

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

IN THE MATTER OF SOUTHWESTERN)
PUBLIC SERVICE COMPANY'S)
APPLICATION REQUESTING: (1))
ISSUANCE OF A CERTIFICATE OF PUBLIC)
CONVENIENCE AND NECESSITY)
AUTHORIZING CONSTRUCTION AND)
OPERATION OF A 345 KV TRANSMISSION)
LINE AND ASSOCIATED FACILITIES IN) **CASE NO. 16-_____-UT**
EDDY AND LEA COUNTIES, NEW MEXICO;)
(2) APPROVAL OF THE LOCATION OF THE)
345 KV TRANSMISSION LINE; (3))
DETERMINATION OF RIGHT OF WAY)
WIDTH AND (4) AUTHORIZATION TO)
ACCRUE AN ALLOWANCE FOR FUNDS)
USED DURING CONSTRUCTION FOR THE)
TRANSMISSION LINE AND ASSOCIATED)
FACILITIES,)
)
SOUTHWESTERN PUBLIC SERVICE)
COMPANY,)
)
APPLICANT.)

DIRECT TESTIMONY

of

JASON F. BRUNNER

on behalf of

SOUTHWESTERN PUBLIC SERVICE COMPANY

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GLOSSARY OF ACRONYMS AND DEFINED TERMS

<u>Acronym/Defined Term</u>	<u>Meaning</u>
Commission	New Mexico Public Regulation Commission
FERC	Federal Energy Regulatory Commission
kV	Kilovolt
NESC	National Electric Safety Code
Proposed Project	345 kV transmission line extending from SPS's Hobbs Generating Substation to its China Draw Substation, and associated facilities in Eddy and Lea Counties, New Mexico
PUA	Public Utility Act (NMSA 1978, § 62-3-1, <i>et al.</i>)
ROW	Right-of-Way
SPS	Southwestern Public Service Company, a New Mexico corporation
Xcel Energy	Xcel Energy Inc.

LIST OF ATTACHMENTS

<u>Attachment</u>	<u>Description</u>
JFB-1	345 kV Transmission Structure Drawings

Case No. 16-____-UT
Direct Testimony
of
Jason F. Brunner

1 **I. WITNESS IDENTIFICATION AND QUALIFICATIONS**

2 **Q. Please state your name and business address.**

3 A. My name is Jason F. Brunner and my business address is 970 South 29th Street
4 West, Billings, Montana 59102.

5 **Q. On whose behalf are you testifying?**

6 A. I am filing testimony on behalf of Southwestern Public Service Company, a New
7 Mexico corporation (“SPS”) and wholly-owned subsidiary of Xcel Energy Inc.
8 (“Xcel Energy”). Xcel Energy is a utility holding company that owns several
9 electric and natural gas utility operating companies, a regulated natural gas
10 pipeline company, and three electric transmission companies.¹

11 **Q. By whom are you employed and in what position?**

12 A. I am employed by HDR Engineering, Inc. as a Senior Technical Transmission
13 Engineer.

¹ Xcel Energy is the parent company of four utility operating companies: Northern States Power Company, a Minnesota corporation; Northern States Power Company, a Wisconsin corporation; Public Service Company of Colorado, a Colorado corporation; and SPS. Xcel Energy’s natural gas pipeline company is WestGas Interstate, Inc. Through a subsidiary, Xcel Energy Transmission Holding Company, LLC, Xcel Energy also owns three transmission-only operating companies: Xcel Energy Southwest Transmission Company, LLC; Xcel Energy Transmission Development Company, LLC; and Xcel Energy West Transmission Company, LLC, all of which are either currently regulated by the Federal Energy Regulatory Commission (“FERC”) or expected to be regulated by FERC.

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1 **Q. Please briefly outline your responsibilities as a Senior Technical**
2 **Transmission Engineer.**

3 A. I supervise the design and related activities that involve the construction and
4 maintenance of transmission lines in New Mexico, Texas, Washington, Colorado,
5 Idaho, North Dakota, South Dakota, Wisconsin, Minnesota, and Montana.

6 **Q. Describe your educational background.**

7 A. I received a Bachelor of Science degree in Electrical Engineering from Montana
8 State University in May 2000.

9 **Q. Please describe your professional experience.**

10 A. I began my employment with HDR Engineering, Inc. as a transmission design
11 engineer working on the design of new power lines operated at 345-kilovolt
12 (“kV”) and below. In 2006, I became a Project Manager/Team Lead where I
13 supervise the design and coordinate construction-related activities for new
14 transmission and distribution lines. From 2000 to 2006, I worked on the design of
15 over 100 projects consisting of over 200 miles of transmission lines ranging from
16 69-kV to 345-kV. Since becoming a Project Manager/Team Lead, I have led
17 numerous transmission line projects where I have been responsible for
18 determining structure types, required right-of-way (“ROW”) widths, design
19 criteria, etc. Since 2010, I have completed two projects, each approximately 40

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1 miles in length, where I was the Project Manager and responsible for all aspects of
2 the project including routing the transmission line, ROW calculations and
3 acquisition, environmental and permitting, design of the transmission line, and
4 construction support. I also recently completed duties as the Senior Technical
5 Engineer and the Engineer of Record for the design and construction of the
6 41-mile Potash Junction to Roadrunner 345-kV SPS transmission line that was
7 designed in 2013 and 2014, and constructed and placed in service in 2015.

8 **Q. Do you hold any professional licenses?**

9 A. Yes, I am a registered professional engineer in the states of New Mexico, Texas,
10 Florida, Michigan, North Dakota, South Dakota, Minnesota, Wisconsin,
11 Washington, and Montana.

12 **Q. Have you filed testimony before any regulatory authorities?**

13 A. Yes. I filed testimony with the New Mexico Public Regulation Commission
14 (“Commission”) in Case No. 14-00114-UT, regarding SPS’s application for a
15 certificate of convenience and necessity for the Potash Junction to Roadrunner
16 345-kV transmission line and associated substation facilities.

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1 **II. ASSIGNMENT AND DESCRIPTION OF PROJECT**

2 **Q. What is the purpose of your testimony?**

3 A. My testimony supports SPS's request for a Commission determination, in
4 accordance with Section 62-9-3.2 of the New Mexico Public Utility Act (NMSA
5 1978, § 62-3-1, et al. ("PUA")), that a minimum 150-foot ROW width will be
6 necessary to construct, operate, and maintain the proposed 345-kV transmission
7 line that will extend from SPS's Hobbs Generating Substation to its China Draw
8 Substation, and associated facilities in Eddy and Lee Counties, New Mexico (i.e.,
9 "Proposed Project"). Specifically, my testimony will: (1) provide a general
10 description of the Proposed Project; (2) describe the circuit design and
11 construction of the Proposed Project; and (3) discuss the statutory requirements
12 for approval of ROW widths in excess of 100-feet, and the need for a ROW of at
13 least 150-feet and up to 170-feet for the Proposed Project.

14 **Q. Please briefly describe the Proposed Project.**

15 A. The Proposed Project involves the construction and operation of a new 345-kV
16 transmission line extending from SPS's existing Hobbs Generating Substation to
17 its existing China Draw Substation with terminations at the proposed Kiowa
18 Substation and the existing North Loving Substation. The proposed 345-kV
19 transmission line is comprised of three segments: (1) extending from the Hobbs

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1 Generating Substation, located 10 miles west of Hobbs, New Mexico, to the new
2 Kiowa Substation; (2) extending from the new Kiowa Substation to the North
3 Loving Substation, located 2 miles northeast of Loving, New Mexico; and (3)
4 extending from the North Loving Substation to the China Draw Substation,
5 located 25 miles southeast of Carlsbad, New Mexico.

6 At the existing Hobbs Generating Substation, a new 345-kV yard will be
7 added with two terminal breaker ring configuration, expandable to a breaker and
8 one-half configuration with termination points for a 560 MVA, 345/230 kV
9 autotransformer, and a 345-kV line.

10 At the proposed Kiowa Substation, a new 345-kV yard will be built with
11 four terminal breaker ring configuration, expandable to a breaker and one-half
12 with termination points for a 448 MVA, 345/115 kV autotransformer, a 50
13 MVAR reactor, and two 345-kV lines.

14 At the existing North Loving Substation, a new 345-kV yard will be added
15 with three terminal breaker ring configuration, expandable to a breaker and one-
16 half with termination points for a 448 MVA, 345/115 kV autotransformer, and
17 two 345-kV lines.

18 At the existing China Draw Substation, a new 345-kV yard will be added
19 with three terminal breaker ring configuration, expandable to a breaker and one-

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- 1 half with termination points for a 448 MVA, 345/115 kV autotransformer, a 25
- 2 MVAR reactor, and a 345-kV line.

III. CIRCUIT DESIGN AND CONSTRUCTION FOR THE PROPOSED TRANSMISSION LINE

A. The 345-kV transmission line will utilize self-supporting steel structures installed on concrete foundations at corners and terminations of the transmission line. The remaining tangent (in-line) structures will typically be direct buried H-frame steel structures. If there are locations that require a narrower base to avoid existing oil wells and terrain restrictions, single-pole steel structures on concrete foundations may be installed.

15 **Q. Please describe the tangent structures and how many will be installed.**

7

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1 transmission line will be approximately 87 miles and approximately 440 steel
2 tangent structures will be installed.

3 **Q. Please describe the corner and termination structures and how many will be**
4 **installed.**

5 A. The most common structures used at corners and terminations of the 345-kV
6 transmission line will be self-supporting steel 3-pole structures installed on
7 concrete foundations as shown in Attachment JFB-1. Approximately 65 of these
8 structures will be used along the route. Vertical, self-supporting single-pole steel
9 structures may be utilized in congested areas where reduced horizontal space is
10 available and near substations for phasing purposes. The steel structures will be
11 fabricated of self-weathering steel.

12 **Q. What is the construction timetable for the Proposed Project?**

13 A. Preliminary transmission line design began in June 2015 and is ongoing. Material
14 requests will be submitted, beginning about halfway through the design process
15 (in mid to late 2016). All material should be available approximately 9 to 12
16 months after the material requests are initiated. Construction should take
17 approximately 11 months to complete. The expected in-service date of the
18 Proposed Project is June 2018.

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1 **IV. NEED FOR ROW WIDTH IN EXCESS OF 150 FEET**

2 **Q. Has SPS determined the ROW width required for the proposed 345-kV**
3 **transmission line?**

4 A. Yes. The proposed 345-kV transmission line will require a minimum 150-foot
5 ROW width, 75 feet on either side of the centerline, and up to 170-feet for the
6 transmission line that will cross federal, state, and the majority of the private lands
7 along the proposed route.

8 **Q. What are the statutory requirements regarding ROW widths in relation to**
9 **the proposed 345-kV transmission line?**

10 A. Section 62-9-3.2(A) of the PUA requires utilities to obtain a Commission
11 determination that any proposed ROW width greater than 100 feet is necessary
12 before construction of any transmission line and associated facilities can
13 commence. Utilities are required to file an application that sets forth the facts
14 necessary to allow the Commission to make a determination that the requested
15 ROW width is necessary (see NMSA 1978, § 62-9-3.2(C)). Applicants are also
16 required to provide notice of the time and place of the hearing on the application
17 to all landowners and occupants of the property impacted by the requested ROW
18 (*see* NMSA 1978, § 62-9-3.2(D)).

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1 **Q. Please explain why a minimum 150-foot ROW width is required for the**
2 **Proposed Project.**

3 A. A minimum 150-feet ROW is required to comply with the requirements of Rules
4 234 A-2, B-1, and G of the National Electric Safety Code (“NESC”).
5 Specifically, the NESC specifies minimum horizontal and vertical clearance
6 requirements for overhead lines, which vary depending on the size of the
7 transmission line. For the Proposed Project, the ROW width must be sufficient
8 for the transmission line, which incorporates a basic phase spacing of 27 feet for
9 345 kV design. The horizontal displacement of the 795 kcmil ACSS bundled
10 conductors due to a six-pound per square foot wind loading on a 900-foot span,
11 along with the applicable safety clearances, will be contained within the
12 boundaries of this ROW easement. In some localized circumstances, additional
13 easement width above 150-feet may be needed for compliance with the North
14 American Electric Reliability Corporation and other engineering criteria, or to
15 accommodate a request from private landowner.

16 The proposed 150-foot ROW also allows for flexibility during design and
17 construction by allowing spans to be longer than 900 feet and phase spacing wider
18 than 27 feet as necessary without violating NESC requirements. Further, it is
19 customary in the utility industry to have a ROW that is slightly larger than the

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1 calculated minimum under the NESC to account for construction tolerances and to
2 provide for the general safety of the public. Finally, a minimum 150-foot ROW
3 will be necessary to provide adequate access for maintenance of the transmission
4 line.

5 **Q. Are there any areas where a ROW width greater than 150-feet is required?**

6 A. Yes. To accommodate the request of a private landowner concerning placement
7 of transmission structures on their development property, additional ROW width
8 is required to allow for conductor blowout that would exceed the minimum design
9 clearance requirements of the Proposed Project. The landowner requested only
10 one transmission structure be installed on their property, which required the next
11 structure to be placed further away than the typical span length, thereby increasing
12 the conductor blowout. To accommodate the longer span length, a ROW width of
13 170 feet was obtained from the landowner to comply with Proposed Project
14 clearance requirements.

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1

V. CONCLUSION

2

Q. Was Attachment JFB-1 prepared by you or under your supervision?

3

A. Yes.

4

Q. Does this conclude your pre-filed testimony?

5

A. Yes.

VERIFICATION

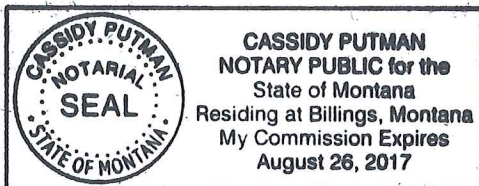
STATE OF MONTANA)
) ss.
COUNTY OF YELLOWSTONE)


Jason F. Brunner, first being sworn on his oath, states:

I am the witness identified in the preceding testimony. I have read the testimony and the accompanying attachments and am familiar with their contents. Based upon my personal knowledge, the facts stated in the direct testimony are true. In addition, in my judgment and based upon my professional experience, the opinions and conclusions stated in the testimony are true, valid, and accurate.

