

Southwestern Public Service Company  
Original Cost of Plant in Service by Primary Account

(a) Base Period, (b) Test Year Period																			
Line No.	Description	FERC Account No.	Balance at Beginning of Base Period 4/1/2018	Additions	Retirements	Transfers/ Others	Balance at End of Base Period 3/31/2019	Adjustments <sup>(1)</sup>	Total Company Test Year Period	NM Retail Test Year Period									
1	Electric Plant in Service *	101	\$ 6,098,392,771	\$ 617,944,979	\$ (80,706,884)	\$ (1,004)	\$ 6,635,629,862	\$ 993,944,064	\$ 7,629,573,926	\$ 2,024,547,521									
	Removal of the Asset Retirement Cost																		
2	Associated with Asset Retirement Obligation	101	(5,071,094)	(2,367,883)	-	-	(7,438,977)	-	(7,438,977)	-									
3	Electric Plant Purchased or Sold	102	-	-	-	-	-	-	-	-									
4	Completed Const. Not Classified	106	801,776,587	(157,056,026)	-	-	644,720,561	-	644,720,561	171,079,988									
5	Plant Held For Future Use <sup>(2)</sup>	105	4,166,104	-	-	1,004	4,167,109	(4,167,109)	-	-									
6	Construction Work in Progress	107	307,042,517	1,126,856,339	-	(458,521,070)	975,377,786	(975,377,786)	-	-									
7	Electric Plant Acquisition Adjustment	114	-	-	-	-	-	-	-	-									
8	<b>Total Electric Plant</b>		<b>\$ 7,206,306,885</b>	<b>\$ 1,585,377,410</b>	<b>\$ (80,706,884)</b>	<b>\$ (458,521,070)</b>	<b>\$ 8,252,456,340</b>	<b>\$ 14,399,170</b>	<b>\$ 8,266,855,510</b>	<b>\$ 2,195,627,509</b>									

\*Note: Asset Retirement Cost is included as a part of the FERC Account 101 Balance in the Trial Balance of SPS. These amounts are not included in Rate Base and are removed from this schedule to reflect that.

(c) Explanation of Adjustments

<sup>(1)</sup> Adjustments include plant additions expected to close within five months after the end of the Base Period.

Please refer to the following testimonies and attachments for support of the plant addition adjustments for production, transmission, distribution, and general plant: the Direct Testimony of Laurie J. Wold and its Attachment LJW-3, the Direct Testimony of Mark Lyal and its Attachment ML-3, the Direct Testimony of Jared J. Cooley and its Attachment JJC-6, the Direct Testimony of Casey S. Meeks and its Attachment CSM-3, the Direct Testimony of David C. Harkness and its Attachment DCH-3, and the Direct Testimony of Lawrence A. Bick and its Attachment LAB-3.

<sup>(2)</sup> Please refer to the Direct Testimony of Arthur P. Freitas regarding removal of Plant Held for Future Use.

<sup>(3)</sup> See Attachment APF-6, page 68, line 264, as well as pages 61 through 68 for detail of adjustments.

<sup>(4)</sup> See Attachment APF-6, page 83, line 188.

<sup>(5)</sup> See Attachment APF-6, page 83, line 183, as well as pages 78 through 83 for detail of adjustments.

Southwestern Public Service Company  
Original Cost of Plant in Service by Detail Account

Line No.	Description	FERC Account No.	Balance at		Retirements	Transfers/Other	Balance at End of Base Period 3/31/2019	Adjustments <sup>(b)</sup>	Total Company		NM Retail	
			Beginning of Base Period 4/1/2018	End of Base Period 3/31/2019					Test Year	Period	Test Year	Period
<b>(a) Base Period, (b) Test Year Period</b>												
<b>Electric Plant in Service</b>												
<b>Intangible Plant</b>												
1	Organization	301	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Franchises & Consents	302	-	-	-	-	-	-	-	-	-	-
3	Miscellaneous Intangible Plant	303	213,889,253	18,371,298	(13,598,928)	-	218,661,624	3,502,537	222,164,161	222,164,161	62,099,566	62,099,566
6	<b>Total Intangible Plant</b>		<b>\$ 213,889,253</b>	<b>\$ 18,371,298</b>	<b>\$ (13,598,928)</b>	<b>\$ -</b>	<b>\$ 218,661,624</b>	<b>\$ 3,502,537</b>	<b>\$ 222,164,161</b>	<b>\$ 222,164,161</b>	<b>\$ 62,099,566</b>	<b>\$ 62,099,566</b>
<b>Production Plant - Steam</b>												
7	Land & Land/Water Rights	310	\$ 17,077,283	\$ 762	\$ -	\$ -	\$ 17,078,044	\$ -	\$ 17,078,044	\$ 17,078,044	\$ 4,727,423	\$ 4,727,423
8	Structures & Improvements	311	236,186,879	5,261,651	(272,454)	-	241,176,077	3,643,585	244,819,662	244,819,662	67,769,247	67,769,247
9	Boiler Plant Equipment	312	990,082,847	20,201,449	(7,044,641)	-	1,003,239,654	16,172,948	1,019,412,603	1,019,412,603	282,186,584	282,186,584
10	Turbogenerator Units	314	503,477,897	9,268,535	(2,958,190)	-	509,788,241	9,281,837	519,070,078	519,070,078	143,685,306	143,685,306
11	Accessory Electrical Equipment	315	79,642,961	4,499,976	(3,173,771)	-	83,825,566	1,471,336	85,296,902	85,296,902	23,611,285	23,611,285
12	Miscellaneous Power Plant Equipment	316	31,471,036	61,196	-	-	32,082,232	650,324	32,732,556	32,732,556	9,060,795	9,060,795
13	Asset Retirement Cost - Steam	317	(775,690)	521,613	-	-	(254,077)	-	(254,077)	(254,077)	-	-
14	<b>Total Production Plant - Steam</b>		<b>\$ 1,857,163,213</b>	<b>\$ 40,365,182</b>	<b>\$ (10,592,657)</b>	<b>\$ -</b>	<b>\$ 1,886,935,738</b>	<b>\$ 31,220,031</b>	<b>\$ 1,918,155,769</b>	<b>\$ 1,918,155,769</b>	<b>\$ 531,040,639</b>	<b>\$ 531,040,639</b>
<b>Production Plant - Other</b>												
16	Land & Land Rights	340	\$ 116,726	\$ 55,028	\$ -	(1,004)	\$ 170,750	\$ 239,925	\$ 410,675	\$ 410,675	\$ 113,680	\$ 113,680
17	Structures & Improvements	341	14,286,888	114,801	-	-	14,401,688	108,881	14,510,570	14,510,570	3,983,744	3,983,744
18	Fuel Holders, Producers, & Access.	342	6,071,842	-	(7,053)	-	6,071,842	187,567	6,259,409	6,259,409	1,732,685	1,732,685
19	Prime Movers	343	54,833,944	10,724	(117,560)	-	54,833,944	6,115,246	60,952,860	60,952,860	16,824,706	16,824,706
20	Generators	344	176,638,179	916,858	-	-	177,437,677	686,413,756	863,851,433	863,851,433	245,994,579	245,994,579
21	Accessory Electrical Equipment	345	31,682,538	37,236	-	-	31,719,774	755,882	32,475,656	32,475,656	8,976,931	8,976,931
22	Miscellaneous Power Plant Equipment	346	4,669,320	76,209	-	-	4,745,530	161,081	4,906,611	4,906,611	1,358,100	1,358,100
23	Asset Retirement Cost - Other	347	136,263	-	-	-	136,263	-	136,263	136,263	-	-
24	<b>Total Production Plant - Other</b>		<b>\$ 288,435,701</b>	<b>\$ 1,210,856</b>	<b>\$ (124,414)</b>	<b>\$ (1,004)</b>	<b>\$ 289,521,139</b>	<b>\$ 693,982,338</b>	<b>\$ 983,503,477</b>	<b>\$ 983,503,477</b>	<b>\$ 278,984,425</b>	<b>\$ 278,984,425</b>
<b>Transmission Plant</b>												
26	Land & Land Rights	350	\$ 153,060,349	\$ 7,955,100	\$ -	\$ -	\$ 161,015,449	\$ 3,516,285	\$ 164,531,734	\$ 164,531,734	\$ 34,677,797	\$ 34,677,797
27	Structures & Improvements	352	90,292,462	14,294,958	(400,301)	(249,010)	103,938,109	5,655,763	109,593,872	109,593,872	22,463,317	22,463,317
28	Station Equipment	353	1,032,745,944	106,914,765	(2,112,380)	(805,900)	1,117,730,978	77,119,000	1,194,849,978	1,194,849,978	247,677,559	247,677,559
29	Towers & Fixtures	354	8,243,671	(67,074)	-	-	8,176,597	487,939	8,664,536	8,664,536	1,828,962	1,828,962
30	Poles & Fixtures	355	1,079,992,388	96,093,283	(5,630,507)	1,012,076	1,171,467,240	75,345,160	1,246,812,399	1,246,812,399	263,201,151	263,201,151
31	Overhead Conductors & Devices	356	420,485,732	31,562,156	(2,161,677)	54,509	449,940,720	33,830,465	483,771,185	483,771,185	102,118,939	102,118,939
32	Underground Conduit	357	255,073	19,666	-	-	274,739	16,393	291,135	291,135	59,535	59,535
33	Underground Conductors & Devices	358	489,717	-	-	-	489,717	29,224	518,941	518,941	106,119	106,119
34	Roads & Trails	359	517,736	-	-	-	517,736	30,896	548,632	548,632	112,191	112,191
35	Asset Retirement Cost - Transmission	359.1	25,029	-	-	-	25,029	-	25,029	25,029	-	-
36	<b>Total Transmission Plant</b>		<b>\$ 2,786,108,100</b>	<b>\$ 256,772,854</b>	<b>\$ (29,316,315)</b>	<b>\$ 11,675</b>	<b>\$ 3,013,576,314</b>	<b>\$ 196,031,126</b>	<b>\$ 3,209,607,440</b>	<b>\$ 3,209,607,440</b>	<b>\$ 672,245,569</b>	<b>\$ 672,245,569</b>

Southwestern Public Service Company

Original Cost of Plant in Service by Detail Account

Line No.	Description	FERC Account No.	Balance at		Additions	Retirements		Transfers/ Other	Balance at		Adjustments <sup>(b)</sup>	Total Company		NM Retail	
			Beginning of Base Period 4/1/2018	End of Base Period 3/31/2019					Test Year	Period		Test Year	Period		
<b>(a) Base Period, (b) Test Year Period</b>															
<b>Distribution Plant</b>															
38	Land & Land Rights	360	\$ 11,696,646	\$	4,310,565	\$ (2,620)	\$	-	\$	16,004,591	\$ 178,313	\$	16,182,905	\$	9,061,145
39	Structures & Improvements	361	21,066,727	-	6,001,998	(108,540)	-	-	26,960,185	4,217,198	-	31,177,383	16,022,156		
40	Station Equipment	362	271,799,814	-	18,954,146	(3,298,708)	(11,675)	-	287,443,577	8,820,140	-	296,263,718	116,594,535		
41	Poles, Towers, & Fixtures	364	278,334,555	-	29,666,009	(1,598,040)	-	-	306,402,525	12,222,191	-	318,624,716	103,689,324		
42	Overhead Conductors & Devices	365	260,263,573	-	16,267,883	(3,764,894)	-	-	272,766,562	10,981,165	-	283,747,727	107,116,718		
43	Underground Conduit	366	24,832,466	-	579,996	(8,070)	-	-	25,404,391	999,596	-	26,403,987	6,571,960		
44	Underground Conductors & Devices	367	42,690,796	-	3,199,008	(158,943)	-	-	45,730,861	1,799,430	-	47,530,291	11,836,354		
45	Line Transformers	368	209,741,543	-	11,482,362	(1,514,914)	-	-	219,708,990	(251,148)	-	219,457,842	70,381,753		
46	Services	369	85,755,092	-	4,603,943	(50,967)	-	-	90,308,068	(91,098)	-	90,216,969	29,820,860		
47	Meters	370	67,491,269	-	2,408,837	(2,136,860)	-	-	67,763,245	(13,135)	-	67,750,110	26,221,571		
48	Installations On Customers Premises	371	13,082,771	-	(1,163)	(9,969,114)	-	(3,112,140)	353	13,082,763	-	13,083,116	4,952,001		
49	Street Lighting & Signal Systems	373	25,916,625	-	2,835,645	(858,404)	-	-	31,006,006	(3,182,690)	-	27,823,316	11,246,644		
50	Asset Retirement Cost - Distribution	374	5,621,098	-	1,846,270	-	-	3,112,140	7,467,368	-	-	7,467,368	-		
51	<b>Total Distribution Plant</b>		<b>\$ 1,318,292,974</b>	<b>\$</b>	<b>\$ 102,155,499</b>	<b>\$ (23,470,075)</b>	<b>\$</b>	<b>(11,675)</b>	<b>\$ 1,396,966,723</b>	<b>\$ 48,762,725</b>	<b>\$</b>	<b>\$ 1,445,729,448</b>	<b>\$ 513,515,020</b>		
<b>General Plant</b>															
53	Land & Land Rights	389	\$ 1,185,297	\$	-	\$ (82,088)	\$	-	\$ 1,103,209	\$	-	\$ 1,103,209	\$ 306,267		
54	Structures & Improvements	390	72,261,572	-	8,185,260	-	-	-	80,446,833	75,510	-	80,522,342	22,658,007		
55	Office Furniture & Equipment	391	81,294,716	-	7,921,919	(3,017,780)	-	11,524	86,210,379	9,986,565	-	96,196,944	26,705,643		
56	Transportation Equipment	392	104,700,254	-	8,289,628	-	-	-	112,989,882	1,866,969	-	114,856,851	31,885,899		
57	Stores Equipment	393	430,683	-	-	-	-	-	430,683	20,862	-	451,545	125,355		
58	Tools, Shop, & Garage Equipment	394	38,339,205	-	5,809,835	(151,780)	-	-	43,997,260	2,131,189	-	46,128,450	12,805,915		
59	Laboratory Equipment	395	11,051,918	-	217,876	(160,745)	-	-	11,109,050	538,113	-	11,647,162	3,233,418		
60	Power Operated Equipment	396	14,782,675	-	33,567	-	-	-	14,816,242	244,814	-	15,061,056	4,181,164		
61	Communication Equipment	397	109,387,019	-	11,555,179	(191,278)	-	(11,524)	120,739,396	5,446,549	-	126,185,946	35,031,017		
62	Miscellaneous Equipment	398	2,782,382	-	-	(826)	-	-	2,781,556	134,736	-	2,916,292	809,604		
63	Asset Retirement Cost - General	399.1	64,394	-	-	-	-	-	64,394	-	-	64,394	-		
64	<b>Total General Plant</b>		<b>\$ 436,280,116</b>	<b>\$</b>	<b>\$ 42,013,265</b>	<b>\$ (3,604,496)</b>	<b>\$</b>	<b>-</b>	<b>\$ 474,688,884</b>	<b>\$ 20,445,307</b>	<b>\$</b>	<b>\$ 495,134,191</b>	<b>\$ 137,742,289</b>		

Southwestern Public Service Company

Original Cost of Plant in Service by Detail Account

(a) Base Period, (b) Test Year Period		Balance at Beginning of Base Period		Additions		Retirements		Transfers/Other		Balance at End of Base Period		Adjustments <sup>(b)</sup>		Total Company Test Year Period		NM Retail Test Year Period	
Line No.	Description	FERC Account No.	4/1/2018	4/1/2018						3/31/2019							
<b>Removal of Asset Retirement Costs</b>																	
66	Asset Retirement Cost - Steam	317	\$ 775,690	\$ (521,613)	\$ -	\$ -	\$ 254,077	\$ -	\$ -	\$ 254,077	\$ -	\$ -	\$ 254,077	\$ -	\$ -	\$ -	\$ -
67	Asset Retirement Cost - Other	347	(136,263)	-	-	-	(136,263)	-	-	(136,263)	-	-	(136,263)	-	-	-	-
68	Asset Retirement Cost - Transmission	359.1	(25,029)	-	-	-	(25,029)	-	-	(25,029)	-	-	(25,029)	-	-	-	-
69	Asset Retirement Cost - Distribution	374	(5,621,098)	(1,846,270)	-	-	(7,467,368)	-	-	(7,467,368)	-	-	(7,467,368)	-	-	-	-
70	Asset Retirement Cost - General	399.1	(64,394)	-	-	-	(64,394)	-	-	(64,394)	-	-	(64,394)	-	-	-	-
71	Asset Retirement Cost - General	399.1	(64,394)	-	-	-	(64,394)	-	-	(64,394)	-	-	(64,394)	-	-	-	-
72	<b>Total Removal of Asset Retirement Costs</b>		<b>\$ (5,071,094)</b>	<b>\$ (2,367,883)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (7,438,977)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (7,438,977)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (7,438,977)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
73	<b>Total Electric Plant In Service*</b>	101/106	<b>\$ 6,895,098,264</b>	<b>\$ 458,521,070</b>	<b>\$ (80,706,884)</b>	<b>\$ (1,004)</b>	<b>\$ 7,272,911,446</b>	<b>\$ 993,944,064</b>	<b>\$ -</b>	<b>\$ 8,266,855,510</b>	<b>\$ 2,195,627,509</b>	<b>\$ -</b>	<b>\$ 8,266,855,510</b>	<b>\$ 2,195,627,509</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
74	<b>Electric Plant Purchased</b>	102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
75	<b>Electric Plant Held For Future Use<sup>(2)</sup></b>	105	\$ 4,166,104	\$ -	\$ -	\$ -	\$ 4,167,109	\$ 1,004	\$ -	\$ 4,167,109	\$ (4,167,109)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
76	Land & Land Rights																
77	Transmission Station Equipment	105															
78	<b>Total Electric Plant Held For Future Use</b>		<b>\$ 4,166,104</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,167,109</b>	<b>\$ 1,004</b>	<b>\$ -</b>	<b>\$ 4,167,109</b>	<b>\$ (4,167,109)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
79	<b>Construction Work in Progress</b>	107	\$ 307,042,517	\$ 1,126,856,339	\$ -	\$ -	\$ 975,377,786	\$ (458,521,070)	\$ -	\$ 975,377,786	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
80	<b>Electric Plant Acquisition Adjustment</b>	114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
81	<b>Total Electric Plant</b>		<b>\$ 7,206,306,885</b>	<b>\$ 1,585,377,410</b>	<b>\$ (80,706,884)</b>	<b>\$ (458,521,070)</b>	<b>\$ 8,252,456,340</b>	<b>\$ 14,399,170</b>	<b>\$ 8,266,855,510</b>	<b>\$ 2,195,627,509</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 8,266,855,510</b>	<b>\$ 2,195,627,509</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

\*Note: Asset Retirement Cost is included as a part of the FERC Account 101 Balance in the Trial Balance of SPS. These amounts are not included in Rate Base and are being removed from this schedule to reflect that.

(c) Explanation of Adjustments

- (1) Adjustments include plant additions expected to close within five months after the end of the Base Period. Please refer to the following testimonies and attachments for support of the plant addition adjustments for production, transmission, distribution, and general plant: the Direct Testimony of Laurie J. Wold and its Attachment LJW-3, the Direct Testimony of Mark Lytal and its Attachment ML-3, the Direct Testimony of Jared J. Cooley and its Attachment JJC-6, the Direct Testimony of Casey S. Meeks and its Attachment CSM-3, the Direct Testimony of David C. Harkness and its Attachment DCH-3, and the Direct Testimony of Lawrence A. Bick and its Attachment LAB-3.
- (2) Please refer to the Direct Testimony of Arthur P. Freitas regarding removal of Plant Held For Future Use.
- (3) See Attachment APF-6, page 61, line 14, as well as lines 1 through 13 for details of adjustments.
- (4) See Attachment APF-6, page 62, line 71, as well as pages 61-62, lines 15 through 70 for details of adjustments.
- (5) See Attachment APF-6, page 65, line 154, as well as pages 63-65, lines 72 through 153 for details of adjustments.
- (6) See Attachment APF-6, page 66, line 204, as well as pages 65-66, lines 155 through 203 for details of adjustments.
- (7) See Attachment APF-6, page 68, line 263, as well as pages 66-68, lines 205 through 262 for details of adjustments.
- (8) See Attachment APF-6, page 83, line 188.

Southwestern Public Service Company  
Original Cost of Plant in Service by Monthly Balances

(a) Base Period, (b) Test Year Period

Line No.	Description	03/31/18	04/30/18	05/31/18	06/30/18	07/31/18	08/31/18	09/30/18	10/31/18
<b>FERC</b>									
<b>Acct</b>									
<b>No.</b>									
1	<u>Electric Plant in Service</u>								
2	<b>Intangible Plant</b>								
3	Organization								
4	Franchises & Consents								
5	Miscellaneous Intangible Plant	198,862,312	199,069,700	199,705,346	200,336,859	204,694,065	204,722,195	205,986,147	206,392,973
6	Miscellaneous Intangible Plant	15,026,941	15,026,941	15,026,941	15,026,941	15,026,941	15,026,941	15,026,941	15,026,941
7	<b>Total Intangible Plant</b>	\$ 213,889,253	\$ 214,096,641	\$ 214,732,287	\$ 215,363,800	\$ 219,721,006	\$ 219,749,136	\$ 221,013,088	\$ 221,419,914
8	<b>Production Plant - Steam</b>								
9	Fee Land								
10	Land & Land Rights	4,355,213	4,355,213	4,355,213	4,355,213	4,355,213	4,355,213	4,355,213	4,355,213
11	Water Rights	1,098,015	1,098,015	1,098,015	1,098,015	1,098,015	1,098,015	1,098,015	1,098,015
12	Production Land Rights NM	11,551,745	11,551,745	11,551,745	11,551,745	11,551,745	11,551,745	11,551,745	11,551,745
13	Structures & Improvements	72,323	73,071	73,071	73,071	73,071	73,071	73,071	73,071
14	Boiler Plant Equipment	236,186,879	237,008,521	237,163,234	237,775,626	238,749,447	238,768,257	239,773,530	239,804,121
15	Turbogenerator Units	990,082,847	987,072,545	986,580,219	988,649,712	988,992,640	987,818,027	987,797,174	988,555,163
16	Accessory Electrical Equipment	79,642,961	80,027,620	80,020,988	83,622,559	83,662,762	81,677,172	81,672,226	81,671,951
17	Miscellaneous Power Plant Equipment	31,471,036	31,471,036	31,471,036	31,471,036	31,471,036	31,617,711	31,617,711	31,617,711
18	Asset Retirement Cost - Steam	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)
19	<b>Total Production Plant - Steam</b>	\$ 1,857,163,213	\$ 1,852,894,339	\$ 1,852,395,703	\$ 1,859,825,331	\$ 1,861,339,838	\$ 1,858,387,541	\$ 1,861,770,333	\$ 1,862,574,938
20	<b>Production Plant - Other</b>								
21	Fee Land								
22	Land Rights	116,051	151,589	151,589	151,589	151,589	151,589	151,589	151,589
23	Structures & Improvements	14,286,888	14,290,386	14,289,949	14,289,949	14,289,956	14,367,308	14,364,524	14,363,433
24	Fuel Holders, Producer, & Access.	6,071,842	6,071,842	6,071,842	6,071,842	6,071,842	6,071,842	6,071,842	6,071,842
25	Prime Movers	54,833,944	54,826,890	54,826,890	54,826,890	54,826,890	54,837,615	54,837,615	54,837,615
26	Generators	176,638,179	176,638,179	176,638,179	176,638,179	177,034,991	177,044,334	177,044,334	177,044,334
27	Accessory Electrical Equipment	31,682,538	31,683,974	31,684,945	31,687,422	31,687,422	31,687,422	31,696,787	31,696,787
28	Miscellaneous Power Plant Equipment	4,669,320	4,669,320	4,669,320	4,669,320	4,669,320	4,745,189	4,745,218	4,745,530
29	Asset Retirement Cost - Other	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)
29	<b>Total Production Plant - Other</b>	\$ 288,435,701	\$ 288,469,120	\$ 288,620,301	\$ 288,783,665	\$ 288,868,950	\$ 289,042,237	\$ 289,048,848	\$ 289,048,848
30	<b>Transmission Plant</b>								
31	Fee Land								
32	Land Rights	8,335,943	8,337,316	8,335,656	8,366,377	8,562,116	8,695,708	8,696,520	8,700,343
33	Structures & Improvements	144,724,406	145,287,293	145,778,445	146,753,343	147,559,319	149,197,740	149,821,148	150,143,087
34	Station Equipment	90,292,462	92,524,511	96,156,636	98,404,057	98,416,928	99,416,357	100,778,288	101,382,962
35	Station Equipment - Prod.	1,002,929,816	1,032,943,942	1,032,910,609	1,067,710,244	1,068,001,775	1,066,567,586	1,068,020,738	1,066,442,218
36	Towers & Fixtures	29,816,128	29,795,635	29,539,635	29,539,635	29,539,635	29,484,747	29,484,747	29,484,747
37	Poles & Fixtures	8,243,671	8,173,549	8,179,748	8,181,209	8,175,958	8,175,208	8,173,992	8,176,467
38	Overhead Conductors & Devices	1,079,992,388	1,081,062,233	1,119,748,721	1,123,601,856	1,129,976,680	1,133,796,644	1,139,289,408	1,140,935,925
39	Underground Conduit	420,485,732	426,054,243	435,100,673	436,157,163	437,192,730	437,296,061	437,624,734	436,937,381
40	Underground Conductors & Devices	255,073	255,073	255,073	255,073	255,073	255,073	255,073	255,073
41	Roads & Trails	489,717	489,717	489,717	489,717	489,717	489,717	489,717	489,717
42	Asset Retirement Cost - Transmission	517,736	517,736	517,736	517,736	517,736	517,736	517,736	517,736
43	<b>Total Transmission Plant</b>	\$ 2,786,108,100	\$ 2,825,466,516	\$ 2,898,037,678	\$ 2,920,001,787	\$ 2,928,655,742	\$ 2,933,917,605	\$ 2,943,177,131	\$ 2,943,490,684

Southwestern Public Service Company  
Original Cost of Plant in Service by Monthly Balances

