

Southwestern Public Service Company
Summary of Updated Test Year Production O&M Expenses

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ^(b)
Steam Power Operation																
1	500	Supervision & Engineering	2.09%	\$ 169,596	\$ 182,910	\$ 158,148	\$ 222,726	\$ 161,507	\$ 141,941	\$ 167,912	\$ 149,080	\$ 207,666	\$ 180,340	\$ 208,671	\$ 206,295	\$ 2,156,993
2	502	Steam Expense	10.48%	996,906	1,114,726	912,862	1,118,569	1,061,530	801,103	772,908	797,101	733,177	799,646	865,031	866,845	10,840,404
3	505	Electric Expense	9.37%	1,054,901	762,267	702,973	895,163	1,021,153	889,896	616,062	690,736	513,177	815,618	881,579	788,895	9,687,321
4	506	Miscellaneous	13.14%	934,042	1,076,906	1,056,009	995,995	789,792	2,050,265	1,230,082	1,044,156	1,223,573	1,079,853	1,122,664	966,085	13,589,373
5	507	Rent	6.08%	432,632	421,042	474,700	500,283	623,743	749,086	467,938	526,144	561,071	548,463	548,463	502,194	6,287,271
6	509	Allowances	0.12%	-	-	28,654	-	-	93,836	-	-	-	-	-	-	122,490
7		Total Steam Power Operations	41.28%	\$ 3,588,077	\$ 3,557,851	\$ 3,304,692	\$ 3,761,391	\$ 3,657,726	\$ 4,726,728	\$ 3,274,732	\$ 3,207,216	\$ 3,298,664	\$ 3,354,851	\$ 3,626,409	\$ 3,325,315	\$ 42,683,651
Steam Power Maintenance																
8	510	Supervision & Engineering	1.44%	\$ 119,376	\$ 167,751	\$ 129,586	\$ 132,096	\$ 77,642	\$ 88,544	\$ 164,765	\$ 119,532	\$ 98,376	\$ 134,281	\$ 130,565	\$ 125,055	\$ 1,487,567
9	511	Structures	4.79%	480,333	444,950	311,610	310,349	235,951	1,229,350	812,738	366,008	321,319	222,565	349,789	353,742	4,949,310
10	512	Boilers	17.11%	1,214,217	1,092,568	1,468,936	2,415,388	1,852,832	2,233,130	1,122,800	1,122,800	2,123,436	1,522,238	1,595,810	647,140	17,690,373
11	513	Electric Plant	12.68%	583,405	744,481	887,290	2,091,381	1,572,413	1,127,494	747,900	1,040,896	1,551,610	987,984	1,380,201	457,320	13,111,927
12	514	Miscellaneous Plant	10.78%	955,117	856,586	779,010	913,957	933,100	1,256,057	892,479	1,000,479	923,480	771,984	891,022	992,624	11,145,895
13		Total Steam Power Maintenance	46.79%	\$ 3,352,448	\$ 3,286,136	\$ 3,576,383	\$ 5,863,171	\$ 4,611,781	\$ 5,924,575	\$ 2,940,821	\$ 3,649,715	\$ 5,018,421	\$ 3,439,053	\$ 4,147,388	\$ 2,575,880	\$ 48,386,771
Other Power Operation																
14	546	Supervision & Engineering	0.06%	\$ 2,856	\$ (13,504)	\$ 2,397	\$ 2,778	\$ 2,433	\$ 1,828	\$ 2,613	\$ 2,171	\$ 2,687	\$ 8,970	\$ 25,414	\$ 21,032	\$ 61,075
15	548	Generation Expense	0.31%	62,220	9,817	18,760	18,760	20,624	70,853	18,986	23,013	19,691	21,474	26,236	21,819	325,684
16	549	Miscellaneous	1.20%	149,045	159,640	81,200	85,097	111,685	233,068	136,801	28,402	78,801	49,739	29,366	52,857	432,417
17	550	Rents	0.54%	41,758	41,371	46,580	48,407	58,868	70,040	36,759	42,651	45,143	39,407	45,684	40,509	556,676
18		Total Other Power Operation	1.33%	\$ 150,080	\$ 61,981	\$ 93,997	\$ 105,221	\$ 144,789	\$ 138,356	\$ 107,908	\$ 122,404	\$ 78,773	\$ 109,627	\$ 126,700	\$ 136,116	\$ 1,375,852
Other Power Maintenance																
19	551	Supervision & Engineering	0.17%	\$ 7,421	\$ 18,361	\$ 25,402	\$ 11,847	\$ 47,814	\$ 19,359	\$ 24,548	\$ 2,300	\$ 4,247	\$ 1,794	\$ 10,355	\$ 863	\$ 174,309
20	552	Structures	0.35%	22,422	49,059	16,274	57,625	22,670	65,637	30,338	8,202	27,049	26,875	(1,877)	37,964	363,838
21	553	Electric Plant	1.20%	149,045	159,640	81,200	85,097	111,685	233,068	136,801	28,402	78,801	49,739	29,366	52,857	1,239,466
22	554	Miscellaneous Plant ⁽¹⁾	0.38%	36,587	3,544	11,262	20,857	89,882	38,888	15,111	19,441	37,905	26,259	8,886	85,975	393,893
23		Total Other Power Maintenance	2.10%	\$ 215,477	\$ 230,403	\$ 134,138	\$ 175,425	\$ 271,751	\$ 356,949	\$ 206,077	\$ 58,345	\$ 147,802	\$ 104,667	\$ 117,234	\$ 152,631	\$ 2,171,496
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.03%	\$ 91,408	\$ 93,316	\$ 70,478	\$ 63,968	\$ 99,490	\$ 70,290	\$ 118,527	\$ 65,946	\$ 112,790	\$ 86,079	\$ 105,136	\$ 83,346	\$ 1,060,894
25	557	Other Expenditures	7.48%	669,588	558,687	495,752	630,327	448,577	727,525	847,407	(95,591)	1,148,317	1,065,205	1,015,446	323,925	7,734,765
26		Total Other Power Supply	8.51%	\$ 760,996	\$ 652,003	\$ 566,230	\$ 694,325	\$ 548,068	\$ 797,615	\$ 965,933	\$ (29,646)	\$ 1,261,107	\$ 1,151,285	\$ 1,120,582	\$ 407,270	\$ 8,795,569
27		Totals	100.00%	\$ 8,066,878	\$ 7,788,374	\$ 7,675,439	\$ 10,600,032	\$ 9,234,114	\$ 11,944,223	\$ 7,495,471	\$ 6,908,035	\$ 9,804,767	\$ 8,159,482	\$ 9,138,313	\$ 6,597,212	\$ 103,412,340

Note: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Fossil Company-Wide O&M Expenses Summary

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ^(b)
Steam Power Operation																
1	500	Supervision & Engineering	2.10%	\$ 169,596	\$ 182,910	\$ 158,148	\$ 222,726	\$ 161,507	\$ 141,941	\$ 167,912	\$ 149,081	\$ 207,666	\$ 180,340	\$ 208,340	\$ 206,295	\$ 2,156,793
2	502	Structures	10.54%	998,906	1,114,726	912,862	1,118,569	1,061,530	801,103	772,908	797,101	733,177	799,646	865,031	866,845	8,666,845
3	505	Electric Expense	9.41%	1,051,901	762,267	702,973	895,163	889,896	889,896	616,062	690,736	573,177	815,518	881,579	783,895	9,987,331
4	506	Miscellaneous	13.21%	934,032	1,076,906	1,056,009	995,995	289,792	2,050,265	1,250,852	1,044,150	1,223,873	1,079,831	1,122,664	966,083	13,589,373
5	507	Rent	6.11%	432,632	421,042	474,700	500,283	623,743	749,686	467,798	526,144	561,071	479,513	548,463	502,194	6,387,271
6	509	Allowances	0.12%	-	-	-	28,654	-	93,830	-	-	-	-	-	-	122,490
7		Total Steam Power Operations	41.48%	\$ 3,588,077	\$ 3,557,651	\$ 3,304,602	\$ 3,761,391	\$ 3,657,726	\$ 4,726,728	\$ 3,274,732	\$ 3,207,216	\$ 3,298,664	\$ 3,354,851	\$ 3,626,409	\$ 3,325,315	\$ 42,683,651
Steam Power Maintenance																
8	510	Supervision & Engineering	1.45%	\$ 119,376	\$ 167,751	\$ 129,586	\$ 132,096	\$ 77,642	\$ 88,544	\$ 164,765	\$ 119,532	\$ 98,376	\$ 134,281	\$ 130,565	\$ 125,055	\$ 1,487,567
9	511	Structures	4.81%	480,333	444,950	311,610	310,349	235,795	1,229,550	323,799	366,008	321,519	222,565	349,789	353,742	4,949,810
10	512	Boilers	17.19%	1,214,217	1,092,368	1,468,936	2,415,388	1,852,832	2,223,130	812,278	1,122,800	2,123,436	1,395,810	647,140	17,690,573	
11	513	Electric Plant	12.74%	583,405	744,481	887,240	2,091,381	1,512,413	1,127,494	747,500	1,040,896	1,551,610	987,984	1,380,201	457,320	13,111,927
12	514	Miscellaneous Plant	10.83%	955,117	836,586	779,010	913,957	933,100	1,256,057	892,479	1,000,479	923,480	771,984	891,022	992,624	11,445,895
13		Total Steam Power Maintenance	47.02%	\$ 3,352,448	\$ 3,286,136	\$ 3,576,383	\$ 5,863,171	\$ 4,611,781	\$ 5,924,875	\$ 2,940,821	\$ 3,649,715	\$ 5,018,421	\$ 3,439,053	\$ 4,147,388	\$ 2,575,880	\$ 48,385,771
Other Power Operation																
14	546	Supervision & Engineering	0.06%	\$ 2,856	\$ (13,504)	\$ 2,397	\$ 2,778	\$ 2,433	\$ 1,838	\$ 2,613	\$ 2,171	\$ 2,687	\$ 8,970	\$ 25,414	\$ 21,032	\$ 61,675
15	548	Generation Expense	0.32%	62,220	11,593	9,817	18,760	20,621	70,853	18,986	23,013	19,691	21,471	26,236	21,819	325,084
16	549	Miscellaneous	0.42%	43,246	22,522	35,203	35,776	63,865	(4,365)	48,851	54,540	11,253	39,776	29,366	52,257	432,417
17	550	Rent	0.34%	41,758	41,371	46,580	48,407	58,368	70,940	36,739	42,651	45,143	39,407	43,684	40,509	556,676
18		Total Other Power Operation	1.34%	\$ 150,880	\$ 61,981	\$ 93,997	\$ 105,721	\$ 144,789	\$ 138,356	\$ 107,308	\$ 122,404	\$ 78,773	\$ 109,627	\$ 126,700	\$ 136,116	\$ 1,375,852
Other Power Maintenance																
19	551	Supervision & Engineering	0.17%	\$ 7,421	\$ 18,361	\$ 25,402	\$ 11,847	\$ 47,814	\$ 19,539	\$ 24,548	\$ 2,300	\$ 4,247	\$ 1,794	\$ 10,355	\$ 863	\$ 174,309
20	552	Structures	0.35%	22,422	49,059	16,274	57,625	22,670	65,637	30,238	8,202	27,049	26,875	(1,877)	37,964	363,828
21	553	Electric Plant	1.20%	149,045	159,640	81,200	85,097	111,685	233,068	136,780	28,402	78,801	49,739	98,181	27,828	1,239,466
22	554	Miscellaneous Plant ⁽¹⁾	0.38%	36,587	3,344	11,262	20,857	89,582	38,885	15,111	19,441	37,705	26,259	8,886	85,975	393,893
23		Total Other Power Maintenance	2.11%	\$ 215,477	\$ 230,403	\$ 134,138	\$ 175,425	\$ 271,751	\$ 356,949	\$ 206,677	\$ 58,348	\$ 147,802	\$ 104,667	\$ 117,234	\$ 152,631	\$ 2,171,496
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.98%	\$ 91,408	\$ 93,316	\$ 70,478	\$ 65,998	\$ 99,490	\$ 70,290	\$ 118,527	\$ 65,946	\$ 112,790	\$ 86,079	\$ 105,136	\$ 83,346	\$ 1,011,609
25	557	Other Expenditures	7.06%	669,388	558,687	495,752	630,327	448,577	777,325	847,407	(195,591)	1,148,317	1,065,205	1,015,446	323,925	7,269,357
26		Total Other Power Supply	8.05%	\$ 760,796	\$ 652,003	\$ 566,230	\$ 696,325	\$ 548,068	\$ 797,615	\$ 965,933	\$ (129,640)	\$ 1,261,107	\$ 1,151,285	\$ 1,120,582	\$ 407,270	\$ 8,280,965
27		Totals	100.00%	\$ 8,066,878	\$ 7,788,374	\$ 7,675,439	\$ 10,600,032	\$ 9,234,114	\$ 11,944,223	\$ 7,495,471	\$ 6,908,035	\$ 9,804,767	\$ 8,159,482	\$ 9,138,313	\$ 6,597,212	\$ 102,897,737

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Natural Gas Plant O&M Summary