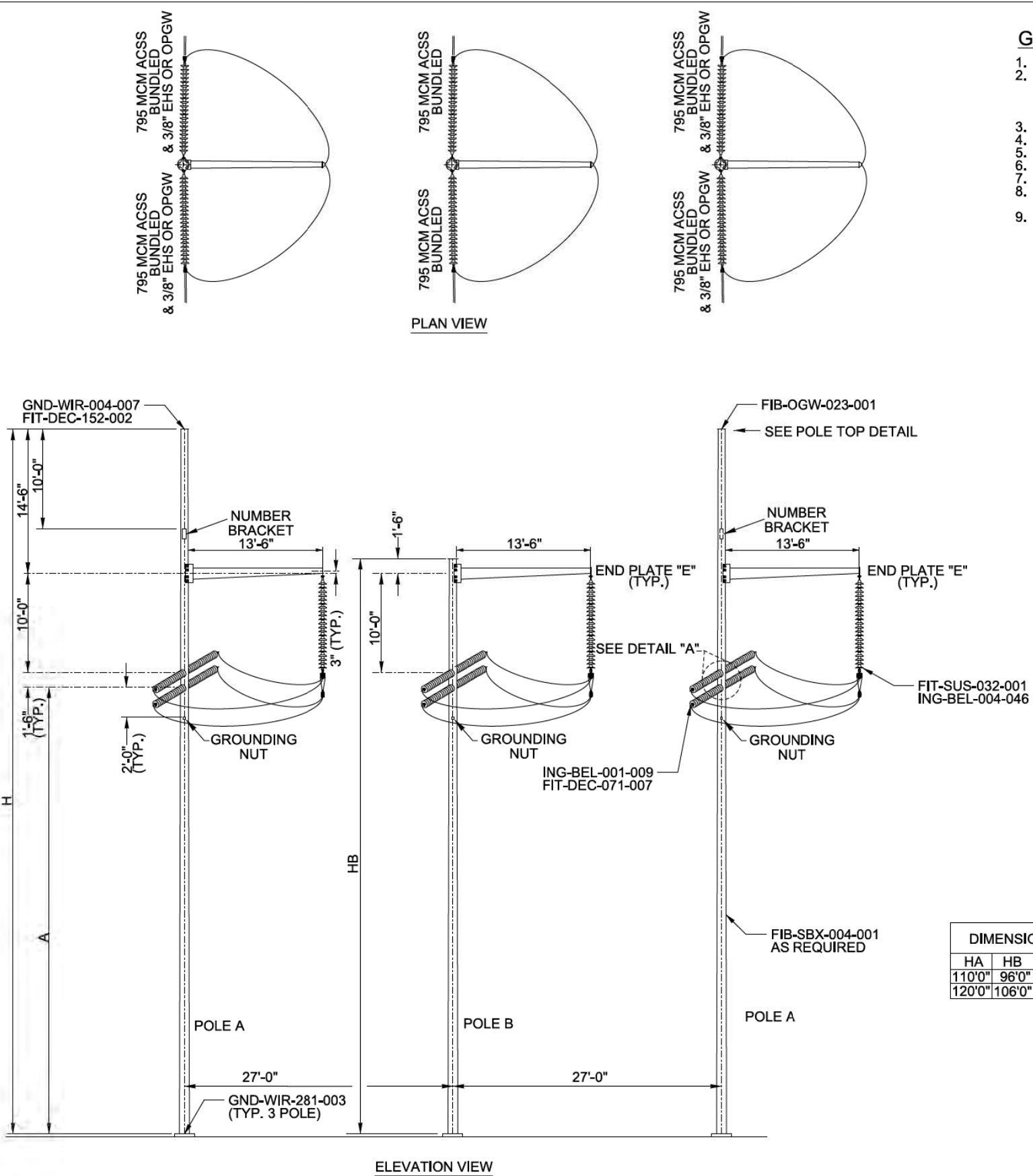

JASON F. BRUNNER

SUBSCRIBED AND SWORN TO before me this 5 day of May, 2016.



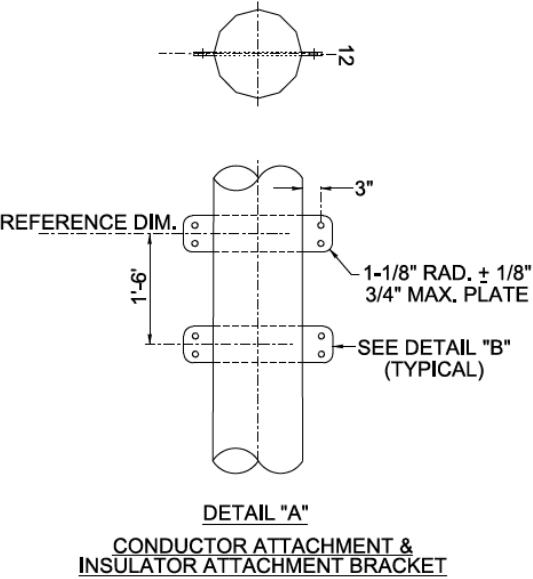
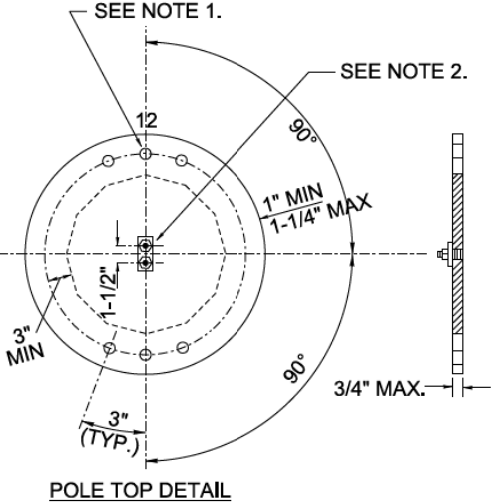

Notary Public, State of Montana
My Commission Expires: 8-26-17

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GENERAL NOTES

- 1" DIAMETER HOLE WITH 1/8" CHAMFER BOTH SIDES, TYPICAL.
- (2) 1/2" ALL THREAD STUDS, 1-1/2" APART, 1" MINIMUM PROTRUSION. INSTALL 3" X 1-1/4" COVER PLATE WITH NUTS. FOR PAINTED POLES PRIME, BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE SHALL BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED.
- INSTALL STEP LUGS FROM 85' ABOVE BASE PLATE TO TOP OF POLE. POLE NUMBER SHALL BE INSTALLED ON EACH POLE AS REQUIRED. SEE SHEET T-0-400 FOR GENERAL DETAILS.
- SEE SHEET T-0-400A FOR END PLATE DETAILS.
- SEE SHEET T-0-400C FOR ANCHOR BOLT CAGE DETAILS.
- STRAIN INSULATORS ARE TO BE 345KV TOUGHENED GLASS INSULATORS.
- SUSPENSION INSULATORS ARE TO BE 345KV TOUGHENED GLASS INSULATORS.
- STRUCTURE DESIGN SHOWN IS FOR CONFIGURATION ONLY. ENGINEERING STRENGTH CALCULATIONS AND STRUCTURE DESIGN DETAILS MUST BE PERFORMED FOR EACH PROJECT.



DIMENSIONS		
HA	HB	A
110'0"	96'0"	95'0"
120'0"	106'0"	105'0"

CERTIFICATION
I HEREBY CERTIFY THAT THIS PLAN, SPECIFICATION, OR REPORT WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION AND THAT I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF:
NEW MEXICO
W.O.- 11937122

DATE: _____ (SIGNED)
JASON F. BRUNNER
REG. NO. PE-20837
PH NO: (406) 656-8100
ADAM ROLLER
PH NO: (406) 656-8100

HR

DWN: ZMJ DATE: 1-5-14
CHKD: _____
FILMED: _____



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0° - 5° DEADEND - FIBER SPLICE
STRUCTURE DRAWING
STEEL 3-POLE - FOUNDATION

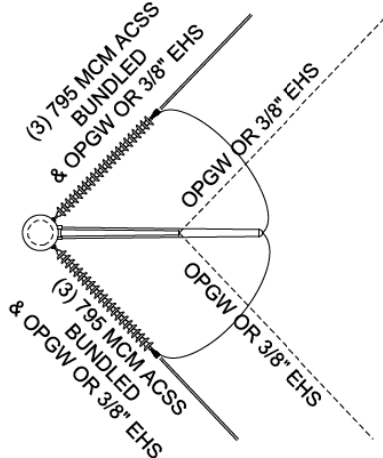
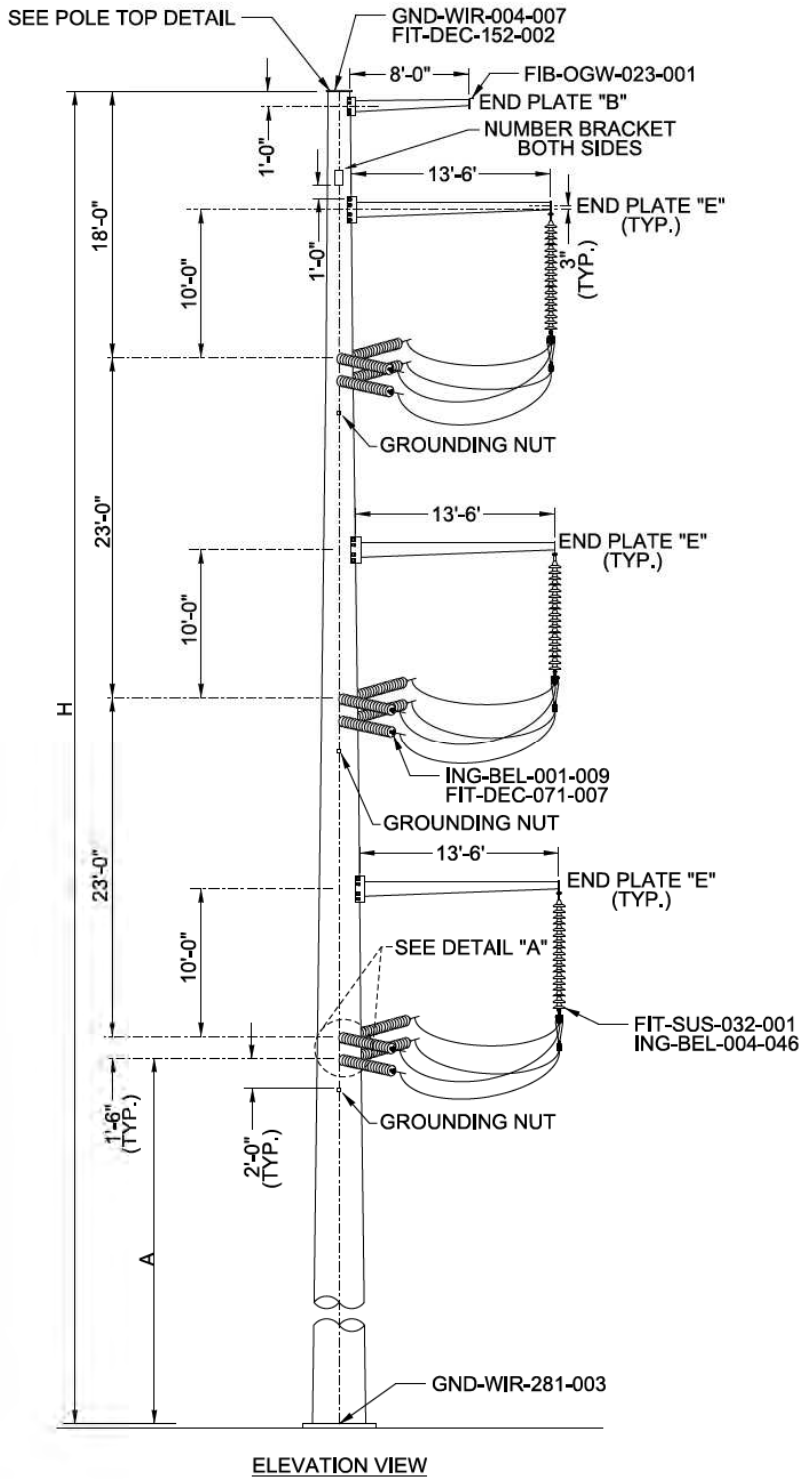
345kV

Xcel Energy SD-T40-707

SCALE: NONE
REV: NONE

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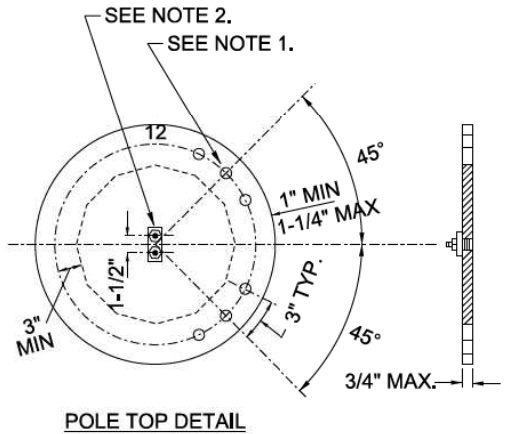
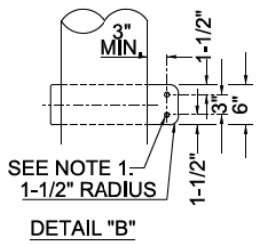
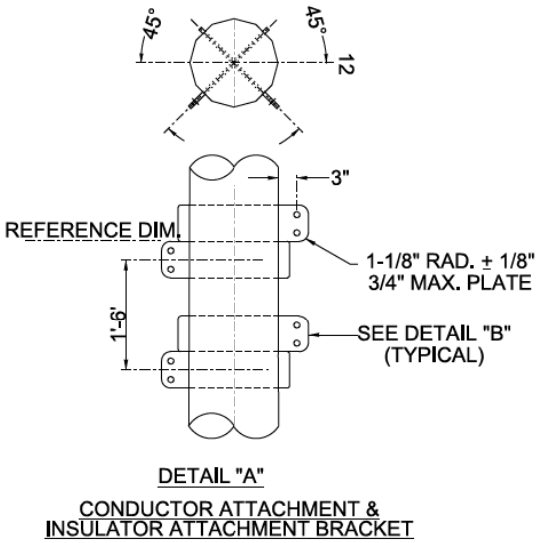


PLAN VIEW

DIM.	
H	A
120'	54'-6"
125'	59'-6"
130'	64'-6"
135'	69'-6"
140'	74'-6"
145'	79'-6"
150'	84'-6"
155'	89'-6"
160'	94'-6"
165'	99'-6"

GENERAL NOTES

1. 1" DIAMETER HOLE WITH 1/8" CHAMFER BOTH SIDES, TYPICAL.
2. (2) 1/2" ALL THREAD STUDS, 1-1/2" APART, 1" MINIMUM PROTRUSION. INSTALL 3" X 1-1/4" COVER PLATE WITH NUTS. FOR PAINTED POLES PRIME, BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE SHALL BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED.
3. INSTALL STEP LUGS FROM 85' ABOVE BASE PLATE TO TOP OF POLE. POLE NUMBER SHALL BE INSTALLED ON EACH POLE AS REQUIRED.
4. SEE SHEET T-0-400 FOR GENERAL DETAILS.
5. SEE SHEET T-0-400A FOR END PLATE DETAILS.
6. SEE SHEET T-0-400C FOR ANCHOR BOLT CAGE DETAILS.
7. STRAIN INSULATORS ARE TO BE 345KV TOUGHENED GLASS INSULATORS.
8. SUSPENSION INSULATORS ARE TO BE 345KV TOUGHENED GLASS INSULATORS.
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CERTIFICATION

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W.O.- 11937122

(SIGNED)

DATE: JASON F. BRUNNER ENG. REG. NO. PE-20837 PH NO: (406) 656-8100

ADAM ROLLER DROW. PH NO: (406) 656-8100

HDR

DWN: ZMJ DATE: 1-5-14

CHKD: DATE:

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75° - 100° DEADEND STRUCTURE DRAWING

345kV

STEEL SINGLE POLE - FOUNDATION

Xcel Energy

SD-T40-708

SCALE: NONE

REV: NONE

DATE: _____	(SIGNED)
JASON F. BRUNNER REG. NO. PE-20837 PH NO: (406) 656-8100	ENO.
ADAM ROLLER PH NO: (406) 656-8100	DISON.