(a) Base Period, (b) Test Year Period

Line No.	FERC Acct No.	Description	FERC Acct No.					Adjustments (d)	Total Company		NM Retail Test Year Period
			11/30/18	12/31/18	01/31/19	02/28/19	03/31/19		Test Year Period	Test Year Period	
<b>Electric Plant in Service</b>											
<b>Intangible Plant</b>											
1		Organization									
2	301	Franchises & Consents									
3	302	Miscellaneous Intangible Plant	203,120,228	203,120,228	203,416,342	204,588,095	205,904,021	3,502,537	209,406,559	62,099,566	
4	303.1	Miscellaneous Intangible Plant	15,026,941	12,757,602	12,757,602	12,757,602	12,757,602	-	12,757,602	-	
5	303.2	Miscellaneous Intangible Plant									
6		<b>Total Intangible Plant</b>	<b>\$ 223,870,279</b>	<b>\$ 215,877,632</b>	<b>\$ 216,173,944</b>	<b>\$ 217,345,697</b>	<b>\$ 218,661,624</b>	<b>\$ 3,502,537 (b)</b>	<b>\$ 222,164,161</b>	<b>\$ 62,099,566</b>	
<b>Production Plant - Steam</b>											
7		Fee Land	4,355,213	4,355,213	4,355,213	4,355,213	4,355,213		4,355,213	1,205,579	
8	310.1	Land & Land Rights	1,098,015	1,098,015	1,098,015	1,098,015	1,098,015		1,098,015	303,945	
9	310.2	Water Rights	11,551,745	11,551,745	11,551,745	11,551,745	11,551,745		11,551,745	3,197,672	
10	310.3	Production Land Rights NM	73,071	73,071	73,071	73,071	73,071		73,071	20,227	
11	310.4	Structures & Improvements	239,888,451	240,705,239	241,060,294	241,113,792	241,176,077	3,643,585	244,819,662	67,769,247	
12	311	Boiler Plant Equipment	997,846,459	1,002,571,315	1,002,992,154	1,003,158,778	1,003,239,654	16,172,948	1,019,412,603	282,186,584	
13	312	Turbogenerator Units	505,965,941	508,525,088	509,466,303	509,464,966	509,788,241	9,281,837	519,070,078	143,685,306	
14	314	Accessory Electrical Equipment	83,825,818	83,874,610	83,879,266	83,823,714	83,825,565	1,471,336	85,296,902	23,611,285	
15	315	Miscellaneous Power Plant Equipment	32,041,291	32,063,908	32,064,348	32,062,325	32,082,232	650,324	32,732,556	9,060,795	
16	316	Asset Retirement Cost - Steam	(775,690)	(775,690)	(775,690)	(775,690)	(775,690)		(775,690)	-	
17	317										
18		<b>Total Production Plant - Steam</b>	<b>\$ 1,875,870,315</b>	<b>\$ 1,884,564,127</b>	<b>\$ 1,886,286,334</b>	<b>\$ 1,886,447,543</b>	<b>\$ 1,886,935,738</b>	<b>\$ 31,220,031 (c)</b>	<b>\$ 1,918,155,769</b>	<b>\$ 531,040,639</b>	
<b>Production Plant - Other</b>											
19		Fee Land	151,589	206,617	206,617	170,075	170,075		409,999	113,493	
20	340.1	Land Rights	676	676	676	676	676		676	187	
21	340.2	Structures & Improvements	14,391,854	14,401,896	14,401,896	14,401,688	14,401,688	108,881	14,510,570	3,983,744	
22	341	Fuel Holders, Producer, & Access.	6,071,842	6,071,842	6,071,842	6,071,842	6,071,842	187,567	6,259,409	1,732,685	
23	342	Prime Movers	54,837,615	54,837,615	54,837,615	54,837,615	54,837,615	6,115,246	60,952,860	16,824,706	
24	343	Generators	177,196,968	177,441,998	177,451,970	177,451,971	177,451,971	686,413,756	863,851,433	245,994,579	
25	344	Accessory Electrical Equipment	31,696,787	31,715,809	31,717,517	31,717,517	31,719,774	755,882	32,475,656	8,976,931	
26	345	Miscellaneous Power Plant Equipment	4,745,530	4,745,530	4,745,530	4,745,530	4,745,530	161,081	4,906,611	1,358,100	
27	346	Asset Retirement Cost - Other	136,263	136,263	136,263	136,263	136,263		136,263	-	
28	347										
29		<b>Total Production Plant - Other</b>	<b>\$ 289,229,123</b>	<b>\$ 289,558,245</b>	<b>\$ 289,569,926</b>	<b>\$ 289,533,176</b>	<b>\$ 289,521,139</b>	<b>\$ 693,982,338 (c)</b>	<b>\$ 983,503,477</b>	<b>\$ 278,984,425</b>	
<b>Transmission Plant</b>											
30		Fee Land	8,703,339	8,704,863	8,714,168	8,718,415	8,661,659	95,146	8,756,805	1,795,893	
31	350.1	Land Rights	150,556,248	151,888,969	152,038,009	152,242,221	152,353,790	3,421,138	155,774,929	32,881,904	
32	350.2	Structures & Improvements	101,236,996	101,632,641	102,373,737	102,382,246	103,938,109	5,655,763	109,593,872	22,463,317	
33	352	Station Equipment	1,068,864,388	1,078,687,420	1,079,804,130	1,080,000,194	1,088,250,271	77,178,279	1,165,428,550	235,311,048	
34	353	Station Equipment - Prod.	29,484,747	29,483,652	29,480,112	29,480,112	29,480,112	(59,279)	29,421,429	12,366,511	
35	353.1	Towers & Fixtures	8,177,332	8,177,682	8,176,505	8,176,591	8,176,597	487,939	8,664,536	1,828,962	
36	354	Poles & Fixtures	1,147,350,180	1,160,752,855	1,160,549,623	1,161,143,460	1,171,467,240	75,343,160	1,246,812,399	263,201,151	
37	355	Overhead Conductors & Devices	442,831,451	446,002,528	445,546,680	446,605,056	449,940,720	33,830,465	483,771,185	102,118,939	
38	356	Underground Conduit	280,931	272,859	273,801	274,611	274,739	16,395	291,135	59,535	
39	357	Underground Conductors & Devices	489,717	489,717	489,717	489,717	489,717	29,224	518,941	106,119	
40	358	Roads & Trails	517,736	517,736	517,736	517,736	517,736	30,896	548,632	112,191	
41	359	Asset Retirement Cost - Transmission	25,029	25,029	25,029	25,029	25,029		25,029	-	
42	359.1										
43		<b>Total Transmission Plant</b>	<b>\$ 2,958,518,094</b>	<b>\$ 2,986,635,950</b>	<b>\$ 2,987,989,247</b>	<b>\$ 2,990,055,388</b>	<b>\$ 3,013,576,314</b>	<b>\$ 196,031,126 (c)</b>	<b>\$ 3,209,607,440</b>	<b>\$ 672,245,569</b>	

Southwestern Public Service Company  
Original Cost of Plant in Service by Monthly Balances

		(a) Base Period, (b) Test Year Period											
Line No.	FERC Acct No.	Description	03/31/18	04/30/18	05/31/18	06/30/18	07/31/18	08/31/18	09/30/18	10/31/18			
			\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
44		<b>Distribution Plant</b>											
45	360.1	Fee Land	2,670,761	2,670,761	2,671,771	2,860,582	2,916,938	2,916,938	3,532,126	3,532,126		3,529,505	
46	360.2	Land Dist Rights - NM	6,514,309	6,529,237	6,575,251	6,614,738	6,644,091	6,683,350	6,733,563	6,790,416		6,790,416	
47	360.3	Land Dist Rights - TX	2,511,576	2,529,624	2,554,940	2,584,402	2,608,325	2,637,199	2,674,041	2,687,604		2,687,604	
48	361	Structures & Improvements	21,066,727	21,069,481	22,010,659	24,157,486	25,501,542	25,506,923	25,498,238	25,519,213		25,519,213	
49	362	Station Equipment	271,799,814	271,843,560	277,386,874	275,239,532	276,566,522	275,881,641	276,241,924	276,007,699		276,007,699	
50	364	Poles, Towers, & Fixtures	278,334,555	279,255,480	280,940,935	282,199,619	284,124,448	286,733,102	287,549,351	289,196,895		289,196,895	
51	365	Overhead Conductors & Devices	260,263,573	260,396,757	261,361,338	262,526,343	263,893,653	265,169,075	265,239,411	266,560,759		266,560,759	
52	366	Underground Conduit	24,832,466	24,799,724	24,812,462	24,927,890	24,930,706	24,927,258	24,950,892	25,198,614		25,198,614	
53	367	Underground Conductors & Devices	42,690,796	42,647,380	42,623,135	43,018,179	43,233,842	42,961,921	42,914,800	43,791,508		43,791,508	
54	368	Line Transformers	209,741,543	211,117,122	211,121,480	212,695,006	214,388,763	215,549,392	217,108,982	217,984,293		217,984,293	
55	369.1	Services - Overhead	45,366,897	45,428,839	45,600,978	45,636,402	45,870,453	46,106,236	46,220,656	46,433,477		46,433,477	
56	369.2	Services - Underground	40,388,196	40,412,459	40,716,459	40,726,895	40,912,892	41,231,843	41,654,223	41,925,769		41,925,769	
57	370	Meters	67,491,269	67,849,060	67,942,515	68,166,527	68,431,943	68,773,704	68,961,884	69,058,967		69,058,967	
58	371	Installations On Customers Premises	13,082,771	10,072	8,534	8,556	8,556	8,556	1,509	1,509		1,509	
59	373	Street Lighting & Signal Systems	25,916,625	29,199,107	29,254,058	29,204,867	29,035,588	29,135,799	29,786,344	29,948,231		29,948,231	
60	374	Asset Retirement Cost - Distribution	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098	5,621,098		5,621,098	
61		<b>Total Distribution Plant</b>	<b>\$ 1,318,292,975</b>	<b>\$ 1,311,379,762</b>	<b>\$ 1,321,332,488</b>	<b>\$ 1,326,188,122</b>	<b>\$ 1,334,689,360</b>	<b>\$ 1,339,844,034</b>	<b>\$ 1,344,689,042</b>	<b>\$ 1,350,255,557</b>		<b>\$ 1,350,255,557</b>	
62		<b>General Plant</b>											
63	389.1	Fee Land	1,139,330	1,139,330	1,139,330	1,139,330	1,139,330	1,057,242	1,057,242	1,057,242		1,057,242	
64	389.2	Land Rights	45,967	45,967	45,967	45,967	45,967	45,967	45,967	45,967		45,967	
65	390	Structures & Improvements	68,539,468	68,727,573	68,727,664	68,727,699	68,727,732	68,727,763	68,728,706	68,728,738		68,728,738	
66	390.1	Renovating Leased Facilities	3,902,104	4,167,104	4,167,210	4,232,947	4,232,949	4,232,949	4,232,949	4,232,949		4,232,949	
67	391	Office Furniture & Equipment	15,162,254	14,969,161	14,969,161	14,969,161	14,985,588	14,985,588	14,987,340	14,987,339		14,987,339	
68	391.1	Info Sys Computers/Peripherals	-	-	-	-	-	-	-	-		-	
69	391.2	Info Sys Computers 3 yr life	66,132,462	66,165,508	66,480,606	66,478,084	67,580,508	67,648,710	67,834,537	67,349,152		67,349,152	
70	392	Transportation Equipment	104,700,254	104,700,254	104,712,540	105,301,097	105,301,097	105,606,112	105,606,112	105,606,112		105,606,112	
71	393	Stores Equipment	430,683	430,683	430,683	430,683	430,683	430,683	430,683	430,683		430,683	
72	394	Tools, Shop, & Garage Equipment	38,339,205	38,901,409	38,968,895	39,079,994	39,691,669	39,727,101	40,029,989	40,798,980		40,798,980	
73	395	Laboratory Equipment	11,051,918	11,142,473	11,144,494	11,144,494	11,144,494	11,145,040	11,145,040	11,068,519		11,068,519	
74	396	Power Operated Equipment	14,782,675	14,782,675	14,782,675	14,782,675	14,782,675	14,782,675	14,782,675	14,782,675		14,782,675	
75	397	Communication Equipment	109,387,019	110,364,797	111,828,585	111,647,574	112,226,359	112,401,954	115,528,217	115,898,396		115,898,396	
76	398	Miscellaneous Equipment	2,782,382	2,782,382	2,782,382	2,782,382	2,781,556	2,781,556	2,781,556	2,781,556		2,781,556	
77	399.1	Asset Retirement Cost - General	64,394	64,394	64,394	64,394	64,394	64,394	64,394	64,394		64,394	
78		<b>Total General Plant</b>	<b>\$ 436,280,116</b>	<b>\$ 438,383,711</b>	<b>\$ 440,244,586</b>	<b>\$ 440,826,482</b>	<b>\$ 443,135,001</b>	<b>\$ 443,637,734</b>	<b>\$ 447,255,409</b>	<b>\$ 447,832,702</b>		<b>\$ 447,832,702</b>	

Southwestern Public Service Company  
Original Cost of Plant in Service by Monthly Balances

(a) Base Period, (b) Test Year Period

Line No.	Description	FERC Acct No.	Base Period					Adjustments (d)	Total Company		NM Retail Test Year Period
			11/30/18	12/31/18	01/31/19	02/28/19	03/31/19		Test Year Period	Test Year Period	
<b>Distribution Plant</b>											
44	Fee Land	360.1	\$ 3,529,505	\$ 5,254,479	\$ 5,266,977	\$ 6,098,079	\$ 6,098,020	\$ 161,980	\$ 6,260,600	\$ 1,959,737	
45	Land Dist Rights - NM	360.2	6,840,294	6,900,088	6,915,208	7,022,841	7,085,074	16,333	7,101,407	7,101,407	
46	Land Dist Rights - TX	360.3	2,714,277	2,745,173	2,761,098	2,789,406	2,820,897	-	2,820,897	-	
47	Structures & Improvements	361	25,520,468	26,694,692	26,680,360	26,665,691	26,960,185	4,217,198	31,177,383	16,022,156	
48	Station Equipment	362	276,008,111	286,799,167	286,501,757	287,054,748	287,443,577	8,820,140	296,263,718	116,594,535	
49	Poles, Towers, & Fixtures	364	292,830,860	296,896,083	301,399,366	304,030,192	306,402,525	12,222,191	318,624,716	103,689,324	
50	Overhead Conductors & Devices	365	267,486,103	271,310,371	271,766,724	271,542,356	272,766,562	10,981,165	283,747,727	107,116,718	
51	Underground Conduit	366	25,302,743	25,325,346	25,356,637	25,413,381	25,404,391	999,596	26,403,987	6,571,960	
52	Underground Conductors & Devices	367	44,314,983	45,079,212	45,375,190	45,761,855	45,730,861	1,799,430	47,530,291	11,836,354	
53	Line Transformers	368	218,934,867	218,336,063	218,651,276	219,338,149	219,708,990	(251,148)	219,457,842	70,381,753	
54	Services - Overhead	369.1	46,638,235	46,722,454	46,999,190	47,092,657	47,442,917	(55,180)	47,387,737	15,128,233	
55	Services - Underground	369.2	42,136,097	42,327,097	42,460,798	42,592,490	42,865,151	(35,918)	42,829,233	14,692,627	
56	Meters	370	69,248,282	67,144,514	67,289,661	67,536,850	67,763,245	(13,135)	67,750,110	26,221,571	
57	Installations On Customers Premises	371	1,509	1,509	1,509	-	353	13,082,763	13,083,116	4,952,001	
58	Street Lighting & Signal Systems	373	30,304,940	30,552,349	30,771,190	30,741,448	31,006,006	(3,182,690)	27,823,316	11,246,644	
59	Asset Retirement Cost - Distribution	374	5,621,098	7,467,368	7,467,368	7,467,368	7,467,368	-	7,467,368	-	
60	<b>Total Distribution Plant</b>		<b>\$ 1,357,432,371</b>	<b>\$ 1,379,555,964</b>	<b>\$ 1,385,664,309</b>	<b>\$ 1,391,147,511</b>	<b>\$ 1,396,966,724</b>	<b>\$ 48,762,725 (e)</b>	<b>\$ 1,445,729,449</b>	<b>\$ 513,515,020</b>	
<b>General Plant</b>											
62	Fee Land	389.1	\$ 1,057,242	\$ 1,057,242	\$ 1,057,242	\$ 1,057,242	\$ 1,057,242	\$ -	\$ 1,057,242	\$ 293,505	
63	Land Rights	389.2	45,967	45,967	45,967	45,967	45,967	-	45,967	12,761	
64	Structures & Improvements	390	68,728,309	68,728,412	76,168,649	76,213,839	76,213,987	75,510	76,289,497	21,482,909	
65	Remodeling Leased Facilities	390.1	4,232,845	4,232,845	4,232,845	4,232,845	4,232,845	-	4,232,845	1,175,098	
66	Office Furniture & Equipment	391	14,994,077	16,603,109	16,611,845	16,611,940	16,926,809	1,525,068	18,451,877	5,122,504	
67	Info Sys Computers/Peripherals	391.1	-	-	-	-	-	-	-	-	
68	Info Sys Computers 3 yr life	391.2	68,322,660	68,892,484	69,587,007	69,740,459	69,283,570	8,461,497	77,745,067	21,583,139	
69	Transportation Equipment	392	108,682,043	112,573,763	112,573,763	112,573,763	112,989,882	1,866,969	114,856,851	31,885,899	
70	Stores Equipment	393	430,683	430,683	430,683	430,683	430,683	20,862	451,545	125,355	
71	Tools, Shop, & Garage Equipment	394	42,076,562	43,989,343	43,993,707	43,993,707	43,997,260	2,131,189	46,128,450	12,805,915	
72	Laboratory Equipment	395	11,068,530	11,180,735	11,180,735	11,180,735	11,109,050	538,113	11,647,162	3,233,418	
73	Power Operated Equipment	396	14,782,675	14,816,242	14,816,242	14,816,242	14,816,242	244,814	15,061,056	4,181,164	
74	Communication Equipment	397	116,708,776	118,455,187	119,020,715	119,898,204	120,739,396	5,446,549	126,185,946	35,031,017	
75	Miscellaneous Equipment	398	2,781,556	2,781,556	2,781,556	2,781,556	2,781,556	134,736	2,916,292	809,604	
76	Asset Retirement Cost - General	399.1	64,394	64,394	64,394	64,394	64,394	-	64,394	-	
77	<b>Total General Plant</b>		<b>\$ 453,976,321</b>	<b>\$ 463,851,962</b>	<b>\$ 472,565,351</b>	<b>\$ 473,641,577</b>	<b>\$ 474,688,884</b>	<b>\$ 20,445,307 (f)</b>	<b>\$ 495,134,191</b>	<b>\$ 137,742,289</b>	



Southwestern Public Service Company  
Original Cost of Plant in Service by Monthly Balances

(a) Base Period, (b) Test Year Period

Line No.	Description	FERC Acct No.	Month											
			03/31/18	04/30/18	05/31/18	06/30/18	07/31/18	08/31/18	09/30/18	10/31/18				
79	Removal of the Asset Retirement Cost													
80	Asset Retirement Cost - Steam	317	\$ 775,690	\$ 775,690	\$ 775,690	\$ 775,690	\$ 775,690	\$ 775,690	\$ 775,690	\$ 775,690	\$ 775,690	\$ 775,690	\$ 775,690	\$ 775,690
81	Asset Retirement Cost - Other	347	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)
82	Asset Retirement Cost - Transmission	359.1	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)
83	Asset Retirement Cost - Distribution	374	(5,621,098)	(5,621,098)	(5,621,098)	(5,621,098)	(5,621,098)	(5,621,098)	(5,621,098)	(5,621,098)	(5,621,098)	(5,621,098)	(5,621,098)	(5,621,098)
84	Asset Retirement Cost - General	399.1	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)
85	Total Removal of the Asset Retirement Cost		<u>\$ (5,071,094)</u>	<u>\$ (5,071,094)</u>	<u>\$ (5,071,094)</u>	<u>\$ (5,071,094)</u>	<u>\$ (5,071,094)</u>	<u>\$ (5,071,094)</u>	<u>\$ (5,071,094)</u>	<u>\$ (5,071,094)</u>	<u>\$ (5,071,094)</u>	<u>\$ (5,071,094)</u>	<u>\$ (5,071,094)</u>	<u>\$ (5,071,094)</u>
86	Total Electric Plant In Service*	101/106	<u>\$ 6,895,098,265</u>	<u>\$ 6,925,618,994</u>	<u>\$ 7,010,291,950</u>	<u>\$ 7,045,918,094</u>	<u>\$ 7,071,338,803</u>	<u>\$ 7,079,507,194</u>	<u>\$ 7,101,882,757</u>	<u>\$ 7,109,550,768</u>				
87	Electric Plant Purchased	102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
88	Electric Plant Held For Future Use	105	\$ 4,166,104	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109
89	Construction Work in Progress	107	\$ 307,042,517	\$ 299,547,915	\$ 243,096,681	\$ 448,119,583	\$ 470,447,850	\$ 504,409,608	\$ 534,310,976	\$ 669,551,888				
90	Electric Plant Acquisition Adjustment	114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
91	Total Electric Plant		<u>\$ 7,206,306,886</u>	<u>\$ 7,229,334,018</u>	<u>\$ 7,257,555,739</u>	<u>\$ 7,498,204,785</u>	<u>\$ 7,545,953,762</u>	<u>\$ 7,588,083,910</u>	<u>\$ 7,640,360,841</u>	<u>\$ 7,783,269,765</u>				

Southwestern Public Service Company  
Original Cost of Plant in Service by Monthly Balances

(a) Base Period, (b) Test Year Period

Line No.	Description	FERC Acct No.	11/30/18		12/31/18		01/31/19		02/28/19		Base Period Ending Balance 03/31/19		Adjustments (d)		Total Company Test Year Period		NM Retail Test Year Period	
79	Removal of the Asset Retirement Cost																	
80	Asset Retirement Cost - Steam	317	\$ 775,690	\$ 254,077	\$ 254,077	\$ 254,077	\$ 254,077	\$ 254,077	\$ 254,077	\$ 254,077	\$ 254,077	\$ -	\$ -	\$ -	\$ 254,077	\$ -	\$ -	
81	Asset Retirement Cost - Other	347	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	(136,263)	
82	Asset Retirement Cost - Transmission	359.1	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	(25,029)	
83	Asset Retirement Cost - Distribution	374	(5,621,098)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	(7,467,368)	
84	Asset Retirement Cost - General	399.1	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	(64,394)	
85	Total Removal of the Asset Retirement Cost		<u>\$ (5,071,094)</u>	<u>\$ (7,438,977)</u>	<u>\$ (7,438,977)</u>	<u>\$ (7,438,977)</u>	<u>\$ (7,438,977)</u>	<u>\$ (7,438,977)</u>	<u>\$ (7,438,977)</u>	<u>\$ (7,438,977)</u>	<u>\$ (7,438,977)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (7,438,977)</u>	<u>\$ -</u>	<u>\$ -</u>		
86	Total Electric Plant In Service*	101/106	<u>\$ 7,153,825,408</u>	<u>\$ 7,212,604,904</u>	<u>\$ 7,230,810,133</u>	<u>\$ 7,240,731,913</u>	<u>\$ 7,272,911,447</u>	<u>\$ 7,272,911,447</u>	<u>\$ 7,272,911,447</u>	<u>\$ 7,272,911,447</u>	<u>\$ 7,272,911,447</u>	<u>\$ 993,944,064</u>	<u>\$ 8,266,855,511</u>	<u>\$ 2,195,627,509</u>	<u>\$ 8,266,855,511</u>	<u>\$ 2,195,627,509</u>		
87	Electric Plant Purchased	102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
88	Electric Plant Held For Future Use	105	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ (4,167,109) (8)	\$ -	\$ -	\$ -	\$ -		
89	Construction Work in Progress	107	\$ 739,379,009	\$ 849,058,368	\$ 891,609,996	\$ 942,025,016	\$ 975,377,786	\$ 975,377,786	\$ 975,377,786	\$ 975,377,786	\$ 975,377,786	\$ (975,377,786) (9)	\$ -	\$ -	\$ -	\$ -		
90	Electric Plant Acquisition Adjustment	114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
91	Total Electric Plant		<u>\$ 7,897,371,526</u>	<u>\$ 8,065,830,381</u>	<u>\$ 8,126,587,237</u>	<u>\$ 8,186,924,038</u>	<u>\$ 8,252,456,341</u>	<u>\$ 8,252,456,341</u>	<u>\$ 8,252,456,341</u>	<u>\$ 8,252,456,341</u>	<u>\$ 8,252,456,341</u>	<u>\$ 14,399,170</u>	<u>\$ 8,266,855,511</u>	<u>\$ 2,195,627,509</u>	<u>\$ 8,266,855,511</u>	<u>\$ 2,195,627,509</u>		

\*Note: Asset Retirement Cost is included as a part of the FERC Account 101 Balance in the Trial Balance of SPS. These amounts are not included in Rate Base and are removed from this schedule to reflect that.

(c) Explanation of Adjustments

(1) Adjustments include plant additions expected to close within five months after the end of the Base Period.

Please refer to the following testimonies and attachments for support of the plant addition adjustments for production, transmission, distribution, and general plant: the Direct Testimony of Laurie J. Wold and its Attachment LJW-3, the Direct Testimony of Mark Lyal and its Attachment ML-3, the Direct Testimony of Jarred J. Cooley and its Attachment JJC-6, the Direct Testimony of Casey S. Meeks and its Attachment CSM-3, the Direct Testimony of David C. Harkness and its Attachment DCH-3, and the Direct Testimony of Lawrence A. Bick and its Attachment LAB-3.

(2) Please refer to the Direct Testimony of Arthur P. Freitas regarding removal of Plant Held for Future Use.

(3) See Attachment APF-6, page 61, line 14, as well as lines 1 through 13 for details of adjustments.

(4) See Attachment APF-6, page 62, line 71, as well as pages 61-62, lines 15 through 70 for details of adjustments.

(5) See Attachment APF-6, page 65, line 154, as well as pages 63-65, lines 72 through 153 for details of adjustments.

(6) See Attachment APF-6, page 66, line 204, as well as pages 65-66, lines 155 through 203 for details of adjustments.

(7) See Attachment APF-6, page 68, line 263, as well as pages 66-68, lines 205 through 262 for details of adjustments.

(8) See Attachment APF-6, page 83, line 188.

(9) See Attachment APF-6, page 83, line 183, as well as pages 78 through 83 for detail of adjustments.