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽⁶⁾
Steam Power Operation																
1	500	Supervision & Engineering	1.89%	\$ 60,340	\$ 70,419	\$ 59,598	\$ 123,176	\$ 60,127	\$ 66,084	\$ 60,417	\$ 73,579	\$ 68,784	\$ 81,847	\$ 71,314	\$ 58,745	\$ 854,231
2	502	Steam Expense	9.96%	437,602	427,008	364,883	357,239	399,066	437,766	297,838	325,110	330,497	367,001	385,960	380,889	4,510,862
3	505	Electric Expense	12.52%	602,674	479,094	405,418	475,430	675,364	519,512	286,830	400,126	367,544	444,005	509,351	506,523	5,671,871
4	506	Miscellaneous	14.44%	420,600	563,560	495,872	458,394	463,827	931,634	588,518	503,951	586,012	450,464	571,395	507,937	6,542,164
5	507	Rent	6.59%	211,922	206,195	232,654	228,971	284,918	342,473	224,172	252,132	268,870	229,787	262,828	240,716	2,985,638
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	45.40%	\$ 1,733,139	\$ 1,746,277	\$ 1,558,226	\$ 1,643,209	\$ 1,883,303	\$ 2,297,470	\$ 1,457,776	\$ 1,554,898	\$ 1,621,707	\$ 1,573,104	\$ 1,800,848	\$ 1,694,810	\$ 20,564,766
Steam Power Maintenance																
8	510	Supervision & Engineering	1.61%	\$ 43,215	\$ 49,192	\$ 48,948	\$ 50,320	\$ 75,739	\$ 41,297	\$ 76,730	\$ 67,715	\$ 65,004	\$ 71,616	\$ 67,820	\$ 71,401	\$ 728,997
9	511	Structures	4.84%	231,168	216,749	148,013	180,521	103,859	395,669	124,518	176,043	184,265	122,349	159,102	151,754	2,194,009
10	512	Boilers	12.29%	551,895	392,328	343,530	537,117	499,217	636,089	245,016	573,323	543,225	518,128	500,239	227,867	5,567,871
11	513	Electric Plant	11.41%	301,092	304,630	370,193	235,892	293,045	603,163	318,125	756,380	682,183	386,515	687,725	227,827	5,166,769
12	514	Miscellaneous Plant	8.95%	373,560	287,531	207,065	333,324	263,306	617,674	206,678	364,619	300,001	373,094	368,406	357,442	4,052,699
13		Total Steam Power Maintenance	39.10%	\$ 1,500,930	\$ 1,250,429	\$ 1,117,748	\$ 1,337,173	\$ 1,235,167	\$ 2,293,890	\$ 971,068	\$ 1,938,080	\$ 1,774,677	\$ 1,471,702	\$ 1,783,292	\$ 1,036,292	\$ 17,710,447
Other Power Operation																
14	546	Supervision & Engineering	0.01%	\$ 2,856	\$ (13,504)	\$ 2,397	\$ 2,778	\$ 2,433	\$ 1,828	\$ 2,613	\$ 2,171	\$ 2,687	\$ -	\$ -	\$ -	\$ 6,260
15	548	Generation Expense	0.69%	61,948	11,593	8,717	18,703	20,624	69,692	18,986	19,464	19,600	19,111	24,903	20,634	313,972
16	549	Miscellaneous	0.67%	35,865	15,036	30,362	25,366	62,827	(4,539)	47,561	52,327	10,483	25,522	9,790	(8,269)	301,790
17	550	Rents	0.92%	38,551	38,195	43,004	46,693	56,301	67,559	36,759	42,651	45,143	-	-	-	414,857
18		Total Other Power Operation	2.29%	\$ 139,220	\$ 51,320	\$ 84,480	\$ 93,539	\$ 141,645	\$ 134,541	\$ 105,918	\$ 116,613	\$ 77,912	\$ 44,634	\$ 34,693	\$ 12,364	\$ 1,036,878
Other Power Maintenance																
19	551	Supervision & Engineering	0.38%	\$ 7,421	\$ 18,361	\$ 25,402	\$ 11,847	\$ 47,814	\$ 19,359	\$ 24,548	\$ 2,300	\$ 4,247	\$ 1,794	\$ 10,355	\$ 834	\$ 174,280
20	552	Structures	0.79%	24,255	49,116	14,070	56,020	21,594	65,637	30,238	8,202	27,049	26,875	(187)	35,974	358,842
21	553	Electric Plant	2.55%	138,943	154,535	74,613	77,421	104,602	220,768	134,142	23,823	76,057	42,087	87,934	21,501	1,156,426
22	554	Miscellaneous Plant ⁽¹⁾	0.79%	36,192	3,344	11,262	20,857	89,582	38,885	15,111	19,441	37,705	26,259	8,886	49,643	357,165
23		Total Other Power Maintenance	4.52%	\$ 206,811	\$ 225,355	\$ 125,346	\$ 166,144	\$ 263,592	\$ 344,649	\$ 204,039	\$ 53,766	\$ 145,058	\$ 97,015	\$ 106,987	\$ 107,952	\$ 2,046,713
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.05%	\$ 40,919	\$ 41,773	\$ 31,549	\$ 28,649	\$ 44,537	\$ 31,465	\$ 53,058	\$ 29,521	\$ 50,490	\$ 38,533	\$ 47,064	\$ 37,310	\$ 474,868
25	557	Other Expenditures	7.64%	299,651	250,096	221,923	282,165	200,805	325,387	379,341	(87,556)	514,043	476,839	454,564	145,005	3,462,463
26		Total Other Power Supply	8.69%	\$ 340,570	\$ 291,869	\$ 253,473	\$ 310,814	\$ 246,342	\$ 357,052	\$ 432,399	\$ (58,036)	\$ 564,534	\$ 515,372	\$ 501,628	\$ 182,314	\$ 3,937,331
27		Totals	100.00%	\$ 3,920,609	\$ 3,565,250	\$ 3,139,273	\$ 3,550,880	\$ 3,769,049	\$ 5,427,600	\$ 3,171,200	\$ 3,605,322	\$ 4,183,888	\$ 3,701,826	\$ 4,227,448	\$ 3,033,732	\$ 45,296,135

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.
Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.
⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.
⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.
⁽⁶⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Total Summary

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	2.02%	\$ 60,340	\$ 70,419	\$ 59,398	\$ 123,176	\$ 60,127	\$ 66,084	\$ 60,417	\$ 73,579	\$ 68,784	\$ 81,847	\$ 71,314	\$ 58,745	\$ 854,231
2	502	Steam Expense	10.69%	437,602	427,008	364,885	357,239	399,066	437,766	297,838	325,110	330,497	367,001	385,960	380,889	4,510,862
3	505	Electric Expense	13.44%	602,674	479,094	405,418	475,430	675,364	519,512	286,830	400,126	367,544	444,005	509,351	506,523	5,671,871
4	506	Miscellaneous	15.50%	420,600	563,560	495,872	458,394	463,827	931,634	588,518	503,951	586,012	450,464	571,395	507,937	6,542,164
5	507	Rent	7.07%	211,922	206,195	232,654	228,971	284,918	342,473	224,172	252,132	268,570	229,787	262,828	240,716	2,985,638
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	48.72%	\$ 1,733,139	\$ 1,746,277	\$ 1,558,226	\$ 1,643,209	\$ 1,883,303	\$ 2,297,470	\$ 1,457,776	\$ 1,554,898	\$ 1,621,707	\$ 1,573,104	\$ 1,800,848	\$ 1,694,810	\$ 20,564,766
Steam Power Maintenance																
8	510	Supervision & Engineering	1.75%	\$ 43,215	\$ 49,192	\$ 48,948	\$ 50,320	\$ 75,739	\$ 41,297	\$ 76,730	\$ 67,715	\$ 65,004	\$ 71,616	\$ 67,820	\$ 71,401	\$ 728,997
9	511	Structures	5.20%	231,168	216,749	148,013	180,521	103,859	395,669	124,518	176,043	184,265	122,349	159,102	151,754	2,194,009
10	512	Boilers	13.19%	551,895	392,328	343,530	537,117	499,217	636,089	245,016	573,323	543,225	518,128	500,239	227,867	5,567,974
11	513	Electric Plant	12.24%	301,092	304,630	370,193	235,892	293,045	603,162	318,125	756,380	682,183	386,515	681,725	227,827	5,166,769
12	514	Miscellaneous Plant	9.60%	373,560	287,531	207,065	333,324	263,306	617,674	206,678	364,619	300,001	373,094	368,406	357,442	4,052,699
13		Total Steam Power Maintenance	41.96%	\$ 1,500,930	\$ 1,250,429	\$ 1,117,748	\$ 1,337,173	\$ 1,235,167	\$ 2,293,890	\$ 971,068	\$ 1,938,080	\$ 1,774,677	\$ 1,471,702	\$ 1,783,292	\$ 1,036,292	\$ 17,710,447
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
17	550	Rents	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.12%	\$ 40,919	\$ 41,773	\$ 31,549	\$ 28,649	\$ 44,537	\$ 31,465	\$ 53,058	\$ 29,521	\$ 50,490	\$ 38,533	\$ 47,064	\$ 37,310	\$ 474,868
25	557	Other Expenditures	8.20%	299,651	250,096	221,923	282,165	200,805	325,587	379,341	(87,556)	514,043	476,839	454,564	145,005	3,462,463
26		Total Other Power Supply	9.33%	\$ 340,570	\$ 291,869	\$ 253,473	\$ 310,814	\$ 245,342	\$ 357,052	\$ 432,399	\$ (58,036)	\$ 564,534	\$ 515,372	\$ 501,628	\$ 182,314	\$ 3,937,331
27		Totals	100.00%	\$ 3,574,638	\$ 3,288,575	\$ 2,929,447	\$ 3,291,196	\$ 3,363,812	\$ 4,948,411	\$ 2,861,243	\$ 3,434,942	\$ 3,960,918	\$ 3,560,177	\$ 4,085,768	\$ 2,913,416	\$ 42,212,543

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.
Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Cunningham

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.05%	\$ -	\$ -	\$ 1,460	\$ -	\$ 39	\$ -	\$ 977	\$ 633	\$ -	\$ -	\$ -	\$ -	\$ 3,108
2	502	Steam Expense	21.50%	129,218	117,307	102,855	93,957	117,149	159,102	112,784	111,450	116,683	113,780	117,360	112,508	1,404,152
3	505	Electric Expense	7.16%	26,227	53,873	32,323	41,790	40,882	48,401	32,700	37,132	47,526	35,780	35,212	35,992	467,839
4	506	Miscellaneous	14.45%	4,557	60,026	113,401	65,650	30,697	243,161	79,354	74,007	123,754	31,662	82,159	35,198	943,627
5	507	Rent	8.95%	50,124	48,995	54,991	38,063	46,973	56,497	43,806	49,270	52,541	44,904	51,360	47,133	584,656
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	52.11%	\$ 210,126	\$ 280,200	\$ 305,032	\$ 239,461	\$ 235,740	\$ 507,161	\$ 269,620	\$ 272,492	\$ 340,504	\$ 226,125	\$ 286,091	\$ 230,831	\$ 3,403,382
Steam Power Maintenance																
8	510	Supervision & Engineering	1.37%	\$ 1,873	\$ 2,275	\$ 2,621	\$ 2,049	\$ 2,184	\$ 6,855	\$ 17,962	\$ 10,452	\$ 15,025	\$ 10,506	\$ 6,666	\$ 11,326	\$ 89,795
9	511	Structures	3.89%	12,673	1,208	4,251	19,520	3,367	56,589	7,686	13,231	43,614	25,452	27,967	38,791	254,350
10	512	Boilers	19.21%	287,707	75,429	75,173	157,596	140,401	101,311	38,627	108,217	88,906	71,273	67,236	43,178	1,255,054
11	513	Electric Plant	10.56%	76,049	94,038	69,167	73,286	37,588	108,866	41,104	51,886	34,055	28,198	28,703	45,990	689,531
12	514	Miscellaneous Plant	4.01%	40,780	35,287	14,658	28,193	21,288	22,003	3,116	15,016	24,782	26,376	14,314	16,272	262,083
13		Total Steam Power Maintenance	39.05%	\$ 419,082	\$ 208,238	\$ 166,470	\$ 280,643	\$ 204,828	\$ 295,623	\$ 108,495	\$ 198,803	\$ 206,383	\$ 161,804	\$ 144,886	\$ 155,558	\$ 2,550,813
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
17	550	Rents	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.07%	\$ 6,002	\$ 6,128	\$ 4,628	\$ 4,202	\$ 6,533	\$ 4,616	\$ 7,783	\$ 4,330	\$ 7,406	\$ 5,652	\$ 6,904	\$ 5,473	\$ 69,657
25	557	Other Expenditures	7.78%	43,955	36,686	32,553	41,390	29,455	47,759	55,644	(12,843)	75,403	69,946	66,678	21,270	507,897
26		Total Other Power Supply	8.84%	\$ 49,957	\$ 42,813	\$ 37,181	\$ 45,592	\$ 35,988	\$ 52,375	\$ 63,427	\$ (8,513)	\$ 82,810	\$ 75,598	\$ 73,582	\$ 26,743	\$ 577,554
27	Totals		100.00%	\$ 679,165	\$ 531,251	\$ 508,683	\$ 565,697	\$ 476,556	\$ 855,158	\$ 441,543	\$ 462,781	\$ 629,696	\$ 463,527	\$ 504,559	\$ 413,132	\$ 6,531,749

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Jones

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	5.15%	\$ 39,857	\$ 46,701	\$ 40,504	\$ 97,358	\$ 44,655	\$ 40,789	\$ 54,393	\$ 44,193	\$ 52,678	\$ 61,565	\$ 44,656	\$ 48,087	\$ 615,637
2	502	Stream Expense	12.03%	174,381	144,405	136,098	102,220	123,670	124,821	70,269	89,416	104,130	110,598	119,229	139,598	1,438,635
3	505	Electric Expense	15.44%	183,150	152,817	133,406	132,932	389,834	125,618	89,078	95,292	99,298	121,950	148,737	174,046	1,846,156
4	506	Miscellaneous	13.83%	154,029	152,775	81,285	32,786	109,217	324,797	118,875	156,840	180,350	117,880	71,571	153,271	1,653,676
5	507	Rent	5.39%	42,221	41,099	46,304	50,539	63,119	75,861	49,350	55,505	59,190	50,586	57,860	52,966	644,599
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	51.83%	\$ 593,637	\$ 537,796	\$ 437,595	\$ 415,835	\$ 730,496	\$ 691,886	\$ 381,965	\$ 441,246	\$ 495,646	\$ 462,579	\$ 442,054	\$ 567,768	\$ 6,198,503
Steam Power Maintenance																
8	510	Supervision & Engineering	2.45%	\$ 17,261	\$ 17,289	\$ 20,571	\$ 21,571	\$ 22,197	\$ 22,685	\$ 29,602	\$ 32,887	\$ 27,462	\$ 34,563	\$ 29,928	\$ 17,136	\$ 293,153
9	511	Structures	6.55%	86,501	81,812	46,523	72,721	44,878	125,031	48,414	76,973	50,648	34,017	51,630	40,023	759,162
10	512	Boilers	10.56%	21,981	38,524	90,387	31,659	16,741	140,037	70,202	269,411	292,136	176,093	122,209	66,500	1,262,881
11	513	Electric Plant	14.67%	31,543	56,962	46,140	40,951	28,222	199,567	136,783	575,219	437,574	156,759	24,880	19,519	1,754,119
12	514	Miscellaneous Plant	5.02%	57,758	17,342	24,662	55,525	21,672	54,795	22,174	82,529	55,361	64,562	79,068	65,162	600,640
13		Total Steam Power Maintenance	39.05%	\$ 215,045	\$ 211,929	\$ 228,283	\$ 222,426	\$ 133,710	\$ 542,114	\$ 307,175	\$ 1,037,050	\$ 863,182	\$ 465,994	\$ 307,705	\$ 135,339	\$ 4,669,954
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
17	550	Rents	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.10%	\$ 11,341	\$ 11,578	\$ 8,744	\$ 7,940	\$ 12,344	\$ 8,721	\$ 14,706	\$ 8,182	\$ 13,994	\$ 10,680	\$ 13,045	\$ 10,341	\$ 131,618
25	557	Other Expenditures	8.02%	83,054	69,318	61,510	78,207	55,657	90,242	105,141	(24,268)	142,476	132,164	125,990	40,191	959,682
26		Total Other Power Supply	9.12%	\$ 94,395	\$ 80,897	\$ 70,254	\$ 86,148	\$ 68,001	\$ 98,963	\$ 119,847	\$ (16,086)	\$ 156,470	\$ 142,844	\$ 139,035	\$ 50,532	\$ 1,091,300
27		Totals	100.00%	\$ 903,077	\$ 830,622	\$ 756,133	\$ 724,409	\$ 932,207	\$ 1,332,963	\$ 808,986	\$ 1,462,210	\$ 1,515,298	\$ 1,071,418	\$ 888,794	\$ 753,639	\$ 11,959,757

