in line 4	Labor in line 4	Labor in line 4	Labor in line 4	Labor in line 4	Fuel in line 1; Labor in line 4	Labor in line 4	Labor in line 4	Labor in line 4	Labor in line 4	Labor in line 4	Labor in line 4	I abor in line	Durheased Dower in line 2: I abor in line 4	Labor in line 4	Labor in line 4	Labor in line 4	Labor in line 4 Labor in line 4
alance Repor	Sch A-2 Ref Line								6	92, 93, 94	92, 93, 94	92, 93, 94	92, 93, 94	94	56 9	6, 95 95	95	95	3, 4, 6	1, 3, 4, 6	3,4,6	3,4,6 4,6	3,4,6	3,6	3, 4, 7	3,4,7	3.4.7	3,4,7	3, 4, 8	4,1,	ν, ν. 4, ∠ ∞, ∞	3,4,6 8,4,8	3, 4, 9	3, 4, 9	3,4,9	3,4,9	3 4 10	2, 4, 10	3, 4, 11	3, 4, 11	3, 4, 11	3, 4, 11 3, 4, 11
Regulatory Trial Balance Report	12 Month Rolling (\$)	70,794	223,703	82,816,495	1,209,786	1.224.178	3,525,800	(11,722,809)	173,482,025	(370,870,330)	(7,015,075)	(38,123,543)	(386,309,738)	000	(1,608,460)	(8.344.759)	(11.129.475)	(226,975,709)	2,240,774	296,741,434	10,850,490	13 588 603	6,356,224	122,490	1,461,134	5,314,954	12,340,821	11,098,819	20,806	39,957,981	38/1351	510,319	212,250	403,687	1,323,320	504,585	463,342,765	1,000,000	9,593,328	225,815	3,202,085	4,045,265
	Ending Balance (\$)																																									
	Description	- Penalties Evenaltituse for Civio	- Other Deductions	- Intrst on Lng-Trm Debt	- Amort Debt Dscnt & Exp	- Interest & Dividend	- Other Interest Exp	- Allow Borwd Fnds Drg Cnst	- Dividends Declared Common	- Nev Ede Nesidential Sales - Rev Fle C&I Sales	- Rev Ele Strt&Hiway Lghtng	- Rev E Oth Sales Pub Auth	- Sales for Resale Revenues	- Provision for Rate Refunds	- Rev E Oth Forteited Disc	- Rev Ele Oth Rents - Rev Ele Oth Rents	- Rev Ele Other	- Rev frm Trnsm of Elctrcty Oths	- Stm Prod Op & Supr	- Stm Gen Fuel	- Steam Expenses Major	- Sun Cen Lice Lap. Major - Misc Steam Pwr Exp	- Stm Pow Gen Rents	- SO2 Allowances	- Stm Maint Super&Eng	- Stm Maint of Structures	- Stm Maint of Elec Plant	- Stm Maint of Misc Stm Plt	- Oth Oper Super&Eng	- Oth Oper Fuel	- Oth Oper Gen Exp	- Oth Oper Rents	- Oth Maint Super & Eng	- Oth Maint of Structures	- Oth Mtc of Gen & Ele Plant	- Oth Mitc Misc Gen Pit Myr	- Purchased Power - Load Disnatch	- Doug Dower Oth Evn	- Trans Oper Super & Eng	- Load Disp-Reliability	- Load Disp-Monitor/Operate	- Load Disp-Sch/Con/Disp Serv - Rel/Plan/Standards Dev
	Line No.	99 426.3			103 428				108 438						115 450	110 431					122 502					128 511				133 547				138 552			141 555					147 561.4 148 561.5