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
<b>Distribution - New Mexico</b>							
1	A.0005500.047	CLSB/D/SAND DUNES SUB FDR 3235/2.4 M	8/7/2018	\$ 384,087	\$ 355,399	\$ 28,688	\$ (384,087)
2	A.0005500.051	EUNICE/2065 JAL HWY-CENT JAL ORIG P	8/14/2018	1,095,058	898,987	196,071	(1,095,058)
3	A.0005502.052	PORT/GREYHOUND SUB SOUTH DIST EXIT	10/1/2018	243,496	113,854	129,642	(243,496)
4	A.0005510.060	1ST QUARTER MIXED ORDER CORRECTION	N/A	(135,548)	-	(141,569)	-
5	A.0005517.024	PURCHASE LAND @ ARTESIA COUNTRY CLU	9/20/2018	1,710,083	665,906	8,138	(674,045)
6	A.0005522.006	SFE-N CANAL- RPL BKRS 4180 4195	12/11/2018	173,392	108,748	64,644	(173,392)
7	A.0005522.211	CURRY COUNTY CONVERT 69KV XMPR TO 1	5/15/2018	2,439,702	2,167,768	271,811	(2,439,579)
8	A.0005522.261	Loving South convert to 115kv DAM	12/31/2019	6,457,810	4,772	1,543,428	-
9	A.0005522.272	Atesia Country Club Sub Conversion	11/30/2019	3,238,520	225,369	534,591	-
10	A.0005522.370	SIERRA NEW 115KV1247KV SUB DAM	12/19/2018	3,798,784	1,064,472	2,734,312	(3,798,784)
11	A.0005584.002	NM Storm Restoration - 4/12/18	N/A	1,671,247	1,143	771,503	(523,036)
12	A.0005584.006	JULY NM ELEC MIXED WORK ADJUSTMENT	12/31/2020	1,252,127	136,996	(40,745)	(138,150)
13	A.0010002.001	NM - OH Extension Blanket	N/A	35,982,100	202,038	9,075,135	(9,050,623)
14	A.0010002.002	NM - UG Extension Blanket	N/A	5,020,838	174,232	1,280,643	(1,605,710)
15	A.0010018.001	NM - OH Rebuild Feeder Blanket	N/A	21,055,951	224,897	3,226,835	(3,358,925)
16	A.0010060.001	01398138/CBD/SUMMIT 6200 hbs hwy/3	5/23/2018	334,871	272,037	62,834	(334,871)
17	A.0010060.002	EUNICE/SAGE BRUSH 556 EXT	11/30/2018	\$ 606,001	493,238	112,763	(606,001)
18	A.0005502.231	Install Battle Axe 12.5kv Feed	12/29/2016	4,611,799	-	(239,996)	239,996
19	A.0005517.013	NM-Elec-Easement	N/A	5,304,089	-	570,765	(570,765)
20	A.0005521.200	NM - Subs Equipment Replace	N/A	4,501,556	238,976	858,511	(873,726)
21	A.0005522.127	Inst Battle Axe115/12.5kv 28MV	11/16/2015	6,551,748	-	(107,731)	107,731
22	A.0005522.183	Conv Portales So to 115/4.2kv	2/28/2018	3,308,285	-	109,620	(109,620)
23	A.0005584.001	Convert 4KV Load out of RIAC East a	N/A	2,277,016	-	1,525,306	(1,490,201)
24	A.0006062.011	Distribution CIAC NM Elec	N/A	(13,613,890)	-	(1,668,842)	1,668,842
25	A.0010002.003	NM - OH New Services Blanket	N/A	4,331,735	4,763	317,416	(318,684)
26	A.0010002.004	NM - UG New Services Blanket	N/A	2,543,366	78,697	410,132	(482,572)
27	A.0010010.001	NM - OH Relocation Blanket	N/A	1,979,283	79,033	163,049	(190,629)
28	A.0010018.002	NM - UG Conversion/Rebuild Blanket	N/A	1,104,902	486	170,384	(140,471)
29	A.0010018.003	NM - OH Services Renewal Blanket	N/A	174,909	3,177	159,954	(161,682)
30	A.0010018.005	NM - OH Street Light Rebuild Blanket	N/A	2,310,808	40,144	342,439	(364,543)
31	A.0010018.006	NM - UG Street Light Rebuild Blanket	N/A	441,185	-	107,083	(18,391)
32	A.0010018.007	NM - Pole Blanket	N/A	11,813,519	350,810	1,279,801	(1,433,712)
33	A.0010034.001	NM - OH Reinforcement Blanket	N/A	2,757,909	2,841	172,510	(148,047)
34	A.0010060.003	CIMAREX WHITE CITY PME	11/30/2018	536,443	(58,893)	595,336	(536,443)
35	A.0010060.005	JAL/ GWS DEEP POSEIDON SWD/ RECON &	12/6/2018	581,119	-	581,119	(581,119)
36	A.0010060.006	Mesquite Services, LLC- Cypress SWD	3/26/2019	391,721	-	391,721	(391,721)
37	A.0010076.001	JAL/ JAL ORIGINATOR PUMP/3PH RCND	12/5/2018	476,927	-	476,927	(476,927)
38	A.0010092.004	Reconductor Inreptid Potash Pond	12/31/2018	565,257	-	565,257	(565,257)
39	A.0010124.005	Replace Failed Urton XFR	3/20/2019	695,470	-	136,684	(136,684)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Aug 2019 <sup>(1)</sup>
			Ending Balance - March 31, 2019	Ending Balance - April 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019		
<b>Distribution - New Mexico</b>									
1	A.0005500.047	CLSBD/SAND DUNES SUB FDR 3235/2.4 M	\$	-	\$	-	-	-	-
2	A.0005500.051	EUNICE/2065 JAL HWY-CENT JAL ORIG P	-	-	-	-	-	-	-
3	A.0005502.052	PORT/GREYHOUND SUB SOUTH DIST EXIT	-	-	-	-	-	-	-
4	A.0005510.060	1ST QUARTER MIXED ORDER CORRECTION	(141,569)	-	-	141,569	-	-	-
5	A.0005517.024	PURCHASE LAND @ ARTESIA COUNTRY CLU	-	-	9,620	(8,700)	-	920	-
6	A.0005522.006	SFE-N CANAL- RPL BKRS 4180 4195	-	-	-	-	-	-	-
7	A.0005522.211	CURRY COUNTY CONVERT 69KV XMFR TO 1	-	-	-	-	-	-	-
8	A.0005522.261	Loving South convert to 115kv DAM	1,548,201	-	2,335,950	-	-	3,884,151	-
9	A.0005522.272	Atesia Country Club Sub Conversion	759,960	-	1,325,511	-	-	2,085,471	-
10	A.0005522.370	SIERRA NEW 115KV/1247KV SUB DAM	-	-	-	-	-	-	-
11	A.0005584.002	NM Storm Restoration - 4/12/18	249,609	-	-	(220,647)	-	28,962	-
12	A.0005584.006	JULY NM ELEC MIXED WORK ADJUSTMENT	(41,899)	-	-	-	-	(41,899)	-
13	A.0010002.001	NM - OH Extension Blanket	226,551	-	3,133,910	(2,886,516)	-	473,945	-
14	A.0010002.002	NM - UG Extension Blanket	(150,835)	-	222,840	(9,217)	-	62,789	-
15	A.0010018.001	NM - OH Rebuild Feeder Blanket	92,807	-	1,772,000	(1,518,582)	-	346,225	-
16	A.0010060.001	01398138/CBD/SUMMIT 6200 lbs hwy/3	-	-	-	-	-	-	-
17	A.0005502.231	Install Battle Axe 12.5kV Feed	-	-	-	-	-	-	-
18	A.0005517.013	NM-Elec-Easement	-	-	-	-	-	-	-
19	A.0005521.200	NM - Subs Equipment Replace	223,761	-	215,747	(204,189)	-	235,319	-
20	A.0005522.127	Inst Battle Axe 115/12.5kV 28MV	-	-	-	-	-	-	-
21	A.0005522.183	Conv Portales So to 115/4.2kV	-	-	-	-	-	-	-
22	A.0005584.001	Convert 4kV Load out of RIAC East a	35,105	-	151,818	(186,924)	-	-	-
23	A.0006062.011	Distribution CIAC NM Elec	-	-	(360,770)	360,770	-	-	-
24	A.0010002.003	NM - OH New Services Blanket	3,494	-	295,680	(214,949)	-	84,225	-
25	A.0010002.004	NM - UG New Services Blanket	6,257	-	160,080	(126,617)	-	39,720	-
26	A.0010010.001	NM - OH Relocation Blanket	51,453	-	193,144	(210,004)	-	34,593	-
27	A.0010018.002	NM - UG Conversion/Rebuild Blanket	30,399	-	68,947	(75,723)	-	23,623	-
28	A.0010018.003	NM - OH Services Renewal Blanket	1,448	-	-	(1,336)	-	113	-
29	A.0010018.005	NM - OH Street Light Rebuild Blanket	18,040	-	324,000	(299,097)	-	42,942	-
30	A.0010018.006	NM - UG Street Light Rebuild Blanket	88,692	-	187,500	(255,640)	-	20,552	-
31	A.0010018.007	NM - Pole Blanket	196,900	-	3,052,270	(2,651,640)	-	597,530	-
32	A.0010034.001	NM - OH Reinforcement Blanket	27,303	-	136,680	(163,983)	-	-	-
33	A.0010060.003	CIMAREX WHITE CITY PME	-	-	-	-	-	-	-
34	A.0010060.005	JAL/ GWS DEEP POSEIDON SWD/ RECON &	-	-	-	-	-	-	-
35	A.0010060.006	Mesquite Services, LLC- Cypress SWD	0	-	-	-	-	-	-
36	A.0010076.001	JAL/ JAL ORIGINATION PUMP/3PH RCND	0	-	-	-	-	-	-
37	A.0010092.004	Reconductor Intrepid Potash Pond	-	-	-	-	-	-	-
38	A.0010124.005	Replace Failed Urton XFR	-	-	-	-	-	-	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
41	D.0005014.011	NM Electric Distribution Transforme	N/A	26,559,018	-	3,204,394	(3,204,394)
42	D.0005014.030	NM-Electric Meter Blanket	N/A	7,026,247	-	438,814	(438,814)
43	<b>Subtotal Distribution - New Mexico</b>				<b>\$ 7,849,891</b>	<b>\$ 30,419,378</b>	<b>\$ (35,043,590)</b>
44	<b>Distribution - Texas</b>						
45	A.0000194.010	WHFC/FM-1780/RELOCATE DIST UNDERBUI	4/15/2019	\$ 329,179	\$ -	\$ 328,254	\$ -
46	A.0000296.002	HEREFORD INTRCHNG-115-12.47KV XFRMR	8/9/2018	353,737	345,175	8,562	(353,737)
47	A.0001024.003	HILS-ADD 115-13 2KV TR2 DCP	5/31/2019	3,035,551	51,182	2,261,320	-
48	A.0001024.004	Instiall Hillside #2 115/13.2kV - Fd	7/31/2019	531,981	-	210,166	-
49	A.0001024.006	HILS-XFMR ADDITION SPARE REPL	6/15/2019	684,696	883	653,381	-
50	A.0001163.004	NEW HUNSLEY DIST SUB LAND	12/31/2019	2,213,446	-	2,032,446	-
51	A.0005500.043	BUSHLAND/ 26511 N US HIGHWAY 287/ N	6/30/2017	318,274	(175,186)	-	175,186
52	A.0005508.008	Inspect/Replace Poles_ Texas	N/A	8,793,358	(279,646)	125	280,170
53	A.0005517.025	PURCHASE LAND @ HILLSIDE SUB	N/A	1,160,399	245,569	97,868	(198,094)
54	A.0005521.004	AMERADA HESS SUB; RPL AIR CONDITION	N/A	24,694,337	1,813,901	896,176	(2,339,009)
55	A.0005521.084	CAPITAL SPARE 69132KV 28MVA WITH LT	6/15/2019	629,889	15,108	613,781	-
56	A.0005521.152	PLANT X 12KV RELAY UPGRADE	6/15/2020	1,521,297	63,460	1,120,941	-
57	A.0005521.176	PLCY - RETIRE 69-4KV SUB DCP	N/A	431,374	952	413,518	-
58	A.0005522.015	Outpost DCP	7/17/2018	2,945,627	1,583,884	1,361,743	(2,945,627)
59	A.0005522.130	SONCY - DISTRIBUTION TRANSFORMER CO	12/18/2018	5,129,254	1,232,074	3,764,547	(4,996,621)
60	A.0005522.258	SKUNK CREEK NEW DIST SUB DCP	12/11/2018	2,722,944	1,215,998	1,506,945	(2,722,944)
61	A.0005522.259	LA PLATA 115/13KV XFMR LOW SIDE-DCP	5/11/2018	2,840,066	2,865,939	(25,872)	(2,840,066)
62	A.0005583.001	"TX STORM SEMINOLE 9/17/2017"	N/A	25,784,905	2,004,848	3,491,698	(4,169,374)
63	A.0005583.005	MAY TX ELEC MIXED WORK ADJUSTMENT	12/31/2020	1,605,793	420,481	138,102	(422,109)
64	A.0010009.001	TX - OH Reloc Feeder Blanket	N/A	3,118,767	11,003	380,585	(147,804)
65	A.0010017.001	TX - OH Rebuild Tap/Backbone/Sec B1	N/A	41,828,372	362,714	9,594,867	(9,759,736)
66	A.0010017.007	TX - Pole Trussing Blanket	N/A	26,963,587	213,971	3,996,183	(4,128,697)
67	A.0010033.001	TX - OH Reinforce Feeder Blanket	N/A	5,139,838	47,645	1,077,758	(1,033,451)
68	A.0010123.002	Repl Failed Kite Transfrm 69 13 2	5/22/2018	387,791	417,327	(29,755)	(387,573)
69	A.0010123.003	SFE-Capital Spare-New 14MVA 69 13 2	5/15/2019	240,224	-	238,206	-
70	A.0010123.005	Purchase 28MVA DS Mobile Sub 3	5/31/2019	2,586,278	-	1,824,835	-
71	A.0010123.006	Plainview South - RPL 69 12 4 TR	6/15/2019	563,870	-	539,607	-
72	A.0010138.001	Purchase Land @ Western St Subs	2/21/2019	\$ 831,102	827,108	3,994	(831,102)
73	A.0000646.019	Convert Town of Booker to 34.5	10/1/2018	116,413	8,011	108,402	(116,413)
74	A.0000781.020	Install Outpost Substation 115-13.2	6/30/2018	1,491,571	44,745	1,446,826	(1,445,465)
75	A.0005508.153	SPS-TX Convert Obsolete Vlg D	N/A	1,671,370	-	100,682	(65,298)
76	A.0005508.186	Rebuild Plainview City 69/2.4kV	7/31/2018	2,378,825	11,010	179,297	(163,638)
77	A.0005517.015	TxN-Elec Easement	N/A	734,923	-	211,270	(211,270)
78	A.0005521.085	Feeder breaker degradation - S	N/A	5,210,385	322,579	648,246	(599,725)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Aug 2019 <sup>(1)</sup>
			Ending Balance - March 31, 2019	Ending Balance - March 31, 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019	
41	D.0005014.011	NM Electric Distribution Transforme	-	-	1,192,384	-	(1,192,384)	-	-
42	D.0005014.030	NM-Electric Meter Blanket	-	-	497,952	-	(497,952)	-	-
43	<b>Subtotal Distribution - New Mexico</b>		<b>\$ 3,225,679</b>	<b>\$ 3,225,679</b>	<b>\$ 14,915,263</b>	<b>\$ -</b>	<b>\$ (10,221,761)</b>	<b>\$ 7,919,181</b>	<b>\$ 7,919,181</b>
<b>Distribution - Texas</b>									
44	A.0000194.010	WHFC/FM-1780/RELOCATE DIST UNDERBUI	\$ 328,254	\$ 328,254	\$ 925	\$ -	\$ (329,179)	\$ -	\$ -
45	A.0000296.002	HEREFORD INTRCHNG-115-12.47KV XFMR	-	-	-	-	-	-	-
46	A.0001024.003	HILS-ADD 115-13 2KV TR2 DCP	2,312,502	2,312,502	699,575	-	(3,012,077)	-	-
48	A.0001024.004	Install Hillside #2 115/13.2kV - Fd	210,166	210,166	299,141	-	(509,307)	-	-
49	A.0001024.006	HILS-XFMR ADDITION SPARE REPL	654,264	654,264	10,253	-	(664,517)	-	-
50	A.0001163.004	NEW HUNSLEY DIST SUB LAND	2,032,446	2,032,446	180,000	-	-	-	2,212,446
51	A.0005500.043	BUSHLAND/ 26511 N US HIGHWAY 287/ N	-	-	-	-	-	-	-
52	A.0005508.008	Inspect/Replace Poles_ Texas	649	649	-	-	(629)	-	20
53	A.0005517.025	PURCHASE LAND @ HILLSIDE SUB	145,343	145,343	9,620	-	(153,280)	-	1,684
54	A.0005521.004	AMERADA HESS SUB; RPL AIR CONDITION	371,068	371,068	684,645	-	(455,943)	-	599,770
55	A.0005521.084	CAPITAL SPARE 69132KV 28MVA WITH LT	628,889	628,889	930	-	(629,819)	-	-
56	A.0005521.152	PLANT X 12KV RELAY UPGRADE	1,184,400	1,184,400	38,477	-	-	-	1,222,877
57	A.0005521.176	PLCY - RETIRE 69-4KV SUB DCP	414,470	414,470	10,466	-	(424,936)	-	-
58	A.0005522.015	Outpost DCP	-	-	-	-	-	-	-
59	A.0005522.130	SONCY - DISTRIBUTION TRANSFORMER CO	-	-	104,940	-	(104,940)	-	-
60	A.0005522.258	SKUNK CREEK NEW DIST SUB DCP	-	-	-	-	-	-	-
61	A.0005522.259	LA PLATA 115/13KV XFMR LOW SIDE-DCP	-	-	-	-	-	-	-
62	A.0005583.001	"TX STORM SEMINOLE 9/17/2017"	1,327,172	1,327,172	-	-	(1,173,181)	-	153,991
63	A.0005583.005	MAY TX ELEC MIXED WORK ADJUSTMENT	136,474	136,474	3,890	-	-	-	140,364
64	A.0010009.001	TX - OH Reloc Feeder Blanket	243,784	243,784	267,908	-	(460,527)	-	51,165
65	A.0010017.001	TX - OH Rebuild Tap/Backbone/Sec BI	197,845	197,845	2,658,000	-	(2,334,674)	-	521,170
66	A.0010017.007	TX - Pole Trussing Blanket	81,457	81,457	4,576,190	-	(3,768,464)	-	889,182
67	A.0010033.001	TX - OH Reinforce Feeder Blanket	91,951	91,951	210,398	-	(302,349)	-	-
68	A.0010123.002	Repl Failed Kite Transfrm 69 13 2	-	-	-	-	-	-	-
69	A.0010123.003	SFE-Capital Spare-New 14MVA 69 13 2	238,206	238,206	2,018	-	(240,224)	-	-
70	A.0010123.005	Purchase 28MVA DS Mobile Sub 3	1,824,835	1,824,835	709,285	-	(2,534,120)	-	-
71	A.0010123.006	Plainview South - RPL 69 12 4 TR	539,607	539,607	8,570	-	(548,177)	-	-
72	A.0010138.001	Purchase Land @ Western St Subs	-	-	-	-	-	-	-
73	A.0000646.019	Convert Town of Booker to 34.5	-	-	-	-	-	-	-
74	A.0000781.020	Install Outpost Substation 115-13.2	46,106	46,106	-	-	(46,106)	-	-
75	A.0005508.153	SPS-TX Convert Obsolete Vltg D	35,383	35,383	111,900	-	(106,430)	-	40,853
76	A.0005508.186	Rebuild Plainview City 69/2-4KV	26,669	26,669	-	-	(26,669)	-	-
77	A.0005517.015	TxN-Elec Easement	-	-	-	-	-	-	-
78	A.0005521.085	Feeder breaker degradation - S	371,101	371,101	448,703	-	(240,061)	-	579,743

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
79	A.0005521.086	ELR - Substation Relays - SPS	N/A	803,393	90,920	170,035	(168,354)
80	A.0005583.002	TEXAS POLE INSPECTIONS	N/A	768,563	-	279,132	(245,252)
81	A.0006062.010	Distribution CIAC TX Elec	N/A	(12,466,735)	23,901	(114,541)	119,885
82	A.0010001.001	TX - OH Extension Blanket	N/A	24,668,452	90,084	5,055,178	(5,043,139)
83	A.0010001.002	TX - UG Extension Blanket	N/A	12,819,079	-	2,915,190	(2,899,968)
84	A.0010001.003	TX - OH New Services Blanket	N/A	7,845,572	6,137	332,850	(332,463)
85	A.0010001.004	TX - UG New Services Blanket	N/A	8,992,266	106,719	983,583	(1,068,676)
86	A.0010017.002	TX - UG Conversion/Rebuild Blanket	N/A	4,373,124	63,540	714,258	(775,292)
87	A.0010017.003	TX - OH Services Renewal Blanket	N/A	240,418	14,969	218,601	(228,205)
88	A.0010017.005	TX - OH Street Light Rebuild Blanke	N/A	5,304,548	70,439	1,966,641	(1,999,307)
89	A.0010017.006	TX - UG Street Light Rebuild Blanke	N/A	390,371	13,392	118,769	(131,369)
90	A.0010059.001	SEM/RING ENERGY/5.7 MILE RECONDUCTO	2/8/2019	662,233	-	662,233	(662,233)
91	A.0010123.004	Damron Transformer Replacement	2/25/2019	411,441	-	411,441	(411,441)
92	A.0010156.001	Install Preston West Substation - L	12/14/2018	1,730,698	-	1,726,698	(1,726,698)
93	D.0005014.009	TX Electric Distribution Transforme	N/A	172,593,081	-	7,325,623	(7,325,623)
94	D.0005014.028	TX-Electric Meter Blanket	N/A	57,323,146	-	1,970,023	(1,970,023)
95	A.0000866.029	Convert Littlefield West 69/12	12/31/2019	296,228	143,297	6,789	-
96	A.0005522.233	Convert Springlake - 115/12.5k	12/31/2017	185,495	198,394	(12,898)	-
97	A.0005549.045	Install Outpost Substation 115-13.2	6/15/2019	179,610	91,625	85,478	-
98	<b>Subtotal - Distribution - Texas</b>				<b>\$ 14,584,152</b>	<b>\$ 64,009,785</b>	<b>\$ (64,290,556)</b>
99	<b>General</b>						
100	A.0000194.006	COCHRAN REPLACE RTU COMM	12/19/2018	\$ 258,921	\$ 132,267	\$ 95,869	\$ (228,136)
101	A.0000220.030	Amoco RTU Replacement	9/20/2018	456,110	127,339	328,771	(456,110)
102	A.0000290.002	EDDY COUNTY 230KV DBL BKR DBL BUS C	11/30/2018	173,863	6,236	121,895	-
103	A.0000296.007	LA PLATA DCP COMM	4/19/2018	212,859	222,313	(9,454)	(212,859)
104	A.0000296.009	NE HEREFORD NEW 115KV LN TO LA PLAT	4/16/2018	312,659	297,498	15,161	(312,659)
105	A.0000424.164	NORTH LOVING 345KV COMMUNICATIONS	5/31/2018	567,117	277,251	289,866	(567,117)
106	A.0000424.168	CHINA DRAW 345KV COMMUNICATIONS	6/1/2018	381,118	233,083	148,633	(381,692)
107	A.0000481.003	Install Ink Basin 230115kv Sub COM	5/15/2019	311,381	14,014	135,536	-
108	A.0000499.017	T14 MADX TLSS 115KV SSWT INST MOD C	3/11/2019	185,953	149,805	19,438	(169,242)
109	A.0000511.017	CARLSLE COMM EQUIPMENT	5/25/2018	366,956	349,356	17,600	(366,956)
110	A.0000540.017	ATOKA SUBSTATION - COMM	12/17/2018	181,320	155,195	26,125	(181,320)
111	A.0000673.032	Yoakum 345kv Sub CommsUID 504	6/1/2020	334,862	37	192,906	-
112	A.0000710.008	TOLK SECURITY CAMERA UPGRADE COMM	N/A	5,687,321	334,792	665,198	(951,084)
113	A.0000736.003	NEEDMORE NEW 230KV SUBSTATION COMM	4/30/2018	244,912	183,982	60,929	(244,912)
114	A.0000795.003	SPS GRPI COMM NETWORK UPGRADE - COM	12/15/2022	3,561,586	36,805	532,547	(163,179)
115	A.0000854.003	T01 TXCO COLE 115KV TAP TO TCEC AGG	7/18/2018	80,896	100,451	(19,555)	(80,896)
116	A.0000902.002	TUCO RTU ADDITION COMM	2/18/2019	135,542	126,861	8,681	(135,542)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Aug 2019 <sup>(1)</sup>
			Ending Balance - March 31, 2019	Aug 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019		
79	A.0005521.086	ELR - Substation Relays - SPS	92,601	1,802	1,802	(52,236)		42,167	
80	A.0005583.002	TEXAS POLE INSPECTIONS	33,880	111,002	111,002	(144,882)		-	
81	A.0006062.010	Distribution CIAC TX Elec	29,245	(514,710)	(514,710)	485,465		-	
82	A.0010001.001	TX - OH Extension Blanket	102,122	1,805,080	1,805,080	(1,599,452)		307,750	
83	A.0010001.002	TX - UG Extension Blanket	15,222	786,460	786,460	(573,242)		228,440	
84	A.0010001.003	TX - OH New Services Blanket	6,523	560,280	560,280	(407,215)		159,588	
85	A.0010001.004	TX - UG New Services Blanket	21,626	631,580	631,580	(496,647)		156,559	
86	A.0010017.002	TX - UG Conversion/Rebuild Blanket	2,506	262,502	262,502	(180,768)		84,240	
87	A.0010017.003	TX - OH Services Renewal Blanket	5,365	-	-	(4,947)		417	
88	A.0010017.005	TX - OH Street Light Rebuild Blanke	37,772	258,336	258,336	(259,546)		36,562	
89	A.0010017.006	TX - UG Street Light Rebuild Blanke	792	27,639	27,639	(24,824)		3,607	
90	A.0010059.001	SEM/RING ENERGY/5.7 MILE RECONDUCTO	-	-	-	-		-	
91	A.0010123.004	Damron Transformer Replacement	-	-	-	-		-	
92	A.0010156.001	Install Preston West Substation - L	-	-	-	-		-	
93	D.0005014.009	TX Electric Distribution Transforme	-	3,579,136	3,579,136	(3,579,136)		-	
94	D.0005014.028	TX-Electric Meter Blanket	-	1,495,728	1,495,728	(1,495,728)		-	
95	A.0000866.029	Convert Littlefield West 69/12	150,087	4,278	4,278	-		154,365	
96	A.0005522.233	Convert Springlake - 115/12.5k	185,495	-	-	(185,495)		-	
97	A.0005549.045	Install Outpost Substation 115-13.2	177,103	2,507	2,507	(179,610)		-	
98	<b>Subtotal - Distribution - Texas</b>		<b>\$ 14,303,381</b>	<b>\$ 20,047,454</b>	<b>\$ 20,047,454</b>	<b>\$ (26,763,874)</b>		<b>\$ 7,586,961</b>	
99	<b>General</b>								
100	A.0000194.006	COCHRAN REPLACE RTU COMM	\$ -	\$ -	\$ -	\$ -		\$ -	
101	A.0000220.030	Amoco RTU Replacement	-	-	-	-		-	
102	A.0000290.002	EDDY COUNTY 230KV DBL BKR DBL BUS C	128,130	25,141	25,141	-		153,272	
103	A.0000296.007	LA PLATA DCP COMM	-	-	-	-		-	
104	A.0000296.009	NE HEREFORD NEW 115KV LN TO LA PLAT	-	-	-	-		-	
105	A.0000424.164	NORTH LOVING 345KV COMMUNICATIONS	-	-	-	-		-	
106	A.0000424.168	CHINA DRAW 345KV COMMUNICATIONS	23	-	-	(23)		-	
107	A.0000481.003	Install Ink Basin 230115kv Sub COM	149,550	161,831	161,831	(311,381)		-	
108	A.0000499.017	T14 MADX TLSS 115KV SSWT INST MOD C	-	-	-	-		-	
109	A.0000511.017	CARLISLE COMM EQUIPMENT	-	-	-	-		-	
110	A.0000540.017	ATOKA SUBSTATION - COMM	-	-	-	-		-	
111	A.0000673.032	Yokum 345KV Sub CommsUID 504	192,943	56,209	56,209	-		249,152	
112	A.0000710.008	TOLK SECURITY CAMERA UPGRADE COMM	48,906	185	185	(49,091)		0	
113	A.0000736.003	NEEDMORE NEW 230KV SUBSTATION COMM	-	-	-	-		-	
114	A.0000795.003	SPS GRP1 COMM NETWORK UPGRADE - COM	406,173	154,387	154,387	-		560,560	
115	A.0000854.003	T01 TXCO COLE 115KV TAP TO TCEC AGG	-	-	-	-		-	
116	A.0000902.002	TUCO RTU ADDITION COMM	-	-	-	-		-	



Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
117	A.0000948.003	WHITTEN-FRAME RELAY CIRCUIT REPLACE	10/31/2018	1,147,581	137,593	159,786	(297,380)
118	A.0001061.003	XIT 115KV SUBSTATION TERM UPG	4/1/2019	1,518,016	-	1,244,368	-
119	A.0001061.005	XIT 115KV TERM COMM SUB	4/1/2019	271,507	-	260,758	-
120	A.0001273.014	Coulter Comm	5/15/2019	293,568	103,933	126,035	-
121	A.0001300.020	ROSWELL INTG NEW 115KV TERMINAL COM	11/27/2018	264,597	192,576	59,433	(252,009)
122	A.0001310.008	STEVENS COUNTY COMM	6/12/2018	217,960	346,068	(128,107)	(217,960)
123	A.0001351.003	CHAVES SUBSTATION COMM UPGRADE	7/12/2018	160,460	157,284	3,176	(160,460)
124	A.0001353.001	ROOSEVELT - 230KV DOUBLE BUS EXPANS	6/11/2018	140,839	126,176	14,664	(140,839)
125	A.0001577.006	Purch Bus Sys Net Equip Hale Wind S	6/30/2019	459,722	-	435,312	-
126	A.0005014.101	Office Furn & Equipment - Electric	N/A	560,293	4,999	147,888	-
127	A.0005549.009	COBURN CREEK COMM - NEW - 115-13.2K	N/A	3,847,221	597,654	435,472	(985,469)
128	A.0005549.034	JD WIND 9 - FRAME RELAY CIRCUIT REP	N/A	1,455,237	121,282	2,913	(111,566)
129	A.0006056.213	TX-DIST Fleet New Unit Purchases	N/A	40,151,943	418,855	4,032,445	(4,441,545)
130	A.0006056.214	NM-DIST Fleet New Unit Purchase El	N/A	6,759,499	230,712	938,766	(1,101,616)
131	A.0006059.006	SPS Metering Sys-Tools- Equip	N/A	11,171,774	21,534	2,646,168	(2,514,101)
132	A.0006059.016	TX N-Distr-Substation Tools-Equip	N/A	4,294,849	185,278	1,892,570	(1,340,173)
133	A.0006059.499	SPS BOARD MAT BSE	4/26/2018	435,603	185,713	-	(185,713)
134	A.0006059.500	SPS EPUJPOTENTIAL MATTING NEW MEXIC	4/26/2018	440,052	190,062	-	(190,062)
135	D.0001781.041	Security Projects - Electric -	N/A	1,357,170	572,848	438,029	(6,739)
136	D.0001781.042	Security Projects - Electric -	N/A	197,214	-	197,214	-
137	D.0001781.049	790 Buchanan Security System	4/27/2018	277,391	276,582	809	(277,391)
138	D.0001783.020	Purch LMR Radio HW County Line NM	6/30/2019	2,070,331	310,417	1,520,152	-
139	D.0001783.021	Purch LMR Radio HW Andrew TX	4/27/2018	321,210	218,541	102,668	(321,210)
140	D.0001813.061	New Canyon Service Center	1/31/2019	6,961,703	2,776,417	4,708,714	(7,485,131)
141	D.0001821.539	Purch EMS Mapboard Comm Eq AOC SPS	12/31/2019	907,987	-	865,620	-
142	D.0001821.540	Purch EMS Mapboard Furniture AOC SP	12/31/2019	232,464	-	232,464	-
143	D.0001821.541	Purch EMS Mapboard Building AOC SPS	12/31/2019	257,270	-	252,561	-
144	D.0001834.039	Carlsbad Roof Seal-Safety System	4/27/2018	272,224	244,906	27,318	(272,224)
145	D.0001839.148	Purch Storage 2650 HW Amarillo TX	N/A	216,052	170,716	37,280	(207,751)
146	D.0001839.371	Purch SPS Quantar Repeater HW	10/31/2019	8,019,106	-	4,907,016	-
147	D.0001839.827	Purch Eddy County MW Equip NM	9/28/2018	2,323,748	1,782,920	540,828	(2,323,748)
148	D.0001840.004	Purch Amarillo Tech HW SPS	7/27/2018	886,153	129,241	35,181	(164,421)
149	D.0001840.114	Purch Sec Camera Toik TX	3/31/2019	506,542	-	415,302	(114,721)
150	D.0001840.116	Purch Sec Camera HW Roswell NM	3/31/2019	163,540	-	133,340	-
151	D.0002000.008	Purch CIP Appl SPS	7/27/2018	819,010	748,680	70,330	(819,010)
152	D.0002014.001	Purch WAN HW Seminole TX	N/A	37,820,174	-	1,317,162	(197,774)
153	D.0002014.002	Purch WAN HW Cunningham NM	8/20/2019	486,268	-	486,268	(146,254)
154	D.0002015.002	Purch Satellite HW Novus Wind TX	12/31/2019	864,526	267,059	222,526	-
155	D.0002016.004	Purch MPLS Unpl Pampa TX	N/A	2,569,938	489,069	1,558,450	(197,841)
156	D.0002016.017	Purch MPLS Unpl Loving NM	6/1/2019	666,805	277,719	281,183	(450,721)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - March 31, 2019	Expenditures During Period Apr 2019 - Aug 2019	Closings During Period Apr 2019 - Aug 2019	Ending Balance Aug 2019 <sup>(1)</sup>
117	A.0000948.003	WHITTEN-FRAME RELAY CIRCUIT REPLACE	-	-	-	-
118	A.0001061.003	XIT 115KV SUBSTATION TERM UPG	1,244,368	273,648	(1,518,016)	-
119	A.0001061.005	XIT 115KV TERM COMM SUB	260,758	10,749	(271,507)	-
120	A.0001273.014	Coulter Comm	229,968	53,038	(283,006)	-
121	A.0001300.020	ROSWELL INTG NEW 11.5KV TERMINAL COM	-	-	-	-
122	A.0001310.008	STEVENS COUNTY COMM	-	-	-	-
123	A.0001351.003	CHAVES SUBSTATION COMM UPGRADE	-	-	-	-
124	A.0001353.001	ROOSEVELT - 230KV DOUBLE BUS EXPANS	-	-	-	-
125	A.0001577.006	Purch Bus Sys Net Equip Hale Wind S	435,312	24,410	(459,722)	-
126	A.0005014.101	Office Furn & Equipment - Electric	152,887	-	(109,370)	43,516
127	A.0005549.009	COBURN CREEK COMM - NEW - 115-13.2K	47,657	8,440	(52,924)	3,174
128	A.0005549.034	JD WIND 9 - FRAME RELAY CIRCUIT REP	12,629	-	(12,629)	-
129	A.0006056.213	TX-DIST Fleet New Unit Purchases	9,755	1,104,500	(592,176)	522,079
130	A.0006056.214	NM-DIST Fleet New Unit Purchase EI	67,862	490,000	(327,529)	230,333
131	A.0006059.006	SPS Metering Sys-Tools- Equip	153,601	594,600	(538,530)	209,672
132	A.0006059.016	TX N-Distr Substation Tools-Equip	737,676	544,500	(1,183,854)	98,322
133	A.0006059.499	SPS BOARD MAT BSE	-	33,218	-	33,218
134	A.0006059.500	SPS EPUJPOTENTIAL MATTING NEW MEXIC	-	33,318	-	33,318
135	D.0001781.041	Security Projects - Electric -	1,004,138	-	(718,328)	285,810
136	D.0001781.042	Security Projects - Electric -	197,214	-	(141,081)	56,134
137	D.0001781.049	790 Buchanan Security System	-	-	-	-
138	D.0001783.020	Purch LMR Radio HW County Line NM	1,830,570	239,761	(2,070,331)	-
139	D.0001783.021	Purch LMR Radio HW Andrew TX	-	-	-	-
140	D.0001813.061	New Canyon Service Center	-	-	-	-
141	D.0001821.539	Purch EMS Mapboard Comm Eq AOC SPS	865,620	24,674	-	890,294
142	D.0001821.540	Purch EMS Mapboard Furniture AOC SP	232,464	-	-	232,464
143	D.0001821.541	Purch EMS Mapboard Building AOC SPS	252,561	7,199	-	259,760
144	D.0001834.039	Carlsbad Roof Seal-Safety System	-	-	-	-
145	D.0001839.148	Purch Storage 2650 HW Amarillo TX	246	8,056	(8,302)	-
146	D.0001839.371	Purch SPS Quantar Repeater HW	4,907,016	1,657,121	-	6,564,137
147	D.0001839.827	Purch Eddy County MW Equip NM	-	-	-	-
148	D.0001840.004	Purch Amarillo Tech HW SPS	-	-	-	-
149	D.0001840.114	Purch Sec Camera Tolk TX	300,581	91,240	(391,821)	-
150	D.0001840.116	Purch Sec Camera HW Roswell NM	133,340	30,200	(163,540)	-
151	D.0002000.008	Purch CIP Appl SPS	-	-	-	-
152	D.0002014.001	Purch WAN HW Seminole TX	1,119,388	567,008	(829,068)	857,328
153	D.0002014.002	Purch WAN HW Cunningham NM	340,014	-	(340,014)	-
154	D.0002015.002	Purch Satellite HW Novus Wind TX	489,585	74,988	-	564,573
155	D.0002016.004	Purch MPLS Unpl Pampa TX	1,849,678	4,000	(1,853,678)	-
156	D.0002016.017	Purch MPLS Unpl Loving NM	108,181	-	(108,181)	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
157	D.0002018.004	Purch 10G Backhaul HW Amarillo TX	9/30/2020	1,831,953	323,380	966,663	-
158	D.0002038.007	DEMS Ph4 HW SPS-10756	12/31/2020	\$ 5,792,462	-	155,219	-
159	A.0000350.004	Lost Draw Comm	10/18/2018	143,270	1,288	141,982	(143,270)
160	A.0000352.016	Yoakum 230 kV Bus Rebltd, Commu	6/13/2014	73,784	-	(313,944)	313,944
161	A.0000424.041	OPIE 2_Kiowa 345kV Sub Comms_U	3/29/2018	583,994	-	(820,831)	820,831
162	A.0000588.011	Moore Co 115kV RTU Rplmnt	12/17/2018	796,987	34,521	732,466	(766,987)
163	A.0000658.006	Terry Co Comm	11/19/2018	114,109	5,341	108,768	(114,109)
164	A.0000658.007	Seagraves Comm	3/18/2019	147,339	3,152	144,187	(147,339)
165	A.0000710.007	NM Physical Security Comm	N/A	2,009,463	138,584	172,648	(132,175)
166	A.0000948.004	TX Frame Relay Comm	1/22/2019	2,190,923	-	302,571	(302,571)
167	A.0001008.004	Inst 230kV Sw Station Comm	3/26/2019	161,870	-	111,870	(111,870)
168	A.0001118.006	Lock and Key System TX	N/A	1,823,398	1,999	1,421,399	(1,418,821)
169	A.0001118.007	Lock and Key System NM	N/A	542,002	243	508,485	(481,955)
170	A.0003000.668	HAROC-Purch Plant Tools	N/A	660,819	-	142,218	(95,600)
171	A.0003000.684	TOLOC - Purch Misc Tools	N/A	438,592	5,145	105,354	(98,438)
172	A.0003000.689	GMSOC-TX Lab Instruments	N/A	882,510	-	220,052	(217,876)
173	A.0005549.010	NM-Dist Sub Communication Equi	N/A	3,171,900	98,534	341,530	(374,135)
174	A.0006056.224	Fleet New Unit El Trans TX	N/A	31,799,084	16,762	2,539,824	(2,556,508)
175	A.0006056.227	GSMOC Purchase Vehicles	N/A	1,439,306	700	265,803	(173,296)
176	A.0006059.007	NM-Dist Electric Tools and Equip	N/A	2,743,136	164	348,751	(347,200)
177	A.0006059.063	SPS Sub Comm Tool Blanket	N/A	3,822,887	34,515	342,644	(377,140)
178	D.0001804.327	Purch Wireless HW SPS	2/20/2019	304,459	51,523	115,512	(167,034)
179	D.0001804.396	Purch Wireless HW NM	3/25/2019	175,180	-	175,180	(175,180)
180	D.0001804.397	Purch Wireless HW SPS	N/A	430,785	-	299,169	(239,605)
181	D.0001821.278	2018 IT INFS Network Refresh S	2/27/2019	257,063	9,309	247,754	(257,063)
182	D.0001821.290	2018 Unplanned PC SPS	4/30/2018	1,045,629	56,914	988,715	(1,045,629)
183	D.0001821.307	2018 EMS Infra Refresh SPS	3/26/2019	289,475	-	289,475	(289,475)
184	D.0001821.311	2018 Planned PC SPS	4/30/2018	775,703	42,070	733,633	(775,703)
185	D.0002021.004	Purch Facility IT Investments HW SP	12/31/2023	7,996,279	124,332	365,062	(445,784)
186	A.0000153.003	SPS Trans Switch Comm	12/15/2019	254,487	136,633	86,552	(83,308)
187	A.0000842.001	Plant X BFR RTU	4/24/2020	360,667	230,872	59,608	-
188	A.0000916.008	Bushland Comm	4/26/2019	143,329	109,309	33,118	-
189	A.0000974.011	Optima Comm	7/31/2020	144,452	139,783	(7,328)	-
190	A.0006059.488	Tools & Equipment - Electric - TX	N/A	366,672	216,672	-	-
191	D.0001813.023	Amarillo Ops Center Renovation	12/31/2019	4,829,995	201,120	55,469	-
192	D.0001822.058	Purch Sub Frame BAU Sites NM SPS	6/20/2019	999,772	154,642	1,694	(2,142)
193	D.0002015.003	Purch Satellite HW NM SPS	9/30/2018	397,971	382,122	15,849	-
194	A.0000916.011	Deaf Smith 230kV breaker Add Sub Co	4/26/2019	139,286	57,013	81,872	-
195	A.0000979.006	Mustang Communications Sub Por	4/30/2019	211,292	76,858	88,904	-
196	<b>Subtotal - General</b>				<b>\$ 16,685,622</b>	<b>\$ 44,820,103</b>	<b>\$ (39,580,973)</b>

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Aug 2019 <sup>(1)</sup>
			Ending Balance - March 31, 2019	Ending Balance - April 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019		
157	D.0002018.004	Purch 10G Backhaul HW Amarillo TX	1,290,043	310,281	-	-	-	1,600,324	
158	D.0002038.007	DEMS Ph4 HW SPS-10756	155,219	1,285,022	-	-	-	1,440,241	
159	A.0000350.004	Lost Draw Comm	-	-	-	-	-	-	
160	A.0000352.016	Yoakum 230 kV Bus Rebltd, Commu	-	-	-	-	-	-	
161	A.0000424.041	OPIE_2_Kiowa 345kV Sub Comms_U	-	-	-	-	-	-	
162	A.0000588.011	Moore Co 115kV RTU Rplmnt	-	30,000	-	(30,000)	-	-	
163	A.0000658.006	Terry Co Comm	-	-	-	-	-	-	
164	A.0000658.007	Seagraves Comm	-	-	-	-	-	-	
165	A.0000710.007	NM Physical Security Comm	179,056	240,141	-	(419,197)	-	-	
166	A.0000948.004	TX Frame Relay Comm	-	-	-	-	-	-	
167	A.0001008.004	Inst 230kV Sw Station Comm	-	50,000	-	(50,000)	-	-	
168	A.0001118.006	Lock and Key System TX	4,577	400,000	-	(404,577)	-	-	
169	A.0001118.007	Lock and Key System NM	26,773	33,274	-	(60,047)	-	-	
170	A.0003000.668	HAROC-Purch Plant Tools	46,618	16,000	-	(62,618)	-	-	
171	A.0003000.684	TOLOC - Purch Misc Tools	12,062	-	-	(12,062)	-	-	
172	A.0003000.689	GMSOC-TX Lab Instruments	2,176	62,000	-	(64,176)	-	-	
173	A.0005549.010	NM-Dist Sub Communication Equi	65,929	51,145	-	(117,074)	-	-	
174	A.0006056.224	Fleet New Unit El Trans TX	78	748,000	-	(748,078)	-	-	
175	A.0006056.227	GSMOC Purchase Vehicles	93,207	107,000	-	(200,207)	-	-	
176	A.0006059.007	NM-Dist Electric Tools and Equip	1,715	148,650	-	(136,676)	-	13,689	
177	A.0006059.063	SPS Sub Comm Tool Blanket	19	170,800	-	(170,819)	-	-	
178	D.0001804.327	Purch Wireless HW SPS	1	-	-	(1)	-	-	
179	D.0001804.396	Purch Wireless HW NM	-	-	-	-	-	-	
180	D.0001804.397	Purch Wireless HW SPS	59,564	131,616	-	(191,180)	-	-	
181	D.0001821.278	2018 IT INFS Network Refresh S	-	-	-	-	-	-	
182	D.0001821.290	2018 Unplanned PC SPS	-	-	-	-	-	-	
183	D.0001821.307	2018 EMS Infra Refresh SPS	-	-	-	-	-	-	
184	D.0001821.311	2018 Planned PC SPS	-	-	-	-	-	-	
185	D.0002021.004	Purch Facility IT Investments HW SP	43,610	38,302	-	-	-	81,912	
186	A.0000153.003	SPS Trans Switch Comm	139,877	24,010	-	-	-	163,887	
187	A.0000842.001	Plant X BFR RTU	290,481	33,635	-	-	-	324,115	
188	A.0000916.008	Bushland Comm	142,427	902	-	(143,329)	-	-	
189	A.0000974.011	Optima Comm	132,455	3,776	-	-	-	136,231	
190	A.0006059.488	Tools & Equipment - Electric - TX	216,672	20,200	-	(166,248)	-	70,625	
191	D.0001813.023	Amarillo Ops Center Renovation	256,589	2,087,516	-	-	-	2,344,105	
192	D.0001822.058	Purch Sub Frame BAU Sites NM SPS	154,194	-	-	(154,194)	-	-	
193	D.0002015.003	Purch Satellite HW NM SPS	397,971	-	-	(397,971)	-	-	
194	A.0000916.011	Deaf Smith 230kV breaker Add Sub Co	138,885	401	-	(139,286)	-	-	
195	A.0000979.006	Mustang Communications Sub Por	165,762	45,531	-	(211,292)	-	-	
196	<b>Subtotal - General</b>		<b>\$ 21,924,753</b>	<b>\$ 12,310,624</b>	<b>\$ (16,213,132)</b>	<b>\$ 18,022,245</b>			

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
197		<b>Intangible</b>					
198	D.0001723.007	ADMS SW SPS	9/30/2020	\$ 18,134,072	\$ 4,486,899	\$ 2,705,493	\$ -
199	D.0001723.048	GIS Cleanup for ADMS - TX	1/1/2024	3,046,908	-	771,477	-
200	D.0001728.007	Sub Asset Mgmt SW SPS	12/31/2019	991,201	427,747	118,847	-
201	D.0001744.019	IrthNet Damage Prevent SW SPS	11/30/2018	506,452	357,970	148,483	(506,452)
202	D.0001787.004	SAP Financial Mgmt SPS	2/28/2019	966,479	239,250	727,229	(966,479)
203	D.0001787.014	SAP S&O SW Rel 19 SPS-10733	12/31/2019	4,052,431	-	673,541	-
204	D.0001796.014	Network Tools LNI Smallworld SW TX -	5/31/2019	715,629	267,970	387,857	-
205	D.0001796.018	Network Tools Telecom Exp SW TX -106	12/27/2018	560,993	233,486	327,508	(560,993)
206	D.0001796.034	Net Tools CISCO SW SPS-10718	12/31/2019	231,756	-	105,845	-
207	D.0001804.151	Interval Complex Billing SW SP	12/27/2018	668,146	456,332	211,814	(668,146)
208	D.0001804.344	Synchrophasor SW SPS-10655	10/30/2019	595,215	295,074	278,784	-
209	D.0001804.358	CIP Substation Ph2 SW SPS-10659	9/20/2019	2,198,112	1,009,533	929,376	-
210	D.0001804.393	ESOM Ph2 SW SPS-10687	11/30/2019	766,412	265,986	364,641	-
211	D.0001805.004	Next Gen MSFT LIC SW SPS-10692	7/30/2018	3,401,180	3,399,451	1,729	(3,401,180)
212	D.0001805.016	Next Gen MSFT Deploy SW SPS -10693	12/31/2019	2,256,601	167,967	747,558	-
213	D.0001825.092	Host Intrusion SW SPS-10684	9/30/2019	437,410	189,080	138,025	-
214	D.0001825.098	Advanced Endpoint SW SPS-10685	6/27/2018	330,844	318,494	12,350	(330,844)
215	D.0001826.161	Verint Suite SW SPS	5/31/2018	259,315	243,101	16,215	(259,315)
216	D.0001826.191	Demand Response Mgmt SW SPS	9/28/2018	1,041,852	894,041	147,811	(1,041,852)
217	D.0001826.247	2015 RPAM Phase 3 Amort SW SPS	10/31/2018	610,205	361,958	248,247	(610,205)
218	D.0001839.379	RedSky e911 SW SPS	9/28/2018	221,184	171,779	49,405	(221,184)
219	D.0001839.391	Sharepoint 2013 Ph 2 SW SPS	7/30/2018	949,163	817,310	131,853	(949,163)
220	D.0001839.628	ESB Environment SW SPS-10646	12/31/2019	1,635,364	1,078,695	480,254	-
221	D.0001839.792	Websphere SW SPS-10661	3/15/2017	367,584	132,112	(132,106)	-
222	D.0002002.007	NMS 1.12 Upgrade SW SPS-10669	11/30/2018	759,942	431,334	328,607	(759,942)
223	D.0002003.010	2018 Oracle SW SPS-10701	5/31/2018	409,078	403,034	6,044	(409,078)
224	D.0002020.004	SAP Cont Improve SolMan SW SPS-1070	4/30/2019	138,807	-	138,417	-
225	D.0002020.014	SAP Cont Improve R18 SW SPS-10706	6/25/2018	265,485	124,313	141,172	(265,485)
226	D.0002033.011	CommodityXL SW SPS-10681	5/20/2019	628,387	103,215	519,893	-
227	D.0002037.019	CEC-Builders Call SW SPS-10723	12/31/2019	117,121	-	111,042	-
228	D.0002043.004	Enterprise Learning Upgrade SW SPS-	5/20/2019	237,615	5,516	205,762	-
229	D.0002045.015	Operation Monitor SW SPS-10728	9/30/2019	336,361	-	209,839	-
230	D.0002078.007	TWR SW SPS-10713	4/30/2020	1,811,701	252	317,710	-
231	D.0002081.011	VMCM SW SPS-10714	12/31/2019	264,574	-	252,229	-
232	D.0002084.027	Blue Prism SW SPS-10731	4/1/2019	266,589	-	220,196	-
233	D.0002098.004	CyberArk PAM SW SPS-10694	12/20/2018	217,277	-	104,536	-
234	D.0002100.007	Private Cloud Infra SW SPS-10710	4/30/2019	123,562	112,741	119,310	(217,277)
235	D.0002184.004	IIB Lic ESB SW SPS-10742	10/1/2019	358,220	-	270,169	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - March 31, 2019	Expenditures During Period Apr 2019 - Aug 2019	Closings During Period Apr 2019 - Aug 2019	Ending Balance Aug 2019 <sup>(1)</sup>
197		<b>Intangible</b>				
198	D.0001723.007	ADMS SW SPS	\$ 7,192,392	1,867,396	\$ -	\$ 9,059,788
199	D.0001723.048	GIS Cleanup for ADMS - TX	771,477	21,991	-	793,468
200	D.0001728.007	Sub Asset Mgmt SW SPS	546,594	325,796	-	872,389
201	D.0001744.019	IrthNet Damage Prevent SW SPS	-	-	-	-
202	D.0001787.004	SAP Financial Mgmt SPS	-	-	-	-
203	D.0001787.014	SAP S&O SW Rel 19 SPS-10733	673,541	2,190,769	-	2,864,310
204	D.0001796.014	Network Tools LNI Smallworld SW TX -	655,827	59,802	(715,629)	-
205	D.0001796.018	Network Tools Telecom Exp SW TX -106	-	-	-	-
206	D.0001796.034	Net Tools CISCO SW SPS-10718	105,845	60,589	-	166,434
207	D.0001804.151	Interval Complex Billing SW SP	-	-	-	-
208	D.0001804.344	Synchrophasor SW SPS-10655	573,858	16,358	-	590,215
209	D.0001804.358	CIP Substation Ph2 SW SPS -10659	1,938,909	232,921	-	2,171,830
210	D.0001804.393	ESOM Ph2 SW SPS-10687	630,627	109,979	-	740,606
211	D.0001805.004	Next Gen MSFT LIC SW SPS-10692	-	-	-	-
212	D.0001805.016	Next Gen MSFT Deploy SW SPS -10693	915,524	474,417	-	1,389,941
213	D.0001825.092	Host Intrusion SW SPS-10684	327,105	49,927	-	377,032
214	D.0001825.098	Advanced Endpoint SW SPS-10685	-	-	-	-
215	D.0001826.161	Verint Suite SW SPS	-	-	-	-
216	D.0001826.191	Demand Response Mgmt SW SPS	-	-	-	-
217	D.0001826.247	2015 RPAM Phase 3 Amort SW SPS	-	-	-	-
218	D.0001839.379	RedSky e911 SW SPS	-	-	-	-
219	D.0001839.391	Sharepoint 2013 Ph 2 SW SPS	-	-	-	-
220	D.0001839.628	ESB Environment SW SPS-10646	1,558,950	44,437	-	1,603,387
221	D.0001839.792	Websphere SW SPS-10661	6	-	(6)	-
222	D.0002002.007	NMS 1.12 Upgrade SW SPS-10669	-	-	-	-
223	D.0002003.010	2018 Oracle SW SPS-10701	-	-	-	-
224	D.0002020.004	SAP Cont Improve SolMan SW SPS-1070	138,417	390	(138,807)	-
225	D.0002020.014	SAP Cont Improve R18 SW SPS-10706	-	-	-	-
226	D.0002033.011	CommodityXL SW SPS-10681	623,108	5,279	-	628,387
227	D.0002037.019	CEC-Builders Call SW SPS-10723	111,042	3,520	-	114,562
228	D.0002043.004	Enterprise Learning Upgrade SW SPS-	211,279	26,337	(237,615)	-
229	D.0002045.015	Operation Monitor SW SPS-10728	209,839	41,782	-	251,622
230	D.0002078.007	TWR SW SPS-10713	317,962	409,908	-	727,870
231	D.0002081.011	VMCM SW SPS-10714	252,229	7,190	-	259,418
232	D.0002084.027	Blue Prism SW SPS-10731	220,196	46,393	(266,589)	-
233	D.0002098.004	CyberArk PAM SW SPS-10694	-	-	-	-
234	D.0002100.007	Private Cloud Infra SW SPS-10710	119,310	4,252	(123,562)	-
235	D.0002184.004	IIB Lic ESB SW SPS-10742	270,169	84,925	-	355,094