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account. Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Maddox

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.08%	\$ -	\$ 528	\$ -	\$ -	\$ -	\$ 706	\$ -	\$ -	\$ 1,760	\$ -	\$ -	\$ -	\$ 2,994
2	502	Steam Expense	15.80%	32,513	31,758	39,832	68,054	44,999	52,600	51,173	50,624	40,745	55,877	63,918	36,055	568,149
3	505	Electric Expense	7.99%	24,958	23,257	9,983	22,234	20,347	35,490	14,052	33,281	19,738	22,099	26,806	35,268	287,192
4	506	Miscellaneous	12.05%	79,051	51,521	84,731	(52,863)	34,774	61,806	50,011	32,054	27,995	55,501	(19,946)	28,710	433,345
5	507	Rent	9.90%	24,644	23,989	27,585	27,622	34,016	40,883	26,847	30,195	32,200	27,519	31,476	28,814	355,791
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	45.82%	\$ 161,166	\$ 131,033	\$ 162,130	\$ 65,048	\$ 134,136	\$ 191,484	\$ 142,082	\$ 146,155	\$ 122,438	\$ 160,996	\$ 101,954	\$ 128,847	\$ 1,647,470
Steam Power Maintenance																
8	510	Supervision & Engineering	0.10%	\$ -	\$ 2,121	\$ -	\$ -	\$ -	\$ 266	\$ -	\$ 974	\$ (100)	\$ -	\$ 437	\$ -	\$ 3,698
9	511	Structures	5.06%	12,149	20,362	13,496	15,348	1,851	42,464	9,913	7,276	4,631	10,803	27,512	16,195	182,001
10	512	Boilers	12.71%	39,861	39,957	22,845	67,034	58,279	60,614	15,926	48,648	22,875	25,059	36,424	19,306	456,828
11	513	Electric Plant	5.47%	6,017	8,881	7,586	26,823	49,945	34,468	13,451	5,695	20,360	5,223	8,225	10,037	196,712
12	514	Miscellaneous Plant	22.25%	74,305	71,576	45,947	82,693	77,239	94,216	42,251	61,601	51,022	65,658	72,042	63,404	799,954
13		Total Steam Power Maintenance	45.59%	\$ 132,333	\$ 142,897	\$ 89,874	\$ 191,898	\$ 187,314	\$ 232,028	\$ 81,541	\$ 124,194	\$ 98,788	\$ 104,744	\$ 144,639	\$ 108,942	\$ 1,639,192
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
17	550	Rents	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.04%	\$ 3,209	\$ 3,276	\$ 2,474	\$ 2,247	\$ 3,493	\$ 2,468	\$ 4,161	\$ 2,315	\$ 3,960	\$ 3,022	\$ 3,691	\$ 2,926	\$ 37,243
25	557	Other Expenditures	7.55%	23,501	19,615	17,405	22,130	15,749	25,535	29,751	(6,867)	40,316	37,398	35,651	11,373	271,557
26		Total Other Power Supply	8.59%	\$ 26,711	\$ 22,891	\$ 19,880	\$ 24,377	\$ 19,242	\$ 28,003	\$ 33,913	\$ (4,552)	\$ 44,276	\$ 40,420	\$ 39,342	\$ 14,299	\$ 308,800
27		Totals	100.00%	\$ 320,209	\$ 296,821	\$ 271,884	\$ 281,322	\$ 340,692	\$ 451,515	\$ 257,536	\$ 265,797	\$ 265,502	\$ 306,160	\$ 285,935	\$ 252,088	\$ 3,595,463

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.
Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.
⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.
⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.
⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Moore County

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	19.26%	-	-	-	-	-	-	-	-	-	-	-	1,312	1,312
3	505	Electric Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
4	506	Miscellaneous	59.38%	909	246	283	248	62	922	248	198	140	633	208	197	4,046
5	507	Rent	1.98%	-	-	24	30	8	36	7	8	8	7	8	7	135
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	80.62%	\$ 909	\$ 246	\$ 307	\$ 92	\$ 958	\$ 255	\$ 206	\$ 148	\$ 640	\$ 216	\$ 1,517	\$ 5,493	
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
10	512	Boilers	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
11	513	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
12	514	Miscellaneous Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
17	550	Rents	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	2.34%	\$ 14	\$ 14	\$ 11	\$ 10	\$ 15	\$ 11	\$ 18	\$ 10	\$ 17	\$ 13	\$ 16	\$ 13	\$ 159
25	557	Other Expenditures	17.05%	101	84	74	95	67	109	127	(29)	172	160	152	49	1,161
26		Total Other Power Supply	19.38%	\$ 114	\$ 98	\$ 85	\$ 104	\$ 82	\$ 120	\$ 145	\$ (19)	\$ 189	\$ 173	\$ 168	\$ 61	\$ 1,321
27	Totals		100.00%	\$ 1,023	\$ 98	\$ 331	\$ 411	\$ 174	\$ 1,078	\$ 400	\$ 186	\$ 337	\$ 813	\$ 384	\$ 1,578	\$ 6,813

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Nichols

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.02%	\$ -	\$ -	\$ -	\$ 2,734	\$ 856	\$ -	\$ -	\$ -	\$ -	\$ (2,141)	\$ -	\$ -	\$ 1,449
2	502	Steam Expense	4.69%	26,357	76,652	33,389	23,112	41,423	48,551	26,403	24,965	25,118	26,849	45,046	43,056	440,922
3	505	Electric Expense	24.35%	292,719	183,937	167,292	206,752	155,347	242,604	107,254	164,966	138,940	193,859	234,221	201,665	2,289,556
4	506	Miscellaneous	19.06%	91,402	171,827	113,644	214,606	211,900	(48,165)	180,969	136,827	145,750	123,235	285,933	164,775	1,792,705
5	507	Rent	7.97%	52,116	50,732	57,156	58,008	72,447	87,070	56,455	63,497	67,712	57,869	66,190	60,592	749,845
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	56.09%	\$ 462,593	\$ 483,148	\$ 371,481	\$ 505,213	\$ 481,974	\$ 330,061	\$ 371,081	\$ 390,254	\$ 377,521	\$ 399,672	\$ 631,390	\$ 470,089	\$ 5,274,477
Steam Power Maintenance																
8	510	Supervision & Engineering	2.79%	\$ 13,779	\$ 10,709	\$ 17,215	\$ 16,562	\$ 41,745	\$ 13,372	\$ 24,170	\$ 19,392	\$ 22,895	\$ 21,113	\$ 24,558	\$ 36,439	\$ 261,950
9	511	Structures	4.74%	60,234	51,045	52,606	50,241	22,124	48,456	22,023	35,889	24,867	24,619	17,711	35,764	445,581
10	512	Boilers	10.08%	70,050	74,282	32,329	174,930	58,870	136,804	64,763	75,877	69,816	71,780	34,101	84,679	948,282
11	513	Electric Plant	7.03%	83,204	81,197	57,485	37,415	48,991	83,296	45,874	36,488	46,560	40,702	36,042	64,185	661,238
12	514	Miscellaneous Plant	10.59%	101,742	77,426	76,737	75,723	80,900	112,725	80,359	79,746	88,757	67,981	85,099	68,364	995,558
13		Total Steam Power Maintenance	35.23%	\$ 329,009	\$ 294,660	\$ 236,371	\$ 354,871	\$ 252,430	\$ 394,654	\$ 237,188	\$ 247,393	\$ 252,895	\$ 226,195	\$ 197,512	\$ 289,431	\$ 3,312,608
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
17	550	Reins	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.05%	\$ 8,481	\$ 8,658	\$ 6,539	\$ 5,938	\$ 9,231	\$ 6,521	\$ 10,997	\$ 6,118	\$ 10,465	\$ 7,986	\$ 9,754	\$ 7,733	\$ 98,420
25	557	Other Expenditures	7.63%	62,105	51,834	45,995	58,481	41,618	67,480	78,621	(18,147)	106,539	98,828	94,212	30,053	717,621
26		Total Other Power Supply	8.68%	\$ 70,586	\$ 60,492	\$ 52,534	\$ 64,419	\$ 50,849	\$ 74,002	\$ 89,618	\$ (12,028)	\$ 117,004	\$ 106,815	\$ 103,966	\$ 37,786	\$ 816,041
27		Totals	100.00%	\$ 862,188	\$ 838,300	\$ 660,386	\$ 924,502	\$ 785,252	\$ 798,717	\$ 697,887	\$ 625,618	\$ 747,419	\$ 732,682	\$ 932,868	\$ 797,306	\$ 9,403,127

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.
Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Natural Gas (Steam Generation) O&M Summary

Plant Name: Plant X

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ^(b)
Steam Power Operation																
1	500	Supervision & Engineering	2.16%	\$ 20,483	\$ 23,191	\$ 17,434	\$ 23,084	\$ 14,577	\$ 24,588	\$ 5,047	\$ 28,753	\$ 14,345	\$ 22,423	\$ 26,658	\$ 10,659	\$ 231,242
2	502	Steam Expense	6.14%	75,133	56,887	52,712	69,895	71,825	52,692	37,209	48,655	43,821	59,897	40,407	48,560	657,693
3	505	Electric Expense	7.29%	75,622	65,230	62,413	71,721	68,954	67,399	43,747	69,456	62,042	70,317	64,675	59,552	781,128
4	506	Miscellaneous	16.00%	90,651	127,412	102,365	197,931	77,177	349,114	159,062	104,025	108,022	121,553	151,470	125,785	1,714,765
5	507	Rent	6.07%	42,818	41,381	46,618	54,714	68,333	82,127	47,707	53,657	57,219	48,902	55,933	51,203	650,612
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	37.66%	\$ 304,707	\$ 314,100	\$ 281,742	\$ 417,346	\$ 300,866	\$ 575,920	\$ 292,773	\$ 304,546	\$ 285,450	\$ 323,091	\$ 339,143	\$ 295,758	\$ 4,035,441
Steam Power Maintenance																
8	510	Supervision & Engineering	0.75%	\$ 10,302	\$ 16,798	\$ 8,541	\$ 10,138	\$ 9,613	\$ (1,881)	\$ 4,996	\$ 4,009	\$ (2,791)	\$ 5,433	\$ 6,232	\$ 6,500	\$ 80,402
9	511	Structures	5.16%	59,610	62,321	31,137	22,691	31,638	123,129	36,483	42,674	60,504	27,458	34,291	20,981	552,915
10	512	Boilers	15.35%	132,295	164,135	122,796	105,898	224,926	197,324	55,498	71,170	69,492	173,923	240,270	87,204	1,644,929
11	513	Electric Plant	17.41%	104,279	63,551	189,215	57,418	128,500	176,964	80,913	87,092	143,634	155,633	589,874	88,096	1,865,169
12	514	Miscellaneous Plant	13.01%	98,975	85,900	45,062	91,191	62,208	33,935	58,778	125,696	80,079	150,517	117,883	144,241	1,394,463
13		Total Steam Power Maintenance	51.68%	\$ 405,460	\$ 392,705	\$ 396,749	\$ 287,335	\$ 456,885	\$ 829,470	\$ 236,668	\$ 330,641	\$ 353,429	\$ 512,964	\$ 988,550	\$ 347,022	\$ 5,537,879
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
17	550	Rents	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.29%	\$ 11,872	\$ 12,119	\$ 9,153	\$ 8,312	\$ 12,921	\$ 9,129	\$ 15,393	\$ 8,565	\$ 14,648	\$ 11,179	\$ 13,654	\$ 10,824	\$ 137,771
25	557	Other Expenditures	9.37%	86,936	72,559	64,385	81,863	58,258	94,461	110,056	(25,402)	149,136	138,342	131,880	42,069	1,004,544
26		Total Other Power Supply	10.66%	\$ 98,808	\$ 84,678	\$ 73,538	\$ 90,175	\$ 71,180	\$ 103,589	\$ 125,449	\$ (16,838)	\$ 163,785	\$ 149,522	\$ 145,534	\$ 52,894	\$ 1,142,314
27		Totals	100.00%	\$ 808,975	\$ 791,484	\$ 752,029	\$ 794,855	\$ 828,930	\$ 1,508,979	\$ 654,890	\$ 618,349	\$ 802,664	\$ 985,577	\$ 1,473,227	\$ 695,674	\$ 10,715,634

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.
Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.
⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.
⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.
⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Natural Gas (Combustion Turbine) O&M Summary

Total Summary

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
3	505	Electric Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
4	506	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
5	507	Rent	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
10	512	Boilers	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
11	513	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
12	514	Miscellaneous Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.20%	\$ 2,856	\$ (13,504)	\$ 2,397	\$ 2,778	\$ 2,433	\$ 1,828	\$ 2,613	\$ 2,171	\$ 2,687	\$ -	\$ -	\$ -	\$ 6,260
15	548	Generation Expense	10.18%	61,948	11,593	8,717	18,703	20,624	69,692	18,986	19,464	19,600	19,111	24,903	20,654	313,372
16	549	Miscellaneous	9.79%	35,865	15,036	30,362	25,366	62,287	(4,539)	47,561	52,327	10,483	25,522	9,790	(8,269)	301,790
17	550	Reins	13.45%	38,551	38,195	43,004	46,693	56,301	67,559	36,759	42,051	45,143	-	-	-	414,857
18		Total Other Power Operation	33.63%	\$ 139,220	\$ 51,320	\$ 84,480	\$ 93,539	\$ 141,645	\$ 134,541	\$ 105,918	\$ 116,013	\$ 77,912	\$ 44,634	\$ 34,693	\$ 12,364	\$ 1,036,878
Other Power Maintenance																
19	551	Supervision & Engineering	5.65%	\$ 7,421	\$ 18,361	\$ 25,402	\$ 11,847	\$ 47,814	\$ 19,359	\$ 24,548	\$ 2,300	\$ 4,247	\$ 1,794	\$ 10,355	\$ 834	\$ 174,280
20	552	Structures	11.64%	24,255	49,116	14,070	56,020	21,594	65,637	30,238	8,200	27,049	26,875	(187)	35,974	358,842
21	553	Electric Plant	37.50%	138,943	154,555	74,613	77,421	104,602	220,768	134,142	23,823	76,057	42,087	87,934	21,501	1,156,426
22	554	Miscellaneous Plant ⁽¹⁾	11.58%	36,192	3,344	11,262	20,857	89,582	38,885	15,111	19,441	37,705	26,259	8,886	49,643	357,165
23		Total Other Power Maintenance	66.37%	\$ 206,811	\$ 225,555	\$ 125,346	\$ 166,144	\$ 263,592	\$ 344,649	\$ 204,039	\$ 53,766	\$ 145,058	\$ 97,015	\$ 106,987	\$ 107,952	\$ 2,046,713
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Totals	100.00%	\$ 346,031	\$ 276,675	\$ 209,826	\$ 259,683	\$ 405,237	\$ 479,189	\$ 309,957	\$ 170,379	\$ 222,970	\$ 141,648	\$ 141,680	\$ 120,316	\$ 3,083,592

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.
Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.
⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plant
⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plant
⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year

Southwestern Public Service Company
Natural Gas (Combustion Turbine) O&M Summary

Plant Name: Carlshad⁽⁴⁾

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽⁵⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
3	505	Electric Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
4	506	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
5	507	Rent	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
10	512	Boilers	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
11	513	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
12	514	Miscellaneous Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	740	733	825	107	130	156	29	29	29	29	29	29	2,720
17	550	Rents	44.12%	740	733	825	107	130	156	29	29	29	29	29	29	2,720
18		Total Other Power Operation	44.12%	\$ 740	\$ 733	\$ 825	\$ 107	\$ 130	\$ 156	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 2,720
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	46.45%	732	355	916	784	-	-	7	-	68	-	-	-	2,863
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
22	554	Miscellaneous Plant ⁽¹⁾	9.45%	218	364	-	-	-	-	-	-	-	-	-	-	583
23		Total Other Power Maintenance	55.88%	\$ 950	\$ 720	\$ 916	\$ 784	\$ -	\$ -	\$ 7	\$ -	\$ 68	\$ -	\$ -	\$ -	\$ 3,446
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Totals	100.00%	\$ 1,690	\$ 1,453	\$ 1,741	\$ 892	\$ 130	\$ 156	\$ 7	\$ 29	\$ 68	\$ -	\$ -	\$ -	\$ 6,166

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

⁽⁴⁾ Carlshad was placed in retirement December of 2017.