Southwestern Public Service Company

				Regulatory Trial Balance Report	alance Repo	+	
Line No.	•	Description	Ending Balance (\$)	12 Month Rolling (\$)	Sch A-2 Ref Line		Explanation
1	2 192	Tenna Counting Charling		950 99		1 . L	
150		- Gen Interconn Studies		(55.916)	3, 4, 11 11, 4, 11	Labor in line 4	
151		- Rel/Plan/Standards Dev Serv		3,190,183	3, 4, 11	Labor in line 4	
152	562	- Trans Oper Station Exp		1,898,346	3, 4, 11	Labor in line 4	
153	563	- Trans Oper OH Lines		835,080	3, 4, 11	Labor in line 4	
154		- Trans of Elec By Others		163,172,774	3, 11		
155	266	 Trans Oper Misc Exp 		3,021,486	3, 4, 11	Labor in line 4	
156		- Trans Rents		1,970,387	3, 4, 11	Labor in line 4	
157	268	- Trans Mtce Super & Eng		8,642	3, 4, 12	Labor in line 4	
158		- Tran Mnt of Station Equip		1,736,994	3, 4, 12	Labor in line 4	
159	571	- Trans Mt of Overhead Line		1,001,695	3, 4, 12	Labor in line 4	
160	572	- Trans Maint of UG lines					
161	575.1	- Operation Supervision		156,739	3, 4, 13	Labor in line 4	
162	575.2	- DA & RT Mkt Admin		303,445	3, 4, 13	Labor in line 4	
163		- Ancillary Serv Mkt Admin		24,331	3, 4, 13	Labor in line 4	
<u>2</u>		- Mkt Monitoring/Compliance		41,000	3, 4, 13	Labor in line 4	
165		- Mkt Fac/Mon/Comp Serv		8.199.872	3, 4, 13	Labor in line 4	
166		- Regional Market Rents		51,693	3, 4, 13	Labor in line 4	
167		- Dist Oper Sup & Eng		3.119.535	3, 4, 14	Labor in line 4	
168		- Dist Load Dispatching		313,622	3, 4, 14	Labor in line 4	
169		- Dist Op Station Exp		1.574.563	3, 4, 14	Labor in line 4	
170	583	- Dist Oper Overhead Lines		3,847,180	3, 4, 14	Labor in line 4	
171	584	- Dist Op UG Elec lines		144,930	3, 4, 14	Labor in line 4	
172	585	- Dist Oper Streetlight		155,814	3, 4, 14	Labor in line 4	
173	586	- Dist Oper Meter Exp		3,299,840	3, 4, 14	Labor in line 4	
174	587	- Dist Oper Cust Install		896,258	3, 4, 14	Labor in line 4	
175	588	- Dist Oper Misc Exp		13,510,855	3, 4, 14	Labor in line 4	
176	589	- Dist Rents		2,598,021	3, 4, 14	Labor in line 4	
177	290	- Dist Mtc Super & Eng		19,185	3, 4, 15	Labor in line 4	
178	591	- Dist Mtc of Structures		4,265	3, 4, 15	Labor in line 4	
179	592	- Dist Mt of Station Equip		778,534	3, 4, 15	Labor in line 4	
180	593	 Dist Mtc of Overhead Lines 		7,897,728	3, 4, 15	Labor in line 4	
181	594	- Dist Mt of Undergrnd Line		404,212	3, 4, 15	Labor in line 4	
182	595	- Dist Mt of Line Transform		346	3, 4, 15	Labor in line 4	
183	969	- Dist Mtc of Streetlights		968'98	3, 4, 15	Labor in line 4	
184	597	- Dist Mtc of Meters		13,026	3, 4, 15	Labor in line 4	
185	298	- Dist Maint of Dist Plant		(230,658)	3, 4, 15	Labor in line 4	
186	106	- Cust Acct Supervise		19,649	3, 4, 16	Labor in line 4	
187	905	- Cust Acct Meter Read		4,713,413	3, 4, 16	Labor in line 4	
188	903	- Cust Acct Recrds &Coll		6,913,818	3, 4, 16	Labor in line 4	
189	904	- Uncol Acet - Commod		4,380,461	3, 23		
190	904.001			1,058,042	3, 23		
191	905	- Cust Acct Misc					