DWN: ZMJ	DATE: 1-5-14
CHK'D:	DATE:
FILMED:	



1. 1" DIAMETER HOLE WITH 1/8" CHAMFER BOTH SIDES, TYPICAL.
2. (2) 1/2" ALL THREAD STUDS, 1'-1/2" APART, 1" MINIMUM PROTRUSION.
INSTALL 3" X 1-1/4" COVER PLATE WITH NUTS, FOR PAINTED POLES
PRIME, BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE
SHALL BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED.
3. INSTALL STEP LUGS FROM 85' ABOVE BASE PLATE TO TOP OF POLE.
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6. SEE SHEET T-0-400A FOR END PLATE DETAILS.
7. SEE SHEET T-0-400C FOR ANCHOR BOLT CAGE DETAILS.
8. SEE SHEET T-0-400D FOR FIBER OPTIC SPLICE DETAILS.
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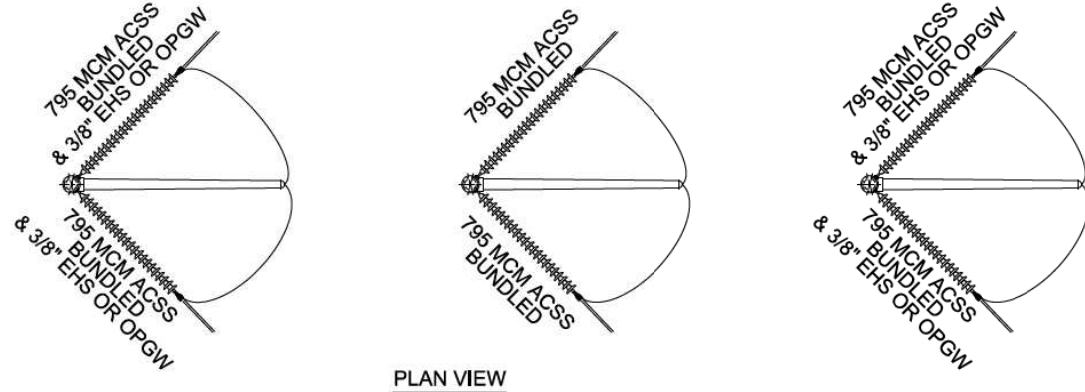
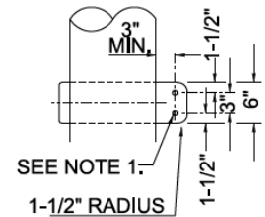
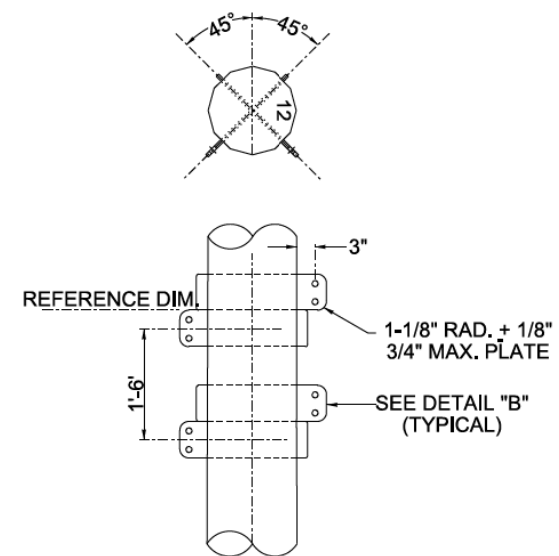


Diagram illustrating the Pole Top Detail. The detail shows a circular pole top with concentric circles and dimensions. Key dimensions and callouts include:

- SEE NOTE 2. (pointing to the outermost circle)
- SEE NOTE 1. (pointing to the innermost circle)
- 12 (dimension across the top of the innermost circle)
- 1" MIN / 1-1/4" MAX (dimension across the top of the innermost circle)
- 45° (angle dimension)
- 3" MIN (dimension across the top of the innermost circle)
- 1-1/2" (dimension across the top of the innermost circle)
- 3" (TYP.) (dimension across the top of the innermost circle)
- 3/4" MAX. (dimension across the top of the innermost circle)
- POLE TOP DETAIL (caption)

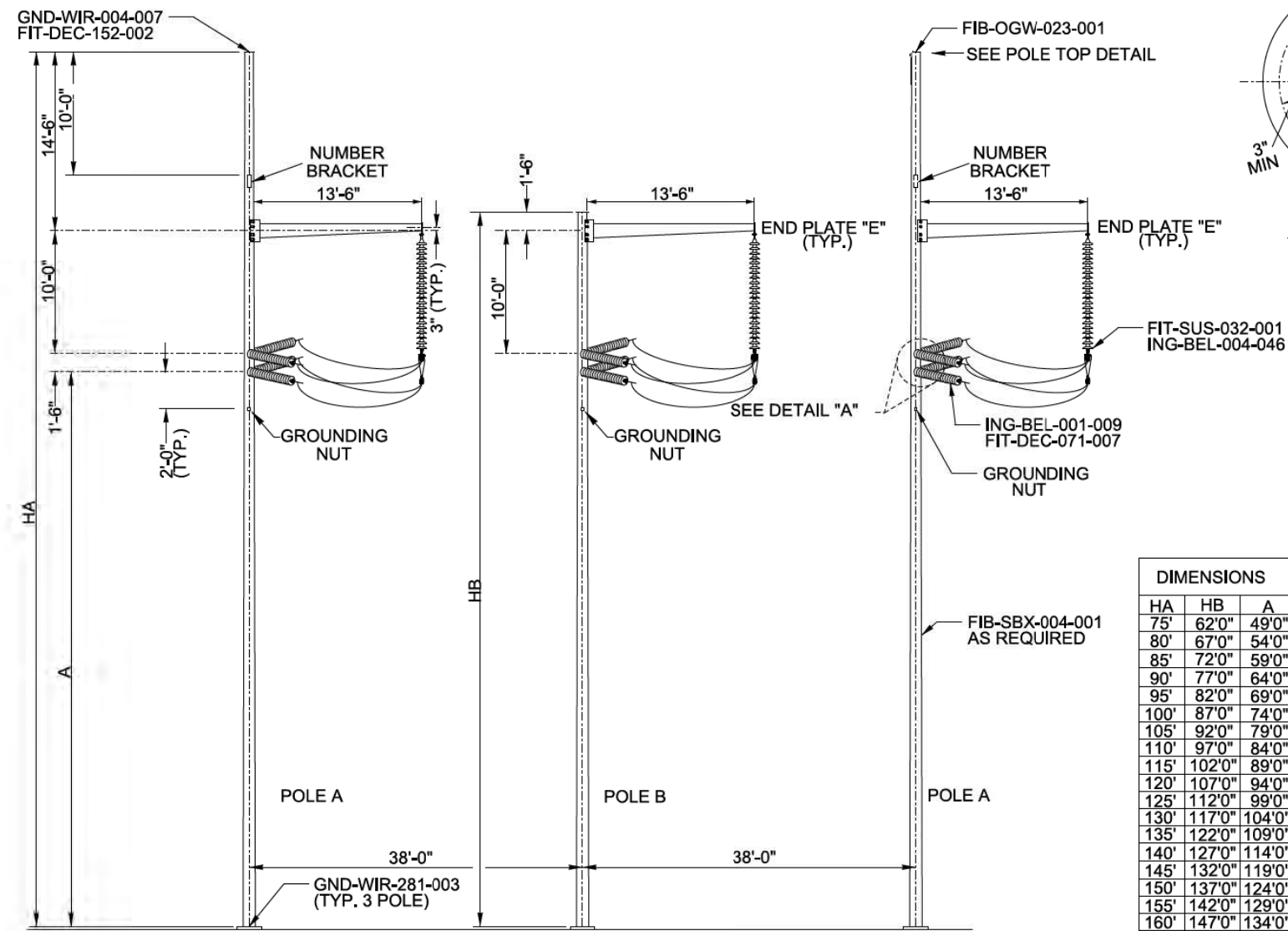


DETAIL "B"



DETAIL "A"

CONDUCTOR ATTACHMENT &
INSULATOR ATTACHMENT BRACKET




ELEVATION VIEW

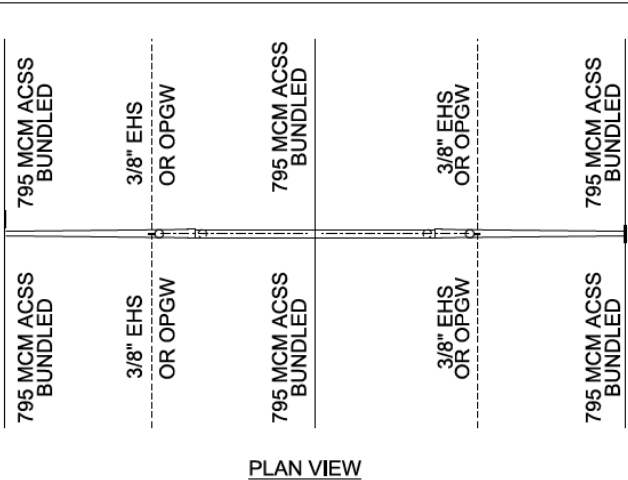
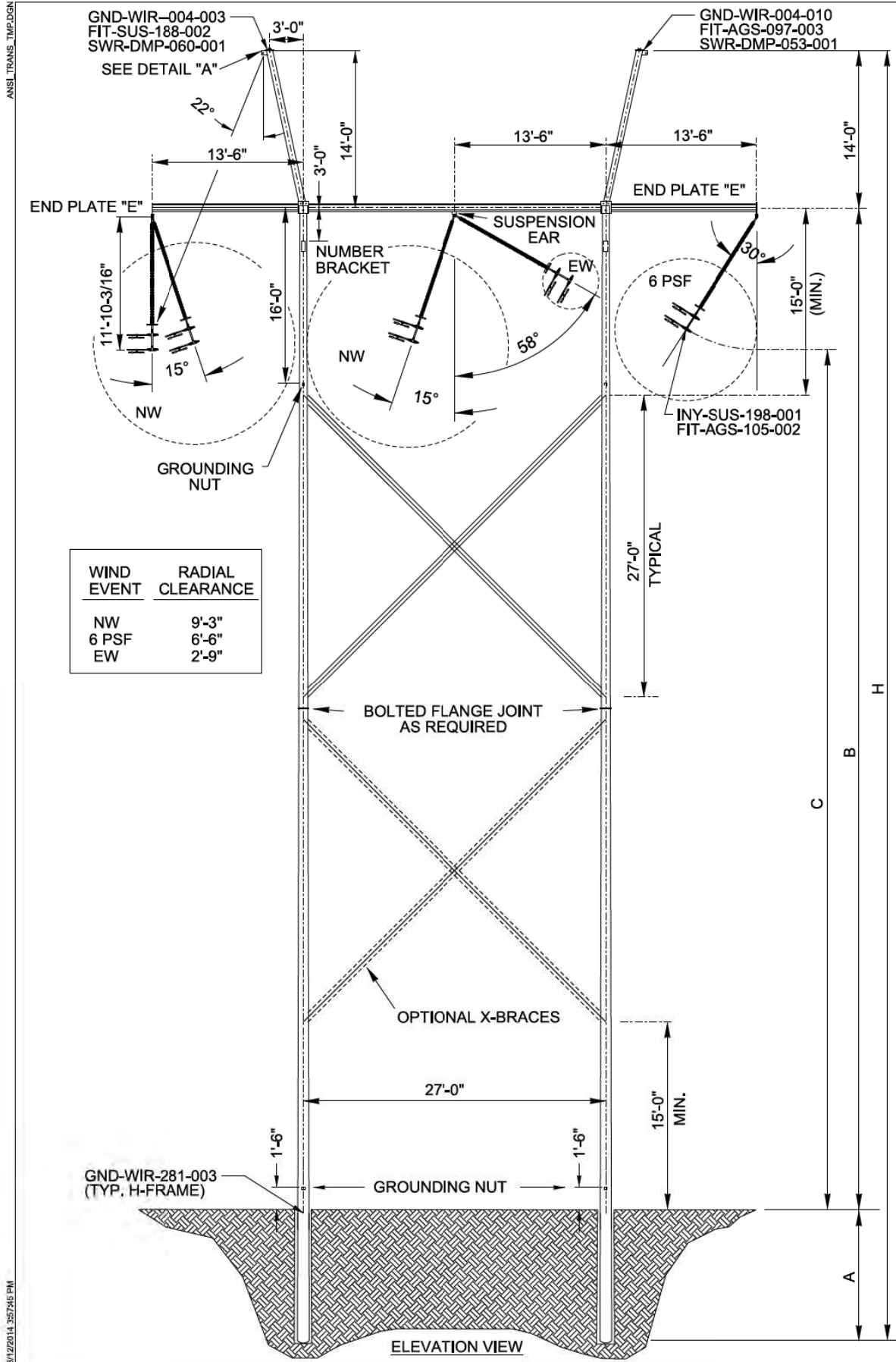
DIMENSIONS		
HA	HB	A
75'	62'0"	49'0"
80'	67'0"	54'0"
85'	72'0"	59'0"
90'	77'0"	64'0"
95'	82'0"	69'0"
100'	87'0"	74'0"
105'	92'0"	79'0"
110'	97'0"	84'0"
115'	102'0"	89'0"
120'	107'0"	94'0"
125'	112'0"	99'0"
130'	117'0"	104'0"
135'	122'0"	109'0"
140'	127'0"	114'0"
145'	132'0"	119'0"
150'	137'0"	124'0"
155'	142'0"	129'0"
160'	147'0"	134'0"
165'	152'0"	139'0"
170'	157'0"	144'0"

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INTERNAL INFORMATION: DO NOT COPY OR DISTRIBUTE WITHOUT EXPRESS WRITTEN CONSENT FROM XCEL ENERGY

75° - 100° DEADEND - FIBER SPLICE	345kV
STRUCTURE DRAWING	
STEEL 3-POLE - FOUNDATION	

 Xcel Energy	SD-T40-709	SCALE NONE	REV NONE
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GENERAL NOTES

- (2) 1/2" ALL THREAD STUDS, 1-1/2" APART, 1" MINIMUM PROTRUSION. INSTALL 3" X 1-1/4" COVER PLATE WITH NUTS. FOR PAINTED POLES PRIME, BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE SHALL BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED.
- 1" DIAMETER HOLE WITH 1/8" CHAMFER BOTH SIDES.
- INSTALL STEP LUGS FROM 85' ABOVE GROUND LINE TO TOP OF POLE.
- POLE HOLE DEPTH SHALL BE ACCURATE. WHEN HOLES DO NOT ALLOW STRUCTURE TO BE EVEN AND LEVEL, THE DEEP HOLE SHALL BE BACKFILLED AND THOROUGHLY TAMPED TO PROPER DEPTH.
- POLE NUMBER SHALL BE INSTALLED ON EACH POLE AS REQUIRED.
- SEE SHEET T-0-400 FOR GENERAL DETAILS.
- SEE SHEET T-0-400A FOR ARM AND END PLATE DETAILS.
- SUSPENSION INSULATORS TO BE 345KV POLYMER INSULATORS.
- STRUCTURE DESIGN SHOWN IS FOR CONFIGURATION ONLY. ENGINEERING STRENGTH CALCULATIONS AND STRUCTURE DESIGN DETAILS MUST BE PERFORMED FOR EACH PROJECT.
- BEARING PLATES TO BE MINIMUM 12" LARGER THAN POLE DIAMETER. PLATE THICKNESS IS TO BE 3/4".