Southwestern Public Service Company
Natural Gas (Combustion Turbine) O&M Summary

Plant Name: Cunningham

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ^(b)
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
3	505	Electric Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
4	506	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
5	507	Rent	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
10	512	Boilers	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
11	513	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
12	514	Miscellaneous Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.82%	\$ 1,428	\$ 1,422	\$ 1,199	\$ 1,389	\$ 1,275	\$ 914	\$ 2,613	\$ 2,171	\$ 2,687	\$ -	\$ -	\$ -	\$ 15,097
15	548	Generation Expense	7.33%	7,045	11,310	8,407	13,165	14,289	9,553	10,641	10,720	11,105	11,903	15,042	12,048	234,040
16	549	Miscellaneous	11.55%	32,147	7,754	25,224	20,707	30,033	(5,119)	42,896	45,205	7,900	20,791	(1,026)	(13,558)	213,155
17	550	Reins	14.40%	21,701	21,501	24,208	20,218	24,378	29,252	36,759	42,621	45,143	-	-	-	265,780
18		Total Other Power Operation	34.10%	\$ 62,321	\$ 41,986	\$ 59,038	\$ 55,478	\$ 69,955	\$ 34,600	\$ 92,909	\$ 100,718	\$ 66,834	\$ 32,694	\$ 14,016	\$ (1,310)	\$ 629,238
Other Power Maintenance																
19	551	Supervision & Engineering	7.34%	\$ 4,331	\$ 9,949	\$ 17,970	\$ 5,638	\$ 37,287	\$ 19,314	\$ 17,473	\$ (2,848)	\$ 13,635	\$ 1,794	\$ 10,036	\$ 834	\$ 135,433
20	552	Structures	12.68%	14,870	41,895	8,393	34,563	15,039	50,580	15,468	5,328	8,966	12,477	(4,811)	31,321	234,040
21	553	Electric Plant	26.55%	25,792	24,651	23,504	69,518	41,609	154,639	81,954	11,932	15,433	27,002	6,647	7,300	489,985
22	554	Miscellaneous Plant ⁽¹⁾	19.32%	35,973	2,979	11,262	20,857	89,582	38,885	15,111	19,441	37,705	26,259	8,886	49,643	356,582
23		Total Other Power Maintenance	65.90%	\$ 80,916	\$ 79,475	\$ 61,127	\$ 130,596	\$ 183,516	\$ 263,417	\$ 130,006	\$ 33,853	\$ 75,739	\$ 67,537	\$ 20,759	\$ 89,098	\$ 1,216,040
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Totals	100.00%	\$ 143,236	\$ 121,460	\$ 120,165	\$ 186,075	\$ 253,471	\$ 298,017	\$ 222,915	\$ 134,571	\$ 142,574	\$ 100,231	\$ 34,775	\$ 87,787	\$ 1,845,278

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.
Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Natural Gas (Combustion Turbine) O&M Summary

Plant Name: Maddox

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ^(b)
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
3	505	Electric Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
4	506	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
5	507	Rent	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
10	512	Boilers	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
11	513	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
12	514	Miscellaneous Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	12.41%	4,903	78	310	5,538	6,355	9,909	8,345	8,470	8,495	7,209	9,861	8,586	78,058
16	549	Miscellaneous	8.46%	3,149	6,169	4,196	4,597	3,215	518	4,184	6,388	2,317	4,216	9,689	4,559	53,196
17	550	Rents	15.98%	8,864	8,782	9,888	19,979	24,091	28,907	-	-	-	-	-	-	100,511
18		Total Other Power Operation	36.85%	\$ 16,917	\$ 15,029	\$ 14,393	\$ 30,114	\$ 33,661	\$ 39,334	\$ 12,529	\$ 14,858	\$ 10,812	\$ 11,425	\$ 19,550	\$ 13,145	\$ 231,765
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	2.48%	3,135	1,607	2,340	1,648	170	(578)	488	801	1,895	1,257	867	2,087	15,607
21	553	Electric Plant	60.67%	106,881	125,235	30,527	4,121	3,800	6,657	4,601	10,646	56,438	13,141	12,447	5,712	381,611
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	63.15%	\$ 110,016	\$ 126,842	\$ 32,757	\$ 5,768	\$ 3,970	\$ 6,079	\$ 5,089	\$ 10,846	\$ 60,333	\$ 14,399	\$ 13,314	\$ 7,804	\$ 397,218
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Totals	100.00%	\$ 126,932	\$ 141,871	\$ 47,150	\$ 35,882	\$ 37,631	\$ 45,413	\$ 17,618	\$ 25,704	\$ 71,145	\$ 25,824	\$ 32,864	\$ 20,949	\$ 628,983

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.
Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.
⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.
⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.
⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Natural Gas (Combustion Turbine) O&M Summary

Plant Name: Jones

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
3	505	Electric Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
4	506	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
5	507	Rent	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
10	512	Boilers	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
11	513	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
12	514	Miscellaneous Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	1.47%	\$ 1,428	\$ (14,925)	\$ 1,199	\$ 1,389	\$ 1,158	\$ 914	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (8,837)
15	548	Generation Expense	16.70%	50,000	203	-	-	50,230	-	-	274	-	-	-	-	100,709
16	549	Miscellaneous	5.88%	569	1,114	942	62	29,038	62	481	734	266	514	1,126	530	35,438
17	550	Rents	7.60%	7,246	7,180	8,083	6,388	7,703	9,244	-	-	-	-	-	-	45,845
18		Total Other Power Operation	28.71%	\$ 59,243	\$ (6,427)	\$ 10,224	\$ 7,839	\$ 37,900	\$ 60,450	\$ 481	\$ 1,008	\$ 266	\$ 514	\$ 1,126	\$ 530	\$ 173,155
Other Power Maintenance																
19	551	Supervision & Engineering	6.44%	\$ 3,091	\$ 8,411	\$ 7,432	\$ 6,188	\$ 10,527	\$ 45	\$ 7,075	\$ 5,148	\$ (9,389)	\$ -	\$ 319	\$ -	\$ 38,847
20	552	Structures	17.65%	5,568	5,259	2,531	19,025	6,385	15,635	14,275	2,073	16,120	13,141	3,756	2,566	106,334
21	553	Electric Plant	47.22%	6,271	4,648	20,583	3,782	59,193	59,473	47,587	1,846	2,186	1,528	68,840	8,484	284,830
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	71.29%	\$ 14,929	\$ 18,318	\$ 30,546	\$ 28,995	\$ 76,105	\$ 75,153	\$ 68,937	\$ 9,066	\$ 8,917	\$ 15,079	\$ 72,914	\$ 11,050	\$ 430,010
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Totals		100.00%	\$ 74,172	\$ 11,891	\$ 40,769	\$ 36,835	\$ 114,005	\$ 135,603	\$ 69,417	\$ 10,075	\$ 9,183	\$ 15,594	\$ 74,041	\$ 11,580	\$ 603,165

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.
 Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.
⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.
⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.
⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Coal Plant O&M Summary

Total Summary

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	2.00%	\$ 34,076	\$ 39,527	\$ 25,406	\$ 26,345	\$ 31,422	\$ 13,290	\$ 31,916	\$ 28,300	\$ 55,459	\$ 98,493	\$ 137,358	\$ 147,550	\$ 669,141
2	502	Steam Expense	8.81%	189,931	186,383	189,323	357,976	250,874	(55,686)	153,029	145,920	128,263	432,644	479,071	485,956	2,943,681
3	505	Electric Expense	7.01%	172,702	213,934	120,872	189,619	161,406	145,460	95,985	113,607	107,238	371,513	372,228	277,373	2,341,936
4	506	Miscellaneous	11.08%	192,315	243,750	294,293	264,153	129,749	73,962	292,734	205,966	365,555	629,370	551,270	458,149	3,701,266
5	507	Rent	5.59%	91,465	89,036	100,310	117,991	147,351	177,093	104,057	117,014	124,781	249,727	285,635	261,478	1,865,917
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	34.49%	\$ 680,489	\$ 772,630	\$ 730,204	\$ 956,083	\$ 720,802	\$ 354,117	\$ 677,701	\$ 610,807	\$ 781,296	\$ 1,781,747	\$ 1,825,561	\$ 1,630,505	\$ 11,521,942
Steam Power Maintenance																
8	510	Supervision & Engineering	1.53%	\$ 49,332	\$ 69,082	\$ 49,087	\$ 47,136	\$ 27,285	\$ 24,105	\$ 29,486	\$ 16,303	\$ 20,361	\$ 62,665	\$ 62,745	\$ 53,654	\$ 511,241
9	511	Structures	6.64%	174,864	158,238	118,893	95,165	72,920	734,591	144,764	123,065	101,391	100,216	190,687	201,987	2,216,781
10	512	Boilers	19.16%	199,434	151,078	299,261	965,111	652,807	1,238,306	267,893	171,662	337,042	804,110	895,571	419,272	6,401,549
11	513	Electric Plant	17.05%	194,508	341,125	181,798	1,412,587	1,090,775	428,722	252,468	76,931	193,732	601,469	692,477	229,493	5,696,084
12	514	Miscellaneous Plant	13.08%	258,727	212,687	342,917	327,588	338,630	313,245	387,711	300,131	331,723	398,891	522,616	635,182	4,370,048
13		Total Steam Power Maintenance	57.46%	\$ 876,866	\$ 932,210	\$ 991,956	\$ 2,847,586	\$ 2,182,418	\$ 2,738,968	\$ 1,082,322	\$ 688,092	\$ 984,250	\$ 1,967,451	\$ 2,364,096	\$ 1,539,589	\$ 19,195,703
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
17	550	Rents	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.92%	\$ 18,080	\$ 18,458	\$ 13,940	\$ 12,659	\$ 19,679	\$ 13,903	\$ 23,444	\$ 13,044	\$ 22,310	\$ 47,546	\$ 58,072	\$ 46,036	\$ 307,172
25	557	Other Expenditures	7.13%	132,404	110,508	98,059	124,678	88,728	143,864	167,616	(38,688)	227,136	588,367	560,882	178,920	2,382,477
26		Total Other Power Supply	8.05%	\$ 150,484	\$ 128,966	\$ 112,000	\$ 137,337	\$ 108,407	\$ 157,768	\$ 191,061	\$ (25,644)	\$ 249,446	\$ 635,913	\$ 618,954	\$ 224,956	\$ 2,689,649
27		Totals	100.00%	\$ 1,707,839	\$ 1,833,806	\$ 1,834,160	\$ 3,941,006	\$ 3,011,627	\$ 3,250,854	\$ 1,951,084	\$ 1,273,255	\$ 2,015,089	\$ 4,385,011	\$ 4,808,611	\$ 3,395,050	\$ 33,407,391

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Southwestern Public Service Company
Coal Plant O&M Summary

Plant Name: Harrington

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	2.76%	\$ 75,180	\$ 72,963	\$ 73,344	\$ 73,203	\$ 69,958	\$ 62,568	\$ 75,580	\$ 47,701	\$ 83,423	\$ 77,705	\$ 78,010	\$ 100,795	\$ 889,932
2	502	Steam Expense	13.33%	369,374	501,335	358,655	403,555	411,589	419,023	322,041	326,071	274,417	258,166	310,945	343,788	4,298,761
3	505	Electric Expense	7.22%	279,524	69,239	176,683	230,114	184,383	224,925	233,246	177,003	98,396	229,651	250,640	173,094	2,526,879
4	506	Miscellaneous	13.44%	321,127	269,595	265,843	273,448	196,216	1,044,669	368,799	297,096	272,006	363,197	392,290	268,587	4,333,475
5	507	Rent	5.87%	129,245	125,811	141,737	153,322	191,474	230,121	139,588	156,998	167,420	143,084	163,658	149,817	1,892,274
6	509	Allowances	0.38%	-	-	-	28,654	-	93,836	-	-	-	-	-	-	122,490
7		Total Steam Power Operations	42.99%	\$ 1,174,450	\$ 1,038,944	\$ 1,016,262	\$ 1,162,099	\$ 1,053,621	\$ 2,075,141	\$ 1,139,254	\$ 1,004,969	\$ 895,662	\$ 1,071,783	\$ 1,195,543	\$ 1,036,082	\$ 13,863,810
Steam Power Maintenance																
8	510	Supervision & Engineering	1.10%	\$ 26,829	\$ 49,476	\$ 31,551	\$ 34,640	\$ (25,383)	\$ 23,142	\$ 58,549	\$ 35,513	\$ 13,012	\$ 35,852	\$ 34,234	\$ 36,965	\$ 354,381
9	511	Structures	2.12%	74,301	69,964	44,705	34,664	59,016	99,091	54,517	66,900	35,863	23,112	57,317	65,300	684,750
10	512	Boilers	23.21%	462,888	548,962	826,145	913,160	700,807	348,735	299,369	377,816	1,243,169	672,990	767,408	323,414	7,484,863
11	513	Electric Plant	10.25%	87,805	98,727	335,248	442,903	128,593	95,611	176,907	207,585	675,695	460,681	551,693	657,600	3,307,207
12	514	Miscellaneous Plant	10.66%	322,830	336,367	229,029	253,043	331,163	325,138	298,090	335,228	291,756	125,006	211,264	376,961	3,436,379
13		Total Steam Power Maintenance	47.34%	\$ 974,653	\$ 1,103,497	\$ 1,466,679	\$ 1,678,412	\$ 1,194,197	\$ 891,717	\$ 887,432	\$ 1,023,542	\$ 2,259,494	\$ 1,317,642	\$ 1,601,917	\$ 868,399	\$ 15,267,580
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
17	550	Rents	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	66	-	-	-	-	66
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 66	\$ -	\$ -	\$ -	\$ -	\$ 66
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	1.17%	\$ 32,409	\$ 33,085	\$ 24,988	\$ 22,691	\$ 35,274	\$ 24,921	\$ 42,024	\$ 23,381	\$ 39,990	\$ 30,519	\$ 37,276	\$ 29,550	\$ 376,109
25	557	Other Expenditures	8.50%	237,332	198,083	175,770	223,483	159,044	257,874	300,449	(69,347)	407,137	377,670	360,028	114,848	2,742,371
26		Total Other Power Supply	9.67%	\$ 269,741	\$ 231,169	\$ 200,758	\$ 246,174	\$ 194,318	\$ 282,796	\$ 342,473	\$ (45,966)	\$ 447,127	\$ 408,189	\$ 397,304	\$ 144,398	\$ 3,118,480
27		Totals	100.00%	\$ 2,418,844	\$ 2,373,609	\$ 2,683,698	\$ 3,086,684	\$ 2,442,135	\$ 3,249,654	\$ 2,369,159	\$ 1,982,611	\$ 3,602,283	\$ 2,797,614	\$ 3,194,764	\$ 2,048,880	\$ 32,249,936