Southwestern Public Service Company

Repo
Balance
Trial
Regulatory

	Explanation																	
.		Labor in line 4	Labor in line 4	Labor in line 4	Labor in line 4						Labor in line 4					Labor in line 4	Labor in line 4	Labor in line 4
alance Repor	Sch A-2 Ref Line	3 4 17	3, 4, 17	3, 4, 17	3, 4, 18	4	3, 19	3, 19	3, 19	3, 19	3, 4, 19	S	3, 32, 34	3, 19	3, 19	3, 4, 19	3, 4, 19	3, 4, 19
Regulatory Trial Balance Report	12 Month Rolling (\$)	20 149 017	600,624	17,056	254,656	33,507,631	19,942,234	(17,541,474)	8,716,606	3,263,374	6,583,526	32,607,319	10,230,465	(1,390,153)	1,058,815	1,194,240	12,951,838	185,735
	Ending Balance (\$)																	
	Description	- Customer Asst Expense	- Cust Serv Instruct Adver	- Miscellaneous Customer Service	- Sales Demo & Sales	- A&G Salaries	- A&G Office & Supplies	- A&G Admn Transfer Crdt	- A&G Outside Services	 A&G Property Insurance 	- A&G Injuries & Damages	- A&G Pen & Ben	- A&G Regulatory Comm Exp	- A&G Duplicate Chrg Crdt	 A&G General Advertising 	- A&G Misc General Exp	- A&G Rents	- A&G Maint of Gen PLT
	Line No.	192 908	193 909	194 910	195 912	196 920	197 921	198 922	199 923	200 924	201 925	202 926	203 928	204 929	205 930.1	206 930.2	207 931	208 935

Description	Account		Per Book
Operating & Maintenance Expenses:			
Steam Production Operation:			
Supervision & Engineering	0500	\$	171,958
Fuel (Transportation & Handling)	0501		32,721,812
Steam Expense	0502		3,560,168
Electric Expense	0505		3,473,478
Miscellaneous	0506		3,263,225
Rent	0507		5,634,662
Supplies and Expenses	0508		-
Allowances	0509		122,490
Total Steam Production Operation	0000	\$	48,947,793
Steam Production Maintenance:			
	0510	\$	290,012
Supervision & Engineering Structures	0510	Ф	*
			3,647,463
Boilers	0512		11,035,083
Electric Plant	0513		6,414,919
Miscellaneous Plant	0514		3,953,995
Steam Production (Nonmajor)	0515	Φ.	
Total Steam Production Maintenance		\$	25,341,471
T 4 1 G4		ф	#4.200.272
Total Steam Production O&M		\$	74,289,263
Combustion Turbing Production Operations			
Combustion Turbine Production Operation:	0546	¢	(14.001)
Supervision & Engineering	0546	\$	(14,901)
Fuel Handling	0547		117.050
Generation Expense	0548		117,252
Miscellaneous	0549		(218,488)
Rents	0550	Φ.	252,443
Total Combustion Turbine Production Operation		\$	136,307
Combustion Turbine Production Maintenance:			
Supervision & Engineering	0551	\$	89,945
Structures	0552		246,152
Electric Plant	0553		257,640
Miscellaneous Plant	0554		115,021
Total Combustion Turbine Production Maintenance		\$	708,759
Total Combustion Turbine Production O&M		\$	845,065
System Control and Dispetal:			
System Control and Dispatch:	0556	¢.	44.000
System Load Control	0556	\$	44,020
Other Expenditures	0557		(462,824)
Other Expenditures - New Mexico	0557NM		(388,735)
Other Expenditures - Texas	0557TX	Φ.	(00# F30)
Total System Control and Dispatch		\$	(807,538)
Total Non-Fuel Production O&M		\$	74,326,790
		Ψ	,. =0,. > 0