CERTIFICATION

I HEREBY CERTIFY THAT THIS PLAN, SPECIFICATION, OR REPORT WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION AND THAT I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF NEW MEXICO

W.O. 11937122

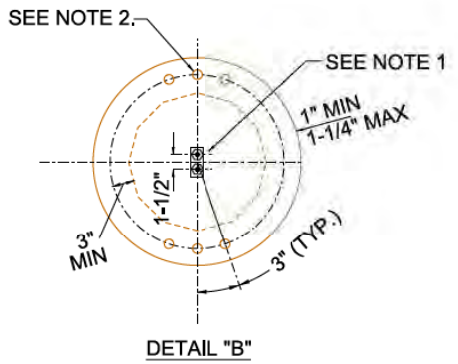
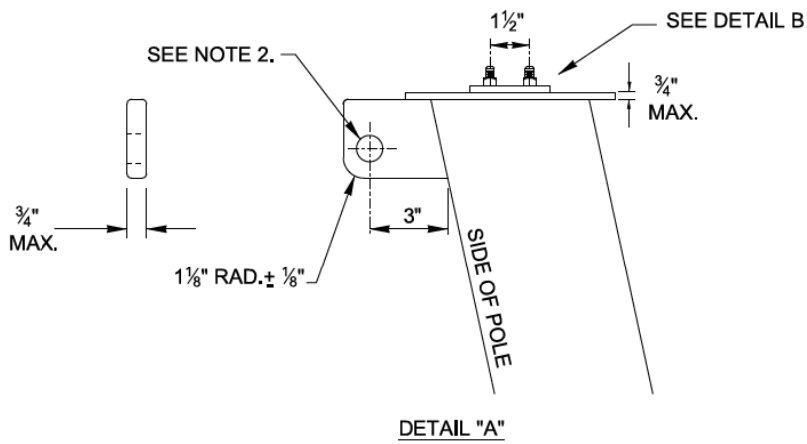
DATE: _____ (SIGNED)

JASON F. BRUNNER
REG. NO. PE-20837
PH NO: (406) 856-8100

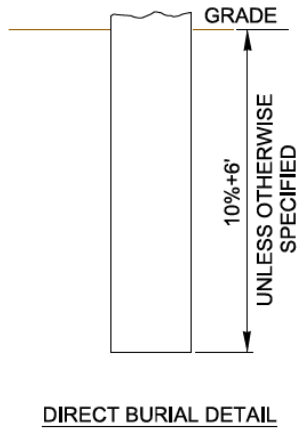
ADAM ROLLER
PH NO: (406) 856-8100

JFB

DWN: ZMJ DATE: 1-5-14
CHKD: _____ DATE: _____
FILMED: _____



DIMENSIONS			
HA	A	B	C
90'0"	15'0"	61'0"	48'6"
100'0"	16'0"	70'0"	57'6"
105'0"	16'6"	74'6"	62'0"
110'0"	17'0"	79'0"	66'6"
115'0"	17'6"	83'6"	71'0"
120'0"	18'0"	88'0"	75'6"
125'0"	18'6"	92'6"	80'0"
130'0"	19'0"	97'0"	84'6"
135'0"	19'6"	101'6"	89'0"
140'0"	20'0"	106'0"	93'6"
145'0"	20'6"	110'6"	98'0"
150'0"	21'0"	115'0"	102'6"
155'0"	21'6"	119'6"	107'0"
160'0"	22'0"	124'0"	111'6"



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0° - 2° TANGENT
STRUCTURE DRAWING
STEEL H-FRAME - EMBEDDED

345KV

Xcel Energy SD-T40-710

SCALE NONE

REV NONE

DATE: _____	(SIGNED)
JASON F. BRUNNER REG. NO. PE-20837 PH NO: (406) 656-8100	ENO,
ADAM ROLLER PH NO: (406) 656-8100	DSON,

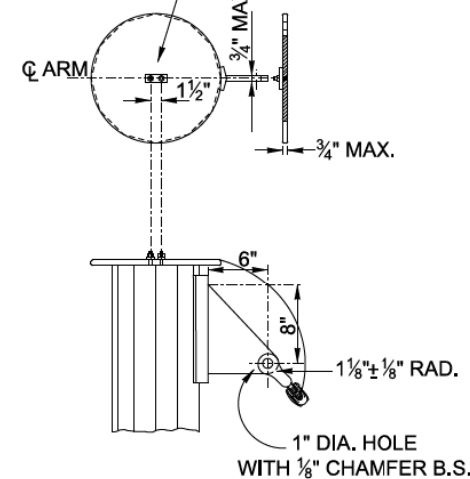


DWN: ZMJ	DATE: 1-5-14
CHK'D:	DATE:
FILMED:	



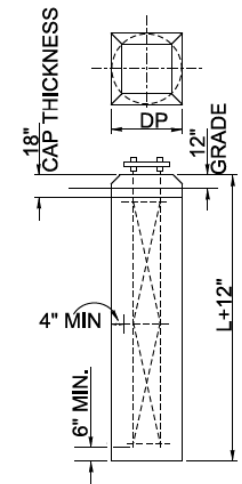
1. 1" DIAMETER HOLE WITH 1/8" CHAMFER BOTH SIDES, TYPICAL.
2. (2) 1/2" ALL THREAD STUDS, 1-1/2" APART, 1" MINIMUM PROTRUSION.
INSTALL 3" X 1-1/4" COVER PLATE WITH NUTS. FOR PAINTED POLES
PRIME, BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE
SHALL BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED.
3. INSTALL STEP LUGS FROM 85' ABOVE BASE PLATE TO TOP OF POLE.
4. POLE NUMBER SHALL BE INSTALLED ON EACH POLE AS REQUIRED.
5. SEE SHEET T-0-400 FOR GENERAL DETAILS.
6. SEE SHEET T-0-400A FOR END PLATE DETAILS.
7. SEE SHEET T-0-400C FOR ANCHOR BOLT CAGE DETAILS.
8. SUSPENSION INSULATORS ARE TO BE 345KV TOUGHENED GLASS INSULATORS.
9. STRUCTURE DESIGN SHOWN IS FOR CONFIGURATION ONLY. ENGINEERING
STRENGTH CALCULATIONS AND STRUCTURE DESIGN DETAILS MUST BE
PERFORMED FOR EACH PROJECT.

(2) 1/2" ALL THREAD STUDS, 1 1/2" APART, 1" MINIMUM PROTRUSION.
INSTALL 3" x 1 1/4" DISPOSABLE COVER PLATE WITH NUTS. PRIME BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE ALSO TO BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED.

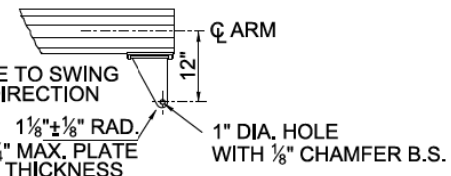


STATIC CONNECTION

DETAIL "A"



FOOTING DATA



CONDUCTOR ATTACHMENT

WIND EVENT	RADIAL CLEARANCE
NW	9'-3"
6 PSF	6'-6"
EW	2'-9"

DIMENSIONS			
HA	HB	A	B
750"	610"	600"	460"
800"	660"	650"	510"
850"	710"	700"	560"
900"	760"	750"	610"
950"	810"	800"	660"
1000"	860"	850"	710"
1050"	910"	900"	760"
1100"	960"	950"	810"
1150"	1010"	1000"	860"
1200"	1060"	1050"	910"
1250"	1060"	1100"	960"
1300"	1160"	1150"	1010"
1350"	1210"	1200"	1060"
1350"	1260"	1250"	1110"

NOTE: BRACKET FREE TO SWING
IN LONGITUDINAL DIRECTION

1 1/8" ± 1/8" RAD.
3/4" MAX. PLATE
THICKNESS

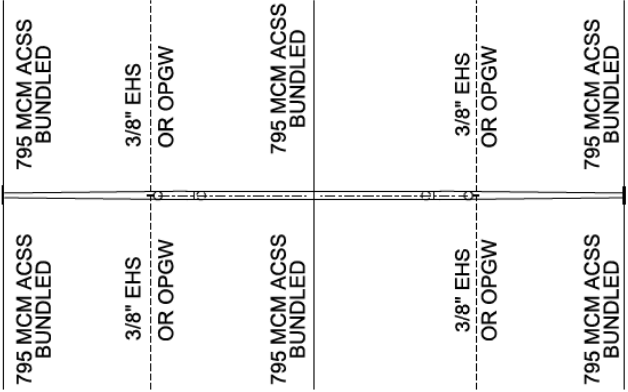
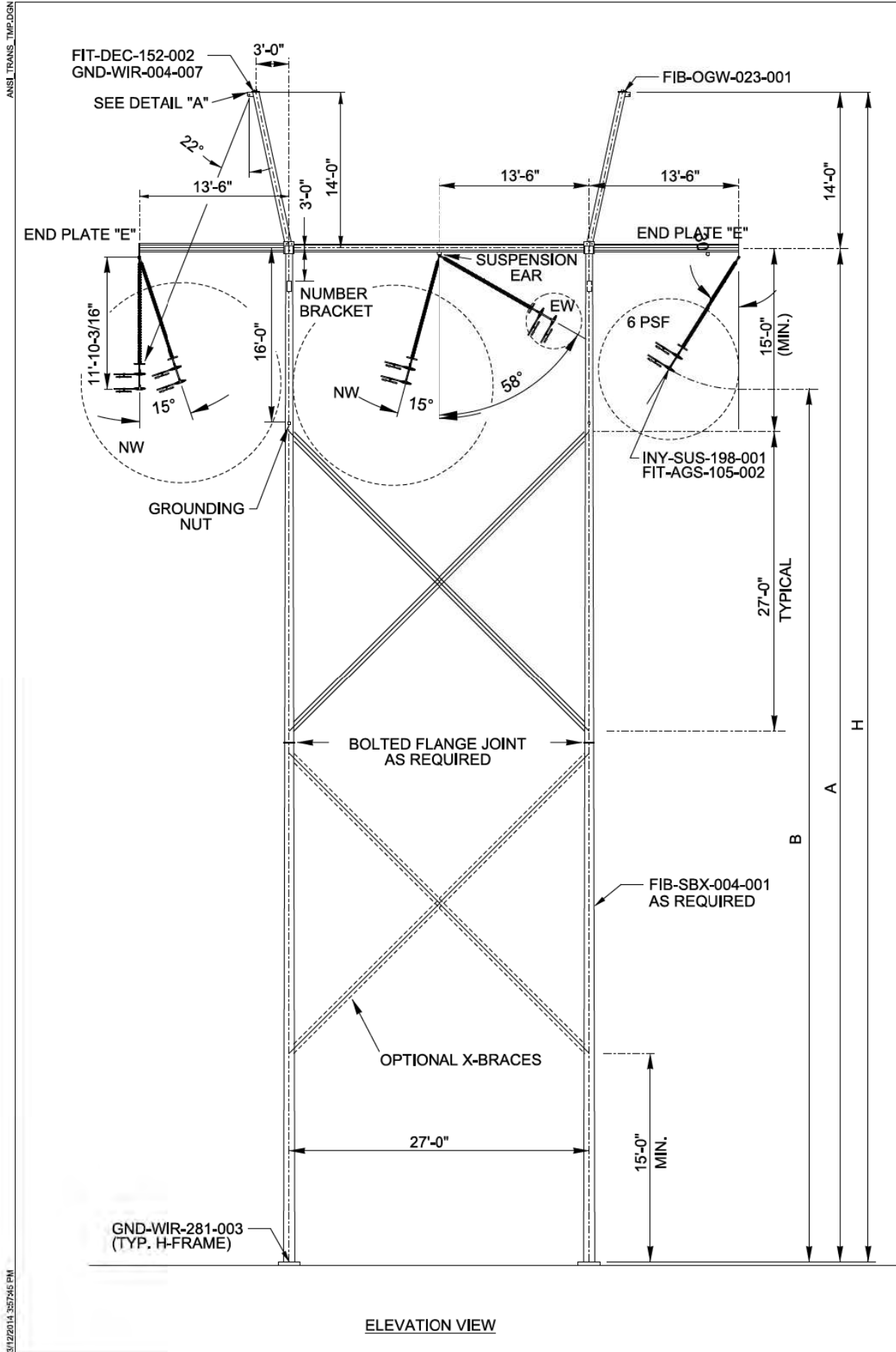
1" DIA. HOLE
WITH 1/8" CHAMFER B.S.