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 20, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Coal Plant O&M Summary

Plant Name: Tolk

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ^(b)
Steam Power Operation																
1	500	Supervision & Engineering	1.63%	\$ 34,076	\$ 39,527	\$ 25,406	\$ 26,345	\$ 31,422	\$ 13,290	\$ 31,916	\$ 28,300	\$ 55,459	\$ 20,788	\$ 59,347	\$ 46,754	\$ 412,630
2	502	Steam Expense	8.01%	189,931	186,383	189,223	357,976	250,874	65,680	153,029	145,920	128,263	174,478	168,125	142,168	2,030,781
3	505	Electric Expense	6.66%	172,702	213,934	120,872	189,619	161,406	145,460	95,985	113,607	107,238	141,882	121,588	104,278	1,688,571
4	506	Miscellaneous	10.55%	192,315	243,750	294,293	264,153	129,749	73,962	292,734	205,966	365,555	266,173	158,980	189,561	2,677,192
5	507	Rent	5.56%	91,465	89,036	100,310	117,991	147,351	177,093	104,037	117,014	124,781	106,643	121,977	111,661	1,409,358
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	32.40%	\$ 680,489	\$ 772,630	\$ 730,204	\$ 956,083	\$ 720,802	\$ 354,117	\$ 677,701	\$ 610,807	\$ 781,296	\$ 709,964	\$ 630,018	\$ 594,423	\$ 8,218,534
Steam Power Maintenance																
8	510	Supervision & Engineering	1.59%	\$ 49,332	\$ 69,082	\$ 49,087	\$ 47,136	\$ 27,285	\$ 24,105	\$ 29,486	\$ 16,303	\$ 20,361	\$ 26,813	\$ 28,511	\$ 16,689	\$ 404,189
9	511	Structures	8.16%	174,864	158,238	118,893	95,165	72,920	734,591	144,764	123,065	101,391	77,104	133,370	136,688	2,071,052
10	512	Boilers	18.28%	199,434	151,078	299,261	965,111	652,807	1,238,306	267,893	171,662	337,042	131,120	128,163	95,858	4,637,736
11	513	Electric Plant	18.28%	194,508	341,125	181,298	1,412,587	1,090,775	428,722	252,468	76,931	193,732	140,287	160,784	165,733	4,637,951
12	514	Miscellaneous Plant	14.42%	258,727	212,687	342,917	327,588	338,630	313,245	387,711	300,131	331,723	273,884	311,352	258,221	3,656,817
13		Total Steam Power Maintenance	60.74%	\$ 876,866	\$ 932,210	\$ 991,956	\$ 2,847,586	\$ 2,182,418	\$ 2,738,968	\$ 1,082,322	\$ 688,092	\$ 984,250	\$ 649,709	\$ 762,179	\$ 671,189	\$ 15,407,745
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
17	550	Rents	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.83%	\$ 18,080	\$ 18,458	\$ 13,940	\$ 12,659	\$ 19,679	\$ 13,903	\$ 23,444	\$ 13,044	\$ 22,310	\$ 17,026	\$ 20,796	\$ 16,486	\$ 209,826
25	557	Other Expenditures	6.03%	132,404	110,508	98,059	124,678	88,728	143,864	167,616	38,688	227,136	210,697	200,854	64,072	1,529,931
26		Total Other Power Supply	6.86%	\$ 150,484	\$ 128,966	\$ 112,000	\$ 137,337	\$ 108,407	\$ 157,768	\$ 191,061	\$ (25,644)	\$ 249,446	\$ 227,723	\$ 221,650	\$ 80,558	\$ 1,739,757
27	Totals		100.00%	\$ 1,707,839	\$ 1,833,806	\$ 1,834,160	\$ 3,941,006	\$ 3,011,627	\$ 3,250,854	\$ 1,951,084	\$ 1,273,255	\$ 2,015,089	\$ 1,587,396	\$ 1,613,847	\$ 1,346,170	\$ 25,366,133

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

^(b) July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Other (Diesel) - Other Plant O&M Summary

Total Summary

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
3	505	Electric Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
4	506	Miscellaneous	18.92%	-	-	-	-	-	-	-	36,542	-	-	-	-	36,542
5	507	Rent	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	18.92%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,542	\$ -	\$ -	\$ -	\$ -	\$ 36,542
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
10	512	Boilers	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
11	513	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
12	514	Miscellaneous Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	5.75%	273	-	1,100	58	-	1,161	-	3,549	91	2,363	1,333	1,185	11,112
16	549	Miscellaneous	21.21%	7,381	7,486	4,841	10,410	1,078	174	1,390	2,242	770	927	2,769	1,493	40,960
17	550	Rents	8.40%	3,207	3,176	3,576	1,714	2,067	2,481	-	-	-	-	-	-	16,220
18		Total Other Power Operation	35.37%	\$ 10,860	\$ 10,661	\$ 9,517	\$ 12,181	\$ 3,144	\$ 3,816	\$ 1,390	\$ 5,791	\$ 861	\$ 3,290	\$ 4,102	\$ 2,678	\$ 68,292
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	2.58%	(1,852)	(57)	2,204	1,605	1,076	-	-	-	-	-	-	1,990	4,986
21	553	Electric Plant	42.92%	10,103	5,105	6,587	7,676	7,083	12,300	2,638	4,513	2,646	7,652	10,247	6,327	82,877
22	554	Miscellaneous Plant ⁽¹⁾	0.20%	396	-	-	-	-	-	-	-	-	-	-	-	396
23		Total Other Power Maintenance	45.71%	\$ 8,666	\$ 5,047	\$ 8,792	\$ 9,281	\$ 8,159	\$ 12,300	\$ 2,638	\$ 4,513	\$ 2,646	\$ 7,652	\$ 10,247	\$ 8,317	\$ 88,258
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Totals		100.00%	\$ 19,526	\$ 15,709	\$ 18,309	\$ 21,462	\$ 11,303	\$ 16,115	\$ 4,028	\$ 46,847	\$ 3,507	\$ 10,942	\$ 14,349	\$ 10,995	\$ 193,092

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Other (Diesel) - Other Plant O&M Summary

Plant Name: Quay

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽³⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
3	505	Electric Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
4	506	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
5	507	Rent	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
10	512	Boilers	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
11	513	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
12	514	Miscellaneous Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	7.10%	273	1,100	58	58	1,161	1,161	3,549	3,549	91	2,363	1,333	1,185	11,112
16	549	Miscellaneous	26.16%	7,381	7,486	4,841	10,410	1,078	174	1,390	2,242	770	927	2,769	1,493	40,960
17	550	Rents	10.36%	3,207	3,176	3,576	1,714	2,067	2,481	-	-	-	-	-	-	16,220
18		Total Other Power Operation	43.62%	\$ 10,860	\$ 10,661	\$ 9,517	\$ 12,181	\$ 3,144	\$ 3,816	\$ 1,390	\$ 5,791	\$ 861	\$ 3,290	\$ 4,102	\$ 2,678	\$ 68,292
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	3.18%	(1,832)	(57)	2,204	1,605	1,076	1,076	-	-	-	-	-	1,990	4,986
21	553	Electric Plant	52.94%	10,103	5,105	6,587	7,676	7,083	12,300	2,638	4,513	2,646	7,652	10,247	6,327	82,877
22	554	Miscellaneous Plant ⁽¹⁾	0.25%	396	-	-	-	-	-	-	-	-	-	-	-	396
23		Total Other Power Maintenance	56.38%	\$ 8,666	\$ 5,047	\$ 8,792	\$ 9,281	\$ 8,159	\$ 12,300	\$ 2,638	\$ 4,513	\$ 2,646	\$ 7,652	\$ 10,247	\$ 8,317	\$ 88,258
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Totals	100.00%	\$ 19,526	\$ 15,709	\$ 18,309	\$ 21,462	\$ 11,303	\$ 16,115	\$ 4,028	\$ 10,304	\$ 3,507	\$ 10,942	\$ 14,349	\$ 10,995	\$ 156,550

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Other (Diesel) - Other Plant O&M Summary

Plant Name: Gaines County⁽⁴⁾

Line No.	FERC Account	Description of Account	Percent Total	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Totals ⁽⁵⁾
Steam Power Operation																
1	500	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	502	Steam Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
3	505	Electric Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
4	506	Miscellaneous	100.00%	-	-	-	-	-	-	-	36,542	-	-	-	-	36,542
5	507	Rent	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
6	509	Allowances	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
7		Total Steam Power Operations	100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,542	\$ -	\$ -	\$ -	\$ -	\$ 36,542
Steam Power Maintenance																
8	510	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	511	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
10	512	Boilers	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
11	513	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
12	514	Miscellaneous Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
13		Total Steam Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Operation																
14	546	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	548	Generation Expense	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
16	549	Miscellaneous	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
17	550	Rents	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
18		Total Other Power Operation	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Maintenance																
19	551	Supervision & Engineering	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	552	Structures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
21	553	Electric Plant	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
22	554	Miscellaneous Plant ⁽¹⁾	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
23		Total Other Power Maintenance	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Power Supply																
24	556	System Control & Load Dispatch ⁽²⁾	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	557	Other Expenditures	0.00%	-	-	-	-	-	-	-	-	-	-	-	-	-
26		Total Other Power Supply	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27		Totals	100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,542	\$ -	\$ -	\$ -	\$ -	\$ 36,542

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each FERC account to total directly assigned costs in each FERC account.

Utility Share \$ and % not applicable because SPS does not jointly own any generation facilities.

⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.

⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.

⁽³⁾ This column represents the total amounts for the period between July 1, 2018 and June 30, 2019, also known as the updated test year.

⁽⁴⁾ July 1, 2018 through June 30, 2019 represents the Updated Test Year.

Southwestern Public Service Company
Summary of Adjusted Updated Test Year Production O&M Expenses

Line No.	FERC ACCOUNT	DESCRIPTION OF ACCOUNT	PERCENT TOTAL	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Updated Test Year Ended June 30, 2019	Adjustments	Adjusted Updated Test Year Total
STEAM POWER OPERATION																		
1	500	Supervision & Engineering	2.01%	169,596	182,910	158,148	222,726	161,507	141,941	167,912	149,080	207,666	180,340	208,671	206,295	2,156,793	(8,959)	2,147,834
2	501	Steam Expense	10.10%	996,906	1,114,726	912,862	1,118,569	1,061,530	801,103	772,908	797,101	733,177	799,646	865,031	866,845	10,840,404	(79,206)	10,048,198
3	505	Electric Expense	9.03%	1,054,901	702,973	895,163	895,163	889,896	690,736	616,062	690,736	573,177	815,818	881,579	783,895	9,687,321	99,280	9,786,601
4	506	Miscellaneous	12.67%	934,042	1,076,609	1,056,009	895,995	789,792	2,052,052	1,044,156	1,223,573	1,079,834	1,126,654	966,085	1,126,654	13,589,373	(138,280)	13,451,095
5	507	Rent	5.86%	432,632	421,042	474,700	306,283	623,743	749,686	467,798	526,144	561,071	479,813	548,633	502,194	6,387,271	(485,377)	5,901,894
6	509	Allowances	0.11%	-	-	-	28,654	-	93,836	-	-	-	-	-	122,490	-	-	122,490
7		Total Steam Power Operations	39.78%	3,588,077	3,557,851	3,304,692	3,761,391	3,657,726	4,726,728	3,274,732	3,207,216	3,298,664	3,354,851	3,626,409	3,325,315	42,683,651	(1,322,530)	41,361,121
STEAM POWER MAINTENANCE																		
8	510	Supervision & Engineering	1.39%	119,376	167,751	129,586	132,096	77,642	88,544	164,765	119,532	98,376	134,281	130,565	125,055	1,887,567	16,743	1,904,310
9	511	Structures	4.61%	480,333	444,950	311,610	310,349	235,795	229,550	323,799	366,008	321,519	222,565	349,789	357,742	4,949,810	17,516	4,967,326
10	512	Boilers	16.49%	1,214,217	1,092,368	1,468,936	2,415,388	1,852,852	2,223,130	812,278	1,122,800	2,123,436	1,322,238	1,395,810	647,140	17,690,573	58,751	17,749,324
11	513	Electric Plant	12.22%	583,405	744,481	887,240	2,091,381	1,512,413	1,127,494	747,500	1,040,896	1,351,610	987,984	1,380,201	457,330	13,111,927	60,721	13,172,648
12	514	Miscellaneous Plant	10.39%	955,117	836,586	779,010	913,957	933,100	1,256,057	892,479	1,000,479	923,480	771,984	891,022	992,624	11,145,895	47,644	11,193,539
13		Total Steam Power Maintenance	45.10%	3,352,448	3,286,136	3,576,383	5,863,171	4,611,781	5,924,575	2,940,821	3,649,715	5,018,421	3,439,053	4,147,388	2,575,880	48,885,771	201,375	48,684,396
OTHER POWER OPERATION																		
14	546	Supervision & Engineering	0.06%	2,856	(13,504)	2,907	2,728	2,433	1,828	2,613	2,171	2,687	8,970	25,414	21,032	61,675	(1,076)	60,599
15	548	Generation Expense	0.30%	62,220	11,593	9,817	18,740	20,624	70,853	18,986	23,013	19,691	21,474	26,236	21,819	325,084	3,039	328,123
16	549	Miscellaneous	0.40%	43,246	23,522	35,203	35,776	63,360	43,859	48,951	54,569	11,273	30,654	29,266	52,757	432,412	5,753,540	6,185,952
17	550	Rent	0.52%	41,758	41,371	46,580	49,005	56,368	70,640	37,023	42,651	45,143	39,407	45,383	40,509	557,239	(30,858)	526,381
18		Total Other Power Operation	1.28%	150,880	61,981	93,997	106,319	144,784	138,356	107,574	122,404	78,895	109,504	126,399	136,116	1,376,411	5,704,645	7,081,056
OTHER POWER MAINTENANCE																		
19	551	Supervision & Engineering	0.16%	7,421	18,361	25,402	11,847	47,814	19,359	24,548	2,300	4,247	1,794	10,355	863	174,309	1,425	175,734
20	552	Structures	0.34%	22,422	49,059	16,274	57,625	22,670	65,637	30,238	8,202	27,049	26,873	37,964	363,828	1,521	365,349	
21	553	Electric Plant	1.16%	149,045	159,640	81,200	85,097	111,685	233,068	136,780	28,402	78,801	49,739	98,181	27,828	1,239,466	3,851,481	5,090,947
22	554	Miscellaneous Plant ⁽¹⁾	0.37%	36,587	3,344	11,262	20,857	89,582	38,885	15,111	19,441	37,705	26,259	8,886	85,975	393,893	(5,731)	388,162
23		Total Other Power Maintenance	2.02%	215,677	230,403	134,138	175,425	271,751	356,949	206,677	58,345	147,802	104,667	117,234	152,631	2,171,496	3,848,696	6,020,192
OTHER POWER SUPPLY																		
24	556	System Control & Load Dispatch ⁽²⁾	0.99%	91,408	93,316	70,478	65,998	99,490	70,290	118,527	65,946	112,790	86,079	105,136	83,346	1,060,804	(31,619)	1,029,185
25	557	Other Expenditures	10.83%	1,488,684	966,272	663,705	1,094,569	2,386,706	462,275	1,265,458	(331,695)	1,218,396	1,065,205	1,015,446	323,925	11,618,945	(7,767,428)	3,851,517
26		Total Other Power Supply	11.82%	1,580,092	1,059,588	734,183	1,158,567	2,486,196	532,565	(265,749)	1,331,886	1,151,281	1,120,582	1,120,582	407,270	12,679,749	(7,799,047)	4,880,702
27		TOTALS	100.00%	8,886,174	8,195,959	7,843,392	11,064,873	11,172,238	11,679,173	7,913,788	6,771,931	9,874,968	8,159,340	9,138,012	6,597,212	107,297,078	633,139	107,930,217