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
236	D.0002185.006	Net Auto Platform SW SPS-10741	11/15/2019	\$ 206,286	-	157,498	-
237	D.0001726.058	Work and Asset Phase 1 SW SPS	12/30/2017	59,034,565	-	245,902	(245,902)
238	D.0001771.007	Certificate Key Mgmt SW SPS	12/23/2018	336,074	48,973	287,101	(336,074)
239	D.0001787.009	Customer Mgmt SPS	12/31/2018	2,932,094	851	2,931,243	(2,932,094)
240	D.0001792.176	Rational SW SPS-10715	3/28/2019	123,015	-	123,015	(123,015)
241	D.0001796.025	Network Tools Mgmt SW SPS-10700	12/23/2018	141,841	(254)	142,096	(141,841)
242	D.0001818.108	Emergency Mass SW SPS-10709	11/30/2018	118,012	-	118,012	(118,012)
243	D.0002001.014	Sailpoint Ph3 SW SPS-10717	12/19/2018	211,607	-	211,607	(211,607)
244	D.0002003.014	2019 Oracle SW SPS-10748	3/27/2019	404,749	-	404,749	(404,749)
245	D.0002004.014	SAP Data Mart Ph2 SW SPS-10690	3/29/2019	195,305	48,789	146,515	(195,305)
246	D.0002008.004	Ent DataBase Security Ph2 SW SPS-10	12/15/2018	147,637	46,123	101,514	(147,637)
247	D.0002066.004	Bus Obj Ref SW SPS-10698	12/20/2018	170,644	8,784	161,861	(170,644)
248	D.0002067.004	OSI Ent Agree SW SPS-10726	11/30/2018	276,433	-	276,433	(276,433)
249	D.0002090.004	IT Service Request SW SPS-10699	12/19/2018	359,823	6,820	239,203	(246,023)
250	D.0002090.013	Microfocus SW SPS-10721	11/30/2018	450,595	-	450,595	(450,595)
251	D.0002097.007	UAST Ph1 SW SPS-10689	3/27/2019	353,657	44,861	308,683	(353,657)
252	D.0002099.007	Firewall Rule Mgmt SW SPS-10707	12/20/2018	345,214	1,673	343,541	(345,214)
253	D.0002162.004	Microsoft Core Server SW SPS-10727	11/30/2018	241,869	-	241,869	(241,869)
254	D.0001768.007	Purge and Archive Ph 2 SW SPS	12/20/2019	106,130	94,447	6,730	-
255	<b>Subtotal - Intangible</b>				<b>\$ 17,295,709</b>	<b>\$ 19,435,325</b>	<b>\$ (18,108,153)</b>
256	<b>Production</b>						
257	A.0001520.011	CCT5C-CGT Complete Demo-21293	6/15/2019	\$ 205,395	-	\$ 103,276	\$ -
258	A.0001529.005	MADIC-Rpl CT Fans & Gearboxes	5/15/2019	496,608	-	359,957	-
259	A.0001529.032	MADIC-Rpl M1 Elevator	10/25/2018	433,619	261,130	120,835	(381,966)
260	A.0001534.158	PLX4C-Rpl HE Seamed Piping-20747	6/30/2019	2,880,600	-	947,666	-
261	A.0001534.164	PLX4C-Upg DCS Opr Sin and CP-19956	6/4/2019	622,655	-	209,374	-
262	A.0001545.031	CHC2C-Rpl BFP Fluid Drives	6/1/2018	270,951	236,650	34,301	(270,951)
263	A.0001545.035	CHC2C-Rpl BFP Discharge vlv	6/1/2018	342,703	190,562	152,142	(342,703)
264	A.0001545.122	CHC2C-Upg DCS Hardware	6/25/2018	427,632	314,267	113,365	(427,632)
265	A.0001545.123	CHC3C-Rewind Generator	5/15/2019	5,943,346	-	3,919,694	-
266	A.0001545.124	CHC3C-Rpl Compressor	5/30/2019	2,123,757	-	2,744,967	-
267	A.0001545.500	CHC0C-inst Ladder Swing Gates	N/A	7,827,590	449,275	303,799	(738,406)
268	A.0001550.035	HAR3C-Rpl Boiler Economizer	11/23/2018	4,193,084	996,081	3,193,456	(4,189,538)
269	A.0001550.050	HAR1C-H1 Rpl Foxboro FBMs	5/8/2019	1,626,591	6,621	1,108,281	-
270	A.0001550.207	HAR2C-Rebag Partial 2019	4/4/2019	230,031	-	227,518	-
271	A.0001550.244	HAR0C-Rpl SBAC Controls	12/26/2018	501,277	243,166	243,456	(486,622)
272	A.0001550.285	HAR3C-Rpl CT Mechanicals P2	5/30/2019	407,678	-	349,514	-
273	A.0001550.307	HAR1C-Upgrade DCS Op Stations	5/2/2019	470,663	-	334,846	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - March 31, 2019	Expenditures During Period Apr 2019 - Aug 2019	Closings During Period Apr 2019 - Aug 2019	Ending Balance Aug 2019 <sup>(1)</sup>
236	D.0002185.006	Net Auto Platform SW SPS-10741	157,498	30,590	-	188,088
237	D.0001726.058	Work and Asset Phase 1 SW SPS	-	-	-	-
238	D.0001771.007	Certificate Key Mgmt SW SPS	-	-	-	-
239	D.0001787.009	Customer Mgmt SPS	-	-	-	-
240	D.0001792.176	Rational SW SPS-10715	-	-	-	-
241	D.0001796.025	Network Tools Mgmt SW SPS-10700	-	-	-	-
242	D.0001818.108	Emergency Mass SW SPS-10709	-	-	-	-
243	D.0002001.014	Sailpoint Ph3 SW SPS-10717	-	-	-	-
244	D.0002003.014	2019 Oracle SW SPS-10748	-	-	-	-
245	D.0002004.014	SAP Data Mart Ph2 SW SPS-10690	-	-	-	-
246	D.0002008.004	Ent DataBase Security Ph2 SW SPS-10	-	-	-	-
247	D.0002066.004	Bus Obj Ref SW SPS-10698	-	-	-	-
248	D.0002067.004	OSI Ent Agree SW SPS-10726	-	-	-	-
249	D.0002090.004	IT Service Request SW SPS-10699	-	-	-	-
250	D.0002090.013	Microfocus SW SPS-10721	-	-	-	-
251	D.0002097.007	UAST Ph1 SW SPS-10689	-	113	(113)	-
252	D.0002099.007	Firewall Rule Mgmt SW SPS-10707	-	-	-	-
253	D.0002162.004	Microsoft Core Server SW SPS-10727	-	-	-	-
254	D.0001768.007	Purge and Archive Ph 2 SW SPS	101,177	2,884	-	104,061
255	<b>Subtotal - Intangible</b>		<b>\$ 18,622,881</b>	<b>\$ 6,117,943</b>	<b>\$ (2,110,708)</b>	<b>\$ 22,630,115</b>
256	<b>Production</b>					
257	A.0001520.011	CCT5C-CGT Complete Demo-21293	\$ 103,276	\$ (103,276)	\$ -	\$ -
258	A.0001529.005	MADIC-Rpl CT Fans & Gearboxes	359,957	124,060	(484,017)	-
259	A.0001529.032	MADIC-Rpl MI Elevator	-	-	-	-
260	A.0001534.158	PLX4C-Rpl HE Seamed Piping-20747	947,666	1,103,569	(2,051,234)	-
261	A.0001534.164	PLX4C-Ujg DCS Opr Sm and CP-19956	209,374	301,233	(510,607)	-
262	A.0001545.031	CHC2C-Rpl BFP Fluid Drives	-	-	-	-
263	A.0001545.035	CHC2C-Rpl BFP Discharge vlvs	-	-	-	-
264	A.0001545.122	CHC2C-Ujg DCS Hardware	-	-	-	-
265	A.0001545.123	CHC3C-Rewind Generator	3,919,694	1,973,746	(5,893,440)	-
266	A.0001545.124	CHC3C-Rpl Compressor	2,744,967	23,254	(2,768,221)	-
267	A.0001545.500	CHC0C-inst Ladder Swing Gates	14,667	494,702	(105,634)	403,735
268	A.0001550.035	HAR3C-Rpl Boiler Economizer	(0)	-	-	-
269	A.0001550.050	HAR1C-HI Rpl Foxboro FBMs	1,114,902	504,615	(1,619,516)	-
270	A.0001550.207	HAR2C-Rebag Partial 2019	227,518	1,142	(228,660)	-
271	A.0001550.244	HAR0C-Rpl SBAC Controls	-	14,620	(14,620)	-
272	A.0001550.285	HAR3C-Rpl CT Mechanicals P2	349,514	58,007	(407,521)	-
273	A.0001550.307	HAR1C-Upgrade DCS Op Stations	334,846	134,572	(469,418)	-



Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
274	A.0001550.376	HAR1C-Rpl DA Heater Vessel	4/15/2019	1,020,455	-	803,395	-
275	A.0001550.387	HAR1C-Rpl Gen Hydrogen Purity Monit	4/1/2019	174,082	-	125,230	-
276	A.0001550.447	HAR1C-Rpl ESP Wires Ph 1 of 2	5/14/2019	430,990	-	180,175	-
277	A.0001550.456	HAR3C-Rpl CT Fan Deck	5/30/2019	953,139	-	739,937	-
278	A.0001550.457	HAR3C-Rpl CT Hot Water Decks	5/30/2019	1,808,564	-	1,648,282	-
279	A.0001550.468	HAR1C-Rpl HV Gen Bushings	5/15/2019	545,368	2,745	360,710	-
280	A.0001550.500	HAR0C-Rpl SU XFMR Bushings	N/A	15,612,505	104,544	1,998,886	(1,730,945)
281	A.0001555.031	TOL0C-TolkX Water Well Ph 8	6/30/2019	4,739,367	-	2,342,345	-
282	A.0001555.043	HAR1C-Rpl Burner Assemblies	11/23/2018	579,970	395,425	185,935	(581,360)
283	A.0001555.093	TOL0C-Rpl RR Ties PH 4 of 5	4/24/2018	1,036,417	565,587	470,830	(1,036,417)
284	A.0001555.113	TOL0C-Rpl RR Ties PH 3 of 5	4/11/2018	1,123,730	1,074,885	48,845	(1,123,730)
285	A.0001555.213	TOL1C-Rpl Baghouse Bags 2019	5/9/2019	709,425	-	547,765	-
286	A.0001555.221	TOL1C-Rpl Mill D GearBx & Jrnl	12/30/2019	924,620	-	448,803	-
287	A.0001555.223	TOL1C-Rpl MillC GearBx & Jrnl	4/30/2018	856,916	750,766	106,150	(856,916)
288	A.0001555.257	TOL1C-UpgDCSOPrSin&CntrlProc	11/28/2018	1,105,139	880,184	224,937	(1,105,121)
289	A.0001555.296	TOL2C-Rpl Main Pwr Transformer	6/25/2018	1,550,443	907,602	695,553	(1,603,155)
290	A.0001555.370	TOL2C-RPL Boiler Sump Line T2 -2058	5/7/2018	203,910	174,469	29,441	(203,910)
291	A.0001555.500	TOL1C-Rpl Bldrm E Center Sfty	N/A	19,310,429	59,265	5,001,713	(4,862,789)
292	A.0001555.597	TOL1C-Rpl Coal Pipe & Elbows	11/19/2018	776,489	653,263	123,220	(776,483)
293	A.0001560.094	NIC3C-Rpl CT Structure Ph2	5/30/2020	5,346,442	-	853,023	-
294	A.0001560.121	NIC2C-Rpl Blowdown Piping	6/1/2019	775,064	-	118,865	-
295	A.0001560.126	NIC0C-HW Rd. WW Trtment Improv	1/15/2022	13,028,384	426,724	289,830	-
296	A.0001560.500	NIC1C-Rewind N FD Motor *Corrected*	N/A	8,530,571	-	425,355	(290,019)
297	A.0001563.001	SPS Wind - Sagamore	12/31/2020	759,858,165	4,775,823	2,309,744	-
298	A.0001577.001	SPS Wind -Hale County	6/28/2019	684,821,854	9,332,744	603,183,954	-
299	A.0001586.067	JON2C-Upg Foxboro FBMs	4/4/2019	662,842	12,915	613,348	-
300	A.0001586.074	JON2C-Rpl Seamed HRH Piping	5/2/2019	2,000,626	1,083	1,785,791	-
301	A.0001586.125	JON2C-Rewind Exciter Rotor	4/15/2019	704,854	1,898	387,291	-
302	A.0001586.268	JON2C-3051 Transm Rpl Ph2	4/30/2019	608,659	-	595,661	-
303	A.0001586.269	JON2C-SH Header Sealbox Rpl	4/15/2019	790,186	-	751,382	-
304	A.0001586.270	JON2C-Rpl Oil Circ Break JK45	4/5/2019	282,807	-	253,363	-
305	A.0001586.271	JON2C-Rpl CP's	4/2/2019	140,525	-	134,258	-
306	A.0001586.284	JON1C-Rpl CT Makeup Piping	4/12/2019	339,757	-	336,519	-
307	A.0001586.289	JON2C-Rpl L1 Gen End Turb Bld	4/1/2019	619,478	-	581,188	-
308	A.0001586.500	JON2C-Rpl Aux Blr Wtr Vlv	N/A	9,298,586	8,114	1,200,817	(683,829)
309	A.0001598.001	TOL1C-Synchronous Condenser	10/30/2020	9,473,426	66,957	440,544	-
310	A.0001598.002	TOL2C-Synchronous Condenser	12/15/2020	\$ 9,413,551	49,108	322,582	-
311	A.0001529.024	MAD1C-Rpl CS APH Basket&Seals	11/29/2018	397,843	10,967	386,876	(397,843)
312	A.0001529.057	MAD1C-Rpl Air Prehr Exp Joint	12/17/2018	243,217	-	243,217	(243,217)
313	A.0001529.067	MAD1C-Rpl #1 HP FWH-20820	12/26/2018	529,643	87,283	442,360	(529,643)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Aug 2019 <sup>(1)</sup>
			Ending Balance - March 31, 2019	Ending Balance - April 30, 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019		
274	A.0001550.376	HAR1C-Rpl DA Heater Vessel	803,395	-	216,340	(1,019,735)	-	-	-
275	A.0001550.387	HAR1C-Rpl Gen Hydrogen Purity Monit	125,230	-	48,677	(173,906)	-	-	-
276	A.0001550.447	HAR1C-Rpl ESP Wires Ph 1 of 2	180,175	-	170,667	(350,842)	-	-	-
277	A.0001550.456	HAR3C-Rpl CT Fan Deck	739,937	-	158,612	(898,548)	-	-	-
278	A.0001550.457	HAR3C-Rpl CT Hot Water Decks	1,648,282	-	159,037	(1,807,318)	-	-	-
279	A.0001550.468	HAR1C-Rpl HV Gen Bushings	363,454	-	177,998	(541,452)	-	-	-
280	A.0001550.500	HAR0C-Rpl SU XFMR Bushings	372,485	-	1,005,140	(375,563)	-	-	1,002,062
281	A.0001555.031	TOL0C-TolkX Water Well Ph 8	2,342,345	-	2,397,023	(4,739,367)	-	-	-
282	A.0001555.043	TOL1C-Rpl Burner Assemblies	-	-	-	-	-	-	-
283	A.0001555.093	TOL0C-Rpl RR Ties PH 4 of 5	-	-	-	-	-	-	-
284	A.0001555.113	TOL0C-Rpl RR Ties PH 3 of 5	-	-	-	-	-	-	-
285	A.0001555.213	TOL1C-Rpl Baghouse Bags 2019	547,765	-	145,728	(693,493)	-	-	-
286	A.0001555.221	TOL1C-Rpl Mill D GearBx & Jrnl	448,803	-	76,281	-	-	-	525,084
287	A.0001555.223	TOL1C-Rpl MillC GearBx & Jrnl	-	-	-	-	-	-	-
288	A.0001555.257	TOL1C-UpgDCS OprStn&CntrlProc	-	-	-	-	-	-	-
289	A.0001555.296	TOL2C-Rpl Main Pwr Transformer	-	-	-	-	-	-	-
290	A.0001555.370	TOL2C-RPL Boiler Sump Line T2 -2058	-	-	-	-	-	-	-
291	A.0001555.500	TOL1C-Rpl BlrDrm E Center Sfty	198,189	-	1,368,755	(395,005)	-	-	1,171,940
292	A.0001555.597	TOL1C-Rpl Coal Pipe & Elbows	-	-	-	-	-	-	-
293	A.0001560.094	NIC3C-Rpl CT Structure Ph2	853,023	-	2,019,038	-	-	-	2,872,061
294	A.0001560.121	NIC2C-Rpl Blowdown Piping	118,865	-	644,902	(763,767)	-	-	-
295	A.0001560.126	NIC0C-HW Rd. WW Trntment Improv	716,554	-	482,324	-	-	-	1,198,878
296	A.0001560.500	NIC1C-Rewind N FD Motor *Corrected*	135,336	-	954,867	(282,962)	-	-	807,242
297	A.0001563.001	SPS Wind - Sagamore	7,085,567	-	41,519,179	-	-	-	48,604,746
298	A.0001577.001	SPS Wind -Hale County	612,516,698	-	72,231,378	(684,748,075)	-	-	-
299	A.0001586.067	JON2C-Upg Foxboro FBMs	626,263	-	27,480	(653,744)	-	-	-
300	A.0001586.074	JON2C-Rpl Seamed HRH Piping	1,786,875	-	210,214	(1,997,089)	-	-	-
301	A.0001586.125	JON2C-Rewind Exciter Rotor	389,189	-	304,972	(694,160)	-	-	-
302	A.0001586.268	JON2C-3051 Transm Rpl Ph2	595,661	-	3,543	(599,204)	-	-	-
303	A.0001586.269	JON2C-SH Header Sealbox Rpl	751,382	-	36,910	(788,292)	-	-	-
304	A.0001586.270	JON2C-Rpl Oil Circ Break JK45	253,363	-	22,828	(276,190)	-	-	-
305	A.0001586.271	JON2C-Rpl CP's	134,258	-	4,336	(138,593)	-	-	-
306	A.0001586.284	JON1C-Rpl CT Makeup Piping	336,519	-	2,451	(338,969)	-	-	-
307	A.0001586.289	JON2C-Rpl L1 Gen End Turb Bld	581,188	-	34,996	(616,184)	-	-	-
308	A.0001586.500	JON2C-Rpl Aux Blr Wtr Vlv	525,103	-	942,790	(447,240)	-	-	1,020,653
309	A.0001598.001	TOL1C-Synchronous Condenser	507,500	-	1,488,211	-	-	-	1,995,711
310	A.0001598.002	TOL2C-Synchronous Condenser	371,691	-	1,484,339	-	-	-	1,856,030
311	A.0001529.024	MAD1C-Rpl CS APH Basket&Seals	-	-	-	-	-	-	-
312	A.0001529.057	MAD1C-Rpl Air Prehr Exp Joint	-	-	-	-	-	-	-
313	A.0001529.067	MAD1C-Rpl #1 HP FWH-20820	-	-	-	-	-	-	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
314	A.0001529.080	MAD3C-Rpl Exhaust Stack	11/23/2018	152,634	11,098	141,536	(152,634)
315	A.0001529.500	MAD Emergent Fund - Steam prod	N/A	4,727,944	26,076	723,584	(680,928)
316	A.0001534.157	PLX0C-Rpl 50T-5T Turb Crane-20816	12/21/2018	668,393	2,189	666,204	(668,393)
317	A.0001534.172	PLX0C-Rpl Lab Analyzers	12/26/2018	140,631	301	140,330	(140,631)
318	A.0001534.500	PLX Emergent Fund -Steam prod	N/A	7,092,490	615	295,127	(279,125)
319	A.0001545.073	CHC0C-Rpl Waterwell Pmp Mtr	12/15/2018	212,023	46,360	165,663	(80,176)
320	A.0001545.254	CHC2C-Rpl Burner Ttlds-21235	5/22/2018	104,421	1,022	103,400	(104,421)
321	A.0001545.501	CHC Emergent Fund -Other prod	12/26/2018	316,425	-	213,430	(213,430)
322	A.0001550.006	HAR2C-H2 Install Ash Silo Elev	9/18/2018	565,909	58,279	507,630	(565,909)
323	A.0001550.021	HAR0C-Rpl Paving Phase 5/6	6/25/2018	252,260	2,235	250,024	(252,260)
324	A.0001550.028	HAR2C-Rpl CT Acid Tank	11/23/2018	210,340	-	210,340	(210,340)
325	A.0001550.034	HAR0C-Rpl Paving Phase 6/6	6/25/2018	180,040	2,193	177,847	(180,040)
326	A.0001550.083	HAR3C-H3 Rpl Lab Analyzers 201	11/29/2018	151,767	-	151,767	(151,767)
327	A.0001550.151	HAR3C-H3 Rebag Partial 2018	11/23/2018	132,478	-	132,478	(132,478)
328	A.0001550.250	HAR1C-Rpl CT Mechanicals Ph2	6/13/2018	387,719	4,027	383,692	(387,719)
329	A.0001550.283	HAR3C-Rpl APH Baskets	11/15/2018	1,623,841	3,420	1,620,422	(1,623,841)
330	A.0001550.309	HAR3C-H3 Upgrd DCS Opr stn	11/26/2018	776,877	-	776,877	(776,877)
331	A.0001550.446	HAR1C- CT Fan Stacks	1/31/2019	468,675	5,973	462,702	(468,675)
332	A.0001550.450	HAR2C- Rpl CT Fan Stacks	1/31/2019	464,132	4,655	459,478	(464,132)
333	A.0001550.455	HAR3C- ACW Heat Exchangers	11/23/2018	234,268	2,734	231,534	(234,268)
334	A.0001550.458	HAR3C- Rpl Bghse Doors	11/19/2018	364,027	2,183	361,844	(364,027)
335	A.0001550.475	HAR3C-Rpl CT Bottom Structure	12/26/2018	1,227,170	-	1,227,170	(1,227,170)
336	A.0001550.479	HAR3C-Rpl EHC Pump Sys	11/23/2018	261,741	-	261,741	(261,741)
337	A.0001555.060	TOL0C-Rpl Water Well Pmp 2018	10/27/2018	135,041	15,127	103,590	(118,257)
338	A.0001555.088	TOL1C-Rpl Baghouse Bags 2018	3/20/2018	1,331,500	-	(137,462)	137,462
339	A.0001555.089	TOL2C-Rpl Baghouse Bags 2018	6/7/2018	475,735	2,857	472,878	(475,735)
340	A.0001555.120	TOL0C-Inst Perimet FencePonds	9/21/2018	232,148	1,526	230,623	(232,148)
341	A.0001555.226	TOL2C-Rpl Mill E Gearbx & Jour	12/26/2018	1,237,533	-	1,175,533	(1,175,533)
342	A.0001555.252	TOL0C-Rpl Receiving WH Roof	6/25/2018	273,849	3,091	270,758	(273,849)
343	A.0001555.366	TOL1C-T1 #1FWH valves	11/23/2018	317,076	25,104	291,972	(317,076)
344	A.0001560.079	NIC3C-Rpl Lab Analyzers	11/30/2018	111,612	-	111,612	(111,612)
345	A.0001560.115	NIC0C-Install Demin Wtr Supply	1/31/2019	260,255	-	260,255	(260,255)
346	A.0001560.117	NIC0C-Rpl Roof-Turb High	7/6/2018	523,645	4,526	519,119	(523,645)
347	A.0001560.118	NIC0C-Rpl Roof-Turb Low	7/6/2018	364,669	4,526	360,143	(364,669)
348	A.0001560.123	NIC3C-CT Mechanicals Phase 1	6/13/2018	461,611	-	461,611	(461,611)
349	A.0001586.073	JON0C-Inst Backflow Prvt on HT	11/30/2018	193,923	2,119	172,764	(193,923)
350	A.0001586.081	JON1C-Rpl Seamed HRH Piping	11/27/2017	1,782,229	-	(123,637)	123,637
351	A.0001586.253	JON1C-BFP Elem Comp Rpl-21019	11/27/2017	470,322	-	343,739	(343,739)
352	A.0001586.264	JON1C-CEM's Upgrade-19976	7/23/2018	208,087	1,697	206,390	(208,087)
353	A.0001586.265	JON2C-CEM's Upgrade-19975	11/26/2018	216,486	5,120	211,366	(216,486)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - March 31, 2019	Expenditures During Period Apr 2019 - Aug 2019	Closings During Period Apr 2019 - Aug 2019	Ending Balance Aug 2019 <sup>(1)</sup>
314	A.0001529.080	MAD3C-Rpl Exhaust Stack	-	-	-	-
315	A.0001529.500	MAD Emergent Fund -Steam prod	68,732	443,083	(115,862)	395,953
316	A.0001534.157	PLX0C-Rpl 50T-5T Turb Crane-20816	-	-	-	-
317	A.0001534.172	PLX0C-Rpl Lab Analyzers	-	-	-	-
318	A.0001534.500	PLX Emergent Fund -Steam prod	16,616	379,059	(88,097)	307,578
319	A.0001545.073	CHC0C-Rpl Waterwell Pmp Mtr	131,847	-	(131,847)	-
320	A.0001545.254	CHC2C-Rpl Burner Trils-21235	-	-	-	-
321	A.0001545.501	CHC Emergent Fund -Other prod	-	15,974	(5,968)	10,006
322	A.0001550.006	HAR2C-H2 Install Ash Silo Elev	-	-	-	-
323	A.0001550.021	HAR0C-Rpl Paving Phase 5/6	-	-	-	-
324	A.0001550.028	HAR2C-Rpl CT Acid Tank	-	-	-	-
325	A.0001550.034	HAR0C-Rpl Paving Phase 6/6	-	-	-	-
326	A.0001550.083	HAR3C-H3 Rpl Lab Analyzers 201	-	-	-	-
327	A.0001550.151	HAR3C-H3 Rebag Partial 2018	-	-	-	-
328	A.0001550.250	HAR1C-Rpl CT Mechanicals Ph2	-	-	-	-
329	A.0001550.283	HAR3C-Rpl APH Baskets	-	-	-	-
330	A.0001550.309	HAR3C-H3 Upgrd DCS Opr stn	-	-	-	-
331	A.0001550.446	HAR1C- CT Fan Stacks	(0)	-	-	-
332	A.0001550.450	HAR2C- Rpl CT Fan Stacks	(0)	-	-	-
333	A.0001550.455	HAR3C- ACW Heat Exchangers	-	-	-	-
334	A.0001550.458	HAR3C- Rpl Bghse Doors	-	-	-	-
335	A.0001550.475	HAR3C-Rpl CT Bottom Structure	-	-	-	-
336	A.0001550.479	HAR3C-Rpl EHC Pump Sys	-	-	-	-
337	A.0001555.060	TOL0C-Rpl Water Well Pmp 2018	461	-	(461)	-
338	A.0001555.088	TOL1C-Rpl Baghouse Bags 2018	-	-	-	-
339	A.0001555.089	TOL2C-Rpl Baghouse Bags 2018	(0)	-	-	-
340	A.0001555.120	TOL0C-Inst Perimet FencePonds	-	-	-	-
341	A.0001555.226	TOL2C-Rpl Mill E Gearbx & Jour	-	62,000	(62,000)	-
342	A.0001555.252	TOL0C-Rpl Receiving WH Roof	-	-	-	-
343	A.0001555.366	TOL1C-T1 #1FWH valves	-	-	-	-
344	A.0001560.079	NIC3C-Rpl Lab Analyzers	-	-	-	-
345	A.0001560.115	NIC0C-Install Demin Wtr Supply	-	-	-	-
346	A.0001560.117	NIC0C-Rpl Roof-Turb High	-	-	-	-
347	A.0001560.118	NIC0C-Rpl Roof-Turb Low	-	-	-	-
348	A.0001560.123	NIC3C-CT Mechanicals Phase 1	0	-	-	-
349	A.0001586.073	JON0C-Inst Backflow Prvt on HT	-	-	-	-
350	A.0001586.081	JON1C-Rpl Seamed HRH Piping	-	-	-	-
351	A.0001586.253	JON1C-BFP Elem Comp Rpl-21019	-	-	-	-
352	A.0001586.264	JON1C-CEM's Upgrade-19976	-	-	-	-
353	A.0001586.265	JON2C-CEM's Upgrade-19975	-	-	-	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
354	A.0001586.285	JON2C-Rpl Circ Pump Suc Hood	3/29/2019	172,659	-	170,659	(170,659)
355	A.0001586.287	JON2C-Rpl CT Makeup Piping	3/29/2019	334,687	-	332,687	(332,687)
356	A.0001586.291	JON3C-Rpl Exh Expansion Joint	6/6/2018	230,300	22,652	207,647	(230,300)
357	A.0001586.294	JON4C-Rpl Exh Expansion Joint	5/25/2018	209,394	22,000	187,394	(209,394)
358	A.0001586.501	JON Emergent Fund -Other prod	1/31/2019	152,366	-	152,366	(152,366)
359	A.0001550.345	HAR3C-Mill B Major Overhaul	10/1/2019	1,126,297	76,956	24,408	-
360	<b>Subtotal - Production</b>			<b>\$ 23,419,808</b>	<b>\$ 661,875,801</b>	<b>\$ (38,595,114)</b>	
361	<b>Transmission</b>						
362	A.0000105.005	TKST 230KV TERM UP REIMB	3/15/2018	\$ (121,456)	\$ 570,101	\$ (540,193)	\$ (1,656)
363	A.0000126.005	ArtesiaCytClubLineConstrTRANS	12/30/2019	2,099,359	26,350	391,241	-
364	A.0000153.005	Z08Switch4706Replace	4/6/2018	289,987	272,838	17,204	(290,042)
365	A.0000175.001	Chevron Tap new 3 way switch	5/15/2019	344,046	28	334,156	-
366	A.0000194.001	COCHRAN 115KV 28 MVAR CAP BANKS	12/14/2018	2,630,631	472,976	2,158,441	(2,631,416)
367	A.0000199.001	W 95 CUST OCHO 115KV 11MI REBLD	5/24/2018	3,790,736	2,387,329	1,374,224	(3,761,552)
368	A.0000220.006	GRAHAM INT RPL 69KV GCB 6F75	N/A	7,118,873	972,203	978,473	(1,585,100)
369	A.0000220.007	SFE - Nichols - Replace V38 Bus PT	N/A	702,463	46,981	328,320	(191,951)
370	A.0000220.018	Eddy Co Int RPL HVAC Caprock	N/A	3,036,392	129,413	220,500	(344,910)
371	A.0000286.005	SEAGRAVES RPL 69KV GOAB	12/31/2023	2,965,299	509,309	115,033	(593,242)
372	A.0000290.001	EDDY COUNTY DBL BUS DBLE BRKR 230KV	11/30/2019	17,176,947	1,397,058	11,411,938	-
373	A.0000290.004	K38 EDCO-CVCO RETERM AT EDDY CO SUB	4/30/2019	704,568	-	403,224	-
374	A.0000290.005	CUNNINGHAM K23 LN TERM UPGR TO EDDY	10/30/2018	742,490	104,377	630,817	(735,193)
375	A.0000296.005	W82 HEFNE LAPA NEW 115KV LINE	4/19/2018	4,541,034	4,126,282	414,752	(4,541,034)
376	A.0000296.006	LA PLATA 115/13KV XFMR HIGH SIDE-TA	4/19/2018	890,170	859,466	30,704	(890,170)
377	A.0000296.008	NE HEREFORD - 115KV TERMINAL TO CEN	4/12/2018	3,649,792	3,626,136	23,656	(3,649,792)
378	A.0000296.014	NE Hereford-New Centre St,Pre Con	10/31/2016	6,514	336,313	(329,799)	-
379	A.0000303.007	K30 SE REHAB UNSCHLD REPL ARM STR 3	N/A	44,916,624	3,772,749	16,505	(3,660,266)
380	A.0000303.040	Z053 SE UNSCHLD REPL STR 175	N/A	2,792,564	464,449	666,022	(77,767)
381	A.0000303.041	V26SE REHAB UNSCHLD REPL STR 351	N/A	1,483,141	78,320	830,669	(78,777)
382	A.0000303.044	Z-69 0,S&E,REHAB,UNSCHLD,REPL 20 FI	N/A	6,072,537	557,018	1,154,872	(1,458,291)
383	A.0000303.045	T06 SE UNSCHLD REPL STR 277	N/A	6,723,645	1,200,729	2,871,145	(3,609,270)
384	A.0000350.001	INST 115KV SW SUB REIMB	10/18/2018	(1,606,213)	(335,175)	(1,271,038)	1,606,213
385	A.0000350.008	LEA COUNTY PLAINS 115KV SUB-LOST DR	5/1/2019	384,186	-	117,876	-
386	A.0000365.001	Wolfroth to Grassland Line	12/30/2017	0	134,042	(134,042)	-
387	A.0000401.022	Blackhawk IH70 relay replacement	5/15/2019	578,598	-	366,217	-
388	A.0000401.030	Harrington 230kV K44 FK40 Sub	11/15/2019	303,136	-	149,366	-
389	A.0000401.032	Hutchinson 1936 T48 realy upgrade	5/15/2019	361,113	-	254,689	-
390	A.0000401.047	Hale Co 3911 Relay Replacement	6/15/2019	414,438	-	220,382	-
391	A.0000401.048	TUCO N912 Relay Replacement	6/15/2019	493,681	-	257,037	-



Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
392	A.0000401.050	East Plant 2K50 Relay Replacement	11/15/2019	319,722	-	183,955	-
393	A.0000407.001	W-67 Bowers to Howard, ROW	6/21/2018	6,252,231	(366,164)	135,770	230,393
394	A.0000424.033	China Draw Yeso Hills terminal	5/15/2019	934,851	50,272	808,979	-
395	A.0000424.046	Hobbs-Kiowa 345 kV, Pre-Con	6/1/2018	(13,933)	954,965	(968,898)	-
396	A.0000424.085	BUDG-Kiowa-North Loving 345kV Line_	6/1/2018	22,496,805	22,011,632	485,173	(22,495,220)
397	A.0000424.087	J22 NOLO CHDW 345KV NEW 18 MILE LIN	5/30/2018	18,633,066	17,686,320	950,236	(18,636,556)
398	A.0000424.088	J23 Kiowa RDRN 345KV Reiteration	4/30/2018	617,709	340,593	277,116	(617,448)
399	A.0000424.089	KIOWA - 345KV LINE TERMINAL TO ROAD	4/30/2018	1,737,417	1,572,716	164,701	(1,737,417)
400	A.0000424.091	KIOWA - NEW 345-115KV TRANSFORMER	4/27/2018	6,133,566	5,952,898	180,668	(6,133,566)
401	A.0000424.093	ROADRUNNER - 345KV LINE CONVERSION	4/30/2018	2,611,864	2,382,901	228,963	(2,611,864)
402	A.0000424.095	ROADRUNNER - 345-115KV XFMR CONVERS	4/30/2018	6,793,660	6,118,831	674,628	(6,793,459)
403	A.0000424.108	Kiowa-Eddy Co 345kV Line	11/15/2020	41,657,233	-	1,716,781	-
404	A.0000424.114	Kiowa-Eddy Co - Pre Con	5/30/2019	420,147	1,863,319	(1,446,721)	-
405	A.0000424.119	N Lov-Lov S new 3 mile 115kv line U	12/15/2019	1,957,999	12,299	298,309	-
406	A.0000424.121	LoV S 115kv conversion TAM	12/15/2019	725,742	26,765	210,104	-
407	A.0000424.122	N Lov 115kv addition and LOSO termin	12/15/2019	2,824,353	22,862	286,234	-
408	A.0000424.136	INSTALL - W26 115KV MONUMENT TAP TO	11/20/2018	2,462,706	216,780	2,225,605	(2,442,386)
409	A.0000424.143	U08 INWE TAP IMC1 115KV REBUILD	3/28/2019	2,793,428	201,515	2,265,563	(2,467,078)
410	A.0000424.144	T38 IMC1-LSRI 115KV REBUILD	3/29/2019	4,425,466	287,793	3,581,727	(3,869,519)
411	A.0000424.145	U08 PTJU INWE TAP 115KV REBUILD	3/28/2019	1,114,530	117,849	1,454,830	(1,572,678)
412	A.0000424.160	KIOWA - 345KV LINE TERMINAL TO N LO	5/23/2018	1,916,371	1,699,182	217,189	(1,916,371)
413	A.0000424.163	N LOVING 345KV CHINA DRAW KIOWA TE	5/30/2018	5,426,930	4,933,175	493,754	(5,426,930)
414	A.0000424.165	NORTH LOVING - 345/115KV TRANSFORME	5/31/2018	6,809,311	6,411,911	397,403	(6,809,314)
415	A.0000424.167	CHINA DRAW 345KV NORTH LOVING TERMI	5/30/2018	6,154,882	5,530,159	624,724	(6,154,882)
416	A.0000424.169	CHINA DRAW - 345/115KV TRANSFORMER	6/1/2018	5,434,267	4,895,546	538,625	(5,434,106)
417	A.0000424.230	W87 CHEV TAP YSHL 115KV NEW 155MIL	12/15/2023	14,264	137,362	(118,403)	-
418	A.0000424.231	W87 CHDW CHEV TAP 115KV NEW 38MI LI	5/15/2019	2,268,301	61,784	1,918,391	-
419	A.0000424.256	Chevron Hayhurst Metering Install	5/15/2019	330,397	-	275,074	-
420	A.0000427.017	SFS Line Capacity 115KV NM	N/A	1,174,576	-	1,089,721	-
421	A.0000463.008	W66 POSO TP-GRHD 115KV NEW LINE	7/16/2018	3,333,790	380,654	2,953,136	(3,333,790)
422	A.0000469.015	Z-64,MLR,REHAB,SCHLD,REPL EOL ARMS	3/28/2019	2,406,067	461,891	1,230,218	(1,692,109)
423	A.0000481.001	Ink Basin 230115kV Substation	6/15/2019	8,872,242	147,801	6,960,267	-
424	A.0000481.002	INK BASIN 230115KV XFMR	6/15/2019	1,275,707	21,877	608,794	-
425	A.0000481.004	U14 DVCVY INKB 115KV Reterm at INKB	5/15/2019	406,971	35,093	224,191	-
426	A.0000481.005	U15 INKB W/ats LCEC 115kV Reterm at	5/15/2019	319,543	20,974	147,876	-
427	A.0000481.006	R10 INKB HBGN 230kV Reterm at INKB	4/30/2019	594,916	24,832	348,475	-
428	A.0000481.007	R07 YOCO INKB 230kV Reterm at INKB	4/30/2019	539,781	24,311	313,945	-
429	A.0000481.008	DVCY - Terminal Upgrade Ckt V80	4/19/2019	325,044	7,452	196,892	-
430	A.0000481.009	HOBBS GEN 230KV K93 TERMINAL UPGRAD	5/15/2019	401,146	7,880	200,975	-
431	A.0000481.010	YOKO - Upgr K93 Terminal Equip	4/30/2019	221,473	111	122,605	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period		Expenditures		Closings		Ending Balance Aug 2019 <sup>(1)</sup>
			Ending Balance - March 31, 2019	Ending Balance - April 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019	During Period Apr 2019 - Aug 2019		
392	A.0000401.050	East Plant 2K50 Relay Replacement	183,955	15,813	-	-	-	199,768	
393	A.0000407.001	W-67 Bowers to Howard, ROW	-	-	-	-	-	-	
394	A.0000424.033	China Draw Yeso Hills terminal	859,251	75,599	-	(934,851)	-	-	
395	A.0000424.046	Hobbs-Kiowa 345 kV, Pre-Con	(13,933)	-	-	13,933	-	-	
396	A.0000424.085	BUDG-Kiowa-North Loving 345kV Line_	1,585	-	-	(1,585)	-	-	
397	A.0000424.087	J22 NOLO CHDW 345KV NEW 18 MILE LIN	-	-	-	-	-	-	
398	A.0000424.088	J23 Kiowa RDRN 345KV Retermination	261	-	-	(261)	-	-	
399	A.0000424.089	KIOWA - 345KV LINE TERMINAL TO ROAD	-	-	-	-	-	-	
400	A.0000424.091	KIOWA - NEW 345-115KV TRANSFORMER	-	-	-	-	-	-	
401	A.0000424.093	ROADRUNNER - 345KV LINE CONVERSION	(0)	-	-	-	-	-	
402	A.0000424.095	ROADRUNNER - 345-115KV XFMR CONVERS	-	-	-	-	-	-	
403	A.0000424.108	Kiowa-Eddy Co 345kV Line	1,716,781	120,670	-	-	-	1,837,451	
404	A.0000424.114	Kiowa-Eddy Co - Pre Con	416,598	3,549	-	(420,147)	-	-	
405	A.0000424.119	N Lov-Lov S new 3 mile 115kv line U	310,609	471,522	-	-	-	782,130	
406	A.0000424.121	Lov S 115kv conversion TAM	236,869	234,572	-	-	-	471,441	
407	A.0000424.122	N Lov 115kv addition and LOSO termin	309,096	1,225,949	-	-	-	1,535,045	
408	A.0000424.136	INSTALL - W26 115KV MONUMENT TAP TO	-	-	-	-	-	-	
409	A.0000424.143	U08 INWE TAP IMC1 115KV REBUILD	-	10,014	-	(10,014)	-	-	
410	A.0000424.144	T38 IMC1-LSRI 115KV REBUILD	-	18,626	-	(18,626)	-	-	
411	A.0000424.145	U08 PTJU INWE TAP 115KV REBUILD	-	10,014	-	(10,014)	-	-	
412	A.0000424.160	KIOWA - 345KV LINE TERMINAL TO N LO	-	-	-	-	-	-	
413	A.0000424.163	N LOVING 345KV CHINA DRAW KIOWA TE	-	-	-	-	-	-	
414	A.0000424.165	NORTH LOVING - 345/115KV TRANSFORME	-	-	-	-	-	-	
415	A.0000424.167	CHINA DRAW 345KV NORTH LOVING TERMI	-	-	-	-	-	-	
416	A.0000424.169	CHINA DRAW - 345/115KV TRANSFORMER	65	-	-	(65)	-	-	
417	A.0000424.230	W87 CHEV TAP YSHL 115KV NEW 155MIL	18,958	540	-	-	-	19,499	
418	A.0000424.231	W87 CHDW CHEV TAP 115KV NEW 38MIL LI	1,980,176	172,544	-	(2,152,719)	-	-	
419	A.0000424.256	Chevron Hayhurst Metering Install	275,074	38,529	-	(313,603)	-	-	
420	A.0000427.017	SPS Line Capacity 115KV NM	1,089,721	3,063	-	(1,092,784)	-	-	
421	A.0000463.008	W66 POSO TP-GRHD 115KV NEW LINE	-	-	-	-	-	-	
422	A.0000469.015	Z-64,MLR,REHAB,SCHLD,REPL EOL ARMS	-	10,323	-	(10,323)	-	-	
423	A.0000481.001	Ink Basin 230115kV Substation	7,108,068	1,349,820	-	(8,457,888)	-	-	
424	A.0000481.002	INK BASIN 230115KV XFMR	630,671	624,406	-	(1,255,077)	-	-	
425	A.0000481.004	U14 DVCY INKB 115kV Reterm at INKB	259,284	146,717	-	(406,001)	-	-	
426	A.0000481.005	U15 INKB Waits LCEC 115kV Reterm at	168,850	149,999	-	(318,849)	-	-	
427	A.0000481.006	R10 INKB HBGN 230kV Reterm at INKB	373,308	221,193	-	(594,501)	-	-	
428	A.0000481.007	R07 YOCO INKB 230kV Reterm at INKB	338,256	201,094	-	(539,350)	-	-	
429	A.0000481.008	DVCY - Terminal Upgrade Ckt V80	204,344	95,710	-	(300,054)	-	-	
430	A.0000481.009	HOBBS GEN 230KV K93 TERMINAL UPGRAD	208,855	192,291	-	(401,146)	-	-	
431	A.0000481.010	YOKO - Upgr K93 Terminal Equip	122,716	87,518	-	(210,234)	-	-	



Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
432	A.0000482.001	Harrington K32 230KV Terminal Upgra	5/31/2019	561,441	6,315	271,007	-
433	A.0000482.002	Potter Co K32 230KV Terminal Upgrad	5/31/2019	425,258	9,598	207,844	-
434	A.0000488.008	RR TO AGAVE 115KV RR TERM WK PRE CO	7/18/2018	(4,174)	117,814	(119,513)	1,700
435	A.0000488.009	OCHOA INST BRK FAILURE TRANS TRIP R	7/20/2018	271,959	254,400	17,559	(271,959)
436	A.0000494.001	SEMINOLE INTG REPL EAST 230115KV XF	12/19/2018	3,025,593	139,551	2,885,122	(3,024,673)
437	A.0000494.002	SEMINOLE INTG REPL WEST 230115KV XF	4/30/2019	2,539,641	131,208	2,238,879	-
438	A.0000499.011	W64 PLHL-FEC3 SCHLD MAINT ELR	3/26/2019	9,284,433	944,392	4,485,665	(5,430,058)
439	A.0000499.013	V80 DNCY - WAITS SCHLD MAINT ELR	N/A	19,801,681	3,915,250	7,175,221	(10,999,197)
440	A.0000499.015	K43 ELR REHAB SCHLD REPL ARMS AND P	10/18/2018	17,611,730	1,082,023	766,845	(1,848,868)
441	A.0000499.018	V32 TXCO-WPLK SCHLD MAINT ELR	5/16/2018	601,494	494,810	106,684	(601,494)
442	A.0000499.020	Z05 ELR Maintenance	12/27/2019	1,662,210	-	361,714	-
443	A.0000511.001	K99 CATG-WOLF 230KV NEW LINE	11/30/2017	8,900,305	220,747	147,639	(364,982)
444	A.0000511.003	CARLSLE INTERCHANGE 230KV RING BUS	4/11/2018	8,171,440	7,832,154	340,191	(8,172,345)
445	A.0000511.021	SUNDOWN TO WOLFFORTH RELAY UPGRADE	4/11/2018	502,881	402,052	100,829	(502,881)
446	A.0000514.002	PLANT X 115KV DSCNNCT SWITCH REPLACE	4/24/2020	3,161,099	559,374	618,814	-
447	A.0000519.001	ROOSEVELT - 230KV DOUBLE BUS EXPANS	6/11/2018	9,501,400	9,705,061	(202,796)	(9,502,265)
448	A.0000519.004	OASIS - K51 ROOSEVELT 230KV LINE RE	6/11/2018	418,921	279,193	139,802	(418,996)
449	A.0000540.001	W92-EAGLE CREEK TO ATOKA-NEW 115KV	12/31/2018	14,061,433	11,826,783	2,234,650	(14,045,213)
450	A.0000556.016	Oasis 230 115kv Fault Recorder NM	5/15/2019	380,696	-	205,527	-
451	A.0000564.002	TUCO REPL 345230KV 560MVA AUTOXFMR	5/10/2018	(0)	(2,289,817)	86,192	2,203,625
452	A.0000589.011	Roswell Int 115KV Buss Diff	4/15/2019	208,277	-	155,924	-
453	A.0000616.001	SONCY - 115KV BUS BUILD	12/11/2018	1,148,654	334,785	808,580	(1,143,366)
454	A.0000616.002	Z33 SNCY TO NW INTCHG 115KV UPGRADE	12/31/2018	1,027,073	898,395	128,679	(962,879)
455	A.0000640.020	TEXAS CTY-ELR 115KV CB 800.804 BKRS	12/11/2018	1,393,160	773,812	608,957	(1,382,769)
456	A.0000640.021	HITCHLAND 115KV LN W07 W09 RELAY MO	2/18/2019	311,931	198,833	50,362	(249,194)
457	A.0000640.023	AMOCO REPL 230KV BKRS 3K10 3K15 3K2	9/13/2018	2,058,910	212,293	1,837,462	(2,049,755)
458	A.0000640.033	EDCO - REPL 230KV BKR 4K80	2/28/2020	310,096	-	170,205	-
459	A.0000658.001	YOOCO - Inst 115KV BFR	2/28/2019	333,552	110,890	224,698	(335,589)
460	A.0000673.021	TUCO Yoakum 345kv Line UID 504	6/1/2020	124,642,458	11,900,598	48,350,700	-
461	A.0000673.022	J-17 Tuco to Yoakum, ROW	N/A	10,467,321	-	7,245,468	(5,720,536)
462	A.0000673.023	J18 YOCOTX STLIN 345KV NEW LN CONSTR	5/31/2019	29,916,580	21,086,285	8,478,425	-
463	A.0000673.025	TXNM BorderHobbs 345kv Line	5/31/2019	34,964,086	1,178,529	32,048,015	-
464	A.0000673.027	TUCO NEW 345KV YOAKUM TERMINAL	5/29/2020	3,959,780	130,378	128,422	-
465	A.0000673.029	Yoakum 345kv Sub ReactorTUCO	5/29/2020	5,835,353	74,359	950,508	-
466	A.0000673.030	Yoakum 345kv Sub ReactorHobbs	5/31/2019	4,043,718	74,654	3,387,687	-
467	A.0000673.031	Yoakum Sub Xmfr 345kv230KVUI	5/31/2019	8,964,295	70,178	7,421,644	-
468	A.0000673.033	HOBBS-NEW 345KV YOAKUM TERMINAL INS	5/31/2019	2,505,031	2,126,322	208,402	-
469	A.0000673.035	TUCO-Yoakum 345KV, Pre-Con	1/1/2018	1,979	1,881,074	(1,879,095)	-
470	A.0000673.036	Yoakum-TX Stateline 345KV, Pre-Con	6/15/2017	(58,527)	115,419	(173,946)	-
471	A.0000673.037	Hobbs-NM Stateline 345KV, Pre-Con	2/1/2018	(3,959)	1,465,395	(1,469,354)	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - March 31, 2019	Expenditures During Period Apr 2019 - Aug 2019	Closings During Period Apr 2019 - Aug 2019	Ending Balance Aug 2019 <sup>(b)</sup>
432	A.0000482.001	Harrington K32 230KV Terminal Upgrd	277,321	220,670	(497,991)	-
433	A.0000482.002	Potter Co K32 230KV Terminal Upgrad	217,442	170,531	(387,974)	-
434	A.0000488.008	RR TO AGAVE 115KV RR TERM WK PRE CO	0	-	-	-
435	A.0000488.009	OCHOA INST BRK FAILURE TRANS TRIP R	-	-	-	-
436	A.0000494.001	SEMINOLE INTG REPL EAST 230115KV XF	-	-	-	-
437	A.0000494.002	SEMINOLE INTG REPL WEST 230115KV XF	2,370,087	169,659	(2,539,746)	-
438	A.0000499.011	W64 PLHL-FEC3 SCHLD MAINT ELR	-	90,308	(90,308)	-
439	A.0000499.013	V80 DNCY - WAITS SCHLD MAINT ELR	91,274	1,263,530	(1,354,804)	-
440	A.0000499.015	K43 ELR REHAB SCHLD REPL ARMS AND P	-	1,637,304	(1,637,304)	-
441	A.0000499.018	V32 TXCO-WPLK SCHLD MAINT ELR	-	-	-	-
442	A.0000499.020	Z05 ELR Maintenance	361,714	1,000,052	-	1,361,766
443	A.0000511.001	K99 CATG-WOLF 230KV NEW LINE	3,403	-	(3,403)	-
444	A.0000511.003	CARLISLE INTERCHANGE 230KV RING BUS	-	-	-	-
445	A.0000511.021	SUNDOWN TO WOLFFORTH RELAY UPGRADE	-	-	-	-
446	A.0000514.002	PLANT X 115KV DSCNNT SWITCH REPLACE	1,178,188	868,349	-	2,046,537
447	A.0000519.001	ROOSEVELT - 230KV DOUBLE BUS EXPANS	-	-	-	-
448	A.0000519.004	OASIS - K51 ROOSEVELT 230KV LINE RE	-	-	-	-
449	A.0000540.001	W92-EAGLE CREEK TO ATOKA-NEW 115KV	16,219	-	(16,219)	-
450	A.0000556.016	Oasis 230 115kv Fault Recorder NM	205,527	145,862	(351,389)	-
451	A.0000564.002	TUCO REPL 345230KV 560MVA AUTOXFMR	-	2,203,625	(2,203,625)	-
452	A.0000589.011	Roswell Int 115KV Buss Diff	155,924	50,510	(206,434)	-
453	A.0000616.001	SONCY - 115KV BUS BUILD	-	-	-	-
454	A.0000616.002	Z33 SNCY TO NW INTCHG 115KV UPGRADE	64,194	-	(64,194)	-
455	A.0000640.020	TEXAS CTY-ELR 115KV CB 800,804 BKRS	-	-	-	-
456	A.0000640.021	HITCHLAND 115KV LN W07 W09 RELAY MO	-	-	-	-
457	A.0000640.023	AMOCO REPL 230KV BKRS 3K10 3K15 3K2	-	-	-	-
458	A.0000640.033	EDCO - REPL 230KV BKR 4K80	170,205	5,323	-	175,528
459	A.0000658.001	YOCO - Inst 115KV BFR	(0)	-	-	-
460	A.0000673.021	TUCO Yoakum 345kv LineUID 504	60,251,298	29,106,170	-	89,357,469
461	A.0000673.022	J-17 Tuc to Yoakum, ROW	1,524,932	270,000	(1,794,932)	-
462	A.0000673.023	J18 YOCOTX STLN 345KV NEW LN CONSTR	29,564,709	325,630	(29,890,340)	-
463	A.0000673.025	TXNM BorderHobbs 345KV Line	33,226,544	1,737,542	(34,964,086)	-
464	A.0000673.027	TUCO NEW 345KV YOAKUM TERMINAL	258,800	873,558	-	1,132,358
465	A.0000673.029	Yoakum 345KV Sub ReactorTUCO	1,024,867	1,353,055	-	2,377,923
466	A.0000673.030	Yoakum 345KV Sub ReactorHobbs	3,462,341	581,377	(4,043,718)	-
467	A.0000673.031	Yoakum Sub Xmftr 345kv230KVUI	7,491,822	1,468,828	(8,960,650)	-
468	A.0000673.033	HOBBS-NEW 345KV YOAKUM TERMINAL INS	2,334,724	170,307	(2,505,031)	-
469	A.0000673.035	TUCO- Yoakum 345KV, Pre-Con	1,979	-	(1,979)	-
470	A.0000673.036	Yoakum-TX Stateline 345KV, Pre-Con	(58,527)	-	58,527	-
471	A.0000673.037	Hobbs-NM Stateline 345KV, Pre-Con	(3,959)	-	3,959	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
472	A.0000673.039	HOBBS INST 345KV YOAKUM LINE REACTO	5/31/2019	1,657,852	118,665	1,350,961	-
473	A.0000710.003	YOAKUM INFRASTRUCTURE UPGRADE	N/A	14,157,232	1,391,345	1,529,235	(2,880,609)
474	A.0000736.001	NEEDMORE NEW 230KV SUBSTATION TOIF	4/30/2018	349,078	342,691	6,387	(349,078)
475	A.0000736.002	NEEDMORE NEW 230KV SUBSTATION	4/30/2018	(1,613,957)	(2,580,863)	298,593	2,282,270
476	A.0000736.005	R05 TKST NDMR 230KV TERM INTO NDMR	4/30/2018	690,440	644,046	46,395	(690,440)
477	A.0000736.006	R06 NDMR YOCO 230KV TERM INTO NDMR	4/30/2018	359,027	348,229	10,798	(359,027)
478	A.0000767.003	OSAGE- RETIRE4-115KV LINE TERM-BKR	4/16/2018	205,424	354,810	(150,827)	(203,983)
479	A.0000781.012	Outpost Substation Highside	7/12/2018	1,436,966	839,257	597,709	(1,436,966)
480	A.0000781.014	Coulter Relay	10/15/2019	495,367	161,883	101,498	-
481	A.0000795.002	SPS GRPI COMM NETWORK UPGRADE - RAN	12/15/2022	3,478,970	64,065	307,369	-
482	A.0000842.002	HALE COUNTY 115KV TERMINAL UPGRADE	3/20/2020	295,235	48,440	163,933	-
483	A.0000842.004	PLANT X 115KV STATION BREAKER FAILU	4/24/2020	8,267,017	2,358,788	3,703,922	-
484	A.0000846.001	DENVER CITY - 115KV BREAKER RELAY A	10/25/2018	1,609,827	1,166,487	443,357	(1,609,843)
485	A.0000855.004	SPS TRANSMISSION UAV PRE CON	9/15/2020	5,629,580	988,803	534,352	-
486	A.0000860.003	CURRY CO DIST XFMR CONVERSION	5/16/2018	2,819,137	2,397,951	422,024	(2,819,976)
487	A.0000866.001	Bailey Cty-New Amherst, Pre Con	6/15/2021	19,466,861	1,464,100	240,322	-
488	A.0000866.015	New Amherst-Lamb Cty T-Line,Pre-C	11/15/2021	8,853,284	456,325	162,198	-
489	A.0000893.001	FINNEY HOLCOMB 345KV RELAY UPGRADE	4/11/2018	840,477	702,536	137,956	(840,491)
490	A.0000902.001	TUCO ? ADD 230KV HALE WIND TERMINAL	2/18/2019	52,968	(187,361)	229,329	(41,968)
491	A.0000916.004	DEAF SMITH - 230KV BREAKER ADDITION	10/31/2019	6,522,211	1,784,819	3,812,499	-
492	A.0000916.007	BUSHLAND LN RLY UPGR DEAF SMITH K11	3/26/2019	629,952	280,015	191,336	(471,351)
493	A.0000916.010	PLANT X230KV LRU TO DEAF SMITH K21	2/28/2019	542,521	158,162	338,522	(496,684)
494	A.0000979.001	U-01 MUST-SCO2 115KV NEW LINE	4/30/2019	8,587,393	463,130	6,803,641	-
495	A.0000979.002	V-95 SCO2 DVCY 115KV RETERM STR 7 T	4/26/2019	267,212	21,710	242,754	-
496	A.0000979.003	V-49 YOCO SCO2 115KV RETERM STR 10	4/30/2019	219,025	23,438	192,974	-
497	A.0000979.005	YOAKUM 115KV RELAY UPGR TO SHELL CO	12/13/2019	593,109	78,947	236,141	-
498	A.0000979.007	MUSTANG-BAH EXPANSTION 115KV	4/30/2019	2,233,358	465,960	1,611,331	-
499	A.0000979.008	DENVER CITY UPGRD 115KV TERM TO SHE	10/18/2019	582,112	84,661	208,240	-
500	A.0000979.010	SHELL CO2 - 115KV BAH EXPANSION - T	4/29/2019	6,676,739	891,539	5,668,139	-
501	A.0001008.002	MAHY-NEW 230KV SW SUB	3/29/2019	4,262,432	165,273	3,947,158	(4,112,432)
502	A.0001024.001	HILS-ADD 115-13 2KV TR2 TAM	4/8/2019	1,086,100	5,188	982,598	-
503	A.0001024.008	U24 Reterm Hillside	4/8/2019	203,356	-	180,903	-
504	A.0001030.001	U25 MUST-SEMN-115KV LINE	8/15/2020	11,311,828	-	448,850	-
505	A.0001041.006	SFE-Carlisle-RPL 115 BKR-Term Upgd	4/30/2019	155,959	-	144,819	-
506	A.0001059.004	Eddy County 4950 Relay Upgrade	12/15/2019	379,130	-	267,536	-
507	A.0001059.005	Roswell 4910 Relay Upgrade	4/15/2019	564,918	-	446,966	-
508	A.0001061.009	XIT 115KV SUBSTATION TOIF	4/1/2019	(140,461)	-	(30,711)	-
509	A.0001067.001	Lubbock East K57 Relay Upgrade	1/22/2019	366,896	148,806	233,212	(382,017)
510	A.0001067.004	Lubbock South K64 Relay Upgrade	10/30/2018	305,190	118,560	185,989	(304,349)
511	A.0001079.001	INST 115KV Quincy SW TOIF REIMB	5/1/2019	568,336	2,130	546,464	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - March 31, 2019	Expenditures During Period Apr 2019 - Aug 2019	Closings During Period Apr 2019 - Aug 2019	Ending Balance Aug 2019 <sup>(1)</sup>
472	A.0000673.039	HOBBS INST 345KV YOAKUM LINE REACTO	1,469,626	188,226	(1,657,852)	-
473	A.0000710.003	YOAKUM INFRASTRUCTURE UPGRADE	39,971	301,508	(341,479)	-
474	A.0000736.001	NEEDMORE NEW 230KV SUBSTATION TOIF	-	-	-	-
475	A.0000736.002	NEEDMORE NEW 230KV SUBSTATION	-	668,313	(668,313)	-
476	A.0000736.005	R05 TKST NDMR 230KV TERM INTO NDMR	-	-	-	-
477	A.0000736.006	R06 NDMR YOCO 230KV TERM INTO NDMR	-	-	-	-
478	A.0000767.003	OSAGE- RETIRE4-115KV LINE TERM-BKR	-	-	-	-
479	A.0000781.012	Outpost Substation Highside	-	-	-	-
480	A.0000781.014	Coulter Relay	263,382	172,844	-	436,226
481	A.0000795.002	SPS GRP1 COMM NETWORK UPGRADE - RAN	371,434	341,668	-	713,102
482	A.0000842.002	HALE COUNTY 115KV TERMINAL UPGRADE	212,373	37,949	-	250,322
483	A.0000842.004	PLANT X 115KV STATION BREAKER FAILU	6,062,710	927,369	-	6,990,079
484	A.0000846.001	DENVER CITY - 115KV BREAKER RELAY A	-	-	-	-
485	A.0000855.004	SPS TRANSMISSION UAV PRE CON	1,523,155	1,497,798	-	3,020,953
486	A.0000860.003	CURRY CO DIST XFMR CONVERSION	-	-	-	-
487	A.0000866.001	Bailey City--New Amherst, Pre Con	1,704,422	48,584	-	1,753,006
488	A.0000866.015	New Amherst-Lamb City T-Line,Pre-C	618,523	17,631	-	636,154
489	A.0000893.001	FINNEY HOLCOMB 345KV RELAY UPGRADE	-	-	-	-
490	A.0000902.001	TUCO ? ADD 230KV HALE WIND TERMINAL	-	11,000	(11,000)	-
491	A.0000916.004	DEAF SMITH - 230KV BREAKER ADDITION	5,597,318	337,196	-	5,934,515
492	A.0000916.007	BUSHLAND LN RLY UPGR DEAF SMITH K11	-	75,853	(75,853)	-
493	A.0000916.010	PLANT X230KV LRU TO DEAF SMITH K21	-	-	-	-
494	A.0000979.001	U-01 MUST-SCO2 115KV NEW LINE	7,266,771	1,320,622	(8,587,393)	-
495	A.0000979.002	V-95 SCO2 DVCY 115KV RETERM STR 7 T	264,464	2,748	(267,212)	-
496	A.0000979.003	V-49 YOCO SCO2 115KV RETERM STR 10	216,412	2,613	(219,025)	-
497	A.0000979.005	YOAKUM 115KV RELAY UPGR TO SHELL CO	315,088	48,878	-	363,966
498	A.0000979.007	MUSTANG-BAH EXPANSION 115KV	2,077,292	156,066	(2,233,358)	-
499	A.0000979.008	DENVER CITY UPGRD 115KV TERM TO SHE	292,901	134,952	(6,678,308)	427,852
500	A.0000979.010	SHELL CO2 - 115KV BAH EXPANSION - T	6,559,678	118,629	(150,000)	-
501	A.0001008.002	MAHY-NEW 230KV SW SUB	-	150,000	(150,000)	-
502	A.0001024.001	HILS-ADD 115-13 2KV TR2 TAM	987,786	72,883	(1,060,669)	-
503	A.0001024.008	U24 Reterm Hillside	180,903	15,531	(196,434)	-
504	A.0001030.001	U25 MUST-SEMN-115KV LINE	448,850	296,053	-	744,904
505	A.0001041.006	SFE-Carlisle-RPL 115 BKR-Term Upgd	144,819	417	(145,236)	-
506	A.0001059.004	Eddy County 4950 Relay Upgrade	267,536	13,863	-	281,399
507	A.0001059.005	Roswell 4910 Relay Upgrade	446,966	101,401	(548,367)	-
508	A.0001061.009	XIT 115KV SUBSTATION TOIF	(350,711)	210,646	140,065	-
509	A.0001067.001	Lubbock East K57 Relay Upgrade	-	-	-	-
510	A.0001067.004	Lubbock South K64 Relay Upgrade	-	-	-	-
511	A.0001079.001	INST 115KV Quiney SW TOIF REIMB	548,594	15,688	(564,282)	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
512	A.0001079.002	INST 115KV Quincy SW SUB XCEL	5/1/2019	6,118,955	48,160	4,150,725	-
513	A.0001079.006	MURP 115KV RLY REPL	5/1/2019	967,102	-	400,212	-
514	A.0001079.009	U21 MURP QUIN 115KV Line	5/1/2019	224,048	-	191,063	-
515	A.0001079.010	U22 FRFD QUIN 115KV Line	5/1/2019	214,043	-	165,485	-
516	A.0001106.001	WIPP W38 STR RELOC REIMB	6/25/2018	(72,064)	(509,271)	436,393	72,878
517	A.0001183.002	115KV LESS TERM UPGRATINGS	5/1/2019	531,232	-	330,059	-
518	A.0001189.009	OPIE Phantom Roadrunner 345 ROW	N/A	1,686,319	-	111,819	-
519	A.0001189.020	Phantom 115KV Bus	11/15/2020	11,546,885	-	132,337	-
520	A.0001272.001	CARGILL INST 144 MVAR CAP BK	12/11/2018	1,785,016	356,001	1,428,111	(1,784,111)
521	A.0001273.015	Deaf Smith Breaker 2K20 Replacement	3/22/2019	196,157	127,702	76,283	(203,986)
522	A.0001283.001	LEA CO PLAINS-ADD 115KV 14.4MVAR CA	4/6/2018	1,683,000	1,592,715	90,285	(1,683,000)
523	A.0001284.001	LNCO Spare 84 MVA XFMR	5/15/2019	2,263,050	86,830	1,732,502	-
524	A.0001284.003	LNCO 69 Bkr 7740	5/15/2019	369,350	24,302	233,161	-
525	A.0001300.013	ROSWELL INTG 115KV BKR ONE HALF	11/27/2018	1,311,009	467,519	842,446	(1,309,966)
526	A.0001300.014	Wreckout Rebuilt 115KV Line U13	11/21/2018	2,064,695	113,473	1,951,223	(2,064,695)
527	A.0001310.001	J25 CARP TO FNSS 345KV OLD J07 RETE	6/12/2018	746,883	182,392	564,491	(746,883)
528	A.0001310.002	J26 HTLD TO CARP 345KV OLD J07 RETE	6/12/2018	747,384	195,172	552,212	(747,384)
529	A.0001310.003	STEVENS INST 345KV THREE POSITION R	6/12/2018	11,791,330	9,223,365	2,567,965	(11,791,330)
530	A.0001319.005	W40 REBUILD PANDA TAP TO DEAF SMITH	11/19/2018	1,764,304	168,048	1,590,925	(1,758,973)
531	A.0001319.006	W40 REBUILD DAWN TO PANDA TAP	4/11/2018	2,840,675	2,969,527	165,829	(3,135,356)
532	A.0001319.008	W40 Rebuild ROW	7/12/2018	109,876	100,508	9,367	(109,876)
533	A.0001319.010	DAWN RPLC 115KV DE DISC SWS 2908 29	4/10/2018	277,889	248,325	(16,896)	-
534	A.0001325.006	T75 ARHD-OSSS REBLD 3 0MI LINE	4/30/2019	2,763,976	34,592	1,891,707	(231,429)
535	A.0001325.007	W77 RNCO - OSSS Rebuild 4 Mi Line	4/30/2019	513,390	-	314,418	-
536	A.0001325.008	V04 MANH-RNCO REBUILD DC STR 15-18	4/30/2019	164,361	-	153,032	-
537	A.0001325.011	K62 NICS-AMSO RAISE STR 28-31	4/30/2019	663,407	-	467,494	-
538	A.0001326.001	YOAKUM RPLC 230115KV CKT I TRANSFOR	3/21/2019	2,387,675	190,418	2,135,088	(2,325,506)
539	A.0001326.003	YOAKUM REPLACE 230115KV CKT 2 XFMR	5/31/2019	3,244,448	96,142	2,723,012	-
540	A.0001369.001	PLANT X 115KV REPLACE BREAKERS, SWI	2/15/2020	4,270,392	1,297,546	1,532,404	-
541	A.0001577.004	Hale-Xsmn Serving Generation	6/28/2019	12,160,522	22,510	12,134,096	-
542	A.0001577.005	Hale-Sub Serving Generation	6/28/2019	14,718,334	-	14,509,027	-
543	A.0002049.001	POTASH ? ADD KIOWA 115KV TERMINAL	4/27/2018	2,173,554	1,923,313	250,241	(2,173,554)
544	A.0002049.002	U10 PTJU KIOWA 115KV RETERMINATION	4/27/2018	651,515	279,783	371,732	(651,515)
545	A.0002055.001	W77 CanEtoArrowheadWreckRebuild	4/17/2020	\$ 5,741,338	19,109	203,857	-
546	A.0000105.001	R27 Reconstructor	12/15/2017	(9,031,556)	\$	(991,467)	\$ 991,467
547	A.0000105.007	Plant X Terminal Upgrades TX	3/16/2018	1,293,740	320,355	661,272	(629,421)
548	A.0000126.004	Artesia Cty Club Switch	12/19/2018	350,231	12,126	338,105	(350,231)
549	A.0000153.001	SPS Trans Switch Replmnt Line	9/29/2017	9,854,364	1,555	(199,063)	197,508
550	A.0000153.006	V02 Switch 2915 Replacement	12/27/2018	313,476	-	313,476	(313,476)
551	A.0000153.008	V77 Switch 4963 Replacement NM	12/14/2018	304,985	-	304,985	(304,985)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - March 31, 2019	Expenditures During Period Apr 2019 - Aug 2019	Closings During Period Apr 2019 - Aug 2019	Ending Balance Aug 2019 <sup>(1)</sup>
512	A.0001079.002	INST 115KV Quincy SW SUB XCEL	4,198,885	2,088,674	(6,287,559)	-
513	A.0001079.006	MURP 115KV RLY REPL	400,212	345,267	(745,479)	-
514	A.0001079.009	U21 MURP QUIN 115kv Line	191,063	21,432	(212,494)	-
515	A.0001079.010	U22 FRFD QUIN 115KV Line	165,485	30,218	(195,703)	-
516	A.0001106.001	WIPP W38 STR RELOC REIMB	-	-	-	-
517	A.0001183.002	115KV LESS TERM UPGRATINGS	330,059	183,600	(513,659)	-
518	A.0001189.009	OPIE Phantom Roadrunner 345 ROW	111,819	67,500	(179,319)	-
519	A.0001189.020	Phantom 115kv Bus	132,337	43,429	-	175,766
520	A.0001272.001	CARGILL INST 144 MVAR CAP BK	-	-	-	-
521	A.0001273.015	Deaf Smith Breaker 2K20 Replacement	-	10	(10)	-
522	A.0001283.001	LEA CO PLAINS-ADD 115KV 14.4MVAR CA	-	-	-	-
523	A.0001284.001	LNCO Spare 84 MVA XFMR	1,819,332	295,199	(2,114,532)	-
524	A.0001284.003	LNCO 69 Bkr 7740	257,463	102,534	(359,997)	-
525	A.0001300.013	ROSWELL INTG 115KV BKR ONE HALF	-	-	-	-
526	A.0001300.014	Wreckout Rebuilt 115KV Line U13	-	-	-	-
527	A.0001310.001	J25 CARP TO FNSS 345KV OLD J07 RETE	-	-	-	-
528	A.0001310.002	J26 HTLD TO CARP 345KV OLD J07 RETE	-	-	-	-
529	A.0001310.003	STEVENS INST 345KV THREE POSITION R	-	-	-	-
530	A.0001319.005	W40 REBUILD PANDA TAP TO DEAF SMITH	-	-	-	-
531	A.0001319.006	W40 REBUILD DAWN TO PANDA TAP	-	-	-	-
532	A.0001319.008	W40 Rebuild ROW	-	-	-	-
533	A.0001319.010	DAWN RPLC 115KV DE DISC SWS 2908 29	-	-	-	-
534	A.0001325.006	T75 ARHD-OSSS REBLD 3 0MI LINE	1,926,299	657,347	(2,583,646)	-
535	A.0001325.007	W77 RNCO - OSSS Rebuild 4 Mi Line	314,418	137,789	(452,207)	-
536	A.0001325.008	V04 MANH-RNCO REBUILD DC STR 15-18	153,032	5,438	(158,470)	-
537	A.0001325.011	K62 NICS-AMSO RAISE STR 28-31	467,494	131,501	(598,995)	-
538	A.0001326.001	YOAKUM RPLC 230115KV CKT 1 TRANSFOR	-	46,500	(46,500)	-
539	A.0001326.003	YOAKUM REPLACE 230115KV CKT 2 XFMR	2,819,155	425,293	(3,244,448)	-
540	A.0001369.001	PLANT X 115KV REPLACE BREAKERS, SWI	2,829,950	677,271	-	3,507,220
541	A.0001577.004	Hale-Xsmn Servng Generation	12,156,606	278,294	(12,434,901)	-
542	A.0001577.005	Hale-Sub Servng Generation	14,509,027	208,908	(14,717,934)	-
543	A.0002049.001	POTASH ? ADD KIOWA 115KV TERMINAL	-	-	-	-
544	A.0002049.002	U10 PTJU KIOWA 115KV RETERMINATION	-	-	-	-
545	A.0002055.001	W77 CanEtoArrowhead WreckRebuild	222,965	130,087	-	353,053
546	A.0000105.001	R27 Recondutor	-	-	-	-
547	A.0000105.007	Plant X Terminal Upgrades TX	352,206	-	(352,206)	-
548	A.0000126.004	Artesia Cty Club Switch	-	-	-	-
549	A.0000153.001	SPS Trans Switch Replmtt Line	-	147,097	(95,101)	51,997
550	A.0000153.006	V02 Switch 2915 Replacement	-	-	-	-
551	A.0000153.008	V77 Switch 4963 Replacement NM	-	-	-	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
552	A.0000194.005	Cochran Z26 Terminal	11/30/2018	205,865	88,480	117,384	(205,865)
553	A.0000194.008	Cochran Whiteface Z26 Rebuild	11/29/2018	1,628,544	82,099	1,546,444	(1,628,544)
554	A.0000215.002	Pleasant Hill 345/230kV NM Sub	2/17/2015	11,656,167	-	(111,148)	111,148
555	A.0000244.002	Hitchland to Woodward 345 kV S	5/1/2014	9,320,758	-	(268,840)	268,840
556	A.0000286.014	LNCO Rplc 69kV Bypass Switches	2/18/2019	107,445	936	106,499	(107,435)
557	A.0000290.003	K23 Retermination, Eddy Co Sub	12/27/2018	163,239	-	163,239	(163,239)
558	A.0000290.006	Seven Rivers Intg, Upgrade Eddy 230	2/21/2019	306,296	38,606	263,090	(301,696)
559	A.0000301.002	Lynn Co. Dist. Load Conversion	3/19/2015	7,837,596	-	(231,421)	231,421
560	A.0000302.002	Dallam Co. 230/115 kV sub	12/18/2015	6,864,196	-	(176,484)	176,484
561	A.0000303.046	SPS S&E 345kV Line TX 2016	11/30/2017	2,846,506	-	(552,009)	552,009
562	A.0000303.050	SPS S&E 345kV Line KS 2016	8/22/2018	1,075,301	-	962,702	(962,702)
563	A.0000350.005	Lost Draw to Cochran Retermination	10/18/2018	263,538	-	263,538	(263,538)
564	A.0000350.006	Lost Draw to Lea Co Plains Retermin	10/18/2018	242,304	-	242,304	(242,304)
565	A.0000357.001	Grassland XFMR Sub	2/29/2016	3,895,976	-	(118,701)	118,701
566	A.0000409.004	Cherry St Intg Hastings-E.Plt	3/16/2015	3,534,954	-	(124,356)	124,356
567	A.0000417.003	Tuco to Mooreland (Woodward) R	12/30/2017	(90,561)	30	(229,301)	229,301
568	A.0000421.006	Newhart Intg Hart Ind-Lamton11	11/11/2014	10,515,122	-	(285,397)	285,397
569	A.0000424.015	China Draw High Side Substatio	5/28/2015	1,632,663	-	(125,536)	125,536
570	A.0000424.028	PCA Terminal Upgrade_Sub	3/17/2017	263,280	-	(103,247)	103,247
571	A.0000424.029	V21 Quahada 115kV Reconductor	3/17/2017	6,550,157	-	(1,045,891)	1,046,782
572	A.0000424.037	OPIE 3_Hobbs-Kiowa 345kV Line_	3/29/2018	47,521,797	-	1,826,818	(1,826,818)
573	A.0000424.040	Kiowa 345kV Sub H Term/Reactor	3/29/2018	11,698,535	-	1,255,718	(1,255,718)
574	A.0000424.044	Hobbs Sub Xfmr 345kV/230kV_UID	3/29/2018	14,083,872	-	223,515	(223,515)
575	A.0000424.055	Custer Mt 115kV Sub Ponderosa	5/31/2017	4,414,183	-	403,189	(403,189)
576	A.0000424.099	China Draw-Wood Draw 115kV Lin	6/13/2017	7,522,510	-	250,317	(250,317)
577	A.0000424.120	N Loving-S Loving 115 kVROW	1/19/2018	711,811	-	647,472	(647,472)
578	A.0000424.137	Monument-Byrd ROW	12/11/2017	1,051,894	-	976,827	(976,827)
579	A.0000424.150	OPIE PTJU Intrepid Term Sub	3/28/2019	356,407	25	333,099	(333,124)
580	A.0000426.004	Plainview City Exp, Cox, Sub	3/17/2014	636,517	-	(171,541)	171,541
581	A.0000427.011	K83_Line Capacity Work	12/14/2016	1,836,662	-	(1,092,475)	1,092,475
582	A.0000427.014	K21 Clearance Violations	9/24/2018	236,935	17,028	219,907	(236,935)
583	A.0000427.016	W14 Y98 Clearance Violations	3/26/2019	296,067	-	296,067	(296,067)
584	A.0000463.002	Portales Interchange Sub	2/27/2018	7,807,110	-	359,947	(359,947)
585	A.0000463.015	Market St.-South Portales ROW	12/27/2018	481,347	-	182,693	(182,693)
586	A.0000481.012	New 230/115kV Transformer	12/28/2018	1,910,284	395	1,909,889	(1,910,284)
587	A.0000488.004	RDRN 115kV Line Terminal Upgrade	3/31/2017	2,582,377	-	133,258	(133,258)
588	A.0000499.012	SPS ELR 69kV TX 2016	11/22/2017	2,979,696	-	431,058	(431,058)
589	A.0000511.004	Carlisle to Wolforth	11/22/2017	5,977,201	-	333,755	(333,755)
590	A.0000513.002	Castro Co Breaker 8829 Replacement	11/21/2018	333,142	41,882	291,260	(333,142)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - March 31, 2019	Expenditures During Period Apr 2019 - Aug 2019	Closings During Period Apr 2019 - Aug 2019	Ending Balance Aug 2019 <sup>(1)</sup>
552	A.0000194.005	Cochran Z26 Terminal	-	-	-	-
553	A.0000194.008	Cochran Whiteface Z26 Rebuild	-	-	-	-
554	A.0000215.002	Pleasant Hill 345/230kV NM Sub	-	-	-	-
555	A.0000244.002	Hitchland to Woodward 345 kV S	-	-	-	-
556	A.0000286.014	LNCO Rplc 69kV Bypass Switches	-	10	(10)	-
557	A.0000290.003	K23 Retermination, Eddy Co Sub	-	-	-	-
558	A.0000290.006	Seven Rivers Intg, Upgrade Eddy 230	-	4,600	(4,600)	-
559	A.0000301.002	Lynn Co. Dist. Load Conversion	-	-	-	-
560	A.0000302.002	Dallam Co. 230/115 kV sub	-	-	-	-
561	A.0000303.046	SPS S&E 345kV Line TX 2016	-	-	-	-
562	A.0000303.050	SPS S&E 345kV Line KS 2016	-	-	-	-
563	A.0000350.005	Lost Draw to Cochran Retermination	-	-	-	-
564	A.0000350.006	Lost Draw to Lea Co Plains Retermin	-	-	-	-
565	A.0000357.001	Grassland XFMR Sub	-	-	-	-
566	A.0000409.004	Cherry St Intg Hastings-E.Plt	-	-	-	-
567	A.0000417.003	Tuco to Mooreland (Woodward) R	-	-	-	-
568	A.0000417.015	TUCO-Mooreland Woodward TX ROW 2017	-	-	-	-
569	A.0000421.006	Newhart Intg Hart Ind-Lamton11	-	-	-	-
570	A.0000424.015	China Draw High Side Substatio	-	-	-	-
571	A.0000424.028	PCA Terminal Upgrade_Sub	891	-	-	-
572	A.0000424.029	V21_Quahada 115kV Reconductor	-	-	(891)	-
573	A.0000424.037	OPIE 3_Hobbs-Kiowa 345kV Line_	-	-	-	-
574	A.0000424.040	Kiowa 345kV Sub H Term/Reactor	-	-	-	-
575	A.0000424.044	Hobbs Sub Xfmr 345kV/230kV_UID	-	-	-	-
576	A.0000424.055	Custer Mt 115kV Sub Ponderosa	-	-	-	-
577	A.0000424.099	China Draw-Wood Draw 115kV Lin	-	-	-	-
578	A.0000424.120	N Loving-S Loving 115 kVROW	-	-	-	-
579	A.0000424.137	Monument-Byrd ROW	-	-	-	-
580	A.0000424.150	OPIE PTJU Intrepid Term Sub	-	23,283	(23,283)	-
581	A.0000426.004	Plainview City Exp, Cox, Sub	-	-	-	-
582	A.0000427.011	K83_Line Capacity Work	-	-	-	-
583	A.0000427.014	K21 Clearance Violations	-	-	-	-
584	A.0000427.016	W14 Y98 Clearance Violations	-	-	-	-
585	A.0000463.002	Portales Interchange Sub	-	-	-	-
586	A.0000463.015	Market St.-South Portales ROW	-	-	-	-
587	A.0000481.012	New 230/115kV Transformer	-	-	-	-
588	A.0000488.004	RDRN 115kV Line Terminal Upgrade	-	-	-	-
589	A.0000499.012	SPS ELR 69kV TX 2016	-	-	-	-
590	A.0000511.004	Carlisle to Wofforth Wolfforth	-	-	-	-
591	A.0000513.002	Castro Co Breaker 8829 Replacement	-	-	-	-



Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
592	A.0000513.004	Denver City Breaker W970 Replacement	11/19/2018	484,085	1,643	482,441	(484,085)
593	A.0000513.005	Denver City Breaker W900 Replacement	10/25/2018	567,130	4,684	562,446	(567,130)
594	A.0000522.009	Z09 69kV Line Removal Trans	12/15/2017	1,807,412	-	861,651	(861,651)
595	A.0000540.016	Atoka to Eagle Creek 115kV ROW	12/21/2018	993,814	-	299,680	(299,680)
596	A.0000640.034	COCO 115kV Brkr 9910 Replacement	3/28/2019	149,864	-	149,864	(149,864)
597	A.0000645.001	115/69 kV Mobile Sub, Sub	1/1/2015	2,022,015	-	(144,380)	144,380
598	A.0000646.004	Ochiltree - BookerROW	12/22/2017	2,821,536	-	(149,002)	149,002
599	A.0000658.002	Seagraves	1/22/2019	207,192	28,720	178,471	(207,192)
600	A.0000658.003	Terry Co	10/24/2018	246,342	12,652	233,690	(246,342)
601	A.0000663.001	Sundown Sub, Amoco Terminal	2/20/2019	245,645	9,051	236,593	(245,645)
602	A.0000663.002	Amoco Sub, Sundown Terminal	2/20/2019	151,731	5,029	146,702	(151,731)
603	A.0000710.001	NM Physical Security Sub Infrastruc	12/18/2017	6,799,137	-	554,950	(554,950)
604	A.0000768.001	GEN-2011-025 Fiber Wind Blanco	3/29/2018	(1,101,477)	-	(704,828)	704,828
605	A.0000768.002	Crosby-Blanco Retermination-11	3/23/2018	113,103	-	(330,204)	330,204
606	A.0000776.002	Security Resilience Spare TR	12/30/2017	2,719,855	-	(1,786,008)	1,786,008
607	A.0000795.001	SPS Sub Comm Network Group 1 L	12/15/2022	4,621,494	-	641,794	(629,734)
608	A.0000890.001	Eddy Co. 230/115 Xfmr #1 Upgra	4/26/2017	3,425,792	-	(1,064,791)	1,064,791
609	A.0000914.001	Drinkard 115 Cap Bank Sub	6/12/2015	1,357,417	-	(179,497)	179,497
610	A.0000979.004	115 ROW ROW Portion ROW	6/21/2018	726,091	-	180,749	(180,749)
611	A.0000979.011	K56 Structure Raise	11/15/2018	174,471	-	174,471	(174,471)
612	A.0001002.001	115kV N loving Sub TOIF Lucid Porti	11/1/2017	(560)	-	(471,792)	471,792
613	A.0001008.001	Inst 230kV Sw Station TOIFPortion	3/28/2019	223,182	3,458	207,250	(210,708)
614	A.0001008.005	AWOR Relay Upgrade Sub	3/26/2019	199,958	-	176,958	(176,958)
615	A.0001008.006	BRU Relay Upgrade Sub	3/26/2019	159,515	-	122,515	(122,515)
616	A.0001008.009	R11 230kV BRU Mahoney TLINE	3/26/2019	426,415	-	400,415	(400,415)
617	A.0001008.010	R12 230kV AWOR Mahoney TLINE	3/26/2019	369,735	-	343,735	(343,735)
618	A.0001078.001	Yoakum UPLC Upgrade	5/10/2018	165,180	54,392	110,788	(165,180)
619	A.0001126.001	Inst Temp Switch Reimb TOIF	8/29/2018	(320,517)	-	(320,517)	320,517
620	A.0001126.002	Inst 3 1 Way 115kV Switch	11/19/2018	252,239	-	252,239	(252,239)
621	A.0001183.001	Cochran Terminal Upgrade Sub	10/18/2018	156,433	-	156,433	(156,433)
622	A.0001183.004	U19 Plains to LTDW Line Side	10/22/2018	139,621	-	139,621	(139,621)
623	A.0001183.006	RO6 NEEDMORE TO YOAKUM 230KV LINE	10/18/2018	549,752	-	549,752	(549,752)
624	A.0001267.001	345/115kV 448MVA XfmrspareSub	1/31/2019	3,252,815	844	3,251,970	(3,252,815)
625	A.0001271.004	Cardinal-Teague Recond 115kV	11/19/2018	144,758	30,159	114,600	(144,758)
626	A.0001273.020	Roosevelt Breaker 4K65 Replacement	12/19/2018	740,745	-	740,745	(740,745)
627	A.0001285.001	NEF-Targa Reconstructor	2/28/2019	1,034,007	94,399	874,508	(968,907)
628	A.0001300.009	Reterm 115KV Roswell City	11/20/2018	177,640	5,778	171,862	(177,640)
629	A.0001300.022	Relay Upgr Roswell City Rosw Intg	12/14/2018	392,846	119,096	273,750	(266,550)
630	A.0001300.023	T24 ROW	12/30/2017	253,795	-	123,925	(123,925)
631	A.0001300.025	Wreckout Rebuild Z09 Dble Ckt	11/20/2018	127,913	2,940	124,973	(127,913)

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - March 31, 2019	Expenditures During Period Apr 2019 - Aug 2019	Closings During Period Apr 2019 - Aug 2019	Ending Balance Aug 2019 <sup>(1)</sup>
592	A.0000513.004	Denver City Breaker W970 Replacemen	-	-	-	-
593	A.0000513.005	Denver City Breaker W900 Replacemen	-	-	-	-
594	A.0000522.009	Z09 69kV Line Removal Trans	-	-	-	-
595	A.0000540.016	Atoka to Eagle Creek 115KV ROW	-	-	-	-
596	A.0000640.034	COCO 115kV Brkr-9910 Replacement	-	-	-	-
597	A.0000645.001	115/69 kV Mobile Sub, Sub	-	-	-	-
598	A.0000646.004	Ochiltree - BookerROW	-	-	-	-
599	A.0000658.002	Seagraves	-	-	-	-
600	A.0000658.003	Terry Co	-	-	-	-
601	A.0000663.001	Sundown Sub, Amoco Terminal	-	-	-	-
602	A.0000663.002	Amoco Sub, Sundown Terminal	-	-	-	-
603	A.0000710.001	NM Physical Security Sub Infrastruc	-	50	(50)	-
604	A.0000768.001	GEN-2011-025 Fiber Wind Blanco	-	-	-	-
605	A.0000768.002	Crosby-Blanco Retermination-11	-	-	-	-
606	A.0000776.002	Security Resilience Spare TR	-	-	-	-
607	A.0000795.001	SPS Sub Comm Network Group 1 L	12,060	172,447	-	184,508
608	A.0000890.001	Eddy Co. 230/115 Xfmr #1 Upgra	-	-	-	-
609	A.0000914.001	Drinkard 115 Cap Bank Sub	-	-	-	-
610	A.0000979.004	11.5 ROW ROW Portion ROW	-	-	-	-
611	A.0000979.011	K56 Structure Raise	-	-	-	-
612	A.0001002.001	115kV N loving Sub TOIF Lucid Porti	-	-	-	-
613	A.0001008.001	Inst 230kV Sw Station TOIFPortion	-	12,474	(12,474)	-
614	A.0001008.005	AWOR Relay Upgrade Sub	-	23,000	(23,000)	-
615	A.0001008.006	BRU Relay Upgrade Sub	-	37,000	(37,000)	-
616	A.0001008.009	R11 230kV BRU Mahoney TLINE	-	26,000	(26,000)	-
617	A.0001008.010	R12 230kV AWOR Mahoney TLINE	-	26,000	(26,000)	-
618	A.0001078.001	Yoakum UPLC Upgrade	-	-	-	-
619	A.0001126.001	Inst Temp Switch Reimb TOIF	-	-	-	-
620	A.0001126.002	Inst 3 1 Way 115kV Switch	-	-	-	-
621	A.0001183.001	Cochran Terminal Upgrade Sub	-	-	-	-
622	A.0001183.004	U19 Plains to LTDW Line Side	-	-	-	-
623	A.0001183.006	RO6 NEEDMORE TO YOAKUM 230KV LINE	-	-	-	-
624	A.0001267.001	345/115kV 448MVA XfmrspareSub	-	-	-	-
625	A.0001271.004	Cardinal-Teague Recond 115kV	-	-	-	-
626	A.0001273.020	Roosevelt Breaker 4K65 Replacement	-	-	-	-
627	A.0001285.001	NEF-Targa Reconnector	-	65,100	(65,100)	-
628	A.0001300.009	Reterm 115KV Roswell City	-	-	-	-
629	A.0001300.022	Relay Upgr Roswell City Rosw Intg	126,296	-	(126,296)	-
630	A.0001300.023	T24 ROW	-	-	-	-
631	A.0001300.025	Wreckout Rebuild Z09 Dble Ckt	-	-	-	-

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Estimated Completion Date	Estimated Cost of Project	Base Period Beginning Balance - April 1, 2018	Expenditures Through End of Base Period	Closings Through End of Base Period
632	A.0001310.012	Finney J25 Terminal UPLC	12/19/2018	184,926	-	184,926	(184,926)
633	A.0001310.013	Hitchland J26 Terminal UPLC	12/19/2018	235,592	-	235,592	(235,592)
634	A.0001319.007	W40 Recond Canyon WDeaf Smith	2/27/2018	4,714,694	-	509,341	(509,341)
635	A.0001319.011	Deaf Smith W40 Term Upgr	12/14/2018	358,185	116,519	241,665	(338,211)
636	A.0000111.002	345kV Term at Crossroads	2/1/2019	(754,149)	(758,163)	4,014	-
637	A.0000781.013	Bushland Relay	12/15/2019	437,338	190,414	90,508	-
638	A.0000974.003	Optima Sub	7/31/2020	(107,577)	(184,354)	76,777	-
639	A.0001079.003	Pre Construction Milwaukee	5/1/2019	44,683	500,514	54,032	-
640	<b>Subtotal - Transmission</b>				<b>\$ 220,100,348</b>	<b>\$ 295,943,682</b>	<b>\$ (255,355,090)</b>
641		Projects < \$100,000			\$ 7,106,988	\$ 10,352,264	\$ (7,547,595)
642	<b>Total Construction Work In Progress</b>				<b>\$ 307,042,517</b>	<b>\$ 1,126,856,339</b>	<b>\$ (458,521,070)</b>

\* Note - N/A indicates a project with a closing pattern rather than a specific estimated completion date.

(c) Explanation of Adjustments

(1) Southwestern Public Service Company is not requesting CWIP in Rate Base.

Southwestern Public Service Company

Construction Work in Progress

(a) Base Period, (b) Test Year Period

Line No.	Project No.	Project Description	Base Period Ending Balance - March 31, 2019	Expenditures During Period Apr 2019 - Aug 2019	Closings During Period Apr 2019 - Aug 2019	Ending Balance Aug 2019 <sup>(1)</sup>
632	A.0001310.012	Finney J25 Terminal UPLC	-	-	-	-
633	A.0001310.013	Hitchland J26 Terminal UPLC	-	-	-	-
634	A.0001319.007	W40 Recond Canyon WDeaf Smith	-	-	-	-
635	A.0001319.011	Deaf Smith W40 Term Upgr	19,973	-	(19,973)	-
636	A.0000111.002	345kV Term at Crossroads	(754,149)	-	754,149	-
637	A.0000781.013	Bushland Relay	280,923	34,129	-	315,052
638	A.0000974.003	Optima Sub	(107,577)	-	-	(107,577)
639	A.0001079.003	Pre Construction Milwaukee	554,547	(509,864)	(44,683)	-
640	<b>Subtotal - Transmission</b>		<b>\$ 260,688,941</b>	<b>\$ 70,281,387</b>	<b>\$ (187,032,808)</b>	<b>\$ 143,937,520</b>
641		Projects < \$100,000	\$ 9,911,657	\$ 74,990,190	\$ (28,321,957)	\$ 56,579,890
642		<b>Total Construction Work In Progress</b>	<b>\$ 975,377,786</b>	<b>\$ 333,322,372</b>	<b>\$ (988,965,065)</b>	<b>\$ 319,735,092</b>

\* Note - N/A indicates a project with a closing pattern rather than a specific estimated completion date.

(c) Explanation of Adjustments

<sup>(1)</sup> Southwestern Public Service Company is not requesting CWIP in Rate Base.

Southwestern Public Service Company

## Allowance for Funds Used During Construction Generated and Transferred to Plant in Service

(a) Base Period and Four Years Prior to Base Period, (b) Test Year Period

Line No.	Calendar Year By Month	Effective Monthly Rate	Amount Capitalized (Generated)	Amount Transferred To Plant
1	Jan 14	0.4723%	\$ 1,711,784	\$ 463,906
2	Feb 14	0.4723%	1,856,874	571,833
3	Mar 14	0.4925%	2,195,966	390,152
4	Apr 14	0.4976%	1,878,710	3,476,771
5	May 14	0.4329%	1,323,412	2,935,182
6	Jun 14	0.4329%	1,411,666	1,258,297
7	Jul 14	0.4649%	1,795,517	41,929
8	Aug 14	0.4649%	1,717,437	200,405
9	Sep 14	0.4649%	1,479,914	9,184,050
10	Oct 14	0.4968%	1,479,072	370,767
11	Nov 14	0.4968%	1,303,577	1,614,189
12	Dec 14	0.4968%	1,043,922	3,432,111
13	<b>Historic Period - 12 Months Ended 12/31/2014</b>		<b>\$ 19,197,849</b>	<b>\$ 23,939,592</b>
14	Jan 15	0.3256%	\$ 765,601	\$ 52,717
15	Feb 15	0.3831%	948,368	1,948,935
16	Mar 15	0.4188%	1,052,317	389,426
17	Apr 15	0.3965%	852,482	521,286
18	May 15	0.3965%	960,497	762,718
19	Jun 15	0.3965%	1,047,326	453,997
20	Jul 15	0.3965%	1,068,956	610,068
21	Aug 15	0.3965%	1,096,721	764,782
22	Sep 15	0.3935%	1,123,359	370,540
23	Oct 15	0.3935%	1,121,515	2,955,240
24	Nov 15	0.3838%	905,198	3,380,443
25	Dec 15	0.3838%	862,391	1,008,900
26	<b>Historic Period - 12 Months Ended 12/31/2015</b>		<b>\$ 11,804,732</b>	<b>\$ 13,219,053</b>
27	Jan 16	0.4255%	\$ 1,002,827	\$ 12,605
28	Feb 16	0.4528%	1,246,933	244,796
29	Mar 16	0.4806%	1,414,162	1,074,441
30	Apr 16	0.4434%	1,194,673	432,011
31	May 16	0.4568%	1,345,297	2,002,606
32	Jun 16	0.4631%	1,235,640	1,127,778
33	Jul 16	0.5037%	1,403,682	741,752
34	Aug 16	0.5082%	1,318,032	631,375
35	Sep 16	0.5082%	1,332,092	1,190,088
36	Oct 16	0.5082%	1,376,434	1,018,804
37	Nov 16	0.5082%	1,416,732	385,111
38	Dec 16	0.5082%	1,283,635	3,881,550
39	<b>Historic Period - 12 Months Ended 12/31/2016</b>		<b>\$ 15,570,138</b>	<b>\$ 12,742,918</b>
40	Jan 17	0.4182%	\$ 1,074,885	\$ 58,399
41	Feb 17	0.3905%	1,009,066	208,330
42	Mar 17	0.4395%	1,390,255	476,054
43	Apr 17	0.4339%	1,226,368	2,604,045
44	May 17	0.4339%	1,121,638	824,097
45	Jun 17	0.4339%	650,511	1,275,427
46	Jul 17	0.4630%	1,186,356	123,465
47	Aug 17	0.4630%	1,252,832	258,847
48	Sep 17	0.4630%	1,362,996	172,492
49	Oct 17	0.4695%	1,470,759	641,507
50	Nov 17	0.4695%	1,446,592	1,638,012
51	Dec 17	0.4695%	1,504,253	3,615,232
52	<b>Historic Period - 12 Months Ended 12/31/2017</b>		<b>\$ 14,696,511</b>	<b>\$ 11,895,907</b>

## Southwestern Public Service Company

## Allowance for Funds Used During Construction Generated and Transferred to Plant in Service

## (a) Base Period and Four Years Prior to Base Period, (b) Test Year Period

Line No.	Calendar Year By Month	Effective Monthly Rate	Amount Capitalized (Generated)	Amount Transferred To Plant
53	Jan 18	0.4892%	\$ 1,686,871	\$ 180,445
54	Feb 18	0.5100%	1,864,412	1,386,879
55	Mar 18	0.5066%	1,636,729	3,668,255
56	Apr 18	0.5066%	1,470,429	1,789,938
57	May 18	0.5324%	1,516,849	3,868,606
58	Jun 18	0.5324%	1,746,044	1,455,830
59	Jul 18	0.5423%	2,041,732	436,532
60	Aug 18	0.5423%	2,524,438	161,950
61	Sep 18	0.5423%	2,675,000	434,386
62	Oct 18	0.5423%	3,104,604	264,358
63	Nov 18	0.5423%	3,652,672	762,288
64	Dec 18	0.5423%	4,140,967	3,500,620
65	<b>Historic Period - 12 Months Ended 12/31/2018</b>		<b>\$ 28,060,746</b>	<b>\$ 17,910,089</b>
66	Apr 18	0.5066%	\$ 1,470,429	\$ 1,789,938
67	May 18	0.5324%	1,516,849	3,868,606
68	Jun 18	0.5324%	1,746,044	1,455,830
69	Jul 18	0.5423%	2,041,732	436,532
70	Aug 18	0.5423%	2,524,438	161,950
71	Sep 18	0.5423%	2,675,000	434,386
72	Oct 18	0.5423%	3,104,604	264,358
73	Nov 18	0.5423%	3,652,672	762,288
74	Dec 18	0.5423%	4,140,967	3,500,620
75	Jan 19	0.5582%	4,719,079	348,596
76	Feb 19	0.5659%	4,985,809	151,292
77	Mar 19	0.5615%	5,112,066	905,995
78	<b>Base Period - 12 Months Ended 3/31/19</b>		<b>\$ 37,689,690</b>	<b>\$ 14,080,393</b>
79	Apr 19	0.5637%	5,449,351	\$ 546,322
80	May 19	0.5637%	5,138,328	3,032,502
81	Jun 19	0.5637%	3,047,172	20,472,201
82	Jul 19	0.5637%	1,309,360	129,774
83	Aug 19	0.5637%	1,590,114	109,810
84	<b>Known and Measurable - 04/01/2019 - 08/31/2019</b>		<b>\$ 16,534,326</b>	<b>\$ 24,290,610</b>
85	<b>Test Year Period (Base Period Plus Known and Measureable Adjustments)</b>		<b>\$ 54,224,016</b>	<b>\$ 38,371,003</b>

## (c) Explanation of Adjustments

AFUDC rates through March 2019 are based on actual monthly data.

AFUDC rates for April 2019 through August 2019 are based on forecast data.

## Southwestern Public Service Company

### (c) Description of Allowance for Funds Used During Construction

Southwestern Public Service Company currently uses an overhead mechanism for assigning costs to construction when the practice is too onerous to charge direct or the mechanism is required by Federal Energy Regulatory Commission (“FERC”) rules. The Allowance for Funds Used During Construction (“AFUDC”) overhead is discussed below.

#### Allowance for Funds Used During Construction

AFUDC allows the capitalization of the cost of borrowed funds and a reasonable rate on other funds to be charged to projects that are capital in nature until the project is placed in-service. This overhead is excluded from any project that is de minimus or is comprised of an asset that was purchased (i.e. can be placed in-service immediately). The following excerpt from the Uniform System of Accounts for Electric Utilities defines the method employed at SPS.

Federal Energy Regulatory Commission Pt. 101

(17) *Allowance for funds used during construction* (Major and Non-major Utilities) includes the net cost for the period of construction of borrowed funds used for construction purposes and a reasonable rate on other funds when so used, not to exceed, without prior approval of the Commission, allowances computed in accordance with the formula prescribed in paragraph (a) of this subparagraph. No allowance for funds used during construction charges shall be included in these accounts upon expenditures for construction projects, which have been abandoned.

(a) The formula and elements for the computation of the allowance for funds used during construction shall be:

$A_i = s*(S/W) + d*(D/D+P+C)*(1-S/W)$  = Gross allowance for borrowed funds used during construction rate

$A_e = [1-S/W]*[p*(P/D+P+C) + c*(C/D+P+C)]$  = Allowance for other funds used during construction rate

$S$  = Average short-term debt

$s$  = Short-term debt interest rate

$D$  = Long-term debt

$d$  = Long-term debt interest rate

$P$  = Preferred stock

$p$  = Preferred stock cost rate

$C$  = Common equity

$c$  = Common equity cost rate

$W$  = Average balance in construction work in progress, less asset retirement costs related to plant under construction

(b) The rates shall be determined annually. The balances for long-term debt, preferred stock, and common equity shall be the actual book balances as of the end of the prior year. The cost rates for long-term debt and preferred stock shall be the weighted average cost determined in the manner indicated in §35.13 of the Commission's Regulations under the Federal Power Act. The cost rate for common equity shall be the rate granted common equity in the last rate proceeding before the ratemaking body having primary rate jurisdictions. If such cost rate is not available, the average rate actually earned during the preceding three years shall be used. The short-term debt balances and related cost and the average balance for construction work in progress shall be estimated for the current year with appropriate adjustments as actual data becomes available.

The AFUDC rate, a simple rate, is calculated using the above formula (effective with the issuance of Federal Power Commission Order No. 561 on February 2, 1977), and it uses the various components of capital, including the cost of short and long-term debt (including restricted-use debt, as required by Accounting Release No. 13, effective May 1, 1983), and preferred and common stock. The rate is applied against the current month's AFUDC base (prior month's life-to-date construction charges plus one-half of the current month's charges, less one-half of the current month's classifications, and the prior month's AFUDC) for eligible jobs to determine the amount of the monthly AFUDC. The FERC allows for semi-annual compounding and this is maintained through the determination of an effective monthly rate using monthly compounding that effectuates the semi-annual compounding effect of the simple rate.

Accounts "419.1 – Allowance for Other (Equity) Funds Used During Construction" and "432 – Allowance for Borrowed Funds Used During Construction" are credited, in accordance with the ratio derived in the AFUDC formula, with the concurrent debit to the construction account 107, Construction Work in Progress ("CWIP") by work order. The rate is calculated as amounts in CWIP change, the financing arrangements warrant an updated rate, and adjustments are made to reallocate total AFUDC between the debt and equity components. AFUDC is directly calculated and charged to each work order; no clearing account is used.

AFUDC as defined by the FERC includes the net cost (during the period of construction) of borrowed funds used for construction purposes and a reasonable rate on other funds when so used. Pages 1 and 2 list the capitalization rates for the years preceding the base period, the base period, the test year (base period plus known and measurable adjustments) and the amounts generated and transferred to plant-in-service in each of those years.



Southwestern Public Service Company

Plant Held for Future Use

(a) Base Period, (b) Test Year Period

Line No.	Description	Anticipated Use	In Service Date	Date of Purchase	Base Period Balance at 3/31/19	Adjustments	Test Year Period
1	Gaines County Land Acquisition	Land for Future Production Facility	2019+	8/15/2015	\$ 4,167,109	\$ (4,167,109)	\$ -
2	<b>Total Plant Held for Future Use</b>				<u>\$ 4,167,109</u>	<u>\$ (4,167,109)</u>	<u>\$ -</u>

(c) Explanation of Adjustments

Please refer to the Direct Testimony of Arthur P. Freitas regarding removal of Plant Held for Future Use.

**Southwestern Public Service Company**

**Nuclear Fuel in Process**

Southwestern Public Service Company has no nuclear facilities. Therefore, this schedule is not applicable.