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10° - 18° RUNNING ANGLE	345kV
STRUCTURE DRAWING	
STEEL 3-POLE - FOUNDATION	

Xcel Energy	SD-T40-711	SCALE NONE	REV NONE
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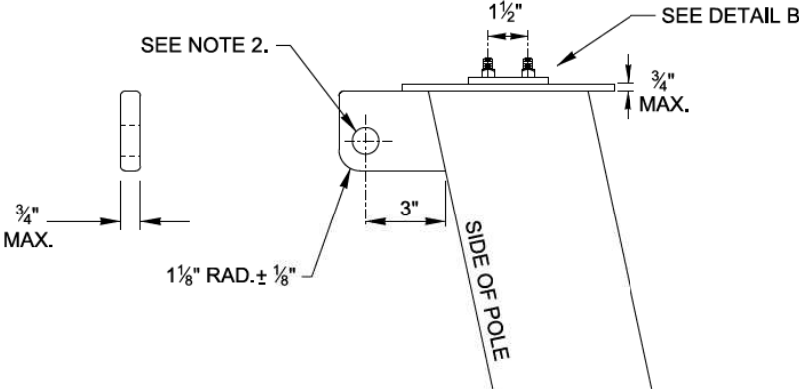
PLAN VIEW

WIND EVENT	RADIAL CLEARANCE
NW	9'-3"
6 PSF	6'-6"
EW	2'-9"

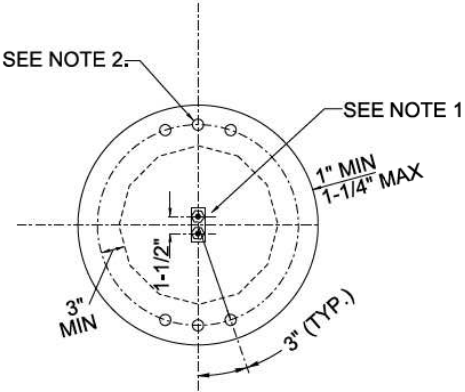
DIMENSIONS		
HA	A	B
95'0"	81'0"	68'6"
105'0"	91'0"	78'6"
110'0"	96'0"	83'6"
115'0"	101'0"	88'6"
120'0"	106'0"	93'6"
125'0"	111'0"	98'6"
130'0"	116'0"	103'6"
135'0"	121'0"	108'6"
140'0"	126'0"	113'6"
145'0"	131'0"	118'6"
150'0"	136'0"	123'6"
155'0"	141'0"	128'6"
160'0"	146'0"	133'6"
165'0"	151'0"	138'6"
170'0"	156'0"	143'6"
175'0"	161'0"	148'6"
180'0"	166'0"	153'6"
185'0"	171'0"	158'6"
190'0"	176'0"	163'6"

GENERAL NOTES

- 1" DIAMETER HOLE WITH 1/8" CHAMFER BOTH SIDES, TYPICAL.
- (2) 1/2" ALL THREAD STUDS, 1-1/2" APART, 1" MINIMUM PROTRUSION. INSTALL 3" X 1-1/4" COVER PLATE WITH NUTS. FOR PAINTED POLES PRIME, BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE SHALL BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED. INSTALL STEP LUGS FROM 85' ABOVE BASE PLATE TO TOP OF POLE.
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- SEE SHEET T-0-400 FOR GENERAL DETAILS.
- SEE SHEET T-0-400A FOR END PLATE DETAILS.
- SEE SHEET T-0-400C FOR ANCHOR BOLT CAGE DETAILS.
- SEE SHEET T-0-400D FOR FIBER OPTIC CPLICE DETAILS.
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DETAIL "A"



DETAIL "B"

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0° - 2° TANGENT - FIBER SPLICE
STRUCTURE DRAWING
STEEL H-FRAME - FOUNDATION

345kV

Xcel Energy SD-T40-712

SCALE: NONE
REV: NONE

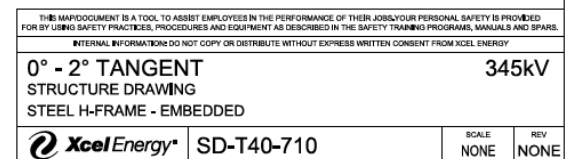
CERTIFICATION
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W.O.- 11937122

DATE: JASON F. BRUNNER
REG. NO. PE-20837
PH NO: (406) 656-8100

ADAM ROLLER
PH NO: (406) 656-8100

CHKD: DATE: 1-5-14
FILMED:





1. (2) 1/2" ALL THREAD STUDS, 1-1/2" APART, 1" MINIMUM PROTRUSION. INSTALL 3" X 1-1/4" COVER PLATE WITH NUTS. FOR PAINTED POLES PRIME, BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE SHALL BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED.
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10. BEARING PLATES TO BE MINIMUM 12" LARGER THAN POLE DIAMETER. PLATE THICKNESS IS TO BE 3/4".

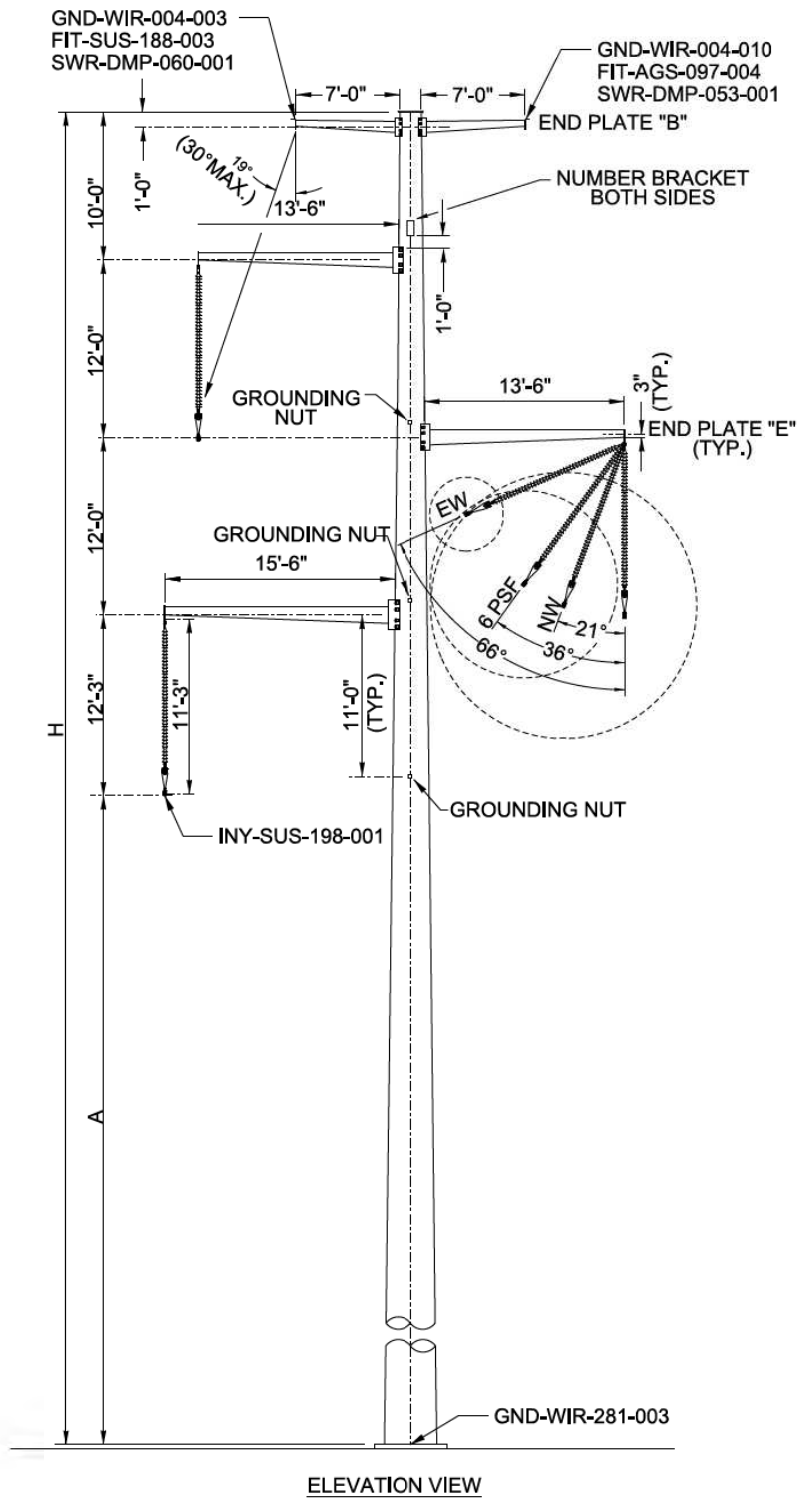
FILMED:



DIMENSIONS			
HA	A	B	C
90°0"	15°0"	61°0"	48°6"
100°0"	16°0"	70°0"	57°6"
105°0"	16°6"	74°6"	62°0"
110°0"	17°0"	79°0"	66°6"
115°0"	17°6"	83°6"	71°0"
120°0"	18°0"	88°0"	75°6"
125°0"	18°6"	92°6"	80°0"
130°0"	19°0"	97°0"	84°6"
135°0"	19°6"	101°6"	89°0"
140°0"	20°0"	106°0"	93°6"
145°0"	20°6"	110°6"	98°0"
150°0"	21°0"	115°0"	102°6"
155°0"	21°6"	119°6"	107°0"
160°0"	22°0"	124°0"	111°6"

ANSI TRANS. TWP. DGN

3/12/2014 3:57:24S PM

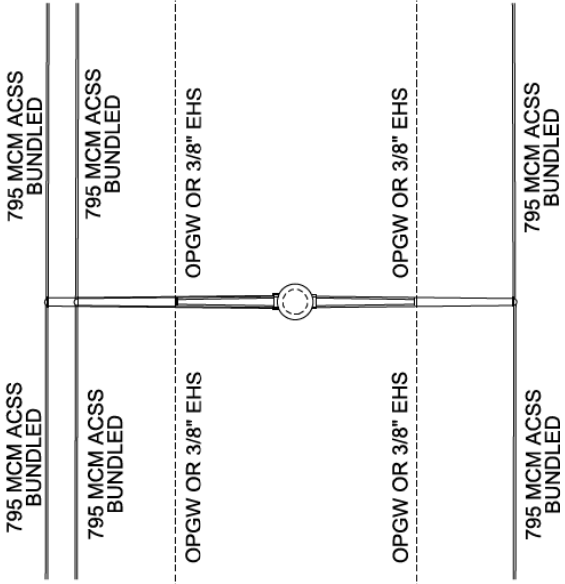


WIND EVENT	RADIAL CLEARANCE
NW	9'-3"
6 PSF	6'-6"
EW	2'-9"

DIMENSIONS	
H	A
115'0"	68'3"
120'0"	73'3"
125'0"	78'3"
130'0"	83'3"
135'0"	88'3"
140'0"	93'3"
145'0"	98'3"
150'0"	103'3"
155'0"	108'3"
160'0"	113'3"
165'0"	118'3"

GENERAL NOTES

1. INSTALL STEP LUGS FROM 85' ABOVE BASE PLATE TO TOP OF POLE.
2. POLE NUMBER SHALL BE INSTALLED ON EACH POLE AS REQUIRED.
3. SEE SHEET T-0-400 FOR GENERAL DETAILS.
4. SEE SHEET T-0-400A FOR ARM END PLATE AND DEADEND EAR DETAILS.
5. SEE SHEET T-0-400C FOR ANCHOR BOLT CAGE DETAILS.
6. SUSPENSION INSULATORS ARE TO BE 345KV POLYMER INSULATORS.
7. STRUCTURE DESIGN SHOWN IS FOR CONFIGURATION ONLY. ENGINEERING STRENGTH CALCULATIONS AND STRUCTURE DESIGN DETAILS MUST BE PERFORMED FOR EACH PROJECT.



PLAN VIEW

CERTIFICATION

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NEW MEXICO

W.O.- 11937122

DATE: _____ (SIGNED)

JASON F. BRUNNER
REG. NO. PE-20837
PH NO: (406) 656-8100

ADAM ROLLER
PH NO: (406) 656-8100

HR

DWN: ZMJ DATE: 1-5-14

CHKD: DATE:

FILMED:



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0° - 2° TANGENT
STRUCTURE DRAWING
STEEL SINGLE POLE - FOUNDATION

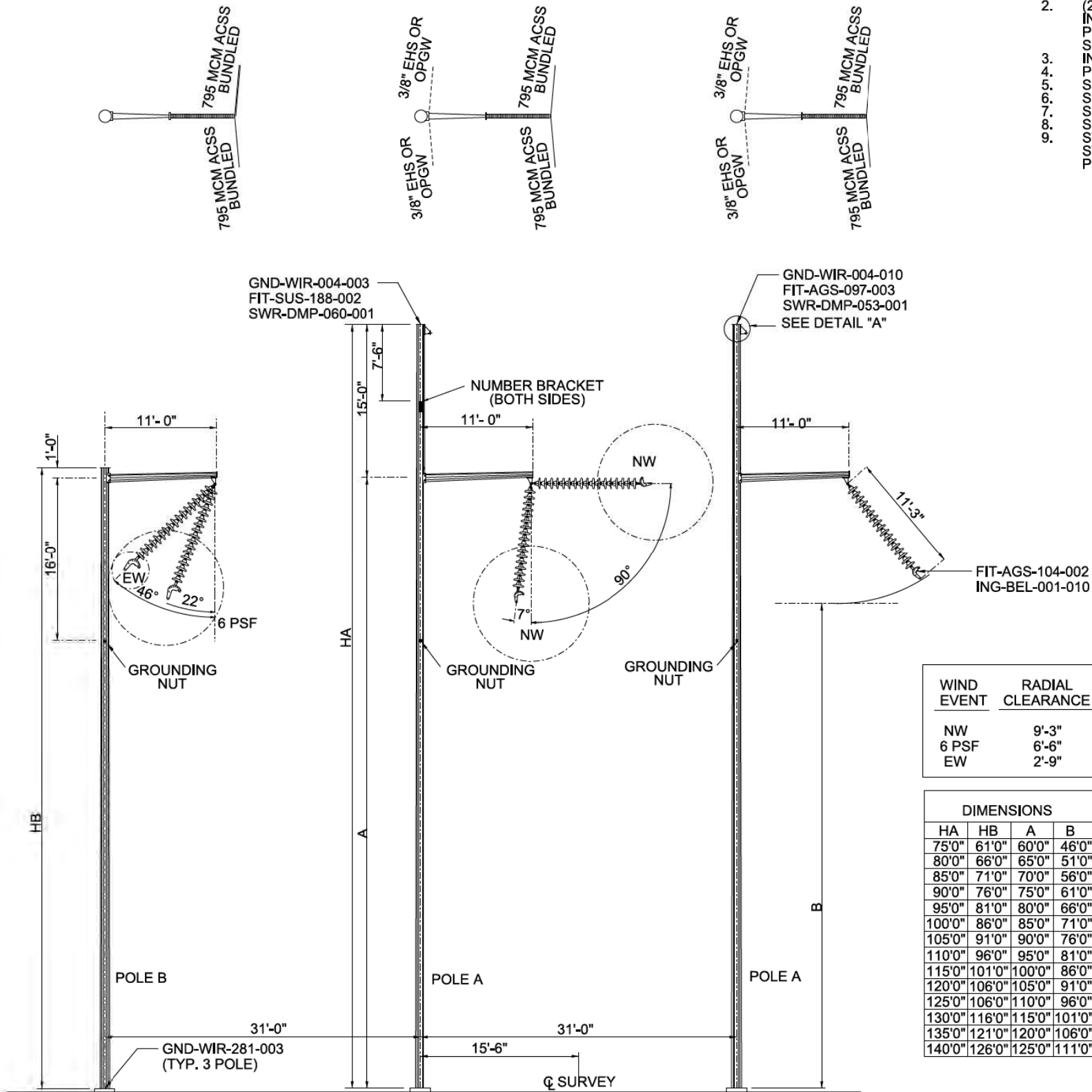
345kV

Xcel Energy SD-T40-715

SCALE: NONE

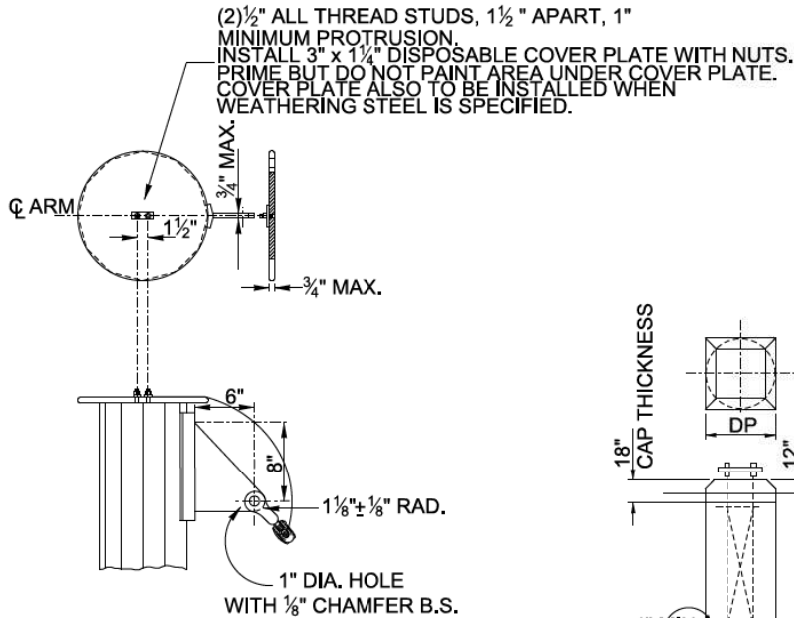
REV: NONE

ANSI TRANS. TYP. DGN
3/12/2014 3:56:24S PM



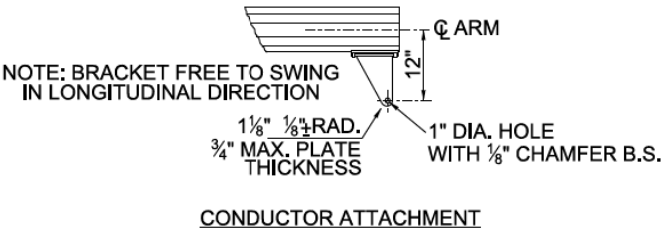
GENERAL NOTES

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- SEE SHEET T-0-400A FOR END PLATE DETAILS.
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WIND EVENT	RADIAL CLEARANCE
NW	9'-3"
6 PSF	6'-6"
EW	2'-9"