51				
52	Transmission Operations:			
53	Supervision & Engineering	0560	\$	1,611,227
54	Load Dispatch	0561		-
55	Load Dispatch - Reliability	0561.1		-
56	Load Dispatch - Monitor/Operate	0561.2		929,444
57	Load Dispatch - Transmission Serv/Sch	0561.3		-
58	Load Dispatch - Sch/Con/Disp Serv	0561.4		4,043,263
59	Rel/Plan/Standards Dev Serv	0561.5		(3,547)
60	Trans Service Studies	0561.6		(3,059)
61	Generation Interconnection Studies	0561.7		(61,877)
62	Rel/Plan/Standards Dev Serv	0561.8		3,190,183
63	Station Equipment	0562		325,885
64	Overhead Lines	0563		723,956
65	Underground Lines	0564		-
66	Miscellaneous	0566		1,359,631
67	Rents	0567		1,639,394
68	Total Transmission Operations		\$	13,754,500
69				
70	Transmission Maintenance:			
71	Supervision & Engineering	0568	\$	618
72	Structures	0569		-
73	Station Equipment	0570		833,045
74	Overhead Lines	0571		(1,328,288)
75	Underground Lines	0572		-
76	Miscellaneous	0573		
77	Total Transmission Maintenance		\$	(494,626)
78				
79	Wheeling:			
80	Wheeling - Facility Charges	565FC	\$	=
81	Wheeling - Lamar DC Tie	565LDC		(420)
82	Wheeling - Meter Charges	565MC		910,542
83	Wheeling - Miscellaneous	565MISC		(160,568)
84	Wheeling - Schedule 1	565S1		-
85	Wheeling - Schedule 11 - Retail	565S11		97,413,033
86	Wheeling - Schedule 11 - Wholesale	565S11W		28,178,497
87	Wheeling - Schedule 12 - Retail	565S12		1,635,919
88	Wheeling - Schedule 12 - Wholesale	565S12W		444,493
89	Wheeling - Schedule 1 - Wholesale	565S1W		718,162
90	Wheeling - Schedule 2	565S2		87,447
91	Wheeling - Schedule 2 Wholesale	565S2W		(38,596)
92	Wheeling - Schedule 3	565S3		-
93	Wheeling - Schedule 6	565S6		-
94	Wheeling - Schedule 7&8	565S7&8		-
95	Wheeling - Schedule 9	565S9		(1,922,081)
96	Wheeling - Schedule 9 Wholesale	565S9W		23,051,951
97	Wheeling - Z2 Direct Assigned Upgrade Charge	565Z2DAUC		81,490
98	Wheeling - Z2 Direct Assigned Upgrade Charge - Wholesale	565Z2DAUCW		16,962
99	Wheeling - Z2 Schedule 11 Charges	565Z2Sch11		(182,512)
100	Wheeling - Z2 Schedule 11 Charges - Wholesale	565Z2Sch11W	Φ.	(4,093)
101	Total Wheeling		\$	150,230,227
102	T-4-1 T		ø	172 400 101
103	Total Transmission O&M		\$	163,490,101