Notes: Costs not directly assigned to a plant were allocated on the basis of directly assigned plant costs in each Federal Energy
⁽¹⁾ A portion of Miscellaneous Plant expenses were not directly assignable to the plants.
⁽²⁾ System Control & Load Dispatch expenses were not directly assignable to the plants.
⁽³⁾ Adjustments to O&M include accounting adjustments, Commission-ordered adjustments, and pro forma adjustments. Please refer to the Update Testimony of Arthur P. Freitas for more information on O&M adjustments.

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

All Plant Summary

Line No.	Plant Name	July 2017 through June 2019 Ratebase Additions in Dollars
1	Carlsbad	\$ -
2	Celanese	-
3	Corporate	-
4	Cunningham	10,355,648
5	Denver City	-
6	General Manager	1,110,440
8	Harrington	25,702,571
9	Jones	16,769,691
10	Maddox	3,877,810
11	Moore County	-
12	Nichols	4,708,586
13	Plant X	6,056,405
14	Quay County	226,720
15	Riverview	-
16	Tolk	27,367,667
17	Tucumcari	-
18	Total:	\$ 96,175,539

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	July 2017 through June 2019 Ratebase Additions in Dollars	Benefit Analysis	
								Plant Name: Cunningham
1	N/A	N/A	Cunningham < \$100,000	N/A	N/A	\$ 1,234,521	N/A	
2	A.0001545.123	A.0001545.123	CHC3C-Rewind Generator	7	N/A	4,958,720	Yes	
3	A.0001545.124	A.0001545.124	CHC3C-Rpl Compressor	7	N/A	1,792,492	No	
4	A.0001545.500	A.0001545.500.001.009	CHC2C-HRH Piping Abate&Reins	7	Nov-2018	530,070	N/A	
5	A.0001545.122	A.0001545.122.001.002	CHC2C-Upg DCS Hardware	3	Nov-2018	427,632	No	
6	A.0001545.035	A.0001545.035.001.002	CHC2C-Rpl BFP Discharge vlvs	7	Nov-2018	342,703	Yes	
7	A.0001545.031	A.0001545.031.001.002	CHC2C-Rpl BFP Fluid Drives	7	Nov-2018	270,951	Yes	
8	A.0001639.001	A.0001639.001.001.002	CHC3C-Major-Upg all hot path	7	Sep-2017	200,043	Yes	
9	A.0001545.253	A.0001545.253.001.002	CHC0C-Rpl WW Line 14-15	7	Dec-2017	171,685	No	
10	A.0001545.073	A.0001545.073	CHC0C-Rpl Waterwell Pmp Mtr	7	Nov-2018	158,508	Yes	
11	A.0001545.046	A.0001545.046	CHC0C-Refurb Plant Bathroom	9	N/A	63,212	Yes	
12	A.0001545.254	A.0001545.254.001.002	CHC2C-Rpl Burner Tilts	7	Nov-2018	104,421	Yes	
13	A.0001545.255	A.0001545.255.001.002	CHC2C-Rpl CT Suction Screens	7	Nov-2018	100,689	Yes	
14	Total: \$ 10,355,648							

Note 1: Classification Categories

- [1] Immediate Personnel Safety Requirement
- [2] Regulatory Safety of Operations Requirement
- [3] Regulatory Commitment (Not classified in 2 above)
- [4] Plant Efficiency Improvement
- [5] New Building
- [6] Productivity Improvement
- [7] Reliability
- [8] Economic
- [9] Habitability
- [10] Other

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis
1	N/A	N/A	General Manager < \$100,000	N/A	N/A	\$ 229,942	N/A
2	A.0003000.689	A.0003000.689.001.001	GMS0C-TX Lab Instruments	7	N/A	266,420	N/A
3	A.0006056.227	A.0006056.227.001.002	GMS0C-Pur Vehicles SPS 2017	7	N/A	175,651	N/A
4	A.0006056.227	A.0006056.227.001.003	GMS0C-Pur Vehicles SPS 2018	7	N/A	300,666	N/A
5	A.0006056.227	A.0006056.227	GSMOC Purchase Vehicles	7	N/A	-	N/A
6	A.0003000.691	A.0003000.691.001.001	GMS0C-TRaC Tools	7	N/A	137,762	N/A

7 **Total: \$ 1,110,440**

Southwestern Public Service Company
Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis
1	N/A	N/A	Harrington < \$100,000	N/A	N/A	\$ 2,018,702	N/A
2	A.0001550.035	A.0001550.035.001.002	HAR3C-Rpl Boiler Economizer	7	Jan-2019	4,189,538	Yes
3	A.0001550.457	A.0001550.457	HAR3C - Rpl CT Hot Water Deck	7	N/A	1,622,242	Yes
4	A.0001550.283	A.0001550.283.001.002	HAR3C-Rpl APH Baskets	4	Jan-2019	1,623,841	Yes
5	A.0001550.050	A.0001550.050	HAR1C-H1 Rpl Foxboro FBMs	3	N/A	1,351,128	Yes
6	A.0001550.475	A.0001550.475.001.002	HAR3C-Rpl CT Bottom Structure	7	Mar-2019	1,227,170	No
7	A.0001550.376	A.0001550.376	HAR1C-Rpl DA Heater Vessel	7	N/A	630,956	Yes
8	A.0001550.456	A.0001550.456	HAR3C- Rpl CT fan deck	7	N/A	866,608	Yes
9	A.0001550.309	A.0001550.309.001.002	HAR3C-H3 Upgrd DCS Opr stn	3	Apr-2019	780,792	Yes
10	A.0001550.454	A.0001550.454.001.001	HAR2C-Rpl HRH Piping & Hangers -205	7	Aug-2017	602,529	N/A
11	A.0001550.006	A.0001550.006.001.002	HAR2C-H2 Install Ash Silo Elev	7	Jan-2019	565,909	Yes
12	A.0001550.468	A.0001550.468	HAR1C-Rpl HV Gen Bushings	7	N/A	523,513	Yes
13	A.0001550.262	A.0001550.262.001.002	HAR1C-SBAC 1B Mjr Reblid 2017	7	Nov-2018	516,725	Yes
14	A.0001550.244	A.0001550.244.001.002	HAR0C-Rpl SBAC Controls	7	N/A	506,388	Yes
15	A.0001550.446	A.0001550.446.001.002	HAR1C-CT Fan Stacks 20850	7	Mar-2019	468,675	Yes
16	A.0001550.307	A.0001550.307	HAR1C-H1 Upgrd DCS Opr stn	3	N/A	446,018	No
17	A.0001550.450	A.0001550.450.001.002	HAR2C- Rpl CT Fan Stacks -21027	7	Mar-2019	464,132	Yes
18	A.0001550.285	A.0001550.285	HAR3C-Rpl CT Mechanicals Ph2	7	N/A	436,436	Yes
19	A.0001550.449	A.0001550.449.001.001	HAR2C-RPL Boiler Corner Tubes -2134	7	Aug-2017	399,133	Yes
20	A.0001550.250	A.0001550.250.001.002	HAR1C-Rpl CT Mechanicals Ph2	7	Nov-2018	387,774	Yes
21	A.0001550.251	A.0001550.251	HAR1C-Rpl CT Mechanicals Ph3	7	N/A	344,371	Yes
22	A.0001550.458	A.0001550.458.001.002	HAR3C- Rpl Bghse Doors -20582	7	Mar-2019	364,027	No
23	A.0001550.447	A.0001550.447	HAR1C- Rpl ESP Wires Ph 1 of 2	7	N/A	396,389	Yes
24	A.0003000.668	A.0003000.668.001.001	HAR0C-Purchase Plant Tools	7	N/A	280,585	No
25	A.0001550.219	A.0001550.219.001.001	HAR2C-Replace APH Baskets	4	Aug-2017	272,999	Yes
26	A.0001550.479	A.0001550.479.001.002	HAR3C-Rpl EHC Pump Sys	7	Apr-2019	350,665	Yes
27	A.0001550.021	A.0001550.021.001.002	HAR0C-Rpl Paving Phase 5/6	7	Nov-2018	252,260	Yes

Southwestern Public Service Company
Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis
28	A.0001550.455	A.0001550.455.001.002	HAR3C- ACW Heat Exchangers	7	Jan-2019	234,268	Yes
29	A.0001550.467	A.0001550.467	HAR1C-Rpl EHC Pump Sys.	7	N/A	375,205	Yes
30	A.0001550.207	A.0001550.207	HAR2C-Rebag Partial 2019	7	N/A	206,007	Yes
31	A.0001550.500	A.0001550.500	HAR Emergent Fund -Steam prod	7	Jan-2018	816,810	No
32	A.0001550.500	A.0001550.500.001.023	HAR1C-SUBFP Motor Rewind	7	Nov-2018	211,706	No
33	A.0001550.028	A.0001550.028.001.002	HAR2C-Replace Cooling Tower Acid Ta	7	Dec-2018	210,340	Yes
34	A.0001550.034	A.0001550.034.001.002	HAR0C-Rpl Paving Phase 6/6	7	Nov-2018	180,040	Yes
35	A.0001550.387	A.0001550.387	HAR1C-Rpl Gen Hydrogen Purity Monit	7	N/A	151,190	Yes
36	A.0001550.500	A.0001550.500.001.028	HAR3C-3D SBAC Motor Rewind	7	Apr-2019	170,115	No
37	A.0001550.500	A.0001550.500.001.024	HAR0C-CESP BFP Element	7	Jun-2018	168,304	No
38	A.0001550.142	A.0001550.142.001.001	HAR1C-H1 Rpl CT Phase5	7	Sep-2017	163,899	Yes
39	A.0001550.083	A.0001550.083.001.002	HAR3C-Rpl Lab Analyzers 2018	7	Mar-2019	151,767	Yes
40	A.0001550.382	A.0001550.382	HAR3-H3 Rpl CT Pumpphouse Roof	7	N/A	86,602	Yes
41	A.0001550.500	A.0001550.500.001.017	HAR3C-CT N Circ Pump Mtr Rewind	7	Nov-2018	136,535	No
42	A.0001550.151	A.0001550.151.001.002	HAR3C-Rebag Partial 2018	7	Apr-2019	131,881	No
43	A.0001550.500	A.0001550.500.001.025	HAR3C-Rpl Bghse Inlet Duct Exp Jnts	7	Jan-2019	131,949	Yes
44	A.0001550.500	A.0001550.500.001.031	HAR0C-Swing gates and ladder	1	Feb-2019	118,168	No
45	A.0001550.465	A.0001550.465	HAR1C-Rpl CT Acid Tank	7	N/A	-	Yes
46	A.0001550.252	A.0001550.252	HAR1C-Rpl Drag Chain 2019	7	N/A	168,280	Yes