DIMENSIONS			
HA	HB	A	B
75'0"	61'0"	60'0"	46'0"
80'0"	66'0"	65'0"	51'0"
85'0"	71'0"	70'0"	56'0"
90'0"	76'0"	75'0"	61'0"
95'0"	81'0"	80'0"	66'0"
100'0"	86'0"	85'0"	71'0"
105'0"	91'0"	90'0"	76'0"
110'0"	96'0"	95'0"	81'0"
115'0"	101'0"	100'0"	86'0"
120'0"	106'0"	105'0"	91'0"
125'0"	106'0"	110'0"	96'0"
130'0"	116'0"	115'0"	101'0"
135'0"	121'0"	120'0"	106'0"
140'0"	126'0"	125'0"	111'0"

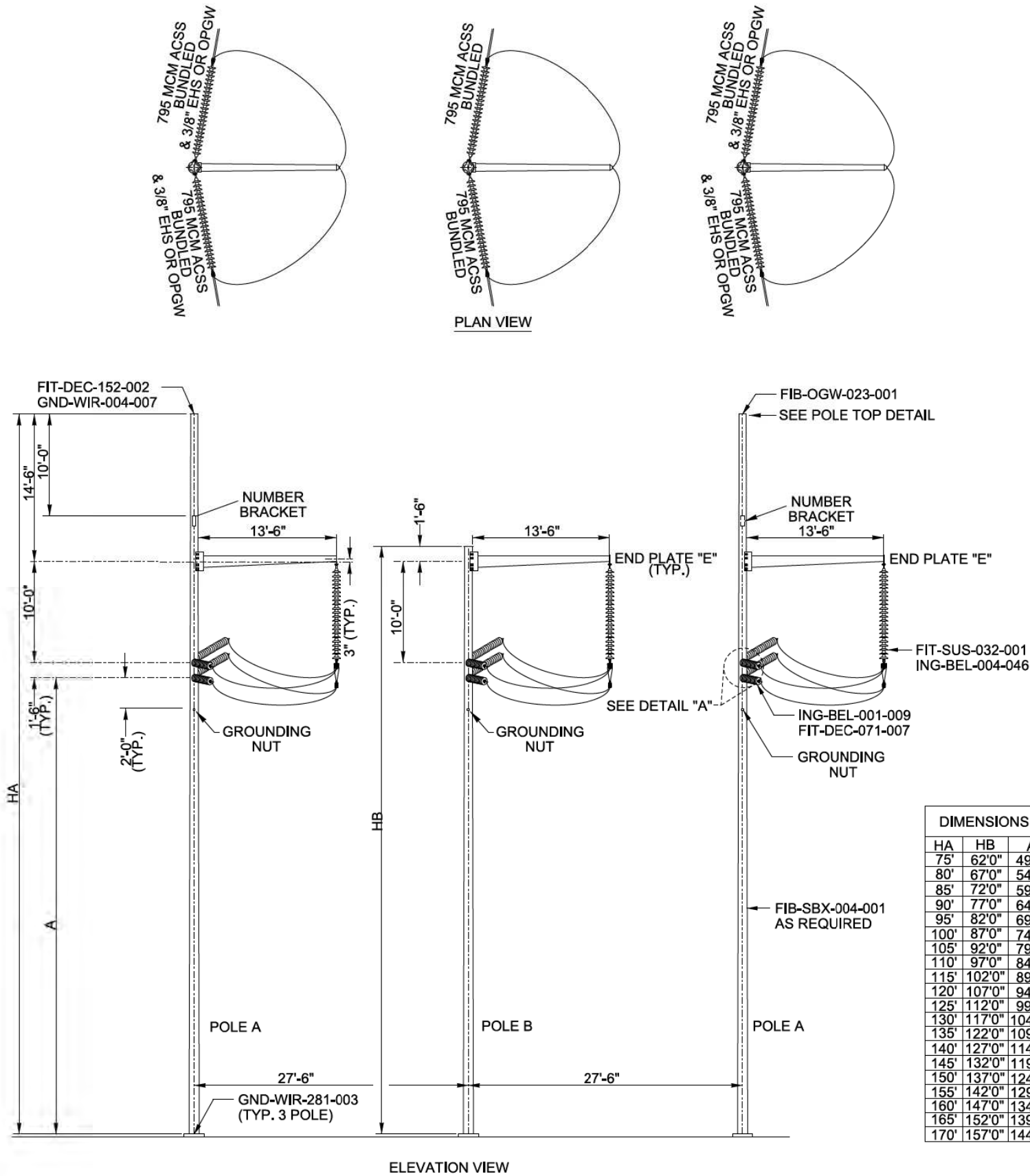


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HR
OWN: ZMJ DATE: 1-5-14
CHKD: DATE: _____
FILMED: _____



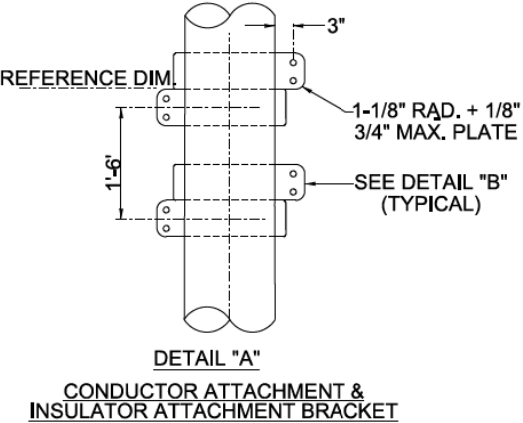
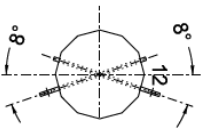
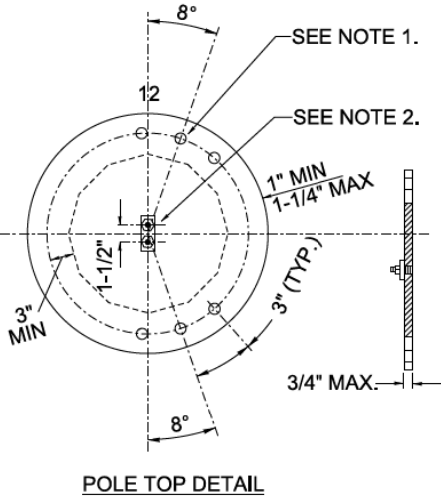
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4° - 10° RUNNING ANGLE
STRUCTURE DRAWING
STEEL 3-POLE - FOUNDATION
345KV
Xcel Energy SD-T40-717
SCALE: NONE
REV: NONE

ANSI TRANS. TMP-DGN
3/12/2014 3:56:24 PM



GENERAL NOTES

- (2) 1/2" ALL THREAD STUDS, 1-1/2" APART, 1" MINIMUM PROTRUSION. INSTALL 3" X 1-1/4" COVER PLATE WITH NUTS. FOR PAINTED POLES PRIME, BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE SHALL BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED. 1" DIAMETER HOLE WITH 1/8" CHAMFER BOTH SIDES.
- POLE NUMBER SHALL BE INSTALLED ON EACH POLE AS REQUIRED. SEE SHEET T-0-400 FOR GENERAL DETAILS.
- SEE SHEET T-0-400A FOR ARM AND END PLATE DETAILS.
- SEE SHEET T-0-400D FOR FIBER OPTIC SPLICE DETAILS.
- STRAIN INSULATORS ARE TO BE 345kV TOUGHENED GLASS INSULATORS. SUSPENSION INSULATORS TO BE 345kV TOUGHENED GLASS INSULATORS.
- STRUCTURE DESIGN SHOWN IS FOR CONFIGURATION ONLY. ENGINEERING STRENGTH CALCULATIONS AND STRUCTURE DESIGN DETAILS MUST BE PERFORMED FOR EACH PROJECT.



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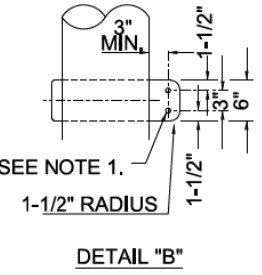
DATE: _____ (SIGNED)

JASON F. BRUNNER
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ADAM ROLLER
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HR

DWN: ZMJ DATE: 1-5-14
CHKD: DATE:
FILMED:



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10° - 18° DEADEND - FIBER SPLICE

345kV

STRUCTURE DRAWING

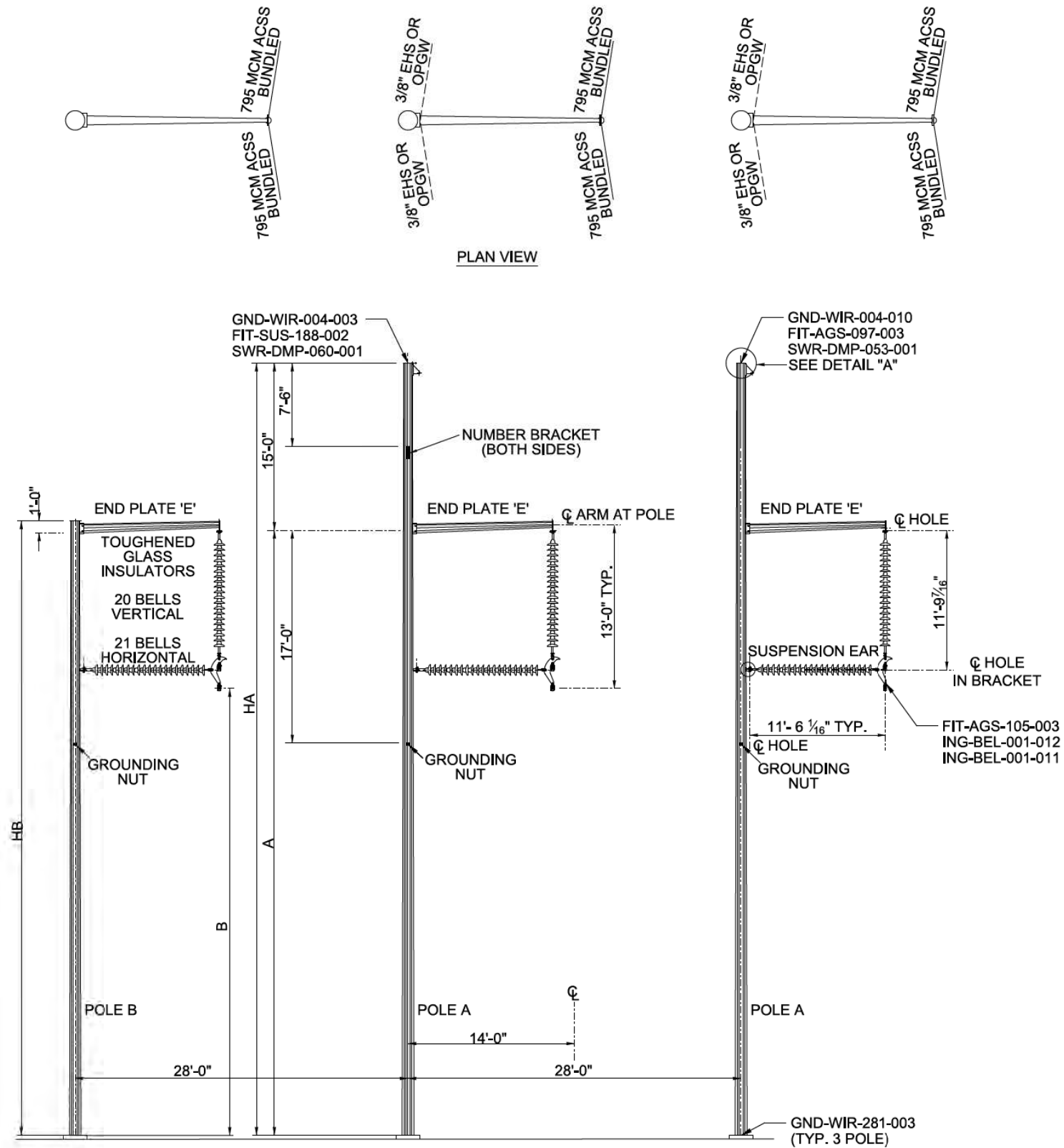
STEEL 3-POLE - FOUNDATION

Xcel Energy

SD-T40-718

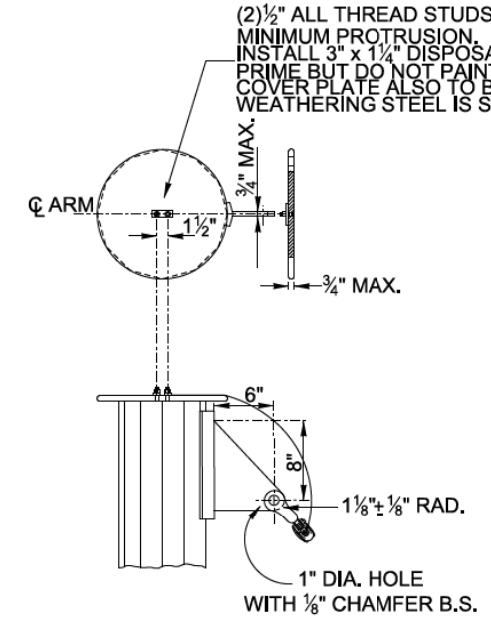
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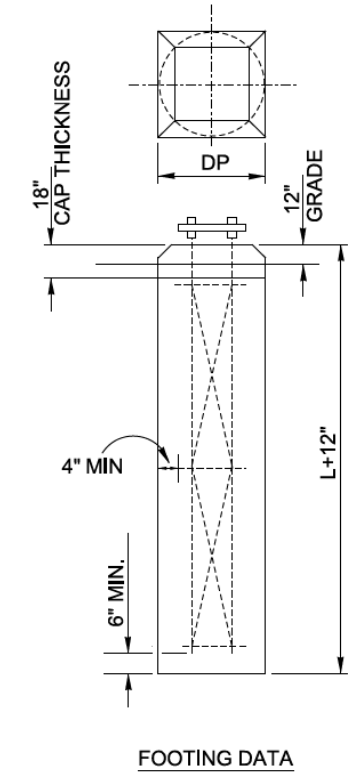


GENERAL NOTES

- (2) 1/2" ALL THREAD STUDS, 1-1/2" APART, 1" MINIMUM PROTRUSION. INSTALL 3" X 1-1/4" COVER PLATE WITH NUTS. FOR PAINTED POLES PRIME, BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE SHALL BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED. 1" DIAMETER HOLE WITH 1/8" CHAMFER BOTH SIDES.
- INSTALL STEP LUGS FROM 85' ABOVE BASE PLATE TO TOP OF POLE. POLE NUMBER SHALL BE INSTALLED ON EACH POLE AS REQUIRED.
- SEE SHEET T-0-400 FOR GENERAL DETAILS.
- SEE SHEET T-0-400A FOR ARM AND END PLATE DETAILS.
- SUSPENSION INSULATORS TO BE 345kV TOUGHENED GLASS INSULATORS. STRUCTURE DESIGN SHOWN IS FOR CONFIGURATION ONLY. ENGINEERING STRENGTH CALCULATIONS AND STRUCTURE DESIGN DETAILS MUST BE PERFORMED FOR EACH PROJECT.