104			
105	Regional Market Expenses:		
106	Operation Supervision	0575.1	\$ 13,173
107	DA & RT Mkt Admin	0575.2	-
108	Trans Rights Mkt Admin	0575.3	_
109	Cap Mkt Admin	0575.4	-
110	Ancillary Serv Mkt Admin	0575.5	-
111	Market Monitoring/Compliance	0575.6	-
112	Mkt Fac/Mon/Comp Serv	0575.7	7,448,874
113	Regional Market Rents	0575.8	31,764
114	Total Regional Market Expenses		\$ 7,493,811
115	•		
116	Distribution Operations:		
117	Supervision	0580	\$ (215,214)
118	Load Dispatch	0581	253,493
119	Station Equipment	0582	640,805
120	Overhead Lines	0583	2,766,111
121	Underground Lines	0584	95,777
122	Street Lighting	0585	168,258
123	Metering	0586	(435,460)
124	Customer Installations	0587	34,965
125	Miscellaneous	0588	6,911,074
126	Rents	0589	2,290,915
127	Total Distribution Operations		\$ 12,510,725
128			
129			
130	Distribution Maintenance:		
131	Supervision	0590	\$ 169
132	Structures	0591	221
133	Station Equipment	0592	283,628
134	Overhead Lines	0593	1,372,337
135	Underground Lines	0594	39,358
136	Transformers	0595	77
137	Street Lighting	0596	219,373
138	Metering	0597	3,378
139	Miscellaneous	0598	(195,347)
140	Total Distribution Maintenance		\$ 1,723,194
141			
142	Total Distribution O&M		\$ 14,233,919
143			
144	Customer Accounting Expense:		
145	Supervision	0901	\$ 2,386
146	Meter Reading	0902	1,907,524
147	Billing & Cashiering	0903	2,973,219
148	Uncollectible Accounts	0904	4,786,714
149	Miscellaneous	0905	-
150	Total Customer Accounting Expense		\$ 9,669,843
151	2		
152			

153	Customer Service Expense:			
154	Supervision	0907	\$	-
155	Customer Assistance - Historic EE Amortization - Texas	90800EE		(30,099)
156	Customer Assistance - EE Tracker Amortization - Texas	90801EE		-
157	Customer Assistance - EE - New Mexico	90803EE		(83,957)
158	Customer Assistance - Saver Switch	090804EE		775,241
159	Customer Assistance - Other	90805EE		(858,394)
160	Advertisement	0909		-
161	Miscellaneous	0910		(28,118)
162	Total Customer Service Expense		\$	(225,327)
163	•			` , , ,
164	Sales Expense:			
165	Sales Expense - Supv.	0911	\$	-
166	Demonstrations & Selling	0912		3,830
167	Advertising Expense - Sales	0913		, _
168	Miscellaneous Sales Expense	0916		_
169	Total Sales Expense		\$	3,830
170	•			,
171	Total Customer Service & Sales Expense		\$	(221,497)
172	•		·	` , ,
173	Total Customer Operations Expense		\$	9,448,346
174	r r			., .,.
175	Administrative & General Expense:			
176	Administrative Salaries	0920	\$	_
177	Office Supplies & Expense	0921		17,625,550
178	A&G Expense Transferred	0922		(21,061,308)
179	Outside Services - Legal	0923		5,228,900
180	Property Insurance	0924		3,182,497
181	Injuries and Damages	0925		5,771,651
182	Pensions & Benefits	0926		-
183	Deferred Pensions & Benefits	092603		_
184	Regulatory Commission Expense - Texas	0928		(5,689,457)
185	Regulatory Commission Expense - New Mexico	0928		4,701,597
186	Regulatory Commission Expense - Wholesale	0928		748,078
187	Regulatory Commission Expense - NERC Fees	0928		94,433
188	Duplicate Charges - Electric	0929		(1,413,169)
189	Miscellaneous	0930		213,631
190	Rents - Retail Allocated	0931		10,667,046
191	Maintenance of Structures	0932		-
192	Maintenance of General Plant	0935		163,080
193	Total Administrative & General Expense	0,33	\$	20,232,529
194	Tour rammistrative & General Expense		Ψ	20,202,025
195	Total O&M Expense		\$	289,225,496
1,5	Total Other Expense		Ψ	203,222,130
Note:	Reconciliation to Schedule A-2:			
11000	Less Items not included in total on Line 22 of A-2			
	Uncollectible Expense on Line 23 of A-2			5,438,503
	Texas PUC Assessment on Line 32 of A-2			1,413,564
	Other State's PUC Assessment on Line 34 of A-2			2,068,479
	Amount to include on Line 3 of A-2		\$	280,304,949
	. And said to include on Line & Of 11-2		Ψ	200,001,717