Total: \$ 25,702,571

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis	July 2017 through June 2019	
								Actual	Analysis
1	N/A	N/A	Jones < \$100,000	N/A	N/A	\$ 779,834	N/A		
2	A.0001586.262	A.0001586.262	JON1C-Circ Water Struct Liner-19992	7	Mar-2018	2,366,078	No		
3	A.0001586.074	A.0001586.074	JON2C-Rpl Seamed HRH Piping	7	N/A	1,556,626	N/A		
4	A.0001586.081	A.0001586.081	JON1C-Rpl Seamed HRH Piping	7	May-2018	1,782,229	N/A		
5	A.0001586.269	A.0001586.269	JON2C-SH Header Sealbox Rpl-21240	7	N/A	664,608	Yes		
6	A.0001586.129	A.0001586.129	JON1C-Rpl Rosemount 1151 XMTRS	7	Feb-2018	759,209	Yes		
7	A.0001586.125	A.0001586.125	JON2C-Rewind Exciter Rotor	7	N/A	674,381	Yes		
8	A.0001586.008	A.0001586.008	JON1C-Upg Foxboro FBMs	3	Jan-2018	678,466	Yes		
9	A.0001586.049	A.0001586.049	JON1C-Rpl Cold Side APH Basket	4	Feb-2018	668,717	Yes		
10	A.0001586.067	A.0001586.067	JON2C-Upg Foxboro FBMs	3	N/A	633,027	Yes		
11	A.0001586.289	A.0001586.289	JON2C-Rpl L1 Gen End Turb Bids	7	N/A	617,409	No		
12	A.0001586.268	A.0001586.268	JON2C-3051 Transm Rpl Ph 2-20818	7	N/A	568,833	Yes		
13	A.0001586.500	A.0001586.500	JON0C-Smart Pig Test	2	Mar-2019	472,480	No		
14	A.0001586.253	A.0001586.253	JON1C-BP Elem Comp Rpl	7	Nov-2018	470,322	Yes		
15	A.0001586.142	A.0001586.142	JON1C-Rpl Oil Circ Brkr JK0	7	Apr-2018	350,506	Yes		
16	A.0001586.284	A.0001586.284	JON1C-Rpl CT Makeup Piping	7	N/A	332,351	Yes		
17	A.0001586.287	A.0001586.287	JON2C-Rpl CT Makeup Piping	7	May-2019	333,471	Yes		
18	A.0001586.500	A.0001586.500	JON Emergent Fund -Steam prod	7	N/A	802,134	N/A		
19	A.0001586.270	A.0001586.270	JON2C-Rpl Oil Circ Break JK45-19705	7	N/A	286,775	Yes		
20	A.0001586.291	A.0001586.291	JON3C-Rpl Exh Expansion Joint	7	Nov-2018	230,300	No		
21	A.0001586.265	A.0001586.265	JON2C-CEM's Upgrade-19975	3	Dec-2018	216,486	Yes		
22	A.0001586.294	A.0001586.294	JON4C-Rpl Exh Expansion Joint	7	Nov-2018	209,394	No		
23	A.0001586.264	A.0001586.264	JON1C-CEM's Upgrade 19976	3	Nov-2018	208,087	Yes		
24	A.0001586.073	A.0001586.073	JON0C-Inst Backflow Prvt on HT	2	Mar-2019	193,369	Yes		
25	A.0001586.285	A.0001586.285	JON2C-Rpl Circ Pump Suc Hood	7	May-2019	171,685	Yes		
26	A.0001586.501	A.0001586.501	JON4C-Rpl Turning Gear Gearbox	7	Apr-2019	142,534	No		
27	A.0001586.271	A.0001586.271	JON2C-Rpl CP's-19973	7	N/A	137,766	Yes		
28	A.0001586.141	A.0001586.141	JON1C-Rpl IPs with DVC	7	Feb-2018	132,761	Yes		
29	A.0001586.500	A.0001586.500	JON2C-Rpl Economizer Exp Jnts	7	Jan-2018	117,183	No		
30	A.0001586.055	A.0001586.055	JON1C-Abate & Reinsulate DA	7	Apr-2018	112,031	Yes		
31	A.0001586.261	A.0001586.261	JON1C-Replace CP's-19974	7	Apr-2018	100,640	Yes		

Total: \$ 16,769,691

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis
1	N/A	N/A	Maddox <\$100,000	N/A	N/A	\$ 627,727	N/A
2	A.0001529.500	A.0001529.500.001.010	MAD1C-Rpl HRH Terminal Tubes	7	Jan-2019	601,878	Yes
3	A.0001529.067	A.0001529.067.001.002	MAD1C-Rpl #1 HP FWH-20820	7	Feb-2019	529,643	Yes
4	A.0001529.005	A.0001529.005	MAD1C-Rpl CT Fans & Gearboxes	7	N/A	557,459	Yes
5	A.0001529.024	A.0001529.024.001.002	MAD1C-Rpl CS APH Basket&Seals	4	Feb-2019	397,843	Yes
6	A.0001529.032	A.0001529.032.001.002	MAD1C-Rpl M1 Elevator	7	N/A	392,071	Yes
7	A.0001529.057	A.0001529.057.001.002	MAD1C-Rpl Air Prehtr Exp Joint	7	Jan-2019	243,217	No
8	A.0001529.066	A.0001529.066	MAD3C-Rpl M3 Fire Suppresion-21344	1	N/A	-	No
9	A.0001529.080	A.0001529.080.001.002	MAD3C-Rpl Exhaust Stack	7	Nov-2018	152,634	No
10	A.0001529.081	A.0001529.081.001.002	MAD1C-Rpl Ct Fan MCC Breakers	7	Aug-19	375,338	No

11
Total: \$ 3,877,810

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis	July 2017 through June 2019		
								Ratebase Additions in Dollars	Benefit Analysis	
1	N/A	N/A	Nichols < \$100,000	N/A	N/A	\$ 761,614	N/A			
2	A.0001560.121	A.0001560.121	NIC2C-Rpl Blowdown Piping	7	N/A	683,587	Yes			
3	A.0001560.117	A.0001560.117.001.002	NIC0C-Rpl Roof-Turb High	7	Nov-2018	523,645	Yes			
4	A.0001560.123	A.0001560.123.001.002	NIC3C-CT Mechanicals Phase 1	7	Nov-2018	461,611	Yes			
5	A.0001560.118	A.0001560.118.001.002	NIC0C-Rpl Roof-Turb Low	7	Nov-2018	364,669	Yes			
6	A.0001560.500	A.0001560.500.001.008	NIC0C-Replace Aux Boiler	7	Feb-2018	324,409	No			
7	A.0001560.500	A.0001560.500.001.004	NIC2C-BFP Element Refurb	7	Jul-2018	273,236	No			
8	A.0001560.115	A.0001560.115.001.002	NIC0C-Install Demin Wtr Supply	7	Apr-2019	262,820	Yes			
9	A.0001560.099	A.0001560.099	NIC3C-N3 CEM's Upgrade	3	N/A	-	Yes			
10	A.0001560.109	A.0001560.109.001.002	NIC1C-Rpl CT Suction Vault Roof	7	Feb-2018	199,617	Yes			
11	A.0001560.035	A.0001560.035.001.002	NIC2C-Rpl CT Acid Tank	7	Mar-2018	192,879	Yes			
12	A.0001560.500	A.0001560.500.001.006	NIC3C-Rpl CT Cell 2 Mechanicals	7	Dec-2017	167,357	No			
13	A.0001560.500	A.0001560.500	NIC Emergent Fund -Steam prod	7	Dec-2017	278,033	N/A			
14	A.0001560.079	A.0001560.079.001.002	NIC3C-Rpl Lab Analyzers	7	Mar-2019	111,612	Yes			
15	A.0001560.500	A.0001560.500.001.009	NIC1C-Rpl APH Hot Gas Exp Jnts	7	Jan-2018	103,497	No			
16	Total:						\$ 4,708,586			

Southwestern Public Service Company
Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis	July 2017 through June 2019		
								Parent Project Number	Child Project Number	
1	N/A	N/A	Plant X < \$100,000	N/A	N/A	\$ 1,205,519	N/A			
2	A.0001534.158	A.0001534.158	PLX4C-Rpl HE Seamed Piping-20747	7	N/A	2,111,648	N/A			
3	A.0001534.099	A.0001534.099	PLX4C-Rpl CT Fill & DE PH3	7	Feb-2018	782,044	Yes			
4	A.0001534.157	A.0001534.157	PLX0C-Rpl 50T-5T Turb Crane-20816	7	Apr-2019	662,478	Yes			
5	A.0001534.164	A.0001534.164	PLX4C-Upg DCS Opr Stn and CP-19956	3	N/A	517,582	Yes			
6	A.0001534.100	A.0001534.100	PLX4C-Rpl CT Mech PH3	7	Feb-2018	405,155	Yes			
7	A.0001534.051	A.0001534.051	PLX4C-Repl Economizer Header	7	N/A	231,346	Yes			
8	A.0001534.187	A.0001534.187	PLX4C-Generator Rewedge	7	N/A	-	Yes			
9	A.0001534.172	A.0001534.172	PLX0C-Rpl Lab Analyzers	7	Mar-2019	140,631	Yes			
10	Total:						\$ 6,056,405			

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis	July 2017 through June 2019		
								Ratebase Additions in Dollars	Benefit Analysis	
1	N/A	N/A	Quay County < \$100,000	N/A	N/A	\$ 32,438	N/A			
2	A.0001554.003	A.0001554.003.001.002	QUA2C-Rpl Emergency Diesel Generatc	7	Mar-2018	194,282	No			
3										
Total:							\$ 226,720			

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

July 2017
through
June 2019

Plant Name: Tolk

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis
1	N/A	N/A	Harrington < \$100,000	N/A	N/A	\$ 1,349,674	N/A
2	A.0001555.031	A.0001555.031	TOL0C-TolkX Water Well Ph 8	7	N/A	4,580,873	Yes
3	A.0001555.500	A.0001555.500.001.022	TOL2C- Rewind Generator Rotor	7	Nov-2018	2,175,648	No
4	A.0001555.296	A.0001555.296.001.002	TOL2C-Rpl Main Pwr Transformer	7	N/A	1,603,574	Yes
5	A.0001555.500	A.0001555.500.001.023	TOL1C-Rpl MillF Main Vrt Shaft	7	N/A	1,374,614	No
6	A.0001555.088	A.0001555.088.001.002	TOL1C-Rpl Baghouse Bags 2018	7	May-2018	1,331,500	Yes
7	A.0001555.226	A.0001555.226.001.002	TOL2C-Rpl Mill E Gearbx & Jour	7	N/A	1,175,565	Yes
8	A.0001555.113	A.0001555.113.001.001	TOL0C-Rpl RR Ties PH 3 of 5	7	Nov-2018	1,123,730	Yes
9	A.0001555.257	A.0001555.257.001.002	TOL1C-UpgDCSOprStm&CntrlProc	3	Apr-2019	1,103,157	No
10	A.0001555.093	A.0001555.093.001.002	TOL0C-Rpl RR Ties PH 4 of 5	7	Nov-2018	1,036,417	Yes
11	A.0001555.278	A.0001555.278.001.002	TOL0C-Drill Horizontal WW Constuct	7	Mar-2018	972,807	No
12	A.0001555.223	A.0001555.223.001.002	TOL1C-Rpl MillC GearBx & Jrnl	7	Nov-2018	856,916	Yes
13	A.0001555.597	A.0001555.597.001.002	TOL1C-Rpl Coal Pipe & Elbows	7	Jan-2019	776,483	Yes
14	A.0001555.219	A.0001555.219.001.002	TOL1C-Rpl MillB GearBx & Jrnl	7	Feb-2018	761,231	Yes
15	A.0001555.213	A.0001555.213	TOL1C-Rpl Baghouse Bags 2019	7	N/A	534,658	Yes
16	A.0001555.222	A.0001555.222.001.001	TOL2C-Rpl MillC GearBx & Jour	7	Jan-2018	645,978	Yes
17	A.0001555.043	A.0001555.043.001.002	TOL1C-Rpl Burner Assemblies	7	Jan-2019	581,360	Yes
18	A.0001555.292	A.0001555.292.001.001	TOL1C-E-TIFMill Rpl Main VerSft	7	Feb-2018	564,292	No
19	A.0001555.090	A.0001555.090.001.002	TOL1C-Rpl Baghouse Bags 2017	7	May-2018	551,080	Yes
20	A.0001555.071	A.0001555.071	TOL0C-W SBAC Overhaul 2018	7	N/A	458,609	Yes
21	A.0001555.089	A.0001555.089.001.002	TOL2C-Rpl Baghouse Bags 2018	7	Nov-2018	475,735	Yes
22	A.0001555.366	A.0001555.366.001.002	TOL1C-#1 FWH Valves	7	Jan-2019	317,076	Yes
23	A.0001555.252	A.0001555.252.001.002	TOL0C-Rpl Receiving WH Roof	7	Nov-2018	273,849	Yes

Southwestern Public Service Company

Fossil Production Plant Capital Costs Projects
for the Year Ended June 30, 2019

July 2017
through
June 2019

Plant Name: Tolk

Line No.	Parent Project Number	Child Project Number	Title and Description	Classification Note 1	Completion Date Actual	Ratebase Additions in Dollars	Benefit Analysis
24	A.0001555.500	A.0001555.500.001.024	TOL2C-Gen Stator Rewedge	7	Nov-2018	271,793	No
25	A.0001555.500	A.0001555.500.001.020	TOL1C-Rpl CT Partition Walls	7	Jan-2019	238,005	No
26	A.0001555.120	A.0001555.120.001.002	TOL0C-Inst Perimet FencePonds	7	Dec-2018	232,148	No
27	A.0001555.500	A.0001555.500.001.031	TOL0C-Inst SwingGates&LadderProt	1	N/A	285,025	No
28	A.0001555.500	A.0001555.500	TOL Emergent Fund -Steam prod	7	Jan-2018	138,007	N/A
29	A.0001555.370	A.0001555.370.001.002	TOL2C-RPL Boiler Sump Line T2 -2058	7	Nov-2018	203,895	Yes
30	A.0001555.500	A.0001555.500.001.012	TOL1C-Rpl MDBFP DischargeVlv	7	Jan-2019	178,334	No
31	A.0001555.595	A.0001555.595.001.002	TOL1C-Cooling Tower Bypass	7	Mar-2019	173,448	No
32	A.0001555.254	A.0001555.254.001.002	TOL1C-Rpl SSC Chain 2018	7	Mar-2019	165,793	Yes
33	A.0001555.500	A.0001555.500.001.013	TOL1C-Rpl Boiler Frt Elevator	7	May-2018	155,503	No
34	A.0001555.594	A.0001555.594.001.002	TOL1C-Int Online Vib Mntr Sys	7	Mar-2019	140,414	No
35	A.0001555.599	A.0001555.599.001.002	TOL2C-Inst Online Vib Mntr Sys	7	Nov-2018	120,957	No
36	A.0003000.684	A.0003000.684.001.002	TOL0C- Tolk Tool Blanket	7	N/A	119,147	No
37	A.0001555.596	A.0001555.596.001.002	TOL1C-Rpl Lab Sample System	7	May-2018	111,895	No
38	A.0001555.358	A.0001555.358.001.002	TOL1C-RPL Boiler Sump Line -20583	7	Nov-2018	107,985	Yes
39	A.0001555.500	A.0001555.500.001.019	TOL1C-Rwd W Blr Circ Pmp Mtr	7	Nov-2018	100,489	No

40 **Total: \$ 27,367,667**

Southwestern Public Service Company
Supply and Load Data (MWh)