DIMENSIONS			
HA	HB	A	B
75'0"	61'0"	60'0"	46'0"
80'0"	66'0"	65'0"	51'0"
85'0"	71'0"	70'0"	56'0"
90'0"	76'0"	75'0"	61'0"
95'0"	81'0"	80'0"	66'0"
100'0"	86'0"	85'0"	71'0"
105'0"	91'0"	90'0"	76'0"
110'0"	96'0"	95'0"	81'0"
115'0"	101'0"	100'0"	86'0"
120'0"	106'0"	105'0"	91'0"
125'0"	106'0"	110'0"	96'0"
130'0"	116'0"	115'0"	101'0"
135'0"	121'0"	120'0"	106'0"
140'0"	126'0"	125'0"	111'0"



CERTIFICATION

I HEREBY CERTIFY THAT THIS PLAN, SPECIFICATION, OR REPORT WAS PREPARED BY ME OR UNDER MY DIRECT SUPERVISION AND THAT I AM A DULY LICENSED PROFESSIONAL ENGINEER UNDER THE LAWS OF THE STATE OF

NEW MEXICO

W.O.- 11937122

DATE: _____ (SIGNED)

JASON F. BRUNNER
REG. NO. PE-20837
PH NO: (406) 656-8100

ADAM ROLLER
PH NO: (406) 656-8100

HR

DWN: ZMJ DATE: 1-5-14
CHKD: DATE:
FILMED:



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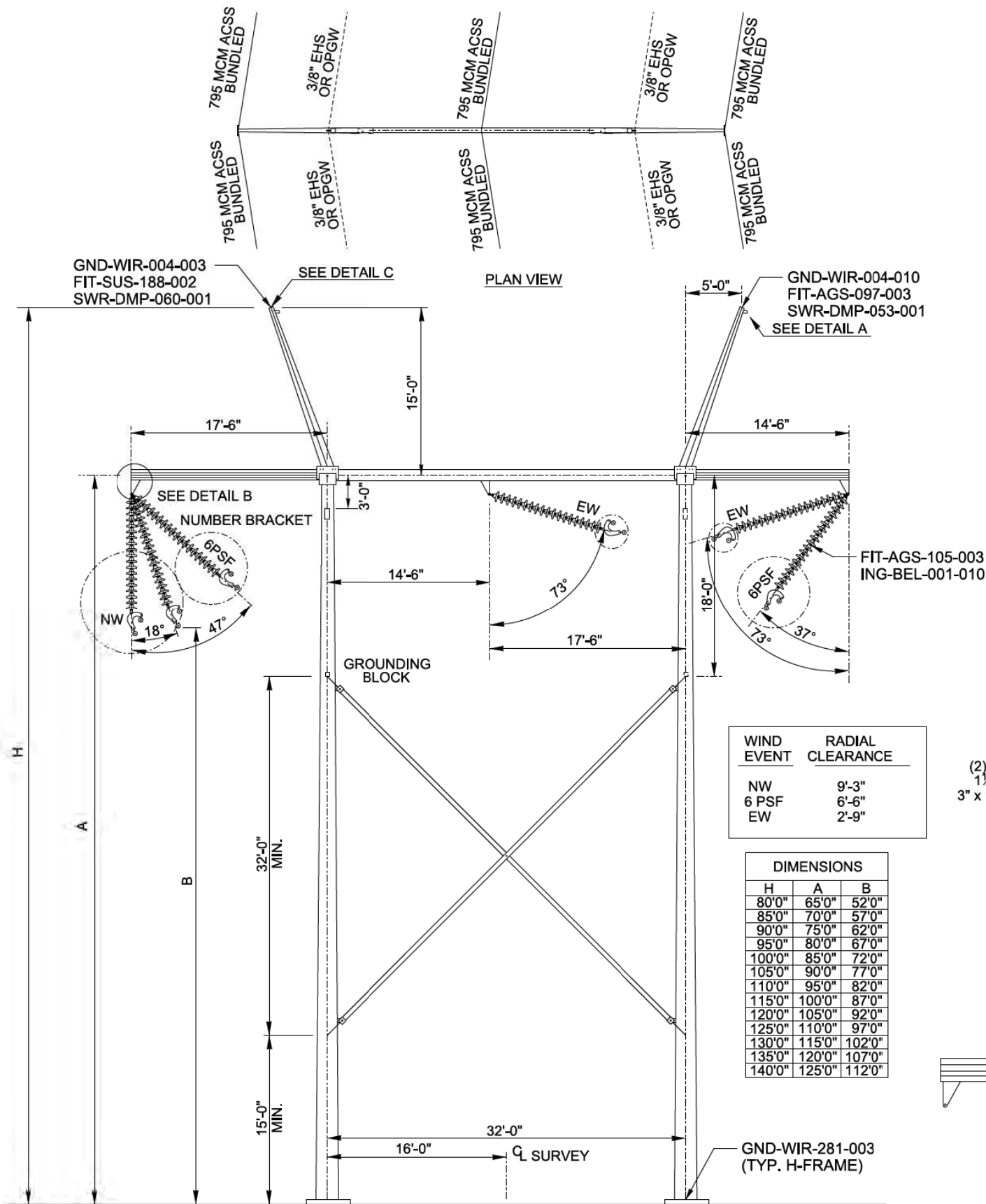
18° - 30° RUNNING ANGLE
STRUCTURE DRAWING
STEEL 3-POLE - FOUNDATION

345kV

Xcel Energy SD-T40-719

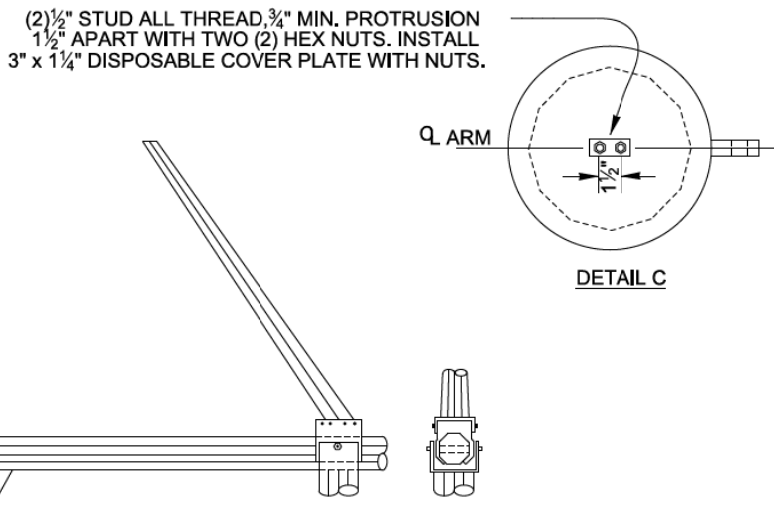
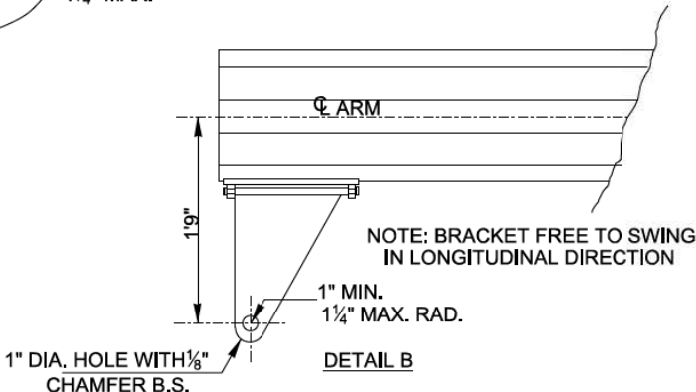
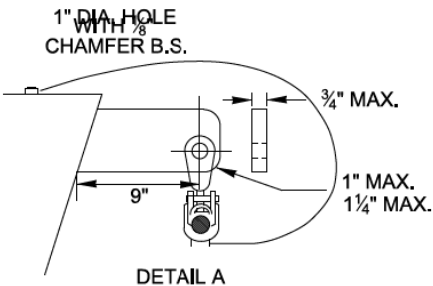
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ANSI TRANS. TYP. DGN
3/12/2014 3:57:24S EN

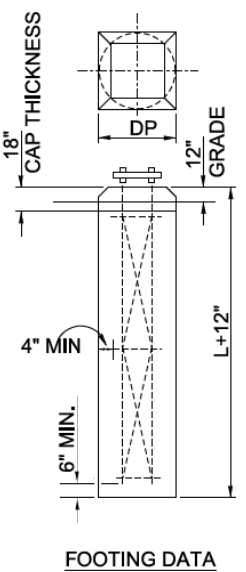


GENERAL NOTES

- (2) 1/2" ALL THREAD STUDS, 1-1/2" APART, 1" MINIMUM PROTRUSION. INSTALL 3" X 1-1/4" COVER PLATE WITH NUTS. FOR PAINTED POLES PRIME, BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE SHALL BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED.
- 1" DIAMETER HOLE WITH 1/8" CHAMFER BOTH SIDES.
- INSTALL STEP LUGS FROM 85' ABOVE BASE PLATE TO TOP OF POLE.
- POLE NUMBER SHALL BE INSTALLED ON EACH POLE AS REQUIRED.
- SEE SHEET T-0-400 FOR GENERAL DETAILS.
- SEE SHEET T-0-400A FOR ARM AND END PLATE DETAILS.
- SUSPENSION INSULATORS TO BE 345kV TOUGHENED GLASS INSULATORS.
- STRUCTURE DESIGN SHOWN IS FOR CONFIGURATION ONLY. ENGINEERING STRENGTH CALCULATIONS AND STRUCTURE DESIGN DETAILS MUST BE PERFORMED FOR EACH PROJECT.



ARM CONNECTION DETAIL



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NEW MEXICO
W.O.- 11937122
(SIGNED)
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REG. NO. PE-20837
PH NO: (406) 656-8100
ADAM ROLLER
PH NO: (406) 656-8100
ENG.
DRGN.
JFB
OWN: ZMJ DATE: 1-5-14
CHKD: _____ DATE: _____
FILMED: _____



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1/2" - 4" TANGENT
STRUCTURE DRAWING
STEEL H-FRAME - FOUNDATION
345kV
Xcel Energy SD-T40-720
SCALE: NONE
REV: NONE

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LICENSED PROFESSIONAL ENGINEER
UNDER THE LAWS OF THE STATE OF:

JASON F. BRUNNER

SON F. BRUNNER

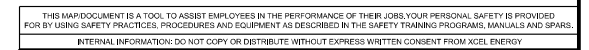
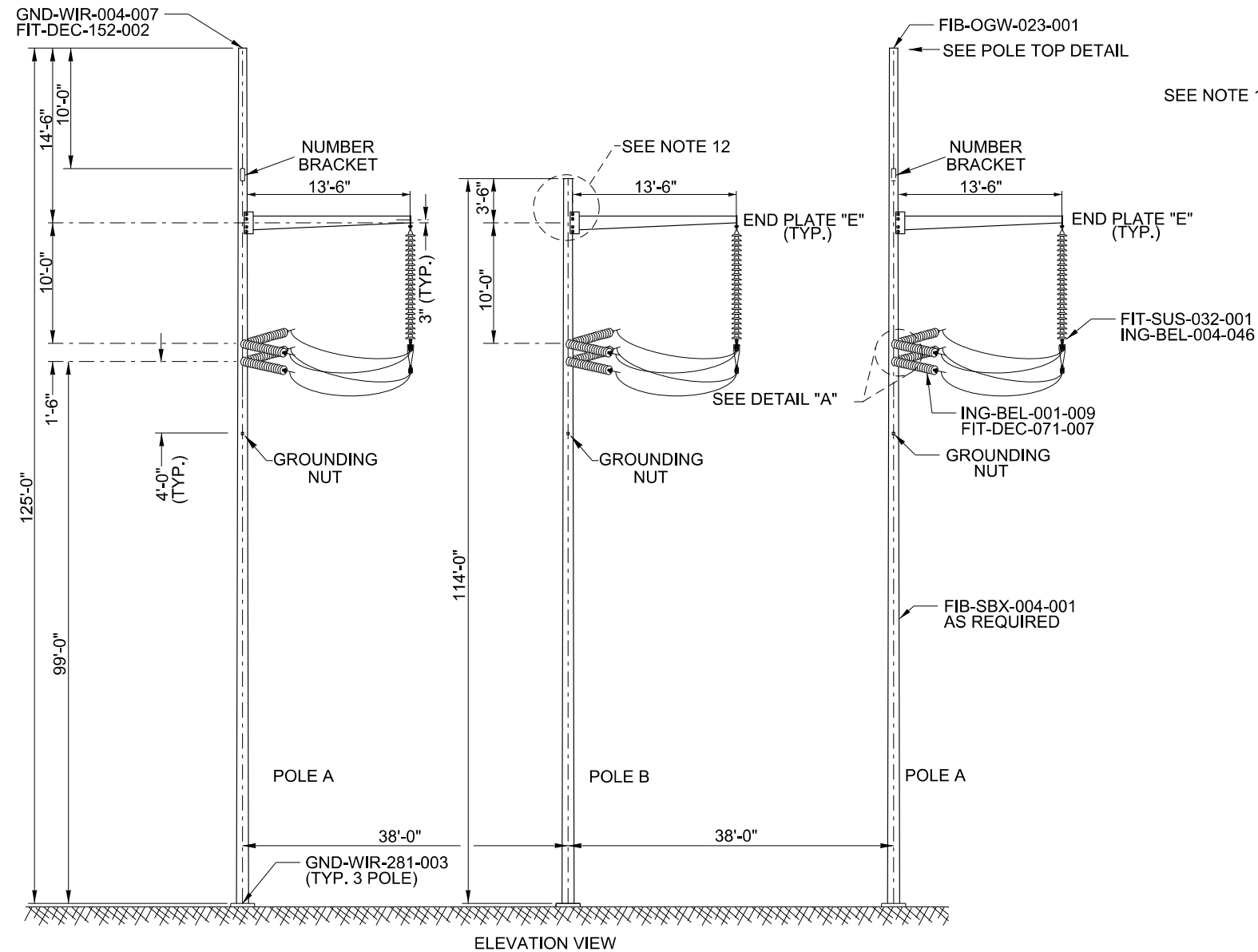
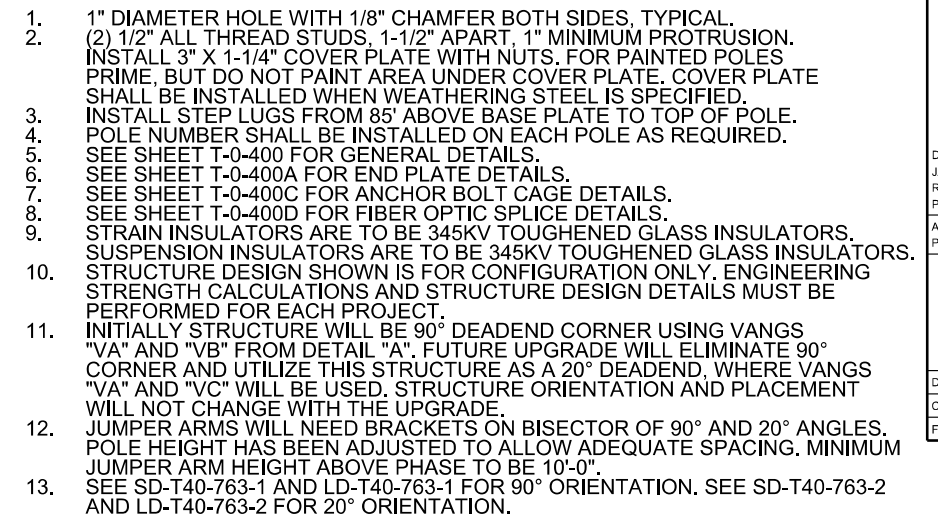
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RAMBOLL	DSGN.

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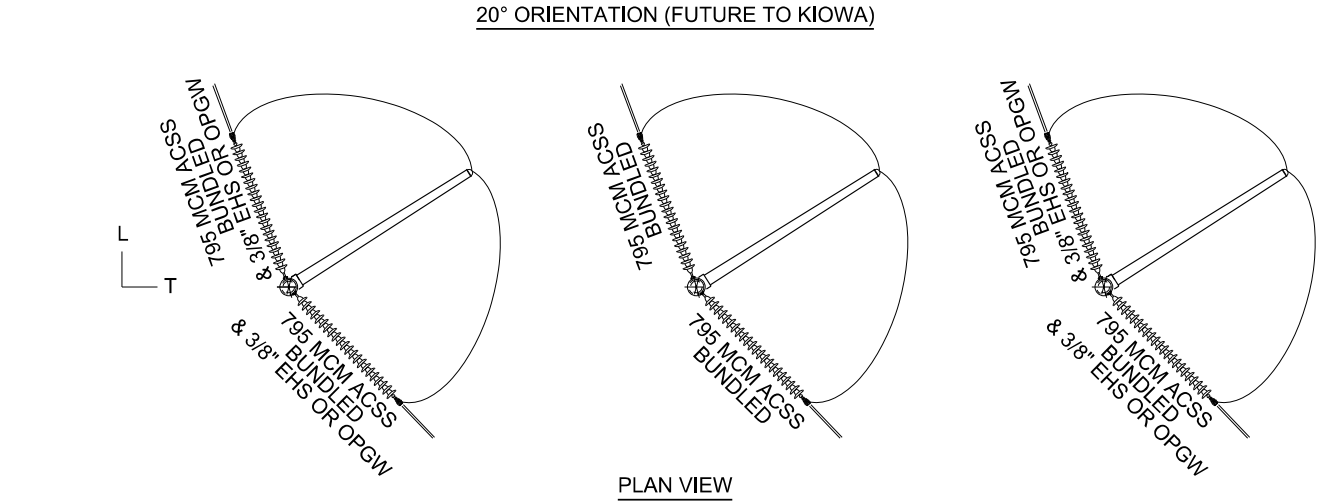


90°/20° DEADEND - FIBER SPLICE	345kV
STRUCTURE DRAWING	
STEEL 3-POLE - FOUNDATION	

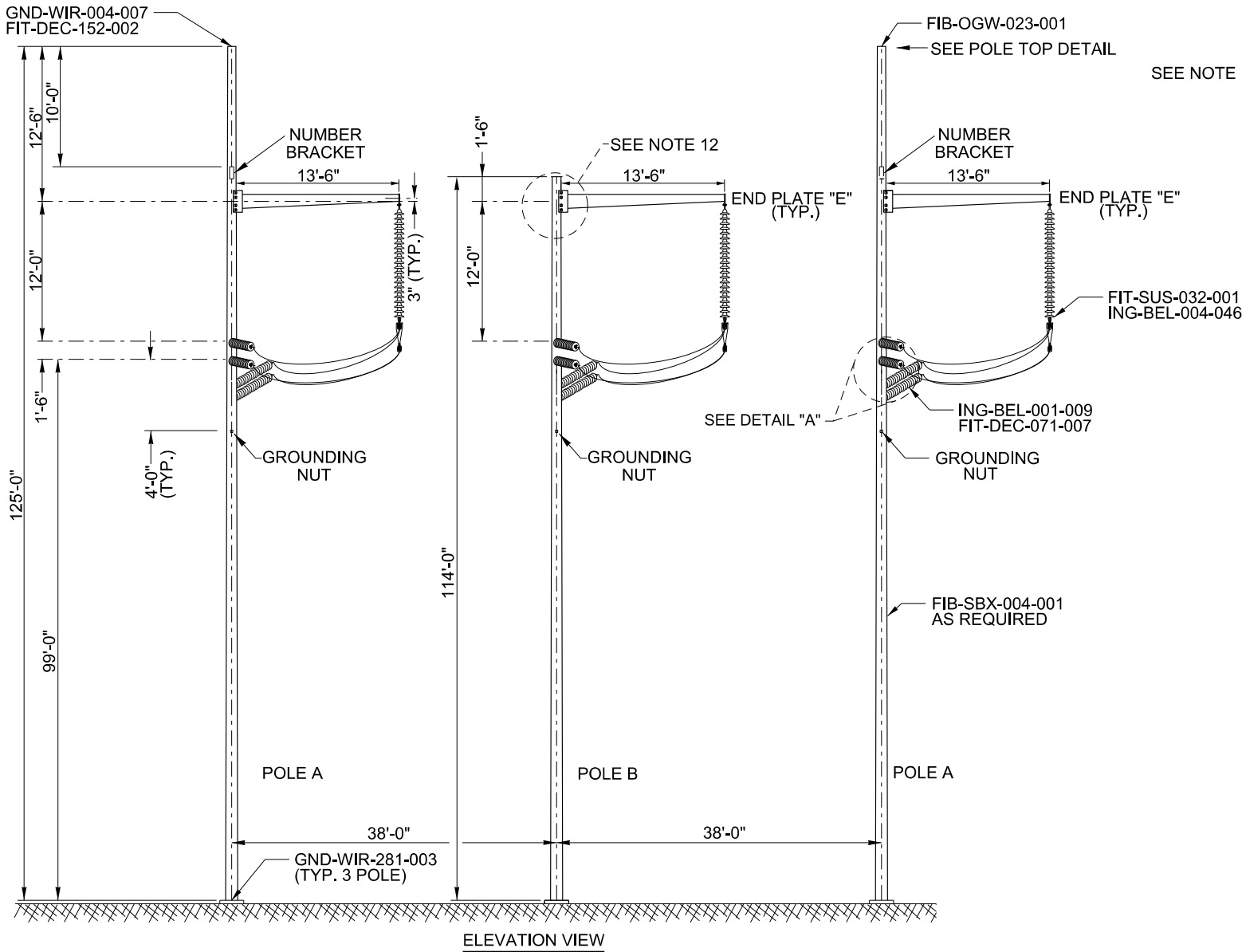
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ANSI TRANS TME.DGN

3/12/2014 3:57:45 PM

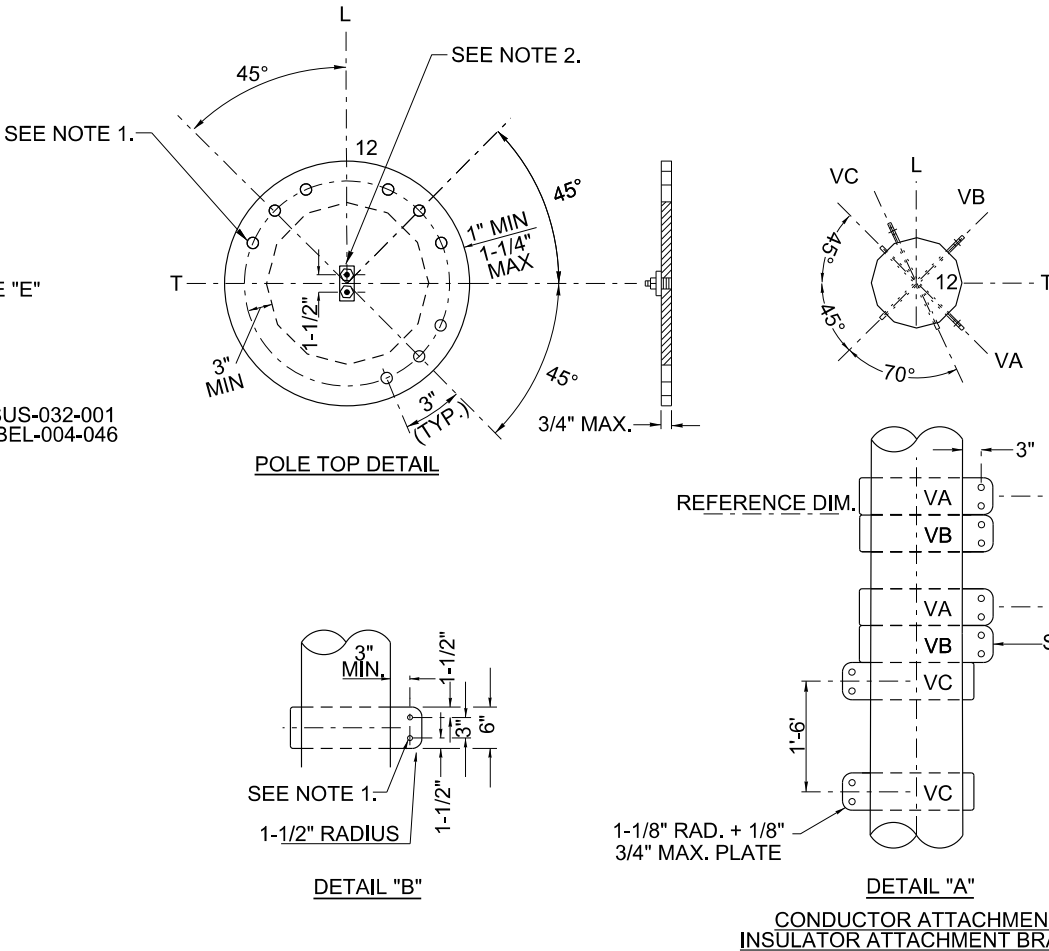


PLAN VIEW



GENERAL NOTES

- 1" DIAMETER HOLE WITH 1/8" CHAMFER BOTH SIDES, TYPICAL.
- (2) 1/2" ALL THREAD STUDS, 1-1/2" APART, 1" MINIMUM PROTRUSION. INSTALL 3" X 1-1/4" COVER PLATE WITH NUTS. FOR PAINTED POLES PRIME, BUT DO NOT PAINT AREA UNDER COVER PLATE. COVER PLATE SHALL BE INSTALLED WHEN WEATHERING STEEL IS SPECIFIED. INSTALL STEP LUGS FROM 85' ABOVE BASE PLATE TO TOP OF POLE. POLE NUMBER SHALL BE INSTALLED ON EACH POLE AS REQUIRED.
- SEE SHEET T-0-400 FOR GENERAL DETAILS.
- SEE SHEET T-0-400A FOR END PLATE DETAILS.
- SEE SHEET T-0-400C FOR ANCHOR BOLT CAGE DETAILS.
- SEE SHEET T-0-400D FOR FIBER OPTIC SPLICE DETAILS.
- STRAIN INSULATORS ARE TO BE 345KV TOUGHENED GLASS INSULATORS. SUSPENSION INSULATORS ARE TO BE 345KV TOUGHENED GLASS INSULATORS.
- STRUCTURE DESIGN SHOWN IS FOR CONFIGURATION ONLY. ENGINEERING STRENGTH CALCULATIONS AND STRUCTURE DESIGN DETAILS MUST BE PERFORMED FOR EACH PROJECT.
- INITIALLY STRUCTURE WILL BE 90° DEADEND CORNER USING VANGS "VA" AND "VB" FROM DETAIL "A". FUTURE UPGRADE WILL ELIMINATE 90° CORNER AND UTILIZE THIS STRUCTURE AS A 20° DEADEND. WHERE VANGS "VA" AND "VC" WILL BE USED. STRUCTURE ORIENTATION AND PLACEMENT WILL NOT CHANGE WITH THE UPGRADE.
- JUMPER ARMS WILL NEED BRACKETS ON BISECTOR OF 90° AND 20° ANGLES. POLE HEIGHT HAS BEEN ADJUSTED TO ALLOW ADEQUATE SPACING. MINIMUM JUMPER ARM HEIGHT ABOVE PHASE TO BE 10'-0".
- SEE SD-T40-763-1 AND LD-T40-763-1 FOR 90° ORIENTATION. SEE SD-T40-763-2 AND LD-T40-763-2 FOR 20° ORIENTATION.



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DATE: 3/5/15
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REG. NO. PE-20837
PH NO: (406) 656-8100
ADAM ROLLER
PH NO: (406) 656-8100

DR

OWN: ZMJ DATE: 3-5-15
CHK'D: DATE:
FILMED:



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90°/20° DEADEND - FIBER SPLICE 345kV
STRUCTURE DRAWING
STEEL 3-POLE - FOUNDATION

Xcel Energy SD-T40-763-2

SCALE: NONE
REV: 0