Line No.	Updated Test Year	PRODUCTION							PURCHASED POWER					NET INTER- PRIOR CHANGE ADJUST	TOTAL SUPPLY
		NUCLEAR	LIGNITE	COAL	GAS/OIL	HYDRO	OTHER ³	SUB TOTAL	QF FIRM	QF NON-FIRM	OTHER FIRM	OTHER NON-FIRM	SUB TOTAL		
1	July 2018	N/A	N/A	1,033,457	941,211	N/A	N/A	1,974,668	140,818	12,058	520,949	659,842	1,333,667	-	3,308,335
2	August 2018	N/A	N/A	915,821	713,314	N/A	N/A	1,629,135	139,570	15,152	423,352	712,894	1,290,968	-	2,920,102
3	September 2018	N/A	N/A	689,572	562,714	N/A	N/A	1,252,286	130,355	12,473	410,031	722,767	1,275,626	-	2,527,912
4	October 2018	N/A	N/A	560,799	568,232	N/A	N/A	1,129,031	145,083	15,296	397,956	616,590	1,174,924	-	2,303,955
5	November 2018	N/A	N/A	722,737	456,006	N/A	N/A	1,178,743	136,295	17,406	407,346	628,776	1,189,823	-	2,368,566
6	December 2018	N/A	N/A	801,260	385,887	N/A	N/A	1,187,147	144,299	17,584	412,240	875,662	1,449,785	-	2,636,932
7	January 2019	N/A	N/A	612,368	367,766	N/A	N/A	980,134	145,106	21,709	378,402	919,418	1,464,634	-	2,444,768
8	February 2019	N/A	N/A	526,743	355,866	N/A	392	883,001	126,154	22,232	345,132	847,335	1,340,853	-	2,223,854
9	March 2019	N/A	N/A	516,349	578,349	N/A	20,486	1,115,184	137,675	16,060	372,347	803,062	1,329,144	-	2,444,328
10	April 2019	N/A	N/A	304,184	519,700	N/A	68,856	892,740	106,912	19,129	345,072	866,798	1,337,911	-	2,230,651
11	May 2019	N/A	N/A	391,962	727,384	N/A	135,144	1,254,490	129,411	15,132	83,763	803,329	1,031,635	-	2,286,125
12	June 2019	N/A	N/A	544,733	789,865	N/A	151,466	1,486,064	124,222	16,741	(150)	794,792	935,605	-	2,421,669
13	Updated Test Year Total ⁽¹⁾	N/A	N/A	7,619,985	6,966,293	N/A	376,344	14,962,622	1,605,899	200,971	4,096,441	9,251,266	15,154,576	-	30,117,198

Notes: ⁽¹⁾The Updated Test Year is July 1, 2018 through June 30, 2019.

⁽²⁾Hale Wind Project test energy through June 28, 2019 (Commercial Operation Date).

As discussed in the testimony of William A. Grant, Southwestern Public Service Company ("SPS") has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code ("TAC") § 25.236 as revised in that project. Therefore, fuel reconciliation data is not applicable. Additionally, SPS is not proposing a new fuel factor under 16 TAC § 25.237.

The owned energy production figures shown do not include the de minimus owned solar production.

Southwestern Public Service Company
Supply and Load Data (MWh)

Line No.	Updated Test Year	TOTAL LOAD	BOOK LOSSES LESS SYSTEMS OWN USE		SYSTEMS OWN USE	OFF-SYSTEM FIRM			ON-SYSTEM WHOLESALE SALES			TOTAL SALES
			OWN USE	OWN USE		NONFIRM	FIRM	SALES	SALES	RETAIL SALES		
1	July 2018	3,308,335	131,390		1,272	730,035	-	-	513,862	1,931,776		3,175,673
2	August 2018	2,920,102	88,348		1,217	423,637	-	-	508,546	1,898,355		2,830,538
3	September 2018	2,527,912	94,349		1,968	345,717	-	-	407,718	1,678,160		2,431,596
4	October 2018	2,303,955	(90,803)		1,430	372,401	-	-	372,233	1,648,693		2,393,327
5	November 2018	2,368,566	(57,710)		1,106	412,097	-	-	373,117	1,639,956		2,425,170
6	December 2018	2,636,932	175,623		1,228	294,482	-	-	409,980	1,755,619		2,460,081
7	January 2019	2,444,768	78,534		1,640	209,700	-	-	403,107	1,751,786		2,364,593
8	February 2019	2,223,854	44,113		1,854	257,866	-	-	359,488	1,560,533		2,177,887
9	March 2019	2,444,328	68,090		1,755	327,542	-	-	383,936	1,663,005		2,374,483
10	April 2019	2,230,651	66,043		1,459	224,495	-	-	359,418	1,579,236		2,163,149
11	May 2019	2,286,125	36,819		1,254	199,964	-	-	379,424	1,668,663		2,248,051
12	June 2019	2,421,669	253,303		1,146	170,307	-	-	241,574	1,755,340		2,167,220
13	Updated Test Year Total ⁽¹⁾	30,117,198	888,099		17,329	3,968,243	-	-	4,712,405	20,531,122		29,211,770
						H-12.5b	H-12.5b	H-12.5b	H-12.5f	H-12.5f		H-12.5f

Southwestern Public Service Company

Summary of Firm Purchased Power (Net MWh)

Line No.	UPDATED TEST YEAR (UTY)	QUALIFYING FACILITIES, BY COMPANY					OTHERS, BY COMPANY				FIRM Total		
		BEA	ORN	SID ⁽¹⁾	TOKAI ⁽²⁾	Losses	Sub Total	ONETA ⁽²⁾	LPL	LPP		Losses	Sub Total
1	July 2018	130,480	8,060	2,278	-	-	140,818	126,300	463	394,186	-	520,949	661,767
2	August 2018	128,282	9,136	2,152	-	-	139,570	75,700	2,958	344,694	-	423,352	562,922
3	September 2018	120,322	6,646	3,387	-	-	130,355	42,550	-	367,481	-	410,031	540,386
4	October 2018	134,954	8,716	1,413	-	-	145,083	54,000	-	343,956	-	397,956	543,038
5	November 2018	125,212	9,175	1,908	-	-	136,295	54,600	-	352,746	-	407,346	543,641
6	December 2018	132,781	9,865	1,653	-	-	144,299	25,000	-	387,240	-	412,240	556,539
7	January 2019	134,233	8,929	-	1,944	-	145,106	-	-	378,402	-	378,402	523,507
8	February 2019	116,167	7,566	-	2,421	-	126,154	150	-	344,982	-	345,132	471,286
9	March 2019	126,470	8,784	-	2,421	-	137,675	150	-	372,197	-	372,347	510,022
10	April 2019	95,352	8,523	-	3,037	-	106,912	1,050	-	344,022	-	345,072	451,984
11	May 2019	121,963	6,248	-	1,200	-	129,411	2,405	-	81,358	-	83,763	213,174
12	June 2019	115,412	6,402	-	2,408	-	124,222	(150)	-	-	-	(150)	124,072
13	Total UTY	1,481,629	98,049	12,790	13,431	-	1,605,899	381,755	3,420	3,711,265	-	4,096,441	5,702,340

Notes: As discussed in the testimony of William A. Grant, Southwestern Public Service Company ("SPS"), has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code § 25.236 ("TAC") as revised in that project. Therefore, fuel reconciliation data is not applicable. Additionally, SPS is not proposing a new fuel factor under 16 TAC § 25.237. Therefore, rate year data is not applicable.

⁽¹⁾TOKAI took over ownership of SID January of 2019.

⁽²⁾ Oneta I and Oneta II

The Updated Test Year is July 1, 2018 through June 30, 2019.

Acronyms:

- BEA - Boger Energy Associates, L.P.
- LPL - Lubbock Power & Light (City of Lubbock)
- LPP - Lea Power Partners, LLC
- ONETA - Oneta Power, LLC (formerly Calpine Energy Services, L.P.)
- ORN - Orion Carbon Black
- SID - Sid Richardson
- TOKAI - Tokai Carbon

Southwestern Public Service Company

Summary of Firm Purchased Power Fixed Charges

Line No.	QUALIFYING FACILITIES, BY COMPANY				OTHERS, BY COMPANY				FIRM FIXED Total	
	BEA	ORN	SID ⁽¹⁾	TOKAI ⁽¹⁾	ONETA ⁽²⁾	LPL	LPP	Sub Total		
	UPDATED TEST YEAR (UTY)									
1	July 2018	\$ 1,903,609	\$ -	\$ 12,554	\$ -	\$ 1,916,162	\$ 33,920	\$ 4,210,078	\$ 8,897,398	\$ 10,813,560
2	August 2018	1,903,609	-	11,858	-	1,915,467	33,920	4,209,530	8,896,850	10,812,317
3	September 2018	1,903,609	-	19,289	-	1,922,897	16,322	4,320,038	8,989,759	10,912,657
4	October 2018	1,903,609	-	7,784	-	1,911,393	-	4,279,175	5,850,555	7,761,948
5	November 2018	1,903,609	-	10,848	-	1,914,457	-	4,276,935	5,848,315	7,762,772
6	December 2018	1,903,609	-	9,109	-	1,912,718	-	4,278,904	5,845,694	7,758,412
7	January 2019	1,903,609	-	-	10,714	1,914,323	-	4,282,820	4,878,770	6,793,092
8	February 2019	1,903,609	-	-	14,768	1,918,377	-	4,282,283	4,878,233	6,796,609
9	March 2019	1,903,609	-	-	13,362	1,916,970	-	4,268,532	4,864,032	6,781,002
10	April 2019	1,903,609	-	-	17,294	1,920,902	-	4,273,108	4,803,148	6,724,050
11	May 2019	1,903,609	-	-	6,612	1,910,220	(69,960)	4,285,578	4,885,578	6,795,798
12	June 2019	1,317,513	-	-	13,713	1,331,226	-	4,009,337	4,009,337	5,340,563
13	Total UTY	\$ 22,257,208	\$ -	\$ 71,443	\$ 76,462	\$ 22,405,113	\$ 14,202	\$ 50,976,316	\$ 72,647,668	\$ 95,052,781

Notes: As discussed in the testimony of William A. Grant, Southwestern Public Service Company ("SPS"), has not filed a fuel reconciliation with its current base rate case in accordance with the Order in Project No. 41905 and 16 Tex. Admin. Code § 25.236 ("TAC") as revised in that project. Therefore, fuel reconciliation data is not applicable. Additionally, SPS is not proposing a new fuel factor under 16 TAC § 25.237. Therefore, rate year data is not applicable.

⁽¹⁾-TOKAI took over ownership of SID January of 2019.

⁽²⁾-Oneta I and Oneta II

The Updated Test Year is July 1, 2018 through June 30, 2019.

This schedule reflects a subset of capacity-related charges and may not reconcile to testimony attachments. For all companies, this schedule reflects capacity charges. For LPP, this schedule includes capacity and dispatchability charges but includes no other capacity-related charges.

- Acronyms:** BEA - Borger Energy Associates, L.P.
LPL - Lubbock Power & Light (City of Lubbock)
LPP - Lea Power Partners, LLC
ONETA - Oneta Power, LLC (formerly Calpine Energy Services, L.P.)
ORN - Orion Carbon Black
SID - Sid Richardson
TOKAI - Tokai Carbon CB

Southwestern Public Service Company

Summary of On-System Sales (Wholesale & Retail)

Line No.	Updated Test Year	On-System Wholesale Sales (Net MWh)			On-System Retail Sales (Net MWh)						
		Partial Service	Full Service	Total Wholesale	Texas Secondary	Texas Primary	Texas Sub-Trans	Texas Transmission	Total Texas	Total New Mexico	Total System
1	July 2018	-	513,862	513,862	586,101	195,565	98,872	476,434	1,356,972	574,804	2,445,638
2	August 2018	-	508,546	508,546	551,286	196,078	102,273	478,945	1,328,581	569,773	2,406,901
3	September 2018	-	407,718	407,718	436,333	183,563	95,427	452,268	1,167,591	510,569	2,085,879
4	October 2018	-	372,233	372,233	372,633	183,447	97,452	484,799	1,138,331	510,362	2,020,926
5	November 2018	-	373,117	373,117	408,342	175,431	94,768	448,724	1,127,265	512,691	2,013,073
6	December 2018	-	409,980	409,980	455,190	179,599	97,067	458,549	1,190,404	565,215	2,165,599
7	January 2019	-	403,107	403,107	444,807	177,799	99,279	459,412	1,181,297	570,489	2,154,893
8	February 2019	-	359,488	359,488	384,984	160,720	87,853	410,829	1,044,387	516,146	1,920,021
9	March 2019	-	383,936	383,936	385,132	173,339	95,424	456,694	1,110,590	552,415	2,046,941
10	April 2019	-	359,418	359,418	340,176	172,837	91,632	444,445	1,049,089	530,147	1,938,655
11	May 2019	-	379,424	379,424	365,597	176,393	101,283	465,465	1,108,739	559,924	2,048,087
12	June 2019	-	241,574	241,574	438,947	173,965	94,156	466,766	1,173,834	581,506	1,996,913
13	Total Updated Test Year	0	4,712,405	4,712,405	5,169,530	2,148,736	1,155,486	5,503,330	13,977,082	6,554,040	25,243,527

Notes: Both Wholesale and Retail sales are presented in the production month at the meter.

The Updated Test Year is July 1, 2018 through June 30, 2019.

Southwestern Public Service Company
Monthly Minimum and Peak Demand

Line No.	Month	2015		2016		2017		2018		2019	
		Minimum Load (MW)	Peak Load (MW)	Minimum Load (MW)	Peak Load (MW)	Minimum Load (MW)	Peak Load (MW)	Minimum Load (MW)	Peak Load (MW)	Minimum Load (MW)	Peak Load (MW)
1	January	2,517	4,140	2,460	3,693	2,538	3,884	2,641	3,705	2,730	3,614
2	February	2,391	4,027	2,356	3,678	2,378	3,660	2,477	3,443	2,665	3,638
3	March	2,381	4,015	2,364	3,161	2,367	3,553	2,441	3,187	2,507	3,727
4	April	2,385	3,552	2,310	3,447	2,381	3,430	2,499	3,394	2,535	3,471
5	May	2,308	3,501	2,316	3,606	2,415	3,999	2,553	4,344	2,481	3,607
6	June	2,266	4,323	2,342	4,593	2,415	4,350	2,517	4,447	2,397	3,944
7	July	2,499	4,717	2,749	4,836	2,567	4,374	2,753	4,648		
8	August	2,632	4,733	2,476	4,663	2,519	3,976	2,730	4,391		
9	September	2,458	4,421	2,333	4,167	2,370	4,121	2,467	3,950		
10	October	2,302	3,746	2,350	3,690	2,303	3,337	2,447	3,863		
11	November	2,395	3,679	2,342	3,487	2,450	3,195	2,621	3,571		
12	December	2,313	3,584	2,413	3,837	2,576	3,613	2,699	3,650		
13	Annual Min/Max	2,266	4,733	2,310	4,836	2,303	4,374	2,441	4,648	2,397	3,944

⁽¹⁾Annual total amount reported for 2019 is only January 1, 2019 through June 30, 2019.